DATA REQUEST

AG 1_1 Identify any potential customers which caused the Company to undertake the revision to Tariff I.G.S. If no potential customer is able to be identified, discuss the general circumstances the Company forecasts which necessitate the revision.

RESPONSE

There is not a specific potential customer that caused the Company to undertake the revision to Tariff I.G.S. However, the Company has been contacted by potential new customers with load requirements that would be significantly larger than our current largest customer. In order to serve these potential loads, the Company would likely be required to make significant transmission and generation investments to serve those new loads.

DATA REQUEST

AG 1_2 Provide all computation and analysis performed by the Company relating to whether existing customers will be held harmless by the operation of the Tariff I.G.S. as proposed.

RESPONSE

The Company objects to this request on the grounds that the term "hold harmless" is vague and ambiguous. The Company further objects to this request to the extent it calls for legal analysis or a legal conclusion, which are not the appropriate subject of discovery. Without waiving these objections the Company states as follows:

See the Company's response to KPSC 1-3.

DATA REQUEST

AG 1_3 Provide support for determining that large loads should be defined as loads of 150 MW or greater as opposed to some other value.

RESPONSE

Please see the Company's response to KPSC 1-1.

DATA REQUEST

AG 1_4 Discuss any available support for requiring contracts for an initial period of 20 years.

RESPONSE

Please see the Company's response KPSC 1-3.

DATA REQUEST

AG 1_5 Identify which forms of collateral will be acceptable to the Company.

RESPONSE

The Company would accept letters of credit, cash, and, depending on public debt rating and liquidity, a parent guarantee.

DATA REQUEST

AG 1_6 Discuss whether requests to reduce contract capacity and any related mutual agreement of the Company thereto will be subjected to Commission review.

RESPONSE

Any such reductions would be permitted under the proposed new provisions of Tariff I.G.S., if the proposed terms are approved in this proceeding. Therefore no additional Commission approval would be required. Please also see the Company's response to KPSC 1-2.

DATA REQUEST

AG 1_7 Provide all analysis performed which demonstrates that existing customers will be held harmless by allowing customers who discontinue service to exit the contract by paying a one-time payment equal to five years of minimum billing.

RESPONSE

The Company objects to this request on the grounds that the term "hold harmless" is vague and ambiguous. The Company further objects to this request to the extent it calls for legal analysis or a legal conclusion, which are not the appropriate subject of discovery. Without waiving these objections the Company states as follows:

Please see the response and attachment to KPSC 1-3.

DATA REQUEST

AG 1_8 Confirm that the proposed tariff revisions do not modify the rates charged of I.G.S. customers.

RESPONSE

Confirmed.

DATA REQUEST

AG 1_9 Provide support for the determination that collateral should be 24 times the customers' previous maximum monthly non-fuel bill.

RESPONSE

See the Company's response to KPSC 1-3(d).

DATA REQUEST

AG 1_10 Identify the potential consequences if the Commission does not approve the proposed tariff.

RESPONSE

Without the proposed revisions to Tariff I.G.S. there would be significant exposure to the Company's existing customers. Specifically, if these large-load customers (greater than 150MW) apply to take service at the applicable rates and provisions in the current Tariff I.G.S., and because of the Company's obligation to serve all electric-consuming facilities in its certified territory, the Company would have to invest significant capital to serve those customers. Specifically, the Company would be required to add or expand transmission facilities and secure additional generation resources to serve those customers. Without the addition of the proposed provisions to Tariff I.G.S., after the Company made the necessary investments to serve such a customer, if that customer had to close its operation or decided to reduce its contract capacity, the costs of the aforementioned investments would instead be recovered from the Company's remaining customer base which, holding all else equal, would increase costs for remaining customers. With the proposed provisions, in that same situation, the impacts of the large-load customer closing its operations or reducing its capacity requirement would be substantially reduced.

VERIFICATION

The undersigned, Tanner S. Wolffram, being duly sworn, deposes and says he is the Director of Regulatory Services for Kentucky Power, that he has personal knowledge of the matters set forth in the foregoing responses and the information contained therein is true and correct to the best of his information, knowledge, and belief.

		Zemes &	Wellen
		Tanner S. Wolffram	
Commonwealth of Kentucky)		//
)	Case No. 2024-00305	
County of Boyd)		

Subscribed and sworn to before me, a Notary Public in and before said County and State, by Tanner S. Wolffram, on October 29, 2024.

Marchy Michelle Coldwill.

My Commission Expires Way 5, 2027

Notary ID Number KYNP 7 1841

MARILYN MICHELLE CALDWELL
Notary Public
Commonwealth of Kentucky
Commission Number KYNP71841
My Commission Expires May 5, 2027