

October 16, 2024

Ms. Linda C. Bridwell, P.E.  
Executive Director  
Public Service Commission  
211 Sower Boulevard  
Frankfort, Kentucky 40602

Re: *In the Matter of: Electronic Application of Atmos Energy Corporation for an Adjustment of Rates; Approval of Tariff Revisions; and Other General Relief-*  
**Case No. 2024-00276**

Dear Ms. Bridwell:

Please find attached Atmos Energy Corporation's proof of publication and mailing for customer notice in this above-styled case.

This is to certify that the foregoing electronic filing was transmitted to the Commission on October 15, 2024 that there are currently no parties that the Commission has excused from participation by electronic means in this proceeding; and pursuant to the Commission's July 22, 2021 Order in Case No. 2020-00085, no paper copies of this filing will be made.

If you have any questions, please let me know.

Very truly yours,



L. Allyson Honaker

Enclosure

## **AFFIDAVIT**

The affiant, L. Allyson Honaker, being first duly sworn states the following under oath:

1. I am outside counsel for Atmos Energy Corporation ("Atmos Energy").
2. The Commission issued a letter finding a deficiency in Atmos Energy's application in this proceeding on October 2, 2024.
3. In an effort to assist Atmos Energy in curing the deficiency as quickly as possible, Atmos Energy provided me a list of the G-2 customers that were affected by the typographical error found in the published customer notice.
4. The customer notice was corrected and I mailed the corrected customer notice to the six G-2 customers on October 2, 2024.
5. The corrected customer notice that was mailed to these customers is attached to this affidavit.

FURTHER, the affiant sayeth naught.

  
L. Allyson Honaker

COMMONWEALTH OF KENTUCKY )

)

COUNTY OF FAYETTE )

Subscribed, sworn and acknowledged to before me by L. Allyson

Honaker this 15<sup>th</sup> day of October, 2024.



*Brittany Hayes Koenig*

NOTARY PUBLIC, STATE AT LARGE

NOTARY ID #: 76517

MY COMMISSION EXPIRES: 7-28-2027

# NOTICE OF PROPOSED CHANGES IN GAS TARIFFS WHICH WILL RESULT IN INCREASED CHARGES

Notice is hereby given, pursuant to the requirements of the Kentucky Public Service Commission ("KPSC" or "Commission"), as set forth in KCR 4AR 1.001, Section 172(3)(b), of the Commission's Rules and Regulations, that Amos Energy Corporation ("Amos Energy" or "Company"), a public utility furnishing natural gas service within the Commonwealth of Kentucky, will be filing a general rate adjustment, pursuant to Kentucky Revised Statute 278.180. Amos Energy plans to file an application titled, *The Electronic Application of Amos Energy Corporation for an Adjustment of Rates, Approval of Tariff Revisions, and Other General Relief*, with the KPSC on or after September 27, 2024. Amos Energy is also proposing to change its gas rates effective on or after November 1, 2024 in Case No. 2024-00276. Amos Energy is also proposing to make the following changes to its existing tariffs:

The revision of the Rate Book Index on Sheet No. 1 to reflect the changes described below. There is no revenue impact associated with this change.

Modification of the Company's Pipeline Replacement Program ("PRP") tariff to permit inclusion of *Appl-A* apps on Sheet No. 36. This tariff modification would amend the PRP applicable under the Company's Rate Schedules G-1, G-2, T-3, and T-4.

Proposal of the Pipeline Modernization Rider ("PM Rider") on Sheet Nos. 42, 42A, and 42B that will enable the Company to recover costs associated with compliance with regulations promulgated by the U.S. Department of Transportation Pipeline and Hazardous Materials Administration, as approved by the Kentucky Public Service Commission. The PM Rider tariff will be set at zero until the effective date of approval by the Commission of a PM Rider rate. This tariff modification would be applicable under the Company's Rate Schedules G-1, G-2, T-3 and T-4. Any future adjustments to the PM Rider rate would require Kentucky Public Service Commission approval.

Proposal of the Tax Rider ("Tax Rider") on Sheet Nos. 43, 43A, 43B, 43C, and 43D to be utilized to capture the effects of Public Law 111-160, 136 S. 1247, 18th of August 18, 2022 ("Tax Act 2022") and certain other tax-related costs that will change from the amounts included in the base revenue requirement in Case No. 2024-00276. These effects include the return on the Corporate Alternative Minimum Tax ("CAMT") deferred tax asset ("DTA") resulting from the Tax Act 2022, and income tax credits resulting from the Tax Act 2022 included in rate base and in the base revenue requirement in Case No. 2024-00276. The Tax Rider tariff will be set at zero until the effective date of approval by the Commission of a Tax Rider rate. This tariff modification would be applicable under the Company's Rate Schedules G-1, G-2, T-3 and T-4. Any future adjustments to the Tax Rider rate would require Kentucky Public Service Commission approval.

The present and proposed rates charged in all territory served by Amos Energy are as follows:

Rate Classifications	Present Rates <sup>1</sup>		Proposed Rates		Rate Change	
	Charge	Unit	Charge	Unit	Change	% Change
<b>Rate G-1, General Sales Service Residential Service</b>						
Monthly Base Charge	\$19.30	Per meter	\$25.00	Per meter	\$5.70	29.5%
Commodity Charge						
First 300 Mcf or less per month	\$5.6298	Per Mcf	\$6.3766	Per Mcf	\$0.7468	13.3%
Next 14,700 Mcf per month	\$5.1577	Per Mcf	\$5.6768	Per Mcf	\$0.5191	10.1%
Over 15,000 Mcf per month <sup>2</sup>	\$4.9703	Per Mcf	\$5.3990	Per Mcf	\$0.4287	8.6%
Minimum Charge: The Base Charge						
Pipeline Replacement Rider Charge						
First 1-300 Mcf per month	\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%
Next 301-15,000 Mcf per month	\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%
Over 15,000 Mcf per month	\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%
<b>Non-Residential Service</b>						
Monthly Base Charge	\$66.00	Per meter	\$75.00	Per meter	\$9.00	13.6%
Commodity Charge						
First 300 Mcf or less per month	\$5.6298	Per Mcf	\$6.3766	Per Mcf	\$0.7468	13.3%
Next 14,700 Mcf per month	\$5.1577	Per Mcf	\$5.6768	Per Mcf	\$0.5191	10.1%
Over 15,000 Mcf per month <sup>2</sup>	\$4.9703	Per Mcf	\$5.3990	Per Mcf	\$0.4287	8.6%
Minimum Charge: The Base Charge						
Pipeline Replacement Rider Charge						
First 1-300 Mcf per month	\$0.1831	Per Mcf	\$0.1831	Per Mcf	\$0.0000	0.0%
Next 301-15,000 Mcf per month	\$0.1273	Per Mcf	\$0.1273	Per Mcf	\$0.0000	0.0%
Over 15,000 Mcf per month	\$0.1273	Per Mcf	\$0.1273	Per Mcf	\$0.0000	0.0%
<b>Rate G-2, Interruptible Sales Service</b>						
Monthly Base Charge	\$250.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%
Commodity Charge						
First 15,000 Mcf or less per month	\$3.6775	Per Mcf	\$4.2174	Per Mcf	\$0.5399	9.8%
Over 15,000 Mcf per month	\$3.7055	Per Mcf	\$3.9842	Per Mcf	\$0.2787	7.5%
Minimum Charge:						
The Base Charge plus any Transportation Fee and EFM facilities charge						
Pipeline Replacement Rider Charge						
First 1-15,000 Mcf per month	\$0.0640	Per Mcf	\$0.0640	Per Mcf	\$0.0000	0.0%
Over 15,000 Mcf per month	\$0.0525	Per Mcf	\$0.0525	Per Mcf	\$0.0000	0.0%
<b>Rate T-3, Interruptible Transportation Service</b>						
Transportation only service						
Monthly Base Charge <sup>3</sup>	\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%
Meter Charge						
Administrative Charge	\$30.00					
Commodity Charge						
First 15,000 Mcf or less per month	\$0.9557	Per Mcf	\$1.2956	Per Mcf	\$0.3399	35.6%
Over 15,000 Mcf per month	\$0.7837	Per Mcf	\$1.0624	Per Mcf	\$0.2787	35.6%
Pipeline Replacement Rider Charge						
First 1-15,000 Mcf per month	\$0.0448	Per Mcf	\$0.0448	Per Mcf	\$0.0000	0.0%
Over 15,000 Mcf per month	\$0.0367	Per Mcf	\$0.0367	Per Mcf	\$0.0000	0.0%
<b>Rate T-4, Firm Transportation Service</b>						
Transportation only service						
Monthly Base Charge:	\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%
Meter Charge						
Administrative Charge	\$30.00					
Commodity Charge						
First 300 Mcf or less per month	\$1.5483	Per Mcf	\$2.2951	Per Mcf	\$0.7468	48.2%
Next 14,700 Mcf per month	\$1.0762	Per Mcf	\$1.5953	Per Mcf	\$0.5191	48.2%
Over 15,000 Mcf per month <sup>2</sup>	\$0.8888	Per Mcf	\$1.3175	Per Mcf	\$0.4287	48.2%
Pipeline Replacement Rider Charge						
First 1-300 Mcf per month	\$0.0744	Per Mcf	\$0.0744	Per Mcf	\$0.0000	0.0%
Next 301-15,000 Mcf per month	\$0.0516	Per Mcf	\$0.0516	Per Mcf	\$0.0000	0.0%
Over 15,000 Mcf per month	\$0.0427	Per Mcf	\$0.0427	Per Mcf	\$0.0000	0.0%

<sup>1</sup> Mcf = 1,000 cubic feet.

<sup>2</sup> Present Rates include Pipeline Replacement Rider. The proposed PRP rates are not changing from the present PRP rates; however, Amos Energy is not proposing to roll the PRP into base rates in this proceeding. The Company is currently before the Commission in Case No. 2024-00225 seeking approval of an increase in Pipeline Replacement Rider rates. The Company's requested Pipeline Replacement Rider rates in the proceeding are as follows: Rate G-1 (Residential) all volumes - \$0.4362 per 1,000 cubic feet; Rate G-1 (Non-Residential) 1-300 - \$0.2198 per 1,000 cubic feet; 301-15,000 and over 15,000 - \$0.2223 per Mcf; Rate G-2 1-15,000 - \$0.1289 per 1,000 cubic feet; over 15,000 - \$0.1067 per 1,000 cubic feet; Rate T-3 1-15,000 - \$0.0861 per 1,000 cubic feet; over 15,000 - \$0.0873 per 1,000 cubic feet; Rate T-4 1-300 - \$0.1848 per 1,000 cubic feet; 301-15,000 \$0.0667 per 1,000 cubic feet; over 15,000 - \$0.0716 per 1,000 cubic feet. Present Rates also include R&D Rider and Demand Side Management ("DSM") Rider. R&D Rider Charge is \$0.0174 per 1,000 cubic feet and The R&D Rider applies to the distribution charge applicable to all gas transported by Amos Energy other than Rate T-3 and T-4 Transportation Service. The DSM Rider is applicable to Rate G-1 Sales Service, residential and commercial classes only and the current rate for G-1 Residential is (\$0.0000) per Mcf and for G-1 Commercial is (\$0.0000) per Mcf. No changes to the R&D Rider or the DSM Rider rates are being proposed by the Company.

All other charges not specifically mentioned herein shall remain the same as those presently in effect. The proposed rates will result in an overall approximate increase in the amount of \$33,001.164 or 17.9% with increases of approximately \$18,397.622 or 17.9% for G-1 residential customers, \$7,255.668 or 11.5% for G-1 non-residential customers, \$78,371 or 7.3% for G-2 interruptible sales customers, \$2,880.131 or 35.0% for T-3 interruptible transportation customers, and \$4,276.976 or 48.1% for T-4 firm transportation customers. Charges from other gas revenue will increase \$161,396 or 37.8%. The average monthly bill for G-1 residential customers will increase approximately \$9.58 or 19.7%. The average monthly bill for G-1 non-residential customers will increase approximately \$31.11 or 13.4%. The average monthly bill for T-3 interruptible transportation customers will increase approximately \$3,601.69 or 35.2%. The average monthly bill for T-4 firm transportation customers will increase approximately \$3,134.82 or 46.6%.

Customer Class	Proposed Rate Increase by Customer Class (\$)	Proposed Rate Increase by Customer Class (%)	Average Monthly Usage (Mcf)	Average Monthly Bill (Present Rates)	Average Monthly Bill (Proposed Rates)	Increase in Average Monthly Bill (\$)	Increase in Monthly Bill (%)
G-1 Firm Services Residential	\$18,397.622	17.9%	5.2	\$48.57	\$68.16	\$9.58	19.7%
G-1 Firm Services Non-Residential	\$7,255.668	11.5%	29.6	\$252.64	\$263.75	\$31.11	13.4%
G-2 Interruptible Sales	\$78,371	7.3%	2,025.9	\$6,375.43	\$6,229.03	\$653.00	10.2%
T-3 Interruptible Transportation	\$2,880.131	35.0%	10,110.9	\$10,232.99	\$13,834.68	\$3,601.69	35.2%
T-4 Firm Transportation	\$4,276.976	46.1%	5,588.5	\$6,727.05	\$9,861.87	\$3,134.82	46.6%

The impact on each customer's average bill will vary according to individual consumption or transportation levels. However, this impact can be determined by each customer by applying the proposed rates listed above to their respective average consumption or transportation levels.

The rates contained in this notice are the rates proposed by Amos Energy Corporation, however, the KPSC may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for customers higher or lower than the rates included in this notice.

Amos Energy's application for rate adjustment is available for examination at its offices listed below. Any person may obtain a copy of the application, testimony or other documents or examine the rate application and any related filings at the offices of Amos Energy listed below or at its website [www.amosenergy.com](http://www.amosenergy.com) or the Commission office or its website listed below. A person that wishes to examine the application and any related documents may also call Amos Energy at 1-888-286-6700 and arrangements will be made to make a copy available for examination.

A person may also examine the application at the Public Service Commission's offices at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:00 p.m., or through the Public Service Commission's website at <http://psc.ky.gov>. Comments regarding the application may be submitted to the Public Service Commission through its website or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

A person may submit a timely written request for intervention to the Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party. If the Public Service Commission does not receive a written request for intervention within thirty (30) days of initial publication of this Notice, the Commission may take final action on Amos Energy's application. Any comments regarding this application may be submitted through the Commission's website at <http://psc.ky.gov> or by mail to P.O. Box 615, Frankfort, Kentucky 40602.

Amos Energy Corporation

Attention: Mr. Brannon C. Taylor  
810 Crescent Centre Dr., STE 600  
Franklin, TN 37067  
(615) 771-8330  
[brannon.taylor@amosenergy.com](mailto:brannon.taylor@amosenergy.com)  
[www.amosenergy.com](http://www.amosenergy.com)

Amos Energy Corporation has the following local offices:

Amos Energy 3275 Highland Pointe Drive Owensboro, KY 42303	Amos Energy 188 E 9 <sup>th</sup> Street Hopkinsville, KY 42240	Amos Energy 105 Hudson Blvd Shelbyville, KY 40085	Amos Energy 448 Whiteway Drive Danville, KY 40422	Amos Energy 3510 Coleman Road Paducah, KY 42001	Amos Energy 470 W. James St. Mayfield, KY 42068
Amos Energy 638 W. Broadway Madisonville, KY 42431	Amos Energy 108 Carroll Knocely Drive Glasgow, KY 42141	Amos Energy 307 Marion Road Pilot Knob, KY 42445	Amos Energy 2650 Russellville Road Bowling Green, KY 42101	Amos Energy 336 Commonwealth Drive Campbellsville, KY 42718	
Public Service Commission 211 Sower Blvd. P.O. Box 615 Frankfort, KY 40602 (502) 564-3840 <a href="http://www.psc.ky.gov">www.psc.ky.gov</a>					

**Case No. 2024-00276**  
**Atmos Energy Corporation, Kentucky Division**  
**MFR FR 17(3)(b)**  
**Page 1 of 1**

**REQUEST:**

Section 17. Notice of General Rate Adjustment. Upon filing an application for a general rate adjustment, a utility shall provide notice as established in this section.

- (3) Proof of Notice. A utility shall file with the commission no later than forty-five (45) days from the date the application was initially submitted to the commission:
  - (b) If notice is published in a newspaper of general circulation in the utility's service area, an affidavit from the publisher verifying the contents of the notice, that the notice was published, and the dates of the notice's publication; or

**RESPONSE:**

Affidavits from the publishers will be furnished to the Commission within 45 days of submission of the application.

Respondent: Brannon Taylor

**SUPPLEMENTAL RESPONSE:**

See supplemental attachment FR\_17(3)(b)\_Att1 for a copy of the publisher affidavit and the published notice tear sheets.

**ATTACHMENT:**

FR\_17(3)(b)\_Att1\_Suppl - Notice Publication Affidavit and Tear Sheets.pdf

Respondent: Brannon Taylor

## NOTARIZED PROOF OF PUBLICATION

STATE OF KENTUCKY

COUNTY OF FRANKLIN

Before me, a Notary Public, in and for said County and State, this 15<sup>th</sup> day of

October, 2024, came Holly Willard personally known to me, who being

duly sworn, states as follows: that she is the Bookkeeping Assistant of the

Kentucky Press Service Inc. and that she has personal knowledge of the contents of this

affidavit; and that the publications included on the attached list published the Legal Notice for

Atmos Energy.

Signed Holly Willard

Notary Public Bonnie J. Howard

My commission expires 9-18-2028

KYNP # 14119



101 Consumer Lane - Frankfort, KY 40601  
(502) 223-8821 FAX (502) 226-3867

**Holly Willard**  
**Bookkeeping Assistant**

hwillard@kypress.com  
www.kypress.com

**List of newspapers running the notice for Atmos Energy**  
**Attached tearsheets provide proof of publication:**

Bowling Green Daily News—9/24, 10/1 & 10/8  
Campbellsville Central KY News Journal—9/26, 10/3, & 10/10  
Cave City Barren Co. Progress—9/25, 10/2 & 10/9  
Greensburg Record—9/25, 10/2 & 10/9  
Hopkinsville KY New Era—9/26, 10/3 & 10/10  
Lawrenceburg Anderson News—9/26, 10/3 & 10/10  
Madisonville Messenger—9/26, 10/3 & 10/10  
Mayfield Messenger—9/25, 10/2 & 10/9  
Owensboro Messenger Inquirer—9/25, 10/2 & 10/9  
Paducah Sun—9/25, 10/2 & 10/9  
Russellville News Democrat & Leader—9/26, 10/3 & 10/10  
Shelbyville Sentinel News—9/26, 10/3 & 10/10  
The Advocate Messenger—9/24, 10/1 & 10/8  
Times Leader-Princeton—9/25, 10/2 & 10/9

NOTICE OF PROPOSED CHANGES IN GAS TARIFFS WHICH WILL RESULT IN INCREASED CHARGES

Notice is hereby given, pursuant to the requirements of the Kentucky Public Service Commission, (“KPSC” or “Commission”), as set forth in 807 KAR 5:001, Section 17(2)(b), of the Commission’s Rules and Regulations, that Atmos Energy Corporation (“Atmos Energy” or “Company”), a public utility furnishing natural gas service within the Commonwealth of Kentucky, will be filing a general rate adjustment, pursuant to Kentucky Revised Statute 278.180. Atmos Energy plans to file an application styled, *The Electronic Application of Atmos Energy Corporation for an Adjustment of Rates; Approval of Tariff Revisions; and Other General Relief*, with the KPSC on or after September 27, 2024. Atmos Energy will be proposing to change its gas rates effective on or after November 1, 2024 in Case No. 2024-00276. Atmos Energy is also proposing to make the following changes to its existing tariffs:

- \*The revision of the Rate Book Index on Sheet No. 1 to reflect the changes described below. There is no revenue impact associated with this change.
- \*Modification of the Company's Pipeline Replacement Program (“PRP”) tariff to permit inclusion of Aldyl-A pipe on Sheet No. 38. This tariff modification would amend the PRP applicable under the Company's Rate Schedules G-1, G-2, T-3, and T-4.
- \*Proposal of the Pipeline Modernization Rider (“PM Rider”) on Sheet Nos. 42, 42A, and 42B that will enable the Company to recover costs associated with compliance with regulations promulgated by the U.S. Department of Transportation Pipeline and Hazardous Materials Administration, as approved by the Kentucky Public Service Commission. The PM Rider tariff will be set at zero until the effective date of approval by the Commission of a PM Rider rate. This tariff modification would be applicable under the Company’s Rate Schedules G-1, G-2, T-3 and T-4. Any future adjustments to the PM Rider rate would require Kentucky Public Service Commission approval.
- \*Proposal of the Tax Rider (“Tax Rider”) on Sheet Nos. 43, 43A, 43B, 43C and 43D to be utilized to capture the effects of Public Law 117-169, 136 STAT. 1818 of August 16, 2022 (“Tax Act 2022”) and certain other tax-related costs that will change from the amounts included in the base revenue requirement in Case No. 2024-00276. These effects include the return on the Corporate Alternative Minimum Tax (“CAMT”) deferred tax asset (“DTA”) resulting from the Tax Act 2022, and income tax credits resulting from the Tax Act 2022 included in rate base and in the base revenue requirement in Case No. 2024-00276. The Tax Rider tariff will be set at zero until the effective date of approval by the Commission of a Tax Rider rate. This tariff modification would be applicable under the Company’s Rate Schedules G-1, G-2, T-3 and T-4. Any future adjustments to the Tax Rider rate would require Kentucky Public Service Commission approval.

The present and proposed rates charged in all territory served by Atmos Energy are as follows:

				Rate Change			
Rate Classifications		Present Rates <sup>2</sup>		Proposed Rates		% Increase/(Decrease)	
		Charge	Unit	Charge	Unit	Change	Change
Rate G-1, General Sales Service							
Residential Service							
	Monthly Base Charge:	\$19.30	Per meter	\$25.00	Per meter	\$5.70	29.5%
	Commodity Charge						
	First 300 Mcf or less per month	\$5.6298	Per Mcf1	\$6.3766	Per Mcf1	\$0.7468	13.3%
	Next 14,700 Mcf per month	\$5.1577	Per Mcf	\$5.6768	Per Mcf	\$0.5191	10.1%
	Over 15,000 Mcf per month*	\$4.9703	Per Mcf	\$5.3990	Per Mcf	\$0.4287	8.6%
	Minimum Charge: The Base Charge						
	Pipeline Replacement Rider Charge						
	First 1-300 Mcf per month	\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%
	Next 301-15,000 Mcf per month	\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%
	Over 15,000 Mcf per month	\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%
Non-Residential Service							
	Monthly Base Charge:	\$66.00	Per meter	\$75.00	Per meter	\$9.00	13.6%
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	Minimum Charge: The Base Charge						
	Pipeline Replacement Rider Charge						
	First 1-300 Mcf per month	\$0.1831	Per Mcf	\$0.1831	Per Mcf	\$0.0000	0.0%
	Next 301-15,000 Mcf per month	\$0.1273	Per Mcf	\$0.1273	Per Mcf	\$0.0000	0.0%
	Over 15,000 Mcf per month	\$0.1273	Per Mcf	\$0.1273	Per Mcf	\$0.0000	0.0%
Rate G-2, Interruptible Sales Service							
	Monthly Base Charge:	\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%
	Commodity Charge						
	First 15,000 Mcf or less per month	\$3.8755	Per Mcf	\$4.2174	Per Mcf	\$0.3399	8.8%
	Over 15,000 Mcf per month	\$3.7055	Per Mcf	\$3.9842	Per Mcf	\$0.2787	7.5%
	Minimum Charge:						
	The Base Charge plus any Transportation						
	Fee and EFM facilities charge						
	Pipeline Replacement Rider Charge						
	First 1-15,000 Mcf per month	\$0.0640	Per Mcf	\$0.0640	Per Mcf	\$0.0000	0.0%
	Over 15,000 Mcf per month	\$0.0525	Per Mcf	\$0.0525	Per Mcf	\$0.0000	0.0%
Rate T-3, Interruptible Transportation Service							
	Transportation only service						
	Monthly Base Charge:	\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%
	Meter Charge						
	Administrative Charge	\$50.00					
	Commodity Charge						
	First 15,000 Mcf or less per month	\$0.9557	Per Mcf	\$1.2956	Per Mcf	\$0.3399	35.6%
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	Pipeline Replacement Rider Charge						
	First 1-15,000 Mcf per month	\$0.0448	Per Mcf	\$0.0448	Per Mcf	\$0.0000	0.0%
	Over 15,000 Mcf per month	\$0.0367	Per Mcf	\$0.0367	Per Mcf	\$0.0000	0.0%
Rate T-4, Firm Transportation Service							
	Transportation only service						
	Monthly Base Charge:	\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%
	Meter Charge						
	Administrative Charge	\$50.00					
	Commodity Charge						
	First 300 Mcf or less per month	\$1.5483	Per Mcf	\$2.2951	Per Mcf	\$0.7468	48.2%
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	Next 301-15,000 Mcf per month	\$0.0516	Per Mcf	\$0.0516	Per Mcf	\$0.0000	0.0%
	Over 15,000 Mcf per month	\$0.0427	Per Mcf	\$0.0427	Per Mcf	\$0.0000	0.0%

<sup>1</sup>Mcf = 1,000 cubic feet  
<sup>2</sup>Present Rates include Pipeline Replacement Rider. The proposed PRP rates are not changing from the present PRP rates; however, Atmos Energy is not proposing to roll the PRP into base rates in this proceeding. The Company is currently before the Commission in Case No. 2024-00226 seeking approval of an increase in Pipeline Replacement Rider rates. The Company’s requested Pipeline Replacement Rider rates in the proceeding are as follows: Rate G-1 (Residential) all volumes - \$0.4362 per 1000 cubic feet; Rate G-1 (Non-Residential) 1-300 - \$0.3198 per 1000 cubic feet; 301-15,000 and over 15,000 - \$0.2223 per Mcf; Rate G-2 1-15,000 - \$0.1289 per 1000 cubic feet, over 15,000 - \$0.1057 per 1000 cubic feet; Rate T-3 1-15,000 - \$0.0821 per 1000 cubic feet, over 15,000 - \$0.0673 per 1000 cubic feet; Rate T-4 1-300 - \$0.1248 per 1000 cubic feet, 301-15,000 \$0.0867 per 1000 cubic feet, over 15,000 - \$0.0716 per 1,000 cubic feet. Present Rates also include R&D Rider and Demand Side Management (“DSM”) Rider. R&D Unit Charge is \$0.0174 per 1,000 cubic feet and The R&D Rider applies to the distribution charge applicable to all gas transported by Atmos Energy other than Rate T-3 and T-4 Transportation Service. The DSM Rider is applicable to Rate G-1 Sales Service, residential and commercial classes only and the current rate for G-1 Residential is (\$0.0007) per Mcf and for G-1 Commercial is (\$0.0000) per Mcf. No changes to the R&D Rider or the DSM Rider rates are being proposed by the Company.

All other charges not specifically mentioned herein shall remain the same as those presently in effect. The proposed rates will result in an overall approximate increase in the amount of \$33,001,164 or 17.9% with increases of approximately \$18,397,622 or 17.9% for G-1 residential customers, \$7,226,668 or 11.5% for G-1 non-residential customers, \$78,371or 7.3% for G-2 interruptible sales customers, \$2,860,131 or 35.0% for T-3 interruptible transportation customers, and \$4,276,976 or 46.1% for T-4 firm transportation customers. Charges from other gas revenue will increase \$161,396 or 37.9%. The average monthly bill for G-1 residential customers will increase approximately \$9.59 or 19.7%. The average monthly bill for G-1 non-residential customers will increase approximately \$31.11 or 13.4%. The average monthly bill for T-3 interruptible transportation customers will increase approximately \$3,601.69 or 35.2%. The average monthly bill for T-4 firm transportation customers will increase approximately \$3,134.82 or 46.6%.

Customer Class	Proposed Rate Increase by Customer Class (\$)	Proposed Rate Increase by Customer Class (%)	Average Monthly Usage (Mcf)	Average Monthly Bill (Present Rates)	Average Monthly Bill (Proposed Rates)	Increase in Average Monthly Bill (\$)	Increase in Monthly Bill (%)
G-1 Firm Services Residential	\$18,397,622	17.9%	5.2	\$48.57	\$58.16	\$9.59	19.7%
G-1 Firm Services Non-Residential	\$7,226,668	11.5%	29.6	\$232.64	\$263.75	\$31.11	13.4%
G-2 Interruptible Sales	\$78,371	7.3%	2,025.9	\$8,375.43	\$9,229.03	\$853.60	10.2%
T-3 Interruptible Transportation	\$2,860,131	35.0%	10,110.9	\$10,232.99	\$13,834.68	\$3,601.69	35.2%
T-4 Firm Transportation	\$4,276,976	46.1%	5,589.5	\$6,727.05	\$9,861.87	\$3,134.82	46.6%

The impact on each customer’s average bill will vary according to individual consumption or transportation levels. However, this impact can be determined by each customer by applying the proposed rates listed above to their respective average consumption or transportation levels.

The rates contained in this notice are the rates proposed by Atmos Energy Corporation, however, the KPSC may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for customers higher or lower than the rates included in this notice.

Atmos Energy’s application for rate adjustment is available for examination at its offices listed below. Any person may obtain a copy of the application, testimony or other documents or examine the rate application and any related filings at the offices of Atmos Energy listed below or at its website [www.atmosenergy.com](http://www.atmosenergy.com) or the Commission office or its website listed below. A person that wishes to examine the application and any related documents may also call Atmos Energy at 1-888-286-6700 and arrangements will be made to make a copy available for examination.

A person may also examine the application at the Public Service Commission’s offices at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m., or through the Public Service Commission’s website at <http://psc.ky.gov>. Comments regarding the application may be submitted to the Public Service Commission through its website or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

A person may submit a timely written request for intervention to the Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party. If the Public Service Commission does not receive a written request for intervention within thirty (30) days of initial publication of this Notice, the Commission may take final action on Atmos Energy's application. Any comments regarding this application may be submitted through the Commission’s website at <http://psc.ky.gov> or by mail to P.O. Box 615, Frankfort, Kentucky 40602.

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Atmos Energy Corporation has the following local offices:

Atmos Energy 3275 Highland Pointe Drive Owensboro, KY 42303	Atmos Energy 188 E 9 <sup>th</sup> Street Hopkinsville, KY 42240	Atmos Energy 105 Hudson Blvd Shelbyville, KY 40065	Atmos Energy 449 Whirlaway Drive Danville, KY 40422	Atmos Energy 3510 Coleman Road Paducah, KY 42001	Atmos Energy 470 W. James St. Mayfield, KY 42066
Atmos Energy 638 W. Broadway Madisonville, KY 42431	Atmos Energy 108 Carroll Knicely Drive Glasgow, KY 42141	Atmos Energy 307 Marion Road Princeton, KY 42445	Atmos Energy 2850 Russellville Road Bowling Green, KY 42101	Atmos Energy 336 Commonwealth Drive Campbellsville, KY 42718	
Public Service Commission 211 Sower Blvd. P.O. Box 615 Frankfort, KY 40602 (502) 564-3940 <a href="http://www.psc.ky.gov">www.psc.ky.gov</a>					



NOTICE OF PROPOSED CHANGES IN GAS TARIFFS WHICH WILL RESULT IN INCREASED CHARGES

Notice is hereby given, pursuant to the requirements of the Kentucky Public Service Commission, (“KPSC” or “Commission”), as set forth in 807 KAR 5:001, Section 17(2)(b), of the Commission’s Rules and Regulations, that Atmos Energy Corporation (“Atmos Energy” or “Company”), a public utility furnishing natural gas service within the Commonwealth of Kentucky, will be filing a general rate adjustment, pursuant to Kentucky Revised Statute 278.180. Atmos Energy plans to file an application styled, *The Electronic Application of Atmos Energy Corporation for an Adjustment of Rates; Approval of Tariff Revisions; and Other General Relief*, with the KPSC on or after September 27, 2024. Atmos Energy will be proposing to change its gas rates effective on or after November 1, 2024 in Case No. 2024-00276. Atmos Energy is also proposing to make the following changes to its existing tariffs:

- \*The revision of the Rate Book Index on Sheet No. 1 to reflect the changes described below. There is no revenue impact associated with this change.
- \*Modification of the Company's Pipeline Replacement Program (“PRP”) tariff to permit inclusion of Aldyl-A pipe on Sheet No. 38. This tariff modification would amend the PRP applicable under the Company's Rate Schedules G-1, G-2, T-3, and T-4.
- \*Proposal of the Pipeline Modernization Rider (“PM Rider”) on Sheet Nos. 42, 42A, and 42B that will enable the Company to recover costs associated with compliance with regulations promulgated by the U.S. Department of Transportation Pipeline and Hazardous Materials Administration, as approved by the Kentucky Public Service Commission. The PM Rider tariff will be set at zero until the effective date of approval by the Commission of a PM Rider rate. This tariff modification would be applicable under the Company’s Rate Schedules G-1, G-2, T-3 and T-4. Any future adjustments to the PM Rider rate would require Kentucky Public Service Commission approval.
- \*Proposal of the Tax Rider (“Tax Rider”) on Sheet Nos. 43, 43A, 43B, 43C and 43D to be utilized to capture the effects of Public Law 117-169, 136 STAT. 1818 of August 16, 2022 (“Tax Act 2022”) and certain other tax-related costs that will change from the amounts included in the base revenue requirement in Case No. 2024-00276. These effects include the return on the Corporate Alternative Minimum Tax (“CAMT”) deferred tax asset (“DTA”) resulting from the Tax Act 2022, and income tax credits resulting from the Tax Act 2022 included in rate base and in the base revenue requirement in Case No. 2024-00276. The Tax Rider tariff will be set at zero until the effective date of approval by the Commission of a Tax Rider rate. This tariff modification would be applicable under the Company’s Rate Schedules G-1, G-2, T-3 and T-4. Any future adjustments to the Tax Rider rate would require Kentucky Public Service Commission approval.

The present and proposed rates charged in all territory served by Atmos Energy are as follows:

			Rate Change			
Rate Classifications		Present Rates <sup>2</sup>	Proposed Rates		\$/% Increase/(Decrease)	
		Charge	Unit	Charge	Unit	Change
<b>Rate G-1, General Sales Service</b>						
Residential Service						
	Monthly Base Charge:	\$19.30	Per meter	\$25.00	Per meter	29.5%
	Commodity Charge					
	First 300 Mcf or less per month	\$5.6298	Per Mcf1	\$6.3766	Per Mcf1	13.3%
	Next 14,700 Mcf per month	\$5.1577	Per Mcf	\$5.6768	Per Mcf	10.1%
	Over 15,000 Mcf per month*	\$4.9703	Per Mcf	\$5.3990	Per Mcf	8.6%
	Minimum Charge: The Base Charge					
	Pipeline Replacement Rider Charge					
	First 1-300 Mcf per month	\$0.2494	Per Mcf	\$0.2494	Per Mcf	0.0%
	Next 301-15,000 Mcf per month	\$0.2494	Per Mcf	\$0.2494	Per Mcf	0.0%
	Over 15,000 Mcf per month	\$0.2494	Per Mcf	\$0.2494	Per Mcf	0.0%
Non-Residential Service						
	Monthly Base Charge:	\$66.00	Per meter	\$75.00	Per meter	13.6%
	Commodity Charge					
	First 300 Mcf or less per month	\$5.6298	Per Mcf1	\$6.3766	Per Mcf1	13.3%
	Next 14,700 Mcf per month	\$5.1577	Per Mcf	\$5.6768	Per Mcf	10.1%
	Over 15,000 Mcf per month*	\$4.9703	Per Mcf	\$5.3990	Per Mcf	8.6%
	Minimum Charge: The Base Charge					
	Pipeline Replacement Rider Charge					
	First 1-300 Mcf per month	\$0.1831	Per Mcf	\$0.1831	Per Mcf	0.0%
	Next 301-15,000 Mcf per month	\$0.1273	Per Mcf	\$0.1273	Per Mcf	0.0%
	Over 15,000 Mcf per month	\$0.1273	Per Mcf	\$0.1273	Per Mcf	0.0%
<b>Rate G-2, Interruptible Sales Service</b>						
	Monthly Base Charge:	\$520.00	Per Delivery	\$685.00	Per Delivery	31.7%
	Commodity Charge					
	First 15,000 Mcf or less per month	\$3.8755	Per Mcf	\$4.2174	Per Mcf	8.8%
	Over 15,000 Mcf per month	\$3.7055	Per Mcf	\$3.9842	Per Mcf	7.5%
	Minimum Charge:					
	The Base Charge plus any Transportation					
	Fee and EFM facilities charge					
	Pipeline Replacement Rider Charge					
	First 1-15,000 Mcf per month	\$0.0640	Per Mcf	\$0.0640	Per Mcf	0.0%
	Over 15,000 Mcf per month	\$0.0525	Per Mcf	\$0.0525	Per Mcf	0.0%
<b>Rate T-3, Interruptible Transportation Service</b>						
	Transportation only service					
	Monthly Base Charge:	\$520.00	Per Delivery	\$685.00	Per Delivery	31.7%
	Meter Charge					
	Administrative Charge	\$50.00				
	Commodity Charge					
	First 15,000 Mcf or less per month	\$0.9557	Per Mcf	\$1.2956	Per Mcf	35.6%
	Over 15,000 Mcf per month	\$0.7837	Per Mcf	\$1.0624	Per Mcf	35.6%
	Pipeline Replacement Rider Charge					
	First 1-15,000 Mcf per month	\$0.0448	Per Mcf	\$0.0448	Per Mcf	0.0%
	Over 15,000 Mcf per month	\$0.0367	Per Mcf	\$0.0367	Per Mcf	0.0%
<b>Rate T-4, Firm Transportation Service</b>						
	Transportation only service					
	Monthly Base Charge:	\$520.00	Per Delivery	\$685.00	Per Delivery	31.7%
	Meter Charge					
	Administrative Charge	\$50.00				
	Commodity Charge					
	First 300 Mcf or less per month	\$1.5483	Per Mcf	\$2.2951	Per Mcf	48.2%
	Next 14,700 Mcf per month	\$1.0762	Per Mcf	\$1.5953	Per Mcf	48.2%
	Over 15,000 Mcf per month*	\$0.8888	Per Mcf	\$1.3175	Per Mcf	48.2%
	Pipeline Replacement Rider Charge					
	First 1-300 Mcf per month	\$0.0744	Per Mcf	\$0.0744	Per Mcf	0.0%
	Next 301-15,000 Mcf per month	\$0.0516	Per Mcf	\$0.0516	Per Mcf	0.0%
	Over 15,000 Mcf per month	\$0.0427	Per Mcf	\$0.0427	Per Mcf	0.0%

<sup>1</sup>Mcf = 1,000 cubic feet  
<sup>2</sup>Present Rates include Pipeline Replacement Rider. The proposed PRP rates are not changing from the present PRP rates; however, Atmos Energy is not proposing to roll the PRP into base rates in this proceeding. The Company is currently before the Commission in Case No. 2024-00226 seeking approval of an increase in Pipeline Replacement Rider rates. The Company’s requested Pipeline Replacement Rider rates in the proceeding are as follows: Rate G-1 (Residential) all volumes - \$0.4362 per 1000 cubic feet; Rate G-1 (Non-Residential) 1-300 - \$0.3198 per 1000 cubic feet; 301-15,000 and over 15,000 - \$0.2223 per Mcf; Rate G-2 1-15,000 - \$0.1289 per 1000 cubic feet, over 15,000 - \$0.1057 per 1000 cubic feet; Rate T-3 1-15,000 - \$0.0821 per 1000 cubic feet, over 15,000 - \$0.0673 per 1000 cubic feet; Rate T-4 1-300 - \$0.1248 per 1000 cubic feet, 301-15,000 \$0.0867 per 1000 cubic feet, over 15,000 - \$0.0716 per 1,000 cubic feet. Present Rates also include R&D Rider and Demand Side Management (“DSM”) Rider. R&D Unit Charge is \$0.0174 per 1,000 cubic feet and The R&D Rider applies to the distribution charge applicable to all gas transported by Atmos Energy other than Rate T-3 and T-4 Transportation Service. The DSM Rider is applicable to Rate G-1 Sales Service, residential and commercial classes only and the current rate for G-1 Residential is (\$0.0007) per Mcf and for G-1 Commercial is (\$0.0000) per Mcf. No changes to the R&D Rider or the DSM Rider rates are being proposed by the Company.

All other charges not specifically mentioned herein shall remain the same as those presently in effect. The proposed rates will result in an overall approximate increase in the amount of \$33,001,164 or 17.9% with increases of approximately \$18,397,622 or 17.9% for G-1 residential customers, \$7,226,668 or 11.5% for G-1 non-residential customers, \$78,371or 7.3% for G-2 interruptible sales customers, \$2,860,131 or 35.0% for T-3 interruptible transportation customers, and \$4,276,976 or 46.1% for T-4 firm transportation customers. Charges from other gas revenue will increase \$161,396 or 37.9%. The average monthly bill for G-1 residential customers will increase approximately \$9.59 or 19.7%. The average monthly bill for G-1 non-residential customers will increase approximately \$31.11 or 13.4%. The average monthly bill for T-3 interruptible transportation customers will increase approximately \$3,601.69 or 35.2%. The average monthly bill for T-4 firm transportation customers will increase approximately \$3,134.82 or 46.6%.

Customer Class	Proposed Rate Increase by Customer Class (\$)	Proposed Rate Increase by Customer Class (%)	Average Monthly Usage (Mcf)	Average Monthly Bill (Present Rates)	Average Monthly Bill (Proposed Rates)	Increase in Average Monthly Bill (\$)	Increase in Monthly Bill (%)
G-1 Firm Services Residential	\$18,397,622	17.9%	5.2	\$48.57	\$58.16	\$9.59	19.7%
G-1 Firm Services Non-Residential	\$7,226,668	11.5%	29.6	\$232.64	\$263.75	\$31.11	13.4%
G-2 Interruptible Sales	\$78,371	7.3%	2,025.9	\$8,375.43	\$9,229.03	\$853.60	10.2%
T-3 Interruptible Transportation	\$2,860,131	35.0%	10,110.9	\$10,232.99	\$13,834.68	\$3,601.69	35.2%
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The impact on each customer’s average bill will vary according to individual consumption or transportation levels. However, this impact can be determined by each customer by applying the proposed rates listed above to their respective average consumption or transportation levels.

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Atmos Energy 638 W. Broadway Madisonville, KY 42431	Atmos Energy 108 Carroll Knically Drive Glasgow, KY 42141	Atmos Energy 307 Marion Road Princeton, KY 42445	Atmos Energy 2850 Russellville Road Bowling Green, KY 42101	Atmos Energy 336 Commonwealth Drive Campbellsville, KY 42718	

Public Service Commission  
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NOTICE OF PROPOSED CHANGES IN GAS TARIFFS WHICH WILL RESULT IN INCREASED CHARGES

Notice is hereby given, pursuant to the requirements of the Kentucky Public Service Commission, (“KPSC” or “Commission”), as set forth in 807 KAR 5:001, Section 17(2)(b), of the Commission’s Rules and Regulations, that Atmos Energy Corporation (“Atmos Energy” or “Company”), a public utility furnishing natural gas service within the Commonwealth of Kentucky, will be filing a general rate adjustment, pursuant to Kentucky Revised Statute 278.180. Atmos Energy plans to file an application styled, *The Electronic Application of Atmos Energy Corporation for an Adjustment of Rates; Approval of Tariff Revisions; and Other General Relief*, with the KPSC on or after September 27, 2024. Atmos Energy will be proposing to change its gas rates effective on or after November 1, 2024 in Case No. 2024-00276. Atmos Energy is also proposing to make the following changes to its existing tariffs:

- \*The revision of the Rate Book Index on Sheet No. 1 to reflect the changes described below. There is no revenue impact associated with this change.
- \*Modification of the Company’s Pipeline Replacement Program (“PRP”) tariff to permit inclusion of Aldyl-A pipe on Sheet No. 38. This tariff modification would amend the PRP applicable under the Company’s Rate Schedules G-1, G-2, T-3, and T-4.
- \*Proposal of the Pipeline Modernization Rider (“PM Rider”) on Sheet Nos. 42, 42A, and 42B that will enable the Company to recover costs associated with compliance with regulations promulgated by the U.S. Department of Transportation Pipeline and Hazardous Materials Administration, as approved by the Kentucky Public Service Commission. The PM Rider tariff will be set at zero until the effective date of approval by the Commission of a PM Rider rate. This tariff modification would be applicable under the Company’s Rate Schedules G-1, G-2, T-3 and T-4. Any future adjustments to the PM Rider rate would require Kentucky Public Service Commission approval.
- \*Proposal of the Tax Rider (“Tax Rider”) on Sheet Nos. 43, 43A, 43B, 43C and 43D to be utilized to capture the effects of Public Law 117-169, 136 STAT. 1818 of August 16, 2022 (“Tax Act 2022”) and certain other tax-related costs that will change from the amounts included in the base revenue requirement in Case No. 2024-00276. These effects include the return on the Corporate Alternative Minimum Tax (“CAMT”) deferred tax asset (“DTA”) resulting from the Tax Act 2022, and income tax credits resulting from the Tax Act 2022 included in rate base and in the base revenue requirement in Case No. 2024-00276. The Tax Rider tariff will be set at zero until the effective date of approval by the Commission of a Tax Rider rate. This tariff modification would be applicable under the Company’s Rate Schedules G-1, G-2, T-3 and T-4. Any future adjustments to the Tax Rider rate would require Kentucky Public Service Commission approval.

The present and proposed rates charged in all territory served by Atmos Energy are as follows:

Rate Classifications		Present Rates <sup>2</sup>		Proposed Rates		Rate Change	
		Charge	Unit	Charge	Unit	\$/% Increase/(Decrease) Change	Change
<b>Rate G-1, General Sales Service</b>							
Residential Service							
Monthly Base Charge:		\$19.30	Per meter	\$25.00	Per meter	\$5.70	29.5%
Commodity Charge							
First 300 Mcf or less per month		\$5.6298	Per Mcf1	\$6.3766	Per Mcf1	\$0.7468	13.3%
Next 14,700 Mcf per month		\$5.1577	Per Mcf	\$5.6768	Per Mcf	\$0.5191	10.1%
Over 15,000 Mcf per month*		\$4.9703	Per Mcf	\$5.3990	Per Mcf	\$0.4287	8.6%
Minimum Charge: The Base Charge							
Pipeline Replacement Rider Charge							
First 1-300 Mcf per month		\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%
Next 301-15,000 Mcf per month		\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%
Over 15,000 Mcf per month		\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%
Non-Residential Service							
Monthly Base Charge:		\$66.00	Per meter	\$75.00	Per meter	\$9.00	13.6%
Commodity Charge							
First 300 Mcf or less per month		\$5.6298	Per Mcf1	\$6.3766	Per Mcf1	\$0.7468	13.3%
Next 14,700 Mcf per month		\$5.1577	Per Mcf	\$5.6768	Per Mcf	\$0.5191	10.1%
Over 15,000 Mcf per month*		\$4.9703	Per Mcf	\$5.3990	Per Mcf	\$0.4287	8.6%
Minimum Charge: The Base Charge							
Pipeline Replacement Rider Charge							
First 1-300 Mcf per month		\$0.1831	Per Mcf	\$0.1831	Per Mcf	\$0.0000	0.0%
Next 301-15,000 Mcf per month		\$0.1273	Per Mcf	\$0.1273	Per Mcf	\$0.0000	0.0%
Over 15,000 Mcf per month		\$0.1273	Per Mcf	\$0.1273	Per Mcf	\$0.0000	0.0%
<b>Rate G-2, Interruptible Sales Service</b>							
Monthly Base Charge:		\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%
Commodity Charge							
First 15,000 Mcf or less per month		\$3.8775	Per Mcf	\$4.2174	Per Mcf	\$0.3399	8.8%
Over 15,000 Mcf per month		\$3.7055	Per Mcf	\$3.9842	Per Mcf	\$0.2787	7.5%
Minimum Charge:							
The Base Charge plus any Transportation							
Fee and EFM facilities charge							
Pipeline Replacement Rider Charge							
First 1-15,000 Mcf per month		\$0.0640	Per Mcf	\$0.0640	Per Mcf	\$0.0000	0.0%
Over 15,000 Mcf per month		\$0.0525	Per Mcf	\$0.0525	Per Mcf	\$0.0000	0.0%
<b>Rate T-3, Interruptible Transportation Service</b>							
Transportation only service							
Monthly Base Charge:		\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%
Meter Charge							
Administrative Charge		\$50.00					
Commodity Charge							
First 15,000 Mcf or less per month		\$0.9557	Per Mcf	\$1.2956	Per Mcf	\$0.3399	35.6%
Over 15,000 Mcf per month		\$0.7837	Per Mcf	\$1.0624	Per Mcf	\$0.2787	35.6%
Pipeline Replacement Rider Charge							
First 1-15,000 Mcf per month		\$0.0448	Per Mcf	\$0.0448	Per Mcf	\$0.0000	0.0%
Over 15,000 Mcf per month		\$0.0367	Per Mcf	\$0.0367	Per Mcf	\$0.0000	0.0%
<b>Rate T-4, Firm Transportation Service</b>							
Transportation only service							
Monthly Base Charge:		\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%
Meter Charge							
Administrative Charge		\$50.00					
Commodity Charge							
First 300 Mcf or less per month		\$1.5483	Per Mcf	\$2.2951	Per Mcf	\$0.7468	48.2%
Next 14,700 Mcf per month		\$1.0762	Per Mcf	\$1.5953	Per Mcf	\$0.5191	48.2%
Over 15,000 Mcf per month*		\$0.8888	Per Mcf	\$1.3175	Per Mcf	\$0.4287	48.2%
Pipeline Replacement Rider Charge							
First 1-300 Mcf per month		\$0.0744	Per Mcf	\$0.0744	Per Mcf	\$0.0000	0.0%
Next 301-15,000 Mcf per month		\$0.0516	Per Mcf	\$0.0516	Per Mcf	\$0.0000	0.0%
Over 15,000 Mcf per month		\$0.0427	Per Mcf	\$0.0427	Per Mcf	\$0.0000	0.0%

<sup>1</sup>Mcf = 1,000 cubic feet  
<sup>2</sup>Present Rates include Pipeline Replacement Rider. The proposed PRP rates are not changing from the present PRP rates; however, Atmos Energy is not proposing to roll the PRP into base rates in this proceeding. The Company is currently before the Commission in Case No. 2024-00226 seeking approval of an increase in Pipeline Replacement Rider rates. The Company’s requested Pipeline Replacement Rider rates in the proceeding are as follows: Rate G-1 (Residential) all volumes - \$0.4362 per 1000 cubic feet; Rate G-1 (Non-Residential) 1-300 - \$0.3198 per 1000 cubic feet; 301-15,000 and over 15,000 - \$0.2223 per Mcf; Rate G-2 1-15,000 - \$0.1289 per 1000 cubic feet, over 15,000 - \$0.1057 per 1000 cubic feet; Rate T-3 1-15,000 - \$0.0821 per 1000 cubic feet, over 15,000 - \$0.0673 per 1000 cubic feet; Rate T-4 1-300 - \$0.1248 per 1000 cubic feet, 301-15,000 \$0.0867 per 1000 cubic feet, over 15,000 - \$0.0716 per 1,000 cubic feet. Present Rates also include R&D Rider and Demand Side Management (“DSM”) Rider. R&D Unit Charge is \$0.0174 per 1,000 cubic feet and The R&D Rider applies to the distribution charge applicable to all gas transported by Atmos Energy other than Rate T-3 and T-4 Transportation Service. The DSM Rider is applicable to Rate G-1 Sales Service, residential and commercial classes only and the current rate for G-1 Residential is (\$0.0007) per Mcf and for G-1 Commercial is (\$0.0000) per Mcf. No changes to the R&D Rider or the DSM Rider rates are being proposed by the Company.

All other charges not specifically mentioned herein shall remain the same as those presently in effect. The proposed rates will result in an overall approximate increase in the amount of \$33,001,164 or 17.9% with increases of approximately \$18,397,622 or 17.9% for G-1 residential customers, \$7,226,668 or 11.5% for G-1 non-residential customers, \$78,371 or 7.3% for G-2 interruptible sales customers, \$2,860,131 or 35.0% for T-3 interruptible transportation customers, and \$4,276,976 or 46.1% for T-4 firm transportation customers. Charges from other gas revenue will increase \$161,396 or 37.9%. The average monthly bill for G-1 residential customers will increase approximately \$9.58 or 19.7%. The average monthly bill for G-1 non-residential customers will increase approximately \$31.11 or 13.4%. The average monthly bill for T-3 interruptible transportation customers will increase approximately \$3,601.69 or 35.2%. The average monthly bill for T-4 firm transportation customers will increase approximately \$3,134.82 or 46.6%.

Customer Class	Proposed Rate Increase by Customer Class (\$)	Proposed Rate Increase by Customer Class (%)	Average Monthly Usage (Mcf)	Average Monthly Bill (Present Rates)	Average Monthly Bill (Proposed Rates)	Increase in Average Monthly Bill (\$)	Increase in Monthly Bill (%)
G-1 Firm Services Residential	\$18,397,622	17.9%	5.2	\$48.57	\$58.16	\$9.58	19.7%
G-1 Firm Services Non-Residential	\$7,226,668	11.5%	29.6	\$232.64	\$263.75	\$31.11	13.4%
G-2 Interruptible Sales	\$78,371	7.3%	2,025.9	\$8,375.43	\$9,229.03	\$853.60	10.2%
T-3 Interruptible Transportation	\$2,860,131	35.0%	10,110.9	\$10,232.99	\$13,834.68	\$3,601.69	35.2%
T-4 Firm Transportation	\$4,276,976	46.1%	5,589.5	\$6,727.05	\$9,861.87	\$3,134.82	46.6%

The impact on each customer’s average bill will vary according to individual consumption or transportation levels. However, this impact can be determined by each customer by applying the proposed rates listed above to their respective average consumption or transportation levels.

The rates contained in this notice are the rates proposed by Atmos Energy Corporation, however, the KPSC may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for customers higher or lower than the rates included in this notice.

Atmos Energy’s application for rate adjustment is available for examination at its offices listed below. Any person may obtain a copy of the application, testimony or other documents or examine the rate application and any related filings at the offices of Atmos Energy listed below or at its website [www.atmosenergy.com](http://www.atmosenergy.com) or the Commission office or its website listed below. A person that wishes to examine the application and any related documents may also call Atmos Energy at 1-888-286-6700 and arrangements will be made to make a copy available for examination.

A person may also examine the application at the Public Service Commission’s offices at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m., or through the Public Service Commission’s website at <http://psc.ky.gov>. Comments regarding the application may be submitted to the Public Service Commission through its website or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

A person may submit a timely written request for intervention to the Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party. If the Public Service Commission does not receive a written request for intervention within thirty (30) days of initial publication of this Notice, the Commission may take final action on Atmos Energy’s application. Any comments regarding this application may be submitted through the Commission’s website at <http://psc.ky.gov> or by mail to P.O. Box 615, Frankfort, Kentucky 40602.

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Atmos Energy Corporation has the following local offices:

Atmos Energy 3275 Highland Pointe Drive Owensboro, KY 42303	Atmos Energy 188 E 9 <sup>th</sup> Street Hopkinsville, KY 42240	Atmos Energy 105 Hudson Blvd Shelbyville, KY 40065	Atmos Energy 449 Whirlaway Drive Danville, KY 40422	Atmos Energy 3510 Coleman Road Paducah, KY 42001	Atmos Energy 470 W. James St. Mayfield, KY 42066
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Public Service Commission  
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[www.psc.ky.gov](http://www.psc.ky.gov)



NOTICE OF PROPOSED CHANGES IN GAS TARIFFS WHICH WILL RESULT IN INCREASED CHARGES

Notice is hereby given, pursuant to the requirements of the Kentucky Public Service Commission, ("KPSC" or "Commission"), as set forth in 807 KAR 5:001, Section 17(2)(b), of the Commission's Rules and Regulations, that Atmos Energy Corporation ("Atmos Energy" or "Company"), a public utility furnishing natural gas service within the Commonwealth of Kentucky, will be filing a general rate adjustment, pursuant to Kentucky Revised Statute 278.180. Atmos Energy plans to file an application styled, *The Electronic Application of Atmos Energy Corporation for an Adjustment of Rates; Approval of Tariff Revisions; and Other General Relief*, with the KPSC on or after September 27, 2024. Atmos Energy will be proposing to change its gas rates effective on or after November 1, 2024 in Case No. 2024-00276. Atmos Energy is also proposing to make the following changes to its existing tariffs:

- \*The revision of the Rate Book Index on Sheet No. 1 to reflect the changes described below. There is no revenue impact associated with this change.
- \*Modification of the Company's Pipeline Replacement Program ("PRP") tariff to permit inclusion of Aldyl-A pipe on Sheet No. 38. This tariff modification would amend the PRP applicable under the Company's Rate Schedules G-1, G-2, T-3, and T-4.
- \*Proposal of the Pipeline Modernization Rider ("PM Rider") on Sheet Nos. 42, 42A, and 42B that will enable the Company to recover costs associated with compliance with regulations promulgated by the U.S. Department of Transportation Pipeline and Hazardous Materials Administration, as approved by the Kentucky Public Service Commission. The PM Rider tariff will be set at zero until the effective date of approval by the Commission of a PM Rider rate. This tariff modification would be applicable under the Company's Rate Schedules G-1, G-2, T-3 and T-4. Any future adjustments to the PM Rider rate would require Kentucky Public Service Commission approval.
- \*Proposal of the Tax Rider ("Tax Rider") on Sheet Nos. 43, 43A, 43B, 43C and 43D to be utilized to capture the effects of Public Law 117-169, 136 STAT. 1818 of August 16, 2022 ("Tax Act 2022") and certain other tax-related costs that will change from the amounts included in the base revenue requirement in Case No. 2024-00276. These effects include the return on the Corporate Alternative Minimum Tax ("CAMT") deferred tax asset ("DTA") resulting from the Tax Act 2022, and income tax credits resulting from the Tax Act 2022 included in rate base and in the base revenue requirement in Case No. 2024-00276. The Tax Rider tariff will be set at zero until the effective date of approval by the Commission of a Tax Rider rate. This tariff modification would be applicable under the Company's Rate Schedules G-1, G-2, T-3 and T-4. Any future adjustments to the Tax Rider rate would require Kentucky Public Service Commission approval.

The present and proposed rates charged in all territory served by Atmos Energy are as follows:

				Rate Change			
Rate Classifications		Present Rates <sup>2</sup>		Proposed Rates		\$/% Increase/(Decrease)	
		Charge	Unit	Charge	Unit	Change	Change
<b>Rate G-1, General Sales Service</b>							
Residential Service							
Monthly Base Charge:		\$19.30	Per meter	\$25.00	Per meter	\$5.70	29.5%
Commodity Charge							
First 300 Mcf or less per month		\$5.6298	Per Mcf1	\$6.3766	Per Mcf1	\$0.7468	13.3%
Next 14,700 Mcf per month		\$5.1577	Per Mcf	\$5.6768	Per Mcf	\$0.5191	10.1%
Over 15,000 Mcf per month*		\$4.9703	Per Mcf	\$5.3990	Per Mcf	\$0.4287	8.6%
Minimum Charge: The Base Charge							
Pipeline Replacement Rider Charge							
First 1-300 Mcf per month		\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%
Next 301-15,000 Mcf per month		\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%
Over 15,000 Mcf per month		\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%
Non-Residential Service							
Monthly Base Charge:		\$66.00	Per meter	\$75.00	Per meter	\$9.00	13.6%
Commodity Charge							
First 300 Mcf or less per month		\$5.6298	Per Mcf1	\$6.3766	Per Mcf1	\$0.7468	13.3%
Next 14,700 Mcf per month		\$5.1577	Per Mcf	\$5.6768	Per Mcf	\$0.5191	10.1%
Over 15,000 Mcf per month*		\$4.9703	Per Mcf	\$5.3990	Per Mcf	\$0.4287	8.6%
Minimum Charge: The Base Charge							
Pipeline Replacement Rider Charge							
First 1-300 Mcf per month		\$0.1831	Per Mcf	\$0.1831	Per Mcf	\$0.0000	0.0%
Next 301-15,000 Mcf per month		\$0.1273	Per Mcf	\$0.1273	Per Mcf	\$0.0000	0.0%
Over 15,000 Mcf per month		\$0.1273	Per Mcf	\$0.1273	Per Mcf	\$0.0000	0.0%
<b>Rate G-2, Interruptible Sales Service</b>							
Monthly Base Charge:		\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%
Commodity Charge							
First 15,000 Mcf or less per month		\$3.8755	Per Mcf	\$4.2174	Per Mcf	\$0.3399	8.8%
Over 15,000 Mcf per month		\$3.7055	Per Mcf	\$3.9842	Per Mcf	\$0.2787	7.5%
Minimum Charge:							
The Base Charge plus any Transportation							
Fee and EFM facilities charge							
Pipeline Replacement Rider Charge							
First 1-15,000 Mcf per month		\$0.0640	Per Mcf	\$0.0640	Per Mcf	\$0.0000	0.0%
Over 15,000 Mcf per month		\$0.0525	Per Mcf	\$0.0525	Per Mcf	\$0.0000	0.0%
<b>Rate T-3, Interruptible Transportation Service</b>							
Transportation only service							
Monthly Base Charge:		\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%
Meter Charge							
Administrative Charge		\$50.00					
Commodity Charge							
First 15,000 Mcf or less per month		\$0.9557	Per Mcf	\$1.2956	Per Mcf	\$0.3399	35.6%
Over 15,000 Mcf per month		\$0.7837	Per Mcf	\$1.0624	Per Mcf	\$0.2787	35.6%
Pipeline Replacement Rider Charge							
First 1-15,000 Mcf per month		\$0.0448	Per Mcf	\$0.0448	Per Mcf	\$0.0000	0.0%
Over 15,000 Mcf per month		\$0.0367	Per Mcf	\$0.0367	Per Mcf	\$0.0000	0.0%
<b>Rate T-4, Firm Transportation Service</b>							
Transportation only service							
Monthly Base Charge:		\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%
Meter Charge							
Administrative Charge		\$50.00					
Commodity Charge							
First 300 Mcf or less per month		\$1.5483	Per Mcf	\$2.2951	Per Mcf	\$0.7468	48.2%
Next 14,700 Mcf per month		\$1.0762	Per Mcf	\$1.5953	Per Mcf	\$0.5191	48.2%
Over 15,000 Mcf per month*		\$0.8888	Per Mcf	\$1.3175	Per Mcf	\$0.4287	48.2%
Pipeline Replacement Rider Charge							
First 1-300 Mcf per month		\$0.0744	Per Mcf	\$0.0744	Per Mcf	\$0.0000	0.0%
Next 301-15,000 Mcf per month		\$0.0516	Per Mcf	\$0.0516	Per Mcf	\$0.0000	0.0%
Over 15,000 Mcf per month		\$0.0427	Per Mcf	\$0.0427	Per Mcf	\$0.0000	0.0%

<sup>1</sup>Mcf = 1,000 cubic feet

<sup>2</sup>Present Rates include Pipeline Replacement Rider. The proposed PRP rates are not changing from the present PRP rates; however, Atmos Energy is not proposing to roll the PRP into base rates in this proceeding. The Company is currently before the Commission in Case No. 2024-00226 seeking approval of an increase in Pipeline Replacement Rider rates. The Company's requested Pipeline Replacement Rider rates in the proceeding are as follows: Rate G-1 (Residential) all volumes - \$0.4362 per 1000 cubic feet; Rate G-1 (Non-Residential) 1-300 - \$0.3198 per 1000 cubic feet; 301-15,000 and over 15,000 - \$0.2223 per Mcf; Rate G-2 1-15,000 - \$0.1289 per 1000 cubic feet, over 15,000 - \$0.1057 per 1000 cubic feet; Rate T-3 1-15,000 - \$0.0821 per 1000 cubic feet, over 15,000 - \$0.0673 per 1000 cubic feet; Rate T-4 1-300 - \$0.1248 per 1000 cubic feet, 301-15,000 \$0.0867 per 1000 cubic feet, over 15,000 - \$0.0716 per 1,000 cubic feet. Present Rates also include R&D Rider and Demand Side Management ("DSM") Rider. R&D Unit Charge is \$0.0174 per 1,000 cubic feet and The R&D Rider applies to the distribution charge applicable to all gas transported by Atmos Energy other than Rate T-3 and T-4 Transportation Service. The DSM Rider is applicable to Rate G-1 Sales Service, residential and commercial classes only and the current rate for G-1 Residential is (\$0.0007) per Mcf and for G-1 Commercial is (\$0.0000) per Mcf. No changes to the R&D Rider or the DSM Rider rates are being proposed by the Company.

All other charges not specifically mentioned herein shall remain the same as those presently in effect. The proposed rates will result in an overall approximate increase in the amount of \$33,001,164 or 17.9% with increases of approximately \$18,397,622 or 17.9% for G-1 residential customers, \$7,226,668 or 11.5% for G-1 non-residential customers, \$78,371or 7.3% for G-2 interruptible sales customers, \$2,860,131 or 35.0% for T-3 interruptible transportation customers, and \$4,276,976 or 46.1% for T-4 firm transportation customers. Charges from other gas revenue will increase \$161,396 or 37.9%. The average monthly bill for G-1 residential customers will increase approximately \$9.59 or 19.7%. The average monthly bill for G-1 non-residential customers will increase approximately \$31.11 or 13.4%. The average monthly bill for T-3 interruptible transportation customers will increase approximately \$3,601.69 or 35.2%. The average monthly bill for T-4 firm transportation customers will increase approximately \$3,134.82 or 46.6%.

Customer Class	Proposed Rate Increase by Customer Class (\$)	Proposed Rate Increase by Customer Class (%)	Average Monthly Usage (Mcf)	Average Monthly Bill (Present Rates)	Average Monthly Bill (Proposed Rates)	Increase in Average Monthly Bill (\$)	Increase in Monthly Bill (%)
G-1 Firm Services Residential	\$18,397,622	17.9%	5.2	\$48.57	\$58.16	\$9.59	19.7%
G-1 Firm Services Non-Residential	\$7,226,668	11.5%	29.6	\$232.64	\$263.75	\$31.11	13.4%
G-2 Interruptible Sales	\$78,371	7.3%	2,025.9	\$8,375.43	\$9,229.03	\$853.60	10.2%
T-3 Interruptible Transportation	\$2,860,131	35.0%	10,110.9	\$10,232.99	\$13,834.68	\$3,601.69	35.2%
T-4 Firm Transportation	\$4,276,976	46.1%	5,589.5	\$6,727.05	\$9,861.87	\$3,134.82	46.6%

The impact on each customer's average bill will vary according to individual consumption or transportation levels. However, this impact can be determined by each customer by applying the proposed rates listed above to their respective average consumption or transportation levels.

The rates contained in this notice are the rates proposed by Atmos Energy Corporation, however, the KPSC may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for customers higher or lower than the rates included in this notice.

Atmos Energy's application for rate adjustment is available for examination at its offices listed below. Any person may obtain a copy of the application, testimony or other documents or examine the rate application and any related filings at the offices of Atmos Energy listed below or at its website [www.atmosenergy.com](http://www.atmosenergy.com) or the Commission office or its website listed below. A person that wishes to examine the application and any related documents may also call Atmos Energy at 1-888-286-6700 and arrangements will be made to make a copy available for examination.

A person may also examine the application at the Public Service Commission's offices at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m., or through the Public Service Commission's website at <http://psc.ky.gov>. Comments regarding the application may be submitted to the Public Service Commission through its website or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

A person may submit a timely written request for intervention to the Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party. If the Public Service Commission does not receive a written request for intervention within thirty (30) days of initial publication of this Notice, the Commission may take final action on Atmos Energy's application. Any comments regarding this application may be submitted through the Commission's website at <http://psc.ky.gov> or by mail to P.O. Box 615, Frankfort, Kentucky 40602.

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Public Service Commission 211 Sower Blvd. P.O. Box 615 Frankfort, KY 40602 (502) 564-3940 <a href="http://www.psc.ky.gov">www.psc.ky.gov</a>					

NOTICE OF PROPOSED CHANGES IN GAS TARIFFS WHICH WILL RESULT IN INCREASED CHARGES

Notice is hereby given, pursuant to the requirements of the Kentucky Public Service Commission, (“KPSC” or “Commission”), as set forth in 807 KAR 5:001, Section 17(2)(b), of the Commission’s Rules and Regulations, that Atmos Energy Corporation (“Atmos Energy” or “Company”), a public utility furnishing natural gas service within the Commonwealth of Kentucky, will be filing a general rate adjustment, pursuant to Kentucky Revised Statute 278.180. Atmos Energy plans to file an application styled, *The Electronic Application of Atmos Energy Corporation for an Adjustment of Rates; Approval of Tariff Revisions; and Other General Relief*, with the KPSC on or after September 27, 2024. Atmos Energy will be proposing to change its gas rates effective on or after November 1, 2024 in Case No. 2024-00276. Atmos Energy is also proposing to make the following changes to its existing tariffs:

- \*The revision of the Rate Book Index on Sheet No. 1 to reflect the changes described below. There is no revenue impact associated with this change.
- \*Modification of the Company's Pipeline Replacement Program (“PRP”) tariff to permit inclusion of Aldyl-A pipe on Sheet No. 38. This tariff modification would amend the PRP applicable under the Company's Rate Schedules G-1, G-2, T-3, and T-4.
- \*Proposal of the Pipeline Modernization Rider (“PM Rider”) on Sheet Nos. 42, 42A, and 42B that will enable the Company to recover costs associated with compliance with regulations promulgated by the U.S. Department of Transportation Pipeline and Hazardous Materials Administration, as approved by the Kentucky Public Service Commission. The PM Rider tariff will be set at zero until the effective date of approval by the Commission of a PM Rider rate. This tariff modification would be applicable under the Company's Rate Schedules G-1, G-2, T-3 and T-4. Any future adjustments to the PM Rider rate would require Kentucky Public Service Commission approval.
- \*Proposal of the Tax Rider (“Tax Rider”) on Sheet Nos. 43, 43A, 43B, 43C and 43D to be utilized to capture the effects of Public Law 117-169, 136 STAT. 1818 of August 16, 2022 (“Tax Act 2022”) and certain other tax-related costs that will change from the amounts included in the base revenue requirement in Case No. 2024-00276. These effects include the return on the Corporate Alternative Minimum Tax (“CAMT”) deferred tax asset (“DTA”) resulting from the Tax Act 2022, and income tax credits resulting from the Tax Act 2022 included in rate base and in the base revenue requirement in Case No. 2024-00276. The Tax Rider tariff will be set at zero until the effective date of approval by the Commission of a Tax Rider rate. This tariff modification would be applicable under the Company's Rate Schedules G-1, G-2, T-3 and T-4. Any future adjustments to the Tax Rider rate would require Kentucky Public Service Commission approval.

The present and proposed rates charged in all territory served by Atmos Energy are as follows:

Rate Classifications		Present Rates <sup>2</sup>		Proposed Rates		Rate Change	
		Charge	Unit	Charge	Unit	\$/% Increase/(Decrease) Change	Change
<b>Rate G-1, General Sales Service</b>							
Residential Service							
	Monthly Base Charge:	\$19.30	Per meter	\$25.00	Per meter	\$5.70	29.5%
	Commodity Charge						
	First 300 Mcf or less per month	\$5.6298	Per Mcf1	\$6.3766	Per Mcf1	\$0.7468	13.3%
	Next 14,700 Mcf per month	\$5.1577	Per Mcf	\$5.6768	Per Mcf	\$0.5191	10.1%
	Over 15,000 Mcf per month*	\$4.9703	Per Mcf	\$5.3990	Per Mcf	\$0.4287	8.6%
	Minimum Charge: The Base Charge						
	Pipeline Replacement Rider Charge						
	First 1-300 Mcf per month	\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%
	Next 301-15,000 Mcf per month	\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%
	Over 15,000 Mcf per month	\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%
Non-Residential Service							
	Monthly Base Charge:	\$66.00	Per meter	\$75.00	Per meter	\$9.00	13.6%
	Commodity Charge						
	First 300 Mcf or less per month	\$5.6298	Per Mcf1	\$6.3766	Per Mcf1	\$0.7468	13.3%
	Next 14,700 Mcf per month	\$5.1577	Per Mcf	\$5.6768	Per Mcf	\$0.5191	10.1%
	Over 15,000 Mcf per month*	\$4.9703	Per Mcf	\$5.3990	Per Mcf	\$0.4287	8.6%
	Minimum Charge: The Base Charge						
	Pipeline Replacement Rider Charge						
	First 1-300 Mcf per month	\$0.1831	Per Mcf	\$0.1831	Per Mcf	\$0.0000	0.0%
	Next 301-15,000 Mcf per month	\$0.1273	Per Mcf	\$0.1273	Per Mcf	\$0.0000	0.0%
	Over 15,000 Mcf per month	\$0.1273	Per Mcf	\$0.1273	Per Mcf	\$0.0000	0.0%
<b>Rate G-2, Interruptible Sales Service</b>							
	Monthly Base Charge:	\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%
	Commodity Charge						
	First 15,000 Mcf or less per month	\$3.8755	Per Mcf	\$4.2174	Per Mcf	\$0.3399	8.8%
	Over 15,000 Mcf per month	\$3.7055	Per Mcf	\$3.9842	Per Mcf	\$0.2787	7.5%
	Minimum Charge:						
	The Base Charge plus any Transportation						
	Fee and EFM facilities charge						
	Pipeline Replacement Rider Charge						
	First 1-15,000 Mcf per month	\$0.0640	Per Mcf	\$0.0640	Per Mcf	\$0.0000	0.0%
	Over 15,000 Mcf per month	\$0.0525	Per Mcf	\$0.0525	Per Mcf	\$0.0000	0.0%
<b>Rate T-3, Interruptible Transportation Service</b>							
	Transportation only service						
	Monthly Base Charge:	\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%
	Meter Charge						
	Administrative Charge	\$50.00					
	Commodity Charge						
	First 15,000 Mcf or less per month	\$0.9557	Per Mcf	\$1.2956	Per Mcf	\$0.3399	35.6%
	Over 15,000 Mcf per month	\$0.7837	Per Mcf	\$1.0624	Per Mcf	\$0.2787	35.6%
	Pipeline Replacement Rider Charge						
	First 1-15,000 Mcf per month	\$0.0448	Per Mcf	\$0.0448	Per Mcf	\$0.0000	0.0%
	Over 15,000 Mcf per month	\$0.0367	Per Mcf	\$0.0367	Per Mcf	\$0.0000	0.0%
<b>Rate T-4, Firm Transportation Service</b>							
	Transportation only service						
	Monthly Base Charge:	\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%
	Meter Charge						
	Administrative Charge	\$50.00					
	Commodity Charge						
	First 300 Mcf or less per month	\$1.5483	Per Mcf	\$2.2951	Per Mcf	\$0.7468	48.2%
	Next 14,700 Mcf per month	\$1.0762	Per Mcf	\$1.5953	Per Mcf	\$0.5191	48.2%
	Over 15,000 Mcf per month*	\$0.8888	Per Mcf	\$1.3175	Per Mcf	\$0.4287	48.2%
	Pipeline Replacement Rider Charge						
	First 1-300 Mcf per month	\$0.0744	Per Mcf	\$0.0744	Per Mcf	\$0.0000	0.0%
	Next 301-15,000 Mcf per month	\$0.0516	Per Mcf	\$0.0516	Per Mcf	\$0.0000	0.0%
	Over 15,000 Mcf per month	\$0.0427	Per Mcf	\$0.0427	Per Mcf	\$0.0000	0.0%

<sup>1</sup>Mcf = 1,000 cubic feet

<sup>2</sup>Present Rates include Pipeline Replacement Rider. The proposed PRP rates are not changing from the present PRP rates; however, Atmos Energy is not proposing to roll the PRP into base rates in this proceeding. The Company is currently before the Commission in Case No. 2024-00226 seeking approval of an increase in Pipeline Replacement Rider rates. The Company's requested Pipeline Replacement Rider rates in the proceeding are as follows: Rate G-1 (Residential) all volumes - \$0.4362 per 1000 cubic feet; Rate G-1 (Non-Residential) 1-300 - \$0.3198 per 1000 cubic feet; 301-15,000 and over 15,000 - \$0.2223 per Mcf; Rate G-2 1-15,000 - \$0.1289 per 1000 cubic feet, over 15,000 - \$0.1057 per 1000 cubic feet; Rate T-3 1-15,000 - \$0.0821 per 1000 cubic feet, over 15,000 - \$0.0673 per 1000 cubic feet; Rate T-4 1-300 - \$0.1248 per 1000 cubic feet, 301-15,000 \$0.0867 per 1000 cubic feet, over 15,000 - \$0.0716 per 1,000 cubic feet. Present Rates also include R&D Rider and Demand Side Management (“DSM”) Rider. R&D Unit Charge is \$0.0174 per 1,000 cubic feet and The R&D Rider applies to the distribution charge applicable to all gas transported by Atmos Energy other than Rate T-3 and T-4 Transportation Service. The DSM Rider is applicable to Rate G-1 Sales Service, residential and commercial classes only and the current rate for G-1 Residential is (\$0.0007) per Mcf and for G-1 Commercial is (\$0.0000) per Mcf. No changes to the R&D Rider or the DSM Rider rates are being proposed by the Company.

All other charges not specifically mentioned herein shall remain the same as those presently in effect. The proposed rates will result in an overall approximate increase in the amount of \$33,001,164 or 17.9% with increases of approximately \$18,397,622 or 17.9% for G-1 residential customers, \$7,226,668 or 11.5% for G-1 non-residential customers, \$78,371or 7.3% for G-2 interruptible sales customers, \$2,860,131 or 35.0% for T-3 interruptible transportation customers, and \$4,276,976 or 46.1% for T-4 firm transportation customers. Charges from other gas revenue will increase \$161,396 or 37.9%. The average monthly bill for G-1 residential customers will increase approximately \$9.59 or 19.7%. The average monthly bill for G-1 non-residential customers will increase approximately \$31.11 or 13.4%. The average monthly bill for T-3 interruptible transportation customers will increase approximately \$3,601.69 or 35.2%. The average monthly bill for T-4 firm transportation customers will increase approximately \$3,134.82 or 46.6%.

Customer Class	Proposed Rate Increase by Customer Class (\$)	Proposed Rate Increase by Customer Class (%)	Average Monthly Usage (Mcf)	Average Monthly Bill (Present Rates)	Average Monthly Bill (Proposed Rates)	Increase in Average Monthly Bill (\$)	Increase in Monthly Bill (%)
G-1 Firm Services Residential	\$18,397,622	17.9%	5.2	\$48.57	\$58.16	\$9.59	19.7%
G-1 Firm Services Non-Residential	\$7,226,668	11.5%	29.6	\$232.64	\$263.75	\$31.11	13.4%
G-2 Interruptible Sales	\$78,371	7.3%	2,025.9	\$8,375.43	\$9,229.03	\$853.60	10.2%
T-3 Interruptible Transportation	\$2,860,131	35.0%	10,110.9	\$10,232.99	\$13,834.68	\$3,601.69	35.2%
T-4 Firm Transportation	\$4,276,976	46.1%	5,589.5	\$6,727.05	\$9,861.87	\$3,134.82	46.6%

The impact on each customer's average bill will vary according to individual consumption or transportation levels. However, this impact can be determined by each customer by applying the proposed rates listed above to their respective average consumption or transportation levels.

The rates contained in this notice are the rates proposed by Atmos Energy Corporation, however, the KPSC may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for customers higher or lower than the rates included in this notice.

Atmos Energy's application for rate adjustment is available for examination at its offices listed below. Any person may obtain a copy of the application, testimony or other documents or examine the rate application and any related filings at the offices of Atmos Energy listed below or at its website [www.atmosenergy.com](http://www.atmosenergy.com) or the Commission office or its website listed below. A person that wishes to examine the application and any related documents may also call Atmos Energy at 1-888-286-6700 and arrangements will be made to make a copy available for examination.

A person may also examine the application at the Public Service Commission's offices at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m., or through the Public Service Commission's website at <http://psc.ky.gov>. Comments regarding the application may be submitted to the Public Service Commission through its website or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

A person may submit a timely written request for intervention to the Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party. If the Public Service Commission does not receive a written request for intervention within thirty (30) days of initial publication of this Notice, the Commission may take final action on Atmos Energy's application. Any comments regarding this application may be submitted through the Commission's website at <http://psc.ky.gov> or by mail to P.O. Box 615, Frankfort, Kentucky 40602.

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Atmos Energy 3275 Highland Pointe Drive Owensboro, KY 42303	Atmos Energy 188 E 9 <sup>th</sup> Street Hopkinsville, KY 42240	Atmos Energy 105 Hudson Blvd Shelbyville, KY 40065	Atmos Energy 449 Whirlaway Drive Danville, KY 40422	Atmos Energy 3510 Coleman Road Paducah, KY 42001	Atmos Energy 470 W. James St. Mayfield, KY 42066
Atmos Energy 638 W. Broadway Madisonville, KY 42431	Atmos Energy 108 Carroll Knicely Drive Glasgow, KY 42141	Atmos Energy 307 Marion Road Princeton, KY 42445	Atmos Energy 2850 Russellville Road Bowling Green, KY 42101	Atmos Energy 336 Commonwealth Drive Campbellsville, KY 42718	

Public Service Commission  
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NOTICE OF PROPOSED CHANGES IN GAS TARIFFS WHICH WILL RESULT IN INCREASED CHARGES

Notice is hereby given, pursuant to the requirements of the Kentucky Public Service Commission, ("KPSC" or "Commission"), as set forth in 807 KAR 5:001, Section 17(2)(b), of the Commission's Rules and Regulations, that Atmos Energy Corporation ("Atmos Energy" or "Company"), a public utility furnishing natural gas service within the Commonwealth of Kentucky, will be filing a general rate adjustment, pursuant to Kentucky Revised Statute 278.180. Atmos Energy plans to file an application styled, *The Electronic Application of Atmos Energy Corporation for an Adjustment of Rates; Approval of Tariff Revisions; and Other General Relief*, with the KPSC on or after September 27, 2024. Atmos Energy will be proposing to change its gas rates effective on or after November 1, 2024 in Case No. 2024-00276. Atmos Energy is also proposing to make the following changes to its existing tariffs:

- \*The revision of the Rate Book Index on Sheet No. 1 to reflect the changes described below. There is no revenue impact associated with this change.
- \*Modification of the Company's Pipeline Replacement Program ("PRP") tariff to permit inclusion of Aldyl-A pipe on Sheet No. 38. This tariff modification would amend the PRP applicable under the Company's Rate Schedules G-1, G-2, T-3, and T-4.
- \*Proposal of the Pipeline Modernization Rider ("PM Rider") on Sheet Nos. 42, 42A, and 42B that will enable the Company to recover costs associated with compliance with regulations promulgated by the U.S. Department of Transportation Pipeline and Hazardous Materials Administration, as approved by the Kentucky Public Service Commission. The PM Rider tariff will be set at zero until the effective date of approval by the Commission of a PM Rider rate. This tariff modification would be applicable under the Company's Rate Schedules G-1, G-2, T-3 and T-4. Any future adjustments to the PM Rider rate would require Kentucky Public Service Commission approval.
- \*Proposal of the Tax Rider ("Tax Rider") on Sheet Nos. 43, 43A, 43B, 43C and 43D to be utilized to capture the effects of Public Law 117-169, 136 STAT. 1818 of August 16, 2022 ("Tax Act 2022") and certain other tax-related costs that will change from the amounts included in the base revenue requirement in Case No. 2024-00276. These effects include the return on the Corporate Alternative Minimum Tax ("CAMT") deferred tax asset ("DTA") resulting from the Tax Act 2022, and income tax credits resulting from the Tax Act 2022 included in rate base and in the base revenue requirement in Case No. 2024-00276. The Tax Rider tariff will be set at zero until the effective date of approval by the Commission of a Tax Rider rate. This tariff modification would be applicable under the Company's Rate Schedules G-1, G-2, T-3 and T-4. Any future adjustments to the Tax Rider rate would require Kentucky Public Service Commission approval.

The present and proposed rates charged in all territory served by Atmos Energy are as follows:

			Rate Change				
Rate Classifications		Present Rates <sup>2</sup>		Proposed Rates		\$/% Increase/(Decrease)	
		Charge	Unit	Charge	Unit	Change	Change
<b>Rate G-1, General Sales Service</b>							
Residential Service							
	Monthly Base Charge:	\$19.30	Per meter	\$25.00	Per meter	\$5.70	29.5%
	Commodity Charge						
	First 300 Mcf or less per month	\$5.6298	Per Mcf1	\$6.3766	Per Mcf1	\$0.7468	13.3%
	Next 14,700 Mcf per month	\$5.1577	Per Mcf	\$5.6768	Per Mcf	\$0.5191	10.1%
	Over 15,000 Mcf per month*	\$4.9703	Per Mcf	\$5.3990	Per Mcf	\$0.4287	8.6%
	Minimum Charge: The Base Charge						
	Pipeline Replacement Rider Charge						
	First 1-300 Mcf per month	\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%
	Next 301-15,000 Mcf per month	\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%
	Over 15,000 Mcf per month	\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%
Non-Residential Service							
	Monthly Base Charge:	\$66.00	Per meter	\$75.00	Per meter	\$9.00	13.6%
	Commodity Charge						
	First 300 Mcf or less per month	\$5.6298	Per Mcf1	\$6.3766	Per Mcf1	\$0.7468	13.3%
	Next 14,700 Mcf per month	\$5.1577	Per Mcf	\$5.6768	Per Mcf	\$0.5191	10.1%
	Over 15,000 Mcf per month*	\$4.9703	Per Mcf	\$5.3990	Per Mcf	\$0.4287	8.6%
	Minimum Charge: The Base Charge						
	Pipeline Replacement Rider Charge						
	First 1-300 Mcf per month	\$0.1831	Per Mcf	\$0.1831	Per Mcf	\$0.0000	0.0%
	Next 301-15,000 Mcf per month	\$0.1273	Per Mcf	\$0.1273	Per Mcf	\$0.0000	0.0%
	Over 15,000 Mcf per month	\$0.1273	Per Mcf	\$0.1273	Per Mcf	\$0.0000	0.0%
<b>Rate G-2, Interruptible Sales Service</b>							
	Monthly Base Charge:	\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%
	Commodity Charge						
	First 15,000 Mcf or less per month	\$3.8775	Per Mcf	\$4.2174	Per Mcf	\$0.3399	8.8%
	Over 15,000 Mcf per month	\$3.7055	Per Mcf	\$3.9842	Per Mcf	\$0.2787	7.5%
	Minimum Charge:						
	The Base Charge plus any Transportation						
	Fee and EFM facilities charge						
	Pipeline Replacement Rider Charge						
	First 1-15,000 Mcf per month	\$0.0640	Per Mcf	\$0.0640	Per Mcf	\$0.0000	0.0%
	Over 15,000 Mcf per month	\$0.0525	Per Mcf	\$0.0525	Per Mcf	\$0.0000	0.0%
<b>Rate T-3, Interruptible Transportation Service</b>							
	Transportation only service						
	Monthly Base Charge:	\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%
	Meter Charge						
	Administrative Charge	\$50.00					
	Commodity Charge						
	First 15,000 Mcf or less per month	\$0.9557	Per Mcf	\$1.2956	Per Mcf	\$0.3399	35.6%
	Over 15,000 Mcf per month	\$0.7837	Per Mcf	\$1.0624	Per Mcf	\$0.2787	35.6%
	Pipeline Replacement Rider Charge						
	First 1-15,000 Mcf per month	\$0.0448	Per Mcf	\$0.0448	Per Mcf	\$0.0000	0.0%
	Over 15,000 Mcf per month	\$0.0367	Per Mcf	\$0.0367	Per Mcf	\$0.0000	0.0%
<b>Rate T-4, Firm Transportation Service</b>							
	Transportation only service						
	Monthly Base Charge:	\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%
	Meter Charge						
	Administrative Charge	\$50.00					
	Commodity Charge						
	First 300 Mcf or less per month	\$1.5483	Per Mcf	\$2.2951	Per Mcf	\$0.7468	48.2%
	Next 14,700 Mcf per month	\$1.0762	Per Mcf	\$1.5953	Per Mcf	\$0.5191	48.2%
	Over 15,000 Mcf per month*	\$0.8888	Per Mcf	\$1.3175	Per Mcf	\$0.4287	48.2%
	Pipeline Replacement Rider Charge						
	First 1-300 Mcf per month	\$0.0744	Per Mcf	\$0.0744	Per Mcf	\$0.0000	0.0%
	Next 301-15,000 Mcf per month	\$0.0516	Per Mcf	\$0.0516	Per Mcf	\$0.0000	0.0%
	Over 15,000 Mcf per month	\$0.0427	Per Mcf	\$0.0427	Per Mcf	\$0.0000	0.0%

<sup>1</sup>Mcf = 1,000 cubic feet

<sup>2</sup>Present Rates include Pipeline Replacement Rider. The proposed PRP rates are not changing from the present PRP rates; however, Atmos Energy is not proposing to roll the PRP into base rates in this proceeding. The Company is currently before the Commission in Case No. 2024-00226 seeking approval of an increase in Pipeline Replacement Rider rates. The Company's requested Pipeline Replacement Rider rates in the proceeding are as follows: Rate G-1 (Residential) all volumes - \$0.4362 per 1000 cubic feet; Rate G-1 (Non-Residential) 1-300 - \$0.3198 per 1000 cubic feet; 301-15,000 and over 15,000 - \$0.2223 per Mcf; Rate G-2 1-15,000 - \$0.1289 per 1000 cubic feet, over 15,000 - \$0.1057 per 1000 cubic feet; Rate T-3 1-15,000 - \$0.0821 per 1000 cubic feet, over 15,000 - \$0.0673 per 1000 cubic feet; Rate T-4 1-300 - \$0.1248 per 1000 cubic feet, 301-15,000 \$0.0867 per 1000 cubic feet, over 15,000 - \$0.0716 per 1,000 cubic feet. Present Rates also include R&D Rider and Demand Side Management ("DSM") Rider. R&D Unit Charge is \$0.0174 per 1,000 cubic feet and The R&D Rider applies to the distribution charge applicable to all gas transported by Atmos Energy other than Rate T-3 and T-4 Transportation Service. The DSM Rider is applicable to Rate G-1 Sales Service, residential and commercial classes only and the current rate for G-1 Residential is (\$0.0007) per Mcf and for G-1 Commercial is (\$0.0000) per Mcf. No changes to the R&D Rider or the DSM Rider rates are being proposed by the Company.

All other charges not specifically mentioned herein shall remain the same as those presently in effect. The proposed rates will result in an overall approximate increase in the amount of \$33,001,164 or 17.9% with increases of approximately \$18,397,622 or 17.9% for G-1 residential customers, \$7,226,668 or 11.5% for G-1 non-residential customers, \$78,371or 7.3% for G-2 interruptible sales customers, \$2,860,131 or 35.0% for T-3 interruptible transportation customers, and \$4,276,976 or 46.1% for T-4 firm transportation customers. Charges from other gas revenue will increase \$161,396 or 37.9%. The average monthly bill for G-1 residential customers will increase approximately \$9.58 or 19.7%. The average monthly bill for G-1 non-residential customers will increase approximately \$31.11 or 13.4%. The average monthly bill for T-3 interruptible transportation customers will increase approximately \$3,601.69 or 35.2%. The average monthly bill for T-4 firm transportation customers will increase approximately \$3,134.82 or 46.6%.

Customer Class	Proposed Rate Increase by Customer Class (\$)	Proposed Rate Increase by Customer Class (%)	Average Monthly Usage (Mcf)	Average Monthly Bill (Present Rates)	Average Monthly Bill (Proposed Rates)	Increase in Average Monthly Bill (\$)	Increase in Monthly Bill (%)
G-1 Firm Services Residential	\$18,397,622	17.9%	5.2	\$48.57	\$58.16	\$9.58	19.7%
G-1 Firm Services Non-Residential	\$7,226,668	11.5%	29.6	\$232.64	\$263.75	\$31.11	13.4%
G-2 Interruptible Sales	\$78,371	7.3%	2,025.9	\$8,375.43	\$9,229.03	\$853.60	10.2%
T-3 Interruptible Transportation	\$2,860,131	35.0%	10,110.9	\$10,232.99	\$13,834.68	\$3,601.69	35.2%
T-4 Firm Transportation	\$4,276,976	46.1%	5,589.5	\$6,727.05	\$9,861.87	\$3,134.82	46.6%

The impact on each customer's average bill will vary according to individual consumption or transportation levels. However, this impact can be determined by each customer by applying the proposed rates listed above to their respective average consumption or transportation levels.

The rates contained in this notice are the rates proposed by Atmos Energy Corporation, however, the KPSC may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for customers higher or lower than the rates included in this notice.

Atmos Energy's application for rate adjustment is available for examination at its offices listed below. Any person may obtain a copy of the application, testimony or other documents or examine the rate application and any related filings at the offices of Atmos Energy listed below or at its website [www.atmosenergy.com](http://www.atmosenergy.com) or the Commission office or its website listed below. A person that wishes to examine the application and any related documents may also call Atmos Energy at 1-888-286-6700 and arrangements will be made to make a copy available for examination.

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Atmos Energy 638 W. Broadway Madisonville, KY 42431	Atmos Energy 108 Carroll Knicely Drive Glasgow, KY 42141	Atmos Energy 307 Marion Road Princeton, KY 42445	Atmos Energy 2850 Russellville Road Bowling Green, KY 42101	Atmos Energy 336 Commonwealth Drive Campbellsville, KY 42718	
Public Service Commission 211 Sower Blvd. P.O. Box 615 Frankfort, KY 40602 (502) 564-3940 <a href="http://www.psc.ky.gov">www.psc.ky.gov</a>					



NOTICE OF PROPOSED CHANGES IN GAS TARIFFS WHICH WILL RESULT IN INCREASED CHARGES

Notice is hereby given, pursuant to the requirements of the Kentucky Public Service Commission, ("KPSC" or "Commission"), as set forth in 807 KAR 5:001, Section 17(2)(b), of the Commission's Rules and Regulations, that Atmos Energy Corporation ("Atmos Energy" or "Company"), a public utility furnishing natural gas service within the Commonwealth of Kentucky, will be filing a general rate adjustment, pursuant to Kentucky Revised Statute 278.180. Atmos Energy plans to file an application styled, *The Electronic Application of Atmos Energy Corporation for an Adjustment of Rates; Approval of Tariff Revisions; and Other General Relief*, with the KPSC on or after September 27, 2024. Atmos Energy will be proposing to change its gas rates effective on or after November 1, 2024 in Case No. 2024-00276. Atmos Energy is also proposing to make the following changes to its existing tariffs:

\*The revision of the Rate Book Index on Sheet No. 1 to reflect the changes described below. There is no revenue impact associated with this change.

\*Modification of the Company's Pipeline Replacement Program ("PRP") tariff to permit inclusion of Aldyl-A pipe on Sheet No. 38. This tariff modification would amend the PRP applicable under the Company's Rate Schedules G-1, G-2, T-3, and T-4.

\*Proposal of the Pipeline Modernization Rider ("PM Rider") on Sheet Nos. 42, 42A, and 42B that will enable the Company to recover costs associated with compliance with regulations promulgated by the U.S. Department of Transportation Pipeline and Hazardous Materials Administration, as approved by the Kentucky Public Service Commission. The PM Rider tariff will be set at zero until the effective date of approval by the Commission of a PM Rider rate. This tariff modification would be applicable under the Company's Rate Schedules G-1, G-2, T-3 and T-4. Any future adjustments to the PM Rider rate would require Kentucky Public Service Commission approval.

\*Proposal of the Tax Rider ("Tax Rider") on Sheet Nos. 43, 43A, 43B, 43C and 43D to be utilized to capture the effects of Public Law 117-169, 136 STAT. 1818 of August 16, 2022 ("Tax Act 2022") and certain other tax-related costs that will change from the amounts included in the base revenue requirement in Case No. 2024-00276. These effects include the return on the Corporate Alternative Minimum Tax ("CAMT") deferred tax asset ("DTA") resulting from the Tax Act 2022, and income tax credits resulting from the Tax Act 2022 included in rate base and in the base revenue requirement in Case No. 2024-00276. The Tax Rider tariff will be set at zero until the effective date of approval by the Commission of a Tax Rider rate. This tariff modification would be applicable under the Company's Rate Schedules G-1, G-2, T-3 and T-4. Any future adjustments to the Tax Rider rate would require Kentucky Public Service Commission approval.

The present and proposed rates charged in all territory served by Atmos Energy are as follows:

Rate Classifications			Present Rates <sup>2</sup>		Proposed Rates		Rate Change	
			Charge	Unit	Charge	Unit	\$/% Increase/(Decrease) Change	Change
<b>Rate G-1, General Sales Service</b>								
Residential Service								
	Monthly Base Charge:		\$19.30	Per meter	\$25.00	Per meter	\$5.70	29.5%
	Commodity Charge							
	First 300 Mcf or less per month		\$5.6298	Per Mcf1	\$6.3766	Per Mcf1	\$0.7468	13.3%
	Next 14,700 Mcf per month		\$5.1577	Per Mcf	\$5.6768	Per Mcf	\$0.5191	10.1%
	Over 15,000 Mcf per month*		\$4.9703	Per Mcf	\$5.3990	Per Mcf	\$0.4287	8.6%
	Minimum Charge: The Base Charge							
	Pipeline Replacement Rider Charge							
	First 1-300 Mcf per month		\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%
	Next 301-15,000 Mcf per month		\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%
	Over 15,000 Mcf per month		\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%
Non-Residential Service								
	Monthly Base Charge:		\$66.00	Per meter	\$75.00	Per meter	\$9.00	13.6%
	Commodity Charge							
	First 300 Mcf or less per month		\$5.6298	Per Mcf1	\$6.3766	Per Mcf1	\$0.7468	13.3%
	Next 14,700 Mcf per month		\$5.1577	Per Mcf	\$5.6768	Per Mcf	\$0.5191	10.1%
	Over 15,000 Mcf per month*		\$4.9703	Per Mcf	\$5.3990	Per Mcf	\$0.4287	8.6%
	Minimum Charge: The Base Charge							
	Pipeline Replacement Rider Charge							
	First 1-300 Mcf per month		\$0.1831	Per Mcf	\$0.1831	Per Mcf	\$0.0000	0.0%
	Next 301-15,000 Mcf per month		\$0.1273	Per Mcf	\$0.1273	Per Mcf	\$0.0000	0.0%
	Over 15,000 Mcf per month		\$0.1273	Per Mcf	\$0.1273	Per Mcf	\$0.0000	0.0%
<b>Rate G-2, Interruptible Sales Service</b>								
	Monthly Base Charge:		\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%
	Commodity Charge							
	First 15,000 Mcf or less per month		\$3.8755	Per Mcf	\$4.2174	Per Mcf	\$0.3399	8.8%
	Over 15,000 Mcf per month		\$3.7055	Per Mcf	\$3.9842	Per Mcf	\$0.2787	7.5%
	Minimum Charge:							
	The Base Charge plus any Transportation							
	Fee and EFM facilities charge							
	Pipeline Replacement Rider Charge							
	First 1-15,000 Mcf per month		\$0.0640	Per Mcf	\$0.0640	Per Mcf	\$0.0000	0.0%
	Over 15,000 Mcf per month		\$0.0525	Per Mcf	\$0.0525	Per Mcf	\$0.0000	0.0%
<b>Rate T-3, Interruptible Transportation Service</b>								
	Transportation only service							
	Monthly Base Charge:		\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%
	Meter Charge							
	Administrative Charge		\$50.00					
	Commodity Charge							
	First 15,000 Mcf or less per month		\$0.9557	Per Mcf	\$1.2956	Per Mcf	\$0.3399	35.6%
	Over 15,000 Mcf per month		\$0.7837	Per Mcf	\$1.0624	Per Mcf	\$0.2787	35.6%
	Pipeline Replacement Rider Charge							
	First 1-15,000 Mcf per month		\$0.0448	Per Mcf	\$0.0448	Per Mcf	\$0.0000	0.0%
	Over 15,000 Mcf per month		\$0.0367	Per Mcf	\$0.0367	Per Mcf	\$0.0000	0.0%
<b>Rate T-4, Firm Transportation Service</b>								
	Transportation only service							
	Monthly Base Charge:		\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%
	Meter Charge							
	Administrative Charge		\$50.00					
	Commodity Charge							
	First 300 Mcf or less per month		\$1.5483	Per Mcf	\$2.2951	Per Mcf	\$0.7468	48.2%
	Next 14,700 Mcf per month		\$1.0762	Per Mcf	\$1.5953	Per Mcf	\$0.5191	48.2%
	Over 15,000 Mcf per month*		\$0.8888	Per Mcf	\$1.3175	Per Mcf	\$0.4287	48.2%
	Pipeline Replacement Rider Charge							
	First 1-300 Mcf per month		\$0.0744	Per Mcf	\$0.0744	Per Mcf	\$0.0000	0.0%
	Next 301-15,000 Mcf per month		\$0.0516	Per Mcf	\$0.0516	Per Mcf	\$0.0000	0.0%
	Over 15,000 Mcf per month		\$0.0427	Per Mcf	\$0.0427	Per Mcf	\$0.0000	0.0%

<sup>1</sup>Mcf = 1,000 cubic feet

<sup>2</sup>Present Rates include Pipeline Replacement Rider. The proposed PRP rates are not changing from the present PRP rates; however, Atmos Energy is not proposing to roll the PRP into base rates in this proceeding. The Company is currently before the Commission in Case No. 2024-00226 seeking approval of an increase in Pipeline Replacement Rider rates. The Company's requested Pipeline Replacement Rider rates in the proceeding are as follows: Rate G-1 (Residential) all volumes - \$0.4362 per 1000 cubic feet; Rate G-1 (Non-Residential) 1-300 - \$0.3198 per 1000 cubic feet; 301-15,000 and over 15,000 - \$0.2223 per Mcf; Rate G-2 1-15,000 - \$0.1289 per 1000 cubic feet, over 15,000 - \$0.1057 per 1000 cubic feet; Rate T-3 1-15,000 - \$0.0821 per 1000 cubic feet, over 15,000 - \$0.0673 per 1000 cubic feet; Rate T-4 1-300 - \$0.1248 per 1000 cubic feet, 301-15,000 \$0.0867 per 1000 cubic feet, over 15,000 - \$0.0716 per 1,000 cubic feet. Present Rates also include R&D Rider and Demand Side Management ("DSM") Rider. R&D Unit Charge is \$0.0174 per 1,000 cubic feet and The R&D Rider applies to the distribution charge applicable to all gas transported by Atmos Energy other than Rate T-3 and T-4 Transportation Service. The DSM Rider is applicable to Rate G-1 Sales Service, residential and commercial classes only and the current rate for G-1 Residential is (\$0.0007) per Mcf and for G-1 Commercial is (\$0.0000) per Mcf. No changes to the R&D Rider or the DSM Rider rates are being proposed by the Company.

All other charges not specifically mentioned herein shall remain the same as those presently in effect. The proposed rates will result in an overall approximate increase in the amount of \$33,001,164 or 17.9% with increases of approximately \$18,397,622 or 17.9% for G-1 residential customers, \$7,226,668 or 11.5% for G-1 non-residential customers, \$78,371 or 7.3% for G-2 interruptible sales customers, \$2,860,131 or 35.0% for T-3 interruptible transportation customers, and \$4,276,976 or 46.1% for T-4 firm transportation customers. Charges from other gas revenue will increase \$161,396 or 37.9%. The average monthly bill for G-1 residential customers will increase approximately \$9.59 or 19.7%. The average monthly bill for G-1 non-residential customers will increase approximately \$31.11 or 13.4%. The average monthly bill for T-3 interruptible transportation customers will increase approximately \$3,601.69 or 35.2%. The average monthly bill for T-4 firm transportation customers will increase approximately \$3,134.82 or 46.6%.

Customer Class	Proposed Rate Increase by Customer Class (\$)	Proposed Rate Increase by Customer Class (%)	Average Monthly Usage (Mcf)	Average Monthly Bill (Present Rates)	Average Monthly Bill (Proposed Rates)	Increase in Average Monthly Bill (\$)	Increase in Monthly Bill (%)
G-1 Firm Services Residential	\$18,397,622	17.9%	5.2	\$48.57	\$58.16	\$9.59	19.7%
G-1 Firm Services Non-Residential	\$7,226,668	11.5%	29.6	\$232.64	\$263.75	\$31.11	13.4%
G-2 Interruptible Sales	\$78,371	7.3%	2,025.9	\$8,375.43	\$9,229.03	\$853.60	10.2%
T-3 Interruptible Transportation	\$2,860,131	35.0%	10,110.9	\$10,232.99	\$13,834.68	\$3,601.69	35.2%
T-4 Firm Transportation	\$4,276,976	46.1%	5,589.5	\$6,727.05	\$9,861.87	\$3,134.82	46.6%

The impact on each customer's average bill will vary according to individual consumption or transportation levels. However, this impact can be determined by each customer by applying the proposed rates listed above to their respective average consumption or transportation levels.

The rates contained in this notice are the rates proposed by Atmos Energy Corporation, however, the KPSC may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for customers higher or lower than the rates included in this notice.

Atmos Energy's application for rate adjustment is available for examination at its offices listed below. Any person may obtain a copy of the application, testimony or other documents or examine the rate application and any related filings at the offices of Atmos Energy listed below or at its website [www.atmosenergy.com](http://www.atmosenergy.com) or the Commission office or its website listed below. A person that wishes to examine the application and any related documents may also call Atmos Energy at 1-888-286-6700 and arrangements will be made to make a copy available for examination.

A person may also examine the application at the Public Service Commission's offices at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m., or through the Public Service Commission's website at <http://psc.ky.gov>. Comments regarding the application may be submitted to the Public Service Commission through its website or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

A person may submit a timely written request for intervention to the Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party. If the Public Service Commission does not receive a written request for intervention within thirty (30) days of initial publication of this Notice, the Commission may take final action on Atmos Energy's application. Any comments regarding this application may be submitted through the Commission's website at <http://psc.ky.gov> or by mail to P.O. Box 615, Frankfort, Kentucky 40602.

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Atmos Energy 3275 Highland Pointe Drive Owensboro, KY 42303	Atmos Energy 188 E 9 <sup>th</sup> Street Hopkinsville, KY 42240	Atmos Energy 105 Hudson Blvd Shelbyville, KY 40065	Atmos Energy 449 Whirlaway Drive Danville, KY 40422	Atmos Energy 3510 Coleman Road Paducah, KY 42001	Atmos Energy 470 W. James St. Mayfield, KY 42066
Atmos Energy 638 W. Broadway Madisonville, KY 42431	Atmos Energy 108 Carroll Nicely Drive Glasgow, KY 42141	Atmos Energy 307 Marion Road Princeton, KY 42445	Atmos Energy 2850 Russellville Road Bowling Green, KY 42101	Atmos Energy 336 Commonwealth Drive Campbellsville, KY 42718	

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NOTICE OF PROPOSED CHANGES IN GAS TARIFFS WHICH WILL RESULT IN INCREASED CHARGES

Notice is hereby given, pursuant to the requirements of the Kentucky Public Service Commission, ("KPSC" or "Commission"), as set forth in 807 KAR 5:001, Section 17(2)(b), of the Commission's Rules and Regulations, that Atmos Energy Corporation ("Atmos Energy" or "Company"), a public utility furnishing natural gas service within the Commonwealth of Kentucky, will be filing a general rate adjustment, pursuant to Kentucky Revised Statute 278.180. Atmos Energy plans to file an application styled, *The Electronic Application of Atmos Energy Corporation for an Adjustment of Rates; Approval of Tariff Revisions; and Other General Relief*, with the KPSC on or after September 27, 2024. Atmos Energy will be proposing to change its gas rates effective on or after November 1, 2024 in Case No. 2024-00276. Atmos Energy is also proposing to make the following changes to its existing tariffs:

- \*The revision of the Rate Book Index on Sheet No. 1 to reflect the changes described below. There is no revenue impact associated with this change.
- \*Modification of the Company's Pipeline Replacement Program ("PRP") tariff to permit inclusion of Aldyl-A pipe on Sheet No. 38. This tariff modification would amend the PRP applicable under the Company's Rate Schedules G-1, G-2, T-3, and T-4.
- \*Proposal of the Pipeline Modernization Rider ("PM Rider") on Sheet Nos. 42, 42A, and 42B that will enable the Company to recover costs associated with compliance with regulations promulgated by the U.S. Department of Transportation Pipeline and Hazardous Materials Administration, as approved by the Kentucky Public Service Commission. The PM Rider tariff will be set at zero until the effective date of approval by the Commission of a PM Rider rate. This tariff modification would be applicable under the Company's Rate Schedules G-1, G-2, T-3 and T-4. Any future adjustments to the PM Rider rate would require Kentucky Public Service Commission approval.
- \*Proposal of the Tax Rider ("Tax Rider") on Sheet Nos. 43, 43A, 43B, 43C and 43D to be utilized to capture the effects of Public Law 117-169, 136 STAT. 1818 of August 16, 2022 ("Tax Act 2022") and certain other tax-related costs that will change from the amounts included in the base revenue requirement in Case No. 2024-00276. These effects include the return on the Corporate Alternative Minimum Tax ("CAMT") deferred tax asset ("DTA") resulting from the Tax Act 2022, and income tax credits resulting from the Tax Act 2022 included in rate base and in the base revenue requirement in Case No. 2024-00276. The Tax Rider tariff will be set at zero until the effective date of approval by the Commission of a Tax Rider rate. This tariff modification would be applicable under the Company's Rate Schedules G-1, G-2, T-3 and T-4. Any future adjustments to the Tax Rider rate would require Kentucky Public Service Commission approval.

The present and proposed rates charged in all territory served by Atmos Energy are as follows:

Rate Classifications		Rate Change					
		Present Rates <sup>2</sup>		Proposed Rates		\$/% Increase/(Decrease)	
		Charge	Unit	Charge	Unit	Change	Change
<b>Rate G-1, General Sales Service</b>							
Residential Service							
	Monthly Base Charge:	\$19.30	Per meter	\$25.00	Per meter	\$5.70	29.5%
	Commodity Charge						
	First 300 Mcf or less per month	\$5.6298	Per Mcf1	\$6.3766	Per Mcf1	\$0.7468	13.3%
	Next 14,700 Mcf per month	\$5.1577	Per Mcf	\$5.6768	Per Mcf	\$0.5191	10.1%
	Over 15,000 Mcf per month*	\$4.9703	Per Mcf	\$5.3990	Per Mcf	\$0.4287	8.6%
	Minimum Charge: The Base Charge						
	Pipeline Replacement Rider Charge						
	First 1-300 Mcf per month	\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%
	Next 301-15,000 Mcf per month	\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%
	Over 15,000 Mcf per month	\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%
Non-Residential Service							
	Monthly Base Charge:	\$66.00	Per meter	\$75.00	Per meter	\$9.00	13.6%
	Commodity Charge						
	First 300 Mcf or less per month	\$5.6298	Per Mcf1	\$6.3766	Per Mcf1	\$0.7468	13.3%
	Next 14,700 Mcf per month	\$5.1577	Per Mcf	\$5.6768	Per Mcf	\$0.5191	10.1%
	Over 15,000 Mcf per month*	\$4.9703	Per Mcf	\$5.3990	Per Mcf	\$0.4287	8.6%
	Minimum Charge: The Base Charge						
	Pipeline Replacement Rider Charge						
	First 1-300 Mcf per month	\$0.1831	Per Mcf	\$0.1831	Per Mcf	\$0.0000	0.0%
	Next 301-15,000 Mcf per month	\$0.1273	Per Mcf	\$0.1273	Per Mcf	\$0.0000	0.0%
	Over 15,000 Mcf per month	\$0.1273	Per Mcf	\$0.1273	Per Mcf	\$0.0000	0.0%
<b>Rate G-2, Interruptible Sales Service</b>							
	Monthly Base Charge:	\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%
	Commodity Charge						
	First 15,000 Mcf or less per month	\$3.8755	Per Mcf	\$4.2174	Per Mcf	\$0.3399	8.8%
	Over 15,000 Mcf per month	\$3.7055	Per Mcf	\$3.9842	Per Mcf	\$0.2787	7.5%
	Minimum Charge:						
	The Base Charge plus any Transportation						
	Fee and EFM facilities charge						
	Pipeline Replacement Rider Charge						
	First 1-15,000 Mcf per month	\$0.0640	Per Mcf	\$0.0640	Per Mcf	\$0.0000	0.0%
	Over 15,000 Mcf per month	\$0.0525	Per Mcf	\$0.0525	Per Mcf	\$0.0000	0.0%
<b>Rate T-3, Interruptible Transportation Service</b>							
	Transportation only service						
	Monthly Base Charge:	\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%
	Meter Charge						
	Administrative Charge	\$50.00					
	Commodity Charge						
	First 15,000 Mcf or less per month	\$0.9557	Per Mcf	\$1.2956	Per Mcf	\$0.3399	35.6%
	Over 15,000 Mcf per month	\$0.7837	Per Mcf	\$1.0624	Per Mcf	\$0.2787	35.6%
	Pipeline Replacement Rider Charge						
	First 1-15,000 Mcf per month	\$0.0448	Per Mcf	\$0.0448	Per Mcf	\$0.0000	0.0%
	Over 15,000 Mcf per month	\$0.0367	Per Mcf	\$0.0367	Per Mcf	\$0.0000	0.0%
<b>Rate T-4, Firm Transportation Service</b>							
	Transportation only service						
	Monthly Base Charge:	\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%
	Meter Charge						
	Administrative Charge	\$50.00					
	Commodity Charge						
	First 300 Mcf or less per month	\$1.5483	Per Mcf	\$2.2951	Per Mcf	\$0.7468	48.2%
	Next 14,700 Mcf per month	\$1.0762	Per Mcf	\$1.5953	Per Mcf	\$0.5191	48.2%
	Over 15,000 Mcf per month*	\$0.8888	Per Mcf	\$1.3175	Per Mcf	\$0.4287	48.2%
	Pipeline Replacement Rider Charge						
	First 1-300 Mcf per month	\$0.0744	Per Mcf	\$0.0744	Per Mcf	\$0.0000	0.0%
	Next 301-15,000 Mcf per month	\$0.0516	Per Mcf	\$0.0516	Per Mcf	\$0.0000	0.0%
	Over 15,000 Mcf per month	\$0.0427	Per Mcf	\$0.0427	Per Mcf	\$0.0000	0.0%

<sup>1</sup>Mcf = 1,000 cubic feet  
<sup>2</sup>Present Rates include Pipeline Replacement Rider. The proposed PRP rates are not changing from the present PRP rates; however, Atmos Energy is not proposing to roll the PRP into base rates in this proceeding. The Company is currently before the Commission in Case No. 2024-00226 seeking approval of an increase in Pipeline Replacement Rider rates. The Company's requested Pipeline Replacement Rider rates in the proceeding are as follows: Rate G-1 (Residential) all volumes - \$0.4362 per 1000 cubic feet; Rate G-1 (Non-Residential) 1-300 - \$0.3198 per 1000 cubic feet; 301-15,000 and over 15,000 - \$0.2223 per Mcf; Rate G-2 1-15,000 - \$0.1289 per 1000 cubic feet, over 15,000 - \$0.1057 per 1000 cubic feet; Rate T-3 1-15,000 - \$0.0821 per 1000 cubic feet, over 15,000 - \$0.0673 per 1000 cubic feet; Rate T-4 1-300 - \$0.1248 per 1000 cubic feet, 301-15,000 \$0.0867 per 1000 cubic feet, over 15,000 - \$0.0716 per 1,000 cubic feet. Present Rates also include R&D Rider and Demand Side Management ("DSM") Rider. R&D Unit Charge is \$0.0174 per 1,000 cubic feet and The R&D Rider applies to the distribution charge applicable to all gas transported by Atmos Energy other than Rate T-3 and T-4 Transportation Service. The DSM Rider is applicable to Rate G-1 Sales Service, residential and commercial classes only and the current rate for G-1 Residential is (\$0.0007) per Mcf and for G-1 Commercial is (\$0.0000) per Mcf. No changes to the R&D Rider or the DSM Rider rates are being proposed by the Company.

All other charges not specifically mentioned herein shall remain the same as those presently in effect. The proposed rates will result in an overall approximate increase in the amount of \$33,001,164 or 17.9% with increases of approximately \$18,397,622 or 17.9% for G-1 residential customers, \$7,226,668 or 11.5% for G-1 non-residential customers, \$78,371or 7.3% for G-2 interruptible sales customers, \$2,860,131 or 35.0% for T-3 interruptible transportation customers, and \$4,276,976 or 46.1% for T-4 firm transportation customers. Charges from other gas revenue will increase \$161,396 or 37.9%. The average monthly bill for G-1 residential customers will increase approximately \$9.59 or 19.7%. The average monthly bill for G-1 non-residential customers will increase approximately \$31.11 or 13.4%. The average monthly bill for T-3 interruptible transportation customers will increase approximately \$3,601.69 or 35.2%. The average monthly bill for T-4 firm transportation customers will increase approximately \$3,134.82 or 46.6%.

Customer Class	Proposed Rate Increase by Customer Class (\$)	Proposed Rate Increase by Customer Class (%)	Average Monthly Usage (Mcf)	Average Monthly Bill (Present Rates)	Average Monthly Bill (Proposed Rates)	Increase in Average Monthly Bill (\$)	Increase in Monthly Bill (%)
G-1 Firm Services Residential	\$18,397,622	17.9%	5.2	\$48.57	\$58.16	\$9.59	19.7%
G-1 Firm Services Non-Residential	\$7,226,668	11.5%	29.6	\$232.64	\$263.75	\$31.11	13.4%
G-2 Interruptible Sales	\$78,371	7.3%	2,025.9	\$8,375.43	\$9,229.03	\$853.60	10.2%
T-3 Interruptible Transportation	\$2,860,131	35.0%	10,110.9	\$10,232.99	\$13,834.68	\$3,601.69	35.2%
T-4 Firm Transportation	\$4,276,976	46.1%	5,589.5	\$6,727.05	\$9,861.87	\$3,134.82	46.6%

The impact on each customer's average bill will vary according to individual consumption or transportation levels. However, this impact can be determined by each customer by applying the proposed rates listed above to their respective average consumption or transportation levels.

The rates contained in this notice are the rates proposed by Atmos Energy Corporation, however, the KPSC may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for customers higher or lower than the rates included in this notice.

Atmos Energy's application for rate adjustment is available for examination at its offices listed below. Any person may obtain a copy of the application, testimony or other documents or examine the rate application and any related filings at the offices of Atmos Energy listed below or at its website [www.atmosenergy.com](http://www.atmosenergy.com) or the Commission office or its website listed below. A person that wishes to examine the application and any related documents may also call Atmos Energy at 1-888-286-6700 and arrangements will be made to make a copy available for examination.

A person may also examine the application at the Public Service Commission's offices at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m., or through the Public Service Commission's website at <http://psc.ky.gov>. Comments regarding the application may be submitted to the Public Service Commission through its website or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

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Atmos Energy 638 W. Broadway Madisonville, KY 42431	Atmos Energy 108 Carroll Knicely Drive Glasgow, KY 42141	Atmos Energy 307 Marion Road Princeton, KY 42445	Atmos Energy 2850 Russellville Road Bowling Green, KY 42101	Atmos Energy 336 Commonwealth Drive Campbellsville, KY 42718	

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NOTICE OF PROPOSED CHANGES IN GAS TARIFFS WHICH WILL RESULT IN INCREASED CHARGES

Notice is hereby given, pursuant to the requirements of the Kentucky Public Service Commission, (“KPSC” or “Commission”), as set forth in 807 KAR 5:001, Section 17(2)(b), of the Commission’s Rules and Regulations, that Atmos Energy Corporation (“Atmos Energy” or “Company”), a public utility furnishing natural gas service within the Commonwealth of Kentucky, will be filing a general rate adjustment, pursuant to Kentucky Revised Statute 278.180. Atmos Energy plans to file an application styled, *The Electronic Application of Atmos Energy Corporation for an Adjustment of Rates; Approval of Tariff Revisions; and Other General Relief*, with the KPSC on or after September 27, 2024. Atmos Energy will be proposing to change its gas rates effective on or after November 1, 2024 in Case No. 2024-00276. Atmos Energy is also proposing to make the following changes to its existing tariffs:

- \*The revision of the Rate Book Index on Sheet No. 1 to reflect the changes described below. There is no revenue impact associated with this change.
- \*Modification of the Company’s Pipeline Replacement Program (“PRP”) tariff to permit inclusion of Aldyl-A pipe on Sheet No. 38. This tariff modification would amend the PRP applicable under the Company’s Rate Schedules G-1, G-2, T-3, and T-4.
- \*Proposal of the Pipeline Modernization Rider (“PM Rider”) on Sheet Nos. 42, 42A, and 42B that will enable the Company to recover costs associated with compliance with regulations promulgated by the U.S. Department of Transportation Pipeline and Hazardous Materials Administration, as approved by the Kentucky Public Service Commission. The PM Rider tariff will be set at zero until the effective date of approval by the Commission of a PM Rider rate. This tariff modification would be applicable under the Company’s Rate Schedules G-1, G-2, T-3 and T-4. Any future adjustments to the PM Rider rate would require Kentucky Public Service Commission approval.
- \*Proposal of the Tax Rider (“Tax Rider”) on Sheet Nos. 43, 43A, 43B, 43C and 43D to be utilized to capture the effects of Public Law 117-169, 136 STAT. 1818 of August 16, 2022 (“Tax Act 2022”) and certain other tax-related costs that will change from the amounts included in the base revenue requirement in Case No. 2024-00276. These effects include the return on the Corporate Alternative Minimum Tax (“CAMT”) deferred tax asset (“DTA”) resulting from the Tax Act 2022, and income tax credits resulting from the Tax Act 2022 included in rate base and in the base revenue requirement in Case No. 2024-00276. The Tax Rider tariff will be set at zero until the effective date of approval by the Commission of a Tax Rider rate. This tariff modification would be applicable under the Company’s Rate Schedules G-1, G-2, T-3 and T-4. Any future adjustments to the Tax Rider rate would require Kentucky Public Service Commission approval.

The present and proposed rates charged in all territory served by Atmos Energy are as follows:

Rate Classifications			Rate Change			
			Present Rates <sup>2</sup>	Proposed Rates	S/% Increase/(Decrease)	
			Charge	Unit	Change	Change
Rate G-1, General Sales Service						
Residential Service						
Monthly Base Charge:			\$19.30	Per meter	\$5.70	29.5%
Commodity Charge						
First 300 Mcf or less per month			\$5.6298	Per Mcf1	\$0.7468	13.3%
Next 14,700 Mcf per month			\$5.1577	Per Mcf	\$0.5191	10.1%
Over 15,000 Mcf per month*			\$4.9703	Per Mcf	\$0.4287	8.6%
Minimum Charge: The Base Charge						
Pipeline Replacement Rider Charge						
First 1-300 Mcf per month			\$0.2494	Per Mcf	\$0.0000	0.0%
Next 301-15,000 Mcf per month			\$0.2494	Per Mcf	\$0.0000	0.0%
Over 15,000 Mcf per month			\$0.2494	Per Mcf	\$0.0000	0.0%
Non-Residential Service						
Monthly Base Charge:			\$66.00	Per meter	\$9.00	13.6%
Commodity Charge						
First 300 Mcf or less per month			\$5.6298	Per Mcf1	\$0.7468	13.3%
Next 14,700 Mcf per month			\$5.1577	Per Mcf	\$0.5191	10.1%
Over 15,000 Mcf per month*			\$4.9703	Per Mcf	\$0.4287	8.6%
Minimum Charge: The Base Charge						
Pipeline Replacement Rider Charge						
First 1-300 Mcf per month			\$0.1831	Per Mcf	\$0.0000	0.0%
Next 301-15,000 Mcf per month			\$0.1273	Per Mcf	\$0.0000	0.0%
Over 15,000 Mcf per month			\$0.1273	Per Mcf	\$0.0000	0.0%
Rate G-2, Interruptible Sales Service						
Monthly Base Charge:			\$520.00	Per Delivery	\$165.00	31.7%
Commodity Charge						
First 15,000 Mcf or less per month			\$3.8775	Per Mcf	\$0.3399	8.8%
Over 15,000 Mcf per month			\$3.7055	Per Mcf	\$0.2787	7.5%
Minimum Charge:						
The Base Charge plus any Transportation						
Fee and EFM facilities charge						
Pipeline Replacement Rider Charge						
First 1-15,000 Mcf per month			\$0.0640	Per Mcf	\$0.0000	0.0%
Over 15,000 Mcf per month			\$0.0525	Per Mcf	\$0.0000	0.0%
Rate T-3, Interruptible Transportation Service						
Transportation only service						
Monthly Base Charge:			\$520.00	Per Delivery	\$165.00	31.7%
Meter Charge						
Administrative Charge			\$50.00			
Commodity Charge						
First 15,000 Mcf or less per month			\$0.9557	Per Mcf	\$0.3399	35.6%
Over 15,000 Mcf per month			\$0.7837	Per Mcf	\$0.2787	35.6%
Pipeline Replacement Rider Charge						
First 1-15,000 Mcf per month			\$0.0448	Per Mcf	\$0.0000	0.0%
Over 15,000 Mcf per month			\$0.0367	Per Mcf	\$0.0000	0.0%
Rate T-4, Firm Transportation Service						
Transportation only service						
Monthly Base Charge:			\$520.00	Per Delivery	\$165.00	31.7%
Meter Charge						
Administrative Charge			\$50.00			
Commodity Charge						
First 300 Mcf or less per month			\$1.5483	Per Mcf	\$0.7468	48.2%
Next 14,700 Mcf per month			\$1.0762	Per Mcf	\$0.5191	48.2%
Over 15,000 Mcf per month*			\$0.8888	Per Mcf	\$0.4287	48.2%
Pipeline Replacement Rider Charge						
First 1-300 Mcf per month			\$0.0744	Per Mcf	\$0.0000	0.0%
Next 301-15,000 Mcf per month			\$0.0516	Per Mcf	\$0.0000	0.0%
Over 15,000 Mcf per month			\$0.0427	Per Mcf	\$0.0000	0.0%

<sup>1</sup>Mcf = 1,000 cubic feet

<sup>2</sup>Present Rates include Pipeline Replacement Rider. The proposed PRP rates are not changing from the present PRP rates; however, Atmos Energy is not proposing to roll the PRP into base rates in this proceeding. The Company is currently before the Commission in Case No. 2024-00226 seeking approval of an increase in Pipeline Replacement Rider rates. The Company's requested Pipeline Replacement Rider rates in the proceeding are as follows: Rate G-1 (Residential) all volumes - \$0.4362 per 1000 cubic feet; Rate G-1 (Non-Residential) 1-300 - \$0.3198 per 1000 cubic feet; 301-15,000 and over 15,000 - \$0.2223 per Mcf; Rate G-2 1-15,000 - \$0.1289 per 1000 cubic feet, over 15,000 - \$0.1057 per 1000 cubic feet; Rate T-3 1-15,000 - \$0.0821 per 1000 cubic feet, over 15,000 - \$0.0673 per 1000 cubic feet; Rate T-4 1-300 - \$0.1248 per 1000 cubic feet, 301-15,000 \$0.0867 per 1000 cubic feet, over 15,000 - \$0.0716 per 1,000 cubic feet. Present Rates also include R&D Rider and Demand Side Management (“DSM”) Rider. R&D Unit Charge is \$0.0174 per 1,000 cubic feet and The R&D Rider applies to the distribution charge applicable to all gas transported by Atmos Energy other than Rate T-3 and T-4 Transportation Service. The DSM Rider is applicable to Rate G-1 Sales Service, residential and commercial classes only and the current rate for G-1 Residential is (\$0.0007) per Mcf and for G-1 Commercial is (\$0.0000) per Mcf. No changes to the R&D Rider or the DSM Rider rates are being proposed by the Company.

All other charges not specifically mentioned herein shall remain the same as those presently in effect. The proposed rates will result in an overall approximate increase in the amount of \$33,001,164 or 17.9% with increases of approximately \$18,397,622 or 17.9% for G-1 residential customers, \$7,226,668 or 11.5% for G-1 non-residential customers, \$78,371 or 7.3% for G-2 interruptible sales customers, \$2,860,131 or 35.0% for T-3 interruptible transportation customers, and \$4,276,976 or 46.1% for T-4 firm transportation customers. Charges from other gas revenue will increase \$161,396 or 37.9%. The average monthly bill for G-1 residential customers will increase approximately \$9.58 or 19.7%. The average monthly bill for G-1 non-residential customers will increase approximately \$31.11 or 13.4%. The average monthly bill for T-3 interruptible transportation customers will increase approximately \$3,601.69 or 35.2%. The average monthly bill for T-4 firm transportation customers will increase approximately \$3,134.82 or 46.6%.

Customer Class	Proposed Rate Increase by Customer Class (\$)	Proposed Rate Increase by Customer Class (%)	Average Monthly Usage (Mcf)	Average Monthly Bill (Present Rates)	Average Monthly Bill (Proposed Rates)	Increase in Average Monthly Bill (\$)	Increase in Monthly Bill (%)
G-1 Firm Services Residential	\$18,397,622	17.9%	5.2	\$48.57	\$58.16	\$9.58	19.7%
G-1 Firm Services Non-Residential	\$7,226,668	11.5%	29.6	\$232.64	\$263.75	\$31.11	13.4%
G-2 Interruptible Sales	\$78,371	7.3%	2,025.9	\$8,375.43	\$9,229.03	\$853.60	10.2%
T-3 Interruptible Transportation	\$2,860,131	35.0%	10,110.9	\$10,232.99	\$13,834.68	\$3,601.69	35.2%
T-4 Firm Transportation	\$4,276,976	46.1%	5,589.5	\$6,727.05	\$9,861.87	\$3,134.82	46.6%

The impact on each customer’s average bill will vary according to individual consumption or transportation levels. However, this impact can be determined by each customer by applying the proposed rates listed above to their respective average consumption or transportation levels.

The rates contained in this notice are the rates proposed by Atmos Energy Corporation, however, the KPSC may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for customers higher or lower than the rates included in this notice.

Atmos Energy’s application for rate adjustment is available for examination at its offices listed below. Any person may obtain a copy of the application, testimony or other documents or examine the rate application and any related filings at the offices of Atmos Energy listed below or at its website [www.atmosenergy.com](http://www.atmosenergy.com) or the Commission office or its website listed below. A person that wishes to examine the application and any related documents may also call Atmos Energy at 1-888-286-6700 and arrangements will be made to make a copy available for examination.

A person may also examine the application at the Public Service Commission’s offices at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m., or through the Public Service Commission’s website at <http://psc.ky.gov>. Comments regarding the application may be submitted to the Public Service Commission through its website or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

A person may submit a timely written request for intervention to the Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party. If the Public Service Commission does not receive a written request for intervention within thirty (30) days of initial publication of this Notice, the Commission may take final action on Atmos Energy’s application. Any comments regarding this application may be submitted through the Commission’s website at <http://psc.ky.gov> or by mail to P.O. Box 615, Frankfort, Kentucky 40602.

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Atmos Energy Corporation has the following local offices:

Atmos Energy 3275 Highland Pointe Drive Owensboro, KY 42303	Atmos Energy 188 E 9 <sup>th</sup> Street Hopkinsville, KY 42240	Atmos Energy 105 Hudson Blvd Shelbyville, KY 40065	Atmos Energy 449 Whirlaway Drive Danville, KY 40422	Atmos Energy 3510 Coleman Road Paducah, KY 42001	Atmos Energy 470 W. James St. Mayfield, KY 42066
Atmos Energy 638 W. Broadway Madisonville, KY 42431	Atmos Energy 108 Carroll Knicely Drive Glasgow, KY 42141	Atmos Energy 307 Marion Road Princeton, KY 42445	Atmos Energy 2850 Russellville Road Bowling Green, KY 42101	Atmos Energy 336 Commonwealth Drive Campbellsville, KY 42718	

Public Service Commission  
211 Sower Blvd.  
P.O. Box 615  
Frankfort, KY 40602  
(502) 564-3940  
[www.psc.ky.gov](http://www.psc.ky.gov)



NOTICE OF PROPOSED CHANGES IN GAS TARIFFS WHICH WILL RESULT IN INCREASED CHARGES

Notice is hereby given, pursuant to the requirements of the Kentucky Public Service Commission, (“KPSC” or “Commission”), as set forth in 807 KAR 5:001, Section 17(2)(b), of the Commission’s Rules and Regulations, that Atmos Energy Corporation (“Atmos Energy” or “Company”), a public utility furnishing natural gas service within the Commonwealth of Kentucky, will be filing a general rate adjustment, pursuant to Kentucky Revised Statute 278.180. Atmos Energy plans to file an application styled, *The Electronic Application of Atmos Energy Corporation for an Adjustment of Rates; Approval of Tariff Revisions; and Other General Relief*, with the KPSC on or after September 27, 2024. Atmos Energy will be proposing to change its gas rates effective on or after November 1, 2024 in Case No. 2024-00276. Atmos Energy is also proposing to make the following changes to its existing tariffs:

- \*The revision of the Rate Book Index on Sheet No. 1 to reflect the changes described below. There is no revenue impact associated with this change.
- \*Modification of the Company’s Pipeline Replacement Program (“PRP”) tariff to permit inclusion of Aldyl-A pipe on Sheet No. 38. This tariff modification would amend the PRP applicable under the Company’s Rate Schedules G-1, G-2, T-3, and T-4.
- \*Proposal of the Pipeline Modernization Rider (“PM Rider”) on Sheet Nos. 42, 42A, and 42B that will enable the Company to recover costs associated with compliance with regulations promulgated by the U.S. Department of Transportation Pipeline and Hazardous Materials Administration, as approved by the Kentucky Public Service Commission. The PM Rider tariff will be set at zero until the effective date of approval by the Commission of a PM Rider rate. This tariff modification would be applicable under the Company’s Rate Schedules G-1, G-2, T-3 and T-4. Any future adjustments to the PM Rider rate would require Kentucky Public Service Commission approval.
- \*Proposal of the Tax Rider (“Tax Rider”) on Sheet Nos. 43, 43A, 43B, 43C and 43D to be utilized to capture the effects of Public Law 117-169, 136 STAT. 1818 of August 16, 2022 (“Tax Act 2022”) and certain other tax-related costs that will change from the amounts included in the base revenue requirement in Case No. 2024-00276. These effects include the return on the Corporate Alternative Minimum Tax (“CAMT”) deferred tax asset (“DTA”) resulting from the Tax Act 2022, and income tax credits resulting from the Tax Act 2022 included in rate base and in the base revenue requirement in Case No. 2024-00276. The Tax Rider tariff will be set at zero until the effective date of approval by the Commission of a Tax Rider rate. This tariff modification would be applicable under the Company’s Rate Schedules G-1, G-2, T-3 and T-4. Any future adjustments to the Tax Rider rate would require Kentucky Public Service Commission approval.

The present and proposed rates charged in all territory served by Atmos Energy are as follows:

Rate Classifications			Rate Change				
			Present Rates <sup>2</sup> Charge	Unit	Proposed Rates Charge	Unit	\$/% Increase/(Decrease) Change
<b>Rate G-1, General Sales Service</b>							
Residential Service							
Monthly Base Charge:			\$19.30	Per meter	\$25.00	Per meter	29.5%
Commodity Charge							
First 300 Mcf or less per month			\$5.6298	Per Mcf1	\$6.3766	Per Mcf1	13.3%
Next 14,700 Mcf per month			\$5.1577	Per Mcf	\$5.6768	Per Mcf	10.1%
Over 15,000 Mcf per month*			\$4.9703	Per Mcf	\$5.3990	Per Mcf	8.6%
Minimum Charge: The Base Charge							
Pipeline Replacement Rider Charge							
First 1-300 Mcf per month			\$0.2494	Per Mcf	\$0.2494	Per Mcf	0.0%
Next 301-15,000 Mcf per month			\$0.2494	Per Mcf	\$0.2494	Per Mcf	0.0%
Over 15,000 Mcf per month			\$0.2494	Per Mcf	\$0.2494	Per Mcf	0.0%
Non-Residential Service							
Monthly Base Charge:			\$66.00	Per meter	\$75.00	Per meter	13.6%
Commodity Charge							
First 300 Mcf or less per month			\$5.6298	Per Mcf1	\$6.3766	Per Mcf1	13.3%
Next 14,700 Mcf per month			\$5.1577	Per Mcf	\$5.6768	Per Mcf	10.1%
Over 15,000 Mcf per month*			\$4.9703	Per Mcf	\$5.3990	Per Mcf	8.6%
Minimum Charge: The Base Charge							
Pipeline Replacement Rider Charge							
First 1-300 Mcf per month			\$0.1831	Per Mcf	\$0.1831	Per Mcf	0.0%
Next 301-15,000 Mcf per month			\$0.1273	Per Mcf	\$0.1273	Per Mcf	0.0%
Over 15,000 Mcf per month			\$0.1273	Per Mcf	\$0.1273	Per Mcf	0.0%
<b>Rate G-2, Interruptible Sales Service</b>							
Monthly Base Charge:			\$520.00	Per Delivery	\$685.00	Per Delivery	31.7%
Commodity Charge							
First 15,000 Mcf or less per month			\$3.8755	Per Mcf	\$4.2174	Per Mcf	8.8%
Over 15,000 Mcf per month			\$3.7055	Per Mcf	\$3.9842	Per Mcf	7.5%
Minimum Charge:							
The Base Charge plus any Transportation							
Fee and EFM facilities charge							
Pipeline Replacement Rider Charge							
First 1-15,000 Mcf per month			\$0.0640	Per Mcf	\$0.0640	Per Mcf	0.0%
Over 15,000 Mcf per month			\$0.0525	Per Mcf	\$0.0525	Per Mcf	0.0%
<b>Rate T-3, Interruptible Transportation Service</b>							
Transportation only service							
Monthly Base Charge:			\$520.00	Per Delivery	\$685.00	Per Delivery	31.7%
Meter Charge							
Administrative Charge			\$50.00				
Commodity Charge							
First 15,000 Mcf or less per month			\$0.9557	Per Mcf	\$1.2956	Per Mcf	35.6%
Over 15,000 Mcf per month			\$0.7837	Per Mcf	\$1.0624	Per Mcf	35.6%
Pipeline Replacement Rider Charge							
First 1-15,000 Mcf per month			\$0.0448	Per Mcf	\$0.0448	Per Mcf	0.0%
Over 15,000 Mcf per month			\$0.0367	Per Mcf	\$0.0367	Per Mcf	0.0%
<b>Rate T-4, Firm Transportation Service</b>							
Transportation only service							
Monthly Base Charge:			\$520.00	Per Delivery	\$685.00	Per Delivery	31.7%
Meter Charge							
Administrative Charge			\$50.00				
Commodity Charge							
First 300 Mcf or less per month			\$1.5483	Per Mcf	\$2.2951	Per Mcf	48.2%
Next 14,700 Mcf per month			\$1.0762	Per Mcf	\$1.5953	Per Mcf	48.2%
Over 15,000 Mcf per month*			\$0.8888	Per Mcf	\$1.3175	Per Mcf	48.2%
Pipeline Replacement Rider Charge							
First 1-300 Mcf per month			\$0.0744	Per Mcf	\$0.0744	Per Mcf	0.0%
Next 301-15,000 Mcf per month			\$0.0516	Per Mcf	\$0.0516	Per Mcf	0.0%
Over 15,000 Mcf per month			\$0.0427	Per Mcf	\$0.0427	Per Mcf	0.0%

<sup>1</sup>Mcf = 1,000 cubic feet  
<sup>2</sup>Present Rates include Pipeline Replacement Rider. The proposed PRP rates are not changing from the present PRP rates; however, Atmos Energy is not proposing to roll the PRP into base rates in this proceeding. The Company is currently before the Commission in Case No. 2024-00226 seeking approval of an increase in Pipeline Replacement Rider rates. The Company's requested Pipeline Replacement Rider rates in the proceeding are as follows: Rate G-1 (Residential) all volumes - \$0.4362 per 1000 cubic feet; Rate G-1 (Non-Residential) 1-300 - \$0.3198 per 1000 cubic feet; 301-15,000 and over 15,000 - \$0.2223 per Mcf; Rate G-2 1-15,000 - \$0.1289 per 1000 cubic feet, over 15,000 - \$0.1057 per 1000 cubic feet; Rate T-3 1-15,000 - \$0.0821 per 1000 cubic feet, over 15,000 - \$0.0673 per 1000 cubic feet; Rate T-4 1-300 - \$0.1248 per 1000 cubic feet, 301-15,000 \$0.0867 per 1000 cubic feet, over 15,000 - \$0.0716 per 1,000 cubic feet. Present Rates also include R&D Rider and Demand Side Management (“DSM”) Rider. R&D Unit Charge is \$0.0174 per 1,000 cubic feet and The R&D Rider applies to the distribution charge applicable to all gas transported by Atmos Energy other than Rate T-3 and T-4 Transportation Service. The DSM Rider is applicable to Rate G-1 Sales Service, residential and commercial classes only and the current rate for G-1 Residential is (\$0.0007) per Mcf and for G-1 Commercial is (\$0.0000) per Mcf. No changes to the R&D Rider or the DSM Rider rates are being proposed by the Company.

All other charges not specifically mentioned herein shall remain the same as those presently in effect. The proposed rates will result in an overall approximate increase in the amount of \$33,001,164 or 17.9% with increases of approximately \$18,397,622 or 17.9% for G-1 residential customers, \$7,226,668 or 11.5% for G-1 non-residential customers, \$78,371 or 7.3% for G-2 interruptible sales customers, \$2,860,131 or 35.0% for T-3 interruptible transportation customers, and \$4,276,976 or 46.1% for T-4 firm transportation customers. Charges from other gas revenue will increase \$161,396 or 37.9%. The average monthly bill for G-1 residential customers will increase approximately \$9.59 or 19.7%. The average monthly bill for G-1 non-residential customers will increase approximately \$31.11 or 13.4%. The average monthly bill for T-3 interruptible transportation customers will increase approximately \$3,601.69 or 35.2%. The average monthly bill for T-4 firm transportation customers will increase approximately \$3,134.82 or 46.6%.

Customer Class	Proposed Rate Increase by Customer Class (\$)	Proposed Rate Increase by Customer Class (%)	Average Monthly Usage (Mcf)	Average Monthly Bill (Present Rates)	Average Monthly Bill (Proposed Rates)	Increase in Average Monthly Bill (\$)	Increase in Monthly Bill (%)
G-1 Firm Services Residential	\$18,397,622	17.9%	5.2	\$48.57	\$58.16	\$9.59	19.7%
G-1 Firm Services Non-Residential	\$7,226,668	11.5%	29.6	\$232.64	\$263.75	\$31.11	13.4%
G-2 Interruptible Sales	\$78,371	7.3%	2,025.9	\$8,375.43	\$9,229.03	\$853.60	10.2%
T-3 Interruptible Transportation	\$2,860,131	35.0%	10,110.9	\$10,232.99	\$13,834.68	\$3,601.69	35.2%
T-4 Firm Transportation	\$4,276,976	46.1%	5,589.5	\$6,727.05	\$9,861.87	\$3,134.82	46.6%

The impact on each customer's average bill will vary according to individual consumption or transportation levels. However, this impact can be determined by each customer by applying the proposed rates listed above to their respective average consumption or transportation levels.

The rates contained in this notice are the rates proposed by Atmos Energy Corporation, however, the KPSC may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for customers higher or lower than the rates included in this notice.

Atmos Energy's application for rate adjustment is available for examination at its offices listed below. Any person may obtain a copy of the application, testimony or other documents or examine the rate application and any related filings at the offices of Atmos Energy listed below or at its website [www.atmosenergy.com](http://www.atmosenergy.com) or the Commission office or its website listed below. A person that wishes to examine the application and any related documents may also call Atmos Energy at 1-888-286-6700 and arrangements will be made to make a copy available for examination.

A person may also examine the application at the Public Service Commission's offices at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m., or through the Public Service Commission's website at <http://psc.ky.gov>. Comments regarding the application may be submitted to the Public Service Commission through its website or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

A person may submit a timely written request for intervention to the Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party. If the Public Service Commission does not receive a written request for intervention within thirty (30) days of initial publication of this Notice, the Commission may take final action on Atmos Energy's application. Any comments regarding this application may be submitted through the Commission's website at <http://psc.ky.gov> or by mail to P.O. Box 615, Frankfort, Kentucky 40602.

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Atmos Energy Corporation has the following local offices:

Atmos Energy 3275 Highland Pointe Drive Owensboro, KY 42303	Atmos Energy 188 E 9 <sup>th</sup> Street Hopkinsville, KY 42240	Atmos Energy 105 Hudson Blvd Shelbyville, KY 40065	Atmos Energy 449 Whirlaway Drive Danville, KY 40422	Atmos Energy 3510 Coleman Road Paducah, KY 42001	Atmos Energy 470 W. James St. Mayfield, KY 42066
Atmos Energy 638 W. Broadway Madisonville, KY 42431	Atmos Energy 108 Carroll Knicely Drive Glasgow, KY 42141	Atmos Energy 307 Marion Road Princeton, KY 42445	Atmos Energy 2850 Russellville Road Bowling Green, KY 42101	Atmos Energy 336 Commonwealth Drive Campbellsville, KY 42718	
Public Service Commission 211 Sower Blvd. P.O. Box 615 Frankfort, KY 40602 (502) 564-3940 <a href="http://www.psc.ky.gov">www.psc.ky.gov</a>					

NOTICE OF PROPOSED CHANGES IN GAS TARIFFS WHICH WILL RESULT IN INCREASED CHARGES

Notice is hereby given, pursuant to the requirements of the Kentucky Public Service Commission, (“KPSC” or “Commission”), as set forth in 807 KAR 5:001, Section 17(2)(b), of the Commission’s Rules and Regulations, that Atmos Energy Corporation (“Atmos Energy” or “Company”), a public utility furnishing natural gas service within the Commonwealth of Kentucky, will be filing a general rate adjustment, pursuant to Kentucky Revised Statute 278.180. Atmos Energy plans to file an application styled, *The Electronic Application of Atmos Energy Corporation for an Adjustment of Rates; Approval of Tariff Revisions; and Other General Relief*, with the KPSC on or after September 27, 2024. Atmos Energy will be proposing to change its gas rates effective on or after November 1, 2024 in Case No. 2024-00276. Atmos Energy is also proposing to make the following changes to its existing tariffs:

- \*The revision of the Rate Book Index on Sheet No. 1 to reflect the changes described below. There is no revenue impact associated with this change.
- \*Modification of the Company’s Pipeline Replacement Program (“PRP”) tariff to permit inclusion of Aldyl-A pipe on Sheet No. 38. This tariff modification would amend the PRP applicable under the Company’s Rate Schedules G-1, G-2, T-3, and T-4.
- \*Proposal of the Pipeline Modernization Rider (“PM Rider”) on Sheet Nos. 42, 42A, and 42B that will enable the Company to recover costs associated with compliance with regulations promulgated by the U.S. Department of Transportation Pipeline and Hazardous Materials Administration, as approved by the Kentucky Public Service Commission. The PM Rider tariff will be set at zero until the effective date of approval by the Commission of a PM Rider rate. This tariff modification would be applicable under the Company’s Rate Schedules G-1, G-2, T-3 and T-4. Any future adjustments to the PM Rider rate would require Kentucky Public Service Commission approval.
- \*Proposal of the Tax Rider (“Tax Rider”) on Sheet Nos. 43, 43A, 43B, 43C and 43D to be utilized to capture the effects of Public Law 117-169, 136 STAT. 1818 of August 16, 2022 (“Tax Act 2022”) and certain other tax-related costs that will change from the amounts included in the base revenue requirement in Case No. 2024-00276. These effects include the return on the Corporate Alternative Minimum Tax (“CAMT”) deferred tax asset (“DTA”) resulting from the Tax Act 2022, and income tax credits resulting from the Tax Act 2022 included in rate base and in the base revenue requirement in Case No. 2024-00276. The Tax Rider tariff will be set at zero until the effective date of approval by the Commission of a Tax Rider rate. This tariff modification would be applicable under the Company’s Rate Schedules G-1, G-2, T-3 and T-4. Any future adjustments to the Tax Rider rate would require Kentucky Public Service Commission approval.

The present and proposed rates charged in all territory served by Atmos Energy are as follows:

Rate Classifications			Rate Change				
			Present Rates <sup>2</sup>	Proposed Rates	\$/% Increase/(Decrease)		
Charge			Unit	Charge	Unit	Change	Change
Rate G-1, General Sales Service							
Residential Service							
Monthly Base Charge:			\$19.30	Per meter	\$25.00	Per meter	\$5.70 29.5%
Commodity Charge							
First 300 Mcf or less per month			\$5.6298	Per Mcf1	\$6.3766	Per Mcf1	\$0.7468 13.3%
Next 14,700 Mcf per month			\$5.1577	Per Mcf	\$5.6768	Per Mcf	\$0.5191 10.1%
Over 15,000 Mcf per month*			\$4.9703	Per Mcf	\$5.3990	Per Mcf	\$0.4287 8.6%
Minimum Charge: The Base Charge							
Pipeline Replacement Rider Charge							
First 1-300 Mcf per month			\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000 0.0%
Next 301-15,000 Mcf per month			\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000 0.0%
Over 15,000 Mcf per month			\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000 0.0%
Non-Residential Service							
Monthly Base Charge:			\$66.00	Per meter	\$75.00	Per meter	\$9.00 13.6%
Commodity Charge							
First 300 Mcf or less per month			\$5.6298	Per Mcf1	\$6.3766	Per Mcf1	\$0.7468 13.3%
Next 14,700 Mcf per month			\$5.1577	Per Mcf	\$5.6768	Per Mcf	\$0.5191 10.1%
Over 15,000 Mcf per month*			\$4.9703	Per Mcf	\$5.3990	Per Mcf	\$0.4287 8.6%
Minimum Charge: The Base Charge							
Pipeline Replacement Rider Charge							
First 1-300 Mcf per month			\$0.1831	Per Mcf	\$0.1831	Per Mcf	\$0.0000 0.0%
Next 301-15,000 Mcf per month			\$0.1273	Per Mcf	\$0.1273	Per Mcf	\$0.0000 0.0%
Over 15,000 Mcf per month			\$0.1273	Per Mcf	\$0.1273	Per Mcf	\$0.0000 0.0%
Rate G-2, Interruptible Sales Service							
Monthly Base Charge:			\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00 31.7%
Commodity Charge							
First 15,000 Mcf or less per month			\$3.8755	Per Mcf	\$4.2174	Per Mcf	\$0.3399 8.8%
Over 15,000 Mcf per month			\$3.7055	Per Mcf	\$3.9842	Per Mcf	\$0.2787 7.5%
Minimum Charge:							
The Base Charge plus any Transportation							
Fee and EFM facilities charge							
Pipeline Replacement Rider Charge							
First 1-15,000 Mcf per month			\$0.0640	Per Mcf	\$0.0640	Per Mcf	\$0.0000 0.0%
Over 15,000 Mcf per month			\$0.0525	Per Mcf	\$0.0525	Per Mcf	\$0.0000 0.0%
Rate T-3, Interruptible Transportation Service							
Transportation only service							
Monthly Base Charge:			\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00 31.7%
Meter Charge							
Administrative Charge			\$50.00				
Commodity Charge							
First 15,000 Mcf or less per month			\$0.9557	Per Mcf	\$1.2956	Per Mcf	\$0.3399 35.6%
Over 15,000 Mcf per month			\$0.7837	Per Mcf	\$1.0624	Per Mcf	\$0.2787 35.6%
Pipeline Replacement Rider Charge							
First 1-15,000 Mcf per month			\$0.0448	Per Mcf	\$0.0448	Per Mcf	\$0.0000 0.0%
Over 15,000 Mcf per month			\$0.0367	Per Mcf	\$0.0367	Per Mcf	\$0.0000 0.0%
Rate T-4, Firm Transportation Service							
Transportation only service							
Monthly Base Charge:			\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00 31.7%
Meter Charge							
Administrative Charge			\$50.00				
Commodity Charge							
First 300 Mcf or less per month			\$1.5483	Per Mcf	\$2.2951	Per Mcf	\$0.7468 48.2%
Next 14,700 Mcf per month			\$1.0762	Per Mcf	\$1.5953	Per Mcf	\$0.5191 48.2%
Over 15,000 Mcf per month*			\$0.8888	Per Mcf	\$1.3175	Per Mcf	\$0.4287 48.2%
Pipeline Replacement Rider Charge							
First 1-300 Mcf per month			\$0.0744	Per Mcf	\$0.0744	Per Mcf	\$0.0000 0.0%
Next 301-15,000 Mcf per month			\$0.0516	Per Mcf	\$0.0516	Per Mcf	\$0.0000 0.0%
Over 15,000 Mcf per month			\$0.0427	Per Mcf	\$0.0427	Per Mcf	\$0.0000 0.0%

<sup>1</sup>Mcf = 1,000 cubic feet  
<sup>2</sup>Present Rates include Pipeline Replacement Rider. The proposed PRP rates are not changing from the present PRP rates; however, Atmos Energy is not proposing to roll the PRP into base rates in this proceeding. The Company is currently before the Commission in Case No. 2024-00226 seeking approval of an increase in Pipeline Replacement Rider rates. The Company's requested Pipeline Replacement Rider rates in the proceeding are as follows: Rate G-1 (Residential) all volumes - \$0.4362 per 1000 cubic feet; Rate G-1 (Non-Residential) 1-300 - \$0.3198 per 1000 cubic feet; 301-15,000 and over 15,000 - \$0.2223 per Mcf; Rate G-2 1-15,000 - \$0.1289 per 1000 cubic feet, over 15,000 - \$0.1057 per 1000 cubic feet; Rate T-3 1-15,000 - \$0.0821 per 1000 cubic feet, over 15,000 - \$0.0673 per 1000 cubic feet; Rate T-4 1-300 - \$0.1248 per 1000 cubic feet, 301-15,000 \$0.0867 per 1000 cubic feet, over 15,000 - \$0.0716 per 1,000 cubic feet. Present Rates also include R&D Rider and Demand Side Management (“DSM”) Rider. R&D Unit Charge is \$0.0174 per 1,000 cubic feet and The R&D Rider applies to the distribution charge applicable to all gas transported by Atmos Energy other than Rate T-3 and T-4 Transportation Service. The DSM Rider is applicable to Rate G-1 Sales Service, residential and commercial classes only and the current rate for G-1 Residential is (\$0.0007) per Mcf and for G-1 Commercial is (\$0.0000) per Mcf. No changes to the R&D Rider or the DSM Rider rates are being proposed by the Company.

All other charges not specifically mentioned herein shall remain the same as those presently in effect. The proposed rates will result in an overall approximate increase in the amount of \$33,001,164 or 17.9% with increases of approximately \$18,397,622 or 17.9% for G-1 residential customers, \$7,226,668 or 11.5% for G-1 non-residential customers, \$78,371or 7.3% for G-2 interruptible sales customers, \$2,860,131 or 35.0% for T-3 interruptible transportation customers, and \$4,276,976 or 46.1% for T-4 firm transportation customers. Charges from other gas revenue will increase \$161,396 or 37.9%. The average monthly bill for G-1 residential customers will increase approximately \$9.59 or 19.7%. The average monthly bill for G-1 non-residential customers will increase approximately \$31.11 or 13.4%. The average monthly bill for T-3 interruptible transportation customers will increase approximately \$3,601.69 or 35.2%. The average monthly bill for T-4 firm transportation customers will increase approximately \$3,134.82 or 46.6%.

Customer Class	Proposed Rate Increase by Customer Class (\$)	Proposed Rate Increase by Customer Class (%)	Average Monthly Usage (Mcf)	Average Monthly Bill (Present Rates)	Average Monthly Bill (Proposed Rates)	Increase in Average Monthly Bill (\$)	Increase in Monthly Bill (%)
G-1 Firm Services Residential	\$18,397,622	17.9%	5.2	\$48.57	\$58.16	\$9.59	19.7%
G-1 Firm Services Non-Residential	\$7,226,668	11.5%	29.6	\$232.64	\$263.75	\$31.11	13.4%
G-2 Interruptible Sales	\$78,371	7.3%	2,025.9	\$8,375.43	\$9,229.03	\$853.60	10.2%
T-3 Interruptible Transportation	\$2,860,131	35.0%	10,110.9	\$10,232.99	\$13,834.68	\$3,601.69	35.2%
T-4 Firm Transportation	\$4,276,976	46.1%	5,589.5	\$6,727.05	\$9,861.87	\$3,134.82	46.6%

The impact on each customer's average bill will vary according to individual consumption or transportation levels. However, this impact can be determined by each customer by applying the proposed rates listed above to their respective average consumption or transportation levels.

The rates contained in this notice are the rates proposed by Atmos Energy Corporation, however, the KPSC may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for customers higher or lower than the rates included in this notice.

Atmos Energy's application for rate adjustment is available for examination at its offices listed below. Any person may obtain a copy of the application, testimony or other documents or examine the rate application and any related filings at the offices of Atmos Energy listed below or at its website [www.atmosenergy.com](http://www.atmosenergy.com) or the Commission office or its website listed below. A person that wishes to examine the application and any related documents may also call Atmos Energy at 1-888-286-6700 and arrangements will be made to make a copy available for examination.

A person may also examine the application at the Public Service Commission's offices at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m., or through the Public Service Commission's website at <http://psc.ky.gov>. Comments regarding the application may be submitted to the Public Service Commission through its website or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

A person may submit a timely written request for intervention to the Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party. If the Public Service Commission does not receive a written request for intervention within thirty (30) days of initial publication of this Notice, the Commission may take final action on Atmos Energy's application. Any comments regarding this application may be submitted through the Commission's website at <http://psc.ky.gov> or by mail to P.O. Box 615, Frankfort, Kentucky 40602.

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Atmos Energy 638 W. Broadway Madisonville, KY 42431	Atmos Energy 108 Carroll Knicely Drive Glasgow, KY 42141	Atmos Energy 307 Marion Road Princeton, KY 42445	Atmos Energy 2850 Russellville Road Bowling Green, KY 42101	Atmos Energy 336 Commonwealth Drive Campbellsville, KY 42718	

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NOTICE OF PROPOSED CHANGES IN GAS TARIFFS WHICH WILL RESULT IN INCREASED CHARGES

Notice is hereby given, pursuant to the requirements of the Kentucky Public Service Commission, (“KPSC” or “Commission”), as set forth in 807 KAR 5:001, Section 17(2)(b), of the Commission’s Rules and Regulations, that Atmos Energy Corporation (“Atmos Energy” or “Company”), a public utility furnishing natural gas service within the Commonwealth of Kentucky, will be filing a general rate adjustment, pursuant to Kentucky Revised Statute 278.180. Atmos Energy plans to file an application styled, *The Electronic Application of Atmos Energy Corporation for an Adjustment of Rates; Approval of Tariff Revisions; and Other General Relief*, with the KPSC on or after September 27, 2024. Atmos Energy will be proposing to change its gas rates effective on or after November 1, 2024 in Case No. 2024-00276. Atmos Energy is also proposing to make the following changes to its existing tariffs:

- \*The revision of the Rate Book Index on Sheet No. 1 to reflect the changes described below. There is no revenue impact associated with this change.
- \*Modification of the Company’s Pipeline Replacement Program (“PRP”) tariff to permit inclusion of Aldyl-A pipe on Sheet No. 38. This tariff modification would amend the PRP applicable under the Company’s Rate Schedules G-1, G-2, T-3, and T-4.
- \*Proposal of the Pipeline Modernization Rider (“PM Rider”) on Sheet Nos. 42, 42A, and 42B that will enable the Company to recover costs associated with compliance with regulations promulgated by the U.S. Department of Transportation Pipeline and Hazardous Materials Administration, as approved by the Kentucky Public Service Commission. The PM Rider tariff will be set at zero until the effective date of approval by the Commission of a PM Rider rate. This tariff modification would be applicable under the Company’s Rate Schedules G-1, G-2, T-3 and T-4. Any future adjustments to the PM Rider rate would require Kentucky Public Service Commission approval.
- \*Proposal of the Tax Rider (“Tax Rider”) on Sheet Nos. 43, 43A, 43B, 43C and 43D to be utilized to capture the effects of Public Law 117-169, 136 STAT. 1818 of August 16, 2022 (“Tax Act 2022”) and certain other tax-related costs that will change from the amounts included in the base revenue requirement in Case No. 2024-00276. These effects include the return on the Corporate Alternative Minimum Tax (“CAMT”) deferred tax asset (“DTA”) resulting from the Tax Act 2022, and income tax credits resulting from the Tax Act 2022 included in rate base and in the base revenue requirement in Case No. 2024-00276. The Tax Rider tariff will be set at zero until the effective date of approval by the Commission of a Tax Rider rate. This tariff modification would be applicable under the Company’s Rate Schedules G-1, G-2, T-3 and T-4. Any future adjustments to the Tax Rider rate would require Kentucky Public Service Commission approval.

The present and proposed rates charged in all territory served by Atmos Energy are as follows:

Rate Classifications			Rate Change				
			Present Rates <sup>2</sup>	Proposed Rates	\$/% Increase/(Decrease)		
Charge			Unit	Charge	Unit	Change	Change
Rate G-1, General Sales Service							
Residential Service							
Monthly Base Charge:			\$19.30	Per meter	\$25.00	Per meter	\$5.70 29.5%
Commodity Charge							
First 300 Mcf or less per month			\$5.6298	Per Mcf1	\$6.3766	Per Mcf1	\$0.7468 13.3%
Next 14,700 Mcf per month			\$5.1577	Per Mcf	\$5.6768	Per Mcf	\$0.5191 10.1%
Over 15,000 Mcf per month*			\$4.9703	Per Mcf	\$5.3990	Per Mcf	\$0.4287 8.6%
Minimum Charge: The Base Charge							
Pipeline Replacement Rider Charge							
First 1-300 Mcf per month			\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000 0.0%
Next 301-15,000 Mcf per month			\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000 0.0%
Over 15,000 Mcf per month			\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000 0.0%
Non-Residential Service							
Monthly Base Charge:			\$66.00	Per meter	\$75.00	Per meter	\$9.00 13.6%
Commodity Charge							
First 300 Mcf or less per month			\$5.6298	Per Mcf1	\$6.3766	Per Mcf1	\$0.7468 13.3%
Next 14,700 Mcf per month			\$5.1577	Per Mcf	\$5.6768	Per Mcf	\$0.5191 10.1%
Over 15,000 Mcf per month*			\$4.9703	Per Mcf	\$5.3990	Per Mcf	\$0.4287 8.6%
Minimum Charge: The Base Charge							
Pipeline Replacement Rider Charge							
First 1-300 Mcf per month			\$0.1831	Per Mcf	\$0.1831	Per Mcf	\$0.0000 0.0%
Next 301-15,000 Mcf per month			\$0.1273	Per Mcf	\$0.1273	Per Mcf	\$0.0000 0.0%
Over 15,000 Mcf per month			\$0.1273	Per Mcf	\$0.1273	Per Mcf	\$0.0000 0.0%
Rate G-2, Interruptible Sales Service							
Monthly Base Charge:			\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00 31.7%
Commodity Charge							
First 15,000 Mcf or less per month			\$3.8775	Per Mcf	\$4.2174	Per Mcf	\$0.3399 8.8%
Over 15,000 Mcf per month			\$3.7055	Per Mcf	\$3.9842	Per Mcf	\$0.2787 7.5%
Minimum Charge:							
The Base Charge plus any Transportation							
Fee and EFM facilities charge							
Pipeline Replacement Rider Charge							
First 1-15,000 Mcf per month			\$0.0640	Per Mcf	\$0.0640	Per Mcf	\$0.0000 0.0%
Over 15,000 Mcf per month			\$0.0525	Per Mcf	\$0.0525	Per Mcf	\$0.0000 0.0%
Rate T-3, Interruptible Transportation Service							
Transportation only service							
Monthly Base Charge:			\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00 31.7%
Meter Charge							
Administrative Charge			\$50.00				
Commodity Charge							
First 15,000 Mcf or less per month			\$0.9557	Per Mcf	\$1.2956	Per Mcf	\$0.3399 35.6%
Over 15,000 Mcf per month			\$0.7837	Per Mcf	\$1.0624	Per Mcf	\$0.2787 35.6%
Pipeline Replacement Rider Charge							
First 1-15,000 Mcf per month			\$0.0448	Per Mcf	\$0.0448	Per Mcf	\$0.0000 0.0%
Over 15,000 Mcf per month			\$0.0367	Per Mcf	\$0.0367	Per Mcf	\$0.0000 0.0%
Rate T-4, Firm Transportation Service							
Transportation only service							
Monthly Base Charge:			\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00 31.7%
Meter Charge							
Administrative Charge			\$50.00				
Commodity Charge							
First 300 Mcf or less per month			\$1.5483	Per Mcf	\$2.2951	Per Mcf	\$0.7468 48.2%
Next 14,700 Mcf per month			\$1.0762	Per Mcf	\$1.5953	Per Mcf	\$0.5191 48.2%
Over 15,000 Mcf per month*			\$0.8888	Per Mcf	\$1.3175	Per Mcf	\$0.4287 48.2%
Pipeline Replacement Rider Charge							
First 1-300 Mcf per month			\$0.0744	Per Mcf	\$0.0744	Per Mcf	\$0.0000 0.0%
Next 301-15,000 Mcf per month			\$0.0516	Per Mcf	\$0.0516	Per Mcf	\$0.0000 0.0%
Over 15,000 Mcf per month			\$0.0427	Per Mcf	\$0.0427	Per Mcf	\$0.0000 0.0%

<sup>1</sup>Mcf = 1,000 cubic feet  
<sup>2</sup>Present Rates include Pipeline Replacement Rider. The proposed PRP rates are not changing from the present PRP rates; however, Atmos Energy is not proposing to roll the PRP into base rates in this proceeding. The Company is currently before the Commission in Case No. 2024-00226 seeking approval of an increase in Pipeline Replacement Rider rates. The Company's requested Pipeline Replacement Rider rates in the proceeding are as follows: Rate G-1 (Residential) all volumes - \$0.4362 per 1000 cubic feet; Rate G-1 (Non-Residential) 1-300 - \$0.3198 per 1000 cubic feet; 301-15,000 and over 15,000 - \$0.2223 per Mcf; Rate G-2 1-15,000 - \$0.1289 per 1000 cubic feet, over 15,000 - \$0.1057 per 1000 cubic feet; Rate T-3 1-15,000 - \$0.0821 per 1000 cubic feet, over 15,000 - \$0.0673 per 1000 cubic feet; Rate T-4 1-300 - \$0.1248 per 1000 cubic feet, 301-15,000 \$0.0867 per 1000 cubic feet, over 15,000 - \$0.0716 per 1,000 cubic feet. Present Rates also include R&D Rider and Demand Side Management (“DSM”) Rider. R&D Unit Charge is \$0.0174 per 1,000 cubic feet and The R&D Rider applies to the distribution charge applicable to all gas transported by Atmos Energy other than Rate T-3 and T-4 Transportation Service. The DSM Rider is applicable to Rate G-1 Sales Service, residential and commercial classes only and the current rate for G-1 Residential is (\$0.0007) per Mcf and for G-1 Commercial is (\$0.0000) per Mcf. No changes to the R&D Rider or the DSM Rider rates are being proposed by the Company.

All other charges not specifically mentioned herein shall remain the same as those presently in effect. The proposed rates will result in an overall approximate increase in the amount of \$33,001,164 or 17.9% with increases of approximately \$18,397,622 or 17.9% for G-1 residential customers, \$7,226,668 or 11.5% for G-1 non-residential customers, \$78,371or 7.3% for G-2 interruptible sales customers, \$2,860,131 or 35.0% for T-3 interruptible transportation customers, and \$4,276,976 or 46.1% for T-4 firm transportation customers. Charges from other gas revenue will increase \$161,396 or 37.9%. The average monthly bill for G-1 residential customers will increase approximately \$9.58 or 19.7%. The average monthly bill for G-1 non-residential customers will increase approximately \$31.11 or 13.4%. The average monthly bill for T-3 interruptible transportation customers will increase approximately \$3,601.69 or 35.2%. The average monthly bill for T-4 firm transportation customers will increase approximately \$3,134.82 or 46.6%.

Customer Class	Proposed Rate Increase by Customer Class (\$)	Proposed Rate Increase by Customer Class (%)	Average Monthly Usage (Mcf)	Average Monthly Bill (Present Rates)	Average Monthly Bill (Proposed Rates)	Increase in Average Monthly Bill (\$)	Increase in Monthly Bill (%)
G-1 Firm Services Residential	\$18,397,622	17.9%	5.2	\$48.57	\$58.16	\$9.58	19.7%
G-1 Firm Services Non-Residential	\$7,226,668	11.5%	29.6	\$232.64	\$263.75	\$31.11	13.4%
G-2 Interruptible Sales	\$78,371	7.3%	2,025.9	\$8,375.43	\$9,229.03	\$853.60	10.2%
T-3 Interruptible Transportation	\$2,860,131	35.0%	10,110.9	\$10,232.99	\$13,834.68	\$3,601.69	35.2%
T-4 Firm Transportation	\$4,276,976	46.1%	5,589.5	\$6,727.05	\$9,861.87	\$3,134.82	46.6%

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Atmos Energy 638 W. Broadway Madisonville, KY 42431	Atmos Energy 108 Carroll Knicely Drive Glasgow, KY 42141	Atmos Energy 307 Marion Road Princeton, KY 42445	Atmos Energy 2850 Russellville Road Bowling Green, KY 42101	Atmos Energy 336 Commonwealth Drive Campbellsville, KY 42718	

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NOTICE OF PROPOSED CHANGES IN GAS TARIFFS WHICH WILL RESULT IN INCREASED CHARGES

Notice is hereby given, pursuant to the requirements of the Kentucky Public Service Commission, (“KPSC” or “Commission”), as set forth in 807 KAR 5:001, Section 17(2)(b), of the Commission’s Rules and Regulations, that Atmos Energy Corporation (“Atmos Energy” or “Company”), a public utility furnishing natural gas service within the Commonwealth of Kentucky, will be filing a general rate adjustment, pursuant to Kentucky Revised Statute 278.180. Atmos Energy plans to file an application styled, *The Electronic Application of Atmos Energy Corporation for an Adjustment of Rates; Approval of Tariff Revisions; and Other General Relief*, with the KPSC on or after September 27, 2024. Atmos Energy will be proposing to change its gas rates effective on or after November 1, 2024 in Case No. 2024-00276. Atmos Energy is also proposing to make the following changes to its existing tariffs:

- \*The revision of the Rate Book Index on Sheet No. 1 to reflect the changes described below. There is no revenue impact associated with this change.
- \*Modification of the Company’s Pipeline Replacement Program (“PRP”) tariff to permit inclusion of Aldyl-A pipe on Sheet No. 38. This tariff modification would amend the PRP applicable under the Company’s Rate Schedules G-1, G-2, T-3, and T-4.
- \*Proposal of the Pipeline Modernization Rider (“PM Rider”) on Sheet Nos. 42, 42A, and 42B that will enable the Company to recover costs associated with compliance with regulations promulgated by the U.S. Department of Transportation Pipeline and Hazardous Materials Administration, as approved by the Kentucky Public Service Commission. The PM Rider tariff will be set at zero until the effective date of approval by the Commission of a PM Rider rate. This tariff modification would be applicable under the Company’s Rate Schedules G-1, G-2, T-3 and T-4. Any future adjustments to the PM Rider rate would require Kentucky Public Service Commission approval.
- \*Proposal of the Tax Rider (“Tax Rider”) on Sheet Nos. 43, 43A, 43B, 43C and 43D to be utilized to capture the effects of Public Law 117-169, 136 STAT. 1818 of August 16, 2022 (“Tax Act 2022”) and certain other tax-related costs that will change from the amounts included in the base revenue requirement in Case No. 2024-00276. These effects include the return on the Corporate Alternative Minimum Tax (“CAMT”) deferred tax asset (“DTA”) resulting from the Tax Act 2022, and income tax credits resulting from the Tax Act 2022 included in rate base and in the base revenue requirement in Case No. 2024-00276. The Tax Rider tariff will be set at zero until the effective date of approval by the Commission of a Tax Rider rate. This tariff modification would be applicable under the Company’s Rate Schedules G-1, G-2, T-3 and T-4. Any future adjustments to the Tax Rider rate would require Kentucky Public Service Commission approval.

The present and proposed rates charged in all territory served by Atmos Energy are as follows:

						Rate Change	
Rate Classifications		Present Rates <sup>2</sup>		Proposed Rates		% Increase/(Decrease)	
		Charge	Unit	Charge	Unit	Change	Change
Rate G-1, General Sales Service							
Residential Service							
Monthly Base Charge:		\$19.30	Per meter	\$25.00	Per meter	\$5.70	29.5%
Commodity Charge							
First 300 Mcf or less per month		\$5.6298	Per Mcf1	\$6.3766	Per Mcf1	\$0.7468	13.3%
Next 14,700 Mcf per month		\$5.1577	Per Mcf	\$5.6768	Per Mcf	\$0.5191	10.1%
Over 15,000 Mcf per month*		\$4.9703	Per Mcf	\$5.3990	Per Mcf	\$0.4287	8.6%
Minimum Charge: The Base Charge							
Pipeline Replacement Rider Charge							
First 1-300 Mcf per month		\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%
Next 301-15,000 Mcf per month		\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%
Over 15,000 Mcf per month		\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%
Non-Residential Service							
Monthly Base Charge:		\$66.00	Per meter	\$75.00	Per meter	\$9.00	13.6%
Commodity Charge							
First 300 Mcf or less per month		\$5.6298	Per Mcf1	\$6.3766	Per Mcf1	\$0.7468	13.3%
Next 14,700 Mcf per month		\$5.1577	Per Mcf	\$5.6768	Per Mcf	\$0.5191	10.1%
Over 15,000 Mcf per month*		\$4.9703	Per Mcf	\$5.3990	Per Mcf	\$0.4287	8.6%
Minimum Charge: The Base Charge							
Pipeline Replacement Rider Charge							
First 1-300 Mcf per month		\$0.1831	Per Mcf	\$0.1831	Per Mcf	\$0.0000	0.0%
Next 301-15,000 Mcf per month		\$0.1273	Per Mcf	\$0.1273	Per Mcf	\$0.0000	0.0%
Over 15,000 Mcf per month		\$0.1273	Per Mcf	\$0.1273	Per Mcf	\$0.0000	0.0%
Rate G-2, Interruptible Sales Service							
Monthly Base Charge:		\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%
Commodity Charge							
First 15,000 Mcf or less per month		\$3.8755	Per Mcf	\$4.2174	Per Mcf	\$0.3399	8.8%
Over 15,000 Mcf per month		\$3.7055	Per Mcf	\$3.9842	Per Mcf	\$0.2787	7.5%
Minimum Charge:							
The Base Charge plus any Transportation							
Fee and EFM facilities charge							
Pipeline Replacement Rider Charge							
First 1-15,000 Mcf per month		\$0.0640	Per Mcf	\$0.0640	Per Mcf	\$0.0000	0.0%
Over 15,000 Mcf per month		\$0.0525	Per Mcf	\$0.0525	Per Mcf	\$0.0000	0.0%
Rate T-3, Interruptible Transportation Service							
Transportation only service							
Monthly Base Charge:		\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%
Meter Charge							
Administrative Charge		\$50.00					
Commodity Charge							
First 15,000 Mcf or less per month		\$0.9557	Per Mcf	\$1.2956	Per Mcf	\$0.3399	35.6%
Over 15,000 Mcf per month		\$0.7837	Per Mcf	\$1.0624	Per Mcf	\$0.2787	35.6%
Pipeline Replacement Rider Charge							
First 1-15,000 Mcf per month		\$0.0448	Per Mcf	\$0.0448	Per Mcf	\$0.0000	0.0%
Over 15,000 Mcf per month		\$0.0367	Per Mcf	\$0.0367	Per Mcf	\$0.0000	0.0%
Rate T-4, Firm Transportation Service							
Transportation only service							
Monthly Base Charge:		\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%
Meter Charge							
Administrative Charge		\$50.00					
Commodity Charge							
First 300 Mcf or less per month		\$1.5483	Per Mcf	\$2.2951	Per Mcf	\$0.7468	48.2%
Next 14,700 Mcf per month		\$1.0762	Per Mcf	\$1.5953	Per Mcf	\$0.5191	48.2%
Over 15,000 Mcf per month*		\$0.8888	Per Mcf	\$1.3175	Per Mcf	\$0.4287	48.2%
Pipeline Replacement Rider Charge							
First 1-300 Mcf per month		\$0.0744	Per Mcf	\$0.0744	Per Mcf	\$0.0000	0.0%
Next 301-15,000 Mcf per month		\$0.0516	Per Mcf	\$0.0516	Per Mcf	\$0.0000	0.0%
Over 15,000 Mcf per month		\$0.0427	Per Mcf	\$0.0427	Per Mcf	\$0.0000	0.0%

<sup>1</sup>Mcf = 1,000 cubic feet

<sup>2</sup>Present Rates include Pipeline Replacement Rider. The proposed PRP rates are not changing from the present PRP rates; however, Atmos Energy is not proposing to roll the PRP into base rates in this proceeding. The Company is currently before the Commission in Case No. 2024-00226 seeking approval of an increase in Pipeline Replacement Rider rates. The Company’s requested Pipeline Replacement Rider rates in the proceeding are as follows: Rate G-1 (Residential) all volumes - \$0.4362 per 1000 cubic feet; Rate G-1 (Non-Residential) 1-300 - \$0.3198 per 1000 cubic feet; 301-15,000 and over 15,000 - \$0.2223 per Mcf; Rate G-2 1-15,000 - \$0.1289 per 1000 cubic feet, over 15,000 - \$0.1057 per 1000 cubic feet; Rate T-3 1-15,000 - \$0.0821 per 1000 cubic feet, over 15,000 - \$0.0673 per 1000 cubic feet; Rate T-4 1-300 - \$0.1248 per 1000 cubic feet, 301-15,000 \$0.0867 per 1000 cubic feet, over 15,000 - \$0.0716 per 1,000 cubic feet. Present Rates also include R&D Rider and Demand Side Management (“DSM”) Rider. R&D Unit Charge is \$0.0174 per 1,000 cubic feet and The R&D Rider applies to the distribution charge applicable to all gas transported by Atmos Energy other than Rate T-3 and T-4 Transportation Service. The DSM Rider is applicable to Rate G-1 Sales Service, residential and commercial classes only and the current rate for G-1 Residential is (\$0.0007) per Mcf and for G-1 Commercial is (\$0.0000) per Mcf. No changes to the R&D Rider or the DSM Rider rates are being proposed by the Company.

All other charges not specifically mentioned herein shall remain the same as those presently in effect. The proposed rates will result in an overall approximate increase in the amount of \$33,001,164 or 17.9% with increases of approximately \$18,397,622 or 17.9% for G-1 residential customers, \$7,226,668 or 11.5% for G-1 non-residential customers, \$78,371 or 7.3% for G-2 interruptible sales customers, \$2,860,131 or 35.0% for T-3 interruptible transportation customers, and \$4,276,976 or 46.1% for T-4 firm transportation customers. Charges from other gas revenue will increase \$161,396 or 37.9%. The average monthly bill for G-1 residential customers will increase approximately \$9.59 or 19.7%. The average monthly bill for G-1 non-residential customers will increase approximately \$31.11 or 13.4%. The average monthly bill for T-3 interruptible transportation customers will increase approximately \$3,601.69 or 35.2%. The average monthly bill for T-4 firm transportation customers will increase approximately \$3,134.82 or 46.6%.

Customer Class	Proposed Rate Increase by Customer Class (\$)	Proposed Rate Increase by Customer Class (%)	Average Monthly Usage (Mcf)	Average Monthly Bill (Present Rates)	Average Monthly Bill (Proposed Rates)	Increase in Average Monthly Bill (\$)	Increase in Monthly Bill (%)
G-1 Firm Services Residential	\$18,397,622	17.9%	5.2	\$48.57	\$58.16	\$9.59	19.7%
G-1 Firm Services Non-Residential	\$7,226,668	11.5%	29.6	\$232.64	\$263.75	\$31.11	13.4%
G-2 Interruptible Sales	\$78,371	7.3%	2,025.9	\$8,375.43	\$9,229.03	\$853.60	10.2%
T-3 Interruptible Transportation	\$2,860,131	35.0%	10,110.9	\$10,232.99	\$13,834.68	\$3,601.69	35.2%
T-4 Firm Transportation	\$4,276,976	46.1%	5,589.5	\$6,727.05	\$9,861.87	\$3,134.82	46.6%

The impact on each customer’s average bill will vary according to individual consumption or transportation levels. However, this impact can be determined by each customer by applying the proposed rates listed above to their respective average consumption or transportation levels.

The rates contained in this notice are the rates proposed by Atmos Energy Corporation, however, the KPSC may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for customers higher or lower than the rates included in this notice.

Atmos Energy’s application for rate adjustment is available for examination at its offices listed below. Any person may obtain a copy of the application, testimony or other documents or examine the rate application and any related filings at the offices of Atmos Energy listed below or at its website [www.atmosenergy.com](http://www.atmosenergy.com) or the Commission office or its website listed below. A person that wishes to examine the application and any related documents may also call Atmos Energy at 1-888-286-6700 and arrangements will be made to make a copy available for examination.

A person may also examine the application at the Public Service Commission’s offices at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m., or through the Public Service Commission’s website at <http://psc.ky.gov>. Comments regarding the application may be submitted to the Public Service Commission through its website or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

A person may submit a timely written request for intervention to the Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party. If the Public Service Commission does not receive a written request for intervention within thirty (30) days of initial publication of this Notice, the Commission may take final action on Atmos Energy’s application. Any comments regarding this application may be submitted through the Commission’s website at <http://psc.ky.gov> or by mail to P.O. Box 615, Frankfort, Kentucky 40602.

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Atmos Energy Corporation has the following local offices:

Atmos Energy 3275 Highland Pointe Drive Owensboro, KY 42303	Atmos Energy 188 E 9 <sup>th</sup> Street Hopkinsville, KY 42240	Atmos Energy 105 Hudson Blvd Shelbyville, KY 40065	Atmos Energy 449 Whirlaway Drive Danville, KY 40422	Atmos Energy 3510 Coleman Road Paducah, KY 42001	Atmos Energy 470 W. James St. Mayfield, KY 42066
Atmos Energy 638 W. Broadway Madisonville, KY 42431	Atmos Energy 108 Carroll Knicely Drive Glasgow, KY 42141	Atmos Energy 307 Marion Road Princeton, KY 42445	Atmos Energy 2850 Russellville Road Bowling Green, KY 42101	Atmos Energy 336 Commonwealth Drive Campbellsville, KY 42718	
Public Service Commission 211 Sower Blvd. P.O. Box 615 Frankfort, KY 40602 (502) 564-3940 <a href="http://www.psc.ky.gov">www.psc.ky.gov</a>					



NOTICE OF PROPOSED CHANGES IN GAS TARIFFS WHICH WILL RESULT IN INCREASED CHARGES

Notice is hereby given, pursuant to the requirements of the Kentucky Public Service Commission, (“KPSC” or “Commission”), as set forth in 807 KAR 5:001, Section 17(2)(b), of the Commission’s Rules and Regulations, that Atmos Energy Corporation (“Atmos Energy” or “Company”), a public utility furnishing natural gas service within the Commonwealth of Kentucky, will be filing a general rate adjustment, pursuant to Kentucky Revised Statute 278.180. Atmos Energy plans to file an application styled, *The Electronic Application of Atmos Energy Corporation for an Adjustment of Rates; Approval of Tariff Revisions; and Other General Relief*, with the KPSC on or after September 27, 2024. Atmos Energy will be proposing to change its gas rates effective on or after November 1, 2024 in Case No. 2024-00276. Atmos Energy is also proposing to make the following changes to its existing tariffs:

- \*The revision of the Rate Book Index on Sheet No. 1 to reflect the changes described below. There is no revenue impact associated with this change.
- \*Modification of the Company’s Pipeline Replacement Program (“PRP”) tariff to permit inclusion of Aldyl-A pipe on Sheet No. 38. This tariff modification would amend the PRP applicable under the Company’s Rate Schedules G-1, G-2, T-3, and T-4.
- \*Proposal of the Pipeline Modernization Rider (“PM Rider”) on Sheet Nos. 42, 42A, and 42B that will enable the Company to recover costs associated with compliance with regulations promulgated by the U.S. Department of Transportation Pipeline and Hazardous Materials Administration, as approved by the Kentucky Public Service Commission. The PM Rider tariff will be set at zero until the effective date of approval by the Commission of a PM Rider rate. This tariff modification would be applicable under the Company’s Rate Schedules G-1, G-2, T-3 and T-4. Any future adjustments to the PM Rider rate would require Kentucky Public Service Commission approval.
- \*Proposal of the Tax Rider (“Tax Rider”) on Sheet Nos. 43, 43A, 43B, 43C and 43D to be utilized to capture the effects of Public Law 117-169, 136 STAT. 1818 of August 16, 2022 (“Tax Act 2022”) and certain other tax-related costs that will change from the amounts included in the base revenue requirement in Case No. 2024-00276. These effects include the return on the Corporate Alternative Minimum Tax (“CAMT”) deferred tax asset (“DTA”) resulting from the Tax Act 2022, and income tax credits resulting from the Tax Act 2022 included in rate base and in the base revenue requirement in Case No. 2024-00276. The Tax Rider tariff will be set at zero until the effective date of approval by the Commission of a Tax Rider rate. This tariff modification would be applicable under the Company’s Rate Schedules G-1, G-2, T-3 and T-4. Any future adjustments to the Tax Rider rate would require Kentucky Public Service Commission approval.

The present and proposed rates charged in all territory served by Atmos Energy are as follows:

						Rate Change	
Rate Classifications		Present Rates <sup>2</sup>		Proposed Rates		% Increase/(Decrease)	
		Charge	Unit	Charge	Unit	Change	Change
Rate G-1, General Sales Service							
Residential Service							
	Monthly Base Charge:	\$19.30	Per meter	\$25.00	Per meter	\$5.70	29.5%
	Commodity Charge						
	First 300 Mcf or less per month	\$5.6298	Per Mcf1	\$6.3766	Per Mcf1	\$0.7468	13.3%
	Next 14,700 Mcf per month	\$5.1577	Per Mcf	\$5.6768	Per Mcf	\$0.5191	10.1%
	Over 15,000 Mcf per month*	\$4.9703	Per Mcf	\$5.3990	Per Mcf	\$0.4287	8.6%
	Minimum Charge: The Base Charge						
	Pipeline Replacement Rider Charge						
	First 1-300 Mcf per month	\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%
	Next 301-15,000 Mcf per month	\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%
	Over 15,000 Mcf per month	\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%
Non-Residential Service							
	Monthly Base Charge:	\$66.00	Per meter	\$75.00	Per meter	\$9.00	13.6%
	Commodity Charge						
	First 300 Mcf or less per month	\$5.6298	Per Mcf1	\$6.3766	Per Mcf1	\$0.7468	13.3%
	Next 14,700 Mcf per month	\$5.1577	Per Mcf	\$5.6768	Per Mcf	\$0.5191	10.1%
	Over 15,000 Mcf per month*	\$4.9703	Per Mcf	\$5.3990	Per Mcf	\$0.4287	8.6%
	Minimum Charge: The Base Charge						
	Pipeline Replacement Rider Charge						
	First 1-300 Mcf per month	\$0.1831	Per Mcf	\$0.1831	Per Mcf	\$0.0000	0.0%
	Next 301-15,000 Mcf per month	\$0.1273	Per Mcf	\$0.1273	Per Mcf	\$0.0000	0.0%
	Over 15,000 Mcf per month	\$0.1273	Per Mcf	\$0.1273	Per Mcf	\$0.0000	0.0%
Rate G-2, Interruptible Sales Service							
	Monthly Base Charge:	\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%
	Commodity Charge						
	First 15,000 Mcf or less per month	\$3.8755	Per Mcf	\$4.2174	Per Mcf	\$0.3399	8.8%
	Over 15,000 Mcf per month	\$3.7055	Per Mcf	\$3.9842	Per Mcf	\$0.2787	7.5%
	Minimum Charge:						
	The Base Charge plus any Transportation						
	Fee and EFM facilities charge						
	Pipeline Replacement Rider Charge						
	First 1-15,000 Mcf per month	\$0.0640	Per Mcf	\$0.0640	Per Mcf	\$0.0000	0.0%
	Over 15,000 Mcf per month	\$0.0525	Per Mcf	\$0.0525	Per Mcf	\$0.0000	0.0%
Rate T-3, Interruptible Transportation Service							
	Transportation only service						
	Monthly Base Charge:	\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%
	Meter Charge						
	Administrative Charge	\$50.00					
	Commodity Charge						
	First 15,000 Mcf or less per month	\$0.9557	Per Mcf	\$1.2956	Per Mcf	\$0.3399	35.6%
	Over 15,000 Mcf per month	\$0.7837	Per Mcf	\$1.0624	Per Mcf	\$0.2787	35.6%
	Pipeline Replacement Rider Charge						
	First 1-15,000 Mcf per month	\$0.0448	Per Mcf	\$0.0448	Per Mcf	\$0.0000	0.0%
	Over 15,000 Mcf per month	\$0.0367	Per Mcf	\$0.0367	Per Mcf	\$0.0000	0.0%
Rate T-4, Firm Transportation Service							
	Transportation only service						
	Monthly Base Charge:	\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%
	Meter Charge						
	Administrative Charge	\$50.00					
	Commodity Charge						
	First 300 Mcf or less per month	\$1.5483	Per Mcf	\$2.2951	Per Mcf	\$0.7468	48.2%
	Next 14,700 Mcf per month	\$1.0762	Per Mcf	\$1.5953	Per Mcf	\$0.5191	48.2%
	Over 15,000 Mcf per month*	\$0.8888	Per Mcf	\$1.3175	Per Mcf	\$0.4287	48.2%
	Pipeline Replacement Rider Charge						
	First 1-300 Mcf per month	\$0.0744	Per Mcf	\$0.0744	Per Mcf	\$0.0000	0.0%
	Next 301-15,000 Mcf per month	\$0.0516	Per Mcf	\$0.0516	Per Mcf	\$0.0000	0.0%
	Over 15,000 Mcf per month	\$0.0427	Per Mcf	\$0.0427	Per Mcf	\$0.0000	0.0%

<sup>1</sup>Mcf = 1,000 cubic feet

<sup>2</sup>Present Rates include Pipeline Replacement Rider. The proposed PRP rates are not changing from the present PRP rates; however, Atmos Energy is not proposing to roll the PRP into base rates in this proceeding. The Company is currently before the Commission in Case No. 2024-00226 seeking approval of an increase in Pipeline Replacement Rider rates. The Company’s requested Pipeline Replacement Rider rates in the proceeding are as follows: Rate G-1 (Residential) all volumes - \$0.4362 per 1000 cubic feet; Rate G-1 (Non-Residential) 1-300 - \$0.3198 per 1000 cubic feet; 301-15,000 and over 15,000 - \$0.2223 per Mcf; Rate G-2 1-15,000 - \$0.1289 per 1000 cubic feet, over 15,000 - \$0.1057 per 1000 cubic feet; Rate T-3 1-15,000 - \$0.0821 per 1000 cubic feet, over 15,000 - \$0.0673 per 1000 cubic feet; Rate T-4 1-300 - \$0.1248 per 1000 cubic feet, 301-15,000 \$0.0867 per 1000 cubic feet, over 15,000 - \$0.0716 per 1,000 cubic feet. Present Rates also include R&D Rider and Demand Side Management (“DSM”) Rider. R&D Unit Charge is \$0.0174 per 1,000 cubic feet and The R&D Rider applies to the distribution charge applicable to all gas transported by Atmos Energy other than Rate T-3 and T-4 Transportation Service. The DSM Rider is applicable to Rate G-1 Sales Service, residential and commercial classes only and the current rate for G-1 Residential is (\$0.0007) per Mcf and for G-1 Commercial is (\$0.0000) per Mcf. No changes to the R&D Rider or the DSM Rider rates are being proposed by the Company.

All other charges not specifically mentioned herein shall remain the same as those presently in effect. The proposed rates will result in an overall approximate increase in the amount of \$33,001,164 or 17.9% with increases of approximately \$18,397,622 or 17.9% for G-1 residential customers, \$7,226,668 or 11.5% for G-1 non-residential customers, \$78,371 or 7.3% for G-2 interruptible sales customers, \$2,860,131 or 35.0% for T-3 interruptible transportation customers, and \$4,276,976 or 46.1% for T-4 firm transportation customers. Charges from other gas revenue will increase \$161,396 or 37.9%. The average monthly bill for G-1 residential customers will increase approximately \$9.59 or 19.7%. The average monthly bill for G-1 non-residential customers will increase approximately \$31.11 or 13.4%. The average monthly bill for T-3 interruptible transportation customers will increase approximately \$3,601.69 or 35.2%. The average monthly bill for T-4 firm transportation customers will increase approximately \$3,134.82 or 46.6%.

Customer Class	Proposed Rate Increase by Customer Class (\$)	Proposed Rate Increase by Customer Class (%)	Average Monthly Usage (Mcf)	Average Monthly Bill (Present Rates)	Average Monthly Bill (Proposed Rates)	Increase in Average Monthly Bill (\$)	Increase in Monthly Bill (%)
G-1 Firm Services Residential	\$18,397,622	17.9%	5.2	\$48.57	\$58.16	\$9.59	19.7%
G-1 Firm Services Non-Residential	\$7,226,668	11.5%	29.6	\$232.64	\$263.75	\$31.11	13.4%
G-2 Interruptible Sales	\$78,371	7.3%	2,025.9	\$8,375.43	\$9,229.03	\$853.60	10.2%
T-3 Interruptible Transportation	\$2,860,131	35.0%	10,110.9	\$10,232.99	\$13,834.68	\$3,601.69	35.2%
T-4 Firm Transportation	\$4,276,976	46.1%	5,589.5	\$6,727.05	\$9,861.87	\$3,134.82	46.6%

The impact on each customer’s average bill will vary according to individual consumption or transportation levels. However, this impact can be determined by each customer by applying the proposed rates listed above to their respective average consumption or transportation levels.

The rates contained in this notice are the rates proposed by Atmos Energy Corporation, however, the KPSC may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for customers higher or lower than the rates included in this notice.

Atmos Energy’s application for rate adjustment is available for examination at its offices listed below. Any person may obtain a copy of the application, testimony or other documents or examine the rate application and any related filings at the offices of Atmos Energy listed below or at its website [www.atmosenergy.com](http://www.atmosenergy.com) or the Commission office or its website listed below. A person that wishes to examine the application and any related documents may also call Atmos Energy at 1-888-286-6700 and arrangements will be made to make a copy available for examination.

A person may also examine the application at the Public Service Commission’s offices at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m., or through the Public Service Commission’s website at <http://psc.ky.gov>. Comments regarding the application may be submitted to the Public Service Commission through its website or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

A person may submit a timely written request for intervention to the Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party. If the Public Service Commission does not receive a written request for intervention within thirty (30) days of initial publication of this Notice, the Commission may take final action on Atmos Energy’s application. Any comments regarding this application may be submitted through the Commission’s website at <http://psc.ky.gov> or by mail to P.O. Box 615, Frankfort, Kentucky 40602.

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Atmos Energy 638 W. Broadway Madisonville, KY 42431	Atmos Energy 108 Carroll Knicely Drive Glasgow, KY 42141	Atmos Energy 307 Marion Road Princeton, KY 42445	Atmos Energy 2850 Russellville Road Bowling Green, KY 42101	Atmos Energy 336 Commonwealth Drive Campbellsville, KY 42718	
Public Service Commission 211 Sower Blvd. P.O. Box 615 Frankfort, KY 40602 (502) 564-3940 <a href="http://www.psc.ky.gov">www.psc.ky.gov</a>					

NOTICE OF PROPOSED CHANGES IN GAS TARIFFS WHICH WILL RESULT IN INCREASED CHARGES

Notice is hereby given, pursuant to the requirements of the Kentucky Public Service Commission, (“KPSC” or “Commission”), as set forth in 807 KAR 5:001, Section 17(2)(b), of the Commission’s Rules and Regulations, that Atmos Energy Corporation (“Atmos Energy” or “Company”), a public utility furnishing natural gas service within the Commonwealth of Kentucky, will be filing a general rate adjustment, pursuant to Kentucky Revised Statute 278.180. Atmos Energy plans to file an application styled, *The Electronic Application of Atmos Energy Corporation for an Adjustment of Rates; Approval of Tariff Revisions; and Other General Relief*, with the KPSC on or after September 27, 2024. Atmos Energy will be proposing to change its gas rates effective on or after November 1, 2024 in Case No. 2024-00276. Atmos Energy is also proposing to make the following changes to its existing tariffs:

- \*The revision of the Rate Book Index on Sheet No. 1 to reflect the changes described below. There is no revenue impact associated with this change.
- \*Modification of the Company’s Pipeline Replacement Program (“PRP”) tariff to permit inclusion of Aldyl-A pipe on Sheet No. 38. This tariff modification would amend the PRP applicable under the Company’s Rate Schedules G-1, G-2, T-3, and T-4.
- \*Proposal of the Pipeline Modernization Rider (“PM Rider”) on Sheet Nos. 42, 42A, and 42B that will enable the Company to recover costs associated with compliance with regulations promulgated by the U.S. Department of Transportation Pipeline and Hazardous Materials Administration, as approved by the Kentucky Public Service Commission. The PM Rider tariff will be set at zero until the effective date of approval by the Commission of a PM Rider rate. This tariff modification would be applicable under the Company’s Rate Schedules G-1, G-2, T-3 and T-4. Any future adjustments to the PM Rider rate would require Kentucky Public Service Commission approval.
- \*Proposal of the Tax Rider (“Tax Rider”) on Sheet Nos. 43, 43A, 43B, 43C and 43D to be utilized to capture the effects of Public Law 117-169, 136 STAT. 1818 of August 16, 2022 (“Tax Act 2022”) and certain other tax-related costs that will change from the amounts included in the base revenue requirement in Case No. 2024-00276. These effects include the return on the Corporate Alternative Minimum Tax (“CAMT”) deferred tax asset (“DTA”) resulting from the Tax Act 2022, and income tax credits resulting from the Tax Act 2022 included in rate base and in the base revenue requirement in Case No. 2024-00276. The Tax Rider tariff will be set at zero until the effective date of approval by the Commission of a Tax Rider rate. This tariff modification would be applicable under the Company’s Rate Schedules G-1, G-2, T-3 and T-4. Any future adjustments to the Tax Rider rate would require Kentucky Public Service Commission approval.

The present and proposed rates charged in all territory served by Atmos Energy are as follows:

Rate Classifications		Present Rates <sup>2</sup>		Proposed Rates		Rate Change	
		Charge	Unit	Charge	Unit	\$/% Increase/(Decrease) Change	Change
<b>Rate G-1, General Sales Service</b>							
Residential Service							
Monthly Base Charge:		\$19.30	Per meter	\$25.00	Per meter	\$5.70	29.5%
Commodity Charge							
First 300 Mcf or less per month		\$5.6298	Per Mcf1	\$6.3766	Per Mcf1	\$0.7468	13.3%
Next 14,700 Mcf per month		\$5.1577	Per Mcf	\$5.6768	Per Mcf	\$0.5191	10.1%
Over 15,000 Mcf per month*		\$4.9703	Per Mcf	\$5.3990	Per Mcf	\$0.4287	8.6%
Minimum Charge: The Base Charge							
Pipeline Replacement Rider Charge							
First 1-300 Mcf per month		\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%
Next 301-15,000 Mcf per month		\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%
Over 15,000 Mcf per month		\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%
Non-Residential Service							
Monthly Base Charge:		\$66.00	Per meter	\$75.00	Per meter	\$9.00	13.6%
Commodity Charge							
First 300 Mcf or less per month		\$5.6298	Per Mcf1	\$6.3766	Per Mcf1	\$0.7468	13.3%
Next 14,700 Mcf per month		\$5.1577	Per Mcf	\$5.6768	Per Mcf	\$0.5191	10.1%
Over 15,000 Mcf per month*		\$4.9703	Per Mcf	\$5.3990	Per Mcf	\$0.4287	8.6%
Minimum Charge: The Base Charge							
Pipeline Replacement Rider Charge							
First 1-300 Mcf per month		\$0.1831	Per Mcf	\$0.1831	Per Mcf	\$0.0000	0.0%
Next 301-15,000 Mcf per month		\$0.1273	Per Mcf	\$0.1273	Per Mcf	\$0.0000	0.0%
Over 15,000 Mcf per month		\$0.1273	Per Mcf	\$0.1273	Per Mcf	\$0.0000	0.0%
<b>Rate G-2, Interruptible Sales Service</b>							
Monthly Base Charge:		\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%
Commodity Charge							
First 15,000 Mcf or less per month		\$3.8775	Per Mcf	\$4.2174	Per Mcf	\$0.3399	8.8%
Over 15,000 Mcf per month		\$3.7055	Per Mcf	\$3.9842	Per Mcf	\$0.2787	7.5%
Minimum Charge:							
The Base Charge plus any Transportation							
Fee and EFM facilities charge							
Pipeline Replacement Rider Charge							
First 1-15,000 Mcf per month		\$0.0640	Per Mcf	\$0.0640	Per Mcf	\$0.0000	0.0%
Over 15,000 Mcf per month		\$0.0525	Per Mcf	\$0.0525	Per Mcf	\$0.0000	0.0%
<b>Rate T-3, Interruptible Transportation Service</b>							
Transportation only service							
Monthly Base Charge:		\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%
Meter Charge							
Administrative Charge		\$50.00					
Commodity Charge							
First 15,000 Mcf or less per month		\$0.9557	Per Mcf	\$1.2956	Per Mcf	\$0.3399	35.6%
Over 15,000 Mcf per month		\$0.7837	Per Mcf	\$1.0624	Per Mcf	\$0.2787	35.6%
Pipeline Replacement Rider Charge							
First 1-15,000 Mcf per month		\$0.0448	Per Mcf	\$0.0448	Per Mcf	\$0.0000	0.0%
Over 15,000 Mcf per month		\$0.0367	Per Mcf	\$0.0367	Per Mcf	\$0.0000	0.0%
<b>Rate T-4, Firm Transportation Service</b>							
Transportation only service							
Monthly Base Charge:		\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%
Meter Charge							
Administrative Charge		\$50.00					
Commodity Charge							
First 300 Mcf or less per month		\$1.5483	Per Mcf	\$2.2951	Per Mcf	\$0.7468	48.2%
Next 14,700 Mcf per month		\$1.0762	Per Mcf	\$1.5953	Per Mcf	\$0.5191	48.2%
Over 15,000 Mcf per month*		\$0.8888	Per Mcf	\$1.3175	Per Mcf	\$0.4287	48.2%
Pipeline Replacement Rider Charge							
First 1-300 Mcf per month		\$0.0744	Per Mcf	\$0.0744	Per Mcf	\$0.0000	0.0%
Next 301-15,000 Mcf per month		\$0.0516	Per Mcf	\$0.0516	Per Mcf	\$0.0000	0.0%
Over 15,000 Mcf per month		\$0.0427	Per Mcf	\$0.0427	Per Mcf	\$0.0000	0.0%

<sup>1</sup>Mcf = 1,000 cubic feet  
<sup>2</sup>Present Rates include Pipeline Replacement Rider. The proposed PRP rates are not changing from the present PRP rates; however, Atmos Energy is not proposing to roll the PRP into base rates in this proceeding. The Company is currently before the Commission in Case No. 2024-00226 seeking approval of an increase in Pipeline Replacement Rider rates. The Company’s requested Pipeline Replacement Rider rates in the proceeding are as follows: Rate G-1 (Residential) all volumes - \$0.4362 per 1000 cubic feet; Rate G-1 (Non-Residential) 1-300 - \$0.3198 per 1000 cubic feet; 301-15,000 and over 15,000 - \$0.2223 per Mcf; Rate G-2 1-15,000 - \$0.1289 per 1000 cubic feet, over 15,000 - \$0.1057 per 1000 cubic feet; Rate T-3 1-15,000 - \$0.0821 per 1000 cubic feet, over 15,000 - \$0.0673 per 1000 cubic feet; Rate T-4 1-300 - \$0.1248 per 1000 cubic feet, 301-15,000 \$0.0867 per 1000 cubic feet, over 15,000 - \$0.0716 per 1,000 cubic feet. Present Rates also include R&D Rider and Demand Side Management (“DSM”) Rider. R&D Unit Charge is \$0.0174 per 1,000 cubic feet and The R&D Rider applies to the distribution charge applicable to all gas transported by Atmos Energy other than Rate T-3 and T-4 Transportation Service. The DSM Rider is applicable to Rate G-1 Sales Service, residential and commercial classes only and the current rate for G-1 Residential is (\$0.0007) per Mcf and for G-1 Commercial is (\$0.0000) per Mcf. No changes to the R&D Rider or the DSM Rider rates are being proposed by the Company.

All other charges not specifically mentioned herein shall remain the same as those presently in effect. The proposed rates will result in an overall approximate increase in the amount of \$33,001,164 or 17.9% with increases of approximately \$18,397,622 or 17.9% for G-1 residential customers, \$7,226,668 or 11.5% for G-1 non-residential customers, \$78,371 or 7.3% for G-2 interruptible sales customers, \$2,860,131 or 35.0% for T-3 interruptible transportation customers, and \$4,276,976 or 46.1% for T-4 firm transportation customers. Charges from other gas revenue will increase \$161,396 or 37.9%. The average monthly bill for G-1 residential customers will increase approximately \$9.58 or 19.7%. The average monthly bill for G-1 non-residential customers will increase approximately \$31.11 or 13.4%. The average monthly bill for T-3 interruptible transportation customers will increase approximately \$3,601.69 or 35.2%. The average monthly bill for T-4 firm transportation customers will increase approximately \$3,134.82 or 46.6%.

Customer Class	Proposed Rate Increase by Customer Class (\$)	Proposed Rate Increase by Customer Class (%)	Average Monthly Usage (Mcf)	Average Monthly Bill (Present Rates)	Average Monthly Bill (Proposed Rates)	Increase in Average Monthly Bill (\$)	Increase in Monthly Bill (%)
G-1 Firm Services Residential	\$18,397,622	17.9%	5.2	\$48.57	\$58.16	\$9.58	19.7%
G-1 Firm Services Non-Residential	\$7,226,668	11.5%	29.6	\$232.64	\$263.75	\$31.11	13.4%
G-2 Interruptible Sales	\$78,371	7.3%	2,025.9	\$8,375.43	\$9,229.03	\$853.60	10.2%
T-3 Interruptible Transportation	\$2,860,131	35.0%	10,110.9	\$10,232.99	\$13,834.68	\$3,601.69	35.2%
T-4 Firm Transportation	\$4,276,976	46.1%	5,589.5	\$6,727.05	\$9,861.87	\$3,134.82	46.6%

The impact on each customer’s average bill will vary according to individual consumption or transportation levels. However, this impact can be determined by each customer by applying the proposed rates listed above to their respective average consumption or transportation levels.

The rates contained in this notice are the rates proposed by Atmos Energy Corporation, however, the KPSC may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for customers higher or lower than the rates included in this notice.

Atmos Energy’s application for rate adjustment is available for examination at its offices listed below. Any person may obtain a copy of the application, testimony or other documents or examine the rate application and any related filings at the offices of Atmos Energy listed below or at its website [www.atmosenergy.com](http://www.atmosenergy.com) or the Commission office or its website listed below. A person that wishes to examine the application and any related documents may also call Atmos Energy at 1-888-286-6700 and arrangements will be made to make a copy available for examination.

A person may also examine the application at the Public Service Commission’s offices at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m., or through the Public Service Commission’s website at <http://psc.ky.gov>. Comments regarding the application may be submitted to the Public Service Commission through its website or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

A person may submit a timely written request for intervention to the Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party. If the Public Service Commission does not receive a written request for intervention within thirty (30) days of initial publication of this Notice, the Commission may take final action on Atmos Energy’s application. Any comments regarding this application may be submitted through the Commission’s website at <http://psc.ky.gov> or by mail to P.O. Box 615, Frankfort, Kentucky 40602.

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Atmos Energy Corporation has the following local offices:

Atmos Energy 3275 Highland Pointe Drive Owensboro, KY 42303	Atmos Energy 188 E 9 <sup>th</sup> Street Hopkinsville, KY 42240	Atmos Energy 105 Hudson Blvd Shelbyville, KY 40065	Atmos Energy 449 Whirlaway Drive Danville, KY 40422	Atmos Energy 3510 Coleman Road Paducah, KY 42001	Atmos Energy 470 W. James St. Mayfield, KY 42066
Atmos Energy 638 W. Broadway Madisonville, KY 42431	Atmos Energy 108 Carroll Knicely Drive Glasgow, KY 42141	Atmos Energy 307 Marion Road Princeton, KY 42445	Atmos Energy 2850 Russellville Road Bowling Green, KY 42101	Atmos Energy 336 Commonwealth Drive Campbellsville, KY 42718	
Public Service Commission 211 Sower Blvd. P.O. Box 615 Frankfort, KY 40602 (502) 564-3940 <a href="http://www.psc.ky.gov">www.psc.ky.gov</a>					



NOTICE OF PROPOSED CHANGES IN GAS TARIFFS WHICH WILL RESULT IN INCREASED CHARGES

Notice is hereby given, pursuant to the requirements of the Kentucky Public Service Commission, ("KPSC" or "Commission"), as set forth in 807 KAR 5:001, Section 17(2)(b), of the Commission's Rules and Regulations, that Atmos Energy Corporation ("Atmos Energy" or "Company"), a public utility furnishing natural gas service within the Commonwealth of Kentucky, will be filing a general rate adjustment, pursuant to Kentucky Revised Statute 278.180. Atmos Energy plans to file an application styled, *The Electronic Application of Atmos Energy Corporation for an Adjustment of Rates; Approval of Tariff Revisions; and Other General Relief*, with the KPSC on or after September 27, 2024. Atmos Energy will be proposing to change its gas rates effective on or after November 1, 2024 in Case No. 2024-00276. Atmos Energy is also proposing to make the following changes to its existing tariffs:

- \*The revision of the Rate Book Index on Sheet No. 1 to reflect the changes described below. There is no revenue impact associated with this change.
- \*Modification of the Company's Pipeline Replacement Program ("PRP") tariff to permit inclusion of Aldyl-A pipe on Sheet No. 38. This tariff modification would amend the PRP applicable under the Company's Rate Schedules G-1, G-2, T-3, and T-4.
- \*Proposal of the Pipeline Modernization Rider ("PM Rider") on Sheet Nos. 42, 42A, and 42B that will enable the Company to recover costs associated with compliance with regulations promulgated by the U.S. Department of Transportation Pipeline and Hazardous Materials Administration, as approved by the Kentucky Public Service Commission. The PM Rider tariff will be set at zero until the effective date of approval by the Commission of a PM Rider rate. This tariff modification would be applicable under the Company's Rate Schedules G-1, G-2, T-3 and T-4. Any future adjustments to the PM Rider rate would require Kentucky Public Service Commission approval.
- \*Proposal of the Tax Rider ("Tax Rider") on Sheet Nos. 43, 43A, 43B, 43C and 43D to be utilized to capture the effects of Public Law 117-169, 136 STAT. 1818 of August 16, 2022 ("Tax Act 2022") and certain other tax-related costs that will change from the amounts included in the base revenue requirement in Case No. 2024-00276. These effects include the return on the Corporate Alternative Minimum Tax ("CAMT") deferred tax asset ("DTA") resulting from the Tax Act 2022, and income tax credits resulting from the Tax Act 2022 included in rate base and in the base revenue requirement in Case No. 2024-00276. The Tax Rider tariff will be set at zero until the effective date of approval by the Commission of a Tax Rider rate. This tariff modification would be applicable under the Company's Rate Schedules G-1, G-2, T-3 and T-4. Any future adjustments to the Tax Rider rate would require Kentucky Public Service Commission approval.

The present and proposed rates charged in all territory served by Atmos Energy are as follows:

Rate Classifications		Present Rates <sup>2</sup>		Proposed Rates		Rate Change	
		Charge	Unit	Charge	Unit	\$/% Increase/(Decrease) Change	Change
<b>Rate G-1, General Sales Service</b>							
Residential Service							
	Monthly Base Charge:	\$19.30	Per meter	\$25.00	Per meter	\$5.70	29.5%
	Commodity Charge						
	First 300 Mcf or less per month	\$5.6298	Per Mcf1	\$6.3766	Per Mcf1	\$0.7468	13.3%
	Next 14,700 Mcf per month	\$5.1577	Per Mcf	\$5.6768	Per Mcf	\$0.5191	10.1%
	Over 15,000 Mcf per month*	\$4.9703	Per Mcf	\$5.3990	Per Mcf	\$0.4287	8.6%
	Minimum Charge: The Base Charge						
	Pipeline Replacement Rider Charge						
	First 1-300 Mcf per month	\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%
	Next 301-15,000 Mcf per month	\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%
	Over 15,000 Mcf per month	\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%
Non-Residential Service							
	Monthly Base Charge:	\$66.00	Per meter	\$75.00	Per meter	\$9.00	13.6%
	Commodity Charge						
	First 300 Mcf or less per month	\$5.6298	Per Mcf1	\$6.3766	Per Mcf1	\$0.7468	13.3%
	Next 14,700 Mcf per month	\$5.1577	Per Mcf	\$5.6768	Per Mcf	\$0.5191	10.1%
	Over 15,000 Mcf per month*	\$4.9703	Per Mcf	\$5.3990	Per Mcf	\$0.4287	8.6%
	Minimum Charge: The Base Charge						
	Pipeline Replacement Rider Charge						
	First 1-300 Mcf per month	\$0.1831	Per Mcf	\$0.1831	Per Mcf	\$0.0000	0.0%
	Next 301-15,000 Mcf per month	\$0.1273	Per Mcf	\$0.1273	Per Mcf	\$0.0000	0.0%
	Over 15,000 Mcf per month	\$0.1273	Per Mcf	\$0.1273	Per Mcf	\$0.0000	0.0%
<b>Rate G-2, Interruptible Sales Service</b>							
	Monthly Base Charge:	\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%
	Commodity Charge						
	First 15,000 Mcf or less per month	\$3.8755	Per Mcf	\$4.2174	Per Mcf	\$0.3399	8.8%
	Over 15,000 Mcf per month	\$3.7055	Per Mcf	\$3.9842	Per Mcf	\$0.2787	7.5%
	Minimum Charge:						
	The Base Charge plus any Transportation						
	Fee and EFM facilities charge						
	Pipeline Replacement Rider Charge						
	First 1-15,000 Mcf per month	\$0.0640	Per Mcf	\$0.0640	Per Mcf	\$0.0000	0.0%
	Over 15,000 Mcf per month	\$0.0525	Per Mcf	\$0.0525	Per Mcf	\$0.0000	0.0%
<b>Rate T-3, Interruptible Transportation Service</b>							
	Transportation only service						
	Monthly Base Charge:	\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%
	Meter Charge						
	Administrative Charge	\$50.00					
	Commodity Charge						
	First 15,000 Mcf or less per month	\$0.9557	Per Mcf	\$1.2956	Per Mcf	\$0.3399	35.6%
	Over 15,000 Mcf per month	\$0.7837	Per Mcf	\$1.0624	Per Mcf	\$0.2787	35.6%
	Pipeline Replacement Rider Charge						
	First 1-15,000 Mcf per month	\$0.0448	Per Mcf	\$0.0448	Per Mcf	\$0.0000	0.0%
	Over 15,000 Mcf per month	\$0.0367	Per Mcf	\$0.0367	Per Mcf	\$0.0000	0.0%
<b>Rate T-4, Firm Transportation Service</b>							
	Transportation only service						
	Monthly Base Charge:	\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%
	Meter Charge						
	Administrative Charge	\$50.00					
	Commodity Charge						
	First 300 Mcf or less per month	\$1.5483	Per Mcf	\$2.2951	Per Mcf	\$0.7468	48.2%
	Next 14,700 Mcf per month	\$1.0762	Per Mcf	\$1.5953	Per Mcf	\$0.5191	48.2%
	Over 15,000 Mcf per month*	\$0.8888	Per Mcf	\$1.3175	Per Mcf	\$0.4287	48.2%
	Pipeline Replacement Rider Charge						
	First 1-300 Mcf per month	\$0.0744	Per Mcf	\$0.0744	Per Mcf	\$0.0000	0.0%
	Next 301-15,000 Mcf per month	\$0.0516	Per Mcf	\$0.0516	Per Mcf	\$0.0000	0.0%
	Over 15,000 Mcf per month	\$0.0427	Per Mcf	\$0.0427	Per Mcf	\$0.0000	0.0%

<sup>1</sup>Mcf = 1,000 cubic feet

<sup>2</sup>Present Rates include Pipeline Replacement Rider. The proposed PRP rates are not changing from the present PRP rates; however, Atmos Energy is not proposing to roll the PRP into base rates in this proceeding. The Company is currently before the Commission in Case No. 2024-00226 seeking approval of an increase in Pipeline Replacement Rider rates. The Company's requested Pipeline Replacement Rider rates in the proceeding are as follows: Rate G-1 (Residential) all volumes - \$0.4362 per 1000 cubic feet; Rate G-1 (Non-Residential) 1-300 - \$0.3198 per 1000 cubic feet; 301-15,000 and over 15,000 - \$0.2223 per Mcf; Rate G-2 1-15,000 - \$0.1289 per 1000 cubic feet, over 15,000 - \$0.1057 per 1000 cubic feet; Rate T-3 1-15,000 - \$0.0821 per 1000 cubic feet, over 15,000 - \$0.0673 per 1000 cubic feet; Rate T-4 1-300 - \$0.1248 per 1000 cubic feet, 301-15,000 \$0.0867 per 1000 cubic feet, over 15,000 - \$0.0716 per 1,000 cubic feet. Present Rates also include R&D Rider and Demand Side Management ("DSM") Rider. R&D Unit Charge is \$0.0174 per 1,000 cubic feet and The R&D Rider applies to the distribution charge applicable to all gas transported by Atmos Energy other than Rate T-3 and T-4 Transportation Service. The DSM Rider is applicable to Rate G-1 Sales Service, residential and commercial classes only and the current rate for G-1 Residential is (\$0.0007) per Mcf and for G-1 Commercial is (\$0.0000) per Mcf. No changes to the R&D Rider or the DSM Rider rates are being proposed by the Company.

All other charges not specifically mentioned herein shall remain the same as those presently in effect. The proposed rates will result in an overall approximate increase in the amount of \$33,001,164 or 17.9% with increases of approximately \$18,397,622 or 17.9% for G-1 residential customers, \$7,226,668 or 11.5% for G-1 non-residential customers, \$78,371or 7.3% for G-2 interruptible sales customers, \$2,860,131 or 35.0% for T-3 interruptible transportation customers, and \$4,276,976 or 46.1% for T-4 firm transportation customers. Charges from other gas revenue will increase \$161,396 or 37.9%. The average monthly bill for G-1 residential customers will increase approximately \$9.59 or 19.7%. The average monthly bill for G-1 non-residential customers will increase approximately \$31.11 or 13.4%. The average monthly bill for T-3 interruptible transportation customers will increase approximately \$3,601.69 or 35.2%. The average monthly bill for T-4 firm transportation customers will increase approximately \$3,134.82 or 46.6%.

Customer Class	Proposed Rate Increase by Customer Class (\$)	Proposed Rate Increase by Customer Class (%)	Average Monthly Usage (Mcf)	Average Monthly Bill (Present Rates)	Average Monthly Bill (Proposed Rates)	Increase in Average Monthly Bill (\$)	Increase in Monthly Bill (%)
G-1 Firm Services Residential	\$18,397,622	17.9%	5.2	\$48.57	\$58.16	\$9.59	19.7%
G-1 Firm Services Non-Residential	\$7,226,668	11.5%	29.6	\$232.64	\$263.75	\$31.11	13.4%
G-2 Interruptible Sales	\$78,371	7.3%	2,025.9	\$8,375.43	\$9,229.03	\$853.60	10.2%
T-3 Interruptible Transportation	\$2,860,131	35.0%	10,110.9	\$10,232.99	\$13,834.68	\$3,601.69	35.2%
T-4 Firm Transportation	\$4,276,976	46.1%	5,589.5	\$6,727.05	\$9,861.87	\$3,134.82	46.6%

The impact on each customer's average bill will vary according to individual consumption or transportation levels. However, this impact can be determined by each customer by applying the proposed rates listed above to their respective average consumption or transportation levels.

The rates contained in this notice are the rates proposed by Atmos Energy Corporation, however, the KPSC may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for customers higher or lower than the rates included in this notice.

Atmos Energy's application for rate adjustment is available for examination at its offices listed below. Any person may obtain a copy of the application, testimony or other documents or examine the rate application and any related filings at the offices of Atmos Energy listed below or at its website [www.atmosenergy.com](http://www.atmosenergy.com) or the Commission office or its website listed below. A person that wishes to examine the application and any related documents may also call Atmos Energy at 1-888-286-6700 and arrangements will be made to make a copy available for examination.

A person may also examine the application at the Public Service Commission's offices at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m., or through the Public Service Commission's website at <http://psc.ky.gov>. Comments regarding the application may be submitted to the Public Service Commission through its website or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

A person may submit a timely written request for intervention to the Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party. If the Public Service Commission does not receive a written request for intervention within thirty (30) days of initial publication of this Notice, the Commission may take final action on Atmos Energy's application. Any comments regarding this application may be submitted through the Commission's website at <http://psc.ky.gov> or by mail to P.O. Box 615, Frankfort, Kentucky 40602.

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Atmos Energy 638 W. Broadway Madisonville, KY 42431	Atmos Energy 108 Carroll Knicely Drive Glasgow, KY 42141	Atmos Energy 307 Marion Road Princeton, KY 42445	Atmos Energy 2850 Russellville Road Bowling Green, KY 42101	Atmos Energy 336 Commonwealth Drive Campbellsville, KY 42718	
Public Service Commission 211 Sower Blvd. P.O. Box 615 Frankfort, KY 40602 (502) 564-3940 <a href="http://www.psc.ky.gov">www.psc.ky.gov</a>					

NOTICE OF PROPOSED CHANGES IN GAS TARIFFS WHICH WILL RESULT IN INCREASED CHARGES

Notice is hereby given, pursuant to the requirements of the Kentucky Public Service Commission, (“KPSC” or “Commission”), as set forth in 807 KAR 5:001, Section 17(2)(b), of the Commission’s Rules and Regulations, that Atmos Energy Corporation (“Atmos Energy” or “Company”), a public utility furnishing natural gas service within the Commonwealth of Kentucky, will be filing a general rate adjustment, pursuant to Kentucky Revised Statute 278.180. Atmos Energy plans to file an application styled, *The Electronic Application of Atmos Energy Corporation for an Adjustment of Rates; Approval of Tariff Revisions; and Other General Relief*, with the KPSC on or after September 27, 2024. Atmos Energy will be proposing to change its gas rates effective on or after November 1, 2024 in Case No. 2024-00276. Atmos Energy is also proposing to make the following changes to its existing tariffs:

- \*The revision of the Rate Book Index on Sheet No. 1 to reflect the changes described below. There is no revenue impact associated with this change.
- \*Modification of the Company's Pipeline Replacement Program (“PRP”) tariff to permit inclusion of Aldyl-A pipe on Sheet No. 38. This tariff modification would amend the PRP applicable under the Company's Rate Schedules G-1, G-2, T-3, and T-4.
- \*Proposal of the Pipeline Modernization Rider (“PM Rider”) on Sheet Nos. 42, 42A, and 42B that will enable the Company to recover costs associated with compliance with regulations promulgated by the U.S. Department of Transportation Pipeline and Hazardous Materials Administration, as approved by the Kentucky Public Service Commission. The PM Rider tariff will be set at zero until the effective date of approval by the Commission of a PM Rider rate. This tariff modification would be applicable under the Company's Rate Schedules G-1, G-2, T-3 and T-4. Any future adjustments to the PM Rider rate would require Kentucky Public Service Commission approval.
- \*Proposal of the Tax Rider (“Tax Rider”) on Sheet Nos. 43, 43A, 43B, 43C and 43D to be utilized to capture the effects of Public Law 117-169, 136 STAT. 1818 of August 16, 2022 (“Tax Act 2022”) and certain other tax-related costs that will change from the amounts included in the base revenue requirement in Case No. 2024-00276. These effects include the return on the Corporate Alternative Minimum Tax (“CAMT”) deferred tax asset (“DTA”) resulting from the Tax Act 2022, and income tax credits resulting from the Tax Act 2022 included in rate base and in the base revenue requirement in Case No. 2024-00276. The Tax Rider tariff will be set at zero until the effective date of approval by the Commission of a Tax Rider rate. This tariff modification would be applicable under the Company's Rate Schedules G-1, G-2, T-3 and T-4. Any future adjustments to the Tax Rider rate would require Kentucky Public Service Commission approval.

The present and proposed rates charged in all territory served by Atmos Energy are as follows:

			Rate Change				
Rate Classifications		Present Rates <sup>2</sup>		Proposed Rates		\$/% Increase/(Decrease)	
		Charge	Unit	Charge	Unit	Change	Change
<b>Rate G-1, General Sales Service</b>							
Residential Service							
	Monthly Base Charge:	\$19.30	Per meter	\$25.00	Per meter	\$5.70	29.5%
	Commodity Charge						
	First 300 Mcf or less per month	\$5.6298	Per Mcf1	\$6.3766	Per Mcf1	\$0.7468	13.3%
	Next 14,700 Mcf per month	\$5.1577	Per Mcf	\$5.6768	Per Mcf	\$0.5191	10.1%
	Over 15,000 Mcf per month*	\$4.9703	Per Mcf	\$5.3990	Per Mcf	\$0.4287	8.6%
	Minimum Charge: The Base Charge						
	Pipeline Replacement Rider Charge						
	First 1-300 Mcf per month	\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%
	Next 301-15,000 Mcf per month	\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%
	Over 15,000 Mcf per month	\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%
Non-Residential Service							
	Monthly Base Charge:	\$66.00	Per meter	\$75.00	Per meter	\$9.00	13.6%
	Commodity Charge						
	First 300 Mcf or less per month	\$5.6298	Per Mcf1	\$6.3766	Per Mcf1	\$0.7468	13.3%
	Next 14,700 Mcf per month	\$5.1577	Per Mcf	\$5.6768	Per Mcf	\$0.5191	10.1%
	Over 15,000 Mcf per month*	\$4.9703	Per Mcf	\$5.3990	Per Mcf	\$0.4287	8.6%
	Minimum Charge: The Base Charge						
	Pipeline Replacement Rider Charge						
	First 1-300 Mcf per month	\$0.1831	Per Mcf	\$0.1831	Per Mcf	\$0.0000	0.0%
	Next 301-15,000 Mcf per month	\$0.1273	Per Mcf	\$0.1273	Per Mcf	\$0.0000	0.0%
	Over 15,000 Mcf per month	\$0.1273	Per Mcf	\$0.1273	Per Mcf	\$0.0000	0.0%
<b>Rate G-2, Interruptible Sales Service</b>							
	Monthly Base Charge:	\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%
	Commodity Charge						
	First 15,000 Mcf or less per month	\$3.8755	Per Mcf	\$4.2174	Per Mcf	\$0.3399	8.8%
	Over 15,000 Mcf per month	\$3.7055	Per Mcf	\$3.9842	Per Mcf	\$0.2787	7.5%
	Minimum Charge:						
	The Base Charge plus any Transportation						
	Fee and EFM facilities charge						
	Pipeline Replacement Rider Charge						
	First 1-15,000 Mcf per month	\$0.0640	Per Mcf	\$0.0640	Per Mcf	\$0.0000	0.0%
	Over 15,000 Mcf per month	\$0.0525	Per Mcf	\$0.0525	Per Mcf	\$0.0000	0.0%
<b>Rate T-3, Interruptible Transportation Service</b>							
	Transportation only service						
	Monthly Base Charge:	\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%
	Meter Charge						
	Administrative Charge	\$50.00					
	Commodity Charge						
	First 15,000 Mcf or less per month	\$0.9557	Per Mcf	\$1.2956	Per Mcf	\$0.3399	35.6%
	Over 15,000 Mcf per month	\$0.7837	Per Mcf	\$1.0624	Per Mcf	\$0.2787	35.6%
	Pipeline Replacement Rider Charge						
	First 1-15,000 Mcf per month	\$0.0448	Per Mcf	\$0.0448	Per Mcf	\$0.0000	0.0%
	Over 15,000 Mcf per month	\$0.0367	Per Mcf	\$0.0367	Per Mcf	\$0.0000	0.0%
<b>Rate T-4, Firm Transportation Service</b>							
	Transportation only service						
	Monthly Base Charge:	\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%
	Meter Charge						
	Administrative Charge	\$50.00					
	Commodity Charge						
	First 300 Mcf or less per month	\$1.5483	Per Mcf	\$2.2951	Per Mcf	\$0.7468	48.2%
	Next 14,700 Mcf per month	\$1.0762	Per Mcf	\$1.5953	Per Mcf	\$0.5191	48.2%
	Over 15,000 Mcf per month*	\$0.8888	Per Mcf	\$1.3175	Per Mcf	\$0.4287	48.2%
	Pipeline Replacement Rider Charge						
	First 1-300 Mcf per month	\$0.0744	Per Mcf	\$0.0744	Per Mcf	\$0.0000	0.0%
	Next 301-15,000 Mcf per month	\$0.0516	Per Mcf	\$0.0516	Per Mcf	\$0.0000	0.0%
	Over 15,000 Mcf per month	\$0.0427	Per Mcf	\$0.0427	Per Mcf	\$0.0000	0.0%

<sup>1</sup>Mcf = 1,000 cubic feet  
<sup>2</sup>Present Rates include Pipeline Replacement Rider. The proposed PRP rates are not changing from the present PRP rates; however, Atmos Energy is not proposing to roll the PRP into base rates in this proceeding. The Company is currently before the Commission in Case No. 2024-00226 seeking approval of an increase in Pipeline Replacement Rider rates. The Company's requested Pipeline Replacement Rider rates in the proceeding are as follows: Rate G-1 (Residential) all volumes - \$0.4362 per 1000 cubic feet; Rate G-1 (Non-Residential) 1-300 - \$0.3198 per 1000 cubic feet; 301-15,000 and over 15,000 - \$0.2223 per Mcf; Rate G-2 1-15,000 - \$0.1289 per 1000 cubic feet, over 15,000 - \$0.1057 per 1000 cubic feet; Rate T-3 1-15,000 - \$0.0821 per 1000 cubic feet, over 15,000 - \$0.0673 per 1000 cubic feet; Rate T-4 1-300 - \$0.1248 per 1000 cubic feet, 301-15,000 \$0.0867 per 1000 cubic feet, over 15,000 - \$0.0716 per 1,000 cubic feet. Present Rates also include R&D Rider and Demand Side Management (“DSM”) Rider. R&D Unit Charge is \$0.0174 per 1,000 cubic feet and The R&D Rider applies to the distribution charge applicable to all gas transported by Atmos Energy other than Rate T-3 and T-4 Transportation Service. The DSM Rider is applicable to Rate G-1 Sales Service, residential and commercial classes only and the current rate for G-1 Residential is (\$0.0007) per Mcf and for G-1 Commercial is (\$0.0000) per Mcf. No changes to the R&D Rider or the DSM Rider rates are being proposed by the Company.

All other charges not specifically mentioned herein shall remain the same as those presently in effect. The proposed rates will result in an overall approximate increase in the amount of \$33,001,164 or 17.9% with increases of approximately \$18,397,622 or 17.9% for G-1 residential customers, \$7,226,668 or 11.5% for G-1 non-residential customers, \$78,371or 7.3% for G-2 interruptible sales customers, \$2,860,131 or 35.0% for T-3 interruptible transportation customers, and \$4,276,976 or 46.1% for T-4 firm transportation customers. Charges from other gas revenue will increase \$161,396 or 37.9%. The average monthly bill for G-1 residential customers will increase approximately \$9.59 or 19.7%. The average monthly bill for G-1 non-residential customers will increase approximately \$31.11 or 13.4%. The average monthly bill for T-3 interruptible transportation customers will increase approximately \$3,601.69 or 35.2%. The average monthly bill for T-4 firm transportation customers will increase approximately \$3,134.82 or 46.6%.

Customer Class	Proposed Rate Increase by Customer Class (\$)	Proposed Rate Increase by Customer Class (%)	Average Monthly Usage (Mcf)	Average Monthly Bill (Present Rates)	Average Monthly Bill (Proposed Rates)	Increase in Average Monthly Bill (\$)	Increase in Monthly Bill (%)
G-1 Firm Services Residential	\$18,397,622	17.9%	5.2	\$48.57	\$58.16	\$9.59	19.7%
G-1 Firm Services Non-Residential	\$7,226,668	11.5%	29.6	\$232.64	\$263.75	\$31.11	13.4%
G-2 Interruptible Sales	\$78,371	7.3%	2,025.9	\$8,375.43	\$9,229.03	\$853.60	10.2%
T-3 Interruptible Transportation	\$2,860,131	35.0%	10,110.9	\$10,232.99	\$13,834.68	\$3,601.69	35.2%
T-4 Firm Transportation	\$4,276,976	46.1%	5,589.5	\$6,727.05	\$9,861.87	\$3,134.82	46.6%

The impact on each customer's average bill will vary according to individual consumption or transportation levels. However, this impact can be determined by each customer by applying the proposed rates listed above to their respective average consumption or transportation levels.

The rates contained in this notice are the rates proposed by Atmos Energy Corporation, however, the KPSC may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for customers higher or lower than the rates included in this notice.

Atmos Energy's application for rate adjustment is available for examination at its offices listed below. Any person may obtain a copy of the application, testimony or other documents or examine the rate application and any related filings at the offices of Atmos Energy listed below or at its website [www.atmosenergy.com](http://www.atmosenergy.com) or the Commission office or its website listed below. A person that wishes to examine the application and any related documents may also call Atmos Energy at 1-888-286-6700 and arrangements will be made to make a copy available for examination.

A person may also examine the application at the Public Service Commission's offices at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m., or through the Public Service Commission's website at <http://psc.ky.gov>. Comments regarding the application may be submitted to the Public Service Commission through its website or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

A person may submit a timely written request for intervention to the Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party. If the Public Service Commission does not receive a written request for intervention within thirty (30) days of initial publication of this Notice, the Commission may take final action on Atmos Energy's application. Any comments regarding this application may be submitted through the Commission's website at <http://psc.ky.gov> or by mail to P.O. Box 615, Frankfort, Kentucky 40602.

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Atmos Energy Corporation has the following local offices:

Atmos Energy 3275 Highland Pointe Drive Owensboro, KY 42303	Atmos Energy 188 E 9 <sup>th</sup> Street Hopkinsville, KY 42240	Atmos Energy 105 Hudson Blvd Shelbyville, KY 40065	Atmos Energy 449 Whirlaway Drive Danville, KY 40422	Atmos Energy 3510 Coleman Road Paducah, KY 42001	Atmos Energy 470 W. James St. Mayfield, KY 42066
Atmos Energy 638 W. Broadway Madisonville, KY 42431	Atmos Energy 108 Carroll Knicely Drive Glasgow, KY 42141	Atmos Energy 307 Marion Road Princeton, KY 42445	Atmos Energy 2850 Russellville Road Bowling Green, KY 42101	Atmos Energy 336 Commonwealth Drive Campbellsville, KY 42718	

Public Service Commission  
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(502) 564-3940  
[www.psc.ky.gov](http://www.psc.ky.gov)



NOTICE OF PROPOSED CHANGES IN GAS TARIFFS WHICH WILL RESULT IN INCREASED CHARGES

Notice is hereby given, pursuant to the requirements of the Kentucky Public Service Commission, ("KPSC" or "Commission"), as set forth in 807 KAR 5:001, Section 17(2)(b), of the Commission's Rules and Regulations, that Atmos Energy Corporation ("Atmos Energy" or "Company"), a public utility furnishing natural gas service within the Commonwealth of Kentucky, will be filing a general rate adjustment, pursuant to Kentucky Revised Statute 278.180. Atmos Energy plans to file an application styled, *The Electronic Application of Atmos Energy Corporation for an Adjustment of Rates; Approval of Tariff Revisions; and Other General Relief*, with the KPSC on or after September 27, 2024. Atmos Energy will be proposing to change its gas rates effective on or after November 1, 2024 in Case No. 2024-00276. Atmos Energy is also proposing to make the following changes to its existing tariffs:

- \*The revision of the Rate Book Index on Sheet No. 1 to reflect the changes described below. There is no revenue impact associated with this change.
- \*Modification of the Company's Pipeline Replacement Program ("PRP") tariff to permit inclusion of Aldyl-A pipe on Sheet No. 38. This tariff modification would amend the PRP applicable under the Company's Rate Schedules G-1, G-2, T-3, and T-4.
- \*Proposal of the Pipeline Modernization Rider ("PM Rider") on Sheet Nos. 42, 42A, and 42B that will enable the Company to recover costs associated with compliance with regulations promulgated by the U.S. Department of Transportation Pipeline and Hazardous Materials Administration, as approved by the Kentucky Public Service Commission. The PM Rider tariff will be set at zero until the effective date of approval by the Commission of a PM Rider rate. This tariff modification would be applicable under the Company's Rate Schedules G-1, G-2, T-3 and T-4. Any future adjustments to the PM Rider rate would require Kentucky Public Service Commission approval.
- \*Proposal of the Tax Rider ("Tax Rider") on Sheet Nos. 43, 43A, 43B, 43C and 43D to be utilized to capture the effects of Public Law 117-169, 136 STAT. 1818 of August 16, 2022 ("Tax Act 2022") and certain other tax-related costs that will change from the amounts included in the base revenue requirement in Case No. 2024-00276. These effects include the return on the Corporate Alternative Minimum Tax ("CAMT") deferred tax asset ("DTA") resulting from the Tax Act 2022, and income tax credits resulting from the Tax Act 2022 included in rate base and in the base revenue requirement in Case No. 2024-00276. The Tax Rider tariff will be set at zero until the effective date of approval by the Commission of a Tax Rider rate. This tariff modification would be applicable under the Company's Rate Schedules G-1, G-2, T-3 and T-4. Any future adjustments to the Tax Rider rate would require Kentucky Public Service Commission approval.

The present and proposed rates charged in all territory served by Atmos Energy are as follows:

				Rate Change			
Rate Classifications		Present Rates <sup>2</sup>		Proposed Rates		\$/% Increase/(Decrease)	
		Charge	Unit	Charge	Unit	Change	Change
<b>Rate G-1, General Sales Service</b>							
Residential Service							
Monthly Base Charge:		\$19.30	Per meter	\$25.00	Per meter	\$5.70	29.5%
Commodity Charge							
First 300 Mcf or less per month		\$5.6298	Per Mcf1	\$6.3766	Per Mcf1	\$0.7468	13.3%
Next 14,700 Mcf per month		\$5.1577	Per Mcf	\$5.6768	Per Mcf	\$0.5191	10.1%
Over 15,000 Mcf per month*		\$4.9703	Per Mcf	\$5.3990	Per Mcf	\$0.4287	8.6%
Minimum Charge: The Base Charge							
Pipeline Replacement Rider Charge							
First 1-300 Mcf per month		\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%
Next 301-15,000 Mcf per month		\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%
Over 15,000 Mcf per month		\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%
Non-Residential Service							
Monthly Base Charge:		\$66.00	Per meter	\$75.00	Per meter	\$9.00	13.6%
Commodity Charge							
First 300 Mcf or less per month		\$5.6298	Per Mcf1	\$6.3766	Per Mcf1	\$0.7468	13.3%
Next 14,700 Mcf per month		\$5.1577	Per Mcf	\$5.6768	Per Mcf	\$0.5191	10.1%
Over 15,000 Mcf per month*		\$4.9703	Per Mcf	\$5.3990	Per Mcf	\$0.4287	8.6%
Minimum Charge: The Base Charge							
Pipeline Replacement Rider Charge							
First 1-300 Mcf per month		\$0.1831	Per Mcf	\$0.1831	Per Mcf	\$0.0000	0.0%
Next 301-15,000 Mcf per month		\$0.1273	Per Mcf	\$0.1273	Per Mcf	\$0.0000	0.0%
Over 15,000 Mcf per month		\$0.1273	Per Mcf	\$0.1273	Per Mcf	\$0.0000	0.0%
<b>Rate G-2, Interruptible Sales Service</b>							
Monthly Base Charge:		\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%
Commodity Charge							
First 15,000 Mcf or less per month		\$3.8775	Per Mcf	\$4.2174	Per Mcf	\$0.3399	8.8%
Over 15,000 Mcf per month		\$3.7055	Per Mcf	\$3.9842	Per Mcf	\$0.2787	7.5%
Minimum Charge:							
The Base Charge plus any Transportation							
Fee and EFM facilities charge							
Pipeline Replacement Rider Charge							
First 1-15,000 Mcf per month		\$0.0640	Per Mcf	\$0.0640	Per Mcf	\$0.0000	0.0%
Over 15,000 Mcf per month		\$0.0525	Per Mcf	\$0.0525	Per Mcf	\$0.0000	0.0%
<b>Rate T-3, Interruptible Transportation Service</b>							
Transportation only service							
Monthly Base Charge:		\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%
Meter Charge							
Administrative Charge		\$50.00					
Commodity Charge							
First 15,000 Mcf or less per month		\$0.9557	Per Mcf	\$1.2956	Per Mcf	\$0.3399	35.6%
Over 15,000 Mcf per month		\$0.7837	Per Mcf	\$1.0624	Per Mcf	\$0.2787	35.6%
Pipeline Replacement Rider Charge							
First 1-15,000 Mcf per month		\$0.0448	Per Mcf	\$0.0448	Per Mcf	\$0.0000	0.0%
Over 15,000 Mcf per month		\$0.0367	Per Mcf	\$0.0367	Per Mcf	\$0.0000	0.0%
<b>Rate T-4, Firm Transportation Service</b>							
Transportation only service							
Monthly Base Charge:		\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%
Meter Charge							
Administrative Charge		\$50.00					
Commodity Charge							
First 300 Mcf or less per month		\$1.5483	Per Mcf	\$2.2951	Per Mcf	\$0.7468	48.2%
Next 14,700 Mcf per month		\$1.0762	Per Mcf	\$1.5953	Per Mcf	\$0.5191	48.2%
Over 15,000 Mcf per month*		\$0.8888	Per Mcf	\$1.3175	Per Mcf	\$0.4287	48.2%
Pipeline Replacement Rider Charge							
First 1-300 Mcf per month		\$0.0744	Per Mcf	\$0.0744	Per Mcf	\$0.0000	0.0%
Next 301-15,000 Mcf per month		\$0.0516	Per Mcf	\$0.0516	Per Mcf	\$0.0000	0.0%
Over 15,000 Mcf per month		\$0.0427	Per Mcf	\$0.0427	Per Mcf	\$0.0000	0.0%

<sup>1</sup>Mcf = 1,000 cubic feet

<sup>2</sup>Present Rates include Pipeline Replacement Rider. The proposed PRP rates are not changing from the present PRP rates; however, Atmos Energy is not proposing to roll the PRP into base rates in this proceeding. The Company is currently before the Commission in Case No. 2024-00226 seeking approval of an increase in Pipeline Replacement Rider rates. The Company's requested Pipeline Replacement Rider rates in the proceeding are as follows: Rate G-1 (Residential) all volumes - \$0.4362 per 1000 cubic feet; Rate G-1 (Non-Residential) 1-300 - \$0.3198 per 1000 cubic feet; 301-15,000 and over 15,000 - \$0.2223 per Mcf; Rate G-2 1-15,000 - \$0.1289 per 1000 cubic feet, over 15,000 - \$0.1057 per 1000 cubic feet; Rate T-3 1-15,000 - \$0.0821 per 1000 cubic feet, over 15,000 - \$0.0673 per 1000 cubic feet; Rate T-4 1-300 - \$0.1248 per 1000 cubic feet, 301-15,000 \$0.0867 per 1000 cubic feet, over 15,000 - \$0.0716 per 1,000 cubic feet. Present Rates also include R&D Rider and Demand Side Management ("DSM") Rider. R&D Unit Charge is \$0.0174 per 1,000 cubic feet and The R&D Rider applies to the distribution charge applicable to all gas transported by Atmos Energy other than Rate T-3 and T-4 Transportation Service. The DSM Rider is applicable to Rate G-1 Sales Service, residential and commercial classes only and the current rate for G-1 Residential is (\$0.0007) per Mcf and for G-1 Commercial is (\$0.0000) per Mcf. No changes to the R&D Rider or the DSM Rider rates are being proposed by the Company.

All other charges not specifically mentioned herein shall remain the same as those presently in effect. The proposed rates will result in an overall approximate increase in the amount of \$33,001,164 or 17.9% with increases of approximately \$18,397,622 or 17.9% for G-1 residential customers, \$7,226,668 or 11.5% for G-1 non-residential customers, \$78,371or 7.3% for G-2 interruptible sales customers, \$2,860,131 or 35.0% for T-3 interruptible transportation customers, and \$4,276,976 or 46.1% for T-4 firm transportation customers. Charges from other gas revenue will increase \$161,396 or 37.9%. The average monthly bill for G-1 residential customers will increase approximately \$9.58 or 19.7%. The average monthly bill for G-1 non-residential customers will increase approximately \$31.11 or 13.4%. The average monthly bill for T-3 interruptible transportation customers will increase approximately \$3,601.69 or 35.2%. The average monthly bill for T-4 firm transportation customers will increase approximately \$3,134.82 or 46.6%.

Customer Class	Proposed Rate Increase by Customer Class (\$)	Proposed Rate Increase by Customer Class (%)	Average Monthly Usage (Mcf)	Average Monthly Bill (Present Rates)	Average Monthly Bill (Proposed Rates)	Increase in Average Monthly Bill (\$)	Increase in Monthly Bill (%)
G-1 Firm Services Residential	\$18,397,622	17.9%	5.2	\$48.57	\$58.16	\$9.58	19.7%
G-1 Firm Services Non-Residential	\$7,226,668	11.5%	29.6	\$232.64	\$263.75	\$31.11	13.4%
G-2 Interruptible Sales	\$78,371	7.3%	2,025.9	\$8,375.43	\$9,229.03	\$853.60	10.2%
T-3 Interruptible Transportation	\$2,860,131	35.0%	10,110.9	\$10,232.99	\$13,834.68	\$3,601.69	35.2%
T-4 Firm Transportation	\$4,276,976	46.1%	5,589.5	\$6,727.05	\$9,861.87	\$3,134.82	46.6%

The impact on each customer's average bill will vary according to individual consumption or transportation levels. However, this impact can be determined by each customer by applying the proposed rates listed above to their respective average consumption or transportation levels.

The rates contained in this notice are the rates proposed by Atmos Energy Corporation, however, the KPSC may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for customers higher or lower than the rates included in this notice.

Atmos Energy's application for rate adjustment is available for examination at its offices listed below. Any person may obtain a copy of the application, testimony or other documents or examine the rate application and any related filings at the offices of Atmos Energy listed below or at its website [www.atmosenergy.com](http://www.atmosenergy.com) or the Commission office or its website listed below. A person that wishes to examine the application and any related documents may also call Atmos Energy at 1-888-286-6700 and arrangements will be made to make a copy available for examination.

A person may also examine the application at the Public Service Commission's offices at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m., or through the Public Service Commission's website at <http://psc.ky.gov>. Comments regarding the application may be submitted to the Public Service Commission through its website or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

A person may submit a timely written request for intervention to the Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party. If the Public Service Commission does not receive a written request for intervention within thirty (30) days of initial publication of this Notice, the Commission may take final action on Atmos Energy's application. Any comments regarding this application may be submitted through the Commission's website at <http://psc.ky.gov> or by mail to P.O. Box 615, Frankfort, Kentucky 40602.

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Atmos Energy 638 W. Broadway Madisonville, KY 42431	Atmos Energy 108 Carroll Knicely Drive Glasgow, KY 42141	Atmos Energy 307 Marion Road Princeton, KY 42445	Atmos Energy 2850 Russellville Road Bowling Green, KY 42101	Atmos Energy 336 Commonwealth Drive Campbellsville, KY 42718	
Public Service Commission 211 Sower Blvd. P.O. Box 615 Frankfort, KY 40602 (502) 564-3940 <a href="http://www.psc.ky.gov">www.psc.ky.gov</a>					

NOTICE OF PROPOSED CHANGES IN GAS TARIFFS WHICH WILL RESULT IN INCREASED CHARGES

Notice is hereby given, pursuant to the requirements of the Kentucky Public Service Commission, (“KPSC” or “Commission”), as set forth in 807 KAR 5:001, Section 17(2)(b), of the Commission’s Rules and Regulations, that Atmos Energy Corporation (“Atmos Energy” or “Company”), a public utility furnishing natural gas service within the Commonwealth of Kentucky, will be filing a general rate adjustment, pursuant to Kentucky Revised Statute 278.180. Atmos Energy plans to file an application styled, *The Electronic Application of Atmos Energy Corporation for an Adjustment of Rates; Approval of Tariff Revisions; and Other General Relief*, with the KPSC on or after September 27, 2024. Atmos Energy will be proposing to change its gas rates effective on or after November 1, 2024 in Case No. 2024-00276. Atmos Energy is also proposing to make the following changes to its existing tariffs:

- \*The revision of the Rate Book Index on Sheet No. 1 to reflect the changes described below. There is no revenue impact associated with this change.
- \*Modification of the Company’s Pipeline Replacement Program (“PRP”) tariff to permit inclusion of Aldyl-A pipe on Sheet No. 38. This tariff modification would amend the PRP applicable under the Company’s Rate Schedules G-1, G-2, T-3, and T-4.
- \*Proposal of the Pipeline Modernization Rider (“PM Rider”) on Sheet Nos. 42, 42A, and 42B that will enable the Company to recover costs associated with compliance with regulations promulgated by the U.S. Department of Transportation Pipeline and Hazardous Materials Administration, as approved by the Kentucky Public Service Commission. The PM Rider tariff will be set at zero until the effective date of approval by the Commission of a PM Rider rate. This tariff modification would be applicable under the Company’s Rate Schedules G-1, G-2, T-3 and T-4. Any future adjustments to the PM Rider rate would require Kentucky Public Service Commission approval.
- \*Proposal of the Tax Rider (“Tax Rider”) on Sheet Nos. 43, 43A, 43B, 43C and 43D to be utilized to capture the effects of Public Law 117-169, 136 STAT. 1818 of August 16, 2022 (“Tax Act 2022”) and certain other tax-related costs that will change from the amounts included in the base revenue requirement in Case No. 2024-00276. These effects include the return on the Corporate Alternative Minimum Tax (“CAMT”) deferred tax asset (“DTA”) resulting from the Tax Act 2022, and income tax credits resulting from the Tax Act 2022 included in rate base and in the base revenue requirement in Case No. 2024-00276. The Tax Rider tariff will be set at zero until the effective date of approval by the Commission of a Tax Rider rate. This tariff modification would be applicable under the Company’s Rate Schedules G-1, G-2, T-3 and T-4. Any future adjustments to the Tax Rider rate would require Kentucky Public Service Commission approval.

The present and proposed rates charged in all territory served by Atmos Energy are as follows:

Rate Classifications		Present Rates <sup>2</sup>		Proposed Rates		Rate Change	
		Charge	Unit	Charge	Unit	\$/% Increase/(Decrease) Change	Change
<b>Rate G-1, General Sales Service</b>							
Residential Service							
	Monthly Base Charge:	\$19.30	Per meter	\$25.00	Per meter	\$5.70	29.5%
	Commodity Charge						
	First 300 Mcf or less per month	\$5.6298	Per Mcf1	\$6.3766	Per Mcf1	\$0.7468	13.3%
	Next 14,700 Mcf per month	\$5.1577	Per Mcf	\$5.6768	Per Mcf	\$0.5191	10.1%
	Over 15,000 Mcf per month*	\$4.9703	Per Mcf	\$5.3990	Per Mcf	\$0.4287	8.6%
	Minimum Charge: The Base Charge						
	Pipeline Replacement Rider Charge						
	First 1-300 Mcf per month	\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%
	Next 301-15,000 Mcf per month	\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%
	Over 15,000 Mcf per month	\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%
Non-Residential Service							
	Monthly Base Charge:	\$66.00	Per meter	\$75.00	Per meter	\$9.00	13.6%
	Commodity Charge						
	First 300 Mcf or less per month	\$5.6298	Per Mcf1	\$6.3766	Per Mcf1	\$0.7468	13.3%
	Next 14,700 Mcf per month	\$5.1577	Per Mcf	\$5.6768	Per Mcf	\$0.5191	10.1%
	Over 15,000 Mcf per month*	\$4.9703	Per Mcf	\$5.3990	Per Mcf	\$0.4287	8.6%
	Minimum Charge: The Base Charge						
	Pipeline Replacement Rider Charge						
	First 1-300 Mcf per month	\$0.1831	Per Mcf	\$0.1831	Per Mcf	\$0.0000	0.0%
	Next 301-15,000 Mcf per month	\$0.1273	Per Mcf	\$0.1273	Per Mcf	\$0.0000	0.0%
	Over 15,000 Mcf per month	\$0.1273	Per Mcf	\$0.1273	Per Mcf	\$0.0000	0.0%
<b>Rate G-2, Interruptible Sales Service</b>							
	Monthly Base Charge:	\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%
	Commodity Charge						
	First 15,000 Mcf or less per month	\$3.8755	Per Mcf	\$4.2174	Per Mcf	\$0.3399	8.8%
	Over 15,000 Mcf per month	\$3.7055	Per Mcf	\$3.9842	Per Mcf	\$0.2787	7.5%
	Minimum Charge:						
	The Base Charge plus any Transportation						
	Fee and EFM facilities charge						
	Pipeline Replacement Rider Charge						
	First 1-15,000 Mcf per month	\$0.0640	Per Mcf	\$0.0640	Per Mcf	\$0.0000	0.0%
	Over 15,000 Mcf per month	\$0.0525	Per Mcf	\$0.0525	Per Mcf	\$0.0000	0.0%
<b>Rate T-3, Interruptible Transportation Service</b>							
	Transportation only service						
	Monthly Base Charge:	\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%
	Meter Charge						
	Administrative Charge	\$50.00					
	Commodity Charge						
	First 15,000 Mcf or less per month	\$0.9557	Per Mcf	\$1.2956	Per Mcf	\$0.3399	35.6%
	Over 15,000 Mcf per month	\$0.7837	Per Mcf	\$1.0624	Per Mcf	\$0.2787	35.6%
	Pipeline Replacement Rider Charge						
	First 1-15,000 Mcf per month	\$0.0448	Per Mcf	\$0.0448	Per Mcf	\$0.0000	0.0%
	Over 15,000 Mcf per month	\$0.0367	Per Mcf	\$0.0367	Per Mcf	\$0.0000	0.0%
<b>Rate T-4, Firm Transportation Service</b>							
	Transportation only service						
	Monthly Base Charge:	\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%
	Meter Charge						
	Administrative Charge	\$50.00					
	Commodity Charge						
	First 300 Mcf or less per month	\$1.5483	Per Mcf	\$2.2951	Per Mcf	\$0.7468	48.2%
	Next 14,700 Mcf per month	\$1.0762	Per Mcf	\$1.5953	Per Mcf	\$0.5191	48.2%
	Over 15,000 Mcf per month*	\$0.8888	Per Mcf	\$1.3175	Per Mcf	\$0.4287	48.2%
	Pipeline Replacement Rider Charge						
	First 1-300 Mcf per month	\$0.0744	Per Mcf	\$0.0744	Per Mcf	\$0.0000	0.0%
	Next 301-15,000 Mcf per month	\$0.0516	Per Mcf	\$0.0516	Per Mcf	\$0.0000	0.0%
	Over 15,000 Mcf per month	\$0.0427	Per Mcf	\$0.0427	Per Mcf	\$0.0000	0.0%

<sup>1</sup>Mcf = 1,000 cubic feet

<sup>2</sup>Present Rates include Pipeline Replacement Rider. The proposed PRP rates are not changing from the present PRP rates; however, Atmos Energy is not proposing to roll the PRP into base rates in this proceeding. The Company is currently before the Commission in Case No. 2024-00226 seeking approval of an increase in Pipeline Replacement Rider rates. The Company’s requested Pipeline Replacement Rider rates in the proceeding are as follows: Rate G-1 (Residential) all volumes - \$0.4362 per 1000 cubic feet; Rate G-1 (Non-Residential) 1-300 - \$0.3198 per 1000 cubic feet; 301-15,000 and over 15,000 - \$0.2223 per Mcf; Rate G-2 1-15,000 - \$0.1289 per 1000 cubic feet, over 15,000 - \$0.1057 per 1000 cubic feet; Rate T-3 1-15,000 - \$0.0821 per 1000 cubic feet, over 15,000 - \$0.0673 per 1000 cubic feet; Rate T-4 1-300 - \$0.1248 per 1000 cubic feet, 301-15,000 \$0.0867 per 1000 cubic feet, over 15,000 - \$0.0716 per 1,000 cubic feet. Present Rates also include R&D Rider and Demand Side Management (“DSM”) Rider. R&D Unit Charge is \$0.0174 per 1,000 cubic feet and The R&D Rider applies to the distribution charge applicable to all gas transported by Atmos Energy other than Rate T-3 and T-4 Transportation Service. The DSM Rider is applicable to Rate G-1 Sales Service, residential and commercial classes only and the current rate for G-1 Residential is (\$0.0007) per Mcf and for G-1 Commercial is (\$0.0000) per Mcf. No changes to the R&D Rider or the DSM Rider rates are being proposed by the Company.

All other charges not specifically mentioned herein shall remain the same as those presently in effect. The proposed rates will result in an overall approximate increase in the amount of \$33,001,164 or 17.9% with increases of approximately \$18,397,622 or 17.9% for G-1 residential customers, \$7,226,668 or 11.5% for G-1 non-residential customers, \$78,371 or 7.3% for G-2 interruptible sales customers, \$2,860,131 or 35.0% for T-3 interruptible transportation customers, and \$4,276,976 or 46.1% for T-4 firm transportation customers. Charges from other gas revenue will increase \$161,396 or 37.9%. The average monthly bill for G-1 residential customers will increase approximately \$9.59 or 19.7%. The average monthly bill for G-1 non-residential customers will increase approximately \$31.11 or 13.4%. The average monthly bill for T-3 interruptible transportation customers will increase approximately \$3,601.69 or 35.2%. The average monthly bill for T-4 firm transportation customers will increase approximately \$3,134.82 or 46.6%.

Customer Class	Proposed Rate Increase by Customer Class (\$)	Proposed Rate Increase by Customer Class (%)	Average Monthly Usage (Mcf)	Average Monthly Bill (Present Rates)	Average Monthly Bill (Proposed Rates)	Increase in Average Monthly Bill (\$)	Increase in Monthly Bill (%)
G-1 Firm Services Residential	\$18,397,622	17.9%	5.2	\$48.57	\$58.16	\$9.59	19.7%
G-1 Firm Services Non-Residential	\$7,226,668	11.5%	29.6	\$232.64	\$263.75	\$31.11	13.4%
G-2 Interruptible Sales	\$78,371	7.3%	2,025.9	\$8,375.43	\$9,229.03	\$853.60	10.2%
T-3 Interruptible Transportation	\$2,860,131	35.0%	10,110.9	\$10,232.99	\$13,834.68	\$3,601.69	35.2%
T-4 Firm Transportation	\$4,276,976	46.1%	5,589.5	\$6,727.05	\$9,861.87	\$3,134.82	46.6%

The impact on each customer’s average bill will vary according to individual consumption or transportation levels. However, this impact can be determined by each customer by applying the proposed rates listed above to their respective average consumption or transportation levels.

The rates contained in this notice are the rates proposed by Atmos Energy Corporation, however, the KPSC may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for customers higher or lower than the rates included in this notice.

Atmos Energy’s application for rate adjustment is available for examination at its offices listed below. Any person may obtain a copy of the application, testimony or other documents or examine the rate application and any related filings at the offices of Atmos Energy listed below or at its website [www.atmosenergy.com](http://www.atmosenergy.com) or the Commission office or its website listed below. A person that wishes to examine the application and any related documents may also call Atmos Energy at 1-888-286-6700 and arrangements will be made to make a copy available for examination.

A person may also examine the application at the Public Service Commission’s offices at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m., or through the Public Service Commission’s website at <http://psc.ky.gov>. Comments regarding the application may be submitted to the Public Service Commission through its website or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

A person may submit a timely written request for intervention to the Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party. If the Public Service Commission does not receive a written request for intervention within thirty (30) days of initial publication of this Notice, the Commission may take final action on Atmos Energy’s application. Any comments regarding this application may be submitted through the Commission’s website at <http://psc.ky.gov> or by mail to P.O. Box 615, Frankfort, Kentucky 40602.

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Atmos Energy Corporation has the following local offices:

Atmos Energy 3275 Highland Pointe Drive Owensboro, KY 42303	Atmos Energy 188 E 9 <sup>th</sup> Street Hopkinsville, KY 42240	Atmos Energy 105 Hudson Blvd Shelbyville, KY 40065	Atmos Energy 449 Whirlaway Drive Danville, KY 40422	Atmos Energy 3510 Coleman Road Paducah, KY 42001	Atmos Energy 470 W. James St. Mayfield, KY 42066
Atmos Energy 638 W. Broadway Madisonville, KY 42431	Atmos Energy 108 Carroll Knicely Drive Glasgow, KY 42141	Atmos Energy 307 Marion Road Princeton, KY 42445	Atmos Energy 2850 Russellville Road Bowling Green, KY 42101	Atmos Energy 336 Commonwealth Drive Campbellsville, KY 42718	
Public Service Commission 211 Sower Blvd. P.O. Box 615 Frankfort, KY 40602 (502) 564-3940 <a href="http://www.psc.ky.gov">www.psc.ky.gov</a>					



NOTICE OF PROPOSED CHANGES IN GAS TARIFFS WHICH WILL RESULT IN INCREASED CHARGES

Notice is hereby given, pursuant to the requirements of the Kentucky Public Service Commission, (“KPSC” or “Commission”), as set forth in 807 KAR 5:001, Section 17(2)(b), of the Commission’s Rules and Regulations, that Atmos Energy Corporation (“Atmos Energy” or “Company”), a public utility furnishing natural gas service within the Commonwealth of Kentucky, will be filing a general rate adjustment, pursuant to Kentucky Revised Statute 278.180. Atmos Energy plans to file an application styled, *The Electronic Application of Atmos Energy Corporation for an Adjustment of Rates; Approval of Tariff Revisions; and Other General Relief*, with the KPSC on or after September 27, 2024. Atmos Energy will be proposing to change its gas rates effective on or after November 1, 2024 in Case No. 2024-00276. Atmos Energy is also proposing to make the following changes to its existing tariffs:

- \*The revision of the Rate Book Index on Sheet No. 1 to reflect the changes described below. There is no revenue impact associated with this change.
- \*Modification of the Company’s Pipeline Replacement Program (“PRP”) tariff to permit inclusion of Aldyl-A pipe on Sheet No. 38. This tariff modification would amend the PRP applicable under the Company’s Rate Schedules G-1, G-2, T-3, and T-4.
- \*Proposal of the Pipeline Modernization Rider (“PM Rider”) on Sheet Nos. 42, 42A, and 42B that will enable the Company to recover costs associated with compliance with regulations promulgated by the U.S. Department of Transportation Pipeline and Hazardous Materials Administration, as approved by the Kentucky Public Service Commission. The PM Rider tariff will be set at zero until the effective date of approval by the Commission of a PM Rider rate. This tariff modification would be applicable under the Company’s Rate Schedules G-1, G-2, T-3 and T-4. Any future adjustments to the PM Rider rate would require Kentucky Public Service Commission approval.
- \*Proposal of the Tax Rider (“Tax Rider”) on Sheet Nos. 43, 43A, 43B, 43C and 43D to be utilized to capture the effects of Public Law 117-169, 136 STAT. 1818 of August 16, 2022 (“Tax Act 2022”) and certain other tax-related costs that will change from the amounts included in the base revenue requirement in Case No. 2024-00276. These effects include the return on the Corporate Alternative Minimum Tax (“CAMT”) deferred tax asset (“DTA”) resulting from the Tax Act 2022, and income tax credits resulting from the Tax Act 2022 included in rate base and in the base revenue requirement in Case No. 2024-00276. The Tax Rider tariff will be set at zero until the effective date of approval by the Commission of a Tax Rider rate. This tariff modification would be applicable under the Company’s Rate Schedules G-1, G-2, T-3 and T-4. Any future adjustments to the Tax Rider rate would require Kentucky Public Service Commission approval.

The present and proposed rates charged in all territory served by Atmos Energy are as follows:

						Rate Change	
Rate Classifications		Present Rates <sup>2</sup>		Proposed Rates		% Increase/(Decrease)	
		Charge	Unit	Charge	Unit	Change	Change
Rate G-1, General Sales Service							
Residential Service							
Monthly Base Charge:		\$19.30	Per meter	\$25.00	Per meter	\$5.70	29.5%
Commodity Charge							
First 300 Mcf or less per month		\$5.6298	Per Mcf1	\$6.3766	Per Mcf1	\$0.7468	13.3%
Next 14,700 Mcf per month		\$5.1577	Per Mcf	\$5.6768	Per Mcf	\$0.5191	10.1%
Over 15,000 Mcf per month*		\$4.9703	Per Mcf	\$5.3990	Per Mcf	\$0.4287	8.6%
Minimum Charge: The Base Charge							
Pipeline Replacement Rider Charge							
First 1-300 Mcf per month		\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%
Next 301-15,000 Mcf per month		\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%
Over 15,000 Mcf per month		\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%
Non-Residential Service							
Monthly Base Charge:		\$66.00	Per meter	\$75.00	Per meter	\$9.00	13.6%
Commodity Charge							
First 300 Mcf or less per month		\$5.6298	Per Mcf1	\$6.3766	Per Mcf1	\$0.7468	13.3%
Next 14,700 Mcf per month		\$5.1577	Per Mcf	\$5.6768	Per Mcf	\$0.5191	10.1%
Over 15,000 Mcf per month*		\$4.9703	Per Mcf	\$5.3990	Per Mcf	\$0.4287	8.6%
Minimum Charge: The Base Charge							
Pipeline Replacement Rider Charge							
First 1-300 Mcf per month		\$0.1831	Per Mcf	\$0.1831	Per Mcf	\$0.0000	0.0%
Next 301-15,000 Mcf per month		\$0.1273	Per Mcf	\$0.1273	Per Mcf	\$0.0000	0.0%
Over 15,000 Mcf per month		\$0.1273	Per Mcf	\$0.1273	Per Mcf	\$0.0000	0.0%
Rate G-2, Interruptible Sales Service							
Monthly Base Charge:		\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%
Commodity Charge							
First 15,000 Mcf or less per month		\$3.8755	Per Mcf	\$4.2174	Per Mcf	\$0.3399	8.8%
Over 15,000 Mcf per month		\$3.7055	Per Mcf	\$3.9842	Per Mcf	\$0.2787	7.5%
Minimum Charge:							
The Base Charge plus any Transportation							
Fee and EFM facilities charge							
Pipeline Replacement Rider Charge							
First 1-15,000 Mcf per month		\$0.0640	Per Mcf	\$0.0640	Per Mcf	\$0.0000	0.0%
Over 15,000 Mcf per month		\$0.0525	Per Mcf	\$0.0525	Per Mcf	\$0.0000	0.0%
Rate T-3, Interruptible Transportation Service							
Transportation only service							
Monthly Base Charge:		\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%
Meter Charge							
Administrative Charge		\$50.00					
Commodity Charge							
First 15,000 Mcf or less per month		\$0.9557	Per Mcf	\$1.2956	Per Mcf	\$0.3399	35.6%
Over 15,000 Mcf per month		\$0.7837	Per Mcf	\$1.0624	Per Mcf	\$0.2787	35.6%
Pipeline Replacement Rider Charge							
First 1-15,000 Mcf per month		\$0.0448	Per Mcf	\$0.0448	Per Mcf	\$0.0000	0.0%
Over 15,000 Mcf per month		\$0.0367	Per Mcf	\$0.0367	Per Mcf	\$0.0000	0.0%
Rate T-4, Firm Transportation Service							
Transportation only service							
Monthly Base Charge:		\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%
Meter Charge							
Administrative Charge		\$50.00					
Commodity Charge							
First 300 Mcf or less per month		\$1.5483	Per Mcf	\$2.2951	Per Mcf	\$0.7468	48.2%
Next 14,700 Mcf per month		\$1.0762	Per Mcf	\$1.5953	Per Mcf	\$0.5191	48.2%
Over 15,000 Mcf per month*		\$0.8888	Per Mcf	\$1.3175	Per Mcf	\$0.4287	48.2%
Pipeline Replacement Rider Charge							
First 1-300 Mcf per month		\$0.0744	Per Mcf	\$0.0744	Per Mcf	\$0.0000	0.0%
Next 301-15,000 Mcf per month		\$0.0516	Per Mcf	\$0.0516	Per Mcf	\$0.0000	0.0%
Over 15,000 Mcf per month		\$0.0427	Per Mcf	\$0.0427	Per Mcf	\$0.0000	0.0%

<sup>1</sup>Mcf = 1,000 cubic feet

<sup>2</sup>Present Rates include Pipeline Replacement Rider. The proposed PRP rates are not changing from the present PRP rates; however, Atmos Energy is not proposing to roll the PRP into base rates in this proceeding. The Company is currently before the Commission in Case No. 2024-00226 seeking approval of an increase in Pipeline Replacement Rider rates. The Company’s requested Pipeline Replacement Rider rates in the proceeding are as follows: Rate G-1 (Residential) all volumes - \$0.4362 per 1000 cubic feet; Rate G-1 (Non-Residential) 1-300 - \$0.3198 per 1000 cubic feet; 301-15,000 and over 15,000 - \$0.2223 per Mcf; Rate G-2 1-15,000 - \$0.1289 per 1000 cubic feet, over 15,000 - \$0.1057 per 1000 cubic feet; Rate T-3 1-15,000 - \$0.0821 per 1000 cubic feet, over 15,000 - \$0.0673 per 1000 cubic feet; Rate T-4 1-300 - \$0.1248 per 1000 cubic feet, 301-15,000 \$0.0867 per 1000 cubic feet, over 15,000 - \$0.0716 per 1,000 cubic feet. Present Rates also include R&D Rider and Demand Side Management (“DSM”) Rider. R&D Unit Charge is \$0.0174 per 1,000 cubic feet and The R&D Rider applies to the distribution charge applicable to all gas transported by Atmos Energy other than Rate T-3 and T-4 Transportation Service. The DSM Rider is applicable to Rate G-1 Sales Service, residential and commercial classes only and the current rate for G-1 Residential is (\$0.0007) per Mcf and for G-1 Commercial is (\$0.0000) per Mcf. No changes to the R&D Rider or the DSM Rider rates are being proposed by the Company.

All other charges not specifically mentioned herein shall remain the same as those presently in effect. The proposed rates will result in an overall approximate increase in the amount of \$33,001,164 or 17.9% with increases of approximately \$18,397,622 or 17.9% for G-1 residential customers, \$7,226,668 or 11.5% for G-1 non-residential customers, \$78,371 or 7.3% for G-2 interruptible sales customers, \$2,860,131 or 35.0% for T-3 interruptible transportation customers, and \$4,276,976 or 46.1% for T-4 firm transportation customers. Charges from other gas revenue will increase \$161,396 or 37.9%. The average monthly bill for G-1 residential customers will increase approximately \$9.59 or 19.7%. The average monthly bill for G-1 non-residential customers will increase approximately \$31.11 or 13.4%. The average monthly bill for T-3 interruptible transportation customers will increase approximately \$3,601.69 or 35.2%. The average monthly bill for T-4 firm transportation customers will increase approximately \$3,134.82 or 46.6%.

Customer Class	Proposed Rate Increase by Customer Class (\$)	Proposed Rate Increase by Customer Class (%)	Average Monthly Usage (Mcf)	Average Monthly Bill (Present Rates)	Average Monthly Bill (Proposed Rates)	Increase in Average Monthly Bill (\$)	Increase in Monthly Bill (%)
G-1 Firm Services Residential	\$18,397,622	17.9%	5.2	\$48.57	\$58.16	\$9.59	19.7%
G-1 Firm Services Non-Residential	\$7,226,668	11.5%	29.6	\$232.64	\$263.75	\$31.11	13.4%
G-2 Interruptible Sales	\$78,371	7.3%	2,025.9	\$8,375.43	\$9,229.03	\$853.60	10.2%
T-3 Interruptible Transportation	\$2,860,131	35.0%	10,110.9	\$10,232.99	\$13,834.68	\$3,601.69	35.2%
T-4 Firm Transportation	\$4,276,976	46.1%	5,589.5	\$6,727.05	\$9,861.87	\$3,134.82	46.6%

The impact on each customer’s average bill will vary according to individual consumption or transportation levels. However, this impact can be determined by each customer by applying the proposed rates listed above to their respective average consumption or transportation levels.

The rates contained in this notice are the rates proposed by Atmos Energy Corporation, however, the KPSC may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for customers higher or lower than the rates included in this notice.

Atmos Energy’s application for rate adjustment is available for examination at its offices listed below. Any person may obtain a copy of the application, testimony or other documents or examine the rate application and any related filings at the offices of Atmos Energy listed below or at its website [www.atmosenergy.com](http://www.atmosenergy.com) or the Commission office or its website listed below. A person that wishes to examine the application and any related documents may also call Atmos Energy at 1-888-286-6700 and arrangements will be made to make a copy available for examination.

A person may also examine the application at the Public Service Commission’s offices at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m., or through the Public Service Commission’s website at <http://psc.ky.gov>. Comments regarding the application may be submitted to the Public Service Commission through its website or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

A person may submit a timely written request for intervention to the Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party. If the Public Service Commission does not receive a written request for intervention within thirty (30) days of initial publication of this Notice, the Commission may take final action on Atmos Energy’s application. Any comments regarding this application may be submitted through the Commission’s website at <http://psc.ky.gov> or by mail to P.O. Box 615, Frankfort, Kentucky 40602.

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Atmos Energy Corporation has the following local offices:

Atmos Energy 3275 Highland Pointe Drive Owensboro, KY 42303	Atmos Energy 188 E 9 <sup>th</sup> Street Hopkinsville, KY 42240	Atmos Energy 105 Hudson Blvd Shelbyville, KY 40065	Atmos Energy 449 Whirlaway Drive Danville, KY 40422	Atmos Energy 3510 Coleman Road Paducah, KY 42001	Atmos Energy 470 W. James St. Mayfield, KY 42066
Atmos Energy 638 W. Broadway Madisonville, KY 42431	Atmos Energy 108 Carroll Knicely Drive Glasgow, KY 42141	Atmos Energy 307 Marion Road Princeton, KY 42445	Atmos Energy 2850 Russellville Road Bowling Green, KY 42101	Atmos Energy 336 Commonwealth Drive Campbellsville, KY 42718	
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NOTICE OF PROPOSED CHANGES IN GAS TARIFFS WHICH WILL RESULT IN INCREASED CHARGES

Notice is hereby given, pursuant to the requirements of the Kentucky Public Service Commission, (“KPSC” or “Commission”), as set forth in 807 KAR 5:001, Section 17(2)(b), of the Commission’s Rules and Regulations, that Atmos Energy Corporation (“Atmos Energy” or “Company”), a public utility furnishing natural gas service within the Commonwealth of Kentucky, will be filing a general rate adjustment, pursuant to Kentucky Revised Statute 278.180. Atmos Energy plans to file an application styled, *The Electronic Application of Atmos Energy Corporation for an Adjustment of Rates; Approval of Tariff Revisions; and Other General Relief*, with the KPSC on or after September 27, 2024. Atmos Energy will be proposing to change its gas rates effective on or after November 1, 2024 in Case No. 2024-00276. Atmos Energy is also proposing to make the following changes to its existing tariffs:

- \*The revision of the Rate Book Index on Sheet No. 1 to reflect the changes described below. There is no revenue impact associated with this change.
- \*Modification of the Company’s Pipeline Replacement Program (“PRP”) tariff to permit inclusion of Aldyl-A pipe on Sheet No. 38. This tariff modification would amend the PRP applicable under the Company’s Rate Schedules G-1, G-2, T-3, and T-4.
- \*Proposal of the Pipeline Modernization Rider (“PM Rider”) on Sheet Nos. 42, 42A, and 42B that will enable the Company to recover costs associated with compliance with regulations promulgated by the U.S. Department of Transportation Pipeline and Hazardous Materials Administration, as approved by the Kentucky Public Service Commission. The PM Rider tariff will be set at zero until the effective date of approval by the Commission of a PM Rider rate. This tariff modification would be applicable under the Company’s Rate Schedules G-1, G-2, T-3 and T-4. Any future adjustments to the PM Rider rate would require Kentucky Public Service Commission approval.
- \*Proposal of the Tax Rider (“Tax Rider”) on Sheet Nos. 43, 43A, 43B, 43C and 43D to be utilized to capture the effects of Public Law 117-169, 136 STAT. 1818 of August 16, 2022 (“Tax Act 2022”) and certain other tax-related costs that will change from the amounts included in the base revenue requirement in Case No. 2024-00276. These effects include the return on the Corporate Alternative Minimum Tax (“CAMT”) deferred tax asset (“DTA”) resulting from the Tax Act 2022, and income tax credits resulting from the Tax Act 2022 included in rate base and in the base revenue requirement in Case No. 2024-00276. The Tax Rider tariff will be set at zero until the effective date of approval by the Commission of a Tax Rider rate. This tariff modification would be applicable under the Company’s Rate Schedules G-1, G-2, T-3 and T-4. Any future adjustments to the Tax Rider rate would require Kentucky Public Service Commission approval.

The present and proposed rates charged in all territory served by Atmos Energy are as follows:

Rate Classifications		Present Rates <sup>2</sup>		Proposed Rates		Rate Change	
		Charge	Unit	Charge	Unit	\$/% Increase/(Decrease) Change	Change
<b>Rate G-1, General Sales Service</b>							
Residential Service							
	Monthly Base Charge:	\$19.30	Per meter	\$25.00	Per meter	\$5.70	29.5%
	Commodity Charge						
	First 300 Mcf or less per month	\$5.6298	Per Mcf1	\$6.3766	Per Mcf1	\$0.7468	13.3%
	Next 14,700 Mcf per month	\$5.1577	Per Mcf	\$5.6768	Per Mcf	\$0.5191	10.1%
	Over 15,000 Mcf per month*	\$4.9703	Per Mcf	\$5.3990	Per Mcf	\$0.4287	8.6%
	Minimum Charge: The Base Charge						
	Pipeline Replacement Rider Charge						
	First 1-300 Mcf per month	\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%
	Next 301-15,000 Mcf per month	\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%
	Over 15,000 Mcf per month	\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%
Non-Residential Service							
	Monthly Base Charge:	\$66.00	Per meter	\$75.00	Per meter	\$9.00	13.6%
	Commodity Charge						
	First 300 Mcf or less per month	\$5.6298	Per Mcf1	\$6.3766	Per Mcf1	\$0.7468	13.3%
	Next 14,700 Mcf per month	\$5.1577	Per Mcf	\$5.6768	Per Mcf	\$0.5191	10.1%
	Over 15,000 Mcf per month*	\$4.9703	Per Mcf	\$5.3990	Per Mcf	\$0.4287	8.6%
	Minimum Charge: The Base Charge						
	Pipeline Replacement Rider Charge						
	First 1-300 Mcf per month	\$0.1831	Per Mcf	\$0.1831	Per Mcf	\$0.0000	0.0%
	Next 301-15,000 Mcf per month	\$0.1273	Per Mcf	\$0.1273	Per Mcf	\$0.0000	0.0%
	Over 15,000 Mcf per month	\$0.1273	Per Mcf	\$0.1273	Per Mcf	\$0.0000	0.0%
<b>Rate G-2, Interruptible Sales Service</b>							
	Monthly Base Charge:	\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%
	Commodity Charge						
	First 15,000 Mcf or less per month	\$3.8775	Per Mcf	\$4.2174	Per Mcf	\$0.3399	8.8%
	Over 15,000 Mcf per month	\$3.7055	Per Mcf	\$3.9842	Per Mcf	\$0.2787	7.5%
	Minimum Charge:						
	The Base Charge plus any Transportation						
	Fee and EFM facilities charge						
	Pipeline Replacement Rider Charge						
	First 1-15,000 Mcf per month	\$0.0640	Per Mcf	\$0.0640	Per Mcf	\$0.0000	0.0%
	Over 15,000 Mcf per month	\$0.0525	Per Mcf	\$0.0525	Per Mcf	\$0.0000	0.0%
<b>Rate T-3, Interruptible Transportation Service</b>							
	Transportation only service						
	Monthly Base Charge:	\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%
	Meter Charge						
	Administrative Charge	\$50.00					
	Commodity Charge						
	First 15,000 Mcf or less per month	\$0.9557	Per Mcf	\$1.2956	Per Mcf	\$0.3399	35.6%
	Over 15,000 Mcf per month	\$0.7837	Per Mcf	\$1.0624	Per Mcf	\$0.2787	35.6%
	Pipeline Replacement Rider Charge						
	First 1-15,000 Mcf per month	\$0.0448	Per Mcf	\$0.0448	Per Mcf	\$0.0000	0.0%
	Over 15,000 Mcf per month	\$0.0367	Per Mcf	\$0.0367	Per Mcf	\$0.0000	0.0%
<b>Rate T-4, Firm Transportation Service</b>							
	Transportation only service						
	Monthly Base Charge:	\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%
	Meter Charge						
	Administrative Charge	\$50.00					
	Commodity Charge						
	First 300 Mcf or less per month	\$1.5483	Per Mcf	\$2.2951	Per Mcf	\$0.7468	48.2%
	Next 14,700 Mcf per month	\$1.0762	Per Mcf	\$1.5953	Per Mcf	\$0.5191	48.2%
	Over 15,000 Mcf per month*	\$0.8888	Per Mcf	\$1.3175	Per Mcf	\$0.4287	48.2%
	Pipeline Replacement Rider Charge						
	First 1-300 Mcf per month	\$0.0744	Per Mcf	\$0.0744	Per Mcf	\$0.0000	0.0%
	Next 301-15,000 Mcf per month	\$0.0516	Per Mcf	\$0.0516	Per Mcf	\$0.0000	0.0%
	Over 15,000 Mcf per month	\$0.0427	Per Mcf	\$0.0427	Per Mcf	\$0.0000	0.0%

<sup>1</sup>Mcf = 1,000 cubic feet

<sup>2</sup>Present Rates include Pipeline Replacement Rider. The proposed PRP rates are not changing from the present PRP rates; however, Atmos Energy is not proposing to roll the PRP into base rates in this proceeding. The Company is currently before the Commission in Case No. 2024-00226 seeking approval of an increase in Pipeline Replacement Rider rates. The Company’s requested Pipeline Replacement Rider rates in the proceeding are as follows: Rate G-1 (Residential) all volumes - \$0.4362 per 1000 cubic feet; Rate G-1 (Non-Residential) 1-300 - \$0.3198 per 1000 cubic feet; 301-15,000 and over 15,000 - \$0.2223 per Mcf; Rate G-2 1-15,000 - \$0.1289 per 1000 cubic feet, over 15,000 - \$0.1057 per 1000 cubic feet; Rate T-3 1-15,000 - \$0.0821 per 1000 cubic feet, over 15,000 - \$0.0673 per 1000 cubic feet; Rate T-4 1-300 - \$0.1248 per 1000 cubic feet, 301-15,000 \$0.0867 per 1000 cubic feet, over 15,000 - \$0.0716 per 1,000 cubic feet. Present Rates also include R&D Rider and Demand Side Management (“DSM”) Rider. R&D Unit Charge is \$0.0174 per 1,000 cubic feet and The R&D Rider applies to the distribution charge applicable to all gas transported by Atmos Energy other than Rate T-3 and T-4 Transportation Service. The DSM Rider is applicable to Rate G-1 Sales Service, residential and commercial classes only and the current rate for G-1 Residential is (\$0.0007) per Mcf and for G-1 Commercial is (\$0.0000) per Mcf. No changes to the R&D Rider or the DSM Rider rates are being proposed by the Company.

All other charges not specifically mentioned herein shall remain the same as those presently in effect. The proposed rates will result in an overall approximate increase in the amount of \$33,001,164 or 17.9% with increases of approximately \$18,397,622 or 17.9% for G-1 residential customers, \$7,226,668 or 11.5% for G-1 non-residential customers, \$78,371 or 7.3% for G-2 interruptible sales customers, \$2,860,131 or 35.0% for T-3 interruptible transportation customers, and \$4,276,976 or 46.1% for T-4 firm transportation customers. Charges from other gas revenue will increase \$161,396 or 37.9%. The average monthly bill for G-1 residential customers will increase approximately \$9.58 or 19.7%. The average monthly bill for G-1 non-residential customers will increase approximately \$31.11 or 13.4%. The average monthly bill for T-3 interruptible transportation customers will increase approximately \$3,601.69 or 35.2%. The average monthly bill for T-4 firm transportation customers will increase approximately \$3,134.82 or 46.6%.

Customer Class	Proposed Rate Increase by Customer Class (\$)	Proposed Rate Increase by Customer Class (%)	Average Monthly Usage (Mcf)	Average Monthly Bill (Present Rates)	Average Monthly Bill (Proposed Rates)	Increase in Average Monthly Bill (\$)	Increase in Monthly Bill (%)
G-1 Firm Services Residential	\$18,397,622	17.9%	5.2	\$48.57	\$58.16	\$9.58	19.7%
G-1 Firm Services Non-Residential	\$7,226,668	11.5%	29.6	\$232.64	\$263.75	\$31.11	13.4%
G-2 Interruptible Sales	\$78,371	7.3%	2,025.9	\$8,375.43	\$9,229.03	\$853.60	10.2%
T-3 Interruptible Transportation	\$2,860,131	35.0%	10,110.9	\$10,232.99	\$13,834.68	\$3,601.69	35.2%
T-4 Firm Transportation	\$4,276,976	46.1%	5,589.5	\$6,727.05	\$9,861.87	\$3,134.82	46.6%

The impact on each customer’s average bill will vary according to individual consumption or transportation levels. However, this impact can be determined by each customer by applying the proposed rates listed above to their respective average consumption or transportation levels.

The rates contained in this notice are the rates proposed by Atmos Energy Corporation, however, the KPSC may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for customers higher or lower than the rates included in this notice.

Atmos Energy’s application for rate adjustment is available for examination at its offices listed below. Any person may obtain a copy of the application, testimony or other documents or examine the rate application and any related filings at the offices of Atmos Energy listed below or at its website [www.atmosenergy.com](http://www.atmosenergy.com) or the Commission office or its website listed below. A person that wishes to examine the application and any related documents may also call Atmos Energy at 1-888-286-6700 and arrangements will be made to make a copy available for examination.

A person may also examine the application at the Public Service Commission’s offices at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m., or through the Public Service Commission’s website at <http://psc.ky.gov>. Comments regarding the application may be submitted to the Public Service Commission through its website or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

A person may submit a timely written request for intervention to the Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party. If the Public Service Commission does not receive a written request for intervention within thirty (30) days of initial publication of this Notice, the Commission may take final action on Atmos Energy’s application. Any comments regarding this application may be submitted through the Commission’s website at <http://psc.ky.gov> or by mail to P.O. Box 615, Frankfort, Kentucky 40602.

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Atmos Energy 638 W. Broadway Madisonville, KY 42431	Atmos Energy 108 Carroll Knically Drive Glasgow, KY 42141	Atmos Energy 307 Marion Road Princeton, KY 42445	Atmos Energy 2850 Russellville Road Bowling Green, KY 42101	Atmos Energy 336 Commonwealth Drive Campbellsville, KY 42718	
Public Service Commission 211 Sower Blvd. P.O. Box 615 Frankfort, KY 40602 (502) 564-3940 <a href="http://www.psc.ky.gov">www.psc.ky.gov</a>					



NOTICE OF PROPOSED CHANGES IN GAS TARIFFS WHICH WILL RESULT IN INCREASED CHARGES

Notice is hereby given, pursuant to the requirements of the Kentucky Public Service Commission, (“KPSC” or “Commission”), as set forth in 807 KAR 5:001, Section 17(2)(b), of the Commission’s Rules and Regulations, that Atmos Energy Corporation (“Atmos Energy” or “Company”), a public utility furnishing natural gas service within the Commonwealth of Kentucky, will be filing a general rate adjustment, pursuant to Kentucky Revised Statute 278.180. Atmos Energy plans to file an application styled, *The Electronic Application of Atmos Energy Corporation for an Adjustment of Rates; Approval of Tariff Revisions; and Other General Relief*, with the KPSC on or after September 27, 2024. Atmos Energy will be proposing to change its gas rates effective on or after November 1, 2024 in Case No. 2024-00276. Atmos Energy is also proposing to make the following changes to its existing tariffs:

- \*The revision of the Rate Book Index on Sheet No. 1 to reflect the changes described below. There is no revenue impact associated with this change.
- \*Modification of the Company’s Pipeline Replacement Program (“PRP”) tariff to permit inclusion of Aldyl-A pipe on Sheet No. 38. This tariff modification would amend the PRP applicable under the Company’s Rate Schedules G-1, G-2, T-3, and T-4.
- \*Proposal of the Pipeline Modernization Rider (“PM Rider”) on Sheet Nos. 42, 42A, and 42B that will enable the Company to recover costs associated with compliance with regulations promulgated by the U.S. Department of Transportation Pipeline and Hazardous Materials Administration, as approved by the Kentucky Public Service Commission. The PM Rider tariff will be set at zero until the effective date of approval by the Commission of a PM Rider rate. This tariff modification would be applicable under the Company’s Rate Schedules G-1, G-2, T-3 and T-4. Any future adjustments to the PM Rider rate would require Kentucky Public Service Commission approval.
- \*Proposal of the Tax Rider (“Tax Rider”) on Sheet Nos. 43, 43A, 43B, 43C and 43D to be utilized to capture the effects of Public Law 117-169, 136 STAT. 1818 of August 16, 2022 (“Tax Act 2022”) and certain other tax-related costs that will change from the amounts included in the base revenue requirement in Case No. 2024-00276. These effects include the return on the Corporate Alternative Minimum Tax (“CAMT”) deferred tax asset (“DTA”) resulting from the Tax Act 2022, and income tax credits resulting from the Tax Act 2022 included in rate base and in the base revenue requirement in Case No. 2024-00276. The Tax Rider tariff will be set at zero until the effective date of approval by the Commission of a Tax Rider rate. This tariff modification would be applicable under the Company’s Rate Schedules G-1, G-2, T-3 and T-4. Any future adjustments to the Tax Rider rate would require Kentucky Public Service Commission approval.

The present and proposed rates charged in all territory served by Atmos Energy are as follows:

Rate Classifications		Present Rates <sup>2</sup>		Proposed Rates		Rate Change	
		Charge	Unit	Charge	Unit	\$/% Increase/(Decrease) Change	Change
<b>Rate G-1, General Sales Service</b>							
Residential Service							
	Monthly Base Charge:	\$19.30	Per meter	\$25.00	Per meter	\$5.70	29.5%
	Commodity Charge						
	First 300 Mcf or less per month	\$5.6298	Per Mcf1	\$6.3766	Per Mcf1	\$0.7468	13.3%
	Next 14,700 Mcf per month	\$5.1577	Per Mcf	\$5.6768	Per Mcf	\$0.5191	10.1%
	Over 15,000 Mcf per month*	\$4.9703	Per Mcf	\$5.3990	Per Mcf	\$0.4287	8.6%
	Minimum Charge: The Base Charge						
	Pipeline Replacement Rider Charge						
	First 1-300 Mcf per month	\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%
	Next 301-15,000 Mcf per month	\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%
	Over 15,000 Mcf per month	\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%
Non-Residential Service							
	Monthly Base Charge:	\$66.00	Per meter	\$75.00	Per meter	\$9.00	13.6%
	Commodity Charge						
	First 300 Mcf or less per month	\$5.6298	Per Mcf1	\$6.3766	Per Mcf1	\$0.7468	13.3%
	Next 14,700 Mcf per month	\$5.1577	Per Mcf	\$5.6768	Per Mcf	\$0.5191	10.1%
	Over 15,000 Mcf per month*	\$4.9703	Per Mcf	\$5.3990	Per Mcf	\$0.4287	8.6%
	Minimum Charge: The Base Charge						
	Pipeline Replacement Rider Charge						
	First 1-300 Mcf per month	\$0.1831	Per Mcf	\$0.1831	Per Mcf	\$0.0000	0.0%
	Next 301-15,000 Mcf per month	\$0.1273	Per Mcf	\$0.1273	Per Mcf	\$0.0000	0.0%
	Over 15,000 Mcf per month	\$0.1273	Per Mcf	\$0.1273	Per Mcf	\$0.0000	0.0%
<b>Rate G-2, Interruptible Sales Service</b>							
	Monthly Base Charge:	\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%
	Commodity Charge						
	First 15,000 Mcf or less per month	\$3.8755	Per Mcf	\$4.2174	Per Mcf	\$0.3399	8.8%
	Over 15,000 Mcf per month	\$3.7055	Per Mcf	\$3.9842	Per Mcf	\$0.2787	7.5%
	Minimum Charge:						
	The Base Charge plus any Transportation						
	Fee and EFM facilities charge						
	Pipeline Replacement Rider Charge						
	First 1-15,000 Mcf per month	\$0.0640	Per Mcf	\$0.0640	Per Mcf	\$0.0000	0.0%
	Over 15,000 Mcf per month	\$0.0525	Per Mcf	\$0.0525	Per Mcf	\$0.0000	0.0%
<b>Rate T-3, Interruptible Transportation Service</b>							
	Transportation only service						
	Monthly Base Charge:	\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%
	Meter Charge						
	Administrative Charge	\$50.00					
	Commodity Charge						
	First 15,000 Mcf or less per month	\$0.9557	Per Mcf	\$1.2956	Per Mcf	\$0.3399	35.6%
	Over 15,000 Mcf per month	\$0.7837	Per Mcf	\$1.0624	Per Mcf	\$0.2787	35.6%
	Pipeline Replacement Rider Charge						
	First 1-15,000 Mcf per month	\$0.0448	Per Mcf	\$0.0448	Per Mcf	\$0.0000	0.0%
	Over 15,000 Mcf per month	\$0.0367	Per Mcf	\$0.0367	Per Mcf	\$0.0000	0.0%
<b>Rate T-4, Firm Transportation Service</b>							
	Transportation only service						
	Monthly Base Charge:	\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%
	Meter Charge						
	Administrative Charge	\$50.00					
	Commodity Charge						
	First 300 Mcf or less per month	\$1.5483	Per Mcf	\$2.2951	Per Mcf	\$0.7468	48.2%
	Next 14,700 Mcf per month	\$1.0762	Per Mcf	\$1.5953	Per Mcf	\$0.5191	48.2%
	Over 15,000 Mcf per month*	\$0.8888	Per Mcf	\$1.3175	Per Mcf	\$0.4287	48.2%
	Pipeline Replacement Rider Charge						
	First 1-300 Mcf per month	\$0.0744	Per Mcf	\$0.0744	Per Mcf	\$0.0000	0.0%
	Next 301-15,000 Mcf per month	\$0.0516	Per Mcf	\$0.0516	Per Mcf	\$0.0000	0.0%
	Over 15,000 Mcf per month	\$0.0427	Per Mcf	\$0.0427	Per Mcf	\$0.0000	0.0%

<sup>1</sup>Mcf = 1,000 cubic feet

<sup>2</sup>Present Rates include Pipeline Replacement Rider. The proposed PRP rates are not changing from the present PRP rates; however, Atmos Energy is not proposing to roll the PRP into base rates in this proceeding. The Company is currently before the Commission in Case No. 2024-00226 seeking approval of an increase in Pipeline Replacement Rider rates. The Company’s requested Pipeline Replacement Rider rates in the proceeding are as follows: Rate G-1 (Residential) all volumes - \$0.4362 per 1000 cubic feet; Rate G-1 (Non-Residential) 1-300 - \$0.3198 per 1000 cubic feet; 301-15,000 and over 15,000 - \$0.2223 per Mcf; Rate G-2 1-15,000 - \$0.1289 per 1000 cubic feet, over 15,000 - \$0.1057 per 1000 cubic feet; Rate T-3 1-15,000 - \$0.0821 per 1000 cubic feet, over 15,000 - \$0.0673 per 1000 cubic feet; Rate T-4 1-300 - \$0.1248 per 1000 cubic feet, 301-15,000 \$0.0867 per 1000 cubic feet, over 15,000 - \$0.0716 per 1,000 cubic feet. Present Rates also include R&D Rider and Demand Side Management (“DSM”) Rider. R&D Unit Charge is \$0.0174 per 1,000 cubic feet and The R&D Rider applies to the distribution charge applicable to all gas transported by Atmos Energy other than Rate T-3 and T-4 Transportation Service. The DSM Rider is applicable to Rate G-1 Sales Service, residential and commercial classes only and the current rate for G-1 Residential is (\$0.0007) per Mcf and for G-1 Commercial is (\$0.0000) per Mcf. No changes to the R&D Rider or the DSM Rider rates are being proposed by the Company.

All other charges not specifically mentioned herein shall remain the same as those presently in effect. The proposed rates will result in an overall approximate increase in the amount of \$33,001,164 or 17.9% with increases of approximately \$18,397,622 or 17.9% for G-1 residential customers, \$7,226,668 or 11.5% for G-1 non-residential customers, \$78,371 or 7.3% for G-2 interruptible sales customers, \$2,860,131 or 35.0% for T-3 interruptible transportation customers, and \$4,276,976 or 46.1% for T-4 firm transportation customers. Charges from other gas revenue will increase \$161,396 or 37.9%. The average monthly bill for G-1 residential customers will increase approximately \$9.59 or 19.7%. The average monthly bill for G-1 non-residential customers will increase approximately \$31.11 or 13.4%. The average monthly bill for T-3 interruptible transportation customers will increase approximately \$3,601.69 or 35.2%. The average monthly bill for T-4 firm transportation customers will increase approximately \$3,134.82 or 46.6%.

Customer Class	Proposed Rate Increase by Customer Class (\$)	Proposed Rate Increase by Customer Class (%)	Average Monthly Usage (Mcf)	Average Monthly Bill (Present Rates)	Average Monthly Bill (Proposed Rates)	Increase in Average Monthly Bill (\$)	Increase in Monthly Bill (%)
G-1 Firm Services Residential	\$18,397,622	17.9%	5.2	\$48.57	\$58.16	\$9.59	19.7%
G-1 Firm Services Non-Residential	\$7,226,668	11.5%	29.6	\$232.64	\$263.75	\$31.11	13.4%
G-2 Interruptible Sales	\$78,371	7.3%	2,025.9	\$8,375.43	\$9,229.03	\$853.60	10.2%
T-3 Interruptible Transportation	\$2,860,131	35.0%	10,110.9	\$10,232.99	\$13,834.68	\$3,601.69	35.2%
T-4 Firm Transportation	\$4,276,976	46.1%	5,589.5	\$6,727.05	\$9,861.87	\$3,134.82	46.6%

The impact on each customer’s average bill will vary according to individual consumption or transportation levels. However, this impact can be determined by each customer by applying the proposed rates listed above to their respective average consumption or transportation levels.

The rates contained in this notice are the rates proposed by Atmos Energy Corporation, however, the KPSC may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for customers higher or lower than the rates included in this notice.

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A person may also examine the application at the Public Service Commission’s offices at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m., or through the Public Service Commission’s website at <http://psc.ky.gov>. Comments regarding the application may be submitted to the Public Service Commission through its website or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

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Atmos Energy 638 W. Broadway Madisonville, KY 42431	Atmos Energy 108 Carroll Knically Drive Glasgow, KY 42141	Atmos Energy 307 Marion Road Princeton, KY 42445	Atmos Energy 2850 Russellville Road Bowling Green, KY 42101	Atmos Energy 336 Commonwealth Drive Campbellsville, KY 42718	
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NOTICE OF PROPOSED CHANGES IN GAS TARIFFS WHICH WILL RESULT IN INCREASED CHARGES

Notice is hereby given, pursuant to the requirements of the Kentucky Public Service Commission, (“KPSC” or “Commission”), as set forth in 807 KAR 5:001, Section 17(2)(b), of the Commission’s Rules and Regulations, that Atmos Energy Corporation (“Atmos Energy” or “Company”), a public utility furnishing natural gas service within the Commonwealth of Kentucky, will be filing a general rate adjustment, pursuant to Kentucky Revised Statute 278.180. Atmos Energy plans to file an application styled, *The Electronic Application of Atmos Energy Corporation for an Adjustment of Rates; Approval of Tariff Revisions; and Other General Relief*, with the KPSC on or after September 27, 2024. Atmos Energy will be proposing to change its gas rates effective on or after November 1, 2024 in Case No. 2024-00276. Atmos Energy is also proposing to make the following changes to its existing tariffs:

- \*The revision of the Rate Book Index on Sheet No. 1 to reflect the changes described below. There is no revenue impact associated with this change.
- \*Modification of the Company’s Pipeline Replacement Program (“PRP”) tariff to permit inclusion of Aldyl-A pipe on Sheet No. 38. This tariff modification would amend the PRP applicable under the Company’s Rate Schedules G-1, G-2, T-3, and T-4.
- \*Proposal of the Pipeline Modernization Rider (“PM Rider”) on Sheet Nos. 42, 42A, and 42B that will enable the Company to recover costs associated with compliance with regulations promulgated by the U.S. Department of Transportation Pipeline and Hazardous Materials Administration, as approved by the Kentucky Public Service Commission. The PM Rider tariff will be set at zero until the effective date of approval by the Commission of a PM Rider rate. This tariff modification would be applicable under the Company’s Rate Schedules G-1, G-2, T-3 and T-4. Any future adjustments to the PM Rider rate would require Kentucky Public Service Commission approval.
- \*Proposal of the Tax Rider (“Tax Rider”) on Sheet Nos. 43, 43A, 43B, 43C and 43D to be utilized to capture the effects of Public Law 117-169, 136 STAT. 1818 of August 16, 2022 (“Tax Act 2022”) and certain other tax-related costs that will change from the amounts included in the base revenue requirement in Case No. 2024-00276. These effects include the return on the Corporate Alternative Minimum Tax (“CAMT”) deferred tax asset (“DTA”) resulting from the Tax Act 2022, and income tax credits resulting from the Tax Act 2022 included in rate base and in the base revenue requirement in Case No. 2024-00276. The Tax Rider tariff will be set at zero until the effective date of approval by the Commission of a Tax Rider rate. This tariff modification would be applicable under the Company’s Rate Schedules G-1, G-2, T-3 and T-4. Any future adjustments to the Tax Rider rate would require Kentucky Public Service Commission approval.

The present and proposed rates charged in all territory served by Atmos Energy are as follows:

						Rate Change	
Rate Classifications		Present Rates <sup>2</sup>		Proposed Rates		% Increase/(Decrease)	
		Charge	Unit	Charge	Unit	Change	Change
Rate G-1, General Sales Service							
Residential Service							
Monthly Base Charge:		\$19.30	Per meter	\$25.00	Per meter	\$5.70	29.5%
Commodity Charge							
First 300 Mcf or less per month		\$5.6298	Per Mcf1	\$6.3766	Per Mcf1	\$0.7468	13.3%
Next 14,700 Mcf per month		\$5.1577	Per Mcf	\$5.6768	Per Mcf	\$0.5191	10.1%
Over 15,000 Mcf per month*		\$4.9703	Per Mcf	\$5.3990	Per Mcf	\$0.4287	8.6%
Minimum Charge: The Base Charge							
Pipeline Replacement Rider Charge							
First 1-300 Mcf per month		\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%
Next 301-15,000 Mcf per month		\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%
Over 15,000 Mcf per month		\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%
Non-Residential Service							
Monthly Base Charge:		\$66.00	Per meter	\$75.00	Per meter	\$9.00	13.6%
Commodity Charge							
First 300 Mcf or less per month		\$5.6298	Per Mcf1	\$6.3766	Per Mcf1	\$0.7468	13.3%
Next 14,700 Mcf per month		\$5.1577	Per Mcf	\$5.6768	Per Mcf	\$0.5191	10.1%
Over 15,000 Mcf per month*		\$4.9703	Per Mcf	\$5.3990	Per Mcf	\$0.4287	8.6%
Minimum Charge: The Base Charge							
Pipeline Replacement Rider Charge							
First 1-300 Mcf per month		\$0.1831	Per Mcf	\$0.1831	Per Mcf	\$0.0000	0.0%
Next 301-15,000 Mcf per month		\$0.1273	Per Mcf	\$0.1273	Per Mcf	\$0.0000	0.0%
Over 15,000 Mcf per month		\$0.1273	Per Mcf	\$0.1273	Per Mcf	\$0.0000	0.0%
Rate G-2, Interruptible Sales Service							
Monthly Base Charge:		\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%
Commodity Charge							
First 15,000 Mcf or less per month		\$3.8755	Per Mcf	\$4.2174	Per Mcf	\$0.3399	8.8%
Over 15,000 Mcf per month		\$3.7055	Per Mcf	\$3.9842	Per Mcf	\$0.2787	7.5%
Minimum Charge:							
The Base Charge plus any Transportation							
Fee and EFM facilities charge							
Pipeline Replacement Rider Charge							
First 1-15,000 Mcf per month		\$0.0640	Per Mcf	\$0.0640	Per Mcf	\$0.0000	0.0%
Over 15,000 Mcf per month		\$0.0525	Per Mcf	\$0.0525	Per Mcf	\$0.0000	0.0%
Rate T-3, Interruptible Transportation Service							
Transportation only service							
Monthly Base Charge:		\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%
Meter Charge							
Administrative Charge		\$50.00					
Commodity Charge							
First 15,000 Mcf or less per month		\$0.9557	Per Mcf	\$1.2956	Per Mcf	\$0.3399	35.6%
Over 15,000 Mcf per month		\$0.7837	Per Mcf	\$1.0624	Per Mcf	\$0.2787	35.6%
Pipeline Replacement Rider Charge							
First 1-15,000 Mcf per month		\$0.0448	Per Mcf	\$0.0448	Per Mcf	\$0.0000	0.0%
Over 15,000 Mcf per month		\$0.0367	Per Mcf	\$0.0367	Per Mcf	\$0.0000	0.0%
Rate T-4, Firm Transportation Service							
Transportation only service							
Monthly Base Charge:		\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%
Meter Charge							
Administrative Charge		\$50.00					
Commodity Charge							
First 300 Mcf or less per month		\$1.5483	Per Mcf	\$2.2951	Per Mcf	\$0.7468	48.2%
Next 14,700 Mcf per month		\$1.0762	Per Mcf	\$1.5953	Per Mcf	\$0.5191	48.2%
Over 15,000 Mcf per month*		\$0.8888	Per Mcf	\$1.3175	Per Mcf	\$0.4287	48.2%
Pipeline Replacement Rider Charge							
First 1-300 Mcf per month		\$0.0744	Per Mcf	\$0.0744	Per Mcf	\$0.0000	0.0%
Next 301-15,000 Mcf per month		\$0.0516	Per Mcf	\$0.0516	Per Mcf	\$0.0000	0.0%
Over 15,000 Mcf per month		\$0.0427	Per Mcf	\$0.0427	Per Mcf	\$0.0000	0.0%

<sup>1</sup>Mcf = 1,000 cubic feet

<sup>2</sup>Present Rates include Pipeline Replacement Rider. The proposed PRP rates are not changing from the present PRP rates; however, Atmos Energy is not proposing to roll the PRP into base rates in this proceeding. The Company is currently before the Commission in Case No. 2024-00226 seeking approval of an increase in Pipeline Replacement Rider rates. The Company’s requested Pipeline Replacement Rider rates in the proceeding are as follows: Rate G-1 (Residential) all volumes - \$0.4362 per 1000 cubic feet; Rate G-1 (Non-Residential) 1-300 - \$0.3198 per 1000 cubic feet; 301-15,000 and over 15,000 - \$0.2223 per Mcf; Rate G-2 1-15,000 - \$0.1289 per 1000 cubic feet, over 15,000 - \$0.1057 per 1000 cubic feet; Rate T-3 1-15,000 - \$0.0821 per 1000 cubic feet, over 15,000 - \$0.0673 per 1000 cubic feet; Rate T-4 1-300 - \$0.1248 per 1000 cubic feet, 301-15,000 \$0.0867 per 1000 cubic feet, over 15,000 - \$0.0716 per 1,000 cubic feet. Present Rates also include R&D Rider and Demand Side Management (“DSM”) Rider. R&D Unit Charge is \$0.0174 per 1,000 cubic feet and The R&D Rider applies to the distribution charge applicable to all gas transported by Atmos Energy other than Rate T-3 and T-4 Transportation Service. The DSM Rider is applicable to Rate G-1 Sales Service, residential and commercial classes only and the current rate for G-1 Residential is (\$0.0007) per Mcf and for G-1 Commercial is (\$0.0000) per Mcf. No changes to the R&D Rider or the DSM Rider rates are being proposed by the Company.

All other charges not specifically mentioned herein shall remain the same as those presently in effect. The proposed rates will result in an overall approximate increase in the amount of \$33,001,164 or 17.9% with increases of approximately \$18,397,622 or 17.9% for G-1 residential customers, \$7,226,668 or 11.5% for G-1 non-residential customers, \$78,371 or 7.3% for G-2 interruptible sales customers, \$2,860,131 or 35.0% for T-3 interruptible transportation customers, and \$4,276,976 or 46.1% for T-4 firm transportation customers. Charges from other gas revenue will increase \$161,396 or 37.9%. The average monthly bill for G-1 residential customers will increase approximately \$9.59 or 19.7%. The average monthly bill for G-1 non-residential customers will increase approximately \$31.11 or 13.4%. The average monthly bill for T-3 interruptible transportation customers will increase approximately \$3,601.69 or 35.2%. The average monthly bill for T-4 firm transportation customers will increase approximately \$3,134.82 or 46.6%.

Customer Class	Proposed Rate Increase by Customer Class (\$)	Proposed Rate Increase by Customer Class (%)	Average Monthly Usage (Mcf)	Average Monthly Bill (Present Rates)	Average Monthly Bill (Proposed Rates)	Increase in Average Monthly Bill (\$)	Increase in Monthly Bill (%)
G-1 Firm Services Residential	\$18,397,622	17.9%	5.2	\$48.57	\$58.16	\$9.59	19.7%
G-1 Firm Services Non-Residential	\$7,226,668	11.5%	29.6	\$232.64	\$263.75	\$31.11	13.4%
G-2 Interruptible Sales	\$78,371	7.3%	2,025.9	\$8,375.43	\$9,229.03	\$853.60	10.2%
T-3 Interruptible Transportation	\$2,860,131	35.0%	10,110.9	\$10,232.99	\$13,834.68	\$3,601.69	35.2%
T-4 Firm Transportation	\$4,276,976	46.1%	5,589.5	\$6,727.05	\$9,861.87	\$3,134.82	46.6%

The impact on each customer’s average bill will vary according to individual consumption or transportation levels. However, this impact can be determined by each customer by applying the proposed rates listed above to their respective average consumption or transportation levels.

The rates contained in this notice are the rates proposed by Atmos Energy Corporation, however, the KPSC may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for customers higher or lower than the rates included in this notice.

Atmos Energy’s application for rate adjustment is available for examination at its offices listed below. Any person may obtain a copy of the application, testimony or other documents or examine the rate application and any related filings at the offices of Atmos Energy listed below or at its website [www.atmosenergy.com](http://www.atmosenergy.com) or the Commission office or its website listed below. A person that wishes to examine the application and any related documents may also call Atmos Energy at 1-888-286-6700 and arrangements will be made to make a copy available for examination.

A person may also examine the application at the Public Service Commission’s offices at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m., or through the Public Service Commission’s website at <http://psc.ky.gov>. Comments regarding the application may be submitted to the Public Service Commission through its website or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

A person may submit a timely written request for intervention to the Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party. If the Public Service Commission does not receive a written request for intervention within thirty (30) days of initial publication of this Notice, the Commission may take final action on Atmos Energy’s application. Any comments regarding this application may be submitted through the Commission’s website at <http://psc.ky.gov> or by mail to P.O. Box 615, Frankfort, Kentucky 40602.

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Atmos Energy Corporation has the following local offices:

Atmos Energy 3275 Highland Pointe Drive Owensboro, KY 42303	Atmos Energy 188 E 9 <sup>th</sup> Street Hopkinsville, KY 42240	Atmos Energy 105 Hudson Blvd Shelbyville, KY 40065	Atmos Energy 449 Whirlaway Drive Danville, KY 40422	Atmos Energy 3510 Coleman Road Paducah, KY 42001	Atmos Energy 470 W. James St. Mayfield, KY 42066
Atmos Energy 638 W. Broadway Madisonville, KY 42431	Atmos Energy 108 Carroll Knically Drive Glasgow, KY 42141	Atmos Energy 307 Marion Road Princeton, KY 42445	Atmos Energy 2850 Russellville Road Bowling Green, KY 42101	Atmos Energy 336 Commonwealth Drive Campbellsville, KY 42718	
Public Service Commission 211 Sower Blvd. P.O. Box 615 Frankfort, KY 40602 (502) 564-3940 <a href="http://www.psc.ky.gov">www.psc.ky.gov</a>					



NOTICE OF PROPOSED CHANGES IN GAS TARIFFS WHICH WILL RESULT IN INCREASED CHARGES

Notice is hereby given, pursuant to the requirements of the Kentucky Public Service Commission, (“KPSC” or “Commission”), as set forth in 807 KAR 5:001, Section 17(2)(b), of the Commission’s Rules and Regulations, that Atmos Energy Corporation (“Atmos Energy” or “Company”), a public utility furnishing natural gas service within the Commonwealth of Kentucky, will be filing a general rate adjustment, pursuant to Kentucky Revised Statute 278.180. Atmos Energy plans to file an application styled, *The Electronic Application of Atmos Energy Corporation for an Adjustment of Rates; Approval of Tariff Revisions; and Other General Relief*, with the KPSC on or after September 27, 2024. Atmos Energy will be proposing to change its gas rates effective on or after November 1, 2024 in Case No. 2024-00276. Atmos Energy is also proposing to make the following changes to its existing tariffs:

- \*The revision of the Rate Book Index on Sheet No. 1 to reflect the changes described below. There is no revenue impact associated with this change.
- \*Modification of the Company’s Pipeline Replacement Program (“PRP”) tariff to permit inclusion of Aldyl-A pipe on Sheet No. 38. This tariff modification would amend the PRP applicable under the Company’s Rate Schedules G-1, G-2, T-3, and T-4.
- \*Proposal of the Pipeline Modernization Rider (“PM Rider”) on Sheet Nos. 42, 42A, and 42B that will enable the Company to recover costs associated with compliance with regulations promulgated by the U.S. Department of Transportation Pipeline and Hazardous Materials Administration, as approved by the Kentucky Public Service Commission. The PM Rider tariff will be set at zero until the effective date of approval by the Commission of a PM Rider rate. This tariff modification would be applicable under the Company’s Rate Schedules G-1, G-2, T-3 and T-4. Any future adjustments to the PM Rider rate would require Kentucky Public Service Commission approval.
- \*Proposal of the Tax Rider (“Tax Rider”) on Sheet Nos. 43, 43A, 43B, 43C and 43D to be utilized to capture the effects of Public Law 117-169, 136 STAT. 1818 of August 16, 2022 (“Tax Act 2022”) and certain other tax-related costs that will change from the amounts included in the base revenue requirement in Case No. 2024-00276. These effects include the return on the Corporate Alternative Minimum Tax (“CAMT”) deferred tax asset (“DTA”) resulting from the Tax Act 2022, and income tax credits resulting from the Tax Act 2022 included in rate base and in the base revenue requirement in Case No. 2024-00276. The Tax Rider tariff will be set at zero until the effective date of approval by the Commission of a Tax Rider rate. This tariff modification would be applicable under the Company’s Rate Schedules G-1, G-2, T-3 and T-4. Any future adjustments to the Tax Rider rate would require Kentucky Public Service Commission approval.

The present and proposed rates charged in all territory served by Atmos Energy are as follows:

						Rate Change	
Rate Classifications		Present Rates <sup>2</sup>		Proposed Rates		% Increase/(Decrease)	
		Charge	Unit	Charge	Unit	Change	Change
Rate G-1, General Sales Service							
Residential Service							
	Monthly Base Charge:	\$19.30	Per meter	\$25.00	Per meter	\$5.70	29.5%
	Commodity Charge						
	First 300 Mcf or less per month	\$5.6298	Per Mcf1	\$6.3766	Per Mcf1	\$0.7468	13.3%
	Next 14,700 Mcf per month	\$5.1577	Per Mcf	\$5.6768	Per Mcf	\$0.5191	10.1%
	Over 15,000 Mcf per month*	\$4.9703	Per Mcf	\$5.3990	Per Mcf	\$0.4287	8.6%
	Minimum Charge: The Base Charge						
	Pipeline Replacement Rider Charge						
	First 1-300 Mcf per month	\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%
	Next 301-15,000 Mcf per month	\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%
	Over 15,000 Mcf per month	\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%
Non-Residential Service							
	Monthly Base Charge:	\$66.00	Per meter	\$75.00	Per meter	\$9.00	13.6%
	Commodity Charge						
	First 300 Mcf or less per month	\$5.6298	Per Mcf1	\$6.3766	Per Mcf1	\$0.7468	13.3%
	Next 14,700 Mcf per month	\$5.1577	Per Mcf	\$5.6768	Per Mcf	\$0.5191	10.1%
	Over 15,000 Mcf per month*	\$4.9703	Per Mcf	\$5.3990	Per Mcf	\$0.4287	8.6%
	Minimum Charge: The Base Charge						
	Pipeline Replacement Rider Charge						
	First 1-300 Mcf per month	\$0.1831	Per Mcf	\$0.1831	Per Mcf	\$0.0000	0.0%
	Next 301-15,000 Mcf per month	\$0.1273	Per Mcf	\$0.1273	Per Mcf	\$0.0000	0.0%
	Over 15,000 Mcf per month	\$0.1273	Per Mcf	\$0.1273	Per Mcf	\$0.0000	0.0%
Rate G-2, Interruptible Sales Service							
	Monthly Base Charge:	\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%
	Commodity Charge						
	First 15,000 Mcf or less per month	\$3.8775	Per Mcf	\$4.2174	Per Mcf	\$0.3399	8.8%
	Over 15,000 Mcf per month	\$3.7055	Per Mcf	\$3.9842	Per Mcf	\$0.2787	7.5%
	Minimum Charge:						
	The Base Charge plus any Transportation						
	Fee and EFM facilities charge						
	Pipeline Replacement Rider Charge						
	First 1-15,000 Mcf per month	\$0.0640	Per Mcf	\$0.0640	Per Mcf	\$0.0000	0.0%
	Over 15,000 Mcf per month	\$0.0525	Per Mcf	\$0.0525	Per Mcf	\$0.0000	0.0%
Rate T-3, Interruptible Transportation Service							
	Transportation only service						
	Monthly Base Charge:	\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%
	Meter Charge						
	Administrative Charge	\$50.00					
	Commodity Charge						
	First 15,000 Mcf or less per month	\$0.9557	Per Mcf	\$1.2956	Per Mcf	\$0.3399	35.6%
	Over 15,000 Mcf per month	\$0.7837	Per Mcf	\$1.0624	Per Mcf	\$0.2787	35.6%
	Pipeline Replacement Rider Charge						
	First 1-15,000 Mcf per month	\$0.0448	Per Mcf	\$0.0448	Per Mcf	\$0.0000	0.0%
	Over 15,000 Mcf per month	\$0.0367	Per Mcf	\$0.0367	Per Mcf	\$0.0000	0.0%
Rate T-4, Firm Transportation Service							
	Transportation only service						
	Monthly Base Charge:	\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%
	Meter Charge						
	Administrative Charge	\$50.00					
	Commodity Charge						
	First 300 Mcf or less per month	\$1.5483	Per Mcf	\$2.2951	Per Mcf	\$0.7468	48.2%
	Next 14,700 Mcf per month	\$1.0762	Per Mcf	\$1.5953	Per Mcf	\$0.5191	48.2%
	Over 15,000 Mcf per month*	\$0.8888	Per Mcf	\$1.3175	Per Mcf	\$0.4287	48.2%
	Pipeline Replacement Rider Charge						
	First 1-300 Mcf per month	\$0.0744	Per Mcf	\$0.0744	Per Mcf	\$0.0000	0.0%
	Next 301-15,000 Mcf per month	\$0.0516	Per Mcf	\$0.0516	Per Mcf	\$0.0000	0.0%
	Over 15,000 Mcf per month	\$0.0427	Per Mcf	\$0.0427	Per Mcf	\$0.0000	0.0%

<sup>1</sup>Mcf = 1,000 cubic feet

<sup>2</sup>Present Rates include Pipeline Replacement Rider. The proposed PRP rates are not changing from the present PRP rates; however, Atmos Energy is not proposing to roll the PRP into base rates in this proceeding. The Company is currently before the Commission in Case No. 2024-00226 seeking approval of an increase in Pipeline Replacement Rider rates. The Company’s requested Pipeline Replacement Rider rates in the proceeding are as follows: Rate G-1 (Residential) all volumes - \$0.4362 per 1000 cubic feet; Rate G-1 (Non-Residential) 1-300 - \$0.3198 per 1000 cubic feet; 301-15,000 and over 15,000 - \$0.2223 per Mcf; Rate G-2 1-15,000 - \$0.1289 per 1000 cubic feet, over 15,000 - \$0.1057 per 1000 cubic feet; Rate T-3 1-15,000 - \$0.0821 per 1000 cubic feet, over 15,000 - \$0.0673 per 1000 cubic feet; Rate T-4 1-300 - \$0.1248 per 1000 cubic feet, 301-15,000 \$0.0867 per 1000 cubic feet, over 15,000 - \$0.0716 per 1,000 cubic feet. Present Rates also include R&D Rider and Demand Side Management (“DSM”) Rider. R&D Unit Charge is \$0.0174 per 1,000 cubic feet and The R&D Rider applies to the distribution charge applicable to all gas transported by Atmos Energy other than Rate T-3 and T-4 Transportation Service. The DSM Rider is applicable to Rate G-1 Sales Service, residential and commercial classes only and the current rate for G-1 Residential is (\$0.0007) per Mcf and for G-1 Commercial is (\$0.0000) per Mcf. No changes to the R&D Rider or the DSM Rider rates are being proposed by the Company.

All other charges not specifically mentioned herein shall remain the same as those presently in effect. The proposed rates will result in an overall approximate increase in the amount of \$33,001,164 or 17.9% with increases of approximately \$18,397,622 or 17.9% for G-1 residential customers, \$7,226,668 or 11.5% for G-1 non-residential customers, \$78,371 or 7.3% for G-2 interruptible sales customers, \$2,860,131 or 35.0% for T-3 interruptible transportation customers, and \$4,276,976 or 46.1% for T-4 firm transportation customers. Charges from other gas revenue will increase \$161,396 or 37.9%. The average monthly bill for G-1 residential customers will increase approximately \$9.58 or 19.7%. The average monthly bill for G-1 non-residential customers will increase approximately \$31.11 or 13.4%. The average monthly bill for T-3 interruptible transportation customers will increase approximately \$3,601.69 or 35.2%. The average monthly bill for T-4 firm transportation customers will increase approximately \$3,134.82 or 46.6%.

Customer Class	Proposed Rate Increase by Customer Class (\$)	Proposed Rate Increase by Customer Class (%)	Average Monthly Usage (Mcf)	Average Monthly Bill (Present Rates)	Average Monthly Bill (Proposed Rates)	Increase in Average Monthly Bill (\$)	Increase in Monthly Bill (%)
G-1 Firm Services Residential	\$18,397,622	17.9%	5.2	\$48.57	\$58.16	\$9.58	19.7%
G-1 Firm Services Non-Residential	\$7,226,668	11.5%	29.6	\$232.64	\$263.75	\$31.11	13.4%
G-2 Interruptible Sales	\$78,371	7.3%	2,025.9	\$8,375.43	\$9,229.03	\$853.60	10.2%
T-3 Interruptible Transportation	\$2,860,131	35.0%	10,110.9	\$10,232.99	\$13,834.68	\$3,601.69	35.2%
T-4 Firm Transportation	\$4,276,976	46.1%	5,589.5	\$6,727.05	\$9,861.87	\$3,134.82	46.6%

The impact on each customer’s average bill will vary according to individual consumption or transportation levels. However, this impact can be determined by each customer by applying the proposed rates listed above to their respective average consumption or transportation levels.

The rates contained in this notice are the rates proposed by Atmos Energy Corporation, however, the KPSC may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for customers higher or lower than the rates included in this notice.

Atmos Energy’s application for rate adjustment is available for examination at its offices listed below. Any person may obtain a copy of the application, testimony or other documents or examine the rate application and any related filings at the offices of Atmos Energy listed below or at its website [www.atmosenergy.com](http://www.atmosenergy.com) or the Commission office or its website listed below. A person that wishes to examine the application and any related documents may also call Atmos Energy at 1-888-286-6700 and arrangements will be made to make a copy available for examination.

A person may also examine the application at the Public Service Commission’s offices at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m., or through the Public Service Commission’s website at <http://psc.ky.gov>. Comments regarding the application may be submitted to the Public Service Commission through its website or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

A person may submit a timely written request for intervention to the Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party. If the Public Service Commission does not receive a written request for intervention within thirty (30) days of initial publication of this Notice, the Commission may take final action on Atmos Energy’s application. Any comments regarding this application may be submitted through the Commission’s website at <http://psc.ky.gov> or by mail to P.O. Box 615, Frankfort, Kentucky 40602.

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Atmos Energy 638 W. Broadway Madisonville, KY 42431	Atmos Energy 108 Carroll Knically Drive Glasgow, KY 42141	Atmos Energy 307 Marion Road Princeton, KY 42445	Atmos Energy 2850 Russellville Road Bowling Green, KY 42101	Atmos Energy 336 Commonwealth Drive Campbellsville, KY 42718	
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NOTICE OF PROPOSED CHANGES IN GAS TARIFFS WHICH WILL RESULT IN INCREASED CHARGES

Notice is hereby given, pursuant to the requirements of the Kentucky Public Service Commission, (“KPSC” or “Commission”), as set forth in 807 KAR 5:001, Section 17(2)(b), of the Commission’s Rules and Regulations, that Atmos Energy Corporation (“Atmos Energy” or “Company”), a public utility furnishing natural gas service within the Commonwealth of Kentucky, will be filing a general rate adjustment, pursuant to Kentucky Revised Statute 278.180. Atmos Energy plans to file an application styled, *The Electronic Application of Atmos Energy Corporation for an Adjustment of Rates; Approval of Tariff Revisions; and Other General Relief*, with the KPSC on or after September 27, 2024. Atmos Energy will be proposing to change its gas rates effective on or after November 1, 2024 in Case No. 2024-00276. Atmos Energy is also proposing to make the following changes to its existing tariffs:

\*The revision of the Rate Book Index on Sheet No. 1 to reflect the changes described below. There is no revenue impact associated with this change.  
\*Modification of the Company's Pipeline Replacement Program (“PRP”) tariff to permit inclusion of Aldyl-A pipe on Sheet No. 38. This tariff modification would amend the PRP applicable under the Company’s Rate Schedules G-1, G-2, T-3, and T-4.  
\*Proposal of the Pipeline Modernization Rider (“PM Rider”) on Sheet Nos. 42, 42A, and 42B that will enable the Company to recover costs associated with compliance with regulations promulgated by the U.S. Department of Transportation Pipeline and Hazardous Materials Administration, as approved by the Kentucky Public Service Commission. The PM Rider tariff will be set at zero until the effective date of approval by the Commission of a PM Rider rate. This tariff modification would be applicable under the Company’s Rate Schedules G-1, G-2, T-3 and T-4. Any future adjustments to the PM Rider rate would require Kentucky Public Service Commission approval.  
\*Proposal of the Tax Rider (“Tax Rider”) on Sheet Nos. 43, 43A, 43B, 43C and 43D to be utilized to capture the effects of Public Law 117-169, 136 STAT. 1818 of August 16, 2022 (“Tax Act 2022”) and certain other tax-related costs that will change from the amounts included in the base revenue requirement in Case No. 2024-00276. These effects include the return on the Corporate Alternative Minimum Tax (“CAMT”) deferred tax asset (“DTA”) resulting from the Tax Act 2022, and income tax credits resulting from the Tax Act 2022 included in rate base and in the base revenue requirement in Case No. 2024-00276. The Tax Rider tariff will be set at zero until the effective date of approval by the Commission of a Tax Rider rate. This tariff modification would be applicable under the Company's Rate Schedules G-1, G-2, T-3 and T-4. Any future adjustments to the Tax Rider rate would require Kentucky Public Service Commission approval.

The present and proposed rates charged in all territory served by Atmos Energy are as follows:

				Rate Change			
Rate Classifications		Present Rates <sup>2</sup>	Unit	Proposed Rates		\$/% Increase/(Decrease)	
		Charge		Charge	Unit	Change	Change
<b>Rate G-1, General Sales Service</b>							
Residential Service							
Monthly Base Charge:		\$19.30	Per meter	\$25.00	Per meter	\$5.70	29.5%
Commodity Charge							
First 300 Mcf or less per month		\$5.6298	Per Mcf1	\$6.3766	Per Mcf1	\$0.7468	13.3%
Next 14,700 Mcf per month		\$5.1577	Per Mcf	\$5.6768	Per Mcf	\$0.5191	10.1%
Over 15,000 Mcf per month*		\$4.9703	Per Mcf	\$5.3990	Per Mcf	\$0.4287	8.6%
Minimum Charge: The Base Charge							
Pipeline Replacement Rider Charge							
First 1-300 Mcf per month		\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%
Next 301-15,000 Mcf per month		\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%
Over 15,000 Mcf per month		\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%
Non-Residential Service							
Monthly Base Charge:		\$66.00	Per meter	\$75.00	Per meter	\$9.00	13.6%
Commodity Charge							
First 300 Mcf or less per month		\$5.6298	Per Mcf1	\$6.3766	Per Mcf1	\$0.7468	13.3%
Next 14,700 Mcf per month		\$5.1577	Per Mcf	\$5.6768	Per Mcf	\$0.5191	10.1%
Over 15,000 Mcf per month*		\$4.9703	Per Mcf	\$5.3990	Per Mcf	\$0.4287	8.6%
Minimum Charge: The Base Charge							
Pipeline Replacement Rider Charge							
First 1-300 Mcf per month		\$0.1831	Per Mcf	\$0.1831	Per Mcf	\$0.0000	0.0%
Next 301-15,000 Mcf per month		\$0.1273	Per Mcf	\$0.1273	Per Mcf	\$0.0000	0.0%
Over 15,000 Mcf per month		\$0.1273	Per Mcf	\$0.1273	Per Mcf	\$0.0000	0.0%
<b>Rate G-2, Interruptible Sales Service</b>							
Monthly Base Charge:		\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%
Commodity Charge							
First 15,000 Mcf or less per month		\$3.8755	Per Mcf	\$4.2174	Per Mcf	\$0.3399	8.8%
Over 15,000 Mcf per month		\$3.7055	Per Mcf	\$3.9842	Per Mcf	\$0.2787	7.5%
Minimum Charge:							
The Base Charge plus any Transportation							
Fee and EFM facilities charge							
Pipeline Replacement Rider Charge							
First 1-15,000 Mcf per month		\$0.0640	Per Mcf	\$0.0640	Per Mcf	\$0.0000	0.0%
Over 15,000 Mcf per month		\$0.0525	Per Mcf	\$0.0525	Per Mcf	\$0.0000	0.0%
<b>Rate T-3, Interruptible Transportation Service</b>							
Transportation only service							
Monthly Base Charge:		\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%
Meter Charge							
Administrative Charge		\$50.00					
Commodity Charge							
First 15,000 Mcf or less per month		\$0.9557	Per Mcf	\$1.2956	Per Mcf	\$0.3399	35.6%
Over 15,000 Mcf per month		\$0.7837	Per Mcf	\$1.0624	Per Mcf	\$0.2787	35.6%
Pipeline Replacement Rider Charge							
First 1-15,000 Mcf per month		\$0.0448	Per Mcf	\$0.0448	Per Mcf	\$0.0000	0.0%
Over 15,000 Mcf per month		\$0.0367	Per Mcf	\$0.0367	Per Mcf	\$0.0000	0.0%
<b>Rate T-4, Firm Transportation Service</b>							
Transportation only service							
Monthly Base Charge:		\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%
Meter Charge							
Administrative Charge		\$50.00					
Commodity Charge							
First 300 Mcf or less per month		\$1.5483	Per Mcf	\$2.2951	Per Mcf	\$0.7468	48.2%
Next 14,700 Mcf per month		\$1.0762	Per Mcf	\$1.5953	Per Mcf	\$0.5191	48.2%
Over 15,000 Mcf per month*		\$0.8888	Per Mcf	\$1.3175	Per Mcf	\$0.4287	48.2%
Pipeline Replacement Rider Charge							
First 1-300 Mcf per month		\$0.0744	Per Mcf	\$0.0744	Per Mcf	\$0.0000	0.0%
Next 301-15,000 Mcf per month		\$0.0516	Per Mcf	\$0.0516	Per Mcf	\$0.0000	0.0%
Over 15,000 Mcf per month		\$0.0427	Per Mcf	\$0.0427	Per Mcf	\$0.0000	0.0%

<sup>1</sup>Mcf = 1,000 cubic feet  
<sup>2</sup>Present Rates include Pipeline Replacement Rider. The proposed PRP rates are not changing from the present PRP rates; however, Atmos Energy is not proposing to roll the PRP into base rates in this proceeding. The Company is currently before the Commission in Case No. 2024-00226 seeking approval of an increase in Pipeline Replacement Rider rates. The Company's requested Pipeline Replacement Rider rates in the proceeding are as follows: Rate G-1 (Residential) all volumes - \$0.4362 per 1000 cubic feet; Rate G-1 (Non-Residential) 1-300 - \$0.3198 per 1000 cubic feet; 301-15,000 and over 15,000 - \$0.2223 per Mcf; Rate G-2 1-15,000 - \$0.1289 per 1000 cubic feet, over 15,000 - \$0.1057 per 1000 cubic feet; Rate T-3 1-15,000 - \$0.0821 per 1000 cubic feet, over 15,000 - \$0.0673 per 1000 cubic feet; Rate T-4 1-300 - \$0.1248 per 1000 cubic feet, 301-15,000 \$0.0867 per 1000 cubic feet, over 15,000 - \$0.0716 per 1,000 cubic feet. Present Rates also include R&D Rider and Demand Side Management (“DSM”) Rider. R&D Unit Charge is \$0.0174 per 1,000 cubic feet and The R&D Rider applies to the distribution charge applicable to all gas transported by Atmos Energy other than Rate T-3 and T-4 Transportation Service. The DSM Rider is applicable to Rate G-1 Sales Service, residential and commercial classes only and the current rate for G-1 Residential is (\$0.0007) per Mcf and for G-1 Commercial is (\$0.0000) per Mcf. No changes to the R&D Rider or the DSM Rider rates are being proposed by the Company.

All other charges not specifically mentioned herein shall remain the same as those presently in effect. The proposed rates will result in an overall approximate increase in the amount of \$33,001,164 or 17.9% with increases of approximately \$18,397,622 or 17.9% for G-1 residential customers, \$7,226,668 or 11.5% for G-1 non-residential customers, \$78,371or 7.3% for G-2 interruptible sales customers, \$2,860,131 or 35.0% for T-3 interruptible transportation customers, and \$4,276,976 or 46.1% for T-4 firm transportation customers. Charges from other gas revenue will increase \$161,396 or 37.9%. The average monthly bill for G-1 residential customers will increase approximately \$9.59 or 19.7%. The average monthly bill for G-1 non-residential customers will increase approximately \$31.11 or 13.4%. The average monthly bill for T-3 interruptible transportation customers will increase approximately \$3,601.69 or 35.2%. The average monthly bill for T-4 firm transportation customers will increase approximately \$3,134.82 or 46.6%.

Customer Class	Proposed Rate Increase by Customer Class (\$)	Proposed Rate Increase by Customer Class (%)	Average Monthly Usage (Mcf)	Average Monthly Bill (Present Rates)	Average Monthly Bill (Proposed Rates)	Increase in Average Monthly Bill (\$)	Increase in Monthly Bill (%)
G-1 Firm Services Residential	\$18,397,622	17.9%	5.2	\$48.57	\$58.16	\$9.59	19.7%
G-1 Firm Services Non-Residential	\$7,226,668	11.5%	29.6	\$232.64	\$263.75	\$31.11	13.4%
G-2 Interruptible Sales	\$78,371	7.3%	2,025.9	\$8,375.43	\$9,229.03	\$853.60	10.2%
T-3 Interruptible Transportation	\$2,860,131	35.0%	10,110.9	\$10,232.99	\$13,834.68	\$3,601.69	35.2%
T-4 Firm Transportation	\$4,276,976	46.1%	5,589.5	\$6,727.05	\$9,861.87	\$3,134.82	46.6%

The impact on each customer’s average bill will vary according to individual consumption or transportation levels. However, this impact can be determined by each customer by applying the proposed rates listed above to their respective average consumption or transportation levels.

The rates contained in this notice are the rates proposed by Atmos Energy Corporation, however, the KPSC may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for customers higher or lower than the rates included in this notice.

Atmos Energy’s application for rate adjustment is available for examination at its offices listed below. Any person may obtain a copy of the application, testimony or other documents or examine the rate application and any related filings at the offices of Atmos Energy listed below or at its website [www.atmosenergy.com](http://www.atmosenergy.com) or the Commission office or its website listed below. A person that wishes to examine the application and any related documents may also call Atmos Energy at 1-888-286-6700 and arrangements will be made to make a copy available for examination.

A person may also examine the application at the Public Service Commission’s offices at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m., or through the Public Service Commission’s website at <http://psc.ky.gov>. Comments regarding the application may be submitted to the Public Service Commission through its website or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

A person may submit a timely written request for intervention to the Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party. If the Public Service Commission does not receive a written request for intervention within thirty (30) days of initial publication of this Notice, the Commission may take final action on Atmos Energy’s application. Any comments regarding this application may be submitted through the Commission’s website at <http://psc.ky.gov> or by mail to P.O. Box 615, Frankfort, Kentucky 40602.

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Atmos Energy Corporation has the following local offices:

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Atmos Energy 638 W. Broadway Madisonville, KY 42431	Atmos Energy 108 Carroll Knicely Drive Glasgow, KY 42141	Atmos Energy 307 Marion Road Princeton, KY 42445	Atmos Energy 2850 Russellville Road Bowling Green, KY 42101	Atmos Energy 336 Commonwealth Drive Campbellsville, KY 42718	
Public Service Commission 211 Sower Blvd. P.O. Box 615 Frankfort, KY 40602 (502) 564-3940 <a href="http://www.psc.ky.gov">www.psc.ky.gov</a>					



NOTICE OF PROPOSED CHANGES IN GAS TARIFFS WHICH WILL RESULT IN INCREASED CHARGES

Notice is hereby given, pursuant to the requirements of the Kentucky Public Service Commission, (“KPSC” or “Commission”), as set forth in 807 KAR 5:001, Section 17(2)(b), of the Commission’s Rules and Regulations, that Atmos Energy Corporation (“Atmos Energy” or “Company”), a public utility furnishing natural gas service within the Commonwealth of Kentucky, will be filing a general rate adjustment, pursuant to Kentucky Revised Statute 278.180. Atmos Energy plans to file an application styled, *The Electronic Application of Atmos Energy Corporation for an Adjustment of Rates; Approval of Tariff Revisions; and Other General Relief*, with the KPSC on or after September 27, 2024. Atmos Energy will be proposing to change its gas rates effective on or after November 1, 2024 in Case No. 2024-00276. Atmos Energy is also proposing to make the following changes to its existing tariffs:

\*The revision of the Rate Book Index on Sheet No. 1 to reflect the changes described below. There is no revenue impact associated with this change.  
\*Modification of the Company's Pipeline Replacement Program (“PRP”) tariff to permit inclusion of Aldyl-A pipe on Sheet No. 38. This tariff modification would amend the PRP applicable under the Company’s Rate Schedules G-1, G-2, T-3, and T-4.  
\*Proposal of the Pipeline Modernization Rider (“PM Rider”) on Sheet Nos. 42, 42A, and 42B that will enable the Company to recover costs associated with compliance with regulations promulgated by the U.S. Department of Transportation Pipeline and Hazardous Materials Administration, as approved by the Kentucky Public Service Commission. The PM Rider tariff will be set at zero until the effective date of approval by the Commission of a PM Rider rate. This tariff modification would be applicable under the Company’s Rate Schedules G-1, G-2, T-3 and T-4. Any future adjustments to the PM Rider rate would require Kentucky Public Service Commission approval.  
\*Proposal of the Tax Rider (“Tax Rider”) on Sheet Nos. 43, 43A, 43B, 43C and 43D to be utilized to capture the effects of Public Law 117-169, 136 STAT. 1818 of August 16, 2022 (“Tax Act 2022”) and certain other tax-related costs that will change from the amounts included in the base revenue requirement in Case No. 2024-00276. These effects include the return on the Corporate Alternative Minimum Tax (“CAMT”) deferred tax asset (“DTA”) resulting from the Tax Act 2022, and income tax credits resulting from the Tax Act 2022 included in rate base and in the base revenue requirement in Case No. 2024-00276. The Tax Rider tariff will be set at zero until the effective date of approval by the Commission of a Tax Rider rate. This tariff modification would be applicable under the Company's Rate Schedules G-1, G-2, T-3 and T-4. Any future adjustments to the Tax Rider rate would require Kentucky Public Service Commission approval.

The present and proposed rates charged in all territory served by Atmos Energy are as follows:

				Rate Change			
Rate Classifications		Present Rates <sup>2</sup>	Unit	Proposed Rates		\$/% Increase/(Decrease)	
		Charge		Charge	Unit	Change	Change
<b>Rate G-1, General Sales Service</b>							
Residential Service							
Monthly Base Charge:		\$19.30	Per meter	\$25.00	Per meter	\$5.70	29.5%
Commodity Charge							
First 300 Mcf or less per month		\$5.6298	Per Mcf1	\$6.3766	Per Mcf1	\$0.7468	13.3%
Next 14,700 Mcf per month		\$5.1577	Per Mcf	\$5.6768	Per Mcf	\$0.5191	10.1%
Over 15,000 Mcf per month*		\$4.9703	Per Mcf	\$5.3990	Per Mcf	\$0.4287	8.6%
Minimum Charge: The Base Charge							
Pipeline Replacement Rider Charge							
First 1-300 Mcf per month		\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%
Next 301-15,000 Mcf per month		\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%
Over 15,000 Mcf per month		\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%
Non-Residential Service							
Monthly Base Charge:		\$66.00	Per meter	\$75.00	Per meter	\$9.00	13.6%
Commodity Charge							
First 300 Mcf or less per month		\$5.6298	Per Mcf1	\$6.3766	Per Mcf1	\$0.7468	13.3%
Next 14,700 Mcf per month		\$5.1577	Per Mcf	\$5.6768	Per Mcf	\$0.5191	10.1%
Over 15,000 Mcf per month*		\$4.9703	Per Mcf	\$5.3990	Per Mcf	\$0.4287	8.6%
Minimum Charge: The Base Charge							
Pipeline Replacement Rider Charge							
First 1-300 Mcf per month		\$0.1831	Per Mcf	\$0.1831	Per Mcf	\$0.0000	0.0%
Next 301-15,000 Mcf per month		\$0.1273	Per Mcf	\$0.1273	Per Mcf	\$0.0000	0.0%
Over 15,000 Mcf per month		\$0.1273	Per Mcf	\$0.1273	Per Mcf	\$0.0000	0.0%
<b>Rate G-2, Interruptible Sales Service</b>							
Monthly Base Charge:		\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%
Commodity Charge							
First 15,000 Mcf or less per month		\$3.8755	Per Mcf	\$4.2174	Per Mcf	\$0.3399	8.8%
Over 15,000 Mcf per month		\$3.7055	Per Mcf	\$3.9842	Per Mcf	\$0.2787	7.5%
Minimum Charge:							
The Base Charge plus any Transportation							
Fee and EFM facilities charge							
Pipeline Replacement Rider Charge							
First 1-15,000 Mcf per month		\$0.0640	Per Mcf	\$0.0640	Per Mcf	\$0.0000	0.0%
Over 15,000 Mcf per month		\$0.0525	Per Mcf	\$0.0525	Per Mcf	\$0.0000	0.0%
<b>Rate T-3, Interruptible Transportation Service</b>							
Transportation only service							
Monthly Base Charge:		\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%
Meter Charge							
Administrative Charge		\$50.00					
Commodity Charge							
First 15,000 Mcf or less per month		\$0.9557	Per Mcf	\$1.2956	Per Mcf	\$0.3399	35.6%
Over 15,000 Mcf per month		\$0.7837	Per Mcf	\$1.0624	Per Mcf	\$0.2787	35.6%
Pipeline Replacement Rider Charge							
First 1-15,000 Mcf per month		\$0.0448	Per Mcf	\$0.0448	Per Mcf	\$0.0000	0.0%
Over 15,000 Mcf per month		\$0.0367	Per Mcf	\$0.0367	Per Mcf	\$0.0000	0.0%
<b>Rate T-4, Firm Transportation Service</b>							
Transportation only service							
Monthly Base Charge:		\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%
Meter Charge							
Administrative Charge		\$50.00					
Commodity Charge							
First 300 Mcf or less per month		\$1.5483	Per Mcf	\$2.2951	Per Mcf	\$0.7468	48.2%
Next 14,700 Mcf per month		\$1.0762	Per Mcf	\$1.5953	Per Mcf	\$0.5191	48.2%
Over 15,000 Mcf per month*		\$0.8888	Per Mcf	\$1.3175	Per Mcf	\$0.4287	48.2%
Pipeline Replacement Rider Charge							
First 1-300 Mcf per month		\$0.0744	Per Mcf	\$0.0744	Per Mcf	\$0.0000	0.0%
Next 301-15,000 Mcf per month		\$0.0516	Per Mcf	\$0.0516	Per Mcf	\$0.0000	0.0%
Over 15,000 Mcf per month		\$0.0427	Per Mcf	\$0.0427	Per Mcf	\$0.0000	0.0%

<sup>1</sup>Mcf = 1,000 cubic feet  
<sup>2</sup>Present Rates include Pipeline Replacement Rider. The proposed PRP rates are not changing from the present PRP rates; however, Atmos Energy is not proposing to roll the PRP into base rates in this proceeding. The Company is currently before the Commission in Case No. 2024-00226 seeking approval of an increase in Pipeline Replacement Rider rates. The Company's requested Pipeline Replacement Rider rates in the proceeding are as follows: Rate G-1 (Residential) all volumes - \$0.4362 per 1000 cubic feet; Rate G-1 (Non-Residential) 1-300 - \$0.3198 per 1000 cubic feet; 301-15,000 and over 15,000 - \$0.2223 per Mcf; Rate G-2 1-15,000 - \$0.1289 per 1000 cubic feet, over 15,000 - \$0.1057 per 1000 cubic feet; Rate T-3 1-15,000 - \$0.0821 per 1000 cubic feet, over 15,000 - \$0.0673 per 1000 cubic feet; Rate T-4 1-300 - \$0.1248 per 1000 cubic feet, 301-15,000 \$0.0867 per 1000 cubic feet, over 15,000 - \$0.0716 per 1,000 cubic feet. Present Rates also include R&D Rider and Demand Side Management (“DSM”) Rider. R&D Unit Charge is \$0.0174 per 1,000 cubic feet and The R&D Rider applies to the distribution charge applicable to all gas transported by Atmos Energy other than Rate T-3 and T-4 Transportation Service. The DSM Rider is applicable to Rate G-1 Sales Service, residential and commercial classes only and the current rate for G-1 Residential is (\$0.0007) per Mcf and for G-1 Commercial is (\$0.0000) per Mcf. No changes to the R&D Rider or the DSM Rider rates are being proposed by the Company.

All other charges not specifically mentioned herein shall remain the same as those presently in effect. The proposed rates will result in an overall approximate increase in the amount of \$33,001,164 or 17.9% with increases of approximately \$18,397,622 or 17.9% for G-1 residential customers, \$7,226,668 or 11.5% for G-1 non-residential customers, \$78,371or 7.3% for G-2 interruptible sales customers, \$2,860,131 or 35.0% for T-3 interruptible transportation customers, and \$4,276,976 or 46.1% for T-4 firm transportation customers. Charges from other gas revenue will increase \$161,396 or 37.9%. The average monthly bill for G-1 residential customers will increase approximately \$9.59 or 19.7%. The average monthly bill for G-1 non-residential customers will increase approximately \$31.11 or 13.4%. The average monthly bill for T-3 interruptible transportation customers will increase approximately \$3,601.69 or 35.2%. The average monthly bill for T-4 firm transportation customers will increase approximately \$3,134.82 or 46.6%.

Customer Class	Proposed Rate Increase by Customer Class (\$)	Proposed Rate Increase by Customer Class (%)	Average Monthly Usage (Mcf)	Average Monthly Bill (Present Rates)	Average Monthly Bill (Proposed Rates)	Increase in Average Monthly Bill (\$)	Increase in Monthly Bill (%)
G-1 Firm Services Residential	\$18,397,622	17.9%	5.2	\$48.57	\$58.16	\$9.59	19.7%
G-1 Firm Services Non-Residential	\$7,226,668	11.5%	29.6	\$232.64	\$263.75	\$31.11	13.4%
G-2 Interruptible Sales	\$78,371	7.3%	2,025.9	\$8,375.43	\$9,229.03	\$853.60	10.2%
T-3 Interruptible Transportation	\$2,860,131	35.0%	10,110.9	\$10,232.99	\$13,834.68	\$3,601.69	35.2%
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The impact on each customer’s average bill will vary according to individual consumption or transportation levels. However, this impact can be determined by each customer by applying the proposed rates listed above to their respective average consumption or transportation levels.

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Atmos Energy’s application for rate adjustment is available for examination at its offices listed below. Any person may obtain a copy of the application, testimony or other documents or examine the rate application and any related filings at the offices of Atmos Energy listed below or at its website [www.atmosenergy.com](http://www.atmosenergy.com) or the Commission office or its website listed below. A person that wishes to examine the application and any related documents may also call Atmos Energy at 1-888-286-6700 and arrangements will be made to make a copy available for examination.

A person may also examine the application at the Public Service Commission’s offices at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m., or through the Public Service Commission’s website at <http://psc.ky.gov>. Comments regarding the application may be submitted to the Public Service Commission through its website or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

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Public Service Commission 211 Sower Blvd. P.O. Box 615 Frankfort, KY 40602 (502) 564-3940 <a href="http://www.psc.ky.gov">www.psc.ky.gov</a>					

NOTICE OF PROPOSED CHANGES IN GAS TARIFFS WHICH WILL RESULT IN INCREASED CHARGES

Notice is hereby given, pursuant to the requirements of the Kentucky Public Service Commission, (“KPSC” or “Commission”), as set forth in 807 KAR 5:001, Section 17(2)(b), of the Commission’s Rules and Regulations, that Atmos Energy Corporation (“Atmos Energy” or “Company”), a public utility furnishing natural gas service within the Commonwealth of Kentucky, will be filing a general rate adjustment, pursuant to Kentucky Revised Statute 278.180. Atmos Energy plans to file an application styled, *The Electronic Application of Atmos Energy Corporation for an Adjustment of Rates; Approval of Tariff Revisions; and Other General Relief*, with the KPSC on or after September 27, 2024. Atmos Energy will be proposing to change its gas rates effective on or after November 1, 2024 in Case No. 2024-00276. Atmos Energy is also proposing to make the following changes to its existing tariffs:

- \*The revision of the Rate Book Index on Sheet No. 1 to reflect the changes described below. There is no revenue impact associated with this change.
- \*Modification of the Company's Pipeline Replacement Program (“PRP”) tariff to permit inclusion of Aldyl-A pipe on Sheet No. 38. This tariff modification would amend the PRP applicable under the Company's Rate Schedules G-1, G-2, T-3, and T-4.
- \*Proposal of the Pipeline Modernization Rider (“PM Rider”) on Sheet Nos. 42, 42A, and 42B that will enable the Company to recover costs associated with compliance with regulations promulgated by the U.S. Department of Transportation Pipeline and Hazardous Materials Administration, as approved by the Kentucky Public Service Commission. The PM Rider tariff will be set at zero until the effective date of approval by the Commission of a PM Rider rate. This tariff modification would be applicable under the Company's Rate Schedules G-1, G-2, T-3 and T-4. Any future adjustments to the PM Rider rate would require Kentucky Public Service Commission approval.
- \*Proposal of the Tax Rider (“Tax Rider”) on Sheet Nos. 43, 43A, 43B, 43C and 43D to be utilized to capture the effects of Public Law 117-169, 136 STAT. 1818 of August 16, 2022 (“Tax Act 2022”) and certain other tax-related costs that will change from the amounts included in the base revenue requirement in Case No. 2024-00276. These effects include the return on the Corporate Alternative Minimum Tax (“CAMT”) deferred tax asset (“DTA”) resulting from the Tax Act 2022, and income tax credits resulting from the Tax Act 2022 included in rate base and in the base revenue requirement in Case No. 2024-00276. The Tax Rider tariff will be set at zero until the effective date of approval by the Commission of a Tax Rider rate. This tariff modification would be applicable under the Company's Rate Schedules G-1, G-2, T-3 and T-4. Any future adjustments to the Tax Rider rate would require Kentucky Public Service Commission approval.

The present and proposed rates charged in all territory served by Atmos Energy are as follows:

						Rate Change	
Rate Classifications		Present Rates <sup>2</sup>		Proposed Rates		% Increase/(Decrease)	
		Charge	Unit	Charge	Unit	Change	Change
Rate G-1, General Sales Service							
Residential Service							
Monthly Base Charge:		\$19.30	Per meter	\$25.00	Per meter	\$5.70	29.5%
Commodity Charge							
First 300 Mcf or less per month		\$5.6298	Per Mcf1	\$6.3766	Per Mcf1	\$0.7468	13.3%
Next 14,700 Mcf per month		\$5.1577	Per Mcf	\$5.6768	Per Mcf	\$0.5191	10.1%
Over 15,000 Mcf per month*		\$4.9703	Per Mcf	\$5.3990	Per Mcf	\$0.4287	8.6%
Minimum Charge: The Base Charge							
Pipeline Replacement Rider Charge							
First 1-300 Mcf per month		\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%
Next 301-15,000 Mcf per month		\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%
Over 15,000 Mcf per month		\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%
Non-Residential Service							
Monthly Base Charge:		\$66.00	Per meter	\$75.00	Per meter	\$9.00	13.6%
Commodity Charge							
First 300 Mcf or less per month		\$5.6298	Per Mcf1	\$6.3766	Per Mcf1	\$0.7468	13.3%
Next 14,700 Mcf per month		\$5.1577	Per Mcf	\$5.6768	Per Mcf	\$0.5191	10.1%
Over 15,000 Mcf per month*		\$4.9703	Per Mcf	\$5.3990	Per Mcf	\$0.4287	8.6%
Minimum Charge: The Base Charge							
Pipeline Replacement Rider Charge							
First 1-300 Mcf per month		\$0.1831	Per Mcf	\$0.1831	Per Mcf	\$0.0000	0.0%
Next 301-15,000 Mcf per month		\$0.1273	Per Mcf	\$0.1273	Per Mcf	\$0.0000	0.0%
Over 15,000 Mcf per month		\$0.1273	Per Mcf	\$0.1273	Per Mcf	\$0.0000	0.0%
Rate G-2, Interruptible Sales Service							
Monthly Base Charge:		\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%
Commodity Charge							
First 15,000 Mcf or less per month		\$3.8775	Per Mcf	\$4.2174	Per Mcf	\$0.3399	8.8%
Over 15,000 Mcf per month		\$3.7055	Per Mcf	\$3.9842	Per Mcf	\$0.2787	7.5%
Minimum Charge:							
The Base Charge plus any Transportation							
Fee and EFM facilities charge							
Pipeline Replacement Rider Charge							
First 1-15,000 Mcf per month		\$0.0640	Per Mcf	\$0.0640	Per Mcf	\$0.0000	0.0%
Over 15,000 Mcf per month		\$0.0525	Per Mcf	\$0.0525	Per Mcf	\$0.0000	0.0%
Rate T-3, Interruptible Transportation Service							
Transportation only service							
Monthly Base Charge:		\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%
Meter Charge							
Administrative Charge		\$50.00					
Commodity Charge							
First 15,000 Mcf or less per month		\$0.9557	Per Mcf	\$1.2956	Per Mcf	\$0.3399	35.6%
Over 15,000 Mcf per month		\$0.7837	Per Mcf	\$1.0624	Per Mcf	\$0.2787	35.6%
Pipeline Replacement Rider Charge							
First 1-15,000 Mcf per month		\$0.0448	Per Mcf	\$0.0448	Per Mcf	\$0.0000	0.0%
Over 15,000 Mcf per month		\$0.0367	Per Mcf	\$0.0367	Per Mcf	\$0.0000	0.0%
Rate T-4, Firm Transportation Service							
Transportation only service							
Monthly Base Charge:		\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%
Meter Charge							
Administrative Charge		\$50.00					
Commodity Charge							
First 300 Mcf or less per month		\$1.5483	Per Mcf	\$2.2951	Per Mcf	\$0.7468	48.2%
Next 14,700 Mcf per month		\$1.0762	Per Mcf	\$1.5953	Per Mcf	\$0.5191	48.2%
Over 15,000 Mcf per month*		\$0.8888	Per Mcf	\$1.3175	Per Mcf	\$0.4287	48.2%
Pipeline Replacement Rider Charge							
First 1-300 Mcf per month		\$0.0744	Per Mcf	\$0.0744	Per Mcf	\$0.0000	0.0%
Next 301-15,000 Mcf per month		\$0.0516	Per Mcf	\$0.0516	Per Mcf	\$0.0000	0.0%
Over 15,000 Mcf per month		\$0.0427	Per Mcf	\$0.0427	Per Mcf	\$0.0000	0.0%

<sup>1</sup>Mcf = 1,000 cubic feet

<sup>2</sup>Present Rates include Pipeline Replacement Rider. The proposed PRP rates are not changing from the present PRP rates; however, Atmos Energy is not proposing to roll the PRP into base rates in this proceeding. The Company is currently before the Commission in Case No. 2024-00226 seeking approval of an increase in Pipeline Replacement Rider rates. The Company's requested Pipeline Replacement Rider rates in the proceeding are as follows: Rate G-1 (Residential) all volumes - \$0.4362 per 1000 cubic feet; Rate G-1 (Non-Residential) 1-300 - \$0.3198 per 1000 cubic feet; 301-15,000 and over 15,000 - \$0.2223 per Mcf; Rate G-2 1-15,000 - \$0.1289 per 1000 cubic feet, over 15,000 - \$0.1057 per 1000 cubic feet; Rate T-3 1-15,000 - \$0.0821 per 1000 cubic feet, over 15,000 - \$0.0673 per 1000 cubic feet; Rate T-4 1-300 - \$0.1248 per 1000 cubic feet, 301-15,000 \$0.0867 per 1000 cubic feet, over 15,000 - \$0.0716 per 1,000 cubic feet. Present Rates also include R&D Rider and Demand Side Management (“DSM”) Rider. R&D Unit Charge is \$0.0174 per 1,000 cubic feet and The R&D Rider applies to the distribution charge applicable to all gas transported by Atmos Energy other than Rate T-3 and T-4 Transportation Service. The DSM Rider is applicable to Rate G-1 Sales Service, residential and commercial classes only and the current rate for G-1 Residential is (\$0.0007) per Mcf and for G-1 Commercial is (\$0.0000) per Mcf. No changes to the R&D Rider or the DSM Rider rates are being proposed by the Company.

All other charges not specifically mentioned herein shall remain the same as those presently in effect. The proposed rates will result in an overall approximate increase in the amount of \$33,001,164 or 17.9% with increases of approximately \$18,397,622 or 17.9% for G-1 residential customers, \$7,226,668 or 11.5% for G-1 non-residential customers, \$78,371or 7.3% for G-2 interruptible sales customers, \$2,860,131 or 35.0% for T-3 interruptible transportation customers, and \$4,276,976 or 46.1% for T-4 firm transportation customers. Charges from other gas revenue will increase \$161,396 or 37.9%. The average monthly bill for G-1 residential customers will increase approximately \$9.58 or 19.7%. The average monthly bill for G-1 non-residential customers will increase approximately \$31.11 or 13.4%. The average monthly bill for T-3 interruptible transportation customers will increase approximately \$3,601.69 or 35.2%. The average monthly bill for T-4 firm transportation customers will increase approximately \$3,134.82 or 46.6%.

Customer Class	Proposed Rate Increase by Customer Class (\$)	Proposed Rate Increase by Customer Class (%)	Average Monthly Usage (Mcf)	Average Monthly Bill (Present Rates)	Average Monthly Bill (Proposed Rates)	Increase in Average Monthly Bill (\$)	Increase in Monthly Bill (%)
G-1 Firm Services Residential	\$18,397,622	17.9%	5.2	\$48.57	\$58.16	\$9.58	19.7%
G-1 Firm Services Non-Residential	\$7,226,668	11.5%	29.6	\$232.64	\$263.75	\$31.11	13.4%
G-2 Interruptible Sales	\$78,371	7.3%	2,025.9	\$8,375.43	\$9,229.03	\$853.60	10.2%
T-3 Interruptible Transportation	\$2,860,131	35.0%	10,110.9	\$10,232.99	\$13,834.68	\$3,601.69	35.2%
T-4 Firm Transportation	\$4,276,976	46.1%	5,589.5	\$6,727.05	\$9,861.87	\$3,134.82	46.6%

The impact on each customer's average bill will vary according to individual consumption or transportation levels. However, this impact can be determined by each customer by applying the proposed rates listed above to their respective average consumption or transportation levels.

The rates contained in this notice are the rates proposed by Atmos Energy Corporation, however, the KPSC may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for customers higher or lower than the rates included in this notice.

Atmos Energy’s application for rate adjustment is available for examination at its offices listed below. Any person may obtain a copy of the application, testimony or other documents or examine the rate application and any related filings at the offices of Atmos Energy listed below or at its website [www.atmosenergy.com](http://www.atmosenergy.com) or the Commission office or its website listed below. A person that wishes to examine the application and any related documents may also call Atmos Energy at 1-888-286-6700 and arrangements will be made to make a copy available for examination.

A person may also examine the application at the Public Service Commission's offices at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m., or through the Public Service Commission's website at <http://psc.ky.gov>. Comments regarding the application may be submitted to the Public Service Commission through its website or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

A person may submit a timely written request for intervention to the Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party. If the Public Service Commission does not receive a written request for intervention within thirty (30) days of initial publication of this Notice, the Commission may take final action on Atmos Energy's application. Any comments regarding this application may be submitted through the Commission's website at <http://psc.ky.gov> or by mail to P.O. Box 615, Frankfort, Kentucky 40602.

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Atmos Energy Corporation has the following local offices:

Atmos Energy 3275 Highland Pointe Drive Owensboro, KY 42303	Atmos Energy 188 E 9 <sup>th</sup> Street Hopkinsville, KY 42240	Atmos Energy 105 Hudson Blvd Shelbyville, KY 40065	Atmos Energy 449 Whirlaway Drive Danville, KY 40422	Atmos Energy 3510 Coleman Road Paducah, KY 42001	Atmos Energy 470 W. James St. Mayfield, KY 42066
Atmos Energy 638 W. Broadway Madisonville, KY 42431	Atmos Energy 108 Carroll Nnicely Drive Glasgow, KY 42141	Atmos Energy 307 Marion Road Princeton, KY 42445	Atmos Energy 2850 Russellville Road Bowling Green, KY 42101	Atmos Energy 336 Commonwealth Drive Campbellsville, KY 42718	
Public Service Commission 211 Sower Blvd. P.O. Box 615 Frankfort, KY 40602 (502) 564-3940 <a href="http://www.psc.ky.gov">www.psc.ky.gov</a>					



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- \*The revision of the Rate Book Index on Sheet No. 1 to reflect the changes described below. There is no revenue impact associated with this change.
- \*Modification of the Company’s Pipeline Replacement Program (“PRP”) tariff to permit inclusion of Aldyl-A pipe on Sheet No. 38. This tariff modification would amend the PRP applicable under the Company’s Rate Schedules G-1, G-2, T-3, and T-4.
- \*Proposal of the Pipeline Modernization Rider (“PM Rider”) on Sheet Nos. 42, 42A, and 42B that will enable the Company to recover costs associated with compliance with regulations promulgated by the U.S. Department of Transportation Pipeline and Hazardous Materials Administration, as approved by the Kentucky Public Service Commission. The PM Rider tariff will be set at zero until the effective date of approval by the Commission of a PM Rider rate. This tariff modification would be applicable under the Company’s Rate Schedules G-1, G-2, T-3 and T-4. Any future adjustments to the PM Rider rate would require Kentucky Public Service Commission approval.
- \*Proposal of the Tax Rider (“Tax Rider”) on Sheet Nos. 43, 43A, 43B, 43C and 43D to be utilized to capture the effects of Public Law 117-169, 136 STAT. 1818 of August 16, 2022 (“Tax Act 2022”) and certain other tax-related costs that will change from the amounts included in the base revenue requirement in Case No. 2024-00276. These effects include the return on the Corporate Alternative Minimum Tax (“CAMT”) deferred tax asset (“DTA”) resulting from the Tax Act 2022, and income tax credits resulting from the Tax Act 2022 included in rate base and in the base revenue requirement in Case No. 2024-00276. The Tax Rider tariff will be set at zero until the effective date of approval by the Commission of a Tax Rider rate. This tariff modification would be applicable under the Company’s Rate Schedules G-1, G-2, T-3 and T-4. Any future adjustments to the Tax Rider rate would require Kentucky Public Service Commission approval.

The present and proposed rates charged in all territory served by Atmos Energy are as follows:

Rate Classifications		Present Rates <sup>2</sup>		Proposed Rates		Rate Change	
		Charge	Unit	Charge	Unit	\$/% Increase/(Decrease) Change	Change
<b>Rate G-1, General Sales Service</b>							
Residential Service							
	Monthly Base Charge:	\$19.30	Per meter	\$25.00	Per meter	\$5.70	29.5%
	Commodity Charge						
	First 300 Mcf or less per month	\$5.6298	Per Mcf1	\$6.3766	Per Mcf1	\$0.7468	13.3%
	Next 14,700 Mcf per month	\$5.1577	Per Mcf	\$5.6768	Per Mcf	\$0.5191	10.1%
	Over 15,000 Mcf per month*	\$4.9703	Per Mcf	\$5.3990	Per Mcf	\$0.4287	8.6%
	Minimum Charge: The Base Charge						
	Pipeline Replacement Rider Charge						
	First 1-300 Mcf per month	\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%
	Next 301-15,000 Mcf per month	\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%
	Over 15,000 Mcf per month	\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%
Non-Residential Service							
	Monthly Base Charge:	\$66.00	Per meter	\$75.00	Per meter	\$9.00	13.6%
	Commodity Charge						
	First 300 Mcf or less per month	\$5.6298	Per Mcf1	\$6.3766	Per Mcf1	\$0.7468	13.3%
	Next 14,700 Mcf per month	\$5.1577	Per Mcf	\$5.6768	Per Mcf	\$0.5191	10.1%
	Over 15,000 Mcf per month*	\$4.9703	Per Mcf	\$5.3990	Per Mcf	\$0.4287	8.6%
	Minimum Charge: The Base Charge						
	Pipeline Replacement Rider Charge						
	First 1-300 Mcf per month	\$0.1831	Per Mcf	\$0.1831	Per Mcf	\$0.0000	0.0%
	Next 301-15,000 Mcf per month	\$0.1273	Per Mcf	\$0.1273	Per Mcf	\$0.0000	0.0%
	Over 15,000 Mcf per month	\$0.1273	Per Mcf	\$0.1273	Per Mcf	\$0.0000	0.0%
<b>Rate G-2, Interruptible Sales Service</b>							
	Monthly Base Charge:	\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%
	Commodity Charge						
	First 15,000 Mcf or less per month	\$3.8755	Per Mcf	\$4.2174	Per Mcf	\$0.3399	8.8%
	Over 15,000 Mcf per month	\$3.7055	Per Mcf	\$3.9842	Per Mcf	\$0.2787	7.5%
	Minimum Charge:						
	The Base Charge plus any Transportation						
	Fee and EFM facilities charge						
	Pipeline Replacement Rider Charge						
	First 1-15,000 Mcf per month	\$0.0640	Per Mcf	\$0.0640	Per Mcf	\$0.0000	0.0%
	Over 15,000 Mcf per month	\$0.0525	Per Mcf	\$0.0525	Per Mcf	\$0.0000	0.0%
<b>Rate T-3, Interruptible Transportation Service</b>							
	Transportation only service						
	Monthly Base Charge:	\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%
	Meter Charge						
	Administrative Charge	\$50.00					
	Commodity Charge						
	First 15,000 Mcf or less per month	\$0.9557	Per Mcf	\$1.2956	Per Mcf	\$0.3399	35.6%
	Over 15,000 Mcf per month	\$0.7837	Per Mcf	\$1.0624	Per Mcf	\$0.2787	35.6%
	Pipeline Replacement Rider Charge						
	First 1-15,000 Mcf per month	\$0.0448	Per Mcf	\$0.0448	Per Mcf	\$0.0000	0.0%
	Over 15,000 Mcf per month	\$0.0367	Per Mcf	\$0.0367	Per Mcf	\$0.0000	0.0%
<b>Rate T-4, Firm Transportation Service</b>							
	Transportation only service						
	Monthly Base Charge:	\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%
	Meter Charge						
	Administrative Charge	\$50.00					
	Commodity Charge						
	First 300 Mcf or less per month	\$1.5483	Per Mcf	\$2.2951	Per Mcf	\$0.7468	48.2%
	Next 14,700 Mcf per month	\$1.0762	Per Mcf	\$1.5953	Per Mcf	\$0.5191	48.2%
	Over 15,000 Mcf per month*	\$0.8888	Per Mcf	\$1.3175	Per Mcf	\$0.4287	48.2%
	Pipeline Replacement Rider Charge						
	First 1-300 Mcf per month	\$0.0744	Per Mcf	\$0.0744	Per Mcf	\$0.0000	0.0%
	Next 301-15,000 Mcf per month	\$0.0516	Per Mcf	\$0.0516	Per Mcf	\$0.0000	0.0%
	Over 15,000 Mcf per month	\$0.0427	Per Mcf	\$0.0427	Per Mcf	\$0.0000	0.0%

<sup>1</sup>Mcf = 1,000 cubic feet

<sup>2</sup>Present Rates include Pipeline Replacement Rider. The proposed PRP rates are not changing from the present PRP rates; however, Atmos Energy is not proposing to roll the PRP into base rates in this proceeding. The Company is currently before the Commission in Case No. 2024-00226 seeking approval of an increase in Pipeline Replacement Rider rates. The Company’s requested Pipeline Replacement Rider rates in the proceeding are as follows: Rate G-1 (Residential) all volumes - \$0.4362 per 1000 cubic feet; Rate G-1 (Non-Residential) 1-300 - \$0.3198 per 1000 cubic feet; 301-15,000 and over 15,000 - \$0.2223 per Mcf; Rate G-2 1-15,000 - \$0.1289 per 1000 cubic feet, over 15,000 - \$0.1057 per 1000 cubic feet; Rate T-3 1-15,000 - \$0.0821 per 1000 cubic feet, over 15,000 - \$0.0673 per 1000 cubic feet; Rate T-4 1-300 - \$0.1248 per 1000 cubic feet, 301-15,000 \$0.0867 per 1000 cubic feet, over 15,000 - \$0.0716 per 1,000 cubic feet. Present Rates also include R&D Rider and Demand Side Management (“DSM”) Rider. R&D Unit Charge is \$0.0174 per 1,000 cubic feet and The R&D Rider applies to the distribution charge applicable to all gas transported by Atmos Energy other than Rate T-3 and T-4 Transportation Service. The DSM Rider is applicable to Rate G-1 Sales Service, residential and commercial classes only and the current rate for G-1 Residential is (\$0.0007) per Mcf and for G-1 Commercial is (\$0.0000) per Mcf. No changes to the R&D Rider or the DSM Rider rates are being proposed by the Company.

All other charges not specifically mentioned herein shall remain the same as those presently in effect. The proposed rates will result in an overall approximate increase in the amount of \$33,001,164 or 17.9% with increases of approximately \$18,397,622 or 17.9% for G-1 residential customers, \$7,226,668 or 11.5% for G-1 non-residential customers, \$78,371 or 7.3% for G-2 interruptible sales customers, \$2,860,131 or 35.0% for T-3 interruptible transportation customers, and \$4,276,976 or 46.1% for T-4 firm transportation customers. Charges from other gas revenue will increase \$161,396 or 37.9%. The average monthly bill for G-1 residential customers will increase approximately \$9.59 or 19.7%. The average monthly bill for G-1 non-residential customers will increase approximately \$31.11 or 13.4%. The average monthly bill for T-3 interruptible transportation customers will increase approximately \$3,601.69 or 35.2%. The average monthly bill for T-4 firm transportation customers will increase approximately \$3,134.82 or 46.6%.

Customer Class	Proposed Rate Increase by Customer Class (\$)	Proposed Rate Increase by Customer Class (%)	Average Monthly Usage (Mcf)	Average Monthly Bill (Present Rates)	Average Monthly Bill (Proposed Rates)	Increase in Average Monthly Bill (\$)	Increase in Monthly Bill (%)
G-1 Firm Services Residential	\$18,397,622	17.9%	5.2	\$48.57	\$58.16	\$9.59	19.7%
G-1 Firm Services Non-Residential	\$7,226,668	11.5%	29.6	\$232.64	\$263.75	\$31.11	13.4%
G-2 Interruptible Sales	\$78,371	7.3%	2,025.9	\$8,375.43	\$9,229.03	\$853.60	10.2%
T-3 Interruptible Transportation	\$2,860,131	35.0%	10,110.9	\$10,232.99	\$13,834.68	\$3,601.69	35.2%
T-4 Firm Transportation	\$4,276,976	46.1%	5,589.5	\$6,727.05	\$9,861.87	\$3,134.82	46.6%

The impact on each customer’s average bill will vary according to individual consumption or transportation levels. However, this impact can be determined by each customer by applying the proposed rates listed above to their respective average consumption or transportation levels.

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Atmos Energy’s application for rate adjustment is available for examination at its offices listed below. Any person may obtain a copy of the application, testimony or other documents or examine the rate application and any related filings at the offices of Atmos Energy listed below or at its website [www.atmosenergy.com](http://www.atmosenergy.com) or the Commission office or its website listed below. A person that wishes to examine the application and any related documents may also call Atmos Energy at 1-888-286-6700 and arrangements will be made to make a copy available for examination.

A person may also examine the application at the Public Service Commission’s offices at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m., or through the Public Service Commission’s website at <http://psc.ky.gov>. Comments regarding the application may be submitted to the Public Service Commission through its website or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

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[www.atmosenergy.com](http://www.atmosenergy.com)

Atmos Energy Corporation has the following local offices:

Atmos Energy 3275 Highland Pointe Drive Owensboro, KY 42303	Atmos Energy 188 E 9 <sup>th</sup> Street Hopkinsville, KY 42240	Atmos Energy 105 Hudson Blvd Shelbyville, KY 40065	Atmos Energy 449 Whirlaway Drive Danville, KY 40422	Atmos Energy 3510 Coleman Road Paducah, KY 42001	Atmos Energy 470 W. James St. Mayfield, KY 42066
Atmos Energy 638 W. Broadway Madisonville, KY 42431	Atmos Energy 108 Carroll Knically Drive Glasgow, KY 42141	Atmos Energy 307 Marion Road Princeton, KY 42445	Atmos Energy 2850 Russellville Road Bowling Green, KY 42101	Atmos Energy 336 Commonwealth Drive Campbellsville, KY 42718	
Public Service Commission 211 Sower Blvd. P.O. Box 615 Frankfort, KY 40602 (502) 564-3940 <a href="http://www.psc.ky.gov">www.psc.ky.gov</a>					

NOTICE OF PROPOSED CHANGES IN GAS TARIFFS WHICH WILL RESULT IN INCREASED CHARGES

Notice is hereby given, pursuant to the requirements of the Kentucky Public Service Commission, (“KPSC” or “Commission”), as set forth in 807 KAR 5:001, Section 17(2)(b), of the Commission’s Rules and Regulations, that Atmos Energy Corporation (“Atmos Energy” or “Company”), a public utility furnishing natural gas service within the Commonwealth of Kentucky, will be filing a general rate adjustment, pursuant to Kentucky Revised Statute 278.180. Atmos Energy plans to file an application styled, *The Electronic Application of Atmos Energy Corporation for an Adjustment of Rates; Approval of Tariff Revisions; and Other General Relief*, with the KPSC on or after September 27, 2024. Atmos Energy will be proposing to change its gas rates effective on or after November 1, 2024 in Case No. 2024-00276. Atmos Energy is also proposing to make the following changes to its existing tariffs:

- \*The revision of the Rate Book Index on Sheet No. 1 to reflect the changes described below. There is no revenue impact associated with this change.
- \*Modification of the Company’s Pipeline Replacement Program (“PRP”) tariff to permit inclusion of Aldyl-A pipe on Sheet No. 38. This tariff modification would amend the PRP applicable under the Company’s Rate Schedules G-1, G-2, T-3, and T-4.
- \*Proposal of the Pipeline Modernization Rider (“PM Rider”) on Sheet Nos. 42, 42A, and 42B that will enable the Company to recover costs associated with compliance with regulations promulgated by the U.S. Department of Transportation Pipeline and Hazardous Materials Administration, as approved by the Kentucky Public Service Commission. The PM Rider tariff will be set at zero until the effective date of approval by the Commission of a PM Rider rate. This tariff modification would be applicable under the Company’s Rate Schedules G-1, G-2, T-3 and T-4. Any future adjustments to the PM Rider rate would require Kentucky Public Service Commission approval.
- \*Proposal of the Tax Rider (“Tax Rider”) on Sheet Nos. 43, 43A, 43B, 43C and 43D to be utilized to capture the effects of Public Law 117-169, 136 STAT. 1818 of August 16, 2022 (“Tax Act 2022”) and certain other tax-related costs that will change from the amounts included in the base revenue requirement in Case No. 2024-00276. These effects include the return on the Corporate Alternative Minimum Tax (“CAMT”) deferred tax asset (“DTA”) resulting from the Tax Act 2022, and income tax credits resulting from the Tax Act 2022 included in rate base and in the base revenue requirement in Case No. 2024-00276. The Tax Rider tariff will be set at zero until the effective date of approval by the Commission of a Tax Rider rate. This tariff modification would be applicable under the Company’s Rate Schedules G-1, G-2, T-3 and T-4. Any future adjustments to the Tax Rider rate would require Kentucky Public Service Commission approval.

The present and proposed rates charged in all territory served by Atmos Energy are as follows:

Rate Classifications		Present Rates <sup>2</sup>		Proposed Rates		Rate Change	
		Charge	Unit	Charge	Unit	\$/% Increase/(Decrease) Change	Change
<b>Rate G-1, General Sales Service</b>							
Residential Service							
	Monthly Base Charge:	\$19.30	Per meter	\$25.00	Per meter	\$5.70	29.5%
	Commodity Charge						
	First 300 Mcf or less per month	\$5.6298	Per Mcf1	\$6.3766	Per Mcf1	\$0.7468	13.3%
	Next 14,700 Mcf per month	\$5.1577	Per Mcf	\$5.6768	Per Mcf	\$0.5191	10.1%
	Over 15,000 Mcf per month*	\$4.9703	Per Mcf	\$5.3990	Per Mcf	\$0.4287	8.6%
	Minimum Charge: The Base Charge						
	Pipeline Replacement Rider Charge						
	First 1-300 Mcf per month	\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%
	Next 301-15,000 Mcf per month	\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%
	Over 15,000 Mcf per month	\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%
Non-Residential Service							
	Monthly Base Charge:	\$66.00	Per meter	\$75.00	Per meter	\$9.00	13.6%
	Commodity Charge						
	First 300 Mcf or less per month	\$5.6298	Per Mcf1	\$6.3766	Per Mcf1	\$0.7468	13.3%
	Next 14,700 Mcf per month	\$5.1577	Per Mcf	\$5.6768	Per Mcf	\$0.5191	10.1%
	Over 15,000 Mcf per month*	\$4.9703	Per Mcf	\$5.3990	Per Mcf	\$0.4287	8.6%
	Minimum Charge: The Base Charge						
	Pipeline Replacement Rider Charge						
	First 1-300 Mcf per month	\$0.1831	Per Mcf	\$0.1831	Per Mcf	\$0.0000	0.0%
	Next 301-15,000 Mcf per month	\$0.1273	Per Mcf	\$0.1273	Per Mcf	\$0.0000	0.0%
	Over 15,000 Mcf per month	\$0.1273	Per Mcf	\$0.1273	Per Mcf	\$0.0000	0.0%
<b>Rate G-2, Interruptible Sales Service</b>							
	Monthly Base Charge:	\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%
	Commodity Charge						
	First 15,000 Mcf or less per month	\$3.8755	Per Mcf	\$4.2174	Per Mcf	\$0.3399	8.8%
	Over 15,000 Mcf per month	\$3.7055	Per Mcf	\$3.9842	Per Mcf	\$0.2787	7.5%
	Minimum Charge:						
	The Base Charge plus any Transportation						
	Fee and EFM facilities charge						
	Pipeline Replacement Rider Charge						
	First 1-15,000 Mcf per month	\$0.0640	Per Mcf	\$0.0640	Per Mcf	\$0.0000	0.0%
	Over 15,000 Mcf per month	\$0.0525	Per Mcf	\$0.0525	Per Mcf	\$0.0000	0.0%
<b>Rate T-3, Interruptible Transportation Service</b>							
	Transportation only service						
	Monthly Base Charge:	\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%
	Meter Charge						
	Administrative Charge	\$50.00					
	Commodity Charge						
	First 15,000 Mcf or less per month	\$0.9557	Per Mcf	\$1.2956	Per Mcf	\$0.3399	35.6%
	Over 15,000 Mcf per month	\$0.7837	Per Mcf	\$1.0624	Per Mcf	\$0.2787	35.6%
	Pipeline Replacement Rider Charge						
	First 1-15,000 Mcf per month	\$0.0448	Per Mcf	\$0.0448	Per Mcf	\$0.0000	0.0%
	Over 15,000 Mcf per month	\$0.0367	Per Mcf	\$0.0367	Per Mcf	\$0.0000	0.0%
<b>Rate T-4, Firm Transportation Service</b>							
	Transportation only service						
	Monthly Base Charge:	\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%
	Meter Charge						
	Administrative Charge	\$50.00					
	Commodity Charge						
	First 300 Mcf or less per month	\$1.5483	Per Mcf	\$2.2951	Per Mcf	\$0.7468	48.2%
	Next 14,700 Mcf per month	\$1.0762	Per Mcf	\$1.5953	Per Mcf	\$0.5191	48.2%
	Over 15,000 Mcf per month*	\$0.8888	Per Mcf	\$1.3175	Per Mcf	\$0.4287	48.2%
	Pipeline Replacement Rider Charge						
	First 1-300 Mcf per month	\$0.0744	Per Mcf	\$0.0744	Per Mcf	\$0.0000	0.0%
	Next 301-15,000 Mcf per month	\$0.0516	Per Mcf	\$0.0516	Per Mcf	\$0.0000	0.0%
	Over 15,000 Mcf per month	\$0.0427	Per Mcf	\$0.0427	Per Mcf	\$0.0000	0.0%

<sup>1</sup>Mcf = 1,000 cubic feet  
<sup>2</sup>Present Rates include Pipeline Replacement Rider. The proposed PRP rates are not changing from the present PRP rates; however, Atmos Energy is not proposing to roll the PRP into base rates in this proceeding. The Company is currently before the Commission in Case No. 2024-00226 seeking approval of an increase in Pipeline Replacement Rider rates. The Company’s requested Pipeline Replacement Rider rates in the proceeding are as follows: Rate G-1 (Residential) all volumes - \$0.4362 per 1000 cubic feet; Rate G-1 (Non-Residential) 1-300 - \$0.3198 per 1000 cubic feet; 301-15,000 and over 15,000 - \$0.2223 per Mcf; Rate G-2 1-15,000 - \$0.1289 per 1000 cubic feet, over 15,000 - \$0.1057 per 1000 cubic feet; Rate T-3 1-15,000 - \$0.0821 per 1000 cubic feet, over 15,000 - \$0.0673 per 1000 cubic feet; Rate T-4 1-300 - \$0.1248 per 1000 cubic feet, 301-15,000 \$0.0867 per 1000 cubic feet, over 15,000 - \$0.0716 per 1,000 cubic feet. Present Rates also include R&D Rider and Demand Side Management (“DSM”) Rider. R&D Unit Charge is \$0.0174 per 1,000 cubic feet and The R&D Rider applies to the distribution charge applicable to all gas transported by Atmos Energy other than Rate T-3 and T-4 Transportation Service. The DSM Rider is applicable to Rate G-1 Sales Service, residential and commercial classes only and the current rate for G-1 Residential is (\$0.0007) per Mcf and for G-1 Commercial is (\$0.0000) per Mcf. No changes to the R&D Rider or the DSM Rider rates are being proposed by the Company.

All other charges not specifically mentioned herein shall remain the same as those presently in effect. The proposed rates will result in an overall approximate increase in the amount of \$33,001,164 or 17.9% with increases of approximately \$18,397,622 or 17.9% for G-1 residential customers, \$7,226,668 or 11.5% for G-1 non-residential customers, \$78,371 or 7.3% for G-2 interruptible sales customers, \$2,860,131 or 35.0% for T-3 interruptible transportation customers, and \$4,276,976 or 46.1% for T-4 firm transportation customers. Charges from other gas revenue will increase \$161,396 or 37.9%. The average monthly bill for G-1 residential customers will increase approximately \$9.59 or 19.7%. The average monthly bill for G-1 non-residential customers will increase approximately \$31.11 or 13.4%. The average monthly bill for T-3 interruptible transportation customers will increase approximately \$3,601.69 or 35.2%. The average monthly bill for T-4 firm transportation customers will increase approximately \$3,134.82 or 46.6%.

Customer Class	Proposed Rate Increase by Customer Class (\$)	Proposed Rate Increase by Customer Class (%)	Average Monthly Usage (Mcf)	Average Monthly Bill (Present Rates)	Average Monthly Bill (Proposed Rates)	Increase in Average Monthly Bill (\$)	Increase in Monthly Bill (%)
G-1 Firm Services Residential	\$18,397,622	17.9%	5.2	\$48.57	\$58.16	\$9.59	19.7%
G-1 Firm Services Non-Residential	\$7,226,668	11.5%	29.6	\$232.64	\$263.75	\$31.11	13.4%
G-2 Interruptible Sales	\$78,371	7.3%	2,025.9	\$8,375.43	\$9,229.03	\$853.60	10.2%
T-3 Interruptible Transportation	\$2,860,131	35.0%	10,110.9	\$10,232.99	\$13,834.68	\$3,601.69	35.2%
T-4 Firm Transportation	\$4,276,976	46.1%	5,589.5	\$6,727.05	\$9,861.87	\$3,134.82	46.6%

The impact on each customer’s average bill will vary according to individual consumption or transportation levels. However, this impact can be determined by each customer by applying the proposed rates listed above to their respective average consumption or transportation levels.

The rates contained in this notice are the rates proposed by Atmos Energy Corporation, however, the KPSC may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for customers higher or lower than the rates included in this notice.

Atmos Energy’s application for rate adjustment is available for examination at its offices listed below. Any person may obtain a copy of the application, testimony or other documents or examine the rate application and any related filings at the offices of Atmos Energy listed below or at its website [www.atmosenergy.com](http://www.atmosenergy.com) or the Commission office or its website listed below. A person that wishes to examine the application and any related documents may also call Atmos Energy at 1-888-286-6700 and arrangements will be made to make a copy available for examination.

A person may also examine the application at the Public Service Commission’s offices at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m., or through the Public Service Commission’s website at <http://psc.ky.gov>. Comments regarding the application may be submitted to the Public Service Commission through its website or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

A person may submit a timely written request for intervention to the Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party. If the Public Service Commission does not receive a written request for intervention within thirty (30) days of initial publication of this Notice, the Commission may take final action on Atmos Energy’s application. Any comments regarding this application may be submitted through the Commission’s website at <http://psc.ky.gov> or by mail to P.O. Box 615, Frankfort, Kentucky 40602.

Atmos Energy Corporation  
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810 Crescent Centre Dr., STE 600  
Franklin, TN 37067  
(615) 771-8330  
[brannon.taylor@atmosenergy.com](mailto:brannon.taylor@atmosenergy.com)  
[www.atmosenergy.com](http://www.atmosenergy.com)

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The present and proposed rates charged in all territory served by Atmos Energy are as follows:

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		Charge	Unit	Charge	Unit	\$/% Increase/(Decrease) Change	Change
<b>Rate G-1, General Sales Service</b>							
Residential Service							
	Monthly Base Charge:	\$19.30	Per meter	\$25.00	Per meter	\$5.70	29.5%
	Commodity Charge						
	First 300 Mcf or less per month	\$5.6298	Per Mcf1	\$6.3766	Per Mcf1	\$0.7468	13.3%
	Next 14,700 Mcf per month	\$5.1577	Per Mcf	\$5.6768	Per Mcf	\$0.5191	10.1%
	Over 15,000 Mcf per month*	\$4.9703	Per Mcf	\$5.3990	Per Mcf	\$0.4287	8.6%
	Minimum Charge: The Base Charge						
	Pipeline Replacement Rider Charge						
	First 1-300 Mcf per month	\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%
	Next 301-15,000 Mcf per month	\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%
	Over 15,000 Mcf per month	\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%
Non-Residential Service							
	Monthly Base Charge:	\$66.00	Per meter	\$75.00	Per meter	\$9.00	13.6%
	Commodity Charge						
	First 300 Mcf or less per month	\$5.6298	Per Mcf1	\$6.3766	Per Mcf1	\$0.7468	13.3%
	Next 14,700 Mcf per month	\$5.1577	Per Mcf	\$5.6768	Per Mcf	\$0.5191	10.1%
	Over 15,000 Mcf per month*	\$4.9703	Per Mcf	\$5.3990	Per Mcf	\$0.4287	8.6%
	Minimum Charge: The Base Charge						
	Pipeline Replacement Rider Charge						
	First 1-300 Mcf per month	\$0.1831	Per Mcf	\$0.1831	Per Mcf	\$0.0000	0.0%
	Next 301-15,000 Mcf per month	\$0.1273	Per Mcf	\$0.1273	Per Mcf	\$0.0000	0.0%
	Over 15,000 Mcf per month	\$0.1273	Per Mcf	\$0.1273	Per Mcf	\$0.0000	0.0%
<b>Rate G-2, Interruptible Sales Service</b>							
	Monthly Base Charge:	\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%
	Commodity Charge						
	First 15,000 Mcf or less per month	\$3.8775	Per Mcf	\$4.2174	Per Mcf	\$0.3399	8.8%
	Over 15,000 Mcf per month	\$3.7055	Per Mcf	\$3.9842	Per Mcf	\$0.2787	7.5%
	Minimum Charge:						
	The Base Charge plus any Transportation						
	Fee and EFM facilities charge						
	Pipeline Replacement Rider Charge						
	First 1-15,000 Mcf per month	\$0.0640	Per Mcf	\$0.0640	Per Mcf	\$0.0000	0.0%
	Over 15,000 Mcf per month	\$0.0525	Per Mcf	\$0.0525	Per Mcf	\$0.0000	0.0%
<b>Rate T-3, Interruptible Transportation Service</b>							
	Transportation only service						
	Monthly Base Charge:	\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%
	Meter Charge						
	Administrative Charge	\$50.00					
	Commodity Charge						
	First 15,000 Mcf or less per month	\$0.9557	Per Mcf	\$1.2956	Per Mcf	\$0.3399	35.6%
	Over 15,000 Mcf per month	\$0.7837	Per Mcf	\$1.0624	Per Mcf	\$0.2787	35.6%
	Pipeline Replacement Rider Charge						
	First 1-15,000 Mcf per month	\$0.0448	Per Mcf	\$0.0448	Per Mcf	\$0.0000	0.0%
	Over 15,000 Mcf per month	\$0.0367	Per Mcf	\$0.0367	Per Mcf	\$0.0000	0.0%
<b>Rate T-4, Firm Transportation Service</b>							
	Transportation only service						
	Monthly Base Charge:	\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%
	Meter Charge						
	Administrative Charge	\$50.00					
	Commodity Charge						
	First 300 Mcf or less per month	\$1.5483	Per Mcf	\$2.2951	Per Mcf	\$0.7468	48.2%
	Next 14,700 Mcf per month	\$1.0762	Per Mcf	\$1.5953	Per Mcf	\$0.5191	48.2%
	Over 15,000 Mcf per month*	\$0.8888	Per Mcf	\$1.3175	Per Mcf	\$0.4287	48.2%
	Pipeline Replacement Rider Charge						
	First 1-300 Mcf per month	\$0.0744	Per Mcf	\$0.0744	Per Mcf	\$0.0000	0.0%
	Next 301-15,000 Mcf per month	\$0.0516	Per Mcf	\$0.0516	Per Mcf	\$0.0000	0.0%
	Over 15,000 Mcf per month	\$0.0427	Per Mcf	\$0.0427	Per Mcf	\$0.0000	0.0%

<sup>1</sup>Mcf = 1,000 cubic feet  
<sup>2</sup>Present Rates include Pipeline Replacement Rider. The proposed PRP rates are not changing from the present PRP rates; however, Atmos Energy is not proposing to roll the PRP into base rates in this proceeding. The Company is currently before the Commission in Case No. 2024-00226 seeking approval of an increase in Pipeline Replacement Rider rates. The Company’s requested Pipeline Replacement Rider rates in the proceeding are as follows: Rate G-1 (Residential) all volumes - \$0.4362 per 1000 cubic feet; Rate G-1 (Non-Residential) 1-300 - \$0.3198 per 1000 cubic feet; 301-15,000 and over 15,000 - \$0.2223 per Mcf; Rate G-2 1-15,000 - \$0.1289 per 1000 cubic feet, over 15,000 - \$0.1057 per 1000 cubic feet; Rate T-3 1-15,000 - \$0.0821 per 1000 cubic feet, over 15,000 - \$0.0673 per 1000 cubic feet; Rate T-4 1-300 - \$0.1248 per 1000 cubic feet, 301-15,000 \$0.0867 per 1000 cubic feet, over 15,000 - \$0.0716 per 1,000 cubic feet. Present Rates also include R&D Rider and Demand Side Management (“DSM”) Rider. R&D Unit Charge is \$0.0174 per 1,000 cubic feet and The R&D Rider applies to the distribution charge applicable to all gas transported by Atmos Energy other than Rate T-3 and T-4 Transportation Service. The DSM Rider is applicable to Rate G-1 Sales Service, residential and commercial classes only and the current rate for G-1 Residential is (\$0.0007) per Mcf and for G-1 Commercial is (\$0.0000) per Mcf. No changes to the R&D Rider or the DSM Rider rates are being proposed by the Company.

All other charges not specifically mentioned herein shall remain the same as those presently in effect. The proposed rates will result in an overall approximate increase in the amount of \$33,001,164 or 17.9% with increases of approximately \$18,397,622 or 17.9% for G-1 residential customers, \$7,226,668 or 11.5% for G-1 non-residential customers, \$78,371 or 7.3% for G-2 interruptible sales customers, \$2,860,131 or 35.0% for T-3 interruptible transportation customers, and \$4,276,976 or 46.1% for T-4 firm transportation customers. Charges from other gas revenue will increase \$161,396 or 37.9%. The average monthly bill for G-1 residential customers will increase approximately \$9.58 or 19.7%. The average monthly bill for G-1 non-residential customers will increase approximately \$31.11 or 13.4%. The average monthly bill for T-3 interruptible transportation customers will increase approximately \$3,601.69 or 35.2%. The average monthly bill for T-4 firm transportation customers will increase approximately \$3,134.82 or 46.6%.

Customer Class	Proposed Rate Increase by Customer Class (\$)	Proposed Rate Increase by Customer Class (%)	Average Monthly Usage (Mcf)	Average Monthly Bill (Present Rates)	Average Monthly Bill (Proposed Rates)	Increase in Average Monthly Bill (\$)	Increase in Monthly Bill (%)
G-1 Firm Services Residential	\$18,397,622	17.9%	5.2	\$48.57	\$58.16	\$9.58	19.7%
G-1 Firm Services Non-Residential	\$7,226,668	11.5%	29.6	\$232.64	\$263.75	\$31.11	13.4%
G-2 Interruptible Sales	\$78,371	7.3%	2,025.9	\$8,375.43	\$9,229.03	\$853.60	10.2%
T-3 Interruptible Transportation	\$2,860,131	35.0%	10,110.9	\$10,232.99	\$13,834.68	\$3,601.69	35.2%
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Atmos Energy’s application for rate adjustment is available for examination at its offices listed below. Any person may obtain a copy of the application, testimony or other documents or examine the rate application and any related filings at the offices of Atmos Energy listed below or at its website [www.atmosenergy.com](http://www.atmosenergy.com) or the Commission office or its website listed below. A person that wishes to examine the application and any related documents may also call Atmos Energy at 1-888-286-6700 and arrangements will be made to make a copy available for examination.

A person may also examine the application at the Public Service Commission’s offices at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m., or through the Public Service Commission’s website at <http://psc.ky.gov>. Comments regarding the application may be submitted to the Public Service Commission through its website or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

A person may submit a timely written request for intervention to the Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party. If the Public Service Commission does not receive a written request for intervention within thirty (30) days of initial publication of this Notice, the Commission may take final action on Atmos Energy’s application. Any comments regarding this application may be submitted through the Commission’s website at <http://psc.ky.gov> or by mail to P.O. Box 615, Frankfort, Kentucky 40602.

Atmos Energy Corporation  
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Atmos Energy Corporation has the following local offices:

Atmos Energy 3275 Highland Pointe Drive Owensboro, KY 42303	Atmos Energy 188 E 9 <sup>th</sup> Street Hopkinsville, KY 42240	Atmos Energy 105 Hudson Blvd Shelbyville, KY 40065	Atmos Energy 449 Whirlaway Drive Danville, KY 40422	Atmos Energy 3510 Coleman Road Paducah, KY 42001	Atmos Energy 470 W. James St. Mayfield, KY 42066
Atmos Energy 638 W. Broadway Madisonville, KY 42431	Atmos Energy 108 Carroll Knically Drive Glasgow, KY 42141	Atmos Energy 307 Marion Road Princeton, KY 42445	Atmos Energy 2850 Russellville Road Bowling Green, KY 42101	Atmos Energy 336 Commonwealth Drive Campbellsville, KY 42718	
Public Service Commission 211 Sower Blvd. P.O. Box 615 Frankfort, KY 40602 (502) 564-3940 <a href="http://www.psc.ky.gov">www.psc.ky.gov</a>					

NOTICE OF PROPOSED CHANGES IN GAS TARIFFS WHICH WILL RESULT IN INCREASED CHARGES

Notice is hereby given, pursuant to the requirements of the Kentucky Public Service Commission, (“KPSC” or “Commission”), as set forth in 807 KAR 5:001, Section 17(2)(b), of the Commission’s Rules and Regulations, that Atmos Energy Corporation (“Atmos Energy” or “Company”), a public utility furnishing natural gas service within the Commonwealth of Kentucky, will be filing a general rate adjustment, pursuant to Kentucky Revised Statute 278.180. Atmos Energy plans to file an application styled, *The Electronic Application of Atmos Energy Corporation for an Adjustment of Rates; Approval of Tariff Revisions; and Other General Relief*, with the KPSC on or after September 27, 2024. Atmos Energy will be proposing to change its gas rates effective on or after November 1, 2024 in Case No. 2024-00276. Atmos Energy is also proposing to make the following changes to its existing tariffs:

- \*The revision of the Rate Book Index on Sheet No. 1 to reflect the changes described below. There is no revenue impact associated with this change.
- \*Modification of the Company’s Pipeline Replacement Program (“PRP”) tariff to permit inclusion of Aldyl-A pipe on Sheet No. 38. This tariff modification would amend the PRP applicable under the Company’s Rate Schedules G-1, G-2, T-3, and T-4.
- \*Proposal of the Pipeline Modernization Rider (“PM Rider”) on Sheet Nos. 42, 42A, and 42B that will enable the Company to recover costs associated with compliance with regulations promulgated by the U.S. Department of Transportation Pipeline and Hazardous Materials Administration, as approved by the Kentucky Public Service Commission. The PM Rider tariff will be set at zero until the effective date of approval by the Commission of a PM Rider rate. This tariff modification would be applicable under the Company’s Rate Schedules G-1, G-2, T-3 and T-4. Any future adjustments to the PM Rider rate would require Kentucky Public Service Commission approval.
- \*Proposal of the Tax Rider (“Tax Rider”) on Sheet Nos. 43, 43A, 43B, 43C and 43D to be utilized to capture the effects of Public Law 117-169, 136 STAT. 1818 of August 16, 2022 (“Tax Act 2022”) and certain other tax-related costs that will change from the amounts included in the base revenue requirement in Case No. 2024-00276. These effects include the return on the Corporate Alternative Minimum Tax (“CAMT”) deferred tax asset (“DTA”) resulting from the Tax Act 2022, and income tax credits resulting from the Tax Act 2022 included in rate base and in the base revenue requirement in Case No. 2024-00276. The Tax Rider tariff will be set at zero until the effective date of approval by the Commission of a Tax Rider rate. This tariff modification would be applicable under the Company’s Rate Schedules G-1, G-2, T-3 and T-4. Any future adjustments to the Tax Rider rate would require Kentucky Public Service Commission approval.

The present and proposed rates charged in all territory served by Atmos Energy are as follows:

						Rate Change	
Rate Classifications		Present Rates <sup>2</sup>		Proposed Rates		% Increase/(Decrease)	
		Charge	Unit	Charge	Unit	Change	Change
Rate G-1, General Sales Service							
Residential Service							
Monthly Base Charge:		\$19.30	Per meter	\$25.00	Per meter	\$5.70	29.5%
Commodity Charge							
First 300 Mcf or less per month		\$5.6298	Per Mcf1	\$6.3766	Per Mcf1	\$0.7468	13.3%
Next 14,700 Mcf per month		\$5.1577	Per Mcf	\$5.6768	Per Mcf	\$0.5191	10.1%
Over 15,000 Mcf per month*		\$4.9703	Per Mcf	\$5.3990	Per Mcf	\$0.4287	8.6%
Minimum Charge: The Base Charge							
Pipeline Replacement Rider Charge							
First 1-300 Mcf per month		\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%
Next 301-15,000 Mcf per month		\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%
Over 15,000 Mcf per month		\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%
Non-Residential Service							
Monthly Base Charge:		\$66.00	Per meter	\$75.00	Per meter	\$9.00	13.6%
Commodity Charge							
First 300 Mcf or less per month		\$5.6298	Per Mcf1	\$6.3766	Per Mcf1	\$0.7468	13.3%
Next 14,700 Mcf per month		\$5.1577	Per Mcf	\$5.6768	Per Mcf	\$0.5191	10.1%
Over 15,000 Mcf per month*		\$4.9703	Per Mcf	\$5.3990	Per Mcf	\$0.4287	8.6%
Minimum Charge: The Base Charge							
Pipeline Replacement Rider Charge							
First 1-300 Mcf per month		\$0.1831	Per Mcf	\$0.1831	Per Mcf	\$0.0000	0.0%
Next 301-15,000 Mcf per month		\$0.1273	Per Mcf	\$0.1273	Per Mcf	\$0.0000	0.0%
Over 15,000 Mcf per month		\$0.1273	Per Mcf	\$0.1273	Per Mcf	\$0.0000	0.0%
Rate G-2, Interruptible Sales Service							
Monthly Base Charge:		\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%
Commodity Charge							
First 15,000 Mcf or less per month		\$3.8755	Per Mcf	\$4.2174	Per Mcf	\$0.3399	8.8%
Over 15,000 Mcf per month		\$3.7055	Per Mcf	\$3.9842	Per Mcf	\$0.2787	7.5%
Minimum Charge:							
The Base Charge plus any Transportation							
Fee and EFM facilities charge							
Pipeline Replacement Rider Charge							
First 1-15,000 Mcf per month		\$0.0640	Per Mcf	\$0.0640	Per Mcf	\$0.0000	0.0%
Over 15,000 Mcf per month		\$0.0525	Per Mcf	\$0.0525	Per Mcf	\$0.0000	0.0%
Rate T-3, Interruptible Transportation Service							
Transportation only service							
Monthly Base Charge:		\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%
Meter Charge							
Administrative Charge		\$50.00					
Commodity Charge							
First 15,000 Mcf or less per month		\$0.9557	Per Mcf	\$1.2956	Per Mcf	\$0.3399	35.6%
Over 15,000 Mcf per month		\$0.7837	Per Mcf	\$1.0624	Per Mcf	\$0.2787	35.6%
Pipeline Replacement Rider Charge							
First 1-15,000 Mcf per month		\$0.0448	Per Mcf	\$0.0448	Per Mcf	\$0.0000	0.0%
Over 15,000 Mcf per month		\$0.0367	Per Mcf	\$0.0367	Per Mcf	\$0.0000	0.0%
Rate T-4, Firm Transportation Service							
Transportation only service							
Monthly Base Charge:		\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%
Meter Charge							
Administrative Charge		\$50.00					
Commodity Charge							
First 300 Mcf or less per month		\$1.5483	Per Mcf	\$2.2951	Per Mcf	\$0.7468	48.2%
Next 14,700 Mcf per month		\$1.0762	Per Mcf	\$1.5953	Per Mcf	\$0.5191	48.2%
Over 15,000 Mcf per month*		\$0.8888	Per Mcf	\$1.3175	Per Mcf	\$0.4287	48.2%
Pipeline Replacement Rider Charge							
First 1-300 Mcf per month		\$0.0744	Per Mcf	\$0.0744	Per Mcf	\$0.0000	0.0%
Next 301-15,000 Mcf per month		\$0.0516	Per Mcf	\$0.0516	Per Mcf	\$0.0000	0.0%
Over 15,000 Mcf per month		\$0.0427	Per Mcf	\$0.0427	Per Mcf	\$0.0000	0.0%

<sup>1</sup>Mcf = 1,000 cubic feet

<sup>2</sup>Present Rates include Pipeline Replacement Rider. The proposed PRP rates are not changing from the present PRP rates; however, Atmos Energy is not proposing to roll the PRP into base rates in this proceeding. The Company is currently before the Commission in Case No. 2024-00226 seeking approval of an increase in Pipeline Replacement Rider rates. The Company’s requested Pipeline Replacement Rider rates in the proceeding are as follows: Rate G-1 (Residential) all volumes - \$0.4362 per 1000 cubic feet; Rate G-1 (Non-Residential) 1-300 - \$0.3198 per 1000 cubic feet; 301-15,000 and over 15,000 - \$0.2223 per Mcf; Rate G-2 1-15,000 - \$0.1289 per 1000 cubic feet, over 15,000 - \$0.1057 per 1000 cubic feet; Rate T-3 1-15,000 - \$0.0821 per 1000 cubic feet, over 15,000 - \$0.0673 per 1000 cubic feet; Rate T-4 1-300 - \$0.1248 per 1000 cubic feet, 301-15,000 \$0.0867 per 1000 cubic feet, over 15,000 - \$0.0716 per 1,000 cubic feet. Present Rates also include R&D Rider and Demand Side Management (“DSM”) Rider. R&D Unit Charge is \$0.0174 per 1,000 cubic feet and The R&D Rider applies to the distribution charge applicable to all gas transported by Atmos Energy other than Rate T-3 and T-4 Transportation Service. The DSM Rider is applicable to Rate G-1 Sales Service, residential and commercial classes only and the current rate for G-1 Residential is (\$0.0007) per Mcf and for G-1 Commercial is (\$0.0000) per Mcf. No changes to the R&D Rider or the DSM Rider rates are being proposed by the Company.

All other charges not specifically mentioned herein shall remain the same as those presently in effect. The proposed rates will result in an overall approximate increase in the amount of \$33,001,164 or 17.9% with increases of approximately \$18,397,622 or 17.9% for G-1 residential customers, \$7,226,668 or 11.5% for G-1 non-residential customers, \$78,371 or 7.3% for G-2 interruptible sales customers, \$2,860,131 or 35.0% for T-3 interruptible transportation customers, and \$4,276,976 or 46.1% for T-4 firm transportation customers. Charges from other gas revenue will increase \$161,396 or 37.9%. The average monthly bill for G-1 residential customers will increase approximately \$9.59 or 19.7%. The average monthly bill for G-1 non-residential customers will increase approximately \$31.11 or 13.4%. The average monthly bill for T-3 interruptible transportation customers will increase approximately \$3,601.69 or 35.2%. The average monthly bill for T-4 firm transportation customers will increase approximately \$3,134.82 or 46.6%.

Customer Class	Proposed Rate Increase by Customer Class (\$)	Proposed Rate Increase by Customer Class (%)	Average Monthly Usage (Mcf)	Average Monthly Bill (Present Rates)	Average Monthly Bill (Proposed Rates)	Increase in Average Monthly Bill (\$)	Increase in Monthly Bill (%)
G-1 Firm Services Residential	\$18,397,622	17.9%	5.2	\$48.57	\$58.16	\$9.59	19.7%
G-1 Firm Services Non-Residential	\$7,226,668	11.5%	29.6	\$232.64	\$263.75	\$31.11	13.4%
G-2 Interruptible Sales	\$78,371	7.3%	2,025.9	\$8,375.43	\$9,229.03	\$853.60	10.2%
T-3 Interruptible Transportation	\$2,860,131	35.0%	10,110.9	\$10,232.99	\$13,834.68	\$3,601.69	35.2%
T-4 Firm Transportation	\$4,276,976	46.1%	5,589.5	\$6,727.05	\$9,861.87	\$3,134.82	46.6%

The impact on each customer’s average bill will vary according to individual consumption or transportation levels. However, this impact can be determined by each customer by applying the proposed rates listed above to their respective average consumption or transportation levels.

The rates contained in this notice are the rates proposed by Atmos Energy Corporation, however, the KPSC may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for customers higher or lower than the rates included in this notice.

Atmos Energy’s application for rate adjustment is available for examination at its offices listed below. Any person may obtain a copy of the application, testimony or other documents or examine the rate application and any related filings at the offices of Atmos Energy listed below or at its website [www.atmosenergy.com](http://www.atmosenergy.com) or the Commission office or its website listed below. A person that wishes to examine the application and any related documents may also call Atmos Energy at 1-888-286-6700 and arrangements will be made to make a copy available for examination.

A person may also examine the application at the Public Service Commission’s offices at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m., or through the Public Service Commission’s website at <http://psc.ky.gov>. Comments regarding the application may be submitted to the Public Service Commission through its website or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

A person may submit a timely written request for intervention to the Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party. If the Public Service Commission does not receive a written request for intervention within thirty (30) days of initial publication of this Notice, the Commission may take final action on Atmos Energy’s application. Any comments regarding this application may be submitted through the Commission’s website at <http://psc.ky.gov> or by mail to P.O. Box 615, Frankfort, Kentucky 40602.

Atmos Energy Corporation  
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Atmos Energy Corporation has the following local offices:

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Atmos Energy 638 W. Broadway Madisonville, KY 42431	Atmos Energy 108 Carroll Knically Drive Glasgow, KY 42141	Atmos Energy 307 Marion Road Princeton, KY 42445	Atmos Energy 2850 Russellville Road Bowling Green, KY 42101	Atmos Energy 336 Commonwealth Drive Campbellsville, KY 42718	
Public Service Commission 211 Sower Blvd. P.O. Box 615 Frankfort, KY 40602 (502) 564-3940 <a href="http://www.psc.ky.gov">www.psc.ky.gov</a>					



NOTICE OF PROPOSED CHANGES IN GAS TARIFFS WHICH WILL RESULT IN INCREASED CHARGES

Notice is hereby given, pursuant to the requirements of the Kentucky Public Service Commission, (“KPSC” or “Commission”), as set forth in 807 KAR 5:001, Section 17(2)(b), of the Commission’s Rules and Regulations, that Atmos Energy Corporation (“Atmos Energy” or “Company”), a public utility furnishing natural gas service within the Commonwealth of Kentucky, will be filing a general rate adjustment, pursuant to Kentucky Revised Statute 278.180. Atmos Energy plans to file an application styled, *The Electronic Application of Atmos Energy Corporation for an Adjustment of Rates; Approval of Tariff Revisions; and Other General Relief*, with the KPSC on or after September 27, 2024. Atmos Energy will be proposing to change its gas rates effective on or after November 1, 2024 in Case No. 2024-00276. Atmos Energy is also proposing to make the following changes to its existing tariffs:

- \*The revision of the Rate Book Index on Sheet No. 1 to reflect the changes described below. There is no revenue impact associated with this change.
- \*Modification of the Company’s Pipeline Replacement Program (“PRP”) tariff to permit inclusion of Aldyl-A pipe on Sheet No. 38. This tariff modification would amend the PRP applicable under the Company’s Rate Schedules G-1, G-2, T-3, and T-4.
- \*Proposal of the Pipeline Modernization Rider (“PM Rider”) on Sheet Nos. 42, 42A, and 42B that will enable the Company to recover costs associated with compliance with regulations promulgated by the U.S. Department of Transportation Pipeline and Hazardous Materials Administration, as approved by the Kentucky Public Service Commission. The PM Rider tariff will be set at zero until the effective date of approval by the Commission of a PM Rider rate. This tariff modification would be applicable under the Company’s Rate Schedules G-1, G-2, T-3 and T-4. Any future adjustments to the PM Rider rate would require Kentucky Public Service Commission approval.
- \*Proposal of the Tax Rider (“Tax Rider”) on Sheet Nos. 43, 43A, 43B, 43C and 43D to be utilized to capture the effects of Public Law 117-169, 136 STAT. 1818 of August 16, 2022 (“Tax Act 2022”) and certain other tax-related costs that will change from the amounts included in the base revenue requirement in Case No. 2024-00276. These effects include the return on the Corporate Alternative Minimum Tax (“CAMT”) deferred tax asset (“DTA”) resulting from the Tax Act 2022, and income tax credits resulting from the Tax Act 2022 included in rate base and in the base revenue requirement in Case No. 2024-00276. The Tax Rider tariff will be set at zero until the effective date of approval by the Commission of a Tax Rider rate. This tariff modification would be applicable under the Company’s Rate Schedules G-1, G-2, T-3 and T-4. Any future adjustments to the Tax Rider rate would require Kentucky Public Service Commission approval.

The present and proposed rates charged in all territory served by Atmos Energy are as follows:

						Rate Change	
Rate Classifications		Present Rates <sup>2</sup>		Proposed Rates		% Increase/(Decrease)	
		Charge	Unit	Charge	Unit	Change	Change
Rate G-1, General Sales Service							
Residential Service							
	Monthly Base Charge:	\$19.30	Per meter	\$25.00	Per meter	\$5.70	29.5%
	Commodity Charge						
	First 300 Mcf or less per month	\$5.6298	Per Mcf1	\$6.3766	Per Mcf1	\$0.7468	13.3%
	Next 14,700 Mcf per month	\$5.1577	Per Mcf	\$5.6768	Per Mcf	\$0.5191	10.1%
	Over 15,000 Mcf per month*	\$4.9703	Per Mcf	\$5.3990	Per Mcf	\$0.4287	8.6%
	Minimum Charge: The Base Charge						
	Pipeline Replacement Rider Charge						
	First 1-300 Mcf per month	\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%
	Next 301-15,000 Mcf per month	\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%
	Over 15,000 Mcf per month	\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%
Non-Residential Service							
	Monthly Base Charge:	\$66.00	Per meter	\$75.00	Per meter	\$9.00	13.6%
	Commodity Charge						
	First 300 Mcf or less per month	\$5.6298	Per Mcf1	\$6.3766	Per Mcf1	\$0.7468	13.3%
	Next 14,700 Mcf per month	\$5.1577	Per Mcf	\$5.6768	Per Mcf	\$0.5191	10.1%
	Over 15,000 Mcf per month*	\$4.9703	Per Mcf	\$5.3990	Per Mcf	\$0.4287	8.6%
	Minimum Charge: The Base Charge						
	Pipeline Replacement Rider Charge						
	First 1-300 Mcf per month	\$0.1831	Per Mcf	\$0.1831	Per Mcf	\$0.0000	0.0%
	Next 301-15,000 Mcf per month	\$0.1273	Per Mcf	\$0.1273	Per Mcf	\$0.0000	0.0%
	Over 15,000 Mcf per month	\$0.1273	Per Mcf	\$0.1273	Per Mcf	\$0.0000	0.0%
Rate G-2, Interruptible Sales Service							
	Monthly Base Charge:	\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%
	Commodity Charge						
	First 15,000 Mcf or less per month	\$3.8755	Per Mcf	\$4.2174	Per Mcf	\$0.3399	8.8%
	Over 15,000 Mcf per month	\$3.7055	Per Mcf	\$3.9842	Per Mcf	\$0.2787	7.5%
	Minimum Charge:						
	The Base Charge plus any Transportation						
	Fee and EFM facilities charge						
	Pipeline Replacement Rider Charge						
	First 1-15,000 Mcf per month	\$0.0640	Per Mcf	\$0.0640	Per Mcf	\$0.0000	0.0%
	Over 15,000 Mcf per month	\$0.0525	Per Mcf	\$0.0525	Per Mcf	\$0.0000	0.0%
Rate T-3, Interruptible Transportation Service							
	Transportation only service						
	Monthly Base Charge:	\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%
	Meter Charge						
	Administrative Charge	\$50.00					
	Commodity Charge						
	First 15,000 Mcf or less per month	\$0.9557	Per Mcf	\$1.2956	Per Mcf	\$0.3399	35.6%
	Over 15,000 Mcf per month	\$0.7837	Per Mcf	\$1.0624	Per Mcf	\$0.2787	35.6%
	Pipeline Replacement Rider Charge						
	First 1-15,000 Mcf per month	\$0.0448	Per Mcf	\$0.0448	Per Mcf	\$0.0000	0.0%
	Over 15,000 Mcf per month	\$0.0367	Per Mcf	\$0.0367	Per Mcf	\$0.0000	0.0%
Rate T-4, Firm Transportation Service							
	Transportation only service						
	Monthly Base Charge:	\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%
	Meter Charge						
	Administrative Charge	\$50.00					
	Commodity Charge						
	First 300 Mcf or less per month	\$1.5483	Per Mcf	\$2.2951	Per Mcf	\$0.7468	48.2%
	Next 14,700 Mcf per month	\$1.0762	Per Mcf	\$1.5953	Per Mcf	\$0.5191	48.2%
	Over 15,000 Mcf per month*	\$0.8888	Per Mcf	\$1.3175	Per Mcf	\$0.4287	48.2%
	Pipeline Replacement Rider Charge						
	First 1-300 Mcf per month	\$0.0744	Per Mcf	\$0.0744	Per Mcf	\$0.0000	0.0%
	Next 301-15,000 Mcf per month	\$0.0516	Per Mcf	\$0.0516	Per Mcf	\$0.0000	0.0%
	Over 15,000 Mcf per month	\$0.0427	Per Mcf	\$0.0427	Per Mcf	\$0.0000	0.0%

<sup>1</sup>Mcf = 1,000 cubic feet

<sup>2</sup>Present Rates include Pipeline Replacement Rider. The proposed PRP rates are not changing from the present PRP rates; however, Atmos Energy is not proposing to roll the PRP into base rates in this proceeding. The Company is currently before the Commission in Case No. 2024-00226 seeking approval of an increase in Pipeline Replacement Rider rates. The Company’s requested Pipeline Replacement Rider rates in the proceeding are as follows: Rate G-1 (Residential) all volumes - \$0.4362 per 1000 cubic feet; Rate G-1 (Non-Residential) 1-300 - \$0.3198 per 1000 cubic feet; 301-15,000 and over 15,000 - \$0.2223 per Mcf; Rate G-2 1-15,000 - \$0.1289 per 1000 cubic feet, over 15,000 - \$0.1057 per 1000 cubic feet; Rate T-3 1-15,000 - \$0.0821 per 1000 cubic feet, over 15,000 - \$0.0673 per 1000 cubic feet; Rate T-4 1-300 - \$0.1248 per 1000 cubic feet, 301-15,000 \$0.0867 per 1000 cubic feet, over 15,000 - \$0.0716 per 1,000 cubic feet. Present Rates also include R&D Rider and Demand Side Management (“DSM”) Rider. R&D Unit Charge is \$0.0174 per 1,000 cubic feet and The R&D Rider applies to the distribution charge applicable to all gas transported by Atmos Energy other than Rate T-3 and T-4 Transportation Service. The DSM Rider is applicable to Rate G-1 Sales Service, residential and commercial classes only and the current rate for G-1 Residential is (\$0.0007) per Mcf and for G-1 Commercial is (\$0.0000) per Mcf. No changes to the R&D Rider or the DSM Rider rates are being proposed by the Company.

All other charges not specifically mentioned herein shall remain the same as those presently in effect. The proposed rates will result in an overall approximate increase in the amount of \$33,001,164 or 17.9% with increases of approximately \$18,397,622 or 17.9% for G-1 residential customers, \$7,226,668 or 11.5% for G-1 non-residential customers, \$78,371 or 7.3% for G-2 interruptible sales customers, \$2,860,131 or 35.0% for T-3 interruptible transportation customers, and \$4,276,976 or 46.1% for T-4 firm transportation customers. Charges from other gas revenue will increase \$161,396 or 37.9%. The average monthly bill for G-1 residential customers will increase approximately \$9.59 or 19.7%. The average monthly bill for G-1 non-residential customers will increase approximately \$31.11 or 13.4%. The average monthly bill for T-3 interruptible transportation customers will increase approximately \$3,601.69 or 35.2%. The average monthly bill for T-4 firm transportation customers will increase approximately \$3,134.82 or 46.6%.

Customer Class	Proposed Rate Increase by Customer Class (\$)	Proposed Rate Increase by Customer Class (%)	Average Monthly Usage (Mcf)	Average Monthly Bill (Present Rates)	Average Monthly Bill (Proposed Rates)	Increase in Average Monthly Bill (\$)	Increase in Monthly Bill (%)
G-1 Firm Services Residential	\$18,397,622	17.9%	5.2	\$48.57	\$58.16	\$9.59	19.7%
G-1 Firm Services Non-Residential	\$7,226,668	11.5%	29.6	\$232.64	\$263.75	\$31.11	13.4%
G-2 Interruptible Sales	\$78,371	7.3%	2,025.9	\$8,375.43	\$9,229.03	\$853.60	10.2%
T-3 Interruptible Transportation	\$2,860,131	35.0%	10,110.9	\$10,232.99	\$13,834.68	\$3,601.69	35.2%
T-4 Firm Transportation	\$4,276,976	46.1%	5,589.5	\$6,727.05	\$9,861.87	\$3,134.82	46.6%

The impact on each customer’s average bill will vary according to individual consumption or transportation levels. However, this impact can be determined by each customer by applying the proposed rates listed above to their respective average consumption or transportation levels.

The rates contained in this notice are the rates proposed by Atmos Energy Corporation, however, the KPSC may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for customers higher or lower than the rates included in this notice.

Atmos Energy’s application for rate adjustment is available for examination at its offices listed below. Any person may obtain a copy of the application, testimony or other documents or examine the rate application and any related filings at the offices of Atmos Energy listed below or at its website [www.atmosenergy.com](http://www.atmosenergy.com) or the Commission office or its website listed below. A person that wishes to examine the application and any related documents may also call Atmos Energy at 1-888-286-6700 and arrangements will be made to make a copy available for examination.

A person may also examine the application at the Public Service Commission’s offices at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m., or through the Public Service Commission’s website at <http://psc.ky.gov>. Comments regarding the application may be submitted to the Public Service Commission through its website or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

A person may submit a timely written request for intervention to the Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party. If the Public Service Commission does not receive a written request for intervention within thirty (30) days of initial publication of this Notice, the Commission may take final action on Atmos Energy’s application. Any comments regarding this application may be submitted through the Commission’s website at <http://psc.ky.gov> or by mail to P.O. Box 615, Frankfort, Kentucky 40602.

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Atmos Energy Corporation has the following local offices:

Atmos Energy 3275 Highland Pointe Drive Owensboro, KY 42303	Atmos Energy 188 E 9 <sup>th</sup> Street Hopkinsville, KY 42240	Atmos Energy 105 Hudson Blvd Shelbyville, KY 40065	Atmos Energy 449 Whirlaway Drive Danville, KY 40422	Atmos Energy 3510 Coleman Road Paducah, KY 42001	Atmos Energy 470 W. James St. Mayfield, KY 42066
Atmos Energy 638 W. Broadway Madisonville, KY 42431	Atmos Energy 108 Carroll Knically Drive Glasgow, KY 42141	Atmos Energy 307 Marion Road Princeton, KY 42445	Atmos Energy 2850 Russellville Road Bowling Green, KY 42101	Atmos Energy 336 Commonwealth Drive Campbellsville, KY 42718	
Public Service Commission 211 Sower Blvd. P.O. Box 615 Frankfort, KY 40602 (502) 564-3940 <a href="http://www.psc.ky.gov">www.psc.ky.gov</a>					

NOTICE OF PROPOSED CHANGES IN GAS TARIFFS WHICH WILL RESULT IN INCREASED CHARGES

Notice is hereby given, pursuant to the requirements of the Kentucky Public Service Commission, (“KPSC” or “Commission”), as set forth in 807 KAR 5:001, Section 17(2)(b), of the Commission’s Rules and Regulations, that Atmos Energy Corporation (“Atmos Energy” or “Company”), a public utility furnishing natural gas service within the Commonwealth of Kentucky, will be filing a general rate adjustment, pursuant to Kentucky Revised Statute 278.180. Atmos Energy plans to file an application styled, *The Electronic Application of Atmos Energy Corporation for an Adjustment of Rates; Approval of Tariff Revisions; and Other General Relief*, with the KPSC on or after September 27, 2024. Atmos Energy will be proposing to change its gas rates effective on or after November 1, 2024 in Case No. 2024-00276. Atmos Energy is also proposing to make the following changes to its existing tariffs:

- \*The revision of the Rate Book Index on Sheet No. 1 to reflect the changes described below. There is no revenue impact associated with this change.
- \*Modification of the Company’s Pipeline Replacement Program (“PRP”) tariff to permit inclusion of Aldyl-A pipe on Sheet No. 38. This tariff modification would amend the PRP applicable under the Company’s Rate Schedules G-1, G-2, T-3, and T-4.
- \*Proposal of the Pipeline Modernization Rider (“PM Rider”) on Sheet Nos. 42, 42A, and 42B that will enable the Company to recover costs associated with compliance with regulations promulgated by the U.S. Department of Transportation Pipeline and Hazardous Materials Administration, as approved by the Kentucky Public Service Commission. The PM Rider tariff will be set at zero until the effective date of approval by the Commission of a PM Rider rate. This tariff modification would be applicable under the Company’s Rate Schedules G-1, G-2, T-3 and T-4. Any future adjustments to the PM Rider rate would require Kentucky Public Service Commission approval.
- \*Proposal of the Tax Rider (“Tax Rider”) on Sheet Nos. 43, 43A, 43B, 43C and 43D to be utilized to capture the effects of Public Law 117-169, 136 STAT. 1818 of August 16, 2022 (“Tax Act 2022”) and certain other tax-related costs that will change from the amounts included in the base revenue requirement in Case No. 2024-00276. These effects include the return on the Corporate Alternative Minimum Tax (“CAMT”) deferred tax asset (“DTA”) resulting from the Tax Act 2022, and income tax credits resulting from the Tax Act 2022 included in rate base and in the base revenue requirement in Case No. 2024-00276. The Tax Rider tariff will be set at zero until the effective date of approval by the Commission of a Tax Rider rate. This tariff modification would be applicable under the Company’s Rate Schedules G-1, G-2, T-3 and T-4. Any future adjustments to the Tax Rider rate would require Kentucky Public Service Commission approval.

The present and proposed rates charged in all territory served by Atmos Energy are as follows:

						Rate Change	
Rate Classifications		Present Rates <sup>2</sup>		Proposed Rates		% Increase/(Decrease)	
		Charge	Unit	Charge	Unit	Change	Change
Rate G-1, General Sales Service							
Residential Service							
Monthly Base Charge:		\$19.30	Per meter	\$25.00	Per meter	\$5.70	29.5%
Commodity Charge							
First 300 Mcf or less per month		\$5.6298	Per Mcf1	\$6.3766	Per Mcf1	\$0.7468	13.3%
Next 14,700 Mcf per month		\$5.1577	Per Mcf	\$5.6768	Per Mcf	\$0.5191	10.1%
Over 15,000 Mcf per month*		\$4.9703	Per Mcf	\$5.3990	Per Mcf	\$0.4287	8.6%
Minimum Charge: The Base Charge							
Pipeline Replacement Rider Charge							
First 1-300 Mcf per month		\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%
Next 301-15,000 Mcf per month		\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%
Over 15,000 Mcf per month		\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%
Non-Residential Service							
Monthly Base Charge:		\$66.00	Per meter	\$75.00	Per meter	\$9.00	13.6%
Commodity Charge							
First 300 Mcf or less per month		\$5.6298	Per Mcf1	\$6.3766	Per Mcf1	\$0.7468	13.3%
Next 14,700 Mcf per month		\$5.1577	Per Mcf	\$5.6768	Per Mcf	\$0.5191	10.1%
Over 15,000 Mcf per month*		\$4.9703	Per Mcf	\$5.3990	Per Mcf	\$0.4287	8.6%
Minimum Charge: The Base Charge							
Pipeline Replacement Rider Charge							
First 1-300 Mcf per month		\$0.1831	Per Mcf	\$0.1831	Per Mcf	\$0.0000	0.0%
Next 301-15,000 Mcf per month		\$0.1273	Per Mcf	\$0.1273	Per Mcf	\$0.0000	0.0%
Over 15,000 Mcf per month		\$0.1273	Per Mcf	\$0.1273	Per Mcf	\$0.0000	0.0%
Rate G-2, Interruptible Sales Service							
Monthly Base Charge:		\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%
Commodity Charge							
First 15,000 Mcf or less per month		\$3.8775	Per Mcf	\$4.2174	Per Mcf	\$0.3399	8.8%
Over 15,000 Mcf per month		\$3.7055	Per Mcf	\$3.9842	Per Mcf	\$0.2787	7.5%
Minimum Charge:							
The Base Charge plus any Transportation							
Fee and EFM facilities charge							
Pipeline Replacement Rider Charge							
First 1-15,000 Mcf per month		\$0.0640	Per Mcf	\$0.0640	Per Mcf	\$0.0000	0.0%
Over 15,000 Mcf per month		\$0.0525	Per Mcf	\$0.0525	Per Mcf	\$0.0000	0.0%
Rate T-3, Interruptible Transportation Service							
Transportation only service							
Monthly Base Charge:		\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%
Meter Charge							
Administrative Charge		\$50.00					
Commodity Charge							
First 15,000 Mcf or less per month		\$0.9557	Per Mcf	\$1.2956	Per Mcf	\$0.3399	35.6%
Over 15,000 Mcf per month		\$0.7837	Per Mcf	\$1.0624	Per Mcf	\$0.2787	35.6%
Pipeline Replacement Rider Charge							
First 1-15,000 Mcf per month		\$0.0448	Per Mcf	\$0.0448	Per Mcf	\$0.0000	0.0%
Over 15,000 Mcf per month		\$0.0367	Per Mcf	\$0.0367	Per Mcf	\$0.0000	0.0%
Rate T-4, Firm Transportation Service							
Transportation only service							
Monthly Base Charge:		\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%
Meter Charge							
Administrative Charge		\$50.00					
Commodity Charge							
First 300 Mcf or less per month		\$1.5483	Per Mcf	\$2.2951	Per Mcf	\$0.7468	48.2%
Next 14,700 Mcf per month		\$1.0762	Per Mcf	\$1.5953	Per Mcf	\$0.5191	48.2%
Over 15,000 Mcf per month*		\$0.8888	Per Mcf	\$1.3175	Per Mcf	\$0.4287	48.2%
Pipeline Replacement Rider Charge							
First 1-300 Mcf per month		\$0.0744	Per Mcf	\$0.0744	Per Mcf	\$0.0000	0.0%
Next 301-15,000 Mcf per month		\$0.0516	Per Mcf	\$0.0516	Per Mcf	\$0.0000	0.0%
Over 15,000 Mcf per month		\$0.0427	Per Mcf	\$0.0427	Per Mcf	\$0.0000	0.0%

<sup>1</sup>Mcf = 1,000 cubic feet

<sup>2</sup>Present Rates include Pipeline Replacement Rider. The proposed PRP rates are not changing from the present PRP rates; however, Atmos Energy is not proposing to roll the PRP into base rates in this proceeding. The Company is currently before the Commission in Case No. 2024-00226 seeking approval of an increase in Pipeline Replacement Rider rates. The Company’s requested Pipeline Replacement Rider rates in the proceeding are as follows: Rate G-1 (Residential) all volumes - \$0.4362 per 1000 cubic feet; Rate G-1 (Non-Residential) 1-300 - \$0.3198 per 1000 cubic feet; 301-15,000 and over 15,000 - \$0.2223 per Mcf; Rate G-2 1-15,000 - \$0.1289 per 1000 cubic feet, over 15,000 - \$0.1057 per 1000 cubic feet; Rate T-3 1-15,000 - \$0.0821 per 1000 cubic feet, over 15,000 - \$0.0673 per 1000 cubic feet; Rate T-4 1-300 - \$0.1248 per 1000 cubic feet, 301-15,000 \$0.0867 per 1000 cubic feet, over 15,000 - \$0.0716 per 1,000 cubic feet. Present Rates also include R&D Rider and Demand Side Management (“DSM”) Rider. R&D Unit Charge is \$0.0174 per 1,000 cubic feet and The R&D Rider applies to the distribution charge applicable to all gas transported by Atmos Energy other than Rate T-3 and T-4 Transportation Service. The DSM Rider is applicable to Rate G-1 Sales Service, residential and commercial classes only and the current rate for G-1 Residential is (\$0.0007) per Mcf and for G-1 Commercial is (\$0.0000) per Mcf. No changes to the R&D Rider or the DSM Rider rates are being proposed by the Company.

All other charges not specifically mentioned herein shall remain the same as those presently in effect. The proposed rates will result in an overall approximate increase in the amount of \$33,001,164 or 17.9% with increases of approximately \$18,397,622 or 17.9% for G-1 residential customers, \$7,226,668 or 11.5% for G-1 non-residential customers, \$78,371 or 7.3% for G-2 interruptible sales customers, \$2,860,131 or 35.0% for T-3 interruptible transportation customers, and \$4,276,976 or 46.1% for T-4 firm transportation customers. Charges from other gas revenue will increase \$161,396 or 37.9%. The average monthly bill for G-1 residential customers will increase approximately \$9.58 or 19.7%. The average monthly bill for G-1 non-residential customers will increase approximately \$31.11 or 13.4%. The average monthly bill for T-3 interruptible transportation customers will increase approximately \$3,601.69 or 35.2%. The average monthly bill for T-4 firm transportation customers will increase approximately \$3,134.82 or 46.6%.

Customer Class	Proposed Rate Increase by Customer Class (\$)	Proposed Rate Increase by Customer Class (%)	Average Monthly Usage (Mcf)	Average Monthly Bill (Present Rates)	Average Monthly Bill (Proposed Rates)	Increase in Average Monthly Bill (\$)	Increase in Monthly Bill (%)
G-1 Firm Services Residential	\$18,397,622	17.9%	5.2	\$48.57	\$58.16	\$9.58	19.7%
G-1 Firm Services Non-Residential	\$7,226,668	11.5%	29.6	\$232.64	\$263.75	\$31.11	13.4%
G-2 Interruptible Sales	\$78,371	7.3%	2,025.9	\$8,375.43	\$9,229.03	\$853.60	10.2%
T-3 Interruptible Transportation	\$2,860,131	35.0%	10,110.9	\$10,232.99	\$13,834.68	\$3,601.69	35.2%
T-4 Firm Transportation	\$4,276,976	46.1%	5,589.5	\$6,727.05	\$9,861.87	\$3,134.82	46.6%

The impact on each customer’s average bill will vary according to individual consumption or transportation levels. However, this impact can be determined by each customer by applying the proposed rates listed above to their respective average consumption or transportation levels.

The rates contained in this notice are the rates proposed by Atmos Energy Corporation, however, the KPSC may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for customers higher or lower than the rates included in this notice.

Atmos Energy’s application for rate adjustment is available for examination at its offices listed below. Any person may obtain a copy of the application, testimony or other documents or examine the rate application and any related filings at the offices of Atmos Energy listed below or at its website [www.atmosenergy.com](http://www.atmosenergy.com) or the Commission office or its website listed below. A person that wishes to examine the application and any related documents may also call Atmos Energy at 1-888-286-6700 and arrangements will be made to make a copy available for examination.

A person may also examine the application at the Public Service Commission’s offices at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m., or through the Public Service Commission’s website at <http://psc.ky.gov>. Comments regarding the application may be submitted to the Public Service Commission through its website or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

A person may submit a timely written request for intervention to the Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party. If the Public Service Commission does not receive a written request for intervention within thirty (30) days of initial publication of this Notice, the Commission may take final action on Atmos Energy’s application. Any comments regarding this application may be submitted through the Commission’s website at <http://psc.ky.gov> or by mail to P.O. Box 615, Frankfort, Kentucky 40602.

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Atmos Energy 638 W. Broadway Madisonville, KY 42431	Atmos Energy 108 Carroll Knically Drive Glasgow, KY 42141	Atmos Energy 307 Marion Road Princeton, KY 42445	Atmos Energy 2850 Russellville Road Bowling Green, KY 42101	Atmos Energy 336 Commonwealth Drive Campbellsville, KY 42718	
Public Service Commission 211 Sower Blvd. P.O. Box 615 Frankfort, KY 40602 (502) 564-3940 <a href="http://www.psc.ky.gov">www.psc.ky.gov</a>					



NOTICE OF PROPOSED CHANGES IN GAS TARIFFS WHICH WILL RESULT IN INCREASED CHARGES

Notice is hereby given, pursuant to the requirements of the Kentucky Public Service Commission, ("KPSC" or "Commission"), as set forth in 807 KAR 5:001, Section 17(2)(b), of the Commission's Rules and Regulations, that Atmos Energy Corporation ("Atmos Energy" or "Company"), a public utility furnishing natural gas service within the Commonwealth of Kentucky, will be filing a general rate adjustment, pursuant to Kentucky Revised Statute 278.180. Atmos Energy plans to file an application styled, *The Electronic Application of Atmos Energy Corporation for an Adjustment of Rates; Approval of Tariff Revisions; and Other General Relief*, with the KPSC on or after September 27, 2024. Atmos Energy will be proposing to change its gas rates effective on or after November 1, 2024 in Case No. 2024-00276. Atmos Energy is also proposing to make the following changes to its existing tariffs:

- \*The revision of the Rate Book Index on Sheet No. 1 to reflect the changes described below. There is no revenue impact associated with this change.
- \*Modification of the Company's Pipeline Replacement Program ("PRP") tariff to permit inclusion of Aldyl-A pipe on Sheet No. 38. This tariff modification would amend the PRP applicable under the Company's Rate Schedules G-1, G-2, T-3, and T-4.
- \*Proposal of the Pipeline Modernization Rider ("PM Rider") on Sheet Nos. 42, 42A, and 42B that will enable the Company to recover costs associated with compliance with regulations promulgated by the U.S. Department of Transportation Pipeline and Hazardous Materials Administration, as approved by the Kentucky Public Service Commission. The PM Rider tariff will be set at zero until the effective date of approval by the Commission of a PM Rider rate. This tariff modification would be applicable under the Company's Rate Schedules G-1, G-2, T-3 and T-4. Any future adjustments to the PM Rider rate would require Kentucky Public Service Commission approval.
- \*Proposal of the Tax Rider ("Tax Rider") on Sheet Nos. 43, 43A, 43B, 43C and 43D to be utilized to capture the effects of Public Law 117-169, 136 STAT. 1818 of August 16, 2022 ("Tax Act 2022") and certain other tax-related costs that will change from the amounts included in the base revenue requirement in Case No. 2024-00276. These effects include the return on the Corporate Alternative Minimum Tax ("CAMT") deferred tax asset ("DTA") resulting from the Tax Act 2022, and income tax credits resulting from the Tax Act 2022 included in rate base and in the base revenue requirement in Case No. 2024-00276. The Tax Rider tariff will be set at zero until the effective date of approval by the Commission of a Tax Rider rate. This tariff modification would be applicable under the Company's Rate Schedules G-1, G-2, T-3 and T-4. Any future adjustments to the Tax Rider rate would require Kentucky Public Service Commission approval.

The present and proposed rates charged in all territory served by Atmos Energy are as follows:

Rate Classifications		Present Rates <sup>2</sup>		Proposed Rates		Rate Change	
		Charge	Unit	Charge	Unit	\$/% Increase/(Decrease) Change	Change
<b>Rate G-1, General Sales Service</b>							
Residential Service							
	Monthly Base Charge:	\$19.30	Per meter	\$25.00	Per meter	\$5.70	29.5%
	Commodity Charge						
	First 300 Mcf or less per month	\$5.6298	Per Mcf1	\$6.3766	Per Mcf1	\$0.7468	13.3%
	Next 14,700 Mcf per month	\$5.1577	Per Mcf	\$5.6768	Per Mcf	\$0.5191	10.1%
	Over 15,000 Mcf per month*	\$4.9703	Per Mcf	\$5.3990	Per Mcf	\$0.4287	8.6%
	Minimum Charge: The Base Charge						
	Pipeline Replacement Rider Charge						
	First 1-300 Mcf per month	\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%
	Next 301-15,000 Mcf per month	\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%
	Over 15,000 Mcf per month	\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%
Non-Residential Service							
	Monthly Base Charge:	\$66.00	Per meter	\$75.00	Per meter	\$9.00	13.6%
	Commodity Charge						
	First 300 Mcf or less per month	\$5.6298	Per Mcf1	\$6.3766	Per Mcf1	\$0.7468	13.3%
	Next 14,700 Mcf per month	\$5.1577	Per Mcf	\$5.6768	Per Mcf	\$0.5191	10.1%
	Over 15,000 Mcf per month*	\$4.9703	Per Mcf	\$5.3990	Per Mcf	\$0.4287	8.6%
	Minimum Charge: The Base Charge						
	Pipeline Replacement Rider Charge						
	First 1-300 Mcf per month	\$0.1831	Per Mcf	\$0.1831	Per Mcf	\$0.0000	0.0%
	Next 301-15,000 Mcf per month	\$0.1273	Per Mcf	\$0.1273	Per Mcf	\$0.0000	0.0%
	Over 15,000 Mcf per month	\$0.1273	Per Mcf	\$0.1273	Per Mcf	\$0.0000	0.0%
<b>Rate G-2, Interruptible Sales Service</b>							
	Monthly Base Charge:	\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%
	Commodity Charge						
	First 15,000 Mcf or less per month	\$3.8755	Per Mcf	\$4.2174	Per Mcf	\$0.3399	8.8%
	Over 15,000 Mcf per month	\$3.7055	Per Mcf	\$3.9842	Per Mcf	\$0.2787	7.5%
	Minimum Charge:						
	The Base Charge plus any Transportation						
	Fee and EFM facilities charge						
	Pipeline Replacement Rider Charge						
	First 1-15,000 Mcf per month	\$0.0640	Per Mcf	\$0.0640	Per Mcf	\$0.0000	0.0%
	Over 15,000 Mcf per month	\$0.0525	Per Mcf	\$0.0525	Per Mcf	\$0.0000	0.0%
<b>Rate T-3, Interruptible Transportation Service</b>							
	Transportation only service						
	Monthly Base Charge:	\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%
	Meter Charge						
	Administrative Charge	\$50.00					
	Commodity Charge						
	First 15,000 Mcf or less per month	\$0.9557	Per Mcf	\$1.2956	Per Mcf	\$0.3399	35.6%
	Over 15,000 Mcf per month	\$0.7837	Per Mcf	\$1.0624	Per Mcf	\$0.2787	35.6%
	Pipeline Replacement Rider Charge						
	First 1-15,000 Mcf per month	\$0.0448	Per Mcf	\$0.0448	Per Mcf	\$0.0000	0.0%
	Over 15,000 Mcf per month	\$0.0367	Per Mcf	\$0.0367	Per Mcf	\$0.0000	0.0%
<b>Rate T-4, Firm Transportation Service</b>							
	Transportation only service						
	Monthly Base Charge:	\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%
	Meter Charge						
	Administrative Charge	\$50.00					
	Commodity Charge						
	First 300 Mcf or less per month	\$1.5483	Per Mcf	\$2.2951	Per Mcf	\$0.7468	48.2%
	Next 14,700 Mcf per month	\$1.0762	Per Mcf	\$1.5953	Per Mcf	\$0.5191	48.2%
	Over 15,000 Mcf per month*	\$0.8888	Per Mcf	\$1.3175	Per Mcf	\$0.4287	48.2%
	Pipeline Replacement Rider Charge						
	First 1-300 Mcf per month	\$0.0744	Per Mcf	\$0.0744	Per Mcf	\$0.0000	0.0%
	Next 301-15,000 Mcf per month	\$0.0516	Per Mcf	\$0.0516	Per Mcf	\$0.0000	0.0%
	Over 15,000 Mcf per month	\$0.0427	Per Mcf	\$0.0427	Per Mcf	\$0.0000	0.0%

<sup>1</sup>Mcf = 1,000 cubic feet

<sup>2</sup>Present Rates include Pipeline Replacement Rider. The proposed PRP rates are not changing from the present PRP rates; however, Atmos Energy is not proposing to roll the PRP into base rates in this proceeding. The Company is currently before the Commission in Case No. 2024-00226 seeking approval of an increase in Pipeline Replacement Rider rates. The Company's requested Pipeline Replacement Rider rates in the proceeding are as follows: Rate G-1 (Residential) all volumes - \$0.4362 per 1000 cubic feet; Rate G-1 (Non-Residential) 1-300 - \$0.3198 per 1000 cubic feet; 301-15,000 and over 15,000 - \$0.2223 per Mcf; Rate G-2 1-15,000 - \$0.1289 per 1000 cubic feet, over 15,000 - \$0.1057 per 1000 cubic feet; Rate T-3 1-15,000 - \$0.0821 per 1000 cubic feet, over 15,000 - \$0.0673 per 1000 cubic feet; Rate T-4 1-300 - \$0.1248 per 1000 cubic feet, 301-15,000 \$0.0867 per 1000 cubic feet, over 15,000 - \$0.0716 per 1,000 cubic feet. Present Rates also include R&D Rider and Demand Side Management ("DSM") Rider. R&D Unit Charge is \$0.0174 per 1,000 cubic feet and The R&D Rider applies to the distribution charge applicable to all gas transported by Atmos Energy other than Rate T-3 and T-4 Transportation Service. The DSM Rider is applicable to Rate G-1 Sales Service, residential and commercial classes only and the current rate for G-1 Residential is (\$0.0007) per Mcf and for G-1 Commercial is (\$0.0000) per Mcf. No changes to the R&D Rider or the DSM Rider rates are being proposed by the Company.

All other charges not specifically mentioned herein shall remain the same as those presently in effect. The proposed rates will result in an overall approximate increase in the amount of \$33,001,164 or 17.9% with increases of approximately \$18,397,622 or 17.9% for G-1 residential customers, \$7,226,668 or 11.5% for G-1 non-residential customers, \$78,371or 7.3% for G-2 interruptible sales customers, \$2,860,131 or 35.0% for T-3 interruptible transportation customers, and \$4,276,976 or 46.1% for T-4 firm transportation customers. Charges from other gas revenue will increase \$161,396 or 37.9%. The average monthly bill for G-1 residential customers will increase approximately \$9.59 or 19.7%. The average monthly bill for G-1 non-residential customers will increase approximately \$31.11 or 13.4%. The average monthly bill for T-3 interruptible transportation customers will increase approximately \$3,601.69 or 35.2%. The average monthly bill for T-4 firm transportation customers will increase approximately \$3,134.82 or 46.6%.

Customer Class	Proposed Rate Increase by Customer Class (\$)	Proposed Rate Increase by Customer Class (%)	Average Monthly Usage (Mcf)	Average Monthly Bill (Present Rates)	Average Monthly Bill (Proposed Rates)	Increase in Average Monthly Bill (\$)	Increase in Monthly Bill (%)
G-1 Firm Services Residential	\$18,397,622	17.9%	5.2	\$48.57	\$58.16	\$9.59	19.7%
G-1 Firm Services Non-Residential	\$7,226,668	11.5%	29.6	\$232.64	\$263.75	\$31.11	13.4%
G-2 Interruptible Sales	\$78,371	7.3%	2,025.9	\$8,375.43	\$9,229.03	\$853.60	10.2%
T-3 Interruptible Transportation	\$2,860,131	35.0%	10,110.9	\$10,232.99	\$13,834.68	\$3,601.69	35.2%
T-4 Firm Transportation	\$4,276,976	46.1%	5,589.5	\$6,727.05	\$9,861.87	\$3,134.82	46.6%

The impact on each customer's average bill will vary according to individual consumption or transportation levels. However, this impact can be determined by each customer by applying the proposed rates listed above to their respective average consumption or transportation levels.

The rates contained in this notice are the rates proposed by Atmos Energy Corporation, however, the KPSC may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for customers higher or lower than the rates included in this notice.

Atmos Energy's application for rate adjustment is available for examination at its offices listed below. Any person may obtain a copy of the application, testimony or other documents or examine the rate application and any related filings at the offices of Atmos Energy listed below or at its website [www.atmosenergy.com](http://www.atmosenergy.com) or the Commission office or its website listed below. A person that wishes to examine the application and any related documents may also call Atmos Energy at 1-888-286-6700 and arrangements will be made to make a copy available for examination.

A person may also examine the application at the Public Service Commission's offices at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m., or through the Public Service Commission's website at <http://psc.ky.gov>. Comments regarding the application may be submitted to the Public Service Commission through its website or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

A person may submit a timely written request for intervention to the Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party. If the Public Service Commission does not receive a written request for intervention within thirty (30) days of initial publication of this Notice, the Commission may take final action on Atmos Energy's application. Any comments regarding this application may be submitted through the Commission's website at <http://psc.ky.gov> or by mail to P.O. Box 615, Frankfort, Kentucky 40602.

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Atmos Energy Corporation has the following local offices:

Atmos Energy 3275 Highland Pointe Drive Owensboro, KY 42303	Atmos Energy 188 E 9 <sup>th</sup> Street Hopkinsville, KY 42240	Atmos Energy 105 Hudson Blvd Shelbyville, KY 40065	Atmos Energy 449 Whirlaway Drive Danville, KY 40422	Atmos Energy 3510 Coleman Road Paducah, KY 42001	Atmos Energy 470 W. James St. Mayfield, KY 42066
Atmos Energy 638 W. Broadway Madisonville, KY 42431	Atmos Energy 108 Carroll Knicely Drive Glasgow, KY 42141	Atmos Energy 307 Marion Road Princeton, KY 42445	Atmos Energy 2850 Russellville Road Bowling Green, KY 42101	Atmos Energy 336 Commonwealth Drive Campbellsville, KY 42718	
Public Service Commission 211 Sower Blvd. P.O. Box 615 Frankfort, KY 40602 (502) 564-3940 <a href="http://www.psc.ky.gov">www.psc.ky.gov</a>					

NOTICE OF PROPOSED CHANGES IN GAS TARIFFS WHICH WILL RESULT IN INCREASED CHARGES

Notice is hereby given, pursuant to the requirements of the Kentucky Public Service Commission, ("KPSC" or "Commission"), as set forth in 807 KAR 5:001, Section 17(2)(b), of the Commission's Rules and Regulations, that Atmos Energy Corporation ("Atmos Energy" or "Company"), a public utility furnishing natural gas service within the Commonwealth of Kentucky, will be filing a general rate adjustment, pursuant to Kentucky Revised Statute 278.180. Atmos Energy plans to file an application styled, *The Electronic Application of Atmos Energy Corporation for an Adjustment of Rates; Approval of Tariff Revisions; and Other General Relief*, with the KPSC on or after September 27, 2024. Atmos Energy will be proposing to change its gas rates effective on or after November 1, 2024 in Case No. 2024-00276. Atmos Energy is also proposing to make the following changes to its existing tariffs:

- \*The revision of the Rate Book Index on Sheet No. 1 to reflect the changes described below. There is no revenue impact associated with this change.
- \*Modification of the Company's Pipeline Replacement Program ("PRP") tariff to permit inclusion of Aldyl-A pipe on Sheet No. 38. This tariff modification would amend the PRP applicable under the Company's Rate Schedules G-1, G-2, T-3, and T-4.
- \*Proposal of the Pipeline Modernization Rider ("PM Rider") on Sheet Nos. 42, 42A, and 42B that will enable the Company to recover costs associated with compliance with regulations promulgated by the U.S. Department of Transportation Pipeline and Hazardous Materials Administration, as approved by the Kentucky Public Service Commission. The PM Rider tariff will be set at zero until the effective date of approval by the Commission of a PM Rider rate. This tariff modification would be applicable under the Company's Rate Schedules G-1, G-2, T-3 and T-4. Any future adjustments to the PM Rider rate would require Kentucky Public Service Commission approval.
- \*Proposal of the Tax Rider ("Tax Rider") on Sheet Nos. 43, 43A, 43B, 43C and 43D to be utilized to capture the effects of Public Law 117-169, 136 STAT. 1818 of August 16, 2022 ("Tax Act 2022") and certain other tax-related costs that will change from the amounts included in the base revenue requirement in Case No. 2024-00276. These effects include the return on the Corporate Alternative Minimum Tax ("CAMT") deferred tax asset ("DTA") resulting from the Tax Act 2022, and income tax credits resulting from the Tax Act 2022 included in rate base and in the base revenue requirement in Case No. 2024-00276. The Tax Rider tariff will be set at zero until the effective date of approval by the Commission of a Tax Rider rate. This tariff modification would be applicable under the Company's Rate Schedules G-1, G-2, T-3 and T-4. Any future adjustments to the Tax Rider rate would require Kentucky Public Service Commission approval.

The present and proposed rates charged in all territory served by Atmos Energy are as follows:

Rate Classifications		Present Rates <sup>2</sup>		Proposed Rates		Rate Change	
		Charge	Unit	Charge	Unit	\$/% Increase/(Decrease) Change	Change
<b>Rate G-1, General Sales Service</b>							
Residential Service							
	Monthly Base Charge:	\$19.30	Per meter	\$25.00	Per meter	\$5.70	29.5%
	Commodity Charge						
	First 300 Mcf or less per month	\$5.6298	Per Mcf1	\$6.3766	Per Mcf1	\$0.7468	13.3%
	Next 14,700 Mcf per month	\$5.1577	Per Mcf	\$5.6768	Per Mcf	\$0.5191	10.1%
	Over 15,000 Mcf per month*	\$4.9703	Per Mcf	\$5.3990	Per Mcf	\$0.4287	8.6%
	Minimum Charge: The Base Charge						
	Pipeline Replacement Rider Charge						
	First 1-300 Mcf per month	\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%
	Next 301-15,000 Mcf per month	\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%
	Over 15,000 Mcf per month	\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%
Non-Residential Service							
	Monthly Base Charge:	\$66.00	Per meter	\$75.00	Per meter	\$9.00	13.6%
	Commodity Charge						
	First 300 Mcf or less per month	\$5.6298	Per Mcf1	\$6.3766	Per Mcf1	\$0.7468	13.3%
	Next 14,700 Mcf per month	\$5.1577	Per Mcf	\$5.6768	Per Mcf	\$0.5191	10.1%
	Over 15,000 Mcf per month*	\$4.9703	Per Mcf	\$5.3990	Per Mcf	\$0.4287	8.6%
	Minimum Charge: The Base Charge						
	Pipeline Replacement Rider Charge						
	First 1-300 Mcf per month	\$0.1831	Per Mcf	\$0.1831	Per Mcf	\$0.0000	0.0%
	Next 301-15,000 Mcf per month	\$0.1273	Per Mcf	\$0.1273	Per Mcf	\$0.0000	0.0%
	Over 15,000 Mcf per month	\$0.1273	Per Mcf	\$0.1273	Per Mcf	\$0.0000	0.0%
<b>Rate G-2, Interruptible Sales Service</b>							
	Monthly Base Charge:	\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%
	Commodity Charge						
	First 15,000 Mcf or less per month	\$3.8755	Per Mcf	\$4.2174	Per Mcf	\$0.3399	8.8%
	Over 15,000 Mcf per month	\$3.7055	Per Mcf	\$3.9842	Per Mcf	\$0.2787	7.5%
	Minimum Charge:						
	The Base Charge plus any Transportation						
	Fee and EFM facilities charge						
	Pipeline Replacement Rider Charge						
	First 1-15,000 Mcf per month	\$0.0640	Per Mcf	\$0.0640	Per Mcf	\$0.0000	0.0%
	Over 15,000 Mcf per month	\$0.0525	Per Mcf	\$0.0525	Per Mcf	\$0.0000	0.0%
<b>Rate T-3, Interruptible Transportation Service</b>							
	Transportation only service						
	Monthly Base Charge:	\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%
	Meter Charge						
	Administrative Charge	\$50.00					
	Commodity Charge						
	First 15,000 Mcf or less per month	\$0.9557	Per Mcf	\$1.2956	Per Mcf	\$0.3399	35.6%
	Over 15,000 Mcf per month	\$0.7837	Per Mcf	\$1.0624	Per Mcf	\$0.2787	35.6%
	Pipeline Replacement Rider Charge						
	First 1-15,000 Mcf per month	\$0.0448	Per Mcf	\$0.0448	Per Mcf	\$0.0000	0.0%
	Over 15,000 Mcf per month	\$0.0367	Per Mcf	\$0.0367	Per Mcf	\$0.0000	0.0%
<b>Rate T-4, Firm Transportation Service</b>							
	Transportation only service						
	Monthly Base Charge:	\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%
	Meter Charge						
	Administrative Charge	\$50.00					
	Commodity Charge						
	First 300 Mcf or less per month	\$1.5483	Per Mcf	\$2.2951	Per Mcf	\$0.7468	48.2%
	Next 14,700 Mcf per month	\$1.0762	Per Mcf	\$1.5953	Per Mcf	\$0.5191	48.2%
	Over 15,000 Mcf per month*	\$0.8888	Per Mcf	\$1.3175	Per Mcf	\$0.4287	48.2%
	Pipeline Replacement Rider Charge						
	First 1-300 Mcf per month	\$0.0744	Per Mcf	\$0.0744	Per Mcf	\$0.0000	0.0%
	Next 301-15,000 Mcf per month	\$0.0516	Per Mcf	\$0.0516	Per Mcf	\$0.0000	0.0%
	Over 15,000 Mcf per month	\$0.0427	Per Mcf	\$0.0427	Per Mcf	\$0.0000	0.0%

<sup>1</sup>Mcf = 1,000 cubic feet

<sup>2</sup>Present Rates include Pipeline Replacement Rider. The proposed PRP rates are not changing from the present PRP rates; however, Atmos Energy is not proposing to roll the PRP into base rates in this proceeding. The Company is currently before the Commission in Case No. 2024-00226 seeking approval of an increase in Pipeline Replacement Rider rates. The Company's requested Pipeline Replacement Rider rates in the proceeding are as follows: Rate G-1 (Residential) all volumes - \$0.4362 per 1000 cubic feet; Rate G-1 (Non-Residential) 1-300 - \$0.3198 per 1000 cubic feet; 301-15,000 and over 15,000 - \$0.2223 per Mcf; Rate G-2 1-15,000 - \$0.1289 per 1000 cubic feet, over 15,000 - \$0.1057 per 1000 cubic feet; Rate T-3 1-15,000 - \$0.0821 per 1000 cubic feet, over 15,000 - \$0.0673 per 1000 cubic feet; Rate T-4 1-300 - \$0.1248 per 1000 cubic feet, 301-15,000 \$0.0867 per 1000 cubic feet, over 15,000 - \$0.0716 per 1,000 cubic feet. Present Rates also include R&D Rider and Demand Side Management ("DSM") Rider. R&D Unit Charge is \$0.0174 per 1,000 cubic feet and The R&D Rider applies to the distribution charge applicable to all gas transported by Atmos Energy other than Rate T-3 and T-4 Transportation Service. The DSM Rider is applicable to Rate G-1 Sales Service, residential and commercial classes only and the current rate for G-1 Residential is (\$0.0007) per Mcf and for G-1 Commercial is (\$0.0000) per Mcf. No changes to the R&D Rider or the DSM Rider rates are being proposed by the Company.

All other charges not specifically mentioned herein shall remain the same as those presently in effect. The proposed rates will result in an overall approximate increase in the amount of \$33,001,164 or 17.9% with increases of approximately \$18,397,622 or 17.9% for G-1 residential customers, \$7,226,668 or 11.5% for G-1 non-residential customers, \$78,371or 7.3% for G-2 interruptible sales customers, \$2,860,131 or 35.0% for T-3 interruptible transportation customers, and \$4,276,976 or 46.1% for T-4 firm transportation customers. Charges from other gas revenue will increase \$161,396 or 37.9%. The average monthly bill for G-1 residential customers will increase approximately \$9.59 or 19.7%. The average monthly bill for G-1 non-residential customers will increase approximately \$31.11 or 13.4%. The average monthly bill for T-3 interruptible transportation customers will increase approximately \$3,601.69 or 35.2%. The average monthly bill for T-4 firm transportation customers will increase approximately \$3,134.82 or 46.6%.

Customer Class	Proposed Rate Increase by Customer Class (\$)	Proposed Rate Increase by Customer Class (%)	Average Monthly Usage (Mcf)	Average Monthly Bill (Present Rates)	Average Monthly Bill (Proposed Rates)	Increase in Average Monthly Bill (\$)	Increase in Monthly Bill (%)
G-1 Firm Services Residential	\$18,397,622	17.9%	5.2	\$48.57	\$58.16	\$9.59	19.7%
G-1 Firm Services Non-Residential	\$7,226,668	11.5%	29.6	\$232.64	\$263.75	\$31.11	13.4%
G-2 Interruptible Sales	\$78,371	7.3%	2,025.9	\$8,375.43	\$9,229.03	\$853.60	10.2%
T-3 Interruptible Transportation	\$2,860,131	35.0%	10,110.9	\$10,232.99	\$13,834.68	\$3,601.69	35.2%
T-4 Firm Transportation	\$4,276,976	46.1%	5,589.5	\$6,727.05	\$9,861.87	\$3,134.82	46.6%

The impact on each customer's average bill will vary according to individual consumption or transportation levels. However, this impact can be determined by each customer by applying the proposed rates listed above to their respective average consumption or transportation levels.

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NOTICE OF PROPOSED CHANGES IN GAS TARIFFS WHICH WILL RESULT IN INCREASED CHARGES

Notice is hereby given, pursuant to the requirements of the Kentucky Public Service Commission, ("KPSC" or "Commission"), as set forth in 807 KAR 5:001, Section 17(2)(b), of the Commission's Rules and Regulations, that Atmos Energy Corporation ("Atmos Energy" or "Company"), a public utility furnishing natural gas service within the Commonwealth of Kentucky, will be filing a general rate adjustment, pursuant to Kentucky Revised Statute 278.180. Atmos Energy plans to file an application styled, *The Electronic Application of Atmos Energy Corporation for an Adjustment of Rates; Approval of Tariff Revisions; and Other General Relief*, with the KPSC on or after September 27, 2024. Atmos Energy will be proposing to change its gas rates effective on or after November 1, 2024 in Case No. 2024-00276. Atmos Energy is also proposing to make the following changes to its existing tariffs:

- \*The revision of the Rate Book Index on Sheet No. 1 to reflect the changes described below. There is no revenue impact associated with this change.
- \*Modification of the Company's Pipeline Replacement Program ("PRP") tariff to permit inclusion of Aldyl-A pipe on Sheet No. 38. This tariff modification would amend the PRP applicable under the Company's Rate Schedules G-1, G-2, T-3, and T-4.
- \*Proposal of the Pipeline Modernization Rider ("PM Rider") on Sheet Nos. 42, 42A, and 42B that will enable the Company to recover costs associated with compliance with regulations promulgated by the U.S. Department of Transportation Pipeline and Hazardous Materials Administration, as approved by the Kentucky Public Service Commission. The PM Rider tariff will be set at zero until the effective date of approval by the Commission of a PM Rider rate. This tariff modification would be applicable under the Company's Rate Schedules G-1, G-2, T-3 and T-4. Any future adjustments to the PM Rider rate would require Kentucky Public Service Commission approval.
- \*Proposal of the Tax Rider ("Tax Rider") on Sheet Nos. 43, 43A, 43B, 43C and 43D to be utilized to capture the effects of Public Law 117-169, 136 STAT. 1818 of August 16, 2022 ("Tax Act 2022") and certain other tax-related costs that will change from the amounts included in the base revenue requirement in Case No. 2024-00276. These effects include the return on the Corporate Alternative Minimum Tax ("CAMT") deferred tax asset ("DTA") resulting from the Tax Act 2022, and income tax credits resulting from the Tax Act 2022 included in rate base and in the base revenue requirement in Case No. 2024-00276. The Tax Rider tariff will be set at zero until the effective date of approval by the Commission of a Tax Rider rate. This tariff modification would be applicable under the Company's Rate Schedules G-1, G-2, T-3 and T-4. Any future adjustments to the Tax Rider rate would require Kentucky Public Service Commission approval.

The present and proposed rates charged in all territory served by Atmos Energy are as follows:

				Rate Change			
Rate Classifications		Present Rates <sup>2</sup>		Proposed Rates		\$/% Increase/(Decrease)	
		Charge	Unit	Charge	Unit	Change	Change
<b>Rate G-1, General Sales Service</b>							
Residential Service							
Monthly Base Charge:		\$19.30	Per meter	\$25.00	Per meter	\$5.70	29.5%
Commodity Charge							
First 300 Mcf or less per month		\$5.6298	Per Mcf1	\$6.3766	Per Mcf1	\$0.7468	13.3%
Next 14,700 Mcf per month		\$5.1577	Per Mcf	\$5.6768	Per Mcf	\$0.5191	10.1%
Over 15,000 Mcf per month*		\$4.9703	Per Mcf	\$5.3990	Per Mcf	\$0.4287	8.6%
Minimum Charge: The Base Charge							
Pipeline Replacement Rider Charge							
First 1-300 Mcf per month		\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%
Next 301-15,000 Mcf per month		\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%
Over 15,000 Mcf per month		\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%
Non-Residential Service							
Monthly Base Charge:		\$66.00	Per meter	\$75.00	Per meter	\$9.00	13.6%
Commodity Charge							
First 300 Mcf or less per month		\$5.6298	Per Mcf1	\$6.3766	Per Mcf1	\$0.7468	13.3%
Next 14,700 Mcf per month		\$5.1577	Per Mcf	\$5.6768	Per Mcf	\$0.5191	10.1%
Over 15,000 Mcf per month*		\$4.9703	Per Mcf	\$5.3990	Per Mcf	\$0.4287	8.6%
Minimum Charge: The Base Charge							
Pipeline Replacement Rider Charge							
First 1-300 Mcf per month		\$0.1831	Per Mcf	\$0.1831	Per Mcf	\$0.0000	0.0%
Next 301-15,000 Mcf per month		\$0.1273	Per Mcf	\$0.1273	Per Mcf	\$0.0000	0.0%
Over 15,000 Mcf per month		\$0.1273	Per Mcf	\$0.1273	Per Mcf	\$0.0000	0.0%
<b>Rate G-2, Interruptible Sales Service</b>							
Monthly Base Charge:		\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%
Commodity Charge							
First 15,000 Mcf or less per month		\$3.8775	Per Mcf	\$4.2174	Per Mcf	\$0.3399	8.8%
Over 15,000 Mcf per month		\$3.7055	Per Mcf	\$3.9842	Per Mcf	\$0.2787	7.5%
Minimum Charge:							
The Base Charge plus any Transportation							
Fee and EFM facilities charge							
Pipeline Replacement Rider Charge							
First 1-15,000 Mcf per month		\$0.0640	Per Mcf	\$0.0640	Per Mcf	\$0.0000	0.0%
Over 15,000 Mcf per month		\$0.0525	Per Mcf	\$0.0525	Per Mcf	\$0.0000	0.0%
<b>Rate T-3, Interruptible Transportation Service</b>							
Transportation only service							
Monthly Base Charge:		\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%
Meter Charge							
Administrative Charge		\$50.00					
Commodity Charge							
First 15,000 Mcf or less per month		\$0.9557	Per Mcf	\$1.2956	Per Mcf	\$0.3399	35.6%
Over 15,000 Mcf per month		\$0.7837	Per Mcf	\$1.0624	Per Mcf	\$0.2787	35.6%
Pipeline Replacement Rider Charge							
First 1-15,000 Mcf per month		\$0.0448	Per Mcf	\$0.0448	Per Mcf	\$0.0000	0.0%
Over 15,000 Mcf per month		\$0.0367	Per Mcf	\$0.0367	Per Mcf	\$0.0000	0.0%
<b>Rate T-4, Firm Transportation Service</b>							
Transportation only service							
Monthly Base Charge:		\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%
Meter Charge							
Administrative Charge		\$50.00					
Commodity Charge							
First 300 Mcf or less per month		\$1.5483	Per Mcf	\$2.2951	Per Mcf	\$0.7468	48.2%
Next 14,700 Mcf per month		\$1.0762	Per Mcf	\$1.5953	Per Mcf	\$0.5191	48.2%
Over 15,000 Mcf per month*		\$0.8888	Per Mcf	\$1.3175	Per Mcf	\$0.4287	48.2%
Pipeline Replacement Rider Charge							
First 1-300 Mcf per month		\$0.0744	Per Mcf	\$0.0744	Per Mcf	\$0.0000	0.0%
Next 301-15,000 Mcf per month		\$0.0516	Per Mcf	\$0.0516	Per Mcf	\$0.0000	0.0%
Over 15,000 Mcf per month		\$0.0427	Per Mcf	\$0.0427	Per Mcf	\$0.0000	0.0%

<sup>1</sup>Mcf = 1,000 cubic feet

<sup>2</sup>Present Rates include Pipeline Replacement Rider. The proposed PRP rates are not changing from the present PRP rates; however, Atmos Energy is not proposing to roll the PRP into base rates in this proceeding. The Company is currently before the Commission in Case No. 2024-00226 seeking approval of an increase in Pipeline Replacement Rider rates. The Company's requested Pipeline Replacement Rider rates in the proceeding are as follows: Rate G-1 (Residential) all volumes - \$0.4362 per 1000 cubic feet; Rate G-1 (Non-Residential) 1-300 - \$0.3198 per 1000 cubic feet; 301-15,000 and over 15,000 - \$0.2223 per Mcf; Rate G-2 1-15,000 - \$0.1289 per 1000 cubic feet, over 15,000 - \$0.1057 per 1000 cubic feet; Rate T-3 1-15,000 - \$0.0821 per 1000 cubic feet, over 15,000 - \$0.0673 per 1000 cubic feet; Rate T-4 1-300 - \$0.1248 per 1000 cubic feet, 301-15,000 \$0.0867 per 1000 cubic feet, over 15,000 - \$0.0716 per 1,000 cubic feet. Present Rates also include R&D Rider and Demand Side Management ("DSM") Rider. R&D Unit Charge is \$0.0174 per 1,000 cubic feet and The R&D Rider applies to the distribution charge applicable to all gas transported by Atmos Energy other than Rate T-3 and T-4 Transportation Service. The DSM Rider is applicable to Rate G-1 Sales Service, residential and commercial classes only and the current rate for G-1 Residential is (\$0.0007) per Mcf and for G-1 Commercial is (\$0.0000) per Mcf. No changes to the R&D Rider or the DSM Rider rates are being proposed by the Company.

All other charges not specifically mentioned herein shall remain the same as those presently in effect. The proposed rates will result in an overall approximate increase in the amount of \$33,001,164 or 17.9% with increases of approximately \$18,397,622 or 17.9% for G-1 residential customers, \$7,226,668 or 11.5% for G-1 non-residential customers, \$78,371or 7.3% for G-2 interruptible sales customers, \$2,860,131 or 35.0% for T-3 interruptible transportation customers, and \$4,276,976 or 46.1% for T-4 firm transportation customers. Charges from other gas revenue will increase \$161,396 or 37.9%. The average monthly bill for G-1 residential customers will increase approximately \$9.58 or 19.7%. The average monthly bill for G-1 non-residential customers will increase approximately \$31.11 or 13.4%. The average monthly bill for T-3 interruptible transportation customers will increase approximately \$3,601.69 or 35.2%. The average monthly bill for T-4 firm transportation customers will increase approximately \$3,134.82 or 46.6%.

Customer Class	Proposed Rate Increase by Customer Class (\$)	Proposed Rate Increase by Customer Class (%)	Average Monthly Usage (Mcf)	Average Monthly Bill (Present Rates)	Average Monthly Bill (Proposed Rates)	Increase in Average Monthly Bill (\$)	Increase in Monthly Bill (%)
G-1 Firm Services Residential	\$18,397,622	17.9%	5.2	\$48.57	\$58.16	\$9.58	19.7%
G-1 Firm Services Non-Residential	\$7,226,668	11.5%	29.6	\$232.64	\$263.75	\$31.11	13.4%
G-2 Interruptible Sales	\$78,371	7.3%	2,025.9	\$8,375.43	\$9,229.03	\$853.60	10.2%
T-3 Interruptible Transportation	\$2,860,131	35.0%	10,110.9	\$10,232.99	\$13,834.68	\$3,601.69	35.2%
T-4 Firm Transportation	\$4,276,976	46.1%	5,589.5	\$6,727.05	\$9,861.87	\$3,134.82	46.6%

The impact on each customer's average bill will vary according to individual consumption or transportation levels. However, this impact can be determined by each customer by applying the proposed rates listed above to their respective average consumption or transportation levels.

The rates contained in this notice are the rates proposed by Atmos Energy Corporation, however, the KPSC may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for customers higher or lower than the rates included in this notice.

Atmos Energy's application for rate adjustment is available for examination at its offices listed below. Any person may obtain a copy of the application, testimony or other documents or examine the rate application and any related filings at the offices of Atmos Energy listed below or at its website [www.atmosenergy.com](http://www.atmosenergy.com) or the Commission office or its website listed below. A person that wishes to examine the application and any related documents may also call Atmos Energy at 1-888-286-6700 and arrangements will be made to make a copy available for examination.

A person may also examine the application at the Public Service Commission's offices at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m., or through the Public Service Commission's website at <http://psc.ky.gov>. Comments regarding the application may be submitted to the Public Service Commission through its website or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

A person may submit a timely written request for intervention to the Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party. If the Public Service Commission does not receive a written request for intervention within thirty (30) days of initial publication of this Notice, the Commission may take final action on Atmos Energy's application. Any comments regarding this application may be submitted through the Commission's website at <http://psc.ky.gov> or by mail to P.O. Box 615, Frankfort, Kentucky 40602.

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Atmos Energy Corporation has the following local offices:

Atmos Energy 3275 Highland Pointe Drive Owensboro, KY 42303	Atmos Energy 188 E 9 <sup>th</sup> Street Hopkinsville, KY 42240	Atmos Energy 105 Hudson Blvd Shelbyville, KY 40065	Atmos Energy 449 Whirlaway Drive Danville, KY 40422	Atmos Energy 3510 Coleman Road Paducah, KY 42001	Atmos Energy 470 W. James St. Mayfield, KY 42066
Atmos Energy 638 W. Broadway Madisonville, KY 42431	Atmos Energy 108 Carroll Knicely Drive Glasgow, KY 42141	Atmos Energy 307 Marion Road Princeton, KY 42445	Atmos Energy 2850 Russellville Road Bowling Green, KY 42101	Atmos Energy 336 Commonwealth Drive Campbellsville, KY 42718	
Public Service Commission 211 Sower Blvd. P.O. Box 615 Frankfort, KY 40602 (502) 564-3940 <a href="http://www.psc.ky.gov">www.psc.ky.gov</a>					



NOTICE OF PROPOSED CHANGES IN GAS TARIFFS WHICH WILL RESULT IN INCREASED CHARGES

Notice is hereby given, pursuant to the requirements of the Kentucky Public Service Commission, (“KPSC” or “Commission”), as set forth in 807 KAR 5:001, Section 17(2)(b), of the Commission’s Rules and Regulations, that Atmos Energy Corporation (“Atmos Energy” or “Company”), a public utility furnishing natural gas service within the Commonwealth of Kentucky, will be filing a general rate adjustment, pursuant to Kentucky Revised Statute 278.180. Atmos Energy plans to file an application styled, *The Electronic Application of Atmos Energy Corporation for an Adjustment of Rates; Approval of Tariff Revisions; and Other General Relief*, with the KPSC on or after September 27, 2024. Atmos Energy will be proposing to change its gas rates effective on or after November 1, 2024 in Case No. 2024-00276. Atmos Energy is also proposing to make the following changes to its existing tariffs:

- \*The revision of the Rate Book Index on Sheet No. 1 to reflect the changes described below. There is no revenue impact associated with this change.
- \*Modification of the Company’s Pipeline Replacement Program (“PRP”) tariff to permit inclusion of Aldyl-A pipe on Sheet No. 38. This tariff modification would amend the PRP applicable under the Company’s Rate Schedules G-1, G-2, T-3, and T-4.
- \*Proposal of the Pipeline Modernization Rider (“PM Rider”) on Sheet Nos. 42, 42A, and 42B that will enable the Company to recover costs associated with compliance with regulations promulgated by the U.S. Department of Transportation Pipeline and Hazardous Materials Administration, as approved by the Kentucky Public Service Commission. The PM Rider tariff will be set at zero until the effective date of approval by the Commission of a PM Rider rate. This tariff modification would be applicable under the Company’s Rate Schedules G-1, G-2, T-3 and T-4. Any future adjustments to the PM Rider rate would require Kentucky Public Service Commission approval.
- \*Proposal of the Tax Rider (“Tax Rider”) on Sheet Nos. 43, 43A, 43B, 43C and 43D to be utilized to capture the effects of Public Law 117-169, 136 STAT. 1818 of August 16, 2022 (“Tax Act 2022”) and certain other tax-related costs that will change from the amounts included in the base revenue requirement in Case No. 2024-00276. These effects include the return on the Corporate Alternative Minimum Tax (“CAMT”) deferred tax asset (“DTA”) resulting from the Tax Act 2022, and income tax credits resulting from the Tax Act 2022 included in rate base and in the base revenue requirement in Case No. 2024-00276. The Tax Rider tariff will be set at zero until the effective date of approval by the Commission of a Tax Rider rate. This tariff modification would be applicable under the Company’s Rate Schedules G-1, G-2, T-3 and T-4. Any future adjustments to the Tax Rider rate would require Kentucky Public Service Commission approval.

The present and proposed rates charged in all territory served by Atmos Energy are as follows:

			Rate Change			
Rate Classifications		Present Rates <sup>2</sup>	Unit	Proposed Rates		\$/% Increase/(Decrease)
		Charge		Charge	Unit	Change
Rate G-1, General Sales Service						
Residential Service						
Monthly Base Charge:		\$19.30	Per meter	\$25.00	Per meter	\$5.70
Commodity Charge						
First 300 Mcf or less per month		\$5.6298	Per Mcf1	\$6.3766	Per Mcf1	\$0.7468
Next 14,700 Mcf per month		\$5.1577	Per Mcf	\$5.6768	Per Mcf	\$0.5191
Over 15,000 Mcf per month*		\$4.9703	Per Mcf	\$5.3990	Per Mcf	\$0.4287
Minimum Charge: The Base Charge						
Pipeline Replacement Rider Charge						
First 1-300 Mcf per month		\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000
Next 301-15,000 Mcf per month		\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000
Over 15,000 Mcf per month		\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000
Non-Residential Service						
Monthly Base Charge:		\$66.00	Per meter	\$75.00	Per meter	\$9.00
Commodity Charge						
First 300 Mcf or less per month		\$5.6298	Per Mcf1	\$6.3766	Per Mcf1	\$0.7468
Next 14,700 Mcf per month		\$5.1577	Per Mcf	\$5.6768	Per Mcf	\$0.5191
Over 15,000 Mcf per month*		\$4.9703	Per Mcf	\$5.3990	Per Mcf	\$0.4287
Minimum Charge: The Base Charge						
Pipeline Replacement Rider Charge						
First 1-300 Mcf per month		\$0.1831	Per Mcf	\$0.1831	Per Mcf	\$0.0000
Next 301-15,000 Mcf per month		\$0.1273	Per Mcf	\$0.1273	Per Mcf	\$0.0000
Over 15,000 Mcf per month		\$0.1273	Per Mcf	\$0.1273	Per Mcf	\$0.0000
Rate G-2, Interruptible Sales Service						
Monthly Base Charge:		\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00
Commodity Charge						
First 15,000 Mcf or less per month		\$3.8755	Per Mcf	\$4.2174	Per Mcf	\$0.3399
Over 15,000 Mcf per month		\$3.7055	Per Mcf	\$3.9842	Per Mcf	\$0.2787
Minimum Charge:						
The Base Charge plus any Transportation						
Fee and EFM facilities charge						
Pipeline Replacement Rider Charge						
First 1-15,000 Mcf per month		\$0.0640	Per Mcf	\$0.0640	Per Mcf	\$0.0000
Over 15,000 Mcf per month		\$0.0525	Per Mcf	\$0.0525	Per Mcf	\$0.0000
Rate T-3, Interruptible Transportation Service						
Transportation only service						
Monthly Base Charge:		\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00
Meter Charge						
Administrative Charge		\$50.00				
Commodity Charge						
First 15,000 Mcf or less per month		\$0.9557	Per Mcf	\$1.2956	Per Mcf	\$0.3399
Over 15,000 Mcf per month		\$0.7837	Per Mcf	\$1.0624	Per Mcf	\$0.2787
Pipeline Replacement Rider Charge						
First 1-15,000 Mcf per month		\$0.0448	Per Mcf	\$0.0448	Per Mcf	\$0.0000
Over 15,000 Mcf per month		\$0.0367	Per Mcf	\$0.0367	Per Mcf	\$0.0000
Rate T-4, Firm Transportation Service						
Transportation only service						
Monthly Base Charge:		\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00
Meter Charge						
Administrative Charge		\$50.00				
Commodity Charge						
First 300 Mcf or less per month		\$1.5483	Per Mcf	\$2.2951	Per Mcf	\$0.7468
Next 14,700 Mcf per month		\$1.0762	Per Mcf	\$1.5953	Per Mcf	\$0.5191
Over 15,000 Mcf per month*		\$0.8888	Per Mcf	\$1.3175	Per Mcf	\$0.4287
Pipeline Replacement Rider Charge						
First 1-300 Mcf per month		\$0.0744	Per Mcf	\$0.0744	Per Mcf	\$0.0000
Next 301-15,000 Mcf per month		\$0.0516	Per Mcf	\$0.0516	Per Mcf	\$0.0000
Over 15,000 Mcf per month		\$0.0427	Per Mcf	\$0.0427	Per Mcf	\$0.0000

<sup>1</sup>Mcf = 1,000 cubic feet  
<sup>2</sup>Present Rates include Pipeline Replacement Rider. The proposed PRP rates are not changing from the present PRP rates; however, Atmos Energy is not proposing to roll the PRP into base rates in this proceeding. The Company is currently before the Commission in Case No. 2024-00226 seeking approval of an increase in Pipeline Replacement Rider rates. The Company’s requested Pipeline Replacement Rider rates in the proceeding are as follows: Rate G-1 (Residential) all volumes - \$0.4362 per 1000 cubic feet; Rate G-1 (Non-Residential) 1-300 - \$0.3198 per 1000 cubic feet; 301-15,000 and over 15,000 - \$0.2223 per Mcf; Rate G-2 1-15,000 - \$0.1289 per 1000 cubic feet, over 15,000 - \$0.1057 per 1000 cubic feet; Rate T-3 1-15,000 - \$0.0821 per 1000 cubic feet, over 15,000 - \$0.0673 per 1000 cubic feet; Rate T-4 1-300 - \$0.1248 per 1000 cubic feet, 301-15,000 \$0.0867 per 1000 cubic feet, over 15,000 - \$0.0716 per 1,000 cubic feet. Present Rates also include R&D Rider and Demand Side Management (“DSM”) Rider. R&D Unit Charge is \$0.0174 per 1,000 cubic feet and The R&D Rider applies to the distribution charge applicable to all gas transported by Atmos Energy other than Rate T-3 and T-4 Transportation Service. The DSM Rider is applicable to Rate G-1 Sales Service, residential and commercial classes only and the current rate for G-1 Residential is (\$0.0007) per Mcf and for G-1 Commercial is (\$0.0000) per Mcf. No changes to the R&D Rider or the DSM Rider rates are being proposed by the Company.

All other charges not specifically mentioned herein shall remain the same as those presently in effect. The proposed rates will result in an overall approximate increase in the amount of \$33,001,164 or 17.9% with increases of approximately \$18,397,622 or 17.9% for G-1 residential customers, \$7,226,668 or 11.5% for G-1 non-residential customers, \$78,371or 7.3% for G-2 interruptible sales customers, \$2,860,131 or 35.0% for T-3 interruptible transportation customers, and \$4,276,976 or 46.1% for T-4 firm transportation customers. Charges from other gas revenue will increase \$161,396 or 37.9%. The average monthly bill for G-1 residential customers will increase approximately \$9.59 or 19.7%. The average monthly bill for G-1 non-residential customers will increase approximately \$31.11 or 13.4%. The average monthly bill for T-3 interruptible transportation customers will increase approximately \$3,601.69 or 35.2%. The average monthly bill for T-4 firm transportation customers will increase approximately \$3,134.82 or 46.6%.

Customer Class	Proposed Rate Increase by Customer Class (\$)	Proposed Rate Increase by Customer Class (%)	Average Monthly Usage (Mcf)	Average Monthly Bill (Present Rates)	Average Monthly Bill (Proposed Rates)	Increase in Average Monthly Bill (\$)	Increase in Monthly Bill (%)
G-1 Firm Services Residential	\$18,397,622	17.9%	5.2	\$48.57	\$58.16	\$9.59	19.7%
G-1 Firm Services Non-Residential	\$7,226,668	11.5%	29.6	\$232.64	\$263.75	\$31.11	13.4%
G-2 Interruptible Sales	\$78,371	7.3%	2,025.9	\$8,375.43	\$9,229.03	\$853.60	10.2%
T-3 Interruptible Transportation	\$2,860,131	35.0%	10,110.9	\$10,232.99	\$13,834.68	\$3,601.69	35.2%
T-4 Firm Transportation	\$4,276,976	46.1%	5,589.5	\$6,727.05	\$9,861.87	\$3,134.82	46.6%

The impact on each customer’s average bill will vary according to individual consumption or transportation levels. However, this impact can be determined by each customer by applying the proposed rates listed above to their respective average consumption or transportation levels.

The rates contained in this notice are the rates proposed by Atmos Energy Corporation, however, the KPSC may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for customers higher or lower than the rates included in this notice.

Atmos Energy’s application for rate adjustment is available for examination at its offices listed below. Any person may obtain a copy of the application, testimony or other documents or examine the rate application and any related filings at the offices of Atmos Energy listed below or at its website [www.atmosenergy.com](http://www.atmosenergy.com) or the Commission office or its website listed below. A person that wishes to examine the application and any related documents may also call Atmos Energy at 1-888-286-6700 and arrangements will be made to make a copy available for examination.

A person may also examine the application at the Public Service Commission’s offices at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m., or through the Public Service Commission’s website at <http://psc.ky.gov>. Comments regarding the application may be submitted to the Public Service Commission through its website or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

A person may submit a timely written request for intervention to the Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party. If the Public Service Commission does not receive a written request for intervention within thirty (30) days of initial publication of this Notice, the Commission may take final action on Atmos Energy’s application. Any comments regarding this application may be submitted through the Commission’s website at <http://psc.ky.gov> or by mail to P.O. Box 615, Frankfort, Kentucky 40602.

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Atmos Energy 638 W. Broadway Madisonville, KY 42431	Atmos Energy 108 Carroll Knically Drive Glasgow, KY 42141	Atmos Energy 307 Marion Road Princeton, KY 42445	Atmos Energy 2850 Russellville Road Bowling Green, KY 42101	Atmos Energy 336 Commonwealth Drive Campbellsville, KY 42718	
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NOTICE OF PROPOSED CHANGES IN GAS TARIFFS WHICH WILL RESULT IN INCREASED CHARGES

Notice is hereby given, pursuant to the requirements of the Kentucky Public Service Commission, (“KPSC” or “Commission”), as set forth in 807 KAR 5:001, Section 17(2)(b), of the Commission’s Rules and Regulations, that Atmos Energy Corporation (“Atmos Energy” or “Company”), a public utility furnishing natural gas service within the Commonwealth of Kentucky, will be filing a general rate adjustment, pursuant to Kentucky Revised Statute 278.180. Atmos Energy plans to file an application styled, *The Electronic Application of Atmos Energy Corporation for an Adjustment of Rates; Approval of Tariff Revisions; and Other General Relief*, with the KPSC on or after September 27, 2024. Atmos Energy will be proposing to change its gas rates effective on or after November 1, 2024 in Case No. 2024-00276. Atmos Energy is also proposing to make the following changes to its existing tariffs:

- \*The revision of the Rate Book Index on Sheet No. 1 to reflect the changes described below. There is no revenue impact associated with this change.
- \*Modification of the Company’s Pipeline Replacement Program (“PRP”) tariff to permit inclusion of Aldyl-A pipe on Sheet No. 38. This tariff modification would amend the PRP applicable under the Company’s Rate Schedules G-1, G-2, T-3, and T-4.
- \*Proposal of the Pipeline Modernization Rider (“PM Rider”) on Sheet Nos. 42, 42A, and 42B that will enable the Company to recover costs associated with compliance with regulations promulgated by the U.S. Department of Transportation Pipeline and Hazardous Materials Administration, as approved by the Kentucky Public Service Commission. The PM Rider tariff will be set at zero until the effective date of approval by the Commission of a PM Rider rate. This tariff modification would be applicable under the Company’s Rate Schedules G-1, G-2, T-3 and T-4. Any future adjustments to the PM Rider rate would require Kentucky Public Service Commission approval.
- \*Proposal of the Tax Rider (“Tax Rider”) on Sheet Nos. 43, 43A, 43B, 43C and 43D to be utilized to capture the effects of Public Law 117-169, 136 STAT. 1818 of August 16, 2022 (“Tax Act 2022”) and certain other tax-related costs that will change from the amounts included in the base revenue requirement in Case No. 2024-00276. These effects include the return on the Corporate Alternative Minimum Tax (“CAMT”) deferred tax asset (“DTA”) resulting from the Tax Act 2022, and income tax credits resulting from the Tax Act 2022 included in rate base and in the base revenue requirement in Case No. 2024-00276. The Tax Rider tariff will be set at zero until the effective date of approval by the Commission of a Tax Rider rate. This tariff modification would be applicable under the Company’s Rate Schedules G-1, G-2, T-3 and T-4. Any future adjustments to the Tax Rider rate would require Kentucky Public Service Commission approval.

The present and proposed rates charged in all territory served by Atmos Energy are as follows:

Rate Classifications		Present Rates <sup>2</sup>		Proposed Rates		Rate Change	
		Charge	Unit	Charge	Unit	\$/% Increase/(Decrease) Change	Change
<b>Rate G-1, General Sales Service</b>							
Residential Service							
Monthly Base Charge:		\$19.30	Per meter	\$25.00	Per meter	\$5.70	29.5%
Commodity Charge							
First 300 Mcf or less per month		\$5.6298	Per Mcf1	\$6.3766	Per Mcf1	\$0.7468	13.3%
Next 14,700 Mcf per month		\$5.1577	Per Mcf	\$5.6768	Per Mcf	\$0.5191	10.1%
Over 15,000 Mcf per month*		\$4.9703	Per Mcf	\$5.3990	Per Mcf	\$0.4287	8.6%
Minimum Charge: The Base Charge							
Pipeline Replacement Rider Charge							
First 1-300 Mcf per month		\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%
Next 301-15,000 Mcf per month		\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%
Over 15,000 Mcf per month		\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%
Non-Residential Service							
Monthly Base Charge:		\$66.00	Per meter	\$75.00	Per meter	\$9.00	13.6%
Commodity Charge							
First 300 Mcf or less per month		\$5.6298	Per Mcf1	\$6.3766	Per Mcf1	\$0.7468	13.3%
Next 14,700 Mcf per month		\$5.1577	Per Mcf	\$5.6768	Per Mcf	\$0.5191	10.1%
Over 15,000 Mcf per month*		\$4.9703	Per Mcf	\$5.3990	Per Mcf	\$0.4287	8.6%
Minimum Charge: The Base Charge							
Pipeline Replacement Rider Charge							
First 1-300 Mcf per month		\$0.1831	Per Mcf	\$0.1831	Per Mcf	\$0.0000	0.0%
Next 301-15,000 Mcf per month		\$0.1273	Per Mcf	\$0.1273	Per Mcf	\$0.0000	0.0%
Over 15,000 Mcf per month		\$0.1273	Per Mcf	\$0.1273	Per Mcf	\$0.0000	0.0%
<b>Rate G-2, Interruptible Sales Service</b>							
Monthly Base Charge:		\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%
Commodity Charge							
First 15,000 Mcf or less per month		\$3.8755	Per Mcf	\$4.2174	Per Mcf	\$0.3399	8.8%
Over 15,000 Mcf per month		\$3.7055	Per Mcf	\$3.9842	Per Mcf	\$0.2787	7.5%
Minimum Charge:							
The Base Charge plus any Transportation							
Fee and EFM facilities charge							
Pipeline Replacement Rider Charge							
First 1-15,000 Mcf per month		\$0.0640	Per Mcf	\$0.0640	Per Mcf	\$0.0000	0.0%
Over 15,000 Mcf per month		\$0.0525	Per Mcf	\$0.0525	Per Mcf	\$0.0000	0.0%
<b>Rate T-3, Interruptible Transportation Service</b>							
Transportation only service							
Monthly Base Charge:		\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%
Meter Charge							
Administrative Charge		\$50.00					
Commodity Charge							
First 15,000 Mcf or less per month		\$0.9557	Per Mcf	\$1.2956	Per Mcf	\$0.3399	35.6%
Over 15,000 Mcf per month		\$0.7837	Per Mcf	\$1.0624	Per Mcf	\$0.2787	35.6%
Pipeline Replacement Rider Charge							
First 1-15,000 Mcf per month		\$0.0448	Per Mcf	\$0.0448	Per Mcf	\$0.0000	0.0%
Over 15,000 Mcf per month		\$0.0367	Per Mcf	\$0.0367	Per Mcf	\$0.0000	0.0%
<b>Rate T-4, Firm Transportation Service</b>							
Transportation only service							
Monthly Base Charge:		\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%
Meter Charge							
Administrative Charge		\$50.00					
Commodity Charge							
First 300 Mcf or less per month		\$1.5483	Per Mcf	\$2.2951	Per Mcf	\$0.7468	48.2%
Next 14,700 Mcf per month		\$1.0762	Per Mcf	\$1.5953	Per Mcf	\$0.5191	48.2%
Over 15,000 Mcf per month*		\$0.8888	Per Mcf	\$1.3175	Per Mcf	\$0.4287	48.2%
Pipeline Replacement Rider Charge							
First 1-300 Mcf per month		\$0.0744	Per Mcf	\$0.0744	Per Mcf	\$0.0000	0.0%
Next 301-15,000 Mcf per month		\$0.0516	Per Mcf	\$0.0516	Per Mcf	\$0.0000	0.0%
Over 15,000 Mcf per month		\$0.0427	Per Mcf	\$0.0427	Per Mcf	\$0.0000	0.0%

<sup>1</sup>Mcf = 1,000 cubic feet  
<sup>2</sup>Present Rates include Pipeline Replacement Rider. The proposed PRP rates are not changing from the present PRP rates; however, Atmos Energy is not proposing to roll the PRP into base rates in this proceeding. The Company is currently before the Commission in Case No. 2024-00226 seeking approval of an increase in Pipeline Replacement Rider rates. The Company’s requested Pipeline Replacement Rider rates in the proceeding are as follows: Rate G-1 (Residential) all volumes - \$0.4362 per 1000 cubic feet; Rate G-1 (Non-Residential) 1-300 - \$0.3198 per 1000 cubic feet; 301-15,000 and over 15,000 - \$0.2223 per Mcf; Rate G-2 1-15,000 - \$0.1289 per 1000 cubic feet, over 15,000 - \$0.1057 per 1000 cubic feet; Rate T-3 1-15,000 - \$0.0821 per 1000 cubic feet, over 15,000 - \$0.0673 per 1000 cubic feet; Rate T-4 1-300 - \$0.1248 per 1000 cubic feet, 301-15,000 \$0.0867 per 1000 cubic feet, over 15,000 - \$0.0716 per 1,000 cubic feet. Present Rates also include R&D Rider and Demand Side Management (“DSM”) Rider. R&D Unit Charge is \$0.0174 per 1,000 cubic feet and The R&D Rider applies to the distribution charge applicable to all gas transported by Atmos Energy other than Rate T-3 and T-4 Transportation Service. The DSM Rider is applicable to Rate G-1 Sales Service, residential and commercial classes only and the current rate for G-1 Residential is (\$0.0007) per Mcf and for G-1 Commercial is (\$0.0000) per Mcf. No changes to the R&D Rider or the DSM Rider rates are being proposed by the Company.

All other charges not specifically mentioned herein shall remain the same as those presently in effect. The proposed rates will result in an overall approximate increase in the amount of \$33,001,164 or 17.9% with increases of approximately \$18,397,622 or 17.9% for G-1 residential customers, \$7,226,668 or 11.5% for G-1 non-residential customers, \$78,371 or 7.3% for G-2 interruptible sales customers, \$2,860,131 or 35.0% for T-3 interruptible transportation customers, and \$4,276,976 or 46.1% for T-4 firm transportation customers. Charges from other gas revenue will increase \$161,396 or 37.9%. The average monthly bill for G-1 residential customers will increase approximately \$9.59 or 19.7%. The average monthly bill for G-1 non-residential customers will increase approximately \$31.11 or 13.4%. The average monthly bill for T-3 interruptible transportation customers will increase approximately \$3,601.69 or 35.2%. The average monthly bill for T-4 firm transportation customers will increase approximately \$3,134.82 or 46.6%.

Customer Class	Proposed Rate Increase by Customer Class (\$)	Proposed Rate Increase by Customer Class (%)	Average Monthly Usage (Mcf)	Average Monthly Bill (Present Rates)	Average Monthly Bill (Proposed Rates)	Increase in Average Monthly Bill (\$)	Increase in Monthly Bill (%)
G-1 Firm Services Residential	\$18,397,622	17.9%	5.2	\$48.57	\$58.16	\$9.59	19.7%
G-1 Firm Services Non-Residential	\$7,226,668	11.5%	29.6	\$232.64	\$263.75	\$31.11	13.4%
G-2 Interruptible Sales	\$78,371	7.3%	2,025.9	\$8,375.43	\$9,229.03	\$853.60	10.2%
T-3 Interruptible Transportation	\$2,860,131	35.0%	10,110.9	\$10,232.99	\$13,834.68	\$3,601.69	35.2%
T-4 Firm Transportation	\$4,276,976	46.1%	5,589.5	\$6,727.05	\$9,861.87	\$3,134.82	46.6%

The impact on each customer’s average bill will vary according to individual consumption or transportation levels. However, this impact can be determined by each customer by applying the proposed rates listed above to their respective average consumption or transportation levels.

The rates contained in this notice are the rates proposed by Atmos Energy Corporation, however, the KPSC may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for customers higher or lower than the rates included in this notice.

Atmos Energy’s application for rate adjustment is available for examination at its offices listed below. Any person may obtain a copy of the application, testimony or other documents or examine the rate application and any related filings at the offices of Atmos Energy listed below or at its website [www.atmosenergy.com](http://www.atmosenergy.com) or the Commission office or its website listed below. A person that wishes to examine the application and any related documents may also call Atmos Energy at 1-888-286-6700 and arrangements will be made to make a copy available for examination.

A person may also examine the application at the Public Service Commission’s offices at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m., or through the Public Service Commission’s website at <http://psc.ky.gov>. Comments regarding the application may be submitted to the Public Service Commission through its website or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

A person may submit a timely written request for intervention to the Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party. If the Public Service Commission does not receive a written request for intervention within thirty (30) days of initial publication of this Notice, the Commission may take final action on Atmos Energy’s application. Any comments regarding this application may be submitted through the Commission’s website at <http://psc.ky.gov> or by mail to P.O. Box 615, Frankfort, Kentucky 40602.

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Atmos Energy 638 W. Broadway Madisonville, KY 42431	Atmos Energy 108 Carroll Knically Drive Glasgow, KY 42141	Atmos Energy 307 Marion Road Princeton, KY 42445	Atmos Energy 2850 Russellville Road Bowling Green, KY 42101	Atmos Energy 336 Commonwealth Drive Campbellsville, KY 42718	

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NOTICE OF PROPOSED CHANGES IN GAS TARIFFS WHICH WILL RESULT IN INCREASED CHARGES

Notice is hereby given, pursuant to the requirements of the Kentucky Public Service Commission, (“KPSC” or “Commission”), as set forth in 807 KAR 5:001, Section 17(2)(b), of the Commission’s Rules and Regulations, that Atmos Energy Corporation (“Atmos Energy” or “Company”), a public utility furnishing natural gas service within the Commonwealth of Kentucky, will be filing a general rate adjustment, pursuant to Kentucky Revised Statute 278.180. Atmos Energy plans to file an application styled, *The Electronic Application of Atmos Energy Corporation for an Adjustment of Rates; Approval of Tariff Revisions; and Other General Relief*, with the KPSC on or after September 27, 2024. Atmos Energy will be proposing to change its gas rates effective on or after November 1, 2024 in Case No. 2024-00276. Atmos Energy is also proposing to make the following changes to its existing tariffs:

- \*The revision of the Rate Book Index on Sheet No. 1 to reflect the changes described below. There is no revenue impact associated with this change.
- \*Modification of the Company’s Pipeline Replacement Program (“PRP”) tariff to permit inclusion of Aldyl-A pipe on Sheet No. 38. This tariff modification would amend the PRP applicable under the Company’s Rate Schedules G-1, G-2, T-3, and T-4.
- \*Proposal of the Pipeline Modernization Rider (“PM Rider”) on Sheet Nos. 42, 42A, and 42B that will enable the Company to recover costs associated with compliance with regulations promulgated by the U.S. Department of Transportation Pipeline and Hazardous Materials Administration, as approved by the Kentucky Public Service Commission. The PM Rider tariff will be set at zero until the effective date of approval by the Commission of a PM Rider rate. This tariff modification would be applicable under the Company’s Rate Schedules G-1, G-2, T-3 and T-4. Any future adjustments to the PM Rider rate would require Kentucky Public Service Commission approval.
- \*Proposal of the Tax Rider (“Tax Rider”) on Sheet Nos. 43, 43A, 43B, 43C and 43D to be utilized to capture the effects of Public Law 117-169, 136 STAT. 1818 of August 16, 2022 (“Tax Act 2022”) and certain other tax-related costs that will change from the amounts included in the base revenue requirement in Case No. 2024-00276. These effects include the return on the Corporate Alternative Minimum Tax (“CAMT”) deferred tax asset (“DTA”) resulting from the Tax Act 2022, and income tax credits resulting from the Tax Act 2022 included in rate base and in the base revenue requirement in Case No. 2024-00276. The Tax Rider tariff will be set at zero until the effective date of approval by the Commission of a Tax Rider rate. This tariff modification would be applicable under the Company’s Rate Schedules G-1, G-2, T-3 and T-4. Any future adjustments to the Tax Rider rate would require Kentucky Public Service Commission approval.

The present and proposed rates charged in all territory served by Atmos Energy are as follows:

Rate Classifications		Present Rates <sup>2</sup>		Proposed Rates		Rate Change	
		Charge	Unit	Charge	Unit	\$/% Increase/(Decrease) Change	Change
<b>Rate G-1, General Sales Service</b>							
Residential Service							
Monthly Base Charge:		\$19.30	Per meter	\$25.00	Per meter	\$5.70	29.5%
Commodity Charge							
First 300 Mcf or less per month		\$5.6298	Per Mcf1	\$6.3766	Per Mcf1	\$0.7468	13.3%
Next 14,700 Mcf per month		\$5.1577	Per Mcf	\$5.6768	Per Mcf	\$0.5191	10.1%
Over 15,000 Mcf per month*		\$4.9703	Per Mcf	\$5.3990	Per Mcf	\$0.4287	8.6%
Minimum Charge: The Base Charge							
Pipeline Replacement Rider Charge							
First 1-300 Mcf per month		\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%
Next 301-15,000 Mcf per month		\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%
Over 15,000 Mcf per month		\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%
Non-Residential Service							
Monthly Base Charge:		\$66.00	Per meter	\$75.00	Per meter	\$9.00	13.6%
Commodity Charge							
First 300 Mcf or less per month		\$5.6298	Per Mcf1	\$6.3766	Per Mcf1	\$0.7468	13.3%
Next 14,700 Mcf per month		\$5.1577	Per Mcf	\$5.6768	Per Mcf	\$0.5191	10.1%
Over 15,000 Mcf per month*		\$4.9703	Per Mcf	\$5.3990	Per Mcf	\$0.4287	8.6%
Minimum Charge: The Base Charge							
Pipeline Replacement Rider Charge							
First 1-300 Mcf per month		\$0.1831	Per Mcf	\$0.1831	Per Mcf	\$0.0000	0.0%
Next 301-15,000 Mcf per month		\$0.1273	Per Mcf	\$0.1273	Per Mcf	\$0.0000	0.0%
Over 15,000 Mcf per month		\$0.1273	Per Mcf	\$0.1273	Per Mcf	\$0.0000	0.0%
<b>Rate G-2, Interruptible Sales Service</b>							
Monthly Base Charge:		\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%
Commodity Charge							
First 15,000 Mcf or less per month		\$3.8775	Per Mcf	\$4.2174	Per Mcf	\$0.3399	8.8%
Over 15,000 Mcf per month		\$3.7055	Per Mcf	\$3.9842	Per Mcf	\$0.2787	7.5%
Minimum Charge:							
The Base Charge plus any Transportation							
Fee and EFM facilities charge							
Pipeline Replacement Rider Charge							
First 1-15,000 Mcf per month		\$0.0640	Per Mcf	\$0.0640	Per Mcf	\$0.0000	0.0%
Over 15,000 Mcf per month		\$0.0525	Per Mcf	\$0.0525	Per Mcf	\$0.0000	0.0%
<b>Rate T-3, Interruptible Transportation Service</b>							
Transportation only service							
Monthly Base Charge:		\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%
Meter Charge							
Administrative Charge		\$50.00					
Commodity Charge							
First 15,000 Mcf or less per month		\$0.9557	Per Mcf	\$1.2956	Per Mcf	\$0.3399	35.6%
Over 15,000 Mcf per month		\$0.7837	Per Mcf	\$1.0624	Per Mcf	\$0.2787	35.6%
Pipeline Replacement Rider Charge							
First 1-15,000 Mcf per month		\$0.0448	Per Mcf	\$0.0448	Per Mcf	\$0.0000	0.0%
Over 15,000 Mcf per month		\$0.0367	Per Mcf	\$0.0367	Per Mcf	\$0.0000	0.0%
<b>Rate T-4, Firm Transportation Service</b>							
Transportation only service							
Monthly Base Charge:		\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%
Meter Charge							
Administrative Charge		\$50.00					
Commodity Charge							
First 300 Mcf or less per month		\$1.5483	Per Mcf	\$2.2951	Per Mcf	\$0.7468	48.2%
Next 14,700 Mcf per month		\$1.0762	Per Mcf	\$1.5953	Per Mcf	\$0.5191	48.2%
Over 15,000 Mcf per month*		\$0.8888	Per Mcf	\$1.3175	Per Mcf	\$0.4287	48.2%
Pipeline Replacement Rider Charge							
First 1-300 Mcf per month		\$0.0744	Per Mcf	\$0.0744	Per Mcf	\$0.0000	0.0%
Next 301-15,000 Mcf per month		\$0.0516	Per Mcf	\$0.0516	Per Mcf	\$0.0000	0.0%
Over 15,000 Mcf per month		\$0.0427	Per Mcf	\$0.0427	Per Mcf	\$0.0000	0.0%

<sup>1</sup>Mcf = 1,000 cubic feet  
<sup>2</sup>Present Rates include Pipeline Replacement Rider. The proposed PRP rates are not changing from the present PRP rates; however, Atmos Energy is not proposing to roll the PRP into base rates in this proceeding. The Company is currently before the Commission in Case No. 2024-00226 seeking approval of an increase in Pipeline Replacement Rider rates. The Company’s requested Pipeline Replacement Rider rates in the proceeding are as follows: Rate G-1 (Residential) all volumes - \$0.4362 per 1000 cubic feet; Rate G-1 (Non-Residential) 1-300 - \$0.3198 per 1000 cubic feet; 301-15,000 and over 15,000 - \$0.2223 per Mcf; Rate G-2 1-15,000 - \$0.1289 per 1000 cubic feet, over 15,000 - \$0.1057 per 1000 cubic feet; Rate T-3 1-15,000 - \$0.0821 per 1000 cubic feet, over 15,000 - \$0.0673 per 1000 cubic feet; Rate T-4 1-300 - \$0.1248 per 1000 cubic feet, 301-15,000 \$0.0867 per 1000 cubic feet, over 15,000 - \$0.0716 per 1,000 cubic feet. Present Rates also include R&D Rider and Demand Side Management (“DSM”) Rider. R&D Unit Charge is \$0.0174 per 1,000 cubic feet and The R&D Rider applies to the distribution charge applicable to all gas transported by Atmos Energy other than Rate T-3 and T-4 Transportation Service. The DSM Rider is applicable to Rate G-1 Sales Service, residential and commercial classes only and the current rate for G-1 Residential is (\$0.0007) per Mcf and for G-1 Commercial is (\$0.0000) per Mcf. No changes to the R&D Rider or the DSM Rider rates are being proposed by the Company.

All other charges not specifically mentioned herein shall remain the same as those presently in effect. The proposed rates will result in an overall approximate increase in the amount of \$33,001,164 or 17.9% with increases of approximately \$18,397,622 or 17.9% for G-1 residential customers, \$7,226,668 or 11.5% for G-1 non-residential customers, \$78,371 or 7.3% for G-2 interruptible sales customers, \$2,860,131 or 35.0% for T-3 interruptible transportation customers, and \$4,276,976 or 46.1% for T-4 firm transportation customers. Charges from other gas revenue will increase \$161,396 or 37.9%. The average monthly bill for G-1 residential customers will increase approximately \$9.58 or 19.7%. The average monthly bill for G-1 non-residential customers will increase approximately \$31.11 or 13.4%. The average monthly bill for T-3 interruptible transportation customers will increase approximately \$3,601.69 or 35.2%. The average monthly bill for T-4 firm transportation customers will increase approximately \$3,134.82 or 46.6%.

Customer Class	Proposed Rate Increase by Customer Class (\$)	Proposed Rate Increase by Customer Class (%)	Average Monthly Usage (Mcf)	Average Monthly Bill (Present Rates)	Average Monthly Bill (Proposed Rates)	Increase in Average Monthly Bill (\$)	Increase in Monthly Bill (%)
G-1 Firm Services Residential	\$18,397,622	17.9%	5.2	\$48.57	\$58.16	\$9.58	19.7%
G-1 Firm Services Non-Residential	\$7,226,668	11.5%	29.6	\$232.64	\$263.75	\$31.11	13.4%
G-2 Interruptible Sales	\$78,371	7.3%	2,025.9	\$8,375.43	\$9,229.03	\$853.60	10.2%
T-3 Interruptible Transportation	\$2,860,131	35.0%	10,110.9	\$10,232.99	\$13,834.68	\$3,601.69	35.2%
T-4 Firm Transportation	\$4,276,976	46.1%	5,589.5	\$6,727.05	\$9,861.87	\$3,134.82	46.6%

The impact on each customer’s average bill will vary according to individual consumption or transportation levels. However, this impact can be determined by each customer by applying the proposed rates listed above to their respective average consumption or transportation levels.

The rates contained in this notice are the rates proposed by Atmos Energy Corporation, however, the KPSC may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for customers higher or lower than the rates included in this notice.

Atmos Energy’s application for rate adjustment is available for examination at its offices listed below. Any person may obtain a copy of the application, testimony or other documents or examine the rate application and any related filings at the offices of Atmos Energy listed below or at its website [www.atmosenergy.com](http://www.atmosenergy.com) or the Commission office or its website listed below. A person that wishes to examine the application and any related documents may also call Atmos Energy at 1-888-286-6700 and arrangements will be made to make a copy available for examination.

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NOTICE OF PROPOSED CHANGES IN GAS TARIFFS WHICH WILL RESULT IN INCREASED CHARGES

Notice is hereby given, pursuant to the requirements of the Kentucky Public Service Commission, (“KPSC” or “Commission”), as set forth in 807 KAR 5:001, Section 17(2)(b), of the Commission’s Rules and Regulations, that Atmos Energy Corporation (“Atmos Energy” or “Company”), a public utility furnishing natural gas service within the Commonwealth of Kentucky, will be filing a general rate adjustment, pursuant to Kentucky Revised Statute 278.180. Atmos Energy plans to file an application styled, *The Electronic Application of Atmos Energy Corporation for an Adjustment of Rates; Approval of Tariff Revisions; and Other General Relief*, with the KPSC on or after September 27, 2024. Atmos Energy will be proposing to change its gas rates effective on or after November 1, 2024 in Case No. 2024-00276. Atmos Energy is also proposing to make the following changes to its existing tariffs:

- \*The revision of the Rate Book Index on Sheet No. 1 to reflect the changes described below. There is no revenue impact associated with this change.
- \*Modification of the Company’s Pipeline Replacement Program (“PRP”) tariff to permit inclusion of Aldyl-A pipe on Sheet No. 38. This tariff modification would amend the PRP applicable under the Company’s Rate Schedules G-1, G-2, T-3, and T-4.
- \*Proposal of the Pipeline Modernization Rider (“PM Rider”) on Sheet Nos. 42, 42A, and 42B that will enable the Company to recover costs associated with compliance with regulations promulgated by the U.S. Department of Transportation Pipeline and Hazardous Materials Administration, as approved by the Kentucky Public Service Commission. The PM Rider tariff will be set at zero until the effective date of approval by the Commission of a PM Rider rate. This tariff modification would be applicable under the Company’s Rate Schedules G-1, G-2, T-3 and T-4. Any future adjustments to the PM Rider rate would require Kentucky Public Service Commission approval.
- \*Proposal of the Tax Rider (“Tax Rider”) on Sheet Nos. 43, 43A, 43B, 43C and 43D to be utilized to capture the effects of Public Law 117-169, 136 STAT. 1818 of August 16, 2022 (“Tax Act 2022”) and certain other tax-related costs that will change from the amounts included in the base revenue requirement in Case No. 2024-00276. These effects include the return on the Corporate Alternative Minimum Tax (“CAMT”) deferred tax asset (“DTA”) resulting from the Tax Act 2022, and income tax credits resulting from the Tax Act 2022 included in rate base and in the base revenue requirement in Case No. 2024-00276. The Tax Rider tariff will be set at zero until the effective date of approval by the Commission of a Tax Rider rate. This tariff modification would be applicable under the Company’s Rate Schedules G-1, G-2, T-3 and T-4. Any future adjustments to the Tax Rider rate would require Kentucky Public Service Commission approval.

The present and proposed rates charged in all territory served by Atmos Energy are as follows:

Rate Classifications		Present Rates²		Proposed Rates		Rate Change	
		Charge	Unit	Charge	Unit	\$/% Increase/(Decrease) Change	Change
<b>Rate G-1, General Sales Service</b>							
Residential Service							
	Monthly Base Charge:	\$19.30	Per meter	\$25.00	Per meter	\$5.70	29.5%
	Commodity Charge						
	First 300 Mcf or less per month	\$5.6298	Per Mcf1	\$6.3766	Per Mcf1	\$0.7468	13.3%
	Next 14,700 Mcf per month	\$5.1577	Per Mcf	\$5.6768	Per Mcf	\$0.5191	10.1%
	Over 15,000 Mcf per month*	\$4.9703	Per Mcf	\$5.3990	Per Mcf	\$0.4287	8.6%
	Minimum Charge: The Base Charge						
	Pipeline Replacement Rider Charge						
	First 1-300 Mcf per month	\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%
	Next 301-15,000 Mcf per month	\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%
	Over 15,000 Mcf per month	\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%
Non-Residential Service							
	Monthly Base Charge:	\$66.00	Per meter	\$75.00	Per meter	\$9.00	13.6%
	Commodity Charge						
	First 300 Mcf or less per month	\$5.6298	Per Mcf1	\$6.3766	Per Mcf1	\$0.7468	13.3%
	Next 14,700 Mcf per month	\$5.1577	Per Mcf	\$5.6768	Per Mcf	\$0.5191	10.1%
	Over 15,000 Mcf per month*	\$4.9703	Per Mcf	\$5.3990	Per Mcf	\$0.4287	8.6%
	Minimum Charge: The Base Charge						
	Pipeline Replacement Rider Charge						
	First 1-300 Mcf per month	\$0.1831	Per Mcf	\$0.1831	Per Mcf	\$0.0000	0.0%
	Next 301-15,000 Mcf per month	\$0.1273	Per Mcf	\$0.1273	Per Mcf	\$0.0000	0.0%
	Over 15,000 Mcf per month	\$0.1273	Per Mcf	\$0.1273	Per Mcf	\$0.0000	0.0%
<b>Rate G-2, Interruptible Sales Service</b>							
	Monthly Base Charge:	\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%
	Commodity Charge						
	First 15,000 Mcf or less per month	\$3.8755	Per Mcf	\$4.2174	Per Mcf	\$0.3399	8.8%
	Over 15,000 Mcf per month	\$3.7055	Per Mcf	\$3.9842	Per Mcf	\$0.2787	7.5%
	Minimum Charge:						
	The Base Charge plus any Transportation						
	Fee and EFM facilities charge						
	Pipeline Replacement Rider Charge						
	First 1-15,000 Mcf per month	\$0.0640	Per Mcf	\$0.0640	Per Mcf	\$0.0000	0.0%
	Over 15,000 Mcf per month	\$0.0525	Per Mcf	\$0.0525	Per Mcf	\$0.0000	0.0%
<b>Rate T-3, Interruptible Transportation Service</b>							
	Transportation only service						
	Monthly Base Charge:	\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%
	Meter Charge						
	Administrative Charge	\$50.00					
	Commodity Charge						
	First 15,000 Mcf or less per month	\$0.9557	Per Mcf	\$1.2956	Per Mcf	\$0.3399	35.6%
	Over 15,000 Mcf per month	\$0.7837	Per Mcf	\$1.0624	Per Mcf	\$0.2787	35.6%
	Pipeline Replacement Rider Charge						
	First 1-15,000 Mcf per month	\$0.0448	Per Mcf	\$0.0448	Per Mcf	\$0.0000	0.0%
	Over 15,000 Mcf per month	\$0.0367	Per Mcf	\$0.0367	Per Mcf	\$0.0000	0.0%
<b>Rate T-4, Firm Transportation Service</b>							
	Transportation only service						
	Monthly Base Charge:	\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%
	Meter Charge						
	Administrative Charge	\$50.00					
	Commodity Charge						
	First 300 Mcf or less per month	\$1.5483	Per Mcf	\$2.2951	Per Mcf	\$0.7468	48.2%
	Next 14,700 Mcf per month	\$1.0762	Per Mcf	\$1.5953	Per Mcf	\$0.5191	48.2%
	Over 15,000 Mcf per month*	\$0.8888	Per Mcf	\$1.3175	Per Mcf	\$0.4287	48.2%
	Pipeline Replacement Rider Charge						
	First 1-300 Mcf per month	\$0.0744	Per Mcf	\$0.0744	Per Mcf	\$0.0000	0.0%
	Next 301-15,000 Mcf per month	\$0.0516	Per Mcf	\$0.0516	Per Mcf	\$0.0000	0.0%
	Over 15,000 Mcf per month	\$0.0427	Per Mcf	\$0.0427	Per Mcf	\$0.0000	0.0%

<sup>1</sup>Mcf = 1,000 cubic feet

<sup>2</sup>Present Rates include Pipeline Replacement Rider. The proposed PRP rates are not changing from the present PRP rates; however, Atmos Energy is not proposing to roll the PRP into base rates in this proceeding. The Company is currently before the Commission in Case No. 2024-00226 seeking approval of an increase in Pipeline Replacement Rider rates. The Company’s requested Pipeline Replacement Rider rates in the proceeding are as follows: Rate G-1 (Residential) all volumes - \$0.4362 per 1000 cubic feet; Rate G-1 (Non-Residential) 1-300 - \$0.3198 per 1000 cubic feet; 301-15,000 and over 15,000 - \$0.2223 per Mcf; Rate G-2 1-15,000 - \$0.1289 per 1000 cubic feet, over 15,000 - \$0.1057 per 1000 cubic feet; Rate T-3 1-15,000 - \$0.0821 per 1000 cubic feet, over 15,000 - \$0.0673 per 1000 cubic feet; Rate T-4 1-300 - \$0.1248 per 1000 cubic feet, 301-15,000 \$0.0867 per 1000 cubic feet, over 15,000 - \$0.0716 per 1,000 cubic feet. Present Rates also include R&D Rider and Demand Side Management (“DSM”) Rider. R&D Unit Charge is \$0.0174 per 1,000 cubic feet and The R&D Rider applies to the distribution charge applicable to all gas transported by Atmos Energy other than Rate T-3 and T-4 Transportation Service. The DSM Rider is applicable to Rate G-1 Sales Service, residential and commercial classes only and the current rate for G-1 Residential is (\$0.0007) per Mcf and for G-1 Commercial is (\$0.0000) per Mcf. No changes to the R&D Rider or the DSM Rider rates are being proposed by the Company.

All other charges not specifically mentioned herein shall remain the same as those presently in effect. The proposed rates will result in an overall approximate increase in the amount of \$33,001,164 or 17.9% with increases of approximately \$18,397,622 or 17.9% for G-1 residential customers, \$7,226,668 or 11.5% for G-1 non-residential customers, \$78,371 or 7.3% for G-2 interruptible sales customers, \$2,860,131 or 35.0% for T-3 interruptible transportation customers, and \$4,276,976 or 46.1% for T-4 firm transportation customers. Charges from other gas revenue will increase \$161,396 or 37.9%. The average monthly bill for G-1 residential customers will increase approximately \$9.59 or 19.7%. The average monthly bill for G-1 non-residential customers will increase approximately \$31.11 or 13.4%. The average monthly bill for T-3 interruptible transportation customers will increase approximately \$3,601.69 or 35.2%. The average monthly bill for T-4 firm transportation customers will increase approximately \$3,134.82 or 46.6%.

Customer Class	Proposed Rate Increase by Customer Class (\$)	Proposed Rate Increase by Customer Class (%)	Average Monthly Usage (Mcf)	Average Monthly Bill (Present Rates)	Average Monthly Bill (Proposed Rates)	Increase in Average Monthly Bill (\$)	Increase in Monthly Bill (%)
G-1 Firm Services Residential	\$18,397,622	17.9%	5.2	\$48.57	\$58.16	\$9.59	19.7%
G-1 Firm Services Non-Residential	\$7,226,668	11.5%	29.6	\$232.64	\$263.75	\$31.11	13.4%
G-2 Interruptible Sales	\$78,371	7.3%	2,025.9	\$8,375.43	\$9,229.03	\$853.60	10.2%
T-3 Interruptible Transportation	\$2,860,131	35.0%	10,110.9	\$10,232.99	\$13,834.68	\$3,601.69	35.2%
T-4 Firm Transportation	\$4,276,976	46.1%	5,589.5	\$6,727.05	\$9,861.87	\$3,134.82	46.6%

The impact on each customer’s average bill will vary according to individual consumption or transportation levels. However, this impact can be determined by each customer by applying the proposed rates listed above to their respective average consumption or transportation levels.

The rates contained in this notice are the rates proposed by Atmos Energy Corporation, however, the KPSC may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for customers higher or lower than the rates included in this notice.

Atmos Energy’s application for rate adjustment is available for examination at its offices listed below. Any person may obtain a copy of the application, testimony or other documents or examine the rate application and any related filings at the offices of Atmos Energy listed below or at its website [www.atmosenergy.com](http://www.atmosenergy.com) or the Commission office or its website listed below. A person that wishes to examine the application and any related documents may also call Atmos Energy at 1-888-286-6700 and arrangements will be made to make a copy available for examination.

A person may also examine the application at the Public Service Commission’s offices at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m., or through the Public Service Commission’s website at <http://psc.ky.gov>. Comments regarding the application may be submitted to the Public Service Commission through its website or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

A person may submit a timely written request for intervention to the Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party. If the Public Service Commission does not receive a written request for intervention within thirty (30) days of initial publication of this Notice, the Commission may take final action on Atmos Energy’s application. Any comments regarding this application may be submitted through the Commission’s website at <http://psc.ky.gov> or by mail to P.O. Box 615, Frankfort, Kentucky 40602.

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Atmos Energy Corporation has the following local offices:

Atmos Energy 3275 Highland Pointe Drive Owensboro, KY 42303	Atmos Energy 188 E 9 <sup>th</sup> Street Hopkinsville, KY 42240	Atmos Energy 105 Hudson Blvd Shelbyville, KY 40065	Atmos Energy 449 Whirlaway Drive Danville, KY 40422	Atmos Energy 3510 Coleman Road Paducah, KY 42001	Atmos Energy 470 W. James St. Mayfield, KY 42066
Atmos Energy 638 W. Broadway Madisonville, KY 42431	Atmos Energy 108 Carroll Knicely Drive Glasgow, KY 42141	Atmos Energy 307 Marion Road Princeton, KY 42445	Atmos Energy 2850 Russellville Road Bowling Green, KY 42101	Atmos Energy 336 Commonwealth Drive Campbellsville, KY 42718	
Public Service Commission 211 Sower Blvd. P.O. Box 615 Frankfort, KY 40602 (502) 564-3940 <a href="http://www.psc.ky.gov">www.psc.ky.gov</a>					

NOTICE OF PROPOSED CHANGES IN GAS TARIFFS WHICH WILL RESULT IN INCREASED CHARGES

Notice is hereby given, pursuant to the requirements of the Kentucky Public Service Commission, (“KPSC” or “Commission”), as set forth in 807 KAR 5:001, Section 17(2)(b), of the Commission’s Rules and Regulations, that Atmos Energy Corporation (“Atmos Energy” or “Company”), a public utility furnishing natural gas service within the Commonwealth of Kentucky, will be filing a general rate adjustment, pursuant to Kentucky Revised Statute 278.180. Atmos Energy plans to file an application styled, *The Electronic Application of Atmos Energy Corporation for an Adjustment of Rates; Approval of Tariff Revisions; and Other General Relief*, with the KPSC on or after September 27, 2024. Atmos Energy will be proposing to change its gas rates effective on or after November 1, 2024 in Case No. 2024-00276. Atmos Energy is also proposing to make the following changes to its existing tariffs:

- \*The revision of the Rate Book Index on Sheet No. 1 to reflect the changes described below. There is no revenue impact associated with this change.
- \*Modification of the Company’s Pipeline Replacement Program (“PRP”) tariff to permit inclusion of Aldyl-A pipe on Sheet No. 38. This tariff modification would amend the PRP applicable under the Company’s Rate Schedules G-1, G-2, T-3, and T-4.
- \*Proposal of the Pipeline Modernization Rider (“PM Rider”) on Sheet Nos. 42, 42A, and 42B that will enable the Company to recover costs associated with compliance with regulations promulgated by the U.S. Department of Transportation Pipeline and Hazardous Materials Administration, as approved by the Kentucky Public Service Commission. The PM Rider tariff will be set at zero until the effective date of approval by the Commission of a PM Rider rate. This tariff modification would be applicable under the Company’s Rate Schedules G-1, G-2, T-3 and T-4. Any future adjustments to the PM Rider rate would require Kentucky Public Service Commission approval.
- \*Proposal of the Tax Rider (“Tax Rider”) on Sheet Nos. 43, 43A, 43B, 43C and 43D to be utilized to capture the effects of Public Law 117-169, 136 STAT. 1818 of August 16, 2022 (“Tax Act 2022”) and certain other tax-related costs that will change from the amounts included in the base revenue requirement in Case No. 2024-00276. These effects include the return on the Corporate Alternative Minimum Tax (“CAMT”) deferred tax asset (“DTA”) resulting from the Tax Act 2022, and income tax credits resulting from the Tax Act 2022 included in rate base and in the base revenue requirement in Case No. 2024-00276. The Tax Rider tariff will be set at zero until the effective date of approval by the Commission of a Tax Rider rate. This tariff modification would be applicable under the Company’s Rate Schedules G-1, G-2, T-3 and T-4. Any future adjustments to the Tax Rider rate would require Kentucky Public Service Commission approval.

The present and proposed rates charged in all territory served by Atmos Energy are as follows:

Rate Classifications		Present Rates²		Proposed Rates		Rate Change	
		Charge	Unit	Charge	Unit	\$/% Increase/(Decrease) Change	Change
<b>Rate G-1, General Sales Service</b>							
Residential Service							
	Monthly Base Charge:	\$19.30	Per meter	\$25.00	Per meter	\$5.70	29.5%
	Commodity Charge						
	First 300 Mcf or less per month	\$5.6298	Per Mcf1	\$6.3766	Per Mcf1	\$0.7468	13.3%
	Next 14,700 Mcf per month	\$5.1577	Per Mcf	\$5.6768	Per Mcf	\$0.5191	10.1%
	Over 15,000 Mcf per month*	\$4.9703	Per Mcf	\$5.3990	Per Mcf	\$0.4287	8.6%
	Minimum Charge: The Base Charge						
	Pipeline Replacement Rider Charge						
	First 1-300 Mcf per month	\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%
	Next 301-15,000 Mcf per month	\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%
	Over 15,000 Mcf per month	\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%
Non-Residential Service							
	Monthly Base Charge:	\$66.00	Per meter	\$75.00	Per meter	\$9.00	13.6%
	Commodity Charge						
	First 300 Mcf or less per month	\$5.6298	Per Mcf1	\$6.3766	Per Mcf1	\$0.7468	13.3%
	Next 14,700 Mcf per month	\$5.1577	Per Mcf	\$5.6768	Per Mcf	\$0.5191	10.1%
	Over 15,000 Mcf per month*	\$4.9703	Per Mcf	\$5.3990	Per Mcf	\$0.4287	8.6%
	Minimum Charge: The Base Charge						
	Pipeline Replacement Rider Charge						
	First 1-300 Mcf per month	\$0.1831	Per Mcf	\$0.1831	Per Mcf	\$0.0000	0.0%
	Next 301-15,000 Mcf per month	\$0.1273	Per Mcf	\$0.1273	Per Mcf	\$0.0000	0.0%
	Over 15,000 Mcf per month	\$0.1273	Per Mcf	\$0.1273	Per Mcf	\$0.0000	0.0%
<b>Rate G-2, Interruptible Sales Service</b>							
	Monthly Base Charge:	\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%
	Commodity Charge						
	First 15,000 Mcf or less per month	\$3.8755	Per Mcf	\$4.2174	Per Mcf	\$0.3399	8.8%
	Over 15,000 Mcf per month	\$3.7055	Per Mcf	\$3.9842	Per Mcf	\$0.2787	7.5%
	Minimum Charge:						
	The Base Charge plus any Transportation						
	Fee and EFM facilities charge						
	Pipeline Replacement Rider Charge						
	First 1-15,000 Mcf per month	\$0.0640	Per Mcf	\$0.0640	Per Mcf	\$0.0000	0.0%
	Over 15,000 Mcf per month	\$0.0525	Per Mcf	\$0.0525	Per Mcf	\$0.0000	0.0%
<b>Rate T-3, Interruptible Transportation Service</b>							
	Transportation only service						
	Monthly Base Charge:	\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%
	Meter Charge						
	Administrative Charge	\$50.00					
	Commodity Charge						
	First 15,000 Mcf or less per month	\$0.9557	Per Mcf	\$1.2956	Per Mcf	\$0.3399	35.6%
	Over 15,000 Mcf per month	\$0.7837	Per Mcf	\$1.0624	Per Mcf	\$0.2787	35.6%
	Pipeline Replacement Rider Charge						
	First 1-15,000 Mcf per month	\$0.0448	Per Mcf	\$0.0448	Per Mcf	\$0.0000	0.0%
	Over 15,000 Mcf per month	\$0.0367	Per Mcf	\$0.0367	Per Mcf	\$0.0000	0.0%
<b>Rate T-4, Firm Transportation Service</b>							
	Transportation only service						
	Monthly Base Charge:	\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%
	Meter Charge						
	Administrative Charge	\$50.00					
	Commodity Charge						
	First 300 Mcf or less per month	\$1.5483	Per Mcf	\$2.2951	Per Mcf	\$0.7468	48.2%
	Next 14,700 Mcf per month	\$1.0762	Per Mcf	\$1.5953	Per Mcf	\$0.5191	48.2%
	Over 15,000 Mcf per month*	\$0.8888	Per Mcf	\$1.3175	Per Mcf	\$0.4287	48.2%
	Pipeline Replacement Rider Charge						
	First 1-300 Mcf per month	\$0.0744	Per Mcf	\$0.0744	Per Mcf	\$0.0000	0.0%
	Next 301-15,000 Mcf per month	\$0.0516	Per Mcf	\$0.0516	Per Mcf	\$0.0000	0.0%
	Over 15,000 Mcf per month	\$0.0427	Per Mcf	\$0.0427	Per Mcf	\$0.0000	0.0%

¹Mcf = 1,000 cubic feet

²Present Rates include Pipeline Replacement Rider. The proposed PRP rates are not changing from the present PRP rates; however, Atmos Energy is not proposing to roll the PRP into base rates in this proceeding. The Company is currently before the Commission in Case No. 2024-00226 seeking approval of an increase in Pipeline Replacement Rider rates. The Company’s requested Pipeline Replacement Rider rates in the proceeding are as follows: Rate G-1 (Residential) all volumes - \$0.4362 per 1000 cubic feet; Rate G-1 (Non-Residential) 1-300 - \$0.3198 per 1000 cubic feet; 301-15,000 and over 15,000 - \$0.2223 per Mcf; Rate G-2 1-15,000 - \$0.1289 per 1000 cubic feet, over 15,000 - \$0.1057 per 1000 cubic feet; Rate T-3 1-15,000 - \$0.0821 per 1000 cubic feet, over 15,000 - \$0.0673 per 1000 cubic feet; Rate T-4 1-300 - \$0.1248 per 1000 cubic feet, 301-15,000 \$0.0867 per 1000 cubic feet, over 15,000 - \$0.0716 per 1,000 cubic feet. Present Rates also include R&D Rider and Demand Side Management (“DSM”) Rider. R&D Unit Charge is \$0.0174 per 1,000 cubic feet and The R&D Rider applies to the distribution charge applicable to all gas transported by Atmos Energy other than Rate T-3 and T-4 Transportation Service. The DSM Rider is applicable to Rate G-1 Sales Service, residential and commercial classes only and the current rate for G-1 Residential is (\$0.0007) per Mcf and for G-1 Commercial is (\$0.0000) per Mcf. No changes to the R&D Rider or the DSM Rider rates are being proposed by the Company.

All other charges not specifically mentioned herein shall remain the same as those presently in effect. The proposed rates will result in an overall approximate increase in the amount of \$33,001,164 or 17.9% with increases of approximately \$18,397,622 or 17.9% for G-1 residential customers, \$7,226,668 or 11.5% for G-1 non-residential customers, \$78,371 or 7.3% for G-2 interruptible sales customers, \$2,860,131 or 35.0% for T-3 interruptible transportation customers, and \$4,276,976 or 46.1% for T-4 firm transportation customers. Charges from other gas revenue will increase \$161,396 or 37.9%. The average monthly bill for G-1 residential customers will increase approximately \$9.59 or 19.7%. The average monthly bill for G-1 non-residential customers will increase approximately \$31.11 or 13.4%. The average monthly bill for T-3 interruptible transportation customers will increase approximately \$3,601.69 or 35.2%. The average monthly bill for T-4 firm transportation customers will increase approximately \$3,134.82 or 46.6%.

Customer Class	Proposed Rate Increase by Customer Class (\$)	Proposed Rate Increase by Customer Class (%)	Average Monthly Usage (Mcf)	Average Monthly Bill (Present Rates)	Average Monthly Bill (Proposed Rates)	Increase in Average Monthly Bill (\$)	Increase in Monthly Bill (%)
G-1 Firm Services Residential	\$18,397,622	17.9%	5.2	\$48.57	\$58.16	\$9.59	19.7%
G-1 Firm Services Non-Residential	\$7,226,668	11.5%	29.6	\$232.64	\$263.75	\$31.11	13.4%
G-2 Interruptible Sales	\$78,371	7.3%	2,025.9	\$8,375.43	\$9,229.03	\$853.60	10.2%
T-3 Interruptible Transportation	\$2,860,131	35.0%	10,110.9	\$10,232.99	\$13,834.68	\$3,601.69	35.2%
T-4 Firm Transportation	\$4,276,976	46.1%	5,589.5	\$6,727.05	\$9,861.87	\$3,134.82	46.6%

The impact on each customer’s average bill will vary according to individual consumption or transportation levels. However, this impact can be determined by each customer by applying the proposed rates listed above to their respective average consumption or transportation levels.

The rates contained in this notice are the rates proposed by Atmos Energy Corporation, however, the KPSC may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for customers higher or lower than the rates included in this notice.

Atmos Energy’s application for rate adjustment is available for examination at its offices listed below. Any person may obtain a copy of the application, testimony or other documents or examine the rate application and any related filings at the offices of Atmos Energy listed below or at its website [www.atmosenergy.com](http://www.atmosenergy.com) or the Commission office or its website listed below. A person that wishes to examine the application and any related documents may also call Atmos Energy at 1-888-286-6700 and arrangements will be made to make a copy available for examination.

A person may also examine the application at the Public Service Commission’s offices at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m., or through the Public Service Commission’s website at <http://psc.ky.gov>. Comments regarding the application may be submitted to the Public Service Commission through its website or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

A person may submit a timely written request for intervention to the Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party. If the Public Service Commission does not receive a written request for intervention within thirty (30) days of initial publication of this Notice, the Commission may take final action on Atmos Energy’s application. Any comments regarding this application may be submitted through the Commission’s website at <http://psc.ky.gov> or by mail to P.O. Box 615, Frankfort, Kentucky 40602.

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Atmos Energy 638 W. Broadway Madisonville, KY 42431	Atmos Energy 108 Carroll Knicely Drive Glasgow, KY 42141	Atmos Energy 307 Marion Road Princeton, KY 42445	Atmos Energy 2850 Russellville Road Bowling Green, KY 42101	Atmos Energy 336 Commonwealth Drive Campbellsville, KY 42718	
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NOTICE OF PROPOSED CHANGES IN GAS TARIFFS WHICH WILL RESULT IN INCREASED CHARGES

Notice is hereby given, pursuant to the requirements of the Kentucky Public Service Commission, (“KPSC” or “Commission”), as set forth in 807 KAR 5:001, Section 17(2)(b), of the Commission’s Rules and Regulations, that Atmos Energy Corporation (“Atmos Energy” or “Company”), a public utility furnishing natural gas service within the Commonwealth of Kentucky, will be filing a general rate adjustment, pursuant to Kentucky Revised Statute 278.180. Atmos Energy plans to file an application styled, *The Electronic Application of Atmos Energy Corporation for an Adjustment of Rates; Approval of Tariff Revisions; and Other General Relief*, with the KPSC on or after September 27, 2024. Atmos Energy will be proposing to change its gas rates effective on or after November 1, 2024 in Case No. 2024-00276. Atmos Energy is also proposing to make the following changes to its existing tariffs:

- \*The revision of the Rate Book Index on Sheet No. 1 to reflect the changes described below. There is no revenue impact associated with this change.
- \*Modification of the Company’s Pipeline Replacement Program (“PRP”) tariff to permit inclusion of Aldyl-A pipe on Sheet No. 38. This tariff modification would amend the PRP applicable under the Company’s Rate Schedules G-1, G-2, T-3, and T-4.
- \*Proposal of the Pipeline Modernization Rider (“PM Rider”) on Sheet Nos. 42, 42A, and 42B that will enable the Company to recover costs associated with compliance with regulations promulgated by the U.S. Department of Transportation Pipeline and Hazardous Materials Administration, as approved by the Kentucky Public Service Commission. The PM Rider tariff will be set at zero until the effective date of approval by the Commission of a PM Rider rate. This tariff modification would be applicable under the Company’s Rate Schedules G-1, G-2, T-3 and T-4. Any future adjustments to the PM Rider rate would require Kentucky Public Service Commission approval.
- \*Proposal of the Tax Rider (“Tax Rider”) on Sheet Nos. 43, 43A, 43B, 43C and 43D to be utilized to capture the effects of Public Law 117-169, 136 STAT. 1818 of August 16, 2022 (“Tax Act 2022”) and certain other tax-related costs that will change from the amounts included in the base revenue requirement in Case No. 2024-00276. These effects include the return on the Corporate Alternative Minimum Tax (“CAMT”) deferred tax asset (“DTA”) resulting from the Tax Act 2022, and income tax credits resulting from the Tax Act 2022 included in rate base and in the base revenue requirement in Case No. 2024-00276. The Tax Rider tariff will be set at zero until the effective date of approval by the Commission of a Tax Rider rate. This tariff modification would be applicable under the Company’s Rate Schedules G-1, G-2, T-3 and T-4. Any future adjustments to the Tax Rider rate would require Kentucky Public Service Commission approval.

The present and proposed rates charged in all territory served by Atmos Energy are as follows:

			Rate Change				
Rate Classifications		Present Rates <sup>2</sup>		Proposed Rates		\$/% Increase/(Decrease)	
		Charge	Unit	Charge	Unit	Change	Change
<b>Rate G-1, General Sales Service</b>							
Residential Service							
	Monthly Base Charge:	\$19.30	Per meter	\$25.00	Per meter	\$5.70	29.5%
	Commodity Charge						
	First 300 Mcf or less per month	\$5.6298	Per Mcf1	\$6.3766	Per Mcf1	\$0.7468	13.3%
	Next 14,700 Mcf per month	\$5.1577	Per Mcf	\$5.6768	Per Mcf	\$0.5191	10.1%
	Over 15,000 Mcf per month*	\$4.9703	Per Mcf	\$5.3990	Per Mcf	\$0.4287	8.6%
	Minimum Charge: The Base Charge						
	Pipeline Replacement Rider Charge						
	First 1-300 Mcf per month	\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%
	Next 301-15,000 Mcf per month	\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%
	Over 15,000 Mcf per month	\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%
Non-Residential Service							
	Monthly Base Charge:	\$66.00	Per meter	\$75.00	Per meter	\$9.00	13.6%
	Commodity Charge						
	First 300 Mcf or less per month	\$5.6298	Per Mcf1	\$6.3766	Per Mcf1	\$0.7468	13.3%
	Next 14,700 Mcf per month	\$5.1577	Per Mcf	\$5.6768	Per Mcf	\$0.5191	10.1%
	Over 15,000 Mcf per month*	\$4.9703	Per Mcf	\$5.3990	Per Mcf	\$0.4287	8.6%
	Minimum Charge: The Base Charge						
	Pipeline Replacement Rider Charge						
	First 1-300 Mcf per month	\$0.1831	Per Mcf	\$0.1831	Per Mcf	\$0.0000	0.0%
	Next 301-15,000 Mcf per month	\$0.1273	Per Mcf	\$0.1273	Per Mcf	\$0.0000	0.0%
	Over 15,000 Mcf per month	\$0.1273	Per Mcf	\$0.1273	Per Mcf	\$0.0000	0.0%
<b>Rate G-2, Interruptible Sales Service</b>							
	Monthly Base Charge:	\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%
	Commodity Charge						
	First 15,000 Mcf or less per month	\$3.8775	Per Mcf	\$4.2174	Per Mcf	\$0.3399	8.8%
	Over 15,000 Mcf per month	\$3.7055	Per Mcf	\$3.9842	Per Mcf	\$0.2787	7.5%
	Minimum Charge:						
	The Base Charge plus any Transportation						
	Fee and EFM facilities charge						
	Pipeline Replacement Rider Charge						
	First 1-15,000 Mcf per month	\$0.0640	Per Mcf	\$0.0640	Per Mcf	\$0.0000	0.0%
	Over 15,000 Mcf per month	\$0.0525	Per Mcf	\$0.0525	Per Mcf	\$0.0000	0.0%
<b>Rate T-3, Interruptible Transportation Service</b>							
	Transportation only service						
	Monthly Base Charge:	\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%
	Meter Charge						
	Administrative Charge	\$50.00					
	Commodity Charge						
	First 15,000 Mcf or less per month	\$0.9557	Per Mcf	\$1.2956	Per Mcf	\$0.3399	35.6%
	Over 15,000 Mcf per month	\$0.7837	Per Mcf	\$1.0624	Per Mcf	\$0.2787	35.6%
	Pipeline Replacement Rider Charge						
	First 1-15,000 Mcf per month	\$0.0448	Per Mcf	\$0.0448	Per Mcf	\$0.0000	0.0%
	Over 15,000 Mcf per month	\$0.0367	Per Mcf	\$0.0367	Per Mcf	\$0.0000	0.0%
<b>Rate T-4, Firm Transportation Service</b>							
	Transportation only service						
	Monthly Base Charge:	\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%
	Meter Charge						
	Administrative Charge	\$50.00					
	Commodity Charge						
	First 300 Mcf or less per month	\$1.5483	Per Mcf	\$2.2951	Per Mcf	\$0.7468	48.2%
	Next 14,700 Mcf per month	\$1.0762	Per Mcf	\$1.5953	Per Mcf	\$0.5191	48.2%
	Over 15,000 Mcf per month*	\$0.8888	Per Mcf	\$1.3175	Per Mcf	\$0.4287	48.2%
	Pipeline Replacement Rider Charge						
	First 1-300 Mcf per month	\$0.0744	Per Mcf	\$0.0744	Per Mcf	\$0.0000	0.0%
	Next 301-15,000 Mcf per month	\$0.0516	Per Mcf	\$0.0516	Per Mcf	\$0.0000	0.0%
	Over 15,000 Mcf per month	\$0.0427	Per Mcf	\$0.0427	Per Mcf	\$0.0000	0.0%

<sup>1</sup>Mcf = 1,000 cubic feet

<sup>2</sup>Present Rates include Pipeline Replacement Rider. The proposed PRP rates are not changing from the present PRP rates; however, Atmos Energy is not proposing to roll the PRP into base rates in this proceeding. The Company is currently before the Commission in Case No. 2024-00226 seeking approval of an increase in Pipeline Replacement Rider rates. The Company’s requested Pipeline Replacement Rider rates in the proceeding are as follows: Rate G-1 (Residential) all volumes - \$0.4362 per 1000 cubic feet; Rate G-1 (Non-Residential) 1-300 - \$0.3198 per 1000 cubic feet; 301-15,000 and over 15,000 - \$0.2223 per Mcf; Rate G-2 1-15,000 - \$0.1289 per 1000 cubic feet, over 15,000 - \$0.1057 per 1000 cubic feet; Rate T-3 1-15,000 - \$0.0821 per 1000 cubic feet, over 15,000 - \$0.0673 per 1000 cubic feet; Rate T-4 1-300 - \$0.1248 per 1000 cubic feet, 301-15,000 \$0.0867 per 1000 cubic feet, over 15,000 - \$0.0716 per 1,000 cubic feet. Present Rates also include R&D Rider and Demand Side Management (“DSM”) Rider. R&D Unit Charge is \$0.0174 per 1,000 cubic feet and The R&D Rider applies to the distribution charge applicable to all gas transported by Atmos Energy other than Rate T-3 and T-4 Transportation Service. The DSM Rider is applicable to Rate G-1 Sales Service, residential and commercial classes only and the current rate for G-1 Residential is (\$0.0007) per Mcf and for G-1 Commercial is (\$0.0000) per Mcf. No changes to the R&D Rider or the DSM Rider rates are being proposed by the Company.

All other charges not specifically mentioned herein shall remain the same as those presently in effect. The proposed rates will result in an overall approximate increase in the amount of \$33,001,164 or 17.9% with increases of approximately \$18,397,622 or 17.9% for G-1 residential customers, \$7,226,668 or 11.5% for G-1 non-residential customers, \$78,371 or 7.3% for G-2 interruptible sales customers, \$2,860,131 or 35.0% for T-3 interruptible transportation customers, and \$4,276,976 or 46.1% for T-4 firm transportation customers. Charges from other gas revenue will increase \$161,396 or 37.9%. The average monthly bill for G-1 residential customers will increase approximately \$9.58 or 19.7%. The average monthly bill for G-1 non-residential customers will increase approximately \$31.11 or 13.4%. The average monthly bill for T-3 interruptible transportation customers will increase approximately \$3,601.69 or 35.2%. The average monthly bill for T-4 firm transportation customers will increase approximately \$3,134.82 or 46.6%.

Customer Class	Proposed Rate Increase by Customer Class (\$)	Proposed Rate Increase by Customer Class (%)	Average Monthly Usage (Mcf)	Average Monthly Bill (Present Rates)	Average Monthly Bill (Proposed Rates)	Increase in Average Monthly Bill (\$)	Increase in Monthly Bill (%)
G-1 Firm Services Residential	\$18,397,622	17.9%	5.2	\$48.57	\$58.16	\$9.58	19.7%
G-1 Firm Services Non-Residential	\$7,226,668	11.5%	29.6	\$232.64	\$263.75	\$31.11	13.4%
G-2 Interruptible Sales	\$78,371	7.3%	2,025.9	\$8,375.43	\$9,229.03	\$853.60	10.2%
T-3 Interruptible Transportation	\$2,860,131	35.0%	10,110.9	\$10,232.99	\$13,834.68	\$3,601.69	35.2%
T-4 Firm Transportation	\$4,276,976	46.1%	5,589.5	\$6,727.05	\$9,861.87	\$3,134.82	46.6%

The impact on each customer’s average bill will vary according to individual consumption or transportation levels. However, this impact can be determined by each customer by applying the proposed rates listed above to their respective average consumption or transportation levels.

The rates contained in this notice are the rates proposed by Atmos Energy Corporation, however, the KPSC may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for customers higher or lower than the rates included in this notice.

Atmos Energy’s application for rate adjustment is available for examination at its offices listed below. Any person may obtain a copy of the application, testimony or other documents or examine the rate application and any related filings at the offices of Atmos Energy listed below or at its website [www.atmosenergy.com](http://www.atmosenergy.com) or the Commission office or its website listed below. A person that wishes to examine the application and any related documents may also call Atmos Energy at 1-888-286-6700 and arrangements will be made to make a copy available for examination.

A person may also examine the application at the Public Service Commission’s offices at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m., or through the Public Service Commission’s website at <http://psc.ky.gov>. Comments regarding the application may be submitted to the Public Service Commission through its website or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

A person may submit a timely written request for intervention to the Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party. If the Public Service Commission does not receive a written request for intervention within thirty (30) days of initial publication of this Notice, the Commission may take final action on Atmos Energy’s application. Any comments regarding this application may be submitted through the Commission’s website at <http://psc.ky.gov> or by mail to P.O. Box 615, Frankfort, Kentucky 40602.

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