

L. Allyson Honaker (859) 368-8803 allyson@hloky.com

October 16, 2024

Ms. Linda C. Bridwell, P.E. Executive Director
Public Service Commission
211 Sower Boulevard
Frankfort, Kentucky 40602

Re: In the Matter of: Electronic Application of Atmos Energy Corporation for an Adjustment of Rates; Approval of Tariff Revisions; and Other General Relief-Case No. 2024-00276

Dear Ms. Bridwell:

Please find attached Atmos Energy Corporation's proof of publication and mailing for customer notice in this above-styled case.

This is to certify that the foregoing electronic filing was transmitted to the Commission on October 15, 2024 that there are currently no parties that the Commission has excused from participation by electronic means in this proceeding; and pursuant to the Commission's July 22, 2021 Order in Case No. 2020-00085, no paper copies of this filing will be made.

If you have any questions, please let me know.

Very truly yours,

L. Allyson Honaker

LAlly Hon

Enclosure

AFFIDAVIT

The affiant, L. Allyson Honaker, being first duly sworn states the following under oath:

- 1. I am outside counsel for Atmos Energy Corporation ("Atmos Energy").
- 2. The Commission issued a letter finding a deficiency in Atmos Energy's application in this proceeding on October 2, 2024.
- 3. In an effort to assist Atmos Energy in curing the deficiency as quickly as possible, Atmos Energy provided me a list of the G-2 customers that were affected by the typographical error found in the published customer notice.
- 4. The customer notice was corrected and I mailed the corrected customer notice to the six G-2 customers on October 2, 2024.
- 5. The corrected customer notice that was mailed to these customers is attached to this affidavit.

FURTHER, the affiant sayeth naught.

L. Allyson Honaker

COMMONWEALTH OF KENTUCKY)
)
COUNTY OF FAYETTE)

Subscribed, sworn and acknowledged to before me by L. Allyson Honaker this 15th day of October, 2024.



Bottony Hayer Koenig NOTARY PUBLIC, STATE AT LARGE

NOTARY ID #: 76517

MY COMMISSION EXPIRES: 7-28-2027

Votes is hereby given, pursuant to the requirements of the Kentucky Abolic Service Commission (1498) or Commission (1498) or 160 (1498) 8001. Section 170(16), or the Commission's Pulses and Requisitions, that Atmost Energy
Coopcision (Namos Energy or Company), a subsitually furnishing results again service within the Commission of Atmost Again and Atmost Energy services as a partnership of the Energy or Language Language and Atmost Energy services that the Commission of Atmost Energy Coopcision for the Atmost Energy services and Atmost Energy as a partnership of the Commission of Atmost Energy Coopcision for the Atmost Energy services and Atmost Energy as a proposing to the Commission of Atmost Energy as a partnership of the Commission of Atmost Energy as a proposing to the Commission of Atmost Energy as a partnership of the Commission of

The revision of the Russ Block intex on Sheet No. 1 to reflect the changes becomed below. There is no revenue impact associated with this change.

Notification of the Company's Power Replacement Program (PRP) part to seem inclusion of Alsyl A pape on Sheet No. 38. This tent modification would amend the PRP applicable under the Company's Ratio Schoolules G-1, G-2, T-3, and

					Rate C	Rate Change	
	Rate Classifications	Present Ra		Proposed i		\$7% Increase	
		Charge	Unit	Charge	Unit	Change	Chang
atmi G-1, Gener lesidential Servi	ni Sales Servica						
RENTHUR DELA	Monthly Base Chame	519 30	Per meter	\$25.00	Per meter	\$5.70	29.5%
	Commodity Charge	313 30	t 01 1110401	320.00	i di mata	3010	E3.574
	First 300 Mcf or less per month	\$5 6298	Per Md1	\$6,3766	Per Mcf1	\$0.7468	13.3%
	Next 14,700 Mcl per month	S5.1577	Per Mcd	\$5,5768	Per McI	\$0.5191	10.1%
	Over 15,000 Mcf per manin*	\$4 9703	Per Mcl	\$5 3990	Par Vict	\$0.4287	8.6%
	Miramum Charge: The Base Charge	34 37 63	r gr mo	30 3330	7 G) VILI	30 4207	g.u.a.
	Pipeline Replacement Rider Charge						
	First 1-300 Vict per month	\$0.2494	Per Mcl	\$0.2494	Per Mcd	\$0,0000	0.0%
	Next 301-15,000 Med per month	\$0.2494	Per McI	\$0.2494	Per Mcl	\$0,0000	0.0%
	Over 15,000 Mcl per month	\$0 2494	Per Mcf	50.2494	Per Mcl	50,0000	0.0%
		50 2494	Perma	\$U,2494	PER MICE	30,000	0,076
Von-Residential				AW 00		An an	
	Monthly Base Charge	\$66 00	Permeter	\$75 00	Per mater	\$9.00	136%
	Commodity Charge	22,000	100 100 201		2 02/07	25/2000	
	First 300 Mid or less per month	\$5,6298	Per Mcf1	\$6.3766	Par Mc1	\$0.7468	13.3
	Next 14,700 Mcl per month	\$5,1577	Per Mcf	\$5.676B	Per Mcf	\$0.5191	10.19
	Over 15,000 Mcl per month*	\$4,9703	Per McI	\$5.3990	Per Mcl	30.4287	8.6%
	Virenum Charge: The Base Charge						
	Pipeline Replacement Rider Charge						
	First 1-300 Mef per month	\$0.1831	Per Mcf	\$0.1831	Per Mcf	\$0.0000	0.0%
	Next 301-15,000 Mcf per month	50.1273	Per Mcf	\$0.1273	Per Vicf	\$0.0000	0.0%
	Over 15,000 Mid per month	\$0.1273	Per Mcf	\$0.1273	Per Mcf	\$0.0000	0.0%
Rate G-2, Intert	rupilible Sales Service						
	Monthly Base Charge	\$520 00	Per Delivery	\$685.00	Per Delivery	\$165.00	31,7%
	Commodity Charge						
	First 15,000 Med or less per month	\$3.8775	Per Mcf	\$4 2174	Per Md	\$0.3399	8.8%
	Over 15,000 Mcl per month	\$3,7055	Per Mcf	\$3,9842	Per Mcl	50.2797	7.5%
	Minimum Charge:						
	The Base Charge plus any Transportation						
	Fee and EFM /actities charge						
	Pipeline Replacement Rider Charge						
	First 1-15,000 Mcl per month	\$0.0640	Per Mcf	\$0.0640	Per Mcf	\$0.0000	0.0%
	Over 15,000 Mel per month	\$0.0525	Per Mct	\$0.0525	Par Mcl	\$0.0000	0.0%
Rate T-3, Intern	uplible Transportation Service						
	Transportation only service						
	Monthly Base Charge	\$520.00	Per Delivery	\$685 00	Per Delivery	\$165.00	31.7%
	Meter Charge						
	Administrative Charge	00 OZ2					
	Commodity Charge						
	First 15,000 Mcl or less per month	\$0.9557	Per Mcf	\$1 2956	Per Mid	50.3399	35.6%
	Over 15,000 Mcf per month	\$0.7837	Per Mcf	\$1,0624	Per McI	\$0.2787	35.6%
	Proefine Reglacement Rider Charge	20,740	0.075,0000		0.0000000000000000000000000000000000000	17(3)(23)(16)	14-14-1
	First 1-15,000 Mcf per month	\$0.0448	Per Mcf	50,0448	Per Mc1	\$0,0000	0.0%
	Over 15,000 Mici per month	\$0.0367	Per Mcf	\$0.0367	Per Mcl	50.0000	0.0%
Rute T-4, Firm						,	3.4.5
Transportation	Service						
	Transportation only service						
	Monthly Base Charge:	00.0522	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%
	Meter Charge	044,000		4000 00			• • • • • • • • • • • • • • • • • • • •
	Administrative Charge	\$50.00					
	Community Charge	223,00					
	First 300 Mcf or less per month	\$1 5483	Per Mcf	\$2,2951	Per Mcf	50.7468	48.29
	Next 14,700 Mcl per month	51.0762	Per Mcf	\$1.5953	Par Mcf	\$0.5191	48.29
	Over 15,000 Mcf per month*	50 8888	Per Mcl	\$1 3175	Per Mcf	\$0.4287	48.29
	Pipeline Replacement Rider Charge	30 0000		210113			
					-		
		\$0.0744	Per Mcf	\$0.0744	Per Mcf	50.0000	0.05
	First 1-300 Mcf per month Next 301-15,000 Mcf per month	\$0.0744 \$0.0516	Per Mcf Per Mcf	\$0.0744 \$0.0516	Per Mcf	S0.0000 S0.0000	0.09

Mod = 1,000 date feet.

Present Fallats includes Pripaline Replacement Roder. The proposed PRP rates are not changing from the present PRP rates, however, Armos Entery is not proposing to relif the PRP imp base rates in the proceeding. The Company is currently controlled the Common in Clase No. 2004-00003 seeking approved of an increase in Proteins Replacement Roder rates in the proceeding. The Company is required Pripaline Replacement Roder rates in the proceeding, are as blows: Rate G-1 (Replacement) and volumes—50.4582 per 1000 doub feet. Palle G-1 (Replacement) and volumes—50.4582 per 1000 doub feet. Palle G-1 (Replacement) and volumes—50.4582 per 1000 doub feet. Palle G-1 (Replacement) and volumes—50.4582 per 1000 doub feet. Palle G-1 (Replacement) and volumes—50.4582 per 1000 doub feet. Palle G-1 (Replacement) and volumes—50.4582 per 1000 doub feet. Palle G-1 (Replacement) and volumes—50.4582 per 1000 doub feet. Palle G-1 (Replacement) and volumes—50.4582 per 1000 doub feet. Palle G-1 (Replacement) and volumes—50.4582 per 1000 doub feet. Palle G-1 (Replacement) and volumes—50.4582 per 1000 doub feet rates of the Replacement G-1 (Replacement) and volumes—50.4582 per 1000 doub feet rates of the Replacement G-1 (Replacement) and volumes—50.4582 per 1000 doub feet rates of the Replacement G-1 (Replacement) and volumes—50.4582 per 1000 doub feet rates of the Replacement G-1 (Replacement) and volumes—50.4582 per 1000 doub feet rates of the Replacement G-1 (Replacement) and volumes—50.4582 per 1000 doub feet rates of the Replacement G-1 (Replacement) and volumes—50.4582 per 1000 doub feet rates of the Replacement G-1 (Replacement) and the

All other charges not specifically mentioned harden shall remain the same as those presently in effect. The proposed rates will result in an overall approximate increase in the amount of \$53,001,164 or 17.9% with increases of approximation of \$18,007,167 or 17.9% for GF - Interception of the same of the s

Customer Class	Proposed Rate Increase by Customer Class (5)	Proposed Rate Increase by Dustomer Class (%)	Average Monthly Usage (McI)	Average Monthly Stil (Present Rates)	Average Monthly Bill (Proposed Rates)	Increase in Average Monthly Bill (5)	Increase In Monthly BIG (%)
G-1 Firm Services Residential	\$18,397,622	17.9%	5.2	\$48.57	558.16	\$9.58	19.7%
G-1 Firm Services Non-Residental	\$7,226,668	11.5%	29.5	\$232.64	\$263.75	\$31,11	13.4%
G-2 Interruptible Sales	\$78,371	7.3%	2,025 9	\$8,375,43	\$9,229 03	\$853.60	10.2%
T-3 Interruptible Transportation	\$2,860,131	35.0%	10,110.9	\$10,232,99	513,834 68	\$3,601.69	35.2%
T-4 Firm Transportation	\$4,275,976	46.1%	5.589 5	\$6,727.05	\$9,861 87	\$3,134.82	46.6%

The impact on each customer's average bill wild vary accounting to individual communition of transportation levels. However, this impact can be determined by each customer by applying the proposed rates listed above to their respective average consumption of transportation levels.

The ralas contained in this notice are the nates proposed by Atmos Energy Corporation, however, the XPSC may order rales to be charged that differ from the proposed rales contained in this notice. Such action may result in rales for custome higher or lower than the rales included in this notice.

Almos Energy's application for rate educationand as available for examination at its offices listed below. Any person may obtain a copy of the application, recommy or other coduments or examine the rate application and any related forms at other offices of the application and also recommend to examine the rate application and any related documents may also deal Armos Energy at 1 46%-2566-2702 and any related obtains at 25 and a size weekeet event a little related to the related of the application and any related documents may also deal Armos Energy at 1 46%-2566-2702 and any other little related to a matter or make any operation for commission.

y also reamme the application at the Public Service Commission's offices at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Finday, 8.00 a.m. to 4.00 p.m., or hirough the Public Service Comments regarding the application may be submitted to the Public Service Commission through its website or by med to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40

A person may submit a sinely written request for intervence to the Public Service Commission, Post Office Item 615, Frankfort, Kersucky 40602, establishing the grounds for the request including the storal and interest of the purp. If the Public Service Commission does not increave a written request for intervention within their (XI) cays of initial podiciosion of this Notice, the Commission may take final action on Almos Energy's exploitation. Any comments regarding this application may be submitted through the Commission's website at Inquisition (Agreement and the Public Agreement and the

Almos Energy Corporation Attantion: Mr. Brannon C. Taylor 810 Crescant Centre Dr., STE 600 Frankin, TN 37067 (615) 771-8330 brannon Laylor@atmo www.almosenergy.com energy.com

Atmos Energy Corporation has the following local offices:

Atmos Energy 3275 Highland Porre Drive Owensboro, XY 42303 Atmos Energy 105 Hudson Blvd Shelbyville, KY 40055 Atmos Energy 3510 Coleman Road Paducah, KY 42001 Almos Energy 470 W. James St. Mayfield, KY 42066 Atmos Energy 188 E 3º Street Hopkinsville, KY 42240 449 Whirlaway Drive Danville, KY 40422 Atmos Energy 108 Carroll Knicely Drive Glasgow, KY 42141 Atmos Energy 336 Commonwealth Onve Campbellsville, KY 42718 Atmos Energy 638 W. Broady Atmos Energy 307 Marion Road Atmos Energy 2850 Russellville Road Bowling Green, KY 42101 adaptivale, KY 42431 Princeton, KY 42445

Case No. 2024-00276 Atmos Energy Corporation, Kentucky Division MFR FR 17(3)(b) Page 1 of 1

REQUEST:

Section 17. Notice of General Rate Adjustment. Upon filing an application for a general rate adjustment, a utility shall provide notice as established in this section.

- (3) Proof of Notice. A utility shall file with the commission no later than forty-five (45) days from the date the application was initially submitted to the commission:
 - (b) If notice is published in a newspaper of general circulation in the utility's service area, an affidavit from the publisher verifying the contents of the notice, that the notice was published, and the dates of the notice's publication; or

RESPONSE:

Affidavits from the publishers will be furnished to the Commission within 45 days of submission of the application.

Respondent: Brannon Taylor

SUPPLEMENTAL RESPONSE:

See supplemental attachment FR_17(3)(b)_Att1 for a copy of the publisher affidavit and the published notice tear sheets.

ATTACHMENT:

FR_17(3)(b)_Att1_Suppl - Notice Publication Affidavit and Tear Sheets.pdf

Respondent: Brannon Taylor

NOTARIZED PROOF OF PUBLICATION

STATE OF KENTUCKY
COUNTY OF FRANKLIN

1-11
Before me, a Notary Public, in and for said County and State, this $\frac{1}{5}$ day of
2024, came Holly Willard personally known to me, who being
duly sworn, states as follows: that she is the Bookkeeping Assistant of the
Kentucky Press Service Inc. and that she has personal knowledge of the contents of this
affidavit; and that the publications included on the attached list published the Legal Notice for
Atmos Energy. Signed Signed
Notary Public Lanie J. Hourel
My commission expires $9-18-202.8$
KYNP # 14119



101 Consumer Lane - Frankfort, KY 40601 (502) 223-8821 FAX (502) 226-3867

Holly Willard Bookkeeping Assistant

hwillard@kypress.com www.kypress.com

List of newspapers running the notice for Atmos Energy Attached tearsheets provide proof of publication:

Bowling Green Daily News—9/24, 10/1 &10/8
Campbellsville Central KY News Journal—9/26, 10/3, & 10/10
Cave City Barren Co. Progress—9/25, 10/2 & 10/9
Greensburg Record—9/25, 10/2 & 10/9
Hopkinsville KY New Era—9/26, 10/3 & 10/10
Lawrenceburg Anderson News—9/26, 10/3 & 10/10
Madisonville Messenger—9/26, 10/3 & 10/10
Mayfield Messenger—9/25, 10/2 & 10/9
Owensboro Messenger Inquirer—9/25, 10/2 & 10/9
Paducah Sun—9/25, 10/2 & 10/9
Russellville News Democrat & Leader—9/26, 10/3 & 10/10
Shelbyville Sentinel News—9/26, 10/3 & 10/10
The Advocate Messenger—9/24, 10/1 & 10/8
Times Leader-Princeton—9/25, 10/2 & 10/9

Notice is hereby given, pursuant to the requirements of the Kentucky Public Service Commission, ("KPSC" or "Commission"), as set forth in 807 KAR 5:001, Section 17(2)(b), of the Commission's Rules and Regulations, that Atmos Energy Corporation ("Atmos Energy" or "Company"), a public utility furnishing natural gas service within the Commonwealth of Kentucky, will be filing a general rate adjustment, pursuant to Kentucky Revised Statute 278.180. Atmos Energy plans to file an application styled, The Electronic Application of Atmos Energy Corporation for an Adjustment of Rates; Approval of Tariff Revisions; and Other General Relief, with the KPSC on or after September 27, 2024. Atmos Energy will be proposing to change its gas rates effective on or after November 1, 2024 in Case No. 2024-00276. Atmos Energy is also proposing to make the following changes to its existing tariffs:

*The revision of the Rate Book Index on Sheet No. 1 to reflect the changes described below. There is no revenue impact associated with this change.

*Modification of the Company's Pipeline Replacement Program ("PRP") tariff to permit inclusion of Aldyl-A pipe on Sheet No. 38. This tariff modification would amend the PRP applicable under the Company's Rate Schedules G-1, G-2, T-3, and

*Proposal of the Pipeline Modernization Rider ("PM Rider") on Sheet Nos. 42, 42A, and 42B that will enable the Company to recover costs associated with compliance with regulations promulgated by the U.S. Department of Transportation Pipeline and Hazardous Materials Administration, as approved by the Kentucky Public Service Commission. The PM Rider tariff will be set at zero until the effective date of approval by the Commission of a PM Rider rate. This tariff modification would be applicable under the Company's Rate Schedules G-1, G-2, T-3 and T-4. Any future adjustments to the PM Rider rate would require Kentucky Public Service Commission approval.

*Proposal of the Tax Rider ("Tax Rider") on Sheet Nos. 43, 43B, 43C and 43D to be utilized to capture the effects of Public Law 117-169, 136 STAT. 1818 of August 16, 2022 ("Tax Act 2022") and certain other tax-related costs that will change from the amounts included in the base revenue requirement in Case No. 2024-00276. These effects include the return on the Corporate Alternative Minimum Tax ("CAMT") deferred tax asset ("DTA") resulting from the Tax Act 2022, and income tax credits resulting from the Tax Act 2022 included in rate base and in the base revenue requirement in Case No. 2024-00276. The Tax Rider tariff will be set at zero until the effective date of approval by the Commission of a Tax Rider rate. This tariff modification would be applicable under the Company's Rate Schedules G-1, G-2, T-3 and T-4. Any future adjustments to the Tax Rider rate would require Kentucky Public Service Commission approval.

The present and proposed rates charged in all territory served by Atmos Energy are as follows:

Rate (Chan
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								3.		
	Rate Classifications	Pres	sent Rat	es ²		Proposed	Rates	\$/% Increase	se/(Decrease)	
		Cha	arge	Unit		Charge	Unit	Change	Change	
Rate G-1, Genera										
Residential Service		\$40		Daymatay		фог oo	Day wasten	фг. 7 0	00 50/	
	Monthly Base Charge:	\$19	1.30	Per meter		\$25.00	Per meter	\$5.70	29.5%	
	Commodity Charge First 300 Mcf or less per month	фЕ <i>6</i>	2000	Dor Moft		¢6 2766	Dor Moft	¢0.7469	10.00/	
	Next 14,700 Mcf per month		6298 1577	Per Mcf1 Per Mcf		\$6.3766 \$5.6768	Per Mcf1 Per Mcf	\$0.7468 \$0.5191	13.3% 10.1%	
	Over 15,000 Mcf per month*		9703	Per Mcf		\$5.3990	Per Mcf	\$0.4287	8.6%	
	Minimum Charge: The Base Charge	φ4.3	3703	I GI WICI		φ3.3330	I GI IVICI	φυ.4207	0.0 /6	
	Pipeline Replacement Rider Charge									
	First 1-300 Mcf per month	\$0.2	2494	Per Mcf		\$0.2494	Per Mcf	\$0.0000	0.0%	
	Next 301-15,000 Mcf per month		2494	Per Mcf		\$0.2494	Per Mcf	\$0.0000	0.0%	
	Over 15,000 Mcf per month		2494	Per Mcf		\$0.2494	Per Mcf	\$0.0000	0.0%	
Non-Residential S		ψ0.2	_101	1 01 11101		φο.Σ το τ	1 01 11101	ψ0.0000	0.0 /0	
	Monthly Base Charge:	\$66	5.00	Per meter		\$75.00	Per meter	\$9.00	13.6%	
	Commodity Charge	444				4.0.00		40.00		
	First 300 Mcf or less per month	\$5.6	6298	Per Mcf1		\$6.3766	Per Mcf1	\$0.7468	13.3%	
	Next 14,700 Mcf per month	\$5.1	1577	Per Mcf		\$5.6768	Per Mcf	\$0.5191	10.1%	
	Over 15,000 Mcf per month*		9703	Per Mcf		\$5.3990	Per Mcf	\$0.4287	8.6%	
	Minimum Charge: The Base Charge									
	Pipeline Replacement Rider Charge									
	First 1-300 Mcf per month	\$0.1	1831	Per Mcf		\$0.1831	Per Mcf	\$0.0000	0.0%	
	Next 301-15,000 Mcf per month	\$0.1	1273	Per Mcf		\$0.1273	Per Mcf	\$0.0000	0.0%	
	Over 15,000 Mcf per month	\$0.1	1273	Per Mcf		\$0.1273	Per Mcf	\$0.0000	0.0%	
Rate G-2, Interru	ptible Sales Service									
	Monthly Base Charge:	\$52	20.00	Per Delivery		\$685.00	Per Delivery	\$165.00	31.7%	
	Commodity Charge									
	First 15,000 Mcf or less per month		8755	Per Mcf		\$4.2174	Per Mcf	\$0.3399	8.8%	
	Over 15,000 Mcf per month	\$3.7	7055	Per Mcf		\$3.9842	Per Mcf	\$0.2787	7.5%	
	Minimum Charge:									
	The Base Charge plus any Transportation									
	Fee and EFM facilities charge									
	Pipeline Replacement Rider Charge									
	First 1-15,000 Mcf per month		0640	Per Mcf		\$0.0640	Per Mcf	\$0.0000	0.0%	
	Over 15,000 Mcf per month	\$0.0	0525	Per Mcf		\$0.0525	Per Mcf	\$0.0000	0.0%	
Rate T-3, Interrup	ptible Transportation Service									
	Transportation only service	\$50	00.00	Day Dally same		\$005.00	Day Dalissans	\$105.00	04.70/	
	Monthly Base Charge:	\$52	20.00	Per Delivery		\$685.00	Per Delivery	\$165.00	31.7%	
	Meter Charge	¢50	.00							
	Administrative Charge	\$50.	1.00							
	Commodity Charge First 15,000 Mcf or less per month	\$0.0	9557	Per Mcf		\$1.2956	Per Mcf	\$0.3399	35.6%	
	Over 15,000 Mcf per month		7837	Per Mcf		\$1.0624	Per Mcf	\$0.2787	35.6%	
	Pipeline Replacement Rider Charge	φ0.7	1001	F & I IVICI		φ1.0024	F GI IVICI	φυ.2707	33.0 /6	
	First 1-15,000 Mcf per month	\$0.0	0448	Per Mcf		\$0.0448	Per Mcf	\$0.0000	0.0%	
	Over 15,000 Mcf per month		0367	Per Mcf		\$0.0367	Per Mcf	\$0.0000	0.0%	
Rate T-4, Firm	over region men per mental	φοιο	0007			φο.σσο,	1 01 11101	ψ0.0000	0.0 /0	
Transportation S	Service									
	Transportation only service									
	Monthly Base Charge:	\$52	20.00	Per Delivery		\$685.00	Per Delivery	\$165.00	31.7%	
	Meter Charge			,			,			
	Administrative Charge	\$50	.00							
1	Commodity Charge									
	First 300 Mcf or less per month	\$1.5	5483	Per Mcf		\$2.2951	Per Mcf	\$0.7468	48.2%	
1	Next 14,700 Mcf per month		0762	Per Mcf		\$1.5953	Per Mcf	\$0.5191	48.2%	
1	Over 15,000 Mcf per month*	\$0.8	8888	Per Mcf		\$1.3175	Per Mcf	\$0.4287	48.2%	
1	Pipeline Replacement Rider Charge									
1	First 1-300 Mcf per month	\$0.0	0744	Per Mcf		\$0.0744	Per Mcf	\$0.0000	0.0%	
1	Next 301-15,000 Mcf per month		0516	Per Mcf		\$0.0516	Per Mcf	\$0.0000	0.0%	
	Over 15,000 Mcf per month	\$0.0	0427	Per Mcf		\$0.0427	Per Mcf	\$0.0000	0.0%	

Present Rates include Pipeline Replacement Rider. The proposed PRP rates are not changing from the present PRP rates; however, Atmos Energy is not proposing to roll the PRP into base rates in this proceeding. The Company is currently before the Commission in Case No. 2024-00226 seeking approval of an increase in Pipeline Replacement Rider rates. The Company's requested Pipeline Replacement Rider rates in the proceeding are as follows: Rate G-1 (Residential) all volumes - \$0.4362 per 1000 cubic feet; Rate G-1 (Non-Residential) 1-300 - \$0.3198 per 1000 cubic feet; 301-15,000 and over 15,000 - \$0.2223 per Mcf; Rate G-2 1-15,000 - \$0.1289 per 1000 cubic feet, over 15,000 - \$0.057 per 1000 cubic feet; Rate T-3 1-15,000 - \$0.0821 per 1000 cubic feet, over 15,000 - \$0.0673 per 1000 cubic feet, Rate T-4 1-300 - \$0.1248 per 1000 cubic feet, 301-15,000 \$0.0867 per 1000 cubic feet, over 15,000 - \$0.0716 per 1,000 cubic feet. Present Rates also include R&D Rider and Demand Side Management ("DSM") Rider. R&D Unit Charge is \$0.0174 per 1,000 cubic feet and The R&D Rider applies to the distribution charge applicable to all gas transported by Atmos Energy other than Rate T-3 and T-4 Transportation Service. The DSM Rider is applicable to Rate G-1 Sales Service, residential and commercial classes only and the current rate for G-1 Residential is (\$0.0007) per Mcf and for G-1 Commercial is (\$0.0000) per Mcf. No changes to the R&D Rider or the DSM Rider rates are being proposed by the Company.

All other charges not specifically mentioned herein shall remain the same as those presently in effect. The proposed rates will result in an overall approximate increase in the amount of \$33,001,164 or 17.9% with increases of approximately \$18,397,622 or 17.9% for G-1 residential customers, \$7,226,668 or 11.5% for G-1 non-residential customers, \$78,371 or 7.3% for G-2 interruptible sales customers, \$2,860,131 or 35.0% for T-3 interruptible transportation customers, and \$4,276,976 or 46.1% for T-4 firm transportation customers. Charges from other gas revenue will increase \$161,396 or 37.9%. The average monthly bill for G-1 residential customers will increase approximately \$9.59 or 19.7%. The average monthly bill for T-3 interruptible transportation customers will increase approximately \$3,601.69 or 35.2%. The average monthly bill for T-4 firm transportation customers will increase approximately \$3,134.82 or 46.6%.

Customer Class	Proposed Rate Increase by Customer Class (\$)	Proposed Rate Increase by Customer Class (%)	Average Monthly Usage (Mcf)	Average Monthly Bill (Present Rates)	Average Monthly Bill (Proposed Rates)	Increase in Average Monthly Bill (\$)	Increase in Monthly Bill (%)
G-1 Firm Services Residential	\$18,397,622	17.9%	5.2	\$48.57	\$58.16	\$9.59	19.7%
G-1 Firm Services Non-Residential	\$7,226,668	11.5%	29.6	\$232.64	\$263.75	\$31.11	13.4%
G-2 Interruptible Sales	\$78,371	7.3%	2,025.9	\$8,375.43	\$9,229.03	\$853.60	10.2%
T-3 Interruptible Transportation	\$2,860,131	35.0%	10,110.9	\$10,232.99	\$13,834.68	\$3,601.69	35.2%
T-4 Firm Transportation	\$4,276,976	46.1%	5,589.5	\$6,727.05	\$9,861.87	\$3,134.82	46.6%

The impact on each customer's average bill will vary according to individual consumption or transportation levels. However, this impact can be determined by each customer by applying the proposed rates listed above to their respective average consumption or transportation levels.

The rates contained in this notice are the rates proposed by Atmos Energy Corporation, however, the KPSC may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for customers higher or lower than the rates included in this notice.

Atmos Energy's application for rate adjustment is available for examination at its offices listed below. Any person may obtain a copy of the application, testimony or other documents or examine the rate application and any related filings at the offices of Atmos Energy listed below or at its website www.atmosenergy.com or the Commission office or its website listed below. A person that wishes to examine the application and any related documents may also call Atmos Energy at 1-888-286-6700 and arrangements will be made to make a copy available for examination.

A person may also examine the application at the Public Service Commission's offices at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m., or through the Public Service Commission's website at http://

/psc.ky.gov. Comments regarding the application may be submitted to the Public Service Commission through its website or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

A person may submit a timely written request for intervention to the Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party. If the Public Service Commission does not receive a written request for intervention within thirty (30) days of initial publication of this Notice, the Commission may take final action on Atmos Energy's application. Any comments regarding this application may be submitted through the Commission's website at http://psc.ky.gov or by mail to P.O. Box 615, Frankfort, Kentucky 40602.

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Atmos Energy 188 E 9th Street Hopkinsville, KY 42240 Atmos Energy 105 Hudson Blvd Shelbyville, KY 40065 Atmos Energy 449 Whirlaway Drive Danville, KY 40422

Atmos Energy 3510 Coleman Road Paducah, KY 42001 Atmos Energy 470 W. James St. Mayfield, KY 42066

Atmos Energy 638 W. Broadway Madisonville, KY 42431

Atmos Energy 108 Carroll Knicely Drive Glasgow, KY 42141 Atmos Energy 307 Marion Road Princeton, KY 42445

Atmos Energy 2850 Russellville Road Bowling Green, KY 42101 Atmos Energy 336 Commonwealth Drive Campbellsville, KY 42718

Notice is hereby given, pursuant to the requirements of the Kentucky Public Service Commission, ("KPSC" or "Commission"), as set forth in 807 KAR 5:001, Section 17(2)(b), of the Commission's Rules and Regulations, that Atmos Energy Corporation ("Atmos Energy" or "Company"), a public utility furnishing natural gas service within the Commonwealth of Kentucky, will be filing a general rate adjustment, pursuant to Kentucky Revised Statute 278.180. Atmos Energy plans to file an application styled, The Electronic Application of Atmos Energy Corporation for an Adjustment of Rates; Approval of Tariff Revisions; and Other General Relief, with the KPSC on or after September 27, 2024. Atmos Energy will be proposing to change its gas rates effective on or after November 1, 2024 in Case No. 2024-00276. Atmos Energy is also proposing to make the following changes to its existing tariffs:

*The revision of the Rate Book Index on Sheet No. 1 to reflect the changes described below. There is no revenue impact associated with this change.

*Modification of the Company's Pipeline Replacement Program ("PRP") tariff to permit inclusion of Aldyl-A pipe on Sheet No. 38. This tariff modification would amend the PRP applicable under the Company's Rate Schedules G-1, G-2, T-3, and

*Proposal of the Pipeline Modernization Rider ("PM Rider") on Sheet Nos. 42, 42A, and 42B that will enable the Company to recover costs associated with compliance with regulations promulgated by the U.S. Department of Transportation Pipeline and Hazardous Materials Administration, as approved by the Kentucky Public Service Commission. The PM Rider tariff will be set at zero until the effective date of approval by the Commission of a PM Rider rate. This tariff modification would be applicable under the Company's Rate Schedules G-1, G-2, T-3 and T-4. Any future adjustments to the PM Rider rate would require Kentucky Public Service Commission approval.

*Proposal of the Tax Rider ("Tax Rider") on Sheet Nos. 43, 43A, 43B, 43C and 43D to be utilized to capture the effects of Public Law 117-169, 136 STAT. 1818 of August 16, 2022 ("Tax Act 2022") and certain other tax-related costs that will change from the amounts included in the base revenue requirement in Case No. 2024-00276. These effects include the return on the Corporate Alternative Minimum Tax ("CAMT") deferred tax asset ("DTA") resulting from the Tax Act 2022, and income tax credits resulting from the Tax Act 2022 included in rate base and in the base revenue requirement in Case No. 2024-00276. The Tax Rider tariff will be set at zero until the effective date of approval by the Commission of a Tax Rider rate. This tariff modification would be applicable under the Company's Rate Schedules G-1, G-2, T-3 and T-4. Any future adjustments to the Tax Rider rate would require Kentucky Public Service Commission approval.

The present and proposed rates charged in all territory served by Atmos Energy are as follows:

Rate Chang

	Rate Classifications	Present Ra Charge	tes² Unit		posed Rat	tes Unit	\$/% Increase	se/(Decrease) Change
1.	Rate G-1, General Sales Service Residential Service	g			9 -			
	Monthly Base Charge:	\$19.30	Per meter	\$25	i.00 I	Per meter	\$5.70	29.5%
	Commodity Charge	4.0.00		+			40.1.0	
	First 300 Mcf or less per month	\$5.6298	Per Mcf1	\$6.3	3766	Per Mcf1	\$0.7468	13.3%
	Next 14,700 Mcf per month	\$5.1577	Per Mcf	\$5.6	6768 I	Per Mcf	\$0.5191	10.1%
	Over 15,000 Mcf per month*	\$4.9703	Per Mcf	\$5.3	3990	Per Mcf	\$0.4287	8.6%
	Minimum Charge: The Base Charge							
	Pipeline Replacement Rider Charge							
	First 1-300 Mcf per month	\$0.2494	Per Mcf	, .		Per Mcf	\$0.0000	0.0%
	Next 301-15,000 Mcf per month	\$0.2494	Per Mcf			Per Mcf	\$0.0000	0.0%
	Over 15,000 Mcf per month	\$0.2494	Per Mcf	\$0.2	2494	Per Mcf	\$0.0000	0.0%
1	Non-Residential Service	***						
	Monthly Base Charge:	\$66.00	Per meter	\$75	5.00	Per meter	\$9.00	13.6%
	Commodity Charge	A = 0000	B 14.44	40.4		5 447	*** ** ** ** ** ** ** **	10.00/
	First 300 Mcf or less per month	\$5.6298	Per Mcf1	,	3766	Per Mcf1	\$0.7468	13.3%
	Next 14,700 Mcf per month	\$5.1577	Per Mcf	,	6768	Per Mcf	\$0.5191	10.1%
	Over 15,000 Mcf per month*	\$4.9703	Per Mcf	\$5.0	3990	Per Mcf	\$0.4287	8.6%
	Minimum Charge: The Base Charge							
	Pipeline Replacement Rider Charge First 1-300 Mcf per month	\$0.1831	Per Mcf	¢0 -	1831	Per Mcf	\$0.0000	0.0%
	Next 301-15,000 Mcf per month	\$0.1273	Per Mcf		1273	Per Mcf	\$0.0000	0.0%
	Over 15,000 Mcf per month	\$0.1273	Per Mcf		1273	Per Mcf	\$0.0000	0.0%
١,	Rate G-2, Interruptible Sales Service	φυ. 1273	rei Mici	φυ.	12/3	Let MCI	φ0.0000	0.076
Ι'	Monthly Base Charge:	\$520.00	Per Delivery	\$68	35.00	Per Delivery	\$165.00	31.7%
	Commodity Charge	ψ320.00	i el Delivery	φοο	5.00	i el Delivery	ψ103.00	01.770
	First 15,000 Mcf or less per month	\$3.8755	Per Mcf	\$4.3	2174	Per Mcf	\$0.3399	8.8%
	Over 15,000 Mcf per month	\$3.7055	Per Mcf		9842	Per Mcf	\$0.2787	7.5%
	Minimum Charge:	φσ., σσσ	1 01 11101	Ψοι	00.2		ψσ.Ε	7.070
	The Base Charge plus any Transportation							
	Fee and EFM facilities charge							
	Pipeline Replacement Rider Charge							
	First 1-15,000 Mcf per month	\$0.0640	Per Mcf	\$0.0	0640	Per Mcf	\$0.0000	0.0%
	Over 15,000 Mcf per month	\$0.0525	Per Mcf	\$0.0	0525	Per Mcf	\$0.0000	0.0%
	Rate T-3, Interruptible Transportation Service							
	Transportation only service							
	Monthly Base Charge:	\$520.00	Per Delivery	\$68	35.00	Per Delivery	\$165.00	31.7%
	Meter Charge							
	Administrative Charge	\$50.00						
	Commodity Charge							
	First 15,000 Mcf or less per month	\$0.9557	Per Mcf		2956	Per Mcf	\$0.3399	35.6%
	Over 15,000 Mcf per month	\$0.7837	Per Mcf	\$1.0	0624	Per Mcf	\$0.2787	35.6%
	Pipeline Replacement Rider Charge	\$0.0440	D. M.	40.4	0.4.40	D. M.	Φ0.0000	0.00/
	First 1-15,000 Mcf per month	\$0.0448	Per Mcf		0448	Per Mcf	\$0.0000	0.0%
١,	Over 15,000 Mcf per month	\$0.0367	Per Mcf	\$0.0	0367	Per Mcf	\$0.0000	0.0%
	Rate T-4, Firm Transportation Service							
'	Transportation only service							
	Monthly Base Charge:	\$520.00	Per Delivery	\$69	35.00	Per Delivery	\$165.00	31.7%
	Meter Charge	φ320.00	rei Delivery	φυσ	5.00	Fel Delivery	φ105.00	31.770
	Administrative Charge	\$50.00						
	Commodity Charge	ψ50.00						
	First 300 Mcf or less per month	\$1.5483	Per Mcf	\$2.0	2951	Per Mcf	\$0.7468	48.2%
	Next 14,700 Mcf per month	\$1.0762	Per Mcf		5953	Per Mcf	\$0.5191	48.2%
	Over 15,000 Mcf per month*	\$0.8888	Per Mcf		3175	Per Mcf	\$0.4287	48.2%
	Pipeline Replacement Rider Charge	ψ0.0000		Ψιι			¥ 0 ·	/
	First 1-300 Mcf per month	\$0.0744	Per Mcf	\$0.0	0744	Per Mcf	\$0.0000	0.0%
	Next 301-15,000 Mcf per month	\$0.0516	Per Mcf		0516	Per Mcf	\$0.0000	0.0%
	Over 15,000 Mcf per month	\$0.0427	Per Mcf		0427	Per Mcf	\$0.0000	0.0%
1		*		7		-		

²Present Rates include Pipeline Replacement Rider. The proposed PRP rates are not changing from the present PRP rates; however, Atmos Energy is not proposing to roll the PRP into base rates in this proceeding. The Company is currently before the Commission in Case No. 2024-00226 seeking approval of an increase in Pipeline Replacement Rider rates. The Company's requested Pipeline Replacement Rider rates in the proceeding are as follows: Rate G-1 (Residential) all volumes - \$0.4362 per 1000 cubic feet; Rate G-1 (Non-Residential) 1-300 - \$0.3198 per 1000 cubic feet; 301-15,000 and over 15,000 - \$0.2223 per Mcf; Rate G-2 1-15,000 - \$0.1289 per 1000 cubic feet, over 15,000 - \$0.0673 per 1000 cubic feet; Rate T-3 1-15,000 \$0.0867 per 1000 cubic feet, over 15,000 - \$0.0716 per 1,000 cubic feet. Present Rates also include R&D Rider and Demand Side Management ("DSM") Rider. R&D Unit Charge is \$0.0174 per 1,000 cubic feet and The R&D Rider applies to the distribution charge applicable to all gas transported by Atmos Energy other than Rate T-3 and T-4 Transportation Service. The DSM Rider is applicable to Rate G-1 Sales Service, residential and commercial classes only and the current rate for G-1 Residential is (\$0.0007) per Mcf and for G-1 Commercial is (\$0.0000) per Mcf. No changes to the R&D Rider or the DSM Rider rates are being proposed by the Company.

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Customer Class	Proposed Rate Increase by	Proposed Rate Increase by	Average Monthly Usage (Mcf)	Average Monthly Bill (Present Rates)	Average Monthly Bill (Proposed Rates)	Increase in Average Monthly Bill (\$)	Increase in Monthly Bill (%)
	Customer Class (\$)	Customer Class (%)	• ,	,	, ,	, , ,	, , ,
G-1 Firm Services Residential	\$18,397,622	17.9%	5.2	\$48.57	\$58.16	\$9.59	19.7%
G-1 Firm Services Non-Residential	\$7,226,668	11.5%	29.6	\$232.64	\$263.75	\$31.11	13.4%
G-2 Interruptible Sales	\$78,371	7.3%	2,025.9	\$8,375.43	\$9,229.03	\$853.60	10.2%
T-3 Interruptible Transportation	\$2,860,131	35.0%	10,110.9	\$10,232.99	\$13,834.68	\$3,601.69	35.2%
T-4 Firm Transportation	\$4.276.976	46.1%	5.589.5	\$6.727.05	\$9.861.87	\$3.134.82	46.6%

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Public Service Commission 211 Sower Blvd. P.O. Box 615 Frankfort, KY 40602 (502) 564-3940

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Notice is hereby given, pursuant to the requirements of the Kentucky Public Service Commission, ("KPSC" or "Commission"), as set forth in 807 KAR 5:001, Section 17(2)(b), of the Commission's Rules and Regulations, that Atmos Energy Corporation ("Atmos Energy" or "Company"), a public utility furnishing natural gas service within the Commonwealth of Kentucky, will be filing a general rate adjustment, pursuant to Kentucky Revised Statute 278.180. Atmos Energy plans to file an application styled, The Electronic Application of Atmos Energy Corporation for an Adjustment of Rates; Approval of Tariff Revisions; and Other General Relief, with the KPSC on or after September 27, 2024. Atmos Energy will be proposing to change its gas rates effective on or after November 1, 2024 in Case No. 2024-00276. Atmos Energy is also proposing to make the following changes to its existing tariffs:

*The revision of the Rate Book Index on Sheet No. 1 to reflect the changes described below. There is no revenue impact associated with this change.

*Modification of the Company's Pipeline Replacement Program ("PRP") tariff to permit inclusion of Aldyl-A pipe on Sheet No. 38. This tariff modification would amend the PRP applicable under the Company's Rate Schedules G-1, G-2, T-3, and

*Proposal of the Pipeline Modernization Rider ("PM Rider") on Sheet Nos. 42, 42A, and 42B that will enable the Company to recover costs associated with compliance with regulations promulgated by the U.S. Department of Transportation Pipeline and Hazardous Materials Administration, as approved by the Kentucky Public Service Commission. The PM Rider tariff will be set at zero until the effective date of approval by the Commission of a PM Rider rate. This tariff modification would be applicable under the Company's Rate Schedules G-1, G-2, T-3 and T-4. Any future adjustments to the PM Rider rate would require Kentucky Public Service Commission approval.

*Proposal of theTax Rider ("Tax Rider") on Sheet Nos. 43, 43A, 43B, 43C and 43D to be utilized to capture the effects of Public Law 117-169, 136 STAT. 1818 of August 16, 2022 ("Tax Act 2022") and certain other tax-related costs that will change from the amounts included in the base revenue requirement in Case No. 2024-00276. These effects include the return on the Corporate Alternative Minimum Tax ("CAMT") deferred tax asset ("DTA") resulting from the Tax Act 2022, and income tax credits resulting from the Tax Act 2022 included in rate base and in the base revenue requirement in Case No. 2024-00276. The Tax Rider tariff will be set at zero until the effective date of approval by the Commission of a Tax Rider rate. This tariff modification would be applicable under the Company's Rate Schedules G-1, G-2, T-3 and T-4. Any future adjustments to the Tax Rider rate would require Kentucky Public Service Commission approval.

The present and proposed rates charged in all territory served by Atmos Energy are as follows:

Rate	Chan
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						riate ondrige		
	Rate Classifications	Present Ra	ates ²	Proposed	Rates	\$/% Increase/(Decrease)		
		Charge	Unit	Charge	Unit	Change	Change	
Rate G-1, Genera								
Residential Servic								
	Monthly Base Charge:	\$19.30	Per meter	\$25.00	Per meter	\$5.70	29.5%	
	Commodity Charge							
	First 300 Mcf or less per month	\$5.6298	Per Mcf1	\$6.3766	Per Mcf1	\$0.7468	13.3%	
	Next 14,700 Mcf per month	\$5.1577	Per Mcf	\$5.6768	Per Mcf	\$0.5191	10.1%	
	Over 15,000 Mcf per month*	\$4.9703	Per Mcf	\$5.3990	Per Mcf	\$0.4287	8.6%	
	Minimum Charge: The Base Charge							
	Pipeline Replacement Rider Charge	000101	5 11 /	40.0404	5 44 /	*	0.00/	
	First 1-300 Mcf per month	\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%	
	Next 301-15,000 Mcf per month	\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%	
New Desidential O	Over 15,000 Mcf per month	\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%	
Non-Residential S		фсс 00	Daymatay	Φ7F 00	Daymatay	Φ0.00	10.00/	
	Monthly Base Charge:	\$66.00	Per meter	\$75.00	Per meter	\$9.00	13.6%	
	Commodity Charge	\$5,000	Dor Moff	фс 07cc	Doy Moft	¢0.7460	10.00/	
	First 300 Mcf or less per month	\$5.6298 \$5.1577	Per Mcf1 Per Mcf	\$6.3766 \$5.6768	Per Mcf1 Per Mcf	\$0.7468 \$0.5191	13.3% 10.1%	
	Next 14,700 Mcf per month Over 15,000 Mcf per month*	\$4.9703	Per Mcf		Per Mcf	\$0.4287	8.6%	
	Minimum Charge: The Base Charge	Φ4.9703	Per Ivici	\$5.3990	Per McI	φυ.4267	0.070	
	Pipeline Replacement Rider Charge							
	First 1-300 Mcf per month	\$0.1831	Per Mcf	\$0.1831	Per Mcf	\$0.0000	0.0%	
	Next 301-15,000 Mcf per month	\$0.1273	Per Mcf	\$0.1273	Per Mcf	\$0.0000	0.0%	
	Over 15,000 Mcf per month	\$0.1273 \$0.1273	Per Mcf	\$0.1273	Per Mcf	\$0.0000	0.0%	
Rate G-2 Interru	otible Sales Service	φ0.1273	F GI IVICI	φ0.1275	r er ivici	φυ.υυυυ	0.0 /6	
nate G-2, interru	Monthly Base Charge:	\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%	
	Commodity Charge	ψ320.00	i el Delivery	ψ003.00	i ei belivery	ψ100.00	31.770	
	First 15,000 Mcf or less per month	\$3.8775	Per Mcf	\$4.2174	Per Mcf	\$0.3399	8.8%	
	Over 15,000 Mcf per month	\$3.7055	Per Mcf	\$3.9842	Per Mcf	\$0.2787	7.5%	
	Minimum Charge:	ψο., σοσ	1 01 100	ψ0.00-12	1 01 11101	φυ.Ε/υ/	7.070	
	The Base Charge plus any Transportation							
	Fee and EFM facilities charge							
	Pipeline Replacement Rider Charge							
	First 1-15,000 Mcf per month	\$0.0640	Per Mcf	\$0.0640	Per Mcf	\$0.0000	0.0%	
	Over 15,000 Mcf per month	\$0.0525	Per Mcf	\$0.0525	Per Mcf	\$0.0000	0.0%	
Rate T-3, Interrup	tible Transportation Service	¥****		4		4		
	Transportation only service							
	Monthly Base Charge:	\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%	
	Meter Charge		,		,			
	Administrative Charge	\$50.00						
	Commodity Charge							
	First 15,000 Mcf or less per month	\$0.9557	Per Mcf	\$1.2956	Per Mcf	\$0.3399	35.6%	
	Over 15,000 Mcf per month	\$0.7837	Per Mcf	\$1.0624	Per Mcf	\$0.2787	35.6%	
	Pipeline Replacement Rider Charge							
	First 1-15,000 Mcf per month	\$0.0448	Per Mcf	\$0.0448	Per Mcf	\$0.0000	0.0%	
	Over 15,000 Mcf per month	\$0.0367	Per Mcf	\$0.0367	Per Mcf	\$0.0000	0.0%	
Rate T-4, Firm								
Transportation S								
	Transportation only service							
	Monthly Base Charge:	\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%	
	Meter Charge							
	Administrative Charge	\$50.00						
	Commodity Charge	.				***		
	First 300 Mcf or less per month	\$1.5483	Per Mcf	\$2.2951	Per Mcf	\$0.7468	48.2%	
	Next 14,700 Mcf per month	\$1.0762	Per Mcf	\$1.5953	Per Mcf	\$0.5191	48.2%	
	Over 15,000 Mcf per month*	\$0.8888	Per Mcf	\$1.3175	Per Mcf	\$0.4287	48.2%	
	Pipeline Replacement Rider Charge	An am	D. M.	40.004	D	#0.000	0.001	
	First 1-300 Mcf per month	\$0.0744	Per Mcf	\$0.0744	Per Mcf	\$0.0000	0.0%	
	Next 301-15,000 Mcf per month	\$0.0516	Per Mcf	\$0.0516	Per Mcf	\$0.0000	0.0%	
1Mof - 1 000 oubic	Over 15,000 Mcf per month	\$0.0427	Per Mcf	\$0.0427	Per Mcf	\$0.0000	0.0%	

Present Rates include Pipeline Replacement Rider. The proposed PRP rates are not changing from the present PRP rates; however, Atmos Energy is not proposing to roll the PRP into base rates in this proceeding. The Company is currently before the Commission in Case No. 2024-00226 seeking approval of an increase in Pipeline Replacement Rider rates. The Company's requested Pipeline Replacement Rider rates in the proceeding are as follows: Rate G-1 (Residential) all volumes - \$0.4362 per 1000 cubic feet; Rate G-1 (Non-Residential) 1-300 - \$0.3198 per 1000 cubic feet; 301-15,000 and over 15,000 - \$0.2223 per Mcf; Rate G-2 1-15,000 - \$0.1289 per 1000 cubic feet, over 15,000 - \$0.1057 per 1000 cubic feet; Rate T-3 1-15,000 - \$0.0821 per 1000 cubic feet, over 15,000 - \$0.0673 per 1000 cubic feet; Rate T-4 1-300 - \$0.1248 per 1000 cubic feet, 301-15,000 \$0.0867 per 1000 cubic feet, over 15,000 - \$0.0716 per 1,000 cubic feet. Present Rates also include R&D Rider and Demand Side Management ("DSM") Rider. R&D Unit Charge is \$0.0174 per 1,000 cubic feet and The R&D Rider applies to the distribution charge applicable to all gas transported by Atmos Energy other than Rate T-3 and T-4 Transportation Service. The DSM Rider is applicable to Rate G-1 Sales Service, residential and commercial classes only and the current rate for G-1 Residential is (\$0.0007) per Mcf and for G-1 Commercial is (\$0.0000) per Mcf. No changes to the R&D Rider or the DSM Rider rates are being proposed by the Company.

All other charges not specifically mentioned herein shall remain the same as those presently in effect. The proposed rates will result in an overall approximate increase in the amount of \$33,001,164 or 17.9% with increases of approximately \$18,397,622 or 17.9% for G-1 residential customers, \$7,226,668 or 11.5% for G-1 non-residential customers, \$78,371 or 7.3% for G-2 interruptible sales customers, \$2,860,131 or 35.0% for T-3 interruptible transportation customers, and \$4,276,976 or 46.1% for T-4 firm transportation customers. Charges from other gas revenue will increase \$161,396 or 37.9%. The average monthly bill for G-1 residential customers will increase approximately \$9.58 or 19.7%. The average monthly bill for G-1 non-residential customers will increase approximately \$31.11 or 13.4%. The average monthly bill for T-3 interruptible transportation customers will increase approximately \$3,601.69 or 35.2%. The average monthly bill for T-4 firm transportation customers will increase approximately \$3,134.82 or 46.6%.

Customer Class	Proposed Rate Increase by Customer Class (\$)	Proposed Rate Increase by Customer Class (%)	Average Monthly Usage (Mcf)	Average Monthly Bill (Present Rates)	Average Monthly Bill (Proposed Rates)	Increase in Average Monthly Bill (\$)	Increase in Monthly Bill (%)
G-1 Firm Services Residential	\$18,397,622	17.9%	5.2	\$48.57	\$58.16	\$9.58	19.7%
G-1 Firm Services Non-Residential	\$7,226,668	11.5%	29.6	\$232.64	\$263.75	\$31.11	13.4%
G-2 Interruptible Sales	\$78,371	7.3%	2,025.9	\$8,375.43	\$9,229.03	\$853.60	10.2%
T-3 Interruptible Transportation	\$2,860,131	35.0%	10,110.9	\$10,232.99	\$13,834.68	\$3,601.69	35.2%
T-4 Firm Transportation	\$4,276,976	46.1%	5,589.5	\$6,727.05	\$9,861.87	\$3,134.82	46.6%

The impact on each customer's average bill will vary according to individual consumption or transportation levels. However, this impact can be determined by each customer by applying the proposed rates listed above to their respective average consumption or transportation levels

The rates contained in this notice are the rates proposed by Atmos Energy Corporation, however, the KPSC may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for customers higher or lower than the rates included in this notice.

Atmos Energy's application for rate adjustment is available for examination at its offices listed below. Any person may obtain a copy of the application, testimony or other documents or examine the rate application and any related filings at the offices of Atmos Energy listed below or at its website www.atmosenergy.com or the Commission office or its website listed below. A person that wishes to examine the application and any related documents may also call Atmos Energy at 1-888-286-6700 and arrangements will be made to make a copy available for examination.

A person may also examine the application at the Public Service Commission's offices at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m., or through the Public Service Commission's website at http:// /psc.ky.gov. Comments regarding the application may be submitted to the Public Service Commission through its website or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

A person may submit a timely written request for intervention to the Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party. If the Public Service Commission does not receive a written request for intervention within thirty (30) days of initial publication on 4tmos Energy's application. Any comments regarding this application may be submitted through the Commission's website at http://psc.ky.gov or by mail to P.O. Box 615, Frankfort, Kentucky 40602.

Atmos Energy Corporation Attention: Mr. Brannon C. Taylor 810 Crescent Centre Dr., STE 600 Franklin, TN 37067 (615) 771-8330 brannon.taylor@atmosenergy.com www.atmosenergy.com

¹Mcf = 1.000 cubic feet

Atmos Energy Corporation has the following local offices:

Atmos Energy Atmos Energy Atmos Energy Atmos Energy 3275 Highland Pointe Drive 105 Hudson Blvd 449 Whirlaway Drive 188 E 9th Street Hopkinsville, KY 42240 Shelbyville, KY 40065 Owensboro, KY 42303 Danville, KY 40422 Atmos Energy Atmos Energy Atmos Energy Atmos Energy

Atmos Energy 3510 Coleman Road Paducah, KY 42001

Atmos Energy 470 W. James St. Mayfield, KY 42066

638 W. Broadway Madisonville, KY 42431

108 Carroll Knicely Drive Glasgow, KY 42141

307 Marion Road 2850 Russellville Road Princeton, KY 42445 Bowling Green, KY 42101 Atmos Energy 336 Commonwealth Drive Campbellsville, KY 42718

Public Service Commission 211 Sower Blvd. P.O. Box 615 Frankfort, KY 40602 (502) 564-3940

www.psc.ky.gov

Notice is hereby given, pursuant to the requirements of the Kentucky Public Service Commission, ("KPSC" or "Commission"), as set forth in 807 KAR 5:001, Section 17(2)(b), of the Commission's Rules and Regulations, that Atmos Energy Corporation ("Atmos Energy" or "Company"), a public utility furnishing natural gas service within the Commonwealth of Kentucky, will be filing a general rate adjustment, pursuant to Kentucky Revised Statute 278.180. Atmos Energy plans to file an application styled, The Electronic Application of Atmos Energy Corporation for an Adjustment of Rates; Approval of Tariff Revisions; and Other General Relief, with the KPSC on or after September 27, 2024. Atmos Energy will be proposing to change its gas rates effective on or after November 1, 2024 in Case No. 2024-00276. Atmos Energy is also proposing to make the following changes to its existing tariffs:

*The revision of the Rate Book Index on Sheet No. 1 to reflect the changes described below. There is no revenue impact associated with this change.

*Modification of the Company's Pipeline Replacement Program ("PRP") tariff to permit inclusion of Aldyl-A pipe on Sheet No. 38. This tariff modification would amend the PRP applicable under the Company's Rate Schedules G-1, G-2, T-3, and

*Proposal of the Pipeline Modernization Rider ("PM Rider") on Sheet Nos. 42, 42A, and 42B that will enable the Company to recover costs associated with compliance with regulations promulgated by the U.S. Department of Transportation Pipeline and Hazardous Materials Administration, as approved by the Kentucky Public Service Commission. The PM Rider tariff will be set at zero until the effective date of approval by the Commission of a PM Rider rate. This tariff modification would be applicable under the Company's Rate Schedules G-1, G-2, T-3 and T-4. Any future adjustments to the PM Rider rate would require Kentucky Public Service Commission approval.

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					Rate C	Change
Rate Classifications	Present Ra Charge	ates² Unit	Proposed Charge	Rates Unit	\$/% Increas Change	e/(Decrease) Change
late G-1, General Sales Service	g	•	g	•	ogo	•9•
esidential Service						
Monthly Base Charge:	\$19.30	Per meter	\$25.00	Per meter	\$5.70	29.5%
Commodity Charge						
First 300 Mcf or less per month	\$5.6298	Per Mcf1	\$6.3766	Per Mcf1	\$0.7468	13.3%
Next 14,700 Mcf per month	\$5.1577	Per Mcf	\$5.6768	Per Mcf	\$0.5191	10.1%
Over 15,000 Mcf per month*	\$4.9703	Per Mcf	\$5.3990	Per Mcf	\$0.4287	8.6%
Minimum Charge: The Base Charge						
Pipeline Replacement Rider Charge						
First 1-300 Mcf per month	\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%
Next 301-15,000 Mcf per month	\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%
Over 15,000 Mcf per month	\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%
on-Residential Service						
Monthly Base Charge:	\$66.00	Per meter	\$75.00	Per meter	\$9.00	13.6%
Commodity Charge						
First 300 Mcf or less per month	\$5.6298	Per Mcf1	\$6.3766	Per Mcf1	\$0.7468	13.3%
Next 14,700 Mcf per month	\$5.1577	Per Mcf	\$5.6768	Per Mcf	\$0.5191	10.1%
Over 15,000 Mcf per month*	\$4.9703	Per Mcf	\$5.3990	Per Mcf	\$0.4287	8.6%
Minimum Charge: The Base Charge						
Pipeline Replacement Rider Charge						
First 1-300 Mcf per month	\$0.1831	Per Mcf	\$0.1831	Per Mcf	\$0.0000	0.0%
Next 301-15,000 Mcf per month	\$0.1273	Per Mcf	\$0.1273	Per Mcf	\$0.0000	0.0%
Over 15,000 Mcf per month	\$0.1273	Per Mcf	\$0.1273	Per Mcf	\$0.0000	0.0%
te G-2, Interruptible Sales Service						
Monthly Base Charge:	\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%
Commodity Charge	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,	,	,	,	
First 15,000 Mcf or less per month	\$3.8755	Per Mcf	\$4.2174	Per Mcf	\$0.3399	8.8%
Over 15,000 Mcf per month	\$3.7055	Per Mcf	\$3.9842	Per Mcf	\$0.2787	7.5%
Minimum Charge:	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		,		**	
The Base Charge plus any Transportation						
Fee and EFM facilities charge						
Pipeline Replacement Rider Charge						
First 1-15,000 Mcf per month	\$0.0640	Per Mcf	\$0.0640	Per Mcf	\$0.0000	0.0%
Over 15,000 Mcf per month	\$0.0525	Per Mcf	\$0.0525	Per Mcf	\$0.0000	0.0%
ate T-3, Interruptible Transportation Service	,,,,,,		,		******	
Transportation only service						
Monthly Base Charge:	\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%
Meter Charge	4020.00	20	4000.00	. 0. 20	ψ. σσ.σσ	3 1 / 3
Administrative Charge	\$50.00					
Commodity Charge	******					
First 15,000 Mcf or less per month	\$0.9557	Per Mcf	\$1.2956	Per Mcf	\$0.3399	35.6%
Over 15,000 Mcf per month	\$0.7837	Per Mcf	\$1.0624	Per Mcf	\$0.2787	35.6%
Pipeline Replacement Rider Charge	φοσογ	i oi moi	ψ1.00 <u>2</u> 1	1 01 11101	ψ0.2707	00.070
First 1-15,000 Mcf per month	\$0.0448	Per Mcf	\$0.0448	Per Mcf	\$0.0000	0.0%
Over 15,000 Mcf per month	\$0.0367	Per Mcf	\$0.0367	Per Mcf	\$0.0000	0.0%
ate T-4, Firm	ψ0.0007	i oi moi	ψ0.0001	. Of INIO	ψ0.0000	0.070
ansportation Service						
Transportation only service						
Monthly Base Charge:	\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%
Meter Charge	ψ020.00	. or bollvory	ψ003.00	i or bolivory	φ100.00	01.770
Administrative Charge	\$50.00					
Commodity Charge	ψυσιου					
First 300 Mcf or less per month	\$1.5483	Per Mcf	\$2.2951	Per Mcf	\$0.7468	48.2%
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Over 15,000 Mcf per month*	\$0.8888	Per Mcf	\$1.3175	Per Mcf	\$0.4287	48.2%
Pipeline Replacement Rider Charge	фо 0744	Dor Mof	40.0744	Dor Maf	<u></u> ቀለ ለሰርሳ	0.00/
First 1-300 Mcf per month	\$0.0744 \$0.0516	Per Mcf	\$0.0744	Per Mcf	\$0.0000	0.0%
Next 301-15,000 Mcf per month	\$0.0516 \$0.0427	Per Mcf	\$0.0516 \$0.0427	Per Mcf	\$0.0000 \$0.0000	0.0%
LIVAR IS UIULIVICE DAY MANTN	\$(1 (1/1 ²) /	POR MICT	&U UV.3 /	POR MOT		

Over 15,000 Mcf per month ${}^{1}Mcf = 1.000$ cubic feet

2Present Rates include Pipeline Replacement Rider. The proposed PRP rates are not changing from the present PRP rates; however, Atmos Energy is not proposing to roll the PRP into base rates in this proceeding. The Company is currently before the Commission in Case No. 2024-00226 seeking approval of an increase in Pipeline Replacement Rider rates. The Company's requested Pipeline Replacement Rider rates in the proceeding are as follows: Rate G-1 (Residential) all volumes - \$0.4362 per 1000 cubic feet; Rate G-1 (Non-Residential) 1-300 - \$0.3198 per 1000 cubic feet; 301-15,000 and over 15,000 - \$0.2223 per Mcf; Rate G-2 1-15,000 - \$0.1289 per 1000 cubic feet, over 15,000 - \$0.1057 per 1000 cubic feet; Rate T-3 1-15,000 - \$0.0821 per 1000 cubic feet, over 15,000 - \$0.0673 per 1000 cubic feet; Rate T-4 1-300 - \$0.1248 per 1000 cubic feet, 301-15,000 \$0.0867 per 1000 cubic feet, over 15,000 - \$0.0716 per 1,000 cubic feet. Present Rates also include R&D Rider and Demand Side Management ("DSM") Rider. R&D Unit Charge is \$0.0174 per 1,000 cubic feet and The R&D Rider applies to the distribution charge applicable to all gas transported by Atmos Energy other than Rate T-3 and T-4 Transportation Service. The DSM Rider is applicable to Rate G-1 Sales Service, residential and commercial classes only and the current rate for G-1 Residential is (\$0.0007) per Mcf and for G-1 Commercial is (\$0.0000) per Mcf. No changes to the R&D Rider or the DSM Rider rates are being proposed by the Company.

\$0.0427

Per Mcf

\$0.0000

0.0%

Per Mcf

\$0.0427

All other charges not specifically mentioned herein shall remain the same as those presently in effect. The proposed rates will result in an overall approximate increase in the amount of \$33,001,164 or 17.9% with increases of approximately \$18,397,622 or 17.9% for G-1 residential customers, \$7,226,668 or 11.5% for G-1 non-residential customers, \$78,371or 7.3% for G-2 interruptible sales customers, \$2,860,131 or 35.0% for T-3 interruptible transportation customers, and \$4,276,976 or 46.1% for T-4 firm transportation customers. Charges from other gas revenue will increase \$161,396 or 37.9%. The average monthly bill for G-1 residential customers will increase approximately \$9.59 or 19.7%. The average monthly bill for G-1 non-residential customers will increase approximately \$3.111 or 13.4%. The average monthly bill for T-3 interruptible transportation customers will increase approximately \$3,601.69 or 35.2%. The average monthly bill for T-4 firm transportation customers will increase approximately \$3,134.82 or 46.6%.

Customer Class	Proposed Rate Increase by Customer Class (\$)	Proposed Rate Increase by Customer Class (%)	Average Monthly Usage (Mcf)	Average Monthly Bill (Present Rates)	Average Monthly Bill (Proposed Rates)	Increase in Average Monthly Bill (\$)	Increase in Monthly Bill (%)
G-1 Firm Services Residential	\$18,397,622	17.9%	5.2	\$48.57	\$58.16	\$9.59	19.7%
G-1 Firm Services Non-Residential	\$7,226,668	11.5%	29.6	\$232.64	\$263.75	\$31.11	13.4%
G-2 Interruptible Sales	\$78,371	7.3%	2,025.9	\$8,375.43	\$9,229.03	\$853.60	10.2%
T-3 Interruptible Transportation	\$2,860,131	35.0%	10,110.9	\$10,232.99	\$13,834.68	\$3,601.69	35.2%
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Atmos Energy Corporation Attention: Mr. Brannon C. Taylor 810 Crescent Centre Dr., STE 600 Franklin, TN 37067 (615) 771-8330 brannon.taylor@atmosenergy.com www.atmosenergy.com

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The present and proposed rates charged in all territory served by Atmos Energy are as follows:

Data Classifications		Dunnant D	stan ²	December -	Datas	¢/0/ I	o//Doorocco
Rate Classifications		Present Ra Charge	unit	Proposed Charge	Unit	\$/% increas	e/(Decrease) Chang
ate G-1, General Sales Service				.		.	•
esidential Service							
Monthly Base Charge:		\$19.30	Per meter	\$25.00	Per meter	\$5.70	29.5%
Commodity Charge							
First 300 Mcf or less pe	r month	\$5.6298	Per Mcf1	\$6.3766	Per Mcf1	\$0.7468	13.39
Next 14,700 Mcf per mo	onth	\$5.1577	Per Mcf	\$5.6768	Per Mcf	\$0.5191	10.19
Over 15,000 Mcf per mo		\$4.9703	Per Mcf	\$5.3990	Per Mcf	\$0.4287	8.6%
Minimum Charge: The I		,		,			
Pipeline Replacement F							
First 1-300 Mcf per mor		\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%
Next 301-15,000 Mcf pe		\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%
Over 15,000 Mcf per m		\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.07
	onui	Φ 0.2494	Per Ivici	Ф 0.2494	Per IVICI	\$0.0000	0.0%
on-Residential Service		# CC 00	Day mater	ф 7 Г 00	Day makey	CO 00	10.00
Monthly Base Charge:		\$66.00	Per meter	\$75.00	Per meter	\$9.00	13.6%
Commodity Charge							
First 300 Mcf or less pe		\$5.6298	Per Mcf1	\$6.3766	Per Mcf1	\$0.7468	13.0
Next 14,700 Mcf per mo		\$5.1577	Per Mcf	\$5.6768	Per Mcf	\$0.5191	10.
Over 15,000 Mcf per me		\$4.9703	Per Mcf	\$5.3990	Per Mcf	\$0.4287	8.6
Minimum Charge: The I	Base Charge						
Pipeline Replacement F	Rider Charge						
First 1-300 Mcf per mor	th	\$0.1831	Per Mcf	\$0.1831	Per Mcf	\$0.0000	0.0
Next 301-15,000 Mcf pe	er month	\$0.1273	Per Mcf	\$0.1273	Per Mcf	\$0.0000	0.0
Over 15,000 Mcf per mo		\$0.1273	Per Mcf	\$0.1273	Per Mcf	\$0.0000	0.0
ate G-2, Interruptible Sales Service		ψ=σ		ψ		ψ0.0000	0.0
Monthly Base Charge:		\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.79
Commodity Charge		Ψ320.00	1 of Bollvery	ψ000.00	i di Dolivery	ψ100.00	01.7
First 15,000 Mcf or less	nor month	\$3.8755	Per Mcf	\$4.2174	Per Mcf	\$0.3399	8.8%
				'			
Over 15,000 Mcf per m	onun	\$3.7055	Per Mcf	\$3.9842	Per Mcf	\$0.2787	7.5%
Minimum Charge:							
The Base Charge plus	any Transportation						
Fee and EFM facilities							
Pipeline Replacement F							
First 1-15,000 Mcf per r	nonth	\$0.0640	Per Mcf	\$0.0640	Per Mcf	\$0.0000	0.0%
Over 15,000 Mcf per mo	onth	\$0.0525	Per Mcf	\$0.0525	Per Mcf	\$0.0000	0.0%
ate T-3, Interruptible Transportation Ser	vice						
Transportation only serv							
Monthly Base Charge:		\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%
Meter Charge		ψ0=0.00	20	φοσοίου	20	ψ. σσ.σσ	· · · · · ·
Administrative Charge		\$50.00					
Commodity Charge		ψ30.00					
	nor month	¢0.0557	Dor Mof	¢1 00E6	Dor Mof	ቀ ስ 2200	25 60
First 15,000 Mcf or less	•	\$0.9557	Per Mcf	\$1.2956	Per Mcf	\$0.3399	35.6%
Over 15,000 Mcf per m		\$0.7837	Per Mcf	\$1.0624	Per Mcf	\$0.2787	35.6%
Pipeline Replacement F	S .	A	D 11.7	A	D 11.1	40.005	
First 1-15,000 Mcf per r		\$0.0448	Per Mcf	\$0.0448	Per Mcf	\$0.0000	0.0%
Over 15,000 Mcf per me	onth	\$0.0367	Per Mcf	\$0.0367	Per Mcf	\$0.0000	0.0%
ate T-4, Firm							
ansportation Service							
Transportation only ser	rice						
Monthly Base Charge:		\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.79
Meter Charge		,	,	,	,	*	
Administrative Charge		\$50.00					
Commodity Charge		ψου.ου					
First 300 Mcf or less pe	r month	\$1.5483	Per Mcf	\$2.2951	Per Mcf	\$0.7468	48.2%
		\$1.0762	Per Mcf	\$1.5953			48.29
Next 14,700 Mcf per mo		· ·			Per Mcf	\$0.5191	
Over 15,000 Mcf per me	mm [*]	\$0.8888	Per Mcf	\$1.3175	Per Mcf	\$0.4287	48.29

Over 15,000 Mcf per month

¹Mcf = 1,000 cubic feet

²Postant Parks include Disables Parks are not Pi

Pipeline Replacement Rider Charge First 1-300 Mcf per month

Next 301-15,000 Mcf per month

Present Rates include Pipeline Replacement Rider. The proposed PRP rates are not changing from the present PRP rates; however, Atmos Energy is not proposing to roll the PRP into base rates in this proceeding. The Company is currently before the Commission in Case No. 2024-00226 seeking approval of an increase in Pipeline Replacement Rider rates. The Company's requested Pipeline Replacement Rider rates in the proceeding are as follows: Rate G-1 (Residential) all volumes - \$0.4362 per 1000 cubic feet; Rate G-1 (Non-Residential) 1-300 - \$0.3198 per 1000 cubic feet; 301-15,000 and over 15,000 - \$0.2223 per Mcf; Rate G-2 1-15,000 - \$0.1289 per 1000 cubic feet, over 15,000 - \$0.0673 per 1000 cubic feet; Rate T-3 1-15,000 \$0.0821 per 1000 cubic feet, over 15,000 - \$0.0716 per 1,000 cubic feet. Present Rates also include R&D Rider and Demand Side Management ("DSM") Rider. R&D Unit Charge is \$0.0174 per 1,000 cubic feet and The R&D Rider applies to the distribution charge applicable to all gas transported by Atmos Energy other than Rate T-3 and T-4 Transportation Service. The DSM Rider is applicable to Rate G-1 Sales Service, residential and commercial classes only and the current rate for G-1 Residential is (\$0.0007) per Mcf and for G-1 Commercial is (\$0.0000) per Mcf. No changes to the R&D Rider or the DSM Rider rates are being proposed by the Company.

Per Mcf

Per Mcf

Per Mcf

\$0.0744

\$0.0516

\$0.0427

Per Mcf

Per Mcf

Per Mcf

\$0.0000

\$0.0000

\$0.0000

0.0%

0.0%

0.0%

\$0.0744

\$0.0516

\$0.0427

All other charges not specifically mentioned herein shall remain the same as those presently in effect. The proposed rates will result in an overall approximate increase in the amount of \$33,001,164 or 17.9% with increases of approximately \$18,397,622 or 17.9% for G-1 residential customers, \$7,226,668 or 11.5% for G-1 non-residential customers, \$78,371 or 7.3% for G-2 interruptible sales customers, \$2,860,131 or 35.0% for T-3 interruptible transportation customers, and \$4,276,976 or 46.1% for T-4 firm transportation customers. Charges from other gas revenue will increase \$161,396 or 37.9%. The average monthly bill for G-1 residential customers will increase approximately \$3.59 or 19.7%. The average monthly bill for T-3 interruptible transportation customers will increase approximately \$3,601.69 or 35.2%. The average monthly bill for T-4 firm transportation customers will increase approximately \$3,3134.82 or 46.6%.

Customer Class	Proposed Rate Increase by Customer Class (\$)	Proposed Rate Increase by Customer Class (%)	Average Monthly Usage (Mcf)	Average Monthly Bill (Present Rates)	Average Monthly Bill (Proposed Rates)	Increase in Average Monthly Bill (\$)	Increase in Monthly Bill (%)
G-1 Firm Services Residential	\$18,397,622	17.9%	5.2	\$48.57	\$58.16	\$9.59	19.7%
G-1 Firm Services Non-Residential	\$7,226,668	11.5%	29.6	\$232.64	\$263.75	\$31.11	13.4%
G-2 Interruptible Sales	\$78,371	7.3%	2,025.9	\$8,375.43	\$9,229.03	\$853.60	10.2%
T-3 Interruptible Transportation	\$2,860,131	35.0%	10,110.9	\$10,232.99	\$13,834.68	\$3,601.69	35.2%
T-4 Firm Transportation	\$4,276,976	46.1%	5,589.5	\$6,727.05	\$9,861.87	\$3,134.82	46.6%

The impact on each customer's average bill will vary according to individual consumption or transportation levels. However, this impact can be determined by each customer by applying the proposed rates listed above to their respective average consumption or transportation levels.

The rates contained in this notice are the rates proposed by Atmos Energy Corporation, however, the KPSC may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for customers higher or lower than the rates included in this notice.

Atmos Energy's application for rate adjustment is available for examination at its offices listed below. Any person may obtain a copy of the application, testimony or other documents or examine the rate application and any related filings at the offices of Atmos Energy listed below or at its website www.atmosenergy.com or the Commission office or its website listed below. A person that wishes to examine the application and any related documents may also call Atmos Energy at 1-888-286-6700 and arrangements will be made to make a copy available for examination.

A person may also examine the application at the Public Service Commission's offices at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m., or through the Public Service Commission's website at http://psc.ky.gov. Comments regarding the application may be submitted to the Public Service Commission through its website or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

A person may submit a timely written request for intervention to the Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party. If the Public Service Commission does not receive a written request for intervention within thirty (30) days of initial publication of this Notice, the Commission may take final action on Atmos Energy's application. Any comments regarding this application may be submitted through the Commission's website at http://psc.ky.gov or by mail to P.O. Box 615, Frankfort, Kentucky 40602.

Atmos Energy Corporation
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Franklin, TN 37067
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Atmos Energy Corporation has the following local offices:

Atmos Energy Atmos Energy Atmos Energy Atmos Energy Atmos Energy Atmos Energy 3275 Highland Pointe Drive 449 Whirlaway Drive 3510 Coleman Road 470 W. James St. 188 E 9th Street 105 Hudson Blvd Shelbyville, KY 40065 Owensboro, KY 42303 Hopkinsville, KY 42240 Danville, KY 40422 Paducah, KY 42001 Mayfield, KY 42066 Atmos Energy Atmos Energy Atmos Energy Atmos Energy Atmos Energy 638 W. Broadway 2850 Russellville Road 336 Commonwealth Drive 108 Carroll Knicely Drive 307 Marion Road Madisonville, KY 42431 Glasgow, KY 42141 Princeton, KY 42445 Bowling Green, KY 42101 Campbellsville, KY 42718

Notice is hereby given, pursuant to the requirements of the Kentucky Public Service Commission, ("KPSC" or "Commission"), as set forth in 807 KAR 5:001, Section 17(2)(b), of the Commission's Rules and Regulations, that Atmos Energy Corporation ("Atmos Energy" or "Company"), a public utility furnishing natural gas service within the Commonwealth of Kentucky, will be filing a general rate adjustment, pursuant to Kentucky Revised Statute 278.180. Atmos Energy plans to file an application styled, The Electronic Application of Atmos Energy Corporation for an Adjustment of Rates; Approval of Tariff Revisions; and Other General Relief, with the KPSC on or after September 27, 2024. Atmos Energy will be proposing to change its gas rates effective on or after November 1, 2024 in Case No. 2024-00276. Atmos Energy is also proposing to make the following changes to its existing tariffs:

*The revision of the Rate Book Index on Sheet No. 1 to reflect the changes described below. There is no revenue impact associated with this change.

*Modification of the Company's Pipeline Replacement Program ("PRP") tariff to permit inclusion of Aldyl-A pipe on Sheet No. 38. This tariff modification would amend the PRP applicable under the Company's Rate Schedules G-1, G-2, T-3, and

*Proposal of the Pipeline Modernization Rider ("PM Rider") on Sheet Nos. 42, 42A, and 42B that will enable the Company to recover costs associated with compliance with regulations promulgated by the U.S. Department of Transportation Pipeline and Hazardous Materials Administration, as approved by the Kentucky Public Service Commission. The PM Rider tariff will be set at zero until the effective date of approval by the Commission of a PM Rider rate. This tariff modification would be applicable under the Company's Rate Schedules G-1, G-2, T-3 and T-4. Any future adjustments to the PM Rider rate would require Kentucky Public Service Commission approval.

*Proposal of the Tax Rider ("Tax Rider") on Sheet Nos. 43, 43A, 43B, 43C and 43D to be utilized to capture the effects of Public Law 117-169, 136 STAT. 1818 of August 16, 2022 ("Tax Act 2022") and certain other tax-related costs that will change from the amounts included in the base revenue requirement in Case No. 2024-00276. These effects include the return on the Corporate Alternative Minimum Tax ("CAMT") deferred tax asset ("DTA") resulting from the Tax Act 2022, and income tax credits resulting from the Tax Act 2022 included in rate base and in the base revenue requirement in Case No. 2024-00276. The Tax Rider tariff will be set at zero until the effective date of approval by the Commission of a Tax Rider rate. This tariff modification would be applicable under the Company's Rate Schedules G-1, G-2, T-3 and T-4. Any future adjustments to the Tax Rider rate would require Kentucky Public Service Commission approval.

The present and proposed rates charged in all territory served by Atmos Energy are as follows:

	Rate Change
lo/	

	Rate Classifications	Present Ra Charge	ites ² Unit	Proposed Charge	l Rates Unit	\$/% Increa	se/(Decrease) Change
,	neral Sales Service	g -		·····9·		g-	g-
Residential Se	rvice Monthly Base Charge:	\$19.30	Per meter	\$25.00	Per meter	\$5.70	29.5%
	Commodity Charge	Ψ19.50	i di ilididi	Ψ25.00	i di illetei	ψ5.70	23.376
	First 300 Mcf or less per month	\$5.6298	Per Mcf1	\$6.3766	Per Mcf1	\$0.7468	13.3%
	Next 14,700 Mcf per month	\$5.0290 \$5.1577	Per Mcf	\$5.6768	Per Mcf	\$0.7408 \$0.5191	10.1%
			Per Mcf	\$5.3990		\$0.5191 \$0.4287	8.6%
	Over 15,000 Mcf per month*	\$4.9703	Per IVICI	გ ე.აყყ0	Per Mcf	φυ.420 <i>1</i>	0.0%
	Minimum Charge: The Base Charge						
	Pipeline Replacement Rider Charge	#0.0404	D M-f	\$0.0404	Dan Maf	ФО ОООО	0.00/
	First 1-300 Mcf per month	\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%
	Next 301-15,000 Mcf per month	\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%
1,, 5	Over 15,000 Mcf per month	\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%
Non-Residentia		400.00		^ ^	ъ.		10.00/
	Monthly Base Charge:	\$66.00	Per meter	\$75.00	Per meter	\$9.00	13.6%
	Commodity Charge						
	First 300 Mcf or less per month	\$5.6298	Per Mcf1	\$6.3766	Per Mcf1	\$0.7468	13.3%
	Next 14,700 Mcf per month	\$5.1577	Per Mcf	\$5.6768	Per Mcf	\$0.5191	10.1%
	Over 15,000 Mcf per month*	\$4.9703	Per Mcf	\$5.3990	Per Mcf	\$0.4287	8.6%
	Minimum Charge: The Base Charge						
	Pipeline Replacement Rider Charge						
	First 1-300 Mcf per month	\$0.1831	Per Mcf	\$0.1831	Per Mcf	\$0.0000	0.0%
	Next 301-15,000 Mcf per month	\$0.1273	Per Mcf	\$0.1273	Per Mcf	\$0.0000	0.0%
	Over 15,000 Mcf per month	\$0.1273	Per Mcf	\$0.1273	Per Mcf	\$0.0000	0.0%
Rate G-2, Inte	rruptible Sales Service						
	Monthly Base Charge:	\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%
	Commodity Charge		,		,		
	First 15,000 Mcf or less per month	\$3.8775	Per Mcf	\$4.2174	Per Mcf	\$0.3399	8.8%
	Over 15,000 Mcf per month	\$3.7055	Per Mcf	\$3.9842	Per Mcf	\$0.2787	7.5%
	Minimum Charge:	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		,		**	
	The Base Charge plus any Transportation						
	Fee and EFM facilities charge						
	Pipeline Replacement Rider Charge						
	First 1-15,000 Mcf per month	\$0.0640	Per Mcf	\$0.0640	Per Mcf	\$0.0000	0.0%
	Over 15,000 Mcf per month	\$0.0525	Per Mcf	\$0.0525	Per Mcf	\$0.0000	0.0%
Rate T-3 Inter	rruptible Transportation Service	ψ0.0020	T OF MICE	φ0.0020	1 01 11101	φοισσοσ	0.070
Tidle 1 o, litter	Transportation only service						
	Monthly Base Charge:	\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%
	Meter Charge	Ψ320.00	I di Delivery	ψ003.00	i di Delivery	ψ105.00	31.770
	Administrative Charge	\$50.00					
	Commodity Charge	φ30.00					
	First 15,000 Mcf or less per month	\$0.9557	Per Mcf	\$1.2956	Per Mcf	\$0.3399	35.6%
	Over 15,000 Mcf per month	\$0.7837	Per Mcf	\$1.0624	Per Mcf	\$0.2787	35.6%
	Pipeline Replacement Rider Charge	\$0.0440	D M-f	\$0.0440	D M-f	ФО ОООО	0.00/
	First 1-15,000 Mcf per month	\$0.0448	Per Mcf	\$0.0448	Per Mcf	\$0.0000	0.0%
Data T 4 Firms	Over 15,000 Mcf per month	\$0.0367	Per Mcf	\$0.0367	Per Mcf	\$0.0000	0.0%
Rate T-4, Firm							
Transportation							
	Transportation only service	\$500.00	D D !!	4005.00	5 5 "	4.05.00	04.70/
	Monthly Base Charge:	\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%
	Meter Charge						
	Administrative Charge	\$50.00					
	Commodity Charge						
	First 300 Mcf or less per month	\$1.5483	Per Mcf	\$2.2951	Per Mcf	\$0.7468	48.2%
1	Next 14,700 Mcf per month	\$1.0762	Per Mcf	\$1.5953	Per Mcf	\$0.5191	48.2%
1	Over 15,000 Mcf per month*	\$0.8888	Per Mcf	\$1.3175	Per Mcf	\$0.4287	48.2%
1	Pipeline Replacement Rider Charge						
1	First 1-300 Mcf per month	\$0.0744	Per Mcf	\$0.0744	Per Mcf	\$0.0000	0.0%
1	Next 301-15,000 Mcf per month	\$0.0516	Per Mcf	\$0.0516	Per Mcf	\$0.0000	0.0%
	Over 15,000 Mcf per month	\$0.0427	Per Mcf	\$0.0427	Per Mcf	\$0.0000	0.0%
1Mof = 1 000 o		*		*		•	

¹Mcf = 1,000 cubic feet

²Present Rates include Pipeline Replacement Rider. The proposed PRP rates are not changing from the present PRP rates; however, Atmos Energy is not proposing to roll the PRP into base rates in this proceeding. The Company is currently before the Commission in Case No. 2024-00226 seeking approval of an increase in Pipeline Replacement Rider rates. The Company's requested Pipeline Replacement Rider rates in the proceeding are as follows: Rate G-1 (Residential) all volumes - \$0.4362 per 1000 cubic feet; Rate G-1 (Non-Residential) 1-300 - \$0.3198 per 1000 cubic feet; 301-15,000 and over 15,000 - \$0.2223 per Mcf; Rate G-2 1-15,000 - \$0.1289 per 1000 cubic feet, over 15,000 - \$0.0673 per 1000 cubic feet; Rate T-3 1-15,000 \$0.0867 per 1000 cubic feet, over 15,000 - \$0.0716 per 1,000 cubic feet. Present Rates also include R&D Rider and Demand Side Management ("DSM") Rider. R&D Unit Charge is \$0.0174 per 1,000 cubic feet and The R&D Rider applies to the distribution charge applicable to all gas transported by Atmos Energy other than Rate T-3 and T-4 Transportation Service. The DSM Rider is applicable to Rate G-1 Sales Service, residential and commercial classes only and the current rate for G-1 Residential is (\$0.0007) per Mcf and for G-1 Commercial is (\$0.0000) per Mcf. No changes to the R&D Rider or the DSM Rider rates are being proposed by the Company.

All other charges not specifically mentioned herein shall remain the same as those presently in effect. The proposed rates will result in an overall approximate increase in the amount of \$33,001,164 or 17.9% with increases of approximately \$18,397,622 or 17.9% for G-1 residential customers, \$7,226,668 or 11.5% for G-1 non-residential customers, \$78,371 or 7.3% for G-2 interruptible sales customers, \$2,860,131 or 35.0% for T-3 interruptible transportation customers, and \$4,276,976 or 46.1% for T-4 firm transportation customers. Charges from other gas revenue will increase \$161,396 or 37.9%. The average monthly bill for G-1 residential customers will increase approximately \$3.111 or 13.4%. The average monthly bill for T-3 interruptible transportation customers will increase approximately \$3,601.69 or 35.2%. The average monthly bill for T-4 firm transportation customers will increase approximately \$3,134.82 or 46.6%.

Customer Class	Proposed Rate Increase by Customer Class (\$)	Proposed Rate Increase by Customer Class (%)	Average Monthly Usage (Mcf)	Average Monthly Bill (Present Rates)	Average Monthly Bill (Proposed Rates)	Increase in Average Monthly Bill (\$)	Increase in Monthly Bill (%)
G-1 Firm Services Residential	\$18,397,622	17.9%	5.2	\$48.57	\$58.16	\$9.58	19.7%
G-1 Firm Services Non-Residential	\$7,226,668	11.5%	29.6	\$232.64	\$263.75	\$31.11	13.4%
G-2 Interruptible Sales	\$78,371	7.3%	2,025.9	\$8,375.43	\$9,229.03	\$853.60	10.2%
T-3 Interruptible Transportation	\$2,860,131	35.0%	10,110.9	\$10,232.99	\$13,834.68	\$3,601.69	35.2%
T-4 Firm Transportation	\$4,276,976	46.1%	5,589.5	\$6,727.05	\$9,861.87	\$3,134.82	46.6%

The impact on each customer's average bill will vary according to individual consumption or transportation levels. However, this impact can be determined by each customer by applying the proposed rates listed above to their respective average consumption or transportation levels.

The rates contained in this notice are the rates proposed by Atmos Energy Corporation, however, the KPSC may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for customers higher or lower than the rates included in this notice.

Atmos Energy's application for rate adjustment is available for examination at its offices listed below. Any person may obtain a copy of the application, testimony or other documents or examine the rate application and any related filings at the offices of Atmos Energy listed below or at its website www.atmosenergy.com or the Commission office or its website listed below. A person that wishes to examine the application and any related documents may also call Atmos Energy at 1-888-286-6700 and arrangements will be made to make a copy available for examination.

A person may also examine the application at the Public Service Commission's offices at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m., or through the Public Service Commission's website at http://psc.ky.gov. Comments regarding the application may be submitted to the Public Service Commission through its website or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

A person may submit a timely written request for intervention to the Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party. If the Public Service Commission does not receive a written request for intervention within thirty (30) days of initial publication of this Notice, the Commission may take final action on Atmos Energy's application. Any comments regarding this application may be submitted through the Commission's website at http://psc.ky.gov or by mail to P.O. Box 615, Frankfort, Kentucky 40602.

Atmos Energy Corporation
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(615) 771-8330
brannon.taylor@atmosenergy.com
www.atmosenergy.com

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B6 September 25, 2024

THE BARREN PROGRESS

Proposed Rates

Charge

progress@jpinews.com FR 17(3)(b)

\$/% Increase/(Decrease)

Change

Change

\$0.4287

\$0.0000

\$0,0000

\$0.0000

\$1.3175

\$0.0744

\$0.0516

\$0.0427

Per Mcf

Per Mcf

Per Mcf

Per Mcf

48.2%

0.0%

0.0%

ATTACHMENT (SUPPLEMENT 10/16/24)

NOTICE OF PROPOSED CHANGES IN GAS TARIFFS WHICH WILL RESULT IN INCREASED CHARGES

Notice is hereby given, pursuant to the requirements of the Kentucky Public Service Commission, ("KPSC" or "Commission"), as set forth in 807 KAR 5:001, Section 17(2)(b), of the Commission's Rules and Regulations, that Atmos Energy Corporation ("Atmos Energy" or "Company"), a public utility furnishing natural gas service within the Commonwealth of Kentucky, will be filing a general rate adjustment, pursuant to Kentucky Revised Statute 278.180. Atmos Energy plans to file an application styled, The Electronic Application of Atmos Energy Corporation for an Adjustment of Rates; Approval of Tariff Revisions; and Other General Relief, with the KPSC on or after September 27, 2024. Atmos Energy will be proposing to change its gas rates effective on or after November 1, 2024 in Case No. 2024-00276. Atmos Energy is also proposing to make the following changes to its existing tariffs:

*The revision of the Rate Book Index on Sheet No. 1 to reflect the changes described below. There is no revenue impact associated with this change. *Modification of the Company's Pipeline Replacement Program ("PRP") tariff to permit inclusion of Aldyl-A pipe on Sheet No. 38. This tariff modification would amend the PRP applicable under the Company's Rate Schedules G-1, G-2, T-3, and

*Proposal of the Pipeline Modernization Rider ("PM Rider") on Sheet Nos. 42, 42A, and 42B that will enable the Company to recover costs associated with compliance with regulations promulgated by the U.S. Department of Transportation Pipeline and Hazardous Materials Administration, as approved by the Kentucky Public Service Commission. The PM Rider tariff will be set at zero until the effective date of approval by the Commission of a PM Rider rate. This tariff modification would be

applicable under the Company's Rate Schedules G-1, G-2, T-3 and T-4. Any future adjustments to the PM Rider rate would require Kentucky Public Service Commission approval. *Proposal of theTax Rider ("Tax Rider") on Sheet Nos. 43, 43B, 43B, 43B, 43C and 43D to be utilized to capture the effects of Public Law 117-169, 136 STAT. 1818 of August 16, 2022 ("Tax Act 2022") and certain other tax-related costs that will change from the amounts included in the base revenue requirement in Case No. 2024-00276. These effects include the return on the Corporate Alternative Minimum Tax ("CAMT") deferred tax asset ("DTA") resulting from the Tax Act 2022, and income

tax credits resulting from the Tax Act 2022 included in rate base and in the base revenue requirement in Case No. 2024-00276. The Tax Rider tariff will be set at zero until the effective date of approval by the Commission of a Tax Rider rate. This tariff modification would be applicable under the Company's Rate Schedules G-1, G-2, T-3 and T-4. Any future adjustments to the Tax Rider rate would require Kentucky Public Service Commission approval. The present and proposed rates charged in all territory served by Atmos Energy are as follows: Rate Change

Unit

Present Rates²

Charge

Rate Classifications

Over 15,000 Mcf per month*

Pipeline Replacement Rider Charge First 1-300 Mcf per month

Next 301-15,000 Mcf per month

Over 15,000 Mcf per month

		Charge	Offic	Charge	OTHE	Change	Change
Rate G-1, Genera						2-14-15-2	8 = 387
Residential Service		#10.00	D	dor no	magazara	фг 7 0	00.50/
	Monthly Base Charge:	\$19.30	Per meter	\$25.00	Per meter	\$5.70	29.5%
	Commodity Charge	45 6000	5 11 (4	40.0700	D 11.7	00 7400	30.00/
	First 300 Mcf or less per month	\$5.6298	Per Mcf1	\$6.3766	Per Mcf1	\$0.7468	13.3%
	Next 14,700 Mcf per month	\$5.1577	Per Mcf	\$5.6768	Per Mcf	\$0.5191	10.1%
	Over 15,000 Mcf per month*	\$4.9703	Per Mcf	\$5.3990	Per Mcf	\$0.4287	8.6%
	Minimum Charge: The Base Charge						
	Pipeline Replacement Rider Charge						
	First 1-300 Mcf per month	\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%
	Next 301-15,000 Mcf per month	\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%
	Over 15,000 Mcf per month	\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%
Non-Residential S							
	Monthly Base Charge:	\$66.00	Per meter	\$75.00	Per meter	\$9.00	13.6%
	Commodity Charge						
	First 300 Mcf or less per month	\$5.6298	Per Mcf1	\$6.3766	Per Mcf1	\$0.7468	13.3%
	Next 14,700 Mcf per month	\$5.1577	Per Mcf	\$5.6768	Per Mcf	\$0.5191	10.1%
	Over 15,000 Mcf per month*	\$4.9703	Per Mcf	\$5.3990	Per Mcf	\$0.4287	8.6%
	Minimum Charge: The Base Charge	POTONIA DATO TESTA		ANTENNA PRODUCTION		RAPHICURA VOW	
	Pipeline Replacement Rider Charge						
	First 1-300 Mcf per month	\$0.1831	Per Mcf	\$0.1831	Per Mcf	\$0.0000	0.0%
	Next 301-15,000 Mcf per month	\$0.1273	Per Mcf	\$0.1273	Per Mcf	\$0.0000	0.0%
	Over 15,000 Mcf per month	\$0.1273	Per Mcf	\$0.1273	Per Mcf	\$0.0000	0.0%
Rate G-2 Interru	ptible Sales Service	Φ0.12.10	1 of tho	40.1270	, 01 11101	40.0000	0.070
ridio di aj intorra	Monthly Base Charge:	\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%
	Commodity Charge	ψ320.00	1 of Dollvery	φοσσ.σο	1 of Dollvery	Ψ100.00	01.770
	First 15,000 Mcf or less per month	\$3.8755	Per Mcf	\$4.2174	Per Mcf	\$0.3399	8.8%
	Over 15,000 Mcf per month	\$3.7055	Per Mcf	\$3.9842	Per Mcf	\$0.2787	7.5%
	Minimum Charge:	\$3.7055	rei Mci	\$3,9042	Per Mici	Φ0.2101	7.576
	The Base Charge plus any Transportation						
	Fee and EFM facilities charge						
	Pipeline Replacement Rider Charge	*****	B 14.7	*****		*****	
	First 1-15,000 Mcf per month	\$0.0640	Per Mcf	\$0.0640	Per Mcf	\$0.0000	0.0%
	Over 15,000 Mcf per month	\$0.0525	Per Mcf	\$0.0525	Per Mcf	\$0.0000	0.0%
Rate T-3, Interrup	otible Transportation Service						
	Transportation only service						
	Monthly Base Charge:	\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%
	Meter Charge						
	Administrative Charge	\$50.00					
	Commodity Charge						
	First 15,000 Mcf or less per month	\$0.9557	Per Mcf	\$1.2956	Per Mcf	\$0.3399	35.6%
	Over 15,000 Mcf per month	\$0.7837	Per Mcf	\$1.0624	Per Mcf	\$0.2787	35.6%
	Pipeline Replacement Rider Charge						
	First 1-15,000 Mcf per month	\$0.0448	Per Mcf	\$0.0448	Per Mcf	\$0.0000	0.0%
	Over 15,000 Mcf per month	\$0.0367	Per Mcf	\$0.0367	Per Mcf	\$0.0000	0.0%
Rate T-4, Firm				W		W.	
Transportation S	ervice						
	Transportation only service						
	Monthly Base Charge:	\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%
	Meter Charge	\$020.00	, or boiltory	φοσοίου	To Dolly Gry	9150.00	STW 02
	Administrative Charge	\$50.00					
	Commodity Charge	Ψ00.00					
	First 300 Mcf or less per month	\$1.5483	Per Mcf	\$2.2951	Per Mcf	\$0.7468	48.2%
	Next 14,700 Mcf per month	\$1.0762	Per Mcf	\$1.5953	Per Mcf	\$0.7400	48.2%
	Next 14,700 McI per Horidi	D1.0/02	rei Will	\$1.5955	Per IVICI	90.5181	40.270

²Present Rates include Pipeline Replacement Rider. The proposed PRP rates are not changing from the present PRP rates; however, Atmos Energy is not proposing to roll the PRP into base rates in this proceeding. The Company is currently before the Commission in Case No. 2024-00226 seeking approval of an increase in Pipeline Replacement Rider rates. The Company's requested Pipeline Replacement Rider rates in the proceeding are as follows: Rate G-1 (Residential) all volumes - \$0.4362 per 1000 cubic feet; Rate G-1 (Non-Residential) 1-300 - \$0.3198 per 1000 cubic feet; 301-15,000 and over 15,000 - \$0.2223 per Mcf; Rate G-2 1-15,000 - \$0.1289 per 1000 cubic feet, over 15,000 - \$0.1057 per 1000 cubic feet; Rate T-3 1-15,000 - \$0.0821 per 1000 cubic feet, over 15,000 - \$0.0673 per 1000 cubic feet; Rate T-4 1-300 - \$0.1248 per 1000 cubic feet, 301-15,000 \$0.0867 per 1000 cubic feet, over 15,000 - \$0.0716 per 1,000 cubic feet. Present Rates also include R&D Rider and Demand Side Management ("DSM") Rider. R&D Unit Charge is \$0.0174 per 1,000 cubic feet and The R&D Rider applies to the distribution charge applicable to all gas transported by Atmos Energy other than Rate T-3 and T-4 Transportation Service. The DSM Rider is applicable to Rate G-1 Sales Service, residential and commercial classes only and the current rate for G-1 Residential is (\$0.0007) per Mcf and for G-1 Commercial is (\$0.0000) per Mcf. No changes to the R&D Rider or the DSM Rider rates are being proposed by the Company.

All other charges not specifically mentioned herein shall remain the same as those presently in effect. The proposed rates will result in an overall approximate increase in the amount of \$33,001,164 or 17.9% with increases of approximately \$18,397,622 or 17.9% for G-1 residential customers, \$7,226,668 or 11.5% for G-1 non-residential customers, \$78,371or 7.3% for G-2 interruptible sales customers, \$2,860,131 or 35.0% for T-3 interruptible transportation customers, and \$4,276,976 or 46.1% for T-4 firm transportation customers. Charges from other gas revenue will increase \$161,396 or 37.9%. The average monthly bill for G-1 residential customers will increase approximately \$9.59 or 19.7%. The average monthly

Per Mcf

Per Mcf

Per Mcf

Per Mcf

\$0.8888

\$0.0744

\$0.0516

\$0.0427

bill for G-1 non-residential customers will increase approximately \$3.1.1 or 13.4%. The average monthly bill for T-3 interruptible transportation customers will increase approximately \$3,601.69 or 35.2%. The average monthly bill for T-4 firm transportation customers will increase approximately \$3,134.82 or 46.6% Average Monthly **Proposed Rate** Average Monthly **Average Monthly Customer Class** Proposed Rate Increase in Average Increase in Increase by Increase by Usage (Mcf) Bill (Present Rates) Bill (Proposed Rates) Monthly Bill (\$) Monthly Bill (%)

	Customer Class (\$)	Customer Class (%)	3100 R		R 15 15 15	352 353	15 25 03
G-1 Firm Services Residential	\$18,397,622	17.9%	5.2	\$48.57	\$58.16	\$9.59	19.7%
G-1 Firm Services Non-Residential	\$7,226,668	11.5%	29.6	\$232.64	\$263.75	\$31.11	13.4%
G-2 Interruptible Sales	\$78,371	7.3%	2,025.9	\$8,375.43	\$9,229.03	\$853.60	10.2%
T-3 Interruptible Transportation	\$2,860,131	35.0%	10,110.9	\$10,232.99	\$13,834.68	\$3,601.69	35.2%
T-4 Firm Transportation	\$4,276,976	46.1%	5,589.5	\$6,727.05	\$9,861.87	\$3,134.82	46.6%

consumption or transportation levels The rates contained in this notice are the rates proposed by Atmos Energy Corporation, however, the KPSC may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for customers

The impact on each customer's average bill will vary according to individual consumption or transportation levels. However, this impact can be determined by each customer by applying the proposed rates listed above to their respective average

higher or lower than the rates included in this notice.

Atmos Energy's application, testimony or other documents or examine the rate application and any related filings at the offices of Atmos Energy listed below or at its website www.atmosenergy.com or the Commission office or its website listed below. A person that wishes to examine the application and any related documents may also call Atmos Energy at 1-888-286-6700 and arrangements will be made to make a copy available for examination.

A person may also examine the application at the Public Service Commission's offices at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m., or through the Public Service Commission's website at http://

A person may submit a timely written request for intervention to the Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party. If the Public Service Commission does not receive a written request for intervention within thirty (30) days of initial publication of this Notice, the Commission may take final action on Atmos Energy's application. Any comments regarding this application may

/psc.ky.gov. Comments regarding the application may be submitted to the Public Service Commission through its website or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

be submitted through the Commission's website at http://psc.ky.gov or by mail to P.O. Box 615, Frankfort, Kentucky 40602. Atmos Energy Corporation Attention: Mr. Brannon C. Taylor

Atmos Energy Corporation has the following local offices:

810 Crescent Centre Dr., STE 600

brannon.taylor@atmosenergy.com www.atmosenergy.com

Franklin, TN 37067 (615) 771-8330

P.O. Box 615 Frankfort, KY 40602 (502) 564-3940 www.psc.ky.gov

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Atmos Energy 3275 Highland Pointe Drive Owensboro, KY 42303	Atmos Energy 188 E 9th Street Hopkinsville, KY 42240	Atmos Energy 105 Hudson Blvd Shelbyville, KY 40065	Atmos Energy 449 Whirlaway Drive Danville, KY 40422	Atmos Energy 3510 Coleman Road Paducah, KY 42001	Atmos Energy 470 W. James St. Mayfield, KY 42066	
Atmos Energy 638 W. Broadway Madisonville, KY 42431	Atmos Energy 108 Carroll Knicely Drive Glasgow, KY 42141	Atmos Energy 307 Marion Road Princeton, KY 42445	Atmos Energy 2850 Russellville Road Bowling Green, KY 42101	Atmos Energy 336 Commonwealth Drive Campbellsville, KY 42718		
Public Service Commission 211 Sower Blvd.						

October 2, 2024 B7

FR 17(3)(b) ATTACHMENT 1 (SUPPLEMENT 10/16/24)

Rate Change

\$/% Increase/(Decrease)

NOTICE OF PROPOSED CHANGES IN GAS TARIFFS WHICH WILL RESULT IN INCREASED CHARGES

Notice is hereby given, pursuant to the requirements of the Kentucky Public Service Commission, ("KPSC" or "Commission"), as set forth in 807 KAR 5:001, Section 17(2)(b), of the Commission's Rules and Regulations, that Atmos Energy Corporation ("Atmos Energy" or "Company"), a public utility furnishing natural gas service within the Commonwealth of Kentucky, will be filing a general rate adjustment, pursuant to Kentucky Revised Statute 278.180. Atmos Energy plans to file an application styled, The Electronic Application of Atmos Energy Corporation for an Adjustment of Rates; Approval of Tariff Revisions; and Other General Relief, with the KPSC on or after September 27, 2024. Atmos Energy will be proposing to change its gas rates effective on or after November 1, 2024 in Case No. 2024-00276. Atmos Energy is also proposing to make the following changes to its existing tariffs:

*The revision of the Rate Book Index on Sheet No. 1 to reflect the changes described below. There is no revenue impact associated with this change.

*Modification of the Company's Pipeline Replacement Program ("PRP") tariff to permit inclusion of Aldyl-A pipe on Sheet No. 38. This tariff modification would amend the PRP applicable under the Company's Rate Schedules G-1, G-2, T-3, and

T-4.

*Proposal of the Pipeline Modernization Rider ("PM Rider") on Sheet Nos. 42, 42A, and 42B that will enable the Company to recover costs associated with compliance with regulations promulgated by the U.S. Department of Transportation Pipeline and Hazardous Materials Administration, as approved by the Kentucky Public Service Commission. The PM Rider tariff will be set at zero until the effective date of approval by the Commission of a PM Rider rate. This tariff modification would be

applicable under the Company's Rate Schedules G-1, G-2, T-3 and T-4. Any future adjustments to the PM Rider rate would require Kentucky Public Service Commission approval.

*Proposal of theTax Rider ("Tax Rider") on Sheet Nos. 43, 43B, 43B, 43B, and 43D to be utilized to capture the effects of Public Law 117-169, 136 STAT. 1818 of August 16, 2022 ("Tax Act 2022") and certain other tax-related costs that will change from the amounts included in the base revenue requirement in Case No. 2024-00276. These effects include the return on the Corporate Alternative Minimum Tax ("CAMT") deferred tax asset ("DTA") resulting from the Tax Act 2022, and income tax credits resulting from the Tax Act 2022 included in rate base and in the base revenue requirement in Case No. 2024-00276. The Tax Rider tariff will be set at zero until the effective date of approval by the Commission of a Tax Rider rate. This tariff modification would be applicable under the Company's Rate Schedules G-1, G-2, T-3 and T-4. Any future adjustments to the Tax Rider rate would require Kentucky Public Service Commission approval.

The present and proposed rates charged in all territory served by Atmos Energy are as follows:

Proposed Rates

Present Rates

Rate Classifications

Commodity Charge First 300 Mcf or less per month

Next 14,700 Mcf per month

Over 15,000 Mcf per month

Over 15,000 Mcf per month

Pipeline Replacement Rider Charge First 1-300 Mcf per month

Next 301-15,000 Mcf per month

Present Rates include Pipeline Replacement Rider. The proposed PRP rates are not changing from the present PRP rates; however, Atmos Energy is not proposing to roll the PRP into base rates in this proceeding. The Company is currently before the Commission in Case No. 2024-00226 seeking approval of an increase in Pipeline Replacement Rider rates. The Company's requested Pipeline Replacement Rider rates in the proceeding are as follows: Rate G-1 (Residential) all volumes - \$0.4362 per 1000 cubic feet; Rate G-1 (Non-Residential) 1-300 - \$0.3198 per 1000 cubic feet; 301-15,000 and over 15,000 - \$0.2223 per Mcf; Rate G-2 1-15,000 - \$0.1289 per 1000 cubic feet, over 15,000 - \$0.0673 per 1000 cubic feet; Rate T-3 1-15,000 \$0.0821 per 1000 cubic feet, over 15,000 - \$0.0716 per 1,000 cubic feet. Present Rates also include R&D Rider and Demand Side Management ("DSM") Rider. R&D Unit Charge is \$0.0174 per 1,000 cubic feet and The R&D Rider applies to the distribution charge applicable to all gas transported by Atmos Energy other than Rate T-3 and T-4 Transportation Service. The DSM Rider is applicable to Rate G-1 Sales Service, residential and commercial classes only and the current rate for G-1 Residential is (\$0.0007) per Mcf and for G-1 Commercial is (\$0.0000) per Mcf. No changes to the R&D Rider or the DSM Rider rates are being proposed by the Company.

Per Mcf

Per Mcf

Per Mcf

Per Mcf

Per Mcf

Per Mcf

\$2.2951

\$1,5953

\$1.3175

\$0.0744

\$0.0516

\$0.0427

Per Mcf

Per Mcf

Per Mcf

Per Mcf

Per Mcf

Per Mcf

\$0.7468

\$0.5191

\$0.4287

\$0.0000

\$0.0000

\$0.0000

48.2%

48.2%

48.2%

0.0%

0.0%

0.0%

\$1.5483

\$1.0762

\$0.8888

\$0.0744

\$0.0516

\$0.0427

\$4,276,976 or 46.1% for T-4 firm transportation customers. Charges from other gas revenue will increase \$161,396 or 37.9%. The average monthly bill for G-1 residential customers will increase approximately \$9.59 or 19.7%. The average monthly bill for G-1 non-residential customers will increase approximately \$3.11 or 13.4%. The average monthly bill for T-3 interruptible transportation customers will increase approximately \$3,601.69 or 35.2%. The average monthly bill for T-4 firm transportation customers will increase approximately \$3,134.82 or 46.6%.

Customer Class

Proposed Rate

Proposed Rate

Average Monthly

Average Monthly

Average Monthly

Increase in Average Increase in

All other charges not specifically mentioned herein shall remain the same as those presently in effect. The proposed rates will result in an overall approximate increase in the amount of \$33,001,164 or 17.9% with increases of approximately \$18,397,622 or 17.9% for G-1 residential customers, \$7,226,668 or 11.5% for G-1 non-residential customers, \$78,371 or 7.3% for G-2 interruptible sales customers, \$2,860,131 or 35.0% for T-3 interruptible transportation customers, and

	increase by	increase by	Usage (IVICT)	Bill (Present Rates)	Bill (Proposed Rates)	Monthly Bill (\$)	Monthly Bill (%)
	Customer Class (\$)	Customer Class (%)					
G-1 Firm Services Residential	\$18,397,622	17.9%	5.2	\$48.57	\$58.16	\$9.59	19.7%
G-1 Firm Services Non-Residential	\$7,226,668	11.5%	29.6	\$232.64	\$263.75	\$31.11	13.4%
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T-4 Firm Transportation	\$4,276,976	46.1%	5,589.5	\$6,727.05	\$9,861.87	\$3,134.82	46.6%
A STATE OF THE STA							

The impact on each customer's average bill will vary according to individual consumption or transportation levels. However, this impact can be determined by each customer by applying the proposed rates listed above to their respective average consumption or transportation levels.

The rates contained in this notice are the rates proposed by Atmos Energy Corporation, however, the KPSC may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for customers

higher or lower than the rates included in this notice.

Atmos Energy's application for rate adjustment is available for examination at its offices listed below. Any person may obtain a copy of the application, testimony or other documents or examine the rate application and any related fillings at the offices

of Atmos Energy listed below or at its website www.atmosenergy.com or the Commission office or its website listed below. A person that wishes to examine the application and any related documents may also call Atmos Energy at 1-888-286-6700 and arrangements will be made to make a copy available for examination.

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Service Commission does not receive a written request for intervention within thirty (30) days of initial publication of this Notice, the Commission may take final action on Atmos Energy's application. Any comments regarding this application may be submitted through the Commission's website at http://psc.ky.gov or by mail to P.O. Box 615, Frankfort, Kentucky 40602.

Atmos Energy Corporation

Franklin, TN 37067
(615) 771-8330
brannon.taylor@atmosenergy.com
www.atmosenergy.com

Atmos Energy Corporation has the following local offices:

P.O. Box 615 Frankfort, KY 40602 (502) 564-3940 www.psc.ky.gov

Attention: Mr. Brannon C. Taylor 810 Crescent Centre Dr., STE 600

Atmos Energy 3275 Highland Pointe Drive Owensboro, KY 42303	Atmos Energy 188 E 9th Street Hopkinsville, KY 42240	Atmos Energy 105 Hudson Blvd Shelbyville, KY 40065	Atmos Energy 449 Whirlaway Drive Danville, KY 40422	Atmos Energy 3510 Coleman Road Paducah, KY 42001	Atmos Energy 470 W. James St. Mayfield, KY 42066	
Atmos Energy 638 W. Broadway Madisonville, KY 42431	Atmos Energy 108 Carroll Knicely Drive Glasgow, KY 42141	Atmos Energy 307 Marion Road Princeton, KY 42445	Atmos Energy 2850 Russellville Road Bowling Green, KY 42101	Atmos Energy 336 Commonwealth Drive Campbellsville, KY 42718		
Public Service Commission						

CASE NO. 2024-00276 2024 B5

FR 17(3)(b) ATTACHMENT 1 (SUPPLEMENT 10/16/24)

\$/% Increase/(Decrease)

Change

Change

NOTICE OF PROPOSED CHANGES IN GAS TARIFFS WHICH WILL RESULT IN INCREASED CHARGES

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*Proposal of the Pipeline Modernization Rider ("PM Rider") on Sheet Nos. 42, 42A, and 42B that will enable the Company to recover costs associated with compliance with regulations promulgated by the U.S. Department of Transportation Pipeline and Hazardous Materials Administration, as approved by the Kentucky Public Service Commission. The PM Rider tariff will be set at zero until the effective date of approval by the Commission of a PM Rider rate. This tariff modification would be applicable under the Company's Rate Schedules G-1, G-2, T-3 and T-4. Any future adjustments to the PM Rider rate would require Kentucky Public Service Commission approval.

*Proposal of theTax Rider ("Tax Rider") on Sheet Nos. 43, 43B, 43B, 43B, and 43D to be utilized to capture the effects of Public Law 117-169, 136 STAT. 1818 of August 16, 2022 ("Tax Act 2022") and certain other tax-related costs that will change from the amounts included in the base revenue requirement in Case No. 2024-00276. These effects include the return on the Corporate Alternative Minimum Tax ("CAMT") deferred tax asset ("DTA") resulting from the Tax Act 2022, and income tax credits resulting from the Tax Act 2022 included in rate base and in the base revenue requirement in Case No. 2024-00276. The Tax Rider tariff will be set at zero until the effective date of approval by the Commission of a Tax Rider rate. This tariff modification would be applicable under the Company's Rate Schedules G-1, G-2, T-3 and T-4. Any future adjustments to the Tax Rider rate would require Kentucky Public Service Commission approval. The present and proposed rates charged in all territory served by Atmos Energy are as follows: Rate Change

Present Rates

Unit

Charge

Proposed Rates

Unit

Charge

\$2.2951

\$1.5953

\$1.3175

\$0.0744

\$0.0516

\$0.0427

Per Mcf

Per Mcf

Per Mcf

Per Mcf

Per Mcf

Per Mcf

\$0.7468

\$0.5191

\$0.4287

\$0.0000

\$0.0000

\$0.0000

48.2%

48.2%

48.2%

0.0%

0.0%

0.0%

Increase in

Increase in Average

Rate Classifications

First 300 Mcf or less per month

Pipeline Replacement Rider Charge First 1-300 Mcf per month

Next 301-15.000 Mcf per month

transportation customers will increase approximately \$3,134.82 or 46.6%.

and arrangements will be made to make a copy available for examination.

Customer Class

Proposed Rate

Next 14,700 Mcf per month

Over 15,000 Mcf per month'

Over 15,000 Mcf per month

Rate G-1. General Sales Service

Rate G-1, General							
Residential Service		010.00		005.00	D	0.5 70	20 50/
	Monthly Base Charge:	\$19.30	Per meter	\$25.00	Per meter	\$5.70	29.5%
	Commodity Charge					*****	
	First 300 Mcf or less per month	\$5.6298	Per Mcf1	\$6.3766	Per Mcf1	\$0.7468	13.3%
	Next 14,700 Mcf per month	\$5.1577	Per Mcf	\$5.6768	Per Mcf	\$0.5191	10.1%
	Over 15,000 Mcf per month*	\$4.9703	Per Mcf	\$5.3990	Per Mcf	\$0.4287	8.6%
	Minimum Charge: The Base Charge						
	Pipeline Replacement Rider Charge						
	First 1-300 Mcf per month	\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%
	Next 301-15,000 Mcf per month	\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%
	Over 15,000 Mcf per month	\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%
Non-Residential Se							
	Monthly Base Charge:	\$66.00	Per meter	\$75.00	Per meter	\$9.00	13.6%
	Commodity Charge						
	First 300 Mcf or less per month	\$5.6298	Per Mcf1	\$6.3766	Per Mcf1	\$0.7468	13.3%
	Next 14,700 Mcf per month	\$5.1577	Per Mcf	\$5.6768	Per Mcf	\$0.5191	10.1%
	Over 15,000 Mcf per month*	\$4.9703	Per Mcf	\$5.3990	Per Mcf	\$0.4287	8.6%
	Minimum Charge: The Base Charge	and the result have to the total					
	Pipeline Replacement Rider Charge						
	First 1-300 Mcf per month	\$0.1831	Per Mcf	\$0.1831	Per Mcf	\$0.0000	0.0%
	Next 301-15,000 Mcf per month	\$0.1273	Per Mcf	\$0.1273	Per Mcf	\$0.0000	0.0%
	Over 15,000 Mcf per month	\$0.1273	Per Mcf	\$0.1273	Per Mcf	\$0.0000	0.0%
Rate G-2 Interrun	tible Sales Service	40.1270		VV.12.0	1 01 11101	φ0.0000	0.070
riate of 2, interrup	Monthly Base Charge:	\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%
	Commodity Charge	ψ520.00	i el Delivery	ψ003.00	1 of Delivery	ψ100.00	01.770
	First 15,000 Mcf or less per month	\$3.8775	Per Mcf	\$4.2174	Per Mcf	\$0.3399	8.8%
	Over 15,000 Mcf per month	\$3.8775	Per Mcf	\$3.9842	Per Mcf	\$0.2787	7.5%
	Minimum Charge:	\$3.7033	FEI MICI	φ3.9042	rei ivici	φυ.2707	1,5%
	The Base Charge plus any Transportation						
	Fee and EFM facilities charge						
	Pipeline Replacement Rider Charge	©0.0040	De-Met	#0.0040	Davides	#0.0000	0.00/
	First 1-15,000 Mcf per month	\$0.0640	Per Mcf	\$0.0640	Per Mcf	\$0.0000	0.0%
D. L. TO L.	Over 15,000 Mcf per month	\$0.0525	Per Mcf	\$0.0525	Per Mcf	\$0.0000	0.0%
Hate 1-3, Interrupt	ible Transportation Service						
	Transportation only service		Services on the service	****		AVA01001	*******
	Monthly Base Charge:	\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%
	Meter Charge						
	Administrative Charge	\$50.00					
	Commodity Charge						
	First 15,000 Mcf or less per month	\$0.9557	Per Mcf	\$1.2956	Per Mcf	\$0.3399	35.6%
	Over 15,000 Mcf per month	\$0.7837	Per Mcf	\$1.0624	Per Mcf	\$0.2787	35.6%
	Pipeline Replacement Rider Charge						
	First 1-15,000 Mcf per month	\$0.0448	Per Mcf	\$0.0448	Per Mcf	\$0.0000	0.0%
	Over 15,000 Mcf per month	\$0.0367	Per Mcf	\$0.0367	Per Mcf	\$0.0000	0.0%
Rate T-4, Firm	vn 125						
Transportation Se	rvice						
www.new.new.new.new.new.new.new.new.new.	Transportation only service						
	Monthly Base Charge:	\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%
	Meter Charge	af-5475-05-5-50	97 × 00000000000000000000000000000000000	, AST (7. T.) T.	a carretalitali	MANAGER STOP	2000\$ 50 60 EU
	Administrative Charge	\$50.00					
	Commodity Charge						
	STATE OF THE PARTY	20020000	22 90 0	120 0000	GE: 000 IS	44.000	5555554

before the Commission in Case No. 2024-00226 seeking approval of an increase in Pipeline Replacement Rider rates. The Company's requested Pipeline Replacement Rider rates in the proceeding are as follows: Rate G-1 (Residential) all volumes - \$0.4362 per 1000 cubic feet; Rate G-1 (Non-Residential) 1-300 - \$0.3198 per 1000 cubic feet; 301-15,000 and over 15,000 - \$0.2223 per Mcf; Rate G-2 1-15,000 - \$0.1289 per 1000 cubic feet, over 15,000 - \$0.1057 per 1000 cubic eet; Rate T-3 1-15,000 - \$0.0821 per 1000 cubic feet, over 15,000 - \$0.0673 per 1000 cubic feet; Rate T-4 1-300 - \$0.1248 per 1000 cubic feet, 301-15,000 \$0.0867 per 1000 cubic feet, over 15,000 - \$0.0716 per 1,000 cubic feet. Present Rates also include R&D Rider and Demand Side Management ("DSM") Rider. R&D Unit Charge is \$0.0174 per 1,000 cubic feet and The R&D Rider applies to the distribution charge applicable to all gas transported by Atmos Energy other than Rate T-3 and T-4 Transportation Service. The DSM Rider is applicable to Rate G-1 Sales Service, residential and commercial classes only and the current rate for G-1 Residential is (\$0.0007) per Mcf and for G-1 Commercial is (\$0.0000) per Mcf. No changes to the R&D Rider or the DSM Rider rates are being proposed by the Company. All other charges not specifically mentioned herein shall remain the same as those presently in effect. The proposed rates will result in an overall approximate increase in the amount of \$33,001,164 or 17.9% with increases of approximately

\$18,397,622 or 17.9% for G-1 residential customers, \$7,226,668 or 11.5% for G-1 non-residential customers, \$78,371or 7.3% for G-2 interruptible sales customers, \$2,860,131 or 35.0% for T-3 interruptible transportation customers, and \$4,276,976 or 46.1% for T-4 firm transportation customers. Charges from other gas revenue will increase \$161,396 or 37.9%. The average monthly bill for G-1 residential customers will increase approximately \$9.58 or 19.7%. The average monthly bill for G-1 non-residential customers will increase approximately \$3,601.69 or 35.2%. The average monthly bill for T-4 firm

Present Rates include Pipeline Replacement Rider. The proposed PRP rates are not changing from the present PRP rates; however, Atmos Energy is not proposing to roll the PRP into base rates in this proceeding. The Company is currently

Per Mcf

Per Mcf

Per Mcf

Per Mcf

Per Mcf

Per Mcf

\$1.5483

\$1.0762

\$0.8888

\$0.0744

\$0.0516

\$0.0427

Proposed Rate Average Monthly Average Monthly Monthly Bill (\$) Increase by Bill (Present Rates) Bill (Proposed Rates) Monthly Bill (%) Increase by Usage (Mcf) Customer Class (\$) Customer Class (%) G-1 Firm Services Residential \$18,397,622 17.9% 5.2 \$48.57 \$58.16 \$9.58 19.7% G-1 Firm Services Non-Residential \$7,226,668 11.5% 29.6 \$232.64 \$263.75 \$31.11 13.4% G-2 Interruptible Sales \$78,371 7.3% 2,025.9 \$8,375.43 \$9,229.03 \$853.60 10.2% 35.2% T-3 Interruptible Transportation \$2,860,131 35.0% 10.110.9 \$10,232,99 \$13,834.68 \$3,601.69 T-4 Firm Transportation 5,589.5 \$6,727.05 \$4,276,976 46.1% \$9,861.87 \$3,134.82 46.6%

Average Monthly

The impact on each customer's average bill will vary according to individual consumption or transportation levels. However, this impact can be determined by each customer by applying the proposed rates listed above to their respective average consumption or transportation levels. The rates contained in this notice are the rates proposed by Atmos Energy Corporation, however, the KPSC may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for customers

Atmos Energy's application, testimony or other documents or examine the rate application and any related filings at the offices

of Atmos Energy listed below or at its website www.atmosenergy.com or the Commission office or its website listed below. A person that wishes to examine the application and any related documents may also call Atmos Energy at 1-888-286-6700

A person may also examine the application at the Public Service Commission's offices at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m., or through the Public Service Commission's website at http:// /psc.ky.gov. Comments regarding the application may be submitted to the Public Service Commission through its website or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

A person may submit a timely written request for intervention to the Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party. If the Public

Service Commission does not receive a written request for intervention within thirty (30) days of initial publication of this Notice, the Commission may take final action on Atmos Energy's application. Any comments regarding this application may be submitted through the Commission's website at http://psc.ky.gov or by mail to P.O. Box 615, Frankfort, Kentucky 40602. Atmos Energy Corporation

Atmos Energy Corporation has the following local offices: Atmos Energy Atmos Energy

Attention: Mr. Brannon C. Taylor 810 Crescent Centre Dr., STE 600

brannon.taylor@atmosenergy.com www.atmosenergy.com

Franklin, TN 37067 (615) 771-8330

Madisonville, KY 42431

higher or lower than the rates included in this notice.

3275 Highland Pointe Drive 188 E 9th Street Hopkinsville, KY 42240 Owensboro, KY 42303

0	
Atmos Energy	Atmos E
638 W. Broadway	108 Car

Energy Glasgow, KY 42141

Atmos Energy 105 Hudson Blvd Shelbyville, KY 40065 Atmos Energy arroll Knicely Drive 307 Marion Road

Princeton, KY 42445

Atmos Energy 449 Whirlaway Drive Danville, KY 40422 Atmos Energy

Atmos Energy 3510 Coleman Road Paducah, KY 42001

Atmos Energy 470 W. James St.

Public Service Commission 211 Sower Blvd. P.O. Box 615 Frankfort, KY 40602 (502) 564-3940 www.psc.ky.gov

2850 Russellville Road Bowling Green, KY 42101

Atmos Energy 336 Commonwealth Drive Campbellsville, KY 42718

Mayfield, KY 42066

Classifieds

Wednesday, September 25, 2024 Greensburgs Record Prerald 9A

Rate Change

ATTACHMENT 1

NOTICE OF PROPOSED CHANGES IN GAS TARIFFS WHICH WILL RESULT IN INCREASED CHARGES (SUPPLEMENT 10/16/24)

*The revision of the Rate Book Index on Sheet No. 1 to reflect the changes described below. There is no revenue impact associated with this change.

proposing to change its gas rates effective on or after November 1, 2024 in Case No. 2024-00276. Atmos Energy is also proposing to make the following changes to its existing tariffs:

*Modification of the Company's Pipeline Replacement Program ("PRP") tariff to permit inclusion of Aldyl-A pipe on Sheet No. 38. This tariff modification would amend the PRP applicable under the Company's Rate Schedules G-1, G-2, T-3, and

Notice is hereby given, pursuant to the requirements of the Kentucky Public Service Commission, ("KPSC" or "Commission"), as set forth in 807 KAR 5:001, Section 17(2)(b), of the Commission's Rules and Regulations, that Atmos Energy Corporation ("Atmos Energy" or "Company"), a public utility furnishing natural gas service within the Commonwealth of Kentucky, will be filing a general rate adjustment, pursuant to Kentucky Revised Statute 278.180. Atmos Energy plans to file an application styled, *The Electronic Application of Atmos Energy Corporation for an Adjustment of Rates; Approval of Tariff Revisions; and Other General Relief,* with the KPSC on or after September 27, 2024. Atmos Energy will be

*Proposal of the Pipeline Modernization Rider ("PM Rider") on Sheet Nos. 42, 42A, and 42B that will enable the Company to recover costs associated with compliance with regulations promulgated by the U.S. Department of Transportation Pipeline and Hazardous Materials Administration, as approved by the Kentucky Public Service Commission. The PM Rider tariff will be set at zero until the effective date of approval by the Commission of a PM Rider rate. This tariff modification would be

applicable under the Company's Rate Schedules G-1, G-2, T-3 and T-4. Any future adjustments to the PM Rider rate would require Kentucky Public Service Commission approval.

*Proposal of theTax Rider ("Tax Rider") on Sheet Nos. 43, 43A, 43B, 43C and 43D to be utilized to capture the effects of Public Law 117-169, 136 STAT. 1818 of August 16, 2022 ("Tax Act 2022") and certain other tax-related costs that will change from the amounts included in the base revenue requirement in Case No. 2024-00276. These effects include the return on the Corporate Alternative Minimum Tax ("CAMT") deferred tax asset ("DTA") resulting from the Tax Act 2022, and income tax credits resulting from the Tax Act 2022 included in rate base and in the base revenue requirement in Case No. 2024-00276. The Tax Rider tariff will be set at zero until the effective date of approval by the Commission of a Tax Rider rate. This tariff modification would be applicable under the Company's Rate Schedules G-1, G-2, T-3 and T-4. Any future adjustments to the Tax Rider rate would require Kentucky Public Service Commission approval.

The present and proposed rates charged in all territory served by Atmos Energy are as follows:

Rate Classifications	Present Ra	ates ²	Proposed Rates		\$/% Increase/(Decrease)	
	Charge	Unit	Charge	Unit	Change	Change
Rate G-1, General Sales Service						
Residential Service						
Monthly Base Charge: Commodity Charge	\$19.30	Per meter	\$25.00	Per meter	\$5.70	29.5%
, ,	ФГ СООО	Day Maff	фс 0700	Day Maff	фо 7 400	10.00/
First 300 Mcf or less per month	\$5.6298	Per Mcf1	\$6.3766	Per Mcf1	\$0.7468	13.3%
Next 14,700 Mcf per month	\$5.1577	Per Mcf	\$5.6768	Per Mcf	\$0.5191	10.1%
Over 15,000 Mcf per month*	\$4.9703	Per Mcf	\$5.3990	Per Mcf	\$0.4287	8.6%
Minimum Charge: The Base Charge						
Pipeline Replacement Rider Charge						
First 1-300 Mcf per month	\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%
Next 301-15,000 Mcf per month	\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%
Over 15,000 Mcf per month	\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%
Non-Residential Service						
Monthly Base Charge:	\$66.00	Per meter	\$75.00	Per meter	\$9.00	13.6%
Commodity Charge	400.00		ψ, σ.σσ		φοισσ	10.070
First 300 Mcf or less per month	\$5.6298	Per Mcf1	\$6.3766	Per Mcf1	\$0.7468	13.3%
Next 14,700 Mcf per month	\$5.0296 \$5.1577	Per Mcf	\$5.6768	Per Mcf	\$0.7466 \$0.5191	10.1%
Over 15,000 Mcf per month*	\$5.1577 \$4.9703	Per Mcf	\$5.3990	Per Mcf	\$0.5191 \$0.4287	8.6%
	\$4.9703	Per IVICI	\$5.3990	Per IVICI	Φ 0.4267	0.0%
Minimum Charge: The Base Charge						
Pipeline Replacement Rider Charge	00.1001	5 44	40.4004	5	40.000	0.00/
First 1-300 Mcf per month	\$0.1831	Per Mcf	\$0.1831	Per Mcf	\$0.0000	0.0%
Next 301-15,000 Mcf per month	\$0.1273	Per Mcf	\$0.1273	Per Mcf	\$0.0000	0.0%
Over 15,000 Mcf per month	\$0.1273	Per Mcf	\$0.1273	Per Mcf	\$0.0000	0.0%
Rate G-2, Interruptible Sales Service						
Monthly Base Charge:	\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%
Commodity Charge						
First 15,000 Mcf or less per month	\$3.8755	Per Mcf	\$4.2174	Per Mcf	\$0.3399	8.8%
Over 15,000 Mcf per month	\$3.7055	Per Mcf	\$3.9842	Per Mcf	\$0.2787	7.5%
Minimum Charge:	*******		*****		¥ • · = · • ·	
The Base Charge plus any Transportation						
Fee and EFM facilities charge						
Pipeline Replacement Rider Charge	\$0,0040	Don Mof	CO OC40	Day Maf	¢0.0000	0.00/
First 1-15,000 Mcf per month	\$0.0640	Per Mcf	\$0.0640	Per Mcf	\$0.0000	0.0%
Over 15,000 Mcf per month	\$0.0525	Per Mcf	\$0.0525	Per Mcf	\$0.0000	0.0%
Rate T-3, Interruptible Transportation Service						
Transportation only service						
Monthly Base Charge:	\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%
Meter Charge						
Administrative Charge	\$50.00					
Commodity Charge						
First 15,000 Mcf or less per month	\$0.9557	Per Mcf	\$1.2956	Per Mcf	\$0.3399	35.6%
Over 15,000 Mcf per month	\$0.7837	Per Mcf	\$1.0624	Per Mcf	\$0.2787	35.6%
Pipeline Replacement Rider Charge						
First 1-15,000 Mcf per month	\$0.0448	Per Mcf	\$0.0448	Per Mcf	\$0.0000	0.0%
Over 15,000 Mcf per month	\$0.0367	Per Mcf	\$0.0367	Per Mcf	\$0.0000	0.0%
Rate T-4, Firm	40.000 1	#: :::#:	ψ0.0007		T	0.0,0
Transportation Service						
Transportation only service						
Monthly Base Charge:	\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%
Meter Charge	φυ20.00	i di Delivery	φυσυ.υυ	i di Delively	ψ105.00	J1.1 /0
3	ФГО ОО					
Administrative Charge	\$50.00					
Commodity Charge	4					
First 300 Mcf or less per month	\$1.5483	Per Mcf	\$2.2951	Per Mcf	\$0.7468	48.2%
Next 14,700 Mcf per month	\$1.0762	Per Mcf	\$1.5953	Per Mcf	\$0.5191	48.2%
Over 15,000 Mcf per month*	\$0.8888	Per Mcf	\$1.3175	Per Mcf	\$0.4287	48.2%
Pipeline Replacement Rider Charge						
First 1-300 Mcf per month	\$0.0744	Per Mcf	\$0.0744	Per Mcf	\$0.0000	0.0%
Next 301-15,000 Mcf per month	\$0.0516	Per Mcf	\$0.0516	Per Mcf	\$0.0000	0.0%
	** * * * * * * * * * * * * * * * * * * *		** *		** ***	

¹Present Rates include Pipeline Replacement Rider. The proposed PRP rates are not changing from the present PRP rates; however, Atmos Energy is not proposing to roll the PRP into base rates in this proceeding. The Company is currently before the Commission in Case No. 2024-00226 seeking approval of an increase in Pipeline Replacement Rider rates. The Company's requested Pipeline Replacement Rider rates in the proceeding are as follows: Rate G-1 (Residential) all volumes - \$0.4362 per 1000 cubic feet; Rate G-1 (Non-Residential) 1-300 - \$0.3198 per 1000 cubic feet; 301-15,000 and over 15,000 - \$0.2223 per Mcf; Rate G-2 1-15,000 - \$0.1289 per 1000 cubic feet, over 15,000 - \$0.0673 per 1000 cubic feet; Rate T-3 1-15,000 \$0.0821 per 1000 cubic feet, over 15,000 - \$0.0716 per 1,000 cubic feet. Present Rates also include R&D Rider and Demand Side Management ("DSM") Rider. R&D Unit Charge is \$0.0174 per 1,000 cubic feet and The R&D Rider applies to the distribution charge applicable to all gas transported by Atmos Energy other than Rate T-3 and T-4 Transportation Service. The DSM Rider is applicable to Rate G-1 Sales Service, residential and commercial classes only and the current rate for G-1 Residential is (\$0.0007) per Mcf and for G-1 Commercial is (\$0.0000) per Mcf. No changes to the R&D Rider or the DSM Rider rates are being proposed by the Company.

\$0.0427

\$0.0000

Per Mcf

\$0.0427

All other charges not specifically mentioned herein shall remain the same as those presently in effect. The proposed rates will result in an overall approximate increase in the amount of \$33,001,164 or 17.9% with increases of approximately \$18,397,622 or 17.9% for G-1 residential customers, \$7,226,668 or 11.5% for G-1 non-residential customers, \$78,371 or 7.3% for G-2 interruptible sales customers, \$2,860,131 or 35.0% for T-3 interruptible transportation customers, and \$4,276,976 or 46.1% for T-4 firm transportation customers. Charges from other gas revenue will increase \$161,396 or 37.9%. The average monthly bill for G-1 residential customers will increase approximately \$3,601.69 or 35.2%. The average monthly bill for T-4 firm transportation customers will increase approximately \$3,601.69 or 35.2%. The average monthly bill for T-4 firm transportation customers will increase approximately \$3,134.82 or 46.6%.

Customer Class	Proposed Rate Increase by Customer Class (\$)	Proposed Rate Increase by Customer Class (%)	Average Monthly Usage (Mcf)	Average Monthly Bill (Present Rates)	Average Monthly Bill (Proposed Rates)	Increase in Average Monthly Bill (\$)	Increase in Monthly Bill (%)
G-1 Firm Services Residential	\$18,397,622	17.9%	5.2	\$48.57	\$58.16	\$9.59	19.7%
G-1 Firm Services Non-Residential	\$7,226,668	11.5%	29.6	\$232.64	\$263.75	\$31.11	13.4%
G-2 Interruptible Sales	\$78,371	7.3%	2,025.9	\$8,375.43	\$9,229.03	\$853.60	10.2%
T-3 Interruptible Transportation	\$2,860,131	35.0%	10,110.9	\$10,232.99	\$13,834.68	\$3,601.69	35.2%
T-4 Firm Transportation	\$4,276,976	46.1%	5.589.5	\$6,727.05	\$9.861.87	\$3,134.82	46.6%

The impact on each customer's average bill will vary according to individual consumption or transportation levels. However, this impact can be determined by each customer by applying the proposed rates listed above to their respective average

The rates contained in this notice are the rates proposed by Atmos Energy Corporation, however, the KPSC may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for customers higher or lower than the rates included in this notice.

Atmos Energy's application for rate adjustment is available for examination at its offices listed below. Any person may obtain a copy of the application, testimony or other documents or examine the rate application and any related filings at the offices of Atmos Energy listed below or at its website www.atmosenergy.com or the Commission office or its website listed below. A person that wishes to examine the application and any related documents may also call Atmos Energy at 1-888-286-6700 and arrangements will be made to make a copy available for examination.

A person may also examine the application at the Public Service Commission's offices at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m., or through the Public Service Commission's website at http:/

/psc.ky.gov. Comments regarding the application may be submitted to the Public Service Commission through its website or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

A person may submit a timely written request for intervention to the Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party. If the Public Service Commission does not receive a written request for intervention within thirty (30) days of initial publication of this Notice, the Commission may take final action on Atmos Energy's application. Any comments regarding this application may be submitted through the Commission's website at http://psc.ky.gov or by mail to P.O. Box 615, Frankfort, Kentucky 40602.

Atmos Energy Corporation
Attention: Mr. Brannon C. Taylor
810 Crescent Centre Dr., STE 600
Franklin, TN 37067
(615) 771-8330
brannon.taylor@atmosenergy.com
www.atmosenergy.com

consumption or transportation levels.

Atmos Energy Corporation has the following local offices:

Atmos Energy	Atmos Energy	Atmos Energy	Atmos Energy	Atmos Energy	Atmos Energy
3275 Highland Pointe Drive	188 E 9th Street	105 Hudson Blvd	449 Whirlaway Drive	3510 Coleman Road	470 W. James St.
Owensboro, KY 42303	Hopkinsville, KY 42240	Shelbyville, KY 40065	Danville, KY 40422	Paducah, KY 42001	Mayfield, KY 42066
Atmos Energy	Atmos Energy	Atmos Energy	Atmos Energy	Atmos Energy	
638 W. Broadway	108 Carroll Knicely Drive	307 Marion Road	2850 Russellville Road	336 Commonwealth Drive	
Madisonville, KY 42431	Glasgow, KY 42141	Princeton, KY 42445	Bowling Green, KY 42101	Campbellsville, KY 42718	

Classifieds

Rate Change

Wednesday, October 2, 2024 Greensburg Record Perald 7A

NOTICE OF PROPOSED CHANGES IN GAS TARIFFS WHICH WILL RESULT IN INCREASED CHARGES (SUPPLEMENT 10/16/24)

Notice is hereby given, pursuant to the requirements of the Kentucky Public Service Commission, ("KPSC" or "Commission"), as set forth in 807 KAR 5:001, Section 17(2)(b), of the Commission's Rules and Regulations, that Atmos Energy Corporation ("Atmos Energy" or "Company"), a public utility furnishing natural gas service within the Commonwealth of Kentucky, will be filing a general rate adjustment, pursuant to Kentucky Revised Statute 278.180. Atmos Energy plans to file an application styled, The Electronic Application of Atmos Energy Corporation for an Adjustment of Rates; Approval of Tariff Revisions; and Other General Relief, with the KPSC on or after September 27, 2024. Atmos Energy will be proposing to change its gas rates effective on or after November 1, 2024 in Case No. 2024-00276. Atmos Energy is also proposing to make the following changes to its existing tariffs:

*The revision of the Rate Book Index on Sheet No. 1 to reflect the changes described below. There is no revenue impact associated with this change.

*Modification of the Company's Pipeline Replacement Program ("PRP") tariff to permit inclusion of Aldyl-A pipe on Sheet No. 38. This tariff modification would amend the PRP applicable under the Company's Rate Schedules G-1, G-2, T-3, and

*Proposal of the Pipeline Modernization Rider ("PM Rider") on Sheet Nos. 42, 42A, and 42B that will enable the Company to recover costs associated with compliance with regulations promulgated by the U.S. Department of Transportation Pipeline and Hazardous Materials Administration, as approved by the Kentucky Public Service Commission. The PM Rider tariff will be set at zero until the effective date of approval by the Commission of a PM Rider rate. This tariff modification would be applicable under the Company's Rate Schedules G-1, G-2, T-3 and T-4. Any future adjustments to the PM Rider rate would require Kentucky Public Service Commission approval.

*Proposal of theTax Rider ("Tax Rider") on Sheet Nos. 43, 43A, 43B, 43C and 43D to be utilized to capture the effects of Public Law 117-169, 136 STAT. 1818 of August 16, 2022 ("Tax Act 2022") and certain other tax-related costs that will change from the amounts included in the base revenue requirement in Case No. 2024-00276. These effects include the return on the Corporate Alternative Minimum Tax ("CAMT") deferred tax asset ("DTA") resulting from the Tax Act 2022, and income tax credits resulting from the Tax Act 2022 included in rate base and in the base revenue requirement in Case No. 2024-00276. The Tax Rider tariff will be set at zero until the effective date of approval by the Commission of a Tax Rider rate. This tariff modification would be applicable under the Company's Rate Schedules G-1, G-2, T-3 and T-4. Any future adjustments to the Tax Rider rate would require Kentucky Public Service Commission approval.

The present and proposed rates charged in all territory served by Atmos Energy are as follows:

	Pata Classifications	Dragant Data	-2	Duamasad D	-1	¢/0/ Ingresse//Deer	\
	Rate Classifications	Present Rate Charge	S- Unit	Proposed Racharge	unit	\$/% Increase/(Deci	rease) Change
Rate G-1, General	Sales Service	Charge	Offic	Charge	Ollit	Change	Change
Residential Service							
riesideriliai Service	Monthly Base Charge:	\$19.30	Per meter	\$25.00	Per meter	\$5.70	29.5%
	Commodity Charge	ψ13.00	1 of meter	Ψ25.00	1 of filotoi	ψ3.70	20.070
	First 300 Mcf or less per month	\$5.6298	Per Mcf1	\$6.3766	Per Mcf1	\$0.7468	13.3%
	Next 14,700 Mcf per month	\$5.1577	Per Mcf	\$5.6768	Per Mcf	\$0.5191	10.1%
	Over 15,000 Mcf per month*	\$4.9703	Per Mcf	\$5.3990	Per Mcf	\$0.4287	8.6%
	Minimum Charge: The Base Charge	ψ4.9700	I GI IVICI	ψ5.5550	I GI WIGI	ψ0.4207	0.070
	Pipeline Replacement Rider Charge						
	First 1-300 Mcf per month	\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%
	Next 301-15,000 Mcf per month	\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%
	Over 15,000 Mcf per month	\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%
Non-Residential Se	·	φυ.2434	F & I MCI	φυ.2434	L CL INICI	φ0.0000	0.0 /6
Non-nesidential se	Monthly Base Charge:	\$66.00	Per meter	\$75.00	Per meter	\$9.00	13.6%
	Commodity Charge	φ00.00	r ei illetei	φ13.00	r ei illetei	φ9.00	13.0 /0
		\$5.6298	Per Mcf1	¢6 2766	Per Mcf1	¢0.7460	13.3%
	First 300 Mcf or less per month Next 14,700 Mcf per month	\$5.6298 \$5.1577	Per Mcf	\$6.3766 \$5.6768	Per Mcf	\$0.7468 \$0.5191	13.3%
		\$5.1577 \$4.9703	Per Mcf	\$5.6768 \$5.3990	Per Mcf		8.6%
	Over 15,000 Mcf per month*	φ4.9703	FEI IVICI	φ ɔ. აყ90	Pet IVICI	\$0.4287	0.070
	Minimum Charge: The Base Charge						
	Pipeline Replacement Rider Charge	\$0.1831	Per Mcf	¢0.1001	Dor Mof	\$0.0000	0.0%
	First 1-300 Mcf per month			\$0.1831	Per Mcf		
	Next 301-15,000 Mcf per month	\$0.1273	Per Mcf	\$0.1273	Per Mcf	\$0.0000	0.0%
D. I. O. O. I. I.	Over 15,000 Mcf per month	\$0.1273	Per Mcf	\$0.1273	Per Mcf	\$0.0000	0.0%
Rate G-2, Interrupt		AFOO 00	D D !!	4005.00	D D "	0105.00	04.70/
	Monthly Base Charge:	\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%
	Commodity Charge	^^	5 44	A	5 447	44.000	0.00/
	First 15,000 Mcf or less per month	\$3.8755	Per Mcf	\$4.2174	Per Mcf	\$0.3399	8.8%
	Over 15,000 Mcf per month	\$3.7055	Per Mcf	\$3.9842	Per Mcf	\$0.2787	7.5%
	Minimum Charge:						
	The Base Charge plus any Transportation						
	Fee and EFM facilities charge						
	Pipeline Replacement Rider Charge						
	First 1-15,000 Mcf per month	\$0.0640	Per Mcf	\$0.0640	Per Mcf	\$0.0000	0.0%
	Over 15,000 Mcf per month	\$0.0525	Per Mcf	\$0.0525	Per Mcf	\$0.0000	0.0%
Rate T-3, Interrupt	ible Transportation Service						
	Transportation only service						
	Monthly Base Charge:	\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%
	Meter Charge						
	Administrative Charge	\$50.00					
	Commodity Charge						
	First 15,000 Mcf or less per month	\$0.9557	Per Mcf	\$1.2956	Per Mcf	\$0.3399	35.6%
	Over 15,000 Mcf per month	\$0.7837	Per Mcf	\$1.0624	Per Mcf	\$0.2787	35.6%
	Pipeline Replacement Rider Charge						
	First 1-15,000 Mcf per month	\$0.0448	Per Mcf	\$0.0448	Per Mcf	\$0.0000	0.0%
	Over 15,000 Mcf per month	\$0.0367	Per Mcf	\$0.0367	Per Mcf	\$0.0000	0.0%
Rate T-4, Firm	•						
Transportation Se	rvice						
-	Transportation only service						
	Monthly Base Charge:	\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%
	Meter Charge	•	•		,		
	Administrative Charge	\$50.00					
	Commodity Charge						
	First 300 Mcf or less per month	\$1.5483	Per Mcf	\$2.2951	Per Mcf	\$0.7468	48.2%
	Next 14,700 Mcf per month	\$1.0762	Per Mcf	\$1.5953	Per Mcf	\$0.5191	48.2%
	Over 15,000 Mcf per month*	\$0.8888	Per Mcf	\$1.3175	Per Mcf	\$0.4287	48.2%
ĺ	Pipeline Replacement Rider Charge	¥0.0000		¥1.0170	1 01 11101	ψυ. I L O!	.5.270
	First 1-300 Mcf per month	\$0.0744	Per Mcf	\$0.0744	Per Mcf	\$0.0000	0.0%
	Next 301-15,000 Mcf per month	\$0.0744	Per Mcf	\$0.0744	Per Mcf	\$0.0000	0.0%
1	Over 15,000 Mcf per month	\$0.0310	Per Mcf	\$0.0310	Per Mcf	\$0.0000	0.0%
1Maf 1 000 aubia i	Over 10,000 ivier per monun	ψυ.υτΔ1	I OI WO	ψυ.υπΔ1	I CI IVICI	ψυ.υυυυ	0.0 /0

2Present Rates include Pipeline Replacement Rider. The proposed PRP rates are not changing from the present PRP rates; however, Atmos Energy is not proposing to roll the PRP into base rates in this proceeding. The Company is currently before the Commission in Case No. 2024-00226 seeking approval of an increase in Pipeline Replacement Rider rates. The Company's requested Pipeline Replacement Rider rates in the proceeding are as follows: Rate G-1 (Residential) all volumes - \$0.4362 per 1000 cubic feet; Rate G-1 (Non-Residential) 1-300 - \$0.3198 per 1000 cubic feet; 301-15,000 and over 15,000 - \$0.2223 per Mcf; Rate G-2 1-15,000 - \$0.1289 per 1000 cubic feet, over 15,000 - \$0.1057 per 1000 cubic feet; Rate T-3 1-15,000 - \$0.0821 per 1000 cubic feet, over 15,000 - \$0.0673 per 1000 cubic feet; Rate T-4 1-300 - \$0.1248 per 1000 cubic feet, 301-15,000 \$0.0867 per 1000 cubic feet, over 15,000 - \$0.0716 per 1,000 cubic feet. Present Rates also include R&D Rider and Demand Side Management ("DSM") Rider. R&D Unit Charge is \$0.0174 per 1,000 cubic feet and The R&D Rider applies to the distribution charge applicable to all gas transported by Atmos Energy other than Rate T-3 and T-4 Transportation Service. The DSM Rider is applicable to Rate G-1 Sales Service, residential and commercial classes only and the current rate for G-1 Residential is (\$0.0007) per Mcf and for G-1 Commercial is (\$0.0000) per Mcf. No changes to the R&D Rider or the DSM Rider rates are being proposed by the Company.

All other charges not specifically mentioned herein shall remain the same as those presently in effect. The proposed rates will result in an overall approximate increase in the amount of \$33,001,164 or 17.9% with increases of approximately \$18,397,622 or 17.9% for G-1 residential customers, \$7,226,668 or 11.5% for G-1 non-residential customers, \$78,371 or 7.3% for G-2 interruptible sales customers, \$2,860,131 or 35.0% for T-3 interruptible transportation customers, and \$4,276,976 or 46.1% for T-4 firm transportation customers. Charges from other gas revenue will increase \$161,396 or 37.9%. The average monthly bill for G-1 residential customers will increase approximately \$9.59 or 19.7%. The average monthly bill for G-1 non-residential customers will increase approximately \$3.601.69 or 35.2%. The average monthly bill for T-3 interruptible transportation customers will increase approximately \$3,601.69 or 35.2%. The average monthly bill for T-4 firm transportation customers will increase approximately \$3,134.82 or 46.6%.

Customer Class	Proposed Rate Increase by Customer Class (\$)	Proposed Rate Increase by Customer Class (%)	Average Monthly Usage (Mcf)	Average Monthly Bill (Present Rates)	Average Monthly Bill (Proposed Rates)	Increase in Average Monthly Bill (\$)	Increase in Monthly Bill (%)
G-1 Firm Services Residential	\$18,397,622	17.9%	5.2	\$48.57	\$58.16	\$9.59	19.7%
G-1 Firm Services Non-Residential	\$7,226,668	11.5%	29.6	\$232.64	\$263.75	\$31.11	13.4%
G-2 Interruptible Sales	\$78,371	7.3%	2,025.9	\$8,375.43	\$9,229.03	\$853.60	10.2%
T-3 Interruptible Transportation	\$2,860,131	35.0%	10,110.9	\$10,232.99	\$13,834.68	\$3,601.69	35.2%
T-4 Firm Transportation	\$4.276.976	46.1%	5.589.5	\$6.727.05	\$9.861.87	\$3.134.82	46.6%

The impact on each customer's average bill will vary according to individual consumption or transportation levels. However, this impact can be determined by each customer by applying the proposed rates listed above to their respective average consumption or transportation levels.

The rates contained in this notice are the rates proposed by Atmos Energy Corporation, however, the KPSC may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for customers higher or lower than the rates included in this notice.

Atmos Energy's application for rate adjustment is available for examination at its offices listed below. Any person may obtain a copy of the application, testimony or other documents or examine the rate application and any related filings at the offices of Atmos Energy listed below or at its website www.atmosenergy.com or the Commission office or its website listed below. A person that wishes to examine the application and any related documents may also call Atmos Energy at 1-888-286-6700 and arrangements will be made to make a copy available for examination.

A person may also examine the application at the Public Service Commission's offices at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m., or through the Public Service Commission's website at http:/ /psc.ky.gov. Comments regarding the application may be submitted to the Public Service Commission through its website or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

A person may submit a timely written request for intervention to the Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party. If the Public Service Commission does not receive a written request for intervention within thirty (30) days of initial publication on 4tms Energy's application. Any comments regarding this application may be submitted through the Commission's website at http://psc.ky.gov or by mail to P.O. Box 615, Frankfort, Kentucky 40602.

Atmos Energy Corporation Attention: Mr. Brannon C. Taylor 810 Crescent Centre Dr., STE 600 Franklin, TN 37067 (615) 771-8330 brannon.taylor@atmosenergy.com www.atmosenergy.com

¹Mcf = 1 000 cubic feet

Atmos Energy Corporation has the following local offices:

Atmos Energy	Atmos Energy	Atmos Energy	Atmos Energy	Atmos Energy	Atmos Energy
3275 Highland Pointe Drive	188 E 9th Street	105 Hudson Blvd	449 Whirlaway Drive	3510 Coleman Road	470 W. James St.
Owensboro, KY 42303	Hopkinsville, KY 42240	Shelbyville, KY 40065	Danville, KY 40422	Paducah, KY 42001	Mayfield, KY 42066
Atmos Energy	Atmos Energy	Atmos Energy	Atmos Energy	Atmos Energy	
638 W. Broadway	108 Carroll Knicely Drive	307 Marion Road	2850 Russellville Road	336 Commonwealth Drive	
Madisonville, KY 42431	Glasgow, KY 42141	Princeton, KY 42445	Bowling Green, KY 42101	Campbellsville, KY 42718	

Classifieds

Rate Change \$/% Increase//Decrease)

Wednesday, October 9, 2024 Greensburg Record Perald 7A

NOTICE OF PROPOSED CHANGES IN GAS TARIFFS WHICH WILL RESULT IN INCREASED CHARGES (SUPPLEMENT 10/16/24)

Notice is hereby given, pursuant to the requirements of the Kentucky Public Service Commission, ("KPSC" or "Commission"), as set forth in 807 KAR 5:001, Section 17(2)(b), of the Commission's Rules and Regulations, that Atmos Energy Corporation ("Atmos Energy" or "Company"), a public utility furnishing natural gas service within the Commonwealth of Kentucky, will be filing a general rate adjustment, pursuant to Kentucky Revised Statute 278.180. Atmos Energy plans to file an application styled, The Electronic Application of Atmos Energy Corporation for an Adjustment of Rates; Approval of Tariff Revisions; and Other General Relief, with the KPSC on or after September 27, 2024. Atmos Energy will be proposing to change its gas rates effective on or after November 1, 2024 in Case No. 2024-00276. Atmos Energy is also proposing to make the following changes to its existing tariffs:

*The revision of the Rate Book Index on Sheet No. 1 to reflect the changes described below. There is no revenue impact associated with this change.

*Modification of the Company's Pipeline Replacement Program ("PRP") tariff to permit inclusion of Aldyl-A pipe on Sheet No. 38. This tariff modification would amend the PRP applicable under the Company's Rate Schedules G-1, G-2, T-3, and

*Proposal of the Pipeline Modernization Rider ("PM Rider") on Sheet Nos. 42, 42A, and 42B that will enable the Company to recover costs associated with compliance with regulations promulgated by the U.S. Department of Transportation Pipeline and Hazardous Materials Administration, as approved by the Kentucky Public Service Commission. The PM Rider tariff will be set at zero until the effective date of approval by the Commission of a PM Rider rate. This tariff modification would be applicable under the Company's Rate Schedules G-1, G-2, T-3 and T-4. Any future adjustments to the PM Rider rate would require Kentucky Public Service Commission approval.

*Proposal of theTax Rider ("Tax Rider") on Sheet Nos. 43, 43A, 43B, 43C and 43D to be utilized to capture the effects of Public Law 117-169, 136 STAT. 1818 of August 16, 2022 ("Tax Act 2022") and certain other tax-related costs that will change from the amounts included in the base revenue requirement in Case No. 2024-00276. These effects include the return on the Corporate Alternative Minimum Tax ("CAMT") deferred tax asset ("DTA") resulting from the Tax Act 2022, and income tax credits resulting from the Tax Act 2022 included in rate base and in the base revenue requirement in Case No. 2024-00276. The Tax Rider tariff will be set at zero until the effective date of approval by the Commission of a Tax Rider rate. This tariff modification would be applicable under the Company's Rate Schedules G-1, G-2, T-3 and T-4. Any future adjustments to the Tax Rider rate would require Kentucky Public Service Commission approval.

The present and proposed rates charged in all territory served by Atmos Energy are as follows:

	Rate Classifications	Present Ra Charge	tes² Unit	Proposed Charge	Rates Unit	\$/% Increase/(Decrease) Change Change	
Rate G-1, General							
Residential Service	Monthly Base Charge:	\$19.30	Per meter	\$25.00	Per meter	\$5.70	29.5%
	Commodity Charge	ψ13.00	i ei illetei	ψ23.00	i ei illetei	ψ5.70	29.576
	First 300 Mcf or less per month	\$5.6298	Per Mcf1	\$6.3766	Per Mcf1	\$0.7468	13.3%
	Next 14,700 Mcf per month	\$5.1577	Per Mcf	\$5.6768	Per Mcf	\$0.5191	10.1%
	Over 15,000 Mcf per month*	\$4.9703	Per Mcf	\$5.3990	Per Mcf	\$0.4287	8.6%
	Minimum Charge: The Base Charge	ψ1.0700	1 Of Wor	ψ0.0000	1 Of WIOI	φο. πΔο1	0.070
	Pipeline Replacement Rider Charge						
	First 1-300 Mcf per month	\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%
	Next 301-15,000 Mcf per month	\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%
	Over 15,000 Mcf per month	\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%
Non-Residential Se	·	ψ0.2-10-1	I CI IVICI	ψ0.2-10-1	I OI WOI	ψ0.0000	0.070
14011 Flesideritial oc	Monthly Base Charge:	\$66.00	Per meter	\$75.00	Per meter	\$9.00	13.6%
	Commodity Charge	ψ00.00	i di illotoi	ψ10.00	i di ilididi	ψ3.00	10.070
	First 300 Mcf or less per month	\$5.6298	Per Mcf1	\$6.3766	Per Mcf1	\$0.7468	13.3%
	Next 14,700 Mcf per month	\$5.0230	Per Mcf	\$5.6768	Per Mcf	\$0.5191	10.1%
	Over 15,000 Mcf per month*	\$4.9703	Per Mcf	\$5.3990	Per Mcf	\$0.4287	8.6%
	Minimum Charge: The Base Charge	ψ4.3700	I GI WICI	ψυ.υυυυ	I GI WICI	ψ0.4207	0.0 /6
	Pipeline Replacement Rider Charge						
	First 1-300 Mcf per month	\$0.1831	Per Mcf	\$0.1831	Per Mcf	\$0.0000	0.0%
		\$0.1031	Per Mcf	\$0.1031	Per Mcf		0.0%
	Next 301-15,000 Mcf per month Over 15,000 Mcf per month	\$0.1273	Per Mcf			\$0.0000	0.0%
Data C O Intermin		φυ.12/3	Per IVICI	\$0.1273	Per Mcf	\$0.0000	0.0%
Hate G-2, Interrup	tible Sales Service	Ф Г ОО ОО	Day Daliyamı	ተ ርባር ባባ	Day Daliyamı	¢10F.00	04.70/
	Monthly Base Charge:	\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%
	Commodity Charge		D Mf	Φ4 O474	Dan Maf	#0.0000	0.00/
	First 15,000 Mcf or less per month	\$3.8775	Per Mcf	\$4.2174	Per Mcf	\$0.3399	8.8%
	Over 15,000 Mcf per month	\$3.7055	Per Mcf	\$3.9842	Per Mcf	\$0.2787	7.5%
	Minimum Charge:						
	The Base Charge plus any Transportation						
	Fee and EFM facilities charge						
	Pipeline Replacement Rider Charge	00.0040	5 447	00.0040	5 447	40.000	0.00/
	First 1-15,000 Mcf per month	\$0.0640	Per Mcf	\$0.0640	Per Mcf	\$0.0000	0.0%
	Over 15,000 Mcf per month	\$0.0525	Per Mcf	\$0.0525	Per Mcf	\$0.0000	0.0%
Rate T-3, Interrupt	tible Transportation Service						
	Transportation only service						
	Monthly Base Charge:	\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%
	Meter Charge						
	Administrative Charge	\$50.00					
	Commodity Charge						
	First 15,000 Mcf or less per month	\$0.9557	Per Mcf	\$1.2956	Per Mcf	\$0.3399	35.6%
	Over 15,000 Mcf per month	\$0.7837	Per Mcf	\$1.0624	Per Mcf	\$0.2787	35.6%
	Pipeline Replacement Rider Charge						
	First 1-15,000 Mcf per month	\$0.0448	Per Mcf	\$0.0448	Per Mcf	\$0.0000	0.0%
	Over 15,000 Mcf per month	\$0.0367	Per Mcf	\$0.0367	Per Mcf	\$0.0000	0.0%
Rate T-4, Firm							
Transportation Se	rvice						
	Transportation only service						
	Monthly Base Charge:	\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%
	Meter Charge						
	Administrative Charge	\$50.00					
	Commodity Charge						
	First 300 Mcf or less per month	\$1.5483	Per Mcf	\$2.2951	Per Mcf	\$0.7468	48.2%
	Next 14,700 Mcf per month	\$1.0762	Per Mcf	\$1.5953	Per Mcf	\$0.5191	48.2%
	Over 15,000 Mcf per month*	\$0.8888	Per Mcf	\$1.3175	Per Mcf	\$0.4287	48.2%
	Pipeline Replacement Rider Charge						
	First 1-300 Mcf per month	\$0.0744	Per Mcf	\$0.0744	Per Mcf	\$0.0000	0.0%
II	1 1001 15 000 11 1	00.0510	B 11.7	00 0546	D 14 (00.0000	0.00/

¹Mcf = 1.000 cubic feet 2Present Rates include Pipeline Replacement Rider. The proposed PRP rates are not changing from the present PRP rates; however, Atmos Energy is not proposing to roll the PRP into base rates in this proceeding. The Company is currently before the Commission in Case No. 2024-00226 seeking approval of an increase in Pipeline Replacement Rider rates. The Company's requested Pipeline Replacement Rider rates in the proceeding are as follows: Rate G-1 (Residential) all volumes - \$0.4362 per 1000 cubic feet; Rate G-1 (Non-Residential) 1-300 - \$0.3198 per 1000 cubic feet; 301-15,000 and over 15,000 - \$0.2223 per Mcf; Rate G-2 1-15,000 - \$0.1289 per 1000 cubic feet, over 15,000 - \$0.1057 per 1000 cubic feet; Rate T-3 1-15,000 - \$0.0821 per 1000 cubic feet, over 15,000 - \$0.0673 per 1000 cubic feet; Rate T-4 1-300 - \$0.1248 per 1000 cubic feet, 301-15,000 \$0.0867 per 1000 cubic feet, over 15,000 - \$0.0716 per 1,000 cubic feet. Present Rates also include R&D Rider and Demand Side Management ("DSM") Rider. R&D Unit Charge is \$0.0174 per 1,000 cubic feet and The R&D Rider applies to the distribution charge applicable to all gas transported by Atmos Energy other than Rate T-3 and T-4 Transportation Service. The DSM Rider is applicable to Rate G-1 Sales Service, residential and commercial classes only and the current rate for G-1 Residential is (\$0.0007) per Mcf and for G-1 Commercial is (\$0.0000) per Mcf. No changes to the R&D Rider or the DSM Rider rates are being proposed by the Company.

\$0.0516

\$0.0427

Per Mcf

\$0.0000

0.0%

Per Mcf

Per Mcf

\$0.0516

\$0.0427

All other charges not specifically mentioned herein shall remain the same as those presently in effect. The proposed rates will result in an overall approximate increase in the amount of \$33,001,164 or 17.9% with increases of approximately \$18,397,622 or 17.9% for G-1 residential customers, \$7,226,668 or 11.5% for G-1 non-residential customers, \$78,371 or 7.3% for G-2 interruptible sales customers, \$2,860,131 or 35.0% for T-3 interruptible transportation customers, and \$4,276,976 or 46.1% for T-4 firm transportation customers. Charges from other gas revenue will increase \$161,396 or 37.9%. The average monthly bill for G-1 residential customers will increase approximately \$9.58 or 19.7%. The average monthly bill for G-1 non-residential customers will increase approximately \$3.601.69 or 35.2%. The average monthly bill for T-3 interruptible transportation customers will increase approximately \$3,601.69 or 35.2%. The average monthly bill for T-4 firm transportation customers will increase approximately \$3,134.82 or 46.6%.

Customer Class	Proposed Rate Increase by Customer Class (\$)	Proposed Rate Increase by Customer Class (%)	Average Monthly Usage (Mcf)	Average Monthly Bill (Present Rates)	Average Monthly Bill (Proposed Rates)	Increase in Average Monthly Bill (\$)	Increase in Monthly Bill (%)
G-1 Firm Services Residential	\$18,397,622	17.9%	5.2	\$48.57	\$58.16	\$9.58	19.7%
G-1 Firm Services Non-Residential	\$7,226,668	11.5%	29.6	\$232.64	\$263.75	\$31.11	13.4%
G-2 Interruptible Sales	\$78,371	7.3%	2,025.9	\$8,375.43	\$9,229.03	\$853.60	10.2%
T-3 Interruptible Transportation	\$2,860,131	35.0%	10,110.9	\$10,232.99	\$13,834.68	\$3,601.69	35.2%
T-4 Firm Transportation	\$4,276,976	46.1%	5.589.5	\$6,727.05	\$9.861.87	\$3.134.82	46.6%

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Atmos Energy Corporation Attention: Mr. Brannon C. Taylor 810 Crescent Centre Dr., STE 600 Franklin, TN 37067 (615) 771-8330 brannon.taylor@atmosenergy.com www.atmosenergy.com

Atmos Energy Corporation has the following local offices:

Next 301-15,000 Mcf per month

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3275 Highland Pointe Drive	188 E 9 th Street	105 Hudson Blvd	449 Whirlaway Drive	3510 Coleman Road	470 W. James St.
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Atmos Energy	Atmos Energy	Atmos Energy	Atmos Energy	Atmos Energy	
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Madisonville, KY 42431	Glasgow, KY 42141	Princeton, KY 42445	Bowling Green, KY 42101	Campbellsville, KY 42718	

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*Proposal of the Pipeline Modernization Rider ("PM Rider") on Sheet Nos. 42, 42A, and 42B that will enable the Company to recover costs associated with compliance with regulations promulated by the U.S. Department of Transportation Pipeline

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The present and proposed rates charged in all territory served by Atmos Energy are as follows:

						Rate C	Change
	Rate Classifications	Present Ra		Proposed			e/(Decrease)
ite G-1, General	Sales Service	Charge	Unit	Charge	Unit	Change	Change
esidential Service							
	Monthly Base Charge:	\$19.30	Per meter	\$25.00	Per meter	\$5.70	29.5%
	Commodity Charge	¥		¥=****		4	
	First 300 Mcf or less per month	\$5.6298	Per Mcf1	\$6.3766	Per Mcf1	\$0.7468	13.3%
	Next 14,700 Mcf per month	\$5.1577	Per Mcf	\$5.6768	Per Mcf	\$0.5191	10.1%
		· ·					
	Over 15,000 Mcf per month*	\$4.9703	Per Mcf	\$5.3990	Per Mcf	\$0.4287	8.6%
	Minimum Charge: The Base Charge						
	Pipeline Replacement Rider Charge						
	First 1-300 Mcf per month	\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%
	Next 301-15,000 Mcf per month	\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%
	Over 15,000 Mcf per month	\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%
on-Residential Se	· · · · · · · · · · · · · · · · · · ·	·		·			
	Monthly Base Charge:	\$66.00	Per meter	\$75.00	Per meter	\$9.00	13.6%
	Commodity Charge	ψ00.00	. or motor	Ψ1 0.00	1 01 1110101	ψ0.00	10.070
		#E 6000	Dor Mof1	#6.0760	Dor Mott	¢0.7460	10.00/
	First 300 Mcf or less per month	\$5.6298	Per Mcf1	\$6.3766	Per Mcf1	\$0.7468	13.3%
	Next 14,700 Mcf per month	\$5.1577	Per Mcf	\$5.6768	Per Mcf	\$0.5191	10.1%
	Over 15,000 Mcf per month*	\$4.9703	Per Mcf	\$5.3990	Per Mcf	\$0.4287	8.6%
	Minimum Charge: The Base Charge						
	Pipeline Replacement Rider Charge						
	First 1-300 Mcf per month	\$0.1831	Per Mcf	\$0.1831	Per Mcf	\$0.0000	0.0%
	Next 301-15,000 Mcf per month	\$0.1273	Per Mcf	\$0.1273	Per Mcf	\$0.0000	0.0%
	Over 15,000 Mcf per month	\$0.1273	Per Mcf	\$0.1273	Per Mcf	\$0.0000	0.0%
ata G-2 Interrun	tible Sales Service	ψ0.1270	1 01 11101	ψ0.1270	1 01 11101	φυ.υυυυ	0.070
iate G-2, interrup	Monthly Base Charge:	\$520.00	Per Delivery	\$685.00	Por Dolivory	\$165.00	31.7%
		\$520.00	rei Delivery	φ003.00	Per Delivery	\$100.00	31.7%
	Commodity Charge	\$0.0755	5 14 (A 4 0 4 = 4	5 44 /	40.0000	0.00/
	First 15,000 Mcf or less per month	\$3.8755	Per Mcf	\$4.2174	Per Mcf	\$0.3399	8.8%
	Over 15,000 Mcf per month	\$3.7055	Per Mcf	\$3.9842	Per Mcf	\$0.2787	7.5%
	Minimum Charge:						
	The Base Charge plus any Transportation						
	Fee and EFM facilities charge						
	Pipeline Replacement Rider Charge						
	First 1-15,000 Mcf per month	\$0.0640	Per Mcf	\$0.0640	Per Mcf	\$0.0000	0.0%
		· ·		· ·			
	Over 15,000 Mcf per month	\$0.0525	Per Mcf	\$0.0525	Per Mcf	\$0.0000	0.0%
ate T-3, Interrup	tible Transportation Service						
	Transportation only service						
	Monthly Base Charge:	\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%
	Meter Charge						
	Administrative Charge	\$50.00					
	Commodity Charge	700.00					
	First 15,000 Mcf or less per month	\$0.9557	Per Mcf	\$1.2956	Per Mcf	\$0.3399	35.6%
		\$0.7837		· ·			
	Over 15,000 Mcf per month	φυ./83/	Per Mcf	\$1.0624	Per Mcf	\$0.2787	35.6%
	Pipeline Replacement Rider Charge	** ***	5 44 (** *	D 1	40.0000	
	First 1-15,000 Mcf per month	\$0.0448	Per Mcf	\$0.0448	Per Mcf	\$0.0000	0.0%
	Over 15,000 Mcf per month	\$0.0367	Per Mcf	\$0.0367	Per Mcf	\$0.0000	0.0%
ate T-4, Firm							
ransportation Se	ervice						
•	Transportation only service						
	Monthly Base Charge:	\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%
	Meter Charge	Ψ0=0.00	,	ψ000.00	. J. Johnson	ψ. 55.56	J 111 /V
	Administrative Charge	\$50.00					
		φου.υυ					
	Commodity Charge	A. = 10-	D. M.C	****	D 11 (007400	40.00/
	First 300 Mcf or less per month	\$1.5483	Per Mcf	\$2.2951	Per Mcf	\$0.7468	48.2%
	Next 14,700 Mcf per month	\$1.0762	Per Mcf	\$1.5953	Per Mcf	\$0.5191	48.2%
	Over 15,000 Mcf per month*	\$0.8888	Per Mcf	\$1.3175	Per Mcf	\$0.4287	48.2%
	Pipeline Replacement Rider Charge	,					
	First 1-300 Mcf per month	\$0.0744	Per Mcf	\$0.0744	Per Mcf	\$0.0000	0.0%
	Next 301-15,000 Mcf per month	\$0.0516	Per Mcf	\$0.0516	Per Mcf	\$0.0000	0.0%
							0.0 /0
	Over 15,000 Mcf per month	\$0.0427	Per Mcf	\$0.0427	Per Mcf	\$0.0000	0.0%

¹Mcf = 1,000 cubic feet

²Present Rates include Pipeline Replacement Rider. The proposed PRP rates are not changing from the present PRP rates; however, Atmos Energy is not proposing to roll the PRP into base rates in this proceeding. The Company is currently before the Commission in Case No. 2024-00226 seeking approval of an increase in Pipeline Replacement Rider rates. The Company's requested Pipeline Replacement Rider rates in the proceeding are as follows: Rate G-1 (Residential) all volumes - \$0.4362 per 1000 cubic feet; Rate G-1 (Non-Residential) 1-300 - \$0.3198 per 1000 cubic feet; 301-15,000 and over 15,000 - \$0.2223 per Mcf; Rate G-2 1-15,000 - \$0.1289 per 1000 cubic feet, over 15,000 - \$0.0673 per 1000 cubic feet; Rate T-3 1-15,000 \$0.0867 per 1000 cubic feet, over 15,000 - \$0.0716 per 1,000 cubic feet. Present Rates also include R&D Rider and Demand Side Management ("DSM") Rider. R&D Unit Charge is \$0.0174 per 1,000 cubic feet and The R&D Rider applies to the distribution charge applicable to all gas transported by Atmos Energy other than Rate T-3 and T-4 Transportation Service. The DSM Rider is applicable to Rate G-1 Sales Service, residential and commercial classes only and the current rate for G-1 Residential is (\$0.0007) per Mcf and for G-1 Commercial is (\$0.0000) per Mcf. No changes to the R&D Rider or the DSM Rider rates are being proposed by the Company.

All other charges not specifically mentioned herein shall remain the same as those presently in effect. The proposed rates will result in an overall approximate increase in the amount of \$33,001,164 or 17.9% with increases of approximately \$18,397,622 or 17.9% for G-1 residential customers, \$7,226,668 or 11.5% for G-1 non-residential customers, \$78,371 or 7.3% for G-2 interruptible sales customers, \$2,860,131 or 35.0% for T-3 interruptible transportation customers, and \$4,276,976 or 46.1% for T-4 firm transportation customers. Charges from other gas revenue will increase \$161,396 or 37.9%. The average monthly bill for G-1 non-residential customers will increase approximately \$9.59 or 19.7%. The average monthly bill for T-3 interruptible transportation customers will increase approximately \$3,601.69 or 35.2%. The average monthly bill for T-4 firm transportation customers will increase approximately \$3,134.82 or 46.6%.

Customer Class	Proposed Rate Increase by Customer Class (\$)	Proposed Rate Increase by Customer Class (%)	Average Monthly Usage (Mcf)	Average Monthly Bill (Present Rates)	Average Monthly Bill (Proposed Rates)	Increase in Average Monthly Bill (\$)	Increase in Monthly Bill (%)
G-1 Firm Services Residential	\$18,397,622	17.9%	5.2	\$48.57	\$58.16	\$9.59	19.7%
G-1 Firm Services Non-Residential	\$7,226,668	11.5%	29.6	\$232.64	\$263.75	\$31.11	13.4%
G-2 Interruptible Sales	\$78,371	7.3%	2,025.9	\$8,375.43	\$9,229.03	\$853.60	10.2%
T-3 Interruptible Transportation	\$2,860,131	35.0%	10,110.9	\$10,232.99	\$13,834.68	\$3,601.69	35.2%
T-4 Firm Transportation	\$4.276.976	46.1%	5.589.5	\$6.727.05	\$9.861.87	\$3.134.82	46.6%

The impact on each customer's average bill will vary according to individual consumption or transportation levels. However, this impact can be determined by each customer by applying the proposed rates listed above to their respective average consumption or transportation levels.

The rates contained in this notice are the rates proposed by Atmos Energy Corporation, however, the KPSC may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for customers higher or lower than the rates included in this notice.

Atmos Energy's application for rate adjustment is available for examination at its offices listed below. Any person may obtain a copy of the application, testimony or other documents or examine the rate application and any related filings at the offices of Atmos Energy listed below or at its website www.atmosenergy.com or the Commission office or its website listed below. A person that wishes to examine the application and any related documents may also call Atmos Energy at 1-888-286-6700 and arrangements will be made to make a copy available for examination.

A person may also examine the application at the Public Service Commission's offices at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m., or through the Public Service Commission's website at http://psc.ky.gov. Comments regarding the application may be submitted to the Public Service Commission through its website or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

A person may submit a timely written request for intervention to the Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party. If the Public Service Commission does not receive a written request for intervention within thirty (30) days of initial publication of this Notice, the Commission may take final action on Atmos Energy's application. Any comments regarding this application may be submitted through the Commission's website at http://psc.ky.gov or by mail to P.O. Box 615, Frankfort, Kentucky 40602.

Atmos Energy Corporation
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Atmos Energy Corporation has the following local offices:

Atmos Energy Atmos Energy Atmos Energy Atmos Energy Atmos Energy Atmos Energy 449 Whirlaway Drive 3275 Highland Pointe Drive 188 E 9th Street 105 Hudson Blvd 3510 Coleman Road 470 W. James St. Hopkinsville, KY 42240 Owensboro, KY 42303 Shelbyville, KY 40065 Danville, KY 40422 Paducah, KY 42001 Mayfield, KY 42066 Atmos Energy Atmos Energy Atmos Energy Atmos Energy Atmos Energy 108 Carroll Knicely Drive 307 Marion Road 2850 Russellville Road 638 W. Broadway 336 Commonwealth Drive Madisonville, KY 42431 Glasgow, KY 42141 Princeton, KY 42445 Bowling Green, KY 42101 Campbellsville, KY 42718

Notice is hereby given, pursuant to the requirements of the Kentucky Public Service Commission, ("KPSC" or "Commission"), as set forth in 807 KAR 5:001, Section 17(2)(b), of the Commission's Rules and Regulations, that Atmos Energy Corporation ("Atmos Energy" or "Company"), a public utility furnishing natural gas service within the Commonwealth of Kentucky, will be filing a general rate adjustment, pursuant to Kentucky Revised Statute 278.180. Atmos Energy plans to file an application styled, The Electronic Application of Atmos Energy Corporation for an Adjustment of Rates; Approval of Tariff Revisions; and Other General Relief, with the KPSC on or after September 27, 2024. Atmos Energy will be proposing to change its gas rates effective on or after November 1, 2024 in Case No. 2024-00276. Atmos Energy is also proposing to make the following changes to its existing tariffs:

*The revision of the Rate Book Index on Sheet No. 1 to reflect the changes described below. There is no revenue impact associated with this change.

*Modification of the Company's Pipeline Replacement Program ("PRP") tariff to permit inclusion of Aldyl-A pipe on Sheet No. 38. This tariff modification would amend the PRP applicable under the Company's Rate Schedules G-1, G-2, T-3, and T-4.

*Proposal of the Pipeline Modernization Rider ("PM Rider") on Sheet Nos. 42, 42A, and 42B that will enable the Company to recover costs associated with compliance with regulations promulgated by the U.S. Department of Transportation Pipeline and Hazardous Materials Administration, as approved by the Kentucky Public Service Commission. The PM Rider tariff will be set at zero until the effective date of approval by the Commission of a PM Rider rate. This tariff modification would be applicable under the Company's Rate Schedules G-1, G-2, T-3 and T-4. Any future adjustments to the PM Rider rate would require Kentucky Public Service Commission approval.

*Proposal of theTax Rider ("Tax Rider") on Sheet Nos. 43, 43B, 43C and 43D to be utilized to capture the effects of Public Law 117-169, 136 STAT. 1818 of August 16, 2022 ("Tax Act 2022") and certain other tax-related costs that will change from the amounts included in the base revenue requirement in Case No. 2024-00276. These effects include the return on the Corporate Alternative Minimum Tax ("CAMT") deferred tax asset ("DTA") resulting from the Tax Act 2022, and income tax credits resulting from the Tax Act 2022 included in rate base and in the base revenue requirement in Case No. 2024-00276. The Tax Rider tariff will be set at zero until the effective date of approval by the Commission of a Tax Rider rate. This tariff modification would be applicable under the Company's Rate Schedules G-1, G-2, T-3 and T-4. Any future adjustments to the Tax Rider rate would require Kentucky Public Service Commission approval.

The present and proposed rates charged in all territory served by Atmos Energy are as follows:

The process and	proposed rates charges in all termory contest by Allines Ent	ngy are actioners.		Rate Change				
	Rate Classifications	Present Ra Charge	ites² Unit	Proposed l Charge	Rates Unit	\$/% Increa	se/(Decrease) Change	
Rate G-1, General Residential Service		-		-		-		
Residential Servi	ce Monthly Base Charge:	\$19.30	Per meter	\$25.00	Per meter	\$5.70	29.5%	
	Commodity Charge	ψ10.00	i di ilicitoi	Ψ23.00	i di illotoi	ψ3.70	20.070	
	First 300 Mcf or less per month	\$5.6298	Per Mcf1	\$6.3766	Per Mcf1	\$0.7468	13.3%	
	Next 14,700 Mcf per month	\$5.1577	Per Mcf	\$5.6768	Per Mcf	\$0.5191	10.1%	
	Over 15,000 Mcf per month*	\$4.9703	Per Mcf	\$5.3990	Per Mcf	\$0.4287	8.6%	
	Minimum Charge: The Base Charge	,		,		,		
	Pipeline Replacement Rider Charge							
	First 1-300 Mcf per month	\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%	
	Next 301-15,000 Mcf per month	\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%	
	Over 15,000 Mcf per month	\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%	
Non-Residential	Service							
	Monthly Base Charge:	\$66.00	Per meter	\$75.00	Per meter	\$9.00	13.6%	
	Commodity Charge							
	First 300 Mcf or less per month	\$5.6298	Per Mcf1	\$6.3766	Per Mcf1	\$0.7468	13.3%	
	Next 14,700 Mcf per month	\$5.1577	Per Mcf	\$5.6768	Per Mcf	\$0.5191	10.1%	
	Over 15,000 Mcf per month*	\$4.9703	Per Mcf	\$5.3990	Per Mcf	\$0.4287	8.6%	
	Minimum Charge: The Base Charge							
	Pipeline Replacement Rider Charge	00.4004	5 44 /	\$0.4004	5 44 /	40.0000	0.00/	
	First 1-300 Mcf per month	\$0.1831	Per Mcf	\$0.1831	Per Mcf	\$0.0000	0.0%	
	Next 301-15,000 Mcf per month	\$0.1273	Per Mcf	\$0.1273	Per Mcf	\$0.0000	0.0%	
Data O O Intarro	Over 15,000 Mcf per month	\$0.1273	Per Mcf	\$0.1273	Per Mcf	\$0.0000	0.0%	
Rate G-2, Interru	uptible Sales Service	¢E00.00	Day Daliyanı	¢c0= 00	Day Daliyanı	¢105.00	21 70/	
	Monthly Base Charge: Commodity Charge	\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%	
	First 15,000 Mcf or less per month	\$3.8755	Per Mcf	\$4.2174	Per Mcf	\$0.3399	8.8%	
	Over 15,000 Mcf per month	\$3.7055	Per Mcf	\$3.9842	Per Mcf	\$0.2787	7.5%	
	Minimum Charge:	ψ0.7030	I CI WOI	ψ0.00+2	i di ividi	ψυ.Σ/ υ/	7.570	
	The Base Charge plus any Transportation							
	Fee and EFM facilities charge							
	Pipeline Replacement Rider Charge							
	First 1-15,000 Mcf per month	\$0.0640	Per Mcf	\$0.0640	Per Mcf	\$0.0000	0.0%	
	Over 15,000 Mcf per month	\$0.0525	Per Mcf	\$0.0525	Per Mcf	\$0.0000	0.0%	
Rate T-3, Interru	ptible Transportation Service							
	Transportation only service							
	Monthly Base Charge:	\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%	
	Meter Charge							
	Administrative Charge	\$50.00						
	Commodity Charge							
	First 15,000 Mcf or less per month	\$0.9557	Per Mcf	\$1.2956	Per Mcf	\$0.3399	35.6%	
	Over 15,000 Mcf per month	\$0.7837	Per Mcf	\$1.0624	Per Mcf	\$0.2787	35.6%	
	Pipeline Replacement Rider Charge	00.0440	D. M.C	Φ0.0440	D. M.C	#0.0000	0.00/	
	First 1-15,000 Mcf per month	\$0.0448	Per Mcf	\$0.0448	Per Mcf	\$0.0000	0.0%	
Rate T-4, Firm	Over 15,000 Mcf per month	\$0.0367	Per Mcf	\$0.0367	Per Mcf	\$0.0000	0.0%	
Transportation S	Sorvino							
Transportation C	Transportation only service							
	Monthly Base Charge:	\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%	
	Meter Charge	φ020.00	T of Bollvory	φοσο.σσ	1 of Bontory	φ100.00	51.17S	
	Administrative Charge	\$50.00						
	Commodity Charge	400.00						
	First 300 Mcf or less per month	\$1.5483	Per Mcf	\$2.2951	Per Mcf	\$0.7468	48.2%	
	Next 14,700 Mcf per month	\$1.0762	Per Mcf	\$1.5953	Per Mcf	\$0.5191	48.2%	
	Over 15,000 Mcf per month*	\$0.8888	Per Mcf	\$1.3175	Per Mcf	\$0.4287	48.2%	
	Pipeline Replacement Rider Charge	•		•				
	First 1-300 Mcf per month	\$0.0744	Per Mcf	\$0.0744	Per Mcf	\$0.0000	0.0%	
	Next 301-15,000 Mcf per month	\$0.0516	Per Mcf	\$0.0516	Per Mcf	\$0.0000	0.0%	
	Over 15,000 Mcf per month	\$0.0427	Per Mcf	\$0.0427	Per Mcf	\$0.0000	0.0%	

Present Rates include Pipeline Replacement Rider. The proposed PRP rates are not changing from the present PRP rates; however, Atmos Energy is not proposing to roll the PRP into base rates in this proceeding. The Company is currently before the Commission in Case No. 2024-00226 seeking approval of an increase in Pipeline Replacement Rider rates. The Company's requested Pipeline Replacement Rider rates in the proceeding are as follows: Rate G-1 (Residential) all volumes - \$0.4362 per 1000 cubic feet; Rate G-1 (Non-Residential) 1-300 - \$0.3198 per 1000 cubic feet; 301-15,000 and over 15,000 - \$0.2223 per Mcf; Rate G-2 1-15,000 - \$0.1289 per 1000 cubic feet, over 15,000 - \$0.0673 per 1000 cubic feet; Rate T-3 1-15,000 - \$0.0821 per 1000 cubic feet, over 15,000 - \$0.0716 per 1,000 cubic feet. Present Rates also include R&D Rider and Demand Side Management ("DSM") Rider. R&D Unit Charge is \$0.0174 per 1,000 cubic feet and The R&D Rider applies to the distribution charge applicable to all gas transported by Atmos Energy other than Rate T-3 and T-4 Transportation Service. The DSM Rider is applicable to Rate G-1 Sales Service, residential and commercial classes only and the current rate for G-1 Residential is (\$0.0007) per Mcf and for G-1 Commercial is (\$0.0000)

All other charges not specifically mentioned herein shall remain the same as those presently in effect. The proposed rates will result in an overall approximate increase in the amount of \$33,001,164 or 17.9% with increases of approximately \$18,397,622 or 17.9% for G-1 residential customers, \$7,226,668 or 11.5% for G-1 non-residential customers, \$78,371 or 7.3% for G-2 interruptible sales customers, \$2,860,131 or 35.0% for T-3 interruptible transportation customers, and \$4,276,976 or 46.1% for T-4 firm transportation customers. Charges from other gas revenue will increase \$161,396 or 37.9%. The average monthly bill for G-1 non-residential customers will increase approximately \$9.59 or 19.7%. The average monthly bill for T-3 interruptible transportation customers will increase approximately \$3,601.69 or 35.2%. The average monthly bill for T-4 firm transportation customers will increase approximately \$3,134.82 or 46.6%.

Customer Class	Proposed Rate Increase by Customer Class (\$)	Proposed Rate Increase by Customer Class (%)	Average Monthly Usage (Mcf)	Average Monthly Bill (Present Rates)	Average Monthly Bill (Proposed Rates)	Increase in Average Monthly Bill (\$)	Increase in Monthly Bill (%)
G-1 Firm Services Residential	\$18,397,622	17.9%	5.2	\$48.57	\$58.16	\$9.59	19.7%
G-1 Firm Services Non-Residential	\$7,226,668	11.5%	29.6	\$232.64	\$263.75	\$31.11	13.4%
G-2 Interruptible Sales	\$78,371	7.3%	2,025.9	\$8,375.43	\$9,229.03	\$853.60	10.2%
T-3 Interruptible Transportation	\$2,860,131	35.0%	10,110.9	\$10,232.99	\$13,834.68	\$3,601.69	35.2%
T-4 Firm Transportation	\$4.276.976	46.1%	5.589.5	\$6.727.05	\$9.861.87	\$3.134.82	46.6%

The impact on each customer's average bill will vary according to individual consumption or transportation levels. However, this impact can be determined by each customer by applying the proposed rates listed above to their respective average consumption or transportation levels.

The rates contained in this notice are the rates proposed by Atmos Energy Corporation, however, the KPSC may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for customers higher or lower than the rates included in this notice.

Atmos Energy's application for rate adjustment is available for examination at its offices listed below. Any person may obtain a copy of the application, testimony or other documents or examine the rate application and any related filings at the offices of Atmos Energy listed below or at its website www.atmosenergy.com or the Commission office or its website listed below. A person that wishes to examine the application and any related documents may also call Atmos Energy at 1-888-286-6700 and arrangements will be made to make a copy available for examination.

A person may also examine the application at the Public Service Commission's offices at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m., or through the Public Service Commission's website at http://psc.ky.gov. Comments regarding the application may be submitted to the Public Service Commission through its website or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

A person may submit a timely written request for intervention to the Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party. If the Public Service Commission does not receive a written request for intervention within thirty (30) days of initial publication of this Notice, the Commission may take final action on Atmos Energy's application. Any comments regarding this application may be submitted through the Commission's website at http://psc.ky.gov or by mail to P.O. Box 615, Frankfort, Kentucky 40602.

Atmos Energy Corporation
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Franklin, TN 37067
(615) 771-8330
brannon.taylor@atmosenergy.com
www.atmosenergy.com

Atmos Energy Corporation has the following local offices:

per Mcf. No changes to the R&D Rider or the DSM Rider rates are being proposed by the Company.

Atmos Energy Atmos Energy Atmos Energy Atmos Energy Atmos Energy Atmos Energy 449 Whirlaway Drive 3275 Highland Pointe Drive 188 E 9th Street 105 Hudson Blvd 3510 Coleman Road 470 W. James St. Hopkinsville, KY 42240 Owensboro, KY 42303 Shelbyville, KY 40065 Danville, KY 40422 Paducah, KY 42001 Mayfield, KY 42066 Atmos Energy Atmos Energy Atmos Energy Atmos Energy Atmos Energy 108 Carroll Knicely Drive 307 Marion Road 2850 Russellville Road 638 W. Broadway 336 Commonwealth Drive Madisonville, KY 42431 Glasgow, KY 42141 Princeton, KY 42445 Bowling Green, KY 42101 Campbellsville, KY 42718

NOTICE OF PROPOSED CHANGES IN GAS TARIFFS WHICH WILL RESULT IN INCREASED CHARGES

Notice is hereby given, pursuant to the requirements of the Kentucky Public Service Commission, ("KPSC" or "Commission"), as set forth in 807 KAR 5:001, Section 17(2)(b), of the Commission's Rules and Regulations, that Atmos Energy Corporation ("Atmos Energy" or "Company"), a public utility furnishing natural gas service within the Commonwealth of Kentucky, will be filing a general rate adjustment, pursuant to Kentucky Revised Statute 278.180. Atmos Energy plans to file an application styled, *The Electronic Application of Atmos Energy Corporation for an Adjustment of Rates; Approval of Tariff Revisions; and Other General Relief,* with the KPSC on or after September 27, 2024. Atmos Energy will be proposing to change its gas rates effective on or after November 1, 2024 in Case No. 2024-00276. Atmos Energy is also proposing to make the following changes to its existing tariffs:

*The revision of the Rate Book Index on Sheet No. 1 to reflect the changes described below. There is no revenue impact associated with this change.

*Modification of the Company's Pipeline Replacement Program ("PRP") tariff to permit inclusion of Aldyl-A pipe on Sheet No. 38. This tariff modification would amend the PRP applicable under the Company's Rate Schedules G-1, G-2, T-3, and T-4.

*Proposal of the Pipeline Modernization Rider ("PM Rider") on Sheet Nos. 42, 42A, and 42B that will enable the Company to recover costs associated with compliance with regulations promulgated by the U.S. Department of Transportation Pipeline and Hazardous Materials Administration, as approved by the Kentucky Public Service Commission. The PM Rider tariff will be set at zero until the effective date of approval by the Commission of a PM Rider rate. This tariff modification would be applicable under the Company's Rate Schedules G-1, G-2, T-3 and T-4. Any future adjustments to the PM Rider rate would require Kentucky Public Service Commission approval.

*Proposal of theTax Rider ("Tax Rider") on Sheet Nos. 43, 43B, 43C and 43D to be utilized to capture the effects of Public Law 117-169, 136 STAT. 1818 of August 16, 2022 ("Tax Act 2022") and certain other tax-related costs that will change from the amounts included in the base revenue requirement in Case No. 2024-00276. These effects include the return on the Corporate Alternative Minimum Tax ("CAMT") deferred tax asset ("DTA") resulting from the Tax Act 2022, and income tax credits resulting from the Tax Act 2022 included in rate base and in the base revenue requirement in Case No. 2024-00276. The Tax Rider tariff will be set at zero until the effective date of approval by the Commission of a Tax Rider rate. This tariff modification would be applicable under the Company's Rate Schedules G-1, G-2, T-3 and T-4. Any future adjustments to the Tax Rider rate would require Kentucky Public Service Commission approval.

The present and proposed rates charged in all territory served by Atmos Energy are as follows:

						Rate Change		
	Rate Classifications	Present Ra Charge	ites² Unit	Proposed Charge	Rates Unit	\$/% Increas	se/(Decrease) Change	
Rate G-1, Genera		3 -		5 3 5		g-	g -	
Residential Service								
	Monthly Base Charge:	\$19.30	Per meter	\$25.00	Per meter	\$5.70	29.5%	
	Commodity Charge		5					
	First 300 Mcf or less per month	\$5.6298	Per Mcf1	\$6.3766	Per Mcf1	\$0.7468	13.3%	
	Next 14,700 Mcf per month	\$5.1577	Per Mcf	\$5.6768	Per Mcf	\$0.5191	10.1%	
	Over 15,000 Mcf per month*	\$4.9703	Per Mcf	\$5.3990	Per Mcf	\$0.4287	8.6%	
	Minimum Charge: The Base Charge							
	Pipeline Replacement Rider Charge First 1-300 Mcf per month	\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%	
	Next 301-15,000 Mcf per month	\$0.2494	Per Mcf	\$0.2494 \$0.2494	Per Mcf	\$0.0000	0.0%	
	Over 15,000 Mcf per month	\$0.2494	Per Mcf	\$0.2494 \$0.2494	Per Mcf	\$0.0000	0.0%	
Non-Residential S	· · · · · · · · · · · · · · · · · · ·	φ0.2494	FEI IVICI	φυ.2494	rei ivici	φυ.υυυυ	0.0 /6	
Non-Hesidential C	Monthly Base Charge:	\$66.00	Per meter	\$75.00	Per meter	\$9.00	13.6%	
	Commodity Charge	ψ00.00	i di illotoi	Ψ/ 3.00	i di illotoi	ψ5.00	10.070	
	First 300 Mcf or less per month	\$5.6298	Per Mcf1	\$6.3766	Per Mcf1	\$0.7468	13.3%	
	Next 14,700 Mcf per month	\$5.1577	Per Mcf	\$5.6768	Per Mcf	\$0.5191	10.1%	
	Over 15,000 Mcf per month*	\$4.9703	Per Mcf	\$5.3990	Per Mcf	\$0.4287	8.6%	
	Minimum Charge: The Base Charge	ψ4.0700	1 OI WOI	ψ0.0000	1 CI WOI	ψ0.4201	0.070	
	Pipeline Replacement Rider Charge							
	First 1-300 Mcf per month	\$0.1831	Per Mcf	\$0.1831	Per Mcf	\$0.0000	0.0%	
	Next 301-15,000 Mcf per month	\$0.1273	Per Mcf	\$0.1273	Per Mcf	\$0.0000	0.0%	
	Over 15,000 Mcf per month	\$0.1273	Per Mcf	\$0.1273	Per Mcf	\$0.0000	0.0%	
Rate G-2. Interru	ptible Sales Service	40.12.0		ψ02.0		ψ0.0000	0.070	
	Monthly Base Charge:	\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%	
	Commodity Charge	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,	,	,	*		
	First 15,000 Mcf or less per month	\$3.8775	Per Mcf	\$4.2174	Per Mcf	\$0.3399	8.8%	
	Over 15,000 Mcf per month	\$3.7055	Per Mcf	\$3.9842	Per Mcf	\$0.2787	7.5%	
	Minimum Charge:	•						
	The Base Charge plus any Transportation							
	Fee and EFM facilities charge							
	Pipeline Replacement Rider Charge							
	First 1-15,000 Mcf per month	\$0.0640	Per Mcf	\$0.0640	Per Mcf	\$0.0000	0.0%	
	Over 15,000 Mcf per month	\$0.0525	Per Mcf	\$0.0525	Per Mcf	\$0.0000	0.0%	
Rate T-3, Interrup	otible Transportation Service							
	Transportation only service							
	Monthly Base Charge:	\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%	
	Meter Charge							
	Administrative Charge	\$50.00						
	Commodity Charge							
	First 15,000 Mcf or less per month	\$0.9557	Per Mcf	\$1.2956	Per Mcf	\$0.3399	35.6%	
	Over 15,000 Mcf per month	\$0.7837	Per Mcf	\$1.0624	Per Mcf	\$0.2787	35.6%	
	Pipeline Replacement Rider Charge	00.0440	D. M.C	Φ0.0440	D. M.C	Φ0.0000	0.00/	
	First 1-15,000 Mcf per month	\$0.0448	Per Mcf	\$0.0448	Per Mcf	\$0.0000	0.0%	
Data T.4 Firms	Over 15,000 Mcf per month	\$0.0367	Per Mcf	\$0.0367	Per Mcf	\$0.0000	0.0%	
Rate T-4, Firm	amila a							
Transportation S	Transportation only service							
	Monthly Base Charge:	\$520.00	Per Delivery	\$685.00	Por Polivory	\$165.00	31.7%	
	Meter Charge	φ320.00	rei Delivery	φοο.υυ	Per Delivery	φ100.00	31.7%	
	Administrative Charge	\$50.00						
	Commodity Charge	ψου.υυ						
	First 300 Mcf or less per month	\$1.5483	Per Mcf	\$2.2951	Per Mcf	\$0.7468	48.2%	
	Next 14,700 Mcf per month	\$1.0762	Per Mcf	\$1.5953	Per Mcf	\$0.7408	48.2%	
	Over 15,000 Mcf per month*	\$0.8888	Per Mcf	\$1.3175	Per Mcf	\$0.4287	48.2%	
	Pipeline Replacement Rider Charge	ψυ.υυυ	I OI WOI	ψ1.0173	I OI IVIOI	ψυτ_υ/	±0.∠ /0	
	First 1-300 Mcf per month	\$0.0744	Per Mcf	\$0.0744	Per Mcf	\$0.0000	0.0%	
	Next 301-15,000 Mcf per month	\$0.0516	Per Mcf	\$0.0516	Per Mcf	\$0.0000	0.0%	
	Over 15,000 Mcf per month	\$0.0427	Per Mcf	\$0.0427	Per Mcf	\$0.0000	0.0%	
114.1 4.000 - 1.1		¥0.0 .=,		Ψ		+ >		

¹Mcf = 1,000 cubic feet
²Present Rates include Pipeline Replacement Rider. The proposed PRP rates are not changing from the present PRP rates; however, Atmos Energy is not proposing to roll the PRP into base rates in this proceeding. The Company is currently before the Commission in Case No. 2024-00226 seeking approval of an increase in Pipeline Replacement Rider rates. The Company's requested Pipeline Replacement Rider rates in the proceeding are as follows: Rate G-1 (Residential) all volumes - \$0.4362 per 1000 cubic feet; Rate G-1 (Non-Residential) 1-300 - \$0.3198 per 1000 cubic feet; 301-15,000 and over 15,000 - \$0.2223 per Mcf; Rate G-2 1-15,000 - \$0.1289 per 1000 cubic feet, over 15,000 - \$0.0673 per 1000 cubic feet; Rate T-3 1-15,000 \$0.0867 per 1000 cubic feet, over 15,000 - \$0.0716 per 1,000 cubic feet. Present Rates also include R&D Rider and Demand Side Management ("DSM") Rider. R&D Unit Charge is \$0.0174 per 1,000 cubic feet and The R&D Rider applies to the distribution charge applicable to all gas transported by Atmos Energy other than Rate T-3 and T-4 Transportation Service. The DSM Rider is applicable to Rate G-1 Sales Service, residential and commercial classes only and the current rate for G-1 Residential is (\$0.0007) per Mcf and for G-1 Commercial is (\$0.0000) per Mcf. No changes to the R&D Rider or the DSM Rider rates are being proposed by the Company.

All other charges not specifically mentioned herein shall remain the same as those presently in effect. The proposed rates will result in an overall approximate increase in the amount of \$33,001,164 or 17.9% with increases of approximately \$18,397,622 or 17.9% for G-1 residential customers, \$7,226,668 or 11.5% for G-1 non-residential customers, \$78,371 or 7.3% for G-2 interruptible sales customers, \$2,860,131 or 35.0% for T-3 interruptible transportation customers, and \$4,276,976 or 46.1% for T-4 firm transportation customers. Charges from other gas revenue will increase \$161,396 or 37.9%. The average monthly bill for G-1 non-residential customers will increase approximately \$9.58 or 19.7%. The average monthly bill for T-3 interruptible transportation customers will increase approximately \$3,601.69 or 35.2%. The average monthly bill for T-4 firm transportation customers will increase approximately \$3,134.82 or 46.6%.

Customer Class	Proposed Rate Increase by	Proposed Rate Increase by	Average Monthly Usage (Mcf)	Average Monthly Bill (Present Rates)	Average Monthly Bill (Proposed Rates)	Increase in Average Monthly Bill (\$)	Increase in Monthly Bill (%)
	Customer Class (\$)	Customer Class (%)	5 cm 3 c ()	(* ********************************	(· · · · · · · · · · · · · · · · · ·		
G-1 Firm Services Residential	\$18,397,622	17.9%	5.2	\$48.57	\$58.16	\$9.58	19.7%
G-1 Firm Services Non-Residential	\$7,226,668	11.5%	29.6	\$232.64	\$263.75	\$31.11	13.4%
G-2 Interruptible Sales	\$78,371	7.3%	2,025.9	\$8,375.43	\$9,229.03	\$853.60	10.2%
T-3 Interruptible Transportation	\$2,860,131	35.0%	10,110.9	\$10,232.99	\$13,834.68	\$3,601.69	35.2%
T-4 Firm Transportation	\$4.276.976	46.1%	5.589.5	\$6.727.05	\$9.861.87	\$3.134.82	46.6%

The impact on each customer's average bill will vary according to individual consumption or transportation levels. However, this impact can be determined by each customer by applying the proposed rates listed above to their respective average consumption or transportation levels.

The rates contained in this notice are the rates proposed by Atmos Energy Corporation, however, the KPSC may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for customers higher or lower than the rates included in this notice.

Atmos Energy's application for rate adjustment is available for examination at its offices listed below. Any person may obtain a copy of the application, testimony or other documents or examine the rate application and any related filings at the offices of Atmos Energy listed below or at its website www.atmosenergy.com or the Commission office or its website listed below. A person that wishes to examine the application and any related documents may also call Atmos Energy at 1-888-286-6700 and arrangements will be made to make a copy available for examination.

A person may also examine the application at the Public Service Commission's offices at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m., or through the Public Service Commission's website at http://psc.ky.gov. Comments regarding the application may be submitted to the Public Service Commission through its website or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

A person may submit a timely written request for intervention to the Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party. If the Public Service Commission does not receive a written request for intervention within thirty (30) days of initial publication of this Notice, the Commission may take final action on Atmos Energy's application. Any comments regarding this application may be submitted through the Commission's website at http://psc.ky.gov or by mail to P.O. Box 615, Frankfort, Kentucky 40602.

Atmos Energy Corporation
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Atmos Energy Corporation has the following local offices:

Atmos Energy Atmos Energy Atmos Energy Atmos Energy Atmos Energy Atmos Energy 3275 Highland Pointe Drive 188 E 9th Street 105 Hudson Blvd 449 Whirlaway Drive 3510 Coleman Road 470 W. James St. Hopkinsville, KY 42240 Owensboro, KY 42303 Shelbyville, KY 40065 Danville, KY 40422 Paducah, KY 42001 Mayfield, KY 42066 Atmos Energy Atmos Energy Atmos Energy Atmos Energy Atmos Energy 2850 Russellville Road 336 Commonwealth Drive 108 Carroll Knicely Drive 638 W. Broadway 307 Marion Road Madisonville, KY 42431 Glasgow, KY 42141 Princeton, KY 42445 Bowling Green, KY 42101 Campbellsville, KY 42718

Notice is hereby given, pursuant to the requirements of the Kentucky Public Service Commission, ("KPSC" or "Commission"), as set forth in 807 KAR 5:001, Section 17(2)(b), of the Commission's Rules and Regulations, that Atmos Energy Corporation ("Atmos Energy" or "Company"), a public utility furnishing natural gas service within the Commonwealth of Kentucky, will be filing a general rate adjustment, pursuant to Kentucky Revised Statute 278.180. Atmos Energy plans to file an application styled, *The Electronic Application of Atmos Energy Corporation for an Adjustment of Rates; Approval of Tariff Revisions; and Other General Relief,* with the KPSC on or after September 27, 2024. Atmos Energy will be proposing to change its gas rates effective on or after November 1, 2024 in Case No. 2024-00276. Atmos Energy is also proposing to make the following changes to its existing tariffs:

*The revision of the Rate Book Index on Sheet No. 1 to reflect the changes described below. There is no revenue impact associated with this change.

*Modification of the Company's Pipeline Replacement Program ("PRP") tariff to permit inclusion of Aldyl-A pipe on Sheet No. 38. This tariff modification would amend the PRP applicable under the Company's Rate Schedules G-1, G-2, T-3, and

*Proposal of the Pipeline Modernization Rider ("PM Rider") on Sheet Nos. 42, 42A, and 42B that will enable the Company to recover costs associated with compliance with regulations promulgated by the U.S. Department of Transportation Pipeline and Hazardous Materials Administration, as approved by the Kentucky Public Service Commission. The PM Rider tariff will be set at zero until the effective date of approval by the Commission of a PM Rider rate. This tariff modification would be applicable under the Company's Rate Schedules G-1, G-2, T-3 and T-4. Any future adjustments to the PM Rider rate would require Kentucky Public Service Commission approval.

*Proposal of the Tax Rider ("Tax Rider") on Sheet Nos. 43, 43A, 43B, 43C and 43D to be utilized to capture the effects of Public Law 117-169, 136 STAT. 1818 of August 16, 2022 ("Tax Act 2022") and certain other tax-related costs that will change from the amounts included in the base revenue requirement in Case No. 2024-00276. These effects include the return on the Corporate Alternative Minimum Tax ("CAMT") deferred tax asset ("DTA") resulting from the Tax Act 2022, and income tax credits resulting from the Tax Act 2022 included in rate base and in the base revenue requirement in Case No. 2024-00276. The Tax Rider tariff will be set at zero until the effective date of approval by the Commission of a Tax Rider rate. This tariff modification would be applicable under the Company's Rate Schedules G-1, G-2, T-3 and T-4. Any future adjustments to the Tax Rider rate would require Kentucky Public Service Commission approval.

The present and proposed rates charged in all territory served by Atmos Energy are as follows:

				Rate Ch		
Rate Classifications	Present Ra		Proposed			e/(Decrease)
ate G-1, General Sales Service	Charge	Unit	Charge	Unit	Change	Chang
esidential Service						
Monthly Base Charge:	\$19.30	Per meter	\$25.00	Per meter	\$5.70	29.5%
Commodity Charge	Ų.0.00	. 66.6.	42 0.00		ψο σ	20.07
First 300 Mcf or less per month	\$5.6298	Per Mcf1	\$6.3766	Per Mcf1	\$0.7468	13.39
Next 14,700 Mcf per month	\$5.1577	Per Mcf	\$5.6768	Per Mcf	\$0.5191	10.19
Over 15,000 Mcf per month*	\$4.9703	Per Mcf	\$5.3990	Per Mcf	\$0.4287	8.6%
Minimum Charge: The Base Charge	φ4.3700	r er wici	φ3.3330	r ei wici	φυ.4207	0.0 /0
Pipeline Replacement Rider Charge	¢0 0404	Dor Mof	¢0 0404	Dor Mof	¢0,0000	0.00/
First 1-300 Mcf per month	\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%
Next 301-15,000 Mcf per month	\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%
Over 15,000 Mcf per month	\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%
on-Residential Service		_		_		
Monthly Base Charge:	\$66.00	Per meter	\$75.00	Per meter	\$9.00	13.6%
Commodity Charge						
First 300 Mcf or less per month	\$5.6298	Per Mcf1	\$6.3766	Per Mcf1	\$0.7468	13.3
Next 14,700 Mcf per month	\$5.1577	Per Mcf	\$5.6768	Per Mcf	\$0.5191	10.1
Over 15,000 Mcf per month*	\$4.9703	Per Mcf	\$5.3990	Per Mcf	\$0.4287	8.6%
Minimum Charge: The Base Charge						
Pipeline Replacement Rider Charge						
First 1-300 Mcf per month	\$0.1831	Per Mcf	\$0.1831	Per Mcf	\$0.0000	0.09
Next 301-15,000 Mcf per month	\$0.1273	Per Mcf	\$0.1273	Per Mcf	\$0.0000	0.0%
Over 15,000 Mcf per month	\$0.1273	Per Mcf	\$0.1273	Per Mcf	\$0.0000	0.0%
ate G-2, Interruptible Sales Service	ψ0.1270	1 Of Wor	ψ0.1270	1 OI WOI	ψ0.0000	0.07
Monthly Base Charge:	\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%
	φ320.00	r er Delivery	φ003.00	r ei Delivery	φ103.00	31.7
Commodity Charge	\$3.8755	Per Mcf	\$4.2174	Per Mcf	\$0.3399	8.8%
First 15,000 Mcf or less per month	· ·					
Over 15,000 Mcf per month	\$3.7055	Per Mcf	\$3.9842	Per Mcf	\$0.2787	7.5%
Minimum Charge:						
The Base Charge plus any Transportation						
Fee and EFM facilities charge						
Pipeline Replacement Rider Charge						
First 1-15,000 Mcf per month	\$0.0640	Per Mcf	\$0.0640	Per Mcf	\$0.0000	0.0%
Over 15,000 Mcf per month	\$0.0525	Per Mcf	\$0.0525	Per Mcf	\$0.0000	0.0%
ate T-3, Interruptible Transportation Service						
Transportation only service						
Monthly Base Charge:	\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%
Meter Charge		ŕ		•		
Administrative Charge	\$50.00					
Commodity Charge	*****					
First 15,000 Mcf or less per month	\$0.9557	Per Mcf	\$1.2956	Per Mcf	\$0.3399	35.6%
Over 15,000 Mcf per month	\$0.7837	Per Mcf	\$1.0624	Per Mcf	\$0.2787	35.6%
Pipeline Replacement Rider Charge	ψ0.7007	I EI WCI	ψ1.0024	I GI WICI	ψ0.2707	33.0 /6
	\$0.0448	Per Mcf	\$0.0448	Dor Mof	¢ በ በበበበ	0.0%
First 1-15,000 Mcf per month				Per Mcf	\$0.0000	
Over 15,000 Mcf per month	\$0.0367	Per Mcf	\$0.0367	Per Mcf	\$0.0000	0.0%
ate T-4, Firm						
ansportation Service						
Transportation only service	·				A	
Monthly Base Charge:	\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%
Meter Charge						
Administrative Charge	\$50.00					
Commodity Charge						
First 300 Mcf or less per month	\$1.5483	Per Mcf	\$2.2951	Per Mcf	\$0.7468	48.2%
Next 14,700 Mcf per month	\$1.0762	Per Mcf	\$1.5953	Per Mcf	\$0.5191	48.2%
Over 15,000 Mcf per month*	\$0.8888	Per Mcf	\$1.3175	Per Mcf	\$0.4287	48.2%
Discline Dealers and Didea Observe	\$3.5550		Ų		+-··	

Over 15,000 Mcf per month

Pipeline Replacement Rider Charge First 1-300 Mcf per month

Next 301-15,000 Mcf per month

Present Rates include Pipeline Replacement Rider. The proposed PRP rates are not changing from the present PRP rates; however, Atmos Energy is not proposing to roll the PRP into base rates in this proceeding. The Company is currently before the Commission in Case No. 2024-00226 seeking approval of an increase in Pipeline Replacement Rider rates. The Company's requested Pipeline Replacement Rider rates in the proceeding are as follows: Rate G-1 (Residential) all volumes - \$0.4362 per 1000 cubic feet; Rate G-1 (Non-Residential) 1-300 - \$0.3198 per 1000 cubic feet; 301-15,000 and over 15,000 - \$0.2223 per Mcf; Rate G-2 1-15,000 - \$0.1289 per 1000 cubic feet, over 15,000 - \$0.0673 per 1000 cubic feet; Rate T-3 1-15,000 \$0.0821 per 1000 cubic feet, over 15,000 - \$0.0716 per 1,000 cubic feet. Present Rates also include R&D Rider and Demand Side Management ("DSM") Rider. R&D Unit Charge is \$0.0174 per 1,000 cubic feet and The R&D Rider applies to the distribution charge applicable to all gas transported by Atmos Energy other than Rate T-3 and T-4 Transportation Service. The DSM Rider is applicable to Rate G-1 Sales Service, residential and commercial classes only and the current rate for G-1 Residential is (\$0.0007) per Mcf and for G-1 Commercial is (\$0.0000) per Mcf. No changes to the R&D Rider or the DSM Rider rates are being proposed by the Company.

Per Mcf

Per Mcf

Per Mcf

\$0.0744

\$0.0516

\$0.0427

Per Mcf

Per Mcf

Per Mcf

\$0.0000

\$0.0000

\$0.0000

0.0%

0.0%

0.0%

\$0.0744

\$0.0516

\$0.0427

All other charges not specifically mentioned herein shall remain the same as those presently in effect. The proposed rates will result in an overall approximate increase in the amount of \$33,001,164 or 17.9% with increases of approximately \$18,397,622 or 17.9% for G-1 residential customers, \$7,226,668 or 11.5% for G-1 non-residential customers, \$78,371 or 7.3% for G-2 interruptible sales customers, \$2,860,131 or 35.0% for T-3 interruptible transportation customers. Charges from other gas revenue will increase \$161,396 or 37.9%. The average monthly bill for G-1 residential customers will increase approximately \$9.59 or 19.7%. The average monthly bill for T-3 interruptible transportation customers will increase approximately \$3,601.69 or 35.2%. The average monthly bill for T-4 firm transportation customers will increase approximately \$3,134.82 or 46.6%.

Customer Class	Proposed Rate	Proposed Rate	Average Monthly	Average Monthly	Average Monthly	Increase in Average	Increase in
	Increase by	Increase by	Usage (Mcf)	Bill (Present Rates)	Bill (Proposed Rates)	Monthly Bill (\$)	Monthly Bill (%)
	Customer Class (\$)	Customer Class (%)					
G-1 Firm Services Residential	\$18,397,622	17.9%	5.2	\$48.57	\$58.16	\$9.59	19.7%
G-1 Firm Services Non-Residential	\$7,226,668	11.5%	29.6	\$232.64	\$263.75	\$31.11	13.4%
G-2 Interruptible Sales	\$78,371	7.3%	2,025.9	\$8,375.43	\$9,229.03	\$853.60	10.2%
T-3 Interruptible Transportation	\$2,860,131	35.0%	10,110.9	\$10,232.99	\$13,834.68	\$3,601.69	35.2%
T-4 Firm Transportation	\$4,276,976	46.1%	5,589.5	\$6,727.05	\$9,861.87	\$3,134.82	46.6%

The impact on each customer's average bill will vary according to individual consumption or transportation levels. However, this impact can be determined by each customer by applying the proposed rates listed above to their respective average consumption or transportation levels.

The rates contained in this notice are the rates proposed by Atmos Energy Corporation, however, the KPSC may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for customers higher or lower than the rates included in this notice.

Atmos Energy's application for rate adjustment is available for examination at its offices listed below. Any person may obtain a copy of the application, testimony or other documents or examine the rate application and any related filings at the offices of Atmos Energy listed below or at its website www.atmosenergy.com or the Commission office or its website listed below. A person that wishes to examine the application and any related documents may also call Atmos Energy at 1-888-286-6700 and arrangements will be made to make a copy available for examination.

A person may also examine the application at the Public Service Commission's offices at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m., or through the Public Service Commission's website at http://psc.ky.gov. Comments regarding the application may be submitted to the Public Service Commission through its website or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

A person may submit a timely written request for intervention to the Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party. If the Public Service Commission does not receive a written request for intervention within thirty (30) days of initial publication of this Notice, the Commission may take final action on Atmos Energy's application. Any comments regarding this application may be submitted through the Commission's website at http://psc.ky.gov or by mail to P.O. Box 615, Frankfort, Kentucky 40602.

Atmos Energy Corporation
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brannon.taylor@atmosenergy.com
www.atmosenergy.com

Atmos Energy Corporation has the following local offices:

Atmos Energy	Atmos Energy	Atmos Energy	Atmos Energy	Atmos Energy	Atmos Energy
3275 Highland Pointe Drive	188 E 9 th Street	105 Hudson Blvd	449 Whirlaway Drive	3510 Coleman Road	470 W. James St.
Owensboro, KY 42303	Hopkinsville, KY 42240	Shelbyville, KY 40065	Danville, KY 40422	Paducah, KY 42001	Mayfield, KY 42066
Atmos Energy	Atmos Energy	Atmos Energy	Atmos Energy	Atmos Energy	
638 W. Broadway	108 Carroll Knicely Drive	307 Marion Road	2850 Russellville Road	336 Commonwealth Drive	
Madisonville, KY 42431	Glasgow, KY 42141	Princeton, KY 42445	Bowling Green, KY 42101	Campbellsville, KY 42718	

NOTICE OF PROPOSED CHANGES IN GAS TARIFFS WHICH WILL RESULT IN INCREASED CHARGES

Notice is hereby given, pursuant to the requirements of the Kentucky Public Service Commission, ("KPSC" or "Commission"), as set forth in 807 KAR 5:001, Section 17(2)(b), of the Commission's Rules and Regulations, that Atmos Energy Corporation ("Atmos Energy" or "Company"), a public utility furnishing natural gas service within the Commonwealth of Kentucky, will be filing a general rate adjustment, pursuant to Kentucky Revised Statute 278.180. Atmos Energy plans to file an application styled, *The Electronic Application of Atmos Energy Corporation for an Adjustment of Rates; Approval of Tariff Revisions; and Other General Relief,* with the KPSC on or after September 27, 2024. Atmos Energy will be proposing to change its gas rates effective on or after November 1, 2024 in Case No. 2024-00276. Atmos Energy is also proposing to make the following changes to its existing tariffs:

*The revision of the Rate Book Index on Sheet No. 1 to reflect the changes described below. There is no revenue impact associated with this change.

*Modification of the Company's Pipeline Replacement Program ("PRP") tariff to permit inclusion of Aldyl-A pipe on Sheet No. 38. This tariff modification would amend the PRP applicable under the Company's Rate Schedules G-1, G-2, T-3, and

*Proposal of the Pipeline Modernization Rider ("PM Rider") on Sheet Nos. 42, 42A, and 42B that will enable the Company to recover costs associated with compliance with regulations promulgated by the U.S. Department of Transportation Pipeline and Hazardous Materials Administration, as approved by the Kentucky Public Service Commission. The PM Rider tariff will be set at zero until the effective date of approval by the Commission of a PM Rider rate. This tariff modification would be applicable under the Company's Rate Schedules G-1, G-2, T-3 and T-4. Any future adjustments to the PM Rider rate would require Kentucky Public Service Commission approval.

*Proposal of the Tax Rider ("Tax Rider") on Sheet Nos. 43, 43A, 43B, 43C and 43D to be utilized to capture the effects of Public Law 117-169, 136 STAT. 1818 of August 16, 2022 ("Tax Act 2022") and certain other tax-related costs that will change from the amounts included in the base revenue requirement in Case No. 2024-00276. These effects include the return on the Corporate Alternative Minimum Tax ("CAMT") deferred tax asset ("DTA") resulting from the Tax Act 2022, and income tax credits resulting from the Tax Act 2022 included in rate base and in the base revenue requirement in Case No. 2024-00276. The Tax Rider tariff will be set at zero until the effective date of approval by the Commission of a Tax Rider rate. This tariff modification would be applicable under the Company's Rate Schedules G-1, G-2, T-3 and T-4. Any future adjustments to the Tax Rider rate would require Kentucky Public Service Commission approval.

The present and proposed rates charged in all territory served by Atmos Energy are as follows:

Rate Classifications	Present Ra	ntes ²	Proposed	Rates	\$/% Increas	se/(Decrease)
	Charge	Unit	Charge	Unit	Change	Change
Rate G-1, General Sales Service						
Residential Service		_		_		
Monthly Base Charge:	\$19.30	Per meter	\$25.00	Per meter	\$5.70	29.5%
Commodity Charge						
First 300 Mcf or less per month	\$5.6298	Per Mcf1	\$6.3766	Per Mcf1	\$0.7468	13.3%
Next 14,700 Mcf per month	\$5.1577	Per Mcf	\$5.6768	Per Mcf	\$0.5191	10.1%
Over 15,000 Mcf per month*	\$4.9703	Per Mcf	\$5.3990	Per Mcf	\$0.4287	8.6%
Minimum Charge: The Base Charge						
Pipeline Replacement Rider Charge						
First 1-300 Mcf per month	\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%
Next 301-15,000 Mcf per month	\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%
Over 15,000 Mcf per month	\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%
Non-Residential Service						
Monthly Base Charge:	\$66.00	Per meter	\$75.00	Per meter	\$9.00	13.6%
Commodity Charge						
First 300 Mcf or less per month	\$5.6298	Per Mcf1	\$6.3766	Per Mcf1	\$0.7468	13.3%
Next 14,700 Mcf per month	\$5.1577	Per Mcf	\$5.6768	Per Mcf	\$0.5191	10.1%
Over 15,000 Mcf per month*	\$4.9703	Per Mcf	\$5.3990	Per Mcf	\$0.4287	8.6%
Minimum Charge: The Base Charge						
Pipeline Replacement Rider Charge						
First 1-300 Mcf per month	\$0.1831	Per Mcf	\$0.1831	Per Mcf	\$0.0000	0.0%
Next 301-15,000 Mcf per month	\$0.1273	Per Mcf	\$0.1273	Per Mcf	\$0.0000	0.0%
Over 15,000 Mcf per month	\$0.1273	Per Mcf	\$0.1273	Per Mcf	\$0.0000	0.0%
Rate G-2, Interruptible Sales Service	****		*****		*******	
Monthly Base Charge:	\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%
Commodity Charge	φ020.00	1 of Bontory	φοσο.σσ	i oi Boilloiy	φ100.00	01.170
First 15,000 Mcf or less per month	\$3.8755	Per Mcf	\$4.2174	Per Mcf	\$0.3399	8.8%
Over 15,000 Mcf per month	\$3.7055	Per Mcf	\$3.9842	Per Mcf	\$0.2787	7.5%
Minimum Charge:	φο., σσσ	1 of Moi	φ0.00 12	1 01 11101	φο.Ε/Ο/	7.070
The Base Charge plus any Transportation						
Fee and EFM facilities charge						
Pipeline Replacement Rider Charge						
First 1-15,000 Mcf per month	\$0.0640	Per Mcf	\$0.0640	Per Mcf	\$0.0000	0.0%
Over 15,000 Mcf per month	\$0.0525	Per Mcf	\$0.0525	Per Mcf	\$0.0000	0.0%
Rate T-3, Interruptible Transportation Service	ψ0.0323	I CI IVIOI	ψ0.0323	I CI WICI	ψ0.0000	0.070
Transportation only service						
Monthly Base Charge:	\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%
Meter Charge	ψ320.00	i di Delivery	ψ005.00	i ei belivery	ψ103.00	31.770
Administrative Charge	\$50.00					
Commodity Charge	φ30.00					
First 15,000 Mcf or less per month	\$0.9557	Per Mcf	\$1.2956	Per Mcf	\$0.3399	35.6%
I ' '	· ·					
Over 15,000 Mcf per month Pipeline Replacement Rider Charge	\$0.7837	Per Mcf	\$1.0624	Per Mcf	\$0.2787	35.6%
1 * *	ΦO 0440	Dor Mof	\$0.0440	Dor Maf	¢ 0.0000	0.00/
First 1-15,000 Mcf per month	\$0.0448	Per Mcf	\$0.0448	Per Mcf	\$0.0000	0.0%
Over 15,000 Mcf per month	\$0.0367	Per Mcf	\$0.0367	Per Mcf	\$0.0000	0.0%
Rate T-4, Firm						
Transportation Service						

Over 15,000 Mcf per month

Transportation only service Monthly Base Charge:

First 300 Mcf or less per month

Pipeline Replacement Rider Charge First 1-300 Mcf per month

Next 301-15,000 Mcf per month

Next 14,700 Mcf per month

Over 15,000 Mcf per month*

Meter Charge
Administrative Charge

Commodity Charge

Present Rates include Pipeline Replacement Rider. The proposed PRP rates are not changing from the present PRP rates; however, Atmos Energy is not proposing to roll the PRP into base rates in this proceeding. The Company is currently before the Commission in Case No. 2024-00226 seeking approval of an increase in Pipeline Replacement Rider rates. The Company's requested Pipeline Replacement Rider rates in the proceeding are as follows: Rate G-1 (Residential) all volumes - \$0.4362 per 1000 cubic feet; Rate G-1 (Non-Residential) 1-300 - \$0.3198 per 1000 cubic feet; 301-15,000 and over 15,000 - \$0.2223 per Mcf; Rate G-2 1-15,000 - \$0.1289 per 1000 cubic feet, over 15,000 - \$0.0673 per 1000 cubic feet; Rate T-3 1-15,000 \$0.0821 per 1000 cubic feet, over 15,000 - \$0.0716 per 1,000 cubic feet. Present Rates also include R&D Rider and Demand Side Management ("DSM") Rider. R&D Unit Charge is \$0.0174 per 1,000 cubic feet and The R&D Rider applies to the distribution charge applicable to all gas transported by Atmos Energy other than Rate T-3 and T-4 Transportation Service. The DSM Rider is applicable to Rate G-1 Sales Service, residential and commercial classes only and the current rate for G-1 Residential is (\$0.0007) per Mcf and for G-1 Commercial is (\$0.0000) per Mcf. No changes to the R&D Rider or the DSM Rider rates are being proposed by the Company.

Per Delivery

Per Mcf

Per Mcf

Per Mcf

Per Mcf

Per Mcf

Per Mcf

\$685.00

\$2.2951

\$1.5953

\$1.3175

\$0.0744

\$0.0516

\$0.0427

Per Delivery

Per Mcf

Per Mcf

Per Mcf

Per Mcf

Per Mcf

Per Mcf

\$165.00

\$0.7468

\$0.5191

\$0.4287

\$0.0000

\$0.0000

\$0.0000

31.7%

48.2%

48.2%

48.2%

0.0%

0.0%

0.0%

\$520.00

\$50.00

\$1.5483

\$1.0762

\$0.8888

\$0.0744

\$0.0516

\$0.0427

All other charges not specifically mentioned herein shall remain the same as those presently in effect. The proposed rates will result in an overall approximate increase in the amount of \$33,001,164 or 17.9% with increases of approximately \$18,397,622 or 17.9% for G-1 residential customers, \$7,226,668 or 11.5% for G-1 non-residential customers, \$78,371 or 7.3% for G-2 interruptible sales customers, \$2,860,131 or 35.0% for T-3 interruptible transportation customers. Charges from other gas revenue will increase \$161,396 or 37.9%. The average monthly bill for G-1 residential customers will increase approximately \$9.59 or 19.7%. The average monthly bill for T-3 interruptible transportation customers will increase approximately \$3,601.69 or 35.2%. The average monthly bill for T-4 firm transportation customers will increase approximately \$3,134.82 or 46.6%.

Customer Class	Proposed Rate Increase by	Proposed Rate Increase by	Average Monthly Usage (Mcf)	Average Monthly Bill (Present Rates)	Average Monthly Bill (Proposed Rates)	Increase in Average Monthly Bill (\$)	Increase in Monthly Bill (%)
	Customer Class (\$)	Customer Class (%)	3 ()	,	, ,	• (17	, , ,
G-1 Firm Services Residential	\$18,397,622	17.9%	5.2	\$48.57	\$58.16	\$9.59	19.7%
G-1 Firm Services Non-Residential	\$7,226,668	11.5%	29.6	\$232.64	\$263.75	\$31.11	13.4%
G-2 Interruptible Sales	\$78,371	7.3%	2,025.9	\$8,375.43	\$9,229.03	\$853.60	10.2%
T-3 Interruptible Transportation	\$2,860,131	35.0%	10,110.9	\$10,232.99	\$13,834.68	\$3,601.69	35.2%
T-4 Firm Transportation	\$4,276,976	46.1%	5,589.5	\$6,727.05	\$9,861.87	\$3,134.82	46.6%

The impact on each customer's average bill will vary according to individual consumption or transportation levels. However, this impact can be determined by each customer by applying the proposed rates listed above to their respective average consumption or transportation levels.

The rates contained in this notice are the rates proposed by Atmos Energy Corporation, however, the KPSC may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for customers higher or lower than the rates included in this notice.

Atmos Energy's application for rate adjustment is available for examination at its offices listed below. Any person may obtain a copy of the application, testimony or other documents or examine the rate application and any related filings at the offices of Atmos Energy listed below or at its website www.atmosenergy.com or the Commission office or its website listed below. A person that wishes to examine the application and any related documents may also call Atmos Energy at 1-888-286-6700 and arrangements will be made to make a copy available for examination.

A person may also examine the application at the Public Service Commission's offices at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m., or through the Public Service Commission's website at http://psc.ky.gov. Comments regarding the application may be submitted to the Public Service Commission through its website or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

A person may submit a timely written request for intervention to the Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party. If the Public Service Commission does not receive a written request for intervention within thirty (30) days of initial publication of this Notice, the Commission may take final action on Atmos Energy's application. Any comments regarding this application may be submitted through the Commission's website at http://psc.ky.gov or by mail to P.O. Box 615, Frankfort, Kentucky 40602.

Atmos Energy Corporation
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(615) 771-8330
brannon.taylor@atmosenergy.com
www.atmosenergy.com

Atmos Energy Corporation has the following local offices:

Atmos Energy Atmos Energy Atmos Energy Atmos Energy Atmos Energy Atmos Energy 3275 Highland Pointe Drive 449 Whirlaway Drive 3510 Coleman Road 470 W. James St. 188 E 9th Street 105 Hudson Blvd Mayfield, KY 42066 Owensboro, KY 42303 Hopkinsville, KY 42240 Shelbyville, KY 40065 Danville, KY 40422 Paducah, KY 42001 Atmos Energy Atmos Energy Atmos Energy Atmos Energy Atmos Energy 638 W. Broadway 336 Commonwealth Drive 108 Carroll Knicely Drive 2850 Russellville Road 307 Marion Road Madisonville, KY 42431 Glasgow, KY 42141 Princeton, KY 42445 Bowling Green, KY 42101 Campbellsville, KY 42718

Notice is hereby given, pursuant to the requirements of the Kentucky Public Service Commission, ("KPSC" or "Commission"), as set forth in 807 KAR 5:001, Section 17(2)(b), of the Commission's Rules and Regulations, that Atmos Energy Corporation ("Atmos Energy" or "Company"), a public utility furnishing natural gas service within the Commonwealth of Kentucky, will be filing a general rate adjustment, pursuant to Kentucky Revised Statute 278.180. Atmos Energy plans to file an application styled, The Electronic Application of Atmos Energy Corporation for an Adjustment of Rates; Approval of Tariff Revisions; and Other General Relief, with the KPSC on or after September 27, 2024. Atmos Energy will be proposing to change its gas rates effective on or after November 1, 2024 in Case No. 2024-00276. Atmos Energy is also proposing to make the following changes to its existing tariffs:

*The revision of the Rate Book Index on Sheet No. 1 to reflect the changes described below. There is no revenue impact associated with this change.

*Modification of the Company's Pipeline Replacement Program ("PRP") tariff to permit inclusion of Aldyl-A pipe on Sheet No. 38. This tariff modification would amend the PRP applicable under the Company's Rate Schedules G-1, G-2, T-3, and

*Proposal of the Pipeline Modernization Rider ("PM Rider") on Sheet Nos. 42, 42A, and 42B that will enable the Company to recover costs associated with compliance with regulations promulgated by the U.S. Department of Transportation Pipeline and Hazardous Materials Administration, as approved by the Kentucky Public Service Commission. The PM Rider tariff will be set at zero until the effective date of approval by the Commission of a PM Rider rate. This tariff modification would be applicable under the Company's Rate Schedules G-1, G-2, T-3 and T-4. Any future adjustments to the PM Rider rate would require Kentucky Public Service Commission approval.

*Proposal of theTax Rider ("Tax Rider") on Sheet Nos. 43, 43A, 43B, 43C and 43D to be utilized to capture the effects of Public Law 117-169, 136 STAT. 1818 of August 16, 2022 ("Tax Act 2022") and certain other tax-related costs that will change from the amounts included in the base revenue requirement in Case No. 2024-00276. These effects include the return on the Corporate Alternative Minimum Tax ("CAMT") deferred tax asset ("DTA") resulting from the Tax Act 2022, and income tax credits resulting from the Tax Act 2022 included in rate base and in the base revenue requirement in Case No. 2024-00276. The Tax Rider tariff will be set at zero until the effective date of approval by the Commission of a Tax Rider rate. This tariff modification would be applicable under the Company's Rate Schedules G-1, G-2, T-3 and T-4. Any future adjustments to the Tax Rider rate would require Kentucky Public Service Commission approval.

The present and proposed rates charged in all territory served by Atmos Energy are as follows:

/%	Increase/(De
nge	•

Rate Change

	Rate Classifications	Present Ra Charge	ites ² Unit	Propose Charge	d Rates Unit	\$/% Increa	se/(Decrease) Change
,	eral Sales Service	g -		g -		g-	g-
Residential Ser	vice Monthly Base Charge:	\$19.30	Per meter	\$25.00	Per meter	\$5.70	29.5%
	Commodity Charge	ψ19.50	i di ilidici	Ψ23.00	i ei illetei	ψ5.70	23.376
	First 300 Mcf or less per month	\$5.6298	Per Mcf1	\$6.3766	Per Mcf1	\$0.7468	13.3%
	Next 14,700 Mcf per month	\$5.0296 \$5.1577	Per Mcf	\$5.6768	Per Mcf	\$0.7466 \$0.5191	10.1%
		· ·	Per Mcf	\$5.3990		\$0.5191 \$0.4287	8.6%
	Over 15,000 Mcf per month*	\$4.9703	Per IVICI		Per Mcf	φυ.420 <i>1</i>	0.0%
	Minimum Charge: The Base Charge						
	Pipeline Replacement Rider Charge	Φ0.0404	Dan Maf	#0.0404	D M-4	ФО ОООО	0.00/
	First 1-300 Mcf per month	\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%
	Next 301-15,000 Mcf per month	\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%
1	Over 15,000 Mcf per month	\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%
Non-Residentia		***	.	A== 00	.		10.00/
	Monthly Base Charge:	\$66.00	Per meter	\$75.00	Per meter	\$9.00	13.6%
	Commodity Charge						
	First 300 Mcf or less per month	\$5.6298	Per Mcf1	\$6.3766	Per Mcf1	\$0.7468	13.3%
	Next 14,700 Mcf per month	\$5.1577	Per Mcf	\$5.6768	Per Mcf	\$0.5191	10.1%
	Over 15,000 Mcf per month*	\$4.9703	Per Mcf	\$5.3990	Per Mcf	\$0.4287	8.6%
	Minimum Charge: The Base Charge						
	Pipeline Replacement Rider Charge						
	First 1-300 Mcf per month	\$0.1831	Per Mcf	\$0.1831	Per Mcf	\$0.0000	0.0%
	Next 301-15,000 Mcf per month	\$0.1273	Per Mcf	\$0.1273	Per Mcf	\$0.0000	0.0%
	Over 15,000 Mcf per month	\$0.1273	Per Mcf	\$0.1273	Per Mcf	\$0.0000	0.0%
Rate G-2, Inter	rruptible Sales Service						
·	Monthly Base Charge:	\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%
	Commodity Charge		•		•		
	First 15,000 Mcf or less per month	\$3.8775	Per Mcf	\$4.2174	Per Mcf	\$0.3399	8.8%
	Over 15,000 Mcf per month	\$3.7055	Per Mcf	\$3.9842	Per Mcf	\$0.2787	7.5%
	Minimum Charge:	·		·			
	The Base Charge plus any Transportation						
	Fee and EFM facilities charge						
	Pipeline Replacement Rider Charge						
	First 1-15,000 Mcf per month	\$0.0640	Per Mcf	\$0.0640	Per Mcf	\$0.0000	0.0%
	Over 15,000 Mcf per month	\$0.0525	Per Mcf	\$0.0525	Per Mcf	\$0.0000	0.0%
Rate T-3 Interi	ruptible Transportation Service	ψ0.0020	1 01 11101	ψ0.0020	1 01 11101	φοισσοσ	0.070
Trace 1 o, mich	Transportation only service						
	Monthly Base Charge:	\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%
	Meter Charge	ψ320.00	T of Delivery	ψ003.00	i di Delivery	ψ105.00	31.770
	Administrative Charge	\$50.00					
	Commodity Charge	φ30.00					
		\$0.9557	Per Mcf	\$1.2956	Per Mcf	\$0.3399	35.6%
	First 15,000 Mcf or less per month	· ·		· ·			
	Over 15,000 Mcf per month	\$0.7837	Per Mcf	\$1.0624	Per Mcf	\$0.2787	35.6%
	Pipeline Replacement Rider Charge	¢0.0440	Dov Mof	CO 0440	Don Mof	#0.0000	0.00/
	First 1-15,000 Mcf per month	\$0.0448	Per Mcf	\$0.0448	Per Mcf	\$0.0000	0.0%
Data T 4 Firms	Over 15,000 Mcf per month	\$0.0367	Per Mcf	\$0.0367	Per Mcf	\$0.0000	0.0%
Rate T-4, Firm							
Transportation							
	Transportation only service	\$500.00	D D "	400= 00	D D !!	0.105.00	04.70/
	Monthly Base Charge:	\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%
	Meter Charge						
	Administrative Charge	\$50.00					
	Commodity Charge						
	First 300 Mcf or less per month	\$1.5483	Per Mcf	\$2.2951	Per Mcf	\$0.7468	48.2%
1	Next 14,700 Mcf per month	\$1.0762	Per Mcf	\$1.5953	Per Mcf	\$0.5191	48.2%
1	Over 15,000 Mcf per month*	\$0.8888	Per Mcf	\$1.3175	Per Mcf	\$0.4287	48.2%
1	Pipeline Replacement Rider Charge						
1	First 1-300 Mcf per month	\$0.0744	Per Mcf	\$0.0744	Per Mcf	\$0.0000	0.0%
1	Next 301-15,000 Mcf per month	\$0.0516	Per Mcf	\$0.0516	Per Mcf	\$0.0000	0.0%
	Over 15,000 Mcf per month	\$0.0427	Per Mcf	\$0.0427	Per Mcf	\$0.0000	0.0%
1Mof = 1 000 or		** * **		+			

 ${}^{1}Mcf = 1.000$ cubic feet

Present Rates include Pipeline Replacement Rider. The proposed PRP rates are not changing from the present PRP rates; however, Atmos Energy is not proposing to roll the PRP into base rates in this proceeding. The Company is currently before the Commission in Case No. 2024-00226 seeking approval of an increase in Pipeline Replacement Rider rates. The Company's requested Pipeline Replacement Rider rates in the proceeding are as follows: Rate G-1 (Residential) all volumes - \$0.4362 per 1000 cubic feet; Rate G-1 (Non-Residential) 1-300 - \$0.3198 per 1000 cubic feet; 301-15,000 and over 15,000 - \$0.2223 per Mcf; Rate G-2 1-15,000 - \$0.1289 per 1000 cubic feet, over 15,000 - \$0.1057 per 1000 cubic feet; Rate T-3 1-15,000 - \$0.0821 per 1000 cubic feet, over 15,000 - \$0.0673 per 1000 cubic feet; Rate T-4 1-300 - \$0.1248 per 1000 cubic feet, 301-15,000 \$0.0867 per 1000 cubic feet, over 15,000 - \$0.0716 per 1,000 cubic feet. Present Rates also include R&D Rider and Demand Side Management ("DSM") Rider. R&D Unit Charge is \$0.0174 per 1,000 cubic feet and The R&D Rider applies to the distribution charge applicable to all gas transported by Atmos Energy other than Rate T-3 and T-4 Transportation Service. The DSM Rider is applicable to Rate G-1 Sales Service, residential and commercial classes only and the current rate for G-1 Residential is (\$0.0007) per Mcf and for G-1 Commercial is (\$0.0000) per Mcf. No changes to the R&D Rider or the DSM Rider rates are being proposed by the Company.

All other charges not specifically mentioned herein shall remain the same as those presently in effect. The proposed rates will result in an overall approximate increase in the amount of \$33,001,164 or 17.9% with increases of approximately \$18,397,622 or 17.9% for G-1 residential customers, \$7,226,668 or 11.5% for G-1 non-residential customers, \$78,371or 7.3% for G-2 interruptible sales customers, \$2,860,131 or 35.0% for T-3 interruptible transportation customers, and \$4,276,976 or 46.1% for T-4 firm transportation customers. Charges from other gas revenue will increase \$161,396 or 37.9%. The average monthly bill for G-1 residential customers will increase approximately \$9.58 or 19.7%. The average monthly bill for G-1 non-residential customers will increase approximately \$3.111 or 13.4%. The average monthly bill for T-3 interruptible transportation customers will increase approximately \$3,601.69 or 35.2%. The average monthly bill for T-4 firm transportation customers will increase approximately \$3,134.82 or 46.6%.

Customer Class	Proposed Rate Increase by Customer Class (\$)	Proposed Rate Increase by Customer Class (%)	Average Monthly Usage (Mcf)	Average Monthly Bill (Present Rates)	Average Monthly Bill (Proposed Rates)	Increase in Average Monthly Bill (\$)	Increase in Monthly Bill (%)
G-1 Firm Services Residential	\$18,397,622	17.9%	5.2	\$48.57	\$58.16	\$9.58	19.7%
G-1 Firm Services Non-Residential	\$7,226,668	11.5%	29.6	\$232.64	\$263.75	\$31.11	13.4%
G-2 Interruptible Sales	\$78,371	7.3%	2,025.9	\$8,375.43	\$9,229.03	\$853.60	10.2%
T-3 Interruptible Transportation	\$2,860,131	35.0%	10,110.9	\$10,232.99	\$13,834.68	\$3,601.69	35.2%
T-4 Firm Transportation	\$4,276,976	46.1%	5,589.5	\$6,727.05	\$9,861.87	\$3,134.82	46.6%

The impact on each customer's average bill will vary according to individual consumption or transportation levels. However, this impact can be determined by each customer by applying the proposed rates listed above to their respective average consumption or transportation levels.

The rates contained in this notice are the rates proposed by Atmos Energy Corporation, however, the KPSC may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for customers higher or lower than the rates included in this notice.

Atmos Energy's application for rate adjustment is available for examination at its offices listed below. Any person may obtain a copy of the application, testimony or other documents or examine the rate application and any related filings at the offices of Atmos Energy listed below or at its website www.atmosenergy.com or the Commission office or its website listed below. A person that wishes to examine the application and any related documents may also call Atmos Energy at 1-888-286-6700 and arrangements will be made to make a copy available for examination.

A person may also examine the application at the Public Service Commission's offices at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m., or through the Public Service Commission's website at http:/ /psc.ky.gov. Comments regarding the application may be submitted to the Public Service Commission through its website or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

A person may submit a timely written request for intervention to the Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party. If the Public Service Commission does not receive a written request for intervention within thirty (30) days of initial publication of this Notice, the Commission may take final action on Atmos Energy's application. Any comments regarding this application may be submitted through the Commission's website at http://psc.ky.gov or by mail to P.O. Box 615, Frankfort, Kentucky 40602.

Atmos Energy Corporation Attention: Mr. Brannon C. Taylor 810 Crescent Centre Dr., STE 600 Franklin, TN 37067 (615) 771-8330 brannon.taylor@atmosenergy.com www.atmosenergy.com

Atmos Energy Corporation has the following local offices:

Atmos Energy Atmos Energy Atmos Energy Atmos Energy Atmos Energy Atmos Energy 3275 Highland Pointe Drive 449 Whirlaway Drive 3510 Coleman Road 470 W. James St. 188 E 9th Street 105 Hudson Blvd Shelbyville, KY 40065 Owensboro, KY 42303 Hopkinsville, KY 42240 Danville, KY 40422 Paducah, KY 42001 Mayfield, KY 42066 Atmos Energy Atmos Energy Atmos Energy Atmos Energy Atmos Energy 638 W. Broadway 2850 Russellville Road 336 Commonwealth Drive 108 Carroll Knicely Drive 307 Marion Road Madisonville, KY 42431 Glasgow, KY 42141 Princeton, KY 42445 Bowling Green, KY 42101 Campbellsville, KY 42718

NOTICE OF PROPOSED CHANGES IN GAS TARIFFS WHICH WILL RESULT IN INCREASED CHARGES

Notice is hereby given, pursuant to the requirements of the Kentucky Public Service Commission, ("KPSC" or "Commission"), as set forth in 807 KAR 5:001, Section 17(2)(b), of the Commission's Rules and Regulations, that Atmos Energy Corporation ("Atmos Energy" or "Company"), a public utility furnishing natural gas service within the Commonwealth of Kentucky, will be filling a general rate adjustment, pursuant to Kentucky Revised Statute 278.180. Atmos Energy plans to file an application styled, The Electronic Application of Atmos Energy Corporation for an Adjustment of Rates; Approval of Tariff Revisions; and Other General Relief, with the KPSC on or after September 27, 2024. Atmos Energy will be proposing to change its gas rates effective on or after November 1, 2024 in Case No. 2024-00276. Atmos Energy is also proposing to make the following changes to its existing tariffs:

*The revision of the Rate Book Index on Sheet No. 1 to reflect the changes described below. There is no revenue impact associated with this change.

*Modification of the Company's Pipeline Replacement Program ("PRP") tariff to permit inclusion of Aldyl-A pipe on Sheet No. 38. This tariff modification would amend the PRP applicable under the Company's Rate Schedules G-1, G-2, T-3, and

*Proposal of the Pipeline Modernization Rider ("PM Rider") on Sheet Nos. 42, 42A, and 42B that will enable the Company to recover costs associated with compliance with regulations promulgated by the U.S. Department of Transportation Pipeline and Hazardous Materials Administration, as approved by the Kentucky Public Service Commission. The PM Rider tariff will be set at zero until the effective date of approval by the Commission of a PM Rider rate. This tariff modification would be applicable under the Company's Rate Schedules G-1, G-2, T-3 and T-4. Any future adjustments to the PM Rider rate would require Kentucky Public Service Commission approval.

*Proposal of the Tax Rider ("Tax Rider") on Sheet Nos. 43, 43A, 43B, 43C and 43D to be utilized to capture the effects of Public Law 117-169, 136 STAT. 1818 of August 16, 2022 ("Tax Act 2022") and certain other tax-related costs that will change from the amounts included in the base revenue requirement in Case No. 2024-00276. These effects include the return on the Corporate Alternative Minimum Tax ("CAMT") deferred tax asset ("DTA") resulting from the Tax Act 2022, and income tax credits resulting from the Tax Act 2022 included in rate base and in the base revenue requirement in Case No. 2024-00276. The Tax Rider tariff will be set at zero until the effective date of approval by the Commission of a Tax Rider rate. This tariff modification would be applicable under the Company's Rate Schedules G-1, G-2, T-3 and T-4. Any future adjustments to the Tax Rider rate would require Kentucky Public Service Commission approval.

The present and proposed rates charged in all territory served by Atmos Energy are as follows:

				Rate Change				
	Rate Classifications	Present Ra Charge	ites ² Unit	Proposed Charge	Rates Unit	\$/% Increas	se/(Decrease) Change	
Rate G-1, Genera		-		-		-	-	
Residential Service		040.00		405.00	5 .	45.70	00.50/	
	Monthly Base Charge:	\$19.30	Per meter	\$25.00	Per meter	\$5.70	29.5%	
	Commodity Charge First 300 Mcf or less per month	\$5.6298	Per Mcf1	\$6.3766	Per Mcf1	\$0.7468	13.3%	
	Next 14,700 Mcf per month	\$5.0298 \$5.1577	Per Mcf	\$5.6768	Per Mcf	\$0.7468 \$0.5191	10.1%	
	Over 15,000 Mcf per month*	\$4.9703	Per Mcf	\$5.3990	Per Mcf	\$0.4287	8.6%	
	Minimum Charge: The Base Charge	ψ4.9700	I CI WICI	ψ5.5330	I GI WICI	ψ0.4207	0.0 /6	
	Pipeline Replacement Rider Charge							
	First 1-300 Mcf per month	\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%	
	Next 301-15,000 Mcf per month	\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%	
	Over 15,000 Mcf per month	\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%	
Non-Residential S								
	Monthly Base Charge:	\$66.00	Per meter	\$75.00	Per meter	\$9.00	13.6%	
	Commodity Charge							
	First 300 Mcf or less per month	\$5.6298	Per Mcf1	\$6.3766	Per Mcf1	\$0.7468	13.3%	
	Next 14,700 Mcf per month	\$5.1577	Per Mcf	\$5.6768	Per Mcf	\$0.5191	10.1%	
	Over 15,000 Mcf per month*	\$4.9703	Per Mcf	\$5.3990	Per Mcf	\$0.4287	8.6%	
	Minimum Charge: The Base Charge							
	Pipeline Replacement Rider Charge							
	First 1-300 Mcf per month	\$0.1831	Per Mcf	\$0.1831	Per Mcf	\$0.0000	0.0%	
	Next 301-15,000 Mcf per month	\$0.1273	Per Mcf	\$0.1273	Per Mcf	\$0.0000	0.0%	
	Over 15,000 Mcf per month	\$0.1273	Per Mcf	\$0.1273	Per Mcf	\$0.0000	0.0%	
Rate G-2, Interru	ptible Sales Service	A=00.00	D D "	4005.00	D D !!	0.105.00	0.4 =0.4	
	Monthly Base Charge:	\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%	
	Commodity Charge	фо 0755	Day Maf	¢4.0474	Day Maf	¢ 0.0000	0.00/	
	First 15,000 Mcf or less per month	\$3.8755	Per Mcf	\$4.2174	Per Mcf	\$0.3399	8.8%	
	Over 15,000 Mcf per month	\$3.7055	Per Mcf	\$3.9842	Per Mcf	\$0.2787	7.5%	
	Minimum Charge:							
	The Base Charge plus any Transportation Fee and EFM facilities charge							
	Pipeline Replacement Rider Charge							
	First 1-15,000 Mcf per month	\$0.0640	Per Mcf	\$0.0640	Per Mcf	\$0.0000	0.0%	
	Over 15,000 Mcf per month	\$0.0525	Per Mcf	\$0.0525	Per Mcf	\$0.0000	0.0%	
Rate T-3. Interrup	otible Transportation Service	40.002 0		ψ0.0020	. 0	ψ0.0000	0.070	
· · · · · · · · · · · · · · · · · · ·	Transportation only service							
	Monthly Base Charge:	\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%	
	Meter Charge		,		,			
	Administrative Charge	\$50.00						
	Commodity Charge							
	First 15,000 Mcf or less per month	\$0.9557	Per Mcf	\$1.2956	Per Mcf	\$0.3399	35.6%	
	Over 15,000 Mcf per month	\$0.7837	Per Mcf	\$1.0624	Per Mcf	\$0.2787	35.6%	
	Pipeline Replacement Rider Charge							
	First 1-15,000 Mcf per month	\$0.0448	Per Mcf	\$0.0448	Per Mcf	\$0.0000	0.0%	
	Over 15,000 Mcf per month	\$0.0367	Per Mcf	\$0.0367	Per Mcf	\$0.0000	0.0%	
Rate T-4, Firm								
Transportation S								
	Transportation only service	# 500.00	D. D. P. L.	#005.00	D. D.P.	04.05.00	04.70/	
	Monthly Base Charge:	\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%	
	Meter Charge	¢ E0.00						
	Administrative Charge	\$50.00						
	Commodity Charge First 300 Mcf or less per month	\$1.5483	Per Mcf	\$2.2951	Per Mcf	\$0.7468	48.2%	
	Next 14,700 Mcf per month	\$1.5483 \$1.0762	Per Mcf	\$2.2951 \$1.5953	Per Mcf	\$0.7468 \$0.5191	48.2% 48.2%	
	Over 15,000 Mcf per month*	\$1.0762 \$0.8888	Per Mcf	\$1.5953 \$1.3175	Per Mcf	\$0.5191 \$0.4287	48.2% 48.2%	
	Pipeline Replacement Rider Charge	φυ.000δ	Lei Mici	φ1.31/5	LEI MICI	φυ.420/	40.∠70	
	First 1-300 Mcf per month	\$0.0744	Per Mcf	\$0.0744	Per Mcf	\$0.0000	0.0%	
	Next 301-15,000 Mcf per month	\$0.0744	Per Mcf	\$0.0516	Per Mcf	\$0.0000	0.0%	
	Over 15,000 Mcf per month	\$0.0310	Per Mcf	\$0.0427	Per Mcf	\$0.0000	0.0%	
¹ Mcf = 1,000 cubic		ψυ.υτ <i>Δ1</i>	I OI WOI	ψ0.0721	i oi ivioi	ψ0.0000	0.0 /0	
1,000 00010								

Present Rates include Pipeline Replacement Rider. The proposed PRP rates are not changing from the present PRP rates; however, Atmos Energy is not proposing to roll the PRP into base rates in this proceeding. The Company is currently before the Commission in Case No. 2024-00226 seeking approval of an increase in Pipeline Replacement Rider rates. The Company's requested Pipeline Replacement Rider rates in the proceeding are as follows: Rate G-1 (Residential) all volumes - \$0.4362 per 1000 cubic feet: Rate G-1 (Non-Residential) 1-300 - \$0.3198 per 1000 cubic feet: 301-15.000 and over 15.000 - \$0.2223 per Mcf: Rate G-2 1-15.000 - \$0.1289 per 1000 cubic feet. over 15.000 - \$0.1057 per 1000 cubic feet; Rate T-3 1-15,000 - \$0.0821 per 1000 cubic feet, over 15,000 - \$0.0673 per 1000 cubic feet; Rate T-4 1-300 - \$0.1248 per 1000 cubic feet, 301-15,000 \$0.0867 per 1000 cubic feet, over 15,000 - \$0.0716 per 1,000 cubic feet. Present Rates also include R&D Rider and Demand Side Management ("DSM") Rider. R&D Unit Charge is \$0.0174 per 1,000 cubic feet and The R&D Rider applies to the distribution charge applicable to all gas transported by Atmos Energy other than Rate T-3 and T-4 Transportation Service. The DSM Rider is applicable to Rate G-1 Sales Service, residential and commercial classes only and the current rate for G-1 Residential is (\$0.0007) per Mcf and for G-1 Commercial is (\$0.0000) per Mcf. No changes to the R&D Rider or the DSM Rider rates are being proposed by the Company.

All other charges not specifically mentioned herein shall remain the same as those presently in effect. The proposed rates will result in an overall approximate increase in the amount of \$33,001,164 or 17.9% with increases of approximately \$18,397,622 or 17.9% for G-1 residential customers, \$7,226,668 or 11.5% for G-1 non-residential customers, \$78,371 or 7.3% for G-2 interruptible sales customers, \$2,860,131 or 35.0% for T-3 interruptible transportation customers, and \$4,276,976 or 46.1% for T-4 firm transportation customers. Charges from other gas revenue will increase \$161,396 or 37.9%. The average monthly bill for G-1 residential customers will increase approximately \$9.59 or 19.7%. The average monthly bill for G-1 non-residential customers will increase approximately \$31.11 or 13.4%. The average monthly bill for T-3 interruptible transportation customers will increase approximately \$3,601.69 or 35.2%. The average monthly bill for T-4 firm transportation customers will increase approximately \$3,134.82 or 46.6%.

Customer Class	Proposed Rate Increase by Customer Class (\$)	Proposed Rate Increase by Customer Class (%)	Average Monthly Usage (Mcf)	Average Monthly Bill (Present Rates)	Average Monthly Bill (Proposed Rates)	Increase in Average Monthly Bill (\$)	Increase in Monthly Bill (%)
G-1 Firm Services Residential	\$18,397,622	17.9%	5.2	\$48.57	\$58.16	\$9.59	19.7%
G-1 Firm Services Non-Residential	\$7,226,668	11.5%	29.6	\$232.64	\$263.75	\$31.11	13.4%
G-2 Interruptible Sales	\$78,371	7.3%	2,025.9	\$8,375.43	\$9,229.03	\$853.60	10.2%
T-3 Interruptible Transportation	\$2,860,131	35.0%	10,110.9	\$10,232.99	\$13,834.68	\$3,601.69	35.2%
T-4 Firm Transportation	\$4,276,976	46.1%	5,589.5	\$6,727.05	\$9,861.87	\$3,134.82	46.6%

The impact on each customer's average bill will vary according to individual consumption or transportation levels. However, this impact can be determined by each customer by applying the proposed rates listed above to their respective average consumption or transportation levels.

The rates contained in this notice are the rates proposed by Atmos Energy Corporation, however, the KPSC may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for customers higher or lower than the rates included in this notice.

Atmos Energy's application for rate adjustment is available for examination at its offices listed below. Any person may obtain a copy of the application, testimony or other documents or examine the rate application and any related filings at the offices of Atmos Energy listed below or at its website www.atmosenergy.com or the Commission office or its website listed below. A person that wishes to examine the application and any related documents may also call Atmos Energy at 1-888-286-6700 and arrangements will be made to make a copy available for examination.

A person may also examine the application at the Public Service Commission's offices at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m., or through the Public Service Commission's website at http:// /psc.ky.gov. Comments regarding the application may be submitted to the Public Service Commission through its website or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

A person may submit a timely written request for intervention to the Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party. If the Public Service Commission does not receive a written request for intervention within thirty (30) days of initial publication of this Notice, the Commission may take final action on Atmos Energy's application. Any comments regarding this application may be submitted through the Commission's website at http://psc.ky.gov or by mail to P.O. Box 615, Frankfort, Kentucky 40602.

Atmos Energy Corporation Attention: Mr. Brannon C. Taylor 810 Crescent Centre Dr., STE 600 Franklin, TN 37067 (615) 771-8330 brannon.taylor@atmosenergy.com www.atmosenergy.com

Atmos Energy Corporation has the following local offices:

Atmos Energy Atmos Energy Atmos Energy Atmos Energy Atmos Energy Atmos Energy 449 Whirlaway Drive 3275 Highland Pointe Drive 188 E 9th Street 105 Hudson Blvd 3510 Coleman Road 470 W. James St. Hopkinsville, KY 42240 Owensboro, KY 42303 Shelbyville, KY 40065 Danville, KY 40422 Paducah, KY 42001 Mayfield, KY 42066 Atmos Energy Atmos Energy Atmos Energy Atmos Energy Atmos Energy 108 Carroll Knicely Drive 638 W. Broadway 307 Marion Road 2850 Russellville Road 336 Commonwealth Drive Madisonville, KY 42431 Glasgow, KY 42141 Princeton, KY 42445 Bowling Green, KY 42101 Campbellsville, KY 42718

NOTICE OF PROPOSED CHANGES IN GAS TARIFFS WHICH WILL RESULT IN INCREASED CHARGES

Notice is hereby given, pursuant to the requirements of the Kentucky Public Service Commission, ("KPSC" or "Commission"), as set forth in 807 KAR 5:001, Section 17(2)(b), of the Commission's Rules and Regulations, that Atmos Energy Corporation ("Atmos Energy" or "Company"), a public utility furnishing natural gas service within the Commonwealth of Kentucky, will be filing a general rate adjustment, pursuant to Kentucky Revised Statute 278.180. Atmos Energy plans to file an application styled, *The Electronic Application of Atmos Energy Corporation for an Adjustment of Rates; Approval of Tariff Revisions; and Other General Relief,* with the KPSC on or after September 27, 2024. Atmos Energy will be proposing to change its gas rates effective on or after November 1, 2024 in Case No. 2024-00276. Atmos Energy is also proposing to make the following changes to its existing tariffs:

*The revision of the Rate Book Index on Sheet No. 1 to reflect the changes described below. There is no revenue impact associated with this change.

*Modification of the Company's Pipeline Replacement Program ("PRP") tariff to permit inclusion of Aldyl-A pipe on Sheet No. 38. This tariff modification would amend the PRP applicable under the Company's Rate Schedules G-1, G-2, T-3, and T-4.

*Proposal of the Pipeline Modernization Rider ("PM Rider") on Sheet Nos. 42, 42A, and 42B that will enable the Company to recover costs associated with compliance with regulations promulgated by the U.S. Department of Transportation Pipeline and Hazardous Materials Administration, as approved by the Kentucky Public Service Commission. The PM Rider tariff will be set at zero until the effective date of approval by the Commission of a PM Rider rate. This tariff modification would be applicable under the Company's Rate Schedules G-1, G-2, T-3 and T-4. Any future adjustments to the PM Rider rate would require Kentucky Public Service Commission approval.

*Proposal of theTax Rider ("Tax Rider") on Sheet Nos. 43, 43B, 43C and 43D to be utilized to capture the effects of Public Law 117-169, 136 STAT. 1818 of August 16, 2022 ("Tax Act 2022") and certain other tax-related costs that will change from the amounts included in the base revenue requirement in Case No. 2024-00276. These effects include the return on the Corporate Alternative Minimum Tax ("CAMT") deferred tax asset ("DTA") resulting from the Tax Act 2022, and income tax credits resulting from the Tax Act 2022 included in rate base and in the base revenue requirement in Case No. 2024-00276. The Tax Rider tariff will be set at zero until the effective date of approval by the Commission of a Tax Rider rate. This tariff modification would be applicable under the Company's Rate Schedules G-1, G-2, T-3 and T-4. Any future adjustments to the Tax Rider rate would require Kentucky Public Service Commission approval.

The present and proposed rates charged in all territory served by Atmos Energy are as follows:

		Present Rates ²			Rate Change	
Rate Classifications	Present Ra			Rates	\$/% Increase/(Decrease)	
	Charge	Unit	Charge	Unit	Change	Change
Rate G-1, General Sales Service						
Residential Service Monthly Base Charge:	\$19.30	Per meter	\$25.00	Per meter	\$5.70	29.5%
Commodity Charge	\$19.50	rei illetei	φ20.00	r ei illetei	φ5.70	29.5 /6
First 300 Mcf or less per month	\$5.6298	Per Mcf1	\$6.3766	Per Mcf1	\$0.7468	13.3%
Next 14,700 Mcf per month	\$5.1577	Per Mcf	\$5.6768	Per Mcf	\$0.5191	10.1%
Over 15,000 Mcf per month*	\$4.9703	Per Mcf	\$5.3990	Per Mcf	\$0.4287	8.6%
Minimum Charge: The Base Charge	ψ1.0700	1 01 11101	ψ0.0000	1 01 11101	φο. 1207	0.070
Pipeline Replacement Rider Charge						
First 1-300 Mcf per month	\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%
Next 301-15,000 Mcf per month	\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%
Over 15,000 Mcf per month	\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%
on-Residential Service	**		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		*	
Monthly Base Charge:	\$66.00	Per meter	\$75.00	Per meter	\$9.00	13.6%
Commodity Charge	*****		,			
First 300 Mcf or less per month	\$5.6298	Per Mcf1	\$6.3766	Per Mcf1	\$0.7468	13.3%
Next 14,700 Mcf per month	\$5.1577	Per Mcf	\$5.6768	Per Mcf	\$0.5191	10.1%
Over 15,000 Mcf per month*	\$4.9703	Per Mcf	\$5.3990	Per Mcf	\$0.4287	8.6%
Minimum Charge: The Base Charge	•		•			
Pipeline Replacement Rider Charge						
First 1-300 Mcf per month	\$0.1831	Per Mcf	\$0.1831	Per Mcf	\$0.0000	0.0%
Next 301-15,000 Mcf per month	\$0.1273	Per Mcf	\$0.1273	Per Mcf	\$0.0000	0.0%
Over 15,000 Mcf per month	\$0.1273	Per Mcf	\$0.1273	Per Mcf	\$0.0000	0.0%
Rate G-2, Interruptible Sales Service						
Monthly Base Charge:	\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%
Commodity Charge						
First 15,000 Mcf or less per month	\$3.8755	Per Mcf	\$4.2174	Per Mcf	\$0.3399	8.8%
Over 15,000 Mcf per month	\$3.7055	Per Mcf	\$3.9842	Per Mcf	\$0.2787	7.5%
Minimum Charge:						
The Base Charge plus any Transportation						
Fee and EFM facilities charge						
Pipeline Replacement Rider Charge						
First 1-15,000 Mcf per month	\$0.0640	Per Mcf	\$0.0640	Per Mcf	\$0.0000	0.0%
Over 15,000 Mcf per month	\$0.0525	Per Mcf	\$0.0525	Per Mcf	\$0.0000	0.0%
Rate T-3, Interruptible Transportation Service						
Transportation only service						
Monthly Base Charge:	\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%
Meter Charge	#FO.00					
Administrative Charge	\$50.00					
Commodity Charge	00.0557	Dev Met	A4 0050	Day Met	#0.0000	05.00/
First 15,000 Mcf or less per month	\$0.9557	Per Mcf	\$1.2956 \$1.0624	Per Mcf	\$0.3399 \$0.3787	35.6%
Over 15,000 Mcf per month	\$0.7837	Per Mcf	\$1.0624	Per Mcf	\$0.2787	35.6%
Pipeline Replacement Rider Charge	¢0.0440	Por Mof	<u></u> ያ በ በ	Per Mcf	2000 02	0.00/
First 1-15,000 Mcf per month	\$0.0448 \$0.0367	Per Mcf	\$0.0448 \$0.0367		\$0.0000 \$0.0000	0.0%
Over 15,000 Mcf per month	\$0.0367	Per Mcf	\$0.0367	Per Mcf	\$0.0000	0.0%
ransportation Service						
Transportation only service						
Monthly Base Charge:	\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%
Meter Charge	Ψ020.00	. or bonvory	ψ000.00	i or belivery	ψ100.00	01.770
Administrative Charge	\$50.00					
Commodity Charge	ψ00.00					
First 300 Mcf or less per month	\$1.5483	Per Mcf	\$2.2951	Per Mcf	\$0.7468	48.2%
Next 14,700 Mcf per month	\$1.0762	Per Mcf	\$1.5953	Per Mcf	\$0.5191	48.2%
Over 15,000 Mcf per month*	\$0.8888	Per Mcf	\$1.3175	Per Mcf	\$0.4287	48.2%
Pipeline Replacement Rider Charge	φυ.σσσσ		ψ1.0170	. 5. 11101	Ψσ=σ,	.0.270
First 1-300 Mcf per month	\$0.0744	Per Mcf	\$0.0744	Per Mcf	\$0.0000	0.0%
Next 301-15,000 Mcf per month	\$0.0516	Per Mcf	\$0.0516	Per Mcf	\$0.0000	0.0%
Over 15,000 Mcf per month	\$0.0427	Per Mcf	\$0.0427	Per Mcf	\$0.0000	0.0%
Mef. 1 000 cubic feet	ψο.ο 127		ψο.ο 127	. 0. 11101	Ψ0.0000	0.0 /0

Present Rates include Pipeline Replacement Rider. The proposed PRP rates are not changing from the present PRP rates; however, Atmos Energy is not proposing to roll the PRP into base rates in this proceeding. The Company is currently before the Commission in Case No. 2024-00226 seeking approval of an increase in Pipeline Replacement Rider rates. The Company's requested Pipeline Replacement Rider rates in the proceeding are as follows: Rate G-1 (Residential) all volumes - \$0.4362 per 1000 cubic feet; Rate G-1 (Non-Residential) 1-300 - \$0.3198 per 1000 cubic feet; 301-15,000 and over 15,000 - \$0.0223 per Mcf; Rate G-2 1-15,000 - \$0.1289 per 1000 cubic feet, over 15,000 - \$0.1057 per 1000 cubic feet; Rate T-3 1-15,000 - \$0.0821 per 1000 cubic feet, over 15,000 - \$0.0673 per 1000 cubic feet; Rate T-4 1-300 - \$0.1248 per 1000 cubic feet, over 15,000 - \$0.0716 per 1,000 cubic feet. Present Rates also include R&D Rider and Demand Side Management ("DSM") Rider. R&D Unit Charge is \$0.0174 per 1,000 cubic feet and The R&D Rider applies to the distribution charge applicable to all gas transported by Atmos Energy other than Rate T-3 and T-4 Transportation Service. The DSM Rider is applicable to Rate G-1 Sales Service, residential and commercial classes only and the current rate for G-1 Residential is (\$0.0007) per Mcf and for G-1 Commercial is (\$0.0000) per Mcf. No changes to the R&D Rider or the DSM Rider rates are being proposed by the Company.

All other charges not specifically mentioned herein shall remain the same as those presently in effect. The proposed rates will result in an overall approximate increase in the amount of \$33,001,164 or 17.9% with increases of approximately \$18,397,622 or 17.9% for G-1 residential customers, \$7,226,668 or 11.5% for G-1 non-residential customers, \$78,371 or 7.3% for G-2 interruptible sales customers, \$2,860,131 or 35.0% for T-3 interruptible transportation customers, and \$4,276,976 or 46.1% for T-4 firm transportation customers. Charges from other gas revenue will increase \$161,396 or 37.9%. The average monthly bill for G-1 non-residential customers will increase approximately \$9.59 or 19.7%. The average monthly bill for T-3 interruptible transportation customers will increase approximately \$3,601.69 or 35.2%. The average monthly bill for T-4 firm transportation customers will increase approximately \$3,134.82 or 46.6%.

Customer Class	Proposed Rate Increase by	Proposed Rate Increase by	Average Monthly Usage (Mcf)	Average Monthly Bill (Present Rates)	Average Monthly Bill (Proposed Rates)	Increase in Average Monthly Bill (\$)	Increase in Monthly Bill (%)
	Customer Class (\$)	Customer Class (%)					
G-1 Firm Services Residential	\$18,397,622	17.9%	5.2	\$48.57	\$58.16	\$9.59	19.7%
G-1 Firm Services Non-Residential	\$7,226,668	11.5%	29.6	\$232.64	\$263.75	\$31.11	13.4%
G-2 Interruptible Sales	\$78,371	7.3%	2,025.9	\$8,375.43	\$9,229.03	\$853.60	10.2%
T-3 Interruptible Transportation	\$2,860,131	35.0%	10,110.9	\$10,232.99	\$13,834.68	\$3,601.69	35.2%
T-4 Firm Transportation	\$4,276,976	46.1%	5.589.5	\$6.727.05	\$9.861.87	\$3,134.82	46.6%

The impact on each customer's average bill will vary according to individual consumption or transportation levels. However, this impact can be determined by each customer by applying the proposed rates listed above to their respective average consumption or transportation levels.

The rates contained in this notice are the rates proposed by Atmos Energy Corporation, however, the KPSC may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for customers higher or lower than the rates included in this notice.

Atmos Energy's application for rate adjustment is available for examination at its offices listed below. Any person may obtain a copy of the application, testimony or other documents or examine the rate application and any related filings at the offices of Atmos Energy listed below or at its website www.atmosenergy.com or the Commission office or its website listed below. A person that wishes to examine the application and any related documents may also call Atmos Energy at 1-888-286-6700 and arrangements will be made to make a copy available for examination.

A person may also examine the application at the Public Service Commission's offices at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m., or through the Public Service Commission's website at http://psc.ky.gov. Comments regarding the application may be submitted to the Public Service Commission through its website or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

A person may submit a timely written request for intervention to the Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party. If the Public Service Commission does not receive a written request for intervention within thirty (30) days of initial publication of this Notice, the Commission may take final action on Atmos Energy's application. Any comments regarding this application may be submitted through the Commission's website at http://psc.ky.gov or by mail to P.O. Box 615, Frankfort, Kentucky 40602.

Atmos Energy Corporation
Attention: Mr. Brannon C. Taylor
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Franklin, TN 37067
(615) 771-8330
brannon.taylor@atmosenergy.com
www.atmosenergy.com

Atmos Energy Corporation has the following local offices:

Atmos Energy Atmos Energy Atmos Energy Atmos Energy Atmos Energy Atmos Energy 449 Whirlaway Drive 3275 Highland Pointe Drive 188 E 9th Street 105 Hudson Blvd 3510 Coleman Road 470 W. James St. Hopkinsville, KY 42240 Owensboro, KY 42303 Shelbyville, KY 40065 Danville, KY 40422 Paducah, KY 42001 Mayfield, KY 42066 Atmos Energy Atmos Energy Atmos Energy Atmos Energy Atmos Energy 638 W. Broadway 108 Carroll Knicely Drive 307 Marion Road 2850 Russellville Road 336 Commonwealth Drive Madisonville, KY 42431 Glasgow, KY 42141 Princeton, KY 42445 Bowling Green, KY 42101 Campbellsville, KY 42718

NOTICE OF PROPOSED CHANGES IN GAS TARIFFS WHICH WILL RESULT IN INCREASED CHARGES

Notice is hereby given, pursuant to the requirements of the Kentucky Public Service Commission, ("KPSC" or "Commission"), as set forth in 807 KAR 5:001, Section 17(2)(b), of the Commission's Rules and Regulations, that Atmos Energy Corporation ("Atmos Energy" or "Company"), a public utility furnishing natural gas service within the Commonwealth of Kentucky, will be filing a general rate adjustment, pursuant to Kentucky Revised Statute 278.180. Atmos Energy plans to file an application styled, The Electronic Application of Atmos Energy Corporation for an Adjustment of Rates; Approval of Tariff Revisions; and Other General Relief, with the KPSC on or after September 27, 2024. Atmos Energy will be proposing to change its gas rates effective on or after November 1, 2024 in Case No. 2024-00276. Atmos Energy is also proposing to make the following changes to its existing tariffs:

*The revision of the Rate Book Index on Sheet No. 1 to reflect the changes described below. There is no revenue impact associated with this change.

*Modification of the Company's Pipeline Replacement Program ("PRP") tariff to permit inclusion of Aldyl-A pipe on Sheet No. 38. This tariff modification would amend the PRP applicable under the Company's Rate Schedules G-1, G-2, T-3, and T-4.

*Proposal of the Pipeline Modernization Rider ("PM Rider") on Sheet Nos. 42, 42A, and 42B that will enable the Company to recover costs associated with compliance with regulations promulgated by the U.S. Department of Transportation Pipeline and Hazardous Materials Administration, as approved by the Kentucky Public Service Commission. The PM Rider tariff will be set at zero until the effective date of approval by the Commission of a PM Rider rate. This tariff modification would be applicable under the Company's Rate Schedules G-1, G-2, T-3 and T-4. Any future adjustments to the PM Rider rate would require Kentucky Public Service Commission approval.

*Proposal of theTax Rider ("Tax Rider") on Sheet Nos. 43, 43B, 43C and 43D to be utilized to capture the effects of Public Law 117-169, 136 STAT. 1818 of August 16, 2022 ("Tax Act 2022") and certain other tax-related costs that will change from the amounts included in the base revenue requirement in Case No. 2024-00276. These effects include the return on the Corporate Alternative Minimum Tax ("CAMT") deferred tax asset ("DTA") resulting from the Tax Act 2022, and income tax credits resulting from the Tax Act 2022 included in rate base and in the base revenue requirement in Case No. 2024-00276. The Tax Rider tariff will be set at zero until the effective date of approval by the Commission of a Tax Rider rate. This tariff modification would be applicable under the Company's Rate Schedules G-1, G-2, T-3 and T-4. Any future adjustments to the Tax Rider rate would require Kentucky Public Service Commission approval.

The present and proposed rates charged in all territory served by Atmos Energy are as follows:

						Rate Change		
	Rate Classifications	Present Ra	tes ²	Proposed	Rates	\$/% Increas	se/(Decrease)	
		Charge	Unit	Charge	Unit	Change	Change	
Rate G-1, General								
Residential Service		¢10.00	Daymatay	¢ог оо	Daymatay	фг 7 0	00 50/	
	Monthly Base Charge: Commodity Charge	\$19.30	Per meter	\$25.00	Per meter	\$5.70	29.5%	
	First 300 Mcf or less per month	\$5.6298	Per Mcf1	\$6.3766	Per Mcf1	\$0.7468	13.3%	
	Next 14,700 Mcf per month	\$5.1577	Per Mcf	\$5.6768	Per Mcf	\$0.5191	10.1%	
	Over 15,000 Mcf per month*	\$4.9703	Per Mcf	\$5.3990	Per Mcf	\$0.4287	8.6%	
	Minimum Charge: The Base Charge							
	Pipeline Replacement Rider Charge							
	First 1-300 Mcf per month	\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%	
	Next 301-15,000 Mcf per month	\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%	
No. B. da araba	Over 15,000 Mcf per month	\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%	
Non-Residential Se		ሳራር በበ	Dor motor	¢75.00	Dor motor	00.00	10 60/	
	Monthly Base Charge: Commodity Charge	\$66.00	Per meter	\$75.00	Per meter	\$9.00	13.6%	
	First 300 Mcf or less per month	\$5.6298	Per Mcf1	\$6.3766	Per Mcf1	\$0.7468	13.3%	
	Next 14,700 Mcf per month	\$5.1577	Per Mcf	\$5.6768	Per Mcf	\$0.5191	10.1%	
	Over 15,000 Mcf per month*	\$4.9703	Per Mcf	\$5.3990	Per Mcf	\$0.4287	8.6%	
	Minimum Charge: The Base Charge	,		******		**		
	Pipeline Replacement Rider Charge							
	First 1-300 Mcf per month	\$0.1831	Per Mcf	\$0.1831	Per Mcf	\$0.0000	0.0%	
	Next 301-15,000 Mcf per month	\$0.1273	Per Mcf	\$0.1273	Per Mcf	\$0.0000	0.0%	
	Over 15,000 Mcf per month	\$0.1273	Per Mcf	\$0.1273	Per Mcf	\$0.0000	0.0%	
Rate G-2, Interrup	tible Sales Service							
	Monthly Base Charge:	\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%	
	Commodity Charge	40.077	Day Mof	¢4.0474	Dor Mof	<u></u>	0.00/	
	First 15,000 Mcf or less per month	\$3.8775	Per Mcf Per Mcf	\$4.2174 \$3.9842	Per Mcf Per Mcf	\$0.3399 \$0.2787	8.8% 7.5%	
	Over 15,000 Mcf per month Minimum Charge:	\$3.7055	Pel IVICI	φ3.904Z	rei ivici	Φυ.2/0/	7.5%	
	The Base Charge plus any Transportation							
	Fee and EFM facilities charge							
	Pipeline Replacement Rider Charge							
	First 1-15,000 Mcf per month	\$0.0640	Per Mcf	\$0.0640	Per Mcf	\$0.0000	0.0%	
	Over 15,000 Mcf per month	\$0.0525	Per Mcf	\$0.0525	Per Mcf	\$0.0000	0.0%	
Rate T-3, Interrupt	tible Transportation Service							
	Transportation only service					*		
	Monthly Base Charge:	\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%	
	Meter Charge	¢го оо						
	Administrative Charge Commodity Charge	\$50.00						
	First 15,000 Mcf or less per month	\$0.9557	Per Mcf	\$1.2956	Per Mcf	\$0.3399	35.6%	
	Over 15,000 Mcf per month	\$0.7837	Per Mcf	\$1.0624	Per Mcf	\$0.2787	35.6%	
	Pipeline Replacement Rider Charge	ψ σσ.		ψσ=.		ψ0.2.0.	33.075	
	First 1-15,000 Mcf per month	\$0.0448	Per Mcf	\$0.0448	Per Mcf	\$0.0000	0.0%	
	Over 15,000 Mcf per month	\$0.0367	Per Mcf	\$0.0367	Per Mcf	\$0.0000	0.0%	
Rate T-4, Firm								
Transportation Se								
	Transportation only service	* =00.00	D D !!	4005.00	D D "	* 405.00	0.4 =0/	
	Monthly Base Charge:	\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%	
	Meter Charge	¢го оо						
	Administrative Charge Commodity Charge	\$50.00						
	First 300 Mcf or less per month	\$1.5483	Per Mcf	\$2.2951	Per Mcf	\$0.7468	48.2%	
	Next 14,700 Mcf per month	\$1.0762	Per Mcf	\$1.5953	Per Mcf	\$0.5191	48.2%	
	Over 15,000 Mcf per month*	\$0.8888	Per Mcf	\$1.3175	Per Mcf	\$0.4287	48.2%	
	Pipeline Replacement Rider Charge	40.000		ψσσ		++··-•·		
	First 1-300 Mcf per month	\$0.0744	Per Mcf	\$0.0744	Per Mcf	\$0.0000	0.0%	
	Next 301-15,000 Mcf per month	\$0.0516	Per Mcf	\$0.0516	Per Mcf	\$0.0000	0.0%	
	Over 15,000 Mcf per month	\$0.0427	Per Mcf	\$0.0427	Per Mcf	\$0.0000	0.0%	
¹ Mcf = 1,000 cubic	feet							

Present Rates include Pipeline Replacement Rider. The proposed PRP rates are not changing from the present PRP rates; however, Atmos Energy is not proposing to roll the PRP into base rates in this proceeding. The Company is currently before the Commission in Case No. 2024-00226 seeking approval of an increase in Pipeline Replacement Rider rates. The Company's requested Pipeline Replacement Rider rates in the proceeding are as follows: Rate G-1 (Residential) all volumes - \$0.4362 per 1000 cubic feet; Rate G-1 (Non-Residential) 1-300 - \$0.3198 per 1000 cubic feet; 301-15,000 and over 15,000 - \$0.2223 per Mcf; Rate G-2 1-15,000 - \$0.1289 per 1000 cubic feet, over 15,000 - \$0.0673 per 1000 cubic feet; Rate T-3 1-15,000 \$0.0867 per 1000 cubic feet, over 15,000 - \$0.0716 per 1,000 cubic feet; Rate Salo include R&D Rider and Demand Side Management ("DSM") Rider. R&D Unit Charge is \$0.0174 per 1,000 cubic feet and The R&D Rider applies to the distribution charge applicable to all gas transported by Atmos Energy other than Rate T-3 and T-4 Transportation Service. The DSM Rider is applicable to Rate G-1 Sales Service, residential and commercial classes only and the current rate for G-1 Residential is (\$0.0007) per Mcf and for G-1 Commercial is (\$0.0000) per Mcf. No changes to the R&D Rider or the DSM Rider rates are being proposed by the Company.

All other charges not specifically mentioned herein shall remain the same as those presently in effect. The proposed rates will result in an overall approximate increase in the amount of \$33,001,164 or 17.9% with increases of approximately \$18,397,622 or 17.9% for G-1 residential customers, \$7,226,668 or 11.5% for G-1 non-residential customers, \$78,371 or 7.3% for G-2 interruptible sales customers, \$2,860,131 or 35.0% for T-3 interruptible transportation customers, and \$4,276,976 or 46.1% for T-4 firm transportation customers. Charges from other gas revenue will increase \$161,396 or 37.9%. The average monthly bill for G-1 non-residential customers will increase approximately \$9.58 or 19.7%. The average monthly bill for T-3 interruptible transportation customers will increase approximately \$3,601.69 or 35.2%. The average monthly bill for T-4 firm transportation customers will increase approximately \$3,134.82 or 46.6%.

Customer Class	Proposed Rate Increase by Customer Class (\$)	Proposed Rate Increase by Customer Class (%)	Average Monthly Usage (Mcf)	Average Monthly Bill (Present Rates)	Average Monthly Bill (Proposed Rates)	Increase in Average Monthly Bill (\$)	Increase in Monthly Bill (%)
G-1 Firm Services Residential	\$18,397,622	17.9%	5.2	\$48.57	\$58.16	\$9.58	19.7%
G-1 Firm Services Non-Residential	\$7,226,668	11.5%	29.6	\$232.64	\$263.75	\$31.11	13.4%
G-2 Interruptible Sales	\$78,371	7.3%	2,025.9	\$8,375.43	\$9,229.03	\$853.60	10.2%
T-3 Interruptible Transportation	\$2,860,131	35.0%	10,110.9	\$10,232.99	\$13,834.68	\$3,601.69	35.2%
T-4 Firm Transportation	\$4.276.976	46.1%	5.589.5	\$6.727.05	\$9.861.87	\$3,134.82	46.6%

The impact on each customer's average bill will vary according to individual consumption or transportation levels. However, this impact can be determined by each customer by applying the proposed rates listed above to their respective average consumption or transportation levels.

The rates contained in this notice are the rates proposed by Atmos Energy Corporation, however, the KPSC may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for customers higher or lower than the rates included in this notice.

Atmos Energy's application for rate adjustment is available for examination at its offices listed below. Any person may obtain a copy of the application, testimony or other documents or examine the rate application and any related filings at the offices of Atmos Energy listed below or at its website www.atmosenergy.com or the Commission office or its website listed below. A person that wishes to examine the application and any related documents may also call Atmos Energy at 1-888-286-6700 and arrangements will be made to make a copy available for examination.

A person may also examine the application at the Public Service Commission's offices at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m., or through the Public Service Commission's website at http://psc.ky.gov. Comments regarding the application may be submitted to the Public Service Commission through its website or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

A person may submit a timely written request for intervention to the Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party. If the Public Service Commission does not receive a written request for intervention within thirty (30) days of initial publication of this Notice, the Commission may take final action on Atmos Energy's application. Any comments regarding this application may be submitted through the Commission's website at http://psc.ky.gov or by mail to P.O. Box 615, Frankfort, Kentucky 40602.

Atmos Energy Corporation
Attention: Mr. Brannon C. Taylor
810 Crescent Centre Dr., STE 600
Franklin, TN 37067
(615) 771-8330
brannon.taylor@atmosenergy.com
www.atmosenergy.com

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*The revision of the Rate Book Index on Sheet No. 1 to reflect the changes described below. There is no revenue impact associated with this change.

*Modification of the Company's Pipeline Replacement Program ("PRP") tariff to permit inclusion of Aldyl-A pipe on Sheet No. 38. This tariff modification would amend the PRP applicable under the Company's Rate Schedules G-1, G-2, T-3, and T-4.

*Proposal of the Pipeline Modernization Rider ("PM Rider") on Sheet Nos. 42, 42A, and 42B that will enable the Company to recover costs associated with compliance with regulations promulgated by the U.S. Department of Transportation Pipeline and Hazardous Materials Administration, as approved by the Kentucky Public Service Commission. The PM Rider tariff will be set at zero until the effective date of approval by the Commission of a PM Rider rate. This tariff modification would be applicable under the Company's Rate Schedules G-1, G-2, T-3 and T-4. Any future adjustments to the PM Rider rate would require Kentucky Public Service Commission approval.

*Proposal of theTax Rider ("Tax Rider") on Sheet Nos. 43, 43B, 43C and 43D to be utilized to capture the effects of Public Law 117-169, 136 STAT. 1818 of August 16, 2022 ("Tax Act 2022") and certain other tax-related costs that will change from the amounts included in the base revenue requirement in Case No. 2024-00276. These effects include the return on the Corporate Alternative Minimum Tax ("CAMT") deferred tax asset ("DTA") resulting from the Tax Act 2022, and income tax credits resulting from the Tax Act 2022 included in rate base and in the base revenue requirement in Case No. 2024-00276. The Tax Rider tariff will be set at zero until the effective date of approval by the Commission of a Tax Rider rate. This tariff modification would be applicable under the Company's Rate Schedules G-1, G-2, T-3 and T-4. Any future adjustments to the Tax Rider rate would require Kentucky Public Service Commission approval.

The present and proposed rates charged in all territory served by Atmos Energy are as follows:

						Rate Change		
	Rate Classifications	Present Ra Charge	ntes² Unit	Proposed Charge	Rates Unit	\$/% Increas	se/(Decrease) Change	
Rate G-1, Genera		·		·		· ·	· ·	
Residential Service	ce Monthly Base Charge:	\$19.30	Per meter	\$25.00	Per meter	\$5.70	29.5%	
	Commodity Charge	\$19.50	rei illetei	φ25.00	rei illetei	φ 5.70	29.5%	
	First 300 Mcf or less per month	\$5.6298	Per Mcf1	\$6.3766	Per Mcf1	\$0.7468	13.3%	
	Next 14,700 Mcf per month	\$5.1577	Per Mcf	\$5.6768	Per Mcf	\$0.5191	10.1%	
	Over 15,000 Mcf per month*	\$4.9703	Per Mcf	\$5.3990	Per Mcf	\$0.4287	8.6%	
	Minimum Charge: The Base Charge	·		·		•		
	Pipeline Replacement Rider Charge							
	First 1-300 Mcf per month	\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%	
	Next 301-15,000 Mcf per month	\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%	
	Over 15,000 Mcf per month	\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%	
Non-Residential S								
ĺ	Monthly Base Charge:	\$66.00	Per meter	\$75.00	Per meter	\$9.00	13.6%	
	Commodity Charge							
1	First 300 Mcf or less per month	\$5.6298	Per Mcf1	\$6.3766	Per Mcf1	\$0.7468	13.3%	
1	Next 14,700 Mcf per month	\$5.1577	Per Mcf	\$5.6768	Per Mcf	\$0.5191	10.1%	
1	Over 15,000 Mcf per month*	\$4.9703	Per Mcf	\$5.3990	Per Mcf	\$0.4287	8.6%	
	Minimum Charge: The Base Charge							
	Pipeline Replacement Rider Charge	φ0 4004	Dor Mof	₽0.400 4	Dor Mof	£0.000	0.00/	
	First 1-300 Mcf per month	\$0.1831 \$0.1273	Per Mcf	\$0.1831 \$0.1272	Per Mcf	\$0.0000	0.0%	
	Next 301-15,000 Mcf per month	\$0.1273	Per Mcf	\$0.1273 \$0.1273	Per Mcf	\$0.0000	0.0%	
Rate G.2 Intern	Over 15,000 Mcf per month uptible Sales Service	\$0.1273	Per Mcf	\$0.1273	Per Mcf	\$0.0000	0.0%	
Hate G-2, interru	Monthly Base Charge:	\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%	
	Commodity Charge	φ320.00	rei Delivery	Φ003.00	rei Delivery	φ105.00	31.7%	
	First 15,000 Mcf or less per month	\$3.8755	Per Mcf	\$4.2174	Per Mcf	\$0.3399	8.8%	
	Over 15,000 Mcf per month	\$3.7055	Per Mcf	\$3.9842	Per Mcf	\$0.2787	7.5%	
	Minimum Charge:	ψ0.7000	1 CI WOI	ψ0.00+2	i ci ivici	ψ0.2707	7.570	
	The Base Charge plus any Transportation							
	Fee and EFM facilities charge							
	Pipeline Replacement Rider Charge							
	First 1-15,000 Mcf per month	\$0.0640	Per Mcf	\$0.0640	Per Mcf	\$0.0000	0.0%	
	Over 15,000 Mcf per month	\$0.0525	Per Mcf	\$0.0525	Per Mcf	\$0.0000	0.0%	
Rate T-3. Interru	ptible Transportation Service	¥****=*		******		********	****	
, , , ,	Transportation only service							
	Monthly Base Charge:	\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%	
	Meter Charge		,		,			
	Administrative Charge	\$50.00						
	Commodity Charge							
	First 15,000 Mcf or less per month	\$0.9557	Per Mcf	\$1.2956	Per Mcf	\$0.3399	35.6%	
	Over 15,000 Mcf per month	\$0.7837	Per Mcf	\$1.0624	Per Mcf	\$0.2787	35.6%	
	Pipeline Replacement Rider Charge							
	First 1-15,000 Mcf per month	\$0.0448	Per Mcf	\$0.0448	Per Mcf	\$0.0000	0.0%	
	Over 15,000 Mcf per month	\$0.0367	Per Mcf	\$0.0367	Per Mcf	\$0.0000	0.0%	
Rate T-4, Firm								
Transportation S								
	Transportation only service	AFO CC	Day Daliney	A00E 00	Day Dallas	# 40E 00	04.70/	
	Monthly Base Charge:	\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%	
	Meter Charge	#50.00						
	Administrative Charge	\$50.00						
	Commodity Charge	M4 E400	Dox Mof	Φ0 00E4	Dou Mad	¢0.7400	40.00/	
	First 300 Mcf or less per month	\$1.5483 \$1.0760	Per Mcf	\$2.2951 \$1.5052	Per Mcf	\$0.7468	48.2%	
	Next 14,700 Mcf per month	\$1.0762	Per Mcf	\$1.5953 \$1.2175	Per Mcf	\$0.5191 \$0.4007	48.2%	
	Over 15,000 Mcf per month*	\$0.8888	Per Mcf	\$1.3175	Per Mcf	\$0.4287	48.2%	
	Pipeline Replacement Rider Charge	00.0744	Day Maf	00.0744	Danklit	#0.0000	0.00/	
1	First 1-300 Mcf per month	\$0.0744	Per Mcf	\$0.0744	Per Mcf	\$0.0000	0.0%	
1	Next 301-15,000 Mcf per month	\$0.0516	Per Mcf	\$0.0516 \$0.0407	Per Mcf	\$0.0000	0.0%	
1M=6 4 000 - 11	Over 15,000 Mcf per month	\$0.0427	Per Mcf	\$0.0427	Per Mcf	\$0.0000	0.0%	
¹ Mcf = 1,000 cubi	C TEEL							

¹Mcf = 1,000 cubic feet

²Present Rates include Pipeline Replacement Rider. The proposed PRP rates are not changing from the present PRP rates; however, Atmos Energy is not proposing to roll the PRP into base rates in this proceeding. The Company is currently before the Commission in Case No. 2024-00226 seeking approval of an increase in Pipeline Replacement Rider rates. The Company's requested Pipeline Replacement Rider rates in the proceeding are as follows: Rate G-1 (Residential) all volumes - \$0.4362 per 1000 cubic feet; Rate G-1 (Non-Residential) 1-300 - \$0.3198 per 1000 cubic feet; 301-15,000 and over 15,000 - \$0.2223 per Mcf; Rate G-2 1-15,000 - \$0.1289 per 1000 cubic feet, over 15,000 - \$0.0673 per 1000 cubic feet; Rate T-3 1-15,000 \$0.0867 per 1000 cubic feet, over 15,000 - \$0.0716 per 1,000 cubic feet. Present Rates also include R&D Rider and Demand Side Management ("DSM") Rider. R&D Unit Charge is \$0.0174 per 1,000 cubic feet and The R&D Rider applies to the distribution charge applicable to all gas transported by Atmos Energy other than Rate T-3 and T-4 Transportation Service. The DSM Rider is applicable to Rate G-1 Sales Service, residential and commercial classes only and the current rate for G-1 Residential is (\$0.0007) per Mcf and for G-1 Commercial is (\$0.0000) per Mcf. No changes to the R&D Rider or the DSM Rider rates are being proposed by the Company.

All other charges not specifically mentioned herein shall remain the same as those presently in effect. The proposed rates will result in an overall approximate increase in the amount of \$33,001,164 or 17.9% with increases of approximately \$18,397,622 or 17.9% for G-1 residential customers, \$7,226,668 or 11.5% for G-1 non-residential customers, \$78,371 or 7.3% for G-2 interruptible sales customers, \$2,860,131 or 35.0% for T-3 interruptible transportation customers, and \$4,276,976 or 46.1% for T-4 firm transportation customers. Charges from other gas revenue will increase \$161,396 or 37.9%. The average monthly bill for G-1 non-residential customers will increase approximately \$9.59 or 19.7%. The average monthly bill for T-4 firm transportation customers will increase approximately \$3,601.69 or 35.2%. The average monthly bill for T-4 firm transportation customers will increase approximately \$3,134.82 or 46.6%.

Customer Class	Proposed Rate Increase by Customer Class (\$)	Proposed Rate Increase by Customer Class (%)	Average Monthly Usage (Mcf)	Average Monthly Bill (Present Rates)	Average Monthly Bill (Proposed Rates)	Increase in Average Monthly Bill (\$)	Increase in Monthly Bill (%)
G-1 Firm Services Residential	\$18,397,622	17.9%	5.2	\$48.57	\$58.16	\$9.59	19.7%
G-1 Firm Services Non-Residential	\$7,226,668	11.5%	29.6	\$232.64	\$263.75	\$31.11	13.4%
G-2 Interruptible Sales	\$78,371	7.3%	2,025.9	\$8,375.43	\$9,229.03	\$853.60	10.2%
T-3 Interruptible Transportation	\$2,860,131	35.0%	10,110.9	\$10,232.99	\$13,834.68	\$3,601.69	35.2%
T-4 Firm Transportation	\$4,276,976	46.1%	5,589.5	\$6,727.05	\$9,861.87	\$3,134.82	46.6%

The impact on each customer's average bill will vary according to individual consumption or transportation levels. However, this impact can be determined by each customer by applying the proposed rates listed above to their respective average consumption or transportation levels.

The rates contained in this notice are the rates proposed by Atmos Energy Corporation, however, the KPSC may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for customers higher or lower than the rates included in this notice.

Atmos Energy's application for rate adjustment is available for examination at its offices listed below. Any person may obtain a copy of the application, testimony or other documents or examine the rate application and any related filings at the offices of Atmos Energy listed below or at its website www.atmosenergy.com or the Commission office or its website listed below. A person that wishes to examine the application and any related documents may also call Atmos Energy at 1-888-286-6700 and arrangements will be made to make a copy available for examination.

A person may also examine the application at the Public Service Commission's offices at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m., or through the Public Service Commission's website at http://psc.ky.gov. Comments regarding the application may be submitted to the Public Service Commission through its website or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

A person may submit a timely written request for intervention to the Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party. If the Public Service Commission does not receive a written request for intervention within thirty (30) days of initial publication of this Notice, the Commission may take final action on Atmos Energy's application. Any comments regarding this application may be submitted through the Commission's website at http://psc.ky.gov or by mail to P.O. Box 615, Frankfort, Kentucky 40602.

Atmos Energy Corporation
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NOTICE OF PROPOSED CHANGES IN GAS TARIFFS WHICH WILL RESULT IN INCREASED CHARGES

Notice is hereby given, pursuant to the requirements of the Kentucky Public Service Commission, ("KPSC" or "Commission"), as set forth in 807 KAR 5:001, Section 17(2)(b), of the Commission's Rules and Regulations, that Atmos Energy Corporation ("Atmos Energy" or "Company"), a public utility furnishing natural gas service within the Commonwealth of Kentucky, will be filling a general rate adjustment, pursuant to Kentucky Revised Statute 278.180. Atmos Energy plans to file an application styled, The Electronic Application of Atmos Energy Corporation for an Adjustment of Rates; Approval of Tariff Revisions; and Other General Relief, with the KPSC on or after September 27, 2024. Atmos Energy will be proposing to change its gas rates effective on or after November 1, 2024 in Case No. 2024-00276. Atmos Energy is also proposing to make the following changes to its existing tariffs:

*The revision of the Rate Book Index on Sheet No. 1 to reflect the changes described below. There is no revenue impact associated with this change.

*Modification of the Company's Pipeline Replacement Program ("PRP") tariff to permit inclusion of Aldyl-A pipe on Sheet No. 38. This tariff modification would amend the PRP applicable under the Company's Rate Schedules G-1, G-2, T-3, and T-4.

*Proposal of the Pipeline Modernization Rider ("PM Rider") on Sheet Nos. 42, 42A, and 42B that will enable the Company to recover costs associated with compliance with regulations promulgated by the U.S. Department of Transportation Pipeline and Hazardous Materials Administration, as approved by the Kentucky Public Service Commission. The PM Rider tariff will be set at zero until the effective date of approval by the Commission of a PM Rider rate. This tariff modification would be applicable under the Company's Rate Schedules G-1, G-2, T-3 and T-4. Any future adjustments to the PM Rider rate would require Kentucky Public Service Commission approval.

*Proposal of theTax Rider ("Tax Rider") on Sheet Nos. 43, 43B, 43C and 43D to be utilized to capture the effects of Public Law 117-169, 136 STAT. 1818 of August 16, 2022 ("Tax Act 2022") and certain other tax-related costs that will change from the amounts included in the base revenue requirement in Case No. 2024-00276. These effects include the return on the Corporate Alternative Minimum Tax ("CAMT") deferred tax asset ("DTA") resulting from the Tax Act 2022, and income tax credits resulting from the Tax Act 2022 included in rate base and in the base revenue requirement in Case No. 2024-00276. The Tax Rider tariff will be set at zero until the effective date of approval by the Commission of a Tax Rider rate. This tariff modification would be applicable under the Company's Rate Schedules G-1, G-2, T-3 and T-4. Any future adjustments to the Tax Rider rate would require Kentucky Public Service Commission approval.

The present and proposed rates charged in all territory served by Atmos Energy are as follows:

						Rate Change		
	Rate Classifications	Present Ra Charge	ntes² Unit	Proposed Charge	Rates Unit	\$/% Increas	se/(Decrease) Change	
Rate G-1, Genera		·		·		· ·	· ·	
Residential Service	ce Monthly Base Charge:	\$19.30	Per meter	\$25.00	Per meter	\$5.70	29.5%	
	Commodity Charge	\$19.50	rei illetei	φ25.00	rei illetei	φ 5.70	29.5%	
	First 300 Mcf or less per month	\$5.6298	Per Mcf1	\$6.3766	Per Mcf1	\$0.7468	13.3%	
	Next 14,700 Mcf per month	\$5.1577	Per Mcf	\$5.6768	Per Mcf	\$0.5191	10.1%	
	Over 15,000 Mcf per month*	\$4.9703	Per Mcf	\$5.3990	Per Mcf	\$0.4287	8.6%	
	Minimum Charge: The Base Charge	·		·		•		
	Pipeline Replacement Rider Charge							
	First 1-300 Mcf per month	\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%	
	Next 301-15,000 Mcf per month	\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%	
	Over 15,000 Mcf per month	\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%	
Non-Residential S								
ĺ	Monthly Base Charge:	\$66.00	Per meter	\$75.00	Per meter	\$9.00	13.6%	
	Commodity Charge							
1	First 300 Mcf or less per month	\$5.6298	Per Mcf1	\$6.3766	Per Mcf1	\$0.7468	13.3%	
1	Next 14,700 Mcf per month	\$5.1577	Per Mcf	\$5.6768	Per Mcf	\$0.5191	10.1%	
1	Over 15,000 Mcf per month*	\$4.9703	Per Mcf	\$5.3990	Per Mcf	\$0.4287	8.6%	
	Minimum Charge: The Base Charge							
	Pipeline Replacement Rider Charge	φ0 4004	Dor Mof	₽0.400 4	Dor Mof	£0.000	0.00/	
	First 1-300 Mcf per month	\$0.1831 \$0.1273	Per Mcf	\$0.1831 \$0.1272	Per Mcf	\$0.0000	0.0%	
	Next 301-15,000 Mcf per month	\$0.1273	Per Mcf	\$0.1273 \$0.1273	Per Mcf	\$0.0000	0.0%	
Rate G.2 Intern	Over 15,000 Mcf per month uptible Sales Service	\$0.1273	Per Mcf	\$0.1273	Per Mcf	\$0.0000	0.0%	
Hate G-2, interru	Monthly Base Charge:	\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%	
	Commodity Charge	φ320.00	rei Delivery	Φ003.00	rei Delivery	φ105.00	31.7%	
	First 15,000 Mcf or less per month	\$3.8755	Per Mcf	\$4.2174	Per Mcf	\$0.3399	8.8%	
	Over 15,000 Mcf per month	\$3.7055	Per Mcf	\$3.9842	Per Mcf	\$0.2787	7.5%	
	Minimum Charge:	ψ0.7000	1 CI WOI	ψ0.00+2	i ci ivici	ψ0.2707	7.570	
	The Base Charge plus any Transportation							
	Fee and EFM facilities charge							
	Pipeline Replacement Rider Charge							
	First 1-15,000 Mcf per month	\$0.0640	Per Mcf	\$0.0640	Per Mcf	\$0.0000	0.0%	
	Over 15,000 Mcf per month	\$0.0525	Per Mcf	\$0.0525	Per Mcf	\$0.0000	0.0%	
Rate T-3. Interru	ptible Transportation Service	¥****=*		******		********	****	
, , , ,	Transportation only service							
	Monthly Base Charge:	\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%	
	Meter Charge		,		,			
	Administrative Charge	\$50.00						
	Commodity Charge							
	First 15,000 Mcf or less per month	\$0.9557	Per Mcf	\$1.2956	Per Mcf	\$0.3399	35.6%	
	Over 15,000 Mcf per month	\$0.7837	Per Mcf	\$1.0624	Per Mcf	\$0.2787	35.6%	
	Pipeline Replacement Rider Charge							
	First 1-15,000 Mcf per month	\$0.0448	Per Mcf	\$0.0448	Per Mcf	\$0.0000	0.0%	
	Over 15,000 Mcf per month	\$0.0367	Per Mcf	\$0.0367	Per Mcf	\$0.0000	0.0%	
Rate T-4, Firm								
Transportation S								
	Transportation only service	AFO CC	Day Daliney	0005.00	Day Dallas	# 40E 00	04.70/	
	Monthly Base Charge:	\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%	
	Meter Charge	#50.00						
	Administrative Charge	\$50.00						
	Commodity Charge	M4 E400	Dox Mof	Φ0 00E4	Dou Mad	¢0.7400	40.00/	
	First 300 Mcf or less per month	\$1.5483 \$1.0760	Per Mcf	\$2.2951 \$1.5052	Per Mcf	\$0.7468	48.2%	
	Next 14,700 Mcf per month	\$1.0762	Per Mcf	\$1.5953 \$1.2175	Per Mcf	\$0.5191 \$0.4007	48.2%	
	Over 15,000 Mcf per month*	\$0.8888	Per Mcf	\$1.3175	Per Mcf	\$0.4287	48.2%	
	Pipeline Replacement Rider Charge	00.0744	Day Maf	00.0744	Danklit	#0.0000	0.00/	
1	First 1-300 Mcf per month	\$0.0744	Per Mcf	\$0.0744	Per Mcf	\$0.0000	0.0%	
1	Next 301-15,000 Mcf per month	\$0.0516	Per Mcf	\$0.0516 \$0.0407	Per Mcf	\$0.0000	0.0%	
1M=6 4 000 - 11	Over 15,000 Mcf per month	\$0.0427	Per Mcf	\$0.0427	Per Mcf	\$0.0000	0.0%	
¹ Mcf = 1,000 cubi	C TEEL							

¹Mcf = 1,000 cubic feet

²Present Rates include Pipeline Replacement Rider. The proposed PRP rates are not changing from the present PRP rates; however, Atmos Energy is not proposing to roll the PRP into base rates in this proceeding. The Company is currently before the Commission in Case No. 2024-00226 seeking approval of an increase in Pipeline Replacement Rider rates. The Company's requested Pipeline Replacement Rider rates in the proceeding are as follows: Rate G-1 (Residential) all volumes - \$0.4362 per 1000 cubic feet; Rate G-1 (Non-Residential) 1-300 - \$0.3198 per 1000 cubic feet; 301-15,000 and over 15,000 - \$0.2223 per Mcf; Rate G-2 1-15,000 - \$0.1289 per 1000 cubic feet, over 15,000 - \$0.0673 per 1000 cubic feet; Rate T-3 1-15,000 \$0.0867 per 1000 cubic feet, over 15,000 - \$0.0716 per 1,000 cubic feet. Present Rates also include R&D Rider and Demand Side Management ("DSM") Rider. R&D Unit Charge is \$0.0174 per 1,000 cubic feet and The R&D Rider applies to the distribution charge applicable to all gas transported by Atmos Energy other than Rate T-3 and T-4 Transportation Service. The DSM Rider is applicable to Rate G-1 Sales Service, residential and commercial classes only and the current rate for G-1 Residential is (\$0.0007) per Mcf and for G-1 Commercial is (\$0.0000) per Mcf. No changes to the R&D Rider or the DSM Rider rates are being proposed by the Company.

All other charges not specifically mentioned herein shall remain the same as those presently in effect. The proposed rates will result in an overall approximate increase in the amount of \$33,001,164 or 17.9% with increases of approximately \$18,397,622 or 17.9% for G-1 residential customers, \$7,226,668 or 11.5% for G-1 non-residential customers, \$78,371 or 7.3% for G-2 interruptible sales customers, \$2,860,131 or 35.0% for T-3 interruptible transportation customers, and \$4,276,976 or 46.1% for T-4 firm transportation customers. Charges from other gas revenue will increase \$161,396 or 37.9%. The average monthly bill for G-1 non-residential customers will increase approximately \$9.59 or 19.7%. The average monthly bill for T-4 firm transportation customers will increase approximately \$3,601.69 or 35.2%. The average monthly bill for T-4 firm transportation customers will increase approximately \$3,134.82 or 46.6%.

Customer Class	Proposed Rate Increase by Customer Class (\$)	Proposed Rate Increase by Customer Class (%)	Average Monthly Usage (Mcf)	Average Monthly Bill (Present Rates)	Average Monthly Bill (Proposed Rates)	Increase in Average Monthly Bill (\$)	Increase in Monthly Bill (%)
G-1 Firm Services Residential	\$18,397,622	17.9%	5.2	\$48.57	\$58.16	\$9.59	19.7%
G-1 Firm Services Non-Residential	\$7,226,668	11.5%	29.6	\$232.64	\$263.75	\$31.11	13.4%
G-2 Interruptible Sales	\$78,371	7.3%	2,025.9	\$8,375.43	\$9,229.03	\$853.60	10.2%
T-3 Interruptible Transportation	\$2,860,131	35.0%	10,110.9	\$10,232.99	\$13,834.68	\$3,601.69	35.2%
T-4 Firm Transportation	\$4.276.976	46.1%	5.589.5	\$6.727.05	\$9.861.87	\$3.134.82	46.6%

The impact on each customer's average bill will vary according to individual consumption or transportation levels. However, this impact can be determined by each customer by applying the proposed rates listed above to their respective average consumption or transportation levels.

The rates contained in this notice are the rates proposed by Atmos Energy Corporation, however, the KPSC may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for customers higher or lower than the rates included in this notice.

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*Proposal of the Pipeline Modernization Rider ("PM Rider") on Sheet Nos. 42, 42A, and 42B that will enable the Company to recover costs associated with compliance with regulations promulgated by the U.S. Department of Transportation Pipeline and Hazardous Materials Administration, as approved by the Kentucky Public Service Commission. The PM Rider tariff will be set at zero until the effective date of approval by the Commission of a PM Rider rate. This tariff modification would be applicable under the Company's Rate Schedules G-1, G-2, T-3 and T-4. Any future adjustments to the PM Rider rate would require Kentucky Public Service Commission approval.

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The present and proposed rates charged in all territory served by Atmos Energy are as follows:

						Rate Change		
	Rate Classifications	Present Ra Charge	ntes² Unit	Proposed Charge	Rates Unit	\$/% Increas	se/(Decrease) Change	
Rate G-1, Genera		_				-		
Residential Service	ce Monthly Base Charge:	\$19.30	Per meter	\$25.00	Per meter	\$5.70	29.5%	
	Commodity Charge	ψ10.00	i di ilicitoi	Ψ20.00	i di ilididi	ψ3.70	20.0 /0	
	First 300 Mcf or less per month	\$5.6298	Per Mcf1	\$6.3766	Per Mcf1	\$0.7468	13.3%	
	Next 14,700 Mcf per month	\$5.1577	Per Mcf	\$5.6768	Per Mcf	\$0.5191	10.1%	
	Over 15,000 Mcf per month*	\$4.9703	Per Mcf	\$5.3990	Per Mcf	\$0.4287	8.6%	
	Minimum Charge: The Base Charge							
	Pipeline Replacement Rider Charge							
	First 1-300 Mcf per month	\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%	
	Next 301-15,000 Mcf per month	\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%	
Non Decidential C	Over 15,000 Mcf per month	\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%	
Non-Residential S	Monthly Base Charge:	\$66.00	Per meter	\$75.00	Per meter	\$9.00	13.6%	
	Commodity Charge	φ00.00	rei illetei	φ/5.00	rei illetei	φ9.00	13.0 /0	
	First 300 Mcf or less per month	\$5.6298	Per Mcf1	\$6.3766	Per Mcf1	\$0.7468	13.3%	
	Next 14,700 Mcf per month	\$5.1577	Per Mcf	\$5.6768	Per Mcf	\$0.5191	10.1%	
	Over 15,000 Mcf per month*	\$4.9703	Per Mcf	\$5.3990	Per Mcf	\$0.4287	8.6%	
	Minimum Charge: The Base Charge	, . , .		, .		,		
	Pipeline Replacement Rider Charge							
	First 1-300 Mcf per month	\$0.1831	Per Mcf	\$0.1831	Per Mcf	\$0.0000	0.0%	
	Next 301-15,000 Mcf per month	\$0.1273	Per Mcf	\$0.1273	Per Mcf	\$0.0000	0.0%	
	Over 15,000 Mcf per month	\$0.1273	Per Mcf	\$0.1273	Per Mcf	\$0.0000	0.0%	
Rate G-2, Interru	ptible Sales Service		"		"	*		
	Monthly Base Charge:	\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%	
	Commodity Charge	40.0775	Day Maf	¢4.0474	Day Maf	c o 0000	0.00/	
	First 15,000 Mcf or less per month Over 15,000 Mcf per month	\$3.8775 \$3.7055	Per Mcf Per Mcf	\$4.2174 \$3.9842	Per Mcf Per Mcf	\$0.3399 \$0.2787	8.8% 7.5%	
	Minimum Charge:	φ3./033	rei ivici	φ3.904Z	rei ivici	φυ.2707	7.5%	
	The Base Charge plus any Transportation							
	Fee and EFM facilities charge							
	Pipeline Replacement Rider Charge							
	First 1-15,000 Mcf per month	\$0.0640	Per Mcf	\$0.0640	Per Mcf	\$0.0000	0.0%	
	Over 15,000 Mcf per month	\$0.0525	Per Mcf	\$0.0525	Per Mcf	\$0.0000	0.0%	
Rate T-3, Interru	ptible Transportation Service							
	Transportation only service							
	Monthly Base Charge:	\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%	
	Meter Charge	****						
	Administrative Charge	\$50.00						
	Commodity Charge	\$0.0557	Day Maf	¢4.0050	Day Maf	#0.0000	05.00/	
	First 15,000 Mcf or less per month Over 15,000 Mcf per month	\$0.9557 \$0.7837	Per Mcf Per Mcf	\$1.2956 \$1.0624	Per Mcf Per Mcf	\$0.3399 \$0.2787	35.6% 35.6%	
	Pipeline Replacement Rider Charge	φυ./ο3/	I EI IVICI	φ1.0024	FEI IVICI	φυ.∠/Ο/	33.0%	
	First 1-15,000 Mcf per month	\$0.0448	Per Mcf	\$0.0448	Per Mcf	\$0.0000	0.0%	
	Over 15,000 Mcf per month	\$0.0367	Per Mcf	\$0.0367	Per Mcf	\$0.0000	0.0%	
Rate T-4, Firm	,	40.000 7		ψ0.0007		, .	3.0 / 0	
Transportation S	Service							
· .	Transportation only service							
	Monthly Base Charge:	\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%	
	Meter Charge							
	Administrative Charge	\$50.00						
	Commodity Charge	64 5400	Dan Maf	#0.00E	Dan Mark	CO 7400	40.00/	
	First 300 Mcf or less per month	\$1.5483 \$1.0760	Per Mcf	\$2.2951	Per Mcf	\$0.7468	48.2%	
	Next 14,700 Mcf per month Over 15,000 Mcf per month*	\$1.0762 \$0.000	Per Mcf	\$1.5953 \$1.2175	Per Mcf	\$0.5191 \$0.4297	48.2%	
	Pipeline Replacement Rider Charge	\$0.8888	Per Mcf	\$1.3175	Per Mcf	\$0.4287	48.2%	
	First 1-300 Mcf per month	\$0.0744	Per Mcf	\$0.0744	Per Mcf	\$0.0000	0.0%	
	Next 301-15,000 Mcf per month	\$0.0744 \$0.0516	Per Mcf	\$0.0744 \$0.0516	Per Mcf	\$0.0000	0.0%	
	Over 15,000 Mcf per month	\$0.0427	Per Mcf	\$0.0427	Per Mcf	\$0.0000	0.0%	
¹ Mcf = 1,000 cubi		ψ0.0π21	i oi moi	ψ0.0π21	1 0.11101	ψ0.0000	3.0 /0	

¹Mcf = 1,000 cubic feet

²Present Rates include Pipeline Replacement Rider. The proposed PRP rates are not changing from the present PRP rates; however, Atmos Energy is not proposing to roll the PRP into base rates in this proceeding. The Company is currently before the Commission in Case No. 2024-00226 seeking approval of an increase in Pipeline Replacement Rider rates. The Company's requested Pipeline Replacement Rider rates in the proceeding are as follows: Rate G-1 (Residential) all volumes - \$0.4362 per 1000 cubic feet; Rate G-1 (Non-Residential) 1-300 - \$0.3198 per 1000 cubic feet; 301-15,000 and over 15,000 - \$0.2223 per Mcf; Rate G-2 1-15,000 - \$0.1289 per 1000 cubic feet, over 15,000 - \$0.0673 per 1000 cubic feet; Rate T-3 1-15,000 \$0.0867 per 1000 cubic feet, over 15,000 - \$0.0716 per 1,000 cubic feet. Present Rates also include R&D Rider and Demand Side Management ("DSM") Rider. R&D Unit Charge is \$0.0174 per 1,000 cubic feet and The R&D Rider applies to the distribution charge applicable to all gas transported by Atmos Energy other than Rate T-3 and T-4 Transportation Service. The DSM Rider is applicable to Rate G-1 Sales Service, residential and commercial classes only and the current rate for G-1 Residential is (\$0.0007) per Mcf and for G-1 Commercial is (\$0.0000) per Mcf. No changes to the R&D Rider or the DSM Rider rates are being proposed by the Company.

All other charges not specifically mentioned herein shall remain the same as those presently in effect. The proposed rates will result in an overall approximate increase in the amount of \$33,001,164 or 17.9% with increases of approximately \$18,397,622 or 17.9% for G-1 residential customers, \$7,226,668 or 11.5% for G-1 non-residential customers, \$78,371 or 7.3% for G-2 interruptible sales customers, \$2,860,131 or 35.0% for T-3 interruptible transportation customers, and \$4,276,976 or 46.1% for T-4 firm transportation customers. Charges from other gas revenue will increase \$161,396 or 37.9%. The average monthly bill for G-1 non-residential customers will increase approximately \$9.58 or 19.7%. The average monthly bill for T-4 firm transportation customers will increase approximately \$3,601.69 or 35.2%. The average monthly bill for T-4 firm transportation customers will increase approximately \$3,134.82 or 46.6%.

Customer Class	Proposed Rate Increase by Customer Class (\$)	Proposed Rate Increase by Customer Class (%)	Average Monthly Usage (Mcf)	Average Monthly Bill (Present Rates)	Average Monthly Bill (Proposed Rates)	Increase in Average Monthly Bill (\$)	Increase in Monthly Bill (%)
G-1 Firm Services Residential	\$18,397,622	17.9%	5.2	\$48.57	\$58.16	\$9.58	19.7%
G-1 Firm Services Non-Residential	\$7,226,668	11.5%	29.6	\$232.64	\$263.75	\$31.11	13.4%
G-2 Interruptible Sales	\$78,371	7.3%	2,025.9	\$8,375.43	\$9,229.03	\$853.60	10.2%
T-3 Interruptible Transportation	\$2,860,131	35.0%	10,110.9	\$10,232.99	\$13,834.68	\$3,601.69	35.2%
T-4 Firm Transportation	\$4,276,976	46.1%	5,589.5	\$6,727.05	\$9,861.87	\$3,134.82	46.6%

The impact on each customer's average bill will vary according to individual consumption or transportation levels. However, this impact can be determined by each customer by applying the proposed rates listed above to their respective average consumption or transportation levels.

The rates contained in this notice are the rates proposed by Atmos Energy Corporation, however, the KPSC may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for customers higher or lower than the rates included in this notice.

Atmos Energy's application for rate adjustment is available for examination at its offices listed below. Any person may obtain a copy of the application, testimony or other documents or examine the rate application and any related filings at the offices of Atmos Energy listed below or at its website www.atmosenergy.com or the Commission office or its website listed below. A person that wishes to examine the application and any related documents may also call Atmos Energy at 1-888-286-6700 and arrangements will be made to make a copy available for examination.

A person may also examine the application at the Public Service Commission's offices at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m., or through the Public Service Commission's website at http://psc.ky.gov. Comments regarding the application may be submitted to the Public Service Commission through its website or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

A person may submit a timely written request for intervention to the Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party. If the Public Service Commission does not receive a written request for intervention within thirty (30) days of initial publication of this Notice, the Commission may take final action on Atmos Energy's application. Any comments regarding this application may be submitted through the Commission's website at http://psc.ky.gov or by mail to P.O. Box 615, Frankfort, Kentucky 40602.

Atmos Energy Corporation
Attention: Mr. Brannon C. Taylor
810 Crescent Centre Dr., STE 600
Franklin, TN 37067
(615) 771-8330
brannon.taylor@atmosenergy.com
www.atmosenergy.com

Atmos Energy Corporation has the following local offices:

Atmos Energy Atmos Energy Atmos Energy Atmos Energy Atmos Energy Atmos Energy 3275 Highland Pointe Drive 188 E 9th Street 105 Hudson Blvd 449 Whirlaway Drive 3510 Coleman Road 470 W. James St. Shelbyville, KY 40065 Owensboro, KY 42303 Hopkinsville, KY 42240 Danville, KY 40422 Paducah, KY 42001 Mayfield, KY 42066 Atmos Energy Atmos Energy Atmos Energy Atmos Energy Atmos Energy 638 W. Broadway 108 Carroll Knicely Drive 307 Marion Road 2850 Russellville Road 336 Commonwealth Drive Madisonville, KY 42431 Glasgow, KY 42141 Princeton, KY 42445 Bowling Green, KY 42101 Campbellsville, KY 42718

Notice is hereby given, pursuant to the requirements of the Kentucky Public Service Commission, ("KPSC" or "Commission"), as set forth in 807 KAR 5:001, Section 17(2)(b), of the Commission's Rules and Regulations, that Atmos Energy Corporation ("Atmos Energy" or "Company"), a public utility furnishing natural gas service within the Commonwealth of Kentucky, will be filing a general rate adjustment, pursuant to Kentucky Revised Statute 278.180. Atmos Energy plans to file an application styled, *The Electronic Application of Atmos Energy Corporation for an Adjustment of Rates; Approval of Tariff Revisions; and Other General Relief,* with the KPSC on or after September 27, 2024. Atmos Energy will be proposing to change its gas rates effective on or after November 1, 2024 in Case No. 2024-00276. Atmos Energy is also proposing to make the following changes to its existing tariffs:

*The revision of the Rate Book Index on Sheet No. 1 to reflect the changes described below. There is no revenue impact associated with this change.

*Modification of the Company's Pipeline Replacement Program ("PRP") tariff to permit inclusion of Aldyl-A pipe on Sheet No. 38. This tariff modification would amend the PRP applicable under the Company's Rate Schedules G-1, G-2, T-3, and T-4.

*Proposal of the Pipeline Modernization Rider ("PM Rider") on Sheet Nos. 42, 42A, and 42B that will enable the Company to recover costs associated with compliance with regulations promulgated by the U.S. Department of Transportation Pipeline and Hazardous Materials Administration, as approved by the Kentucky Public Service Commission. The PM Rider tariff will be set at zero until the effective date of approval by the Commission of a PM Rider rate. This tariff modification would be applicable under the Company's Rate Schedules G-1, G-2, T-3 and T-4. Any future adjustments to the PM Rider rate would require Kentucky Public Service Commission approval.

*Proposal of the Tax Rider ("Tax Rider") on Sheet Nos. 43, 43B, 43C and 43D to be utilized to capture the effects of Public Law 117-169, 136 STAT. 1818 of August 16, 2022 ("Tax Act 2022") and certain other tax-related costs that will change from the amounts included in the base revenue requirement in Case No. 2024-00276. These effects include the return on the Corporate Alternative Minimum Tax ("CAMT") deferred tax asset ("DTA") resulting from the Tax Act 2022, and income tax credits resulting from the Tax Act 2022 included in rate base and in the base revenue requirement in Case No. 2024-00276. The Tax Rider tariff will be set at zero until the effective date of approval by the Commission of a Tax Rider rate. This tariff modification would be applicable under the Company's Rate Schedules G-1, G-2, T-3 and T-4. Any future adjustments to the Tax Rider rate would require Kentucky Public Service Commission approval.

						nate c	hange
	Rate Classifications	Present Ra		Proposed		\$/% Increas	e/(Decrease)
	orl Onlan Onnière	Charge	Unit	Charge	Unit	Change	Change
rate G-1, Genera Residential Servic	ral Sales Service						
residentiai Servic		¢10.20	Dormotor	¢0E 00	Per meter	¢E 70	29.5%
	Monthly Base Charge:	\$19.30	Per meter	\$25.00	Per meter	\$5.70	29.5%
	Commodity Charge	AF 0000	D 14 (4	40.0700	D 14 (4	00.7400	10.00/
	First 300 Mcf or less per month	\$5.6298	Per Mcf1	\$6.3766	Per Mcf1	\$0.7468	13.3%
	Next 14,700 Mcf per month	\$5.1577	Per Mcf	\$5.6768	Per Mcf	\$0.5191	10.1%
	Over 15,000 Mcf per month*	\$4.9703	Per Mcf	\$5.3990	Per Mcf	\$0.4287	8.6%
	Minimum Charge: The Base Charge						
	Pipeline Replacement Rider Charge						
	First 1-300 Mcf per month	\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%
	Next 301-15,000 Mcf per month	\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%
	Over 15,000 Mcf per month	\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%
Ion-Residential S	Service						
	Monthly Base Charge:	\$66.00	Per meter	\$75.00	Per meter	\$9.00	13.6%
	Commodity Charge						
	First 300 Mcf or less per month	\$5.6298	Per Mcf1	\$6.3766	Per Mcf1	\$0.7468	13.3%
	Next 14,700 Mcf per month	\$5.1577	Per Mcf	\$5.6768	Per Mcf	\$0.5191	10.1%
	Over 15,000 Mcf per month*	\$4.9703	Per Mcf	\$5.3990	Per Mcf	\$0.4287	8.6%
	Minimum Charge: The Base Charge	¥	- - -	+0.000	- ******		3.3,0
	Pipeline Replacement Rider Charge						
	First 1-300 Mcf per month	\$0.1831	Per Mcf	\$0.1831	Per Mcf	\$0.0000	0.0%
	Next 301-15,000 Mcf per month	\$0.1273	Per Mcf	\$0.1273	Per Mcf	\$0.0000	0.0%
			Per Mcf		Per Mcf		
)-4- O O I-4	Over 15,000 Mcf per month	\$0.1273	Per Mici	\$0.1273	Per Mici	\$0.0000	0.0%
tate G-2, interru	uptible Sales Service	A=00.00	D D !!	4005.00	D D !!	# 4.0E.00	04.70/
	Monthly Base Charge:	\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%
	Commodity Charge			*			
	First 15,000 Mcf or less per month	\$3.8755	Per Mcf	\$4.2174	Per Mcf	\$0.3399	8.8%
	Over 15,000 Mcf per month	\$3.7055	Per Mcf	\$3.9842	Per Mcf	\$0.2787	7.5%
	Minimum Charge:						
	The Base Charge plus any Transportation						
	Fee and EFM facilities charge						
	Pipeline Replacement Rider Charge						
	First 1-15,000 Mcf per month	\$0.0640	Per Mcf	\$0.0640	Per Mcf	\$0.0000	0.0%
	Over 15,000 Mcf per month	\$0.0525	Per Mcf	\$0.0525	Per Mcf	\$0.0000	0.0%
Rate T-3, Interru	ptible Transportation Service						
,	Transportation only service						
	Monthly Base Charge:	\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%
	Meter Charge	**	,	*******	,	* · · · · · · · · · · · · · · · · · · ·	• • • • • • • • • • • • • • • • • • • •
	Administrative Charge	\$50.00					
	Commodity Charge	ψου.ου					
	First 15,000 Mcf or less per month	\$0.9557	Per Mcf	\$1.2956	Per Mcf	\$0.3399	35.6%
	Over 15,000 Mcf per month	\$0.7837		\$1.2956 \$1.0624	Per Mcf	\$0.3399 \$0.2787	
		φ0./83/	Per Mcf	φ1.00∠4	rei MCI	φυ.∠/ο/	35.6%
	Pipeline Replacement Rider Charge	00.0440	Dor Mof	00.0440	Do: Mof	<u></u> ቀለ ለለለለ	0.00/
	First 1-15,000 Mcf per month	\$0.0448	Per Mcf	\$0.0448	Per Mcf	\$0.0000	0.0%
	Over 15,000 Mcf per month	\$0.0367	Per Mcf	\$0.0367	Per Mcf	\$0.0000	0.0%
Rate T-4, Firm							
ransportation S							
	Transportation only service						
	Monthly Base Charge:	\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%
	Meter Charge						
	Administrative Charge	\$50.00					
	Commodity Charge						
	First 300 Mcf or less per month	\$1.5483	Per Mcf	\$2.2951	Per Mcf	\$0.7468	48.2%
	Next 14,700 Mcf per month	\$1.0762	Per Mcf	\$1.5953	Per Mcf	\$0.5191	48.2%
	TNUME 17,700 INICI DOI INICITII						
		\$0 8888	Per Mcf	\$1.3175	Per Mct	\$0.4287	48 2%
	Over 15,000 Mcf per month*	\$0.8888	Per Mcf	\$1.3175	Per Mcf	\$0.4287	48.2%
	Over 15,000 Mcf per month* Pipeline Replacement Rider Charge						
	Over 15,000 Mcf per month* Pipeline Replacement Rider Charge First 1-300 Mcf per month	\$0.0744	Per Mcf	\$0.0744	Per Mcf	\$0.0000	0.0%
	Over 15,000 Mcf per month* Pipeline Replacement Rider Charge						

²Present Rates include Pipeline Replacement Rider. The proposed PRP rates are not changing from the present PRP rates; however, Atmos Energy is not proposing to roll the PRP into base rates in this proceeding. The Company is currently before the Commission in Case No. 2024-00226 seeking approval of an increase in Pipeline Replacement Rider rates. The Company's requested Pipeline Replacement Rider rates in the proceeding are as follows: Rate G-1 (Residential) all volumes - \$0.4362 per 1000 cubic feet; Rate G-1 (Non-Residential) 1-300 - \$0.3198 per 1000 cubic feet; 301-15,000 and over 15,000 - \$0.2223 per Mcf; Rate G-2 1-15,000 - \$0.1289 per 1000 cubic feet, over 15,000 - \$0.0673 per 1000 cubic feet; Rate T-3 1-15,000 - \$0.0821 per 1000 cubic feet, over 15,000 - \$0.0673 per 1000 cubic feet; Rate T-4 1-300 - \$0.1248 per 1000 cubic feet, 301-15,000 \$0.0867 per 1000 cubic feet, over 15,000 - \$0.0716 per 1,000 cubic feet. Present Rates also include R&D Rider and Demand Side Management ("DSM") Rider. R&D Unit Charge is \$0.0174 per 1,000 cubic feet and The R&D Rider applies to the distribution charge applicable to all gas transported by Atmos Energy other than Rate T-3 and T-4 Transportation Service. The DSM Rider is applicable to Rate G-1 Sales Service, residential and commercial classes only and the current rate for G-1 Residential is (\$0.0007) per Mcf and for G-1 Commercial is (\$0.0000) per Mcf. No changes to the R&D Rider or the DSM Rider rates are being proposed by the Company.

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Customer Class	Proposed Rate Increase by Customer Class (\$)	Proposed Rate Increase by Customer Class (%)	Average Monthly Usage (Mcf)	Average Monthly Bill (Present Rates)	Average Monthly Bill (Proposed Rates)	Increase in Average Monthly Bill (\$)	Increase in Monthly Bill (%)
G-1 Firm Services Residential	\$18,397,622	17.9%	5.2	\$48.57	\$58.16	\$9.59	19.7%
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G-2 Interruptible Sales	\$78,371	7.3%	2,025.9	\$8,375.43	\$9,229.03	\$853.60	10.2%
T-3 Interruptible Transportation	\$2,860,131	35.0%	10,110.9	\$10,232.99	\$13,834.68	\$3,601.69	35.2%
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Atmos Energy Corporation Attention: Mr. Brannon C. Taylor 810 Crescent Centre Dr., STE 600 Franklin, TN 37067 (615) 771-8330 brannon.taylor@atmosenergy.com www.atmosenergy.com

¹Mcf = 1,000 cubic feet

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CASE NO. 2024-00276 FR 17(3)(b) ATTACHMENT 1 SUPPLEMENT 10/16/24

NOTICE OF PROPOSED CHANGES IN GAS TARIFFS WHICH WILL RESULT IN INCREASED CHARGES

Notice is hereby given, pursuant to the requirements of the Kentucky Public Service Commission, ("KPSC" or "Commission"), as set forth in 807 KAR 5:001, Section 17(2)(b), of the Commission's Rules and Regulations, that Atmos Energy Corporation ("Atmos Energy" or "Company"), a public utility furnishing natural gas service within the Commonwealth of Kentucky, will be filing a general rate adjustment, pursuant to Kentucky Revised Statute 278.180. Atmos Energy plans to file an application styled, The Electronic Application of Atmos Energy Corporation for an Adjustment of Rates; Approval of Tariff Revisions; and Other General Relief, with the KPSC on or after September 27, 2024. Atmos Energy will be proposing to change its gas rates effective on or after November 1, 2024 in Case No. 2024-00276. Atmos Energy is also proposing to make the following changes to its existing tariffs:

*The revision of the Rate Book Index on Sheet No. 1 to reflect the changes described below. There is no revenue impact associated with this change.

*Modification of the Company's Pipeline Replacement Program ("PRP") tariff to permit inclusion of Aldyl-A pipe on Sheet No. 38. This tariff modification would amend the PRP applicable under the Company's Rate Schedules G-1, G-2, T-3, and

*Proposal of the Pipeline Modernization Rider ("PM Rider") on Sheet Nos. 42, 42A, and 42B that will enable the Company to recover costs associated with compliance with regulations promulgated by the U.S. Department of Transportation Pipeline and Hazardous Materials Administration, as approved by the Kentucky Public Service Commission. The PM Rider tariff will be set at zero until the effective date of approval by the Commission of a PM Rider rate. This tariff modification would be applicable under the Company's Rate Schedules G-1, G-2, T-3 and T-4. Any future adjustments to the PM Rider rate would require Kentucky Public Service Commission approval.

*Proposal of the Tax Rider ("Tax Rider") on Sheet Nos. 43, 43B, 43B, 43B, and 43D to be utilized to capture the effects of Public Law 117-169, 136 STAT. 1818 of August 16, 2022 ("Tax Act 2022") and certain other tax-related costs that will change from the amounts included in the base revenue requirement in Case No. 2024-00276. These effects include the return on the Corporate Alternative Minimum Tax ("CAMT") deferred tax asset ("DTA") resulting from the Tax Act 2022, and income tax credits resulting from the Tax Act 2022 included in rate base and in the base revenue requirement in Case No. 2024-00276. The Tax Rider tariff will be set at zero until the effective date of approval by the Commission of a Tax Rider rate. This tariff modification would be applicable under the Company's Rate Schedules G-1, G-2, T-3 and T-4. Any future adjustments to the Tax Rider rate would require Kentucky Public Service Commission approval.

The present a	nd proposed rates charged in all territory served by Atmos Energ	y are as follows:				.	N
						Rate (Change
	Rate Classifications	Present Ra Charge	ites² Unit	Proposed Charge	Rates Unit	\$/% Increas Change	se/(Decrease) Change
,	neral Sales Service						
Residential Se	ervice Monthly Base Charge:	\$19.30	Per meter	\$25.00	Per meter	\$5.70	29.5%
	Commodity Charge	φ19.30	rei illetei	φ23.00	rei illetei	φ3.70	29.5%
	First 300 Mcf or less per month	\$5.6298	Per Mcf1	\$6.3766	Per Mcf1	\$0.7468	13.3%
	Next 14,700 Mcf per month	\$5.1577	Per Mcf	\$5.6768	Per Mcf	\$0.5191	10.1%
	Over 15,000 Mcf per month*	\$4.9703	Per Mcf	\$5.3990	Per Mcf	\$0.4287	8.6%
	Minimum Charge: The Base Charge	ψ1.0700	1 Of Wor	ψο.σσσσ	1 01 1001	ψ0.4207	0.070
	Pipeline Replacement Rider Charge						
	First 1-300 Mcf per month	\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%
	Next 301-15,000 Mcf per month	\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%
	Over 15,000 Mcf per month	\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%
Non-Residenti		,		,,,		*******	
	Monthly Base Charge:	\$66.00	Per meter	\$75.00	Per meter	\$9.00	13.6%
	Commodity Charge						
	First 300 Mcf or less per month	\$5.6298	Per Mcf1	\$6.3766	Per Mcf1	\$0.7468	13.3%
	Next 14,700 Mcf per month	\$5.1577	Per Mcf	\$5.6768	Per Mcf	\$0.5191	10.1%
	Over 15,000 Mcf per month*	\$4.9703	Per Mcf	\$5.3990	Per Mcf	\$0.4287	8.6%
	Minimum Charge: The Base Charge						
	Pipeline Replacement Rider Charge						
	First 1-300 Mcf per month	\$0.1831	Per Mcf	\$0.1831	Per Mcf	\$0.0000	0.0%
	Next 301-15,000 Mcf per month	\$0.1273	Per Mcf	\$0.1273	Per Mcf	\$0.0000	0.0%
	Over 15,000 Mcf per month	\$0.1273	Per Mcf	\$0.1273	Per Mcf	\$0.0000	0.0%
Rate G-2, Inte	erruptible Sales Service						
	Monthly Base Charge:	\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%
	Commodity Charge						
	First 15,000 Mcf or less per month	\$3.8755	Per Mcf	\$4.2174	Per Mcf	\$0.3399	8.8%
	Over 15,000 Mcf per month	\$3.7055	Per Mcf	\$3.9842	Per Mcf	\$0.2787	7.5%
	Minimum Charge:						
	The Base Charge plus any Transportation						
	Fee and EFM facilities charge						
	Pipeline Replacement Rider Charge	** ***		** ***			
	First 1-15,000 Mcf per month	\$0.0640	Per Mcf	\$0.0640	Per Mcf	\$0.0000	0.0%
Data TO lasta	Over 15,000 Mcf per month	\$0.0525	Per Mcf	\$0.0525	Per Mcf	\$0.0000	0.0%
Hate 1-3, Inte	rruptible Transportation Service						
	Transportation only service Monthly Base Charge:	Ф ГОО ОО	Day Daliyany	<u></u>	Day Daliyanı	0105.00	04 70/
	Meter Charge Meter Charge	\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%
		¢50.00					
	Administrative Charge Commodity Charge	\$50.00					
	First 15,000 Mcf or less per month	\$0.9557	Per Mcf	\$1.2956	Per Mcf	\$0.3399	35.6%
	Over 15,000 Mcf per month	\$0.7837	Per Mcf	\$1.2930 \$1.0624	Per Mcf	\$0.2787	35.6%
	Pipeline Replacement Rider Charge	φυ.1001	I OI WIOI	ψ1.0024	I OI WIOI	ψυ.Δ101	00.0 /0
	First 1-15,000 Mcf per month	\$0.0448	Per Mcf	\$0.0448	Per Mcf	\$0.0000	0.0%
	Over 15,000 Mcf per month	\$0.0367	Per Mcf	\$0.0367	Per Mcf	\$0.0000	0.0%
Rate T-4, Firn	·	ψ0.0001	i oi moi	ψ0.0001	. Or Wor	ψ0.0000	0.0 /0
Transportation							
	Transportation only service						
	Monthly Base Charge:	\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%
	Meter Charge	+ v	/	+ v	,	,	/-
	Administrative Charge	\$50.00					
	Commodity Charge	•					
	First 300 Mcf or less per month	\$1.5483	Per Mcf	\$2.2951	Per Mcf	\$0.7468	48.2%
	Next 14,700 Mcf per month	\$1.0762	Per Mcf	\$1.5953	Per Mcf	\$0.5191	48.2%
	Over 15,000 Mcf per month*	\$0.8888	Per Mcf	\$1.3175	Per Mcf	\$0.4287	48.2%
	Pipeline Replacement Rider Charge	•					
	First 1-300 Mcf per month	\$0.0744	Per Mcf	\$0.0744	Per Mcf	\$0.0000	0.0%
	Next 301-15,000 Mcf per month	\$0.0516	Per Mcf	\$0.0516	Per Mcf	\$0.0000	0.0%
	Over 15 000 Met per month	\$0.0427	Per Mcf	\$0.0427	Per Mcf	\$0.000	0.0%

2Present Rates include Pipeline Replacement Rider. The proposed PRP rates are not changing from the present PRP rates; however, Atmos Energy is not proposing to roll the PRP into base rates in this proceeding. The Company is currently before the Commission in Case No. 2024-00226 seeking approval of an increase in Pipeline Replacement Rider rates. The Company's requested Pipeline Replacement Rider rates in the proceeding are as follows: Rate G-1 (Residential) all volumes - \$0.4362 per 1000 cubic feet; Rate G-1 (Non-Residential) 1-300 - \$0.3198 per 1000 cubic feet; 301-15,000 and over 15,000 - \$0.2223 per Mcf; Rate G-2 1-15,000 - \$0.1289 per 1000 cubic feet, over 15,000 - \$0.1057 per 1000 cubic feet; Rate T-3 1-15,000 - \$0.0821 per 1000 cubic feet, over 15,000 - \$0.0673 per 1000 cubic feet; Rate T-4 1-300 - \$0.1248 per 1000 cubic feet, 301-15,000 \$0.0867 per 1000 cubic feet, over 15,000 - \$0.0716 per 1,000 cubic feet. Present Rates also include R&D Rider and Demand Side Management ("DSM") Rider. R&D Unit Charge is \$0.0174 per 1,000 cubic feet and The R&D Rider applies to the distribution charge applicable to all gas transported by Atmos Energy other than Rate T-3 and T-4 Transportation Service. The DSM Rider is applicable to Rate G-1 Sales Service, residential and commercial classes only and the current rate for G-1 Residential is (\$0.0007) per Mcf and for G-1 Commercial is (\$0.0000) per Mcf. No changes to the R&D Rider or the DSM Rider rates are being proposed by the Company.

\$0.0427

Account Monthly Account Monthly Account Monthly

Per Mcf

\$0.0000

0.0%

Per Mcf

\$0.0427

All other charges not specifically mentioned herein shall remain the same as those presently in effect. The proposed rates will result in an overall approximate increase in the amount of \$33,001,164 or 17.9% with increases of approximately \$18,397,622 or 17.9% for G-1 residential customers, \$7,226,668 or 11.5% for G-1 non-residential customers, \$78,371or 7.3% for G-2 interruptible sales customers, \$2,860,131 or 35.0% for T-3 interruptible transportation customers, and \$4,276,976 or 46.1% for T-4 firm transportation customers. Charges from other gas revenue will increase \$161,396 or 37.9%. The average monthly bill for G-1 residential customers will increase approximately \$9.59 or 19.7%. The average monthly bill for G-1 non-residential customers will increase approximately \$3.601.69 or 35.2%. The average monthly bill for T-3 interruptible transportation customers will increase approximately \$3,601.69 or 35.2%. transportation customers will increase approximately \$3,134.82 or 46.6%.

Customer Class	Proposed Rate Increase by Customer Class (\$)	Increase by Customer Class (%)	Average Monthly Usage (Mcf)	Average Monthly Bill (Present Rates)	Average Monthly Bill (Proposed Rates)	Increase in Average Monthly Bill (\$)	Increase in Monthly Bill (%)
G-1 Firm Services Residential	\$18,397,622	17.9%	5.2	\$48.57	\$58.16	\$9.59	19.7%
G-1 Firm Services Non-Residential	\$7,226,668	11.5%	29.6	\$232.64	\$263.75	\$31.11	13.4%
G-2 Interruptible Sales	\$78,371	7.3%	2,025.9	\$8,375.43	\$9,229.03	\$853.60	10.2%
T-3 Interruptible Transportation	\$2,860,131	35.0%	10,110.9	\$10,232.99	\$13,834.68	\$3,601.69	35.2%
T-4 Firm Transportation	\$4,276,976	46.1%	5,589.5	\$6,727.05	\$9,861.87	\$3,134.82	46.6%

The impact on each customer's average bill will vary according to individual consumption or transportation levels. However, this impact can be determined by each customer by applying the proposed rates listed above to their respective average consumption or transportation levels.

The rates contained in this notice are the rates proposed by Atmos Energy Corporation, however, the KPSC may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for customers higher or lower than the rates included in this notice.

Atmos Energy's application for rate adjustment is available for examination at its offices listed below. Any person may obtain a copy of the application, testimony or other documents or examine the rate application and any related filings at the offices of Atmos Energy listed below or at its website www.atmosenergy.com or the Commission office or its website listed below. A person that wishes to examine the application and any related documents may also call Atmos Energy at 1-888-286-6700 and arrangements will be made to make a copy available for examination.

A person may also examine the application at the Public Service Commission's offices at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m., or through the Public Service Commission's website at http:// /psc.ky.gov. Comments regarding the application may be submitted to the Public Service Commission through its website or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

A person may submit a timely written request for intervention to the Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party. If the Public Service Commission does not receive a written request for intervention within thirty (30) days of initial publication of this Notice, the Commission may take final action on Atmos Energy's application. Any comments regarding this application may be submitted through the Commission's website at http://psc.ky.gov or by mail to P.O. Box 615, Frankfort, Kentucky 40602.

Atmos Energy Corporation Attention: Mr. Brannon C. Taylor 810 Crescent Centre Dr., STE 600 Franklin, TN 37067 (615) 771-8330 brannon.taylor@atmosenergy.com www.atmosenergy.com

Atmos Energy Corporation has the following local offices:

Over 15,000 Mcf per month

¹Mcf = 1,000 cubic feet

Atmos Energy Atmos Energy Atmos Energy Atmos Energy Atmos Energy Atmos Energy 3510 Coleman Road 3275 Highland Pointe Drive 188 E 9th Street 449 Whirlaway Drive 105 Hudson Blvd 470 W. James St. Owensboro, KY 42303 Hopkinsville, KY 42240 Shelbyville, KY 40065 Danville, KY 40422 Paducah, KY 42001 Mayfield, KY 42066 Atmos Energy Atmos Energy Atmos Energy Atmos Energy Atmos Energy 638 W. Broadway 108 Carroll Knicely Drive 307 Marion Road 2850 Russellville Road 336 Commonwealth Drive Campbellsville, KY 42718 Madisonville, KY 42431 Glasgow, KY 42141 Princeton, KY 42445 Bowling Green, KY 42101

CASE NO. 2024-00276 FR 17(3)(b) ATTACHMENT 1 (SUPPLEMENT 10/16/24)

NOTICE OF PROPOSED CHANGES IN GAS TARIFFS WHICH WILL RESULT IN INCREASED CHARGES

Notice is hereby given, pursuant to the requirements of the Kentucky Public Service Commission, ("KPSC" or "Commission"), as set forth in 807 KAR 5:001, Section 17(2)(b), of the Commission's Rules and Regulations, that Atmos Energy Corporation ("Atmos Energy" or "Company"), a public utility furnishing natural gas service within the Commonwealth of Kentucky, will be filing a general rate adjustment, pursuant to Kentucky Revised Statute 278.180. Atmos Energy plans to file an application styled, *The Electronic Application of Atmos Energy Corporation for an Adjustment of Rates; Approval of Tariff Revisions; and Other General Relief,* with the KPSC on or after September 27, 2024. Atmos Energy will be proposing to change its gas rates effective on or after November 1, 2024 in Case No. 2024-00276. Atmos Energy is also proposing to make the following changes to its existing tariffs:

*The revision of the Rate Book Index on Sheet No. 1 to reflect the changes described below. There is no revenue impact associated with this change.

*Modification of the Company's Pipeline Replacement Program ("PRP") tariff to permit inclusion of Aldyl-A pipe on Sheet No. 38. This tariff modification would amend the PRP applicable under the Company's Rate Schedules G-1, G-2, T-3, and T-4.

*Proposal of the Pipeline Modernization Rider ("PM Rider") on Sheet Nos. 42, 42A, and 42B that will enable the Company to recover costs associated with compliance with regulations promulgated by the U.S. Department of Transportation Pipeline and Hazardous Materials Administration, as approved by the Kentucky Public Service Commission. The PM Rider tariff will be set at zero until the effective date of approval by the Commission of a PM Rider rate. This tariff modification would be applicable under the Company's Rate Schedules G-1, G-2, T-3 and T-4. Any future adjustments to the PM Rider rate would require Kentucky Public Service Commission approval.

*Proposal of the Tax Rider ("Tax Rider") on Sheet Nos. 43, 43A, 43B, 43C and 43D to be utilized to capture the effects of Public Law 117-169, 136 STAT. 1818 of August 16, 2022 ("Tax Act 2022") and certain other tax-related costs that will change from the amounts included in the base revenue requirement in Case No. 2024-00276. These effects include the return on the Corporate Alternative Minimum Tax ("CAMT") deferred tax asset ("DTA") resulting from the Tax Act 2022, and income tax credits resulting from the Tax Act 2022 included in rate base and in the base revenue requirement in Case No. 2024-00276. The Tax Rider tariff will be set at zero until the effective date of approval by the Commission of a Tax Rider rate. This tariff modification would be applicable under the Company's Rate Schedules G-1, G-2, T-3 and T-4. Any future adjustments to the Tax Rider rate would require Kentucky Public Service Commission approval.

The present and proposed rates charged in all territory served by Atmos Energy are as follows:

	Rate Classifications Present Rates ²					Rate Change		
Rate Cla	ssifications			Proposed	Rates Unit		e/(Decrease)	
Rate G-1, General Sales Se	rvice	Charge	Unit	Charge	Offic	Change	Change	
Residential Service								
	Base Charge:	\$19.30	Per meter	\$25.00	Per meter	\$5.70	29.5%	
	lity Charge	,		,		*		
	Mcf or less per month	\$5.6298	Per Mcf1	\$6.3766	Per Mcf1	\$0.7468	13.3%	
	700 Mcf per month	\$5.1577	Per Mcf	\$5.6768	Per Mcf	\$0.5191	10.1%	
	000 Mcf per month*	\$4.9703	Per Mcf	\$5.3990	Per Mcf	\$0.4287	8.6%	
	Charge: The Base Charge	ψ n.σ. σσ	1 0. 11101	ψο.σσσσ	1 01 11101	φο. 1207	0.070	
	Replacement Rider Charge							
	00 Mcf per month	\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%	
	-15,000 Mcf per month	\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%	
	000 Mcf per month	\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%	
on-Residential Service	ooo waa per monun	Ф 0.2494	rei wici	φυ.2494	rei ivici	φυ.υυυυ	0.0%	
	Dana Charras	ФСС 00	Daymatay	¢7г 00	Daymatay	#0.00	10.00/	
	Base Charge:	\$66.00	Per meter	\$75.00	Per meter	\$9.00	13.6%	
	lity Charge	#= 0000	5 14 (/	40.0700	D 14.77	40.7400	40.00	
	Mcf or less per month	\$5.6298	Per Mcf1	\$6.3766	Per Mcf1	\$0.7468	13.3%	
	700 Mcf per month	\$5.1577	Per Mcf	\$5.6768	Per Mcf	\$0.5191	10.19	
	000 Mcf per month*	\$4.9703	Per Mcf	\$5.3990	Per Mcf	\$0.4287	8.6%	
	Charge: The Base Charge							
	Replacement Rider Charge							
First 1-3	00 Mcf per month	\$0.1831	Per Mcf	\$0.1831	Per Mcf	\$0.0000	0.0%	
Next 30	-15,000 Mcf per month	\$0.1273	Per Mcf	\$0.1273	Per Mcf	\$0.0000	0.0%	
Over 15	000 Mcf per month	\$0.1273	Per Mcf	\$0.1273	Per Mcf	\$0.0000	0.0%	
ate G-2, Interruptible Sale	s Service							
Monthly	Base Charge:	\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%	
	lity Charge		ŕ		•			
	000 Mcf or less per month	\$3.8775	Per Mcf	\$4.2174	Per Mcf	\$0.3399	8.8%	
	000 Mcf per month	\$3.7055	Per Mcf	\$3.9842	Per Mcf	\$0.2787	7.5%	
	Charge:	V		¥4.44.1=		**************************************		
	e Charge plus any Transportation							
	EFM facilities charge							
	Replacement Rider Charge							
	5,000 Mcf per month	\$0.0640	Per Mcf	\$0.0640	Per Mcf	\$0.0000	0.0%	
	000 Mcf per month	\$0.0525	Per Mcf	\$0.0525		•	0.0%	
		\$0.0525	Per Mici	φυ.υσ2σ	Per Mcf	\$0.0000	0.0%	
ate T-3, Interruptible Tran								
	tation only service	\$500.00	D D "	****	D D !!	4.05.00	0.4 =0.4	
	Base Charge:	\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%	
Meter C	· ·							
	rative Charge	\$50.00						
	dity Charge							
	000 Mcf or less per month	\$0.9557	Per Mcf	\$1.2956	Per Mcf	\$0.3399	35.6%	
	000 Mcf per month	\$0.7837	Per Mcf	\$1.0624	Per Mcf	\$0.2787	35.6%	
	Replacement Rider Charge							
First 1-1	5,000 Mcf per month	\$0.0448	Per Mcf	\$0.0448	Per Mcf	\$0.0000	0.0%	
Over 15	000 Mcf per month	\$0.0367	Per Mcf	\$0.0367	Per Mcf	\$0.0000	0.0%	
ate T-4, Firm								
ansportation Service								
•	tation only service							
	Base Charge:	\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%	
Meter Cl		**	,	,	,	,		
	rative Charge	\$50.00						
	lity Charge	ψου.ου						
	Mcf or less per month	\$1.5483	Per Mcf	\$2.2951	Per Mcf	\$0.7468	48.2%	
	700 Mcf per month	\$1.0762	Per Mcf	\$1.5953	Per Mcf	\$0.5191	48.2%	
	000 Mcf per month*	\$0.8888	Per Mcf	\$1.3175	Per Mcf	\$0.4287	48.2%	
	Replacement Rider Charge							
	00 Mcf per month	\$0.0744	Per Mcf	\$0.0744	Per Mcf	\$0.0000	0.0%	
Next 30	-15,000 Mcf per month	\$0.0516	Per Mcf	\$0.0516	Per Mcf	\$0.0000	0.0%	
Over 15	000 Mcf per month	\$0.0427	Per Mcf	\$0.0427	Per Mcf	\$0.0000	0.0%	
lcf = 1,000 cubic feet	•	•		•				

²Present Rates include Pipeline Replacement Rider. The proposed PRP rates are not changing from the present PRP rates; however, Atmos Energy is not proposing to roll the PRP into base rates in this proceeding. The Company is currently before the Commission in Case No. 2024-00226 seeking approval of an increase in Pipeline Replacement Rider rates. The Company's requested Pipeline Replacement Rider rates in the proceeding are as follows: Rate G-1 (Residential) all volumes - \$0.4362 per 1000 cubic feet; Rate G-1 (Non-Residential) 1-300 - \$0.3198 per 1000 cubic feet; 301-15,000 and over 15,000 - \$0.2223 per Mcf; Rate G-2 1-15,000 - \$0.1289 per 1000 cubic feet, over 15,000 - \$0.0673 per 1000 cubic feet; Rate T-3 1-15,000 \$0.0867 per 1000 cubic feet, over 15,000 - \$0.0716 per 1,000 cubic feet, Present Rates also include R&D Rider and Demand Side Management ("DSM") Rider. R&D Unit Charge is \$0.0174 per 1,000 cubic feet and The R&D Rider applicable to all gas transported by Atmos Energy other than Rate T-3 and T-4 Transportation Service. The DSM Rider is applicable to Rate G-1 Sales Service, residential and commercial classes only and the current rate for G-1 Residential is (\$0.0007) per Mcf and for G-1 Commercial is (\$0.0000) per Mcf. No changes to the R&D Rider or the DSM Rider rates are being proposed by the Company.

All other charges not specifically mentioned herein shall remain the same as those presently in effect. The proposed rates will result in an overall approximate increase in the amount of \$33,001,164 or 17.9% with increases of approximately \$18,397,622 or 17.9% for G-1 residential customers, \$7,226,668 or 11.5% for G-1 non-residential customers, \$78,371 or 7.3% for G-2 interruptible sales customers, \$2,860,131 or 35.0% for T-3 interruptible transportation customers, and \$4,276,976 or 46.1% for T-4 firm transportation customers. Charges from other gas revenue will increase \$161,396 or 37.9%. The average monthly bill for G-1 residential customers will increase approximately \$9.58 or 19.7%. The average monthly bill for T-3 interruptible transportation customers will increase approximately \$3,601.69 or 35.2%. The average monthly bill for T-4 firm transportation customers will increase approximately \$3,134.82 or 46.6%.

Customer Class	Proposed Rate Increase by	Proposed Rate Increase by	Average Monthly Usage (Mcf)	Average Monthly Bill (Present Rates)	Average Monthly Bill (Proposed Rates)	Increase in Average Monthly Bill (\$)	Increase in Monthly Bill (%)
	Customer Class (\$)	Customer Class (%)	•	,	, ,	• .,	
G-1 Firm Services Residential	\$18,397,622	17.9%	5.2	\$48.57	\$58.16	\$9.58	19.7%
G-1 Firm Services Non-Residential	\$7,226,668	11.5%	29.6	\$232.64	\$263.75	\$31.11	13.4%
G-2 Interruptible Sales	\$78,371	7.3%	2,025.9	\$8,375.43	\$9,229.03	\$853.60	10.2%
T-3 Interruptible Transportation	\$2,860,131	35.0%	10,110.9	\$10,232.99	\$13,834.68	\$3,601.69	35.2%
T-4 Firm Transportation	\$4,276,976	46.1%	5,589.5	\$6,727.05	\$9,861.87	\$3,134.82	46.6%

The impact on each customer's average bill will vary according to individual consumption or transportation levels. However, this impact can be determined by each customer by applying the proposed rates listed above to their respective average consumption or transportation levels.

The rates contained in this notice are the rates proposed by Atmos Energy Corporation, however, the KPSC may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for customers higher or lower than the rates included in this notice.

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Atmos Energy Corporation Attention: Mr. Brannon C. Taylor 810 Crescent Centre Dr., STE 600 Franklin, TN 37067 (615) 771-8330 brannon.taylor@atmosenergy.com www.atmosenergy.com

Atmos Energy Corporation has the following local offices:

Atmos Energy Atmos Energy Atmos Energy Atmos Energy Atmos Energy Atmos Energy 3275 Highland Pointe Drive 188 E 9th Street 105 Hudson Blvd 449 Whirlaway Drive 3510 Coleman Road 470 W. James St. Owensboro, KY 42303 Hopkinsville, KY 42240 Shelbyville, KY 40065 Danville, KY 40422 Paducah, KY 42001 Mayfield, KY 42066 Atmos Energy Atmos Energy Atmos Energy Atmos Energy Atmos Energy 108 Carroll Knicely Drive 307 Marion Road 2850 Russellville Road 336 Commonwealth Drive 638 W. Broadway Princeton, KY 42445 Madisonville, KY 42431 Glasgow, KY 42141 Bowling Green, KY 42101 Campbellsville, KY 42718

NOTICE OF PROPOSED CHANGES IN GAS TARIFFS WHICH WILL RESULT IN INCREASED CHARGES

Notice is hereby given, pursuant to the requirements of the Kentucky Public Service Commission, ("KPSC" or "Commission"), as set forth in 807 KAR 5:001, Section 17(2)(b), of the Commission's Rules and Regulations, that Atmos Energy Corporation ("Atmos Energy" or "Company"), a public utility furnishing natural gas service within the Commonwealth of Kentucky, will be filling a general rate adjustment, pursuant to Kentucky Revised Statute 278.180. Atmos Energy plans to file an application styled, The Electronic Application of Atmos Energy Corporation for an Adjustment of Rates; Approval of Tariff Revisions; and Other General Relief, with the KPSC on or after September 27, 2024. Atmos Energy will be proposing to change its gas rates effective on or after November 1, 2024 in Case No. 2024-00276. Atmos Energy is also proposing to make the following changes to its existing tariffs:

*The revision of the Rate Book Index on Sheet No. 1 to reflect the changes described below. There is no revenue impact associated with this change.

*Modification of the Company's Pipeline Replacement Program ("PRP") tariff to permit inclusion of Aldyl-A pipe on Sheet No. 38. This tariff modification would amend the PRP applicable under the Company's Rate Schedules G-1, G-2, T-3, and

*Proposal of the Pipeline Modernization Rider ("PM Rider") on Sheet Nos. 42, 42A, and 42B that will enable the Company to recover costs associated with compliance with regulations promulgated by the U.S. Department of Transportation Pipeline and Hazardous Materials Administration, as approved by the Kentucky Public Service Commission. The PM Rider tariff will be set at zero until the effective date of approval by the Commission of a PM Rider rate. This tariff modification would be applicable under the Company's Rate Schedules G-1, G-2, T-3 and T-4. Any future adjustments to the PM Rider rate would require Kentucky Public Service Commission approval.

*Proposal of the Tax Rider ("Tax Rider") on Sheet Nos. 43, 43A, 43B, 43C and 43D to be utilized to capture the effects of Public Law 117-169, 136 STAT. 1818 of August 16, 2022 ("Tax Act 2022") and certain other tax-related costs that will change from the amounts included in the base revenue requirement in Case No. 2024-00276. These effects include the return on the Corporate Alternative Minimum Tax ("CAMT") deferred tax asset ("DTA") resulting from the Tax Act 2022, and income tax credits resulting from the Tax Act 2022 included in rate base and in the base revenue requirement in Case No. 2024-00276. The Tax Rider tariff will be set at zero until the effective date of approval by the Commission of a Tax Rider rate. This tariff modification would be applicable under the Company's Rate Schedules G-1, G-2, T-3 and T-4. Any future adjustments to the Tax Rider rate would require Kentucky Public Service Commission approval.

The present and proposed rates charged in all territory served by Atmos Energy are as follows:

						nate	Jilaliye
	Rate Classifications	Present Ra	ntes ²	Proposed	Rates	\$/% Increas	se/(Decrease)
		Charge	Unit	Charge	Unit	Change	Change
Rate G-1, Genera							
Residential Service	e Monthly Base Charge:	\$19.30	Per meter	\$25.00	Per meter	\$5.70	29.5%
	Commodity Charge	\$19.50	rei illetei	φ25.00	rei illetei	φ5.70	29.5%
	First 300 Mcf or less per month	\$5.6298	Per Mcf1	\$6.3766	Per Mcf1	\$0.7468	13.3%
	Next 14,700 Mcf per month	\$5.1577	Per Mcf	\$5.6768	Per Mcf	\$0.7400	10.1%
	Over 15,000 Mcf per month*	\$4.9703	Per Mcf	\$5.3990	Per Mcf	\$0.4287	8.6%
	Minimum Charge: The Base Charge	ψ4.9700	I CI IVICI	ψ3.3330	I GI WICI	ψ0.4207	0.0 /6
	Pipeline Replacement Rider Charge						
	First 1-300 Mcf per month	\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%
	Next 301-15,000 Mcf per month	\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%
	Over 15,000 Mcf per month	\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%
Non-Residential S		ψ0.2404	I OI WOI	ψ0.2404	1 CI WO	ψ0.0000	0.070
Non ricoldential o	Monthly Base Charge:	\$66.00	Per meter	\$75.00	Per meter	\$9.00	13.6%
	Commodity Charge	φοσ.σσ	1 of motor	Ψ70.00	1 of filotor	ψ0.00	10.070
	First 300 Mcf or less per month	\$5.6298	Per Mcf1	\$6.3766	Per Mcf1	\$0.7468	13.3%
	Next 14,700 Mcf per month	\$5.1577	Per Mcf	\$5.6768	Per Mcf	\$0.5191	10.1%
	Over 15,000 Mcf per month*	\$4.9703	Per Mcf	\$5.3990	Per Mcf	\$0.4287	8.6%
	Minimum Charge: The Base Charge	ψ-τ.0100	i oi moi	ψ0.0000	1 01 11101	ψο. 1201	0.070
	Pipeline Replacement Rider Charge						
	First 1-300 Mcf per month	\$0.1831	Per Mcf	\$0.1831	Per Mcf	\$0.0000	0.0%
	Next 301-15,000 Mcf per month	\$0.1273	Per Mcf	\$0.1273	Per Mcf	\$0.0000	0.0%
	Over 15,000 Mcf per month	\$0.1273	Per Mcf	\$0.1273	Per Mcf	\$0.0000	0.0%
Rate G-2. Interrus	otible Sales Service	ψ0.1270	1 of Moi	ψ0.1270	1 01 11101	φυ.σσσσ	0.070
	Monthly Base Charge:	\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%
	Commodity Charge	Ψ020.00	1 of Bontory	φοσο.σσ	1 of Bontory	φ100.00	01.77
	First 15,000 Mcf or less per month	\$3.8755	Per Mcf	\$4.2174	Per Mcf	\$0.3399	8.8%
	Over 15,000 Mcf per month	\$3.7055	Per Mcf	\$3.9842	Per Mcf	\$0.2787	7.5%
	Minimum Charge:	ψο., σοσ	1 of Moi	ψ0.0012	1 01 11101	ψ0.2707	7.070
	The Base Charge plus any Transportation						
	Fee and EFM facilities charge						
	Pipeline Replacement Rider Charge						
	First 1-15,000 Mcf per month	\$0.0640	Per Mcf	\$0.0640	Per Mcf	\$0.0000	0.0%
	Over 15,000 Mcf per month	\$0.0525	Per Mcf	\$0.0525	Per Mcf	\$0.0000	0.0%
Rate T-3. Interrup	tible Transportation Service	******		******		40.0000	
, , , ,	Transportation only service						
	Monthly Base Charge:	\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%
	Meter Charge	*****	,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	, ,	*	
	Administrative Charge	\$50.00					
	Commodity Charge						
	First 15,000 Mcf or less per month	\$0.9557	Per Mcf	\$1.2956	Per Mcf	\$0.3399	35.6%
	Over 15,000 Mcf per month	\$0.7837	Per Mcf	\$1.0624	Per Mcf	\$0.2787	35.6%
	Pipeline Replacement Rider Charge						
	First 1-15,000 Mcf per month	\$0.0448	Per Mcf	\$0.0448	Per Mcf	\$0.0000	0.0%
	Over 15,000 Mcf per month	\$0.0367	Per Mcf	\$0.0367	Per Mcf	\$0.0000	0.0%
Rate T-4, Firm	•						
Transportation S	ervice						
	Transportation only service						
	Monthly Base Charge:	\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%
	Meter Charge						
	Administrative Charge	\$50.00					
	Commodity Charge						
	First 300 Mcf or less per month	\$1.5483	Per Mcf	\$2.2951	Per Mcf	\$0.7468	48.2%
	Next 14,700 Mcf per month	\$1.0762	Per Mcf	\$1.5953	Per Mcf	\$0.5191	48.2%
	Over 15,000 Mcf per month*	\$0.8888	Per Mcf	\$1.3175	Per Mcf	\$0.4287	48.2%
	Pipeline Replacement Rider Charge						
	First 1-300 Mcf per month	\$0.0744	Per Mcf	\$0.0744	Per Mcf	\$0.0000	0.0%
	Next 301-15,000 Mcf per month	\$0.0516	Per Mcf	\$0.0516	Per Mcf	\$0.0000	0.0%
	Over 15,000 Mcf per month	\$0.0427	Per Mcf	\$0.0427	Per Mcf	\$0.0000	0.0%
1Mcf - 1 000 cubic	foot						

Present Rates include Pipeline Replacement Rider. The proposed PRP rates are not changing from the present PRP rates; however, Atmos Energy is not proposing to roll the PRP into base rates in this proceeding. The Company is currently before the Commission in Case No. 2024-00226 seeking approval of an increase in Pipeline Replacement Rider rates. The Company's requested Pipeline Replacement Rider rates in the proceeding are as follows: Rate G-1 (Residential) all volumes - \$0.4362 per 1000 cubic feet; Rate G-1 (Non-Residential) 1-300 - \$0.3198 per 1000 cubic feet; 301-15,000 and over 15,000 - \$0.2223 per Mcf; Rate G-2 1-15,000 - \$0.1289 per 1000 cubic feet, over 15,000 - \$0.1087 per 1000 cubic feet; Rate T-3 1-15,000 - \$0.0821 per 1000 cubic feet, over 15,000 - \$0.0673 per 1000 cubic feet; Rate T-4 1-300 - \$0.1248 per 1000 cubic feet, 301-15,000 \$0.0867 per 1000 cubic feet, over 15,000 - \$0.0716 per 1,000 cubic feet. Present Rates also include R&D Rider and Demand Side Management ("DSM") Rider. R&D Unit Charge is \$0.0174 per 1,000 cubic feet and The R&D Rider applies to the distribution charge applicable to all gas transported by Atmos Energy other than Rate T-3 and T-4 Transportation Service. The DSM Rider is applicable to Rate G-1 Sales Service, residential and commercial classes only and the current rate for G-1 Residential is (\$0.0007) per Mcf and for G-1 Commercial is (\$0.0000) per Mcf. No changes to the R&D Rider or the DSM Rider rates are being proposed by the Company.

All other charges not specifically mentioned herein shall remain the same as those presently in effect. The proposed rates will result in an overall approximate increase in the amount of \$33,001,164 or 17.9% with increases of approximately \$18,397,622 or 17.9% for G-1 residential customers, \$7,226,668 or 11.5% for G-1 non-residential customers, \$78,371 or 7.3% for G-2 interruptible sales customers, \$2,860,131 or 35.0% for T-3 interruptible transportation customers, and \$4,276,976 or 46.1% for T-4 firm transportation customers. Charges from other gas revenue will increase \$161,396 or 37.9%. The average monthly bill for G-1 residential customers will increase approximately \$9.59 or 19.7%. The average monthly bill for G-1 non-residential customers will increase approximately \$31.11 or 13.4%. The average monthly bill for T-3 interruptible transportation customers will increase approximately \$3,601.69 or 35.2%. The average monthly bill for T-4 firm transportation customers will increase approximately \$3,134.82 or 46.6%.

Customer Class	Proposed Rate Increase by Customer Class (\$)	Proposed Rate Increase by Customer Class (%)	Average Monthly Usage (Mcf)	Average Monthly Bill (Present Rates)	Average Monthly Bill (Proposed Rates)	Increase in Average Monthly Bill (\$)	Increase in Monthly Bill (%)
G-1 Firm Services Residential	\$18,397,622	17.9%	5.2	\$48.57	\$58.16	\$9.59	19.7%
G-1 Firm Services Non-Residential	\$7,226,668	11.5%	29.6	\$232.64	\$263.75	\$31.11	13.4%
G-2 Interruptible Sales	\$78,371	7.3%	2,025.9	\$8,375.43	\$9,229.03	\$853.60	10.2%
T-3 Interruptible Transportation	\$2,860,131	35.0%	10,110.9	\$10,232.99	\$13,834.68	\$3,601.69	35.2%
T-4 Firm Transportation	\$4.276.976	46.1%	5.589.5	\$6.727.05	\$9.861.87	\$3.134.82	46.6%

The impact on each customer's average bill will vary according to individual consumption or transportation levels. However, this impact can be determined by each customer by applying the proposed rates listed above to their respective average consumption or transportation levels.

The rates contained in this notice are the rates proposed by Atmos Energy Corporation, however, the KPSC may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for customers higher or lower than the rates included in this notice.

Atmos Energy's application for rate adjustment is available for examination at its offices listed below. Any person may obtain a copy of the application, testimony or other documents or examine the rate application and any related filings at the offices of Atmos Energy listed below or at its website www.atmosenergy.com or the Commission office or its website listed below. A person that wishes to examine the application and any related documents may also call Atmos Energy at 1-888-286-6700 and arrangements will be made to make a copy available for examination.

A person may also examine the application at the Public Service Commission's offices at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m., or through the Public Service Commission's website at http:// /psc.ky.gov. Comments regarding the application may be submitted to the Public Service Commission through its website or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

A person may submit a timely written request for intervention to the Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party. If the Public Service Commission does not receive a written request for intervention within thirty (30) days of initial publication of this Notice, the Commission may take final action on Atmos Energy's application. Any comments regarding this application may be submitted through the Commission's website at http://psc.ky.gov or by mail to P.O. Box 615, Frankfort, Kentucky 40602.

Atmos Energy Corporation Attention: Mr. Brannon C. Taylor 810 Crescent Centre Dr., STE 600 Franklin, TN 37067 (615) 771-8330 brannon.taylor@atmosenergy.com www.atmosenergy.com

Atmos Energy Corporation has the following local offices:

Atmos Energy Atmos Energy Atmos Energy Atmos Energy Atmos Energy Atmos Energy 3275 Highland Pointe Drive 188 E 9th Street 105 Hudson Blvd 449 Whirlaway Drive 3510 Coleman Road 470 W. James St. Shelbyville, KY 40065 Owensboro, KY 42303 Hopkinsville, KY 42240 Danville, KY 40422 Paducah, KY 42001 Mayfield, KY 42066 Atmos Energy Atmos Energy Atmos Energy Atmos Energy Atmos Energy 638 W. Broadway 108 Carroll Knicely Drive 307 Marion Road 2850 Russellville Road 336 Commonwealth Drive Madisonville, KY 42431 Glasgow, KY 42141 Princeton, KY 42445 Bowling Green, KY 42101 Campbellsville, KY 42718

NOTICE OF PROPOSED CHANGES IN GAS TARIFFS WHICH WILL RESULT IN INCREASED CHARGES

Notice is hereby given, pursuant to the requirements of the Kentucky Public Service Commission, ("KPSC" or "Commission"), as set forth in 807 KAR 5:001, Section 17(2)(b), of the Commission's Rules and Regulations, that Atmos Energy Corporation ("Atmos Energy" or "Company"), a public utility furnishing natural gas service within the Commonwealth of Kentucky, will be filing a general rate adjustment, pursuant to Kentucky Revised Statute 278.180. Atmos Energy plans to file an application styled, The Electronic Application of Atmos Energy Corporation for an Adjustment of Rates; Approval of Tariff Revisions; and Other General Relief, with the KPSC on or after September 27, 2024. Atmos Energy will be proposing to change its gas rates effective on or after November 1, 2024 in Case No. 2024-00276. Atmos Energy is also proposing to make the following changes to its existing tariffs:

*The revision of the Rate Book Index on Sheet No. 1 to reflect the changes described below. There is no revenue impact associated with this change.

*Modification of the Company's Pipeline Replacement Program ("PRP") tariff to permit inclusion of Aldyl-A pipe on Sheet No. 38. This tariff modification would amend the PRP applicable under the Company's Rate Schedules G-1, G-2, T-3, and T-4.

*Proposal of the Pipeline Modernization Rider ("PM Rider") on Sheet Nos. 42, 42A, and 42B that will enable the Company to recover costs associated with compliance with regulations promulgated by the U.S. Department of Transportation Pipeline and Hazardous Materials Administration, as approved by the Kentucky Public Service Commission. The PM Rider tariff will be set at zero until the effective date of approval by the Commission of a PM Rider rate. This tariff modification would be applicable under the Company's Rate Schedules G-1, G-2, T-3 and T-4. Any future adjustments to the PM Rider rate would require Kentucky Public Service Commission approval.

*Proposal of theTax Rider ("Tax Rider") on Sheet Nos. 43, 43B, 43C and 43D to be utilized to capture the effects of Public Law 117-169, 136 STAT. 1818 of August 16, 2022 ("Tax Act 2022") and certain other tax-related costs that will change from the amounts included in the base revenue requirement in Case No. 2024-00276. These effects include the return on the Corporate Alternative Minimum Tax ("CAMT") deferred tax asset ("DTA") resulting from the Tax Act 2022, and income tax credits resulting from the Tax Act 2022 included in rate base and in the base revenue requirement in Case No. 2024-00276. The Tax Rider tariff will be set at zero until the effective date of approval by the Commission of a Tax Rider rate. This tariff modification would be applicable under the Company's Rate Schedules G-1, G-2, T-3 and T-4. Any future adjustments to the Tax Rider rate would require Kentucky Public Service Commission approval.

The present and proposed rates charged in all territory served by Atmos Energy are as follows:

						Hate C	nange
	Rate Classifications	Present Ra	tes ²	Proposed	Rates	\$/% Increase/(Decrease)	
		Charge	Unit	Charge	Unit	Change	Change
Rate G-1, Genera							
Residential Service	e Monthly Base Charge:	\$19.30	Per meter	\$25.00	Per meter	\$5.70	29.5%
	Commodity Charge	\$19.50	rei illetei	φ25.00	rei illetei	φ5.70	29.5%
	First 300 Mcf or less per month	\$5.6298	Per Mcf1	\$6.3766	Per Mcf1	\$0.7468	13.3%
	Next 14,700 Mcf per month	\$5.1577	Per Mcf	\$5.6768	Per Mcf	\$0.5191	10.1%
	Over 15,000 Mcf per month*	\$4.9703	Per Mcf	\$5.3990	Per Mcf	\$0.4287	8.6%
	Minimum Charge: The Base Charge	,		******		, -	
	Pipeline Replacement Rider Charge						
	First 1-300 Mcf per month	\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%
	Next 301-15,000 Mcf per month	\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%
	Over 15,000 Mcf per month	\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%
Non-Residential S							
	Monthly Base Charge:	\$66.00	Per meter	\$75.00	Per meter	\$9.00	13.6%
	Commodity Charge		-				
	First 300 Mcf or less per month	\$5.6298	Per Mcf1	\$6.3766	Per Mcf1	\$0.7468	13.3%
	Next 14,700 Mcf per month	\$5.1577	Per Mcf	\$5.6768	Per Mcf	\$0.5191	10.1%
	Over 15,000 Mcf per month*	\$4.9703	Per Mcf	\$5.3990	Per Mcf	\$0.4287	8.6%
	Minimum Charge: The Base Charge Pipeline Replacement Rider Charge						
	First 1-300 Mcf per month	\$0.1831	Per Mcf	\$0.1831	Per Mcf	\$0.0000	0.0%
	Next 301-15,000 Mcf per month	\$0.1273	Per Mcf	\$0.1273	Per Mcf	\$0.0000	0.0%
	Over 15,000 Mcf per month	\$0.1273 \$0.1273	Per Mcf	\$0.1273 \$0.1273	Per Mcf	\$0.0000	0.0%
Rate G-2 Interru	otible Sales Service	φ0.1273	FEI IVICI	φυ.1273	rei ivici	φυ.υυυυ	0.0 /6
l mate & 2, mterrap	Monthly Base Charge:	\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%
	Commodity Charge	Ψ020.00	1 of Bollvory	φοσο.σσ	1 of Bollvery	ψ100.00	01.770
	First 15,000 Mcf or less per month	\$3.8755	Per Mcf	\$4.2174	Per Mcf	\$0.3399	8.8%
	Over 15,000 Mcf per month	\$3.7055	Per Mcf	\$3.9842	Per Mcf	\$0.2787	7.5%
	Minimum Charge:	ψο σσσ		ψο.σο.=		ψ0.2.0 <i>.</i>	,
	The Base Charge plus any Transportation						
	Fee and EFM facilities charge						
	Pipeline Replacement Rider Charge						
	First 1-15,000 Mcf per month	\$0.0640	Per Mcf	\$0.0640	Per Mcf	\$0.0000	0.0%
	Over 15,000 Mcf per month	\$0.0525	Per Mcf	\$0.0525	Per Mcf	\$0.0000	0.0%
Rate T-3, Interrup	tible Transportation Service						
	Transportation only service						
	Monthly Base Charge:	\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%
	Meter Charge						
	Administrative Charge	\$50.00					
	Commodity Charge						
	First 15,000 Mcf or less per month	\$0.9557	Per Mcf	\$1.2956	Per Mcf	\$0.3399	35.6%
	Over 15,000 Mcf per month	\$0.7837	Per Mcf	\$1.0624	Per Mcf	\$0.2787	35.6%
	Pipeline Replacement Rider Charge	00.0440	D. M.C	#0.0440	D. M.C	# 0.0000	0.00/
	First 1-15,000 Mcf per month	\$0.0448	Per Mcf	\$0.0448	Per Mcf	\$0.0000	0.0%
Rate T-4. Firm	Over 15,000 Mcf per month	\$0.0367	Per Mcf	\$0.0367	Per Mcf	\$0.0000	0.0%
Transportation S	orvino						
Transportation 5	Transportation only service						
	Monthly Base Charge:	\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%
	Meter Charge	Ψ020.00	i di Dolivory	ψ000.00	i of Delivery	ψ100.00	01.770
	Administrative Charge	\$50.00					
	Commodity Charge	ψου.υυ					
	First 300 Mcf or less per month	\$1.5483	Per Mcf	\$2.2951	Per Mcf	\$0.7468	48.2%
	Next 14,700 Mcf per month	\$1.0762	Per Mcf	\$1.5953	Per Mcf	\$0.5191	48.2%
	Over 15,000 Mcf per month*	\$0.8888	Per Mcf	\$1.3175	Per Mcf	\$0.4287	48.2%
	Pipeline Replacement Rider Charge	Ţ-:3 0		Ţ v		**	/-
	First 1-300 Mcf per month	\$0.0744	Per Mcf	\$0.0744	Per Mcf	\$0.0000	0.0%
ĺ	Next 301-15,000 Mcf per month	\$0.0516	Per Mcf	\$0.0516	Per Mcf	\$0.0000	0.0%
	Over 15,000 Mcf per month	\$0.0427	Per Mcf	\$0.0427	Per Mcf	\$0.0000	0.0%
¹ Mcf = 1.000 cubic	•						

¹Mcf = 1,000 cubic feet

²Present Rates include Pipeline Replacement Rider. The proposed PRP rates are not changing from the present PRP rates; however, Atmos Energy is not proposing to roll the PRP into base rates in this proceeding. The Company is currently before the Commission in Case No. 2024-00226 seeking approval of an increase in Pipeline Replacement Rider rates. The Company's requested Pipeline Replacement Rider rates in the proceeding are as follows: Rate G-1 (Residential) all volumes - \$0.4362 per 1000 cubic feet; Rate G-1 (Non-Residential) 1-300 - \$0.3198 per 1000 cubic feet; 301-15,000 and over 15,000 - \$0.2223 per Mcf; Rate G-2 1-15,000 - \$0.1289 per 1000 cubic feet, over 15,000 - \$0.0673 per 1000 cubic feet; Rate T-3 1-15,000 \$0.0867 per 1000 cubic feet, over 15,000 - \$0.0716 per 1,000 cubic feet. Present Rates also include R&D Rider and Demand Side Management ("DSM") Rider. R&D Unit Charge is \$0.0174 per 1,000 cubic feet and The R&D Rider applies to the distribution charge applicable to all gas transported by Atmos Energy other than Rate T-3 and T-4 Transportation Service. The DSM Rider is applicable to Rate G-1 Sales Service, residential and commercial classes only and the current rate for G-1 Residential is (\$0.0007) per Mcf and for G-1 Commercial is (\$0.0000) per Mcf. No changes to the R&D Rider or the DSM Rider rates are being proposed by the Company.

All other charges not specifically mentioned herein shall remain the same as those presently in effect. The proposed rates will result in an overall approximate increase in the amount of \$33,001,164 or 17.9% with increases of approximately \$18,397,622 or 17.9% for G-1 residential customers, \$7,226,668 or 11.5% for G-1 non-residential customers, \$78,371 or 7.3% for G-2 interruptible sales customers, \$2,860,131 or 35.0% for T-3 interruptible transportation customers, and \$4,276,976 or 46.1% for T-4 firm transportation customers. Charges from other gas revenue will increase \$161,396 or 37.9%. The average monthly bill for G-1 non-residential customers will increase approximately \$9.59 or 19.7%. The average monthly bill for T-4 firm transportation customers will increase approximately \$3,601.69 or 35.2%. The average monthly bill for T-4 firm transportation customers will increase approximately \$3,134.82 or 46.6%.

Customer Class	Proposed Rate Increase by Customer Class (\$)	Proposed Rate Increase by Customer Class (%)	Average Monthly Usage (Mcf)	Average Monthly Bill (Present Rates)	Average Monthly Bill (Proposed Rates)	Increase in Average Monthly Bill (\$)	Increase in Monthly Bill (%)
G-1 Firm Services Residential	\$18,397,622	17.9%	5.2	\$48.57	\$58.16	\$9.59	19.7%
G-1 Firm Services Non-Residential	\$7,226,668	11.5%	29.6	\$232.64	\$263.75	\$31.11	13.4%
G-2 Interruptible Sales	\$78,371	7.3%	2,025.9	\$8,375.43	\$9,229.03	\$853.60	10.2%
T-3 Interruptible Transportation	\$2,860,131	35.0%	10,110.9	\$10,232.99	\$13,834.68	\$3,601.69	35.2%
T-4 Firm Transportation	\$4.276.976	46.1%	5.589.5	\$6.727.05	\$9.861.87	\$3.134.82	46.6%

The impact on each customer's average bill will vary according to individual consumption or transportation levels. However, this impact can be determined by each customer by applying the proposed rates listed above to their respective average consumption or transportation levels.

The rates contained in this notice are the rates proposed by Atmos Energy Corporation, however, the KPSC may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for customers higher or lower than the rates included in this notice.

Atmos Energy's application for rate adjustment is available for examination at its offices listed below. Any person may obtain a copy of the application, testimony or other documents or examine the rate application and any related filings at the offices of Atmos Energy listed below or at its website www.atmosenergy.com or the Commission office or its website listed below. A person that wishes to examine the application and any related documents may also call Atmos Energy at 1-888-286-6700 and arrangements will be made to make a copy available for examination.

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Atmos Energy Corporation
Attention: Mr. Brannon C. Taylor
810 Crescent Centre Dr., STE 600
Franklin, TN 37067
(615) 771-8330
brannon.taylor@atmosenergy.com
www.atmosenergy.com

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NOTICE OF PROPOSED CHANGES IN GAS TARIFFS WHICH WILL RESULT IN INCREASED CHARGES

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*The revision of the Rate Book Index on Sheet No. 1 to reflect the changes described below. There is no revenue impact associated with this change.

*Modification of the Company's Pipeline Replacement Program ("PRP") tariff to permit inclusion of Aldyl-A pipe on Sheet No. 38. This tariff modification would amend the PRP applicable under the Company's Rate Schedules G-1, G-2, T-3, and T-4.

*Proposal of the Pipeline Modernization Rider ("PM Rider") on Sheet Nos. 42, 42A, and 42B that will enable the Company to recover costs associated with compliance with regulations promulgated by the U.S. Department of Transportation Pipeline and Hazardous Materials Administration, as approved by the Kentucky Public Service Commission. The PM Rider tariff will be set at zero until the effective date of approval by the Commission of a PM Rider rate. This tariff modification would be applicable under the Company's Rate Schedules G-1, G-2, T-3 and T-4. Any future adjustments to the PM Rider rate would require Kentucky Public Service Commission approval.

*Proposal of theTax Rider ("Tax Rider") on Sheet Nos. 43, 43B, 43C and 43D to be utilized to capture the effects of Public Law 117-169, 136 STAT. 1818 of August 16, 2022 ("Tax Act 2022") and certain other tax-related costs that will change from the amounts included in the base revenue requirement in Case No. 2024-00276. These effects include the return on the Corporate Alternative Minimum Tax ("CAMT") deferred tax asset ("DTA") resulting from the Tax Act 2022, and income tax credits resulting from the Tax Act 2022 included in rate base and in the base revenue requirement in Case No. 2024-00276. The Tax Rider tariff will be set at zero until the effective date of approval by the Commission of a Tax Rider rate. This tariff modification would be applicable under the Company's Rate Schedules G-1, G-2, T-3 and T-4. Any future adjustments to the Tax Rider rate would require Kentucky Public Service Commission approval.

The present and proposed rates charged in all territory served by Atmos Energy are as follows:

				Rate Chai			Change
	Rate Classifications	Present Ra	ntes ² Unit	Proposed Charge	Rates Unit		se/(Decrease) Change
Rate G-1, Gen	neral Sales Service	Charge	Offic	Charge	Offic	Change	Change
Residential Se	rvice						
	Monthly Base Charge:	\$19.30	Per meter	\$25.00	Per meter	\$5.70	29.5%
	Commodity Charge						
	First 300 Mcf or less per month	\$5.6298	Per Mcf1	\$6.3766	Per Mcf1	\$0.7468	13.3%
	Next 14,700 Mcf per month	\$5.1577	Per Mcf	\$5.6768	Per Mcf	\$0.5191	10.1%
	Over 15,000 Mcf per month*	\$4.9703	Per Mcf	\$5.3990	Per Mcf	\$0.4287	8.6%
	Minimum Charge: The Base Charge						
	Pipeline Replacement Rider Charge						
	First 1-300 Mcf per month	\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%
	Next 301-15,000 Mcf per month	\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%
l.,	Over 15,000 Mcf per month	\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%
Non-Residentia		***	ъ.	ATT 00		40.00	40.00/
	Monthly Base Charge:	\$66.00	Per meter	\$75.00	Per meter	\$9.00	13.6%
	Commodity Charge	ΦE 0000	Day Maff	фс 0 7 00	Day Mafd	CO 7400	10.00/
	First 300 Mcf or less per month	\$5.6298	Per Mcf1	\$6.3766	Per Mcf1	\$0.7468	13.3%
	Next 14,700 Mcf per month	\$5.1577 \$4.0702	Per Mcf	\$5.6768	Per Mcf	\$0.5191	10.1%
l	Over 15,000 Mcf per month* Minimum Charge: The Base Charge	\$4.9703	Per Mcf	\$5.3990	Per Mcf	\$0.4287	8.6%
	Pipeline Replacement Rider Charge First 1-300 Mcf per month	\$0.1831	Per Mcf	\$0.1831	Per Mcf	\$0.0000	0.0%
	Next 301-15,000 Mcf per month	\$0.1273	Per Mcf	\$0.1273	Per Mcf	\$0.0000	0.0%
	Over 15,000 Mcf per month	\$0.1273 \$0.1273	Per Mcf	\$0.1273 \$0.1273	Per Mcf	\$0.0000	0.0%
Pate G-2 Inte	erruptible Sales Service	φυ.1273	FEI IVICI	φ0.1273	Lei Mici	φυ.υυυυ	0.0 /6
nate G-2, line	Monthly Base Charge:	\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%
	Commodity Charge	Ψ320.00	i di Delivery	φ003.00	I el Delivery	ψ105.00	31.7 /0
	First 15,000 Mcf or less per month	\$3.8775	Per Mcf	\$4.2174	Per Mcf	\$0.3399	8.8%
	Over 15,000 Mcf per month	\$3.7055	Per Mcf	\$3.9842	Per Mcf	\$0.2787	7.5%
	Minimum Charge:	ψ0.7000	1 Of Wor	ψ0.0042	1 CI WIOI	ψο.Στοι	7.070
	The Base Charge plus any Transportation						
	Fee and EFM facilities charge						
	Pipeline Replacement Rider Charge						
	First 1-15,000 Mcf per month	\$0.0640	Per Mcf	\$0.0640	Per Mcf	\$0.0000	0.0%
	Over 15,000 Mcf per month	\$0.0525	Per Mcf	\$0.0525	Per Mcf	\$0.0000	0.0%
Rate T-3. Inter	rruptible Transportation Service	ψ0.0020		40.0020		ψ0.0000	0.070
, , , , , , , , , , , , , , , , , , , ,	Transportation only service						
	Monthly Base Charge:	\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%
	Meter Charge	,	,	·	,	•	
	Administrative Charge	\$50.00					
	Commodity Charge						
	First 15,000 Mcf or less per month	\$0.9557	Per Mcf	\$1.2956	Per Mcf	\$0.3399	35.6%
	Over 15,000 Mcf per month	\$0.7837	Per Mcf	\$1.0624	Per Mcf	\$0.2787	35.6%
	Pipeline Replacement Rider Charge						
	First 1-15,000 Mcf per month	\$0.0448	Per Mcf	\$0.0448	Per Mcf	\$0.0000	0.0%
	Over 15,000 Mcf per month	\$0.0367	Per Mcf	\$0.0367	Per Mcf	\$0.0000	0.0%
Rate T-4, Firm	1						
Transportation							
	Transportation only service						
	Monthly Base Charge:	\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%
	Meter Charge						
	Administrative Charge	\$50.00					
	Commodity Charge	*					
	First 300 Mcf or less per month	\$1.5483	Per Mcf	\$2.2951	Per Mcf	\$0.7468	48.2%
	Next 14,700 Mcf per month	\$1.0762	Per Mcf	\$1.5953	Per Mcf	\$0.5191	48.2%
	Over 15,000 Mcf per month*	\$0.8888	Per Mcf	\$1.3175	Per Mcf	\$0.4287	48.2%
	Pipeline Replacement Rider Charge	** ***	5 44 /	** ***	5	40.0055	0.557
l	First 1-300 Mcf per month	\$0.0744	Per Mcf	\$0.0744	Per Mcf	\$0.0000	0.0%
l	Next 301-15,000 Mcf per month	\$0.0516	Per Mcf	\$0.0516	Per Mcf	\$0.0000	0.0%
104-1 1 225	Over 15,000 Mcf per month	\$0.0427	Per Mcf	\$0.0427	Per Mcf	\$0.0000	0.0%
$^{1}Mcf = 1,000 c$	udic ieet						

¹Mcf = 1,000 cubic feet

²Present Rates include Pipeline Replacement Rider. The proposed PRP rates are not changing from the present PRP rates; however, Atmos Energy is not proposing to roll the PRP into base rates in this proceeding. The Company is currently before the Commission in Case No. 2024-00226 seeking approval of an increase in Pipeline Replacement Rider rates. The Company's requested Pipeline Replacement Rider rates in the proceeding are as follows: Rate G-1 (Residential) all volumes - \$0.4362 per 1000 cubic feet; Rate G-1 (Non-Residential) 1-300 - \$0.3198 per 1000 cubic feet; 301-15,000 and over 15,000 - \$0.2223 per Mcf; Rate G-2 1-15,000 - \$0.1289 per 1000 cubic feet, over 15,000 - \$0.0673 per 1000 cubic feet; Rate T-3 1-15,000 \$0.0867 per 1000 cubic feet, over 15,000 - \$0.0716 per 1,000 cubic feet. Present Rates also include R&D Rider and Demand Side Management ("DSM") Rider. R&D Unit Charge is \$0.0174 per 1,000 cubic feet and The R&D Rider applies to the distribution charge applicable to all gas transported by Atmos Energy other than Rate T-3 and T-4 Transportation Service. The DSM Rider is applicable to Rate G-1 Sales Service, residential and commercial classes only and the current rate for G-1 Residential is (\$0.0007) per Mcf and for G-1 Commercial is (\$0.0000) per Mcf. No changes to the R&D Rider or the DSM Rider rates are being proposed by the Company.

All other charges not specifically mentioned herein shall remain the same as those presently in effect. The proposed rates will result in an overall approximate increase in the amount of \$33,001,164 or 17.9% with increases of approximately \$18,397,622 or 17.9% for G-1 residential customers, \$7,226,668 or 11.5% for G-1 non-residential customers, \$78,371 or 7.3% for G-2 interruptible sales customers, \$2,860,131 or 35.0% for T-3 interruptible transportation customers, and \$4,276,976 or 46.1% for T-4 firm transportation customers. Charges from other gas revenue will increase \$161,396 or 37.9%. The average monthly bill for G-1 non-residential customers will increase approximately \$9.58 or 19.7%. The average monthly bill for T-3 interruptible transportation customers will increase approximately \$3,601.69 or 35.2%. The average monthly bill for T-4 firm transportation customers will increase approximately \$3,134.82 or 46.6%.

Customer Class	Proposed Rate Increase by Customer Class (\$)	Proposed Rate Increase by Customer Class (%)	Average Monthly Usage (Mcf)	Average Monthly Bill (Present Rates)	Average Monthly Bill (Proposed Rates)	Increase in Average Monthly Bill (\$)	Increase in Monthly Bill (%)
G-1 Firm Services Residential	\$18,397,622	17.9%	5.2	\$48.57	\$58.16	\$9.58	19.7%
G-1 Firm Services Non-Residential	\$7,226,668	11.5%	29.6	\$232.64	\$263.75	\$31.11	13.4%
G-2 Interruptible Sales	\$78,371	7.3%	2,025.9	\$8,375.43	\$9,229.03	\$853.60	10.2%
T-3 Interruptible Transportation	\$2,860,131	35.0%	10,110.9	\$10,232.99	\$13,834.68	\$3,601.69	35.2%
T-4 Firm Transportation	\$4,276,976	46.1%	5.589.5	\$6.727.05	\$9.861.87	\$3.134.82	46.6%

The impact on each customer's average bill will vary according to individual consumption or transportation levels. However, this impact can be determined by each customer by applying the proposed rates listed above to their respective average consumption or transportation levels.

The rates contained in this notice are the rates proposed by Atmos Energy Corporation, however, the KPSC may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for customers higher or lower than the rates included in this notice.

Atmos Energy's application for rate adjustment is available for examination at its offices listed below. Any person may obtain a copy of the application, testimony or other documents or examine the rate application and any related filings at the offices of Atmos Energy listed below or at its website www.atmosenergy.com or the Commission office or its website listed below. A person that wishes to examine the application and any related documents may also call Atmos Energy at 1-888-286-6700 and arrangements will be made to make a copy available for examination.

A person may also examine the application at the Public Service Commission's offices at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m., or through the Public Service Commission's website at http://psc.ky.gov. Comments regarding the application may be submitted to the Public Service Commission through its website or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

A person may submit a timely written request for intervention to the Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party. If the Public Service Commission does not receive a written request for intervention within thirty (30) days of initial publication of this Notice, the Commission may take final action on Atmos Energy's application. Any comments regarding this application may be submitted through the Commission's website at http://psc.ky.gov or by mail to P.O. Box 615, Frankfort, Kentucky 40602.

Atmos Energy Corporation
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Atmos Energy Corporation has the following local offices:

Atmos Energy Atmos Energy Atmos Energy Atmos Energy Atmos Energy Atmos Energy 3275 Highland Pointe Drive 188 E 9th Street 105 Hudson Blvd 449 Whirlaway Drive 3510 Coleman Road 470 W. James St. Shelbyville, KY 40065 Owensboro, KY 42303 Hopkinsville, KY 42240 Danville, KY 40422 Paducah, KY 42001 Mayfield, KY 42066 Atmos Energy Atmos Energy Atmos Energy Atmos Energy Atmos Energy 638 W. Broadway 108 Carroll Knicely Drive 307 Marion Road 2850 Russellville Road 336 Commonwealth Drive Madisonville, KY 42431 Glasgow, KY 42141 Princeton, KY 42445 Bowling Green, KY 42101 Campbellsville, KY 42718

NOTICE OF PROPOSED CHANGES IN GAS TARIFFS WHICH WILL RESULT IN INCREASED CHARGES

Notice is hereby given, pursuant to the requirements of the Kentucky Public Service Commission, ("KPSC" or "Commission"), as set forth in 807 KAR 5:001, Section 17(2)(b), of the Commission's Rules and Regulations, that Atmos Energy Corporation ("Atmos Energy" or "Company"), a public utility furnishing natural gas service within the Commonwealth of Kentucky, will be filling a general rate adjustment, pursuant to Kentucky Revised Statute 278.180. Atmos Energy plans to file an application styled, The Electronic Application of Atmos Energy Corporation for an Adjustment of Rates; Approval of Tariff Revisions; and Other General Relief, with the KPSC on or after September 27, 2024. Atmos Energy will be proposing to change its gas rates effective on or after November 1, 2024 in Case No. 2024-00276. Atmos Energy is also proposing to make the following changes to its existing tariffs:

*The revision of the Rate Book Index on Sheet No. 1 to reflect the changes described below. There is no revenue impact associated with this change.

*Modification of the Company's Pipeline Replacement Program ("PRP") tariff to permit inclusion of Aldyl-A pipe on Sheet No. 38. This tariff modification would amend the PRP applicable under the Company's Rate Schedules G-1, G-2, T-3, and T-4.

*Proposal of the Pipeline Modernization Rider ("PM Rider") on Sheet Nos. 42, 42A, and 42B that will enable the Company to recover costs associated with compliance with regulations promulgated by the U.S. Department of Transportation Pipeline and Hazardous Materials Administration, as approved by the Kentucky Public Service Commission. The PM Rider tariff will be set at zero until the effective date of approval by the Commission of a PM Rider rate. This tariff modification would be applicable under the Company's Rate Schedules G-1, G-2, T-3 and T-4. Any future adjustments to the PM Rider rate would require Kentucky Public Service Commission approval.

*Proposal of theTax Rider ("Tax Rider") on Sheet Nos. 43, 43B, 43C and 43D to be utilized to capture the effects of Public Law 117-169, 136 STAT. 1818 of August 16, 2022 ("Tax Act 2022") and certain other tax-related costs that will change from the amounts included in the base revenue requirement in Case No. 2024-00276. These effects include the return on the Corporate Alternative Minimum Tax ("CAMT") deferred tax asset ("DTA") resulting from the Tax Act 2022, and income tax credits resulting from the Tax Act 2022 included in rate base and in the base revenue requirement in Case No. 2024-00276. The Tax Rider tariff will be set at zero until the effective date of approval by the Commission of a Tax Rider rate. This tariff modification would be applicable under the Company's Rate Schedules G-1, G-2, T-3 and T-4. Any future adjustments to the Tax Rider rate would require Kentucky Public Service Commission approval.

The present and proposed rates charged in all territory served by Atmos Energy are as follows:

The present an	ld proposed rates charged in all territory served by Atmos Energ	gy are as follows:				Rate C	Change
	Rate Classifications	Present Ra Charge	ntes ² Unit	Proposed Charge	Rates Unit	\$/% Increas Change	e/(Decrease) Change
Rate G-1, Gen Residential Ser	eral Sales Service	Onarge	Ome	Onarge	Oint	Onlange	Onlange
	Monthly Base Charge: Commodity Charge	\$19.30	Per meter	\$25.00	Per meter	\$5.70	29.5%
	First 300 Mcf or less per month	\$5.6298	Per Mcf1	\$6.3766	Per Mcf1	\$0.7468	13.3%
	Next 14,700 Mcf per month	\$5.1577	Per Mcf	\$5.6768	Per Mcf	\$0.5191	10.1%
	Over 15,000 Mcf per month*	\$4.9703	Per Mcf	\$5.3990	Per Mcf	\$0.4287	8.6%
	Minimum Charge: The Base Charge	ψ1.0700	1 01 11101	ψ0.0000	1 01 11101	φο. 1207	0.070
	Pipeline Replacement Rider Charge						
	First 1-300 Mcf per month	\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%
	Next 301-15,000 Mcf per month	\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%
	Over 15,000 Mcf per month	\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%
Non-Residentia	•	***=**		¥*:=:*:		¥	****
	Monthly Base Charge:	\$66.00	Per meter	\$75.00	Per meter	\$9.00	13.6%
	Commodity Charge	ΦΕ 0000	D M. (4	A0.0700	D M. (4	00.7400	40.00/
	First 300 Mcf or less per month	\$5.6298	Per Mcf1	\$6.3766	Per Mcf1	\$0.7468	13.3%
	Next 14,700 Mcf per month	\$5.1577 \$4.0700	Per Mcf	\$5.6768	Per Mcf	\$0.5191	10.1%
	Over 15,000 Mcf per month*	\$4.9703	Per Mcf	\$5.3990	Per Mcf	\$0.4287	8.6%
	Minimum Charge: The Base Charge						
	Pipeline Replacement Rider Charge	CO 1001	Day Maf	CO 1001	Day Maf	#0.0000	0.00/
	First 1-300 Mcf per month	\$0.1831	Per Mcf	\$0.1831	Per Mcf	\$0.0000	0.0%
	Next 301-15,000 Mcf per month	\$0.1273	Per Mcf	\$0.1273	Per Mcf	\$0.0000	0.0%
Data C 0 Into	Over 15,000 Mcf per month rruptible Sales Service	\$0.1273	Per Mcf	\$0.1273	Per Mcf	\$0.0000	0.0%
Hate G-2, inter	Monthly Base Charge:	¢ E00.00	Day Daliyanı	ФСО <u>Е</u> ОО	Day Daliyanı	¢4.6E.00	04.70/
	, 0	\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%
	Commodity Charge First 15,000 Mcf or less per month	\$3.8755	Dor Mof	¢4.0174	Dor Mof	\$0.3399	8.8%
	· · · · · · · · · · · · · · · · · · ·	· ·	Per Mcf	\$4.2174	Per Mcf	,	
	Over 15,000 Mcf per month Minimum Charge:	\$3.7055	Per Mcf	\$3.9842	Per Mcf	\$0.2787	7.5%
	The Base Charge plus any Transportation						
	Fee and EFM facilities charge						
	Pipeline Replacement Rider Charge						
	First 1-15,000 Mcf per month	\$0.0640	Per Mcf	\$0.0640	Per Mcf	\$0.0000	0.0%
	Over 15,000 Mcf per month	\$0.0525	Per Mcf	\$0.0525	Per Mcf	\$0.0000	0.0%
Pata T-2 Intor	ruptible Transportation Service	φυ.υ323	rei Mci	φυ.υ323	rei Mici	\$0.0000	0.0%
nate 1-5, inter	Transportation only service						
	Monthly Base Charge:	\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%
	Meter Charge	φ320.00	rei Delivery	φ000.00	rei Delivery	φ105.00	31.7/0
	Administrative Charge	\$50.00					
	Commodity Charge	ψ30.00					
	First 15,000 Mcf or less per month	\$0.9557	Per Mcf	\$1.2956	Per Mcf	\$0.3399	35.6%
	Over 15,000 Mcf per month	\$0.7837	Per Mcf	\$1.0624	Per Mcf	\$0.2787	35.6%
	Pipeline Replacement Rider Charge	ψ0.7007	1 Of Mor	ψ1.0021	1 01 11101	ψ0.2707	00.070
	First 1-15,000 Mcf per month	\$0.0448	Per Mcf	\$0.0448	Per Mcf	\$0.0000	0.0%
	Over 15,000 Mcf per month	\$0.0367	Per Mcf	\$0.0367	Per Mcf	\$0.0000	0.0%
Rate T-4, Firm		φ0.0007	T OF MICE	ψ0.0007	1 01 11101	φο.σσσσ	0.070
Transportation							
	Transportation only service						
	Monthly Base Charge:	\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%
	Meter Charge	,	,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,	*	
	Administrative Charge	\$50.00					
	Commodity Charge	,					
	First 300 Mcf or less per month	\$1.5483	Per Mcf	\$2.2951	Per Mcf	\$0.7468	48.2%
	Next 14,700 Mcf per month	\$1.0762	Per Mcf	\$1.5953	Per Mcf	\$0.5191	48.2%
	Over 15,000 Mcf per month*	\$0.8888	Per Mcf	\$1.3175	Per Mcf	\$0.4287	48.2%
	Pipeline Replacement Rider Charge	*******		Ţ v		** **	- ***
	First 1-300 Mcf per month	\$0.0744	Per Mcf	\$0.0744	Per Mcf	\$0.0000	0.0%
	Next 301-15,000 Mcf per month	\$0.0516	Per Mcf	\$0.0516	Per Mcf	\$0.0000	0.0%
	Over 15,000 Mcf per month	\$0.0427	Per Mcf	\$0.0427	Per Mcf	\$0.0000	0.0%
¹Mcf = 1 000 cu		**···		+ - · - ·		*	

Persent Rates include Pipeline Replacement Rider. The proposed PRP rates are not changing from the present PRP rates; however, Atmos Energy is not proposing to roll the PRP into base rates in this proceeding. The Company is currently before the Commission in Case No. 2024-00226 seeking approval of an increase in Pipeline Replacement Rider rates. The Company's requested Pipeline Replacement Rider rates in the proceeding are as follows: Rate G-1 (Residential) all volumes - \$0.4362 per 1000 cubic feet; Rate G-1 (Non-Residential) 1-300 - \$0.3198 per 1000 cubic feet; 301-15,000 and over 15,000 - \$0.2223 per Mcf; Rate G-2 1-15,000 - \$0.1289 per 1000 cubic feet, over 15,000 - \$0.1057 per 1000 cubic feet; Rate T-3 1-15,000 - \$0.0821 per 1000 cubic feet, over 15,000 - \$0.0673 per 1000 cubic feet; Rate T-4 1-300 - \$0.1248 per 1000 cubic feet, 301-15,000 \$0.0867 per 1000 cubic feet, over 15,000 - \$0.0716 per 1,000 cubic feet. Present Rates also include R&D Rider and Demand Side Management ("DSM") Rider. R&D Unit Charge is \$0.0174 per 1,000 cubic feet and The R&D Rider applies to the distribution charge applicable to all gas transported by Atmos Energy other

All other charges not specifically mentioned herein shall remain the same as those presently in effect. The proposed rates will result in an overall approximate increase in the amount of \$33,001,164 or 17.9% with increases of approximately \$18,397,622 or 17.9% for G-1 residential customers, \$7,226,668 or 11.5% for G-1 non-residential customers, \$78,371 or 7.3% for G-2 interruptible sales customers, \$2,860,131 or 35.0% for T-3 interruptible transportation customers, and \$4,276,976 or 46.1% for T-4 firm transportation customers. Charges from other gas revenue will increase \$161,396 or 37.9%. The average monthly bill for G-1 non-residential customers will increase approximately \$9.59 or 19.7%. The average monthly bill for T-3 interruptible transportation customers will increase approximately \$3,601.69 or 35.2%. The average monthly bill for T-4 firm

than Rate T-3 and T-4 Transportation Service. The DSM Rider is applicable to Rate G-1 Sales Service, residential and commercial classes only and the current rate for G-1 Residential is (\$0.0007) per Mcf and for G-1 Commercial is (\$0.0000)

Customer Class	Proposed Rate Increase by	Proposed Rate Increase by	Average Monthly Usage (Mcf)	Average Monthly Bill (Present Rates)	Average Monthly Bill (Proposed Rates)	Increase in Average Monthly Bill (\$)	Increase in Monthly Bill (%)
	Customer Class (\$)	Customer Class (%)					
G-1 Firm Services Residential	\$18,397,622	17.9%	5.2	\$48.57	\$58.16	\$9.59	19.7%
G-1 Firm Services Non-Residential	\$7,226,668	11.5%	29.6	\$232.64	\$263.75	\$31.11	13.4%
G-2 Interruptible Sales	\$78,371	7.3%	2,025.9	\$8,375.43	\$9,229.03	\$853.60	10.2%
T-3 Interruptible Transportation	\$2,860,131	35.0%	10,110.9	\$10,232.99	\$13,834.68	\$3,601.69	35.2%
T-4 Firm Transportation	\$4,276,976	46.1%	5.589.5	\$6.727.05	\$9.861.87	\$3,134.82	46.6%

The impact on each customer's average bill will vary according to individual consumption or transportation levels. However, this impact can be determined by each customer by applying the proposed rates listed above to their respective average consumption or transportation levels.

The rates contained in this notice are the rates proposed by Atmos Energy Corporation, however, the KPSC may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for customers higher or lower than the rates included in this notice.

Atmos Energy's application for rate adjustment is available for examination at its offices listed below. Any person may obtain a copy of the application, testimony or other documents or examine the rate application and any related filings at the offices of Atmos Energy listed below or at its website www.atmosenergy.com or the Commission office or its website listed below. A person that wishes to examine the application and any related documents may also call Atmos Energy at 1-888-286-6700 and arrangements will be made to make a copy available for examination.

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Atmos Energy Corporation
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(615) 771-8330
brannon.taylor@atmosenergy.com
www.atmosenergy.com

Atmos Energy Corporation has the following local offices:

per Mcf. No changes to the R&D Rider or the DSM Rider rates are being proposed by the Company.

transportation customers will increase approximately \$3,134.82 or 46.6%.

Atmos Energy Atmos Energy Atmos Energy Atmos Energy Atmos Energy Atmos Energy 449 Whirlaway Drive 3275 Highland Pointe Drive 188 E 9th Street 105 Hudson Blvd 3510 Coleman Road 470 W. James St. Hopkinsville, KY 42240 Owensboro, KY 42303 Shelbyville, KY 40065 Danville, KY 40422 Paducah, KY 42001 Mayfield, KY 42066 Atmos Energy Atmos Energy Atmos Energy Atmos Energy Atmos Energy 638 W. Broadway 108 Carroll Knicely Drive 307 Marion Road 2850 Russellville Road 336 Commonwealth Drive Madisonville, KY 42431 Glasgow, KY 42141 Princeton, KY 42445 Bowling Green, KY 42101 Campbellsville, KY 42718

NOTICE OF PROPOSED CHANGES IN GAS TARIFFS WHICH WILL RESULT IN INCREASED CHARGES

Notice is hereby given, pursuant to the requirements of the Kentucky Public Service Commission, ("KPSC" or "Commission"), as set forth in 807 KAR 5:001, Section 17(2)(b), of the Commission's Rules and Regulations, that Atmos Energy Corporation ("Atmos Energy" or "Company"), a public utility furnishing natural gas service within the Commonwealth of Kentucky, will be filing a general rate adjustment, pursuant to Kentucky Revised Statute 278.180. Atmos Energy plans to file an application styled, *The Electronic Application of Atmos Energy Corporation for an Adjustment of Rates; Approval of Tariff Revisions; and Other General Relief*, with the KPSC on or after September 27, 2024. Atmos Energy will be proposing to change its gas rates effective on or after November 1, 2024 in Case No. 2024-00276. Atmos Energy is also proposing to make the following changes to its existing tariffs:

*The revision of the Rate Book Index on Sheet No. 1 to reflect the changes described below. There is no revenue impact associated with this change.

*Modification of the Company's Pipeline Replacement Program ("PRP") tariff to permit inclusion of Aldyl-A pipe on Sheet No. 38. This tariff modification would amend the PRP applicable under the Company's Rate Schedules G-1, G-2, T-3, and T-4.

*Proposal of the Pipeline Modernization Rider ("PM Rider") on Sheet Nos. 42, 42A, and 42B that will enable the Company to recover costs associated with compliance with regulations promulgated by the U.S. Department of Transportation Pipeline and Hazardous Materials Administration, as approved by the Kentucky Public Service Commission. The PM Rider tariff will be set at zero until the effective date of approval by the Commission of a PM Rider rate. This tariff modification would be applicable under the Company's Rate Schedules G-1, G-2, T-3 and T-4. Any future adjustments to the PM Rider rate would require Kentucky Public Service Commission approval.

*Proposal of theTax Rider ("Tax Rider") on Sheet Nos. 43, 43B, 43C and 43D to be utilized to capture the effects of Public Law 117-169, 136 STAT. 1818 of August 16, 2022 ("Tax Act 2022") and certain other tax-related costs that will change from the amounts included in the base revenue requirement in Case No. 2024-00276. These effects include the return on the Corporate Alternative Minimum Tax ("CAMT") deferred tax asset ("DTA") resulting from the Tax Act 2022, and income tax credits resulting from the Tax Act 2022 included in rate base and in the base revenue requirement in Case No. 2024-00276. The Tax Rider tariff will be set at zero until the effective date of approval by the Commission of a Tax Rider rate. This tariff modification would be applicable under the Company's Rate Schedules G-1, G-2, T-3 and T-4. Any future adjustments to the Tax Rider rate would require Kentucky Public Service Commission approval.

The present and proposed rates charged in all territory served by Atmos Energy are as follows:

					Rate Change				
	Rate Classifications	Present F	Rates ²	Proposed	Rates	\$/% Increas	se/(Decrease)		
		Charge	Unit	Charge	Unit	Change	Change		
Rate G-1, Genera									
Residential Service		# 40.00	D	#05.00	December	05.70	00.50/		
	Monthly Base Charge: Commodity Charge	\$19.30	Per meter	\$25.00	Per meter	\$5.70	29.5%		
	First 300 Mcf or less per month	\$5.6298	Per Mcf1	\$6.3766	Per Mcf1	\$0.7468	13.3%		
	Next 14,700 Mcf per month	\$5.1577	Per Mcf	\$5.6768	Per Mcf	\$0.5191	10.1%		
	Over 15,000 Mcf per month*	\$4.9703	Per Mcf	\$5.3990	Per Mcf	\$0.4287	8.6%		
	Minimum Charge: The Base Charge	φ4.0700	1 Of WIOI	ψο.σσσσ	1 OI WOI	ψ0.4207	0.070		
	Pipeline Replacement Rider Charge								
	First 1-300 Mcf per month	\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%		
	Next 301-15,000 Mcf per month	\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%		
	Over 15,000 Mcf per month	\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%		
Non-Residential S	•			·		·			
	Monthly Base Charge:	\$66.00	Per meter	\$75.00	Per meter	\$9.00	13.6%		
	Commodity Charge								
	First 300 Mcf or less per month	\$5.6298	Per Mcf1	\$6.3766	Per Mcf1	\$0.7468	13.3%		
	Next 14,700 Mcf per month	\$5.1577	Per Mcf	\$5.6768	Per Mcf	\$0.5191	10.1%		
	Over 15,000 Mcf per month*	\$4.9703	Per Mcf	\$5.3990	Per Mcf	\$0.4287	8.6%		
	Minimum Charge: The Base Charge								
	Pipeline Replacement Rider Charge								
	First 1-300 Mcf per month	\$0.1831	Per Mcf	\$0.1831	Per Mcf	\$0.0000	0.0%		
	Next 301-15,000 Mcf per month	\$0.1273	Per Mcf	\$0.1273	Per Mcf	\$0.0000	0.0%		
	Over 15,000 Mcf per month	\$0.1273	Per Mcf	\$0.1273	Per Mcf	\$0.0000	0.0%		
Rate G-2, Interru	ptible Sales Service								
	Monthly Base Charge:	\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%		
	Commodity Charge								
	First 15,000 Mcf or less per month	\$3.8755	Per Mcf	\$4.2174	Per Mcf	\$0.3399	8.8%		
	Over 15,000 Mcf per month	\$3.7055	Per Mcf	\$3.9842	Per Mcf	\$0.2787	7.5%		
	Minimum Charge:								
	The Base Charge plus any Transportation								
	Fee and EFM facilities charge								
	Pipeline Replacement Rider Charge	** ***							
	First 1-15,000 Mcf per month	\$0.0640	Per Mcf	\$0.0640	Per Mcf	\$0.0000	0.0%		
Data To late	Over 15,000 Mcf per month	\$0.0525	Per Mcf	\$0.0525	Per Mcf	\$0.0000	0.0%		
Hate 1-3, Interrup	otible Transportation Service								
	Transportation only service	¢500.00	Day Daliyany	#605.00	Day Daliyanı	¢105.00	01.70/		
	Monthly Base Charge:	\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%		
	Meter Charge	\$50.00							
	Administrative Charge Commodity Charge	φ30.00							
	First 15,000 Mcf or less per month	\$0.9557	Per Mcf	\$1.2956	Per Mcf	\$0.3399	35.6%		
	Over 15,000 Mcf per month	\$0.7837	Per Mcf	\$1.0624	Per Mcf	\$0.2787	35.6%		
	Pipeline Replacement Rider Charge	ψ0.7007	I CI IVICI	Ψ1.002+	I CI IVICI	ψυ.ΣΤΟΙ	00.070		
	First 1-15,000 Mcf per month	\$0.0448	Per Mcf	\$0.0448	Per Mcf	\$0.0000	0.0%		
	Over 15,000 Mcf per month	\$0.0367	Per Mcf	\$0.0367	Per Mcf	\$0.0000	0.0%		
Rate T-4, Firm	ever regord mor per monar	ψ0.0007	1 of mor	φο.σσοι	1 01 11101	φυ.υυυυ	0.070		
Transportation S	ervice								
'	Transportation only service								
	Monthly Base Charge:	\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%		
	Meter Charge		•		,				
	Administrative Charge	\$50.00							
	Commodity Charge								
	First 300 Mcf or less per month	\$1.5483	Per Mcf	\$2.2951	Per Mcf	\$0.7468	48.2%		
	Next 14,700 Mcf per month	\$1.0762	Per Mcf	\$1.5953	Per Mcf	\$0.5191	48.2%		
	Over 15,000 Mcf per month*	\$0.8888	Per Mcf	\$1.3175	Per Mcf	\$0.4287	48.2%		
	Pipeline Replacement Rider Charge								
	First 1-300 Mcf per month	\$0.0744	Per Mcf	\$0.0744	Per Mcf	\$0.0000	0.0%		
	Next 301-15,000 Mcf per month	\$0.0516	Per Mcf	\$0.0516	Per Mcf	\$0.0000	0.0%		
	Over 15,000 Mcf per month	\$0.0427	Per Mcf	\$0.0427	Per Mcf	\$0.0000	0.0%		
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Present Rates include Pipeline Replacement Rider. The proposed PRP rates are not changing from the present PRP rates; however, Atmos Energy is not proposing to roll the PRP into base rates in this proceeding. The Company is currently before the Commission in Case No. 2024-00226 seeking approval of an increase in Pipeline Replacement Rider rates. The Company's requested Pipeline Replacement Rider rates in the proceeding are as follows: Rate G-1 (Residential) all volumes - \$0.4362 per 1000 cubic feet; Rate G-1 (Non-Residential) 1-300 - \$0.3198 per 1000 cubic feet; 301-15,000 and over 15,000 - \$0.2223 per Mcf; Rate G-2 1-15,000 - \$0.1289 per 1000 cubic feet, over 15,000 - \$0.0673 per 1000 cubic feet; Rate T-3 1-15,000 \$0.0867 per 1000 cubic feet, over 15,000 - \$0.0716 per 1,000 cubic feet; Rate Salo include R&D Rider and Demand Side Management ("DSM") Rider. R&D Unit Charge is \$0.0174 per 1,000 cubic feet and The R&D Rider applies to the distribution charge applicable to all gas transported by Atmos Energy other than Rate T-3 and T-4 Transportation Service. The DSM Rider is applicable to Rate G-1 Sales Service, residential and commercial classes only and the current rate for G-1 Residential is (\$0.0007) per Mcf and for G-1 Commercial is (\$0.0000) per Mcf. No changes to the R&D Rider or the DSM Rider rates are being proposed by the Company.

All other charges not specifically mentioned herein shall remain the same as those presently in effect. The proposed rates will result in an overall approximate increase in the amount of \$33,001,164 or 17.9% with increases of approximately \$18,397,622 or 17.9% for G-1 residential customers, \$7,226,668 or 11.5% for G-1 non-residential customers, \$78,371 or 7.3% for G-2 interruptible sales customers, \$2,860,131 or 35.0% for T-3 interruptible transportation customers, and \$4,276,976 or 46.1% for T-4 firm transportation customers. Charges from other gas revenue will increase \$161,396 or 37.9%. The average monthly bill for G-1 non-residential customers will increase approximately \$9.59 or 19.7%. The average monthly bill for T-3 interruptible transportation customers will increase approximately \$3,601.69 or 35.2%. The average monthly bill for T-4 firm transportation customers will increase approximately \$3,134.82 or 46.6%.

Customer Class	Proposed Rate Increase by Customer Class (\$)	Proposed Rate Increase by Customer Class (%)	Average Monthly Usage (Mcf)	Average Monthly Bill (Present Rates)	Average Monthly Bill (Proposed Rates)	Increase in Average Monthly Bill (\$)	Increase in Monthly Bill (%)
G-1 Firm Services Residential	\$18,397,622	17.9%	5.2	\$48.57	\$58.16	\$9.59	19.7%
G-1 Firm Services Non-Residential	\$7,226,668	11.5%	29.6	\$232.64	\$263.75	\$31.11	13.4%
G-2 Interruptible Sales	\$78,371	7.3%	2,025.9	\$8,375.43	\$9,229.03	\$853.60	10.2%
T-3 Interruptible Transportation	\$2,860,131	35.0%	10,110.9	\$10,232.99	\$13,834.68	\$3,601.69	35.2%
T-4 Firm Transportation	\$4,276,976	46.1%	5,589.5	\$6,727.05	\$9,861.87	\$3,134.82	46.6%

The impact on each customer's average bill will vary according to individual consumption or transportation levels. However, this impact can be determined by each customer by applying the proposed rates listed above to their respective average consumption or transportation levels.

The rates contained in this notice are the rates proposed by Atmos Energy Corporation, however, the KPSC may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for customers higher or lower than the rates included in this notice.

Atmos Energy's application for rate adjustment is available for examination at its offices listed below. Any person may obtain a copy of the application, testimony or other documents or examine the rate application and any related filings at the offices of Atmos Energy listed below or at its website www.atmosenergy.com or the Commission office or its website listed below. A person that wishes to examine the application and any related documents may also call Atmos Energy at 1-888-286-6700 and arrangements will be made to make a copy available for examination.

A person may also examine the application at the Public Service Commission's offices at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m., or through the Public Service Commission's website at http://psc.ky.gov. Comments regarding the application may be submitted to the Public Service Commission through its website or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

A person may submit a timely written request for intervention to the Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party. If the Public Service Commission does not receive a written request for intervention within thirty (30) days of initial publication of this Notice, the Commission may take final action on Atmos Energy's application. Any comments regarding this application may be submitted through the Commission's website at http://psc.ky.gov or by mail to P.O. Box 615, Frankfort, Kentucky 40602.

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NOTICE OF PROPOSED CHANGES IN GAS TARIFFS WHICH WILL RESULT IN INCREASED CHARGES

Notice is hereby given, pursuant to the requirements of the Kentucky Public Service Commission, ("KPSC" or "Commission"), as set forth in 807 KAR 5:001, Section 17(2)(b), of the Commission's Rules and Regulations, that Atmos Energy Corporation ("Atmos Energy" or "Company"), a public utility furnishing natural gas service within the Commonwealth of Kentucky, will be filing a general rate adjustment, pursuant to Kentucky Revised Statute 278.180. Atmos Energy plans to file an application styled, *The Electronic Application of Atmos Energy Corporation for an Adjustment of Rates; Approval of Tariff Revisions; and Other General Relief,* with the KPSC on or after September 27, 2024. Atmos Energy will be proposing to change its gas rates effective on or after November 1, 2024 in Case No. 2024-00276. Atmos Energy is also proposing to make the following changes to its existing tariffs:

*The revision of the Rate Book Index on Sheet No. 1 to reflect the changes described below. There is no revenue impact associated with this change.

*Modification of the Company's Pipeline Replacement Program ("PRP") tariff to permit inclusion of Aldyl-A pipe on Sheet No. 38. This tariff modification would amend the PRP applicable under the Company's Rate Schedules G-1, G-2, T-3, and T-4.

*Proposal of the Pipeline Modernization Rider ("PM Rider") on Sheet Nos. 42, 42A, and 42B that will enable the Company to recover costs associated with compliance with regulations promulgated by the U.S. Department of Transportation Pipeline and Hazardous Materials Administration, as approved by the Kentucky Public Service Commission. The PM Rider tariff will be set at zero until the effective date of approval by the Commission of a PM Rider rate. This tariff modification would be applicable under the Company's Rate Schedules G-1, G-2, T-3 and T-4. Any future adjustments to the PM Rider rate would require Kentucky Public Service Commission approval.

*Proposal of theTax Rider ("Tax Rider") on Sheet Nos. 43, 43B, 43C and 43D to be utilized to capture the effects of Public Law 117-169, 136 STAT. 1818 of August 16, 2022 ("Tax Act 2022") and certain other tax-related costs that will change from the amounts included in the base revenue requirement in Case No. 2024-00276. These effects include the return on the Corporate Alternative Minimum Tax ("CAMT") deferred tax asset ("DTA") resulting from the Tax Act 2022, and income tax credits resulting from the Tax Act 2022 included in rate base and in the base revenue requirement in Case No. 2024-00276. The Tax Rider tariff will be set at zero until the effective date of approval by the Commission of a Tax Rider rate. This tariff modification would be applicable under the Company's Rate Schedules G-1, G-2, T-3 and T-4. Any future adjustments to the Tax Rider rate would require Kentucky Public Service Commission approval.

The present and proposed rates charged in all territory served by Atmos Energy are as follows:

					Rate Change				
	Rate Classifications	Present Ra	ites²	Proposed	Rates	\$/% Increas	e/(Decrease)		
		Charge	Unit	Charge	Unit	Change	Change		
Rate G-1, Genera									
Residential Service		#40.00	D	005.00	D I	ΦE 70	00.50/		
	Monthly Base Charge: Commodity Charge	\$19.30	Per meter	\$25.00	Per meter	\$5.70	29.5%		
	First 300 Mcf or less per month	\$5.6298	Per Mcf1	\$6.3766	Per Mcf1	\$0.7468	13.3%		
	Next 14,700 Mcf per month	\$5.0296 \$5.1577	Per Mcf	\$5.6768	Per Mcf	\$0.7466	10.1%		
	Over 15,000 Mcf per month*	\$4.9703	Per Mcf	\$5.3990	Per Mcf	\$0.4287	8.6%		
	Minimum Charge: The Base Charge	φ4.07 00	1 OI WOI	ψο.σσσσ	1 CI WOI	ψ0.4207	0.070		
	Pipeline Replacement Rider Charge								
	First 1-300 Mcf per month	\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%		
	Next 301-15,000 Mcf per month	\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%		
	Over 15,000 Mcf per month	\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%		
Non-Residential S		·		·					
	Monthly Base Charge:	\$66.00	Per meter	\$75.00	Per meter	\$9.00	13.6%		
	Commodity Charge								
	First 300 Mcf or less per month	\$5.6298	Per Mcf1	\$6.3766	Per Mcf1	\$0.7468	13.3%		
	Next 14,700 Mcf per month	\$5.1577	Per Mcf	\$5.6768	Per Mcf	\$0.5191	10.1%		
	Over 15,000 Mcf per month*	\$4.9703	Per Mcf	\$5.3990	Per Mcf	\$0.4287	8.6%		
	Minimum Charge: The Base Charge								
	Pipeline Replacement Rider Charge								
	First 1-300 Mcf per month	\$0.1831	Per Mcf	\$0.1831	Per Mcf	\$0.0000	0.0%		
	Next 301-15,000 Mcf per month	\$0.1273	Per Mcf	\$0.1273	Per Mcf	\$0.0000	0.0%		
	Over 15,000 Mcf per month	\$0.1273	Per Mcf	\$0.1273	Per Mcf	\$0.0000	0.0%		
Rate G-2, Interru	ptible Sales Service								
	Monthly Base Charge:	\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%		
	Commodity Charge								
	First 15,000 Mcf or less per month	\$3.8775	Per Mcf	\$4.2174	Per Mcf	\$0.3399	8.8%		
	Over 15,000 Mcf per month	\$3.7055	Per Mcf	\$3.9842	Per Mcf	\$0.2787	7.5%		
	Minimum Charge:								
	The Base Charge plus any Transportation								
	Fee and EFM facilities charge								
	Pipeline Replacement Rider Charge					*			
	First 1-15,000 Mcf per month	\$0.0640	Per Mcf	\$0.0640	Per Mcf	\$0.0000	0.0%		
	Over 15,000 Mcf per month	\$0.0525	Per Mcf	\$0.0525	Per Mcf	\$0.0000	0.0%		
Rate 1-3, Interru	ptible Transportation Service								
	Transportation only service	4500.00	D D !!	4005.00	D D !!	4405.00	0.4 =0.4		
	Monthly Base Charge:	\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%		
	Meter Charge	\$50.00							
	Administrative Charge	\$50.00							
	Commodity Charge	¢0.0557	Per Mcf	¢4 0056	Per Mcf	<u></u>	OF CO/		
	First 15,000 Mcf or less per month Over 15,000 Mcf per month	\$0.9557 \$0.7837	Per Mcf	\$1.2956 \$1.0624	Per Mcf	\$0.3399 \$0.2787	35.6% 35.6%		
	· · · · · · · · · · · · · · · · · · ·	φυ./οσ/	rei ivici	\$1.0024	rei ivici	φυ.2707	33.0%		
	Pipeline Replacement Rider Charge First 1-15,000 Mcf per month	\$0.0448	Per Mcf	\$0.0448	Per Mcf	\$0.0000	0.0%		
	Over 15,000 Mcf per month	\$0.0367	Per Mcf	\$0.0367	Per Mcf	\$0.0000	0.0%		
Rate T-4, Firm	Over 13,000 McI per month	ψ0.0307	I CI WICI	ψ0.0007	I GI IVICI	ψ0.0000	0.076		
Transportation S	Service								
	Transportation only service								
	Monthly Base Charge:	\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%		
	Meter Charge	\$525.00	,	φσσ.σσ	. 0. 200.,	ψ. σσ.σσ	V /V		
	Administrative Charge	\$50.00							
	Commodity Charge	7							
	First 300 Mcf or less per month	\$1.5483	Per Mcf	\$2.2951	Per Mcf	\$0.7468	48.2%		
	Next 14,700 Mcf per month	\$1.0762	Per Mcf	\$1.5953	Per Mcf	\$0.5191	48.2%		
	Over 15,000 Mcf per month*	\$0.8888	Per Mcf	\$1.3175	Per Mcf	\$0.4287	48.2%		
	Pipeline Replacement Rider Charge	¥ -							
	First 1-300 Mcf per month	\$0.0744	Per Mcf	\$0.0744	Per Mcf	\$0.0000	0.0%		
	Next 301-15,000 Mcf per month	\$0.0516	Per Mcf	\$0.0516	Per Mcf	\$0.0000	0.0%		
	Over 15,000 Mcf per month	\$0.0427	Per Mcf	\$0.0427	Per Mcf	\$0.0000	0.0%		
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Present Rates include Pipeline Replacement Rider. The proposed PRP rates are not changing from the present PRP rates; however, Atmos Energy is not proposing to roll the PRP into base rates in this proceeding. The Company is currently before the Commission in Case No. 2024-00226 seeking approval of an increase in Pipeline Replacement Rider rates. The Company's requested Pipeline Replacement Rider rates in the proceeding are as follows: Rate G-1 (Residential) all volumes - \$0.4362 per 1000 cubic feet; Rate G-1 (Non-Residential) 1-300 - \$0.3198 per 1000 cubic feet; 301-15,000 and over 15,000 - \$0.2223 per Mcf; Rate G-2 1-15,000 - \$0.1289 per 1000 cubic feet, over 15,000 - \$0.0673 per 1000 cubic feet; Rate T-3 1-15,000 \$0.0821 per 1000 cubic feet, over 15,000 - \$0.0673 per 1000 cubic feet; Rate T-4 1-300 - \$0.1248 per 1000 cubic feet, 301-15,000 \$0.0867 per 1000 cubic feet, over 15,000 - \$0.0716 per 1,000 cubic feet, Present Rates also include R&D Rider and Demand Side Management ("DSM") Rider. R&D Unit Charge is \$0.0174 per 1,000 cubic feet and The R&D Rider applies to the distribution charge applicable to all gas transported by Atmos Energy other than Rate T-3 and T-4 Transportation Service. The DSM Rider is applicable to Rate G-1 Sales Service, residential and commercial classes only and the current rate for G-1 Residential is (\$0.0007) per Mcf and for G-1 Commercial is (\$0.0000) per Mcf. No changes to the R&D Rider or the DSM Rider rates are being proposed by the Company.

All other charges not specifically mentioned herein shall remain the same as those presently in effect. The proposed rates will result in an overall approximate increase in the amount of \$33,001,164 or 17.9% with increases of approximately \$18,397,622 or 17.9% for G-1 residential customers, \$7,226,668 or 11.5% for G-1 non-residential customers, \$78,371 or 7.3% for G-2 interruptible sales customers, \$2,860,131 or 35.0% for T-3 interruptible transportation customers, and \$4,276,976 or 46.1% for T-4 firm transportation customers. Charges from other gas revenue will increase \$161,396 or 37.9%. The average monthly bill for G-1 non-residential customers will increase approximately \$9.58 or 19.7%. The average monthly bill for T-4 firm transportation customers will increase approximately \$3,601.69 or 35.2%. The average monthly bill for T-4 firm transportation customers will increase approximately \$3,134.82 or 46.6%.

Customer Class	Proposed Rate Increase by Customer Class (\$)	Proposed Rate Increase by Customer Class (%)	Average Monthly Usage (Mcf)	Average Monthly Bill (Present Rates)	Average Monthly Bill (Proposed Rates)	Increase in Average Monthly Bill (\$)	Increase in Monthly Bill (%)
G-1 Firm Services Residential	\$18,397,622	17.9%	5.2	\$48.57	\$58.16	\$9.58	19.7%
G-1 Firm Services Non-Residential	\$7,226,668	11.5%	29.6	\$232.64	\$263.75	\$31.11	13.4%
G-2 Interruptible Sales	\$78,371	7.3%	2,025.9	\$8,375.43	\$9,229.03	\$853.60	10.2%
T-3 Interruptible Transportation	\$2,860,131	35.0%	10,110.9	\$10,232.99	\$13,834.68	\$3,601.69	35.2%
T-4 Firm Transportation	\$4,276,976	46.1%	5,589.5	\$6,727.05	\$9,861.87	\$3,134.82	46.6%

The impact on each customer's average bill will vary according to individual consumption or transportation levels. However, this impact can be determined by each customer by applying the proposed rates listed above to their respective average consumption or transportation levels.

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Atmos Energy's application for rate adjustment is available for examination at its offices listed below. Any person may obtain a copy of the application, testimony or other documents or examine the rate application and any related filings at the offices of Atmos Energy listed below or at its website www.atmosenergy.com or the Commission office or its website listed below. A person that wishes to examine the application and any related documents may also call Atmos Energy at 1-888-286-6700 and arrangements will be made to make a copy available for examination.

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Atmos Energy Corporation
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NOTICE OF PROPOSED CHANGES IN GAS TARIFFS WHICH WILL RESULT IN INCREASED CHARGES

Notice is hereby given, pursuant to the requirements of the Kentucky Public Service Commission, ("KPSC" or "Commission"), as set forth in 807 KAR 5:001, Section 17(2)(b), of the Commission's Rules and Regulations, that Atmos Energy Corporation ("Atmos Energy" or "Company"), a public utility furnishing natural gas service within the Commonwealth of Kentucky, will be filing a general rate adjustment, pursuant to Kentucky Revised Statute 278.180. Atmos Energy plans to file an application styled, The Electronic Application of Atmos Energy Corporation for an Adjustment of Rates; Approval of Tariff Revisions; and Other General Relief, with the KPSC on or after September 27, 2024. Atmos Energy will be proposing to change its gas rates effective on or after November 1, 2024 in Case No. 2024-00276. Atmos Energy is also proposing to make the following changes to its existing tariffs:

*The revision of the Rate Book Index on Sheet No. 1 to reflect the changes described below. There is no revenue impact associated with this change.

*Modification of the Company's Pipeline Replacement Program ("PRP") tariff to permit inclusion of Aldyl-A pipe on Sheet No. 38. This tariff modification would amend the PRP applicable under the Company's Rate Schedules G-1, G-2, T-3, and

*Proposal of the Pipeline Modernization Rider ("PM Rider") on Sheet Nos. 42, 42A, and 42B that will enable the Company to recover costs associated with compliance with regulations promulgated by the U.S. Department of Transportation Pipeline and Hazardous Materials Administration, as approved by the Kentucky Public Service Commission. The PM Rider tariff will be set at zero until the effective date of approval by the Commission of a PM Rider rate. This tariff modification would be applicable under the Company's Rate Schedules G-1, G-2, T-3 and T-4. Any future adjustments to the PM Rider rate would require Kentucky Public Service Commission approval.

*Proposal of the Tax Rider ("Tax Rider") on Sheet Nos. 43, 43A, 43B, 43C and 43D to be utilized to capture the effects of Public Law 117-169, 136 STAT. 1818 of August 16, 2022 ("Tax Act 2022") and certain other tax-related costs that will change from the amounts included in the base revenue requirement in Case No. 2024-00276. These effects include the return on the Corporate Alternative Minimum Tax ("CAMT") deferred tax asset ("DTA") resulting from the Tax Act 2022, and income tax credits resulting from the Tax Act 2022 included in rate base and in the base revenue requirement in Case No. 2024-00276. The Tax Rider tariff will be set at zero until the effective date of approval by the Commission of a Tax Rider rate. This tariff modification would be applicable under the Company's Rate Schedules G-1, G-2, T-3 and T-4. Any future adjustments to the Tax Rider rate would require Kentucky Public Service Commission approval.

The present and proposed rates charged in all territory served by Atmos Energy are as follows:

Rate 0	Classifications	Present Ra		Proposed		\$/% Increas	e/(Decrease)
Data O.4. Oznazi I.O.1	Namida.	Charge	Unit	Charge	Unit	Change	Change
Rate G-1, General Sales S Residential Service	Service						
	ly Base Charge:	\$19.30	Per meter	\$25.00	Per meter	\$5.70	29.5%
	odity Charge	ψ10.00	1 of motor	Ψ20.00	i di motor	ψ0.70	20.070
	00 Mcf or less per month	\$5.6298	Per Mcf1	\$6.3766	Per Mcf1	\$0.7468	13.3%
	4,700 Mcf per month	\$5.1577	Per Mcf	\$5.6768	Per Mcf	\$0.5191	10.1%
	5,000 Mcf per month*	\$4.9703	Per Mcf	\$5.3990	Per Mcf	\$0.4287	8.6%
	um Charge: The Base Charge	Ψ4.9700	I GI WICI	ψ3.0330	I GI WICI	ψ0.4207	0.076
	e Replacement Rider Charge						
	-300 Mcf per month	\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%
	01-15,000 Mcf per month	\$0.2494 \$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%
			Per Mcf		Per Mcf	\$0.0000	0.0%
	5,000 Mcf per month	\$0.2494	Per IVICI	\$0.2494	Per IVICI	\$0.0000	0.0%
on-Residential Service	ly Paga Chargo:	\$66.00	Por motor	\$75.00	Dor motor	¢0.00	13.6%
	y Base Charge:	\$00.00	Per meter	\$75.00	Per meter	\$9.00	13.0%
	odity Charge	фг cooc	Dor Moff	\$0.0700	Dor Mott	¢0.7460	10.00/
	00 Mcf or less per month	\$5.6298	Per Mcf1	\$6.3766 \$5.6760	Per Mcf1	\$0.7468	13.3%
	4,700 Mcf per month	\$5.1577 \$4.0700	Per Mcf	\$5.6768 \$5.000	Per Mcf	\$0.5191	10.1%
	5,000 Mcf per month*	\$4.9703	Per Mcf	\$5.3990	Per Mcf	\$0.4287	8.6%
	um Charge: The Base Charge						
	e Replacement Rider Charge	40.4004	DM-f	40.4004	Dan M. C	#0.0000	0.007
	-300 Mcf per month	\$0.1831	Per Mcf	\$0.1831	Per Mcf	\$0.0000	0.0%
	01-15,000 Mcf per month	\$0.1273	Per Mcf	\$0.1273	Per Mcf	\$0.0000	0.0%
	5,000 Mcf per month	\$0.1273	Per Mcf	\$0.1273	Per Mcf	\$0.0000	0.0%
late G-2, Interruptible Sa		*	D D "	****	D D "	040=00	A
	y Base Charge:	\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%
	odity Charge	A	B 14.7	A	5 44 1	40.005	
	5,000 Mcf or less per month	\$3.8755	Per Mcf	\$4.2174	Per Mcf	\$0.3399	8.8%
	5,000 Mcf per month	\$3.7055	Per Mcf	\$3.9842	Per Mcf	\$0.2787	7.5%
	ım Charge:						
	ase Charge plus any Transportation						
	nd EFM facilities charge						
	e Replacement Rider Charge						
	-15,000 Mcf per month	\$0.0640	Per Mcf	\$0.0640	Per Mcf	\$0.0000	0.0%
	5,000 Mcf per month	\$0.0525	Per Mcf	\$0.0525	Per Mcf	\$0.0000	0.0%
ate T-3, Interruptible Tra							
	ortation only service						
	y Base Charge:	\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%
	Charge						
	istrative Charge	\$50.00					
Comn	nodity Charge						
	5,000 Mcf or less per month	\$0.9557	Per Mcf	\$1.2956	Per Mcf	\$0.3399	35.6%
Over 1	5,000 Mcf per month	\$0.7837	Per Mcf	\$1.0624	Per Mcf	\$0.2787	35.6%
Pipelin	e Replacement Rider Charge						
First 1	-15,000 Mcf per month	\$0.0448	Per Mcf	\$0.0448	Per Mcf	\$0.0000	0.0%
Over 1	5,000 Mcf per month	\$0.0367	Per Mcf	\$0.0367	Per Mcf	\$0.0000	0.0%
ate T-4, Firm							
ransportation Service							
Transp	ortation only service						
Month	y Base Charge:	\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%
Meter	Charge		÷		•		
	istrative Charge	\$50.00					
	odity Charge	•					
	00 Mcf or less per month	\$1.5483	Per Mcf	\$2.2951	Per Mcf	\$0.7468	48.2%
	4,700 Mcf per month	\$1.0762	Per Mcf	\$1.5953	Per Mcf	\$0.5191	48.2%
	5,000 Mcf per month*	\$0.8888	Per Mcf	\$1.3175	Per Mcf	\$0.4287	48.2%
	e Replacement Rider Charge	40.000		Ų		TT: 71	.5.270
	-300 Mcf per month	\$0.0744	Per Mcf	\$0.0744	Per Mcf	\$0.0000	0.0%
	01-15,000 Mcf per month	\$0.0516	Per Mcf	\$0.0516	Per Mcf	\$0.0000	0.0%
	5,000 Mcf per month	\$0.0427	Per Mcf	\$0.0427	Per Mcf	\$0.0000	0.0%
O VOI I	0,000 mai poi monti	ψ0.0721	I OI IVIOI	Ψ0.0721	i di Ividi	ψ0.0000	0.0 /0

¹Mcf = 1,000 cubic feet

²Present Rates include Pipeline Replacement Rider. The proposed PRP rates are not changing from the present PRP rates; however, Atmos Energy is not proposing to roll the PRP into base rates in this proceeding. The Company is currently before the Commission in Case No. 2024-00226 seeking approval of an increase in Pipeline Replacement Rider rates. The Company's requested Pipeline Replacement Rider rates in the proceeding are as follows: Rate G-1 (Residential) all volumes - \$0.4362 per 1000 cubic feet; Rate G-1 (Non-Residential) 1-300 - \$0.3198 per 1000 cubic feet; 301-15,000 and over 15,000 - \$0.2223 per Mcf; Rate G-2 1-15,000 - \$0.1289 per 1000 cubic feet, over 15,000 - \$0.00716 per 1,000 cubic feet; Rate T-3 1-15,000 \$0.0821 per 1000 cubic feet, over 15,000 - \$0.0716 per 1,000 cubic feet. Present Rates also include R&D Rider and Demand Side Management ("DSM") Rider. R&D Unit Charge is \$0.0174 per 1,000 cubic feet and The R&D Rider applies to the distribution charge applicable to all gas transported by Atmos Energy other than Rate T-3 and T-4 Transportation Service. The DSM Rider is applicable to Rate G-1 Sales Service, residential and commercial classes only and the current rate for G-1 Residential is (\$0.0007) per Mcf and for G-1 Commercial is (\$0.0000) per Mcf. No changes to the R&D Rider or the DSM Rider rates are being proposed by the Company.

All other charges not specifically mentioned herein shall remain the same as those presently in effect. The proposed rates will result in an overall approximate increase in the amount of \$33,001,164 or 17.9% with increases of approximately \$18,397,622 or 17.9% for G-1 residential customers, \$7,226,668 or 11.5% for G-1 non-residential customers, \$78,371 or 7.3% for G-2 interruptible sales customers, \$2,860,131 or 35.0% for T-3 interruptible transportation customers, and \$4,276,976 or 46.1% for T-4 firm transportation customers. Charges from other gas revenue will increase \$161,396 or 37.9%. The average monthly bill for G-1 residential customers will increase approximately \$9.59 or 19.7%. The average monthly bill for T-3 interruptible transportation customers will increase approximately \$3,601.69 or 35.2%. The average monthly bill for T-4 firm transportation customers will increase approximately \$3,134.82 or 46.6%.

Customer Class	Proposed Rate Increase by Customer Class (\$)	Proposed Rate Increase by Customer Class (%)	Average Monthly Usage (Mcf)	Average Monthly Bill (Present Rates)	Average Monthly Bill (Proposed Rates)	Increase in Average Monthly Bill (\$)	Increase in Monthly Bill (%)
G-1 Firm Services Residential	\$18,397,622	17.9%	5.2	\$48.57	\$58.16	\$9.59	19.7%
G-1 Firm Services Non-Residential	\$7,226,668	11.5%	29.6	\$232.64	\$263.75	\$31.11	13.4%
G-2 Interruptible Sales	\$78,371	7.3%	2,025.9	\$8,375.43	\$9,229.03	\$853.60	10.2%
T-3 Interruptible Transportation	\$2,860,131	35.0%	10,110.9	\$10,232.99	\$13,834.68	\$3,601.69	35.2%
T-4 Firm Transportation	\$4,276,976	46.1%	5,589.5	\$6,727.05	\$9,861.87	\$3,134.82	46.6%

The impact on each customer's average bill will vary according to individual consumption or transportation levels. However, this impact can be determined by each customer by applying the proposed rates listed above to their respective average consumption or transportation levels.

The rates contained in this notice are the rates proposed by Atmos Energy Corporation, however, the KPSC may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for customers higher or lower than the rates included in this notice.

Atmos Energy's application for rate adjustment is available for examination at its offices listed below. Any person may obtain a copy of the application, testimony or other documents or examine the rate application and any related filings at the offices of Atmos Energy listed below or at its website www.atmosenergy.com or the Commission office or its website listed below. A person that wishes to examine the application and any related documents may also call Atmos Energy at 1-888-286-6700 and arrangements will be made to make a copy available for examination.

A person may also examine the application at the Public Service Commission's offices at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m., or through the Public Service Commission's website at http://psc.ky.gov. Comments regarding the application may be submitted to the Public Service Commission through its website or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

A person may submit a timely written request for intervention to the Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party. If the Public Service Commission does not receive a written request for intervention within thirty (30) days of initial publication of this Notice, the Commission may take final action on Atmos Energy's application. Any comments regarding this application may be submitted through the Commission's website at http://psc.ky.gov or by mail to P.O. Box 615, Frankfort, Kentucky 40602.

Atmos Energy Corporation
Attention: Mr. Brannon C. Taylor
810 Crescent Centre Dr., STE 600
Franklin, TN 37067
(615) 771-8330
brannon.taylor@atmosenergy.com
www.atmosenergy.com

Atmos Energy Corporation has the following local offices:

Atmos Energy	Atmos Energy	Atmos Energy	Atmos Energy	Atmos Energy	Atmos Energy
3275 Highland Pointe Drive	188 E 9 th Street	105 Hudson Blvd	449 Whirlaway Drive	3510 Coleman Road	470 W. James St.
Owensboro, KY 42303	Hopkinsville, KY 42240	Shelbyville, KY 40065	Danville, KY 40422	Paducah, KY 42001	Mayfield, KY 42066
Atmos Energy	Atmos Energy	Atmos Energy	Atmos Energy	Atmos Energy	
638 W. Broadway	108 Carroll Knicely Drive	307 Marion Road	2850 Russellville Road	336 Commonwealth Drive	
Madisonville, KY 42431	Glasgow, KY 42141	Princeton, KY 42445	Bowling Green, KY 42101	Campbellsville, KY 42718	

NOTICE OF PROPOSED CHANGES IN GAS TARIFFS WHICH WILL RESULT IN INCREASED CHARGES

Notice is hereby given, pursuant to the requirements of the Kentucky Public Service Commission, ("KPSC" or "Commission"), as set forth in 807 KAR 5:001, Section 17(2)(b), of the Commission's Rules and Regulations, that Atmos Energy Corporation ("Atmos Energy" or "Company"), a public utility furnishing natural gas service within the Commonwealth of Kentucky, will be filing a general rate adjustment, pursuant to Kentucky Revised Statute 278.180. Atmos Energy plans to file an application styled, The Electronic Application of Atmos Energy Corporation for an Adjustment of Rates; Approval of Tariff Revisions; and Other General Relief, with the KPSC on or after September 27, 2024. Atmos Energy will be proposing to change its gas rates effective on or after November 1, 2024 in Case No. 2024-00276. Atmos Energy is also proposing to make the following changes to its existing tariffs:

*The revision of the Rate Book Index on Sheet No. 1 to reflect the changes described below. There is no revenue impact associated with this change.

*Modification of the Company's Pipeline Replacement Program ("PRP") tariff to permit inclusion of Aldyl-A pipe on Sheet No. 38. This tariff modification would amend the PRP applicable under the Company's Rate Schedules G-1, G-2, T-3, and

*Proposal of the Pipeline Modernization Rider ("PM Rider") on Sheet Nos. 42, 42A, and 42B that will enable the Company to recover costs associated with compliance with regulations promulgated by the U.S. Department of Transportation Pipeline and Hazardous Materials Administration, as approved by the Kentucky Public Service Commission. The PM Rider tariff will be set at zero until the effective date of approval by the Commission of a PM Rider rate. This tariff modification would be applicable under the Company's Rate Schedules G-1, G-2, T-3 and T-4. Any future adjustments to the PM Rider rate would require Kentucky Public Service Commission approval.

*Proposal of theTax Rider ("Tax Rider") on Sheet Nos. 43, 43A, 43B, 43C and 43D to be utilized to capture the effects of Public Law 117-169, 136 STAT. 1818 of August 16, 2022 ("Tax Act 2022") and certain other tax-related costs that will change from the amounts included in the base revenue requirement in Case No. 2024-00276. These effects include the return on the Corporate Alternative Minimum Tax ("CAMT") deferred tax asset ("DTA") resulting from the Tax Act 2022, and income tax credits resulting from the Tax Act 2022 included in rate base and in the base revenue requirement in Case No. 2024-00276. The Tax Rider tariff will be set at zero until the effective date of approval by the Commission of a Tax Rider rate. This tariff modification would be applicable under the Company's Rate Schedules G-1, G-2, T-3 and T-4. Any future adjustments to the Tax Rider rate would require Kentucky Public Service Commission approval.

The present and proposed rates charged in all territory served by Atmos Energy are as follows:

%	Incre	eas	e/(D	ec
ge)			

Rate Change

Rate Classifications		Present Rat Charge	es² Unit	Proposed Charge	Rates Unit	\$/% Increas	se/(Decrease) Change
Rate G-1, General Sales Service Residential Service		· ·		· ·		·	· ·
Monthly Base Charge:		\$19.30	Per meter	\$25.00	Per meter	\$5.70	29.5%
Commodity Charge First 300 Mcf or less per montl	2	\$5.6298	Per Mcf1	\$6.3766	Per Mcf1	\$0.7468	13.3%
Next 14,700 Mcf per month	II.	\$5.0296 \$5.1577	Per Mcf	\$5.6768	Per Mcf	\$0.7466 \$0.5191	10.1%
Over 15,000 Mcf per month*		\$4.9703	Per Mcf	\$5.3990	Per Mcf	\$0.4287	8.6%
Minimum Charge: The Base C	harne	ψ+.5700	1 CI WIOI	ψ5.0550	I CI IVICI	ψ0.4207	0.070
Pipeline Replacement Rider C							
First 1-300 Mcf per month	90	\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%
Next 301-15,000 Mcf per mont	th	\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%
Over 15,000 Mcf per month		\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%
Non-Residential Service		**		,		*	
Monthly Base Charge:		\$66.00	Per meter	\$75.00	Per meter	\$9.00	13.6%
Commodity Charge							
First 300 Mcf or less per montl	n	\$5.6298	Per Mcf1	\$6.3766	Per Mcf1	\$0.7468	13.3%
Next 14,700 Mcf per month		\$5.1577	Per Mcf	\$5.6768	Per Mcf	\$0.5191	10.1%
Over 15,000 Mcf per month*		\$4.9703	Per Mcf	\$5.3990	Per Mcf	\$0.4287	8.6%
Minimum Charge: The Base C							
Pipeline Replacement Rider C	harge						
First 1-300 Mcf per month		\$0.1831	Per Mcf	\$0.1831	Per Mcf	\$0.0000	0.0%
Next 301-15,000 Mcf per mont	th	\$0.1273	Per Mcf	\$0.1273	Per Mcf	\$0.0000	0.0%
Over 15,000 Mcf per month		\$0.1273	Per Mcf	\$0.1273	Per Mcf	\$0.0000	0.0%
Rate G-2, Interruptible Sales Service							
Monthly Base Charge:		\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%
Commodity Charge		00.0755	D 14 (04.0474	D 14 (40.0000	0.00/
First 15,000 Mcf or less per mo	onth	\$3.8755	Per Mcf	\$4.2174	Per Mcf	\$0.3399	8.8%
Over 15,000 Mcf per month		\$3.7055	Per Mcf	\$3.9842	Per Mcf	\$0.2787	7.5%
Minimum Charge:	nonortation						
The Base Charge plus any Tra Fee and EFM facilities charge	insportation						
Pipeline Replacement Rider C	hargo						
First 1-15,000 Mcf per month	narge	\$0.0640	Per Mcf	\$0.0640	Per Mcf	\$0.0000	0.0%
Over 15,000 Mcf per month		\$0.0525	Per Mcf	\$0.0525	Per Mcf	\$0.0000	0.0%
Rate T-3, Interruptible Transportation Service		ψ0.0020	1 01 11101	ψ0.0020	1 01 11101	φο.σσσσ	0.070
Transportation only service							
Monthly Base Charge:		\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%
Meter Charge		*	,	,	,	,	
Administrative Charge		\$50.00					
Commodity Charge							
First 15,000 Mcf or less per mo	onth	\$0.9557	Per Mcf	\$1.2956	Per Mcf	\$0.3399	35.6%
Over 15,000 Mcf per month		\$0.7837	Per Mcf	\$1.0624	Per Mcf	\$0.2787	35.6%
Pipeline Replacement Rider C	harge						
First 1-15,000 Mcf per month		\$0.0448	Per Mcf	\$0.0448	Per Mcf	\$0.0000	0.0%
Over 15,000 Mcf per month		\$0.0367	Per Mcf	\$0.0367	Per Mcf	\$0.0000	0.0%
Rate T-4, Firm							
Transportation Service							
Transportation only service		¢ E00.00	Dor Dolivory	¢605.00	Dor Dolivory	¢165.00	21 70/
Monthly Base Charge:		\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%
Meter Charge		¢50.00					
Administrative Charge Commodity Charge		\$50.00					
First 300 Mcf or less per month	h	\$1.5483	Per Mcf	\$2.2951	Per Mcf	\$0.7468	48.2%
Next 14,700 Mcf per month		\$1.0762	Per Mcf	\$1.5953	Per Mcf	\$0.7400	48.2%
Over 15,000 Mcf per month*		\$0.8888	Per Mcf	\$1.3175	Per Mcf	\$0.4287	48.2%
Pipeline Replacement Rider C	harge	ψυ.υυυυ	I OI WIOI	ψ1.0173	i oi ivioi	ψυτΔυ1	-TU.L /U
First 1-300 Mcf per month	90	\$0.0744	Per Mcf	\$0.0744	Per Mcf	\$0.0000	0.0%
Next 301-15,000 Mcf per month	th	\$0.0744	Per Mcf	\$0.0744	Per Mcf	\$0.0000	0.0%
Over 15,000 Mcf per month		\$0.0427	Per Mcf	\$0.0427	Per Mcf	\$0.0000	0.0%
1Mof = 1,000 cubic foot		,		,		,	

 ${}^{1}Mcf = 1.000$ cubic feet

2Present Rates include Pipeline Replacement Rider. The proposed PRP rates are not changing from the present PRP rates; however, Atmos Energy is not proposing to roll the PRP into base rates in this proceeding. The Company is currently before the Commission in Case No. 2024-00226 seeking approval of an increase in Pipeline Replacement Rider rates. The Company's requested Pipeline Replacement Rider rates in the proceeding are as follows: Rate G-1 (Residential) all volumes - \$0.4362 per 1000 cubic feet; Rate G-1 (Non-Residential) 1-300 - \$0.3198 per 1000 cubic feet; 301-15,000 and over 15,000 - \$0.2223 per Mcf; Rate G-2 1-15,000 - \$0.1289 per 1000 cubic feet, over 15,000 - \$0.1057 per 1000 cubic feet; Rate T-3 1-15,000 - \$0.0821 per 1000 cubic feet, over 15,000 - \$0.0673 per 1000 cubic feet; Rate T-4 1-300 - \$0.1248 per 1000 cubic feet, 301-15,000 \$0.0867 per 1000 cubic feet, over 15,000 - \$0.0716 per 1,000 cubic feet. Present Rates also include R&D Rider and Demand Side Management ("DSM") Rider. R&D Unit Charge is \$0.0174 per 1,000 cubic feet and The R&D Rider applies to the distribution charge applicable to all gas transported by Atmos Energy other than Rate T-3 and T-4 Transportation Service. The DSM Rider is applicable to Rate G-1 Sales Service, residential and commercial classes only and the current rate for G-1 Residential is (\$0.0007) per Mcf and for G-1 Commercial is (\$0.0000) per Mcf. No changes to the R&D Rider or the DSM Rider rates are being proposed by the Company.

All other charges not specifically mentioned herein shall remain the same as those presently in effect. The proposed rates will result in an overall approximate increase in the amount of \$33,001,164 or 17.9% with increases of approximately \$18,397,622 or 17.9% for G-1 residential customers, \$7,226,668 or 11.5% for G-1 non-residential customers, \$78,371or 7.3% for G-2 interruptible sales customers, \$2,860,131 or 35.0% for T-3 interruptible transportation customers, and \$4,276,976 or 46,1% for T-4 firm transportation customers. Charges from other gas revenue will increase \$161,396 or 37,9%. The average monthly bill for G-1 residential customers will increase approximately \$9,59 or 19,7%. The average monthly bill for G-1 non-residential customers will increase approximately \$3.111 or 13.4%. The average monthly bill for T-3 interruptible transportation customers will increase approximately \$3,601.69 or 35.2%. The average monthly bill for T-4 firm transportation customers will increase approximately \$3,134.82 or 46.6%.

Customer Class	Proposed Rate Increase by Customer Class (\$)	Proposed Rate Increase by Customer Class (%)	Average Monthly Usage (Mcf)	Average Monthly Bill (Present Rates)	Average Monthly Bill (Proposed Rates)	Increase in Average Monthly Bill (\$)	Increase in Monthly Bill (%)
G-1 Firm Services Residential	\$18,397,622	17.9%	5.2	\$48.57	\$58.16	\$9.59	19.7%
G-1 Firm Services Non-Residential	\$7,226,668	11.5%	29.6	\$232.64	\$263.75	\$31.11	13.4%
G-2 Interruptible Sales	\$78,371	7.3%	2,025.9	\$8,375.43	\$9,229.03	\$853.60	10.2%
T-3 Interruptible Transportation	\$2,860,131	35.0%	10,110.9	\$10,232.99	\$13,834.68	\$3,601.69	35.2%
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Atmos Energy Corporation Attention: Mr. Brannon C. Taylor 810 Crescent Centre Dr., STE 600 Franklin, TN 37067 (615) 771-8330 brannon.taylor@atmosenergy.com www.atmosenergy.com

Atmos Energy Corporation has the following local offices:

Atmos Energy Atmos Energy Atmos Energy Atmos Energy Atmos Energy Atmos Energy 3275 Highland Pointe Drive 449 Whirlaway Drive 3510 Coleman Road 470 W. James St. 188 E 9th Street 105 Hudson Blvd Shelbyville, KY 40065 Owensboro, KY 42303 Hopkinsville, KY 42240 Danville, KY 40422 Paducah, KY 42001 Mayfield, KY 42066 Atmos Energy Atmos Energy Atmos Energy Atmos Energy Atmos Energy 638 W. Broadway 2850 Russellville Road 336 Commonwealth Drive 108 Carroll Knicely Drive 307 Marion Road Madisonville, KY 42431 Glasgow, KY 42141 Princeton, KY 42445 Bowling Green, KY 42101 Campbellsville, KY 42718

NOTICE OF PROPOSED CHANGES IN GAS TARIFFS WHICH WILL RESULT IN INCREASED CHARGES

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*The revision of the Rate Book Index on Sheet No. 1 to reflect the changes described below. There is no revenue impact associated with this change.

*Modification of the Company's Pipeline Replacement Program ("PRP") tariff to permit inclusion of Aldyl-A pipe on Sheet No. 38. This tariff modification would amend the PRP applicable under the Company's Rate Schedules G-1, G-2, T-3, and

*Proposal of the Pipeline Modernization Rider ("PM Rider") on Sheet Nos. 42, 42A, and 42B that will enable the Company to recover costs associated with compliance with regulations promulgated by the U.S. Department of Transportation Pipeline and Hazardous Materials Administration, as approved by the Kentucky Public Service Commission. The PM Rider tariff will be set at zero until the effective date of approval by the Commission of a PM Rider rate. This tariff modification would be applicable under the Company's Rate Schedules G-1, G-2, T-3 and T-4. Any future adjustments to the PM Rider rate would require Kentucky Public Service Commission approval.

*Proposal of the Tax Rider ("Tax Rider") on Sheet Nos. 43, 43A, 43B, 43C and 43D to be utilized to capture the effects of Public Law 117-169, 136 STAT. 1818 of August 16, 2022 ("Tax Act 2022") and certain other tax-related costs that will change from the amounts included in the base revenue requirement in Case No. 2024-00276. These effects include the return on the Corporate Alternative Minimum Tax ("CAMT") deferred tax asset ("DTA") resulting from the Tax Act 2022, and income tax credits resulting from the Tax Act 2022 included in rate base and in the base revenue requirement in Case No. 2024-00276. The Tax Rider tariff will be set at zero until the effective date of approval by the Commission of a Tax Rider rate. This tariff modification would be applicable under the Company's Rate Schedules G-1, G-2, T-3 and T-4. Any future adjustments to the Tax Rider rate would require Kentucky Public Service Commission approval.

The present and	proposed rates charged in all territory served by Atmos Ener	gy are as follows:				5 . 4	
						Hate C	Change
	Rate Classifications	Present Ra	ntes ²	Proposed	Rates	\$/% Increas	e/(Decrease)
		Charge	Unit	Charge	Unit	Change	Change
Rate G-1, Gener	al Sales Service						
Residential Servi	ce						
	Monthly Base Charge:	\$19.30	Per meter	\$25.00	Per meter	\$5.70	29.5%
	Commodity Charge						
	First 300 Mcf or less per month	\$5.6298	Per Mcf1	\$6.3766	Per Mcf1	\$0.7468	13.3%
	Next 14,700 Mcf per month	\$5.1577	Per Mcf	\$5.6768	Per Mcf	\$0.5191	10.1%
	Over 15,000 Mcf per month*	\$4.9703	Per Mcf	\$5.3990	Per Mcf	\$0.4287	8.6%
	Minimum Charge: The Base Charge						
	Pipeline Replacement Rider Charge						
	First 1-300 Mcf per month	\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%
	Next 301-15,000 Mcf per month	\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%
	Over 15,000 Mcf per month	\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%
Non-Residential							
	Monthly Base Charge:	\$66.00	Per meter	\$75.00	Per meter	\$9.00	13.6%
	Commodity Charge						
	First 300 Mcf or less per month	\$5.6298	Per Mcf1	\$6.3766	Per Mcf1	\$0.7468	13.3%
	Next 14,700 Mcf per month	\$5.1577	Per Mcf	\$5.6768	Per Mcf	\$0.5191	10.1%
	Over 15,000 Mcf per month*	\$4.9703	Per Mcf	\$5.3990	Per Mcf	\$0.4287	8.6%
	Minimum Charge: The Base Charge	,		,		**	
	Pipeline Replacement Rider Charge						
	First 1-300 Mcf per month	\$0.1831	Per Mcf	\$0.1831	Per Mcf	\$0.0000	0.0%
	Next 301-15,000 Mcf per month	\$0.1273	Per Mcf	\$0.1273	Per Mcf	\$0.0000	0.0%
	Over 15,000 Mcf per month	\$0.1273	Per Mcf	\$0.1273	Per Mcf	\$0.0000	0.0%
Rate G-2 Interru	uptible Sales Service	ψ0.1270	1 Of Wor	ψ0.1270	1 OI WIOI	φο.σσσσ	0.070
nate a 2, interior	Monthly Base Charge:	\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%
	Commodity Charge	Ψ020.00	1 of Bollvery	ψ003.00	i di Dalivary	ψ100.00	01.770
	First 15,000 Mcf or less per month	\$3.8775	Per Mcf	\$4.2174	Per Mcf	\$0.3399	8.8%
	Over 15,000 Mcf per month	\$3.7055	Per Mcf	\$3.9842	Per Mcf	\$0.2787	7.5%
	Minimum Charge:	φυ.7000	F CI IVICI	φ3.3042	r er ivici	φυ.2707	1.5/0
	The Base Charge plus any Transportation						
	Fee and EFM facilities charge						
	Pipeline Replacement Rider Charge	ФО ОС4О	Day Maf	\$0.0040	Dou Mof	¢0.0000	0.00/
	First 1-15,000 Mcf per month	\$0.0640	Per Mcf	\$0.0640	Per Mcf	\$0.0000	0.0%
Data TO Intarre	Over 15,000 Mcf per month	\$0.0525	Per Mcf	\$0.0525	Per Mcf	\$0.0000	0.0%
Hate 1-3, Interru	ptible Transportation Service						
	Transportation only service	A =00.00	D D "	4005.00	D D "	4.05.00	0.4 =0.4
	Monthly Base Charge:	\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%
	Meter Charge						
	Administrative Charge	\$50.00					
	Commodity Charge			4			
	First 15,000 Mcf or less per month	\$0.9557	Per Mcf	\$1.2956	Per Mcf	\$0.3399	35.6%
	Over 15,000 Mcf per month	\$0.7837	Per Mcf	\$1.0624	Per Mcf	\$0.2787	35.6%
	Pipeline Replacement Rider Charge						
	First 1-15,000 Mcf per month	\$0.0448	Per Mcf	\$0.0448	Per Mcf	\$0.0000	0.0%
	Over 15,000 Mcf per month	\$0.0367	Per Mcf	\$0.0367	Per Mcf	\$0.0000	0.0%
Rate T-4, Firm							
Transportation 9							
	Transportation only service						
	Monthly Base Charge:	\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%
	Meter Charge						
	Administrative Charge	\$50.00					
	Commodity Charge						
	First 300 Mcf or less per month	\$1.5483	Per Mcf	\$2.2951	Per Mcf	\$0.7468	48.2%
	Next 14,700 Mcf per month	\$1.0762	Per Mcf	\$1.5953	Per Mcf	\$0.5191	48.2%
	Over 15,000 Mcf per month*	\$0.8888	Per Mcf	\$1.3175	Per Mcf	\$0.4287	48.2%
	Pipeline Replacement Rider Charge						
	First 1-300 Mcf per month	\$0.0744	Per Mcf	\$0.0744	Per Mcf	\$0.0000	0.0%
	N 1004 45 000 M (#0.0540	D 14 (#0 0510	D M - f	# 0.0000	0.00/

Over 15,000 Mcf per month

Next 301-15,000 Mcf per month

Present Rates include Pipeline Replacement Rider. The proposed PRP rates are not changing from the present PRP rates; however, Atmos Energy is not proposing to roll the PRP into base rates in this proceeding. The Company is currently before the Commission in Case No. 2024-00226 seeking approval of an increase in Pipeline Replacement Rider rates. The Company's requested Pipeline Replacement Rider rates in the proceeding are as follows: Rate G-1 (Residential) all volumes - \$0.4362 per 1000 cubic feet; Rate G-1 (Non-Residential) 1-300 - \$0.3198 per 1000 cubic feet; 301-15,000 and over 15,000 - \$0.2223 per Mcf; Rate G-2 1-15,000 - \$0.1289 per 1000 cubic feet, over 15,000 - \$0.0673 per 1000 cubic feet; Rate T-3 1-15,000 \$0.0821 per 1000 cubic feet, over 15,000 - \$0.0716 per 1,000 cubic feet. Present Rates also include R&D Rider and Demand Side Management ("DSM") Rider. R&D Unit Charge is \$0.0174 per 1,000 cubic feet and The R&D Rider applies to the distribution charge applicable to all gas transported by Atmos Energy other than Rate T-3 and T-4 Transportation Service. The DSM Rider is applicable to Rate G-1 Sales Service, residential and commercial classes only and the current rate for G-1 Residential is (\$0.0007) per Mcf and for G-1 Commercial is (\$0.0000) per Mcf. No changes to the R&D Rider or the DSM Rider rates are being proposed by the Company.

\$0.0516

\$0.0427

Per Mcf

Per Mcf

\$0.0000

\$0.0000

0.0%

0.0%

Per Mcf

Per Mcf

\$0.0516

\$0.0427

All other charges not specifically mentioned herein shall remain the same as those presently in effect. The proposed rates will result in an overall approximate increase in the amount of \$33,001,164 or 17.9% with increases of approximately \$18,397,622 or 17.9% for G-1 residential customers, \$7,226,668 or 11.5% for G-1 non-residential customers, \$78,371 or 7.3% for G-2 interruptible sales customers, \$2,860,131 or 35.0% for T-3 interruptible transportation customers, and \$4,276,976 or 46.1% for T-4 firm transportation customers. Charges from other gas revenue will increase \$161,396 or 37.9%. The average monthly bill for G-1 residential customers will increase approximately \$3.58 or 19.7%. The average monthly bill for T-3 interruptible transportation customers will increase approximately \$3,601.69 or 35.2%. The average monthly bill for T-4 firm transportation customers will increase approximately \$3,134.82 or 46.6%.

Customer Class	Proposed Rate Increase by Customer Class (\$)	Proposed Rate Increase by Customer Class (%)	Average Monthly Usage (Mcf)	Average Monthly Bill (Present Rates)	Average Monthly Bill (Proposed Rates)	Increase in Average Monthly Bill (\$)	Increase in Monthly Bill (%)
G-1 Firm Services Residential	\$18,397,622	17.9%	5.2	\$48.57	\$58.16	\$9.58	19.7%
G-1 Firm Services Non-Residential	\$7,226,668	11.5%	29.6	\$232.64	\$263.75	\$31.11	13.4%
G-2 Interruptible Sales	\$78,371	7.3%	2,025.9	\$8,375.43	\$9,229.03	\$853.60	10.2%
T-3 Interruptible Transportation	\$2,860,131	35.0%	10,110.9	\$10,232.99	\$13,834.68	\$3,601.69	35.2%
T-4 Firm Transportation	\$4,276,976	46.1%	5,589.5	\$6,727.05	\$9,861.87	\$3,134.82	46.6%

The impact on each customer's average bill will vary according to individual consumption or transportation levels. However, this impact can be determined by each customer by applying the proposed rates listed above to their respective average consumption or transportation levels.

The rates contained in this notice are the rates proposed by Atmos Energy Corporation, however, the KPSC may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for customers higher or lower than the rates included in this notice.

Atmos Energy's application for rate adjustment is available for examination at its offices listed below. Any person may obtain a copy of the application, testimony or other documents or examine the rate application and any related filings at the offices of Atmos Energy listed below or at its website www.atmosenergy.com or the Commission office or its website listed below. A person that wishes to examine the application and any related documents may also call Atmos Energy at 1-888-286-6700 and arrangements will be made to make a copy available for examination.

A person may also examine the application at the Public Service Commission's offices at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m., or through the Public Service Commission's website at http://psc.ky.gov. Comments regarding the application may be submitted to the Public Service Commission through its website or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

A person may submit a timely written request for intervention to the Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party. If the Public Service Commission does not receive a written request for intervention within thirty (30) days of initial publication of this Notice, the Commission may take final action on Atmos Energy's application. Any comments regarding this application may be submitted through the Commission's website at http://psc.ky.gov or by mail to P.O. Box 615, Frankfort, Kentucky 40602.

Atmos Energy Corporation
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www.atmosenergy.com

Atmos Energy Corporation has the following local offices:

Atmos Energy Atmos Energy Atmos Energy Atmos Energy Atmos Energy Atmos Energy 3275 Highland Pointe Drive 449 Whirlaway Drive 3510 Coleman Road 470 W. James St. 188 E 9th Street 105 Hudson Blvd Shelbyville, KY 40065 Owensboro, KY 42303 Hopkinsville, KY 42240 Danville, KY 40422 Paducah, KY 42001 Mayfield, KY 42066 Atmos Energy Atmos Energy Atmos Energy Atmos Energy Atmos Energy 638 W. Broadway 2850 Russellville Road 336 Commonwealth Drive 108 Carroll Knicely Drive 307 Marion Road Madisonville, KY 42431 Glasgow, KY 42141 Princeton, KY 42445 Bowling Green, KY 42101 Campbellsville, KY 42718

FR 17(3)(b) ATTACHMENT 1 (SUPPLEMENT 10/16/24)

NOTICE OF PROPOSED CHANGES IN GAS TARIFFS WHICH WILL RESULT IN INCREASED CHARGES

Notice is hereby given, pursuant to the requirements of the Kentucky Public Service Commission, ("KPSC" or "Commission"), as set forth in 807 KAR 5:001, Section 17(2)(b), of the Commission's Rules and Regulations, that Atmos Energy Corporation ("Atmos Energy" or "Company"), a public utility furnishing natural gas service within the Commonwealth of Kentucky, will be filing a general rate adjustment, pursuant to Kentucky Revised Statute 278.180. Atmos Energy plans to file an application styled, The Electronic Application of Atmos Energy Corporation for an Adjustment of Rates; Approval of Tariff Revisions; and Other General Relief, with the KPSC on or after September 27, 2024. Atmos Energy will be proposing to change its gas rates effective on or after November 1, 2024 in Case No. 2024-00276. Atmos Energy is also proposing to make the following changes to its existing tariffs:

*The revision of the Rate Book Index on Sheet No. 1 to reflect the changes described below. There is no revenue impact associated with this change.

*Modification of the Company's Pipeline Replacement Program ("PRP") tariff to permit inclusion of Aldyl-A pipe on Sheet No. 38. This tariff modification would amend the PRP applicable under the Company's Rate Schedules G-1, G-2, T-3, and *Proposal of the Pipeline Modernization Rider ("PM Rider") on Sheet Nos. 42, 42A, and 42B that will enable the Company to recover costs associated with compliance with regulations promulgated by the U.S. Department of Transportation Pipeline

and Hazardous Materials Administration, as approved by the Kentucky Public Service Commission. The PM Rider tariff will be set at zero until the effective date of approval by the Commission of a PM Rider rate. This tariff modification would be applicable under the Company's Rate Schedules G-1, G-2, T-3 and T-4. Any future adjustments to the PM Rider rate would require Kentucky Public Service Commission approval. Proposal of the Tax Rider ("Tax Rider") on Sheet Nos. 43, 43B, 43B, 43B, 43D and 43D to be utilized to capture the effects of Public Law 117-169, 136 STAT. 1818 of August 16, 2022 ("Tax Act 2022") and certain other tax-related costs that will change

from the amounts included in the base revenue requirement in Case No. 2024-00276. These effects include the return on the Corporate Alternative Minimum Tax ("CAMT") deferred tax asset ("DTA") resulting from the Tax Act 2022, and income tax credits resulting from the Tax Act 2022 included in rate base and in the base revenue requirement in Case No. 2024-00276. The Tax Rider tariff will be set at zero until the effective date of approval by the Commission of a Tax Rider rate. This tariff modification would be applicable under the Company's Rate Schedules G-1, G-2, T-3 and T-4. Any future adjustments to the Tax Rider rate would require Kentucky Public Service Commission approval.

The present and proposed rates charged in all territory served by Atmos Energy are as follows:

%	Incr	ease	e/(De	cre
ge	•			(

Rate Change

Rate CI	assifications	Present Ra		Proposed I			se/(Decrease)
D. I. O. I. O I.O. I O.		Charge	Unit	Charge	Unit	Change	Change
Rate G-1, General Sales Se Residential Service	ervice						
	Base Charge:	\$19.30	Per meter	\$25.00	Per meter	\$5.70	29.5%
	dity Charge	φ19.30	rei illetei	φ25.00	rei illetei	φ3.70	29.5/0
	O Mcf or less per month	\$5.6298	Per Mcf1	\$6.3766	Per Mcf1	\$0.7468	13.3%
	,700 Mcf per month	\$5.0296 \$5.1577	Per Mcf	\$5.6768	Per Mcf	\$0.5191	10.1%
	,700 Mcf per month*	\$4.9703	Per Mcf	\$5.3990	Per Mcf	\$0.4287	8.6%
		Ђ4.9703	Pel MCI	φ3.3990	rei ivici	φυ.4207	0.0%
	m Charge: The Base Charge						
	Replacement Rider Charge	CO 0404	DM-f	\$0.0404	DM-f	#0.0000	0.00/
	300 Mcf per month	\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%
	1-15,000 Mcf per month	\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%
	,000 Mcf per month	\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%
Non-Residential Service	5 0	400.00		^ ^		40.00	10.00/
	Base Charge:	\$66.00	Per meter	\$75.00	Per meter	\$9.00	13.6%
	dity Charge						
	0 Mcf or less per month	\$5.6298	Per Mcf1	\$6.3766	Per Mcf1	\$0.7468	13.3%
	,700 Mcf per month	\$5.1577	Per Mcf	\$5.6768	Per Mcf	\$0.5191	10.1%
	,000 Mcf per month*	\$4.9703	Per Mcf	\$5.3990	Per Mcf	\$0.4287	8.6%
	n Charge: The Base Charge						
Pipeline	Replacement Rider Charge						
First 1-3	300 Mcf per month	\$0.1831	Per Mcf	\$0.1831	Per Mcf	\$0.0000	0.0%
Next 30	1-15,000 Mcf per month	\$0.1273	Per Mcf	\$0.1273	Per Mcf	\$0.0000	0.0%
Over 15	,000 Mcf per month	\$0.1273	Per Mcf	\$0.1273	Per Mcf	\$0.0000	0.0%
Rate G-2, Interruptible Sale	es Service						
	Base Charge:	\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%
	dity Charge		•		•		
First 15	,000 Mcf or less per month	\$3.8755	Per Mcf	\$4.2174	Per Mcf	\$0.3399	8.8%
	,000 Mcf per month	\$3.7055	Per Mcf	\$3.9842	Per Mcf	\$0.2787	7.5%
	n Charge:	**		,		**	
	se Charge plus any Transportation						
	EFM facilities charge						
	Replacement Rider Charge						
	5,000 Mcf per month	\$0.0640	Per Mcf	\$0.0640	Per Mcf	\$0.0000	0.0%
	5,000 Mcf per month	\$0.0525	Per Mcf	\$0.0525	Per Mcf	\$0.0000	0.0%
Rate T-3, Interruptible Tran		ψ0.0323	1 CI WICI	ψ0.0323	I GI IVICI	ψ0.0000	0.070
	ortation only service						
	Base Charge:	\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%
Meter C	•	Ψ320.00	i ei Delivery	ψ000.00	i ei Delivery	φ105.00	31.7 /0
	trative Charge	\$50.00					
		\$50.00					
	odity Charge	\$0.0557	DM-f	04.0050	DM-f	#0.0000	05.00/
	,000 Mcf or less per month	\$0.9557	Per Mcf	\$1.2956	Per Mcf	\$0.3399	35.6%
	i,000 Mcf per month	\$0.7837	Per Mcf	\$1.0624	Per Mcf	\$0.2787	35.6%
	Replacement Rider Charge	#0.0440	B 14 (00.0440	D 14.6	00.0000	0.00/
	5,000 Mcf per month	\$0.0448	Per Mcf	\$0.0448	Per Mcf	\$0.0000	0.0%
	,000 Mcf per month	\$0.0367	Per Mcf	\$0.0367	Per Mcf	\$0.0000	0.0%
Rate T-4, Firm							
Fransportation Service							
	ortation only service						
	Base Charge:	\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%
Meter C							
	trative Charge	\$50.00					
	dity Charge						
	0 Mcf or less per month	\$1.5483	Per Mcf	\$2.2951	Per Mcf	\$0.7468	48.2%
Next 14	,700 Mcf per month	\$1.0762	Per Mcf	\$1.5953	Per Mcf	\$0.5191	48.2%
Over 15	,000 Mcf per month*	\$0.8888	Per Mcf	\$1.3175	Per Mcf	\$0.4287	48.2%
	Replacement Rider Charge	•		•			
	300 Mcf per month	\$0.0744	Per Mcf	\$0.0744	Per Mcf	\$0.0000	0.0%
	1-15,000 Mcf per month	\$0.0516	Per Mcf	\$0.0516	Per Mcf	\$0.0000	0.0%
	5,000 Mcf per month	\$0.0427	Per Mcf	\$0.0427	Per Mcf	\$0.0000	0.0%
1Mof - 1 000 aubic foot	· r · · · ·	++·-·=·		+·-·		,	

Present Rates include Pipeline Replacement Rider. The proposed PRP rates are not changing from the present PRP rates; however, Atmos Energy is not proposing to roll the PRP into base rates in this proceeding. The Company is currently before the Commission in Case No. 2024-00226 seeking approval of an increase in Pipeline Replacement Rider rates. The Company's requested Pipeline Replacement Rider rates in the proceeding are as follows: Rate G-1 (Residential) all volumes - \$0.4362 per 1000 cubic feet; Rate G-1 (Non-Residential) 1-300 - \$0.3198 per 1000 cubic feet; 301-15,000 and over 15,000 - \$0.2223 per Mcf; Rate G-2 1-15,000 - \$0.1289 per 1000 cubic feet, over 15,000 - \$0.1057 per 1000 cubic feet; Rate T-3 1-15,000 - \$0.0821 per 1000 cubic feet, over 15,000 - \$0.0673 per 1000 cubic feet; Rate T-4 1-300 - \$0.1248 per 1000 cubic feet, 301-15,000 \$0.0867 per 1000 cubic feet, over 15,000 - \$0.0716 per 1,000 cubic feet. Present Rates also include R&D Rider and Demand Side Management ("DSM") Rider. R&D Unit Charge is \$0.0174 per 1,000 cubic feet and The R&D Rider applies to the distribution charge applicable to all gas transported by Atmos Energy other than Rate T-3 and T-4 Transportation Service. The DSM Rider is applicable to Rate G-1 Sales Service, residential and commercial classes only and the current rate for G-1 Residential is (\$0.0007) per Mcf and for G-1 Commercial is (\$0.0000) per Mcf. No changes to the R&D Rider or the DSM Rider rates are being proposed by the Company.

All other charges not specifically mentioned herein shall remain the same as those presently in effect. The proposed rates will result in an overall approximate increase in the amount of \$33,001,164 or 17.9% with increases of approximately \$18,397,622 or 17.9% for G-1 residential customers, \$7,226,668 or 11.5% for G-1 non-residential customers, \$78,371 or 7.3% for G-2 interruptible sales customers, \$2,860,131 or 35.0% for T-3 interruptible transportation customers, and \$4,276,976 or 46.1% for T-4 firm transportation customers. Charges from other gas revenue will increase \$161,396 or 37.9%. The average monthly bill for G-1 residential customers will increase approximately \$9.59 or 19.7%. The average monthly bill for G-1 non-residential customers will increase approximately \$3.1.11 or 13.4%. The average monthly bill for T-3 interruptible transportation customers will increase approximately \$3,601.69 or 35.2%. The average monthly bill for T-4 firm transportation customers will increase approximately \$3,134.82 or 46.6%.

Customer Class	Proposed Rate	Proposed Rate	Average Monthly	Average Monthly	Average Monthly	Increase in Average	Increase in
	Increase by	Increase by	Usage (Mcf)	Bill (Present Rates)	Bill (Proposed Rates)	Monthly Bill (\$)	Monthly Bill (%)
	Customer Class (\$)	Customer Class (%)					
G-1 Firm Services Residential	\$18,397,622	17.9%	5.2	\$48.57	\$58.16	\$9.59	19.7%
G-1 Firm Services Non-Residential	\$7,226,668	11.5%	29.6	\$232.64	\$263.75	\$31.11	13.4%
G-2 Interruptible Sales	\$78,371	7.3%	2,025.9	\$8,375.43	\$9,229.03	\$853.60	10.2%
T-3 Interruptible Transportation	\$2,860,131	35.0%	10,110.9	\$10,232.99	\$13,834.68	\$3,601.69	35.2%
T-4 Firm Transportation	\$4,276,976	46.1%	5,589.5	\$6,727.05	\$9,861.87	\$3,134.82	46.6%

The impact on each customer's average bill will vary according to individual consumption or transportation levels. However, this impact can be determined by each customer by applying the proposed rates listed above to their respective average

The rates contained in this notice are the rates proposed by Atmos Energy Corporation, however, the KPSC may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for customers higher or lower than the rates included in this notice.

Atmos Energy's application for rate adjustment is available for examination at its offices listed below. Any person may obtain a copy of the application, testimony or other documents or examine the rate application and any related filings at the offices of Atmos Energy listed below or at its website www.atmosenergy.com or the Commission office or its website listed below. A person that wishes to examine the application and any related documents may also call Atmos Energy at 1-888-286-6700 and arrangements will be made to make a copy available for examination.

A person may also examine the application at the Public Service Commission's offices at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m., or through the Public Service Commission's website at http:/ /psc.ky.gov. Comments regarding the application may be submitted to the Public Service Commission through its website or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

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Atmos Energy Corporation Attention: Mr. Brannon C. Taylor 810 Crescent Centre Dr., STE 600 Franklin, TN 37067 (615) 771-8330 brannon.taylor@atmosenergy.com

Atmos Energy Corporation has the following local offices:

Atmos Energy 3275 Highland Pointe Drive Owensboro, KY 42303

Atmos Energy 188 E 9th Street Hopkinsville, KY 42240 Atmos Energy 105 Hudson Blvd Shelbyville, KY 40065 Atmos Energy 449 Whirlaway Drive Danville, KY 40422

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Atmos Energy 470 W. James St. Mayfield, KY 42066

Atmos Energy 638 W. Broadway Madisonville, KY 42431

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Atmos Energy 108 Carroll Knicely Drive Glasgow, KY 42141

Atmos Energy 307 Marion Road Princeton, KY 42445

Atmos Energy 2850 Russellville Road Bowling Green, KY 42101 Atmos Energy 336 Commonwealth Drive Campbellsville, KY 42718

Public Service Commission 211 Sower Blvd. P.O. Box 615 Frankfort, KY 40602 (502) 564-3940

www.psc.ky.gov

THE ADVOCATE MESSENGER

FR 17(3)(b) ATTACHMENT 1 (SUPPLEMENT 10/16/24)

Rate Change

NOTICE OF PROPOSED CHANGES IN GAS TARIFFS WHICH WILL RESULT IN INCREASED CHARGES

Notice is hereby given, pursuant to the requirements of the Kentucky Public Service Commission, ("KPSC" or "Commission"), as set forth in 807 KAR 5:001, Section 17(2)(b), of the Commission's Rules and Regulations, that Atmos Energy Corporation ("Atmos Energy" or "Company"), a public utility furnishing natural gas service within the Commonwealth of Kentucky, will be filing a general rate adjustment, pursuant to Kentucky Revised Statute 278.180. Atmos Energy plans to file an application styled, The Electronic Application of Atmos Energy Corporation for an Adjustment of Rates; Approval of Tariff Revisions; and Other General Relief, with the KPSC on or after September 27, 2024. Atmos Energy will be proposing to change its gas rates effective on or after November 1, 2024 in Case No. 2024-00276. Atmos Energy is also proposing to make the following changes to its existing tariffs:

*The revision of the Rate Book Index on Sheet No. 1 to reflect the changes described below. There is no revenue impact associated with this change.

*Modification of the Company's Pipeline Replacement Program ("PRP") tariff to permit inclusion of Aldyl-A pipe on Sheet No. 38. This tariff modification would amend the PRP applicable under the Company's Rate Schedules G-1, G-2, T-3, and

*Proposal of the Pipeline Modernization Rider ("PM Rider") on Sheet Nos. 42, 42A, and 42B that will enable the Company to recover costs associated with compliance with regulations promulgated by the U.S. Department of Transportation Pipeline and Hazardous Materials Administration, as approved by the Kentucky Public Service Commission. The PM Rider tariff will be set at zero until the effective date of approval by the Commission of a PM Rider rate. This tariff modification would be applicable under the Company's Rate Schedules G-1, G-2, T-3 and T-4. Any future adjustments to the PM Rider rate would require Kentucky Public Service Commission approval. *Proposal of theTax Rider ("Tax Rider") on Sheet Nos. 43, 43B, 43B, 43B, and 43D to be utilized to capture the effects of Public Law 117-169, 136 STAT. 1818 of August 16, 2022 ("Tax Act 2022") and certain other tax-related costs that will change from the amounts included in the base revenue requirement in Case No. 2024-00276. These effects include the return on the Corporate Alternative Minimum Tax ("CAMT") deferred tax asset ("DTA") resulting from the Tax Act 2022, and income tax credits resulting from the Tax Act 2022 included in rate base and in the base revenue requirement in Case No. 2024-00276. The Tax Rider tariff will be set at zero until the effective date of approval by the Commission of a Tax Rider rate. This tariff modification would be applicable under the Company's Rate Schedules G-1, G-2, T-3 and T-4. Any future adjustments to the Tax Rider rate would require Kentucky Public Service Commission approval.

The present and proposed rates charged in all territory served by Atmos Energy are as follows:

	Rate Classifications	Present Ra	tes²	Proposed	Rates	\$/% Increase	se/(Decrease)
	Tate Olassineations	Charge	Unit	Charge	Unit	Change	Change
Rate G-1, Genera	al Sales Service	J.Id. go		0.10.30		90	90
Residential Servi	ce						
	Monthly Base Charge:	\$19.30	Per meter	\$25.00	Per meter	\$5.70	29.5%
	Commodity Charge						
	First 300 Mcf or less per month	\$5.6298	Per Mcf1	\$6.3766	Per Mcf1	\$0.7468	13.3%
	Next 14,700 Mcf per month	\$5.1577	Per Mcf	\$5.6768	Per Mcf	\$0.5191	10.1%
	Over 15,000 Mcf per month*	\$4.9703	Per Mcf	\$5.3990	Per Mcf	\$0.4287	8.6%
	Minimum Charge: The Base Charge	·		·			
	Pipeline Replacement Rider Charge						
	First 1-300 Mcf per month	\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%
	Next 301-15,000 Mcf per month	\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%
	Over 15,000 Mcf per month	\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%
Non-Residential S		ψ0.2404	1 CI WOI	ψυ.Σ-τυ-τ	1 OI WIOI	φυ.υυυυ	0.070
14011 Flooraciillai (Monthly Base Charge:	\$66.00	Per meter	\$75.00	Per meter	\$9.00	13.6%
	Commodity Charge	ψου.00	i di illotoi	Ψ1 0.00	i di illotoi	ψυ.υυ	10.0 /0
	First 300 Mcf or less per month	\$5.6298	Per Mcf1	\$6.3766	Per Mcf1	\$0.7468	13.3%
	·	\$5.0298 \$5.1577	Per Mcf	\$5.6768	Per Mcf	\$0.7466 \$0.5191	
	Next 14,700 Mcf per month Over 15,000 Mcf per month*	·		· ·			10.1%
	* 1	\$4.9703	Per Mcf	\$5.3990	Per Mcf	\$0.4287	8.6%
	Minimum Charge: The Base Charge						
	Pipeline Replacement Rider Charge	*** *** *** ** ** ** ** 	D. M.C	*** *** ** ** ** ** ** *	D. M.	#0.0000	0.007
	First 1-300 Mcf per month	\$0.1831	Per Mcf	\$0.1831	Per Mcf	\$0.0000	0.0%
	Next 301-15,000 Mcf per month	\$0.1273	Per Mcf	\$0.1273	Per Mcf	\$0.0000	0.0%
	Over 15,000 Mcf per month	\$0.1273	Per Mcf	\$0.1273	Per Mcf	\$0.0000	0.0%
Rate G-2, Interru	ıptible Sales Service						
	Monthly Base Charge:	\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%
	Commodity Charge						
	First 15,000 Mcf or less per month	\$3.8755	Per Mcf	\$4.2174	Per Mcf	\$0.3399	8.8%
	Over 15,000 Mcf per month	\$3.7055	Per Mcf	\$3.9842	Per Mcf	\$0.2787	7.5%
	Minimum Charge:						
	The Base Charge plus any Transportation						
	Fee and EFM facilities charge						
	Pipeline Replacement Rider Charge						
	First 1-15,000 Mcf per month	\$0.0640	Per Mcf	\$0.0640	Per Mcf	\$0.0000	0.0%
	Over 15,000 Mcf per month	\$0.0525	Per Mcf	\$0.0525	Per Mcf	\$0.0000	0.0%
Rate T-3. Interru	ptible Transportation Service	Ψ0.0020	. 5. 11101	ψ0.0020	. 01 11101	ψ0.0000	0.070
1 0, 111.0114	Transportation only service						
	Monthly Base Charge:	\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%
	Meter Charge	ψ020.00	. or bollvory	ψ000.00	1 of Dollvery	ψ100.00	01.770
	Administrative Charge	\$50.00					
	•	φου.υυ					
	Commodity Charge First 15,000 Mcf or less per month	¢0.0557	Per Mcf	\$1.2956	Per Mcf	\$0.3399	35.6%
	•	\$0.9557					
	Over 15,000 Mcf per month	\$0.7837	Per Mcf	\$1.0624	Per Mcf	\$0.2787	35.6%
	Pipeline Replacement Rider Charge	#0.0440	Day Maf	00.0440	Day Mad	#0.0000	0.00/
	First 1-15,000 Mcf per month	\$0.0448	Per Mcf	\$0.0448	Per Mcf	\$0.0000	0.0%
l <i></i> .	Over 15,000 Mcf per month	\$0.0367	Per Mcf	\$0.0367	Per Mcf	\$0.0000	0.0%
Rate T-4, Firm							
Transportation S							
	Transportation only service						
	Monthly Base Charge:	\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%
	Meter Charge						
	Administrative Charge	\$50.00					
	Commodity Charge						
	First 300 Mcf or less per month	\$1.5483	Per Mcf	\$2.2951	Per Mcf	\$0.7468	48.2%
	Next 14,700 Mcf per month	\$1.0762	Per Mcf	\$1.5953	Per Mcf	\$0.5191	48.2%
	Over 15,000 Mcf per month*	\$0.8888	Per Mcf	\$1.3175	Per Mcf	\$0.4287	48.2%
	Direction Development Diday Chause	ψ0.0000	I OI IVIOI	ψ1.0173	i di IVIdi	ψυ	TO.E /0

Present Rates include Pipeline Replacement Rider. The proposed PRP rates are not changing from the present PRP rates; however, Atmos Energy is not proposing to roll the PRP into base rates in this proceeding. The Company is currently before the Commission in Case No. 2024-00226 seeking approval of an increase in Pipeline Replacement Rider rates. The Company's requested Pipeline Replacement Rider rates in the proceeding are as follows: Rate G-1 (Residential) all volumes - \$0.4362 per 1000 cubic feet; Rate G-1 (Non-Residential) 1-300 - \$0.3198 per 1000 cubic feet; 301-15,000 and over 15,000 - \$0.2223 per Mcf; Rate G-2 1-15,000 - \$0.1289 per 1000 cubic feet, over 15,000 - \$0.1057 per 1000 cubic feet; Rate T-3 1-15,000 - \$0.0821 per 1000 cubic feet, over 15,000 - \$0.0673 per 1000 cubic feet; Rate T-4 1-300 - \$0.1248 per 1000 cubic feet, 301-15,000 \$0.0867 per 1000 cubic feet, over 15,000 - \$0.0716 per 1,000 cubic feet. Present Rates also include R&D Rider and Demand Side Management ("DSM") Rider. R&D Unit Charge is \$0.0174 per 1,000 cubic feet and The R&D Rider applies to the distribution charge applicable to all gas transported by Atmos Energy other than Rate T-3 and T-4 Transportation Service. The DSM Rider is applicable to Rate G-1 Sales Service, residential and commercial classes only and the current rate for G-1 Residential is (\$0.0007) per Mcf and for G-1 Commercial is (\$0.0000) per Mcf. No changes to the R&D Rider or the DSM Rider rates are being proposed by the Company.

Per Mcf

Per Mcf

\$0.0744

\$0.0516

\$0.0427

Per Mcf

Per Mcf

Per Mcf

\$58.16

\$0.0000

\$0.0000

\$0.0000

\$0.0744

\$0.0516

\$0.0427

\$4,276,976 or 46.1% for T-4 firm transportation customers. Charges from other gas revenue will increase \$161,396 or 37.9%. The average monthly bill for G-1 residential customers will increase approximately \$9.59 or 19.7%. The average monthly bill for G-1 non-residential customers will increase approximately \$31.11 or 13.4%. The average monthly bill for T-3 interruptible transportation customers will increase approximately \$3,601.69 or 35.2%. The average monthly bill for T-4 firm transportation customers will increase approximately \$3,134.82 or 46.6%. **Average Monthly Average Monthly Average Monthly** Increase in **Customer Class Proposed Rate Proposed Rate** Increase in Average Increase by Bill (Present Rates) Bill (Proposed Rates) Monthly Bill (\$) Monthly Bill (%) Increase by Usage (Mcf)

All other charges not specifically mentioned herein shall remain the same as those presently in effect. The proposed rates will result in an overall approximate increase in the amount of \$33,001,164 or 17.9% with increases of approximately \$18,397,622 or 17.9% for G-1 residential customers, \$7,226,668 or 11.5% for G-1 non-residential customers, \$78,371 or 7.3% for G-2 interruptible sales customers, \$2,860,131 or 35.0% for T-3 interruptible transportation customers, and

G-1 Firm Services Non-Residential	\$7,226,668	11.5%	29.6	\$232.64	\$263.75	\$31.11	13.4%
G-2 Interruptible Sales	\$78,371	7.3%	2,025.9	\$8,375.43	\$9,229.03	\$853.60	10.2%
T-3 Interruptible Transportation	\$2,860,131	35.0%	10,110.9	\$10,232.99	\$13,834.68	\$3,601.69	35.2%
T-4 Firm Transportation	\$4,276,976	46.1%	5,589.5	\$6,727.05	\$9,861.87	\$3,134.82	46.6%
The impact on each customer's average to	bill will vary according to ind	ividual consumption or trans	portation levels. However, thi	s impact can be determined	by each customer by applying t	he proposed rates listed above t	o their respective average
concumption or transportation levels							

\$48.57

5.2

consumption or transportation levels The rates contained in this notice are the rates proposed by Atmos Energy Corporation, however, the KPSC may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for customers

Atmos Energy's application for rate adjustment is available for examination at its offices listed below. Any person may obtain a copy of the application, testimony or other documents or examine the rate application and any related filings at the offices of Atmos Energy listed below or at its website www.atmosenergy.com or the Commission office or its website listed below. A person that wishes to examine the application and any related documents may also call Atmos Energy at 1-888-286-6700 and arrangements will be made to make a copy available for examination.

A person may also examine the application at the Public Service Commission's offices at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m., or through the Public Service Commission's website at http:/ /psc.ky.gov. Comments regarding the application may be submitted to the Public Service Commission through its website or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

A person may submit a timely written request for intervention to the Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party. If the Public Service Commission does not receive a written request for intervention within thirty (30) days of initial publication of this Notice, the Commission may take final action on Atmos Energy's application. Any comments regarding this application may be submitted through the Commission's website at http://psc.ky.gov or by mail to P.O. Box 615, Frankfort, Kentucky 40602.

brannon.taylor@atmosenergy.com www.atmosenergy.com

higher or lower than the rates included in this notice.

Pipeline Replacement Rider Charge First 1-300 Mcf per month

Next 301-15.000 Mcf per month

Over 15,000 Mcf per month

¹Mcf = 1.000 cubic feet

G-1 Firm Services Residential

Atmos Energy Corporation has the following local offices:

Owensboro, KY 42303 Atmos Energy

Atmos Energy 188 E 9th Street

Atmos Energy

108 Carroll Knicely Drive

Glasgow, KY 42141

Customer Class (\$)

\$18,397,622

Atmos Energy 105 Hudson Blvd Hopkinsville, KY 42240 Shelbyville, KY 40065

Atmos Energy

307 Marion Road

Princeton, KY 42445

Customer Class (%)

17.9%

Atmos Energy 449 Whirlaway Drive Danville, KY 40422

2850 Russellville Road

Bowling Green, KY 42101

Atmos Energy

Atmos Energy 3510 Coleman Road

Paducah, KY 42001

336 Commonwealth Drive

Campbellsville, KY 42718

Atmos Energy

Atmos Energy

470 W. James St.

Mayfield, KY 42066

\$9.59

0.0%

0.0%

0.0%

19.7%

Madisonville, KY 42431 Public Service Commission

3275 Highland Pointe Drive

Atmos Energy Corporation Attention: Mr. Brannon C. Tavlor 810 Crescent Centre Dr., STE 600

Franklin, TN 37067 (615) 771-8330

Atmos Energy

638 W. Broadway

www.psc.ky.gov

211 Sower Blvd. P.O. Box 615 Frankfort, KY 40602 (502) 564-3940

THE ADYQUATE MESSENGER

FR 17(3)(b) ATTACHMENT 1 (SUPPLEMENT 10/16/24)

Rate Change

NOTICE OF PROPOSED CHANGES IN GAS TARIFFS WHICH WILL RESULT IN INCREASED CHARGES

Notice is hereby given, pursuant to the requirements of the Kentucky Public Service Commission, ("KPSC" or "Commission"), as set forth in 807 KAR 5:001, Section 17(2)(b), of the Commission's Rules and Regulations, that Atmos Energy Corporation ("Atmos Energy" or "Company"), a public utility furnishing natural gas service within the Commonwealth of Kentucky, will be filing a general rate adjustment, pursuant to Kentucky Revised Statute 278.180. Atmos Energy plans to file an application styled, *The Electronic Application of Atmos Energy Corporation for an Adjustment of Rates; Approval of Tariff Revisions; and Other General Relief,* with the KPSC on or after September 27, 2024. Atmos Energy will be proposing to change its gas rates effective on or after November 1, 2024 in Case No. 2024-00276. Atmos Energy is also proposing to make the following changes to its existing tariffs:

*The revision of the Rate Book Index on Sheet No. 1 to reflect the changes described below. There is no revenue impact associated with this change.

*Modification of the Company's Pipeline Replacement Program ("PRP") tariff to permit inclusion of Aldyl-A pipe on Sheet No. 38. This tariff modification would amend the PRP applicable under the Company's Rate Schedules G-1, G-2, T-3, and T-4.

*Proposal of the Pipeline Modernization Rider ("PM Rider") on Sheet Nos. 42, 42A, and 42B that will enable the Company to recover costs associated with compliance with regulations promulgated by the U.S. Department of Transportation Pipeline and Hazardous Materials Administration, as approved by the Kentucky Public Service Commission. The PM Rider tariff will be set at zero until the effective date of approval by the Commission of a PM Rider rate. This tariff modification would be applicable under the Company's Rate Schedules G-1, G-2, T-3 and T-4. Any future adjustments to the PM Rider rate would require Kentucky Public Service Commission approval.

*Proposal of theTax Rider ("Tax Rider") on Sheet Nos. 43, 43A, 43B, 43C and 43D to be utilized to capture the effects of Public Law 117-169, 136 STAT. 1818 of August 16, 2022 ("Tax Act 2022") and certain other tax-related costs that will change from the amounts included in the base revenue requirement in Case No. 2024-00276. These effects include the return on the Corporate Alternative Minimum Tax ("CAMT") deferred tax asset ("DTA") resulting from the Tax Act 2022 included in rate base and in the base revenue requirement in Case No. 2024-00276. The Tax Rider tariff will be set at zero until the effective date of approval by the Commission of a Tax Rider rate. This

tariff modification would be applicable under the Company's Rate Schedules G-1, G-2, T-3 and T-4. Any future adjustments to the Tax Rider rate would require Kentucky Public Service Commission approval.

The present and proposed rates charged in all territory served by Atmos Energy are as follows:

					nate change				
	Rate Classifications	Present Ra	ntes ²	Proposed	Rates	\$/% Increas	se/(Decrease)		
		Charge	Unit	Charge	Unit	Change	Change		
Rate G-1, Genera									
Residential Servic		***		***		4			
	Monthly Base Charge:	\$19.30	Per meter	\$25.00	Per meter	\$5.70	29.5%		
	Commodity Charge	Φ.Ε. 0000	D 14.4	40.0700	D 11 (1	AO 7400	10.00/		
	First 300 Mcf or less per month	\$5.6298	Per Mcf1	\$6.3766	Per Mcf1	\$0.7468	13.3%		
	Next 14,700 Mcf per month	\$5.1577	Per Mcf	\$5.6768	Per Mcf	\$0.5191	10.1%		
	Over 15,000 Mcf per month*	\$4.9703	Per Mcf	\$5.3990	Per Mcf	\$0.4287	8.6%		
	Minimum Charge: The Base Charge								
	Pipeline Replacement Rider Charge	****	5	****	5				
	First 1-300 Mcf per month	\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%		
	Next 301-15,000 Mcf per month	\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%		
	Over 15,000 Mcf per month	\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%		
Non-Residential S		***	.						
	Monthly Base Charge:	\$66.00	Per meter	\$75.00	Per meter	\$9.00	13.6%		
	Commodity Charge			4					
	First 300 Mcf or less per month	\$5.6298	Per Mcf1	\$6.3766	Per Mcf1	\$0.7468	13.3%		
	Next 14,700 Mcf per month	\$5.1577	Per Mcf	\$5.6768	Per Mcf	\$0.5191	10.1%		
	Over 15,000 Mcf per month*	\$4.9703	Per Mcf	\$5.3990	Per Mcf	\$0.4287	8.6%		
	Minimum Charge: The Base Charge								
	Pipeline Replacement Rider Charge		5	4		** **-			
	First 1-300 Mcf per month	\$0.1831	Per Mcf	\$0.1831	Per Mcf	\$0.0000	0.0%		
	Next 301-15,000 Mcf per month	\$0.1273	Per Mcf	\$0.1273	Per Mcf	\$0.0000	0.0%		
	Over 15,000 Mcf per month	\$0.1273	Per Mcf	\$0.1273	Per Mcf	\$0.0000	0.0%		
Rate G-2, Interrup	ptible Sales Service								
	Monthly Base Charge:	\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%		
	Commodity Charge								
	First 15,000 Mcf or less per month	\$3.8775	Per Mcf	\$4.2174	Per Mcf	\$0.3399	8.8%		
	Over 15,000 Mcf per month	\$3.7055	Per Mcf	\$3.9842	Per Mcf	\$0.2787	7.5%		
	Minimum Charge:								
	The Base Charge plus any Transportation								
	Fee and EFM facilities charge								
	Pipeline Replacement Rider Charge								
	First 1-15,000 Mcf per month	\$0.0640	Per Mcf	\$0.0640	Per Mcf	\$0.0000	0.0%		
	Over 15,000 Mcf per month	\$0.0525	Per Mcf	\$0.0525	Per Mcf	\$0.0000	0.0%		
Rate T-3, Interrup	otible Transportation Service								
	Transportation only service								
	Monthly Base Charge:	\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%		
	Meter Charge								
	Administrative Charge	\$50.00							
	Commodity Charge								
	First 15,000 Mcf or less per month	\$0.9557	Per Mcf	\$1.2956	Per Mcf	\$0.3399	35.6%		
	Over 15,000 Mcf per month	\$0.7837	Per Mcf	\$1.0624	Per Mcf	\$0.2787	35.6%		
	Pipeline Replacement Rider Charge								
	First 1-15,000 Mcf per month	\$0.0448	Per Mcf	\$0.0448	Per Mcf	\$0.0000	0.0%		
	Over 15,000 Mcf per month	\$0.0367	Per Mcf	\$0.0367	Per Mcf	\$0.0000	0.0%		
Rate T-4, Firm									
Transportation S									
	Transportation only service								
	Monthly Base Charge:	\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%		
	Meter Charge								
	Administrative Charge	\$50.00							
	Commodity Charge								
	First 300 Mcf or less per month	\$1.5483	Per Mcf	\$2.2951	Per Mcf	\$0.7468	48.2%		
	Next 14,700 Mcf per month	\$1.0762	Per Mcf	\$1.5953	Per Mcf	\$0.5191	48.2%		
	Over 15,000 Mcf per month*	\$0.8888	Per Mcf	\$1.3175	Per Mcf	\$0.4287	48.2%		
	Pipeline Replacement Rider Charge								
	First 1 200 Maf nor month	¢0.0744	Dox Mof	¢0.0744	Dor Mof	ቀስ ስስስስ	0.00/		

²Present Rates include Pipeline Replacement Rider. The proposed PRP rates are not changing from the present PRP rates; however, Atmos Energy is not proposing to roll the PRP into base rates in this proceeding. The Company is currently before the Commission in Case No. 2024-00226 seeking approval of an increase in Pipeline Replacement Rider rates. The Company's requested Pipeline Replacement Rider rates in the proceeding are as follows: Rate G-1 (Residential) all volumes - \$0.4362 per 1000 cubic feet; Rate G-1 (Non-Residential) 1-300 - \$0.3198 per 1000 cubic feet; 301-15,000 and over 15,000 - \$0.2223 per Mcf; Rate G-2 1-15,000 - \$0.1289 per 1000 cubic feet, over 15,000 - \$0.0673 per 1000 cubic feet; Rate T-3 1-15,000 \$0.0821 per 1000 cubic feet, over 15,000 - \$0.0716 per 1,000 cubic feet. Present Rates also include R&D Rider and Demand Side Management ("DSM") Rider. R&D Unit Charge is \$0.0174 per 1,000 cubic feet and The R&D Rider applies to the distribution charge applicable to all gas transported by Atmos Energy other than Rate T-3 and T-4 Transportation Service. The DSM Rider is applicable to Rate G-1 Sales Service, residential and commercial classes only and the current rate for G-1 Residential is (\$0.0007) per Mcf and for G-1 Commercial is (\$0.0000) per Mcf. No changes to the R&D Rider or the DSM Rider rates are being proposed by the Company.

All other charges not specifically mentioned herein shall remain the same as those presently in effect. The proposed rates will result in an overall approximate increase in the amount of \$33,001,164 or 17.9% with increases of approximately \$18,397,622 or 17.9% for G-1 residential customers, \$7,226,668 or 11.5% for G-1 non-residential customers, \$78,371 or 7.3% for G-2 interruptible sales customers, \$2,860,131 or 35.0% for T-3 interruptible transportation customers, and \$4,276,976 or 46.1% for T-4 firm transportation customers. Charges from other gas revenue will increase \$161,396 or 37.9%. The average monthly bill for G-1 non-residential customers will increase approximately \$3.601.69 or 35.2%. The average monthly bill for T-4 firm

Per Mcf

Per Mcf

\$0.0744

\$0.0516

\$0.0427

Per Mcf

Per Mcf

Per Mcf

\$9,229.03

\$13,834.68

\$9,861.87

Atmos Energy

\$0.0000

\$0.0000

\$0.0000

\$853.60

\$3,601.69

\$3,134.82

Atmos Energy

0.0%

0.0%

0.0%

10.2%

35.2%

46.6%

\$0.0744

\$0.0516

\$0.0427

Average Monthly Average Monthly Average Monthly Increase in **Customer Class Proposed Rate Proposed Rate** Increase in Average Monthly Bill (\$) Increase by Increase by Usage (Mcf) Bill (Present Rates) Bill (Proposed Rates) Monthly Bill (%) Customer Class (\$) Customer Class (%) G-1 Firm Services Residential \$48.57 \$18.397.622 17.9% 5.2 \$58.16 \$9.58 19.7% G-1 Firm Services Non-Residential \$7,226,668 11.5% 29.6 \$232.64 \$263.75 \$31.11 13.4%

\$8,375.43

\$10,232.99

\$6,727.05

2,025.9

10,110.9

5.589.5

The impact on each customer's average bill will vary according to individual consumption or transportation levels. However, this impact can be determined by each customer by applying the proposed rates listed above to their respective average consumption or transportation levels.	
The rates contained in this notice are the rates proposed by Atmos Energy Corporation, however, the KPSC may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for customers	

higher or lower than the rates included in this notice.

Atmos Energy's application for rate adjustment is available for examination at its offices listed below. Any person may obtain a copy of the application, testimony or other documents or examine the rate application and any related filings at the offices

of Atmos Energy listed below or at its website www.atmosenergy.com or the Commission office or its website listed below. A person that wishes to examine the application and any related documents may also call Atmos Energy at 1-888-286-6700 and arrangements will be made to make a copy available for examination.

A person may also examine the application at the Public Service Commission's offices at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m., or through the Public Service Commission's website at http://psc.ky.gov. Comments regarding the application may be submitted to the Public Service Commission through its website or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

A person may submit a timely written request for intervention to the Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party. If the Public Service Commission does not receive a written request for intervention within thirty (30) days of initial publication of this Notice, the Commission may take final action on Atmos Energy's application. Any comments regarding this application may be submitted through the Commission's website at http://psc.ky.gov or by mail to P.O. Box 615, Frankfort, Kentucky 40602.

Atmos Energy

810 Crescent Centre Dr., STE 600 Franklin, TN 37067 (615) 771-8330 brannon.taylor@atmosenergy.com www.atmosenergy.com

Atmos Energy Corporation Attention: Mr. Brannon C. Taylor

Atmos Energy Corporation has the following local offices:

First 1-300 Mcf per month

Over 15,000 Mcf per month

¹Mcf = 1.000 cubic feet

G-2 Interruptible Sales

T-4 Firm Transportation

T-3 Interruptible Transportation

Next 301-15.000 Mcf per month

transportation customers will increase approximately \$3,134.82 or 46.6%.

\$78,371

Atmos Energy

\$2,860,131

\$4,276,976

7.3%

35.0%

46.1%

3275 Highland Pointe Drive 3510 Coleman Road 188 E 9th Street 105 Hudson Blvd 449 Whirlaway Drive 470 W. James St. Hopkinsville, KY 42240 Shelbyville, KY 40065 Danville, KY 40422 Mayfield, KY 42066 Owensboro, KY 42303 Paducah, KY 42001 Atmos Energy Atmos Energy Atmos Energy Atmos Energy Atmos Energy 638 W. Broadway 108 Carroll Knicely Drive 307 Marion Road 2850 Russellville Road 336 Commonwealth Drive Madisonville, KY 42431 Glasgow, KY 42141 Princeton, KY 42445 Bowling Green, KY 42101 Campbellsville, KY 42718 Public Service Commission

Atmos Energy

211 Sower Blvd. P.O. Box 615

Atmos Energy

Frankfort, KY 40602 (502) 564-3940 www.psc.ky.gov

NOTICE OF PROPOSED CHANGES IN GAS TARIFFS WHICH WILL RESULT IN INCREASED CHARGES

Notice is hereby given, pursuant to the requirements of the Kentucky Public Service Commission, ("KPSC" or "Commission"), as set forth in 807 KAR 5:001, Section 17(2)(b), of the Commission's Rules and Regulations, that Atmos Energy Corporation ("Atmos Energy" or "Company"), a public utility furnishing natural gas service within the Commonwealth of Kentucky, will be filing a general rate adjustment, pursuant to Kentucky Revised Statute 278.180. Atmos Energy plans to file an application styled, *The Electronic Application of Atmos Energy Corporation for an Adjustment of Rates; Approval of Tariff Revisions; and Other General Relief*, with the KPSC on or after September 27, 2024. Atmos Energy will be proposing to change its gas rates effective on or after November 1, 2024 in Case No. 2024-00276. Atmos Energy is also proposing to make the following changes to its existing tariffs:

*The revision of the Rate Book Index on Sheet No. 1 to reflect the changes described below. There is no revenue impact associated with this change.

*Modification of the Company's Pipeline Replacement Program ("PRP") tariff to permit inclusion of Aldyl-A pipe on Sheet No. 38. This tariff modification would amend the PRP applicable under the Company's Rate Schedules G-1, G-2, T-3, and T-4.

*Proposal of the Pipeline Modernization Rider ("PM Rider") on Sheet Nos. 42, 42A, and 42B that will enable the Company to recover costs associated with compliance with regulations promulgated by the U.S. Department of Transportation Pipeline and Hazardous Materials Administration, as approved by the Kentucky Public Service Commission. The PM Rider tariff will be set at zero until the effective date of approval by the Commission of a PM Rider rate. This tariff modification would be applicable under the Company's Rate Schedules G-1, G-2, T-3 and T-4. Any future adjustments to the PM Rider rate would require Kentucky Public Service Commission approval.

*Proposal of theTax Rider ("Tax Rider") on Sheet Nos. 43, 43B, 43C and 43D to be utilized to capture the effects of Public Law 117-169, 136 STAT. 1818 of August 16, 2022 ("Tax Act 2022") and certain other tax-related costs that will change from the amounts included in the base revenue requirement in Case No. 2024-00276. These effects include the return on the Corporate Alternative Minimum Tax ("CAMT") deferred tax asset ("DTA") resulting from the Tax Act 2022, and income tax credits resulting from the Tax Act 2022 included in rate base and in the base revenue requirement in Case No. 2024-00276. The Tax Rider tariff will be set at zero until the effective date of approval by the Commission of a Tax Rider rate. This tariff modification would be applicable under the Company's Rate Schedules G-1, G-2, T-3 and T-4. Any future adjustments to the Tax Rider rate would require Kentucky Public Service Commission approval.

The present and proposed rates charged in all territory served by Atmos Energy are as follows:

						Rate Change		
	Rate Classifications	Present Ra	ites²	Proposed	Rates	\$/% Increas	se/(Decrease)	
		Charge	Unit	Charge	Unit	Change	Change	
Rate G-1, Genera								
Residential Service		¢10.00	Daymatay	¢05.00	Dormotor	¢г 70	00 F0/	
	Monthly Base Charge: Commodity Charge	\$19.30	Per meter	\$25.00	Per meter	\$5.70	29.5%	
	First 300 Mcf or less per month	\$5.6298	Per Mcf1	\$6.3766	Per Mcf1	\$0.7468	13.3%	
	Next 14,700 Mcf per month	\$5.1577	Per Mcf	\$5.6768	Per Mcf	\$0.5191	10.1%	
	Over 15,000 Mcf per month*	\$4.9703	Per Mcf	\$5.3990	Per Mcf	\$0.4287	8.6%	
	Minimum Charge: The Base Charge	ψ1.0700	1 of the	ψο.σσσσ	1 01 11101	ψ0. 1201	0.070	
	Pipeline Replacement Rider Charge							
	First 1-300 Mcf per month	\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%	
	Next 301-15,000 Mcf per month	\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%	
	Over 15,000 Mcf per month	\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%	
Non-Residential S	ervice							
1	Monthly Base Charge:	\$66.00	Per meter	\$75.00	Per meter	\$9.00	13.6%	
	Commodity Charge							
	First 300 Mcf or less per month	\$5.6298	Per Mcf1	\$6.3766	Per Mcf1	\$0.7468	13.3%	
I	Next 14,700 Mcf per month	\$5.1577	Per Mcf	\$5.6768	Per Mcf	\$0.5191	10.1%	
l	Over 15,000 Mcf per month*	\$4.9703	Per Mcf	\$5.3990	Per Mcf	\$0.4287	8.6%	
	Minimum Charge: The Base Charge							
	Pipeline Replacement Rider Charge	** .**						
	First 1-300 Mcf per month	\$0.1831	Per Mcf	\$0.1831	Per Mcf	\$0.0000	0.0%	
	Next 301-15,000 Mcf per month	\$0.1273	Per Mcf	\$0.1273	Per Mcf	\$0.0000	0.0%	
Data C 0 Intermi	Over 15,000 Mcf per month	\$0.1273	Per Mcf	\$0.1273	Per Mcf	\$0.0000	0.0%	
Hate G-2, interrup	otible Sales Service	\$520.00	Por Polivon	¢60E 00	Per Delivery	¢165.00	31.7%	
	Monthly Base Charge: Commodity Charge	φ320.00	Per Delivery	\$685.00	rei Delivery	\$165.00	31.7%	
	First 15,000 Mcf or less per month	\$3.8755	Per Mcf	\$4.2174	Per Mcf	\$0.3399	8.8%	
	Over 15,000 Mcf per month	\$3.7055	Per Mcf	\$3.9842	Per Mcf	\$0.2787	7.5%	
	Minimum Charge:	ψ0.7000	T OT WIOT	ψ0.0042	T OT WIOT	ψυ.Στοι	7.070	
	The Base Charge plus any Transportation							
	Fee and EFM facilities charge							
	Pipeline Replacement Rider Charge							
	First 1-15,000 Mcf per month	\$0.0640	Per Mcf	\$0.0640	Per Mcf	\$0.0000	0.0%	
	Over 15,000 Mcf per month	\$0.0525	Per Mcf	\$0.0525	Per Mcf	\$0.0000	0.0%	
Rate T-3, Interrup	tible Transportation Service							
	Transportation only service							
	Monthly Base Charge:	\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%	
	Meter Charge							
	Administrative Charge	\$50.00						
	Commodity Charge							
	First 15,000 Mcf or less per month	\$0.9557	Per Mcf	\$1.2956	Per Mcf	\$0.3399	35.6%	
	Over 15,000 Mcf per month	\$0.7837	Per Mcf	\$1.0624	Per Mcf	\$0.2787	35.6%	
	Pipeline Replacement Rider Charge	CO 0440	Doy Mof	¢0.0440	Dov Mof	¢ 0.000	0.00/	
	First 1-15,000 Mcf per month Over 15,000 Mcf per month	\$0.0448 \$0.0367	Per Mcf Per Mcf	\$0.0448 \$0.0367	Per Mcf Per Mcf	\$0.0000 \$0.0000	0.0% 0.0%	
Rate T-4, Firm	Over 15,000 INCLIDER MONITOR	φ0.0307	rei wici	φυ.υσυ <i>τ</i>	FEI IVICI	φυ.υυυυ	0.0 /6	
Transportation S	ervice							
Transportation of	Transportation only service							
	Monthly Base Charge:	\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%	
	Meter Charge	,,,,,,,	· · · · ,	,	,	,		
	Administrative Charge	\$50.00						
	Commodity Charge	•						
	First 300 Mcf or less per month	\$1.5483	Per Mcf	\$2.2951	Per Mcf	\$0.7468	48.2%	
	Next 14,700 Mcf per month	\$1.0762	Per Mcf	\$1.5953	Per Mcf	\$0.5191	48.2%	
	Over 15,000 Mcf per month*	\$0.8888	Per Mcf	\$1.3175	Per Mcf	\$0.4287	48.2%	
1	Pipeline Replacement Rider Charge							
	First 1-300 Mcf per month	\$0.0744	Per Mcf	\$0.0744	Per Mcf	\$0.0000	0.0%	
	Next 301-15,000 Mcf per month	\$0.0516	Per Mcf	\$0.0516	Per Mcf	\$0.0000	0.0%	
	Over 15,000 Mcf per month	\$0.0427	Per Mcf	\$0.0427	Per Mcf	\$0.0000	0.0%	
¹ Mcf = 1,000 cubic	teet							

*Present Rates include Pipeline Replacement Rider. The proposed PRP rates are not changing from the present PRP rates; however, Atmos Energy is not proposing to roll the PRP into base rates in this proceeding. The Company is currently before the Commission in Case No. 2024-00226 seeking approval of an increase in Pipeline Replacement Rider rates. The Company's requested Pipeline Replacement Rider rates in the proceeding are as follows: Rate G-1 (Residential) all volumes - \$0.4362 per 1000 cubic feet; Rate G-1 (Non-Residential) 1-300 - \$0.3198 per 1000 cubic feet; 301-15,000 and over 15,000 - \$0.0223 per Mcf; Rate G-2 1-15,000 - \$0.1289 per 1000 cubic feet, over 15,000 - \$0.1057 per 1000 cubic feet; Rate T-3 1-15,000 - \$0.0821 per 1000 cubic feet, over 15,000 - \$0.0673 per 1000 cubic feet; Rate T-4 1-300 - \$0.1248 per 1000 cubic feet, over 15,000 - \$0.0716 per 1,000 cubic feet; Present Rates also include R&D Rider and Demand Side Management ("DSM") Rider. R&D Unit Charge is \$0.0174 per 1,000 cubic feet and The R&D Rider applies to the distribution charge applicable to all gas transported by Atmos Energy other than Rate T-3 and T-4 Transportation Service. The DSM Rider is applicable to Rate G-1 Sales Service, residential and commercial classes only and the current rate for G-1 Residential is (\$0.0007) per Mcf and for G-1 Commercial is (\$0.0000) per Mcf. No changes to the R&D Rider or the DSM Rider rates are being proposed by the Company.

All other charges not specifically mentioned herein shall remain the same as those presently in effect. The proposed rates will result in an overall approximate increase in the amount of \$33,001,164 or 17.9% with increases of approximately \$18,397,622 or 17.9% for G-1 residential customers, \$7,226,668 or 11.5% for G-1 non-residential customers, \$78,371 or 7.3% for G-2 interruptible sales customers, \$2,860,131 or 35.0% for T-3 interruptible transportation customers, and \$4,276,976 or 46.1% for T-4 firm transportation customers. Charges from other gas revenue will increase \$161,396 or 37.9%. The average monthly bill for G-1 non-residential customers will increase approximately \$9.59 or 19.7%. The average monthly bill for T-3 interruptible transportation customers will increase approximately \$3,601.69 or 35.2%. The average monthly bill for T-4 firm transportation customers will increase approximately \$3,134.82 or 46.6%.

Customer Class	Proposed Rate Increase by Customer Class (\$)	Proposed Rate Increase by Customer Class (%)	Average Monthly Usage (Mcf)	Average Monthly Bill (Present Rates)	Average Monthly Bill (Proposed Rates)	Increase in Average Monthly Bill (\$)	Increase in Monthly Bill (%)
G-1 Firm Services Residential	\$18,397,622	17.9%	5.2	\$48.57	\$58.16	\$9.59	19.7%
G-1 Firm Services Non-Residential	\$7,226,668	11.5%	29.6	\$232.64	\$263.75	\$31.11	13.4%
G-2 Interruptible Sales	\$78,371	7.3%	2,025.9	\$8,375.43	\$9,229.03	\$853.60	10.2%
T-3 Interruptible Transportation	\$2,860,131	35.0%	10,110.9	\$10,232.99	\$13,834.68	\$3,601.69	35.2%
T-4 Firm Transportation	\$4,276,976	46.1%	5,589.5	\$6,727.05	\$9,861.87	\$3,134.82	46.6%

The impact on each customer's average bill will vary according to individual consumption or transportation levels. However, this impact can be determined by each customer by applying the proposed rates listed above to their respective average consumption or transportation levels.

The rates contained in this notice are the rates proposed by Atmos Energy Corporation, however, the KPSC may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for customers higher or lower than the rates included in this notice.

Atmos Energy's application for rate adjustment is available for examination at its offices listed below. Any person may obtain a copy of the application, testimony or other documents or examine the rate application and any related filings at the offices of Atmos Energy listed below or at its website www.atmosenergy.com or the Commission office or its website listed below. A person that wishes to examine the application and any related documents may also call Atmos Energy at 1-888-286-6700 and arrangements will be made to make a copy available for examination.

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Atmos Energy Corporation
Attention: Mr. Brannon C. Taylor
810 Crescent Centre Dr., STE 600
Franklin, TN 37067
(615) 771-8330
brannon.taylor@atmosenergy.com
www.atmosenergy.com

Atmos Energy Corporation has the following local offices:

Atmos Energy Atmos Energy Atmos Energy Atmos Energy Atmos Energy Atmos Energy 3275 Highland Pointe Drive 188 E 9th Street 105 Hudson Blvd 449 Whirlaway Drive 3510 Coleman Road 470 W. James St. Hopkinsville, KY 42240 Owensboro, KY 42303 Shelbyville, KY 40065 Danville, KY 40422 Paducah, KY 42001 Mayfield, KY 42066 Atmos Energy Atmos Energy Atmos Energy Atmos Energy Atmos Energy 2850 Russellville Road 108 Carroll Knicely Drive 638 W. Broadway 307 Marion Road 336 Commonwealth Drive Madisonville, KY 42431 Glasgow, KY 42141 Princeton, KY 42445 Bowling Green, KY 42101 Campbellsville, KY 42718

NOTICE OF PROPOSED CHANGES IN GAS TARIFFS WHICH WILL RESULT IN INCREASED CHARGES

Notice is hereby given, pursuant to the requirements of the Kentucky Public Service Commission, ("KPSC" or "Commission"), as set forth in 807 KAR 5:001, Section 17(2)(b), of the Commission's Rules and Regulations, that Atmos Energy Corporation ("Atmos Energy" or "Company"), a public utility furnishing natural gas service within the Commonwealth of Kentucky, will be filing a general rate adjustment, pursuant to Kentucky Revised Statute 278.180. Atmos Energy plans to file an application styled, *The Electronic Application of Atmos Energy Corporation for an Adjustment of Rates; Approval of Tariff Revisions; and Other General Relief*, with the KPSC on or after September 27, 2024. Atmos Energy will be proposing to change its gas rates effective on or after November 1, 2024 in Case No. 2024-00276. Atmos Energy is also proposing to make the following changes to its existing tariffs:

*The revision of the Rate Book Index on Sheet No. 1 to reflect the changes described below. There is no revenue impact associated with this change.

*Modification of the Company's Pipeline Replacement Program ("PRP") tariff to permit inclusion of Aldyl-A pipe on Sheet No. 38. This tariff modification would amend the PRP applicable under the Company's Rate Schedules G-1, G-2, T-3, and T-4.

*Proposal of the Pipeline Modernization Rider ("PM Rider") on Sheet Nos. 42, 42A, and 42B that will enable the Company to recover costs associated with compliance with regulations promulgated by the U.S. Department of Transportation Pipeline and Hazardous Materials Administration, as approved by the Kentucky Public Service Commission. The PM Rider tariff will be set at zero until the effective date of approval by the Commission of a PM Rider rate. This tariff modification would be applicable under the Company's Rate Schedules G-1, G-2, T-3 and T-4. Any future adjustments to the PM Rider rate would require Kentucky Public Service Commission approval.

*Proposal of theTax Rider ("Tax Rider") on Sheet Nos. 43, 43B, 43C and 43D to be utilized to capture the effects of Public Law 117-169, 136 STAT. 1818 of August 16, 2022 ("Tax Act 2022") and certain other tax-related costs that will change from the amounts included in the base revenue requirement in Case No. 2024-00276. These effects include the return on the Corporate Alternative Minimum Tax ("CAMT") deferred tax asset ("DTA") resulting from the Tax Act 2022, and income tax credits resulting from the Tax Act 2022 included in rate base and in the base revenue requirement in Case No. 2024-00276. The Tax Rider tariff will be set at zero until the effective date of approval by the Commission of a Tax Rider rate. This tariff modification would be applicable under the Company's Rate Schedules G-1, G-2, T-3 and T-4. Any future adjustments to the Tax Rider rate would require Kentucky Public Service Commission approval.

The present and proposed rates charged in all territory served by Atmos Energy are as follows:

				Rate Change				
	Rate Classifications	Present Ra	Present Rates ²		Proposed Rates		\$/% Increase/(Decrease)	
		Charge	Unit	Charge	Unit	Change	Change	
Rate G-1, Gene Residential Ser	eral Sales Service							
nesideriliai sei	Monthly Base Charge:	\$19.30	Per meter	\$25.00	Per meter	\$5.70	29.5%	
	Commodity Charge	ψ10.00	i di motor	Ψ23.00	i di ilicidi	ψ3.70	23.570	
	First 300 Mcf or less per month	\$5.6298	Per Mcf1	\$6.3766	Per Mcf1	\$0.7468	13.3%	
	Next 14,700 Mcf per month	\$5.1577	Per Mcf	\$5.6768	Per Mcf	\$0.5191	10.1%	
	Over 15,000 Mcf per month*	\$4.9703	Per Mcf	\$5.3990	Per Mcf	\$0.4287	8.6%	
	Minimum Charge: The Base Charge							
	Pipeline Replacement Rider Charge							
	First 1-300 Mcf per month	\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%	
	Next 301-15,000 Mcf per month	\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%	
Nan Daaidanti	Over 15,000 Mcf per month	\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%	
Non-Residentia		\$66.00	Per meter	\$75.00	Per meter	\$9.00	13.6%	
	Monthly Base Charge: Commodity Charge	φ00.00	rei metei	φ/5.00	rei illetei	φ9.00	13.0%	
	First 300 Mcf or less per month	\$5.6298	Per Mcf1	\$6.3766	Per Mcf1	\$0.7468	13.3%	
1	Next 14,700 Mcf per month	\$5.1577	Per Mcf	\$5.6768	Per Mcf	\$0.5191	10.1%	
1	Over 15,000 Mcf per month*	\$4.9703	Per Mcf	\$5.3990	Per Mcf	\$0.4287	8.6%	
1	Minimum Charge: The Base Charge	Ţ		,v				
	Pipeline Replacement Rider Charge							
	First 1-300 Mcf per month	\$0.1831	Per Mcf	\$0.1831	Per Mcf	\$0.0000	0.0%	
	Next 301-15,000 Mcf per month	\$0.1273	Per Mcf	\$0.1273	Per Mcf	\$0.0000	0.0%	
	Over 15,000 Mcf per month	\$0.1273	Per Mcf	\$0.1273	Per Mcf	\$0.0000	0.0%	
Rate G-2, Inter	rruptible Sales Service					*		
	Monthly Base Charge:	\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%	
	Commodity Charge	\$0.0755	Day Maf	¢4.0474	Day Maf	#0.0000	0.00/	
	First 15,000 Mcf or less per month Over 15,000 Mcf per month	\$3.8755 \$3.7055	Per Mcf Per Mcf	\$4.2174 \$3.9842	Per Mcf Per Mcf	\$0.3399 \$0.3797	8.8% 7.5%	
	Minimum Charge:	φ3.7033	rei Mici	φ3.904Z	rei ivici	\$0.2787	7.5%	
	The Base Charge plus any Transportation							
	Fee and EFM facilities charge							
	Pipeline Replacement Rider Charge							
	First 1-15,000 Mcf per month	\$0.0640	Per Mcf	\$0.0640	Per Mcf	\$0.0000	0.0%	
	Over 15,000 Mcf per month	\$0.0525	Per Mcf	\$0.0525	Per Mcf	\$0.0000	0.0%	
Rate T-3, Inter	ruptible Transportation Service							
	Transportation only service							
	Monthly Base Charge:	\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%	
	Meter Charge	050.00						
	Administrative Charge	\$50.00						
	Commodity Charge First 15,000 Mcf or less per month	¢0.0557	Dor Mof	¢1 20E6	Dor Mof	ቀስ ኃኃሰስ	35.6%	
	Over 15,000 Mcf per month	\$0.9557 \$0.7837	Per Mcf Per Mcf	\$1.2956 \$1.0624	Per Mcf Per Mcf	\$0.3399 \$0.2787	35.6%	
	Pipeline Replacement Rider Charge	ψ0.7037	I CI IVICI	ψ1.0024	I GI WIGI	ψ0.2707	33.0 /6	
	First 1-15,000 Mcf per month	\$0.0448	Per Mcf	\$0.0448	Per Mcf	\$0.0000	0.0%	
	Over 15,000 Mcf per month	\$0.0367	Per Mcf	\$0.0367	Per Mcf	\$0.0000	0.0%	
Rate T-4, Firm	•	•		·		•		
Transportation	n Service							
	Transportation only service							
	Monthly Base Charge:	\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%	
	Meter Charge							
	Administrative Charge	\$50.00						
	Commodity Charge	¢1 E400	Por Mof	¢ 0 0051	Dor Mof	¢0.7469	//0 0 0/	
	First 300 Mcf or less per month Next 14,700 Mcf per month	\$1.5483 \$1.0762	Per Mcf Per Mcf	\$2.2951 \$1.5953	Per Mcf Per Mcf	\$0.7468 \$0.5191	48.2% 48.2%	
	Over 15,000 Mcf per month*	\$0.8888	Per Mcf	\$1.3175	Per Mcf	\$0.5191 \$0.4287	48.2% 48.2%	
1	Pipeline Replacement Rider Charge	ψυ.0000	I OI IVIOI	ψ1.5175	I GI IVICI	ψυ.τ <u>-</u> ΟΙ	TU.2 /0	
1	First 1-300 Mcf per month	\$0.0744	Per Mcf	\$0.0744	Per Mcf	\$0.0000	0.0%	
1	Next 301-15,000 Mcf per month	\$0.0516	Per Mcf	\$0.0516	Per Mcf	\$0.0000	0.0%	
1	Over 15,000 Mcf per month	\$0.0427	Per Mcf	\$0.0427	Per Mcf	\$0.0000	0.0%	
1Mcf - 1 000 cr	ubio foot							

¹Present Rates include Pipeline Replacement Rider. The proposed PRP rates are not changing from the present PRP rates; however, Atmos Energy is not proposing to roll the PRP into base rates in this proceeding. The Company is currently before the Commission in Case No. 2024-00226 seeking approval of an increase in Pipeline Replacement Rider rates. The Company's requested Pipeline Replacement Rider rates in the proceeding are as follows: Rate G-1 (Residential) all volumes - \$0.4362 per 1000 cubic feet; Rate G-1 (Non-Residential) 1-300 - \$0.3198 per 1000 cubic feet; 301-15,000 and over 15,000 - \$0.2223 per Mcf; Rate G-2 1-15,000 - \$0.1289 per 1000 cubic feet, over 15,000 - \$0.0673 per 1000 cubic feet; Rate T-3 1-15,000 \$0.0867 per 1000 cubic feet, over 15,000 - \$0.0716 per 1,000 cubic feet. Present Rates also include R&D Rider and Demand Side Management ("DSM") Rider. R&D Unit Charge is \$0.0174 per 1,000 cubic feet and The R&D Rider applies to the distribution charge applicable to all gas transported by Atmos Energy other than Rate T-3 and T-4 Transportation Service. The DSM Rider is applicable to Rate G-1 Sales Service, residential and commercial classes only and the current rate for G-1 Residential is (\$0.0007) per Mcf and for G-1 Commercial is (\$0.0000) per Mcf. No changes to the R&D Rider or the DSM Rider rates are being proposed by the Company.

All other charges not specifically mentioned herein shall remain the same as those presently in effect. The proposed rates will result in an overall approximate increase in the amount of \$33,001,164 or 17.9% with increases of approximately \$18,397,622 or 17.9% for G-1 residential customers, \$7,226,668 or 11.5% for G-1 non-residential customers, \$78,371 or 7.3% for G-2 interruptible sales customers, \$2,860,131 or 35.0% for T-3 interruptible transportation customers, and \$4,276,976 or 46.1% for T-4 firm transportation customers. Charges from other gas revenue will increase \$161,396 or 37.9%. The average monthly bill for G-1 non-residential customers will increase approximately \$9.59 or 19.7%. The average monthly bill for T-3 interruptible transportation customers will increase approximately \$3,601.69 or 35.2%. The average monthly bill for T-4 firm transportation customers will increase approximately \$3,134.82 or 46.6%.

Customer Class	Proposed Rate Increase by Customer Class (\$)	Proposed Rate Increase by Customer Class (%)	Average Monthly Usage (Mcf)	Average Monthly Bill (Present Rates)	Average Monthly Bill (Proposed Rates)	Increase in Average Monthly Bill (\$)	Increase in Monthly Bill (%)
G-1 Firm Services Residential	\$18,397,622	17.9%	5.2	\$48.57	\$58.16	\$9.59	19.7%
G-1 Firm Services Non-Residential	\$7,226,668	11.5%	29.6	\$232.64	\$263.75	\$31.11	13.4%
G-2 Interruptible Sales	\$78,371	7.3%	2,025.9	\$8,375.43	\$9,229.03	\$853.60	10.2%
T-3 Interruptible Transportation	\$2,860,131	35.0%	10,110.9	\$10,232.99	\$13,834.68	\$3,601.69	35.2%
T-4 Firm Transportation	\$4,276,976	46.1%	5,589.5	\$6,727.05	\$9,861.87	\$3,134.82	46.6%

The impact on each customer's average bill will vary according to individual consumption or transportation levels. However, this impact can be determined by each customer by applying the proposed rates listed above to their respective average consumption or transportation levels.

The rates contained in this notice are the rates proposed by Atmos Energy Corporation, however, the KPSC may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for customers higher or lower than the rates included in this notice.

Atmos Energy's application for rate adjustment is available for examination at its offices listed below. Any person may obtain a copy of the application, testimony or other documents or examine the rate application and any related filings at the offices of Atmos Energy listed below or at its website www.atmosenergy.com or the Commission office or its website listed below. A person that wishes to examine the application and any related documents may also call Atmos Energy at 1-888-286-6700 and arrangements will be made to make a copy available for examination.

A person may also examine the application at the Public Service Commission's offices at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m., or through the Public Service Commission's website at http://psc.ky.gov. Comments regarding the application may be submitted to the Public Service Commission through its website or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

A person may submit a timely written request for intervention to the Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party. If the Public Service Commission does not receive a written request for intervention within thirty (30) days of initial publication of this Notice, the Commission may take final action on Atmos Energy's application. Any comments regarding this application may be submitted through the Commission's website at http://psc.ky.gov or by mail to P.O. Box 615, Frankfort, Kentucky 40602.

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NOTICE OF PROPOSED CHANGES IN GAS TARIFFS WHICH WILL RESULT IN INCREASED CHARGES

Notice is hereby given, pursuant to the requirements of the Kentucky Public Service Commission, ("KPSC" or "Commission"), as set forth in 807 KAR 5:001, Section 17(2)(b), of the Commission's Rules and Regulations, that Atmos Energy Corporation ("Atmos Energy" or "Company"), a public utility furnishing natural gas service within the Commonwealth of Kentucky, will be filing a general rate adjustment, pursuant to Kentucky Revised Statute 278.180. Atmos Energy plans to file an application styled, *The Electronic Application of Atmos Energy Corporation for an Adjustment of Rates; Approval of Tariff Revisions; and Other General Relief,* with the KPSC on or after September 27, 2024. Atmos Energy will be proposing to change its gas rates effective on or after November 1, 2024 in Case No. 2024-00276. Atmos Energy is also proposing to make the following changes to its existing tariffs:

*The revision of the Rate Book Index on Sheet No. 1 to reflect the changes described below. There is no revenue impact associated with this change.

*Modification of the Company's Pipeline Replacement Program ("PRP") tariff to permit inclusion of Aldyl-A pipe on Sheet No. 38. This tariff modification would amend the PRP applicable under the Company's Rate Schedules G-1, G-2, T-3, and T-4.

*Proposal of the Pipeline Modernization Rider ("PM Rider") on Sheet Nos. 42, 42A, and 42B that will enable the Company to recover costs associated with compliance with regulations promulgated by the U.S. Department of Transportation Pipeline and Hazardous Materials Administration, as approved by the Kentucky Public Service Commission. The PM Rider tariff will be set at zero until the effective date of approval by the Commission of a PM Rider rate. This tariff modification would be applicable under the Company's Rate Schedules G-1, G-2, T-3 and T-4. Any future adjustments to the PM Rider rate would require Kentucky Public Service Commission approval.

*Proposal of theTax Rider ("Tax Rider") on Sheet Nos. 43, 43B, 43C and 43D to be utilized to capture the effects of Public Law 117-169, 136 STAT. 1818 of August 16, 2022 ("Tax Act 2022") and certain other tax-related costs that will change from the amounts included in the base revenue requirement in Case No. 2024-00276. These effects include the return on the Corporate Alternative Minimum Tax ("CAMT") deferred tax asset ("DTA") resulting from the Tax Act 2022, and income tax credits resulting from the Tax Act 2022 included in rate base and in the base revenue requirement in Case No. 2024-00276. The Tax Rider tariff will be set at zero until the effective date of approval by the Commission of a Tax Rider rate. This tariff modification would be applicable under the Company's Rate Schedules G-1, G-2, T-3 and T-4. Any future adjustments to the Tax Rider rate would require Kentucky Public Service Commission approval.

The present and proposed rates charged in all territory served by Atmos Energy are as follows:

						Hate Change		
	Rate Classifications	Present Ra	Present Rates ²		Proposed Rates		\$/% Increase/(Decrease)	
		Charge	Unit	Charge	Unit	Change	Change	
Rate G-1, Genera								
Residential Service		¢10.00	Day matay	¢0F 00	Daymatay	¢E 70	00 50/	
	Monthly Base Charge: Commodity Charge	\$19.30	Per meter	\$25.00	Per meter	\$5.70	29.5%	
	First 300 Mcf or less per month	\$5.6298	Per Mcf1	\$6.3766	Per Mcf1	\$0.7468	13.3%	
	Next 14,700 Mcf per month	\$5.1577	Per Mcf	\$5.6768	Per Mcf	\$0.5191	10.1%	
	Over 15,000 Mcf per month*	\$4.9703	Per Mcf	\$5.3990	Per Mcf	\$0.4287	8.6%	
	Minimum Charge: The Base Charge	Ų		φο.σσσσ		ψοο.	0.070	
	Pipeline Replacement Rider Charge							
	First 1-300 Mcf per month	\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%	
	Next 301-15,000 Mcf per month	\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%	
	Over 15,000 Mcf per month	\$0.2494	Per Mcf	\$0.2494	Per Mcf	\$0.0000	0.0%	
Non-Residential S	ervice							
	Monthly Base Charge:	\$66.00	Per meter	\$75.00	Per meter	\$9.00	13.6%	
	Commodity Charge							
	First 300 Mcf or less per month	\$5.6298	Per Mcf1	\$6.3766	Per Mcf1	\$0.7468	13.3%	
	Next 14,700 Mcf per month	\$5.1577	Per Mcf	\$5.6768	Per Mcf	\$0.5191	10.1%	
	Over 15,000 Mcf per month*	\$4.9703	Per Mcf	\$5.3990	Per Mcf	\$0.4287	8.6%	
	Minimum Charge: The Base Charge							
	Pipeline Replacement Rider Charge							
	First 1-300 Mcf per month	\$0.1831	Per Mcf	\$0.1831	Per Mcf	\$0.0000	0.0%	
	Next 301-15,000 Mcf per month	\$0.1273	Per Mcf	\$0.1273	Per Mcf	\$0.0000	0.0%	
D. I. O. O. I. I.	Over 15,000 Mcf per month	\$0.1273	Per Mcf	\$0.1273	Per Mcf	\$0.0000	0.0%	
Hate G-2, Interrup	otible Sales Service	\$500.00	D. D. P. C.	#005.00	D. D.P.	0405.00	04.70/	
	Monthly Base Charge:	\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%	
	Commodity Charge	40.0775	Doy Mof	¢4.0474	Dox Mof	<u></u>	0.00/	
	First 15,000 Mcf or less per month Over 15,000 Mcf per month	\$3.8775 \$3.7055	Per Mcf Per Mcf	\$4.2174 \$3.9842	Per Mcf Per Mcf	\$0.3399 \$0.2787	8.8% 7.5%	
	Minimum Charge:	φ3.7000	rei Mici	φ3.904Z	rei ivici	φυ.2707	7.5%	
	The Base Charge plus any Transportation							
	Fee and EFM facilities charge							
	Pipeline Replacement Rider Charge							
	First 1-15,000 Mcf per month	\$0.0640	Per Mcf	\$0.0640	Per Mcf	\$0.0000	0.0%	
	Over 15,000 Mcf per month	\$0.0525	Per Mcf	\$0.0525	Per Mcf	\$0.0000	0.0%	
Rate T-3. Interrup	tible Transportation Service	40.002 0		ψ0.0020		ψ0.0000	0.070	
,	Transportation only service							
	Monthly Base Charge:	\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%	
	Meter Charge		•		,			
	Administrative Charge	\$50.00						
	Commodity Charge							
	First 15,000 Mcf or less per month	\$0.9557	Per Mcf	\$1.2956	Per Mcf	\$0.3399	35.6%	
	Over 15,000 Mcf per month	\$0.7837	Per Mcf	\$1.0624	Per Mcf	\$0.2787	35.6%	
	Pipeline Replacement Rider Charge							
	First 1-15,000 Mcf per month	\$0.0448	Per Mcf	\$0.0448	Per Mcf	\$0.0000	0.0%	
	Over 15,000 Mcf per month	\$0.0367	Per Mcf	\$0.0367	Per Mcf	\$0.0000	0.0%	
Rate T-4, Firm								
Transportation Se								
	Transportation only service	¢500.00	Day Daliyanı	ሲ ርባር 00	Day Daliyanı	¢165.00	01.70/	
	Monthly Base Charge: Meter Charge	\$520.00	Per Delivery	\$685.00	Per Delivery	\$165.00	31.7%	
	•	¢50.00						
	Administrative Charge Commodity Charge	\$50.00						
	First 300 Mcf or less per month	\$1.5483	Per Mcf	\$2.2951	Per Mcf	\$0.7468	48.2%	
	Next 14,700 Mcf per month	\$1.0762	Per Mcf	\$1.5953	Per Mcf	\$0.7466 \$0.5191	48.2%	
	Over 15,000 Mcf per month*	\$0.8888	Per Mcf	\$1.3175	Per Mcf	\$0.4287	48.2%	
	Pipeline Replacement Rider Charge	ψυ.ουο	1 GI WIGI	φ1.0170	I GI IVICI	ψυ.πΔ01	TU.2 /0	
	First 1-300 Mcf per month	\$0.0744	Per Mcf	\$0.0744	Per Mcf	\$0.0000	0.0%	
	Next 301-15,000 Mcf per month	\$0.0516	Per Mcf	\$0.0516	Per Mcf	\$0.0000	0.0%	
	Over 15,000 Mcf per month	\$0.0427	Per Mcf	\$0.0427	Per Mcf	\$0.0000	0.0%	
¹ Mcf = 1,000 cubic	·	¥3.3.=1		Ψ		+	2.375	

'Mcf = 1,000 cubic feet
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