



698 Morgantown Rd
Franklin KY 42134
Phone: (270) 586-3443
Emergency: 1-888-281-9133
Fax: (270) 393-2615

August 19, 2024

Linda C Bridwell
Executive Director
PO Box 615 / 211 Sower Blvd.
Frankfort, KY 40602

RE: Case # Gas Cost Adjustment Report

Dear Ms. Bridwell:

The following document is Millennium Energy's Gas Cost Adjustment Report for the quarter of **October 1, 2024 to December 31, 2024.**

This GCA has been appointed case number **2024-00267** as of **August 14, 2024.**

We also request that correspondence regarding this GCA be emailed to pattyk@wrecc.com as well as Wendy Meador at wendym@wrecc.com

Sincerely,

A handwritten signature in blue ink that reads "Patty Kantosky". The signature is fluid and cursive, with a large loop at the end.

Patty Kantosky
V.P. of Member Services

**QUARTERLY REPORT OF GAS COST
RECOVERY RATE CALCULATION**

Date Filed: 30-Aug-24

Date Rates to be Effective: **October 1, 2024 to December 31, 2024**

Reporting Period is Calendar Quarter Ended: **April 1, 2024 to June 30, 2024**

SCHEDULE I
GAS COST RECOVERY RATE SUMMARY

<u>Component</u>	<u>Unit</u>	<u>Amount</u>
Expected Gas Cost (EGC)	\$/Mcf	3.1204
+ Refund Adjustment (RA)	\$/Mcf	-
+ Actual Adjustment (AA)	\$/Mcf	(0.1765)
+ Balance Adjustment (BA)	\$/Mcf	<u>0.0854</u>
= Gas Cost Recovery Rate (GCR)	\$/Mcf	3.0293

GCR to be effective for service rendered from: 10-01-24 to 12-31-24

A. <u>EXPECTED GAS COST CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Total Expected Gas Cost (Schedule II)	\$	424,939.55
+ Sales for the 12 months ended <u>06/30/24</u>	Mcf	<u>136,179.40</u>
= Expected Gas Cost (EGC)	\$/Mcf	3.1204

B. <u>REFUND ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Supplier Refund Adjustment for Reporting Period (Sch. III)	\$/Mcf	\$ -
+ Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$ -
+ Second Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$ -
+ Third Previous Quarter Supplier Refund Adjustment	\$/Mcf	<u>\$ -</u>
= Refund Adjustment (RA)	\$/Mcf	\$ -

C. <u>ACTUAL ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Actual Adjustment for the Reporting Period (Schedule IV)	\$/Mcf	\$ (0.0932)
+ Previous Quarter Reported Actual Adjustment	\$/Mcf	\$ (0.0795)
+ Second Previous Quarter Reported Actual Adjustment	\$/Mcf	\$ (0.1126)
+ Third Previous Quarter Reported Actual Adjustment	\$/Mcf	<u>\$ 0.1088</u>
= Actual Adjustment (AA)	\$/Mcf	\$ (0.1765)

D. <u>BALANCE ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Balance Adjustment for the Reporting Period (Schedule V)	\$/Mcf	\$ 0.0413
+ Previous Quarter Reported Balance Adjustment	\$/Mcf	\$ 0.0595
+ Second Previous Quarter Reported Balance Adjustment	\$/Mcf	\$ 0.0013
+ Third Previous Quarter Reported Balance Adjustment	\$/Mcf	<u>\$ (0.0167)</u>
= Balance Adjustment (BA)	\$/Mcf	\$ 0.0854

SCHEDULE II
EXPECTED GAS COST

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Actual* Mcf Purchase for 12 months ended

06/30/24

(1)	(2)	(3)	(4)	(5)**	(6)
<u>Supplier</u>	<u>Dth</u>	BTU Conversion <u>Factor</u>	<u>Mcf</u>	<u>Rate</u>	(4) x (5) <u>Cost</u>
Jul-23 Utility Gas Management	7,731.00	1.0569	7,315.00	3.068	22,442.43
Aug-23 Utility Gas Management	7,888.00	1.0179	7,749.00	3.068	23,773.95
Sep-23 Utility Gas Management	8,891.00	1.0661	8,340.00	3.068	25,587.12
Oct-23 Utility Gas Management	11,119.00	1.0691	10,400.00	3.068	31,907.20
Nov-23 Utility Gas Management	13,619.00	1.0622	12,822.00	3.068	39,337.90
Dec-23 Utility Gas Management	15,317.00	1.0648	14,385.00	3.068	44,133.18
Jan-24 Utility Gas Management	20,262.00	1.0540	19,224.00	3.068	58,979.23
Feb-24 Utility Gas Management	15,344.00	1.0603	14,472.00	3.068	44,400.11
Mar-24 Utility Gas Management	14,986.00	1.0591	14,150.00	3.068	43,412.21
Apr-24 Utility Gas Management	12,318.00	1.0583	11,639.00	3.068	35,708.46
May-24 Utility Gas Management	9,679.00	1.0644	9,093.00	3.068	27,897.33
Jun-24 Utility Gas Management	9,496.00	1.0648	8,918.00	3.068	27,360.43
Totals	146,650.00	1.0588	138,507.03	3.068	424,939.55

Line loss for 12 months ended 06/30/24 is 1.68% based on purchases of 138,507.03 Mcf and sales of 136,179.40 Mcf.

	<u>Unit</u>	<u>Amount</u>
Total Expected Cost of Purchases (6) (to Schedule IA.)	\$	\$ 424,939.55
÷ Mcf Purchases (4)	Mcf	<u>138,507.03</u>
= Average Expected Cost Per Mcf Purchased	\$/Mcf	\$ 3.0680
x Allowable Mcf Purchases (must not exceed Mcf sales ÷ .95) <small>(C26/0.95) if line loss > 5%</small>	Mcf	424,939.55
= Total Expected Gas Cost (to Schedule IA) <small>(H32*H33 if line loss)</small>	\$	\$ 424,939.55
Allowable Sales (maximum losses of 5%).		424,939.55

*Or adjusted pursuant to Gas Cost Adjustment Clause and explained herein.

**Supplier's tariff sheets or notices are attached.

SCHEDULE III
SUPPLIER REFUND ADJUSTMENT

Details for the 3 months ended 6/30/2024

<u>Particulars</u>	<u>Unit</u>	<u>Amount</u>
Total supplier refunds received	\$	\$ -
+ Interest	\$	\$ -
<hr/>		
= Refund Adjustment including interest	\$	\$ -
÷ Sales for 12 months ended <u>6/30/2024</u>	Mcf	<u>136,179</u>
<hr/>		
=Supplier Refund Adjustment for the Reporting Period (to Schedule IB.)	\$/Mcf	\$ -

SCHEDULE IV
ACTUAL ADJUSTMENT

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For the 3 month period ended_ 6/30/2024

<u>Particulars</u>	<u>Unit</u>	Month 1 <u>Apr-24</u>	Month 2 <u>May-24</u>	Month 3 <u>Jun-24</u>
Total Supply Volumes Purchased	Mcf	11,639.00	9,093.00	8,918.00
Total Cost of Volumes Purchased	\$	\$ 20,255.13	\$ 14,989.91	\$ 20,384.87
÷ Total Sales	Mcf	<u>11,348.10</u>	<u>8,874.90</u>	<u>9,226.60</u>
(may not be less than 95% of supply volumes) (G8*0.95)				
= Unit Cost of Gas	\$/Mcf	\$ 1.7849	\$ 1.6890	\$ 2.2094
- EGC in effect for month	\$/Mcf	<u>\$ 2.3199</u>	<u>\$ 2.3199</u>	<u>\$ 2.3199</u>
= Difference [(Over-)/Under-Recovery]	\$/Mcf	\$ (0.5350)	\$ (0.6309)	\$ (0.1105)
x Actual sales during month	Mcf	<u>11,348.10</u>	<u>8,874.90</u>	<u>9,226.60</u>
= Monthly cost difference	\$	(6,071.33)	(5,598.97)	(1,019.92)

	<u>Apr-24</u>	<u>May-24</u>	<u>Jun-24</u>	<u>Unit</u>	<u>Amount</u>
Total cost difference (Month 1 + Month 2 + Month 3)				\$	\$ (12,690.22)
÷ Sales for 12 months ended <u>6/30/2024</u>				Mcf	<u>136,179</u>
= Actual Adjustment for the Reporting Period (to Schedule IC).				\$/Mcf	\$ (0.0932)

SCHEDULE V
BALANCE ADJUSTMENT

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For the 3 month period ended 6/30/2024

Line	Particulars	Unit	Amount
1	(1) Total Cost Difference used to compute AA of the GCR effective four quarters prior to the effective date of the currently effective GCR.	\$	<u>(74,014.83)</u> Case No. 2023-00176 07-01-23 TO 09-30-23 (Schedule IV - Line H25)
2	Less: Dollars amount resulting from the AA of (0.5845) \$/Mcf as used to compute the GCR in effect four quarters prior to the effective date of the currently effective GCR times the sales of		
3	136,179 Mcf during the 12 month period the AA was in effect.	\$	<u>(79,596.86)</u>
4	Equals: Balance Adjustment for the AA.	\$	<u>5,582.03</u>
5	(2) Total Supplier Refund Adjustment including interest used to compute RA of the GCR effective four quarters prior to the effective date of the currently effective GCR.	\$	<u>-</u>
6	Less: Dollar amount resulting from the RA of \$/Mcf as used to compute the GCR in effect four quarters prior to the effective date of the currently effective GCR times the sales of		
7	136,179 Mcf during the 12 month period the RA was in effect.	\$	<u>-</u>
8	Equals: Balance Adjustment for the RA.	\$	<u>-</u>
9	(3) Total Balance Adjustment used to compute BA of the GCR effective four quarters prior to the effective date of the currently effective GCR	\$	<u>(584.90)</u> Case No. 2023-00176 07-01-23 TO 09-30-23 (Schedule V - Line 13/Cell J47)
10	Less: Dollar amount resulting from the BA of (0.0046) \$/Mcf as used to compute the GCR in effect four quarters prior to the effective date of the currently effective GCR times the sales of		
11	136,179 Mcf during the 12-month period the BA was in effect.	\$	<u>(626.43)</u>
12	Equals: Balance Adjustment for the BA.	\$	<u>41.53</u>
13	Total Balance Adjustment Amount (1) + (2) + (3)	\$	<u>5,623.55</u>
14	÷ Sales for 12 months ended <u>6/30/2024</u>	Mcf	<u>136,179</u>
15	= Balance Adjustment for the Reporting Period (to Schedule ID).	\$/MCF	<u>0.0413</u>

MILLENNIUM ENERGY
Purchased Gas Adjustment Calculation [1]

Line No	Wholesale Supplier	Purchased Gas (@ Delivery Point)					
		Month	Amount (\$)	Quantity (decatherms)	Heat Rate (dt/mcF)	Quantity (mcF)	Avg. Rate (\$/mcF)
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	Utility Gas Management	Jul-23	27,096.14	7,731.00	1.0569	7,315.00	3.70
2	Utility Gas Management	Aug-23	27,861.28	7,888.00	1.0179	7,749.00	3.60
3	Utility Gas Management	Sep-23	32,619.78	8,891.00	1.0661	8,340.00	3.91
4	Utility Gas Management	Oct-23	37,420.08	11,119.00	1.0691	10,400.00	3.60
5	Utility Gas Management	Nov-23	41,654.85	13,619.00	1.0622	12,822.00	3.25
6	Utility Gas Management	Dec-23	47,983.00	15,317.00	1.0648	14,385.00	3.34
7	Utility Gas Management	Jan-24	83,918.41	20,262.00	1.0540	19,224.00	4.37
8	Utility Gas Management	Feb-24	48,723.70	15,344.00	1.0603	14,472.00	3.37
9	Utility Gas Management	Mar-24	31,402.15	14,986.00	1.0591	14,150.00	2.22
10	Utility Gas Management	Apr-24	20,255.13	12,318.00	1.0583	11,639.00	1.74
11	Utility Gas Management	May-24	14,989.91	9,679.00	1.0644	9,093.00	1.65
12	Utility Gas Management	Jun-24	<u>20,384.87</u>	<u>9,496.00</u>	<u>1.0648</u>	<u>8,918.00</u>	<u>2.29</u>
	Total		434,309.30	146,650.00	1.0588	138,507.03	3.14

MILLENNIUM ENERGY
Purchased Gas Adjustment Calculation [1]

Wholesale Supplier	Monthly Gas Sales			12-Months Gas Totals			Recovery Rate	
	Quantity (mcF) (h)	Losses (%) (i)	Avg. Rate (\$/mcF) (j)	Purchases (mcF) (k)	Sales (mcF) (l)	Losses (%) (m)	Cost (\$) (n)	Rate (\$/mcF) (o)
Utility Gas Management	7,545.30	-3.15%	3.59	7,315.00	7,545	-3.15%	27,096	3.59
Utility Gas Management	7,524.80	2.89%	3.70	15,064.01	15,070	-0.04%	54,957	3.65
Utility Gas Management	8,276.80	0.76%	3.94	23,404.01	23,347	0.24%	87,577	3.75
Utility Gas Management	10,255.80	1.39%	3.65	33,804.01	33,603	0.60%	124,997	3.72
Utility Gas Management	12,594.60	1.77%	3.31	46,626.01	46,197	0.92%	166,652	3.61
Utility Gas Management	14,706.80	-2.24%	3.26	61,011.01	60,904	0.18%	214,635	3.52
Utility Gas Management	18,202.40	5.31%	4.61	80,235.01	79,107	1.41%	298,554	3.77
Utility Gas Management	13,351.80	7.74%	3.65	94,707.01	92,458	2.37%	347,277	3.76
Utility Gas Management	14,271.50	-0.86%	2.20	108,857.02	106,730	1.95%	378,679	3.55
Utility Gas Management	11,348.10	2.50%	1.78	120,496.02	118,078	2.01%	398,935	3.38
Utility Gas Management	8,874.90	2.40%	1.69	129,589.02	126,953	2.03%	413,924	3.26
Utility Gas Management	<u>9,226.60</u>	<u>-3.46%</u>	<u>2.21</u>	<u>138,507.03</u>	<u>136,179</u>	<u>1.68%</u>	<u>434,309</u>	<u>3.19</u>
Total	136,179.40	1.68%	3.19	138,507.03	136,179.40	1.68%	434,309	3.19

[1] Losses are based on a 12-month moving average.

Meador, Wendy

From: Ron Ragan <ron@utilitygas.com>
Sent: Tuesday, August 13, 2024 11:03 AM
To: Meador, Wendy
Subject: RE: nymex futures

Oct - \$2.298
Nov - \$2.734
Dec - \$3.302

\$ 2.298 Oct
2.734 Nov
3.302 Dec

Ron Ragan
Utility Gas Management
PH (913) 515-2994
Email – ron@utilitygas.com
Website – www.utilitygas.com

\$ 8.334 / 3 months =
\$ 2.778 average

From: Meador, Wendy <wendym@wrecc.com>
Sent: Tuesday, August 13, 2024 10:58 AM
To: Ron Ragan <ron@utilitygas.com>
Subject: nymex futures

Ron
I am working on my next GCA for the KY PSC. This will be for the quarter of October, November and December 2024.

Can you send me the Nymex estimated futures please?

Thanks

Wendy Meador
Member Service Supervisor
Franklin Office
698 Morgantown Rd
Franklin KY 42134
wendym@wrecc.com
Office Phone: 270-842-5214, Ext. 3004
Fax: 270-393-2615

\$ 2.778 3 month average
0.08 management fee
0.210 transport fee
\$ 3.068

our suppliers fees charged to us



Schedule 11 - EGC Rate (5)
Estimate - \$ 3.068

**UTILITY GAS MANAGEMENT
Invoice Summary
and Statement of Account**

Customer

ATTN: WENDY MEADOR, CHRIS THOMAS, PATTY KANTOSKY
MILLENIUM ENERGY, INC.
P.O. BOX 1118
BOWLING GREEN, KENTUCKY 42102-1118

Invoice Number: 070123UGM
Invoice Date: Aug 5, 2023

PAYMENT DUE DATE: Aug 14, 2023

Make Gas Cost/Transport/Mgt. Check Payable To:
Utility Gas Management

Mail To:
Utility Gas Management
P.O. Box 526
Edwardsville, IL 62025-0526

Previous Billing Data

DATE	ACTIVITY	AMOUNT	BALANCE
07/05/23	Billed	\$20,044.91	
	Paid	(\$20,044.91)	
BALANCE CARRIED OVER FROM PRIOR MONTHS:			\$0.00

CURRENT MONTH BILLING DATA:

July 2023

	MMBTU	PRICE	AMOUNT	
Supplier Purchased Gas Cost				
Delivered MMBTU @ Base FIXED Price	2,790	\$5.0511	\$14,092.60	
Delivered MMBTU @ INDEX	4,340	\$2.3600	\$10,242.40	
Deficient MMBtu Debit (Credit)	0	\$0.0000	\$0.00	
Incremental MMBtu Debit (Credit)	400	\$2.4150	\$966.00	
Transportation Charge To City Gate	7,530	\$0.0600	\$451.80	
Incremental MMBtu - BP	0	\$0.0000	\$0.00	
Prior Month Supplier Gas Cost Adjustment			\$0.00	
TOTAL SUPPLIER GAS COST				\$25,752.80
Millenium OBA LM0032				
Load Management Service (LMS-MA) cost recon adjustment			\$175.35	
Estimated Current Month Imbalance Cash Out	(201)	\$2.7335	\$549.51	
TOTAL MIDWESTERN CASH OUT BUY(SELL)				\$724.86
TOTAL PURCHASED GAS COST				\$26,477.66
Inside FERC Posted Index-Chicago City Gate	\$2.36			
TOTAL MGT. FEE DUE CURRENT MONTH	7,731	\$0.0800	\$618.48	\$618.48

Prior Month Adjustments:

Transportation Charges Billed By UGM and Paid By MILLENIUM ENERGY	(\$219.23)
Transportation Charges Billed By MIDWESTERN and Paid By UGM	\$219.23
TOTAL PRIOR MONTH ADJUSTMENTS	\$0.00

TOTAL AMOUNT DUE UTILITY GAS MANAGEMENT **\$27,096.14**

UTILITY GAS MANAGEMENT
Invoice Summary
and Statement of Account

Customer

ATTN: WENDY MEADOR, CHRIS THOMAS, PATTY KANTOSKY
MILLENIUM ENERGY, INC.
P.O. BOX 1118
BOWLING GREEN, KENTUCKY 42102-1118

Month of Deliveries July 2023

PAYMENT DUE DATE:
Utility Gas Management **Aug. 14, 2023**

Make Gas Cost/Transport/Mgt. Check Payable To:
UTILITY GAS MANAGEMENT

Mail To:
Utility Gas Management
P.O. Box 526
Edwardsville, IL 62025-0526

Transportation Cost

Pipeline Transportation Charges (Field Zone to City Gate)	\$0.00	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	\$0.00	
TOTAL TRANSPORTATION AMOUNT DUE UTILITY GAS MANAGEMENT		\$0.00

Purchased Gas Cost

Cost of Purchased Gas at City Gate	\$26,477.66	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	\$0.00	
TOTAL PURCHASED GAS COST AMOUNT DUE UTILITY GAS MANAGEMENT		\$26,477.66

Utility Gas Management

Management Fee	\$618.48	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	\$0.00	
TOTAL MANAGEMENT FEE AMOUNT DUE UTILITY GAS MANAGEMENT		\$618.48

Summary of Gas Quantities Purchased

	MMBTU	
Mainline Quantities Purchased	7,530	
Equivalent City Gate Quantities Purchased for Current Month	7,530	
Actual City Gate Quantities Delivered - MMBtu	7,731	
Actual City Gate Quantities Delivered - Mcf	7,315	
Imbalance Quantities - Owed City (Owed Pipeline)	(201)	
Total Adjusted City Gate Quantities Purchased for Current Month (Includes Cash Out)	7,731	
TOTAL CITY GATE COST OF GAS		\$27,096.14
AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate MMBtu Used)		\$3.5049
AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate Mcf Used)		\$3.7042

**UTILITY GAS MANAGEMENT
Invoice Summary
and Statement of Account**

Customer

ATTN: WENDY MEADOR, CHRIS THOMAS, PATTY KANTOSKY
MILLENIUM ENERGY, INC.
P.O. BOX 1118
BOWLING GREEN, KENTUCKY 42102-1118

Invoice Number: 080123UGM
Invoice Date: Sep 5, 2023

PAYMENT DUE DATE: Sep 14, 2023

Make Gas Cost/Transport/Mgt. Check Payable To:

Utility Gas Management

Mail To:

Utility Gas Management
P.O. Box 526
Edwardsville, IL 62025-0526

Previous Billing Data

DATE	ACTIVITY	AMOUNT	BALANCE
08/05/23	Billed	\$27,096.14	
	Paid	(\$27,096.14)	
BALANCE CARRIED OVER FROM PRIOR MONTHS:			\$0.00

CURRENT MONTH BILLING DATA:

August 2023

	MMBTU	PRICE	AMOUNT	
Supplier Purchased Gas Cost				
Delivered MMBTU @ Base FIXED Price	2,790	\$5.4844	\$15,301.60	
Delivered MMBTU @ INDEX	5,270	\$2.2200	\$11,699.40	
Deficient MMBtu Debit (Credit)	0	\$0.0000	\$0.00	
Incremental MMBtu Debit (Credit)	0	\$0.0000	\$0.00	
Transportation Charge To City Gate	8,060	\$0.0600	\$483.60	
Incremental MMBtu - BP	0	\$0.0000	\$0.00	
Prior Month Supplier Gas Cost Adjustment			\$0.00	
TOTAL SUPPLIER GAS COST				\$27,484.60
Millenium OBA LM0032				
Load Management Service (LMS-MA) cost recon adjustment			\$198.62	
Estimated Current Month Imbalance Cash Out	172	\$2.7136	(\$466.74)	
TOTAL MIDWESTERN CASH OUT BUY(SELL)				(\$268.12)
TOTAL PURCHASED GAS COST				\$27,216.48
Inside FERC Posted Index-Chicago City Gate	\$2.22			
TOTAL MGT. FEE DUE CURRENT MONTH	8,060	\$0.0800	\$644.80	\$644.80

Prior Month Adjustments:

Transportation Charges Billed By UGM and Paid By MILLENIUM ENERGY	(\$724.86)
Transportation Charges Billed By MIDWESTERN and Paid By UGM	\$724.86
TOTAL PRIOR MONTH ADJUSTMENTS	\$0.00

TOTAL AMOUNT DUE UTILITY GAS MANAGEMENT

\$27,861.28

UTILITY GAS MANAGEMENT
Invoice Summary
and Statement of Account

Customer

ATTN: WENDY MEADOR, CHRIS THOMAS, PATTY KANTOSKY
MILLENIUM ENERGY, INC.
P.O. BOX 1118
BOWLING GREEN, KENTUCKY 42102-1118

Month of Deliveries August 2023

PAYMENT DUE DATE:
Utility Gas Management **Sep. 14, 2023**

Make Gas Cost/Transport/Mgt. Check Payable To:
UTILITY GAS MANAGEMENT

Mail To:
Utility Gas Management
P.O. Box 526
Edwardsville, IL 62025-0526

Transportation Cost

Pipeline Transportation Charges (Field Zone to City Gate)	\$0.00	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	\$0.00	
TOTAL TRANSPORTATION AMOUNT DUE UTILITY GAS MANAGEMENT		\$0.00

Purchased Gas Cost

Cost of Purchased Gas at City Gate	\$27,216.48	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	\$0.00	
TOTAL PURCHASED GAS COST AMOUNT DUE UTILITY GAS MANAGEMENT		\$27,216.48

Utility Gas Management

Management Fee	\$644.80	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	\$0.00	
TOTAL MANAGEMENT FEE AMOUNT DUE UTILITY GAS MANAGEMENT		\$644.80

Summary of Gas Quantities Purchased

	MMBTU	
Mainline Quantities Purchased	8,060	
Equivalent City Gate Quantities Purchased for Current Month	8,060	
Actual City Gate Quantities Delivered - MMBtu	7,888	
Actual City Gate Quantities Delivered - Mcf	7,749	
Imbalance Quantities - Owed City (Owed Pipeline)	172	
Total Adjusted City Gate Quantities Purchased for Current Month (Includes Cash Out)	8,060	
TOTAL CITY GATE COST OF GAS		\$27,861.28
AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate MMBtu Used)		\$3.5321
AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate Mcf Used)		\$3.5955

**UTILITY GAS MANAGEMENT
Invoice Summary
and Statement of Account**

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MILLENIUM ENERGY, INC.
P.O. BOX 1118
BOWLING GREEN, KENTUCKY 42102-1118

Invoice Number: 090123UGM
Invoice Date: Oct 5, 2023

PAYMENT DUE DATE: Oct 14, 2023

Make Gas Cost/Transport/Mgt. Check Payable To:
Utility Gas Management

Mail To:
Utility Gas Management
P.O. Box 526
Edwardsville, Il 62025-0526

Previous Billing Data

DATE	ACTIVITY	AMOUNT	BALANCE
09/05/23	Billed	\$27,861.28	
	Paid	(\$27,861.28)	
BALANCE CARRIED OVER FROM PRIOR MONTHS:			\$0.00

CURRENT MONTH BILLING DATA:

September 2023

	MMBTU	PRICE	AMOUNT	
Supplier Purchased Gas Cost				
Delivered MMBTU @ Base FIXED Price	2,850	\$5.8979	\$16,809.00	
Delivered MMBTU @ INDEX	6,150	\$2.2900	\$14,083.50	
Deficient MMBtu Debit (Credit)	0	\$0.0000	\$0.00	
Incremental MMBtu Debit (Credit)	600	\$2.2400	\$1,344.00	
Transportation Charge To City Gate	9,600	\$0.0600	\$576.00	
Incremental MMBtu - BP	0	\$0.0000	\$0.00	
Prior Month Supplier Gas Cost Adjustment			\$0.00	
TOTAL SUPPLIER GAS COST				\$32,812.50
Millenium OBA LM0032				
Load Management Service (LMS-MA) cost recon adjustment			\$209.79	
Estimated Current Month Imbalance Cash Out	709	\$2.7303	(\$1,935.80)	
Prior Period Adjustment			765.29	
TOTAL MIDWESTERN CASH OUT BUY(SELL)				(\$960.72)
TOTAL PURCHASED GAS COST				\$31,851.78
Inside FERC Posted Index-Chicago City Gate	\$2.29			
TOTAL MGT. FEE DUE CURRENT MONTH	9,600	\$0.0800	\$768.00	\$768.00

Prior Month Adjustments:

Transportation Charges Billed By UGM and Paid By MILLENIUM ENERGY	\$268.12
Transportation Charges Billed By MIDWESTERN and Paid By UGM	(\$268.12)
TOTAL PRIOR MONTH ADJUSTMENTS	\$0.00

TOTAL AMOUNT DUE UTILITY GAS MANAGEMENT

\$32,619.78

**UTILITY GAS MANAGEMENT
Invoice Summary
and Statement of Account**

Customer

ATTN: WENDY MEADOR, CHRIS THOMAS, PATTY KANTOSKY
MILLENIUM ENERGY, INC.
P.O. BOX 1118
BOWLING GREEN, KENTUCKY 42102-1118

Invoice Number: 100123UGM
Invoice Date: Nov 5, 2023

PAYMENT DUE DATE: Nov 14, 2023

Make Gas Cost/Transport/Mgt. Check Payable To:
Utility Gas Management

Mail To:
Utility Gas Management
P.O. Box 526
Edwardsville, IL 62025-0526

Previous Billing Data

DATE	ACTIVITY	AMOUNT	BALANCE
10/05/23	Billed	\$32,619.78	
	Paid	(\$32,619.78)	
BALANCE CARRIED OVER FROM PRIOR MONTHS:			\$0.00

CURRENT MONTH BILLING DATA:

October 2023

	MMBTU	PRICE	AMOUNT	
Supplier Purchased Gas Cost				
Delivered MMBTU @ Base FIXED Price	3,255	\$5.1224	\$16,673.35	
Delivered MMBTU @ INDEX	7,595	\$2.3600	\$17,924.20	
Deficient MMBtu Debit (Credit)	0	\$0.0000	\$0.00	
Incremental MMBtu Debit (Credit)	1,000	\$2.9963	\$2,996.25	
Transportation Charge To City Gate	11,850	\$0.0600	\$711.00	
Incremental MMBtu - BP	0	\$0.0000	\$0.00	
Prior Month Supplier Gas Cost Adjustment			\$0.00	
TOTAL SUPPLIER GAS COST				\$38,304.80
Millenium OBA LM0032				
Load Management Service (LMS-MA) cost recon adjustment			\$259.98	
Estimated Current Month Imbalance Cash Out	731	\$2.8628	(\$2,092.70)	
Prior Period Adjustment			0.00	
TOTAL MIDWESTERN CASH OUT BUY(SELL)				(\$1,832.72)
TOTAL PURCHASED GAS COST				\$36,472.08
Inside FERC Posted Index-Chicago City Gate	\$2.36			
TOTAL MGT. FEE DUE CURRENT MONTH	11,850	\$0.0800	\$948.00	\$948.00

Prior Month Adjustments:

Transportation Charges Billed By UGM and Paid By MILLENIUM ENERGY	\$960.72
Transportation Charges Billed By MIDWESTERN and Paid By UGM	(\$960.72)
TOTAL PRIOR MONTH ADJUSTMENTS	\$0.00

TOTAL AMOUNT DUE UTILITY GAS MANAGEMENT **\$37,420.08**

UTILITY GAS MANAGEMENT
Invoice Summary
and Statement of Account

Customer

ATTN: WENDY MEADOR, CHRIS THOMAS, PATTY KANTOSKY
MILLENNIUM ENERGY, INC.
P.O. BOX 1118
BOWLING GREEN, KENTUCKY 42102-1118

Month of Deliveries October 2023

PAYMENT DUE DATE:
Utility Gas Management **Nov. 14, 2023**

Make Gas Cost/Transport/Mgt. Check Payable To:
UTILITY GAS MANAGEMENT

Mail To:
Utility Gas Management
P.O. Box 526
Edwardsville, IL 62025-0526

Transportation Cost

Pipeline Transportation Charges (Field Zone to City Gate)	\$0.00	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	\$0.00	
TOTAL TRANSPORTATION AMOUNT DUE UTILITY GAS MANAGEMENT		\$0.00

Purchased Gas Cost

Cost of Purchased Gas at City Gate	\$36,472.08	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	\$0.00	
TOTAL PURCHASED GAS COST AMOUNT DUE UTILITY GAS MANAGEMENT		\$36,472.08

Utility Gas Management

Management Fee	\$948.00	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	\$0.00	
TOTAL MANAGEMENT FEE AMOUNT DUE UTILITY GAS MANAGEMENT		\$948.00

Summary of Gas Quantities Purchased

	MMBTU	
Mainline Quantities Purchased	11,850	
Equivalent City Gate Quantities Purchased for Current Month	11,850	
Actual City Gate Quantities Delivered - MMBtu	11,119	
Actual City Gate Quantities Delivered - Mcf	10,400	
Imbalance Quantities - Owed City (Owed Pipeline)	731	
Total Adjusted City Gate Quantities Purchased for Current Month (Includes Cash Out)	11,850	
TOTAL CITY GATE COST OF GAS		\$37,420.08
AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate MMBtu Used)		\$3.3654
AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate Mcf Used)		\$3.5981

UTILITY GAS MANAGEMENT
Invoice Summary
and Statement of Account

Customer

ATTN: WENDY MEADOR, CHRIS THOMAS, PATTY KANTOSKY
MILLENIUM ENERGY, INC.
P.O. BOX 1118
BOWLING GREEN, KENTUCKY 42102-1118

Month of Deliveries November 2023

PAYMENT DUE DATE:
Utility Gas Management

Dec. 14, 2023

Make Gas Cost/Transport/Mgt. Check Payable To:
UTILITY GAS MANAGEMENT

Mail To:
Utility Gas Management
P.O. Box 526
Edwardsville, IL 62025-0526

Transportation Cost

Pipeline Transportation Charges (Field Zone to City Gate)	\$0.00	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	\$0.00	
TOTAL TRANSPORTATION AMOUNT DUE UTILITY GAS MANAGEMENT		\$0.00

Purchased Gas Cost

Cost of Purchased Gas at City Gate	\$40,565.33	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	\$0.00	
TOTAL PURCHASED GAS COST AMOUNT DUE UTILITY GAS MANAGEMENT		\$40,565.33

Utility Gas Management

Management Fee	\$1,089.52	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	\$0.00	
TOTAL MANAGEMENT FEE AMOUNT DUE UTILITY GAS MANAGEMENT		\$1,089.52

Summary of Gas Quantities Purchased

	MMBTU	
Mainline Quantities Purchased	13,050	
Equivalent City Gate Quantities Purchased for Current Month	13,050	
Actual City Gate Quantities Delivered - MMBtu	13,619	
Actual City Gate Quantities Delivered - Mcf	12,822	
Imbalance Quantities - Owed City (Owed Pipeline)	(569)	
Total Adjusted City Gate Quantities Purchased for Current Month (Includes Cash Out)	13,619	
TOTAL CITY GATE COST OF GAS		\$41,654.85
AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate MMBtu Used)		\$3.0586
AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate Mcf Used)		\$3.2487

**UTILITY GAS MANAGEMENT
Invoice Summary
and Statement of Account**

Customer

ATTN: WENDY MEADOR, CHRIS THOMAS, PATTY KANTOSKY
MILLENIUM ENERGY, INC.
P.O. BOX 1118
BOWLING GREEN, KENTUCKY 42102-1118

Invoice Number: 120123UGM
Invoice Date: Jan 5, 2024

PAYMENT DUE DATE: Jan 14, 2024

Make Gas Cost/Transport/Mgt. Check Payable To:
Utility Gas Management

Mail To:
Utility Gas Management
P.O. Box 526
Edwardsville, IL 62025-0526

Previous Billing Data

DATE	ACTIVITY	AMOUNT	BALANCE
12/05/23	Billed	\$41,654.85	
	Paid	(\$41,654.85)	
BALANCE CARRIED OVER FROM PRIOR MONTHS:			\$0.00

CURRENT MONTH BILLING DATA:

December 2023

	MMBTU	PRICE	AMOUNT	
Supplier Purchased Gas Cost				
Delivered MMBTU @ Base FIXED Price	2,480	\$4.2500	\$10,540.00	
Delivered MMBTU @ INDEX	11,470	\$2.7600	\$31,657.20	
Deficient MMBtu Debit (Credit)	0	\$0.0000	\$0.00	
Incremental MMBtu Debit (Credit)	900	\$2.1183	\$1,906.50	
Transportation Charge To City Gate	14,850	\$0.0600	\$891.00	
Incremental MMBtu - BP	0	\$0.0000	\$0.00	
Prior Month Supplier Gas Cost Adjustment			\$0.00	
TOTAL SUPPLIER GAS COST				\$44,994.70
Millenium OBA LM0032				
Load Management Service (LMS-MA) cost recon adjustment			\$579.85	
Estimated Current Month Imbalance Cash Out	(467)	\$2.5345	\$1,183.73	
Prior Period Adjustment			0.00	
TOTAL MIDWESTERN CASH OUT BUY(SELL)				\$1,763.64
TOTAL PURCHASED GAS COST				\$46,758.34
Inside FERC Posted Index-Chicago City Gate	\$2.76			
TOTAL MGT. FEE DUE CURRENT MONTH	15,317	\$0.0800	\$1,225.36	\$1,225.36

Prior Month Adjustments:

Transportation Charges Billed By UGM and Paid By MILLENIUM ENERGY	(\$2,026.08)
Transportation Charges Billed By MIDWESTERN and Paid By UGM	\$2,026.08
TOTAL PRIOR MONTH ADJUSTMENTS	\$0.00

TOTAL AMOUNT DUE UTILITY GAS MANAGEMENT **\$47,983.70**

**UTILITY GAS MANAGEMENT
Invoice Summary
and Statement of Account**

Customer

ATTN: WENDY MEADOR, CHRIS THOMAS, PATTY KANTOSKY
MILLENNIUM ENERGY, INC.
P.O. BOX 1118
BOWLING GREEN, KENTUCKY 42102-1118

Month of Deliveries December 2023

PAYMENT DUE DATE:

Utility Gas Management **Jan. 14, 2024**

Make Gas Cost/Transport/Mgt. Check Payable To:

UTILITY GAS MANAGEMENT

Mail To:

Utility Gas Management
P.O. Box 526
Edwardsville, IL 62025-0526

Transportation Cost

Pipeline Transportation Charges (Field Zone to City Gate)	\$0.00	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	\$0.00	
TOTAL TRANSPORTATION AMOUNT DUE UTILITY GAS MANAGEMENT		\$0.00

Purchased Gas Cost

Cost of Purchased Gas at City Gate	\$46,758.34	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	\$0.00	
TOTAL PURCHASED GAS COST AMOUNT DUE UTILITY GAS MANAGEMENT		\$46,758.34

Utility Gas Management

Management Fee	\$1,225.36	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	\$0.00	
TOTAL MANAGEMENT FEE AMOUNT DUE UTILITY GAS MANAGEMENT		\$1,225.36

Summary of Gas Quantities Purchased

	MMBTU	
Mainline Quantities Purchased	14,850	
Equivalent City Gate Quantities Purchased for Current Month	14,850	
Actual City Gate Quantities Delivered - MMBtu	15,317	
Actual City Gate Quantities Delivered - Mcf	14,385	
Imbalance Quantities - Owed City (Owed Pipeline)	(467)	
Total Adjusted City Gate Quantities Purchased for Current Month (Includes Cash Out)	15,317	
TOTAL CITY GATE COST OF GAS		\$47,983.70
AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate MMBtu Used)		\$3.1327
AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate Mcf Used)		\$3.3357

**UTILITY GAS MANAGEMENT
Invoice Summary
and Statement of Account**

Customer

ATTN: WENDY MEADOR, CHRIS THOMAS, PATTY KANTOSKY
MILLENNIUM ENERGY, INC.
P.O. BOX 1118
BOWLING GREEN, KENTUCKY 42102-1118

Invoice Number: 010124UGM
Invoice Date: Feb 5, 2024

PAYMENT DUE DATE: Feb 14, 2024

Make Gas Cost/Transport/Mgt. Check Payable To:
Utility Gas Management

Mail To:
Utility Gas Management
P.O. Box 526
Edwardsville, IL 62025-0526

Previous Billing Data

DATE	ACTIVITY	AMOUNT	BALANCE
01/05/24	Billed	\$47,983.70	
	Paid	(\$47,983.70)	
BALANCE CARRIED OVER FROM PRIOR MONTHS:			\$0.00

CURRENT MONTH BILLING DATA:

January 2024

	MMBTU	PRICE	AMOUNT	
Supplier Purchased Gas Cost				
Delivered MMBTU @ Base FIXED Price	2,480	\$4.2500	\$10,540.00	
Delivered MMBTU @ INDEX	13,020	\$2.8000	\$36,456.00	
Deficient MMBtu Debit (Credit)	0	\$0.0000	\$0.00	
Incremental MMBtu Debit (Credit)	3,400	\$8.2382	\$28,010.00	
Transportation Charge To City Gate	18,900	\$0.0600	\$1,134.00	
Incremental MMBtu - BP	0	\$0.0000	\$0.00	
Prior Month Supplier Gas Cost Adjustment			(\$262.13)	
TOTAL SUPPLIER GAS COST				\$75,877.87
Millenium OBA LM0032				
Load Management Service (LMS-MA) cost recon adjustment			\$585.04	
Estimated Current Month Imbalance Cash Out	(1,362)	\$4.2838	\$5,834.54	
Prior Period Adjustment			0.00	
TOTAL MIDWESTERN CASH OUT BUY(SELL)				\$6,419.58
TOTAL PURCHASED GAS COST				\$82,297.45
Inside FERC Posted Index-Chicago City Gate	\$2.80			
TOTAL MGT. FEE DUE CURRENT MONTH	20,262	\$0.0800	\$1,620.96	\$1,620.96

Prior Month Adjustments:

Transportation Charges Billed By UGM and Paid By MILLENNIUM ENERGY	(\$1,763.64)
Transportation Charges Billed By MIDWESTERN and Paid By UGM	\$1,763.64
TOTAL PRIOR MONTH ADJUSTMENTS	\$0.00

TOTAL AMOUNT DUE UTILITY GAS MANAGEMENT **\$83,918.41**

UTILITY GAS MANAGEMENT
Invoice Summary
and Statement of Account

Customer

ATTN: WENDY MEADOR, CHRIS THOMAS, PATTY KANTOSKY
MILLENIUM ENERGY, INC.
P.O. BOX 1118
BOWLING GREEN, KENTUCKY 42102-1118

Month of Deliveries January 2024

PAYMENT DUE DATE:
Utility Gas Management **Feb. 14, 2024**

Make Gas Cost/Transport/Mgt. Check Payable To:
UTILITY GAS MANAGEMENT

Mail To:
Utility Gas Management
P.O. Box 526
Edwardsville, IL 62025-0526

Transportation Cost

Pipeline Transportation Charges (Field Zone to City Gate)	\$0.00	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	\$0.00	
TOTAL TRANSPORTATION AMOUNT DUE UTILITY GAS MANAGEMENT		\$0.00

Purchased Gas Cost

Cost of Purchased Gas at City Gate	\$82,559.58	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	(\$262.13)	
TOTAL PURCHASED GAS COST AMOUNT DUE UTILITY GAS MANAGEMENT		\$82,297.45

Utility Gas Management

Management Fee	\$1,620.96	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	\$0.00	
TOTAL MANAGEMENT FEE AMOUNT DUE UTILITY GAS MANAGEMENT		\$1,620.96

Summary of Gas Quantities Purchased

	MMBTU	
Mainline Quantities Purchased	18,900	
Equivalent City Gate Quantities Purchased for Current Month	18,900	
Actual City Gate Quantities Delivered - MMBtu	20,262	
Actual City Gate Quantities Delivered - Mcf	19,224	
Imbalance Quantities - Owed City (Owed Pipeline)	(1,362)	
Total Adjusted City Gate Quantities Purchased for Current Month (Includes Cash Out)	20,262	
TOTAL CITY GATE COST OF GAS		\$83,918.41
AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate MMBtu Used)		\$4.1417
AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate Mcf Used)		\$4.3653

UTILITY GAS MANAGEMENT
Invoice Summary
and Statement of Account

Customer

ATTN: WENDY MEADOR, CHRIS THOMAS, PATTY KANTOSKY
MILLENNIUM ENERGY, INC.
P.O. BOX 1118
BOWLING GREEN, KENTUCKY 42102-1118

Invoice Number: 020124UGM
Invoice Date: Mar 5, 2024

PAYMENT DUE DATE: Mar 14, 2024

Make Gas Cost/Transport/Mgt. Check Payable To:
Utility Gas Management

Mail To:
Utility Gas Management
P.O. Box 526
Edwardsville, IL 62025-0526

Previous Billing Data

DATE	ACTIVITY	AMOUNT	BALANCE
02/05/24	Billed	\$83,918.41	
	Paid	(\$83,918.41)	
BALANCE CARRIED OVER FROM PRIOR MONTHS:			\$0.00

CURRENT MONTH BILLING DATA:

February 2024

	MMBTU	PRICE	AMOUNT	
Supplier Purchased Gas Cost				
Delivered MMBTU @ Base FIXED Price	2,465	\$4.2500	\$10,476.25	
Delivered MMBTU @ INDEX	9,860	\$3.1700	\$31,256.20	
Deficient MMBtu Debit (Credit)	0	\$0.0000	\$0.00	
Incremental MMBtu Debit (Credit)	2,500	\$1.5470	\$3,867.50	
Transportation Charge To City Gate	14,825	\$0.0600	\$889.50	
Incremental MMBtu - BP	0	\$0.0000	\$0.00	
Prior Month Supplier Gas Cost Adjustment			(\$410.93)	
TOTAL SUPPLIER GAS COST				\$46,078.52
Millenium OBA LM0032				
Load Management Service (LMS-MA) cost recon adjustment			\$441.89	
Estimated Current Month Imbalance Cash Out	(519)	\$1.8801	\$975.77	
Prior Period Adjustment			0.00	
TOTAL MIDWESTERN CASH OUT BUY(SELL)				\$1,417.66
TOTAL PURCHASED GAS COST				\$47,496.18
Inside FERC Posted Index-Chicago City Gate	\$3.17			
TOTAL MGT. FEE DUE CURRENT MONTH	15,344	\$0.0800	\$1,227.52	\$1,227.52

Prior Month Adjustments:

Transportation Charges Billed By UGM and Paid By MILLENNIUM ENERGY	(\$6,419.58)
Transportation Charges Billed By MIDWESTERN and Paid By UGM	\$6,419.58
TOTAL PRIOR MONTH ADJUSTMENTS	\$0.00

TOTAL AMOUNT DUE UTILITY GAS MANAGEMENT **\$48,723.70**

UTILITY GAS MANAGEMENT
Invoice Summary
and Statement of Account

Customer

ATTN: WENDY MEADOR, CHRIS THOMAS, PATTY KANTOSKY
MILLENIUM ENERGY, INC.
P.O. BOX 1118
BOWLING GREEN, KENTUCKY 42102-1118

Month of Deliveries February 2024

PAYMENT DUE DATE:
Utility Gas Management **Mar. 14, 2024**

Make Gas Cost/Transport/Mgt. Check Payable To:
UTILITY GAS MANAGEMENT

Mail To:
Utility Gas Management
P.O. Box 526
Edwardsville, IL 62025-0526

Transportation Cost

Pipeline Transportation Charges (Field Zone to City Gate)	\$0.00	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	\$0.00	
TOTAL TRANSPORTATION AMOUNT DUE UTILITY GAS MANAGEMENT		\$0.00

Purchased Gas Cost

Cost of Purchased Gas at City Gate	\$47,907.11	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	(\$410.93)	
TOTAL PURCHASED GAS COST AMOUNT DUE UTILITY GAS MANAGEMENT		\$47,496.18

Utility Gas Management

Management Fee	\$1,227.52	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	\$0.00	
TOTAL MANAGEMENT FEE AMOUNT DUE UTILITY GAS MANAGEMENT		\$1,227.52

Summary of Gas Quantities Purchased

	MMBTU
Mainline Quantities Purchased	14,825
Equivalent City Gate Quantities Purchased for Current Month	14,825
Actual City Gate Quantities Delivered - MMBtu	15,344
Actual City Gate Quantities Delivered - Mcf	14,472
Imbalance Quantities - Owed City (Owed Pipeline)	(519)
Total Adjusted City Gate Quantities Purchased for Current Month (Includes Cash Out)	15,344

TOTAL CITY GATE COST OF GAS	\$48,723.70
AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate MMBtu Used)	\$3.1754
AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate Mcf Used)	\$3.3668

UTILITY GAS MANAGEMENT
Invoice Summary
and Statement of Account

Customer

ATTN: WENDY MEADOR, CHRIS THOMAS, PATTY KANTOSKY
MILLENNIUM ENERGY, INC.
P.O. BOX 1118
BOWLING GREEN, KENTUCKY 42102-1118

Invoice Number: 030124UGM
Invoice Date: Apr 5, 2024

PAYMENT DUE DATE: Apr 14, 2024

Make Gas Cost/Transport/Mgt. Check Payable To:
Utility Gas Management

Mail To:
Utility Gas Management
P.O. Box 526
Edwardsville, IL 62025-0526

Previous Billing Data

<u>DATE</u>	<u>ACTIVITY</u>	<u>AMOUNT</u>	BALANCE
03/05/24	Billed	\$48,723.70	
	Paid	(\$48,723.70)	
BALANCE CARRIED OVER FROM PRIOR MONTHS:			\$0.00

CURRENT MONTH BILLING DATA:

March 2024

	<u>MMBTU</u>	<u>PRICE</u>	<u>AMOUNT</u>	
Supplier Purchased Gas Cost				
Delivered MMBTU @ Base FIXED Price	2,480	\$4.1900	\$10,391.20	
Delivered MMBTU @ INDEX	11,160	\$1.5000	\$16,740.00	
Deficient MMBtu Debit (Credit)	0	\$0.0000	\$0.00	
Incremental MMBtu Debit (Credit)	1,000	\$1.3010	\$1,301.00	
Transportation Charge To City Gate	14,640	\$0.0600	\$878.40	
Incremental MMBtu - BP	0	\$0.0000	\$0.00	
Prior Month Supplier Gas Cost Adjustment			(\$147.90)	
TOTAL SUPPLIER GAS COST				\$29,162.70
Millenium OBA LM0032				
Load Management Service (LMS-MA) cost recon adjustment			\$535.03	
Estimated Current Month Imbalance Cash Out	(346)	\$1.4611	\$505.54	
Prior Period Adjustment			0.00	
TOTAL MIDWESTERN CASH OUT BUY(SELL)				\$1,040.57
TOTAL PURCHASED GAS COST				\$30,203.27
Inside FERC Posted Index-Chicago City Gate	\$1.50			
TOTAL MGT. FEE DUE CURRENT MONTH	14,986	\$0.0800	\$1,198.88	\$1,198.88

Prior Month Adjustments:

Transportation Charges Billed By UGM and Paid By MILLENNIUM ENERGY	(\$1,417.66)	
Transportation Charges Billed By MIDWESTERN and Paid By UGM	\$1,417.66	
TOTAL PRIOR MONTH ADJUSTMENTS		\$0.00

TOTAL AMOUNT DUE UTILITY GAS MANAGEMENT **\$31,402.15**

UTILITY GAS MANAGEMENT
Invoice Summary
and Statement of Account

Customer

ATTN: WENDY MEADOR, CHRIS THOMAS, PATTY KANTOSKY
MILLENNIUM ENERGY, INC.
P.O. BOX 1118
BOWLING GREEN, KENTUCKY 42102-1118

Month of Deliveries March 2024

PAYMENT DUE DATE:
Utility Gas Management **Apr. 14, 2024**

Make Gas Cost/Transport/Mgt. Check Payable To:
UTILITY GAS MANAGEMENT

Mail To:
Utility Gas Management
P.O. Box 526
Edwardsville, IL 62025-0526

Transportation Cost

Pipeline Transportation Charges (Field Zone to City Gate)	\$0.00	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	\$0.00	
TOTAL TRANSPORTATION AMOUNT DUE UTILITY GAS MANAGEMENT		\$0.00

Purchased Gas Cost

Cost of Purchased Gas at City Gate	\$30,351.17	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	(\$147.90)	
TOTAL PURCHASED GAS COST AMOUNT DUE UTILITY GAS MANAGEMENT		\$30,203.27

Utility Gas Management

Management Fee	\$1,198.88	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	\$0.00	
TOTAL MANAGEMENT FEE AMOUNT DUE UTILITY GAS MANAGEMENT		\$1,198.88

Summary of Gas Quantities Purchased

	MMBTU
Mainline Quantities Purchased	14,640
Equivalent City Gate Quantities Purchased for Current Month	14,640
Actual City Gate Quantities Delivered - MMBtu	14,986
Actual City Gate Quantities Delivered - Mcf	14,150
Imbalance Quantities - Owed City (Owed Pipeline)	(346)
Total Adjusted City Gate Quantities Purchased for Current Month (Includes Cash Out)	14,986

TOTAL CITY GATE COST OF GAS	\$31,402.15
AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate MMBtu Used)	\$2.0954
AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate Mcf Used)	\$2.2192

**UTILITY GAS MANAGEMENT
Invoice Summary
and Statement of Account**

Customer

ATTN: WENDY MEADOR, CHRIS THOMAS, PATTY KANTOSKY
MILLENIUM ENERGY, INC.
P.O. BOX 1118
BOWLING GREEN, KENTUCKY 42102-1118

Invoice Number: 040124UGM
Invoice Date: May 5, 2024

PAYMENT DUE DATE: May 14, 2024

Make Gas Cost/Transport/Mgt. Check Payable To:
Utility Gas Management

Mail To:
Utility Gas Management
P.O. Box 526
Edwardsville, IL 62025-0526

Previous Billing Data

DATE	ACTIVITY	AMOUNT	BALANCE
04/05/24	Billed	\$31,402.15	
	Paid	(\$31,402.15)	
BALANCE CARRIED OVER FROM PRIOR MONTHS:			\$0.00

CURRENT MONTH BILLING DATA:

April 2024

	MMBTU	PRICE	AMOUNT	
Supplier Purchased Gas Cost				
Delivered MMBTU @ Base FIXED Price	0	\$0.0000	\$0.00	
Delivered MMBTU @ INDEX	10,050	\$1.4500	\$14,572.50	
Deficient MMBtu Debit (Credit)	0	\$0.0000	\$0.00	
Incremental MMBtu Debit (Credit)	2,700	\$1.4124	\$3,813.50	
Transportation Charge To City Gate	12,750	\$0.0600	\$765.00	
Incremental MMBtu - BP	0	\$0.0000	\$0.00	
Prior Month Supplier Gas Cost Adjustment			\$0.00	
TOTAL SUPPLIER GAS COST				\$19,151.00
Millenium OBA LM0032				
Load Management Service (LMS-MA) cost recon adjustment			\$739.32	
Estimated Current Month Imbalance Cash Out	432	\$1.5166	(\$655.19)	
Prior Period Adjustment			0.00	
TOTAL MIDWESTERN CASH OUT BUY(SELL)				\$84.13
TOTAL PURCHASED GAS COST				\$19,235.13
Inside FERC Posted Index-Chicago City Gate	\$1.45			
TOTAL MGT. FEE DUE CURRENT MONTH	12,750	\$0.0800	\$1,020.00	\$1,020.00

Prior Month Adjustments:

Transportation Charges Billed By UGM and Paid By MILLENIUM ENERGY	(\$1,040.57)
Transportation Charges Billed By MIDWESTERN and Paid By UGM	\$1,040.57
TOTAL PRIOR MONTH ADJUSTMENTS	\$0.00

TOTAL AMOUNT DUE UTILITY GAS MANAGEMENT **\$20,255.13**

UTILITY GAS MANAGEMENT
Invoice Summary
and Statement of Account

Customer

ATTN: WENDY MEADOR, CHRIS THOMAS, PATTY KANTOSKY
MILLENNIUM ENERGY, INC.
P.O. BOX 1118
BOWLING GREEN, KENTUCKY 42102-1118

Month of Deliveries April 2024

PAYMENT DUE DATE:
Utility Gas Management **May. 14, 2024**

Make Gas Cost/Transport/Mgt. Check Payable To:
UTILITY GAS MANAGEMENT

Mail To:
Utility Gas Management
P.O. Box 526
Edwardsville, IL 62025-0526

Transportation Cost

Pipeline Transportation Charges (Field Zone to City Gate)	\$0.00
Balance Carried Over From Prior Months	\$0.00
Prior Month Adjustments	\$0.00
TOTAL TRANSPORTATION AMOUNT DUE UTILITY GAS MANAGEMENT	\$0.00

Purchased Gas Cost

Cost of Purchased Gas at City Gate	\$19,235.13
Balance Carried Over From Prior Months	\$0.00
Prior Month Adjustments	\$0.00
TOTAL PURCHASED GAS COST AMOUNT DUE UTILITY GAS MANAGEMENT	\$19,235.13

Utility Gas Management

Management Fee	\$1,020.00
Balance Carried Over From Prior Months	\$0.00
Prior Month Adjustments	\$0.00
TOTAL MANAGEMENT FEE AMOUNT DUE UTILITY GAS MANAGEMENT	\$1,020.00

Summary of Gas Quantities Purchased

	<u>MMBTU</u>
Mainline Quantities Purchased	12,750
Equivalent City Gate Quantities Purchased for Current Month	12,750
Actual City Gate Quantities Delivered - MMBtu	12,318
Actual City Gate Quantities Delivered - Mcf	11,639
Imbalance Quantities - Owed City (Owed Pipeline)	432
Total Adjusted City Gate Quantities Purchased for Current Month (Includes Cash Out)	12,750
TOTAL CITY GATE COST OF GAS	\$20,255.13
AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate MMBtu Used)	\$1.6444
AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate Mcf Used)	\$1.7403

UTILITY GAS MANAGEMENT
Invoice Summary
and Statement of Account

Customer

ATTN: WENDY MEADOR, CHRIS THOMAS, PATTY KANTOSKY
MILLENIUM ENERGY, INC.
P.O. BOX 1118
BOWLING GREEN, KENTUCKY 42102-1118

Invoice Number: 050124UGM
Invoice Date: Jun 5, 2024

PAYMENT DUE DATE: Jun 14, 2024

Make Gas Cost/Transport/Mgt. Check Payable To:
Utility Gas Management

Mail To:
Utility Gas Management
P.O. Box 526
Edwardsville, IL 62025-0526

Previous Billing Data

DATE	ACTIVITY	AMOUNT	BALANCE
05/05/24	Billed	\$20,255.13	
	Paid	(\$20,255.13)	
BALANCE CARRIED OVER FROM PRIOR MONTHS:			\$0.00

CURRENT MONTH BILLING DATA:

May 2024

	MMBTU	PRICE	AMOUNT	
Supplier Purchased Gas Cost				
Delivered MMBTU @ Base FIXED Price	0	\$0.0000	\$0.00	
Delivered MMBTU @ INDEX	9,300	\$1.3900	\$12,927.00	
Deficient MMBtu Debit (Credit)	0	\$0.0000	\$0.00	
Incremental MMBtu Debit (Credit)	1,400	\$1.6800	\$2,352.00	
Transportation Charge To City Gate	10,700	\$0.0600	\$642.00	
Incremental MMBtu - BP	0	\$0.0000	\$0.00	
Prior Month Supplier Gas Cost Adjustment			\$0.00	
TOTAL SUPPLIER GAS COST				\$15,921.00
Millenium OBA LM0032				
Load Management Service (LMS-MA) cost recon adjustment			\$420.24	
Estimated Current Month Imbalance Cash Out	1,021	\$2.1619	(\$2,207.33)	
Prior Period Adjustment			0.00	
TOTAL MIDWESTERN CASH OUT BUY(SELL)				(\$1,787.09)
TOTAL PURCHASED GAS COST				\$14,133.91
Inside FERC Posted Index-Chicago City Gate	\$1.39			
TOTAL MGT. FEE DUE CURRENT MONTH	10,700	\$0.0800	\$856.00	\$856.00

Prior Month Adjustments:

Transportation Charges Billed By UGM and Paid By MILLENIUM ENERGY	(\$84.13)
Transportation Charges Billed By MIDWESTERN and Paid By UGM	\$84.13
TOTAL PRIOR MONTH ADJUSTMENTS	\$0.00

TOTAL AMOUNT DUE UTILITY GAS MANAGEMENT **\$14,989.91**

UTILITY GAS MANAGEMENT
Invoice Summary
and Statement of Account

Customer

ATTN: WENDY MEADOR, CHRIS THOMAS, PATTY KANTOSKY
MILLENNIUM ENERGY, INC.
P.O. BOX 1118
BOWLING GREEN, KENTUCKY 42102-1118

Month of Deliveries

May 2024

PAYMENT DUE DATE:

Utility Gas Management

Jun. 14, 2024

Make Gas Cost/Transport/Mgt. Check Payable To:

UTILITY GAS MANAGEMENT

Mail To:

Utility Gas Management
P.O. Box 526
Edwardsville, IL 62025-0526

Transportation Cost

Pipeline Transportation Charges (Field Zone to City Gate)	\$0.00	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	\$0.00	
TOTAL TRANSPORTATION AMOUNT DUE UTILITY GAS MANAGEMENT		\$0.00

Purchased Gas Cost

Cost of Purchased Gas at City Gate	\$14,133.91	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	\$0.00	
TOTAL PURCHASED GAS COST AMOUNT DUE UTILITY GAS MANAGEMENT		\$14,133.91

Utility Gas Management

Management Fee	\$856.00	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	\$0.00	
TOTAL MANAGEMENT FEE AMOUNT DUE UTILITY GAS MANAGEMENT		\$856.00

Summary of Gas Quantities Purchased

	<u>MMBTU</u>
Mainline Quantities Purchased	10,700
Equivalent City Gate Quantities Purchased for Current Month	10,700
Actual City Gate Quantities Delivered - MMBtu	9,679
Actual City Gate Quantities Delivered - Mcf	9,093
Imbalance Quantities - Owed City (Owed Pipeline)	1,021
Total Adjusted City Gate Quantities Purchased for Current Month (Includes Cash Out)	10,700

TOTAL CITY GATE COST OF GAS	\$14,989.91
AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate MMBtu Used)	\$1.5487
AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate Mcf Used)	\$1.6485

UTILITY GAS MANAGEMENT
Invoice Summary
and Statement of Account

Customer

ATTN: WENDY MEADOR, PATTY KANTOSKY
MILLENIUM ENERGY, INC.
P.O. BOX 1118
BOWLING GREEN, KENTUCKY 42102-1118

Invoice Number: 060124UGM
Invoice Date: Jul 5, 2024

PAYMENT DUE DATE: Jul 14, 2024

Make Gas Cost/Transport/Mgt. Check Payable To:
Utility Gas Management

Mail To:
Utility Gas Management
P.O. Box 526
Edwardsville, IL 62025-0526

Previous Billing Data

DATE	ACTIVITY	AMOUNT	BALANCE
06/05/24	Billed	\$14,989.91	
	Paid	(\$14,989.91)	
BALANCE CARRIED OVER FROM PRIOR MONTHS:			\$0.00

CURRENT MONTH BILLING DATA:

June 2024

	MMBTU	PRICE	AMOUNT	
Supplier Purchased Gas Cost				
Delivered MMBTU @ Base FIXED Price	0	\$0.0000	\$0.00	
Delivered MMBTU @ INDEX	7,800	\$1.9700	\$15,366.00	
Deficient MMBtu Debit (Credit)	0	\$0.0000	\$0.00	
Incremental MMBtu Debit (Credit)	2,100	\$2.1318	\$4,476.75	
Transportation Charge To City Gate	9,900	\$0.0600	\$594.00	
Incremental MMBtu - BP	0	\$0.0000	\$0.00	
Prior Month Supplier Gas Cost Adjustment			\$0.00	
TOTAL SUPPLIER GAS COST				\$20,436.75
Millenium OBA LM0032				
Load Management Service (LMS-MA) cost recon adjustment			\$377.68	
Estimated Current Month Imbalance Cash Out	404	\$3.0237	(\$1,221.56)	
Prior Period Adjustment			0.00	
TOTAL MIDWESTERN CASH OUT BUY(SELL)				(\$843.88)
TOTAL PURCHASED GAS COST				\$19,592.87
Inside FERC Posted Index-Chicago City Gate	\$1.97			
TOTAL MGT. FEE DUE CURRENT MONTH	9,900	\$0.0800	\$792.00	\$792.00

Prior Month Adjustments:

Transportation Charges Billed By UGM and Paid By MILLENIUM ENERGY	\$1,787.09
Transportation Charges Billed By MIDWESTERN and Paid By UGM	(\$1,787.09)
TOTAL PRIOR MONTH ADJUSTMENTS	\$0.00

TOTAL AMOUNT DUE UTILITY GAS MANAGEMENT **\$20,384.87**

UTILITY GAS MANAGEMENT
Invoice Summary
and Statement of Account

Customer

ATTN: WENDY MEADOR, PATTY KANTOSKY
MILLENNIUM ENERGY, INC.
P.O. BOX 1118
BOWLING GREEN, KENTUCKY 42102-1118

Month of Deliveries June 2024

PAYMENT DUE DATE:
Utility Gas Management **Jul. 14, 2024**

Make Gas Cost/Transport/Mgt. Check Payable To:
UTILITY GAS MANAGEMENT

Mail To:
Utility Gas Management
P.O. Box 526
Edwardsville, IL 62025-0526

Transportation Cost

Pipeline Transportation Charges (Field Zone to City Gate)	\$0.00	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	\$0.00	
TOTAL TRANSPORTATION AMOUNT DUE UTILITY GAS MANAGEMENT		\$0.00

Purchased Gas Cost

Cost of Purchased Gas at City Gate	\$19,592.87	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	\$0.00	
TOTAL PURCHASED GAS COST AMOUNT DUE UTILITY GAS MANAGEMENT		\$19,592.87

Utility Gas Management

Management Fee	\$792.00	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	\$0.00	
TOTAL MANAGEMENT FEE AMOUNT DUE UTILITY GAS MANAGEMENT		\$792.00

Summary of Gas Quantities Purchased

	<u>MMBTU</u>	
Mainline Quantities Purchased	9,900	
Equivalent City Gate Quantities Purchased for Current Month	9,900	
Actual City Gate Quantities Delivered - MMBtu	9,496	
Actual City Gate Quantities Delivered - Mcf	8,918	
Imbalance Quantities - Owed City (Owed Pipeline)	404	
Total Adjusted City Gate Quantities Purchased for Current Month (Includes Cash Out)	9,900	
TOTAL CITY GATE COST OF GAS		\$20,384.87
AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate MMBtu Used)		\$2.1467
AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate Mcf Used)		\$2.2858

NOTICE OF ELECTION OF USE OF ELECTRONIC FILING PROCEDURES

(Complete All Shaded Areas and Check Applicable Boxes)

In accordance with 807 KAR 5:001, Section 8, Millennium Energy, Inc. gives notice of its intent to file an application for GSA with the Public Service Commission no later than August 30, 2024 and to use the electronic filing procedures set forth in that regulation.

Millennium Energy, Inc. further states that:

- | | Yes | No |
|--|-------------------------------------|--------------------------|
| 1. It requests that the Public Service Commission assign a case number to the intended application and advise it of that number as soon as possible; | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| 2. It or its authorized representatives have registered with the Public Service Commission and are authorized to make electronic filings with the Public Service Commission; | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| 3. Neither it nor its authorized representatives have registered with the Public Service Commission for authorization to make electronic filings but will do so no later than seven days before the date of its filing of its application for rate adjustment; | <input type="checkbox"/> | <input type="checkbox"/> |
| 4. It or its authorized agents possess the facilities to receive electronic transmissions; | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| 5. The following persons are authorized to make filings on its behalf and to receive electronic service of Public Service Commission orders and any pleadings filed by any party or the Public Service Commission Staff: | | |

Name	Electronic Mail Address
<u>Wendy Meador</u>	<u>wendym@wreco.com</u>
<u>Patty Kantosky</u>	<u>pattyk@wreco.com</u>

6. It and its authorized representatives listed above have read and understand the procedures for electronic filing set forth in 807 KAR 5:001 and will fully comply with those procedures unless the Public Service Commission directs otherwise.

Signed Wendy Meador
Name: Wendy Meador
Title: Member Service Supervisor
Address: 698 Morgantown Rd
Franklin KY 42134
Telephone Number: 270-842-6541 ext 3004



Andy Beshear
Governor

Rebecca W. Goodman
Secretary
Energy and Environment Cabinet

Commonwealth of Kentucky
Public Service Commission
211 Sower Blvd.
P.O. Box 615
Frankfort, Kentucky 40602-0615
Telephone: (502) 564-3940
psc.ky.gov

Angie Hatton
Chair

Mary Pat Regan
Commissioner

August 14, 2024

PARTIES OF RECORD

RE: Case No. **2024-00267**

Millennium Energy, Inc.
(Purchased Gas Adjustment)

This letter is to acknowledge receipt of notice of election of use of electronic filing procedures to file an application in the above case. The notice was date-stamped received August 14, 2024, and has been assigned Case No. 2024-00267. In all future correspondence or filings in connection with this case, please reference the above case number.

All documents submitted to the Commission in this proceeding must comply with the rules of procedure adopted by the Commission found in 807 KAR 5:001. Any deviation from these rules must be submitted in writing to the Commission for consideration. Additionally, confidential treatment of any material submitted must follow the requirements found in 807 KAR 5:001 (13).

Materials submitted to the Commission which do not comply with the rules of procedure, or that do not have an approved deviation, are subject to rejection by Commission pursuant to 807 KAR 5:001 (3). In order to ensure cases are processed in a timely manner and accurate reliable records are created, please make sure that the rules of procedure are followed. Should you have any questions, please contact Brian Thomas at 502-564-3940.

Sincerely,

A handwritten signature in blue ink that reads "Linda C. Bridwell".

Linda C. Bridwell
Executive Director

*Millennium Energy, Inc.
951 Fairview Avenue
P. O. Box 1118
Bowling Green, KY 42102

*Patty Kantosky
VP of Member & Customer Services
Millennium Energy, Inc.
951 Fairview Avenue
Bowling Green, KY 42101

*Wendy Meador
Millennium Energy, Inc.
951 Fairview Avenue
Bowling Green, KY 42101