NAVITAS UTILITY CORPORATION FINANCIAL STATEMENTS YEAR ENDED DECEMBER 31, 2021

Includes Independent Auditor's Report Issued By



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# INDEPENDENT AUDITOR'S REPORT

To the Board of Directors Navitas Utility Corporation

# Opinion

We have audited the accompanying consolidated financial statements of Navitas Utility Corporation which comprise the balance sheet as of December 31, 2021, and the related statements of income, retained earnings, and cash flows for the year then ended, and the related notes to the financial statements.

In our opinion, the financial statements referred to above present fairly, in all material respects, the financial position of Navitas Utility Corporation as of December 31, 2021, and the results of its operations and its cash flows for the year then ended in accordance with accounting principles generally accepted in the United States of America.

# **Basis for Opinion**

We conducted our audit in accordance with auditing standards generally accepted in the United States of America. Our responsibilities under those standards are further described in the Auditor's Responsibilities for the Audit of the Financial Statement section of our report. We are required to be independent of Navitas Utility Corporation and to meet our ethical responsibilities in accordance with the relevant ethical requirements relating to our audit. We believe that the audit evidence we obtained is sufficient and appropriate to provide a basis for our audit opinion.

#### **Responsibilities of Management for the Financial Statements**

Management is responsible for the preparation and fair presentation of the financial statements in accordance with accounting principles generally accepted in the United States of America; and for the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the financial statements, management is required to evaluate whether there are conditions or events, considered in the aggregate, that raise substantial doubt about Navitas Utility Corporation's ability to continue as a going concern within one year after the date of the financial statements are available to be issued.

# Auditor's Responsibilities for the Audit of the Financial Statements

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance but is not absolute assurance and therefore is not a guarantee that an audit conducted in accordance with generally accepted auditing standards will always detect a material misstatement when it exists. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control. Misstatements, including omissions, are considered material if there is a substantial likelihood that, individually or in the aggregate, they would influence the judgment made by a reasonable user based on the financial statements.

In performing an audit in accordance with generally accepted auditing standards, we:

- Exercise professional judgment and maintain professional skepticism throughout the audit.
- Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, and design and perform audit procedures responsive to those risks. Such procedures include examining, on a test basis, evidence regarding the amounts and disclosures in the financial statements.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are
  appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of
  Navitas Utility Corporation's internal control. Accordingly, no such opinion is expressed.
- Evaluate the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluate the overall presentation of the financial statements.
- Conclude whether, in our judgment, there are conditions or events, considered in the aggregate, that raise substantial doubt about Navitas Utility Corporation's ability to continue as a going concern for a reasonable period of time.

We are required to communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit, significant audit findings, and certain internal control related matters that we identified during the audit.

## **Report on Supplementary Information**

Our audit was conducted for the purpose of forming an opinion on the financial statements as a whole. The supplementary schedule-detail of operating expenses is presented for the purpose of additional analysis and is not a required part of the financial statements. Such information is the responsibility of management and was derived from and relates directly to the underlying accounting and other records used to prepare the financial statements. The information has been subjected to the auditing procedures applied in the audit of the financial statements and certain additional procedures, including comparing and reconciling such information directly to the underlying accounting and other records used to prepare the financial statements or to the financial statements themselves, and other additional procedures in accordance with auditing standards generally accepted in the United States of America. In our opinion, the information is fairly stated in all material respects in relation to the financial statements as a whole.

HBC CDAS + Advine

Oklahoma City, Oklahoma March 22, 2023

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# NAVITAS UTILITY CORPORATION BALANCE SHEET DECEMBER 31, 2021

## ASSETS

<u>A33E13</u>	
Current assets:	
Cash	\$ 1,773,344
Receivable from affiliated entity	3,463,548
Inventory	189,631
Prepaids and other assets	92,778
CIEB	 203,884
Total current assets	5,723,185
Property and equipment:	
Autos and pickups	1,213,545
Trucks	254,629
Heavy equipment	629,433
Tools and other small equipment	232,380
Office equipment	204,262
Leasehold improvements	2,486
Meters and regulators	1,015,422
Accumulated depreciation	 (2,066,098)
Property and equipment, net	1,486,058
Other non-current assets:	
Investment in affiliated entity	 179,251
Total assets	\$ 7,388,494
LIABILITIES & STOCKHOLDERS' EQUITY	
Current liabilities:	
Accounts payable and other accrued expenses	\$ 2,493,021
Lines of credit	156,272
Current portion of long-term debt	4,294
Total current liabilities	 2,653,587
Long-term debt, less current portion	2,089,425
Other accruals	150,740
Stackholders' aquity:	
Stockholders' equity:	66,000
Common stock, \$100 par value, 1,500 share	00,000
	00,000
Common stock, \$100 par value, 1,500 share	115,694
Common stock, \$100 par value, 1,500 share authorized, 660 issued and outstanding	
Common stock, \$100 par value, 1,500 share authorized, 660 issued and outstanding Additional paid-in capital	 115,694

3 See accompanying notes.

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# NAVITAS UTILITY CORPORATION STATEMENT OF INCOME AND RETAINED EARNINGS YEAR ENDED DECEMBER 31, 2021

Revenue:	
Service crews	\$ 4,621,201
Commodity sales	4,325,718
Construction crews	94,054
Total revenue	 9,040,973
Cost of goods sold:	
Commodity marketing and transport	 4,152,659
Gross profit	4,888,314
Operating expenses:	
Direct costs	1,387,991
Indirect costs	2,827,826
Depreciation	 356,793
Total operating expenses	 4,572,610
Operating income (loss)	315,704
Other income (expense):	
Forgiveable loan from the U.S. Government	-
Interest (expense)	(39,531)
Other non-operating income (expense)	 126,538
Total other income (expense)	 87,007
Net income (loss)	402,711
Retained earnings, beginning	1,934,337
Dividend distributions	 (24,000)
Retained earnings, ending	\$ 2,313,048

# NAVITAS UTILITY CORPORATION STATEMENT OF CASH FLOWS YEAR ENDED DECEMBER 31, 2021

OPERATING ACTIVITIES	
Net Income (loss)	\$ 402,711
Adjustments to reconcile net income	
to net cash provided by operations:	
Depreciation and amortization	356,793
Earnings from affiliated company	61,303
(Increases) decreases in:	
Receivable from affiliated entity	(1,377,341)
Inventory	(66,774)
Prepaids and other assets	(32,182)
CEIB	21,454
Increases (decreases) in:	
Accounts payable and accrued expenses	 1,458,865
Net cash provided by operating activities	824,829
INVESTING ACTIVITIES	
Purchase of property and equipment	(724,203)
Distributions to members	(22,031)
Net cash (used) by investing activities	(746,234)
FINANCING ACTIVITIES	
Proceeds from long-term debt	1,803,882
Repayment of long-term debt	 (115,000)
Net cash provided by financing activities	1,688,882
Net cash (decrease) for year	1,767,477
Cash (overdraft), beginning of year	 5,867
Cash (overdraft), end of year	\$ 1,773,344

#### (1) Summary of Significant Accounting Policies

**Organization and structure -** We were formed on May 17, 2006. We are an operator of suburban and rural local distribution companies (LDCs). We are the managing member of Navitas Assets, LLC, our primary client, for whom we locate, develop, and operate mid and downstream pipeline systems and other energy assets. We provide gas acquisition and utility management to systems serving numerous counties in Oklahoma, Texas, Tennessee, and Kentucky. We have Oklahoma offices in Eakly, Velma, Hollis, Kinta, and Ochelata, Tennessee office in Jellico, Kentucky office in Betsy Layne, as well as a corporate office Costa Mesa, California. We are a certified minority owned business with the California PUD.

We own 100% membership interest in Navitas Communications, LLC which provides communication services to Navitas companies.

**Use of estimates -** Accrual accounting is used to prepare these financial statements. Financial statement preparation requires that we make estimates and assumptions that affect the reported amounts of assets and liabilities, the reported amounts of revenues and expenses and the disclosure of contingencies as of the date of these financial statements and for the period of these financial statements. Items that may be estimated include, but are not limited to, the economic useful life of assets, the fair value of some assets and liabilities, bad debt expense, billed revenues to affiliated entities, gas purchases for which gas has been delivered but no invoice has been received and various other recorded or disclosed amounts.

We evaluate estimates on an ongoing basis using historical experience, consultation with experts and other methods we consider reasonable given the circumstances. Nevertheless, actual results could differ significantly from the estimates. Any effects on our financial position or results of operations from revisions of these estimates are recorded when the facts that gave rise to the revision become known.

**Cash and cash equivalents** - Cash and cash equivalents consist of highly liquid investments, which are readily convertible in to cash, and have original maturity dates of three months or less.

**Costs in excess of bills (CIEB)** - Navitas includes \$203,884 of Costs In Excess of Bills on its books to offset a payable to a pipeline company for a matter underlying Kentucky Public Service Commission Order 2019-00430. This order directs Navitas KYNG, LLC to place a surcharge of \$0.024 per CCF of gas sold in Kentucky on its billings to customers for the next eight years or until the amount of \$203,884 is collected.

**Property, plant and equipment** – Our properties are generally stated at cost. Maintenance and repairs are charged to expense. Depreciation of these properties is charged to operations using the straight-line method. We assign lives to our properties based on our estimates of their useful economic lives. Estimated useful lives of our properties are as follows:

Trucks	7
Heavy equipment	7
Tooling	4
Computers	4
Meters	10

**Accounts receivable** – Receivables are evaluated for potential write-offs at six-month intervals and we use the direct write-off method for recording bad debts in our financial statements.

Inventories – Inventories are valued at the lower of cost or market, using the first-in, first-out method.

### (1) Summary of Significant Accounting Policies (continued)

**Investments** – Investments are reported under the cost method and are increased by the Company's share of profits and decreased by related distributions

**Income taxes** – The Company has elected to be taxed under the provisions of Subchapter S of the Internal Revenue Code. Under those provisions, the Company does not pay federal or state corporation income taxes on its taxable income. Instead, the stockholders of the Company are liable for individual federal and state income taxes on their respective shares.

## (2) Investment in Limited Liability Company

We are the managing member and a fifteen percent interest holder in Navitas Assets, LLC (NALLC), a limited liability company. NALLC primarily operates to acquire relatively small, operating, rural assets and secondarily pursues the development of energy projects. NALLC currently owns over 1,000 miles of regulated distribution pipeline as well as certain unregulated transmission assets. We provide service assistance and perform construction for NALLC. Summarized financial information for NALLC is as follows:

Current assets Property & equipment Other assets	\$ 3,481,371 11,180,836 179,083
	\$ 14,841,290
Current liabilities Long-term liabilities Members' equity	\$ 5,954,107 7,867,761 1,019,422
	\$ 14,841,290
Net income (loss)	\$ (501,270)

# (3) Long-term debt

We have four loans at a bank with outstanding balances totaling \$1,494 at December 31, 2021. Payments on these loans are due monthly and have interest rates ranging from 3.55% to 6.84%. These notes mature from 2021-2024 and are secured by vehicles.

We have three loans at a bank with outstanding balances totaling \$86,057 at December 31, 2021. Payments on these loans are due monthly and have interest rates ranging from 3.99% to 4.49%. These notes mature in 2024 and 2026 and are secured by vehicles.

We have four loans and a line of credit at a bank with outstanding balances totaling \$134,035 at December 31, 2021. Payments on these loans are due monthly and have interest rates ranging from 4.75% to 5.50%. These notes mature in 2022 and 2024 and are secured by equipment.

### (3) Long-term debt (continued)

We have two loans at a bank with outstanding balances totaling \$574 at December 31, 2021. Payments on these loans are due monthly and have interest rates ranging from 5.24% to 5.94%. These notes mature in 2023 and 2024 and are secured by equipment.

We have one loan at a bank with outstanding balance totaling \$260 at December 31, 2021. Payments on this loan are due monthly and have interest rate of 2.09%. This note matures in 2026 and is secured by a vehicle.

We have one loan at a bank with outstanding balance totaling \$1,299 at December 31, 2021. Payments on this loan are due monthly and have interest rate of 3.99%. This note matures in 2026 and is secured by a vehicle.

We have a line of credit at a bank with outstanding balance totaling \$26,272 at December 31, 2021. Payments on this loan are due monthly and have interest rate of 3.99%. This note matures in 2026 and is secured by a vehicle.

We secured an Economic Injury Disaster Loan through the U.S. Small Business Administration for \$2,000,000 during the year ended December 31, 2021. The outstanding balance was \$2,000,000 at December 31, 2021. Payments on this loan are due monthly starting in 2024 and has an interest rate of 3.75%. The loan matures in 2051 and is secured by equipment and real property.

Principal maturities are as follows:

	2022	\$ 29,324
	2023	18,946
	2024	142,522
	2025	142,522
	2026	131,134
The	ereafter	1,629,272
		\$ 2,093,720
Reconciliation to balance sheet		
Current portion of long-term debt		\$ 29,324
Lines-of-credit		156,272
Long-term debt, less current portion		2,064,396
		\$ 2,249,991

## (4) Commitments

We have several multi-year agreements with Enogex, Southern Star, CenterPointe and Seminole. These contracts are to specifically supply gas to systems managed by Navitas Utility Corporation.

#### (5) Transactions With Affiliates and Related Parties

We control fifteen percent of the member units of Navitas Assets, LLC (NALLC), and our shareholders also control member units of NALLC. The majority of our revenues are for services and construction performed for NALLC. During the course of our operations, we bill and are charged for products and services and sometimes we advance and receive money for cash flow needs. At December 31, 2021, we have a receivable from NALLC for \$3,463,548 resulting from billings for goods and services and they are required to pay interest of WSJ prime +2% on the unpaid balance.

Our shareholders have guaranteed some of our debt.

#### (6) <u>Concentrations</u>

We purchase gas from a limited number of suppliers for resale to a related entity, Navitas Assets, LLC, and two of those suppliers provide us with 95% of our gas purchases.

Substantially all of our revenues are derived from commodity sales or service revenues to a related entity, Navitas Assets, LLC.

#### (7) Income taxes

We elected to be treated as an S Corporation for income tax purposes and, therefore, all tax liability is passed on to its shareholders. We did adopt standards to account for uncertainty in income taxes as required by generally accepted accounting principles. During 2020, we evaluated tax positions and it was our determination that we had not taken any positions that would be subject to uncertainty, however, uncertain tax positions are ultimately the responsibility of the Company's shareholders. The statute of limitations for examining our federal and state tax returns is generally three years from the filing date, so our 2019 through 2021 income tax returns are subject to examination.

#### (8) Subsequent events

In May 2022, Navitas Utility Corporation created a new wholly owned subsidiary and acquired two hydroelectric plants in North Carolina.

We have accounted for subsequent events through March 22, 2023, the date our consolidated financial statements were issued, and we believe that all required subsequent events disclosures have been made.

SUPPLEMENTARY SCHEDULES

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# NAVITAS UTILITY CORPORATION SUPPLEMENTARY SCHEDULE DETAIL OF OPERATING EXPENSES YEAR ENDED DECEMBER 31, 2021

Direct costs:	
Equipment maintenance	\$ 104,895
Line maintenance	208,010
Line service	1,075,086
	\$ 1,387,991
Indirect costs:	
Administrative and general sales	\$ 1,147,073
Audit and accounting fees	67,239
Bank fees	5,260
Communication equipment	24,599
Communication service	59,038
Customer assistance	221,529
Customer records	58,320
Fuel	7,179
Insurance-other	161,446
Legal expenses	8,798
Licenses, permits and memberships	3,822
Office consumables	27,205
Office supplies	49,737
Other employee benefits	490,490
Other rentals	156,263
Outside services	245,129
Plant maintenance	44,924
Postage	17,245
Safety and security	22,696
Utilities	9,834
	\$ 2,827,826

# NAVITAS ASSETS, LLC FINANCIAL STATEMENTS YEAR ENDED DECEMBER 31, 2021

Includes Independent Auditor's Report Issued By



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# INDEPENDENT AUDITOR'S REPORT

To the Board of Directors Navitas Assets, LLC

#### Opinion

We have audited the accompanying consolidated financial statements of Navitas Assets, LLC which comprise the consolidated balance sheet as of December 31, 2021, and the related consolidated statements of income and members' equity, and cash flows for the year then ended, and the related notes to the financial statements.

In our opinion, the consolidated financial statements referred to above present fairly, in all material respects, the financial position of Navitas Assets, LLC as of December 31, 2021, and the results of its operations and its cash flows for the year then ended in accordance with accounting principles generally accepted in the United States of America.

## **Basis for Opinion**

We conducted our audit in accordance with auditing standards generally accepted in the United States of America. Our responsibilities under those standards are further described in the Auditor's Responsibilities for the Audit of the Financial Statement section of our report. We are required to be independent of Navitas Assets, LLC and to meet our ethical responsibilities in accordance with the relevant ethical requirements relating to our audit. We believe that the audit evidence we obtained is sufficient and appropriate to provide a basis for our audit opinion.

#### **Responsibilities of Management for the Financial Statements**

Management is responsible for the preparation and fair presentation of the financial statements in accordance with accounting principles generally accepted in the United States of America; and for the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the financial statements, management is required to evaluate whether there are conditions or events, considered in the aggregate, that raise substantial doubt about Navitas Assets, LLC's ability to continue as a going concern within one year after the date of the financial statements are available to be issued.

#### Auditor's Responsibilities for the Audit of the Financial Statements

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance but is not absolute assurance and therefore is not a guarantee that an audit conducted in accordance with generally accepted auditing standards will always detect a material misstatement when it exists. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control. Misstatements, including omissions, are considered material if there is a substantial likelihood that, individually or in the aggregate, they would influence the judgment made by a reasonable user based on the financial statements.

In performing an audit in accordance with generally accepted auditing standards, we:

- Exercise professional judgment and maintain professional skepticism throughout the audit.
- Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, and design and perform audit procedures responsive to those risks. Such procedures include examining, on a test basis, evidence regarding the amounts and disclosures in the financial statements.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are
  appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of
  Navitas Assets, LLC's internal control. Accordingly, no such opinion is expressed.
- Evaluate the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluate the overall presentation of the financial statements.
- Conclude whether, in our judgment, there are conditions or events, considered in the aggregate, that raise substantial doubt about Navitas Assets, LLC's ability to continue as a going concern for a reasonable period of time.

We are required to communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit, significant audit findings, and certain internal control related matters that we identified during the audit.

HBC CDAS + Adving

Oklahoma City, Oklahoma March 22, 2023

# NAVITAS ASSETS, LLC CONSOLIDATED BALANCE SHEET DECEMBER 31, 2021

# ASSETS

ROOLIO	
Current assets:	
Cash in bank	\$ 556,250
Accounts receivable	1,688,589
Underbillings and other assets	 1,236,532
Total current assets	3,481,371
Property and equipment:	
Land	1,364,754
Systems	21,648,352
Equipment	477,579
Leasehold improvements	1,759,922
Accumulated depreciation	(14,069,771)
Property and equipment, net	 11,180,836
Other assets:	
Acquisition and related costs, net of accumulated amortization of \$1,494,870	179,083
Total assets	\$ 14,841,290
LIABILITIES & MEMBERS' EQUITY	
Current liabilities:	
Accounts payable, vendors	\$ 221,903
Payable to affiliated entity	3,463,548
Customer deposits	147,488
Other accrued expenses	561,326
Line of credit	995,000
Current portion of long-term debt and other obligations	 564,842
Total current liabilities	 5,954,107
Long-term debt and other obligations, less current portion	7,867,761
Members' equity	
Members' equity	457,948
Minority member interests	561,474
Total members' equity	 1,019,422
Total liabilities and members' equity	\$ 14,841,290

3 See accompanying notes. Navitas KY NG, LLC Case No. 2024-00252 Exhibit PSC 1-18 Page 18 of 24

# NAVITAS ASSETS, LLC CONSOLIDATED STATEMENT OF INCOME AND MEMBERS' EQUITY YEAR ENDED DECEMBER 31, 2021

Revenue:	
Revenue	\$ 8,667,760
Total revenue	8,667,760
Commodity cost	3,932,845
Bad debt expense	(172,072)
Total cost of goods sold	 3,760,773
Net commodity revenue	4,906,987
Direct costs:	
Direct costs	1,179,672
Depreciation and amortization	467,154
Total direct costs	 1,646,826
Other operating expenses	 3,258,996
Operating income	1,165
Other income (expense):	
Interest income	3,722
Interest expense	(517,291)
Total other income (expense)	 (502,435)
Net income (loss)	(501,270)
Members' equity, beginning	959,218
Members' contributions (distributions)	 -
Members' equity, ending	\$ 457,948

# NAVITAS ASSETS, LLC CONSOLIDATED STATEMENT OF CASH FLOWS YEAR ENDED DECEMBER 31, 2021

OPERATING ACTIVITIES	
Net income (loss)	\$ (501,270)
Adjustments to reconcile net income	
(Increases) decreases in:	
Accounts receivable	(338,733)
Notes Receivable	1,000
Inventories	286,108
Underbillings and other prepaids	(744,504)
Increases (decreases) in:	
Accounts payable	42,432
Customer deposits	62,636
Payable to affiliate	1,377,341
Overbillings and other accruals	(287,359)
Net cash provided by operating activities	 364,805
INVESTING ACTIVITIES	
Purchase of property and equipment	(1,722,502)
Net cash provided by investing activities	 (1,722,502)
Proceeds from long-term debt and other obligations	5,233,225
Repayment of long-term debt and other obligations	(3,911,154)
Capital contributions	(171,733)
Net cash provided by financing activities	 1,150,338
Net cash increase for year	(207,359)
Cash at beginning of year	 763,609
Cash at end of year	\$ 556,250

Interest expense of \$517,291 was paid for the year ended December 31, 2021.

## (1) Summary of Significant Accounting Policies

**Organization and structure -** We are an energy-assets holding company formed on March 20, 2007. We acquire relatively small, operating, rural assets and secondarily pursue the development of energy projects. We currently own over 1000 miles of regulated distribution pipeline as well as certain unregulated transmission assets. Navitas Utility Corporation is the managing member of our limited liability company and is the operator of our energy assets.

We own a 100% membership interest in Fort Cobb Fuel Authority, LLC ("FCFA"). FCFA wholly owns membership interests in two LLCs and a majority interest in a third LLC. We also own 100% membership interests in Navitas TN NG, LLC ('NTNNG"), Navitas KY NG, LLC ("NKYNG"), and Navitas Utility Texas, LLC ("NUTX"). FCFA, NTNNG, NKYNG, and NUTX provide distribution services to customers in smaller municipalities and rural areas in Oklahoma, Tennessee, Kentucky, and Texas.

**Consolidation** – We have included the accounts of FCFA, NTNNG, NKYNG, and NUTX in these financial statements and have eliminated all intercompany accounts and transactions. FCFA, NTNNG, NKYNG, and NUTX are disregarded entities for tax purposes.

**Use of estimates -** Accrual accounting is used to prepare these financial statements. Financial statement preparation requires that we make estimates and assumptions that affect the reported amounts of assets and liabilities, the reported amounts of revenues and expenses and the disclosure of contingencies as of the date of these financial statements and for the period of these financial statements. Items that may be estimated include, but are not limited to, the economic useful life of assets, the fair value of some assets and liabilities, bad debt expense, unbilled revenues for natural gas delivered but for which meters have not been read, gas purchases for which gas has been delivered but no invoice has been received and various other recorded or disclosed amounts.

We evaluate estimates on an ongoing basis using historical experience, consultation with experts and other methods we consider reasonable given the circumstances. Nevertheless, actual results could differ significantly from the estimates. Any effects on our financial position or results of operations from revisions of these estimates are recorded when the facts that gave rise to the revision become known.

**Cash and cash equivalents** - Cash and cash equivalents consist of highly liquid investments, which are readily convertible in to cash, and have original maturity dates of three months or less.

Accounts receivable – Accounts receivable represent valid claims, both billed and unbilled, against non-affiliated customers for products sold or services rendered. We assess the credit worthiness of our counterparties and generally require security, usually in the form of prepayments or deposits, when appropriate. Outstanding customer receivables are evaluated for potential write-offs at six-month intervals and we use the direct write-off method for recording bad debts in our financial statements.

**Inventory** – Inventories are valued at the lower of cost or market, using the first-in, first-out method.

**Property, plant and equipment** – Our properties are generally stated at cost. Maintenance and repairs are charged to expense. Depreciation of these properties is charged to operations using the straight-line method. We assign lives to our properties based on our estimates of their useful economic lives. Lives of regulated assets are sometimes determined during rate proceedings or by regulatory statutes. Lives of our properties generally range from five to forty years.

**Intangible assets** – We amortize organizational costs, rate case expenses and acquisition costs over periods ranging from 24 to 120 months. The amortization periods are sometimes based on recovery periods granted during rate proceedings or by regulatory statutes.

## (1) Summary of Significant Accounting Policies (continued)

**Revenue recognition** – We generally bill our customers on a cyclical basis prior to the end of the month. We estimate and accrue unbilled revenues at the end of each month.

**Income taxes** – We are a limited liability company subject to United States income tax laws and have elected to be treated as a partnership for income tax reporting purposes. No income tax expense is recorded in these financial statements because our taxable income is passed on to our members and reported in their individual income tax returns.

**Regulation** – We are subject to the rate regulation and accounting requirements of the Oklahoma Corporation Commission ("OCC") and the Tennessee Regulatory Authority ('TRA"). During the rate-making process, these regulatory bodies set the framework for what we can charge customers for our services and it also establishes the manner in which our costs are accounted for.

#### (2) Cash and cash equivalents

At December 31, 2021, we had deposits exceeding FDIC insurance at one financial institution. These deposits exceeded the FDIC insurance by \$269,617.

#### (3) Line-of-Credit

For working capital needs we have multiple line-of-credit arrangements with a bank totaling \$1,200,000. These notes bear interest at 6% and are due November 15, 2022. During the year, we drew \$3,315,000 and paid down \$3,120,000 on this line, so the remaining balance on the note at December 31, 2021 is \$995,000. It is secured by company assets and the personal guarantees of certain owners/members.

#### (4) Long-Term Debt and Other Obligations

#### Long-term debt

We have five loans at a bank with outstanding balances totaling \$7,016,545 at December 31, 2021. The largest of these five notes has a remaining balance of \$3,766,345. Interest on these notes is at prime but is capped, in five-year increments, currently at 6.75%. Principal and interest payments on the notes total \$125,436 per month. Three notes, including the largest, mature in 2033, and one matures in 2035. They are secured by our gas distribution systems, real estate, equipment, and are also guaranteed by certain owner/members.

We have a loan at a bank with a balance of \$623,688 at December 31, 2021. Interest is at 3.95%. There is a five year amortization on the note, with principal and interest payments of \$7,008 per month, however the final payment and remaining balance on the note is due August, 2022. The note is secured by real estate.

#### Other third-party obligations

Outside of our normal and customary CIEB or BIEC associated with our pass through of gas costs.

Two of our customers agreed to advance funds to assist us with the cost of a utility line being constructed to accommodate service to their plant. The amounts initially advanced were \$724,000 and \$25,000, per the terms of our agreement with them, these advances will be reduced each month by the amount of gas they are obligated to take or pay for. A third advancement by customers of \$99,656 was included as part of an acquisition, this will be reduced based on a tariff refund.

We have an obligation to a County of \$66,000 for a future buildout of pipelines.

# (4) Long-Term Debt and Other Obligations (continued)

# Other obligations (continued)

We have an agreement to defer collections connected to winter storm Uri totaling \$388,153. This amount is offset by a corresponding liability. The two are being worked off together over a thirty-three month period beginning in August 2021.

The balance of all other obligations as of December 31, 2021 was \$792,370.

Principal maturities are as follows:		
2022	\$	607,536
2023		641,430
2024		581,017
2025		527,111
2026		555,318
Thereafter		4,727,821
Total long-term debt		7,640,232
Other obligations		<u>792,370</u>
	\$	8,432,603
<u>Reconciliation to balance sheet</u> Current portion of long-term debt and other obligations		\$564,842
Long-term debt and other obligations, less current portion		<u>7,867,761</u>
		\$8,432,603

# (5) Concentrations

Our ten largest customers make up approximately 14% of the total revenues for the year ended December 31, 2021.

We almost exclusively purchase all of our natural gas from a related entity, Navitas Utility Corporation. NUC purchases gas for resale to us from a limited number of suppliers, and two suppliers provide 95% of commodities purchased by NUC. Clearwater Enterprises is their largest supplier making up approximately 63% of commodity purchases, Petrol 24%, and CIMA 10%.

# (6) Transactions With Affiliates and Related Parties

We pay service and construction costs to a related corporation, Navitas Utility Corporation (NUC), which controls fifteen percent of our membership units. NUC shareholders also own our membership units. The majority of our commodity charges and operating expenses are paid to NUC. During the course of operations, we bill and are charged for products and services and sometimes we advance and receive money for cash flow needs. We also have a liability to NUC in the amount of \$3,463,548 at December 31, 2021 resulting from their billings for goods and services and we are required to pay interest of WSJ prime +2% on the unpaid balance.

Our members have guaranteed some of the debt of the Company.

# (7) Income Taxes

We file our income taxes as a partnership and, therefore, all tax liability is passed on to the members/partners. We did adopt standards to account for uncertainty in income taxes as required by generally accepted accounting principles. During 2021, we evaluated tax positions and it was our determination that we had not taken any positions that would be subject to uncertainty, nevertheless, any estimated liability due to uncertain tax positions would ultimately be the responsibility of the members/partners. The statute of limitations for examining our federal and state tax returns is generally three years from the filing date, therefore, our 2019 through 2021 income tax returns would still be subject to examination.

# (8) Subsequent Events

At the request of the Oklahoma Corporation Commission, in October 2021, Fort Cobb Fuel Authority, took over the operations of the gas systems for City of Jennings and the Town of Hallett from the operator. In January 2022, FCFA acquired these systems from their respective municipalities. Subsequently, the third-party pipeline supplying these systems went into bankruptcy. In order to maintain supply to these systems we negotiated and agreed to become the Chief Restructuring Officer as well as the equity sponsor for Keystone Gas Corporation.

We have accounted for subsequent events through March 22, 2023 the date our consolidated financial statements were issued, and we believe that all required subsequent events disclosures have been made.