Date Filed:	
	30-June
Date Rates to be	e Effective:
	1- Aug
Reporting Period	l is Calendar Quarter Ended:
	30-April

___Company Name____

Quarterly Report of Gas Cost Recovery Rate Calculation

Navitas KyNG, LLC

Period	Filing date (on or about)	Reporting Months	Effective date (& 1st forecast month)
	31-Mar	November	1-May
		December January	
X	30-Jun	February	1-Aug
		March	
		April	
	30-Sep	May	1-Nov
		June	
		July	
	31-Dec	August	1-Feb
		September	
		October	

for June 7, 2023 billing date

for September 7, 2023 billing date

for December 7, 2023 billing date

for March 7, 2023 billing date

 \rightarrow

Notes

Sales

Updated

Purchases

Updated

BA

Due to the hold the previous quarter BA was not enacted and therefore becomes zero BA is calculated based on the residual from the expiring Actual Adjustment and and divided by the 5 year average

Actual Adjustment

Updated

Due to the hold the previous quarter AA was not enacted and therefore becomes zero This number also populates to the Balance Adjustment page

RA

Not Used

EGC

Updated using May 24 Index adjusted to each supplier.

Summary

Updated

Cover page

Modified notes

SCHEDULE I

GAS COST RECOVERY RATE SUMMARY

	Component	<u>Unit</u>	Amount
+ + + =	Expected Gas Cost (EGC) Refund Adjustment (RA) Actual Adjustment (AA) Balance Adjustment (BA) Gas Cost Recovery Rate (GCR)	\$/Mcf \$/Mcf \$/Mcf _ \$/Mcf	7.5770 (0.5326) (0.4760)
G(CR to be effective for service rendered from Aug	to	Oct 31
A.	EXPECTED GAS COST CALCULATION	Unit	Amount
÷ =	Total Expected Gas Cost (Schedule II) Sales for the 12 months ended Expected Gas Cost (EGC)	\$ _ Mcf \$/Mcf	497124 <u>45610</u> 7.5770
B.	REFUND ADJUSTMENT CALCULATION	Unit	Amount
+ + + -=	Supplier Refund Adjustment for Reporting Period (Sch.III) Previous Quarter Supplier Refund Adjustment Second Previous Quarter Supplier Refund Adjustment Third Previous Quarter Supplier Refund Adjustment Refund Adjustment (RA)	\$/Mcf \$/Mcf \$/Mcf \$/Mcf	NotUsed
C.	ACTUAL ADJUSTMENT CALCULATION	Unit	Amount
+ + + =	Actual Adjustment for the Reporting Period (Schedule IV) Previous Quarter Reported Actual Adjustment Second Previous Quarter Reported Actual Adjustment Third Previous Quarter Reported Actual Adjustment Actual Adjustment (AA)	\$Mcf \$/Mcf \$/Mcf \$/Mcf \$/Mcf	0.0379 (0.5705) (0.5326)
D. + + + =	BALANCE ADJUSTMENT CALCULATION Balance Adjustment for the Reporting Period (Schedule V) Previous Quarter Reported Balance Adjustment Second Previous Quarter Reported Balance Adjustment Third Previous Quarter Reported Balance Adjustment Balance Adjustment (BA)	Unit \$/Mcf \$/Mcf \$/Mcf \$/Mcf	Amount (0.6194) 0.1434 (0.4760)

Schedule I Gas Cost Recovery Rate Summary

Component			
Expected Gas Cost (EGC)	\$/MCF	7.5770	
+ Refund Adjustment (RA)	\$/MCF		
+ Actual Adjustment (AA)	\$/MCF	(0.5336)	
+ Balance Adjustment(BA)	\$/MCF	(0.5326)	
= Gas Cost Recovery Rate	\$/MCF	(0.4760)	
——————————————————————————————————————	Φ/IVICF	\$ 6.5684	
A. Expected Gas Cost Calculation			
Total EGC		\$ 497,124	
/ Twelve months sales	MCF	65,610	
EGC	\$/MCF	\$ 7.5770	
P. Pofund Adjustment Colonial	62		
B. Refund Adjustment Calculation Refund Adjustment for reporting period	97		
+ Previous quarter RA		、性能力量的系	
+ Second previous quarter RA			
+ Third previous quarter RA			
+ Other cost adjustments			
= Refund Adjustment		\$ 1000	NOT USED
			1101 0025
C. Actual Adjustment Calculation			
Actual Adjustment for reporting period	\$/MCF	0.0379	
+ Previous quarter AA	•		
+ Second previous quarter AA		2000年1000年	
+ Third previous quarter AA		(0.5705)	
+ Other cost adjustments		(0.0700)	
= Actual Adjustment	\$/MCF	\$ (0.5326)	
D. D. I	9000M		
D. Balance Adjustment Calculation			
Balance Adjustment for reporting period		(0.6194)	
+ Previous quarter BA			
+ Second previous quarter BA			
+ Third previous quarter BA	n i	0.1434	
= Balance Adjustment	-	\$ (0.4760)	
	ALCOHOL SECTION AND ADMINISTRATION AND ADMINISTRATI	,	

SUBMIT INVOICES WITH GCR REPORTS

SUBMIT USAGE REPORTS (BILL EDITS) WITH GCR REPORTS

SCHEDULE II

EXPECTED GAS COST

Unit

\$

Mcf

\$/Mcf

Mcf

\$

Actual * MCF F	urchases for	12 months ended _	30-	-April	
(1)	(2)	(3) BTU	(4)	(5)**	(6) (4) X (5)
Supplier	Dth	Conversion Factor	Mcf	Rate	Cost
Petrol	23267	1.60	14,542	5.120	74453.20
Sparta	49629	1.60	31,019	4.870	15/06/,20
Enbridge Bel W			45,560	2100	25200.00
Diversifie	d 7693	1.60	4808	5.120	24.416.96
Petrol		1.60	17200	4,620	79.464.00
Diversifie	d 7.196.2	50 1.60	4498	4.120	18,531,71
			,		
Totals –			72066		497,124
Line loss for 12		d 30- Apri) nd sales of	is 9,8 65,610	%_ based on Mcf.	purchases of

x Allowable Mcf Purchases (must not exceed Mcf sales ÷ .95)

**Supplier's tariff sheets or notices are attached.

Total Expected Cost of Purchases (6)

= Average Expected Cost Per Mcf Purchased

= Total Expected Gas Cost (to Schedule IA)

+ Mcf Purchases (4)

497,124

^{*}Or adjusted pursuant to Gas Cost Adjustment Clause and explained herein.

7/1/2024

Notes	See 23-478 DR 3 Chart 3-8 12mo ave MAY24 Index +\$3 MAY24 Index +\$2.75	Contract is substantially fixed FERC tariff per MCF	MAY24 Index MAY24 Index +\$3	MAY24 Index +\$2.50 MAY24 Index +\$2.50			
Sub total	74,453.20 151,061.20	25,200.00 123,796.63 374,511	24,616.96	79,464.00	97,995.76		497,124 72,066 6.8981 72,066 \$ 497,124
Rate	5.1200	2,100.0000	2.1200	4.6200			Total cost Total MCF \$/MCF Purchases Total EGC
MCF	14,542 31,019	12 45,560	4,808	17,200	21,698	72,066 65,610 6,457 9.8%	
Heat Rate	1.6000	1.0000	1.6000	1.6000		Purchases Sales Line loss	MMBtu
LTM MCF MMBtu	23,266.62 49,629.96	72,896.59	7,692.80	27,520.00 7,196.80	34,716.80		115,306.19
Location Supplier	Clinton County Petrol Sparta transport	Enbridge pipeline B&W pipeline Sub total	Floyd County B&S Oil Company Diversified Gas & Oil Sub total	Johnson County Hall-Stephens-Hall Petrol Diversified Gas & Oil	Sub total		

SCHEDULE III

SUPPLIER REFUND ADJUSTMENT



Details for the 3 months ended	(reporting period)	
Particulars	Unit	Amount
Total supplier refunds received + Interest	\$	
Refund Adjustment including interestSales for 12 months ended	Ψ \$ Mcf	
= Supplier Refund Adjustment for the Reporting Perio (to Schedule IB.)		

SCHEDULE IV

ACTUAL ADJUSTMENT

For the 3 month period ended		(reporting per	iod)	
Particulars	<u>Unit</u>	Month 1	Month 2	Month 3
Total Supply Volumes Purchased Total Cost of Volumes Purchased Total Sales (may not be less than 95% of supply volumes)	Mcf \$ Mcf	78466 10050	48210	33076
Unit Cost of Gas EGC in effect for month	\$/Mcf \$/Mcf	7.8072	7.1219	6.8009
= Difference [(over-)/Under-Recovery]	\$/Mcf	0.61	(0.08) (0.40)
x Actual sales during month = Monthly cost difference	Mcf \$	6120	(517)	1 4863
Total cost difference (Month 1 + Month 2 Sales for 12 months ended 30 - Ac Actual Adjustment for the Reporting Period	PRIL		Unit \$ Mcf \$/Mcf	Amount 3670 96742 0:0379

White the state of				
	Actual (usage n	Actual (usage month, billed on 7th of following)	'th of following)	Actual (u
Usage beginning	Feb-24	Mar-24	Apr-24	Mav-2
EGC submitted	plod	plod	plod	holc
Supply				
Clinton County	41,942.21	21.916.83	1506575	1186
Floyd County	2,296.09	1,439.05	1.932.05	
Johnson County	15,305.02	10,522.50	4,644.87	
Supply sub total	59,543.32	33,878.38	21,642.67	11,86
Transportation				
Clinton County	18,922.20	14,332.10	11,432.90	8.50
Floyd County Johnson County				
Transportation sub total	18,922.20	14,332.10	11,432.90	8,50
Total cost	78,465.52	48,210.49	33,075.57	20,37
Total sales in MCF	10,050	692'9	4,863	2
Cost per MCF	7.8072	71219	6.9000	7.
less EGC in effect	7.1983	7 1983	7.1083	, ,
Delta	0.61	(0.08)	(0.40)	
Monthly cost difference	6,119.73	(516.97)	(1,932.65)	2,89
Total cost difference			, or ozo	MQ#
/ specificed 12 mo sales	Rollin	Rolling 5-yr Average	3,670.12	
Actual Adjustment	Actua	Actual Adjustment	0.0379	
Clinton County				
Allocation				
Byrds/Fentress sales CCF	13,542.00	9,067.00	4,506.00	88
Albany sales in MCF	6,279	4,649	3,620	
Total Albany & TN sales MCF	7,633	5,555	4.070	6
KY%	82%	84%	89%	

SCHEDULE V

BALANCE ADJUSTMENT

Fort	the 3 month period ended(reporting	period)	
(1)	Particulars Total Cost Difference used to compute AA of the GCR effective four quarters prior to the effective date	<u>Uni</u> t \$	Amount (142,494,48
	of the currently effective GCR Less: Dollar amount resulting from the AA of \$/Mcf as used to compute the GCR in effect four quarters prior to the effective date of the currently effective GCR times the sales of (5) O Mcf during the 12-month period the AA was in effect	\$	(78384.27)
	Equals: Balance Adjustment for the AA.	\$	(64110.81)
:	Total Supplier Refund Adjustment including interest used to compute RA of the GCR effective four quarters prior to the effective date of the currently effective GCR. Less: Dollar amount resulting from the RA of	\$	N/A
(Total Balance Adjustment used to compute BA of the GCR effective four quarters prior to the effective date of the currently effective GCR	\$	9311.69
L 9 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Less: Dollar amount resulting from the BA of	\$	4187.59
	Balance Adjustment Amount (1) + (2) + (3)	\$	
	Syr AV Sales Bales for 12 months ended	Ψ Mcf	(59923,22)
: В	Balance Adjustment for the Reporting Period (to Schedule ID.)	\$/Mcf	(0.6194)

Decironado de Composito de Comp				200	121,123	(355,51)	(15,302)	(15,274)	(91,634)	(87,843)	(79,182)	(37,790)	(5,947)	28,088	103,346	124,528	139.747	6U 184 838	E DS	ш
n i	8	-	1														1	000,401		
Sales in MCF	124	10,364	7,502	Mar-23 8,593	Apr-23 6.726	May-23	Jun-23	Jul-23	Aug-23			Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apre-24	Actual	Average (5Y)	
See Marie		Secretaria (M.C., alcono estrutis Opinio						7	197	1,836	4,195	7,104	10,865	11,613	10,050	6,769	4,863	2.874	5.031	2-Inc
3rd Previous Qrtr BA														CONTRACTOR SERVICE SER						
2rd Previous Qrtr BA						Andrew Commission of the Commi		THE RESIDENCE OF THE PERSON OF							0.0781	0.0781	19200	otoc o	0	
Previous Ortr BA					The second secon			2	000			0.0781	0.0781	0.0781	0.2819	D 2819	0.0101	0.2013	0.2819	0.2879
Current Urt BA	1			2.00		0.0781	0.0781	0.0781	0.0781	0.07819	0.0781	0.2819	0.2819	0.2819	0.1434	0.1434	0.1434	t :	- H2+	
						0.0781	0.0781	0.0781	0.3600	0.3500		0.1434	0.1434	0.1434			1	,		
3rd Previous Qrtr AA	989	0 1686	N 739E	0 7296	00000	Village a commence of the comm	The state of the s			3	2000	÷0000	0.5034	0.5034	0.5034	0.5034	0.5034	0.4253	0.4253	0.4253
2rd Previous Qrtr AA	336	0.7396	0.133	0.1330	0. 1335	0.4647	0.4647	0.4647	0.4330	0.4390	0.4330	0.1984	0 1984	1984	(4 4047)	6,00				
Previous Qrtr AA	647	0.4647	0.4390	0.4041	0.404.0	0.4330	0.4390	0.4330	0.1984	0.1384	0.1984	(1.1947)	(11947)	111947	(1.1347)	(1.1347)	(1.1947)	(1.8674)	(1.8674)	(1.8674)
Current Qrt AA	330	0.4390	0.1984	0.1984	0.4330	0.1384	0.1384	0.1984	(1.1947)	(1.1947)	(1.1947)	(1.8674)	(1.8674)	(1.8674)	(1.0014)	(1.00 /4)	(1.8674)	(0.5705)	(0.5705)	(0.5705)
	3119	1.8119	1.8417	1.8417	18417	(0.1347)	(0.0926)	(1.1947)	(1.8674)	(1.8674)	(1.8674)	(0.5705)	(0.5705)	(0.5705)	(0010.0)	(0.3103)	(0.5705)	1		
						(03000)	(0.0020)	(0.0326)	(2.4247)	(2.4247)	(2.4247)	(3.4342)	(3.4342)	(3.4342)	(3.6326)	(3.6326)	(3.6326)	(2.4379)	(2.4379)	(2.4379)
Third previous qrtr BA AA	886 704	0.1686 9,311.69	9,311.69	9,311.69	9,311,69	9,115.49	0.0781	0.0761 8,788.63	0.0761	0.0781	0.0781	0.0781	0.0781	0.0781	0.0781	0.0781	0.0781			
Third morning	000	2000			0.0.0									to look	0,000,10	74.705.4	4,187,53			
THE DISCONDING OF THE PROPERTY	9.19. 19.19.	59,651.47	0.7336 54,103.07	0.7396	0.7336	42,772.91	42,772.91	42,772,91	0.2819	0.2819	0.2819 40,616.97	0.2819	0.2819	0.2819	0.2819	0.2819	0.2819	0.2819 25,355.27	0.2819	0.2819
Second previous qrtr BA AA).20).20	0.4647	0.4647	0.4647	0.4647	0.4647	0.4647	0.4647	27,096.85	27,096.85	27,096.85	0.1434	0.1434 24,520.16	0.1434	0.1434 21,413.67	0.1434	0.1434	0.1434	0.1434	0.1434
Decision of the Control		00000									1.3521							000000000	2000	8
Previous grit BA AA	<u> </u>	38,630.83	0.4390	31,565.12	28,612.32	0.4330	0.4390	0.4390 25,672.21	0.4390 24,962.34	0.4390 24,156.34	0.4390 22,314.78	22,314.78	22,314.78	22,314.78	- 22,314,78	22,314.78	22,314.78	22,314,78	22,314.78	- 22,314.78
ialance adjustment BA			0.1384	0.1984	0.1984	0.1984	0.1984	0.1984	0.1984	0.1984	0.1884	0.1384	0.1984	0.1984	7,502.05	7,502.05	7,502.05	7,502.05	7,502.05	7,502.05
		(142,494.48)				(1.1947) (139,493.15)	(1.1947)	(1.1947)	(1.1947) (132,561.38)	(1.1947)	(1.1947)	(1.1947) (116,869.59)	(1.1947) (103,889,30)	(1.1947) (90,015.61)	(1.1947)	(1.1947)	(1.1947) (64,110.81)	(59,923.22)	(59,923.22)	153/828/22
Third previous quarter AA					(79,698.36)			A CONTRACTOR OF THE PROPERTY O	(1.8674)	(1.8674)	(1.8674)	(1.8674)	(18674)	(1.8674)	(1.8674)	(1.8674)	(1.8674)	(18674)	(1.8674)	(0.5194)
econd previous quarter AA																	00,00 H. £.0	33,001,34	45,U(b.23	53,281,23
								20,573.01				(0.5705)	(0.5705)	(0.5705)	(0.5705)	(0.5705)	(0.5705)	(0.5705)	(0.5705)	(0.5705)

			700 77	10,025	65,499		
	18 934	7 420	11 004	11,324	10,865		65.499
	12 383	8 981	7 174	7.174	7,104		66,558
	8.827	4 758	4 951	1 105	52.4		66,629
	7,056	2.472	2,115	1 836	200-		67,384
	5,604	2.668	1.623	1617			67,663
	6,483	3,944	2,856	1.940			699'29
	6,495	7,203	2,251	2.246			68,586
		8,981	2,820	2,512	2,874		65,972
		12,405	5,769	6,726	4,863		65,610
	The second secon	15,696	9,196	8,593	6,769	OLY LS	01,412
		15,750	11,254	7,502	10,050	200 00	02,20
	44 504	14,621	14,891	10,364	11,613	87.33	00,140
0000	2020	1707	7707	5707	2024		