

# Western Lewis-Rectorville Water & Gas



OFFICE  
8044 KY 3161  
Maysville, KY 41056  
(606) 742-0014  
(606) 742-0015  
1-800-230-5740  
(606) 742-0016 Fax

TTD/DEAF, HARD OF HEARING  
SPEECH IMPAIRED PERSONS  
CALL 711  
TTY USERS CALL  
1-800-648-6056  
NON-TTY USERS CALL  
1-800-648-6057

WATER  
TREATMENT PLANT  
8012 Kennedy Creek Rd  
Maysville, KY 41056  
(606) 564-4449  
(606) 564-4414 Fax



May 31, 2024

Linda Bridwell  
Executive Director  
Public Service Commission  
Post Office Box 615  
211 Sower Boulevard  
Frankfort, KY 40602

RE: Case No. 2024-00172  
Western Lewis- Rectorville Water and Gas District  
(Rates- GCR)

Dear Linda Bridwell,

Enclosed is the original Gas Cost Recovery Rates to be effective JULY 1, 2024  
Should additional information be needed, please advise.

Sincerely,

A handwritten signature in cursive script that reads "Sharon Dennison".

Sharon Dennison  
Senior Office Clerk

BEFORE THE PUBLIC SERVICE COMMISSION OF KENTUCKY

IN THE MATTER OF

THE NOTICE OF

GAS COST RECOVERY

FILING OF THE WESTERN LEWIS-RECTORVILLE GAS DISTRICT

CASE NO. 2024-00172

NOTICE OF APPLICATION

YOU'RE APPLICANT, WESTERN LEWIS-RECTORVILLE GAS DISTRICT (THE DISTRICT) FOR THE PURPOSE OF COMPLYING WITH RULES AND REGULATIONS OF THE COMMISSION RESPECTFULLY ASSERTS:

1. IT IS A WATER AND GAS DISTRICT DULY ORGANIZED AND EXISTING UNDER THE LAWS OF THE COMMONWEALTH OF KENTUCKY.
2. CORRESPONDENCE AND COMMUNICATION WITH RESPECT OF THIS NOTICE SHOULD BE DIRECTED TO;

SHARON DENNISON  
SENIOR OFFICE CLERK  
8044 KY 3161  
MAYSVILLE, KY 41056

2. WESTERN LEWIS-RECTORVILLE GAS DISTRICT GIVES THIS NOTICE TO THE PUBLIC SERVICE COMMISSION OF KENTUCKY PURSUANT TO THE GAS COST RECOVERY CLAUSE IN THE ORDER OF THE COMMISSION, DATED NOVEMBER 30, 1993.

4. THE DISTRICT HEREBY REQUESTS PERMISSION TO ADJUST ITS RATES, DUE TO A CHANGE IN SYMMETRY ENERGY SOLUTIONS RATES, IN ORDER TO FURTHER COMPLY WITH THE RULES AND REGULATIONS OF THE COMMISSION. THE FOLLOWING EXHIBITS ARE ATTACHED HERETO AND MADE A PART HEREOF.

Western Lewis-Rectorville Gas

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**QUARTERLY REPORT OF GAS COST  
RECOVERY RATE CALCULATION**

Date Filed:

**May 31, 2024**

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Date Rates to be Effective:

**July 1, 2024**

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Reporting Period is Calendar Quarter Ended:

**March 31, 2024**

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SCHEDULE I

GAS COST RECOVERY RATE SUMMARY

<u>Component</u>	<u>Unit</u>	<u>Amount</u>
Expected Gas Cost (EGC)	\$/Mcf	\$4.3445
Refund Adjustment (RA)	\$/Mcf	\$0.0000
Actual Adjustment (AA)	\$/Mcf	(\$0.5488)
Balance Adjustment (BA)	\$/Mcf	\$0.0000
Gas Cost Recovery Rate (GCR)	\$/Mcf	\$3.7957

Rates to be effective for service rendered from

<u>A. EXPECTED GAS COST CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Total Expected Gas Cost (Sch II)	\$/Mcf	\$141,873.19
/Sales for the 12 months ended	\$/Mcf	32,656.00
Expected Gas Cost	\$/Mcf	\$4.3445
<u>B. REFUND ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Supplier Refund Adjustment for Reporting Period (Sch III)	\$/Mcf	\$0.0000
+Previous Quarter Supplier Refund Adjustment	\$/Mcf	
+Second Previous Quarter Supplier Refund Adjustment	\$/Mcf	
+Third Previous Quarter Supplier Refund Adjustment	\$/Mcf	
=Refund Adjustment (RA)	\$/Mcf	\$0.0000
<u>C. ACTUAL ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Actual Adjustment for the Reporting Period (Sch IV)	\$/Mcf	(\$0.5488)
+Previous Quarter Reported Actual Adjustment	\$/Mcf	(\$0.0499)
+Second Previous Quarter Reported Actual Adjustment	\$/Mcf	(\$0.2945)
+Third Previous Quarter Reported Actual Adjustment	\$/Mcf	(\$1.0098)
=Actual Adjustment (AA)	\$/Mcf	(\$1.9030)
<u>D. BALANCE ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Balance Adjustment for the Reporting Period (Sch V)	\$/Mcf	
+Previous Quarter Reported Balance Adjustment	\$/Mcf	
+Second Previous Quarter Reported Balance Adjustment	\$/Mcf	
+Third Previous Quarter Reported Balance Adjustment	\$/Mcf	
=Balance Adjustment (BA)	\$/Mcf	\$0.0000

<u>E. ACTUAL ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Actual Adjustment for the Reporting Period (Sch IV)	\$/Mcf	(\$0.5488)
+Previous Quarter Reported Actual Adjustment	\$/Mcf	(\$0.0499)
+Second Previous Quarter Reported Actual Adjustment	\$/Mcf	(\$0.2945)
+Third Previous Quarter Reported Actual Adjustment	\$/Mcf	(\$1.0098)
=Actual Adjustment (AA)	\$/Mcf	(\$1.9030)

**SCHEDULE II**  
**EXPECTED GAS COST**

Actual Mcf Purchases for 12 months ended		<u>March 31, 2024</u>			
(1)	(2)	(3)	(4)	(5)	(6)
Supplier	Dth	Btu Conversion Factor	Mcf	Rate	(2) x (5) Cost
Symmetry	38,333	1045.33	35,490	\$3.8400	\$147,198.72
					\$0.00
					\$0.00
					\$0.00
					\$0.00
					\$0.00

Totals 35,490 \$147,198.72

Line loss for 12 months ended 3/31/2024 is based on purchases of 34,206  
and sales of 32,656 Mcf. 4.53%

	<u>Unit</u>	<u>Amount</u>
Total Expected Cost of Purchases (6)		\$147,198.72
/ Mcf Purchases (4)	35,490	\$4.1476
= Average Expected Cost Per Mcf Purchased		34,206.00
x Allowable Mcf Purchases (must not exceed Mcf sales / .95)		\$141,873.19
= Total Expected Gas Cost (to Schedule IA)		

Totals 35,490 \$147,198.72

Line loss for 12 months ended 3/31/2024 is based on purchases of 34,206  
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	<u>Unit</u>	<u>Amount</u>
Total Expected Cost of Purchases (6)		\$147,198.72
/ Mcf Purchases (4)	35,490	\$4.1476
= Average Expected Cost Per Mcf Purchased		34,206.00
x Allowable Mcf Purchases (must not exceed Mcf sales / .95)		\$141,873.19
= Total Expected Gas Cost (to Schedule IA)		

Totals 35,490 \$147,198.72



SCHEDULE IV

ACTUAL ADJUSTMENT

For the 12 month period ended

March 31, 2024

Particulars	Unit	JAN	FEB	MARCH
Total Supply Volumes Purchased	Mcf	8323	5280	4074
Total Cost	\$	\$30,766.35	\$19,304.16	\$14,654.17
/ Total Sales *	Mcf	7,907	5,016	7,302
(* May not be less than 95% of supply volume)				
= Unit Cost of Gas	\$/Mcf	\$3.8911	\$3.8485	\$2.0069
- EGC in Effect for Month	\$/Mcf	\$4.1426	\$4.1426	\$4.1426
= Difference	\$/Mcf	(\$0.2515)	(\$0.2941)	(\$2.1357)
x Actual Sales during Month	Mcf	3,857	4,610	7,302
= Monthly Cost Difference	\$	(\$970.03)	(\$1,355.72)	(\$15,595.10)

Total Cost Difference	\$	(\$17,920.85)
/ Sales for 12 months ended	Mcf	32,656.0
= Actual Adjustment for the Reporting Period (to Sch IC)		(\$0.5488)

For the 12 month period ended

March 31, 2024

Particulars	Unit	JAN	FEB	MARCH
Total Supply Volumes Purchased	Mcf	8323	5280	4074
Total Cost	\$	\$30,766.35	\$19,304.16	\$14,654.17
/ Total Sales *	Mcf	7,907	5,016	7,302
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x Actual Sales during Month	Mcf	3,857	4,610	7,302
= Monthly Cost Difference	\$	(\$970.03)	(\$1,355.72)	(\$15,595.10)

Total Cost Difference

\$

(\$17,920.85)

<b>2024 3rd Quarter Price Projections</b>			
<b>Prepared for Western Lewis Rectorville by Symmetry Energy Solutions</b>			
<b>Month</b>	<b>Expected Usage</b>	<b>Total Amount Due</b>	<b>WACOG</b>
Jul-24	543	\$2,124.86	\$3.91
Aug-24	706	\$2,726.64	\$3.86
Sep-24	681	\$2,560.51	\$3.76
<b>Quarter Average</b>	<b>643</b>	<b>\$2,470.67</b>	<b>\$3.84</b>



MCF

BTU

DI#

April	2321	1082.0	2512
May	1100	1081.0	1190
June	517	720.67	559
July	480	1053.67	519
Aug <sup>m</sup>	499	1059	534
Sept <sup>o</sup>	640	1079	687
Oct <sup>o</sup>	2343	1078.33	2534
Nov	4371	1077.67	4722
Dec	5542	1075.67	5980
Jan	8323	1076	8979
Feb	5280	1081	5711
March	4074	1080	4404
	<u>35490</u>	<u>1045.33</u>	<u>38.333</u>

Sales

April	3602
May	1674
June	516
July <sup>m</sup>	413
Aug <sup>o</sup>	516
Sept <sup>o</sup>	413
Oct	1285
Nov	3857
Dec	4611
Jan	3857
Feb	4610
March	7302
	<u>32.656</u>

Contact Name: ROGER DAWSON

Phone: (304) 357-2383

Email: GasMeasurement@tcenergy.com

Statement Recipient: Western Lewis

Flow Month: 1/2024

Location: 804497 Location Name: WESTERN-LEWIS RECTORVILLE

Meter Nbr: 80449701

Beg Flow Date	End Flow Date	Meas Vol (Mcf)	Energy Qty (Dth)	Heat Fctr (BTU)	Stmnt Basis	Adjustment Type
20240101	20240101	98	106	1,078	A	
20240102	20240102	115	124	1,078	A	
20240103	20240103	102	110	1,079	A	
20240104	20240104	121	130	1,078	A	
20240105	20240105	99	107	1,079	A	
20240106	20240106	92	99	1,078	A	
20240107	20240107	101	109	1,079	A	
20240108	20240108	98	105	1,078	A	
20240109	20240109	103	111	1,079	A	
20240110	20240110	117	126	1,081	A	
20240111	20240111	91	98	1,082	A	
20240112	20240112	111	120	1,078	A	
20240113	20240113	149	162	1,082	A	
20240114	20240114	160	173	1,082	A	
20240115	20240115	162	175	1,082	A	
20240116	20240116	184	199	1,082	A	
20240117	20240117	174	188	1,082	A	
20240118	20240118	134	145	1,082	A	
20240119	20240119	165	179	1,082	A	
20240120	20240120	186	201	1,082	A	
20240121	20240121	159	172	1,082	A	
20240122	20240122	109	118	1,082	A	
20240123	20240123	74	80	1,082	A	
20240124	20240124	50	54	1,081	A	
20240125	20240125	37	40	1,082	A	
20240126	20240126	55	60	1,082	A	
20240127	20240127	71	77	1,082	A	
20240128	20240128	94	102	1,082	A	
20240129	20240129	103	112	1,082	A	
20240130	20240130	92	100	1,082	A	
20240131	20240131	94	102	1,082	A	
<b>Total</b>		<b>3,499</b>	<b>3,781</b>	<b>1,081</b>		

Contact Name: ROGER DAWSON

Phone: (304) 357-2383

Email: GasMeasurement@tcenergy.com

Statement Recipient: Western Lewis

Flow Month: 1/2024

Location: 804497 Location Name: WESTERN-LEWIS RECTORVILLE

Meter Nbr: 80449702

Beg Flow Date	End Flow Date	Meas Vol (Mcf)	Energy Qty (Dth)	Heat Fctr (BTU)	Stmt Basis	Adjustment Type
20240101	20240101	105	113	1,078	A	
20240102	20240102	122	131	1,078	A	
20240103	20240103	108	117	1,079	A	
20240104	20240104	128	138	1,078	A	
20240105	20240105	105	114	1,079	A	
20240106	20240106	98	106	1,078	A	
20240107	20240107	107	116	1,079	A	
20240108	20240108	105	113	1,078	A	
20240109	20240109	109	118	1,079	A	
20240110	20240110	124	134	1,081	A	
20240111	20240111	97	105	1,082	A	
20240112	20240112	119	129	1,079	A	
20240113	20240113	159	172	1,082	A	
20240114	20240114	170	184	1,082	A	
20240115	20240115	172	186	1,082	A	
20240116	20240116	194	210	1,082	A	
20240117	20240117	183	198	1,082	A	
20240118	20240118	141	152	1,082	A	
20240119	20240119	174	188	1,082	A	
20240120	20240120	195	211	1,082	A	
20240121	20240121	167	180	1,082	A	
20240122	20240122	115	124	1,082	A	
20240123	20240123	79	85	1,082	A	
20240124	20240124	55	60	1,082	A	
20240125	20240125	41	45	1,082	A	
20240126	20240126	62	67	1,082	A	
20240127	20240127	76	82	1,082	A	
20240128	20240128	102	110	1,082	A	
20240129	20240129	111	120	1,082	A	
20240130	20240130	100	108	1,082	A	
20240131	20240131	102	110	1,082	A	
<b>Total</b>		<b>3,725</b>	<b>4,027</b>	<b>1,081</b>		

Contact Name: N/A

Phone: N/A

Email: GasMeasurement@tcenergy.com

Statement Recipient: Western Lewis

Flow Month: 1/2024

Location: 808418 Location Name: ORANGEBURG

Meter Nbr: 80841801

Beg Flow Date	End Flow Date	Meas Vol (Mcf)	Energy Qty (Dth)	Heat Fctr (BTU)	Stmt Basis	Adjustment Type
20240101	20240101	28	30	1,065	A	
20240102	20240102	36	38	1,066	A	
20240103	20240103	30	32	1,064	A	
20240104	20240104	36	38	1,066	A	
20240105	20240105	33	35	1,066	A	
20240106	20240106	29	31	1,065	A	
20240107	20240107	31	33	1,067	A	
20240108	20240108	30	32	1,066	A	
20240109	20240109	29	31	1,066	A	
20240110	20240110	34	36	1,066	A	
20240111	20240111	28	30	1,066	A	
20240112	20240112	37	39	1,066	A	
20240113	20240113	46	49	1,065	A	
20240114	20240114	49	52	1,066	A	
20240115	20240115	48	51	1,065	A	
20240116	20240116	56	60	1,065	A	
20240117	20240117	54	58	1,066	A	
20240118	20240118	43	45	1,065	A	
20240119	20240119	50	53	1,066	A	
20240120	20240120	60	64	1,066	A	
20240121	20240121	53	56	1,066	A	
20240122	20240122	36	38	1,065	A	
20240123	20240123	26	27	1,065	A	
20240124	20240124	18	20	1,065	A	
20240125	20240125	12	13	1,066	A	
20240126	20240126	19	21	1,067	A	
20240127	20240127	24	25	1,065	A	
20240128	20240128	29	31	1,066	A	
20240129	20240129	33	35	1,066	A	
20240130	20240130	32	34	1,067	A	
20240131	20240131	31	33	1,065	A	
<b>Total</b>		<b>1,099</b>	<b>1,171</b>	<b>1,066</b>		

Symmetry is pleased to offer you two new convenient payment options, Online Bill Pay and Auto-Draft. Simply navigate to SymmetryEnergy.com/portal and click the INVOICE & PAYMENTS drop down menu to either "Make a Payment" online or "Sign Up for Auto-Draft" today. Note, a customer portal account is not required to access these features.



**SELLER:**  
Symmetry Energy Solutions, LLC  
9811 Katy Freeway  
Suite 1400  
Houston, TX 77024

**Customer Service:**  
Contact: Valued Partner  
Email: sales.support@symmetryenergy.com  
Phone: (800) 495-9880

**Accountant:**  
Contact: Camille Brass  
Email: camille.brass@symmetryenergy.com  
Phone: (281) 403-2255  
Fax: (713) 983-2643

**BUYER:**  
Western Lewis-Rectortville Water & Gas District  
8044 KY 3161  
Maysville, KY 41056

**Invoice Attention List:**  
Contact: SHARON DENNISON  
Email: wilwaterandgas2@yahoo.com

**Remit To:**  
Symmetry Energy Solutions, LLC

**Payment by Wire Transfer to:**  
JP Morgan Chase Bank  
Houston, Texas  
ABA #: 021000021  
Acct #: 100080578

**Payment by ACH to:**  
JP Morgan Chase Bank  
Houston, Texas  
ABA #: 111000614  
Acct #: 100080578

**Mail all other remittances to:**  
Chase Lockbox  
P.O. Box 301149  
Dallas, TX 75303-1149

**Sales Invoice**  
Invoice #: 1791639  
Invoice Date: 02/16/24  
Due Date: 02/26/24  
Amount Due: \$30,766.35

Account #: \_\_\_\_\_  
Svc. Addr: \_\_\_\_\_  
Cust. Ref.: \_\_\_\_\_  
PO #: \_\_\_\_\_  
Buyer: WESTERN LEWIS-RECTORTVILLE WATER & GAS DISTRICT

Deal Num	Description	Buy / Sell	Pipeline	Location	Delivery Period	Start/End Dates	Price (\$/MMBtu)	Volume (MMBtu)	Amount (\$)
<b>CURRENT DELIVERY PERIOD - JAN-24</b>									
<b>Gas Sales</b>									
17166978	Natural Gas Sales	Sell	TCO	Western Lewis-Rectort	Jan-24	1 31	2.1100	3,848	\$8,119.28
17167863	Natural Gas Sales	Sell	TCO	Western Lewis-Rectort	Jan-24	1 31	1.8801	5,130	\$9,645.12
							<b>Total for Gas Sales:</b>	<b>8,978</b>	<b>\$17,764.40</b>
<b>Transport Fuel</b>									
17166978	TCO GTS Fuel	Sell	TCO	Western Lewis-Rectort	Jan-24	1 31	2.1100	84	\$176.87
							<b>Total for Transport Fuel:</b>	<b>84</b>	<b>\$176.87</b>
<b>Transport Cost</b>									
17166978	TCO GTS Commodity	Sell	TCO	Western Lewis-Rectort	Jan-24	1 31	1.3285	3,848	\$5,112.07
17167863	Transport Cost	Sell	TCO	Western Lewis-Rectort	Jan-24	1 31	1.3285	5,130	\$6,815.21
							<b>Total for Transport Cost:</b>		<b>\$11,927.28</b>
<b>Other</b>									
17166978	Management Fee	Sell	TCO	Western Lewis-Rectort	Jan-24	1 31	0.1000	3,848	\$384.80
17167863	Management Fee	Sell	TCO	Western Lewis-Rectort	Jan-24	1 31	0.1000	5,130	\$513.00

Electronic (Wire/ACH/mySES) payment preferred.  
Please include your invoice number or customer ID with all payments to ensure timely posting to customer account.  
Payment remittance information can be emailed to ar@symmetryenergy.com

Deal Num	Description	Buy / Sell	Pipeline	Location	Delivery Period	Start/End Dates	Price (\$/MMBtu)	Volume (MMBtu)	Amount (\$)
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Total for Other: \$897.80  
 Total for Current Delivery Period: \$30,766.35

**TOTAL AMOUNT DUE: \$30,766.35**

Electronic (Wire/ACH/mySES) payment preferred.  
 Please include your invoice number or customer ID with all payments to ensure timely posting to customer account.  
 Payment remittance information can be emailed to ar@symmetryenergy.com

*In the absence of a fully executed contract between Buyer and Seller, this invoice represents an agreement that incorporates by reference the terms of the North American Energy Standards Board, Inc. (NAESB) Base Contract for Sale and Purchase of Natural Gas, choosing all default elections, with Texas as the choice of law.*

05/20/2024

**Billing Journal for Period**

For Period 214 - December 2023

Account      Route Name      Service Address      Status      Total  
Charge      Amount      Usage

**Usage/Units By Charge**

<u>Charge</u>	<u>Usage</u>		
<b>Water</b>			
Wat01	65,957.	Wat02	8,058.
<b>Total:</b>	<b>74,015.</b>		
<b>Gas</b>			
Gas01	2,726.	Gas02	1,131.
<b>Total:</b>	<b>3,857.</b>		
<b>Sewer</b>			
Sew01	18,253.	Sew02	1,490.
<b>Total:</b>	<b>19,743.</b>		
<b>Grand Total:</b>	<b>97,615.</b>		

January

Contact Name: ROGER DAWSON

Phone: (304) 357-2383

Email: GasMeasurement@tcenergy.com

Statement Recipient: Western Lewis

Flow Month: 2/2024

Location: 804497 Location Name: WESTERN-LEWIS RECTORVILLE

Meter Nbr: 80449701

Beg Flow Date	End Flow Date	Meas Vol (Mcf)	Energy Qty (Dth)	Heat Fctr (BTU)	Stmnt Basis	Adjustment Type
20240201	20240201	75	81	1,082	A	
20240202	20240202	81	88	1,082	A	
20240203	20240203	82	88	1,082	A	
20240204	20240204	73	79	1,082	A	
20240205	20240205	81	88	1,082	A	
20240206	20240206	85	92	1,082	A	
20240207	20240207	61	66	1,082	A	
20240208	20240208	52	56	1,082	A	
20240209	20240209	43	47	1,082	A	
20240210	20240210	48	52	1,082	A	
20240211	20240211	71	77	1,081	A	
20240212	20240212	82	89	1,082	A	
20240213	20240213	72	78	1,082	A	
20240214	20240214	69	74	1,082	A	
20240215	20240215	79	85	1,082	A	
20240216	20240216	108	117	1,082	A	
20240217	20240217	144	156	1,082	A	
20240218	20240218	120	129	1,082	A	
20240219	20240219	92	100	1,082	A	
20240220	20240220	74	80	1,082	A	
20240221	20240221	52	56	1,082	A	
20240222	20240222	55	60	1,082	A	
20240223	20240223	59	63	1,082	A	
20240224	20240224	116	125	1,082	A	
20240225	20240225	68	74	1,082	A	
20240226	20240226	30	33	1,082	A	
20240227	20240227	27	29	1,082	A	
20240228	20240228	101	110	1,082	A	
20240229	20240229	96	104	1,082	A	
<b>Total</b>		<b>2,197</b>	<b>2,377</b>	<b>1,082</b>		



Contact Name: ROGER DAWSON

Phone: (304) 357-2383

Email: GasMeasurement@tcenergy.com

Statement Recipient: Western Lewis

Flow Month: 2/2024

Location: 804497 Location Name: WESTERN-LEWIS RECTORVILLE

Meter Nbr: 80449702

Beg Flow Date	End Flow Date	Meas Vol (Mcf)	Energy Qty (Dth)	Heat Fctr (BTU)	Stmnt Basis	Adjustment Type
20240201	20240201	81	88	1,082	A	
20240202	20240202	87	94	1,082	A	
20240203	20240203	88	95	1,082	A	
20240204	20240204	78	85	1,082	A	
20240205	20240205	86	93	1,082	A	
20240206	20240206	90	98	1,082	A	
20240207	20240207	65	70	1,082	A	
20240208	20240208	57	62	1,082	A	
20240209	20240209	48	52	1,082	A	
20240210	20240210	52	57	1,082	A	
20240211	20240211	76	82	1,082	A	
20240212	20240212	87	95	1,082	A	
20240213	20240213	76	83	1,082	A	
20240214	20240214	73	79	1,082	A	
20240215	20240215	83	90	1,082	A	
20240216	20240216	114	123	1,082	A	
20240217	20240217	151	163	1,082	A	
20240218	20240218	125	135	1,082	A	
20240219	20240219	97	105	1,082	A	
20240220	20240220	79	86	1,082	A	
20240221	20240221	56	61	1,082	A	
20240222	20240222	59	64	1,082	A	
20240223	20240223	63	68	1,082	A	
20240224	20240224	122	132	1,082	A	
20240225	20240225	73	79	1,082	A	
20240226	20240226	32	34	1,082	A	
20240227	20240227	29	31	1,082	A	
20240228	20240228	107	116	1,082	A	
20240229	20240229	102	110	1,082	A	
<b>Total</b>		<b>2,336</b>	<b>2,528</b>	<b>1,082</b>		

Contact Name: N/A

Phone: N/A

Email: GasMeasurement@tcenergy.com

Statement Recipient: Western Lewis

Flow Month: 2/2024

Location: 808418 Location Name: ORANGEBURG

Meter Nbr: 80841801

Beg Flow Date	End Flow Date	Meas Vol (Mcf)	Energy Qty (Dth)	Heat Fctr (BTU)	Stmt Basis	Adjustment Type
20240201	20240201	24	26	1,066	A	
20240202	20240202	27	28	1,066	A	
20240203	20240203	29	31	1,066	A	
20240204	20240204	24	26	1,083	A	
20240205	20240205	26	28	1,084	A	
20240206	20240206	29	31	1,081	A	
20240207	20240207	22	23	1,077	A	
20240208	20240208	18	19	1,078	A	
20240209	20240209	16	17	1,082	A	
20240210	20240210	16	17	1,076	A	
20240211	20240211	22	24	1,079	A	
20240212	20240212	27	29	1,080	A	
20240213	20240213	25	27	1,083	A	
20240214	20240214	23	24	1,078	A	
20240215	20240215	26	28	1,080	A	
20240216	20240216	36	39	1,079	A	
20240217	20240217	48	52	1,084	A	
20240218	20240218	39	42	1,082	A	
20240219	20240219	30	33	1,083	A	
20240220	20240220	27	29	1,082	A	
20240221	20240221	20	22	1,080	A	
20240222	20240222	19	21	1,079	A	
20240223	20240223	19	21	1,078	A	
20240224	20240224	38	41	1,079	A	
20240225	20240225	28	30	1,079	A	
20240226	20240226	11	12	1,077	A	
20240227	20240227	11	11	1,077	A	
20240228	20240228	35	37	1,077	A	
20240229	20240229	35	38	1,079	A	
<b>Total</b>		<b>747</b>	<b>806</b>	<b>1,079</b>		

Symmetry is pleased to offer you two new convenient payment options. Online Bill Pay and Auto-Draft. Simply navigate to SymmetryEnergy.com/portal and click the INVOICE & PAYMENTS drop down menu to either "Make a Payment" online or "Sign Up for Auto-Draft" today. Note, a customer portal account is not required to access these features.



**SELLER:**  
Symmetry Energy Solutions, LLC  
9811 Katy Freeway  
Suite 1400  
Houston, TX 77024

**Customer Service:**  
Contact: Valued Partner  
Email: sales.support@symmetryenergy.com  
Phone: (800) 495-9880

**Accountant:**  
Contact: Camille Brass  
Email: camille.brass@symmetryenergy.com  
Phone: (281) 403-2255  
Fax: (713) 983-2643

**BUYER:**  
Western Lewis-Rectorville Water & Gas District  
8044 KY 3161  
Maysville, KY 41056

**Invoice Attention List:**  
Contact: SHARON DENNISON  
Email: winwaterandgas2@yahoo.com

**Remit To:**  
Symmetry Energy Solutions, LLC

**Payment by Wire Transfer to:**  
JP Morgan Chase Bank  
Houston, Texas  
ABA #: 021000021  
Acct #: 100080578

**Payment by ACH to:**  
JP Morgan Chase Bank  
Houston, Texas  
ABA #: 111000614  
Acct #: 100080578

**Mail all other remittances to:**  
Chase Lockbox  
P.O. Box 301149  
Dallas, TX 75303-1149

**Sales Invoice**  
Invoice #: 1804860  
Invoice Date: 03/14/24  
Due Date: 03/25/24  
Amount Due: \$19,304.16

Svc. Addr:  
Cust. Ref.:  
PO #:  
Buyer: WESTERN LEWIS-RECTORVILLE WATER & GAS DISTRICT

Deal Num	Description	Buy / Sell	Pipeline	Location	Delivery Period	Start/End Dates	Price (\$/MMBtu)	Volume (MMBtu)	Amount (\$)
<b>CURRENT DELIVERY PERIOD - FEB-24</b>									
<b>Gas Sales</b>									
17166978	Natural Gas Sales	Sell	TCO	Western Lewis-Rector	Feb-24	1 29	2.0400	1,856	\$3,786.24
17167863	Natural Gas Sales	Sell	TCO	Western Lewis-Rector	Feb-24	1 29	1.8886	3,854	\$7,278.70
							Total for Gas Sales:	5,710	\$11,064.94
<b>Transport Fuel</b>									
17166978	TCO GTS Fuel	Sell	TCO	Western Lewis-Rector	Feb-24	1 29	2.0400	40	\$82.48
							Total for Transport Fuel:	40	\$82.48
<b>Transport Cost</b>									
17166978	TCO GTS Commodity	Sell	TCO	Western Lewis-Rector	Feb-24	1 29	1.3285	1,856	\$2,465.70
17167863	Transport Cost	Sell	TCO	Western Lewis-Rector	Feb-24	1 29	1.3285	3,854	\$5,120.04
							Total for Transport Cost:		\$7,585.74
<b>Other</b>									
17166978	Management Fee	Sell	TCO	Western Lewis-Rector	Feb-24	1 29	0.1000	1,856	\$185.60
17167863	Management Fee	Sell	TCO	Western Lewis-Rector	Feb-24	1 29	0.1000	3,854	\$385.40

Electronic (Wire/ACH/mySES) payment preferred.  
Please include your invoice number or customer ID with all payments to ensure timely posting to customer account.  
Payment remittance information can be emailed to ar@symmetryenergy.com

Deal Num	Description	Buy / Sell	Pipeline	Location	Delivery Period	Start/End Dates	Price (\$/MMBtu)	Volume (MMBtu)	Amount (\$)
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Total for Other:  
 \$571.00  
 \$19,304.16

Total for Current Delivery Period:

**TOTAL AMOUNT DUE:**  
**\$19,304.16**

Electronic (Wire/ACH/mySES) payment preferred.  
 Please include your invoice number or customer ID with all payments to ensure timely posting to customer account.  
 Payment remittance information can be emailed to ar@symmetryenergy.com

05/20/2024

### Billing Journal for Period

For Period 215 - January 2024

Account	Route Name	Service Address	Status	Total
Charge	Amount	Usage		

#### Usage/Units By Charge

<u>Charge</u>	<u>Usage</u>		
<b>Water</b>			
Wat01	66,362.	Wat02	7,862.
<b>Total:</b>	<b>74,224.</b>		
<b>Gas</b>			
Gas01	4,061.	Gas02	549.
<b>Total:</b>	<b>4,610.</b>		
<b>Sewer</b>			
Sew01	15,755.	Sew02	2,283.
<b>Total:</b>	<b>18,038.</b>		
<b>Grand Total:</b>	<b>96,872.</b>		

Feb.

Contact Name: ROGER DAWSON

Phone: (304) 357-2383

Email: GasMeasurement@tcenergy.com

Statement Recipient: Western Lewis

Flow Month: 3/2024

Location: 804497 Location Name: WESTERN-LEWIS RECTORVILLE

Meter Nbr: 80449701

Beg Flow Date	End Flow Date	Meas Vol (Mcf)	Energy Qty (Dth)	Heat Fctr (BTU)	Stmt Basis	Adjustment Type
20240301	20240301	80	86	1,082	A	
20240302	20240302	56	61	1,082	A	
20240303	20240303	31	34	1,082	A	
20240304	20240304	21	23	1,082	A	
20240305	20240305	23	25	1,084	A	
20240306	20240306	45	48	1,082	A	
20240307	20240307	56	60	1,082	A	
20240308	20240308	38	41	1,082	A	
20240309	20240309	68	74	1,082	A	
20240310	20240310	95	103	1,082	A	
20240311	20240311	68	74	1,083	A	
20240312	20240312	44	47	1,082	A	
20240313	20240313	27	29	1,083	A	
20240314	20240314	21	23	1,082	A	
20240315	20240315	53	57	1,082	A	
20240316	20240316	47	51	1,083	A	
20240317	20240317	67	73	1,082	A	
20240318	20240318	111	120	1,082	A	
20240319	20240319	88	95	1,082	A	
20240320	20240320	80	87	1,082	A	
20240321	20240321	78	85	1,082	A	
20240322	20240322	69	75	1,081	A	
20240323	20240323	96	104	1,082	A	
20240324	20240324	65	70	1,082	A	
20240325	20240325	31	33	1,082	A	
20240326	20240326	44	47	1,082	A	
20240327	20240327	62	67	1,082	A	
20240328	20240328	55	60	1,082	A	
20240329	20240329	36	39	1,082	A	
20240330	20240330	24	26	1,082	A	
20240331	20240331	21	22	1,084	A	
<b>Total</b>		<b>1,699</b>	<b>1,839</b>	<b>1,082</b>		

Contact Name: ROGER DAWSON

Phone: (304) 357-2383

Email: GasMeasurement@tcenergy.com

Statement Recipient: Western Lewis

Flow Month: 3/2024

Location: 804497 Location Name: WESTERN-LEWIS RECTORVILLE

Meter Nbr: 80449702

Beg Flow Date	End Flow Date	Meas Vol (Mcf)	Energy Qty (Dth)	Heat Fctr (BTU)	Stmt Basis	Adjustment Type
20240301	20240301	86	93	1,082	A	
20240302	20240302	61	66	1,083	A	
20240303	20240303	34	36	1,083	A	
20240304	20240304	17	19	1,082	A	
20240305	20240305	22	24	1,082	A	
20240306	20240306	50	54	1,082	A	
20240307	20240307	61	66	1,082	A	
20240308	20240308	42	46	1,082	A	
20240309	20240309	74	80	1,082	A	
20240310	20240310	102	111	1,082	A	
20240311	20240311	74	80	1,082	A	
20240312	20240312	47	51	1,082	A	
20240313	20240313	28	30	1,082	A	
20240314	20240314	14	15	1,080	A	
20240315	20240315	58	62	1,082	A	
20240316	20240316	51	56	1,082	A	
20240317	20240317	72	78	1,082	A	
20240318	20240318	117	126	1,082	A	
20240319	20240319	93	101	1,082	A	
20240320	20240320	85	92	1,082	A	
20240321	20240321	83	90	1,082	A	
20240322	20240322	74	80	1,082	A	
20240323	20240323	102	110	1,082	A	
20240324	20240324	69	75	1,082	A	
20240325	20240325	32	35	1,082	A	
20240326	20240326	48	52	1,082	A	
20240327	20240327	67	73	1,082	A	
20240328	20240328	60	65	1,082	A	
20240329	20240329	38	41	1,082	A	
20240330	20240330	19	21	1,081	A	
20240331	20240331	15	16	1,084	A	
<b>Total</b>		<b>1,796</b>	<b>1,944</b>	<b>1,082</b>		

Contact Name: N/A

Phone: N/A

Email: GasMeasurement@tcenergy.com

Statement Recipient: Western Lewis

Flow Month: 3/2024

Location: 808418 Location Name: ORANGEBURG

Meter Nbr: 80841801

Beg Flow Date	End Flow Date	Meas Vol (Mcf)	Energy Qty (Dth)	Heat Fctr (BTU)	Stmt Basis	Adjustment Type
20240301	20240301	28	30	1,078	A	
20240302	20240302	20	21	1,078	A	
20240303	20240303	11	11	1,075	A	
20240304	20240304	8	8	1,076	A	
20240305	20240305	8	8	1,077	A	
20240306	20240306	15	16	1,075	A	
20240307	20240307	18	20	1,078	A	
20240308	20240308	15	16	1,076	A	
20240309	20240309	22	24	1,076	A	
20240310	20240310	29	32	1,077	A	
20240311	20240311	25	26	1,076	A	
20240312	20240312	16	17	1,074	A	
20240313	20240313	9	10	1,081	A	
20240314	20240314	5	6	1,083	A	
20240315	20240315	19	20	1,078	A	
20240316	20240316	17	19	1,078	A	
20240317	20240317	21	23	1,077	A	
20240318	20240318	35	37	1,076	A	
20240319	20240319	29	32	1,075	A	
20240320	20240320	26	27	1,076	A	
20240321	20240321	25	27	1,075	A	
20240322	20240322	27	28	1,075	A	
20240323	20240323	32	35	1,078	A	
20240324	20240324	24	26	1,074	A	
20240325	20240325	12	13	1,074	A	
20240326	20240326	16	17	1,073	A	
20240327	20240327	22	24	1,074	A	
20240328	20240328	21	22	1,078	A	
20240329	20240329	13	14	1,077	A	
20240330	20240330	7	8	1,074	A	
20240331	20240331	6	7	1,077	A	
<b>Total</b>		<b>579</b>	<b>623</b>	<b>1,076</b>		



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**SELLER:**  
Symmetry Energy Solutions, LLC  
9811 Katy Freeway  
Suite 1400  
Houston, TX 77024

**Customer Service:**  
Contact: Valued Partner  
Email: [sales.support@symmetryenergy.com](mailto:sales.support@symmetryenergy.com)  
Phone: (800) 495-9880

**Accountant:**  
Contact: Camille Brass  
Email: [camille.brass@symmetryenergy.com](mailto:camille.brass@symmetryenergy.com)  
Phone: (281) 403-2255  
Fax: (713) 983-2643

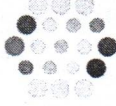
**BUYER:**  
Western Lewis-Rectorville Water & Gas District  
8044 KY 3161  
Maysville, KY 41056

**Invoice Attention List:**  
Contact: SHARON DENNISON  
Email: [wrlwaterandgas2@yahoo.com](mailto:wrlwaterandgas2@yahoo.com)

**Remit To:**  
Symmetry Energy Solutions, LLC  
**Payment by Wire Transfer to:**  
JP Morgan Chase Bank  
Houston, Texas  
ABA #: 021000021  
Acct #: 100080578

**Payment by ACH to:**  
JP Morgan Chase Bank  
Houston, Texas  
ABA #: 111000614  
Acct #: 100080578

**Mail all other remittances to:**  
Chase Lockbox  
P.O. Box 301149  
Dallas, TX 75303-1149



**symmetry**  
ENERGY SOLUTIONS

**Sales Invoice**  
Invoice #: 1819315  
Invoice Date: 04/12/24  
Due Date: 04/25/24  
Amount Due: \$14,654.17

Account #: \_\_\_\_\_  
Svc. Addr: \_\_\_\_\_  
Cust. Ref.: \_\_\_\_\_  
PO #: \_\_\_\_\_  
Buyer: WESTERN LEWIS-RECTORVILLE WATER & GAS DISTRICT

Deal Num	Description	Buy / Sell	Pipeline	Location	Delivery Period	Start/End Dates	Price (\$/MMBtu)	Volume (MMBtu)	Amount (\$)
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**CURRENT DELIVERY PERIOD - MAR-24**

<b>Gas Sales</b>									
17167863	Natural Gas Sales	Sell	TCO	Western Lewis-Rector	Mar-24	1 31	1.8967	4,407	\$8,358.77
							Total for Gas Sales:	4,407	\$8,358.77
<b>Transport Cost</b>									
17167863	Transport Cost	Sell	TCO	Western Lewis-Rector	Mar-24	1 31	1.3285	4,407	\$5,854.70
							Total for Transport Cost:		\$5,854.70
<b>Other</b>									
17167863	Management Fee	Sell	TCO	Western Lewis-Rector	Mar-24	1 31	0.1000	4,407	\$440.70
							Total for Other:		\$440.70
							<b>Total for Current Delivery Period:</b>		<b>\$14,654.17</b>

Electronic (Wire/ACH/mySES) payment preferred.  
Please include your invoice number or customer ID with all payments to ensure timely posting to customer account.  
Payment remittance information can be emailed to [ar@symmetryenergy.com](mailto:ar@symmetryenergy.com)

Deal Num	Description	Buy / Sell	Pipeline	Location	Delivery Period	Start/End Dates	Price (\$/MMBtu)	Volume (MMBtu)	Amount (\$)
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**TOTAL AMOUNT DUE:**

**\$14,654.17**

Electronic (Wire/ACH/mySES) payment preferred.  
 Please include your invoice number or customer ID with all payments to ensure timely posting to customer account.  
 Payment remittance information can be emailed to ar@symmetryenergy.com

05/20/2024

**Billing Journal for Period**  
For Period 216 - February 2024

Account	Route Name	Service Address	Status	Total
Charge	Amount	Usage		
<b>Usage/Units By Charge</b>				
<b>Water</b>				
Wat01	78,988.	Wat02		7,786.
<b>Total:</b>	<b>86,774.</b>			
<b>Gas</b>				
Gas01	6,393.	Gas02		909.
<b>Total:</b>	<b>7,302.</b>			
<b>Sewer</b>				
Sew01	18,540.	Sew02		1,801.
<b>Total:</b>	<b>20,341.</b>			
<b>Grand Total:</b>	<b>114,417.</b>			

*March*