

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

IN THE MATTER OF:

ELECTRONIC ANNUAL PIPELINE REPLACEMENT)	CASE NO.
PROGRAM FILING OF APACHE GAS)	2024-00167
TRANSMISSION COMPANY, INC.)	

**RESPONSES TO COMMISSION STAFF'S THIRD REQUEST FOR INFORMATION
TO APACHE GAS TRANSMISSION COMPANY, INC.
DATED JANUARY 28, 2025**

Filed: February 17, 2025

APACHE GAS TRANSMISSION COMPANY, INC.
PSC CASE NO. 2024-00167
RESPONSE TO REQUEST FOR INFORMATION

PSC'S REQUEST FOR INFORMATION DATED 01/28/25

REQUEST 1

RESPONSIBLE PARTY: David Thomas Shirey, Jr.

Request 1. Refer to the Annual Pipeline Replacement Plan (PRP) Report document titled "Annual_PRP_filing_-_240531_-_Final.pdf", page 1. State whether Apache or Burkesville holds title, i.e., is the account owner, of the PRP escrow account.

Response 1. Apache is the owner of the PRP escrow account. Originally the PRP escrow account was established in the name of Burkesville Gas. However, as Apache provided in its Annual PRP Status Report in Case No. 2023-00124, filed on April 21, 2023, the escrow account was changed into Apache's name in order to make the end of the year accounting treatment easier and it also eliminated the \$7.00/month fee that was associated with the prior account.

APACHE GAS TRANSMISSION COMPANY, INC.

PSC CASE NO. 2024-00167

RESPONSE TO REQUEST FOR INFORMATION

PSC'S REQUEST FOR INFORMATION DATED 01/28/25

REQUEST 2

RESPONSIBLE PARTY: David Thomas Shirey, Jr.

Request 2. Provide documentation detailing the current PRP rates being charged to customers.

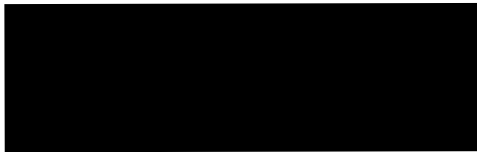
Response 2. Please see attached. The billing system is not able to show the breakout. Attached is a spreadsheet that shows different customer bills along with the printout from those same customer bills that correspond to the spreadsheet.

Burkesville Gas Company

Account Details

Account#:
00019811

Service Address:
Mailing Address:



**BURKESVILLE KY 42717
CUMBERLAN**

Phone :

Coded Name: **VACANT**
Meter Type:
Pump#:
Units: **CF**
ID#:
MID:
Master Account : **No**
Lot:
Block:

Book#.Sequence: **1 /31**
Rollover:
Multiplier:
Meter Number:

Owner#: **4**
100.00
No Num

<u>Income Center</u>	<u>Deposit</u>	<u>Balance</u>	<u>Current</u>	<u>30 -- 60</u>	<u>60 -- 90</u>	<u>90+</u>	<u>Rate</u>
GAS	\$150.00	(\$0.18)	(\$0.18)	\$0.00	\$0.00	\$0.00	GC
Franchise Tax	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	FF
School Tax	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	SC
Sales Tax	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	SL
Cash Sales	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
PRP CHARGE	\$0.00	\$0.18	\$0.18	\$0.00	\$0.00	\$0.00	C1
Other	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
Penalties	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
	<u>\$150.00</u>	<u>\$0.00</u>	<u>\$0.00</u>	<u>\$0.00</u>	<u>\$0.00</u>	<u>\$0.00</u>	

<u>Reading Date</u>	<u>Reading</u>	<u>Usage</u>	<u>GAS</u>	<u>Franchise Tax</u>	<u>School Tax</u>	<u>Sales Tax</u>	<u>Cash Sales</u>	<u>PRP CHARGE</u>	<u>Other</u>	<u>Penalties</u>
1/30/2025	219,400	76,700	\$ 1,232.15	\$ 18.48	\$ 36.96	\$ 77.26	\$ 0.00	\$ 3.50	\$ 0.00	\$ 0.00
12/31/2024	142,700	56,900	\$ 911.57	\$ 13.67	\$ 27.35	\$ 57.16	\$ 0.00	\$ 3.50	\$ 0.00	\$ 0.00
11/26/2024	85,800	10,800	\$ 179.10	\$ 2.69	\$ 5.37	\$ 11.23	\$ 0.00	\$ 3.50	\$ 0.00	\$ 0.00
10/30/2024	75,000	4,900	\$ 85.36	\$ 1.28	\$ 2.56	\$ 5.35	\$ 0.00	\$ 3.50	\$ 0.00	\$ 0.00
9/26/2024	70,100	0	\$ 7.50	\$ 0.11	\$ 0.23	\$ 0.47	\$ 0.00	\$ 3.50	\$ 0.00	\$ 0.00
8/29/2024	70,100	0	\$ 7.50	\$ 0.11	\$ 0.23	\$ 0.47	\$ 0.00	\$ 3.50	\$ 0.00	\$ 0.00
7/30/2024	70,100	0	\$ 7.50	\$ 0.11	\$ 0.23	\$ 0.47	\$ 0.00	\$ 3.50	\$ 0.00	\$ 0.00
6/27/2024	70,100	0	\$ 7.50	\$ 0.11	\$ 0.23	\$ 0.47	\$ 0.00	\$ 3.50	\$ 0.00	\$ 0.00
5/30/2024	70,100	0	\$ 7.50	\$ 0.11	\$ 0.23	\$ 0.47	\$ 0.00	\$ 3.50	\$ 0.00	\$ 0.00
4/29/2024	70,100	5,100	\$ 78.96	\$ 1.18	\$ 2.37	\$ 4.95	\$ 0.00	\$ 3.50	\$ 0.00	\$ 0.00
3/27/2024	65,000	20,900	\$ 287.58	\$ 4.31	\$ 8.63	\$ 18.03	\$ 0.00	\$ 3.50	\$ 0.00	\$ 0.00
2/28/2024	44,100	27,300	\$ 373.34	\$ 5.60	\$ 11.20	\$ 23.41	\$ 0.00	\$ 3.50	\$ 0.00	\$ 0.00
1/30/2024	16,800	68,400	\$ 924.11	\$ 13.86	\$ 27.72	\$ 57.94	\$ 0.00	\$ 3.50	\$ 0.00	\$ 0.00
12/27/2023	948,400	37,600	\$ 472.84	\$ 7.09	\$ 14.19	\$ 29.65	\$ 0.00	\$ 3.50	\$ 0.00	\$ 0.00
11/29/2023	910,800	34,900	\$ 439.43	\$ 6.59	\$ 13.18	\$ 27.55	\$ 0.00	\$ 3.50	\$ 0.00	\$ 0.00
10/30/2023	875,900	8,200	\$ 108.98	\$ 1.63	\$ 3.27	\$ 6.83	\$ 0.00	\$ 3.50	\$ 0.00	\$ 1.86

Burkesville Gas Company

Account Details -

Account#:

00020220

Service Address:

Mailing Address:

[REDACTED ADDRESS]
BURKESVILLE KY 42717

Coded Name:

[REDACTED]

Meter Type:

R

Pump#:

Units:

CF

ID #:

MID:

Master Account: No

Lot:

Block:

Book#.Sequence:

1 /536

Rollover:

Multiplier:

Meter Number:

Owner#:

[REDACTED]

4

100.00

[REDACTED]

Phone :

<u>Income Center</u>	<u>Deposit</u>	<u>Balance</u>	<u>Current</u>	<u>30 -- 60</u>	<u>60 -- 90</u>	<u>90+</u>	<u>Rate</u>
GAS	\$150.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	GC
Franchise Tax	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	FF
School Tax	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	SC
Sales Tax	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	SL
Cash Sales	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
PRP CHARGE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	C1
Other	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
Penalties	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
	<u>\$150.00</u>	<u>\$0.00</u>	<u>\$0.00</u>	<u>\$0.00</u>	<u>\$0.00</u>	<u>\$0.00</u>	

<u>Reading Date</u>	<u>Reading</u>	<u>Usage</u>	<u>GAS</u>	<u>Franchise Tax</u>	<u>School Tax</u>	<u>Sales Tax</u>	<u>Cash Sales</u>	<u>PRP CHARGE</u>	<u>Other</u>	<u>Penalties</u>
1/30/2025	841.000	40.300	\$ 650.96	\$ 9.76	\$ 19.53	\$ 40.82	\$ 0.00	\$ 3.50	\$ 0.00	\$ 0.00
12/31/2024	800.700	26.300	\$ 425.38	\$ 6.38	\$ 12.76	\$ 26.67	\$ 0.00	\$ 3.50	\$ 0.00	\$ 0.00
11/26/2024	774.400	4.900	\$ 85.36	\$ 1.28	\$ 2.56	\$ 5.35	\$ 0.00	\$ 3.50	\$ 0.00	\$ 0.00
10/30/2024	769.500	3.100	\$ 56.76	\$ 0.85	\$ 1.70	\$ 3.56	\$ 0.00	\$ 3.50	\$ 0.00	\$ 0.00
9/26/2024	766.400	0	\$ 7.50	\$ 0.11	\$ 0.23	\$ 0.47	\$ 0.00	\$ 3.50	\$ 0.00	\$ 0.00
8/29/2024	766.400	0	\$ 7.50	\$ 0.11	\$ 0.23	\$ 0.47	\$ 0.00	\$ 3.50	\$ 0.00	\$ 0.00
7/30/2024	766.400	0	\$ 7.50	\$ 0.11	\$ 0.23	\$ 0.47	\$ 0.00	\$ 3.50	\$ 0.00	\$ 0.00
6/27/2024	766.400	0	\$ 7.50	\$ 0.11	\$ 0.23	\$ 0.47	\$ 0.00	\$ 3.50	\$ 0.00	\$ 0.00
5/30/2024	766.400	0	\$ 7.50	\$ 0.11	\$ 0.23	\$ 0.47	\$ 0.00	\$ 3.50	\$ 0.00	\$ 0.00
4/29/2024	766.400	6.400	\$ 97.18	\$ 1.46	\$ 2.92	\$ 6.09	\$ 0.00	\$ 3.50	\$ 0.00	\$ 0.00
3/27/2024	760.000	13.800	\$ 192.43	\$ 2.89	\$ 5.77	\$ 12.07	\$ 0.00	\$ 3.50	\$ 0.00	\$ 0.00
2/28/2024	746.200	19.600	\$ 270.16	\$ 4.05	\$ 8.10	\$ 16.94	\$ 0.00	\$ 3.50	\$ 0.00	\$ 4.54
1/30/2024	726.600	39.800	\$ 540.85	\$ 8.11	\$ 16.23	\$ 33.91	\$ 0.00	\$ 3.50	\$ 0.00	\$ 0.00
12/27/2023	686.800	21.000	\$ 267.40	\$ 4.01	\$ 8.02	\$ 16.77	\$ 0.00	\$ 3.50	\$ 0.00	\$ 0.00
11/29/2023	665.800	12.300	\$ 159.73	\$ 2.40	\$ 4.79	\$ 10.02	\$ 0.00	\$ 3.50	\$ 0.00	\$ 0.00
10/30/2023	653.500	0	\$ 7.50	\$ 0.11	\$ 0.23	\$ 0.47	\$ 0.00	\$ 3.50	\$ 0.00	\$ 0.00

Burkesville Gas Company

Account Details

Account#:
00019525

Service Address:
Mailing Address:

[REDACTED]
BURKESVILLE KY 42717

Coded Name:

[REDACTED]

Meter Type:

Pump#:

Units:

ID #:

MID:

Master Account: No

Lot:

Block:

Book#.Sequence:

1 /314

Rollover:

Multiplier:

Meter Number:

Owner#:

[REDACTED]

4

100.00

[REDACTED]

Phone :

<u>Income Center</u>	<u>Deposit</u>	<u>Balance</u>	<u>Current</u>	<u>30 -- 60</u>	<u>60 -- 90</u>	<u>90+</u>	<u>Rate</u>
GAS	\$100.00	\$27.08	\$27.08	\$0.00	\$0.00	\$0.00	GR
Franchise Tax	\$0.00	\$0.41	\$0.41	\$0.00	\$0.00	\$0.00	FF
School Tax	\$0.00	\$0.81	\$0.81	\$0.00	\$0.00	\$0.00	SC
Sales Tax	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
Cash Sales	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
PRP CHARGE	\$0.00	\$3.00	\$3.00	\$0.00	\$0.00	\$0.00	RI
Other	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$5.83	
Penalties	\$0.00	\$0.56	\$0.56	\$0.00	\$0.00	\$0.00	
	<u>\$100.00</u>	<u>\$31.86</u>	<u>\$31.86</u>	<u>\$0.00</u>	<u>\$0.00</u>	<u>\$5.83</u>	

<u>Reading Date</u>	<u>Reading</u>	<u>Usage</u>	<u>GAS</u>	<u>Franchise Tax</u>	<u>School Tax</u>	<u>Sales Tax</u>	<u>Cash Sales</u>	<u>PRP CHARGE</u>	<u>Other</u>	<u>Penalties</u>
1/30/2025	171.800	1.200	\$ 27.08	\$ 0.41	\$ 0.81	\$ 0.00	\$ 0.00	\$ 3.00	\$ 0.00	\$ 0.56
12/31/2024	170.600	1.300	\$ 28.61	\$ 0.43	\$ 0.86	\$ 0.00	\$ 0.00	\$ 3.00	\$ 0.00	\$ 0.00
11/26/2024	169.300	1.400	\$ 30.23	\$ 0.45	\$ 0.91	\$ 0.00	\$ 0.00	\$ 3.00	\$ 0.00	\$ 0.52
10/30/2024	167.900	1.200	\$ 26.99	\$ 0.40	\$ 0.81	\$ 0.00	\$ 0.00	\$ 3.00	\$ 0.00	\$ 0.00
9/26/2024	166.700	1.200	\$ 26.99	\$ 0.40	\$ 0.81	\$ 0.00	\$ 0.00	\$ 3.00	\$ 0.00	\$ 0.00
8/29/2024	165.500	900	\$ 22.11	\$ 0.33	\$ 0.66	\$ 0.00	\$ 0.00	\$ 3.00	\$ 0.00	\$ 0.00
7/30/2024	164.600	800	\$ 20.49	\$ 0.31	\$ 0.61	\$ 0.00	\$ 0.00	\$ 3.00	\$ 0.00	\$ 0.00
6/27/2024	163.800	700	\$ 17.55	\$ 0.26	\$ 0.53	\$ 0.00	\$ 0.00	\$ 3.00	\$ 0.00	\$ 0.00
5/30/2024	163.100	1,000	\$ 21.86	\$ 0.33	\$ 0.66	\$ 0.00	\$ 0.00	\$ 3.00	\$ 0.00	\$ 0.00
4/29/2024	162.100	1,300	\$ 26.17	\$ 0.39	\$ 0.79	\$ 0.00	\$ 0.00	\$ 3.00	\$ 0.00	\$ 0.00
3/27/2024	160.800	1,400	\$ 26.75	\$ 0.40	\$ 0.80	\$ 0.00	\$ 0.00	\$ 3.00	\$ 0.00	\$ 0.00
2/28/2024	159.400	1,300	\$ 25.38	\$ 0.38	\$ 0.76	\$ 0.00	\$ 0.00	\$ 3.00	\$ 0.00	\$ 0.44
1/30/2024	158.100	1,500	\$ 28.13	\$ 0.42	\$ 0.84	\$ 0.00	\$ 0.00	\$ 3.00	\$ 0.00	\$ 0.00
12/27/2023	156.600	1,800	\$ 30.41	\$ 0.46	\$ 0.91	\$ 0.00	\$ 0.00	\$ 3.00	\$ 0.00	\$ 0.00
11/29/2023	154.800	1,300	\$ 24.04	\$ 0.36	\$ 0.72	\$ 0.00	\$ 0.00	\$ 3.00	\$ 0.00	\$ 0.00
10/30/2023	153.500	1,300	\$ 24.04	\$ 0.36	\$ 0.72	\$ 0.00	\$ 0.00	\$ 3.00	\$ 0.00	\$ 0.00

Burkesville Gas Company

Account Details

Account#:
00022310

Service Address:
Mailing Address:

COLUMBUS OH 43218

Coded Name: ██████████

Book# Sequence: 1 /36

Owner#: ██████████

Meter Type: R

Rollover: 4

Pump#: ██████████

Multiplier: 100.00

Units: CF

Meter Number: ██████████

ID #: ██████████

MID: ██████████

Master Account: No

Lot: ██████████

Block: ██████████

Phone : (767) 202-4851

<u>Income Center</u>	<u>Deposit</u>	<u>Balance</u>	<u>Current</u>	<u>30 -- 60</u>	<u>60 -- 90</u>	<u>90+</u>	<u>Rate</u>
GAS	\$150.00	\$2,262.12	\$2,270.00	(\$7.88)	\$0.00	\$0.00	GC
Franchise Tax	\$0.00	\$34.05	\$34.05	\$0.00	\$0.00	\$0.00	FF
School Tax	\$0.00	\$68.10	\$68.10	\$0.00	\$0.00	\$0.00	SC
Sales Tax	\$0.00	\$156.24	\$142.33	\$13.91	\$0.00	\$0.00	SL
Cash Sales	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
PRP CHARGE	\$0.00	\$7.00	\$3.50	\$3.50	\$0.00	\$0.00	CI
Other	\$0.00	(\$9.53)	\$0.00	\$0.00	\$0.00	\$16.04	
Penalties	\$0.00	\$38.15	\$38.15	\$0.00	\$0.00	\$0.00	
	<u>\$150.00</u>	<u>\$2,556.13</u>	<u>\$2,556.13</u>	<u>\$9.53</u>	<u>\$0.00</u>	<u>\$16.04</u>	

<u>Reading Date</u>	<u>Reading</u>	<u>Usage</u>	<u>GAS</u>	<u>Franchise School Tax</u>	<u>Sales Tax</u>	<u>Cash Sales</u>	<u>PRP CHARGE</u>	<u>Other</u>	<u>Penalties</u>	
1/30/2025	249.700	141.700	\$ 2,270.00	\$ 34.05	\$ 68.10	\$ 142.33	\$ 0.00	\$ 3.50	\$ 0.00	\$ 38.15
12/31/2024	108.000	106.700	\$ 1,702.84	\$ 25.54	\$ 51.09	\$ 106.77	\$ 0.00	\$ 3.50	\$ 0.00	\$ 0.00
11/26/2024	1.300	36.800	\$ 592.21	\$ 8.88	\$ 17.77	\$ 37.13	\$ 0.00	\$ 3.50	\$ 0.00	\$ 0.00
10/30/2024	964.500	28.800	\$ 465.10	\$ 6.98	\$ 13.95	\$ 29.16	\$ 0.00	\$ 3.50	\$ 0.00	\$ 0.00
9/26/2024	935.700	24.700	\$ 399.95	\$ 6.00	\$ 12.00	\$ 25.08	\$ 0.00	\$ 3.50	\$ 0.00	\$ 0.00
8/29/2024	911.000	24.800	\$ 401.54	\$ 6.02	\$ 12.05	\$ 25.18	\$ 0.00	\$ 3.50	\$ 0.00	\$ 6.99
7/30/2024	886.200	27,800	\$ 449.21	\$ 6.74	\$ 13.48	\$ 28.17	\$ 0.00	\$ 3.50	\$ 0.00	\$ 0.00
6/27/2024	858.400	24.700	\$ 353.61	\$ 5.30	\$ 10.61	\$ 22.17	\$ 0.00	\$ 3.50	\$ 0.00	\$ 0.00
5/30/2024	833.700	27.900	\$ 398.45	\$ 5.98	\$ 11.95	\$ 24.98	\$ 0.00	\$ 3.50	\$ 0.00	\$ 0.00
4/29/2024	805.800	34.600	\$ 492.34	\$ 7.39	\$ 14.77	\$ 30.87	\$ 0.00	\$ 3.50	\$ 0.00	\$ 8.50
3/27/2024	771.200	39,100	\$ 531.47	\$ 7.97	\$ 15.94	\$ 33.32	\$ 0.00	\$ 3.50	\$ 0.00	\$ 0.00
2/28/2024	732.100	60.300	\$ 815.57	\$ 12.23	\$ 24.47	\$ 51.14	\$ 0.00	\$ 3.50	\$ 0.00	\$ 1.74
1/30/2024	671.800	137,900	\$ 1,855.47	\$ 27.83	\$ 55.66	\$ 116.34	\$ 0.00	\$ 3.50	\$ 0.00	\$ 0.00
12/27/2023	533.900	90,500	\$ 1,127.54	\$ 16.91	\$ 33.83	\$ 70.70	\$ 0.00	\$ 3.50	\$ 0.00	\$ 0.00
12/21/2023	443.400	0	\$ 7.50	\$ 0.11	\$ 0.23	\$ 0.47	\$ 0.00	\$ 3.50	\$ 130.90	\$ 0.00
11/29/2023	443,400	72,700	\$ 907.24	\$ 13.61	\$ 27.22	\$ 56.88	\$ 0.00	\$ 3.50	\$ 0.00	\$ 0.37

ATTACHMENT IS AN EXCEL
SPREADSHEET AND IS BEING
UPLOADED SEPARATELY

APACHE GAS TRANSMISSION COMPANY, INC.

PSC CASE NO. 2024-00167

RESPONSE TO REQUEST FOR INFORMATION

PSC'S REQUEST FOR INFORMATION DATED 01/28/25

REQUEST 3

RESPONSIBLE PARTY: David Thomas Shirey, Jr.

Request 3. Provide an updated tariff sheet for the proposed PRP rates.

Response 3. Apache is not proposing to change the PRP rates in this proceeding, therefore the tariff does not need to be updated at this time. Apache provided a response that showed how the timeline would change if the PRP rate was increased, but did not request to change the PRP rate.

APACHE GAS TRANSMISSION COMPANY, INC.
PSC CASE NO. 2024-00167
RESPONSE TO REQUEST FOR INFORMATION

PSC'S REQUEST FOR INFORMATION DATED 01/28/25

REQUEST 4

RESPONSIBLE PARTY: David Thomas Shirey, Jr.

Request 4. Refer to the Application filed in Case No. 2019-00032, PDF page 3 of 5 where Apache asserted that it "... believes it has four additional water crossings that will need to be replaced in the near future." Provide the name and location of each of the referenced four additional water crossings.

Response 4. After filing Apache's 2019 PRP Annual Update with the Commission, Apache made system repairs made at water crossing locations including:

- Spoon Branch:
 - Directionally bored 180 feet of high-density plastic gas line, upgrading from 3" to 6". This section of main replacement began in late 2020 and completed early 2021.
 - Directionally bored 120 feet of high-density plastic gas line, upgrading from 1.25" to 2". This section of main replacement began in late 2020 and completed early 2021.
- Dutch Creek:
 - Directionally bored 120 feet of 2" high-density plastic gas line, to serve as a casing for a 0.75" gas line under Dutch Creek from a upstream field regulator. This water crossing repair began and ended in 2023.

These three water crossings have been repaired. Please see the response to 5b below for information regarding the fourth water crossing.

Apache submitted its response to the Commission Staff's Second Request for Information Item No. 2 in this proceeding on October 16, 2024. That response details additional locations requiring replacement, due to erosion at water crossing locations.

APACHE GAS TRANSMISSION COMPANY, INC.

PSC CASE NO. 2024-00167

RESPONSE TO REQUEST FOR INFORMATION

PSC'S REQUEST FOR INFORMATION DATED 01/28/25

REQUEST 5

RESPONSIBLE PARTY: David Thomas Shirey, Jr.

Request 5. State whether Apache ever replaced any or all of the four additional water crossings that were similar to Marrowbone Creek.

a. If so, identify the water crossings that were replaced, include a description of when each replacement project began and ended.

b. For any of the four additional water crossings that were not replaced, provide the status of the replacement project of each water crossings.

Response 5. Apache has replaced three sections of gas line at water crossings like the Marrowbone Creek repair since each was a water crossing but were not the same as Marrowbone Creek in every respect.

Response 5a. Please refer to Response 4 above detailing system repairs made at water crossing locations to date.

Response 5b. There is a water crossing that has not been replaced on the combined Apache Gas Transmission Company/Burkesville Gas Company system. It is the Cumberland River crossing. However, the Cumberland River crossing is currently owned by Burkesville Gas Company. We are currently determining the cost to replace this section with a directional bore under the Cumberland River and if Apache Gas Transmission Company own the new directional bore under the Cumberland River and allow Burkesville to use that section to deliver natural gas

to the customers on the east side of the Cumberland River so that PRP revenue could be used also to replace this section. It also needs to be determined if Apache can use PRP revenue to pay for professional fees for the planning and implementation of main replacements.

APACHE GAS TRANSMISSION COMPANY, INC.
PSC CASE NO. 2024-00167
RESPONSE TO REQUEST FOR INFORMATION

PSC'S REQUEST FOR INFORMATION DATED 01/28/25

REQUEST 6

RESPONSIBLE PARTY: David Thomas Shirey, Jr.

Request 6. Refer to Apache's Application filed in Case No. 2017-00168, wherein Apache stated, "[t]he two remaining sections that are in need of repair, as noted in the 2014 Inspection Report, are the Cliff Norris Section and the Doug Lewis Section B."

a. Confirm whether Apache has fully completed the "Cliff Norris Section" and "Doug Lewis Section B" repairs.

b. If Apache has not fully repaired the "Cliff Norris Section" and "Doug Lewis Section B" section, provide the repair status for each and Apache's current plan of action to fully complete repairs.

Response 6a. Please see Case No. 2020-00067. Exhibit A to Apache's Annual PRP Report, which was filed on March 2, 2020, shows that both the Cliff Norris Section and the Doug Lewis Section B was completely repaired at the time of the March 2, 2020 filing. In addition, Exhibit C to that same filing provides the PRP costs associated with each of these projects.

Response 6b. Please see Case No. 2020-00067 and Response 6a. above.

APACHE GAS TRANSMISSION COMPANY, INC.
PSC CASE NO. 2024-00167
RESPONSE TO REQUEST FOR INFORMATION

PSC'S REQUEST FOR INFORMATION DATED 01/28/25

REQUEST 7

RESPONSIBLE PARTY: David Thomas Shirey, Jr.

Request 7. Refer to Apache's Application filed in Case No. 2017-00168, wherein Apache stated, "Apache Gas is also proposing to repair the Allen Creek Road Drainage Ditch Section as part of this PRP."

- a. Confirm whether Apache has fully repaired the "Allen Creek Road Drainage Ditch" section.
- b. If Apache has not fully repaired the "Allen Creek Road Drainage Ditch" section, provide the current repair status for it and Apache's current plan of action to fully complete repairs.

Response 7a. Please see Case No. 2020-00067, specifically Exhibit A to the Annual PRP Report filed on March 2, 2020. As provided on page 2 of Exhibit A the Allen Creek Road Drainage Ditch Section was completed. Exhibit C to that same filing provided the PRP cost summary for each of the projects, including the Allen Creek Road Drainage Ditch Section.

Response 7b. Please see Case No. 2020-00067 and Response 7a. above.