

SCHEDULE I

GAS COST RECOVERY RATE SUMMARY

<u>Component</u>	<u>Unit</u>	<u>Amount</u>
Expected Gas Cost (EGC)	\$/Mcf	\$7.9479
Refund Adjustment (RA)	\$/Mcf	\$0.0000
Actual Adjustment (AA)	\$/Mcf	\$0.4609
Balance Adjustment (BA)	\$/Mcf	\$0.0000
Gas Cost Recovery Rate (GCR)	\$/Mcf	\$8.4088

Rates to be effective for service rendered from June 28, 2024

A. EXPECTED GAS COST CALCULATION	<u>Unit</u>	<u>Amount</u>
Total Expected Gas Cost (Sch II)	\$/Mcf	\$303,028.71
/Sales for the 12 months ended March 31, 2024	\$/Mcf	38,126.71
Expected Gas Cost	\$/Mcf	\$7.9479
B. REFUND ADJUSTMENT CALCULATION	<u>Unit</u>	<u>Amount</u>
Supplier Refund Adjustment for Reporting Period (Sch III)	\$/Mcf	\$0.0000
+Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$0.0000
+Second Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$0.0000
+Third Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$0.0000
=Refund Adjustment (RA)	\$ Mcf	\$0.0000
C. ACTUAL ADJUSTMENT CALCULATION	<u>Unit</u>	<u>Amount</u>
Actual Adjustment for the Reporting Period (Sch IV)	\$/Mcf	\$0.0431
+Previous Quarter Reported Actual Adjustment	\$/Mcf	\$0.4388
+Second Previous Quarter Reported Actual Adjustment	\$/Mcf	\$0.0488
+Third Previous Quarter Reported Actual Adjustment	\$/Mcf	(\$0.0698)
=Actual Adjustment (AA)	\$ Mcf	\$0.4609
D. BALANCE ADJUSTMENT CALCULATION	<u>Unit</u>	<u>Amount</u>
Balance Adjustment for the Reporting Period (Sch V)	\$/Mcf	\$0.0000
+Previous Quarter Reported Balance Adjustment	\$/Mcf	\$0.0000
+Second Previous Quarter Reported Balance Adjustment	\$/Mcf	\$0.0000
+Third Previous Quarter Reported Balance Adjustment	\$/Mcf	\$0.0000
=Balance Adjustment (BA)	\$ Mcf	\$0.0000

SCHEDULE II
EXPECTED GAS COST

Actual Mcf Purchases for 12 months ended		<u>March 31, 2024</u>			
(1)	(2)	(3)	(4)	(5)	(6)
Supplier	Dth	Btu Conversion Factor	Mcf	Rate	(4) x (5) Cost
Petrol Energy, LLC	41,627	1.0724	38,815.00	\$5.2550	\$203,972.83
Apache Gas Transmission	41,627	1.0724	38,815.00	\$2.5520	\$99,055.88
					\$0.00
					\$0.00
					\$0.00
					\$0.00
					\$0.00

Totals		38,815.00	\$7.8070	\$303,028.71
--------	--	-----------	----------	--------------

Line loss for 12 months ended March 31, 2024 is based on purchases of 38,815.00 Mcf
and sales of 38,126.71 Mcf. From Bill Report -> 1.77%

	<u>Unit</u>	<u>Amount</u>
Total Expected Cost of Purchases (6)		\$303,028.71
/ Mcf Purchases (4)		38,815.00
= Average Expected Cost Per Mcf Purchased		\$7.8070
x Allowable Mcf Purchases (must not exceed Mcf sales / .95)		38,815.00
= Total Expected Gas Cost (to Schedule IA)		\$303,028.71

SCHEDULE IV
ACTUAL ADJUSTMENT

For the three months ending: 3/31/2024

<u>Particulars</u>	<u>Unit</u>	<u>January</u>	<u>February</u>	<u>March</u>
Cost of Gas From Supplier	\$	\$ 56,083.62	\$ 31,293.00	\$ 20,773.76
Total Supply Volumes Purchased per TETCO	Mcf	9,163	5,131	4,461
Apache Gas Transmission rate		2.5520	2.5520	2.5520
Total Cost of Volumes Purchased	\$	\$79,467.60	\$44,387.31	\$32,158.23
actually charged				
EGC in Effect for Month	\$/Mcf	\$8.2308	\$8.2308	\$8.2308
Monthly Cost Difference	\$	\$ 4,048.78	\$ 2,155.08	\$ (4,559.37)
Total Cost Difference				1,644.49
/ Sales for 12 months ended 31-Mar-24	Mcf			38,126.71
= Actual Adjustment for the Reporting Period (to Sch IC)				0.0431

Total Purchases Expected Gas Cost

MCF from TETCO
Report

<u>Month</u>	<u>MCF Purchased</u>	<u>Expected Rate</u>	<u>Expected Cost</u>	<u>MCF Sales</u>
Apr-23	2,526	\$ 7.8122	\$ 19,733.62	2,311.5
May-23	1,096	\$ 7.8122	\$ 8,562.17	1,275.2
Jun-23	986	\$ 7.8122	\$ 7,702.83	856.4
Jul-23	1,217	\$ 7.1062	\$ 8,648.25	802.7
Aug-23	936	\$ 7.1062	\$ 6,651.40	764
Sep-23	1,236	\$ 7.1062	\$ 8,783.26	1,204
Oct-23	1,992	\$ 7.3314	\$ 14,604.15	2,110
Nov-23	3,476	\$ 7.3314	\$ 25,483.95	3,584
Dec-23	6,595	\$ 7.3314	\$ 48,350.58	5,772
Jan-24	9,163	\$ 8.2308	\$ 75,418.82	9,984
Feb-24	5,131	\$ 8.2308	\$ 42,232.23	5,131
Mar-24	4,461	\$ 8.2308	\$ 36,717.60	4,332
Total	38,815		\$ 302,888.86	38,127

Petrol Energy Invoices

Jan-24	\$56,083.62
Feb-24	\$31,293.00
Mar-24	\$20,773.76

January – March 2024
Billing Statements

Burkesville Gas Company

Cycle Close-out Report

2/2/2024

Page 6

<u>Pump#</u>	<u>Current Usage</u>	<u>Number of Customers</u>	<u>Charge</u>
	9,984,300	283	\$138,029.54

Beginning Balance	(3,394.78)
Ending Balance	143,023.50
Balance For Period	146,418.28
Beginning Deposit Balance	27,750.00
Ending Deposit Balance	27,750.00
Deposit Balance For Period	0.00
Total Cash Sales Charge	0.00
Total Franchise Tax Charge	1,655.77
Total GAS Charge	138,029.54
Total Other Charge	0.00
Total Penalties Charge	0.00
Total PRP CHARGE Charge	906.00
Total Sales Tax Charge	3,026.92
Total School Tax Charge	4,141.08
Total Days Used	10,157.00

Burkesville Gas Company

Cycle Close-out Report

2/29/2024

Page 6

<u>Pump#</u>	<u>Current Usage</u>	<u>Number of Customers</u>	<u>Charge</u>
	4,935,800	281	\$68,756.55

Beginning Balance	(2,838.95)
Ending Balance	72,471.92
Balance For Period	75,310.87
Beginning Deposit Balance	27,500.00
Ending Deposit Balance	27,500.00
Deposit Balance For Period	0.00
Total Cash Sales Charge	0.00
Total Franchise Tax Charge	911.40
Total GAS Charge	68,756.55
Total Other Charge	1,022.70
Total Penalties Charge	0.00
Total PRP CHARGE Charge	899.50
Total Sales Tax Charge	1,657.88
Total School Tax Charge	2,062.84
Total Days Used	9,126.00

Burkesville Gas Company

Cycle Close-out Report

3/28/2024

Page 6

<u>Pump#</u>	<u>Current Usage</u>	<u>Number of Customers</u>	<u>Charge</u>
	4,331,600	279	\$60,480.05

Beginning Balance	(1,074.06)
Ending Balance	63,972.91
Balance For Period	65,046.97
Beginning Deposit Balance	27,300.00
Ending Deposit Balance	27,300.00
Deposit Balance For Period	0.00
Total Cash Sales Charge	0.00
Total Franchise Tax Charge	669.15
Total GAS Charge	60,480.05
Total Other Charge	0.00
Total Penalties Charge	0.00
Total PRP CHARGE Charge	893.50
Total Sales Tax Charge	1,189.63
Total School Tax Charge	1,814.64
Total Days Used	7,812.00

January – March 2024
Petrol Invoices

Invoice

Petrol Energy, LLC

13902 Twisting Ivy Lane

Cypress, Texas 77429

Email: petrolenergyllc@gmail.com

Ph: 281-743-0184

Bill To:
Burkesville 119 Upper River Street Burksville., KY 42717

Date	Invoice No.
02/22/24	386

Due Date
03/25/24

Description	Quantity	Rate	Amount
TETCO M2. Jan 2024	9,822	5.71	56,083.62

Thank you for your business.	Total	\$56,083.62
------------------------------	--------------	--------------------

Invoice

Petrol Energy, LLC

13902 Twisting Ivy Lane

Cypress, Texas 77429

Email: petrolenergyllc@gmail.com

Ph: 281-743-0184

Bill To:
Burkesville 119 Upper River Street Burksville., KY 42717

Date	Invoice No.
03/20/24	387

Due Date
04/20/24

Description	Quantity	Rate	Amount
TETCO M2 Feb 2024	5,490	5.70	31,293.00

Thank you for your business.	Total	\$31,293.00
------------------------------	--------------	--------------------

Invoice

Petrol Energy, LLC

13902 Twisting Ivy Lane

Cypress, Texas 77429

Email: petrolenergyllc@gmail.com

Ph: 281-743-0184

Bill To:
Burkesville 119 Upper River Street Burksville., KY 42717

Date	Invoice No.
04/16/24	392

Due Date
05/24/24

Description	Quantity	Rate	Amount
TETCO M2 March 2024	4,637	4.48	20,773.76

Thank you for your business.

Total \$20,773.76

January – March 2024
PRP Escrow Account
Statements

FIRST & FARMERS NATIONAL BANK
 PO BOX 337
 BURKESVILLE KY 42717
 Tel: (270) 864-3311

APACHE GAS TRANSMISSION CO
 (ESCROW ACCOUNT)
 2718 WESLEY
 PO BOX 861
 GREENVILLE TX 75403



Statement Date: 01/31/2024

Account No.: [REDACTED] Page: 1

BUSINESS CHECKING SUMMARY

Type : REG Status : Active

Category	Number	Amount
Balance Forward From 12/29/23		2,120.08
Debits		0.00
Automatic Withdrawals	2	2,054.71
Automatic Deposits	1	2,567.47+
Ending Balance On 01/31/24		2,632.84
Average Balance (Ledger)	1,030.18+	

Direct Inquiries About Electronic Entries To:
 FIRST & FARMERS NATIONAL BANK
 PO BOX 337
 BURKESVILLE KY 42717
 Phone: (270) 864-3311

ALL CREDIT ACTIVITY

Date	Description	Amount
01/22/24	PRP-INTERNET TRANSFER FROM CHK [REDACTED]	2,567.47

ELECTRONIC DEBITS

Date	Description	Amount
01/02/24	KYHIGHLANDS SBA8 LOAN PMT.	867.69
01/02/24	KYHIGHLANDS IRP LOAN PMT.	1,187.02

DAILY BALANCE SUMMARY

Beginning Ledger Balance on 12/29/23 was 2,120.08

Date	Balance	Date	Balance	Date	Balance
01/02/24	65.37	01/22/24	2,632.84		

FIRST & FARMERS NATIONAL BANK
PO BOX 337
BURKESVILLE KY 42717
Tel: (270) 864-3311

Statement Date: **01/31/2024**

Account No.: *XXXXXXXXXX Page: **2**

This Statement Cycle Reflects 33 Days

EASILY SEND MONEY TO ALMOST ANYONE
USING OUR PERSON-TO-PERSON PAYMENTS FEATURE--
FREE INSIDE OUR MOBILE BANKING APP!
WWW.FIRSTANDFARMERS.COM

FIRST & FARMERS NATIONAL BANK
 PO BOX 337
 BURKESVILLE KY 42717
 Tel: (270) 864-3311

APACHE GAS TRANSMISSION CO
 (ESCROW ACCOUNT)
 2718 WESLEY
 PO BOX 861
 GREENVILLE TX 75403



Statement Date: 02/29/2024

Account No.: [REDACTED] Page: 1

BUSINESS CHECKING SUMMARY

Type : REG Status : Active

Category	Number	Amount
Balance Forward From 01/31/24		2,632.84
Debits		0.00
Automatic Withdrawals	2	2,054.71
Automatic Deposits	1	3,801.45+
Ending Balance On 02/29/24		4,379.58
Average Balance (Ledger)	1,888.97+	

Direct Inquiries About Electronic Entries To:
 FIRST & FARMERS NATIONAL BANK
 PO BOX 337
 BURKESVILLE KY 42717
 Phone: (270) 864-3311

ALL CREDIT ACTIVITY

Date	Description	Amount
02/20/24	INTERNET TRANSFER FROM CHK [REDACTED]	3,801.45

ELECTRONIC DEBITS

Date	Description	Amount
02/01/24	KYHIGHLANDS SBA8 LOAN PMT.	867.69
02/01/24	KYHIGHLANDS IRP LOAN PMT.	1,187.02

DAILY BALANCE SUMMARY

Beginning Ledger Balance on 01/31/24 was 2,632.84

Date	Balance	Date	Balance	Balance
02/01/24	578.13	02/20/24	4,379.58	

FIRST & FARMERS NATIONAL BANK
PO BOX 337
BURKESVILLE KY 42717
Tel: (270) 864-3311

Statement Date: **02/29/2024**

Account No.: XXXXXXXXXX Page: **2**

This Statement Cycle Reflects 29 Days

EFFECTIVE FEBRUARY 21,2024
P2P TRANSFERS LIMITS ARE \$100 PER DAY AND EXTERNAL
TRANSFER LIMITS ARE \$500 PER DAY.
WWW.FIRSTANDFARMERS.COM

FIRST & FARMERS NATIONAL BANK
 PO BOX 337
 BURKESVILLE KY 42717
 Tel: (270) 864-3311

APACHE GAS TRANSMISSION CO
 (ESCROW ACCOUNT)
 2718 WESLEY
 PO BOX 861
 GREENVILLE TX 75403



Statement Date: 03/29/2024

Account No.: [REDACTED] Page: 1

BUSINESS CHECKING SUMMARY

Type : REG Status : Active

Category	Number	Amount
Balance Forward From 02/29/24		4,379.58
Debits		0.00
Automatic Withdrawals	2	2,054.71
Automatic Deposits	1	2,330.80+
Ending Balance On 03/29/24		4,655.67
Average Balance (Ledger)	2,726.73+	

Direct Inquiries About Electronic Entries To:
 FIRST & FARMERS NATIONAL BANK
 PO BOX 337
 BURKESVILLE KY 42717
 Phone: (270) 864-3311

ALL CREDIT ACTIVITY

Date	Description	Amount
03/25/24	PRP FEE-INTERNET TRANSFER FROM CHK [REDACTED]	2,330.80

ELECTRONIC DEBITS

Date	Description	Amount
03/01/24	KYHIGHLANDS SBA8 LOAN PMT.	867.69
03/01/24	KYHIGHLANDS IRP LOAN PMT.	1,187.02

DAILY BALANCE SUMMARY

Beginning Ledger Balance on 02/29/24 was 4,379.58

Date	Balance	Date	Balance	Date	Balance
03/01/24	2,324.87	03/25/24	4,655.67		

FIRST & FARMERS NATIONAL BANK
PO BOX 337
BURKESVILLE KY 42717
Tel: (270) 864-3311

Statement Date: **03/29/2024**

Account No.: XXXXXXXXXX Page: **2**

This Statement Cycle Reflects 29 Days

EFFECTIVE FEBRUARY 21,2024
P2P TRANSFERS LIMITS ARE \$100 PER DAY AND EXTERNAL
TRANSFER LIMITS ARE \$500 PER DAY.
WWW.FIRSTANDFARMERS.COM

January – March 2024
Texas Eastern Reports

Texas Eastern Transmission, LP
Station Daily Volume Report



Station: 72536 - Kentucky Energy - Metcalfe, KY

Period: 1/1/2024 To 1/31/2024 **Closed Date:** 2/7/2024 4:44 PM

Analyst: Zachary Teykl

Phone:

Gas Date	Vol @ 14.730 PSI (MCF)	BTU (BTU(IT)/CF)	Energy (MMBTU(IT))
1/01/2024	288	1071.522	309
1/02/2024	294	1071.592	315
1/03/2024	318	1071.108	340
1/04/2024	348	1070.756	373
1/05/2024	232	1071.816	249
1/06/2024	208	1070.639	222
1/07/2024	279	1073.056	299
1/08/2024	181	1072.938	194
1/09/2024	237	1072.067	254
1/10/2024	312	1072.849	335
1/11/2024	226	1072.542	242
1/12/2024	253	1071.877	272
1/13/2024	325	1071.566	348
1/14/2024	409	1072.594	439
1/15/2024	482	1072.373	517
1/16/2024	537	1071.894	575
1/17/2024	505	1074.651	542
1/18/2024	375	1074.346	403
1/19/2024	485	1072.585	520
1/20/2024	557	1073.833	598
1/21/2024	465	1071.730	499
1/22/2024	283	1070.259	303
1/23/2024	175	1070.660	187
1/24/2024	115	1069.518	123
1/25/2024	101	1069.366	108
1/26/2024	118	1071.803	127
1/27/2024	160	1072.192	172
1/28/2024	223	1069.748	238
1/29/2024	242	1070.430	259
1/30/2024	190	1070.192	204
1/31/2024	240	1070.860	256
Total	9,163	N/A	9,822
Daily Avg	296	1,071.721	317
Daily Min	101	1,069.366	108
Daily Max	557	1,074.651	598

Texas Eastern Transmission, LP
Station Daily Volume Report



Station: 72536 - Kentucky Energy - Metcalfe, KY

Period: 2/1/2024 To 2/29/2024 **Closed Date:** 3/7/2024 4:59 PM

Analyst: Zachary Teykl

Phone:

Gas Date	Vol @ 14.730 PSI (MCF)	BTU (BTU(IT)/CF)	Energy (MMBTU(IT))
2/01/2024	186	1071.188	200
2/02/2024	149	1071.848	159
2/03/2024	160	1074.289	172
2/04/2024	162	1073.934	174
2/05/2024	165	1073.706	178
2/06/2024	219	1073.882	235
2/07/2024	165	1072.375	177
2/08/2024	130	1071.518	139
2/09/2024	96	1073.247	103
2/10/2024	104	1071.687	112
2/11/2024	127	1069.408	136
2/12/2024	187	1070.150	200
2/13/2024	199	1067.949	213
2/14/2024	168	1069.299	180
2/15/2024	148	1066.589	158
2/16/2024	188	1069.406	202
2/17/2024	292	1069.187	312
2/18/2024	268	1069.753	287
2/19/2024	222	1069.157	237
2/20/2024	226	1069.820	242
2/21/2024	150	1069.160	160
2/22/2024	142	1070.814	152
2/23/2024	157	1070.719	168
2/24/2024	280	1070.184	300
2/25/2024	177	1070.862	190
2/26/2024	78	1070.788	83
2/27/2024	73	1071.059	79
2/28/2024	260	1071.991	279
2/29/2024	253	1070.444	271
Total	5,131	N/A	5,498
Daily Avg	177	1,070.842	190
Daily Min	73	1,066.589	79
Daily Max	292	1,074.289	312

Texas Eastern Transmission, LP
Station Daily Volume Report



Station: 72536 - Kentucky Energy - Metcalfe, KY

Period: 3/1/2024 To 3/31/2024 **Closed Date:** 4/5/2024 1:15 PM

Analyst: Zachary Teykl

Phone:

Gas Date	Vol @ 14.730 PSI (MCF)	BTU (BTU(IT)/CF)	Energy (MMBTU(IT))
3/01/2024	207	1071.423	221
3/02/2024	178	1069.573	191
3/03/2024	103	1070.834	111
3/04/2024	100	1071.120	107
3/05/2024	122	1073.272	130
3/06/2024	121	1070.215	130
3/07/2024	127	1071.622	137
3/08/2024	111	1071.765	119
3/09/2024	229	1072.395	246
3/10/2024	281	1072.195	301
3/11/2024	252	1071.961	270
3/12/2024	172	1074.049	185
3/13/2024	114	1072.751	122
3/14/2024	58	1073.904	62
3/15/2024	107	1074.629	115
3/16/2024	110	1072.243	118
3/17/2024	180	1072.741	193
3/18/2024	285	1073.216	306
3/19/2024	220	1069.329	235
3/20/2024	143	1069.024	152
3/21/2024	132	1070.523	141
3/22/2024	93	1071.240	100
3/23/2024	183	1071.454	196
3/24/2024	116	1071.840	125
3/25/2024	81	1073.174	87
3/26/2024	109	1073.331	117
3/27/2024	161	1071.687	173
3/28/2024	156	1071.242	167
3/29/2024	97	1073.455	104
3/30/2024	64	1072.623	69
3/31/2024	49	1073.727	53
Total	4,461	N/A	4,783
Daily Avg	144	1,072.018	154
Daily Min	49	1,069.024	53
Daily Max	285	1,074.629	306