

**Martin Gas Inc.
P.O. Box 783
Hindman, KY 41822**

May 17, 2024

Mrs. Gwen R. Pinson

Executive Director

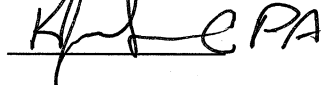
Kentucky Public Service Commission

P.O. Box 615

Frankfort KY 40602-0615

Mrs. Pinson:

Please find enclosed our Quarterly Report of Gas Cost Recovery Rate Calculations to become effective on July 1, 2024.

A handwritten signature in black ink, appearing to read "Kevin Jacobs CPA", written over a horizontal line.

Kevin Jacobs CPA

Quarterly Report of Gas Cost
Recovery Rate Calculation

Date Filed:

June 1 2024

Date Rates to Be Effective:

July 1 2024

Reporting Period is Calendar Quarter Ended:

March 31 2024

SCHEDULE I

GAS COST RECOVERY RATE SUMMARY

<u>Componet</u>	<u>Unit</u>	<u>Amount</u>
Expected Gas Cost (EGC)	\$/Mcf	5.3037
+ Refund Adjustment (RA)	\$/Mcf	
+ Actual Adjustment (AA)	\$/Mcf	-0.81956
+ <u>Balance Adjustment (BA)</u>	\$/Mcf	0.03012
= Gas Cost Recovery Rate (GCR)		4.5142

GCR to be effective for service rendered from July 1 2024 to September 30 2024

A.	<u>EXPECTED GAS COST CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
	Total Expected Gas Cost (Schedule II)	\$	163698.46
	+ <u>Sales for the 12 months ended</u> 3/31/2024	Mcf	30865
	= Expected Gas Cost (ECG)	\$/Mcf	5.3037

B.	<u>REFUND ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
	Supplier Refund Adjustment for Reporting Period (SHC. III)	\$/Mcf	
	+ Previous Quarter Supplier Refund Adjustment	\$/Mcf	
	+ Second Previous Quarter Supplier Refund Adjustment	\$/Mcf	
	+ <u>Third Previous Quarter Supplier Refund Adjustment</u>	\$/Mcf	
	= Refund Adjustment (RA)	\$/Mcf	

C.	<u>ACTUAL ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
	Actual Adjustment for the Reporting Period (Schedule IV)	\$/Mcf	(0.3819)
	+ Previous Quarter Reported Actual Adjustment	\$/Mcf	(0.3589)
	+ Second Previous Quarter Reported Actual Adjustment	\$/Mcf	(0.0193)
	+ <u>Third Previous Quarter Reported Actual Adjustment</u>	\$/Mcf	(0.0595)
	= Actual Adjustment (AA)	\$/Mcf	(0.8196)

C.	<u>BALANCE ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
	Balance Adjustment for the Reporting Period (Schedule V)	\$/Mcf	(0.0046)
	+ Previous Quarter Reported Balance Adjustment	\$/Mcf	0.0024
	+ Second Previous Quarter Balance Adjustment	\$/Mcf	0.0030
	+ <u>Third Previous Quarter Balance Adjustment</u>	\$/Mcf	0.0293
	= Balance Adjustment (BA)	\$/Mcf	0.0301

SCHEDULE II

EXPECTED GAS COST

Actual * MCF Purchases for 12 months ended 3/31/2024

<u>Supplier</u>	<u>Date</u>	<u>MCF</u>	<u>Rate</u>	<u>Cost</u>
	4/30/2023	1949.00	5.6112	10936.29
	5/31/2023	805.00	5.2194	4201.62
	6/30/2023	545.00	5.4804	2986.84
	7/31/2023	611.00	5.7103	3489.02
	8/31/2023	526.00	5.7301	3014.01
	9/30/2023	565.00	5.7217	3232.76
	10/31/2023	1899.00	5.0352	9561.83
	11/30/2023	3367.00	5.2294	17607.39
	12/31/2023	6233.00	5.1642	32188.56
	1/31/2024	6989.00	5.2460	36664.15
	2/29/2024	4877.00	5.2398	25554.49
	3/31/2024	2925.00	4.8757	14261.50

Totals 31291 5.2315 163698.46

Line loss for 12 months ended 3/31/2024 -1.3614% based on purchases of
31291 Mcf and sales of 30865.00 Mcf.

	<u>Unit</u>	<u>Amount</u>
Total Expected Cost of Purchases (6)	\$	163698.46
Uncollectable Gas Cost		0.00
Total		163698.46
<u>+ Mcf Purchases (4)</u>	Mcf	<u>31291</u>
= Average Expected Cost Per Mcf Purchased	\$/Mcf	5.2315
<u>X Allowable Mcf Purchases (must not exceed Mcf sales + .95</u>	Mcf	<u>31291.00</u>
= Total Expected Gas Cost (to Schedule IA)	\$	163698.46

* Or adjusted pursuant to Gas Cost Adjustment Clause and explained herein.

**Supplier's tariff sheets or notices are attached.

Gas Sold	FYE	3/31/2024	
Martin 1	Martin2	Total	

4/30/2023	375	1503	1878	
5/31/2023	327	462	789	
6/30/2023	74	456	530	
7/31/2023	12	592	604	
8/31/2023	0	521	521	
9/30/2023	15	542	557	
10/31/2023	725	1170	1895	
11/30/2023	1664	1698	3362	
12/31/2023	2607	3583	6190	
1/31/2024	3693	3223	6916	
2/29/2024	2383	2421	4804	
3/31/2024	1378	1441	2819	
	13253	17612	30865	

SCHEDULE IV

ACTUAL ADJUSTMENT

For the 3 month period ended March 31 2024

<u>Particulars</u>	<u>Unit</u>	Month 1	Month 2	Month 3
		<u>1/31/2024</u>	<u>2/29/2024</u>	<u>3/31/2024</u>
Total Supply Volumes Purchased	Mcf	6989.00	4877.00	2925.00
Total Cost of Volumes Purchased	\$	36664.15	25554.49	14261.50
+ Total Sales	Mcf	6916.00	4804.00	2819.00
ECG Revenue		41987.04	29165.08	17114.15
Difference		(5,322.89)	(3,610.59)	(2,852.65)
(may not be less than 95% of supply volumes)		-		-
= Unit Cost of Gas	\$/Mcf	5.2460	5.2398	4.8757
- EGC in effect for month	\$/Mcf	6.0710	6.0710	6.0710
= Difference	\$/Mcf	-0.8250	-0.8312	-1.1953
[(over-)/Under-Recovery]				
<u>x Actual sales during month</u>	Mcf	<u>6916.00</u>	<u>4804.00</u>	<u>2819.00</u>
<u>= Monthly cost difference</u>	\$	<u>-5705.84</u>	<u>-3993.10</u>	<u>-3369.48</u>
		Unit	Amount	
Total cost difference (Month 1 + Month 2 + Month 3)		\$	-11786.13	
<u>+ Sales for 12 months ended</u> 3/31/2024		Mcf	30865.00	
= Actual Adjustment for the Reporting Period (to Schedule C)		\$/Mcf	(0.3819)	

SCHEDULE V

BALANCE ADJUSTMENTS

For the 3 month period ended

<u>Particulars</u>	<u>UNIT</u>	<u>AMOUNT</u>
Cost Difference used to compute AA of the GCR for the four quarters prior to the effective date of the currently effective GCR amount resulting from the AA of \$/Mcf as used to compute the GCR in effect four quarters prior to the effective date of the currently effective GCR times the sales of Mcf during the 12-month period the AA was in effect.	30865.00	(151.24)
Equals: Balance Adjustment for the AA.	\$	<u>(34.05)</u>
Refund Adjustment including interest used to compute the GCR effective four quarters prior to the effective date of the currently effective GCR. Dollar amount resulting from the RA of \$/Mcf as used to compute the GCR in effect four quarters prior to the effective date of the currently effective GCR times the sales of Mcf during the 12-month period the RA was in effect.		
Equals: Balance Adjustment for the RA		
Balance Adjustment used to compute BA of the GCR for the four quarters prior to the effective date of the currently effective GCR Dollar amount resulting from the BA of \$/Mcf as used to compute the GCR in effect four quarters prior to the effective date of the currently effective GCR times the sales of Mcf during the 12-month period the BA was in effect.	30865.00	(484.58)
Equals: Balance Adjustment for the BA.		<u>(107.38)</u>
Balance Adjustment Amount (1) + (2) + (3) Sales for 12 months ended	\$ 3/31/2024 MCF	<u>(141.43)</u> <u>30865.00</u>
Price Adjustment for the Reporting Period (to Schedule ID.)	\$/Mcf	<u>(0.0046)</u>

Vinland Energy Operations, LLC

120 Prosperous Place, Ste 301

Lexington, KY 40509

859-264-9544

859-264-9289 Fax

INVOICE

Invoice MG012024
Date: February 13, 2024
Date Due: February 28, 2024

Production Month: Jan-24
RE: Hickory Hill Recovery Center

TO: Zach Weinberg
Martin Gas, Inc.
P.O. Box 783
Hindman, KY 41822

Month	MCF	BTU	DTH	PRICE (NYMEX)	AMOUNT
31-Jan	98	1.245	122	\$ 2.619	\$ 319.52
	98		122		\$ 319.52

WIRE INSTRUCTIONS:

Please remit wire payment to PNC Bank:
Account Name: Vinland Energy Operations LLC
Account #3009050024
ABA #083000108

Martin Gas
PO Box 783 * Hindman, KY 41822
Phone: 606-785-0761

Hickory Hill Recovery Center LLP
P O Box 794
Jackson KY 41339

Service from	Service to	Account Number
01/01/24	01/31/24	1405,81001
METER READINGS		
Previous	Current	Total Consumption
8891	8989	98

Vinland Energy Operations, LLC

120 Prosperous Place, Ste 301
Lexington, KY 40509
859-264-9544
859-264-9289 Fax

INVOICE

Invoice MG022024
Date: March 12, 2024
Date Due: March 27, 2024

Production Month: Feb-24
RE: Hickory Hill Recovery Center

TO: Zach Weinberg
Martin Gas, Inc.
P.O. Box 783
Hindman, KY 41822

Month	MCF	BTU	DTH	PRICE (NYMEX)	AMOUNT
29-Feb	91	1.245	113	\$ 2.490	\$ 281.37
	91		113		\$ 281.37

WIRE INSTRUCTIONS:

Please remit wire payment to PNC Bank:
Account Name: Vinland Energy Operations LLC
Account #3009050024
ABA #083000108

Martin Gas
PO Box 783 * Hindman, KY 41822
Phone: 606-785-0761

Hickory Hill Recovery Center LLP
P O Box 794
Jackson KY 41339

Service from	Service to	Account Number
02/01/24	02/29/24	1405.81001
METER READINGS		
Previous	Current	Total Consumption
8989	9080	91

DARA KY, LLC

120 Prosperous Place, Ste 301
Lexington, KY 40509
859-264-9544
859-264-9289 Fax

INVOICE

Invoice MG032024
Date: April 16, 2024
Date Due: May 1, 2024

Production Month: Mar-24
RE: Hickory Hill Recovery Center

TO: Zach Weinberg
Martin Gas, Inc.
P.O. Box 783
Hindman, KY 41822

Month	MCF	BTU	DTH	PRICE (NYMEX)	AMOUNT
31-Mar	20	1.245	25	\$ 1.615	\$ 40.38
	20		25		\$ 40.38

WIRE INSTRUCTIONS:

Please remit wire payment to FIFTH THIRD:
Account Name: DARA KY, LLC
Account #7244582552
ACH ABA #071923909

Martin Gas
PO Box 783 * Hindman, KY 41822
Phone: 606-785-0761

Hickory Hill Recovery Center LLP
P O Box 794
Jackson KY 41339

Service from	Service to	Account Number
03/01/24	03/31/24	1405.81001
METER READINGS		
Previous	Current	Total Consumption
0	9100	20

Request for Taxpayer Identification Number and Certification

Go to www.irs.gov/FormW9 for instructions and the latest information.

Give form to the
 requester. Do not
 send to the IRS.

Before you begin. For guidance related to the purpose of Form W-9, see *Purpose of Form*, below.

Print or type.
 See Specific Instructions on page 3.

1 Name of entity/individual. An entry is required. (For a sole proprietor or disregarded entity, enter the owner's name on line 1, and enter the business/disregarded entity's name on line 2.) DARAKY, LLC	
2 Business name/disregarded entity name, if different from above.	
3a Check the appropriate box for federal tax classification of the entity/individual whose name is entered on line 1. Check only one of the following seven boxes. <input checked="" type="checkbox"/> Individual/sole proprietor <input type="checkbox"/> C corporation <input type="checkbox"/> S corporation <input type="checkbox"/> Partnership <input type="checkbox"/> Trust/estate <input type="checkbox"/> LLC: Enter the tax classification (C = C corporation, S = S corporation, P = Partnership) Note: Check the "LLC" box above and, in the entry space, enter the appropriate code (C, S, or P) for the tax classification of the LLC, unless it is a disregarded entity. A disregarded entity should instead check the appropriate box for the tax classification of its owner. <input type="checkbox"/> Other (see instructions)	4 Exemptions (codes apply only to certain entities, not individuals; see instructions on page 3): Exempt payee code (if any) _____ Exemption from Foreign Account Tax Compliance Act (FATCA) reporting code (if any) _____ (Applies to accounts maintained outside the United States.)
3b If on line 3a you checked "Partnership" or "Trust/estate," or checked "LLC" and entered "P" as its tax classification, and you are providing this form to a partnership, trust, or estate in which you have an ownership interest, check this box if you have any foreign partners, owners, or beneficiaries. See instructions. <input type="checkbox"/>	
5 Addresser, street, and apt. or suite no.). See instructions. 120 Prosperous Place, STE 301	Requester's name and address (optional)
6 City, state, and ZIP code Lexington, KY 40509	
7 List account number(s) here (optional)	

Part I Taxpayer Identification Number (TIN)

Enter your TIN in the appropriate box. The TIN provided must match the name given on line 1 to avoid backup withholding. For individuals, this is generally your social security number (SSN). However, for a resident alien, sole proprietor, or disregarded entity, see the instructions for Part I, later. For other entities, it is your employer identification number (EIN). If you do not have a number, see *How to get a TIN*, later.

Social security number								
or								
Employer identification number								
9	9		-	1	6	0	6	5
								7

Note: If the account is in more than one name, see the instructions for line 1. See also *What Name and Number To Give the Requester* for guidelines on whose number to enter.

Part II Certification

Under penalties of perjury, I certify that:

1. The number shown on this form is my correct taxpayer identification number (or I am waiting for a number to be issued to me); and
2. I am not subject to backup withholding because (a) I am exempt from backup withholding, or (b) I have not been notified by the Internal Revenue Service (IRS) that I am subject to backup withholding as a result of a failure to report all interest or dividends, or (c) the IRS has notified me that I am no longer subject to backup withholding; and
3. I am a U.S. citizen or other U.S. person (defined below); and
4. The FATCA code(s) entered on this form (if any) indicating that I am exempt from FATCA reporting is correct.

Certification instructions. You must cross out item 2 above if you have been notified by the IRS that you are currently subject to backup withholding because you have failed to report all interest and dividends on your tax return. For real estate transactions, item 2 does not apply. For mortgage interest paid, acquisition or abandonment of secured property, cancellation of debt, contributions to an individual retirement arrangement (IRA), and, generally, payments other than interest and dividends, you are not required to sign the certification, but you must provide your correct TIN. See the instructions for Part II, later.

Sign Here.	Signature of U.S. person <i>Patrick Conway</i>	Date <i>4-12-2024</i>
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General Instructions

Section references are to the Internal Revenue Code unless otherwise noted.
 Future developments. For the latest information about developments related to Form W-9 and its instructions, such as legislation enacted after they were published, go to www.irs.gov/FormW9.

What's New

Line 3a has been modified to clarify how a disregarded entity completes this line. An LLC that is a disregarded entity should check the appropriate box for the tax classification of its owner. Otherwise, it should check the "LLC" box and enter its appropriate tax classification.

New line 3b has been added to this form. A flow-through entity is required to complete this line to indicate that it has direct or indirect foreign partners, owners, or beneficiaries when it provides the Form W-9 to another flow-through entity in which it has an ownership interest. This change is intended to provide a flow-through entity with information regarding the status of its indirect foreign partners, owners, or beneficiaries, so that it can satisfy any applicable reporting requirements. For example, a partnership that has any indirect foreign partners may be required to complete Schedules K-2 and K-3 (Form 1065). See the Partnership Instructions for Schedules K-2 and K-3 (Form 1065).

Purpose of Form

An individual or entity (Form W-9 requester) who is required to file an information return with the IRS is giving you this form because they

Clean Gas Inc.

INVOICE

P O Box 783
Hindman, KY 41822
Phone 606-785-0761 Fax 606-785-0013

DATE: January 31, 2024
INVOICE # 1312024

Bill To:

Martin Gas
P O Box 783
Hindman, KY 41822
Phone 606-785-0761 Fax 606-785-0013

DESCRIPTION	AMOUNT
January 2024 = 3134 MCF'S	\$18,804.00
TOTAL	\$ 18,804.00

Make all checks payable to Clean Gas Inc.

THANK YOU FOR YOUR BUSINESS!

Clean Gas Inc.

INVOICE

P O Box 783
Hindman, KY 41822
Phone 606-785-0761 Fax 606-785-0013

DATE: February 29, 2024
INVOICE # 2292024

Bill To:
Martin Gas
P O Box 783
Hindman, KY 41822
Phone 606-785-0761 Fax 606-785-0013

DESCRIPTION	AMOUNT
February 2024 = 2339 MCF'S	\$14,034.00
TOTAL	\$ 14,034.00

Make all checks payable to Clean Gas Inc.

THANK YOU FOR YOUR BUSINESS!

Clean Gas Inc.

INVOICE

P O Box 783
Hindman, KY 41822
Phone 606-785-0761 Fax 606-785-0013

DATE: March 31, 2024
INVOICE # 3312024

Bill To:
Martin Gas
P O Box 783
Hindman, KY 41822
Phone 606-785-0761 Fax 606-785-0013

DESCRIPTION	AMOUNT
March 2024 = 1429 MCF'S	\$8,574.00
TOTAL	\$ 8,574.00

Make all checks payable to Clean Gas Inc.

THANK YOU FOR YOUR BUSINESS!

BASIN PARTNERS TRUST, LLC
PO BOX 934
PRESTONSBURG, KY 41653

TELEPHONE 606-874-0774
FAX 606-874-9090
kim.lockhart@basinenergyco.com

SOLD TO: MARTIN GAS
PO BOX 783
HINDMAN, KY 41822

INVOICE PERIOD: 1/1/2024-1/31/2024
INVOICE DATE: 3/4/2024

	MCF'S DELIVERED	PRICE/ MCF	BILLED AMOUNT
NATURAL GAS DELIVERED JANUARY 2024 CM #1 MARTIN CK METER/ELECTRONIC METER MCFS (1176-21) MCFS FOR ELLIOTT HOUSE GAS)	1155		
PAID AT 90%	1040	5.00	5,200.00

THANK YOU

PLEASE MAKE CHECK PAYABLE TO:
BASIN PARTNERS TRUST LLC
TIN 47-5664273



EAGLE RESEARCH[®] CORPORATION

Daily History for Station: Finance Hollow

Start Time: 1/1/2024 10:00 AM

End Time: 2/1/2024 10:00 AM

Data Graph

Day	CorVolume	DP	SP	FlowTemp	FlowTime	SupplyVoltage
01/01/2024	33.00	7.00	45.37	37.07	86,400.00	13.29
01/02/2024	37.38	9.07	44.73	31.92	86,400.00	13.23
01/03/2024	30.01	6.25	43.47	37.57	83,370.00	13.20
01/04/2024	40.71	10.86	44.46	28.20	86,400.00	13.31
01/05/2024	36.21	8.84	44.08	36.54	86,139.00	13.24
01/06/2024	27.01	4.82	45.06	44.94	86,400.00	13.29
01/07/2024	33.27	7.14	45.00	37.63	86,400.00	13.29
01/08/2024	27.86	5.11	45.11	46.46	86,400.00	13.27
01/09/2024	28.08	5.32	45.44	44.65	86,400.00	13.18
01/10/2024	36.85	8.83	44.61	33.04	86,400.00	13.26
01/11/2024	33.71	7.63	44.54	38.58	86,400.00	13.30
01/12/2024	34.74	8.16	44.39	43.13	86,288.00	13.19
01/13/2024	45.90	13.76	43.46	29.48	86,400.00	13.30
01/14/2024	47.60	14.98	42.78	28.15	86,400.00	13.15
01/15/2024	51.98	18.02	41.63	22.07	86,400.00	12.96
01/16/2024	60.68	25.57	39.50	13.05	86,400.00	13.05
01/17/2024	60.53	27.02	36.89	20.41	86,400.00	13.15
01/18/2024	49.82	18.16	38.40	34.24	86,400.00	13.16
01/19/2024	50.39	18.38	37.91	22.91	86,342.00	12.97
01/20/2024	59.66	26.73	35.24	16.36	86,400.00	13.21
01/21/2024	59.07	26.82	34.93	22.51	86,400.00	13.32
01/22/2024	48.75	18.31	36.01	35.88	86,400.00	13.25
01/23/2024	37.67	10.36	39.16	41.61	86,400.00	13.27
01/24/2024	25.71	4.62	42.22	51.21	86,400.00	13.22
01/25/2024	16.44	1.90	43.96	61.59	86,039.00	13.25
01/26/2024	18.75	2.58	44.83	54.92	84,878.00	13.27
01/27/2024	22.22	3.30	44.82	51.08	86,400.00	13.30
01/28/2024	30.93	6.30	44.34	40.88	86,400.00	13.35
01/29/2024	31.80	6.70	44.08	41.13	86,400.00	13.29
01/30/2024	28.70	5.50	44.22	45.17	86,400.00	13.25
01/31/2024	30.57	6.19	44.28	39.89	86,400.00	13.25
Totals	1,176.01				2,673,056.00	

Martin Gas
PO Box 783 * Hindman, KY 41822
Phone: 606-785-0761

ROBERT ELLIOTT
P O Box 783
Hindman KY 41822

Service from	Service to	Account Number
01/01/24	01/31/24	1734.74001
METER READINGS		
Previous	Current	Total Consumption
376	397	21

5012 Washington St. W.
 Charleston, WV 25313-1527



Phone: (304) 776-7740
 Fax: (304) 776-7742
 Web: www.rllco.com

Client Number: 75210
 Client Name: BASIN ENERGY COMPANY

CM 1 MARTIN CHECK METER

Accounting Period: 202401
 MID:375

Make: Route: 4 Diff Range: 100 Press Base: 14.73 CO2 0 Last Analysis: MISC1:
 Recorder: Rev/Cycle: 100 Press Range: 100 Temp Base: 60 N2 0 Last Meter Test: MISC2:
 Serial #: Pressure: GAUGE Temp Range: 0 Barometric: 14.4 CH4: 0 Master: MARTIN MISC3:

Date On	Date Off	Rotation	Hours	Tube x Plate	Hwy	PSIG	Temp	Gravity	Reading	Factor	MCF	Adj. MCF	BTU	MMBTU	Comment
01/01/2024	01/04/2024	7	70.83	2.067 x 0.5	7.35	44.7	60	0.64	465	0.1992	93.00	0	0	0.00	
01/04/2024	01/11/2024	7	168.00	2.067 x 0.5	6.61	45.1	60	0.64	1038	0.1992	207.00	0	0	0.00	
01/11/2024	01/18/2024	7	174.19	2.067 x 0.5	14.49	41.6	60	0.64	1515	0.1992	302.00	0	0	0.00	
01/18/2024	01/25/2024	7	161.90	2.067 x 0.5	16.45	37.1	60	0.64	1439	0.1992	287.00	0	0	0.00	
01/25/2024	02/01/2024	7	173.84	2.067 x 0.5	4.08	44.2	60	0.64	816	0.1993	163.00	0	0	0.00	
5 Reading(s)											1,052.00	0.00	0.00	0.00	AP: 202401

BASIN PARTNERS TRUST, LLC
PO BOX 934
PRESTONSBURG, KY 41653

TELEPHONE 606-874-0774
FAX 606-874-9090
kim.lockhart@basinenergyco.com

SOLD TO: MARTIN GAS
PO BOX 783
HINDMAN, KY 41822

INVOICE PERIOD: 2/1/2024-2/29/2024
INVOICE DATE: 5/1/2024

	MCF'S DELIVERED	PRICE/ MCF	BILLED AMOUNT
NATURAL GAS DELIVERED FEBRUARY 2024 CM #1 MARTIN CK METER/ELECTRONIC METER MCFS (777-15) MCFS FOR ELLIOTT HOUSE GAS)	762		
PAID AT 90%	686	5.00	3,430.00

THANK YOU

PLEASE MAKE CHECK PAYABLE TO:
BASIN PARTNERS TRUST LLC
TIN 47-5664273



EAGLE RESEARCH[®] CORPORATION

Daily History for Station: Finance Hollow

Start Time: 2/1/2024 10:00 AM

End Time: 3/1/2024 10:00 AM

Data Graph

Day	CorVolume	DP	SP	FlowTemp	FlowTime	SupplyVoltage
02/01/2024	27.85	5.26	44.45	48.74	86,400.00	13.35
02/02/2024	30.85	6.49	44.42	38.82	86,400.00	13.23
02/03/2024	31.79	6.92	44.21	41.24	86,400.00	13.25
02/04/2024	28.82	5.77	44.39	45.18	86,400.00	13.29
02/05/2024	29.16	5.87	44.48	42.96	86,400.00	13.25
02/06/2024	33.27	7.55	44.18	36.39	86,400.00	13.30
02/07/2024	28.76	5.63	44.30	43.34	86,400.00	13.22
02/08/2024	20.36	2.82	45.01	55.41	86,400.00	13.24
02/09/2024	16.32	1.76	45.86	54.84	86,168.00	13.19
02/10/2024	16.17	1.72	46.26	56.01	86,213.00	13.26
02/11/2024	20.40	2.70	46.18	49.98	86,400.00	13.26
02/12/2024	25.70	4.30	45.82	42.47	86,400.00	13.31
02/13/2024	29.34	5.67	45.29	42.61	86,400.00	13.24
02/14/2024	26.96	4.96	45.26	46.05	86,400.00	13.25
02/15/2024	22.98	3.65	45.54	49.93	86,400.00	13.30
02/16/2024	30.34	6.13	45.13	38.97	86,400.00	13.22
02/17/2024	44.11	12.64	43.60	23.94	86,400.00	13.40
02/18/2024	40.12	10.79	43.31	33.51	86,400.00	13.27
02/19/2024	36.07	9.01	43.44	37.91	86,352.00	13.29
02/20/2024	30.23	6.41	43.88	42.02	86,400.00	13.27
02/21/2024	23.70	3.88	44.52	50.81	86,163.00	13.26
02/22/2024	18.10	2.17	45.34	54.42	86,400.00	13.20
02/23/2024	20.69	2.98	45.68	49.81	85,787.00	13.26
02/24/2024	33.94	7.52	44.68	31.92	86,400.00	13.35
02/25/2024	26.01	4.60	44.76	48.80	86,400.00	13.24
02/26/2024	16.23	2.03	45.67	59.87	79,736.00	13.15
02/27/2024	8.10	0.93	46.48	64.85	55,796.00	13.36
02/28/2024	28.73	6.01	45.95	36.98	83,487.00	13.30
02/29/2024	32.19	6.88	44.87	38.25	86,400.00	13.26
Totals	777.27				2,464,102.00	

Martin Gas
PO Box 783 * Hindman, KY 41822
Phone: 606-785-0761

ROBERT ELLIOTT
P O Box 783
Hindman KY 41822

Service from	Service to	Account Number
02/01/24	02/29/24	1734 74001
METER READINGS		
Previous	Current	Total Consumption
397	412	15

5012 Washington St. W.
 Charleston, WV 25313-1527

R.I. Laughlin
 Natural Gas Consultants Since 1970

Phone: (304) 776-7740
 Fax: (304) 776-7742
 Web: www.rilco.com

Client Number: 75210
 Client Name: BASIN ENERGY COMPANY

CM 1 MARTIN CHECK METER

Accounting Period: 202402
 MID:375

Make: Recorder: Serial #: Route: 4 Rev/Cycle: GAUGE Pressure: Diff Range: 100 Press Range: 100 Temp Range: 0 Press Base: 14.73 Temp Base: 60 Barometric: 14.4 CO2 0 N2 0 CH4: 0 Last Analysis: Last Meter Test: Master: MISC1: MISC2: MISC3:

Date On	Date Off	Rotation	Hours	Tube x Plate	Hw	PSIG	Temp	Gravity	Reading	Factor	MCF	Adj. MCF	BTU	MMBTU	Comment	
02/01/2024	02/08/2024	7	163.93	2.067 x 0.5	5.82	44.6	60	0.64	941	0.1992	187.00	0	0	0.00		
02/08/2024	02/15/2024	7	168.00	2.067 x 0.5	3.12	45.9	60	0.64	698	0.1994	139.00	0	0	0.00		
02/15/2024	02/22/2024	7	168.00	2.067 x 0.5	7.32	44.5	60	0.64	1066	0.1992	212.00	0	0	0.00		
02/22/2024	02/29/2024	7	173.39	2.067 x 0.5	3.78	46	60	0.64	781	0.1994	156.00	0	0	0.00		
02/29/2024	03/01/2024	7	23.96	2.067 x 0.5	6.17	44.7	60	0.64	143	0.1992	28.00	0	0	0.00		
5 Readings(s)												697.28	722.00	0.00	0.00	AP: 202402

BASIN PARTNERS TRUST, LLC
PO BOX 934
PRESTONSBURG, KY 41653

TELEPHONE 606-874-0774
FAX 606-874-9090
kim.lockhart@basinenergyco.com

SOLD TO: MARTIN GAS
PO BOX 783
HINDMAN, KY 41822

INVOICE PERIOD: 3/1/2024-3/31/2024
INVOICE DATE: 5/1/2024

	MCF'S DELIVERED	PRICE/ MCF	BILLED AMOUNT
NATURAL GAS DELIVERED MARCH 2024 CM #1 MARTIN CK METER/ELECTRONIC METER MCFS (548-8) MCFS FOR ELLIOTT HOUSE GAS)	540		
PAID AT 90%	486	5.00	2,430.00

THANK YOU

PLEASE MAKE CHECK PAYABLE TO:
BASIN PARTNERS TRUST LLC
TIN 47-5664273



EAGLE RESEARCH CORPORATION

Daily History for Station: Finance Hollow

Start Time: 3/1/2024 10:00 AM
 End Time: 4/1/2024 10:00 AM

Data Graph

Day	CorVolume	DP	SP	FlowTemp	FlowTime	SupplyVoltage
03/01/2024	26.04	4.47	44.95	46.44	35,400.00	13.28
03/02/2024	19.17	2.46	45.75	53.67	65,400.00	13.23
03/03/2024	14.02	1.90	46.35	58.62	58,517.00	13.22
03/04/2024	9.34	1.23	46.89	63.21	52,328.00	13.20
03/05/2024	3.96	0.59	47.53	65.00	31,178.00	13.20
03/06/2024	12.33	1.28	47.62	55.89	75,803.00	13.33
03/07/2024	18.71	2.26	47.16	51.11	66,400.00	13.33
03/08/2024	15.15	1.52	47.23	57.97	75,183.00	13.24
03/09/2024	18.66	2.59	47.17	49.70	31,650.00	13.27
03/10/2024	29.50	5.64	46.20	39.35	66,400.00	13.27
03/11/2024	28.11	5.29	45.81	41.41	36,400.00	13.24
03/12/2024	21.16	3.22	46.14	53.42	66,814.00	13.20
03/13/2024	13.75	1.80	46.81	59.80	62,022.00	13.20
03/14/2024	4.26	0.66	47.56	69.17	43,705.00	13.22
03/15/2024	11.63	1.39	47.67	54.83	66,100.00	13.25
03/16/2024	13.34	1.55	47.67	59.59	73,502.00	13.21
03/17/2024	20.83	3.07	47.33	49.29	75,662.00	13.22
03/18/2024	31.86	6.46	46.05	37.18	35,400.00	13.29
03/19/2024	25.30	4.29	46.05	50.38	66,400.00	13.30
03/20/2024	20.75	3.01	46.49	50.73	65,794.00	13.22
03/21/2024	23.46	3.64	46.36	46.26	70,400.00	13.29
03/22/2024	15.79	1.90	46.78	58.01	62,443.00	13.27
03/23/2024	28.81	5.46	46.27	38.31	70,400.00	13.32
03/24/2024	24.97	4.23	45.99	45.48	66,202.00	13.26
03/25/2024	13.28	1.45	46.79	65.06	73,641.00	13.19
03/26/2024	18.12	2.13	47.02	50.51	75,367.00	13.29
03/27/2024	16.79	2.22	47.15	53.29	78,757.00	13.24
03/28/2024	22.70	3.48	46.71	48.60	65,400.00	13.25
03/29/2024	17.69	2.32	46.91	55.19	61,960.00	13.20
03/30/2024	8.59	0.82	47.51	67.00	61,436.00	13.24
03/31/2024	0.36	0.28	48.43	79.22	32,338.00	13.18
Totals	548.41				2,313,502.00	

Martin Gas
PO Box 783 • Hindman, KY 41822
Phone: 606-785-0761

ROBERT ELLIOTT
P O Box 783
Hindman KY 41822

Service from	Service to	Account Number
03/01/24	03/31/24	1734 74001
METER READINGS		
Previous	Current	Total Consumption
412	420	8

5012 Washington St. W.
 Charleston, WV 25313-1527

R.L. Laughlin
 Natural Gas Consultants Since 1970

Phone: (304) 776-7740
 Fax: (304) 776-7742
 Web: www.rllco.com

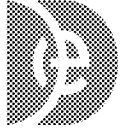
Client Number: 75210
 Client Name: BASIN ENERGY COMPANY

CM 1 MARTIN CHECK METER

Accounting Period: 202403
 MID:375

Make: Recorder: Serial #: Route: Rev/Cycle: Pressure: Diff Range: Press Range: Temp Range: Press Base: Temp Base: Barometric: CO2: N2: CH4: Last Analysis: Last Meter Test: Master: MISC1: MISC2: MISC3:

Date On	Date Off	Rotation	Hours	Tube x Plate	Hw	PSIG	Temp	Gravity	Reading	Factor	MCF	Adj. MCF	BTU	MMBTU	Comment
03/01/2024	03/07/2024	7	90.37	2.067 x 0.5	2.08	46.3	60	0.64	309	0.1996	62.00	0	0	0.00	
03/07/2024	03/14/2024	7	139.80	2.067 x 0.5	2.88	47	60	0.64	542	0.1995	108.00	0	0	0.00	
03/14/2024	03/21/2024	7	132.81	2.067 x 0.5	3.45	47.5	60	0.64	583	0.1994	116.00	0	0	0.00	
03/21/2024	03/28/2024	7	163.23	2.067 x 0.5	3	47.1	60	0.64	666	0.1995	133.00	0	0	0.00	
03/28/2024	04/01/2024	7	60.83	2.067 x 0.5	2.27	47.4	60	0.64	215	0.1996	43.00	0	0	0.00	
5 Reading(s)											587.04	462.00	0.00	0.00	AP: 202403



DIVERSIFIED
energy

Invoice

Invoice Number: 01-2024_MARTIN GAS_103929
 Invoice Month: 1/2024
 Invoice Date: 3/11/2024
 Invoice Due Date: 3/25/2024

Customer Details:		Sender:	
Martin Gas Company		Diversified Energy Marketing LLC	
Contact: Martin Gas Accounting		4150 Belden Village Ave. N.W., Suite 410	
Phone: 606-785-0761		Canton, OH 44718	
Email: zweinberg@cleangasinc.com; revenue@dgoc.com; johnp@cleangasinc.com		Contact: DGO Marketing	
		Phone:	
		Email: marketing@dgoc.com	
		Remittance Email: Marketing@dgoc.com	

Invoice Summary		
Description	Quantity	Amount USD
Purchases		
Sales	4,325	\$15,809.61
Total Amount Due to Diversified Energy Marketing, LLC:		\$15,809.61

Monthly Purchases and Sales Invoice

Beg Date	End Date	Buy/Sell	Pipeline/Product	Charge Type	Location	Location Name	Index	Total Energy Quantity	Total Volume	Rate	Total Amount \$
EGEPIK											
25235											
Jan 1, 2024	Jan 31, 2024	Sell	EGEPIK	Sales Commodity	M39351	Martin Gas (M5339351)	IFERC Columbia Gas, App.	47 MMBtu	46 Mcf	\$3.6553	\$171.80
34348											
Jan 1, 2024	Jan 31, 2024	Sell	EGEPIK	Sales Commodity	854393	Martin Gas - 854393	IFERC Columbia Gas, App.	46 MMBtu	45 Mcf	\$3.6554	\$168.15
34354											
Jan 1, 2024	Jan 31, 2024	Sell	EGEPIK	Sales Commodity	854394	Martin Gas - 854394	IFERC Columbia Gas, App.	370 MMBtu	364 Mcf	\$3.6554	\$1,352.50
34356											
Jan 1, 2024	Jan 31, 2024	Sell	EGEPIK	Sales Commodity	854460	Martin Gas - 854460	IFERC Columbia Gas, App.	533 MMBtu	524 Mcf	\$3.6554	\$1,948.33
								Facility Sub Total	996	979	\$3,640.78
KYWV											
34172											
Jan 1, 2024	Jan 31, 2024	Sell	KYWV	Sales Commodity	74	74	IFERC Columbia Gas, App.	181 MMBtu	131 Mcf	\$3.6554	\$661.63
34174											
Jan 1, 2024	Jan 31, 2024	Sell	KYWV	Sales Commodity	76	76	IFERC Columbia Gas, App.	3,148 MMBtu	2,425 Mcf	\$3.6554	\$11,507.20
								Facility Sub Total	3,329	2,556	\$12,168.83



DIVERSIFIED
energy

Invoice

Invoice Number: 01-2024_MARTIN GAS_103929
 Invoice Month: 1/2024
 Invoice Date: 3/11/2024
 Invoice Due Date: 3/25/2024

Monthly Purchases and Sales Invoice

Beg Date	End Date	Buy/Sell	Pipeline/Product	Charge Type	Location	Location Name	Index	Total Energy Quantity	Total Volume	Rate	Total Amount \$	
								Total:	4,325	3,535		\$15,809.61

Wiring Information:

Wire Bank: Key Bank
 ABA Number: 041001039
 Account No.: 359681562393
 Remittance Email: Marketing@dgoc.com



DIVERSIFIED
energy

Invoice

Invoice Number: 02-2024_MARTIN GAS_104410
 Invoice Month: 2/2024
 Invoice Date: 4/9/2024
 Invoice Due Date: 4/25/2024

Customer Details:		Sender:	
Martin Gas Company		Diversified Energy Marketing LLC	
Contact: Martin Gas Accounting		4150 Belden Village Ave. N.W., Suite 410	
Phone: 606-785-0761		Canton, OH 44718	
Email: zweinberg@cleangasinc.com; revenue@dgoc.com; johnp@cleangasinc.com		Contact: DGO Marketing	
		Phone:	
		Email: marketing@dgoc.com	
		Remittance Email: Marketing@dgoc.com	

Invoice Summary		
Description	Quantity	Amount USD
Purchases		
Sales	2,838	\$10,147.56
Total Amount Due to Diversified Energy Marketing, LLC:		\$10,147.56

Monthly Purchases and Sales Invoice

	Beg Date	End Date	Buy/Sell	Pipeline/Product	Charge Type	Location	Location Name	Index	Total Energy Quantity	Total Volume	Rate	Total Amount \$
EGEPIK												
25235	Feb 1, 2024	Feb 29, 2024	Sell	EGEPIK	Sales Commodity	M39351	Martin Gas (M5339351)	IFERC Columbia Gas, App.	39 MMBtu	38 Mcf	\$3.5756	\$139.45
34348	Feb 1, 2024	Feb 29, 2024	Sell	EGEPIK	Sales Commodity	854393	Martin Gas - 854393	IFERC Columbia Gas, App.	33 MMBtu	33 Mcf	\$3.5755	\$117.99
34354	Feb 1, 2024	Feb 29, 2024	Sell	EGEPIK	Sales Commodity	854394	Martin Gas - 854394	IFERC Columbia Gas, App.	260 MMBtu	256 Mcf	\$3.5756	\$929.66
34356	Feb 1, 2024	Feb 29, 2024	Sell	EGEPIK	Sales Commodity	854460	Martin Gas - 854460	IFERC Columbia Gas, App.	361 MMBtu	355 Mcf	\$3.5756	\$1,290.79
									Facility Sub Total	693	682	\$2,477.89
KYWV												
34172	Feb 1, 2024	Feb 29, 2024	Sell	KYWV	Sales Commodity	74	74	IFERC Columbia Gas, App.	135 MMBtu	98 Mcf	\$3.5756	\$482.71
34174	Feb 1, 2024	Feb 29, 2024	Sell	KYWV	Sales Commodity	76	76	IFERC Columbia Gas, App.	2,010 MMBtu	1,549 Mcf	\$3.5756	\$7,186.96
									Facility Sub Total	2,145	1,647	\$7,669.67



DIVERSIFIED
energy

Invoice

Invoice Number: 02-2024_MARTIN GAS_104410
 Invoice Month: 2/2024
 Invoice Date: 4/9/2024
 Invoice Due Date: 4/25/2024

Monthly Purchases and Sales Invoice

Beg Date	End Date	Buy/Sell	Pipeline/Product	Charge Type	Location	Location Name	Index	Total Energy Quantity	Total Volume	Rate	Total Amount \$	
								Total:	2,838	2,329		\$10,147.56

Wiring Information:

Wire Bank: Key Bank
 ABA Number: 041001039
 Account No.: 359681562393
 Remittance Email: Marketing@dgoc.com



DIVERSIFIED
energy

Invoice

Invoice Number: 03-2024_MARTIN GAS_105107
 Invoice Month: 3/2024
 Invoice Date: 5/8/2024
 Invoice Due Date: 5/28/2024

Customer Details:		Sender:	
Martin Gas Company		Diversified Energy Marketing LLC	
Contact: Martin Gas Accounting		4150 Belden Village Ave. N.W., Suite 410	
Phone: 606-785-0761		Canton, OH 44718	
Email: zweinberg@cleangasinc.com; revenue@dgoc.com; johnp@cleangasinc.com		Contact: DGO Marketing	
		Phone:	
		Email: marketing@dgoc.com	
		Remittance Email: Marketing@dgoc.com	

Invoice Summary		
Description	Quantity	Amount USD
Purchases		
Sales	1,625	\$4,309.83
Total Amount Due to Diversified Energy Marketing, LLC:		\$4,309.83

Monthly Purchases and Sales Invoice

	Beg Date	End Date	Buy/Sell	Pipeline/Product	Charge Type	Location	Location Name	Index	Total Energy Quantity	Total Volume	Rate	Total Amount \$
EGEPIK												
25235	Mar 1, 2024	Mar 31, 2024	Sell	EGEPIK	Sales Commodity	M39351	Martin Gas (M5339351)	IFERC Columbia Gas, App.	24 MMBtu	24 Mcf	\$2.6521	\$63.65
34348	Mar 1, 2024	Mar 31, 2024	Sell	EGEPIK	Sales Commodity	854393	Martin Gas - 854393	IFERC Columbia Gas, App.	19 MMBtu	18 Mcf	\$2.6521	\$50.39
34354	Mar 1, 2024	Mar 31, 2024	Sell	EGEPIK	Sales Commodity	854394	Martin Gas - 854394	IFERC Columbia Gas, App.	145 MMBtu	142 Mcf	\$2.6522	\$384.57
34356	Mar 1, 2024	Mar 31, 2024	Sell	EGEPIK	Sales Commodity	854460	Martin Gas - 854460	IFERC Columbia Gas, App.	248 MMBtu	244 Mcf	\$2.6522	\$657.75
									Facility Sub Total	436	428	\$1,156.36
KYWV												
34172	Mar 1, 2024	Mar 31, 2024	Sell	KYWV	Sales Commodity	74	74	IFERC Columbia Gas, App.	103 MMBtu	75 Mcf	\$2.6522	\$273.18
34174	Mar 1, 2024	Mar 31, 2024	Sell	KYWV	Sales Commodity	76	76	IFERC Columbia Gas, App.	1,086 MMBtu	837 Mcf	\$2.6522	\$2,880.29
									Facility Sub Total	1,189	912	\$3,153.47



DIVERSIFIED
energy

Invoice

Invoice Number: 03-2024_MARTIN GAS_105107
 Invoice Month: 3/2024
 Invoice Date: 5/8/2024
 Invoice Due Date: 5/28/2024

Monthly Purchases and Sales Invoice

Beg Date	End Date	Buy/Sell	Pipeline/Product	Charge Type	Location	Location Name	Index	Total Energy Quantity	Total Volume	Rate	Total Amount \$	
								Total:	1,625	1,340		\$4,309.83

Wiring Information:

Wire Bank: Key Bank
 ABA Number: 041001039
 Account No.: 359681562393
 Remittance Email: Marketing@dgoc.com