

698 Morgantown Rd Franklin KY 42134 Phone: (270) 586-3443 Emergency: 1-888-281-9133

Fax: (270) 393-2615

May 20, 2024

Linda C Bridwell Executive Director PO Box 615 / 211 Sower Blvd. Frankfort, KY 40602

RE: Case #

Gas Cost Adjustment Report

Dear Ms. Bridwell:

The following document is Millennium Energy's Gas Cost Adjustment Report for the quarter of <u>July 1, 2024 to September 30, 2024</u>.

This GCA has been appointed case number 2024-00159 as of May 15, 2024.

We also request that correspondence regarding this GCA be emailed to <a href="mailto:pattyk@wrecc.com">pattyk@wrecc.com</a> as well as Wendy Meador at <a href="wendym@wrecc.com">wendym@wrecc.com</a>

Sincerely,

Patty Kantosky

V.P. of Member Services

			Appendix B Page 1
		QUARTERLY REPORT OF GAS C RECOVERY RATE CALCULATION	
Date Filed:	01-Jun-24		
Date Rates to	be Effective:	July 1, 2024 to September 30, 202	2 <b>4</b>
Reporting Peri	od is Calendar Quar	ter Ended: <b>January 1, 2024 to M</b> a	arch 31, 2024

### SCHEDULE I GAS COST RECOVERY RATE SUMMARY

Component	<u>Unit</u>		<u>Amount</u>
Expected Gas Cost (EGC)	\$/Mcf		2.9314
+ Refund Adjustment (RA)	\$/Mcf		-
+ Actual Adjustment (AA)	\$/Mcf		(0.2074)
+ Balance Adjustment (BA)	\$/Mcf		0.0411
= Gas Cost Recovery Rate (GCR)	\$/Mcf		2.7651
GCR to be effective for service rendered from:	07-01-24 to 09-30-24	4	
A. EXPECTED GAS COST CALCULATION	<u>Unit</u>		Amount
Total Expected Gas Cost (Schedule II)	\$		392,008.35
÷ Sales for the 12 months ended 03/31/24	Mcf		133,727.40
= Expected Gas Cost (EGC)	\$/Mcf		2.9314
B. REFUND ADJUSTMENT CALCULATION	<u>Unit</u>		<u>Amount</u>
Supplier Refund Adjustment for Reporting Period (Sch. I	II) \$/Mcf	\$	-
+ Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$	<u>_</u>
+ Second Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$	-
+ Third Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$	_
= Refund Adjustment (RA)	\$/Mcf	\$	-
C. ACTUAL ADJUSTMENT CALCULATION	<u>Unit</u>		<u>Amount</u>
Actual Adjustment for the Reporting Period (Schedule IV	') \$/Mcf	\$	(0.0795)
+ Previous Quarter Reported Actual Adjustment	\$/Mcf	\$	(0.1126)
+ Second Previous Quarter Reported Actual Adjustment	\$/Mcf	\$	0.1088
+ Third Previous Quarter Reported Actual Adjustment	\$/Mcf	\$	(0.1241)
= Actual Adjustment (AA)	\$/Mcf	\$	(0.2074)
D. BALANCE ADJUSTMENT CALCULATION	<u>Unit</u>		Amount
Balance Adjustment for the Reporting Period (Schedule	V) \$/Mcf	\$	0.0595
+ Previous Quarter Reported Balance Adjustment	\$/Mcf	\$	0.0013
+ Second Previous Quarter Reported Balance Adjustment	\$/Mcf	\$	(0.0167)
+ Third Previous Quarter Reported Balance Adjustment	\$/Mcf	\$_	(0.0030)
= Balance Adjustment (BA)	\$/Mcf	\$	0.0411

EXP	i	Page 3			
Actual* Mcf Purchase for 12 months ended			03/31/24		
(1)	(2)	(3) BTU Conversion	(4)	(5)**	(6) (4) x (5)
<u>Supplier</u>	<u>Dth</u>	Factor	Mcf	Rate	Cost
Apr-23 Utility Gas Management May-23 Utility Gas Management Jun-23 Utility Gas Management	10,810.00 9,438.00 8,121.00	1.0612 1.0607 1.0545	10,187.00 8,898.00 7,701.00	2.89000 2.89000 2.89000	29,440.44 25,715.23 22,255.90
Jul-23 Utility Gas Management Aug-23 Utility Gas Management Sep-23 Utility Gas Management	7,731.00 7,888.00 8,891.00	1.0569 1.0179 1.0661	7,315.00 7,749.00 8,340.00	2.89000 2.89000 2.89000	21,140.36 22,394.62 24,102.60
Oct-23 Utility Gas Management Nov-23 Utility Gas Management	11,119.00 13,619.00	1.0691 1.0622	10,400.00 12,822.00	2.89000 2.89000	30,056.00 37,055.58 41,572.65
Dec-23 Utility Gas Management Jan-24 Utility Gas Management Feb-24 Utility Gas Management Mar-24 Utility Gas Management	15,317.00 20,262.00 15,344.00 14,986.00	1.0648 1.0540 1.0603 1.0591	14,385.00 19,224.00 14,472.00 14,150.00	2.89000 2.89000 2.89000 2.89000	55,557.36 41,824.09 40,893.51
Totals	143,526.00	1.0581	135,643.03	2.89000	392,008.35
Line loss for 12 months ended  135,643.03 Mcf and sales of	03/31/24 133,727.40	is Mcf.	1.41%	based on pur	chases of
Total Expected Cost of Purchases (6) (to  ÷ Mcf Purchases (4)				Unit \$ Mcf	Amount \$ 392,008.35 135,643.03
= Average Expected Cost Per Mcf Purcha x Allowable Mcf Purchases (must not ex = Total Expected Gas Cost (to Schedule)	ceed Mcf sales	-	95) if line loss > 5% 32*H33 if line loss)	_	\$ 2.8900 392,008.35 \$ 392,008.35
Allowable Sales (maximum losses of 5%	).				392,008.35

SCHEDULE II

Appendix B

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<sup>\*</sup>Or adjusted pursuant to Gas Cost Adjustment Clause and explained herein.

<sup>\*\*</sup>Supplier's tariff sheets or notices are attached.

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### SCHEDULE III SUPPLIER REFUND ADJUSTMENT

Details for the 3 months ended

3/31/2024

<u>Particulars</u>		<u>Unit</u>	4	<u>Amount</u>
Total supplier refunds received		\$	\$	-
+ Interest		\$	\$	
= Refund Adjustment including interest ÷ Sales for 12 months ended	3/31/2024	\$ Mcf	\$	- 133,727
=Supplier Refund Adjustment for the R (to Schedule IB.)	eporting Period	\$/Mcf	\$	-

### SCHEDULE IV ACTUAL ADJUSTMENT

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For the 3 month period ended\_ 3/31/2024

<u>Particulars</u>	<u>Unit</u>		Month 1 Jan-24		Month 2 Feb-24		Month 3 Mar-24
Total Supply Volumes Purchased	Mcf		19,224.00		14,472.00		14,150.00
Total Cost of Volumes Purchased	\$	\$	83,918.41	\$	48,723.70	\$	31,402.15
÷ Total Sales	Mcf		18,262.80		13,748.40		14,271.50
(may not be less than 95% of supply volum (G8*0.95)	es) -						
= Unit Cost of Gas	\$/Mcf	\$	4.5950	\$	3.5440	\$	2.2003
- EGC in effect for month	\$/Mcf	\$	3.7751	\$	3.7751	\$	3.7751
= Difference [ (Over-)/Under-Recovery]	\$/Mcf	\$	0.8199	\$	(0.2311)	\$	(1.5748)
x Actual sales during month	Mcf	_	18,202.40	_	13,351.80	_	14,271.50
= Monthly cost difference	\$		14,924.99		(3,086.23)		(22,474.19)
Jan-24 Feb-24 Mar-24 Total cost difference (Month 1 + Month 2 + ÷ Sales for 12 months ended	Month 3) 3/31/2024				<u>Unit</u> \$ Mcf	\$	Amount (10,635.43) 133,727
= Actual Adjustment for the Reporting Period	(to Schedul	e IC	<b>C</b> ).		\$/Mcf	\$	(0.0795)

### SCHEDULE V BALANCE ADJUSTMENT

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For the 3 month period ended

3/31/2024

Line		Particulars	Unit	Amount	
1	(1)	Total Cost Difference used to compute AA of the GCR effective four quarters prior to the effective date of the currently effective GCR.	\$	(154,730.06)	Case No. 2023-00054 04-01-23 to 06-30-23 (Schedule IV - Line H25)
2		Less: Dollars amount resulting from the AA of (Schedule IV - Line H28)  (1.2164) \$/Mcf as used to compute the GCR in effect four quarters prior to the effective date of the currently effective GCR times the sales of			(CONDUCTO LINGTIES)
3		133,727 MCF during the 12 month period the AA was in effect.	\$	(162,666.01)	
4		Equals: Balance Adjustment for the AA.	\$	7,935.95	
5	(2)	Total Supplier Refund Adjustment including interest used to compute RA of the GCR effective four quarters prior to the effective date of the currently effective GCR.	\$	<del>-</del>	
6		Less: Dollar amount resulting from the RA of \$/Mcf as used to compute the GCR in effect four quarters prior to the effective date of the currently effective GCR times the sales of 133,727  Mcf during	\$		
8		during the 12 month period the RA was in effect. <b>Equals:</b> Balance Adjustment for the RA.	\$	-	
9	(3)	Total Balance Adjustment used to compute BA of the GCR effective four quarters prior to the effective date of the currently effective GCR	\$	(367.13)	Case No. 2023-00054 04-01-23 to 06-30-23 (Schedule V - Line 13/Cell J47)
10		This as asset to compate the serial menod lear	-00054 5/Cell J52)		,
11		the 12-month period the BA was in effect.	\$	(387.81)	
12		Equals: Balance Adjustment for the BA.	\$	20.68	
13		Total Balance Adjustment Amount (1) + (2) + (3)	\$	7,956.63	
14		+ Sales for 12 months ended <u>3/31/2024</u>	Mcf	133,727	
15		= Balance Adjustment for the Reporting Period (to Schedule ID).	\$/MCF	0.0595	

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# MILLENNIUM ENERGY Purchased Gas Adjustment Calculation [1]

Line	Wholesale		Pu	urchased Gas (	@ Delivery Po	int)	
No	Supplier	Month	Amount	Quantity	Heat Rate	Quantity	Avg. Rate
		·	(\$)	(decatherms)	(dt/mcF)	(mcF)	\$/mcF
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	<b>Utility Gas Management</b>	Apr-23	28,872.64	10,810.00	1.0612	10,187.00	2.83
2	<b>Utility Gas Management</b>	May-23	23,229.93	9,438.00	1.0607	8,898.00	2.61
3	<b>Utility Gas Management</b>	Jun-23	20,044.91	8,121.00	1.0545	7,701.00	2.60
4	<b>Utility Gas Management</b>	Jul-23	27,096.14	7,731.00	1.0569	7,315.00	3.70
5	<b>Utility Gas Management</b>	Aug-23	27,861.28	7,888.00	1.0179	7,749.00	3.60
6	<b>Utility Gas Management</b>	Sep-23	32,619.78	8,891.00	1.0661	8,340.00	3.91
7	<b>Utility Gas Management</b>	Oct-23	37,420.08	11,119.00	1.0691	10,400.00	3.60
8	<b>Utility Gas Management</b>	Nov-23	41,654.85	13,619.00	1.0622	12,822.00	3.25
9	<b>Utility Gas Management</b>	Dec-23	47,983.70	15,317.00	1.0648	14,385.00	3.34
10	Utility Gas Management	Jan-24	83,918.41	20,262.00	1.0540	19,224.00	4.37
11	Utility Gas Management	Feb-24	48,723.70	15,344.00	1.0603	14,472.00	3.37
12	<b>Utility Gas Management</b>	Mar-24	31,402.15	14,986.00	1.0591	14,150.00	2.22
	Total		450,827.57	143,526.00	1.0581	135,643.03	3.32

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# MILLENNIUM ENERGY <u>Purchased Gas Adjustment Calculation [1]</u>

Wholesale	Mont	hly Gas Sal	es	12-Mor	nths Gas Tota	ls	Recover	y Rate
Supplier	Quantity	Losses	Avg. Rate	Purchases	Sales	Losses	Cost	Rate
	(mcF)	(%)	(\$/mcF)	(mcF)	(mcF)	(%)	(\$)	(\$/mcF)
(a)	(h)	(i)	(i)	(k)	(1)	(m)	(n)	(o)
<b>Utility Gas Management</b>	10,696.20	-5.00%	2.70	10,187.00	10,696	-5.00%	28,873	2.70
<b>Utility Gas Management</b>	8,897.60	0.00%	2.61	19,085.01	19,594	-2.67%	52,103	2.66
<b>Utility Gas Management</b>	7,404.00	3.86%	2.71	26,786.01	26,998	-0.79%	72,147	2.67
<b>Utility Gas Management</b>	7,545.30	-3.15%	3.59	34,101.01	34,543	-1.30%	99,244	2.87
<b>Utility Gas Management</b>	7,524.80	2.89%	3.70	41,850.02	42,068	-0.52%	127,105	3.02
<b>Utility Gas Management</b>	8,276.60	0.76%	3.94	50,190.02	50,345	-0.31%	159,725	3.17
<b>Utility Gas Management</b>	10,255.80	1.39%	3.65	60,590.02	60,600	-0.02%	197,145	3.25
<b>Utility Gas Management</b>	12,594.60	1.77%	3.31	73,412.02	73,195	0.30%	238,800	3.26
<b>Utility Gas Management</b>	14,706.80	-2.24%	3.26	87,797.02	87,902	-0.12%	286,783	3.26
<b>Utility Gas Management</b>	18,202.40	5.31%	4.61	107,021.02	106,104	0.86%	370,702	3.49
<b>Utility Gas Management</b>	13,351.80	7.74%	3.65	121,493.03	119,456	1.68%	419,425	3.51
<b>Utility Gas Management</b>	14,271.50	- <u>0.86</u> %	2.20	135,643.03	133,727	<u>1.41</u> %	450,828	3.37
Total	133,727.40	1.41%	3.37	135,643.03	133,727.40	1.41%	450,828	3.37

<sup>[1]</sup> Losses are based on a 12-month moving average.

### **Invoice Summary** and Statement of Account

### Customer

ATTN: WENDY MEADOR, CHRIS THOMAS, PATTY KANTOSKY

Invoice Number:

040123UGM

MILLENIUM ENERGY, INC.

Invoice Date:

May 5, 2023

P.O. BOX 1118

BOWLING GREEN, KENTUCKY 42102-1118

**PAYMENT DUE DATE:** 

May 14, 2023

Make Gas Cost/Transport/Mgt. Check Payable To:

Mail To:

Utility Gas Management

Utility Gas Management

P.O. Box 526

Edwardsville, II 62025-0526

### **Previous Billing Data**

DATE	ACTIVITY	AMOUNT	BALANCE
04/05/23	Billed	\$42,254.95	
	Paid	(\$42,254.95)	
BALANCE CARRIED OVER	FROM PRIOR MON	ITHS:	\$0.00

#### **CURRENT MONTH BILLING DATA:**

#### April 2023

CURRENT MONTH BILLING DATA:	April 2023			
	MMBTU	PRICE	AMOUNT	
Supplier Purchased Gas Cost	-			
Delivered MMBTU @ Base FIXED Price	2,480	\$4.1900	\$10,391.20	
Delivered MMBTU @ INDEX	6,520	\$2.0100	\$13,105.20	
Deficient MMBtu Debit (Credit)	0	\$0.0000	\$0.00	
Incremental MMBtu Debit (Credit)	1,400	\$1.9614	\$2,746.00	
Transportation Charge To City Gate	10,400	\$0.0600	\$624.00	
Incremental MMBtu - BP	0	\$0.0000	\$0.00	
Prior Month Supplier Gas Cost Adjustment			\$0.00	
TOTAL SUPPLIER GAS COST				\$26,866.40
Millenium OBA LM0032				
Load Management Service (LMS-MA) cost recon adjustment			\$294.84	
Estimated Current Month Imbalance Cash Out	(410)	\$2.0649	\$846.60	
TOTAL MIDWESTERN CASH OUT BUY(SELL)	(120)	<b>7</b> 2.00	, , , , ,	\$1,141.44
TOTAL PURCHASED GAS COST				\$28,007.84
Inside FERC Posted Index-Chicago City Gate	\$2.01			
TOTAL MGT. FEE DUE CURRENT MONTH	10,810	\$0.0800	\$864.80	\$864.80

### **Prior Month Adjustments:**

Transportation Charges Billed By UGM and Paid By MILLENIUM ENERGY	(\$2,069.47)	
Transportation Charges Billed By MIDWESTERN and Paid By UGM	\$2,069.47	
TOTAL PRIOR MONTH ADJUSTMENTS		\$0.0

### **TOTAL AMOUNT DUE UTILITY GAS MANAGEMENT**

\$28,872.64

### **Invoice Summary** and Statement of Account

#### Customer

ATTN: WENDY MEADOR, CHRIS THOMAS, PATTY KANTOSKY

Month of Deliveries

April 2023

MILLENIUM ENERGY, INC.

P.O. BOX 1118

**BOWLING GREEN, KENTUCKY 42102-1118** 

**PAYMENT DUE DATE:** 

Utility Gas Management

May. 14, 2023

Make Gas Cost/Transport/Mgt. Check Payable To:

UTILITY GAS MANAGEMENT

Mail To:

Utility Gas Management

P.O. Box 526

Edwardsville, II 62025-0526

### **Transportation Cost**

Pipeline Transportation Charges (Field Zone to City Gate)	\$0.00
Balance Carried Over From Prior Months	\$0.00
Prior Month Adjustments	\$0.00
TOTAL TRANSPORTATION AMOUNT DUE UTILITY GAS MANAGEMENT	

\$0.00

#### **Purchased Gas Cost**

TOTAL PURCHASED GAS COST AMOUNT DUE UTILITY GAS MANAGEMENT		\$28,007.84
	\$0.00	
Prior Month Adjustments	\$0.00	
Balance Carried Over From Prior Months	\$0.00	
Cost of Purchased Gas at City Gate	\$28,007.84	

\$28,007.84

### **Utility Gas Management**

,	
Management Fee	\$864.80
Balance Carried Over From Prior Months	\$0.00
Prior Month Adjustments	\$0.00
TOTAL MANAGEMENT FEE AMOUNT DUE UTILITY GAS MANAGEMENT	

\$864.80

### **Summary of Gas Quantities Purchased**

MMBTU
10,400
10,400
10,810
10,187
(410)
10,810

**TOTAL CITY GATE COST OF GAS** AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate MMBtu Used) AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate Mcf Used)

\$28,872.64

\$2.6709 \$2.8343

### **Invoice Summary** and Statement of Account

Customer

ATTN: WENDY MEADOR, CHRIS THOMAS, PATTY KANTOSKY

Invoice Number:

050123UGM

MILLENIUM ENERGY, INC.

Invoice Date:

Jun 5, 2023

P.O. BOX 1118

**BOWLING GREEN, KENTUCKY 42102-1118** 

**PAYMENT DUE DATE:** 

Jun 14, 2023

Make Gas Cost/Transport/Mgt. Check Payable To:

Mail To:

Utility Gas Management

Utility Gas Management

P.O. Box 526

Edwardsville, Il 62025-0526

**Previous Billing Data** 

DATE	ACTIVITY	AMOUNT	BALANCE
05/05/23	Billed	\$28,872.64	
	Paid	(\$28,872.64)	
BALANCE CARRIED OVER	FROM PRIOR MO	NTHS:	\$0.

\$0.00

**CURRENT MONTH BILLING DATA:** 

May 2023

CURRENT MONTH BILLING DATA:	May 2023			
	MMBTU	PRICE	AMOUNT	
Supplier Purchased Gas Cost				
Delivered MMBTU @ Base FIXED Price	1,395	\$4.1900	\$5,845.05	
Delivered MMBTU @ INDEX	7,905	\$1.9700	\$15,572.85	
Deficient MMBtu Debit (Credit)	0	\$0.0000	\$0.00	
Incremental MMBtu Debit (Credit)	0	\$0.0000	\$0.00	
Transportation Charge To City Gate	9,300	\$0.0600	\$558.00	
Incremental MMBtu - BP	0	\$0.0000	\$0.00	
Prior Month Supplier Gas Cost Adjustment			\$0.00	
TOTAL SUPPLIER GAS COST				\$21,975.90
Millenium OBA LM0032				
Load Management Service (LMS-MA) cost recon adjustment		4	\$205.52	
Estimated Current Month Imbalance Cash Out	(138)	\$2.1269	\$293.51	4
TOTAL MIDWESTERN CASH OUT BUY(SELL)				\$499.03
TOTAL PURCHASED GAS COST				\$22,474.93
Inside FERC Posted Index-Chicago City Gate	\$1.97			
TOTAL MGT. FEE DUE CURRENT MONTH	9,438	\$0.0800	\$755.04	\$755.04
Prior Month Adjustments:				
Transportation Charges Billed By UGM and Paid By MILLENIUM	M ENERGY		(\$1,141.44)	
Transportation Charges Billed By MIDWESTERN and Paid By U	GM		\$1,141.40	
TOTAL PRIOR MONTH ADJUSTMENTS				(\$0.04)

Transportation Charges Billed By UGM and Paid By MILLENIUM ENERGY	(\$1,141.44)
Transportation Charges Billed By MIDWESTERN and Paid By UGM	\$1,141.40
TOTAL PRIOR MONTH ADJUSTMENTS	

TOTAL AMOUNT DUE UTILITY GAS MANAGEMENT

\$23,229.93

### Invoice Summary

### and Statement of Account

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ATTN: WENDY MEADOR, CHRIS THOMAS, PATTY KANTOSKY

Month of Deliveries

May 2023

MILLENIUM ENERGY, INC.

P.O. BOX 1118

**BOWLING GREEN, KENTUCKY 42102-1118** 

**PAYMENT DUE DATE:**Utility Gas Management

Jun. 14, 2023

Make Gas Cost/Transport/Mgt. Check Payable To:

UTILITY GAS MANAGEMENT

Mail To:

Utility Gas Management

P.O. Box 526

Edwardsville, II 62025-0526

**Transportation Cost** 

Pipeline Transportation Charges (Field Zone to City Gate)	\$0.00
Balance Carried Over From Prior Months	\$0.00
Prior Month Adjustments	(\$0.04)
TOTAL TRANSPORTATION AMOUNT DUE UTILITY GAS MANAGEMENT	, and the second se

(\$0.04)

**Purchased Gas Cost** 

Cost of Purchased Gas at City Gate	\$22,474.93	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	\$0.00	
TOTAL PURCHASED GAS COST AMOUNT DUE UTILITY GAS MANAGEME	NT	\$22,474.93

**Utility Gas Management** 

Management Fee	\$755.04	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	\$0.00	
TOTAL MANAGEMENT FEE AMOUNT DUE UTILITY GAS MANAGEMENT		\$755.04

**Summary of Gas Quantities Purchased** 

	MMBTU
Mainline Quantities Purchased	9,300
Equivalent City Gate Quantities Purchased for Current Month	9,300
Actual City Gate Quantities Delivered - MMBtu	9,438
Actual City Gate Quantities Delivered - Mcf	8,898
Imbalance Quantities - Owed City (Owed Pipeline)	(138)
Total Adjusted City Gate Quantities Purchased for Current Month (Includes Cash Out)	9,438

TOTAL CITY GATE COST OF GAS	\$23,229.93
AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate MMBtu Used)	\$2.4613
AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate Mcf Used)	\$2.6107

### Invoice Summary

### and Statement of Account

Customer

ATTN: WENDY MEADOR, CHRIS THOMAS, PATTY KANTOSKY

Invoice Number:

060123UGM

MILLENIUM ENERGY, INC.

Invoice Date:

Jul 5, 2023

P.O. BOX 1118

**BOWLING GREEN, KENTUCKY 42102-1118** 

**PAYMENT DUE DATE:** 

Jul 14, 2023

Make Gas Cost/Transport/Mgt. Check Payable To:

Mail To:

Utility Gas Management

Utility Gas Management

P.O. Box 526

Edwardsville, II 62025-0526

**Previous Billing Data** 

DATE	ACTIVITY	AMOUNT	BALANCE
06/05/23	Billed	\$23,229.93	
	Paid	(\$23,229.93)	
BALANCE CARRIED OVER	FROM PRIOR MO	NTHS:	\$0.0

CURRENT MONTH BILLING DATA:

June 2023

CURRENT MONTH BILLING DATA:	June 2023			
	MMBTU	PRICE	AMOUNT	
Supplier Purchased Gas Cost				
Delivered MMBTU @ Base FIXED Price	1,200	\$4.1900	\$5,028.00	
Delivered MMBTU @ INDEX	6,900	\$1.9800	\$13,662.00	
Deficient MMBtu Debit (Credit)	0	\$0.0000	\$0.00	
Incremental MMBtu Debit (Credit)	0	\$0.0000	\$0.00	
Transportation Charge To City Gate	8,100	\$0.0600	\$486.00	
Incremental MMBtu - BP	0	\$0.0000	\$0.00	
Prior Month Supplier Gas Cost Adjustment			\$0.00	
TOTAL SUPPLIER GAS COST				\$19,176.00
Millenium OBA LM0032				
Load Management Service (LMS-MA) cost recon adjustment			\$174.57	
Estimated Current Month Imbalance Cash Out	(21)	\$2.1267	\$44.66	
TOTAL MIDWESTERN CASH OUT BUY(SELL)				\$219.23
TOTAL PURCHASED GAS COST				\$19,395.23
Inside FERC Posted Index-Chicago City Gate	\$1.98			
TOTAL MGT. FEE DUE CURRENT MONTH	8,121	\$0.0800	\$649.68	\$649.68
Prior Month Adjustments:				
Transportation Charges Billed By UGM and Paid By MILLENIUM	∕I ENERGY		(\$499.03)	
Transportation Charges Billed By MIDWESTERN and Paid By U	GM		\$499.03	
TOTAL PRIOR MONTH ADJUSTMENTS				\$0.00

\$20,044.91

### **Invoice Summary**

### and Statement of Account

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ATTN: WENDY MEADOR, CHRIS THOMAS, PATTY KANTOSKY

Month of Deliveries

June 2023

MILLENIUM ENERGY, INC.

P.O. BOX 1118

**BOWLING GREEN, KENTUCKY 42102-1118** 

**PAYMENT DUE DATE:** 

Utility Gas Management

Jul. 14, 2023

Make Gas Cost/Transport/Mgt. Check Payable To:

**UTILITY GAS MANAGEMENT** 

Mail To:

Utility Gas Management

P.O. Box 526

Edwardsville, II 62025-0526

**Transportation Cost** 

Pipeline Transportation Charges (Field Zone to City Gate)	\$0.00
Balance Carried Over From Prior Months	\$0.00
Prior Month Adjustments	\$0.00
TOTAL TRANSPORTATION AMOUNT DUE UTILITY GAS MANAGEMENT	·

\$0.00

**Purchased Gas Cost** 

Cost of Purchased Gas at City Gate	\$19,395.23	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	\$0.00	
TOTAL PURCHASED GAS COST AMOUNT DUE UTILITY GAS MANAGEMENT		\$19,395.2

Litility Gas Management

Othery das management	
Management Fee	\$649.68
Balance Carried Over From Prior Months	\$0.00
Prior Month Adjustments	\$0.00
TOTAL MANAGEMENT FEE AMOUNT DUE UTILITY GAS MANAGEMENT	

\$649.68

**Summary of Gas Quantities Purchased** 

	MMBTU
Mainline Quantities Purchased	8,100
Equivalent City Gate Quantities Purchased for Current Month	8,100
Actual City Gate Quantities Delivered - MMBtu	8,121
Actual City Gate Quantities Delivered - Mcf	7,701
Imbalance Quantities - Owed City (Owed Pipeline)	(21)
Total Adjusted City Gate Quantities Purchased for Current Month (Includes Cash Out)	8,121

**TOTAL CITY GATE COST OF GAS** AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate MMBtu Used) AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate Mcf Used)

\$20,044.91

\$2.4683 \$2.6029

# UTILITY GAS MANAGEMENT Invoice Summary

### and Statement of Account

Customer

ATTN: WENDY MEADOR, CHRIS THOMAS, PATTY KANTOSKY

Invoice Number:

070123UGM

MILLENIUM ENERGY, INC.

Invoice Date:

Aug 5, 2023

P.O. BOX 1118

**BOWLING GREEN, KENTUCKY 42102-1118** 

**PAYMENT DUE DATE:** 

Aug 14, 2023

Make Gas Cost/Transport/Mgt. Check Payable To:

Mail To:

Utility Gas Management

Utility Gas Management

P.O. Box 526

Edwardsville, Il 62025-0526

**Previous Billing Data** 

DATE	ACTIVITY	AMOUNT	BALANCE
07/05/23	Billed	\$20,044.91	
	Paid	(\$20,044.91)	
BALANCE CARRIED OVER	FROM PRIOR M	ONTHS:	\$0.0

CURRENT MONTH BULLING DATA.

July 2023

CURRENT MONTH BILLING DATA:	July 2023			
	ммвти	PRICE	AMOUNT	
Supplier Purchased Gas Cost				
Delivered MMBTU @ Base FIXED Price	2,790	\$5.0511	\$14,092.60	
Delivered MMBTU @ INDEX	4,340	\$2.3600	\$10,242.40	
Deficient MMBtu Debit (Credit)	0	\$0.0000	\$0.00	
Incremental MMBtu Debit (Credit)	400	\$2.4150	\$966.00	
Transportation Charge To City Gate	7,530	\$0.0600	\$451.80	
Incremental MMBtu - BP	0	\$0.0000	\$0.00	
Prior Month Supplier Gas Cost Adjustment			\$0.00	
TOTAL SUPPLIER GAS COST				\$25,752.80
Millenium OBA LM0032				
Load Management Service (LMS-MA) cost recon adjustment			\$175.35	
Estimated Current Month Imbalance Cash Out	(201)	\$2.7339	\$549.51	
TOTAL MIDWESTERN CASH OUT BUY(SELL)	, ,		1	\$724.86
TOTAL PURCHASED GAS COST				\$26,477.66
Inside FERC Posted Index-Chicago City Gate	\$2.36			
TOTAL MGT. FEE DUE CURRENT MONTH	7,731	\$0.0800	\$618.48	\$618.48
Prior Month Adjustments:				
Transportation Charges Billed By UGM and Paid By MILLENIUI	M ENERGY		(\$219.23)	
Transportation Charges Billed By MIDWESTERN and Paid By U			\$219.23	
TOTAL PRIOR MONTH ADJUSTMENTS				\$0.00
TOTAL AMOUNT DUE UTILITY GAS MANAGEMENT			•	\$27,096.14
TO THE AMOUNT PUR VIIII I AND MINIMORNIUM				727,030.14

## Invoice Summary and Statement of Account

#### Customer

ATTN: WENDY MEADOR, CHRIS THOMAS, PATTY KANTOSKY

Month of Deliveries

July 2023

MILLENIUM ENERGY, INC.

P.O. BOX 1118

**BOWLING GREEN, KENTUCKY 42102-1118** 

**PAYMENT DUE DATE:** 

Utility Gas Management

Aug. 14, 2023

Make Gas Cost/Transport/Mgt. Check Payable To:

**UTILITY GAS MANAGEMENT** 

Mail To:

Utility Gas Management

P.O. Box 526

Edwardsville, Il 62025-0526

### **Transportation Cost**

Pipeline Transportation Charges (Field Zone to City Gate)	\$0.00
Balance Carried Over From Prior Months	\$0.00
Prior Month Adjustments	\$0.00
TOTAL TRANSPORTATION AMOUNT DUE UTILITY GAS MANAGEMENT	

\$0.00

### **Purchased Gas Cost**

Cost of Purchased Gas at City Gate	\$26,477.66
Balance Carried Over From Prior Months	\$0.00
Prior Month Adjustments	\$0.00
TOTAL PURCHASED GAS COST AMOUNT DUE LITHITY GAS MANAGEMENT	

\$26,477.66

### Utility Gas Management

Management Fee	\$618.48
Balance Carried Over From Prior Months	\$0.00
Prior Month Adjustments	\$0.00
TOTAL MANAGEMENT FEE AMOUNT DUE UTILITY GAS MANAGEMENT	

\$618.48

### **Summary of Gas Quantities Purchased**

	MMBTU
Mainline Quantities Purchased	7,530
Equivalent City Gate Quantities Purchased for Current Month	7,530
Actual City Gate Quantities Delivered - MMBtu	7,731
Actual City Gate Quantities Delivered - Mcf	7,315
Imbalance Quantities - Owed City (Owed Pipeline)	(201)
Total Adjusted City Gate Quantities Purchased for Current Month (Includes Cash Out)	7,731

TOTAL CITY GATE COST OF GAS

AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate MMBtu Used)

AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate Mcf Used)

\$27,096.14

\$3.5049 \$3.7042

### **Invoice Summary**

### and Statement of Account

Customer

ATTN: WENDY MEADOR, CHRIS THOMAS, PATTY KANTOSKY

Invoice Number:

080123UGM

MILLENIUM ENERGY, INC.

Invoice Date:

Sep 5, 2023

P.O. BOX 1118

**BOWLING GREEN, KENTUCKY 42102-1118** 

**PAYMENT DUE DATE:** 

Sep 14, 2023

Make Gas Cost/Transport/Mgt. Check Payable To:

Mail To:

Utility Gas Management

Utility Gas Management

P.O. Box 526

Edwardsville, II 62025-0526

**Previous Billing Data** 

DATE	ACTIVITY	AMOUNT	BALANCE
08/05/23	Billed	\$27,096.14	
	Paid	(\$27,096.14)	
BALANCE CARRIED OVER	FROM PRIOR M	NTHS:	\$0.00

CURRENT MONTH BILLING DATA:	August 2023			
	MMBTU	PRICE	AMOUNT	
Supplier Purchased Gas Cost				
Delivered MMBTU @ Base FIXED Price	2,790	\$5.4844	\$15,301.60	
Delivered MMBTU @ INDEX	5,270	\$2.2200	\$11,699.40	
Deficient MMBtu Debit (Credit)	0	\$0.0000	\$0.00	
Incremental MMBtu Debit (Credit)	0	\$0.0000	\$0.00	
Transportation Charge To City Gate	8,060	\$0.0600	\$483.60	
Incremental MMBtu - BP	0	\$0.0000	\$0.00	
Prior Month Supplier Gas Cost Adjustment			\$0.00	
TOTAL SUPPLIER GAS COST				\$27,484.60
Millenium OBA LM0032				
Load Management Service (LMS-MA) cost recon adjustment			\$198.62	
Estimated Current Month Imbalance Cash Out	172	\$2.7136	(\$466.74)	
TOTAL MIDWESTERN CASH OUT BUY(SELL)				(\$268.12
TOTAL PURCHASED GAS COST				\$27,216.48
Inside FERC Posted Index-Chicago City Gate	\$2.22			
TOTAL MGT. FEE DUE CURRENT MONTH	8,060	\$0.0800	\$644.80	\$644.80
Prior Month Adjustments:				
Transportation Charges Billed By UGM and Paid By MILLENIUI	M ENERGY		(\$724.86)	
Transportation Charges Billed By MIDWESTERN and Paid By U	GM		\$724.86	
TOTAL PRIOR MONTH ADJUSTMENTS				\$0.00
TOTAL AMOUNT DUE UTILITY GAS MANAGEMENT				\$27,861.28

### Invoice Summary

### and Statement of Account

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ATTN: WENDY MEADOR, CHRIS THOMAS, PATTY KANTOSKY

Month of Deliveries

August 2023

MILLENIUM ENERGY, INC.

P.O. BOX 1118

BOWLING GREEN, KENTUCKY 42102-1118

**PAYMENT DUE DATE:**Utility Gas Management

Sep. 14, 2023

Make Gas Cost/Transport/Mgt. Check Payable To:

**UTILITY GAS MANAGEMENT** 

Mail To:

Utility Gas Management

P.O. Box 526

Edwardsville, II 62025-0526

### **Transportation Cost**

Pipeline Transportation Charges (Field Zone to City Gate)	\$0.00
Balance Carried Over From Prior Months	\$0.00
Prior Month Adjustments	\$0.00
TOTAL TRANSPORTATION AMOUNT DUE UTILITY GAS MANAGEMENT	

\$0.00

#### **Purchased Gas Cost**

\$27,216.48	
\$0.00	
\$0.00	
	\$27.
	\$0.00 \$0.00

Utility Gas Management

	Othery das Management		_
	Management Fee	\$644.80	
1	Balance Carried Over From Prior Months	\$0.00	
	Prior Month Adjustments	\$0.00	
	TOTAL MANAGEMENT FEE AMOUNT DUE UTILITY GAS MANAGEMENT		\$644.80

### **Summary of Gas Quantities Purchased**

	MMBTU
Mainline Quantities Purchased	8,060
Equivalent City Gate Quantities Purchased for Current Month	8,060
Actual City Gate Quantities Delivered - MMBtu	7,888
Actual City Gate Quantities Delivered - Mcf	7,749
Imbalance Quantities - Owed City (Owed Pipeline)	172
Total Adjusted City Gate Quantities Purchased for Current Month (Includes Cash Out)	8,060

TOTAL CITY GATE COST OF GAS	\$27,861.28
AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate MMBtu Used)	\$3.5321
AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate Mcf Used)	\$3.5955

# Invoice Summary and Statement of Account

#### Customer

ATTN: WENDY MEADOR, CHRIS THOMAS, PATTY KANTOSKY

Invoice Number:

090123UGM

MILLENIUM ENERGY, INC.

Invoice Date:

Oct 5, 2023

P.O. BOX 1118

**BOWLING GREEN, KENTUCKY 42102-1118** 

**PAYMENT DUE DATE:** 

Oct 14, 2023

Make Gas Cost/Transport/Mgt. Check Payable To:

Mail To:

Utility Gas Management

Utility Gas Management

P.O. Box 526

Edwardsville, Il 62025-0526

**Previous Billing Data** 

	DATE	ACTIVITY	AMOUNT	BALANCE
	09/05/23	Billed	\$27,861.28	
		Paid	(\$27,861.28)	
ВА	LANCE CARRIED OVER	FROM PRIOR MOI	NTHS:	\$0.00

**CURRENT MONTH BILLING DATA:** 

	ber	

CURRENT MONTH BILLING DATA:	September 2023			
	MMBTU	PRICE	AMOUNT	
Supplier Purchased Gas Cost				
Delivered MMBTU @ Base FIXED Price	2,850	\$5.8979	\$16,809.00	
Delivered MMBTU @ INDEX	6,150	\$2.2900	\$14,083.50	
Deficient MMBtu Debit (Credit)	0	\$0.0000	\$0.00	
Incremental MMBtu Debit (Credit)	600	\$2.2400	\$1,344.00	
Transportation Charge To City Gate	9,600	\$0.0600	\$576.00	
Incremental MMBtu - BP	0	\$0.0000	\$0.00	
Prior Month Supplier Gas Cost Adjustment			\$0.00	
TOTAL SUPPLIER GAS COST				\$32,812.50
Millenium OBA LM0032				
Load Management Service (LMS-MA) cost recon adjustment			\$209.79	
Estimated Current Month Imbalance Cash Out	709	\$2.7303	(\$1,935.80)	
Prior Period Adjustment			765.29	
TOTAL MIDWESTERN CASH OUT BUY(SELL)				(\$960.72
TOTAL PURCHASED GAS COST				\$31,851.78
Inside FERC Posted Index-Chicago City Gate	\$2.29			
			ŀ	
TOTAL MGT. FEE DUE CURRENT MONTH	9,600	\$0.0800	\$768.00	\$768.00
Prior Month Adjustments:				
Transportation Charges Billed By UGM and Paid By MILLENIU	M ENERGY		\$268.12	
Transportation Charges Billed By MIDWESTERN and Paid By U	JGM		(\$268.12)	
TOTAL PRIOR MONTH ADJUSTMENTS				\$0.00

### **Invoice Summary** and Statement of Account

### Customer

ATTN: WENDY MEADOR, CHRIS THOMAS, PATTY KANTOSKY

Month of Deliveries

September 2023

MILLENIUM ENERGY, INC.

P.O. BOX 1118

**BOWLING GREEN, KENTUCKY 42102-1118** 

**PAYMENT DUE DATE:** 

Utility Gas Management

Oct. 14, 2023

Make Gas Cost/Transport/Mgt. Check Payable To:

UTILITY GAS MANAGEMENT

Mail To:

Utility Gas Management

P.O. Box 526

Edwardsville, II 62025-0526

**Transportation Cost** 

Pipeline Transportation Charges (Field Zone to City Gate)	\$0.00
Balance Carried Over From Prior Months	\$0.00
Prior Month Adjustments	\$0.00
TOTAL TRANSPORTATION AMOUNT DUE UTILITY GAS MANAGEMENT	

\$0.00

**Purchased Gas Cost** 

Cost of Purchased Gas at City Gate	\$31,851.78
Balance Carried Over From Prior Months	\$0.00
Prior Month Adjustments	\$0.00
TOTAL PURCHASED GAS COST AMOUNT DUE UTILITY GAS MAINAGEMENT	

.78

**Utility Gas Management** 

Management Fee	\$768.00
Balance Carried Over From Prior Months	\$0.00
Prior Month Adjustments	\$0.00
TOTAL MANAGEMENT FEE AMOUNT DUE UTILITY GAS MANAGEMENT	

\$768.00

**Summary of Gas Quantities Purchased** 

	MMBTU
Mainline Quantities Purchased	9,600
Equivalent City Gate Quantities Purchased for Current Month	9,600
Actual City Gate Quantities Delivered - MMBtu	8,891
Actual City Gate Quantities Delivered - Mcf	8,340
Imbalance Quantities - Owed City (Owed Pipeline)	709
Total Adjusted City Gate Quantities Purchased for Current Month (Includes Cash Out)	9,600

TOTAL CITY GATE COST OF GAS \$32,619.78 \$3.6689 AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate MMBtu Used) AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate Mcf Used) \$3.9112

# Invoice Summary and Statement of Account

#### Customer

ATTN: WENDY MEADOR, CHRIS THOMAS, PATTY KANTOSKY

Invoice Number:

100123UGM

MILLENIUM ENERGY, INC.

Invoice Date:

Nov 5, 2023

P.O. BOX 1118

**BOWLING GREEN, KENTUCKY 42102-1118** 

**PAYMENT DUE DATE:** 

Nov 14, 2023

Make Gas Cost/Transport/Mgt. Check Payable To:

Mail To:

Utility Gas Management

Utility Gas Management

P.O. Box 526

Edwardsville, II 62025-0526

**Previous Billing Data** 

DATE	ACTIVITY	AMOUNT	BALANCE
10/05/23	Billed	\$32,619.78	·
	Paid	(\$32,619.78)	
BALANCE CARRIED OVER	FROM PRIOR M	ONTHS:	\$0.00

### **CURRENT MONTH BILLING DATA:**

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CORRENT MONTH BILLING DATA:	October 2023			
	MMBTU	PRICE	AMOUNT	
Supplier Purchased Gas Cost				
Delivered MMBTU @ Base FIXED Price	3,255	\$5.1224	\$16,673.35	
Delivered MMBTU @ INDEX	7,595	\$2.3600	\$17,924.20	
Deficient MMBtu Debit (Credit)	0	\$0.0000	\$0.00	
Incremental MMBtu Debit (Credit)	1,000	\$2.9963	\$2,996.25	
Transportation Charge To City Gate	11,850	\$0.0600	\$711.00	
Incremental MMBtu - BP	0	\$0.0000	\$0.00	
Prior Month Supplier Gas Cost Adjustment			\$0.00	
TOTAL SUPPLIER GAS COST				\$38,304.80
Millenium OBA LM0032				
Load Management Service (LMS-MA) cost recon adjustment			\$259.98	
Estimated Current Month Imbalance Cash Out	731	\$2.8628	(\$2,092.70)	
Prior Period Adjustment			0.00	
TOTAL MIDWESTERN CASH OUT BUY(SELL)				(\$1,832.72
TOTAL PURCHASED GAS COST				\$36,472.08
Inside FERC Posted Index-Chicago City Gate	\$2.36			
made rene roated muck-cineago city date	<b>32.3</b> 0			
TOTAL MGT. FEE DUE CURRENT MONTH	11,850	\$0.0800	\$948.00	\$948.00

### **Prior Month Adjustments:**

Transportation Charges Billed By UGM and Paid By MILLENIUM ENERGY \$9	60.72
Transportation Charges Billed By MIDWESTERN and Paid By UGM (\$9	60.72)
TOTAL PRIOR MONTH ADJUSTMENTS	\$0.00

### TOTAL AMOUNT DUE UTILITY GAS MANAGEMENT

\$37,420.08

### **Invoice Summary**

### and Statement of Account

#### Customer

ATTN: WENDY MEADOR, CHRIS THOMAS, PATTY KANTOSKY

Month of Deliveries

October 2023

MILLENIUM ENERGY, INC.

P.O. BOX 1118

BOWLING GREEN, KENTUCKY 42102-1118

**PAYMENT DUE DATE:** 

Utility Gas Management

Nov. 14, 2023

Make Gas Cost/Transport/Mgt. Check Payable To:

UTILITY GAS MANAGEMENT

Mail To:

**Utility Gas Management** 

P.O. Box 526

Edwardsville, II 62025-0526

#### **Transportation Cost**

Pipeline Transportation Charges (Field Zone to City Gate)	\$0.00
Balance Carried Over From Prior Months	\$0.00
Prior Month Adjustments	\$0.00
TOTAL TRANSPORTATION AMOUNT DUE UTILITY GAS MANAGEMENT	

\$0.00

#### **Purchased Gas Cost**

Cost of Purchased Gas at City Gate	\$36,472.08
Balance Carried Over From Prior Months	\$0.00
Prior Month Adjustments	\$0.00
TOTAL PURCHASED GAS COST AMOUNT DUE UTILITY GAS MANAGEMENT	

\$36,472.08

### **Utility Gas Management**

Management Fee	\$948.00
Balance Carried Over From Prior Months	\$0.00
Prior Month Adjustments	\$0.00
TOTAL MANAGEMENT FEE AMOUNT DUE UTILITY GAS MANAGEMENT	

\$948.00

#### **Summary of Gas Quantities Purchased**

	MMBTU
Mainline Quantities Purchased	11,850
Equivalent City Gate Quantities Purchased for Current Month	11,850
Actual City Gate Quantities Delivered - MMBtu	11,119
Actual City Gate Quantities Delivered - Mcf	10,400
Imbalance Quantities - Owed City (Owed Pipeline)	731
Total Adjusted City Gate Quantities Purchased for Current Month (Includes Cash Out)	11,850

TOTAL CITY GATE COST OF GAS

AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate MMBtu Used)

AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate Mcf Used)

\$37,420.08

\$3.3654

\$3.5981

# Invoice Summary and Statement of Account

Customer

ATTN: WENDY MEADOR, CHRIS THOMAS, PATTY KANTOSKY

Invoice Number:

110123UGM

MILLENIUM ENERGY, INC.

Invoice Date:

Dec 5, 2023

P.O. BOX 1118

**BOWLING GREEN, KENTUCKY 42102-1118** 

**PAYMENT DUE DATE:** 

Dec 14, 2023

\$41,654.85

Make Gas Cost/Transport/Mgt. Check Payable To:

Mail To:

Utility Gas Management

Utility Gas Management

P.O. Box 526

Edwardsville, Il 62025-0526

**Previous Billing Data** 

DATE	ACTIVITY	AMOUNT	BALANCE
11/05/23	Billed	\$37,420.08	
	Paid	(\$37,420.08)	İ
BALANCE CARRIED OVER	FROM PRIOR M	ONTHS:	\$0.00

CURRENT MONTH BILLING DATA:	November 2023			
_	MMBTU	PRICE	AMOUNT	
Supplier Purchased Gas Cost				
Delivered MMBTU @ Base FIXED Price	1,500	\$4.2500	\$6,375.00	
Delivered MMBTU @ INDEX	9,900	\$2.7800	\$27,522.00	
Deficient MMBtu Debit (Credit)	0	\$0.0000	\$0.00	
Incremental MMBtu Debit (Credit)	1,650	\$2.3389	\$3,859.25	
Transportation Charge To City Gate	13,050	\$0.0600	\$783.00	
Incremental MMBtu - BP	0	\$0.0000	\$0.00	
Prior Month Supplier Gas Cost Adjustment			\$0.00	
TOTAL SUPPLIER GAS COST				\$38,539.
Millenium OBA LM0032				
Load Management Service (LMS-MA) cost recon adjustment			\$525.43	
Estimated Current Month Imbalance Cash Out	(569)	\$2.6373	\$1,500.65	
Prior Period Adjustment			0.00	
TOTAL MIDWESTERN CASH OUT BUY(SELL)				\$2,026.
TOTAL PURCHASED GAS COST				\$40,565.
Inside FERC Posted Index-Chicago City Gate	\$2.78			
TOTAL MGT. FEE DUE CURRENT MONTH	13,619	\$0.0800	\$1,089.52	\$1,089.
Prior Month Adjustments:				
Transportation Charges Billed By UGM and Paid By MILLENIU	IM ENERGY		\$1,832.72	
Transportation Charges Billed By MIDWESTERN and Paid By $\ensuremath{U}$	JGM		(\$1,832.72)	
TOTAL PRIOR MONTH ADJUSTMENTS				\$0.

TOTAL AMOUNT DUE UTILITY GAS MANAGEMENT

### **Invoice Summary**

### and Statement of Account

Customer

ATTN: WENDY MEADOR, CHRIS THOMAS, PATTY KANTOSKY

Month of Deliveries

November 2023

MILLENIUM ENERGY, INC.

P.O. BOX 1118

BOWLING GREEN, KENTUCKY 42102-1118

PAYMENT DUE DATE: Utility Gas Management

Dec. 14, 2023

Make Gas Cost/Transport/Mgt. Check Payable To:

UTILITY GAS MANAGEMENT

Mail To:

Utility Gas Management

P.O. Box 526

Edwardsville, Il 62025-0526

**Transportation Cost** 

Pipeline Transportation Charges (Field Zone to City Gate)	\$0.00
Balance Carried Over From Prior Months	\$0.00
Prior Month Adjustments	\$0.00
TOTAL TRANSPORTATION AMOUNT DUE UTILITY GAS MANAGEMENT	

\$0.00

**Purchased Gas Cost** 

Cost of Purchased Gas at City Gate	\$40,565.33
Balance Carried Over From Prior Months	\$0.00
Prior Month Adjustments	\$0.00
TOTAL PURCHASED GAS COST AMOUNT DUE UTILITY GAS MANAGEMENT	

\$40,565.33

**Utility Gas Management** 

Management Fee	\$1,089.52	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	\$0.00	
TOTAL MANAGEMENT FEE AMOUNT DUE UTILITY GAS MANAGEMENT		\$1,0

\$1,089.52

**Summary of Gas Quantities Purchased** 

	MMBTU
Mainline Quantities Purchased	13,050
Equivalent City Gate Quantities Purchased for Current Month	13,050
Actual City Gate Quantities Delivered - MMBtu	13,619
Actual City Gate Quantities Delivered - Mcf	12,822
Imbalance Quantities - Owed City (Owed Pipeline)	(569)
Total Adjusted City Gate Quantities Purchased for Current Month (Includes Cash Out)	13,619

TOTAL CITY GATE COST OF GAS

AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate MMBtu Used)

AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate Mcf Used)

\$41,654.85

\$3.0586 \$3.2487

# Invoice Summary and Statement of Account

### Customer

ATTN: WENDY MEADOR, CHRIS THOMAS, PATTY KANTOSKY

Invoice Number:

120123UGM

MILLENIUM ENERGY, INC.

Invoice Date:

Jan 5, 2024

P.O. BOX 1118

**BOWLING GREEN, KENTUCKY 42102-1118** 

**PAYMENT DUE DATE:** 

Jan 14, 2024

Make Gas Cost/Transport/Mgt. Check Payable To:

Mail To:

Utility Gas Management

**Utility Gas Management** 

P.O. Box 526

Edwardsville, Il 62025-0526

### **Previous Billing Data**

DATE	ACTIVITY	AMOUNT	BALANCE
12/05/23	Billed	\$41,654.85	
	Paid	(\$41,654.85)	
BALANCE CARRIED OVER	FROM PRIOR MONTI	S:	\$0.00

### CURRENT MONTH BILLING DATA:

De	cen	her	20	23

CURRENT MONTH BILLING DATA:	December 2023			
	MMBTU	PRICE	AMOUNT	
Supplier Purchased Gas Cost				
Delivered MMBTU @ Base FIXED Price	2,480	\$4.2500	\$10,540.00	
Delivered MMBTU @ INDEX	11,470	\$2.7600	\$31,657.20	
Deficient MMBtu Debit (Credit)	0	\$0.0000	\$0.00	
Incremental MMBtu Debit (Credit)	900	\$2.1183	\$1,906.50	
Transportation Charge To City Gate	14,850	\$0.0600	\$891.00	
Incremental MMBtu - BP	0	\$0.0000	\$0.00	
Prior Month Supplier Gas Cost Adjustment			\$0.00	
TOTAL SUPPLIER GAS COST				\$44,994.70
Millenium OBA LM0032				
Load Management Service (LMS-MA) cost recon adjustment			\$579.85	
Estimated Current Month Imbalance Cash Out	(467)	\$2.5349	\$1,183.79	
Prior Period Adjustment	, ,		0.00	
TOTAL MIDWESTERN CASH OUT BUY(SELL)				\$1,763.64
TOTAL PURCHASED GAS COST				\$46,758.34
Inside FERC Posted Index-Chicago City Gate	\$2.76			
TOTAL MACT, FFF DUF CURDINAT MONTH	45.247	£0.0000	A4 225 26	44 225 26
TOTAL MGT. FEE DUE CURRENT MONTH	15,317	\$0.0800	\$1,225.36	\$1,225.36
Prior Month Adjustments:				
Transportation Charges Billed By UGM and Paid By MILLENIU	IM ENERGY		(\$2,026.08)	
Transportation Charges Billed By MIDWESTERN and Paid By U	JGM		\$2,026.08	
TOTAL PRIOR MONTH ADJUSTMENTS		<u> </u>		\$0.00
TOTAL AMOUNT DUE UTILITY GAS MANAGEMENT				\$47,983.70

### Invoice Summary

### and Statement of Account

Custome	er
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ATTN: WENDY MEADOR, CHRIS THOMAS, PATTY KANTOSKY

Month of Deliveries

December 2023

MILLENIUM ENERGY, INC.

P.O. BOX 1118

**BOWLING GREEN, KENTUCKY 42102-1118** 

**PAYMENT DUE DATE:** 

Utility Gas Management

Jan. 14, 2024

Make Gas Cost/Transport/Mgt. Check Payable To:

UTILITY GAS MANAGEMENT

Mail To:

Utility Gas Management

P.O. Box 526

Edwardsville, II 62025-0526

**Transportation Cost** 

Pipeline Transportation Charges (Field Zone to City Gate)	\$0.00
Balance Carried Over From Prior Months	\$0.00
Prior Month Adjustments	\$0.00
TOTAL TRANSPORTATION AMOUNT DUE UTILITY GAS MANAGEMENT	

\$0.00

**Purchased Gas Cost** 

Cost of Purchased Gas at City Gate	\$46,758.34	}
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	\$0.00	
TOTAL PURCHASED GAS COST AMOUNT DUE UTILITY GAS MANAGEMENT		\$46,758.34

**Utility Gas Management** 

Management Fee	\$1,225.36
Balance Carried Over From Prior Months	\$0.00
Prior Month Adjustments	\$0.00
TOTAL MANAGEMENT FEE AMOUNT DUE UTILITY GAS MANAGEMENT	

\$1,225.36

**Summary of Gas Quantities Purchased** 

	MMBTU
Mainline Quantities Purchased	14,850
Equivalent City Gate Quantities Purchased for Current Month	14,850
Actual City Gate Quantities Delivered - MMBtu	15,317
Actual City Gate Quantities Delivered - Mcf	14,385
Imbalance Quantities - Owed City (Owed Pipeline)	(467)
Total Adjusted City Gate Quantities Purchased for Current Month (Includes Cash Out)	15,317

TOTAL CITY GATE COST OF GAS

AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate MMBtu Used)

AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate Mcf Used)

\$47,983.70

\$3.1327 \$3.3357

### **Invoice Summary** and Statement of Account

Customer

ATTN: WENDY MEADOR, CHRIS THOMAS, PATTY KANTOSKY

Invoice Number:

010124UGM

MILLENIUM ENERGY, INC.

Invoice Date:

Feb 5, 2024

P.O. BOX 1118

BOWLING GREEN, KENTUCKY 42102-1118

**PAYMENT DUE DATE:** 

Feb 14, 2024

Make Gas Cost/Transport/Mgt. Check Payable To:

Mail To:

Utility Gas Management

Utility Gas Management

P.O. Box 526

Edwardsville, II 62025-0526

**Previous Billing Data** 

DATE	ACTIVITY	AMOUNT
01/05/24	Billed	\$47,983.70
	Paid	(\$47,983.70)
BALANCE CARRIED OVER	FROM PRIOR MON	ITHS:

**BALANCE** 

\$0.00

\$83,918.41

CURRENT MONTH BILLING DATA:	January 2024			
	MMBTU	PRICE	AMOUNT	
Supplier Purchased Gas Cost	•			
Delivered MMBTU @ Base FIXED Price	2,480	\$4.2500	\$10,540.00	
Delivered MMBTU @ INDEX	13,020	\$2.8000	\$36,456.00	
Deficient MMBtu Debit (Credit)	0	\$0.0000	\$0.00	
Incremental MMBtu Debit (Credit)	3,400	\$8.2382	\$28,010.00	
Transportation Charge To City Gate	18,900	\$0.0600	\$1,134.00	
Incremental MMBtu - BP	0	\$0.0000	\$0.00	
Prior Month Supplier Gas Cost Adjustment			(\$262.13)	
TOTAL SUPPLIER GAS COST				\$75,877.87
Millenium OBA LM0032				
Load Management Service (LMS-MA) cost recon adjustment			\$585.04	
Estimated Current Month Imbalance Cash Out	(1,362)	\$4.2838	\$5,834.54	
Prior Period Adjustment			0.00	
TOTAL MIDWESTERN CASH OUT BUY(SELL)			Ì	\$6,419.58
TOTAL PURCHASED GAS COST				\$82,297.45
Inside FERC Posted Index-Chicago City Gate	\$2.80			
TOTAL MGT. FEE DUE CURRENT MONTH	20,262	\$0.0800	\$1,620.96	\$1,620.96
Prior Month Adjustments:				
Transportation Charges Billed By UGM and Paid By MILLENIUM	ENERGY		(\$1,763.64)	
Transportation Charges Billed By MIDWESTERN and Paid By UG	M		\$1,763.64	
TOTAL PRIOR MONTH ADJUSTMENTS				\$0.00

TOTAL AMOUNT DUE UTILITY GAS MANAGEMENT

### **Invoice Summary** and Statement of Account

Customer

ATTN: WENDY MEADOR, CHRIS THOMAS, PATTY KANTOSKY

Month of Deliveries

January 2024

MILLENIUM ENERGY, INC.

P.O. BOX 1118

**BOWLING GREEN, KENTUCKY 42102-1118** 

**PAYMENT DUE DATE:** 

Utility Gas Management

Feb. 14, 2024

Make Gas Cost/Transport/Mgt. Check Payable To:

UTILITY GAS MANAGEMENT

Mail To:

**Utility Gas Management** 

P.O. Box 526

Edwardsville, Il 62025-0526

**Transportation Cost** 

\$0.00
7

00

**Purchased Gas Cost** 

Cost of Purchased Gas at City Gate	\$82,559.58	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	(\$262.13)	
TOTAL PURCHASED GAS COST AMOUNT DUE UTILITY GAS MANAGEMENT		\$82,297.45

**Utility Gas Management** 

TOTAL MANAGEMENT FEE AMOUNT DUE UTILITY GAS MANAGEMENT		\$1,620.96
Prior Month Adjustments	\$0.00	
Balance Carried Over From Prior Months	\$0.00	
Management Fee	\$1,620.96	

**Summary of Gas Quantities Purchased** 

	MMBTU
Mainline Quantities Purchased	18,900
Equivalent City Gate Quantities Purchased for Current Month	18,900
Actual City Gate Quantities Delivered - MMBtu	20,262
Actual City Gate Quantities Delivered - Mcf	19,224
Imbalance Quantities - Owed City (Owed Pipeline)	(1,362)
Total Adjusted City Gate Quantities Purchased for Current Month (Includes Cash Out)	20,262

TOTAL CITY GATE COST OF GAS \$83,918.41 \$4.1417 AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate MMBtu Used) AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate Mcf Used) \$4.3653

# UTILITY GAS MANAGEMENT Invoice Summary

### and Statement of Account

Customer

ATTN: WENDY MEADOR, CHRIS THOMAS, PATTY KANTOSKY

Invoice Number:

020124UGM

MILLENIUM ENERGY, INC.

Invoice Date:

Mar 5, 2024

P.O. BOX 1118

BOWLING GREEN, KENTUCKY 42102-1118

**PAYMENT DUE DATE:** 

Mar 14, 2024

Make Gas Cost/Transport/Mgt. Check Payable To:

Mail To:

Utility Gas Management

Utility Gas Management

P.O. Box 526

Edwardsville, II 62025-0526

**Previous Billing Data** 

DATE	ACTIVITY	AMOUNT
02/05/24	Billed	\$83,918.41
	Paid	(\$83,918.41)

**BALANCE** 

BALANCE CARRIED OVER FROM PRIOR MONTHS:

\$0.00

\$48,723.70

CURRENT MONTH BILLING DATA:	February 2024	_		
	MMBTU	PRICE	AMOUNT	
Supplier Purchased Gas Cost				
Delivered MMBTU @ Base FIXED Price	2,465	\$4.2500	\$10,476.25	
Delivered MMBTU @ INDEX	9,860	\$3.1700	\$31,256.20	
Deficient MMBtu Debit (Credit)	0	\$0.0000	\$0.00	
Incremental MMBtu Debit (Credit)	2,500	\$1.5470	\$3,867.50	
Transportation Charge To City Gate	14,825	\$0.0600	\$889.50	
Incremental MMBtu - BP	0	\$0.0000	\$0.00	
Prior Month Supplier Gas Cost Adjustment			(\$410.93)	
TOTAL SUPPLIER GAS COST				\$46,078.52
Millenium OBA LM0032				
Load Management Service (LMS-MA) cost recon adjustment			\$441.89	
Estimated Current Month Imbalance Cash Out	(519)	\$1.8801	\$975.77	
Prior Period Adjustment			0.00	
TOTAL MIDWESTERN CASH OUT BUY(SELL)				\$1,417.66
TOTAL PURCHASED GAS COST				\$47,496.18
Inside FERC Posted Index-Chicago City Gate	\$3.17			
TOTAL MGT. FEE DUE CURRENT MONTH	15,344	\$0.0800	\$1,227.52	\$1,227.52
Prior Month Adjustments:				
Transportation Charges Billed By UGM and Paid By MILLENIU	M ENERGY		(\$6,419.58)	
Transportation Charges Billed By MIDWESTERN and Paid By U	IGM		\$6,419.58	
TOTAL PRIOR MONTH ADJUSTMENTS				\$0.00

TOTAL AMOUNT DUE UTILITY GAS MANAGEMENT

## Invoice Summary and Statement of Account

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ATTN: WENDY MEADOR, CHRIS THOMAS, PATTY KANTOSKY

Month of Deliveries

February 2024

\$0.00

MILLENIUM ENERGY, INC.

P.O. BOX 1118

**BOWLING GREEN, KENTUCKY 42102-1118** 

**PAYMENT DUE DATE:**Utility Gas Management

Mar. 14, 2024

Make Gas Cost/Transport/Mgt. Check Payable To:

UTILITY GAS MANAGEMENT

Mail To:

**Utility Gas Management** 

P.O. Box 526

Edwardsville, II 62025-0526

**Transportation Cost** 

Pipeline Transportation Charges (Field Zone to City Gate)	\$0.00
Balance Carried Over From Prior Months	\$0.00
Prior Month Adjustments	\$0.00
TOTAL TRANSPORTATION AMOUNT DUE UTILITY GAS MANAGEMENT	

**Purchased Gas Cost** 

Turchasca Gas Cost		
Cost of Purchased Gas at City Gate	\$47,907.11	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	(\$410.93)	
TOTAL PURCHASED GAS COST AMOUNT DUE UTILITY GAS MANAGEMENT		\$47,496.1

Utility Gas Management

Management Fee	\$1,227.52	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	\$0.00	
TOTAL MANAGEMENT FEE AMOUNT DUE UTILITY GAS MANAGEMENT		\$1,227.52

Summary of Gas Quantities Purchased

	MMBTU
Mainline Quantities Purchased	14,825
Equivalent City Gate Quantities Purchased for Current Month	14,825
Actual City Gate Quantities Delivered - MMBtu	15,344
Actual City Gate Quantities Delivered - Mcf	14,472
Imbalance Quantities - Owed City (Owed Pipeline)	(519)
Total Adjusted City Gate Quantities Purchased for Current Month (Includes Cash Out)	15,344

TOTAL CITY GATE COST OF GAS	\$48,723.70
AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate MMBtu Used)	\$3.1754
AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate Mcf Used)	\$3.3668

# UTILITY GAS MANAGEMENT Invoice Summary

### and Statement of Account

Customer

ATTN: WENDY MEADOR, CHRIS THOMAS, PATTY KANTOSKY

Invoice Number:

030124UGM

MILLENIUM ENERGY, INC.

Invoice Date:

Apr 5, 2024

P.O. BOX 1118

**BOWLING GREEN, KENTUCKY 42102-1118** 

**PAYMENT DUE DATE:** 

Apr 14, 2024

Make Gas Cost/Transport/Mgt. Check Payable To:

Mail To:

Utility Gas Management

**Utility Gas Management** 

P.O. Box 526

Edwardsville, II 62025-0526

**Previous Billing Data** 

DATE	ACTIVITY	AMOUNT
03/05/24	Billed	\$48,723.70
	Paid	(\$48,723.70)
BALANCE CARRIED OVER	FROM PRIOR MONTI	IS:

\$0.00

**BALANCE** 

CURRENT	MACHITH	DILLING	DATA.
CURRENI	IMICIALL	DITTIIAG	DAIA.

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M	ar	cr	١2	U	17	4

CURRENT MONTH BILLING DATA:	March 2024			
	MMBTU	PRICE	AMOUNT	
Supplier Purchased Gas Cost				
Delivered MMBTU @ Base FIXED Price	2,480	\$4.1900	\$10,391.20	
Delivered MMBTU @ INDEX	11,160	\$1.5000	\$16,740.00	
Deficient MMBtu Debit (Credit)	0	\$0.0000	\$0.00	
Incremental MMBtu Debit (Credit)	1,000	\$1.3010	\$1,301.00	
Transportation Charge To City Gate	14,640	\$0.0600	\$878.40	
Incremental MMBtu - BP	0	\$0.0000	\$0.00	
Prior Month Supplier Gas Cost Adjustment			(\$147.90)	
TOTAL SUPPLIER GAS COST				\$29,162.70
Millenium OBA LM0032				
Load Management Service (LMS-MA) cost recon adjustment			\$535.03	
Estimated Current Month Imbalance Cash Out	(346)	\$1.4611	\$505.54	
Prior Period Adjustment	(5.5)	<b>V</b> 1011	0.00	
TOTAL MIDWESTERN CASH OUT BUY(SELL)				\$1,040.57
TOTAL PURCHASED GAS COST				\$30,203.27
Towns on the state of the state				¥30,203.27
Inside FERC Posted Index-Chicago City Gate	\$1.50			
TOTAL MGT. FEE DUE CURRENT MONTH	14,986	\$0.0800	\$1,198.88	\$1,198.88

### **Prior Month Adjustments:**

Transportation Charges Billed By UGM and Paid By MILLENIUM ENERGY	(\$1,417.66)
Transportation Charges Billed By MIDWESTERN and Paid By UGM	\$1,417.66
TOTAL PRIOR MONTH ADJUSTMENTS	

### TOTAL AMOUNT DUE UTILITY GAS MANAGEMENT

\$31,402.15

# Invoice Summary and Statement of Account

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ATTN: WENDY MEADOR, CHRIS THOMAS, PATTY KANTOSKY

Month of Deliveries

March 2024

MILLENIUM ENERGY, INC.

P.O. BOX 1118

BOWLING GREEN, KENTUCKY 42102-1118

**PAYMENT DUE DATE:** 

Utility Gas Management

Apr. 14, 2024

Make Gas Cost/Transport/Mgt. Check Payable To:

**UTILITY GAS MANAGEMENT** 

Mail To:

Utility Gas Management

P.O. Box 526

Edwardsville, II 62025-0526

**Transportation Cost** 

Pipeline Transportation Charges (Field Zone to City Gate)	\$0.00
Balance Carried Over From Prior Months	\$0.00
Prior Month Adjustments	\$0.00
TOTAL TRANSPORTATION AMOUNT DUE UTILITY GAS MANAGEMENT	

\$0.00

**Purchased Gas Cost** 

Cost of Purchased Gas at City Gate	\$30,351.17	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	(\$147.90)	
TOTAL PURCHASED GAS COST AMOUNT DUE UTILITY GAS MANAGEMENT		\$30,203.27

**Utility Gas Management** 

Management Fee	\$1,198.88	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	\$0.00	
TOTAL MANAGEMENT FEE AMOUNT DUE UTILITY GAS MANAGEMENT		\$1,198.88

**Summary of Gas Quantities Purchased** 

	MMBTU
Mainline Quantities Purchased	14,640
Equivalent City Gate Quantities Purchased for Current Month	14,640
Actual City Gate Quantities Delivered - MMBtu	14,986
Actual City Gate Quantities Delivered - Mcf	14,150
Imbalance Quantities - Owed City (Owed Pipeline)	(346)
Total Adjusted City Gate Quantities Purchased for Current Month (Includes Cash Out)	14,986

TOTAL CITY GATE COST OF GAS \$31,402.15

AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate MMBtu Used) \$2.0954

AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate Mcf Used) \$2.2192

### Meador, Wendy

From:

Ron Ragan < ron@utilitygas.com> Tuesday, May 14, 2024 8:20 AM

Sent: To:

Meador, Wendy

Subject:

Re: Estimated Futures

\$2.56

\$2.63

\$2.62

Ron Ragan **Utility Gas Management** Ron@utilitygas.com (913) 515-2994

\$781/3=\$2.60

3 month austage

On May 14, 2024, at 9:17 AM, Meador, Wendy <wendym@wrecc.com> wrote:

Ron,

I am working on my next Gas Cost Adjustment Report for the KY PSC. I need the Nymex estimated futures for natural gas for the quarter of: July, August & September 2024.

Thank you,

**Wendy Meador** Member Service Supervisor Franklin Office 698 Morgantown Rd Franklin KY 42134

wendym@wrecc.com

Office Phone: 270-842-5214, Ext. 3004

Fax: 270-393-2615 <image001.png> \$2.60 BMonth average

0.08 Management See Suppliers Sees

0.210 Handport See charged to us

1

Andy Beshear Governor

Rebecca W. Goodman Secretary Energy and Environment Cabinet



### Commonwealth of Kentucky Public Service Commission

211 Sower Blvd. P.O. Box 615 Frankfort Kentucky 40602-0615 Telephone: (502) 564-3940 psc.ky.gov

May 15, 2024

Kent A. Chandler Chairman

Angie Hatton

Mary Pat Regan Commissioner

### PARTIES OF RECORD

RE: Case No. 2024-00159

Millennium Energy, Inc. (Purchased Gas Adjustment)

This letter is to acknowledge receipt of notice of election of use of electronic filing procedures to file an application in the above case. The notice was date-stamped received May 15, 2024, and has been assigned Case No. 2024-00159. In all future correspondence or filings in connection with this case, please reference the above case number.

All documents submitted to the Commission in this proceeding must comply with the rules of procedure adopted by the Commission found in 807 KAR 5:001. Any deviation from these rules must be submitted in writing to the Commission for consideration. Additionally, confidential treatment of any material submitted must follow the requirements found in 807 KAR 5:001 (13).

Materials submitted to the Commission which do not comply with the rules of procedure, or that do not have an approved deviation, are subject to rejection by Commission pursuant to 807 KAR 5:001 (3). In order to ensure cases are processed in a timely manner and accurate reliable records are created, please make sure that the rules of procedure are followed. Should you have any questions, please contact Brandon Bruner in the Filings Branch at 502-564-3940.

Sincerely,

Linda C. Bridwell Executive Director

Budwell



\*Millennium Energy, Inc. 951 Fairview Avenue P. O. Box 1118 Bowling Green, KY 42102

\*Patty Kantosky VP of Member & Customer Services Millennium Energy, Inc. 951 Fairview Avenue Bowling Green, KY 42101

\*Wendy Meador Millennium Energy, Inc. 951 Fairview Avenue Bowling Green, KY 42101

# NOTICE OF ELECTION OF USE OF ELECTRONIC FILING PROCEDURES (Complete All Shaded Areas and Check Applicable Boxes)

ntent	to file an application for _ ( \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	with the Public Service Commission the electronic filing procedures set forth in that regulation.			
<u>M</u>	1: 11ensium Energy Inc furth	ner states that:			
1.	It requests that the Public Service Commission application and advise it of that number as soon				
2.	2. It or its authorized representatives have registered with the Public Service Commission and are authorized to make electronic filings with the Public Service Commission;				
3.	3. Neither it nor its authorized representatives have registered with the Public Service Commission for authorization to make electronic filings but will do so no later than seven days before the date of its filing of its application for rate adjustment;				
4.	It or its authorized agents possess the facilities t	o receive electronic transmissions;			
5. The following persons are authorized to make filings on its behalf and to receive electronic service of Public Service Commission orders and any pleadings filed by any party or the Public Service Commission Staff:					
	Name	Electronic Mail Address			
	Wendy Meador	Wendyma WYOCC. vom			
	Patty Kantosky	Datyk @ wreco. Joh			
6.	It and its authorized representatives listed above for electronic filing set forth in 807 KAR 5:001 unless the Public Service Commission directs of	and will fully comply with those procedures			
	<u>s</u>	Signed Wendy Mender			
	Name: Wendy Meador				
	Title: Member Service Supervisor				
	Address: LOVS Motgantown Rd Telephone Number: Franklin KY 42134				
	Telephone Number: Translin N 42121				
	270-586-3443 ext 3004				