

BIG RIVERS ELECTRIC CORPORATION
AN ELECTRONIC EXAMINATION OF THE
APPLICATION OF THE FUEL ADJUSTMENT CLAUSE
OF BIG RIVERS ELECTRIC CORPORATION
FROM NOVEMBER 1, 2022 THROUGH APRIL 30, 2023
CASE NO. 2024-00141

Responses to Commission Staff's First Request for Information
in the Appendix of the Commission's Order
dated August 2, 2024

Refiled December 31, 2024

1 (a) Purchases: (continued)

Big Rivers Electric Corporation Power Purchases November 1, 2022 through April 30, 2023						
Date	Electric Utility	MW	Block	Total MWh	ISO	Purpose
Nov-Dec 2022	Macquarie	100	7x24	146,400	MISO	Hedge BREC Load
Nov-Dec 2022	Morgan Stanley	50	7x24	73,200	MISO	Hedge Off-System Sales
Nov 2022	Morgan Stanley	50	7x24	36,000	MISO	Hedge BREC Load
Nov 2022 – Apr 2023	NextEra	150	7x24	651,600	MISO	Hedge Off-System Sales and BREC Load
Nov-Dec 2022	Morgan Stanley	40	Peak	26,880	SPP	Hedging Nebraska Load
Dec 2022	Morgan Stanley	5	Peak	1,680	SPP	Hedging Nebraska Load
Nov-Dec 2022	Morgan Stanley	35	Off-Peak	27,720	SPP	Hedging Nebraska Load
Jan-Apr 2023	BP	25	Peak	33,600	SPP	Hedging Nebraska Load
Jan-Mar 2023	BP	10	Peak	10,240	SPP	Hedging Nebraska Load
Jan-Feb 2023	BP	10	Peak	6,560	SPP	Hedging Nebraska Load
Jan 2023	BP	5	Peak	1,680	SPP	Hedging Nebraska Load
Jan-Apr 2023	BP	20	Off-Peak	30,720	SPP	Hedging Nebraska Load

*Refiled Pursuant to
Order Dated December 4, 2024*

Case No. 2024-00141
Response to PSC 1-12
Witness: Terry Wright, Jr.
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Date	Electric Utility	MW	Block	Total MWh	ISO	Purpose
Jan-Mar 2023	BP	10	Off-Peak	11,360	SPP	Hedging Nebraska Load
Jan-Feb 2023	BP	5	Off-Peak	3,800	SPP	Hedging Nebraska Load
Jan 2023	BP	5	Off-Peak	2,040	SPP	Hedging Nebraska Load

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2 (b) Sales:

3 Big Rivers has a contract to provide up to 100 MWs to the Kentucky Municipal
4 Energy Agency (“KYMEA”). KYMEA uses this as a baseload resource.

5 Big Rivers has a second contract to KYMEA for up to 100 MWs. KYMEA uses
6 this agreement for economic energy, when the contract price is below the cost of their
7 other resources. On June 1, 2020, Owensboro Municipal Utilities (“OMU”) began
8 taking energy from Big Rivers under a 6.5-year contract in which Big Rivers supplies
9 full requirements service, net of OMU’s SEPA allocation of capacity and energy. The
10 price is contractually specified.

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1 (b) Sales: (continued)

2 Big Rivers has contracts with three public power entities in Nebraska with
3 about 90 MWs of load to provide partial requirements service, balancing what they
4 receive from their incumbent supplier, Western Area Power Administration, and a
5 wind farm with their load. Any purchases to hedge this transaction shown in sub-
6 part (a) do not pass through Big Rivers' FAC.

7 On additional forward sale was transacted for the period under review, which
8 is shown below

Big Rivers Electric Corporation						
Firm Off-System Sales						
November 1, 2022 through April 30, 2023						
Date	Electric Utility	MW	Block	Total Mwh	ISO	Purpose
Nov-Dec 2022	NextEra	50	7x24	73,200	MISO	Off-System Sales

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