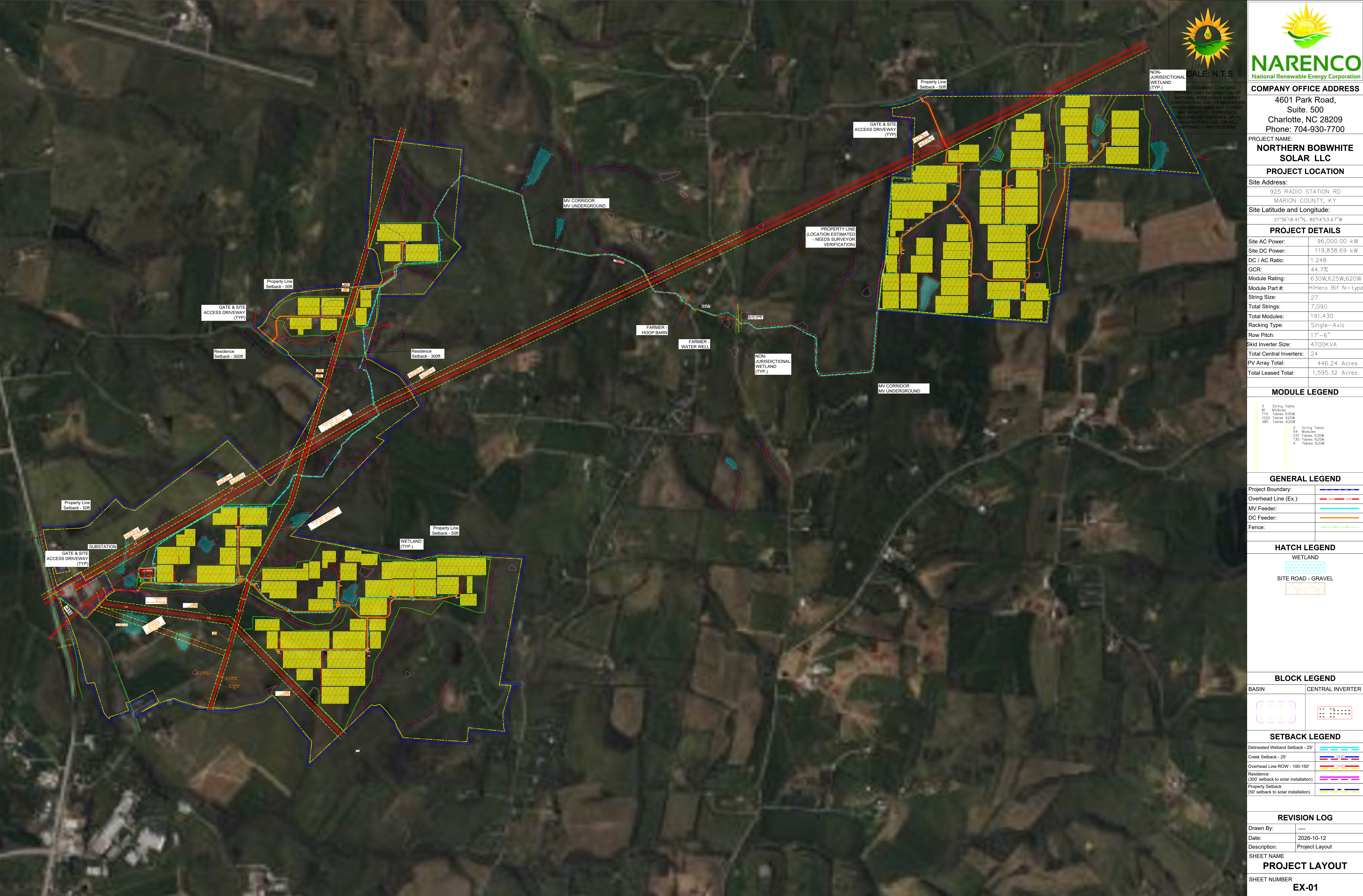




SCALE: N.T.S.

THIS DOCUMENT CONTAINS PROPRIETARY INFORMATION OF NATIONAL RENEWABLE ENERGY CORPORATION, AND ITS RECEIPT OR POSSESSIONS DOES NOT CONVEY ANY RIGHTS TO REPRODUCE, DISCLOSE ITS CONTENTS, OR TO MANUFACTURE, USE, OR SELL ANYTHING IT MAY DESCRIBE.

NARENCO National Renewable Energy Corporation	
COMPANY OFFICE ADDRESS	
4601 Park Road, Suite. 500 Charlotte, NC 28209 Phone: 704-930-7700	
PROJECT NAME:	
NORTHERN BOBWHITE SOLAR LLC	
PROJECT LOCATION	
Site Address:	
925 RADIO STATION RD MARION COUNTY, KY	
Site Latitude and Longitude:	
37°36'18.41"N, 85°14'53.67"W	
PROJECT DETAILS	
Site AC Power:	96,000.00 kW
Site DC Power:	119,838.69 kW
DC / AC Ratio:	1.248
GCR:	44.7%
Module Rating:	630W,625W,620W
Module Part #:	HiHero Bif N-type
String Size:	27
Total Strings:	7,090
Total Modules:	191,430
Racking Type:	Single-Axis
Row Pitch:	17°-6"
Skid Inverter Size:	4700KVA
Total Central Inverters:	24
PV Array Total:	446.24 Acres
Total Leased Total:	1,595.32 Acres
MODULE LEGEND	
3 String Table: 81 Modules 715 Tables 630W 1020 Tables 620W 385 Tables 620W 2 String Table: 24 Modules 231 Tables 630W 130 Tables 620W 4 Tables 620W	
GENERAL LEGEND	
Project Boundary:	
Overhead Line (Ex.):	
MV Feeder:	
DC Feeder:	
Fence:	
HATCH LEGEND	
WETLAND SITE ROAD - GRAVEL	
BLOCK LEGEND	
BASIN	CENTRAL INVERTER
SETBACK LEGEND	
Delineated Wetland Setback - 25' Creek Setback - 25' Overhead Line ROW - 100-150' Residence (300' setback to solar installation) Property Setback (50' setback to solar installation)	
REVISION LOG	
Drawn By:	----
Date:	2026-10-12
Description:	Project Layout
PROJECT LAYOUT	
SHEET NUMBER	
EX-01	

Run Date: 12-Oct-26				Cooperative Solar 3 – Northern Bobwhite Schedule for PSC							Data Date: 08-Oct-26																												
Activity ID	Activity Name	Original Duration	Start	Finish	BL Project Lab Units	PV Lab Units	Act Lab Units	Act % Comp	Total Float	2026														2027														2028	
										Oct	N	D	Jan	F	M	Apr	M	Jun	Jul	A	S	Oct	N	D	Jan	F	Mar	Apr	M	Jun	Jul	A	S	Oct	N	D	Jan	F	M
A1170	Electrical As-Built Submitted to Owner	20d	24-Jun-27 08:00	22-Jul-27 17:00	0h	0h	0h	0%	126d															Electrical As-Built Submitted to Owner															
Mechanical Design		443d	29-Sep-25 08:00 A	15-Jul-27 17:00	0h	0h	0h		131d																														
Mechanical Design - Pile Testing		26d	29-Sep-25 08:00 A	04-Nov-25 17:00 A	0h	0h	0h																																
A1180	Pile Testing (Owner Provided)	1d	29-Sep-25 08:00 A	29-Sep-25 17:00 A	0h	0h	0h	100%																															
A1190	Select Supplier	26d	29-Sep-25 08:00 A	04-Nov-25 17:00 A	0h	0h	0h	100%																															
Mechanical 30% IFP Set		31d	04-Nov-25 08:00 A	22-Dec-25 17:00 A	0h	0h	0h																																
A1200	Design 30% IFP	21d	04-Nov-25 08:00 A	08-Dec-25 17:00 A	0h	0h	0h	100%																															
A1210	Issued for Owner's Information - Mech 30%	11d	08-Dec-25 08:00 A	22-Dec-25 17:00 A	0h	0h	0h	100%																															
Mechanical 60%/90% IFB Set		51d	22-Dec-25 08:00 A	11-Mar-26 17:00 A	0h	0h	0h																																
A1220	Design 60%/90% IFB	41d	22-Dec-25 08:00 A	25-Feb-26 17:00 A	0h	0h	0h	100%																															
A1230	Issued for Owner's Information - Mech 90%	10d	26-Feb-26 08:00 A	11-Mar-26 17:00 A	0h	0h	0h	100%																															
Mechanical 100% IFC Set		100d	12-Mar-26 08:00 A	17-Sep-26 17:00 A	0h	0h	0h																																
A1240	IFC Drawing Set	100d	12-Mar-26 08:00 A	17-Sep-26 17:00 A	0h	0h	0h	100%																															
Mechanical As-Built Submitted to Owner		20d	17-Jun-27 08:00	15-Jul-27 17:00	0h	0h	0h		131d																														
A1250	Mechanical As-Built Submitted to Owner	20d	17-Jun-27 08:00	15-Jul-27 17:00	0h	0h	0h	0%	131d																														
SCADA Design		488d	29-Sep-25 08:00 A	17-Sep-27 17:00	0h	0h	0h		86d																														
SCADA EOR Selection		113d	29-Sep-25 08:00 A	10-Apr-26 17:00 A	0h	0h	0h																																
A1260	SCADA EOR Selection	113d	29-Sep-25 08:00 A	10-Apr-26 17:00 A	0h	0h	0h	100%																															
SCADA 30%/60% Set		20d	13-Apr-26 08:00 A	10-Jun-26 17:00 A	0h	0h	0h																																
A1270	Conceptual Design, Network Diagram/SLD	20d	13-Apr-26 08:00 A	17-Apr-26 17:00 A	0h	0h	0h	100%																															
A1280	Owner Review SCADA 30%/60%	10d	16-Apr-26 08:00 A	10-Jun-26 17:00 A	0h	0h	0h	100%																															
SCADA 90% Set		50d	06-Jul-26 08:00 A	08-Sep-26 17:00 A	0h	0h	0h																																
A1290	IFP Drawings & BOM	40d	06-Jul-26 08:00 A	28-Aug-26 17:00 A	0h	0h	0h	100%																															
A1300	Owner Review SCADA 90%	10d	31-Aug-26 08:00 A	08-Sep-26 17:00 A	0h	0h	0h	100%																															
SCADA 100% IFC Set		20d	09-Sep-26 08:00 A	19-Oct-26 17:00	0h	0h	0h		130d																														
A1310	IFC Set & Equipment Manual	20d	09-Sep-26 08:00 A	19-Oct-26 17:00	0h	0h	0h	70%	130d																														
SCADA As-Built Submitted to Owner		10d	03-Sep-27 08:00	17-Sep-27 17:00	0h	0h	0h		86d																														
A1320	SCADA As-Built Submitted to Owner	10d	03-Sep-27 08:00	17-Sep-27 17:00	0h	0h	0h	0%	86d																														
Substation Design		200d	29-Sep-25 08:00 A	16-Oct-26 17:00	0h	0h	0h		192d																														
Substation 10% Design		37d	29-Sep-25 08:00 A	20-Nov-25 17:00 A	0h	0h	0h																																
A1330	Single-line Design	27d	29-Sep-25 08:00 A	05-Nov-25 17:00 A	0h	0h	0h	100%																															
A1340	Owner Review Single-line	11d	05-Nov-25 08:00 A	20-Nov-25 17:00 A	0h	0h	0h	100%																															
Electrical Studies		173d	06-Nov-25 08:00 A	16-Oct-26 17:00	0h	0h	0h		192d																														
A1450	Cable Ampacity Study	46d	06-Nov-25 08:00 A	22-Jan-26 17:00 A	0h	0h	0h	100%																															
A1350	Grounding Study	125d	27-Jan-26 08:00 A	09-Oct-26 17:00	0h	0h	0h	99.2%	192d																														
A1360	Arc Flash Study	120d	27-Jan-26 08:00 A	16-Jul-26 17:00 A	0h	0h	0h	100%																															
A1370	Harmonics Study	120d	27-Jan-26 08:00 A	16-Oct-26 17:00	0h	0h	0h	95.83%	171d																														
A1380	TOV/TRV Study	125d	27-Jan-26 08:00 A	16-Oct-26 17:00	0h	0h	0h	96%	171d																														
A1390	Load Flow/Reactive Power/AC Loss Study	125d	27-Jan-26 08:00 A	16-Oct-26 17:00	0h	0h	0h	96%	171d																														
A1400	Short Circuit/Concentric Shield/Wire Induced Study	125d	27-Jan-26 08:00 A	16-Oct-26 17:00	0h	0h	0h	96%	171d																														
A1460	Electrical Detailed Model of Site	10d	19-Mar-26 08:00 A	01-Apr-26 17:00 A	0h	0h	0h	100%																															
Permitting		163d	17-Nov-25 08:00 A	16-Oct-26 17:00	0h	0h	0h		74d																														
General Stormwater Permit		8d	17-Nov-25 08:00 A	26-Nov-25 17:00 A	0h	0h	0h																																
B1000	AHJ Review Stormwater Permit	8d	17-Nov-25 08:00 A	26-Nov-25 17:00 A	0h	0h	0h	100%																															
B1010	Receive Stormwater Permit	1d	26-Nov-25 08:00 A	26-Nov-25 17:00 A	0h	0h	0h	100%																															
Driveway Permit - County		78d	19-Nov-25 08:00 A	04-Jun-26 17:00 A	0h	0h	0h																																
B1020	Submit Driveway Permits	2d	19-Nov-25 08:00 A	20-Nov-25 17:00 A	0h	0h	0h	100%																															
B1030	Approve Driveway Permits (Horan, Radio Station)	15d	20-Nov-25 08:00 A	15-Dec-25 17:00 A	0h	0h	0h	100%																															
B1040	Approve Drive Permit (Simmstown)	77d	20-Nov-25 08:00 A	04-Jun-26 17:00 A	0h	0h	0h	100%																															
ROW Crossing Agreement - Utilities		145d	16-Dec-25 08:00 A	16-Oct-26 17:00	0h	0h	0h		43d																														

Actual Work

Remaining Work

Critical Remaining Work

Milestone

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RUN DATE: 12-Oct-26					Cooperative Solar 3 – Northern Bobwhite Schedule for PSC										DATA DATE: 08-Oct-26																																
Activity ID		Activity Name	Original Duration	Start	Finish	BL Project Lab Units	PV Lab Units	Act Lab Units	Act % Comp	Total Float	2026												2027												2028												
											Oct	N	D	Jan	F	M	Apr	M	Jun	Jul	A	S	Oct	N	D	Jan	F	Mar	Apr	M	Jun	Jul	A	S	Oct	N	D	Jan	F	M							
		B1050	ROW Crossing Agreement - Utilities	145d	16-Dec-25 08:00 A	16-Oct-26 17:00	0h	0h	0h	96.55%	43d	ROW Crossing Agreement - Utilities																																			
		ROW Crossing Agreement - DOT		62d	16-Dec-25 08:00 A	10-Jul-26 08:00 A	0h	0h	0h		ROW Crossing Agreement - DOT																																				
		B1060	ROW Crossing Agreement - DOT	62d	16-Dec-25 08:00 A	10-Jul-26 08:00 A	0h	0h	0h	100%																																					
		Procurement		1920d	29-Sep-25 08:00 A	27-Jan-27 17:00	0h	0h	0h		65d																																				
		PV Array Procurement		1920d	29-Sep-25 08:00 A	27-Jan-27 17:00	0h	0h	0h		65d																																				
		Module Procurement		288d	29-Sep-25 08:00 A	01-Dec-26 17:00	0h	0h	0h		28d																																				
		C1000	Sign Module MSA	3d	29-Sep-25 08:00 A	01-Oct-25 17:00 A	0h	0h	0h	100%	Sign Module MSA																																				
		C1140	Module Production and Shipping	285d	02-Oct-25 08:00 A	01-Dec-26 17:00	0h	0h	0h	88.07%	28d	Module Production and Shipping																																			
		MV Station w/ Inverter Procurement (as early as ~7/3/26)		1920d	29-Sep-25 08:00 A	16-Oct-26 17:00	0h	0h	0h		123d																																				
		C1010	Sign MV Station PO	40d	29-Sep-25 08:00 A	25-Nov-25 17:00 A	0h	0h	0h	100%	Sign MV Station PO																																				
		C1150	MV Station Production and Shipping	1880d	26-Nov-25 08:00 A	16-Oct-26 17:00	0h	0h	0h	99.73%	123d	MV Station Production and Shipping																																			
		Post Procurement (Racking, CAB Posts)		114d	22-Dec-25 08:00 A	01-Jul-26 17:00 A	0h	0h	0h																																						
		C1020	Sign Racking & CAB Posts PO	43d	22-Dec-25 08:00 A	27-Feb-26 17:00 A	0h	0h	0h	100%	Sign Racking & CAB Posts PO																																				
		C1160	Racking & CAB Posts Production and Shipping	73d	26-Feb-26 08:00 A	01-Jul-26 17:00 A	0h	0h	0h	100%	Racking & CAB Posts Production and Shipping																																				
		Racking Procurement		183d	06-Nov-25 08:00 A	31-Jul-26 17:00 A	0h	0h	0h																																						
		C1030	Sign Racking PO	2d	06-Nov-25 08:00 A	07-Nov-25 17:00 A	0h	0h	0h	100%	Sign Racking PO																																				
		C1170	Racking Production and Shipping	114d	26-Feb-26 08:00 A	31-Jul-26 17:00 A	0h	0h	0h	100%	Racking Production and Shipping																																				
		CAB System Procurement		113d	22-Apr-26 08:00 A	04-Dec-26 17:00	0h	0h	0h		69d																																				
		C1040	Sign CAB System PO	17d	22-Apr-26 08:00 A	10-Jun-26 17:00 A	0h	0h	0h	100%	Sign CAB System PO																																				
		C1180	CAB System Production and Shipping	18d	04-Sep-26 08:00 A	04-Dec-26 17:00	0h	0h	0h	0%	69d	CAB System Production and Shipping																																			
		Post Procurement (MV Skids)		14d	19-Nov-25 08:00 A	11-Dec-25 17:00 A	0h	0h	0h																																						
		C1050	MV Skid Pile Procurement & Start Delivery	14d	19-Nov-25 08:00 A	11-Dec-25 17:00 A	0h	0h	0h	100%	MV Skid Pile Procurement & Start Delivery																																				
		MV Wire Procurement		86d	27-Jan-26 08:00 A	02-Jul-26 17:00 A	0h	0h	0h																																						
		C1060	Sign MV Wire PO	22d	27-Jan-26 08:00 A	26-Feb-26 17:00 A	0h	0h	0h	100%	Sign MV Wire PO																																				
		C1190	MV Wire Production and Shipping	65d	26-Feb-26 08:00 A	02-Jul-26 17:00 A	0h	0h	0h	100%	MV Wire Production and Shipping																																				
		Feeder Wire Procurement		134d	27-Jan-26 08:00 A	09-Oct-26 17:00	0h	0h	0h		78d																																				
		C1070	Sign Feeder Wire PO	71d	27-Jan-26 08:00 A	06-May-26 17:00	0h	0h	0h	100%	Sign Feeder Wire PO																																				
		C1200	Feeder Wire Production and Shipping	63d	07-May-26 08:00 A	09-Oct-26 17:00	0h	0h	0h	98.41%	78d	Feeder Wire Production and Shipping																																			
		PV Wire Procurement		176d	27-Jan-26 08:00 A	06-Nov-26 17:00	0h	0h	0h		44d																																				
		C1080	Sign String Wire PO	111d	27-Jan-26 08:00 A	02-Jul-26 17:00 A	0h	0h	0h	100%	Sign String Wire PO																																				
		C1210	String Wire Production and Shipping	65d	06-Jul-26 08:00 A	06-Nov-26 17:00	0h	0h	0h	69.23%	44d	String Wire Production and Shipping																																			
		Connectors Procurement		186d	27-Jan-26 08:00 A	16-Oct-26 17:00	0h	0h	0h		63d																																				
		C1090	Sign Connector PO	111d	27-Jan-26 08:00 A	10-Jul-26 17:00 A	0h	0h	0h	100%	Sign Connector PO																																				
		C1220	Connector Production and Shipping	70d	13-Jul-26 08:00 A	16-Oct-26 17:00	0h	0h	0h	92.86%	63d	Connector Production and Shipping																																			
		LBD Procurement		150d	27-Jan-26 08:00 A	27-Aug-26 17:00 A	0h	0h	0h																																						
		C1100	Sign LBD PO	68d	27-Jan-26 08:00 A	01-May-26 17:00	0h	0h	0h	100%	Sign LBD PO																																				
		C1110	LBD Production and Shipping	82d	04-May-26 08:00 A	27-Aug-26 17:00 A	0h	0h	0h	100%	LBD Production and Shipping																																				
		Fiber/Comms Cable Procurement		47d	04-May-26 08:00 A	07-Jul-26 17:00 A	0h	0h	0h																																						
		C1120	Sign Fiber/Comms Cable PO	5d	04-May-26 08:00 A	11-May-26 08:00	0h	0h	0h	100%	Sign Fiber/Comms Cable PO																																				
		C1230	Fiber/Comms Production and Shipping	42d	11-May-26 08:00 A	07-Jul-26 17:00 A	0h	0h	0h	100%	Fiber/Comms Production and Shipping																																				
		DAS/SCADA Procurement		91d	11-Sep-26 08:00 A	27-Jan-27 17:00	0h	0h	0h		65d																																				
		C1130	Sign DAS/SCADA PO	1d	11-Sep-26 08:00 A	11-Sep-26 17:00 A	0h	0h	0h	100%	Sign DAS/SCADA PO																																				
		C1240	DAS/SCADA Production and Shipping	90d	14-Sep-26 08:00 A	27-Jan-27 17:00	0h	0h	0h	21.11%	65d	DAS/SCADA Production and Shipping																																			
		Simmstown Driveway Culvert Procurement		55d	14-May-26 17:00 A	15-Sep-26 17:00 A	0h	0h	0h																																						
		A1470	Simmstown Culvert PO	1d	14-May-26 17:00 A	23-Jun-26 17:00 A	0h	0h	0h	100%	Simmstown Culvert PO																																				
		A1480	Simmstown Culvert Production and Shipping	40d	08-Jun-26 08:00 A	15-Sep-26 17:00 A	0h	0h	0h	100%	Simmstown Culvert Production and Shipping																																				
		Subcontract Assignment		112d	16-Dec-25 08:00 A	16-Jul-26 17:00 A	0h	0h	0h																																						
		Civil Subcontractor Assignment		98d	16-Dec-25 08:00 A	29-May-26 17:00	0h	0h	0h																																						
		D1000	Bid & Selection Civil Sub	62d	16-Dec-25 08:00 A	20-Mar-26 17:00 A	0h	0h	0h	100%	Bid & Selection Civil Sub																																				
		D1020	Provide Civil Apprenticeship Notice	35d	04-Feb-26 08:00 A	25-Mar-26 17:00 A	0h	0h	0h	100%	Provide Civil Apprenticeship Notice																																				
Actual Work Remaining Work					Critical Remaining Work Milestone					Page 3 of 20																																					

RUN DATE: 12-Oct-26				Cooperative Solar 3 – Northern Bobwhite Schedule for PSC										DATA DATE: 08-Oct-26																									
Activity ID	Activity Name	Original Duration	Start	Finish	BL Project Lab Units	PV Lab Units	Act Lab Units	Act % Comp	Total Float				2026												2027												2028		
										Oct	N	D	Jan	F	M	Apr	M	Jun	Jul	A	S	Oct	N	D	Jan	F	Mar	Apr	M	Jun	Jul	A	S	Oct	N	D	Jan	F	M
D1010	Civil Subcontract Negotiations	3d	23-Mar-26 08:00 A	15-May-26 17:00	0h	0h	0h	100%																															
D1100	Award Civil Subcontract	1d	11-May-26 08:00 A	29-May-26 17:00	0h	0h	0h	100%																															
Mechanical Subcontract Assignment		75d	04-Feb-26 08:00 A	16-Jul-26 17:00 A	0h	0h	0h																																
D1030	Bid & Select Mechanical Sub	20d	04-Feb-26 08:00 A	04-Mar-26 17:00 A	0h	0h	0h	100%																															
D1040	Mechanical Subcontract Negotiations	20d	05-Mar-26 08:00 A	09-Apr-26 17:00 A	0h	0h	0h	100%																															
D1050	Provide Mechanical Apprenticeship Notice	35d	02-Apr-26 08:00 A	04-Jun-26 17:00 A	0h	0h	0h	100%																															
D1110	Award Mechanical Subcontract	7d	16-Apr-26 08:00 A	16-Jul-26 17:00 A	0h	0h	0h	100%																															
PV Electrical Subcontract Assignment		57d	12-Mar-26 08:00 A	08-Jun-26 17:00 A	0h	0h	0h																																
D1080	Provide Notice to PV Elec Apprenticeship Program	35d	12-Mar-26 08:00 A	04-Jun-26 17:00 A	0h	0h	0h	100%																															
D1060	Bid & Selection PV Elec	20d	19-Mar-26 08:00 A	13-May-26 17:00	0h	0h	0h	100%																															
D1070	PV Elec Subcontract Negotiation	10d	14-May-26 08:00 A	29-May-26 17:00	0h	0h	0h	100%																															
D1090	Award PV Elec Subcontract	1d	01-Jun-26 08:00 A	08-Jun-26 17:00 A	0h	0h	0h	100%																															
Construction		438d	29-Sep-25 08:00 A	08-Jul-27 17:00	162464h	50038h	33628h		116d																														
Civil Construction		411d	29-Sep-25 08:00 A	28-May-27 17:00	46904h	33032h	26560h		143d																														
Civil Mobilization		156d	16-Dec-25 08:00 A	31-Jul-26 08:00 A	0h	0h	0h																																
CIV1060	Early Civil Mobilization	3d	16-Dec-25 08:00 A	18-Dec-25 17:00 A	0h	0h	0h	100%																															
CIV2070	Second Early Civil Mobilization	2d	26-Feb-26 08:00 A	27-Feb-26 17:00 A	0h	0h	0h	100%																															
CIV2160	Bat Window - No Tree Clearing	54d	15-May-26 08:00 A	31-Jul-26 08:00 A	0h	0h	0h	100%																															
Early Work		77d	08-Dec-25 08:00 A	03-Apr-26 17:00 A	3608h	3608h	3608h																																
Survey		57d	08-Dec-25 08:00 A	05-Mar-26 17:00 A	672h	672h	672h																																
CIV1000	Survey MV Pile Locations (Skid 11 & 12)	6d	08-Dec-25 08:00 A	15-Dec-25 17:00 A	144h	144h	144h	100%																															
CIV1050	Survey LOD/Silt Fence (3B, SNS Easement)	5d	15-Dec-25 08:00 A	19-Dec-25 17:00 A	120h	120h	120h	100%																															
CIV1080	Survey Driveways (Horan)	2d	17-Dec-25 08:00 A	18-Dec-25 17:00 A	48h	48h	48h	100%																															
CIV2080	Survey LOD/Silt Fence 3A	2d	02-Mar-26 08:00 A	03-Mar-26 17:00 A	120h	120h	120h	100%																															
CIV2090	Survey LOD/Silt Fence 2	2d	03-Mar-26 08:00 A	04-Mar-26 17:00 A	120h	120h	120h	100%																															
CIV2100	Survey LOD/Silt Fence 1	2d	04-Mar-26 08:00 A	05-Mar-26 17:00 A	120h	120h	120h	100%																															
Driveways		3d	17-Dec-25 08:00 A	19-Dec-25 17:00 A	120h	120h	120h																																
CIV1090	Horan Ln Driveway (3B)	3d	17-Dec-25 08:00 A	19-Dec-25 17:00 A	120h	120h	120h	100%																															
Drive MV Piles		8d	11-Dec-25 08:00 A	22-Dec-25 17:00 A	280h	280h	280h																																
CIV1010	Pile Install Equipment Mobilization	2d	11-Dec-25 08:00 A	12-Dec-25 17:00 A	24h	24h	24h	100%																															
CIV1020	Receive MV Piles	2d	11-Dec-25 08:00 A	12-Dec-25 17:00 A	16h	16h	16h	100%																															
CIV1030	Skid 11 MV Pile Install (3B)	4d	12-Dec-25 08:00 A	17-Dec-25 17:00 A	120h	120h	120h	100%																															
CIV1070	Skid 12 MV Pile Install (3B)	4d	17-Dec-25 08:00 A	22-Dec-25 17:00 A	120h	120h	120h	100%																															
Cut Trees (roots remain) - NO CUTTING 5																																							

RUN DATE: 12-Oct-26				Cooperative Solar 3 – Northern Bobwhite Schedule for PSC										DATA DATE: 08-Oct-26																									
Activity ID	Activity Name	Original Duration	Start	Finish	BL Project Lab Units	PV Lab Units	Act Lab Units	Act % Comp	Total Float				2026										2027										2028						
										Oct	N	D	Jan	F	M	Apr	M	Jun	Jul	A	S	Oct	N	D	Jan	F	Mar	Apr	M	Jun	Jul	A	S	Oct	N	D	Jan	F	M
	CIV1330	Survey MV Easement	5d	01-Jun-26 08:00 A	05-Jun-26 17:00 A	120h	120h	120h	100%																														
	CIV1100	Survey Radio Station Rd Driveway (3A)	1d	08-Jun-26 08:00 A	08-Jun-26 17:00 A	24h	24h	24h	100%																														
	CIV1170	Survey Simmstown Rd Driveway (6)	1d	27-Jul-26 08:00 A	03-Aug-26 17:00 A	24h	24h	24h	100%																														
	CIV1840	Survey Topo Post-Grubbing (Blocks 1,2, & 3A)	8d	21-Aug-26 08:00 A	25-Aug-26 17:00 A	240h	240h	240h	100%																														
	CIV1180	Survey Silt Fence/LOD Block 4	2d	31-Aug-26 08:00 A	01-Sep-26 17:00 A	48h	48h	48h	100%																														
	CIV1220	Survey Silt Fence/LOD Block 5	3d	02-Sep-26 08:00 A	08-Sep-26 17:00 A	72h	72h	72h	100%																														
	CIV1260	Survey Silt Fence/LOD Block 6	2d	08-Sep-26 08:00 A	10-Sep-26 17:00 A	48h	48h	48h	100%																														
	CIV2170	Survey Topo Post-Grubbing (Blocks 3B, 4, 5, & 6)	2d	26-Oct-26 08:00	27-Oct-26 17:00	0h	0h	0h	0%	74d																													
	Silt Fence		122d	01-May-26 08:00 A	23-Oct-26 17:00	1560h	1560h	1480h		191d																													
	MV Run Silt Fence Install		35d	02-Jun-26 08:00 A	04-Aug-26 17:00 A	600h	600h	600h																															
	CIV1510	Silt Fence Install MV Run	35d	02-Jun-26 08:00 A	04-Aug-26 17:00 A	600h	600h	600h	100%																														
	Block 3B Silt Fence		3d	01-May-26 08:00 A	15-May-26 17:00	120h	120h	120h																															
	CIV1160	Silt Fence Installation Block 3B	3d	01-May-26 08:00 A	15-May-26 17:00	120h	120h	120h	100%																														
	Block 4 Silt Fence		5d	02-Sep-26 08:00 A	09-Sep-26 17:00 A	200h	200h	200h																															
	CIV1200	Silt Fence Installation Block 4	5d	02-Sep-26 08:00 A	09-Sep-26 17:00 A	200h	200h	200h	100%																														
	Block 5 Silt Fence		7d	10-Sep-26 08:00 A	01-Oct-26 17:00 A	280h	280h	280h																															
	CIV1310	Silt Fence Installation Block 5	7d	10-Sep-26 08:00 A	01-Oct-26 17:00 A	280h	280h	280h	100%																														
	Block 6 Silt Fence		7d	10-Sep-26 08:00 A	01-Oct-26 17:00 A	280h	280h	280h																															
	CIV1320	Silt Fence Installation Block 6	7d	10-Sep-26 08:00 A	01-Oct-26 17:00 A	280h	280h	280h	100%																														
	Silt Fence Inspections & QAQC Docs. Received		5d	19-Oct-26 08:00	23-Oct-26 17:00	80h	80h	0h		191d																													
	CIV1470	Silt Fence Inspections & QAQC Docs. Received	5d	19-Oct-26 08:00	23-Oct-26 17:00	80h	80h	0h	0%	191d																													
	Driveway Install		105d	27-May-26 08:00 A	23-Oct-26 17:00	360h	360h	280h		191d																													
	CIV1120	Install Radio Station Rd north Driveway (3A, 1 & 2)	2d	27-May-26 08:00 A	30-Jun-26 17:00 A	80h	80h	80h	100%																														
	CIV1190	Install Simmstown Rd driveway (Blocks 3,4,&5)	5d	16-Sep-26 08:00 A	23-Sep-26 17:00 A	200h	200h	200h	100%																														
	CIV1340	Driveway Inspections & QAQC Docs. Received	5d	19-Oct-26 08:00	23-Oct-26 17:00	80h	80h	0h	0%	191d																													
	Traps/Basins Install		113d	15-Jun-26 08:00 A	24-Nov-26 17:00	15240h	11144h	7840h		170d																													
	Block 3A (south) Traps/Basins		44d	15-Jun-26 08:00 A	20-Aug-26 08:00 A	1680h	1680h	1680h																															
	CIV1280	Install Traps/Basins Block 3A	44d	15-Jun-26 08:00 A	20-Aug-26 08:00 A	1680h	1680h	1680h	100%																														
	Block 2 Traps/Basins		44d	07-Jul-26 08:00 A	01-Sep-26 17:00 A	2240h	2240h	2240h																															
	CIV1390	Install Traps/Basins Block 2	44d	07-Jul-26 08:00 A	01-Sep-26 17:00 A	2240h	2240h	2240h	100%																														
	Block 1 Traps/Basins		15d	31-Jul-26 08:00 A	03-Sep-26 17:00 A	2240h	2240h	2240h																															
	CIV1540	Install Traps/Basins Block 1	15d	31-Jul-26 08:00 A	03-Sep-26 17:00 A	2240h	2240h	2240h	100%																														

RUN DATE: 12-Oct-26					Cooperative Solar 3 – Northern Bobwhite Schedule for PSC										DATA DATE: 08-Oct-26																												
Activity ID		Activity Name		Original Duration	Start	Finish	BL Project Lab Units	PV Lab Units	Act Lab Units	Act % Comp	Total Float	2026												2027												2028							
												Oct	N	D	Jan	F	M	Apr	M	Jun	Jul	A	S	Oct	N	D	Jan	F	Mar	Apr	M	Jun	Jul	A	S	Oct	N	D	Jan	F	M		
Block 2 Mowing				5d	18-Jun-26 08:00 A	08-Jul-26 17:00 A	120h	120h	120h																																		
CIV1230	Mowing Block 2 as needed			5d	18-Jun-26 08:00 A	08-Jul-26 17:00 A	120h	120h	120h	100%		Mowing Block 2 as needed																															
Block 1 Mowing				14d	14-Jul-26 08:00 A	05-Aug-26 17:00 A	120h	120h	120h																																		
CIV1370	Mowing Block 1 as needed			14d	14-Jul-26 08:00 A	05-Aug-26 17:00 A	120h	120h	120h	100%		Mowing Block 1 as needed																															
Block 3B Mowing				5d	21-Jul-26 08:00 A	06-Aug-26 17:00 A	120h	120h	120h																																		
CIV1450	Mowing Block 3B as needed			5d	21-Jul-26 08:00 A	06-Aug-26 17:00 A	120h	120h	120h	100%		Mowing Block 3B as needed																															
Block 4 Mowing				5d	14-Sep-26 08:00 A	24-Sep-26 17:00 A	120h	120h	120h																																		
CIV1520	Mowing Block 4 as needed			5d	14-Sep-26 08:00 A	24-Sep-26 17:00 A	120h	120h	120h	100%		Mowing Block 4 as needed																															
Block 5 Mowing				5d	19-Oct-26 08:00	23-Oct-26 17:00	120h	120h	0h		114d																																
CIV1560	Mowing Block 5 as needed			5d	19-Oct-26 08:00	23-Oct-26 17:00	120h	120h	0h	0%	114d	Mowing Block 5 as needed																															
Block 6 Mowing				5d	26-Oct-26 08:00	30-Oct-26 17:00	120h	120h	0h		114d																																
CIV1660	Mowing Block 6 as needed			5d	26-Oct-26 08:00	30-Oct-26 17:00	120h	120h	0h	0%	114d	Mowing Block 6 as needed																															
Tree Clearing & Grubbing				140d	06-Apr-26 08:00 A	23-Oct-26 17:00	6608h	5760h	6288h		122d																																
MV Run Clearing & Grubbing				20d	27-Apr-26 08:00 A	28-May-26 17:00	2048h	2048h	2048h																																		
CIV1150	MV Run Clearing			20d	27-Apr-26 08:00 A	14-May-26 17:00	1600h	1600h	1600h	100%		MV Run Clearing																															
CIV1410	MV Run Grubbing			7d	01-May-26 08:00 A	28-May-26 17:00	448h	448h	448h	100%		MV Run Grubbing																															
Block 3A (South) Clearing & Grubbing				22d	01-Jul-26 08:00 A	31-Jul-26 17:00 A	320h	320h	320h																																		
CIV1420	Block 3A Grubbing			22d	01-Jul-26 08:00 A	31-Jul-26 17:00 A	320h	320h	320h	100%		Block 3A Grubbing																															
Block 2 Clearing & Grubbing				15d	10-Jul-26 08:00 A	05-Aug-26 17:00 A	320h	320h	320h																																		
CIV1600	Block 2 Grubbing			15d	10-Jul-26 08:00 A	05-Aug-26 17:00 A	320h	320h	320h	100%		Block 2 Grubbing																															
Block 1 Clearing & Grubbing				20d	20-Jul-26 08:00 A	12-Aug-26 17:00 A	320h	320h	320h																																		
CIV1720	Block 1 Grubbing			20d	20-Jul-26 08:00 A	12-Aug-26 17:00 A	320h	320h	320h	100%		Block 1 Grubbing																															
Block 3B (North) Clearing & Grubbing				108d	06-Apr-26 08:00 A	03-Sep-26 17:00 A	720h	720h	720h																																		
CIV2140	Block 3B Clearing			5d	06-Apr-26 08:00 A	08-May-26 17:00	400h	400h	400h	100%		Block 3B Clearing																															
CIV1770	Block 3B Grubbing			5d	31-Aug-26 08:00 A	03-Sep-26 17:00 A	320h	320h	320h	100%		Block 3B Grubbing																															
Block 4 Clearing & Grubbing				13d	01-Sep-26 08:00 A	01-Oct-26 17:00 A	880h	880h	880h																																		
CIV1360	Block 4 Clearing			5d	01-Sep-26 08:00 A	23-Sep-26 17:00 A	560h	560h	560h	100%		Block 4 Clearing																															
CIV1480	Block 4 Grubbing			5d	28-Sep-26 08:00 A	01-Oct-26 17:00 A	320h	320h	320h	100%		Block 4 Grubbing																															
Block 5 Clearing & Grubbing				16d	02-Sep-26 08:00 A	01-Oct-26 17:00 A	1120h	928h	1120h																																		
CIV1490	Block 5 Clearing			5d	02-Sep-26 08:00 A	01-Oct-26 17:00 A	800h	800h	800h	100%		Block 5 Clearing																															
CIV1570	Block 5 Grubbing			5d	28-Sep-26 08:00 A	01-Oct-26 17:00 A	320h	128h	320h	100%		Block 5 Grubbing																															
Block 6 Clearing & Grubbing				11d	03-Sep-26 08:00 A	23-Oct-26 17:00	880h	224h	560h		74d																																
CIV1620	Block 6 Clearing			5d	03-Sep-26 08:00 A	24-Sep-26 17:00 A	560h	224h	560h	100%		Block 6 Clearing																															
CIV1730	Block 6 Grubbing			5d	28-Sep-26 08:00 A	23-Oct-26 17:00	320h	0h	0h	0%	74d	Block 6 Grubbing																															
Grading				78d	03-Aug-26 08:00 A	23-Nov-26 17:00	2520h	1440h	1360h		90d																																
Block 3A Grading				4d	03-Aug-26 08:00 A	06-Aug-26 17:00 A	200h	200h	200h																																		
CIV1550	Grading Block 3A			4d	03-Aug-26 08:00 A	06-Aug-26 17:00 A	200h	200h	200h	100%		Grading Block 3A																															
Block 2 Grading				5d	03-Aug-26 08:00 A	06-Aug-26 17:00 A	280h	280h	280h																																		
CIV1700	Grading Block 2			5d	03-Aug-26 08:00 A	06-Aug-26 17:00 A	280h	280h	280h	100%		Grading Block 2																															
Block 1 Grading				5d	03-Aug-26 08:00 A	06-Aug-26 17:00 A	280h	280h	280h																																		
CIV1820	Grading Block 1			5d	03-Aug-26 08:00 A	06-Aug-26 17:00 A	280h	280h	280h	100%		Grading Block 1																															
Block 3B Grading				4d	08-Sep-26 08:00 A	17-Sep-26 17:00 A	200h	200h	200h																																		
CIV1850	Grading Block 3B			4d	08-Sep-26 08:00 A	17-Sep-26 17:00 A	200h	200h	200h	100%		Grading Block 3B																															
Block 4 Grading				5d	19-Oct-26 08:00	23-Oct-26 17:00	200h	80h	0h		83d																																
CIV1630	Grading Block 4			5d	19-Oct-26 08:00	23-Oct-26 17:00	200h	80h	0h	0%	83d	Grading Block 4																															
Block 5 Grading				5d	19-Oct-26 08:00	23-Oct-26 17:00	280h	0h	0h		100d																																
CIV1790	Grading Block 5			5d	19-Oct-26 08:00	23-Oct-26 17:00	280h	0h	0h	0%	100d	Grading Block 5																															
Block 6 Grading				5d	17-Nov-26 08:00	23-Nov-26 17:00	280h	0h	0h		90d																																
CIV1880	Grading Block 6			5d	17-Nov-26 08:00	23-Nov-26 17:00	280h	0h	0h	0%	90d	Grading Block 6																															
Grading As Needed Based on Post-Grubbing Topo				44d	11-Sep-26 08:00 A	13-Nov-26 17:00	800h	400h	400h		74d																																

Actual Work

 Remaining Work

Critical Remaining Work

Milestone

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Run Date: 12-Oct-26				Cooperative Solar 3 – Northern Bobwhite Schedule for PSC										Data Date: 08-Oct-26																										
Activity ID	Activity Name	Original Duration	Start	Finish	BL Project Lab Units	PV Lab Units	Act Lab Units	Act % Comp	Total Float	2026														2027														2028		
										Oct	N	D	Jan	F	M	Apr	M	Jun	Jul	A	S	Oct	N	D	Jan	F	Mar	Apr	M	Jun	Jul	A	S	Oct	N	D	Jan	F	M	
	CIV1910	Grading As-Needed Based on Post-Grubbing Topo (Blocks 1	7d	11-Sep-26 08:00 A	17-Sep-26 17:00 A	400h	400h	400h	100%		Grading As-Needed Based on Post-Grubbing Topo (Blocks 1, 2, & 3A)																													
	CIV2180	Grading As-Needed Based on Post-Grubbing Topo (Blocks 3	7d	04-Nov-26 08:00	13-Nov-26 17:00	400h	0h	0h	0%	74d	Grading As-Needed Based on Post-Grubbing Topo (Blocks 3B,4, 5, & 6)																													
Road Construction			128d	16-Jun-26 08:00 A	18-Dec-26 17:00	6632h	3888h	3888h		154d	Road Construction Block 3A																													
Block 3A Roads			10d	16-Jun-26 08:00 A	30-Jul-26 17:00 A	864h	864h	864h			Road Construction Block 2																													
	CIV1580	Road Construction Block 3A	10d	16-Jun-26 08:00 A	30-Jul-26 17:00 A	864h	864h	864h	100%		Road Construction Block 1																													
Block 2 Roads			31d	07-Jul-26 08:00 A	05-Aug-26 17:00 A	1080h	1080h	1080h			Road Construction Block 3B																													
	CIV1800	Road Construction Block 2	31d	07-Jul-26 08:00 A	05-Aug-26 17:00 A	1080h	1080h	1080h	100%		Road Construction Block 4																													
Block 1 Roads			12d	24-Jul-26 08:00 A	07-Aug-26 17:00 A	864h	864h	864h			Road Construction Block 5																													
	CIV1920	Road Construction Block 1	12d	24-Jul-26 08:00 A	07-Aug-26 17:00 A	864h	864h	864h	100%		Road Construction Block 6																													
Block 3B Roads			10d	21-Sep-26 08:00 A	30-Sep-26 17:00 A	1080h	1080h	1080h			Final Road QC Review and Address Punchlist																													
	CIV1950	Road Construction Block 3B	10d	21-Sep-26 08:00 A	30-Sep-26 17:00 A	1080h	1080h	1080h	100%																															
Block 4 Roads			15d	24-Sep-26 08:00 A	16-Nov-26 17:00	1440h	0h	0h		92d																														
	CIV1960	Road Construction Block 4	15d	24-Sep-26 08:00 A	16-Nov-26 17:00	1440h	0h	0h	0%	92d																														
Block 5 Roads			7d	17-Nov-26 08:00	25-Nov-26 17:00	504h	0h	0h		92d																														
	CIV1970	Road Construction Block 5	7d	17-Nov-26 08:00	25-Nov-26 17:00	504h	0h	0h	0%	92d																														
Block 6 Roads			10d	30-Nov-26 08:00	11-Dec-26 17:00	720h	0h	0h		92d																														
	CIV1980	Road Construction Block 6	10d	30-Nov-26 08:00	11-Dec-26 17:00	720h	0h	0h	0%	92d																														
Final Road QC Review and Punchlist Item			5d	14-Dec-26 08:00	18-Dec-26 17:00	80h	0h	0h		154d																														
	CIV1990	Final Road QC Review and Address Punchlist	5d	14-Dec-26 08:00	18-Dec-26 17:00	80h	0h	0h	0%	154d																														
Site Seeding			201d	07-Aug-26 08:00 A	28-May-27 17:00	1280h	384h	288h		143d	Block 2 Temp Seeding/Stablization																													
Temporary Seeding			77d	07-Aug-26 08:00 A	30-Nov-26 17:00	672h	384h	288h		90d	Block 3A Temp Seeding/Stabilization																													
	CIV1810	Block 2 Temp Seeding/Stablization	3d	07-Aug-26 08:00 A	21-Aug-26 17:00 A	96h	96h	96h	100%		Block 1 Temp Seeding/Stabilization																													
	CIV1640	Block 3A Temp Seeding/Stabilization	3d	31-Aug-26 08:00 A	07-Oct-26 17:00 A	96h	96h	96h	100%		Block 3B Temp Seeding/Stabilization																													
	CIV1890	Block 1 Temp Seeding/Stablization	3d	31-Aug-26 08:00 A	16-Sep-26 17:00 A	96h	96h	96h	100%		Block 4 Temp Seeding/Stabilization																													
	CIV1900	Block 3B Temp Seeding/Stabilization	3d	22-Sep-26 08:00 A	23-Oct-26 17:00	96h	96h	0h	0%	74d	Block 5 Temp Seeding/Stabilization																													
	CIV1710	Block 4 Temp Seeding/Stablization	3d	26-Oct-26 08:00	28-Oct-26 17:00	96h	0h	0h	0%	83d	Block 6 Temp Seeding/Stabilization																													
	CIV1860	Block 5 Temp Seeding/Stablization	3d	26-Oct-26 08:00	28-Oct-26 17:00	96h	0h	0h	0%	100d																														
	CIV1930	Block 6 Temp Seeding/Stablization	3d	24-Nov-26 08:00	30-Nov-26 17:00	96h	0h	0h	0%	90d																														
Permanent Seeding			19d	04-May-27 08:00	28-May-27 17:00	608h	0h	0h		143d	Block 3APermanent Seeding																													
	CIV2000	Block 3A Permanent Seeding	2d	04-May-27 08:00	05-May-27 17:00	64h	0h	0h	0%	143d	Block 2 Permanent Seeding																													
	CIV2010	Block 2 Permanent Seeding	3d	06-May-27 08:00	10-May-27 17:00	96h	0h	0h	0%	143d	Block 1 Permanent Seeding																													
	CIV2020	Block 1 Permanent Seeding	3d	11-May-27 08:00	13-May-27 17:00	96h	0h	0h	0%	143d	Block 3B Permanent Seeding																													
	CIV2030	Block 3B Permanent Seeding	2d	14-May-27 08:00	17-May-27 17:00	64h	0h	0h	0%	143d	Block 4 Permanent Seeding																													
	CIV2040	Block 4 Permanent Seeding	3d	18-May-27 08:00	20-May-27 17:00	96h	0h	0h	0%	143d	Block 5 Permanent Seeding																													
	CIV2050	Block 5 Permanent Seeding	3d	21-May-27 08:00	25-May-27 17:00	96h	0h	0h	0%	143d	Block 6 Permanent Seeding																													
	CIV2060	Block 6 Permanent Seeding	3d	26-May-27 08:00	28-May-27 17:00	96h	0h	0h	0%	143d																														
Permanent Fence Installation			67d	05-Oct-26 08:00 A	14-Jan-27 17:00	6816h	2608h	48h		138d	Mobilization Fence Subcontractor																													
Block 3A Permanent Fence			24d	05-Oct-26 08:00 A	06-Nov-26 17:00	1008h	1008h	48h		148d	Install Permanent Fence Block 3A																													
	CIV1380	Mobilization Fence Subcontractor	3d	05-Oct-26 08:00 A	07-Oct-26 17:00 A	48h	48h	48h	100%																															
	CIV1440	Install Permanent Fence Block 3A	15d	19-Oct-26 08:00	06-Nov-26 17:00	960h	960h	0h	0%	148d	Install Permanent Fence Block 2																													
Block 2 Permanent Fence			15d	09-Nov-26 08:00	02-Dec-26 17:00	960h	640h	0h		148d																														
	CIV1650	Install Permanent Fence Block 2	15d	09-Nov-26 08:00	02-Dec-26 17:00	960h	640h	0h	0%	148d	Install Permanent Fence Block 1																													
Block 1 Permanent Fence			15d	03-Dec-26 08:00	23-Dec-26 17:00	960h	0h	0h		148d																														
	CIV1830	Install Permanent Fence Block 1	15d	03-Dec-26 08:00	23-Dec-26 17:00	960h	0h	0h	0%	148d	Install Permanent Fence Block 3B																													
Block 3B Permanent Fence			15d	19-Oct-26 08:00	06-Nov-26 17:00	960h	960h	0h		178d																														
	CIV1740	Install Permanent Fence Block 3B	15d	19-Oct-26 08:00	06-Nov-26 17:00	960h	960h	0h	0%	178d	Install Permanent Fence Block 4																													
Block 4 Permanent Fence			15d	17-Nov-26 08:00	09-Dec-26 17:00	960h	0h	0h		138d																														
	CIV1500	Install Permanent Fence Block 4	15d	17-Nov-26 08:00	09-Dec-26 17:00	960h	0h	0h	0%	138d	Install Permanent Fence Block 5																													
Block 5 Permanent Fence			15d	10-Dec-26 08:00	04-Jan-27 17:00	960h	0h	0h		143d																														
	CIV1670	Install Permanent Fence Block 5	15d	10-Dec-26 08:00	04-Jan-27 17:00	960h	0h	0h	0%	143d																														

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RUN DATE: 12-Oct-26					Cooperative Solar 3 – Northern Bobwhite Schedule for PSC										DATA DATE: 08-Oct-26																																
Activity ID		Activity Name		Original Duration	Start	Finish	BL Project Lab Units	PV Lab Units	Act Lab Units	Act % Comp	Total Float	2026												2027												2028											
												Oct	N	D	Jan	F	M	Apr	M	Jun	Jul	A	S	Oct	N	D	Jan	F	Mar	Apr	M	Jun	Jul	A	S	Oct	N	D	Jan	F	M						
		Block 6 Permanent Fence		20d	10-Dec-26 08:00	11-Jan-27 17:00	960h	0h	0h		138d																																				
CIV1750		Install Permanent Fence Block 6		15d	10-Dec-26 08:00	04-Jan-27 17:00	960h	0h	0h	0%	138d																																				
CIV2150		Ground Permanent Fence As- Required		5d	05-Jan-27 08:00	11-Jan-27 17:00	0h	0h	0h	0%	138d																																				
		Final Inspection of Permanent Fence		3d	12-Jan-27 08:00	14-Jan-27 17:00	48h	0h	0h		138d																																				
CIV1940		Final Inspection Permanent Fence		3d	12-Jan-27 08:00	14-Jan-27 17:00	48h	0h	0h	0%	138d																																				
		Mechanical Construction		208d	01-Jul-26 08:00 A	03-May-27 17:00	45184h	9440h	3160h		63d																																				
		Post Delivery		40d	01-Jul-26 08:00 A	27-Aug-26 17:00 A	1720h	1720h	1720h																																						
MECH1000		Mechanical Mobilization		5d	01-Jul-26 08:00 A	03-Aug-26 17:00 A	240h	240h	240h	100%																																					
MECH1010		Receive Racking Posts		37d	07-Jul-26 08:00 A	27-Aug-26 17:00 A	1480h	1480h	1480h	100%																																					
		Post Installation		66d	29-Sep-26 08:00 A	27-Jan-27 17:00	9480h	2727h	0h		130d																																				
		Block 3A Post Installation		9d	19-Oct-26 08:00	29-Oct-26 17:00	904h	904h	0h		185d																																				
MECH1030		Post Staging Block 3A		5d	19-Oct-26 08:00	23-Oct-26 17:00	160h	160h	0h	0%	46d																																				
MECH1040		Post Install Block 3A		5d	22-Oct-26 08:00	28-Oct-26 17:00	728h	728h	0h	0%	46d																																				
MECH1090		QAQC Post Inspections Block 3A		1d	29-Oct-26 08:00	29-Oct-26 17:00	16h	16h	0h	0%	185d																																				
		Block 2 Post Installation		14d	26-Oct-26 08:00	13-Nov-26 17:00	1528h	1528h	0h		175d																																				
MECH1050		Post Staging Block 2		5d	26-Oct-26 08:00	30-Oct-26 17:00	160h	160h	0h	0%	52d																																				
MECH1100		Post Install Block 2		10d	29-Oct-26 08:00	12-Nov-26 17:00	1352h	1352h	0h	0%	50d																																				
MECH1130		QAQC Post Inspections Block 2		1d	13-Nov-26 08:00	13-Nov-26 17:00	16h	16h	0h	0%	175d																																				
		Block 1 Post Installation		28d	29-Sep-26 08:00 A	01-Dec-26 17:00	1528h	295h	0h		165d																																				
MECH1070		Post Staging Block 1		5d	29-Sep-26 08:00 A	06-Nov-26 17:00	160h	160h	0h	0%	58d																																				
MECH1140		Post Install Block 1		10d	13-Nov-26 08:00	30-Nov-26 17:00	1352h	135h	0h	0%	55d																																				
MECH1190		QAQC Post Inspections Block 1		1d	01-Dec-26 08:00	01-Dec-26 17:00	16h	0h	0h	0%	165d																																				
		Block 3B Post Installation		9d	24-Nov-26 08:00	08-Dec-26 17:00	904h	0h	0h		160d																																				
MECH1170		Post Staging Block 3B		5d	24-Nov-26 08:00	02-Dec-26 17:00	160h	0h	0h	0%	63d																																				
MECH1200		Post Install Block 3B		5d	01-Dec-26 08:00	07-Dec-26 17:00	728h	0h	0h	0%	61d																																				
MECH1230		QAQC Post Inspections Block 3B		1d	08-Dec-26 08:00	08-Dec-26 17:00	16h	0h	0h	0%	160d																																				
		Block 4 Post Installation		14d	03-Dec-26 08:00	22-Dec-26 17:00	1528h	0h	0h		150d																																				
MECH1240		Post Staging Block 4		5d	03-Dec-26 08:00	09-Dec-26 17:00	160h	0h	0h	0%	63d																																				
MECH1250		Post Install Block 4		10d	08-Dec-26 08:00	21-Dec-26 17:00	1352h	0h	0h	0%	62d																																				
MECH1300		QAQC Post Inspections Block 4		1d	22-Dec-26 08:00	22-Dec-26 17:00	16h	0h	0h	0%	150d																																				
		Block 5 Post Installation		19d	10-Dec-26 08:00	08-Jan-27 17:00	1528h	0h	0h		140d																																				
MECH1260		Post Staging Block 5		5d	10-Dec-26 08:00	16-Dec-26 17:00	160h	0h	0h	0%	72d																																				
MECH1310		Post Install Block 5		10d	22-Dec-26 08:00	07-Jan-27 17:00	1352h	0h	0h	0%	69d																																				
MECH1350		QAQC Post Inspections Block 5		1d	08-Jan-27 08:00	08-Jan-27 17:00	16h	0h	0h	0%	140d																																				
		Block 6 Post Installation		24d	17-Dec-26 08:00	25-Jan-27 17:00	1528h	0h	0h		130d																																				
MECH1270		Post Staging Block 6		5d	17-Dec-26 08:00	23-Dec-26 17:00	160h	0h	0h	0%	84d																																				
MECH1360		Post Install Block 6		10d	08-Jan-27 08:00	22-Jan-27 17:00	1352h	0h	0h	0%	76d																																				
MECH1480		QAQC Post Inspections Block 6		1d	25-Jan-27 08:00	25-Jan-27 17:00	16h	0h	0h	0%	130d																																				
		Final Racking Post Inspections & QAQC Docs. Received		2d	26-Jan-27 08:00	27-Jan-27 17:00	32h	0h	0h		130d																																				
MECH1490		Final Racking Post Inspections & QAQC Docs. Received		2d	26-Jan-27 08:00	27-Jan-27 17:00	32h	0h	0h	0%	130d																																				
		Racking Delivery		53d	07-Aug-26 08:00 A	30-Nov-26 17:00	2968h	2464h	1120h		59d																																				
MECH1080		Receive Racking		53d	07-Aug-26 08:00 A	30-Nov-26 17:00	2968h	2464h	1120h	37.74%	59d																																				
		Racking Installation		76d	29-Oct-26 08:00	23-Feb-27 17:00	11192h	1857h	0h		112d																																				
		Block 3A (south) Racking Installation		8d	29-Oct-26 08:00	09-Nov-26 17:00	1120h	1120h	0h		177d																																				
MECH1120		Racking Install Block 3A		6d	29-Oct-26 08:00	05-Nov-26 17:00	1088h	1088h	0h	0%	46d																																				
MECH1150		QAQC Racking Block 3A		2d	06-Nov-26 08:00	09-Nov-26 17:00	32h	32h	0h	0%	177d																																				
		Block 2 Racking Installation		13d	06-Nov-26 08:00	25-Nov-26 17:00	1784h	737h	0h		166d																																				
MECH1160		Racking Install Block 2		12d	06-Nov-26 08:00	24-Nov-26 17:00	1768h	737h	0h	0%	47d																																				
MECH1210		QAQC Racking Block 2		1d	25-Nov-26 08:00	25-Nov-26 17:00	16h	0h	0h	0%	166d																																				
		Block 1 Racking Installation		13d	25-Nov-26 08:00	15-Dec-26 17:00	1784h	0h	0h		154d																																				

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RUN DATE: 12-Oct-26				Cooperative Solar 3 – Northern Bobwhite Schedule for PSC										DATA DATE: 08-Oct-26																						
Activity ID	Activity Name	Original Duration	Start	Finish	BL Project Lab Units	PV Lab Units	Act Lab Units	Act % Comp	Total Float	2026												2027												2028		
										Oct	N	D	Jan	F	M	Apr	M	Jun	Jul	A	S	Oct	N	D	Jan	F	Mar	Apr	M	Jun	Jul	A	S	Oct	N	D

[illegible]

RUN DATE: 12-Oct-26				Cooperative Solar 3 – Northern Bobwhite Schedule for PSC										DATA DATE: 08-Oct-26															
Activity ID	Activity Name	Original Duration	Start	Finish	BL Project Lab Units	PV Lab Units	Act Lab Units	Act % Comp	Total Float	2026									2027							2028			
										Oct	N	D	Jan	F	M	Apr	M	Jun	Jul	A	S	Oct	N	D	Jan	F	Mar	Apr	M
	Skid 3 Install	18d	23-Oct-26 08:00	18-Nov-26 17:00	136h	136h	0h		102d																				
ELEC1070	Drive Skid 3 MV Piles	2d	23-Oct-26 08:00	26-Oct-26 17:00	80h	80h	0h	0%	72d																				
ELEC1670	Receive & Set Skid 3	1d	18-Nov-26 08:00	18-Nov-26 17:00	56h	56h	0h	0%	102d																				
	Skid 4 Install	17d	27-Oct-26 08:00	19-Nov-26 17:00	136h	136h	0h		102d																				
ELEC1080	Drive Skid 4 MV Piles	2d	27-Oct-26 08:00	28-Oct-26 17:00	80h	80h	0h	0%	72d																				
ELEC1680	Receive & Set Skid 4	1d	19-Nov-26 08:00	19-Nov-26 17:00	56h	56h	0h	0%	102d																				
	Skid 5 Install	15d	29-Oct-26 08:00	19-Nov-26 17:00	136h	136h	0h		102d																				
ELEC1090	Drive Skid 5 MV Piles	2d	29-Oct-26 08:00	30-Oct-26 17:00	80h	80h	0h	0%	72d																				
ELEC1690	Receive & Set Skid 5	1d	19-Nov-26 08:00	19-Nov-26 17:00	56h	56h	0h	0%	102d																				
	Skid 6 Install	13d	02-Nov-26 08:00	19-Nov-26 17:00	136h	136h	0h		102d																				
ELEC1150	Drive Skid 6 MV Piles	2d	02-Nov-26 08:00	03-Nov-26 17:00	80h	80h	0h	0%	72d																				
ELEC1700	Receive & Set Skid 6	1d	19-Nov-26 08:00	19-Nov-26 17:00	56h	56h	0h	0%	102d																				
	Block 1 MV Skid Install	13d	04-Nov-26 08:00	23-Nov-26 17:00	544h	544h	0h		102d																				
	Skid 7 Installation	12d	04-Nov-26 08:00	20-Nov-26 17:00	136h	136h	0h		102d																				
ELEC1170	Drive Skid 7 MV Piles	2d	04-Nov-26 08:00	05-Nov-26 17:00	80h	80h	0h	0%	72d																				
ELEC1730	Receive & Set Skid 7	1d	20-Nov-26 08:00	20-Nov-26 17:00	56h	56h	0h	0%	102d																				
	Skid 8 Installation	10d	06-Nov-26 08:00	20-Nov-26 17:00	136h	136h	0h		102d																				
ELEC1180	Drive Skid 8 MV Piles	2d	06-Nov-26 08:00	09-Nov-26 17:00	80h	80h	0h	0%	72d																				
ELEC1740	Receive & Set Skid 8	1d	20-Nov-26 08:00	20-Nov-26 17:00	56h	56h	0h	0%	102d																				
	Skid 9 Installation	8d	10-Nov-26 08:00	20-Nov-26 17:00	136h	136h	0h		102d																				
ELEC1200	Drive Skid 9 MV Piles	2d	10-Nov-26 08:00	12-Nov-26 17:00	80h	80h	0h	0%	72d																				
ELEC1750	Receive & Set Skid 9	1d	20-Nov-26 08:00	20-Nov-26 17:00	56h	56h	0h	0%	102d																				
	Skid 10 Installation	7d	13-Nov-26 08:00	23-Nov-26 17:00	136h	136h	0h		102d																				
ELEC1220	Drive Skid 10 MV Piles	2d	13-Nov-26 08:00	16-Nov-26 17:00	80h	80h	0h	0%	72d																				
ELEC1760	Receive & Set Skid 10	1d	23-Nov-26 08:00	23-Nov-26 17:00	56h	56h	0h	0%	102d																				
	Block 3B Skid Install	29d	17-Nov-26 08:00	31-Dec-26 17:00	272h	160h	0h		78d																				
	Skid 11 Install	29d	17-Nov-26 08:00	31-Dec-26 17:00	136h	80h	0h		78d																				
ELEC1310	Drive Skid 11 MV Piles	2d	17-Nov-26 08:00	18-Nov-26 17:00	80h	80h	0h	0%	72d																				
ELEC1770	Receive & Set Skid 11	1d	31-Dec-26 08:00	31-Dec-26 17:00	56h	0h	0h	0%	78d																				
	Skid 12 Install	27d	19-Nov-26 08:00	31-Dec-26 17:00	136h	80h	0h		78d																				
ELEC1320	Drive Skid 12 MV Piles	2d	19-Nov-26 08:00	20-Nov-26 17:00	80h	80h	0h	0%	72d																				
ELEC1780	Receive & Set Skid 12	1d	31-Dec-26 08:00	31-Dec-26 17:00	56h	0h	0h	0%	78d																				
	Block 4 Skid Install	43d	09-Dec-26 08:00	11-Feb-27 17:00	544h	0h	0h		52d																				
	Skid 13 Install	42d	09-Dec-26 08:00	10-Feb-27 17:00	136h	0h	0h		52d																				
ELEC1570	Drive Skid 13 MV Piles	2d	09-Dec-26 08:00	10-Dec-26 17:00	80h	0h	0h	0%	72d																				
ELEC2450	Receive & Set Skid 13	1d	10-Feb-27 08:00	10-Feb-27 17:00	56h	0h	0h	0%	52d																				
	Skid 14 Install	40d	11-Dec-26 08:00	10-Feb-27 17:00	136h	0h	0h		52d																				
ELEC1600	Drive Skid 14 MV Piles	2d	11-Dec-26 08:00	14-Dec-26 17:00	80h	0h	0h	0%	72d																				
ELEC2460	Receive & Set Skid 14	1d	10-Feb-27 08:00	10-Feb-27 17:00	56h	0h	0h	0%	52d																				
	Skid 15 Install	38d	15-Dec-26 08:00	10-Feb-27 17:00	136h	0h	0h		52d																				
ELEC1610	Drive Skid 15 MV Piles	2d	15-Dec-26 08:00	16-Dec-26 17:00	80h	0h	0h	0%	72d																				
ELEC2470	Receive & Set Skid 15	1d	10-Feb-27 08:00	10-Feb-27 17:00	56h	0h	0h	0%	52d																				
	Skid 16 Install	37d	17-Dec-26 08:00	11-Feb-27 17:00	136h	0h	0h		52d																				
ELEC1710	Drive Skid 16 MV Piles	2d	17-Dec-26 08:00	18-Dec-26 17:00	80h	0h	0h	0%	72d																				
ELEC2490	Receive & Set Skid 16	1d	11-Feb-27 08:00	11-Feb-27 17:00	56h	0h	0h	0%	52d																				
	Block 5 Skid Install	36d	21-Dec-26 08:00	12-Feb-27 17:00	544h	0h	0h		52d																				
	Skid 17 Install	35d	21-Dec-26 08:00	11-Feb-27 17:00	136h	0h	0h		52d																				
ELEC1790	Drive Skid 17 MV Piles	2d	21-Dec-26 08:00	22-Dec-26 17:00	80h	0h	0h	0%	72d																				
ELEC2500	Receive & Set Skid 17	1d	11-Feb-27 08:00	11-Feb-27 17:00	56h	0h	0h	0%	52d																				
	Skid 18 Install	33d	23-Dec-26 08:00	11-Feb-27 17:00	136h	0h	0h		52d																				

Actual Work

Remaining Work

Critical Remaining Work

Milestone

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EAST KENTUCKY
POWER COOPERATIVE
A Division of Kentucky Power Corp.

RUN DATE: 12-Oct-26				Cooperative Solar 3 – Northern Bobwhite Schedule for PSC										DATA DATE: 08-Oct-26																							
Activity ID	Activity Name	Original Duration	Start	Finish	BL Project Lab Units	PV Lab Units	Act Lab Units	Act % Comp	Total Float	2026												2027												2028			
										Oct	N	D	Jan	F	M	Apr	M	Jun	Jul	A	S	Oct	N	D	Jan	F	Mar	Apr	M	Jun	Jul	A	S	Oct	N	D	Jan
1	ELEC1930	Terminate MV Block 4	5d	12-Feb-27 08:00	19-Feb-27 17:00	160h	0h	0h	0%	88d													■ Terminate MV Block 4														
	ELEC2000	Inspect & QAQC for MV Terminations Block 4	1d	22-Feb-27 08:00	22-Feb-27 17:00	16h	0h	0h	0%	109d													Inspect & QAQC for MV Terminations Block 4														
	Block 5 MV Terminations		13d	10-Feb-27 08:00	01-Mar-27 17:00	304h	0h	0h		104d																											
	ELEC2050	Testing MV Wire Block 5	4d	10-Feb-27 08:00	16-Feb-27 17:00	128h	0h	0h	0%	91d													■ Testing MV Wire Block 5														
	ELEC2140	Terminate MV Block 5	5d	22-Feb-27 08:00	26-Feb-27 17:00	160h	0h	0h	0%	88d													■ Terminate MV Block 5														
	ELEC2150	Inspect & QAQC for MV Terminations Block 5	1d	01-Mar-27 08:00	01-Mar-27 17:00	16h	0h	0h	0%	104d													Inspect & QAQC for MV Terminations Block 5														
	Block 6 MV Terminations		11d	25-Feb-27 08:00	11-Mar-27 17:00	304h	0h	0h		96d																											
	ELEC2210	Testing MV Wire Block 6	4d	25-Feb-27 08:00	02-Mar-27 17:00	128h	0h	0h	0%	90d													■ Testing MV Wire Block 6														
	ELEC2270	Terminate MV Block 6	5d	04-Mar-27 08:00	10-Mar-27 17:00	160h	0h	0h	0%	89d													■ Terminate MV Block 6														
	ELEC2390	Inspect & QAQC for MV Terminations Block 6	1d	11-Mar-27 08:00	11-Mar-27 17:00	16h	0h	0h	0%	96d													Inspect & QAQC for MV Terminations Block 6														
	MV Easement MV Terminations		15d	20-Oct-26 08:00	09-Nov-26 17:00	464h	0h	0h		176d																											
	ELEC1290	Testing MV Wire in Easement	7d	20-Oct-26 08:00	28-Oct-26 17:00	224h	0h	0h	0%	173d													■ Testing MV Wire in Easement														
	ELEC1350	Terminate MV Easement	7d	29-Oct-26 08:00	06-Nov-26 17:00	224h	0h	0h	0%	176d													■ Terminate MV Easement														
	ELEC1390	Inspect & QAQC for MV Terminations MV Run	1d	09-Nov-26 08:00	09-Nov-26 17:00	16h	0h	0h	0%	176d													Inspect & QAQC for MV Terminations MV Run														
	Final QAQC Docs. MV Terminations Received		4d	12-Mar-27 08:00	17-Mar-27 17:00	32h	0h	0h		96d																											
	ELEC2410	Final QAQC Docs. MV Terminations Received	4d	12-Mar-27 08:00	17-Mar-27 17:00	32h	0h	0h	0%	96d													■ Final QAQC Docs. MV Terminations Received														
	Underground Feeder Installation		120d	13-Oct-26 08:00	08-Apr-27 17:00	10688h	400h	0h		80d																											
	ELEC1430	Receive Feeder Wire	5d	13-Oct-26 08:00	19-Oct-26 17:00	160h	160h	0h	0%	78d													■ Receive Feeder Wire														
	Block 3A Underground Feeder		11d	06-Nov-26 08:00	23-Nov-26 17:00	1216h	240h	0h		167d																											
	ELEC1490	Install Underground Feeder Block 3A	10d	06-Nov-26 08:00	20-Nov-26 17:00	1200h	240h	0h	0%	67d													■ Install Underground Feeder Block 3A														
	ELEC1810	Inspect & QAQC Underground Feeder Block 3A	1d	23-Nov-26 08:00	23-Nov-26 17:00	16h	0h	0h	0%	167d													Inspect & QAQC Underground Feeder Block 3A														
	Block 2 Underground Feeder		16d	25-Nov-26 08:00	18-Dec-26 17:00	1616h	0h	0h		150d																											
	ELEC1820	Install Underground Feeder Block 2	15d	25-Nov-26 08:00	17-Dec-26 17:00	1600h	0h	0h	0%	65d													■ Install Underground Feeder Block 2														
	ELEC2120	Inspect & QAQC Underground Feeder Block 2	1d	18-Dec-26 08:00	18-Dec-26 17:00	16h	0h	0h	0%	150d													Inspect & QAQC Underground Feeder Block 2														
	Block 1 Underground Feeder		16d	18-Dec-26 08:00	13-Jan-27 17:00	1616h	0h	0h		135d																											
	ELEC2130	Install Underground Feeder Block 1	15d	18-Dec-26 08:00	12-Jan-27 17:00	1600h	0h	0h	0%	65d													■ Install Underground Feeder Block 1														
	ELEC2350	Inspect & QAQC Underground Feeder Block 1	1d	13-Jan-27 08:00	13-Jan-27 17:00	16h	0h	0h	0%	135d													Inspect & QAQC Underground Feeder Block 1														
	Block 3B Underground Feeder		11d	13-Jan-27 08:00	28-Jan-27 17:00	1216h	0h	0h		125d																											
	ELEC2360	Install Underground Feeder Block 3B	10d	13-Jan-27 08:00	27-Jan-27 17:00	1200h	0h	0h	0%	65d													■ Install Underground Feeder Block 3B														
	ELEC2680	Inspect & QAQC Underground Feeder Block 3B	1d	28-Jan-27 08:00	28-Jan-27 17:00	16h	0h	0h	0%	125d													Inspect & QAQC Underground Feeder Block 3B														
	Block 4 Underground Feeder		16d	28-Jan-27 08:00	19-Feb-27 17:00	1616h	0h	0h		110d																											
	ELEC2690	Install Underground Feeder Block 4	15d	28-Jan-27 08:00	18-Feb-27 17:00	1600h	0h	0h	0%	65d													■ Install Underground Feeder Block 4														
	ELEC2890	Inspect & QAQC Underground Feeder Block 4	1d	19-Feb-27 08:00	19-Feb-27 17:00	16h	0h	0h	0%	110d													Inspect & QAQC Underground Feeder Block 4														
	Block 5 Underground Feeder		16d	19-Feb-27 08:00	12-Mar-27 17:00	1616h	0h	0h		95d																											
	ELEC2900	Install Underground Feeder Block 5	15d	19-Feb-27 08:00	11-Mar-27 17:00	1600h	0h	0h	0%	65d													■ Install Underground Feeder Block 5														
	ELEC3170	Inspect & QAQC Underground Feeder Block 5	1d	12-Mar-27 08:00	12-Mar-27 17:00	16h	0h	0h	0%	95d													Inspect & QAQC Underground Feeder Block 5														
	Block 6 Underground Feeder		16d	12-Mar-27 08:00	02-Apr-27 17:00	1616h	0h	0h		80d																											
	ELEC3180	Install Underground Feeder Block 6	15d	12-Mar-27 08:00	01-Apr-27 17:00	1600h	0h	0h	0%	65d													■ Install Underground Feeder Block 6														
	ELEC3380	Inspect & QAQC Underground Feeder Block 6	1d	02-Apr-27 08:00	02-Apr-27 17:00	16h	0h	0h	0%	80d													Inspect & QAQC Underground Feeder Block 6														
	Final QAQC Docs. Underground Feeder Received		4d	05-Apr-27 08:00	08-Apr-27 17:00	16h	0h	0h		80d																											
	ELEC3420	Final QAQC Docs. Underground Feeder Received	4d	05-Apr-27 08:00	08-Apr-27 17:00	16h	0h	0h	0%	80d													■ Final QAQC Docs. Underground Feeder Received														
	Aboveground Feeder (CAB)		96d	22-Dec-26 08:00	11-May-27 17:00	5488h	0h	0h		57d																											
	Block 3A Aboveground Feeder		8d	22-Dec-26 08:00	05-Jan-27 17:00	496h	0h	0h		141d																											
	ELEC2240	Install Aboveground Feeder Block 3A	6d	22-Dec-26 08:00	31-Dec-26 17:00	480h	0h	0h	0%	66d													■ Install Aboveground Feeder Block 3A														
	ELEC2310	Inspect & QAQC Aboveground Feeder Block 3A	2d	04-Jan-27 08:00	05-Jan-27 17:00	16h	0h	0h	0%	141d													Inspect & QAQC Aboveground Feeder Block 3A														
Block 2 Aboveground Feeder		12d	20-Jan-27 08:00	04-Feb-27 17:00	896h	0h	0h		120d																												
ELEC2610	Install Aboveground Feeder Block 2	11d	20-Jan-27 08:00	03-Feb-27 17:00	880h	0h	0h	0%	55d													■ Install Aboveground Feeder Block 2															
ELEC2720	Inspect & QAQC Aboveground Feeder Block 2	1d	04-Feb-27 08:00	04-Feb-27 17:00	16h	0h	0h	0%	120d													Inspect & QAQC Aboveground Feeder Block 2															
Block 1 Aboveground Feeder		12d	23-Feb-27 08:00	10-Mar-27 17:00	896h	0h	0h		97d																												
ELEC2770	Install Aboveground Feeder Block 1	11d	23-Feb-27 08:00	09-Mar-27 17:00	880h	0h	0h	0%	43d													■ Install Aboveground Feeder Block 1															
Actual Work Remaining Work Critical Remaining Work Milestone				Page 14 of 20										NORTHERN BOBWHITE POWER CO-OPERATIVE EST. 1992																							

RUN DATE: 12-Oct-26				Cooperative Solar 3 – Northern Bobwhite Schedule for PSC										DATA DATE: 08-Oct-26																						
Activity ID	Activity Name	Original Duration	Start	Finish	BL Project Lab Units	PV Lab Units	Act Lab Units	Act % Comp	Total Float	2026												2027												2028		
										Oct	N	D	Jan	F	M	Apr	M	Jun	Jul	A	S	Oct	N	D	Jan	F	Mar	Apr	M	Jun	Jul	A	S	Oct	N	D
1	ELEC2910	Inspect & QAQC Aboveground Feeder Block 1	1d	10-Mar-27 08:00	10-Mar-27 17:00	16h	0h	0h	0%	97d													I Inspect & QAQC Aboveground Feeder Block 1													
	Block 3B Aboveground Feeder		7d	10-Mar-27 08:00	18-Mar-27 17:00	496h	0h	0h		91d																										
	ELEC2920	Install Aboveground Feeder Block 3B	6d	10-Mar-27 08:00	17-Mar-27 17:00	480h	0h	0h	0%	43d													█ Install Aboveground Feeder Block 3B													
	ELEC2990	Inspect & QAQC Aboveground Feeder Block 3B	1d	18-Mar-27 08:00	18-Mar-27 17:00	16h	0h	0h	0%	91d													I Inspect & QAQC Aboveground Feeder Block 3B													
	Block 4 Aboveground Feeder		13d	19-Mar-27 08:00	06-Apr-27 17:00	896h	0h	0h		78d																										
	ELEC3030	Install Aboveground Feeder Block 4	11d	19-Mar-27 08:00	02-Apr-27 17:00	880h	0h	0h	0%	42d													█ Install Aboveground Feeder Block 4													
	ELEC3140	Inspect & QAQC Aboveground Feeder Block 4	2d	05-Apr-27 08:00	06-Apr-27 17:00	16h	0h	0h	0%	78d													I Inspect & QAQC Aboveground Feeder Block 4													
	Block 5 Aboveground Feeder		12d	05-Apr-27 08:00	20-Apr-27 17:00	896h	0h	0h		68d																										
	ELEC3150	Install Aboveground Feeder Block 5	11d	05-Apr-27 08:00	19-Apr-27 17:00	880h	0h	0h	0%	42d													█ Install Aboveground Feeder Block 5													
	ELEC3290	Inspect & QAQC Aboveground Feeder Block 5	1d	20-Apr-27 08:00	20-Apr-27 17:00	16h	0h	0h	0%	68d													I Inspect & QAQC Aboveground Feeder Block 5													
	Block 6 Aboveground Feeder		12d	20-Apr-27 08:00	05-May-27 17:00	896h	0h	0h		57d																										
	ELEC3300	Install Aboveground Feeder Block 6	11d	20-Apr-27 08:00	04-May-27 17:00	880h	0h	0h	0%	42d													█ Install Aboveground Feeder Block 6													
	ELEC3390	Inspect & QAQC Aboveground Feeder Block 6	1d	05-May-27 08:00	05-May-27 17:00	16h	0h	0h	0%	57d													I Inspect & QAQC Aboveground Feeder Block 6													
	Final QAQC Docs. Aboveground Feeder Received		4d	06-May-27 08:00	11-May-27 17:00	16h	0h	0h		57d																										
	ELEC3430	Final QAQC Docs. Aboveground Feeder Received	4d	06-May-27 08:00	11-May-27 17:00	16h	0h	0h	0%	57d													█ Final QAQC Docs. Aboveground Feeder Received													
	Load Break Disconnect (LBD) Installation		108d	28-Aug-26 08:00 A	08-Feb-27 17:00	4512h	896h	792h		122d																										
	ELEC1450	Receive LBDs	5d	28-Aug-26 08:00 A	03-Sep-26 17:00 A	80h	80h	80h	100%														█ Receive LBDs													
	ELEC1440	Receive LBD Posts	10d	17-Sep-26 08:00 A	17-Sep-26 17:00 A	160h	160h	160h	100%														I Receive LBD Posts													
	Block3A LBD Installation		20d	15-Sep-26 08:00 A	06-Nov-26 17:00	368h	368h	120h		177d																										
	ELEC1470	Drive LBD Posts Block 3A	5d	15-Sep-26 08:00 A	22-Sep-26 17:00 A	120h	120h	120h	100%														█ Drive LBD Posts Block 3A													
	ELEC1500	Hang LBD Block 3A	5d	30-Oct-26 08:00	05-Nov-26 17:00	240h	240h	0h	0%	110d													█ Hang LBD Block 3A													
	ELEC1580	QAQC LBDs Block 3A	1d	06-Nov-26 08:00	06-Nov-26 17:00	8h	8h	0h	0%	177d													I QAQC LBDs Block 3A													
	Block 2 LBD Installation		25d	15-Sep-26 08:00 A	23-Nov-26 17:00	704h	264h	216h		167d																										
	ELEC1510	Drive LBD Posts Block 2	9d	15-Sep-26 08:00 A	22-Sep-26 17:00 A	216h	216h	216h	100%														█ Drive LBD Posts Block 2													
	ELEC1620	Hang LBD Block 2	10d	06-Nov-26 08:00	20-Nov-26 17:00	480h	48h	0h	0%	110d													█ Hang LBD Block 2													
	ELEC1900	QAQC LBDs Block 2	1d	23-Nov-26 08:00	23-Nov-26 17:00	8h	0h	0h	0%	167d													I QAQC LBDs Block 2													
	Block 1 LBD Installation		26d	15-Sep-26 08:00 A	09-Dec-26 17:00	704h	24h	216h		157d																										
	ELEC1630	Drive LBD Posts Block 1	9d	15-Sep-26 08:00 A	22-Sep-26 17:00 A	216h	24h	216h	100%														█ Drive LBD Posts Block 1													
	ELEC1910	Hang LBD Block 1	10d	23-Nov-26 08:00	08-Dec-26 17:00	480h	0h	0h	0%	110d													█ Hang LBD Block 1													
	ELEC2020	QAQC LBDs Block 1	1d	09-Dec-26 08:00	09-Dec-26 17:00	8h	0h	0h	0%	157d													I QAQC LBDs Block 1													
	Block 3B LBD Installation		22d	25-Sep-26 08:00 A	16-Dec-26 17:00	368h	0h	0h		152d																										
	ELEC1870	Drive LBD Posts Block 3B	5d	25-Sep-26 08:00 A	05-Nov-26 17:00	120h	0h	0h	0%	126d													█ Drive LBD Posts Block 3B													
	ELEC2030	Hang LBD Block 3B	5d	09-Dec-26 08:00	15-Dec-26 17:00	240h	0h	0h	0%	110d													█ Hang LBD Block 3B													
	ELEC2100	QAQC LBDs Block 3B	1d	16-Dec-26 08:00	16-Dec-26 17:00	8h	0h	0h	0%	152d													I QAQC LBDs Block 3B													
	Block 4 LBD Installation		27d	30-Sep-26 08:00 A	04-Jan-27 17:00	704h	0h	0h		142d																										
	ELEC1970	Drive LBD Posts Block 4	9d	30-Sep-26 08:00 A	19-Nov-26 17:00	216h	0h	0h	0%	126d													█ Drive LBD Posts Block 4													
	ELEC2110	Hang LBD Block 4	10d	16-Dec-26 08:00	31-Dec-26 17:00	480h	0h	0h	0%	110d													█ Hang LBD Block 4													
	ELEC2180	QAQC LBDs Block 4	1d	04-Jan-27 08:00	04-Jan-27 17:00	8h	0h	0h	0%	142d													I QAQC LBDs Block 4													
	Block 5 LBD Installation		37d	20-Nov-26 08:00	19-Jan-27 17:00	704h	0h	0h		132d																										
	ELEC2090	Drive LBD Posts Block 5	9d	20-Nov-26 08:00	04-Dec-26 17:00	216h	0h	0h	0%	127d													█ Drive LBD Posts Block 5													
	ELEC2190	Hang LBD Block 5	10d	04-Jan-27 08:00	15-Jan-27 17:00	480h	0h	0h	0%	110d													█ Hang LBD Block 5													
	ELEC2330	QAQC LBDs Block 5	1d	19-Jan-27 08:00	19-Jan-27 17:00	8h	0h	0h	0%	132d													I QAQC LBDs Block 5													
	Block 6 LBD Installation		38d	07-Dec-26 08:00	02-Feb-27 17:00	704h	0h	0h		122d																										
	ELEC2160	Drive LBD Posts Block 6	9d	07-Dec-26 08:00	17-Dec-26 17:00	216h	0h	0h	0%	128d													█ Drive LBD Posts Block 6													
	ELEC2340	Hang LBD Block 6	10d	19-Jan-27 08:00	01-Feb-27 17:00	480h	0h	0h	0%	110d													█ Hang LBD Block 6													
ELEC2620	QAQC LBDs Block 6	1d	02-Feb-27 08:00	02-Feb-27 17:00	8h	0h	0h	0%	122d													I QAQC LBDs Block 6														
Final QAQC for LBDs Received		4d	03-Feb-27 08:00	08-Feb-27 17:00	16h	0h	0h		122d																											
ELEC2630	Final QAQC for LBDs Received	4d	03-Feb-27 08:00	08-Feb-27 17:00	16h	0h	0h	0%	122d													█ Final QAQC for LBDs Received														
DC Feeder Termination & Testing		99d	04-Jan-27 08:00	24-May-27 17:00	5424h	0h	0h		48d																											
Block 3A DC Feeder Termination		35d	04-Jan-27 08:00	23-Feb-27 17:00	544h	0h	0h		108d																											

Actual Work

Remaining Work

Critical Remaining Work

◆◆ Milestone

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RUN DATE: 12-Oct-26				Cooperative Solar 3 – Northern Bobwhite Schedule for PSC										DATA DATE: 08-Oct-26																						
Activity ID	Activity Name	Original Duration	Start	Finish	BL Project Lab Units	PV Lab Units	Act Lab Units	Act % Comp	Total Float	2026												2027												2028		
										Oct	N	D	Jan	F	M	Apr	M	Jun	Jul	A	S	Oct	N	D	Jan	F	Mar	Apr	M	Jun	Jul	A	S	Oct	N	D
	ELEC2320	Test Feeder Wire Block 3A	5d	04-Jan-27 08:00	08-Jan-27 17:00	160h	0h	0h	0%	95d													■ Test Feeder Wire Block 3A													
	ELEC2420	Terminate LBDs Block 3A	3d	11-Jan-27 08:00	13-Jan-27 17:00	256h	0h	0h	0%	95d													■ Terminate LBDs Block 3A													
	ELEC2640	Terminate Feeders at Block 3A Skids	3d	17-Feb-27 08:00	19-Feb-27 17:00	96h	0h	0h	0%	70d													■ Terminate Feeders at Block 3A Skids													
	ELEC2670	Inspect & QAQC Feeder Terminations Block 3A	2d	22-Feb-27 08:00	23-Feb-27 17:00	32h	0h	0h	0%	108d													■ Inspect & QAQC Feeder Terminations Block 3A													
	Block 2 DC Feeder Termination		18d	04-Feb-27 08:00	02-Mar-27 17:00	864h	0h	0h		103d																										
	ELEC2730	Test Feeder Wire Block 2	5d	04-Feb-27 08:00	10-Feb-27 17:00	160h	0h	0h	0%	76d													■ Test Feeder Wire Block 2													
	ELEC2790	Terminate LBDs Block 2	7d	11-Feb-27 08:00	22-Feb-27 17:00	512h	0h	0h	0%	76d													■ Terminate LBDs Block 2													
	ELEC2800	Terminate Feeders at Block 2 Skids	5d	22-Feb-27 08:00	26-Feb-27 17:00	160h	0h	0h	0%	70d													■ Terminate Feeders at Block 2 Skids													
	ELEC2840	Inspect & QAQC Feeder Terminations Block 2	2d	01-Mar-27 08:00	02-Mar-27 17:00	32h	0h	0h	0%	103d													■ Inspect & QAQC Feeder Terminations Block 2													
	Block 1 DC Feeder Termination		38d	13-Jan-27 08:00	09-Mar-27 17:00	864h	0h	0h		98d																										
	ELEC2370	Test Feeder Wire Block 1	5d	13-Jan-27 08:00	20-Jan-27 17:00	160h	0h	0h	0%	96d													■ Test Feeder Wire Block 1													
	ELEC2880	Terminate LBDs Block 1	7d	23-Feb-27 08:00	03-Mar-27 17:00	512h	0h	0h	0%	76d													■ Terminate LBDs Block 1													
	ELEC2850	Terminate Feeders at Block 1 Skids	5d	01-Mar-27 08:00	05-Mar-27 17:00	160h	0h	0h	0%	70d													■ Terminate Feeders at Block 1 Skids													
	ELEC2930	Inspect & QAQC Feeder Terminations Block 1	2d	08-Mar-27 08:00	09-Mar-27 17:00	32h	0h	0h	0%	98d													■ Inspect & QAQC Feeder Terminations Block 1													
	Block 3B DC Feeder Termination		10d	18-Mar-27 08:00	31-Mar-27 17:00	544h	0h	0h		82d																										
	ELEC3000	Test Feeder Wire Block 3B	5d	18-Mar-27 08:00	24-Mar-27 17:00	160h	0h	0h	0%	57d													■ Test Feeder Wire Block 3B													
	ELEC3050	Terminate LBDs Block 3B	3d	25-Mar-27 08:00	29-Mar-27 17:00	256h	0h	0h	0%	61d													■ Terminate LBDs Block 3B													
	ELEC3060	Terminate Feeders at Block 3B Skids	3d	25-Mar-27 08:00	29-Mar-27 17:00	96h	0h	0h	0%	57d													■ Terminate Feeders at Block 3B Skids													
	ELEC3090	Inspect & QAQC Feeder Terminations Block 3B	2d	30-Mar-27 08:00	31-Mar-27 17:00	32h	0h	0h	0%	82d													■ Inspect & QAQC Feeder Terminations Block 3B													
	Block 4 DC Feeder Termination		11d	05-Apr-27 08:00	19-Apr-27 17:00	864h	0h	0h		69d																										
	ELEC3160	Test Feeder Wire Block 4	4d	05-Apr-27 08:00	08-Apr-27 17:00	160h	0h	0h	0%	49d													■ Test Feeder Wire Block 4													
	ELEC3220	Terminate LBDs Block 4	5d	09-Apr-27 08:00	15-Apr-27 17:00	512h	0h	0h	0%	53d													■ Terminate LBDs Block 4													
	ELEC3230	Terminate Feeders at Block 4 Skids	5d	09-Apr-27 08:00	15-Apr-27 17:00	160h	0h	0h	0%	49d													■ Terminate Feeders at Block 4 Skids													
	ELEC3260	Inspect & QAQC Feeder Terminations Block 4	2d	16-Apr-27 08:00	19-Apr-27 17:00	32h	0h	0h	0%	69d													■ Inspect & QAQC Feeder Terminations Block 4													
	Block 5 DC Feeder Termination		16d	05-Apr-27 08:00	26-Apr-27 17:00	864h	0h	0h		64d																										
	ELEC3190	Test Feeder Wire Block 5	4d	05-Apr-27 08:00	08-Apr-27 17:00	160h	0h	0h	0%	54d													■ Test Feeder Wire Block 5													
	ELEC3330	Terminate LBDs Block 5	5d	16-Apr-27 08:00	22-Apr-27 17:00	512h	0h	0h	0%	53d													■ Terminate LBDs Block 5													
	ELEC3270	Terminate Feeders at Block 5 Skids	5d	16-Apr-27 08:00	22-Apr-27 17:00	160h	0h	0h	0%	49d													■ Terminate Feeders at Block 5 Skids													
	ELEC3340	Inspect & QAQC Feeder Terminations Block 5	2d	23-Apr-27 08:00	26-Apr-27 17:00	32h	0h	0h	0%	64d													■ Inspect & QAQC Feeder Terminations Block 5													
	Block 6 DC Feeder Termination		10d	05-May-27 08:00	18-May-27 17:00	864h	0h	0h		48d																										
	ELEC3400	Test Feeder Wire Block 6	3d	05-May-27 08:00	07-May-27 17:00	160h	0h	0h	0%	42d													■ Test Feeder Wire Block 6													
	ELEC3470	Terminate LBDs Block 6	5d	10-May-27 08:00	14-May-27 17:00	512h	0h	0h	0%	42d													■ Terminate LBDs Block 6													
	ELEC3480	Terminate Feeders at Block 6 Skids	5d	10-May-27 08:00	14-May-27 17:00	160h	0h	0h	0%	42d													■ Terminate Feeders at Block 6 Skids													
	ELEC3530	Inspect & QAQC Feeder Terminations Block 6	2d	17-May-27 08:00	18-May-27 17:00	32h	0h	0h	0%	48d													■ Inspect & QAQC Feeder Terminations Block 6													
	Final QAQC Docs. Received Feeder Terminations		4d	19-May-27 08:00	24-May-27 17:00	16h	0h	0h		48d																										
	ELEC3540	Final QAQC Docs. Received Feeder Terminations	4d	19-May-27 08:00	24-May-27 17:00	16h	0h	0h	0%	48d													■ Final QAQC Docs. Received Feeder Terminations													
	Back of Mod./Wire Management		143d	19-Oct-26 08:00	17-May-27 17:00	14288h	0h	0h		53d																										
	ELEC1980	Receive Connectors	3d	19-Oct-26 08:00	21-Oct-26 17:00	48h	0h	0h	0%	63d													■ Receive Connectors													
	ELEC1880	Receive String Wire	7d	09-Nov-26 08:00	18-Nov-26 17:00	224h	0h	0h	0%	44d													■ Receive String Wire													
	Block 3A Back of Mod./Wire Management		10d	15-Dec-26 08:00	30-Dec-26 17:00	1200h	0h	0h		28d																										
	Skid 1 Back of Mod./Wire Management		5d	15-Dec-26 08:00	21-Dec-26 17:00	560h	0h	0h		28d																										
	ELEC2170	Wire Mngt./Plug & Play Skid 1	5d	15-Dec-26 08:00	21-Dec-26 17:00	560h	0h	0h	0%	28d													■ Wire Mngt./Plug & Play Skid 1													
	Skid 2 Back of Mod./Wire Management		5d	22-Dec-26 08:00	30-Dec-26 17:00	640h	0h	0h		28d																										
	ELEC2250	Wire Mngt./Plug & Play Skid 2	5d	22-Dec-26 08:00	30-Dec-26 17:00	560h	0h	0h	0%	28d													■ Wire Mngt./Plug & Play Skid 2													
	ELEC2220	Wire Mngt. QAQC Block 3A	5d	22-Dec-26 08:00	30-Dec-26 17:00	80h	0h	0h	0%	28d													■ Wire Mngt. QAQC Block 3A													
	Block 2 Back of Mod./Wire Management		17d	31-Dec-26 08:00	26-Jan-27 17:00	2320h	0h	0h		28d																										
	Skid 3 Back of Mod./Wire Management		5d	31-Dec-26 08:00	07-Jan-27 17:00	560h	0h	0h		28d																										
	ELEC2280	Wire Mngt./Plug & Play Skid 3	5d	31-Dec-26 08:00	07-Jan-27 17:00	560h	0h	0h	0%	28d													■ Wire Mngt./Plug & Play Skid 3													
	Skid 4 Back of Mod./Wire Management		4d	08-Jan-27 08:00	13-Jan-27 17:00	560h	0h	0h		28d																										
	ELEC2380	Wire Mngt./Plug & Play Skid 4	4d	08-Jan-27 08:00	13-Jan-27 17:00	560h	0h	0h	0%	28d													■ Wire Mngt./Plug & Play Skid 4													
Actual Work Remaining Work				Critical Remaining Work ◆ Milestone				Page 16 of 20										NORTHERN BOBWHITE POWER CO-OPERATIVE EST. 1992																		

RUN DATE: 12-Oct-26				Cooperative Solar 3 – Northern Bobwhite Schedule for PSC										DATA DATE: 08-Oct-26																														
Activity ID		Activity Name	Original Duration	Start	Finish	BL Project Lab Units	PV Lab Units	Act Lab Units	Act % Comp	Total Float				2026										2027										2028										
											Oct	N	D	Jan	F	M	Apr	M	Jun	Jul	A	S	Oct	N	D	Jan	F	Mar	Apr	M	Jun	Jul	A	S	Oct	N	D	Jan	F	M				
		Skid 5 Back of Mod./Wire Management	4d	14-Jan-27 08:00	20-Jan-27 17:00	560h	0h	0h		28d																																		
ELEC2440		Wire Mngt./Plug & Play Skid 5	4d	14-Jan-27 08:00	20-Jan-27 17:00	560h	0h	0h	0%	28d																																		
		Skid 6 Back of Mod./Wire Management	4d	21-Jan-27 08:00	26-Jan-27 17:00	640h	0h	0h		28d																																		
ELEC2560		Wire Mngt./Plug & Play Skid 6	4d	21-Jan-27 08:00	26-Jan-27 17:00	560h	0h	0h	0%	28d																																		
ELEC2520		Wire Mngt. QAQC Block 2	4d	21-Jan-27 08:00	26-Jan-27 17:00	80h	0h	0h	0%	28d																																		
		Block 1 Back of Mod./Wire Management	17d	27-Jan-27 08:00	19-Feb-27 17:00	2320h	0h	0h		28d																																		
		Skid 7 Back of Mod./Wire Management	5d	27-Jan-27 08:00	02-Feb-27 17:00	560h	0h	0h		28d																																		
ELEC2650		Wire Mngt./Plug & Play Skid 7	5d	27-Jan-27 08:00	02-Feb-27 17:00	560h	0h	0h	0%	28d																																		
		Skid 8 Back of Mod./Wire Management	4d	03-Feb-27 08:00	08-Feb-27 17:00	560h	0h	0h		28d																																		
ELEC2700		Wire Mngt./Plug & Play Skid 8	4d	03-Feb-27 08:00	08-Feb-27 17:00	560h	0h	0h	0%	28d																																		
		Skid 9 Back of Mod./Wire Management	4d	09-Feb-27 08:00	12-Feb-27 17:00	560h	0h	0h		28d																							</											

RUN DATE: 12-Oct-26				Cooperative Solar 3 – Northern Bobwhite Schedule for PSC										DATA DATE: 08-Oct-26																						
Activity ID	Activity Name	Original Duration	Start	Finish	BL Project Lab Units	PV Lab Units	Act Lab Units	Act % Comp	Total Float	2026												2027												2028		
										Oct	N	D	Jan	F	M	Apr	M	Jun	Jul	A	S	Oct	N	D	Jan	F	Mar	Apr	M	Jun	Jul	A	S	Oct	N	D
ELEC3460	Wire Mngt. QAQC Block 6	4d	06-May-27 08:00	11-May-27 17:00	80h	0h	0h	0%	33d													Wire Mngt. QAQC Block 6														
Final QAQC Docs. Wire Management Received		4d	12-May-27 08:00	17-May-27 17:00	16h	0h	0h		53d													Final QAQC Docs. Wire Management Received														
ELEC3510	Final QAQC Docs. Wire Management Received	4d	12-May-27 08:00	17-May-27 17:00	16h	0h	0h	0%	53d													Final QAQC Docs. Wire Management Received														
Insulation Piercing Connector (IPC) Termination & Testing		120d	31-Dec-26 08:00	22-Jun-27 17:00	11360h	0h	0h		28d																											
Block 3A IPC Terminations		14d	31-Dec-26 08:00	21-Jan-27 17:00	992h	0h	0h		130d																											
ELEC2290	String Wire IRT Block 3A	5d	31-Dec-26 08:00	07-Jan-27 17:00	320h	0h	0h	0%	75d													String Wire IRT Block 3A														
ELEC2400	IV-Curve Block 3A	6d	08-Jan-27 08:00	15-Jan-27 17:00	480h	0h	0h	0%	75d													IV-Curve Block 3A														
ELEC2430	Terminate IPCs Block 3A	5d	12-Jan-27 08:00	19-Jan-27 17:00	160h	0h	0h	0%	75d													Terminate IPCs Block 3A														
ELEC2570	QAQC IPC Terminations Block 3A	2d	20-Jan-27 08:00	21-Jan-27 17:00	32h	0h	0h	0%	130d													QAQC IPC Terminations Block 3A														
Block 2 IPC Terminations		25d	27-Jan-27 08:00	03-Mar-27 17:00	1872h	0h	0h		102d																											
ELEC2660	String Wire IRT Block 2	10d	27-Jan-27 08:00	09-Feb-27 17:00	640h	0h	0h	0%	57d													String Wire IRT Block 2														
ELEC2750	IV-Curve Block 2	11d	10-Feb-27 08:00	25-Feb-27 17:00	880h	0h	0h	0%	57d													IV-Curve Block 2														
ELEC2810	Terminate IPCs Block 2	10d	16-Feb-27 08:00	01-Mar-27 17:00	320h	0h	0h	0%	57d													Terminate IPCs Block 2														
ELEC2940	QAQC IPC Terminations Block 2	2d	02-Mar-27 08:00	03-Mar-27 17:00	32h	0h	0h	0%	102d													QAQC IPC Terminations Block 2														
Block 1 IPC Terminations		25d	22-Feb-27 08:00	26-Mar-27 17:00	1872h	0h	0h		85d																											
ELEC2830	String Wire IRT Block 1	10d	22-Feb-27 08:00	05-Mar-27 17:00	640h	0h	0h	0%	50d													String Wire IRT Block 1														
ELEC2970	IV-Curve Block 1	11d	08-Mar-27 08:00	22-Mar-27 17:00	880h	0h	0h	0%	50d													IV-Curve Block 1														
ELEC3010	Terminate IPCs Block 1	10d	11-Mar-27 08:00	24-Mar-27 17:00	320h	0h	0h	0%	50d													Terminate IPCs Block 1														
ELEC3100	QAQC IPC Terminations Block 1	2d	25-Mar-27 08:00	26-Mar-27 17:00	32h	0h	0h	0%	85d													QAQC IPC Terminations Block 1														
Block 3B IPC Terminations		22d	04-Mar-27 08:00	02-Apr-27 17:00	992h	0h	0h		80d																											
ELEC2960	String Wire IRT Block 3B	5d	04-Mar-27 08:00	10-Mar-27 17:00	320h	0h	0h	0%	58d													String Wire IRT Block 3B														
ELEC3020	IV-Curve Block 3B	6d	11-Mar-27 08:00	18-Mar-27 17:00	480h	0h	0h	0%	58d													IV-Curve Block 3B														
ELEC3110	Terminate IPCs Block 3B	5d	25-Mar-27 08:00	31-Mar-27 17:00	160h	0h	0h	0%	50d													Terminate IPCs Block 3B														
ELEC3210	QAQC IPC Terminations Block 3B	2d	01-Apr-27 08:00	02-Apr-27 17:00	32h	0h	0h	0%	80d													QAQC IPC Terminations Block 3B														
Block 4 IPC Terminations		25d	29-Mar-27 08:00	30-Apr-27 17:00	1872h	0h	0h		60d																											
ELEC3130	String Wire IRT Block 4	10d	29-Mar-27 08:00	09-Apr-27 17:00	640h	0h	0h	0%	40d													String Wire IRT Block 4														
ELEC3250	IV-Curve Block 4	11d	12-Apr-27 08:00	26-Apr-27 17:00	880h	0h	0h	0%	40d													IV-Curve Block 4														
ELEC3320	Terminate IPCs Block 4	10d	15-Apr-27 08:00	28-Apr-27 17:00	320h	0h	0h	0%	40d													Terminate IPCs Block 4														
ELEC3410	QAQC IPC Terminations Block 4	2d	29-Apr-27 08:00	30-Apr-27 17:00	32h	0h	0h	0%	60d													QAQC IPC Terminations Block 4														
Block 5 IPC Terminations		25d	20-Apr-27 08:00	24-May-27 17:00	1872h	0h	0h		44d																											
ELEC3360	String Wire IRT Block 5	10d	20-Apr-27 08:00	03-May-27 17:00	640h	0h	0h	0%	34d													String Wire IRT Block 5														
ELEC3450	IV-Curve Block 5	11d	04-May-27 08:00	18-May-27 17:00	880h	0h	0h	0%	34d													IV-Curve Block 5														
ELEC3500	Terminate IPCs Block 5	10d	07-May-27 08:00	20-May-27 17:00	320h	0h	0h	0%	34d													Terminate IPCs Block 5														
ELEC3550	QAQC IPC Terminations Block 5	2d	21-May-27 08:00	24-May-27 17:00	32h	0h	0h	0%	44d													QAQC IPC Terminations Block 5														
Block 6 IPC Terminations		25d	12-May-27 08:00	16-Jun-27 17:00	1872h	0h	0h		28d																											
ELEC3520	String Wire IRT Block 6	10d	12-May-27 08:00	25-May-27 17:00	640h	0h	0h	0%	28d													String Wire IRT Block 6														
ELEC3560	IV-Curve Block 6	11d	26-May-27 08:00	10-Jun-27 17:00	880h	0h	0h	0%	28d													IV-Curve Block 6														
ELEC3580	Terminate IPCs Block 6	10d	01-Jun-27 08:00	14-Jun-27 17:00	320h	0h	0h	0%	28d													Terminate IPCs Block 6														
ELEC3600	QAQC IPC Terminations Block 6	2d	15-Jun-27 08:00	16-Jun-27 17:00	32h	0h	0h	0%	28d													QAQC IPC Terminations Block 6														
Final QAQC Docs. IPC Received		4d	17-Jun-27 08:00	22-Jun-27 17:00	16h	0h	0h		28d													Final QAQC Docs. IPC Received														
ELEC3610	Final QAQC Docs. IPC Received	4d	17-Jun-27 08:00	22-Jun-27 17:00	16h	0h	0h	0%	28d													Final QAQC Docs. IPC Received														
DAS/SCADA Installation		65d	02-Mar-27 08:00	01-Jun-27 17:00	2120h	0h	0h		43d													DAS/SCADA Installation														
ELEC2710	DAS/SCADA Installation	60d	02-Mar-27 08:00	24-May-27 17:00	1920h	0h	0h	0%	43d													DAS/SCADA Installation														
ELEC3570	Mount Balance of System in Control House	10d	20-Apr-27 08:00	03-May-27 17:00	120h	0h	0h	0%	58d													Mount Balance of System in Control House														
ELEC3590	QAQC DAS/SCADA	5d	25-May-27 08:00	01-Jun-27 17:00	80h	0h	0h	0%	43d													QAQC DAS/SCADA														
Substation Construction		256d	29-Jun-26 08:00 A	08-Jul-27 17:00	0h	0h	0h		18d																											
EKPC-SUB1010	Substation Procurement	40d	29-Jun-26 08:00 A	19-Oct-26 08:00	0h	0h	0h	100%	171d													Substation Procurement														
EKPC-SUB1030	Substation Pad/Grading	5d	19-Oct-26 08:00	23-Oct-26 17:00	0h	0h	0h	0%	171d													Substation Pad/Grading														
EKPC-SUB1000	Substation Construction (July 8 finish)	130d	04-Jan-27 08:00*	08-Jul-27 17:00	0h	0h	0h	0%	18d													Substation Construction (July 8 finish)														
EKPC-SUB1020	Control House Installation	5d	13-Apr-27 08:00	19-Apr-27 17:00*	0h	0h	0h	0%	58d													Control House Installation														

Actual Work

Critical Remaining Work

Remaining Work

Milestone

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Run Date: 12-Oct-26				Cooperative Solar 3 – Northern Bobwhite Schedule for PSC										Data Date: 08-Oct-26																						
Activity ID	Activity Name	Original Duration	Start	Finish	BL Project Lab Units	PV Lab Units	Act Lab Units	Act % Comp	Total Float	2026												2027												2028		
										Oct	N	D	Jan	F	M	Apr	M	Jun	Jul	A	S	Oct	N	D	Jan	F	Mar	Apr	M	Jun	Jul	A	S	Oct	N	D
Testing & Commissioning		191d	01-Mar-27 08:00	30-Nov-27 17:00	2623h	0h	0h		37d																											
Cold Commissioning		82d	01-Mar-27 08:00	23-Jun-27 17:00	1575h	0h	0h		28d																											
PV Electrical Test Review/Re-test		82d	01-Mar-27 08:00	23-Jun-27 17:00	1215h	0h	0h		28d																											
Review VLF Test Report & Re-Test as Needed		15d	03-Mar-27 08:00	23-Mar-27 17:00	240h	0h	0h		92d																											
COMM1000	Review VLF Tests & Re-Test as Needed	15d	03-Mar-27 08:00	23-Mar-27 17:00	240h	0h	0h	0%	92d																											
Review IV-Curve & VOC Test Report & Re-Test as Needed		5d	11-Jun-27 08:00	17-Jun-27 17:00	80h	0h	0h		32d																											
COMM1220	Review IV-Curve & VOC & Re-Test as Needed	5d	11-Jun-27 08:00	17-Jun-27 17:00	80h	0h	0h	0%	32d																											
Review Insulation Resistance Tests & Re-Test as Needed		5d	26-May-27 08:00	02-Jun-27 17:00	80h	0h	0h		42d																											
COMM1200	Review IRT & Re-Test as Needed	5d	26-May-27 08:00	02-Jun-27 17:00	80h	0h	0h	0%	42d																											
MV Station Cold Commissioning		68d	01-Mar-27 08:00	03-Jun-27 17:00	815h	0h	0h		42d																											
Block 1 MV Station Cold Commissioning		55d	08-Mar-27 08:00	21-May-27 17:00	144h	0h	0h		49d																											
COMM1020	Testing MV Stations Block 1	1d	08-Mar-27 08:00	08-Mar-27 17:00	16h	0h	0h	0%	83d																											
COMM1060	Cold Commissioning MV Stations Block 1	2d	26-Apr-27 08:00	27-Apr-27 17:00	48h	0h	0h	0%	49d																											
COMM1110	Receive MV Commissioning Report Block 1	10d	10-May-27 08:00	21-May-27 17:00	80h	0h	0h	0%	49d																											
Block 2 MV Station Cold Commissioning		60d	01-Mar-27 08:00	21-May-27 17:00	127h	0h	0h		49d																											
COMM1010	Testing MV Stations Block 2	1d	01-Mar-27 08:00	01-Mar-27 17:00	16h	0h	0h	0%	90d																											
COMM1070	Cold Commissioning MV Stations Block 2	2d	28-Apr-27 08:00	29-Apr-27 17:00	32h	0h	0h	0%	49d																											
COMM1150	Receive MV Commissioning Report Block 2	10d	10-May-27 08:00	21-May-27 17:00	79h	0h	0h	0%	49d																											
Block 3 MV Station Cold Commissioning		39d	30-Mar-27 08:00	21-May-27 17:00	144h	0h	0h		49d																											
COMM1030	Testing MV Stations Block 3	1d	30-Mar-27 08:00	30-Mar-27 17:00	16h	0h	0h	0%	71d																											
COMM1080	Cold Commissioning MV Stations Block 3	2d	30-Apr-27 08:00	03-May-27 17:00	48h	0h	0h	0%	49d																											
COMM1120	Receive MV Commissioning Report Block 3	10d	10-May-27 08:00	21-May-27 17:00	80h	0h	0h	0%	49d																											
Block 4 MV Station Cold Commissioning		26d	16-Apr-27 08:00	21-May-27 17:00	128h	0h	0h		49d																											
COMM1040	Testing MV Stations Block 4	1d	16-Apr-27 08:00	16-Apr-27 17:00	16h	0h	0h	0%	60d																											
COMM1090	Cold Commissioning MV Stations Block 4	2d	04-May-27 08:00	05-May-27 17:00	32h	0h	0h	0%	49d																											
COMM1130	Receive MV Commissioning Report Block 4	10d	10-May-27 08:00	21-May-27 17:00	80h	0h	0h	0%	49d																											
Block 5 MV Station Cold Commissioning		21d	23-Apr-27 08:00	21-May-27 17:00	144h	0h	0h		49d																											
COMM1050	Testing MV Stations Block 5	1d	23-Apr-27 08:00	23-Apr-27 17:00	16h	0h	0h	0%	49d																											
COMM1100	Cold Commissioning MV Stations Block 5	2d	06-May-27 08:00	07-May-27 17:00	48h	0h	0h	0%	49d																											
COMM1140	Receive MV Commissioning Report Block 5	10d	10-May-27 08:00	21-May-27 17:00	80h	0h	0h	0%	49d																											
Block 6 MV Station Cold Commissioning		13d	17-May-27 08:00	03-Jun-27 17:00	128h	0h	0h		42d																											
COMM1170	Testing MV Stations Block 6	1d	17-May-27 08:00	17-May-27 17:00	16h	0h	0h	0%	42d																											
COMM1180	Cold Commissioning MV Stations Block 6	2d	18-May-27 08:00	19-May-27 17:00	32h	0h	0h	0%	42d																											
COMM1190	Receive MV Commissioning Report Block 6	10d	20-May-27 08:00	03-Jun-27 17:00	80h	0h	0h	0%	42d																											
Submit PV Testing & Cold Commissioning Docs to Owner		20d	20-May-27 08:00	17-Jun-27 17:00	0h	0h	0h		32d																											
COMM1410	Arc Flash Label Installation	4d	20-May-27 08:00	25-May-27 17:00	0h	0h	0h	0%	47d																											
COMM1230	Submit PV Testing & Cold Commissioning Docs	1d	17-Jun-27 08:00	17-Jun-27 17:00	0h	0h	0h	0%	32d																											
Submit Balance QAQC Documents		1d	23-Jun-27 08:00	23-Jun-27 17:00	0h	0h	0h		28d																											
COMM1240	Submit Balance QAQC Documents	1d	23-Jun-27 08:00	23-Jun-27 17:00	0h	0h	0h	0%	28d																											
Tracker System Cold Commissioning		25d	12-May-27 08:00	16-Jun-27 17:00	360h	0h	0h		33d																											
COMM1160	Cold Commission Tracker System	10d	12-May-27 08:00	25-May-27 17:00	240h	0h	0h	0%	33d																											
COMM1210	Submit Tracker Cold Commissioning Report	15d	26-May-27 08:00	16-Jun-27 17:00	120h	0h	0h	0%	33d																											
Hot Commissioning		99d	09-Jul-27 08:00	30-Nov-27 17:00	1048h	0h	0h		37d																											
PTO/Energize the Site		99d	09-Jul-27 08:00	30-Nov-27 17:00	1048h	0h	0h		37d																											
COMM1250	Receive Permission to Energize - Backfeed	10d	09-Jul-27 08:00	22-Jul-27 17:00	0h	0h	0h	0%	18d																											
Soak Substation		3d	23-Jul-27 08:00	27-Jul-27 17:00	0h	0h	0h		18d																											
COMM1260	Soak Substation	3d	23-Jul-27 08:00	27-Jul-27 17:00	0h	0h	0h	0%	18d																											
Energize Array		66d	28-Jul-27 08:00	29-Oct-27 17:00	1048h	0h	0h		57d																											
Soak PMTs/Inverters & Hot Commissioning		16d	28-Jul-27 08:00	18-Aug-27 17:00	208h	0h	0h		18d																											
COMM1270	Soak PMTs	3d	28-Jul-27 08:00	30-Jul-27 17:00	0h	0h	0h	0%	18d																											

Actual Work

Remaining Work

Critical Remaining Work

Milestone

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East Kentucky Power Cooperative - Cooperative Solar Projects
Onsite Worker Projections during Construction

Project Phase	Project Activity	Anticipated Duration ¹	Onsite Workers per Day
Solar 2 - Bluegrass Plains			
	Site Preparation / Clearing & Grubbing	15 Weeks	5 - 20
	Solar Facility Installation	34-38 weeks	30 - 80
Solar 3 - Northern Bobwhite			
	Site Preparation / Clearing & Grubbing	15 Weeks	5 - 20
	Solar Facility Installation	34-38 weeks	30 - 100

¹Schedules based on Project Baseline Schedule prepared in August, 2026. Delays due to weather, permitting, and equipment delivery may impact durations listed

**Decommissioning Plan
Cooperative Solar 3 – Northern
Bobwhite Solar Project
Marion County, Kentucky**



Prepared for:
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Project No: 190300003
October 13, 2026

**DECOMMISSIONING PLAN
COOPERATIVE SOLAR 3 – NORTHERN BOBWHITE, MARION COUNTY, KENTUCKY**

This document entitled Decommissioning Plan – Cooperative Solar 3 – Northern Bobwhite, Marion County, Kentucky was prepared by Stantec Consulting Services Inc. (“Stantec”) for the use of East Kentucky Power Cooperative (the “Client”). The material in this document reflects Stantec’s professional judgment in light of the scope, schedule and other limitations stated in the document and in the contract between Stantec and the Client. The opinions in this document are based on conditions and information existing at the time this document was published and do not take into account any subsequent changes. In preparing the document, Stantec did not verify information supplied to it by others.



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DECOMMISSIONING PLAN
COOPERATIVE SOLAR 3 – NORTHERN BOBWHITE, MARION COUNTY, KENTUCKY

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**DECOMMISSIONING PLAN
COOPERATIVE SOLAR 3 – NORTHERN BOBWHITE, MARION COUNTY, KENTUCKY**

1.0 INTRODUCTION

East Kentucky Power Cooperative (EKPC) is proposing to construct the Northern Bobwhite Solar Project (the “Project”) located south and east of the Lebanon-Springfield Airport and fully east of Springfield Road with 3 separate array areas. The Project area will occupy approximately 673 acres of land with 631 acres within the project fencing. The Project will have a total generating capacity of 119.84 megawatts (MW) direct current (DC), which will be converted to a maximum of 96 MW alternating current (AC) of power at the Point of Interconnection (POI). Major components of the Project include bi-facial solar modules, a tracking system, inverter stations, transformers and auxiliary transformers, below and above ground electrical cabling, access roads, perimeter fence, a Project substation, and an overhead transmission line. At the time this Decommissioning Plan (Plan) was developed, the Project substation and transmission line are still under design; details of the decommissioning will be expanded under a revised or separate cover.

This Plan provides a description of the decommissioning and restoration phase of the Project. The decommissioning phase is assumed to include the removal of Project facilities as listed in Section 1.1 and shown in Figure 1. This Plan complies with requirements stated within the Kentucky Public Service Commission (KPSC) Certificate of Public Convenience and Necessity (CPCN) – Case Number 2024-00129.

This Plan includes an overview of the primary decommissioning Project activities, including the dismantling and removal of facilities, and subsequent restoration of land. A summary of estimated costs and revenues associated with decommissioning the Project are included in Section 4.0. The summary statistics and estimates provided are based on a 119.84-MW_[DC] Project array design.

1.1 SOLAR PROJECT COMPONENTS

The main components of the Project to be decommissioned include:

- Solar modules and associated above ground cabling
- Tracking system and steel piles
- Inverter/transformer/auxiliary transformer stations and steel piles
- Site access and internal roads
- Perimeter fencing
- Electrical cabling and conduits

1.2 TRIGGERING EVENTS AND EXPECTED LIFETIME OF PROJECT

Project decommissioning may be triggered by events such as the end of a power purchase agreement or when the Project reaches the end of its operational life.

If properly maintained, the expected lifetime of a utility-scale solar module is approximately 40 years with an opportunity for a project lifetime of more than 40 years with equipment replacement and repowering. Depending on market conditions and project viability, solar arrays may be retrofitted with updated components (e.g., modules, tracking system, etc.) to extend the life of a project. In the event that the facility

DECOMMISSIONING PLAN

COOPERATIVE SOLAR 3 – NORTHERN BOBWHITE, MARION COUNTY, KENTUCKY

is not retrofitted, or at the end of the Project's useful life, the solar arrays and associated components will be decommissioned and removed from the Project site. During the Project's useful life solar modules that are replaced or discarded will be removed from the site within 90 days, unless an extension has been granted by the secretary of the Kentucky Energy and Environment Cabinet ("Secretary").

Components of the solar facility that have resale value may be sold in the wholesale market. Components with no wholesale value will be salvaged and sold as scrap for recycling or disposed of at an offsite licensed solid waste disposal facility (landfill) in accordance with local, state and federal waste disposal regulations at the time of decommissioning. Decommissioning activities will include removal of the solar arrays and associated components as listed in Section 1.1 and described in Section 2.0.

1.3 DECOMMISSIONING SEQUENCE

Decommissioning activities are typically started within 12 to 18 months of the Project ceasing operation and completed 12 months thereafter. Monitoring and site restoration may extend beyond this period to ensure successful revegetation and rehabilitation. The anticipated sequence of decommissioning and removal is described below; however, overlap of activities is expected.

- Reinforce access roads, if needed, and prepare site for component removal
- Install temporary fencing and erosion control best management practices (BMPs) to protect sensitive resources, if present, and control erosion during the decommissioning activities
- De-energize solar arrays
- Dismantle and remove modules and above ground wiring
- Remove tracking equipment and piles
- Remove inverter/transformer/auxiliary transformer stations, along with support piers and piles
- Remove above and below ground electrical cables and conduit
- Remove perimeter fencing
- Remove access and internal roads
- Backfill voids created during pile and foundation removal, grade site, and de-compact subsoils, as required
- Remove temporary BMPs, and restore and revegetate disturbed land

2.0 PROJECT COMPONENTS AND DECOMMISSIONING ACTIVITIES

2.1 OVERVIEW OF SOLAR FACILITY SYSTEM

EKPC anticipates utilizing approximately 191,430 solar modules, with a total nameplate generating capacity of up to 119.84 MW_[DC] converting to approximately 96 MW_[AC] on the 631 acres of land within the perimeter fencing. Statistics and cost estimates provided in this Plan are based on the CS6.2-66HB-620H, CS6.2-66HB-625H, AND CS6.2-66HB-630H (620-watt, 625-watt, 630-watt, respectively) bifacial modules manufactured by Canadian Solar or similar module and manufacturer.

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Foundations, steel piles, electrical cabling and conduit will be completely removed from the site. Access roads and fence may be left in place if requested and/or agreed to by the landowner; however, for purposes of this assessment, all access roads and fencing are assumed to be removed. EKPC will communicate with the appropriate local agency to coordinate the repair of public roads that are damaged or modified during the decommissioning and reclamation process. EKPC will coordinate with appropriate federal, state, and local agencies for necessary permit approvals prior to decommissioning activities.

Estimated quantities of materials to be removed and sold, salvaged or disposed of are included in this section. Most of the materials described have resale or salvage value, although there are some components that will likely have none at the time of decommissioning. Removed materials that cannot be sold on the resale market will be salvaged or recycled to the extent practicable. Other non-recyclable waste materials will be disposed of in accordance with local, state and federal waste disposal regulations in effect at the time of decommissioning. Table 1 presents a summary of the primary components of the Project included in this Plan.

Table 1 Primary Components of Project to be Decommissioned

Component	Quantity	Unit of Measure
Solar modules (approximate)	191,430	Each
Tracking system (81-module equivalent tracker)	2,364	Each
Steel piles/posts (trackers)	28,368	Each
Inverters	24	Each
Transformers	24	Each
Auxiliary Transformers	24	Each
Steel piles/posts (inverter/transformer/auxiliary transformer stations)	288	Each
Perimeter fencing (approximate)	64,700	Linear Foot
Below ground cabling and conduit	145,100	Linear Foot
Access roads (approximate)	29,800	Linear Foot

2.2 SOLAR MODULES

Statistics and estimates provided in this Plan are based on the CS6.2-66HB 620-watt, 625-watt, and 630-watt bifacial modules manufactured Canadian Solar. The module assemblies (with frame) each have a total weight of approximately 72.3 pounds and are approximately 93.8 inches by 44.6 inches in size. The modules are mainly comprised of an anodized aluminum frame and various non-metallic materials such as silicon, tempered glass, plastic, and epoxies.

At the time of decommissioning, module components in working condition may be refurbished and sold in a secondary market yielding greater revenue than selling as salvage material. The estimates in this report have been calculated using a conservative approach, considering revenue from salvage only, rather than resale of the modules.

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2.3 TRACKING SYSTEM AND SUPPORT

The solar modules will be mounted on a one-in-portrait single axis tracking system, such as the CSI tracker manufactured by Nevados. Each full equivalent tracker is expected to be approximately 309 feet in length and will support approximately 81 solar modules. Smaller trackers may be employed at the edges of the layout to efficiently utilize available space. The tracking system is mainly comprised of galvanized steel; steel piles that support the system are assumed to be comprised of structural steel.

The solar arrays will be deactivated from the surrounding electrical system and made safe for disassembly. Tracker lubricants will be removed and properly disposed of or recycled according to regulations current at the time of decommissioning. Electronic components, and internal electrical wiring will be removed and salvaged. The steel piles will be completely removed below the surface. The supports, tracking system, and piles contain salvageable materials which can be sold to provide revenue to offset the decommissioning costs.

2.4 INVERTER, TRANSFORMERS, AND AUXILIARY TRANSFORMERS

Twenty-four (24) medium-voltage (MV) skids are located within the array and will supported by steel pile foundations. Each MV skid consists of one inverter, one transformer, and one auxiliary transformer. The inverters, transformers, and auxiliary transformers will be deactivated, disassembled, and removed. Depending on its condition, the equipment may be sold for refurbishment and re-use. If not re-used, they will be salvaged or disposed of at an approved solid waste management facility. Piers and piles, including underground portions, will be completely removed from the site. Oils and lubricants will be collected and disposed of at a licensed facility.

2.5 ELECTRICAL CABLING AND CONDUITS

The Project's underground electrical collection system will be placed at a depth of one and a half feet (18 inches) below the ground surface. Cabling and conduit above and below ground will be removed and salvaged. The cost to remove cabling and conduit has been included in the decommissioning estimate.

2.6 PROJECT SUBSTATION AND ABOVE GROUND TRANSMISSION TIE-IN LINE

A Project substation will be constructed as part of the Project. The substation will contain within its perimeter a gravel pad, one power transformer and footings, electrical control house and concrete foundations, as needed. An overhead transmission line connects the Project substation to an existing EKPC substation. A decommissioning cost for neither the substation nor the overhead transmission line have been included in this Plan as design is still ongoing; details of the decommissioning will be expanded under a revised separate cover.

2.7 PERIMETER FENCING AND ACCESS ROADS

The Project site will include an approximately seven-foot-high wildlife fence surrounding the perimeter of each array site. The fence will be approximately 64,700 feet (12.25 miles) in length. Near the end of the

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decommissioning process, the fence fabric, poles, and foundations will be removed and sold for salvage or recycled.

A network of access roads will allow access to solar facility equipment. The access roads will be composed of gravel approximately 20 feet wide, eight inches in depth, and 29,800 feet (5.64 miles) in length. The access road lengths may change with the final Project design. Access roads may be left in place if requested and/or agreed to by the landowner. To be conservative, the decommissioning estimate assumes that all internal access roads will be removed.

During installation of the Project site access roads, topsoil will be removed, the native subgrade will be compacted, and geogrid will be placed (as needed) beneath the gravel for the length of the access road. This plan assumes installation of up to eight inches of aggregate base materials over geogrid. The estimated quantity of these materials is provided in Table 2.

Table 2 Typical Access Road Construction Materials

Item	Quantity	Unit
Gravel or granular fill; eight-inch thick	14,716	Cubic Yards
Geogrid	66,222	Square Yards

Decommissioning activities include the removal and stockpiling of aggregate materials on site for salvage preparation. Underlying geogrid will also be removed during the decommissioning process. Geogrid that is easily separated from the aggregate during excavation will be disposed of in an approved solid waste disposal facility. Geogrid that remains with the aggregate will be sorted out at the processing site and properly disposed of. Following removal of aggregate and geogrid, the access road areas will be graded, de-compacted with deep ripper or chisel plow (ripped to 18 inches), backfilled with native subsoil and topsoil, as needed, and land contours restored to a substantially similar state as it was prior to the commencement of construction of the Project.

3.0 LAND USE AND ENVIRONMENT

3.1 AGRICULTURAL LAND USE

The Project site topography is gently rolling and is predominantly located on land historically utilized for agricultural purposes. The Project area will be returned to a substantially similar state as it was prior to the commencement of construction.

3.2 RESTORATION AND REVEGETATION

Portions of the Project site that have been excavated and backfilled will be returned to a substantially similar state as it was prior to the commencement of construction. Soils compacted during de-construction activities will be de-compacted, as necessary. County drains will be avoided. If present, private drain tiles that affect drainage of multiple parcels that were not avoided, rerouted, or repaired during construction and have been damaged will be repaired or replaced, as needed, in order to maintain appropriate drainage. Topsoil will be placed on disturbed areas, as needed, and seeded with appropriate vegetation in coordination with landowners. Restored areas will be revegetated in compliance with applicable laws and regulations in place at the time of decommissioning.

3.3 SURFACE WATER DRAINAGE AND CONTROL

As previously described, the proposed Project area is predominantly located in actively drained agricultural land. The terrain is gently rolling with several man-made and natural drainages. The Project facilities are being sited to avoid wetlands, waterways, and drainage ditches to the extent practicable.

Surface water conditions at the Project site will be reassessed prior to the decommissioning phase. EKPC or their designated decommissioning contractor will obtain the required water quality permits from the Kentucky Energy and Environment Cabinet (KEEC) and the U.S. Army Corps of Engineers (USACE), as needed, prior to decommissioning the Project. Required construction stormwater permits will also be obtained, and a Stormwater Pollution Prevention Plan (SWPPP) prepared describing the protection needed to reflect conditions present at the time of decommissioning. Best Management Practices (BMPs) may include enhancement of construction entrances, temporary seeding, permanent seeding, mulching (in non-agricultural areas), erosion control matting, silt fence, filter berms, and filter socks.

3.4 MAJOR EQUIPMENT REQUIRED FOR DECOMMISSIONING

The activities involved in decommissioning the Project include removal of the above and below ground Project components as described in Section 1.1 and 2.0. Restoration activities include back-filling of pile and foundation sites; de-compaction of subsoils; and grading of surfaces per regulatory requirements of the disturbed areas.

Equipment required for the decommissioning activities is similar to what is needed to construct the solar facility and may include, but is not limited to: small cranes, low ground pressure (LGP) track mounted excavators, backhoes, LGP track bulldozers and dump trucks, front-end loaders, deep rippers, water trucks,

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disc plows and tractors to restore subgrade conditions, and ancillary equipment. Standard dump trucks may be used to transport material removed from the site to disposal facilities and import clean fill and topsoil, if necessary.

4.0 DECOMMISSIONING COST ESTIMATE SUMMARY

Expenses associated with decommissioning the Project will be dependent on labor and equipment costs at the time of decommissioning. For the purposes of this report approximate 2026 market values were used to estimate labor expenses. Fluctuation and inflation of the labor costs were not factored into the estimates.

The value of the individual components of the solar facility will vary with time. In general, the highest component value would be expected at the time of construction with declining value over the life of the Project. Over most of the life of the Project, components such as the solar modules could be sold in the wholesale market for reuse or refurbishment. As efficiency and power production of the modules decrease due to aging and/or weathering, the resale value will decline accordingly. Secondary markets for used solar components include other utility scale solar facilities with similar designs that may require replacement equipment due to damage or normal wear over time; or other buyers (e.g., developers, consumers) that are willing to accept a slightly lower power output in return for a significantly lower price point when compared to new equipment.

4.1 DECOMMISSIONING EXPENSES

During decommissioning, the Project will incur costs associated with disposal of components not sold for salvage, including materials which will be disposed of at a licensed facility, as required. Decommissioning costs also include backfilling, grading, and restoration of the proposed Project site as described in Sections 2.0 and 3.0. Table 3 summarizes the estimated costs for activities associated with the major components of the Project.

Table 3 Estimated Decommissioning Expenses

Activity	Unit	Number	Cost per Unit	Total
Overhead and management (includes estimated permitting required)	Lump Sum	1	\$408,300	\$408,300
Solar modules; disassembly and removal	Each	191,430	\$5.45	\$1,043,294
Tracking system disassembly and removal	Each	2,364	\$640	\$1,512,960
Steel pile/posts (trackers)	Each	28,368	\$13.00	\$368,784
Inverters	Each	24	\$1,980	\$47,520
Transformers	Each	24	\$1,100	\$26,400
Auxiliary Transformers	Each	24	\$1,440	\$34,560
Steel piles/posts (inverter/transformer/auxiliary transformer stations)	Each	288	\$54.90	\$15,811
Below ground electrical cable and conduit	Linear Feet	145,100	\$0.95	\$137,845

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Activity	Unit	Number	Cost per Unit	Total
Access road excavation and removal	Lump Sum	1	\$261,600	\$261,600
Perimeter fence removal	Linear Feet	64,700	\$3.10	\$200,570
Topsoil replacement and rehabilitation of site	Lump Sum	1	\$433,700	\$433,700
Total Estimated Decommissioning Cost				\$4,491,344

4.2 POTENTIAL DECOMMISSIONING REVENUES

Revenue from decommissioning the Project will be realized through the sale of the facility components and construction materials. As previously described, the value of the decommissioned components will be higher in the early stages of the Project and decline over time. Resale of components such as solar modules is expected to be greater than salvage (i.e., scrap) value for most of the life of the Project, as described below. For the purposes of this Plan, only estimated salvage values were considered in net revenue calculations, as this is the more conservative estimate strategy.

Modules and other solar facility components can be sold within a secondary market for re-use. A current sampling of reused solar modules indicates a wide range of pricing depending on age and condition (\$0.10 to \$0.30 per watt). Future pricing of solar modules is difficult to predict at this time, due to the relatively young age of the market, changes to solar panel technology, and the ever-increasing product demand. A conservative estimation of the value of solar modules at \$0.10 per watt would yield approximately \$11,984,000. Increased costs of removal, when preparing for resale versus salvage, would be expected in order to preserve the integrity of the modules; however, the net revenue would be substantially higher than the estimated salvage value, thus offsetting higher removal cost.

The resale value of components such as the module trackers may decline more quickly; however, the salvage value of the steel that makes up a large portion of the trackers is expected to stay at or above the value used in this report.

The market value of steel and other materials fluctuates daily and has varied widely over the past five years. Salvage value estimates were based on an approximate five-year-average price of steel and copper derived from sources including on-line recycling companies and United States Geological Survey (USGS) commodity summaries. The price used to value the steel used in this report is \$283 per metric ton; aluminum at \$0.45 per pound; silicon at \$0.40 per pound; and glass at \$0.05 per pound.

The main material of the tracking system and piles is assumed to be salvageable steel. The main components of the solar modules are glass and silicon with aluminum framing. A 50 percent recovery rate was assumed for all module components, due to the processing required to separate the module components. Alternative and more efficient methods of recycling solar modules are anticipated before this Project is decommissioned, given the large number of solar facilities that are currently being developed. Table 4 summarizes the potential salvage value for the solar array components and construction materials.

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Table 4 Estimated Decommissioning Revenues

Item	Unit of Measurement	Quantity per Unit	Salvage Price per Unit	Total Salvage Price per Item	Number of Items	Total
Modules - Silicon	Pounds per Module	1.8	\$0.40	\$0.720	191,430	\$137,830
Modules - Aluminum	Pounds per Module	2.9	\$0.45	\$1.305	191,430	\$249,816
Modules - Glass	Pounds per Module	27.1	\$0.05	\$1.355	191,430	\$259,387
Tracking System and Posts	Metric tons per MW _[DC]	32.0	\$283	\$9,056	119.84	\$1,085,271
Total Potential Revenue (considering salvage values)						\$1,732,304

* Revenue based on salvage value only. Revenue from used modules at \$0.10 per watt could raise \$11,984,000 as resale versus the estimated salvage revenue.

4.3 DECOMMISSIONING COST SUMMARY

Table 5 provides a summary of the net estimated cost to decommission the Project, using the information detailed in Sections 4.1 Estimates are based on 2026 prices, with no market fluctuations or inflation considered.

Table 5 Net Decommissioning Cost Summary

Item	(Cost)/Revenue
Gross Decommissioning Expenses	(\$4,491,344)
Potential Revenue – salvage value of module components and recoverable materials	\$1,732,304
Net Decommissioning (Cost)/Revenue	(\$2,759,040)



EMERGENCY PROCEDURES:

Marion County Solar Facility

This document describes contingencies and emergency planning procedures to be implemented at the site. Meetings or other communication with the local hospital, rescue squad, hazardous materials unit and fire department will occur to advise the emergency response representatives of the nature and type of contaminants victims may have been exposed to while on site. Directions to the hospital will be posted on site when this SSHASP is in effect. Emergency procedures will be posted and covered in daily site briefings.

10.1 EMERGENCY PLANNING

The Site Manager/HSO will ensure that the appropriate lines of communication have been established with local hospitals, government agencies and other emergency response organizations prior to site activities. During the site briefings held, all employees will be reminded of provisions of the emergency response plan, communication systems, and evacuation routes.

10.2 EMERGENCY EQUIPMENT & FACILITIES

The following emergency equipment will always be available:

- **First Aid Kit, AED, and Medic/Trauma Jump Bag**
- Fire extinguishers near areas of welding and torch burning, outside flammable liquid storage areas, and near the entrance to the Exclusion Zone.
- Portable eye wash stations periodically throughout the site (all locations are reviewed at initial Health and Safety briefing)
- Potable water garden hose
- Mobile phone and/or two-way radio
- Spill kit(s) and/or absorbents
- Generally emergency equipment will be stored in the contamination reduction zone. If during the period of operation, the decontamination area should be located at such a distance from the work that, in the opinion of the HSO, it is not feasible to



store the emergency equipment at the location, a mobile unit, such as a pickup truck will be employed as the temporary location.

- Emergency Air Horns will be stationed at the main office/trailer and at every Fire Extinguisher post location on site.

10.3 PERSONNEL ROLES AND LINES OF AUTHORITY

The SM and HSO have primary responsibility for implementing NARENCO emergency procedures in the event of emergencies. This includes taking appropriate measures to ensure the safety of site personnel and the public. Possible actions may involve evacuation of adjacent personnel. Additionally, they are responsible for ensuring that corrective measures have been implemented, appropriate authorities notified, and follow-up reports completed.

NARENCO shall ensure First Aid / CPR / AED trained personnel can respond promptly (i.e., 3-4 minutes) in areas where serious, life-threatening injuries or illnesses (e.g., suffocation, severe bleeding, falls, electrocution, or amputation) are possible and/or reasonably anticipated to avoid permanent medical impairment or death.

10.4 EVACUATION PROCEDURES

If an employee, foreman or Site Manager discovers a fire, chemical spill or release; or other process upset necessitating emergency action including severe/inclement weather, work emergency including heavy equipment, confined space, fall from heights, electrical shock, or external threat including terroristic threats, he or she will immediately notify the NARENCO's Site Manager and all NARENCO Subcontractor Management Team representatives. An immediate decision will be made as to whether to evacuate the area or other actions to be taken. They are primarily responsible for this decision.

The primary response to any emergency will be to call emergency services and to protect the health and safety of employees, contractors, and visitors on-site, as well as the community and environment. Steps will be taken to identify, contain, treat, and properly dispose of the materials involved as a secondary response. The Site Manager and/or Health and Safety Manager(s) will maintain on file the North American DOT 2016 Emergency Response Guidebook information and relevant health and safety data relating to the identified substances on the site. In the event of an emergency, which necessitates an



evacuation of the site, the following alarm procedures will be implemented (See Attachment 5):

10.4.1 SEVERE INCLEMENT WEATHER THREAT

- HSO and SM to monitor weather and potential severe weather via NOAA or similar service the week/day before and each morning prior to work.
- HSO to monitor potentially severe weather throughout the day, every day via OSHA Smartphone App or via NOAA.
- Should severe weather be a potential during the workday, face to face communication will take place via morning Pre-Job Briefs, Morning Break, Lunchtime and/or Afternoon Break. Additionally, the HSO will maintain communication with the subcontractor Supers/Foremen via cell phone calls or text throughout the day.
- Should severe weather be imminent (within one to two hours and/or within 10 miles away), I suggest an initial alert (e.g., 1-2 horn blasts) when an approaching storm with lightning is 20-15 miles away. Also, personnel should be inside a shelter before a storm is 10-8 miles away.

Depending on the size of the site, there might not be enough time to evacuate when signaling that the storm is 10 miles away. Should lightning strikes be monitored within TEN MILES of the work site (via the OSHA App), the Site Evacuation Procedure will be implemented.

- Once the site has been evacuated due to Severe Inclement Weather, the HSO and SM will monitor the status via OSHA App or NOAA to determine if/when a return to work can occur.
- Should lightning be monitored within TEN miles away or observed, the Alert System Procedure will be implemented, and the site will be evacuated, and workers sent to their cars for a minimum of 30 minutes until no additional lightning is seen continuously for 30 minutes. If/When lightning is seen within the 30 Minute Wait period, the clock will start again, and a full 30-minute wait will occur before returning to work.
- Reserved for HURRICANE NOTIFICATION PROCEDURE.

10.4.2 FIRE/CHEMICAL SPILL-RELEASE PROCEDURE



Should a fire or chemical spill/release be detected, the detecting employee will notify the SM or HSO IMMEDIATELY via phone call or direct communication.

The immediate group will immediately determine if the event can be handled by the project team (via fire extinguisher or local spill containment procedures).

If the project team cannot handle the event from within, the SM or HSO will call 911.

Should 911 have to be called, the SM or HSO will activate the Alerting System (Attachment 5 and 11.4.X below), the Site Evacuation Procedure executed, and the Owner notified immediately.

HSO, SM or designee to stage at site entrance to communicate with emergency response to direct to incident.

10.4.3 EMPLOYEE DOWN/CONSTRUCTION EMERGENCY/INJURY

Should an emergency occur where an employee is severely injured, goes down due to injury or illness, the detecting employee will notify the SM or HSO IMMEDIATELY via phone call or direct communication.

The detecting employee or SM OR HSO will call 911 for an ambulance IMMEDIATELY.

Once 911 have is called, the SM or HSO will activate the Alerting System (Attachment 5 and 11.4.X below), the Site Evacuation Procedure executed, and the Owner notified immediately.

Designees will always stay with the injured employee, keeping the employee warm, reducing effects of shock, clearing the area for emergency response vehicles to access.

HSO, SM or designee to stage at site entrance to communicate with emergency response to direct to incident.

10.4.4 TERRORIST OR OTHER OUTSIDE THREATS

Should a terrorist or other outside threat be made known to the project team, the informed employee will notify the SM or HSO IMMEDIATELY via phone call or direct communication.



The informed employee or SM or HSO will call 911 for emergency response IMMEDIATELY.

Info to 911 should include: Nature of the threat, Time of the threat, Location of the threat, Status of the site.

Once 911 have is called, the SM or HSO will activate the Alerting System (Attachment 5 and 11.4.X below), **the Site Evacuation Procedure executed, and the Owner notified.**

Employees will report to the project muster point for attendance accounting.

10.4.5 ALERTING SYSTEM

Three Short Horn sounds will signal site emergency evacuation.

All workers shall proceed directly to Emergency Meeting/Muster Point.

Foreman shall ensure all workers have evacuated properly. **This will be done by sounding Three Short Horn sounds, meeting at the Pre-Determined Muster Point, and checking that all personnel are accounted for against the daily sign-in sheet.**

Only trained emergency personnel shall enter during emergency conditions.

Workers shall enter site only after ALL CLEAR SIGNAL (ONE LONG HORN BURST) and a debrief meeting is called by site 'HSO'.

When notified to evacuate, all personnel will be expected to proceed to the closest exit with their buddy, and report immediately to the rally/assembly point.

The rally/assembly point location will be discussed at the initial Site Briefing and shall be conspicuously posted in the office trailers. Personnel will remain in that area until the SM or HSO provides further instructions.

In general, employees should proceed to a designated meeting location that is upwind and uphill from the site or location of the incident, unless otherwise instructed by supervisory personnel.

10.4.6 EMERGENCY CONTACTS & NOTIFICATION SYSTEMS

The following table provides names and telephone numbers for emergency contact personnel. It will be posted in the support zone where the nearest phones are located. In



the event of any emergency Services will be notified so the appropriate response personnel can be activated.

Organization / Responsibility	Contact	Telephone
EMS	Marion County EMS 436 W. Walnut Street Lebanon, KY 40033	911 or (270) 692-6666
Police	Marion County Sheriff's Dept. 223 N. Spaulding Avenue Lebanon, KY 40033	911 or (270) 692-3051
Fire	Lebanon Fire Department 357 East Main Street Lebanon, KY 40033	911 or (270) 692-6830
HazMat / Spills	Marion County Emergency Management 214 N. Harrison Street Lebanon, KY 40033	911 or (270) 692-0491
Hospital (see Attachment 4)	Spring View Hospital 320 N. Loretto Road Lebanon, KY 40033	911 or (270) 692-3161
Urgent Care	Fast Pace Urgent Care 757 W. Main Street Lebanon, KY 40033	(270) 972-4186



Soil and Water Conservation District	682 Metts Drive Lebanon, KY 40033	(270) 692-2431
Poison Control Center		1-800-222-1222
National Response Center	EPA, Coast Guard	(800) 424-8802
Center for Disease Control		(800) 232-4636
CHEMTREC		(800) 424-9300
Kentucky EPA EMERGENCY	Region 4 – Atlanta, Georgia	(800) 241-1754
Department of Health – Marion County	516 N. Spaulding Avenue Lebanon, KY 40033	(270) 692-3393
NARENCO Project Manager	Burke Cathey burke.cathey@narenco.com	O- C- 704-222-1305
NARENCO Site Supervisor	Latasha Mallard Latasha.mallard@narenco.com	O - C – 229-343-7202
Narenco Corporate Safety	Steve Strokis steve.strokis@narenco.com	O – C –803-207-3242
N. Bobwhite Site Safety		O – C –

10.5 ACCIDENT AND ILLNESS REPORTS

The NARENCO Project Manager (**Burke Cathey**) and the Site Managers will be notified within 30 minutes of any spill, crime, vandalism, evacuation or personal or property damage to any site worker or the public. Notification will be confirmed by direct contact, not voice mail.

As soon as first aid and/or emergency response needs have been met, the following parties are to be contacted within 30 minutes (positive contact—no voice mail) by telephone:

Burke Cathey, NARENCO Project

Manager Cell: 704-222-1305

Before shift's end, NARENCO shall provide to the Owner a written one-page summary of the incident including the date and time of the event, name of affected worker(s), event description, and available details.



Written confirmation of verbal reports is to be submitted within 24 hours. The NARENCO PM is to receive all forms (See Attachment 6). If the employee involved is not a NARENCO employee, his employer shall receive a copy of the report.

For reporting purposes, the term accident/incident refers to fatalities, injuries of any type, chemical spill, or exposure to hazardous materials (radioactive materials, toxic materials, explosive or flammable materials, petroleum products), fire, explosion, property damage, any Near Miss or potential occurrence of the above.

Any information released from the health care provider, which is not deemed confidential patient information, is to be attached to the appropriate form. Any medical information which is released by patient consent, is to be filed in the individual's medical record and treated as confidential.

10.6 EMERGENCY MEDICAL TREATMENT

Any person who becomes ill or injured in the Exclusion Zone must be decontaminated to the maximum extent practicable. If the injury or illness is minor, full decontamination should be completed and first aid administered prior to transport. If the patient's condition is life threatening, at least partial decontamination should be completed (i.e., complete disrobing of the victim and redressing in clean coveralls or wrapping in a blanket). Notify Emergency Services for medical aid.

First aid should be administered while awaiting an ambulance or paramedics. All injuries and illnesses must be immediately reported to the NARENCO Site Manager (SM) and/or HSO.

Any person being transported to a clinic or hospital for treatment will take with them information on any chemical(s) they have been exposed to at the site.

10.6.1 TRANSPORT OF EMPLOYEES REQUIRING MEDICAL TREATMENT

- EXCEPT FOR MEDICAL EMERGENCY WHERE AN AMBULANCE IS REQUIRED, NARENCO HSO SHALL TRANSPORT WORK-RELATED INJURED OR ILL EMPLOYEES TO AND FROM MEDICAL FACILITIES INITIALLY AND REMAIN WITH THE INJURED OR ILL EMPLOYEE THROUGHOUT THIS PERIOD.



- IF OFF-SITE MEDICAL TREATMENT IS REQUIRED, NARENCO SHALL APPOINT THE HSO TO ACCOMPANY THE INJURED EMPLOYEE TO THE OFF-SITE MEDICAL PROVIDER.
- AT LEAST ONE PERSON SHALL BE AVAILABLE AT THE WORK SITE AT ALL TIMES TO RENDER FIRST AID/CPR. THIS PERSON MUST HAVE A VALID CERTIFICATE IN FIRST AID / CPR TRAINING. A MINIMUM RATIO OF ONE SUCH QUALIFIED PERSON FOR EVERY 50 EMPLOYEES SHALL BE MAINTAINED THROUGHOUT THE PROJECT.

10.6.2 DIRECTIONS TO THE HOSPITAL

A map with directions to the nearest hospital is displayed in Attachment 4. Color copies of the map will be posted in the trailer. The HSO will drive the hospital route before field activities begin to verify that the route is acceptable and unobstructed by other construction activities.

Date Driven:_____ Signed by:_____

10.7 FIRE & EXPLOSION PROCEDURES

In the event of a fire or explosion, the Emergency Services should be summoned immediately. Upon their arrival, the SM, HSO, or designated alternate will advise the fire commander of the location, nature, and identification of the hazardous materials on-site.

ONLY - IF IT IS SAFE TO DO SO, site personnel may:

1. Use firefighting equipment available on site to control or extinguish the fire; and
2. Remove or isolate flammable or other hazardous materials, which may contribute to the fire.

10.8 SPILL & LEAK PROCEDURES

In the event of a spill or leak that may enter any non-process pipeline or otherwise contaminate the environment, site personnel will:



1. Inform Site Manager (SM or HSO) immediately.
2. Terminate work activities (at the discretion of the SM or HSO)
3. Prevent contamination.
4. Follow site emergency notification and evacuation procedures, when necessary.
5. Locate the source of the spillage and stop the flow if it can be done safely.
6. Begin containment and recovery of the spilled materials if it can be done safely.

If the spill or release is expected to pose significant hazards or is beyond the capabilities of the immediate personnel, then the PM or HSO will be contacted immediately. When contacted, the PM or HSO will obtain and assess the following information:

1. The material spilled or released.
2. Location of the release or spill
3. An estimate of the quantity released and the rate at which it is being released.
4. Any injuries involved.
5. Fire and/or explosion or possibility of these events occurring.
6. The area and materials involved in the location of the fire or explosion.

In the event of a chemical spill that is not contained within a dike or bermed area, an area of isolation will be established around the spill. The size of the area will generally be dependent on the size of the spill and the material(s) involved. When any spill occurs, only those persons involved in the oversight or performance of the emergency cleanup operations will be allowed within the designated hazard area. If possible, this area will be roped or otherwise blocked off.

Any spill or release related to the Owner's site, which causes a film or sheen upon or discoloration of the surface of the water or adjoining shorelines or causes a sludge or emulsion to be deposited beneath the surface of the water or upon adjoining shorelines, is reportable to the governing regulatory agency.

EPA guidance indicates that a spill reported within 15 minutes is deemed to be reported "immediately." Therefore, every effort should be made to report within 15 minutes any fuel / oil or chemical spill to surface water, soil within

100 feet of water (i.e., "Waters of the United States"), or releases >25 gallons to the Owner's onsite EHS Professional or facility designee.



Notification of spills or releases, which are reportable to a regulatory agency, shall be made by the Owner. In other words, the Owner shall contact the regulatory agency and provide notification to the appropriate governing bodies of the reportable spill or release. Therefore, it is essential all spills and releases, regardless of size and location, be immediately reported to the Owner.

If an incident may threaten the health or safety of the surrounding community, the public will be informed and possibly evacuated from the area. **Narenco will inform the proper agencies if this is necessary.**

If the control and cleanup of the spill or release is within the capabilities of on-site personnel and the release does not migrate beyond the perimeter of the site, **Narenco Corporate Safety will make the determination regarding reporting requirements and site clean-up.**

10.9 INCIDENT FOLLOW-UP AND CRITIQUE

Following all emergency response actions and activation of this plan, the Project Superintendent will conduct a debriefing session of all key personnel involved. The response will be critiqued, documented, and response plans revised, if necessary, corrective actions will be listed where procedures were inadequate or need improvement. Responsible persons will be listed and held accountable for follow-up. In addition, NARENCO emergency procedures will be followed.

In the event of a serious incident, the incident scene shall not be disturbed until released by the Owner, except for circumstances where “imminent danger” is observed.