

**BEFORE THE
PUBLIC SERVICE COMMISSION
OF KENTUCKY**

COLUMBIA GAS OF KENTUCKY, INC.

CASE 2024 – 00121

**GAS COST ADJUSTMENT AND REVISED RATES OF
COLUMBIA GAS OF KENTUCKY, INC. PROPOSED TO BECOME
EFFECTIVE UNIT 1 JUNE 2024 BILLINGS (MAY 30, 2024)**

Columbia Gas of Kentucky, Inc.
Comparison of Current and Proposed GCAs

<u>Line No.</u>	<u>Mar 24 CURRENT</u>	<u>Jun 24 PROPOSED</u>	<u>DIFFERENCE</u>
1 Commodity Cost of Gas	\$2.4126	\$1.9629	(\$0.4497)
2 Demand Cost of Gas	<u>\$1.8320</u>	<u>\$1.8908</u>	<u>\$0.0588</u>
3 Total: Expected Gas Cost (EGC)	\$4.2446	\$3.8537	(\$0.3909)
4 SAS Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
5 Balancing Adjustment	(\$0.2321)	\$1.3882	\$1.6203
6 Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
7 Actual Cost Adjustment	(\$1.4779)	(\$1.5171)	(\$0.0392)
8 Performance Based Rate Adjustment	<u>\$0.4190</u>	<u>\$0.4080</u>	<u>(\$0.0110)</u>
9 Cost of Gas to Tariff Customers (GCA)	\$2.9536	\$4.1328	\$1.1792
10 Banking and Balancing Service	\$0.0362	\$0.0369	\$0.0007
11 Rate Schedule FI and GSO			
12 Customer Demand Charge	\$9.9772	\$10.1919	\$0.2147

Columbia Gas of Kentucky, Inc.
Gas Cost Adjustment Clause
Gas Cost Recovery Rate
Jun 24 - Aug 24

<u>Line No.</u>	<u>Description</u>	<u>Amount</u>	<u>Expires</u>
1	Expected Gas Cost (EGC) Schedule No. 1	\$3.8537	Unit 21 May (05-30-2025)
2	Total Actual Cost Adjustment (ACA) Schedule No. 2	(\$1.5171)	
	Case No. 2023-00250	(\$0.6130)	Unit 21 August (08-27-2024)
	Case No. 2023-00350	\$0.1178	Unit 21 November (11-25-2024)
	Case No. 2024-00011	\$0.1950	Unit 21 February (02-27-2025)
	Case No. 2024-00121	(\$1.2169)	Unit 21 May (05-29-2025)
3	Total Supplier Refund Adjustment (RA) Schedule No. 4		
4	Balancing Adjustment (BA) Schedule No. 3 Case No. 2024-00121	\$1.3882	Unit 21 August (08-27-2024)
5	Performance Based Rate Adjustment (PBRA) Schedule No. 6 Case No. 2024-00121	\$0.4080	Unit 21 May (05-29-2025)
6	Gas Cost Adjustment		
7	Jun 24 - Aug 24	<u>\$4.1328</u>	
8	Expected Demand Cost (EDC) per Mcf		
9	(Applicable to Rate Schedule IS/SS and GSO) Schedule No. 1, Sheet 4	<u>\$10.1919</u>	

DATE FILED: April 30, 2024

BY: J. M. Cooper

Columbia Gas of Kentucky, Inc.
Expected Gas Cost for Sales Customers
Jun 24 - Aug 24

Schedule No. 1
 Sheet 1

Line No.	Description	Reference	Volume A/		Rate		Cost (5)
			Mcf (1)	Dth. (2)	Per Mcf (3)	Per Dth (4)	
Storage Supply							
Includes storage activity for sales customers only							
Commodity Charge							
1	Withdrawal			0		\$0.0153	\$0
2	Injection			4,064,691		\$0.0153	\$62,190
3	Withdrawals: gas cost includes pipeline fuel and commodity charges			0		\$2.1163	\$0
Total							
4	Volume	Line 3		0			
5	Cost	Line 1 + Line 2 + Line 3					\$62,190
6	Summary	Line 4 or Line 5		0			\$62,190
Flowing Supply							
Excludes volumes injected into or withdrawn from storage.							
Net of pipeline retention volumes and cost. Add unit retention cost on line 18							
7	Non-Appalachian	Sch.1, Sht. 5, Ln. 4		612,517			\$1,035,153
8	Appalachian Supplies	Sch.1, Sht. 6, Ln. 4		10,611			\$23,325
9	Less Fuel Retention By Interstate Pipelines	Sch. 1,Sheet 7, Lines 21, 22		(119,283)			(\$279,544)
10	Total	Line 7 + Line 8 + Line 9		503,845			\$778,934
Total Supply							
11	At City-Gate	Line 6 + Line 10		503,845			\$841,124
Lost and Unaccounted For							
12	Factor			-0.5%			
13	Volume	Line 11 * Line 12		(2,519)			
14	At Customer Meter	Line 11 + Line 13	455,337	501,326			
15	Less: Right-of-Way Contract Volume			91			
16	Sales Volume	Line 14-Line 15	455,246				
Unit Costs \$/MCF							
Commodity Cost							
17	Excluding Cost of Pipeline Retention	Line 11 / Line 16				\$1.8476	
18	Annualized Unit Cost of Retention	Sch. 1,Sheet 7, Line 24				<u>\$0.1069</u>	
19	Including Cost of Pipeline Retention	Line 17 + Line 18				\$1.9545	
20	Uncollectible Ratio	CN 2021-00183				<u>0.00428000</u>	
21	Gas Cost Uncollectible Charge	Line 19 * Line 20				<u>\$0.0084</u>	
22	Total Commodity Cost	Line 19 + Line 21				\$1.9629	
23	Demand Cost	Sch.1, Sht. 2, Line 10				<u>\$1.8908</u>	
24	Total Expected Gas Cost (EGC)	Line 22 + Line 23				\$3.8537	

A/ BTU Factor = 1.1010 Dth/MCF

Columbia Gas of Kentucky, Inc.
GCA Unit Demand Cost
Jun 24 - Aug 24

Schedule No. 1
Sheet 2

<u>Line No.</u>	<u>Description</u>	<u>Reference</u>	<u>Cost</u>
1	Expected Demand Cost: Annual Jun 24 - Aug 24	Sch. No.1, Sheet 3, Ln. 11	\$26,106,710
2	Less Rate Schedule IS/SS and GSO Customer Demand Charge Recovery	Sch. No.1, Sheet 4, Ln. 10	(\$126,706)
3	Less Storage Service Recovery from Delivery Service Customers		<u>(\$387,679)</u>
4	Net Demand Cost Applicable	Line 1 + Line 2 + Line 3	\$25,592,325
	Projected Annual Demand: Sales + Choice		
	At city-gate		
	In Dth		14,980,428 Dth
	Heat content		1.1010 Dth/MCF
5	In MCF		13,606,202 MCF
	Lost and Unaccounted - For		
6	Factor		0.5%
7	Volume	Line 5 x Line 6	68,031 MCF
8	Right of way Volumes		<u>2,677 MCF</u>
9	At Customer Meter	Line 5 - Line 7 - Line 8	<u>13,535,495 MCF</u>
10	Unit Demand Cost -- To Sheet 1, Line 23	Line 4 / Line 9	\$1.8908 per MCF

Columbia Gas of Kentucky, Inc.
Annual Demand Cost of Interstate Pipeline Capacity
 Jun 24 - May 25

Schedule No. 1
 Sheet 3

Line No.	Description	Dth	Monthly Rate \$/Dth	# Months	Expected Annual Demand Cost
Columbia Gas Transmission Corporation					
Firm Storage Service (FSS)					
1	FSS Seasonal Contract Quantity (SCQ)	10,703,880	\$0.0523	12	\$6,717,755
2	FSS Max Daily Storage Quantity (MDSQ)	209,880	\$2.9300	12	\$7,379,381
Storage Service Transportation (SST)					
3	Summer	104,940	\$4.1850	6	\$2,635,043
4	Winter	209,880	\$4.1850	6	\$5,270,087
5	Firm Transportation Service (FTS)	20,014	\$10.6730	12	\$2,563,313
6	Firm Transportation Service (FTS)	5,124	\$10.6730	12	\$656,261
7	Subtotal -- Sum of Lines 1 through 6				\$25,221,840
Tennessee Gas					
8	Firm Transportation	16,000	\$4.6087	12	\$884,870
9	Total -- Sum of Lines 7 through 11 -- To Sheet 2, line 1				\$26,106,710

Gas Cost Adjustment Clause

Expected Demand Costs Recovered Annually From Rate Schedule IS/SS and GSO Customers

Jun 24 - May 25

Line No.	Description	Capacity			Units	Annual Cost
		Daily	# Months	Annualized		
		Dth		Dth		
		(1)	(2)	(3)		(3)
				= (1) x (2)		
1	Expected Demand Costs (Per Sheet 3)					\$26,106,710
	City-Gate Capacity:					
	Columbia Gas Transmission					
2	Firm Storage Service - FSS	209,880	12	2,518,560		
3	Firm Transportation Service - FTS	25,138	12	301,656		
4	Total -- Sum of Lines 2 through 4			2,820,216	Dth	
5	Divided by Average BTU Factor			1.101	Dth/MCF	
6	Total Capacity - Annualized -- Line 5 / Line 6			2,561,504	Mcf	
7	Monthly Unit Expected Demand Cost (EDC) of Daily Capacity Applicable to Rate Schedules IS/SS and GSO -- Line 1 / Line 7			\$10.1919	/Mcf	
8	Firm Volumes of IS/SS and GSO Customers	1,036	12	12,432	Mcf	
9	Expected Demand Charges to be Recovered Annually from Rate Schedule IS/SS and GSO Customers -- Line 8 x Line 9				To Sheet 2, line 2	\$126,706

Columbia Gas of Kentucky, Inc.
Non-Appalachian Supply: Volume and Cost
Jun 24 - Aug 24

Schedule No. 1
 Sheet 5

Cost includes transportation commodity cost and retention by the interstate pipelines but excludes pipeline demand costs.
 The volumes and costs shown are for sales customers only.

Line No.	Month	Total Flowing Supply Including Gas Injected Into Storage			Net Storage Injection	Net Flowing Supply for Current Consumption	
		Volume A/ Dth (1)	Cost (2)	Unit Cost \$/Dth (3) = (2) / (1)		Dth (4)	Volume Dth (5) = (1) + (4)
1	June 24	1,613,762	\$2,491,911		(1,409,548)	204,214	
2	Jul-24	1,615,735	\$2,838,227		(1,407,492)	208,243	
3	Aug-24	1,447,711	\$2,556,939		(1,247,651)	200,060	
4	Total -- Sum of Lines 1 through 3	4,677,208	\$7,887,077	\$1.69	(4,064,691)	612,517	\$1,035,153

A/ Gross, before retention.

Use:

Sheet 1, line 7

Sheet 1, line 7

Columbia Gas of Kentucky, Inc.
Appalachian Supply: Volume and Cost
Jun 24 - Aug 24

Schedule No. 1
Sheet 6

<u>Line</u> <u>No.</u>	<u>Month</u>	<u>Dth</u> (2)	<u>Cost</u> (3)
1	June 24	3,879	\$7,630
2	Jul-24	3,416	\$7,950
3	Aug-24	3,317	\$7,745
4	Total -- Sum of Lines 1 through 3	10,611	\$23,325

Use: Sheet 1, Line 8 Sheet 1, Line 8

Columbia Gas of Kentucky, Inc.
Annualized Unit Charge for Gas Retained by Upstream Pipelines
Jun 24 - Aug 24

Schedule No. 1
 Sheet 7

Retention costs are incurred proportionally to the volumes purchased, but recovery of the costs is allocated to quarter by volume consumed.

Line No.	Description	Units	Annual				Jun 24 - May 25
			Jun 24 - Aug 24	Sep 24 - Nov 24	Dec 24 - Feb 25	Mar 25 - May 25	
Gas purchased by CKY for the remaining sales customers							
1	Volume	Dth	4,687,819	3,036,007	1,958,031	3,784,128	13,465,985
2	Commodity Cost Including Transportation		\$7,910,402	\$5,553,327	\$7,092,264	\$11,002,053	\$31,558,045
3	Unit cost	\$/Dth					\$2.3435
Consumption by the remaining sales customers							
4	At city gate	Dth	746,844	2,404,147	7,570,911	2,324,518	13,046,420
5	Lost and unaccounted for portion At customer meters		0.50%	0.50%	0.50%	0.50%	
6	In Dth = (100% - Line 5) x Line 4	Dth	743,110	2,392,126	7,533,056	2,312,895	12,981,187
7	Heat content	Dth/MCF	1.1010	1.1010	1.1010	1.1010	
8	In MCF = Line 6 / Line 7	MCF	674,941	2,172,685	6,842,013	2,100,722	11,790,361
9	Portion of annual -- Line 8 / Annual		5.7%	18.4%	58.0%	17.8%	100.0%
Gas retained by upstream pipelines							
10	Volume	Dth	119,283	93,421	195,578	132,081	540,363
Cost							
11	Quarterly -- Deduct from Sheet 1 -- Line 3 x Line 10		To Sheet 1, line 9 \$279,544	\$218,936	\$458,344	\$309,537	\$1,266,361
12	Allocated to quarters by consumption		\$72,183	\$233,010	\$734,489	\$225,412	\$1,265,094
13	Annualized unit charge -- Line 12 / Line 8	\$/MCF	To Sheet 1, line 18 \$0.1069	\$0.1072	\$0.1073	\$0.1073	\$0.1073

COLUMBIA GAS OF KENTUCKY, INC.

Schedule No. 1

Sheet 8

**DETERMINATION OF THE BANKING AND
BALANCING CHARGE
FOR THE PERIOD BEGINNING UNIT 1 JUNE 2023 (MAY 31, 2023)**

<u>Line No.</u>	<u>Description</u>	<u>Dth</u>	<u>Detail</u>	<u>Amount For Transportation Customers</u>
1	Total Storage Capacity -- From Sheet 3, Line 2	10,703,880		
2	Net Transportation Volume	11,563,641		
3	Contract Tolerance Level @ 5%	578,182		
4	Percent of Annual Storage Applicable to Transportation Customers		5.40%	
6	Seasonal Contract Quantity (SCQ)			
7	Rate		\$0.0523	
8	SCQ Charge - Annualized		<u>\$6,717,755</u>	
9	Amount Applicable To Transportation Customers			\$362,759
10	FSS Injection and Withdrawal Charge			
11	Rate		0.0306	
12	Total Cost		<u>\$327,539</u>	
13	Amount Applicable To Transportation Customers			\$17,687
14	SST Commodity Charge			
15	Rate		0.0139	
16	Projected Annual Storage Withdrawal, Dth		9,635,842	
17	Total Cost		<u>\$133,938</u>	
18	Amount Applicable To Transportation Customers			<u>\$7,233</u>
19	Total Cost Applicable To Transportation Customers			<u>\$387,679</u>
20	Total Transportation Volume - Mcf			17,473,547
21	Flex and Special Contract Transportation Volume - Mcf			(6,970,694)
22	Net Transportation Volume - Mcf -- Line 20 + Line 21			10,502,853
23	Banking and Balancing Rate - Mcf -- Line 19 / Line 22 - To Line 11 of the GCA Comparison			<u>\$0.0369</u>

**DETAIL SUPPORTING
DEMAND/COMMODITY SPLIT**

COLUMBIA GAS OF KENTUCKY
CASE NO. 2024-00121 Effective Unit 1 June 2024 Billing Cycle (May 30, 2024)

CALCULATION OF DEMAND/COMMODITY SPLIT OF GAS COST ADJUSTMENT FOR TARIFFS

\$/MCF

Demand Component of Gas Cost Adjustment

Demand Cost of Gas (Schedule No. 1, Sheet 1, Line 23)	\$1.8908
Demand ACA (Schedule No. 2, Sheet 1, Case No. 2023-00250, Case No. 2023-00350, Case No. 2024-00011, & Case No. 2024-00121)	(\$0.2420)
Refund Adjustment (Schedule No. 4, Case No. 202X-XXXXX)	<u>\$0.0000</u>
Total Demand Rate per Mcf	\$1.6488

Commodity Component of Gas Cost Adjustment

Commodity Cost of Gas (Schedule No. 1, Sheet 1, Line 22)	\$1.9629
Commodity ACA (Schedule No. 2, Sheet 1, Case No. 2023-00250, Case No. 2023-00350, Case No. 2024-00011, & Case No. 2024-00121)	(\$1.2751)
Balancing Adjustment	\$1.3882
Performance Based Rate Adjustment (Schedule No. 6, Case No. 2024-00121)	<u>\$0.4080</u>
Total Commodity Rate per Mcf	\$2.4840

CHECK:

\$1.6488

COST OF GAS TO TARIFF CUSTOMERS (GCA)

\$2.4840

\$4.1328

Calculation of Rate Schedule SVGTS - Actual Gas Cost Adjustment

Commodity ACA (Schedule No. 2, Sheet 1, Case No. 2023-00250, Case No. 2023-00350, Case No. 2024-00011, & Case No. 2024-00121)	(\$1.2751)
Balancing Adjustment	\$1.3882
Performance Based Rate Adjustment (Schedule No. 6, Case No. 2024-00121)	<u>\$0.4080</u>
Total Commodity Rate per Mcf	<u><u>\$0.5211</u></u>

ACTUAL COST ADJUSTMENT
SCHEDULE NO. 2

COLUMBIA GAS OF KENTUCKY, INC.STATEMENT SHOWING COMPUTATION OF
ACTUAL GAS COST ADJUSTMENT (ACA)
BASED ON THE THREE MONTHS ENDED FEBRUARY 29, 2024

Line		Total Sales Volumes	Standby Service Sales	Net Applicable Sales	Average Expected Gas Cost	Gas Cost	Standby Service	Gas Left On	Total Gas Cost	Cost of Gas	(OVER)/ UNDER
<u>No.</u>	<u>Month</u>	<u>Per Books</u>	<u>Volumes</u>	<u>Volumes</u>	<u>Rate</u>	<u>Recovery</u>	<u>Recovery</u>	<u>Recovery</u>	<u>Recovery</u>	<u>Purchased</u>	<u>RECOVERY</u>
		Mcf	Mcf	Mcf	\$/Mcf	\$	\$		\$	\$	\$
		(1)	(2)	(3)=(1)-(2)	(4) = (5/3)	(5)	(6)	(7)	(8)=(5)+(6)-(7)	(9)	(10)=(9)-(8)
1	December 2023	1,556,109	0	1,556,109	\$5.4483	\$8,478,184	\$10,428	(\$7,957)	\$8,496,569	\$4,754,104	(\$3,742,465)
2	January 2024	2,348,364	0	2,348,364	\$5.4303	\$12,752,297	\$10,428	(\$6,980)	\$12,769,705	\$7,799,989	(\$4,969,716)
3	February 2024	2,059,059	0	2,059,059	\$5.4289	\$11,178,509	\$10,428	(\$3,914)	\$11,192,851	\$5,041,087	(\$6,151,764)
4	TOTAL	5,963,532	-	5,963,532		\$32,408,990	\$31,284	(\$18,851)	\$32,459,125	\$17,595,180	(\$14,863,945)
5	Off-System Sales										(\$399,987)
6	Capacity Release										\$0
7	Gas Cost Audit										\$0
8	TOTAL (OVER)/UNDER-RECOVERY										<u>(\$15,263,932.46)</u>
9	Demand Revenues Received										\$10,971,122
10	Demand Cost of Gas										<u>\$3,556,805</u>
11	Demand (Over)/Under Recovery										<u>(\$7,414,317)</u>
12	Expected Sales Volumes for the Twelve Months End May 31, 2025										<u>13,535,107</u>
13	DEMAND ACA TO EXPIRE MAY 29, 2025										(\$0.5478)
14	Commodity Revenues Received										\$21,488,004
15	Commodity Cost of Gas										<u>\$13,638,388</u>
16	Commodity (Over)/Under Recovery										(\$7,849,615)
17	Gas Cost Uncollectible ACA										<u>(\$37,344.87)</u>
18	Total Commodity (Over)/Under Recovery										<u>(\$7,886,960)</u>
19	Expected Sales Volumes for the Twelve Months End May 31, 2025										<u>11,787,305</u>
20	COMMODITY ACA TO EXPIRE MAY 29, 2025										(\$0.6691)
21	TOTAL ACA TO EXPIRE MAY 29, 2025										<u>(\$1.2169)</u>

**STATEMENT SHOWING ACTUAL COST
 RECOVERY FROM CUSTOMERS TAKING STANDBY
 SERVICE UNDER RATE SCHEDULE IS AND GSO
 FOR THE THREE MONTHS ENDED FEBRUARY 29, 2024**

LINE NO.	<u>MONTH</u>	SS Commodity <u>Volumes</u> (1) Mcf	Average SS Recovery <u>Rate</u> (2) \$/Mcf	SS Commodity <u>Recovery</u> (3) \$
1	December 2023	0	\$0.0000	\$0
2	January 2024	0	\$0.0000	\$0
3	February 2024	0	\$0.0000	\$0
4	Total SS Commodity Recovery			<u>\$0</u>

LINE NO.	<u>MONTH</u>	SS Demand <u>Volumes</u> (1) Mcf	Average SS Demand <u>Rate</u> (2) \$/Mcf	SS Demand <u>Recovery</u> (3) \$
5	December 2023	1,045	\$9.9791	\$10,428
6	January 2024	1,045	\$9.9791	\$10,428
7	February 2024	1,045	\$9.9791	\$10,428
8	Total SS Demand Recovery			<u>\$31,284</u>
9	TOTAL SS AND GSO RECOVERY			<u><u>\$31,284</u></u>

Columbia Gas of Kentucky, Inc.
Gas Cost Uncollectible Charge - Actual Cost Adjustment
For the Three Months Ending February 29, 2024

Schedule No. 2
Sheet 3 of 3

Line No.	Class	<u>Dec-23</u>	<u>Jan-24</u>	<u>Feb-24</u>	<u>Total</u>
1	Actual Cost	\$ 20,636	\$ 19,455	\$ 14,464	\$ 54,555
2	Actual Recovery	<u>\$ 24,066</u>	<u>\$ 36,157</u>	<u>\$ 31,676</u>	<u>\$ 91,900</u>
3	(Over)/Under Activity	\$ (3,430)	\$ (16,702)	\$ (17,212)	\$ (37,345)

BALANCING ADJUSTMENT

SCHEDULE NO. 3

COLUMBIA GAS OF KENTUCKY, INC.

**CALCULATION OF BALANCING ADJUSTMENT
TO BE EFFECTIVE UNIT 1 MARCH THROUGH UNIT 21 MAY
(May 30, 2024 - AUGUST 27, 2024)**

Line No.	<u>Description</u>	<u>Detail</u> \$	<u>Amount</u> \$
1	<u>RECONCILIATION OF A PREVIOUS BALANCING ADJUSTMENT</u>		
2	Total adjustment to have been collected from		
3	customers in Case No. 2023-00350	\$1,194,500	
4	Less: actual amount collected	<u>\$1,105,946</u>	
5	REMAINING AMOUNT		\$88,554
6	<u>RECONCILIATION OF PREVIOUS ACTUAL COST ADJUSTMENT</u>		
7	Total adjustment to have been collected from		
8	customers in Case No. 2023-00028	\$8,713,030	
9	Less: actual amount collected	<u>\$7,698,980</u>	
10	REMAINING AMOUNT		<u>\$1,014,050</u>
11	TOTAL BALANCING ADJUSTMENT AMOUNT		<u><u>\$1,102,604</u></u>
12	Divided by: projected sales volumes for the three months		
13	ended August 31, 2025		794,282
14	BALANCING ADJUSTMENT (BA) TO		<u><u>\$ 1.3882</u></u>

Columbia Gas of Kentucky, Inc.
Balancing Adjustment
Supporting Data

Case No. 2023-00350

Expires: February 28, 2024

	<u>Volume</u>	<u>Surcharge Rate</u>	<u>Surcharge Amount</u>	<u>Surcharge Balance</u>
Beginning Balance				\$1,194,500
December 2023	1,579,639	\$0.1854	\$292,865	\$901,635
January 2024	2,338,668	\$0.1854	\$433,589	\$468,046
February 2024	2,055,789	\$0.1854	\$381,143	\$86,902
March 2024	(8,906)	\$0.1854	(\$1,651)	\$88,554

TOTAL SURCHARGE COLLECTED

SUMMARY:

SURCHARGE AMOUNT \$1,194,500

AMOUNT COLLECTED \$1,105,946

REMAINING BALANCE \$88,554

Columbia Gas of Kentucky, Inc.
Actual Cost Adjustment YR2022 QTR4
Supporting Data

Case No. 2023-00028

Expires: February 28, 2024

	Tariff		Choice			Refund Balance	
	Volume	Refund Rate	Refund Amount	Volume	Refund Rate		Refund Amount
						\$8,713,030	
Mar-23	1,298,866	\$0.7125	\$925,442	2,493	\$0.5972	\$1,489	\$7,786,099
Apr-23	1,012,474	\$0.7125	\$721,387.94	7,969	\$0.5972	\$4,759	\$7,059,952
May-23	529,160	\$0.7125	\$377,026	4,595	\$0.5972	\$2,744	\$6,680,182
Jun-23	275,102	\$0.7125	\$196,010	3,603	\$0.5972	\$2,152	\$6,482,020
Jul-23	253,639	\$0.7125	\$180,717	3,744	\$0.5972	\$2,236	\$6,299,066
Aug-23	198,072	\$0.7125	\$141,126	4,713	\$0.5972	\$2,814	\$6,155,125
Sep-23	234,492	\$0.7125	\$167,075	4,862	\$0.5972	\$2,903	\$5,985,147
Oct-23	316,012	\$0.7125	\$225,159	6,141	\$0.5972	\$3,667	\$5,756,321
Nov-23	718,288	\$0.7125	\$511,780	7,867	\$0.5972	\$4,698	\$5,239,842
Dec-23	1,541,491	\$0.7125	\$1,098,312	10,128	\$0.5972	\$6,048	\$4,135,482
Jan-24	2,323,647	\$0.7125	\$1,655,599	15,021	\$0.5972	\$8,970	\$2,470,913
Feb-24	2,042,695	\$0.7125	\$1,455,420	13,094	\$0.5972	\$7,820	\$1,007,673
Mar-24	(9,176)	\$0.7125	(\$6,538)	270	\$0.5972	\$161	\$1,014,050

SUMMARY:

REFUND AMOUNT 8,713,030

LESS

AMOUNT REFUNDED 7,698,980

TOTAL REMAINING REFUND 1,014,050

PERFORMANCE BASED RATE ADJUSTMENT
SCHEDULE NO. 6

COLUMBIA GAS OF KENTUCKY, INC.**CALCULATION OF PERFORMANCE BASED RATE ADJUSTMENT****Effective Billing Unit 1 June 2024**

<u>Month</u>	<u>Gas Cost</u>	<u>Transportation Cost</u>	<u>Off-System Sales</u>	<u>Company Performance Share</u>
February 2023	-	(135.02)	(26.91)	(161.93)
March 2023	6.06	141.11	40.40	187.57
April 2023	14,196.91	158,300.68	120,957.70	293,455.29
May 2023	14,190.82	170,077.84	112,393.62	296,662.28
June 2023	9,543.25	184,563.61	93,489.59	287,596.45
July 2023	3,013.60	189,594.70	82,907.13	275,515.43
August 2023	(972.86)	204,212.73	63,642.42	266,882.29
September 2023	31,894.26	254,721.40	84,199.55	370,815.21
October 2023	(443.38)	510,543.09	60,208.28	570,307.99
November 2023	1,466.44	497,701.55	49,197.68	548,365.67
December 2023	(3,149.08)	612,359.19	38,969.92	648,180.03
January 2024	229,657.48	573,987.45	94,847.06	898,491.99
February 2024	11,705.64	498,627.52	53,522.38	563,855.54
March 2024	<u>11,917.27</u>	<u>433,608.94</u>	<u>57,177.65</u>	<u>502,703.86</u>
Company Performance Share	323,026.41	4,288,304.79	911,526.47	<u>\$ 5,522,857.67</u>

Projected Sales Volumes for the 12 Months Ended May 31, 2025 13,535,107

Performance Based Rate Adjustment to Expire Unit 21 May (May 29, 2025) \$ 0.4080

FEBRUARY 2023

Columbia Gas of Kentucky, Inc.

Monthly Performance Based Rate Calculation

Flow Period: Feb-23

<u>Ln.</u>	<u>PBR Component Description</u>	Feb-23 ESTIMATE	Feb-23 ACTUAL	
1	CPS = (TPBR) x ASP	\$26,890.02	\$27,132.93	30% of first 4.5% of AGC
2	CPS = (TPBR) x ASP	<u>\$595,355.61</u>	<u>\$594,950.76</u>	50% of remainder
3	Total Company Performance Share	\$622,245.63	\$622,083.69	
4	TCI (includes Marketed CapR)	\$1,067,593.65	\$1,067,593.65	
5	GCI	\$0.00	\$0.00	
6	OSSI			
	Sales	\$2,671.50	\$2,671.50	
	Exch	\$210,079.47 (1)	\$210,079.47	
7	TPBR = (TCI+GCI+OSSI)	\$1,280,344.62	\$1,280,344.62	
8	AGC (**Total Gas Cost)	\$1,991,853.44	\$2,009,846.56	
	Sys Supply Purch	\$229,236.00	\$229,236.00	
	Diversified (Term)	\$123,320.40 (est)	\$81,194.94 (act)	
	Misc Adjustment	\$0.00	\$0.00	
	Transportation	\$1,639,297.04	\$1,699,415.62	
9	4.5% of AGC	\$89,633.40	\$90,443.10	
10	PAC = (TPBR) / AGC	64.28%	63.70%	

Acronyms:

CPS = Company Performance Share
 TPBR = Total Performance Based Results
 ASP = Applicable Sharing Percentage
 PAC = Percent of Actual Gas Costs
 AGC = Actual Gas Costs
 TCI = Transportation Cost Incentive
 OSSI = Off-System Sales Incentive
 GCI = Gas Cost Incentive

**Total Gas Cost = System Supply Purchase + Transportation Costs

(1) Includes exchange revenue on exchanges that begin on or after 4/1/2015.

CKY TCI CALCULATION (Discounted/Negotiated Contracts & Marketed Capacity Release Revenue)

Flow Month: Feb-23

	<u>Pipeline</u>	<u>Contract Number</u>	<u>Rate Sched</u>	<u>P/L MDQ</u>	<u>Max Rate</u>	<u>Calculation</u>	<u>Estimate</u>	<u>Actual</u>
BENCHMARK	(TBTC)	TCO	80160	SST	209,880	\$6.8571	Demand Vol @ Max Rate Demand Vol @ Max Rate	\$1,439,168.15 \$1,439,168.15
			0				Benchmark Cost	\$1,439,168.15
			0			<u>Disc Rate</u>		
CKY COST	(TATC)	TCO	80160	SST	209,880	\$4.1850	Demand Vol @ Disc Rate Demand Vol @ Disc Rate	\$878,347.80 \$878,347.80
							CKY Negotiated Cost	\$878,347.80
							TCI Negotiated Contract Revenue	\$560,820.35
								\$560,820.35
Marketed Cap Release	TCO	SST		27,454	\$6.4960			\$178,338.40
Marketed Cap Release	TCO	SST		400	\$6.2370			\$2,494.80
Marketed Cap Release	TCO	SST		18,000	\$7.0280			\$126,504.00
Marketed Cap Release	TCO	SST		23,000	\$7.1400			\$164,220.00
Marketed Cap Release	TCO	SST		300	\$4.8870			\$1,466.10
Marketed Cap Release	TCO	SST		3,000	\$6.7500			\$20,250.00
Marketed Cap Release	TCO	SST		2,500	\$5.4000			\$13,500.00
Marketed Cap Release	TCO	SST		0	\$0.0000			\$0.00
Marketed Cap Release	TCO	SST		0	\$0.0000			\$0.00
Marketed Cap Release	TCO	SST		0	\$0.0000			\$0.00
							TCI Marketed Capacity Release Revenue	\$506,773.30
								\$506,773.30
							Total TCI	\$1,067,593.65
								\$1,067,593.65

BENCHMARK CALCULATION PER 7/24/20 CKY PSC ORDER - CASE NO. 2017-00453				
	Feb-23	Per PSC	Gross up	
	TCO SST Rate	Order	Factor %	Benchmark Rate
Benchmark Calc:	\$9.731	\$5.939	63.85%	\$6.8571
PSC Order Effective 7/24/20 with an expiration date of 3/31/21				

- TBTC - Total Benchmark Transportation Cost (Disc Contr MDQ Quantity x Calculated Benchmark Rate)
- TATC - Total Actual Transportation Cost (from Transportation Closing Report)
- TCI - Transportation Cost Incentive

CKY GCI CALCULATION

Flow Period: Feb-23

Flow Date	Inside FERC			Gas Daily			Weekly Spot Price Natural Gas Week (NGW)			Weighted Avg Calculated Benchmark Rate by P/L		
	TCO P10	CGT Main	TGP 500	TCO P10	CGT Main	TGP 500	TCO P10	CGT Main	TGP 500	TCO P10	CGT Main	TGP 500
2/1/23	\$2.4800	\$2.8000	\$2.9800	\$2.5350	\$2.6350	\$2.7200	\$2.3900	\$2.4600	\$2.5900	\$2.4683	\$2.6317	\$2.7633
2/2/23	\$2.4800	\$2.8000	\$2.9800	\$2.3850	\$2.5250	\$2.6400	\$2.3900	\$2.4600	\$2.5900	\$2.4183	\$2.5950	\$2.7367
2/3/23	\$2.4800	\$2.8000	\$2.9800	\$2.5100	\$2.5900	\$2.7550	\$2.3900	\$2.4600	\$2.5900	\$2.4600	\$2.6167	\$2.7750
2/4/23	\$2.4800	\$2.8000	\$2.9800	\$2.1050	\$2.2350	\$2.3400	\$2.3900	\$2.4600	\$2.5900	\$2.3250	\$2.4983	\$2.6367
2/5/23	\$2.4800	\$2.8000	\$2.9800	\$2.1050	\$2.2350	\$2.3400	\$2.3900	\$2.4600	\$2.5900	\$2.3250	\$2.4983	\$2.6367
2/6/23	\$2.4800	\$2.8000	\$2.9800	\$2.1050	\$2.2350	\$2.3400	\$2.3900	\$2.4600	\$2.5900	\$2.3250	\$2.4983	\$2.6367
2/7/23	\$2.4800	\$2.8000	\$2.9800	\$1.9100	\$2.0000	\$2.0950	\$2.0300	\$2.2200	\$2.3000	\$2.1400	\$2.3400	\$2.4583
2/8/23	\$2.4800	\$2.8000	\$2.9800	\$2.0450	\$2.1800	\$2.3350	\$2.0300	\$2.2200	\$2.3000	\$2.1850	\$2.4000	\$2.5383
2/9/23	\$2.4800	\$2.8000	\$2.9800	\$2.0300	\$2.2250	\$2.3450	\$2.0300	\$2.2200	\$2.3000	\$2.1800	\$2.4150	\$2.5417
2/10/23	\$2.4800	\$2.8000	\$2.9800	\$2.0300	\$2.2400	\$2.2950	\$2.0300	\$2.2200	\$2.3000	\$2.1800	\$2.4200	\$2.5250
2/11/23	\$2.4800	\$2.8000	\$2.9800	\$2.0350	\$2.2500	\$2.3350	\$2.0300	\$2.2200	\$2.3000	\$2.1817	\$2.4233	\$2.5383
2/12/23	\$2.4800	\$2.8000	\$2.9800	\$2.0350	\$2.2500	\$2.3350	\$2.0300	\$2.2200	\$2.3000	\$2.1817	\$2.4233	\$2.5383
2/13/23	\$2.4800	\$2.8000	\$2.9800	\$2.0350	\$2.2500	\$2.3350	\$2.0300	\$2.2200	\$2.3000	\$2.1817	\$2.4233	\$2.5383
2/14/23	\$2.4800	\$2.8000	\$2.9800	\$2.0050	\$2.1800	\$2.2650	\$1.9400	\$2.1800	\$2.2000	\$2.1417	\$2.3867	\$2.4817
2/15/23	\$2.4800	\$2.8000	\$2.9800	\$1.9100	\$2.2100	\$2.2850	\$1.9400	\$2.1800	\$2.2000	\$2.1100	\$2.3967	\$2.4883
2/16/23	\$2.4800	\$2.8000	\$2.9800	\$1.9850	\$2.2650	\$2.3000	\$1.9400	\$2.1800	\$2.2000	\$2.1350	\$2.4150	\$2.4933
2/17/23	\$2.4800	\$2.8000	\$2.9800	\$2.0300	\$2.3400	\$2.3800	\$1.9400	\$2.1800	\$2.2000	\$2.1500	\$2.4400	\$2.5200
2/18/23	\$2.4800	\$2.8000	\$2.9800	\$1.9000	\$2.0750	\$2.1000	\$1.9400	\$2.1800	\$2.2000	\$2.1067	\$2.3517	\$2.4267
2/19/23	\$2.4800	\$2.8000	\$2.9800	\$1.9000	\$2.0750	\$2.1000	\$1.9400	\$2.1800	\$2.2000	\$2.1067	\$2.3517	\$2.4267
2/20/23	\$2.4800	\$2.8000	\$2.9800	\$1.9000	\$2.0750	\$2.1000	\$1.9400	\$2.1800	\$2.2000	\$2.1067	\$2.3517	\$2.4267
2/21/23	\$2.4800	\$2.8000	\$2.9800	\$1.9000	\$2.0750	\$2.1000	\$1.9400	\$2.1800	\$2.2000	\$2.1067	\$2.3517	\$2.4267
2/22/23	\$2.4800	\$2.8000	\$2.9800	\$1.7050	\$1.8900	\$1.9600	\$1.8400	\$2.0200	\$2.1500	\$2.0083	\$2.2367	\$2.3633
2/23/23	\$2.4800	\$2.8000	\$2.9800	\$1.7200	\$1.9700	\$1.9700	\$1.8400	\$2.0200	\$2.1500	\$2.0133	\$2.2633	\$2.3667
2/24/23	\$2.4800	\$2.8000	\$2.9800	\$1.9400	\$2.1200	\$2.1500	\$1.8400	\$2.0200	\$2.1500	\$2.0867	\$2.3133	\$2.4267
2/25/23	\$2.4800	\$2.8000	\$2.9800	\$1.9950	\$2.1100	\$2.2250	\$1.8400	\$2.0200	\$2.1500	\$2.1050	\$2.3100	\$2.4517
2/26/23	\$2.4800	\$2.8000	\$2.9800	\$1.9950	\$2.1100	\$2.2250	\$1.8400	\$2.0200	\$2.1500	\$2.1050	\$2.3100	\$2.4517
2/27/23	\$2.4800	\$2.8000	\$2.9800	\$1.9950	\$2.1100	\$2.2250	\$1.8400	\$2.0200	\$2.1500	\$2.1050	\$2.3100	\$2.4517
2/28/23	\$2.4800	\$2.8000	\$2.9800	\$2.1600	\$2.3300	\$2.4400	\$2.3300	\$2.4300	\$2.5200	\$2.3233	\$2.5200	\$2.6467
Avg Rate	\$2.4800	\$2.8000	\$2.9800	\$2.0323	\$2.2066	\$2.2870	\$2.0514	\$2.2246	\$2.3093	\$2.1879	\$2.4104	\$2.5254

MONTHLY PURCHASE ACTIVITY (Non-Citygate System Supply) - ACTUAL

Pipeline	Rec Point	Purchase Volume	Purchase Cost	Benchmark Cost	GCI Savings (Cost)
TCO	P10	0	\$0.00	\$0.00	\$0.00
CGT	M/L	0	\$0.00	\$0.00	\$0.00
TENN	500	0	\$0.00	\$0.00	\$0.00
					\$0.00

* DATA STATUS - E = Accounting Estimate, I = Invoiced/Actual

** SALES TYPE - S = Sale, E = Exchange, P/C = Option

COLUMBIA GAS OF KENTUCKY

SALES Activity Booking Report

Feb-23

DATA * STATUS	SALES TYPE **	SALES CATEGORY	SALES ID (1)	RECEIPT	DELIVERY	DELIVERY POINT	INVOICED SALES AMOUNTS			ACTUAL AFTER-TAX MARGIN
				FLOW DATE (2)	FLOW DATE (3)		CDC (4)	VOLUMES INVOICED (17 A) Dth	SALES RATE (18 A) \$/Dth	
I	S	OPP	S0262879	2/1/23	2/1/23	TCO P1042737	5,000	\$1.9600	\$9,800.00	\$300.00
I	S	OPP	S0262880	2/1/23	2/1/23	TCO P1042737	5,000	\$1.9500	\$9,750.00	\$250.00
I	S	OPP	S0262923	2/1/23	2/1/23	TCO P1042737	1,900	\$1.9600	\$3,724.00	\$256.50
I	S	OPP	S0262924	2/1/23	2/1/23	TCO P1042737	5,000	\$1.9600	\$9,800.00	\$259.00
I	S	OPP	S0262925	2/1/23	2/1/23	TCO P1042737	3,100	\$1.9500	\$6,045.00	\$387.50
I	S	OPP	S0262926	2/1/23	2/1/23	TCO P1042737	1,900	\$1.9500	\$3,705.00	\$266.00
I	S	OPP	S0262933	2/1/23	2/1/23	TCO P1042737	3,400	\$1.9200	\$6,528.00	\$374.00
I	S	OPP	S0262935	2/1/23	2/1/23	TCO P1042737	3,400	\$1.9350	\$6,579.00	\$425.00
I	S	OPP	S0262936	2/1/23	2/1/23	TCO P1042737	400	\$1.9350	\$774.00	\$50.00
I	S	OPP	S0262937	2/1/23	2/1/23	TCO P1042737	900	\$1.9250	\$1,732.50	\$103.50
							30,000		\$58,437.50	\$2,671.50

COLUMBIA GAS OF KENTUCKY
Off-System EXCHANGE Activity Report
Feb-23

SALES AMOUNTS

DATA STATUS	SALES TYPE**	EXCH TYPE	SALES ID	RECEIPT FLOW	DELIVERY FLOW	INVOICE MONTH	# OF MONTHS IN TERM	# OF MONTHS EXPIRED	DELIVERY POINT	STATE OF SALE	VOLUMES Dth	SALES RATE \$/Dth	TOTAL SALE \$	TRANSPORT COST	TOTAL SALE	MARGIN
				DATE	DATE	DATE										
E	E	OPP	S0259911	10/1/22	2/1/23	2/1/23	5	5	TCO P1042737	WV	61,600	\$0.6800	\$41,888.00	\$0.00	\$8,377.60	\$8,377.60
E	E	OPP	S0262984	2/1/23		3/1/23	2	1	TCO P1042737	WV	31,000	\$0.0100	\$310.00	\$0.00	\$155.00	\$155.00
E	E	OPP	S0259916		5/1/22	5/1/23	13	10	TCO P1042737	WV	248000	\$1.7000	\$421,600.00	\$0.00	\$32,430.77	\$32,430.77
E	E	OPP	S0261775		10/1/22	5/1/23	8	5	TCO P1042737	WV	62,000	\$0.1200	\$7,440.00	\$0.00	\$930.00	\$930.00
E	E	OPP	S0261982		11/1/22	5/1/23	7	4	TCO P1042737	WV	52,500	\$0.5500	\$28,875.00	\$0.00	\$4,125.00	\$4,125.00
E	E	OPP	S0262291		12/1/22	5/1/23	6	3	TCO P1042737	WV	62,000	\$0.4250	\$26,350.00	\$0.00	\$4,391.67	\$4,391.67
E	E	OPP	S0262597		1/1/23	5/1/23	5	2	TCO P1042737	WV	200,000	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00
E	E	OPP	S0262656		1/1/23	5/1/23	5	2	TCO P1042737	WV	31,000	\$0.2000	\$6,200.00	\$0.00	\$1,240.00	\$1,240.00
E	E	OPP	S0262658		2/1/23	5/1/23	4	1	TCO P1042737	WV	280,000	\$0.1400	\$39,200.00	\$0.00	\$9,800.00	\$9,800.00
E	E	OPP	S0260152		6/1/22	6/1/23	13	9	TCO P1042737	WV	112,500	\$3.3750	\$379,687.50	\$0.00	\$29,206.73	\$29,206.73
E	E	OPP	S0260466		7/1/22	7/1/23	13	8	TCO P1042737	WV	179,800	\$3.6500	\$656,270.00	\$0.00	\$50,482.31	\$50,482.31
E	E	OPP	S0261011		9/1/22	9/1/23	13	6	TCO P1042737	WV	110,000	\$3.6000	\$396,000.00	\$0.00	\$30,461.54	\$30,461.54
E	E	OPP	S0262634		1/1/23	9/1/23	9	2	TCO P1042737	WV	60,000	\$0.1300	\$7,800.00	\$0.00	\$866.67	\$866.67
E	E	OPP	S0262641		1/1/23	9/1/23	9	2	TCO P1042737	WV	150,000	\$0.2000	\$30,000.00	\$0.00	\$3,333.33	\$3,333.33
E	E	OPP	S0261356		10/1/22	10/1/23	13	5	TCO P1042737	WV	155,000	\$2.8750	\$445,625.00	\$0.00	\$34,278.85	\$34,278.85
											1,795,400		\$2,487,245.50	\$0.00	\$210,079.47	\$210,079.47

MARCH 2023

Columbia Gas of Kentucky, Inc.
Monthly Performance Based Rate Calculation
Flow Period: Mar-23

<u>Ln.</u>	<u>PBR Component Description</u>	Mar-23 ESTIMATE	Mar-23 ACTUAL	
1	CPS = (TPBR) x ASP	\$29,908.89	\$29,627.53	30% of first 4.5% of AGC
2	CPS = (TPBR) x ASP	\$596,714.92	\$597,183.84	50% of remainder
3	Total Company Performance Share	\$626,623.81	\$626,811.38	
4	TCI (includes Marketed CapR)	\$972,757.65	\$972,757.65	
5	GCI	\$41,803.43	\$41,803.43	
6	OSSI			
	Sales	\$14,421.20	\$14,421.20	
	Exch	\$264,143.87 (1)	\$264,143.86	
7	TPBR = (TCI+GCI+OSSI)	\$1,293,126.15	\$1,293,126.14	
8	AGC (**Total Gas Cost)	\$2,215,473.53	\$2,194,632.13	
	Sys Supply Purch	\$338,215.25	\$338,215.25	
	Diversified (Term)	\$73,683.90 (est)	\$61,446.34 (act)	
	Misc Adjustment	\$0.00	\$0.00	
	Transportation	\$1,803,574.38	\$1,794,970.54	
9	4.5% of AGC	\$99,696.31	\$98,758.45	
10	PAC = (TPBR) / AGC	58.37%	58.92%	

Acronyms:

- CPS = Company Performance Share
 - TPBR = Total Performance Based Results
 - ASP = Applicable Sharing Percentage
 - PAC = Percent of Actual Gas Costs
 - AGC = Actual Gas Costs
 - TCI = Transportation Cost Incentive
 - OSSI = Off-System Sales Incentive
 - GCI = Gas Cost Incentive
- **Total Gas Cost = System Supply Purchase + Transportation Costs

(1) Includes exchange revenue on exchanges that begin on or after 4/1/2015.

CKY TCI CALCULATION (Discounted/Negotiated Contracts & Marketed Capacity Release Revenue)

Flow Month: Mar-23

		<u>Pipeline</u>	<u>Contract Number</u>	<u>Rate Sched</u>	<u>P/L MDQ</u>	<u>Max Rate</u>	<u>Calculation</u>	<u>Estimate</u>	<u>Actual</u>
BENCHMARK	(TBTC)	TCO	80160	SST	209,880	\$6.8571	Demand Vol @ Max Rate		
			0				Demand Vol @ Max Rate	\$1,439,168.15	\$1,439,168.15
			0				Benchmark Cost	\$1,439,168.15	\$1,439,168.15
							<u>Disc Rate</u>		
CKY COST	(TATC)	TCO	80160	SST	209,880	\$4.1850	Demand Vol @ Disc Rate		
							Demand Vol @ Disc Rate	\$878,347.80	\$878,347.80
							CKY Negotiated Cost	\$878,347.80	\$878,347.80
							TCI Negotiated Contract Revenue	\$560,820.35	\$560,820.35
Marketed Cap Release		TCO	SST		1,400	\$6.5410		\$9,157.40	\$9,157.40
Marketed Cap Release		TCO	SST		18,000	\$6.5100		\$117,180.00	\$117,180.00
Marketed Cap Release		TCO	SST		13,000	\$6.5875		\$85,637.50	\$85,637.50
Marketed Cap Release		TCO	SST		400	\$7.7810		\$3,112.40	\$3,112.40
Marketed Cap Release		TCO	SST		28,000	\$6.2000		\$173,600.00	\$173,600.00
Marketed Cap Release		TCO	SST		3,000	\$7.7500		\$23,250.00	\$23,250.00
Marketed Cap Release		TCO	SST		0	\$0.0000		\$0.00	\$0.00
Marketed Cap Release		TCO	SST		0	\$0.0000		\$0.00	\$0.00
Marketed Cap Release		TCO	SST		0	\$0.0000		\$0.00	\$0.00
Marketed Cap Release		TCO	SST		0	\$0.0000		\$0.00	\$0.00
							TCI Marketed Capacity Release Revenue	\$411,937.30	\$411,937.30
							Total TCI	\$972,757.65	\$972,757.65

BENCHMARK CALCULATION PER 7/24/20 CKY PSC ORDER - CASE NO. 2017-00453				
	Mar-23	Per PSC	Gross up	
	TCO SST Rate	Order	Factor %	Benchmark Rate
Benchmark Calc:	\$9.731	\$5.939	63.85%	\$6.8571
PSC Order Effective 7/24/20 with an expiration date of 3/31/21				

TBTC - Total Benchmark Transportation Cost (Disc Contr MDQ Quantity x Calculated Benchmark Rate)

TATC - Total Actual Transportation Cost (from Transportation Closing Report)

CKY GCI CALCULATION

Flow Period: Mar-23

Flow Date	Inside FERC			Gas Daily			Weekly Spot Price Natural Gas Week (NGW)			Weighted Avg Calculated Benchmark Rate by P/L		
	TCO P10	CGT Main	TGP 500	TCO P10	CGT Main	TGP 500	TCO P10	CGT Main	TGP 500	TCO P10	CGT Main	TGP 500
							(Rayne)					
3/1/23	\$2.0800	\$2.2400	\$2.2700	\$2.1300	\$2.3300	\$2.5050	\$2.3300	\$2.4300	\$2.5200	\$2.1800	\$2.3333	\$2.4317
3/2/23	\$2.0800	\$2.2400	\$2.2700	\$2.2750	\$2.4000	\$2.5750	\$2.3300	\$2.4300	\$2.5200	\$2.2283	\$2.3567	\$2.4550
3/3/23	\$2.0800	\$2.2400	\$2.2700	\$2.3800	\$2.5200	\$2.6300	\$2.3300	\$2.4300	\$2.5200	\$2.2633	\$2.3967	\$2.4733
3/4/23	\$2.0800	\$2.2400	\$2.2700	\$2.3300	\$2.5100	\$2.5900	\$2.3300	\$2.4300	\$2.5200	\$2.2467	\$2.3933	\$2.4600
3/5/23	\$2.0800	\$2.2400	\$2.2700	\$2.3300	\$2.5100	\$2.5900	\$2.3300	\$2.4300	\$2.5200	\$2.2467	\$2.3933	\$2.4600
3/6/23	\$2.0800	\$2.2400	\$2.2700	\$2.3300	\$2.5100	\$2.5900	\$2.3300	\$2.4300	\$2.5200	\$2.2467	\$2.3933	\$2.4600
3/7/23	\$2.0800	\$2.2400	\$2.2700	\$2.2700	\$2.3450	\$2.4650	\$2.2800	\$2.3800	\$2.4300	\$2.2100	\$2.3217	\$2.3883
3/8/23	\$2.0800	\$2.2400	\$2.2700	\$2.3100	\$2.3950	\$2.5400	\$2.2800	\$2.3800	\$2.4300	\$2.2233	\$2.3383	\$2.4133
3/9/23	\$2.0800	\$2.2400	\$2.2700	\$2.2750	\$2.3850	\$2.4800	\$2.2800	\$2.3800	\$2.4300	\$2.2117	\$2.3350	\$2.3933
3/10/23	\$2.0800	\$2.2400	\$2.2700	\$2.2700	\$2.4000	\$2.5100	\$2.2800	\$2.3800	\$2.4300	\$2.2100	\$2.3400	\$2.4033
3/11/23	\$2.0800	\$2.2400	\$2.2700	\$2.2450	\$2.2800	\$2.3450	\$2.2800	\$2.3800	\$2.4300	\$2.2017	\$2.3000	\$2.3483
3/12/23	\$2.0800	\$2.2400	\$2.2700	\$2.2450	\$2.2800	\$2.3450	\$2.2800	\$2.3800	\$2.4300	\$2.2017	\$2.3000	\$2.3483
3/13/23	\$2.0800	\$2.2400	\$2.2700	\$2.2450	\$2.2800	\$2.3450	\$2.2800	\$2.3800	\$2.4300	\$2.2017	\$2.3000	\$2.3483
3/14/23	\$2.0800	\$2.2400	\$2.2700	\$2.3450	\$2.4550	\$2.5350	\$2.2500	\$2.3500	\$2.4300	\$2.2250	\$2.3483	\$2.4117
3/15/23	\$2.0800	\$2.2400	\$2.2700	\$2.3300	\$2.4250	\$2.5900	\$2.2500	\$2.3500	\$2.4300	\$2.2200	\$2.3383	\$2.4300
3/16/23	\$2.0800	\$2.2400	\$2.2700	\$2.1750	\$2.2600	\$2.3650	\$2.2500	\$2.3500	\$2.4300	\$2.1683	\$2.2833	\$2.3550
3/17/23	\$2.0800	\$2.2400	\$2.2700	\$2.1700	\$2.2700	\$2.3550	\$2.2500	\$2.3500	\$2.4300	\$2.1667	\$2.2867	\$2.3517
3/18/23	\$2.0800	\$2.2400	\$2.2700	\$2.2100	\$2.2900	\$2.3800	\$2.2500	\$2.3500	\$2.4300	\$2.1800	\$2.2933	\$2.3600
3/19/23	\$2.0800	\$2.2400	\$2.2700	\$2.2100	\$2.2900	\$2.3800	\$2.2500	\$2.3500	\$2.4300	\$2.1800	\$2.2933	\$2.3600
3/20/23	\$2.0800	\$2.2400	\$2.2700	\$2.2100	\$2.2900	\$2.3800	\$2.2500	\$2.3500	\$2.4300	\$2.1800	\$2.2933	\$2.3600
3/21/23	\$2.0800	\$2.2400	\$2.2700	\$1.9150	\$2.0300	\$2.1800	\$1.8000	\$1.9500	\$1.9900	\$1.9317	\$2.0733	\$2.1467
3/22/23	\$2.0800	\$2.2400	\$2.2700	\$1.7300	\$1.7900	\$1.8950	\$1.8000	\$1.9500	\$1.9900	\$1.8700	\$1.9933	\$2.0517
3/23/23	\$2.0800	\$2.2400	\$2.2700	\$1.8250	\$1.9150	\$2.0100	\$1.8000	\$1.9500	\$1.9900	\$1.9017	\$2.0350	\$2.0900
3/24/23	\$2.0800	\$2.2400	\$2.2700	\$1.7700	\$1.9350	\$2.0350	\$1.8000	\$1.9500	\$1.9900	\$1.8833	\$2.0417	\$2.0983
3/25/23	\$2.0800	\$2.2400	\$2.2700	\$1.7750	\$1.9350	\$1.9800	\$1.8000	\$1.9500	\$1.9900	\$1.8850	\$2.0417	\$2.0800
3/26/23	\$2.0800	\$2.2400	\$2.2700	\$1.7750	\$1.9350	\$1.9800	\$1.8000	\$1.9500	\$1.9900	\$1.8850	\$2.0417	\$2.0800
3/27/23	\$2.0800	\$2.2400	\$2.2700	\$1.7750	\$1.9350	\$1.9800	\$1.8000	\$1.9500	\$1.9900	\$1.8850	\$2.0417	\$2.0800
3/28/23	\$2.0800	\$2.2400	\$2.2700	\$1.8500	\$1.9200	\$2.0150	\$1.8400	\$1.8900	\$1.9600	\$1.9233	\$2.0167	\$2.0817
3/29/23	\$2.0800	\$2.2400	\$2.2700	\$1.8650	\$1.9250	\$1.9700	\$1.8400	\$1.8900	\$1.9600	\$1.9283	\$2.0183	\$2.0667
3/30/23	\$2.0800	\$2.2400	\$2.2700	\$1.8150	\$1.8600	\$1.8900	\$1.8400	\$1.8900	\$1.9600	\$1.9117	\$1.9967	\$2.0400
3/31/23	\$2.0800	\$2.2400	\$2.2700	\$1.7450	\$1.8200	\$1.8700	\$1.8400	\$1.8900	\$1.9600	\$1.8883	\$1.9833	\$2.0333
Avg Rate	\$2.0800	\$2.2400	\$2.2700	\$2.1008	\$2.2073	\$2.3000	\$2.1177	\$2.2226	\$2.2874	\$2.0995	\$2.2233	\$2.2858

MONTHLY PURCHASE ACTIVITY (Non-Citygate System Supply) - ACTUAL

Pipeline	Rec Point	Purchase Volume	Purchase Cost	Benchmark Cost	GCI Savings (Cost)
TCO	P10	131,900	\$235,122.75	\$276,926.18	\$41,803.43
CGT	M/L	0	\$0.00	\$0.00	\$0.00
TENN	500	0	\$0.00	\$0.00	\$0.00
					\$41,803.43

* DATA STATUS - E = Accounting Estimate, I = Invoiced/Actual

** SALES TYPE - S = Sale, E = Exchange, P/C = Option

COLUMBIA GAS OF KENTUCKY

SALES Activity Booking Report

Mar-23

DATA * STATUS	SALES TYPE **	SALES CATEGORY	SALES ID (1)	RECEIPT	DELIVERY	CDC	DELIVERY POINT	STATE OF SALE (16)	INVOICED SALES AMOUNTS			ACTUAL AFTER-TAX MARGIN
				FLOW DATE (2)	FLOW DATE (3)				VOLUMES INVOICED (17 A) Dth	SALES RATE (18 A) \$/Dth	TOTAL SALE (19 A=17A*18A) \$	
I	S	OPP	S0263102	3/1/23	3/1/23		TCO P1042737	WV	5,000	\$2.3675	\$11,837.50	\$1,137.50
I	S	OPP	S0263103	3/1/23	3/1/23		TCO P1042737	WV	2,500	\$2.3700	\$5,925.00	\$575.00
I	S	OPP	S0263104	3/1/23	3/1/23		TCO P1042737	WV	9,200	\$2.3500	\$21,620.00	\$1,932.00
I	S	OPP	S0263106	3/1/23	3/1/23		TCO P1042737	WV	10,000	\$2.2700	\$22,700.00	\$1,300.00
I	S	OPP	S0263121	3/1/23	3/1/23		TCO P1042737	WV	5,000	\$2.3400	\$11,700.00	\$1,000.00
I	S	OPP	S0263122	3/1/23	3/1/23		TCO P1042737	WV	4,000	\$2.3300	\$9,320.00	\$760.00
I	S	OPP	S0263126	3/1/23	3/1/23		TCO P1042737	WV	5,000	\$2.3500	\$11,750.00	\$1,050.00
I	S	OPP	S0263123	3/1/23	3/1/23		TCO P1042737	WV	5,000	\$2.3300	\$11,650.00	\$950.00
I	S	OPP	S0263124	3/1/23	3/1/23		TCO P1042737	WV	5,000	\$2.3300	\$11,650.00	\$950.00
I	S	OPP	S0263125	3/1/23	3/1/23		TCO P1042737	WV	5,000	\$2.3325	\$11,662.50	\$962.50
I	S	OPP	S0263167	3/1/23	3/1/23		TCO P1042737	WV	7,500	\$1.7675	\$13,256.25	\$75.00
I	S	OPP	S0263134	3/1/23	3/1/23		TCO P1042737	WV	10,000	\$2.1725	\$21,725.00	\$100.00
I	S	OPP	S0263142	3/1/23	3/1/23		TCO P1042737	WV	14,300	\$2.3000	\$32,890.00	\$2,288.00
I	S	OPP	S0263158	3/1/23	3/1/23		TCO P1042737	WV	5,000	\$1.8250	\$9,125.00	\$50.00
I	S	OPP	S0263215	3/1/23	3/1/23		TCO P1042737	WV	10,000	\$1.8950	\$18,950.00	\$328.70
I	S	OPP	S0263128	3/1/23	3/1/23		TCO P1042737	WV	5,000	\$2.3325	\$11,662.50	\$962.50
									107,500		\$237,423.75	\$14,421.20

COLUMBIA GAS OF KENTUCKY
Off-System EXCHANGE Activity Report
Mar-23

SALES AMOUNTS

DATA STATUS	SALES TYPE**	EXCH TYPE	SALES ID	RECEIPT FLOW DATE	DELIVERY FLOW DATE	INVOICE MONTH	# OF MONTHS IN TERM	# OF MONTHS EXPIRED	DELIVERY POINT	STATE OF SALE	VOLUMES Dth	SALES RATE \$/Dth	TOTAL SALE \$	TRANSPORT COST	TOTAL SALE	MARGIN
E	E	OPP	S0262984	2/1/23	3/1/23	3/1/23	2	2	TCO P1042737	WV	31,000	\$0.0100	\$310.00	\$0.00	\$155.00	\$155.00
E	E	OPP	S0259915		3/1/23	4/1/23	2	1	TCO P1042737	WV	93,000	\$1.2000	\$111,600.00	\$0.00	\$55,800.00	\$55,800.00
E	E	OPP	S0263005		3/1/23	4/1/23	2	1	TCO P1042737	WV	90,000	\$0.0001	\$9.00	\$0.00	\$4.50	\$4.50
E	E	OPP	S0263016		3/1/23	4/1/23	2	1	TCO P1042737	WV	75,000	\$0.0150	\$1,125.00	\$0.00	\$562.50	\$562.50
E	E	OPP	S0263039		3/1/23	4/1/23	2	1	TCO P1042737	WV	60,000	\$0.0600	\$3,600.00	\$0.00	\$1,800.00	\$1,800.00
E	E	OPP	S0263048		3/1/23	4/1/23	2	1	TCO P1042737	WV	60,000	\$0.0825	\$4,950.00	\$0.00	\$2,475.00	\$2,475.00
E	E	OPP	S0263055		3/1/23	4/1/23	2	1	TCO P1042737	WV	60,000	\$0.0550	\$3,300.00	\$0.00	\$1,650.00	\$1,650.00
E	E	OPP	S0263068		3/1/23	4/1/23	2	1	TCO P1042737	WV	60,000	\$0.0050	\$300.00	\$0.00	\$150.00	\$150.00
E	E	OPP	S0259916		5/1/22	5/1/23	13	11	TCO P1042737	WV	248,000	\$1.7000	\$421,600.00	\$0.00	\$32,430.77	\$32,430.77
E	E	OPP	S0261775		10/1/22	5/1/23	8	6	TCO P1042737	WV	62,000	\$0.1200	\$7,440.00	\$0.00	\$930.00	\$930.00
E	E	OPP	S0261982		11/1/22	5/1/23	7	5	TCO P1042737	WV	52,500	\$0.5500	\$28,875.00	\$0.00	\$4,125.00	\$4,125.00
E	E	OPP	S0262291		12/1/22	5/1/23	6	4	TCO P1042737	WV	62,000	\$0.4250	\$26,350.00	\$0.00	\$4,391.67	\$4,391.67
E	E	OPP	S0262597		1/1/23	5/1/23	5	3	TCO P1042737	WV	200,000	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00
E	E	OPP	S0262656		1/1/23	5/1/23	5	3	TCO P1042737	WV	31,000	\$0.2000	\$6,200.00	\$0.00	\$1,240.00	\$1,240.00
E	E	OPP	S0262658		2/1/23	5/1/23	4	2	TCO P1042737	WV	280,000	\$0.1400	\$39,200.00	\$0.00	\$9,800.00	\$9,800.00
E	E	OPP	S0260152		6/1/22	6/1/23	13	10	TCO P1042737	WV	112,500	\$3.3750	\$379,687.50	\$0.00	\$29,206.73	\$29,206.73
E	E	OPP	S0260466		7/1/22	7/1/23	13	9	TCO P1042737	WV	179800	\$3.6500	\$656,270.00	\$0.00	\$50,482.31	\$50,482.31
E	E	OPP	S0261011		9/1/22	9/1/23	13	7	TCO P1042737	WV	110,000	\$3.6000	\$396,000.00	\$0.00	\$30,461.54	\$30,461.54
E	E	OPP	S0262634		1/1/23	9/1/23	9	3	TCO P1042737	WV	60,000	\$0.1300	\$7,800.00	\$0.00	\$866.67	\$866.67
E	E	OPP	S0262641		1/1/23	9/1/23	9	3	TCO P1042737	WV	150,000	\$0.2000	\$30,000.00	\$0.00	\$3,333.33	\$3,333.33
E	E	OPP	S0261356		10/1/22	10/1/23	13	6	TCO P1042737	WV	155,000	\$2.8750	\$445,625.00	\$0.00	\$34,278.85	\$34,278.85
											2,231,800		\$2,570,241.50		\$264,143.87	\$264,143.87

APRIL 2023

Columbia Gas of Kentucky, Inc.
Monthly Performance Based Rate Calculation

Flow Period: Apr-23

<u>Ln.</u>	<u>PBR Component Description</u>	<u>Apr-23 ACTUAL</u>	
1	CPS = (TPBR) x ASP	\$55,630.13	30% of first 4.5% of AGC
2	CPS = (TPBR) x ASP	<u>\$237,825.17</u>	50% of remainder
3	Total Company Performance Share	\$293,455.29	
4	TCI (includes Marketed CapR)	\$356,613.31	
5	GCI	\$31,982.22	
6	OSSI		
	Sales	\$8,499.70	
	Exch	\$263,988.86	
7	TPBR = (TCI+GCI+OSSI)	\$661,084.09	
8	AGC (**Total Gas Cost)	\$4,120,750.14	
	Sys Supply Purch	\$2,247,418.20	
	Diversified (Term)	\$38,073.86	(act)
	Misc Adjustment	\$0.00	
	Transportation	\$1,835,258.08	
			tell
9	4.5% of AGC	\$185,433.76	
10	PAC = (TPBR) / AGC	16.04%	

- Acronyms:
- CPS = Company Performance Share
 - TPBR = Total Performance Based Results
 - ASP = Applicable Sharing Percentage
 - PAC = Percent of Actual Gas Costs
 - AGC = Actual Gas Costs
 - TCI = Transportation Cost Incentive
 - OSSI = Off-System Sales Incentive
 - GCI = Gas Cost Incentive
- **Total Gas Cost = System Supply Purchase + Transportation Costs

(1) Includes exchange revenue on exchanges that begin on or after 4/1/2015.

CKY TCI CALCULATION (Discounted/Negotiated Contracts & Marketed Capacity Release Revenue)

Flow Month: **Apr-23**

		<u>Pipeline</u>	<u>Contract Number</u>	<u>Rate Sched</u>	<u>P/L MDQ</u>	<u>Max Rate</u>	<u>Calculation</u>	<u>Actual</u>
BENCHMARK	(TBTC)	TCO	80160	SST	104,940	\$7.2299	Demand Vol @ Max Rate	
			0				Demand Vol @ Max Rate	\$758,705.71
			0				Benchmark Cost	\$758,705.71
							<u>Disc Rate</u>	
CKY COST	(TATC)	TCO	80160	SST	104,940	\$4.1850	Demand Vol @ Disc Rate	
							Demand Vol @ Disc Rate	\$439,173.90
							CKY Negotiated Cost	\$439,173.90
							TCI Negotiated Contract Revenue	\$319,531.81
Marketed Cap Release		TCO	SST		10,000	\$3.6000		\$36,000.00
Marketed Cap Release		TCO	SST		350	\$3.0900		\$1,081.50
Marketed Cap Release		TCO	SST		0	\$0.0000		\$0.00
Marketed Cap Release		TCO	SST		0	\$0.0000		\$0.00
Marketed Cap Release		TCO	SST		0	\$0.0000		\$0.00
Marketed Cap Release		TCO	SST		0	\$0.0000		\$0.00
Marketed Cap Release		TCO	SST		0	\$0.0000		\$0.00
Marketed Cap Release		TCO	SST		0	\$0.0000		\$0.00
Marketed Cap Release		TCO	SST		0	\$0.0000		\$0.00
Marketed Cap Release		TCO	SST		0	\$0.0000		\$0.00
Marketed Cap Release		TCO	SST		0	\$0.0000		\$0.00
Marketed Cap Release		TCO	SST		0	\$0.0000		\$0.00
							TCI Marketed Capacity Release Revenue	\$37,081.50
							Total TCI	\$356,613.31

BENCHMARK CALCULATION PER 7/24/20 CKY PSC ORDER - CASE NO. 2017-00453				
	Apr-23	Per PSC	Gross up	
	TCO SST Rate	Order	Factor %	Benchmark Rate
Benchmark Calc:	\$10.260	\$5.939	72.76%	\$7.2299
PSC Order Effective 7/24/20 with an expiration date of 3/31/21				

TBTC - Total Benchmark Transportation Cost (Disc Contr MDQ Quantity x Calculated Benchmark Rate)

TATC - Total Actual Transportation Cost (from Transportation Closing Report)

TCI - Transportation Cost Incentive

CKY GCI CALCULATION

Flow Period: Apr-23

Flow Date	Inside FERC			Gas Daily			Weekly Spot Price Natural Gas Week (NGW)			Weighted Avg Calculated Benchmark Rate by P/L		
	TCO P10	CGT Main	TGP 500	TCO P10	CGT Main	TGP 500	TCO P10	CGT Main	TGP 500	TCO P10	CGT Main	TGP 500
4/1/23	\$1.7200	\$1.8200	\$1.9200	\$1.8700	\$1.9050	\$1.9550	\$1.8400	\$1.8900	\$1.9600	\$1.8100	\$1.8717	\$1.9450
4/2/23	\$1.7200	\$1.8200	\$1.9200	\$1.8700	\$1.9050	\$1.9550	\$1.8400	\$1.8900	\$1.9600	\$1.8100	\$1.8717	\$1.9450
4/3/23	\$1.7200	\$1.8200	\$1.9200	\$1.8700	\$1.9050	\$1.9550	\$1.8400	\$1.8900	\$1.9600	\$1.8100	\$1.8717	\$1.9450
4/4/23	\$1.7200	\$1.8200	\$1.9200	\$1.8200	\$1.9350	\$2.0350	\$1.8800	\$1.9800	\$2.0700	\$1.8067	\$1.9117	\$2.0083
4/5/23	\$1.7200	\$1.8200	\$1.9200	\$1.8800	\$1.9800	\$2.0850	\$1.8800	\$1.9800	\$2.0700	\$1.8267	\$1.9267	\$2.0250
4/6/23	\$1.7200	\$1.8200	\$1.9200	\$1.9400	\$2.0200	\$2.1150	\$1.8800	\$1.9800	\$2.0700	\$1.8467	\$1.9400	\$2.0350
4/7/23	\$1.7200	\$1.8200	\$1.9200	\$1.8750	\$1.9750	\$2.0400	\$1.8800	\$1.9800	\$2.0700	\$1.8250	\$1.9250	\$2.0100
4/8/23	\$1.7200	\$1.8200	\$1.9200	\$1.8750	\$1.9750	\$2.0400	\$1.8800	\$1.9800	\$2.0700	\$1.8250	\$1.9250	\$2.0100
4/9/23	\$1.7200	\$1.8200	\$1.9200	\$1.8750	\$1.9750	\$2.0400	\$1.8800	\$1.9800	\$2.0700	\$1.8250	\$1.9250	\$2.0100
4/10/23	\$1.7200	\$1.8200	\$1.9200	\$1.8750	\$1.9750	\$2.0400	\$1.8800	\$1.9800	\$2.0700	\$1.8250	\$1.9250	\$2.0100
4/11/23	\$1.7200	\$1.8200	\$1.9200	\$1.7800	\$1.9550	\$2.1200	\$1.6200	\$1.6600	\$1.9000	\$1.7067	\$1.8117	\$1.9800
4/12/23	\$1.7200	\$1.8200	\$1.9200	\$1.7950	\$1.9450	\$2.0900	\$1.6200	\$1.6600	\$1.9000	\$1.7117	\$1.8083	\$1.9700
4/13/23	\$1.7200	\$1.8200	\$1.9200	\$1.7100	\$1.8400	\$2.0500	\$1.6200	\$1.6600	\$1.9000	\$1.6833	\$1.7733	\$1.9567
4/14/23	\$1.7200	\$1.8200	\$1.9200	\$1.5700	\$1.6600	\$1.8700	\$1.6200	\$1.6600	\$1.9000	\$1.6367	\$1.7133	\$1.8967
4/15/23	\$1.7200	\$1.8200	\$1.9200	\$1.4450	\$1.5950	\$1.7950	\$1.6200	\$1.6600	\$1.9000	\$1.5950	\$1.6917	\$1.8717
4/16/23	\$1.7200	\$1.8200	\$1.9200	\$1.4450	\$1.5950	\$1.7950	\$1.6200	\$1.6600	\$1.9000	\$1.5950	\$1.6917	\$1.8717
4/17/23	\$1.7200	\$1.8200	\$1.9200	\$1.4450	\$1.5950	\$1.7950	\$1.6200	\$1.6600	\$1.9000	\$1.5950	\$1.6917	\$1.8717
4/18/23	\$1.7200	\$1.8200	\$1.9200	\$1.8850	\$1.9700	\$2.1450	\$1.9300	\$1.9600	\$2.1200	\$1.8450	\$1.9167	\$2.0617
4/19/23	\$1.7200	\$1.8200	\$1.9200	\$1.8850	\$1.8850	\$2.1400	\$1.9300	\$1.9600	\$2.1200	\$1.8450	\$1.8883	\$2.0600
4/20/23	\$1.7200	\$1.8200	\$1.9200	\$1.7950	\$1.9000	\$2.1350	\$1.9300	\$1.9600	\$2.1200	\$1.8150	\$1.8933	\$2.0583
4/21/23	\$1.7200	\$1.8200	\$1.9200	\$1.8100	\$1.9150	\$2.1100	\$1.9300	\$1.9600	\$2.1200	\$1.8200	\$1.8983	\$2.0500
4/22/23	\$1.7200	\$1.8200	\$1.9200	\$1.9400	\$2.0050	\$2.0650	\$1.9300	\$1.9600	\$2.1200	\$1.8633	\$1.9283	\$2.0350
4/23/23	\$1.7200	\$1.8200	\$1.9200	\$1.9400	\$2.0050	\$2.0650	\$1.9300	\$1.9600	\$2.1200	\$1.8633	\$1.9283	\$2.0350
4/24/23	\$1.7200	\$1.8200	\$1.9200	\$1.9400	\$2.0050	\$2.0650	\$1.9300	\$1.9600	\$2.1200	\$1.8633	\$1.9283	\$2.0350
4/25/23	\$1.7200	\$1.8200	\$1.9200	\$1.9750	\$2.0650	\$2.1550	\$1.9500	\$1.9300	\$2.1500	\$1.8817	\$1.9383	\$2.0750
4/26/23	\$1.7200	\$1.8200	\$1.9200	\$1.9800	\$2.0350	\$2.1800	\$1.9500	\$1.9300	\$2.1500	\$1.8833	\$1.9283	\$2.0833
4/27/23	\$1.7200	\$1.8200	\$1.9200	\$1.8350	\$1.9250	\$2.1200	\$1.9500	\$1.9300	\$2.1500	\$1.8350	\$1.8917	\$2.0633
4/28/23	\$1.7200	\$1.8200	\$1.9200	\$1.7900	\$1.8500	\$2.1200	\$1.9500	\$1.9300	\$2.1500	\$1.8200	\$1.8667	\$2.0633
4/29/23	\$1.7200	\$1.8200	\$1.9200	\$1.7900	\$1.8500	\$2.1200	\$1.9500	\$1.9300	\$2.1500	\$1.8200	\$1.8667	\$2.0633
4/30/23	\$1.7200	\$1.8200	\$1.9200	\$1.7900	\$1.8500	\$2.1200	\$1.9500	\$1.9300	\$2.1500	\$1.8200	\$1.8667	\$2.0633
Avg Rate	\$1.7200	\$1.8200	\$1.9200	\$1.8098	\$1.8998	\$2.0438	\$1.8410	\$1.8817	\$2.0470	\$1.7903	\$1.8672	\$2.0036

MONTHLY PURCHASE ACTIVITY (Non-Citygate System Supply) - ACTUAL

Pipeline	Rec Point	Purchase Volume	Purchase Cost	Benchmark Cost	GCI Savings (Cost)
TCO	P10	1,237,400	\$2,183,307.50	\$2,215,289.72	\$31,982.22
CGT	M/L	0	\$0.00	\$0.00	\$0.00
TENN	500	0	\$0.00	\$0.00	\$0.00
					\$31,982.22

COLUMBIA GAS OF KENTUCKY
SALES Activity Booking Report
Apr-23

DATA * STATUS	SALES TYPE **	SALES CATEGORY	SALES ID (1)	RECEIPT	DELIVERY	DELIVERY POINT	INVOICED SALES AMOUNTS				ACTUAL AFTER-TAX MARGIN
				FLOW	FLOW		Sales Amounts			TOTAL SALE (19 A=17A*18A) \$	
				DATE (2)	DATE (3)		STATE OF SALE (16)	VOLUMES INVOICED (17 A) Dth	SALES RATE (18 A) \$/Dth		
I	S	OPP	S0263260	4/1/23	4/1/23	TCO P1042737	WV	5,000	\$1.8650	\$9,325.00	\$225.00
I	S	OPP	S0263307	4/1/23	4/1/23	TCO P1042737	WV	3,300	\$1.9500	\$6,435.00	\$106.49
I	S	OPP	S0263308	4/1/23	4/1/23	TCO P1042737	WV	200	\$1.9600	\$392.00	\$18.00
I	S	OPP	S0263309	4/1/23	4/1/23	TCO P1042737	WV	2,700	\$1.8850	\$5,089.50	\$40.50
I	S	OPP	S0263310	4/1/23	4/1/23	TCO P1042737	WV	25,600	\$1.8775	\$48,064.00	\$64.00
I	S	OPP	S0263314	4/1/23	4/1/23	TCO P1042737	WV	5,200	\$1.8875	\$9,815.00	\$65.00
I	S	OPP	S0263315	4/1/23	4/1/23	TCO P1042737	WV	10,000	\$1.8875	\$18,875.00	\$125.00
I	S	OPP	S0263452	4/1/23	4/1/23	TCO P1042737	WV	13,400	\$1.8900	\$25,326.00	\$860.01
I	S	OPP	S0263460	4/1/23	4/1/23	TCO P1042737	WV	5,400	\$1.8850	\$10,179.00	\$54.00
I	S	OPP	S0263467	4/1/23	4/1/23	TCO P1042737	WV	5,400	\$1.8900	\$10,206.00	\$42.98
I	S	OPP	S0263471	4/1/23	4/1/23	TCO P1042737	WV	10,000	\$1.8950	\$18,950.00	\$200.00
I	S	OPP	S0263473	4/1/23	4/1/23	TCO P1042737	WV	5,200	\$1.8800	\$9,776.00	\$26.00
I	S	OPP	S0263474	4/1/23	4/1/23	TCO P1042737	WV	5,000	\$1.8800	\$9,400.00	\$250.00
I	S	OPP	S0263476	4/1/23	4/1/23	TCO P1042737	WV	6,800	\$1.9100	\$12,988.00	\$238.00
I	S	OPP	S0263502	4/1/23	4/1/23	TCO P1042737	WV	8,100	\$1.9900	\$16,119.00	\$931.50
I	S	OPP	S0263547	4/1/23	4/1/23	TCO P1042737	WV	10,000	\$1.9500	\$19,500.00	\$750.00
I	S	OPP	S0263561	4/1/23	4/1/23	TCO P1042737	WV	15,000	\$1.9475	\$29,212.50	\$150.00
I	S	OPP	S0263566	4/1/23	4/1/23	TCO P1042737	WV	15,000	\$1.9500	\$29,250.00	\$225.00
I	S	OPP	S0263567	4/1/23	4/1/23	TCO P1042737	WV	15,000	\$1.9825	\$29,737.50	\$675.00
I	S	OPP	S0263571	4/1/23	4/1/23	TCO P1042737	WV	15,000	\$1.9400	\$29,100.00	\$37.50
I	S	OPP	S0263582	4/1/23	4/1/23	TCO P1042737	WV	3,000	\$1.9900	\$5,970.00	\$120.00
I	S	OPP	S0263585	4/1/23	4/1/23	TCO P1042737	WV	20,000	\$2.0300	\$40,600.00	\$3,100.00
I	S	OPP	S0263608	4/1/23	4/1/23	TCO P1042737	WV	7,000	\$1.8375	\$12,862.50	\$195.72
								211,300		\$407,172.00	\$8,499.70

COLUMBIA GAS OF KENTUCKY

Off-System EXCHANGE Activity Report

Apr-23

SALES AMOUNTS

DATA STATUS	SALES TYPE**	EXCH TYPE	SALES ID	RECEIPT FLOW	DELIVERY FLOW	INVOICE MONTH	# OF MONTHS IN TERM	# OF MONTHS EXPIRED	DELIVERY POINT	STATE OF SALE	VOLUMES Dth	SALES RATE \$/Dth	TOTAL SALE \$	TRANSPORT COST	TOTAL SALE	MARGIN
				DATE	DATE		MONTH	DATE		DATE		DATE	DATE	DATE	DATE	DATE
E	E	OPP	S0259915	4/1/23	3/1/23	4/1/23	2	2	TCO P1042737	WV	93,000	\$1.2000	\$111,600.00	\$0.00	\$55,800.00	\$55,800.00
E	E	OPP	S0263005	4/1/23	3/1/23	4/1/23	2	2	TCO P1042737	WV	90,000	\$0.0001	\$9.00	\$0.00	\$4.50	\$4.50
E	E	OPP	S0263016	4/1/23	3/1/23	4/1/23	2	2	TCO P1042737	WV	75,000	\$0.0150	\$1,125.00	\$0.00	\$562.50	\$562.50
E	E	OPP	S0263055	4/1/23	3/1/23	4/1/23	2	2	TCO P1042737	WV	60,000	\$0.0550	\$3,300.00	\$0.00	\$1,650.00	\$1,650.00
E	E	OPP	S0263068	4/1/23	3/1/23	4/1/23	2	2	TCO P1042737	WV	60,000	\$0.0050	\$300.00	\$0.00	\$150.00	\$150.00
E	E	OPP	S0263039	4/1/23	3/1/23	4/1/23	2	2	TCO P1042737	WV	60,000	\$0.0600	\$3,600.00	\$0.00	\$1,800.00	\$1,800.00
E	E	OPP	S0263048	4/1/23	3/1/23	4/1/23	2	2	TCO P1042737	WV	60,000	\$0.0825	\$4,950.00	\$0.00	\$2,475.00	\$2,475.00
E	E	OPP	S0259916		5/1/22	5/1/23	13	12	TCO P1042737	WV	248,000	\$1.7000	\$421,600.00	\$0.00	\$32,430.77	\$32,430.77
E	E	OPP	S0261775		10/1/22	5/1/23	8	7	TCO P1042737	WV	62,000	\$0.1200	\$7,440.00	\$0.00	\$930.00	\$930.00
E	E	OPP	S0261982		11/1/22	5/1/23	7	6	TCO P1042737	WV	52,500	\$0.5500	\$28,875.00	\$0.00	\$4,125.00	\$4,125.00
E	E	OPP	S0262291		12/1/22	5/1/23	6	5	TCO P1042737	WV	62,000	\$0.4250	\$26,350.00	\$0.00	\$4,391.67	\$4,391.67
E	E	OPP	S0262597		1/1/23	5/1/23	5	4	TCO P1042737	WV	200,000	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00
E	E	OPP	S0262656		1/1/23	5/1/23	5	4	TCO P1042737	WV	31,000	\$0.2000	\$6,200.00	\$0.00	\$1,240.00	\$1,240.00
E	E	OPP	S0262658		2/1/23	5/1/23	4	3	TCO P1042737	WV	280,000	\$0.1400	\$39,200.00	\$0.00	\$9,800.00	\$9,800.00
E	E	OPP	S0260152		6/1/22	6/1/23	13	11	TCO P1042737	WV	112,500	\$3.3750	\$379,687.50	\$0.00	\$29,206.73	\$29,206.73
E	E	OPP	S0260466		7/1/22	7/1/23	13	10	TCO P1042737	WV	179,800	\$3.6500	\$656,270.00	\$0.00	\$50,482.31	\$50,482.31
E	E	OPP	S0261011		9/1/22	9/1/23	13	8	TCO P1042737	WV	110,000	\$3.6000	\$396,000.00	\$0.00	\$30,461.54	\$30,461.54
E	E	OPP	S0262634		1/1/23	9/1/23	9	4	TCO P1042737	WV	60000	\$0.1300	\$7,800.00	\$0.00	\$866.67	\$866.67
E	E	OPP	S0262641		1/1/23	9/1/23	9	4	TCO P1042737	WV	150,000	\$0.2000	\$30,000.00	\$0.00	\$3,333.33	\$3,333.33
E	E	OPP	S0261356		10/1/22	10/1/23	13	7	TCO P1042737	WV	155,000	\$2.8750	\$445,625.00	\$0.00	\$34,278.85	\$34,278.85
											2,200,800		\$2,569,931.50		\$263,988.87	\$263,988.87

MAY 2023

Columbia Gas of Kentucky, Inc.
Monthly Performance Based Rate Calculation
Flow Period: May-23

<u>Ln.</u>	<u>PBR Component Description</u>	May-23	
		ACTUAL	
1	CPS = (TPBR) x ASP	\$50,657.63	30% of first 4.5% of AGC
2	CPS = (TPBR) x ASP	<u>\$246,004.65</u>	50% of remainder
3	Total Company Performance Share	\$296,662.28	
4	TCI (includes Marketed CapR)	\$378,878.69	
5	GCI	\$31,612.57	
6	OSSI		
	Sales	\$11,197.13	
	Exch	\$239,179.67	
7	TPBR = (TCI+GCI+OSSI)	\$660,868.07	
8	AGC (**Total Gas Cost)	\$3,752,417.01	
	Sys Supply Purch	\$1,905,020.44	
	Diversified (Term)	\$23,682.36	(act)
	Misc Adjustment	\$0.00	
	Transportation	\$1,823,714.21	
			tell
9	4.5% of AGC	\$168,858.77	
10	PAC = (TPBR) / AGC	17.61%	

Acronyms:
CPS = Company Performance Share **Total Gas Cost = System Supply Purchase + Transportation Costs
TPBR = Total Performance Based Results
ASP = Applicable Sharing Percentage
PAC = Percent of Actual Gas Costs
AGC = Actual Gas Costs
TCI = Transportation Cost Incentive
OSSI = Off-System Sales Incentive
GCI = Gas Cost Incentive

(1) Includes exchange revenue on exchanges that begin on or after 4/1/2015.

CKY TCI CALCULATION (Discounted/Negotiated Contracts & Marketed Capacity Release Revenue)

Flow Month: May-23

		<u>Pipeline</u>	<u>Contract Number</u>	<u>Rate Sched</u>	<u>P/L MDQ</u>	<u>Max Rate</u>	<u>Calculation</u>	<u>Actual</u>
BENCHMARK	(TBTC)	TCO	80160	SST	104,940	\$7.1601	Demand Vol @ Max Rate	
			0				Demand Vol @ Max Rate	\$751,380.89
			0				Benchmark Cost	\$751,380.89
							<u>Disc Rate</u>	
CKY COST	(TATC)	TCO	80160	SST	104,940	\$4.1850	Demand Vol @ Disc Rate	
							Demand Vol @ Disc Rate	\$439,173.90
							CKY Negotiated Cost	\$439,173.90
							TCI Negotiated Contract Revenue	\$312,206.99
Marketed Cap Release		TCO	SST		4,000	\$2.9450		\$11,780.00
Marketed Cap Release		TCO	SST		7,500	\$2.4800		\$18,600.00
Marketed Cap Release		TCO	SST		1,700	\$2.2010		\$3,741.70
Marketed Cap Release		TCO	SST		15,000	\$2.1700		\$32,550.00
Marketed Cap Release		TCO	SST		0	\$0.0000		\$0.00
Marketed Cap Release		TCO	SST		0	\$0.0000		\$0.00
Marketed Cap Release		TCO	SST		0	\$0.0000		\$0.00
Marketed Cap Release		TCO	SST		0	\$0.0000		\$0.00
Marketed Cap Release		TCO	SST		0	\$0.0000		\$0.00
Marketed Cap Release		TCO	SST		0	\$0.0000		\$0.00
Marketed Cap Release		TCO	SST		0	\$0.0000		\$0.00
							TCI Marketed Capacity Release Revenue	\$66,671.70
							Total TCI	\$378,878.69

BENCHMARK CALCULATION PER 7/24/20 CKY PSC ORDER - CASE NO. 2017-00453				
	May-23	Per PSC	Gross up	
	TCO SST Rate	Order	Factor %	Benchmark Rate
Benchmark Calc:	\$10.161	\$5.939	71.09%	\$7.1601
PSC Order Effective 7/24/20 with an expiration date of 3/31/21				

- TBTC - Total Benchmark Transportation Cost (Disc Contr MDQ Quantity x Calculated Benchmark Rate)
- TATC - Total Actual Transportation Cost (from Transportation Closing Report)
- TCI - Transportation Cost Incentive

CKY GCI CALCULATION

Flow Period: May-23

Flow Date	Inside FERC			Gas Daily			Weekly Spot Price Natural Gas Week (NGW)			Weighted Avg Calculated Benchmark Rate by P/L		
	TCO P10	CGT Main	TGP 500	TCO P10	CGT Main	TGP 500	TCO P10	CGT Main	TGP 500	TCO P10	CGT Main	TGP 500
5/1/23	\$1.7700	\$1.8600	\$2.0100	\$1.9300	\$1.9800	\$2.1600	\$1.9500	\$1.9300	\$2.1500	\$1.8833	\$1.9233	\$2.1067
5/2/23	\$1.7700	\$1.8600	\$2.0100	\$2.0100	\$2.0400	\$2.1300	\$1.7300	\$1.7200	\$1.9000	\$1.8367	\$1.8733	\$2.0133
5/3/23	\$1.7700	\$1.8600	\$2.0100	\$1.8800	\$1.9150	\$2.0400	\$1.7300	\$1.7200	\$1.9000	\$1.7933	\$1.8317	\$1.9833
5/4/23	\$1.7700	\$1.8600	\$2.0100	\$1.7550	\$1.8350	\$1.9400	\$1.7300	\$1.7200	\$1.9000	\$1.7517	\$1.8050	\$1.9500
5/5/23	\$1.7700	\$1.8600	\$2.0100	\$1.6150	\$1.6950	\$1.9200	\$1.7300	\$1.7200	\$1.9000	\$1.7050	\$1.7583	\$1.9433
5/6/23	\$1.7700	\$1.8600	\$2.0100	\$1.5900	\$1.6400	\$1.8500	\$1.7300	\$1.7200	\$1.9000	\$1.6967	\$1.7400	\$1.9200
5/7/23	\$1.7700	\$1.8600	\$2.0100	\$1.5900	\$1.6400	\$1.8500	\$1.7300	\$1.7200	\$1.9000	\$1.6967	\$1.7400	\$1.9200
5/8/23	\$1.7700	\$1.8600	\$2.0100	\$1.5900	\$1.6400	\$1.8500	\$1.7300	\$1.7200	\$1.9000	\$1.6967	\$1.7400	\$1.9200
5/9/23	\$1.7700	\$1.8600	\$2.0100	\$1.8050	\$1.8800	\$2.1050	\$1.7100	\$1.7900	\$2.0800	\$1.7617	\$1.8433	\$2.0650
5/10/23	\$1.7700	\$1.8600	\$2.0100	\$1.6950	\$1.8600	\$2.1500	\$1.7100	\$1.7900	\$2.0800	\$1.7250	\$1.8367	\$2.0800
5/11/23	\$1.7700	\$1.8600	\$2.0100	\$1.6200	\$1.7550	\$2.0500	\$1.7100	\$1.7900	\$2.0800	\$1.7000	\$1.8017	\$2.0467
5/12/23	\$1.7700	\$1.8600	\$2.0100	\$1.6500	\$1.7450	\$2.0450	\$1.7100	\$1.7900	\$2.0800	\$1.7100	\$1.7983	\$2.0450
5/13/23	\$1.7700	\$1.8600	\$2.0100	\$1.6650	\$1.8100	\$2.0200	\$1.7100	\$1.7900	\$2.0800	\$1.7150	\$1.8200	\$2.0367
5/14/23	\$1.7700	\$1.8600	\$2.0100	\$1.6650	\$1.8100	\$2.0200	\$1.7100	\$1.7900	\$2.0800	\$1.7150	\$1.8200	\$2.0367
5/15/23	\$1.7700	\$1.8600	\$2.0100	\$1.6650	\$1.8100	\$2.0200	\$1.7100	\$1.7900	\$2.0800	\$1.7150	\$1.8200	\$2.0367
5/16/23	\$1.7700	\$1.8600	\$2.0100	\$1.8300	\$2.0750	\$2.2250	\$1.9300	\$2.1100	\$2.2500	\$1.8433	\$2.0150	\$2.1617
5/17/23	\$1.7700	\$1.8600	\$2.0100	\$1.9050	\$2.1800	\$2.3050	\$1.9300	\$2.1100	\$2.2500	\$1.8683	\$2.0500	\$2.1883
5/18/23	\$1.7700	\$1.8600	\$2.0100	\$1.8600	\$2.0550	\$2.1950	\$1.9300	\$2.1100	\$2.2500	\$1.8533	\$2.0083	\$2.1517
5/19/23	\$1.7700	\$1.8600	\$2.0100	\$1.8750	\$2.0250	\$2.2200	\$1.9300	\$2.1100	\$2.2500	\$1.8583	\$1.9983	\$2.1600
5/20/23	\$1.7700	\$1.8600	\$2.0100	\$1.9900	\$2.1300	\$2.3400	\$1.9300	\$2.1100	\$2.2500	\$1.8967	\$2.0333	\$2.2000
5/21/23	\$1.7700	\$1.8600	\$2.0100	\$1.9900	\$2.1300	\$2.3400	\$1.9300	\$2.1100	\$2.2500	\$1.8967	\$2.0333	\$2.2000
5/22/23	\$1.7700	\$1.8600	\$2.0100	\$1.9900	\$2.1300	\$2.3400	\$1.9300	\$2.1100	\$2.2500	\$1.8967	\$2.0333	\$2.2000
5/23/23	\$1.7700	\$1.8600	\$2.0100	\$1.8050	\$2.0600	\$2.2150	\$1.5900	\$1.7700	\$2.0800	\$1.7217	\$1.8967	\$2.1017
5/24/23	\$1.7700	\$1.8600	\$2.0100	\$1.8450	\$2.0650	\$2.1550	\$1.5900	\$1.7700	\$2.0800	\$1.7350	\$1.8983	\$2.0817
5/25/23	\$1.7700	\$1.8600	\$2.0100	\$1.8100	\$2.1050	\$2.1550	\$1.5900	\$1.7700	\$2.0800	\$1.7233	\$1.9117	\$2.0817
5/26/23	\$1.7700	\$1.8600	\$2.0100	\$1.6800	\$1.9650	\$2.0600	\$1.5900	\$1.7700	\$2.0800	\$1.6800	\$1.8650	\$2.0500
5/27/23	\$1.7700	\$1.8600	\$2.0100	\$1.5100	\$1.6300	\$1.6950	\$1.5900	\$1.7700	\$2.0800	\$1.6233	\$1.7533	\$1.9283
5/28/23	\$1.7700	\$1.8600	\$2.0100	\$1.5100	\$1.6300	\$1.6950	\$1.5900	\$1.7700	\$2.0800	\$1.6233	\$1.7533	\$1.9283
5/29/23	\$1.7700	\$1.8600	\$2.0100	\$1.5100	\$1.6300	\$1.6950	\$1.5900	\$1.7700	\$2.0800	\$1.6233	\$1.7533	\$1.9283
5/30/23	\$1.7700	\$1.8600	\$2.0100	\$1.5100	\$1.6300	\$1.6950	\$1.5900	\$1.7700	\$2.0800	\$1.6233	\$1.7533	\$1.9283
5/31/23	\$1.7700	\$1.8600	\$2.0100	\$1.6250	\$1.8850	\$1.9800	\$1.5300	\$1.7400	\$1.9100	\$1.6417	\$1.8283	\$1.9667
Avg Rate	\$1.7700	\$1.8600	\$2.0100	\$1.7410	\$1.8832	\$2.0471	\$1.7352	\$1.8442	\$2.0745	\$1.7487	\$1.8625	\$2.0439

MONTHLY PURCHASE ACTIVITY (Non-Citygate System Supply) - ACTUAL

Pipeline	Rec Point	Purchase Volume	Purchase Cost	Benchmark Cost	GCI Savings (Cost)
TCO	P10	1,107,464	\$1,905,020.44	\$1,936,633.01	\$31,612.57
CGT	ML	0	\$0.00	\$0.00	\$0.00
TENN	500	0	\$0.00	\$0.00	\$0.00
					\$31,612.57

COLUMBIA GAS OF KENTUCKY
SALES Activity Booking Report
May-23

DATA * STATUS	SALES TYPE **	SALES CATEGORY	SALES ID (1)	RECEIPT	DELIVERY	CDC (4)	DELIVERY POINT	STATE OF SALE (16)	INVOICED SALES AMOUNTS			ACTUAL AFTER-TAX MARGIN
				FLOW DATE (2)	FLOW DATE (3)				VOLUMES INVOICED (17 A) Dth	SALES RATE (18 A) \$/Dth	TOTAL SALE (19 A=17A*18A) \$	
I	S	OPP	S0263635	5/1/23	5/1/23		TCO P1042737	WV	15,000	\$1.9375	\$29,062.50	\$37.50
I	S	OPP	S0263639	5/1/23	5/1/23		TCO P1042737	WV	1,200	\$2.0075	\$2,409.00	\$18.00
I	S	OPP	S0263641	5/1/23	5/1/23		TCO P1042737	WV	2,700	\$2.0175	\$5,447.25	\$6.75
I	S	OPP	S0263642	5/1/23	5/1/23		TCO P1042737	WV	1,400	\$2.0175	\$2,824.50	\$3.50
I	S	OPP	S0263645	5/1/23	5/1/23		TCO P1042737	WV	12,500	\$1.8875	\$23,593.75	\$31.25
I	S	OPP	S0263650	5/1/23	5/1/23		TCO P1042737	WV	2,400	\$1.9000	\$4,560.00	\$216.00
I	S	OPP	S0263633	5/1/23	5/1/23		TCO P1042737	WV	7,000	\$1.9500	\$13,650.00	\$122.50
I	S	OPP	S0263651	5/1/23	5/1/23		TCO P1042737	WV	10,000	\$1.8875	\$18,875.00	\$308.30
I	S	OPP	S0263652	5/1/23	5/1/23		TCO P1042737	WV	10,000	\$1.8875	\$18,875.00	\$175.00
I	S	OPP	S0263653	5/1/23	5/1/23		TCO P1042737	WV	5,000	\$1.8800	\$9,400.00	\$50.00
I	S	OPP	S0263654	5/1/23	5/1/23		TCO P1042737	WV	5,000	\$1.8800	\$9,400.00	\$50.00
I	S	OPP	S0263655	5/1/23	5/1/23		TCO P1042737	WV	800	\$1.8825	\$1,506.00	\$44.40
I	S	OPP	S0263656	5/1/23	5/1/23		TCO P1042737	WV	10,000	\$1.9100	\$19,100.00	\$870.80
I	S	OPP	S0263657	5/1/23	5/1/23		TCO P1042737	WV	35,000	\$1.9500	\$68,250.00	\$4,305.00
I	S	OPP	S0263663	5/1/23	5/1/23		TCO 24-35	OH	7,500	\$2.1000	\$15,750.00	\$249.59
I	S	OPP	S0263664	5/1/23	5/1/23		TCO 24-35	OH	2,500	\$1.9500	\$4,875.00	\$62.27
I	S	OPP	S0263670	5/1/23	5/1/23		TCO P1042737	WV	33,000	\$1.8250	\$60,225.00	\$631.62
I	S	OPP	S0263771	5/1/23	5/1/23		TCO P1042737	WV	23,500	\$1.9500	\$45,825.00	\$3,004.24
I	S	OPP	S0263790	5/1/23	5/1/23		TCO P1042737	WV	5,000	\$1.8900	\$9,450.00	\$487.50
I	S	OPP	S0263845	5/1/23	5/1/23		TCO P1042737	WV	7,500	\$2.0000	\$15,000.00	\$56.25
I	S	OPP	S0263903	5/1/23	5/1/23		TCO COHTRANS	WV	10,000	\$2.1000	\$21,000.00	\$466.66
									207,000		\$399,078.00	\$11,197.13

COLUMBIA GAS OF KENTUCKY
 Off-System EXCHANGE Activity Report
 May-23

SALES AMOUNTS

DATA STATUS	SALES TYPE**	EXCH TYPE	SALES ID	RECEIPT FLOW	DELIVERY FLOW	INVOICE MONTH	# OF MONTHS IN TERM	# OF MONTHS EXPIRED	DELIVERY POINT	STATE OF SALE	VOLUMES Dth	SALES RATE \$/Dth	TOTAL SALE \$	TRANSPORT COST	TOTAL SALE	MARGIN
				DATE	DATE	MONTH										
E	E	OPP	S0259916	5/1/23	5/1/22	5/1/23	13	13	TCO P1042737	WV	248000	\$1.7000	\$421,600.00	\$0.00	\$32,430.77	\$32,430.77
E	E	OPP	S0261775	5/1/23	10/1/22	5/1/23	8	8	TCO P1042737	WV	62,000	\$0.1200	\$7,440.00	\$0.00	\$930.00	\$930.00
E	E	OPP	S0261982	5/1/23	11/1/22	5/1/23	7	7	TCO P1042737	WV	52,500	\$0.5500	\$28,875.00	\$0.00	\$4,125.00	\$4,125.00
E	E	OPP	S0262291	5/1/23	12/1/22	5/1/23	6	6	TCO P1042737	WV	62,000	\$0.4250	\$26,350.00	\$0.00	\$4,391.67	\$4,391.67
E	E	OPP	S0262656	5/1/23	1/1/23	5/1/23	5	5	TCO P1042737	WV	31,000	\$0.2000	\$6,200.00	\$0.00	\$1,240.00	\$1,240.00
E	E	OPP	S0262658	5/1/23	2/1/23	5/1/23	4	4	TCO P1042737	WV	280,000	\$0.1400	\$39,200.00	\$0.00	\$9,800.00	\$9,800.00
E	E	OPP	S0262597	5/1/23	1/1/23	5/1/23	5	5	TCO P1042737	WV	200,000	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00
E	E	OPP	S0260152		6/1/22	6/1/23	13	12	TCO P1042737	WV	112,500	\$3.3750	\$379,687.50	\$0.00	\$29,206.73	\$29,206.73
E	E	OPP	S0260466		7/1/22	7/1/23	13	11	TCO P1042737	WV	179,800	\$3.6500	\$656,270.00	\$0.00	\$50,482.31	\$50,482.31
E	E	OPP	S0261011		9/1/22	9/1/23	13	9	TCO P1042737	WV	110,000	\$3.6000	\$396,000.00	\$0.00	\$30,461.54	\$30,461.54
E	E	OPP	S0262634		1/1/23	9/1/23	9	5	TCO P1042737	WV	60,000	\$0.1300	\$7,800.00	\$0.00	\$866.67	\$866.67
E	E	OPP	S0262641		1/1/23	9/1/23	9	5	TCO P1042737	WV	150,000	\$0.2000	\$30,000.00	\$0.00	\$3,333.33	\$3,333.33
E	E	OPP	S0261356		10/1/22	10/1/23	13	8	TCO P1042737	WV	155,000	\$2.8750	\$445,625.00	\$0.00	\$34,278.85	\$34,278.85
E	E	OPP	S0262161		5/1/23	5/1/24	13	1	TCO P1042737	WV	362,390	\$1.0000	\$362,390.00	\$0.00	\$27,876.15	\$27,876.15
E	E	OPP	S0262890	5/1/23		5/1/24	13	1	TCO P1042741	WV	362,390	\$0.3500	\$126,836.50	\$0.00	\$9,756.65	\$9,756.65
											2,427,580		\$2,934,274.00		\$239,179.67	\$239,179.67

JUNE 2023

Columbia Gas of Kentucky, Inc.

Monthly Performance Based Rate Calculation

Flow Period: Jun-23

<u>Ln.</u>	<u>PBR Component Description</u>	<u>Jun-23</u> <u>ACTUAL</u>	
1	CPS = (TPBR) x ASP	\$50,405.28	30% of first 4.5% of AGC
2	CPS = (TPBR) x ASP	<u>\$237,191.17</u>	50% of remainder
3	Total Company Performance Share	\$287,596.45	
4	TCI (includes Marketed CapR)	\$412,256.99	
5	GCI	\$21,316.62	
6	OSSI		
	Sales	\$10,881.40	
	Exch	\$197,944.92	
7	TPBR = (TCI+GCI+OSSI)	\$642,399.94	
8	AGC (**Total Gas Cost)	\$3,733,724.49	
	Sys Supply Purch	\$1,951,962.90	
	Diversified (Term)	\$11,216.90	(act)
	Misc Adjustment	\$361.98	
	Transportation	\$1,770,182.71	tell
9	4.5% of AGC	\$168,017.60	
10	PAC = (TPBR) / AGC	17.21%	

Acronyms:

CPS = Company Performance Share

**Total Gas Cost = System Supply Purchase + Transportation Costs

TPBR = Total Performance Based Results

ASP = Applicable Sharing Percentage

PAC = Percent of Actual Gas Costs

AGC = Actual Gas Costs

TCI = Transportation Cost Incentive

OSSI = Off-System Sales Incentive

GCI = Gas Cost Incentive

(1) Includes exchange revenue on exchanges that begin on or after 4/1/2015.

CKY TCI CALCULATION (Discounted/Negotiated Contracts & Marketed Capacity Release Revenue)

Flow Month: Jun-23

		<u>Pipeline</u>	<u>Contract Number</u>	<u>Rate Sched</u>	<u>P/L MDQ</u>	<u>Max Rate</u>	<u>Calculation</u>	<u>Actual</u>
BENCHMARK	(TBTC)	TCO	80160	SST	104,940	\$7.1601	Demand Vol @ Max Rate	
			0				Demand Vol @ Max Rate	\$751,380.89
			0				Benchmark Cost	\$751,380.89
							<u>Disc Rate</u>	
CKY COST	(TATC)	TCO	80160	SST	104,940	\$4.1850	Demand Vol @ Disc Rate	
							Demand Vol @ Disc Rate	\$439,173.90
							CKY Negotiated Cost	\$439,173.90
							TCI Negotiated Contract Revenue	\$312,206.99
Marketed Cap Release		TCO	SST		15,000	\$2.1000		\$31,500.00
Marketed Cap Release		TCO	SST		4,000	\$2.5500		\$10,200.00
Marketed Cap Release		TCO	SST		7,000	\$2.2500		\$15,750.00
Marketed Cap Release		TCO	SST		20,000	\$2.1300		\$42,600.00
Marketed Cap Release		TCO	SST		0	\$0.0000		\$0.00
Marketed Cap Release		TCO	SST		0	\$0.0000		\$0.00
Marketed Cap Release		TCO	SST		0	\$0.0000		\$0.00
Marketed Cap Release		TCO	SST		0	\$0.0000		\$0.00
Marketed Cap Release		TCO	SST		0	\$0.0000		\$0.00
Marketed Cap Release		TCO	SST		0	\$0.0000		\$0.00
Marketed Cap Release		TCO	SST		0	\$0.0000		\$0.00
							TCI Marketed Capacity Release Revenue	\$100,050.00
							Total TCI	\$412,256.99

BENCHMARK CALCULATION PER 7/24/20 CKY PSC ORDER - CASE NO. 2017-00453				
	Jun-23	Per PSC	Gross up	
	TCO SST Rate	Order	Factor %	Benchmark Rate
Benchmark Calc:	\$10.161	\$5.939	71.09%	\$7.1601
PSC Order Effective 7/24/20 with an expiration date of 3/31/21				

TBTC - Total Benchmark Transportation Cost (Disc Contr MDQ Quantity x Calculated Benchmark Rate)

TATC - Total Actual Transportation Cost (from Transportation Closing Report)

TCI - Transportation Cost Incentive

CKY GCI CALCULATION

Flow Period: Jun-23

Flow Date	Inside FERC			Gas Daily			Weekly Spot Price Natural Gas Week (NGW)			Weighted Avg Calculated Benchmark Rate by P/L		
	TCO P10	CGT Main	TGP 500	TCO P10	CGT Main	TGP 500	TCO P10	CGT Main	TGP 500	TCO P10	CGT Main	TGP 500
6/1/23	\$1.5300	\$1.8900	\$2.1100	\$1.6400	\$1.8850	\$2.1150	\$1.5300	\$1.7400	\$1.9100	\$1.5667	\$1.8383	\$2.0450
6/2/23	\$1.5300	\$1.8900	\$2.1100	\$1.4600	\$1.6900	\$1.8300	\$1.5300	\$1.7400	\$1.9100	\$1.5067	\$1.7733	\$1.9500
6/3/23	\$1.5300	\$1.8900	\$2.1100	\$1.5200	\$1.6400	\$1.7200	\$1.5300	\$1.7400	\$1.9100	\$1.5267	\$1.7567	\$1.9133
6/4/23	\$1.5300	\$1.8900	\$2.1100	\$1.5200	\$1.6400	\$1.7200	\$1.5300	\$1.7400	\$1.9100	\$1.5267	\$1.7567	\$1.9133
6/5/23	\$1.5300	\$1.8900	\$2.1100	\$1.5200	\$1.6400	\$1.7200	\$1.5300	\$1.7400	\$1.9100	\$1.5267	\$1.7567	\$1.9133
6/6/23	\$1.5300	\$1.8900	\$2.1100	\$1.5600	\$1.8500	\$2.0400	\$1.5200	\$1.7700	\$1.9600	\$1.5367	\$1.8367	\$2.0367
6/7/23	\$1.5300	\$1.8900	\$2.1100	\$1.4900	\$1.8500	\$2.0350	\$1.5200	\$1.7700	\$1.9600	\$1.5133	\$1.8367	\$2.0350
6/8/23	\$1.5300	\$1.8900	\$2.1100	\$1.5850	\$1.9350	\$2.0250	\$1.5200	\$1.7700	\$1.9600	\$1.5450	\$1.8650	\$2.0317
6/9/23	\$1.5300	\$1.8900	\$2.1100	\$1.4500	\$1.8650	\$1.9950	\$1.5200	\$1.7700	\$1.9600	\$1.5000	\$1.8417	\$2.0217
6/10/23	\$1.5300	\$1.8900	\$2.1100	\$1.4700	\$1.6750	\$1.9000	\$1.5200	\$1.7700	\$1.9600	\$1.5067	\$1.7783	\$1.9900
6/11/23	\$1.5300	\$1.8900	\$2.1100	\$1.4700	\$1.6750	\$1.9000	\$1.5200	\$1.7700	\$1.9600	\$1.5067	\$1.7783	\$1.9900
6/12/23	\$1.5300	\$1.8900	\$2.1100	\$1.4700	\$1.6750	\$1.9000	\$1.5200	\$1.7700	\$1.9600	\$1.5067	\$1.7783	\$1.9900
6/13/23	\$1.5300	\$1.8900	\$2.1100	\$1.4900	\$1.8150	\$2.0050	\$1.4500	\$1.9800	\$2.1600	\$1.4900	\$1.8950	\$2.0917
6/14/23	\$1.5300	\$1.8900	\$2.1100	\$1.4450	\$1.9350	\$2.1250	\$1.4500	\$1.9800	\$2.1600	\$1.4750	\$1.9350	\$2.1317
6/15/23	\$1.5300	\$1.8900	\$2.1100	\$1.4000	\$1.9300	\$2.1850	\$1.4500	\$1.9800	\$2.1600	\$1.4600	\$1.9333	\$2.1517
6/16/23	\$1.5300	\$1.8900	\$2.1100	\$1.3750	\$1.9650	\$2.1950	\$1.4500	\$1.9800	\$2.1600	\$1.4517	\$1.9450	\$2.1550
6/17/23	\$1.5300	\$1.8900	\$2.1100	\$1.4150	\$2.0500	\$2.2150	\$1.4500	\$1.9800	\$2.1600	\$1.4650	\$1.9733	\$2.1617
6/18/23	\$1.5300	\$1.8900	\$2.1100	\$1.4150	\$2.0500	\$2.2150	\$1.4500	\$1.9800	\$2.1600	\$1.4650	\$1.9733	\$2.1617
6/19/23	\$1.5300	\$1.8900	\$2.1100	\$1.4150	\$2.0500	\$2.2150	\$1.4500	\$1.9800	\$2.1600	\$1.4650	\$1.9733	\$2.1617
6/20/23	\$1.5300	\$1.8900	\$2.1100	\$1.4150	\$2.0500	\$2.2150	\$1.4500	\$1.9800	\$2.1600	\$1.4650	\$1.9733	\$2.1617
6/21/23	\$1.5300	\$1.8900	\$2.1100	\$1.4500	\$2.2250	\$2.3600	\$1.4300	\$2.1300	\$2.3400	\$1.4700	\$2.0817	\$2.2700
6/22/23	\$1.5300	\$1.8900	\$2.1100	\$1.5350	\$2.1500	\$2.2150	\$1.4300	\$2.1300	\$2.3400	\$1.4983	\$2.0567	\$2.2217
6/23/23	\$1.5300	\$1.8900	\$2.1100	\$1.5250	\$2.1350	\$2.2450	\$1.4300	\$2.1300	\$2.3400	\$1.4950	\$2.0517	\$2.2317
6/24/23	\$1.5300	\$1.8900	\$2.1100	\$1.4550	\$2.1200	\$2.3700	\$1.4300	\$2.1300	\$2.3400	\$1.4717	\$2.0467	\$2.2733
6/25/23	\$1.5300	\$1.8900	\$2.1100	\$1.4550	\$2.1200	\$2.3700	\$1.4300	\$2.1300	\$2.3400	\$1.4717	\$2.0467	\$2.2733
6/26/23	\$1.5300	\$1.8900	\$2.1100	\$1.4550	\$2.1200	\$2.3700	\$1.4300	\$2.1300	\$2.3400	\$1.4717	\$2.0467	\$2.2733
6/27/23	\$1.5300	\$1.8900	\$2.1100	\$1.7250	\$2.4650	\$2.8200	\$1.6500	\$2.2600	\$2.7600	\$1.6350	\$2.2050	\$2.5633
6/28/23	\$1.5300	\$1.8900	\$2.1100	\$1.6850	\$2.4450	\$2.8750	\$1.6500	\$2.2600	\$2.7600	\$1.6217	\$2.1983	\$2.5817
6/29/23	\$1.5300	\$1.8900	\$2.1100	\$1.6150	\$2.3150	\$2.8750	\$1.6500	\$2.2600	\$2.7600	\$1.5983	\$2.1550	\$2.5817
6/30/23	\$1.5300	\$1.8900	\$2.1100	\$1.6000	\$2.1700	\$2.6700	\$1.6500	\$2.2600	\$2.7600	\$1.5933	\$2.1067	\$2.5133
Avg Rate	\$1.5300	\$1.8900	\$2.1100	\$1.5008	\$1.9710	\$2.1813	\$1.5023	\$1.9583	\$2.1877	\$1.5111	\$1.9398	\$2.1597

MONTHLY PURCHASE ACTIVITY (Non-Citygate System Supply) - ACTUAL

Pipeline	Rec Point	Purchase Volume	Purchase Cost	Benchmark Cost	GCI Savings (Cost)
TCO	P10	1,268,550	\$1,895,532.90	\$1,916,849.53	\$21,316.62
CGT	M/L	0	\$0.00	\$0.00	\$0.00
TENN	500	0	\$0.00	\$0.00	\$0.00
					\$21,316.62

COLUMBIA GAS OF KENTUCKY
SALES Activity Booking Report
Jun-23

DATA * STATUS	SALES TYPE **	SALES CATEGORY	SALES ID (1)	RECEIPT	DELIVERY	DELIVERY POINT	STATE OF SALE (16)	INVOICED SALES AMOUNTS Sales Amounts		ACTUAL AFTER-TAX MARGIN
				FLOW DATE (2)	FLOW DATE (3)			VOLUMES INVOICED (17 A) Dth	SALES RATE (18 A) \$/Dth	
I	S	OPP	S0263948	6-1-23	6-1-23	TCO P1042737	WV	15,000	\$1.5600	\$600.00
I	S	OPP	S0263965	6-1-23	6-1-23	TCO P1042737	WV	5,000	\$1.6500	\$362.50
I	S	OPP	S0264077	6-1-23	6-1-23	TCO P1042737	WV	20,000	\$1.7225	\$3,900.00
I	S	OPP	S0264090	6-1-23	6-1-23	TCO P1042737	WV	22,000	\$1.7400	\$2,149.40
I	S	OPP	S0264119	6-1-23	6-1-23	TCO P1042737	WV	10,000	\$1.6900	\$1,098.00
I	S	OPP	S0264120	6-1-23	6-1-23	TCO P1042737	WV	15,000	\$1.6900	\$1,771.50
I	S	OPP	S0263937	6-1-23	6-1-23	TCO P1042737	WV	10,000	\$1.5600	\$1,000.00
								97,000		\$10,881.40

COLUMBIA GAS OF KENTUCKY

Off-System EXCHANGE Activity Report
Jun-23

															SALES AMOUNTS		
DATA STATUS	SALES TYPE**	EXCH TYPE	SALES ID	RECEIPT FLOW	DELIVERY FLOW	INVOICE MONTH	# OF MONTHS IN TERM	# OF MONTHS EXPIRED	DELIVERY POINT	STATE OF SALE	VOLUMES Dth	SALES RATE \$/Dth	TOTAL SALE \$	TRANSPORT COST	TOTAL SALE	MARGIN	
				DATE	DATE	MONTH											
E	E	OPP	S0260152	6/1/23	6/1/22	6/1/23	13	13	TCO P1042737	WV	112,500	\$3.3750	\$379,687.50	\$0.00	\$29,206.73	\$29,206.73	
E	E	OPP	S0260466		7/1/22	7/1/23	13	12	TCO P1042737	WV	179,800	\$3.6500	\$656,270.00	\$0.00	\$50,482.31	\$50,482.31	
E	E	OPP	S0261011		9/1/22	9/1/23	13	10	TCO P1042737	WV	110,000	\$3.6000	\$396,000.00	\$0.00	\$30,461.54	\$30,461.54	
E	E	OPP	S0262634		1/1/23	9/1/23	9	6	TCO P1042737	WV	60,000	\$0.1300	\$7,800.00	\$0.00	\$866.67	\$866.67	
E	E	OPP	S0262641		1/1/23	9/1/23	9	6	TCO P1042737	WV	150,000	\$0.2000	\$30,000.00	\$0.00	\$3,333.33	\$3,333.33	
E	E	OPP	S0261356		10/1/22	10/1/23	13	9	TCO P1042737	WV	155,000	\$2.8750	\$445,625.00	\$0.00	\$34,278.85	\$34,278.85	
E	E	OPP	S0262161		5/1/23	5/1/24	13	2	TCO P1042737	WV	362,390	\$1.0000	\$362,390.00	\$0.00	\$27,876.15	\$27,876.15	
E	E	OPP	S0262890	5/1/23		5/1/24	13	2	TCO P1042741	WV	362,390	\$0.3500	\$126,836.50	\$0.00	\$9,756.65	\$9,756.65	
E	E	OPP	S0262159		6/1/23	6/1/24	13	1	TCO P1042737	WV	112,500	\$1.0000	\$112,500.00	\$0.00	\$8,653.85	\$8,653.85	
E	E	OPP	S0262893	6/1/23		6/1/24	13	1	TCO P1042737	WV	112,500	\$0.3500	\$39,375.00	\$0.00	\$3,028.85	\$3,028.85	
											1,717,080		\$2,556,484.00		\$197,944.93	\$197,944.93	

JULY 2023

Columbia Gas of Kentucky, Inc.

Monthly Performance Based Rate Calculation

Flow Period: Jul-23

<u>Ln.</u>	<u>PBR Component Description</u>	<u>Jul-23</u> <u>ACTUAL</u>	
1	CPS = (TPBR) x ASP	\$59,632.15	30% of first 4.5% of AGC
2	CPS = (TPBR) x ASP	<u>\$215,883.28</u>	50% of remainder
3	Total Company Performance Share	\$275,515.43	
4	TCI (includes Marketed CapR)	\$433,903.51	
5	GCI	\$6,896.89	
6	OSSI		
	Sales	\$1,638.73	
	Exch	\$188,101.27	Note ID 260655 did not get estimated.
7	TPBR = (TCI+GCI+OSSI)	\$630,540.40	
8	AGC (**Total Gas Cost)	\$4,417,196.39	
	Sys Supply Purch	\$2,655,499.10	
	Diversified (Term)	\$10,263.78	(act)
	Misc Adjustment	\$302.57	
	Transportation	\$1,751,130.94	tell
9	4.5% of AGC	\$198,773.84	
10	PAC = (TPBR) / AGC	14.27%	

Acronyms:

CPS = Company Performance Share

TPBR = Total Performance Based Results

ASP = Applicable Sharing Percentage

PAC = Percent of Actual Gas Costs

AGC = Actual Gas Costs

TCI = Transportation Cost Incentive

OSSI = Off-System Sales Incentive

GCI = Gas Cost Incentive

**Total Gas Cost = System Supply Purchase + Transportation Costs

(1) Includes exchange revenue on exchanges that begin on or after 4/1/2015.

CKY TCI CALCULATION (Discounted/Negotiated Contracts & Marketed Capacity Release Revenue)

Flow Month: Jul-23

		<u>Pipeline</u>	<u>Contract Number</u>	<u>Rate Sched</u>	<u>P/L MDQ</u>	<u>Max Rate</u>	<u>Calculation</u>	<u>Actual</u>
BENCHMARK	(TBTC)	TCO	80160	SST	104,940	\$7.0931	Demand Vol @ Max Rate	
			0				Demand Vol @ Max Rate	\$744,349.91
			0				Benchmark Cost	\$744,349.91
							<u>Disc Rate</u>	
CKY COST	(TATC)	TCO	80160	SST	104,940	\$4.1850	Demand Vol @ Disc Rate	
							Demand Vol @ Disc Rate	\$439,173.90
							CKY Negotiated Cost	\$439,173.90
							TCI Negotiated Contract Revenue	\$305,176.01
Marketed Cap Release		TCO	SST		4,000	\$2.3250		\$9,300.00
Marketed Cap Release		TCO	SST		40,000	\$2.5575		\$102,300.00
Marketed Cap Release		TCO	SST		8,500	\$2.0150		\$17,127.50
Marketed Cap Release		TCO	SST		0	\$0.0000		\$0.00
Marketed Cap Release		TCO	SST		0	\$0.0000		\$0.00
Marketed Cap Release		TCO	SST		0	\$0.0000		\$0.00
Marketed Cap Release		TCO	SST		0	\$0.0000		\$0.00
Marketed Cap Release		TCO	SST		0	\$0.0000		\$0.00
Marketed Cap Release		TCO	SST		0	\$0.0000		\$0.00
Marketed Cap Release		TCO	SST		0	\$0.0000		\$0.00
Marketed Cap Release		TCO	SST		0	\$0.0000		\$0.00
							TCI Marketed Capacity Release Revenue	\$128,727.50
							Total TCI	\$433,903.51

BENCHMARK CALCULATION PER 7/24/20 CKY PSC ORDER - CASE NO. 2017-00453				
	Jul-23	Per PSC	Gross up	
	TCO SST Rate	Order	Factor %	Benchmark Rate
Benchmark Calc:	\$10.066	\$5.939	69.49%	\$7.0931
PSC Order Effective 7/24/20 with an expiration date of 3/31/21				

TBTC - Total Benchmark Transportation Cost (Disc Contr MDQ Quantity x Calculated Benchmark Rate)

TATC - Total Actual Transportation Cost (from Transportation Closing Report)

TCI - Transportation Cost Incentive

CKY GCI CALCULATION

Flow Period: Jul-23

Flow Date	Inside FERC			Gas Daily			Weekly Spot Price Natural Gas Week (NGW)			Weighted Avg Calculated Benchmark Rate by P/L		
	TCO P10	CGT Main	TGP 500	TCO P10	CGT Main	TGP 500	TCO P10	CGT Main	TGP 500	TCO P10	CGT Main	TGP 500
7/1/23	\$1.5900	\$2.3000	\$2.6500	\$1.6600	\$2.1850	\$2.7500	\$1.6500	\$2.2600	\$2.7600	\$1.6333	\$2.2483	\$2.7200
7/2/23	\$1.5900	\$2.3000	\$2.6500	\$1.6600	\$2.1850	\$2.7500	\$1.6500	\$2.2600	\$2.7600	\$1.6333	\$2.2483	\$2.7200
7/3/23	\$1.5900	\$2.3000	\$2.6500	\$1.6600	\$2.1850	\$2.7500	\$1.6500	\$2.2600	\$2.7600	\$1.6333	\$2.2483	\$2.7200
7/4/23	\$1.5900	\$2.3000	\$2.6500	\$1.6600	\$2.1850	\$2.7500	\$1.6500	\$2.2600	\$2.7600	\$1.6333	\$2.2483	\$2.7200
7/5/23	\$1.5900	\$2.3000	\$2.6500	\$1.6600	\$2.1850	\$2.7500	\$1.6500	\$2.2600	\$2.7600	\$1.6333	\$2.2483	\$2.7200
7/6/23	\$1.5900	\$2.3000	\$2.6500	\$1.7850	\$2.1650	\$2.6900	\$1.7300	\$2.0900	\$2.6000	\$1.7017	\$2.1850	\$2.6467
7/7/23	\$1.5900	\$2.3000	\$2.6500	\$1.6650	\$2.0750	\$2.5950	\$1.7300	\$2.0900	\$2.6000	\$1.6617	\$2.1550	\$2.6150
7/8/23	\$1.5900	\$2.3000	\$2.6500	\$1.7450	\$2.1000	\$2.5800	\$1.7300	\$2.0900	\$2.6000	\$1.6883	\$2.1633	\$2.6100
7/9/23	\$1.5900	\$2.3000	\$2.6500	\$1.7450	\$2.1000	\$2.5800	\$1.7300	\$2.0900	\$2.6000	\$1.6883	\$2.1633	\$2.6100
7/10/23	\$1.5900	\$2.3000	\$2.6500	\$1.7450	\$2.1000	\$2.5800	\$1.7300	\$2.0900	\$2.6000	\$1.6883	\$2.1633	\$2.6100
7/11/23	\$1.5900	\$2.3000	\$2.6500	\$1.8100	\$2.2450	\$2.6400	\$1.8000	\$2.2200	\$2.6800	\$1.7333	\$2.2550	\$2.6567
7/12/23	\$1.5900	\$2.3000	\$2.6500	\$1.9350	\$2.2450	\$2.7100	\$1.8000	\$2.2200	\$2.6800	\$1.7750	\$2.2550	\$2.6800
7/13/23	\$1.5900	\$2.3000	\$2.6500	\$1.8300	\$2.2200	\$2.7050	\$1.8000	\$2.2200	\$2.6800	\$1.7400	\$2.2467	\$2.6783
7/14/23	\$1.5900	\$2.3000	\$2.6500	\$1.7950	\$2.2000	\$2.6850	\$1.8000	\$2.2200	\$2.6800	\$1.7283	\$2.2400	\$2.6717
7/15/23	\$1.5900	\$2.3000	\$2.6500	\$1.7600	\$2.2000	\$2.6600	\$1.8000	\$2.2200	\$2.6800	\$1.7167	\$2.2400	\$2.6633
7/16/23	\$1.5900	\$2.3000	\$2.6500	\$1.7600	\$2.2000	\$2.6600	\$1.8000	\$2.2200	\$2.6800	\$1.7167	\$2.2400	\$2.6633
7/17/23	\$1.5900	\$2.3000	\$2.6500	\$1.7600	\$2.2000	\$2.6600	\$1.8000	\$2.2200	\$2.6800	\$1.7167	\$2.2400	\$2.6633
7/18/23	\$1.5900	\$2.3000	\$2.6500	\$1.8150	\$2.0650	\$2.6800	\$1.8100	\$2.2000	\$2.7200	\$1.7383	\$2.1883	\$2.6833
7/19/23	\$1.5900	\$2.3000	\$2.6500	\$1.8150	\$2.1750	\$2.7300	\$1.8100	\$2.2000	\$2.7200	\$1.7383	\$2.2250	\$2.7000
7/20/23	\$1.5900	\$2.3000	\$2.6500	\$1.7800	\$2.2400	\$2.6850	\$1.8100	\$2.2000	\$2.7200	\$1.7267	\$2.2467	\$2.6850
7/21/23	\$1.5900	\$2.3000	\$2.6500	\$1.8350	\$2.2900	\$2.7700	\$1.8100	\$2.2000	\$2.7200	\$1.7450	\$2.2633	\$2.7133
7/22/23	\$1.5900	\$2.3000	\$2.6500	\$1.7550	\$2.2000	\$2.7250	\$1.8100	\$2.2000	\$2.7200	\$1.7183	\$2.2333	\$2.6983
7/23/23	\$1.5900	\$2.3000	\$2.6500	\$1.7550	\$2.2000	\$2.7250	\$1.8100	\$2.2000	\$2.7200	\$1.7183	\$2.2333	\$2.6983
7/24/23	\$1.5900	\$2.3000	\$2.6500	\$1.7550	\$2.2000	\$2.7250	\$1.8100	\$2.2000	\$2.7200	\$1.7183	\$2.2333	\$2.6983
7/25/23	\$1.5900	\$2.3000	\$2.6500	\$1.7700	\$2.2850	\$2.7600	\$1.5900	\$2.3100	\$2.7300	\$1.6500	\$2.2983	\$2.7133
7/26/23	\$1.5900	\$2.3000	\$2.6500	\$1.7500	\$2.3450	\$2.7900	\$1.5900	\$2.3100	\$2.7300	\$1.6433	\$2.3183	\$2.7233
7/27/23	\$1.5900	\$2.3000	\$2.6500	\$1.5400	\$2.3050	\$2.7950	\$1.5900	\$2.3100	\$2.7300	\$1.5733	\$2.3050	\$2.7250
7/28/23	\$1.5900	\$2.3000	\$2.6500	\$1.4600	\$2.3000	\$2.7300	\$1.5900	\$2.3100	\$2.7300	\$1.5467	\$2.3033	\$2.7033
7/29/23	\$1.5900	\$2.3000	\$2.6500	\$1.3700	\$2.2950	\$2.6650	\$1.5900	\$2.3100	\$2.7300	\$1.5167	\$2.3017	\$2.6817
7/30/23	\$1.5900	\$2.3000	\$2.6500	\$1.3700	\$2.2950	\$2.6650	\$1.5900	\$2.3100	\$2.7300	\$1.5167	\$2.3017	\$2.6817
7/31/23	\$1.5900	\$2.3000	\$2.6500	\$1.3700	\$2.2950	\$2.6650	\$1.5900	\$2.3100	\$2.7300	\$1.5167	\$2.3017	\$2.6817
Avg Rate	\$1.5900	\$2.3000	\$2.6500	\$1.7024	\$2.2085	\$2.6969	\$1.7194	\$2.2213	\$2.7003	\$1.6706	\$2.2433	\$2.6824

MONTHLY PURCHASE ACTIVITY (Non-Citygate System Supply) - ACTUAL

Pipeline	Rec Point	Purchase Volume	Purchase Cost	Benchmark Cost	GCI Savings (Cost)
TCO	P10	1,563,900	\$2,605,741.00	\$2,612,637.89	\$6,896.89
CGT	M/L	0	\$0.00	\$0.00	\$0.00
TENN	500	0	\$0.00	\$0.00	\$0.00
					\$6,896.89

COLUMBIA GAS OF KENTUCKY
SALES Activity Booking Report
Jul-23

<u>DATA *</u> <u>STATUS</u>	<u>SALES</u> <u>TYPE **</u>	<u>SALES</u> <u>CATEGORY</u>	<u>SALES ID</u> (1)	<u>RECEIPT</u> <u>FLOW</u> <u>DATE</u>	<u>DELIVERY</u> <u>FLOW</u> <u>DATE</u>	<u>DELIVERY</u> <u>POINT</u>	<u>STATE</u> <u>OF</u> <u>SALE</u> (16)	<u>INVOICED SALES AMOUNTS</u> <u>Sales Amounts</u>		<u>ACTUAL</u> <u>AFTER-TAX</u> <u>MARGIN</u>
				(2)	(3)			<u>VOLUMES</u> <u>INVOICED</u> (17 A) Dth	<u>SALES</u> <u>RATE</u> (18 A) \$/Dth	
I	S	OPP	S0264158	7-1-23	7-1-23	TCO P1042737	WV	100	\$1.7900	\$0.75
I	S	OPP	S0264161	7-1-23	7-1-23	TCO P1042737	WV	7,500	\$1.7850	\$18.75
I	S	OPP	S0264170	7-1-23	7-1-23	TCO P1042737	WV	5,000	\$1.7900	\$450.00
I	S	OPP	S0264171	7-1-23	7-1-23	TCO P1042737	WV	6,100	\$1.8000	\$519.23
I	S	OPP	S0264279	7-1-23	7-1-23	TCO P1042737	WV	10,000	\$1.8975	\$650.00
								28,700		\$1,638.73

COLUMBIA GAS OF KENTUCKY
 Off-System EXCHANGE Activity Report
 Jul-23

SALES AMOUNTS

DATA STATUS	SALES TYPE**	EXCH TYPE	SALES ID	RECEIPT FLOW	DELIVERY FLOW	INVOICE MONTH	# OF MONTHS IN TERM	# OF MONTHS EXPIRED	DELIVERY POINT	STATE OF SALE	VOLUMES Dth	SALES RATE \$/Dth	TOTAL SALE \$	TRANSPORT COST	TOTAL SALE	MARGIN
				DATE	DATE	MONTH										
E	E	OPP	S0260466	7/1/23	7/1/22	7/1/23	13	13	TCO P1042737	WV	179,800	\$3.6500	\$656,270.00	\$0.00	\$50,482.31	\$50,482.31
E	E	OPP	S0262634		1/1/23	9/1/23	9	7	TCO P1042737	WV	60,000	\$0.1300	\$7,800.00	\$0.00	\$866.67	\$866.67
E	E	OPP	S0262641		1/1/23	9/1/23	9	7	TCO P1042737	WV	150,000	\$0.2000	\$30,000.00	\$0.00	\$3,333.33	\$3,333.33
E	E	OPP	S0261011		9/1/22	9/1/23	13	11	TCO P1042737	WV	110,000	\$3.6000	\$396,000.00	\$0.00	\$30,461.54	\$30,461.54
E	E	OPP	S0261356		10/1/22	10/1/23	13	10	TCO P1042737	WV	155,000	\$2.8750	\$445,625.00	\$0.00	\$34,278.85	\$34,278.85
E	E	OPP	S0262161		5/1/23	5/1/24	13	3	TCO P1042737	WV	362,390	\$1.0000	\$362,390.00	\$0.00	\$27,876.15	\$27,876.15
E	E	OPP	S0262890	5/1/23		5/1/24	13	3	TCO P1042741	WV	362,390	\$0.3500	\$126,836.50	\$0.00	\$9,756.65	\$9,756.65
E	E	OPP	S0262159		6/1/23	6/1/24	13	2	TCO P1042737	WV	112,500	\$1.0000	\$112,500.00	\$0.00	\$8,653.85	\$8,653.85
E	E	OPP	S0262893	6/1/23		6/1/24	13	2	TCO P1042737	WV	112,500	\$0.3500	\$39,375.00	\$0.00	\$3,028.85	\$3,028.85
E	E	OPP	S0262894	7/1/23		7/1/24	13	1	TCO P1042737	WV	179,800	\$0.3500	\$62,930.00	\$0.00	\$4,840.77	\$4,840.77
E	E	OPP	S0262156		7/1/23	7/1/24	13	1	TCO P1042737	WV	179,800	\$1.0500	\$188,790.00	\$0.00	\$14,522.31	\$14,522.31
											1,964,180		\$2,428,516.50		\$188,101.28	\$188,101.28

AUGUST 2023

Columbia Gas of Kentucky, Inc.
Monthly Performance Based Rate Calculation

Flow Period: Aug-23

<u>Ln.</u>	<u>PBR Component Description</u>	Aug-23 ACTUAL	
1	CPS = (TPBR) x ASP	\$48,748.94	30% of first 4.5% of AGC
2	CPS = (TPBR) x ASP	<u>\$218,133.35</u>	50% of remainder
3	Total Company Performance Share	\$266,882.29	
4	TCI (includes Marketed CapR)	\$458,161.01	
5	GCI	(\$2,182.65)	
6	OSSI		
	Sales	\$4,415.84	
	Exch	\$138,368.96	
7	TPBR = (TCI+GCI+OSSI)	\$598,763.16	
8	AGC (**Total Gas Cost)	\$3,611,032.37	
	Sys Supply Purch	\$1,889,769.92	
	Diversified (Term)	\$7,066.35 (act)	
	Misc Adjustment	\$287.82	
	Transportation	\$1,713,908.28	
			tell
9	4.5% of AGC	\$162,496.46	
10	PAC = (TPBR) / AGC	16.58%	

Acronyms:
 CPS = Company Performance Share **Total Gas Cost = System Supply Purchase + Transportation Costs
 TPBR = Total Performance Based Results
 ASP = Applicable Sharing Percentage
 PAC = Percent of Actual Gas Costs
 AGC = Actual Gas Costs
 TCI = Transportation Cost Incentive
 OSSI = Off-System Sales Incentive
 GCI = Gas Cost Incentive

(1) Includes exchange revenue on exchanges that begin on or after 4/1/2015.

CKY TCI CALCULATION (Discounted/Negotiated Contracts & Marketed Capacity Release Revenue)

Flow Month: **Aug-23**

		<u>Pipeline</u>	<u>Contract Number</u>	<u>Rate Sched</u>	<u>P/L MDQ</u>	<u>Max Rate</u>	<u>Calculation</u>	<u>Actual</u>
BENCHMARK	(TBTC)	TCO	80160	SST	104,940	\$7.0931	Demand Vol @ Max Rate	
			0				Demand Vol @ Max Rate	\$744,349.91
			0				Benchmark Cost	\$744,349.91
						<u>Disc Rate</u>		
CKY COST	(TATC)	TCO	80160	SST	104,940	\$4.1850	Demand Vol @ Disc Rate	
							Demand Vol @ Disc Rate	\$439,173.90
							CKY Negotiated Cost	\$439,173.90
							TCI Negotiated Contract Revenue	\$305,176.01
Marketed Cap Release		TCO	SST		40,000	\$2.5730		\$102,920.00
Marketed Cap Release		TCO	SST		19,000	\$2.6350		\$50,065.00
Marketed Cap Release		TCO	SST		0	\$0.0000		\$0.00
Marketed Cap Release		TCO	SST		0	\$0.0000		\$0.00
Marketed Cap Release		TCO	SST		0	\$0.0000		\$0.00
Marketed Cap Release		TCO	SST		0	\$0.0000		\$0.00
Marketed Cap Release		TCO	SST		0	\$0.0000		\$0.00
Marketed Cap Release		TCO	SST		0	\$0.0000		\$0.00
Marketed Cap Release		TCO	SST		0	\$0.0000		\$0.00
Marketed Cap Release		TCO	SST		0	\$0.0000		\$0.00
Marketed Cap Release		TCO	SST		0	\$0.0000		\$0.00
							TCI Marketed Capacity Release Revenue	\$152,985.00
							Total TCI	\$458,161.01

BENCHMARK CALCULATION PER 7/24/20 CKY PSC ORDER - CASE NO. 2017-00453				
	Aug-23	Per PSC Order	Gross up Factor %	Benchmark Rate
Benchmark Calc:	\$10.066	\$5.939	69.49%	\$7.0931
PSC Order Effective 7/24/20 with an expiration date of 3/31/21				

TBTC - Total Benchmark Transportation Cost (Disc Contr MDQ Quantity x Calculated Benchmark Rate)

TATC - Total Actual Transportation Cost (from Transportation Closing Report)

TCI - Transportation Cost Incentive

CKY GCI CALCULATION

Flow Period: Aug-23

Flow Date	Inside FERC			Gas Daily			Weekly Spot Price Natural Gas Week (NGW)			Weighted Avg Calculated Benchmark Rate by P/L		
	TCO P10	CGT Main	TGP 500	TCO P10	CGT Main	TGP 500	TCO P10	CGT Main	TGP 500	TCO P10	CGT Main	TGP 500
							(Rayne)					
8/1/23	\$1.3500	\$2.0400	\$2.5600	\$1.2850	\$2.2450	\$2.5850	\$1.2800	\$2.1600	\$2.5500	\$1.3050	\$2.1483	\$2.5650
8/2/23	\$1.3500	\$2.0400	\$2.5600	\$1.2300	\$2.1400	\$2.5200	\$1.2800	\$2.1600	\$2.5500	\$1.2867	\$2.1133	\$2.5433
8/3/23	\$1.3500	\$2.0400	\$2.5600	\$1.1850	\$2.1400	\$2.4350	\$1.2800	\$2.1600	\$2.5500	\$1.2717	\$2.1133	\$2.5150
8/4/23	\$1.3500	\$2.0400	\$2.5600	\$1.2800	\$2.1800	\$2.5400	\$1.2800	\$2.1600	\$2.5500	\$1.3033	\$2.1267	\$2.5500
8/5/23	\$1.3500	\$2.0400	\$2.5600	\$1.3400	\$2.2000	\$2.5850	\$1.2800	\$2.1600	\$2.5500	\$1.3233	\$2.1333	\$2.5650
8/6/23	\$1.3500	\$2.0400	\$2.5600	\$1.3400	\$2.2000	\$2.5850	\$1.2800	\$2.1600	\$2.5500	\$1.3233	\$2.1333	\$2.5650
8/7/23	\$1.3500	\$2.0400	\$2.5600	\$1.3400	\$2.2000	\$2.5850	\$1.2800	\$2.1600	\$2.5500	\$1.3233	\$2.1333	\$2.5650
8/8/23	\$1.3500	\$2.0400	\$2.5600	\$1.4350	\$2.2700	\$2.7000	\$1.4400	\$2.4200	\$2.7800	\$1.4083	\$2.2433	\$2.6800
8/9/23	\$1.3500	\$2.0400	\$2.5600	\$1.4550	\$2.3000	\$2.7800	\$1.4400	\$2.4200	\$2.7800	\$1.4150	\$2.2533	\$2.7067
8/10/23	\$1.3500	\$2.0400	\$2.5600	\$1.5100	\$2.5600	\$2.9250	\$1.4400	\$2.4200	\$2.7800	\$1.4333	\$2.3400	\$2.7550
8/11/23	\$1.3500	\$2.0400	\$2.5600	\$1.4300	\$2.4900	\$2.8450	\$1.4400	\$2.4200	\$2.7800	\$1.4067	\$2.3167	\$2.7283
8/12/23	\$1.3500	\$2.0400	\$2.5600	\$1.4150	\$2.4200	\$2.7350	\$1.4400	\$2.4200	\$2.7800	\$1.4017	\$2.2933	\$2.6917
8/13/23	\$1.3500	\$2.0400	\$2.5600	\$1.4150	\$2.4200	\$2.7350	\$1.4400	\$2.4200	\$2.7800	\$1.4017	\$2.2933	\$2.6917
8/14/23	\$1.3500	\$2.0400	\$2.5600	\$1.4150	\$2.4200	\$2.7350	\$1.4400	\$2.4200	\$2.7800	\$1.4017	\$2.2933	\$2.6917
8/15/23	\$1.3500	\$2.0400	\$2.5600	\$1.4350	\$2.3100	\$2.8650	\$1.4100	\$2.2300	\$2.6600	\$1.3983	\$2.1933	\$2.6950
8/16/23	\$1.3500	\$2.0400	\$2.5600	\$1.4050	\$2.2550	\$2.7100	\$1.4100	\$2.2300	\$2.6600	\$1.3883	\$2.1750	\$2.6433
8/17/23	\$1.3500	\$2.0400	\$2.5600	\$1.4000	\$2.2450	\$2.6000	\$1.4100	\$2.2300	\$2.6600	\$1.3867	\$2.1717	\$2.6067
8/18/23	\$1.3500	\$2.0400	\$2.5600	\$1.4200	\$2.2550	\$2.6350	\$1.4100	\$2.2300	\$2.6600	\$1.3933	\$2.1750	\$2.6183
8/19/23	\$1.3500	\$2.0400	\$2.5600	\$1.3950	\$2.1950	\$2.5750	\$1.4100	\$2.2300	\$2.6600	\$1.3850	\$2.1550	\$2.5983
8/20/23	\$1.3500	\$2.0400	\$2.5600	\$1.3950	\$2.1950	\$2.5750	\$1.4100	\$2.2300	\$2.6600	\$1.3850	\$2.1550	\$2.5983
8/21/23	\$1.3500	\$2.0400	\$2.5600	\$1.3950	\$2.1950	\$2.5750	\$1.4100	\$2.2300	\$2.6600	\$1.3850	\$2.1550	\$2.5983
8/22/23	\$1.3500	\$2.0400	\$2.5600	\$1.3750	\$2.3550	\$2.8000	\$1.2200	\$2.2000	\$2.7300	\$1.3150	\$2.1983	\$2.6967
8/23/23	\$1.3500	\$2.0400	\$2.5600	\$1.3250	\$2.3250	\$2.7850	\$1.2200	\$2.2000	\$2.7300	\$1.2983	\$2.1883	\$2.6917
8/24/23	\$1.3500	\$2.0400	\$2.5600	\$1.2850	\$2.2900	\$2.7900	\$1.2200	\$2.2000	\$2.7300	\$1.2850	\$2.1767	\$2.6933
8/25/23	\$1.3500	\$2.0400	\$2.5600	\$1.1600	\$2.1700	\$2.7300	\$1.2200	\$2.2000	\$2.7300	\$1.2433	\$2.1367	\$2.6733
8/26/23	\$1.3500	\$2.0400	\$2.5600	\$1.0750	\$2.1100	\$2.6150	\$1.2200	\$2.2000	\$2.7300	\$1.2150	\$2.1167	\$2.6350
8/27/23	\$1.3500	\$2.0400	\$2.5600	\$1.0750	\$2.1100	\$2.6150	\$1.2200	\$2.2000	\$2.7300	\$1.2150	\$2.1167	\$2.6350
8/28/23	\$1.3500	\$2.0400	\$2.5600	\$1.0750	\$2.1100	\$2.6150	\$1.2200	\$2.2000	\$2.7300	\$1.2150	\$2.1167	\$2.6350
8/29/23	\$1.3500	\$2.0400	\$2.5600	\$1.2000	\$2.2650	\$2.7450	\$1.4100	\$2.3800	\$2.6800	\$1.3200	\$2.2283	\$2.6617
8/30/23	\$1.3500	\$2.0400	\$2.5600	\$1.2650	\$2.2500	\$2.6050	\$1.4100	\$2.3800	\$2.6800	\$1.3417	\$2.2233	\$2.6150
8/31/23	\$1.3500	\$2.0400	\$2.5600	\$1.3200	\$2.3000	\$2.6350	\$1.4100	\$2.3800	\$2.6800	\$1.3600	\$2.2400	\$2.6250
Avg Rate	\$1.3500	\$2.0400	\$2.5600	\$1.3250	\$2.2619	\$2.6697	\$1.3445	\$2.2648	\$2.6800	\$1.3398	\$2.1889	\$2.6366

MONTHLY PURCHASE ACTIVITY (Non-Citygate System Supply) - ACTUAL

Pipeline	Rec Point	Purchase Volume	Purchase Cost	Benchmark Cost	GCI Savings (Cost)
TCO	P10	1,374,125	\$1,843,288.52	\$1,841,105.87	(\$2,182.65)
CGT	M/L	0	\$0.00	\$0.00	\$0.00
TENN	500	0	\$0.00	\$0.00	\$0.00
					(\$2,182.65)

COLUMBIA GAS OF KENTUCKY
SALES Activity Booking Report
Aug-23

DATA * STATUS	SALES TYPE **	SALES CATEGORY	RECEIPT FLOW DATE (1)	DELIVERY FLOW DATE (2)	DELIVERY POINT (3)	STATE OF SALE (16)	INVOICED SALES AMOUNTS		ACTUAL AFTER-TAX MARGIN
							VOLUMES INVOICED (17 A) Dth	SALES RATE (18 A) \$/Dth	
I	S	OPP	S0264350 8-1-23	8-1-23	TCO P1042737	WV	1,200	\$1.2825	\$6.00
I	S	OPP	S0264357 8-1-23	8-1-23	TCO P1042737	WV	13,000	\$1.3150	\$393.77
I	S	OPP	S0264391 8-1-23	8-1-23	TCO P1042737	WV	8,500	\$1.5000	\$552.50
I	S	OPP	S0264405 8-1-23	8-1-23	TCO P1042737	WV	5,000	\$1.5200	\$50.00
I	S	OPP	S0264423 8-1-23	8-1-23	TCO P1042737	WV	15,000	\$1.4400	\$412.50
I	S	OPP	S0264435 8-1-23	8-1-23	TCO P1042737	WV	5,000	\$1.4775	\$225.00
I	S	OPP	S0264534 8-1-23	8-1-23	TCO 13-10	OH	15,000	\$1.5000	\$285.26
I	S	OPP	S0264540 8-1-23	8-1-23	TCO P1042737	WV	2,000	\$1.2900	\$10.00
I	S	OPP	S0264543 8-1-23	8-1-23	TCO P1042737	WV	2,000	\$1.2900	\$30.00
I	S	OPP	S0264549 8-1-23	8-1-23	TCO 13-10	OH	5,000	\$1.6500	\$883.40
I	S	OPP	S0264567 8-1-23	8-1-23	TCO 13-10	OH	5,000	\$1.7000	\$711.91
I	S	OPP	S0264579 8-1-23	8-1-23	TCO 13-10	OH	6,000	\$1.7000	\$855.50
							82,700		\$4,415.84

COLUMBIA GAS OF KENTUCKY
Off-System EXCHANGE Activity Report
Aug-23

SALES AMOUNTS

DATA STATUS	SALES TYPE**	EXCH TYPE	SALES ID	RECEIPT FLOW DATE	DELIVERY FLOW DATE	INVOICE MONTH	# OF MONTHS IN TERM	# OF MONTHS EXPIRED	DELIVERY POINT	STATE OF SALE	SALES AMOUNTS		TRANSPORT COST	TOTAL SALE	MARGIN	
											VOLUMES Dth	SALES RATE \$/Dth				TOTAL SALE \$
E	E	OPP	S0264536		8/1/23	9/1/23	2	1	TCO P1042737	WV	75,000	\$0.0200	\$1,500.00	\$0.00	\$750.00	\$750.00
E	E	OPP	S0261011		9/1/22	9/1/23	13	12	TCO P1042737	WV	110,000	\$3.6000	\$396,000.00	\$0.00	\$30,461.54	\$30,461.54
E	E	OPP	S0262634		1/1/23	9/1/23	9	8	TCO P1042737	WV	60,000	\$0.1300	\$7,800.00	\$0.00	\$866.67	\$866.67
E	E	OPP	S0262641		1/1/23	9/1/23	9	8	TCO P1042737	WV	150,000	\$0.2000	\$30,000.00	\$0.00	\$3,333.33	\$3,333.33
E	E	OPP	S0261356		10/1/22	10/1/23	13	11	TCO P1042737	WV	155,000	\$2.8750	\$445,625.00	\$0.00	\$34,278.85	\$34,278.85
E	E	OPP	S0262890	5/1/23		5/1/24	13	4	TCO P1042741	WV	362390	\$0.3500	\$126,836.50	\$0.00	\$9,756.65	\$9,756.65
E	E	OPP	S0262161		5/1/23	5/1/24	13	4	TCO P1042737	WV	362,390	\$1.0000	\$362,390.00	\$0.00	\$27,876.15	\$27,876.15
E	E	OPP	S0262893	6/1/23		6/1/24	13	3	TCO P1042737	WV	112,500	\$0.3500	\$39,375.00	\$0.00	\$3,028.85	\$3,028.85
E	E	OPP	S0262159		6/1/23	6/1/24	13	3	TCO P1042737	WV	112,500	\$1.0000	\$112,500.00	\$0.00	\$8,653.85	\$8,653.85
E	E	OPP	S0262894	7/1/23		7/1/24	13	2	TCO P1042737	WV	179,800	\$0.3500	\$62,930.00	\$0.00	\$4,840.77	\$4,840.77
E	E	OPP	S0262156		7/1/23	7/1/24	13	2	TCO P1042737	WV	179,800	\$1.0500	\$188,790.00	\$0.00	\$14,522.31	\$14,522.31
											1,859,380		\$1,773,746.50		\$138,368.97	\$138,368.97

SEPTEMBER 2023

Columbia Gas of Kentucky, Inc.

Monthly Performance Based Rate Calculation

Flow Period: Sep-23

Ln.	PBR Component Description	Sep-23 ACTUAL	
1	CPS = (TPBR) x ASP	\$36,148.41	30% of first 4.5% of AGC
2	CPS = (TPBR) x ASP	\$334,666.79	50% of remainder
3	Total Company Performance Share	\$370,815.21	
4	TCI (includes Marketed CapR)	\$542,551.01	
5	GCI	\$67,934.08	
6	OSSI		
	Sales	\$40,974.24	
	Exch	\$138,368.97	
7	TPBR = (TCI+GCI+OSSI)	\$789,828.30	
8	AGC (**Total Gas Cost)	\$2,677,660.30	
	Sys Supply Purch	\$1,038,132.56	
	Diversified (Term)	\$6,739.08	(act)
	Misc Adjustment	\$176.63	
	Transportation	\$1,632,612.03	
			tell
9	4.5% of AGC	\$120,494.71	
10	PAC = (TPBR) / AGC	29.50%	

Acronyms:

CPS = Company Performance Share

TPBR = Total Performance Based Results

ASP = Applicable Sharing Percentage

PAC = Percent of Actual Gas Costs

AGC = Actual Gas Costs

TCI = Transportation Cost Incentive

OSSI = Off-System Sales Incentive

GCI = Gas Cost Incentive

**Total Gas Cost = System Supply Purchase + Transportation Costs

(1) Includes exchange revenue on exchanges that begin on or after 4/1/2015.

CKY TCI CALCULATION (Discounted/Negotiated Contracts & Marketed Capacity Release Revenue)

Flow Month: Sep-23

		<u>Pipeline</u>	<u>Contract Number</u>	<u>Rate Sched</u>	<u>P/L MDQ</u>	<u>Max Rate</u>	<u>Calculation</u>	<u>Actual</u>
BENCHMARK	(TBTC)	TCO	80160	SST	104,940	\$7.0931	Demand Vol @ Max Rate	
			0				Demand Vol @ Max Rate	\$744,349.91
			0				Benchmark Cost	\$744,349.91
							<u>Disc Rate</u>	
CKY COST	(TATC)	TCO	80160	SST	104,940	\$4.1850	Demand Vol @ Disc Rate	
							Demand Vol @ Disc Rate	\$439,173.90
							CKY Negotiated Cost	\$439,173.90
							TCI Negotiated Contract Revenue	\$305,176.01
Marketed Cap Release		TCO	SST		50,000	\$3.6300		\$181,500.00
Marketed Cap Release		TCO	SST		5,000	\$6.0750		\$30,375.00
Marketed Cap Release		TCO	SST		5,000	\$5.1000		\$25,500.00
Marketed Cap Release		TCO	SST		0	\$0.0000		\$0.00
Marketed Cap Release		TCO	SST		0	\$0.0000		\$0.00
Marketed Cap Release		TCO	SST		0	\$0.0000		\$0.00
Marketed Cap Release		TCO	SST		0	\$0.0000		\$0.00
Marketed Cap Release		TCO	SST		0	\$0.0000		\$0.00
Marketed Cap Release		TCO	SST		0	\$0.0000		\$0.00
Marketed Cap Release		TCO	SST		0	\$0.0000		\$0.00
Marketed Cap Release		TCO	SST		0	\$0.0000		\$0.00
							TCI Marketed Capacity Release Revenue	\$237,375.00
							Total TCI	\$542,551.01

BENCHMARK CALCULATION PER 7/24/20 CKY PSC ORDER - CASE NO. 2017-00453				
	Sep-23	Per PSC	Gross up	
	TCO SST Rate	Order	Factor %	Benchmark Rate
Benchmark Calc:	\$10.066	\$5.939	69.49%	\$7.0931
PSC Order Effective 7/24/20 with an expiration date of 3/31/21				

TBTC - Total Benchmark Transportation Cost (Disc Contr MDQ Quantity x Calculated Benchmark Rate)

TATC - Total Actual Transportation Cost (from Transportation Closing Report)

TCI - Transportation Cost Incentive

CKY GCI CALCULATION

Flow Period: Sep-23

Flow Date	Inside FERC			Gas Daily			Weekly Spot Price Natural Gas Week (NGW)			Weighted Avg Calculated Benchmark Rate by P/L		
	TCO P10	CGT Main	TGP 500	TCO P10	CGT Main	TGP 500	TCO P10	CGT Main	TGP 500	TCO P10	CGT Main	TGP 500
9/1/23	\$1.0800	\$2.1700	\$2.6600	\$1.3650	\$2.3800	\$2.6250	\$1.4100	\$2.3800	\$2.6800	\$1.2850	\$2.3100	\$2.6550
9/2/23	\$1.0800	\$2.1700	\$2.6600	\$1.5150	\$2.4300	\$2.7250	\$1.4100	\$2.3800	\$2.6800	\$1.3350	\$2.3267	\$2.6883
9/3/23	\$1.0800	\$2.1700	\$2.6600	\$1.5150	\$2.4300	\$2.7250	\$1.4100	\$2.3800	\$2.6800	\$1.3350	\$2.3267	\$2.6883
9/4/23	\$1.0800	\$2.1700	\$2.6600	\$1.5150	\$2.4300	\$2.7250	\$1.4100	\$2.3800	\$2.6800	\$1.3350	\$2.3267	\$2.6883
9/5/23	\$1.0800	\$2.1700	\$2.6600	\$1.5150	\$2.4300	\$2.7250	\$1.4100	\$2.3800	\$2.6800	\$1.3350	\$2.3267	\$2.6883
9/6/23	\$1.0800	\$2.1700	\$2.6600	\$1.5900	\$2.3600	\$2.6950	\$1.5500	\$2.3100	\$2.6600	\$1.4067	\$2.2800	\$2.6717
9/7/23	\$1.0800	\$2.1700	\$2.6600	\$1.5600	\$2.2750	\$2.6600	\$1.5500	\$2.3100	\$2.6600	\$1.3967	\$2.2517	\$2.6600
9/8/23	\$1.0800	\$2.1700	\$2.6600	\$1.6050	\$2.3050	\$2.6650	\$1.5500	\$2.3100	\$2.6600	\$1.4117	\$2.2617	\$2.6617
9/9/23	\$1.0800	\$2.1700	\$2.6600	\$1.4850	\$2.3250	\$2.6450	\$1.5500	\$2.3100	\$2.6600	\$1.3717	\$2.2683	\$2.6550
9/10/23	\$1.0800	\$2.1700	\$2.6600	\$1.4850	\$2.3250	\$2.6450	\$1.5500	\$2.3100	\$2.6600	\$1.3717	\$2.2683	\$2.6550
9/11/23	\$1.0800	\$2.1700	\$2.6600	\$1.4850	\$2.3250	\$2.6450	\$1.5500	\$2.3100	\$2.6600	\$1.3717	\$2.2683	\$2.6550
9/12/23	\$1.0800	\$2.1700	\$2.6600	\$1.5450	\$2.2150	\$2.7600	\$1.5400	\$2.3100	\$2.8100	\$1.3883	\$2.2317	\$2.7433
9/13/23	\$1.0800	\$2.1700	\$2.6600	\$1.6950	\$2.2450	\$2.8100	\$1.5400	\$2.3100	\$2.8100	\$1.4383	\$2.2417	\$2.7600
9/14/23	\$1.0800	\$2.1700	\$2.6600	\$1.6200	\$2.2950	\$2.8350	\$1.5400	\$2.3100	\$2.8100	\$1.4133	\$2.2583	\$2.7683
9/15/23	\$1.0800	\$2.1700	\$2.6600	\$1.5850	\$2.3850	\$2.8100	\$1.5400	\$2.3100	\$2.8100	\$1.4017	\$2.2883	\$2.7600
9/16/23	\$1.0800	\$2.1700	\$2.6600	\$1.4200	\$2.3050	\$2.7800	\$1.5400	\$2.3100	\$2.8100	\$1.3467	\$2.2617	\$2.7500
9/17/23	\$1.0800	\$2.1700	\$2.6600	\$1.4200	\$2.3050	\$2.7800	\$1.5400	\$2.3100	\$2.8100	\$1.3467	\$2.2617	\$2.7500
9/18/23	\$1.0800	\$2.1700	\$2.6600	\$1.4200	\$2.3050	\$2.7800	\$1.5400	\$2.3100	\$2.8100	\$1.3467	\$2.2617	\$2.7500
9/19/23	\$1.0800	\$2.1700	\$2.6600	\$1.6550	\$2.3600	\$2.7200	\$1.2200	\$2.2400	\$2.6700	\$1.3183	\$2.2567	\$2.6833
9/20/23	\$1.0800	\$2.1700	\$2.6600	\$1.3600	\$2.3800	\$2.8100	\$1.2200	\$2.2400	\$2.6700	\$1.2200	\$2.2633	\$2.7133
9/21/23	\$1.0800	\$2.1700	\$2.6600	\$1.1550	\$2.2750	\$2.7900	\$1.2200	\$2.2400	\$2.6700	\$1.1517	\$2.2283	\$2.7067
9/22/23	\$1.0800	\$2.1700	\$2.6600	\$0.9950	\$2.2600	\$2.6850	\$1.2200	\$2.2400	\$2.6700	\$1.0983	\$2.2233	\$2.6717
9/23/23	\$1.0800	\$2.1700	\$2.6600	\$1.0800	\$2.1950	\$2.5850	\$1.2200	\$2.2400	\$2.6700	\$1.1267	\$2.2017	\$2.6383
9/24/23	\$1.0800	\$2.1700	\$2.6600	\$1.0800	\$2.1950	\$2.5850	\$1.2200	\$2.2400	\$2.6700	\$1.1267	\$2.2017	\$2.6383
9/25/23	\$1.0800	\$2.1700	\$2.6600	\$1.0800	\$2.1950	\$2.5850	\$1.2200	\$2.2400	\$2.6700	\$1.1267	\$2.2017	\$2.6383
9/26/23	\$1.0800	\$2.1700	\$2.6600	\$1.1800	\$2.2400	\$2.7250	\$1.1100	\$2.2800	\$2.6900	\$1.1233	\$2.2300	\$2.6917
9/27/23	\$1.0800	\$2.1700	\$2.6600	\$1.2750	\$2.2800	\$2.6600	\$1.1100	\$2.2800	\$2.6900	\$1.1550	\$2.2433	\$2.6700
9/28/23	\$1.0800	\$2.1700	\$2.6600	\$1.3600	\$2.3850	\$2.7100	\$1.1100	\$2.2800	\$2.6900	\$1.1833	\$2.2783	\$2.6867
9/29/23	\$1.0800	\$2.1700	\$2.6600	\$1.0300	\$2.3750	\$2.6800	\$1.1100	\$2.2800	\$2.6900	\$1.0733	\$2.2750	\$2.6767
9/30/23	\$1.0800	\$2.1700	\$2.6600	\$1.0300	\$2.3750	\$2.6800	\$1.1100	\$2.2800	\$2.6900	\$1.0733	\$2.2750	\$2.6767
Avg Rate	\$1.0800	\$2.1700	\$2.6600	\$1.3873	\$2.3195	\$2.7083	\$1.3740	\$2.3003	\$2.7057	\$1.2804	\$2.2633	\$2.6913

MONTHLY PURCHASE ACTIVITY (Non-Citygate System Supply) - ACTUAL

Pipeline	Rec Point	Purchase Volume	Purchase Cost	Benchmark Cost	GCI Savings (Cost)
TCO	P10	827,635	\$991,806.56	\$1,059,740.64	\$67,934.08
CGT	M/L	0	\$0.00	\$0.00	\$0.00
TENN	500	0	\$0.00	\$0.00	\$0.00
					\$67,934.08

COLUMBIA GAS OF KENTUCKY
SALES Activity Booking Report
Sep-23

DATA * STATUS	SALES TYPE **	SALES CATEGORY	RECEIPT FLOW SALES ID (1)	DELIVERY FLOW DATE (2)	DELIVERY POINT (3)	STATE OF SALE (16)	INVOICED SALES AMOUNTS		ACTUAL AFTER-TAX MARGIN	
							Sales Amounts			
							VOLUMES INVOICED Dth (17 A)	SALES RATE (18 A) \$/Dth		
S	OPP		S0264586	9-1-23	9-1-23	TCO 13-10	OH	3,000	\$1.7500	\$1,022.18
S	OPP		S0264590	9-1-23	9-1-23	TCO 13-10	OH	12,000	\$1.7500	\$2,219.05
S	OPP		S0264615	9-1-23	9-1-23	TCO 13-10	OH	8,000	\$1.7500	\$844.87
S	OPP		S0264627	9-1-23	9-1-23	TCO 13-10	OH	8,000	\$1.9500	\$2,526.61
S	OPP		S0264633	9-1-23	9-1-23	TCO P1042737	WV	2,400	\$1.5875	\$168.00
S	OPP		S0264634	9-1-23	9-1-23	TCO P1042737	WV	1,000	\$1.5775	(\$5.00)
S	OPP		S0264635	9-1-23	9-1-23	TCO P1042737	WV	5,000	\$1.5800	(\$12.50)
S	OPP		S0264638	9-1-23	9-1-23	TCO 13-10	OH	8,000	\$1.8500	\$1,501.83
S	OPP		S0264649	9-1-23	9-1-23	TCO 13-10	OH	18,600	\$1.8350	\$5,445.11
S	OPP		S0264677	9-1-23	9-1-23	TCO 13-10	OH	6,000	\$2.0450	\$1,759.10
S	OPP		S0264660	9-1-23	9-1-23	TCO P1042737	WV	5,000	\$1.5000	\$25.00
S	OPP		S0264664	9-1-23	9-1-23	TCO 13-10	OH	6,000	\$1.8950	\$1,778.75
S	OPP		S0264666	9-1-23	9-1-23	TCO P1042737	WV	3,500	\$1.5650	\$52.50
S	OPP		S0264667	9-1-23	9-1-23	TCO P1042737	WV	1,500	\$1.5650	\$22.50
S	OPP		S0264671	9-1-23	9-1-23	TCO P1042737	WV	2,200	\$1.6475	\$71.50
S	OPP		S0264672	9-1-23	9-1-23	TCO P1042737	WV	2,800	\$1.6475	\$273.00
S	OPP		S0264673	9-1-23	9-1-23	TCO P1042737	WV	4,600	\$1.6750	\$276.00
S	OPP		S0264675	9-1-23	9-1-23	TCO P1042737	WV	2,000	\$1.6750	\$120.00
S	OPP		S0264680	9-1-23	9-1-23	TCO P1042737	WV	10,000	\$1.7150	\$195.20
S	OPP		S0264683	9-1-23	9-1-23	TCO 13-10	OH	6,000	\$1.9700	\$1,753.60
S	OPP		S0264686	9-1-23	9-1-23	TCO 13-10	OH	6,000	\$1.9350	\$1,773.51
S	OPP		S0264698	9-1-23	9-1-23	TCO 13-10	OH	18,000	\$1.7700	\$1,843.58
S	OPP		S0264719	9-1-23	9-1-23	TCO 13-10	OH	6,000	\$2.0050	\$1,764.34
S	OPP		S0264729	9-1-23	9-1-23	TCO P1042737	WV	10,000	\$1.5400	\$225.00
S	OPP		S0264732	9-1-23	9-1-23	TCO 13-10	OH	6,000	\$1.7100	(\$5.66)
S	OPP		S0264746	9-1-23	9-1-23	TCO 13-10	OH	6,000	\$1.5050	\$1,891.15
S	OPP		S0264756	9-1-23	9-1-23	TCO 13-10	OH	6,000	\$1.3450	\$1,942.77
S	OPP		S0264777	9-1-23	9-1-23	TCO 13-10	OH	18,000	\$1.4300	\$5,748.91
S	OPP		S0264787	9-1-23	9-1-23	TCO 13-10	OH	4,600	\$1.5300	\$1,424.38
S	OPP		S0264819	9-1-23	9-1-23	TCO 13-10	OH	3,600	\$1.6250	\$1,098.44
S	OPP		S0264840	9-1-23	9-1-23	TCO 13-10	OH	3,600	\$1.7100	\$1,073.42
S	OPP		S0264843	9-1-23	9-1-23	TCO P1042737	WV	5,000	\$1.3725	\$25.00
S	OPP		S0264850	9-1-23	9-1-23	TCO 13-10	OH	6,600	\$1.3800	\$2,132.10
								215,000		\$40,974.24

COLUMBIA GAS OF KENTUCKY
 Off-System EXCHANGE Activity Report
 Sep-23

SALES AMOUNTS

DATA STATUS	SALES TYPE**	EXCH TYPE	SALES ID	RECEIPT FLOW	DELIVERY FLOW	INVOICE MONTH	# OF MONTHS IN TERM	# OF MONTHS EXPIRED	DELIVERY POINT	STATE OF SALE	VOLUMES Dth	SALES RATE \$/Dth	TOTAL SALE \$	TRANSPORT COST	TOTAL SALE	MARGIN
				DATE	DATE	MONTH										
E	E	OPP	S0261011	9/1/23	9/1/22	9/1/23	13	13	TCO P1042737	WV	110000	\$3.6000	\$396,000.00	\$0.00	\$30,461.54	\$30,461.54
E	E	OPP	S0262634	9/1/23	1/1/23	9/1/23	9	9	TCO P1042737	WV	60,000	\$0.1300	\$7,800.00	\$0.00	\$866.67	\$866.67
E	E	OPP	S0262641	9/1/23	1/1/23	9/1/23	9	9	TCO P1042737	WV	150,000	\$0.2000	\$30,000.00	\$0.00	\$3,333.33	\$3,333.33
E	E	OPP	S0264536	9/1/23	8/1/23	9/1/23	2	2	TCO P1042737	WV	75,000	\$0.0200	\$1,500.00	\$0.00	\$750.00	\$750.00
E	E	OPP	S0261356		10/1/22	10/1/23	13	12	TCO P1042737	WV	155,000	\$2.8750	\$445,625.00	\$0.00	\$34,278.85	\$34,278.85
E	E	OPP	S0262161		5/1/23	5/1/24	13	5	TCO P1042737	WV	362,390	\$1.0000	\$362,390.00	\$0.00	\$27,876.15	\$27,876.15
E	E	OPP	S0262890	5/1/23		5/1/24	13	5	TCO P1042741	WV	362,390	\$0.3500	\$126,836.50	\$0.00	\$9,756.65	\$9,756.65
E	E	OPP	S0262159		6/1/23	6/1/24	13	4	TCO P1042737	WV	112,500	\$1.0000	\$112,500.00	\$0.00	\$8,653.85	\$8,653.85
E	E	OPP	S0262893	6/1/23		6/1/24	13	4	TCO P1042737	WV	112,500	\$0.3500	\$39,375.00	\$0.00	\$3,028.85	\$3,028.85
E	E	OPP	S0262156		7/1/23	7/1/24	13	3	TCO P1042737	WV	179,800	\$1.0500	\$188,790.00	\$0.00	\$14,522.31	\$14,522.31
E	E	OPP	S0262894	7/1/23		7/1/24	13	3	TCO P1042737	WV	179,800	\$0.3500	\$62,930.00	\$0.00	\$4,840.77	\$4,840.77
											1,859,380		\$1,773,746.50		\$138,368.97	\$138,368.97

OCTOBER 2023

Columbia Gas of Kentucky, Inc.

Monthly Performance Based Rate Calculation

Flow Period: Oct-23

<u>Ln.</u>	<u>PBR Component Description</u>	Oct-23	
		ACTUAL	
1	CPS = (TPBR) x ASP	\$39,840.85	30% of first 4.5% of AGC
2	CPS = (TPBR) x ASP	<u>\$530,467.14</u>	50% of remainder
3	Total Company Performance Share	\$570,307.99	
4	TCI (includes Marketed CapR)	\$1,068,640.53	
5	GCI	(\$928.06)	
6	OSSI		
	Sales	\$23,067.20	
	Exch	\$102,957.43	
7	TPBR = (TCI+GCI+OSSI)	\$1,193,737.10	
8	AGC (**Total Gas Cost)	\$2,951,173.83	
	Sys Supply Purch	\$1,098,430.25	
	Diversified (Term)	\$13,967.20	(act)
	Misc Adjustment	\$219.33	
	Transportation	\$1,838,557.05	
			tell
9	4.5% of AGC	\$132,802.82	
10	PAC = (TPBR) / AGC	40.45%	

Acronyms:

CPS = Company Performance Share

**Total Gas Cost = System Supply Purchase + Transportation Costs

TPBR = Total Performance Based Results

ASP = Applicable Sharing Percentage

PAC = Percent of Actual Gas Costs

AGC = Actual Gas Costs

TCI = Transportation Cost Incentive

OSSI = Off-System Sales Incentive

GCI = Gas Cost Incentive

(1) Includes exchange revenue on exchanges that begin on or after 4/1/2015.

CKY TCI CALCULATION (Discounted/Negotiated Contracts & Marketed Capacity Release Revenue)

Flow Month: Oct-23

		<u>Pipeline</u>	<u>Contract Number</u>	<u>Rate Sched</u>	<u>P/L MDQ</u>	<u>Max Rate</u>	<u>Calculation</u>	<u>Actual</u>
BENCHMARK	(TBTC)	TCO	80160	SST	209,880	\$7.0931	Demand Vol @ Max Rate	
			0				Demand Vol @ Max Rate	\$1,488,699.83
			0				Benchmark Cost	\$1,488,699.83
							<u>Disc Rate</u>	
CKY COST	(TATC)	TCO	80160	SST	209,880	\$4.1850	Demand Vol @ Disc Rate	
							Demand Vol @ Disc Rate	\$878,347.80
							CKY Negotiated Cost	\$878,347.80
							TCI Negotiated Contract Revenue	\$610,352.03
Marketed Cap Release		TCO	SST		15,000	\$1.8910		\$28,365.00
Marketed Cap Release		TCO	SST		10,000	\$2.6350		\$26,350.00
Marketed Cap Release		TCO	SST		21,000	\$5.5800		\$117,180.00
Marketed Cap Release		TCO	SST		6,000	\$6.2310		\$37,386.00
Marketed Cap Release		TCO	SST		2,500	\$4.6500		\$11,625.00
Marketed Cap Release		TCO	SST		10,000	\$2.6350		\$26,350.00
Marketed Cap Release		TCO	SST		5,000	\$6.3550		\$31,775.00
Marketed Cap Release		TCO	SST		30,000	\$3.7200		\$111,600.00
Marketed Cap Release		TCO	SST		15,000	\$4.5105		\$67,657.50
Marketed Cap Release		TCO	SST		0	\$0.0000		\$0.00
							TCI Marketed Capacity Release Revenue	\$458,288.50
							Total TCI	\$1,068,640.53

BENCHMARK CALCULATION PER 7/24/20 CKY PSC ORDER - CASE NO. 2017-00453				
	Oct-23	Per PSC	Gross up	
	TCO SST Rate	Order	Factor %	Benchmark Rate
Benchmark Calc:	\$10.066	\$5.939	69.49%	\$7.0931
PSC Order Effective 7/24/20 with an expiration date of 3/31/21				

TBTC - Total Benchmark Transportation Cost (Disc Contr MDQ Quantity x Calculated Benchmark Rate)

TATC - Total Actual Transportation Cost (from Transportation Closing Report)

TCI - Transportation Cost Incentive

CKY GCI CALCULATION

Flow Period: Oct-23

Flow Date	Inside FERC			Gas Daily			Weekly Spot Price Natural Gas Week (NGW)			Weighted Avg Calculated Benchmark Rate by P/L		
	TCO P10	CGT Main	TGP 500	TCO P10	CGT Main	TGP 500	TCO P10	CGT Main	TGP 500	TCO P10	CGT Main	TGP 500
10/1/23	\$1.3800	\$2.3100	\$2.7800	\$0.9650	\$2.2750	\$2.7600	\$1.1100	\$2.2800	\$2.6900	\$1.1517	\$2.2883	\$2.7433
10/2/23	\$1.3800	\$2.3100	\$2.7800	\$0.9650	\$2.2750	\$2.7600	\$1.1100	\$2.2800	\$2.6900	\$1.1517	\$2.2883	\$2.7433
10/3/23	\$1.3800	\$2.3100	\$2.7800	\$1.1300	\$2.2600	\$2.9000	\$1.1800	\$2.4100	\$2.9600	\$1.2300	\$2.3267	\$2.8800
10/4/23	\$1.3800	\$2.3100	\$2.7800	\$1.2250	\$2.3150	\$2.8600	\$1.1800	\$2.4100	\$2.9600	\$1.2617	\$2.3450	\$2.8667
10/5/23	\$1.3800	\$2.3100	\$2.7800	\$1.2700	\$2.4600	\$2.9700	\$1.1800	\$2.4100	\$2.9600	\$1.2767	\$2.3933	\$2.9033
10/6/23	\$1.3800	\$2.3100	\$2.7800	\$1.2250	\$2.5100	\$2.9650	\$1.1800	\$2.4100	\$2.9600	\$1.2617	\$2.4100	\$2.9017
10/7/23	\$1.3800	\$2.3100	\$2.7800	\$1.1450	\$2.5550	\$3.0700	\$1.1800	\$2.4100	\$2.9600	\$1.2350	\$2.4250	\$2.9367
10/8/23	\$1.3800	\$2.3100	\$2.7800	\$1.1450	\$2.5550	\$3.0700	\$1.1800	\$2.4100	\$2.9600	\$1.2350	\$2.4250	\$2.9367
10/9/23	\$1.3800	\$2.3100	\$2.7800	\$1.1450	\$2.5550	\$3.0700	\$1.1800	\$2.4100	\$2.9600	\$1.2350	\$2.4250	\$2.9367
10/10/23	\$1.3800	\$2.3100	\$2.7800	\$1.2350	\$2.5400	\$3.2100	\$1.1000	\$2.0400	\$2.9400	\$1.2383	\$2.2967	\$2.9767
10/11/23	\$1.3800	\$2.3100	\$2.7800	\$1.2400	\$2.5050	\$3.1650	\$1.1000	\$2.0400	\$2.9400	\$1.2400	\$2.2850	\$2.9617
10/12/23	\$1.3800	\$2.3100	\$2.7800	\$1.2200	\$2.3650	\$3.0700	\$1.1000	\$2.0400	\$2.9400	\$1.2333	\$2.2383	\$2.9300
10/13/23	\$1.3800	\$2.3100	\$2.7800	\$1.1450	\$2.2450	\$3.1250	\$1.1000	\$2.0400	\$2.9400	\$1.2083	\$2.1983	\$2.9483
10/14/23	\$1.3800	\$2.3100	\$2.7800	\$0.9400	\$1.7200	\$2.8850	\$1.1000	\$2.0400	\$2.9400	\$1.1400	\$2.0233	\$2.8683
10/15/23	\$1.3800	\$2.3100	\$2.7800	\$0.9400	\$1.7200	\$2.8850	\$1.1000	\$2.0400	\$2.9400	\$1.1400	\$2.0233	\$2.8683
10/16/23	\$1.3800	\$2.3100	\$2.7800	\$0.9400	\$1.7200	\$2.8850	\$1.1000	\$2.0400	\$2.9400	\$1.1400	\$2.0233	\$2.8683
10/17/23	\$1.3800	\$2.3100	\$2.7800	\$1.3500	\$1.9150	\$2.7000	\$1.5200	\$2.1100	\$2.6300	\$1.4817	\$2.1417	\$2.7117
10/18/23	\$1.3800	\$2.3100	\$2.7800	\$1.5450	\$2.0050	\$2.7250	\$1.5200	\$2.1100	\$2.6300	\$1.4817	\$2.1417	\$2.7117
10/19/23	\$1.3800	\$2.3100	\$2.7800	\$1.5650	\$2.2900	\$2.7000	\$1.5200	\$2.1100	\$2.6300	\$1.4883	\$2.2367	\$2.7033
10/20/23	\$1.3800	\$2.3100	\$2.7800	\$1.4950	\$2.2300	\$2.6000	\$1.5200	\$2.1100	\$2.6300	\$1.4650	\$2.2167	\$2.6700
10/21/23	\$1.3800	\$2.3100	\$2.7800	\$1.5700	\$1.9550	\$2.4500	\$1.5200	\$2.1100	\$2.6300	\$1.4900	\$2.1250	\$2.6200
10/22/23	\$1.3800	\$2.3100	\$2.7800	\$1.5700	\$1.9550	\$2.4500	\$1.5200	\$2.1100	\$2.6300	\$1.4900	\$2.1250	\$2.6200
10/23/23	\$1.3800	\$2.3100	\$2.7800	\$1.5700	\$1.9550	\$2.4500	\$1.5200	\$2.1100	\$2.6300	\$1.4900	\$2.1250	\$2.6200
10/24/23	\$1.3800	\$2.3100	\$2.7800	\$1.5800	\$1.7950	\$2.6500	\$1.2800	\$2.2000	\$2.7800	\$1.4133	\$2.1017	\$2.7367
10/25/23	\$1.3800	\$2.3100	\$2.7800	\$1.4100	\$1.9550	\$2.7050	\$1.2800	\$2.2000	\$2.7800	\$1.3567	\$2.1550	\$2.7550
10/26/23	\$1.3800	\$2.3100	\$2.7800	\$1.3200	\$1.9400	\$2.7000	\$1.2800	\$2.2000	\$2.7800	\$1.3267	\$2.1500	\$2.7533
10/27/23	\$1.3800	\$2.3100	\$2.7800	\$1.2300	\$2.2050	\$2.7550	\$1.2800	\$2.2000	\$2.7800	\$1.2967	\$2.2383	\$2.7717
10/28/23	\$1.3800	\$2.3100	\$2.7800	\$1.1950	\$2.7150	\$2.9150	\$1.2800	\$2.2000	\$2.7800	\$1.2850	\$2.4083	\$2.8250
10/29/23	\$1.3800	\$2.3100	\$2.7800	\$1.1950	\$2.7150	\$2.9150	\$1.2800	\$2.2000	\$2.7800	\$1.2850	\$2.4083	\$2.8250
10/30/23	\$1.3800	\$2.3100	\$2.7800	\$1.1950	\$2.7150	\$2.9150	\$1.2800	\$2.2000	\$2.7800	\$1.2850	\$2.4083	\$2.8250
10/31/23	\$1.3800	\$2.3100	\$2.7800	\$2.4150	\$2.9250	\$3.0750	\$1.7300	\$2.3700	\$2.9100	\$1.8417	\$2.5350	\$2.9217
Avg Rate	\$1.3800	\$2.3100	\$2.7800	\$1.2929	\$2.2531	\$2.8502	\$1.2745	\$2.2016	\$2.8213	\$1.3158	\$2.2549	\$2.8172

MONTHLY PURCHASE ACTIVITY (Non-Citygate System Supply) - ACTUAL

Pipeline	Rec Point	Purchase Volume	Purchase Cost	Benchmark Cost	GCI Savings (Cost)
TCO	P10	789,500	\$1,039,757.25	\$1,038,829.19	(\$928.06)
CGT	M/L	0	\$0.00	\$0.00	\$0.00
TENN	500	0	\$0.00	\$0.00	\$0.00
					(\$928.06)

COLUMBIA GAS OF KENTUCKY
SALES Activity Booking Report
Oct-23

DATA * STATUS	SALES TYPE **	SALES CATEGORY	SALES ID (1)	RECEIPT	DELIVERY	DELIVERY POINT	STATE OF SALE (16)	INVOICED SALES AMOUNTS Sales Amounts		ACTUAL AFTER-TAX MARGIN
				FLOW DATE (2)	FLOW DATE (3)			VOLUMES INVOICED (17 A) Dth	SALES RATE (18 A) \$/Dth	
I	S	OPP	S0264923	10-1-23	10-1-23	TCO P1042737	WV	52,500	\$1.5900	\$8,925.00
I	S	OPP	S0264937	10-1-23	10-1-23	TCO P1042737	WV	30,000	\$1.4900	\$2,100.00
I	S	OPP	S0264953	10-1-23	10-1-23	TCO P1042737	WV	26,250	\$1.4200	\$525.00
I	S	OPP	S0264960	10-1-23	10-1-23	TCO P1042737	WV	2,000	\$1.1100	\$20.00
I	S	OPP	S0264982	10-1-23	10-1-23	TCO P1042737	WV	10,000	\$1.6900	\$2,700.00
I	S	OPP	S0264983	10-1-23	10-1-23	TCO P1042737	WV	5,500	\$1.7850	\$2,007.50
I	S	OPP	S0264995	10-1-23	10-1-23	TCO P1042737	WV	10,000	\$1.5875	\$325.00
I	S	OPP	S0264999	10-1-23	10-1-23	TCO P1042737	WV	2,100	\$1.6800	\$262.50
I	S	OPP	S0265034	10-1-23	10-1-23	TCO P1042737	WV	15,000	\$1.7500	\$2,824.95
I	S	OPP	S0265035	10-1-23	10-1-23	TCO P1042737	WV	10,000	\$1.7500	\$2,340.50
I	S	OPP	S0265040	10-1-23	10-1-23	TCO P1042737	WV	5,900	\$1.5725	\$14.75
I	S	OPP	S0265041	10-1-23	10-1-23	TCO P1042737	WV	10,000	\$1.5850	\$50.00
I	S	OPP	S0265049	10-1-23	10-1-23	TCO P1042737	WV	2,150	\$1.6500	\$172.00
I	S	OPP	S0265123	10-1-23	10-1-23	TCO P1042737	WV	10,000	\$2.4550	\$400.00
I	S	OPP	S0265124	10-1-23	10-1-23	TCO P1042737	WV	10,000	\$2.4550	\$400.00
								201,400		\$23,067.20

COLUMBIA GAS OF KENTUCKY
 Off-System EXCHANGE Activity Report
 Oct-23

SALES AMOUNTS

DATA STATUS	SALES TYPE**	EXCH TYPE	SALES ID	RECEIPT FLOW DATE	DELIVERY FLOW DATE	INVOICE MONTH	SALES RATE \$/Dth	TOTAL SALE \$	TRANSPORT COST	TOTAL SALE	MARGIN
E	E	OPP	S0261356	10/1/23	10/1/22	10/1/23	\$2.8750	\$445,625.00	\$0.00	\$34,278.85	\$34,278.85
E	E	OPP	S0262161		5/1/23	5/1/24	\$1.0000	\$362,390.00	\$0.00	\$27,876.15	\$27,876.15
E	E	OPP	S0262890	5/1/23		5/1/24	\$0.3500	\$126,836.50	\$0.00	\$9,756.65	\$9,756.65
E	E	OPP	S0262159		6/1/23	6/1/24	\$1.0000	\$112,500.00	\$0.00	\$8,653.85	\$8,653.85
E	E	OPP	S0262893	6/1/23		6/1/24	\$0.3500	\$39,375.00	\$0.00	\$3,028.85	\$3,028.85
E	E	OPP	S0262156		7/1/23	7/1/24	\$1.0500	\$188,790.00	\$0.00	\$14,522.31	\$14,522.31
E	E	OPP	S0262894	7/1/23		7/1/24	\$0.3500	\$62,930.00	\$0.00	\$4,840.77	\$4,840.77
								\$1,338,446.50		\$102,957.43	\$102,957.43

NOVEMBER 2023

Columbia Gas of Kentucky, Inc.

Monthly Performance Based Rate Calculation

Flow Period: Nov-23

<u>Ln.</u>	<u>PBR Component Description</u>	Nov-23	
		ACTUAL	
1	CPS = (TPBR) x ASP	\$30,441.74	30% of first 4.5% of AGC
2	CPS = (TPBR) x ASP	<u>\$517,923.93</u>	50% of remainder
3	Total Company Performance Share	\$548,365.67	
4	TCI (includes Marketed CapR)	\$1,032,242.03	
5	GCI	\$3,041.42	
6	OSSI Sales	\$33,358.30	
	Exch	\$68,678.58	
7	TPBR = (TCI+GCI+OSSI)	\$1,137,320.32	
8	AGC (**Total Gas Cost)	\$2,254,943.49	
	Sys Supply Purch	\$529,160.25	
	Diversified (Term)	\$52,173.20 (act)	
	Misc Adjustment	\$158.13	
	Transportation	\$1,673,451.91	
			tell
9	4.5% of AGC	\$101,472.46	
10	PAC = (TPBR) / AGC	50.44%	

Acronyms:
 CPS = Company Performance Share **Total Gas Cost = System Supply Purchase + Transportation Costs
 TPBR = Total Performance Based Results
 ASP = Applicable Sharing Percentage
 PAC = Percent of Actual Gas Costs
 AGC = Actual Gas Costs
 TCI = Transportation Cost Incentive
 OSSI = Off-System Sales Incentive
 GCI = Gas Cost Incentive

(1) Includes exchange revenue on exchanges that begin on or after 4/1/2015.

CKY TCI CALCULATION (Discounted/Negotiated Contracts & Marketed Capacity Release Revenue)

Flow Month: Nov-23

		<u>Pipeline</u>	<u>Contract Number</u>	<u>Rate Sched</u>	<u>P/L MDQ</u>	<u>Max Rate</u>	<u>Calculation</u>	<u>Actual</u>
BENCHMARK	(TBTC)	TCO	80160	SST	209,880	\$7.0931	Demand Vol @ Max Rate	
			0				Demand Vol @ Max Rate	\$1,488,699.83
			0				Benchmark Cost	\$1,488,699.83
							<u>Disc Rate</u>	
CKY COST	(TATC)	TCO	80160	SST	209,880	\$4.1850	Demand Vol @ Disc Rate	
							Demand Vol @ Disc Rate	\$878,347.80
							CKY Negotiated Cost	\$878,347.80
							TCI Negotiated Contract Revenue	\$610,352.03
Marketed Cap Release		TCO	SST		23,000	\$5.7300		\$131,790.00
Marketed Cap Release		TCO	SST		800	\$3.6000		\$2,880.00
Marketed Cap Release		TCO	SST		20,000	\$3.9000		\$78,000.00
Marketed Cap Release		TCO	SST		6,000	\$6.1500		\$36,900.00
Marketed Cap Release		TCO	SST		28,000	\$5.5500		\$155,400.00
Marketed Cap Release		TCO	SST		4,000	\$4.2300		\$16,920.00
Marketed Cap Release		TCO	SST			\$0.0000		\$0.00
Marketed Cap Release		TCO	SST			\$0.0000		\$0.00
Marketed Cap Release		TCO	SST			\$0.0000		\$0.00
Marketed Cap Release		TCO	SST			\$0.0000		\$0.00
							TCI Marketed Capacity Release Revenue	\$421,890.00
							Total TCI	\$1,032,242.03

BENCHMARK CALCULATION PER 7/24/20 CKY PSC ORDER - CASE NO. 2017-00453				
	Nov-23	Per PSC	Gross up	
	TCO SST Rate	Order	Factor %	Benchmark Rate
Benchmark Calc:	\$10.066	\$5.939	69.49%	\$7.0931
PSC Order Effective 7/24/20 with an expiration date of 3/31/21				

TBTC - Total Benchmark Transportation Cost (Disc Contr MDQ Quantity x Calculated Benchmark Rate)

TATC - Total Actual Transportation Cost (from Transportation Closing Report)

TCI - Transportation Cost Incentive

CKY GCI CALCULATION

Flow Period: Nov-23

Flow Date	Inside FERC			Gas Daily			Weekly Spot Price Natural Gas Week (NGW)			Weighted Avg Calculated Benchmark Rate by P/L		
	TCO P10	CGT Main	TGP 500	TCO P10	CGT Main	TGP 500	TCO P10	CGT Main	TGP 500	TCO P10	CGT Main	TGP 500
11/1/23	\$1.9500	\$2.6200	\$3.0600	\$2.1900	\$2.9900	\$3.2150	\$1.7300	\$2.3700	\$2.9100	\$1.9567	\$2.6600	\$3.0617
11/2/23	\$1.9500	\$2.6200	\$3.0600	\$1.9450	\$2.7400	\$3.1100	\$1.7300	\$2.3700	\$2.9100	\$1.8750	\$2.5767	\$3.0267
11/3/23	\$1.9500	\$2.6200	\$3.0600	\$1.5850	\$2.4650	\$2.9300	\$1.7300	\$2.3700	\$2.9100	\$1.7550	\$2.4850	\$2.9667
11/4/23	\$1.9500	\$2.6200	\$3.0600	\$1.3650	\$2.1400	\$2.7900	\$1.7300	\$2.3700	\$2.9100	\$1.6817	\$2.3767	\$2.9200
11/5/23	\$1.9500	\$2.6200	\$3.0600	\$1.3650	\$2.1400	\$2.7900	\$1.7300	\$2.3700	\$2.9100	\$1.6817	\$2.3767	\$2.9200
11/6/23	\$1.9500	\$2.6200	\$3.0600	\$1.3650	\$2.1400	\$2.7900	\$1.7300	\$2.3700	\$2.9100	\$1.6817	\$2.3767	\$2.9200
11/7/23	\$1.9500	\$2.6200	\$3.0600	\$1.4800	\$1.7400	\$2.2050	\$1.5800	\$2.0200	\$2.2700	\$1.6700	\$2.1267	\$2.5117
11/8/23	\$1.9500	\$2.6200	\$3.0600	\$1.4850	\$1.5000	\$1.8800	\$1.5800	\$2.0200	\$2.2700	\$1.6717	\$2.0467	\$2.4033
11/9/23	\$1.9500	\$2.6200	\$3.0600	\$1.6150	\$2.0100	\$2.1450	\$1.5800	\$2.0200	\$2.2700	\$1.7150	\$2.2167	\$2.4917
11/10/23	\$1.9500	\$2.6200	\$3.0600	\$1.7650	\$2.1550	\$2.3450	\$1.5800	\$2.0200	\$2.2700	\$1.7650	\$2.2650	\$2.5583
11/11/23	\$1.9500	\$2.6200	\$3.0600	\$1.7650	\$2.1550	\$2.3450	\$1.5800	\$2.0200	\$2.2700	\$1.7650	\$2.2650	\$2.5583
11/12/23	\$1.9500	\$2.6200	\$3.0600	\$1.7650	\$2.1550	\$2.3450	\$1.5800	\$2.0200	\$2.2700	\$1.7650	\$2.2650	\$2.5583
11/13/23	\$1.9500	\$2.6200	\$3.0600	\$1.7650	\$2.1550	\$2.3450	\$1.5800	\$2.0200	\$2.2700	\$1.7650	\$2.2650	\$2.5583
11/14/23	\$1.9500	\$2.6200	\$3.0600	\$2.0550	\$2.2350	\$2.4950	\$2.1800	\$2.3900	\$2.5100	\$2.0617	\$2.4150	\$2.6883
11/15/23	\$1.9500	\$2.6200	\$3.0600	\$2.1400	\$2.6000	\$2.7650	\$2.1800	\$2.3900	\$2.5100	\$2.0900	\$2.5367	\$2.7783
11/16/23	\$1.9500	\$2.6200	\$3.0600	\$2.1950	\$2.5950	\$2.7200	\$2.1800	\$2.3900	\$2.5100	\$2.1083	\$2.5350	\$2.7633
11/17/23	\$1.9500	\$2.6200	\$3.0600	\$2.0750	\$2.5250	\$2.6250	\$2.1800	\$2.3900	\$2.5100	\$2.0683	\$2.5117	\$2.7317
11/18/23	\$1.9500	\$2.6200	\$3.0600	\$2.2300	\$2.2950	\$2.3800	\$2.1800	\$2.3900	\$2.5100	\$2.1200	\$2.4350	\$2.6500
11/19/23	\$1.9500	\$2.6200	\$3.0600	\$2.2300	\$2.2950	\$2.3800	\$2.1800	\$2.3900	\$2.5100	\$2.1200	\$2.4350	\$2.6500
11/20/23	\$1.9500	\$2.6200	\$3.0600	\$2.2300	\$2.2950	\$2.3800	\$2.1800	\$2.3900	\$2.5100	\$2.1200	\$2.4350	\$2.6500
11/21/23	\$1.9500	\$2.6200	\$3.0600	\$2.1650	\$2.2450	\$2.3850	\$2.2400	\$2.4000	\$2.5000	\$2.1183	\$2.4217	\$2.6483
11/22/23	\$1.9500	\$2.6200	\$3.0600	\$2.1450	\$2.4100	\$2.6000	\$2.2400	\$2.4000	\$2.5000	\$2.1117	\$2.4767	\$2.7200
11/23/23	\$1.9500	\$2.6200	\$3.0600	\$2.2600	\$2.4350	\$2.5550	\$2.2400	\$2.4000	\$2.5000	\$2.1500	\$2.4850	\$2.7050
11/24/23	\$1.9500	\$2.6200	\$3.0600	\$2.2600	\$2.4350	\$2.5550	\$2.2400	\$2.4000	\$2.5000	\$2.1500	\$2.4850	\$2.7050
11/25/23	\$1.9500	\$2.6200	\$3.0600	\$2.2600	\$2.4350	\$2.5550	\$2.2400	\$2.4000	\$2.5000	\$2.1500	\$2.4850	\$2.7050
11/26/23	\$1.9500	\$2.6200	\$3.0600	\$2.2600	\$2.4350	\$2.5550	\$2.2400	\$2.4000	\$2.5000	\$2.1500	\$2.4850	\$2.7050
11/27/23	\$1.9500	\$2.6200	\$3.0600	\$2.2600	\$2.4350	\$2.5550	\$2.2400	\$2.4000	\$2.5000	\$2.1500	\$2.4850	\$2.7050
11/28/23	\$1.9500	\$2.6200	\$3.0600	\$2.3500	\$2.5800	\$2.7700	\$2.2600	\$2.4200	\$2.6100	\$2.1867	\$2.5400	\$2.8133
11/29/23	\$1.9500	\$2.6200	\$3.0600	\$2.3500	\$2.5750	\$2.7700	\$2.2600	\$2.4200	\$2.6100	\$2.1867	\$2.5383	\$2.8133
11/30/23	\$1.9500	\$2.6200	\$3.0600	\$2.2200	\$2.4850	\$2.7300	\$2.2600	\$2.4200	\$2.6100	\$2.1433	\$2.5083	\$2.8000
Avg Rate	\$1.9500	\$2.6200	\$3.0600	\$1.9713	\$2.3265	\$2.5670	\$1.9720	\$2.3050	\$2.5417	\$1.9644	\$2.4172	\$2.7229

MONTHLY PURCHASE ACTIVITY (Non-Citygate System Supply) - ACTUAL

Pipeline	Rec Point	Purchase Volume	Purchase Cost	Benchmark Cost	GCI Savings (Cost)
TCO	P10	181,500	\$353,505.25	\$356,546.67	\$3,041.42
CGT	M/L	0	\$0.00	\$0.00	\$0.00
TENN	500	0	\$0.00	\$0.00	\$0.00
					\$3,041.42

COLUMBIA GAS OF KENTUCKY
SALES Activity Booking Report
Nov-23

DATA * STATUS	SALES TYPE **	SALES CATEGORY	SALES ID (1)	RECEIPT	DELIVERY	DELIVERY POINT	STATE OF SALE (16)	INVOICED SALES AMOUNTS Sales Amounts		ACTUAL AFTER-TAX MARGIN
				FLOW DATE (2)	FLOW DATE (3)			VOLUMES INVOICED (17 A) Dth	SALES RATE (18 A) \$/Dth	
	S	OPP	S0265276	11/1/23	11/1/23	TCO P1042737	WV	9,500	\$2.2200	\$2,565.00
	S	OPP	S0265277	11/1/23	11/1/23	TCO P1042737	WV	20,000	\$2.2200	\$3,483.40
	S	OPP	S0265278	11/1/23	11/1/23	TCO P1042737	WV	15,000	\$2.2200	\$1,172.25
	S	OPP	S0265279	11/1/23	11/1/23	TCO P1042737	WV	1,000	\$2.2450	\$17.50
	S	OPP	S0265280	11/1/23	11/1/23	TCO P1042737	WV	1,000	\$2.2450	\$27.25
	S	OPP	S0265281	11/1/23	11/1/23	TCO P1042737	WV	1,000	\$2.2450	\$50.00
	S	OPP	S0265282	11/1/23	11/1/23	TCO P1042737	WV	5,300	\$2.2175	\$437.25
	S	OPP	S0265283	11/1/23	11/1/23	TCO P1042737	WV	9,600	\$2.2175	\$420.00
	S	OPP	S0265284	11/1/23	11/1/23	TCO P1042737	WV	7,500	\$2.2450	\$2,212.50
	S	OPP	S0265285	11/1/23	11/1/23	TCO P1042737	WV	15,000	\$2.3000	\$5,287.50
	S	OPP	S0265288	11/1/23	11/1/23	TCO P1042737	WV	15,000	\$2.2500	\$4,537.50
	S	OPP	S0265289	11/1/23	11/1/23	TCO P1042737	WV	5,000	\$2.2500	\$1,512.50
	S	OPP	S0265294	11/1/23	11/1/23	TCO P1042737	WV	100	\$2.1000	\$15.25
	S	OPP	S0265295	11/1/23	11/1/23	TCO P1042737	WV	4,900	\$2.0900	\$698.25
	S	OPP	S0265296	11/1/23	11/1/23	TCO P1042737	WV	5,000	\$2.1000	\$762.50
	S	OPP	S0265275	11/1/23	11/1/23	TCO P1042737	WV	10,000	\$2.3525	\$1,231.20
	S	OPP	S0265161	11/1/23	11/1/23	TCO P1042737	WV	15,000	\$1.8000	\$3,757.95
	S	OPP	S0265202	11/1/23	11/1/23	TCO P1042737	WV	5,000	\$2.0500	\$500.00
	S	OPP	S0265203	11/1/23	11/1/23	TCO P1042737	WV	500	\$2.0575	\$3.75
	S	OPP	S0265204	11/1/23	11/1/23	TCO P1042737	WV	5,000	\$2.0500	\$500.00
	S	OPP	S0265205	11/1/23	11/1/23	TCO P1042737	WV	3,400	\$2.1000	\$510.00
	S	OPP	S0265210	11/1/23	11/1/23	TCO P1042737	WV	500	\$2.0600	\$55.00
	S	OPP	S0265211	11/1/23	11/1/23	TCO P1042737	WV	3,000	\$2.0550	\$315.00
	S	OPP	S0265213	11/1/23	11/1/23	TCO P1042737	WV	4,700	\$2.0500	\$470.00
	S	OPP	S0265214	11/1/23	11/1/23	TCO P1042737	WV	10,000	\$2.0900	\$1,400.00
	S	OPP	S0265242	11/1/23	11/1/23	TCO P1042737	WV	15,000	\$2.2325	\$37.50
	S	OPP	S0265243	11/1/23	11/1/23	TCO P1042737	WV	7,500	\$2.2375	\$56.25
	S	OPP	S0265274	11/1/23	11/1/23	TCO P1042737	WV	10,800	\$2.3500	\$1,323.00
								205,300		\$33,358.30

COLUMBIA GAS OF KENTUCKY
 Off-System EXCHANGE Activity Report
 Nov-23

SALES AMOUNTS

DATA STATUS	SALES TYPE**	EXCH TYPE	SALES ID	RECEIPT FLOW	DELIVERY FLOW	INVOICE MONTH	# OF MONTHS IN TERM	# OF MONTHS EXPIRED	DELIVERY POINT	STATE OF SALE	VOLUMES Dth	SALES RATE \$/Dth	TOTAL SALE \$	TRANSPORT COST	EXCISE TAX	TOTAL SALE	MARGIN
				DATE	DATE	MONTH											
E	E	OPP	S0262161		5/1/23	5/1/24	13	7	TCO P1042737	WV	362,390	\$1.0000	\$362,390.00	\$0.00	\$0.00	\$27,876.15	\$27,876.15
E	E	OPP	S0262890	5/1/23		5/1/24	13	7	TCO P1042741	WV	362,390	\$0.3500	\$126,836.50	\$0.00	\$0.00	\$9,756.65	\$9,756.65
E	E	OPP	S0262159		6/1/23	6/1/24	13	6	TCO P1042737	WV	112,500	\$1.0000	\$112,500.00	\$0.00	\$0.00	\$8,653.85	\$8,653.85
E	E	OPP	S0262893	6/1/23		6/1/24	13	6	TCO P1042737	WV	112,500	\$0.3500	\$39,375.00	\$0.00	\$0.00	\$3,028.85	\$3,028.85
E	E	OPP	S0262156		7/1/23	7/1/24	13	5	TCO P1042737	WV	179,800	\$1.0500	\$188,790.00	\$0.00	\$0.00	\$14,522.31	\$14,522.31
E	E	OPP	S0262894	7/1/23		7/1/24	13	5	TCO P1042737	WV	179,800	\$0.3500	\$62,930.00	\$0.00	\$0.00	\$4,840.77	\$4,840.77
											1,309,380		\$892,821.50			\$68,678.58	\$68,678.58

DECEMBER 2023

Columbia Gas of Kentucky, Inc.

Monthly Performance Based Rate Calculation

Flow Period: Dec-23

<u>Ln.</u>	<u>PBR Component Description</u>	<u>Dec-23</u> <u>ACTUAL</u>	
1	CPS = (TPBR) x ASP	\$34,870.03	30% of first 4.5% of AGC
2	CPS = (TPBR) x ASP	<u>\$613,310.00</u>	50% of remainder
3	Total Company Performance Share	\$648,180.03	
4	TCI (includes Marketed CapR)	\$1,268,642.37	
5	GCI	(\$6,524.05)	
6	OSSI		
	Sales	\$10,196.53	
	Exch	\$70,538.58	
7	TPBR = (TCI+GCI+OSSI)	\$1,342,853.44	
8	AGC (**Total Gas Cost)	\$2,582,965.40	
	Sys Supply Purch	\$846,161.25	
	Diversified (Term)	\$83,610.08	(act)
	Misc Adjustment	\$71.25	
	Transportation	\$1,653,122.82	
			tell
9	4.5% of AGC	\$116,233.44	
10	PAC = (TPBR) / AGC	51.99%	

Acronyms:

CPS = Company Performance Share

TPBR = Total Performance Based Results

ASP = Applicable Sharing Percentage

PAC = Percent of Actual Gas Costs

AGC = Actual Gas Costs

TCI = Transportation Cost Incentive

OSSI = Off-System Sales Incentive

GCI = Gas Cost Incentive

**Total Gas Cost = System Supply Purchase + Transportation Costs

(1) Includes exchange revenue on exchanges that begin on or after 4/1/2015.

CKY TCI CALCULATION (Discounted/Negotiated Contracts & Marketed Capacity Release Revenue)

Flow Month: Dec-23

		<u>Pipeline</u>	<u>Contract Number</u>	<u>Rate Sched</u>	<u>P/L MDQ</u>	<u>Max Rate</u>	<u>Calculation</u>	<u>Actual</u>
BENCHMARK	(TBTC)	TCO	80160	SST	209,880	\$7.0819	Demand Vol @ Max Rate	
			0				Demand Vol @ Max Rate	\$1,486,349.17
			0				Benchmark Cost	\$1,486,349.17
							<u>Disc Rate</u>	
CKY COST	(TATC)	TCO	80160	SST	209,880	\$4.1850	Demand Vol @ Disc Rate	
							Demand Vol @ Disc Rate	\$878,347.80
							CKY Negotiated Cost	\$878,347.80
							TCI Negotiated Contract Revenue	\$608,001.37
Marketed Cap Release		TCO	SST		800	\$6.8200		\$5,456.00
Marketed Cap Release		TCO	SST		15,000	\$8.6800		\$130,200.00
Marketed Cap Release		TCO	SST		3,800	\$7.7500		\$29,450.00
Marketed Cap Release		TCO	SST		6,000	\$8.6800		\$52,080.00
Marketed Cap Release		TCO	SST		20,000	\$9.3310		\$186,620.00
Marketed Cap Release		TCO	SST		3,000	\$4.8050		\$14,415.00
Marketed Cap Release		TCO	SST		26,000	\$6.8200		\$177,320.00
Marketed Cap Release		TCO	SST		7,500	\$8.6800		\$65,100.00
Marketed Cap Release		TCO	SST			\$0.0000		\$0.00
Marketed Cap Release		TCO	SST			\$0.0000		\$0.00
							TCI Marketed Capacity Release Revenue	\$660,641.00
							Total TCI	\$1,268,642.37

BENCHMARK CALCULATION PER 7/24/20 CKY PSC ORDER - CASE NO. 2017-00453				
	Dec-23	Per PSC	Gross up	
	TCO SST Rate	Order	Factor %	Benchmark Rate
Benchmark Calc:	\$10.050	\$5.939	69.22%	\$7.0819
PSC Order Effective 7/24/20 with an expiration date of 3/31/21				

TBTC - Total Benchmark Transportation Cost (Disc Contr MDQ Quantity x Calculated Benchmark Rate)

TATC - Total Actual Transportation Cost (from Transportation Closing Report)

TCI - Transportation Cost Incentive

CKY GCI CALCULATION

Flow Period: Dec-23

Flow Date	Inside FERC			Gas Daily			Weekly Spot Price Natural Gas Week (NGW)			Weighted Avg Calculated Benchmark Rate by P/L		
	TCO P10	CGT Main	TGP 500	TCO P10	CGT Main	TGP 500	TCO P10	CGT Main	TGP 500	TCO P10	CGT Main	TGP 500
12/1/23	\$2.0200	\$2.4200	\$2.6000	\$2.1350	\$2.4450	\$2.6150	\$2.2600	\$2.4200	\$2.6100	\$2.1383	\$2.4283	\$2.6083
12/2/23	\$2.0200	\$2.4200	\$2.6000	\$2.1600	\$2.3350	\$2.4750	\$2.2600	\$2.4200	\$2.6100	\$2.1467	\$2.3917	\$2.5617
12/3/23	\$2.0200	\$2.4200	\$2.6000	\$2.1600	\$2.3350	\$2.4750	\$2.2600	\$2.4200	\$2.6100	\$2.1467	\$2.3917	\$2.5617
12/4/23	\$2.0200	\$2.4200	\$2.6000	\$2.1600	\$2.3350	\$2.4750	\$2.2600	\$2.4200	\$2.6100	\$2.1467	\$2.3917	\$2.5617
12/5/23	\$2.0200	\$2.4200	\$2.6000	\$2.1500	\$2.3800	\$2.6400	\$2.0900	\$2.3900	\$2.5900	\$2.0867	\$2.3967	\$2.6100
12/6/23	\$2.0200	\$2.4200	\$2.6000	\$2.2700	\$2.5700	\$2.8050	\$2.0900	\$2.3900	\$2.5900	\$2.1267	\$2.4600	\$2.6650
12/7/23	\$2.0200	\$2.4200	\$2.6000	\$2.1150	\$2.4300	\$2.7150	\$2.0900	\$2.3900	\$2.5900	\$2.0750	\$2.4133	\$2.6350
12/8/23	\$2.0200	\$2.4200	\$2.6000	\$1.9500	\$2.1700	\$2.4100	\$2.0900	\$2.3900	\$2.5900	\$2.0200	\$2.3267	\$2.5333
12/9/23	\$2.0200	\$2.4200	\$2.6000	\$1.9350	\$2.2100	\$2.4900	\$2.0900	\$2.3900	\$2.5900	\$2.0150	\$2.3400	\$2.5600
12/10/23	\$2.0200	\$2.4200	\$2.6000	\$1.9350	\$2.2100	\$2.4900	\$2.0900	\$2.3900	\$2.5900	\$2.0150	\$2.3400	\$2.5600
12/11/23	\$2.0200	\$2.4200	\$2.6000	\$1.9350	\$2.2100	\$2.4900	\$2.0900	\$2.3900	\$2.5900	\$2.0150	\$2.3400	\$2.5600
12/12/23	\$2.0200	\$2.4200	\$2.6000	\$1.8750	\$2.0850	\$2.3950	\$1.8600	\$2.1600	\$2.3900	\$1.9183	\$2.2217	\$2.4617
12/13/23	\$2.0200	\$2.4200	\$2.6000	\$1.9050	\$2.1650	\$2.3900	\$1.8600	\$2.1600	\$2.3900	\$1.9283	\$2.2483	\$2.4600
12/14/23	\$2.0200	\$2.4200	\$2.6000	\$1.8500	\$2.1550	\$2.3600	\$1.8600	\$2.1600	\$2.3900	\$1.9100	\$2.2450	\$2.4500
12/15/23	\$2.0200	\$2.4200	\$2.6000	\$1.8000	\$2.1350	\$2.4000	\$1.8600	\$2.1600	\$2.3900	\$1.8933	\$2.2383	\$2.4633
12/16/23	\$2.0200	\$2.4200	\$2.6000	\$1.8500	\$2.2300	\$2.4250	\$1.8600	\$2.1600	\$2.3900	\$1.9100	\$2.2700	\$2.4717
12/17/23	\$2.0200	\$2.4200	\$2.6000	\$1.8500	\$2.2300	\$2.4250	\$1.8600	\$2.1600	\$2.3900	\$1.9100	\$2.2700	\$2.4717
12/18/23	\$2.0200	\$2.4200	\$2.6000	\$1.8500	\$2.2300	\$2.4250	\$1.8600	\$2.1600	\$2.3900	\$1.9100	\$2.2700	\$2.4717
12/19/23	\$2.0200	\$2.4200	\$2.6000	\$2.0100	\$2.3300	\$2.6800	\$1.8100	\$1.8100	\$2.4800	\$1.9467	\$2.1867	\$2.5867
12/20/23	\$2.0200	\$2.4200	\$2.6000	\$1.9250	\$2.1500	\$2.4950	\$1.8100	\$1.8100	\$2.4800	\$1.9183	\$2.1267	\$2.5250
12/21/23	\$2.0200	\$2.4200	\$2.6000	\$1.9650	\$2.1900	\$2.4900	\$1.8100	\$1.8100	\$2.4800	\$1.9317	\$2.1400	\$2.5233
12/22/23	\$2.0200	\$2.4200	\$2.6000	\$1.8700	\$2.1500	\$2.4750	\$1.8100	\$1.8100	\$2.4800	\$1.9000	\$2.1267	\$2.5183
12/23/23	\$2.0200	\$2.4200	\$2.6000	\$1.7100	\$1.6950	\$2.3200	\$1.8100	\$1.8100	\$2.4800	\$1.8467	\$1.9750	\$2.4667
12/24/23	\$2.0200	\$2.4200	\$2.6000	\$1.7100	\$1.6950	\$2.3200	\$1.8100	\$1.8100	\$2.4800	\$1.8467	\$1.9750	\$2.4667
12/25/23	\$2.0200	\$2.4200	\$2.6000	\$1.7100	\$1.6950	\$2.3200	\$1.8100	\$1.8100	\$2.4800	\$1.8467	\$1.9750	\$2.4667
12/26/23	\$2.0200	\$2.4200	\$2.6000	\$1.7100	\$1.6950	\$2.3200	\$1.8100	\$1.8100	\$2.4800	\$1.8467	\$1.9750	\$2.4667
12/27/23	\$2.0200	\$2.4200	\$2.6000	\$1.6450	\$1.9100	\$2.2850	\$1.8200	\$2.1200	\$2.4400	\$1.8283	\$2.1500	\$2.4417
12/28/23	\$2.0200	\$2.4200	\$2.6000	\$1.7050	\$2.1850	\$2.5450	\$1.8200	\$2.1200	\$2.4400	\$1.8483	\$2.2417	\$2.5283
12/29/23	\$2.0200	\$2.4200	\$2.6000	\$1.8200	\$2.1700	\$2.4700	\$1.8200	\$2.1200	\$2.4400	\$1.8867	\$2.2367	\$2.5033
12/30/23	\$2.0200	\$2.4200	\$2.6000	\$1.8200	\$2.1700	\$2.4700	\$1.8200	\$2.1200	\$2.4400	\$1.8867	\$2.2367	\$2.5033
12/31/23	\$2.0200	\$2.4200	\$2.6000	\$1.8200	\$2.1700	\$2.4700	\$1.8200	\$2.1200	\$2.4400	\$1.8867	\$2.2367	\$2.5033
Avg Rate	\$2.0200	\$2.4200	\$2.6000	\$1.9131	\$2.1634	\$2.4697	\$1.9442	\$2.1487	\$2.4948	\$1.9591	\$2.2440	\$2.5215

MONTHLY PURCHASE ACTIVITY (Non-Citygate System Supply) - ACTUAL

Pipeline	Rec Point	Purchase Volume	Purchase Cost	Benchmark Cost	GCI Savings (Cost)
TCO	P10	274,400	\$544,097.25	\$537,573.20	(\$6,524.05)
CGT	M/L	0	\$0.00	\$0.00	\$0.00
TENN	500	0	\$0.00	\$0.00	\$0.00
					(\$6,524.05)

COLUMBIA GAS OF KENTUCKY
SALES Activity Booking Report
Dec-23

DATA * STATUS	SALES TYPE **	SALES CATEGORY	SALES ID (1)	RECEIPT	DELIVERY	DELIVERY POINT	STATE OF SALE (16)	INVOICED SALES AMOUNTS		ACTUAL AFTER-TAX MARGIN
				FLOW DATE (2)	FLOW DATE (3)			Sales Amounts		
								VOLUMES INVOICED (17 A) Dth	SALES RATE (18 A) \$/Dth	
I	S	OPP	S0265308	12/1/23	12/1/23	TCO P1042737	WV	4,200	\$2.1850	\$105.00
I	S	OPP	S0265293	12/1/23	12/1/23	TCO P1042737	WV	5,000	\$2.1700	\$212.50
I	S	OPP	S0265347	12/1/23	12/1/23	TCO P1042737	WV	10,000	\$1.9300	\$625.00
I	S	OPP	S0265384	12/1/23	12/1/23	TCO P1042737	WV	10,000	\$2.0100	\$800.00
I	S	OPP	S0265421	12/1/23	12/1/23	TCO P1042737	WV	5,000	\$1.6500	\$200.00
I	S	OPP	S0265445	12/1/23	12/1/23	TCO P1042737	WV	300	\$2.0250	\$75.00
I	S	OPP	S0265446	12/1/23	12/1/23	TCO P1042737	WV	7,500	\$2.0250	\$1,387.50
I	S	OPP	S0265451	12/1/23	12/1/23	TCO P1042737	WV	32,500	\$1.9900	\$6,791.53
								74,500		\$10,196.53

COLUMBIA GAS OF KENTUCKY
 Off-System EXCHANGE Activity Report
 Dec-23

SALES AMOUNTS

DATA STATUS	SALES TYPE**	EXCH TYPE	SALES ID	RECEIPT FLOW	DELIVERY FLOW	INVOICE MONTH	# OF MONTHS IN TERM	# OF MONTHS EXPIRED	DELIVERY POINT	STATE OF SALE	VOLUMES Dth	SALES RATE \$/Dth	TOTAL SALE \$	TRANSPORT COST	EXCISE TAX	TOTAL SALE	MARGIN
				DATE	DATE	MONTH											
E	E	OPP	S0265349		12/1/23	1/1/24	2	1	TCO P1042737	WV	31,000	\$0.0100	\$310.00	\$0.00	\$0.00	\$155.00	\$155.00
E	E	OPP	S0262161		5/1/23	5/1/24	13	8	TCO P1042737	WV	362,390	\$1.0000	\$362,390.00	\$0.00	\$0.00	\$27,876.15	\$27,876.15
E	E	OPP	S0262890	5/1/23		5/1/24	13	8	TCO P1042741	WV	362,390	\$0.3500	\$126,836.50	\$0.00	\$0.00	\$9,756.65	\$9,756.65
E	E	OPP	S0265352		12/1/23	5/1/24	6	1	TCO P1042737	WV	31,000	\$0.1000	\$3,100.00	\$0.00	\$0.00	\$516.67	\$516.67
E	E	OPP	S0265361		12/1/23	5/1/24	6	1	TCO P1042737	WV	31,000	\$0.0500	\$1,550.00	\$0.00	\$0.00	\$258.33	\$258.33
E	E	OPP	S0265394		12/1/23	5/1/24	6	1	TCO P1042737	WV	31,000	\$0.1800	\$5,580.00	\$0.00	\$0.00	\$930.00	\$930.00
E	E	OPP	S0262159		6/1/23	6/1/24	13	7	TCO P1042737	WV	112,500	\$1.0000	\$112,500.00	\$0.00	\$0.00	\$8,653.85	\$8,653.85
E	E	OPP	S0262893	6/1/23		6/1/24	13	7	TCO P1042737	WV	112,500	\$0.3500	\$39,375.00	\$0.00	\$0.00	\$3,028.85	\$3,028.85
E	E	OPP	S0262894	7/1/23		7/1/24	13	6	TCO P1042737	WV	179,800	\$0.3500	\$62,930.00	\$0.00	\$0.00	\$4,840.77	\$4,840.77
E	E	OPP	S0262156		7/1/23	7/1/24	13	6	TCO P1042737	WV	179800	\$1.0500	\$188,790.00	\$0.00	\$0.00	\$14,522.31	\$14,522.31
											1,433,380		\$903,361.50			\$70,538.58	\$70,538.58

JANUARY 2024

Columbia Gas of Kentucky, Inc.

Monthly Performance Based Rate Calculation

Flow Period: Jan-24

<u>Ln.</u>	<u>PBR Component Description</u>	Jan-24	
		ACTUAL	
1	CPS = (TPBR) x ASP	\$55,599.48	30% of first 4.5% of AGC
2	CPS = (TPBR) x ASP	<u>\$842,892.50</u>	50% of remainder
3	Total Company Performance Share	\$898,491.99	
4	TCI (includes Marketed CapR)	\$1,195,333.37	
5	GCI	\$478,263.50	
6	OSSI		
	Sales	\$120,879.50	
	Exch	\$76,640.25	
7	TPBR = (TCI+GCI+OSSI)	\$1,871,116.62	
8	AGC (**Total Gas Cost)	\$4,118,480.36	
	Sys Supply Purch	\$2,248,656.50	
	Core	\$109,716.45	(act)
	Misc Adjustment	\$162.25	
	Transportation	\$1,759,945.16	
			tell
9	4.5% of AGC	\$185,331.62	
10	PAC = (TPBR) / AGC	45.43%	

Acronyms:

CPS = Company Performance Share

**Total Gas Cost = System Supply Purchase + Transportation Costs

TPBR = Total Performance Based Results

ASP = Applicable Sharing Percentage

PAC = Percent of Actual Gas Costs

AGC = Actual Gas Costs

TCI = Transportation Cost Incentive

OSSI = Off-System Sales Incentive

GCI = Gas Cost Incentive

(1) Includes exchange revenue on exchanges that begin on or after 4/1/2015.

CKY TCI CALCULATION (Discounted/Negotiated Contracts & Marketed Capacity Release Revenue)

Flow Month: Jan-24

		<u>Pipeline</u>	<u>Contract Number</u>	<u>Rate Sched</u>	<u>P/L MDQ</u>	<u>Max Rate</u>	<u>Calculation</u>	<u>Actual</u>
BENCHMARK	(TBTC)	TCO	80160	SST	209,880	\$7.0819	Demand Vol @ Max Rate	
			0				Demand Vol @ Max Rate	\$1,486,349.17
			0				Benchmark Cost	\$1,486,349.17
							<u>Disc Rate</u>	
CKY COST	(TATC)	TCO	80160	SST	209,880	\$4.1850	Demand Vol @ Disc Rate	
							Demand Vol @ Disc Rate	\$878,347.80
							CKY Negotiated Cost	\$878,347.80
							TCI Negotiated Contract Revenue	\$608,001.37
Marketed Cap Release		TCO	SST		5,000	\$7.3060		\$36,530.00
Marketed Cap Release		TCO	SST		20,000	\$5.9010		\$118,020.00
Marketed Cap Release		TCO	SST		3,000	\$6.5000		\$19,500.00
Marketed Cap Release		TCO	SST		28,000	\$8.5320		\$238,898.41
Marketed Cap Release		TCO	SST		6,000	\$5.4860		\$32,916.00
Marketed Cap Release		TCO	SST		19,583	\$7.2240		\$141,467.59
Marketed Cap Release		TCO	SST			\$0.0000		\$0.00
Marketed Cap Release		TCO	SST			\$0.0000		\$0.00
Marketed Cap Release		TCO	SST			\$0.0000		\$0.00
Marketed Cap Release		TCO	SST			\$0.0000		\$0.00
							TCI Marketed Capacity Release Revenue	\$587,332.00
							Total TCI	\$1,195,333.37

BENCHMARK CALCULATION PER 7/24/20 CKY PSC ORDER - CASE NO. 2017-00453				
	Jan-24	Per PSC	Gross up	
	TCO SST Rate	Order	Factor %	Benchmark Rate
Benchmark Calc:	\$10.050	\$5.939	69.22%	\$7.0819
PSC Order Effective 7/24/20 with an expiration date of 3/31/21				

TBTC - Total Benchmark Transportation Cost (Disc Contr MDQ Quantity x Calculated Benchmark Rate)

TATC - Total Actual Transportation Cost (from Transportation Closing Report)

TCI - Transportation Cost Incentive

CKY GCI CALCULATION

Flow Period: Jan-24

Flow Date	Inside FERC			Gas Daily			Weekly Spot Price Natural Gas Week (NGW)			Weighted Avg Calculated Benchmark Rate by P/L		
	TCO P10	CGT Main	TGP 500	TCO P10	CGT Main	TGP 500	TCO P10	CGT Main	TGP 500	TCO P10	CGT Main	TGP 500
1/1/24	\$2.1100	\$2.4200	\$2.5600	\$1.9800	\$2.2150	\$2.4850	\$1.8200	\$2.1200	\$2.4400	\$1.9700	\$2.2517	\$2.4950
1/2/24	\$2.1100	\$2.4200	\$2.5600	\$1.9800	\$2.2150	\$2.4850	\$1.8200	\$2.1200	\$2.4400	\$1.9700	\$2.2517	\$2.4950
1/3/24	\$2.1100	\$2.4200	\$2.5600	\$2.0700	\$2.3100	\$2.5500	\$2.3500	\$2.4800	\$2.7200	\$2.1767	\$2.4033	\$2.6100
1/4/24	\$2.1100	\$2.4200	\$2.5600	\$2.3550	\$2.5000	\$2.6550	\$2.3500	\$2.4800	\$2.7200	\$2.2717	\$2.4667	\$2.6450
1/5/24	\$2.1100	\$2.4200	\$2.5600	\$2.3600	\$2.5950	\$2.8300	\$2.3500	\$2.4800	\$2.7200	\$2.2733	\$2.4983	\$2.7033
1/6/24	\$2.1100	\$2.4200	\$2.5600	\$2.3200	\$2.4650	\$2.7400	\$2.3500	\$2.4800	\$2.7200	\$2.2600	\$2.4550	\$2.6733
1/7/24	\$2.1100	\$2.4200	\$2.5600	\$2.3200	\$2.4650	\$2.7400	\$2.3500	\$2.4800	\$2.7200	\$2.2600	\$2.4550	\$2.6733
1/8/24	\$2.1100	\$2.4200	\$2.5600	\$2.3200	\$2.4650	\$2.7400	\$2.3500	\$2.4800	\$2.7200	\$2.2600	\$2.4550	\$2.6733
1/9/24	\$2.1100	\$2.4200	\$2.5600	\$2.3800	\$2.5800	\$2.7450	\$14.0100	\$11.0300	\$8.0700	\$6.1667	\$5.3433	\$4.4583
1/10/24	\$2.1100	\$2.4200	\$2.5600	\$2.8250	\$3.0400	\$3.3200	\$14.0100	\$11.0300	\$8.0700	\$6.3150	\$5.4967	\$4.6500
1/11/24	\$2.1100	\$2.4200	\$2.5600	\$2.7000	\$3.0700	\$3.1100	\$14.0100	\$11.0300	\$8.0700	\$6.2733	\$5.5067	\$4.5800
1/12/24	\$2.1100	\$2.4200	\$2.5600	\$2.6550	\$2.9250	\$2.9500	\$14.0100	\$11.0300	\$8.0700	\$6.2583	\$5.4583	\$4.5267
1/13/24	\$2.1100	\$2.4200	\$2.5600	\$13.9350	\$13.8700	\$13.1300	\$14.0100	\$11.0300	\$8.0700	\$10.0183	\$9.1067	\$7.9200
1/14/24	\$2.1100	\$2.4200	\$2.5600	\$13.9350	\$13.8700	\$13.1300	\$14.0100	\$11.0300	\$8.0700	\$10.0183	\$9.1067	\$7.9200
1/15/24	\$2.1100	\$2.4200	\$2.5600	\$13.9350	\$13.8700	\$13.1300	\$14.0100	\$11.0300	\$8.0700	\$10.0183	\$9.1067	\$7.9200
1/16/24	\$2.1100	\$2.4200	\$2.5600	\$13.9350	\$13.8700	\$13.1300	\$14.0100	\$11.0300	\$8.0700	\$10.0183	\$9.1067	\$7.9200
1/17/24	\$2.1100	\$2.4200	\$2.5600	\$3.1150	\$3.3000	\$3.2600	\$2.6400	\$2.9000	\$2.9100	\$2.6217	\$2.8733	\$2.9100
1/18/24	\$2.1100	\$2.4200	\$2.5600	\$2.6750	\$2.8200	\$2.9050	\$2.6400	\$2.9000	\$2.9100	\$2.4750	\$2.7133	\$2.7917
1/19/24	\$2.1100	\$2.4200	\$2.5600	\$2.6650	\$2.8100	\$3.0350	\$2.6400	\$2.9000	\$2.9100	\$2.4717	\$2.7100	\$2.8350
1/20/24	\$2.1100	\$2.4200	\$2.5600	\$2.4100	\$2.4500	\$2.7350	\$2.6400	\$2.9000	\$2.9100	\$2.3867	\$2.5900	\$2.7350
1/21/24	\$2.1100	\$2.4200	\$2.5600	\$2.4100	\$2.4500	\$2.7350	\$2.6400	\$2.9000	\$2.9100	\$2.3867	\$2.5900	\$2.7350
1/22/24	\$2.1100	\$2.4200	\$2.5600	\$2.4100	\$2.4500	\$2.7350	\$2.6400	\$2.9000	\$2.9100	\$2.3867	\$2.5900	\$2.7350
1/23/24	\$2.1100	\$2.4200	\$2.5600	\$1.8600	\$2.0850	\$2.3400	\$1.7200	\$2.1700	\$2.3200	\$1.8967	\$2.2250	\$2.4067
1/24/24	\$2.1100	\$2.4200	\$2.5600	\$1.7450	\$1.9850	\$2.1350	\$1.7200	\$2.1700	\$2.3200	\$1.8583	\$2.1917	\$2.3383
1/25/24	\$2.1100	\$2.4200	\$2.5600	\$1.7400	\$2.2400	\$2.2900	\$1.7200	\$2.1700	\$2.3200	\$1.8567	\$2.2767	\$2.3900
1/26/24	\$2.1100	\$2.4200	\$2.5600	\$1.6700	\$2.2950	\$2.3550	\$1.7200	\$2.1700	\$2.3200	\$1.8333	\$2.2950	\$2.4117
1/27/24	\$2.1100	\$2.4200	\$2.5600	\$1.7500	\$2.1550	\$2.3300	\$1.7200	\$2.1700	\$2.3200	\$1.8600	\$2.2483	\$2.4033
1/28/24	\$2.1100	\$2.4200	\$2.5600	\$1.7500	\$2.1550	\$2.3300	\$1.7200	\$2.1700	\$2.3200	\$1.8600	\$2.2483	\$2.4033
1/29/24	\$2.1100	\$2.4200	\$2.5600	\$1.7500	\$2.1550	\$2.3300	\$1.7200	\$2.1700	\$2.3200	\$1.8600	\$2.2483	\$2.4033
1/30/24	\$2.1100	\$2.4200	\$2.5600	\$1.7200	\$2.1700	\$2.4600	\$1.7300	\$1.8600	\$2.2700	\$1.8533	\$2.1500	\$2.4300
1/31/24	\$2.1100	\$2.4200	\$2.5600	\$1.7350	\$2.0050	\$2.3000	\$1.7300	\$1.8600	\$2.2700	\$1.8583	\$2.0950	\$2.3767
Avg Rate	\$2.1100	\$2.4200	\$2.5600	\$3.7229	\$3.9306	\$4.0047	\$5.1987	\$4.6345	\$4.0000	\$3.6772	\$3.6617	\$3.5216

MONTHLY PURCHASE ACTIVITY (Non-Citygate System Supply) - ACTUAL

Pipeline	Rec Point	Purchase Volume	Purchase Cost	Benchmark Cost	GCI Savings (Cost)
TCO	P10	585,900	\$1,676,210.50	\$2,154,474.00	\$478,263.50
CGT	M/L	0	\$0.00	\$0.00	\$0.00
TENN	500	0	\$0.00	\$0.00	\$0.00
					\$478,263.50

COLUMBIA GAS OF KENTUCKY
SALES Activity Booking Report
 Jan-24

<u>DATA *</u> <u>STATUS</u>	<u>SALES</u> <u>TYPE **</u>	<u>SALES</u> <u>CATEGORY</u>	<u>SALES ID</u> (1)	RECEIPT	DELIVERY	<u>DELIVERY</u> <u>POINT</u>	STATE OF <u>SALE</u> (16)	<u>INVOICED SALES AMOUNTS</u>		<u>ACTUAL</u> <u>AFTER-TAX</u> <u>MARGIN</u>
				<u>FLOW</u> <u>DATE</u> (2)	<u>FLOW</u> <u>DATE</u> (3)			<u>CDC</u> (4)	<u>Sales Amounts</u>	
								<u>VOLUMES</u> <u>INVOICED</u> (17 A) Dth	<u>SALES</u> <u>RATE</u> (18 A) \$/Dth	
I	S	OPP	S0265511	1/1/24	1/1/24	TCO P1042737	WV	57,500	\$3.0400	\$53,187.50
I	S	OPP	S0265530	1/1/24	1/1/24	TCO P1042737	WV	12,000	\$18.6850	\$56,640.00
I	S	OPP	S0265531	1/1/24	1/1/24	TCO P1042737	WV	7,200	\$15.5000	\$11,052.00
								76,700		\$120,879.50

COLUMBIA GAS OF KENTUCKY
 Off-System EXCHANGE Activity Report
 Jan-24

SALES AMOUNTS

DATA STATUS	SALES TYPE**	EXCH TYPE	SALES ID	RECEIPT FLOW	DELIVERY FLOW	INVOICE MONTH	DELIVERY POINT	STATE OF SALE	VOLUMES Dth	SALES RATE	TOTAL SALE	TRANSPORT COST	TOTAL SALE	MARGIN
				DATE	DATE					\$/Dth	\$			
E	E	OPP	S0265349	1/1/24	12/1/23	1/1/24	TCO P1042737	WV	31,000	\$0.0100	\$310.00	\$0.00	\$155.00	\$155.00
E	E	OPP	S0265456		1/1/24	5/1/24	TCO P1042737	WV	31,000	\$0.1700	\$5,270.00	\$0.00	\$1,054.00	\$1,054.00
E	E	OPP	S0265361		12/1/23	5/1/24	TCO P1042737	WV	31,000	\$0.0500	\$1,550.00	\$0.00	\$258.33	\$258.33
E	E	OPP	S0265394		12/1/23	5/1/24	TCO P1042737	WV	31,000	\$0.1800	\$5,580.00	\$0.00	\$930.00	\$930.00
E	E	OPP	S0265486		1/1/24	5/1/24	TCO P1042737	WV	31,000	\$0.3800	\$11,780.00	\$0.00	\$2,356.00	\$2,356.00
E	E	OPP	S0265580		1/1/24	5/1/24	TCO P1042737	WV	77,500	\$0.1000	\$7,750.00	\$0.00	\$1,550.00	\$1,550.00
E	E	OPP	S0265352		12/1/23	5/1/24	TCO P1042737	WV	31,000	\$0.1000	\$3,100.00	\$0.00	\$516.67	\$516.67
E	E	OPP	S0262161		5/1/23	5/1/24	TCO P1042737	WV	362,390	\$1.0000	\$362,390.00	\$0.00	\$27,876.15	\$27,876.15
E	E	OPP	S0262890	5/1/23		5/1/24	TCO P1042741	WV	362,390	\$0.3500	\$126,836.50	\$0.00	\$9,756.65	\$9,756.65
E	E	OPP	S0262159		6/1/23	6/1/24	TCO P1042737	WV	112,500	\$1.0000	\$112,500.00	\$0.00	\$8,653.85	\$8,653.85
E	E	OPP	S0262893	6/1/23		6/1/24	TCO P1042737	WV	112,500	\$0.3500	\$39,375.00	\$0.00	\$3,028.85	\$3,028.85
E	E	OPP	S0262156		7/1/23	7/1/24	TCO P1042737	WV	179,800	\$1.0500	\$188,790.00	\$0.00	\$14,522.31	\$14,522.31
E	E	OPP	S0262894	7/1/23		7/1/24	TCO P1042737	WV	179,800	\$0.3500	\$62,930.00	\$0.00	\$4,840.77	\$4,840.77
E	E	OPP	S0265585		1/1/24	9/1/24	TCO P1042737	WV	60,000	\$0.0550	\$3,300.00	\$0.00	\$366.67	\$366.67
E	E	OPP	S0265604		1/1/24	10/1/24	TCO P1042737	WV	77,500	\$0.1000	\$7,750.00	\$0.00	\$775.00	\$775.00
									1,710,380		\$939,211.50		\$76,640.25	\$76,640.25

FEBRUARY 2024

Columbia Gas of Kentucky, Inc.

Monthly Performance Based Rate Calculation

Flow Period: Feb-24

Ln.	<u>PBR Component Description</u>	Feb-24 ESTIMATE	
1	CPS = (TPBR) x ASP	\$31,896.56	30% of first 4.5% of AGC
2	CPS = (TPBR) x ASP	<u>\$531,958.98</u>	50% of remainder
3	Total Company Performance Share	\$563,855.54	
4	TCI (includes Marketed CapR)	\$1,034,863.97	
5	GCI	\$24,294.18	
6	OSSI		
	Sales	\$137.50	
	Exch	\$110,944.18	(1)
7	TPBR = (TCI+GCI+OSSI)	\$1,170,239.83	
8	AGC (**Total Gas Cost)	\$2,362,708.31	
	Sys Supply Purch	\$400,718.90	
	Diversified (Term)	\$72,467.52	(est)
	Misc Adjustment	\$58.60	
	Transportation	\$1,889,463.29	
9	4.5% of AGC	\$106,321.87	
10	PAC = (TPBR) / AGC	49.53%	

Acronyms:

CPS = Company Performance Share

**Total Gas Cost = System Supply Purchase + Transportation Costs

TPBR = Total Performance Based Results

ASP = Applicable Sharing Percentage

PAC = Percent of Actual Gas Costs

AGC = Actual Gas Costs

TCI = Transportation Cost Incentive

OSSI = Off-System Sales Incentive

GCI = Gas Cost Incentive

(1) Includes exchange revenue on exchanges that begin on or after 4/1/2015.

CKY TCI CALCULATION (Discounted/Negotiated Contracts & Marketed Capacity Release Revenue)

Flow Month: Feb-24

		<u>Pipeline</u>	<u>Contract Number</u>	<u>Rate Sched</u>	<u>P/L MDQ</u>	<u>Max Rate</u>	<u>Calculation</u>	<u>Actual</u>
BENCHMARK	(TBTC)	TCO	80160	SST	209,880	\$7.0819	Demand Vol @ Max Rate	
			0				Demand Vol @ Max Rate	\$1,486,349.17
			0				Benchmark Cost	\$1,486,349.17
							<u>Disc Rate</u>	
CKY COST	(TATC)	TCO	80160	SST	209,880	\$4.1850	Demand Vol @ Disc Rate	
							Demand Vol @ Disc Rate	\$878,347.80
							CKY Negotiated Cost	\$878,347.80
							TCI Negotiated Contract Revenue	\$608,001.37
Marketed Cap Release		TCO	SST		28,000	\$7.1050		\$0.00
Marketed Cap Release		TCO	SST		12,000	\$5.1069		\$0.00
Marketed Cap Release		TCO	SST		2,000	\$5.1069		\$0.00
Marketed Cap Release		TCO	SST		6,000	\$6.1190		\$0.00
Marketed Cap Release		TCO	SST		18,000	\$5.8290		\$0.00
Marketed Cap Release		TCO	SST		2,000	\$7.3950		\$0.00
Marketed Cap Release		TCO	SST			\$0.0000		\$0.00
Marketed Cap Release		TCO	SST			\$0.0000		\$0.00
Marketed Cap Release		TCO	SST			\$0.0000		\$0.00
Marketed Cap Release		TCO	SST			\$0.0000		\$0.00
							TCI Marketed Capacity Release Revenue	\$0.00
							Total TCI	\$608,001.37

BENCHMARK CALCULATION PER 7/24/20 CKY PSC ORDER - CASE NO. 2017-00453				
	Feb-24	Per PSC	Gross up	
	TCO SST Rate	Order	Factor %	Benchmark Rate
Benchmark Calc:	\$10.050	\$5.939	69.22%	\$7.0819
PSC Order Effective 7/24/20 with an expiration date of 3/31/21				

TBTC - Total Benchmark Transportation Cost (Disc Contr MDQ Quantity x Calculated Benchmark Rate)

TATC - Total Actual Transportation Cost (from Transportation Closing Report)

TCI - Transportation Cost Incentive

CKY GCI CALCULATION

Flow Period: Feb-24

Flow Date	Inside FERC			Gas Daily			Weekly Spot Price Natural Gas Week (NGW)			Weighted Avg Calculated Benchmark Rate by P/L		
	TCO P10	CGT Main	TGP 500	TCO P10	CGT Main	TGP 500	TCO P10	CGT Main	TGP 500	TCO P10	CGT Main	TGP 500
							(Rayne)					
2/1/24	\$2.0400	\$2.3400	\$2.4200	\$1.6900	\$1.9450	\$2.1700	\$1.7300	\$1.8600	\$2.2700	\$1.8200	\$2.0483	\$2.2867
2/2/24	\$2.0400	\$2.3400	\$2.4200	\$1.6750	\$1.8900	\$2.1050	\$1.7300	\$1.8600	\$2.2700	\$1.8150	\$2.0300	\$2.2650
2/3/24	\$2.0400	\$2.3400	\$2.4200	\$1.7000	\$1.7700	\$2.0450	\$1.7300	\$1.8600	\$2.2700	\$1.8233	\$1.9900	\$2.2450
2/4/24	\$2.0400	\$2.3400	\$2.4200	\$1.7000	\$1.7700	\$2.0450	\$1.7300	\$1.8600	\$2.2700	\$1.8233	\$1.9900	\$2.2450
2/5/24	\$2.0400	\$2.3400	\$2.4200	\$1.7000	\$1.7700	\$2.0450	\$1.7300	\$1.8600	\$2.2700	\$1.8233	\$1.9900	\$2.2450
2/6/24	\$2.0400	\$2.3400	\$2.4200	\$1.6850	\$1.9050	\$2.1400	\$1.4500	\$1.6300	\$1.8500	\$1.7250	\$1.9583	\$2.1367
2/7/24	\$2.0400	\$2.3400	\$2.4200	\$1.5950	\$1.8300	\$2.0600	\$1.4500	\$1.6300	\$1.8500	\$1.6950	\$1.9333	\$2.1100
2/8/24	\$2.0400	\$2.3400	\$2.4200	\$1.5150	\$1.6750	\$1.9050	\$1.4500	\$1.6300	\$1.8500	\$1.6683	\$1.8817	\$2.0583
2/9/24	\$2.0400	\$2.3400	\$2.4200	\$1.4150	\$1.5600	\$1.7200	\$1.4500	\$1.6300	\$1.8500	\$1.6350	\$1.8433	\$1.9967
2/10/24	\$2.0400	\$2.3400	\$2.4200	\$1.3350	\$1.5700	\$1.6250	\$1.4500	\$1.6300	\$1.8500	\$1.6083	\$1.8467	\$1.9650
2/11/24	\$2.0400	\$2.3400	\$2.4200	\$1.3350	\$1.5700	\$1.6250	\$1.4500	\$1.6300	\$1.8500	\$1.6083	\$1.8467	\$1.9650
2/12/24	\$2.0400	\$2.3400	\$2.4200	\$1.3350	\$1.5700	\$1.6250	\$1.4500	\$1.6300	\$1.8500	\$1.6083	\$1.8467	\$1.9650
2/13/24	\$2.0400	\$2.3400	\$2.4200	\$1.4200	\$1.6450	\$1.8100	\$1.3000	\$1.4700	\$1.5600	\$1.5867	\$1.8183	\$1.9300
2/14/24	\$2.0400	\$2.3400	\$2.4200	\$1.3500	\$1.4800	\$1.6150	\$1.3000	\$1.4700	\$1.5600	\$1.5633	\$1.7633	\$1.8650
2/15/24	\$2.0400	\$2.3400	\$2.4200	\$1.2900	\$1.4150	\$1.5350	\$1.3000	\$1.4700	\$1.5600	\$1.5433	\$1.7417	\$1.8383
2/16/24	\$2.0400	\$2.3400	\$2.4200	\$1.2550	\$1.4050	\$1.4400	\$1.3000	\$1.4700	\$1.5600	\$1.5317	\$1.7383	\$1.8067
2/17/24	\$2.0400	\$2.3400	\$2.4200	\$1.2750	\$1.4350	\$1.5550	\$1.3000	\$1.4700	\$1.5600	\$1.5383	\$1.7483	\$1.8450
2/18/24	\$2.0400	\$2.3400	\$2.4200	\$1.2750	\$1.4350	\$1.5550	\$1.3000	\$1.4700	\$1.5600	\$1.5383	\$1.7483	\$1.8450
2/19/24	\$2.0400	\$2.3400	\$2.4200	\$1.2750	\$1.4350	\$1.5550	\$1.3000	\$1.4700	\$1.5600	\$1.5383	\$1.7483	\$1.8450
2/20/24	\$2.0400	\$2.3400	\$2.4200	\$1.2750	\$1.4350	\$1.5550	\$1.3000	\$1.4700	\$1.5600	\$1.5383	\$1.7483	\$1.8450
2/21/24	\$2.0400	\$2.3400	\$2.4200	\$1.2200	\$1.3650	\$1.4450	\$1.2900	\$1.3500	\$1.4600	\$1.5167	\$1.6850	\$1.7750
2/22/24	\$2.0400	\$2.3400	\$2.4200	\$1.2950	\$1.4750	\$1.5050	\$1.2900	\$1.3500	\$1.4600	\$1.5417	\$1.7217	\$1.7950
2/23/24	\$2.0400	\$2.3400	\$2.4200	\$1.3100	\$1.4250	\$1.5300	\$1.2900	\$1.3500	\$1.4600	\$1.5467	\$1.7050	\$1.8033
2/24/24	\$2.0400	\$2.3400	\$2.4200	\$1.2950	\$1.3200	\$1.4150	\$1.2900	\$1.3500	\$1.4600	\$1.5417	\$1.6700	\$1.7650
2/25/24	\$2.0400	\$2.3400	\$2.4200	\$1.2950	\$1.3200	\$1.4150	\$1.2900	\$1.3500	\$1.4600	\$1.5417	\$1.6700	\$1.7650
2/26/24	\$2.0400	\$2.3400	\$2.4200	\$1.2950	\$1.3200	\$1.4150	\$1.2900	\$1.3500	\$1.4600	\$1.5417	\$1.6700	\$1.7650
2/27/24	\$2.0400	\$2.3400	\$2.4200	\$1.2150	\$1.3550	\$1.4000	\$1.3200	\$1.3600	\$1.5000	\$1.5250	\$1.6850	\$1.7733
2/28/24	\$2.0400	\$2.3400	\$2.4200	\$1.2950	\$1.3950	\$1.4700	\$1.3200	\$1.3600	\$1.5000	\$1.5517	\$1.6983	\$1.7967
2/29/24	\$2.0400	\$2.3400	\$2.4200	\$1.4300	\$1.5050	\$1.6150	\$1.3200	\$1.3600	\$1.5000	\$1.5967	\$1.7350	\$1.8450
Avg Rate	\$2.0400	\$2.3400	\$2.4200	\$1.4050	\$1.5514	\$1.6876	\$1.4103	\$1.5397	\$1.7255	\$1.6184	\$1.8103	\$1.9444

MONTHLY PURCHASE ACTIVITY (Non-Citygate System Supply) - ESTIMATE

Pipeline	Rec Point	Purchase Volume	Purchase Cost	Benchmark Cost	GCI Savings (Cost)
TCO	P10	140,581	\$203,228.90	\$227,523.08	\$24,294.18
CGT	ML	0	\$0.00	\$0.00	\$0.00
TENN	500	0	\$0.00	\$0.00	\$0.00
					\$24,294.18

COLUMBIA GAS OF KENTUCKY
SALES Activity Booking Report
Feb-24

DATA * STATUS	SALES TYPE **	SALES CATEGORY	SALES ID (1)	RECEIPT	DELIVERY	CDC (4)	DELIVERY POINT	STATE OF SALE (16)	INVOICED SALES AMOUNTS			ACTUAL AFTER-TAX MARGIN
				FLOW DATE (2)	FLOW DATE (3)				VOLUMES INVOICED (17 A) Dth	SALES RATE (18 A) \$/Dth	TOTAL SALE (19 A=17A*18A) \$	
I	S	OPP	S0265879	2/1/24	2/1/24		TCO P1042737	WV	5,000	\$1.3050	\$6,525.00	\$137.50
									5,000		\$6,525.00	\$137.50

COLUMBIA GAS OF KENTUCKY

Off-System EXCHANGE Activity Report

Feb-24 (ESTIMATES)

ESTIMATED SALES AMOUNTS

DATA STATUS	SALES TYPE**	EXCH TYPE	SALES ID	RECEIPT FLOW	DELIVERY FLOW	INVOICE MONTH	# OF MONTHS IN TERM	# OF MONTHS EXPIRED	DELIVERY POINT	STATE OF SALE	ESTIMATED VOLUMES Dth	SALES RATE \$/Dth	TOTAL SALE \$	COST	SALE	MARGIN
				DATE	DATE	MONTH										
E	E	OPP	S0265672		2/1/24	4/1/24	3	1	TCO P1042737	WV	240,000	\$0.1500	\$36,000.00	\$0.00	\$12,000.00	\$12,000.00
E	E	OPP	S0265718		2/1/24	4/1/24	3	1	TCO P1042737	WV	105,000	\$0.1000	\$10,500.00	\$0.00	\$3,500.00	\$3,500.00
E	E	OPP	S0262161		5/1/23	5/1/24	13	10	TCO P1042737	WV	362,390	\$1.0000	\$362,390.00	\$0.00	\$27,876.15	\$27,876.15
E	E	OPP	S0262890	5/1/23		5/1/24	13	10	TCO P1042741	WV	362,390	\$0.3500	\$126,836.50	\$0.00	\$9,756.65	\$9,756.65
E	E	OPP	S0265394		12/1/23	5/1/24	6	3	TCO P1042737	WV	31,000	\$0.1800	\$5,580.00	\$0.00	\$930.00	\$930.00
E	E	OPP	S0265352		12/1/23	5/1/24	6	3	TCO P1042737	WV	31,000	\$0.1000	\$3,100.00	\$0.00	\$516.67	\$516.67
E	E	OPP	S0265361		12/1/23	5/1/24	6	3	TCO P1042737	WV	31,000	\$0.0500	\$1,550.00	\$0.00	\$258.33	\$258.33
E	E	OPP	S0265456		1/1/24	5/1/24	5	2	TCO P1042737	WV	31,000	\$0.1700	\$5,270.00	\$0.00	\$1,054.00	\$1,054.00
E	E	OPP	S0265486		1/1/24	5/1/24	5	2	TCO P1042737	WV	31,000	\$0.3800	\$11,780.00	\$0.00	\$2,356.00	\$2,356.00
E	E	OPP	S0265580		1/1/24	5/1/24	5	2	TCO P1042737	WV	77,500	\$0.1000	\$7,750.00	\$0.00	\$1,550.00	\$1,550.00
E	E	OPP	S0262893	6/1/23		6/1/24	13	9	TCO P1042737	WV	112,500	\$0.3500	\$39,375.00	\$0.00	\$3,028.85	\$3,028.85
E	E	OPP	S0262159		6/1/23	6/1/24	13	9	TCO P1042737	WV	112,500	\$1.0000	\$112,500.00	\$0.00	\$8,653.85	\$8,653.85
E	E	OPP	S0262156		7/1/23	7/1/24	13	8	TCO P1042737	WV	179,800	\$1.0500	\$188,790.00	\$0.00	\$14,522.31	\$14,522.31
E	E	OPP	S0262894	7/1/23		7/1/24	13	8	TCO P1042737	WV	179,800	\$0.3500	\$62,930.00	\$0.00	\$4,840.77	\$4,840.77
E	E	OPP	S0265585		1/1/24	9/1/24	9	2	TCO P1042737	WV	60000	\$0.0550	\$3,300.00	\$0.00	\$366.67	\$366.67
E	E	OPP	S0265604		1/1/24	10/1/24	10	2	TCO P1042737	WV	77,500	\$0.1000	\$7,750.00	\$0.00	\$775.00	\$775.00
E	E	OPP	S0265844	2/1/24		3/1/25	14	1	TCO P1042737	WV	77,500	\$1.0800	\$83,700.00	\$0.00	\$5,978.57	\$5,978.57
E	E	OPP	S0265845	2/1/24		3/1/25	14	1	TCO P1042737	WV	77,500	\$1.1300	\$87,575.00	\$0.00	\$6,255.36	\$6,255.36
E	E	OPP	S0265853	2/1/24		4/1/25	15	1	TCO P1042737	WV	75,000	\$0.8600	\$64,500.00	\$0.00	\$4,300.00	\$4,300.00
E	E	OPP	S0265869	2/1/24		4/1/25	15	1	TCO P1042737	WV	37,500	\$0.9700	\$36,375.00	\$0.00	\$2,425.00	\$2,425.00
											2,291,880	\$1,257,551.50	\$110,944.18	\$110,944.18		

MARCH 2024

Columbia Gas of Kentucky, Inc.

Monthly Performance Based Rate Calculation

Flow Period: Mar-24

Ln.	<u>PBR Component Description</u>	Mar-24 ESTIMATE	
1	CPS = (TPBR) x ASP	\$28,657.78	30% of first 4.5% of AGC
2	CPS = (TPBR) x ASP	<u>\$474,046.08</u>	50% of remainder
3	Total Company Performance Share	\$502,703.86	
4	TCI (includes Marketed CapR)	\$900,176.37	
5	GCI	\$24,740.37	
6	OSSI		
	Sales	\$726.38	
	Exch	\$117,974.98	(1)
7	TPBR = (TCI+GCI+OSSI)	\$1,043,618.10	
8	AGC (**Total Gas Cost)	\$2,122,798.85	
	Sys Supply Purch	\$67,488.30	
	Diversified	\$42,778.45	(est)
	Misc Adjustment	\$35.63	
	Transportation	\$2,012,496.47	
9	4.5% of AGC	\$95,525.95	
10	PAC = (TPBR) / AGC	49.16%	

Acronyms:

CPS = Company Performance Share

TPBR = Total Performance Based Results

ASP = Applicable Sharing Percentage

PAC = Percent of Actual Gas Costs

AGC = Actual Gas Costs

TCI = Transportation Cost Incentive

OSSI = Off-System Sales Incentive

GCI = Gas Cost Incentive

**Total Gas Cost = System Supply Purchase + Transportation Costs

(1) Includes exchange revenue on exchanges that begin on or after 4/1/2015.

CKY TCI CALCULATION (Discounted/Negotiated Contracts & Marketed Capacity Release Revenue)

Flow Month: Mar-24

		<u>Pipeline</u>	<u>Contract Number</u>	<u>Rate Sched</u>	<u>P/L MDQ</u>	<u>Max Rate</u>	<u>Calculation</u>	<u>Estimate</u>
BENCHMARK	(TBTC)	TCO	80160	SST	209,880	\$7.0819	Demand Vol @ Max Rate	
			0				Demand Vol @ Max Rate	\$1,486,349.17
			0				Benchmark Cost	\$1,486,349.17
						<u>Disc Rate</u>		
CKY COST	(TATC)	TCO	80160	SST	209,880	\$4.1850	Demand Vol @ Disc Rate	
							Demand Vol @ Disc Rate	\$878,347.80
							CKY Negotiated Cost	\$878,347.80
							TCI Negotiated Contract Revenue	\$608,001.37
Marketed Cap Release		TCO	SST		7,500	\$5.8900		\$44,175.00
Marketed Cap Release		TCO	SST		15,500	\$5.8900		\$91,295.00
Marketed Cap Release		TCO	SST		10,000	\$5.5800		\$55,800.00
Marketed Cap Release		TCO	SST		2,000	\$6.0450		\$12,090.00
Marketed Cap Release		TCO	SST		15,000	\$5.9210		\$88,815.00
Marketed Cap Release		TCO	SST			\$0.0000		\$0.00
Marketed Cap Release		TCO	SST			\$0.0000		\$0.00
Marketed Cap Release		TCO	SST			\$0.0000		\$0.00
Marketed Cap Release		TCO	SST			\$0.0000		\$0.00
Marketed Cap Release		TCO	SST			\$0.0000		\$0.00
							TCI Marketed Capacity Release Revenue	\$292,175.00
							Total TCI	\$900,176.37

BENCHMARK CALCULATION PER 7/24/20 CKY PSC ORDER - CASE NO. 2017-00453				
	Mar-24	Per PSC	Gross up	
	TCO SST Rate	Order	Factor %	Benchmark Rate
Benchmark Calc:	\$10.050	\$5.939	69.22%	\$7.0819
PSC Order Effective 7/24/20 with an expiration date of 3/31/21				

TBTC - Total Benchmark Transportation Cost (Disc Contr MDQ Quantity x Calculated Benchmark Rate)

TATC - Total Actual Transportation Cost (from Transportation Closing Report)

TCI - Transportation Cost Incentive

CKY GCI CALCULATION

Flow Period: Mar-24

Flow Date	Inside FERC			Gas Daily			Weekly Spot Price Natural Gas Week (NGW)			Weighted Avg Calculated Benchmark Rate by P/L		
	TCO P10	CGT Main	TGP 500	TCO P10	CGT Main	TGP 500	TCO P10	CGT Main	TGP 500	TCO P10	CGT Main	TGP 500
3/1/24	\$2.0400	\$2.3400	\$2.4200	\$1.6900	\$1.9450	\$2.1700	\$1.3200	\$1.3600	\$1.5000	\$1.6833	\$1.8817	\$2.0300
3/2/24	\$2.0400	\$2.3400	\$2.4200	\$1.6750	\$1.8900	\$2.1050	\$1.3200	\$1.3600	\$1.5000	\$1.6783	\$1.8633	\$2.0083
3/3/24	\$2.0400	\$2.3400	\$2.4200	\$1.7000	\$1.7700	\$2.0450	\$1.3200	\$1.3600	\$1.5000	\$1.6867	\$1.8233	\$1.9883
3/4/24	\$2.0400	\$2.3400	\$2.4200	\$1.7000	\$1.7700	\$2.0450	\$1.3200	\$1.3600	\$1.5000	\$1.6867	\$1.8233	\$1.9883
3/5/24	\$2.0400	\$2.3400	\$2.4200	\$1.7000	\$1.7700	\$2.0450	\$1.3400	\$1.4600	\$1.4600	\$1.6933	\$1.8567	\$1.9750
3/6/24	\$2.0400	\$2.3400	\$2.4200	\$1.6850	\$1.9050	\$2.1400	\$1.3400	\$1.4600	\$1.4600	\$1.6883	\$1.9017	\$2.0067
3/7/24	\$2.0400	\$2.3400	\$2.4200	\$1.5950	\$1.8300	\$2.0600	\$1.3400	\$1.4600	\$1.4600	\$1.6583	\$1.8767	\$1.9800
3/8/24	\$2.0400	\$2.3400	\$2.4200	\$1.5150	\$1.6750	\$1.9050	\$1.3400	\$1.4600	\$1.4600	\$1.6317	\$1.8250	\$1.9283
3/9/24	\$2.0400	\$2.3400	\$2.4200	\$1.4150	\$1.5600	\$1.7200	\$1.3400	\$1.4600	\$1.4600	\$1.5983	\$1.7867	\$1.8667
3/10/24	\$2.0400	\$2.3400	\$2.4200	\$1.3350	\$1.5700	\$1.6250	\$1.3400	\$1.4600	\$1.4600	\$1.5717	\$1.7900	\$1.8350
3/11/24	\$2.0400	\$2.3400	\$2.4200	\$1.3350	\$1.5700	\$1.6250	\$1.3400	\$1.4600	\$1.4600	\$1.5717	\$1.7900	\$1.8350
3/12/24	\$2.0400	\$2.3400	\$2.4200	\$1.3350	\$1.5700	\$1.6250	\$1.1600	\$1.2400	\$1.2600	\$1.5117	\$1.7167	\$1.7683
3/13/24	\$2.0400	\$2.3400	\$2.4200	\$1.4200	\$1.6450	\$1.8100	\$1.1600	\$1.2400	\$1.2600	\$1.5400	\$1.7417	\$1.8300
3/14/24	\$2.0400	\$2.3400	\$2.4200	\$1.3500	\$1.4800	\$1.6150	\$1.1600	\$1.2400	\$1.2600	\$1.5167	\$1.6867	\$1.7650
3/15/24	\$2.0400	\$2.3400	\$2.4200	\$1.2900	\$1.4150	\$1.5350	\$1.1600	\$1.2400	\$1.2600	\$1.4967	\$1.6650	\$1.7383
3/16/24	\$2.0400	\$2.3400	\$2.4200	\$1.2550	\$1.4050	\$1.4400	\$1.1600	\$1.2400	\$1.2600	\$1.4850	\$1.6617	\$1.7067
3/17/24	\$2.0400	\$2.3400	\$2.4200	\$1.2750	\$1.4350	\$1.5550	\$1.1600	\$1.2400	\$1.2600	\$1.4917	\$1.6717	\$1.7450
3/18/24	\$2.0400	\$2.3400	\$2.4200	\$1.2750	\$1.4350	\$1.5550	\$1.1600	\$1.2400	\$1.2600	\$1.4917	\$1.6717	\$1.7450
3/19/24	\$2.0400	\$2.3400	\$2.4200	\$1.2750	\$1.4350	\$1.5550	\$1.3700	\$1.4300	\$1.5100	\$1.5617	\$1.7350	\$1.8283
3/20/24	\$2.0400	\$2.3400	\$2.4200	\$1.2750	\$1.4350	\$1.5550	\$1.3700	\$1.4300	\$1.5100	\$1.5617	\$1.7350	\$1.8283
3/21/24	\$2.0400	\$2.3400	\$2.4200	\$1.2200	\$1.3650	\$1.4450	\$1.3700	\$1.4300	\$1.5100	\$1.5433	\$1.7117	\$1.7917
3/22/24	\$2.0400	\$2.3400	\$2.4200	\$1.2950	\$1.4750	\$1.5050	\$1.3700	\$1.4300	\$1.5100	\$1.5683	\$1.7483	\$1.8117
3/23/24	\$2.0400	\$2.3400	\$2.4200	\$1.3100	\$1.4250	\$1.5300	\$1.3700	\$1.4300	\$1.5100	\$1.5733	\$1.7317	\$1.8200
3/24/24	\$2.0400	\$2.3400	\$2.4200	\$1.2950	\$1.3200	\$1.4150	\$1.3700	\$1.4300	\$1.5100	\$1.5683	\$1.6967	\$1.7817
3/25/24	\$2.0400	\$2.3400	\$2.4200	\$1.2950	\$1.3200	\$1.4150	\$1.3700	\$1.4300	\$1.5100	\$1.5683	\$1.6967	\$1.7817
3/26/24	\$2.0400	\$2.3400	\$2.4200	\$1.2950	\$1.3200	\$1.4150	\$1.3100	\$1.3700	\$1.4200	\$1.5483	\$1.6767	\$1.7517
3/27/24	\$2.0400	\$2.3400	\$2.4200	\$1.2150	\$1.3550	\$1.4000	\$1.3100	\$1.3700	\$1.4200	\$1.5217	\$1.6883	\$1.7467
3/28/24	\$2.0400	\$2.3400	\$2.4200	\$1.2150	\$1.3550	\$1.4000	\$1.3100	\$1.3700	\$1.4200	\$1.5217	\$1.6883	\$1.7467
3/29/24	\$2.0400	\$2.3400	\$2.4200	\$1.2150	\$1.3550	\$1.4000	\$1.3100	\$1.3700	\$1.4200	\$1.5217	\$1.6883	\$1.7467
3/30/24	\$2.0400	\$2.3400	\$2.4200	\$1.2950	\$1.3950	\$1.4700	\$1.3100	\$1.3700	\$1.4200	\$1.5483	\$1.7017	\$1.7700
3/31/24	\$2.0400	\$2.3400	\$2.4200	\$1.4300	\$1.5050	\$1.6150	\$1.3100	\$1.3700	\$1.4200	\$1.5933	\$1.7383	\$1.8183
Avg Rate	\$2.0400	\$2.3400	\$2.4200	\$1.3927	\$1.5387	\$1.6690	\$1.2977	\$1.3732	\$1.4235	\$1.5768	\$1.7506	\$1.8375

MONTHLY PURCHASE ACTIVITY (Non-Citygate System Supply) - ESTIMATE

Pipeline	Rec Point	Purchase Volume	Purchase Cost	Benchmark Cost	GCI Savings (Cost)
TCO	P10	58,490	\$67,488.30	\$92,228.67	\$24,740.37
CGT	M/L	0	\$0.00	\$0.00	\$0.00
TENN	500	0	\$0.00	\$0.00	\$0.00
					\$24,740.37

COLUMBIA GAS OF KENTUCKY
Estimated SALES Activity Booking Report
Mar-24

<u>DATA *</u> <u>STATUS</u>	<u>SALES</u> <u>TYPE **</u>	<u>SALES</u> <u>CATEGORY</u>	<u>SALES ID</u> (1)	RECEIPT	DELIVERY	<u>DELIVERY</u> <u>POINT</u>	STATE <u>OF</u> <u>SALE</u> (16)	INVOICED SALES AMOUNTS			ESTIMATED AFTER-TAX MARGIN
				<u>FLOW</u> <u>DATE</u> (2)	<u>FLOW</u> <u>DATE</u> (3)			<u>VOLUMES</u> <u>INVOICED</u> (17 A) Dth	<u>SALES</u> <u>RATE</u> (18 A) \$/Dth	<u>TOTAL</u> <u>SALE</u> (19 A=17A*18A) \$	
E	S	OPP	S0266172	3/1/24	3/1/24	TCO P1042737	WV	\$4,000.00	\$1.40	\$5,580.00	\$574.48
E	S	OPP	S0266076	3/1/24	3/1/24	TCO P1042737	WV	\$5,000.00	\$1.39	\$6,950.00	\$151.90
											\$726.38

COLUMBIA GAS OF KENTUCKY
Off-System EXCHANGE Activity Report
Mar-24 (ESTIMATES)

SALES AMOUNTS

DATA STATUS	SALES TYPE**	EXCH TYPE	SALES ID	RECEIPT FLOW	DELIVERY FLOW	INVOICE MONTH	# OF MONTHS IN TERM	# OF MONTHS EXPIRED	DELIVERY POINT	STATE OF SALE	VOLUMES Dth	RATE \$/Dth	SALE \$	COST	SALE	MARGIN
				DATE	DATE	MONTH										
E	E	OPP	S0265672		2/1/24	4/1/24	3	2	TCO P1042737	WV	240,000	\$0.1500	\$36,000.00	\$0.00	\$12,000.00	\$12,000.00
E	E	OPP	S0265718		2/1/24	4/1/24	3	2	TCO P1042737	WV	105,000	\$0.1000	\$10,500.00	\$0.00	\$3,500.00	\$3,500.00
E	E	OPP	S0262161		5/1/23	5/1/24	13	11	TCO P1042737	WV	362,390	\$1.0000	\$362,390.00	\$0.00	\$27,876.15	\$27,876.15
E	E	OPP	S0262890	5/1/23		5/1/24	13	11	TCO P1042741	WV	362,390	\$0.3500	\$126,836.50	\$0.00	\$9,756.65	\$9,756.65
E	E	OPP	S0265352		12/1/23	5/1/24	6	4	TCO P1042737	WV	31,000	\$0.1000	\$3,100.00	\$0.00	\$516.67	\$516.67
E	E	OPP	S0265361		12/1/23	5/1/24	6	4	TCO P1042737	WV	31,000	\$0.0500	\$1,550.00	\$0.00	\$258.33	\$258.33
E	E	OPP	S0265394		12/1/23	5/1/24	6	4	TCO P1042737	WV	31,000	\$0.1800	\$5,580.00	\$0.00	\$930.00	\$930.00
E	E	OPP	S0265456		1/1/24	5/1/24	5	3	TCO P1042737	WV	31,000	\$0.1700	\$5,270.00	\$0.00	\$1,054.00	\$1,054.00
E	E	OPP	S0265486		1/1/24	5/1/24	5	3	TCO P1042737	WV	31,000	\$0.3800	\$11,780.00	\$0.00	\$2,356.00	\$2,356.00
E	E	OPP	S0265580		1/1/24	5/1/24	5	3	TCO P1042737	WV	77,500	\$0.1000	\$7,750.00	\$0.00	\$1,550.00	\$1,550.00
E	E	OPP	S0262159		6/1/23	6/1/24	13	10	TCO P1042737	WV	112,500	\$1.0000	\$112,500.00	\$0.00	\$8,653.85	\$8,653.85
E	E	OPP	S0262893	6/1/23		6/1/24	13	10	TCO P1042737	WV	112,500	\$0.3500	\$39,375.00	\$0.00	\$3,028.85	\$3,028.85
E	E	OPP	S0262894	7/1/23		7/1/24	13	9	TCO P1042737	WV	179,800	\$0.3500	\$62,930.00	\$0.00	\$4,840.77	\$4,840.77
E	E	OPP	S0262156		7/1/23	7/1/24	13	9	TCO P1042737	WV	179,800	\$1.0500	\$188,790.00	\$0.00	\$14,522.31	\$14,522.31
E	E	OPP	S0266207	3/1/24		7/1/24	5	1	TCO P1042737	WV	83,700	\$0.4200	\$35,154.00	\$0.00	\$7,030.80	\$7,030.80
E	E	OPP	S0265585		1/1/24	9/1/24	9	3	TCO P1042737	WV	60,000	\$0.0550	\$3,300.00	\$0.00	\$366.67	\$366.67
E	E	OPP	S0265604		1/1/24	10/1/24	10	3	TCO P1042737	WV	77,500	\$0.1000	\$7,750.00	\$0.00	\$775.00	\$775.00
E	E	OPP	S0265844	2/1/24		3/1/25	14	2	TCO P1042737	WV	77,500	\$1.0800	\$83,700.00	\$0.00	\$5,978.57	\$5,978.57
E	E	OPP	S0265845	2/1/24		3/1/25	14	2	TCO P1042737	WV	77,500	\$1.1300	\$87,575.00	\$0.00	\$6,255.36	\$6,255.36
E	E	OPP	S0265853	2/1/24		4/1/25	15	2	TCO P1042737	WV	75,000	\$0.8600	\$64,500.00	\$0.00	\$4,300.00	\$4,300.00
E	E	OPP	S0265869	2/1/24		4/1/25	15	2	TCO P1042737	WV	37,500	\$0.9700	\$36,375.00	\$0.00	\$2,425.00	\$2,425.00
											2,375,580	\$1,292,705.50	\$117,974.98	\$117,974.98		

INVOICES
SCHEDULE NO. 7

Columbia Gas of Kentucky
Cost of Gas Purchased - Support
For the month ended December 30, 2023

Schedule 7-122023
Sheet 1

<u>Line No.</u>	<u>Description</u>	<u>Amount</u>	<u>Reference</u>
1	<u>Cost of Gas Purchased</u>	\$ 4,754,104	Schedule 2, Sheet 1, Line 1, Column 9
2	Current Month Purchases Estimate	\$ 2,654,999	Schedule 7-122023, Sheet 2
3	Current Month Storage	\$ 2,737,398	Schedule 7-122023, Sheet 3
4	Current Month Other Gas Cost Adjustments	\$ (382,560)	Schedule 7-122023, Sheet 4
5	Reversal of Prior Month Purchases Estimate	\$ (2,493,112)	Schedule 7-122023, Sheet 5
6	Actual Invoices for the Prior Month	<u>\$ 2,237,379</u>	Schedule 7-122023, Sheet 6
7	Total	<u>\$ 4,754,104</u>	
8	Verification	\$ -	

Columbia Gas of Kentucky
Cost of Gas Purchased - Support
For the month ended January 31, 2024

Schedule 7-012024
Sheet 1

<u>Line No.</u>	<u>Description</u>	<u>Amount</u>	<u>Reference</u>
1	<u>Cost of Gas Purchased</u>	\$ 7,799,989	Schedule 2, Sheet 1, Line 2, Column 9
2	Current Month Purchases Estimate	\$ 4,216,495	Schedule 7-012024, Sheet 2
3	Current Month Storage	\$ 4,632,730	Schedule 7-012024, Sheet 3
4	Current Month Other Gas Cost Adjustments	\$ (970,746)	Schedule 7-012024, Sheet 4
5	Reversal of Prior Month Purchases Estimate	\$ (2,654,999)	Schedule 7-012024, Sheet 5
6	Actual Invoices for the Prior Month	<u>\$ 2,576,510</u>	Schedule 7-012024, Sheet 6
7	Total	<u>\$ 7,799,989</u>	
8	Verification	\$ -	

Columbia Gas of Kentucky
Cost of Gas Purchased - Support
For the month ended February 29, 2024

Schedule 7-022024
Sheet 1

<u>Line No.</u>	<u>Description</u>	<u>Amount</u>	<u>Reference</u>
1	<u>Cost of Gas Purchased</u>	\$ 5,041,087	Schedule 2, Sheet 1, Line 2, Column 9
2	Current Month Purchases Estimate	\$ 2,481,743	Schedule 7-022024, Sheet 2
3	Current Month Storage	\$ 3,223,915	Schedule 7-022024, Sheet 3
4	Current Month Other Gas Cost Adjustments	\$ (560,801)	Schedule 7-022024, Sheet 4
5	Reversal of Prior Month Purchases Estimate	\$ (4,216,495)	Schedule 7-022024, Sheet 5
6	Actual Invoices for the Prior Month	<u>\$ 4,112,724</u>	Schedule 7-022024, Sheet 6
7	Total	<u>\$ 5,041,087</u>	
8	Verification	\$ -	

USAGE
SCHEDULE NO. 8

Columbia Gas of Kentucky Inc
GAAP
Summary of MCF as of Dec 2023 through Feb 2024

<u>Line No.</u>	<u>Sales Volumes</u>	<u>December</u>	<u>January</u>	<u>February</u>
1	Gas Residential - Billed	985,219	1,469,057	1,302,398
2	Gas Commercial - Billed	573,821	843,195	722,273
3	Gas Industrial - Billed	(3,995)	34,398	32,649
4	<u>10~Sales for Resale-Gas</u>	<u>1,064</u>	<u>1,714</u>	<u>1,739</u>
5	<u>Total</u>	<u>1,556,109</u>	<u>2,348,364</u>	<u>2,059,059</u>
6	ACA (Schedule 2, Sheet 1, Column 1)	1,556,109	2,348,364	2,059,059
7	Verification	-	-	-

PIPELINE COMPANY TARIFF SHEETS

Currently Effective Rates
 Applicable to Rate Schedule FTS
 Rate Per Dth

		Base Tariff Rate 1/ 2/	TCRA Rates	EPCA Rates	OTRA Rates	CCRM-T Rates	Total Effective Rate 2/ 4/	Daily Rate 2/ 4/
Rate Schedule FTS								
Reservation Charge 3/ Commodity	\$	9.197	0.561	0.086	0.091	0.738	10.673	0.3509
Maximum	¢	0.63	0.08	0.54	0.00	0.00	1.25	1.25
Minimum	¢	0.63	0.08	0.54	0.00	0.00	1.25	1.25
Overrun								
Maximum	¢	30.87	1.92	0.82	0.30	2.43	36.34	36.34
Minimum	¢	0.63	0.08	0.54	0.00	0.00	1.25	1.25

- 1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.
- 2/ Excludes the Annual Charge Adjustment (ACA) Surcharge. An ACA Commodity surcharge per Dth shall be assessed where applicable pursuant to Section 154.402 of the Commission's Regulations and in accordance with Section 34 of the GTC of Transporter's FERC Gas Tariff. The ACA unit charge authorized for each fiscal year (commencing October 1) by the Commission and posted on its website (<http://www.ferc.gov>) is incorporated herein by reference.
- 3/ Minimum reservation charge is \$0.00.
- 4/ Transportation quantities received from TCO Pool that are delivered to any point on Transporter's system shall be assessed the applicable commodity charges, commodity surcharges, and Retainage, as provided for in this Tariff. Transportation quantities received from any point that are delivered to TCO Pool shall not be assessed commodity charges, commodity surcharges, or Retainage. Service agreements with TCO Pool as a firm primary receipt point or firm primary delivery point will be assessed applicable reservation charges and reservation surcharges.

Currently Effective Rates
 Applicable to Rate Schedule SST
 Rate Per Dth

		Base Tariff Rate 1/ 2/	TCRA Rates	EPCA Rates	OTRA Rates	CCRM-T Rates	Total Effective Rate 2/ 4/	Daily Rate 2/ 4/
Rate Schedule SST								
Reservation Charge 3/ Commodity	\$	9.078	0.561	0.086	0.091	0.738	10.554	0.3470
Maximum	¢	0.63	0.08	0.54	0.00	0.00	1.25	1.25
Minimum	¢	0.63	0.08	0.54	0.00	0.00	1.25	1.25
Overrun 4/								
Maximum	¢	30.48	1.92	0.82	0.30	2.43	35.95	35.95
Minimum	¢	0.63	0.08	0.54	0.00	0.00	1.25	1.25

- 1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.
- 2/ Excludes the Annual Charge Adjustment (ACA) Surcharge. An ACA Commodity surcharge per Dth shall be assessed where applicable pursuant to Section 154.402 of the Commission's Regulations and in accordance with Section 34 of the GTC of Transporter's FERC Gas Tariff. The ACA unit charge authorized for each fiscal year (commencing October 1) by the Commission and posted on its website (<http://www.ferc.gov>) is incorporated herein by reference.
- 3/ Minimum reservation charge is \$0.00.
- 4/ Transportation quantities received from TCO Pool that are delivered to any point on Transporter's system shall be assessed the applicable commodity charges, commodity surcharges, and Retainage, as provided for in this Tariff. Transportation quantities received from any point that are delivered to TCO Pool shall not be assessed commodity charges, commodity surcharges, or Retainage. Service agreements with TCO Pool as a firm primary receipt point or firm primary delivery point will be assessed applicable reservation charges and reservation surcharges.

Currently Effective Rates
 Applicable to Rate Schedule FSS
 Rate Per Dth

		Base Tariff Rate 1/ 2/	Transportation Cost Rate Adjustment Current Surcharge		Electric Power Costs Adjustment Current Surcharge		CCRM-S Rate 3/	Total Effective Rate	Daily Rate
Rate Schedule FSS									
Reservation Charge	\$	2.567	-	-	-	-	0.363	2.930	0.0963
Capacity	¢	4.63	-	-	-	-	0.60	5.23	5.23
Injection	¢	1.53	-	-	-	-	0.00	1.53	1.53
Withdrawal	¢	1.53	-	-	-	-	0.00	1.53	1.53
Overrun	¢	17.57	-	-	-	-	1.79	19.36	19.36

- 1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.
- 2/ Excludes the Annual Charge Adjustment (ACA) Surcharge. An ACA Commodity surcharge per Dth shall be assessed where applicable pursuant to Section 154.402 of the Commission's Regulations and in accordance with Section 34 of the GTC of Transporter's FERC Gas Tariff. The ACA unit charge authorized for each fiscal year (commencing October 1) by the Commission and posted on its website (<http://www.ferc.gov>) is incorporated herein by reference.
- 3/ The CCRM-S rates shown above for Service under Rate Schedule FSS shall be applicable to Service under Rate Schedule FSS-M.

RETAINAGE PERCENTAGES

Transportation Retainage	2.128%
Transportation Retainage – FT-C 1/	0.886%
Gathering Retainage	0.886%
Storage Gas Loss Retainage	0.550%
Ohio Storage Gas Loss Retainage	0.998%
Columbia Processing Retainage 2/	0.000%

1/ Retainage percentage applicable to service under Rate Schedule FT-C (Firm Transportation Service – Commonwealth).

2/ The Columbia Processing Retainage shall be assessed separately from the processing retainage applicable to third party processing plants set forth in Section 25.3 (f) of the General Terms and Conditions.

FUEL AND EPCR

F&LR 1/, 2/, 3/, 4/ -----	RECEIPT ZONE	DELIVERY ZONE							
		0	L	1	2	3	4	5	6
	0	0.36%		1.21%	1.84%	2.31%	2.70%	3.15%	3.63%
	L		0.16%						
	1	0.47%		0.87%	1.54%	1.86%	2.28%	2.77%	3.16%
	2	1.87%		0.93%	0.15%	0.33%	0.64%	1.13%	1.53%
	3	2.31%		1.86%	0.33%	0.06%	0.91%	1.32%	1.76%
	4	2.70%		2.12%	0.93%	1.11%	0.34%	0.54%	0.97%
	5	3.15%		2.85%	1.13%	1.33%	0.54%	0.53%	0.69%
	6	3.76%		3.26%	1.53%	1.76%	0.91%	0.42%	0.19%

Broad Run Expansion Project – Market Component (Z3-Z1): 5/ 5.85%

EPCR 3/, 4/ -----	RECEIPT ZONE	DELIVERY ZONE							
		0	L	1	2	3	4	5	6
	0	\$0.0021		\$0.0082	\$0.0128	\$0.0159	\$0.0192	\$0.0218	\$0.0262
	L		\$0.0007						
	1	\$0.0029		\$0.0058	\$0.0106	\$0.0129	\$0.0161	\$0.0197	\$0.0226
	2	\$0.0128		\$0.0062	\$0.0007	\$0.0019	\$0.0042	\$0.0076	\$0.0104
	3	\$0.0159		\$0.0129	\$0.0019	\$0.0000	\$0.0061	\$0.0090	\$0.0120
	4	\$0.0192		\$0.0148	\$0.0062	\$0.0075	\$0.0020	\$0.0034	\$0.0065
	5	\$0.0218		\$0.0197	\$0.0076	\$0.0090	\$0.0034	\$0.0034	\$0.0045
	6	\$0.0262		\$0.0226	\$0.0104	\$0.0120	\$0.0060	\$0.0025	\$0.0009

Broad Run Expansion Project – Market Component (Z3-Z1): 5/ \$0.0304

- 1/ Included in the above F&LR is the Losses component of the F&LR equal to 0.03%.
- 2/ For service that is rendered entirely by displacement and for gas scheduled and allocated for receipt at the Dracut, Massachusetts receipt point, Shipper shall render only the quantity of gas associated with Losses of 0.03%.
- 3/ The F&LR's and EPCR's listed above are applicable to FT-A, FT-BH, FT-G, FT-GS, IT, and to the transportation component of FT-PS.
- 4/ The F&LR's and EPCR's determined pursuant to Article XXXVII of the General Terms and Conditions.
- 5/ The incremental F&LR and EPCR set forth above are applicable to a Shipper(s) utilizing capacity on the Broad Run Expansion Project – Market Component facilities, from any receipt point(s) to any delivery point(s) located on the project's transportation path. Any service provided to a Shipper(s) outside the project's transportation path shall be subject to the greater of the incremental F&LR and EPCR for the project or the applicable F&LR and EPCR for the applicable receipt(s) and delivery point(s) as shown in the rate matrices above. Included in the above F&LR is the Losses component of the F&LR equal to 0.03%.

RATES PER DEKATHERM

FIRM TRANSPORTATION RATES
 RATE SCHEDULE FOR FT-A

Base Reservation Rates	RECEIPT ZONE	DELIVERY ZONE							
		0	L	1	2	3	4	5	6
	0	\$4.6004		\$9.6134	\$12.9313	\$13.1602	\$14.4604	\$15.3491	\$19.2577
	L		\$4.0841						
	1	\$6.9255		\$6.6386	\$8.8346	\$12.5152	\$12.3255	\$13.9003	\$17.0925
	2	\$12.9314		\$8.7816	\$4.5673	\$4.2696	\$5.4631	\$7.5139	\$9.6995
	3	\$13.1602		\$6.9558	\$4.6042	\$3.3216	\$5.1023	\$9.2279	\$10.6631
	4	\$16.7090		\$15.4042	\$5.8703	\$8.9212	\$4.3669	\$4.7226	\$6.7467
	5	\$19.9231		\$13.9996	\$6.1579	\$7.4511	\$4.8511	\$4.5504	\$5.9239
	6	\$23.0472		\$16.0796	\$11.0666	\$12.1915	\$8.6116	\$4.5303	\$3.9217

Daily Base Reservation Rate 1/	RECEIPT ZONE	DELIVERY ZONE							
		0	L	1	2	3	4	5	6
	0	\$0.1512		\$0.3161	\$0.4251	\$0.4327	\$0.4754	\$0.5046	\$0.6331
	L		\$0.1343						
	1	\$0.2277		\$0.2183	\$0.2905	\$0.4115	\$0.4052	\$0.4570	\$0.5619
	2	\$0.4251		\$0.2887	\$0.1502	\$0.1404	\$0.1796	\$0.2470	\$0.3189
	3	\$0.4327		\$0.2287	\$0.1514	\$0.1092	\$0.1677	\$0.3034	\$0.3506
	4	\$0.5493		\$0.5064	\$0.1930	\$0.2933	\$0.1436	\$0.1553	\$0.2218
	5	\$0.6550		\$0.4603	\$0.2025	\$0.2450	\$0.1595	\$0.1496	\$0.1948
	6	\$0.7577		\$0.5286	\$0.3638	\$0.4008	\$0.2831	\$0.1489	\$0.1289

Maximum Reservation Rates 2 /, 3 /	RECEIPT ZONE	DELIVERY ZONE							
		0	L	1	2	3	4	5	6
	0	\$4.6466		\$9.6596	\$12.9775	\$13.2064	\$14.5066	\$15.3953	\$19.3039
	L		\$4.1303						
	1	\$6.9717		\$6.6848	\$8.8808	\$12.5614	\$12.3717	\$13.9465	\$17.1387
	2	\$12.9776		\$8.8278	\$4.6135	\$4.3158	\$5.5093	\$7.5601	\$9.7457
	3	\$13.2064		\$7.0020	\$4.6504	\$3.3678	\$5.1485	\$9.2741	\$10.7093
	4	\$16.7552		\$15.4504	\$5.9165	\$8.9674	\$4.4131	\$4.7688	\$6.7929
	5	\$19.9693		\$14.0458	\$6.2041	\$7.4973	\$4.8973	\$4.5966	\$5.9701
	6	\$23.0934		\$16.1258	\$11.1128	\$12.2377	\$8.6578	\$4.5765	\$3.9679

Notes:

- 1/ Applicable to demand charge credits and secondary points under discounted rate agreements.
- 2/ Includes a per Dth charge for the PCB Surcharge Adjustment per Article XXXII of the General Terms and Conditions of \$0.0000.
- 3/ Includes a per Dth charge for the PS/GHG Surcharge Adjustment per Article XXXVIII of the General Terms and Conditions of \$0.0462.

RATES PER DEKATHERM

COMMODITY RATES
 RATE SCHEDULE FOR FT-A

Base
 Commodity Rates

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.0032		\$0.0115	\$0.0177	\$0.0219	\$0.2215	\$0.2114	\$0.2516
L		\$0.0012						
1	\$0.0042		\$0.0081	\$0.0147	\$0.0179	\$0.1884	\$0.1921	\$0.2193
2	\$0.0167		\$0.0087	\$0.0012	\$0.0028	\$0.0610	\$0.0977	\$0.1083
3	\$0.0207		\$0.0169	\$0.0026	\$0.0002	\$0.0814	\$0.1127	\$0.1231
4	\$0.0250		\$0.0205	\$0.0087	\$0.0105	\$0.0377	\$0.0533	\$0.0863
5	\$0.0284		\$0.0256	\$0.0100	\$0.0118	\$0.0530	\$0.0525	\$0.0653
6	\$0.0346		\$0.0300	\$0.0143	\$0.0163	\$0.0816	\$0.0443	\$0.0269

Minimum
 Commodity Rates 1/, 2/

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.0032		\$0.0115	\$0.0177	\$0.0219	\$0.0250	\$0.0284	\$0.0346
L		\$0.0012						
1	\$0.0042		\$0.0081	\$0.0147	\$0.0179	\$0.0210	\$0.0256	\$0.0300
2	\$0.0167		\$0.0087	\$0.0012	\$0.0028	\$0.0056	\$0.0100	\$0.0143
3	\$0.0207		\$0.0169	\$0.0026	\$0.0002	\$0.0081	\$0.0118	\$0.0163
4	\$0.0250		\$0.0205	\$0.0087	\$0.0105	\$0.0028	\$0.0046	\$0.0092
5	\$0.0284		\$0.0256	\$0.0100	\$0.0118	\$0.0046	\$0.0046	\$0.0066
6	\$0.0346		\$0.0300	\$0.0143	\$0.0163	\$0.0086	\$0.0041	\$0.0020

Maximum
 Commodity Rates 1/, 2/, 3/

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.0051		\$0.0134	\$0.0196	\$0.0238	\$0.2234	\$0.2133	\$0.2535
L		\$0.0031						
1	\$0.0061		\$0.0100	\$0.0166	\$0.0198	\$0.1903	\$0.1940	\$0.2212
2	\$0.0186		\$0.0106	\$0.0031	\$0.0047	\$0.0629	\$0.0996	\$0.1102
3	\$0.0226		\$0.0188	\$0.0045	\$0.0021	\$0.0833	\$0.1146	\$0.1250
4	\$0.0269		\$0.0224	\$0.0106	\$0.0124	\$0.0396	\$0.0552	\$0.0882
5	\$0.0303		\$0.0275	\$0.0119	\$0.0137	\$0.0549	\$0.0544	\$0.0672
6	\$0.0365		\$0.0319	\$0.0162	\$0.0182	\$0.0835	\$0.0462	\$0.0288

Notes:

- 1/ Rates stated above exclude the ACA Surcharge as revised annually and posted on the FERC website at <http://www.ferc.gov> on the Annual Charges page of the Natural Gas section. The ACA Surcharge is incorporated by reference into Transporter's Tariff and shall apply to all transportation under this Rate Schedule as provided in Article XXIV of the General Terms and Conditions.
- 2/ The applicable F&LR's and EPCR's, determined pursuant to Article XXXVII of the General Terms and Conditions, are listed on Sheet No. 32.
- 3/ Includes a per Dth charge for the PS/GHG Surcharge Adjustment per Article XXXVIII of the General Terms and Conditions of \$0.0019.

PROPOSED TARIFF SHEETS

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE BILLING RATES

<u>SALES SERVICE</u>	<u>Base Rate Charge</u>	<u>Gas Cost Adjustment^{1/}</u>		<u>Total Billing Rate</u>	
	\$	\$	\$	\$	
<u>RATE SCHEDULE GSR</u>					
Customer Charge per billing period	19.75			19.75	
Delivery Charge per Mcf	5.2528	1.6488	2.4840	9.3856	I
<u>RATE SCHEDULE GSO</u>					
<u>Commercial or Industrial</u>					
Customer Charge per billing period	83.71			83.71	
Delivery Charge per Mcf -					
First 50 Mcf or less per billing period	3.2513	1.6488	2.4840	7.3841	I
Next 350 Mcf per billing period	2.5096	1.6488	2.4840	6.6424	I
Next 600 Mcf per billing period	2.3855	1.6488	2.4840	6.5183	I
Over 1,000 Mcf per billing period	2.1700	1.6488	2.4840	6.3028	I
<u>RATE SCHEDULE IS</u>					
Customer Charge per billing period	3982.30			3982.30	
Delivery Charge per Mcf					
First 30,000 Mcf per billing period	0.7093		2.4840 ^{2/}	3.1933	I
Next 70,000 Mcf per billing period	0.4378		2.4840 ^{2/}	2.9218	I
Over 100,000 Mcf per billing period	0.2423		2.4840 ^{2/}	2.7263	I
Firm Service Demand Charge					
Demand Charge times Daily Firm					
Volume (Mcf) in Customer Service Agreement		10.1919		10.1919	I
<u>RATE SCHEDULE IUS</u>					
Customer Charge per billing period	945.24			945.24	
Delivery Charge per Mcf					
For All Volumes Delivered	1.1959	1.6488	2.4840	5.3287	I

1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff. The Gas Cost Adjustment applicable to a customer who is receiving service under Rate Schedule GS or IUS and received service under Rate Schedule SVGTS shall be \$3.8537 per Mcf R only for those months of the prior twelve months during which they were served under Rate Schedule SVGTS.

2/ IS Customers may be subject to the Demand Gas Cost, under the conditions set forth on Sheets 14 and 15 of this tariff.

DATE OF ISSUE April 30, 2024
DATE EFFECTIVE May 30, 2024 (Unit 1 June)
ISSUED BY /s/ Kimra H. Cole
TITLE President & Chief Operating Officer

**CURRENTLY EFFECTIVE BILLING RATES
 (Continued)**

<u>TRANSPORTATION SERVICE</u>	<u>Base Rate Charge</u> \$	<u>Gas Cost Adjustment^{1/} Demand</u> \$	<u>Commodity</u> \$	<u>Total Billing Rate</u> \$	
<u>RATE SCHEDULE SS</u>					
Standby Service Demand Charge per Mcf					
Demand Charge times Daily Firm					
Volume (Mcf) in Customer Service Agreement		10.1919		10.1919	
Standby Service Commodity Charge per Mcf			2.4840	2.4840	
<u>RATE SCHEDULE DS</u>					
Customer Charge per billing period ^{2/}				3982.30	
Customer Charge per billing period (GDS only)				83.71	
Customer Charge per billing period (IUDS only)				945.24	
<u>Delivery Charge per Mcf^{2/}</u>					
First 30,000 Mcf	0.7093			0.7093	
Next 70,000 Mcf	0.4378			0.4378	
Over 100,000 Mcf	0.2423			0.2423	
– Grandfathered Delivery Service					
First 50 Mcf or less per billing period				3.2513	
Next 350 Mcf per billing period				2.5096	
Next 600 Mcf per billing period				2.3855	
All Over 1,000 Mcf per billing period				2.1700	
– Intrastate Utility Delivery Service					
All Volumes per billing period				1.1959	
Banking and Balancing Service					
Rate per Mcf		0.0369		0.0369	
<u>RATE SCHEDULE MLDS</u>					
Customer Charge per billing period				260.11	
Delivery Charge per Mcf				0.0867	
Banking and Balancing Service					
Rate per Mcf		0.0369		0.0369	

^{1/} The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.

^{2/} Applicable to all Rate Schedule DS customers except those served under Grandfathered Delivery Service or Intrastate Utility Delivery Service.

DATE OF ISSUE April 30, 2024

DATE EFFECTIVE May 30, 2024 (Unit 1 June)

ISSUED BY /s/ Kimra H. Cole

TITLE President & Chief Operating Officer

CURRENTLY EFFECTIVE BILLING RATES

(Continued)

RATE SCHEDULE SVGTS

Base Rate Charge
\$

General Service Residential (SGVTS GSR)

Customer Charge per billing period	19.75
Delivery Charge per Mcf	5.2528

General Service Other - Commercial or Industrial (SVGTS GSO)

Customer Charge per billing period	83.71
Delivery Charge per Mcf -	
First 50 Mcf or less per billing period	3.2513
Next 350 Mcf per billing period	2.5096
Next 600 Mcf per billing period	2.3855
Over 1,000 Mcf per billing period	2.1700

Intrastate Utility Service

Customer Charge per billing period	945.24
Delivery Charge per Mcf	\$ 1.1959

Billing Rate

Actual Gas Cost Adjustment ^{1/}

For all volumes per billing period per Mcf	\$0.5211	I
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RATE SCHEDULE SVAS

Balancing Charge – per Mcf	\$1.1639	I
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1/ The Gas Cost Adjustment is applicable to a customer who is receiving service under Rate Schedule SVGTS and received service under Rate Schedule GS, IS, or IUS for only those months of the prior twelve months during which they were served under Rate Schedule GS, IS or IUS.

DATE OF ISSUE	April 30, 2024
DATE EFFECTIVE	May 30, 2024 (Unit 1 June)
ISSUED BY	/s/ Kimra H. Cole
TITLE	President & Chief Operating Officer