

**East Kentucky Power
GORP
Jan 2023 (Inc. OMC)**

Detail

	SPUR1	SPUR2	SPUR3	SPUR4
FORCED OUTAGES				
Full Forced Hrs	0.00	0.00	0.00	0.00
Eq. Forced Derated Hrs	0.00	0.00	0.00	1.44
Total Forced Eq. Hrs	0.00	0.00	0.00	1.44
XEFORD	0.000	0.000	0.000	0.194
YEFORD	0.000	0.000	0.000	0.194
EFORD with OMC	0.000	0.000	0.000	0.194
EFOR	0.00	0.00	0.00	0.19
Full F Factor	1.00000	1.00000	1.00000	1.00000
Partial F Factor	1.00000	1.00000	1.00000	1.00000
EEFORD	0.150	0.000	0.000	0.354
PLANNED OUTAGES				
Eq. Planned Out. Factor	0.00	0.00	0.00	0.00
MAINT. OUTAGES				
Eq. Maint. Percent	0.60	0.00	0.00	0.64
Eq. Maint. Out. Factor	0.32	0.00	0.00	0.34
UNIT HOURS				
Available Hours	739.55	744.00	744.00	744.00
Service Hours	739.55	744.00	744.00	744.00
Res. Shutdown Hours	0.00	0.00	0.00	0.00
Synch Hours	0.00	0.00	0.00	0.00
Inactive Reserve Hours	0.00	0.00	0.00	0.00
Mothball Hours	0.00	0.00	0.00	0.00
OCCURRENCES				
Full Forced	0	0	0	0
Full Maintenance	1	0	0	0
Full Planned	0	0	0	0
Attempted Starts	1	0	0	0
Actual Starts	1	0	0	0
OTHERS				
Eq. Available (%)	99.40	100.00	100.00	99.16
Implied Cap Variance	134.38	0.00	0.00	253.57
Summer Installed Cap	300.00	510.00	268.00	268.00
Number of Months Used	1	1	1	1

**East Kentucky Power
GORP
Feb 2023 (Inc. OMC)**

Detail

	SPUR1	SPUR2	SPUR3	SPUR4
FORCED OUTAGES				
Full Forced Hrs	0.00	0.00	0.00	0.00
Eq. Forced Derated Hrs	9.77	0.00	0.00	1.89
Total Forced Eq. Hrs	9.77	0.00	0.00	1.89
XEFORD	1.750	0.000	0.000	0.421
YEFORD	1.750	0.000	0.000	0.421
EFORD with OMC	1.750	0.000	0.000	0.421
EFOR	1.77	0.00	0.00	0.65
Full F Factor	0.00000	1.00000	1.00000	0.64909
Partial F Factor	0.98975	1.00000	1.00000	0.64909
EEFORD	5.993	0.000	0.000	8.742
PLANNED OUTAGES				
Eq. Planned Out. Factor	0.00	0.00	0.00	0.00
MAINT. OUTAGES				
Eq. Maint. Percent	16.97	0.00	0.00	33.29
Eq. Maint. Out. Factor	8.15	0.00	0.00	15.98
UNIT HOURS				
Available Hours	557.97	672.00	672.00	448.32
Service Hours	552.25	672.00	672.00	291.00
Res. Shutdown Hours	5.72	0.00	0.00	157.32
Synch Hours	0.00	0.00	0.00	0.00
Inactive Reserve Hours	0.00	0.00	0.00	0.00
Mothball Hours	0.00	0.00	0.00	0.00
OCCURRENCES				
Full Forced	0	0	0	0
Full Maintenance	1	0	0	1
Full Planned	0	0	0	0
Attempted Starts	0	0	0	1
Actual Starts	0	0	0	1
OTHERS				
Eq. Available (%)	81.58	100.00	100.00	66.43
Implied Cap Variance	5070.27	0.00	0.00	5730.09
Summer Installed Cap	300.00	510.00	268.00	268.00
Number of Months Used	1	1	1	1

**East Kentucky Power
GORP
Mar 2023 (Inc. OMC)**

Detail

	SPUR1	SPUR2	SPUR3	SPUR4
FORCED OUTAGES				
Full Forced Hrs	9.57	0.00	0.00	0.00
Eq. Forced Derated Hrs	0.00	0.00	0.00	52.73
Total Forced Eq. Hrs	9.57	0.00	0.00	52.73
XEFORD	2.096	0.000	0.000	7.224
YEFORD	2.096	0.000	0.000	7.224
EFORD with OMC	2.096	0.000	0.000	7.224
EFOR	2.14	0.00	0.00	7.43
Full F Factor	0.98027	1.00000	0.00000	0.97240
Partial F Factor	0.66072	1.00000	0.06683	0.97240
EEFORD	4.468	0.000	0.000	7.763
PLANNED OUTAGES				
Eq. Planned Out. Factor	0.00	0.00	24.00	0.00
MAINT. OUTAGES				
Eq. Maint. Percent	9.49	0.00	0.00	2.16
Eq. Maint. Out. Factor	5.04	0.00	0.00	1.14
UNIT HOURS				
Available Hours	662.93	743.00	407.00	729.97
Service Hours	438.01	743.00	27.20	709.82
Res. Shutdown Hours	224.92	0.00	379.80	20.15
Synch Hours	0.00	0.00	0.00	0.00
Inactive Reserve Hours	0.00	0.00	0.00	0.00
Mothball Hours	0.00	0.00	0.00	0.00
OCCURRENCES				
Full Forced	1	0	0	0
Full Maintenance	1	0	0	1
Full Planned	0	0	1	0
Attempted Starts	2	0	0	1
Actual Starts	1	0	0	1
OTHERS				
Eq. Available (%)	89.22	100.00	54.78	90.75
Implied Cap Variance	3841.82	0.00	0.00	5142.89
Summer Installed Cap	300.00	510.00	268.00	268.00
Number of Months Used	1	1	1	1

**East Kentucky Power
GORP
Apr 2023 (Inc. OMC)**

Detail

	SPUR1	SPUR2	SPUR3	SPUR4
FORCED OUTAGES				
Full Forced Hrs	0.00	137.23	0.00	0.00
Eq. Forced Derated Hrs	27.69	0.17	0.44	10.40
Total Forced Eq. Hrs	27.69	137.41	0.44	10.40
XEFORD	4.947	23.546	0.123	1.486
YEFORD	4.947	23.546	0.123	1.486
EFORD with OMC	4.947	23.546	0.123	1.486
EFOR	5.23	25.55	0.12	1.49
Full F Factor	0.94511	0.89760	1.00000	1.00000
Partial F Factor	0.94511	0.85393	1.00001	1.00000
EEFORD	11.120	27.493	0.123	2.215
PLANNED OUTAGES				
Eq. Planned Out. Factor	0.00	0.00	26.05	0.00
MAINT. OUTAGES				
Eq. Maint. Percent	24.69	15.79	0.00	2.92
Eq. Maint. Out. Factor	12.70	8.12	0.00	1.50
UNIT HOURS				
Available Hours	559.80	469.10	355.32	699.70
Service Hours	529.07	400.58	355.32	699.70
Res. Shutdown Hours	30.73	68.52	0.00	0.00
Synch Hours	0.00	0.00	0.00	0.00
Inactive Reserve Hours	0.00	0.00	0.00	0.00
Mothball Hours	0.00	0.00	0.00	0.00
OCCURRENCES				
Full Forced	0	2	0	0
Full Maintenance	2	1	0	1
Full Planned	0	0	1	0
Attempted Starts	2	2	1	1
Actual Starts	2	2	1	1
OTHERS				
Eq. Available (%)	71.46	65.13	49.29	95.64
Implied Cap Variance	8895.23	51849.44	88.43	1555.90
Summer Installed Cap	300.00	510.00	268.00	268.00
Number of Months Used	1	1	1	1

**East Kentucky Power
GORP
May 2023 (Inc. OMC)**

Detail

	SPUR1	SPUR2	SPUR3	SPUR4
FORCED OUTAGES				
Full Forced Hrs	26.75	0.00	0.00	3.63
Eq. Forced Derated Hrs	22.33	0.00	3.34	0.00
Total Forced Eq. Hrs	49.08	0.00	3.34	3.63
XEFORD	6.647	0.000	0.731	0.488
YEFORD	6.647	0.000	0.731	0.488
EFORD with OMC	6.647	0.000	0.731	0.488
EFOR	6.81	0.00	0.73	0.49
Full F Factor	0.98251	1.00000	1.00000	1.00000
Partial F Factor	0.96797	0.99998	1.00000	1.00000
EEFORD	9.872	0.000	10.383	0.507
PLANNED OUTAGES				
Eq. Planned Out. Factor	0.00	40.91	0.00	0.00
MAINT. OUTAGES				
Eq. Maint. Percent	12.90	0.00	38.61	0.08
Eq. Maint. Out. Factor	6.86	0.00	20.52	0.04
UNIT HOURS				
Available Hours	717.25	171.23	457.15	740.37
Service Hours	694.28	171.23	457.15	740.37
Res. Shutdown Hours	22.97	0.00	0.00	0.00
Synch Hours	0.00	0.00	0.00	0.00
Inactive Reserve Hours	0.00	0.00	0.00	0.00
Mothball Hours	0.00	0.00	0.00	0.00
OCCURRENCES				
Full Forced	2	0	0	1
Full Maintenance	0	0	1	0
Full Planned	0	1	0	0
Attempted Starts	2	0	1	1
Actual Starts	2	0	1	1
OTHERS				
Eq. Available (%)	80.50	23.02	60.94	99.44
Implied Cap Variance	8007.92	0.00	6683.02	362.34
Summer Installed Cap	300.00	510.00	268.00	268.00
Number of Months Used	1	1	1	1

**East Kentucky Power
GORP
Jun 2023 (Inc. OMC)**

Detail

	SPUR1	SPUR2	SPUR3	SPUR4
FORCED OUTAGES				
Full Forced Hrs	0.00	0.00	0.00	0.00
Eq. Forced Derated Hrs	1.06	1.42	0.00	8.16
Total Forced Eq. Hrs	1.06	1.42	0.00	8.16
XEFORD	0.147	2.001	0.000	1.133
YEFORD	0.147	2.001	0.000	1.133
EFORD with OMC	0.147	2.001	0.000	1.133
EFOR	0.15	2.00	0.00	1.13
Full F Factor	1.00000	1.00000	1.00000	1.00000
Partial F Factor	1.00000	1.00000	1.00000	1.00000
EEFORD	4.007	15.364	0.084	1.219
PLANNED OUTAGES				
Eq. Planned Out. Factor	0.00	18.86	0.00	0.00
MAINT. OUTAGES				
Eq. Maint. Percent	15.44	53.45	0.34	0.35
Eq. Maint. Out. Factor	7.94	27.49	0.17	0.18
UNIT HOURS				
Available Hours	720.00	71.15	720.00	720.00
Service Hours	720.00	71.15	720.00	720.00
Res. Shutdown Hours	0.00	0.00	0.00	0.00
Synch Hours	0.00	0.00	0.00	0.00
Inactive Reserve Hours	0.00	0.00	0.00	0.00
Mothball Hours	0.00	0.00	0.00	0.00
OCCURRENCES				
Full Forced	0	0	0	0
Full Maintenance	0	3	0	0
Full Planned	0	1	0	0
Attempted Starts	0	1	0	0
Actual Starts	0	1	0	0
OTHERS				
Eq. Available (%)	84.41	9.68	99.67	98.52
Implied Cap Variance	3462.04	33822.49	60.10	864.93
Summer Installed Cap	300.00	510.00	268.00	268.00
Number of Months Used	1	1	1	1

**East Kentucky Power
GORP
Jul 2023 (Inc. OMC)**

Detail

	SPUR1	SPUR2	SPUR3	SPUR4
FORCED OUTAGES				
Full Forced Hrs	0.00	0.00	0.00	11.28
Eq. Forced Derated Hrs	0.96	0.00	22.91	1.15
Total Forced Eq. Hrs	0.96	0.00	22.91	12.44
XEFORD	0.129	0.000	3.080	1.672
YEFORD	0.129	0.000	3.080	1.672
EFORD with OMC	0.129	0.000	3.080	1.672
EFOR	0.13	0.00	3.08	1.67
Full F Factor	1.00000	1.00000	1.00000	1.00000
Partial F Factor	1.00000	1.00000	1.00000	1.00000
EEFORD	0.306	0.087	3.131	1.740
PLANNED OUTAGES				
Eq. Planned Out. Factor	0.00	0.00	0.00	0.00
MAINT. OUTAGES				
Eq. Maint. Percent	0.71	0.35	0.20	0.28
Eq. Maint. Out. Factor	0.37	0.19	0.11	0.15
UNIT HOURS				
Available Hours	744.00	744.00	744.00	732.72
Service Hours	744.00	744.00	744.00	732.72
Res. Shutdown Hours	0.00	0.00	0.00	0.00
Synch Hours	0.00	0.00	0.00	0.00
Inactive Reserve Hours	0.00	0.00	0.00	0.00
Mothball Hours	0.00	0.00	0.00	0.00
OCCURRENCES				
Full Forced	0	0	0	1
Full Maintenance	0	0	0	0
Full Planned	0	0	0	0
Attempted Starts	0	0	0	1
Actual Starts	0	0	0	1
OTHERS				
Eq. Available (%)	99.17	99.65	96.72	98.05
Implied Cap Variance	274.12	226.86	2178.07	1228.33
Summer Installed Cap	300.00	510.00	268.00	268.00
Number of Months Used	1	1	1	1

**East Kentucky Power
GORP
Aug 2023 (Inc. OMC)**

Detail

	SPUR1	SPUR2	SPUR3	SPUR4
FORCED OUTAGES				
Full Forced Hrs	0.00	0.00	0.00	0.00
Eq. Forced Derated Hrs	0.00	0.00	7.51	0.24
Total Forced Eq. Hrs	0.00	0.00	7.51	0.24
XEFORD	0.000	0.000	1.009	0.035
YEFORD	0.000	0.000	1.009	0.035
EFORD with OMC	0.000	0.000	1.009	0.035
EFOR	0.00	0.00	1.01	0.04
Full F Factor	1.00000	1.00000	1.00000	0.98125
Partial F Factor	1.00000	1.00000	1.00000	0.98125
EEFORD	0.000	0.000	1.009	2.136
PLANNED OUTAGES				
Eq. Planned Out. Factor	0.00	0.00	0.00	0.00
MAINT. OUTAGES				
Eq. Maint. Percent	0.00	0.00	0.00	8.40
Eq. Maint. Out. Factor	0.00	0.00	0.00	4.47
UNIT HOURS				
Available Hours	744.00	744.00	744.00	681.47
Service Hours	744.00	744.00	744.00	668.69
Res. Shutdown Hours	0.00	0.00	0.00	12.78
Synch Hours	0.00	0.00	0.00	0.00
Inactive Reserve Hours	0.00	0.00	0.00	0.00
Mothball Hours	0.00	0.00	0.00	0.00
OCCURRENCES				
Full Forced	0	0	0	0
Full Maintenance	0	0	0	1
Full Planned	0	0	0	0
Attempted Starts	0	0	0	1
Actual Starts	0	0	0	1
OTHERS				
Eq. Available (%)	100.00	100.00	98.99	91.56
Implied Cap Variance	0.00	0.00	717.40	1501.61
Summer Installed Cap	300.00	510.00	268.00	268.00
Number of Months Used	1	1	1	1

**East Kentucky Power
GORP
Sep 2023 (Inc. OMC)**

Detail

	SPUR1	SPUR2	SPUR3	SPUR4
FORCED OUTAGES				
Full Forced Hrs	0.00	0.00	0.00	0.00
Eq. Forced Derated Hrs	0.00	0.00	0.00	1.75
Total Forced Eq. Hrs	0.00	0.00	0.00	1.75
XEFORD	0.000	0.000	0.000	0.243
YEFORD	0.000	0.000	0.000	0.243
EFORD with OMC	0.000	0.000	0.000	0.243
EFOR	0.00	0.00	0.00	0.24
Full F Factor	1.00000	1.00000	1.00000	1.00000
Partial F Factor	1.00001	1.00000	1.00000	1.00000
EEFORD	0.000	0.000	0.031	0.243
PLANNED OUTAGES				
Eq. Planned Out. Factor	16.92	0.00	0.00	0.00
MAINT. OUTAGES				
Eq. Maint. Percent	0.00	0.00	0.12	0.00
Eq. Maint. Out. Factor	0.00	0.00	0.06	0.00
UNIT HOURS				
Available Hours	483.07	720.00	720.00	720.00
Service Hours	483.07	720.00	720.00	720.00
Res. Shutdown Hours	0.00	0.00	0.00	0.00
Synch Hours	0.00	0.00	0.00	0.00
Inactive Reserve Hours	0.00	0.00	0.00	0.00
Mothball Hours	0.00	0.00	0.00	0.00
OCCURRENCES				
Full Forced	0	0	0	0
Full Maintenance	0	0	0	0
Full Planned	1	0	0	0
Attempted Starts	0	0	0	0
Actual Starts	0	0	0	0
OTHERS				
Eq. Available (%)	67.09	100.00	99.88	99.76
Implied Cap Variance	0.00	0.00	22.04	173.85
Summer Installed Cap	300.00	510.00	268.00	268.00
Number of Months Used	1	1	1	1

**East Kentucky Power
GORP
Oct 2023 (Inc. OMC)**

Detail

	SPUR1	SPUR2	SPUR3	SPUR4
FORCED OUTAGES				
Full Forced Hrs	0.00	0.00	0.00	0.00
Eq. Forced Derated Hrs	0.00	0.00	0.61	0.00
Total Forced Eq. Hrs	0.00	0.00	0.61	0.00
XEFORD	0.000	0.000	0.081	0.000
YEFORD	0.000	0.000	0.081	0.000
EFORD with OMC	0.000	0.000	0.081	0.000
EFOR	0.00	0.00	0.08	0.00
Full F Factor	1.00000	1.00000	1.00000	1.00000
Partial F Factor	0.00000	1.00000	1.00000	1.00000
EEFORD	0.000	0.892	0.185	0.014
PLANNED OUTAGES				
Eq. Planned Out. Factor	53.14	0.00	0.00	42.79
MAINT. OUTAGES				
Eq. Maint. Percent	0.00	3.57	0.41	0.06
Eq. Maint. Out. Factor	0.00	1.90	0.22	0.03
UNIT HOURS				
Available Hours	0.00	744.00	744.00	144.95
Service Hours	0.00	744.00	744.00	144.95
Res. Shutdown Hours	0.00	0.00	0.00	0.00
Synch Hours	0.00	0.00	0.00	0.00
Inactive Reserve Hours	0.00	0.00	0.00	0.00
Mothball Hours	0.00	0.00	0.00	0.00
OCCURRENCES				
Full Forced	0	0	0	0
Full Maintenance	0	0	0	0
Full Planned	1	0	0	1
Attempted Starts	0	0	0	0
Actual Starts	0	0	0	0
OTHERS				
Eq. Available (%)	0.00	96.43	99.50	19.42
Implied Cap Variance	0.00	2298.55	132.61	10.35
Summer Installed Cap	300.00	510.00	268.00	268.00
Number of Months Used	1	1	1	1

**East Kentucky Power
GORP
Nov 2023 (Inc. OMC)**

Detail

	SPUR1	SPUR2	SPUR3	SPUR4
FORCED OUTAGES				
Full Forced Hrs	0.00	0.00	0.00	3.37
Eq. Forced Derated Hrs	0.00	1.53	0.66	1.15
Total Forced Eq. Hrs	0.00	1.53	0.66	4.52
XEFORD	0.000	0.212	0.101	0.727
YEFORD	0.000	0.212	0.101	0.727
EFORD with OMC	0.000	0.212	0.101	0.727
EFOR	0.00	0.21	0.10	0.73
Full F Factor	1.00000	1.00000	1.00000	1.00000
Partial F Factor	0.00000	1.00000	1.00000	1.00000
EEFORD	0.000	0.824	2.746	0.727
PLANNED OUTAGES				
Eq. Planned Out. Factor	51.50	0.00	0.00	7.11
MAINT. OUTAGES				
Eq. Maint. Percent	0.00	2.45	10.58	0.00
Eq. Maint. Out. Factor	0.00	1.26	5.45	0.00
UNIT HOURS				
Available Hours	0.00	721.00	645.75	618.15
Service Hours	0.00	721.00	645.75	618.15
Res. Shutdown Hours	0.00	0.00	0.00	0.00
Synch Hours	0.00	0.00	0.00	0.00
Inactive Reserve Hours	0.00	0.00	0.00	0.00
Mothball Hours	0.00	0.00	0.00	0.00
OCCURRENCES				
Full Forced	0	0	0	2
Full Maintenance	0	0	1	0
Full Planned	1	0	0	1
Attempted Starts	0	0	1	3
Actual Starts	0	0	1	3
OTHERS				
Eq. Available (%)	0.00	97.34	89.33	85.58
Implied Cap Variance	0.00	2124.40	1917.93	518.54
Summer Installed Cap	300.00	510.00	268.00	268.00
Number of Months Used	1	1	1	1

**East Kentucky Power
GORP
Dec 2023 (Inc. OMC)**

Detail

	SPUR1	SPUR2	SPUR3	SPUR4
FORCED OUTAGES				
Full Forced Hrs	0.00	0.00	0.00	0.00
Eq. Forced Derated Hrs	7.96	1.41	4.87	0.21
Total Forced Eq. Hrs	7.96	1.41	4.87	0.21
XEFORD	2.142	0.189	0.655	0.038
YEFORD	2.142	0.189	0.655	0.038
EFORD with OMC	2.142	0.189	0.655	0.038
EFOR	2.14	0.19	0.65	0.04
Full F Factor	1.00000	1.00000	1.00000	1.00000
Partial F Factor	1.00000	1.00000	1.00000	1.00000
EEFORD	2.142	0.551	0.800	6.286
PLANNED OUTAGES				
Eq. Planned Out. Factor	26.60	0.00	0.00	0.00
MAINT. OUTAGES				
Eq. Maint. Percent	0.00	1.45	0.58	24.99
Eq. Maint. Out. Factor	0.00	0.77	0.31	13.28
UNIT HOURS				
Available Hours	371.65	744.00	744.00	558.05
Service Hours	371.65	744.00	744.00	558.05
Res. Shutdown Hours	0.00	0.00	0.00	0.00
Synch Hours	0.00	0.00	0.00	0.00
Inactive Reserve Hours	0.00	0.00	0.00	0.00
Mothball Hours	0.00	0.00	0.00	0.00
OCCURRENCES				
Full Forced	0	0	0	0
Full Maintenance	0	0	0	1
Full Planned	1	0	0	0
Attempted Starts	1	0	0	1
Actual Starts	1	0	0	1
OTHERS				
Eq. Available (%)	48.88	98.36	98.76	74.98
Implied Cap Variance	1886.33	1426.14	570.14	4231.13
Summer Installed Cap	300.00	510.00	268.00	268.00
Number of Months Used	1	1	1	1