

East Kentucky Power
GORP
Rollup Report from Jan 2023 to Dec 2023 (Inc. OMC)

Rollup

	SPUR1	SPUR2	SPUR3	SPUR4
FORCED OUTAGES				
Full Forced Hrs	36.32	137.23	0.00	18.28
Eq. Forced Derated Hrs	69.76	4.53	40.33	79.12
Total Forced Eq. Hrs	106.08	141.76	40.33	97.40
XEFORD	1.695	1.914	0.524	1.294
YEFORD	1.695	1.914	0.524	1.294
EFORD with OMC	1.695	1.914	0.524	1.294
EFOR	1.75	1.93	0.55	1.32
Full F Factor	0.98960	0.99293	0.95066	0.99501
Partial F Factor	0.95487	0.99060	0.95066	0.97476
EEFORD	3.348	3.501	1.596	2.777
PLANNED OUTAGES				
Eq. Planned Out. Factor	12.35	4.98	4.17	4.16
MAINT. OUTAGES				
Eq. Maint. Percent	6.61	6.35	4.29	5.93
Eq. Maint. Out. Factor	3.45	3.31	2.24	3.09
UNIT HOURS				
Available Hours	6300.22	7287.48	7697.22	7537.69
Service Hours	6015.88	7218.96	7317.42	7347.45
Res. Shutdown Hours	284.34	68.52	379.80	190.25
Synch Hours	0.00	0.00	0.00	0.00
Inactive Reserve Hours	0.00	0.00	0.00	0.00
Mothball Hours	0.00	0.00	0.00	0.00
OCCURRENCES				
Full Forced	3	2	0	4
Full Maintenance	4	4	2	5
Full Planned	1	1	1	1
Attempted Starts	8	3	3	10
Actual Starts	7	3	3	10
OTHERS				
Eq. Available (%)	68.50	82.48	87.25	84.98
Implied Cap Variance	2911.96	8786.27	1128.17	1938.89
Summer Installed Cap	300.00	510.00	268.00	268.00
Number of Months Used	12	12	12	12