

**East Kentucky Power  
GORP  
Rollup Report from Jan 2023 to Dec 2023 (Inc. OMC)**

*Rollup*

	SPUR1	SPUR2	SPUR3	SPUR4
<b>FORCED OUTAGES</b>				
Full Forced Hrs	36.32	137.23	0.00	18.28
Eq. Forced Derated Hrs	69.76	4.53	40.33	79.12
Total Forced Eq. Hrs	106.08	141.76	40.33	97.40
XEFORD	1.695	1.914	0.524	1.294
YEFORD	1.695	1.914	0.524	1.294
EFORD with OMC	1.695	1.914	0.524	1.294
EFOR	1.75	1.93	0.55	1.32
Full F Factor	0.98960	0.99293	0.95066	0.99501
Partial F Factor	0.95487	0.99060	0.95066	0.97476
EEFORD	3.348	3.501	1.596	2.777
<b>PLANNED OUTAGES</b>				
Eq. Planned Out. Factor	12.35	4.98	4.17	4.16
<b>MAINT. OUTAGES</b>				
Eq. Maint. Percent	6.61	6.35	4.29	5.93
Eq. Maint. Out. Factor	3.45	3.31	2.24	3.09
<b>UNIT HOURS</b>				
Available Hours	6300.22	7287.48	7697.22	7537.69
Service Hours	6015.88	7218.96	7317.42	7347.45
Res. Shutdown Hours	284.34	68.52	379.80	190.25
Synch Hours	0.00	0.00	0.00	0.00
Inactive Reserve Hours	0.00	0.00	0.00	0.00
Mothball Hours	0.00	0.00	0.00	0.00
<b>OCCURRENCES</b>				
Full Forced	3	2	0	4
Full Maintenance	4	4	2	5
Full Planned	1	1	1	1
Attempted Starts	8	3	3	10
Actual Starts	7	3	3	10
<b>OTHERS</b>				
Eq. Available (%)	68.50	82.48	87.25	84.98
Implied Cap Variance	2911.96	8786.27	1128.17	1938.89
Summer Installed Cap	300.00	510.00	268.00	268.00
Number of Months Used	12	12	12	12