

**COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION**

In the Matter of:)	
)	
ELECTRONIC APPLICATION OF)	Case No. 2024-00092
COLUMBIA GAS OF KENTUCKY, INC.)	
FOR AN ADJUSTMENT OF RATES;)	
APPROVAL OF DEPRECIATION STUDY;)	
APPROVAL OF TARIFF REVISIONS;)	
AND OTHER RELIEF)	

**JOINT STIPULATION
SETTLEMENT AGREEMENT AND RECOMMENDATION**

On May 16, 2024, Columbia Gas of Kentucky, Inc. (“Columbia”) tendered its Application to the Kentucky Public Service Commission (“Commission”), pursuant to KRS 278.180, KRS 278.190, KRS 278.192, 807 KAR 5:001, and other applicable law, for an adjustment of its rates, approval of tariff revisions, approval of a depreciation study, and necessity and other relief (“Application”). The Application was accepted for filing on May 23, 2024. Motions for intervention by the Attorney General (the “AG”), Kentucky Industrial Utility Customers (“KIUC”), and Interstate Gas Supply, Inc (“IGS”) and Constellation New Energy – Gas Division (“CNGS”) (collectively, the “Suppliers”) were granted on June 5, 2024, June 14, 2024, and June 28, 2024, respectively. Columbia, the AG, KIUC, and the Suppliers are collectively referred to herein as the “Parties.” The Parties have filed testimony supporting their respective positions relating to Columbia’s

Application. The Parties and the Commission Staff have also engaged in substantial discovery of the Parties' respective positions by issuing numerous information requests to which the Parties have responded.

The Parties, representing diverse interests and viewpoints, have reached a complete settlement of all of the issues raised in this proceeding and have executed this Joint Stipulation, Settlement Agreement, and Recommendation ("Stipulation") for purposes of documenting and submitting their agreement to the Commission for consideration and approval. It is the intent and purpose of the Parties to express their agreement on a mutually satisfactory resolution of all issues in this proceeding.

The Parties understand that this Stipulation is not binding upon the Commission, but believe it is entitled to careful consideration by the Commission. The Parties agree that this Stipulation, viewed in its entirety, constitutes a reasonable resolution of all issues in this proceeding. The Parties request that the Commission issue an Order approving this Stipulation in its entirety pursuant to KRS 278.190, including but not limited to the rate increase, approval of tariff revisions and recovery of rate case expense as described herein. The request is based upon the belief that the Parties' participation in settlement negotiations and the materials on file with the Commission adequately support this Stipulation. Adoption of this Stipulation in its entirety will eliminate the need for the Commission and the Parties to expend significant resources in litigation of this

proceeding and will eliminate the possibility of, and any need for, rehearing or appeals of the Commission's final Order herein.

NOW, THEREFORE, for and in consideration of the mutual premises set forth above and the terms and conditions set forth herein, the Parties agree as follows:

1. **Revenue Increase**: The Parties agree that Columbia's adjusted base rate revenue requirement for the forecasted test year of January 1, 2025 through December 31, 2025 is \$164.671 million. This represents an increase of \$14.313 million over the test year revenue that would be collected at current rates. This represents an overall increase in base rates of 9.52%. A residential customer with average monthly usage of 5.5 Mcf will experience a 4.70% increase. A summary of the adjustments agreed to by the Parties to arrive at this revenue increase are set forth in **Attachment A** to this Stipulation and are incorporated herein by reference.

2. **Rate Base**:

The Parties agree that the thirteen-month average rate base for the forecasted test period is \$509.471 million.

3. **Cost of Capital**: The Parties agree that:

- a. Columbia's authorized return on equity ("ROE") will be 9.75% for natural gas base rates, which reduces the originally proposed revenue requirement by \$3.900 million;

- b. Columbia's long-term debt rate included in the cost of capital will be 4.80%, which reduces the originally proposed revenue requirement by \$0.209 million;
 - c. Columbia's short-term debt rate included in the cost of capital will be 5.25%;
 - d. Columbia's capital structure is 52.64% equity, 45.53% long-term debt and 1.83% short-term debt; and
 - e. Columbia's weighted average cost of capital is 7.41%.
4. **Rate Base Adjustments:** The Parties agree that the rate base set forth above in Paragraph 2 is derived from several adjustments to rate base. The adjustments have a corresponding effect upon Columbia's revenue requirement, and the Parties agree that Columbia's adjusted revenue requirement, stated above, reflects that:
- a. A reduction of rate base by \$58,277 of Green Path Rider costs, which reduces the originally proposed revenue requirement by \$0.005 million; and
 - b. Inclusion of cash working capital in rate base, which reduces the originally proposed revenue requirement by \$0.851 million.
5. **Operations & Maintenance ("O&M") Adjustments:** The Parties agree that Columbia's adjusted revenue requirement, stated above, shall reflect the following interrelated items relating to general O&M expense:

- a. **Long-Term Incentive Compensation Tied to Earnings:** For the purposes of settlement only, the Parties agree that Columbia's adjusted revenue requirement, as stated above, reflects a reduction of long-term incentive compensation, a portion of which is tied to the financial performance of the Company, which reduces the originally proposed revenue requirement by \$1.590 million.
- b. **Short-Term Incentive Compensation and Profit Sharing Tied to Earnings:** The Parties agree that Columbia's adjusted revenue requirement, stated above, reflects a reduction of short-term incentive compensation and profit sharing costs tied to the financial performance of the Company, which reduces the originally proposed revenue requirement by \$1.609 million.
- c. **Retirement Benefits:** The Parties agree that Columbia's adjusted revenue requirement, stated above, reflects a reduction of 401(k) contributions for employees who are also covered under a defined benefit plan, which reduces the originally proposed revenue requirement by \$0.296 million.
- d. **Pension Restoration Plan:** The Parties agree that Columbia's adjusted revenue requirement, stated above, reflects a reduction of Pension Restoration Plan expenses, which reduces the originally proposed revenue requirement by \$0.006 million.

- e. **SERP Costs:** The Parties agree that Columbia's adjusted revenue requirement, stated above, reflects a reduction of Supplemental Executive Retirement Plan costs, which reduces the originally proposed revenue requirement by \$0.054 million.
 - f. **American Gas Association ("AGA") Dues:** The Parties agree that Columbia's adjusted revenue requirement, stated above, reflects a reduction of AGA Dues, which reduces the originally proposed revenue requirement by \$0.021 million.
 - g. **Rate Case Expense:** The Parties agree that Columbia's adjusted revenue requirement, stated above, reflects a reduction of rate case expense amortization expense, which reduces the originally proposed revenue requirement by \$0.897 million.
6. **Green Path Rider:** The Parties agree that Columbia's adjusted revenue requirement, stated above, reflects a reduction of Green Path Rider amortization expense, which reduces the originally proposed revenue requirement by \$0.020 million.
7. **Customer Charge:** The Parties agree that Columbia's customer charge for residential service shall increase by \$1.50 from \$19.75 per billing period to \$21.25 per billing period, which is a reduction from the original proposed customer charge of \$27.00.

8. **Withdrawal of Request for Approval of Tax Act Adjustment Factor**

("TAAF") Tariff: Columbia agrees to withdraw its proposal for a TAAF Tariff for settlement purposes only.

9. **ROE for SMRP:** Columbia agrees to withdraw its proposal for an ROE applied to capital recovered by the Safety Modification and Replacement Program ("SMRP") Rider to be equal to that of the ROE applied to base rates. Columbia will instead include this request as part of its annual SMRP filing in Case No. 2024-00328.

10. **Stay-Out:** Subject to the exclusions set forth below, Columbia will not file an application to adjust the base rates where such adjustment would have an effective date at the conclusion of the Commission's suspension period under KRS 278.190, for service rendered prior to Unit 1 of Columbia's January 2027 billing cycle. For avoidance of doubt, the Company may file an application prior to January 1, 2027, provided the effective date of rates, once suspended by the Commission in accordance with KRS 278.190, are not effective for service rendered prior to Unit 1 of Columbia's January 2027 billing cycle. Notwithstanding the base rate stay-out commitment described above, Columbia shall retain the right, at any time, to seek approval from the Commission of:

- a. The deferral of costs as permissible under the Commission's standard for deferrals, including:

- i. An extraordinary, nonrecurring expense which could not have

reasonably been anticipated or included in the utility's planning;

ii. An expense resulting from a statutory or administrative directive;

iii. An expense in relation to an approved industry initiative; or

iv. An extraordinary or nonrecurring expense that over time will result in a savings that fully offsets the cost.

b. Emergency rate relief under KRS 278.190(2) to avoid a material impairment or damage to credit or operations;

c. Adjustments to the operation of any of Columbia's now existing, or future, cost recovery surcharge mechanisms (e.g., Gas Cost Adjustment, Weather Normalization Adjustment, Energy Efficiency and Conservation Rider, Rider SMRP, Local Franchise Fees and Taxes, etc.); and

d. During the effective stay-out period, Columbia reserves the right to seek necessary rate relief and/or accounting treatment for costs or programs required due to changes in law or regulations, including but not limited to, changes in tax rates, or changes to existing, or implementation of new, environmental (e.g., federal or state EPA rules) or safety (e.g., PHMSA rules or state administrative pipeline safety rules) compliance costs applicable to natural gas operations that may occur during the stay-out period.

11. **Tariff Changes**: The Parties agree that all other tariff changes proposed in the Company's application, including the inclusion of uncollectible expense into the

SMRP and the removal of the Late Payment Penalty for residential service should be approved. A complete set of tariff sheets reflecting the terms of this Stipulation are attached hereto and incorporated herein as **Attachment B**.

12. **Rate Case Expense**: The Parties agree that Columbia should recover its actual rate case expense, to be determined in the company's final monthly adjustment to be filed on or before November 30, 2024, over a three-year period, without carrying charges, and may be deferred, amortized and recovered beginning on the effective date of the revised tariffs.

13. **Proof of Revenues**: Columbia has prepared proof of revenue sheets to demonstrate that the rates set forth in the tariffs, included in Attachment B, will generate the revenue needed to recover the test year revenue requirement to which the Parties have agreed in Paragraph 1 above. These proof of revenue sheets are attached hereto and incorporated herein as **Attachment C**.

14. **Revenue Allocation**: The Parties agree that that the revenue requirement set forth in Paragraph 1 above will be allocated among Columbia's rate classes as proposed in the application, with one exception. Any increase resulting from this proceeding in Rate DS will be allocated in equal portions to the first two blocks of Rate DS. The allocation by class is as follows:

Allocation of Revenue Increase by Rate Class				
GSR/GTR	GSO/GTO/GDS	IS/DS	IUS	DS-ML
64.660%	27.626%	7.478%	0.012%	0.224%

This allocation is included in **Attachment D**, which is incorporated herein by reference.

15. **Other Items**: The Parties agree that all other requests in Columbia's Application should be approved. The Parties also agree to the following:

- a. **Low-Income Energy Assistance Contribution**: In addition to the \$21,500 committed in calendar year 2024, Columbia agrees to contribute an additional \$50,000 to low-income energy assistance in 2024. In calendar year 2025, Columbia agrees to contribute \$50,000 to low-income energy assistance. In calendar 2026, Columbia agrees to contribute \$50,000 to low-income energy assistance.
- b. **Depreciation Study**: The Parties agree that Columbia's Depreciation Study and related accounting treatments should be approved with an effective date of the new depreciation rates to be the same day that Columbia's new base rates become effective.

16. **Purchase of Supplier Receivables**: The Parties agree that the amount of the Suppliers' discount on accounts receivable in recognition of Columbia's risk shall

be reduced from 2.0% to 1.75%. The Parties further recommend that the Commission schedule the next meeting of the working group ordered in Case No. 2021-00386 during the week of April 13, 2025 or the week of April 20, 2025.

17. **Filing of Stipulation:** Following the execution of this Stipulation, the Parties shall cause the Stipulation to be filed with the Commission with a request to the Commission for consideration and approval of this Stipulation so that Columbia may begin billing under the approved adjusted rates for service rendered on and after January 1, 2025.

18. **Commission Approval:** The Parties to this Stipulation shall act in good faith and use their best efforts to recommend to the Commission that this Stipulation be accepted and approved. Each Party hereto waives all cross-examination of the witnesses of the other Party hereto except in support of the Stipulation or unless the Commission fails to adopt this Stipulation in its entirety. Each Party further stipulates and recommends that the Notice of Intent, Notice, Application, direct testimony, rebuttal testimony, supplemental testimony, pleadings and responses to data requests filed in this proceeding be admitted into the record. The Parties further agree and intend to support the reasonableness of this Stipulation before the Commission, and to cause their counsel to do the same in this proceeding and in any appeal from the Commission's adoption and/or enforcement of this Stipulation. If the Commission issues an order adopting this Stipulation in its

entirety, each of the Parties hereto agrees that it shall file neither an application for rehearing with the Commission, nor an appeal to the Franklin County Circuit Court with respect to such order.

19. **Effect of Non-Approval:** If the Commission does not accept and approve this Stipulation in its entirety or imposes any additional conditions or requirements upon the signatory Parties, then: (a) any Party may elect, in writing docketed in this proceeding, within ten (10) days of such Commission Order, that this Stipulation shall be void and withdrawn by the Parties hereto from further consideration by the Commission and neither Party shall be bound by any of the provisions herein; and (b) each Party shall have the right, within twenty (20) days of the Commission's Order, to file a petition for rehearing, including a notice of termination of and withdrawal from the Stipulation; and, (c) in the event of such termination and withdrawal of the Stipulation, neither the terms of this Stipulation nor any matters raised during the settlement negotiations shall be binding on any of the signatory Parties to this Stipulation or be construed against any of the signatory Parties. Should the Stipulation be voided or vacated for any reason after the Commission has approved the Stipulation and thereafter any implementation of the terms of the Stipulation has been made, then the Parties shall be returned to the *status quo* existing at the time immediately prior to the execution of this Stipulation.

20. **Commission Jurisdiction**: This Stipulation shall in no way be deemed to divest the Commission of its jurisdiction under Chapter 278 of the Kentucky Revised Statutes.
21. **Successors and Assigns**: This Stipulation shall inure to the benefit of and be binding upon the Parties hereto, their successors and assigns.
22. **Complete Agreement**: This Stipulation constitutes the complete agreement and understanding among the Parties hereto, and any and all oral statements, representations or agreements made prior hereto or contained contemporaneously herewith shall be null and void and shall be deemed to have been merged into this Stipulation.
23. **Implementation of Stipulation**: For the purpose of this Stipulation only, the terms are based upon the independent analysis of the Parties to reflect a just and reasonable resolution of the issues herein and are the product of compromise and negotiation. Notwithstanding anything contained in the Stipulation, the Parties recognize and agree that the effects, if any, of any future events upon the operating income of Columbia are unknown and this Stipulation shall be implemented as written.
24. **Admissibility and Non-Precedential Effect**: Neither the Stipulation nor any of the terms set forth herein shall be admissible in any court or administrative agency, including the Commission, except insofar as such court or agency is addressing

litigation arising out of the implementation of the terms herein or the approval of this Stipulation. This Stipulation shall not have any precedential value in this or any other jurisdiction.

25. **No Admissions:** Making and entering into this Stipulation shall not be deemed in any respect to constitute an admission by any Party that any computation, formula, allegation, assertion or contention made by any Party in these proceedings is true or valid. Nothing in this Stipulation shall be used or construed for any purpose to imply, suggest or otherwise indicate that the results produced through the compromise reflected herein represent fully the objectives of a Party. The adjustments set forth herein are the product of compromises made by the Parties for purposes of settlement only and would not reflect the positions of the individual Parties if each, or any, issue was litigated.

26. **Authorizations:** The signatories hereto warrant that they have informed, advised, and consulted with the respective Parties hereto in regard to the contents of this Stipulation, and based upon the foregoing, are authorized to execute this Stipulation on behalf of the Parties hereto.

27. **Commission Approval:** This Stipulation is subject to the acceptance of and approval by the Commission.

28. **Interpretation of Stipulation:** This Stipulation is a product of negotiation among all Parties hereto, and no provision of this Stipulation shall be strictly construed in

favor of or against any Party.

29. **Counterparts**: This Stipulation may be executed in multiple counterparts.

30. **Future Proceedings**: Nothing in this Stipulation shall preclude, prevent or prejudice any Party hereto from raising any argument/issue or challenging any adjustment in any future rate case proceeding of Columbia.

IN WITNESS WHEREOF, this Stipulation has been agreed to and is effective as of this fourteenth day of October, 2024. By affixing their signatures below, the undersigned Parties respectfully request the Commission to issues its Order approving and adopting this Stipulation the Parties hereto have hereunto affixed their signatures.

COLUMBIA GAS OF KENTUCKY, INC.

BY: Kimra H. Cole

Kimra H. Cole

President and Chief Operating Officer

ATTORNEY GENERAL RUSSELL COLEMAN

BY: 

John G. Horne, II

Executive Director, Office of Rate Intervention

KENTUCKY INDUSTRIAL UTILITY CUSTOMERS

BY: _____

Kurt J. Boehm

Attorney for Kentucky Industrial Utility Customers

INTERSTATE GAS SUPPLY, INC. AND CONSTELLATION NEW ENERGY – GAS
DIVISION

BY: 

Matthew R. Malone

Attorney for Interstate Gas Supply, Inc. and Constellation New Energy – Gas Division

ATTACHMENT A

Summary of Revenue Adjustments

Columbia Gas of Kentucky, Inc.
Case No. 2024-00092

All \$ in Million

Line #

- 1 Columbia Initial Request
- 2 Return on Rate Base:
- 3 Equity Return*
- 4 Interest Synchronization
- 5 Long-Term Debt (Accepted in CKY Rebuttal)
- 6 Customer Deposits (CKY inclusive of Interest Expense Offset)
- 7 Reflect reduction of Cash Working Capital from Rate Base
- 8 Green Path Rider Return (Staff 5-8)
- 9 Operating Income Recommendations:
- 10 Long-Term Incentive ("LTI")
- 11 Short-Term Incentive ("STI") & Profit Sharing
- 12 Labor & Benefits, and associated Payroll Tax Expense
- 13 401(k) Grandfathered Employees with Defined Benefit Plan
- 14 Pension Restoration Plan ("PRP")
- 15 Supplemental Executive Retirement Plan ("SERP")
- 16 Corporate Aircraft
- 17 Investor Relations x2 (Duplicative Adjustments)
- 18 Investor Relations (Remaining amount of AG Adjustment)
- 19 Directors & Officers (D&O) Corporate Insurance
- 20 AGA Dues
- 21 Rate Case Expense
- 22 Green Path Rider Amortization Expense (Staff 5-8)

23 Adjusted Revenue Requirement

24 *The Return on Equity agreed to as part of this Stipulation is 9.75%.

25 Weighted Average Cost of Capital

26 Return on Equity

27 STD interest cost

28 LTD interest cost

29 Capital Structure - Equity

30 LTD

31 STD

32 Overall Rate of Return

AG as Filed		Settlement	
	\$ Revenue Requirement Adjustment		\$ Revenue Requirement Adjustment
	\$ 23.773		\$ 23.773
	\$ (4.449)		\$ (3.900)
	\$ (0.122)		\$ -
	\$ (0.104)		\$ (0.209)
	\$ (0.179)		\$ -
	\$ (0.854)		\$ (0.851)
	\$ -		\$ (0.005)
	\$ (1.590)		\$ (1.590)
	\$ (1.609)		\$ (1.609)
	\$ (2.129)		\$ -
	\$ (0.296)		\$ (0.296)
	\$ (0.006)		\$ (0.006)
	\$ (0.054)		\$ (0.054)
	\$ (0.252)		\$ -
	\$ (0.026)		\$ -
	\$ (0.019)		\$ -
	\$ (0.107)		\$ -
	\$ (0.021)		\$ (0.021)
	\$ (0.766)		\$ (0.897)
	\$ -		\$ (0.020)
	\$ 11.189		\$ 14.313

	9.60%	9.75%
	5.25%	5.25%
	4.84%	4.80%
	52.64%	52.64%
	45.53%	45.53%
	1.83%	1.83%
	7.35%	7.41%

ATTACHMENT B

Revised Tariff Sheets

COLUMBIA GAS OF KENTUCKY, INC.

GAS TARIFF
PSC KY NO. 5
ONE HUNDRED FORTY ~~THIRD SECOND~~ REVISED SHEET NO. 5
CANCELLING PSC KY NO. 5
ONE HUNDRED FORTY ~~SECOND FIRST~~ REVISED SHEET NO. 5

CURRENTLY EFFECTIVE BILLING RATES

<u>SALES SERVICE</u>	<u>Base Rate Charge</u> \$	<u>Gas Cost Adjustment^{1/}</u> \$	<u>Demand Commodity</u> \$	<u>Total Billing Rate</u> \$	
<u>RATE SCHEDULE GSR</u>					
Customer Charge per billing period	21.2519.75			21.2519.75	!
Delivery Charge per Mcf	6.09735.2528	1.5876	1.36 1460	9.04638.2064	R !
<u>RATE SCHEDULE GSO</u>					
Commercial or Industrial					
Customer Charge per billing period	110.0083.74			110.0083.74	!
Delivery Charge per Mcf -					
First 50 Mcf or less per billing period	3.15912513	1.5876	1.36 1460	6.10812049	R
Next 350 Mcf per billing period	2.43845096	1.5876	1.36 1460	5.38744632	R
Next 600 Mcf per billing period	2.31793855	1.5876	1.36 1460	5.26693391	R
Over 1,000 Mcf per billing period	2.10851700	1.5876	1.36 1460	5.05751236	R
<u>RATE SCHEDULE IS</u>					
Customer Charge per billing period	5000.003982.30			5000.003982.30	!
Delivery Charge per Mcf					
First 30,000 Mcf per billing period	0.75117093		1.36 1460 ^{2/}	2.11250753	R !
Next 70,000 Mcf per billing period	0.46374378		1.36 1460 ^{2/}	1.82518038	R !
Over 100,000 Mcf per billing period	0.2423		1.36 1460 ^{2/}	1.60376083	R
Firm Service Demand Charge					
Demand Charge times Daily Firm					
Volume (Mcf) in Customer Service Agreement		9.9772		9.9772	R
<u>RATE SCHEDULE IUS</u>					
Customer Charge per billing period	1135.00945.24			1135.00945.24	!
Delivery Charge per Mcf					
For All Volumes Delivered	0.92041.1959	1.5876	1.36 1460	3.86944.1495	R

DATE OF ISSUE ~~October 14~~March 6, 2024DATE EFFECTIVE ~~January 2~~February 29, 2024 (Unit 1 March)

ISSUED BY /s/ Kimra H. Cole

TITLE President & Chief Operating Officer

Issued pursuant to an Order of the Public Service Commission
in Case No. 2024-00011 dated February 26, 2024

COLUMBIA GAS OF KENTUCKY, INC.

GAS TARIFF
PSC KY NO. 5
ONE HUNDRED FORTY ~~THIRD SECOND~~ REVISED SHEET NO. 5
CANCELLING PSC KY NO. 5
ONE HUNDRED FORTY ~~SECOND FIRST~~ REVISED SHEET NO. 5

- 1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff. The Gas Cost Adjustment applicable to a customer who is receiving service under Rate Schedule GS or IUS and received service under Rate Schedule SVGTS shall be \$4.24~~0046~~ per Mcf .
Only for those months of the prior twelve months during which they were served under Rate Schedule SVGTS.
- 2/ IS Customers may be subject to the Demand Gas Cost, under the conditions set forth on Sheets 14 and 15 of this tariff

DATE OF ISSUE ~~October 14~~March-6, 2024

DATE EFFECTIVE ~~January 2February 29, 20254 (Unit 1 March)~~

ISSUED BY /s/ Kimra H. Cole

TITLE President & Chief Operating Officer

~~Issued pursuant to an Order of the Public Service Commission in Case No. 2024-00011 dated February 26, 2024~~

COLUMBIA GAS OF KENTUCKY, INC.

GAS TARIFF
PSC KY NO. 5
ONE HUNDRED THIRTY ~~NINTHEIGHTH~~ REVISED SHEET NO. 6
CANCELLING PSC KY NO. 5
ONE HUNDRED THIRTY ~~EIGHTHSEVENTH~~ REVISED SHEET NO. 6

CURRENTLY EFFECTIVE BILLING RATES
(Continued)

TRANSPORTATION SERVICE	Base Rate Charge \$	Gas Cost Adjustment^{1/} Demand \$	Commodity \$	Total Billing Rate \$	
RATE SCHEDULE SS					
Standby Service Demand Charge per Mcf					
Demand Charge times Daily Firm					
Volume (Mcf) in Customer Service Agreement		9.9772		9.9772	<u>R</u>
Standby Service Commodity Charge per Mcf			1.36143660	1.36143660	<u>R</u>
RATE SCHEDULE DS					
Customer Charge per billing period ^{2/} —	5000.00			5000.003982.30	<u>T</u> , <u>I</u>
Customer Charge per billing period (GDS only)	110.00			110.0083.74	<u>T</u> , <u>I</u>
Customer Charge per billing period (IUDS only)	1135.00			1135.00945.24	<u>T</u> , <u>I</u>
<u>Delivery Charge per Mcf^{2/}</u>					
First 30,000 Mcf	0.75117093			0.75117093	<u>I</u>
Next 70,000 Mcf	0.46374378			0.46374378	<u>I</u>
Over 100,000 Mcf	0.2423			0.2423	<u>I</u>
— Grandfathered Delivery Service					
First 50 Mcf or less per billing period	3.1591			3.15912543	<u>T</u> , <u>R</u>
Next 350 Mcf per billing period	2.4384			2.43845096	<u>T</u> , <u>R</u>
Next 600 Mcf per billing period	2.3179			2.31793855	<u>T</u> , <u>R</u>
All Over 1,000 Mcf per billing period	2.1085			2.10854700	<u>T</u> , <u>R</u>
— Intrastate Utility Delivery Service					
All Volumes per billing period	0.9204			0.92044.1959	<u>T</u> , <u>R</u>
Banking and Balancing Service					
Rate per Mcf		0.0362		0.0362	<u>R</u>
RATE SCHEDULE MLDS					
Customer Charge per billing period— <u>Annual</u>					
<u>Transportation Volume up to 400,000 Mcf</u>	300.00			300.00260.44	<u>T</u> , <u>I</u> , <u>N</u>
Customer Charge per billing period— <u>Annual</u>					
<u>Transportation Volume over 400,000 Mcf</u>	600.00			600.00	<u>N</u>
Delivery Charge per Mcf	0.0892			0.0892867	<u>T</u> , <u>I</u>
Banking and Balancing Service					
Rate per Mcf		0.0362		0.0362	

1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.

DATE OF ISSUE ~~October 14~~ March 6, 2024

DATE EFFECTIVE ~~January 2~~ February 29, 2025 (Unit 4
March)

ISSUED BY /s/ Kimra H. Cole

TITLE President & Chief Operating Officer

~~Issued pursuant to an Order of the Public Service Commission
in Case No. 2024-00011 dated February 26, 2024~~

COLUMBIA GAS OF KENTUCKY, INC.

GAS TARIFF
PSC KY NO. 5
ONE HUNDRED THIRTY ~~NINTH~~EIGHTH REVISED SHEET NO. 6
CANCELLING PSC KY NO. 5
ONE HUNDRED THIRTY ~~EIGHTH~~SEVENTH REVISED SHEET NO. 6

2/ Applicable to all Rate Schedule DS customers except those served under Grandfathered Delivery Service or Intrastate Utility Delivery Service.

DATE OF ISSUE ~~October 14~~March 6, 2024
DATE EFFECTIVE ~~January 2~~February 29, 20254 (Unit 1
March)
ISSUED BY /s/ Kimra H. Cole
TITLE President & Chief Operating Officer
~~Issued pursuant to an Order of the Public Service Commission
in Case No. 2024-00011 dated February 26, 2024~~

COLUMBIA GAS OF KENTUCKY, INC.

GAS TARIFF
PSC KY NO. 5
ONE HUNDRED THIRTY ~~FIRST~~~~TIETH~~ REVISED SHEET NO. 7
CANCELLING PSC KY NO. 5
ONE HUNDRED ~~THIRTIETH~~~~TWENTY NINTH~~ REVISED SHEET NO. 7

CURRENTLY EFFECTIVE BILLING RATES

(Continued)

RATE SCHEDULE SVGTS**Base Rate Charge**
\$General Service Residential (SGVTS GSR)

Customer Charge per billing period

~~21.25~~19.75

↓

Delivery Charge per Mcf

~~6.09735~~2528

↓

General Service Other - Commercial or Industrial (SVGTS GSO)

Customer Charge per billing period

~~110.00~~83.74

↓

Delivery Charge per Mcf -

First 50 Mcf or less per billing period

3. ~~15912~~543

R↓

Next 350 Mcf per billing period

2. ~~4384~~5096

R↓

Next 600 Mcf per billing period

2. ~~31793~~855

R↓

Over 1,000 Mcf per billing period

2. ~~10851~~700

R↓

Intrastate Utility Service

Customer Charge per billing period

~~1135.00~~945.24

↓

Delivery Charge per Mcf

\$ ~~0.92041~~1959

R↓

Billing RateActual Gas Cost Adjustment ^{1/}

For all volumes per billing period per Mcf

(\$1.0466)

R

RATE SCHEDULE SVAS

Balancing Charge – per Mcf

\$1.1130

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1/ The Gas Cost Adjustment is applicable to a customer who is receiving service under Rate Schedule SVGTS and received service under Rate Schedule GS, IS, or IUS for only those months of the prior twelve months during which they were served under Rate Schedule GS, IS or IUS.

DATE OF ISSUE ~~October 14~~March 6, 2024DATE EFFECTIVE ~~January 2~~February 29, 2024 (Unit 1 March)

ISSUED BY /s/ Kimra H. Cole

TITLE President & Chief Operating Officer

~~Issued pursuant to an Order of the Public Service Commission
in Case No. 2024-00011 dated February 26, 2024~~

**GENERAL SERVICE (GS) AND GENERAL PROPANE SERVICE (GPS)
SALES SERVICE RATE SCHEDULES**

APPLICABILITY

Entire service territory of Company. See Sheet 8 for a list of communities.

AVAILABILITY OF SERVICE

Available to residential, commercial and industrial sales service customers.

See Sheet Nos. 53 through 56 for Temporary Volumetric Limitations and Curtailment provisions for all purposes.

BASE RATESResidential (GSR)

Customer Charge per billing period @ \$~~21.25~~~~19.75~~
Delivery Charge per Mcf @ \$~~6.0973~~~~5.2528~~ per Mcf

Commercial or Industrial (GSO)

Customer Charge per billing period @ \$~~110.00~~~~83.74~~
Delivery Charge per Mcf -
First 50 or less Mcf per billing period @ \$~~3.1591~~~~3.2513~~ per Mcf
Next 350 Mcf per billing period @ \$~~2.4384~~~~2.5096~~ per Mcf
Next 600 Mcf per billing period @ \$~~2.3179~~~~2.3855~~ per Mcf
Over 1,000 Mcf per billing period @ \$~~2.1085~~~~2.1700~~ per Mcf

MINIMUM CHARGE

The minimum charge per billing period shall be the applicable Customer Charge. If the meter reading or calculated consumption for the billing period is greater than zero then the minimum charge shall be increased by the Delivery Charge for a minimum of one Mcf per billing period.

GAS COST ADJUSTMENT

Gas sold under this rate schedule and rates as prescribed herein are subject to a Gas Cost Adjustment as stated on currently effective Sheet Nos. 48 through 51 of this tariff which are hereby incorporated into this rate schedule.

The charges set forth herein, exclusive of those pertaining to the minimum charge, shall be subject to a Gas Cost Adjustment, as shown on Sheet 5 of this tariff.

DATE OF ISSUE ~~October 14~~January 14, 202~~42~~
DATE EFFECTIVE ~~January 2~~January, 2, 202~~54~~
ISSUED BY /s/ Kimra H. Cole
TITLE President & Chief Operating Officer

~~Issued pursuant to an Order of the Public Service Commission
in Case No. 2021-00183 dated December 28, 2021.~~

**INTERRUPTIBLE SERVICE (IS)
SALES SERVICE RATE SCHEDULE
(Continued)****CHARACTER OF SERVICE** (continued)

provision that the Customer may not concurrently contract with the Company for Delivery Service under Rate DS. The full sales agreement is subject to a minimum contract period of one (1) year as set forth in the General Terms, Conditions, Rules and Regulations, Section 34.

BASE RATESCustomer Charge

\$~~5,000.00~~~~3982.30~~ per billing period

Delivery Charge per Mcf -

First 30,000 Mcf per billing period

@ \$ ~~0.7511~~~~7093~~ per Mcf

Next 70,000 Mcf per billing period

@ \$ ~~0.4637~~~~4378~~ per Mcf

Over 100,000 Mcf per billing period

@ \$ 0.2423 per Mcf

MINIMUM CHARGE

The minimum charge each billing period for gas delivered or the right of the Customer to receive same shall be the sum of the Customer Charge of \$~~5,000.00~~~~3982.30~~, **plus** the Customer Demand Charge as contracted for under Firm Service. (Daily Firm Volume as specified in the Customer's service agreement multiplied by the demand rate (See Sheet No. 5).

In the event of monthly, seasonal or annual curtailment due to gas supply shortage, the demand charge shall be waived when the volume made available is less than 110% of the Daily Firm Volume multiplied by thirty (30). In no event will the minimum charge be less than the Customer charge.

If the delivery of firm volumes of gas by Company is reduced, due to peak day interruption in the delivery of gas by Company or complete or partial suspension of operations by Customer resulting from force majeure, the Minimum Charge shall be reduced in direct proportion to the ratio which the number of days of curtailed service and complete or partial suspension of Customer's operation bears to the total number of days in the billing period. Provided, however, that in cases of Customer's force majeure, the Minimum Charge shall not be reduced to less than the Customer Charge.

GAS COST ADJUSTMENT

Except as otherwise provided herein, gas sold under this rate schedule and rates as prescribed herein are subject to the Gas Cost Adjustment, including the Commodity and Demand components, as stated on currently effective Sheet Nos. 48 through 51 herein, which are hereby incorporated into this rate schedule.

For a Customer who enters into a full sales agreement under this rate schedule after September 1, 1995, the Gas Cost Adjustment shall consist of the Expected Commodity Cost of Gas, as defined in paragraph 1 (a) of Sheet No. 48 herein and shall not be adjusted to reflect the supplier Refund Adjustment (RA), the Actual Cost Adjustment (ACA), or the Balancing Adjustment (BA) for a period of one year from the effective date of the Customer's agreement. At the end of that one-year period, any gas purchased by the Customer under that agreement shall be subject to the Commodity Cost of Gas, including all appropriate adjustments, as defined in Sheet Nos. 48 and 49.

DATE OF ISSUE ~~October 14~~ January 14, 202~~4~~2

DATE EFFECTIVE ~~January 2~~ January 2, 202~~5~~42

ISSUED BY /s/ Kimra H. Cole
TITLE President & Chief Operating Officer

~~Issued pursuant to an Order of the Public Service Commission in Case
No. 2021-00183 dated December 28, 2021~~

**INTRASTATE UTILITY SALES SERVICE (IUS)
RATE SCHEDULE****APPLICABILITY**

Entire service territory of Company. See Sheet No. 8 for a list of communities.

AVAILABILITY OF SERVICE

Available for service to intrastate utilities purchasing gas for resale for consumption solely within the Commonwealth of Kentucky when:

- (1) Company's existing facilities have sufficient capacity and gas supply to provide the quantities of gas requested by said Customer, and
- (2) Customer has executed a Sales Agreement with Company specifying, among other things, a Maximum Daily Volume.

CHARACTER OF SERVICE

Gas delivered by Company to Customer under this rate schedule shall be firm and shall not be subject to curtailment or interruption, except as provided in Section 32 of the General Terms, Conditions, Rules and Regulations.

BASE RATE

Customer Charge per billing period	\$ 1,135.00 945.24	<u>I</u>
Delivery Charge per Mcf –		
For all gas delivered each billing period	\$ 0.9204 1.1959 per Mcf.	<u>R+</u>

MINIMUM CHARGE

The minimum charge shall be the Customer Charge.

GAS COST ADJUSTMENT

Gas sold under this rate schedule and rates as prescribed herein are subject to a Gas Cost Adjustment as stated on currently effective Sheet Nos. 48 through 51, which are hereby incorporated into this rate schedule.

The charges set forth herein, exclusive of those pertaining to the Customer Charge, shall be subject to a Gas Cost Adjustment as shown on Sheet No. 5 of this tariff.

ADJUSTMENTS AND RIDERS

Customers served under this Rate Schedule are subject to the currently effective Adjustments and Riders as prescribed on the Tariff Sheets set forth below and incorporated into this Rate Schedule:

Rider for Natural Gas Research & Development – Sheet No. 51c
Rider SMRP – Sheet No. 58

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DATE OF ISSUE	October 14, January 14, 202 4 <u>2</u>
DATE EFFECTIVE	January 2, 2025 January 2, 202 4 <u>2</u>
ISSUED BY	/s/ Kimra H. Cole
TITLE	President & Chief Operating Officer

~~Issued pursuant to an Order of the Public Service Commission
in Case No. 2021-00183 dated December 28, 2021.~~

**SMALL VOLUME GAS TRANSPORTATION SERVICE
(SVGTS)
RATE SCHEDULE (Continued)**

CHARACTER OF SERVICE

Service provided under this schedule shall be considered firm service.

DELIVERY CHARGE

The Delivery Charge shall be the Base Rate Charges for the applicable Rate Schedule as set forth below:

General Service Residential (SVGTS GSR)

Customer Charge per billing period	\$ 21.25 19.75	
Delivery Charge	\$ 6.0973 5.2528	per Mcf

General Service Other – Commercial or Industrial (SVGTS GSO)

Customer Charge per billing period	\$ 110.00 83.74	
First 50 Mcf or less per billing period	\$ 3.1591 3.2513	per Mcf
Next 350 Mcf per billing period	\$ 2.4384 2.5096	per Mcf
Next 600 Mcf per billing period	\$ 2.3179 2.3855	per Mcf
Over 1,000 Mcf per billing period	\$ 2.1085 2.1700	per Mcf

Intrastate Utility Service

Customer Charge per billing period	\$ 1,135.00 945.24	
Delivery Charge per Mcf	\$ 0.9204 1.1959	

ADJUSTMENTS AND RIDERS

Customers served under this Rate Schedule are subject to the currently effective Adjustments and Riders as prescribed on the Tariff Sheets set forth below and incorporated into this Rate Schedule:

Weather Normalization Adjustment – Sheet 51a
Energy Assistance Program Surcharge – Sheet No. 51b (Applies to Residential Customers only)
Rider for Natural Gas Research & Development – Sheet No. 51c
Energy Efficiency Conservation Rider – Sheets 51d – 51h (Applies to Residential and Commercial Customers only)
SMRP Rider – Sheet No. 58

DATE OF ISSUE	October 14 January 14, 2024
DATE EFFECTIVE	January 2 January 2, 2025
ISSUED BY	/s/ Kimra H. Cole
TITLE	President & Chief Operating Officer

~~Issued pursuant to an Order of the Public Service Commission
in Case No. 2021-00183 dated December 28, 2021.~~

COLUMBIA GAS OF KENTUCKY, INC.

**GENERAL TERMS, CONDITIONS, RULE AND REGULATIONS
APPLICABLE TO
SMALL VOLUME AGGREGATION SERVICE RATE SCHEDULE ONLY (Continued)**

Internet Enrollment - continued

Marketers must provide a copy of each Customer Consent Form or audio tape of telephone enrollment recording to Columbia or the Kentucky Public Service Commission within seven business days of any such request. With Internet enrollments Marketers must provide either a copy of the Electronic Customer Consent form or on-line access to verify customer enrollment to Columbia or the Kentucky Public Service Commission within seven business days of any such request. Failure by a Marketer to provide timely such records shall be deemed to be a violation of the Code of Conduct and shall cause the customer to be returned to Columbia's sales service tariff and a \$50.00 fee shall be paid by the Marketer to the Company and a \$50.00 fee shall be paid by the Marketer to the customer.

Marketers shall retain Customer Consent Forms, telephone enrollment recordings, electronic consent forms and on-line access to verification of enrollment for twelve months following termination of the Marketer's service to the customer.

Marketers may add customers to their Aggregation Pool on a monthly basis. Marketers shall notify Columbia by the 15th day of the prior month the accounts for which they will be supplying the commodity in the next month. (i.e. by November 15 for deliveries beginning December 1). Marketers will provide a computer spreadsheet listing all of their accounts via electronic means suitable to Columbia Gas of Kentucky. The listing shall include customer account numbers. The Marketer will be responsible for verifying the eligibility of each customer. Any incomplete submittal will be returned to the Marketer for completion. Columbia will verify the listing with its database and then provide the Marketer a Daily Delivery Requirement for the customers in the aggregate as well as an exceptions report. In the event that a customer attempts to join more than one Aggregation Pool, with more than one Marketer, Columbia Gas of Kentucky will assign the customer to the Marketer whose computer listing which includes the customer has been date-stamped first. Once enrolled with a Marketer and verified by Columbia, the Marketer shall send the customer a letter confirming the customer's choice of Marketer and stating the effective date. Whenever customers switch Marketers, the newly chosen Marketer shall send a letter confirming the customer's choice of a new Marketer.

BILLING

Columbia will bill according to the Marketer billing option by Aggregation Pool. Columbia will include a statement on the customer's bill indicating the customer's participation in the program and stating the Marketer with whom the customer is enrolled. The rate for billing shall be \$0.20 per account, per month. Such fee shall be deducted from the amount remitted each month to the Marketer for its revenues.

~~PAYMENT TO MARKETER~~

~~Columbia will issue a check to the Marketer by the last business day of the following calendar month for 98% of the Marketer's revenues from the previous billing month less the cost for billing and any other outstanding balances Marketer owes Columbia. The revenues will be based on actual deliveries to customers served under Rate Schedule SVGTs and the Marketer's current month billing rate. Customers' volumes will be considered actual volumes whether the meter reading is actual or calculated. Columbia will thereafter assume the risk of collecting payment for the gas commodity from small volume transportation customers.~~

DATE OF ISSUE: ~~October 14~~September 10, 202407

DATE EFFECTIVE: January 2August 29, 202507

ISSUED BY: ~~Kimra H. Cole~~ Herbert A. Miller, Jr. President & Chief Operating Officer

~~Issued by authority of an Order of the Public Service Commission in Case No. 2007-00008 dated August 29, 2007~~

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COLUMBIA GAS OF KENTUCKY, INC.

**GENERAL TERMS, CONDITIONS, RULE AND REGULATIONS
APPLICABLE TO
SMALL VOLUME AGGREGATION SERVICE RATE SCHEDULE ONLY (Continued)**

PAYMENT TO MARKETER

Columbia will issue a check to the Marketer by the last business day of the following calendar month for 98.25% of the Marketer's revenues from the previous billing month less the cost for billing and any other outstanding balances Marketer owes Columbia. The revenues will be based on actual deliveries to customers served under Rate Schedule SVGTS and the Marketer's current month billing rate. Customers' volumes will be considered actual volumes whether the meter reading is actual or calculated. Columbia will thereafter assume the risk of collecting payment for the gas commodity from small volume transportation customers.

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HEAT CONTENT ADJUSTMENT

When Company receives Marketer's gas from an interstate pipeline on a dekatherm (one million Btu) basis, Company will make a heat content adjustment based on the Company's average Btu value in order to deliver to customer volumes of gas, in Mcf, equal in heat content to the gas delivered to Company for the customer.

MEASUREMENT AT POINT(S) OF RECEIPT WITH AN INTERSTATE PIPELINE

When Company receives Marketer's gas at point(s) of receipt with an interstate pipeline, all measurement shall be performed in accordance with the terms of Company's agreement with that interstate pipeline.

DATE OF ISSUE: ~~October 14~~April 12, 202405

DATE EFFECTIVE: ~~January 2~~April 4, 20205

ISSUED BY: ~~Kimra H. Cole~~Joseph W. Kelly

President & Chief Operating Officer

~~Issued by authority of an Order of the Public Service Commission in Case No. 2004-00462 dated March 29, 2005~~

**DELIVERY SERVICE (DS)
TRANSPORTATION SERVICE RATE SCHEDULE**

APPLICABILITY

Entire service territory of Company. See Sheet No. 8 for a list of communities.

AVAILABILITY

This rate schedule is available to any Customer throughout the territory served by Company provided:

- (1) Customer has executed a Delivery Service Agreement with Company, and
- (2) Customer has normal annual requirements of not less than 25,000 Mcf at any delivery point, and
- (3) Company will not be required to deliver on any day more than the lesser of (i) a quantity of gas equivalent to Customer's Maximum Daily Volume specified in its Delivery Service Agreement; (ii) the quantity of gas scheduled and confirmed to be delivered into the Company's distribution facilities on behalf of the Customer on that day plus applicable Standby Sales; or (iii) the Customer's Authorized Daily Volume, and
- (4) On an annual basis, a Customer's Maximum Daily Volume and Annual Transportation Volume will be automatically adjusted to the Customer's actual Maximum Daily Volume and actual Annual Transportation Volume based on the Customer's highest daily and annual volumetric consumption experienced during the preceding 12-month periods ending with March billings. Upon a Customer's request, the Company shall have the discretion to further adjust a Customer's Maximum Daily Volume and Annual Transportation Volume for good cause shown.

Customers Grandfathered ("GDS") This rate schedule is also available to customers with normal annual requirements of less than 25,000 Mcf but not less than 6,000 Mcf, at any delivery point taking service under a contract with Company for delivery service executed prior to April 1, 1999.

Intrastate Utility ("IUDS") This rate schedule is also available to intrastate utilities for transportation and consumption solely within the Commonwealth of Kentucky.

BASE RATE

Customer Charge per billing period	\$5000.00 3982.30	<u>!</u>
Customer Charge per billing period (GDS only)	\$110.00 83.74	<u>!</u>
Customer Charge per billing period (IUDS only)	\$1135.00 945.24	<u>!</u>
Delivery Charge per Mcf -		
First 30,000 Mcf	\$0. 751170 993 per Mcf for all gas delivered each billing month	<u>!</u>
Next 70,000 Mcf	\$0. 463743 78 per Mcf for all gas delivered each billing month	<u>!</u>
Over 100,000 Mcf	\$0.2423 per Mcf for all gas delivered each billing month	<u>R</u>
Grandfathered Delivery Service		
First 50 Mcf per billing period	\$3. 159125 43	<u>R</u>
Next 350 Mcf per billing period	\$2. 438450 96	<u>R</u>
Next 600 Mcf per billing period	\$2. 317938 55	<u>R</u>
All Over 1,000 Mcf per billing period	\$2. 108517 00	<u>R</u>
Intrastate Utility Delivery Service		
All volumes per billing period	\$0. 920441 959	<u>R</u>
Banking and Balancing Service		
Rate per Mcf	See Sheet No. 6	

DATE OF ISSUE ~~October 14~~ May 13, 2024

DATE EFFECTIVE ~~January 2~~ January 2, 2025~~2~~

ISSUED BY /s/ Kimra H. Cole

TITLE President & Chief Operating Officer

~~Issued pursuant to an Order of the Public Service Commission-~~
~~in Case No. 2021-00183 dated December 28, 2021.~~

COLUMBIA GAS OF KENTUCKY, INC.

**MAIN LINE DELIVERY SERVICE (MLDS)
RATE SCHEDULE**

APPLICABILITY

Entire service territory of Company. See Sheet No. 8 for a list of communities.

AVAILABILITY

This rate schedule is available to any Customer throughout the territory served by Company provided:

- (1) Customer has executed a Delivery Service Agreement with Company, and
- (2) Customer has normal annual requirements of not less than 25,000 Mcf at any delivery point, and
- (3) Customer is connected directly through a dual-purpose meter to facilities of an interstate pipeline supplier of Company, and
- (4) Company will not be required to deliver on any day more than the lesser of: (i) a quantity of gas equivalent to Customer's Maximum Daily Volume specified in its Delivery Service Agreement; (ii) the quantity of gas scheduled and confirmed to be delivered into the Company's distribution facilities on behalf of the Customer on that day plus applicable Standby Sales; or (iii) the Customer's Authorized Daily Volume, and
- (5) On an annual basis, a Customer's Maximum Daily Volume and Annual Transportation Volume will be automatically adjusted to the Customer's actual Maximum Daily Volume and actual Annual Transportation Volume based on the Customer's highest daily and annual volumetric consumption experienced during the preceding 12-month periods ending with March billings. Upon a Customer's request, the Company shall have the discretion to further adjust a Customer's Maximum Daily Volume and Annual Transportation Volume for good cause shown.

RATE

The transportation rate shall be \$.~~08920~~⁰⁸⁶⁷ per Mcf for all gas delivered each month.

CUSTOMER CHARGE

The customer charge for Annual Transportation Volumes up to 400,000 Mcf shall be \$~~300.00~~^{260.14} per account per billing period.
The customer charge for Annual Transportation Volumes over 400,000 Mcf shall be \$600.00 per account per billing period.

BANKING AND BALANCING SERVICE

The rate for the Banking and Balancing Service is set forth on Sheet No. 6. This rate represents the current storage cost to the Company to provide a 'bank tolerance' to the Customer of five percent (5%) of the Customer's Annual Transportation Volume. The calculation of the Banking and Balancing Service rate is set forth in the Company's Gas Cost Adjustment.

The Banking and Balancing Service rate is subject to flexing as provided in the Flex Provision of this rate schedule. Refer to Sheet No. 91, Banking and Balancing Service, for the terms and conditions of the Balancing and Banking Service.

ADJUSTMENTS AND RIDERS

Customers served under this Rate Schedule are subject to the currently effective Adjustments and Riders as prescribed on the Tariff Sheets set forth below and incorporated into this Rate Schedule:

Rider for Natural Gas Research & Development –Sheet No. 51c

NOMINATION AND SCHEDULING OF TRANSPORTATION DELIVERIES

All transportation deliveries must be nominated and scheduled through the Company's internet based nomination system. Any customer that transports gas under this schedule may elect to have its marketer or agent make the required nominations, or the Customer may elect to connect to make daily nominations of Delivery Service gas.

DATE OF ISSUE: ~~October 14~~^{January 14}, 202~~4~~²

DATE EFFECTIVE: ~~January 2~~^{January 2}, 202~~5~~⁴

ISSUED BY: /s/ Kimra H. Cole
TITLE: President & Chief Operating Officer

Issued pursuant to an Order of the Public Service Commission
in Case No. 2021-00183 dated December 28, 2021.

**SMRP RIDER
SAFETY MODIFICATION AND REPLACEMENT PROGRAM RIDER**

APPLICABILITY

Applicable to all customers receiving service under the Company's Rate Schedules GS, IS, IUS, SVGTS, DS and SAS.

CALCULATION OF SAFETY MODIFICATION AND REPLACEMENT RIDER REVENUE REQUIREMENT

The SMRP Rider Revenue Requirement includes the following:

- a. SMRP-related Plant In-Service not included in base gas rates minus the associated SMRP-related accumulated depreciation and accumulated deferred income taxes;
- b. Retirement and removal of plant related to SMRP construction;
- c. The rate of return on the net rate base is the overall rate of return on capital authorized in the Company's latest base gas rate case, grossed up for federal and state income taxes;
- d. Depreciation expense on the SMRP = related Plant In-Service less retirement and removals;
- ~~d-e.~~ Uncollectible expense, not recovered in base rates, at the accrual rate used to establish rates in Columbia's most recent rate case;
- ~~e-f.~~ Property taxes related to the SMRP; and
- ~~f-g.~~ Reduction for savings in Account No. 887 – Maintenance of Mains,

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SAFETY MODIFICATION AND REPLACEMENT PROGRAM FACTORS

All customers receiving service under Rate Schedules GSR, GSO, IS, IUS, SVGTS, DS, GDS and SAS shall be assessed a volumetric charge in addition to the charges of their applicable rate schedule that will enable the Company to complete the safety modification and replacement program.

+

Rider SMRP will be updated annually in order to reflect the expected impact on the Company's revenue requirements of forecasted net plant additions and subsequently adjusted to true up the actual costs with the projected costs. A filing to update the projected costs for the upcoming calendar year will be submitted annually by October 15 to become effective with meter readings on and after the first billing cycle of January. The allocation of the program costs shall be based on the revenue distribution approved by the Commission. Company will submit a balancing adjustment annually by March 31 to true-up the actual costs, as offset by operations and maintenance expense reductions, during the most recent twelve months ended December with the projected program costs for the same period. The balancing adjustment true-up to the rider will become effective with meter readings on and after the first billing cycle of June.

The volumetric rates for the respective gas service schedules effective December 30, 2022 are:

+

	Rate per MCF	
Rate GSR, Rate SVGTS - Residential Service	\$0.3765	N
Rate GSO, Rate GDS, Rate SVGTS - Commercial or Industrial Service	\$0.2251	+
Rate IUS, Rate IUDS	\$0.1375	+
Rate IS, Rate DS ^{1/} , Rate SAS	\$0.0428	+
^{1/} - Excluding customers subject to Flex Provisions of Rate Schedule DS		

DATE OF ISSUE: ~~October 14, 2022~~ October 14, 2024

DATE EFFECTIVE: ~~December 30, 2022~~ January 2, 2025

ISSUED BY: /s/ Kimra H. Cole

TITLE: President & Chief Operating Officer

GENERAL TERMS, CONDITIONS, RULES AND REGULATIONS
(Continued)

25. LATE PAYMENT PENALTY

A Late Payment Penalty of five percent (5%) may be assessed, only once on any bill for rendered services, ~~excluding Residential Customers~~, if Customer fails to pay bill by the due date shown on Customer's bill. Any payment received will first be applied to the bill for service rendered. Additional penalty charges shall not be assessed on unpaid penalty charges. ~~Customers enrolled in utility bill assistance programs (including those customers who have been issued a Certificate of Need) shall not be charged a late payment charge.~~

If prior to the due date of payment, Customer in good faith disputes the bill in part or total, and pays to Company such amounts as it concedes to be correct, and at any time thereafter within ten (10) days of a demand made by Company, furnishes a surety bond in an amount and with surety satisfaction to Company, guaranteeing payment to Company of the amount ultimately found due upon such bills after a final determination which may be reached either by agreement or judgment of the courts, as may be the case, then Company shall not be entitled to suspend further delivery of gas unless and until default be made in the conditions of such bond.

26. RETURNED PAYMENT FEE

If Customer's payment of a bill for service is returned by a bank as unpaid, Customer will be charged a fee of fourteen dollars (\$14.00) to cover the cost of further processing of the account.

27. BILL ADJUSTMENT AND MONITORING OF CUSTOMER USAGE

Bill Adjustment. If upon periodic test, request test, or complaint test a meter in service is found to be more than two (2) percent fast, additional tests shall be made to determine the average error of the meter. Said tests shall be made in accordance with commission regulations applicable to the type of meter involved.

If test results on Customer's meter show an average error greater than two (2) percent fast or slow, or if Customer has been incorrectly billed for any other reason, except in an instance where Company has filed a verified complaint with the appropriate law enforcement agency alleging fraud of theft by Customer, Company shall immediately determine the period during which the error has existed, and shall recompute and adjust Customer's bill to either provide a refund to Customer or collect an additional amount of revenue from the underbilled Customer. Company shall readjust the account based upon the period during which the error is known to have existed. If the period during which the error existed cannot be determined with reasonable precision, the time period shall be estimated using such data as elapsed time since the last meter test, if applicable, and historical usage data for Customer. If that data is not available, the average usage of similar customer loads shall be used for comparison purposes in calculating the time period. If Customer and Company are unable to agree on an estimate of the time period during which the error existed, Commission shall determine the issue. In all instances of Customer overbilling, Customer's account shall be credited or the overbilled amount refunded at the

DATE OF ISSUE: ~~October 14~~^{January 14}, 202~~4~~²

DATE EFFECTIVE: ~~January 2~~^{January 2}, 202~~5~~²

ISSUED BY: /s/ Kimra H. Cole

TITLE: President & Chief Operating Officer

~~Issued pursuant to an Order of the Public Service Commission
in Case No. 2021-00183 dated December 28, 2021.~~

COLUMBIA GAS OF KENTUCKY, INC.

GAS TARIFF
PSC KY NO. 5
ONE HUNDRED FORTY THIRD REVISED SHEET NO. 5
CANCELLING PSC KY NO. 5
ONE HUNDRED FORTY SECOND REVISED SHEET NO. 5

CURRENTLY EFFECTIVE BILLING RATES

<u>SALES SERVICE</u>	<u>Base Rate Charge</u> \$	<u>Gas Cost Demand</u> \$	<u>Adjustment^{1/} Commodity</u> \$	<u>Total Billing Rate</u> \$	
<u>RATE SCHEDULE GSR</u>					
Customer Charge per billing period	21.25			21.25	I
Delivery Charge per Mcf	6.0973	1.5876	1.3614	9.0463	I
<u>RATE SCHEDULE GSO</u>					
<u>Commercial or Industrial</u>					
Customer Charge per billing period	110.00			110.00	I
Delivery Charge per Mcf -					
First 50 Mcf or less per billing period	3.1591	1.5876	1.3614	6.1081	R
Next 350 Mcf per billing period	2.4384	1.5876	1.3614	5.3874	R
Next 600 Mcf per billing period	2.3179	1.5876	1.3614	5.2669	R
Over 1,000 Mcf per billing period	2.1085	1.5876	1.3614	5.0575	R
<u>RATE SCHEDULE IS</u>					
Customer Charge per billing period	5000.00			5000.00	I
Delivery Charge per Mcf					
First 30,000 Mcf per billing period	0.7511		1.3614 ^{2/}	2.1125	I
Next 70,000 Mcf per billing period	0.4637		1.3614 ^{2/}	1.8251	I
Over 100,000 Mcf per billing period	0.2423		1.3614 ^{2/}	1.6037	R
Firm Service Demand Charge					
Demand Charge times Daily Firm					
Volume (Mcf) in Customer Service Agreement		9.9772		9.9772	
<u>RATE SCHEDULE IUS</u>					
Customer Charge per billing period	1135.00			1135.00	I
Delivery Charge per Mcf					
For All Volumes Delivered	0.9204	1.5876	1.3614	3.8694	R

1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff. The Gas Cost Adjustment applicable to a customer who is receiving service under Rate Schedule GS or IUS and received service under Rate Schedule SVGTS shall be \$4.2400 per Mcf R only for those months of the prior twelve months during which they were served under Rate Schedule SVGTS.

2/ IS Customers may be subject to the Demand Gas Cost, under the conditions set forth on Sheets 14 and 15 of this tariff

DATE OF ISSUE	October 14, 2024
DATE EFFECTIVE	January 2, 2025
ISSUED BY	/s/ Kimra H. Cole
TITLE	President & Chief Operating Officer

COLUMBIA GAS OF KENTUCKY, INC.

GAS TARIFF
PSC KY NO. 5
ONE HUNDRED THIRTY NINTH REVISED SHEET NO. 6
CANCELLING PSC KY NO. 5
ONE HUNDRED THIRTY EIGHTH REVISED SHEET NO. 6

CURRENTLY EFFECTIVE BILLING RATES
(Continued)

TRANSPORTATION SERVICE	Base Rate Charge \$	Gas Cost Adjustment^{1/} Demand \$	Commodity \$	Total Billing Rate \$	
<u>RATE SCHEDULE SS</u>					
Standby Service Demand Charge per Mcf					
Demand Charge times Daily Firm					
Volume (Mcf) in Customer Service Agreement		9.9772		9.9772	
Standby Service Commodity Charge per Mcf			1.3614	1.3614	R
<u>RATE SCHEDULE DS</u>					
Customer Charge per billing period ^{2/}	5000.00			5000.00	T, I
Customer Charge per billing period (GDS only)	110.00			110.00	T, I
Customer Charge per billing period (IUDS only)	1135.00			1135.00	T, I
<u>Delivery Charge per Mcf^{2/}</u>					
First 30,000 Mcf	0.7511			0.7511	I
Next 70,000 Mcf	0.4637			0.4637	I
Over 100,000 Mcf	0.2423			0.2423	
– Grandfathered Delivery Service					
First 50 Mcf or less per billing period	3.1591			3.1591	T, R
Next 350 Mcf per billing period	2.4384			2.4384	T, R
Next 600 Mcf per billing period	2.3179			2.3179	T, R
All Over 1,000 Mcf per billing period	2.1085			2.1085	T, R
– Intrastate Utility Delivery Service					
All Volumes per billing period	0.9204			0.9204	T, R
Banking and Balancing Service					
Rate per Mcf		0.0362		0.0362	
<u>RATE SCHEDULE MLDS</u>					
Customer Charge per billing period-Annual					
Transportation Volume up to 400,000 Mcf	300.00			300.00	T, I, N
Customer Charge per billing period-Annual					
Transportation Volume over 400,000 Mcf	600.00			600.00	N
Delivery Charge per Mcf	0.0892			0.0892	T, I
Banking and Balancing Service					
Rate per Mcf		0.0362		0.0362	

^{1/} The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.

^{2/} Applicable to all Rate Schedule DS customers except those served under Grandfathered Delivery Service or Intrastate Utility Delivery Service.

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DATE EFFECTIVE	January 2, 2025
ISSUED BY	/s/ Kimra H. Cole
TITLE	President & Chief Operating Officer

COLUMBIA GAS OF KENTUCKY, INC.

GAS TARIFF
PSC KY NO. 5
ONE HUNDRED THIRTY FIRST REVISED SHEET NO. 7
CANCELLING PSC KY NO. 5
ONE HUNDRED THIRTIETH REVISED SHEET NO. 7

CURRENTLY EFFECTIVE BILLING RATES**(Continued)****RATE SCHEDULE SVGTS****Base Rate Charge****\$****General Service Residential (SGVTS GSR)**

Customer Charge per billing period	21.25	I
Delivery Charge per Mcf	6.0973	I

General Service Other - Commercial or Industrial (SVGTS GSO)

Customer Charge per billing period	110.00	I
Delivery Charge per Mcf -		
First 50 Mcf or less per billing period	3.1591	R
Next 350 Mcf per billing period	2.4384	R
Next 600 Mcf per billing period	2.3179	R
Over 1,000 Mcf per billing period	2.1085	R

Intrastate Utility Service

Customer Charge per billing period	1135.00	I
Delivery Charge per Mcf	\$ 0.9204	R

Billing Rate**Actual Gas Cost Adjustment ^{1/}**

For all volumes per billing period per Mcf	(\$1.0466)
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RATE SCHEDULE SVAS

Balancing Charge – per Mcf	\$1.1130
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1/ The Gas Cost Adjustment is applicable to a customer who is receiving service under Rate Schedule SVGTS and received service under Rate Schedule GS, IS, or IUS for only those months of the prior twelve months during which they were served under Rate Schedule GS, IS or IUS.

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TITLE	President & Chief Operating Officer

**GENERAL SERVICE (GS) AND GENERAL PROPANE SERVICE (GPS)
SALES SERVICE RATE SCHEDULES**

APPLICABILITY

Entire service territory of Company. See Sheet 8 for a list of communities.

AVAILABILITY OF SERVICE

Available to residential, commercial and industrial sales service customers.

See Sheet Nos. 53 through 56 for Temporary Volumetric Limitations and Curtailment provisions for all purposes.

BASE RATES**Residential (GSR)**

Customer Charge per billing period	@ \$21.25	I
Delivery Charge per Mcf	@ \$6.0973 per Mcf	I

Commercial or Industrial (GSO)

Customer Charge per billing period	@ \$110.00	I
Delivery Charge per Mcf -		
First 50 or less Mcf per billing period	@ \$3.1591 per Mcf	R
Next 350 Mcf per billing period	@ \$2.4384 per Mcf	R
Next 600 Mcf per billing period	@ \$2.3179 per Mcf	R
Over 1,000 Mcf per billing period	@ \$2.1085 per Mcf	R

MINIMUM CHARGE

The minimum charge per billing period shall be the applicable Customer Charge. If the meter reading or calculated consumption for the billing period is greater than zero then the minimum charge shall be increased by the Delivery Charge for a minimum of one Mcf per billing period.

GAS COST ADJUSTMENT

Gas sold under this rate schedule and rates as prescribed herein are subject to a Gas Cost Adjustment as stated on currently effective Sheet Nos. 48 through 51 of this tariff which are hereby incorporated into this rate schedule.

The charges set forth herein, exclusive of those pertaining to the minimum charge, shall be subject to a Gas Cost Adjustment, as shown on Sheet 5 of this tariff.

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TITLE	President & Chief Operating Officer

CHARACTER OF SERVICE (continued)

BASE RATES

\$5,000.00 per billing period

First	30,000	Mcf per billing period	@ \$ 0.7511 per Mcf
Next	70,000	Mcf per billing period	@ \$ 0.4637 per Mcf
Over	100,000	Mcf per billing period	@ \$ 0.2423 per Mcf

The minimum charge each billing period for gas delivered or the right of the Customer to receive same shall be the sum of the Customer Charge of \$5,000.00, **plus** the Customer Demand Charge as contracted for under Firm Service. (Daily Firm Volume as specified in the Customer's service agreement multiplied by the demand rate (See Sheet No. 5).

In the event of monthly, seasonal or annual curtailment due to gas supply shortage, the demand charge shall be waived when the volume made available is less than 110% of the Daily Firm Volume multiplied by thirty (30). In no event will the minimum charge be less than the Customer charge.

If the delivery of firm volumes of gas by Company is reduced, due to peak day interruption in the delivery of gas by Company or complete or partial suspension of operations by Customer resulting from force majeure, the Minimum Charge shall be reduced in direct proportion to the ratio which the number of days of curtailed service and complete or partial suspension of Customer's operation bears to the total number of days in the billing period. Provided, however, that in cases of Customer's force majeure, the Minimum Charge shall not be reduced to less than the Customer Charge.

Except as otherwise provided herein, gas sold under this rate schedule and rates as prescribed herein are subject to the Gas Cost Adjustment, including the Commodity and Demand components, as stated on currently effective Sheet Nos. 48 through 51 herein, which are hereby incorporated into this rate schedule.

For a Customer who enters into a full sales agreement under this rate schedule after September 1, 1995, the Gas Cost Adjustment shall consist of the Expected Commodity Cost of Gas, as defined in paragraph 1 (a) of Sheet No. 48 herein and shall not be adjusted to reflect the supplier Refund Adjustment (RA), the Actual Cost Adjustment (ACA), or the Balancing Adjustment (BA) for a period of one year from the effective date of the Customer's agreement. At the end of that one-year period, any gas purchased by the Customer under that agreement shall be subject to the Commodity Cost of Gas, including all appropriate adjustments, as defined in Sheet Nos. 48 and 49.

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TITLE	President & Chief Operating Officer

**INTRASTATE UTILITY SALES SERVICE (IUS)
RATE SCHEDULE****APPLICABILITY**

Entire service territory of Company. See Sheet No. 8 for a list of communities.

AVAILABILITY OF SERVICE

Available for service to intrastate utilities purchasing gas for resale for consumption solely within the Commonwealth of Kentucky when:

- (1) Company's existing facilities have sufficient capacity and gas supply to provide the quantities of gas requested by said Customer, and
- (2) Customer has executed a Sales Agreement with Company specifying, among other things, a Maximum Daily Volume.

CHARACTER OF SERVICE

Gas delivered by Company to Customer under this rate schedule shall be firm and shall not be subject to curtailment or interruption, except as provided in Section 32 of the General Terms, Conditions, Rules and Regulations.

BASE RATE

Customer Charge per billing period	\$1,135.00	
Delivery Charge per Mcf –		I
For all gas delivered each billing period	\$0.9204 per Mcf.	R

MINIMUM CHARGE

The minimum charge shall be the Customer Charge.

GAS COST ADJUSTMENT

Gas sold under this rate schedule and rates as prescribed herein are subject to a Gas Cost Adjustment as stated on currently effective Sheet Nos. 48 through 51, which are hereby incorporated into this rate schedule.

The charges set forth herein, exclusive of those pertaining to the Customer Charge, shall be subject to a Gas Cost Adjustment as shown on Sheet No. 5 of this tariff.

ADJUSTMENTS AND RIDERS

Customers served under this Rate Schedule are subject to the currently effective Adjustments and Riders as prescribed on the Tariff Sheets set forth below and incorporated into this Rate Schedule:

Rider for Natural Gas Research & Development – Sheet No. 51c
Rider SMRP – Sheet No. 58

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TITLE	President & Chief Operating Officer

**SMALL VOLUME GAS TRANSPORTATION SERVICE
(SVGTS)
RATE SCHEDULE (Continued)**

CHARACTER OF SERVICE

Service provided under this schedule shall be considered firm service.

DELIVERY CHARGE

The Delivery Charge shall be the Base Rate Charges for the applicable Rate Schedule as set forth below:

General Service Residential (SVGTS GSR)

Customer Charge per billing period	\$ 21.25	I
Delivery Charge	\$ 6.0973 per Mcf	I

General Service Other – Commercial or Industrial (SVGTS GSO)

Customer Charge per billing period	\$110.00	I
First 50 Mcf or less per billing period	\$ 3.1591 per Mcf	R
Next 350 Mcf per billing period	\$ 2.4384 per Mcf	R
Next 600 Mcf per billing period	\$ 2.3179 per Mcf	R
Over 1,000 Mcf per billing period	\$ 2.1085 per Mcf	R

Intrastate Utility Service

Customer Charge per billing period	\$ 1,135.00	I
Delivery Charge per Mcf	\$ 0.9204	R

ADJUSTMENTS AND RIDERS

Customers served under this Rate Schedule are subject to the currently effective Adjustments and Riders as prescribed on the Tariff Sheets set forth below and incorporated into this Rate Schedule:

Weather Normalization Adjustment – Sheet 51a
Energy Assistance Program Surcharge – Sheet No. 51b (Applies to Residential Customers only)
Rider for Natural Gas Research & Development – Sheet No. 51c
Energy Efficiency Conservation Rider – Sheets 51d – 51h (Applies to Residential and
Commercial Customers only)
SMRP Rider – Sheet No. 58

DATE OF ISSUE	October 14, 2024
DATE EFFECTIVE	January 2, 2025
ISSUED BY	/s/ Kimra H. Cole
TITLE	President & Chief Operating Officer

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**GENERAL TERMS, CONDITIONS, RULES AND REGULATIONS
APPLICABLE TO
SMALL VOLUME AGGREGATION SERVICE RATE SCHEDULE ONLY (Continued)**

Internet Enrollment - continued

Marketers must provide a copy of each Customer Consent Form or audio tape of telephone enrollment recording to Columbia or the Kentucky Public Service Commission within seven business days of any such request. With Internet enrollments Marketers must provide either a copy of the Electronic Customer Consent form or on-line access to verify customer enrollment to Columbia or the Kentucky Public Service Commission within seven business days of any such request. Failure by a Marketer to provide timely such records shall be deemed to be a violation of the Code of Conduct and shall cause the customer to be returned to Columbia's sales service tariff and a \$50.00 fee shall be paid by the Marketer to the Company and a \$50.00 fee shall be paid by the Marketer to the customer.

Marketers shall retain Customer Consent Forms, telephone enrollment recordings, electronic consent forms and on-line access to verification of enrollment for twelve months following termination of the Marketer's service to the customer.

Marketers may add customers to their Aggregation Pool on a monthly basis. Marketers shall notify Columbia by the 15th day of the prior month the accounts for which they will be supplying the commodity in the next month. (i.e. by November 15 for deliveries beginning December 1). Marketers will provide a computer spreadsheet listing all of their accounts via electronic means suitable to Columbia Gas of Kentucky. The listing shall include customer account numbers. The Marketer will be responsible for verifying the eligibility of each customer. Any incomplete submittal will be returned to the Marketer for completion. Columbia will verify the listing with its database and then provide the Marketer a Daily Delivery Requirement for the customers in the aggregate as well as an exceptions report. In the event that a customer attempts to join more than one Aggregation Pool, with more than one Marketer, Columbia Gas of Kentucky will assign the customer to the Marketer whose computer listing which includes the customer has been date-stamped first. Once enrolled with a Marketer and verified by Columbia, the Marketer shall send the customer a letter confirming the customer's choice of Marketer and stating the effective date. Whenever customers switch Marketers, the newly chosen Marketer shall send a letter confirming the customer's choice of a new Marketer.

BILLING

Columbia will bill according to the Marketer billing option by Aggregation Pool. Columbia will include a statement on the customer's bill indicating the customer's participation in the program and stating the Marketer with whom the customer is enrolled. The rate for billing shall be \$0.20 per account, per month. Such fee shall be deducted from the amount remitted each month to the Marketer for its revenues.

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DATE OF ISSUE	October 14, 2024
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ISSUED BY	/s/ Kimra H. Cole
TITLE	President & Chief Operating Officer

**GENERAL TERMS, CONDITIONS, RULES AND REGULATIONS
APPLICABLE TO
SMALL VOLUME AGGREGATION SERVICE RATE SCHEDULE ONLY (Continued)**

PAYMENT TO MARKETER

Columbia will issue a check to the Marketer by the last business day of the following calendar month for 98.25% of the Marketer's revenues from the previous billing month less the cost for billing and any other outstanding balances Marketer owes Columbia. The revenues will be based on actual deliveries to customers served under Rate Schedule SVGTS and the Marketer's current month billing rate. Customers' volumes will be considered actual volumes whether the meter reading is actual or calculated. Columbia will thereafter assume the risk of collecting payment for the gas commodity from small volume transportation customers.

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HEAT CONTENT ADJUSTMENT

When Company receives Marketer's gas from an interstate pipeline on a dekatherm (one million Btu) basis, Company will make a heat content adjustment based on the Company's average Btu value in order to deliver to customer volumes of gas, in Mcf, equal in heat content to the gas delivered to Company for the customer.

MEASUREMENT AT POINT(S) OF RECEIPT WITH AN INTERSTATE PIPELINE

When Company receives Marketer's gas at point(s) of receipt with an interstate pipeline, all measurement shall be performed in accordance with the terms of Company's agreement with that interstate pipeline.

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TITLE	President & Chief Operating Officer

**DELIVERY SERVICE (DS)
TRANSPORTATION SERVICE RATE SCHEDULE****APPLICABILITY**

Entire service territory of Company. See Sheet No. 8 for a list of communities.

AVAILABILITY

This rate schedule is available to any Customer throughout the territory served by Company provided:

- (1) Customer has executed a Delivery Service Agreement with Company, and
- (2) Customer has normal annual requirements of not less than 25,000 Mcf at any delivery point, and
- (3) Company will not be required to deliver on any day more than the lesser of (i) a quantity of gas equivalent to Customer's Maximum Daily Volume specified in its Delivery Service Agreement; (ii) the quantity of gas scheduled and confirmed to be delivered into the Company's distribution facilities on behalf of the Customer on that day plus applicable Standby Sales; or (iii) the Customer's Authorized Daily Volume, and
- (4) On an annual basis, a Customer's Maximum Daily Volume and Annual Transportation Volume will be automatically adjusted to the Customer's actual Maximum Daily Volume and actual Annual Transportation Volume based on the Customer's highest daily and annual volumetric consumption experienced during the preceding 12-month periods ending with March billings. Upon a Customer's request, the Company shall have the discretion to further adjust a Customer's Maximum Daily Volume and Annual Transportation Volume for good cause shown.

Customers Grandfathered ("GDS") This rate schedule is also available to customers with normal annual requirements of less than 25,000 Mcf but not less than 6,000 Mcf, at any delivery point taking service under a contract with Company for delivery service executed prior to April 1, 1999.

Intrastate Utility ("IUDS") This rate schedule is also available to intrastate utilities for transportation and consumption solely within the Commonwealth of Kentucky.

BASE RATE

Customer Charge per billing period	\$5000.00	I
Customer Charge per billing period (GDS only)	\$110.00	I
Customer Charge per billing period (IUDS only)	\$1135.00	I
Delivery Charge per Mcf -		
First 30,000 Mcf	\$0.7511 per Mcf for all gas delivered each billing month	I
Next 70,000 Mcf	\$0.4637 per Mcf for all gas delivered each billing month	I
Over 100,000 Mcf	\$0.2423 per Mcf for all gas delivered each billing month	
Grandfathered Delivery Service		
First 50 Mcf per billing period	\$3.1591	R
Next 350 Mcf per billing period	\$2.4384	R
Next 600 Mcf per billing period	\$2.3179	R
All Over 1,000 Mcf per billing period	\$2.1085	R
Intrastate Utility Delivery Service		
All volumes per billing period	\$0.9204	R
Banking and Balancing Service		
Rate per Mcf	See Sheet No. 6	

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ISSUED BY	/s/ Kimra H. Cole
TITLE	President & Chief Operating Officer

COLUMBIA GAS OF KENTUCKY, INC.

**MAIN LINE DELIVERY SERVICE (MLDS)
RATE SCHEDULE**

APPLICABILITY

Entire service territory of Company. See Sheet No. 8 for a list of communities.

AVAILABILITY

This rate schedule is available to any Customer throughout the territory served by Company provided:

- (1) Customer has executed a Delivery Service Agreement with Company, and
- (2) Customer has normal annual requirements of not less than 25,000 Mcf at any delivery point, and
- (3) Customer is connected directly through a dual-purpose meter to facilities of an interstate pipeline supplier of Company, and
- (4) Company will not be required to deliver on any day more than the lesser of: (i) a quantity of gas equivalent to Customer's Maximum Daily Volume specified in its Delivery Service Agreement; (ii) the quantity of gas scheduled and confirmed to be delivered into the Company's distribution facilities on behalf of the Customer on that day plus applicable Standby Sales; or (iii) the Customer's Authorized Daily Volume, and
- (5) On an annual basis, a Customer's Maximum Daily Volume and Annual Transportation Volume will be automatically adjusted to the Customer's actual Maximum Daily Volume and actual Annual Transportation Volume based on the Customer's highest daily and annual volumetric consumption experienced during the preceding 12-month periods ending with March billings. Upon a Customer's request, the Company shall have the discretion to further adjust a Customer's Maximum Daily Volume and Annual Transportation Volume for good cause shown.

RATE

The transportation rate shall be \$.0892 per Mcf for all gas delivered each month.

CUSTOMER CHARGE

The customer charge for Annual Transportation Volumes up to 400,000 Mcf shall be \$300.00 per account per billing period.

The customer charge for Annual Transportation Volumes over 400,000 Mcf shall be \$600.00 per account per billing period.

BANKING AND BALANCING SERVICE

The rate for the Banking and Balancing Service is set forth on Sheet No. 6. This rate represents the current storage cost to the Company to provide a 'bank tolerance' to the Customer of five percent (5%) of the Customer's Annual Transportation Volume. The calculation of the Banking and Balancing Service rate is set forth in the Company's Gas Cost Adjustment.

The Banking and Balancing Service rate is subject to flexing as provided in the Flex Provision of this rate schedule. Refer to Sheet No. 91, Banking and Balancing Service, for the terms and conditions of the Balancing and Banking Service.

ADJUSTMENTS AND RIDERS

Customers served under this Rate Schedule are subject to the currently effective Adjustments and Riders as prescribed on the Tariff Sheets set forth below and incorporated into this Rate Schedule:

Rider for Natural Gas Research & Development –Sheet No. 51c

NOMINATION AND SCHEDULING OF TRANSPORTATION DELIVERIES

All transportation deliveries must be nominated and scheduled through the Company's internet based nomination system. Any customer that transports gas under this schedule may elect to have its marketer or agent make the required nominations, or the Customer may elect to connect to make daily nominations of Delivery Service gas.

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ISSUED BY: /s/ Kimra H. Cole

TITLE: President & Chief Operating Officer

COLUMBIA GAS OF KENTUCKY, INC.

GAS TARIFF
P.S.C. KY NO. 5
TWENTY FIFTH REVISED SHEET NO. 58
CANCELLING PSC KY. NO. 5
TWENTY FOURTH REVISED SHEET NO. 58

**SMRP RIDER
SAFETY MODIFICATION AND REPLACEMENT PROGRAM RIDER**

APPLICABILITY

Applicable to all customers receiving service under the Company's Rate Schedules GS, IS, IUS, SVGTS, DS and SAS.

CALCULATION OF SAFETY MODIFICATION AND REPLACEMENT RIDER REVENUE REQUIREMENT

The SMRP Rider Revenue Requirement includes the following:

- a. SMRP-related Plant In-Service not included in base gas rates minus the associated SMRP-related accumulated depreciation and accumulated deferred income taxes;
- b. Retirement and removal of plant related to SMRP construction;
- c. The rate of return on the net rate base is the overall rate of return on capital authorized in the Company's latest base gas rate case, grossed up for federal and state income taxes;
- d. Depreciation expense on the SMRP = related Plant In-Service less retirement and removals;
- e. Uncollectible expense, not recovered in base rates, at the accrual rate used to establish rates in Columbia's most recent rate case;
- f. Property taxes related to the SMRP; and
- g. Reduction for savings in Account No. 887 – Maintenance of Mains,

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SAFETY MODIFICATION AND REPLACEMENT PROGRAM FACTORS

All customers receiving service under Rate Schedules GSR, GSO, IS, IUS, SVGTS, DS, GDS and SAS shall be assessed a volumetric charge in addition to the charges of their applicable rate schedule that will enable the Company to complete the safety modification and replacement program.

Rider SMRP will be updated annually in order to reflect the expected impact on the Company's revenue requirements of forecasted net plant additions and subsequently adjusted to true up the actual costs with the projected costs. A filing to update the projected costs for the upcoming calendar year will be submitted annually by October 15 to become effective with meter readings on and after the first billing cycle of January. The allocation of the program costs shall be based on the revenue distribution approved by the Commission. Company will submit a balancing adjustment annually by March 31 to true-up the actual costs, as offset by operations and maintenance expense reductions, during the most recent twelve months ended December with the projected program costs for the same period. The balancing adjustment true-up to the rider will become effective with meter readings on and after the first billing cycle of June.

The volumetric rates for the respective gas service schedules effective December 30, 2022 are:

Rate GSR, Rate SVGTS - Residential Service	Rate per MCF \$0.3765
Rate GSO, Rate GDS, Rate SVGTS - Commercial or Industrial Service	\$0.2251
Rate IUS, Rate IUDS	\$0.1375
Rate IS, Rate DS ^{1/} , Rate SAS	\$0.0428
^{1/} - Excluding customers subject to Flex Provisions of Rate Schedule DS	

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ISSUED BY: /s/ Kimra H. Cole
TITLE: President & Chief Operating Officer

COLUMBIA GAS OF KENTUCKY, INC.

GENERAL TERMS, CONDITIONS, RULES AND REGULATIONS

(Continued)

25. LATE PAYMENT PENALTY

A Late Payment Penalty of five percent (5%) may be assessed, only once on any bill for rendered services, excluding Residential Customers, if Customer fails to pay bill by the due date shown on Customer's bill. Any payment received will first be applied to the bill for service rendered. Additional penalty charges shall not be assessed on unpaid penalty charges.

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If prior to the due date of payment, Customer in good faith disputes the bill in part or total, and pays to Company such amounts as it concedes to be correct, and at any time thereafter within ten (10) days of a demand made by Company, furnishes a surety bond in an amount and with surety satisfaction to Company, guaranteeing payment to Company of the amount ultimately found due upon such bills after a final determination which may be reached either by agreement or judgment of the courts, as may be the case, then Company shall not be entitled to suspend further delivery of gas unless and until default be made in the conditions of such bond.

26. RETURNED PAYMENT FEE

If Customer's payment of a bill for service is returned by a bank as unpaid, Customer will be charged a fee of fourteen dollars (\$14.00) to cover the cost of further processing of the account.

27. BILL ADJUSTMENT AND MONITORING OF CUSTOMER USAGE

Bill Adjustment. If upon periodic test, request test, or complaint test a meter in service is found to be more than two (2) percent fast, additional tests shall be made to determine the average error of the meter. Said tests shall be made in accordance with commission regulations applicable to the type of meter involved.

If test results on Customer's meter show an average error greater than two (2) percent fast or slow, or if Customer has been incorrectly billed for any other reason, except in an instance where Company has filed a verified complaint with the appropriate law enforcement agency alleging fraud of theft by Customer, Company shall immediately determine the period during which the error has existed, and shall recompute and adjust Customer's bill to either provide a refund to Customer or collect an additional amount of revenue from the underbilled Customer. Company shall readjust the account based upon the period during which the error is know to have existed. If the period during which the error existed cannot be determined with reasonable precision, the time period shall be estimated using such data as elapsed time since the last meter test, if applicable, and historical usage data for Customer. If that data is not available, the average usage of similar customer loads shall be used for comparison purposes in calculating the time period. If Customer and Company are unable to agree on an estimate of the time period during which the error existed, Commission shall determine the issue. In all instances of Customer overbilling, Customer's account shall be credited or the overbilled amount refunded at the

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ISSUED BY: /s/ Kimra H. Cole

TITLE: President & Chief Operating Officer

ATTACHMENT C

Proof of Revenues

Columbia Gas of Kentucky, Inc.
Case No. 2024-00092
Revenue Proof - Stipulation

D-2.6										
Rate Code	Class Description	Number of Bills	Volumes (Mcf)	Present Rates (\$/Mcf)	Present Revenue (\$)	Ratemaking Adjustment (\$)	Revenue Adjusted (\$)	Proposed Rates (\$/Mcf)	Proposed Revenue (\$)	Revenue Increase (\$)
Sales Service										
GSR	General Service - Residential									
	Customer Charge per billing period	1,368,429		\$19.75	\$27,026,473		\$27,026,473	\$21.25	\$29,079,116	\$2,052,644
	All Gas Consumed		7,446,384.1	\$5.2528	\$39,114,366		\$39,114,366	\$6.0973	\$45,402,838	\$6,288,471
	EECPRC per billing period			\$0.08	\$109,474		\$109,474	\$0.08	\$109,474	\$0
	EAP per billing period			\$0.30	\$410,529		\$410,529	\$0.30	\$410,529	\$0
	Gas Cost Uncollectible Accounts in GCA			\$0.0103	\$76,698	(\$34,251)	\$42,447	\$0.0057	\$42,444	(\$2)
	Gas Cost Adjustment (GCA) (Per filed Schedule M)			\$2.9433	\$21,917,062		\$21,917,062	\$2.9433	\$21,917,062	\$0
	Rounding				\$0		\$0		\$85	\$85
Total					\$88,654,602		\$88,620,351		\$96,961,549	\$8,341,198
G1C	LG&E Commercial									
	Customer Charge per billing period	0		\$79.09	\$0		\$0	\$79.09	\$0	\$0
	All Gas Consumed		0.0	\$3.8148	\$0		\$0	\$3.8148	\$0	\$0
	Gas Cost Adjustment (GCA) (Per filed Schedule M)			\$2.9433	\$0		\$0	\$2.9433	\$0	\$0
	Total				\$0		\$0		\$0	\$0
G1R	LG&E Residential									
	Customer Charge per billing period	26		\$22.02	\$573		\$573	\$22.02	\$573	\$0
	All Gas Consumed		311.0	\$5.1320	\$1,596		\$1,596	\$5.1320	\$1,596	\$0
	Gas Cost Adjustment (GCA) (Per filed Schedule M)			\$2.9433	\$915		\$915	\$2.9433	\$915	\$0
	Total				\$3,084		\$3,084		\$3,084	\$0
IN3	Inland Gas General Service - Residential									
	Customer Charge per billing period	84		\$0.00	\$0		\$0	\$0.00	\$0	\$0
	All Gas Consumed		963.1	\$0.4000	\$385		\$385	\$0.4000	\$385	\$0
	Total				\$385		\$385		\$385	\$0
IN4	Inland Gas General Service - Residential									
	Customer Charge per billing period	0		\$0.00	\$0		\$0	\$0.00	\$0	\$0
	All Gas Consumed		0.0	\$0.0000	\$0		\$0	\$0.0000	\$0	\$0
	Total				\$0		\$0		\$0	\$0
IN5	Inland Gas General Service - Residential									
	Customer Charge per billing period	24		\$0.00	\$0		\$0	\$0.00	\$0	\$0
	All Gas Consumed		197.4	\$0.6000	\$118		\$118	\$0.6000	\$118	\$0
	Total				\$118		\$118		\$118	\$0

Columbia Gas of Kentucky, Inc. Case No. 2024-00092 Revenue Proof - Stipulation										
Rate Code	Class Description	Number of Bills	Volumes (Mcf)	Present Rates (\$/Mcf)	Present Revenue (\$)	D-2.6 Ratemaking Adjustment (\$)	Revenue Adjusted (\$)	Proposed Rates (\$/Mcf)	Proposed Revenue (\$)	Revenue Increase (\$)
<u>Sales Service</u>										
LG2	LG&E Residential									
	Customer Charge per billing period	12		\$0.00	\$0		\$0	\$0.00	\$0	\$0
	All Gas Consumed		544.2	\$0.3500	<u>\$190</u>		<u>\$190</u>	\$0.3500	<u>\$190</u>	<u>\$0</u>
	Total				\$190		\$190		\$190	\$0
LG2	LG&E Commercial									
	Customer Charge per billing period	0		\$0.00	\$0		\$0	\$0.00	\$0	\$0
	All Gas Consumed		0.0	\$0.3500	<u>\$0</u>		<u>\$0</u>	\$0.3500	<u>\$0</u>	<u>\$0</u>
	Total				\$0		\$0		\$0	\$0
LG3	LG&E Residential									
	Customer Charge per billing period	12		\$1.20	\$14		\$14	\$1.20	\$14	\$0
	First 2 Mcf		24.4	\$0.0000	\$0		\$0	\$0.0000	\$0	\$0
	Over 2 Mcf		<u>352.9</u>	\$0.3500	<u>\$124</u>		<u>\$124</u>	\$0.3500	<u>\$124</u>	<u>\$0</u>
	Total		377.3		\$138		\$138		\$138	\$0
LG4	LG&E Residential									
	Customer Charge per billing period	0		\$0.00	\$0		\$0	\$0.00	\$0	\$0
	All Gas Consumed		0.0	\$0.4000	<u>\$0</u>		<u>\$0</u>	\$0.4000	<u>\$0</u>	<u>\$0</u>
	Total				\$0		\$0		\$0	\$0
GSO	General Service - Commercial									
	Customer Charge per billing period	145,108		\$83.71	\$12,146,991		\$12,146,991	\$110.00	\$15,961,880	\$3,814,889
	First 50 Mcf or less per billing period		2,022,842.6	\$3.2513	\$6,576,868		\$6,576,868	\$3.1591	\$6,390,362	(\$186,506)
	Next 350 Mcf per billing period		1,720,934.5	\$2.5096	\$4,318,857		\$4,318,857	\$2.4384	\$4,196,327	(\$122,531)
	Next 600 Mcf per billing period		375,076.3	\$2.3855	\$894,745		\$894,745	\$2.3179	\$869,389	(\$25,355)
	Over 1,000 Mcf per billing period		247,342.3	\$2.1700	\$536,733		\$536,733	\$2.1085	\$521,521	(\$15,212)
	Gas Cost Uncollectible Accounts in GCA			\$0.0103	\$44,972	(\$20,085)	\$24,887	\$0.0057	\$24,887	\$0
	Gas Cost Adjustment (GCA) (Per filed Schedule M)			\$2.9433	\$12,851,094		\$12,851,094	\$2.9433	\$12,851,094	\$0
	Rounding				<u>\$0</u>		<u>\$0</u>		<u>\$32</u>	<u>\$32</u>
	Total		4,366,195.7		\$37,370,259		\$37,350,174		\$40,815,492	\$3,465,318
GSO	General Service - Industrial									
	Customer Charge per billing period	624		\$83.71	\$52,235		\$52,235	\$110.00	\$68,640	\$16,405
	First 50 Mcf or less per billing period		17,105.7	\$3.2513	\$55,616		\$55,616	\$3.1591	\$54,039	(\$1,577)
	Next 350 Mcf per billing period		70,288.6	\$2.5096	\$176,396		\$176,396	\$2.4384	\$171,392	(\$5,005)
	Next 600 Mcf per billing period		60,937.8	\$2.3855	\$145,367		\$145,367	\$2.3179	\$141,248	(\$4,119)
	Over 1,000 Mcf per billing period		60,041.5	\$2.1700	\$130,290		\$130,290	\$2.1085	\$126,598	(\$3,693)
	Gas Cost Uncollectible Accounts in GCA			\$0.0103	\$2,146	(\$959)	\$1,188	\$0.0057	\$1,188	\$0
	Gas Cost Adjustment (GCA) (Per filed Schedule M)			\$2.9433	<u>\$613,309</u>		<u>\$613,309</u>	\$2.9433	<u>\$613,309</u>	<u>\$0</u>
	Total		208,373.6		\$1,175,360		\$1,174,401		\$1,176,413	\$2,011

Columbia Gas of Kentucky, Inc. Case No. 2024-00092 Revenue Proof - Stipulation										
Rate Code	Class Description	Number of Bills	Volumes (Mcf)	Present Rates (\$/Mcf)	Present Revenue (\$)	D-2.6 Ratemaking Adjustment (\$)	Revenue Adjusted (\$)	Proposed Rates (\$/Mcf)	Proposed Revenue (\$)	Revenue Increase (\$)
<u>Sales Service</u>										
IS	Interruptible Service - Industrial									
	Customer Charge per billing period	0		\$3,982.30	\$0		\$0	\$5,000.00	\$0	\$0
	First 30,000 Mcf		0.0	\$0.7093	\$0		\$0	\$0.7511	\$0	\$0
	Next 70,000 Mcf		0.0	\$0.4378	\$0		\$0	\$0.4637	\$0	\$0
	Over 100,000 Mcf		0.0	\$0.2423	\$0		\$0	\$0.2423	\$0	\$0
	Gas Cost Uncollectible Accounts in GCA			\$0.0103	\$0	\$0	\$0	\$0.0057	\$0	\$0
	Gas Cost Adjustment (GCA) (Per filed Schedule M)			\$2.9433	<u>\$0</u>		<u>\$0</u>	\$2.9433	<u>\$0</u>	<u>\$0</u>
	Total		0.0		\$0		\$0		\$0	\$0
IUS	Intrastate Utility Service - Wholesale									
	Customer Charge per billing period	24		\$945.24	\$22,686		\$22,686	\$1,135.00	\$27,240	\$4,554
	All Gas Consumed		10,410.5	\$1.1959	\$12,450		\$12,450	\$0.9204	\$9,582	(\$2,868)
	Gas Cost Uncollectible Accounts in GCA			\$0.0103	\$107	(\$48)	\$59	\$0.0057	\$59	\$0
	Gas Cost Adjustment (GCA) (Per filed Schedule M)			\$2.9433	<u>\$30,641</u>		<u>\$30,641</u>	\$2.9433	<u>\$30,641</u>	<u>\$0</u>
	Total				\$65,884		\$65,836		\$67,523	\$1,686
<u>Transportation Service</u>										
GTR	GTS Choice - Residential									
	Customer Charge per billing period	138,125		\$19.75	\$2,727,969		\$2,727,969	\$21.25	\$2,935,156	\$207,188
	All Gas Consumed		836,474.7	\$5.2528	\$4,393,834		\$4,393,834	\$6.0973	\$5,100,237	\$706,403
	EECPRC per billing period			\$0.08	\$11,050		\$11,050	\$0.08	\$11,050	\$0
	EAP per billing period			\$0.30	<u>\$41,438</u>		<u>\$41,438</u>	\$0.30	<u>\$41,438</u>	<u>\$0</u>
	Total				\$7,174,291		\$7,174,291		\$8,087,881	\$913,590
GTO	GTS Choice - Commercial									
	Customer Charge per billing period	22,804		\$83.71	\$1,908,923		\$1,908,923	\$110.00	\$2,508,440	\$599,517
	First 50 Mcf or less per billing period		407,354.8	\$3.2513	\$1,324,433		\$1,324,433	\$3.1591	\$1,286,875	(\$37,558)
	Next 350 Mcf per billing period		483,722.0	\$2.5096	\$1,213,949		\$1,213,949	\$2.4384	\$1,179,508	(\$34,441)
	Next 600 Mcf per billing period		134,419.0	\$2.3855	\$320,657		\$320,657	\$2.3179	\$311,570	(\$9,087)
	Over 1,000 Mcf per billing period		<u>42,860.9</u>	\$2.1700	<u>\$93,008</u>		<u>\$93,008</u>	\$2.1085	<u>\$90,372</u>	<u>(\$2,636)</u>
	Total		1,068,356.7		\$4,860,969		\$4,860,969		\$5,376,764	\$515,795

Columbia Gas of Kentucky, Inc.
Case No. 2024-00092
Revenue Proof - Stipulation

Rate Code	Class Description	Number of Bills	Volumes (Mcf)	Present Rates (\$/Mcf)	Present Revenue (\$)	D-2.6 Ratemaking Adjustment (\$)	Revenue Adjusted (\$)	Proposed Rates (\$/Mcf)	Proposed Revenue (\$)	Revenue Increase (\$)
<u>Transportation Service</u>										
GTO	GTS Choice - Industrial									
	Customer Charge per billing period	150		\$83.71	\$12,557		\$12,557	\$110.00	\$16,500	\$3,944
	First 50 Mcf or less per billing period		5,810.6	\$3.2513	\$18,892		\$18,892	\$3.1591	\$18,356	(\$536)
	Next 350 Mcf per billing period		28,526.4	\$2.5096	\$71,590		\$71,590	\$2.4384	\$69,559	(\$2,031)
	Next 600 Mcf per billing period		20,547.1	\$2.3855	\$49,015		\$49,015	\$2.3179	\$47,626	(\$1,389)
	Over 1,000 Mcf per billing period		<u>10,739.6</u>	\$2.1700	<u>\$23,305</u>		<u>\$23,305</u>	\$2.1085	<u>\$22,644</u>	<u>(\$660)</u>
	Total		65,623.7		\$175,358		\$175,358		\$174,686	(\$673)
DS	GTS Delivery Service - Commercial									
	Customer Charge per billing period	265		\$3,982.30	\$1,055,310		\$1,055,310	\$5,000.00	\$1,325,000	\$269,691
	First 30,000 Mcf		2,340,866.4	\$0.7093	\$1,660,377		\$1,660,377	\$0.7511	\$1,758,225	\$97,848
	Next 70,000 Mcf		522,600.0	\$0.4378	\$228,794		\$228,794	\$0.4637	\$242,330	\$13,535
	Over 100,000 Mcf		<u>0.0</u>	\$0.2423	<u>\$0</u>		<u>\$0</u>	\$0.2423	<u>\$0</u>	<u>\$0</u>
	Total		2,863,466.4		\$2,944,480		\$2,944,480		\$3,325,554	\$381,074
DS	GTS Delivery Service - Industrial									
	Customer Charge per billing period	480		\$3,982.30	\$1,911,504		\$1,911,504	\$5,000.00	\$2,400,000	\$488,496
	First 30,000 Mcf per billing period		3,887,743.7	\$0.7093	\$2,757,577		\$2,757,577	\$0.7511	\$2,920,084	\$162,508
	Next 70,000 Mcf per billing period		1,458,320.4	\$0.4378	\$638,453		\$638,453	\$0.4637	\$676,223	\$37,771
	Over 100,000 Mcf per billing period		912,824.4	\$0.2423	\$221,177		\$221,177	\$0.2423	\$221,177	\$0
	Rounding				<u>\$0</u>		<u>\$0</u>		<u>\$470</u>	<u>\$470</u>
	Total		6,258,888.5		\$5,528,711		\$5,528,711		\$6,217,955	\$689,245
GDS	GTS Grandfathered Delivery Service - Commercial									
	Customer Charge per billing period	193		\$83.71	\$16,156		\$16,156	\$110.00	\$21,230	\$5,074
	First 50 Mcf or less per billing period		9,400.0	\$3.2513	\$30,562		\$30,562	\$3.1591	\$29,696	(\$867)
	Next 350 Mcf per billing period		64,974.8	\$2.5096	\$163,061		\$163,061	\$2.4384	\$158,435	(\$4,626)
	Next 600 Mcf per billing period		98,377.6	\$2.3855	\$234,680		\$234,680	\$2.3179	\$228,029	(\$6,650)
	Over 1,000 Mcf per billing period		<u>278,780.8</u>	\$2.1700	<u>\$604,954</u>		<u>\$604,954</u>	\$2.1085	<u>\$587,809</u>	<u>(\$17,145)</u>
	Total		451,533.2		\$1,049,413		\$1,049,413		\$1,025,199	(\$24,214)

Columbia Gas of Kentucky, Inc. Case No. 2024-00092 Revenue Proof - Stipulation										
Rate Code	Class Description	Number of Bills	Volumes (Mcf)	Present Rates (\$/Mcf)	Present Revenue (\$)	D-2.6 Ratemaking Adjustment (\$)	Revenue Adjusted (\$)	Proposed Rates (\$/Mcf)	Proposed Revenue (\$)	Revenue Increase (\$)
<u>Transportation Service</u>										
GDS	GTS Grandfathered Delivery Service - Industrial									
	Customer Charge per billing period	38		\$83.71	\$3,181		\$3,181	\$110.00	\$4,180	\$999
	First 50 Mcf or less per billing period		1,849.3	\$3.2513	\$6,013		\$6,013	\$3.1591	\$5,842	(\$171)
	Next 350 Mcf per billing period		12,177.1	\$2.5096	\$30,560		\$30,560	\$2.4384	\$29,693	(\$867)
	Next 600 Mcf per billing period		16,766.3	\$2.3855	\$39,996		\$39,996	\$2.3179	\$38,863	(\$1,133)
	Over 1,000 Mcf per billing period		<u>47,640.2</u>	\$2.1700	<u>\$103,379</u>		<u>\$103,379</u>	\$2.1085	<u>\$100,449</u>	<u>(\$2,930)</u>
	Total		78,432.9		\$183,129		\$183,129		\$179,027	(\$4,102)
DS3	GTS Main Line Service - Industrial									
	Customer Charge per billing period	36		\$260.11	\$9,364		\$9,364	\$300.00	\$10,800	\$1,436
	All Gas Consumed		522,400.0	\$0.0867	<u>\$45,292</u>		<u>\$45,292</u>	\$0.0892	<u>\$46,598</u>	<u>\$1,306</u>
	Total				\$54,656		\$54,656		\$57,398	\$2,742
FX1	GTS Flex Rate - Commercial									
	Customer Charge per billing period	0		\$0.00	\$0		\$0	\$0.00	\$0	\$0
	All Gas Consumed		0.0	\$0.0000	<u>\$0</u>		<u>\$0</u>	\$0.0000	<u>\$0</u>	<u>\$0</u>
	Total				\$0		\$0		\$0	\$0
FX2	GTS Flex Rate - Commercial									
	Customer Charge per billing period	0		\$0.00	\$0		\$0	\$0.00	\$0	\$0
	All Gas Consumed		0.0	\$0.0000	<u>\$0</u>		<u>\$0</u>	\$0.0000	<u>\$0</u>	<u>\$0</u>
	Total				\$0		\$0		\$0	\$0
FX5	GTS Flex Rate - Industrial									
	Customer Charge per billing period	36		\$260.11	\$9,364		\$9,364	\$600.00	\$21,600	\$12,236
	All Gas Consumed		6,970,693.6	\$0.0867	\$604,359		\$604,359	\$0.0892	\$621,786	\$17,427
	Rounding				<u>\$0</u>		<u>\$0</u>		<u>(\$333)</u>	<u>(\$333)</u>
	Total				\$613,723		\$613,723		\$643,052	\$29,329
FX7	GTS Flex Rate - Industrial									
	Customer Charge per billing period	0		\$0.00	\$0		\$0	\$0.00	\$0	\$0
	First 30,000 Mcf per billing period		0.0	\$0.0000	\$0		\$0	\$0.0000	\$0	\$0
	Over 30,000 Mcf per billing period		<u>0.0</u>	\$0.0000	<u>\$0</u>		<u>\$0</u>	\$0.0000	<u>\$0</u>	<u>\$0</u>
	Total		0.0		\$0		\$0		\$0	\$0
SAS	GTS Special Agency Service									
	Customer Charge per billing period	0		\$3,982.30	\$0		\$0	\$5,000.00	\$0	\$0
	First 30,000 Mcf per billing period		0.0	\$0.7093	\$0		\$0	\$0.7512	\$0	\$0
	Over 30,000 Mcf per billing period		<u>0.0</u>	\$0.4378	<u>\$0</u>		<u>\$0</u>	\$0.4637	<u>\$0</u>	<u>\$0</u>
	Total		0.0		\$0		\$0		\$0	\$0

Columbia Gas of Kentucky, Inc.
Case No. 2024-00092
Revenue Proof - Stipulation

Rate Code	Class Description	Number of Bills	Volumes (Mcf)	Present Rates (\$/Mcf)	Present Revenue (\$)	D-2.6 Ratemaking Adjustment (\$)	Revenue Adjusted (\$)	Proposed Rates (\$/Mcf)	Proposed Revenue (\$)	Revenue Increase (\$)
<u>Transportation Service</u>										
SC3	GTS Special Rate - Industrial									
	Customer Charge per billing period	0		\$0.00	\$0		\$0	\$0.00	\$0	\$0
	First 150,000 Mcf per billing period		0.0	\$0.0000	\$0		\$0	\$0.0000	\$0	\$0
	Over 150,000 Mcf per billing period		<u>0.0</u>	\$0.0000	<u>\$0</u>		<u>\$0</u>	\$0.0000	<u>\$0</u>	<u>\$0</u>
	Total		0.0		\$0		\$0		\$0	\$0
Other Gas Department Revenues										
	Acct. 487 Forfeited Discounts				\$182,431		\$182,431		\$182,431	\$0
	Acct. 488 Miscellaneous Service Revenue				\$128,280		\$128,280		\$128,280	\$0
	Acct. 493 Rent from Gas Property				\$99,709		\$99,709		\$99,709	\$0
	Acct. 495 Non-Traditional Sales				\$0		\$0		\$0	\$0
	Acct. 495 Prior Yr. Rate Refund - Net.				\$0		\$0		\$0	\$0
	Acct. 495 Other Gas Revenues - Other				<u>\$147,849</u>		<u>\$147,849</u>		<u>\$147,849</u>	<u>\$0</u>
	Total				\$558,269		\$558,269		\$558,269	\$0
Summary										
	Base Revenue				\$113,745,315		\$113,745,315		\$128,058,318	\$14,313,003
	Gas Cost Uncollectible Accounts in GCA				\$123,923	(\$55,342)	\$68,581		\$68,579	(\$2)
	Gas Cost Adjustment (GCA) (Per filed Schedule M)				\$35,413,022		\$35,413,022		\$35,413,022	\$0
	EAP per billing period				\$451,966		\$451,966		\$451,966	\$0
	EECPRC per billing periodRC per billing period				\$120,524		\$120,524		\$120,524	\$0
	Other Gas Department Revenue				<u>\$558,269</u>		<u>\$558,269</u>		<u>\$558,269</u>	<u>\$0</u>
	TOTAL REVENUE				\$150,413,020		\$150,357,678		\$164,670,678	\$14,313,000
Summary by Rate Class										
	General Service - Residential	1,506,712	8,285,251.8		\$95,832,808		\$95,798,557		\$105,053,345	\$9,254,788
	General Service - Other	168,917	6,238,515.8		\$44,814,488		\$44,793,445		\$48,747,581	\$3,954,136
	Intrastate Utility Service	24	10,410.5		\$65,884		\$65,836		\$67,523	\$1,686
	Mainline Delivery Service / Special Contract	72	7,493,093.6		\$668,379		\$668,379		\$700,451	\$32,071
	Delivery Service / Interruptible Service	<u>745</u>	<u>9,122,354.9</u>		\$8,473,191		\$8,473,191		\$9,543,510	\$1,070,319
	Other Gas Department Revenue				<u>\$558,269</u>		<u>\$558,269</u>		<u>\$558,269</u>	<u>\$0</u>
	Total	1,676,470	31,149,626.6		\$150,413,020		\$150,357,678		\$164,670,678	\$14,313,000
Average Monthly Customer Bill Increase										
	General Service - Residential @ 5.5 Mcf				\$68.24				\$71.48	\$3.24
	General Service - Commercial @ 30.4 Mcf				\$282.48				\$296.21	\$13.73

Columbia Gas of Kentucky, Inc.
Case No. 2024-00092
Revenues At Present and Proposed Rates
For the 12 Months Ended December 31, 2025
(Gas Service)

Data: __ Base Period _X_ Forecasted Period
Type of Filing: X Original _ Update _ Revised
Work Paper Reference No(s):
12 Months Forecasted

Schedule M
Page 1 of 2
Witness: J. C. Wozniak

Current Annualized														
Line No.	Description	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Total
1	Revenue by Customer Class													
2	Residential Sales	\$ 14,741,606	\$ 15,060,367	\$ 11,963,083	\$ 8,143,595	\$ 4,835,750	\$ 3,466,376	\$ 3,086,020	\$ 3,076,048	\$ 3,136,974	\$ 3,558,221	\$ 6,037,116	\$ 11,553,361	\$ 88,658,518
3	Commercial Sales	5,677,055	5,457,416	4,252,799	3,344,933	2,284,172	1,895,469	1,758,027	1,701,364	1,817,922	1,916,809	2,754,518	4,509,776	\$ 37,370,259
4	Industrial Sales	190,868	155,991	144,750	111,235	84,972	69,994	49,666	48,901	51,903	59,237	76,120	131,722	\$ 1,175,360
5	Other Sales	0	0	0	0	0	0	0	0	0	0	0	0	\$ -
6	Public Utilities	<u>9,627</u>	<u>8,922</u>	<u>5,496</u>	<u>7,820</u>	<u>2,853</u>	<u>2,511</u>	<u>3,978</u>	<u>2,886</u>	<u>2,886</u>	<u>3,596</u>	<u>6,306</u>	<u>9,003</u>	<u>\$ 65,884</u>
7	Total Sales	20,619,157	20,682,696	16,366,129	11,607,583	7,207,747	5,434,351	4,897,691	4,829,199	5,009,685	5,537,862	8,874,060	16,203,862	\$ 127,270,021
8	Transportation	2,871,522	2,878,802	2,564,786	1,943,656	1,537,622	1,335,140	1,191,630	1,296,394	1,247,498	1,432,988	1,812,166	2,472,526	22,584,730
9	Other Revenue	<u>55,759</u>	<u>62,193</u>	<u>69,099</u>	<u>53,219</u>	<u>39,922</u>	<u>30,698</u>	<u>28,418</u>	<u>41,291</u>	<u>25,824</u>	<u>53,523</u>	<u>47,934</u>	<u>50,389</u>	<u>558,269</u>
10	Total Operating Revenues	23,546,438	23,623,690	19,000,015	13,604,458	8,785,290	6,800,189	6,117,739	6,166,884	6,283,007	7,024,374	10,734,159	18,726,777	150,413,020
11	Gas Cost Revenue	<u>6,952,680</u>	<u>6,929,720</u>	<u>5,179,920</u>	<u>3,326,098</u>	<u>1,590,091</u>	<u>905,161</u>	<u>695,081</u>	<u>664,782</u>	<u>764,058</u>	<u>962,073</u>	<u>2,270,937</u>	<u>5,172,421</u>	<u>35,413,022</u>
12	Total Revenue (Excluding Gas Cost)	\$ 16,593,758	\$ 16,693,971	\$ 13,820,095	\$ 10,278,360	\$ 7,195,200	\$ 5,895,028	\$ 5,422,658	\$ 5,502,102	\$ 5,518,949	\$ 6,062,301	\$ 8,463,222	\$ 13,554,356	\$ 114,999,998
13	Mcf by Customer Class													
14	Residential Sales	1,514,614	1,552,753	1,175,552	710,429	308,772	143,203	97,957	97,304	106,090	158,056	457,141	1,126,907	7,448,777
15	Commercial Sales	811,232	772,134	557,725	398,612	216,427	152,087	129,340	120,130	144,446	158,183	300,305	605,576	4,366,196
16	Industrial Sales	34,866	28,225	26,111	19,737	14,886	12,136	8,379	8,211	8,842	10,264	13,196	23,524	208,374
17	Other Sales	0	0	0	0	0	0	0	0	0	0	0	0	\$ -
18	Public Utilities	<u>1,865</u>	<u>1,695</u>	<u>869</u>	<u>1,429</u>	<u>232</u>	<u>150</u>	<u>503</u>	<u>240</u>	<u>240</u>	<u>411</u>	<u>1,064</u>	<u>1,714</u>	<u>10,411</u>
19	Total Sales	2,362,576	2,354,807	1,760,257	1,130,206	540,316	307,575	236,179	225,885	259,618	326,913	771,706	1,757,720	12,033,757
20	Transportation	2,294,371	2,060,543	2,066,150	1,657,109	1,426,058	1,228,029	999,564	1,251,368	1,146,939	1,361,668	1,583,209	2,040,861	19,115,870
21	Total Volumes	<u>4,656,947</u>	<u>4,415,350</u>	<u>3,826,407</u>	<u>2,787,315</u>	<u>1,966,374</u>	<u>1,535,605</u>	<u>1,235,743</u>	<u>1,477,254</u>	<u>1,406,556</u>	<u>1,688,581</u>	<u>2,354,915</u>	<u>3,798,581</u>	<u>31,149,627</u>

Columbia Gas of Kentucky, Inc.
Case No. 2024-00092
Revenues At Present and Proposed Rates
For the 12 Months Ended December 31, 2025
(Gas Service)

Data: __ Base Period _X_ Forecasted Period
Type of Filing: X Original _ Update _ Revised
Work Paper Reference No(s):
12 Months Forecasted

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Proposed Annualized														
Line No.	Description	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Total
1	Revenue by Customer Class													
2	Residential Sales	\$ 16,185,838	\$ 16,537,073	\$ 13,122,882	\$ 8,912,602	\$ 5,266,572	\$ 3,757,364	\$ 3,338,339	\$ 3,327,475	\$ 3,394,947	\$ 3,859,445	\$ 6,591,331	\$ 12,671,597	\$ 96,965,465
3	Commercial Sales	5,930,806	5,715,591	4,528,077	3,632,731	2,585,051	2,200,101	2,061,917	2,004,728	2,117,986	2,215,212	3,044,629	4,778,663	\$ 40,815,493
4	Industrial Sales	189,707	155,264	144,175	111,133	85,174	70,432	50,412	49,655	52,650	59,889	76,525	131,397	\$ 1,176,413
5	Other Sales	0	0	0	0	0	0	0	0	0	0	0	0	\$ -
6	Public Utilities	9,485	8,827	5,633	7,799	3,168	2,848	4,216	3,199	3,199	3,860	6,387	8,902	\$ 67,522
7	Total Sales	22,315,835	22,416,755	17,800,767	12,664,266	7,939,965	6,030,746	5,454,885	5,385,056	5,568,782	6,138,406	9,718,872	17,590,558	\$ 139,024,892
8	Transportation	3,162,646	3,169,201	2,824,411	2,163,366	1,719,300	1,499,180	1,346,124	1,455,933	1,407,395	1,601,571	2,011,452	2,726,937	25,087,517
9	Other Revenue	55,759	62,193	69,099	53,219	39,922	30,698	28,418	41,291	25,824	53,523	47,934	50,389	558,269
10	Total Operating Revenues	25,534,241	25,648,149	20,694,278	14,880,851	9,699,187	7,560,624	6,829,426	6,882,281	7,002,000	7,793,500	11,778,257	20,367,884	164,670,678
11	Gas Cost Revenue	6,952,680	6,929,720	5,179,920	3,326,098	1,590,091	905,161	695,081	664,782	764,058	962,073	2,270,937	5,172,421	35,413,022
12	Total Revenue (Excluding Gas Cost)	\$ 18,581,561	\$ 18,718,429	\$ 15,514,357	\$ 11,554,753	\$ 8,109,096	\$ 6,655,464	\$ 6,134,345	\$ 6,217,499	\$ 6,237,942	\$ 6,831,427	\$ 9,507,320	\$ 15,195,463	\$ 129,257,656
13	Mcf by Customer Class													
14	Residential Sales	1,514,614	1,552,753	1,175,552	710,429	308,772	143,203	97,957	97,304	106,090	158,056	457,141	1,126,907	7,448,777
15	Commercial Sales	811,232	772,134	557,725	398,612	216,427	152,087	129,340	120,130	144,446	158,183	300,305	605,576	4,366,196
16	Industrial Sales	34,866	28,225	26,111	19,737	14,886	12,136	8,379	8,211	8,842	10,264	13,196	23,524	208,374
17	Other Sales	0	0	0	0	0	0	0	0	0	0	0	0	-
18	Public Utilities	1,865	1,695	869	1,429	232	150	503	240	240	411	1,064	1,714	10,411
19	Total Sales	2,362,576	2,354,807	1,760,257	1,130,206	540,316	307,575	236,179	225,885	259,618	326,913	771,706	1,757,720	12,033,757
20	Transportation	2,294,371	2,060,543	2,066,150	1,657,109	1,426,058	1,228,029	999,564	1,251,368	1,146,939	1,361,668	1,583,209	2,040,861	19,115,870
21	Total Volumes	4,656,947	4,415,350	3,826,407	2,787,315	1,966,374	1,535,605	1,235,743	1,477,254	1,406,556	1,688,581	2,354,915	3,798,581	31,149,627

Columbia Gas of Kentucky, Inc.
Case No. 2024-00092
Revenues At Present and Proposed Rates
For the 12 Months Ended December 31, 2025
(Gas Service)

Data: ☐ Base Period ☒ Forecasted Period
Type of Filing: ☒ Original ☐ Update ☐ Revised
Work Paper Reference No(s):
12 Months Forecasted

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Witness: J. C. Wozniak

Line No.	Rate Classification (A)	Customer Bills (B)	Volumes (C)	Revenue At Present Rates (D) (\$)	D-2.6 Ratemaking Adjustment (E) (\$)	Revenue Adjusted (F) (\$)	Revenue At Proposed Rates (G) (\$)	Revenue Change (H=G-F) (\$)	% Of Revenue Change (I=H/D) (%)
1 Sales Service									
2	General Service - Residential	1,368,429	7,446,384.1	\$88,654,602	(\$34,251)	\$88,620,351	\$96,961,549	\$8,341,198	9.41
3	LG&E Commercial	0	-	0	0	\$0	\$0	\$0	0.00
4	LG&E Residential	26	311.0	3,084	0	\$3,084	\$3,084	\$0	0.00
5	Inland Gas General Service - Residential	84	963.1	385	0	\$385	\$385	\$0	0.00
6	Inland Gas General Service - Residential	0	-	0	0	\$0	\$0	\$0	0.00
7	Inland Gas General Service - Residential	24	197.4	118	0	\$118	\$118	\$0	0.00
8	LG&E Residential	12	544.2	190	0	\$190	\$190	\$0	0.00
9	LG&E Commercial	0	-	0	0	\$0	\$0	\$0	0.00
10	LG&E Residential	12	377.3	138	0	\$138	\$138	\$0	0.00
11	LG&E Residential	0	-	0	0	\$0	\$0	\$0	0.00
12	General Service - Commercial	145,108	4,366,195.7	37,370,259	(\$20,085)	\$37,350,174	\$40,815,493	\$3,465,318	9.27
13	General Service - Industrial	624	208,373.6	1,175,360	(\$959)	\$1,174,401	\$1,176,413	\$2,011	0.17
14	Interruptible Service - Industrial	0	-	0	\$0	\$0	\$0	\$0	0.00
15	Intrastate Utility Service - Wholesale	24	10,410.5	65,884	(\$48)	\$65,836	\$67,522	\$1,686	2.56
16 Transportation Service									
17	GTS Choice - Residential	138,125	836,474.7	7,174,291	0	\$7,174,291	\$8,087,881	\$913,590	12.73
18	GTS Choice - Commercial	22,804	1,068,356.7	4,860,969	0	\$4,860,969	\$5,376,764	\$515,795	10.61
19	GTS Choice - Industrial	150	65,623.7	175,358	0	\$175,358	\$174,686	(\$673)	(0.38)
20	GTS Delivery Service - Commercial	265	2,863,466.4	2,944,480	0	\$2,944,480	\$3,325,554	\$381,074	12.94
21	GTS Delivery Service - Industrial	480	6,258,888.5	5,528,711	0	\$5,528,711	\$6,217,955	\$689,245	12.47
22	GTS Grandfathered Delivery Service - Commercial	193	451,533.2	1,049,413	0	\$1,049,413	\$1,025,199	(\$24,214)	(2.31)
23	GTS Grandfathered Delivery Service - Industrial	38	78,432.9	183,129	0	\$183,129	\$179,027	(\$4,102)	(2.24)
24	GTS Main Line Service - Industrial	36	522,400.0	54,656	0	\$54,656	\$57,398	\$2,742	5.02
25	GTS Flex Rate - Commercial	0	-	0	0	\$0	\$0	\$0	0.00
26	GTS Flex Rate - Commercial	0	-	0	0	\$0	\$0	\$0	0.00
27	GTS Flex Rate - Industrial	36	6,970,693.6	613,723	0	\$613,723	\$643,052	\$29,329	4.78
28	GTS Flex Rate - Industrial	0	-	0	0	\$0	\$0	\$0	0.00
29	GTS Special Agency Service	0	0.0	0	0	\$0	\$0	\$0	0.00
30	GTS Special Rate - Industrial	0	-	0	0	\$0	\$0	\$0	0.00
31	Total Sales and Transportation	1,676,470	31,149,626.6	\$149,854,751	(\$55,342)	\$149,799,409	\$164,112,408	\$14,313,000	9.55
32 Other Gas Department Revenue									
33	Acct. 487 Forfeited Discounts			\$182,431	\$0	\$182,431	182,431	\$0	0.00
34	Acct. 488 Miscellaneous Service Revenue			128,280	0	\$128,280	128,280	0	0.00
35	Acct. 493 Rent From Gas Property			99,709	0	\$99,709	99,709	0	0.00
36	Acct. 495 Non-Traditional Sales			0	0	\$0	0	0	0.00
37	Acct. 495 Other Gas Revenues - Other			147,849	0	147,849	147,849	0	0.00
38	Total Other Gas Department Revenue			\$558,269	\$0	\$558,269.27	\$558,269	\$0	0.00
39	Total Gross Revenue			\$150,413,020	(\$55,342)	\$150,357,678	\$164,670,678	\$14,313,000	9.52

Columbia Gas of Kentucky, Inc.
Case No. 2024-00092
Annualized Test Year Revenues at Current Rates
For the 12 Months Ended December 31, 2025
(Gas Service)

Columbia Gas of Kentucky, Inc.
Case No. 2024-00092
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Data: __ Base Period __X__ Forecasted Period
Type of Filing: X Original __ Update __ Revised
Work Paper Reference No(s):
12 Months Forecasted

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Witness: J. C. Wozniak

Current Annualized

Line No.	FERC Acct (A)	Class/Description (B)	Current Rates (C)	Jan-25 (D)	Feb-25 (E)	Mar-25 (F)	Apr-25 (G)	May-25 (H)	Jun-25 (I)	Jul-25 (J)	Aug-25 (K)	Sep-25 (L)	Oct-25 (M)	Nov-25 (N)	Dec-25 (O)	Total (P)
1		Operating Revenue														
2		Sales of Gas														
3	480	Residential Sales Revenue		\$14,741,606	\$15,060,367	\$11,963,083	\$8,143,595	\$4,835,750	\$3,466,376	\$3,086,020	\$3,076,048	\$3,136,974	\$3,558,221	\$6,037,116	\$11,553,361	\$88,658,518
4	481.1	Commercial Sales Revenue		5,677,055	5,457,416	4,252,799	3,344,933	2,284,172	1,895,469	1,758,027	1,701,364	1,817,922	1,916,809	2,754,518	4,509,776	37,370,259
5	481.2	Industrial Sales Revenue		190,868	155,991	144,750	111,235	84,972	69,994	49,666	48,901	51,903	59,237	76,120	131,722	1,175,360
6	481.3	Other Sales Revenue		0	0	0	0	0	0	0	0	0	0	0	0	0
7	483	Public Utilities		9,627	8,922	5,496	7,820	2,853	2,511	3,978	2,886	2,886	3,596	6,306	9,003	65,884
8		Total Sales of Gas		\$20,619,157	\$20,682,696	\$16,366,129	\$11,607,583	\$7,207,747	\$5,434,351	\$4,897,691	\$4,829,199	\$5,009,685	\$5,537,862	\$8,874,060	\$16,203,862	\$127,270,021
9		Other Operating Revenue														
10	489	Transportation Revenue - Residential		\$1,120,043	\$1,138,255	\$930,515	\$654,148	\$418,356	\$313,293	\$282,594	\$284,449	\$288,024	\$324,543	\$521,544	\$898,528	\$7,174,291
11	489	Transportation Revenue - Commercial		1,104,208	1,137,340	1,036,059	731,296	595,293	534,931	505,712	512,365	474,391	557,804	706,827	958,637	8,854,862
12	489	Transportation Revenue - Industrial		647,271	603,207	598,213	558,211	523,973	486,916	403,323	499,580	485,084	550,641	583,795	615,362	6,555,577
13	487	Forfeited Discounts		21,482	22,971	33,248	14,660	13,234	10,856	9,725	10,612	7,142	11,759	11,622	15,120	182,431
14	488	Miscellaneous Service Revenue		2,183	5,882	9,995	13,599	5,803	4,681	6,949	18,166	4,860	28,679	18,412	9,072	128,280
15	493	Rent from Gas Property		7,611	8,804	8,530	9,700	9,700	9,700	7,611	7,611	7,611	7,611	7,611	7,611	99,709
16	495	Non-Traditional Sales		0	0	0	0	0	0	0	0	0	0	0	0	0
17	495	Other Gas Revenues - Other		24,484	24,536	17,327	15,260	11,185	5,461	4,134	4,902	6,211	5,474	10,289	18,586	147,849
18		Total Other Operating Revenue		\$2,927,281	\$2,940,995	\$2,633,886	\$1,996,875	\$1,577,544	\$1,365,838	\$1,220,048	\$1,337,685	\$1,273,322	\$1,486,511	\$1,860,100	\$2,522,915	\$23,142,999
19		Total Operating Revenue		\$23,546,438	\$23,623,690	\$19,000,015	\$13,604,458	\$8,785,290	\$6,800,189	\$6,117,739	\$6,166,884	\$6,283,007	\$7,024,374	\$10,734,159	\$18,726,777	\$150,413,020

Columbia Gas of Kentucky, Inc.
Case No. 2024-00092
Annualized Test Year Revenues at Current Rates
For the 12 Months Ended December 31, 2025
(Gas Service)

Columbia Gas of Kentucky, Inc.
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Data: Base Period X Forecasted Period
Type of Filing: X Original Update Revised
Work Paper Reference No(s):
12 Months Forecasted

Schedule M-2.2
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Witness: J. C. Wozniak

Current Annualized

Line No.	Rate Code (A)	Class/Description (B)	Current Rates (C)	Jan-25 (D)	Feb-25 (E)	Mar-25 (F)	Apr-25 (G)	May-25 (H)	Jun-25 (I)	Jul-25 (J)	Aug-25 (K)	Sep-25 (L)	Oct-25 (M)	Nov-25 (N)	Dec-25 (O)	Total (P)
1		Sales Service														
2	GSR	General Service - Residential														
3		Bills		115,002	115,301	115,192	114,987	114,377	113,835	113,377	113,148	112,594	112,343	113,599	114,674	1,368,429
4		Volumes [1]		1,514,143.4	1,552,274.4	1,175,153.2	710,235.1	308,675.1	143,154.7	97,932.3	97,279.1	106,062.0	158,006.0	456,978.7	1,126,490.1	7,446,384.1
5		Revenue Less Gas Cost		\$10,284,078	\$10,490,785	\$8,503,764	\$6,052,727	\$3,926,997	\$3,044,936	\$2,797,707	\$2,789,659	\$2,824,732	\$3,093,066	\$4,691,872	\$8,237,218	\$66,737,540
6		Gas Cost		\$4,456,603	\$4,568,834	\$3,458,847	\$2,090,446	\$908,528	\$421,350	\$288,246	\$286,323	\$312,174	\$465,062	\$1,345,033	\$3,315,616	\$21,917,062
7		Total Revenue [2]		\$14,740,681	\$15,059,619	\$11,962,611	\$8,143,173	\$4,835,525	\$3,466,286	\$3,085,952	\$3,075,982	\$3,136,906	\$3,558,128	\$6,036,905	\$11,552,834	\$88,654,602
8	G1C	LG&E Commercial														
9		Bills		0	0	0	0	0	0	0	0	0	0	0	0	0
10		Volumes [1]		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
11		Revenue Less Gas Cost		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12		Gas Cost		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13		Total Revenue [2]		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14	G1R	LG&E Residential														
15		Bills		3	3	2	2	2	2	2	2	2	2	2	2	26
16		Volumes [1]		87.4	64.0	34.8	39.1	18.5	3.6	1.8	1.5	1.6	3.8	13.5	41.4	311.0
17		Revenue Less Gas Cost		\$515	\$395	\$223	\$245	\$139	\$63	\$53	\$52	\$52	\$64	\$113	\$257	\$2,169
18		Gas Cost		\$257	\$188	\$102	\$115	\$54	\$11	\$5	\$4	\$5	\$11	\$40	\$122	\$915
19		Total Revenue [2]		\$772	\$583	\$325	\$360	\$193	\$73	\$59	\$56	\$57	\$75	\$153	\$378	\$3,084
20	IN3	Inland Gas General Service - Residential														
21		Bills		7	7	7	7	7	7	7	7	7	7	7	7	84
22		Volumes [1]		164.7	185.0	180.7	86.7	42.8	19.1	8.0	9.1	11.3	26.1	61.7	167.9	963.1
23		Revenue Less Gas Cost		\$66	\$74	\$72	\$35	\$17	\$8	\$3	\$4	\$5	\$10	\$25	\$67	\$385
24		Gas Cost		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
25		Total Revenue [2]		\$66	\$74	\$72	\$35	\$17	\$8	\$3	\$4	\$5	\$10	\$25	\$67	\$385
26	IN4	Inland Gas General Service - Residential														
27		Bills		0	0	0	0	0	0	0	0	0	0	0	0	0
28		Volumes [1]		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
29		Revenue Less Gas Cost		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
30		Gas Cost		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
31		Total Revenue [2]		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
32	IN5	Inland Gas General Service - Residential														
33		Bills		2	2	2	2	2	2	2	2	2	2	2	2	24
34		Volumes [1]		41.5	40.3	40.7	14.8	6.0	2.5	1.6	1.8	2.0	2.8	7.9	35.5	197.4
35		Revenue Less Gas Cost		\$25	\$24	\$24	\$9	\$4	\$2	\$1	\$1	\$1	\$2	\$5	\$21	\$118
36		Gas Cost		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
37		Total Revenue [2]		\$25	\$24	\$24	\$9	\$4	\$2	\$1	\$1	\$1	\$2	\$5	\$21	\$118

[1] Reflects Normalized Volumes.

[2] See Schedule M-2.2 Pages 8 through 21 for detail.

Columbia Gas of Kentucky, Inc.
Case No. 2024-00092
Annualized Test Year Revenues at Current Rates
For the 12 Months Ended December 31, 2025
(Gas Service)

Columbia Gas of Kentucky, Inc.
Case No. 2024-00092
Stipulation Attachment C
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Data: __ Base Period __X_ Forecasted Period
Type of Filing: X Original _ Update _ Revised
Work Paper Reference No(s):
12 Months Forecasted

Schedule M-2.2
Page 3 of 21
Witness: J. C. Wozniak

Current Annualized

Line No.	Rate Code (A)	Class/Description (B)	Current Rates (C)	Jan-25 (D)	Feb-25 (E)	Mar-25 (F)	Apr-25 (G)	May-25 (H)	Jun-25 (I)	Jul-25 (J)	Aug-25 (K)	Sep-25 (L)	Oct-25 (M)	Nov-25 (N)	Dec-25 (O)	Total (P)
1		<u>Sales Service</u>														
2 LG2		LG&E Residential														
3		Bills		1	1	1	1	1	1	1	1	1	1	1	1	12
4		Volumes [1]		115.6	125.8	106.9	27.8	14.0	4.4	5.2	3.3	3.0	6.5	33.9	97.8	544.2
5		Revenue Less Gas Cost		\$40	\$44	\$37	\$10	\$5	\$2	\$2	\$1	\$1	\$2	\$12	\$34	\$190
6		Gas Cost		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7		Total Revenue [2]		\$40	\$44	\$37	\$10	\$5	\$2	\$2	\$1	\$1	\$2	\$12	\$34	\$190
8 LG2		LG&E Commercial														
9		Bills		0	0	0	0	0	0	0	0	0	0	0	0	0
10		Volumes [1]		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
11		Revenue Less Gas Cost		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12		Gas Cost		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13		Total Revenue [2]		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14 LG3		LG&E Residential														
15		Bills		1	1	1	1	1	1	1	1	1	1	1	1	12
16		Volumes [1]		61.2	63.8	36.0	25.0	15.6	18.2	8.0	9.5	10.5	10.4	45.3	73.8	377.3
17		Revenue Less Gas Cost		\$22	\$23	\$13	\$9	\$6	\$7	\$3	\$4	\$4	\$4	\$16	\$26	\$138
18		Gas Cost		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19		Total Revenue [2]		\$22	\$23	\$13	\$9	\$6	\$7	\$3	\$4	\$4	\$4	\$16	\$26	\$138
20 LG4		LG&E Residential														
21		Bills		0	0	0	0	0	0	0	0	0	0	0	0	0
22		Volumes [1]		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
23		Revenue Less Gas Cost		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
24		Gas Cost		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
25		Total Revenue [2]		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
26 GSO		General Service - Commercial														
27		Bills		12,229	12,274	12,271	12,249	12,159	12,083	11,984	11,935	11,868	11,870	12,017	12,169	145,108
28		Volumes [1]		811,231.8	772,134.4	557,725.0	398,611.7	216,426.8	152,087.3	129,340.0	120,130.4	144,445.7	158,182.5	300,304.6	605,575.5	4,366,195.7
29		Revenue Less Gas Cost		\$3,289,344	\$3,184,781	\$2,611,238	\$2,171,693	\$1,647,159	\$1,447,828	\$1,377,338	\$1,347,782	\$1,392,772	\$1,451,228	\$1,870,627	\$2,727,376	\$24,519,165
30		Gas Cost		\$2,387,712	\$2,272,636	\$1,641,561	\$1,173,240	\$637,012	\$447,641	\$380,689	\$353,582	\$425,149	\$465,581	\$883,891	\$1,782,400	\$12,851,094
31		Total Revenue [2]		\$5,677,055	\$5,457,416	\$4,252,799	\$3,344,933	\$2,284,172	\$1,895,469	\$1,758,027	\$1,701,364	\$1,817,922	\$1,916,809	\$2,754,518	\$4,509,776	\$37,370,259

[1] Reflects Normalized Volumes.

[2] See Schedule M-2.2 Pages 8 through 21 for detail.

Columbia Gas of Kentucky, Inc.
Case No. 2024-00092
Annualized Test Year Revenues at Current Rates
For the 12 Months Ended December 31, 2025
(Gas Service)

Columbia Gas of Kentucky, Inc.
Case No. 2024-00092
Stipulation Attachment C
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Data: __ Base Period __X__ Forecasted Period
Type of Filing: X Original __ Update __ Revised
Work Paper Reference No(s):
12 Months Forecasted

Schedule M-2.2
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Witness: J. C. Wozniak

Current Annualized

Line No.	Rate Code (A)	Class/Description (B)	Current Rates (C)	Jan-25 (D)	Feb-25 (E)	Mar-25 (F)	Apr-25 (G)	May-25 (H)	Jun-25 (I)	Jul-25 (J)	Aug-25 (K)	Sep-25 (L)	Oct-25 (M)	Nov-25 (N)	Dec-25 (O)	Total (P)
1		<u>Sales Service</u>														
2	GSO	General Service - Industrial														
3		Bills		52	51	51	52	50	51	52	52	53	53	53	54	624
4		Volumes [1]		34,865.7	28,224.7	26,110.6	19,736.5	14,885.5	12,135.8	8,378.7	8,210.7	8,841.5	10,263.8	13,196.4	23,523.7	208,373.6
5		Revenue Less Gas Cost		\$88,248	\$72,917	\$67,899	\$53,144	\$41,159	\$34,275	\$25,005	\$24,735	\$25,880	\$29,027	\$37,279	\$62,484	\$562,051
6		Gas Cost		\$102,621	\$83,074	\$76,852	\$58,091	\$43,813	\$35,719	\$24,661	\$24,167	\$26,023	\$30,210	\$38,841	\$69,238	\$613,309
7		Total Revenue [2]		\$190,868	\$155,991	\$144,750	\$111,235	\$84,972	\$69,994	\$49,666	\$48,901	\$51,903	\$59,237	\$76,120	\$131,722	\$1,175,360
8	IS	Interruptible Service - Industrial														
9		Bills		0	0	0	0	0	0	0	0	0	0	0	0	0
10		Volumes [1]		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
11		Revenue Less Gas Cost		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12		Gas Cost		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13		Total Revenue [2]		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14	IUS	Intrastate Utility Service - Wholesale														
15		Bills		2	2	2	2	2	2	2	2	2	2	2	2	24
16		Volumes [1]		1,864.5	1,694.5	869.0	1,429.0	232.0	149.5	503.0	240.0	240.0	411.0	1,064.0	1,714.0	10,410.5
17		Revenue Less Gas Cost		\$4,139	\$3,934	\$2,939	\$3,614	\$2,170	\$2,071	\$2,497	\$2,180	\$2,180	\$2,386	\$3,174	\$3,958	\$35,243
18		Gas Cost		\$5,488	\$4,987	\$2,558	\$4,206	\$683	\$440	\$1,480	\$706	\$706	\$1,210	\$3,132	\$5,045	\$30,641
19		Total Revenue [2]		\$9,627	\$8,922	\$5,496	\$7,820	\$2,853	\$2,511	\$3,978	\$2,886	\$2,886	\$3,596	\$6,306	\$9,003	\$65,884

[1] Reflects Normalized Volumes.

[2] See Schedule M-2.2 Pages 8 through 21 for detail.

Columbia Gas of Kentucky, Inc.
Case No. 2024-00092
Annualized Test Year Revenues at Current Rates
For the 12 Months Ended December 31, 2025
(Gas Service)

Columbia Gas of Kentucky, Inc.
Case No. 2024-00092
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Witness: J. C. Wozniak

Current Annualized

Line No.	Rate Code (A)	Class/Description (B)	Current Rates (C)	Jan-25 (D)	Feb-25 (E)	Mar-25 (F)	Apr-25 (G)	May-25 (H)	Jun-25 (I)	Jul-25 (J)	Aug-25 (K)	Sep-25 (L)	Oct-25 (M)	Nov-25 (N)	Dec-25 (O)	Total (P)
1		Transportation Service														
2	GTR	GTS Choice - Residential														
3		Bills		11,504	11,502	11,519	11,512	11,520	11,508	11,518	11,525	11,505	11,511	11,504	11,497	138,125
4		Volumes [1]		169,141.6	172,616.4	133,002.8	80,416.4	35,497.0	15,541.6	9,659.0	9,985.2	10,742.5	17,671.9	55,202.7	126,997.6	836,474.7
5		Revenue Less Gas Cost		\$1,120,043	\$1,138,255	\$930,515	\$654,148	\$418,356	\$313,293	\$282,594	\$284,449	\$286,024	\$324,543	\$521,544	\$898,528	\$7,174,291
6		Gas Cost		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7		Total Revenue [2]		\$1,120,043	\$1,138,255	\$930,515	\$654,148	\$418,356	\$313,293	\$282,594	\$284,449	\$288,024	\$324,543	\$521,544	\$898,528	\$7,174,291
8	GTO	GTS Choice - Commercial														
9		Bills		1,940	1,931	1,926	1,920	1,914	1,901	1,893	1,890	1,879	1,878	1,868	1,864	22,804
10		Volumes [1]		190,778.0	194,868.6	138,996.9	89,201.3	54,594.7	37,811.2	32,877.2	31,444.6	30,771.1	41,603.2	74,293.6	151,116.3	1,068,356.7
11		Revenue Less Gas Cost		\$681,300	\$689,208	\$545,210	\$411,751	\$315,468	\$265,260	\$251,236	\$246,769	\$244,419	\$274,200	\$365,856	\$570,292	\$4,860,969
12		Gas Cost		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13		Total Revenue [2]		\$681,300	\$689,208	\$545,210	\$411,751	\$315,468	\$265,260	\$251,236	\$246,769	\$244,419	\$274,200	\$365,856	\$570,292	\$4,860,969
14	GTO	GTS Choice - Industrial														
15		Bills		13	13	13	13	13	13	12	12	12	12	12	12	150
16		Volumes [1]		9,096.9	7,671.7	6,827.4	5,014.4	3,867.0	3,416.3	3,111.1	3,407.3	3,067.7	5,015.6	6,490.4	8,637.9	65,623.7
17		Revenue Less Gas Cost		\$23,303	\$20,039	\$18,055	\$13,880	\$10,956	\$9,707	\$8,886	\$9,563	\$8,746	\$13,480	\$16,888	\$21,856	\$175,358
18		Gas Cost		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19		Total Revenue [2]		\$23,303	\$20,039	\$18,055	\$13,880	\$10,956	\$9,707	\$8,886	\$9,563	\$8,746	\$13,480	\$16,888	\$21,856	\$175,358
20	DS	GTS Delivery Service - Commercial														
21		Bills		22	22	22	23	22	22	22	22	22	22	22	22	265
22		Volumes [1]		348,353.3	314,975.3	310,842.4	229,047.3	189,099.1	173,437.4	161,205.9	166,222.3	162,501.5	216,200.6	277,608.2	313,973.1	2,863,466.4
23		Revenue Less Gas Cost		\$308,987	\$293,918	\$291,937	\$244,011	\$215,494	\$207,643	\$198,967	\$200,707	\$198,257	\$230,373	\$266,409	\$287,777	\$2,944,480
24		Gas Cost		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
25		Total Revenue [2]		\$308,987	\$293,918	\$291,937	\$244,011	\$215,494	\$207,643	\$198,967	\$200,707	\$198,257	\$230,373	\$266,409	\$287,777	\$2,944,480
26	DS	GTS Delivery Service - Industrial														
27		Bills		40	40	40	40	40	40	40	40	40	40	40	40	480
28		Volumes [1]		670,616.8	596,202.5	614,251.6	522,555.4	488,876.8	440,611.6	271,214.4	446,376.5	441,595.2	545,105.1	610,920.6	610,562.0	6,258,888.5
29		Revenue Less Gas Cost		\$521,340	\$493,777	\$494,038	\$466,012	\$451,205	\$426,304	\$345,110	\$433,076	\$425,334	\$477,318	\$500,218	\$494,979	\$5,528,711
30		Gas Cost		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
31		Total Revenue [2]		\$521,340	\$493,777	\$494,038	\$466,012	\$451,205	\$426,304	\$345,110	\$433,076	\$425,334	\$477,318	\$500,218	\$494,979	\$5,528,711
32	GDS	GTS Grandfathered Delivery Service - Commercial														
33		Bills		16	16	16	16	16	16	16	16	17	16	16	16	193
34		Volumes [1]		49,664.2	68,221.1	88,818.8	31,984.7	26,947.6	25,983.0	23,143.6	27,471.3	12,300.5	21,984.8	31,514.6	43,499.0	451,533.2
35		Revenue Less Gas Cost		\$113,922	\$154,215	\$198,912	\$75,535	\$64,331	\$62,027	\$55,509	\$64,890	\$31,714	\$53,230	\$74,562	\$100,568	\$1,049,413
36		Gas Cost		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
37		Total Revenue [2]		\$113,922	\$154,215	\$198,912	\$75,535	\$64,331	\$62,027	\$55,509	\$64,890	\$31,714	\$53,230	\$74,562	\$100,568	\$1,049,413

[1] Reflects Normalized Volumes.

[2] See Schedule M-2.2 Pages 8 through 21 for detail.

Columbia Gas of Kentucky, Inc.
Case No. 2024-00092
Annualized Test Year Revenues at Current Rates
For the 12 Months Ended December 31, 2025
(Gas Service)

Columbia Gas of Kentucky, Inc.
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Schedule M-2.2
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Witness: J. C. Wozniak

Current Annualized

Line No.	Rate Code (A)	Class/Description (B)	Current Rates (C)	Jan-25 (D)	Feb-25 (E)	Mar-25 (F)	Apr-25 (G)	May-25 (H)	Jun-25 (I)	Jul-25 (J)	Aug-25 (K)	Sep-25 (L)	Oct-25 (M)	Nov-25 (N)	Dec-25 (O)	Total (P)
1		<u>Transportation Service</u>														
2	GDS	GTS Grandfathered Delivery Service - Industrial														
3		Bills		4	4	3	3	3	3	3	3	3	3	3	3	38
4		Volumes [1]		12,238.4	12,182.2	7,846.4	7,203.7	2,347.0	1,213.9	1,766.4	2,535.8	3,031.5	6,025.6	8,767.2	13,274.8	78,432.9
5		Revenue Less Gas Cost		\$27,852	\$27,677	\$18,185	\$16,790	\$6,079	\$3,392	\$4,713	\$6,488	\$7,573	\$14,233	\$20,183	\$29,964	\$183,129
6		Gas Cost		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7		Total Revenue [2]		\$27,852	\$27,677	\$18,185	\$16,790	\$6,079	\$3,392	\$4,713	\$6,488	\$7,573	\$14,233	\$20,183	\$29,964	\$183,129
8	DS3 - up 1	GTS Main Line Service - Industrial														
9		Bills		3	3	3	3	3	3	3	3	3	3	3	3	36
10		Volumes [1]		50,100.0	45,000.0	45,000.0	42,300.0	40,400.0	42,600.0	45,000.0	38,500.0	41,200.0	40,900.0	44,200.0	47,200.0	522,400.0
11		Revenue Less Gas Cost		\$5,124	\$4,682	\$4,682	\$4,448	\$4,283	\$4,474	\$4,682	\$4,118	\$4,352	\$4,326	\$4,612	\$4,873	\$54,656
12		Gas Cost		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13		Total Revenue [2]		\$5,124	\$4,682	\$4,682	\$4,448	\$4,283	\$4,474	\$4,682	\$4,118	\$4,352	\$4,326	\$4,612	\$4,873	\$54,656
14	FX1	GTS Flex Rate - Commercial														
15		Bills		0	0	0	0	0	0	0	0	0	0	0	0	0
16		Volumes [1]		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
17		Revenue Less Gas Cost		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18		Gas Cost		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19		Total Revenue [2]		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20	FX2	GTS Flex Rate - Commercial														
21		Bills		0	0	0	0	0	0	0	0	0	0	0	0	0
22		Volumes [1]		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
23		Revenue Less Gas Cost		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
24		Gas Cost		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
25		Total Revenue [2]		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
26	FX5 - ove	GTS Flex Rate - Industrial														
27		Bills		3	3	3	3	3	3	3	3	3	3	3	3	36
28		Volumes [1]		794,381.6	648,805.4	720,564.0	649,386.1	584,428.4	487,414.4	451,586.7	525,425.3	441,728.8	467,161.2	474,211.3	725,600.4	6,970,693.6
29		Revenue Less Gas Cost		\$69,653	\$57,032	\$63,253	\$57,082	\$51,450	\$43,039	\$39,933	\$46,335	\$39,078	\$41,283	\$41,894	\$63,690	\$613,723
30		Gas Cost		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
31		Total Revenue [2]		\$69,653	\$57,032	\$63,253	\$57,082	\$51,450	\$43,039	\$39,933	\$46,335	\$39,078	\$41,283	\$41,894	\$63,690	\$613,723
32	FX7	GTS Flex Rate - Industrial														
33		Bills		0	0	0	0	0	0	0	0	0	0	0	0	0
34		Volumes [1]		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
35		Revenue Less Gas Cost		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
36		Gas Cost		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
37		Total Revenue [2]		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

[1] Reflects Normalized Volumes.

[2] See Schedule M-2.2 Pages 8 through 21 for detail.

Columbia Gas of Kentucky, Inc.
Case No. 2024-00092
Annualized Test Year Revenues at Current Rates
For the 12 Months Ended December 31, 2025
(Gas Service)

Columbia Gas of Kentucky, Inc.
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Schedule M-2.2
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Witness: J. C. Wozniak

Current Annualized

Line No.	Rate Code (A)	Class/Description (B)	Current Rates (C)	Jan-25 (D)	Feb-25 (E)	Mar-25 (F)	Apr-25 (G)	May-25 (H)	Jun-25 (I)	Jul-25 (J)	Aug-25 (K)	Sep-25 (L)	Oct-25 (M)	Nov-25 (N)	Dec-25 (O)	Total (P)
1		<u>Transportation Service</u>														
2	SAS	GTS Special Agency Service														
3		Bills		0	0	0	0	0	0	0	0	0	0	0	0	0
4		Volumes [1]		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
5		Revenue Less Gas Cost		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6		Gas Cost		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7		Total Revenue [2]		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8	SC3	GTS Special Rate - Industrial														
9		Bills		0	0	0	0	0	0	0	0	0	0	0	0	0
10		Volumes [1]		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
11		Revenue Less Gas Cost		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12		Gas Cost		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13		Total Revenue [2]		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14	Total Sales and Transportation			\$23,490,679	\$23,561,497	\$18,930,915	\$13,551,239	\$8,745,369	\$6,769,491	\$6,089,320	\$6,125,593	\$6,257,183	\$6,970,850	\$10,686,226	\$18,676,388	\$149,854,751
15		<u>Other Gas Department Revenue</u>														
16		Acct. 487 Forfeited Discounts		\$21,482	\$22,971	\$33,248	\$14,660	\$13,234	\$10,856	\$9,725	\$10,612	\$7,142	\$11,759	\$11,622	\$15,120	\$182,431
17		Acct. 488 Miscellaneous Service Revenue		\$2,183	\$5,882	\$9,995	\$13,599	\$5,803	\$4,681	\$6,949	\$18,166	\$4,860	\$28,679	\$18,412	\$9,072	\$128,280
18		Acct. 493 Rent From Gas Property		\$7,611	\$8,804	\$8,530	\$9,700	\$9,700	\$9,700	\$7,611	\$7,611	\$7,611	\$7,611	\$7,611	\$7,611	\$99,709
19		Acct. 495 Non-Traditional Sales		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20		Acct. 495 Other Gas Revenues - Other		\$24,484	\$24,536	\$17,327	\$15,260	\$11,185	\$5,461	\$4,134	\$4,902	\$6,211	\$5,474	\$10,289	\$18,586	\$147,849
21	Total Other Gas Department Revenue			\$55,759	\$62,193	\$69,099	\$53,219	\$39,922	\$30,698	\$28,418	\$41,291	\$25,824	\$53,523	\$47,934	\$50,389	\$558,269
22	Total Gross Revenue			\$23,546,438	\$23,623,690	\$19,000,015	\$13,604,458	\$8,785,290	\$6,800,189	\$6,117,739	\$6,166,884	\$6,283,007	\$7,024,374	\$10,734,159	\$18,726,777	\$150,413,020

[1] Reflects Normalized Volumes.

[2] See Schedule M-2.2 Pages 8 through 21 for detail.

Columbia Gas of Kentucky, Inc.
Case No. 2024-00092
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For the 12 Months Ended December 31, 2025
(Gas Service)

Columbia Gas of Kentucky, Inc.
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Current Annualized

Line No.	Rate Code (A)	Class/Description (B)	Current Rates (C)	Jan-25 (D)	Feb-25 (E)	Mar-25 (F)	Apr-25 (G)	May-25 (H)	Jun-25 (I)	Jul-25 (J)	Aug-25 (K)	Sep-25 (L)	Oct-25 (M)	Nov-25 (N)	Dec-25 (O)	Total (P)
1	GSR	General Service - Residential														
2		RESIDENTIAL														
3		Customer Bills		115,002	115,301	115,192	114,987	114,377	113,835	113,377	113,148	112,594	112,343	113,599	114,674	1,368,429
4		Customer Charge	\$19.75	\$2,271,290	\$2,277,195	\$2,275,042	\$2,270,993	\$2,258,946	\$2,248,241	\$2,239,196	\$2,234,673	\$2,223,732	\$2,218,774	\$2,243,580	\$2,264,812	\$27,026,473
5		Volumes (Mcf) [1]		1,514,143.4	1,552,274.4	1,175,153.2	710,235.1	308,675.1	143,154.7	97,932.3	97,279.1	106,062.0	158,006.0	456,978.7	1,126,490.1	7,446,384.1
6		Commodity Charge	\$5.2528	\$7,953,492	\$8,153,787	\$6,172,845	\$3,730,723	\$1,621,409	\$751,963	\$514,419	\$510,988	\$557,122	\$829,974	\$2,400,418	\$5,917,227	\$39,114,366
7		Revenue Less Gas Cost		\$10,224,782	\$10,430,982	\$8,447,887	\$6,001,716	\$3,880,354	\$3,000,204	\$2,753,615	\$2,745,661	\$2,780,854	\$3,048,748	\$4,643,998	\$8,182,039	\$66,140,839
8		Gas Cost Revenue [2]	\$2.9433	\$4,456,603	\$4,568,834	\$3,458,847	\$2,090,446	\$908,528	\$421,350	\$288,246	\$286,323	\$312,174	\$465,062	\$1,345,033	\$3,315,616	\$21,917,062
9		Revenue Excluding Riders		\$14,681,385	\$14,999,816	\$11,906,734	\$8,092,163	\$4,788,883	\$3,421,554	\$3,041,860	\$3,031,984	\$3,093,028	\$3,513,810	\$5,989,031	\$11,497,655	\$88,057,901
10		Riders:														
11		Energy Efficiency Conservation Program	\$0.0800	\$9,200	\$9,224	\$9,215	\$9,199	\$9,150	\$9,107	\$9,070	\$9,052	\$9,008	\$8,987	\$9,088	\$9,174	\$109,474
12		Gas Cost Uncollectible Charge	\$0.0103	15,596	15,988	12,104	7,315	3,179	1,474	1,009	1,002	1,092	1,627	4,707	11,603	76,698
13		EAP Recovery	\$0.3000	34,501	34,590	34,558	34,496	34,313	34,151	34,013	33,944	33,778	33,703	34,080	34,402	410,529
14		Total Riders		\$59,296	\$59,803	\$55,877	\$51,010	\$46,643	\$44,732	\$44,092	\$43,998	\$43,878	\$44,318	\$47,875	\$55,179	\$596,701
15		Total Revenue		\$14,740,681	\$15,059,619	\$11,962,611	\$8,143,173	\$4,835,525	\$3,466,286	\$3,085,952	\$3,075,982	\$3,136,906	\$3,558,128	\$6,036,905	\$11,552,834	\$88,654,602
16	G1C	LG&E Commercial														
17		COMMERCIAL														
18		Customer Bills		-	-	-	-	-	-	-	-	-	-	-	-	-
19		Customer Charge	\$79.09	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20		Volumes (Mcf) [1]		-	-	-	-	-	-	-	-	-	-	-	-	-
21		Commodity Charge	\$3.8148	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
22		Revenue Less Gas Cost		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
23		Gas Cost Revenue [2]	\$2.9433	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
24		Total Revenue		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

[1] Reflects Normalized Volumes.

[2] Reflects Gas Cost Adjustment Rate as of February 29, 2024.

Columbia Gas of Kentucky, Inc.
Case No. 2024-00092
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For the 12 Months Ended December 31, 2025
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Current Annualized

Line No.	Rate Code (A)	Class/Description (B)	Current Rates (C)	Jan-25 (D)	Feb-25 (E)	Mar-25 (F)	Apr-25 (G)	May-25 (H)	Jun-25 (I)	Jul-25 (J)	Aug-25 (K)	Sep-25 (L)	Oct-25 (M)	Nov-25 (N)	Dec-25 (O)	Total (P)
1	G1R	LG&E Residential														
2		RESIDENTIAL														
3		Customer Bills		3	3	2	2	2	2	2	2	2	2	2	2	26
4		Customer Charge	\$22.02	\$66	\$66	\$44	\$44	\$44	\$44	\$44	\$44	\$44	\$44	\$44	\$44	\$573
5		Volumes (Mcf) [1]		87.4	64.0	34.8	39.1	18.5	3.6	1.8	1.5	1.6	3.8	13.5	41.4	311.0
6		Commodity Charge	\$5.1320	\$449	\$328	\$179	\$201	\$95	\$18	\$9	\$8	\$8	\$20	\$69	\$212	\$1,596
7																
8		Revenue Less Gas Cost		\$515	\$395	\$223	\$245	\$139	\$63	\$53	\$52	\$52	\$64	\$113	\$257	\$2,169
9		Gas Cost Revenue [2]	\$2.9433	\$257	\$188	\$102	\$115	\$54	\$11	\$5	\$4	\$5	\$11	\$40	\$122	\$915
10		Total Revenue		\$772	\$583	\$325	\$360	\$193	\$73	\$59	\$56	\$57	\$75	\$153	\$378	\$3,084
11	IN3	Inland Gas General Service - Residential														
12		RESIDENTIAL														
13		Customer Bills		7	7	7	7	7	7	7	7	7	7	7	7	84
14		Customer Charge	\$0.00	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15		Volumes (Mcf) [1]		164.7	185.0	180.7	86.7	42.8	19.1	8.0	9.1	11.3	26.1	61.7	167.9	963.1
16		Commodity Charge	\$0.4000	\$66	\$74	\$72	\$35	\$17	\$8	\$3	\$4	\$5	\$10	\$25	\$67	\$385
17		Revenue Less Gas Cost		\$66	\$74	\$72	\$35	\$17	\$8	\$3	\$4	\$5	\$10	\$25	\$67	\$385
18		Gas Cost Revenue	\$0.0000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19		Total Revenue		\$66	\$74	\$72	\$35	\$17	\$8	\$3	\$4	\$5	\$10	\$25	\$67	\$385
20	IN4	Inland Gas General Service - Residential														
21		RESIDENTIAL														
22		Customer Bills		-	-	-	-	-	-	-	-	-	-	-	-	-
23		Customer Charge	\$0.00	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
24		Volumes (Mcf) [1]		-	-	-	-	-	-	-	-	-	-	-	-	-
25		Commodity Charge	\$0.0000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
26		Revenue Less Gas Cost		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
27		Gas Cost Revenue	\$0.0000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
28		Total Revenue		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

[1] Reflects Normalized Volumes.

[2] Reflects Gas Cost Adjustment Rate as of February 29, 2024.

Columbia Gas of Kentucky, Inc.
Case No. 2024-00092
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(Gas Service)

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Current Annualized

Line No.	Rate Code (A)	Class/Description (B)	Current Rates (C)	Jan-25 (D)	Feb-25 (E)	Mar-25 (F)	Apr-25 (G)	May-25 (H)	Jun-25 (I)	Jul-25 (J)	Aug-25 (K)	Sep-25 (L)	Oct-25 (M)	Nov-25 (N)	Dec-25 (O)	Total (P)
1	IN5	Inland Gas General Service - Residential														
2		RESIDENTIAL														
3		Customer Bills		2	2	2	2	2	2	2	2	2	2	2	2	24
4		Customer Charge	\$0.00	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5		Volumes (Mcf) [1]		41.5	40.3	40.7	14.8	6.0	2.5	1.6	1.8	2.0	2.8	7.9	35.5	197.4
6		Commodity Charge	\$0.6000	\$25	\$24	\$24	\$9	\$4	\$2	\$1	\$1	\$1	\$2	\$5	\$21	\$118
7		Revenue Less Gas Cost		\$25	\$24	\$24	\$9	\$4	\$2	\$1	\$1	\$1	\$2	\$5	\$21	\$118
8		Gas Cost Revenue	\$0.0000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9		Total Revenue		\$25	\$24	\$24	\$9	\$4	\$2	\$1	\$1	\$1	\$2	\$5	\$21	\$118
10	LG2	LG&E Residential														
11		RESIDENTIAL														
12		Customer Bills		1	1	1	1	1	1	1	1	1	1	1	1	12
13		Customer Charge	\$0.00	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14		Volumes (Mcf) [1]		115.6	125.8	106.9	27.8	14.0	4.4	5.2	3.3	3.0	6.5	33.9	97.8	544.2
15		Commodity Charge	\$0.3500	\$40	\$44	\$37	\$10	\$5	\$2	\$2	\$1	\$1	\$2	\$12	\$34	\$190
16		Revenue Less Gas Cost		\$40	\$44	\$37	\$10	\$5	\$2	\$2	\$1	\$1	\$2	\$12	\$34	\$190
17		Gas Cost Revenue	\$0.0000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18		Total Revenue		\$40	\$44	\$37	\$10	\$5	\$2	\$2	\$1	\$1	\$2	\$12	\$34	\$190
19	LG2	LG&E Commercial														
20		COMMERCIAL														
21		Customer Bills		-	-	-	-	-	-	-	-	-	-	-	-	-
22		Customer Charge	\$0.00	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
23		Volumes (Mcf) [1]		-	-	-	-	-	-	-	-	-	-	-	-	-
24		Commodity Charge	\$0.3500	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
25		Revenue Less Gas Cost		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
26		Gas Cost Revenue	\$0.0000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
27		Total Revenue		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

[1] Reflects Normalized Volumes.

Columbia Gas of Kentucky, Inc.
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Current Annualized

Line No.	Rate Code (A)	Class/Description (B)	Current Rates (C)	Jan-25 (D)	Feb-25 (E)	Mar-25 (F)	Apr-25 (G)	May-25 (H)	Jun-25 (I)	Jul-25 (J)	Aug-25 (K)	Sep-25 (L)	Oct-25 (M)	Nov-25 (N)	Dec-25 (O)	Total (P)
1	LG3	LG&E Residential														
2		RESIDENTIAL														
3		Customer Bills		1	1	1	1	1	1	1	1	1	1	1	1	12
4		Customer Charge	\$1.20	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$14
5		Volumes (Mcf) [1]														
6		First 2 Mcf		2.0	2.0	2.0	2.0	2.0	2.4	2.0	2.0	2.0	2.0	2.0	2.0	24.4
7		Over 2 Mcf		59.2	61.8	34.0	23.0	13.6	15.8	6.0	7.5	8.5	8.4	43.3	71.8	352.9
				61.2	63.8	36.0	25.0	15.6	18.2	8.0	9.5	10.5	10.4	45.3	73.8	377.3
8		Commodity Charge														
9		First 2 Mcf	\$0.0000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10		Over 2 Mcf	\$0.3500	21	22	12	8	5	6	2	3	3	3	15	25	124
				\$21	\$22	\$12	\$8	\$5	\$6	\$2	\$3	\$3	\$3	\$15	\$25	\$124
11		Revenue Less Gas Cost		\$22	\$23	\$13	\$9	\$6	\$7	\$3	\$4	\$4	\$4	\$16	\$26	\$138
12		Gas Cost Revenue	\$0.0000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13		Total Revenue		\$22	\$23	\$13	\$9	\$6	\$7	\$3	\$4	\$4	\$4	\$16	\$26	\$138
14	LG4	LG&E Residential														
15		RESIDENTIAL														
16		Customer Bills		-	-	-	-	-	-	-	-	-	-	-	-	-
17		Customer Charge	\$0.00	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18		Volumes (Mcf) [1]		-	-	-	-	-	-	-	-	-	-	-	-	-
19		Commodity Charge	\$0.4000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20		Revenue Less Gas Cost		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
21		Gas Cost Revenue	\$0.0000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
22		Total Revenue		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

[1] Reflects Normalized Volumes.

Columbia Gas of Kentucky, Inc.
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Current Annualized

Line No.	Rate Code (A)	Class/Description (B)	Current Rates (C)	Jan-25 (D)	Feb-25 (E)	Mar-25 (F)	Apr-25 (G)	May-25 (H)	Jun-25 (I)	Jul-25 (J)	Aug-25 (K)	Sep-25 (L)	Oct-25 (M)	Nov-25 (N)	Dec-25 (O)	Total (P)
1	GSO	General Service - Commercial														
2		COMMERCIAL														
3		Customer Bills		12,229	12,274	12,271	12,249	12,159	12,083	11,984	11,935	11,868	11,870	12,017	12,169	145,108
4		Customer Charge	\$83.71	\$1,023,690	\$1,027,457	\$1,027,205	\$1,025,364	\$1,017,830	\$1,011,468	\$1,003,181	\$999,079	\$993,470	\$993,638	\$1,005,943	\$1,018,667	\$12,146,991
5		Volumes (Mcf) [1]														
6		First 50 Mcf		333,558.9	319,772.0	260,296.0	201,422.8	119,568.9	77,440.6	69,194.9	65,958.3	64,547.5	84,368.0	155,573.3	271,141.4	2,022,842.6
7		Next 350 Mcf		346,446.6	326,637.5	223,432.4	157,669.7	75,377.0	55,421.1	46,159.9	41,420.1	38,224.3	57,465.3	110,189.5	242,491.1	1,720,934.5
8		Next 600 Mcf		86,286.6	79,555.3	49,602.0	27,345.8	11,907.0	10,241.4	7,707.9	6,477.0	7,382.1	9,105.4	19,896.9	59,568.9	375,076.3
9		Over 1,000 Mcf		44,939.7	46,169.6	24,394.6	12,173.4	9,573.9	8,984.2	6,277.3	6,275.0	34,291.8	7,243.8	14,644.9	32,374.1	247,342.3
				811,231.8	772,134.4	557,725.0	398,611.7	216,426.8	152,087.3	129,340.0	120,130.4	144,445.7	158,182.5	300,304.6	605,575.5	4,366,195.7
10		Commodity Charge														
11		First 50 Mcf	\$3.2513	\$1,084,500	\$1,039,675	\$846,300	\$654,886	\$388,754	\$251,783	\$224,973	\$214,450	\$209,863	\$274,306	\$505,815	\$881,562	\$6,576,868
12		Next 350 Mcf	\$2.5096	869,442	819,729	560,726	395,688	189,166	139,085	115,843	103,948	95,928	144,215	276,532	608,556	4,318,857
13		Next 600 Mcf	\$2.3855	205,837	189,779	118,326	65,233	28,404	24,431	18,387	15,451	17,610	21,721	47,464	142,102	894,745
14		Over 1,000 Mcf	\$2.1700	97,519	100,188	52,936	26,416	20,775	19,496	13,622	13,617	74,413	15,719	31,779	70,252	536,733
				\$2,257,298	\$2,149,371	\$1,578,288	\$1,142,224	\$627,100	\$434,794	\$372,825	\$347,466	\$397,814	\$455,961	\$861,591	\$1,702,471	\$12,327,203
15		Revenue Less Gas Cost		\$3,280,988	\$3,176,828	\$2,605,494	\$2,167,587	\$1,644,930	\$1,446,262	\$1,376,006	\$1,346,545	\$1,391,284	\$1,449,598	\$1,867,534	\$2,721,138	\$24,474,193
16		Gas Cost Revenue [2]	\$2.9433	\$2,387,712	\$2,272,636	\$1,641,561	\$1,173,240	\$637,012	\$447,641	\$380,689	\$353,582	\$425,149	\$465,581	\$883,891	\$1,782,400	\$12,851,094
17		Revenue Excluding Riders		\$5,668,699	\$5,449,463	\$4,247,055	\$3,340,828	\$2,281,942	\$1,893,903	\$1,756,694	\$1,700,126	\$1,816,434	\$1,915,179	\$2,751,425	\$4,503,538	\$37,325,287
18		Riders:														
19		Gas Cost Uncollectible Charge	\$0.0103	\$8,356	\$7,953	\$5,745	\$4,106	\$2,229	\$1,567	\$1,332	\$1,237	\$1,488	\$1,629	\$3,093	\$6,237	\$44,972
20		Total Riders		\$8,356	\$7,953	\$5,745	\$4,106	\$2,229	\$1,567	\$1,332	\$1,237	\$1,488	\$1,629	\$3,093	\$6,237	\$44,972
21		Total Revenue		\$5,677,055	\$5,457,416	\$4,252,799	\$3,344,933	\$2,284,172	\$1,895,469	\$1,758,027	\$1,701,364	\$1,817,922	\$1,916,809	\$2,754,518	\$4,509,776	\$37,370,259

[1] Reflects Normalized Volumes.

[2] Reflects Gas Cost Adjustment Rate as of February 29, 2024.

Columbia Gas of Kentucky, Inc.
Case No. 2024-00092
Annualized Test Year Revenues at Current Rates
For the 12 Months Ended December 31, 2025
(Gas Service)

Columbia Gas of Kentucky, Inc.
Case No. 2024-00092
Stipulation Attachment C
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Data: __ Base Period __X_ Forecasted Period
Type of Filing: X Original _ Update _ Revised
Work Paper Reference No(s):
12 Months Forecasted

Schedule M-2.2
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Witness: J. C. Wozniak

Current Annualized

Line No.	Rate Code (A)	Class/Description (B)	Current Rates (C)	Jan-25 (D)	Feb-25 (E)	Mar-25 (F)	Apr-25 (G)	May-25 (H)	Jun-25 (I)	Jul-25 (J)	Aug-25 (K)	Sep-25 (L)	Oct-25 (M)	Nov-25 (N)	Dec-25 (O)	Total (P)
1	GSO	General Service - Industrial														
2		INDUSTRIAL														
3		Customer Bills		52	51	51	52	50	51	52	52	53	53	53	54	624
4		Customer Charge	\$83.71	\$4,353	\$4,269	\$4,269	\$4,353	\$4,186	\$4,269	\$4,353	\$4,353	\$4,437	\$4,437	\$4,437	\$4,520	\$52,235
5		Volumes (Mcf) [1]														
6		First 50 Mcf		2,070.8	1,983.3	1,907.1	1,828.8	1,501.9	1,160.3	768.8	851.6	693.3	729.3	1,591.5	2,019.0	17,105.7
7		Next 350 Mcf		10,243.3	9,442.7	8,916.8	7,761.5	5,836.7	4,615.0	2,597.9	2,909.1	2,298.2	2,384.5	4,508.3	8,774.6	70,288.6
8		Next 600 Mcf		10,019.6	8,157.8	7,471.9	5,319.3	4,233.8	3,360.5	3,112.0	2,650.0	2,950.0	2,850.0	3,796.6	7,016.3	60,937.8
9		Over 1,000 Mcf		12,532.0	8,640.9	7,814.8	4,826.9	3,313.1	3,000.0	1,900.0	1,800.0	2,900.0	4,300.0	3,300.0	5,713.8	60,041.5
				34,865.7	28,224.7	26,110.6	19,736.5	14,885.5	12,135.8	8,378.7	8,210.7	8,841.5	10,263.8	13,196.4	23,523.7	208,373.6
10		Commodity Charge														
11		First 50 Mcf	\$3.2513	\$6,733	\$6,448	\$6,201	\$5,946	\$4,883	\$3,772	\$2,500	\$2,769	\$2,254	\$2,371	\$5,174	\$6,564	\$55,616
12		Next 350 Mcf	\$2.5096	25,707	23,697	22,378	19,478	14,648	11,582	6,520	7,301	5,768	5,984	11,314	22,021	176,396
13		Next 600 Mcf	\$2.3855	23,902	19,460	17,824	12,689	10,100	8,016	7,424	6,322	7,037	6,799	9,057	16,737	145,367
14		Over 1,000 Mcf	\$2.1700	27,194	18,751	16,958	10,474	7,189	6,510	4,123	3,906	6,293	9,331	7,161	12,399	130,290
				\$83,536	\$68,357	\$63,360	\$48,588	\$36,820	\$29,881	\$20,566	\$20,297	\$21,352	\$24,485	\$32,706	\$57,721	\$507,669
15		Revenue Less Gas Cost		\$87,889	\$72,626	\$67,630	\$52,941	\$41,006	\$34,150	\$24,919	\$24,650	\$25,789	\$28,922	\$37,143	\$62,242	\$559,904
16		Gas Cost Revenue [2]	\$2.9433	\$102,621	\$83,074	\$76,852	\$58,091	\$43,813	\$35,719	\$24,661	\$24,167	\$26,023	\$30,210	\$38,841	\$69,238	\$613,309
17		Revenue Excluding Riders		\$190,509	\$155,700	\$144,481	\$111,031	\$84,818	\$69,869	\$49,580	\$48,817	\$51,812	\$59,131	\$75,984	\$131,479	\$1,173,214
18		Riders:														
19		Gas Cost Uncollectible Charge	\$0.0103	\$359	\$291	\$269	\$203	\$153	\$125	\$86	\$85	\$91	\$106	\$136	\$242	\$2,146
20		Total Riders		\$359	\$291	\$269	\$203	\$153	\$125	\$86	\$85	\$91	\$106	\$136	\$242	\$2,146
21		Total Revenue		\$190,868	\$155,991	\$144,750	\$111,235	\$84,972	\$69,994	\$49,666	\$48,901	\$51,903	\$59,237	\$76,120	\$131,722	\$1,175,360

[1] Reflects Normalized Volumes.

[2] Reflects Gas Cost Adjustment Rate as of February 29, 2024.

Columbia Gas of Kentucky, Inc.
Case No. 2024-00092
Annualized Test Year Revenues at Current Rates
For the 12 Months Ended December 31, 2025
(Gas Service)

Columbia Gas of Kentucky, Inc.
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Data: __ Base Period __X_ Forecasted Period
Type of Filing: X Original _ Update _ Revised
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Current Annualized

<u>Line No.</u>	<u>Rate Code</u> (A)	<u>Class/ Description</u> (B)	<u>Current Rates</u> (C)	<u>Jan-25</u> (D)	<u>Feb-25</u> (E)	<u>Mar-25</u> (F)	<u>Apr-25</u> (G)	<u>May-25</u> (H)	<u>Jun-25</u> (I)	<u>Jul-25</u> (J)	<u>Aug-25</u> (K)	<u>Sep-25</u> (L)	<u>Oct-25</u> (M)	<u>Nov-25</u> (N)	<u>Dec-25</u> (O)	<u>Total</u> (P)
1	IS	Interruptible Service - Industrial														
2		INDUSTRIAL														
3		Customer Bills		0	0	0	0	0	0	0	0	0	0	0	0	0
4		Customer Charge	\$3,982.30	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5		Volumes (Mcf) [1]														
6		First 30,000 Mcf		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
7		Next 70,000 Mcf		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
8		Over 100,000 Mcf		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
9		Commodity Charge														
10		First 30,000 Mcf	\$0.7093	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11		Next 70,000 Mcf	\$0.4378	0	0	0	0	0	0	0	0	0	0	0	0	\$0
12		Over 100,000 Mcf	\$0.2423	0	0	0	0	0	0	0	0	0	0	0	0	0
13		Revenue Less Gas Cost		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14		Gas Cost Revenue [2]	\$2.9433	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15		Revenue Excluding Riders		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16		Riders:														
17		Gas Cost Uncollectible Charge	\$0.0103	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18		Total Riders		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19		Total Revenue		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20	IUS	Intrastate Utility Service - Wholesale														
21		WHOLESALE														
22		Customer Bills		2	2	2	2	2	2	2	2	2	2	2	2	24
23		Customer Charge	\$945.24	\$1,890	\$1,890	\$1,890	\$1,890	\$1,890	\$1,890	\$1,890	\$1,890	\$1,890	\$1,890	\$1,890	\$1,890	\$22,686
24		Volumes (Mcf) [1]		1,864.5	1,694.5	869.0	1,429.0	232.0	149.5	503.0	240.0	240.0	411.0	1,064.0	1,714.0	10,410.5
25		Commodity Charge	\$1.1959	\$2,230	\$2,026	\$1,039	\$1,709	\$277	\$179	\$602	\$287	\$287	\$492	\$1,272	\$2,050	\$12,450
26		Revenue Less Gas Cost		\$4,120	\$3,917	\$2,930	\$3,599	\$2,168	\$2,069	\$2,492	\$2,178	\$2,178	\$2,382	\$3,163	\$3,940	\$35,136
27		Gas Cost Revenue [2]	\$2.9433	\$5,488	\$4,987	\$2,558	\$4,206	\$683	\$440	\$1,480	\$706	\$706	\$1,210	\$3,132	\$5,045	\$30,641
28		Revenue Excluding Riders		\$9,608	\$8,904	\$5,487	\$7,805	\$2,851	\$2,509	\$3,973	\$2,884	\$2,884	\$3,592	\$6,295	\$8,985	\$65,777
29		Riders:														
30		Gas Cost Uncollectible Charge	\$0.0103	\$19	\$17	\$9	\$15	\$2	\$2	\$5	\$2	\$2	\$4	\$11	\$18	\$107
31		Total Riders		\$19	\$17	\$9	\$15	\$2	\$2	\$5	\$2	\$2	\$4	\$11	\$18	\$107
32		Total Revenue		\$9,627	\$8,922	\$5,496	\$7,820	\$2,853	\$2,511	\$3,978	\$2,886	\$2,886	\$3,596	\$6,306	\$9,003	\$65,884

[1] Reflects Normalized Volumes.

[2] Reflects Gas Cost Adjustment Rate as of February 29, 2024.

Columbia Gas of Kentucky, Inc.
Case No. 2024-00092
Annualized Test Year Revenues at Current Rates
For the 12 Months Ended December 31, 2025
(Gas Service)

Columbia Gas of Kentucky, Inc.
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Current Annualized

Line No.	Rate Code (A)	Class/Description (B)	Current Rates (C)	Jan-25 (D)	Feb-25 (E)	Mar-25 (F)	Apr-25 (G)	May-25 (H)	Jun-25 (I)	Jul-25 (J)	Aug-25 (K)	Sep-25 (L)	Oct-25 (M)	Nov-25 (N)	Dec-25 (O)	Total (P)
1	GTR	GTS Choice - Residential														
2		RESIDENTIAL														
3		Customer Bills		11,504	11,502	11,519	11,512	11,520	11,508	11,518	11,525	11,505	11,511	11,504	11,497	138,125
4		Customer Charge	\$19.75	\$227,204	\$227,165	\$227,500	\$227,362	\$227,520	\$227,283	\$227,481	\$227,619	\$227,224	\$227,342	\$227,204	\$227,066	\$2,727,969
5		Volumes (Mcf) [1]		169,141.6	172,616.4	133,002.8	80,416.4	35,497.0	15,541.6	9,659.0	9,985.2	10,742.5	17,671.9	55,202.7	126,997.6	836,474.7
6		Commodity Charge	\$5.2528	\$888,467	\$906,719	\$698,637	\$422,411	\$186,459	\$81,637	\$50,737	\$52,450	\$56,428	\$92,827	\$289,969	\$667,093	\$4,393,834.3
7		Revenue Less Gas Cost		\$1,115,671	\$1,133,884	\$926,137	\$649,773	\$413,979	\$308,920	\$278,217	\$280,069	\$283,652	\$320,169	\$517,173	\$894,159	\$7,121,803
8		Gas Cost Revenue	\$0.0000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9		Revenue Excluding Riders		\$1,115,671	\$1,133,884	\$926,137	\$649,773	\$413,979	\$308,920	\$278,217	\$280,069	\$283,652	\$320,169	\$517,173	\$894,159	\$7,121,803
10		Riders:														
11		Energy Efficiency Conservation Program	\$0.0800	\$920	\$920	\$922	\$921	\$922	\$921	\$921	\$922	\$920	\$921	\$920	\$920	\$11,050
12		EAP Recovery	\$0.3000	\$3,451	\$3,451	\$3,456	\$3,454	\$3,456	\$3,452	\$3,455	\$3,458	\$3,452	\$3,453	\$3,451	\$3,449	\$41,438
13		Total Riders		\$4,372	\$4,371	\$4,377	\$4,375	\$4,378	\$4,373	\$4,377	\$4,380	\$4,372	\$4,374	\$4,372	\$4,369	\$52,488
14		Total Revenue		\$1,120,043	\$1,138,255	\$930,515	\$654,148	\$418,356	\$313,293	\$282,594	\$284,449	\$288,024	\$324,543	\$521,544	\$898,528	\$7,174,291
15	GTO	GTS Choice - Commercial														
16		COMMERCIAL														
17		Customer Bills		1,940	1,931	1,926	1,920	1,914	1,901	1,893	1,890	1,879	1,878	1,868	1,864	22,804
18		Customer Charge	\$83.71	\$162,397	\$161,644	\$161,225	\$160,723	\$160,221	\$159,133	\$158,463	\$158,212	\$157,291	\$157,207	\$156,370	\$156,035	\$1,908,923
19		Volumes (Mcf) [1]														
20		First 50 Mcf		62,637.8	61,658.5	52,747.3	39,117.2	26,030.6	16,530.8	14,879.8	14,031.6	14,300.6	18,443.8	33,443.5	53,533.3	407,354.8
21		Next 350 Mcf		92,704.1	93,733.2	64,376.2	39,044.1	22,074.5	15,162.2	12,905.3	12,396.6	11,742.6	16,395.4	30,703.6	72,484.2	483,722.0
22		Next 600 Mcf		26,456.2	28,749.5	16,073.2	8,836.7	5,257.8	4,888.0	4,441.3	4,361.9	4,194.8	5,582.3	7,792.3	17,785.0	134,419.0
23		Over 1,000 Mcf		8,979.9	10,727.4	5,800.2	2,203.3	1,231.8	1,230.2	650.8	654.5	533.1	1,181.7	2,354.2	7,313.8	42,860.9
				190,778.0	194,868.6	138,996.9	89,201.3	54,594.7	37,811.2	32,877.2	31,444.6	30,771.1	41,603.2	74,293.6	151,116.3	1,068,356.7
24		Commodity Charge														
25		First 50 Mcf	\$3.2513	\$203,654	\$200,470	\$171,497	\$127,182	\$84,633	\$53,747	\$48,379	\$45,621	\$46,496	\$59,966	\$108,735	\$174,053	\$1,324,433
26		Next 350 Mcf	\$2.5096	232,650	235,233	161,559	97,985	55,398	38,051	32,387	31,111	29,469	41,146	77,054	181,906	1,213,949
27		Next 600 Mcf	\$2.3855	63,111	68,582	38,343	21,080	12,542	11,660	10,595	10,405	10,007	13,317	18,589	42,426	320,657
28		Over 1,000 Mcf	\$2.1700	19,486	23,278	12,586	4,781	2,673	2,670	1,412	1,420	1,157	2,564	5,109	15,871	93,008
				\$518,902	\$527,564	\$383,985	\$251,028	\$155,247	\$106,128	\$92,773	\$88,557	\$87,128	\$116,993	\$209,486	\$414,256	\$2,952,046
29		Revenue Less Gas Cost		\$681,300	\$689,208	\$545,210	\$411,751	\$315,468	\$265,260	\$251,236	\$246,769	\$244,419	\$274,200	\$365,856	\$570,292	\$4,860,969
30		Gas Cost Revenue	\$0.0000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
31		Total Revenue		\$681,300	\$689,208	\$545,210	\$411,751	\$315,468	\$265,260	\$251,236	\$246,769	\$244,419	\$274,200	\$365,856	\$570,292	\$4,860,969

[1] Reflects Normalized Volumes.

Columbia Gas of Kentucky, Inc.
Case No. 2024-00092
Annualized Test Year Revenues at Current Rates
For the 12 Months Ended December 31, 2025
(Gas Service)

Columbia Gas of Kentucky, Inc.
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Data: __ Base Period __X_ Forecasted Period
Type of Filing: X Original _ Update _ Revised
Work Paper Reference No(s):
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Current Annualized

Line No.	Rate Code (A)	Class/Description (B)	Current Rates (C)	Jan-25 (D)	Feb-25 (E)	Mar-25 (F)	Apr-25 (G)	May-25 (H)	Jun-25 (I)	Jul-25 (J)	Aug-25 (K)	Sep-25 (L)	Oct-25 (M)	Nov-25 (N)	Dec-25 (O)	Total (P)
1	GTO	GTS Choice - Industrial														
2		INDUSTRIAL														
3		Customer Bills		13	13	13	13	13	13	12	12	12	12	12	12	150
4		Customer Charge	\$83.71	\$1,088	\$1,088	\$1,088	\$1,088	\$1,088	\$1,088	\$1,005	\$1,005	\$1,005	\$1,005	\$1,005	\$1,005	\$12,557
5		Volumes (Mcf) [1]														
6		First 50 Mcf		602.0	572.9	597.5	602.9	509.2	389.3	357.5	352.1	354.5	428.9	496.1	547.7	5,810.6
7		Next 350 Mcf		3,201.7	3,179.7	2,912.7	2,967.4	2,081.0	1,724.6	1,561.8	1,622.8	1,619.3	2,339.4	2,540.0	2,776.0	28,526.4
8		Next 600 Mcf		3,414.4	2,803.7	2,395.5	1,164.1	1,016.0	922.2	990.2	1,079.0	703.0	1,546.4	1,856.5	2,656.1	20,547.1
9		Over 1,000 Mcf		<u>1,878.8</u>	<u>1,115.4</u>	<u>921.7</u>	<u>280.0</u>	<u>260.8</u>	<u>380.2</u>	<u>201.6</u>	<u>353.4</u>	<u>390.9</u>	<u>700.9</u>	<u>1,597.8</u>	<u>2,658.1</u>	<u>10,739.6</u>
				9,096.9	7,671.7	6,827.4	5,014.4	3,867.0	3,416.3	3,111.1	3,407.3	3,067.7	5,015.6	6,490.4	8,637.9	65,623.7
10		Commodity Charge														
11		First 50 Mcf	\$3.2513	\$1,957	\$1,863	\$1,943	\$1,960	\$1,656	\$1,266	\$1,162	\$1,145	\$1,153	\$1,394	\$1,613	\$1,781	\$18,892
12		Next 350 Mcf	\$2.5096	8,035	7,980	7,310	7,447	5,222	4,328	3,919	4,073	4,064	5,871	6,374	6,967	71,590
13		Next 600 Mcf	\$2.3855	8,145	6,688	5,714	2,777	2,424	2,200	2,362	2,574	1,677	3,689	4,429	6,336	49,015
14		Over 1,000 Mcf	\$2.1700	<u>4,077</u>	<u>2,420</u>	<u>2,000</u>	<u>608</u>	<u>566</u>	<u>825</u>	<u>437</u>	<u>767</u>	<u>848</u>	<u>1,521</u>	<u>3,467</u>	<u>5,768</u>	<u>23,305</u>
				\$22,214	\$18,951	\$16,967	\$12,792	\$9,868	\$8,619	\$7,881	\$8,558	\$7,742	\$12,475	\$15,883	\$20,852	\$162,802
15		Revenue Less Gas Cost		\$23,303	\$20,039	\$18,055	\$13,880	\$10,956	\$9,707	\$8,886	\$9,563	\$8,746	\$13,480	\$16,888	\$21,856	\$175,358
16		Gas Cost Revenue	\$0.0000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17		Total Revenue		\$23,303	\$20,039	\$18,055	\$13,880	\$10,956	\$9,707	\$8,886	\$9,563	\$8,746	\$13,480	\$16,888	\$21,856	\$175,358

[1] Reflects Normalized Volumes.

Columbia Gas of Kentucky, Inc.
Case No. 2024-00092
Annualized Test Year Revenues at Current Rates
For the 12 Months Ended December 31, 2025
(Gas Service)

Columbia Gas of Kentucky, Inc.
Case No. 2024-00092
Stipulation Attachment C
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Data: __ Base Period __X__ Forecasted Period
Type of Filing: X Original __ Update __ Revised
Work Paper Reference No(s):
12 Months Forecasted

Schedule M-2.2
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Witness: J. C. Wozniak

Current Annualized

Line No.	Rate Code (A)	Class/Description (B)	Current Rates (C)	Jan-25 (D)	Feb-25 (E)	Mar-25 (F)	Apr-25 (G)	May-25 (H)	Jun-25 (I)	Jul-25 (J)	Aug-25 (K)	Sep-25 (L)	Oct-25 (M)	Nov-25 (N)	Dec-25 (O)	Total (P)
1 DS		GTS Delivery Service - Commercial														
2		COMMERCIAL														
3		Customer Bills		22	22	22	23	22	22	22	22	22	22	22	22	265
4		Customer Charge	\$3,982.30	\$87,611	\$87,611	\$87,611	\$91,593	\$87,611	\$87,611	\$87,611	\$87,611	\$87,611	\$87,611	\$87,611	\$87,611	\$1,055,310
5		Volumes (Mcf) [1]														
6		First 30,000 Mcf		253,653.3	251,975.3	251,342.4	192,047.3	166,099.1	162,437.4	150,205.9	148,522.3	145,501.5	177,200.6	210,908.2	230,973.1	2,340,866.4
7		Next 70,000 Mcf		94,700.0	63,000.0	59,500.0	37,000.0	23,000.0	11,000.0	11,000.0	17,700.0	17,000.0	39,000.0	66,700.0	83,000.0	522,600.0
8		Over 100,000 Mcf		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
9		Commodity Charge		348,353.3	314,975.3	310,842.4	229,047.3	189,099.1	173,437.4	161,205.9	166,222.3	162,501.5	216,200.6	277,608.2	313,973.1	2,863,466.4
10		First 30,000 Mcf	\$0.7093	\$179,916	\$178,726	\$178,277	\$136,219	\$117,814	\$115,217	\$106,541	\$105,347	\$103,204	\$125,688	\$149,597	\$163,829	\$1,660,377
11		Next 70,000 Mcf	\$0.4378	41,460	27,581	26,049	16,199	10,069	4,816	4,816	7,749	7,443	17,074	29,201	36,337	228,794
12		Over 100,000 Mcf	\$0.2423	0	0	0	0	0	0	0	0	0	0	0	0	0
				\$221,376	\$206,307	\$204,326	\$152,418	\$127,883	\$120,033	\$111,357	\$113,096	\$110,647	\$142,763	\$178,798	\$200,167	\$1,889,171
13		Revenue Less Gas Cost		\$308,987	\$293,918	\$291,937	\$244,011	\$215,494	\$207,643	\$198,967	\$200,707	\$198,257	\$230,373	\$266,409	\$287,777	\$2,944,480
14		Gas Cost Revenue	\$0.0000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15		Total Revenue		\$308,987	\$293,918	\$291,937	\$244,011	\$215,494	\$207,643	\$198,967	\$200,707	\$198,257	\$230,373	\$266,409	\$287,777	\$2,944,480
16 DS		GTS Delivery Service - Industrial														
17		INDUSTRIAL														
18		Customer Bills		40	40	40	40	40	40	40	40	40	40	40	40	480
19		Customer Charge	\$3,982.30	\$159,292	\$159,292	\$159,292	\$159,292	\$159,292	\$159,292	\$159,292	\$159,292	\$159,292	\$159,292	\$159,292	\$159,292	\$1,911,504
20		Volumes (Mcf) [1]														
21		First 30,000 Mcf		367,034.5	347,041.4	338,756.9	327,054.8	320,045.9	297,394.8	247,073.0	309,283.7	296,617.2	339,566.0	354,453.3	343,422.2	3,887,743.7
22		Next 70,000 Mcf		144,000.0	143,000.0	141,756.0	140,000.0	122,744.0	109,303.8	24,141.4	108,397.2	104,978.0	140,000.0	140,000.0	140,000.0	1,458,320.4
23		Over 100,000 Mcf		159,582.3	106,161.1	133,738.7	55,500.6	46,086.9	33,913.0	0.0	28,695.6	40,000.0	65,539.1	116,467.3	127,139.8	912,824.4
				670,616.8	596,202.5	614,251.6	522,555.4	488,876.8	440,611.6	271,214.4	446,376.5	441,595.2	545,105.1	610,920.6	610,562.0	6,258,888.5
24		Commodity Charge														
25		First 30,000 Mcf	\$0.7093	\$260,338	\$246,156	\$240,280	\$231,980	\$227,009	\$210,942	\$175,249	\$219,375	\$210,391	\$240,854	\$251,414	\$243,589	\$2,757,577
26		Next 70,000 Mcf	\$0.4378	63,043	62,605	62,061	61,292	53,737	47,853	10,569	47,456	45,959	61,292	61,292	61,292	638,453
27		Over 100,000 Mcf	\$0.2423	38,667	25,723	32,405	13,448	11,167	8,217	0	6,953	9,692	15,880	28,220	30,806	221,177
				\$362,048	\$334,485	\$334,746	\$306,720	\$291,913	\$267,012	\$185,818	\$273,784	\$266,042	\$318,026	\$340,926	\$335,687	\$3,617,207
28		Revenue Less Gas Cost		\$521,340	\$493,777	\$494,038	\$466,012	\$451,205	\$426,304	\$345,110	\$433,076	\$425,334	\$477,318	\$500,218	\$494,979	\$5,528,711
29		Gas Cost Revenue	\$0.0000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
30		Total Revenue		\$521,340	\$493,777	\$494,038	\$466,012	\$451,205	\$426,304	\$345,110	\$433,076	\$425,334	\$477,318	\$500,218	\$494,979	\$5,528,711

[1] Reflects Normalized Volumes.

Columbia Gas of Kentucky, Inc.
Case No. 2024-00092
Annualized Test Year Revenues at Current Rates
For the 12 Months Ended December 31, 2025
(Gas Service)

Columbia Gas of Kentucky, Inc.
Case No. 2024-00092
Stipulation Attachment C
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Data: __ Base Period __X__ Forecasted Period
Type of Filing: X Original __ Update __ Revised
Work Paper Reference No(s):
12 Months Forecasted

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Witness: J. C. Wozniak

Current Annualized

<u>Line No.</u>	<u>Rate Code</u> (A)	<u>Class/Description</u> (B)	<u>Current Rates</u> (C)	<u>Jan-25</u> (D)	<u>Feb-25</u> (E)	<u>Mar-25</u> (F)	<u>Apr-25</u> (G)	<u>May-25</u> (H)	<u>Jun-25</u> (I)	<u>Jul-25</u> (J)	<u>Aug-25</u> (K)	<u>Sep-25</u> (L)	<u>Oct-25</u> (M)	<u>Nov-25</u> (N)	<u>Dec-25</u> (O)	<u>Total</u> (P)
1	GDS	GTS Grandfathered Delivery Service - Commercial														
2		COMMERCIAL														
3		Customer Bills		16	16	16	16	16	16	16	16	17	16	16	16	193
4		Customer Charge	\$83.71	\$1,339	\$1,339	\$1,339	\$1,339	\$1,339	\$1,339	\$1,339	\$1,339	\$1,423	\$1,339	\$1,339	\$1,339	\$16,156
5		Volumes (Mcf) [1]														
6		First 50 Mcf		800.0	800.0	800.0	800.0	800.0	800.0	750.0	750.0	750.0	750.0	800.0	800.0	9,400.0
7		Next 350 Mcf		5,600.0	5,600.0	5,600.0	5,600.0	5,600.0	5,372.9	5,093.6	5,150.0	4,908.3	5,250.0	5,600.0	5,600.0	64,974.8
8		Next 600 Mcf		9,487.6	9,600.0	9,600.0	9,380.8	8,112.6	7,495.6	6,529.6	6,393.7	5,200.7	7,377.0	9,600.0	9,600.0	98,377.6
9		Over 1,000 Mcf		33,776.6	52,221.1	72,818.8	16,203.9	12,435.0	12,314.5	10,770.4	15,177.6	1,441.5	8,607.8	15,514.6	27,499.0	278,780.8
				49,664.2	68,221.1	88,818.8	31,984.7	26,947.6	25,983.0	23,143.6	27,471.3	12,300.5	21,984.8	31,514.6	43,499.0	451,533.2
10		Commodity Charge														
11		First 50 Mcf	\$3.2513	\$2,601	\$2,601	\$2,601	\$2,601	\$2,601	\$2,601	\$2,438	\$2,438	\$2,438	\$2,438	\$2,601	\$2,601	\$30,562
12		Next 350 Mcf	\$2.5096	14,054	14,054	14,054	14,054	14,054	13,484	12,783	12,924	12,318	13,175	14,054	14,054	163,061
13		Next 600 Mcf	\$2.3855	22,633	22,901	22,901	22,378	19,353	17,881	15,576	15,252	12,406	17,598	22,901	22,901	234,680
14		Over 1,000 Mcf	\$2.1700	73,295	113,320	158,017	35,162	26,984	26,722	23,372	32,935	3,128	18,679	33,667	59,673	604,954
				\$112,583	\$152,875	\$197,572	\$74,195	\$62,991	\$60,688	\$54,170	\$63,550	\$30,291	\$51,891	\$73,222	\$99,228	\$1,033,257
15		Revenue Less Gas Cost		\$113,922	\$154,215	\$198,912	\$75,535	\$64,331	\$62,027	\$55,509	\$64,890	\$31,714	\$53,230	\$74,562	\$100,568	\$1,049,413
16		Gas Cost Revenue	\$0.0000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17		Total Revenue		\$113,922	\$154,215	\$198,912	\$75,535	\$64,331	\$62,027	\$55,509	\$64,890	\$31,714	\$53,230	\$74,562	\$100,568	\$1,049,413
18	GDS	GTS Grandfathered Delivery Service - Industrial														
19		INDUSTRIAL														
20		Customer Bills		4	4	3	3	3	3	3	3	3	3	3	3	38
21		Customer Charge	\$83.71	\$335	\$335	\$251	\$251	\$251	\$251	\$251	\$251	\$251	\$251	\$251	\$251	\$3,181
22		Volumes (Mcf) [1]														
23		First 50 Mcf		199.3	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	1,849.3
24		Next 350 Mcf		1,050.0	1,050.0	1,050.0	1,050.0	1,050.0	927.1	950.0	950.0	950.0	1,050.0	1,050.0	1,050.0	12,177.1
25		Next 600 Mcf		1,800.0	1,800.0	1,800.0	1,800.0	1,004.1	136.8	666.4	1,159.0	1,200.0	1,800.0	1,800.0	1,800.0	16,766.3
26		Over 1,000 Mcf		9,189.1	9,182.2	4,846.4	4,203.7	142.9	0.0	0.0	276.8	731.5	3,025.6	5,767.2	10,274.8	47,640.2
				12,238.4	12,182.2	7,846.4	7,203.7	2,347.0	1,213.9	1,766.4	2,535.8	3,031.5	6,025.6	8,767.2	13,274.8	78,432.9
27		Commodity Charge														
28		First 50 Mcf	\$3.2513	\$648	\$488	\$488	\$488	\$488	\$488	\$488	\$488	\$488	\$488	\$488	\$488	\$6,013
29		Next 350 Mcf	\$2.5096	2,635	2,635	2,635	2,635	2,635	2,327	2,384	2,384	2,384	2,635	2,635	2,635	30,560
30		Next 600 Mcf	\$2.3855	4,294	4,294	4,294	4,294	2,395	326	1,590	2,765	2,863	4,294	4,294	4,294	39,996
31		Over 1,000 Mcf	\$2.1700	19,940	19,925	10,517	9,122	310	-	-	601	1,587	6,566	12,515	22,296	103,379
				\$27,517	\$27,342	\$17,933	\$16,539	\$5,828	\$3,141	\$4,462	\$6,237	\$7,322	\$13,982	\$19,932	\$29,713	\$179,948
32		Revenue Less Gas Cost		\$27,852	\$27,677	\$18,185	\$16,790	\$6,079	\$3,392	\$4,713	\$6,488	\$7,573	\$14,233	\$20,183	\$29,964	\$183,129
33		Gas Cost Revenue	\$0.0000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
34		Total Revenue		\$27,852	\$27,677	\$18,185	\$16,790	\$6,079	\$3,392	\$4,713	\$6,488	\$7,573	\$14,233	\$20,183	\$29,964	\$183,129

[1] Reflects Normalized Volumes.

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(Gas Service)

Columbia Gas of Kentucky, Inc.
Case No. 2024-00092
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Data: __ Base Period __X_ Forecasted Period
Type of Filing: X Original _ Update _ Revised
Work Paper Reference No(s):
12 Months Forecasted

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Witness: J. C. Wozniak

Current Annualized

Line No.	Rate Code (A)	Class/Description (B)	Current Rates (C)	Jan-25 (D)	Feb-25 (E)	Mar-25 (F)	Apr-25 (G)	May-25 (H)	Jun-25 (I)	Jul-25 (J)	Aug-25 (K)	Sep-25 (L)	Oct-25 (M)	Nov-25 (N)	Dec-25 (O)	Total (P)
1	DS3 - up 1GTS Main Line Service - Industrial															
2	INDUSTRIAL															
3	Customer Bills			3	3	3	3	3	3	3	3	3	3	3	3	36
4	Customer Charge		\$260.11	\$780	\$780	\$780	\$780	\$780	\$780	\$780	\$780	\$780	\$780	\$780	\$780	\$9,364
5	Volumes (Mcf)[1]			50,100.0	45,000.0	45,000.0	42,300.0	40,400.0	42,600.0	45,000.0	38,500.0	41,200.0	40,900.0	44,200.0	47,200.0	522,400.0
6	Commodity Charge		\$0.0867	\$4,344	\$3,902	\$3,902	\$3,667	\$3,503	\$3,693	\$3,902	\$3,338	\$3,572	\$3,546	\$3,832	\$4,092	\$45,292
7	Revenue Less Gas Cost			\$5,124	\$4,682	\$4,682	\$4,448	\$4,283	\$4,474	\$4,682	\$4,118	\$4,352	\$4,326	\$4,612	\$4,873	\$54,656
8	Gas Cost Revenue		\$0.0000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9	Total Revenue			\$5,124	\$4,682	\$4,682	\$4,448	\$4,283	\$4,474	\$4,682	\$4,118	\$4,352	\$4,326	\$4,612	\$4,873	\$54,656
10	FX1 GTS Flex Rate - Commercial															
11	COMMERCIAL															
12	Customer Bills			-	-	-	-	-	-	-	-	-	-	-	-	-
13	Customer Charge		\$0.00	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14	Volumes (Mcf) [1]			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
15	Commodity Charge		\$0.0000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16	Revenue Less Gas Cost			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17	Gas Cost Revenue		\$0.0000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18	Total Revenue			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19	FX2 GTS Flex Rate - Commercial															
20	COMMERCIAL															
21	Customer Bills			-	-	-	-	-	-	-	-	-	-	-	-	-
22	Customer Charge		\$0.00	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
23	Volumes (Mcf) [1]			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
24	Commodity Charge		\$0.0000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
25	Revenue Less Gas Cost			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
26	Gas Cost Revenue		\$0.0000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
27	Total Revenue			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

[1] Reflects Normalized Volumes.

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(Gas Service)

Columbia Gas of Kentucky, Inc.
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Data: __ Base Period __X_ Forecasted Period
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Current Annualized

Line No.	Rate Code (A)	Class/Description (B)	Current Rates (C)	Jan-25 (D)	Feb-25 (E)	Mar-25 (F)	Apr-25 (G)	May-25 (H)	Jun-25 (I)	Jul-25 (J)	Aug-25 (K)	Sep-25 (L)	Oct-25 (M)	Nov-25 (N)	Dec-25 (O)	Total (P)
1	FX5 - ove GTS Flex Rate - Industrial															
2	INDUSTRIAL															
3	Customer Bills			3	3	3	3	3	3	3	3	3	3	3	3	36
4	Customer Charge		\$260.11	\$780	\$780	\$780	\$780	\$780	\$780	\$780	\$780	\$780	\$780	\$780	\$780	\$9,364
5	Volumes (Mcf) [1]			794,381.6	648,805.4	720,564.0	649,386.1	584,428.4	487,414.4	451,586.7	525,425.3	441,728.8	467,161.2	474,211.3	725,600.4	6,970,693.6
6	Commodity Charge		\$0.0867	\$68,873	\$56,251	\$62,473	\$56,302	\$50,670	\$42,259	\$39,153	\$45,554	\$38,298	\$40,503	\$41,114	\$62,910	\$604,359
7	Revenue Less Gas Cost			\$69,653	\$57,032	\$63,253	\$57,082	\$51,450	\$43,039	\$39,933	\$46,335	\$39,078	\$41,283	\$41,894	\$63,690	\$613,723
8	Gas Cost Revenue		\$0.0000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9	Total Revenue			\$69,653	\$57,032	\$63,253	\$57,082	\$51,450	\$43,039	\$39,933	\$46,335	\$39,078	\$41,283	\$41,894	\$63,690	\$613,723
10	FX7 GTS Flex Rate - Industrial															
11	INDUSTRIAL															
12	Customer Bills			-	-	-	-	-	-	-	-	-	-	-	-	-
13	Customer Charge		\$0.00	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14	Volumes (Mcf) [1]															
15	First 25,000 Mcf			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
16	Over 25,000 Mcf			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
17	Commodity Charge															
18	First 25,000 Mcf		\$0.0000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19	Over 25,000 Mcf		\$0.0000	0	0	0	0	0	0	0	0	0	0	0	0	0
20	Revenue Less Gas Cost			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
21	Gas Cost Revenue		\$0.0000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
22	Total Revenue			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

[1] Reflects Normalized Volumes.

Columbia Gas of Kentucky, Inc.
Case No. 2024-00092
Annualized Test Year Revenues at Current Rates
For the 12 Months Ended December 31, 2025
(Gas Service)

Columbia Gas of Kentucky, Inc.
Case No. 2024-00092
Stipulation Attachment C
Page 30 of 76

Data: __ Base Period __X_ Forecasted Period
Type of Filing: X Original _ Update _ Revised
Work Paper Reference No(s):
12 Months Forecasted

Schedule M-2.2
Page 21 of 21
Witness: J. C. Wozniak

Current Annualized

Line No.	Rate Code (A)	Class/Description (B)	Current Rates (C)	Jan-25 (D)	Feb-25 (E)	Mar-25 (F)	Apr-25 (G)	May-25 (H)	Jun-25 (I)	Jul-25 (J)	Aug-25 (K)	Sep-25 (L)	Oct-25 (M)	Nov-25 (N)	Dec-25 (O)	Total (P)
1	SAS	GTS Special Agency Service														
2		COMMERCIAL														
3		Customer Bills		0	0	0	0	0	0	0	0	0	0	0	0	0
4		Customer Charge	\$3,982.30	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5		Volumes (Mcf) [1]														
6		First 30,000 Mcf		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
7		Over 30,000 Mcf		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
8		Commodity Charge														
9		First 30,000 Mcf	\$0.7093	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10		Over 30,000 Mcf	\$0.4378	0	0	0	0	0	0	0	0	0	0	0	0	0
				\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11		Revenue Less Gas Cost		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12		Gas Cost Revenue	\$0.0000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13		Total Revenue		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14	SC3	GTS Special Rate - Industrial														
15		INDUSTRIAL														
16		Customer Bills		-	-	-	-	-	-	-	-	-	-	-	-	-
17		Customer Charge	\$0.00	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18		Volumes (Mcf) [1]														
19		First 150,000 Mcf		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
20		Over 150,000 Mcf		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
21		Commodity Charge														
22		First 150,000 Mcf	\$0.0000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
23		Over 150,000 Mcf	\$0.0000	0	0	0	0	0	0	0	0	0	0	0	0	0
				\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
24		Revenue Less Gas Cost		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
25		Gas Cost Revenue	\$0.0000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
26		Total Revenue		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

[1] Reflects Normalized Volumes.

Columbia Gas of Kentucky, Inc.
Case No. 2024-00092
Annualized Test Year Revenues at Proposed Rates
For the 12 Months Ended December 31, 2025
(Gas Service)

Data: __ Base Period _X_ Forecasted Period
Type of Filing: X Original _ Update _ Revised
Work Paper Reference No(s):
12 Months Forecasted

Schedule M-2.3
Page 1 of 21
Witness: J. C. Wozniak

Proposed Annualized																
Line No.	FERC Acct (A)	Class/Description (B)	Proposed Rates (C)	Jan-25 (D)	Feb-25 (E)	Mar-25 (F)	Apr-25 (G)	May-25 (H)	Jun-25 (I)	Jul-25 (J)	Aug-25 (K)	Sep-25 (L)	Oct-25 (M)	Nov-25 (N)	Dec-25 (O)	Total (P)
1		Operating Revenue														
2		Sales of Gas														
3	480	Residential Sales Revenue		\$16,185,838	\$16,537,073	\$13,122,882	\$8,912,602	\$5,266,572	\$3,757,364	\$3,338,339	\$3,327,475	\$3,394,947	\$3,859,445	\$6,591,331	\$12,671,597	\$96,965,465
4	481.1	Commercial Sales Revenue		5,930,806	5,715,591	4,528,077	3,632,731	2,585,051	2,200,101	2,061,917	2,004,728	2,117,986	2,215,212	3,044,629	4,778,663	40,815,493
5	481.2	Industrial Sales Revenue		189,707	155,264	144,175	111,133	85,174	70,432	50,412	49,655	52,650	59,889	76,525	131,397	1,176,413
6	481.3	Other Sales Revenue		0	0	0	0	0	0	0	0	0	0	0	0	0
7	483	Public Utilities		9,485	8,827	5,633	7,799	3,168	2,848	4,216	3,199	3,199	3,860	6,387	8,902	67,522
6		Total Sales of Gas		\$22,315,835	\$22,416,755	\$17,800,767	\$12,664,266	\$7,939,965	\$6,030,746	\$5,454,885	\$5,385,056	\$5,568,782	\$6,138,406	\$9,718,872	\$17,590,558	\$139,024,892
7		Other Operating Revenue														
8	489	Transportation Revenue - Residential		\$1,280,139	\$1,301,282	\$1,060,114	\$739,327	\$465,613	\$343,680	\$308,028	\$310,169	\$314,353	\$356,734	\$585,419	\$1,023,023	\$8,087,881
9	489	Transportation Revenue - Commercial		1,173,169	1,203,786	1,105,061	805,364	669,772	610,063	580,686	587,217	549,818	633,614	781,273	1,027,694	9,727,518
10	489	Transportation Revenue - Industrial		709,339	664,133	659,237	618,674	583,915	545,438	457,409	558,548	543,223	611,223	644,760	676,220	7,272,118
11	487	Forfeited Discounts		21,482	22,971	33,248	14,660	13,234	10,856	9,725	10,612	7,142	11,759	11,622	15,120	182,431
12	488	Miscellaneous Service Revenue		2,183	5,882	9,995	13,599	5,803	4,681	6,949	18,166	4,860	28,679	18,412	9,072	128,280
13	493	Rent from Gas Property		7,611	8,804	8,530	9,700	9,700	9,700	7,611	7,611	7,611	7,611	7,611	7,611	99,709
14	495	Non-Traditional Sales		0	0	0	0	0	0	0	0	0	0	0	0	0
15	495	Other Gas Revenues - Other		24,484	24,536	17,327	15,260	11,185	5,461	4,134	4,902	6,211	5,474	10,289	18,586	147,849
16		Total Other Operating Revenue		\$3,218,405	\$3,231,394	\$2,893,511	\$2,216,585	\$1,759,222	\$1,529,878	\$1,374,542	\$1,497,225	\$1,433,219	\$1,655,094	\$2,059,385	\$2,777,326	\$25,645,786
17		Total Operating Revenue		\$25,534,241	\$25,648,149	\$20,694,278	\$14,880,851	\$9,699,187	\$7,560,624	\$6,829,426	\$6,882,281	\$7,002,000	\$7,793,500	\$11,778,257	\$20,367,884	\$164,670,678

Columbia Gas of Kentucky, Inc.
Case No. 2024-00092
Annualized Test Year Revenues at Proposed Rates
For the 12 Months Ended December 31, 2025
(Gas Service)

Schedule M-2.3
Page 2 of 21
Witness: J. C. Wozniak

Data: __ Base Period _X_ Forecasted Period
Type of Filing: X Original _ Update _ Revised
Work Paper Reference No(s):
12 Months Forecasted

Proposed Annualized																
Line No.	Rate Code	Class/Description	Proposed Rates	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Total
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)
1		<u>Sales Service</u>														
2	GSR	General Service - Residential														
3		Bills		115,002	115,301	115,192	114,987	114,377	113,835	113,377	113,148	112,594	112,343	113,599	114,674	1,368,429
4		Volumes [1]		1,514,143.4	1,552,274.4	1,175,153.2	710,235.1	308,675.1	143,154.7	97,932.3	97,279.1	106,062.0	158,006.0	456,978.7	1,126,490.1	7,446,384.1
5		Revenue Less Gas Cost		\$11,728,310	\$11,967,491	\$9,663,563	\$6,821,734	\$4,357,819	\$3,335,924	\$3,050,025	\$3,041,086	\$3,082,705	\$3,394,290	\$5,246,087	\$9,355,453	\$75,044,487
6		Gas Cost		\$4,456,603	\$4,568,834	\$3,458,847	\$2,090,446	\$908,528	\$421,350	\$288,246	\$286,323	\$312,174	\$465,062	\$1,345,033	\$3,315,616	\$21,917,062
7		Total Revenue [2]		\$16,184,913	\$16,536,325	\$13,122,410	\$8,912,180	\$5,266,347	\$3,757,274	\$3,338,271	\$3,327,409	\$3,394,879	\$3,859,351	\$6,591,120	\$12,671,069	\$96,961,549
8	G1C	LG&E Commercial														
9		Bills		0	0	0	0	0	0	0	0	0	0	0	0	0
10		Volumes [1]		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
11		Revenue Less Gas Cost		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12		Gas Cost		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13		Total Revenue [2]		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14	G1R	LG&E Residential														
15		Bills		3	3	2	2	2	2	2	2	2	2	2	2	26
16		Volumes [1]		87.4	64.0	34.8	39.1	18.5	3.6	1.8	1.5	1.6	3.8	13.5	41.4	311.0
17		Revenue Less Gas Cost		\$515	\$395	\$223	\$245	\$139	\$63	\$53	\$52	\$52	\$64	\$113	\$257	\$2,169
18		Gas Cost		\$257	\$188	\$102	\$115	\$54	\$11	\$5	\$4	\$5	\$11	\$40	\$122	\$915
19		Total Revenue [2]		\$772	\$583	\$325	\$360	\$193	\$73	\$59	\$56	\$57	\$75	\$153	\$378	\$3,084
20	IN3	Inland Gas General Service - Residential														
21		Bills		7	7	7	7	7	7	7	7	7	7	7	7	84
22		Volumes [1]		164.7	185.0	180.7	86.7	42.8	19.1	8.0	9.1	11.3	26.1	61.7	167.9	963.1
23		Revenue Less Gas Cost		\$66	\$74	\$72	\$35	\$17	\$8	\$3	\$4	\$5	\$10	\$25	\$67	\$385
24		Gas Cost		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
25		Total Revenue [2]		\$66	\$74	\$72	\$35	\$17	\$8	\$3	\$4	\$5	\$10	\$25	\$67	\$385
26	IN4	Inland Gas General Service - Residential														
27		Bills		0	0	0	0	0	0	0	0	0	0	0	0	0
28		Volumes [1]		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
29		Revenue Less Gas Cost		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
30		Gas Cost		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
31		Total Revenue [2]		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
32	IN5	Inland Gas General Service - Residential														
33		Bills		2	2	2	2	2	2	2	2	2	2	2	2	24
34		Volumes [1]		41.5	40.3	40.7	14.8	6.0	2.5	1.6	1.8	2.0	2.8	7.9	35.5	197.4
35		Revenue Less Gas Cost		\$25	\$24	\$24	\$9	\$4	\$2	\$1	\$1	\$1	\$2	\$5	\$21	\$118
36		Gas Cost		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
37		Total Revenue [2]		\$25	\$24	\$24	\$9	\$4	\$2	\$1	\$1	\$1	\$2	\$5	\$21	\$118

[1] Reflects Normalized Volumes.
[2] See Schedule M-2.2 Pages 8 through 21 for detail.

Columbia Gas of Kentucky, Inc.
Case No. 2024-00092
Annualized Test Year Revenues at Proposed Rates
For the 12 Months Ended December 31, 2025
(Gas Service)

Schedule M-2.3
Page 3 of 21
Witness: J. C. Wozniak

Data: __ Base Period _X_ Forecasted Period
Type of Filing: X Original _ Update _ Revised
Work Paper Reference No(s):
12 Months Forecasted

Proposed Annualized																
Line No.	Rate Code (A)	Class/Description (B)	Proposed Rates (C)	Jan-25 (D)	Feb-25 (E)	Mar-25 (F)	Apr-25 (G)	May-25 (H)	Jun-25 (I)	Jul-25 (J)	Aug-25 (K)	Sep-25 (L)	Oct-25 (M)	Nov-25 (N)	Dec-25 (O)	Total (P)
1		<u>Sales Service</u>														
2	LG2	LG&E Residential														
3		Bills		1	1	1	1	1	1	1	1	1	1	1	1	12
4		Volumes [1]		115.6	125.8	106.9	27.8	14.0	4.4	5.2	3.3	3.0	6.5	33.9	97.8	544.2
5		Revenue Less Gas Cost		\$40	\$44	\$37	\$10	\$5	\$2	\$2	\$1	\$1	\$2	\$12	\$34	\$190
6		Gas Cost		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7		Total Revenue [2]		\$40	\$44	\$37	\$10	\$5	\$2	\$2	\$1	\$1	\$2	\$12	\$34	\$190
8	LG2	LG&E Commercial														
9		Bills		0	0	0	0	0	0	0	0	0	0	0	0	0
10		Volumes [1]		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
11		Revenue Less Gas Cost		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12		Gas Cost		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13		Total Revenue [2]		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14	LG3	LG&E Residential														
15		Bills		1	1	1	1	1	1	1	1	1	1	1	1	12
16		Volumes [1]		61.2	63.8	36.0	25.0	15.6	18.2	8.0	9.5	10.5	10.4	45.3	73.8	377.3
17		Revenue Less Gas Cost		\$22	\$23	\$13	\$9	\$6	\$7	\$3	\$4	\$4	\$4	\$16	\$26	\$138
18		Gas Cost		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19		Total Revenue [2]		\$22	\$23	\$13	\$9	\$6	\$7	\$3	\$4	\$4	\$4	\$16	\$26	\$138
20	LG4	LG&E Residential														
21		Bills		0	0	0	0	0	0	0	0	0	0	0	0	0
22		Volumes [1]		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
23		Revenue Less Gas Cost		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
24		Gas Cost		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
25		Total Revenue [2]		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
26	GSO	General Service - Commercial														
27		Bills		12,229	12,274	12,271	12,249	12,159	12,083	11,984	11,935	11,868	11,870	12,017	12,169	145,108
28		Volumes [1]		811,231.8	772,134.4	557,725.0	398,611.7	216,426.8	152,087.3	129,340.0	120,130.4	144,445.7	158,182.5	300,304.6	605,575.5	4,366,195.7
29		Revenue Less Gas Cost		\$3,543,094	\$3,442,956	\$2,886,516	\$2,459,491	\$1,948,039	\$1,752,460	\$1,681,229	\$1,651,146	\$1,692,837	\$1,749,631	\$2,160,737	\$2,996,262	\$27,964,399
30		Gas Cost		\$2,387,712	\$2,272,636	\$1,641,561	\$1,173,240	\$637,012	\$447,641	\$380,689	\$353,582	\$425,149	\$465,581	\$883,891	\$1,782,400	\$12,851,094
31		Total Revenue [2]		\$5,930,806	\$5,715,591	\$4,528,077	\$3,632,731	\$2,585,051	\$2,200,101	\$2,061,917	\$2,004,728	\$2,117,986	\$2,215,212	\$3,044,629	\$4,778,663	\$40,815,493

[1] Reflects Normalized Volumes.
[2] See Schedule M-2.2 Pages 8 through 21 for detail.

Columbia Gas of Kentucky, Inc.
Case No. 2024-00092
Annualized Test Year Revenues at Proposed Rates
For the 12 Months Ended December 31, 2025
(Gas Service)

Schedule M-2.3
Page 4 of 21
Witness: J. C. Wozniak

Data: __ Base Period _X_ Forecasted Period
Type of Filing: X Original _ Update _ Revised
Work Paper Reference No(s):
12 Months Forecasted

Proposed Annualized																
Line No.	Rate Code (A)	Class/Description (B)	Proposed Rates (C)	Jan-25 (D)	Feb-25 (E)	Mar-25 (F)	Apr-25 (G)	May-25 (H)	Jun-25 (I)	Jul-25 (J)	Aug-25 (K)	Sep-25 (L)	Oct-25 (M)	Nov-25 (N)	Dec-25 (O)	Total (P)
1		<u>Sales Service</u>														
2	GSO	General Service - Industrial														
3		Bills		52	51	51	52	50	51	52	52	53	53	53	54	624
4		Volumes [1]		34,865.7	28,224.7	26,110.6	19,736.5	14,885.5	12,135.8	8,378.7	8,210.7	8,841.5	10,263.8	13,196.4	23,523.7	208,373.6
5		Revenue Less Gas Cost		\$87,086	\$72,190	\$67,323	\$53,043	\$41,361	\$34,713	\$25,751	\$25,488	\$26,627	\$29,679	\$37,684	\$62,159	\$563,103
6		Gas Cost		\$102,621	\$83,074	\$76,852	\$58,091	\$43,813	\$35,719	\$24,661	\$24,167	\$26,023	\$30,210	\$38,841	\$69,238	\$613,309
7		Total Revenue [2]		\$189,707	\$155,264	\$144,175	\$111,133	\$85,174	\$70,432	\$50,412	\$49,655	\$52,650	\$59,889	\$76,525	\$131,397	\$1,176,413
8	IS	Interruptible Service - Industrial														
9		Bills		0	0	0	0	0	0	0	0	0	0	0	0	0
10		Volumes [1]		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
11		Revenue Less Gas Cost		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12		Gas Cost		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13		Total Revenue [2]		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14	IUS	Intrastate Utility Service - Wholesale														
15		Bills		2	2	2	2	2	2	2	2	2	2	2	2	24
16		Volumes [1]		1,864.5	1,694.5	869.0	1,429.0	232.0	149.5	503.0	240.0	240.0	411.0	1,064.0	1,714.0	10,410.5
17		Revenue Less Gas Cost		\$3,997	\$3,839	\$3,075	\$3,593	\$2,485	\$2,408	\$2,736	\$2,492	\$2,492	\$2,651	\$3,255	\$3,857	\$36,881
18		Gas Cost		\$5,488	\$4,987	\$2,558	\$4,206	\$683	\$440	\$1,480	\$706	\$706	\$1,210	\$3,132	\$5,045	\$30,641
19		Total Revenue [2]		\$9,485	\$8,827	\$5,633	\$7,799	\$3,168	\$2,848	\$4,216	\$3,199	\$3,199	\$3,860	\$6,387	\$8,902	\$67,522

[1] Reflects Normalized Volumes.
[2] See Schedule M-2.2 Pages 8 through 21 for detail.

Columbia Gas of Kentucky, Inc.
Case No. 2024-00092
Annualized Test Year Revenues at Proposed Rates
For the 12 Months Ended December 31, 2025
(Gas Service)

Data: __ Base Period _X_ Forecasted Period
Type of Filing: X Original _ Update _ Revised
Work Paper Reference No(s):
12 Months Forecasted

Schedule M-2.3
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Witness: J. C. Wozniak

Proposed Annualized																
Line No.	Rate Code (A)	Class/Description (B)	Proposed Rates (C)	Jan-25 (D)	Feb-25 (E)	Mar-25 (F)	Apr-25 (G)	May-25 (H)	Jun-25 (I)	Jul-25 (J)	Aug-25 (K)	Sep-25 (L)	Oct-25 (M)	Nov-25 (N)	Dec-25 (O)	Total (P)
1		<u>Transportation Service</u>														
2	GTR	GTS Choice - Residential														
3		Bills		11,504	11,502	11,519	11,512	11,520	11,508	11,518	11,525	11,505	11,511	11,504	11,497	138,125
4		Volumes [1]		169,141.6	172,616.4	133,002.8	80,416.4	35,497.0	15,541.6	9,659.0	9,985.2	10,742.5	17,671.9	55,202.7	126,997.6	836,474.7
5		Revenue Less Gas Cost		\$1,280,139	\$1,301,282	\$1,060,114	\$739,327	\$465,613	\$343,680	\$308,028	\$310,169	\$314,353	\$356,734	\$585,419	\$1,023,023	\$8,087,881
6		Gas Cost		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7		Total Revenue [2]		\$1,280,139	\$1,301,282	\$1,060,114	\$739,327	\$465,613	\$343,680	\$308,028	\$310,169	\$314,353	\$356,734	\$585,419	\$1,023,023	\$8,087,881
8	GTO	GTS Choice - Commercial														
9		Bills		1,940	1,931	1,926	1,920	1,914	1,901	1,893	1,890	1,879	1,878	1,868	1,864	22,804
10		Volumes [1]		190,778.0	194,868.6	138,996.9	89,201.3	54,594.7	37,811.2	32,877.2	31,444.6	30,771.1	41,603.2	74,293.6	151,116.3	1,068,356.7
11		Revenue Less Gas Cost		\$717,586	\$725,012	\$584,955	\$455,109	\$361,384	\$312,228	\$298,372	\$293,946	\$291,347	\$320,255	\$409,025	\$607,548	\$5,376,764
12		Gas Cost		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13		Total Revenue [2]		\$717,586	\$725,012	\$584,955	\$455,109	\$361,384	\$312,228	\$298,372	\$293,946	\$291,347	\$320,255	\$409,025	\$607,548	\$5,376,764
14	GTO	GTS Choice - Industrial														
15		Bills		13	13	13	13	13	13	12	12	12	12	12	12	150
16		Volumes [1]		9,096.9	7,671.7	6,827.4	5,014.4	3,867.0	3,416.3	3,111.1	3,407.3	3,067.7	5,015.6	6,490.4	8,637.9	65,623.7
17		Revenue Less Gas Cost		\$23,015	\$19,844	\$17,916	\$13,859	\$11,018	\$9,804	\$8,978	\$9,636	\$8,842	\$13,442	\$16,753	\$21,580	\$174,686
18		Gas Cost		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19		Total Revenue [2]		\$23,015	\$19,844	\$17,916	\$13,859	\$11,018	\$9,804	\$8,978	\$9,636	\$8,842	\$13,442	\$16,753	\$21,580	\$174,686
20	DS	GTS Delivery Service - Commercial														
21		Bills		22	22	22	23	22	22	22	22	22	22	22	22	265
22		Volumes [1]		348,353.3	314,975.3	310,842.4	229,047.3	189,099.1	173,437.4	161,205.9	166,222.3	162,501.5	216,200.6	277,608.2	313,973.1	2,863,466.4
23		Revenue Less Gas Cost		\$344,431	\$328,472	\$326,373	\$276,404	\$245,422	\$237,107	\$227,920	\$229,763	\$227,169	\$261,180	\$299,342	\$321,971	\$3,325,554
24		Gas Cost		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
25		Total Revenue [2]		\$344,431	\$328,472	\$326,373	\$276,404	\$245,422	\$237,107	\$227,920	\$229,763	\$227,169	\$261,180	\$299,342	\$321,971	\$3,325,554
26	DS	GTS Delivery Service - Industrial														
27		Bills		40	40	40	40	40	40	40	40	40	40	40	40	480
28		Volumes [1]		670,616.8	596,202.5	614,251.6	522,555.4	488,876.8	440,611.6	271,214.4	446,376.5	441,595.2	545,105.1	610,920.6	610,562.0	6,258,888.5
29		Revenue Less Gas Cost		\$581,119	\$552,695	\$552,577	\$524,017	\$508,470	\$482,275	\$396,771	\$489,520	\$481,159	\$535,846	\$559,368	\$554,139	\$6,217,955
30		Gas Cost		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
31		Total Revenue [2]		\$581,119	\$552,695	\$552,577	\$524,017	\$508,470	\$482,275	\$396,771	\$489,520	\$481,159	\$535,846	\$559,368	\$554,139	\$6,217,955
32	GDS	GTS Grandfathered Delivery Service - Commercial														
33		Bills		16	16	16	16	16	16	16	16	17	16	16	16	193
34		Volumes [1]		49,664.2	68,221.1	88,818.8	31,984.7	26,947.6	25,983.0	23,143.6	27,471.3	12,300.5	21,984.8	31,514.6	43,499.0	451,533.2
35		Revenue Less Gas Cost		\$111,152	\$150,302	\$193,733	\$73,852	\$62,966	\$60,728	\$54,394	\$63,509	\$31,302	\$52,180	\$72,907	\$98,176	\$1,025,199
36		Gas Cost		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
37		Total Revenue [2]		\$111,152	\$150,302	\$193,733	\$73,852	\$62,966	\$60,728	\$54,394	\$63,509	\$31,302	\$52,180	\$72,907	\$98,176	\$1,025,199

[1] Reflects Normalized Volumes.
[2] See Schedule M-2.2 Pages 8 through 21 for detail.

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For the 12 Months Ended December 31, 2025
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Schedule M-2.3
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Witness: J. C. Wozniak

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Proposed Annualized																
Line No.	Rate Code	Class/Description (B)	Proposed Rates (C)	Jan-25 (D)	Feb-25 (E)	Mar-25 (F)	Apr-25 (G)	May-25 (H)	Jun-25 (I)	Jul-25 (J)	Aug-25 (K)	Sep-25 (L)	Oct-25 (M)	Nov-25 (N)	Dec-25 (O)	Total (P)
1		<u>Transportation Service</u>														
2	GDS	GTS Grandfathered Delivery Service - Industrial														
3		Bills		4	4	3	3	3	3	3	3	3	3	3	3	38
4		Volumes [1]		12,238.4	12,182.2	7,846.4	7,203.7	2,347.0	1,213.9	1,766.4	2,535.8	3,031.5	6,025.6	8,767.2	13,274.8	78,432.9
5		Revenue Less Gas Cost		\$27,177	\$27,007	\$17,755	\$16,400	\$5,993	\$3,382	\$4,665	\$6,390	\$7,444	\$13,916	\$19,697	\$29,201	\$179,027
6		Gas Cost		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7		Total Revenue [2]		\$27,177	\$27,007	\$17,755	\$16,400	\$5,993	\$3,382	\$4,665	\$6,390	\$7,444	\$13,916	\$19,697	\$29,201	\$179,027
8	DS3 - u	GTS Main Line Service - Industrial														
9		Bills		3	3	3	3	3	3	3	3	3	3	3	3	36
10		Volumes [1]		50,100.0	45,000.0	45,000.0	42,300.0	40,400.0	42,600.0	45,000.0	38,500.0	41,200.0	40,900.0	44,200.0	47,200.0	522,400.0
11		Revenue Less Gas Cost		\$5,369	\$4,914	\$4,914	\$4,673	\$4,504	\$4,700	\$4,914	\$4,334	\$4,575	\$4,548	\$4,843	\$5,110	\$57,398
12		Gas Cost		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13		Total Revenue [2]		\$5,369	\$4,914	\$4,914	\$4,673	\$4,504	\$4,700	\$4,914	\$4,334	\$4,575	\$4,548	\$4,843	\$5,110	\$57,398
14	FX1	GTS Flex Rate - Commercial														
15		Bills		0	0	0	0	0	0	0	0	0	0	0	0	0
16		Volumes [1]		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
17		Revenue Less Gas Cost		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18		Gas Cost		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19		Total Revenue [2]		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20	FX2	GTS Flex Rate - Commercial														
21		Bills		0	0	0	0	0	0	0	0	0	0	0	0	0
22		Volumes [1]		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
23		Revenue Less Gas Cost		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
24		Gas Cost		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
25		Total Revenue [2]		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
26	FX5 - o	GTS Flex Rate - Industrial														
27		Bills		3	3	3	3	3	3	3	3	3	3	3	3	36
28		Volumes [1]		794,381.6	648,805.4	720,564.0	649,386.1	584,428.4	487,414.4	451,586.7	525,425.3	441,728.8	467,161.2	474,211.3	725,600.4	6,970,693.6
29		Revenue Less Gas Cost		\$72,659	\$59,673	\$66,074	\$59,725	\$53,931	\$45,277	\$42,082	\$48,668	\$41,202	\$43,471	\$44,100	\$66,190	\$643,052
30		Gas Cost		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
31		Total Revenue [2]		\$72,659	\$59,673	\$66,074	\$59,725	\$53,931	\$45,277	\$42,082	\$48,668	\$41,202	\$43,471	\$44,100	\$66,190	\$643,052
32	FX7	GTS Flex Rate - Industrial														
33		Bills		0	0	0	0	0	0	0	0	0	0	0	0	0
34		Volumes [1]		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
35		Revenue Less Gas Cost		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
36		Gas Cost		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
37		Total Revenue [2]		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

[1] Reflects Normalized Volumes.
[2] See Schedule M-2.2 Pages 8 through 21 for detail.

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Schedule M-2.3
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1		<u>Transportation Service</u>														
2	SAS	GTS Special Agency Service														
3		Bills		0	0	0	0	0	0	0	0	0	0	0	0	0
4		Volumes [1]		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
5		Revenue Less Gas Cost		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6		Gas Cost		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7		Total Revenue [2]		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8	SC3	GTS Special Rate - Industrial														
9		Bills		0	0	0	0	0	0	0	0	0	0	0	0	0
10		Volumes [1]		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
11		Revenue Less Gas Cost		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12		Gas Cost		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13		Total Revenue [2]		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14	Total Sales and Transportation			\$25,478,481	\$25,585,956	\$20,625,178	\$14,827,632	\$9,659,265	\$7,529,926	\$6,801,008	\$6,840,990	\$6,976,176	\$7,739,977	\$11,730,324	\$20,317,495	\$164,112,408
15		<u>Other Gas Department Revenue</u>														
16		Acct. 487 Forfeited Discounts		\$21,482	\$22,971	\$33,248	\$14,660	\$13,234	\$10,856	\$9,725	\$10,612	\$7,142	\$11,759	\$11,622	\$15,120	\$182,431
17		Acct. 488 Miscellaneous Service Revenue		\$2,183	\$5,882	\$9,995	\$13,599	\$5,803	\$4,681	\$6,949	\$18,166	\$4,860	\$28,679	\$18,412	\$9,072	\$128,280
18		Acct. 493 Rent from Gas Property		\$7,611	\$8,804	\$8,530	\$9,700	\$9,700	\$9,700	\$7,611	\$7,611	\$7,611	\$7,611	\$7,611	\$7,611	\$99,709
19		Acct. 495 Non-Traditional Sales		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20		Acct. 495 Other Gas Revenues - Other		\$24,484	\$24,536	\$17,327	\$15,260	\$11,185	\$5,461	\$4,134	\$4,902	\$6,211	\$5,474	\$10,289	\$18,586	\$147,849
21	Total Other Gas Department Revenue			\$55,759	\$62,193	\$69,099	\$53,219	\$39,922	\$30,698	\$28,418	\$41,291	\$25,824	\$53,523	\$47,934	\$50,389	\$558,269
22	Total Gross Revenue			\$25,534,241	\$25,648,149	\$20,694,278	\$14,880,851	\$9,699,187	\$7,560,624	\$6,829,426	\$6,882,281	\$7,002,000	\$7,793,500	\$11,778,257	\$20,367,884	\$164,670,678

[1] Reflects Normalized Volumes.
[2] See Schedule M-2.2 Pages 8 through 21 for detail.

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Schedule M-2.3
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1	GSR	General Service - Residential														
2		RESIDENTIAL														
3		Customer Bills		115,002	115,301	115,192	114,987	114,377	113,835	113,377	113,148	112,594	112,343	113,599	114,674	1,368,429
4		Customer Charge	\$21.25	\$2,443,793	\$2,450,146	\$2,447,830	\$2,443,474	\$2,430,511	\$2,418,994	\$2,409,261	\$2,404,395	\$2,392,623	\$2,387,289	\$2,413,979	\$2,436,823	\$29,079,116
5		Volumes (Mcf) [1]		1,514,143.4	1,552,274.4	1,175,153.2	710,235.1	308,675.1	143,154.7	97,932.3	97,279.1	106,062.0	158,006.0	456,978.7	1,126,490.1	7,446,384.1
6		Commodity Charge \$/Mcf	\$6.0973	\$9,232,187	\$9,464,683	\$7,165,262	\$4,330,516	\$1,882,085	\$872,857	\$597,123	\$593,140	\$646,692	\$963,410	\$2,786,336	\$6,868,633	\$45,402,923
7		State Tax Adjustment Factor	\$0.0000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8		Revenue Less Gas Cost		\$11,675,979	\$11,914,829	\$9,613,092	\$6,773,990	\$4,312,596	\$3,291,851	\$3,006,384	\$2,997,535	\$3,039,314	\$3,350,699	\$5,200,315	\$9,305,456	\$74,482,039
9		Gas Cost Revenue \$/Mcf [2]	\$2.9433	\$4,456,603	\$4,568,834	\$3,458,847	\$2,090,446	\$908,528	\$421,350	\$288,246	\$286,323	\$312,174	\$465,062	\$1,345,033	\$3,315,616	\$21,917,062
10		Revenue Excluding Riders		\$16,132,582	\$16,483,663	\$13,071,939	\$8,864,437	\$5,221,124	\$3,713,200	\$3,294,630	\$3,283,858	\$3,351,488	\$3,815,760	\$6,545,348	\$12,621,072	\$96,399,101
11		Riders:														
12		Energy Efficiency Conservation Program	\$0.0800	\$9,200	\$9,224	\$9,215	\$9,199	\$9,150	\$9,107	\$9,070	\$9,052	\$9,008	\$8,987	\$9,088	\$9,174	\$109,474
13		Gas Cost Uncollectible Charge \$/Mcf	\$0.0057	8,631	8,848	6,698	4,048	1,759	816	558	554	605	901	2,605	6,421	42,444
14		EAP Recovery \$	\$0.3000	34,501	34,590	34,558	34,496	34,313	34,151	34,013	33,944	33,778	33,703	34,080	34,402	410,529
15		Total Riders		\$52,331	\$52,662	\$50,471	\$47,743	\$45,223	\$44,073	\$43,641	\$43,551	\$43,390	\$43,591	\$45,772	\$49,997	\$562,447
16		Total Revenue		\$16,184,913	\$16,536,325	\$13,122,410	\$8,912,180	\$5,266,347	\$3,757,274	\$3,338,271	\$3,327,409	\$3,394,879	\$3,859,351	\$6,591,120	\$12,671,069	\$96,961,549
17	G1C	LG&E Commercial														
18		COMMERCIAL														
19		Customer Bills		0	0	0	0	0	0	0	0	0	0	0	0	0
20		Customer Charge	\$79.09	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
21		Volumes (Mcf) [1]		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
22		Commodity Charge	\$3.8148	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
23		Revenue Less Gas Cost		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
24		Gas Cost Revenue [2]	\$2.9433	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
25		Total Revenue		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

[1] Reflects Normalized Volumes.
[2] Reflects Gas Cost Adjustment Rate as of February 29, 2024.

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1	G1R	LG&E Residential														
2		RESIDENTIAL														
3		Customer Bills		3	3	2	2	2	2	2	2	2	2	2	2	26
4		Customer Charge	\$22.02	\$66	\$66	\$44	\$44	\$44	\$44	\$44	\$44	\$44	\$44	\$44	\$44	\$573
5		Volumes (Mcf) [1]		87.4	64.0	34.8	39.1	18.5	3.6	1.8	1.5	1.6	3.8	13.5	41.4	311.0
6		Commodity Charge	\$5.1320	\$449	\$328	\$179	\$201	\$95	\$18	\$9	\$8	\$8	\$20	\$69	\$212	\$1,596
7		Revenue Less Gas Cost		\$515	\$395	\$223	\$245	\$139	\$63	\$53	\$52	\$52	\$64	\$113	\$257	\$2,169
8		Gas Cost Revenue [2]	\$2.9433	\$257	\$188	\$102	\$115	\$54	\$11	\$5	\$4	\$5	\$11	\$40	\$122	\$915
9		Total Revenue		\$772	\$583	\$325	\$360	\$193	\$73	\$59	\$56	\$57	\$75	\$153	\$378	\$3,084
10	IN3	Inland Gas General Service - Residential														
11		RESIDENTIAL														
12		Customer Bills		7	7	7	7	7	7	7	7	7	7	7	7	84
13		Customer Charge	\$0.00	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14		Volumes (Mcf) [1]		164.7	185.0	180.7	86.7	42.8	19.1	8.0	9.1	11.3	26.1	61.7	167.9	963.1
15		Commodity Charge	\$0.4000	\$66	\$74	\$72	\$35	\$17	\$8	\$3	\$4	\$5	\$10	\$25	\$67	\$385
16		Revenue Less Gas Cost		\$66	\$74	\$72	\$35	\$17	\$8	\$3	\$4	\$5	\$10	\$25	\$67	\$385
17		Gas Cost Revenue	\$0.0000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18		Total Revenue		\$66	\$74	\$72	\$35	\$17	\$8	\$3	\$4	\$5	\$10	\$25	\$67	\$385
19	IN4	Inland Gas General Service - Residential														
20		RESIDENTIAL														
21		Customer Bills		0	0	0	0	0	0	0	0	0	0	0	0	0
22		Customer Charge	\$0.00	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
23		Volumes (Mcf) [1]		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
24		Commodity Charge	\$0.0000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
25		Revenue Less Gas Cost		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
26		Gas Cost Revenue	\$0.0000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
27		Total Revenue		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

[1] Reflects Normalized Volumes.
[2] Reflects Gas Cost Adjustment Rate as of February 29, 2024.

Columbia Gas of Kentucky, Inc.
Case No. 2024-00092
Annualized Test Year Revenues at Proposed Rates
For the 12 Months Ended December 31, 2025
(Gas Service)

Schedule M-2.3
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Witness: J. C. Wozniak

Data: __ Base Period _X_ Forecasted Period
Type of Filing: X Original _ Update _ Revised
Work Paper Reference No(s):
12 Months Forecasted

Proposed Annualized																
Line No.	Rate Code (A)	Class/Description (B)	Proposed Rates (C)	Jan-25 (D)	Feb-25 (E)	Mar-25 (F)	Apr-25 (G)	May-25 (H)	Jun-25 (I)	Jul-25 (J)	Aug-25 (K)	Sep-25 (L)	Oct-25 (M)	Nov-25 (N)	Dec-25 (O)	Total (P)
1	IN5	Inland Gas General Service - Residential														
2		RESIDENTIAL														
3		Customer Bills		2	2	2	2	2	2	2	2	2	2	2	2	24
4		Customer Charge	\$0.00	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5		Volumes (Mcf) [1]		41.5	40.3	40.7	14.8	6.0	2.5	1.6	1.8	2.0	2.8	7.9	35.5	197.4
6		Commodity Charge	\$0.6000	\$25	\$24	\$24	\$9	\$4	\$2	\$1	\$1	\$1	\$2	\$5	\$21	\$118
7		Revenue Less Gas Cost		\$25	\$24	\$24	\$9	\$4	\$2	\$1	\$1	\$1	\$2	\$5	\$21	\$118
8		Gas Cost Revenue	\$0.0000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9		Total Revenue		\$25	\$24	\$24	\$9	\$4	\$2	\$1	\$1	\$1	\$2	\$5	\$21	\$118
10	LG2	LG&E Residential														
11		RESIDENTIAL														
12		Customer Bills		1	1	1	1	1	1	1	1	1	1	1	1	12
13		Customer Charge	\$0.00	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14		Volumes (Mcf) [1]		115.6	125.8	106.9	27.8	14.0	4.4	5.2	3.3	3.0	6.5	33.9	97.8	544.2
15		Commodity Charge	\$0.3500	\$40	\$44	\$37	\$10	\$5	\$2	\$2	\$1	\$1	\$2	\$12	\$34	\$190
16		Revenue Less Gas Cost		\$40	\$44	\$37	\$10	\$5	\$2	\$2	\$1	\$1	\$2	\$12	\$34	\$190
17		Gas Cost Revenue	\$0.0000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18		Total Revenue		\$40	\$44	\$37	\$10	\$5	\$2	\$2	\$1	\$1	\$2	\$12	\$34	\$190
19	LG2	LG&E Commercial														
20		COMMERCIAL														
21		Customer Bills		0	0	0	0	0	0	0	0	0	0	0	0	0
22		Customer Charge	\$0.00	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
23		Volumes (Mcf) [1]		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
24		Commodity Charge	\$0.3500	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
25		Revenue Less Gas Cost		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
26		Gas Cost Revenue	\$0.0000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
27		Total Revenue		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

[1] Reflects Normalized Volumes.

Columbia Gas of Kentucky, Inc.
Case No. 2024-00092
Annualized Test Year Revenues at Proposed Rates
For the 12 Months Ended December 31, 2025
(Gas Service)

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Witness: J. C. Wozniak

Data: __ Base Period _X_ Forecasted Period
Type of Filing: X Original _ Update _ Revised
Work Paper Reference No(s):
12 Months Forecasted

Proposed Annualized																
Line No.	Rate Code (A)	Class/Description (B)	Proposed Rates (C)	Jan-25 (D)	Feb-25 (E)	Mar-25 (F)	Apr-25 (G)	May-25 (H)	Jun-25 (I)	Jul-25 (J)	Aug-25 (K)	Sep-25 (L)	Oct-25 (M)	Nov-25 (N)	Dec-25 (O)	Total (P)
1	LG3	LG&E Residential														
2		RESIDENTIAL														
3		Customer Bills		1	1	1	1	1	1	1	1	1	1	1	1	12
4		Customer Charge	\$1.20	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$14
5		Volumes (Mcf) [1]														
6		First 2 Mcf		2.0	2.0	2.0	2.0	2.0	2.4	2.0	2.0	2.0	2.0	2.0	2.0	24.4
7		Over 2 Mcf		59.2	61.8	34.0	23.0	13.6	15.8	6.0	7.5	8.5	8.4	43.3	71.8	352.9
				61.2	63.8	36.0	25.0	15.6	18.2	8.0	9.5	10.5	10.4	45.3	73.8	377.3
8		Commodity Charge														
9		First 2 Mcf	\$0.0000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10		Over 2 Mcf	\$0.3500	21	22	12	8	5	6	2	3	3	3	15	25	124
				\$21	\$22	\$12	\$8	\$5	\$6	\$2	\$3	\$3	\$3	\$15	\$25	\$124
11		Revenue Less Gas Cost		\$22	\$23	\$13	\$9	\$6	\$7	\$3	\$4	\$4	\$4	\$16	\$26	\$138
12		Gas Cost Revenue	\$0.0000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13		Total Revenue		\$22	\$23	\$13	\$9	\$6	\$7	\$3	\$4	\$4	\$4	\$16	\$26	\$138
14	LG4	LG&E Residential														
15		RESIDENTIAL														
16		Customer Bills		0	0	0	0	0	0	0	0	0	0	0	0	0
17		Customer Charge	\$0.00	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18		Volumes (Mcf) [1]		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
19		Commodity Charge	\$0.4000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20		Revenue Less Gas Cost		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
21		Gas Cost Revenue	\$0.0000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
22		Total Revenue		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

[1] Reflects Normalized Volumes.

Columbia Gas of Kentucky, Inc.
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Proposed Annualized																	
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1	GSO	General Service - Commercial															
2		COMMERCIAL															
3		Customer Bills		12,229	12,274	12,271	12,249	12,159	12,083	11,984	11,935	11,868	11,870	12,017	12,169	145,108	
4		Customer Charge	\$110.00	\$1,345,190	\$1,350,140	\$1,349,810	\$1,347,390	\$1,337,490	\$1,329,130	\$1,318,240	\$1,312,850	\$1,305,480	\$1,305,700	\$1,321,870	\$1,338,590	\$15,961,880	
5		Volumes (Mcf) [1]															
6		First 50 Mcf		333,558.9	319,772.0	260,296.0	201,422.8	119,568.9	77,440.6	69,194.9	65,958.3	64,547.5	84,368.0	155,573.3	271,141.4	2,022,842.6	
7		Next 350 Mcf		346,446.6	326,637.5	223,432.4	157,669.7	75,377.0	55,421.1	46,159.9	41,420.1	38,224.3	57,465.3	110,189.5	242,491.1	1,720,934.5	
8		Next 600 Mcf		86,286.6	79,555.3	49,602.0	27,345.8	11,907.0	10,241.4	7,707.9	6,477.0	7,382.1	9,105.4	19,896.9	59,568.9	375,076.3	
9		Over 1,000 Mcf		44,939.7	46,169.6	24,394.6	12,173.4	9,573.9	8,984.2	6,277.3	6,275.0	34,291.8	7,243.8	14,644.9	32,374.1	247,342.3	
				811,231.8	772,134.4	557,725.0	398,611.7	216,426.8	152,087.3	129,340.0	120,130.4	144,445.7	158,182.5	300,304.6	605,575.5	4,366,195.7	
10		Commodity Charge															
11		First 50 Mcf	\$3.1591	\$1,053,746	\$1,010,192	\$822,301	\$636,315	\$377,730	\$244,643	\$218,594	\$208,369	\$203,912	\$266,527	\$491,472	\$856,595	\$6,390,394	
12		Next 350 Mcf	\$2.4384	844,775	796,473	544,818	384,462	183,799	135,139	112,556	100,999	93,206	140,123	268,686	591,290	4,196,327	
13		Next 600 Mcf	\$2.3179	200,004	184,401	114,972	63,385	27,599	23,739	17,866	15,013	17,111	21,105	46,119	138,075	869,389	
14		Over 1,000 Mcf	\$2.1085	94,755	97,349	51,436	25,668	20,187	18,943	13,236	13,231	72,304	15,274	30,879	68,261	521,521	
				2,193,280	2,088,414	1,533,527	1,109,829	609,315	422,463	362,252	337,612	386,533	443,029	837,155	1,654,221	11,977,631	
15		State Tax Adjustment Factor	\$0.0000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
16		Revenue Less Gas Cost		\$3,538,470	\$3,438,554	\$2,883,337	\$2,457,219	\$1,946,805	\$1,751,593	\$1,680,492	\$1,650,462	\$1,692,013	\$1,748,729	\$2,159,025	\$2,992,811	\$27,939,511	
17		Gas Cost Revenue [2]	\$2.9433	\$2,387,712	\$2,272,636	\$1,641,561	\$1,173,240	\$637,012	\$447,641	\$380,689	\$353,582	\$425,149	\$465,581	\$883,891	\$1,782,400	\$12,851,094	
18		Revenue Excluding Riders		\$5,926,182	\$5,711,190	\$4,524,898	\$3,630,459	\$2,583,818	\$2,199,234	\$2,061,180	\$2,004,043	\$2,117,163	\$2,214,310	\$3,042,917	\$4,775,211	\$40,790,605	
19		Riders:															
20		Gas Cost Uncollectible Charge	\$0.0057	\$4,624	\$4,401	\$3,179	\$2,272	\$1,234	\$867	\$737	\$685	\$823	\$902	\$1,712	\$3,452	\$24,887	
21		Total Riders		\$4,624	\$4,401	\$3,179	\$2,272	\$1,234	\$867	\$737	\$685	\$823	\$902	\$1,712	\$3,452	\$24,887	
22		Total Revenue		\$5,930,806	\$5,715,591	\$4,528,077	\$3,632,731	\$2,585,051	\$2,200,101	\$2,061,917	\$2,004,728	\$2,117,986	\$2,215,212	\$3,044,629	\$4,778,663	\$40,815,493	

[1] Reflects Normalized Volumes.
[2] Reflects Gas Cost Adjustment Rate as of February 29, 2024.

Columbia Gas of Kentucky, Inc.
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For the 12 Months Ended December 31, 2025
(Gas Service)

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Witness: J. C. Wozniak

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1	GSO	General Service - Industrial														
2		INDUSTRIAL														
3		Customer Bills		52	51	51	52	50	51	52	52	53	53	53	54	624
4		Customer Charge	\$110.00	\$5,720	\$5,610	\$5,610	\$5,720	\$5,500	\$5,610	\$5,720	\$5,720	\$5,830	\$5,830	\$5,830	\$5,940	\$68,640
5		Volumes (Mcf) [1]														
6		First 50 Mcf		2,070.8	1,983.3	1,907.1	1,828.8	1,501.9	1,160.3	768.8	851.6	693.3	729.3	1,591.5	2,019.0	17,105.7
7		Next 350 Mcf		10,243.3	9,442.7	8,916.8	7,761.5	5,836.7	4,615.0	2,597.9	2,909.1	2,298.2	2,384.5	4,508.3	8,774.6	70,288.6
8		Next 600 Mcf		10,019.6	8,157.8	7,471.9	5,319.3	4,233.8	3,360.5	3,112.0	2,650.0	2,950.0	2,850.0	3,796.6	7,016.3	60,937.8
9		Over 1,000 Mcf		12,532.0	8,640.9	7,814.8	4,826.9	3,313.1	3,000.0	1,900.0	1,800.0	2,900.0	4,300.0	3,300.0	5,713.8	60,041.5
				34,865.7	28,224.7	26,110.6	19,736.5	14,885.5	12,135.8	8,378.7	8,210.7	8,841.5	10,263.8	13,196.4	23,523.7	208,373.6
10		Commodity Charge														
11		First 50 Mcf	\$3.1591	\$6,542	\$6,265	\$6,025	\$5,777	\$4,745	\$3,666	\$2,429	\$2,690	\$2,190	\$2,304	\$5,028	\$6,378	\$54,039
12		Next 350 Mcf	\$2.4384	24,977	23,025	21,743	18,926	14,232	11,253	6,335	7,094	5,604	5,814	10,993	21,396	171,392
13		Next 600 Mcf	\$2.3179	23,224	18,909	17,319	12,330	9,814	7,789	7,213	6,142	6,838	6,606	8,800	16,263	141,248
14		Over 1,000 Mcf	\$2.1085	26,424	18,219	16,478	10,178	6,986	6,326	4,006	3,795	6,115	9,067	6,958	12,048	126,598
				\$81,167	\$66,419	\$61,564	\$47,210	\$35,776	\$29,034	\$19,983	\$19,722	\$20,747	\$23,791	\$31,779	\$56,085	\$493,276
15		State Tax Adjustment Factor	\$0.0000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16		Revenue Less Gas Cost		\$86,887	\$72,029	\$67,174	\$52,930	\$41,276	\$34,644	\$25,703	\$25,442	\$26,577	\$29,621	\$37,609	\$62,025	\$561,916
17		Gas Cost Revenue [2]	\$2.9433	\$102,621	\$83,074	\$76,852	\$58,091	\$43,813	\$35,719	\$24,661	\$24,167	\$26,023	\$30,210	\$38,841	\$69,238	\$613,309
18		Revenue Excluding Riders		\$189,508	\$155,103	\$144,026	\$111,021	\$85,089	\$70,363	\$50,364	\$49,608	\$52,600	\$59,830	\$76,450	\$131,263	\$1,175,225
19		Riders:														
20		Gas Cost Uncollectible Charge	\$0.0057	\$199	\$161	\$149	\$113	\$85	\$69	\$48	\$47	\$50	\$59	\$75	\$134	\$1,188
21		Total Riders		\$199	\$161	\$149	\$113	\$85	\$69	\$48	\$47	\$50	\$59	\$75	\$134	\$1,188
22		Total Revenue		\$189,707	\$155,264	\$144,175	\$111,133	\$85,174	\$70,432	\$50,412	\$49,655	\$52,650	\$59,889	\$76,525	\$131,397	\$1,176,413

[1] Reflects Normalized Volumes.
[2] Reflects Gas Cost Adjustment Rate as of February 29, 2024.

Columbia Gas of Kentucky, Inc.
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For the 12 Months Ended December 31, 2025
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1	IS	Interruptible Service - Industrial														
2		INDUSTRIAL														
3		Customer Bills		0	0	0	0	0	0	0	0	0	0	0	0	0
4		Customer Charge	\$5,000.00	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5		Volumes (Mcf) [1]														
6		First 30,000 Mcf		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
7		Next 70,000 Mcf		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
8		Over 100,000 Mcf		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
9		Commodity Charge														
10		First 30,000 Mcf	\$0.7511	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11		Next 70,000 Mcf	\$0.4637	0	0	0	0	0	0	0	0	0	0	0	0	0
12		Over 100,000 Mcf	\$0.2423	0	0	0	0	0	0	0	0	0	0	0	0	0
13		State Tax Adjustment Factor	\$0.0000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14		Revenue Less Gas Cost		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15		Gas Cost Revenue [2]	\$2.9433	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16		Revenue Excluding Riders		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17		Riders:														
18		Gas Cost Uncollectible Charge	\$0.0057	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19		Total Riders		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20		Total Revenue		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
21	IUS	Intrastate Utility Service - Wholesale														
22		WHOLESALE														
23		Customer Bills		2	2	2	2	2	2	2	2	2	2	2	2	24
24		Customer Charge	\$1,135.00	\$2,270	\$2,270	\$2,270	\$2,270	\$2,270	\$2,270	\$2,270	\$2,270	\$2,270	\$2,270	\$2,270	\$2,270	\$27,240
25		Volumes (Mcf) [1]		1,864.5	1,694.5	869.0	1,429.0	232.0	149.5	503.0	240.0	240.0	411.0	1,064.0	1,714.0	10,410.5
26		Commodity Charge	\$0.9204	\$1,716	\$1,560	\$800	\$1,315	\$214	\$138	\$463	\$221	\$221	\$378	\$979	\$1,577	\$9,581
27		State Tax Adjustment Factor	\$0.0000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
28		Revenue Less Gas Cost		\$3,986	\$3,830	\$3,070	\$3,585	\$2,484	\$2,408	\$2,733	\$2,491	\$2,491	\$2,648	\$3,249	\$3,847	\$36,821
29		Gas Cost Revenue [2]	\$2.9433	\$5,488	\$4,987	\$2,558	\$4,206	\$683	\$440	\$1,480	\$706	\$706	\$1,210	\$3,132	\$5,045	\$30,641
30		Revenue Excluding Riders		\$9,474	\$8,817	\$5,628	\$7,791	\$3,166	\$2,848	\$4,213	\$3,197	\$3,197	\$3,858	\$6,381	\$8,892	\$67,463
31		Riders:														
32		Gas Cost Uncollectible Charge	\$0.0057	\$11	\$10	\$5	\$8	\$1	\$1	\$3	\$1	\$1	\$2	\$6	\$10	\$59
33		Total Riders		\$11	\$10	\$5	\$8	\$1	\$1	\$3	\$1	\$1	\$2	\$6	\$10	\$59
34		Total Revenue		\$9,485	\$8,827	\$5,633	\$7,799	\$3,168	\$2,848	\$4,216	\$3,199	\$3,199	\$3,860	\$6,387	\$8,902	\$67,522

[1] Reflects Normalized Volumes.
[2] Reflects Gas Cost Adjustment Rate as of February 29, 2024.

Columbia Gas of Kentucky, Inc.
Case No. 2024-00092
Annualized Test Year Revenues at Proposed Rates
For the 12 Months Ended December 31, 2025
(Gas Service)

Schedule M-2.3
Page 15 of 21
Witness: J. C. Wozniak

Data: __ Base Period __X_ Forecasted Period
Type of Filing: X Original _ Update _ Revised
Work Paper Reference No(s):
12 Months Forecasted

Proposed Annualized																
Line No.	Rate Code (A)	Class/Description (B)	Proposed Rates (C)	Jan-25 (D)	Feb-25 (E)	Mar-25 (F)	Apr-25 (G)	May-25 (H)	Jun-25 (I)	Jul-25 (J)	Aug-25 (K)	Sep-25 (L)	Oct-25 (M)	Nov-25 (N)	Dec-25 (O)	Total (P)
1	GTR	GTS Choice - Residential														
2		RESIDENTIAL														
3		Customer Bills		11,504	11,502	11,519	11,512	11,520	11,508	11,518	11,525	11,505	11,511	11,504	11,497	138,125
4		Customer Charge	\$21.25	\$244,460	\$244,418	\$244,779	\$244,630	\$244,800	\$244,545	\$244,758	\$244,906	\$244,481	\$244,609	\$244,460	\$244,311	\$2,935,156
5		Volumes (Mcf) [1]		169,141.6	172,616.4	133,002.8	80,416.4	35,497.0	15,541.6	9,659.0	9,985.2	10,742.5	17,671.9	55,202.7	126,997.6	836,474.7
6		Commodity Charge	\$6.0973	\$1,031,307	\$1,052,494	\$810,958	\$490,323	\$216,436	\$94,762	\$58,894	\$60,883	\$65,500	\$107,751	\$336,587	\$774,342	\$5,100,237
7		State Tax Adjustment Factor	\$0.0000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8		Revenue Less Gas Cost		\$1,275,767	\$1,296,911	\$1,055,737	\$734,953	\$461,236	\$339,307	\$303,651	\$305,789	\$309,982	\$352,360	\$581,047	\$1,018,654	\$8,035,393
9		Gas Cost Revenue	\$0.0000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10		Revenue Excluding Riders		\$1,275,767	\$1,296,911	\$1,055,737	\$734,953	\$461,236	\$339,307	\$303,651	\$305,789	\$309,982	\$352,360	\$581,047	\$1,018,654	\$8,035,393
11		Riders:														
12		Energy Efficiency Conservation Program	\$0.0800	\$920	\$920	\$922	\$921	\$922	\$921	\$921	\$922	\$920	\$921	\$920	\$920	\$11,050
13		EAP Recovery	\$0.3000	3,451	3,451	3,456	3,454	3,456	3,452	3,455	3,458	3,452	3,453	3,451	3,449	41,438
14		Total Riders		\$4,372	\$4,371	\$4,377	\$4,375	\$4,378	\$4,373	\$4,377	\$4,380	\$4,372	\$4,374	\$4,372	\$4,369	\$52,488
15		Total Revenue		\$1,280,139	\$1,301,282	\$1,060,114	\$739,327	\$465,613	\$343,680	\$308,028	\$310,169	\$314,353	\$356,734	\$585,419	\$1,023,023	\$8,087,881
16	GTO	GTS Choice - Commercial														
17		COMMERCIAL														
18		Customer Bills		1,940	1,931	1,926	1,920	1,914	1,901	1,893	1,890	1,879	1,878	1,868	1,864	22,804
19		Customer Charge	\$110.00	\$213,400	\$212,410	\$211,860	\$211,200	\$210,540	\$209,110	\$208,230	\$207,900	\$206,690	\$206,580	\$205,480	\$205,040	\$2,508,440
20		Volumes (Mcf) [1]														
21		First 50 Mcf		62,637.8	61,658.5	52,747.3	39,117.2	26,030.6	16,530.8	14,879.8	14,031.6	14,300.6	18,443.8	33,443.5	53,533.3	407,354.8
22		Next 350 Mcf		92,704.1	93,733.2	64,376.2	39,044.1	22,074.5	15,162.2	12,905.3	12,396.6	11,742.6	16,395.4	30,703.6	72,484.2	483,722.0
23		Next 600 Mcf		26,456.2	28,749.5	16,073.2	8,836.7	5,257.8	4,888.0	4,441.3	4,361.9	4,194.8	5,582.3	7,792.3	17,785.0	134,419.0
24		Over 1,000 Mcf		8,979.9	10,727.4	5,800.2	2,203.3	1,231.8	1,230.2	650.8	654.5	533.1	1,181.7	2,354.2	7,313.8	42,860.9
				190,778.0	194,868.6	138,996.9	89,201.3	54,594.7	37,811.2	32,877.2	31,444.6	30,771.1	41,603.2	74,293.6	151,116.3	1,068,356.7
25		Commodity Charge														
26		First 50 Mcf	\$3.1591	\$197,879	\$194,785	\$166,634	\$123,575	\$82,233	\$52,222	\$47,007	\$44,327	\$45,177	\$58,266	\$105,651	\$169,117	\$1,286,875
27		Next 350 Mcf	\$2.4384	226,050	228,559	156,975	95,205	53,826	36,972	31,468	30,228	28,633	39,979	74,868	176,745	1,179,508
28		Next 600 Mcf	\$2.3179	61,323	66,638	37,256	20,483	12,187	11,330	10,294	10,110	9,723	12,939	18,062	41,224	311,570
29		Over 1,000 Mcf	\$2.1085	18,934	22,619	12,230	4,646	2,597	2,594	1,372	1,380	1,124	2,492	4,964	15,421	90,372
				\$504,186	\$512,602	\$373,095	\$243,909	\$150,844	\$103,118	\$90,142	\$86,046	\$84,657	\$113,675	\$203,545	\$402,508	\$2,868,324
30		State Tax Adjustment Factor	\$0.0000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
31		Revenue Less Gas Cost		\$717,586	\$725,012	\$584,955	\$455,109	\$361,384	\$312,228	\$298,372	\$293,946	\$291,347	\$320,255	\$409,025	\$607,548	\$5,376,764
32		Gas Cost Revenue	\$0.0000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
33		Total Revenue		\$717,586	\$725,012	\$584,955	\$455,109	\$361,384	\$312,228	\$298,372	\$293,946	\$291,347	\$320,255	\$409,025	\$607,548	\$5,376,764

[1] Reflects Normalized Volumes.

Columbia Gas of Kentucky, Inc.
Case No. 2024-00092
Annualized Test Year Revenues at Proposed Rates
For the 12 Months Ended December 31, 2025
(Gas Service)

Schedule M-2.3
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Witness: J. C. Wozniak

Data: __ Base Period __X_ Forecasted Period
Type of Filing: X Original _ Update _ Revised
Work Paper Reference No(s):
12 Months Forecasted

Proposed Annualized																
Line No.	Rate Code (A)	Class/Description (B)	Proposed Rates (C)	Jan-25 (D)	Feb-25 (E)	Mar-25 (F)	Apr-25 (G)	May-25 (H)	Jun-25 (I)	Jul-25 (J)	Aug-25 (K)	Sep-25 (L)	Oct-25 (M)	Nov-25 (N)	Dec-25 (O)	Total (P)
1	GTO	GTS Choice - Industrial														
2		INDUSTRIAL														
3		Customer Bills		13	13	13	13	13	13	12	12	12	12	12	12	150
4		Customer Charge	\$110.00	\$1,430	\$1,430	\$1,430	\$1,430	\$1,430	\$1,430	\$1,320	\$1,320	\$1,320	\$1,320	\$1,320	\$1,320	\$16,500
5		Volumes (Mcf) [1]														
6		First 50 Mcf		602.0	572.9	597.5	602.9	509.2	389.3	357.5	352.1	354.5	428.9	496.1	547.7	5,810.6
7		Next 350 Mcf		3,201.7	3,179.7	2,912.7	2,967.4	2,081.0	1,724.6	1,561.8	1,622.8	1,619.3	2,339.4	2,540.0	2,776.0	28,526.4
8		Next 600 Mcf		3,414.4	2,803.7	2,395.5	1,164.1	1,016.0	922.2	990.2	1,079.0	703.0	1,546.4	1,856.5	2,656.1	20,547.1
9		Over 1,000 Mcf		1,878.8	1,115.4	921.7	280.0	260.8	380.2	201.6	353.4	390.9	700.9	1,597.8	2,658.1	10,739.6
				9,096.9	7,671.7	6,827.4	5,014.4	3,867.0	3,416.3	3,111.1	3,407.3	3,067.7	5,015.6	6,490.4	8,637.9	65,623.7
10		Commodity Charge														
11		First 50 Mcf	\$3.1591	\$1,902	\$1,810	\$1,888	\$1,905	\$1,609	\$1,230	\$1,129	\$1,112	\$1,120	\$1,355	\$1,567	\$1,730	\$18,356
12		Next 350 Mcf	\$2.4384	7,807	7,753	7,102	7,236	5,074	4,205	3,808	3,957	3,949	5,704	6,194	6,769	69,559
13		Next 600 Mcf	\$2.3179	7,914	6,499	5,553	2,698	2,355	2,138	2,295	2,501	1,629	3,584	4,303	6,157	47,626
14		Over 1,000 Mcf	\$2.1085	3,961	2,352	1,943	590	550	802	425	745	824	1,478	3,369	5,605	22,644
				\$21,585	\$18,414	\$16,486	\$12,429	\$9,588	\$8,374	\$7,658	\$8,316	\$7,522	\$12,122	\$15,433	\$20,260	\$158,186
15		State Tax Adjustment Factor	\$0.0000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16		Revenue Less Gas Cost		\$23,015	\$19,844	\$17,916	\$13,859	\$11,018	\$9,804	\$8,978	\$9,636	\$8,842	\$13,442	\$16,753	\$21,580	\$174,686
17		Gas Cost Revenue	\$0.0000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18		Total Revenue		\$23,015	\$19,844	\$17,916	\$13,859	\$11,018	\$9,804	\$8,978	\$9,636	\$8,842	\$13,442	\$16,753	\$21,580	\$174,686

[1] Reflects Normalized Volumes.

Columbia Gas of Kentucky, Inc.
Case No. 2024-00092
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For the 12 Months Ended December 31, 2025
(Gas Service)

Schedule M-2.3
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Witness: J. C. Wozniak

Data: __ Base Period _X_ Forecasted Period
Type of Filing: X Original _ Update _ Revised
Work Paper Reference No(s):
12 Months Forecasted

Proposed Annualized																
Line No.	Rate Code (A)	Class/Description (B)	Proposed Rates (C)	Jan-25 (D)	Feb-25 (E)	Mar-25 (F)	Apr-25 (G)	May-25 (H)	Jun-25 (I)	Jul-25 (J)	Aug-25 (K)	Sep-25 (L)	Oct-25 (M)	Nov-25 (N)	Dec-25 (O)	Total (P)
1	DS	GTS Delivery Service - Commercial														
2		COMMERCIAL														
3		Customer Bills		22	22	22	23	22	22	22	22	22	22	22	22	265
4		Customer Charge	\$5,000.00	\$110,000	\$110,000	\$110,000	\$115,000	\$110,000	\$110,000	\$110,000	\$110,000	\$110,000	\$110,000	\$110,000	\$110,000	\$1,325,000
5		Volumes (Mcf) [1]														
6		First 30,000 Mcf		253,653.3	251,975.3	251,342.4	192,047.3	166,099.1	162,437.4	150,205.9	148,522.3	145,501.5	177,200.6	210,908.2	230,973.1	2,340,866.4
7		Next 70,000 Mcf		94,700.0	63,000.0	59,500.0	37,000.0	23,000.0	11,000.0	11,000.0	17,700.0	17,000.0	39,000.0	66,700.0	83,000.0	522,600.0
8		Over 100,000 Mcf		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
				348,353.3	314,975.3	310,842.4	229,047.3	189,099.1	173,437.4	161,205.9	166,222.3	162,501.5	216,200.6	277,608.2	313,973.1	2,863,466.4
9		Commodity Charge														
10		First 30,000 Mcf	\$0.7511	\$190,519	\$189,259	\$188,783	\$144,247	\$124,757	\$122,007	\$112,820	\$111,555	\$109,286	\$133,095	\$158,413	\$173,484	\$1,758,225
11		Next 70,000 Mcf	\$0.4637	43,912	29,213	27,590	17,157	10,665	5,101	5,101	8,207	7,883	18,084	30,929	38,487	242,330
12		Over 100,000 Mcf	\$0.2423	0	0	0	0	0	0	0	0	0	0	0	0	0
				\$234,431	\$218,472	\$216,373	\$161,404	\$135,422	\$127,107	\$117,920	\$119,763	\$117,169	\$151,180	\$189,342	\$211,971	\$2,000,554
13		State Tax Adjustment Factor	\$0.0000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14		Revenue Less Gas Cost		\$344,431	\$328,472	\$326,373	\$276,404	\$245,422	\$237,107	\$227,920	\$229,763	\$227,169	\$261,180	\$299,342	\$321,971	\$3,325,554
15		Gas Cost Revenue	\$0.0000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16		Total Revenue		\$344,431	\$328,472	\$326,373	\$276,404	\$245,422	\$237,107	\$227,920	\$229,763	\$227,169	\$261,180	\$299,342	\$321,971	\$3,325,554
17	DS	GTS Delivery Service - Industrial														
18		INDUSTRIAL														
19		Customer Bills		40	40	40	40	40	40	40	40	40	40	40	40	480
20		Customer Charge	\$5,000.00	\$200,000	\$200,000	\$200,000	\$200,000	\$200,000	\$200,000	\$200,000	\$200,000	\$200,000	\$200,000	\$200,000	\$200,000	\$2,400,000
21		Volumes (Mcf) [1]														
22		First 30,000 Mcf		367,034.5	347,041.4	338,756.9	327,054.8	320,045.9	297,394.8	247,073.0	309,283.7	296,617.2	339,566.0	354,453.3	343,422.2	3,887,743.7
23		Next 70,000 Mcf		144,000.0	143,000.0	141,756.0	140,000.0	122,744.0	109,303.8	24,141.4	108,397.2	104,978.0	140,000.0	140,000.0	140,000.0	1,458,320.4
24		Over 100,000 Mcf		159,582.3	106,161.1	133,738.7	55,500.6	46,086.9	33,913.0	0.0	28,695.6	40,000.0	65,539.1	116,467.3	127,139.8	912,824.4
				670,616.8	596,202.5	614,251.6	522,555.4	488,876.8	440,611.6	271,214.4	446,376.5	441,595.2	545,105.1	610,920.6	610,562.0	6,258,888.5
25		Commodity Charge														
26		First 30,000 Mcf	\$0.7511	\$275,680	\$260,663	\$254,440	\$245,651	\$240,386	\$223,373	\$185,577	\$232,303	\$222,789	\$255,048	\$266,230	\$258,415	\$2,920,555
27		Next 70,000 Mcf	\$0.4637	66,773	66,309	65,732	64,918	56,916	50,684	11,194	50,264	48,678	64,918	64,918	64,918	676,223
28		Over 100,000 Mcf	\$0.2423	38,667	25,723	32,405	13,448	11,167	8,217	0	6,953	9,692	15,880	28,220	30,806	221,177
				\$381,119	\$352,695	\$352,577	\$324,017	\$308,470	\$282,275	\$196,771	\$289,520	\$281,159	\$335,846	\$359,368	\$354,139	\$3,817,955
29		State Tax Adjustment Factor	\$0.0000	0	0	0	0	0	0	0	0	0	0	0	0	0
30		Revenue Less Gas Cost		\$581,119	\$552,695	\$552,577	\$524,017	\$508,470	\$482,275	\$396,771	\$489,520	\$481,159	\$535,846	\$559,368	\$554,139	\$6,217,955
31		Gas Cost Revenue	\$0.0000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
32		Total Revenue		\$581,119	\$552,695	\$552,577	\$524,017	\$508,470	\$482,275	\$396,771	\$489,520	\$481,159	\$535,846	\$559,368	\$554,139	\$6,217,955

[1] Reflects Normalized Volumes.

Columbia Gas of Kentucky, Inc.
Case No. 2024-00092
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For the 12 Months Ended December 31, 2025
(Gas Service)

Data: __ Base Period _X_ Forecasted Period
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Schedule M-2.3
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Witness: J. C. Wozniak

Proposed Annualized																	
Line No.	Rate Code (A)	Class/Description (B)	Proposed Rates (C)	Jan-25 (D)	Feb-25 (E)	Mar-25 (F)	Apr-25 (G)	May-25 (H)	Jun-25 (I)	Jul-25 (J)	Aug-25 (K)	Sep-25 (L)	Oct-25 (M)	Nov-25 (N)	Dec-25 (O)	Total (P)	
1	GDS	GTS Grandfathered Delivery Service - Commercial															
2		COMMERCIAL															
3		Customer Bills		16	16	16	16	16	16	16	16	17	16	16	16	193	
4		Customer Charge	\$110.00	\$1,760	\$1,760	\$1,760	\$1,760	\$1,760	\$1,760	\$1,760	\$1,760	\$1,870	\$1,760	\$1,760	\$1,760	\$21,230	
5		Volumes (Mcf) [1]															
6		First 50 Mcf		800.0	800.0	800.0	800.0	800.0	800.0	750.0	750.0	750.0	750.0	800.0	800.0	9,400.0	
7		Next 350 Mcf		5,600.0	5,600.0	5,600.0	5,600.0	5,600.0	5,372.9	5,093.6	5,150.0	4,908.3	5,250.0	5,600.0	5,600.0	64,974.8	
8		Next 600 Mcf		9,487.6	9,600.0	9,600.0	9,380.8	8,112.6	7,495.6	6,529.6	6,393.7	5,200.7	7,377.0	9,600.0	9,600.0	98,377.6	
9		Over 1,000 Mcf		33,776.6	52,221.1	72,818.8	16,203.9	12,435.0	12,314.5	10,770.4	15,177.6	1,441.5	8,607.8	15,514.6	27,499.0	278,780.8	
				49,664.2	68,221.1	88,818.8	31,984.7	26,947.6	25,983.0	23,143.6	27,471.3	12,300.5	21,984.8	31,514.6	43,499.0	451,533.2	
10		Commodity Charge															
11		First 50 Mcf	\$3.1591	\$2,527	\$2,527	\$2,527	\$2,527	\$2,527	\$2,527	\$2,369	\$2,369	\$2,369	\$2,369	\$2,527	\$2,527	\$29,696	
12		Next 350 Mcf	\$2.4384	13,655	13,655	13,655	13,655	13,655	13,101	12,420	12,558	11,968	12,802	13,655	13,655	158,435	
13		Next 600 Mcf	\$2.3179	21,991	22,252	22,252	21,744	18,804	17,374	15,135	14,820	12,055	17,099	22,252	22,252	228,029	
14		Over 1,000 Mcf	\$2.1085	71,218	110,108	153,538	34,166	26,219	25,965	22,709	32,002	3,039	18,150	32,713	57,982	587,809	
				\$109,392	\$148,542	\$191,973	\$72,092	\$61,206	\$58,968	\$52,634	\$61,749	\$29,432	\$50,420	\$71,147	\$96,416	\$1,003,969	
15		State Tax Adjustment Factor	\$0.0000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
16		Revenue Less Gas Cost		\$111,152	\$150,302	\$193,733	\$73,852	\$62,966	\$60,728	\$54,394	\$63,509	\$31,302	\$52,180	\$72,907	\$98,176	\$1,025,199	
17		Gas Cost Revenue	\$0.0000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
18		Total Revenue		\$111,152	\$150,302	\$193,733	\$73,852	\$62,966	\$60,728	\$54,394	\$63,509	\$31,302	\$52,180	\$72,907	\$98,176	\$1,025,199	
19	GDS	GTS Grandfathered Delivery Service - Industrial															
20		INDUSTRIAL															
21		Customer Bills		4	4	3	3	3	3	3	3	3	3	3	3	38	
22		Customer Charge	\$110.00	\$440	\$440	\$330	\$330	\$330	\$330	\$330	\$330	\$330	\$330	\$330	\$330	\$4,180	
23		Volumes (Mcf) [1]															
24		First 50 Mcf		199.3	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	1,849.3	
25		Next 350 Mcf		1,050.0	1,050.0	1,050.0	1,050.0	1,050.0	927.1	950.0	950.0	950.0	1,050.0	1,050.0	1,050.0	12,177.1	
26		Next 600 Mcf		1,800.0	1,800.0	1,800.0	1,800.0	1,004.1	136.8	666.4	1,159.0	1,200.0	1,800.0	1,800.0	1,800.0	16,766.3	
27		Over 1,000 Mcf		9,189.1	9,182.2	4,846.4	4,203.7	142.9	0.0	0.0	276.8	731.5	3,025.6	5,767.2	10,274.8	47,640.2	
				12,238.4	12,182.2	7,846.4	7,203.7	2,347.0	1,213.9	1,766.4	2,535.8	3,031.5	6,025.6	8,767.2	13,274.8	78,432.9	
28		Commodity Charge															
29		First 50 Mcf	\$3.1591	\$630	\$474	\$474	\$474	\$474	\$474	\$474	\$474	\$474	\$474	\$474	\$474	\$5,842	
30		Next 350 Mcf	\$2.4384	2,560	2,560	2,560	2,560	2,560	2,261	2,316	2,316	2,316	2,560	2,560	2,560	29,693	
31		Next 600 Mcf	\$2.3179	4,172	4,172	4,172	4,172	2,327	317	1,545	2,686	2,781	4,172	4,172	4,172	38,863	
32		Over 1,000 Mcf	\$2.1085	19,375	19,361	10,219	8,864	301	-	-	584	1,542	6,379	12,160	21,664	100,449	
				\$26,737	\$26,567	\$17,425	\$16,070	\$5,663	\$3,052	\$4,335	\$6,060	\$7,114	\$13,586	\$19,367	\$28,871	\$174,847	
33		State Tax Adjustment Factor	\$0.0000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
34		Revenue Less Gas Cost		\$27,177	\$27,007	\$17,755	\$16,400	\$5,993	\$3,382	\$4,665	\$6,390	\$7,444	\$13,916	\$19,697	\$29,201	\$179,027	
35		Gas Cost Revenue	\$0.0000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
36		Total Revenue		\$27,177	\$27,007	\$17,755	\$16,400	\$5,993	\$3,382	\$4,665	\$6,390	\$7,444	\$13,916	\$19,697	\$29,201	\$179,027	

[1] Reflects Normalized Volumes.

Columbia Gas of Kentucky, Inc.
Case No. 2024-00092
Annualized Test Year Revenues at Proposed Rates
For the 12 Months Ended December 31, 2025
(Gas Service)

Schedule M-2.3
Page 19 of 21
Witness: J. C. Wozniak

Data: __ Base Period _X_ Forecasted Period
Type of Filing: X Original _ Update _ Revised
Work Paper Reference No(s):
12 Months Forecasted

Proposed Annualized																
Line No.	Rate Code	Class/ Description	Proposed Rates	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Total
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)
1	DS3 - u	GTS Main Line Service - Industrial														
2		INDUSTRIAL														
3		Customer Bills		3	3	3	3	3	3	3	3	3	3	3	3	36
4		Customer Charge	\$300.00	\$900	\$900	\$900	\$900	\$900	\$900	\$900	\$900	\$900	\$900	\$900	\$900	\$10,800
5		Volumes (Mcf)[1]		50,100.0	45,000.0	45,000.0	42,300.0	40,400.0	42,600.0	45,000.0	38,500.0	41,200.0	40,900.0	44,200.0	47,200.0	522,400.0
6		Commodity Charge	\$0.0892	\$4,469	\$4,014	\$4,014	\$3,773	\$3,604	\$3,800	\$4,014	\$3,434	\$3,675	\$3,648	\$3,943	\$4,210	\$46,598
7		Revenue Less Gas Cost		\$5,369	\$4,914	\$4,914	\$4,673	\$4,504	\$4,700	\$4,914	\$4,334	\$4,575	\$4,548	\$4,843	\$5,110	\$57,398
8		Gas Cost Revenue	\$0.0000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9		Total Revenue		\$5,369	\$4,914	\$4,914	\$4,673	\$4,504	\$4,700	\$4,914	\$4,334	\$4,575	\$4,548	\$4,843	\$5,110	\$57,398
10	FX1	GTS Flex Rate - Commercial														
11		COMMERCIAL														
12		Customer Bills		0	0	0	0	0	0	0	0	0	0	0	0	0
13		Customer Charge	\$0.00	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14		Volumes (Mcf) [1]		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
15		Commodity Charge	\$0.0000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16		Revenue Less Gas Cost		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17		Gas Cost Revenue	\$0.0000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18		Total Revenue		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19	FX2	GTS Flex Rate - Commercial														
20		COMMERCIAL														
21		Customer Bills		0	0	0	0	0	0	0	0	0	0	0	0	0
22		Customer Charge	\$0.00	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
23		Volumes (Mcf) [1]		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
24		Commodity Charge	\$0.0000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
25		Revenue Less Gas Cost		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
26		Gas Cost Revenue	\$0.0000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
27		Total Revenue		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

[1] Reflects Normalized Volumes.

Columbia Gas of Kentucky, Inc.
Case No. 2024-00092
Annualized Test Year Revenues at Proposed Rates
For the 12 Months Ended December 31, 2025
(Gas Service)

Schedule M-2.3
Page 20 of 21
Witness: J. C. Wozniak

Data: __ Base Period __X_ Forecasted Period
Type of Filing: X Original _ Update _ Revised
Work Paper Reference No(s):
12 Months Forecasted

Proposed Annualized																
Line No.	Rate Code	Class/Description	Proposed Rates	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Total
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)
1	FX5 - ovGTS Flex Rate - Industrial															
2	INDUSTRIAL															
3	Customer Bills			3	3	3	3	3	3	3	3	3	3	3	3	36
4	Customer Charge		\$600.00	\$1,800	\$1,800	\$1,800	\$1,800	\$1,800	\$1,800	\$1,800	\$1,800	\$1,800	\$1,800	\$1,800	\$1,800	\$21,600
5	Volumes (Mcf) [1]			794,381.6	648,805.4	720,564.0	649,386.1	584,428.4	487,414.4	451,586.7	525,425.3	441,728.8	467,161.2	474,211.3	725,600.4	6,970,693.6
6	Commodity Charge		\$0.0892	\$70,859	\$57,873	\$64,274	\$57,925	\$52,131	\$43,477	\$40,282	\$46,868	\$39,402	\$41,671	\$42,300	\$64,390	\$621,452
7	Revenue Less Gas Cost			\$72,659	\$59,673	\$66,074	\$59,725	\$53,931	\$45,277	\$42,082	\$48,668	\$41,202	\$43,471	\$44,100	\$66,190	\$643,052
8	Gas Cost Revenue		\$0.0000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9	Total Revenue			\$72,659	\$59,673	\$66,074	\$59,725	\$53,931	\$45,277	\$42,082	\$48,668	\$41,202	\$43,471	\$44,100	\$66,190	\$643,052
10	FX7 GTS Flex Rate - Industrial															
11	INDUSTRIAL															
12	Customer Bills			0	0	0	0	0	0	0	0	0	0	0	0	0
13	Customer Charge		\$0.00	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14	Volumes (Mcf) [1]															
15	First 25,000 Mcf			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
16	Over 25,000 Mcf			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
17	Commodity Charge															
18	First 25,000 Mcf		\$0.0000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19	Over 25,000 Mcf		\$0.0000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20	Revenue Less Gas Cost			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
21	Gas Cost Revenue		\$0.0000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
22	Total Revenue			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

[1] Reflects Normalized Volumes.

Columbia Gas of Kentucky, Inc.
Case No. 2024-00092
Annualized Test Year Revenues at Proposed Rates
For the 12 Months Ended December 31, 2025
(Gas Service)

Schedule M-2.3
Page 21 of 21
Witness: J. C. Wozniak

Data: __ Base Period __X_ Forecasted Period
Type of Filing: X Original __ Update __ Revised
Work Paper Reference No(s):
12 Months Forecasted

Proposed Annualized																
Line No.	Rate Code (A)	Class/Description (B)	Proposed Rates (C)	Jan-25 (D)	Feb-25 (E)	Mar-25 (F)	Apr-25 (G)	May-25 (H)	Jun-25 (I)	Jul-25 (J)	Aug-25 (K)	Sep-25 (L)	Oct-25 (M)	Nov-25 (N)	Dec-25 (O)	Total (P)
1	SAS	GTS Special Agency Service														
2		COMMERCIAL														
3		Customer Bills		0	0	0	0	0	0	0	0	0	0	0	0	0
4		Customer Charge	\$5,000.00	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5		Volumes (Mcf) [1]														
6		First 30,000 Mcf		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
7		Over 30,000 Mcf		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
8		Commodity Charge														
9		First 30,000 Mcf	\$0.7511	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10		Over 30,000 Mcf	\$0.4637	0	0	0	0	0	0	0	0	0	0	0	0	0
				\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11		State Tax Adjustment Factor	\$0.0000	0	0	0	0	0	0	0	0	0	0	0	0	0
12		Revenue Less Gas Cost		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13		Gas Cost Revenue	\$0.0000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14		Total Revenue		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15	SC3	GTS Special Rate - Industrial														
16		INDUSTRIAL														
17		Customer Bills		0	0	0	0	0	0	0	0	0	0	0	0	0
18		Customer Charge	\$0.00	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19		Volumes (Mcf) [1]														
20		First 150,000 Mcf		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
21		Over 150,000 Mcf		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
22		Commodity Charge														
23		First 150,000 Mcf	\$0.0000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
24		Over 150,000 Mcf	\$0.0000	0	0	0	0	0	0	0	0	0	0	0	0	0
				\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
25		Revenue Less Gas Cost		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
26		Gas Cost Revenue	\$0.0000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
27		Total Revenue		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

[1] Reflects Normalized Volumes.

COLUMBIA GAS OF KENTUCKY, INC.
CASE NO. 2024-00092
EFFECT OF PROPOSED SALES SERVICE RATES
TYPICAL BILL COMPARISON
TWELVE MONTHS ENDING DECEMBER 31, 2025

Data: ☐ Base Period ☒ Forecasted Period
Type of Filing: ☐ Original ☐ Update ☐ Revised
Work Paper Reference No(s):

Schedule N
Page 1 of 25
STIPULATION ATTACHMENT C

Line No.	Rate Code	Level of Demand	Level of Use	Current Bill	Proposed Bill	Increase (D - C)	Increase (E/C)	Gas Cost	Total Current Bill	Total Proposed Bill	Percent Increase
		(A)	(B)	(\$) (C)	(\$) (D)	(\$) (E)	(%) (F)	(\$) (G)	(\$) (H) (C + G)	(\$) (I) (D + G)	(%) (J) (I - H) / H
1	GSR	Not	1.0	\$25.92	\$27.74	\$1.82	7.0%	\$2.95	\$28.87	\$30.69	6.3%
2	General	Applicable	2.0	\$31.73	\$33.84	\$2.11	6.6%	\$5.91	\$37.64	\$39.75	5.6%
3	Service		4.0	\$43.31	\$46.07	\$2.76	6.4%	\$11.81	\$55.12	\$57.88	5.0%
4	Residential		5.5	\$52.00	\$55.24	\$3.24	6.2%	\$16.24	\$68.24	\$71.48	4.7%
5			6.0	\$54.91	\$58.28	\$3.37	6.1%	\$17.72	\$72.63	\$76.00	4.6%
6			8.0	\$66.49	\$70.51	\$4.02	6.0%	\$23.63	\$90.12	\$94.14	4.5%
7			10.0	\$78.09	\$82.72	\$4.63	5.9%	\$29.54	\$107.63	\$112.26	4.3%
8			12.0	\$89.67	\$94.95	\$5.28	5.9%	\$35.44	\$125.11	\$130.39	4.2%
9			16.0	\$112.85	\$119.39	\$6.54	5.8%	\$47.26	\$160.11	\$166.65	4.1%
10			18.0	\$124.45	\$131.60	\$7.15	5.7%	\$53.16	\$177.61	\$184.76	4.0%
11			22.0	\$147.63	\$156.04	\$8.41	5.7%	\$64.98	\$212.61	\$221.02	4.0%
12			25.0	\$165.01	\$174.37	\$9.36	5.7%	\$73.84	\$238.85	\$248.21	3.9%

Average monthly bill = 5.5

COLUMBIA GAS OF KENTUCKY, INC.
CASE NO. 2024-00092
EFFECT OF PROPOSED SALES SERVICE RATES
TYPICAL BILL COMPARISON
TWELVE MONTHS ENDING DECEMBER 31, 2025

Data: ☐ Base Period ☒ Forecasted Period
Type of Filing: ☐ Original ☐ Update ☐ Revised
Work Paper Reference No(s):

Schedule N
Page 2 of 25
STIPULATION ATTACHMENT C

Line No.	Rate Code	Level of Demand	Level of Use (MCF)	Current Bill (\$)	Proposed Bill (\$)	Increase (D - C) (\$)	Increase (E/C) (%)	Gas Cost (\$)	Total Current Bill (\$)	Total Proposed Bill (\$)	Percent Increase (%)
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H) (C + G)	(I) (D + G)	(J) (I - H) / H
1	G1C	Not	0.0	\$79.09	\$79.09	\$0.00	0.0%	\$0.00	\$79.09	\$79.09	0.0%
2	LG&E	Applicable	11.0	\$121.05	\$121.05	\$0.00	0.0%	\$46.58	\$167.63	\$167.63	0.0%
3	Commercial		30.0	\$193.53	\$193.53	\$0.00	0.0%	\$127.03	\$320.56	\$320.56	0.0%
4			50.0	\$269.83	\$269.83	\$0.00	0.0%	\$211.72	\$481.55	\$481.55	0.0%
5			60.0	\$307.98	\$307.98	\$0.00	0.0%	\$254.06	\$562.04	\$562.04	0.0%
6			80.0	\$384.27	\$384.27	\$0.00	0.0%	\$338.74	\$723.01	\$723.01	0.0%
7			90.0	\$422.42	\$422.42	\$0.00	0.0%	\$381.09	\$803.51	\$803.51	0.0%
8			100.0	\$460.57	\$460.57	\$0.00	0.0%	\$423.43	\$884.00	\$884.00	0.0%
9			120.0	\$536.87	\$536.87	\$0.00	0.0%	\$508.12	\$1,044.99	\$1,044.99	0.0%
10			140.0	\$613.16	\$613.16	\$0.00	0.0%	\$592.80	\$1,205.96	\$1,205.96	0.0%
11			160.0	\$689.46	\$689.46	\$0.00	0.0%	\$677.49	\$1,366.95	\$1,366.95	0.0%
12			180.0	\$765.75	\$765.75	\$0.00	0.0%	\$762.17	\$1,527.92	\$1,527.92	0.0%

Average monthly bill = 0.0
Note: There are no customers currently on this rate.

COLUMBIA GAS OF KENTUCKY, INC.
CASE NO. 2024-00092
EFFECT OF PROPOSED SALES SERVICE RATES
TYPICAL BILL COMPARISON
TWELVE MONTHS ENDING DECEMBER 31, 2025

Data: ☐ Base Period ☒ Forecasted Period
Type of Filing: ☐ Original ☐ Update ☐ Revised
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STIPULATION ATTACHMENT C

Line No.	Rate Code	Level of Demand	Level of Use	Current Bill	Proposed Bill	Increase (D - C)	Increase (E/C)	Gas Cost	Total Current Bill	Total Proposed Bill	Percent Increase
			(MCF)	(\$)	(\$)	(\$)	(%)	(\$)	(\$)	(\$)	(%)
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
									(C + G)	(D + G)	(I - H) / H
1	G1R	Not	1.0	\$27.15	\$27.15	\$0.00	0.0%	\$4.23	\$31.38	\$31.38	0.0%
2	LG&E	Applicable	3.0	\$37.42	\$37.42	\$0.00	0.0%	\$12.70	\$50.12	\$50.12	0.0%
3	Residential		6.0	\$52.81	\$52.81	\$0.00	0.0%	\$25.41	\$78.22	\$78.22	0.0%
4			10.0	\$73.34	\$73.34	\$0.00	0.0%	\$42.34	\$115.68	\$115.68	0.0%
5			12.0	\$83.60	\$83.60	\$0.00	0.0%	\$50.81	\$134.41	\$134.41	0.0%
6			12.4	\$85.66	\$85.66	\$0.00	0.0%	\$52.51	\$138.17	\$138.17	0.0%
7			14.0	\$93.87	\$93.87	\$0.00	0.0%	\$59.28	\$153.15	\$153.15	0.0%
8			16.0	\$104.13	\$104.13	\$0.00	0.0%	\$67.75	\$171.88	\$171.88	0.0%
9			20.0	\$124.66	\$124.66	\$0.00	0.0%	\$84.69	\$209.35	\$209.35	0.0%
10			30.0	\$175.98	\$175.98	\$0.00	0.0%	\$127.03	\$303.01	\$303.01	0.0%
11			40.0	\$227.30	\$227.30	\$0.00	0.0%	\$169.37	\$396.67	\$396.67	0.0%
12			50.0	\$278.62	\$278.62	\$0.00	0.0%	\$211.72	\$490.34	\$490.34	0.0%

Average monthly bill = 12.4

COLUMBIA GAS OF KENTUCKY, INC.
CASE NO. 2024-00092
EFFECT OF PROPOSED SALES SERVICE RATES
TYPICAL BILL COMPARISON
TWELVE MONTHS ENDING DECEMBER 31, 2025

Data: ☐ Base Period ☒ Forecasted Period
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STIPULATION ATTACHMENT C

Line No.	Rate Code	Level of Demand	Level of Use	Current Bill	Proposed Bill	Increase (D - C)	Increase (E/C)	Gas Cost	Total Current Bill	Total Proposed Bill	Percent Increase
			(MCF)	(\$)	(\$)	(\$)	(%)	(\$)	(\$)	(\$)	(%)
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
									(C + G)	(D + G)	(I - H) / H
1	IN3	Not Applicable	3.0	\$1.24	\$1.24	\$0.00	0.0%	\$0.00	\$1.24	\$1.24	0.0%
2	Inland		5.0	\$2.06	\$2.06	\$0.00	0.0%	\$0.00	\$2.06	\$2.06	0.0%
3	Gas		7.0	\$2.89	\$2.89	\$0.00	0.0%	\$0.00	\$2.89	\$2.89	0.0%
4	General		10.0	\$4.12	\$4.12	\$0.00	0.0%	\$0.00	\$4.12	\$4.12	0.0%
5	Service		11.0	\$4.54	\$4.54	\$0.00	0.0%	\$0.00	\$4.54	\$4.54	0.0%
6	Residential		11.5	\$4.74	\$4.74	\$0.00	0.0%	\$0.00	\$4.74	\$4.74	0.0%
7			16.0	\$6.60	\$6.60	\$0.00	0.0%	\$0.00	\$6.60	\$6.60	0.0%
8			20.0	\$8.25	\$8.25	\$0.00	0.0%	\$0.00	\$8.25	\$8.25	0.0%
9			30.0	\$12.37	\$12.37	\$0.00	0.0%	\$0.00	\$12.37	\$12.37	0.0%
10			40.0	\$16.50	\$16.50	\$0.00	0.0%	\$0.00	\$16.50	\$16.50	0.0%
11			50.0	\$20.62	\$20.62	\$0.00	0.0%	\$0.00	\$20.62	\$20.62	0.0%
12			70.0	\$28.87	\$28.87	\$0.00	0.0%	\$0.00	\$28.87	\$28.87	0.0%

Average monthly bill = 11.5

Note: Total Current Bill does not include Gas Cost because Inland is not currently billed for Gas Cost.

COLUMBIA GAS OF KENTUCKY, INC.
CASE NO. 2024-00092
EFFECT OF PROPOSED SALES SERVICE RATES
TYPICAL BILL COMPARISON
TWELVE MONTHS ENDING DECEMBER 31, 2025

Data: __ Base Period _X_ Forecasted Period
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STIPULATION ATTACHMENT C

Line No.	Rate Code	Level of Demand	Level of Use	Current Bill	Proposed Bill	Increase (D - C)	Increase (E/C)	Gas Cost	Total Current Bill	Total Proposed Bill	Percent Increase
			(MCF)	(\$)	(\$)	(\$)	(%)	(\$)	(\$)	(\$)	(%)
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
									(C + G)	(D + G)	(I - H) / H
1	IN3	Not	0.0	\$0.00	\$0.00	\$0.00	0.0%	\$0.00	\$0.00	\$0.00	0.0%
2	Inland	Applicable	3.0	\$1.24	\$1.24	\$0.00	0.0%	\$0.00	\$1.24	\$1.24	0.0%
3	Gas		8.0	\$3.30	\$3.30	\$0.00	0.0%	\$0.00	\$3.30	\$3.30	0.0%
4	General		10.0	\$4.12	\$4.12	\$0.00	0.0%	\$0.00	\$4.12	\$4.12	0.0%
5	Service		11.0	\$4.54	\$4.54	\$0.00	0.0%	\$0.00	\$4.54	\$4.54	0.0%
6	Commercial		13.0	\$5.36	\$5.36	\$0.00	0.0%	\$0.00	\$5.36	\$5.36	0.0%
7			16.0	\$6.60	\$6.60	\$0.00	0.0%	\$0.00	\$6.60	\$6.60	0.0%
8			20.0	\$8.25	\$8.25	\$0.00	0.0%	\$0.00	\$8.25	\$8.25	0.0%
9			30.0	\$12.37	\$12.37	\$0.00	0.0%	\$0.00	\$12.37	\$12.37	0.0%
10			40.0	\$16.50	\$16.50	\$0.00	0.0%	\$0.00	\$16.50	\$16.50	0.0%
11			50.0	\$20.62	\$20.62	\$0.00	0.0%	\$0.00	\$20.62	\$20.62	0.0%
12			70.0	\$28.87	\$28.87	\$0.00	0.0%	\$0.00	\$28.87	\$28.87	0.0%

Average monthly bill = 0.0
Note: There are no customers currently on this rate.

COLUMBIA GAS OF KENTUCKY, INC.
CASE NO. 2024-00092
EFFECT OF PROPOSED SALES SERVICE RATES
TYPICAL BILL COMPARISON
TWELVE MONTHS ENDING DECEMBER 31, 2025

Data: ☐ Base Period ☒ Forecasted Period
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STIPULATION ATTACHMENT C

Line No.	Rate Code	Level of Demand	Level of Use	Current Bill	Proposed Bill	Increase (D - C)	Increase (E/C)	Gas Cost	Total Current Bill	Total Proposed Bill	Percent Increase
			(MCF)	(\$)	(\$)	(\$)	(%)	(\$)	(\$)	(\$)	(%)
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
									(C + G)	(D + G)	(I - H) / H
1	IN4	Not	0.0	\$0.00	\$0.00	\$0.00	0.0%	\$0.00	\$0.00	\$0.00	0.0%
2	Inland	Applicable	3.0	\$0.04	\$0.04	\$0.00	0.0%	\$0.00	\$0.04	\$0.04	0.0%
3	Gas		6.0	\$0.07	\$0.07	\$0.00	0.0%	\$0.00	\$0.07	\$0.07	0.0%
4	General		7.0	\$0.09	\$0.09	\$0.00	0.0%	\$0.00	\$0.09	\$0.09	0.0%
5	Service		10.0	\$0.12	\$0.12	\$0.00	0.0%	\$0.00	\$0.12	\$0.12	0.0%
6	Residential		12.0	\$0.15	\$0.15	\$0.00	0.0%	\$0.00	\$0.15	\$0.15	0.0%
7			14.0	\$0.17	\$0.17	\$0.00	0.0%	\$0.00	\$0.17	\$0.17	0.0%
8			16.0	\$0.20	\$0.20	\$0.00	0.0%	\$0.00	\$0.20	\$0.20	0.0%
9			20.0	\$0.25	\$0.25	\$0.00	0.0%	\$0.00	\$0.25	\$0.25	0.0%
10			30.0	\$0.37	\$0.37	\$0.00	0.0%	\$0.00	\$0.37	\$0.37	0.0%
11			40.0	\$0.50	\$0.50	\$0.00	0.0%	\$0.00	\$0.50	\$0.50	0.0%
12			50.0	\$0.62	\$0.62	\$0.00	0.0%	\$0.00	\$0.62	\$0.62	0.0%

Average monthly bill = 0.0

Note: There are no customers currently on this rate.

COLUMBIA GAS OF KENTUCKY, INC.
CASE NO. 2024-00092
EFFECT OF PROPOSED SALES SERVICE RATES
TYPICAL BILL COMPARISON
TWELVE MONTHS ENDING DECEMBER 31, 2025

Data: ☐ Base Period ☒ Forecasted Period
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STIPULATION ATTACHMENT C

Line No.	Rate Code	Level of Demand	Level of Use	Current Bill	Proposed Bill	Increase (D - C)	Increase (E/C)	Gas Cost	Total Current Bill	Total Proposed Bill	Percent Increase
			(MCF)	(\$)	(\$)	(\$)	(%)	(\$)	(\$)	(\$)	(%)
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
									(C + G)	(D + G)	(I - H) / H
1	IN5	Not	1.0	\$0.61	\$0.61	\$0.00	0.0%	\$0.00	\$0.61	\$0.61	0.0%
2	Inland	Applicable	3.0	\$1.84	\$1.84	\$0.00	0.0%	\$0.00	\$1.84	\$1.84	0.0%
3	Gas		6.0	\$3.67	\$3.67	\$0.00	0.0%	\$0.00	\$3.67	\$3.67	0.0%
4	General		7.0	\$4.29	\$4.29	\$0.00	0.0%	\$0.00	\$4.29	\$4.29	0.0%
5	Service		8.2	\$5.02	\$5.02	\$0.00	0.0%	\$0.00	\$5.02	\$5.02	0.0%
6	Residential		10.0	\$6.12	\$6.12	\$0.00	0.0%	\$0.00	\$6.12	\$6.12	0.0%
7			15.0	\$9.19	\$9.19	\$0.00	0.0%	\$0.00	\$9.19	\$9.19	0.0%
8			16.0	\$9.80	\$9.80	\$0.00	0.0%	\$0.00	\$9.80	\$9.80	0.0%
9			20.0	\$12.25	\$12.25	\$0.00	0.0%	\$0.00	\$12.25	\$12.25	0.0%
10			30.0	\$18.37	\$18.37	\$0.00	0.0%	\$0.00	\$18.37	\$18.37	0.0%
11			40.0	\$24.50	\$24.50	\$0.00	0.0%	\$0.00	\$24.50	\$24.50	0.0%
12			50.0	\$30.62	\$30.62	\$0.00	0.0%	\$0.00	\$30.62	\$30.62	0.0%

Average monthly bill = 8.2

Note: Total Current Bill does not include Gas Cost because Inland is not currently billed for Gas Cost.

COLUMBIA GAS OF KENTUCKY, INC.
CASE NO. 2024-00092
EFFECT OF PROPOSED SALES SERVICE RATES
TYPICAL BILL COMPARISON
TWELVE MONTHS ENDING DECEMBER 31, 2025

Data: ☐ Base Period ☒ Forecasted Period
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STIPULATION ATTACHMENT C

Line No.	Rate Code	Level of Demand	Level of Use	Current Bill	Proposed Bill	Increase (D - C)	Increase (E/C)	Gas Cost	Total Current Bill	Total Proposed Bill	Percent Increase
			(MCF)	(\$)	(\$)	(\$)	(%)	(\$)	(\$)	(\$)	(%)
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
									(C + G)	(D + G)	(I - H) / H
1	LG2	Not	3.0	\$1.05	\$1.05	\$0.00	0.0%	\$0.00	\$1.05	\$1.05	0.0%
2	LG&E	Applicable	8.0	\$2.80	\$2.80	\$0.00	0.0%	\$0.00	\$2.80	\$2.80	0.0%
3	Residential		10.0	\$3.50	\$3.50	\$0.00	0.0%	\$0.00	\$3.50	\$3.50	0.0%
4			12.0	\$4.20	\$4.20	\$0.00	0.0%	\$0.00	\$4.20	\$4.20	0.0%
5			16.0	\$5.60	\$5.60	\$0.00	0.0%	\$0.00	\$5.60	\$5.60	0.0%
6			20.0	\$7.00	\$7.00	\$0.00	0.0%	\$0.00	\$7.00	\$7.00	0.0%
7			30.0	\$10.50	\$10.50	\$0.00	0.0%	\$0.00	\$10.50	\$10.50	0.0%
8			40.0	\$14.00	\$14.00	\$0.00	0.0%	\$0.00	\$14.00	\$14.00	0.0%
9			45.4	\$15.89	\$15.89	\$0.00	0.0%	\$0.00	\$15.89	\$15.89	0.0%
10			50.0	\$17.50	\$17.50	\$0.00	0.0%	\$0.00	\$17.50	\$17.50	0.0%
11			70.0	\$24.50	\$24.50	\$0.00	0.0%	\$0.00	\$24.50	\$24.50	0.0%
12			90.0	\$31.50	\$31.50	\$0.00	0.0%	\$0.00	\$31.50	\$31.50	0.0%

Average monthly bill = 45.4

Note: LG&E are not billed Gas Cost.

COLUMBIA GAS OF KENTUCKY, INC.
CASE NO. 2024-00092
EFFECT OF PROPOSED SALES SERVICE RATES
TYPICAL BILL COMPARISON
TWELVE MONTHS ENDING DECEMBER 31, 2025

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STIPULATION ATTACHMENT C

Line No.	Rate Code	Level of Demand	Level of Use (MCF)	Current Bill (\$)	Proposed Bill (\$)	Increase (D - C) (\$)	Increase (E/C) (%)	Gas Cost (\$)	Total Current Bill (\$)	Total Proposed Bill (\$)	Percent Increase (%)
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H) (C + G)	(I) (D + G)	(J) (I - H) / H
1	LG2	Not	0.0	\$0.00	\$0.00	\$0.00	0.0%	\$0.00	\$0.00	\$0.00	0.0%
2	LG&E	Applicable	3.0	\$1.05	\$1.05	\$0.00	0.0%	\$0.00	\$1.05	\$1.05	0.0%
3	Commercial		8.0	\$2.80	\$2.80	\$0.00	0.0%	\$0.00	\$2.80	\$2.80	0.0%
4			10.0	\$3.50	\$3.50	\$0.00	0.0%	\$0.00	\$3.50	\$3.50	0.0%
5			12.0	\$4.20	\$4.20	\$0.00	0.0%	\$0.00	\$4.20	\$4.20	0.0%
6			16.0	\$5.60	\$5.60	\$0.00	0.0%	\$0.00	\$5.60	\$5.60	0.0%
7			20.0	\$7.00	\$7.00	\$0.00	0.0%	\$0.00	\$7.00	\$7.00	0.0%
8			30.0	\$10.50	\$10.50	\$0.00	0.0%	\$0.00	\$10.50	\$10.50	0.0%
9			40.0	\$14.00	\$14.00	\$0.00	0.0%	\$0.00	\$14.00	\$14.00	0.0%
10			50.0	\$17.50	\$17.50	\$0.00	0.0%	\$0.00	\$17.50	\$17.50	0.0%
11			60.0	\$21.00	\$21.00	\$0.00	0.0%	\$0.00	\$21.00	\$21.00	0.0%
12			90.0	\$31.50	\$31.50	\$0.00	0.0%	\$0.00	\$31.50	\$31.50	0.0%

Average monthly bill = 0.0
Note: There are no customers currently on this rate.

COLUMBIA GAS OF KENTUCKY, INC.
CASE NO. 2024-00092
EFFECT OF PROPOSED SALES SERVICE RATES
TYPICAL BILL COMPARISON
TWELVE MONTHS ENDING DECEMBER 31, 2025

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STIPULATION ATTACHMENT C

Line No.	Rate Code	Level of Demand	Level of Use	Current Bill	Proposed Bill	Increase (D - C)	Increase (E/C)	Gas Cost	Total Current Bill	Total Proposed Bill	Percent Increase
			(MCF)	(\$)	(\$)	(\$)	(%)	(\$)	(\$)	(\$)	(%)
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
									(C + G)	(D + G)	(I - H) / H
1	LG3	Not	3.0	\$1.55	\$1.55	\$0.00	0.0%	\$0.00	\$1.55	\$1.55	0.0%
2	LG&E	Applicable	8.0	\$3.30	\$3.30	\$0.00	0.0%	\$0.00	\$3.30	\$3.30	0.0%
3	Residential		10.0	\$4.00	\$4.00	\$0.00	0.0%	\$0.00	\$4.00	\$4.00	0.0%
4			12.0	\$4.70	\$4.70	\$0.00	0.0%	\$0.00	\$4.70	\$4.70	0.0%
5			16.0	\$6.10	\$6.10	\$0.00	0.0%	\$0.00	\$6.10	\$6.10	0.0%
6			20.0	\$7.50	\$7.50	\$0.00	0.0%	\$0.00	\$7.50	\$7.50	0.0%
7			30.0	\$11.00	\$11.00	\$0.00	0.0%	\$0.00	\$11.00	\$11.00	0.0%
8			31.4	\$11.49	\$11.49	\$0.00	0.0%	\$0.00	\$11.49	\$11.49	0.0%
9			35.0	\$12.75	\$12.75	\$0.00	0.0%	\$0.00	\$12.75	\$12.75	0.0%
10			50.0	\$18.00	\$18.00	\$0.00	0.0%	\$0.00	\$18.00	\$18.00	0.0%
11			60.0	\$21.50	\$21.50	\$0.00	0.0%	\$0.00	\$21.50	\$21.50	0.0%
12			70.0	\$25.00	\$25.00	\$0.00	0.0%	\$0.00	\$25.00	\$25.00	0.0%

Average monthly bill = 31.4

Note: LG&E are not billed Gas Cost.

COLUMBIA GAS OF KENTUCKY, INC.
CASE NO. 2024-00092
EFFECT OF PROPOSED SALES SERVICE RATES
TYPICAL BILL COMPARISON
TWELVE MONTHS ENDING DECEMBER 31, 2025

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Line No.	Rate Code	Level of Demand	Level of Use	Current Bill	Proposed Bill	Increase (D - C)	Increase (E/C)	Gas Cost	Total Current Bill	Total Proposed Bill	Percent Increase
			(MCF)	(\$)	(\$)	(\$)	(%)	(\$)	(\$)	(\$)	(%)
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
									(C + G)	(D + G)	(I - H) / H
1	LG4	Not	0.0	\$0.00	\$0.00	\$0.00	0.0%	\$0.00	\$0.00	\$0.00	0.0%
2	LG&E	Applicable	1.0	\$0.40	\$0.40	\$0.00	0.0%	\$0.00	\$0.40	\$0.40	0.0%
3	Residential		3.0	\$1.20	\$1.20	\$0.00	0.0%	\$0.00	\$1.20	\$1.20	0.0%
4			6.0	\$2.40	\$2.40	\$0.00	0.0%	\$0.00	\$2.40	\$2.40	0.0%
5			8.0	\$3.20	\$3.20	\$0.00	0.0%	\$0.00	\$3.20	\$3.20	0.0%
6			10.0	\$4.00	\$4.00	\$0.00	0.0%	\$0.00	\$4.00	\$4.00	0.0%
7			12.0	\$4.80	\$4.80	\$0.00	0.0%	\$0.00	\$4.80	\$4.80	0.0%
8			16.0	\$6.40	\$6.40	\$0.00	0.0%	\$0.00	\$6.40	\$6.40	0.0%
9			20.0	\$8.00	\$8.00	\$0.00	0.0%	\$0.00	\$8.00	\$8.00	0.0%
10			30.0	\$12.00	\$12.00	\$0.00	0.0%	\$0.00	\$12.00	\$12.00	0.0%
11			40.0	\$16.00	\$16.00	\$0.00	0.0%	\$0.00	\$16.00	\$16.00	0.0%
12			50.0	\$20.00	\$20.00	\$0.00	0.0%	\$0.00	\$20.00	\$20.00	0.0%

Average monthly bill = 0.0
Note: There are no customers currently on this rate.

Note: LG&E are not billed Gas Cost.

COLUMBIA GAS OF KENTUCKY, INC.
CASE NO. 2024-00092
EFFECT OF PROPOSED SALES SERVICE RATES
TYPICAL BILL COMPARISON
TWELVE MONTHS ENDING DECEMBER 31, 2025

Data: __ Base Period X Forecasted Period
Type of Filing: __ Original __ Update __ Revised
Work Paper Reference No(s):

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STIPULATION ATTACHMENT C

Line No.	Rate Code	Level of Demand	Level of Use	Current Bill	Proposed Bill	Increase (D - C)	Increase (E/C)	Gas Cost	Total Current Bill	Total Proposed Bill	Percent Increase
		(A)	(MCF) (B)	(\$) (C)	(\$) (D)	(\$) (E)	(%) (F)	(\$) (G)	(\$) (H) (C + G)	(\$) (I) (D + G)	(%) (J) (I - H) / H
1	GSO	Not	10.0	\$119.55	\$141.71	\$22.16	18.5%	\$29.54	\$149.09	\$171.25	14.9%
2	General	Applicable	30.0	\$191.25	\$205.14	\$13.89	7.3%	\$88.61	\$279.86	\$293.75	5.0%
3	Service		30.4	\$192.69	\$206.42	\$13.73	7.1%	\$89.79	\$282.48	\$296.21	4.9%
4	Commercial &		50.0	\$262.95	\$268.58	\$5.63	2.1%	\$147.68	\$410.63	\$416.26	1.4%
5	Industrial		70.0	\$319.81	\$317.60	-\$2.21	-0.7%	\$206.75	\$526.56	\$524.35	-0.4%
6			100.0	\$405.10	\$391.12	-\$13.98	-3.5%	\$295.36	\$700.46	\$686.48	-2.0%
7			150.0	\$547.25	\$513.66	-\$33.59	-6.1%	\$443.04	\$990.29	\$956.70	-3.4%
8			200.0	\$689.40	\$636.20	-\$53.20	-7.7%	\$590.72	\$1,280.12	\$1,226.92	-4.2%
9			250.0	\$831.55	\$758.74	-\$72.81	-8.8%	\$738.40	\$1,569.95	\$1,497.14	-4.6%
10			300.0	\$973.70	\$881.28	-\$92.42	-9.5%	\$886.08	\$1,859.78	\$1,767.36	-5.0%
11			337.2	\$1,079.46	\$972.45	-\$107.01	-9.9%	\$995.95	\$2,075.41	\$1,968.40	-5.2%
12			350.0	\$1,115.85	\$1,003.82	-\$112.03	-10.0%	\$1,033.76	\$2,149.61	\$2,037.58	-5.2%
13			400.0	\$1,258.00	\$1,126.36	-\$131.64	-10.5%	\$1,181.44	\$2,439.44	\$2,307.80	-5.4%
14			450.0	\$1,393.95	\$1,242.88	-\$151.07	-10.8%	\$1,329.12	\$2,723.07	\$2,572.00	-5.5%
15			500.0	\$1,529.89	\$1,359.39	-\$170.50	-11.1%	\$1,476.80	\$3,006.69	\$2,836.19	-5.7%
16			700.0	\$2,073.67	\$1,825.45	-\$248.22	-12.0%	\$2,067.52	\$4,141.19	\$3,892.97	-6.0%
17			1,000.0	\$2,889.34	\$2,524.54	-\$364.80	-12.6%	\$2,953.60	\$5,842.94	\$5,478.14	-6.2%
18			1,200.0	\$3,390.02	\$2,948.72	-\$441.30	-13.0%	\$3,544.32	\$6,934.34	\$6,493.04	-6.4%
Average monthly bill =				30.4	(Commercial)						
Average monthly bill =				337.2	(Industrial)						

COLUMBIA GAS OF KENTUCKY, INC.
CASE NO. 2024-00092
EFFECT OF PROPOSED SALES SERVICE RATES
TYPICAL BILL COMPARISON
TWELVE MONTHS ENDING DECEMBER 31, 2025

Data: __ Base Period _X_ Forecasted Period
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STIPULATION ATTACHMENT C

Line No.	Rate Code	Level of Demand	Level of Use	Current Bill	Proposed Bill	Increase (D - C)	Increase (E/C)	Gas Cost	Total Current Bill	Total Proposed Bill	Percent Increase
			(MCF)	(\$)	(\$)	(\$)	(%)	(\$)	(\$)	(\$)	(%)
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
									(C + G)	(D + G)	(I - H) / H
1	IS	Not	0.0	\$3,982.30	\$5,000.00	\$1,017.70	25.6%	\$0.00	\$3,982.30	\$5,000.00	25.6%
2	Interruptible	Applicable	100.0	\$4,060.34	\$5,076.35	\$1,016.01	25.0%	\$295.36	\$4,355.70	\$5,371.71	23.3%
3	Service		300.0	\$4,216.42	\$5,229.05	\$1,012.63	24.0%	\$886.08	\$5,102.50	\$6,115.13	19.8%
4	Industrial		500.0	\$4,372.50	\$5,381.75	\$1,009.25	23.1%	\$1,476.80	\$5,849.30	\$6,858.55	17.3%
5			700.0	\$4,528.58	\$5,534.45	\$1,005.87	22.2%	\$2,067.52	\$6,596.10	\$7,601.97	15.2%
6			900.0	\$4,684.66	\$5,687.15	\$1,002.49	21.4%	\$2,658.24	\$7,342.90	\$8,345.39	13.7%
7			1,100.0	\$4,840.74	\$5,839.85	\$999.11	20.6%	\$3,248.96	\$8,089.70	\$9,088.81	12.4%
8			1,500.0	\$5,152.90	\$6,145.25	\$992.35	19.3%	\$4,430.40	\$9,583.30	\$10,575.65	10.4%
9			2,000.0	\$5,543.10	\$6,527.00	\$983.90	17.7%	\$5,907.20	\$11,450.30	\$12,434.20	8.6%
10			3,000.0	\$6,323.50	\$7,290.50	\$967.00	15.3%	\$8,860.80	\$15,184.30	\$16,151.30	6.4%
11			3,500.0	\$6,713.70	\$7,672.25	\$958.55	14.3%	\$10,337.60	\$17,051.30	\$18,009.85	5.6%
12			4,000.0	\$7,103.90	\$8,054.00	\$950.10	13.4%	\$11,814.40	\$18,918.30	\$19,868.40	5.0%
13			5,000.0	\$7,884.30	\$8,817.50	\$933.20	11.8%	\$14,768.00	\$22,652.30	\$23,585.50	4.1%
14			6,000.0	\$8,664.70	\$9,581.00	\$916.30	10.6%	\$17,721.60	\$26,386.30	\$27,302.60	3.5%
15			7,000.0	\$9,445.10	\$10,344.50	\$899.40	9.5%	\$20,675.20	\$30,120.30	\$31,019.70	3.0%

Average monthly bill = 0.0

Note: There are no customers currently on this rate.

COLUMBIA GAS OF KENTUCKY, INC.
CASE NO. 2024-00092
EFFECT OF PROPOSED SALES SERVICE RATES
TYPICAL BILL COMPARISON
TWELVE MONTHS ENDING DECEMBER 31, 2025

Data: ☐ Base Period ☒ Forecasted Period
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STIPULATION ATTACHMENT C

Line No.	Rate Code	Level of Demand	Level of Use (MCF)	Current Bill (\$)	Proposed Bill (\$)	Increase (D - C) (\$)	Increase (E/C) (%)	Gas Cost (\$)	Total Current Bill (\$) (C + G)	Total Proposed Bill (\$) (D + G)	Percent Increase (%) (I - H) / H
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
1	IUS	Not	250.0	\$1,297.60	\$1,368.20	\$70.60	5.4%	\$738.40	\$2,036.00	\$2,106.60	3.5%
2	Intrastate	Applicable	433.8	\$1,556.64	\$1,539.65	-\$16.99	-1.1%	\$1,281.27	\$2,837.91	\$2,820.92	-0.6%
3	Utility		500.0	\$1,649.94	\$1,601.40	-\$48.54	-2.9%	\$1,476.80	\$3,126.74	\$3,078.20	-1.6%
4	Service		600.0	\$1,790.88	\$1,694.68	-\$96.20	-5.4%	\$1,772.16	\$3,563.04	\$3,466.84	-2.7%
5	Wholesale		650.0	\$1,861.36	\$1,741.32	-\$120.04	-6.4%	\$1,919.84	\$3,781.20	\$3,661.16	-3.2%
6			700.0	\$1,931.82	\$1,787.96	-\$143.86	-7.4%	\$2,067.52	\$3,999.34	\$3,855.48	-3.6%
7			750.0	\$2,002.30	\$1,834.60	-\$167.70	-8.4%	\$2,215.20	\$4,217.50	\$4,049.80	-4.0%
8			800.0	\$2,072.76	\$1,881.24	-\$191.52	-9.2%	\$2,362.88	\$4,435.64	\$4,244.12	-4.3%
9			900.0	\$2,213.70	\$1,974.52	-\$239.18	-10.8%	\$2,658.24	\$4,871.94	\$4,632.76	-4.9%
10			1,000.0	\$2,354.64	\$2,067.80	-\$286.84	-12.2%	\$2,953.60	\$5,308.24	\$5,021.40	-5.4%
11			2,000.0	\$3,764.04	\$3,000.60	-\$763.44	-20.3%	\$5,907.20	\$9,671.24	\$8,907.80	-7.9%
12			3,000.0	\$5,173.44	\$3,933.40	-\$1,240.04	-24.0%	\$8,860.80	\$14,034.24	\$12,794.20	-8.8%
13			4,000.0	\$6,582.84	\$4,866.20	-\$1,716.64	-26.1%	\$11,814.40	\$18,397.24	\$16,680.60	-9.3%
14			5,000.0	\$7,992.24	\$5,799.00	-\$2,193.24	-27.4%	\$14,768.00	\$22,760.24	\$20,567.00	-9.6%
15			6,000.0	\$9,401.64	\$6,731.80	-\$2,669.84	-28.4%	\$17,721.60	\$27,123.24	\$24,453.40	-9.8%

Average monthly bill = 433.8

COLUMBIA GAS OF KENTUCKY, INC.
CASE NO. 2024-00092
EFFECT OF PROPOSED TRANSPORTATION SERVICE RATES
TYPICAL BILL COMPARISON
TWELVE MONTHS ENDING DECEMBER 31, 2025

Data: ___ Base Period X Forecasted Period
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STIPULATION ATTACHMENT C

Line No.	Rate Code	Level of Demand	Monthly Transp Volume (MCF) (B)	Monthly Customer Charge				Transportation Commodity Charge				Gas Cost* (K)	Total Current Bill (C + G + K) (L)	Total Proposed Bill (D + H + K) (M)	Percent Increase (Decrease) (M - L)/L (N)
				Current Monthly Customer Charge (\$)	Proposed Monthly Customer Charge (\$)	Dollar Increase (Decrease) (\$)	Percent Increase (Decrease) (%)	Current Commodity Charge (\$)	Proposed Commodity Charge (\$)	Dollar Increase (Decrease) (\$)	Percent Increase (Decrease) (%)				
				(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)				
1	GTR	Not Applicable	1.0	\$20.13	\$21.63	\$1.50	7.5%	\$5.79	\$6.11	\$0.32	5.5%	\$0.00	\$25.92	\$27.74	7.0%
2	GTS		2.0	\$20.13	\$21.63	\$1.50	7.5%	\$11.59	\$12.21	\$0.62	5.3%	\$0.00	\$31.72	\$33.84	6.7%
3	Choice		4.0	\$20.13	\$21.63	\$1.50	7.5%	\$23.18	\$24.44	\$1.26	5.4%	\$0.00	\$43.31	\$46.07	6.4%
4	Residential		5.0	\$20.13	\$21.63	\$1.50	7.5%	\$28.97	\$30.55	\$1.58	5.5%	\$0.00	\$49.10	\$52.18	6.3%
5			6.1	\$20.13	\$21.63	\$1.50	7.5%	\$35.35	\$37.27	\$1.92	5.4%	\$0.00	\$55.48	\$58.90	6.2%
6			8.0	\$20.13	\$21.63	\$1.50	7.5%	\$46.36	\$48.88	\$2.52	5.4%	\$0.00	\$66.49	\$70.51	6.0%
7			10.0	\$20.13	\$21.63	\$1.50	7.5%	\$57.95	\$61.09	\$3.14	5.4%	\$0.00	\$78.08	\$82.72	5.9%
8			12.0	\$20.13	\$21.63	\$1.50	7.5%	\$69.54	\$73.32	\$3.78	5.4%	\$0.00	\$89.67	\$94.95	5.9%
9			16.0	\$20.13	\$21.63	\$1.50	7.5%	\$92.72	\$97.76	\$5.04	5.4%	\$0.00	\$112.85	\$119.39	5.8%
10			18.0	\$20.13	\$21.63	\$1.50	7.5%	\$104.31	\$109.97	\$5.66	5.4%	\$0.00	\$124.44	\$131.60	5.8%
11			22.0	\$20.13	\$21.63	\$1.50	7.5%	\$127.49	\$134.41	\$6.92	5.4%	\$0.00	\$147.62	\$156.04	5.7%
11			25.0	\$20.13	\$21.63	\$1.50	7.5%	\$144.88	\$152.74	\$7.86	5.4%	\$0.00	\$165.01	\$174.37	5.7%

Average monthly bill = 6.1

* Gas supplied by marketers.

COLUMBIA GAS OF KENTUCKY, INC.
CASE NO. 2024-00092
EFFECT OF PROPOSED TRANSPORTATION SERVICE RATES
TYPICAL BILL COMPARISON
TWELVE MONTHS ENDING DECEMBER 31, 2025

Data: ___ Base Period ___X_ Forecasted Period
Type of Filing: ___ Original ___ Update ___ Revised
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STIPULATION ATTACHMENT C

Line No.	Rate Code	Level of Demand	Monthly Transp Volume (MCF) (B)	Monthly Customer Charge				Transportation Commodity Charge				Gas Cost* (K)	Total Current Bill (C + G + K) (L)	Total Proposed Bill (D + H+ K) (M)	Percent Increase (Decrease) (M - L)/L (N)
				Current Monthly Customer Charge (\$)	Proposed Monthly Customer Charge (\$)	Dollar Increase (Decrease) (D - C) (\$)	Percent Increase (Decrease) (E/C) (%)	Current Commodity Charge (\$)	Proposed Commodity Charge (\$)	Dollar Increase (Decrease) (H - G) (\$)	Percent Increase (Decrease) (I/G) (%)				
				(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)				
1	GTO	Not Applicable	10.0	\$83.71	\$110.00	\$26.29	31.4%	\$35.84	\$31.71	-\$4.13	-11.5%	\$0.00	\$119.55	\$141.71	18.5%
2	GTS		30.0	\$83.71	\$110.00	\$26.29	31.4%	\$107.54	\$95.14	-\$12.40	-11.5%	\$0.00	\$191.25	\$205.14	7.3%
3	Choice		47.0	\$83.71	\$110.00	\$26.29	31.4%	\$168.48	\$149.06	-\$19.42	-11.5%	\$0.00	\$252.19	\$259.06	2.7%
4	Commercial and Industrial		50.0	\$83.71	\$110.00	\$26.29	31.4%	\$179.24	\$158.58	-\$20.66	-11.5%	\$0.00	\$262.95	\$268.58	2.1%
5			70.0	\$83.71	\$110.00	\$26.29	31.4%	\$236.10	\$207.60	-\$28.50	-12.1%	\$0.00	\$319.81	\$317.60	-0.7%
6			100.0	\$83.71	\$110.00	\$26.29	31.4%	\$321.39	\$281.12	-\$40.27	-12.5%	\$0.00	\$405.10	\$391.12	-3.5%
7			150.0	\$83.71	\$110.00	\$26.29	31.4%	\$463.54	\$403.66	-\$59.88	-12.9%	\$0.00	\$547.25	\$513.66	-6.1%
8			200.0	\$83.71	\$110.00	\$26.29	31.4%	\$605.69	\$526.20	-\$79.49	-13.1%	\$0.00	\$689.40	\$636.20	-7.7%
9			250.0	\$83.71	\$110.00	\$26.29	31.4%	\$747.84	\$648.74	-\$99.10	-13.3%	\$0.00	\$831.55	\$758.74	-8.8%
10			300.0	\$83.71	\$110.00	\$26.29	31.4%	\$889.99	\$771.28	-\$118.71	-13.3%	\$0.00	\$973.70	\$881.28	-9.5%
11			350.0	\$83.71	\$110.00	\$26.29	31.4%	\$1,032.14	\$893.82	-\$138.32	-13.4%	\$0.00	\$1,115.85	\$1,003.82	-10.0%
12			400.0	\$83.71	\$110.00	\$26.29	31.4%	\$1,174.29	\$1,016.36	-\$157.93	-13.4%	\$0.00	\$1,258.00	\$1,126.36	-10.5%
13			437.5	\$83.71	\$110.00	\$26.29	31.4%	\$1,276.26	\$1,103.75	-\$172.51	-13.5%	\$0.00	\$1,359.97	\$1,213.75	-10.8%
14			450.0	\$83.71	\$110.00	\$26.29	31.4%	\$1,310.24	\$1,132.88	-\$177.36	-13.5%	\$0.00	\$1,393.95	\$1,242.88	-10.8%
15			500.0	\$83.71	\$110.00	\$26.29	31.4%	\$1,446.18	\$1,249.39	-\$196.79	-13.6%	\$0.00	\$1,529.89	\$1,359.39	-11.1%
16			700.0	\$83.71	\$110.00	\$26.29	31.4%	\$1,989.96	\$1,715.45	-\$274.51	-13.8%	\$0.00	\$2,073.67	\$1,825.45	-12.0%
17			1,000.0	\$83.71	\$110.00	\$26.29	31.4%	\$2,805.63	\$2,414.54	-\$391.09	-13.9%	\$0.00	\$2,889.34	\$2,524.54	-12.6%
18			1,200.0	\$83.71	\$110.00	\$26.29	31.4%	\$3,306.31	\$2,838.72	-\$467.59	-14.1%	\$0.00	\$3,390.02	\$2,948.72	-13.0%
Average monthly bill =			47.0	(Commercial)											
Average monthly bill =			437.5	(Industrial)											

* Gas supplied by marketers.

COLUMBIA GAS OF KENTUCKY, INC.
CASE NO. 2024-00092
EFFECT OF PROPOSED TRANSPORTATION SERVICE RATES
TYPICAL BILL COMPARISON
TWELVE MONTHS ENDING DECEMBER 31, 2025

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STIPULATION ATTACHMENT C

Line No.	Rate Code	Level of Demand	Monthly Transp Volume (MCF) (B)	Monthly Customer Charge				Monthly Administrative Charge				Transportation Commodity Charge				Total Current Bill (C + G + K) (O)	Total Proposed Bill (D + H + L) (P)	Percent Increase (Decrease) (P - O)/O (Q)
				Current Monthly Customer Charge (\$)	Proposed Monthly Customer Charge (\$)	Dollar Increase (Decrease) (\$)	Percent Increase (Decrease) (E/C) (%)	Current Monthly Admin Charge (\$)	Proposed Monthly Admin Charge (\$)	Dollar Increase (Decrease) (H - G) (\$)	Percent Increase (Decrease) (I/G) (%)	Current Commodity Charge (\$)	Proposed Commodity Charge (\$)	Dollar Increase (Decrease) (L - K) (\$)	Percent Increase (Decrease) (M/K) (%)			
				(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)			
1	DS	Not Applicable	100.0	\$3,982.30	\$5,000.00	\$1,017.70	25.6%	\$0.00	\$0.00	\$0.00	0.0%	\$78.04	\$76.35	-\$1.69	-2.2%	\$4,060.34	\$5,076.35	25.0%
2	GTS		150.0	\$3,982.30	\$5,000.00	\$1,017.70	25.6%	\$0.00	\$0.00	\$0.00	0.0%	\$117.07	\$114.53	-\$2.54	-2.2%	\$4,099.37	\$5,114.53	24.8%
3	Interruptible		300.0	\$3,982.30	\$5,000.00	\$1,017.70	25.6%	\$0.00	\$0.00	\$0.00	0.0%	\$234.12	\$229.05	-\$5.07	-2.2%	\$4,216.42	\$5,229.05	24.0%
4	Service	Commercial and Industrial	500.0	\$3,982.30	\$5,000.00	\$1,017.70	25.6%	\$0.00	\$0.00	\$0.00	0.0%	\$390.20	\$381.75	-\$8.45	-2.2%	\$4,372.50	\$5,381.75	23.1%
5	Commercial		1,000.0	\$3,982.30	\$5,000.00	\$1,017.70	25.6%	\$0.00	\$0.00	\$0.00	0.0%	\$780.40	\$763.50	-\$16.90	-2.2%	\$4,762.70	\$5,763.50	21.0%
6	and		3,000.0	\$3,982.30	\$5,000.00	\$1,017.70	25.6%	\$0.00	\$0.00	\$0.00	0.0%	\$2,341.20	\$2,290.50	-\$50.70	-2.2%	\$6,323.50	\$7,290.50	15.3%
7	Industrial		5,000.0	\$3,982.30	\$5,000.00	\$1,017.70	25.6%	\$0.00	\$0.00	\$0.00	0.0%	\$3,902.00	\$3,817.50	-\$84.50	-2.2%	\$7,884.30	\$8,817.50	11.8%
8			10,000.0	\$3,982.30	\$5,000.00	\$1,017.70	25.6%	\$0.00	\$0.00	\$0.00	0.0%	\$7,804.00	\$7,635.00	-\$169.00	-2.2%	\$11,786.30	\$12,635.00	7.2%
9			10,847.0	\$3,982.30	\$5,000.00	\$1,017.70	25.6%	\$0.00	\$0.00	\$0.00	0.0%	\$8,465.00	\$8,281.68	-\$183.32	-2.2%	\$12,447.30	\$13,281.68	6.7%
10			13,039.0	\$3,982.30	\$5,000.00	\$1,017.70	25.6%	\$0.00	\$0.00	\$0.00	0.0%	\$10,175.63	\$9,955.27	-\$220.36	-2.2%	\$14,157.93	\$14,955.27	5.6%
11			15,000.0	\$3,982.30	\$5,000.00	\$1,017.70	25.6%	\$0.00	\$0.00	\$0.00	0.0%	\$11,706.00	\$11,452.50	-\$253.50	-2.2%	\$15,688.30	\$16,452.50	4.9%
12			20,000.0	\$3,982.30	\$5,000.00	\$1,017.70	25.6%	\$0.00	\$0.00	\$0.00	0.0%	\$15,608.00	\$15,270.00	-\$338.00	-2.2%	\$19,590.30	\$20,270.00	3.5%
13			25,000.0	\$3,982.30	\$5,000.00	\$1,017.70	25.6%	\$0.00	\$0.00	\$0.00	0.0%	\$19,510.00	\$19,087.50	-\$422.50	-2.2%	\$23,492.30	\$24,087.50	2.5%
14			30,000.0	\$3,982.30	\$5,000.00	\$1,017.70	25.6%	\$0.00	\$0.00	\$0.00	0.0%	\$23,412.00	\$22,905.00	-\$507.00	-2.2%	\$27,394.30	\$27,905.00	1.9%
15			35,000.0	\$3,982.30	\$5,000.00	\$1,017.70	25.6%	\$0.00	\$0.00	\$0.00	0.0%	\$25,956.50	\$25,285.50	-\$671.00	-2.6%	\$29,938.80	\$30,285.50	1.2%
16			40,000.0	\$3,982.30	\$5,000.00	\$1,017.70	25.6%	\$0.00	\$0.00	\$0.00	0.0%	\$28,501.00	\$27,666.00	-\$835.00	-2.9%	\$32,483.30	\$32,666.00	0.6%
17			70,000.0	\$3,982.30	\$5,000.00	\$1,017.70	25.6%	\$0.00	\$0.00	\$0.00	0.0%	\$43,768.00	\$41,949.00	-\$1,819.00	-4.2%	\$47,750.30	\$46,949.00	-1.7%
18			90,000.0	\$3,982.30	\$5,000.00	\$1,017.70	25.6%	\$0.00	\$0.00	\$0.00	0.0%	\$53,946.00	\$51,471.00	-\$2,475.00	-4.6%	\$57,928.30	\$56,471.00	-2.5%
19			100,000.0	\$3,982.30	\$5,000.00	\$1,017.70	25.6%	\$0.00	\$0.00	\$0.00	0.0%	\$59,035.00	\$56,232.00	-\$2,803.00	-4.7%	\$63,017.30	\$61,232.00	-2.8%
20			125,000.0	\$3,982.30	\$5,000.00	\$1,017.70	25.6%	\$0.00	\$0.00	\$0.00	0.0%	\$71,757.50	\$68,134.50	-\$3,623.00	-5.0%	\$75,739.80	\$73,134.50	-3.4%
Average monthly bill =			10,847.0	(Commercial)														
Average monthly bill =			13,039.0	(Industrial)														

Note: Customers electing Standby Service pay an additional \$9.9772/Mcf per contracted volumes per month. Standby rate is as of March 1, 2024.

COLUMBIA GAS OF KENTUCKY, INC.
CASE NO. 2024-00092
EFFECT OF PROPOSED TRANSPORTATION SERVICE RATES
TYPICAL BILL COMPARISON
TWELVE MONTHS ENDING DECEMBER 31, 2025

Data: __ Base Period _X_ Forecasted Period
Type of Filing: __ Original __ Update __ Revised
Work Paper Reference No(s):

Schedule N
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STIPULATION ATTACHMENT C

Line No.	Rate Code	Level of Demand	Monthly Transp Volume (MCF)	Monthly Customer Charge				Monthly Administrative Charge				Transportation Commodity Charge				Total Current Bill (C + G + K) (\$)	Total Proposed Bill (D + H + L) (\$)	Percent Increase (P - O)/O (%)
				Current Monthly Customer Charge	Proposed Monthly Customer Charge	Dollar Increase (Decrease)	Percent Increase (Decrease)	Current Monthly Admin Charge	Proposed Monthly Admin Charge	Dollar Increase (Decrease)	Percent Increase (Decrease)	Current Commodity Charge	Proposed Commodity Charge	Dollar Increase (Decrease)	Percent Increase (Decrease)			
				(\$)	(\$)	(\$)	(%)	(\$)	(\$)	(\$)	(%)	(\$)	(\$)	(\$)	(%)			
				(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)			
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)		
1	GDS	Not Applicable	10.0	\$83.71	\$110.00	\$26.29	31.4%	\$0.00	\$0.00	\$0.00	0.0%	\$35.84	\$31.71	-\$4.13	-11.5%	\$119.55	\$141.71	18.5%
2	GTS		30.0	\$83.71	\$110.00	\$26.29	31.4%	\$0.00	\$0.00	\$0.00	0.0%	\$107.54	\$95.14	-\$12.40	-11.5%	\$191.25	\$205.14	7.3%
3	General		50.0	\$83.71	\$110.00	\$26.29	31.4%	\$0.00	\$0.00	\$0.00	0.0%	\$179.24	\$158.58	-\$20.66	-11.5%	\$262.95	\$268.58	2.1%
4	Service		70.0	\$83.71	\$110.00	\$26.29	31.4%	\$0.00	\$0.00	\$0.00	0.0%	\$236.10	\$207.60	-\$28.50	-12.1%	\$319.81	\$317.60	-0.7%
5	Commercial		100.0	\$83.71	\$110.00	\$26.29	31.4%	\$0.00	\$0.00	\$0.00	0.0%	\$321.39	\$281.12	-\$40.27	-12.5%	\$405.10	\$391.12	-3.5%
6	and		150.0	\$83.71	\$110.00	\$26.29	31.4%	\$0.00	\$0.00	\$0.00	0.0%	\$463.54	\$403.66	-\$59.88	-12.9%	\$547.25	\$513.66	-6.1%
7	Industrial		200.0	\$83.71	\$110.00	\$26.29	31.4%	\$0.00	\$0.00	\$0.00	0.0%	\$605.69	\$526.20	-\$79.49	-13.1%	\$689.40	\$636.20	-7.7%
8			250.0	\$83.71	\$110.00	\$26.29	31.4%	\$0.00	\$0.00	\$0.00	0.0%	\$747.84	\$648.74	-\$99.10	-13.3%	\$831.55	\$758.74	-8.8%
9			300.0	\$83.71	\$110.00	\$26.29	31.4%	\$0.00	\$0.00	\$0.00	0.0%	\$889.99	\$771.28	-\$118.71	-13.3%	\$973.70	\$881.28	-9.5%
10			350.0	\$83.71	\$110.00	\$26.29	31.4%	\$0.00	\$0.00	\$0.00	0.0%	\$1,032.14	\$893.82	-\$138.32	-13.4%	\$1,115.85	\$1,003.82	-10.0%
11			400.0	\$83.71	\$110.00	\$26.29	31.4%	\$0.00	\$0.00	\$0.00	0.0%	\$1,174.29	\$1,016.36	-\$157.93	-13.4%	\$1,258.00	\$1,126.36	-10.5%
12			450.0	\$83.71	\$110.00	\$26.29	31.4%	\$0.00	\$0.00	\$0.00	0.0%	\$1,310.24	\$1,132.88	-\$177.36	-13.5%	\$1,393.95	\$1,242.88	-10.8%
13			500.0	\$83.71	\$110.00	\$26.29	31.4%	\$0.00	\$0.00	\$0.00	0.0%	\$1,446.18	\$1,249.39	-\$196.79	-13.6%	\$1,529.89	\$1,359.39	-11.1%
14			700.0	\$83.71	\$110.00	\$26.29	31.4%	\$0.00	\$0.00	\$0.00	0.0%	\$1,989.96	\$1,715.45	-\$274.51	-13.8%	\$2,073.67	\$1,825.45	-12.0%
15			1,000.0	\$83.71	\$110.00	\$26.29	31.4%	\$0.00	\$0.00	\$0.00	0.0%	\$2,805.63	\$2,414.54	-\$391.09	-13.9%	\$2,889.34	\$2,524.54	-12.6%
16			1,200.0	\$83.71	\$110.00	\$26.29	31.4%	\$0.00	\$0.00	\$0.00	0.0%	\$3,306.31	\$2,838.72	-\$467.59	-14.1%	\$3,390.02	\$2,948.72	-13.0%
17			2,120.0	\$83.71	\$110.00	\$26.29	31.4%	\$0.00	\$0.00	\$0.00	0.0%	\$5,609.44	\$4,789.95	-\$819.49	-14.6%	\$5,693.15	\$4,899.95	-13.9%
18			2,352.0	\$83.71	\$110.00	\$26.29	31.4%	\$0.00	\$0.00	\$0.00	0.0%	\$6,190.22	\$5,281.99	-\$908.23	-14.7%	\$6,273.93	\$5,391.99	-14.1%
Average monthly bill =			2,352.0	(Commercial)														
Average monthly bill =			2,120.0	(Industrial)														

Note: Customers electing Standby Service pay an additional \$9.9772/Mcf per contracted volumes per month. Standby rate is as of March 1, 2024.

COLUMBIA GAS OF KENTUCKY, INC.
CASE NO. 2024-00092
EFFECT OF PROPOSED TRANSPORTATION SERVICE RATES
TYPICAL BILL COMPARISON
TWELVE MONTHS ENDING DECEMBER 31, 2025

Data: __ Base Period X Forecasted Period
Type of Filing: __ Original __ Update __ Revised
Work Paper Reference No(s):

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STIPULATION ATTACHMENT C

Line No.	Rate Code	Level of Demand	Monthly Transp Volume (MCF)	Monthly Customer Charge				Monthly Administrative Charge				Transportation Commodity Charge				Total Current Bill	Total Proposed Bill	Percent Increase
				Current Monthly Customer Charge	Proposed Monthly Customer Charge	Dollar Increase (Decrease)	Percent Increase (Decrease)	Current Monthly Admin Charge	Proposed Monthly Admin Charge	Dollar Increase (Decrease)	Percent Increase (Decrease)	Current Commodity Charge	Proposed Commodity Charge	Dollar Increase (Decrease)	Percent Increase (Decrease)	(C + G + K)	(D + H + L)	(P - O)/O
				(\$)	(\$)	(\$)	(%)	(\$)	(\$)	(\$)	(%)	(\$)	(\$)	(\$)	(%)	(\$)	(\$)	(%)
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)
1	DS3	Not	50.0	\$260.11	\$300.00	\$39.89	15.3%	\$0.00	\$0.00	\$0.00	0.0%	\$4.96	\$5.08	\$0.12	2.4%	\$265.07	\$305.08	15.1%
2	GTS	Applicable	100.0	\$260.11	\$300.00	\$39.89	15.3%	\$0.00	\$0.00	\$0.00	0.0%	\$9.91	\$10.16	\$0.25	2.5%	\$270.02	\$310.16	14.9%
3	Main		300.0	\$260.11	\$300.00	\$39.89	15.3%	\$0.00	\$0.00	\$0.00	0.0%	\$29.73	\$30.48	\$0.75	2.5%	\$289.84	\$330.48	14.0%
4	Line		500.0	\$260.11	\$300.00	\$39.89	15.3%	\$0.00	\$0.00	\$0.00	0.0%	\$49.55	\$50.80	\$1.25	2.5%	\$309.66	\$350.80	13.3%
5	Service		700.0	\$260.11	\$300.00	\$39.89	15.3%	\$0.00	\$0.00	\$0.00	0.0%	\$69.37	\$71.12	\$1.75	2.5%	\$329.48	\$371.12	12.6%
6	Industrial		1,000.0	\$260.11	\$300.00	\$39.89	15.3%	\$0.00	\$0.00	\$0.00	0.0%	\$99.10	\$101.60	\$2.50	2.5%	\$359.21	\$401.60	11.8%
7			1,500.0	\$260.11	\$300.00	\$39.89	15.3%	\$0.00	\$0.00	\$0.00	0.0%	\$148.65	\$152.40	\$3.75	2.5%	\$408.76	\$452.40	10.7%
8			3,000.0	\$260.11	\$300.00	\$39.89	15.3%	\$0.00	\$0.00	\$0.00	0.0%	\$297.30	\$304.80	\$7.50	2.5%	\$557.41	\$604.80	8.5%
9			4,000.0	\$260.11	\$300.00	\$39.89	15.3%	\$0.00	\$0.00	\$0.00	0.0%	\$396.40	\$406.40	\$10.00	2.5%	\$656.51	\$706.40	7.6%
10			5,000.0	\$260.11	\$300.00	\$39.89	15.3%	\$0.00	\$0.00	\$0.00	0.0%	\$495.50	\$508.00	\$12.50	2.5%	\$755.61	\$808.00	6.9%
11			6,000.0	\$260.11	\$300.00	\$39.89	15.3%	\$0.00	\$0.00	\$0.00	0.0%	\$594.60	\$609.60	\$15.00	2.5%	\$854.71	\$909.60	6.4%
12			7,000.0	\$260.11	\$300.00	\$39.89	15.3%	\$0.00	\$0.00	\$0.00	0.0%	\$693.70	\$711.20	\$17.50	2.5%	\$953.81	\$1,011.20	6.0%
13			8,000.0	\$260.11	\$300.00	\$39.89	15.3%	\$0.00	\$0.00	\$0.00	0.0%	\$792.80	\$812.80	\$20.00	2.5%	\$1,052.91	\$1,112.80	5.7%
14			9,000.0	\$260.11	\$300.00	\$39.89	15.3%	\$0.00	\$0.00	\$0.00	0.0%	\$891.90	\$914.40	\$22.50	2.5%	\$1,152.01	\$1,214.40	5.4%
15			10,000.0	\$260.11	\$300.00	\$39.89	15.3%	\$0.00	\$0.00	\$0.00	0.0%	\$991.00	\$1,016.00	\$25.00	2.5%	\$1,251.11	\$1,316.00	5.2%
16			11,000.0	\$260.11	\$300.00	\$39.89	15.3%	\$0.00	\$0.00	\$0.00	0.0%	\$1,090.10	\$1,117.60	\$27.50	2.5%	\$1,350.21	\$1,417.60	5.0%
17			14,511.0	\$260.11	\$300.00	\$39.89	15.3%	\$0.00	\$0.00	\$0.00	0.0%	\$1,438.04	\$1,474.32	\$36.28	2.5%	\$1,698.15	\$1,774.32	4.5%

Average monthly bill = 14,511.0

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STIPULATION ATTACHMENT C

Line No.	Rate Code	Level of Demand	Monthly Transp Volume (MCF)	Monthly Customer Charge				Monthly Administrative Charge				Transportation Commodity Charge				Total Current Bill (C + G + K) (\$)	Total Proposed Bill (D + H + L) (\$)	Percent Increase (P - O)/O (%)
				Current Monthly Customer Charge	Proposed Monthly Customer Charge	Dollar Increase (Decrease)	Percent Increase (Decrease)	Current Monthly Admin Charge	Proposed Monthly Admin Charge	Dollar Increase (Decrease)	Percent Increase (Decrease)	Current Commodity Charge	Proposed Commodity Charge	Dollar Increase (Decrease)	Percent Increase (Decrease)			
				(\$)	(\$)	(D - C) (\$)	(E/C) (%)	(\$)	(\$)	(H - G) (\$)	(I/G) (%)	(\$)	(\$)	(L - K) (\$)	(M/K) (%)			
				(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)			
1	FX1	Not Applicable	-	\$0.00	\$0.00	\$0.00	0.0%	\$0.00	\$0.00	\$0.00	0.0%	\$0.00	\$0.00	\$0.00	0.0%	\$0.00	\$0.00	0.0%
2	GTS		100.0	\$0.00	\$0.00	\$0.00	0.0%	\$0.00	\$0.00	\$0.00	0.0%	\$0.00	\$0.00	\$0.00	0.0%	\$0.00	\$0.00	0.0%
3	Flex		150.0	\$0.00	\$0.00	\$0.00	0.0%	\$0.00	\$0.00	\$0.00	0.0%	\$0.00	\$0.00	\$0.00	0.0%	\$0.00	\$0.00	0.0%
4	Rate		300.0	\$0.00	\$0.00	\$0.00	0.0%	\$0.00	\$0.00	\$0.00	0.0%	\$0.00	\$0.00	\$0.00	0.0%	\$0.00	\$0.00	0.0%
5	Commercial		500.0	\$0.00	\$0.00	\$0.00	0.0%	\$0.00	\$0.00	\$0.00	0.0%	\$0.00	\$0.00	\$0.00	0.0%	\$0.00	\$0.00	0.0%
6			1,000.0	\$0.00	\$0.00	\$0.00	0.0%	\$0.00	\$0.00	\$0.00	0.0%	\$0.00	\$0.00	\$0.00	0.0%	\$0.00	\$0.00	0.0%
7			3,000.0	\$0.00	\$0.00	\$0.00	0.0%	\$0.00	\$0.00	\$0.00	0.0%	\$0.00	\$0.00	\$0.00	0.0%	\$0.00	\$0.00	0.0%
8			5,000.0	\$0.00	\$0.00	\$0.00	0.0%	\$0.00	\$0.00	\$0.00	0.0%	\$0.00	\$0.00	\$0.00	0.0%	\$0.00	\$0.00	0.0%
9			10,000.0	\$0.00	\$0.00	\$0.00	0.0%	\$0.00	\$0.00	\$0.00	0.0%	\$0.00	\$0.00	\$0.00	0.0%	\$0.00	\$0.00	0.0%
10			15,000.0	\$0.00	\$0.00	\$0.00	0.0%	\$0.00	\$0.00	\$0.00	0.0%	\$0.00	\$0.00	\$0.00	0.0%	\$0.00	\$0.00	0.0%
11			20,000.0	\$0.00	\$0.00	\$0.00	0.0%	\$0.00	\$0.00	\$0.00	0.0%	\$0.00	\$0.00	\$0.00	0.0%	\$0.00	\$0.00	0.0%
12			25,000.0	\$0.00	\$0.00	\$0.00	0.0%	\$0.00	\$0.00	\$0.00	0.0%	\$0.00	\$0.00	\$0.00	0.0%	\$0.00	\$0.00	0.0%
13			30,000.0	\$0.00	\$0.00	\$0.00	0.0%	\$0.00	\$0.00	\$0.00	0.0%	\$0.00	\$0.00	\$0.00	0.0%	\$0.00	\$0.00	0.0%
14			35,000.0	\$0.00	\$0.00	\$0.00	0.0%	\$0.00	\$0.00	\$0.00	0.0%	\$0.00	\$0.00	\$0.00	0.0%	\$0.00	\$0.00	0.0%
15	40,000.0		\$0.00	\$0.00	\$0.00	0.0%	\$0.00	\$0.00	\$0.00	0.0%	\$0.00	\$0.00	\$0.00	0.0%	\$0.00	\$0.00	0.0%	
Average monthly bill =			0.0															

Schedule N
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STIPULATION ATTACHMENT C

Average monthly bill = 0.0

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STIPULATION ATTACHMENT C

Line No.	Rate Code	Level of Demand	Monthly Transp Volume (MCF)	Monthly Customer Charge				Monthly Administrative Charge				Transportation Commodity Charge				Total Current Bill (C + G + K) (\$)	Total Proposed Bill (D + H + L) (\$)	Percent Increase (P - O)/O (%)
				Current Monthly Customer Charge	Proposed Monthly Customer Charge	Dollar Increase (D - C) (\$)	Percent Increase (E/C) (%)	Current Monthly Admin Charge	Proposed Monthly Admin Charge	Dollar Increase (H - G) (\$)	Percent Increase (I/G) (%)	Current Commodity Charge	Proposed Commodity Charge	Dollar Increase (L - K) (\$)	Percent Increase (M/K) (%)			
				(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)			
				(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)			
1	FX5	Not Applicable	100.0	\$260.11	\$600.00	\$339.89	130.7%	\$0.00	\$0.00	\$0.00	0.0%	\$8.67	\$8.92	\$0.25	2.9%	\$268.78	\$608.92	126.5%
2	GTS		200.0	\$260.11	\$600.00	\$339.89	130.7%	\$0.00	\$0.00	\$0.00	0.0%	\$17.34	\$17.84	\$0.50	2.9%	\$277.45	\$617.84	122.7%
3	Flex		500.0	\$260.11	\$600.00	\$339.89	130.7%	\$0.00	\$0.00	\$0.00	0.0%	\$43.35	\$44.60	\$1.25	2.9%	\$303.46	\$644.60	112.4%
4	Rate	Industrial	1,000.0	\$260.11	\$600.00	\$339.89	130.7%	\$0.00	\$0.00	\$0.00	0.0%	\$86.70	\$89.20	\$2.50	2.9%	\$346.81	\$689.20	98.7%
5			5,000.0	\$260.11	\$600.00	\$339.89	130.7%	\$0.00	\$0.00	\$0.00	0.0%	\$433.50	\$446.00	\$12.50	2.9%	\$693.61	\$1,046.00	50.8%
6			10,000.0	\$260.11	\$600.00	\$339.89	130.7%	\$0.00	\$0.00	\$0.00	0.0%	\$867.00	\$892.00	\$25.00	2.9%	\$1,127.11	\$1,492.00	32.4%
7			15,000.0	\$260.11	\$600.00	\$339.89	130.7%	\$0.00	\$0.00	\$0.00	0.0%	\$1,300.50	\$1,338.00	\$37.50	2.9%	\$1,560.61	\$1,938.00	24.2%
8			20,000.0	\$260.11	\$600.00	\$339.89	130.7%	\$0.00	\$0.00	\$0.00	0.0%	\$1,734.00	\$1,784.00	\$50.00	2.9%	\$1,994.11	\$2,384.00	19.6%
9			30,000.0	\$260.11	\$600.00	\$339.89	130.7%	\$0.00	\$0.00	\$0.00	0.0%	\$2,601.00	\$2,676.00	\$75.00	2.9%	\$2,861.11	\$3,276.00	14.5%
10			50,000.0	\$260.11	\$600.00	\$339.89	130.7%	\$0.00	\$0.00	\$0.00	0.0%	\$4,335.00	\$4,460.00	\$125.00	2.9%	\$4,595.11	\$5,060.00	10.1%
11			70,000.0	\$260.11	\$600.00	\$339.89	130.7%	\$0.00	\$0.00	\$0.00	0.0%	\$6,069.00	\$6,244.00	\$175.00	2.9%	\$6,329.11	\$6,844.00	8.1%
12			90,000.0	\$260.11	\$600.00	\$339.89	130.7%	\$0.00	\$0.00	\$0.00	0.0%	\$7,803.00	\$8,028.00	\$225.00	2.9%	\$8,063.11	\$8,628.00	7.0%
13			110,000.0	\$260.11	\$600.00	\$339.89	130.7%	\$0.00	\$0.00	\$0.00	0.0%	\$9,537.00	\$9,812.00	\$275.00	2.9%	\$9,797.11	\$10,412.00	6.3%
14		120,000.0	\$260.11	\$600.00	\$339.89	130.7%	\$0.00	\$0.00	\$0.00	0.0%	\$10,404.00	\$10,704.00	\$300.00	2.9%	\$10,664.11	\$11,304.00	6.0%	
15		130,000.0	\$260.11	\$600.00	\$339.89	130.7%	\$0.00	\$0.00	\$0.00	0.0%	\$11,271.00	\$11,596.00	\$325.00	2.9%	\$11,531.11	\$12,196.00	5.8%	
16		150,000.0	\$260.11	\$600.00	\$339.89	130.7%	\$0.00	\$0.00	\$0.00	0.0%	\$13,005.00	\$13,380.00	\$375.00	2.9%	\$13,265.11	\$13,980.00	5.4%	
17			193,630.0	\$260.11	\$600.00	\$339.89	130.7%	\$0.00	\$0.00	\$0.00	0.0%	\$16,787.72	\$17,271.80	\$484.08	2.9%	\$17,047.83	\$17,871.80	4.8%

Average monthly bill = 193,630.0

COLUMBIA GAS OF KENTUCKY, INC.
CASE NO. 2024-00092
EFFECT OF PROPOSED TRANSPORTATION SERVICE RATES
TYPICAL BILL COMPARISON
TWELVE MONTHS ENDING DECEMBER 31, 2025

Data: __ Base Period __X_ Forecasted Period
Type of Filing: __ Original __ Update __ Revised
Work Paper Reference No(s):

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STIPULATION ATTACHMENT C

Line No.	Rate Code	Level of Demand	Monthly Transp Volume (MCF)	Monthly Customer Charge				Monthly Administrative Charge				Transportation Commodity Charge				Total Current Bill (C + G + K) (\$)	Total Proposed Bill (D + H + L) (\$)	Percent Increase (Decrease) (P - O)/O (%)
				Current Monthly Customer Charge	Proposed Monthly Customer Charge	Dollar Increase (Decrease) (D - C) (\$)	Percent Increase (Decrease) (E/C) (%)	Current Monthly Admin Charge	Proposed Monthly Admin Charge	Dollar Increase (Decrease) (H - G) (\$)	Percent Increase (Decrease) (I/G) (%)	Current Commodity Charge	Proposed Commodity Charge	Dollar Increase (Decrease) (L - K) (\$)	Percent Increase (Decrease) (M/K) (%)			
				(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)			
				(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)			
1	FX7	Not Applicable	-	\$0.00	\$0.00	\$0.00	0.0%	\$0.00	\$0.00	\$0.00	0.0%	\$0.00	\$0.00	\$0.00	0.0%	\$0.00	\$0.00	0.0%
2	GTS		100.0	\$0.00	\$0.00	\$0.00	0.0%	\$0.00	\$0.00	\$0.00	0.0%	\$0.00	\$0.00	\$0.00	0.0%	\$0.00	\$0.00	0.0%
3	Flex		150.0	\$0.00	\$0.00	\$0.00	0.0%	\$0.00	\$0.00	\$0.00	0.0%	\$0.00	\$0.00	\$0.00	0.0%	\$0.00	\$0.00	0.0%
4	Rate		300.0	\$0.00	\$0.00	\$0.00	0.0%	\$0.00	\$0.00	\$0.00	0.0%	\$0.00	\$0.00	\$0.00	0.0%	\$0.00	\$0.00	0.0%
5	Industrial		500.0	\$0.00	\$0.00	\$0.00	0.0%	\$0.00	\$0.00	\$0.00	0.0%	\$0.00	\$0.00	\$0.00	0.0%	\$0.00	\$0.00	0.0%
6			1,000.0	\$0.00	\$0.00	\$0.00	0.0%	\$0.00	\$0.00	\$0.00	0.0%	\$0.00	\$0.00	\$0.00	0.0%	\$0.00	\$0.00	0.0%
7			3,000.0	\$0.00	\$0.00	\$0.00	0.0%	\$0.00	\$0.00	\$0.00	0.0%	\$0.00	\$0.00	\$0.00	0.0%	\$0.00	\$0.00	0.0%
8			5,000.0	\$0.00	\$0.00	\$0.00	0.0%	\$0.00	\$0.00	\$0.00	0.0%	\$0.00	\$0.00	\$0.00	0.0%	\$0.00	\$0.00	0.0%
9			10,000.0	\$0.00	\$0.00	\$0.00	0.0%	\$0.00	\$0.00	\$0.00	0.0%	\$0.00	\$0.00	\$0.00	0.0%	\$0.00	\$0.00	0.0%
10			15,000.0	\$0.00	\$0.00	\$0.00	0.0%	\$0.00	\$0.00	\$0.00	0.0%	\$0.00	\$0.00	\$0.00	0.0%	\$0.00	\$0.00	0.0%
11			20,000.0	\$0.00	\$0.00	\$0.00	0.0%	\$0.00	\$0.00	\$0.00	0.0%	\$0.00	\$0.00	\$0.00	0.0%	\$0.00	\$0.00	0.0%
12			25,000.0	\$0.00	\$0.00	\$0.00	0.0%	\$0.00	\$0.00	\$0.00	0.0%	\$0.00	\$0.00	\$0.00	0.0%	\$0.00	\$0.00	0.0%
13			30,000.0	\$0.00	\$0.00	\$0.00	0.0%	\$0.00	\$0.00	\$0.00	0.0%	\$0.00	\$0.00	\$0.00	0.0%	\$0.00	\$0.00	0.0%
14			35,000.0	\$0.00	\$0.00	\$0.00	0.0%	\$0.00	\$0.00	\$0.00	0.0%	\$0.00	\$0.00	\$0.00	0.0%	\$0.00	\$0.00	0.0%
15			45,000.0	\$0.00	\$0.00	\$0.00	0.0%	\$0.00	\$0.00	\$0.00	0.0%	\$0.00	\$0.00	\$0.00	0.0%	\$0.00	\$0.00	0.0%

Average monthly bill = -

COLUMBIA GAS OF KENTUCKY, INC.
CASE NO. 2024-00092
EFFECT OF PROPOSED TRANSPORTATION SERVICE RATES
TYPICAL BILL COMPARISON
TWELVE MONTHS ENDING DECEMBER 31, 2025

Data: __ Base Period _X_ Forecasted Period
Type of Filing: __ Original __ Update __ Revised
Work Paper Reference No(s):

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STIPULATION ATTACHMENT C

Line No.	Rate Code	Level of Demand	Monthly Transp Volume (MCF)	Monthly Customer Charge				Monthly Administrative Charge				Transportation Commodity Charge				Total Current Bill (C + G + K) (\$)	Total Proposed Bill (D + H + L) (\$)	Percent Increase (Decrease) (P - O)/O (%)
				Current Monthly Customer Charge	Proposed Monthly Customer Charge	Dollar Increase (Decrease) (D - C) (\$)	Percent Increase (Decrease) (E/C) (%)	Current Monthly Admin Charge	Proposed Monthly Admin Charge	Dollar Increase (Decrease) (H - G) (\$)	Percent Increase (Decrease) (I/G) (%)	Current Commodity Charge	Proposed Commodity Charge	Dollar Increase (Decrease) (L - K) (\$)	Percent Increase (Decrease) (M/K) (%)			
				(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)			
1	SAS	Not Applicable	100.0	\$3,982.30	\$5,000.00	\$1,017.70	25.6%	\$0.00	\$0.00	\$0.00	0.0%	\$78.04	\$76.35	-\$1.69	-2.2%	\$4,060.34	\$5,076.35	25.0%
2	GTS		150.0	\$3,982.30	\$5,000.00	\$1,017.70	25.6%	\$0.00	\$0.00	\$0.00	0.0%	\$117.07	\$114.53	-\$2.54	-2.2%	\$4,099.37	\$5,114.53	24.8%
3	Special		300.0	\$3,982.30	\$5,000.00	\$1,017.70	25.6%	\$0.00	\$0.00	\$0.00	0.0%	\$234.12	\$229.05	-\$5.07	-2.2%	\$4,216.42	\$5,229.05	24.0%
4	Rate	Industrial	500.0	\$3,982.30	\$5,000.00	\$1,017.70	25.6%	\$0.00	\$0.00	\$0.00	0.0%	\$390.20	\$381.75	-\$8.45	-2.2%	\$4,372.50	\$5,381.75	23.1%
5	Industrial		1,000.0	\$3,982.30	\$5,000.00	\$1,017.70	25.6%	\$0.00	\$0.00	\$0.00	0.0%	\$780.40	\$763.50	-\$16.90	-2.2%	\$4,762.70	\$5,763.50	21.0%
6	3,000.0		\$3,982.30	\$5,000.00	\$1,017.70	25.6%	\$0.00	\$0.00	\$0.00	0.0%	\$2,341.20	\$2,290.50	-\$50.70	-2.2%	\$6,323.50	\$7,290.50	15.3%	
7	4,000.0		\$3,982.30	\$5,000.00	\$1,017.70	25.6%	\$0.00	\$0.00	\$0.00	0.0%	\$3,121.60	\$3,054.00	-\$67.60	-2.2%	\$7,103.90	\$8,054.00	13.4%	
8	5,000.0		\$3,982.30	\$5,000.00	\$1,017.70	25.6%	\$0.00	\$0.00	\$0.00	0.0%	\$3,902.00	\$3,817.50	-\$84.50	-2.2%	\$7,884.30	\$8,817.50	11.8%	
9	10,000.0		\$3,982.30	\$5,000.00	\$1,017.70	25.6%	\$0.00	\$0.00	\$0.00	0.0%	\$7,804.00	\$7,635.00	-\$169.00	-2.2%	\$11,786.30	\$12,635.00	7.2%	
10	15,000.0		\$3,982.30	\$5,000.00	\$1,017.70	25.6%	\$0.00	\$0.00	\$0.00	0.0%	\$11,706.00	\$11,452.50	-\$253.50	-2.2%	\$15,688.30	\$16,452.50	4.9%	
11	20,000.0		\$3,982.30	\$5,000.00	\$1,017.70	25.6%	\$0.00	\$0.00	\$0.00	0.0%	\$15,608.00	\$15,270.00	-\$338.00	-2.2%	\$19,590.30	\$20,270.00	3.5%	
12	25,000.0		\$3,982.30	\$5,000.00	\$1,017.70	25.6%	\$0.00	\$0.00	\$0.00	0.0%	\$19,510.00	\$19,087.50	-\$422.50	-2.2%	\$23,492.30	\$24,087.50	2.5%	
13	30,000.0		\$3,982.30	\$5,000.00	\$1,017.70	25.6%	\$0.00	\$0.00	\$0.00	0.0%	\$23,412.00	\$22,905.00	-\$507.00	-2.2%	\$27,394.30	\$27,905.00	1.9%	
14	35,000.0		\$3,982.30	\$5,000.00	\$1,017.70	25.6%	\$0.00	\$0.00	\$0.00	0.0%	\$25,956.50	\$25,285.50	-\$671.00	-2.6%	\$29,938.80	\$30,285.50	1.2%	
15	40,000.0		\$3,982.30	\$5,000.00	\$1,017.70	25.6%	\$0.00	\$0.00	\$0.00	0.0%	\$28,501.00	\$27,666.00	-\$835.00	-2.9%	\$32,483.30	\$32,666.00	0.6%	
16	45,000.0		\$3,982.30	\$5,000.00	\$1,017.70	25.6%	\$0.00	\$0.00	\$0.00	0.0%	\$31,045.50	\$30,046.50	-\$999.00	-3.2%	\$35,027.80	\$35,046.50	0.1%	
17	50,000.0		\$3,982.30	\$5,000.00	\$1,017.70	25.6%	\$0.00	\$0.00	\$0.00	0.0%	\$33,590.00	\$32,427.00	-\$1,163.00	-3.5%	\$37,572.30	\$37,427.00	-0.4%	
18	55,000.0		\$3,982.30	\$5,000.00	\$1,017.70	25.6%	\$0.00	\$0.00	\$0.00	0.0%	\$36,134.50	\$34,807.50	-\$1,327.00	-3.7%	\$40,116.80	\$39,807.50	-0.8%	
19	60,000.0	\$3,982.30	\$5,000.00	\$1,017.70	25.6%	\$0.00	\$0.00	\$0.00	0.0%	\$38,679.00	\$37,188.00	-\$1,491.00	-3.9%	\$42,661.30	\$42,188.00	-1.1%		

Average monthly bill = 0.0
Note: There are no customers currently on this rate.

COLUMBIA GAS OF KENTUCKY, INC.
CASE NO. 2024-00092
EFFECT OF PROPOSED TRANSPORTATION SERVICE RATES
TYPICAL BILL COMPARISON
TWELVE MONTHS ENDING DECEMBER 31, 2025

Data: __ Base Period _X_ Forecasted Period
Type of Filing: __ Original __ Update __ Revised
Work Paper Reference No(s):

Schedule N
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STIPULATION ATTACHMENT C

Line No.	Rate Code	Level of Demand	Monthly Transp Volume (MCF) (B)	Monthly Customer Charge				Monthly Administrative Charge				Transportation Commodity Charge				Total Current Bill (C + G + K) (\$) (O)	Total Proposed Bill (D + H + L) (\$) (P)	Percent Increase (Decrease) (P - O)/O (%) (Q)
				Current Monthly Customer Charge (\$)	Proposed Monthly Customer Charge (\$)	Dollar Increase (Decrease) (D - C) (\$)	Percent Increase (Decrease) (E/C) (%)	Current Monthly Admin Charge (\$)	Proposed Monthly Admin Charge (\$)	Dollar Increase (Decrease) (H - G) (\$)	Percent Increase (Decrease) (I/G) (%)	Current Commodity Charge (\$)	Proposed Commodity Charge (\$)	Dollar Increase (Decrease) (L - K) (\$)	Percent Increase (Decrease) (M/K) (%)			
				(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)			
1	SC3	Not	-	\$0.00	\$0.00	\$0.00	0.0%	\$0.00	\$0.00	\$0.00	0.0%	\$0.00	\$0.00	\$0.00	0.0%	\$0.00	\$0.00	0.0%
2	GTS	Applicable	100.0	\$0.00	\$0.00	\$0.00	0.0%	\$0.00	\$0.00	\$0.00	0.0%	\$0.00	\$0.00	\$0.00	0.0%	\$0.00	\$0.00	0.0%
3	Special		500.0	\$0.00	\$0.00	\$0.00	0.0%	\$0.00	\$0.00	\$0.00	0.0%	\$0.00	\$0.00	\$0.00	0.0%	\$0.00	\$0.00	0.0%
4	Rate		1,000.0	\$0.00	\$0.00	\$0.00	0.0%	\$0.00	\$0.00	\$0.00	0.0%	\$0.00	\$0.00	\$0.00	0.0%	\$0.00	\$0.00	0.0%
5	Industrial		3,000.0	\$0.00	\$0.00	\$0.00	0.0%	\$0.00	\$0.00	\$0.00	0.0%	\$0.00	\$0.00	\$0.00	0.0%	\$0.00	\$0.00	0.0%
6			5,000.0	\$0.00	\$0.00	\$0.00	0.0%	\$0.00	\$0.00	\$0.00	0.0%	\$0.00	\$0.00	\$0.00	0.0%	\$0.00	\$0.00	0.0%
7			10,000.0	\$0.00	\$0.00	\$0.00	0.0%	\$0.00	\$0.00	\$0.00	0.0%	\$0.00	\$0.00	\$0.00	0.0%	\$0.00	\$0.00	0.0%
8			20,000.0	\$0.00	\$0.00	\$0.00	0.0%	\$0.00	\$0.00	\$0.00	0.0%	\$0.00	\$0.00	\$0.00	0.0%	\$0.00	\$0.00	0.0%
9			40,000.0	\$0.00	\$0.00	\$0.00	0.0%	\$0.00	\$0.00	\$0.00	0.0%	\$0.00	\$0.00	\$0.00	0.0%	\$0.00	\$0.00	0.0%
10			60,000.0	\$0.00	\$0.00	\$0.00	0.0%	\$0.00	\$0.00	\$0.00	0.0%	\$0.00	\$0.00	\$0.00	0.0%	\$0.00	\$0.00	0.0%
11			80,000.0	\$0.00	\$0.00	\$0.00	0.0%	\$0.00	\$0.00	\$0.00	0.0%	\$0.00	\$0.00	\$0.00	0.0%	\$0.00	\$0.00	0.0%
12			100,000.0	\$0.00	\$0.00	\$0.00	0.0%	\$0.00	\$0.00	\$0.00	0.0%	\$0.00	\$0.00	\$0.00	0.0%	\$0.00	\$0.00	0.0%
13			125,000.0	\$0.00	\$0.00	\$0.00	0.0%	\$0.00	\$0.00	\$0.00	0.0%	\$0.00	\$0.00	\$0.00	0.0%	\$0.00	\$0.00	0.0%
14			150,000.0	\$0.00	\$0.00	\$0.00	0.0%	\$0.00	\$0.00	\$0.00	0.0%	\$0.00	\$0.00	\$0.00	0.0%	\$0.00	\$0.00	0.0%
15			175,000.0	\$0.00	\$0.00	\$0.00	0.0%	\$0.00	\$0.00	\$0.00	0.0%	\$0.00	\$0.00	\$0.00	0.0%	\$0.00	\$0.00	0.0%
16			200,000.0	\$0.00	\$0.00	\$0.00	0.0%	\$0.00	\$0.00	\$0.00	0.0%	\$0.00	\$0.00	\$0.00	0.0%	\$0.00	\$0.00	0.0%
17			225,000.0	\$0.00	\$0.00	\$0.00	0.0%	\$0.00	\$0.00	\$0.00	0.0%	\$0.00	\$0.00	\$0.00	0.0%	\$0.00	\$0.00	0.0%
18			250,000.0	\$0.00	\$0.00	\$0.00	0.0%	\$0.00	\$0.00	\$0.00	0.0%	\$0.00	\$0.00	\$0.00	0.0%	\$0.00	\$0.00	0.0%

Average monthly bill = -
Note: There are no customers currently on this rate.

ATTACHMENT D

Revenue Allocation by Class

COLUMBIA GAS OF KENTUCKY, INC.
FORECASTED PERIOD 12/31/2024 TO 12/31/2025
STIPULATION, Rate Design Calculations

Customer Class	Pro Forma Test Year Revenues			Proposed Revenues		Difference		Class Portion of Revenue Increase	
	Billing Units	Present Rates	Revenue	Proposed Rates	Revenue	\$ Amount	Rate Increase % Amount		
		Margin		Margin					
GSR/GTR								64.660%	
Customer Charge	1,506,554	\$19.75	\$ 29,754,442	\$21.25	\$ 32,014,273	\$ 2,259,831	8%		
Delivery Charge	8,282,859	\$5.25280	\$ 43,508,201	\$6.09730	\$ 50,503,075	\$ 6,994,874	16%		
G1R Base Revenue			\$ 2,169	\$ 2,169	\$ -	0%			
IN3 Base Revenue			\$ 385	\$ 385	\$ -	0%			
IN4 Base Revenue			\$ -	\$ -	\$ -				
IN5 Base Revenue			\$ 118	\$ 118	\$ -	0%			
LG2 - Residential Base Revenue			\$ 190	\$ 190	\$ -	0%			
LG3 - Residential Base Revenue			\$ 138	\$ 138	\$ -	0%			
LG4 - Residential Base Revenue			\$ -	\$ -	\$ -				
Rounding Difference				\$ 83	\$ 83				
Total GSR/GTR Revenue			\$ 73,265,643	\$ 82,520,431	\$ 9,254,788	12.63%			
GSO/GTO/GDS								27.626%	
Customer Charge	168,917	\$83.71	\$ 14,140,042	\$110.00	\$ 18,580,870	\$ 4,440,828	31%		
Delivery Charge -First 50 Mcf	2,464,363	\$3.25130	\$ 8,012,383	\$3.15910	\$ 7,785,169	\$ (227,214)	-3%		
Delivery Charge -Next 350 Mcf	2,380,623	\$2.50960	\$ 5,974,412	\$2.43840	\$ 5,804,912	\$ (169,500)	-3%		
Delivery Charge -Next 600 Mcf	706,124	\$2.38550	\$ 1,684,459	\$2.31790	\$ 1,636,725	\$ (47,734)	-3%		
Delivery Charge -Over 1,000 Mcf	687,405	\$2.17000	\$ 1,491,670	\$2.10850	\$ 1,449,394	\$ (42,275)	-3%		
G1C Base Revenue			\$ -	\$ -	\$ -				
LG2 Commercial Base Revenue			\$ -	\$ -	\$ -				
Rounding Difference				\$ 32	\$ 32				
Total GSO/GTO/GDS Revenue			\$ 31,302,967	\$ 35,257,103	\$ 3,954,136	12.63%			
IUS									0.012%
Customer Charge	24	\$945.24	\$ 22,686	\$1,135.00	\$ 27,240	\$ 4,554	20%		
Delivery Charge - All Volumes	10,411	\$1.19590	\$ 12,450	\$0.92040	\$ 9,582	\$ (2,868)	-23%		
Rounding Difference					\$ (0)	\$ (0)			
Total IUS Revenue			\$ 35,136	\$ 36,822	\$ 1,686	4.80%			
DS-ML								0.224%	
Customer Charge - Up to 400,000 Mcf	36	\$260.11	\$ 9,364	\$300.00	\$ 10,800	\$ 1,436	15%		
Customer Charge - Over 400,000 Mcf	36	\$260.11	\$ 9,364	\$600.00	\$ 21,600	\$ 12,236	131%		
Delivery Charge	7,493,094	\$0.08670	\$ 649,651	\$0.08920	\$ 668,384	\$ 18,733	3%		
Rounding Difference					\$ (333)	\$ (333)			
Total DS-ML Revenue			\$ 668,379	\$ 700,451	\$ 32,071	4.80%			
IS/DS								7.478%	
Customer Charge	745	\$3,982.30	\$ 2,966,814	\$5,000.00	\$ 3,725,000	\$ 758,187	26%		
Delivery Charge - First 30,000 Mcf	6,228,610	\$0.70930	\$ 4,417,953	\$0.75110	\$ 4,678,309	\$ 260,356	6%		
Delivery Charge - Next 70,000 Mcf	1,980,920	\$0.43780	\$ 867,247	\$0.46370	\$ 918,553	\$ 51,306	6%		
Delivery Charge - Over 100,000 Mcf	912,824	\$0.24230	\$ 221,177	\$0.24230	\$ 221,177	\$ -	0%		
Rounding Difference					\$ 470	\$ 470			
Total IS/DS Revenue			\$ 8,473,191	\$ 9,543,510	\$ 1,070,319	12.63%			
Total									100.00%
Fixed Charge Recovery		41%	\$ 46,902,711	42%	\$ 54,379,783	\$ 7,477,072	16%		
Volumetric Charge Recovery		59%	\$ 66,839,604	58%	\$ 73,675,280	\$ 6,835,677	10%		
Other Rate Schedules (no change)			\$ 3,001		\$ 3,001	\$ -			
Rounding			\$ -		\$ 252	\$ 252			
TOTAL			\$ 113,745,315		\$ 128,058,315	\$ 14,313,000	12.58%		