

COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

In the matter of:

THE ELECTRONIC APPLICATION OF)	
COLUMBIA GAS OF KENTUCKY, INC.)	CASE NO.
FOR AN ADJUSTMENT OF RATES;)	2024-00092
APPROVAL OF DEPRECIATION STUDY;)	
APPROVAL OF TARIFF REVISIONS; AND)	
OTHER RELIEF)	

NOTICE OF NEWSPAPER PUBLICATION AND CUSTOMER NOTICE

Comes now Columbia Gas of Kentucky, Inc., (“Columbia”), by and through undersigned counsel, and hereby provides proof of customer notice as required by 807 KAR 5:001, Section 17(3). Columbia published its notice for three consecutive weeks in newspapers of general circulation in its service area as required by to 807 KAR 5:001, Section 17(2)(b)(3). Columbia also mailed notice to 166 customers as required by 807 KAR 5:001, Section 17(2)(b)(2). The affidavits, tear sheets, and mailed notice are attached as Exhibit A to this filing.

This the 27th day of June, 2024.

Respectfully submitted,

Heather S. Temple

L. Allyson Honaker
Brittany Hayes Koenig
Heather S. Temple
Honaker Law Office, PLLC
1795 Alysheba Way, Suite 6202
Lexington, KY 40509
Telephone (859) 368-8803
allyson@hloky.com
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And

John R. Ryan
Senior Counsel
290 W. Nationwide Blvd.
Columbus, Ohio 43216-0117
Telephone: (614) 285-2220
johnryan@nisource.com

Attorneys for Applicant
COLUMBIA GAS OF KENTUCKY, INC.

CERTIFICATE OF SERVICE

This is to certify that the foregoing electronic filing was transmitted to the Commission for filing on June 27, 2024; that there are currently no parties that the Commission has excused from participation by electronic means in this proceeding; by virtue of the Commission's July 22, 2021 Order in Case No. 2020-00085, no paper copies of this filing will be made.

Heather S. Temple

Counsel for Columbia Gas of Kentucky, Inc.

EXHIBIT A



101 Consumer Lane - Frankfort, KY 40601
(502) 223-8821 FAX (502) 226-3867

Holly Willard
Bookkeeping Assistant

hwillard@kypress.com
www.kypress.com

List of newspapers running the notice for Columbia Gas Case No. 2024-00092
Attached tearsheets provide proof of publication:

Ashland Daily Independent—5/15, 5/22 & 5/29
Brooksville Bracken Co. News—5/16, 5/23 & 5/30
Cynthiana Democrat—5/16, 5/23 & 5/30
Frankfort State Journal—5/15, 5/22 & 5/29
Georgetown News Graphic—5/14, 5/21 & 5/31
Greenup Gazette—5/16, 5/23 & 5/30
Hindman Troublesome Creek Times—5/16, 5/23 & 5/30
Inez Mountain Citizen—5/15, 5/22 & 5/29
Irvine Estill Co. Tribune—5/15, 5/22 & 5/29
Lexington Herald Leader—5/15, 5/22 & 5/29
Louisa Big Sandy News—5/15, 5/22 & 5/29
Maysville Ledger Independent—5/15, 5/22 & 5/29
Mt. Sterling Advocate—5/16, 5/23 & 5/30
Nicholasville Jessamine Journal—5/16, 5/23 & 5/30
Paris Bourbon Co. Citizen—5/16, 5/23 & 5/30
Pikeville Appalachian News Express—5/14, 5/21 & 5/28
Prestonsburg Floyd Co. Chronicle & Times—5/15, 5/22 & 5/29
Richmond Register—5/14, 5/21 & 5/28
Versailles Woodford Sun—5/16, 5/23 & 5/30
Winchester Sun—5/14, 5/21 & 5/29



KENTUCKY PRESS SERVICE

101 CONSUMER LANE
 FRANKFORT, KY 40601-
 Voice (502) 223-8821 Fax (502) 226-3867

Monday, June 3, 2024 05:55 PM

Page 1

Invoice

Agency Risa Richardson
 Columbia Gas
 P O Box 14241
 Lexington, KY 40511-

Invoice Date 05/31/24
PO Number
Order 24051CC2

Client Columbia Gas
Reps Rachel McCarty

Newspaper

Caption	Run Date	Ad Size	Rate	Rate Name	Color	Disc.	Total
ASHLAND DAILY INDEPENDENT							
Columbia Gas Case No. 2024-00092	05/08/2024	6 x 21	\$13.00	SAU	\$0.00	0.0000%	CAN
Columbia Gas Case No. 2024-00092	05/15/2024	6 x 21	\$13.00	SAU	\$0.00	0.0000%	\$1,638.00
Columbia Gas Case No. 2024-00092	05/22/2024	6 x 21	\$13.00	SAU	\$0.00	0.0000%	\$1,638.00
Columbia Gas Case No. 2024-00092	05/29/2024	6 x 21	\$13.00	SAU	\$0.00	0.0000%	\$1,638.00
BROOKSVILLE BRACKEN CO. NEWS							
Columbia Gas Case No. 2024-00092	05/09/2024	6 x 21	\$6.50	CLDIS	\$0.00	0.0000%	CAN
Columbia Gas Case No. 2024-00092	05/16/2024	6 x 21	\$6.50	CLDIS	\$0.00	0.0000%	\$819.00
Columbia Gas Case No. 2024-00092	05/23/2024	6 x 21	\$6.50	CLDIS	\$0.00	0.0000%	\$819.00
Columbia Gas Case No. 2024-00092	05/30/2024	6 x 21	\$6.50	CLDIS	\$0.00	0.0000%	\$819.00
CYNTHIANA DEMOCRAT							
Columbia Gas Case No. 2024-00092	05/09/2024	6 x 21.5	\$0.00	CLDIS	\$0.00	0.0000%	\$0.00
Columbia Gas Case No. 2024-00092	05/16/2024	6 x 21.5	\$19.50	CLDIS	\$0.00	0.0000%	\$2,515.50
Columbia Gas Case No. 2024-00092	05/23/2024	6 x 21.5	\$19.50	CLDIS	\$0.00	0.0000%	\$2,515.50
Columbia Gas Case No. 2024-00092	05/30/2024	6 x 21.5	\$19.50	CLDIS	\$0.00	0.0000%	\$2,515.50
FRANKFORT STATE JOURNAL							
Columbia Gas Case No. 2024-00092	05/08/2024	6 x 20	\$16.00	CLDIS	\$0.00	0.0000%	CAN
Columbia Gas Case No. 2024-00092	05/15/2024	6 x 20	\$16.00	CLDIS	\$0.00	0.0000%	\$1,920.00
Columbia Gas Case No. 2024-00092	05/22/2024	6 x 20	\$16.00	CLDIS	\$0.00	0.0000%	\$1,920.00

ANY QUESTIONS CONCERNING TEARSHEETS AND/OR REQUESTS FOR ACCOUNT CREDIT MUST BE MADE WITHIN FIVE DAYS OF THE DATE OF THIS INVOICE. IF THE REQUEST IS NOT RECEIVED WITHIN FIVE DAYS, THE CLIENT IS RESPONSIBLE FOR FULL PAYMENT OF THE INVOICE AMOUNT. **As of MAY 1, 2017, a 2.5 percent convenience fee will be added if paying by Credit Card.** Amount Due Subject to 1.5% Service Charge After 30 Days Please Pay From This Invoice. No Statement Will Be Sent.



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Invoice Date 05/31/24
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Order 24051CC2

Client Columbia Gas
Reps Rachel McCarty

Newspaper

Caption	Run Date	Ad Size	Rate	Rate Name	Color	Disc.	Total
Columbia Gas Case No. 2024-00092	05/29/2024	6 x 20	\$16.00	CLDIS	\$0.00	0.0000%	\$1,920.00
GEORGETOWN NEWS-GRAPHIC							
Columbia Gas Case No. 2024-00092	05/07/2024	5 x 21.5	\$0.00	CLDIS	\$0.00	0.0000%	\$0.00
Columbia Gas Case No. 2024-00092	05/14/2024	5 x 21.5	\$24.25	CLDIS	\$0.00	0.0000%	\$2,606.88
Columbia Gas Case No. 2024-00092	05/21/2024	5 x 21.5	\$24.25	CLDIS	\$0.00	0.0000%	\$2,606.88
Columbia Gas Case No. 2024-00092	05/31/2024	5 x 21.5	\$24.25	CLDIS	\$0.00	0.0000%	\$2,606.88
Greenup Gazette							
Columbia Gas Case No. 2024-00092	05/09/2024	6 x 21	\$7.00	CLDIS	\$0.00	0.0000%	CAN
Columbia Gas Case No. 2024-00092	05/16/2024	6 x 21	\$7.00	CLDIS	\$0.00	0.0000%	\$882.00
Columbia Gas Case No. 2024-00092	05/23/2024	6 x 21	\$7.00	CLDIS	\$0.00	0.0000%	\$882.00
Columbia Gas Case No. 2024-00092	05/30/2024	6 x 21	\$7.00	CLDIS	\$0.00	0.0000%	\$882.00
HINDMAN TROUBLESOME CREEK TIMES							
Columbia Gas Case No. 2024-00092	05/09/2024	6 x 21.5	\$0.00	CLDIS	\$0.00	0.0000%	CAN
Columbia Gas Case No. 2024-00092	05/16/2024	6 x 21.5	\$10.00	CLDIS	\$0.00	0.0000%	\$1,290.00
Columbia Gas Case No. 2024-00092	05/23/2024	6 x 21.5	\$10.00	CLDIS	\$0.00	0.0000%	\$1,290.00
Columbia Gas Case No. 2024-00092	05/30/2024	6 x 21.5	\$10.00	CLDIS	\$0.00	0.0000%	\$1,290.00
INEZ MOUNTAIN CITIZEN							
Columbia Gas Case No. 2024-00092	05/08/2024	6 x 21.5	\$8.22	CLDIS	\$0.00	0.0000%	CAN
Columbia Gas Case No. 2024-00092	05/15/2024	6 x 21.5	\$8.22	CLDIS	\$0.00	0.0000%	\$1,060.38

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Invoice Date 05/31/24
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Client Columbia Gas
Reps Rachel McCarty

Newspaper

Caption	Run Date	Ad Size	Rate	Rate Name	Color	Disc.	Total
Columbia Gas Case No. 2024-00092	05/22/2024	6 x 21.5	\$8.22	CLDIS	\$0.00	0.0000%	\$1,060.38
Columbia Gas Case No. 2024-00092	05/29/2024	6 x 21.5	\$8.22	CLDIS	\$0.00	0.0000%	\$1,060.38
IRVINE ESTILL CO. TRIBUNE							
Columbia Gas Case No. 2024-00092	05/08/2024	6 x 21	\$3.00	CLDIS	\$0.00	0.0000%	CAN
Columbia Gas Case No. 2024-00092	05/15/2024	6 x 21	\$3.00	CLDIS	\$0.00	0.0000%	\$378.00
Columbia Gas Case No. 2024-00092	05/22/2024	6 x 21	\$3.00	CLDIS	\$0.00	0.0000%	\$378.00
Columbia Gas Case No. 2024-00092	05/29/2024	6 x 21	\$3.00	CLDIS	\$0.00	0.0000%	\$378.00
LEXINGTON HERALD-LEADER							
Columbia Gas Case No. 2024-00092	05/08/2024	6 x 20.5	\$8,200.00	CLDIS	\$0.00	0.0000%	CAN
Columbia Gas Case No. 2024-00092	05/15/2024	6 x 20.5	\$8,200.00	CLDIS	\$0.00	0.0000%	\$8,200.00
Columbia Gas Case No. 2024-00092	05/22/2024	6 x 20.5	\$8,200.00	CLDIS	\$0.00	0.0000%	\$8,200.00
Columbia Gas Case No. 2024-00092	05/29/2024	6 x 20.5	\$8,200.00	CLDIS	\$0.00	0.0000%	\$8,200.00
LOUISA BIG SANDY NEWS							
Columbia Gas Case No. 2024-00092	05/08/2024	6 x 21	\$8.86	CLDIS	\$0.00	0.0000%	CAN
Columbia Gas Case No. 2024-00092	05/15/2024	6 x 21	\$8.86	CLDIS	\$0.00	0.0000%	\$1,116.36
Columbia Gas Case No. 2024-00092	05/22/2024	6 x 21	\$8.86	CLDIS	\$0.00	0.0000%	\$1,116.36
Columbia Gas Case No. 2024-00092	05/29/2024	6 x 21	\$8.86	CLDIS	\$0.00	0.0000%	\$1,116.36
MAYSVILLE LEDGER-INDEPENDENT							
Columbia Gas Case No. 2024-00092	05/08/2024	6 x 21.5	\$24.02	CLDIS	\$0.00	0.0000%	CAN

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Caption	Run Date	Ad Size	Rate	Rate Name	Color	Disc.	Total
Columbia Gas Case No. 2024-00092	05/15/2024	6 x 21.5	\$24.02	CLDIS	\$0.00	0.0000%	\$3,098.58
Columbia Gas Case No. 2024-00092	05/22/2024	6 x 21.5	\$24.02	CLDIS	\$0.00	0.0000%	\$3,098.58
Columbia Gas Case No. 2024-00092	05/29/2024	6 x 21.5	\$24.02	CLDIS	\$0.00	0.0000%	\$3,098.58
MT. STERLING ADVOCATE							
Columbia Gas Case No. 2024-00092	05/09/2024	6 x 21.5	\$9.97	CLDIS	\$0.00	0.0000%	CAN
Columbia Gas Case No. 2024-00092	05/16/2024	6 x 21.5	\$9.97	CLDIS	\$0.00	0.0000%	\$1,286.13
Columbia Gas Case No. 2024-00092	05/23/2024	6 x 21.5	\$9.97	CLDIS	\$0.00	0.0000%	\$1,286.13
Columbia Gas Case No. 2024-00092	05/30/2024	6 x 21.5	\$9.97	CLDIS	\$0.00	0.0000%	\$1,286.13
NICHOLASVILLE JESSAMINE JOURNAL							
Columbia Gas Case No. 2024-00092	05/09/2024	6 x 21	\$17.42	CLDIS	\$0.00	0.0000%	CAN
Columbia Gas Case No. 2024-00092	05/16/2024	6 x 21	\$17.42	CLDIS	\$0.00	0.0000%	\$2,194.92
Columbia Gas Case No. 2024-00092	05/23/2024	6 x 21	\$17.42	CLDIS	\$0.00	0.0000%	\$2,194.92
Columbia Gas Case No. 2024-00092	05/30/2024	6 x 21	\$17.42	CLDIS	\$0.00	0.0000%	\$2,194.92
PARIS BOURBON CO. CITIZEN							
Columbia Gas Case No. 2024-00092	05/09/2024	6 x 21.5	\$0.00	CLDIS	\$0.00	0.0000%	\$0.00
Columbia Gas Case No. 2024-00092	05/16/2024	6 x 21.5	\$18.67	CLDIS	\$0.00	0.0000%	\$2,408.43
Columbia Gas Case No. 2024-00092	05/23/2024	6 x 21.5	\$18.67	CLDIS	\$0.00	0.0000%	\$2,408.43
Columbia Gas Case No. 2024-00092	05/30/2024	6 x 21.5	\$18.67	CLDIS	\$0.00	0.0000%	\$2,408.43

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Newspaper

Caption	Run Date	Ad Size	Rate	Rate Name	Color	Disc.	Total
PIKEVILLE APPALACHIAN NEWS-EXPRESS							
Columbia Gas Case No. 2024-00092	05/07/2024	9 x 21.5	\$0.00	CLDIS	\$0.00	0.0000%	\$0.00
Columbia Gas Case No. 2024-00092	05/14/2024	9 x 21.5	\$12.60	CLDIS	\$0.00	0.0000%	\$2,438.10
Columbia Gas Case No. 2024-00092	05/21/2024	9 x 21.5	\$12.60	CLDIS	\$0.00	0.0000%	\$2,438.10
Columbia Gas Case No. 2024-00092	05/28/2024	9 x 21.5	\$12.60	CLDIS	\$0.00	0.0000%	\$2,438.10
Prestonsburg Floyd County Chronicle & Times							
Columbia Gas Case No. 2024-00092	05/08/2024	9 x 21.5	\$13.40	CLDIS	\$0.00	0.0000%	CAN
Columbia Gas Case No. 2024-00092	05/15/2024	9 x 21.5	\$13.40	CLDIS	\$0.00	0.0000%	\$2,592.90
Columbia Gas Case No. 2024-00092	05/22/2024	9 x 21.5	\$13.40	CLDIS	\$0.00	0.0000%	\$2,592.90
Columbia Gas Case No. 2024-00092	05/29/2024	9 x 21.5	\$13.40	CLDIS	\$0.00	0.0000%	\$2,592.90
RICHMOND REGISTER							
Columbia Gas Case No. 2024-00092	05/07/2024	6 x 21.5	\$13.29	CLDIS	\$0.00	0.0000%	CAN
Columbia Gas Case No. 2024-00092	05/14/2024	6 x 21.5	\$13.29	CLDIS	\$0.00	0.0000%	\$1,714.41
Columbia Gas Case No. 2024-00092	05/21/2024	6 x 21.5	\$13.29	CLDIS	\$0.00	0.0000%	\$1,714.41
Columbia Gas Case No. 2024-00092	05/28/2024	6 x 21.5	\$13.29	CLDIS	\$0.00	0.0000%	\$1,714.41
VERSAILLES WOODFORD SUN							
Columbia Gas Case No. 2024-00092	05/09/2024	6 x 21	\$12.23	CLDIS	\$0.00	0.0000%	CAN
Columbia Gas Case No. 2024-00092	05/16/2024	6 x 21	\$12.23	CLDIS	\$0.00	0.0000%	\$1,540.98
Columbia Gas Case No. 2024-00092	05/23/2024	6 x 21	\$12.23	CLDIS	\$0.00	0.0000%	\$1,540.98

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Caption	Run Date	Ad Size	Rate	Rate Name	Color	Disc.	Total
Columbia Gas Case No. 2024-00092	05/30/2024	6 x 21	\$12.23	CLDIS	\$0.00	0.0000%	\$1,540.98
WINCHESTER SUN							
Columbia Gas Case No. 2024-00092	05/07/2024	6 x 21	\$18.70	CLDIS	\$0.00	0.0000%	CAN
Columbia Gas Case No. 2024-00092	05/14/2024	6 x 21	\$18.70	CLDIS	\$0.00	0.0000%	\$2,356.20
Columbia Gas Case No. 2024-00092	05/21/2024	6 x 21	\$18.70	CLDIS	\$0.00	0.0000%	\$2,356.20
Columbia Gas Case No. 2024-00092	05/29/2024	6 x 21	\$18.70	CLDIS	\$0.00	0.0000%	\$2,356.20

Total Advertising	\$126,170.31
Discounts	\$0.00
Tax: USA	\$0.00
Total Invoice	\$126,170.31
Payments	\$0.00
Adjustments	\$0.00
Balance Due	\$126,170.31

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NOTARIZED PROOF OF PUBLICATION

STATE OF KENTUCKY

COUNTY OF FRANKLIN

Before me, a Notary Public, in and for said County and State, this 3rd day of

June, 2024, came Holly Willard personally known to me, who being

duly sworn, states as follows: that she is the Bookkeeping Assistant of the

Kentucky Press Service Inc. and that she has personal knowledge of the contents of this

affidavit; and that the publications included on the attached list published the Legal Notice for

Columbia Gas.

Notary Public

Bonnie F. Howard

My commission expires

9-18-2024

Id. # 14119

Signed

Holly Willard

390. GARAGE SALE

ESTATE SALE
6015 Woodward Dr.
Catlettsburg
Wed.-Fri. 9-4; Sat. 9-2
https://www.estate
sale.com/sales/view/
686597.html
Held by Reggie's Attic

455. MISC. MERCHANDISE

CHESTS (2) for jewelry,
coins, etc. \$35 & \$15.
Call 606-324-7592

CORELLE- coffee cups &
Christmas cups \$1 ea.;
plates \$2 ea. 324-7592

CRAFTSMAN- wrenches
\$3-\$10. New industrial
tweezers \$10. 324-7592

FULL SET- of Liberty
Half Dollars, 65 Coins,
\$4,000. Collection of 32
Morgan Silver Dollars,
Excellent Condition,
\$3,500. 606-324-7592.

MIRRORED CHERRY
STAND- pitcher & wash
basin, \$50. 324-7592

PITTSBURGH - 9 piece
combination wrench set,
new, \$15. 606-324-7592

PLANT STANDS- 30" tall
x 11" wide, 2 flower bas-
kets, \$50 ea. 324-7592

RECLINER COVERS
New in box, \$20 each.
Call 606-324-7592

RUG RUNNERS (4) 26" w
x 120" l, brown & beige,
\$20 ea. 324-7592.

SET- Peace Silver Dol-
lars, 24 coins, \$2,500.
Set of Silver Eagle Dol-
lars, 40 coins, 1986-
2024, Graded MS69,
\$3,500. 606-324-7592.

TITANIUM - 99 piece
drill bit set, new in box,
\$50. Call 606-324-7592

TV- 27" flat screen, \$50,
works great! Stuffed an-
imals \$2 ea. 324-7592

READ YOUR OWN AD

Make sure you
read your own ad
the first day it
appears. The Daily
Independent is
only responsible
for one incorrect
insertion. Read
your own ad the
first day!

NEED SPACE?
Declutter with
The Classifieds!
See how good it feels to rehome the stuff you're not
using, and generate some extra cash in the process!
Place your ad today!
THE DAILY Independent
www.dailyindependent.com • 606.326.2600 • 1.800.955.5860

Horoscope

FOR WEDNESDAY

ARIES (March 21-April 19) Today there is tension in the air, especially when dealing with your kids. Arguments that are related to sports might easily break out. You also might have a difference of opinion with someone about a social occasion, especially how to pay for it. By evening these problems will diminish. (One hopes.) Tonight: Work.
TAURUS (April 20-May 20) Today, issues about home, family or real estate matters are present. At this time, there are five planets in your sign, because today Mercury joins the Sun, Venus, Jupiter and Uranus all in Taurus. This energy could create domestic conflict for you. Tonight: Play!
GEMINI (May 21-June 20) This is a tricky day, because you might be at odds with someone and have to ask yourself if it's really worth fighting about. Competition, especially with physical sports and teams, is likely. Furthermore, you're opinionated, and you have something to say. Tread carefully. Tonight: Cocoon.
CANCER (June 21-July 22) This is a popular time for you, especially with younger people, as well as creative and artistic types. Not only are you more involved than usual with your friends, you are also interacting with groups and organizations, which will make demands on your time as well. Be patient. Tonight: Conversations.
LEO (July 23-Aug. 22) You're are high-viz, because five planets are at the top of your chart. "Look ma, no hands!" Fortunately, it looks like you make an excellent impression on others. Nevertheless, assume nothing, because when the Moon is in your sign today, you might overplay your hand. Be careful. Tonight: Check your belongings.
VIRGO (Aug. 23-Sept. 22) You might feel tension today when the Moon is in Leo. With five planets in your Ninth House, you could encounter problems with legal and medical matters, as well as publishing, the media and higher education. Late in the day, things will settle down. Tonight: You win!
LIBRA (Sept. 23-Oct. 22) Don't push your luck when dealing with shared property and matters related to taxes, debt, inheritances or insurance issues, because things are a bit dicey today. Wait until the Moon Alert is over to act. Everything will flow more easily then. Tonight: Solitude.
SCORPIO (Oct. 23-Nov. 21) Today you might have strong exchanges with partners and close friends, because Mercury has just moved opposite your sign to join four planets sitting in your House of Partnerships. Don't be pushy. Be cooperative with authority figures. Easy does it. Tonight: Socialize.
SAGITTARIUS (Nov. 22-Dec. 21) Be patient with work colleagues today, because others don't want to hear complaints. They might not even want to hear your suggestions. ("What?") Disputes about dealings with foreign countries, travel and advertising ideas are likely. Tonight: Show respect.
CAPRICORN (Dec. 22-Jan. 19) You have a strong desire to play, socialize, enjoy sports events, fun with children and express your creative talents. However, difficulties about the right financial or practical support for what you want to do might arise today. Therefore, go slowly. Look before you leap. Tonight: Explore!
AQUARIUS (Jan. 20-Feb. 18) Family conversations and events at home are a major consideration today. For example, you might be doing home repairs or redecorating projects. You also might be considering a real estate move or doing something to improve where you live. Today you might encounter opposition to these plans. Tonight: Check your finances.
PISCES (Feb. 19-March 20) You're full of thoughts and ideas, which makes you eager to communicate what you want to say to someone. In fact, it's important for you to find the right person who is willing to really listen, because you feel you need to be understood. Note: Someone at work is probably not that person. (Even though they're handy.) Tonight: Cooperate.
2024 KING FEATURES SYNDICATE

630. APARTMENTS FOR RENT

EFFICIENCY APT- \$595/mo.
Near Central Park. Single
or couple preferred. Neat
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730. AUTOS

TOP DOLLAR for some
unwanted trucks, cars
and vans. Free pick up.
Call 740-727-3134.

765. SUV

JEEP- 2006 Wrangler,
148k miles, 4x4, 6 cyl.
4.0L, blue, automatic,
new tires, like new
leather top, \$6,500.
Call 606-465-6188.

950 TREE SERVICE

A and W
TREE CUTTING
AND TRIMMING
Free Estimates.
Also, Stump Grinding
Available.
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606-483-4672

PUBLISHER'S NOTICE

All real estate
advertising in this
newspaper is subject
to the Fair Housing
Act which makes it
illegal to advertise "any
preference, limitation
or discrimination based
on race, color, religion,
sex, handicap, familial
status or national
origin, or an intention,
to make any such
preference, limitation
or discrimination."
Familial status includes
children younger than
18 living with parents
or legal custodians,
pregnant women and
people securing custody
of children younger
than 18.
This newspaper will
not knowingly accept
any advertising for
real estate which is in
violation of the law.
Our readers are hereby
informed that all dwell-
ings advertised in this
newspaper are available
on an equal opportunity
basis. To complain
of discrimination call
HUD toll-free at 1-800-
669-9777. The toll-free
telephone number for
the hearing impaired is
1-800-927-9275.

NOTICE

In accordance with the requirements of the Kentucky Public Service Commission ("Commission") as set forth in 807 KAR 5:001, Section 17 of the Rules and Regulations of the Commission, notice is hereby given to the customers of Columbia Gas of Kentucky, Inc. ("Columbia") of a proposed rate adjustment. Columbia expects to file an application with the Commission on or about May 16, 2024, in Case No. 2024-00092. The application will request that the proposed rates become effective July 1, 2024. The rate increase will apply to all of Columbia's customers. The present tariff rates for each customer classification to which the proposed rates will apply are set forth below:

Table with 5 columns: Charge \$, Gas Cost Adjustment Demand \$, Gas Cost Adjustment Commodity \$, Total Billing Rate \$. Rows include RATE SCHEDULES GS and SVGTs, RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE, RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE, RATE SCHEDULE DS - DELIVERY SERVICE, RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE.

The proposed rates for each customer classification to which the proposed rates will apply are set forth below:

Table with 5 columns: Charge \$, Gas Cost Adjustment Demand \$, Gas Cost Adjustment Commodity \$, Total Billing Rate \$. Rows include RATE SCHEDULES GS and SVGTs, RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE, RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE, RATE SCHEDULE DS - DELIVERY SERVICE, RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE.

IMPACT OF PROPOSED RATES
The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an increase of approximately 15.81%. The estimated amount of increase per customer class in both dollar amounts and as a percentage to which the proposed rates will apply is as follows:

Table with 3 columns: Customer Classification, Estimated increase in \$, Estimated increase %. Rows include Residential, Commercial, Industrial, Wholesale, Total.

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:

Table with 4 columns: Estimated Per Month, Increase, Not Including Gas Costs, Including Gas Costs. Rows include Residential, Commercial, Industrial, Wholesale.

In addition to the rate changes requested above, Columbia proposes changes to certain of its tariffs. These requested changes are summarized as follows:

- Delete Residential Service from the provisions of the Late Payment Penalty of its tariff.
Modify the Customer Charge provision of Rate Schedule MLDS to segment the applicable rate into two blocks based upon the Customer's Annual Transportation Volume.
Modify the provisions of Rate Schedule SMRP Rider to include uncollectible expense, not recovered in base rates, in the calculation of the revenue requirement of future SMRP filings.
Restore Tariff Sheet 7a and re-establish as the State Tax Adjustment Factor to be utilized to implement the effects of future changes in state taxes, resulting from action or inaction of the General Assembly, on the most recently approved base rates, which could be a collection from customers or a credit to customers. The factor will be set at zero until the effective date of a state tax change.

Columbia does not propose revisions to other tariffs or schedules not listed above. The rates contained in this notice are the rates proposed by Columbia but the Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may examine the application and any related documents Columbia, has filed with the PSC at the utility's principal office, located at:

Columbia Gas of Kentucky, Inc.
2001 Mercer Road
Lexington, Kentucky, 40511
(800) 432-9345
https://www.columbiagasky.com/

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Any person may submit a timely written request to intervene to the Commission, 211 Sower Boulevard, P.O. Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request and including the status and interest of the party. If the Commission does not receive a request to intervene within thirty (30) days of the initial publication or mailing of this notice, the Commission may take final action on the application. Any comments regarding this application may be submitted through the Commission's website at http://psc.ky.gov/ or by mail to P.O. Box 615, Frankfort, Kentucky 40602.

1 Customers taking Small Volume Gas Transportation Service ("SVGTs") are not charged the Gas Cost Adjustment because the customer purchases gas from an alternative supplier in Columbia's Customer CHOICE program. An actual gas cost adjustment, currently \$(1.0466) per Mcf, is applicable to volumes delivered under SVGTs if the customer was not supplied under SVGTs in the same billing month(s) one year previous. No change is proposed to the actual gas cost adjustment in this application.
2 Applicable to all Rate Schedule DS customers except those served under Flex provisions.
3 The currently effective Gas Cost Adjustment is shown in both the present and proposed rates, however the Gas Cost Adjustment is revised quarterly and the proposed rates will vary as approved by the Commission. The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0103 per Mcf and proposed to be \$0.0057 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTs is presently \$4.2446 and is proposed to be \$4.2400 only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTs.
4 The SMRP Rider is listed as it appears in Columbia Gas of Kentucky's tariff. Revised rates proposed in Case No. 2023-00335 have been placed into effect, subject to refund pursuant to the Commission's Order on December 5, 2023. Those rates per Mcf are Rate Schedules GSR & SVGTs: \$0.5301; Rate Schedules GSO, GDS & SVGTs: \$0.3210; Rate Schedules IUS & IUDS: \$0.2011; Rate Schedules IS, DS & SAS: \$0.0587.
5 The Impact of Proposed Rates has been calculated using the SMRP rates currently being billed, subject to refund, as referenced in End Note 4 above.

455. MISC. MERCHANDISE

Ehan Allen rd/wt/blue drum stool & matching lamp \$40.00
606-928-2012

FULL SET- of Liberty Half Dollars, 65 Coins, \$4,000. Collection of 32 Morgan Silver Dollars, Excellent Condition, \$3,500. 606-324-7592.

Miami Dolphins Hallmark Christmas ornaments. \$6 each
606-928-2012

Nomex pants 5 pr 33-30; 1pr 34-32; 1pr 34-30 blue; \$30 for all. 606-928-2012

SET- Peace Silver Dollars, 24 Coins, \$2,500. Set of Silver Eagle Dollars, 40 coins, 1986-2024, Graded MS69, \$3,500. 606-324-7592.

Supertoe Game 1970's No Box. \$15
606-928-2012

630. APARTMENTS FOR RENT

1 BR, W/D hookup, Stove & Fridge included, No Pets, On 23 13 miles from Catlettsburg \$450mth \$400 deposit, 606-686-2807

EFFICIENCY APT- \$595/mo. Near Central Park. Single or couple preferred. Neat & clean. 606-615-5026.

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750. CAMPER/RV

2021 Winnebago Navio sleeps 5, queen murphy bed, on demand hot water, Electric & Gas heat, 2 wheel dolly 14,300 miles \$99,000 606-465-0659

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A and W TREE CUTTING AND TRIMMING Free Estimates. Also, Stump Grinding Available. 606-615-5026 606-483-4672

PUBLISHER'S NOTICE

All real estate advertising in this newspaper is subject to the Fair Housing Act which makes it illegal to advertise "any preference, limitation or discrimination based on race, color, religion, sex, handicap, familial status or national origin, or an intention, to make any such preference, limitation or discrimination." Familial status includes children younger than 18 living with parents or legal custodians, pregnant women and people securing custody of children younger than 18.

This newspaper will not knowingly accept any advertising for real estate which is in violation of the law. Our readers are hereby informed that all dwellings advertised in this newspaper are available on an equal opportunity basis. To complain of discrimination call HUD toll-free at 1-800-669-9777. The toll-free telephone number for the hearing impaired is 1-800-927-9275.

NOTICE

In accordance with the requirements of the Kentucky Public Service Commission ("Commission") as set forth in 807 KAR 5:001, Section 17 of the Rules and Regulations of the Commission, notice is hereby given to the customers of Columbia Gas of Kentucky, Inc. ("Columbia") of a proposed rate adjustment. Columbia expects to file an application with the Commission on or about May 16, 2024, in Case No. 2024-00092. The application will request that the proposed rates become effective July 1, 2024. The rate increase will apply to all of Columbia's customers. The present tariff rates for each customer classification to which the proposed rates will apply are set forth below.

	Charge \$	Gas Cost Adjustment Demand ¹ \$	Gas Cost Adjustment Commodity ² \$	Total Billing Rate \$
RATE SCHEDULES GS and SVGTs¹				
Residential (GSR)				
Customer Charge per billing period	19.75			19.75
SMRP Rider per Mcf ³	0.1224			0.1224
EECPRC per billing period	0.08			0.08
Delivery Charge per Mcf	5.2528	1.5876	1.3660	8.2064
EAP Rider per billing period	0.30			0.30
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULES GS and SVGTs¹				
Commercial or Industrial (GSO)				
Customer Charge per billing period	83.71			83.71
SMRP Rider per Mcf ³	0.0732			0.0732
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.2513	1.5876	1.3660	6.2049
Next 350 Mcf per billing period	2.5096	1.5876	1.3660	5.4632
Next 600 Mcf per billing period	2.3855	1.5876	1.3660	5.3391
Over 1,000 Mcf per billing period	2.1700	1.5876	1.3660	5.1236
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	3,982.30			3,982.30
SMRP Rider per Mcf ³	0.0139			0.0139
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.7093		1.3660	2.0753
Next 70,000 Mcf per billing period	0.4378		1.3660	1.8038
Over 100,000 Mcf per billing period	0.2423		1.3660	1.6083
Research & Development Rider per Mcf	0.0124			0.0124
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		9.9772		9.9772
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE¹				
Customer Charge per billing period	945.24			945.24
SMRP Rider per Mcf ³	0.0447			0.0447
Delivery Charge per Mcf for all volumes delivered	1.1959	1.5876	1.3660	4.1495
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE SS - STANDBY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		9.9772		9.9772
Standby Service Commodity Charge per Mcf			1.3660	1.3660
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE DS - DELIVERY SERVICE				
Customer Charge per billing period	3,982.30			3,982.30
SMRP Rider ³ - DS only - per Mcf ²	0.0139			0.0139
Customer Charge - Grandfathered Delivery Service only - per billing period	83.71			83.71
SMRP Rider - Grandfathered Delivery Service only - per Mcf ³	0.0732			0.0732
Customer Charge - Intrastate Utility only - per billing period	945.24			945.24
SMRP Rider - Intrastate Utility only - per Mcf ³	0.0447			0.0447
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.7093			0.7093
Next 70,000 Mcf per billing period	0.4378			0.4378
Over 100,000 Mcf per billing period	0.2423			0.2423
Delivery Charge - Grandfathered Delivery Service only				
First 50 Mcf or less per billing period	3.2513			3.2513
Next 350 Mcf per billing period	2.5096			2.5096
Next 600 Mcf per billing period	2.3855			2.3855
Over 1,000 Mcf per billing period	2.1700			2.1700
Delivery Charge - Intrastate Utility Delivery Service only				
All volumes per billing period	1.1959			1.1959
Banking and Balancing Service per Mcf ²		0.0362		0.0362
Research & Development Rider per Mcf ²	0.0124			0.0124
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing period	260.11			260.11
Delivery Charge per Mcf	0.0867			0.0867
Research & Development Rider per Mcf	0.0124			0.0124
Banking and Balancing Service per Mcf ²		0.0362		0.0362

The proposed rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge \$	Gas Cost Adjustment Demand ¹ \$	Gas Cost Adjustment Commodity ² \$	Total Billing Rate \$
RATE SCHEDULES GS and SVGTs¹				
Residential (GSR)				
Customer Charge per billing period	27.00			27.00
SMRP Rider per Mcf ³	0.1224			0.1224
EECPRC per billing period	0.08			0.08
Delivery Charge per Mcf	5.7874	1.5876	1.3614	8.7364
EAP Rider per billing period	0.30			0.30
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULES GS AND SVGTs¹				
Commercial or Industrial (GSO)				
Customer Charge per billing period	110.00			110.00
SMRP Rider per Mcf ³	0.0732			0.0732
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.6525	1.5876	1.3614	6.6015
Next 350 Mcf per billing period	2.8193	1.5876	1.3614	5.7683
Next 600 Mcf per billing period	2.6798	1.5876	1.3614	5.6288
Over 1,000 Mcf per billing period	2.4377	1.5876	1.3614	5.3867
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider per Mcf ³	0.0139			0.0139
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.8403		1.3614	2.2017
Next 70,000 Mcf per billing period	0.5187		1.3614	1.8801
Over 100,000 Mcf per billing period	0.2871		1.3614	1.6485
Research & Development Rider per Mcf	0.0124			0.0124
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		9.9772		9.9772
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE				
Customer Charge per billing period	1,135.00			1,135.00
SMRP Rider per Mcf ³	0.0447			0.0447
Delivery Charge per Mcf for all volumes delivered	1.1817	1.5876	1.3614	4.1307
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE SS - STANDBY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		9.9772		9.9772
Standby Service Commodity Charge per Mcf			1.3614	1.3614
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE DS - DELIVERY SERVICE				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider ³ - DS only - per Mcf ²	0.0139			0.0139
Customer Charge - Grandfathered Service only - per billing period	110.00			110.00
SMRP Rider - Grandfathered Service only - per Mcf ³	0.0732			0.0732
Customer Charge - Intrastate Utility only - per billing period	1,135.00			1,135.00
SMRP Rider - Intrastate Utility only - per Mcf ³	0.0447			0.0447
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.8403			0.8403
Next 70,000 Mcf per billing period	0.5187			0.5187
Over 100,000 Mcf per billing period	0.2871			0.2871
Delivery Charge - Grandfathered Service only				
First 50 Mcf or less per billing period	3.6525			3.6525
Next 350 Mcf per billing period	2.8193			2.8193
Next 600 Mcf per billing period	2.6798			2.6798
Over 1,000 Mcf per billing period	2.4377			2.4377
Intrastate Utility Delivery Service				
All volumes per billing period	1.1817			1.1817
Banking and Balancing Service per Mcf ²		0.0362		0.0362
Research & Development Rider per Mcf ²	0.0124			0.0124
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing period - Annual Transportation Volume up to 400,000 Mcf	300.00			300.00
Customer Charge per billing period - Annual Transportation Volume over 400,000 Mcf	600.00			600.00
Delivery Charge per Mcf	0.0961			0.0961
Research & Development Rider Mcf	0.0124			0.0124
Banking and Balancing Service per Mcf ²		0.0362		0.0362

IMPACT OF PROPOSED RATES⁴
The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an increase of approximately 15.81%. The estimated amount of increase per customer class in both dollar amounts and as a percentage to which the proposed rates will apply is as follows:

	Estimated increase in \$	Estimated increase %
Residential	\$15,350,799	16.02%
Commercial	\$7,051,022	15.26%
Industrial	\$1,366,792	17.68%
Wholesale	\$4,406	6.70%
Total	\$23,773,019	15.81%

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:

Estimated Per Month	Increase	Not Including Gas Costs	Including Gas Costs
Residential - based on average usage of 5.5 Mcf	\$7.28	14.0%	10.7%
Commercial - based on average usage of 30.4 Mcf	\$28.73	14.9%	10.2%
Industrial - based on average usage of 337.2 Mcf	\$27.05	2.5%	1.3%
Wholesale - based on average usage of 433.8 Mcf	\$96.36	6.2%	3.4%

In addition to the rate changes requested above, Columbia proposes changes to certain of its tariffs. These requested changes are summarized as follows:

- Delete Residential Service from the provisions of the Late Payment Penalty of its tariff.
- Modify the Customer Charge provision of Rate Schedule MLDS to segment the applicable rate into two blocks based upon the Customer's Annual Transportation Volume.
- Modify the provisions of Rate Schedule SMRP Rider to include uncollectible expense, not recovered in base rates, in the calculation of the revenue requirement of future SMRP filings.
- Restore Tariff Sheet 7a and re-establish as the State Tax Adjustment Factor to be utilized to implement the effects of future changes in state taxes, resulting from action or inaction of the General Assembly, on the most recently approved base rates, which could be a collection from customers or a credit to customers. The factor will be set at zero until the effective date of a state tax change.

Columbia does not propose revisions to other tariffs or schedules not listed above. The rates contained in this notice are the rates proposed by Columbia but the Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may examine the application and any related documents Columbia, has filed with the PSC at the utility's principal office, located at:

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Any person may submit a timely written request to intervene to the Commission, 211 Sower Boulevard, P.O. Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request and including the status and interest of the party. If the Commission does not receive a request to intervene within thirty (30) days of the initial publication or mailing of this notice, the Commission may take final action on the application. Any comments regarding this application may be submitted through the Commission's website at <http://psc.ky.gov/> or by mail to P.O. Box 615, Frankfort, Kentucky 40602.

¹ Customers taking Small Volume Gas Transportation Service ("SVGTs") are not charged the Gas Cost Adjustment because the customer purchases gas from an alternative supplier in Columbia's Customer CHOICE program. An actual gas cost adjustment, currently \$(1.0466) per Mcf, is applicable to volumes delivered under SVGTs if the customer was not supplied under SVGTs in the same billing month(s) one year previous. No change is proposed to the actual gas cost adjustment in this application.
² Application to all Rate Schedule DS customers except those served under Flex provisions.
³ The currently effective Gas Cost Adjustment is shown in both the present and proposed rates, however the Gas Cost Adjustment is revised quarterly and the proposed rates will vary as approved by the Commission. The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0103 per Mcf and proposed to be \$0.0057 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTs is presently \$4.2446 and is proposed to be \$4.2400 only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTs.
⁴ The SMRP Rider is listed as it appears in Columbia Gas of Kentucky's tariff. Revised rates proposed in Case No. 2023-00335 have been placed into effect, subject to refund pursuant to the Commission's Order on December 5, 2023. Those rates per Mcf are Rate Schedules GSR & SVGTs: \$0.5301; Rate Schedules GSO, GDS & SVGTs: \$0.3210; Rate Schedules IUS & IUDS: \$0.2011; Rate Schedules IS, DS & SAS: \$0.0587.
⁵ The Impact of Proposed Rates has been calculated using the SMRP Rider as currently being billed, subject to refund, as referenced in End Note 4 above.

Horoscope

FOR WEDNESDAY

ARIES (March 21-April 19) Be careful today. Check your bank accounts, because something to do with shared property might surprise you, which is why you will have an intense conversation with a sibling, relative or neighbor. Something's up. Find out what it is. Tonight: Check your finances.
TAURUS (April 20-May 20) Relations with friends, partners and spouses might be unpredictable today. Almost certainly, someone will surprise you. Meanwhile, you might see new uses for something that you own - new applications. Or you might see a new way to boost your earnings. Good luck. Tonight: Patience.
GEMINI (May 21-June 20) Pet owners should be extra vigilant about their pets today to avoid accidents. Meanwhile, your work routine might change due to staff shortages, power outages, equipment breakdowns or late deliveries. If you have to read someone the riot act today, you're ready! Tonight: Get organized.
CANCER (June 21-July 22) This is the classic day for secrets to come out. In fact, these secrets could relate to someone else's property or their wealth or salary. Meanwhile, parents should be extra vigilant because this is an accident-prone day for your kids. Social plans might suddenly change or be canceled. Tonight: Pay attention.
LEO (July 23-Aug. 22) A discussion with someone will be powerful today. This person could be a friend or a member of a group. Possibly, you are the one carrying the big stick. Meanwhile, your home routine will be interrupted by something. Small appliances might break down. Stock the fridge to be ready for anything. Tonight: Move carefully.
VIRGO (Aug. 23-Sept. 22) Pay attention to everything you say and do today, because this is a mildly accident-prone day for you. This includes verbal accidents as well as physical accidents. Possibly, you're distracted because discussions about politics, religion or racial issues are suddenly intense. Easy does it. Tonight: Think twice.
LIBRA (Sept. 23-Oct. 22) Keep an eye on your money and your possessions today, because something is unpredictable. You might find money; you might lose money. Be smart and protect your possessions against loss, theft or damage. Steer clear of intense discussions about politics and religion. Tonight: Check your possessions.
SCORPIO (Oct. 23-Nov. 21) People will surprise you today. Or possibly you're the one who will surprise a close friend or partner. This might very well relate to an intense discussion about shared property or something to do with loans or shared expenses. (Money is always a delicate issue.) Tonight: Double-check things.
SAGITTARIUS (Nov. 22-Dec. 21) Today you might attract someone to you who is powerful and persuasive. They might try to take over the conversation or take charge in some way. Meanwhile, your work routine is interrupted (or possibly your health) in a way that makes you feel frustrated or powerless. Courage. Tonight: Solitude.
CAPRICORN (Dec. 22-Jan. 19) You have amazing energy to work hard today to get things done! In fact, you won't stop until you have reached the level of perfection that you hope to achieve. Nevertheless, parents take note: This could be an accident-prone day for your kids. Social plans will change. Be careful to avoid sports accidents and mishaps. Tonight: Patience.
AQUARIUS (Jan. 20-Feb. 18) Discussions with kids will be powerful today. Meanwhile, you might want to get a deeper understanding of a romantic relationship. Maybe you need to get a deeper understanding of what motivates you and what you want. It's a good day to look within yourself to discover what makes you tick. Tonight: Show respect.
PISCES (Feb. 19-March 20) Be mindful today, because this is an accident-prone day. Meanwhile, discussions with parents or family members will be highly charged and powerful. People will express themselves forcefully. Basically, everyone is looking for ways to improve things at home or within the family. (There's always room for improvement.) Tonight: Backup plans?

864. FINANCIAL SERVICES

INFLATION IS AT 40 YEAR HIGHS. Interest rates are way up. Credit Cards. Medical Bills. Car Loans. Do you have \$10K or more in debt? Call NATIONAL DEBT RELIEF and find out how to pay off your debt for significantly less than what you owe! FREE quote: Call 1-844-262-5602.

WESLEY FINANCIAL GROUP, LLC Timeshare Cancellation Experts. Over \$50,000,000 in timeshare debt and fees canceled in 2019. Get free informational package and learn how to get rid of your timeshare! Free consultations. Over 450 positive reviews. Call 855-977-4979.

868. GENERAL SERVICES

PREPARE FOR power outages today with a GENERAC Home Standby Generator. Act now to receive a FREE 5-Year warranty with qualifying purchase. Call 1-844-688-8576 today to schedule a free quote. It's not just a generator. It's a power move.

PREPARE FOR power outages with a Briggs & Stratton #9415; PowerProtect(TM) standby generators - the most powerful home standby generators available. Industry-leading comprehensive warranty 7 years (\$849 value.) Proudly made in the U.S.A. Call Briggs & Stratton 1-877-548-2927.

876. HOME IMPROVEMENT

BATH & SHOWER UPDATES in as little as ONE DAY! Affordable prices - No payments for 18 months! Lifetime warranty & professional installs. Senior & Military Discounts available. Call 888-841-2035.

NEED NEW WINDOWS? Drafty rooms? Chipped or damaged frames? Need outside noise reduction? New, energy efficient windows may be the answer! Call for a consultation & FREE quote today. 1-844-592-3968. You will be asked for the zip code of the property when connecting.

Is your old car beyond repair? Find a good used car in today's classified section... Even big business can benefit from a small ad in classified. Call us and we'll show you how an investment in classified pays off.

READ YOUR OWN AD

Make sure you read your own ad the first day it appears. The Daily Independent is only responsible for one incorrect insertion. Read your own ad the first day!

876. HOME IMPROVEMENT

REPLACE YOUR ROOF with the best looking and longest lasting material - steel for Erie Metal Roofs! Three styles and multiple colors available. Guaranteed to last a lifetime! Limited Time Offer - up to 50% off installation + Additional 10% off install (for military, health workers & 1st responders.) Call Erie Metal Roofs: 1-888-306-0302.

SAFE STEP. North America's #1 Walk-In Tub. Comprehensive lifetime warranty. Top-of-the-line installation and service. Now featuring our FREE shower package and \$1600 Off for a limited time! Call today! Financing available. Call Safe Step 1-888-302-4539.

910. SATELLITE SALES/SERVICE

DIRECTV OVER INTERNET Get your favorite live TV, sports and local channels. 99% signal reliability! CHOICE package, \$84.99/mo for 12 months. HBO Max and Premium Channels included for 3 mos (w/CHOICE Package or higher). No annual contract, no hidden fees! Some restrictions apply. Call IVS 1-888-340-6138.

HI-SPEED INTERNET, ANYWHERE! Shop with a Viasat Expert For High Speed Satellite Internet. New Customer Deals In Your Area. Nationwide Service. CALL NOW. 1-877-548-7404.

914. SECURITY & ALARM SERVICE

HOME BREAK-INS take less than 60 SECONDS. Don't wait! Protect your family, your home, your assets NOW for as little as 70 cents a day! Call 1-877-548-7486.

HOME BREAK-INS take less than 60 SECONDS. Don't wait! Protect your family, your home, your assets NOW for as little as 70 cents a day! Call 1-877-548-7486.

PUBLISHER'S NOTICE

All real estate advertising in this newspaper is subject to the Fair Housing Act which makes it illegal to advertise "any preference, limitation or discrimination based on race, color, religion, sex, handicap, familial status or national origin, or an intention, to make any such preference, limitation or discrimination." Familial status includes children younger than 18 living with parents or legal custodians, pregnant women and people securing custody of children younger than 18. This newspaper will not knowingly accept any advertising for real estate which is in violation of the law. Our readers are hereby informed that all dwellings advertised in this newspaper are available on an equal opportunity basis. To complain of discrimination call HUD toll-free at 1-800-669-9777. The toll-free telephone number for the hearing impaired is 1-800-927-9275.

Horoscope

FOR WEDNESDAY

ARIES (March 21-April 19) You can get a lot done today, especially with the help of a friend or a group. Nevertheless, something unpredictable that relates to your earnings, cash flow or even something you own might occur. Perhaps a quarrel about money or possessions. Stay chill. Tonight: Privacy.
TAURUS (April 20-May 20) You're high-viz today, which means people notice you more than usual. However, something unexpected might impact your dealings with parents, bosses or the police. Because you feel pumped with energy today, don't do anything you will later regret. Be polite. Tonight: Friendships.
GEMINI (May 21-June 20) Travel plans are unpredictable today. Likewise, schedules related to colleges and universities might suddenly change. Nevertheless, you have ambitions in these areas. You might want to travel, because you're eager to explore new and adventurous avenues to learn something exciting. Tonight: You're noticed.
CANCER (June 21-July 22) This is a tricky day, because most of this day is a Moon Alert, and for your sign, this is occurring in one of your Money houses. Therefore, do not sign important papers during the Moon Alert. Do not make important decisions about inheritances or shared property. Be smart. Tonight: Explore!
LEO (July 23-Aug. 22) Relations with friends, as well as partners, might be erratic today because the Moon is opposite your sign. Plus, it's a Moon Alert, and it's dancing with unpredictable Uranus! You also might be surprised by members of the general public. Keep your eyes open, because anything could happen. Tonight: Check your finances.
VIRGO (Aug. 23-Sept. 22) Stay on your toes, because there will be sudden changes to your work routine today even though you're gung-ho to accomplish stuff. You've got energy and you do want to work. Nevertheless, today is a bit of a crash-ho. Be careful about shared funding or budget changes. Tonight: Cooperate.
LIBRA (Sept. 23-Oct. 22) Parents should be extra vigilant about their kids today, because this is an accident-prone day for their kids. Likewise, social events might be suddenly changed or canceled. Sports events will be competitive and accident-prone as well. Romance is tricky! Tonight: Work.
SCORPIO (Oct. 23-Nov. 21) Steer clear of arguments at home or with family members. Even though you might be determined to make some home improvements, something could blindside you. Stay light on your feet and don't be pushy. Postpone important decisions for another day. (You'll be glad you did.) Tonight: Play!
SAGITTARIUS (Nov. 22-Dec. 21) Pay attention to everything you say and do today, because this is an accident-prone day for you. Double-check everything. Go slowly and carefully. You'll have a tendency to barge into something today. Don't do it. Postpone important decisions. Don't volunteer for anything. Tonight: Co-con.
CAPRICORN (Dec. 22-Jan. 19) Things are dicey today with your wealth, your money and your possessions. For example, you might find money or you might lose money. Be smart and protect what you own against loss, theft or damage. Money-making ideas might appeal to you, but wait until tomorrow to run them up the proverbial flagpole. Tonight: Discussions.
AQUARIUS (Jan. 20-Feb. 18) For most of this day, the Moon is in your sign being energized by Mars and rattled by Uranus. This means you have to watch out for your actions today. Guard against impulses, which you might later regret. Think twice before you do anything. Tonight: Check your belongings.
PISCES (Feb. 19-March 20) This is a restless day for you -- no question. Therefore, postpone making any important decisions. Definitely, don't shop for anything other than food and gas. You can relax at home and take it easy with your favorite snacks and some good drinks. Wait until the Moon Alert is over to make financial decisions. Tonight: You win!

NOTICE

In accordance with the requirements of the Kentucky Public Service Commission ("Commission") as set forth in 807 KAR 5:001, Section 17 of the Rules and Regulations of the Commission, notice is hereby given to the customers of Columbia Gas of Kentucky, Inc. ("Columbia") of a proposed rate adjustment. Columbia expects to file an application with the Commission on or about May 16, 2024, in Case No. 2024-00092. The application will request that the proposed rates become effective July 1, 2024. The rate increase will apply to all of Columbia's customers. The present tariff rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge \$	Gas Cost Adjustment Demand ¹ \$	Gas Cost Adjustment Commodity ² \$	Total Billing Rate \$
RATE SCHEDULES GS and SVGTS¹				
Residential (GSR)				
Customer Charge per billing period	19.75			19.75
SMRP Rider per Mcf ³	0.1224			0.1224
EECPRC per billing period	0.08			0.08
Delivery Charge per Mcf	5.2528	1.5876	1.3660	8.2064
EAP Rider per billing period	0.30			0.30
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULES GS and SVGTS¹				
Commercial or Industrial (GSO)				
Customer Charge per billing period	83.71			83.71
SMRP Rider per Mcf ³	0.0732			0.0732
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.2513	1.5876	1.3660	6.2049
Next 350 Mcf per billing period	2.5096	1.5876	1.3660	5.4632
Next 600 Mcf per billing period	2.3855	1.5876	1.3660	5.3391
Over 1,000 Mcf per billing period	2.1700	1.5876	1.3660	5.1236
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	3,982.30			3,982.30
SMRP Rider per Mcf ³	0.0139			0.0139
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.7093		1.3660	2.0753
Next 70,000 Mcf per billing period	0.4378		1.3660	1.8038
Over 100,000 Mcf per billing period	0.2423		1.3660	1.6083
Research & Development Rider per Mcf	0.0124			0.0124
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		9.9772		9.9772
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE²				
Customer Charge per billing period	945.24			945.24
SMRP Rider per Mcf ³	0.0447			0.0447
Delivery Charge per Mcf for all volumes delivered	1.1959	1.5876	1.3660	4.1495
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE SS - STANDBY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		9.9772		9.9772
Standby Service Commodity Charge per Mcf			1.3660	1.3660
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE DS - DELIVERY SERVICE				
Customer Charge per billing period	3,982.30			3,982.30
SMRP Rider ³ - DS only - per Mcf ²	0.0139			0.0139
Customer Charge - Grandfathered Delivery Service only - per billing period	83.71			83.71
SMRP Rider - Grandfathered Delivery Service only - per Mcf ³	0.0732			0.0732
Customer Charge - Intrastate Utility only - per billing period	945.24			945.24
SMRP Rider - Intrastate Utility only - per Mcf ³	0.0447			0.0447
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.7093			0.7093
Next 70,000 Mcf per billing period	0.4378			0.4378
Over 100,000 Mcf per billing period	0.2423			0.2423
Delivery Charge - Grandfathered Delivery Service only				
First 50 Mcf or less per billing period	3.2513			3.2513
Next 350 Mcf per billing period	2.5096			2.5096
Next 600 Mcf per billing period	2.3855			2.3855
Over 1,000 Mcf per billing period	2.1700			2.1700
Delivery Charge - Intrastate Utility Delivery Service only				
All volumes per billing period	1.1959			1.1959
Banking and Balancing Service per Mcf ²		0.0362		0.0362
Research & Development Rider per Mcf ²	0.0124			0.0124
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing period	260.11			260.11
Delivery Charge per Mcf	0.0867			0.0867
Research & Development Rider per Mcf	0.0124			0.0124
Banking and Balancing Service per Mcf ²		0.0362		0.0362

The proposed rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge \$	Gas Cost Adjustment Demand ¹ \$	Gas Cost Adjustment Commodity ² \$	Total Billing Rate \$
RATE SCHEDULES GS and SVGTS¹				
Residential (GSR)				
Customer Charge per billing period	27.00			27.00
SMRP Rider per Mcf ³	0.1224			0.1224
EECPRC per billing period	0.08			0.08
Delivery Charge per Mcf	5.7874	1.5876	1.3614	8.7364
EAP Rider per billing period	0.30			0.30
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULES GS AND SVGTS¹				
Commercial or Industrial (GSO)				
Customer Charge per billing period	110.00			110.00
SMRP Rider per Mcf ³	0.0732			0.0732
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.6525	1.5876	1.3614	6.6015
Next 350 Mcf per billing period	2.8193	1.5876	1.3614	5.7683
Next 600 Mcf per billing period	2.6798	1.5876	1.3614	5.6288
Over 1,000 Mcf per billing period	2.4377	1.5876	1.3614	5.3867
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider per Mcf ³	0.0139			0.0139
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.8403		1.3614	2.2017
Next 70,000 Mcf per billing period	0.5187		1.3614	1.8801
Over 100,000 Mcf per billing period	0.2871		1.3614	1.6485
Research & Development Rider per Mcf	0.0124			0.0124
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		9.9772		9.9772
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE				
Customer Charge per billing period	1,135.00			1,135.00
SMRP Rider per Mcf ³	0.0447			0.0447
Delivery Charge per Mcf for all volumes delivered	1.1817	1.5876	1.3614	4.1307
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE SS - STANDBY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		9.9772		9.9772
Standby Service Commodity Charge per Mcf			1.3614	1.3614
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE DS - DELIVERY SERVICE				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider ³ - DS only - per Mcf ²	0.0139			0.0139
Customer Charge - Grandfathered Service only - per billing period	110.00			110.00
SMRP Rider - Grandfathered Service only - per Mcf ³	0.0732			0.0732
Customer Charge - Intrastate Utility only - per billing period	1,135.00			1,135.00
SMRP Rider - Intrastate Utility only - per Mcf ³	0.0447			0.0447
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.8403			0.8403
Next 70,000 Mcf per billing period	0.5187			0.5187
Over 100,000 Mcf per billing period	0.2871			0.2871
Delivery Charge - Grandfathered Service only				
First 50 Mcf or less per billing period	3.6525			3.6525
Next 350 Mcf per billing period	2.8193			2.8193
Next 600 Mcf per billing period	2.6798			2.6798
Over 1,000 Mcf per billing period	2.4377			2.4377
Intrastate Utility Delivery Service				
All volumes per billing period	1.1817			1.1817
Banking and Balancing Service per Mcf ²		0.0362		0.0362
Research & Development Rider per Mcf ²	0.0124			0.0124
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing period - Annual Transportation Volume up to 400,000 Mcf	300.00			300.00
Customer Charge per billing period - Annual Transportation Volume over 400,000 Mcf	600.00			600.00
Delivery Charge per Mcf	0.0961			0.0961
Research & Development Rider Mcf	0.0124			0.0124
Banking and Balancing Service per Mcf ²		0.0362		0.0362

IMPACT OF PROPOSED RATES⁴
 The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an increase of approximately 15.81%. The estimated amount of increase per customer class in both dollar amounts and as a percentage to which the proposed rates will apply is as follows:

	Estimated increase in \$	Estimated increase %
Residential	\$15,350,799	16.02%
Commercial	\$7,051,022	15.26%
Industrial	\$1,366,792	17.68%
Wholesale	\$4,406	6.70%
Total	\$23,773,019	15.81%

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:

Estimated Per Month	Increase	Net Including Gas Costs	Including Gas Costs
Residential - based on average usage of 5.5 Mcf	\$7.28	14.0%	10.7%
Commercial - based on average usage of 30.4 Mcf	\$28.73	14.9%	10.2%
Industrial - based on average usage of 337.2 Mcf	\$27.05	2.5%	1.3%
Wholesale - based on average usage of 433.8 Mcf	\$96.36	6.2%	3.4%

In addition to the rate changes requested above, Columbia proposes changes to certain of its tariffs. These requested changes are summarized as follows:

- Delete Residential Service from the provisions of the Late Payment Penalty of its tariff.
- Modify the Customer Charge provision of Rate Schedule MLDS to negate the applicable rate into two blocks based upon the Customer's Annual Transportation Volume.
- Modify the provisions of Rate Schedule SMRP Rider to include uncollectible expense, not recovered in base rates, in the calculation of the revenue requirement of future SMRP filings.
- Restore Tariff Sheet 7a and re-establish as the State Tax Adjustment Factor to be utilized to implement the effects of future changes in state taxes, resulting from action or inaction of the General Assembly, on the most recently approved base rates, which could be a collection from customers or a credit to customers. The factor will be set at zero until the effective date of a state tax change.

Columbia does not propose revisions to other tariffs or schedules not listed above. The rates contained in this notice are the rates proposed by Columbia but the Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may examine the application and any related documents Columbia, has filed with the PSC at the utility's principal office, located at:

Columbia Gas of Kentucky, Inc.
 2001 Mercer Road
 Lexington, Kentucky, 40511
 (800) 432-9345
<https://www.columbiagasky.com/>

A person that wishes to examine the application and any related documents may call Columbia at (800) 432-9345 and arrangements will be made to make a copy available for examination. A person may also examine the application: (i) at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission's website at <http://psc.ky.gov>. Comments regarding the application may be submitted to the Commission through its website or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

Any person may submit a timely written request to intervene to the Commission, 211 Sower Boulevard, P.O. Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request and including the status and interest of the party. If the Commission does not receive a request to intervene within thirty (30) days of the initial publication or mailing of this notice, the Commission may take final action on the application. Any comments regarding this application may be submitted through the Commission's website at <http://psc.ky.gov/> or by mail to P.O. Box 615, Frankfort, Kentucky 40602.

¹ Customers taking Small Volume Gas Transportation Service ("SVGTS") as not charged the Gas Cost Adjustment because the customer purchases gas from an alternative supplier in Columbia's Customer CHOICE program. An actual gas cost adjustment, currently \$(1.0466) per Mcf, is applicable to volumes delivered under SVGTS if the customer was not supplied under SVGTS in the same billing month(s) one year previous. No change is

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The proposed rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge \$	Gas Cost Adjustment Demand ³ \$	Gas Cost Adjustment Commodity ³ \$	Total Billing Rate \$
RATE SCHEDULES GS and SVGTS¹				
Residential (GSR)				
Customer Charge per billing period	19.75			19.75
SMRP Rider per Mcf ²	0.1224			0.1224
EECPRC per billing period	0.08			0.08
Delivery Charge per Mcf	5.2528	1.5876	1.3660	8.2064
EAP Rider per billing period	0.30			0.30
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULES GS and SVGTS¹				
Commercial or Industrial (GSO)				
Customer Charge per billing period	83.71			83.71
SMRP Rider per Mcf ²	0.0732			0.0732
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.2513	1.5876	1.3660	6.2049
Next 350 Mcf per billing period	2.5096	1.5876	1.3660	5.4632
Next 600 Mcf per billing period	2.3855	1.5876	1.3660	5.3391
Over 1,000 Mcf per billing period	2.1700	1.5876	1.3660	5.1236
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	3,982.30			3,982.30
SMRP Rider per Mcf ²	0.0139			0.0139
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.7093		1.3660	2.0753
Next 70,000 Mcf per billing period	0.4378		1.3660	1.8038
Over 100,000 Mcf per billing period	0.2423		1.3660	1.6083
Research & Development Rider per Mcf	0.0124			0.0124
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		9.9772		9.9772
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE¹				
Customer Charge per billing period	945.24			945.24
SMRP Rider per Mcf ²	0.0447			0.0447
Delivery Charge per Mcf for all volumes delivered	1.1959	1.5876	1.3660	4.1495
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE SS - STANDBY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		9.9772		9.9772
Standby Service Commodity Charge per Mcf			1.3614	1.3614
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE DS - DELIVERY SERVICE				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider ² - DS only - per Mcf ²	0.0139			0.0139
Customer Charge - Grandfathered Service only - per billing period	110.00			110.00
SMRP Rider - Grandfathered Service only - per Mcf ²	0.0732			0.0732
Customer Charge - Intrastate Utility only - per billing period	1,135.00			1,135.00
SMRP Rider - Intrastate Utility only - per Mcf ²	0.0447			0.0447
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.8403			0.8403
Next 70,000 Mcf per billing period	0.5187			0.5187
Over 100,000 Mcf per billing period	0.2871			0.2871
Delivery Charge - Grandfathered Service only				
First 50 Mcf or less per billing period	3.6525			3.6525
Next 350 Mcf per billing period	2.8193			2.8193
Next 600 Mcf per billing period	2.6798			2.6798
Over 1,000 Mcf per billing period	2.4377			2.4377
Intrastate Utility Delivery Service				
All volumes per billing period	1.1817			1.1817
Banking and Balancing Service per Mcf ²		0.0362		0.0362
Research & Development Rider per Mcf ²	0.0124			0.0124
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing period - Annual Transportation Volume up to 400,000 Mcf	300.00			300.00
Customer Charge per billing period - Annual Transportation Volume over 400,000 Mcf	600.00			600.00
Delivery Charge per Mcf	0.0961			0.0961
Research & Development Rider Mcf	0.0124			0.0124
Banking and Balancing Service per Mcf ²		0.0362		0.0362

	Charge \$	Gas Cost Adjustment Demand ³ \$	Gas Cost Adjustment Commodity ³ \$	Total Billing Rate \$
RATE SCHEDULES GS and SVGTS¹				
Residential (GSR)				
Customer Charge per billing period	27.00			27.00
SMRP Rider per Mcf ²	0.1224			0.1224
EECPRC per billing period	0.08			0.08
Delivery Charge per Mcf	5.7874	1.5876	1.3614	8.7364
EAP Rider per billing period	0.30			0.30
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULES GS AND SVGTS¹				
Commercial or Industrial (GSO)				
Customer Charge per billing period	110.00			110.00
SMRP Rider per Mcf ²	0.0732			0.0732
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.6525	1.5876	1.3614	6.6015
Next 350 Mcf per billing period	2.8193	1.5876	1.3614	5.7683
Next 600 Mcf per billing period	2.6798	1.5876	1.3614	5.6288
Over 1,000 Mcf per billing period	2.4377	1.5876	1.3614	5.3867
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider per Mcf ²	0.0139			0.0139
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.8403		1.3614	2.2017
Next 70,000 Mcf per billing period	0.5187		1.3614	1.8801
Over 100,000 Mcf per billing period	0.2871		1.3614	1.6485
Research & Development Rider per Mcf	0.0124			0.0124
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		9.9772		9.9772
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE				
Customer Charge per billing period	1,135.00			1,135.00
SMRP Rider per Mcf ²	0.0447			0.0447
Delivery Charge per Mcf for all volumes delivered	1.1817	1.5876	1.3614	4.1307
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE SS - STANDBY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		9.9772		9.9772
Standby Service Commodity Charge per Mcf			1.3614	1.3614
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE DS - DELIVERY SERVICE				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider ² - DS only - per Mcf ²	0.0139			0.0139
Customer Charge - Grandfathered Service only - per billing period	110.00			110.00
SMRP Rider - Grandfathered Service only - per Mcf ²	0.0732			0.0732
Customer Charge - Intrastate Utility only - per billing period	1,135.00			1,135.00
SMRP Rider - Intrastate Utility only - per Mcf ²	0.0447			0.0447
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.8403			0.8403
Next 70,000 Mcf per billing period	0.5187			0.5187
Over 100,000 Mcf per billing period	0.2871			0.2871
Delivery Charge - Grandfathered Service only				
First 50 Mcf or less per billing period	3.6525			3.6525
Next 350 Mcf per billing period	2.8193			2.8193
Next 600 Mcf per billing period	2.6798			2.6798
Over 1,000 Mcf per billing period	2.4377			2.4377
Intrastate Utility Delivery Service				
All volumes per billing period	1.1817			1.1817
Banking and Balancing Service per Mcf ²		0.0362		0.0362
Research & Development Rider per Mcf ²	0.0124			0.0124
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing period - Annual Transportation Volume up to 400,000 Mcf	300.00			300.00
Customer Charge per billing period - Annual Transportation Volume over 400,000 Mcf	600.00			600.00
Delivery Charge per Mcf	0.0961			0.0961
Research & Development Rider Mcf	0.0124			0.0124
Banking and Balancing Service per Mcf ²		0.0362		0.0362

IMPACT OF PROPOSED RATES⁵

The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an increase of approximately 15.81%. The estimated amount of increase per customer class in both dollar amounts and as a percentage to which the proposed rates will apply is as follows:

	Estimated increase in \$	Estimated increase %
Residential	\$15,350,799	16.02%
Commercial	\$7,051,022	15.26%
Industrial	\$1,366,792	17.68%
Wholesale	\$4,406	6.70%
Total	\$23,773,019	15.81%

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:

Estimated Per Month	Increase	Not Including Gas Costs	Including Gas Costs
Residential - based on average usage of 5.5 Mcf	\$7.28	14.0%	10.7%
Commercial - based on average usage of 30.4 Mcf	\$28.73	14.9%	10.2%
Industrial - based on average usage of 337.2 Mcf	\$27.05	2.5%	1.3%
Wholesale - based on average usage of 433.8 Mcf	\$96.36	6.2%	3.4%

In addition to the rate changes requested above, Columbia proposes changes to certain of its tariffs. These requested changes are summarized as follows:

- Delete Residential Service from the provisions of the Late Payment Penalty of its tariff.
- Modify the Customer Charge provision of Rate Schedule MLDS to segment the applicable rate into two blocks based upon the Customer's Annual Transportation Volume.
- Modify the provisions of Rate Schedule SMRP Rider to include uncollectible expense, not recovered in base rates, in the calculation of the revenue requirement of future SMRP filings.
- Restore Tariff Sheet 7a and re-establish as the State Tax Adjustment Factor to be utilized to implement the effects of future changes in state taxes, resulting from action or inaction of the General Assembly, on the most recently approved base rates, which could be a collection from customers or a credit to customers. The factor will be set at zero until the effective date of a state tax change.

Columbia does not propose revisions to other tariffs or schedules not listed above. The rates contained in this notice are the rates proposed by Columbia but the Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may examine the application and any related documents Columbia, has filed with the PSC at the utility's principal office, located at:

Columbia Gas of Kentucky, Inc.
2001 Mercer Road
Lexington, Kentucky, 40511
(800) 432-9345
<https://www.columbiagasky.com/>

A person that wishes to examine the application and any related documents may call Columbia at (800) 432-9345 and arrangements will be made to make a copy available for examination. A person may also examine the application: (i) at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission's website at <http://psc.ky.gov>. Comments regarding the application may be submitted to the Commission through its website or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

Any person may submit a timely written request to intervene to the Commission, 211 Sower Boulevard, P.O. Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request and including the status and interest of the party. If the Commission does not receive a request to intervene within thirty (30) days of the initial publication or mailing of this notice, the Commission may take final action on the application. Any comments regarding this application may be submitted through the Commission's website at <http://psc.ky.gov> or by mail to P.O. Box 615, Frankfort, Kentucky 40602.

¹ Customers taking Small Volume Gas Transportation Service ("SVGTS") are not charged the Gas Cost Adjustment because the customer purchases gas from an alternative supplier in Columbia's Customer CHOICE program. An actual gas cost adjustment, currently \$(1.0466) per Mcf, is applicable to volumes delivered under SVGTS if the customer was not supplied under SVGTS in the same billing month(s) one year previous. No change is proposed to the actual gas cost adjustment in this application.

² Applicable to all Rate Schedule DS customers except those served under Flex provisions.
³ The currently effective Gas Cost Adjustment is shown in both the present and proposed rates, however the Gas Cost Adjustment is revised quarterly and the proposed rates will vary as approved by the Commission. The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0103 per Mcf and proposed to be \$0.0057 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$4,2446 and is proposed to be \$4,2400 only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS.

⁴ The SMRP Rider is listed as it appears in Columbia Gas of Kentucky's tariff. Revised rates proposed in Case No. 2023-00335 have been placed into effect, subject to refund pursuant to the Commission's Order on December 5, 2023. Those rates per Mcf are Rate Schedules GSR & SVGTS: \$0.5301; Rate Schedules GSO, GDS & SVGTS: \$0.3210; Rate Schedules IUS & IUDS: \$0.2011; Rate Schedules IS, DS & SAS: \$0.0587.

⁵ The Impact of Proposed Rates has been calculated using the SMRP rates currently being billed, subject to refund, as referenced in End Note 4 above.

NOTICE

In accordance with the requirements of the Kentucky Public Service Commission ("Commission") as set forth in 807 KAR 5:001, Section 17 of the Rules and Regulations of the Commission, notice is hereby given to the customers of Columbia Gas of Kentucky, Inc. ("Columbia") of a proposed rate adjustment. Columbia expects to file an application with the Commission on or about May 16, 2024, in Case No. 2024-00092. The application will request that the proposed rates become effective July 1, 2024. The rate increase will apply to all of Columbia's customers. The present tariff rates for each customer classification to which the proposed rates will apply are set forth below:

The proposed rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge \$	Gas Cost Adjustment Demand ³ \$	Gas Cost Adjustment Commodity ³ \$	Total Billing Rate \$
RATE SCHEDULES GS and SVGTS¹				
Residential (GSR)				
Customer Charge per billing period	19.75			19.75
SMRP Rider per Mcf ²	0.1224			0.1224
EECPRC per billing period	0.08			0.08
Delivery Charge per Mcf	5.2528	1.5876	1.3660	8.2064
EAP Rider per billing period	0.30			0.30
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULES GS and SVGTS¹				
Commercial or Industrial (GSO)				
Customer Charge per billing period	83.71			83.71
SMRP Rider per Mcf ²	0.0732			0.0732
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.2513	1.5876	1.3660	6.2049
Next 350 Mcf per billing period	2.5096	1.5876	1.3660	5.4632
Next 600 Mcf per billing period	2.3855	1.5876	1.3660	5.3391
Over 1,000 Mcf per billing period	2.1700	1.5876	1.3660	5.1236
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	3,982.30			3,982.30
SMRP Rider per Mcf ²	0.0139			0.0139
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.7093		1.3660	2.0753
Next 70,000 Mcf per billing period	0.4378		1.3660	1.8038
Over 100,000 Mcf per billing period	0.2423		1.3660	1.6083
Research & Development Rider per Mcf	0.0124			0.0124
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		9.9772		9.9772
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE¹				
Customer Charge per billing period	945.24			945.24
SMRP Rider per Mcf ²	0.0447			0.0447
Delivery Charge per Mcf for all volumes delivered	1.1959	1.5876	1.3660	4.1495
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE SS - STANDBY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		9.9772		9.9772
Standby Service Commodity Charge per Mcf			1.3614	1.3614
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE DS - DELIVERY SERVICE				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider ² - DS only - per Mcf ²	0.0139			0.0139
Customer Charge - Grandfathered Service only - per billing period	110.00			110.00
SMRP Rider - Grandfathered Service only - per Mcf ²	0.0732			0.0732
Customer Charge - Intrastate Utility only - per billing period	1,135.00			1,135.00
SMRP Rider - Intrastate Utility only - per Mcf ²	0.0447			0.0447
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.8403			0.8403
Next 70,000 Mcf per billing period	0.5187			0.5187
Over 100,000 Mcf per billing period	0.2871			0.2871
Delivery Charge - Grandfathered Service only				
First 50 Mcf or less per billing period	3.6525			3.6525
Next 350 Mcf per billing period	2.8193			2.8193
Next 600 Mcf per billing period	2.6798			2.6798
Over 1,000 Mcf per billing period	2.4377			2.4377
Intrastate Utility Delivery Service				
All volumes per billing period	1.1817			1.1817
Banking and Balancing Service per Mcf ²		0.0362		0.0362
Research & Development Rider per Mcf ²	0.0124			0.0124
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing period - Annual Transportation Volume up to 400,000 Mcf	300.00			300.00
Customer Charge per billing period - Annual Transportation Volume over 400,000 Mcf	600.00			600.00
Delivery Charge per Mcf	0.0961			0.0961
Research & Development Rider per Mcf	0.0124			0.0124
Banking and Balancing Service per Mcf ²		0.0362		0.0362

	Charge \$	Gas Cost Adjustment Demand ³ \$	Gas Cost Adjustment Commodity ³ \$	Total Billing Rate \$
RATE SCHEDULES GS and SVGTS¹				
Residential (GSR)				
Customer Charge per billing period	27.00			27.00
SMRP Rider per Mcf ²	0.1224			0.1224
EECPRC per billing period	0.08			0.08
Delivery Charge per Mcf	5.7874	1.5876	1.3614	8.7364
EAP Rider per billing period	0.30			0.30
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULES GS AND SVGTS¹				
Commercial or Industrial (GSO)				
Customer Charge per billing period	110.00			110.00
SMRP Rider per Mcf ²	0.0732			0.0732
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.6525	1.5876	1.3614	6.6015
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Over 1,000 Mcf per billing period	2.4377	1.5876	1.3614	5.3867
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider per Mcf ²	0.0139			0.0139
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.8403		1.3614	2.2017
Next 70,000 Mcf per billing period	0.5187		1.3614	1.8801
Over 100,000 Mcf per billing period	0.2871		1.3614	1.6485
Research & Development Rider per Mcf	0.0124			0.0124
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		9.9772		9.9772
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE				
Customer Charge per billing period	1,135.00			1,135.00
SMRP Rider per Mcf ²	0.0447			0.0447
Delivery Charge per Mcf for all volumes delivered	1.1817	1.5876	1.3614	4.1307
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE SS - STANDBY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		9.9772		9.9772
Standby Service Commodity Charge per Mcf			1.3614	1.3614
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE DS - DELIVERY SERVICE				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider ² - DS only - per Mcf ²	0.0139			0.0139
Customer Charge - Grandfathered Service only - per billing period	110.00			110.00
SMRP Rider - Grandfathered Service only - per Mcf ²	0.0732			0.0732
Customer Charge - Intrastate Utility only - per billing period	1,135.00			1,135.00
SMRP Rider - Intrastate Utility only - per Mcf ²	0.0447			0.0447
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.8403			0.8403
Next 70,000 Mcf per billing period	0.5187			0.5187
Over 100,000 Mcf per billing period	0.2871			0.2871
Delivery Charge - Grandfathered Service only				
First 50 Mcf or less per billing period	3.6525			3.6525
Next 350 Mcf per billing period	2.8193			2.8193
Next 600 Mcf per billing period	2.6798			2.6798
Over 1,000 Mcf per billing period	2.4377			2.4377
Intrastate Utility Delivery Service				
All volumes per billing period	1.1817			1.1817
Banking and Balancing Service per Mcf ²		0.0362		0.0362
Research & Development Rider per Mcf ²	0.0124			0.0124
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing period - Annual Transportation Volume up to 400,000 Mcf	300.00			300.00
Customer Charge per billing period - Annual Transportation Volume over 400,000 Mcf	600.00			600.00
Delivery Charge per Mcf	0.0961			0.0961
Research & Development Rider per Mcf	0.0124			0.0124
Banking and Balancing Service per Mcf ²		0.0362		0.0362

IMPACT OF PROPOSED RATES⁶

The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an increase of approximately 15.81%. The estimated amount of increase per customer class in both dollar amounts and as a percentage to which the proposed rates will apply is as follows:

	Estimated increase in \$	Estimated increase %
Residential	\$15,350,799	16.02%
Commercial	\$7,051,022	15.26%
Industrial	\$1,366,792	17.68%
Wholesale	\$4,406	6.70%
Total	\$23,773,019	15.81%

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:

Estimated Per Month	Increase	Not Including Gas Costs	Including Gas Costs
Residential - based on average usage of 5.5 Mcf	\$7.28	14.0%	10.7%
Commercial - based on average usage of 30.4 Mcf	\$28.73	14.9%	10.2%
Industrial - based on average usage of 337.2 Mcf	\$27.05	2.5%	1.3%
Wholesale - based on average usage of 433.8 Mcf	\$96.36	6.2%	3.4%

In addition to the rate changes requested above, Columbia proposes changes to certain of its tariffs. These requested changes are summarized as follows:

- Delete Residential Service from the provisions of the Late Payment Penalty of its tariff.
- Modify the Customer Charge provision of Rate Schedule MLDS to segment the applicable rate into two blocks based upon the Customer's Annual Transportation Volume.
- Modify the provisions of Rate Schedule SMRP Rider to include uncollectible expense, not recovered in base rates, in the calculation of the revenue requirement of future SMRP filings.
- Restore Tariff Sheet 7a and re-establish as the State Tax Adjustment Factor to be utilized to implement the effects of future changes in state taxes, resulting from action or inaction of the General Assembly, on the most recently approved base rates, which could be a collection from customers or a credit to customers. The factor will be set at zero until the effective date of a state tax change.

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² Applicable to all Rate Schedule DS customers except those served under Flex provisions.
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⁴ The SMRP Rider is listed as it appears in Columbia Gas of Kentucky's tariff. Revised rates proposed in Case No. 2023-00335 have been placed into effect, subject to refund pursuant to the Commission's Order on December 5, 2023. Those rates per Mcf are Rate Schedules GSR & SVGTS: \$0.5301; Rate Schedules GSO, GDS & SVGTS: \$0.3210; Rate Schedules IUS & IUDS: \$0.2011; Rate Schedules IS, DS & SAS: \$0.0587.

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The proposed rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge \$	Gas Cost Adjustment Demand ³ \$	Gas Cost Adjustment Commodity ³ \$	Total Billing Rate \$
RATE SCHEDULES GS and SVGTS¹				
Residential (GSR)				
Customer Charge per billing period	19.75			19.75
SMRP Rider per Mcf ²	0.1224			0.1224
EECPRC per billing period	0.08			0.08
Delivery Charge per Mcf	5.2528	1.5876	1.3660	8.2064
EAP Rider per billing period	0.30			0.30
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULES GS and SVGTS¹				
Commercial or Industrial (GSO)				
Customer Charge per billing period	83.71			83.71
SMRP Rider per Mcf ²	0.0732			0.0732
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.2513	1.5876	1.3660	6.2049
Next 350 Mcf per billing period	2.5096	1.5876	1.3660	5.4632
Next 600 Mcf per billing period	2.3855	1.5876	1.3660	5.3391
Over 1,000 Mcf per billing period	2.1700	1.5876	1.3660	5.1236
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	3,982.30			3,982.30
SMRP Rider per Mcf ²	0.0139			0.0139
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.7093		1.3660	2.0753
Next 70,000 Mcf per billing period	0.4378		1.3660	1.8038
Over 100,000 Mcf per billing period	0.2423		1.3660	1.6083
Research & Development Rider per Mcf	0.0124			0.0124
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		9.9772		9.9772
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE¹				
Customer Charge per billing period	945.24			945.24
SMRP Rider per Mcf ²	0.0447			0.0447
Delivery Charge per Mcf for all volumes delivered	1.1959	1.5876	1.3660	4.1495
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE SS - STANDBY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		9.9772		9.9772
Standby Service Commodity Charge per Mcf			1.3614	1.3614
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE DS - DELIVERY SERVICE				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider ² - DS only - per Mcf ²	0.0139			0.0139
Customer Charge - Grandfathered Service only - per billing period	110.00			110.00
SMRP Rider - Grandfathered Service only - per Mcf ²	0.0732			0.0732
Customer Charge - Intrastate Utility only - per billing period	1,135.00			1,135.00
SMRP Rider - Intrastate Utility only - per Mcf ²	0.0447			0.0447
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.8403			0.8403
Next 70,000 Mcf per billing period	0.5187			0.5187
Over 100,000 Mcf per billing period	0.2871			0.2871
Delivery Charge - Grandfathered Service only				
First 50 Mcf or less per billing period	3.6525			3.6525
Next 350 Mcf per billing period	2.8193			2.8193
Next 600 Mcf per billing period	2.6798			2.6798
Over 1,000 Mcf per billing period	2.4377			2.4377
Intrastate Utility Delivery Service				
All volumes per billing period	1.1817			1.1817
Banking and Balancing Service per Mcf ²		0.0362		0.0362
Research & Development Rider per Mcf ²	0.0124			0.0124
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing period - Annual Transportation Volume up to 400,000 Mcf	300.00			300.00
Customer Charge per billing period - Annual Transportation Volume over 400,000 Mcf	600.00			600.00
Delivery Charge per Mcf	0.0961			0.0961
Research & Development Rider per Mcf	0.0124			0.0124
Banking and Balancing Service per Mcf ²		0.0362		0.0362

	Charge \$	Gas Cost Adjustment Demand ³ \$	Gas Cost Adjustment Commodity ³ \$	Total Billing Rate \$
RATE SCHEDULES GS and SVGTS¹				
Residential (GSR)				
Customer Charge per billing period	27.00			27.00
SMRP Rider per Mcf ²	0.1224			0.1224
EECPRC per billing period	0.08			0.08
Delivery Charge per Mcf	5.7874	1.5876	1.3614	8.7364
EAP Rider per billing period	0.30			0.30
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULES GS AND SVGTS¹				
Commercial or Industrial (GSO)				
Customer Charge per billing period	110.00			110.00
SMRP Rider per Mcf ²	0.0732			0.0732
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.6525	1.5876	1.3614	6.6015
Next 350 Mcf per billing period	2.8193	1.5876	1.3614	5.7683
Next 600 Mcf per billing period	2.6798	1.5876	1.3614	5.6288
Over 1,000 Mcf per billing period	2.4377	1.5876	1.3614	5.3867
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider per Mcf ²	0.0139			0.0139
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.8403		1.3614	2.2017
Next 70,000 Mcf per billing period	0.5187		1.3614	1.8801
Over 100,000 Mcf per billing period	0.2871		1.3614	1.6485
Research & Development Rider per Mcf	0.0124			0.0124
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		9.9772		9.9772
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE				
Customer Charge per billing period	1,135.00			1,135.00
SMRP Rider per Mcf ²	0.0447			0.0447
Delivery Charge per Mcf for all volumes delivered	1.1817	1.5876	1.3614	4.1307
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE SS - STANDBY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		9.9772		9.9772
Standby Service Commodity Charge per Mcf			1.3614	1.3614
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE DS - DELIVERY SERVICE				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider ² - DS only - per Mcf ²	0.0139			0.0139
Customer Charge - Grandfathered Service only - per billing period	110.00			110.00
SMRP Rider - Grandfathered Service only - per Mcf ²	0.0732			0.0732
Customer Charge - Intrastate Utility only - per billing period	1,135.00			1,135.00
SMRP Rider - Intrastate Utility only - per Mcf ²	0.0447			0.0447
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.8403			0.8403
Next 70,000 Mcf per billing period	0.5187			0.5187
Over 100,000 Mcf per billing period	0.2871			0.2871
Delivery Charge - Grandfathered Service only				
First 50 Mcf or less per billing period	3.6525			3.6525
Next 350 Mcf per billing period	2.8193			2.8193
Next 600 Mcf per billing period	2.6798			2.6798
Over 1,000 Mcf per billing period	2.4377			2.4377
Intrastate Utility Delivery Service				
All volumes per billing period	1.1817			1.1817
Banking and Balancing Service per Mcf ²		0.0362		0.0362
Research & Development Rider per Mcf ²	0.0124			0.0124
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing period - Annual Transportation Volume up to 400,000 Mcf	300.00			300.00
Customer Charge per billing period - Annual Transportation Volume over 400,000 Mcf	600.00			600.00
Delivery Charge per Mcf	0.0961			0.0961
Research & Development Rider per Mcf	0.0124			0.0124
Banking and Balancing Service per Mcf ²		0.0362		0.0362

IMPACT OF PROPOSED RATES⁴

The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an increase of approximately 15.81%. The estimated amount of increase per customer class in both dollar amounts and as a percentage to which the proposed rates will apply is as follows:

	Estimated increase in \$	Estimated increase %
Residential	\$15,350,799	16.02%
Commercial	\$7,051,022	15.26%
Industrial	\$1,366,792	17.68%
Wholesale	\$4,406	6.70%
Total	\$23,773,019	15.81%

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:

Estimated Per Month	Increase	Not Including Gas Costs	Including Gas Costs
Residential - based on average usage of 5.5 Mcf	\$7.28	14.0%	10.7%
Commercial - based on average usage of 30.4 Mcf	\$28.73	14.9%	10.2%
Industrial - based on average usage of 337.2 Mcf	\$27.05	2.5%	1.3%
Wholesale - based on average usage of 433.8 Mcf	\$96.36	6.2%	3.4%

In addition to the rate changes requested above, Columbia proposes changes to certain of its tariffs. These requested changes are summarized as follows:

- Delete Residential Service from the provisions of the Late Payment Penalty of its tariff.
- Modify the Customer Charge provision of Rate Schedule MLDS to segment the applicable rate into two blocks based upon the Customer's Annual Transportation Volume.
- Modify the provisions of Rate Schedule SMRP Rider to include uncollectible expense, not recovered in base rates, in the calculation of the revenue requirement of future SMRP filings.
- Restore Tariff Sheet 7a and re-establish as the State Tax Adjustment Factor to be utilized to implement the effects of future changes in state taxes, resulting from action or inaction of the General Assembly, on the most recently approved base rates, which could be a collection from customers or a credit to customers. The factor will be set at zero until the effective date of a state tax change.

Columbia does not propose revisions to other tariffs or schedules not listed above. The rates contained in this notice are the rates proposed by Columbia but the Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may examine the application and any related documents Columbia, has filed with the PSC at the utility's principal office, located at:

Columbia Gas of Kentucky, Inc.
2001 Mercer Road
Lexington, Kentucky, 40511
(800) 432-9345
<https://www.columbiagasky.com/>

A person that wishes to examine the application and any related documents may call Columbia at (800) 432-9345 and arrangements will be made to make a copy available for examination. A person may also examine the application: (i) at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission's website at <http://psc.ky.gov>. Comments regarding the application may be submitted to the Commission through its website or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

Any person may submit a timely written request to intervene to the Commission, 211 Sower Boulevard, P.O. Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request and including the status and interest of the party. If the Commission does not receive a request to intervene within thirty (30) days of the initial publication or mailing of this notice, the Commission may take final action on the application. Any comments regarding this application may be submitted through the Commission's website at <http://psc.ky.gov/> or by mail to P.O. Box 615, Frankfort, Kentucky 40602.

¹ Customers taking Small Volume Gas Transportation Service ("SVGTS") are not charged the Gas Cost Adjustment because the customer purchases gas from an alternative supplier in Columbia's Customer CHOICE program. An actual gas cost adjustment, currently \$(1.0466) per Mcf, is applicable to volumes delivered under SVGTS if the customer was not supplied under SVGTS in the same billing month(s) one year previous. No change is proposed to the actual gas cost adjustment in this application.

² Applicable to all Rate Schedule DS customers except those served under Flex provisions.
³ The currently effective Gas Cost Adjustment is shown in both the present and proposed rates, however the Gas Cost Adjustment is revised quarterly and the proposed rates will vary as approved by the Commission. The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0103 per Mcf and proposed to be \$0.0057 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$4,2446 and is proposed to be \$4,2400 only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS.

⁴ The SMRP Rider is listed as it appears in Columbia Gas of Kentucky's tariff. Revised rates proposed in Case No. 2023-00335 have been placed into effect, subject to refund pursuant to the Commission's Order on December 5, 2023. Those rates per Mcf are Rate Schedules GSR & SVGTS: \$0.5301; Rate Schedules GSO, GDS & SVGTS: \$0.3210; Rate Schedules IUS & IUDS: \$0.2011; Rate Schedules IS, DS & SAS: \$0.0587.

⁵ The Impact of Proposed Rates has been calculated using the SMRP rates currently being billed, subject to refund, as referenced in End Note 4 above.

NOTICE

In accordance with the requirements of the Kentucky Public Service Commission ("Commission") as set forth in 807 KAR 5:001, Section 17 of the Rules and Regulations of the Commission, notice is hereby given to the customers of Columbia Gas of Kentucky, Inc. ("Columbia") of a proposed rate adjustment. Columbia expects to file an application with the Commission on or about May 16, 2024, in Case No. 2024-00092. The application will request that the proposed rates become effective July 1, 2024. The rate increase will apply to all of Columbia's customers. The present tariff rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge \$	Gas Cost Adjustment Demand ³ \$	Gas Cost Adjustment Commodity ³ \$	Total Billing Rate \$
RATE SCHEDULES GS and SVGTS¹				
Residential (GSR)				
Customer Charge per billing period	19.75			19.75
SMRP Rider per Mcf ^a	0.1224			0.1224
EECPRC per billing period	0.08			0.08
Delivery Charge per Mcf	5.2528	1.5876	1.3660	8.2064
EAP Rider per billing period	0.30			0.30
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULES GS and SVGTS¹				
Commercial or Industrial (GSO)				
Customer Charge per billing period	83.71			83.71
SMRP Rider per Mcf ^a	0.0732			0.0732
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.2513	1.5876	1.3660	6.2049
Next 350 Mcf per billing period	2.5096	1.5876	1.3660	5.4632
Next 600 Mcf per billing period	2.3855	1.5876	1.3660	5.3391
Over 1,000 Mcf per billing period	2.1700	1.5876	1.3660	5.1236
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	3,982.30			3,982.30
SMRP Rider per Mcf ^a	0.0139			0.0139
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.7093		1.3660	2.0753
Next 70,000 Mcf per billing period	0.4378		1.3660	1.8038
Over 100,000 Mcf per billing period	0.2423		1.3660	1.6083
Research & Development Rider per Mcf	0.0124			0.0124
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		9.9772		9.9772
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE¹				
Customer Charge per billing period	945.24			945.24
SMRP Rider per Mcf ^a	0.0447			0.0447
Delivery Charge per Mcf for all volumes delivered	1.1959	1.5876	1.3660	4.1495
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE SS - STANDBY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		9.9772		9.9772
Standby Service Commodity Charge per Mcf			1.3614	1.3614
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE DS - DELIVERY SERVICE				
Customer Charge per billing period	3,982.30			3,982.30
SMRP Rider ^a - DS only- per Mcf ²	0.0139			0.0139
Customer Charge - Grandfathered Delivery Service only - per billing period	83.71			83.71
SMRP Rider - Grandfathered Delivery Service only - per Mcf ^a	0.0732			0.0732
Customer Charge - Intrastate Utility only - per billing period	945.24			945.24
SMRP Rider - Intrastate Utility only - per Mcf ^a	0.0447			0.0447
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.7093			0.7093
Next 70,000 Mcf per billing period	0.4378			0.4378
Over 100,000 Mcf per billing period	0.2423			0.2423
Delivery Charge - Grandfathered Delivery Service only				
First 50 Mcf or less per billing period	3.2513			3.2513
Next 350 Mcf per billing period	2.5096			2.5096
Next 600 Mcf per billing period	2.3855			2.3855
Over 1,000 Mcf per billing period	2.1700			2.1700
Delivery Charge - Intrastate Utility Delivery Service only				
All volumes per billing period	1.1959			1.1959
Banking and Balancing Service per Mcf ²		0.0362		0.0362
Research & Development Rider per Mcf ²	0.0124			0.0124
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing period	260.11			260.11
Delivery Charge per Mcf	0.0867			0.0867
Research & Development Rider per Mcf	0.0124			0.0124
Banking and Balancing Service per Mcf ²		0.0362		0.0362

The proposed rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge \$	Gas Cost Adjustment Demand ³ \$	Gas Cost Adjustment Commodity ³ \$	Total Billing Rate \$
RATE SCHEDULES GS and SVGTS¹				
Residential (GSR)				
Customer Charge per billing period	27.00			27.00
SMRP Rider per Mcf ^a	0.1224			0.1224
EECPRC per billing period	0.08			0.08
Delivery Charge per Mcf	5.7874	1.5876	1.3614	8.7364
EAP Rider per billing period	0.30			0.30
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULES GS AND SVGTS¹				
Commercial or Industrial (GSO)				
Customer Charge per billing period	110.00			110.00
SMRP Rider per Mcf ^a	0.0732			0.0732
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.6525	1.5876	1.3614	6.6015
Next 350 Mcf per billing period	2.8193	1.5876	1.3614	5.7683
Next 600 Mcf per billing period	2.6798	1.5876	1.3614	5.6288
Over 1,000 Mcf per billing period	2.4377	1.5876	1.3614	5.3867
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider per Mcf ^a	0.0139			0.0139
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.8403		1.3614	2.2017
Next 70,000 Mcf per billing period	0.5187		1.3614	1.8801
Over 100,000 Mcf per billing period	0.2871		1.3614	1.6485
Research & Development Rider per Mcf	0.0124			0.0124
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		9.9772		9.9772
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE				
Customer Charge per billing period	1,135.00			1,135.00
SMRP Rider per Mcf ^a	0.0447			0.0447
Delivery Charge per Mcf for all volumes delivered	1.1817	1.5876	1.3614	4.1307
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE SS - STANDBY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		9.9772		9.9772
Standby Service Commodity Charge per Mcf			1.3614	1.3614
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE DS - DELIVERY SERVICE				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider ^a - DS only- per Mcf ²	0.0139			0.0139
Customer Charge - Grandfathered Service only - per billing period	110.00			110.00
SMRP Rider - Grandfathered Service only - per Mcf ^a	0.0732			0.0732
Customer Charge - Intrastate Utility only - per billing period	1,135.00			1,135.00
SMRP Rider - Intrastate Utility only - per Mcf ^a	0.0447			0.0447
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.8403			0.8403
Next 70,000 Mcf per billing period	0.5187			0.5187
Over 100,000 Mcf per billing period	0.2871			0.2871
Delivery Charge - Grandfathered Service only				
First 50 Mcf or less per billing period	3.6525			3.6525
Next 350 Mcf per billing period	2.8193			2.8193
Next 600 Mcf per billing period	2.6798			2.6798
Over 1,000 Mcf per billing period	2.4377			2.4377
Intrastate Utility Delivery Service				
All volumes per billing period	1.1817			1.1817
Banking and Balancing Service per Mcf ²		0.0362		0.0362
Research & Development Rider per Mcf ²	0.0124			0.0124
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing period - Annual Transportation Volume up to 400,000 Mcf	300.00			300.00
Customer Charge per billing period - Annual Transportation Volume over 400,000 Mcf	600.00			600.00
Delivery Charge per Mcf	0.0961			0.0961
Research & Development Rider Mcf	0.0124			0.0124
Banking and Balancing Service per Mcf ²		0.0362		0.0362

IMPACT OF PROPOSED RATES⁵

The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an increase of approximately 15.81%. The estimated amount of increase per customer class in both dollar amounts and as a percentage to which the proposed rates will apply is as follows:

	Estimated increase in \$	Estimated increase %
Residential	\$15,350,799	16.02%
Commercial	\$7,051,022	15.26%
Industrial	\$1,366,792	17.68%
Wholesale	\$4,406	6.70%
Total	\$23,773,019	15.81%

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:

Estimated Per Month	Increase	Not Including Gas Costs	Including Gas Costs
Residential - based on average usage of 5.5 Mcf	\$7.28	14.0%	10.7%
Commercial - based on average usage of 30.4 Mcf	\$28.73	14.9%	10.2%
Industrial - based on average usage of 337.2 Mcf	\$27.05	2.5%	1.3%
Wholesale - based on average usage of 433.8 Mcf	\$96.36	6.2%	3.4%

In addition to the rate changes requested above, Columbia proposes changes to certain of its tariffs. These requested changes are summarized as follows:

- Delete Residential Service from the provisions of the Late Payment Penalty of its tariff.
- Modify the Customer Charge provision of Rate Schedule MLDS to segment the applicable rate into two blocks based upon the Customer's Annual Transportation Volume.
- Modify the provisions of Rate Schedule SMRP Rider to include uncollectible expense, not recovered in base rates, in the calculation of the revenue requirement of future SMRP filings.
- Restore Tariff Sheet 7a and re-establish as the State Tax Adjustment Factor to be utilized to implement the effects of future changes in state taxes, resulting from action or inaction of the General Assembly, on the most recently approved base rates, which could be a collection from customers or a credit to customers. The factor will be set at zero until the effective date of a state tax change.

Columbia does not propose revisions to other tariffs or schedules not listed above. The rates contained in this notice are the rates proposed by Columbia but the Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may examine the application and any related documents Columbia, has filed with the PSC at the utility's principal office, located at:

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¹ Customers taking Small Volume Gas Transportation Service ("SVGTS") are not charged the Gas Cost Adjustment because the customer purchases gas from an alternative supplier in Columbia's Customer CHOICE program. An actual gas cost adjustment, currently \$(1.0466) per Mcf, is applicable to volumes delivered under SVGTS if the customer was not supplied under SVGTS in the same billing month(s) one year previous. No change is proposed to the actual gas cost adjustment in this application.

² Applicable to all Rate Schedule DS customers except those served under Flex provisions.
³ The currently effective Gas Cost Adjustment is shown in both the present and proposed rates, however the Gas Cost Adjustment is revised quarterly and the proposed rates will vary as approved by the Commission. The Gas Cost Adjustment Commodity is included as a Gas Cost Uncollectible Charge presently \$0.0103 per Mcf and proposed to be \$0.0057 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$4,244.6 and is proposed to be \$4,240.00 only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS.

⁴ The SMRP Rider is listed as it appears in Columbia Gas of Kentucky's tariff. Revised rates proposed in Case No. 2023-00335 have been placed into effect, subject to refund pursuant to the Commission's Order on December 5, 2023. Those rates per Mcf are Rate Schedules GSR & SVGTS: \$0.5301; Rate Schedules GSO, GDS & SVGTS: \$0.3210; Rate Schedules IUS & IUDS: \$0.2011; Rate Schedules IS, DS & SAS: \$0.0587.

⁵ The Impact of Proposed Rates has been calculated using the SMRP rates currently being billed, subject to refund, as referenced in End Note 4 above.

NOTICE

In accordance with the requirements of the Kentucky Public Service Commission ("Commission") as set forth in 807 KAR 5:001, Section 17 of the Rules and Regulations of the Commission, notice is hereby given to the customers of Columbia Gas of Kentucky, Inc. ("Columbia") of a proposed rate adjustment. Columbia expects to file an application with the Commission on or about May 16, 2024, in Case No. 2024-00092. The application will request that the proposed rates become effective July 1, 2024. The rate increase will apply to all of Columbia's customers. The present tariff rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge \$	Gas Cost Adjustment Demand ³ \$	Gas Cost Adjustment Commodity ³ \$	Total Billing Rate \$
RATE SCHEDULES GS and SVGTS¹				
Residential (GSR)				
Customer Charge per billing period	19.75			19.75
SMRP Rider per Mcf ^a	0.1224			0.1224
EECPRC per billing period	0.08			0.08
Delivery Charge per Mcf	5.2528	1.5876	1.3660	8.2064
EAP Rider per billing period	0.30			0.30
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULES GS and SVGTS¹				
Commercial or Industrial (GSO)				
Customer Charge per billing period	83.71			83.71
SMRP Rider per Mcf ^a	0.0732			0.0732
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.2513	1.5876	1.3660	6.2049
Next 350 Mcf per billing period	2.5096	1.5876	1.3660	5.4632
Next 600 Mcf per billing period	2.3855	1.5876	1.3660	5.3391
Over 1,000 Mcf per billing period	2.1700	1.5876	1.3660	5.1236
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	3,982.30			3,982.30
SMRP Rider per Mcf ^a	0.0139			0.0139
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.7093		1.3660	2.0753
Next 70,000 Mcf per billing period	0.4378		1.3660	1.8038
Over 100,000 Mcf per billing period	0.2423		1.3660	1.6083
Research & Development Rider per Mcf	0.0124			0.0124
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		9.9772		9.9772
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE¹				
Customer Charge per billing period	945.24			945.24
SMRP Rider per Mcf ^a	0.0447			0.0447
Delivery Charge per Mcf for all volumes delivered	1.1959	1.5876	1.3660	4.1495
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE SS - STANDBY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		9.9772		9.9772
Standby Service Commodity Charge per Mcf			1.3614	1.3614
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE DS - DELIVERY SERVICE				
Customer Charge per billing period	3,982.30			3,982.30
SMRP Rider ^a - DS only- per Mcf ²	0.0139			0.0139
Customer Charge - Grandfathered Delivery Service only - per billing period	83.71			83.71
SMRP Rider - Grandfathered Delivery Service only - per Mcf ^a	0.0732			0.0732
Customer Charge - Intrastate Utility only - per billing period	945.24			945.24
SMRP Rider - Intrastate Utility only - per Mcf ^a	0.0447			0.0447
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.7093			0.7093
Next 70,000 Mcf per billing period	0.4378			0.4378
Over 100,000 Mcf per billing period	0.2423			0.2423
Delivery Charge - Grandfathered Delivery Service only				
First 50 Mcf or less per billing period	3.2513			3.2513
Next 350 Mcf per billing period	2.5096			2.5096
Next 600 Mcf per billing period	2.3855			2.3855
Over 1,000 Mcf per billing period	2.1700			2.1700
Delivery Charge - Intrastate Utility Delivery Service only				
All volumes per billing period	1.1959			1.1959
Banking and Balancing Service per Mcf ²		0.0362		0.0362
Research & Development Rider per Mcf ²	0.0124			0.0124
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing period	260.11			260.11
Delivery Charge per Mcf	0.0867			0.0867
Research & Development Rider per Mcf	0.0124			0.0124
Banking and Balancing Service per Mcf ²		0.0362		0.0362

The proposed rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge \$	Gas Cost Adjustment Demand ³ \$	Gas Cost Adjustment Commodity ³ \$	Total Billing Rate \$
RATE SCHEDULES GS and SVGTS¹				
Residential (GSR)				
Customer Charge per billing period	27.00			27.00
SMRP Rider per Mcf ^a	0.1224			0.1224
EECPRC per billing period	0.08			0.08
Delivery Charge per Mcf	5.7874	1.5876	1.3614	8.7364
EAP Rider per billing period	0.30			0.30
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULES GS AND SVGTS¹				
Commercial or Industrial (GSO)				
Customer Charge per billing period	110.00			110.00
SMRP Rider per Mcf ^a	0.0732			0.0732
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.6525	1.5876	1.3614	6.6015
Next 350 Mcf per billing period	2.8193	1.5876	1.3614	5.7683
Next 600 Mcf per billing period	2.6798	1.5876	1.3614	5.6288
Over 1,000 Mcf per billing period	2.4377	1.5876	1.3614	5.3867
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider per Mcf ^a	0.0139			0.0139
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.8403		1.3614	2.2017
Next 70,000 Mcf per billing period	0.5187		1.3614	1.8801
Over 100,000 Mcf per billing period	0.2871		1.3614	1.6485
Research & Development Rider per Mcf	0.0124			0.0124
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		9.9772		9.9772
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE				
Customer Charge per billing period	1,135.00			1,135.00
SMRP Rider per Mcf ^a	0.0447			0.0447
Delivery Charge per Mcf for all volumes delivered	1.1817	1.5876	1.3614	4.1307
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE SS - STANDBY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		9.9772		9.9772
Standby Service Commodity Charge per Mcf			1.3614	1.3614
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE DS - DELIVERY SERVICE				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider ^a - DS only- per Mcf ²	0.0139			0.0139
Customer Charge - Grandfathered Service only - per billing period	110.00			110.00
SMRP Rider - Grandfathered Service only - per Mcf ^a	0.0732			0.0732
Customer Charge - Intrastate Utility only - per billing period	1,135.00			1,135.00
SMRP Rider - Intrastate Utility only - per Mcf ^a	0.0447			0.0447
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.8403			0.8403
Next 70,000 Mcf per billing period	0.5187			0.5187
Over 100,000 Mcf per billing period	0.2871			0.2871
Delivery Charge - Grandfathered Service only				
First 50 Mcf or less per billing period	3.6525			3.6525
Next 350 Mcf per billing period	2.8193			2.8193
Next 600 Mcf per billing period	2.6798			2.6798
Over 1,000 Mcf per billing period	2.4377			2.4377
Intrastate Utility Delivery Service				
All volumes per billing period	1.1817			1.1817
Banking and Balancing Service per Mcf ²		0.0362		0.0362
Research & Development Rider per Mcf ²	0.0124			0.0124
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing period - Annual Transportation Volume up to 400,000 Mcf	300.00			300.00
Customer Charge per billing period - Annual Transportation Volume over 400,000 Mcf	600.00			600.00
Delivery Charge per Mcf	0.0961			0.0961
Research & Development Rider per Mcf	0.0124			0.0124
Banking and Balancing Service per Mcf ²		0.0362		0.0362

IMPACT OF PROPOSED RATES⁵

The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an increase of approximately 15.81%. The estimated amount of increase per customer class in both dollar amounts and as a percentage to which the proposed rates will apply is as follows:

	Estimated increase in \$	Estimated increase %
Residential	\$15,350,799	16.02%
Commercial	\$7,051,022	15.26%
Industrial	\$1,366,792	17.68%
Wholesale	\$4,406	6.70%
Total	\$23,773,019	15.81%

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:

Estimated Per Month	Increase	Not Including Gas Costs	Including Gas Costs
Residential - based on average usage of 5.5 Mcf	\$7.28	14.0%	10.7%
Commercial - based on average usage of 30.4 Mcf	\$28.73	14.9%	10.2%
Industrial - based on average usage of 337.2 Mcf	\$27.05	2.5%	1.3%
Wholesale - based on average usage of 433.8 Mcf	\$96.36	6.2%	3.4%

In addition to the rate changes requested above, Columbia proposes changes to certain of its tariffs. These requested changes are summarized as follows:

- Delete Residential Service from the provisions of the Late Payment Penalty of its tariff.
- Modify the Customer Charge provision of Rate Schedule MLDS to segment the applicable rate into two blocks based upon the Customer's Annual Transportation Volume.
- Modify the provisions of Rate Schedule SMRP Rider to include uncollectible expense, not recovered in base rates, in the calculation of the revenue requirement of future SMRP filings.
- Restore Tariff Sheet 7a and re-establish as the State Tax Adjustment Factor to be utilized to implement the effects of future changes in state taxes, resulting from action or inaction of the General Assembly, on the most recently approved base rates, which could be a collection from customers or a credit to customers. The factor will be set at zero until the effective date of a state tax change.

Columbia does not propose revisions to other tariffs or schedules not listed above. The rates contained in this notice are the rates proposed by Columbia but the Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may examine the application and any related documents Columbia, has filed with the PSC at the utility's principal office, located at:

Columbia Gas of Kentucky, Inc.
2001 Mercer Road
Lexington, Kentucky, 40511
(800) 432-9345
<https://www.columbiagasky.com/>

A person that wishes to examine the application and any related documents may call Columbia at (800) 432-9345 and arrangements will be made to make a copy available for examination. A person may also examine the application: (i) at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission's website at <http://psc.ky.gov>. Comments regarding the application may be submitted to the Commission through its website or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

Any person may submit a timely written request to intervene to the Commission, 211 Sower Boulevard, P.O. Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request and including the status and interest of the party. If the Commission does not receive a request to intervene within thirty (30) days of the initial publication or mailing of this notice, the Commission may take final action on the application. Any comments regarding this application may be submitted through the Commission's website at <http://psc.ky.gov/> or by mail to P.O. Box 615, Frankfort, Kentucky 40602.

¹ Customers taking Small Volume Gas Transportation Service ("SVGTS") are not charged the Gas Cost Adjustment because the customer purchases gas from an alternative supplier in Columbia's Customer CHOICE program. An actual gas cost adjustment, currently \$(1.0466) per Mcf, is applicable to volumes delivered under SVGTS if the customer was not supplied under SVGTS in the same billing month(s) one year previous. No change is proposed to the actual gas cost adjustment in this application.

² Applicable to all Rate Schedule DS customers except those served under Flex provisions.
³ The currently effective Gas Cost Adjustment is shown in both the present and proposed rates, however the Gas Cost Adjustment is revised quarterly and the proposed rates will vary as approved by the Commission. The Gas Cost Adjustment Commodity is included as a Gas Cost Uncollectible Charge presently \$0.0103 per Mcf and proposed to be \$0.0057 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$4,244.6 and is proposed to be \$4,240.00 only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS.

⁴ The SMRP Rider is listed as it appears in Columbia Gas of Kentucky's tariff. Revised rates proposed in Case No. 2023-00335 have been placed into effect, subject to refund pursuant to the Commission's Order on December 5, 2023. Those rates per Mcf are Rate Schedules GSR & SVGTS: \$0.5301; Rate Schedules GSO, GDS & SVGTS: \$0.3210; Rate Schedules IUS & IUDS: \$0.2011; Rate Schedules IS, DS & SAS: \$0.0587.

⁵ The Impact of Proposed Rates has been calculated using the SMRP rates currently being billed, subject to refund, as referenced in End Note 4 above.

NOTICE

In accordance with the requirements of the Kentucky Public Service Commission ("Commission") as set forth in 807 KAR 5:001, Section 17 of the Rules and Regulations of the Commission, notice is hereby given to the customers of Columbia Gas of Kentucky, Inc. ("Columbia") of a proposed rate adjustment. Columbia expects to file an application with the Commission on or about May 16, 2024, in Case No. 2024-00092. The application will request that the proposed rates become effective July 1, 2024. The rate increase will apply to all of Columbia's customers. The present tariff rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge \$	Gas Cost Adjustment Demand ³ \$	Gas Cost Adjustment Commodity ³ \$	Total Billing Rate \$
RATE SCHEDULES GS and SVGTS¹				
Residential (GSR)				
Customer Charge per billing period	19.75			19.75
SMRP Rider per Mcf ^a	0.1224			0.1224
EECPRC per billing period	0.08			0.08
Delivery Charge per Mcf	5.2528	1.5876	1.3660	8.2064
EAP Rider per billing period	0.30			0.30
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULES GS and SVGTS¹				
Commercial or Industrial (GSO)				
Customer Charge per billing period	83.71			83.71
SMRP Rider per Mcf ^a	0.0732			0.0732
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.2513	1.5876	1.3660	6.2049
Next 350 Mcf per billing period	2.5096	1.5876	1.3660	5.4632
Next 600 Mcf per billing period	2.3855	1.5876	1.3660	5.3391
Over 1,000 Mcf per billing period	2.1700	1.5876	1.3660	5.1236
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	3,982.30			3,982.30
SMRP Rider per Mcf ^a	0.0139			0.0139
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.7093		1.3660	2.0753
Next 70,000 Mcf per billing period	0.4378		1.3660	1.8038
Over 100,000 Mcf per billing period	0.2423		1.3660	1.6083
Research & Development Rider per Mcf	0.0124			0.0124
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		9.9772		9.9772
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE¹				
Customer Charge per billing period	945.24			945.24
SMRP Rider per Mcf ^a	0.0447			0.0447
Delivery Charge per Mcf for all volumes delivered	1.1959	1.5876	1.3660	4.1495
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE SS - STANDBY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		9.9772		9.9772
Standby Service Commodity Charge per Mcf			1.3614	1.3614
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE DS - DELIVERY SERVICE				
Customer Charge per billing period	3,982.30			3,982.30
SMRP Rider ^a - DS only- per Mcf ²	0.0139			0.0139
Customer Charge - Grandfathered Delivery Service only - per billing period	83.71			83.71
SMRP Rider - Grandfathered Delivery Service only - per Mcf ^a	0.0732			0.0732
Customer Charge - Intrastate Utility only - per billing period	945.24			945.24
SMRP Rider - Intrastate Utility only - per Mcf ^a	0.0447			0.0447
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.7093			0.7093
Next 70,000 Mcf per billing period	0.4378			0.4378
Over 100,000 Mcf per billing period	0.2423			0.2423
Delivery Charge - Grandfathered Delivery Service only				
First 50 Mcf or less per billing period	3.2513			3.2513
Next 350 Mcf per billing period	2.5096			2.5096
Next 600 Mcf per billing period	2.3855			2.3855
Over 1,000 Mcf per billing period	2.1700			2.1700
Delivery Charge - Intrastate Utility Delivery Service only				
All volumes per billing period	1.1959			1.1959
Banking and Balancing Service per Mcf ²		0.0362		0.0362
Research & Development Rider per Mcf ²	0.0124			0.0124
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing period	260.11			260.11
Delivery Charge per Mcf	0.0867			0.0867
Research & Development Rider per Mcf	0.0124			0.0124
Banking and Balancing Service per Mcf ²		0.0362		0.0362

The proposed rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge \$	Gas Cost Adjustment Demand ³ \$	Gas Cost Adjustment Commodity ³ \$	Total Billing Rate \$
RATE SCHEDULES GS and SVGTS¹				
Residential (GSR)				
Customer Charge per billing period	27.00			27.00
SMRP Rider per Mcf ^a	0.1224			0.1224
EECPRC per billing period	0.08			0.08
Delivery Charge per Mcf	5.7874	1.5876	1.3614	8.7364
EAP Rider per billing period	0.30			0.30
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULES GS AND SVGTS¹				
Commercial or Industrial (GSO)				
Customer Charge per billing period	110.00			110.00
SMRP Rider per Mcf ^a	0.0732			0.0732
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.6525	1.5876	1.3614	6.6015
Next 350 Mcf per billing period	2.8193	1.5876	1.3614	5.7683
Next 600 Mcf per billing period	2.6798	1.5876	1.3614	5.6288
Over 1,000 Mcf per billing period	2.4377	1.5876	1.3614	5.3867
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider per Mcf ^a	0.0139			0.0139
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.8403		1.3614	2.2017
Next 70,000 Mcf per billing period	0.5187		1.3614	1.8801
Over 100,000 Mcf per billing period	0.2871		1.3614	1.6485
Research & Development Rider per Mcf	0.0124			0.0124
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		9.9772		9.9772
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE				
Customer Charge per billing period	1,135.00			1,135.00
SMRP Rider per Mcf ^a	0.0447			0.0447
Delivery Charge per Mcf for all volumes delivered	1.1817	1.5876	1.3614	4.1307
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE SS - STANDBY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		9.9772		9.9772
Standby Service Commodity Charge per Mcf			1.3614	1.3614
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE DS - DELIVERY SERVICE				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider ^a - DS only- per Mcf ²	0.0139			0.0139
Customer Charge - Grandfathered Service only - per billing period	110.00			110.00
SMRP Rider - Grandfathered Service only - per Mcf ^a	0.0732			0.0732
Customer Charge - Intrastate Utility only - per billing period	1,135.00			1,135.00
SMRP Rider - Intrastate Utility only - per Mcf ^a	0.0447			0.0447
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.8403			0.8403
Next 70,000 Mcf per billing period	0.5187			0.5187
Over 100,000 Mcf per billing period	0.2871			0.2871
Delivery Charge - Grandfathered Service only				
First 50 Mcf or less per billing period	3.6525			3.6525
Next 350 Mcf per billing period	2.8193			2.8193
Next 600 Mcf per billing period	2.6798			2.6798
Over 1,000 Mcf per billing period	2.4377			2.4377
Intrastate Utility Delivery Service				
All volumes per billing period	1.1817			1.1817
Banking and Balancing Service per Mcf ²		0.0362		0.0362
Research & Development Rider per Mcf ²	0.0124			0.0124
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing period - Annual Transportation Volume up to 400,000 Mcf	300.00			300.00
Customer Charge per billing period - Annual Transportation Volume over 400,000 Mcf	600.00			600.00
Delivery Charge per Mcf	0.0961			0.0961
Research & Development Rider per Mcf	0.0124			0.0124
Banking and Balancing Service per Mcf ²		0.0362		0.0362

IMPACT OF PROPOSED RATES⁵

The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an increase of approximately 15.81%. The estimated amount of increase per customer class in both dollar amounts and as a percentage to which the proposed rates will apply is as follows:

	Estimated increase in \$	Estimated increase %
Residential	\$15,350,799	16.02%
Commercial	\$7,051,022	15.26%
Industrial	\$1,366,792	17.68%
Wholesale	\$4,406	6.70%
Total	\$23,773,019	15.81%

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:

Estimated Per Month	Increase	Not Including Gas Costs	Including Gas Costs
Residential - based on average usage of 5.5 Mcf	\$7.28	14.0%	10.7%
Commercial - based on average usage of 30.4 Mcf	\$28.73	14.9%	10.2%
Industrial - based on average usage of 337.2 Mcf	\$27.05	2.5%	1.3%
Wholesale - based on average usage of 433.8 Mcf	\$96.36	6.2%	3.4%

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- Modify the Customer Charge provision of Rate Schedule MLDS to segment the applicable rate into two blocks based upon the Customer's Annual Transportation Volume.
- Modify the provisions of Rate Schedule SMRP Rider to include uncollectible expense, not recovered in base rates, in the calculation of the revenue requirement of future SMRP filings.
- Restore Tariff Sheet 7a and re-establish as the State Tax Adjustment Factor to be utilized to implement the effects of future changes in state taxes, resulting from action or inaction of the General Assembly, on the most recently approved base rates, which could be a collection from customers or a credit to customers. The factor will be set at zero until the effective date of a state tax change.

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² Applicable to all Rate Schedule DS customers except those served under Flex provisions.
³ The currently effective Gas Cost Adjustment is shown in both the present and proposed rates, however the Gas Cost Adjustment is revised quarterly and the proposed rates will vary as approved by the Commission. The Gas Cost Adjustment Commodity is included as a Gas Cost Uncollectible Charge presently \$0.0103 per Mcf and proposed to be \$0.0057 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$4,244.6 and is proposed to be \$4,240.00 only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS.

⁴ The SMRP Rider is listed as it appears in Columbia Gas of Kentucky's tariff. Revised rates proposed in Case No. 2023-00335 have been placed into effect, subject to refund pursuant to the Commission's Order on December 5, 2023. Those rates per Mcf are Rate Schedules GSR & SVGTS: \$0.5301; Rate Schedules GSO, GDS & SVGTS: \$0.3210; Rate Schedules IUS & IUDS: \$0.2011; Rate Schedules IS, DS & SAS: \$0.0587.

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	Charge \$	Gas Cost Adjustment Demand ¹ \$	Gas Cost Adjustment Commodity ² \$	Total Billing Rate \$
RATE SCHEDULES GS and SVGTS¹				
Residential (GSR)				
Customer Charge per billing period	19.75			19.75
SMRP Rider per Mcf ³	0.1224			0.1224
EECPRC per billing period	0.08			0.08
Delivery Charge per Mcf	5.2528	1.5876	1.3660	8.2064
EAP Rider per billing period	0.30			0.30
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULES GS and SVGTS¹				
Commercial or Industrial (GSO)				
Customer Charge per billing period	83.71			83.71
SMRP Rider per Mcf ³	0.0732			0.0732
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.2513	1.5876	1.3660	6.2049
Next 350 Mcf per billing period	2.5096	1.5876	1.3660	5.4632
Next 600 Mcf per billing period	2.3855	1.5876	1.3660	5.3391
Over 1,000 Mcf per billing period	2.1700	1.5876	1.3660	5.1236
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	3,982.30			3,982.30
SMRP Rider per Mcf ³	0.0139			0.0139
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.7093		1.3660	2.0753
Next 70,000 Mcf per billing period	0.4378		1.3660	1.8038
Over 100,000 Mcf per billing period	0.2423		1.3660	1.6083
Research & Development Rider per Mcf	0.0124			0.0124
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		9.9772		9.9772
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE¹				
Customer Charge per billing period	945.24			945.24
SMRP Rider per Mcf ³	0.0447			0.0447
Delivery Charge per Mcf for all volumes delivered	1.1959	1.5876	1.3660	4.1495
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE SS - STANDBY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		9.9772		9.9772
Standby Service Commodity Charge per Mcf			1.3660	1.3660
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE DS - DELIVERY SERVICE				
Customer Charge per billing period	3,982.30			3,982.30
SMRP Rider - DS only - per Mcf ²	0.0139			0.0139
Customer Charge - Grandfathered Delivery Service only - per billing period	83.71			83.71
SMRP Rider - Grandfathered Delivery Service only - per Mcf ³	0.0732			0.0732
Customer Charge - Intrastate Utility only - per billing period	945.24			945.24
SMRP Rider - Intrastate Utility only - per Mcf ³	0.0447			0.0447
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.7093			0.7093
Next 70,000 Mcf per billing period	0.4378			0.4378
Over 100,000 Mcf per billing period	0.2423			0.2423
Delivery Charge - Grandfathered Delivery Service only				
First 50 Mcf or less per billing period	3.2513			3.2513
Next 350 Mcf per billing period	2.5096			2.5096
Next 600 Mcf per billing period	2.3855			2.3855
Over 1,000 Mcf per billing period	2.1700			2.1700
Delivery Charge - Intrastate Utility Delivery Service only				
All volumes per billing period	1.1959			1.1959
Banking and Balancing Service per Mcf ²		0.0362		0.0362
Research & Development Rider per Mcf ²	0.0124			0.0124
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing period	260.11			260.11
Delivery Charge per Mcf	0.0867			0.0867
Research & Development Rider per Mcf	0.0124			0.0124
Banking and Balancing Service per Mcf ²		0.0362		0.0362

The proposed rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge \$	Gas Cost Adjustment Demand ³ \$	Gas Cost Adjustment Commodity ³ \$	Total Billing Rate \$
RATE SCHEDULES GS and SVGTS¹				
Residential (GSR)				
Customer Charge per billing period	27.00			27.00
SMRP Rider per Mcf ³	0.1224			0.1224
EECPRC per billing period	0.08			0.08
Delivery Charge per Mcf	5.7874	1.5876	1.3614	8.7364
EAP Rider per billing period	0.30			0.30
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULES GS AND SVGTS¹				
Commercial or Industrial (GSO)				
Customer Charge per billing period	110.00			110.00
SMRP Rider per Mcf ³	0.0732			0.0732
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.6525	1.5876	1.3614	6.6015
Next 350 Mcf per billing period	2.8193	1.5876	1.3614	5.7683
Next 600 Mcf per billing period	2.6798	1.5876	1.3614	5.6288
Over 1,000 Mcf per billing period	2.4377	1.5876	1.3614	5.3867
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider per Mcf ³	0.0139			0.0139
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.8403		1.3614	2.2017
Next 70,000 Mcf per billing period	0.5187		1.3614	1.8801
Over 100,000 Mcf per billing period	0.2871		1.3614	1.6485
Research & Development Rider per Mcf	0.0124			0.0124
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		9.9772		9.9772
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE				
Customer Charge per billing period	1,135.00			1,135.00
SMRP Rider per Mcf ³	0.0447			0.0447
Delivery Charge per Mcf for all volumes delivered	1.1817	1.5876	1.3614	4.1307
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE SS - STANDBY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		9.9772		9.9772
Standby Service Commodity Charge per Mcf			1.3614	1.3614
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE DS - DELIVERY SERVICE				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider ³ - DS only - per Mcf ²	0.0139			0.0139
Customer Charge - Grandfathered Service only - per billing period	110.00			110.00
SMRP Rider - Grandfathered Service only - per Mcf ³	0.0732			0.0732
Customer Charge - Intrastate Utility only per billing period	1,135.00			1,135.00
SMRP Rider - Intrastate Utility only - per Mcf ³	0.0447			0.0447
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.8403			0.8403
Next 70,000 Mcf per billing period	0.5187			0.5187
Over 100,000 Mcf per billing period	0.2871			0.2871
Delivery Charge - Grandfathered Service only				
First 50 Mcf or less per billing period	3.6525			3.6525
Next 350 Mcf per billing period	2.8193			2.8193
Next 600 Mcf per billing period	2.6798			2.6798
Over 1,000 Mcf per billing period	2.4377			2.4377
Intrastate Utility Delivery Service				
All volumes per billing period	1.1817			1.1817
Banking and Balancing Service per Mcf ²		0.0362		0.0362
Research & Development Rider per Mcf ²	0.0124			0.0124
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing period - Annual Transportation Volume up to 400,000 Mcf	300.00			300.00
Customer Charge per billing period - Annual Transportation Volume over 400,000 Mcf	600.00			600.00
Delivery Charge per Mcf	0.0961			0.0961
Research & Development Rider per Mcf	0.0124			0.0124
Banking and Balancing Service per Mcf ²		0.0362		0.0362

IMPACT OF PROPOSED RATES⁵

The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an increase of approximately 15.81%. The estimated amount of increase per customer class in both dollar amounts and as a percentage to which the proposed rates will apply is as follows:

	Estimated Increase in \$	Estimated Increase %
Residential	\$15,350,799	16.02%
Commercial	\$7,051,022	15.26%
Industrial	\$1,366,792	17.68%
Wholesale	\$4,406	6.70%
Total	\$23,773,019	15.81%

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:

Estimated Per Month	Increase	Not Including Gas Costs	Including Gas Costs
Residential - based on average usage of 5.5 Mcf	\$7.28	14.0%	10.7%
Commercial - based on average usage of 30.4 Mcf	\$28.73	14.9%	10.2%
Industrial - based on average usage of 337.2 Mcf	\$27.05	2.5%	1.3%
Wholesale - based on average usage of 433.8 Mcf	\$96.36	6.2%	3.4%

In addition to the rate changes requested above, Columbia proposes changes to certain of its tariffs. These requested changes are summarized as follows:

- Delete Residential Service from the provisions of the Late Payment Penalty of its tariff.
- Modify the Customer Charge provision of Rate Schedule MLDS to segment the applicable rate into two blocks based upon the Customer's Annual Transportation Volume.
- Modify the provisions of Rate Schedule SMRP Rider to include uncollectible expense, not recovered in base rates, in the calculation of the revenue requirement of future SMRP filings.
- Restore Tariff Sheet 7a and re-establish as the State Tax Adjustment Factor to be utilized to implement the effects of future changes in state taxes, resulting from action or inaction of the General Assembly, on the most recently approved base rates, which could be a collection from customers or a credit to customers. The factor will be set at zero until the effective date of a state tax change.

documents Columbia, has filed with the PSC at the utility's principal office, located at:

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A person that wishes to examine the application and any related documents may call Columbia at (800) 432-9345 and arrangements will be made to make a copy available for examination. A person may also examine the application: (i) at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission's website at <http://psc.ky.gov>. Comments regarding the application may be submitted to the Commission through its website or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

Any person may submit a timely written request to intervene to the Commission, 211 Sower Boulevard, P.O. Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request and including the status and interest of the party. If the Commission does not receive a request to intervene within thirty (30) days of the initial publication or mailing of this notice, the Commission

may take final action on the application. Any comments regarding this application may be submitted through the Commission's website at <http://psc.ky.gov/> or by mail to P.O. Box 615, Frankfort, Kentucky 40602.

¹ Customers taking Small Volume Gas Transportation Service ("SVGTS") are not charged the Gas Cost Adjustment because the customer purchases gas from an alternative supplier in Columbia's Customer CHOICE program. An actual gas cost adjustment, currently \$(1.0466) per Mcf, is applicable to volumes delivered under SVGTS if the customer was not supplied under SVGTS in the same billing month(s) one year previous. No charge is proposed to the actual gas cost adjustment in this application.

² Applicable to all Rate Schedule DS customers except those served under Flex provisions.

³ The currently effective Gas Cost Adjustment is shown in both the present and proposed rates, however the Gas Cost Adjustment is revised quarterly and the proposed rates will vary as approved by the Commission. The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0103 per Mcf and proposed to be \$0.0057 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$4,244.6 and is proposed to be \$4,240.00 for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS.

⁴ The SMRP Rider is listed as it appears in Columbia Gas of Kentucky's tariff. Revised rates proposed in Case No. 2023-00335 have been placed into effect, subject to refund pursuant to the Commission's Order on December 5, 2023. Those rates per Mcf are Rate Schedules GSR & SVGTS: \$0.5301; Rate Schedules GSO, GDS & SVGTS: \$0.3210; Rate Schedules IUS & IUDS: \$0.2011; Rate Schedules IS, DS & SAS: \$0.0587.

⁵ The Impact of Proposed Rates has been calculated using the SMRP rates currently being billed, subject to refund, as referenced in End Note 4 above.

NOTICE

In accordance with the requirements of the Kentucky Public Service Commission ("Commission") as set forth in 807 KAR 5:001, Section 17 of the Rules and Regulations of the Commission, notice is hereby given to the customers of Columbia Gas of Kentucky, Inc. ("Columbia") of a proposed rate adjustment...

Table with 5 columns: Charge \$, Gas Cost Adjustment Demand \$, Gas Cost Adjustment Commodity \$, Total Billing Rate \$. Rows include Residential (GSR), Commercial or Industrial (GSO), RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE, RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE, RATE SCHEDULE SS - STANDBY SERVICE, RATE SCHEDULE DS - DELIVERY SERVICE, RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE.

The proposed rates for each customer classification to which the proposed rates will apply are set forth below:

Table with 5 columns: Charge \$, Gas Cost Adjustment Demand \$, Gas Cost Adjustment Commodity \$, Total Billing Rate \$. Rows include RATE SCHEDULES GS and SVGTS, RATE SCHEDULES GS AND SVGTS, RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE, RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE, RATE SCHEDULE SS - STANDBY SERVICE, RATE SCHEDULE DS - DELIVERY SERVICE, RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE.

IMPACT OF PROPOSED RATES

The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an increase of approximately 15.81%. The estimated amount of increase per customer class in both dollar amounts and as a percentage to which the proposed rates will apply is as follows:

Table with 3 columns: Customer Classification, Estimated Increase in \$, Estimated Increase %. Rows include Residential, Commercial, Industrial, Wholesale, Total.

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:

Table with 4 columns: Estimated Per Month, Increase, Not Including Gas Costs, Including Gas Costs. Rows include Residential, Commercial, Industrial, Wholesale.

In addition to the rate changes requested above, Columbia proposes changes to certain of its tariffs. These requested changes are summarized as follows:

- Delete Residential Service from the provisions of the Late Payment Penalty of its tariff.
Modify the Customer Charge provision of Rate Schedule MLDS to segment the applicable rate into two blocks based upon the Customer's Annual Transportation Volume.
Modify the provisions of Rate Schedule SMRP Rider to include uncollectible expense, not recovered in base rates, in the calculation of the revenue requirement of future SMRP filings.
Restore Tariff Sheet 7a and re-establish as the State Tax Adjustment Factor to be utilized to implement the effects of future changes in state taxes, resulting from action or inaction of the General Assembly...

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may take final action on the application. Any comments regarding this application may be submitted through the Commission's website at http://psc.ky.gov/ or by mail to P.O. Box 615, Frankfort, Kentucky 40602.

1 Customers taking Small Volume Gas Transportation Service ("SVGTS") are not charged the Gas Cost Adjustment because the customer purchases gas from an alternative supplier in Columbia's Customer CHOICE program. An actual gas cost adjustment, currently \$(1.0466) per Mcf, is applicable to volumes delivered under SVGTS if the customer was not supplied under SVGTS in the same billing month(s) one year previous. No change is proposed to the actual gas cost adjustment in this application.

2 Applicable to all Rate Schedule DS customers except those served under Flex provisions.

3 The currently effective Gas Cost Adjustment is shown in both the present and proposed rates, however the Gas Cost Adjustment is revised quarterly and the proposed rates will vary as approved by the Commission. The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0103 per Mcf and proposed to be \$0.0057 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$4,244.6 and is proposed to be \$4,240.00 for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS.

4 The SMRP Rider is listed as it appears in Columbia Gas of Kentucky's tariff. Revised rates proposed in Case No. 2023-00335 have been placed into effect, subject to refund pursuant to the Commission's Order on December 5, 2023. Those rates per Mcf are Rate Schedules GSR & SVGTS: \$0.5301; Rate Schedules GSO, GDS & SVGTS: \$0.3210; Rate Schedules IUS & IUDS: \$0.2011; Rate Schedules IS, DS & SAS: \$0.0587.

5 The Impact of Proposed Rates has been calculated using the SMRP rates currently being billed, subject to refund, as referenced in End Note 4 above.

Columbia does not propose revisions to other tariffs or schedules not listed above. The rates contained in this notice are the rates proposed by Columbia but the Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may examine the application and any related

NOTICE

In accordance with the requirements of the Kentucky Public Service Commission ("Commission") as set forth in 807 KAR 5:001, Section 17 of the Rules and Regulations of the Commission, notice is hereby given to the customers of Columbia Gas of Kentucky, Inc. ("Columbia") of a proposed rate adjustment. Columbia expects to file an application with the Commission on or about May 16, 2024, in Case No. 2024-00092. The application will request that the proposed rates become effective July 1, 2024. The rate increase will apply to all of Columbia's customers. The present tariff rates for each customer classification to which the proposed rates will apply are set forth below:

Table with 5 columns: Charge \$, Gas Cost Adjustment Demand \$, Gas Cost Adjustment Commodity \$, Total Billing Rate \$. Rows include Residential (GSR), Commercial or Industrial (GSO), RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE, RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE, RATE SCHEDULE SS - STANDBY SERVICE, RATE SCHEDULE DS - DELIVERY SERVICE, RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE.

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IMPACT OF PROPOSED RATES

The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an increase of approximately 15.81%. The estimated amount of increase per customer class in both dollar amounts and as a percentage to which the proposed rates will apply is as follows:

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Restore Tariff Sheet 7a and re-establish as the State Tax Adjustment Factor to be utilized to implement the effects of future changes in state taxes, resulting from action or inaction of the General Assembly, on the most recently approved base rates, which could be a collection from customers or a credit to customers. The factor will be set at zero until the effective date of a state tax change.

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2 Applicable to all Rate Schedule DS customers except those served under Flex provisions.
3 The currently effective Gas Cost Adjustment is shown in both the present and proposed rates, however the Gas Cost Adjustment is revised quarterly and the proposed rates will vary as approved by the Commission. The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0103 per Mcf and proposed to be \$0.0057 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$4,244.6 and is proposed to be \$4,240.00 for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS.
4 The SMRP Rider is listed as it appears in Columbia Gas of Kentucky's tariff. Revised rates proposed in Case No. 2023-00335 have been placed into effect, subject to refund pursuant to the Commission's Order on December 5, 2023. Those rates per Mcf are Rate Schedules GSR & SVGTS: \$0.5301; Rate Schedules GSO, GDS & SVGTS: \$0.3210; Rate Schedules IUS & IUDS: \$0.2011; Rate Schedules IS, DS & SAS: \$0.0587.
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	Charge \$	Gas Cost Adjustment Demand ¹ \$	Gas Cost Adjustment Commodity ¹ \$	Total Billing Rate \$
RATE SCHEDULES GS and SVGTS¹				
Residential (GSR)				
Customer Charge per billing period	19.75			19.75
SMRP Rider per Mcf ²	0.1224			0.1224
EECPRC per billing period	0.08			0.08
Delivery Charge per Mcf	5.2528	1.5876	1.3660	8.2064
EAP Rider per billing period	0.30			0.30
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULES GS and SVGTS¹				
Commercial or Industrial (GSO)				
Customer Charge per billing period	83.71			83.71
SMRP Rider per Mcf ²	0.0732			0.0732
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.2513	1.5876	1.3660	6.2049
Next 350 Mcf per billing period	2.5096	1.5876	1.3660	5.4632
Next 600 Mcf per billing period	2.3855	1.5876	1.3660	5.3391
Over 1,000 Mcf per billing period	2.1700	1.5876	1.3660	5.1236
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	3,982.30			3,982.30
SMRP Rider per Mcf ²	0.0139			0.0139
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.7093		1.3660	2.0753
Next 70,000 Mcf per billing period	0.4378		1.3660	1.8038
Over 100,000 Mcf per billing period	0.2423		1.3660	1.6083
Research & Development Rider per Mcf	0.0124			0.0124
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		9.9772		9.9772
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE¹				
Customer Charge per billing period	945.24			945.24
SMRP Rider per Mcf ²	0.0447			0.0447
Delivery Charge per Mcf for all volumes delivered	1.1959	1.5876	1.3660	4.1495
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE SS - STANDBY SERVICE				
Standby Service Demand Charge per Mcf ²				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		9.9772		9.9772
Standby Service Commodity Charge per Mcf			1.3660	1.3660
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE DS - DELIVERY SERVICE				
Customer Charge per billing period	3,982.30			3,982.30
SMRP Rider ¹ - DS only- per Mcf ²	0.0139			0.0139
Customer Charge - Grandfathered Delivery Service only - per billing period	83.71			83.71
SMRP Rider - Grandfathered Delivery Service only - per Mcf ²	0.0732			0.0732
Customer Charge - Intrastate Utility only - per billing period	945.24			945.24
SMRP Rider - Intrastate Utility only - per Mcf ²	0.0447			0.0447
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.7093			0.7093
Next 70,000 Mcf per billing period	0.4378			0.4378
Over 100,000 Mcf per billing period	0.2423			0.2423
Delivery Charge - Grandfathered Delivery Service only				
First 50 Mcf or less per billing period	3.2513			3.2513
Next 350 Mcf per billing period	2.5096			2.5096
Next 600 Mcf per billing period	2.3855			2.3855
Over 1,000 Mcf per billing period	2.1700			2.1700
Delivery Charge - Intrastate Utility Delivery Service only				
All volumes per billing period	1.1959			1.1959
Banking and Balancing Service per Mcf ²		0.0362		0.0362
Research & Development Rider per Mcf ²	0.0124			0.0124
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing period	260.11			260.11
Delivery Charge per Mcf	0.0867			0.0867
Research & Development Rider per Mcf	0.0124			0.0124
Banking and Balancing Service per Mcf ²		0.0362		0.0362

The proposed rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge \$	Gas Cost Adjustment Demand ¹ \$	Gas Cost Adjustment Commodity ¹ \$	Total Billing Rate \$
RATE SCHEDULES GS and SVGTS¹				
Residential (GSR)				
Customer Charge per billing period	27.00			27.00
SMRP Rider per Mcf ²	0.1224			0.1224
EECPRC per billing period	0.08			0.08
Delivery Charge per Mcf	5.7874	1.5876	1.3614	8.7364
EAP Rider per billing period	0.30			0.30
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULES GS AND SVGTS¹				
Commercial or Industrial (GSO)				
Customer Charge per billing period	110.00			110.00
SMRP Rider per Mcf ²	0.0732			0.0732
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.6525	1.5876	1.3614	6.6015
Next 350 Mcf per billing period	2.8193	1.5876	1.3614	5.7683
Next 600 Mcf per billing period	2.6798	1.5876	1.3614	5.6288
Over 1,000 Mcf per billing period	2.4377	1.5876	1.3614	5.3867
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider per Mcf ²	0.0139			0.0139
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.8403		1.3614	2.2017
Next 70,000 Mcf per billing period	0.5187		1.3614	1.8801
Over 100,000 Mcf per billing period	0.2871		1.3614	1.6485
Research & Development Rider per Mcf	0.0124			0.0124
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		9.9772		9.9772
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE				
Customer Charge per billing period	1,135.00			1,135.00
SMRP Rider per Mcf ²	0.0447			0.0447
Delivery Charge per Mcf for all volumes delivered	1.1817	1.5876	1.3614	4.1307
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE SS - STANDBY SERVICE				
Standby Service Demand Charge per Mcf ²				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		9.9772		9.9772
Standby Service Commodity Charge per Mcf			1.3614	1.3614
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE DS - DELIVERY SERVICE				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider ¹ - DS only- per Mcf ²	0.0139			0.0139
Customer Charge - Grandfathered Service only - per billing period	110.00			110.00
SMRP Rider - Grandfathered Service only - per Mcf ²	0.0732			0.0732
Customer Charge - Intrastate Utility only - per billing period	1,135.00			1,135.00
SMRP Rider - Intrastate Utility only - per Mcf ²	0.0447			0.0447
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.8403			0.8403
Next 70,000 Mcf per billing period	0.5187			0.5187
Over 100,000 Mcf per billing period	0.2871			0.2871
Delivery Charge - Grandfathered Service only				
First 50 Mcf or less per billing period	3.6525			3.6525
Next 350 Mcf per billing period	2.8193			2.8193
Next 600 Mcf per billing period	2.6798			2.6798
Over 1,000 Mcf per billing period	2.4377			2.4377
Intrastate Utility Delivery Service				
All volumes per billing period	1.1817			1.1817
Banking and Balancing Service per Mcf ²		0.0362		0.0362
Research & Development Rider per Mcf ²	0.0124			0.0124
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing period - Annual Transportation Volume up to 400,000 Mcf	300.00			300.00
Customer Charge per billing period - Annual Transportation Volume over 400,000 Mcf	600.00			600.00
Delivery Charge per Mcf	0.0961			0.0961
Research & Development Rider per Mcf	0.0124			0.0124
Banking and Balancing Service per Mcf ²		0.0362		0.0362

IMPACT OF PROPOSED RATES⁵

The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an increase of approximately 15.81%. The estimated amount of increase per customer class in both dollar amounts and as a percentage to which the proposed rates will apply is as follows:

	Estimated increase in \$	Estimated increase %
Residential	\$15,350,799	16.02%
Commercial	\$7,051,022	15.26%
Industrial	\$1,366,792	17.68%
Wholesale	\$4,406	6.70%
Total	\$23,773,019	15.81%

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:

Estimated Per Month	Increase	Not Including Gas Costs	Including Gas Costs
Residential - based on average usage of 5.5 Mcf	\$7.28	14.0%	10.7%
Commercial - based on average usage of 30.4 Mcf	\$28.73	14.9%	10.2%
Industrial - based on average usage of 337.2 Mcf	\$27.05	2.5%	1.3%
Wholesale - based on average usage of 433.8 Mcf	\$96.36	6.2%	3.4%

In addition to the rate changes requested above, Columbia proposes changes to certain of its tariffs. These requested changes are summarized as follows:

- Delete Residential Service from the provisions of the Late Payment Penalty of its tariff.
- Modify the Customer Charge provision of Rate Schedule MLDS to segment the applicable rate into two blocks based upon the Customer's Annual Transportation Volume.
- Modify the provisions of Rate Schedule SMRP Rider to include uncollectible expense, not recovered in base rates, in the calculation of the revenue requirement of future SMRP filings.
- Restore Tariff Sheet 7a and re-establish as the State Tax Adjustment Factor to be utilized to implement the effects of future changes in state taxes, resulting from action or inaction of the General Assembly, on the most recently approved base rates, which could be a collection from customers or a credit to customers. The factor will be set at zero until the effective date of a state tax change.

Columbia does not propose revisions to other tariffs or schedules not listed above. The rates contained in this notice are the rates proposed by Columbia but the Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may examine the application and any related documents Columbia, has filed with the PSC at the utility's principal office, located at:

Columbia Gas of Kentucky, Inc.
2001 Mercer Road
Lexington, Kentucky, 40511
(800) 432-9345
<https://www.columbiagasky.com/>

A person that wishes to examine the application and any related documents may call Columbia at (800) 432-9345 and arrangements will be made to make a copy available for examination. A person may also examine the application: (i) at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission's website at <http://psc.ky.gov>. Comments regarding the application may be submitted to the Commission through its website or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

Any person may submit a timely written request to intervene to the Commission, 211 Sower Boulevard, P.O. Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request and including the status and interest of the party. If the Commission does not receive a request to intervene within thirty (30) days of the initial publication or mailing of this notice, the Commission may take final action on the application. Any comments regarding this application may be submitted through the Commission's website at <http://psc.ky.gov/> or by mail to P.O. Box 615, Frankfort, Kentucky 40602.

¹ Customers taking Small Volume Gas Transportation Service ("SVGTS") are not charged the Gas Cost Adjustment because the customer purchases gas from an alternative supplier in Columbia's Customer CHOICE program. An actual gas cost adjustment, currently \$(1.0466) per Mcf, is applicable to volumes delivered under SVGTS if the customer was not supplied under SVGTS in the same billing month(s) one year previous. No change is proposed to the actual gas cost adjustment in this application.

² Applicable to all Rate Schedule DS customers except those served under Flex provisions.
³ The currently effective Gas Cost Adjustment is shown in both the present and proposed rates, however the Gas Cost Adjustment is revised quarterly and the proposed rates will vary as approved by the Commission. The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0103 per Mcf and proposed to be \$0.0057 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$4.2446 and is proposed to be \$4.2400 only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS.

⁴ The SMRP Rider is listed as it appears in Columbia Gas of Kentucky's tariff. Revised rates proposed in Case No. 2023-00335 have been placed into effect, subject to refund pursuant to the Commission's Order on December 5, 2023. Those rates per Mcf are Rate Schedules GSR & SVGTS: \$0.5301; Rate Schedules GSO, GDS & SVGTS: \$0.3210; Rate Schedules IUS & IUDS: \$0.2011; Rate Schedules IS, DS & SAS: \$0.0587.

⁵ The Impact of Proposed Rates has been calculated using the SMRP rates currently being billed, subject to refund, as referenced in End Note 4 above.

NOTICE

In accordance with the requirements of the Kentucky Public Service Commission ("Commission") as set forth in 807 KAR 5:001, Section 17 of the Rules and Regulations of the Commission, notice is hereby given to the customers of Columbia Gas of Kentucky, Inc. ("Columbia") of a proposed rate adjustment. Columbia expects to file an application with the Commission on or about May 16, 2024, in Case No. 2024-00092. The application will request that the proposed rates become effective July 1, 2024. The rate increase will apply to all of Columbia's customers. The present tariff rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge \$	Gas Cost Adjustment ¹ \$	Gas Cost Adjustment Commodity ¹ \$	Total Billing Rate \$
RATE SCHEDULES GS and SVGTS¹				
Residential (GSR)				
Customer Charge per billing period	19.75			19.75
SMRP Rider per Mcf ²	0.1224			0.1224
EECPRC per billing period	0.08			0.08
Delivery Charge per Mcf	5.2528	1.5876	1.3660	8.2064
EAP Rider per billing period	0.30			0.30
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULES GS and SVGTS¹				
Commercial or Industrial (GSO)				
Customer Charge per billing period	83.71			83.71
SMRP Rider per Mcf ²	0.0732			0.0732
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.2513	1.5876	1.3660	6.2049
Next 350 Mcf per billing period	2.5096	1.5876	1.3660	5.4632
Next 600 Mcf per billing period	2.3855	1.5876	1.3660	5.3391
Over 1,000 Mcf per billing period	2.1700	1.5876	1.3660	5.1236
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	3,982.30			3,982.30
SMRP Rider per Mcf ²	0.0139			0.0139
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.7093		1.3660	2.0753
Next 70,000 Mcf per billing period	0.4378		1.3660	1.8038
Over 100,000 Mcf per billing period	0.2423		1.3660	1.6083
Research & Development Rider per Mcf	0.0124			0.0124
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		9.9772		9.9772
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE¹				
Customer Charge per billing period	945.24			945.24
SMRP Rider per Mcf ²	0.0447			0.0447
Delivery Charge per Mcf for all volumes delivered	1.1959	1.5876	1.3660	4.1495
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE SS - STANDBY SERVICE				
Standby Service Demand Charge per Mcf ²				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		9.9772		9.9772
Standby Service Commodity Charge per Mcf			1.3660	1.3660
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE DS - DELIVERY SERVICE				
Customer Charge per billing period	3,982.30			3,982.30
SMRP Rider ¹ - DS only- per Mcf ²	0.0139			0.0139
Customer Charge - Grandfathered Delivery Service only - per billing period	83.71			83.71
SMRP Rider - Grandfathered Delivery Service only - per Mcf ²	0.0732			0.0732
Customer Charge - Intrastate Utility only - per billing period	945.24			945.24
SMRP Rider - Intrastate Utility only - per Mcf ²	0.0447			0.0447
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.7093			0.7093
Next 70,000 Mcf per billing period	0.4378			0.4378
Over 100,000 Mcf per billing period	0.2423			0.2423
Delivery Charge - Grandfathered Delivery Service only				
First 50 Mcf or less per billing period	3.2513			3.2513
Next 350 Mcf per billing period	2.5096			2.5096
Next 600 Mcf per billing period	2.3855			2.3855
Over 1,000 Mcf per billing period	2.1700			2.1700
Delivery Charge - Intrastate Utility Delivery Service only				
All volumes per billing period	1.1959			1.1959
Banking and Balancing Service per Mcf ²		0.0362		0.0362
Research & Development Rider per Mcf ²	0.0124			0.0124
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing period	260.11			260.11
Delivery Charge per Mcf	0.0867			0.0867
Research & Development Rider per Mcf	0.0124			0.0124
Banking and Balancing Service per Mcf ²		0.0362		0.0362

The proposed rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge \$	Gas Cost Adjustment Demand ¹ \$	Gas Cost Adjustment Commodity ¹ \$	Total Billing Rate \$
RATE SCHEDULES GS and SVGTS¹				
Residential (GSR)				
Customer Charge per billing period	27.00			27.00
SMRP Rider per Mcf ²	0.1224			0.1224
EECPRC per billing period	0.08			0.08
Delivery Charge per Mcf	5.7874	1.5876	1.3614	8.7364
EAP Rider per billing period	0.30			0.30
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULES GS AND SVGTS¹				
Commercial or Industrial (GSO)				
Customer Charge per billing period	110.00			110.00
SMRP Rider per Mcf ²	0.0732			0.0732
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.6525	1.5876	1.3614	6.6015
Next 350 Mcf per billing period	2.8193	1.5876	1.3614	5.7683
Next 600 Mcf per billing period	2.6798	1.5876	1.3614	5.6288
Over 1,000 Mcf per billing period	2.4377	1.5876	1.3614	5.3867
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider per Mcf ²	0.0139			0.0139
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.8403		1.3614	2.2017
Next 70,000 Mcf per billing period	0.5187		1.3614	1.8801
Over 100,000 Mcf per billing period	0.2871		1.3614	1.6485
Research & Development Rider per Mcf	0.0124			0.0124
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		9.9772		9.9772
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE				
Customer Charge per billing period	1,135.00			1,135.00
SMRP Rider per Mcf ²	0.0447			0.0447
Delivery Charge per Mcf for all volumes delivered	1.1817	1.5876	1.3614	4.1307
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE SS - STANDBY SERVICE				
Standby Service Demand Charge per Mcf ²				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		9.9772		9.9772
Standby Service Commodity Charge per Mcf			1.3614	1.3614
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE DS - DELIVERY SERVICE				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider ¹ - DS only- per Mcf ²	0.0139			0.0139
Customer Charge - Grandfathered Service only - per billing period	110.00			110.00
SMRP Rider - Grandfathered Service only - per Mcf ²	0.0732			0.0732
Customer Charge - Intrastate Utility only - per billing period	1,135.00			1,135.00
SMRP Rider - Intrastate Utility only - per Mcf ²	0.0447			0.0447
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.8403			0.8403
Next 70,000 Mcf per billing period	0.5187			0.5187
Over 100,000 Mcf per billing period	0.2871			0.2871
Delivery Charge - Grandfathered Service only				
First 50 Mcf or less per billing period	3.6525			3.6525
Next 350 Mcf per billing period	2.8193			2.8193
Next 600 Mcf per billing period	2.6798			2.6798
Over 1,000 Mcf per billing period	2.4377			2.4377
Intrastate Utility Delivery Service				
All volumes per billing period	1.1817			1.1817
Banking and Balancing Service per Mcf ²		0.0362		0.0362
Research & Development Rider per Mcf ²	0.0124			0.0124
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing period - Annual Transportation Volume up to 400,000 Mcf	300.00			300.00
Customer Charge per billing period - Annual Transportation Volume over 400,000 Mcf	600.00			600.00
Delivery Charge per Mcf	0.0961			0.0961
Research & Development Rider per Mcf	0.0124			0.0124
Banking and Balancing Service per Mcf ²		0.0362		0.0362

IMPACT OF PROPOSED RATES⁵

The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an increase of approximately 15.81%. The estimated amount of increase per customer class in both dollar amounts and as a percentage to which the proposed rates will apply is as follows:

	Estimated increase in \$	Estimated increase %
Residential	\$15,350,799	16.02%
Commercial	\$7,051,022	15.26%
Industrial	\$1,366,792	17.68%
Wholesale	\$4,406	6.70%
Total	\$23,773,019	15.81%

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:

Estimated Per Month	Increase	Not Including Gas Costs	Including Gas Costs
Residential - based on average usage of 5.5 Mcf	\$7.28	14.0%	10.7%
Commercial - based on average usage of 30.4 Mcf	\$28.73	14.9%	10.2%
Industrial - based on average usage of 337.2 Mcf	\$27.05	2.5%	1.3%
Wholesale - based on average usage of 433.8 Mcf	\$96.36	6.2%	3.4%

In addition to the rate changes requested above, Columbia proposes changes to certain of its tariffs. These requested changes are summarized as follows:

- Delete Residential Service from the provisions of the Late Payment Penalty of its tariff.
- Modify the Customer Charge provision of Rate Schedule MLDS to segment the applicable rate into two blocks based upon the Customer's Annual Transportation Volume.
- Modify the provisions of Rate Schedule SMRP Rider to include uncollectible expense, not recovered in base rates, in the calculation of the revenue requirement of future SMRP filings.
- Restore Tariff Sheet 7a and re-establish as the State Tax Adjustment Factor to be utilized to implement the effects of future changes in state taxes, resulting from action or inaction of the General Assembly, on the most recently approved base rates, which could be a collection from customers or a credit to customers. The factor will be set at zero until the effective date of a state tax change.

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² Applicable to all Rate Schedule DS customers except those served under Flex provisions.
³ The currently effective Gas Cost Adjustment is shown in both the present and proposed rates, however the Gas Cost Adjustment is revised quarterly and the proposed rates will vary as approved by the Commission. The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0103 per Mcf and proposed to be \$0.0057 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$4.2446 and is proposed to be \$4.2400 only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS.

⁴ The SMRP Rider is listed as it appears in Columbia Gas of Kentucky's tariff. Revised rates proposed in Case No. 2023-00335 have been placed into effect, subject to refund pursuant to the Commission's Order on December 5, 2023. Those rates per Mcf are Rate Schedules GSR & SVGTS: \$0.5301; Rate Schedules GSO, GDS & SVGTS: \$0.3210; Rate Schedules IUS & IUDS: \$0.2011; Rate Schedules IS, DS & SAS: \$0.0587.

⁵ The Impact of Proposed Rates has been calculated using the SMRP rates currently being billed, subject to refund, as referenced in End Note 4 above.

NOTICE

In accordance with the requirements of the Kentucky Public Service Commission ("Commission") as set forth in 807 KAR 5:001, Section 17 of the Rules and Regulations of the Commission, notice is hereby given to the customers of Columbia Gas of Kentucky, Inc. ("Columbia") of a proposed rate adjustment. Columbia expects to file an application with the Commission on or about May 16, 2024, in Case No. 2024-00092. The application will request that the proposed rates become effective July 1, 2024. The rate increase will apply to all of Columbia's customers. The present tariff rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge \$	Gas Cost Adjustment ¹ \$	Gas Cost Adjustment Commodity ¹ \$	Total Billing Rate \$
RATE SCHEDULES GS and SVGTS¹				
Residential (GSR)				
Customer Charge per billing period	19.75			19.75
SMRP Rider per Mcf ²	0.1224			0.1224
EECPRC per billing period	0.08			0.08
Delivery Charge per Mcf	5.2528	1.5876	1.3660	8.2064
EAP Rider per billing period	0.30			0.30
Research & Development Rider per Mcf ³	0.0124			0.0124
RATE SCHEDULES GS and SVGTS¹				
Commercial or Industrial (GSO)				
Customer Charge per billing period	83.71			83.71
SMRP Rider per Mcf ²	0.0732			0.0732
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.2513	1.5876	1.3660	6.2049
Next 350 Mcf per billing period	2.5096	1.5876	1.3660	5.4632
Next 600 Mcf per billing period	2.3855	1.5876	1.3660	5.3391
Over 1,000 Mcf per billing period	2.1700	1.5876	1.3660	5.1236
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	3,982.30			3,982.30
SMRP Rider per Mcf ²	0.0139			0.0139
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.7093		1.3660	2.0753
Next 70,000 Mcf per billing period	0.4378		1.3660	1.8038
Over 100,000 Mcf per billing period	0.2423		1.3660	1.6083
Research & Development Rider per Mcf	0.0124			0.0124
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		9.9772		9.9772
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE¹				
Customer Charge per billing period	945.24			945.24
SMRP Rider per Mcf ²	0.0447			0.0447
Delivery Charge per Mcf for all volumes delivered	1.1959	1.5876	1.3660	4.1495
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE SS - STANDBY SERVICE				
Standby Service Demand Charge per Mcf ³				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		9.9772		9.9772
Standby Service Commodity Charge per Mcf			1.3660	1.3660
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE DS - DELIVERY SERVICE				
Customer Charge per billing period	3,982.30			3,982.30
SMRP Rider ¹ - DS only- per Mcf ²	0.0139			0.0139
Customer Charge - Grandfathered Delivery Service only - per billing period	83.71			83.71
SMRP Rider - Grandfathered Delivery Service only - per Mcf ³	0.0732			0.0732
Customer Charge - Intrastate Utility only - per billing period	945.24			945.24
SMRP Rider - Intrastate Utility only - per Mcf ³	0.0447			0.0447
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.7093			0.7093
Next 70,000 Mcf per billing period	0.4378			0.4378
Over 100,000 Mcf per billing period	0.2423			0.2423
Delivery Charge - Grandfathered Delivery Service only				
First 50 Mcf or less per billing period	3.2513			3.2513
Next 350 Mcf per billing period	2.5096			2.5096
Next 600 Mcf per billing period	2.3855			2.3855
Over 1,000 Mcf per billing period	2.1700			2.1700
Delivery Charge - Intrastate Utility Delivery Service only				
All volumes per billing period	1.1959			1.1959
Banking and Balancing Service per Mcf ²		0.0362		0.0362
Research & Development Rider per Mcf ²	0.0124			0.0124
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing period	260.11			260.11
Delivery Charge per Mcf	0.0867			0.0867
Research & Development Rider per Mcf	0.0124			0.0124
Banking and Balancing Service per Mcf ²		0.0362		0.0362

The proposed rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge \$	Gas Cost Adjustment Demand ¹ \$	Gas Cost Adjustment Commodity ¹ \$	Total Billing Rate \$
RATE SCHEDULES GS and SVGTS¹				
Residential (GSR)				
Customer Charge per billing period	27.00			27.00
SMRP Rider per Mcf ²	0.1224			0.1224
EECPRC per billing period	0.08			0.08
Delivery Charge per Mcf	5.7874	1.5876	1.3614	8.7364
EAP Rider per billing period	0.30			0.30
Research & Development Rider per Mcf ³	0.0124			0.0124
RATE SCHEDULES GS AND SVGTS¹				
Commercial or Industrial (GSO)				
Customer Charge per billing period	110.00			110.00
SMRP Rider per Mcf ²	0.0732			0.0732
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.6525	1.5876	1.3614	6.6015
Next 350 Mcf per billing period	2.8193	1.5876	1.3614	5.7683
Next 600 Mcf per billing period	2.6798	1.5876	1.3614	5.6288
Over 1,000 Mcf per billing period	2.4377	1.5876	1.3614	5.3867
Research & Development Rider per Mcf ³	0.0124			0.0124
RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider per Mcf ²	0.0139			0.0139
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.8403		1.3614	2.2017
Next 70,000 Mcf per billing period	0.5187		1.3614	1.8801
Over 100,000 Mcf per billing period	0.2871		1.3614	1.6485
Research & Development Rider per Mcf	0.0124			0.0124
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		9.9772		9.9772
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE				
Customer Charge per billing period	1,135.00			1,135.00
SMRP Rider per Mcf ²	0.0447			0.0447
Delivery Charge per Mcf for all volumes delivered	1.1817	1.5876	1.3614	4.1307
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE SS - STANDBY SERVICE				
Standby Service Demand Charge per Mcf ³				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		9.9772		9.9772
Standby Service Commodity Charge per Mcf			1.3614	1.3614
Research & Development Rider per Mcf ³	0.0124			0.0124
RATE SCHEDULE DS - DELIVERY SERVICE				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider ¹ - DS only- per Mcf ²	0.0139			0.0139
Customer Charge - Grandfathered Service only - per billing period	110.00			110.00
SMRP Rider - Grandfathered Service only - per Mcf ³	0.0732			0.0732
Customer Charge - Intrastate Utility only - per billing period	1,135.00			1,135.00
SMRP Rider - Intrastate Utility only - per Mcf ³	0.0447			0.0447
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.8403			0.8403
Next 70,000 Mcf per billing period	0.5187			0.5187
Over 100,000 Mcf per billing period	0.2871			0.2871
Delivery Charge - Grandfathered Service only				
First 50 Mcf or less per billing period	3.6525			3.6525
Next 350 Mcf per billing period	2.8193			2.8193
Next 600 Mcf per billing period	2.6798			2.6798
Over 1,000 Mcf per billing period	2.4377			2.4377
Intrastate Utility Delivery Service				
All volumes per billing period	1.1817			1.1817
Banking and Balancing Service per Mcf ²		0.0362		0.0362
Research & Development Rider per Mcf ²	0.0124			0.0124
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing period - Annual Transportation Volume up to 400,000 Mcf	300.00			300.00
Customer Charge per billing period - Annual Transportation Volume over 400,000 Mcf	600.00			600.00
Delivery Charge per Mcf	0.0961			0.0961
Research & Development Rider per Mcf	0.0124			0.0124
Banking and Balancing Service per Mcf ²		0.0362		0.0362

IMPACT OF PROPOSED RATES⁵

The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an increase of approximately 15.81%. The estimated amount of increase per customer class in both dollar amounts and as a percentage to which the proposed rates will apply is as follows:

	Estimated increase in \$	Estimated increase %
Residential	\$15,350,799	16.02%
Commercial	\$7,051,022	15.26%
Industrial	\$1,366,792	17.68%
Wholesale	\$4,406	6.70%
Total	\$23,773,019	15.81%

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:

Estimated Per Month	Increase	Not Including Gas Costs	Including Gas Costs
Residential - based on average usage of 5.5 Mcf	\$7.28	14.0%	10.7%
Commercial - based on average usage of 30.4 Mcf	\$28.73	14.9%	10.2%
Industrial - based on average usage of 337.2 Mcf	\$27.05	2.5%	1.3%
Wholesale - based on average usage of 433.8 Mcf	\$96.36	6.2%	3.4%

In addition to the rate changes requested above, Columbia proposes changes to certain of its tariffs. These requested changes are summarized as follows:

- Delete Residential Service from the provisions of the Late Payment Penalty of its tariff.
- Modify the Customer Charge provision of Rate Schedule MLDS to segment the applicable rate into two blocks based upon the Customer's Annual Transportation Volume.
- Modify the provisions of Rate Schedule SMRP Rider to include uncollectible expense, not recovered in base rates, in the calculation of the revenue requirement of future SMRP filings.
- Restore Tariff Sheet 7a and re-establish as the State Tax Adjustment Factor to be utilized to implement the effects of future changes in state taxes, resulting from action or inaction of the General Assembly, on the most recently approved base rates, which could be a collection from customers or a credit to customers. The factor will be set at zero until the effective date of a state tax change.

Columbia does not propose revisions to other tariffs or schedules not listed above. The rates contained in this notice are the rates proposed by Columbia but the Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may examine the application and any related documents Columbia, has filed with the PSC at the utility's principal office, located at:

Columbia Gas of Kentucky, Inc.
2001 Mercer Road
Lexington, Kentucky, 40511
(800) 432-9345
https://www.columbiagasky.com/

A person that wishes to examine the application and any related documents may call Columbia at (800) 432-9345 and arrangements will be made to make a copy available for examination. A person may also examine the application: (i) at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission's website at <http://psc.ky.gov>. Comments regarding the application may be submitted to the Commission through its website or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

Any person may submit a timely written request to intervene to the Commission, 211 Sower Boulevard, P.O. Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request and including the status and interest of the party. If the Commission does not receive a request to intervene within thirty (30) days of the initial publication or mailing of this notice, the Commission may take final action on the application. Any comments regarding this application may be submitted through the Commission's website at <http://psc.ky.gov/> or by mail to P.O. Box 615, Frankfort, Kentucky 40602.

¹ Customers taking Small Volume Gas Transportation Service ("SVGTS") are not charged the Gas Cost Adjustment because the customer purchases gas from an alternative supplier in Columbia's Customer CHOICE program. An actual gas cost adjustment, currently \$(1.0466) per Mcf, is applicable to volumes delivered under SVGTS if the customer was not supplied under SVGTS in the same billing month(s) one year previous. No change is proposed to the actual gas cost adjustment in this application.

² Applicable to all Rate Schedule DS customers except those served under Flex provisions.

³ The currently effective Gas Cost Adjustment is shown in both the present and proposed rates, however the Gas Cost Adjustment is revised quarterly and the proposed rates will vary as approved by the Commission. The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0103 per Mcf and proposed to be \$0.0057 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$4,244.6 and is proposed to be \$4,240.0 only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS.

⁴ The SMRP Rider is listed as it appears in Columbia Gas of Kentucky's tariff. Revised rates proposed in Case No. 2023-00335 have been placed into effect, subject to refund pursuant to the Commission's Order on December 5, 2023. Those rates per Mcf are Rate Schedules GSR & SVGTS: \$0.5301; Rate Schedules GSO, GDS & SVGTS: \$0.3210; Rate Schedules IUS & IUDS: \$0.2011; Rate Schedules IS, DS & SAS: \$0.0587.

⁵ The Impact of Proposed Rates has been calculated using the SMRP rates currently being billed, subject to refund, as referenced in End Note 4 above.

NOTICE

In accordance with the requirements of the Kentucky Public Service Commission ("Commission") as set forth in 807 KAR 5:001, Section 17 of the Rules and Regulations of the Commission, notice is hereby given to the customers of Columbia Gas of Kentucky, Inc. ("Columbia") of a proposed rate adjustment. Columbia expects to file an application with the Commission on or about May 16, 2024, in Case No. 2024-00092. The application will request that the proposed rates become effective July 1, 2024. The rate increase will apply to all of Columbia's customers. The present tariff rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge \$	Gas Cost Adjustment Demand ¹ \$	Gas Cost Adjustment Commodity ² \$	Total Billing Rate \$
RATE SCHEDULES GS and SVGTS¹				
Residential (GSR)				
Customer Charge per billing period ¹	19.75			19.75
SMRP Rider per Mcf ²	0.1224			0.1224
EECPRC per billing period	0.08			0.08
Delivery Charge per Mcf ³	5.2528	1.5876	1.3660	8.2064
EAP Rider per billing period	0.30			0.30
Research & Development Rider per Mcf ⁴	0.0124			0.0124
RATE SCHEDULES GS and SVGTS¹				
Commercial or Industrial (GSO)				
Customer Charge per billing period	83.71			83.71
SMRP Rider per Mcf ²	0.0732			0.0732
Delivery Charge per Mcf ³				
First 50 Mcf or less per billing period	3.2513	1.5876	1.3660	6.2049
Next 350 Mcf per billing period	2.5096	1.5876	1.3660	5.4632
Next 600 Mcf per billing period	2.3855	1.5876	1.3660	5.3391
Over 1,000 Mcf per billing period	2.1700	1.5876	1.3660	5.1236
Research & Development Rider per Mcf ⁴	0.0124			0.0124
RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	3,982.30			3,982.30
SMRP Rider per Mcf ²	0.0139			0.0139
Delivery Charge per Mcf ³				
First 30,000 Mcf per billing period	0.7093		1.3660	2.0753
Next 70,000 Mcf per billing period	0.4378		1.3660	1.8038
Over 100,000 Mcf per billing period	0.2423		1.3660	1.6083
Research & Development Rider per Mcf ⁴	0.0124			0.0124
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		9.9772		9.9772
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE¹				
Customer Charge per billing period	945.24			945.24
SMRP Rider per Mcf ²	0.0447			0.0447
Delivery Charge per Mcf for all volumes delivered	1.1959	1.5876	1.3660	4.1495
Research & Development Rider per Mcf ⁴	0.0124			0.0124
RATE SCHEDULE SS - STANDBY SERVICE				
Standby Service Demand Charge per Mcf ¹				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		9.9772		9.9772
Standby Service Commodity Charge per Mcf ²			1.3660	1.3660
Research & Development Rider per Mcf ⁴	0.0124			0.0124
RATE SCHEDULE DS - DELIVERY SERVICE				
Customer Charge per billing period	3,982.30			3,982.30
SMRP Rider ² - DS only- per Mcf ²	0.0139			0.0139
Customer Charge - Grandfathered Delivery Service only - per billing period	83.71			83.71
SMRP Rider - Grandfathered Delivery Service only - per Mcf ²	0.0732			0.0732
Customer Charge - Intrastate Utility only - per billing period	945.24			945.24
SMRP Rider - Intrastate Utility only - per Mcf ²	0.0447			0.0447
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.7093			0.7093
Next 70,000 Mcf per billing period	0.4378			0.4378
Over 100,000 Mcf per billing period	0.2423			0.2423
Delivery Charge - Grandfathered Delivery Service only				
First 50 Mcf or less per billing period	3.2513			3.2513
Next 350 Mcf per billing period	2.5096			2.5096
Next 600 Mcf per billing period	2.3855			2.3855
Over 1,000 Mcf per billing period	2.1700			2.1700
Delivery Charge - Intrastate Utility Delivery Service only				
All volumes per billing period	1.1959			1.1959
Banking and Balancing Service per Mcf ²		0.0362		0.0362
Research & Development Rider per Mcf ²	0.0124			0.0124
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing period	260.11			260.11
Delivery Charge per Mcf	0.0867			0.0867
Research & Development Rider per Mcf	0.0124			0.0124
Banking and Balancing Service per Mcf ²		0.0362		0.0362

The proposed rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge \$	Gas Cost Adjustment Demand ¹ \$	Gas Cost Adjustment Commodity ² \$	Total Billing Rate \$
RATE SCHEDULES GS and SVGTS¹				
Residential (GSR)				
Customer Charge per billing period	27.00			27.00
SMRP Rider per Mcf ²	0.1224			0.1224
EECPRC per billing period	0.08			0.08
Delivery Charge per Mcf ³	5.7874	1.5876	1.3614	8.7364
EAP Rider per billing period	0.30			0.30
Research & Development Rider per Mcf ⁴	0.0124			0.0124
RATE SCHEDULES GS AND SVGTS¹				
Commercial or Industrial (GSO)				
Customer Charge per billing period	110.00			110.00
SMRP Rider per Mcf ²	0.0732			0.0732
Delivery Charge per Mcf ³				
First 50 Mcf or less per billing period	3.6525	1.5876	1.3614	6.6015
Next 350 Mcf per billing period	2.8193	1.5876	1.3614	5.7683
Next 600 Mcf per billing period	2.6798	1.5876	1.3614	5.6288
Over 1,000 Mcf per billing period	2.4377	1.5876	1.3614	5.3867
Research & Development Rider per Mcf ⁴	0.0124			0.0124
RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider per Mcf ²	0.0139			0.0139
Delivery Charge per Mcf ³				
First 30,000 Mcf per billing period	0.8403		1.3614	2.2017
Next 70,000 Mcf per billing period	0.5187		1.3614	1.8801
Over 100,000 Mcf per billing period	0.2871		1.3614	1.6485
Research & Development Rider per Mcf ⁴	0.0124			0.0124
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		9.9772		9.9772
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE				
Customer Charge per billing period	1,135.00			1,135.00
SMRP Rider per Mcf ²	0.0447			0.0447
Delivery Charge per Mcf for all volumes delivered	1.1817	1.5876	1.3614	4.1307
Research & Development Rider per Mcf ⁴	0.0124			0.0124
RATE SCHEDULE SS - STANDBY SERVICE				
Standby Service Demand Charge per Mcf ¹				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		9.9772		9.9772
Standby Service Commodity Charge per Mcf ²			1.3614	1.3614
Research & Development Rider per Mcf ⁴	0.0124			0.0124
RATE SCHEDULE DS - DELIVERY SERVICE				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider ² - DS only- per Mcf ²	0.0139			0.0139
Customer Charge - Grandfathered Service only - per billing period	110.00			110.00
SMRP Rider - Grandfathered Service only - per Mcf ²	0.0732			0.0732
Customer Charge - Intrastate Utility only - per billing period	1,135.00			1,135.00
SMRP Rider - Intrastate Utility only - per Mcf ²	0.0447			0.0447
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.8403			0.8403
Next 70,000 Mcf per billing period	0.5187			0.5187
Over 100,000 Mcf per billing period	0.2871			0.2871
Delivery Charge - Grandfathered Service only				
First 50 Mcf or less per billing period	3.6525			3.6525
Next 350 Mcf per billing period	2.8193			2.8193
Next 600 Mcf per billing period	2.6798			2.6798
Over 1,000 Mcf per billing period	2.4377			2.4377
Intrastate Utility Delivery Service				
All volumes per billing period	1.1817			1.1817
Banking and Balancing Service per Mcf ²		0.0362		0.0362
Research & Development Rider per Mcf ²	0.0124			0.0124
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing period - Annual Transportation Volume up to 400,000 Mcf	300.00			300.00
Customer Charge per billing period - Annual Transportation Volume over 400,000 Mcf	600.00			600.00
Delivery Charge per Mcf	0.0961			0.0961
Research & Development Rider Mcf	0.0124			0.0124
Banking and Balancing Service per Mcf ²		0.0362		0.0362

IMPACT OF PROPOSED RATES⁵

The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an increase of approximately 15.81%. The estimated amount of increase per customer class in both dollar amounts and as a percentage to which the proposed rates will apply is as follows:

	Estimated increase in \$	Estimated increase %
Residential	\$15,350,799	16.02%
Commercial	\$7,051,022	15.26%
Industrial	\$1,366,792	17.68%
Wholesale	\$4,406	6.79%
Total	\$23,773,019	15.81%

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:

Estimated Per Month	Increase	Not Including Gas Costs	Including Gas Costs
Residential - based on average usage of 5.5 Mcf	\$7.28	14.0%	10.7%
Commercial - based on average usage of 30.4 Mcf	\$28.73	14.9%	10.2%
Industrial - based on average usage of 337.2 Mcf	\$27.05	2.5%	1.3%
Wholesale - based on average usage of 433.8 Mcf	\$96.36	6.2%	3.4%

In addition to the rate changes requested above, Columbia proposes changes to certain of its tariffs. These requested changes are summarized as follows:

- Delete Residential Service from the provisions of the Late Payment Penalty of its tariff.
- Modify the Customer Charge provision of Rate Schedule MLDS to segment the applicable rate into two blocks based upon the Customer's Annual Transportation Volume.
- Modify the provisions of Rate Schedule SMRP Rider to include uncollectible expense, not recovered in base rates, in the calculation of the revenue requirement of future SMRP filings.
- Restore Tariff Sheet 7a and re-establish as the State Tax Adjustment Factor to be utilized to implement the effects of future changes in state taxes, resulting from action or inaction of the General Assembly, on the most recently approved base rates, which could be a collection from customers or a credit to customers. The factor will be set at zero until the effective date of a state tax change.

related documents Columbia, has filed with the PSC at the utility's principal office, located at:

Columbia Gas of Kentucky, Inc.
2001 Mercer Road
Lexington, Kentucky, 40511
(800) 432-9345
<https://www.columbiagasky.com/>

A person that wishes to examine the application and any related documents may call Columbia at (800) 432-9345 and arrangements will be made to make a copy available for examination. A person may also examine the application: (i) at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission's website at <http://psc.ky.gov>. Comments regarding the application may be submitted to the Commission through its website or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

Any person may submit a timely written request to intervene to the Commission, 211 Sower Boulevard, P.O. Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request and including the status and interest of the party. If the Commission does not receive a request to intervene within thirty (30) days of the initial publication or mailing of this notice, the Commission

may take final action on the application. Any comments regarding this application may be submitted through the Commission's website at <http://psc.ky.gov/> or by mail to P.O. Box 615, Frankfort, Kentucky 40602.

¹ Customers taking Small Volume Gas Transportation Service ("SVGTS") are not charged the Gas Cost Adjustment because the customer purchases gas from an alternative supplier in Columbia's Customer CHOICE program. An actual gas cost adjustment, currently \$(1.0466) per Mcf, is applicable to volumes delivered under SVGTS if the customer was not supplied under SVGTS in the same billing month(s) one year previous. No change is proposed to the actual gas cost adjustment in this application.

² Applicable to all Rate Schedule DS customers except those served under Flex provisions.

³ The currently effective Gas Cost Adjustment is shown in both the present and proposed rates, however the Gas Cost Adjustment is revised quarterly and the proposed rates will vary as approved by the Commission. The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0103 per Mcf and proposed to be \$0.0057 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$4.2446 and is proposed to be \$4.2400 only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS.

⁴ The SMRP Rider is listed as it appears in Columbia Gas of Kentucky's tariff. Revised rates proposed in Case No. 2023-00335 have been placed into effect, subject to refund pursuant to the Commission's Order on December 5, 2023. Those rates per Mcf are Rate Schedules GSR & SVGTS: \$0.5301; Rate Schedules GSO, GDS & SVGTS: \$0.3210; Rate Schedules IUS & IUDS: \$0.2011; Rate Schedules IS, DS & SAS: \$0.0587.

⁵ The Impact of Proposed Rates has been calculated using the SMRP rates currently being billed, subject to refund, as referenced in End Note 4 above.

NOTE

In accordance with the requirements of the Kentucky Public Service Commission ("Commission") as set forth in 807 KAR 5:001, Section 17 of the Rules and Regulations of the Commission, notice is hereby given to the customers of Columbia Gas of Kentucky, Inc. ("Columbia") of its proposed rate adjustments. Columbia requests to file an application with the Commission on or about May 10, 2024, in Case No. 2024-00092. This application will request that its proposed rates become effective July 1, 2024. The rate increases will apply to all of Columbia's customers. The present tariff rates for each customer classification to which the proposed rates will apply are set forth below:

Table with 5 columns: Change, Gas Cost Adjustment Demand, Gas Cost Adjustment Commodity, and Total Billing Rate. It lists various rate schedules including Residential (RES), Commercial/Industrial (C/IND), Interruptible Sales Service, Intra-State Utility Service, Standby Service, Delivery Service, and Mainline Delivery Service.

The proposed rates for each customer classification to which the proposed rates will apply are set forth below:

Table with 5 columns: Change, Gas Cost Adjustment Demand, Gas Cost Adjustment Commodity, and Total Billing Rate. It lists various rate schedules including Residential (RES), Commercial/Industrial (C/IND), Interruptible Sales Service, Intra-State Utility Service, Standby Service, Delivery Service, and Mainline Delivery Service.

IMPACT OF PROPOSED RATES
The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an increase of approximately 15.81%. The estimated amount of increase per customer class in both dollar amounts and as a percentage to which the proposed rates will apply is as follows:

Summary table showing estimated increase in dollars and percentage for Residential, Commercial, Industrial, Wholesale, and Total customer classes.

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:

Table showing average usage and bill impact for Residential, Commercial, Industrial, and Wholesale customer classes.

In addition to the rate changes requested above, Columbia proposes changes to certain of its tariffs. These requested changes are summarized as follows:

- Delete Residential Service from the provisions of the Late Payment Penalty of its tariff
Modify the Customer Charge provision of Rate Schedule MLD5 to segment the applicable rate into two blocks based upon the Customer's Annual Transportation Volume
Modify the provisions of Rate Schedule SMRP Rider to include uncollectible expense, not recovered in base rates in the calculation of the revenue requirement of future SMRP Billings
Restore Tariff Sheet 7a and re-establish as the State Tax Adjustment Factor to be utilized to implement the effects of future changes in state taxes, resulting from action or inaction of the General Assembly, on the most recently approved base rates, which could be a collection from customers or a credit to customers. The factor will be set at zero until the effective date of a state tax change.

related documents Columbia has filed with the PSC at the utility's principal office, located at:

Columbia Gas of Kentucky, Inc.
2001 Mercer Road
Lexington, Kentucky, 40511
(800) 432-9345
https://www.columbiagas.com/

A person that wishes to examine the application and any related documents may call Columbia at (800) 432-9345 and arrangements will be made to make a copy available for examination. A person may also examine the application: (i) at the Commission's office located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m. or (ii) through the Commission's website at http://psc.ky.gov. Comments regarding the application may be submitted to the Commission through its website or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

Any person may submit a timely written request to intervene to the Commission, 211 Sower Boulevard, P.O. Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request and including the status and interest of the party. If the Commission does not receive a request to intervene within thirty (30) days of the initial publication or mailing of this notice, the Commission

may take final action on the application. Any comments regarding this application may be submitted through the Commission's website at http://psc.ky.gov/ or by mail to P.O. Box 615, Frankfort, Kentucky 40602.

* Customer taking Small Volume Gas Transportation Service (SVGTS) are not subject to the Gas Cost Adjustment because the customer's pipeline gas cost adjustment applies to Columbia's Customer Choice program. Additional gas cost adjustment, currently \$13.0660 per Mcf, is applicable to a customer delivery under SVGTS if the customer has not signed a make SVGTS as the case law may require one year provision. No change is proposed to the actual gas cost adjustment on this application.

** Applicable to all Rate Schedule (S) customers except those served under the provisions:
* The currently effective Gas Cost Adjustment is shown in the proposed and proposed rates. However, the Gas Cost Adjustment is revised quarterly and the proposed rates will only be approved by the Commission. The Gas Cost Adjustment Commodity includes a Gas Cost Adjustment Charge previously set at \$1.01 per Mcf and proposed to be \$0.9677 per Mcf. The Gas Cost Adjustment Commodity includes the customer's currently applied make Rate for In-State Utility (ISU) bill gas previously covered under this schedule (\$70.79) is proposed to be \$66.46 and is proposed to be \$4.3401 with the same cap of the gas price, which is revised quarterly. The customer gas cost will be the In-State Utility SVGTS.

** The SMRP Rider is listed as it appears in Columbia Gas of Kentucky's tariff. However, rates proposed in Case No. 2024-00092 have been revised to reflect the effect of an order granted by the Commission's Chair on December 7, 2023. Their rates per Mcf are: Residential (RES) \$8.9303, C/IND, Intra-State Utility (ISU) \$10.0000, Standby (S) \$0.1710, Rate Schedule (S) \$1.0700, MLD5, SMRP (Customer Choice) \$0.0000.

NOTICE

In accordance with the requirements of the Kentucky Public Service Commission ("Commission") as set forth in 807 KAR 5:001, Section 17 of the Rules and Regulations of the Commission, notice is hereby given to the customers of Columbia Gas of Kentucky, Inc. ("Columbia") of a proposed rate adjustment. Columbia expects to file an application with the Commission on or about May 16, 2024, in Case No. 2024-00092. The application will request that the proposed rates become effective July 1, 2024. The rate increase will apply to all of Columbia's customers. The present tariff rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge \$	Gas Cost Adjustment Demand ¹ \$	Gas Cost Adjustment Commodity ² \$	Total Billing Rate \$
RATE SCHEDULES GS and SVGTS¹				
Residential (GSR)				
Customer Charge per billing period ¹	19.75			19.75
SMRP Rider per Mcf ²	0.1224			0.1224
EECPRC per billing period	0.08			0.08
Delivery Charge per Mcf ³	5.2528	1.5876	1.3660	8.2064
EAP Rider per billing period	0.30			0.30
Research & Development Rider per Mcf ⁴	0.0124			0.0124
RATE SCHEDULES GS and SVGTS¹				
Commercial or Industrial (GSO)				
Customer Charge per billing period	83.71			83.71
SMRP Rider per Mcf ²	0.0732			0.0732
Delivery Charge per Mcf ³				
First 50 Mcf or less per billing period	3.2513	1.5876	1.3660	6.2049
Next 350 Mcf per billing period	2.5096	1.5876	1.3660	5.4632
Next 600 Mcf per billing period	2.3855	1.5876	1.3660	5.3391
Over 1,000 Mcf per billing period	2.1700	1.5876	1.3660	5.1236
Research & Development Rider per Mcf ⁴	0.0124			0.0124
RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	3,982.30			3,982.30
SMRP Rider per Mcf ²	0.0139			0.0139
Delivery Charge per Mcf ³				
First 30,000 Mcf per billing period	0.7093		1.3660	2.0753
Next 70,000 Mcf per billing period	0.4378		1.3660	1.8038
Over 100,000 Mcf per billing period	0.2423		1.3660	1.6083
Research & Development Rider per Mcf ⁴	0.0124			0.0124
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		9.9772		9.9772
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE¹				
Customer Charge per billing period	945.24			945.24
SMRP Rider per Mcf ²	0.0447			0.0447
Delivery Charge per Mcf for all volumes delivered	1.1959	1.5876	1.3660	4.1495
Research & Development Rider per Mcf ⁴	0.0124			0.0124
RATE SCHEDULE SS - STANDBY SERVICE				
Standby Service Demand Charge per Mcf ¹				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		9.9772		9.9772
Standby Service Commodity Charge per Mcf ²			1.3660	1.3660
Research & Development Rider per Mcf ⁴	0.0124			0.0124
RATE SCHEDULE DS - DELIVERY SERVICE				
Customer Charge per billing period	3,982.30			3,982.30
SMRP Rider ² - DS only- per Mcf ²	0.0139			0.0139
Customer Charge - Grandfathered Delivery Service only - per billing period	83.71			83.71
SMRP Rider - Grandfathered Delivery Service only - per Mcf ²	0.0732			0.0732
Customer Charge - Intrastate Utility only - per billing period	945.24			945.24
SMRP Rider - Intrastate Utility only - per Mcf ²	0.0447			0.0447
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.7093			0.7093
Next 70,000 Mcf per billing period	0.4378			0.4378
Over 100,000 Mcf per billing period	0.2423			0.2423
Delivery Charge - Grandfathered Delivery Service only				
First 50 Mcf or less per billing period	3.2513			3.2513
Next 350 Mcf per billing period	2.5096			2.5096
Next 600 Mcf per billing period	2.3855			2.3855
Over 1,000 Mcf per billing period	2.1700			2.1700
Delivery Charge - Intrastate Utility Delivery Service only				
All volumes per billing period	1.1959			1.1959
Banking and Balancing Service per Mcf ²		0.0362		0.0362
Research & Development Rider per Mcf ²	0.0124			0.0124
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing period	260.11			260.11
Delivery Charge per Mcf	0.0867			0.0867
Research & Development Rider per Mcf	0.0124			0.0124
Banking and Balancing Service per Mcf ²		0.0362		0.0362

The proposed rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge \$	Gas Cost Adjustment Demand ¹ \$	Gas Cost Adjustment Commodity ² \$	Total Billing Rate \$
RATE SCHEDULES GS and SVGTS¹				
Residential (GSR)				
Customer Charge per billing period	27.00			27.00
SMRP Rider per Mcf ²	0.1224			0.1224
EECPRC per billing period	0.08			0.08
Delivery Charge per Mcf ³	5.7874	1.5876	1.3614	8.7364
EAP Rider per billing period	0.30			0.30
Research & Development Rider per Mcf ⁴	0.0124			0.0124
RATE SCHEDULES GS AND SVGTS¹				
Commercial or Industrial (GSO)				
Customer Charge per billing period	110.00			110.00
SMRP Rider per Mcf ²	0.0732			0.0732
Delivery Charge per Mcf ³				
First 50 Mcf or less per billing period	3.6525	1.5876	1.3614	6.6015
Next 350 Mcf per billing period	2.8193	1.5876	1.3614	5.7683
Next 600 Mcf per billing period	2.6798	1.5876	1.3614	5.6288
Over 1,000 Mcf per billing period	2.4377	1.5876	1.3614	5.3867
Research & Development Rider per Mcf ⁴	0.0124			0.0124
RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider per Mcf ²	0.0139			0.0139
Delivery Charge per Mcf ³				
First 30,000 Mcf per billing period	0.8403		1.3614	2.2017
Next 70,000 Mcf per billing period	0.5187		1.3614	1.8801
Over 100,000 Mcf per billing period	0.2871		1.3614	1.6485
Research & Development Rider per Mcf ⁴	0.0124			0.0124
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		9.9772		9.9772
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE				
Customer Charge per billing period	1,135.00			1,135.00
SMRP Rider per Mcf ²	0.0447			0.0447
Delivery Charge per Mcf for all volumes delivered	1.1817	1.5876	1.3614	4.1307
Research & Development Rider per Mcf ⁴	0.0124			0.0124
RATE SCHEDULE SS - STANDBY SERVICE				
Standby Service Demand Charge per Mcf ¹				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		9.9772		9.9772
Standby Service Commodity Charge per Mcf ²			1.3614	1.3614
Research & Development Rider per Mcf ⁴	0.0124			0.0124
RATE SCHEDULE DS - DELIVERY SERVICE				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider ² - DS only- per Mcf ²	0.0139			0.0139
Customer Charge - Grandfathered Service only - per billing period	110.00			110.00
SMRP Rider - Grandfathered Service only - per Mcf ²	0.0732			0.0732
Customer Charge - Intrastate Utility only - per billing period	1,135.00			1,135.00
SMRP Rider - Intrastate Utility only - per Mcf ²	0.0447			0.0447
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.8403			0.8403
Next 70,000 Mcf per billing period	0.5187			0.5187
Over 100,000 Mcf per billing period	0.2871			0.2871
Delivery Charge - Grandfathered Service only				
First 50 Mcf or less per billing period	3.6525			3.6525
Next 350 Mcf per billing period	2.8193			2.8193
Next 600 Mcf per billing period	2.6798			2.6798
Over 1,000 Mcf per billing period	2.4377			2.4377
Intrastate Utility Delivery Service				
All volumes per billing period	1.1817			1.1817
Banking and Balancing Service per Mcf ²		0.0362		0.0362
Research & Development Rider per Mcf ²	0.0124			0.0124
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing period - Annual Transportation Volume up to 400,000 Mcf	300.00			300.00
Customer Charge per billing period - Annual Transportation Volume over 400,000 Mcf	600.00			600.00
Delivery Charge per Mcf	0.0961			0.0961
Research & Development Rider Mcf	0.0124			0.0124
Banking and Balancing Service per Mcf ²		0.0362		0.0362

IMPACT OF PROPOSED RATES⁵

The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an increase of approximately 15.81%. The estimated amount of increase per customer class in both dollar amounts and as a percentage to which the proposed rates will apply is as follows:

	Estimated increase in \$	Estimated increase %
Residential	\$15,350,799	16.02%
Commercial	\$7,051,022	15.26%
Industrial	\$1,366,792	17.68%
Wholesale	\$4,406	6.79%
Total	\$23,773,019	15.81%

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:

Estimated Per Month	Increase	Not Including Gas Costs	Including Gas Costs
Residential - based on average usage of 5.5 Mcf	\$7.28	14.0%	10.7%
Commercial - based on average usage of 30.4 Mcf	\$28.73	14.9%	10.2%
Industrial - based on average usage of 337.2 Mcf	\$27.05	2.5%	1.3%
Wholesale - based on average usage of 433.8 Mcf	\$96.36	6.2%	3.4%

In addition to the rate changes requested above, Columbia proposes changes to certain of its tariffs. These requested changes are summarized as follows:

- Delete Residential Service from the provisions of the Late Payment Penalty of its tariff.
- Modify the Customer Charge provision of Rate Schedule MLDS to segment the applicable rate into two blocks based upon the Customer's Annual Transportation Volume.
- Modify the provisions of Rate Schedule SMRP Rider to include uncollectible expense, not recovered in base rates, in the calculation of the revenue requirement of future SMRP filings.
- Restore Tariff Sheet 7a and re-establish as the State Tax Adjustment Factor to be utilized to implement the effects of future changes in state taxes, resulting from action or inaction of the General Assembly, on the most recently approved base rates, which could be a collection from customers or a credit to customers. The factor will be set at zero until the effective date of a state tax change.

Columbia does not propose revisions to other tariffs or schedules not listed above. The rates contained in this notice are the rates proposed by Columbia but the Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may examine the application and any

related documents Columbia, has filed with the PSC at the utility's principal office, located at:

Columbia Gas of Kentucky, Inc.
2001 Mercer Road
Lexington, Kentucky, 40511
(800) 432-9345
<https://www.columbiagasky.com/>

A person that wishes to examine the application and any related documents may call Columbia at (800) 432-9345 and arrangements will be made to make a copy available for examination. A person may also examine the application: (i) at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission's website at <http://psc.ky.gov>. Comments regarding the application may be submitted to the Commission through its website or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

Any person may submit a timely written request to intervene to the Commission, 211 Sower Boulevard, P.O. Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request and including the status and interest of the party. If the Commission does not receive a request to intervene within thirty (30) days of the initial publication or mailing of this notice, the Commission

may take final action on the application. Any comments regarding this application may be submitted through the Commission's website at <http://psc.ky.gov/> or by mail to P.O. Box 615, Frankfort, Kentucky 40602.

¹ Customers taking Small Volume Gas Transportation Service ("SVGTS") are not charged the Gas Cost Adjustment because the customer purchases gas from an alternative supplier in Columbia's Customer CHOICE program. An actual gas cost adjustment, currently \$(1.0466) per Mcf, is applicable to volumes delivered under SVGTS if the customer was not supplied under SVGTS in the same billing month(s) one year previous. No change is proposed to the actual gas cost adjustment in this application.

² Applicable to all Rate Schedule DS customers except those served under Flex provisions.

³ The currently effective Gas Cost Adjustment is shown in both the present and proposed rates, however the Gas Cost Adjustment is revised quarterly and the proposed rates will vary as approved by the Commission. The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0103 per Mcf and proposed to be \$0.0057 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$4.2446 and is proposed to be \$4.2400 only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS.

⁴ The SMRP Rider is listed as it appears in Columbia Gas of Kentucky's tariff. Revised rates proposed in Case No. 2023-00335 have been placed into effect, subject to refund pursuant to the Commission's Order on December 5, 2023. Those rates per Mcf are Rate Schedules GSR & SVGTS: \$0.5301; Rate Schedules GSO, GDS & SVGTS: \$0.3210; Rate Schedules IUS & IUDS: \$0.2011; Rate Schedules IS, DS & SAS: \$0.0587.

⁵ The Impact of Proposed Rates has been calculated using the SMRP rates currently being billed, subject to refund, as referenced in End Note 4 above.

NOTICE

In accordance with the requirements of the Kentucky Public Service Commission ("Commission") as set forth in 807 KAR 5:001, Section 17 of the Rules and Regulations of the Commission, notice is hereby given to the customers of Columbia Gas of Kentucky, Inc. ("Columbia") of a proposed rate adjustment. Columbia expects to file an application with the Commission on or about May 16, 2024, in Case No. 2024-00092. The application will request that the proposed rates become effective July 1, 2024. The rate increase will apply to all of Columbia's customers. The present tariff rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge \$	Gas Cost Adjustment Demand ³ \$	Gas Cost Adjustment Commodity ³ \$	Total Billing Rate \$
RATE SCHEDULES GS and SVGTS¹				
Residential (GSR)				
Customer Charge per billing period	19.75			19.75
SMRP Rider per Mcf ^a	0.1224			0.1224
EECPRC per billing period	0.08			0.08
Delivery Charge per Mcf	5.2528	1.5876	1.3660	8.2064
EAP Rider per billing period	0.30			0.30
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULES GS and SVGTS¹				
Commercial or Industrial (GSO)				
Customer Charge per billing period	83.71			83.71
SMRP Rider per Mcf ^a	0.0732			0.0732
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.2513	1.5876	1.3660	6.2049
Next 350 Mcf per billing period	2.5096	1.5876	1.3660	5.4632
Next 600 Mcf per billing period	2.3855	1.5876	1.3660	5.3391
Over 1,000 Mcf per billing period	2.1700	1.5876	1.3660	5.1236
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	3,982.30			3,982.30
SMRP Rider per Mcf ^a	0.0139			0.0139
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.7093		1.3660	2.0753
Next 70,000 Mcf per billing period	0.4378		1.3660	1.8038
Over 100,000 Mcf per billing period	0.2423		1.3660	1.6083
Research & Development Rider per Mcf	0.0124			0.0124
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		9.9772		9.9772
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE¹				
Customer Charge per billing period	945.24			945.24
SMRP Rider per Mcf ^a	0.0447			0.0447
Delivery Charge per Mcf for all volumes delivered	1.1959	1.5876	1.3660	4.1495
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE SS - STANDBY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		9.9772		9.9772
Standby Service Commodity Charge per Mcf			1.3614	1.3614
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE DS - DELIVERY SERVICE				
Customer Charge per billing period	3,982.30			3,982.30
SMRP Rider ^a - DS only- per Mcf ²	0.0139			0.0139
Customer Charge - Grandfathered Delivery Service only - per billing period	83.71			83.71
SMRP Rider - Grandfathered Delivery Service only - per Mcf ^a	0.0732			0.0732
Customer Charge - Intrastate Utility only - per billing period	945.24			945.24
SMRP Rider - Intrastate Utility only - per Mcf ^a	0.0447			0.0447
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.7093			0.7093
Next 70,000 Mcf per billing period	0.4378			0.4378
Over 100,000 Mcf per billing period	0.2423			0.2423
Delivery Charge - Grandfathered Delivery Service only				
First 50 Mcf or less per billing period	3.2513			3.2513
Next 350 Mcf per billing period	2.5096			2.5096
Next 600 Mcf per billing period	2.3855			2.3855
Over 1,000 Mcf per billing period	2.1700			2.1700
Delivery Charge - Intrastate Utility Delivery Service only				
All volumes per billing period	1.1959			1.1959
Banking and Balancing Service per Mcf ²		0.0362		0.0362
Research & Development Rider per Mcf ²	0.0124			0.0124
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing period	260.11			260.11
Delivery Charge per Mcf	0.0867			0.0867
Research & Development Rider per Mcf	0.0124			0.0124
Banking and Balancing Service per Mcf ²		0.0362		0.0362

The proposed rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge \$	Gas Cost Adjustment Demand ³ \$	Gas Cost Adjustment Commodity ³ \$	Total Billing Rate \$
RATE SCHEDULES GS and SVGTS¹				
Residential (GSR)				
Customer Charge per billing period	27.00			27.00
SMRP Rider per Mcf ^a	0.1224			0.1224
EECPRC per billing period	0.08			0.08
Delivery Charge per Mcf	5.7874	1.5876	1.3614	8.7364
EAP Rider per billing period	0.30			0.30
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULES GS AND SVGTS¹				
Commercial or Industrial (GSO)				
Customer Charge per billing period	110.00			110.00
SMRP Rider per Mcf ^a	0.0732			0.0732
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.6525	1.5876	1.3614	6.6015
Next 350 Mcf per billing period	2.8193	1.5876	1.3614	5.7683
Next 600 Mcf per billing period	2.6798	1.5876	1.3614	5.6288
Over 1,000 Mcf per billing period	2.4377	1.5876	1.3614	5.3867
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider per Mcf ^a	0.0139			0.0139
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.8403		1.3614	2.2017
Next 70,000 Mcf per billing period	0.5187		1.3614	1.8801
Over 100,000 Mcf per billing period	0.2871		1.3614	1.6485
Research & Development Rider per Mcf	0.0124			0.0124
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		9.9772		9.9772
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE				
Customer Charge per billing period	1,135.00			1,135.00
SMRP Rider per Mcf ^a	0.0447			0.0447
Delivery Charge per Mcf for all volumes delivered	1.1817	1.5876	1.3614	4.1307
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE SS - STANDBY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		9.9772		9.9772
Standby Service Commodity Charge per Mcf			1.3614	1.3614
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE DS - DELIVERY SERVICE				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider ^a - DS only- per Mcf ²	0.0139			0.0139
Customer Charge - Grandfathered Service only - per billing period	110.00			110.00
SMRP Rider - Grandfathered Service only - per Mcf ^a	0.0732			0.0732
Customer Charge - Intrastate Utility only - per billing period	1,135.00			1,135.00
SMRP Rider - Intrastate Utility only - per Mcf ^a	0.0447			0.0447
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.8403			0.8403
Next 70,000 Mcf per billing period	0.5187			0.5187
Over 100,000 Mcf per billing period	0.2871			0.2871
Delivery Charge - Grandfathered Service only				
First 50 Mcf or less per billing period	3.6525			3.6525
Next 350 Mcf per billing period	2.8193			2.8193
Next 600 Mcf per billing period	2.6798			2.6798
Over 1,000 Mcf per billing period	2.4377			2.4377
Intrastate Utility Delivery Service				
All volumes per billing period	1.1817			1.1817
Banking and Balancing Service per Mcf ²		0.0362		0.0362
Research & Development Rider per Mcf ²	0.0124			0.0124
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing period - Annual Transportation Volume up to 400,000 Mcf	300.00			300.00
Customer Charge per billing period - Annual Transportation Volume over 400,000 Mcf	600.00			600.00
Delivery Charge per Mcf	0.0961			0.0961
Research & Development Rider Mcf	0.0124			0.0124
Banking and Balancing Service per Mcf ²		0.0362		0.0362

IMPACT OF PROPOSED RATES⁴

The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an increase of approximately 15.81%. The estimated amount of increase per customer class in both dollar amounts and as percentage to which the proposed rates will apply is as follows:

	Estimated increase in \$	Estimated increase %
Residential	\$15,350,799	16.02%
Commercial	\$7,051,022	15.26%
Industrial	\$1,366,792	17.68%
Wholesale	\$4,406	6.70%
Total	\$23,773,019	15.81%

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:

Estimated Per Month	Increase	Not Including Gas Costs	Including Gas Costs
Residential - based on average usage of 5.5 Mcf	\$7.28	14.0%	10.7%
Commercial - based on average usage of 30.4 Mcf	\$28.73	14.9%	10.2%
Industrial - based on average usage of 337.2 Mcf	\$27.05	2.5%	1.3%
Wholesale - based on average usage of 433.8 Mcf	\$96.36	6.2%	3.4%

In addition to the rate changes requested above, Columbia proposes changes to certain of its tariffs. These requested changes are summarized as follows:

- Delete Residential Service from the provisions of the Late Payment Penalty of its tariff.
- Modify the Customer Charge provision of Rate Schedule MLDS to segment the applicable rate into two blocks based upon the Customer's Annual Transportation Volume.
- Modify the provisions of Rate Schedule SMRP Rider to include uncollectible expense, not recovered in base rates, in the calculation of the revenue requirement of future SMRP filings.
- Restore Tariff Sheet 7a and re-establish as the State Tax Adjustment Factor to be utilized to implement the effects of future changes in state taxes, resulting from action or inaction of the General Assembly, on the most recently approved base rates, which could be a collection from customers or a credit to customers. The factor will be set at zero until the effective date of a state tax change.

Columbia does not propose revisions to other tariffs or schedules not listed above. The rates contained in this notice are the rates proposed by Columbia but the Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may examine the application and any related documents Columbia, has filed with the PSC at the utility's principal office, located at:

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Lexington, Kentucky, 40511
(800) 432-9345
<https://www.columbiagasky.com/>

A person that wishes to examine the application and any related documents may call Columbia at (800) 432-9345 and arrangements will be made to make a copy available for examination. A person may also examine the application: (i) at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission's website at <http://psc.ky.gov>. Comments regarding the application may be submitted to the Commission through its website or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

Any person may submit a timely written request to intervene to the Commission, 211 Sower Boulevard, P.O. Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request and including the status and interest of the party. If the Commission does not receive a request to intervene within thirty (30) days of the initial publication or mailing of this notice, the Commission may take final action on the application. Any comments regarding this application may be submitted through the Commission's website at <http://psc.ky.gov/> or by mail to P.O. Box 615, Frankfort, Kentucky 40602.

¹ Customers taking Small Volume Gas Transportation Service ("SVGTS") are not charged the Gas Cost Adjustment because the customer purchases gas from an alternative supplier in Columbia's Customer CHOICE program. An actual gas cost adjustment, currently \$(1.0466) per Mcf, is applicable to volumes delivered under SVGTS if the customer was not supplied under SVGTS in the same billing month(s) one year previous. No change is proposed to the actual gas cost adjustment in this application.
² Applicable to all Rate Schedule DS customers except those served under Flex provisions.
³ The currently effective Gas Cost Adjustment is shown in both the present and proposed rates, however the Gas Cost Adjustment is revised quarterly and the proposed rates will vary as approved by the Commission. The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0103 per Mcf and proposed to be \$0.0057 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$4.2446 and is proposed to be \$4.2400 only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS.
⁴ The SMRP Rider is listed as it appears in Columbia Gas of Kentucky's tariff. Revised rates proposed in Case No. 2023-00335 have been placed into effect, subject to refund pursuant to the Commission's Order on December 5, 2023. Those rates per Mcf are Rate Schedules GSR & SVGTS: \$0.5301; Rate Schedules GSO, GDS & SVGTS: \$0.3210; Rate Schedules IUS & IUDS: \$0.2011; Rate Schedules IS, DS & SAS: \$0.0587.
⁵ The Impact of Proposed Rates has been calculated using the SMRP rates currently being billed, subject to refund, as referenced in End Note 4 above.

NOTICE

In accordance with the requirements of the Kentucky Public Service Commission ("Commission") as set forth in 807 KAR 5:001, Section 17 of the Rules and Regulations of the Commission, notice is hereby given to the customers of Columbia Gas of Kentucky, Inc. ("Columbia") of a proposed rate adjustment. Columbia expects to file an application with the Commission on or about May 16, 2024, in Case No. 2024-00092. The application will request that the proposed rates become effective July 1, 2024. The rate increase will apply to all of Columbia's customers. The present tariff rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge \$	Gas Cost Adjustment Demand ³ \$	Gas Cost Adjustment Commodity ³ \$	Total Billing Rate \$
RATE SCHEDULES GS and SVGTS¹				
Residential (GSR)				
Customer Charge per billing period	19.75			19.75
SMRP Rider per Mcf ^a	0.1224			0.1224
EECPRC per billing period	0.08			0.08
Delivery Charge per Mcf	5.2528	1.5876	1.3660	8.2064
EAP Rider per billing period	0.30			0.30
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULES GS and SVGTS¹				
Commercial or Industrial (GSO)				
Customer Charge per billing period	83.71			83.71
SMRP Rider per Mcf ^a	0.0732			0.0732
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.2513	1.5876	1.3660	6.2049
Next 350 Mcf per billing period	2.5096	1.5876	1.3660	5.4632
Next 600 Mcf per billing period	2.3855	1.5876	1.3660	5.3391
Over 1,000 Mcf per billing period	2.1700	1.5876	1.3660	5.1236
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	3,982.30			3,982.30
SMRP Rider per Mcf ^a	0.0139			0.0139
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.7093		1.3660	2.0753
Next 70,000 Mcf per billing period	0.4378		1.3660	1.8038
Over 100,000 Mcf per billing period	0.2423		1.3660	1.6083
Research & Development Rider per Mcf	0.0124			0.0124
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		9.9772		9.9772
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE¹				
Customer Charge per billing period	945.24			945.24
SMRP Rider per Mcf ^a	0.0447			0.0447
Delivery Charge per Mcf for all volumes delivered	1.1959	1.5876	1.3660	4.1495
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE SS - STANDBY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		9.9772		9.9772
Standby Service Commodity Charge per Mcf			1.3614	1.3614
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE DS - DELIVERY SERVICE				
Customer Charge per billing period	3,982.30			3,982.30
SMRP Rider ^a – DS only- per Mcf ²	0.0139			0.0139
Customer Charge - Grandfathered Delivery Service only – per billing period	83.71			83.71
SMRP Rider – Grandfathered Delivery Service only - per Mcf ^a	0.0732			0.0732
Customer Charge - Intrastate Utility only – per billing period	945.24			945.24
SMRP Rider – Intrastate Utility only - per Mcf ^a	0.0447			0.0447
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.7093			0.7093
Next 70,000 Mcf per billing period	0.4378			0.4378
Over 100,000 Mcf per billing period	0.2423			0.2423
Delivery Charge - Grandfathered Delivery Service only				
First 50 Mcf or less per billing period	3.2513			3.2513
Next 350 Mcf per billing period	2.5096			2.5096
Next 600 Mcf per billing period	2.3855			2.3855
Over 1,000 Mcf per billing period	2.1700			2.1700
Delivery Charge - Intrastate Utility Delivery Service only				
All volumes per billing period	1.1959			1.1959
Banking and Balancing Service per Mcf ²		0.0362		0.0362
Research & Development Rider per Mcf ²	0.0124			0.0124
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing period	260.11			260.11
Delivery Charge per Mcf	0.0867			0.0867
Research & Development Rider per Mcf	0.0124			0.0124
Banking and Balancing Service per Mcf ²		0.0362		0.0362

The proposed rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge \$	Gas Cost Adjustment Demand ³ \$	Gas Cost Adjustment Commodity ³ \$	Total Billing Rate \$
RATE SCHEDULES GS and SVGTS¹				
Residential (GSR)				
Customer Charge per billing period	27.00			27.00
SMRP Rider per Mcf ^a	0.1224			0.1224
EECPRC per billing period	0.08			0.08
Delivery Charge per Mcf	5.7874	1.5876	1.3614	8.7364
EAP Rider per billing period	0.30			0.30
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULES GS AND SVGTS¹				
Commercial or Industrial (GSO)				
Customer Charge per billing period	110.00			110.00
SMRP Rider per Mcf ^a	0.0732			0.0732
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.6525	1.5876	1.3614	6.6015
Next 350 Mcf per billing period	2.8193	1.5876	1.3614	5.7683
Next 600 Mcf per billing period	2.6798	1.5876	1.3614	5.6288
Over 1,000 Mcf per billing period	2.4377	1.5876	1.3614	5.3867
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider per Mcf ^a	0.0139			0.0139
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.8403		1.3614	2.2017
Next 70,000 Mcf per billing period	0.5187		1.3614	1.8801
Over 100,000 Mcf per billing period	0.2871		1.3614	1.6485
Research & Development Rider per Mcf	0.0124			0.0124
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		9.9772		9.9772
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE				
Customer Charge per billing period	1,135.00			1,135.00
SMRP Rider per Mcf ^a	0.0447			0.0447
Delivery Charge per Mcf for all volumes delivered	1.1817	1.5876	1.3614	4.1307
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE SS - STANDBY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		9.9772		9.9772
Standby Service Commodity Charge per Mcf			1.3614	1.3614
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE DS - DELIVERY SERVICE				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider ^a – DS only- per Mcf ²	0.0139			0.0139
Customer Charge - Grandfathered Service only – per billing period	110.00			110.00
SMRP Rider – Grandfathered Service only - per Mcf ^a	0.0732			0.0732
Customer Charge - Intrastate Utility only – per billing period	1,135.00			1,135.00
SMRP Rider – Intrastate Utility only – per Mcf ^a	0.0447			0.0447
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.8403			0.8403
Next 70,000 Mcf per billing period	0.5187			0.5187
Over 100,000 Mcf per billing period	0.2871			0.2871
Delivery Charge - Grandfathered Service only				
First 50 Mcf or less per billing period	3.6525			3.6525
Next 350 Mcf per billing period	2.8193			2.8193
Next 600 Mcf per billing period	2.6798			2.6798
Over 1,000 Mcf per billing period	2.4377			2.4377
Intrastate Utility Delivery Service				
All volumes per billing period	1.1817			1.1817
Banking and Balancing Service per Mcf ²		0.0362		0.0362
Research & Development Rider per Mcf ²	0.0124			0.0124
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing period – Annual Transportation Volume up to 400,000 Mcf	300.00			300.00
Customer Charge per billing period – Annual Transportation Volume over 400,000 Mcf	600.00			600.00
Delivery Charge per Mcf	0.0961			0.0961
Research & Development Rider Mcf	0.0124			0.0124
Banking and Balancing Service per Mcf ²		0.0362		0.0362

IMPACT OF PROPOSED RATES⁴

The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an increase of approximately 15.81%. The estimated amount of increase per customer class in both dollar amounts and as percentage to which the proposed rates will apply is as follows:

	Estimated increase in \$	Estimated increase %
Residential	\$15,350,799	16.02%
Commercial	\$7,051,022	15.26%
Industrial	\$1,366,792	17.68%
Wholesale	\$4,406	6.70%
Total	\$23,773,019	15.81%

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:

Estimated Per Month	Increase	Not Including Gas Costs	Including Gas Costs
Residential – based on average usage of 5.5 Mcf	\$7.28	14.0%	10.7%
Commercial – based on average usage of 30.4 Mcf	\$28.73	14.9%	10.2%
Industrial – based on average usage of 337.2 Mcf	\$27.05	2.5%	1.3%
Wholesale – based on average usage of 433.8 Mcf	\$96.36	6.2%	3.4%

In addition to the rate changes requested above, Columbia proposes changes to certain of its tariffs. These requested changes are summarized as follows:

- Delete Residential Service from the provisions of the Late Payment Penalty of its tariff.
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- Restore Tariff Sheet 7a and re-establish as the State Tax Adjustment Factor to be utilized to implement the effects of future changes in state taxes, resulting from action or inaction of the General Assembly, on the most recently approved base rates, which could be a collection from customers or a credit to customers. The factor will be set at zero until the effective date of a state tax change.

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¹ Customers taking Small Volume Gas Transportation Service ("SVGTS") are not charged the Gas Cost Adjustment because the customer purchases gas from an alternative supplier in Columbia's Customer CHOICE program. An actual gas cost adjustment, currently \$(1.0466) per Mcf, is applicable to volumes delivered under SVGTS if the customer was not supplied under SVGTS in the same billing month(s) one year previous. No change is proposed to the actual gas cost adjustment in this application.
² Applicable to all Rate Schedule DS customers except those served under Flex provisions.
³ The currently effective Gas Cost Adjustment is shown in both the present and proposed rates, however the Gas Cost Adjustment is revised quarterly and the proposed rates will vary as approved by the Commission. The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0103 per Mcf and proposed to be \$0.0057 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$4.2446 and is proposed to be \$4.2400 only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS.
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	Charge \$	Gas Cost Adjustment Demand ³ \$	Gas Cost Adjustment Commodity ³ \$	Total Billing Rate \$
RATE SCHEDULES GS and SVGTS¹				
Residential (GSR)				
Customer Charge per billing period	19.75			19.75
SMRP Rider per Mcf ^a	0.1224			0.1224
EECPRC per billing period	0.08			0.08
Delivery Charge per Mcf	5.2528	1.5876	1.3660	8.2064
EAP Rider per billing period	0.30			0.30
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULES GS and SVGTS¹				
Commercial or Industrial (GSO)				
Customer Charge per billing period	83.71			83.71
SMRP Rider per Mcf ^a	0.0732			0.0732
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.2513	1.5876	1.3660	6.2049
Next 350 Mcf per billing period	2.5096	1.5876	1.3660	5.4632
Next 600 Mcf per billing period	2.3855	1.5876	1.3660	5.3391
Over 1,000 Mcf per billing period	2.1700	1.5876	1.3660	5.1236
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	3,982.30			3,982.30
SMRP Rider per Mcf ^a	0.0139			0.0139
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.7093		1.3660	2.0753
Next 70,000 Mcf per billing period	0.4378		1.3660	1.8038
Over 100,000 Mcf per billing period	0.2423		1.3660	1.6083
Research & Development Rider per Mcf	0.0124			0.0124
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		9.9772		9.9772
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE¹				
Customer Charge per billing period	945.24			945.24
SMRP Rider per Mcf ^a	0.0447			0.0447
Delivery Charge per Mcf for all volumes delivered	1.1959	1.5876	1.3660	4.1495
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE SS - STANDBY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		9.9772		9.9772
Standby Service Commodity Charge per Mcf			1.3614	1.3614
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE DS - DELIVERY SERVICE				
Customer Charge per billing period	3,982.30			3,982.30
SMRP Rider ^a – DS only- per Mcf ²	0.0139			0.0139
Customer Charge - Grandfathered Delivery Service only – per billing period	83.71			83.71
SMRP Rider – Grandfathered Delivery Service only - per Mcf ^a	0.0732			0.0732
Customer Charge - Intrastate Utility only – per billing period	945.24			945.24
SMRP Rider – Intrastate Utility only - per Mcf ^a	0.0447			0.0447
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.7093			0.7093
Next 70,000 Mcf per billing period	0.4378			0.4378
Over 100,000 Mcf per billing period	0.2423			0.2423
Delivery Charge - Grandfathered Delivery Service only				
First 50 Mcf or less per billing period	3.2513			3.2513
Next 350 Mcf per billing period	2.5096			2.5096
Next 600 Mcf per billing period	2.3855			2.3855
Over 1,000 Mcf per billing period	2.1700			2.1700
Delivery Charge - Intrastate Utility Delivery Service only				
All volumes per billing period	1.1959			1.1959
Banking and Balancing Service per Mcf ²		0.0362		0.0362
Research & Development Rider per Mcf ²	0.0124			0.0124
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing period	260.11			260.11
Delivery Charge per Mcf	0.0867			0.0867
Research & Development Rider per Mcf	0.0124			0.0124
Banking and Balancing Service per Mcf ²		0.0362		0.0362

The proposed rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge \$	Gas Cost Adjustment Demand ³ \$	Gas Cost Adjustment Commodity ³ \$	Total Billing Rate \$
RATE SCHEDULES GS and SVGTS¹				
Residential (GSR)				
Customer Charge per billing period	27.00			27.00
SMRP Rider per Mcf ^a	0.1224			0.1224
EECPRC per billing period	0.08			0.08
Delivery Charge per Mcf	5.7874	1.5876	1.3614	8.7364
EAP Rider per billing period	0.30			0.30
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULES GS AND SVGTS¹				
Commercial or Industrial (GSO)				
Customer Charge per billing period	110.00			110.00
SMRP Rider per Mcf ^a	0.0732			0.0732
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.6525	1.5876	1.3614	6.6015
Next 350 Mcf per billing period	2.8193	1.5876	1.3614	5.7683
Next 600 Mcf per billing period	2.6798	1.5876	1.3614	5.6288
Over 1,000 Mcf per billing period	2.4377	1.5876	1.3614	5.3867
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider per Mcf ^a	0.0139			0.0139
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.8403		1.3614	2.2017
Next 70,000 Mcf per billing period	0.5187		1.3614	1.8801
Over 100,000 Mcf per billing period	0.2871		1.3614	1.6485
Research & Development Rider per Mcf	0.0124			0.0124
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		9.9772		9.9772
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE				
Customer Charge per billing period	1,135.00			1,135.00
SMRP Rider per Mcf ^a	0.0447			0.0447
Delivery Charge per Mcf for all volumes delivered	1.1817	1.5876	1.3614	4.1307
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE SS - STANDBY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		9.9772		9.9772
Standby Service Commodity Charge per Mcf			1.3614	1.3614
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE DS - DELIVERY SERVICE				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider ^a – DS only- per Mcf ²	0.0139			0.0139
Customer Charge - Grandfathered Service only – per billing period	110.00			110.00
SMRP Rider – Grandfathered Service only - per Mcf ^a	0.0732			0.0732
Customer Charge - Intrastate Utility only – per billing period	1,135.00			1,135.00
SMRP Rider – Intrastate Utility only – per Mcf ^a	0.0447			0.0447
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.8403			0.8403
Next 70,000 Mcf per billing period	0.5187			0.5187
Over 100,000 Mcf per billing period	0.2871			0.2871
Delivery Charge - Grandfathered Service only				
First 50 Mcf or less per billing period	3.6525			3.6525
Next 350 Mcf per billing period	2.8193			2.8193
Next 600 Mcf per billing period	2.6798			2.6798
Over 1,000 Mcf per billing period	2.4377			2.4377
Intrastate Utility Delivery Service				
All volumes per billing period	1.1817			1.1817
Banking and Balancing Service per Mcf ²		0.0362		0.0362
Research & Development Rider per Mcf ²	0.0124			0.0124
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing period – Annual Transportation Volume up to 400,000 Mcf	300.00			300.00
Customer Charge per billing period – Annual Transportation Volume over 400,000 Mcf	600.00			600.00
Delivery Charge per Mcf	0.0961			0.0961
Research & Development Rider Mcf	0.0124			0.0124
Banking and Balancing Service per Mcf ²		0.0362		0.0362

IMPACT OF PROPOSED RATES⁴

The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an increase of approximately 15.81%. The estimated amount of increase per customer class in both dollar amounts and as percentage to which the proposed rates will apply is as follows:

	Estimated increase in \$	Estimated increase %
Residential	\$15,350,799	16.02%
Commercial	\$7,051,022	15.26%
Industrial	\$1,366,792	17.68%
Wholesale	\$4,406	6.70%
Total	\$23,773,019	15.81%

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:

Estimated Per Month	Increase	Not Including Gas Costs	Including Gas Costs
Residential – based on average usage of 5.5 Mcf	\$7.28	14.0%	10.7%
Commercial – based on average usage of 30.4 Mcf	\$28.73	14.9%	10.2%
Industrial – based on average usage of 337.2 Mcf	\$27.05	2.5%	1.3%
Wholesale – based on average usage of 433.8 Mcf	\$96.36	6.2%	3.4%

In addition to the rate changes requested above, Columbia proposes changes to certain of its tariffs. These requested changes are summarized as follows:

- Delete Residential Service from the provisions of the Late Payment Penalty of its tariff.
- Modify the Customer Charge provision of Rate Schedule MLDS to segment the applicable rate into two blocks based upon the Customer's Annual Transportation Volume.
- Modify the provisions of Rate Schedule SMRP Rider to include uncollectible expense, not recovered in base rates, in the calculation of the revenue requirement of future SMRP filings.
- Restore Tariff Sheet 7a and re-establish as the State Tax Adjustment Factor to be utilized to implement the effects of future changes in state taxes, resulting from action or inaction of the General Assembly, on the most recently approved base rates, which could be a collection from customers or a credit to customers. The factor will be set at zero until the effective date of a state tax change.

Columbia does not propose revisions to other tariffs or schedules not listed above. The rates contained in this notice are the rates proposed by Columbia but the Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may examine the application and any related documents Columbia, has filed with the PSC at the utility's principal office, located at:

Columbia Gas of Kentucky, Inc.
2001 Mercer Road
Lexington, Kentucky, 40511
(800) 432-9345
<https://www.columbiagasky.com/>

A person that wishes to examine the application and any related documents may call Columbia at (800) 432-9345 and arrangements will be made to make a copy available for examination. A person may also examine the application: (i) at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission's website at <http://psc.ky.gov>. Comments regarding the application may be submitted to the Commission through its website or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

Any person may submit a timely written request to intervene to the Commission, 211 Sower Boulevard, P.O. Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request and including the status and interest of the party. If the Commission does not receive a request to intervene within thirty (30) days of the initial publication or mailing of this notice, the Commission may take final action on the application. Any comments regarding this application may be submitted through the Commission's website at <http://psc.ky.gov/> or by mail to P.O. Box 615, Frankfort, Kentucky 40602.

¹ Customers taking Small Volume Gas Transportation Service ("SVGTS") are not charged the Gas Cost Adjustment because the customer purchases gas from an alternative supplier in Columbia's Customer CHOICE program. An actual gas cost adjustment, currently \$(1.0466) per Mcf, is applicable to volumes delivered under SVGTS if the customer was not supplied under SVGTS in the same billing month(s) one year previous. No change is proposed to the actual gas cost adjustment in this application.
² Applicable to all Rate Schedule DS customers except those served under Flex provisions.
³ The currently effective Gas Cost Adjustment is shown in both the present and proposed rates, however the Gas Cost Adjustment is revised quarterly and the proposed rates will vary as approved by the Commission. The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0103 per Mcf and proposed to be \$0.0057 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$4.2446 and is proposed to be \$4.2400 only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS.
⁴ The SMRP Rider is listed as it appears in Columbia Gas of Kentucky's tariff. Revised rates proposed in Case No. 2023-00335 have been placed into effect, subject to refund pursuant to the Commission's Order on December 5, 2023. Those rates per Mcf are Rate Schedules GSR & SVGTS: \$0.5301; Rate Schedules GSO, GDS & SVGTS: \$0.3210; Rate Schedules IUS & IUDS: \$0.2011; Rate Schedules IS, DS & SAS: \$0.0587.
⁵ The Impact of Proposed Rates has been calculated using the SMRP rates currently being billed, subject to refund, as referenced in End Note 4 above.

NOTICE

In accordance with the requirements of the Kentucky Public Service Commission ("Commission") as set forth in 807 KAR 5:001, Section 17 of the Rules and Regulations of the Commission, notice is hereby given to the customers of Columbia Gas of Kentucky, Inc. ("Columbia") of a proposed rate adjustment. Columbia expects to file an application with the Commission on or about May 16, 2024, in Case No. 2024-00092. The application will request that the proposed rates become effective July 1, 2024. The rate increase will apply to all of Columbia's customers. The present tariff rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge \$	Gas Cost Adjustment Demand ¹ \$	Gas Cost Adjustment Commodity ³ \$	Total Billing Rate \$
RATE SCHEDULES GS and SVGTS¹				
Residential (GSR)				
Customer Charge per billing period	19.75			19.75
SMRP Rider per Mcf ^a	0.1224			0.1224
EECPRC per billing period	0.08			0.08
Delivery Charge per Mcf	5.2528	1.5876	1.3660	8.2064
EAP Rider per billing period	0.30			0.30
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULES GS and SVGTS¹				
Commercial or Industrial (GSO)				
Customer Charge per billing period	83.71			83.71
SMRP Rider per Mcf ^a	0.0732			0.0732
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.2513	1.5876	1.3660	6.2049
Next 350 Mcf per billing period	2.5096	1.5876	1.3660	5.4632
Next 600 Mcf per billing period	2.3855	1.5876	1.3660	5.3391
Over 1,000 Mcf per billing period	2.1700	1.5876	1.3660	5.1236
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	3,982.30			3,982.30
SMRP Rider per Mcf ^a	0.0139			0.0139
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.7093		1.3660	2.0753
Next 70,000 Mcf per billing period	0.4378		1.3660	1.8038
Over 100,000 Mcf per billing period	0.2423		1.3660	1.6083
Research & Development Rider per Mcf	0.0124			0.0124
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		9.9772		9.9772
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE¹				
Customer Charge per billing period	945.24			945.24
SMRP Rider per Mcf ^a	0.0447			0.0447
Delivery Charge per Mcf for all volumes delivered	1.1959	1.5876	1.3660	4.1495
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE SS - STANDBY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		9.9772		9.9772
Standby Service Commodity Charge per Mcf			1.3660	1.3660
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE DS - DELIVERY SERVICE				
Customer Charge per billing period	3,982.30			3,982.30
SMRP Rider ¹ - DS only- per Mcf ²	0.0139			0.0139
Customer Charge - Grandfathered Delivery Service only - per billing period	83.71			83.71
SMRP Rider - Grandfathered Delivery Service only - per Mcf ^a	0.0732			0.0732
Customer Charge - Intrastate Utility only - per billing period	945.24			945.24
SMRP Rider - Intrastate Utility only - per Mcf ^a	0.0447			0.0447
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.7093			0.7093
Next 70,000 Mcf per billing period	0.4378			0.4378
Over 100,000 Mcf per billing period	0.2423			0.2423
Delivery Charge - Grandfathered Delivery Service only				
First 50 Mcf or less per billing period	3.2513			3.2513
Next 350 Mcf per billing period	2.5096			2.5096
Next 600 Mcf per billing period	2.3855			2.3855
Over 1,000 Mcf per billing period	2.1700			2.1700
Delivery Charge - Intrastate Utility Delivery Service only				
All volumes per billing period	1.1959			1.1959
Banking and Balancing Service per Mcf ²		0.0362		0.0362
Research & Development Rider per Mcf ²	0.0124			0.0124
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing period	260.11			260.11
Delivery Charge per Mcf	0.0867			0.0867
Research & Development Rider per Mcf	0.0124			0.0124
Banking and Balancing Service per Mcf ²		0.0362		0.0362

The proposed rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge \$	Gas Cost Adjustment Demand ¹ \$	Gas Cost Adjustment Commodity ³ \$	Total Billing Rate \$
RATE SCHEDULES GS and SVGTS¹				
Residential (GSR)				
Customer Charge per billing period	27.00			27.00
SMRP Rider per Mcf ^a	0.1224			0.1224
EECPRC per billing period	0.08			0.08
Delivery Charge per Mcf	5.7874	1.5876	1.3614	8.7364
EAP Rider per billing period	0.30			0.30
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULES GS AND SVGTS¹				
Commercial or Industrial (GSO)				
Customer Charge per billing period	110.00			110.00
SMRP Rider per Mcf ^a	0.0732			0.0732
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.6525	1.5876	1.3614	6.6015
Next 350 Mcf per billing period	2.8193	1.5876	1.3614	5.7683
Next 600 Mcf per billing period	2.6798	1.5876	1.3614	5.6288
Over 1,000 Mcf per billing period	2.4377	1.5876	1.3614	5.3867
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider per Mcf ^a	0.0139			0.0139
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.8403		1.3614	2.2017
Next 70,000 Mcf per billing period	0.5187		1.3614	1.8801
Over 100,000 Mcf per billing period	0.2871		1.3614	1.6485
Research & Development Rider per Mcf	0.0124			0.0124
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		9.9772		9.9772
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE				
Customer Charge per billing period	1,135.00			1,135.00
SMRP Rider per Mcf ^a	0.0447			0.0447
Delivery Charge per Mcf for all volumes delivered	1.1817	1.5876	1.3614	4.1307
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE SS - STANDBY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		9.9772		9.9772
Standby Service Commodity Charge per Mcf			1.3614	1.3614
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE DS - DELIVERY SERVICE				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider ¹ - DS only- per Mcf ²	0.0139			0.0139
Customer Charge - Grandfathered Service only - per billing period	110.00			110.00
SMRP Rider - Grandfathered Service only - per Mcf ^a	0.0732			0.0732
Customer Charge - Intrastate Utility only - per billing period	1,135.00			1,135.00
SMRP Rider - Intrastate Utility only - per Mcf ^a	0.0447			0.0447
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.8403			0.8403
Next 70,000 Mcf per billing period	0.5187			0.5187
Over 100,000 Mcf per billing period	0.2871			0.2871
Delivery Charge - Grandfathered Service only				
First 50 Mcf or less per billing period	3.6525			3.6525
Next 350 Mcf per billing period	2.8193			2.8193
Next 600 Mcf per billing period	2.6798			2.6798
Over 1,000 Mcf per billing period	2.4377			2.4377
Intrastate Utility Delivery Service				
All volumes per billing period	1.1817			1.1817
Banking and Balancing Service per Mcf ²		0.0362		0.0362
Research & Development Rider per Mcf ²	0.0124			0.0124
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing period - Annual Transportation Volume up to 400,000 Mcf	300.00			300.00
Customer Charge per billing period - Annual Transportation Volume over 400,000 Mcf	600.00			600.00
Delivery Charge per Mcf	0.0961			0.0961
Research & Development Rider per Mcf	0.0124			0.0124
Banking and Balancing Service per Mcf ²		0.0362		0.0362

IMPACT OF PROPOSED RATES⁵

The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an increase of approximately 15.81%. The estimated amount of increase per customer class in both dollar amounts and as a percentage to which the proposed rates will apply is as follows:

	Estimated increase in \$	Estimated increase %
Residential	\$15,350,799	16.02%
Commercial	\$7,051,022	15.26%
Industrial	\$1,366,792	17.68%
Wholesale	\$4,406	6.70%
Total	\$23,773,019	15.81%

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:

Estimated Per Month	Increase	Not Including Gas Costs	Including Gas Costs
Residential - based on average usage of 5.5 Mcf	\$7.28	14.0%	10.7%
Commercial - based on average usage of 30.4 Mcf	\$28.73	14.9%	10.2%
Industrial - based on average usage of 337.2 Mcf	\$27.05	2.5%	1.3%
Wholesale - based on average usage of 433.8 Mcf	\$96.36	6.2%	3.4%

In addition to the rate changes requested above, Columbia proposes changes to certain of its tariffs. These requested changes are summarized as follows:

- Delete Residential Service from the provisions of the Late Payment Penalty of its tariff.
- Modify the Customer Charge provision of Rate Schedule MLDS to segment the applicable rate into two blocks based upon the Customer's Annual Transportation Volume.
- Modify the provisions of Rate Schedule SMRP Rider to include uncollectible expense, not recovered in base rates, in the calculation of the revenue requirement of future SMRP filings.
- Restore Tariff Sheet 7a and re-establish as the State Tax Adjustment Factor to be utilized to implement the effects of future changes in state taxes, resulting from action or inaction of the General Assembly, on the most recently approved base rates, which could be a collection from customers or a credit to customers. The factor will be set at zero until the effective date of a state tax change.

Columbia does not propose revisions to other tariffs or schedules not listed above. The rates contained in this notice are the rates proposed by Columbia but the Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may examine the application and any related documents Columbia, has filed with the PSC at the utility's principal office, located at:

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¹ Customers taking Small Volume Gas Transportation Service ("SVGTS") are not charged the Gas Cost Adjustment because the customer purchases gas from an alternative supplier in Columbia's Customer CHOICE program. An actual gas cost adjustment, currently \$(1.0466) per Mcf, is applicable to volumes delivered under SVGTS if the customer was not supplied under SVGTS in the same billing month(s) one year previous. No change is proposed to the actual gas cost adjustment in this application.

² Applicable to all Rate Schedule DS customers except those served under Flex provisions.

³ The currently effective Gas Cost Adjustment is shown in both the present and proposed rates, however the Gas Cost Adjustment is revised quarterly and the proposed rates will vary as approved by the Commission. The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0103 per Mcf and proposed to be \$0.0057 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$4.2446 and is proposed to be \$4.2400 only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS.

⁴ The SMRP Rider is listed as it appears in Columbia Gas of Kentucky's tariff. Revised rates proposed in Case No. 2023-00335 have been placed into effect, subject to refund pursuant to the Commission's Order on December 5, 2023. Those rates per Mcf are Rate Schedules GSR & SVGTS: \$0.5301; Rate Schedules GSO, GDS & SVGTS: \$0.3210; Rate Schedules IUS & IUDS: \$0.2011; Rate Schedules IS, DS & SAS: \$0.0587.

⁵ The Impact of Proposed Rates has been calculated using the SMRP rates currently being billed, subject to refund, as referenced in End Note 4 above.

NOTICE

In accordance with the requirements of the Kentucky Public Service Commission ("Commission") as set forth in 807 KAR 5:001, Section 17 of the Rules and Regulations of the Commission, notice is hereby given to the customers of Columbia Gas of Kentucky, Inc. ("Columbia") of a proposed rate adjustment. Columbia expects to file an application with the Commission on or about May 16, 2024, in Case No. 2024-00092. The application will request that the proposed rates become effective July 1, 2024. The rate increase will apply to all of Columbia's customers. The present tariff rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge \$	Gas Cost Adjustment Demand ¹ \$	Gas Cost Adjustment Commodity ³ \$	Total Billing Rate \$
RATE SCHEDULES GS and SVGTS¹				
Residential (GSR)				
Customer Charge per billing period	19.75			19.75
SMRP Rider per Mcf ^a	0.1224			0.1224
EECPRC per billing period	0.08			0.08
Delivery Charge per Mcf	5.2528	1.5876	1.3660	8.2064
EAP Rider per billing period	0.30			0.30
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULES GS and SVGTS¹				
Commercial or Industrial (GSO)				
Customer Charge per billing period	83.71			83.71
SMRP Rider per Mcf ^a	0.0732			0.0732
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.2513	1.5876	1.3660	6.2049
Next 350 Mcf per billing period	2.5096	1.5876	1.3660	5.4632
Next 600 Mcf per billing period	2.3855	1.5876	1.3660	5.3391
Over 1,000 Mcf per billing period	2.1700	1.5876	1.3660	5.1236
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	3,982.30			3,982.30
SMRP Rider per Mcf ^a	0.0139			0.0139
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.7093		1.3660	2.0753
Next 70,000 Mcf per billing period	0.4378		1.3660	1.8038
Over 100,000 Mcf per billing period	0.2423		1.3660	1.6083
Research & Development Rider per Mcf	0.0124			0.0124
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		9.9772		9.9772
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE¹				
Customer Charge per billing period	945.24			945.24
SMRP Rider per Mcf ^a	0.0447			0.0447
Delivery Charge per Mcf for all volumes delivered	1.1959	1.5876	1.3660	4.1495
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE SS - STANDBY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		9.9772		9.9772
Standby Service Commodity Charge per Mcf			1.3660	1.3660
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE DS - DELIVERY SERVICE				
Customer Charge per billing period	3,982.30			3,982.30
SMRP Rider ¹ - DS only- per Mcf ²	0.0139			0.0139
Customer Charge - Grandfathered Delivery Service only - per billing period	83.71			83.71
SMRP Rider - Grandfathered Delivery Service only - per Mcf ^a	0.0732			0.0732
Customer Charge - Intrastate Utility only - per billing period	945.24			945.24
SMRP Rider - Intrastate Utility only - per Mcf ^a	0.0447			0.0447
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.7093			0.7093
Next 70,000 Mcf per billing period	0.4378			0.4378
Over 100,000 Mcf per billing period	0.2423			0.2423
Delivery Charge - Grandfathered Delivery Service only				
First 50 Mcf or less per billing period	3.2513			3.2513
Next 350 Mcf per billing period	2.5096			2.5096
Next 600 Mcf per billing period	2.3855			2.3855
Over 1,000 Mcf per billing period	2.1700			2.1700
Delivery Charge - Intrastate Utility Delivery Service only				
All volumes per billing period	1.1959			1.1959
Banking and Balancing Service per Mcf ²		0.0362		0.0362
Research & Development Rider per Mcf ²	0.0124			0.0124
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing period	260.11			260.11
Delivery Charge per Mcf	0.0867			0.0867
Research & Development Rider per Mcf	0.0124			0.0124
Banking and Balancing Service per Mcf ²		0.0362		0.0362

The proposed rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge \$	Gas Cost Adjustment Demand ¹ \$	Gas Cost Adjustment Commodity ³ \$	Total Billing Rate \$
RATE SCHEDULES GS and SVGTS¹				
Residential (GSR)				
Customer Charge per billing period	27.00			27.00
SMRP Rider per Mcf ^a	0.1224			0.1224
EECPRC per billing period	0.08			0.08
Delivery Charge per Mcf	5.7874	1.5876	1.3614	8.7364
EAP Rider per billing period	0.30			0.30
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULES GS AND SVGTS¹				
Commercial or Industrial (GSO)				
Customer Charge per billing period	110.00			110.00
SMRP Rider per Mcf ^a	0.0732			0.0732
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.6525	1.5876	1.3614	6.6015
Next 350 Mcf per billing period	2.8193	1.5876	1.3614	5.7683
Next 600 Mcf per billing period	2.6798	1.5876	1.3614	5.6288
Over 1,000 Mcf per billing period	2.4377	1.5876	1.3614	5.3867
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider per Mcf ^a	0.0139			0.0139
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.8403		1.3614	2.2017
Next 70,000 Mcf per billing period	0.5187		1.3614	1.8801
Over 100,000 Mcf per billing period	0.2871		1.3614	1.6485
Research & Development Rider per Mcf	0.0124			0.0124
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		9.9772		9.9772
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE				
Customer Charge per billing period	1,135.00			1,135.00
SMRP Rider per Mcf ^a	0.0447			0.0447
Delivery Charge per Mcf for all volumes delivered	1.1817	1.5876	1.3614	4.1307
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE SS - STANDBY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		9.9772		9.9772
Standby Service Commodity Charge per Mcf			1.3614	1.3614
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE DS - DELIVERY SERVICE				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider ¹ - DS only- per Mcf ²	0.0139			0.0139
Customer Charge - Grandfathered Service only - per billing period	110.00			110.00
SMRP Rider - Grandfathered Service only - per Mcf ^a	0.0732			0.0732
Customer Charge - Intrastate Utility only - per billing period	1,135.00			1,135.00
SMRP Rider - Intrastate Utility only - per Mcf ^a	0.0447			0.0447
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.8403			0.8403
Next 70,000 Mcf per billing period	0.5187			0.5187
Over 100,000 Mcf per billing period	0.2871			0.2871
Delivery Charge - Grandfathered Service only				
First 50 Mcf or less per billing period	3.6525			3.6525
Next 350 Mcf per billing period	2.8193			2.8193
Next 600 Mcf per billing period	2.6798			2.6798
Over 1,000 Mcf per billing period	2.4377			2.4377
Intrastate Utility Delivery Service				
All volumes per billing period	1.1817			1.1817
Banking and Balancing Service per Mcf ²		0.0362		0.0362
Research & Development Rider per Mcf ²	0.0124			0.0124
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing period - Annual Transportation Volume up to 400,000 Mcf	300.00			300.00
Customer Charge per billing period - Annual Transportation Volume over 400,000 Mcf	600.00			600.00
Delivery Charge per Mcf	0.0961			0.0961
Research & Development Rider per Mcf	0.0124			0.0124
Banking and Balancing Service per Mcf ²		0.0362		0.0362

IMPACT OF PROPOSED RATES⁵

The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an increase of approximately 15.81%. The estimated amount of increase per customer class in both dollar amounts and as a percentage to which the proposed rates will apply is as follows:

	Estimated increase in \$	Estimated increase %
Residential	\$15,350,799	16.02%
Commercial	\$7,051,022	15.26%
Industrial	\$1,366,792	17.68%
Wholesale	\$4,406	6.70%
Total	\$23,773,019	15.81%

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:

Estimated Per Month	Increase	Not Including Gas Costs	Including Gas Costs
Residential - based on average usage of 5.5 Mcf	\$7.28	14.0%	10.7%
Commercial - based on average usage of 30.4 Mcf	\$28.73	14.9%	10.2%
Industrial - based on average usage of 337.2 Mcf	\$27.05	2.5%	1.3%
Wholesale - based on average usage of 433.8 Mcf	\$96.36	6.2%	3.4%

In addition to the rate changes requested above, Columbia proposes changes to certain of its tariffs. These requested changes are summarized as follows:

- Delete Residential Service from the provisions of the Late Payment Penalty of its tariff.
- Modify the Customer Charge provision of Rate Schedule MLDS to segment the applicable rate into two blocks based upon the Customer's Annual Transportation Volume.
- Modify the provisions of Rate Schedule SMRP Rider to include uncollectible expense, not recovered in base rates, in the calculation of the revenue requirement of future SMRP filings.
- Restore Tariff Sheet 7a and re-establish as the State Tax Adjustment Factor to be utilized to implement the effects of future changes in state taxes, resulting from action or inaction of the General Assembly, on the most recently approved base rates, which could be a collection from customers or a credit to customers. The factor will be set at zero until the effective date of a state tax change.

Columbia does not propose revisions to other tariffs or schedules not listed above. The rates contained in this notice are the rates proposed by Columbia but the Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may examine the application and any related documents Columbia, has filed with the PSC at the utility's principal office, located at:

Columbia Gas of Kentucky, Inc.
2001 Mercer Road
Lexington, Kentucky, 40511
(800) 432-9345
<https://www.columbiagasky.com/>

A person that wishes to examine the application and any related documents may call Columbia at (800) 432-9345 and arrangements will be made to make a copy available for examination. A person may also examine the application: (i) at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission's website at

<http://psc.ky.gov>. Comments regarding the application may be submitted to the Commission through its website or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

Any person may submit a timely written request to intervene to the Commission, 211 Sower Boulevard, P.O. Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request and including the status and interest of the party. If the Commission does not receive a request to intervene within thirty (30) days of the initial publication or mailing of this notice, the Commission may take final action on the application. Any comments regarding this application may be submitted through the Commission's website at <http://psc.ky.gov/> or by mail to P.O. Box 615, Frankfort, Kentucky 40602.

¹ Customers taking Small Volume Gas Transportation Service ("SVGTS") are not charged the Gas Cost Adjustment because the customer purchases gas from an alternative supplier in Columbia's Customer CHOICE program. An actual gas cost adjustment, currently \$(1.0466) per Mcf, is applicable to volumes delivered under SVGTS if the customer was not supplied under SVGTS in the same billing month(s) one year previous. No change is proposed to the actual gas cost adjustment in this application.

² Applicable to all Rate Schedule DS customers except those served under Flex provisions.

³ The currently effective Gas Cost Adjustment is shown in both the present and proposed rates, however the Gas Cost Adjustment is revised quarterly and the proposed rates will vary as approved by the Commission. The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0103 per Mcf and proposed to be \$0.0057 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$4.2446 and is proposed to be \$4.2400 only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS.

⁴ The SMRP Rider is listed as it appears in Columbia Gas of Kentucky's tariff. Revised rates proposed in Case No. 2023-00335 have been placed into effect, subject to refund pursuant to the Commission's Order on December 5, 2023. Those rates per Mcf are Rate Schedules GSR & SVGTS: \$0.5301; Rate Schedules GSO, GDS & SVGTS: \$0.3210; Rate Schedules IUS & IUDS: \$0.2011; Rate Schedules IS, DS & SAS: \$0.0587.

⁵ The Impact of Proposed Rates has been calculated using the SMRP rates currently being billed, subject to refund, as referenced in End Note 4 above.

NOTICE

In accordance with the requirements of the Kentucky Public Service Commission ("Commission") as set forth in 807 KAR 5:001, Section 17 of the Rules and Regulations of the Commission, notice is hereby given to the customers of Columbia Gas of Kentucky, Inc. ("Columbia") of a proposed rate adjustment. Columbia expects to file an application with the Commission on or about May 16, 2024, in Case No. 2024-00092. The application will request that the proposed rates become effective July 1, 2024. The rate increase will apply to all of Columbia's customers. The present tariff rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge \$	Gas Cost Adjustment Demand ¹ \$	Gas Cost Adjustment Commodity ³ \$	Total Billing Rate \$
RATE SCHEDULES GS and SVGTS¹				
Residential (GSR)				
Customer Charge per billing period	19.75			19.75
SMRP Rider per Mcf ^a	0.1224			0.1224
EECPRC per billing period	0.08			0.08
Delivery Charge per Mcf	5.2528	1.5876	1.3660	8.2064
EAP Rider per billing period	0.30			0.30
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULES GS and SVGTS¹				
Commercial or Industrial (GSO)				
Customer Charge per billing period	83.71			83.71
SMRP Rider per Mcf ^a	0.0732			0.0732
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.2513	1.5876	1.3660	6.2049
Next 350 Mcf per billing period	2.5096	1.5876	1.3660	5.4632
Next 600 Mcf per billing period	2.3855	1.5876	1.3660	5.3391
Over 1,000 Mcf per billing period	2.1700	1.5876	1.3660	5.1236
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	3,982.30			3,982.30
SMRP Rider per Mcf ^a	0.0139			0.0139
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.7093		1.3660	2.0753
Next 70,000 Mcf per billing period	0.4378		1.3660	1.8038
Over 100,000 Mcf per billing period	0.2423		1.3660	1.6083
Research & Development Rider per Mcf	0.0124			0.0124
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		9.9772		9.9772
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE¹				
Customer Charge per billing period	945.24			945.24
SMRP Rider per Mcf ^a	0.0447			0.0447
Delivery Charge per Mcf for all volumes delivered	1.1959	1.5876	1.3660	4.1495
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE SS - STANDBY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		9.9772		9.9772
Standby Service Commodity Charge per Mcf			1.3660	1.3660
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE DS - DELIVERY SERVICE				
Customer Charge per billing period	3,982.30			3,982.30
SMRP Rider ¹ - DS only- per Mcf ²	0.0139			0.0139
Customer Charge - Grandfathered Delivery Service only - per billing period	83.71			83.71
SMRP Rider - Grandfathered Delivery Service only - per Mcf ^a	0.0732			0.0732
Customer Charge - Intrastate Utility only - per billing period	945.24			945.24
SMRP Rider - Intrastate Utility only - per Mcf ^a	0.0447			0.0447
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.7093			0.7093
Next 70,000 Mcf per billing period	0.4378			0.4378
Over 100,000 Mcf per billing period	0.2423			0.2423
Delivery Charge - Grandfathered Delivery Service only				
First 50 Mcf or less per billing period	3.2513			3.2513
Next 350 Mcf per billing period	2.5096			2.5096
Next 600 Mcf per billing period	2.3855			2.3855
Over 1,000 Mcf per billing period	2.1700			2.1700
Delivery Charge - Intrastate Utility Delivery Service only				
All volumes per billing period	1.1959			1.1959
Banking and Balancing Service per Mcf ²		0.0362		0.0362
Research & Development Rider per Mcf ²	0.0124			0.0124
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing period	260.11			260.11
Delivery Charge per Mcf	0.0867			0.0867
Research & Development Rider per Mcf	0.0124			0.0124
Banking and Balancing Service per Mcf ²		0.0362		0.0362

The proposed rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge \$	Gas Cost Adjustment Demand ¹ \$	Gas Cost Adjustment Commodity ³ \$	Total Billing Rate \$
RATE SCHEDULES GS and SVGTS¹				
Residential (GSR)				
Customer Charge per billing period	27.00			27.00
SMRP Rider per Mcf ^a	0.1224			0.1224
EECPRC per billing period	0.08			0.08
Delivery Charge per Mcf	5.7874	1.5876	1.3614	8.7364
EAP Rider per billing period	0.30			0.30
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULES GS AND SVGTS¹				
Commercial or Industrial (GSO)				
Customer Charge per billing period	110.00			110.00
SMRP Rider per Mcf ^a	0.0732			0.0732
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.6525	1.5876	1.3614	6.6015
Next 350 Mcf per billing period	2.8193	1.5876	1.3614	5.7683
Next 600 Mcf per billing period	2.6798	1.5876	1.3614	5.6288
Over 1,000 Mcf per billing period	2.4377	1.5876	1.3614	5.3867
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider per Mcf ^a	0.0139			0.0139
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.8403		1.3614	2.2017
Next 70,000 Mcf per billing period	0.5187		1.3614	1.8801
Over 100,000 Mcf per billing period	0.2871		1.3614	1.6485
Research & Development Rider per Mcf	0.0124			0.0124
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		9.9772		9.9772
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE				
Customer Charge per billing period	1,135.00			1,135.00
SMRP Rider per Mcf ^a	0.0447			0.0447
Delivery Charge per Mcf for all volumes delivered	1.1817	1.5876	1.3614	4.1307
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE SS - STANDBY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		9.9772		9.9772
Standby Service Commodity Charge per Mcf			1.3614	1.3614
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE DS - DELIVERY SERVICE				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider ¹ - DS only- per Mcf ²	0.0139			0.0139
Customer Charge - Grandfathered Service only - per billing period	110.00			110.00
SMRP Rider - Grandfathered Service only - per Mcf ^a	0.0732			0.0732
Customer Charge - Intrastate Utility only - per billing period	1,135.00			1,135.00
SMRP Rider - Intrastate Utility only - per Mcf ^a	0.0447			0.0447
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.8403			0.8403
Next 70,000 Mcf per billing period	0.5187			0.5187
Over 100,000 Mcf per billing period	0.2871			0.2871
Delivery Charge - Grandfathered Service only				
First 50 Mcf or less per billing period	3.6525			3.6525
Next 350 Mcf per billing period	2.8193			2.8193
Next 600 Mcf per billing period	2.6798			2.6798
Over 1,000 Mcf per billing period	2.4377			2.4377
Intrastate Utility Delivery Service				
All volumes per billing period	1.1817			1.1817
Banking and Balancing Service per Mcf ²		0.0362		0.0362
Research & Development Rider per Mcf ²	0.0124			0.0124
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing period - Annual Transportation Volume up to 400,000 Mcf	300.00			300.00
Customer Charge per billing period - Annual Transportation Volume over 400,000 Mcf	600.00			600.00
Delivery Charge per Mcf	0.0961			0.0961
Research & Development Rider per Mcf	0.0124			0.0124
Banking and Balancing Service per Mcf ²		0.0362		0.0362

IMPACT OF PROPOSED RATES⁵

The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an increase of approximately 15.81%. The estimated amount of increase per customer class in both dollar amounts and as a percentage to which the proposed rates will apply is as follows:

	Estimated increase in \$	Estimated increase %
Residential	\$15,350,799	16.02%
Commercial	\$7,051,022	15.26%
Industrial	\$1,366,792	17.68%
Wholesale	\$4,406	6.70%
Total	\$23,773,019	15.81%

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:

Estimated Per Month	Increase	Not Including Gas Costs	Including Gas Costs
Residential - based on average usage of 5.5 Mcf	\$7.28	14.0%	10.7%
Commercial - based on average usage of 30.4 Mcf	\$28.73	14.9%	10.2%
Industrial - based on average usage of 337.2 Mcf	\$27.05	2.5%	1.3%
Wholesale - based on average usage of 433.8 Mcf	\$96.36	6.2%	3.4%

In addition to the rate changes requested above, Columbia proposes changes to certain of its tariffs. These requested changes are summarized as follows:

- Delete Residential Service from the provisions of the Late Payment Penalty of its tariff.
- Modify the Customer Charge provision of Rate Schedule MLDS to segment the applicable rate into two blocks based upon the Customer's Annual Transportation Volume.
- Modify the provisions of Rate Schedule SMRP Rider to include uncollectible expense, not recovered in base rates, in the calculation of the revenue requirement of future SMRP filings.
- Restore Tariff Sheet 7a and re-establish as the State Tax Adjustment Factor to be utilized to implement the effects of future changes in state taxes, resulting from action or inaction of the General Assembly, on the most recently approved base rates, which could be a collection from customers or a credit to customers. The factor will be set at zero until the effective date of a state tax change.

Columbia does not propose revisions to other tariffs or schedules not listed above. The rates contained in this notice are the rates proposed by Columbia but the Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may examine the application and any related documents Columbia, has filed with the PSC at the utility's principal office, located at:

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<http://psc.ky.gov>. Comments regarding the application may be submitted to the Commission through its website or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

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¹ Customers taking Small Volume Gas Transportation Service ("SVGTS") are not charged the Gas Cost Adjustment because the customer purchases gas from an alternative supplier in Columbia's Customer CHOICE program. An actual gas cost adjustment, currently \$(1.0466) per Mcf, is applicable to volumes delivered under SVGTS if the customer was not supplied under SVGTS in the same billing month(s) one year previous. No change is proposed to the actual gas cost adjustment in this application.

² Applicable to all Rate Schedule DS customers except those served under Flex provisions.

³ The currently effective Gas Cost Adjustment is shown in both the present and proposed rates, however the Gas Cost Adjustment is revised quarterly and the proposed rates will vary as approved by the Commission. The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0103 per Mcf and proposed to be \$0.0057 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$4.2446 and is proposed to be \$4.2400 only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS.

⁴ The SMRP Rider is listed as it appears in Columbia Gas of Kentucky's tariff. Revised rates proposed in Case No. 2023-00335 have been placed into effect, subject to refund pursuant to the Commission's Order on December 5, 2023. Those rates per Mcf are Rate Schedules GSR & SVGTS: \$0.5301; Rate Schedules GSO, GDS & SVGTS: \$0.3210; Rate Schedules IUS & IUDS: \$0.2011; Rate Schedules IS, DS & SAS: \$0.0587.

⁵ The Impact of Proposed Rates has been calculated using the SMRP rates currently being billed, subject to refund, as referenced in End Note 4 above.

NOTICE

In accordance with the requirements of the Kentucky Public Service Commission ("Commission") as set forth in 807 KAR 5:001, Section 17 of the Rules and Regulations of the Commission, notice is hereby given to the customers of Columbia Gas of Kentucky, Inc. ("Columbia") of a proposed rate adjustment. Columbia expects to file an application with the Commission on or about May 16, 2024, in Case No. 2024-00092. The application will request that the proposed rates become effective July 1, 2024. The rate increase will apply to all of Columbia's customers. The present tariff rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge \$	Gas Cost Adjustment Demand ³ \$	Gas Cost Adjustment Commodity ³ \$	Total Billing Rate \$
RATE SCHEDULES GS and SVGTS¹				
Residential (GSR)				
Customer Charge per billing period	19.75			19.75
SMRP Rider per Mcf ²	0.1224			0.1224
EECPRC per billing period	0.08			0.08
Delivery Charge per Mcf	5.2528	1.5876	1.3660	8.2064
EAP Rider per billing period	0.30			0.30
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULES GS and SVGTS¹				
Commercial or Industrial (GSO)				
Customer Charge per billing period	83.71			83.71
SMRP Rider per Mcf ²	0.0732			0.0732
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.2513	1.5876	1.3660	6.2049
Next 350 Mcf per billing period	2.5096	1.5876	1.3660	5.4632
Next 600 Mcf per billing period	2.3855	1.5876	1.3660	5.3391
Over 1,000 Mcf per billing period	2.1700	1.5876	1.3660	5.1236
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	3,982.30			3,982.30
SMRP Rider per Mcf ²	0.0139			0.0139
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.7093		1.3660	2.0753
Next 70,000 Mcf per billing period	0.4378		1.3660	1.8038
Over 100,000 Mcf per billing period	0.2423		1.3660	1.6083
Research & Development Rider per Mcf	0.0124			0.0124
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		9.9772		9.9772
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE¹				
Customer Charge per billing period	945.24			945.24
SMRP Rider per Mcf ²	0.0447			0.0447
Delivery Charge per Mcf for all volumes delivered	1.1959	1.5876	1.3660	4.1495
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE SS - STANDBY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		9.9772		9.9772
Standby Service Commodity Charge per Mcf			1.3614	1.3614
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE DS - DELIVERY SERVICE				
Customer Charge per billing period	3,982.30			3,982.30
SMRP Rider ² - DS only- per Mcf ²	0.0139			0.0139
Customer Charge - Grandfathered Delivery Service only - per billing period	83.71			83.71
SMRP Rider - Grandfathered Delivery Service only - per Mcf ²	0.0732			0.0732
Customer Charge - Intrastate Utility only - per billing period	945.24			945.24
SMRP Rider - Intrastate Utility only - per Mcf ²	0.0447			0.0447
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.7093			0.7093
Next 70,000 Mcf per billing period	0.4378			0.4378
Over 100,000 Mcf per billing period	0.2423			0.2423
Delivery Charge - Grandfathered Delivery Service only				
First 50 Mcf or less per billing period	3.2513			3.2513
Next 350 Mcf per billing period	2.5096			2.5096
Next 600 Mcf per billing period	2.3855			2.3855
Over 1,000 Mcf per billing period	2.1700			2.1700
Delivery Charge - Intrastate Utility Delivery Service only				
All volumes per billing period	1.1959			1.1959
Banking and Balancing Service per Mcf ²		0.0362		0.0362
Research & Development Rider per Mcf ²	0.0124			0.0124
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing period	260.11			260.11
Delivery Charge per Mcf	0.0867			0.0867
Research & Development Rider per Mcf	0.0124			0.0124
Banking and Balancing Service per Mcf ²		0.0362		0.0362

The proposed rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge \$	Gas Cost Adjustment Demand ³ \$	Gas Cost Adjustment Commodity ³ \$	Total Billing Rate \$
RATE SCHEDULES GS and SVGTS¹				
Residential (GSR)				
Customer Charge per billing period	27.00			27.00
SMRP Rider per Mcf ²	0.1224			0.1224
EECPRC per billing period	0.08			0.08
Delivery Charge per Mcf	5.7874	1.5876	1.3614	8.7364
EAP Rider per billing period	0.30			0.30
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULES GS AND SVGTS¹				
Commercial or Industrial (GSO)				
Customer Charge per billing period	110.00			110.00
SMRP Rider per Mcf ²	0.0732			0.0732
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.6525	1.5876	1.3614	6.6015
Next 350 Mcf per billing period	2.8193	1.5876	1.3614	5.7683
Next 600 Mcf per billing period	2.6798	1.5876	1.3614	5.6288
Over 1,000 Mcf per billing period	2.4377	1.5876	1.3614	5.3867
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider per Mcf ²	0.0139			0.0139
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.8403		1.3614	2.2017
Next 70,000 Mcf per billing period	0.5187		1.3614	1.8801
Over 100,000 Mcf per billing period	0.2871		1.3614	1.6485
Research & Development Rider per Mcf	0.0124			0.0124
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		9.9772		9.9772
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE				
Customer Charge per billing period	1,135.00			1,135.00
SMRP Rider per Mcf ²	0.0447			0.0447
Delivery Charge per Mcf for all volumes delivered	1.1817	1.5876	1.3614	4.1307
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE SS - STANDBY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		9.9772		9.9772
Standby Service Commodity Charge per Mcf			1.3614	1.3614
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE DS - DELIVERY SERVICE				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider ² - DS only- per Mcf ²	0.0139			0.0139
Customer Charge - Grandfathered Service only - per billing period	110.00			110.00
SMRP Rider - Grandfathered Service only - per Mcf ²	0.0732			0.0732
Customer Charge - Intrastate Utility only - per billing period	1,135.00			1,135.00
SMRP Rider - Intrastate Utility only - per Mcf ²	0.0447			0.0447
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.8403			0.8403
Next 70,000 Mcf per billing period	0.5187			0.5187
Over 100,000 Mcf per billing period	0.2871			0.2871
Delivery Charge - Grandfathered Service only				
First 50 Mcf or less per billing period	3.6525			3.6525
Next 350 Mcf per billing period	2.8193			2.8193
Next 600 Mcf per billing period	2.6798			2.6798
Over 1,000 Mcf per billing period	2.4377			2.4377
Intrastate Utility Delivery Service				
All volumes per billing period	1.1817			1.1817
Banking and Balancing Service per Mcf ²		0.0362		0.0362
Research & Development Rider per Mcf ²	0.0124			0.0124
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing period - Annual Transportation Volume up to 400,000 Mcf	300.00			300.00
Customer Charge per billing period - Annual Transportation Volume over 400,000 Mcf	600.00			600.00
Delivery Charge per Mcf	0.0961			0.0961
Research & Development Rider per Mcf	0.0124			0.0124
Banking and Balancing Service per Mcf ²		0.0362		0.0362

IMPACT OF PROPOSED RATES⁵

The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an increase of approximately 15.81%. The estimated amount of increase per customer class in both dollar amounts and as a percentage to which the proposed rates will apply is as follows:

	Estimated increase in \$	Estimated increase %
Residential	\$15,350,799	16.02%
Commercial	\$7,051,022	15.26%
Industrial	\$1,366,792	17.68%
Wholesale	\$4,406	6.70%
Total	\$23,773,019	15.81%

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:

Estimated Per Month	Increase	Not Including Gas Costs	Including Gas Costs
Residential - based on average usage of 5.5 Mcf	\$7.28	14.0%	10.7%
Commercial - based on average usage of 30.4 Mcf	\$28.73	14.9%	10.2%
Industrial - based on average usage of 337.2 Mcf	\$27.05	2.5%	1.3%
Wholesale - based on average usage of 433.8 Mcf	\$96.36	6.2%	3.4%

In addition to the rate changes requested above, Columbia proposes changes to certain of its tariffs. These requested changes are summarized as follows:

- Delete Residential Service from the provisions of the Late Payment Penalty of its tariff.
- Modify the Customer Charge provision of Rate Schedule MLDS to segment the applicable rate into two blocks based upon the Customer's Annual Transportation Volume.
- Modify the provisions of Rate Schedule SMRP Rider to include uncollectible expense, not recovered in base rates, in the calculation of the revenue requirement of future SMRP filings.
- Restore Tariff Sheet 7a and re-establish as the State Tax Adjustment Factor to be utilized to implement the effects of future changes in state taxes, resulting from action or inaction of the General Assembly, on the most recently approved base rates, which could be a collection from customers or a credit to customers. The factor will be set at zero until the effective date of a state tax change.

Columbia does not propose revisions to other tariffs or schedules not listed above. The rates contained in this notice are the rates proposed by Columbia but the Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may examine the application and any related

documents Columbia, has filed with the PSC at the utility's principal office, located at:

Columbia Gas of Kentucky, Inc.
2001 Mercer Road
Lexington, Kentucky, 40511
(800) 432-9345
<https://www.columbiagasky.com/>

A person that wishes to examine the application and any related documents may call Columbia at (800) 432-9345 and arrangements will be made to make a copy available for examination. A person may also examine the application: (i) at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission's website at <http://psc.ky.gov>. Comments regarding the application may be submitted to the Commission through its website or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

Any person may submit a timely written request to intervene to the Commission, 211 Sower Boulevard, P.O. Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request and including the status and interest of the party. If the Commission does not receive a request to intervene within thirty (30) days of the initial publication or mailing of this notice, the Commission

may take final action on the application. Any comments regarding this application may be submitted through the Commission's website at <http://psc.ky.gov/> or by mail to P.O. Box 615, Frankfort, Kentucky 40602.

¹ Customers taking Small Volume Gas Transportation Service ("SVGTS") are not charged the Gas Cost Adjustment because the customer purchases gas from an alternative supplier in Columbia's Customer CHOICE program. An actual gas cost adjustment, currently \$(1.0466) per Mcf, is applicable to volumes delivered under SVGTS if the customer was not supplied under SVGTS in the same billing month(s) one year previous. No change is proposed to the actual gas cost adjustment in this application.
² Applicable to all Rate Schedule DS customers except those served under Flex provisions.
³ The currently effective Gas Cost Adjustment is shown in both the present and proposed rates, however the Gas Cost Adjustment is revised quarterly and the proposed rates will vary as approved by the Commission. The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0103 per Mcf and proposed to be \$0.0057 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$4.2446 and is proposed to be \$4.2400 only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS.
⁴ The SMRP Rider is listed as it appears in Columbia Gas of Kentucky's tariff. Revised rates proposed in Case No. 2023-00335 have been placed into effect, subject to refund pursuant to the Commission's Order on December 5, 2023. Those rates per Mcf are Rate Schedules GSR & SVGTS: \$0.5301; Rate Schedules GSO, GDS & SVGS: \$0.3210; Rate Schedules IUS & IUDS: \$0.2011; Rate Schedules IS, DS & SAS: \$0.0587.
⁵ The Impact of Proposed Rates has been calculated using the SMRP rates currently being billed, subject to refund, as referenced in End Note 4 above.

NOTICE

In accordance with the requirements of the Kentucky Public Service Commission ("Commission") as set forth in 807 KAR 5:001, Section 17 of the Rules and Regulations of the Commission, notice is hereby given to the customers of Columbia Gas of Kentucky, Inc. ("Columbia") of a proposed rate adjustment. Columbia expects to file an application with the Commission on or about May 16, 2024, in Case No. 2024-00092. The application will request that the proposed rates become effective July 1, 2024. The rate increase will apply to all of Columbia's customers. The present tariff rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge \$	Gas Cost Adjustment Demand ³ \$	Gas Cost Adjustment Commodity ³ \$	Total Billing Rate \$
RATE SCHEDULES GS and SVGTS¹				
Residential (GSR)				
Customer Charge per billing period	19.75			19.75
SMRP Rider per Mcf ²	0.1224			0.1224
EECPRC per billing period	0.08			0.08
Delivery Charge per Mcf	5.2528	1.5876	1.3660	8.2064
EAP Rider per billing period	0.30			0.30
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULES GS and SVGTS¹				
Commercial or Industrial (GSO)				
Customer Charge per billing period	83.71			83.71
SMRP Rider per Mcf ²	0.0732			0.0732
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.2513	1.5876	1.3660	6.2049
Next 350 Mcf per billing period	2.5096	1.5876	1.3660	5.4632
Next 600 Mcf per billing period	2.3855	1.5876	1.3660	5.3391
Over 1,000 Mcf per billing period	2.1700	1.5876	1.3660	5.1236
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	3,982.30			3,982.30
SMRP Rider per Mcf ²	0.0139			0.0139
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.7093		1.3660	2.0753
Next 70,000 Mcf per billing period	0.4378		1.3660	1.8038
Over 100,000 Mcf per billing period	0.2423		1.3660	1.6083
Research & Development Rider per Mcf	0.0124			0.0124
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		9.9772		9.9772
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE¹				
Customer Charge per billing period	945.24			945.24
SMRP Rider per Mcf ²	0.0447			0.0447
Delivery Charge per Mcf for all volumes delivered	1.1959	1.5876	1.3660	4.1495
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE SS - STANDBY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		9.9772		9.9772
Standby Service Commodity Charge per Mcf			1.3660	1.3660
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE DS - DELIVERY SERVICE				
Customer Charge per billing period	3,982.30			3,982.30
SMRP Rider ² - DS only- per Mcf ²	0.0139			0.0139
Customer Charge - Grandfathered Delivery Service only - per billing period	83.71			83.71
SMRP Rider - Grandfathered Delivery Service only - per Mcf ²	0.0732			0.0732
Customer Charge - Intrastate Utility only - per billing period	945.24			945.24
SMRP Rider - Intrastate Utility only - per Mcf ²	0.0447			0.0447
Delivery Charge per Mcf²				
First 30,000 Mcf per billing period	0.7093			0.7093
Next 70,000 Mcf per billing period	0.4378			0.4378
Over 100,000 Mcf per billing period	0.2423			0.2423
Delivery Charge - Grandfathered Delivery Service only				
First 50 Mcf or less per billing period	3.2513			3.2513
Next 350 Mcf per billing period	2.5096			2.5096
Next 600 Mcf per billing period	2.3855			2.3855
Over 1,000 Mcf per billing period	2.1700			2.1700
Delivery Charge - Intrastate Utility Delivery Service only				
All volumes per billing period	1.1959			1.1959
Banking and Balancing Service per Mcf ²		0.0362		0.0362
Research & Development Rider per Mcf ²	0.0124			0.0124
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing period - Annual Transportation Volume up to 400,000 Mcf	300.00			300.00
Customer Charge per billing period - Annual Transportation Volume over 400,000 Mcf	600.00			600.00
Delivery Charge per Mcf	0.0961			0.0961
Research & Development Rider per Mcf	0.0124			0.0124
Banking and Balancing Service per Mcf ²		0.0362		0.0362

The proposed rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge \$	Gas Cost Adjustment Demand ³ \$	Gas Cost Adjustment Commodity ³ \$	Total Billing Rate \$
RATE SCHEDULES GS and SVGTS¹				
Residential (GSR)				
Customer Charge per billing period	27.00			27.00
SMRP Rider per Mcf ²	0.1224			0.1224
EECPRC per billing period	0.08			0.08
Delivery Charge per Mcf	5.7874	1.5876	1.3614	8.7364
EAP Rider per billing period	0.30			0.30
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULES GS AND SVGTS¹				
Commercial or Industrial (GSO)				
Customer Charge per billing period	110.00			110.00
SMRP Rider per Mcf ²	0.0732			0.0732
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.6525	1.5876	1.3614	6.6015
Next 350 Mcf per billing period	2.8193	1.5876	1.3614	5.7683
Next 600 Mcf per billing period	2.6798	1.5876	1.3614	5.6288
Over 1,000 Mcf per billing period	2.4377	1.5876	1.3614	5.3867
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider per Mcf ²	0.0139			0.0139
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.8403		1.3614	2.2017
Next 70,000 Mcf per billing period	0.5187		1.3614	1.8801
Over 100,000 Mcf per billing period	0.2871		1.3614	1.6485
Research & Development Rider per Mcf	0.0124			0.0124
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		9.9772		9.9772
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE				
Customer Charge per billing period	1,135.00			1,135.00
SMRP Rider per Mcf ²	0.0447			0.0447
Delivery Charge per Mcf for all volumes delivered	1.1817	1.5876	1.3614	4.1307
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE SS - STANDBY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		9.9772		9.9772
Standby Service Commodity Charge per Mcf			1.3614	1.3614
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE DS - DELIVERY SERVICE				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider ² - DS only- per Mcf ²	0.0139			0.0139
Customer Charge - Grandfathered Service only - per billing period	110.00			110.00
SMRP Rider - Grandfathered Service only - per Mcf ²	0.0732			0.0732
Customer Charge - Intrastate Utility only - per billing period	1,135.00			1,135.00
SMRP Rider - Intrastate Utility only - per Mcf ²	0.0447			0.0447
Delivery Charge per Mcf²				
First 30,000 Mcf per billing period	0.8403			0.8403
Next 70,000 Mcf per billing period	0.5187			0.5187
Over 100,000 Mcf per billing period	0.2871			0.2871
Delivery Charge - Grandfathered Service only				
First 50 Mcf or less per billing period	3.6525			3.6525
Next 350 Mcf per billing period	2.8193			2.8193
Next 600 Mcf per billing period	2.6798			2.6798
Over 1,000 Mcf per billing period	2.4377			2.4377
Intrastate Utility Delivery Service				
All volumes per billing period	1.1817			1.1817
Banking and Balancing Service per Mcf ²		0.0362		0.0362
Research & Development Rider per Mcf ²	0.0124			0.0124
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing period - Annual Transportation Volume up to 400,000 Mcf	300.00			300.00
Customer Charge per billing period - Annual Transportation Volume over 400,000 Mcf	600.00			600.00
Delivery Charge per Mcf	0.0961			0.0961
Research & Development Rider per Mcf	0.0124			0.0124
Banking and Balancing Service per Mcf ²		0.0362		0.0362

IMPACT OF PROPOSED RATES⁵
The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an increase of approximately 15.81%. The estimated amount of increase per customer class in both dollar amounts and as a percentage to which the proposed rates will apply is as follows:

	Estimated increase in \$	Estimated increase %
Residential	\$15,350,799	16.02%
Commercial	\$7,051,022	15.26%
Industrial	\$1,366,792	17.68%
Wholesale	\$4,406	6.70%
Total	\$23,773,019	15.81%

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:

Estimated Per Month	Increase	Not Including Gas Costs	Including Gas Costs
Residential - based on average usage of 5.5 Mcf	\$7.28	14.0%	10.7%
Commercial - based on average usage of 30.4 Mcf	\$28.73	14.9%	10.2%
Industrial - based on average usage of 337.2 Mcf	\$27.05	2.5%	1.3%
Wholesale - based on average usage of 433.8 Mcf	\$96.36	6.2%	3.4%

In addition to the rate changes requested above, Columbia proposes changes to certain of its tariffs. These requested changes are summarized as follows:

- Delete Residential Service from the provisions of the Late Payment Penalty of its tariff.
- Modify the Customer Charge provision of Rate Schedule MLDS to segment the applicable rate into two blocks based upon the Customer's Annual Transportation Volume.
- Modify the provisions of Rate Schedule SMRP Rider to include uncollectible expense, not recovered in base rates, in the calculation of the revenue requirement of future SMRP filings.
- Restore Tariff Sheet 7a and re-establish as the State Tax Adjustment Factor to be utilized to implement the effects of future changes in state taxes, resulting from action or inaction of the General Assembly, on the most recently approved base rates, which could be a collection from customers or a credit to customers. The factor will be set at zero until the effective date of a state tax change.

Columbia does not propose revisions to other tariffs or schedules not listed above. The rates contained in this notice are the rates proposed by Columbia but the Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may examine the application and any related

documents Columbia, has filed with the PSC at the utility's principal office, located at:

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Lexington, Kentucky, 40511
(800) 432-9345
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A person that wishes to examine the application and any related documents may call Columbia at (800) 432-9345 and arrangements will be made to make a copy available for examination. A person may also examine the application: (i) at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission's website at <http://psc.ky.gov>. Comments regarding the application may be submitted to the Commission through its website or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

Any person may submit a timely written request to intervene to the Commission, 211 Sower Boulevard, P.O. Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request and including the status and interest of the party. If the Commission does not receive a request to intervene within thirty (30) days of the initial publication or mailing of this notice, the Commission

may take final action on the application. Any comments regarding this application may be submitted through the Commission's website at <http://psc.ky.gov/> or by mail to P.O. Box 615, Frankfort, Kentucky 40602.

¹ Customers taking Small Volume Gas Transportation Service ("SVGTS") are not charged the Gas Cost Adjustment because the customer purchases gas from an alternative supplier in Columbia's Customer CHOICE program. An actual gas cost adjustment, currently \$(1.0466) per Mcf, is applicable to volumes delivered under SVGTS if the customer was not supplied under SVGTS in the same billing month(s) one year previous. No change is proposed to the actual gas cost adjustment in this application.
² Applicable to all Rate Schedule DS customers except those served under Flex provisions.
³ The currently effective Gas Cost Adjustment is shown in both the present and proposed rates, however the Gas Cost Adjustment is revised quarterly and the proposed rates will vary as approved by the Commission. The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0103 per Mcf and proposed to be \$0.0057 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$4.2446 and is proposed to be \$4.2400 only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS.
⁴ The SMRP Rider is listed as it appears in Columbia Gas of Kentucky's tariff. Revised rates proposed in Case No. 2023-00335 have been placed into effect, subject to refund pursuant to the Commission's Order on December 5, 2023. Those rates per Mcf are Rate Schedules GSR & SVGTS: \$0.5301; Rate Schedules GSO, GDS & SVGS: \$0.3210; Rate Schedules IUS & IUDS: \$0.2011; Rate Schedules IS, DS & SAS: \$0.0587.
⁵ The Impact of Proposed Rates has been calculated using the SMRP rates currently being billed, subject to refund, as referenced in End Note 4 above.

NOTICE

In accordance with the requirements of the Kentucky Public Service Commission ("Commission") as set forth in KRS 260.5-01, Section 17 of the Rules and Regulations of the Commission, notice is hereby given to the customers of Columbia Gas of Kentucky, Inc. ("Columbia") of a proposed rate adjustment. Columbia proposes to file an application with the Commission on or about May 16, 2024, in Case No. 2024-00993. The application will request that the proposed rates become effective July 1, 2024. The rates in this notice will apply to all of Columbia's customers. The present tariff rates for each customer classification to which the proposed rates will apply are set forth below:

Table with columns: Rate Schedule, Gas Cost Adjustment, Gas Cost Commodity, Total Billing Rate. Includes categories like Residential (GSR), Commercial or Industrial (GSI), and Delivery Service.

The proposed rates for each customer classification to which the proposed rates will apply are set forth below:

Table with columns: Rate Schedule, Gas Cost Adjustment, Gas Cost Commodity, Total Billing Rate. Includes categories like Residential (GSR), Commercial or Industrial (GSI), and Delivery Service.

IMPACT OF PROPOSED RATES
The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an increase of approximately 13.4%. The estimated amount of increase per customer class in both dollar amounts and as a percentage to which the proposed rates will apply is as follows:

Table showing estimated increase in dollars and percentage for Residential, Commercial, Industrial, Electric, and Total.

The amount of the average increase and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:

Table showing estimated bill for 3 months, including gas costs, for Residential and Commercial based on average usage.

In addition to the rate changes requested above, Columbia proposes changes to certain of its tariffs. These requested changes are summarized as follows:

- Delete Residential Service from the provisions of the Late Payment Penalty of its tariff.
Modify the Customer Charge provision of Rate Schedule M.D.S to segment the applicable rate into two blocks based upon the Customer's Annual Transportation Volume.
Modify the provisions of Rate Schedule SMRP Rider to include uncollected expense, not recovered in base rates, in the calculation of the revenue requirement of future SMRP filings.
Restore Tariff Sheet 7a and re-establish as the State Tax Adjustment Factor to be utilized to implement the effects of future changes in state taxes, resulting from action or inaction of the General Assembly, on the most recently approved base rates, which could be a collection from customers or a credit to customers. The factor will be set at zero until the effective date of a state tax change.

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may take final action on the application. Any comments regarding this application may be submitted through the Commission's website at http://psc.ky.gov/ or by mail to P.O. Box 615, Frankfort, Kentucky 40602.

* Customers taking Small Volume Gas Transportation Service ("SVGTS") are not charged the Gas Cost Adjustment because the customer purchases gas from an alternative supplier in Columbia's Customer CHOICE program. An actual gas cost adjustment, currently \$0.0466 per Mcf, is applicable to volumes delivered under SVGTS if the customer was not supplied under SVGTS in the same billing month (one year previous). No charge is proposed to the actual gas cost adjustment in this application.
^ Applicable to all Rate Schedule DS customers except those served under Gas provisions.
^ The currently effective Gas Cost Adjustment is shown in both the present and proposed rates, however the Gas Cost Adjustment is revised quarterly and the proposed rates will vary as approved by the Commission. The Gas Cost Adjustment Commodity includes a Gas Cost Uncollected Charge presently \$0.0103 per Mcf and is proposed to be \$0.0057 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$4,240 and is proposed to be \$4,240 until for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS.
^ The SMRP Rider is listed as it appears in Columbia Gas of Kentucky's tariff. Revised rates proposed in Case No. 2023-0035 have been placed into effect, subject to refund pursuant to the Commission's Order on December 5, 2023. Those rates per Mcf are Rate Schedules GSR & SVGTS \$0.5091; Rate Schedules GSO, GDS & SVGTS \$0.5210; Rate Schedules IUS & IUS-DS \$0.2011; Rate Schedules IS, DS & SAS \$0.0597.
^ The Impact of Proposed Rates has been calculated using the SMRP rates currently being billed, subject to refund, as referenced in End Note A above.

Columbia does not propose revisions to other tariffs or schedules not listed above. The rates contained in this notice are the rates proposed by Columbia but the Commission may or may not be charged that differ from the proposed rates contained in this notice. A person may examine the application and any related

NOTICE

In accordance with the requirements of the Kentucky Public Service Commission ("Commission") as set forth in R07 KAR 5.001, Section 17 of the Rules and Regulations of the Commission, notice is hereby given to the customers of Columbia Gas of Kentucky, Inc. ("Columbia") of a proposed rate adjustment. Columbia expects to file an application with the Commission on or about May 16, 2024, in Case No. 2024-0092. The application will request that the proposed rates become effective July 1, 2024. The rate increase will apply to all of Columbia's customers. The present tariff rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge \$	Gas Cost Adjustment Demand ¹ \$	Gas Cost Adjustment Commodity ² \$	Total Billing Rate \$
RATE SCHEDULES GS and SVGTG³				
Residential (GSR)				
Customer Charge per billing period	19.75			19.75
SMRP Rider per Mcf ⁴	0.1224			0.1224
EFC/PC per billing period	0.08			0.08
Delivery Charge per Mcf	5.2724	1.5876	1.3660	8.2264
E.P. Rider per billing period	0.30			0.30
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULES GS and SVGTG³				
Commercial or Industrial (CSO)				
Customer Charge per billing period	83.71			83.71
SMRP Rider per Mcf ⁴	0.0732			0.0732
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.2513	1.5876	1.3660	6.2049
Next 200 Mcf per billing period	2.5096	1.5876	1.3660	5.4532
Next 400 Mcf per billing period	2.3853	1.5876	1.3660	5.3389
Over 1,000 Mcf per billing period	2.1700	1.5876	1.3660	5.1236
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE IS - INTERSTATE				
UTILITY SERVICE				
Customer Charge per billing period	3,982.30			3,982.30
SMRP Rider per Mcf ⁴	0.0339			0.0339
Delivery Charge per Mcf ⁴				
First 30,000 Mcf per billing period	0.7093	1.3660	2.0753	
Next 70,000 Mcf per billing period	0.4378	1.3660	1.8038	
Over 100,000 Mcf per billing period	0.2423	1.3660	1.6083	
Research & Development Rider per Mcf	0.0124			0.0124
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement	9.9772			9.9772
RATE SCHEDULE IS - INTERSTATE				
UTILITY SERVICE				
Customer Charge per billing period	945.24			945.24
SMRP Rider per Mcf ⁴	0.0447			0.0447
Delivery Charge per Mcf for all volumes delivered	1.1959	1.5876	1.3660	4.1495
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE SS - STANDBY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement	9.9772			9.9772
Standby Service Commodity Charge per Mcf		1.3660	1.3660	
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE DS - DELIVERY SERVICE				
Customer Charge per billing period	3,982.30			3,982.30
SMRP Rider ⁴ - DS only per Mcf ⁴	0.0339			0.0339
Customer Charge - Grandfathered Delivery Service only - per billing period	83.71			83.71
SMRP Rider - Grandfathered Delivery Service only - per Mcf ⁴	0.0732			0.0732
Customer Charge - Intrastate Utility only - per billing period	945.24			945.24
SMRP Rider - Intrastate Utility only - per Mcf ⁴	0.0447			0.0447
Delivery Charge per Mcf ⁴				
First 30,000 Mcf per billing period	0.7093	1.3660	2.0753	
Next 70,000 Mcf per billing period	0.4378	1.3660	1.8038	
Over 100,000 Mcf per billing period	0.2423	1.3660	1.6083	
Delivery Charge - Grandfathered Delivery Service only				
First 50 Mcf or less per billing period	3.2513	1.5876	1.3660	6.2049
Next 200 Mcf per billing period	2.5096	1.5876	1.3660	5.4532
Next 400 Mcf per billing period	2.3853	1.5876	1.3660	5.3389
Over 1,000 Mcf per billing period	2.1700	1.5876	1.3660	5.1236
Intrastate Utility Delivery Service				
All volumes per billing period	1.1817			1.1817
Banking and Balancing Service per Mcf ⁴	0.0362			0.0362
Research & Development Rider per Mcf ⁴	0.0124			0.0124
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing period	360.11			360.11
Delivery Charge per Mcf	0.0867			0.0867
Research & Development Rider per Mcf	0.0124			0.0124
Banking and Balancing Service per Mcf ⁴	0.0362			0.0362

The proposed rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge \$	Gas Cost Adjustment Demand ¹ \$	Gas Cost Adjustment Commodity ² \$	Total Billing Rate \$
RATE SCHEDULES GS and SVGTG³				
Residential (GSR)				
Customer Charge per billing period	27.00			27.00
SMRP Rider per Mcf ⁴	0.1224			0.1224
EFC/PC per billing period	0.08			0.08
Delivery Charge per Mcf	5.2724	1.5876	1.3614	8.2264
E.P. Rider per billing period	0.30			0.30
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULES GS and SVGTG³				
Commercial or Industrial (CSO)				
Customer Charge per billing period	110.00			110.00
SMRP Rider per Mcf ⁴	0.0732			0.0732
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.6523	1.5876	1.3614	6.6015
Next 200 Mcf per billing period	2.8193	1.5876	1.3614	5.7683
Next 400 Mcf per billing period	2.6798	1.5876	1.3614	5.6288
Over 1,000 Mcf per billing period	2.4377	1.5876	1.3614	5.3867
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE IS - INTERSTATE				
UTILITY SERVICE				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider per Mcf ⁴	0.0339			0.0339
Delivery Charge per Mcf ⁴				
First 30,000 Mcf per billing period	0.8403	1.3614	2.0177	
Next 70,000 Mcf per billing period	0.5187	1.3614	1.8081	
Over 100,000 Mcf per billing period	0.2871	1.3614	1.6485	
Research & Development Rider per Mcf	0.0124			0.0124
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement	9.9772			9.9772
RATE SCHEDULE IS - INTERSTATE				
UTILITY SERVICE				
Customer Charge per billing period	1,135.00			1,135.00
SMRP Rider per Mcf ⁴	0.0447			0.0447
Delivery Charge per Mcf for all volumes delivered	1.1817	1.5876	1.3614	4.1307
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE SS - STANDBY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement	9.9772			9.9772
Standby Service Commodity Charge per Mcf		1.3614	1.3614	
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE DS - DELIVERY SERVICE				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider ⁴ - DS only per Mcf ⁴	0.0339			0.0339
Customer Charge - Grandfathered Service only - per billing period	110.00			110.00
SMRP Rider - Grandfathered Service only - per Mcf ⁴	0.0732			0.0732
Customer Charge - Intrastate Utility only - per billing period	1,135.00			1,135.00
SMRP Rider - Intrastate Utility only - per Mcf ⁴	0.0447			0.0447
Delivery Charge per Mcf ⁴				
First 30,000 Mcf per billing period	0.8403	1.3614	2.0177	
Next 70,000 Mcf per billing period	0.5187	1.3614	1.8081	
Over 100,000 Mcf per billing period	0.2871	1.3614	1.6485	
Delivery Charge - Grandfathered Service only				
First 50 Mcf or less per billing period	3.6523	1.5876	1.3614	6.6015
Next 200 Mcf per billing period	2.8193	1.5876	1.3614	5.7683
Next 400 Mcf per billing period	2.6798	1.5876	1.3614	5.6288
Over 1,000 Mcf per billing period	2.4377	1.5876	1.3614	5.3867
Intrastate Utility Delivery Service				
All volumes per billing period	1.1817			1.1817
Banking and Balancing Service per Mcf ⁴	0.0362			0.0362
Research & Development Rider per Mcf ⁴	0.0124			0.0124
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing period - Annual Transportation Volume up to 400,000 Mcf	300.00			300.00
Customer Charge per billing period - Annual Transportation Volume over 400,000 Mcf	600.00			600.00
Delivery Charge per Mcf	0.0961			0.0961
Research & Development Rider per Mcf ⁴	0.0124			0.0124
Banking and Balancing Service per Mcf ⁴	0.0362			0.0362

IMPACT OF PROPOSED RATES
The Emerging proposed rates designed to recover Columbia's revenue deficiency reflect an increase of approximately 15.81%. The estimated amount of increase per customer class in both dollar amounts and as a percentage to which the proposed rates will apply is as follows:

	Estimated increase in \$	Estimated increase %
Residential	\$15,750,799	16.02%
Commercial	\$7,073,022	19.26%
Industrial	\$3,366,792	17.48%
Wholesale	\$4,896	6.70%
Total	\$23,771,019	15.81%

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:

Customer Per Month	Increase	Net Including Gas Costs	Including Gas Costs
Residential - based on average usage of 5.5 Mcf	\$7.78	14.0%	10.7%
Commercial - based on average usage of 30.4 Mcf	\$28.73	14.0%	10.2%
Industrial - based on average usage of 337.3 Mcf	\$37.08	2.9%	3.3%
Wholesale - based on average usage of 433.8 Mcf	\$96.36	6.7%	1.8%

In addition to the rate changes requested above, Columbia proposes changes to certain of its tariffs. These requested changes are summarized as follows:

- Delete Residential Service from the provisions of the Late Payment Penalty of its tariff.
- Modify the Customer Charge provision of Rate Schedule ML DS to segment the applicable rate into two blocks based upon the Customer's Annual Transportation Volume.
- Modify the provisions of Rate Schedule SMRP Rider to include uncollectible service, not recovered in base rates, in the calculation of the revenue requirement of future SMRP filings.
- Revisor Tariff Sheet 7a and re-establish on the State Tax Adjustment Factor to be utilized to implement the effects of future changes in state taxes, resulting from action or inaction of the General Assembly, on the most recently approved base rates, which could be a collection from customers or a credit to customers. The factor will be set to zero until the effective date of a state tax change.

Columbia does not propose revisions to other tariffs or schedules not listed above. The rates contained in this notice are the rates proposed by Columbia but the Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may examine the application and any related documents Columbia has filed with the PSC at the utility's principal office, located at:

Columbia Gas of Kentucky, Inc.
2001 Mercer Road
Lexington, Kentucky 40511
(800) 432-9345
https://www.columbiagasky.com/

A person that wishes to examine the application and any related documents may call Columbia at (800) 432-9345 and arrangements will be made to make a copy available for examination. A person may also examine the application: (i) at the Commission's office located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m., or (ii) through the Commission's website at http://psc.ky.gov. Comments regarding the application may be submitted to the Commission through its website or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

Any person may submit a timely written request to intervene to the Commission, 211 Sower Boulevard, P.O. Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request and including the status and interest of the party. If the Commission does not receive a request to intervene within thirty (30) days of the initial publication or mailing of this notice, the Commission may take final action on the application. Any comments regarding this application may be submitted through the Commission's website at http://psc.ky.gov or by mail to P.O. Box 615, Frankfort, Kentucky 40602.

¹ Customer billing Small Volume Gas Transportation Service ("SVGTG") are not charged the Gas Cost Adjustment because the customer purchases gas from an alternative supplier in Columbia's Customer Choice program. An actual gas cost adjustment, currently \$0.0466 per Mcf, is applicable to volumes delivered under SVGTG if the customer was not supplied under SVGTG in the same billing month(s) of one year previous. No charge is assessed for the actual gas cost adjustment in this application.

² Applicable to all Rate Schedule DS customers except those served under Firm provisions. The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0466 per Mcf and approved by the PSC. The Gas Cost Adjustment and applicable to a customer currently served under Rate Schedule GS or IS. This rate was previously served under Rate Schedule SVGTG in previous 14 years and is proposed to be \$0.2466 only for those months of the year twelve months during which the customer was served under Rate Schedule SVGTG.

³ The SMRP Rider in Rate Schedule GS or IS rate was previously served under Rate Schedule SVGTG in previous 14 years and is proposed to be \$0.2466 only for those months of the year twelve months during which the customer was served under Rate Schedule SVGTG. These rates per Mcf for Rate Schedules GS & SVGTG ML DS, Rate Schedules GS, GS & SVGTG IS 0-211, Rate Schedules IS & DS, IS 20-211, Rate Schedules IS, DS & IS 50-101.

⁴ The Intra of Proposed Rates has been calculated using the SMRP rates currently being billed, subject to relief, as reflected in filed Note 4 above.

NOTICE

In accordance with the requirements of the Kentucky Public Service Commission ("Commission") as set forth in 907 KAR 5.001, Section 17 of the Rules and Regulations of the Commission, notice is hereby given to the customers of Columbia Gas of Kentucky, Inc. ("Columbia") of a proposed rate adjustment. Columbia expects to file an application with the Commission on or about May 16, 2024, in Case No. 2024-0002. The application will request that the proposed rates become effective July 1, 2024. The rate increases will apply to all of Columbia's customers. The present tariff rates for each customer classification to which the proposed rates will apply are set forth below:

Table with columns: Charge \$, Gas Cost Adjustment Demand \$, Gas Cost Adjustment Commodity \$, Total Billing Rate \$.

The proposed rates for each customer classification to which the proposed rates will apply are set forth below:

Table with columns: Charge \$, Gas Cost Adjustment Demand \$, Gas Cost Adjustment Commodity \$, Total Billing Rate \$.

IMPACT OF PROPOSED RATES: The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an increase of approximately 15.81%. The estimated amount of increase per customer class in both dollar amounts and as a percentage to which the proposed rates will apply is as follows:

Table with columns: Residential, Commercial, Industrial, Wholesale, Total. Rows: Estimated increase in \$, Estimated increase %.

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:

Table with columns: Estimated Usage (gals./month), Average Rate (per gallon), Not Including Gas Costs, Including Gas Costs.

In addition to the rate changes requested above, Columbia proposes changes to certain of its tariffs. These requested changes are summarized as follows:

- Delete Residential Service from the provisions of the Late Payment Penalty of its tariff.
- Modify the Customer Charge provision of Rate Schedule ML DS to segment the applicable rate into two blocks based upon the Customer's Annual Transportation Volume.
- Modify the provisions of Rate Schedule SMRP Rider to include uncollectible expense, not recovered in base rates, in the calculation of the revenue requirement of future SMRP billings.
- Restore Tariff Sheet 7a and re-evaluate its use in the State Tax Adjustment Factor to be utilized to implement the effects of future changes in state taxes, resulting from action or inaction of the General Assembly, on the most recently approved base rates, which could be a collection from customers or a credit to customers.
The factor will be set at zero until the effective date of a state tax change.

Columbia does not propose revisions to other tariffs or schedules not listed above. The rates contained in this notice are the rates proposed by Columbia but the Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may examine the application and any related documents Columbia has filed with the PSC at the utility's principal office, located at:

Columbia Gas of Kentucky, Inc.
2001 Mercer Road
Lexington, Kentucky, 40511
(800) 432-5345
https://www.columbiagas.com/

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Any person may submit a timely written request to intervene to the Commission, 211 Sower Boulevard, P.O. Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request and including the status and interest of the party. If the Commission does not receive a request to intervene within thirty (30) days of the initial publication or mailing of this notice, the Commission may take final action on the application. Any comments regarding this application may be submitted through the Commission's website at http://psc.ky.gov or by mail to P.O. Box 615, Frankfort, Kentucky 40602.

* Customer billing based on Volume Gas Transportation Service ("SVGT") is not changed by the Gas Cost Adjustment because the amount per class per gas use is alternative applied to Columbia's Customer Choice program. An actual gas cost adjustment, currently \$0.0466 per MCF, is applicable to volume delivered under SVGT if the customer was not applied under SVGT in the billing month (one year provision). No change is proposed for the actual gas cost adjustment in this application.
** The currently effective Gas Cost Adjustment is shown in both the present and proposed rates. However, the Gas Cost Adjustment is revised quarterly and the proposed rates will vary as approved by the Commission. The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0466 per MCF and proposed to be \$0.0497 per MCF. The Gas Cost Adjustment and applicable to a customer currently served under Rate Schedule DS or IS. This rate was previously served under Rate Schedule SVGT in periods 14-1400 and is proposed to be \$1,200 only for those months of the year twelve months during which the customer was served under Rate Schedule SVGT.
*** The SMRP Rider (DS or IS) rate was previously served under Rate Schedule SVGT in periods 14-1400 and is proposed to be \$1,200 only for those months of the year twelve months during which the customer was served under Rate Schedule SVGT.
**** The SMRP Rider (DS or IS) rate was previously served under Rate Schedule SVGT in periods 14-1400 and is proposed to be \$1,200 only for those months of the year twelve months during which the customer was served under Rate Schedule SVGT.
***** The SMRP Rider (DS or IS) rate was previously served under Rate Schedule SVGT in periods 14-1400 and is proposed to be \$1,200 only for those months of the year twelve months during which the customer was served under Rate Schedule SVGT.
***** The SMRP Rider (DS or IS) rate was previously served under Rate Schedule SVGT in periods 14-1400 and is proposed to be \$1,200 only for those months of the year twelve months during which the customer was served under Rate Schedule SVGT.

NOTICE

In accordance with the requirements of the Kentucky Public Service Commission ("Commission") as set forth in 807 KAR 5:001, Section 17 of the Rules and Regulations of the Commission, notice is hereby given to the customers of Columbia Gas of Kentucky, Inc. ("Columbia") of a proposed rate adjustment. Columbia expects to file an application with the Commission on or about May 16, 2024, in Case No. 2024-00092. The application will request that the proposed rates become effective July 1, 2024. The rate increase will apply to all of Columbia's customers. The present tariff rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge \$	Gas Cost Adjustment Demand ¹ \$	Gas Cost Adjustment Commodity ² \$	Total Billing Rate \$
RATE SCHEDULES GS and SVGTS¹				
Residential (GSR)				
Customer Charge per billing period	19.75			19.75
SMRP Rider per Mcf ³	0.1224			0.1224
EECPRC per billing period	0.08			0.08
Delivery Charge per Mcf	5.2528	1.5876	1.3660	8.2064
EAP Rider per billing period	0.30			0.30
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULES GS and SVGTS¹				
Commercial or Industrial (GSO)				
Customer Charge per billing period	83.71			83.71
SMRP Rider per Mcf ³	0.0732			0.0732
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.2513	1.5876	1.3660	6.2049
Next 350 Mcf per billing period	2.5096	1.5876	1.3660	5.4632
Next 600 Mcf per billing period	2.3855	1.5876	1.3660	5.3391
Over 1,000 Mcf per billing period	2.1700	1.5876	1.3660	5.1236
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	3,982.30			3,982.30
SMRP Rider per Mcf ³	0.0139			0.0139
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.7093		1.3660	2.0753
Next 70,000 Mcf per billing period	0.4378		1.3660	1.8038
Over 100,000 Mcf per billing period	0.2423		1.3660	1.6083
Research & Development Rider per Mcf	0.0124			0.0124
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		9.9772		9.9772
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE				
Customer Charge per billing period	945.24			945.24
SMRP Rider per Mcf ³	0.0447			0.0447
Delivery Charge per Mcf for all volumes delivered	1.1959	1.5876	1.3660	4.1495
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE SS - STANDBY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		9.9772		9.9772
Standby Service Commodity Charge per Mcf			1.3660	1.3660
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE DS - DELIVERY SERVICE				
Customer Charge per billing period	3,982.30			3,982.30
SMRP Rider ³ - DS only - per Mcf ²	0.0139			0.0139
Customer Charge - Grandfathered Delivery Service only - per billing period	83.71			83.71
SMRP Rider - Grandfathered Delivery Service only - per Mcf ³	0.0732			0.0732
Customer Charge - Intrastate Utility only - per billing period	945.24			945.24
SMRP Rider - Intrastate Utility only - per Mcf ³	0.0447			0.0447
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.7093			0.7093
Next 70,000 Mcf per billing period	0.4378			0.4378
Over 100,000 Mcf per billing period	0.2423			0.2423
Delivery Charge - Grandfathered Delivery Service only				
First 50 Mcf or less per billing period	3.2513			3.2513
Next 350 Mcf per billing period	2.5096			2.5096
Next 600 Mcf per billing period	2.3855			2.3855
Over 1,000 Mcf per billing period	2.1700			2.1700
Delivery Charge - Intrastate Utility Delivery Service only				
All volumes per billing period	1.1959			1.1959
Banking and Balancing Service per Mcf ²		0.0362		0.0362
Research & Development Rider per Mcf ²	0.0124			0.0124
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing period	260.11			260.11
Delivery Charge per Mcf	0.0867			0.0867
Research & Development Rider per Mcf	0.0124			0.0124
Banking and Balancing Service per Mcf ²		0.0362		0.0362

The proposed rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge \$	Gas Cost Adjustment Demand ¹ \$	Gas Cost Adjustment Commodity ² \$	Total Billing Rate \$
RATE SCHEDULES GS and SVGTS¹				
Residential (GSR)				
Customer Charge per billing period	27.00			27.00
SMRP Rider per Mcf ³	0.1224			0.1224
EECPRC per billing period	0.08			0.08
Delivery Charge per Mcf	5.7874	1.5876	1.3614	8.7364
EAP Rider per billing period	0.30			0.30
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULES GS AND SVGTS¹				
Commercial or Industrial (GSO)				
Customer Charge per billing period	110.00			110.00
SMRP Rider per Mcf ³	0.0732			0.0732
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.6525	1.5876	1.3614	6.6015
Next 350 Mcf per billing period	2.8193	1.5876	1.3614	5.7683
Next 600 Mcf per billing period	2.6798	1.5876	1.3614	5.6288
Over 1,000 Mcf per billing period	2.4377	1.5876	1.3614	5.3867
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider per Mcf ³	0.0139			0.0139
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.8403		1.3614	2.2017
Next 70,000 Mcf per billing period	0.5187		1.3614	1.8801
Over 100,000 Mcf per billing period	0.2871		1.3614	1.6485
Research & Development Rider per Mcf	0.0124			0.0124
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		9.9772		9.9772
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE				
Customer Charge per billing period	1,135.00			1,135.00
SMRP Rider per Mcf ³	0.0447			0.0447
Delivery Charge per Mcf for all volumes delivered	1.1817	1.5876	1.3614	4.1307
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE SS - STANDBY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		9.9772		9.9772
Standby Service Commodity Charge per Mcf			1.3614	1.3614
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE DS - DELIVERY SERVICE				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider ³ - DS only - per Mcf ²	0.0139			0.0139
Customer Charge - Grandfathered Service only - per billing period	110.00			110.00
SMRP Rider - Grandfathered Service only - per Mcf ³	0.0732			0.0732
Customer Charge - Intrastate Utility only - per billing period	1,135.00			1,135.00
SMRP Rider - Intrastate Utility only - per Mcf ³	0.0447			0.0447
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.8403			0.8403
Next 70,000 Mcf per billing period	0.5187			0.5187
Over 100,000 Mcf per billing period	0.2871			0.2871
Delivery Charge - Grandfathered Service only				
First 50 Mcf or less per billing period	3.6525			3.6525
Next 350 Mcf per billing period	2.8193			2.8193
Next 600 Mcf per billing period	2.6798			2.6798
Over 1,000 Mcf per billing period	2.4377			2.4377
Intrastate Utility Delivery Service				
All volumes per billing period	1.1817			1.1817
Banking and Balancing Service per Mcf ²		0.0362		0.0362
Research & Development Rider per Mcf ²	0.0124			0.0124
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing period - Annual Transportation Volume up to 400,000 Mcf	300.00			300.00
Customer Charge per billing period - Annual Transportation Volume over 400,000 Mcf	600.00			600.00
Delivery Charge per Mcf	0.0961			0.0961
Research & Development Rider per Mcf	0.0124			0.0124
Banking and Balancing Service per Mcf ²		0.0362		0.0362

IMPACT OF PROPOSED RATES⁵

The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an increase of approximately 15.81%. The estimated amount of increase per customer class in both dollar amounts and as a percentage to which the proposed rates will apply is as follows:

	Estimated increase in \$	Estimated increase %
Residential	\$15,350,799	16.02%
Commercial	\$7,051,022	15.26%
Industrial	\$1,366,792	17.68%
Wholesale	\$4,406	6.70%
Total	\$23,773,019	15.81%

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:

Estimated Per Month	Increase	Not Including Gas Costs	Including Gas Costs
Residential - based on average usage of 5.5 Mcf	\$7.28	14.0%	10.7%
Commercial - based on average usage of 30.4 Mcf	\$28.73	14.9%	10.2%
Industrial - based on average usage of 337.2 Mcf	\$27.05	2.5%	1.3%
Wholesale - based on average usage of 433.8 Mcf	\$96.36	6.2%	3.4%

In addition to the rate changes requested above, Columbia proposes changes to certain of its tariffs. These requested changes are summarized as follows:

- Delete Residential Service from the provisions of the Late Payment Penalty of its tariff.
- Modify the Customer Charge provision of Rate Schedule MLDS to segment the applicable rate into two blocks based upon the Customer's Annual Transportation Volume.
- Modify the provisions of Rate Schedule SMRP Rider to include uncollectible expense, not recovered in base rates, in the calculation of the revenue requirement of future SMRP filings.
- Restore Tariff Sheet 7a and re-establish as the State Tax Adjustment Factor to be utilized to implement the effects of future changes in state taxes, resulting from action or inaction of the General Assembly, on the most recently approved base rates, which could be a collection from customers or a credit to customers. The factor will be set at zero until the effective date of a state tax change.

Columbia does not propose revisions to other tariffs or schedules not listed above. The rates contained in this notice are the rates proposed by Columbia but the Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may examine the application and any related documents Columbia, has filed with the PSC at the utility's principal office, located at:

Columbia Gas of Kentucky, Inc.
2001 Mercer Road
Lexington, Kentucky, 40511
(800) 432-9345
<https://www.columbiagasky.com/>

A person that wishes to examine the application and any related documents may call Columbia at (800) 432-9345 and arrangements will be made to make a copy available for examination. A person may also examine the application: (i) at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission's website at <http://psc.ky.gov>. Comments regarding the application may be submitted to the Commission through its website or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

Any person may submit a timely written request to intervene to the Commission, 211 Sower Boulevard, P.O. Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request and including the status and interest of the party. If the Commission does not receive a request to intervene within thirty (30) days of the initial publication or mailing of this notice, the Commission may take final action on the application. Any comments regarding this application may be submitted through the Commission's website at <http://psc.ky.gov/> or by mail to P.O. Box 615, Frankfort, Kentucky 40602.

¹ Customers taking Small Volume Gas Transportation Service ("SVGTS") are not charged the Gas Cost Adjustment because the customer purchases gas from an alternative supplier in Columbia's Customer CHOICE program. An actual gas cost adjustment, currently \$1.0466 per Mcf, is applicable to volumes delivered under SVGTS if the customer was not supplied under SVGTS in the same billing month(s) one year previous. No change is proposed to the actual gas cost adjustment in this application.

² Applicable to all Rate Schedule DS customers except those served under Flex provisions.
³ The currently effective Gas Cost Adjustment is shown in both the present and proposed rates, however the Gas Cost Adjustment is revised quarterly and the proposed rates will vary as approved by the Commission. The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0103 per Mcf and proposed to be \$0.0057 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$4,2446 and is proposed to be \$4,2400 only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS.

⁴ The SMRP Rider is listed as it appears in Columbia Gas of Kentucky's tariff. Revised rates proposed in Case No. 2023-00335 have been placed into effect, subject to refund pursuant to the Commission's Order on December 5, 2023. Those rates per Mcf are Rate Schedules GSR & SVGTS: \$0.5301; Rate Schedules GSO, GDS & SVGTS: \$0.3210; Rate Schedules IUS & IUDS: \$0.2011; Rate Schedules IS, DS & SAS: \$0.0587.

⁵ The Impact of Proposed Rates has been calculated using the SMRP rates currently being billed, subject to refund, as referenced in End Note 4 above.

NOTICE

In accordance with the requirements of the Kentucky Public Service Commission ("Commission") as set forth in 807 KAR 5:001, Section 17 of the Rules and Regulations of the Commission, notice is hereby given to the customers of Columbia Gas of Kentucky, Inc. ("Columbia") of a proposed rate adjustment. Columbia expects to file an application with the Commission on or about May 16, 2024, in Case No. 2024-00092. The application will request that the proposed rates become effective July 1, 2024. The rate increase will apply to all of Columbia's customers. The present tariff rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge \$	Gas Cost Adjustment Demand ¹ \$	Gas Cost Adjustment Commodity ³ \$	Total Billing Rate \$
RATE SCHEDULES GS and SVGTS¹				
Residential (GSR)				
Customer Charge per billing period	19.75			19.75
SMRP Rider per Mcf ²	0.1224			0.1224
EECPRC per billing period	0.08			0.08
Delivery Charge per Mcf	5.2528	1.5876	1.3660	8.2064
EAP Rider per billing period	0.30			0.30
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULES GS and SVGTS¹				
Commercial or Industrial (GSO)				
Customer Charge per billing period	83.71			83.71
SMRP Rider per Mcf ²	0.0732			0.0732
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.2513	1.5876	1.3660	6.2049
Next 350 Mcf per billing period	2.5096	1.5876	1.3660	5.4632
Next 600 Mcf per billing period	2.3855	1.5876	1.3660	5.3391
Over 1,000 Mcf per billing period	2.1700	1.5876	1.3660	5.1236
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	3,982.30			3,982.30
SMRP Rider per Mcf ²	0.0139			0.0139
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.7093		1.3660	2.0753
Next 70,000 Mcf per billing period	0.4378		1.3660	1.8038
Over 100,000 Mcf per billing period	0.2423		1.3660	1.6083
Research & Development Rider per Mcf	0.0124			0.0124
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		9.9772		9.9772
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE				
Customer Charge per billing period	945.24			945.24
SMRP Rider per Mcf ²	0.0447			0.0447
Delivery Charge per Mcf for all volumes delivered	1.1959	1.5876	1.3660	4.1495
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE SS - STANDBY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		9.9772		9.9772
Standby Service Commodity Charge per Mcf			1.3614	1.3614
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE DS - DELIVERY SERVICE				
Customer Charge per billing period	3,982.30			3,982.30
SMRP Rider ² - DS only- per Mcf ²	0.0139			0.0139
Customer Charge - Grandfathered Delivery Service only - per billing period	83.71			83.71
SMRP Rider - Grandfathered Delivery Service only - per Mcf ²	0.0732			0.0732
Customer Charge - Intrastate Utility only - per billing period	945.24			945.24
SMRP Rider - Intrastate Utility only - per Mcf ²	0.0447			0.0447
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.7093			0.7093
Next 70,000 Mcf per billing period	0.4378			0.4378
Over 100,000 Mcf per billing period	0.2423			0.2423
Delivery Charge - Grandfathered Delivery Service only				
First 50 Mcf or less per billing period	3.2513			3.2513
Next 350 Mcf per billing period	2.5096			2.5096
Next 600 Mcf per billing period	2.3855			2.3855
Over 1,000 Mcf per billing period	2.1700			2.1700
Delivery Charge - Intrastate Utility Delivery Service only				
All volumes per billing period	1.1959			1.1959
Banking and Balancing Service per Mcf ²		0.0362		0.0362
Research & Development Rider per Mcf ²	0.0124			0.0124
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing period	260.11			260.11
Delivery Charge per Mcf	0.0867			0.0867
Research & Development Rider per Mcf	0.0124			0.0124
Banking and Balancing Service per Mcf ²		0.0362		0.0362

The proposed rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge \$	Gas Cost Adjustment Demand ¹ \$	Gas Cost Adjustment Commodity ³ \$	Total Billing Rate \$
RATE SCHEDULES GS and SVGTS¹				
Residential (GSR)				
Customer Charge per billing period	27.00			27.00
SMRP Rider per Mcf ²	0.1224			0.1224
EECPRC per billing period	0.08			0.08
Delivery Charge per Mcf	5.7874	1.5876	1.3614	8.7364
EAP Rider per billing period	0.30			0.30
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULES GS AND SVGTS¹				
Commercial or Industrial (GSO)				
Customer Charge per billing period	110.00			110.00
SMRP Rider per Mcf ²	0.0732			0.0732
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.6525	1.5876	1.3614	6.6015
Next 350 Mcf per billing period	2.8193	1.5876	1.3614	5.7683
Next 600 Mcf per billing period	2.6798	1.5876	1.3614	5.6288
Over 1,000 Mcf per billing period	2.4377	1.5876	1.3614	5.3867
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider per Mcf ²	0.0139			0.0139
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.8403		1.3614	2.2017
Next 70,000 Mcf per billing period	0.5187		1.3614	1.8801
Over 100,000 Mcf per billing period	0.2871		1.3614	1.6485
Research & Development Rider per Mcf	0.0124			0.0124
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		9.9772		9.9772
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE				
Customer Charge per billing period	1,135.00			1,135.00
SMRP Rider per Mcf ²	0.0447			0.0447
Delivery Charge per Mcf for all volumes delivered	1.1817	1.5876	1.3614	4.1307
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE SS - STANDBY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		9.9772		9.9772
Standby Service Commodity Charge per Mcf			1.3614	1.3614
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE DS - DELIVERY SERVICE				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider ² - DS only- per Mcf ²	0.0139			0.0139
Customer Charge - Grandfathered Service only - per billing period	110.00			110.00
SMRP Rider - Grandfathered Service only - per Mcf ²	0.0732			0.0732
Customer Charge - Intrastate Utility only - per billing period	1,135.00			1,135.00
SMRP Rider - Intrastate Utility only - per Mcf ²	0.0447			0.0447
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.8403			0.8403
Next 70,000 Mcf per billing period	0.5187			0.5187
Over 100,000 Mcf per billing period	0.2871			0.2871
Delivery Charge - Grandfathered Service only				
First 50 Mcf or less per billing period	3.6525			3.6525
Next 350 Mcf per billing period	2.8193			2.8193
Next 600 Mcf per billing period	2.6798			2.6798
Over 1,000 Mcf per billing period	2.4377			2.4377
Intrastate Utility Delivery Service				
All volumes per billing period	1.1817			1.1817
Banking and Balancing Service per Mcf ²		0.0362		0.0362
Research & Development Rider per Mcf ²	0.0124			0.0124
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing period - Annual Transportation Volume up to 400,000 Mcf	300.00			300.00
Customer Charge per billing period - Annual Transportation Volume over 400,000 Mcf	600.00			600.00
Delivery Charge per Mcf	0.0961			0.0961
Research & Development Rider per Mcf	0.0124			0.0124
Banking and Balancing Service per Mcf ²		0.0362		0.0362

IMPACT OF PROPOSED RATES⁴

The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an increase of approximately 15.81%. The estimated amount of increase per customer class in both dollar amounts and as a percentage to which the proposed rates will apply is as follows:

	Estimated increase in \$	Estimated increase %
Residential	\$15,350,799	16.02%
Commercial	\$7,051,022	15.26%
Industrial	\$1,366,792	17.68%
Wholesale	\$4,406	6.70%
Total	\$23,773,019	15.81%

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:

Estimated Per Month	Increase	Not Including Gas Costs	Including Gas Costs
Residential - based on average usage of 5.5 Mcf	\$7.28	14.0%	10.7%
Commercial - based on average usage of 30.4 Mcf	\$28.73	14.9%	10.2%
Industrial - based on average usage of 337.2 Mcf	\$27.05	2.5%	1.3%
Wholesale - based on average usage of 433.8 Mcf	\$96.36	6.2%	3.4%

In addition to the rate changes requested above, Columbia proposes changes to certain of its tariffs. These requested changes are summarized as follows:

- Delete Residential Service from the provisions of the Late Payment Penalty of its tariff.
- Modify the Customer Charge provision of Rate Schedule MLDS to segment the applicable rate into two blocks based upon the Customer's Annual Transportation Volume.
- Modify the provisions of Rate Schedule SMRP Rider to include uncollectible expense, not recovered in base rates, in the calculation of the revenue requirement of future SMRP filings.
- Restore Tariff Sheet 7a and re-establish as the State Tax Adjustment Factor to be utilized to implement the effects of future changes in state taxes, resulting from action or inaction of the General Assembly, on the most recently approved base rates, which could be a collection from customers or a credit to customers. The factor will be set at zero until the effective date of a state tax change.

Columbia does not propose revisions to other tariffs or schedules not listed above. The rates contained in this notice are the rates proposed by Columbia but the Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may examine the application and any related documents Columbia, has filed with the PSC at the utility's principal office, located at:

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¹ Customers taking Small Volume Gas Transportation Service ("SVGTS") are not charged the Gas Cost Adjustment because the customer purchases gas from an alternative supplier in Columbia's Customer CHOICE program. An actual gas cost adjustment, currently \$(1.0466) per Mcf, is applicable to volumes delivered under SVGTS if the customer was not supplied under SVGTS in the same billing month(s) one year previous. No change is proposed to the actual gas cost adjustment in this application.

² Applicable to all Rate Schedule DS customers except those served under Flex provisions.

³ The currently effective Gas Cost Adjustment is shown in both the present and proposed rates, however the Gas Cost Adjustment is included quarterly and the proposed rates will vary as approved by the Commission. The Gas Cost Adjustment Commodity is revised a Gas Cost Uncollectible Charge presently \$0.0103 per Mcf and proposed to be \$0.0057 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$4.2446 and is proposed to be \$4.2400 only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS.

⁴ The SMRP Rider is listed as it appears in Columbia Gas of Kentucky's tariff. Revised rates proposed in Case No. 2023-00335 have been placed into effect, subject to refund pursuant to the Commission's Order on December 5, 2023. Those rates per Mcf are Rate Schedules GSR & SVGTS: \$0.5301; Rate Schedules GSO, GDS & SVGTS: \$0.3210; Rate Schedules IUS & IUDS: \$0.2011; Rate Schedules IS, DS & SAS: \$0.0587.

⁵ The Impact of Proposed Rates has been calculated using the SMRP rates currently being billed, subject to refund, as referenced in End Note 4 above.

NOTICE

In accordance with the requirements of the Kentucky Public Service Commission ("Commission") as set forth in 807 KAR 5:001, Section 17 of the Rules and Regulations of the Commission, notice is hereby given to the customers of Columbia Gas of Kentucky, Inc. ("Columbia") of a proposed rate adjustment. Columbia expects to file an application with the Commission on or about May 16, 2024, in Case No. 2024-00092. The application will request that the proposed rates become effective July 1, 2024. The rate increase will apply to all of Columbia's customers. The present tariff rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge \$	Gas Cost Adjustment Demand ¹ \$	Gas Cost Adjustment Commodity ² \$	Total Billing Rate \$
RATE SCHEDULES GS and SVGTS¹				
Residential (GSR)				
Customer Charge per billing period	19.75			19.75
SMRP Rider per Mcf ³	0.1224			0.1224
EECPRC per billing period	0.08			0.08
Delivery Charge per Mcf	5.2528	1.5876	1.3660	8.2064
EAP Rider per billing period	0.30			0.30
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULES GS and SVGTS¹				
Commercial or Industrial (GSO)				
Customer Charge per billing period	83.71			83.71
SMRP Rider per Mcf ³	0.0732			0.0732
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.2513	1.5876	1.3660	6.2049
Next 350 Mcf per billing period	2.5096	1.5876	1.3660	5.4632
Next 600 Mcf per billing period	2.3855	1.5876	1.3660	5.3391
Over 1,000 Mcf per billing period	2.1700	1.5876	1.3660	5.1236
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	3,982.30			3,982.30
SMRP Rider per Mcf ³	0.0139			0.0139
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.7093		1.3660	2.0753
Next 70,000 Mcf per billing period	0.4378		1.3660	1.8038
Over 100,000 Mcf per billing period	0.2423		1.3660	1.6083
Research & Development Rider per Mcf	0.0124			0.0124
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		9.9772		9.9772
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE¹				
Customer Charge per billing period	945.24			945.24
SMRP Rider per Mcf ³	0.0447			0.0447
Delivery Charge per Mcf for all volumes delivered	1.1959	1.5876	1.3660	4.1495
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE SS - STANDBY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		9.9772		9.9772
Standby Service Commodity Charge per Mcf			1.3614	1.3614
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE DS - DELIVERY SERVICE				
Customer Charge per billing period	3,982.30			3,982.30
SMRP Rider ³ - DS only - per Mcf ²	0.0139			0.0139
Customer Charge - Grandfathered Delivery Service only - per billing period	83.71			83.71
SMRP Rider - Grandfathered Delivery Service only - per Mcf ³	0.0732			0.0732
Customer Charge - Intrastate Utility only - per billing period	945.24			945.24
SMRP Rider - Intrastate Utility only - per Mcf ³	0.0447			0.0447
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.7093			0.7093
Next 70,000 Mcf per billing period	0.4378			0.4378
Over 100,000 Mcf per billing period	0.2423			0.2423
Delivery Charge - Grandfathered Delivery Service only				
First 50 Mcf or less per billing period	3.2513			3.2513
Next 350 Mcf per billing period	2.5096			2.5096
Next 600 Mcf per billing period	2.3855			2.3855
Over 1,000 Mcf per billing period	2.1700			2.1700
Delivery Charge - Intrastate Utility Delivery Service only				
All volumes per billing period	1.1959			1.1959
Banking and Balancing Service per Mcf ²		0.0362		0.0362
Research & Development Rider per Mcf ²	0.0124			0.0124
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing period	260.11			260.11
Delivery Charge per Mcf	0.0867			0.0867
Research & Development Rider per Mcf	0.0124			0.0124
Banking and Balancing Service per Mcf ²		0.0362		0.0362

The proposed rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge \$	Gas Cost Adjustment Demand ¹ \$	Gas Cost Adjustment Commodity ² \$	Total Billing Rate \$
RATE SCHEDULES GS and SVGTS¹				
Residential (GSR)				
Customer Charge per billing period	27.00			27.00
SMRP Rider per Mcf ³	0.1224			0.1224
EECPRC per billing period	0.08			0.08
Delivery Charge per Mcf	5.7874	1.5876	1.3614	8.7364
EAP Rider per billing period	0.30			0.30
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULES GS AND SVGTS¹				
Commercial or Industrial (GSO)				
Customer Charge per billing period	110.00			110.00
SMRP Rider per Mcf ³	0.0732			0.0732
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.6525	1.5876	1.3614	6.6015
Next 350 Mcf per billing period	2.8193	1.5876	1.3614	5.7683
Next 600 Mcf per billing period	2.6798	1.5876	1.3614	5.6288
Over 1,000 Mcf per billing period	2.4377	1.5876	1.3614	5.3867
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider per Mcf ³	0.0139			0.0139
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.8403		1.3614	2.2017
Next 70,000 Mcf per billing period	0.5187		1.3614	1.8801
Over 100,000 Mcf per billing period	0.2871		1.3614	1.6485
Research & Development Rider per Mcf	0.0124			0.0124
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		9.9772		9.9772
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE				
Customer Charge per billing period	1,135.00			1,135.00
SMRP Rider per Mcf ³	0.0447			0.0447
Delivery Charge per Mcf for all volumes delivered	1.1817	1.5876	1.3614	4.1307
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE SS - STANDBY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		9.9772		9.9772
Standby Service Commodity Charge per Mcf			1.3614	1.3614
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE DS - DELIVERY SERVICE				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider ³ - DS only - per Mcf ²	0.0139			0.0139
Customer Charge - Grandfathered Service only - per billing period	110.00			110.00
SMRP Rider - Grandfathered Service only - per Mcf ³	0.0732			0.0732
Customer Charge - Intrastate Utility only - per billing period	1,135.00			1,135.00
SMRP Rider - Intrastate Utility only - per Mcf ³	0.0447			0.0447
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.8403			0.8403
Next 70,000 Mcf per billing period	0.5187			0.5187
Over 100,000 Mcf per billing period	0.2871			0.2871
Delivery Charge - Grandfathered Service only				
First 50 Mcf or less per billing period	3.6525			3.6525
Next 350 Mcf per billing period	2.8193			2.8193
Next 600 Mcf per billing period	2.6798			2.6798
Over 1,000 Mcf per billing period	2.4377			2.4377
Intrastate Utility Delivery Service				
All volumes per billing period	1.1817			1.1817
Banking and Balancing Service per Mcf ²		0.0362		0.0362
Research & Development Rider per Mcf ²	0.0124			0.0124
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing period - Annual Transportation Volume up to 400,000 Mcf	300.00			300.00
Customer Charge per billing period - Annual Transportation Volume over 400,000 Mcf	600.00			600.00
Delivery Charge per Mcf	0.0961			0.0961
Research & Development Rider per Mcf	0.0124			0.0124
Banking and Balancing Service per Mcf ²		0.0362		0.0362

IMPACT OF PROPOSED RATES⁴

The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an increase of approximately 15.81%. The estimated amount of increase per customer class in both dollar amounts and as a percentage to which the proposed rates will apply is as follows:

	Estimated increase in \$	Estimated increase %
Residential	\$15,350,799	16.02%
Commercial	\$7,051,022	15.26%
Industrial	\$1,366,792	17.68%
Wholesale	\$4,406	6.70%
Total	\$23,773,019	15.81%

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:

Estimated Per Month	Increase	Not Including Gas Costs	Including Gas Costs
Residential - based on average usage of 5.5 Mcf	\$7.28	14.0%	10.7%
Commercial - based on average usage of 30.4 Mcf	\$28.73	14.9%	10.2%
Industrial - based on average usage of 337.2 Mcf	\$27.05	2.5%	1.3%
Wholesale - based on average usage of 433.8 Mcf	\$96.36	6.2%	3.4%

In addition to the rate changes requested above, Columbia proposes changes to certain of its tariffs. These requested changes are summarized as follows:

- Delete Residential Service from the provisions of the Late Payment Penalty of its tariff.
- Modify the Customer Charge provision of Rate Schedule MLDS to segment the applicable rate into two blocks based upon the Customer's Annual Transportation Volume.
- Modify the provisions of Rate Schedule SMRP Rider to include uncollectible expense, not recovered in base rates, in the calculation of the revenue requirement of future SMRP filings.
- Restore Tariff Sheet 7a and re-establish as the State Tax Adjustment Factor to be utilized to implement the effects of future changes in state taxes, resulting from action or inaction of the General Assembly, on the most recently approved base rates, which could be a collection from customers or a credit to customers. The factor will be set at zero until the effective date of a state tax change.

Columbia does not propose revisions to other tariffs or schedules not listed above. The rates contained in this notice are the rates proposed by Columbia but the Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may examine the application and any related documents Columbia, has filed with the PSC at the utility's principal office, located at:

Columbia Gas of Kentucky, Inc.
2001 Mercer Road
Lexington, Kentucky, 40511
(800) 432-9345
<https://www.columbiagasky.com/>

A person that wishes to examine the application and any related documents may call Columbia at (800) 432-9345 and arrangements will be made to make a copy available for examination. A person may also examine the application: (i) at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission's website at <http://psc.ky.gov>. Comments regarding the application may be submitted to the Commission through its website or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

Any person may submit a timely written request to intervene to the Commission, 211 Sower Boulevard, P.O. Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request and including the status and interest of the party. If the Commission does not receive a request to intervene within thirty (30) days of the initial publication or mailing of this notice, the Commission may take final action on the application. Any comments regarding this application may be submitted through the Commission's website at <http://psc.ky.gov/> or by mail to P.O. Box 615, Frankfort, Kentucky 40602.

¹ Customers taking Small Volume Gas Transportation Service ("SVGTS") are not charged the Gas Cost Adjustment because the customer purchases gas from an alternative supplier in Columbia's Customer CHOICE program. An actual gas cost adjustment, currently \$(1.0466) per Mcf, is applicable to volumes delivered under SVGTS if the customer was not supplied under SVGTS in the same billing month(s) one year previous. No change is proposed to the actual gas cost adjustment in this application.

² Applicable to all Rate Schedule DS customers except those served under Flex provisions.

³ The currently effective Gas Cost Adjustment is shown in both the present and proposed rates, however the Gas Cost Adjustment is revised quarterly and the proposed rates will vary as approved by the Commission. The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0103 per Mcf and proposed to be \$0.0057 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$4.2446 and is proposed to be \$4.2400 only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS.

⁴ The SMRP Rider is listed as it appears in Columbia Gas of Kentucky's tariff. Revised rates proposed in Case No. 2023-00335 have been placed into effect, subject to refund pursuant to the Commission's Order on December 5, 2023. Those rates per Mcf are Rate Schedules GSR & SVGTS: \$0.5301; Rate Schedules GSO, GDS & SVGS: \$0.3210; Rate Schedules IUS & IUDS: \$0.2011; Rate Schedules IS, DS & SAS: \$0.0587.

⁵ The Impact of Proposed Rates has been calculated using the SMRP rates currently being billed, subject to refund, as referenced in End Note 4 above.

NOTICE

In accordance with the requirements of the Kentucky Public Service Commission ("Commission") as set forth in 807 KAR 5:001, Section 17 of the Rules and Regulations of the Commission, notice is hereby given to the customers of Columbia Gas of Kentucky, Inc. ("Columbia") of a proposed rate adjustment. Columbia expects to file an application with the Commission on or about May 16, 2024, in Case No. 2024-00092. The application will request that the proposed rates become effective July 1, 2024. The rate increase will apply to all of Columbia's customers. The present tariff rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge \$	Gas Cost Adjustment Demand ¹ \$	Gas Cost Adjustment Commodity ² \$	Total Billing Rate \$
RATE SCHEDULES GS and SVGTS¹				
Residential (GSR)				
Customer Charge per billing period	19.75			19.75
SMRP Rider per Mcf ³	0.1224			0.1224
ECCPRC per billing period	0.08			0.08
Delivery Charge per Mcf	5.2528	1.5876	1.3660	8.2064
EAP Rider per billing period	0.30			0.30
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULES GS and SVGTS¹				
Commercial or Industrial (GSO)				
Customer Charge per billing period	83.71			83.71
SMRP Rider per Mcf ³	0.0732			0.0732
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.2513	1.5876	1.3660	6.2049
Next 350 Mcf per billing period	2.5096	1.5876	1.3660	5.4632
Next 600 Mcf per billing period	2.3855	1.5876	1.3660	5.3391
Over 1,000 Mcf per billing period	2.1700	1.5876	1.3660	5.1236
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	3,982.30			3,982.30
SMRP Rider per Mcf ³	0.0139			0.0139
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.7093		1.3660	2.0753
Next 70,000 Mcf per billing period	0.4378		1.3660	1.8038
Over 100,000 Mcf per billing period	0.2423		1.3660	1.6083
Research & Development Rider per Mcf	0.0124			0.0124
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		9.9772		9.9772
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE¹				
Customer Charge per billing period	945.24			945.24
SMRP Rider per Mcf ³	0.0447			0.0447
Delivery Charge per Mcf for all volumes delivered	1.1959	1.5876	1.3660	4.1495
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE SS - STANDBY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		9.9772		9.9772
Standby Service Commodity Charge per Mcf			1.3660	1.3660
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE DS - DELIVERY SERVICE				
Customer Charge per billing period	3,982.30			3,982.30
SMRP Rider ³ - DS only - per Mcf ²	0.0139			0.0139
Customer Charge - Grandfathered Delivery Service only - per billing period	83.71			83.71
SMRP Rider - Grandfathered Delivery Service only - per Mcf ³	0.0732			0.0732
Customer Charge - Intrastate Utility only - per billing period	945.24			945.24
SMRP Rider - Intrastate Utility only - per Mcf ³	0.0447			0.0447
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.7093			0.7093
Next 70,000 Mcf per billing period	0.4378			0.4378
Over 100,000 Mcf per billing period	0.2423			0.2423
Delivery Charge - Grandfathered Delivery Service only				
First 50 Mcf or less per billing period	3.2513			3.2513
Next 350 Mcf per billing period	2.5096			2.5096
Next 600 Mcf per billing period	2.3855			2.3855
Over 1,000 Mcf per billing period	2.1700			2.1700
Delivery Charge - Intrastate Utility Delivery Service only				
All volumes per billing period	1.1959			1.1959
Banking and Balancing Service per Mcf ²		0.0362		0.0362
Research & Development Rider per Mcf ²	0.0124			0.0124
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing period	260.11			260.11
Delivery Charge per Mcf	0.0867			0.0867
Research & Development Rider per Mcf	0.0124			0.0124
Banking and Balancing Service per Mcf ²		0.0362		0.0362

The proposed rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge \$	Gas Cost Adjustment Demand ¹ \$	Gas Cost Adjustment Commodity ² \$	Total Billing Rate \$
RATE SCHEDULES GS and SVGTS¹				
Residential (GSR)				
Customer Charge per billing period	27.00			27.00
SMRP Rider per Mcf ³	0.1224			0.1224
ECCPRC per billing period	0.08			0.08
Delivery Charge per Mcf	5.7874	1.5876	1.3614	8.7364
EAP Rider per billing period	0.30			0.30
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULES GS AND SVGTS¹				
Commercial or Industrial (GSO)				
Customer Charge per billing period	110.00			110.00
SMRP Rider per Mcf ³	0.0732			0.0732
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.6525	1.5876	1.3614	6.6015
Next 350 Mcf per billing period	2.8193	1.5876	1.3614	5.7683
Next 600 Mcf per billing period	2.6798	1.5876	1.3614	5.6288
Over 1,000 Mcf per billing period	2.4377	1.5876	1.3614	5.3867
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider per Mcf ³	0.0139			0.0139
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.8403		1.3614	2.2017
Next 70,000 Mcf per billing period	0.5187		1.3614	1.8801
Over 100,000 Mcf per billing period	0.2871		1.3614	1.6485
Research & Development Rider per Mcf	0.0124			0.0124
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		9.9772		9.9772
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE				
Customer Charge per billing period	1,135.00			1,135.00
SMRP Rider per Mcf ³	0.0447			0.0447
Delivery Charge per Mcf for all volumes delivered	1.1817	1.5876	1.3614	4.1307
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE SS - STANDBY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		9.9772		9.9772
Standby Service Commodity Charge per Mcf			1.3614	1.3614
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE DS - DELIVERY SERVICE				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider ³ - DS only - per Mcf ²	0.0139			0.0139
Customer Charge - Grandfathered Service only - per billing period	110.00			110.00
SMRP Rider - Grandfathered Service only - per Mcf ³	0.0732			0.0732
Customer Charge - Intrastate Utility only - per billing period	1,135.00			1,135.00
SMRP Rider - Intrastate Utility only - per Mcf ³	0.0447			0.0447
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.8403			0.8403
Next 70,000 Mcf per billing period	0.5187			0.5187
Over 100,000 Mcf per billing period	0.2871			0.2871
Delivery Charge - Grandfathered Service only				
First 50 Mcf or less per billing period	3.6525			3.6525
Next 350 Mcf per billing period	2.8193			2.8193
Next 600 Mcf per billing period	2.6798			2.6798
Over 1,000 Mcf per billing period	2.4377			2.4377
Intrastate Utility Delivery Service				
All volumes per billing period	1.1817			1.1817
Banking and Balancing Service per Mcf ²		0.0362		0.0362
Research & Development Rider per Mcf ²	0.0124			0.0124
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing period - Annual Transportation Volume up to 400,000 Mcf	300.00			300.00
Customer Charge per billing period - Annual Transportation Volume over 400,000 Mcf	600.00			600.00
Delivery Charge per Mcf	0.0961			0.0961
Research & Development Rider per Mcf	0.0124			0.0124
Banking and Balancing Service per Mcf ²		0.0362		0.0362

IMPACT OF PROPOSED RATES⁴

The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an increase of approximately 15.81%. The estimated amount of increase per customer class in both dollar amounts and as a percentage to which the proposed rates will apply is as follows:

	Estimated increase in \$	Estimated increase %
Residential	\$15,350,799	16.02%
Commercial	\$7,051,022	15.26%
Industrial	\$1,366,792	17.68%
Wholesale	\$4,406	6.70%
Total	\$23,773,019	15.81%

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:

Estimated Per Month	Increase	Not Including Gas Costs	Including Gas Costs
Residential - based on average usage of 5.5 Mcf	\$7.28	14.0%	10.7%
Commercial - based on average usage of 30.4 Mcf	\$28.73	14.9%	10.2%
Industrial - based on average usage of 337.2 Mcf	\$27.05	2.5%	1.3%
Wholesale - based on average usage of 433.8 Mcf	\$96.36	6.2%	3.4%

In addition to the rate changes requested above, Columbia proposes changes to certain of its tariffs. These requested changes are summarized as follows:

- Delete Residential Service from the provisions of the Late Payment Penalty of its tariff.
- Modify the Customer Charge provision of Rate Schedule MLDS to segment the applicable rate into two blocks based upon the Customer's Annual Transportation Volume.
- Modify the provisions of Rate Schedule SMRP Rider to include uncollectible expense, not recovered in base rates, in the calculation of the revenue requirement of future SMRP riders.
- Restore Tariff Sheet 7a and re-establish as the State Tax Adjustment Factor to be utilized to implement the effects of future changes in state taxes, resulting from action or inaction of the General Assembly, on the most recently approved base rates, which could be a collection from customers or a credit to customers. The factor will be set at zero until the effective date of a state tax change.

Columbia does not propose revisions to other tariffs or schedules not listed above. The rates contained in this notice are the rates proposed by Columbia but the Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may examine the application and any related documents Columbia, has filed with the PSC at the utility's principal office, located at:

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¹ Customers taking Small Volume Gas Transportation Service ("SVGTS") are not charged the Gas Cost Adjustment because the customer purchases gas from an alternative supplier in Columbia's Customer CHOICE program. An actual gas cost adjustment, currently \$(1.0466) per Mcf, is applicable to volumes delivered under SVGTS if the customer was not supplied under SVGTS in the same billing month(s) one year previous. No change is proposed to the actual gas cost adjustment in this application.

² Applicable to all Rate Schedule DS customers except those served under Flex provisions.

³ The currently effective Gas Cost Adjustment is shown in both the present and proposed rates, however the Gas Cost Adjustment is revised quarterly and the proposed rates will vary as approved by the Commission. The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0103 per Mcf and proposed to be \$0.0057 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$4.2446 and is proposed to be \$4.2400 only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS.

⁴ The SMRP Rider is listed as it appears in Columbia Gas of Kentucky's tariff. Revised rates proposed in Case No. 2023-00335 have been placed into effect, subject to refund pursuant to the Commission's Order on December 5, 2023. Those rates per Mcf are Rate Schedules GSR & SVGTS: \$0.5301; Rate Schedules GSO, GDS & SVGTS: \$0.3210; Rate Schedules IUS & IUDS: \$0.2011; Rate Schedules IS, DS & SAS: \$0.0587.

⁵ The Impact of Proposed Rates has been calculated using the SMRP rates currently being billed, subject to refund, as referenced in End Note 4 above.

NOTICE

In accordance with the requirements of the Kentucky Public Service Commission ("Commission") as set forth in 807 KAR 5:001, Section 17 of the Rules and Regulations of the Commission, notice is hereby given to the customers of Columbia Gas of Kentucky, Inc. ("Columbia") of a proposed rate adjustment. Columbia expects to file an application with the Commission on or about May 16, 2024, in Case No. 2024-00092. The application will request that the proposed rates become effective July 1, 2024. The rate increase will apply to all of Columbia's customers. The present tariff rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge \$	Gas Cost Adjustment Demand ¹ \$	Gas Cost Adjustment Commodity ¹ \$	Total Billing Rate \$
RATE SCHEDULES GS and SVGTS¹				
Residential (GSR)				
Customer Charge per billing period	19.75			19.75
SMRP Rider per Mcf ²	0.1224			0.1224
EECPRC per billing period	0.08			0.08
Delivery Charge per Mcf	5.2528	1.5876	1.3660	8.2064
EAP Rider per billing period	0.30			0.30
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULES GS and SVGTS¹				
Commercial or Industrial (GSO)				
Customer Charge per billing period	83.71			83.71
SMRP Rider per Mcf ²	0.0732			0.0732
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.2513	1.5876	1.3660	6.2049
Next 350 Mcf per billing period	2.5096	1.5876	1.3660	5.4632
Next 600 Mcf per billing period	2.3855	1.5876	1.3660	5.3391
Over 1,000 Mcf per billing period	2.1700	1.5876	1.3660	5.1236
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	3,982.30			3,982.30
SMRP Rider per Mcf ²	0.0139			0.0139
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.7093		1.3660	2.0753
Next 70,000 Mcf per billing period	0.4378		1.3660	1.8038
Over 100,000 Mcf per billing period	0.2423		1.3660	1.6083
Research & Development Rider per Mcf	0.0124			0.0124
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		9.9772		9.9772
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE¹				
Customer Charge per billing period	945.24			945.24
SMRP Rider per Mcf ²	0.0447			0.0447
Delivery Charge per Mcf for all volumes delivered	1.1959	1.5876	1.3660	4.1495
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE SS - STANDBY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		9.9772		9.9772
Standby Service Commodity Charge per Mcf			1.3660	1.3660
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE DS - DELIVERY SERVICE				
Customer Charge per billing period	3,982.30			3,982.30
SMRP Rider ² - DS only - per Mcf ²	0.0139			0.0139
Customer Charge - Grandfathered Delivery Service only - per billing period	83.71			83.71
SMRP Rider - Grandfathered Delivery Service only - per Mcf ²	0.0732			0.0732
Customer Charge - Intrastate Utility only - per billing period	945.24			945.24
SMRP Rider - Intrastate Utility only - per Mcf ²	0.0447			0.0447
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.7093			0.7093
Next 70,000 Mcf per billing period	0.4378			0.4378
Over 100,000 Mcf per billing period	0.2423			0.2423
Delivery Charge - Grandfathered Delivery Service only				
First 50 Mcf or less per billing period	3.2513			3.2513
Next 350 Mcf per billing period	2.5096			2.5096
Next 600 Mcf per billing period	2.3855			2.3855
Over 1,000 Mcf per billing period	2.1700			2.1700
Delivery Charge - Intrastate Utility Delivery Service only				
All volumes per billing period	1.1959			1.1959
Banking and Balancing Service per Mcf ²		0.0362		0.0362
Research & Development Rider per Mcf ²	0.0124			0.0124
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing period	260.11			260.11
Delivery Charge per Mcf	0.0867			0.0867
Research & Development Rider per Mcf	0.0124			0.0124
Banking and Balancing Service per Mcf ²		0.0362		0.0362

The proposed rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge \$	Gas Cost Adjustment Demand ¹ \$	Gas Cost Adjustment Commodity ¹ \$	Total Billing Rate \$
RATE SCHEDULES GS and SVGTS¹				
Residential (GSR)				
Customer Charge per billing period	27.00			27.00
SMRP Rider per Mcf ²	0.1224			0.1224
EECPRC per billing period	0.08			0.08
Delivery Charge per Mcf	5.7874	1.5876	1.3614	8.7364
EAP Rider per billing period	0.30			0.30
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULES GS AND SVGTS¹				
Commercial or Industrial (GSO)				
Customer Charge per billing period	110.00			110.00
SMRP Rider per Mcf ²	0.0732			0.0732
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.6525	1.5876	1.3614	6.6015
Next 350 Mcf per billing period	2.8193	1.5876	1.3614	5.7683
Next 600 Mcf per billing period	2.6798	1.5876	1.3614	5.6288
Over 1,000 Mcf per billing period	2.4377	1.5876	1.3614	5.3867
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider per Mcf ²	0.0139			0.0139
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.8403		1.3614	2.2017
Next 70,000 Mcf per billing period	0.5187		1.3614	1.8801
Over 100,000 Mcf per billing period	0.2871		1.3614	1.6485
Research & Development Rider per Mcf	0.0124			0.0124
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		9.9772		9.9772
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE				
Customer Charge per billing period	1,135.00			1,135.00
SMRP Rider per Mcf ²	0.0447			0.0447
Delivery Charge per Mcf for all volumes delivered	1.1817	1.5876	1.3614	4.1307
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE SS - STANDBY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		9.9772		9.9772
Standby Service Commodity Charge per Mcf			1.3614	1.3614
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE DS - DELIVERY SERVICE				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider ² - DS only - per Mcf ²	0.0139			0.0139
Customer Charge - Grandfathered Service only - per billing period	110.00			110.00
SMRP Rider - Grandfathered Service only - per Mcf ²	0.0732			0.0732
Customer Charge - Intrastate Utility only - per billing period	1,135.00			1,135.00
SMRP Rider - Intrastate Utility only - per Mcf ²	0.0447			0.0447
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.8403			0.8403
Next 70,000 Mcf per billing period	0.5187			0.5187
Over 100,000 Mcf per billing period	0.2871			0.2871
Delivery Charge - Grandfathered Service only				
First 50 Mcf or less per billing period	3.6525			3.6525
Next 350 Mcf per billing period	2.8193			2.8193
Next 600 Mcf per billing period	2.6798			2.6798
Over 1,000 Mcf per billing period	2.4377			2.4377
Intrastate Utility Delivery Service				
All volumes per billing period	1.1817			1.1817
Banking and Balancing Service per Mcf ²		0.0362		0.0362
Research & Development Rider per Mcf ²	0.0124			0.0124
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing period - Annual Transportation Volume up to 400,000 Mcf	300.00			300.00
Customer Charge per billing period - Annual Transportation Volume over 400,000 Mcf	600.00			600.00
Delivery Charge per Mcf	0.0961			0.0961
Research & Development Rider per Mcf	0.0124			0.0124
Banking and Balancing Service per Mcf ²		0.0362		0.0362

IMPACT OF PROPOSED RATES⁴

The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an increase of approximately 15.81%. The estimated amount of increase per customer class in both dollar amounts and as a percentage to which the proposed rates will apply is as follows:

	Estimated increase in \$	Estimated increase %
Residential	\$13,350,799	16.02%
Commercial	\$7,051,022	15.26%
Industrial	\$1,366,792	17.68%
Wholesale	\$4,406	6.70%
Total	\$23,773,019	15.81%

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:

Estimated Per Month	Increase	Not Including Gas Costs	Including Gas Costs
Residential - based on average usage of 5.5 Mcf	\$7.28	14.0%	10.7%
Commercial - based on average usage of 30.4 Mcf	\$28.73	14.9%	10.2%
Industrial - based on average usage of 337.2 Mcf	\$27.05	2.5%	1.3%
Wholesale - based on average usage of 433.8 Mcf	\$96.36	6.2%	3.4%

In addition to the rate changes requested above, Columbia proposes changes to certain of its tariffs. These requested changes are summarized as follows:

- Delete Residential Service from the provisions of the Late Payment Penalty of its tariff.
- Modify the Customer Charge provision of Rate Schedule MLDS to segment the applicable rate into two blocks based upon the Customer's Annual Transportation Volume.
- Modify the provisions of Rate Schedule SMRP Rider to include uncollectible expense, not recovered in base rates, in the calculation of the revenue requirement of future SMRP filings.
- Restore Tariff Sheet 7a and re-establish as the State Tax Adjustment Factor to be utilized to implement the effects of future changes in state taxes, resulting from action or inaction of the General Assembly, on the most recently approved base rates, which could be a collection from customers or a credit to customers. The factor will be set at zero until the effective date of a state tax change.

Columbia does not propose revisions to other tariffs or schedules not listed above. The rates contained in this notice are the rates proposed by Columbia but the Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may examine the application and any related documents Columbia, has filed with the PSC at the utility's principal office, located at:

Columbia Gas of Kentucky, Inc.
2001 Mercer Road
Lexington, Kentucky, 40511
(800) 432-9345
<https://www.columbiagasky.com/>

A person that wishes to examine the application and any related documents may call Columbia at (800) 432-9345 and arrangements will be made to make a copy available for examination. A person may also examine the application: (i) at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission's website at <http://psc.ky.gov>. Comments regarding the application may be submitted to the Commission through its website or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

Any person may submit a timely written request to intervene to the Commission, 211 Sower Boulevard, P.O. Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request and including the status and interest of the party. If the Commission does not receive a request to intervene within thirty (30) days of the initial publication or mailing of this notice, the Commission may take final action on the application. Any comments regarding this application may be submitted through the Commission's website at <http://psc.ky.gov/> or by mail to P.O. Box 615, Frankfort, Kentucky 40602.

¹ Customers taking Small Volume Gas Transportation Service ("SVGTS") are not charged the Gas Cost Adjustment because the customer purchases gas from an alternative supplier in Columbia's Customer CHOICE program. An actual gas cost adjustment, currently \$(1.0466) per Mcf, is applicable to volumes delivered under SVGTS if the customer was not supplied under SVGTS in the same billing month(s) one year previous. No change is proposed to the actual gas cost adjustment in this application.

² Applicable to all Rate Schedule DS customers except those served under Flex provisions.
³ The currently effective Gas Cost Adjustment is shown in both the present and proposed rates, however the Gas Cost Adjustment is revised quarterly and the proposed rates will vary as approved by the Commission. The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0103 per Mcf and proposed to be \$0.0057 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$4,244.60 and is proposed to be \$4,240.00 only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS.

⁴ The SMRP Rider is listed as it appears in Columbia Gas of Kentucky's tariff. Revised rates proposed in Case No. 2023-00335 have been placed into effect, subject to refund pursuant to the Commission's Order on December 5, 2023. Those rates per Mcf are Rate Schedules GSR & SVGTS: \$0.5301; Rate Schedules GSO, GDS & SVGTS: \$0.3210; Rate Schedules IUS & IUDS: \$0.2011; Rate Schedules IS, DS & SAS: \$0.0587.

⁵ The Impact of Proposed Rates has been calculated using the SMRP rates currently being billed, subject to refund, as referenced in End Note 4 above.

NOTICE

In accordance with the requirements of the Kentucky Public Service Commission ("Commission") as set forth in 807 KAR 5:001, Section 17 of the Rules and Regulations of the Commission, notice is hereby given to the customers of Columbia Gas of Kentucky, Inc. ("Columbia") of a proposed rate adjustment. Columbia expects to file an application with the Commission on or about May 16, 2024, in Case No. 2024-00092. The application will request that the proposed rates become effective July 1, 2024. The rate increase will apply to all of Columbia's customers. The present tariff rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge \$	Gas Cost Adjustment Demand ¹ \$	Gas Cost Adjustment Commodity ³ \$	Total Billing Rate \$
RATE SCHEDULES GS and SVGTS¹				
Residential (GSR)				
Customer Charge per billing period	19.75			19.75
SMRP Rider per Mcf ²	0.1224			0.1224
EECPRC per billing period	0.08			0.08
Delivery Charge per Mcf	5.2528	1.5876	1.3660	8.2064
EAP Rider per billing period	0.30			0.30
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULES GS and SVGTS¹				
Commercial or Industrial (GSO)				
Customer Charge per billing period	83.71			83.71
SMRP Rider per Mcf ²	0.0732			0.0732
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.2513	1.5876	1.3660	6.2049
Next 350 Mcf per billing period	2.5096	1.5876	1.3660	5.4632
Next 600 Mcf per billing period	2.3855	1.5876	1.3660	5.3391
Over 1,000 Mcf per billing period	2.1700	1.5876	1.3660	5.1236
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	3,982.30			3,982.30
SMRP Rider per Mcf ²	0.0139			0.0139
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.7093		1.3660	2.0753
Next 70,000 Mcf per billing period	0.4378		1.3660	1.8038
Over 100,000 Mcf per billing period	0.2423		1.3660	1.6083
Research & Development Rider per Mcf	0.0124			0.0124
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		9.9772		9.9772
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE¹				
Customer Charge per billing period	945.24			945.24
SMRP Rider per Mcf ²	0.0447			0.0447
Delivery Charge per Mcf for all volumes delivered	1.1959	1.5876	1.3660	4.1495
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE SS - STANDBY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		9.9772		9.9772
Standby Service Commodity Charge per Mcf			1.3660	1.3660
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE DS - DELIVERY SERVICE				
Customer Charge per billing period	3,982.30			3,982.30
SMRP Rider ² - DS only- per Mcf ²	0.0139			0.0139
Customer Charge - Grandfathered Delivery Service only - per billing period	83.71			83.71
SMRP Rider - Grandfathered Delivery Service only - per Mcf ²	0.0732			0.0732
Customer Charge - Intrastate Utility only - per billing period	945.24			945.24
SMRP Rider - Intrastate Utility only - per Mcf ²	0.0447			0.0447
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.7093			0.7093
Next 70,000 Mcf per billing period	0.4378			0.4378
Over 100,000 Mcf per billing period	0.2423			0.2423
Delivery Charge - Grandfathered Delivery Service only				
First 50 Mcf or less per billing period	3.2513			3.2513
Next 350 Mcf per billing period	2.5096			2.5096
Next 600 Mcf per billing period	2.3855			2.3855
Over 1,000 Mcf per billing period	2.1700			2.1700
Delivery Charge - Intrastate Utility Delivery Service only				
All volumes per billing period	1.1959			1.1959
Banking and Balancing Service per Mcf ²		0.0362		0.0362
Research & Development Rider per Mcf ²	0.0124			0.0124
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing period	260.11			260.11
Delivery Charge per Mcf	0.0867			0.0867
Research & Development Rider per Mcf	0.0124			0.0124
Banking and Balancing Service per Mcf ²		0.0362		0.0362

The proposed rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge \$	Gas Cost Adjustment Demand ¹ \$	Gas Cost Adjustment Commodity ³ \$	Total Billing Rate \$
RATE SCHEDULES GS and SVGTS¹				
Residential (GSR)				
Customer Charge per billing period	27.00			27.00
SMRP Rider per Mcf ²	0.1224			0.1224
EECPRC per billing period	0.08			0.08
Delivery Charge per Mcf	5.7874	1.5876	1.3614	8.7364
EAP Rider per billing period	0.30			0.30
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULES GS AND SVGTS¹				
Commercial or Industrial (GSO)				
Customer Charge per billing period	110.00			110.00
SMRP Rider per Mcf ²	0.0732			0.0732
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.6525	1.5876	1.3614	6.6015
Next 350 Mcf per billing period	2.8193	1.5876	1.3614	5.7683
Next 600 Mcf per billing period	2.6798	1.5876	1.3614	5.6288
Over 1,000 Mcf per billing period	2.4377	1.5876	1.3614	5.3867
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider per Mcf ²	0.0139			0.0139
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.8403		1.3614	2.2017
Next 70,000 Mcf per billing period	0.5187		1.3614	1.8801
Over 100,000 Mcf per billing period	0.2871		1.3614	1.6485
Research & Development Rider per Mcf	0.0124			0.0124
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		9.9772		9.9772
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE				
Customer Charge per billing period	1,135.00			1,135.00
SMRP Rider per Mcf ²	0.0447			0.0447
Delivery Charge per Mcf for all volumes delivered	1.1817	1.5876	1.3614	4.1307
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE SS - STANDBY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		9.9772		9.9772
Standby Service Commodity Charge per Mcf			1.3614	1.3614
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE DS - DELIVERY SERVICE				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider ² - DS only- per Mcf ²	0.0139			0.0139
Customer Charge - Grandfathered Service only - per billing period	110.00			110.00
SMRP Rider - Grandfathered Service only - per Mcf ²	0.0732			0.0732
Customer Charge - Intrastate Utility only - per billing period	1,135.00			1,135.00
SMRP Rider - Intrastate Utility only - per Mcf ²	0.0447			0.0447
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.8403			0.8403
Next 70,000 Mcf per billing period	0.5187			0.5187
Over 100,000 Mcf per billing period	0.2871			0.2871
Delivery Charge - Grandfathered Service only				
First 50 Mcf or less per billing period	3.6525			3.6525
Next 350 Mcf per billing period	2.8193			2.8193
Next 600 Mcf per billing period	2.6798			2.6798
Over 1,000 Mcf per billing period	2.4377			2.4377
Intrastate Utility Delivery Service				
All volumes per billing period	1.1817			1.1817
Banking and Balancing Service per Mcf ²		0.0362		0.0362
Research & Development Rider per Mcf ²	0.0124			0.0124
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing period - Annual Transportation Volume up to 400,000 Mcf	300.00			300.00
Customer Charge per billing period - Annual Transportation Volume over 400,000 Mcf	600.00			600.00
Delivery Charge per Mcf	0.0961			0.0961
Research & Development Rider per Mcf	0.0124			0.0124
Banking and Balancing Service per Mcf ²		0.0362		0.0362

IMPACT OF PROPOSED RATES⁴

The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an increase of approximately 15.81%. The estimated amount of increase per customer class in both dollar amounts and as a percentage to which the proposed rates will apply is as follows:

	Estimated increase in \$	Estimated increase %
Residential	\$13,350,799	16.02%
Commercial	\$7,051,022	15.26%
Industrial	\$1,366,792	17.68%
Wholesale	\$4,406	6.70%
Total	\$23,773,019	15.81%

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:

Estimated Per Month	Increase	Not Including Gas Costs	Including Gas Costs
Residential - based on average usage of 5.5 Mcf	\$7.28	14.0%	10.7%
Commercial - based on average usage of 30.4 Mcf	\$28.73	14.9%	10.2%
Industrial - based on average usage of 337.2 Mcf	\$27.05	2.5%	1.3%
Wholesale - based on average usage of 433.8 Mcf	\$96.36	6.2%	3.4%

In addition to the rate changes requested above, Columbia proposes changes to certain of its tariffs. These requested changes are summarized as follows:

- Delete Residential Service from the provisions of the Late Payment Penalty of its tariff.
- Modify the Customer Charge provision of Rate Schedule MLDS to segment the applicable rate into two blocks based upon the Customer's Annual Transportation Volume.
- Modify the provisions of Rate Schedule SMRP Rider to include uncollectible expense, not recovered in base rates, in the calculation of the revenue requirement of future SMRP filings.
- Restore Tariff Sheet 7a and re-establish as the State Tax Adjustment Factor to be utilized to implement the effects of future changes in state taxes, resulting from action or inaction of the General Assembly, on the most recently approved base rates, which could be a collection from customers or a credit to customers. The factor will be set at zero until the effective date of a state tax change.

Columbia does not propose revisions to other tariffs or schedules not listed above. The rates contained in this notice are the rates proposed by Columbia but the Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may examine the application and any related documents Columbia, has filed with the PSC at the utility's principal office, located at:

Columbia Gas of Kentucky, Inc.
2001 Mercer Road
Lexington, Kentucky, 40511
(800) 432-9345
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A person that wishes to examine the application and any related documents may call Columbia at (800) 432-9345 and arrangements will be made to make a copy available for examination. A person may also examine the application: (i) at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission's website at <http://psc.ky.gov>. Comments regarding the application may be submitted to the Commission through its website or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

Any person may submit a timely written request to intervene to the Commission, 211 Sower Boulevard, P.O. Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request and including the status and interest of the party. If the Commission does not receive a request to intervene within thirty (30) days of the initial publication or mailing of this notice, the Commission may take final action on the application. Any comments regarding this application may be submitted through the Commission's website at <http://psc.ky.gov/> or by mail to P.O. Box 615, Frankfort, Kentucky 40602.

¹ Customers taking Small Volume Gas Transportation Service ("SVGTS") are not charged the Gas Cost Adjustment because the customer purchases gas from an alternative supplier in Columbia's Customer CHOICE program. An actual gas cost adjustment, currently \$(1.0466) per Mcf, is applicable to volumes delivered under SVGTS if the customer was not supplied under SVGTS in the same billing month(s) one year previous. No change is proposed to the actual gas cost adjustment in this application.

² Applicable to all Rate Schedule DS customers except those served under Flex provisions.
³ The currently effective Gas Cost Adjustment is shown in both the present and proposed rates, however the Gas Cost Adjustment is revised quarterly and the proposed rates will vary as approved by the Commission. The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0103 per Mcf and proposed to be \$0.0057 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$4.2446 and is proposed to be \$4.2400 only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS.

⁴ The SMRP Rider is listed as it appears in Columbia Gas of Kentucky's tariff. Revised rates proposed in Case No. 2023-00335 have been placed into effect, subject to refund pursuant to the Commission's Order on December 5, 2023. Those rates per Mcf are Rate Schedules GSR & SVGTS: \$0.5301; Rate Schedules GSO, GDS & SVGTS: \$0.3210; Rate Schedules IUS & IUDS: \$0.2011; Rate Schedules IS, DS & SAS: \$0.0587.

⁵ The Impact of Proposed Rates has been calculated using the SMRP rates currently being billed, subject to refund, as referenced in End Note 4 above.

NOTICE

In accordance with the requirements of the Kentucky Public Service Commission ("Commission") as set forth in 807 KAR 5:001, Section 17 of the Rules and Regulations of the Commission, notice is hereby given to the customers of Columbia Gas of Kentucky, Inc. ("Columbia") of a proposed rate adjustment. Columbia expects to file an application with the Commission on or about May 16, 2024, in Case No. 2024-00092. The application will request that the proposed rates become effective July 1, 2024. The rate increase will apply to all of Columbia's customers. The present tariff rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge \$	Gas Cost Adjustment Demand ¹ \$	Gas Cost Adjustment Commodity ³ \$	Total Billing Rate \$
RATE SCHEDULES GS and SVGTS¹				
Residential (GSR)				
Customer Charge per billing period	19.75			19.75
SMRP Rider per Mcf ²	0.1224			0.1224
EECPRC per billing period	0.08			0.08
Delivery Charge per Mcf	5.2528	1.5876	1.3660	8.2064
EAP Rider per billing period	0.30			0.30
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULES GS and SVGTS¹				
Commercial or Industrial (GSO)				
Customer Charge per billing period	83.71			83.71
SMRP Rider per Mcf ²	0.0732			0.0732
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.2513	1.5876	1.3660	6.2049
Next 350 Mcf per billing period	2.5096	1.5876	1.3660	5.4632
Next 600 Mcf per billing period	2.3855	1.5876	1.3660	5.3391
Over 1,000 Mcf per billing period	2.1700	1.5876	1.3660	5.1236
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	3,982.30			3,982.30
SMRP Rider per Mcf ²	0.0139			0.0139
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.7093		1.3660	2.0753
Next 70,000 Mcf per billing period	0.4378		1.3660	1.8038
Over 100,000 Mcf per billing period	0.2423		1.3660	1.6083
Research & Development Rider per Mcf	0.0124			0.0124
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		9.9772		9.9772
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE¹				
Customer Charge per billing period	945.24			945.24
SMRP Rider per Mcf ²	0.0447			0.0447
Delivery Charge per Mcf for all volumes delivered	1.1959	1.5876	1.3660	4.1495
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE SS - STANDBY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		9.9772		9.9772
Standby Service Commodity Charge per Mcf			1.3660	1.3660
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE DS - DELIVERY SERVICE				
Customer Charge per billing period	3,982.30			3,982.30
SMRP Rider ² - DS only - per Mcf ²	0.0139			0.0139
Customer Charge - Grandfathered Delivery Service only - per billing period	83.71			83.71
SMRP Rider - Grandfathered Delivery Service only - per Mcf ²	0.0732			0.0732
Customer Charge - Intrastate Utility only - per billing period	945.24			945.24
SMRP Rider - Intrastate Utility only - per Mcf ²	0.0447			0.0447
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.7093			0.7093
Next 70,000 Mcf per billing period	0.4378			0.4378
Over 100,000 Mcf per billing period	0.2423			0.2423
Delivery Charge - Grandfathered Delivery Service only				
First 50 Mcf or less per billing period	3.2513			3.2513
Next 350 Mcf per billing period	2.5096			2.5096
Next 600 Mcf per billing period	2.3855			2.3855
Over 1,000 Mcf per billing period	2.1700			2.1700
Delivery Charge - Intrastate Utility Delivery Service only				
All volumes per billing period	1.1959			1.1959
Banking and Balancing Service per Mcf ²		0.0362		0.0362
Research & Development Rider per Mcf ²	0.0124			0.0124
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing period	260.11			260.11
Delivery Charge per Mcf	0.0867			0.0867
Research & Development Rider per Mcf	0.0124			0.0124
Banking and Balancing Service per Mcf ²		0.0362		0.0362

The proposed rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge \$	Gas Cost Adjustment Demand ¹ \$	Gas Cost Adjustment Commodity ³ \$	Total Billing Rate \$
RATE SCHEDULES GS and SVGTS¹				
Residential (GSR)				
Customer Charge per billing period	27.00			27.00
SMRP Rider per Mcf ²	0.1224			0.1224
EECPRC per billing period	0.08			0.08
Delivery Charge per Mcf	5.7874	1.5876	1.3614	8.7364
EAP Rider per billing period	0.30			0.30
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULES GS AND SVGTS¹				
Commercial or Industrial (GSO)				
Customer Charge per billing period	110.00			110.00
SMRP Rider per Mcf ²	0.0732			0.0732
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.6525	1.5876	1.3614	6.6015
Next 350 Mcf per billing period	2.8193	1.5876	1.3614	5.7683
Next 600 Mcf per billing period	2.6798	1.5876	1.3614	5.6288
Over 1,000 Mcf per billing period	2.4377	1.5876	1.3614	5.3867
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider per Mcf ²	0.0139			0.0139
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.8403		1.3614	2.2017
Next 70,000 Mcf per billing period	0.5187		1.3614	1.8801
Over 100,000 Mcf per billing period	0.2871		1.3614	1.6485
Research & Development Rider per Mcf	0.0124			0.0124
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		9.9772		9.9772
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE				
Customer Charge per billing period	1,135.00			1,135.00
SMRP Rider per Mcf ²	0.0447			0.0447
Delivery Charge per Mcf for all volumes delivered	1.1817	1.5876	1.3614	4.1307
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE SS - STANDBY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		9.9772		9.9772
Standby Service Commodity Charge per Mcf			1.3614	1.3614
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE DS - DELIVERY SERVICE				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider ² - DS only - per Mcf ²	0.0139			0.0139
Customer Charge - Grandfathered Service only - per billing period	110.00			110.00
SMRP Rider - Grandfathered Service only - per Mcf ²	0.0732			0.0732
Customer Charge - Intrastate Utility only - per billing period	1,135.00			1,135.00
SMRP Rider - Intrastate Utility only - per Mcf ²	0.0447			0.0447
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.8403			0.8403
Next 70,000 Mcf per billing period	0.5187			0.5187
Over 100,000 Mcf per billing period	0.2871			0.2871
Delivery Charge - Grandfathered Service only				
First 50 Mcf or less per billing period	3.6525			3.6525
Next 350 Mcf per billing period	2.8193			2.8193
Next 600 Mcf per billing period	2.6798			2.6798
Over 1,000 Mcf per billing period	2.4377			2.4377
Intrastate Utility Delivery Service				
All volumes per billing period	1.1817			1.1817
Banking and Balancing Service per Mcf ²		0.0362		0.0362
Research & Development Rider per Mcf ²	0.0124			0.0124
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing period - Annual Transportation Volume up to 400,000 Mcf	300.00			300.00
Customer Charge per billing period - Annual Transportation Volume over 400,000 Mcf	600.00			600.00
Delivery Charge per Mcf	0.0961			0.0961
Research & Development Rider per Mcf	0.0124			0.0124
Banking and Balancing Service per Mcf ²		0.0362		0.0362

IMPACT OF PROPOSED RATES⁴

The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an increase of approximately 15.81%. The estimated amount of increase per customer class in both dollar amounts and as a percentage to which the proposed rates will apply is as follows:

	Estimated increase in \$	Estimated increase %
Residential	\$13,350,799	16.02%
Commercial	\$7,051,022	15.26%
Industrial	\$1,366,792	17.68%
Wholesale	\$4,406	6.70%
Total	\$23,773,019	15.81%

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:

Estimated Per Month	Increase	Not Including Gas Costs	Including Gas Costs
Residential - based on average usage of 5.5 Mcf	\$7.28	14.0%	10.7%
Commercial - based on average usage of 30.4 Mcf	\$28.73	14.9%	10.2%
Industrial - based on average usage of 337.2 Mcf	\$27.05	2.5%	1.3%
Wholesale - based on average usage of 433.8 Mcf	\$96.36	6.2%	3.4%

In addition to the rate changes requested above, Columbia proposes changes to certain of its tariffs. These requested changes are summarized as follows:

- Delete Residential Service from the provisions of the Late Payment Penalty of its tariff.
- Modify the Customer Charge provision of Rate Schedule MLDS to segment the applicable rate into two blocks based upon the Customer's Annual Transportation Volume.
- Modify the provisions of Rate Schedule SMRP Rider to include uncollectible expense, not recovered in base rates, in the calculation of the revenue requirement of future SMRP filings.
- Restore Tariff Sheet 7a and re-establish as the State Tax Adjustment Factor to be utilized to implement the effects of future changes in state taxes, resulting from action or inaction of the General Assembly, on the most recently approved base rates, which could be a collection from customers or a credit to customers. The factor will be set at zero until the effective date of a state tax change.

Columbia does not propose revisions to other tariffs or schedules not listed above. The rates contained in this notice are the rates proposed by Columbia but the Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may examine the application and any related documents Columbia, has filed with the PSC at the utility's principal office, located at:

Columbia Gas of Kentucky, Inc.
2001 Mercer Road
Lexington, Kentucky, 40511
(800) 432-9345
<https://www.columbiagasky.com/>

A person that wishes to examine the application and any related documents may call Columbia at (800) 432-9345 and arrangements will be made to make a copy available for examination. A person may also examine the application: (i) at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission's website at <http://psc.ky.gov>. Comments regarding the application may be submitted to the Commission through its website or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

Any person may submit a timely written request to intervene to the Commission, 211 Sower Boulevard, P.O. Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request and including the status and interest of the party. If the Commission does not receive a request to intervene within thirty (30) days of the initial publication or mailing of this notice, the Commission may take final action on the application. Any comments regarding this application may be submitted through the Commission's website at <http://psc.ky.gov/> or by mail to P.O. Box 615, Frankfort, Kentucky 40602.

¹ Customers taking Small Volume Gas Transportation Service ("SVGTS") are not charged the Gas Cost Adjustment because the customer purchases gas from an alternative supplier in Columbia's Customer CHOICE program. An actual gas cost adjustment, currently \$(1.0466) per Mcf, is applicable to volumes delivered under SVGTS if the customer was not supplied under SVGTS in the same billing month(s) one year previous. No change is proposed to the actual gas cost adjustment in this application.

² Applicable to all Rate Schedule DS customers except those served under Flex provisions.
³ The currently effective Gas Cost Adjustment is shown in both the present and proposed rates, however the Gas Cost Adjustment is revised quarterly and the proposed rates will vary as approved by the Commission. The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0103 per Mcf and proposed to be \$0.0057 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$4.2446 and is proposed to be \$4.2400 only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS.

⁴ The SMRP Rider is listed as it appears in Columbia Gas of Kentucky's tariff. Revised rates proposed in Case No. 2023-00335 have been placed into effect, subject to refund pursuant to the Commission's Order on December 5, 2023. Those rates per Mcf are Rate Schedules GSR & SVGTS: \$0.5301; Rate Schedules GSO, GDS & SVGTS: \$0.3210; Rate Schedules IUS & IUDS: \$0.2011; Rate Schedules IS, DS & SAS: \$0.0587.

⁵ The Impact of Proposed Rates has been calculated using the SMRP rates currently being billed, subject to refund, as referenced in End Note 4 above.

NOTICE

In accordance with the requirements of the Kentucky Public Service Commission ("Commission") as set forth in 807 KAR 5:001, Section 17 of the Rules and Regulations of the Commission, notice is hereby given to the customers of Columbia Gas of Kentucky, Inc. ("Columbia") of a proposed rate adjustment. Columbia expects to file an application with the Commission on or about May 16, 2024, in Case No. 2024-00092. The application will request that the proposed rates become effective July 1, 2024. The rate increase will apply to all of Columbia's customers. The present tariff rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge \$	Gas Cost Adjustment Demand ¹ \$	Gas Cost Adjustment Commodity ³ \$	Total Billing Rate \$
RATE SCHEDULES GS and SVGTS¹				
Residential (GSR)				
Customer Charge per billing period	19.75			19.75
SMRP Rider per Mcf ²	0.1224			0.1224
EECPRC per billing period	0.08			0.08
Delivery Charge per Mcf	5.2528	1.5876	1.3660	8.2064
EAP Rider per billing period	0.30			0.30
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULES GS and SVGTS¹				
Commercial or Industrial (GSO)				
Customer Charge per billing period	83.71			83.71
SMRP Rider per Mcf ²	0.0732			0.0732
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.2513	1.5876	1.3660	6.2049
Next 350 Mcf per billing period	2.5096	1.5876	1.3660	5.4632
Next 600 Mcf per billing period	2.3855	1.5876	1.3660	5.3391
Over 1,000 Mcf per billing period	2.1700	1.5876	1.3660	5.1236
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	3,982.30			3,982.30
SMRP Rider per Mcf ²	0.0139			0.0139
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.7093		1.3660	2.0753
Next 70,000 Mcf per billing period	0.4378		1.3660	1.8038
Over 100,000 Mcf per billing period	0.2423		1.3660	1.6083
Research & Development Rider per Mcf	0.0124			0.0124
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		9.9772		9.9772
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE¹				
Customer Charge per billing period	945.24			945.24
SMRP Rider per Mcf ²	0.0447			0.0447
Delivery Charge per Mcf for all volumes delivered	1.1959	1.5876	1.3660	4.1495
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE SS - STANDBY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		9.9772		9.9772
Standby Service Commodity Charge per Mcf			1.3660	1.3660
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE DS - DELIVERY SERVICE				
Customer Charge per billing period	3,982.30			3,982.30
SMRP Rider ¹ - DS only - per Mcf ²	0.0139			0.0139
Customer Charge - Grandfathered Delivery Service only - per billing period	83.71			83.71
SMRP Rider - Grandfathered Delivery Service only - per Mcf ²	0.0732			0.0732
Customer Charge - Intrastate Utility only - per billing period	945.24			945.24
SMRP Rider - Intrastate Utility only - per Mcf ²	0.0447			0.0447
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.7093			0.7093
Next 70,000 Mcf per billing period	0.4378			0.4378
Over 100,000 Mcf per billing period	0.2423			0.2423
Delivery Charge - Grandfathered Delivery Service only				
First 50 Mcf or less per billing period	3.2513			3.2513
Next 350 Mcf per billing period	2.5096			2.5096
Next 600 Mcf per billing period	2.3855			2.3855
Over 1,000 Mcf per billing period	2.1700			2.1700
Delivery Charge - Intrastate Utility Delivery Service only				
All volumes per billing period	1.1959			1.1959
Banking and Balancing Service per Mcf ²		0.0362		0.0362
Research & Development Rider per Mcf ²	0.0124			0.0124
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing period	260.11			260.11
Delivery Charge per Mcf	0.0867			0.0867
Research & Development Rider per Mcf	0.0124			0.0124
Banking and Balancing Service per Mcf ²		0.0362		0.0362

The proposed rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge \$	Gas Cost Adjustment Demand ¹ \$	Gas Cost Adjustment Commodity ³ \$	Total Billing Rate \$
RATE SCHEDULES GS and SVGTS¹				
Residential (GSR)				
Customer Charge per billing period	27.00			27.00
SMRP Rider per Mcf ²	0.1224			0.1224
EECPRC per billing period	0.08			0.08
Delivery Charge per Mcf	5.7874	1.5876	1.3614	8.7364
EAP Rider per billing period	0.30			0.30
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULES GS AND SVGTS¹				
Commercial or Industrial (GSO)				
Customer Charge per billing period	110.00			110.00
SMRP Rider per Mcf ²	0.0732			0.0732
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.6525	1.5876	1.3614	6.6015
Next 350 Mcf per billing period	2.8193	1.5876	1.3614	5.7683
Next 600 Mcf per billing period	2.6798	1.5876	1.3614	5.6288
Over 1,000 Mcf per billing period	2.4377	1.5876	1.3614	5.3867
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider per Mcf ²	0.0139			0.0139
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.8403		1.3614	2.2017
Next 70,000 Mcf per billing period	0.5187		1.3614	1.8801
Over 100,000 Mcf per billing period	0.2871		1.3614	1.6485
Research & Development Rider per Mcf	0.0124			0.0124
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		9.9772		9.9772
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE				
Customer Charge per billing period	1,135.00			1,135.00
SMRP Rider per Mcf ²	0.0447			0.0447
Delivery Charge per Mcf for all volumes delivered	1.1817	1.5876	1.3614	4.1307
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE SS - STANDBY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		9.9772		9.9772
Standby Service Commodity Charge per Mcf			1.3614	1.3614
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE DS - DELIVERY SERVICE				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider ¹ - DS only - per Mcf ²	0.0139			0.0139
Customer Charge - Grandfathered Service only - per billing period	110.00			110.00
SMRP Rider - Grandfathered Service only - per Mcf ²	0.0732			0.0732
Customer Charge - Intrastate Utility only - per billing period	1,135.00			1,135.00
SMRP Rider - Intrastate Utility only - per Mcf ²	0.0447			0.0447
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.8403			0.8403
Next 70,000 Mcf per billing period	0.5187			0.5187
Over 100,000 Mcf per billing period	0.2871			0.2871
Delivery Charge - Grandfathered Service only				
First 50 Mcf or less per billing period	3.6525			3.6525
Next 350 Mcf per billing period	2.8193			2.8193
Next 600 Mcf per billing period	2.6798			2.6798
Over 1,000 Mcf per billing period	2.4377			2.4377
Intrastate Utility Delivery Service				
All volumes per billing period	1.1817			1.1817
Banking and Balancing Service per Mcf ²		0.0362		0.0362
Research & Development Rider per Mcf ²	0.0124			0.0124
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing period - Annual Transportation Volume up to 400,000 Mcf	300.00			300.00
Customer Charge per billing period - Annual Transportation Volume over 400,000 Mcf	600.00			600.00
Delivery Charge per Mcf	0.0961			0.0961
Research & Development Rider per Mcf	0.0124			0.0124
Banking and Balancing Service per Mcf ²		0.0362		0.0362

IMPACT OF PROPOSED RATES⁵

The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an increase of approximately 15.81%. The estimated amount of increase per customer class in both dollar amounts and as a percentage to which the proposed rates will apply is as follows:

	Estimated increase in \$	Estimated increase %
Residential	\$15,350,799	16.02%
Commercial	\$7,051,022	15.26%
Industrial	\$1,366,792	17.68%
Wholesale	\$4,406	6.70%
Total	\$23,773,019	15.81%

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:

Estimated Per Month	Increase	Not Including Gas Costs	Including Gas Costs
Residential - based on average usage of 5.5 Mcf	\$7.28	14.0%	10.7%
Commercial - based on average usage of 30.4 Mcf	\$28.73	14.9%	10.2%
Industrial - based on average usage of 337.2 Mcf	\$27.05	2.5%	1.3%
Wholesale - based on average usage of 433.8 Mcf	\$96.36	6.2%	3.4%

In addition to the rate changes requested above, Columbia proposes changes to certain of its tariffs. These requested changes are summarized as follows:

- Delete Residential Service from the provisions of the Late Payment Penalty of its tariff.
- Modify the Customer Charge provision of Rate Schedule MLDS to segment the applicable rate into two blocks based upon the Customer's Annual Transportation Volume.
- Modify the provisions of Rate Schedule SMRP Rider to include uncollectible expense, not recovered in base rates, in the calculation of the revenue requirement of future SMRP filings.
- Restore Tariff Sheet 7a and re-establish as the State Tax Adjustment Factor to be utilized to implement the effects of future changes in state taxes, resulting from action or inaction of the General Assembly, on the most recently approved base rates, which could be a collection from customers or a credit to customers. The factor will be set at zero until the effective date of a state tax change.

related documents Columbia, has filed with the utility's principal office, located at:

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Any person may submit a timely written request to intervene to the Commission, 211 Sower Boulevard, P.O. Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request and including the status and interest of the party. If the Commission does not receive a request to intervene within thirty (30) days of the initial publication or mailing of this notice, the Commission

may take final action on the application. Any comments regarding this application may be submitted through the Commission's website at <http://psc.ky.gov/> or by mail to P.O. Box 615, Frankfort, Kentucky 40602.

¹ Customers taking Small Volume Gas Transportation Service ("SVGTS") are not charged the Gas Cost Adjustment because the customer purchases gas from an alternative supplier in Columbia's Customer CHOICE program. An actual gas cost adjustment, currently \$1.0466 per Mcf, is applicable to volumes delivered under SVGTS if the customer was not supplied under SVGTS in the same billing month(s) one year previous. No change is proposed to the actual gas cost adjustment in this application.
² Applicable to all Rate Schedule DS customers except those served under Flex provisions.
³ The currently effective Gas Cost Adjustment is shown in both the present and proposed rates, however the Gas Cost Adjustment is revised quarterly and the proposed rates will vary as approved by the Commission. The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0103 per Mcf and proposed to be \$0.0057 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$4.2446 and is proposed to be \$4.2400 only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS.
⁴ The SMRP Rider is listed as it appears in Columbia Gas of Kentucky's tariff. Revised rates proposed in Case No. 2023-00335 have been placed into effect, subject to refund pursuant to the Commission's Order on December 5, 2023. Those rates per Mcf are Rate Schedules GSR & SVGTS: \$0.5301; Rate Schedules GSO, GDS & SVGTS: \$0.3210; Rate Schedules IUS & IUDS: \$0.2011; Rate Schedules IS, DS & SAS: \$0.0587.
⁵ The Impact of Proposed Rates has been calculated using the SMRP rates currently being billed, subject to refund, as referenced in End Note 4 above.

NOTICE

In accordance with the requirements of the Kentucky Public Service Commission ("Commission") as set forth in 807 KAR 5:001, Section 17 of the Rules and Regulations of the Commission, notice is hereby given to the customers of Columbia Gas of Kentucky, Inc. ("Columbia") of a proposed rate adjustment. Columbia expects to file an application with the Commission on or about May 16, 2024, in Case No. 2024-00092. The application will request that the proposed rates become effective July 1, 2024. The rate increase will apply to all of Columbia's customers. The present tariff rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge \$	Gas Cost Adjustment Demand ³ \$	Gas Cost Adjustment Commodity ³ \$	Total Billing Rate \$
RATE SCHEDULES GS and SVGTS¹				
Residential (GSR)				
Customer Charge per billing period	19.75			19.75
SMRP Rider per Mcf ⁴	0.1224			0.1224
EECPRC per billing period	0.08			0.08
Delivery Charge per Mcf	5.2528	1.5876	1.3660	8.2064
EAP Rider per billing period	0.30			0.30
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULES GS and SVGTS¹				
Commercial or Industrial (GSO)				
Customer Charge per billing period	83.71			83.71
SMRP Rider per Mcf ⁴	0.0732			0.0732
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.2513	1.5876	1.3660	6.2049
Next 350 Mcf per billing period	2.5096	1.5876	1.3660	5.4632
Next 600 Mcf per billing period	2.3855	1.5876	1.3660	5.3391
Over 1,000 Mcf per billing period	2.1700	1.5876	1.3660	5.1236
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	3,982.30			3,982.30
SMRP Rider per Mcf ⁴	0.0139			0.0139
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.7093		1.3660	2.0753
Next 70,000 Mcf per billing period	0.4378		1.3660	1.8038
Over 100,000 Mcf per billing period	0.2423		1.3660	1.6083
Research & Development Rider per Mcf	0.0124			0.0124
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		9.9772		9.9772
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE¹				
Customer Charge per billing period	945.24			945.24
SMRP Rider per Mcf ⁴	0.0447			0.0447
Delivery Charge per Mcf for all volumes delivered	1.1959	1.5876	1.3660	4.1495
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE SS - STANDBY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		9.9772		9.9772
Standby Service Commodity Charge per Mcf			1.3660	1.3660
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE DS - DELIVERY SERVICE				
Customer Charge per billing period	3,982.30			3,982.30
SMRP Rider ⁴ - DS only- per Mcf ²	0.0139			0.0139
Customer Charge - Grandfathered Delivery Service only - per billing period	83.71			83.71
SMRP Rider - Grandfathered Delivery Service only - per Mcf ⁴	0.0732			0.0732
Customer Charge - Intrastate Utility only - per billing period	945.24			945.24
SMRP Rider - Intrastate Utility only - per Mcf ⁴	0.0447			0.0447
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.7093			0.7093
Next 70,000 Mcf per billing period	0.4378			0.4378
Over 100,000 Mcf per billing period	0.2423			0.2423
Delivery Charge - Grandfathered Delivery Service only				
First 50 Mcf or less per billing period	3.2513			3.2513
Next 350 Mcf per billing period	2.5096			2.5096
Next 600 Mcf per billing period	2.3855			2.3855
Over 1,000 Mcf per billing period	2.1700			2.1700
Delivery Charge - Intrastate Utility Delivery Service only				
All volumes per billing period	1.1959			1.1959
Banking and Balancing Service per Mcf ²		0.0362		0.0362
Research & Development Rider per Mcf ²	0.0124			0.0124
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing period	260.11			260.11
Delivery Charge per Mcf	0.0867			0.0867
Research & Development Rider per Mcf	0.0124			0.0124
Banking and Balancing Service per Mcf ²		0.0362		0.0362

The proposed rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge \$	Gas Cost Adjustment Demand ³ \$	Gas Cost Adjustment Commodity ³ \$	Total Billing Rate \$
RATE SCHEDULES GS and SVGTS¹				
Residential (GSR)				
Customer Charge per billing period	27.00			27.00
SMRP Rider per Mcf ⁴	0.1224			0.1224
EECPRC per billing period	0.08			0.08
Delivery Charge per Mcf	5.7874	1.5876	1.3614	8.7364
EAP Rider per billing period	0.30			0.30
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULES GS AND SVGTS¹				
Commercial or Industrial (GSO)				
Customer Charge per billing period	110.00			110.00
SMRP Rider per Mcf ⁴	0.0732			0.0732
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.6525	1.5876	1.3614	6.6015
Next 350 Mcf per billing period	2.8193	1.5876	1.3614	5.7683
Next 600 Mcf per billing period	2.6798	1.5876	1.3614	5.6288
Over 1,000 Mcf per billing period	2.4377	1.5876	1.3614	5.3867
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider per Mcf ⁴	0.0139			0.0139
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.8403		1.3614	2.2017
Next 70,000 Mcf per billing period	0.5187		1.3614	1.8801
Over 100,000 Mcf per billing period	0.2871		1.3614	1.6485
Research & Development Rider per Mcf	0.0124			0.0124
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		9.9772		9.9772
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE				
Customer Charge per billing period	1,135.00			1,135.00
SMRP Rider per Mcf ⁴	0.0447			0.0447
Delivery Charge per Mcf for all volumes delivered	1.1817	1.5876	1.3614	4.1307
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE SS - STANDBY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		9.9772		9.9772
Standby Service Commodity Charge per Mcf			1.3614	1.3614
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE DS - DELIVERY SERVICE				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider ⁴ - DS only- per Mcf ²	0.0139			0.0139
Customer Charge - Grandfathered Service only - per billing period	110.00			110.00
SMRP Rider - Grandfathered Service only - per Mcf ⁴	0.0732			0.0732
Customer Charge - Intrastate Utility only - per billing period	1,135.00			1,135.00
SMRP Rider - Intrastate Utility only - per Mcf ⁴	0.0447			0.0447
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.8403			0.8403
Next 70,000 Mcf per billing period	0.5187			0.5187
Over 100,000 Mcf per billing period	0.2871			0.2871
Delivery Charge - Grandfathered Service only				
First 50 Mcf or less per billing period	3.6525			3.6525
Next 350 Mcf per billing period	2.8193			2.8193
Next 600 Mcf per billing period	2.6798			2.6798
Over 1,000 Mcf per billing period	2.4377			2.4377
Intrastate Utility Delivery Service				
All volumes per billing period	1.1817			1.1817
Banking and Balancing Service per Mcf ²		0.0362		0.0362
Research & Development Rider per Mcf ²	0.0124			0.0124
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing period - Annual Transportation Volume up to 400,000 Mcf	300.00			300.00
Customer Charge per billing period - Annual Transportation Volume over 400,000 Mcf	600.00			600.00
Delivery Charge per Mcf	0.0961			0.0961
Research & Development Rider Mcf	0.0124			0.0124
Banking and Balancing Service per Mcf ²		0.0362		0.0362

IMPACT OF PROPOSED RATES⁶

The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an increase of approximately 15.81%. The estimated amount of increase per customer class in both dollar amounts and as a percentage to which the proposed rates will apply is as follows:

	Estimated increase in \$	Estimated increase %
Residential	\$15,350,799	16.02%
Commercial	\$7,051,022	15.26%
Industrial	\$1,366,792	17.68%
Wholesale	\$4,406	6.70%
Total	\$23,773,019	15.81%

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:

Estimated Per Month	Increase	Not Including Gas Costs	Including Gas Costs
Residential - based on average usage of 5.5 Mcf	\$7.28	14.0%	10.7%
Commercial - based on average usage of 30.4 Mcf	\$28.73	14.9%	10.2%
Industrial - based on average usage of 337.2 Mcf	\$27.05	2.5%	1.3%
Wholesale - based on average usage of 433.8 Mcf	\$96.36	6.2%	3.4%

In addition to the rate changes requested above, Columbia proposes changes to certain of its tariffs. These requested changes are summarized as follows:

- Delete Residential Service from the provisions of the Late Payment Penalty of its tariff.
- Modify the Customer Charge provision of Rate Schedule MLDS to segment the applicable rate into two blocks based upon the Customer's Annual Transportation Volume.
- Modify the provisions of Rate Schedule SMRP Rider to include uncollectible expense, not recovered in base rates, in the calculation of the revenue requirement of future SMRP filings.
- Restore Tariff Sheet 7a and re-establish as the State Tax Adjustment Factor to be utilized to implement the effects of future changes in state taxes, resulting from action or inaction of the General Assembly, on the most recently approved base rates, which could be a collection from customers or a credit to customers. The factor will be set at zero until the effective date of a state tax change.

related documents Columbia, has filed with the PSC at the utility's principal office, located at:

Columbia Gas of Kentucky, Inc.
2001 Mercer Road
Lexington, Kentucky, 40511
(800) 432-9345
<https://www.columbiagasky.com/>

A person that wishes to examine the application and any related documents may call Columbia at (800) 432-9345 and arrangements will be made to make a copy available for examination. A person may also examine the application: (i) at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission's website at <http://psc.ky.gov>. Comments regarding the application may be submitted to the Commission through its website or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

Any person may submit a timely written request to intervene to the Commission, 211 Sower Boulevard, P.O. Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request and including the status and interest of the party. If the Commission does not receive a request to intervene within thirty (30) days of the initial publication or mailing of this notice, the Commission

may take final action on the application. Any comments regarding this application may be submitted through the Commission's website at <http://psc.ky.gov/> or by mail to P.O. Box 615, Frankfort, Kentucky 40602.

¹ Customers taking Small Volume Gas Transportation Service ("SVGTS") are not charged the Gas Cost Adjustment because the customer purchases gas from an alternative supplier in Columbia's Customer CHOICE program. An actual gas cost adjustment, currently \$(1.0466) per Mcf, is applicable to volumes delivered under SVGTS if the customer was not supplied under SVGTS in the same billing month(s) one year previous. No change is proposed to the actual gas cost adjustment in this application.

² Applicable to all Rate Schedule DS customers except those served under Flex provisions.

³ The currently effective Gas Cost Adjustment is shown in both the present and proposed rates, however the Gas Cost Adjustment is revised quarterly and the proposed rates will vary as approved by the Commission. The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0103 per Mcf and proposed to be \$0.0057 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$4,244.6 and is proposed to be \$4,240.00 for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS.

⁴ The SMRP Rider is listed as it appears in Columbia Gas of Kentucky's tariff. Revised rates proposed in Case No. 2023-00335 have been placed into effect, subject to refund pursuant to the Commission's Order on December 5, 2023. Those rates per Mcf are Rate Schedules GSR & SVGTS: \$0.5301; Rate Schedules GSO, GDS & SVGTS: \$0.3210; Rate Schedules IUS & IUDS: \$0.2011; Rate Schedules IS, DS & SAS: \$0.0587.

⁵ The Impact of Proposed Rates has been calculated using the SMRP rates currently being billed, subject to refund, as referenced in End Note 4 above.

NOTICE

In accordance with the requirements of the Kentucky Public Service Commission ("Commission") as set forth in 807 KAR 5:001, Section 17 of the Rules and Regulations of the Commission, notice is hereby given to the customers of Columbia Gas of Kentucky, Inc. ("Columbia") of a proposed rate adjustment. Columbia expects to file an application with the Commission on or about May 16, 2024, in Case No. 2024-00092. The application will request that the proposed rates become effective July 1, 2024. The rate increase will apply to all of Columbia's customers. The present tariff rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge \$	Gas Cost Adjustment Demand ³ \$	Gas Cost Adjustment Commodity ³ \$	Total Billing Rate \$
RATE SCHEDULES GS and SVGTS¹				
Residential (GSR)				
Customer Charge per billing period	19.75			19.75
SMRP Rider per Mcf ²	0.1224			0.1224
EECPRC per billing period	0.08			0.08
Delivery Charge per Mcf	5.2528	1.5876	1.3660	8.2064
EAP Rider per billing period	0.30			0.30
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULES GS and SVGTS¹				
Commercial or Industrial (GSO)				
Customer Charge per billing period	83.71			83.71
SMRP Rider per Mcf ²	0.0732			0.0732
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.2513	1.5876	1.3660	6.2049
Next 350 Mcf per billing period	2.5096	1.5876	1.3660	5.4632
Next 600 Mcf per billing period	2.3855	1.5876	1.3660	5.3391
Over 1,000 Mcf per billing period	2.1700	1.5876	1.3660	5.1236
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	3,982.30			3,982.30
SMRP Rider per Mcf ²	0.0139			0.0139
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.7093		1.3660	2.0753
Next 70,000 Mcf per billing period	0.4378		1.3660	1.8038
Over 100,000 Mcf per billing period	0.2423		1.3660	1.6083
Research & Development Rider per Mcf	0.0124			0.0124
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		9.9772		9.9772
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE¹				
Customer Charge per billing period	945.24			945.24
SMRP Rider per Mcf ²	0.0447			0.0447
Delivery Charge per Mcf for all volumes delivered	1.1959	1.5876	1.3660	4.1495
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE SS - STANDBY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		9.9772		9.9772
Standby Service Commodity Charge per Mcf			1.3660	1.3660
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE DS - DELIVERY SERVICE				
Customer Charge per billing period	3,982.30			3,982.30
SMRP Rider ¹ - DS only- per Mcf ²	0.0139			0.0139
Customer Charge - Grandfathered Delivery Service only - per billing period	83.71			83.71
SMRP Rider - Grandfathered Delivery Service only - per Mcf ²	0.0732			0.0732
Customer Charge - Intrastate Utility only - per billing period	945.24			945.24
SMRP Rider - Intrastate Utility only - per Mcf ²	0.0447			0.0447
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.7093			0.7093
Next 70,000 Mcf per billing period	0.4378			0.4378
Over 100,000 Mcf per billing period	0.2423			0.2423
Delivery Charge - Grandfathered Delivery Service only				
First 50 Mcf or less per billing period	3.2513			3.2513
Next 350 Mcf per billing period	2.5096			2.5096
Next 600 Mcf per billing period	2.3855			2.3855
Over 1,000 Mcf per billing period	2.1700			2.1700
Delivery Charge - Intrastate Utility Delivery Service only				
All volumes per billing period	1.1959			1.1959
Banking and Balancing Service per Mcf ²		0.0362		0.0362
Research & Development Rider per Mcf ²	0.0124			0.0124
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing period	260.11			260.11
Delivery Charge per Mcf	0.0867			0.0867
Research & Development Rider per Mcf	0.0124			0.0124
Banking and Balancing Service per Mcf ²		0.0362		0.0362

The proposed rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge \$	Gas Cost Adjustment Demand ³ \$	Gas Cost Adjustment Commodity ³ \$	Total Billing Rate \$
RATE SCHEDULES GS and SVGTS¹				
Residential (GSR)				
Customer Charge per billing period	27.00			27.00
SMRP Rider per Mcf ²	0.1224			0.1224
EECPRC per billing period	0.08			0.08
Delivery Charge per Mcf	5.7874	1.5876	1.3614	8.7364
EAP Rider per billing period	0.30			0.30
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULES GS AND SVGTS¹				
Commercial or Industrial (GSO)				
Customer Charge per billing period	110.00			110.00
SMRP Rider per Mcf ²	0.0732			0.0732
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.6525	1.5876	1.3614	6.6015
Next 350 Mcf per billing period	2.8193	1.5876	1.3614	5.7683
Next 600 Mcf per billing period	2.6798	1.5876	1.3614	5.6288
Over 1,000 Mcf per billing period	2.4377	1.5876	1.3614	5.3867
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider per Mcf ²	0.0139			0.0139
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.8403		1.3614	2.2017
Next 70,000 Mcf per billing period	0.5187		1.3614	1.8801
Over 100,000 Mcf per billing period	0.2871		1.3614	1.6485
Research & Development Rider per Mcf	0.0124			0.0124
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		9.9772		9.9772
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE				
Customer Charge per billing period	1,135.00			1,135.00
SMRP Rider per Mcf ²	0.0447			0.0447
Delivery Charge per Mcf for all volumes delivered	1.1817	1.5876	1.3614	4.1307
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE SS - STANDBY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		9.9772		9.9772
Standby Service Commodity Charge per Mcf			1.3614	1.3614
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE DS - DELIVERY SERVICE				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider ¹ - DS only- per Mcf ²	0.0139			0.0139
Customer Charge - Grandfathered Service only - per billing period	110.00			110.00
SMRP Rider - Grandfathered Service only - per Mcf ²	0.0732			0.0732
Customer Charge - Intrastate Utility only - per billing period	1,135.00			1,135.00
SMRP Rider - Intrastate Utility only - per Mcf ²	0.0447			0.0447
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.8403			0.8403
Next 70,000 Mcf per billing period	0.5187			0.5187
Over 100,000 Mcf per billing period	0.2871			0.2871
Delivery Charge - Grandfathered Service only				
First 50 Mcf or less per billing period	3.6525			3.6525
Next 350 Mcf per billing period	2.8193			2.8193
Next 600 Mcf per billing period	2.6798			2.6798
Over 1,000 Mcf per billing period	2.4377			2.4377
Intrastate Utility Delivery Service				
All volumes per billing period	1.1817			1.1817
Banking and Balancing Service per Mcf ²		0.0362		0.0362
Research & Development Rider per Mcf ²	0.0124			0.0124
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing period - Annual Transportation Volume up to 400,000 Mcf	300.00			300.00
Customer Charge per billing period - Annual Transportation Volume over 400,000 Mcf	600.00			600.00
Delivery Charge per Mcf	0.0961			0.0961
Research & Development Rider Mcf	0.0124			0.0124
Banking and Balancing Service per Mcf ²		0.0362		0.0362

IMPACT OF PROPOSED RATES⁴

The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an increase of approximately 15.81%. The estimated amount of increase per customer class in both dollar amounts and as a percentage to which the proposed rates will apply is as follows:

	Estimated increase in \$	Estimated increase %
Residential	\$15,350,799	16.02%
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Industrial	\$1,366,792	17.68%
Wholesale	\$4,406	6.70%
Total	\$23,773,019	15.81%

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:

Estimated Per Month	Increase	Not Including Gas Costs	Including Gas Costs
Residential - based on average usage of 5.5 Mcf	\$7.28	14.0%	10.7%
Commercial - based on average usage of 30.4 Mcf	\$28.73	14.9%	10.2%
Industrial - based on average usage of 337.2 Mcf	\$27.05	2.5%	1.3%
Wholesale - based on average usage of 433.8 Mcf	\$96.36	6.2%	3.4%

In addition to the rate changes requested above, Columbia proposes changes to certain of its tariffs. These requested changes are summarized as follows:

- Delete Residential Service from the provisions of the Late Payment Penalty of its tariff.
- Modify the Customer Charge provision of Rate Schedule MLDS to segment the applicable rate into two blocks based upon the Customer's Annual Transportation Volume.
- Modify the provisions of Rate Schedule SMRP Rider to include uncollectible expense, not recovered in base rates, in the calculation of the revenue requirement of future SMRP filings.
- Restore Tariff Sheet 7a and re-establish as the State Tax Adjustment Factor to be utilized to implement the effects of future changes in state taxes, resulting from action or inaction of the General Assembly, on the most recently approved base rates, which could be a collection from customers or a credit to customers. The factor will be set at zero until the effective date of a state tax change.

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² Applicable to all Rate Schedule DS customers except those served under Flex provisions.

³ The currently effective Gas Cost Adjustment is shown in both the present and proposed rates, however the Gas Cost Adjustment is revised quarterly and the proposed rates will vary as approved by the Commission. The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0103 per Mcf and proposed to be \$0.0057 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$4,244.6 and is proposed to be \$4,240.00 for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS.

⁴ The SMRP Rider is listed as it appears in Columbia Gas of Kentucky's tariff. Revised rates proposed in Case No. 2023-00335 have been placed into effect, subject to refund pursuant to the Commission's Order on December 5, 2023. Those rates per Mcf are Rate Schedules GSR & SVGTS: \$0.5301; Rate Schedules GSO, GDS & SVGTS: \$0.3210; Rate Schedules IUS & IUDS: \$0.2011; Rate Schedules IS, DS & SAS: \$0.0587.

⁵ The Impact of Proposed Rates has been calculated using the SMRP rates currently being billed, subject to refund, as referenced in End Note 4 above.

NOTICE

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	Charge \$	Gas Cost Adjustment Demand ¹ \$	Gas Cost Adjustment Commodity ³ \$	Total Billing Rate \$
RATE SCHEDULES GS and SVGTS¹				
Residential (GSR)				
Customer Charge per billing period	19.75			19.75
SMRP Rider per Mcf ⁴	0.1224			0.1224
EECPRC per billing period	0.08			0.08
Delivery Charge per Mcf	5.2528	1.5876	1.3660	8.2064
EAP Rider per billing period	0.30			0.30
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULES GS and SVGTS¹				
Commercial or Industrial (GSO)				
Customer Charge per billing period	83.71			83.71
SMRP Rider per Mcf ⁴	0.0732			0.0732
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.2513	1.5876	1.3660	6.2049
Next 350 Mcf per billing period	2.5096	1.5876	1.3660	5.4632
Next 600 Mcf per billing period	2.3855	1.5876	1.3660	5.3391
Over 1,000 Mcf per billing period	2.1700	1.5876	1.3660	5.1236
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	3,982.30			3,982.30
SMRP Rider per Mcf ⁴	0.0139			0.0139
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.7093		1.3660	2.0753
Next 70,000 Mcf per billing period	0.4378		1.3660	1.8038
Over 100,000 Mcf per billing period	0.2423		1.3660	1.6083
Research & Development Rider per Mcf	0.0124			0.0124
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		9.9772		9.9772
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE¹				
Customer Charge per billing period	945.24			945.24
SMRP Rider per Mcf ⁴	0.0447			0.0447
Delivery Charge per Mcf for all volumes delivered	1.1959	1.5876	1.3660	4.1495
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE SS - STANDBY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		9.9772		9.9772
Standby Service Commodity Charge per Mcf			1.3660	1.3660
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE DS - DELIVERY SERVICE				
Customer Charge per billing period	3,982.30			3,982.30
SMRP Rider ⁴ – DS only- per Mcf ²	0.0139			0.0139
Customer Charge - Grandfathered Delivery Service only – per billing period	83.71			83.71
SMRP Rider – Grandfathered Delivery Service only - per Mcf ⁴	0.0732			0.0732
Customer Charge - Intrastate Utility only – per billing period	945.24			945.24
SMRP Rider – Intrastate Utility only - per Mcf ⁴	0.0447			0.0447
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.7093			0.7093
Next 70,000 Mcf per billing period	0.4378			0.4378
Over 100,000 Mcf per billing period	0.2423			0.2423
Delivery Charge - Grandfathered Delivery Service only				
First 50 Mcf or less per billing period	3.2513			3.2513
Next 350 Mcf per billing period	2.5096			2.5096
Next 600 Mcf per billing period	2.3855			2.3855
Over 1,000 Mcf per billing period	2.1700			2.1700
Delivery Charge - Intrastate Utility Delivery Service only				
All volumes per billing period	1.1959			1.1959
Banking and Balancing Service per Mcf ²		0.0362		0.0362
Research & Development Rider per Mcf ²	0.0124			0.0124
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing period	260.11			260.11
Delivery Charge per Mcf	0.0867			0.0867
Research & Development Rider per Mcf	0.0124			0.0124
Banking and Balancing Service per Mcf ²		0.0362		0.0362

The proposed rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge \$	Gas Cost Adjustment Demand ¹ \$	Gas Cost Adjustment Commodity ³ \$	Total Billing Rate \$
RATE SCHEDULES GS and SVGTS¹				
Residential (GSR)				
Customer Charge per billing period	27.00			27.00
SMRP Rider per Mcf ⁴	0.1224			0.1224
EECPRC per billing period	0.08			0.08
Delivery Charge per Mcf	5.7874	1.5876	1.3614	8.7364
EAP Rider per billing period	0.30			0.30
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULES GS AND SVGTS¹				
Commercial or Industrial (GSO)				
Customer Charge per billing period	110.00			110.00
SMRP Rider per Mcf ⁴	0.0732			0.0732
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.6525	1.5876	1.3614	6.6015
Next 350 Mcf per billing period	2.8193	1.5876	1.3614	5.7683
Next 600 Mcf per billing period	2.6798	1.5876	1.3614	5.6288
Over 1,000 Mcf per billing period	2.4377	1.5876	1.3614	5.3867
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider per Mcf ⁴	0.0139			0.0139
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.8403		1.3614	2.2017
Next 70,000 Mcf per billing period	0.5187		1.3614	1.8801
Over 100,000 Mcf per billing period	0.2871		1.3614	1.6485
Research & Development Rider per Mcf	0.0124			0.0124
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		9.9772		9.9772
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE				
Customer Charge per billing period	1,135.00			1,135.00
SMRP Rider per Mcf ⁴	0.0447			0.0447
Delivery Charge per Mcf for all volumes delivered	1.1817	1.5876	1.3614	4.1307
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE SS - STANDBY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		9.9772		9.9772
Standby Service Commodity Charge per Mcf			1.3614	1.3614
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE DS - DELIVERY SERVICE				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider ⁴ – DS only- per Mcf ²	0.0139			0.0139
Customer Charge - Grandfathered Service only – per billing period	110.00			110.00
SMRP Rider – Grandfathered Service only - per Mcf ⁴	0.0732			0.0732
Customer Charge - Intrastate Utility only – per billing period	1,135.00			1,135.00
SMRP Rider – Intrastate Utility only – per Mcf ⁴	0.0447			0.0447
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.8403			0.8403
Next 70,000 Mcf per billing period	0.5187			0.5187
Over 100,000 Mcf per billing period	0.2871			0.2871
Delivery Charge - Grandfathered Service only				
First 50 Mcf or less per billing period	3.6525			3.6525
Next 350 Mcf per billing period	2.8193			2.8193
Next 600 Mcf per billing period	2.6798			2.6798
Over 1,000 Mcf per billing period	2.4377			2.4377
Intrastate Utility Delivery Service				
All volumes per billing period	1.1817			1.1817
Banking and Balancing Service per Mcf ²		0.0362		0.0362
Research & Development Rider per Mcf ²	0.0124			0.0124
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing period – Annual Transportation Volume up to 400,000 Mcf	300.00			300.00
Customer Charge per billing period – Annual Transportation Volume over 400,000 Mcf	600.00			600.00
Delivery Charge per Mcf	0.0961			0.0961
Research & Development Rider per Mcf	0.0124			0.0124
Banking and Balancing Service per Mcf ²		0.0362		0.0362

IMPACT OF PROPOSED RATES⁵

The foregoing proposed rates designed to recover Columbia’s revenue deficiency reflect an increase of approximately 15.81%. The estimated amount of increase per customer class in both dollar amounts and as a percentage to which the proposed rates will apply is as follows:

	Estimated increase in \$	Estimated increase %
Residential	\$15,350,799	16.02%
Commercial	\$7,051,022	15.26%
Industrial	\$1,366,792	17.68%
Wholesale	\$4,406	6.70%
Total	\$23,773,019	15.81%

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:

Estimated Per Month	Increase	Not Including Gas Costs	Including Gas Costs
Residential – based on average usage of 5.5 Mcf	\$7.28	14.0%	10.7%
Commercial – based on average usage of 30.4 Mcf	\$28.73	14.9%	10.2%
Industrial – based on average usage of 337.2 Mcf	\$27.05	2.5%	1.3%
Wholesale – based on average usage of 433.8 Mcf	\$96.36	6.2%	3.4%

In addition to the rate changes requested above, Columbia proposes changes to certain of its tariffs. These requested changes are summarized as follows:

- Delete Residential Service from the provisions of the Late Payment Penalty of its tariff.
- Modify the Customer Charge provision of Rate Schedule MLDS to segment the applicable rate into two blocks based upon the Customer’s Annual Transportation Volume.
- Modify the provisions of Rate Schedule SMRP Rider to include uncollectible expense, not recovered in base rates, in the calculation of the revenue requirement of future SMRP filings.
- Restore Tariff Sheet 7a and re-establish as the State Tax Adjustment Factor to be utilized to implement the effects of future changes in state taxes, resulting from action or inaction of the General Assembly, on the most recently approved base rates, which could be a collection from customers or a credit to customers. The factor will be set at zero until the effective date of a state tax change.

Columbia does not propose revisions to other tariffs or schedules not listed above. The rates contained in this notice are the rates proposed by Columbia but the Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may examine the application and any related documents Columbia, has filed with the PSC at the utility’s principal office, located at:

Columbia Gas of Kentucky, Inc.
2001 Mercer Road
Lexington, Kentucky, 40511
(800) 432-9345
<https://www.columbiagasky.com/>

A person that wishes to examine the application and any related documents may call Columbia at (800) 432-9345 and arrangements will be made to make a copy available for examination. A person may also examine the application: (i) at the Commission’s offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission’s website at <http://psc.ky.gov>. Comments regarding the application may be submitted to the Commission through its website or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

Any person may submit a timely written request to intervene to the Commission, 211 Sower Boulevard, P.O. Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request and including the status and interest of the party. If the Commission does not receive a request to intervene within thirty (30) days of the initial publication or mailing of this notice, the Commission may take final action on the application. Any comments regarding this application may be submitted through the Commission’s website at <http://psc.ky.gov/> or by mail to P.O. Box 615, Frankfort, Kentucky 40602.

¹ Customers taking Small Volume Gas Transportation Service (“SVGTS”) are not charged the Gas Cost Adjustment because the customer purchases gas from an alternative supplier in Columbia’s Customer CHOICE program. An actual gas cost adjustment, currently \$ (1.0466) per Mcf, is applicable to volumes delivered under SVGTS if the customer was not supplied under SVGTS in the same billing month(s) one year previous. No change is proposed to the actual gas cost adjustment in this application.

² Applicable to all Rate Schedule DS customers except those served under Flex provisions.

³ The currently effective Gas Cost Adjustment is shown in both the present and proposed rates, however the Gas Cost Adjustment is revised quarterly and the proposed rates will vary as approved by the Commission. The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0103 per Mcf and proposed to be \$0.0057 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$4.2446 and is proposed to be \$4.2400 only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS.

⁴ The SMRP Rider is listed as it appears in Columbia Gas of Kentucky’s tariff. Revised rates proposed in Case No. 2023-00335 have been placed into effect, subject to refund pursuant to the Commission’s Order on December 5, 2023. Those rates per Mcf are Rate Schedules GSR & SVGTS: \$0.5301; Rate Schedules GSO, GDS & SVGTS: \$0.3210; Rate Schedules IUS & IUDS: \$0.2011; Rate Schedules IS, DS & SAS: \$0.0587.

⁵ The Impact of Proposed Rates has been calculated using the SMRP rates currently being billed, subject to refund, as referenced in End Note 4 above.

NOTICE

In accordance with the requirements of the Kentucky Public Service Commission (“Commission”) as set forth in 807 KAR 5:001, Section 17 of the Rules and Regulations of the Commission, notice is hereby given to the customers of Columbia Gas of Kentucky, Inc. (“Columbia”) of a proposed rate adjustment. Columbia expects to file an application with the Commission on or about May 16, 2024, in Case No. 2024-00092. The application will request that the proposed rates become effective July 1, 2024. The rate increase will apply to all of Columbia’s customers. The present tariff rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge \$	Gas Cost Adjustment Demand ¹ \$	Gas Cost Adjustment Commodity ³ \$	Total Billing Rate \$
RATE SCHEDULES GS and SVGTS¹				
Residential (GSR)				
Customer Charge per billing period	19.75			19.75
SMRP Rider per Mcf ⁴	0.1224			0.1224
EECPRC per billing period	0.08			0.08
Delivery Charge per Mcf	5.2528	1.5876	1.3660	8.2064
EAP Rider per billing period	0.30			0.30
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULES GS and SVGTS¹				
Commercial or Industrial (GSO)				
Customer Charge per billing period	83.71			83.71
SMRP Rider per Mcf ⁴	0.0732			0.0732
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.2513	1.5876	1.3660	6.2049
Next 350 Mcf per billing period	2.5096	1.5876	1.3660	5.4632
Next 600 Mcf per billing period	2.3855	1.5876	1.3660	5.3391
Over 1,000 Mcf per billing period	2.1700	1.5876	1.3660	5.1236
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	3,982.30			3,982.30
SMRP Rider per Mcf ⁴	0.0139			0.0139
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.7093		1.3660	2.0753
Next 70,000 Mcf per billing period	0.4378		1.3660	1.8038
Over 100,000 Mcf per billing period	0.2423		1.3660	1.6083
Research & Development Rider per Mcf	0.0124			0.0124
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		9.9772		9.9772
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE¹				
Customer Charge per billing period	945.24			945.24
SMRP Rider per Mcf ⁴	0.0447			0.0447
Delivery Charge per Mcf for all volumes delivered	1.1959	1.5876	1.3660	4.1495
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE SS - STANDBY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		9.9772		9.9772
Standby Service Commodity Charge per Mcf			1.3660	1.3660
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE DS - DELIVERY SERVICE				
Customer Charge per billing period	3,982.30			3,982.30
SMRP Rider ⁴ – DS only- per Mcf ²	0.0139			0.0139
Customer Charge - Grandfathered Delivery Service only – per billing period	83.71			83.71
SMRP Rider – Grandfathered Delivery Service only - per Mcf ⁴	0.0732			0.0732
Customer Charge - Intrastate Utility only – per billing period	945.24			945.24
SMRP Rider – Intrastate Utility only - per Mcf ⁴	0.0447			0.0447
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.7093			0.7093
Next 70,000 Mcf per billing period	0.4378			0.4378
Over 100,000 Mcf per billing period	0.2423			0.2423
Delivery Charge - Grandfathered Delivery Service only				
First 50 Mcf or less per billing period	3.2513			3.2513
Next 350 Mcf per billing period	2.5096			2.5096
Next 600 Mcf per billing period	2.3855			2.3855
Over 1,000 Mcf per billing period	2.1700			2.1700
Delivery Charge - Intrastate Utility Delivery Service only				
All volumes per billing period	1.1959			1.1959
Banking and Balancing Service per Mcf ²		0.0362		0.0362
Research & Development Rider per Mcf ²	0.0124			0.0124
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing period	260.11			260.11
Delivery Charge per Mcf	0.0867			0.0867
Research & Development Rider per Mcf	0.0124			0.0124
Banking and Balancing Service per Mcf ²		0.0362		0.0362

The proposed rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge \$	Gas Cost Adjustment Demand ¹ \$	Gas Cost Adjustment Commodity ³ \$	Total Billing Rate \$
RATE SCHEDULES GS and SVGTS¹				
Residential (GSR)				
Customer Charge per billing period	27.00			27.00
SMRP Rider per Mcf ⁴	0.1224			0.1224
EECPRC per billing period	0.08			0.08
Delivery Charge per Mcf	5.7874	1.5876	1.3614	8.7364
EAP Rider per billing period	0.30			0.30
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULES GS AND SVGTS¹				
Commercial or Industrial (GSO)				
Customer Charge per billing period	110.00			110.00
SMRP Rider per Mcf ⁴	0.0732			0.0732
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.6525	1.5876	1.3614	6.6015
Next 350 Mcf per billing period	2.8193	1.5876	1.3614	5.7683
Next 600 Mcf per billing period	2.6798	1.5876	1.3614	5.6288
Over 1,000 Mcf per billing period	2.4377	1.5876	1.3614	5.3867
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider per Mcf ⁴	0.0139			0.0139
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.8403		1.3614	2.2017
Next 70,000 Mcf per billing period	0.5187		1.3614	1.8801
Over 100,000 Mcf per billing period	0.2871		1.3614	1.6485
Research & Development Rider per Mcf	0.0124			0.0124
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		9.9772		9.9772
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE				
Customer Charge per billing period	1,135.00			1,135.00
SMRP Rider per Mcf ⁴	0.0447			0.0447
Delivery Charge per Mcf for all volumes delivered	1.1817	1.5876	1.3614	4.1307
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE SS - STANDBY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		9.9772		9.9772
Standby Service Commodity Charge per Mcf			1.3614	1.3614
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE DS - DELIVERY SERVICE				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider ⁴ – DS only- per Mcf ²	0.0139			0.0139
Customer Charge - Grandfathered Service only – per billing period	110.00			110.00
SMRP Rider – Grandfathered Service only - per Mcf ⁴	0.0732			0.0732
Customer Charge - Intrastate Utility only – per billing period	1,135.00			1,135.00
SMRP Rider – Intrastate Utility only – per Mcf ⁴	0.0447			0.0447
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.8403			0.8403
Next 70,000 Mcf per billing period	0.5187			0.5187
Over 100,000 Mcf per billing period	0.2871			0.2871
Delivery Charge - Grandfathered Service only				
First 50 Mcf or less per billing period	3.6525			3.6525
Next 350 Mcf per billing period	2.8193			2.8193
Next 600 Mcf per billing period	2.6798			2.6798
Over 1,000 Mcf per billing period	2.4377			2.4377
Intrastate Utility Delivery Service				
All volumes per billing period	1.1817			1.1817
Banking and Balancing Service per Mcf ²		0.0362		0.0362
Research & Development Rider per Mcf ²	0.0124			0.0124
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing period – Annual Transportation Volume up to 400,000 Mcf	300.00			300.00
Customer Charge per billing period – Annual Transportation Volume over 400,000 Mcf	600.00			600.00
Delivery Charge per Mcf	0.0961			0.0961
Research & Development Rider per Mcf	0.0124			0.0124
Banking and Balancing Service per Mcf ²		0.0362		0.0362

IMPACT OF PROPOSED RATES⁵

The foregoing proposed rates designed to recover Columbia’s revenue deficiency reflect an increase of approximately 15.81%. The estimated amount of increase per customer class in both dollar amounts and as a percentage to which the proposed rates will apply is as follows:

	Estimated increase in \$	Estimated increase %
Residential	\$15,350,799	16.02%
Commercial	\$7,051,022	15.26%
Industrial	\$1,366,792	17.68%
Wholesale	\$4,406	6.70%
Total	\$23,773,019	15.81%

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:

Estimated Per Month	Increase	Not Including Gas Costs	Including Gas Costs
Residential – based on average usage of 5.5 Mcf	\$7.28	14.0%	10.7%
Commercial – based on average usage of 30.4 Mcf	\$28.73	14.9%	10.2%
Industrial – based on average usage of 337.2 Mcf	\$27.05	2.5%	1.3%
Wholesale – based on average usage of 433.8 Mcf	\$96.36	6.2%	3.4%

In addition to the rate changes requested above, Columbia proposes changes to certain of its tariffs. These requested changes are summarized as follows:

- Delete Residential Service from the provisions of the Late Payment Penalty of its tariff.
- Modify the Customer Charge provision of Rate Schedule MLDS to segment the applicable rate into two blocks based upon the Customer’s Annual Transportation Volume.
- Modify the provisions of Rate Schedule SMRP Rider to include uncollectible expense, not recovered in base rates, in the calculation of the revenue requirement of future SMRP filings.
- Restore Tariff Sheet 7a and re-establish as the State Tax Adjustment Factor to be utilized to implement the effects of future changes in state taxes, resulting from action or inaction of the General Assembly, on the most recently approved base rates, which could be a collection from customers or a credit to customers. The factor will be set at zero until the effective date of a state tax change.

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¹ Customers taking Small Volume Gas Transportation Service (“SVGTS”) are not charged the Gas Cost Adjustment because the customer purchases gas from an alternative supplier in Columbia’s Customer CHOICE program. An actual gas cost adjustment, currently \$ (1.0466) per Mcf, is applicable to volumes delivered under SVGTS if the customer was not supplied under SVGTS in the same billing month(s) one year previous. No change is proposed to the actual gas cost adjustment in this application.

² Applicable to all Rate Schedule DS customers except those served under Flex provisions.

³ The currently effective Gas Cost Adjustment is shown in both the present and proposed rates, however the Gas Cost Adjustment is revised quarterly and the proposed rates will vary as approved by the Commission. The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0103 per Mcf and proposed to be \$0.0057 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$4,244 and is proposed to be \$4,240 only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS.

⁴ The SMRP Rider is listed as it appears in Columbia Gas of Kentucky’s tariff. Revised rates proposed in Case No. 2023-00335 have been placed into effect, subject to refund pursuant to the Commission’s Order on December 5, 2023. Those rates per Mcf are Rate Schedules GSR & SVGTS: \$0.5301; Rate Schedules GSO, GDS & SVGTS: \$0.3210; Rate Schedules IUS & IUS: \$0.2011; Rate Schedules IS, DS & SAS: \$0.0587.

⁵ The Impact of Proposed Rates has been calculated using the SMRP rates currently being billed, subject to refund, as referenced in End Note 4 above.

NOTICE

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	Charge \$	Gas Cost Adjustment Demand ¹ \$	Gas Cost Adjustment Commodity ³ \$	Total Billing Rate \$
RATE SCHEDULES GS and SVGTS¹				
Residential (GSR)				
Customer Charge per billing period	19.75			19.75
SMRP Rider per Mcf ⁴	0.1224			0.1224
EECPRC per billing period	0.08			0.08
Delivery Charge per Mcf	5.2528	1.5876	1.3660	8.2064
EAP Rider per billing period	0.30			0.30
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULES GS and SVGTS¹				
Commercial or Industrial (GSO)				
Customer Charge per billing period	83.71			83.71
SMRP Rider per Mcf ⁴	0.0732			0.0732
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.2513	1.5876	1.3660	6.2049
Next 350 Mcf per billing period	2.5096	1.5876	1.3660	5.4632
Next 600 Mcf per billing period	2.3855	1.5876	1.3660	5.3391
Over 1,000 Mcf per billing period	2.1700	1.5876	1.3660	5.1236
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	3,982.30			3,982.30
SMRP Rider per Mcf ⁴	0.0139			0.0139
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.7093		1.3660	2.0753
Next 70,000 Mcf per billing period	0.4378		1.3660	1.8038
Over 100,000 Mcf per billing period	0.2423		1.3660	1.6083
Research & Development Rider per Mcf	0.0124			0.0124
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		9.9772		9.9772
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE¹				
Customer Charge per billing period	945.24			945.24
SMRP Rider per Mcf ⁴	0.0447			0.0447
Delivery Charge per Mcf for all volumes delivered	1.1959	1.5876	1.3660	4.1495
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE SS - STANDBY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		9.9772		9.9772
Standby Service Commodity Charge per Mcf			1.3660	1.3660
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE DS - DELIVERY SERVICE				
Customer Charge per billing period	3,982.30			3,982.30
SMRP Rider ⁴ – DS only- per Mcf ²	0.0139			0.0139
Customer Charge - Grandfathered Delivery Service only – per billing period	83.71			83.71
SMRP Rider – Grandfathered Delivery Service only - per Mcf ⁴	0.0732			0.0732
Customer Charge - Intrastate Utility only – per billing period	945.24			945.24
SMRP Rider – Intrastate Utility only - per Mcf ⁴	0.0447			0.0447
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.7093			0.7093
Next 70,000 Mcf per billing period	0.4378			0.4378
Over 100,000 Mcf per billing period	0.2423			0.2423
Delivery Charge - Grandfathered Delivery Service only				
First 50 Mcf or less per billing period	3.2513			3.2513
Next 350 Mcf per billing period	2.5096			2.5096
Next 600 Mcf per billing period	2.3855			2.3855
Over 1,000 Mcf per billing period	2.1700			2.1700
Delivery Charge - Intrastate Utility Delivery Service only				
All volumes per billing period	1.1959			1.1959
Banking and Balancing Service per Mcf ²		0.0362		0.0362
Research & Development Rider per Mcf ²	0.0124			0.0124
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing period	260.11			260.11
Delivery Charge per Mcf	0.0867			0.0867
Research & Development Rider per Mcf	0.0124			0.0124
Banking and Balancing Service per Mcf ²		0.0362		0.0362

The proposed rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge \$	Gas Cost Adjustment Demand ¹ \$	Gas Cost Adjustment Commodity ³ \$	Total Billing Rate \$
RATE SCHEDULES GS and SVGTS¹				
Residential (GSR)				
Customer Charge per billing period	27.00			27.00
SMRP Rider per Mcf ⁴	0.1224			0.1224
EECPRC per billing period	0.08			0.08
Delivery Charge per Mcf	5.7874	1.5876	1.3614	8.7364
EAP Rider per billing period	0.30			0.30
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULES GS AND SVGTS¹				
Commercial or Industrial (GSO)				
Customer Charge per billing period	110.00			110.00
SMRP Rider per Mcf ⁴	0.0732			0.0732
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.6525	1.5876	1.3614	6.6015
Next 350 Mcf per billing period	2.8193	1.5876	1.3614	5.7683
Next 600 Mcf per billing period	2.6798	1.5876	1.3614	5.6288
Over 1,000 Mcf per billing period	2.4377	1.5876	1.3614	5.3867
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider per Mcf ⁴	0.0139			0.0139
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.8403		1.3614	2.2017
Next 70,000 Mcf per billing period	0.5187		1.3614	1.8801
Over 100,000 Mcf per billing period	0.2871		1.3614	1.6485
Research & Development Rider per Mcf	0.0124			0.0124
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		9.9772		9.9772
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE				
Customer Charge per billing period	1,135.00			1,135.00
SMRP Rider per Mcf ⁴	0.0447			0.0447
Delivery Charge per Mcf for all volumes delivered	1.1817	1.5876	1.3614	4.1307
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE SS - STANDBY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		9.9772		9.9772
Standby Service Commodity Charge per Mcf			1.3614	1.3614
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE DS - DELIVERY SERVICE				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider ⁴ – DS only- per Mcf ²	0.0139			0.0139
Customer Charge - Grandfathered Service only – per billing period	110.00			110.00
SMRP Rider – Grandfathered Service only - per Mcf ⁴	0.0732			0.0732
Customer Charge - Intrastate Utility only – per billing period	1,135.00			1,135.00
SMRP Rider – Intrastate Utility only – per Mcf ⁴	0.0447			0.0447
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.8403			0.8403
Next 70,000 Mcf per billing period	0.5187			0.5187
Over 100,000 Mcf per billing period	0.2871			0.2871
Delivery Charge - Grandfathered Service only				
First 50 Mcf or less per billing period	3.6525			3.6525
Next 350 Mcf per billing period	2.8193			2.8193
Next 600 Mcf per billing period	2.6798			2.6798
Over 1,000 Mcf per billing period	2.4377			2.4377
Intrastate Utility Delivery Service				
All volumes per billing period	1.1817			1.1817
Banking and Balancing Service per Mcf ²		0.0362		0.0362
Research & Development Rider per Mcf ²	0.0124			0.0124
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing period – Annual Transportation Volume up to 400,000 Mcf	300.00			300.00
Customer Charge per billing period – Annual Transportation Volume over 400,000 Mcf	600.00			600.00
Delivery Charge per Mcf	0.0961			0.0961
Research & Development Rider per Mcf	0.0124			0.0124
Banking and Balancing Service per Mcf ²		0.0362		0.0362

IMPACT OF PROPOSED RATES⁵

The foregoing proposed rates designed to recover Columbia’s revenue deficiency reflect an increase of approximately 15.81%. The estimated amount of increase per customer class in both dollar amounts and as a percentage to which the proposed rates will apply is as follows:

	Estimated increase in \$	Estimated increase %
Residential	\$15,350,799	16.02%
Commercial	\$7,051,022	15.26%
Industrial	\$1,366,792	17.68%
Wholesale	\$4,406	6.70%
Total	\$23,773,019	15.81%

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:

Estimated Per Month	Increase	Not Including Gas Costs	Including Gas Costs
Residential – based on average usage of 5.5 Mcf	\$7.28	14.0%	10.7%
Commercial – based on average usage of 30.4 Mcf	\$28.73	14.9%	10.2%
Industrial – based on average usage of 337.2 Mcf	\$27.05	2.5%	1.3%
Wholesale – based on average usage of 433.8 Mcf	\$96.36	6.2%	3.4%

In addition to the rate changes requested above, Columbia proposes changes to certain of its tariffs. These requested changes are summarized as follows:

- Delete Residential Service from the provisions of the Late Payment Penalty of its tariff.
- Modify the Customer Charge provision of Rate Schedule MLDS to segment the applicable rate into two blocks based upon the Customer’s Annual Transportation Volume.
- Modify the provisions of Rate Schedule SMRP Rider to include uncollectible expense, not recovered in base rates, in the calculation of the revenue requirement of future SMRP filings.
- Restore Tariff Sheet 7a and re-establish as the State Tax Adjustment Factor to be utilized to implement the effects of future changes in state taxes, resulting from action or inaction of the General Assembly, on the most recently approved base rates, which could be a collection from customers or a credit to customers. The factor will be set at zero until the effective date of a state tax change.

Columbia does not propose revisions to other tariffs or schedules not listed above. The rates contained in this notice are the rates proposed by Columbia but the Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may examine the application and any related documents Columbia, has filed with the PSC at the utility’s principal office, located at:

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Lexington, Kentucky, 40511
(800) 432-9345
<https://www.columbiagasky.com/>

A person that wishes to examine the application and any related documents may call Columbia at (800) 432-9345 and arrangements will be made to make a copy available for examination. A person may also examine the application: (i) at the Commission’s offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission’s website at <http://psc.ky.gov>. Comments regarding the application may be submitted to the Commission through its website or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

Any person may submit a timely written request to intervene to the Commission, 211 Sower Boulevard, P.O. Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request and including the status and interest of the party. If the Commission does not receive a request to intervene within thirty (30) days of the initial publication or mailing of this notice, the Commission may take final action on the application. Any comments regarding this application may be submitted through the Commission’s website at <http://psc.ky.gov/> or by mail to P.O. Box 615, Frankfort, Kentucky 40602.

¹ Customers taking Small Volume Gas Transportation Service (“SVGTS”) are not charged the Gas Cost Adjustment because the customer purchases gas from an alternative supplier in Columbia’s Customer CHOICE program. An actual gas cost adjustment, currently \$ (1.0466) per Mcf, is applicable to volumes delivered under SVGTS if the customer was not supplied under SVGTS in the same billing month(s) one year previous. No change is proposed to the actual gas cost adjustment in this application.

² Applicable to all Rate Schedule DS customers except those served under Flex provisions.

³ The currently effective Gas Cost Adjustment is shown in both the present and proposed rates, however the Gas Cost Adjustment is revised quarterly and the proposed rates will vary as approved by the Commission. The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0103 per Mcf and proposed to be \$0.0057 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$4.2446 and is proposed to be \$4.2400 only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS.

⁴ The SMRP Rider is listed as it appears in Columbia Gas of Kentucky’s tariff. Revised rates proposed in Case No. 2023-00335 have been placed into effect, subject to refund pursuant to the Commission’s Order on December 5, 2023. Those rates per Mcf are Rate Schedules GSR & SVGTS: \$0.5301; Rate Schedules GSO, GDS & SVGTS: \$0.3210; Rate Schedules IUS & IUDS: \$0.2011; Rate Schedules IS, DS & SAS: \$0.0587.

⁵ The Impact of Proposed Rates has been calculated using the SMRP rates currently being billed, subject to refund, as referenced in End Note 4 above.

NOTICE

In accordance with the requirements of the Kentucky Public Service Commission ("Commission") as set forth in 807 KAR 5:001, Section 17 of the Rules and Regulations of the Commission, notice is hereby given to the customers of Columbia Gas of Kentucky, Inc. ("Columbia") of a proposed rate adjustment. Columbia expects to file an application with the Commission on or about May 16, 2024, in Case No. 2024-00092. The application will request that the proposed rates become effective July 1, 2024. The rate increase will apply to all of Columbia's customers. The present tariff rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge \$	Gas Cost Adjustment Demand ³ \$	Gas Cost Adjustment Commodity ³ \$	Total Billing Rate \$
RATE SCHEDULES GS and SVGTS¹				
Residential (GSR)				
Customer Charge per billing period	19.75			19.75
SMRP Rider per Mcf ²	0.1224			0.1224
EECPRC per billing period	0.08			0.08
Delivery Charge per Mcf ²	5.2528	1.5876	1.3660	8.2064
EAP Rider per billing period	0.30			0.30
Research & Development Rider per Mcf ²	0.0124			0.0124
RATE SCHEDULES GS and SVGTS¹				
Commercial or Industrial (GSO)				
Customer Charge per billing period	83.71			83.71
SMRP Rider per Mcf ²	0.0732			0.0732
Delivery Charge per Mcf ²				
First 50 Mcf or less per billing period	3.2513	1.5876	1.3660	6.2049
Next 350 Mcf per billing period	2.5096	1.5876	1.3660	5.4632
Next 600 Mcf per billing period	2.3855	1.5876	1.3660	5.3391
Over 1,000 Mcf per billing period	2.1700	1.5876	1.3660	5.1236
Research & Development Rider per Mcf ²	0.0124			0.0124
RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	3,982.30			3,982.30
SMRP Rider per Mcf ²	0.0139			0.0139
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.7093		1.3660	2.0753
Next 70,000 Mcf per billing period	0.4378		1.3660	1.8038
Over 100,000 Mcf per billing period	0.2423		1.3660	1.6083
Research & Development Rider per Mcf ²	0.0124			0.0124
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		9.9772		9.9772
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE¹				
Customer Charge per billing period	945.24			945.24
SMRP Rider per Mcf ²	0.0447			0.0447
Delivery Charge per Mcf for all volumes delivered	1.1959	1.5876	1.3660	4.1495
Research & Development Rider per Mcf ²	0.0124			0.0124
RATE SCHEDULE ISS - STANDBY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		9.9772		9.9772
Standby Service Commodity Charge per Mcf			1.3614	1.3614
Research & Development Rider per Mcf ²	0.0124			0.0124
RATE SCHEDULE IDS - DELIVERY SERVICE				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider ² - DS only - per Mcf ²	0.0139			0.0139
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE				
Customer Charge - Grandfathered Service only - per billing period	110.00			110.00
SMRP Rider - Grandfathered Service only - per Mcf ²	0.0732			0.0732
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE				
Customer Charge - Intrastate Utility only - per billing period	1,135.00			1,135.00
SMRP Rider - Intrastate Utility only - per Mcf ²	0.0447			0.0447
RATE SCHEDULE IDS - DELIVERY SERVICE				
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.8403			0.8403
Next 70,000 Mcf per billing period	0.5187			0.5187
Over 100,000 Mcf per billing period	0.2871			0.2871
RATE SCHEDULE IDS - DELIVERY SERVICE				
Delivery Charge - Grandfathered Service only				
First 50 Mcf or less per billing period	3.6525			3.6525
Next 350 Mcf per billing period	2.8193			2.8193
Next 600 Mcf per billing period	2.6798			2.6798
Over 1,000 Mcf per billing period	2.4377			2.4377
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE				
All volumes per billing period	1.1817			1.1817
Banking and Balancing Service per Mcf ²		0.0362		0.0362
Research & Development Rider per Mcf ²	0.0124			0.0124
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing period - Annual Transportation Volume up to 400,000 Mcf	300.00			300.00
Customer Charge per billing period - Annual Transportation Volume over 400,000 Mcf	600.00			600.00
Delivery Charge per Mcf ²	0.0961			0.0961
Research & Development Rider per Mcf ²	0.0124			0.0124
Banking and Balancing Service per Mcf ²		0.0362		0.0362

The proposed rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge \$	Gas Cost Adjustment Demand ³ \$	Gas Cost Adjustment Commodity ³ \$	Total Billing Rate \$
RATE SCHEDULES GS and SVGTS¹				
Residential (GSR)				
Customer Charge per billing period	27.00			27.00
SMRP Rider per Mcf ²	0.1224			0.1224
EECPRC per billing period	0.08			0.08
Delivery Charge per Mcf ²	5.7874	1.5876	1.3614	8.7364
EAP Rider per billing period	0.30			0.30
Research & Development Rider per Mcf ²	0.0124			0.0124
RATE SCHEDULES GS AND SVGTS¹				
Commercial or Industrial (GSO)				
Customer Charge per billing period	110.00			110.00
SMRP Rider per Mcf ²	0.0732			0.0732
Delivery Charge per Mcf ²				
First 50 Mcf or less per billing period	3.6525	1.5876	1.3614	6.6015
Next 350 Mcf per billing period	2.8193	1.5876	1.3614	5.7683
Next 600 Mcf per billing period	2.6798	1.5876	1.3614	5.6288
Over 1,000 Mcf per billing period	2.4377	1.5876	1.3614	5.3867
Research & Development Rider per Mcf ²	0.0124			0.0124
RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider per Mcf ²	0.0139			0.0139
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.8403		1.3614	2.2017
Next 70,000 Mcf per billing period	0.5187		1.3614	1.8801
Over 100,000 Mcf per billing period	0.2871		1.3614	1.6485
Research & Development Rider per Mcf ²	0.0124			0.0124
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		9.9772		9.9772
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE				
Customer Charge per billing period	1,135.00			1,135.00
SMRP Rider per Mcf ²	0.0447			0.0447
Delivery Charge per Mcf for all volumes delivered	1.1817	1.5876	1.3614	4.1307
Research & Development Rider per Mcf ²	0.0124			0.0124
RATE SCHEDULE ISS - STANDBY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		9.9772		9.9772
Standby Service Commodity Charge per Mcf			1.3614	1.3614
Research & Development Rider per Mcf ²	0.0124			0.0124
RATE SCHEDULE IDS - DELIVERY SERVICE				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider ² - DS only - per Mcf ²	0.0139			0.0139
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE				
Customer Charge - Grandfathered Service only - per billing period	110.00			110.00
SMRP Rider - Grandfathered Service only - per Mcf ²	0.0732			0.0732
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE				
Customer Charge - Intrastate Utility only - per billing period	1,135.00			1,135.00
SMRP Rider - Intrastate Utility only - per Mcf ²	0.0447			0.0447
RATE SCHEDULE IDS - DELIVERY SERVICE				
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.8403			0.8403
Next 70,000 Mcf per billing period	0.5187			0.5187
Over 100,000 Mcf per billing period	0.2871			0.2871
RATE SCHEDULE IDS - DELIVERY SERVICE				
Delivery Charge - Grandfathered Service only				
First 50 Mcf or less per billing period	3.6525			3.6525
Next 350 Mcf per billing period	2.8193			2.8193
Next 600 Mcf per billing period	2.6798			2.6798
Over 1,000 Mcf per billing period	2.4377			2.4377
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE				
All volumes per billing period	1.1817			1.1817
Banking and Balancing Service per Mcf ²		0.0362		0.0362
Research & Development Rider per Mcf ²	0.0124			0.0124
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing period - Annual Transportation Volume up to 400,000 Mcf	300.00			300.00
Customer Charge per billing period - Annual Transportation Volume over 400,000 Mcf	600.00			600.00
Delivery Charge per Mcf ²	0.0961			0.0961
Research & Development Rider per Mcf ²	0.0124			0.0124
Banking and Balancing Service per Mcf ²		0.0362		0.0362

IMPACT OF PROPOSED RATES⁴

The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an increase of approximately 15.81%. The estimated amount of increase per customer class in both dollar amounts and as a percentage to which the proposed rates will apply is as follows:

	Estimated increase in \$	Estimated increase %
Residential	\$15,350,799	16.02%
Commercial	\$7,051,022	15.26%
Industrial	\$1,366,792	17.68%
Wholesale	\$4,406	6.70%
Total	\$23,773,019	15.81%

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:

Estimated Per Month	Increase	Not Including Gas Costs	Including Gas Costs
Residential - based on average usage of 5.5 Mcf	\$7.28	14.0%	10.7%
Commercial - based on average usage of 30.4 Mcf	\$28.73	14.9%	10.2%
Industrial - based on average usage of 337.2 Mcf	\$27.05	2.5%	1.3%
Wholesale - based on average usage of 433.8 Mcf	\$96.36	6.2%	3.4%

In addition to the rate changes requested above, Columbia proposes changes to certain of its tariffs. These requested changes are summarized as follows:

- Delete Residential Service from the provisions of the Late Payment Penalty of its tariff
- Modify the Customer Charge provision of Rate Schedule MLDS to segment the applicable rate into two blocks based upon the Customer's Annual Transportation Volume.
- Modify the provisions of Rate Schedule SMRP Rider to include uncollectible expense, not recovered in base rates, in the calculation of the revenue requirement of future SMRP filings.
- Restore Tariff Sheet 7a and re-establish as the State Tax Adjustment Factor to be utilized to implement the effects of future changes in state taxes, resulting from action or inaction of the General Assembly, on the most recently approved base rates, which could be a collection from customers or a credit to customers. The factor will be set at zero until the effective date of a state tax change.

Columbia does not propose revisions to other tariffs or schedules not listed above. The rates contained in this notice are the rates proposed by Columbia but the Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may examine the application and any related documents Columbia, has filed with the PSC at the utility's principal office, located at:

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Any person may submit a timely written request to intervene to the Commission, 211 Sower Boulevard, P.O. Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request and including the status and interest of the party. If the Commission does not receive a request to intervene within thirty (30) days of the initial publication or mailing of this notice, the Commission may take final action on the application. Any comments regarding this application may be submitted through the Commission's website at <http://psc.ky.gov/> or by mail to P.O. Box 615, Frankfort, Kentucky 40602.

¹ Customers taking Small Volume Gas Transportation Service ("SVGTS") are not charged the Gas Cost Adjustment because the customer purchases gas from an alternative supplier in Columbia's Customer CHOICE program. An actual gas cost adjustment, currently \$ (1.0466) per Mcf, is applicable to volumes delivered under SVGTS if the customer was not supplied under SVGTS in the same billing month(s) one year previous. No charge is proposed to the actual gas cost adjustment in this application.

² Applicable to all Rate Schedule DS customers except those served under Flex provisions.

³ The currently effective Gas Cost Adjustment is shown in both the present and proposed rates, however the Gas Cost Adjustment is revised quarterly and the proposed rates will vary as approved by the Commission. The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0103 per Mcf and proposed to be \$0.0057 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$4,2446 and is proposed to be \$4,2400 only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS.

⁴ The SMRP Rider is listed as it appears in Columbia Gas of Kentucky's tariff. Revised rates proposed in Case No. 2023-00335 have been placed into effect, subject to refund pursuant to the Commission's Order on December 5, 2023. Those rates per Mcf are Rate Schedules GSR & SVGTS: \$0.5301; Rate Schedules GSO, IDS & SVGTS: \$0.5210; Rate Schedules IUS & IUDS: \$0.2011; Rate Schedules IS, DS & SAS: \$0.0587.

⁵ The Impact of Proposed Rates has been calculated using the SMRP rates currently being billed, subject to refund, as referenced in End Note 4 above.

NOTICE

In accordance with the requirements of the Kentucky Public Service Commission ("Commission") as set forth in 807 KAR 5:001, Section 17 of the Rules and Regulations of the Commission, notice is hereby given to the customers of Columbia Gas of Kentucky, Inc. ("Columbia") of a proposed rate adjustment. Columbia expects to file an application with the Commission on or about May 16, 2024, in Case No. 2024-00092. The application will request that the proposed rates become effective July 1, 2024. The rate increase will apply to all of Columbia's customers. The present tariff rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge \$	Gas Cost Adjustment Demand ³ \$	Gas Cost Adjustment Commodity ³ \$	Total Billing Rate \$
RATE SCHEDULES GS and SVGTS¹				
Residential (GSR)				
Customer Charge per billing period	19.75			19.75
SMRP Rider per Mcf ²	0.1224			0.1224
EECPRC per billing period	0.08			0.08
Delivery Charge per Mcf ²	5.2528	1.5876	1.3660	8.2064
EAP Rider per billing period	0.30			0.30
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULES GS and SVGTS¹				
Commercial or Industrial (GSO)				
Customer Charge per billing period	83.71			83.71
SMRP Rider per Mcf ²	0.0732			0.0732
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.2513	1.5876	1.3660	6.2049
Next 350 Mcf per billing period	2.5096	1.5876	1.3660	5.4632
Next 600 Mcf per billing period	2.3855	1.5876	1.3660	5.3391
Over 1,000 Mcf per billing period	2.1700	1.5876	1.3660	5.1236
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	3,982.30			3,982.30
SMRP Rider per Mcf ²	0.0139			0.0139
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.7093		1.3660	2.0753
Next 70,000 Mcf per billing period	0.4378		1.3660	1.8038
Over 100,000 Mcf per billing period	0.2423		1.3660	1.6083
Research & Development Rider per Mcf	0.0124			0.0124
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		9.9772		9.9772
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE¹				
Customer Charge per billing period	945.24			945.24
SMRP Rider per Mcf ²	0.0447			0.0447
Delivery Charge per Mcf for all volumes delivered	1.1959	1.5876	1.3660	4.1495
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE ISS - STANDBY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		9.9772		9.9772
Standby Service Commodity Charge per Mcf			1.3660	1.3660
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE DS - DELIVERY SERVICE				
Customer Charge per billing period	3,982.30			3,982.30
SMRP Rider ² - DS only - per Mcf ²	0.0139			0.0139
Customer Charge - Grandfathered Delivery Service only - per billing period	83.71			83.71
SMRP Rider - Grandfathered Delivery Service only - per Mcf ²	0.0732			0.0732
Customer Charge - Intrastate Utility only - per billing period	945.24			945.24
SMRP Rider - Intrastate Utility only - per Mcf ²	0.0447			0.0447
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.7093			0.7093
Next 70,000 Mcf per billing period	0.4378			0.4378
Over 100,000 Mcf per billing period	0.2423			0.2423
Delivery Charge - Grandfathered Delivery Service only				
First 50 Mcf or less per billing period	3.2513			3.2513
Next 350 Mcf per billing period	2.5096			2.5096
Next 600 Mcf per billing period	2.3855			2.3855
Over 1,000 Mcf per billing period	2.1700			2.1700
Delivery Charge - Intrastate Utility Delivery Service only				
All volumes per billing period	1.1959			1.1959
Banking and Balancing Service per Mcf ²		0.0362		0.0362
Research & Development Rider per Mcf ²	0.0124			0.0124
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing period	260.11			260.11
Delivery Charge per Mcf	0.0867			0.0867
Research & Development Rider per Mcf	0.0124			0.0124
Banking and Balancing Service per Mcf ²		0.0362		0.0362

The proposed rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge \$	Gas Cost Adjustment Demand ³ \$	Gas Cost Adjustment Commodity ³ \$	Total Billing Rate \$
RATE SCHEDULES GS and SVGTS¹				
Residential (GSR)				
Customer Charge per billing period	27.00			27.00
SMRP Rider per Mcf ²	0.1224			0.1224
EECPRC per billing period	0.08			0.08
Delivery Charge per Mcf ²	5.7874	1.5876	1.3614	8.7364
EAP Rider per billing period	0.30			0.30
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULES GS AND SVGTS¹				
Commercial or Industrial (GSO)				
Customer Charge per billing period	110.00			110.00
SMRP Rider per Mcf ²	0.0732			0.0732
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.6525	1.5876	1.3614	6.6015
Next 350 Mcf per billing period	2.8193	1.5876	1.3614	5.7683
Next 600 Mcf per billing period	2.6798	1.5876	1.3614	5.6288
Over 1,000 Mcf per billing period	2.4377	1.5876	1.3614	5.3867
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider per Mcf ²	0.0139			0.0139
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.8403		1.3614	2.2017
Next 70,000 Mcf per billing period	0.5187		1.3614	1.8801
Over 100,000 Mcf per billing period	0.2871		1.3614	1.6485
Research & Development Rider per Mcf	0.0124			0.0124
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		9.9772		9.9772
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE				
Customer Charge per billing period	1,135.00			1,135.00
SMRP Rider per Mcf ²	0.0447			0.0447
Delivery Charge per Mcf for all volumes delivered	1.1817	1.5876	1.3614	4.1307
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE ISS - STANDBY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		9.9772		9.9772
Standby Service Commodity Charge per Mcf			1.3614	1.3614
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE DS - DELIVERY SERVICE				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider ² - DS only - per Mcf ²	0.0139			0.0139
Customer Charge - Grandfathered Service only - per billing period	110.00			110.00
SMRP Rider - Grandfathered Service only - per Mcf ²	0.0732			0.0732
Customer Charge - Intrastate Utility only - per billing period	1,135.00			1,135.00
SMRP Rider - Intrastate Utility only - per Mcf ²	0.0447			0.0447
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.8403			0.8403
Next 70,000 Mcf per billing period	0.5187			0.5187
Over 100,000 Mcf per billing period	0.2871			0.2871
Delivery Charge - Grandfathered Service only				
First 50 Mcf or less per billing period	3.6525			3.6525
Next 350 Mcf per billing period	2.8193			2.8193
Next 600 Mcf per billing period	2.6798			2.6798
Over 1,000 Mcf per billing period	2.4377			2.4377
Intrastate Utility Delivery Service				
All volumes per billing period	1.1817			1.1817
Banking and Balancing Service per Mcf ²		0.0362		0.0362
Research & Development Rider per Mcf ²	0.0124			0.0124
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing period - Annual Transportation Volume up to 400,000 Mcf	300.00			300.00
Customer Charge per billing period - Annual Transportation Volume over 400,000 Mcf	600.00			600.00
Delivery Charge per Mcf	0.0961			0.0961
Research & Development Rider per Mcf	0.0124			0.0124
Banking and Balancing Service per Mcf ²		0.0362		0.0362

IMPACT OF PROPOSED RATES⁴

The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an increase of approximately 15.81%. The estimated amount of increase per customer class in both dollar amounts and as a percentage to which the proposed rates will apply is as follows:

	Estimated increase in \$	Estimated increase %
Residential	\$15,350,799	16.02%
Commercial	\$7,051,022	15.26%
Industrial	\$1,366,792	17.68%
Wholesale	\$4,406	6.70%
Total	\$23,773,019	15.81%

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:

Estimated Per Month	Increase	Not Including Gas Costs	Including Gas Costs
Residential - based on average usage of 5.5 Mcf	\$7.28	14.0%	10.7%
Commercial - based on average usage of 30.4 Mcf	\$28.73	14.9%	10.2%
Industrial - based on average usage of 337.2 Mcf	\$27.05	2.5%	1.3%
Wholesale - based on average usage of 433.8 Mcf	\$96.36	6.2%	3.4%

In addition to the rate changes requested above, Columbia proposes changes to certain of its tariffs. These requested changes are summarized as follows:

- Delete Residential Service from the provisions of the Late Payment Penalty of its tariff.
- Modify the Customer Charge provision of Rate Schedule MLDS to segment the applicable rate into two blocks based upon the Customer's Annual Transportation Volume.
- Modify the provisions of Rate Schedule SMRP Rider to include uncollectible expense, not recovered in base rates, in the calculation of the revenue requirement of future SMRP filings.
- Restore Tariff Sheet 7a and re-establish as the State Tax Adjustment Factor to be utilized to implement the effects of future changes in state taxes, resulting from action or inaction of the General Assembly, on the most recently approved base rates, which could be a collection from customers or a credit to customers. The factor will be set at zero until the effective date of a state tax change.

Columbia does not propose revisions to other tariffs or schedules not listed above. The rates contained in this notice are the rates proposed by Columbia but the Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may examine the application and any related documents Columbia, has filed with the PSC at the utility's principal office, located at:

Columbia Gas of Kentucky, Inc.
2001 Mercer Road
Lexington, Kentucky, 40511
(800) 432-9345
<https://www.columbiagasky.com/>

A person that wishes to examine the application and any related documents may call Columbia at (800) 432-9345 and arrangements will be made to make a copy available for examination. A person may also examine the application: (i) at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission's website at <http://psc.ky.gov>. Comments regarding the application may be submitted to the Commission through its website or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

Any person may submit a timely written request to intervene to the Commission, 211 Sower Boulevard, P.O. Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request and including the status and interest of the party. If the Commission does not receive a request to intervene within thirty (30) days of the initial publication or mailing of this notice, the Commission may take final action on the application. Any comments regarding this application may be submitted through the Commission's website at <http://psc.ky.gov/> or by mail to P.O. Box 615, Frankfort, Kentucky 40602.

¹ Customers taking Small Volume Gas Transportation Service ("SVGTS") are not charged the Gas Cost Adjustment because the customer purchases gas from an alternative supplier in Columbia's Customer CHOICE program. An actual gas cost adjustment, currently \$(1.0466) per Mcf, is applicable to volumes delivered under SVGTS if the customer was not supplied under SVGTS in the same billing month(s) one year previous. No charge is proposed to the actual gas cost adjustment in this application.

² Applicable to all Rate Schedule DS customers except those served under Flex provisions.
³ The currently effective Gas Cost Adjustment is shown in both the present and proposed rates, however the Gas Cost Adjustment is revised quarterly and the proposed rates will vary as approved by the Commission. The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0103 per Mcf and proposed to be \$0.0057 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$4,2446 and is proposed to be \$4,2400 only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS.

⁴ The SMRP Rider is listed as it appears in Columbia Gas of Kentucky's tariff. Revised rates proposed in Case No. 2023-00335 have been placed into effect, subject to refund pursuant to the Commission's Order on December 5, 2023. Those rates per Mcf are Rate Schedules GSR & SVGTS: \$0.5301; Rate Schedules GSO, GDS & SVGTS: \$0.5210; Rate Schedules IUS & IUDS: \$0.2011; Rate Schedules IS, DS & SAS: \$0.0587.
⁵ The Impact of Proposed Rates has been calculated using the SMRP rates currently being billed, subject to refund, as referenced in End Note 4 above.

NOTICE

In accordance with the requirements of the Kentucky Public Service Commission ("Commission") as set forth in 807 KAR 5:001, Section 17 of the Rules and Regulations of the Commission, notice is hereby given to the customers of Columbia Gas of Kentucky, Inc. ("Columbia") of a proposed rate adjustment. Columbia expects to file an application with the Commission on or about May 16, 2024, in Case No. 2024-00092. The application will request that the proposed rates become effective July 1, 2024. The rate increase will apply to all of Columbia's customers. The present tariff rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge \$	Gas Cost Adjustment Demand ³ \$	Gas Cost Adjustment Commodity ³ \$	Total Billing Rate \$
RATE SCHEDULES GS and SVGTS¹				
Residential (GSR)				
Customer Charge per billing period	19.75			19.75
SMRP Rider per Mcf ²	0.1224			0.1224
EECPRC per billing period	0.08			0.08
Delivery Charge per Mcf ²	5.2528	1.5876	1.3660	8.2064
EAP Rider per billing period	0.30			0.30
Research & Development Rider per Mcf ²	0.0124			0.0124
RATE SCHEDULES GS and SVGTS¹				
Commercial or Industrial (GSO)				
Customer Charge per billing period	83.71			83.71
SMRP Rider per Mcf ²	0.0732			0.0732
Delivery Charge per Mcf ²				
First 50 Mcf or less per billing period	3.2513	1.5876	1.3660	6.2049
Next 350 Mcf per billing period	2.5096	1.5876	1.3660	5.4632
Next 600 Mcf per billing period	2.3855	1.5876	1.3660	5.3391
Over 1,000 Mcf per billing period	2.1700	1.5876	1.3660	5.1236
Research & Development Rider per Mcf ²	0.0124			0.0124
RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	3,982.30			3,982.30
SMRP Rider per Mcf ²	0.0139			0.0139
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.7093		1.3660	2.0753
Next 70,000 Mcf per billing period	0.4378		1.3660	1.8038
Over 100,000 Mcf per billing period	0.2423		1.3660	1.6083
Research & Development Rider per Mcf ²	0.0124			0.0124
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		9.9772		9.9772
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE¹				
Customer Charge per billing period	945.24			945.24
SMRP Rider per Mcf ²	0.0447			0.0447
Delivery Charge per Mcf for all volumes delivered	1.1959	1.5876	1.3660	4.1495
Research & Development Rider per Mcf ²	0.0124			0.0124
RATE SCHEDULE ISS - STANDBY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		9.9772		9.9772
Standby Service Commodity Charge per Mcf			1.3660	1.3660
Research & Development Rider per Mcf ²	0.0124			0.0124
RATE SCHEDULE DS - DELIVERY SERVICE				
Customer Charge per billing period	3,982.30			3,982.30
SMRP Rider ² - DS only - per Mcf ²	0.0139			0.0139
Customer Charge - Grandfathered Delivery Service only - per billing period	83.71			83.71
SMRP Rider - Grandfathered Delivery Service only - per Mcf ²	0.0732			0.0732
Customer Charge - Intrastate Utility only - per billing period	945.24			945.24
SMRP Rider - Intrastate Utility only - per Mcf ²	0.0447			0.0447
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.7093			0.7093
Next 70,000 Mcf per billing period	0.4378			0.4378
Over 100,000 Mcf per billing period	0.2423			0.2423
Delivery Charge - Grandfathered Delivery Service only				
First 50 Mcf or less per billing period	3.2513			3.2513
Next 350 Mcf per billing period	2.5096			2.5096
Next 600 Mcf per billing period	2.3855			2.3855
Over 1,000 Mcf per billing period	2.1700			2.1700
Delivery Charge - Intrastate Utility Delivery Service only				
All volumes per billing period	1.1959			1.1959
Banking and Balancing Service per Mcf ²		0.0362		0.0362
Research & Development Rider per Mcf ²	0.0124			0.0124
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing period	260.11			260.11
Delivery Charge per Mcf ²	0.0867			0.0867
Research & Development Rider per Mcf ²	0.0124			0.0124
Banking and Balancing Service per Mcf ²		0.0362		0.0362

The proposed rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge \$	Gas Cost Adjustment Demand ³ \$	Gas Cost Adjustment Commodity ³ \$	Total Billing Rate \$
RATE SCHEDULES GS and SVGTS¹				
Residential (GSR)				
Customer Charge per billing period	27.00			27.00
SMRP Rider per Mcf ²	0.1224			0.1224
EECPRC per billing period	0.08			0.08
Delivery Charge per Mcf ²	5.7874	1.5876	1.3614	8.7364
EAP Rider per billing period	0.30			0.30
Research & Development Rider per Mcf ²	0.0124			0.0124
RATE SCHEDULES GS AND SVGTS¹				
Commercial or Industrial (GSO)				
Customer Charge per billing period	110.00			110.00
SMRP Rider per Mcf ²	0.0732			0.0732
Delivery Charge per Mcf ²				
First 50 Mcf or less per billing period	3.6525	1.5876	1.3614	6.6015
Next 350 Mcf per billing period	2.8193	1.5876	1.3614	5.7683
Next 600 Mcf per billing period	2.6798	1.5876	1.3614	5.6288
Over 1,000 Mcf per billing period	2.4377	1.5876	1.3614	5.3867
Research & Development Rider per Mcf ²	0.0124			0.0124
RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider per Mcf ²	0.0139			0.0139
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.8403		1.3614	2.2017
Next 70,000 Mcf per billing period	0.5187		1.3614	1.8801
Over 100,000 Mcf per billing period	0.2871		1.3614	1.6485
Research & Development Rider per Mcf ²	0.0124			0.0124
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		9.9772		9.9772
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE				
Customer Charge per billing period	1,135.00			1,135.00
SMRP Rider per Mcf ²	0.0447			0.0447
Delivery Charge per Mcf for all volumes delivered	1.1817	1.5876	1.3614	4.1307
Research & Development Rider per Mcf ²	0.0124			0.0124
RATE SCHEDULE ISS - STANDBY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		9.9772		9.9772
Standby Service Commodity Charge per Mcf			1.3614	1.3614
Research & Development Rider per Mcf ²	0.0124			0.0124
RATE SCHEDULE DS - DELIVERY SERVICE				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider ² - DS only - per Mcf ²	0.0139			0.0139
Customer Charge - Grandfathered Service only - per billing period	110.00			110.00
SMRP Rider - Grandfathered Service only - per Mcf ²	0.0732			0.0732
Customer Charge - Intrastate Utility only - per billing period	1,135.00			1,135.00
SMRP Rider - Intrastate Utility only - per Mcf ²	0.0447			0.0447
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.8403			0.8403
Next 70,000 Mcf per billing period	0.5187			0.5187
Over 100,000 Mcf per billing period	0.2871			0.2871
Delivery Charge - Grandfathered Service only				
First 50 Mcf or less per billing period	3.6525			3.6525
Next 350 Mcf per billing period	2.8193			2.8193
Next 600 Mcf per billing period	2.6798			2.6798
Over 1,000 Mcf per billing period	2.4377			2.4377
Intrastate Utility Delivery Service				
All volumes per billing period	1.1817			1.1817
Banking and Balancing Service per Mcf ²		0.0362		0.0362
Research & Development Rider per Mcf ²	0.0124			0.0124
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing period - Annual Transportation Volume up to 400,000 Mcf	300.00			300.00
Customer Charge per billing period - Annual Transportation Volume over 400,000 Mcf	600.00			600.00
Delivery Charge per Mcf ²	0.0961			0.0961
Research & Development Rider per Mcf ²	0.0124			0.0124
Banking and Balancing Service per Mcf ²		0.0362		0.0362

IMPACT OF PROPOSED RATES⁴

The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an increase of approximately 15.81%. The estimated amount of increase per customer class in both dollar amounts and as a percentage to which the proposed rates will apply is as follows:

	Estimated increase in \$	Estimated increase %
Residential	\$15,350,799	16.02%
Commercial	\$7,051,022	15.26%
Industrial	\$1,366,792	17.68%
Wholesale	\$4,406	6.70%
Total	\$23,773,019	15.81%

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:

Estimated Per Month	Increase	Not Including Gas Costs	Including Gas Costs
Residential - based on average usage of 5.5 Mcf	\$7.28	14.0%	10.7%
Commercial - based on average usage of 30.4 Mcf	\$28.73	14.9%	10.2%
Industrial - based on average usage of 337.2 Mcf	\$27.05	2.5%	1.3%
Wholesale - based on average usage of 433.8 Mcf	\$96.36	6.2%	3.4%

In addition to the rate changes requested above, Columbia proposes changes to certain of its tariffs. These requested changes are summarized as follows:

- Delete Residential Service from the provisions of the Late Payment Penalty of its tariff.
- Modify the Customer Charge provision of Rate Schedule MLDS to segment the applicable rate into two blocks based upon the Customer's Annual Transportation Volume.
- Modify the provisions of Rate Schedule SMRP Rider to include uncollectible expense, not recovered in base rates, in the calculation of the revenue requirement of future SMRP filings.
- Restore Tariff Sheet 7a and re-establish as the State Tax Adjustment Factor to be utilized to implement the effects of future changes in state taxes, resulting from action or inaction of the General Assembly, on the most recently approved base rates, which could be a collection from customers or a credit to customers. The factor will be set at zero until the effective date of a state tax change.

Columbia does not propose revisions to other tariffs or schedules not listed above. The rates contained in this notice are the rates proposed by Columbia but the Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may examine the application and any related documents Columbia, has filed with the PSC at the utility's principal office, located at:

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(800) 432-9345
<https://www.columbiagas.com/>

A person that wishes to examine the application and any related documents may call Columbia at (800) 432-9345 and arrangements will be made to make a copy available for examination. A person may also examine the application: (i) at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission's website at <http://psc.ky.gov>. Comments regarding the application may be submitted to the Commission through its website or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

Any person may submit a timely written request to intervene to the Commission, 211 Sower Boulevard, P.O. Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request and including the status and interest of the party. If the Commission does not receive a request to intervene within thirty (30) days of the initial publication or mailing of this notice, the Commission may take final action on the application. Any comments regarding this application may be submitted through the Commission's website at <http://psc.ky.gov/> or by mail to P.O. Box 615, Frankfort, Kentucky 40602.

¹ Customers taking Small Volume Gas Transportation Service ("SVGTS") are not charged the Gas Cost Adjustment because the customer purchases gas from an alternative supplier in Columbia's Customer CHOICE program. An actual gas cost adjustment, currently \$ (1.0466) per Mcf, is applicable to volumes delivered under SVGTS if the customer was not supplied under SVGTS in the same billing month(s) one year previous. No charge is proposed to the actual gas cost adjustment in this application.

² Applicable to all Rate Schedule DS customers except those served under Flex provisions.
³ The currently effective Gas Cost Adjustment is shown in both the present and proposed rates, however the Gas Cost Adjustment is revised quarterly and the proposed rates will vary as approved by the Commission. The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0103 per Mcf and proposed to be \$0.0057 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$4,2446 and is proposed to be \$4,2400 only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS.

⁴ The SMRP Rider is listed as it appears in Columbia Gas of Kentucky's tariff. Revised rates proposed in Case No. 2023-00335 have been placed into effect, subject to refund pursuant to the Commission's Order on December 5, 2023. Those rates per Mcf are Rate Schedules GSR & SVGTS: \$0.5301; Rate Schedules GSO, GDS & SVGTS: \$0.5210; Rate Schedules IUS & IUDS: \$0.2011; Rate Schedules IS, DS & SAS: \$0.0587.
⁵ The Impact of Proposed Rates has been calculated using the SMRP rates currently being billed, subject to refund, as referenced in End Note 4 above.

NOTICE

In accordance with the requirements of the Kentucky Public Service Commission ("Commission") as set forth in 807 KAR 5:001, Section 17 of the Rules and Regulations of the Commission, notice is hereby given to the customers of Columbia Gas of Kentucky, Inc. ("Columbia") of a proposed rate adjustment. Columbia expects to file an application with the Commission on or about May 16, 2024, in Case No. 2024-00092. The application will request that the proposed rates become effective July 1, 2024. The rate increase will apply to all of Columbia's customers. The present tariff rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge \$	Gas Cost Adjustment Demand ³ \$	Gas Cost Adjustment Commodity ³ \$	Total Billing Rate \$
RATE SCHEDULES GS and SVGTS¹				
Residential (GSR)				
Customer Charge per billing period	19.75			19.75
SMRP Rider per Mcf ²	0.1224			0.1224
EECPRC per billing period	0.08			0.08
Delivery Charge per Mcf ²	5.2528	1.5876	1.3660	8.2064
EAP Rider per billing period	0.30			0.30
Research & Development Rider per Mcf ²	0.0124			0.0124
RATE SCHEDULES GS and SVGTS¹				
Commercial or Industrial (GSO)				
Customer Charge per billing period	83.71			83.71
SMRP Rider per Mcf ²	0.0732			0.0732
Delivery Charge per Mcf ²				
First 50 Mcf or less per billing period	3.2513	1.5876	1.3660	6.2049
Next 350 Mcf per billing period	2.5096	1.5876	1.3660	5.4632
Next 600 Mcf per billing period	2.3855	1.5876	1.3660	5.3391
Over 1,000 Mcf per billing period	2.1700	1.5876	1.3660	5.1236
Research & Development Rider per Mcf ²	0.0124			0.0124
RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	3,982.30			3,982.30
SMRP Rider per Mcf ²	0.0139			0.0139
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.7093		1.3660	2.0753
Next 70,000 Mcf per billing period	0.4378		1.3660	1.8038
Over 100,000 Mcf per billing period	0.2423		1.3660	1.6083
Research & Development Rider per Mcf ²	0.0124			0.0124
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		9.9772		9.9772
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE¹				
Customer Charge per billing period	945.24			945.24
SMRP Rider per Mcf ²	0.0447			0.0447
Delivery Charge per Mcf for all volumes delivered	1.1959	1.5876	1.3660	4.1495
Research & Development Rider per Mcf ²	0.0124			0.0124
RATE SCHEDULE SS - STANDBY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		9.9772		9.9772
Standby Service Commodity Charge per Mcf			1.3660	1.3660
Research & Development Rider per Mcf ²	0.0124			0.0124
RATE SCHEDULE DS - DELIVERY SERVICE				
Customer Charge per billing period	3,982.30			3,982.30
SMRP Rider ² - DS only - per Mcf ²	0.0139			0.0139
Customer Charge - Grandfathered Delivery Service only - per billing period	83.71			83.71
SMRP Rider - Grandfathered Delivery Service only - per Mcf ²	0.0732			0.0732
Customer Charge - Intrastate Utility only - per billing period	945.24			945.24
SMRP Rider - Intrastate Utility only - per Mcf ²	0.0447			0.0447
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.7093			0.7093
Next 70,000 Mcf per billing period	0.4378			0.4378
Over 100,000 Mcf per billing period	0.2423			0.2423
Delivery Charge - Grandfathered Delivery Service only				
First 50 Mcf or less per billing period	3.2513			3.2513
Next 350 Mcf per billing period	2.5096			2.5096
Next 600 Mcf per billing period	2.3855			2.3855
Over 1,000 Mcf per billing period	2.1700			2.1700
Delivery Charge - Intrastate Utility Delivery Service only				
All volumes per billing period	1.1959			1.1959
Banking and Balancing Service per Mcf ²		0.0362		0.0362
Research & Development Rider per Mcf ²	0.0124			0.0124
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing period	260.11			260.11
Delivery Charge per Mcf ²	0.0867			0.0867
Research & Development Rider per Mcf ²	0.0124			0.0124
Banking and Balancing Service per Mcf ²		0.0362		0.0362

The proposed rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge \$	Gas Cost Adjustment Demand ³ \$	Gas Cost Adjustment Commodity ³ \$	Total Billing Rate \$
RATE SCHEDULES GS and SVGTS¹				
Residential (GSR)				
Customer Charge per billing period	27.00			27.00
SMRP Rider per Mcf ²	0.1224			0.1224
EECPRC per billing period	0.08			0.08
Delivery Charge per Mcf ²	5.7874	1.5876	1.3614	8.7364
EAP Rider per billing period	0.30			0.30
Research & Development Rider per Mcf ²	0.0124			0.0124
RATE SCHEDULES GS AND SVGTS¹				
Commercial or Industrial (GSO)				
Customer Charge per billing period	110.00			110.00
SMRP Rider per Mcf ²	0.0732			0.0732
Delivery Charge per Mcf ²				
First 50 Mcf or less per billing period	3.6525	1.5876	1.3614	6.6015
Next 350 Mcf per billing period	2.8193	1.5876	1.3614	5.7683
Next 600 Mcf per billing period	2.6798	1.5876	1.3614	5.6288
Over 1,000 Mcf per billing period	2.4377	1.5876	1.3614	5.3867
Research & Development Rider per Mcf ²	0.0124			0.0124
RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider per Mcf ²	0.0139			0.0139
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.8403		1.3614	2.2017
Next 70,000 Mcf per billing period	0.5187		1.3614	1.8801
Over 100,000 Mcf per billing period	0.2871		1.3614	1.6485
Research & Development Rider per Mcf ²	0.0124			0.0124
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		9.9772		9.9772
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE				
Customer Charge per billing period	1,135.00			1,135.00
SMRP Rider per Mcf ²	0.0447			0.0447
Delivery Charge per Mcf for all volumes delivered	1.1817	1.5876	1.3614	4.1307
Research & Development Rider per Mcf ²	0.0124			0.0124
RATE SCHEDULE SS - STANDBY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		9.9772		9.9772
Standby Service Commodity Charge per Mcf			1.3614	1.3614
Research & Development Rider per Mcf ²	0.0124			0.0124
RATE SCHEDULE DS - DELIVERY SERVICE				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider ² - DS only - per Mcf ²	0.0139			0.0139
Customer Charge - Grandfathered Service only - per billing period	110.00			110.00
SMRP Rider - Grandfathered Service only - per Mcf ²	0.0732			0.0732
Customer Charge - Intrastate Utility only - per billing period	1,135.00			1,135.00
SMRP Rider - Intrastate Utility only - per Mcf ²	0.0447			0.0447
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.8403			0.8403
Next 70,000 Mcf per billing period	0.5187			0.5187
Over 100,000 Mcf per billing period	0.2871			0.2871
Delivery Charge - Grandfathered Service only				
First 50 Mcf or less per billing period	3.6525			3.6525
Next 350 Mcf per billing period	2.8193			2.8193
Next 600 Mcf per billing period	2.6798			2.6798
Over 1,000 Mcf per billing period	2.4377			2.4377
Intrastate Utility Delivery Service				
All volumes per billing period	1.1817			1.1817
Banking and Balancing Service per Mcf ²		0.0362		0.0362
Research & Development Rider per Mcf ²	0.0124			0.0124
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing period - Annual Transportation Volume up to 400,000 Mcf	300.00			300.00
Customer Charge per billing period - Annual Transportation Volume over 400,000 Mcf	600.00			600.00
Delivery Charge per Mcf ²	0.0961			0.0961
Research & Development Rider per Mcf ²	0.0124			0.0124
Banking and Balancing Service per Mcf ²		0.0362		0.0362

IMPACT OF PROPOSED RATES⁴

The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an increase of approximately 15.81%. The estimated amount of increase per customer class in both dollar amounts and as a percentage to which the proposed rates will apply is as follows:

	Estimated increase in \$	Estimated increase %
Residential	\$15,350,799	16.02%
Commercial	\$7,051,022	15.26%
Industrial	\$1,366,792	17.68%
Wholesale	\$4,406	6.70%
Total	\$23,773,019	15.81%

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:

Estimated Per Month	Increase	Not Including Gas Costs	Including Gas Costs
Residential - based on average usage of 5.5 Mcf	\$7.28	14.0%	10.7%
Commercial - based on average usage of 30.4 Mcf	\$28.73	14.9%	10.2%
Industrial - based on average usage of 337.2 Mcf	\$27.05	2.5%	1.3%
Wholesale - based on average usage of 433.8 Mcf	\$96.36	6.2%	3.4%

In addition to the rate changes requested above, Columbia proposes changes to certain of its tariffs. These requested changes are summarized as follows:

- Delete Residential Service from the provisions of the Late Payment Penalty of its tariff
- Modify the Customer Charge provision of Rate Schedule MLDS to segment the applicable rate into two blocks based upon the Customer's Annual Transportation Volume.
- Modify the provisions of Rate Schedule SMRP Rider to include uncollectible expense, not recovered in base rates, in the calculation of the revenue requirement of future SMRP filings.
- Restore Tariff Sheet 7a and re-establish as the State Tax Adjustment Factor to be utilized to implement the effects of future changes in state taxes, resulting from action or inaction of the General Assembly, on the most recently approved base rates, which could be a collection from customers or a credit to customers. The factor will be set at zero until the effective date of a state tax change.

Columbia does not propose revisions to other tariffs or schedules not listed above. The rates contained in this notice are the rates proposed by Columbia but the Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may examine the application and any related documents Columbia, has filed with the PSC at the utility's principal office, located at:

Columbia Gas of Kentucky, Inc.
2001 Mercer Road
Lexington, Kentucky, 40511
(800) 432-9345
<https://www.columbiagas.com/>

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² Applicable to all Rate Schedule DS customers except those served under Flex provisions.

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RATE SCHEDULES GS and SVGTS¹				
Residential (GSR)				
Customer Charge per billing period	19.75			19.75
SMRP Rider per Mcf ⁶	0.1224			0.1224
EECPRC per billing period	0.08			0.08
Delivery Charge per Mcf ⁷	5.2528	1.5876	1.3660	8.2064
EAP Rider per billing period	0.30			0.30
Research & Development Rider per Mcf ⁸	0.0124			0.0124
RATE SCHEDULES GS and SVGTS¹				
Commercial or Industrial (GSO)				
Customer Charge per billing period	83.71			83.71
SMRP Rider per Mcf ⁶	0.0732			0.0732
Delivery Charge per Mcf ⁷				
First 50 Mcf or less per billing period	3.2513	1.5876	1.3660	6.2049
Next 350 Mcf per billing period	2.5096	1.5876	1.3660	5.4632
Next 600 Mcf per billing period	2.3855	1.5876	1.3660	5.3391
Over 1,000 Mcf per billing period	2.1700	1.5876	1.3660	5.1236
Research & Development Rider per Mcf ⁸	0.0124			0.0124
RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	3,982.30			3,982.30
SMRP Rider per Mcf ⁶	0.0139			0.0139
Delivery Charge per Mcf ⁷				
First 30,000 Mcf per billing period	0.7093		1.3660	2.0753
Next 70,000 Mcf per billing period	0.4378		1.3660	1.8038
Over 100,000 Mcf per billing period	0.2423		1.3660	1.6083
Research & Development Rider per Mcf ⁸	0.0124			0.0124
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		9.9772		9.9772
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE¹				
Customer Charge per billing period	945.24			945.24
SMRP Rider per Mcf ⁶	0.0447			0.0447
Delivery Charge per Mcf for all volumes delivered	1.1959	1.5876	1.3660	4.1495
Research & Development Rider per Mcf ⁸	0.0124			0.0124
RATE SCHEDULE ISS - STANDBY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		9.9772		9.9772
Standby Service Commodity Charge per Mcf			1.3660	1.3660
Research & Development Rider per Mcf ⁸	0.0124			0.0124
RATE SCHEDULE DS - DELIVERY SERVICE				
Customer Charge per billing period	3,982.30			3,982.30
SMRP Rider ⁶ - DS only - per Mcf ⁷	0.0139			0.0139
Customer Charge - Grandfathered Delivery Service only - per billing period	83.71			83.71
SMRP Rider - Grandfathered Delivery Service only - per Mcf ⁶	0.0732			0.0732
Customer Charge - Intrastate Utility only - per billing period	945.24			945.24
SMRP Rider - Intrastate Utility only - per Mcf ⁶	0.0447			0.0447
Delivery Charge per Mcf ⁷				
First 30,000 Mcf per billing period	0.7093			0.7093
Next 70,000 Mcf per billing period	0.4378			0.4378
Over 100,000 Mcf per billing period	0.2423			0.2423
Delivery Charge - Grandfathered Delivery Service only				
First 50 Mcf or less per billing period	3.2513			3.2513
Next 350 Mcf per billing period	2.5096			2.5096
Next 600 Mcf per billing period	2.3855			2.3855
Over 1,000 Mcf per billing period	2.1700			2.1700
Delivery Charge - Intrastate Utility Delivery Service only				
All volumes per billing period	1.1959			1.1959
Banking and Balancing Service per Mcf ²		0.0362		0.0362
Research & Development Rider per Mcf ⁸	0.0124			0.0124
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing period	260.11			260.11
Delivery Charge per Mcf	0.0867			0.0867
Research & Development Rider per Mcf ⁸	0.0124			0.0124
Banking and Balancing Service per Mcf ²		0.0362		0.0362

The proposed rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge \$	Gas Cost Adjustment Demand ³ \$	Gas Cost Adjustment Commodity ³ \$	Total Billing Rate \$
RATE SCHEDULES GS and SVGTS¹				
Residential (GSR)				
Customer Charge per billing period	27.00			27.00
SMRP Rider per Mcf ⁶	0.1224			0.1224
EECPRC per billing period	0.08			0.08
Delivery Charge per Mcf ⁷	5.7874	1.5876	1.3614	8.7364
EAP Rider per billing period	0.30			0.30
Research & Development Rider per Mcf ⁸	0.0124			0.0124
RATE SCHEDULES GS AND SVGTS¹				
Commercial or Industrial (GSO)				
Customer Charge per billing period	110.00			110.00
SMRP Rider per Mcf ⁶	0.0732			0.0732
Delivery Charge per Mcf ⁷				
First 50 Mcf or less per billing period	3.6525	1.5876	1.3614	6.6015
Next 350 Mcf per billing period	2.8193	1.5876	1.3614	5.7683
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Over 1,000 Mcf per billing period	2.4377	1.5876	1.3614	5.3867
Research & Development Rider per Mcf ⁸	0.0124			0.0124
RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider per Mcf ⁶	0.0139			0.0139
Delivery Charge per Mcf ⁷				
First 30,000 Mcf per billing period	0.8403		1.3614	2.2017
Next 70,000 Mcf per billing period	0.5187		1.3614	1.8801
Over 100,000 Mcf per billing period	0.2871		1.3614	1.6485
Research & Development Rider per Mcf ⁸	0.0124			0.0124
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		9.9772		9.9772
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE				
Customer Charge per billing period	1,135.00			1,135.00
SMRP Rider per Mcf ⁶	0.0447			0.0447
Delivery Charge per Mcf for all volumes delivered	1.1817	1.5876	1.3614	4.1307
Research & Development Rider per Mcf ⁸	0.0124			0.0124
RATE SCHEDULE ISS - STANDBY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		9.9772		9.9772
Standby Service Commodity Charge per Mcf			1.3614	1.3614
Research & Development Rider per Mcf ⁸	0.0124			0.0124
RATE SCHEDULE DS - DELIVERY SERVICE				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider ⁶ - DS only - per Mcf ⁷	0.0139			0.0139
Customer Charge - Grandfathered Service only - per billing period	110.00			110.00
SMRP Rider - Grandfathered Service only - per Mcf ⁶	0.0732			0.0732
Customer Charge - Intrastate Utility only - per billing period	1,135.00			1,135.00
SMRP Rider - Intrastate Utility only - per Mcf ⁶	0.0447			0.0447
Delivery Charge per Mcf ⁷				
First 30,000 Mcf per billing period	0.8403			0.8403
Next 70,000 Mcf per billing period	0.5187			0.5187
Over 100,000 Mcf per billing period	0.2871			0.2871
Delivery Charge - Grandfathered Service only				
First 50 Mcf or less per billing period	3.6525			3.6525
Next 350 Mcf per billing period	2.8193			2.8193
Next 600 Mcf per billing period	2.6798			2.6798
Over 1,000 Mcf per billing period	2.4377			2.4377
Intrastate Utility Delivery Service				
All volumes per billing period	1.1817			1.1817
Banking and Balancing Service per Mcf ²		0.0362		0.0362
Research & Development Rider per Mcf ⁸	0.0124			0.0124
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing period - Annual Transportation Volume up to 400,000 Mcf	300.00			300.00
Customer Charge per billing period - Annual Transportation Volume over 400,000 Mcf	600.00			600.00
Delivery Charge per Mcf	0.0961			0.0961
Research & Development Rider per Mcf ⁸	0.0124			0.0124
Banking and Balancing Service per Mcf ²		0.0362		0.0362

IMPACT OF PROPOSED RATES⁹

The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an increase of approximately 15.81%. The estimated amount of increase per customer class in both dollar amounts and as a percentage to which the proposed rates will apply is as follows:

	Estimated increase in \$	Estimated increase %
Residential	\$15,350,799	16.02%
Commercial	\$7,051,022	15.26%
Industrial	\$1,366,792	17.68%
Wholesale	\$4,406	6.70%
Total	\$23,773,019	15.81%

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:

Estimated Per Month	Increase	Not Including Gas Costs	Including Gas Costs
Residential - based on average usage of 5.5 Mcf	\$7.28	14.0%	10.7%
Commercial - based on average usage of 30.4 Mcf	\$28.73	14.9%	10.2%
Industrial - based on average usage of 337.2 Mcf	\$27.05	2.5%	1.3%
Wholesale - based on average usage of 433.8 Mcf	\$96.36	6.2%	3.4%

In addition to the rate changes requested above, Columbia proposes changes to certain of its tariffs. These requested changes are summarized as follows:

- Delete Residential Service from the provisions of the Late Payment Penalty of its tariff
- Modify the Customer Charge provision of Rate Schedule MLDS to segment the applicable rate into two blocks based upon the Customer's Annual Transportation Volume.
- Modify the provisions of Rate Schedule SMRP Rider to include uncollectible expense, not recovered in base rates, in the calculation of the revenue requirement of future SMRP filings.
- Restore Tariff Sheet 7a and re-establish as the State Tax Adjustment Factor to be utilized to implement the effects of future changes in state taxes, resulting from action or inaction of the General Assembly, on the most recently approved base rates, which could be a collection from customers or a credit to customers. The factor will be set at zero until the effective date of a state tax change.

Columbia does not propose revisions to other tariffs or schedules not listed above. The rates contained in this notice are the rates proposed by Columbia but the Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may examine the application and any related documents Columbia, has filed with the PSC at the utility's principal office, located at:

Columbia Gas of Kentucky, Inc.
2001 Mercer Road
Lexington, Kentucky, 40511
(800) 432-9345
<https://www.columbiagasky.com/>

A person that wishes to examine the application and any related documents may call Columbia at (800) 432-9345 and arrangements will be made to make a copy available for examination. A person may also examine the application: (i) at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission's website at <http://psc.ky.gov>. Comments regarding the application may be submitted to the Commission through its website or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

Any person may submit a timely written request to intervene to the Commission, 211 Sower Boulevard, P.O. Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request and including the status and interest of the party. If the Commission does not receive a request to intervene within thirty (30) days of the initial publication or mailing of this notice, the Commission may take final action on the application. Any comments regarding this application may be submitted through the Commission's website at <http://psc.ky.gov/> or by mail to P.O. Box 615, Frankfort, Kentucky 40602.

¹ Customers taking Small Volume Gas Transportation Service ("SVGTS") are not charged the Gas Cost Adjustment because the customer purchases gas from an alternative supplier in Columbia's Customer CHOICE program. An actual gas cost adjustment, currently \$(1.0466) per Mcf, is applicable to volumes delivered under SVGTS if the customer was not supplied under SVGTS in the same billing month(s) one year previous. No change is proposed to the actual gas cost adjustment in this application.

² Applicable to all Rate Schedule DS customers except those served under Flex provisions.
³ The currently effective Gas Cost Adjustment is shown in both the present and proposed rates, however the Gas Cost Adjustment is revised quarterly and the proposed rates will vary as approved by the Commission. The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0103 per Mcf and proposed to be \$0.0057 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$4,2446 and is proposed to be \$4,2400 only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS.

⁴ The SMRP Rider is listed as it appears in Columbia Gas of Kentucky's tariff. Revised rates proposed in Case No. 2023-00335 have been placed into effect, subject to refund pursuant to the Commission's Order on December 5, 2023. Those rates per Mcf are Rate Schedules GSR & SVGTS: \$0.5301; Rate Schedules GSO, GDS & SVGTS: \$0.5210; Rate Schedules IUS & IUDS: \$0.2011; Rate Schedules IS, DS & SAS: \$0.0587.

⁵ The Impact of Proposed Rates has been calculated using the SMRP rates currently being billed, subject to refund, as referenced in End Note 4 above.

NOTICE

In accordance with the requirements of the Kentucky Public Service Commission ("Commission") as set forth in 807 KAR 5:001, Section 17 of the Rules and Regulations of the Commission, notice is hereby given to the customers of Columbia Gas of Kentucky, Inc. ("Columbia") of a proposed rate adjustment. Columbia expects to file an application with the Commission on or about May 16, 2024, in Case No. 2024-00092. The application will request that the proposed rates become effective July 1, 2024. The rate increase will apply to all of Columbia's customers. The present tariff rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge \$	Gas Cost Adjustment Demand ² \$	Gas Cost Adjustment Commodity ³ \$	Total Billing Rate \$
RATE SCHEDULES GSR and SVGTS¹				
Residential (GSR)				
Customer Charge per billing period	19.75			19.75
SMRP Rider per Mcf ⁴	0.1224			0.1224
EECPRC per billing period	0.08			0.08
Delivery Charge per Mcf	5.2528	1.5876	1.3660	8.2064
EAP Rider per billing period	0.30			0.30
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULES GSR and SVGTS¹				
Commercial or Industrial (GSO)				
Customer Charge per billing period	83.71			83.71
SMRP Rider per Mcf ⁴	0.0732			0.0732
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.2513	1.5876	1.3660	6.2049
Next 350 Mcf per billing period	2.5096	1.5876	1.3660	5.4632
Next 600 Mcf per billing period	2.3855	1.5876	1.3660	5.3391
Over 1,000 Mcf per billing period	2.1700	1.5876	1.3660	5.1236
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	3,982.30			3,982.30
SMRP Rider per Mcf ⁴	0.0139			0.0139
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.7093		1.3660	2.0753
Next 70,000 Mcf per billing period	0.4378		1.3660	1.8038
Over 100,000 Mcf per billing period	0.2423		1.3660	1.6083
Research & Development Rider per Mcf	0.0124			0.0124
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		9.9772		9.9772
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE¹				
Customer Charge per billing period	945.24			945.24
SMRP Rider per Mcf ⁴	0.0447			0.0447
Delivery Charge per Mcf for all volumes delivered	1.1959	1.5876	1.3660	4.1495
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE ISS - STANDBY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		9.9772		9.9772
Standby Service Commodity Charge per Mcf			1.3660	1.3660
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE DS - DELIVERY SERVICE				
Customer Charge per billing period	3,982.30			3,982.30
SMRP Rider ⁴ - DS only - per Mcf ²	0.0139			0.0139
Customer Charge - Grandfathered Delivery Service only - per billing period	83.71			83.71
SMRP Rider - Grandfathered Delivery Service only - per Mcf ⁴	0.0732			0.0732
Customer Charge - Intrastate Utility only - per billing period	945.24			945.24
SMRP Rider - Intrastate Utility only - per Mcf ⁴	0.0447			0.0447
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.7093			0.7093
Next 70,000 Mcf per billing period	0.4378			0.4378
Over 100,000 Mcf per billing period	0.2423			0.2423
Delivery Charge - Grandfathered Delivery Service only				
First 50 Mcf or less per billing period	3.2513			3.2513
Next 350 Mcf per billing period	2.5096			2.5096
Next 600 Mcf per billing period	2.3855			2.3855
Over 1,000 Mcf per billing period	2.1700			2.1700
Delivery Charge - Intrastate Utility Delivery Service only				
All volumes per billing period	1.1959			1.1959
Banking and Balancing Service per Mcf ²		0.0362		0.0362
Research & Development Rider per Mcf ²	0.0124			0.0124
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing period	260.11			260.11
Delivery Charge per Mcf	0.0867			0.0867
Research & Development Rider per Mcf	0.0124			0.0124
Banking and Balancing Service per Mcf ²		0.0362		0.0362

The proposed rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge \$	Gas Cost Adjustment Demand ² \$	Gas Cost Adjustment Commodity ³ \$	Total Billing Rate \$
RATE SCHEDULES GSR and SVGTS¹				
Residential (GSR)				
Customer Charge per billing period	27.00			27.00
SMRP Rider per Mcf ⁴	0.1224			0.1224
EECPRC per billing period	0.08			0.08
Delivery Charge per Mcf	5.7874	1.5876	1.3614	8.7364
EAP Rider per billing period	0.30			0.30
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULES GSR AND SVGTS¹				
Commercial or Industrial (GSO)				
Customer Charge per billing period	110.00			110.00
SMRP Rider per Mcf ⁴	0.0732			0.0732
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.6525	1.5876	1.3614	6.6015
Next 350 Mcf per billing period	2.8193	1.5876	1.3614	5.7683
Next 600 Mcf per billing period	2.6798	1.5876	1.3614	5.6288
Over 1,000 Mcf per billing period	2.4377	1.5876	1.3614	5.3867
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider per Mcf ⁴	0.0139			0.0139
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.8403		1.3614	2.2017
Next 70,000 Mcf per billing period	0.5187		1.3614	1.8801
Over 100,000 Mcf per billing period	0.2871		1.3614	1.6485
Research & Development Rider per Mcf	0.0124			0.0124
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		9.9772		9.9772
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE				
Customer Charge per billing period	1,135.00			1,135.00
SMRP Rider per Mcf ⁴	0.0447			0.0447
Delivery Charge per Mcf for all volumes delivered	1.1817	1.5876	1.3614	4.1307
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE ISS - STANDBY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		9.9772		9.9772
Standby Service Commodity Charge per Mcf			1.3614	1.3614
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE DS - DELIVERY SERVICE				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider ⁴ - DS only - per Mcf ²	0.0139			0.0139
Customer Charge - Grandfathered Service only - per billing period	110.00			110.00
SMRP Rider - Grandfathered Service only - per Mcf ⁴	0.0732			0.0732
Customer Charge - Intrastate Utility only - per billing period	1,135.00			1,135.00
SMRP Rider - Intrastate Utility only - per Mcf ⁴	0.0447			0.0447
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.8403			0.8403
Next 70,000 Mcf per billing period	0.5187			0.5187
Over 100,000 Mcf per billing period	0.2871			0.2871
Delivery Charge - Grandfathered Service only				
First 50 Mcf or less per billing period	3.6525			3.6525
Next 350 Mcf per billing period	2.8193			2.8193
Next 600 Mcf per billing period	2.6798			2.6798
Over 1,000 Mcf per billing period	2.4377			2.4377
Intrastate Utility Delivery Service				
All volumes per billing period	1.1817			1.1817
Banking and Balancing Service per Mcf ²		0.0362		0.0362
Research & Development Rider per Mcf ²	0.0124			0.0124
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing period - Annual Transportation Volume up to 400,000 Mcf	300.00			300.00
Customer Charge per billing period - Annual Transportation Volume over 400,000 Mcf	600.00			600.00
Delivery Charge per Mcf	0.0961			0.0961
Research & Development Rider per Mcf	0.0124			0.0124
Banking and Balancing Service per Mcf ²		0.0362		0.0362

IMPACT OF PROPOSED RATES⁵

The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an increase of approximately 15.81%. The estimated amount of increase per customer class in both dollar amounts and as a percentage to which the proposed rates will apply is as follows:

	Estimated increase in \$	Estimated increase %
Residential	\$15,350,799	16.02%
Commercial	\$7,051,022	13.26%
Industrial	\$1,366,752	17.68%
Wholesale	\$4,406	6.70%
Total	\$23,773,019	15.81%

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:

Estimated Per Month	Increase	Not Including Gas Costs	Including Gas Costs
Residential - based on average usage of 5.5 Mcf	\$7.28	14.0%	10.7%
Commercial - based on average usage of 30.4 Mcf	\$28.73	14.9%	10.2%
Industrial - based on average usage of 337.2 Mcf	\$27.05	2.5%	1.3%
Wholesale - based on average usage of 433.8 Mcf	\$96.36	6.2%	3.4%

In addition to the rate changes requested above, Columbia proposes changes to certain of its tariffs. These requested changes are summarized as follows:

- Delete Residential Service from the provisions of the Late Payment Penalty of its tariff.
- Modify the Customer Charge provision of Rate Schedule MLDS to segment the applicable rate into two blocks based upon the Customer's Annual Transportation Volume.
- Modify the provisions of Rate Schedule SMRP Rider to include uncollectible expense, not recovered in base rates, in the calculation of the revenue requirement of future SMRP filings.
- Restore Tariff Sheet 7a and re-establish as the State Tax Adjustment Factor to be utilized to implement the effects of future changes in state taxes, resulting from action or inaction of the General Assembly, on the most recently approved base rates, which could be a collection from customers or a credit to customers. The factor will be set at zero until the effective date of a state tax change.

Columbia does not propose revisions to other tariffs or schedules not listed above. The rates contained in this notice are the rates proposed by Columbia but the Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may examine the application and any related documents Columbia, has filed with the PSC at the utility's principal office, located at:

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¹ Customers taking Small Volume Gas Transportation Service ("SVGTS") are not charged the Gas Cost Adjustment because the customer purchases gas from an alternative supplier in Columbia's Customer CHOICE program. An actual gas cost adjustment, currently \$(0.0466) per Mcf, is applicable to volumes delivered under SVGTS if the customer was not supplied under SVGTS in the same billing month(s) one year previous. No charge is proposed to the actual gas cost adjustment in this application.

² Applicable to all Rate Schedule DS customers except those served under Flex provisions.
³ The currently effective Gas Cost Adjustment is shown in both the present and proposed rates, however the Gas Cost Adjustment is revised quarterly and the proposed rates will vary as approved by the Commission. The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0103 per Mcf and proposed to be \$0.0057 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GSR or IUS that was previously served under Rate Schedule SVGTS is presently \$4,246 and is proposed to be \$4,240 only for those months of the price twelve months during which the customer was served under Rate Schedule SVGTS.

⁴ The SMRP Rider is listed as it appears in Columbia Gas of Kentucky's tariff. Revised rates proposed in Case No. 2023-00335 have been placed into effect, subject to refund pursuant to the Commission's Order on December 5, 2023. Those rates per Mcf are Rate Schedules GSR & SVGTS: \$0.5301; Rate Schedules GSO, GDS & SVGTS: \$0.3216; Rate Schedules IUS & IUDS: \$0.2011; Rate Schedules IS, DS & SAS: \$0.0587.

⁵ The Impact of Proposed Rates has been calculated using the SMRP rates currently being billed, subject to refund, as referenced in End Note 4 above.

NOTICE

In accordance with the requirements of the Kentucky Public Service Commission ("Commission") as set forth in 807 KAR 5:001, Section 17 of the Rules and Regulations of the Commission, notice is hereby given to the customers of Columbia Gas of Kentucky, Inc. ("Columbia") of a proposed rate adjustment. Columbia expects to file an application with the Commission on or about May 16, 2024, in Case No. 2024-00092. The application will request that the proposed rates become effective July 1, 2024. The rate increase will apply to all of Columbia's customers. The present tariff rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge \$	Gas Cost Adjustment Demand ¹ \$	Gas Cost Adjustment Commodity ² \$	Total Billing Rate \$
RATE SCHEDULES GS and SVGTS¹				
Residential (GSR)				
Customer Charge per billing period	19.75			19.75
SMRP Rider per Mcf ⁴	0.1224			0.1224
EECPRC per billing period	0.08			0.08
Delivery Charge per Mcf	5.2528	1.5876	1.3660	8.2064
EAP Rider per billing period	0.30			0.30
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULES GS and SVGTS¹				
Commercial or Industrial (GSO)				
Customer Charge per billing period	83.71			83.71
SMRP Rider per Mcf ⁴	0.0732			0.0732
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.2513	1.5876	1.3660	6.2049
Next 350 Mcf per billing period	2.5096	1.5876	1.3660	5.4632
Next 600 Mcf per billing period	2.3855	1.5876	1.3660	5.3391
Over 1,000 Mcf per billing period	2.1700	1.5876	1.3660	5.1236
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	3,982.30			3,982.30
SMRP Rider per Mcf ⁴	0.0139			0.0139
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.7093		1.3660	2.0753
Next 70,000 Mcf per billing period	0.4378		1.3660	1.8038
Over 100,000 Mcf per billing period	0.2423		1.3660	1.6083
Research & Development Rider per Mcf	0.0124			0.0124
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		9.9772		9.9772
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE¹				
Customer Charge per billing period	945.24			945.24
SMRP Rider per Mcf ⁴	0.0447			0.0447
Delivery Charge per Mcf for all volumes delivered	1.1959	1.5876	1.3660	4.1495
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE SS - STANDBY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		9.9772		9.9772
Standby Service Commodity Charge per Mcf			1.3660	1.3660
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE DS - DELIVERY SERVICE				
Customer Charge per billing period	3,982.30			3,982.30
SMRP Rider ⁴ - DS only - per Mcf ²	0.0139			0.0139
Customer Charge - Grandfathered Delivery Service only - per billing period	83.71			83.71
SMRP Rider - Grandfathered Delivery Service only - per Mcf ⁴	0.0732			0.0732
Customer Charge - Intrastate Utility only - per billing period	945.24			945.24
SMRP Rider - Intrastate Utility only - per Mcf ⁴	0.0447			0.0447
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.7093			0.7093
Next 70,000 Mcf per billing period	0.4378			0.4378
Over 100,000 Mcf per billing period	0.2423			0.2423
Delivery Charge - Grandfathered Delivery Service only				
First 50 Mcf or less per billing period	3.2513			3.2513
Next 350 Mcf per billing period	2.5096			2.5096
Next 600 Mcf per billing period	2.3855			2.3855
Over 1,000 Mcf per billing period	2.1700			2.1700
Delivery Charge - Intrastate Utility Delivery Service only				
All volumes per billing period	1.1959			1.1959
Banking and Balancing Service per Mcf ²		0.0362		0.0362
Research & Development Rider per Mcf ²	0.0124			0.0124
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing period	260.11			260.11
Delivery Charge per Mcf	0.0867			0.0867
Research & Development Rider per Mcf	0.0124			0.0124
Banking and Balancing Service per Mcf ²		0.0362		0.0362

The proposed rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge \$	Gas Cost Adjustment Demand ¹ \$	Gas Cost Adjustment Commodity ² \$	Total Billing Rate \$
RATE SCHEDULES GS and SVGTS¹				
Residential (GSR)				
Customer Charge per billing period	27.00			27.00
SMRP Rider per Mcf ⁴	0.1224			0.1224
EECPRC per billing period	0.08			0.08
Delivery Charge per Mcf	5.7874	1.5876	1.3614	8.7364
EAP Rider per billing period	0.30			0.30
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULES GS AND SVGTS¹				
Commercial or Industrial (GSO)				
Customer Charge per billing period	110.00			110.00
SMRP Rider per Mcf ⁴	0.0732			0.0732
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.6525	1.5876	1.3614	6.6015
Next 350 Mcf per billing period	2.8193	1.5876	1.3614	5.7683
Next 600 Mcf per billing period	2.6798	1.5876	1.3614	5.6288
Over 1,000 Mcf per billing period	2.4377	1.5876	1.3614	5.3867
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider per Mcf ⁴	0.0139			0.0139
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.8403		1.3614	2.2017
Next 70,000 Mcf per billing period	0.5187		1.3614	1.8801
Over 100,000 Mcf per billing period	0.2871		1.3614	1.6485
Research & Development Rider per Mcf	0.0124			0.0124
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		9.9772		9.9772
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE				
Customer Charge per billing period	1,135.00			1,135.00
SMRP Rider per Mcf ⁴	0.0447			0.0447
Delivery Charge per Mcf for all volumes delivered	1.1817	1.5876	1.3614	4.1307
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE SS - STANDBY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		9.9772		9.9772
Standby Service Commodity Charge per Mcf			1.3614	1.3614
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE DS - DELIVERY SERVICE				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider ⁴ - DS only - per Mcf ²	0.0139			0.0139
Customer Charge - Grandfathered Service only - per billing period	110.00			110.00
SMRP Rider - Grandfathered Service only - per Mcf ⁴	0.0732			0.0732
Customer Charge - Intrastate Utility only - per billing period	1,135.00			1,135.00
SMRP Rider - Intrastate Utility only - per Mcf ⁴	0.0447			0.0447
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.8403			0.8403
Next 70,000 Mcf per billing period	0.5187			0.5187
Over 100,000 Mcf per billing period	0.2871			0.2871
Delivery Charge - Grandfathered Service only				
First 50 Mcf or less per billing period	3.6525			3.6525
Next 350 Mcf per billing period	2.8193			2.8193
Next 600 Mcf per billing period	2.6798			2.6798
Over 1,000 Mcf per billing period	2.4377			2.4377
Intrastate Utility Delivery Service				
All volumes per billing period	1.1817			1.1817
Banking and Balancing Service per Mcf ²		0.0362		0.0362
Research & Development Rider per Mcf ²	0.0124			0.0124
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing period - Annual Transportation Volume up to 400,000 Mcf	300.00			300.00
Customer Charge per billing period - Annual Transportation Volume over 400,000 Mcf	600.00			600.00
Delivery Charge per Mcf	0.0961			0.0961
Research & Development Rider per Mcf	0.0124			0.0124
Banking and Balancing Service per Mcf ²		0.0362		0.0362

IMPACT OF PROPOSED RATES⁵

The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an increase of approximately 15.81%. The estimated amount of increase per customer class in both dollar amounts and as a percentage to which the proposed rates will apply is as follows:

	Estimated increase in \$	Estimated increase %
Residential	\$15,350,799	16.02%
Commercial	\$7,051,022	15.26%
Industrial	\$1,366,792	17.68%
Wholesale	\$4,406	6.70%
Total	\$23,773,019	15.81%

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:

Estimated Per Month	Increase	Not Including Gas Costs	Including Gas Costs
Residential - based on average usage of 5.5 Mcf	\$7.28	14.0%	10.7%
Commercial - based on average usage of 30.4 Mcf	\$28.73	14.9%	10.2%
Industrial - based on average usage of 337.2 Mcf	\$27.05	2.5%	1.3%
Wholesale - based on average usage of 433.8 Mcf	\$96.36	6.2%	3.4%

In addition to the rate changes requested above, Columbia proposes changes to certain of its tariffs. These requested changes are summarized as follows:

- Delete Residential Service from the provisions of the Late Payment Penalty of its tariff.
- Modify the Customer Charge provision of Rate Schedule MLDS to segment the applicable rate into two blocks based upon the Customer's Annual Transportation Volume.
- Modify the provisions of Rate Schedule SMRP Rider to include uncollectible expense, not recovered in base rates, in the calculation of the revenue requirement of future SMRP filings.
- Restore Tariff Sheet 7a and re-establish as the State Tax Adjustment Factor to be utilized to implement the effects of future changes in state taxes, resulting from action or inaction of the General Assembly, on the most recently approved base rates, which could be a collection from customers or a credit to customers. The factor will be set at zero until the effective date of a state tax change.

Columbia does not propose revisions to other tariffs or schedules not listed above. The rates contained in this notice are the rates proposed by Columbia but the Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may examine the application and any related documents Columbia, has filed with the PSC at the utility's principal office, located at:

Columbia Gas of Kentucky, Inc.
2001 Mercer Road
Lexington, Kentucky, 40511
(800) 432-9345
<https://www.columbiagasky.com/>

A person that wishes to examine the application and any related documents may call Columbia at (800) 432-9345 and arrangements will be made to make a copy available for examination. A person may also examine the application: (i) at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission's website at <http://psc.ky.gov>. Comments regarding the application may be submitted to the Commission through its website or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

Any person may submit a timely written request to intervene to the Commission, 211 Sower Boulevard, P.O. Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request and including the status and interest of the party. If the Commission does not receive a request to intervene within thirty (30) days of the initial publication or mailing of this notice, the Commission may take final action on the application. Any comments regarding this application may be submitted through the Commission's website at <http://psc.ky.gov/> or by mail to P.O. Box 615, Frankfort, Kentucky 40602.

¹ Customers taking Small Volume Gas Transportation Service ("SVGTS") are not charged the Gas Cost Adjustment because the customer purchases gas from an alternative supplier in Columbia's Customer CHOICE program. An actual gas cost adjustment, currently \$(1.0466) per Mcf, is applicable to volumes delivered under SVGTS if the customer was not supplied under SVGTS in the same billing month(s) one year previous. No change is proposed to the actual gas cost adjustment in this application.

² Applicable to all Rate Schedule DS customers except those served under Flex provisions.

³ The currently effective Gas Cost Adjustment is shown in both the present and proposed rates, however the Gas Cost Adjustment is revised quarterly and the proposed rates will vary as approved by the Commission. The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0103 per Mcf and proposed to be \$0.0057 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$4.2446 and is proposed to be \$4.2400 only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS.

⁴ The SMRP Rider is listed as it appears in Columbia Gas of Kentucky's tariff. Revised rates proposed in Case No. 2023-00335 have been placed into effect, subject to refund pursuant to the Commission's Order on December 5, 2023. Those rates per Mcf are Rate Schedules GSR & SVGTS: \$0.5301; Rate Schedules GSO, GDS & SVGTS: \$0.3210; Rate Schedules IUS & IUDS: \$0.2011; Rate Schedules IS, DS & SAS: \$0.0587.

⁵ The Impact of Proposed Rates has been calculated using the SMRP rates currently being billed, subject to refund, as referenced in End Note 4 above.

NOTICE

In accordance with the requirements of the Kentucky Public Service Commission ("Commission") as set forth in 807 KAR 5:001, Section 17 of the Rules and Regulations of the Commission, notice is hereby given to the customers of Columbia Gas of Kentucky, Inc. ("Columbia") of a proposed rate adjustment. Columbia expects to file an application with the Commission on or about May 16, 2024, in Case No. 2024-00092. The application will request that the proposed rates become effective July 1, 2024. The rate increase will apply to all of Columbia's customers. The present tariff rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge \$	Gas Cost Adjustment Demand ³ \$	Gas Cost Adjustment Commodity ³ \$	Total Billing Rate \$
RATE SCHEDULES GS and SVGTS¹				
Residential (GSR)				
Customer Charge per billing period	19.75			19.75
SMRP Rider per Mcf ⁴	0.1224			0.1224
EECPRC per billing period	0.08			0.08
Delivery Charge per Mcf	5.2528	1.5876	1.3660	8.2064
EAP Rider per billing period	0.30			0.30
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULES GS and SVGTS¹				
Commercial or Industrial (GSO)				
Customer Charge per billing period	83.71			83.71
SMRP Rider per Mcf ⁴	0.0732			0.0732
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.2513	1.5876	1.3660	6.2049
Next 350 Mcf per billing period	2.5096	1.5876	1.3660	5.4632
Next 600 Mcf per billing period	2.3855	1.5876	1.3660	5.3391
Over 1,000 Mcf per billing period	2.1700	1.5876	1.3660	5.1236
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	3,982.30			3,982.30
SMRP Rider per Mcf ⁴	0.0139			0.0139
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.7093		1.3660	2.0753
Next 70,000 Mcf per billing period	0.4378		1.3660	1.8038
Over 100,000 Mcf per billing period	0.2423		1.3660	1.6083
Research & Development Rider per Mcf	0.0124			0.0124
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		9.9772		9.9772
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE¹				
Customer Charge per billing period	945.24			945.24
SMRP Rider per Mcf ⁴	0.0447			0.0447
Delivery Charge per Mcf for all volumes delivered	1.1959	1.5876	1.3660	4.1495
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE SS - STANDBY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		9.9772		9.9772
Standby Service Commodity Charge per Mcf			1.3660	1.3660
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE DS - DELIVERY SERVICE				
Customer Charge per billing period	3,982.30			3,982.30
SMRP Rider ⁴ – DS only- per Mcf ²	0.0139			0.0139
Customer Charge - Grandfathered Delivery Service only – per billing period	83.71			83.71
SMRP Rider – Grandfathered Delivery Service only - per Mcf ⁴	0.0732			0.0732
Customer Charge - Intrastate Utility only – per billing period	945.24			945.24
SMRP Rider – Intrastate Utility only - per Mcf ⁴	0.0447			0.0447
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.7093			0.7093
Next 70,000 Mcf per billing period	0.4378			0.4378
Over 100,000 Mcf per billing period	0.2423			0.2423
Delivery Charge - Grandfathered Delivery Service only				
First 50 Mcf or less per billing period	3.2513			3.2513
Next 350 Mcf per billing period	2.5096			2.5096
Next 600 Mcf per billing period	2.3855			2.3855
Over 1,000 Mcf per billing period	2.1700			2.1700
Delivery Charge - Intrastate Utility Delivery Service only				
All volumes per billing period	1.1959			1.1959
Banking and Balancing Service per Mcf ²		0.0362		0.0362
Research & Development Rider per Mcf ²	0.0124			0.0124
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing period	260.11			260.11
Delivery Charge per Mcf	0.0867			0.0867
Research & Development Rider per Mcf	0.0124			0.0124
Banking and Balancing Service per Mcf ²		0.0362		0.0362

The proposed rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge \$	Gas Cost Adjustment Demand ³ \$	Gas Cost Adjustment Commodity ³ \$	Total Billing Rate \$
RATE SCHEDULES GS and SVGTS¹				
Residential (GSR)				
Customer Charge per billing period	27.00			27.00
SMRP Rider per Mcf ⁴	0.1224			0.1224
EECPRC per billing period	0.08			0.08
Delivery Charge per Mcf	5.7874	1.5876	1.3614	8.7364
EAP Rider per billing period	0.30			0.30
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULES GS AND SVGTS¹				
Commercial or Industrial (GSO)				
Customer Charge per billing period	110.00			110.00
SMRP Rider per Mcf ⁴	0.0732			0.0732
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.6525	1.5876	1.3614	6.6015
Next 350 Mcf per billing period	2.8193	1.5876	1.3614	5.7683
Next 600 Mcf per billing period	2.6798	1.5876	1.3614	5.6288
Over 1,000 Mcf per billing period	2.4377	1.5876	1.3614	5.3867
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider per Mcf ⁴	0.0139			0.0139
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.8403		1.3614	2.2017
Next 70,000 Mcf per billing period	0.5187		1.3614	1.8801
Over 100,000 Mcf per billing period	0.2871		1.3614	1.6485
Research & Development Rider per Mcf	0.0124			0.0124
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		9.9772		9.9772
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE				
Customer Charge per billing period	1,135.00			1,135.00
SMRP Rider per Mcf ⁴	0.0447			0.0447
Delivery Charge per Mcf for all volumes delivered	1.1817	1.5876	1.3614	4.1307
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE SS - STANDBY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		9.9772		9.9772
Standby Service Commodity Charge per Mcf			1.3614	1.3614
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE DS - DELIVERY SERVICE				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider ⁴ – DS only- per Mcf ²	0.0139			0.0139
Customer Charge - Grandfathered Service only – per billing period	110.00			110.00
SMRP Rider – Grandfathered Service only - per Mcf ⁴	0.0732			0.0732
Customer Charge - Intrastate Utility only – per billing period	1,135.00			1,135.00
SMRP Rider – Intrastate Utility only – per Mcf ⁴	0.0447			0.0447
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.8403			0.8403
Next 70,000 Mcf per billing period	0.5187			0.5187
Over 100,000 Mcf per billing period	0.2871			0.2871
Delivery Charge - Grandfathered Service only				
First 50 Mcf or less per billing period	3.6525			3.6525
Next 350 Mcf per billing period	2.8193			2.8193
Next 600 Mcf per billing period	2.6798			2.6798
Over 1,000 Mcf per billing period	2.4377			2.4377
Intrastate Utility Delivery Service				
All volumes per billing period	1.1817			1.1817
Banking and Balancing Service per Mcf ²		0.0362		0.0362
Research & Development Rider per Mcf ²	0.0124			0.0124
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing period – Annual Transportation Volume up to 400,000 Mcf	300.00			300.00
Customer Charge per billing period – Annual Transportation Volume over 400,000 Mcf	600.00			600.00
Delivery Charge per Mcf	0.0961			0.0961
Research & Development Rider Mcf	0.0124			0.0124
Banking and Balancing Service per Mcf ²		0.0362		0.0362

IMPACT OF PROPOSED RATES⁵

The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an increase of approximately 15.81%. The estimated amount of increase per customer class in both dollar amounts and as a percentage to which the proposed rates will apply is as follows:

	Estimated increase in \$	Estimated increase %
Residential	\$15,350,799	16.02%
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Wholesale	\$4,406	6.70%
Total	\$23,773,019	15.81%

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Estimated Per Month	Increase	Not Including Gas Costs	Including Gas Costs
Residential – based on average usage of 5.5 Mcf	\$7.28	14.0%	10.7%
Commercial – based on average usage of 30.4 Mcf	\$28.73	14.9%	10.2%
Industrial – based on average usage of 337.2 Mcf	\$27.05	2.5%	1.3%
Wholesale – based on average usage of 433.8 Mcf	\$96.36	6.2%	3.4%

In addition to the rate changes requested above, Columbia proposes changes to certain of its tariffs. These requested changes are summarized as follows:

- Delete Residential Service from the provisions of the Late Payment Penalty of its tariff.
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¹ Customers taking Small Volume Gas Transportation Service ("SVGTS") are not charged the Gas Cost Adjustment because the customer purchases gas from an alternative supplier in Columbia's Customer CHOICE program. An actual gas cost adjustment, currently \$(1.0466) per Mcf, is applicable to volumes delivered under SVGTS if the customer was not supplied under SVGTS in the same billing month(s) one year previous. No change is proposed to the actual gas cost adjustment in this application.

² Applicable to all Rate Schedule DS customers except those served under Flex provisions.

³ The currently effective Gas Cost Adjustment is shown in both the present and proposed rates, however the Gas Cost Adjustment is revised quarterly and the proposed rates will vary as approved by the Commission. The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0103 per Mcf and proposed to be \$0.0057 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$4.2446 and is proposed to be \$4.2400 only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS.

⁴ The SMRP Rider is listed as it appears in Columbia Gas of Kentucky's tariff. Revised rates proposed in Case No. 2023-00335 have been placed into effect, subject to refund pursuant to the Commission's Order on December 5, 2023. Those rates per Mcf are Rate Schedules GSR & SVGTS: \$0.5301; Rate Schedules GSO, GDS & SVGTS: \$0.3210; Rate Schedules IUS & IUDS: \$0.2011; Rate Schedules IS, DS & SAS: \$0.0587.

⁵ The Impact of Proposed Rates has been calculated using the SMRP rates currently being billed, subject to refund, as referenced in End Note 4 above.

NOTICE

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	Charge \$	Gas Cost Adjustment Demand ³ \$	Gas Cost Adjustment Commodity ³ \$	Total Billing Rate \$
RATE SCHEDULES GS and SVGTS¹				
Residential (GSR)				
Customer Charge per billing period	19.75			19.75
SMRP Rider per Mcf ⁴	0.1224			0.1224
EECPRC per billing period	0.08			0.08
Delivery Charge per Mcf	5.2528	1.5876	1.3660	8.2064
EAP Rider per billing period	0.30			0.30
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULES GS and SVGTS¹				
Commercial or Industrial (GSO)				
Customer Charge per billing period	83.71			83.71
SMRP Rider per Mcf ⁴	0.0732			0.0732
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.2513	1.5876	1.3660	6.2049
Next 350 Mcf per billing period	2.5096	1.5876	1.3660	5.4632
Next 600 Mcf per billing period	2.3855	1.5876	1.3660	5.3391
Over 1,000 Mcf per billing period	2.1700	1.5876	1.3660	5.1236
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	3,982.30			3,982.30
SMRP Rider per Mcf ⁴	0.0139			0.0139
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.7093		1.3660	2.0753
Next 70,000 Mcf per billing period	0.4378		1.3660	1.8038
Over 100,000 Mcf per billing period	0.2423		1.3660	1.6083
Research & Development Rider per Mcf	0.0124			0.0124
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		9.9772		9.9772
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE¹				
Customer Charge per billing period	945.24			945.24
SMRP Rider per Mcf ⁴	0.0447			0.0447
Delivery Charge per Mcf for all volumes delivered	1.1959	1.5876	1.3660	4.1495
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE SS - STANDBY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		9.9772		9.9772
Standby Service Commodity Charge per Mcf			1.3660	1.3660
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE DS - DELIVERY SERVICE				
Customer Charge per billing period	3,982.30			3,982.30
SMRP Rider ⁴ - DS only - per Mcf ²	0.0139			0.0139
Customer Charge - Grandfathered Delivery Service only - per billing period	83.71			83.71
SMRP Rider - Grandfathered Delivery Service only - per Mcf ⁴	0.0732			0.0732
Customer Charge - Intrastate Utility only - per billing period	945.24			945.24
SMRP Rider - Intrastate Utility only - per Mcf ⁴	0.0447			0.0447
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.7093			0.7093
Next 70,000 Mcf per billing period	0.4378			0.4378
Over 100,000 Mcf per billing period	0.2423			0.2423
Delivery Charge - Grandfathered Delivery Service only				
First 50 Mcf or less per billing period	3.2513			3.2513
Next 350 Mcf per billing period	2.5096			2.5096
Next 600 Mcf per billing period	2.3855			2.3855
Over 1,000 Mcf per billing period	2.1700			2.1700
Delivery Charge - Intrastate Utility Delivery Service only				
All volumes per billing period	1.1959			1.1959
Banking and Balancing Service per Mcf ²		0.0362		0.0362
Research & Development Rider per Mcf ²	0.0124			0.0124
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing period	260.11			260.11
Delivery Charge per Mcf	0.0867			0.0867
Research & Development Rider per Mcf	0.0124			0.0124
Banking and Balancing Service per Mcf ²		0.0362		0.0362

The proposed rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge \$	Gas Cost Adjustment Demand ³ \$	Gas Cost Adjustment Commodity ³ \$	Total Billing Rate \$
RATE SCHEDULES GS and SVGTS¹				
Residential (GSR)				
Customer Charge per billing period	27.00			27.00
SMRP Rider per Mcf ⁴	0.1224			0.1224
EECPRC per billing period	0.08			0.08
Delivery Charge per Mcf	5.7874	1.5876	1.3614	8.7364
EAP Rider per billing period	0.30			0.30
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULES GS AND SVGTS¹				
Commercial or Industrial (GSO)				
Customer Charge per billing period	110.00			110.00
SMRP Rider per Mcf ⁴	0.0732			0.0732
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.6525	1.5876	1.3614	6.6015
Next 350 Mcf per billing period	2.8193	1.5876	1.3614	5.7683
Next 600 Mcf per billing period	2.6798	1.5876	1.3614	5.6288
Over 1,000 Mcf per billing period	2.4377	1.5876	1.3614	5.3867
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider per Mcf ⁴	0.0139			0.0139
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.8403		1.3614	2.2017
Next 70,000 Mcf per billing period	0.5187		1.3614	1.8801
Over 100,000 Mcf per billing period	0.2871		1.3614	1.6485
Research & Development Rider per Mcf	0.0124			0.0124
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		9.9772		9.9772
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE				
Customer Charge per billing period	1,135.00			1,135.00
SMRP Rider per Mcf ⁴	0.0447			0.0447
Delivery Charge per Mcf for all volumes delivered	1.1817	1.5876	1.3614	4.1307
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE SS - STANDBY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		9.9772		9.9772
Standby Service Commodity Charge per Mcf			1.3614	1.3614
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE DS - DELIVERY SERVICE				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider ⁴ - DS only - per Mcf ²	0.0139			0.0139
Customer Charge - Grandfathered Service only - per billing period	110.00			110.00
SMRP Rider - Grandfathered Service only - per Mcf ⁴	0.0732			0.0732
Customer Charge - Intrastate Utility only - per billing period	1,135.00			1,135.00
SMRP Rider - Intrastate Utility only - per Mcf ⁴	0.0447			0.0447
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.8403			0.8403
Next 70,000 Mcf per billing period	0.5187			0.5187
Over 100,000 Mcf per billing period	0.2871			0.2871
Delivery Charge - Grandfathered Service only				
First 50 Mcf or less per billing period	3.6525			3.6525
Next 350 Mcf per billing period	2.8193			2.8193
Next 600 Mcf per billing period	2.6798			2.6798
Over 1,000 Mcf per billing period	2.4377			2.4377
Intrastate Utility Delivery Service				
All volumes per billing period	1.1817			1.1817
Banking and Balancing Service per Mcf ²		0.0362		0.0362
Research & Development Rider per Mcf ²	0.0124			0.0124
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing period - Annual Transportation Volume up to 400,000 Mcf	300.00			300.00
Customer Charge per billing period - Annual Transportation Volume over 400,000 Mcf	600.00			600.00
Delivery Charge per Mcf	0.0961			0.0961
Research & Development Rider Mcf	0.0124			0.0124
Banking and Balancing Service per Mcf ²		0.0362		0.0362

IMPACT OF PROPOSED RATES⁵

The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an increase of approximately 15.81%. The estimated amount of increase per customer class in both dollar amounts and as a percentage to which the proposed rates will apply is as follows:

	Estimated increase in \$	Estimated increase %
Residential	\$15,350,799	16.02%
Commercial	\$7,051,022	15.26%
Industrial	\$1,366,792	17.68%
Wholesale	\$4,406	6.70%
Total	\$23,773,019	15.81%

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:

Estimated Per Month	Increase	Not Including Gas Costs	Including Gas Costs
Residential - based on average usage of 5.5 Mcf	\$7.28	14.0%	10.7%
Commercial - based on average usage of 30.4 Mcf	\$28.73	14.9%	10.2%
Industrial - based on average usage of 337.2 Mcf	\$27.05	2.5%	1.3%
Wholesale - based on average usage of 433.8 Mcf	\$96.36	6.2%	3.4%

In addition to the rate changes requested above, Columbia proposes changes to certain of its tariffs. These requested changes are summarized as follows:

- Delete Residential Service from the provisions of the Late Payment Penalty of its tariff.
- Modify the Customer Charge provision of Rate Schedule MLDS to segment the applicable rate into two blocks based upon the Customer's Annual Transportation Volume.
- Modify the provisions of Rate Schedule SMRP Rider to include uncollectible expense, not recovered in base rates, in the calculation of the revenue requirement of future SMRP filings.
- Restore Tariff Sheet 7a and re-establish as the State Tax Adjustment Factor to be utilized to implement the effects of future changes in state taxes, resulting from action or inaction of the General Assembly, on the most recently approved base rates, which could be a collection from customers or a credit to customers. The factor will be set at zero until the effective date of a state tax change.

Columbia does not propose revisions to other tariffs or schedules not listed above. The rates contained in this notice are the rates proposed by Columbia but the Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may examine the application and any related documents Columbia, has filed with the PSC at the utility's principal office, located at:

Columbia Gas of Kentucky, Inc.
2001 Mercer Road
Lexington, Kentucky, 40511
(800) 432-9345
<https://www.columbiagasky.com/>

A person that wishes to examine the application and any related documents may call Columbia at (800) 432-9345 and arrangements will be made to make a copy available for examination. A person may also examine the application: (i) at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission's website at <http://psc.ky.gov>. Comments regarding the application may be submitted to the Commission through its website or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

Any person may submit a timely written request to intervene to the Commission, 211 Sower Boulevard, P.O. Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request and including the status and interest of the party. If the Commission does not receive a request to intervene within thirty (30) days of the initial publication or mailing of this notice, the Commission may take final action on the application. Any comments regarding this application may be submitted through the Commission's website at <http://psc.ky.gov/> or by mail to P.O. Box 615, Frankfort, Kentucky 40602.

¹ Customers taking Small Volume Gas Transportation Service ("SVGTS") are not charged the Gas Cost Adjustment because the customer purchases gas from an alternative supplier in Columbia's Customer CHOICE program. An actual gas cost adjustment, currently \$(1.0466) per Mcf, is applicable to volumes delivered under SVGTS if the customer was not supplied under SVGTS in the same billing month(s) one year previous. No change is proposed to the actual gas cost adjustment in this application.

² Applicable to all Rate Schedule DS customers except those served under Flex provisions.

³ The currently effective Gas Cost Adjustment is shown in both the present and proposed rates, however the Gas Cost Adjustment is revised quarterly and the proposed rates will vary as approved by the Commission. The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0103 per Mcf and proposed to be \$0.0057 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$4.2446 and is proposed to be \$4.2400 only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS.

⁴ The SMRP Rider is listed as it appears in Columbia Gas of Kentucky's tariff. Revised rates proposed in Case No. 2023-00335 have been placed into effect, subject to refund pursuant to the Commission's Order on December 5, 2023. Those rates per Mcf are Rate Schedules GSR & SVGTS: \$0.5301; Rate Schedules GSO, GDS & SVGTS: \$0.3210; Rate Schedules IUS & IUDS: \$0.2011; Rate Schedules IS, DS & SAS: \$0.0587.

⁵ The Impact of Proposed Rates has been calculated using the SMRP rates currently being billed, subject to refund, as referenced in End Note 4 above.

NOTICE

In accordance with the requirements of the Kentucky Public Service Commission ("Commission") as set forth in 807 KAR 5:001, Section 17 of the Rules and Regulations of the Commission, notice is hereby given to the customers of Columbia Gas of Kentucky, Inc. ("Columbia") of a proposed rate adjustment. Columbia expects to file an application with the Commission on or about May 16, 2024, in Case No. 2024-00092. The application will request that the proposed rates become effective July 1, 2024. The rate increase will apply to all of Columbia's customers. The present tariff rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge \$	Gas Cost Adjustment Demand ¹ \$	Gas Cost Adjustment Commodity ³ \$	Total Billing Rate \$
RATE SCHEDULES GS and SVGTS¹				
Residential (GSR)				
Customer Charge per billing period	19.75			19.75
SMRP Rider per Mcf ²	0.1224			0.1224
EECPRC per billing period	0.08			0.08
Delivery Charge per Mcf	5.2528	1.5876	1.3660	8.2064
EAP Rider per billing period	0.30			0.30
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULES GS and SVGTS¹				
Commercial or Industrial (GSO)				
Customer Charge per billing period	83.71			83.71
SMRP Rider per Mcf ²	0.0732			0.0732
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.2513	1.5876	1.3660	6.2049
Next 350 Mcf per billing period	2.5096	1.5876	1.3660	5.4632
Next 600 Mcf per billing period	2.3855	1.5876	1.3660	5.3391
Over 1,000 Mcf per billing period	2.1700	1.5876	1.3660	5.1236
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	3,982.30			3,982.30
SMRP Rider per Mcf ²	0.0139			0.0139
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.7093		1.3660	2.0753
Next 70,000 Mcf per billing period	0.4378		1.3660	1.8038
Over 100,000 Mcf per billing period	0.2423		1.3660	1.6083
Research & Development Rider per Mcf	0.0124			0.0124
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		9.9772		9.9772
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE¹				
Customer Charge per billing period	945.24			945.24
SMRP Rider per Mcf ²	0.0447			0.0447
Delivery Charge per Mcf for all volumes delivered	1.1959	1.5876	1.3660	4.1495
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE SS - STANDBY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		9.9772		9.9772
Standby Service Commodity Charge per Mcf			1.3614	1.3614
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE DS - DELIVERY SERVICE				
Customer Charge per billing period	3,982.30			3,982.30
SMRP Rider ² - DS only - per Mcf ²	0.0139			0.0139
Customer Charge - Grandfathered Delivery Service only - per billing period	83.71			83.71
SMRP Rider - Grandfathered Delivery Service only - per Mcf ³	0.0732			0.0732
Customer Charge - Intrastate Utility only - per billing period	945.24			945.24
SMRP Rider - Intrastate Utility only - per Mcf ⁴	0.0447			0.0447
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.7093			0.7093
Next 70,000 Mcf per billing period	0.4378			0.4378
Over 100,000 Mcf per billing period	0.2423			0.2423
Delivery Charge - Grandfathered Delivery Service only				
First 50 Mcf or less per billing period	3.2513			3.2513
Next 350 Mcf per billing period	2.5096			2.5096
Next 600 Mcf per billing period	2.3855			2.3855
Over 1,000 Mcf per billing period	2.1700			2.1700
Delivery Charge - Intrastate Utility Delivery Service only				
All volumes per billing period	1.1959			1.1959
Banking and Balancing Service per Mcf ²		0.0362		0.0362
Research & Development Rider per Mcf ²	0.0124			0.0124
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing period	260.11			260.11
Delivery Charge per Mcf	0.0867			0.0867
Research & Development Rider per Mcf	0.0124			0.0124
Banking and Balancing Service per Mcf ²		0.0362		0.0362

The proposed rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge \$	Gas Cost Adjustment Demand ¹ \$	Gas Cost Adjustment Commodity ³ \$	Total Billing Rate \$
RATE SCHEDULES GS and SVGTS¹				
Residential (GSR)				
Customer Charge per billing period	27.00			27.00
SMRP Rider per Mcf ²	0.1224			0.1224
EECPRC per billing period	0.08			0.08
Delivery Charge per Mcf	5.7874	1.5876	1.3614	8.7364
EAP Rider per billing period	0.30			0.30
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULES GS AND SVGTS¹				
Commercial or Industrial (GSO)				
Customer Charge per billing period	110.00			110.00
SMRP Rider per Mcf ²	0.0732			0.0732
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.6525	1.5876	1.3614	6.6015
Next 350 Mcf per billing period	2.8193	1.5876	1.3614	5.7683
Next 600 Mcf per billing period	2.6798	1.5876	1.3614	5.6288
Over 1,000 Mcf per billing period	2.4377	1.5876	1.3614	5.3867
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider per Mcf ²	0.0139			0.0139
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.8403		1.3614	2.2017
Next 70,000 Mcf per billing period	0.5187		1.3614	1.8801
Over 100,000 Mcf per billing period	0.2871		1.3614	1.6485
Research & Development Rider per Mcf	0.0124			0.0124
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		9.9772		9.9772
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE				
Customer Charge per billing period	1,135.00			1,135.00
SMRP Rider per Mcf ²	0.0447			0.0447
Delivery Charge per Mcf for all volumes delivered	1.1817	1.5876	1.3614	4.1307
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE SS - STANDBY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		9.9772		9.9772
Standby Service Commodity Charge per Mcf			1.3614	1.3614
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE DS - DELIVERY SERVICE				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider ² - DS only - per Mcf ²	0.0139			0.0139
Customer Charge - Grandfathered Service only - per billing period	110.00			110.00
SMRP Rider - Grandfathered Service only - per Mcf ³	0.0732			0.0732
Customer Charge - Intrastate Utility only - per billing period	1,135.00			1,135.00
SMRP Rider - Intrastate Utility only - per Mcf ⁴	0.0447			0.0447
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.8403			0.8403
Next 70,000 Mcf per billing period	0.5187			0.5187
Over 100,000 Mcf per billing period	0.2871			0.2871
Delivery Charge - Grandfathered Service only				
First 50 Mcf or less per billing period	3.6525			3.6525
Next 350 Mcf per billing period	2.8193			2.8193
Next 600 Mcf per billing period	2.6798			2.6798
Over 1,000 Mcf per billing period	2.4377			2.4377
Intrastate Utility Delivery Service				
All volumes per billing period	1.1817			1.1817
Banking and Balancing Service per Mcf ²		0.0362		0.0362
Research & Development Rider per Mcf ²	0.0124			0.0124
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing period - Annual Transportation Volume up to 400,000 Mcf	300.00			300.00
Customer Charge per billing period - Annual Transportation Volume over 400,000 Mcf	600.00			600.00
Delivery Charge per Mcf	0.0961			0.0961
Research & Development Rider Mcf	0.0124			0.0124
Banking and Balancing Service per Mcf ²		0.0362		0.0362

IMPACT OF PROPOSED RATES⁵

The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an increase of approximately 15.81%. The estimated amount of increase per customer class in both dollar amounts and as a percentage to which the proposed rates will apply is as follows:

	Estimated increase in \$	Estimated increase %
Residential	\$15,350,799	16.02%
Commercial	\$7,051,022	15.26%
Industrial	\$1,366,792	17.68%
Wholesale	\$4,406	6.70%
Total	\$23,773,019	15.81%

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:

Estimated Per Month	Increase	Not Including Gas Costs	Including Gas Costs
Residential - based on average usage of 5.5 Mcf	\$7.28	14.0%	10.7%
Commercial - based on average usage of 30.4 Mcf	\$28.73	14.9%	10.2%
Industrial - based on average usage of 337.2 Mcf	\$27.05	2.5%	1.3%
Wholesale - based on average usage of 433.8 Mcf	\$96.36	6.2%	3.4%

In addition to the rate changes requested above, Columbia proposes changes to certain of its tariffs. These requested changes are summarized as follows:

- Delete Residential Service from the provisions of the Late Payment Penalty of its tariff.
- Modify the Customer Charge provision of Rate Schedule MLDS to segment the applicable rate into two blocks based upon the Customer's Annual Transportation Volume.
- Modify the provisions of Rate Schedule SMRP Rider to include uncollectible expense, not recovered in base rates, in the calculation of the revenue requirement of future SMRP filings.
- Restore Tariff Sheet 7a and re-establish as the State Tax Adjustment Factor to be utilized to implement the effects of future changes in state taxes, resulting from action or inaction of the General Assembly, on the most recently approved base rates, which could be a collection from customers or a credit to customers. The factor will be set at zero until the effective date of a state tax change.

related documents Columbia, has filed with the PSC at the utility's principal office, located at:

Columbia Gas of Kentucky, Inc.
2001 Mercer Road
Lexington, Kentucky, 40511
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Any person may submit a timely written request to intervene to the Commission, 211 Sower Boulevard, P.O. Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request and including the status and interest of the party. If the Commission does not receive a request to intervene within thirty (30) days of the initial publication or mailing of this notice, the Commission

may take final action on the application. Any comments regarding this application may be submitted through the Commission's website at <http://psc.ky.gov/> or by mail to P.O. Box 615, Frankfort, Kentucky 40602.

¹ Customers taking Small Volume Gas Transportation Service ("SVGTS") are not charged the Gas Cost Adjustment because the customer purchases gas from an alternative supplier in Columbia's Customer CHOICE program. An actual gas cost adjustment, currently \$(1.0466) per Mcf, is applicable to volumes delivered under SVGTS if the customer was not supplied under SVGTS in the same billing month(s) one year previous. No change is proposed to the actual gas cost adjustment in this application.

² Applicable to all Rate Schedule DS customers except those served under Flex provisions.

³ The currently effective Gas Cost Adjustment is shown in both the present and proposed rates, however the Gas Cost Adjustment is revised quarterly and the proposed rates will vary as approved by the Commission. The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0103 per Mcf and proposed to be \$0.0057 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$4.2446 and is proposed to be \$4.2400 only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS.

⁴ The SMRP Rider is listed as it appears in Columbia Gas of Kentucky's tariff. Revised rates proposed in Case No. 2023-00335 have been placed into effect, subject to refund pursuant to the Commission's Order on December 5, 2023. Those rates per Mcf are Rate Schedules GSR & SVGTS: \$0.5301; Rate Schedules GSO, GDS & SVGTS: \$0.3210; Rate Schedules IUS & IUDS: \$0.2011; Rate Schedules IS, DS & SAS: \$0.0587.

⁵ The Impact of Proposed Rates has been calculated using the SMRP rates currently being billed, subject to refund, as referenced in End Note 4 above.

NOTICE

In accordance with the requirements of the Kentucky Public Service Commission ("Commission") as set forth in 807 KAR 5:001, Section 17 of the Rules and Regulations of the Commission, notice is hereby given to the customers of Columbia Gas of Kentucky, Inc. ("Columbia") of a proposed rate adjustment. Columbia expects to file an application with the Commission on or about May 16, 2024, in Case No. 2024-00092. The application will request that the proposed rates become effective July 1, 2024. The rate increase will apply to all of Columbia's customers. The present tariff rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge \$	Gas Cost Adjustment Demand ¹ \$	Gas Cost Adjustment Commodity ³ \$	Total Billing Rate \$
RATE SCHEDULES GS and SVGTs¹				
Residential (GSR)				
Customer Charge per billing period	19.75			19.75
SMRP Rider per Mcf ²	0.1224			0.1224
EECPRC per billing period	0.08			0.08
Delivery Charge per Mcf	5.2528	1.5876	1.3660	8.2064
EAP Rider per billing period	0.30			0.30
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULES GS and SVGTs¹				
Commercial or Industrial (GSO)				
Customer Charge per billing period	83.71			83.71
SMRP Rider per Mcf ²	0.0732			0.0732
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.2513	1.5876	1.3660	6.2049
Next 350 Mcf per billing period	2.5096	1.5876	1.3660	5.4632
Next 600 Mcf per billing period	2.3855	1.5876	1.3660	5.3391
Over 1,000 Mcf per billing period	2.1700	1.5876	1.3660	5.1236
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	3,982.30			3,982.30
SMRP Rider per Mcf ²	0.0139			0.0139
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.7093		1.3660	2.0753
Next 70,000 Mcf per billing period	0.4378		1.3660	1.8038
Over 100,000 Mcf per billing period	0.2423		1.3660	1.6083
Research & Development Rider per Mcf	0.0124			0.0124
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		9.9772		9.9772
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE¹				
Customer Charge per billing period	945.24			945.24
SMRP Rider per Mcf ²	0.0447			0.0447
Delivery Charge per Mcf for all volumes delivered	1.1959	1.5876	1.3660	4.1495
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE SS - STANDBY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		9.9772		9.9772
Standby Service Commodity Charge per Mcf			1.3660	1.3660
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE DS - DELIVERY SERVICE				
Customer Charge per billing period	3,982.30			3,982.30
SMRP Rider ² - DS only- per Mcf ²	0.0139			0.0139
Customer Charge - Grandfathered Delivery Service only - per billing period	83.71			83.71
SMRP Rider - Grandfathered Delivery Service only - per Mcf ²	0.0732			0.0732
Customer Charge - Intrastate Utility only - per billing period	945.24			945.24
SMRP Rider - Intrastate Utility only - per Mcf ²	0.0447			0.0447
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.7093			0.7093
Next 70,000 Mcf per billing period	0.4378			0.4378
Over 100,000 Mcf per billing period	0.2423			0.2423
Delivery Charge - Grandfathered Delivery Service only				
First 50 Mcf or less per billing period	3.2513			3.2513
Next 350 Mcf per billing period	2.5096			2.5096
Next 600 Mcf per billing period	2.3855			2.3855
Over 1,000 Mcf per billing period	2.1700			2.1700
Delivery Charge - Intrastate Utility Delivery Service only				
All volumes per billing period	1.1959			1.1959
Banking and Balancing Service per Mcf ²		0.0362		0.0362
Research & Development Rider per Mcf ²	0.0124			0.0124
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing period	260.11			260.11
Delivery Charge per Mcf	0.0867			0.0867
Research & Development Rider per Mcf	0.0124			0.0124
Banking and Balancing Service per Mcf ²		0.0362		0.0362

The proposed rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge \$	Gas Cost Adjustment Demand ¹ \$	Gas Cost Adjustment Commodity ³ \$	Total Billing Rate \$
RATE SCHEDULES GS and SVGTs¹				
Residential (GSR)				
Customer Charge per billing period	27.00			27.00
SMRP Rider per Mcf ²	0.1224			0.1224
EECPRC per billing period	0.08			0.08
Delivery Charge per Mcf	5.7874	1.5876	1.3614	8.7364
EAP Rider per billing period	0.30			0.30
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULES GS AND SVGTs¹				
Commercial or Industrial (GSO)				
Customer Charge per billing period	110.00			110.00
SMRP Rider per Mcf ²	0.0732			0.0732
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.6525	1.5876	1.3614	6.6015
Next 350 Mcf per billing period	2.8193	1.5876	1.3614	5.7683
Next 600 Mcf per billing period	2.6798	1.5876	1.3614	5.6288
Over 1,000 Mcf per billing period	2.4377	1.5876	1.3614	5.3867
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider per Mcf ²	0.0139			0.0139
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.8403		1.3614	2.2017
Next 70,000 Mcf per billing period	0.5187		1.3614	1.8801
Over 100,000 Mcf per billing period	0.2871		1.3614	1.6485
Research & Development Rider per Mcf	0.0124			0.0124
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		9.9772		9.9772
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE				
Customer Charge per billing period	1,135.00			1,135.00
SMRP Rider per Mcf ²	0.0447			0.0447
Delivery Charge per Mcf for all volumes delivered	1.1817	1.5876	1.3614	4.1307
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE SS - STANDBY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		9.9772		9.9772
Standby Service Commodity Charge per Mcf			1.3614	1.3614
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE DS - DELIVERY SERVICE				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider ² - DS only- per Mcf ²	0.0139			0.0139
Customer Charge - Grandfathered Service only - per billing period	110.00			110.00
SMRP Rider - Grandfathered Service only - per Mcf ²	0.0732			0.0732
Customer Charge - Intrastate Utility only - per billing period	1,135.00			1,135.00
SMRP Rider - Intrastate Utility only - per Mcf ²	0.0447			0.0447
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.8403			0.8403
Next 70,000 Mcf per billing period	0.5187			0.5187
Over 100,000 Mcf per billing period	0.2871			0.2871
Delivery Charge - Grandfathered Service only				
First 50 Mcf or less per billing period	3.6525			3.6525
Next 350 Mcf per billing period	2.8193			2.8193
Next 600 Mcf per billing period	2.6798			2.6798
Over 1,000 Mcf per billing period	2.4377			2.4377
Intrastate Utility Delivery Service				
All volumes per billing period	1.1817			1.1817
Banking and Balancing Service per Mcf ²		0.0362		0.0362
Research & Development Rider per Mcf ²	0.0124			0.0124
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing period - Annual Transportation Volume up to 400,000 Mcf	300.00			300.00
Customer Charge per billing period - Annual Transportation Volume over 400,000 Mcf	600.00			600.00
Delivery Charge per Mcf	0.0961			0.0961
Research & Development Rider per Mcf	0.0124			0.0124
Banking and Balancing Service per Mcf ²		0.0362		0.0362

IMPACT OF PROPOSED RATES⁵

The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an increase of approximately 15.81%. The estimated amount of increase per customer class in both dollar amounts and as a percentage to which the proposed rates will apply is as follows:

	Estimated increase in \$	Estimated increase %
Residential	\$15,350,799	16.02%
Commercial	\$7,051,022	15.26%
Industrial	\$1,366,792	17.68%
Wholesale	\$4,406	6.70%
Total	\$23,773,019	15.81%

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:

Estimated Per Month	Increase	Not Including Gas Costs	Including Gas Costs
Residential - based on average usage of 5.5 Mcf	\$7.28	14.0%	10.7%
Commercial - based on average usage of 30.4 Mcf	\$28.73	14.9%	10.2%
Industrial - based on average usage of 337.2 Mcf	\$27.05	2.5%	1.3%
Wholesale - based on average usage of 433.8 Mcf	\$96.36	6.2%	3.4%

In addition to the rate changes requested above, Columbia proposes changes to certain of its tariffs. These requested changes are summarized as follows:

- Delete Residential Service from the provisions of the Late Payment Penalty of its tariff.
- Modify the Customer Charge provision of Rate Schedule MLDS to segment the applicable rate into two blocks based upon the Customer's Annual Transportation Volume.
- Modify the provisions of Rate Schedule SMRP Rider to include uncollectible expense, not recovered in base rates, in the calculation of the revenue requirement of future SMRP filings.
- Restore Tariff Sheet 7a and re-establish as the State Tax Adjustment Factor to be utilized to implement the effects of future changes in state taxes, resulting from action or inaction of the General Assembly, on the most recently approved base rates, which could be a collection from customers or a credit to customers. The factor will be set at zero until the effective date of a state tax change.

Columbia does not propose revisions to other tariffs or schedules not listed above. The rates contained in this notice are the rates proposed by Columbia but the Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may examine the application and any

related documents Columbia, has filed with the PSC at the utility's principal office, located at:

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	Charge \$	Gas Cost Adjustment Demand ¹ \$	Gas Cost Adjustment Commodity ³ \$	Total Billing Rate \$
RATE SCHEDULES GS and SVGTS¹				
Residential (GSR)				
Customer Charge per billing period	19.75			19.75
SMRP Rider per Mcf ²	0.1224			0.1224
EECPRC per billing period	0.08			0.08
Delivery Charge per Mcf	5.2528	1.5876	1.3660	8.2064
EAP Rider per billing period	0.30			0.30
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULES GS and SVGTS¹				
Commercial or Industrial (GSO)				
Customer Charge per billing period	83.71			83.71
SMRP Rider per Mcf ²	0.0732			0.0732
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.2513	1.5876	1.3660	6.2049
Next 350 Mcf per billing period	2.5096	1.5876	1.3660	5.4632
Next 600 Mcf per billing period	2.3855	1.5876	1.3660	5.3391
Over 1,000 Mcf per billing period	2.1700	1.5876	1.3660	5.1236
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	3,982.30			3,982.30
SMRP Rider per Mcf ²	0.0139			0.0139
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.7093		1.3660	2.0753
Next 70,000 Mcf per billing period	0.4378		1.3660	1.8038
Over 100,000 Mcf per billing period	0.2423		1.3660	1.6083
Research & Development Rider per Mcf	0.0124			0.0124
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		9.9772		9.9772
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE¹				
Customer Charge per billing period	945.24			945.24
SMRP Rider per Mcf ²	0.0447			0.0447
Delivery Charge per Mcf for all volumes delivered	1.1959	1.5876	1.3660	4.1495
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE SS - STANDBY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		9.9772		9.9772
Standby Service Commodity Charge per Mcf			1.3660	1.3660
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE DS - DELIVERY SERVICE				
Customer Charge per billing period	3,982.30			3,982.30
SMRP Rider ² - DS only - per Mcf ²	0.0139			0.0139
Customer Charge - Grandfathered Delivery Service only - per billing period	83.71			83.71
SMRP Rider - Grandfathered Delivery Service only - per Mcf ²	0.0732			0.0732
Customer Charge - Intrastate Utility only - per billing period	945.24			945.24
SMRP Rider - Intrastate Utility only - per Mcf ²	0.0447			0.0447
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.7093			0.7093
Next 70,000 Mcf per billing period	0.4378			0.4378
Over 100,000 Mcf per billing period	0.2423			0.2423
Delivery Charge - Grandfathered Delivery Service only				
First 50 Mcf or less per billing period	3.2513			3.2513
Next 350 Mcf per billing period	2.5096			2.5096
Next 600 Mcf per billing period	2.3855			2.3855
Over 1,000 Mcf per billing period	2.1700			2.1700
Delivery Charge - Intrastate Utility Delivery Service only				
All volumes per billing period	1.1959			1.1959
Banking and Balancing Service per Mcf ²		0.0362		0.0362
Research & Development Rider per Mcf ²	0.0124			0.0124
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing period	260.11			260.11
Delivery Charge per Mcf	0.0867			0.0867
Research & Development Rider per Mcf	0.0124			0.0124
Banking and Balancing Service per Mcf ²		0.0362		0.0362

The proposed rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge \$	Gas Cost Adjustment Demand ¹ \$	Gas Cost Adjustment Commodity ³ \$	Total Billing Rate \$
RATE SCHEDULES GS and SVGTS¹				
Residential (GSR)				
Customer Charge per billing period	27.00			27.00
SMRP Rider per Mcf ²	0.1224			0.1224
EECPRC per billing period	0.08			0.08
Delivery Charge per Mcf	5.7874	1.5876	1.3614	8.7364
EAP Rider per billing period	0.30			0.30
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULES GS AND SVGTS¹				
Commercial or Industrial (GSO)				
Customer Charge per billing period	110.00			110.00
SMRP Rider per Mcf ²	0.0732			0.0732
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.6525	1.5876	1.3614	6.6015
Next 350 Mcf per billing period	2.8193	1.5876	1.3614	5.7683
Next 600 Mcf per billing period	2.6798	1.5876	1.3614	5.6288
Over 1,000 Mcf per billing period	2.4377	1.5876	1.3614	5.3867
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider per Mcf ²	0.0139			0.0139
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.8403		1.3614	2.2017
Next 70,000 Mcf per billing period	0.5187		1.3614	1.8801
Over 100,000 Mcf per billing period	0.2871		1.3614	1.6485
Research & Development Rider per Mcf	0.0124			0.0124
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		9.9772		9.9772
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE				
Customer Charge per billing period	1,135.00			1,135.00
SMRP Rider per Mcf ²	0.0447			0.0447
Delivery Charge per Mcf for all volumes delivered	1.1817	1.5876	1.3614	4.1307
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE SS - STANDBY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		9.9772		9.9772
Standby Service Commodity Charge per Mcf			1.3614	1.3614
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE DS - DELIVERY SERVICE				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider ² - DS only - per Mcf ²	0.0139			0.0139
Customer Charge - Grandfathered Service only - per billing period	110.00			110.00
SMRP Rider - Grandfathered Service only - per Mcf ²	0.0732			0.0732
Customer Charge - Intrastate Utility only - per billing period	1,135.00			1,135.00
SMRP Rider - Intrastate Utility only - per Mcf ²	0.0447			0.0447
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.8403			0.8403
Next 70,000 Mcf per billing period	0.5187			0.5187
Over 100,000 Mcf per billing period	0.2871			0.2871
Delivery Charge - Grandfathered Service only				
First 50 Mcf or less per billing period	3.6525			3.6525
Next 350 Mcf per billing period	2.8193			2.8193
Next 600 Mcf per billing period	2.6798			2.6798
Over 1,000 Mcf per billing period	2.4377			2.4377
Intrastate Utility Delivery Service				
All volumes per billing period	1.1817			1.1817
Banking and Balancing Service per Mcf ²		0.0362		0.0362
Research & Development Rider per Mcf ²	0.0124			0.0124
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing period - Annual Transportation Volume up to 400,000 Mcf	300.00			300.00
Customer Charge per billing period - Annual Transportation Volume over 400,000 Mcf	600.00			600.00
Delivery Charge per Mcf	0.0961			0.0961
Research & Development Rider per Mcf	0.0124			0.0124
Banking and Balancing Service per Mcf ²		0.0362		0.0362

IMPACT OF PROPOSED RATES⁵

The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an increase of approximately 15.81%. The estimated amount of increase per customer class in both dollar amounts and as a percentage to which the proposed rates will apply is as follows:

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Residential	\$15,350,799	16.02%
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Industrial	\$1,366,792	17.68%
Wholesale	\$4,406	6.70%
Total	\$23,773,019	15.81%

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:

Estimated Per Month	Increase	Not Including Gas Costs	Including Gas Costs
Residential - based on average usage of 5.5 Mcf	\$7.28	14.0%	10.7%
Commercial - based on average usage of 30.4 Mcf	\$28.73	14.9%	10.2%
Industrial - based on average usage of 337.2 Mcf	\$27.05	2.5%	1.3%
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In addition to the rate changes requested above, Columbia proposes changes to certain of its tariffs. These requested changes are summarized as follows:

- Delete Residential Service from the provisions of the Late Payment Penalty of its tariff.
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- Modify the provisions of Rate Schedule SMRP Rider to include uncollectible expense, not recovered in base rates, in the calculation of the revenue requirement of future SMRP filings.
- Restore Tariff Sheet 7a and re-establish as the State Tax Adjustment Factor to be utilized to implement the effects of future changes in state taxes, resulting from action or inaction of the General Assembly, on the most recently approved base rates, which could be a collection from customers or a credit to customers. The factor will be set at zero until the effective date of a state tax change.

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Table with 5 columns: Charge \$, Gas Cost Adjustment Demand \$, Gas Cost Adjustment Commodity \$, Total Billing Rate \$. Rows include Residential (GSR), Commercial or Industrial (GSO), RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE, RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE, RATE SCHEDULE SS - STANDBY SERVICE, RATE SCHEDULE DS - DELIVERY SERVICE, RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE.

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The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an increase of approximately 15.81%. The estimated amount of increase per customer class in both dollar amounts and as a percentage to which the proposed rates will apply is as follows:

Table with 3 columns: Customer Classification, Estimated increase in \$, Estimated increase %. Rows: Residential, Commercial, Industrial, Wholesale, Total.

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:

Table with 4 columns: Estimated Per Month, Increase, Not Including Gas Costs, Including Gas Costs. Rows: Residential, Commercial, Industrial, Wholesale.

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Table with 5 columns: Charge \$, Gas Cost Adjustment Demand \$, Gas Cost Adjustment Commodity \$, Total Billing Rate \$. Rows include RATE SCHEDULES GS and SVGTS (Residential, Commercial or Industrial), RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE, RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE, RATE SCHEDULE SS - STANDBY SERVICE, RATE SCHEDULE DS - DELIVERY SERVICE, and RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE.

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IMPACT OF PROPOSED RATES

The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an increase of approximately 15.81%. The estimated amount of increase per customer class in both dollar amounts and as a percentage to which the proposed rates will apply is as follows:

Table with 3 columns: Customer Classification, Estimated increase in \$, Estimated increase %. Rows include Residential, Commercial, Industrial, Wholesale, and Total.

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:

Table with 4 columns: Estimated Per Month, Increase, Not Including Gas Costs, Including Gas Costs. Rows include Residential, Commercial, Industrial, and Wholesale.

In addition to the rate changes requested above, Columbia proposes changes to certain of its tariffs. These requested changes are summarized as follows:

- Delete Residential Service from the provisions of the Late Payment Penalty of its tariff.
Modify the Customer Charge provision of Rate Schedule MLDS to segment the applicable rate into two blocks based upon the Customer's Annual Transportation Volume.
Modify the provisions of Rate Schedule SMRP Rider to include uncollectible expense, not recovered in base rates, in the calculation of the revenue requirement of future SMRP filings.
Restore Tariff Sheet 7a and re-establish as the State Tax Adjustment Factor to be utilized to implement the effects of future changes in state taxes, resulting from action or inaction of the General Assembly, on the most recently approved base rates, which could be a collection from customers or a credit to customers. The factor will be set at zero until the effective date of a state tax change.

related documents, Columbia, has filed with the PSC at the utility's principal office, located at:

Columbia Gas of Kentucky, Inc.
2001 Mercer Road
Lexington, Kentucky, 40511
(800) 432-9345
https://www.columbiagasky.com/

A person that wishes to examine the application and any related documents may call Columbia at (800) 432-9345 and arrangements will be made to make a copy available for examination. A person may also examine the application: (i) at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission's website at http://psc.ky.gov. Comments regarding the application may be submitted to the Commission through its website or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

Any person may submit a timely written request to intervene to the Commission, 211 Sower Boulevard, P.O. Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request and including the status and interest of the party. If the Commission does not receive a request to intervene within thirty (30) days of the initial publication or mailing of this notice, the Commission

may take final action on the application. Any comments regarding this application may be submitted through the Commission's website at http://psc.ky.gov/ or by mail to P.O. Box 615, Frankfort, Kentucky 40602.

1 Customers taking Small Volume Gas Transportation Service ("SVGTS") are not charged the Gas Cost Adjustment because the customer purchases gas from an alternative supplier in Columbia's Customer CHOICE program. An actual gas cost adjustment, currently \$(1.0466) per Mcf, is applicable to volumes delivered under SVGTS if the customer was not supplied under SVGTS in the same billing month(s) one year previous. No change is proposed to the actual gas cost adjustment in this application.

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4 The SMRP Rider is listed as it appears in Columbia Gas of Kentucky's tariff. Revised rates proposed in Case No. 2023-00335 have been placed into effect, subject to refund pursuant to the Commission's Order on December 5, 2023. Those rates per Mcf are Rate Schedules GSR & SVGS: \$0.5301; Rate Schedules GSO, GDS & SAS: \$0.3210; Rate Schedules IUS & IUDS: \$0.2011; Rate Schedules IS, DS & SAS: \$0.0587.

5 The Impact of Proposed Rates has been calculated using the SMRP rates currently being billed, subject to refund, as referenced in End Note 4 above.

NOTICE

In accordance with the requirements of the Kentucky Public Service Commission ("Commission") as set forth in 807 KAR 5:001, Section 17 of the Rules and Regulations of the Commission, notice is hereby given to the customers of Columbia Gas of Kentucky, Inc. ("Columbia") of a proposed rate adjustment. Columbia expects to file an application with the Commission on or about May 16, 2024, in Case No. 2024-00092. The application will request that the proposed rates become effective July 1, 2024. The rate increase will apply to all of Columbia's customers. The present tariff rates for each customer classification to which the proposed rates will apply are set forth below:

Table with 5 columns: Charge \$, Gas Cost Adjustment Demand \$, Gas Cost Adjustment Commodity \$, Total Billing Rate \$. Rows include RATE SCHEDULES GS and SVGTS (Residential, Commercial or Industrial), RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE, RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE, RATE SCHEDULE SS - STANDBY SERVICE, RATE SCHEDULE DS - DELIVERY SERVICE, and RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE.

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IMPACT OF PROPOSED RATES

The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an increase of approximately 15.81%. The estimated amount of increase per customer class in both dollar amounts and as a percentage to which the proposed rates will apply is as follows:

Table with 3 columns: Customer Classification, Estimated increase in \$, Estimated increase %. Rows include Residential, Commercial, Industrial, Wholesale, and Total.

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:

Table with 4 columns: Estimated Per Month, Increase, Not Including Gas Costs, Including Gas Costs. Rows include Residential, Commercial, Industrial, and Wholesale.

In addition to the rate changes requested above, Columbia proposes changes to certain of its tariffs. These requested changes are summarized as follows:

- Delete Residential Service from the provisions of the Late Payment Penalty of its tariff.
Modify the Customer Charge provision of Rate Schedule MLDS to segment the applicable rate into two blocks based upon the Customer's Annual Transportation Volume.
Modify the provisions of Rate Schedule SMRP Rider to include uncollectible expense, not recovered in base rates, in the calculation of the revenue requirement of future SMRP filings.
Restore Tariff Sheet 7a and re-establish as the State Tax Adjustment Factor to be utilized to implement the effects of future changes in state taxes, resulting from action or inaction of the General Assembly, on the most recently approved base rates, which could be a collection from customers or a credit to customers. The factor will be set at zero until the effective date of a state tax change.

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1 Customers taking Small Volume Gas Transportation Service ("SVGTS") are not charged the Gas Cost Adjustment because the customer purchases gas from an alternative supplier in Columbia's Customer CHOICE program. An actual gas cost adjustment, currently \$1.0466 per Mcf, is applicable to volumes delivered under SVGTS if the customer was not supplied under SVGTS in the same billing month(s) one year previous. No change is proposed to the actual gas cost adjustment in this application.

2 Applicable to all Rate Schedule DS customers except those served under Flex provisions.

3 The currently effective Gas Cost Adjustment is shown in both the present and proposed rates, however the Gas Cost Adjustment is revised quarterly and the proposed rates will vary as approved by the Commission. The Gas Cost Adjustment Commodity includes a Gas Cost Uncollectible Charge presently \$0.0103 per Mcf and proposed to be \$0.0057 per Mcf. The Gas Cost Adjustment total applicable to a customer currently served under Rate Schedule GS or IUS that was previously served under Rate Schedule SVGTS is presently \$4,244 and is proposed to be \$4,240 only for those months of the prior twelve months during which the customer was served under Rate Schedule SVGTS.

4 The SMRP Rider is listed as it appears in Columbia Gas of Kentucky's tariff. Revised rates proposed in Case No. 2023-00335 have been placed into effect, subject to refund pursuant to the Commission's Order on December 5, 2023. Those rates per Mcf are Rate Schedules GSR & SVGTS: \$0.5301; Rate Schedules GSO, GDS & SVGTS: \$0.3210; Rate Schedules IUS & IUDS: \$0.2011; Rate Schedules IS, DS & SAS: \$0.0587.

5 The Impact of Proposed Rates has been calculated using the SMRP rates currently being billed, subject to refund, as referenced in End Note 4 above.

AFFIDAVIT

The affiant, Laura Gooden, being first duly sworn states the following under oath:

1. I am the Customer Programs Specialist 2 for Columbia Gas of Kentucky, Inc.
2. As part of my duties as Customer Programs Specialist 2 for Columbia Gas of Kentucky, Inc., I am responsible for the mailing of any necessary notices to customers of Columbia Gas of Kentucky, Inc.
3. The attached Notice to Customer of the proposed rate increase was mailed to certain Columbia Gas of Kentucky, Inc.'s customers on May 15, 2024.
4. The attached Notice to Customer was mailed to all customers in the following counties: Bath, Clay, Johnson, Lee, Letcher, Lewis, Nicholas, Owsley, and Robertson. A total of 166 customers were mailed the notice.
5. The attached Notice to Customer of the proposed rate increase has also been posted at Columbia Gas of Kentucky Inc.'s principal place of business located at 2001 Mercer Road, Lexington, Kentucky 40511. The notice will remain posted until the Commission has issued a final decision in this matter.
6. The attached Notice to Customer has also been posted on Columbia Gas of Kentucky Inc. website and will remain posted until the Commission has issued a final decision in this matter.

FURTHER, the affiant sayeth naught.



LAURA GOODEN

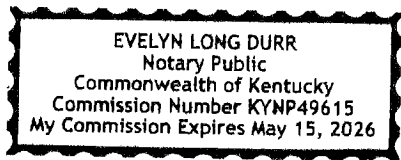
STATE OF KENTUCKY)
)
COUNTY OF FAYETTE)

Subscribed, sworn and acknowledged to before me by Laura Gooden this 12th day of
June 2024.

Evelyn Long Durr
NOTARY PUBLIC, STATE AT LARGE

NOTARY ID#: KYNP49615

COMMISSION EXPIRES: May 15, 2026



NOTICE

In accordance with the requirements of the Kentucky Public Service Commission ("Commission") as set forth in 807 KAR 5:001, Section 17 of the Rules and Regulations of the Commission, notice is hereby given to the customers of Columbia Gas of Kentucky, Inc. ("Columbia") of a proposed rate adjustment. Columbia expects to file an application with the Commission on or about May 16, 2024, in Case No. 2024-00092. The application will request that the proposed rates become effective July 1, 2024. The rate increase will apply to all of Columbia's customers. The present tariff rates for each customer classification to which the proposed rates will apply are set forth below:

The proposed rates for each customer classification to which the proposed rates will apply are set forth below:

	Charge \$	Gas Cost Adjustment Demand ¹ \$	Gas Cost Adjustment Commodity ² \$	Total Billing Rate \$
RATE SCHEDULES GS and SVGTS¹				
Residential (GSR)				
Customer Charge per billing period	19.75			19.75
SMRP Rider per Mcf ³	0.1224			0.1224
EECPRC per billing period	0.08			0.08
Delivery Charge per Mcf	5.2528	1.5876	1.3660	8.2064
EAP Rider per billing period	0.30			0.30
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULES GS and SVGTS¹				
Commercial or Industrial (GSO)				
Customer Charge per billing period	83.71			83.71
SMRP Rider per Mcf ³	0.0732			0.0732
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.2513	1.5876	1.3660	6.2049
Next 350 Mcf per billing period	2.5096	1.5876	1.3660	5.4632
Next 600 Mcf per billing period	2.3855	1.5876	1.3660	5.3391
Over 1,000 Mcf per billing period	2.1700	1.5876	1.3660	5.1236
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	3,982.30			3,982.30
SMRP Rider per Mcf ³	0.0139			0.0139
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.7093		1.3660	2.0753
Next 70,000 Mcf per billing period	0.4378		1.3660	1.8038
Over 100,000 Mcf per billing period	0.2423		1.3660	1.6083
Research & Development Rider per Mcf	0.0124			0.0124
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		9.9772		9.9772
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE¹				
Customer Charge per billing period	945.24			945.24
SMRP Rider per Mcf ³	0.0447			0.0447
Delivery Charge per Mcf for all volumes delivered	1.1959	1.5876	1.3660	4.1495
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE SS - STANDBY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		9.9772		9.9772
Standby Service Commodity Charge per Mcf			1.3660	1.3660
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE DS - DELIVERY SERVICE				
Customer Charge per billing period	3,982.30			3,982.30
SMRP Rider ⁴ - DS only - per Mcf ²	0.0139			0.0139
Customer Charge - Grandfathered Delivery Service only - per billing period	83.71			83.71
SMRP Rider - Grandfathered Delivery Service only - per Mcf ³	0.0732			0.0732
Customer Charge - Intrastate Utility only - per billing period	945.24			945.24
SMRP Rider - Intrastate Utility only - per Mcf ³	0.0447			0.0447
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.7093			0.7093
Next 70,000 Mcf per billing period	0.4378			0.4378
Over 100,000 Mcf per billing period	0.2423			0.2423
Delivery Charge - Grandfathered Delivery Service only				
First 50 Mcf or less per billing period	3.2513			3.2513
Next 350 Mcf per billing period	2.5096			2.5096
Next 600 Mcf per billing period	2.3855			2.3855
Over 1,000 Mcf per billing period	2.1700			2.1700
Delivery Charge - Intrastate Utility Delivery Service only				
All volumes per billing period	1.1959			1.1959
Banking and Balancing Service per Mcf ²		0.0362		0.0362
Research & Development Rider per Mcf ²	0.0124			0.0124
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing period	260.11			260.11
Delivery Charge per Mcf	0.0867			0.0867
Research & Development Rider per Mcf	0.0124			0.0124
Banking and Balancing Service per Mcf ²		0.0362		0.0362

	Charge \$	Gas Cost Adjustment Demand ¹ \$	Gas Cost Adjustment Commodity ¹ \$	Total Billing Rate \$
RATE SCHEDULES GS and SVGTS¹				
Residential (GSR)				
Customer Charge per billing period	27.00			27.00
SMRP Rider per Mcf ³	0.1224			0.1224
EECPRC per billing period	0.08			0.08
Delivery Charge per Mcf	5.7874	1.5876	1.3614	8.7364
EAP Rider per billing period	0.30			0.30
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULES GS AND SVGTS¹				
Commercial or Industrial (GSO)				
Customer Charge per billing period	110.00			110.00
SMRP Rider per Mcf ³	0.0732			0.0732
Delivery Charge per Mcf				
First 50 Mcf or less per billing period	3.6525	1.5876	1.3614	6.6015
Next 350 Mcf per billing period	2.8193	1.5876	1.3614	5.7683
Next 600 Mcf per billing period	2.6798	1.5876	1.3614	5.6288
Over 1,000 Mcf per billing period	2.4377	1.5876	1.3614	5.3867
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE IS - INTERRUPTIBLE SALES SERVICE				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider per Mcf ³	0.0139			0.0139
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.8403		1.3614	2.2017
Next 70,000 Mcf per billing period	0.5187		1.3614	1.8801
Over 100,000 Mcf per billing period	0.2871		1.3614	1.6485
Research & Development Rider per Mcf	0.0124			0.0124
Firm Service Demand Charge				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Agreement		9.9772		9.9772
RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE				
Customer Charge per billing period	1,135.00			1,135.00
SMRP Rider per Mcf ³	0.0447			0.0447
Delivery Charge per Mcf for all volumes delivered	1.1817	1.5876	1.3614	4.1307
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE SS - STANDBY SERVICE				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm Volumes (Mcf) in Customer Service Agreement		9.9772		9.9772
Standby Service Commodity Charge per Mcf			1.3614	1.3614
Research & Development Rider per Mcf	0.0124			0.0124
RATE SCHEDULE DS - DELIVERY SERVICE				
Customer Charge per billing period	5,000.00			5,000.00
SMRP Rider ⁴ - DS only - per Mcf ²	0.0139			0.0139
Customer Charge - Grandfathered Service only - per billing period	110.00			110.00
SMRP Rider - Grandfathered Service only - per Mcf ³	0.0732			0.0732
Customer Charge - Intrastate Utility only - per billing period	1,135.00			1,135.00
SMRP Rider - Intrastate Utility only - per Mcf ³	0.0447			0.0447
Delivery Charge per Mcf ²				
First 30,000 Mcf per billing period	0.8403			0.8403
Next 70,000 Mcf per billing period	0.5187			0.5187
Over 100,000 Mcf per billing period	0.2871			0.2871
Delivery Charge - Grandfathered Service only				
First 50 Mcf or less per billing period	3.6525			3.6525
Next 350 Mcf per billing period	2.8193			2.8193
Next 600 Mcf per billing period	2.6798			2.6798
Over 1,000 Mcf per billing period	2.4377			2.4377
Intrastate Utility Delivery Service				
All volumes per billing period	1.1817			1.1817
Banking and Balancing Service per Mcf ²		0.0362		0.0362
Research & Development Rider per Mcf ²	0.0124			0.0124
RATE SCHEDULE MLDS - MAINLINE DELIVERY SERVICE				
Customer Charge per billing period - Annual Transportation Volume up to 400,000 Mcf	300.00			300.00
Customer Charge per billing period - Annual Transportation Volume over 400,000 Mcf	600.00			600.00
Delivery Charge per Mcf	0.0961			0.0961
Research & Development Rider Mcf	0.0124			0.0124
Banking and Balancing Service per Mcf ²		0.0362		0.0362

IMPACT OF PROPOSED RATES⁴

The foregoing proposed rates designed to recover Columbia's revenue deficiency reflect an increase of approximately 15.81%. The estimated amount of increase per customer class in both dollar amounts and as a percentage to which the proposed rates will apply is as follows:

	Estimated increase in \$	Estimated increase %
Residential	\$15,350,799	16.02%
Commercial	\$7,051,022	15.26%
Industrial	\$1,366,792	17.68%
Wholesale	\$4,406	6.70%
Total	\$23,773,019	15.81%

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:

Estimated Per Month	Increase	Not Including Gas Costs	Including Gas Costs
Residential - based on average usage of 5.5 Mcf	\$7.28	14.0%	10.7%
Commercial - based on average usage of 30.4 Mcf	\$28.73	14.9%	10.2%
Industrial - based on average usage of 337.2 Mcf	\$27.05	2.5%	1.3%
Wholesale - based on average usage of 433.8 Mcf	\$96.36	6.2%	3.4%

In addition to the rate changes requested above, Columbia proposes changes to certain of its tariffs. These requested changes are summarized as follows:

- Delete Residential Service from the provisions of the Late Payment Penalty of its tariff.
- Modify the Customer Charge provision of Rate Schedule MLDS to segment the applicable rate into two blocks based upon the Customer's Annual Transportation Volume.
- Modify the provisions of Rate Schedule SMRP Rider to include uncollectible expense, not recovered in base rates, in the calculation of the revenue requirement of future SMRP filings.
- Restore Tariff Sheet 7a and re-establish as the State Tax Adjustment Factor to be utilized to implement the effects of future changes in state taxes, resulting from action or inaction of the General Assembly, on the most recently approved base rates, which could be a collection from customers or a credit to customers. The factor will be set at zero until the effective date of a state tax change.

Columbia does not propose revisions to other tariffs or schedules not listed above. The rates contained in this notice are the rates proposed by Columbia but the Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may examine the application and any related documents Columbia, has filed with the PSC at the utility's principal office, located at:

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