

COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

In the matter of:

THE ELECTRONIC APPLICATION OF)	
COLUMBIA GAS OF KENTUCKY, INC.)	CASE NO.
FOR AN ADJUSTMENT OF RATES;)	2024-00092
APPROVAL OF DEPRECIATION STUDY;)	
APPROVAL OF TARIFF REVISIONS; AND)	
OTHER RELIEF)	

**COLUMBIA GAS OF KENTUCKY, INC.’S VERIFIED RESPONSE TO
COMMISSION STAFF’S FIFTH REQUEST FOR INFORMATION
DATED SEPTEMBER 16, 2024**

Comes now Columbia Gas of Kentucky, Inc.’s (“Columbia”), by counsel, and does hereby tender its Verified Response to Commission Staff’s Fifth Request for Information dated September 16, 2024.

Filed October 4, 2024

COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:)
)
ELECTRONIC APPLICATION OF COLUMBIA GAS)
OF KENTUCKY, INC. FOR AN ADJUSTMENT OF)
RATES; APPROVAL OF DEPRECIATION STUDY;)
APPROVAL OF TARIFF REVISIONS; AND OTHER)
RELIEF)

Case No. 2024-00092

VERIFICATION OF JEFFERY GORE


STATE OF OHIO)
)
COUNTY OF FRANKLIN)

Jeffery Gore, Regulatory Manager for NiSource Corporate Services Company, being duly sworn, states that he has supervised the preparation of responses to discovery in the above-referenced case and that the matters and things set forth therein are true and accurate to the best of his knowledge, information and belief, formed after reasonable inquiry.



Jeffery Gore

The foregoing Verification was signed, acknowledged and sworn to before me this 15 day of October, 2024, by Jeffery Gore.



Notary Commission No. NA
Commission expiration: N/A



John R Ryan III
Attorney At Law
Notary Public, State of Ohio
My commission has no expiration date
Sec. 147.03 R.C.

COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

ELECTRONIC APPLICATION OF COLUMBIA GAS OF KENTUCKY, INC. FOR AN ADJUSTMENT OF RATES; APPROVAL OF DEPRECIATION STUDY; APPROVAL OF TARIFF REVISIONS; AND OTHER RELIEF

Case No. 2024-00092

VERIFICATION OF JOHN J. SPANOS

COMMONWEALTH OF PENNSYLVANIA)
COUNTY OF CUMBERLAND)

John J. Spanos, President of Gannett Fleming Valuation and Rate Consultants, LLC, being duly sworn, states that he has supervised the preparation of responses to discovery in the above-referenced case and that the matters and things set forth therein are true and accurate to the best of his knowledge, information and belief, formed after reasonable inquiry.

Handwritten signature of John J. Spanos over a horizontal line, with the printed name 'John J. Spanos' below it.

The foregoing Verification was signed, acknowledged and sworn to before me this 16th day of September, 2024, by John J. Spanos.

Commonwealth of Pennsylvania - Notary Seal
Cheryl Ann Rutter, Notary Public
Cumberland County
My commission expires February 20, 2027
Commission number 1143028
Member, Pennsylvania Association of Notaries

Handwritten signature of Cheryl Ann Rutter over a horizontal line.
Notary Commission No. 1143028
Commission expiration: February 20, 2027

COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

ELECTRONIC APPLICATION OF COLUMBIA GAS OF KENTUCKY, INC. FOR AN ADJUSTMENT OF RATES; APPROVAL OF DEPRECIATION STUDY; APPROVAL OF TARIFF REVISIONS; AND OTHER RELIEF

Case No. 2024-00092

VERIFICATION OF TAMALEH SHAEFFER

STATE OF OHIO

COUNTY OF FRANKLIN

Tamaleh Shaeffer, Rate Case Execution Manager for NiSource Corporate Services Company, being duly sworn, states that he has supervised the preparation of responses to discovery in the above-referenced case and that the matters and things set forth therein are true and accurate to the best of his knowledge, information and belief, formed after reasonable inquiry.

Tamaleh Shaeffer (signature) Tamaleh Shaeffer

The foregoing Verification was signed, acknowledged and sworn to before me this 24th day of September, 2024, by Tamaleh Shaeffer.



Elizabeth Bertke Notary Public, State of Ohio My Commission Expires 12.3.2025

Elizabeth Bertke (signature) Notary Commission No.

Commission expiration: December 3, 2025

COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:)
)
ELECTRONIC APPLICATION OF COLUMBIA GAS)
OF KENTUCKY, INC. FOR AN ADJUSTMENT OF)
RATES; APPROVAL OF DEPRECIATION STUDY;)
APPROVAL OF TARIFF REVISIONS; AND OTHER)
RELIEF)

Case No. 2024-00092

VERIFICATION OF CRAIG INSCHO

STATE OF OHIO)
)
COUNTY OF FRANKLIN)

Craig Inscho, Financial Planning Manager for NiSource Corporate Services Company, on behalf of Columbia Gas of Kentucky, Inc., being duly sworn, states that he has supervised the preparation of responses to discovery in the above-referenced case and that the matters and things set forth therein are true and accurate to the best of his knowledge, information and belief, formed after reasonable inquiry.

Craig Inscho
Craig Inscho

The foregoing Verification was signed, acknowledged and sworn to before me this 1st day of October, 2024, by Craig Inscho.

Notary Commission No. N/A
Commission expiration: N/A



John R Ryan III
Attorney At Law
Notary Public, State of Ohio
My commission has no expiration date
Sec. 147.03 R.C.

COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

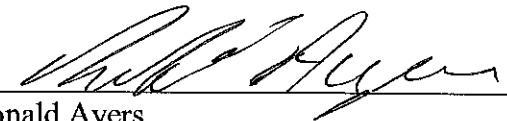
In the Matter of:)
)
ELECTRONIC APPLICATION OF COLUMBIA GAS)
OF KENTUCKY, INC. FOR AN ADJUSTMENT OF)
RATES; APPROVAL OF DEPRECIATION STUDY;)
APPROVAL OF TARIFF REVISIONS; AND OTHER)
RELIEF)

Case No. 2024-00092

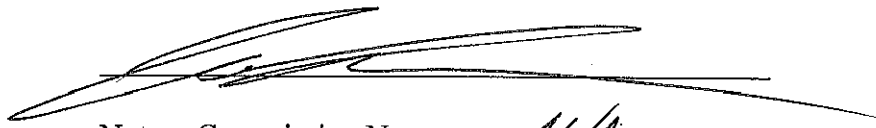
VERIFICATION OF DONALD AYERS

STATE OF OHIO)
)
COUNTY OF FRANKLIN)

Donald Ayers, Vice President of Operations for Columbia Gas of Kentucky, Inc., being duly sworn, states that he has supervised the preparation of responses to discovery in the above-referenced case and that the matters and things set forth therein are true and accurate to the best of his knowledge, information and belief, formed after reasonable inquiry.


Donald Ayers

The foregoing Verification was signed, acknowledged and sworn to before me this 1st day of October, 2024, by Donald Ayers.


Notary Commission No. N/A
Commission expiration: N/A



John R Ryan III
Attorney At Law
Notary Public, State of Ohio
My commission has no expiration date
Sec. 147.03 R.C.

COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

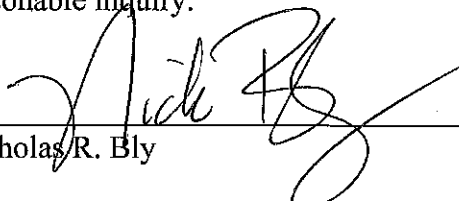
In the Matter of:)
)
ELECTRONIC APPLICATION OF COLUMBIA GAS)
OF KENTUCKY, INC. FOR AN ADJUSTMENT OF)
RATES; APPROVAL OF DEPRECIATION STUDY;)
APPROVAL OF TARIFF REVISIONS; AND OTHER)
RELIEF)

Case No. 2024-00092

VERIFICATION OF NICHOLAS R. BLY

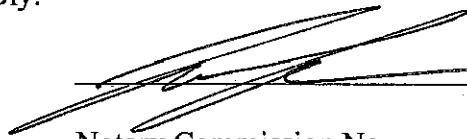
STATE OF OHIO)
)
COUNTY OF FRANKLIN)

Nicholas R. Bly, Accounting Manager for NiSource Corporate Service Company, a management and services subsidiary of NiSource Inc. for Columbia Gas of Kentucky, Inc., being duly sworn, states that he has supervised the preparation of responses to discovery in the above-referenced case and that the matters and things set forth therein are true and accurate to the best of his knowledge, information and belief, formed after reasonable inquiry.



Nicholas R. Bly

The foregoing Verification was signed, acknowledged and sworn to before me this 16th day of October, 2024, by Nicholas R. Bly.



Notary Commission No. N/A
Commission expiration: N/A



John R Ryan III
Attorney At Law
Notary Public, State of Ohio
My commission has no expiration date
Sec. 147.03 R.C.

COLUMBIA GAS OF KENTUCKY, INC.
RESPONSE TO STAFF'S FIFTH REQUEST FOR INFORMATION
DATED SEPTEMBER 16, 2024

1. Refer to the Application, Direct Testimony of John J. Spanos (Spanos Direct Testimony), page 20.

a. Provide a detailed list of all prior depreciation studies previously conducted where a Public Utility Commission has accepted the use of a depreciation study conducted on historical test year plant balances to forecast plant retirements, future, for ratemaking purposes.

b. Describe how the above response is supported with respect to Attachment JJS-2, on page 48 (2023 Depreciation Study, page VI-1), which states,

The calculated annual and accrued depreciation are the principal results of the study. Continued surveillance and periodic revision are normally required to maintain continued use of appropriate annual depreciation accrual rates. An assumption that accrual rates can remain unchanged over a long period of time implies a disregard for the inherent variability in service lives and net salvage for the change of the composition of property in service.

RESPONSE:

a. A detailed list of depreciation studies for which I have provided testimony was submitted as part of Attachment JJS-1. The list includes depreciation studies previously conducted where a Public Utility Commission has accepted the use of a

depreciation study conducted on historical test year plant balances to forecast plant retirements, gross salvage, cost of removal, reserve and balances, by account as of multiple years in the future for ratemaking purposes. Cases include almost all studies in Indiana, Pennsylvania, New York, California as well as the last case for Columbia Gas of Kentucky to name a few, however, there are many others.

b. The response provided to part a) of this request and the statement referenced in part b) of this request are mutually exclusive. The referenced statement in part b) of this request is speaking to the need for continued surveillance and periodic revisions required to maintain continued use of appropriate annual depreciation accrual rates.

COLUMBIA GAS OF KENTUCKY, INC.
RESPONSE TO STAFF'S FIFTH REQUEST FOR INFORMATION
DATED SEPTEMBER 16, 2024

2. Refer to Spanos Attachment JJS-2, page 37, paragraph 3 (2023 Depreciation Study, page III-4). State what is the typical range of life spans for the plant accounts covered in this depreciation study and provide a copy of all industry studies, surveys, and other documentation relied upon by Gannett Fleming to formulate its opinions.

RESPONSE:

Spanos Attachment JJS-2, page 37, paragraph 3 (2023 Depreciation Study, page III-4) does not contain a reference to life spans for the plant accounts covered in the depreciation study. However, Part III of the 2023 Depreciation Study does present the manner in which the proposed service life estimates were developed for the accounts presented in the depreciation study. Gannett Fleming did not rely on industry studies, surveys or other documentation. As discussed on Spanos Attachment JJS-2, page 36 (2023 Depreciation Study, page III-3), the service life estimates proposed in the 2023 Depreciation Study were based on informed judgment which considered a number of factors which includes typical ranges of service lives from previous depreciation studies of Columbia Gas of Kentucky, Inc. and other gas companies. KY PSC Case No. 2024-

00092, Staff 5-2, Attachment A provides the service life and net salvage estimates of other gas companies that were considered during this process.

ATTACHMENTS
ARE EXCEL
SPREADSHEETS
AND UPLOADED
SEPARATELY

COLUMBIA GAS OF KENTUCKY, INC.
RESPONSE TO STAFF'S FIFTH REQUEST FOR INFORMATION
DATED SEPTEMBER 16, 2024

3. Refer to Spanos Attachment JJS-2, page 41, paragraph 2. (2023 Depreciation Study, page IV-3). State what is the typical range of salvage and cost of removal for the plant accounts covered in this depreciation study and provide a copy of all industry studies, surveys, and other documentation relied upon by Gannett Fleming to formulate its opinions.

RESPONSE:

Spanos Attachment JJS-2, page 41 (2023 Depreciation Study, page IV-3) along with the prior page and subsequent page, presents the manner in which the proposed net salvage estimates were developed for the accounts presented in the depreciation study. Gannett Fleming did not rely on industry studies, surveys or other documentation. As discussed on Spanos Attachment JJS-2, page 40 (2023 Depreciation Study, page IV-2), the net salvage estimates proposed in the 2023 Depreciation Study were based on judgment. Please see KY PSC Case No. 2024-00092 Staff 5-2 Attachment A for the net salvage estimates of other gas companies that were considered when developing the net salvage estimates presented in the 2023 Depreciation Study.

COLUMBIA GAS OF KENTUCKY, INC.
RESPONSE TO STAFF'S FIFTH REQUEST FOR INFORMATION
DATED SEPTEMBER 16, 2024

4. Provide the following in Excel spreadsheet format with all formulas, rows, columns, and cells unprotected and fully accessible:
- a. Schedules set forth in Part VI (Results of Study) of the 2023 Depreciation Study (numbered in Spanos Attachment JJS-2 as pages 50 through 51 of 240).
 - b. Schedules set forth in Part VII (Service Life Statistics) of the 2023 Depreciation Study (numbered in Spanos Attachment JJS-2 as pages 54 through 155 of 240).
 - c. Schedules set forth in Part VIII (Net Salvage Statistics) of the 2023 Depreciation Study (numbered in Spanos Attachment JJS-2 as pages 157 through 240 of 240).
 - d. Schedules set forth in "Results of Study" of the 2025 Depreciation Study (numbered in Spanos Attachment JJS-3 as pages 3 through 9 of 47).
 - e. Schedules set forth in "Detailed Depreciation Calculations" of the 2025 Depreciation Study (numbered in Spanos Attachment JJS-3 as pages 10 through 47 of 47).

RESPONSE:

- a. KY PSC Case No. 2024-00092 Staff 5-4 Attachment A provides the schedule set forth in Part VI (Results of the Study) of the 2023 Depreciation Study (numbered

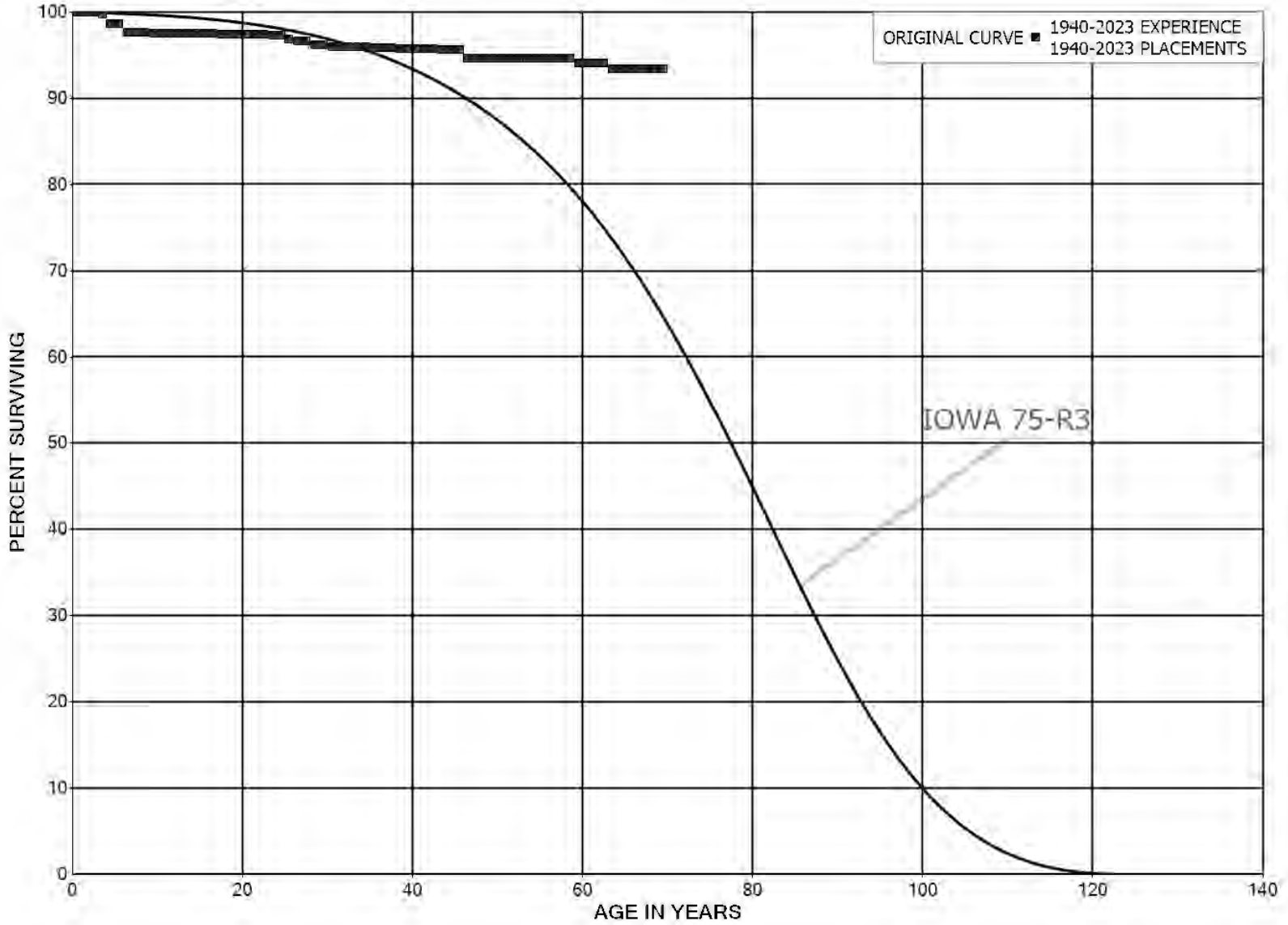
in Spanos Attachment JJS-2 as pages 50 through 51 of 240) in Excel spreadsheet format.

- b. KY PSC Case No. 2024-00092 Staff 5-4Attachment B provides the charts and life tables set forth in Part VII (Service Life Statistics) of the 2023 Depreciation Study (numbered in Spanos Attachment JJS-2 as pages 53 through 155 of 240). The attachment has been provided in its native Word format and is not available in Excel spreadsheet format.
- c. For clarity purposes, the page numbers referenced in this request represent Part VIII (Net Salvage Statistics) and Part IX (Detailed Depreciation Calculations). KY PSC Case No. 2024-00092 Staff 5-4Attachment C-1 and KY PSC Case No. 2024-00092 Staff 5-4Attachment C-2 provide the schedules set forth in Part VIII (Net Salvage Statistics) of the 2023 Depreciation Study (numbered in Spanos Attachment JJS-2 as pages 157 through 198 of 240) and in Part IX (Detailed Depreciation Calculations) of the 2023 Depreciation Study (numbered in Spanos Attachment JJS-2 as pages 200 through 240 of 240). The attachments have been provided in their native Word format and are not available in Excel spreadsheet format.
- d. KY PSC Case No. 2024-00092 Staff 5-4Attachment D-1, KY PSC Case No. 2024-00092 Staff 5-4Attachment D-2 and KY PSC Case No. 2024-00092 Staff 5-4Attachment D-3 provide schedules set forth in “Results of the Study” of the 2025

Depreciation Study (numbered in Spanos Attachment JJS-3 as pages 3 through 9 of 47) in Excel spreadsheet format.

- e. KY PSC Case No. 2024-00092 Staff 5-4 Attachment E provides the schedules set forth in the “Detailed Depreciation Calculations” of the 2023 Depreciation Study (numbered in Spanos Attachment JJS-3 as pages 10 through 47 of 47). The attachment has been provided in its native Word format and is not available in Excel spreadsheet format.

COLUMBIA GAS OF KENTUCKY, INC.
ACCOUNT 374.40 LAND AND LAND RIGHTS - LAND RIGHTS
ORIGINAL AND SMOOTH SURVIVOR CURVES



COLUMBIA GAS OF KENTUCKY, INC.

ACCOUNT 374.40 LAND AND LAND RIGHTS - LAND RIGHTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1940-2023

EXPERIENCE BAND 1940-2023

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	2,849,119		0.0000	1.0000	100.00
0.5	2,666,280		0.0000	1.0000	100.00
1.5	2,431,300	2,211	0.0009	0.9991	100.00
2.5	2,357,258	3,071	0.0013	0.9987	99.91
3.5	1,117,172	13,066	0.0117	0.9883	99.78
4.5	897,319	0	0.0000	1.0000	98.61
5.5	775,679	8,244	0.0106	0.9894	98.61
6.5	756,338		0.0000	1.0000	97.56
7.5	670,561		0.0000	1.0000	97.56
8.5	670,561	84	0.0001	0.9999	97.56
9.5	654,488	36	0.0001	0.9999	97.55
10.5	631,213		0.0000	1.0000	97.55
11.5	609,174		0.0000	1.0000	97.55
12.5	594,572	435	0.0007	0.9993	97.55
13.5	552,083	32	0.0001	0.9999	97.47
14.5	503,558		0.0000	1.0000	97.47
15.5	581,575		0.0000	1.0000	97.47
16.5	595,481	161	0.0003	0.9997	97.47
17.5	610,323	533	0.0009	0.9991	97.44
18.5	607,344		0.0000	1.0000	97.36
19.5	590,471		0.0000	1.0000	97.36
20.5	579,715		0.0000	1.0000	97.36
21.5	563,825		0.0000	1.0000	97.36
22.5	452,880	339	0.0007	0.9993	97.36
23.5	425,004		0.0000	1.0000	97.29
24.5	409,941	1,887	0.0046	0.9954	97.29
25.5	400,516	931	0.0023	0.9977	96.84
26.5	376,643	199	0.0005	0.9995	96.61
27.5	376,444	1,683	0.0045	0.9955	96.56
28.5	358,491		0.0000	1.0000	96.13
29.5	307,911	518	0.0017	0.9983	96.13
30.5	305,752	227	0.0007	0.9993	95.97
31.5	298,227		0.0000	1.0000	95.90
32.5	288,199		0.0000	1.0000	95.90
33.5	272,598		0.0000	1.0000	95.90
34.5	234,479	112	0.0005	0.9995	95.90
35.5	211,163	8	0.0000	1.0000	95.85
36.5	149,683		0.0000	1.0000	95.85
37.5	124,850	114	0.0009	0.9991	95.85
38.5	103,758		0.0000	1.0000	95.76

COLUMBIA GAS OF KENTUCKY, INC.

ACCOUNT 374.40 LAND AND LAND RIGHTS - LAND RIGHTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1940-2023			EXPERIENCE BAND 1940-2023		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	70,128		0.0000	1.0000	95.76
40.5	52,810		0.0000	1.0000	95.76
41.5	43,047		0.0000	1.0000	95.76
42.5	36,835	56	0.0015	0.9985	95.76
43.5	33,740	11	0.0003	0.9997	95.61
44.5	33,729		0.0000	1.0000	95.58
45.5	30,806	318	0.0103	0.9897	95.58
46.5	29,985	3	0.0001	0.9999	94.59
47.5	29,647		0.0000	1.0000	94.59
48.5	29,647		0.0000	1.0000	94.59
49.5	26,827		0.0000	1.0000	94.59
50.5	26,827		0.0000	1.0000	94.59
51.5	22,097		0.0000	1.0000	94.59
52.5	21,133		0.0000	1.0000	94.59
53.5	19,520		0.0000	1.0000	94.59
54.5	18,995		0.0000	1.0000	94.59
55.5	18,464		0.0000	1.0000	94.59
56.5	17,976		0.0000	1.0000	94.59
57.5	17,128		0.0000	1.0000	94.59
58.5	16,421	83	0.0051	0.9949	94.59
59.5	12,914		0.0000	1.0000	94.11
60.5	9,741		0.0000	1.0000	94.11
61.5	7,987		0.0000	1.0000	94.11
62.5	7,351	59	0.0080	0.9920	94.11
63.5	7,030		0.0000	1.0000	93.36
64.5	5,561		0.0000	1.0000	93.36
65.5	4,067		0.0000	1.0000	93.36
66.5	3,760		0.0000	1.0000	93.36
67.5	3,040		0.0000	1.0000	93.36
68.5	2,395		0.0000	1.0000	93.36
69.5	977		0.0000	1.0000	93.36
70.5	977	1	0.0014	0.9986	93.36
71.5	976		0.0000	1.0000	93.22
72.5	976		0.0000	1.0000	93.22
73.5	976		0.0000	1.0000	93.22
74.5	658		0.0000	1.0000	93.22
75.5	658		0.0000	1.0000	93.22
76.5	658		0.0000	1.0000	93.22
77.5	632		0.0000	1.0000	93.22
78.5	632		0.0000	1.0000	93.22

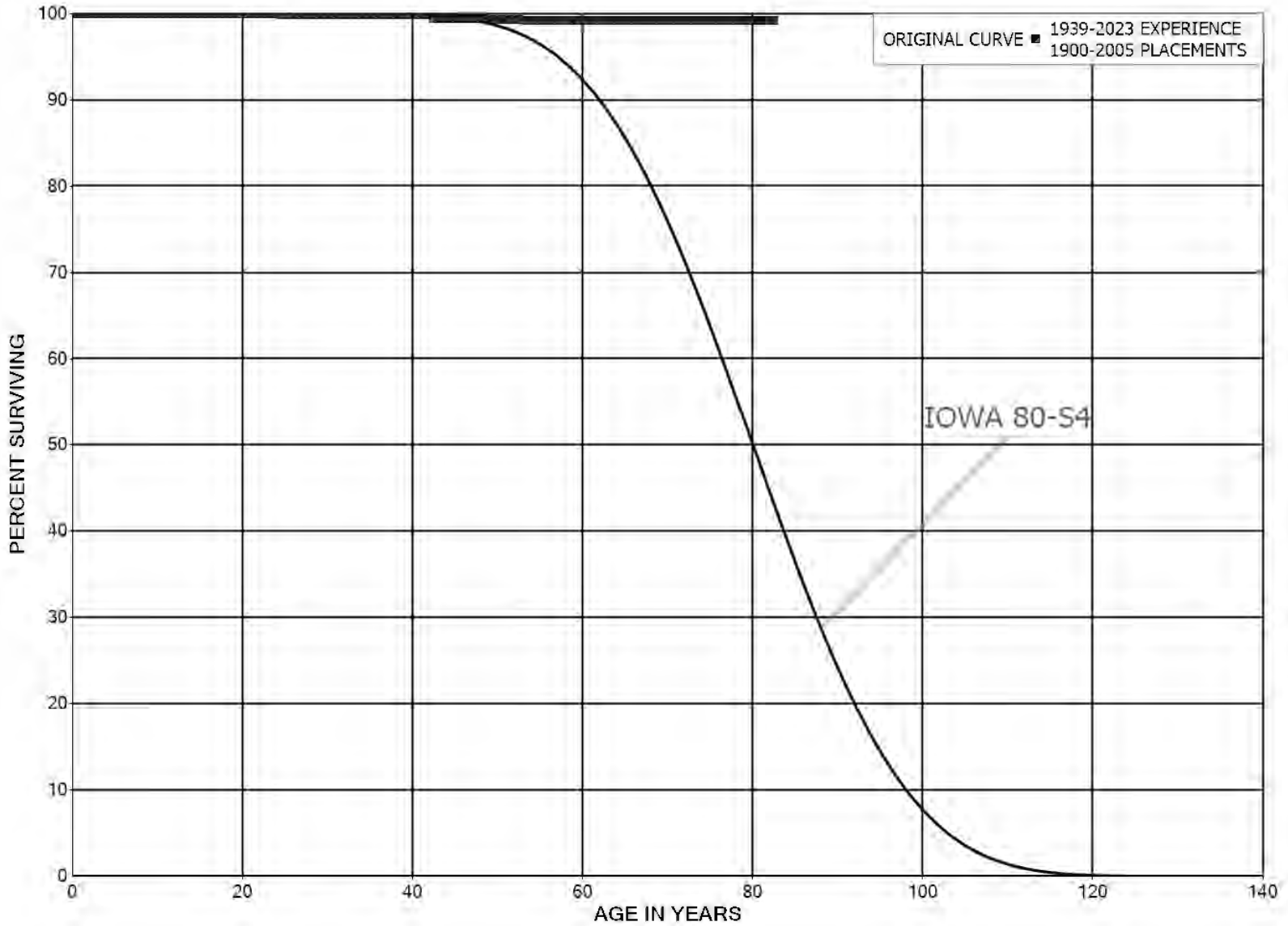
COLUMBIA GAS OF KENTUCKY, INC.

ACCOUNT 374.40 LAND AND LAND RIGHTS - LAND RIGHTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1940-2023			EXPERIENCE BAND 1940-2023		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	632		0.0000	1.0000	93.22
80.5	632		0.0000	1.0000	93.22
81.5	632		0.0000	1.0000	93.22
82.5	632		0.0000	1.0000	93.22
83.5					93.22

COLUMBIA GAS OF KENTUCKY, INC.
ACCOUNT 374.50 LAND AND LAND RIGHTS - RIGHTS OF WAY
ORIGINAL AND SMOOTH SURVIVOR CURVES



COLUMBIA GAS OF KENTUCKY, INC.

ACCOUNT 374.50 LAND AND LAND RIGHTS - RIGHTS OF WAY

ORIGINAL LIFE TABLE

PLACEMENT BAND 1900-2005			EXPERIENCE BAND 1939-2023			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
0.0	2,492,682		0.0000	1.0000	100.00	
0.5	2,493,454	2,533	0.0010	0.9990	100.00	
1.5	2,507,332		0.0000	1.0000	99.90	
2.5	2,515,352		0.0000	1.0000	99.90	
3.5	2,517,177		0.0000	1.0000	99.90	
4.5	2,519,459		0.0000	1.0000	99.90	
5.5	2,525,236		0.0000	1.0000	99.90	
6.5	2,526,439		0.0000	1.0000	99.90	
7.5	2,532,762		0.0000	1.0000	99.90	
8.5	2,537,594		0.0000	1.0000	99.90	
9.5	2,537,978		0.0000	1.0000	99.90	
10.5	2,545,006		0.0000	1.0000	99.90	
11.5	2,556,250		0.0000	1.0000	99.90	
12.5	2,556,697		0.0000	1.0000	99.90	
13.5	2,557,036		0.0000	1.0000	99.90	
14.5	2,557,024		0.0000	1.0000	99.90	
15.5	2,557,387		0.0000	1.0000	99.90	
16.5	2,563,410		0.0000	1.0000	99.90	
17.5	2,563,559		0.0000	1.0000	99.90	
18.5	2,561,884		0.0000	1.0000	99.90	
19.5	2,581,040		0.0000	1.0000	99.90	
20.5	2,584,297		0.0000	1.0000	99.90	
21.5	1,464,921		0.0000	1.0000	99.90	
22.5	1,319,313		0.0000	1.0000	99.90	
23.5	1,307,492	390	0.0003	0.9997	99.90	
24.5	1,307,403		0.0000	1.0000	99.87	
25.5	1,301,789		0.0000	1.0000	99.87	
26.5	1,301,771		0.0000	1.0000	99.87	
27.5	1,281,759		0.0000	1.0000	99.87	
28.5	1,102,424		0.0000	1.0000	99.87	
29.5	888,470		0.0000	1.0000	99.87	
30.5	838,324		0.0000	1.0000	99.87	
31.5	778,282		0.0000	1.0000	99.87	
32.5	727,856		0.0000	1.0000	99.87	
33.5	641,552		0.0000	1.0000	99.87	
34.5	565,851		0.0000	1.0000	99.87	
35.5	468,617		0.0000	1.0000	99.87	
36.5	447,384		0.0000	1.0000	99.87	
37.5	414,568		0.0000	1.0000	99.87	
38.5	401,853		0.0000	1.0000	99.87	

COLUMBIA GAS OF KENTUCKY, INC.

ACCOUNT 374.50 LAND AND LAND RIGHTS - RIGHTS OF WAY

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2005			EXPERIENCE BAND 1939-2023			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	333,125	21	0.0001	0.9999	99.87	
40.5	333,155		0.0000	1.0000	99.86	
41.5	332,358	1,378	0.0041	0.9959	99.86	
42.5	321,146		0.0000	1.0000	99.45	
43.5	308,342		0.0000	1.0000	99.45	
44.5	294,933	236	0.0008	0.9992	99.45	
45.5	291,821		0.0000	1.0000	99.37	
46.5	287,633		0.0000	1.0000	99.37	
47.5	282,588		0.0000	1.0000	99.37	
48.5	300,182	106	0.0004	0.9996	99.37	
49.5	298,611		0.0000	1.0000	99.33	
50.5	296,221		0.0000	1.0000	99.33	
51.5	268,686		0.0000	1.0000	99.33	
52.5	252,466	313	0.0012	0.9988	99.33	
53.5	223,840		0.0000	1.0000	99.21	
54.5	192,838		0.0000	1.0000	99.21	
55.5	187,907		0.0000	1.0000	99.21	
56.5	183,228		0.0000	1.0000	99.21	
57.5	155,928		0.0000	1.0000	99.21	
58.5	153,131		0.0000	1.0000	99.21	
59.5	149,525		0.0000	1.0000	99.21	
60.5	144,664		0.0000	1.0000	99.21	
61.5	141,357		0.0000	1.0000	99.21	
62.5	129,647		0.0000	1.0000	99.21	
63.5	128,767		0.0000	1.0000	99.21	
64.5	123,512		0.0000	1.0000	99.21	
65.5	102,506		0.0000	1.0000	99.21	
66.5	101,329		0.0000	1.0000	99.21	
67.5	99,421		0.0000	1.0000	99.21	
68.5	99,107		0.0000	1.0000	99.21	
69.5	93,386		0.0000	1.0000	99.21	
70.5	89,286		0.0000	1.0000	99.21	
71.5	87,920		0.0000	1.0000	99.21	
72.5	80,027		0.0000	1.0000	99.21	
73.5	76,838		0.0000	1.0000	99.21	
74.5	74,047		0.0000	1.0000	99.21	
75.5	72,816		0.0000	1.0000	99.21	
76.5	72,427		0.0000	1.0000	99.21	
77.5	72,372		0.0000	1.0000	99.21	
78.5	73,896		0.0000	1.0000	99.21	

COLUMBIA GAS OF KENTUCKY, INC.

ACCOUNT 374.50 LAND AND LAND RIGHTS - RIGHTS OF WAY

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2005			EXPERIENCE BAND 1939-2023		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	73,840		0.0000	1.0000	99.21
80.5	73,662		0.0000	1.0000	99.21
81.5	73,579		0.0000	1.0000	99.21
82.5	70,495		0.0000	1.0000	99.21
83.5	69,089		0.0000	1.0000	99.21
84.5	69,035		0.0000	1.0000	99.21
85.5	68,743		0.0000	1.0000	99.21
86.5	68,596		0.0000	1.0000	99.21
87.5	68,553		0.0000	1.0000	99.21
88.5	68,553		0.0000	1.0000	99.21
89.5	68,515		0.0000	1.0000	99.21
90.5	68,393		0.0000	1.0000	99.21
91.5	68,382		0.0000	1.0000	99.21
92.5	68,306		0.0000	1.0000	99.21
93.5	68,012		0.0000	1.0000	99.21
94.5	58,647		0.0000	1.0000	99.21
95.5	51,031		0.0000	1.0000	99.21
96.5	50,457		0.0000	1.0000	99.21
97.5	50,457		0.0000	1.0000	99.21
98.5	50,457		0.0000	1.0000	99.21
99.5	50,457		0.0000	1.0000	99.21
100.5	50,457		0.0000	1.0000	99.21
101.5	49,906		0.0000	1.0000	99.21
102.5	49,902		0.0000	1.0000	99.21
103.5	49,894		0.0000	1.0000	99.21
104.5	49,894		0.0000	1.0000	99.21
105.5	49,672		0.0000	1.0000	99.21
106.5	49,669		0.0000	1.0000	99.21
107.5	45,955		0.0000	1.0000	99.21
108.5	45,937		0.0000	1.0000	99.21
109.5	45,496		0.0000	1.0000	99.21
110.5	5,849		0.0000	1.0000	99.21
111.5	5,682		0.0000	1.0000	99.21
112.5	5,643		0.0000	1.0000	99.21
113.5	5,610		0.0000	1.0000	99.21
114.5	5,610		0.0000	1.0000	99.21
115.5	5,101		0.0000	1.0000	99.21
116.5	5,101		0.0000	1.0000	99.21
117.5	4,647		0.0000	1.0000	99.21
118.5	8		0.0000	1.0000	99.21

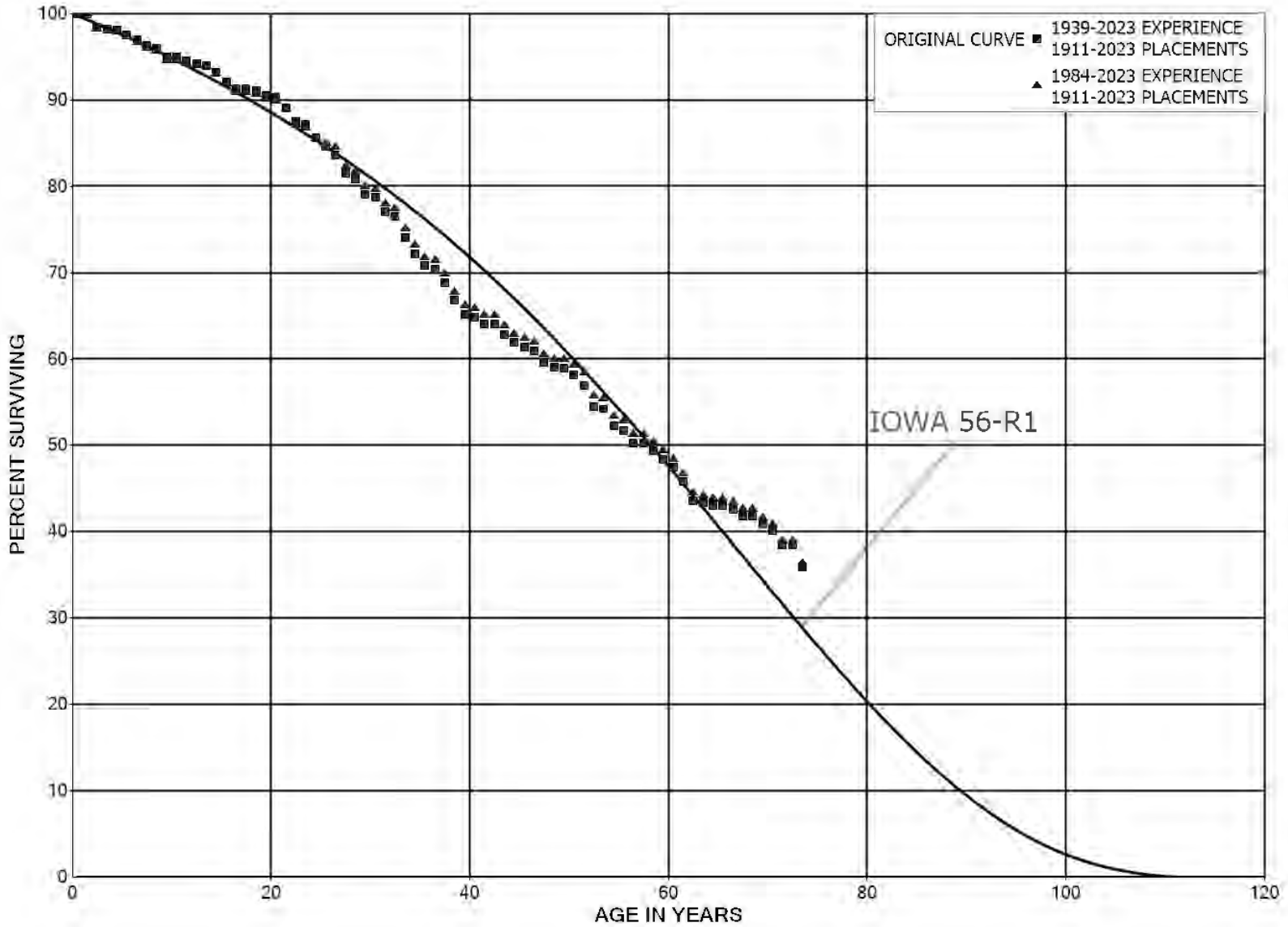
COLUMBIA GAS OF KENTUCKY, INC.

ACCOUNT 374.50 LAND AND LAND RIGHTS - RIGHTS OF WAY

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2005			EXPERIENCE BAND 1939-2023		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
119.5	8		0.0000	1.0000	99.21
120.5	8		0.0000	1.0000	99.21
121.5	8		0.0000	1.0000	99.21
122.5	8		0.0000	1.0000	99.21
123.5					99.21

COLUMBIA GAS OF KENTUCKY, INC.
ACCOUNT 375.34 STRUCTURES AND IMPROVEMENTS - MEASURING AND REGULATING
ORIGINAL AND SMOOTH SURVIVOR CURVES



COLUMBIA GAS OF KENTUCKY, INC.

ACCOUNT 375.34 STRUCTURES AND IMPROVEMENTS - MEASURING AND REGULATING

ORIGINAL LIFE TABLE

PLACEMENT BAND 1911-2023

EXPERIENCE BAND 1939-2023

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	3,295,882	94	0.0000	1.0000	100.00
0.5	3,175,864	43	0.0000	1.0000	100.00
1.5	3,015,286	49,530	0.0164	0.9836	100.00
2.5	2,945,233	6,592	0.0022	0.9978	98.35
3.5	2,552,679	445	0.0002	0.9998	98.13
4.5	2,430,004	14,514	0.0060	0.9940	98.12
5.5	2,296,588	14,631	0.0064	0.9936	97.53
6.5	2,185,789	14,207	0.0065	0.9935	96.91
7.5	2,074,477	6,924	0.0033	0.9967	96.28
8.5	1,557,149	16,319	0.0105	0.9895	95.96
9.5	1,438,220	422	0.0003	0.9997	94.95
10.5	1,269,759	5,354	0.0042	0.9958	94.92
11.5	1,116,243	4,105	0.0037	0.9963	94.52
12.5	1,013,825	2,213	0.0022	0.9978	94.18
13.5	872,422	7,300	0.0084	0.9916	93.97
14.5	848,656	9,990	0.0118	0.9882	93.18
15.5	809,588	6,945	0.0086	0.9914	92.09
16.5	778,669	360	0.0005	0.9995	91.30
17.5	773,111	1,630	0.0021	0.9979	91.26
18.5	773,543	4,850	0.0063	0.9937	91.06
19.5	767,933	2,122	0.0028	0.9972	90.49
20.5	765,114	9,567	0.0125	0.9875	90.24
21.5	737,992	13,037	0.0177	0.9823	89.11
22.5	695,078	3,306	0.0048	0.9952	87.54
23.5	698,441	12,254	0.0175	0.9825	87.12
24.5	683,324	7,401	0.0108	0.9892	85.59
25.5	665,195	8,557	0.0129	0.9871	84.67
26.5	662,653	16,368	0.0247	0.9753	83.58
27.5	619,616	5,468	0.0088	0.9912	81.51
28.5	610,260	12,964	0.0212	0.9788	80.79
29.5	595,647	2,485	0.0042	0.9958	79.08
30.5	593,501	13,037	0.0220	0.9780	78.75
31.5	580,547	4,022	0.0069	0.9931	77.02
32.5	574,416	17,942	0.0312	0.9688	76.48
33.5	531,865	13,475	0.0253	0.9747	74.10
34.5	517,733	10,208	0.0197	0.9803	72.22
35.5	498,859	2,975	0.0060	0.9940	70.79
36.5	394,053	8,528	0.0216	0.9784	70.37
37.5	364,549	10,822	0.0297	0.9703	68.85
38.5	297,927	7,054	0.0237	0.9763	66.81

COLUMBIA GAS OF KENTUCKY, INC.

ACCOUNT 375.34 STRUCTURES AND IMPROVEMENTS - MEASURING AND REGULATING

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1911-2023

EXPERIENCE BAND 1939-2023

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	258,805	1,390	0.0054	0.9946	65.22
40.5	242,634	2,841	0.0117	0.9883	64.87
41.5	196,612	32	0.0002	0.9998	64.11
42.5	191,635	3,817	0.0199	0.9801	64.10
43.5	176,149	2,609	0.0148	0.9852	62.83
44.5	171,447	1,304	0.0076	0.9924	61.90
45.5	166,882	1,260	0.0075	0.9925	61.43
46.5	165,623	3,606	0.0218	0.9782	60.96
47.5	161,952	1,693	0.0105	0.9895	59.63
48.5	160,298	240	0.0015	0.9985	59.01
49.5	158,080	2,098	0.0133	0.9867	58.92
50.5	148,944	2,933	0.0197	0.9803	58.14
51.5	139,415	6,032	0.0433	0.9567	57.00
52.5	119,930	868	0.0072	0.9928	54.53
53.5	106,843	3,886	0.0364	0.9636	54.13
54.5	102,957	1,087	0.0106	0.9894	52.17
55.5	100,019	2,833	0.0283	0.9717	51.62
56.5	94,598	0	0.0000	1.0000	50.15
57.5	88,166	1,585	0.0180	0.9820	50.15
58.5	80,498	1,502	0.0187	0.9813	49.25
59.5	69,384	1,421	0.0205	0.9795	48.33
60.5	65,376	2,243	0.0343	0.9657	47.34
61.5	60,443	2,870	0.0475	0.9525	45.72
62.5	57,175	310	0.0054	0.9946	43.55
63.5	50,401	461	0.0091	0.9909	43.31
64.5	44,355	0	0.0000	1.0000	42.92
65.5	38,194	396	0.0104	0.9896	42.92
66.5	34,754	582	0.0168	0.9832	42.47
67.5	28,217	0	0.0000	1.0000	41.76
68.5	24,758	537	0.0217	0.9783	41.76
69.5	19,084	347	0.0182	0.9818	40.85
70.5	15,785	675	0.0428	0.9572	40.11
71.5	12,789	1	0.0001	0.9999	38.40
72.5	7,966	522	0.0655	0.9345	38.39
73.5	5,491	6	0.0011	0.9989	35.88
74.5	5,485	205	0.0373	0.9627	35.84
75.5	5,219	25	0.0048	0.9952	34.50
76.5	4,980	148	0.0297	0.9703	34.34
77.5	4,832	0	0.0000	1.0000	33.32
78.5	4,832	95	0.0197	0.9803	33.32

COLUMBIA GAS OF KENTUCKY, INC.

ACCOUNT 375.34 STRUCTURES AND IMPROVEMENTS - MEASURING AND REGULATING

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1911-2023			EXPERIENCE BAND 1939-2023			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	4,737	242	0.0511	0.9489	32.66	
80.5	4,456		0.0000	1.0000	30.99	
81.5	4,456		0.0000	1.0000	30.99	
82.5	3,618		0.0000	1.0000	30.99	
83.5	3,204	269	0.0841	0.9159	30.99	
84.5	2,616		0.0000	1.0000	28.39	
85.5	2,616	0	0.0001	0.9999	28.39	
86.5	2,591	3	0.0011	0.9989	28.38	
87.5	2,365		0.0000	1.0000	28.35	
88.5	2,365		0.0000	1.0000	28.35	
89.5	2,365		0.0000	1.0000	28.35	
90.5	2,365	6	0.0026	0.9974	28.35	
91.5	2,359	75	0.0318	0.9682	28.28	
92.5	2,284		0.0000	1.0000	27.38	
93.5	2,108	125	0.0593	0.9407	27.38	
94.5	1,585	9	0.0057	0.9943	25.76	
95.5	1,091		0.0000	1.0000	25.61	
96.5	1,091		0.0000	1.0000	25.61	
97.5	1,091		0.0000	1.0000	25.61	
98.5	1,091		0.0000	1.0000	25.61	
99.5	1,091		0.0000	1.0000	25.61	
100.5	1,091		0.0000	1.0000	25.61	
101.5	1,091		0.0000	1.0000	25.61	
102.5	1,091		0.0000	1.0000	25.61	
103.5	1,091		0.0000	1.0000	25.61	
104.5	1,091		0.0000	1.0000	25.61	
105.5	1,091		0.0000	1.0000	25.61	
106.5	1,091		0.0000	1.0000	25.61	
107.5	1,091	197	0.1808	0.8192	25.61	
108.5	894		0.0000	1.0000	20.98	
109.5	894		0.0000	1.0000	20.98	
110.5	894		0.0000	1.0000	20.98	
111.5	894	894	1.0000		20.98	
112.5						

COLUMBIA GAS OF KENTUCKY, INC.

ACCOUNT 375.34 STRUCTURES AND IMPROVEMENTS - MEASURING AND REGULATING

ORIGINAL LIFE TABLE

PLACEMENT BAND 1911-2023

EXPERIENCE BAND 1984-2023

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	2,908,890		0.0000	1.0000	100.00
0.5	2,814,418		0.0000	1.0000	100.00
1.5	2,723,924	49,430	0.0181	0.9819	100.00
2.5	2,661,259	5,534	0.0021	0.9979	98.19
3.5	2,302,565	445	0.0002	0.9998	97.98
4.5	2,176,804	14,514	0.0067	0.9933	97.96
5.5	2,040,514	14,255	0.0070	0.9930	97.31
6.5	1,932,509	12,612	0.0065	0.9935	96.63
7.5	1,826,937	6,578	0.0036	0.9964	96.00
8.5	1,311,700	15,364	0.0117	0.9883	95.65
9.5	1,186,477		0.0000	1.0000	94.53
10.5	1,021,473	3,376	0.0033	0.9967	94.53
11.5	878,155	1,787	0.0020	0.9980	94.22
12.5	794,566	1,632	0.0021	0.9979	94.03
13.5	667,077	5,265	0.0079	0.9921	93.84
14.5	646,559	8,790	0.0136	0.9864	93.09
15.5	617,898	6,642	0.0107	0.9893	91.83
16.5	590,664	69	0.0001	0.9999	90.84
17.5	593,496	1,326	0.0022	0.9978	90.83
18.5	602,510	3,544	0.0059	0.9941	90.63
19.5	614,529	1,874	0.0030	0.9970	90.10
20.5	618,023	6,349	0.0103	0.9897	89.82
21.5	596,864	12,409	0.0208	0.9792	88.90
22.5	561,804	2,100	0.0037	0.9963	87.05
23.5	585,647	8,394	0.0143	0.9857	86.72
24.5	585,816	3,269	0.0056	0.9944	85.48
25.5	579,479	3,563	0.0061	0.9939	85.00
26.5	590,950	15,669	0.0265	0.9735	84.48
27.5	568,988	4,099	0.0072	0.9928	82.24
28.5	564,747	11,901	0.0211	0.9789	81.65
29.5	558,601	1,837	0.0033	0.9967	79.93
30.5	560,416	11,972	0.0214	0.9786	79.67
31.5	552,252	3,746	0.0068	0.9932	77.96
32.5	556,647	17,184	0.0309	0.9691	77.43
33.5	517,775	12,732	0.0246	0.9754	75.04
34.5	506,494	10,208	0.0202	0.9798	73.20
35.5	488,181	2,351	0.0048	0.9952	71.72
36.5	385,040	8,298	0.0216	0.9784	71.38
37.5	356,859	10,689	0.0300	0.9700	69.84
38.5	290,202	6,660	0.0229	0.9771	67.75

COLUMBIA GAS OF KENTUCKY, INC.

ACCOUNT 375.34 STRUCTURES AND IMPROVEMENTS - MEASURING AND REGULATING

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1911-2023

EXPERIENCE BAND 1984-2023

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	251,322	1,307	0.0052	0.9948	66.19
40.5	235,233	2,752	0.0117	0.9883	65.85
41.5	189,208	32	0.0002	0.9998	65.08
42.5	185,601	3,544	0.0191	0.9809	65.07
43.5	171,378	2,551	0.0149	0.9851	63.83
44.5	166,553	1,261	0.0076	0.9924	62.88
45.5	162,031	1,260	0.0078	0.9922	62.40
46.5	160,897	3,606	0.0224	0.9776	61.91
47.5	157,475	1,610	0.0102	0.9898	60.53
48.5	155,904	10	0.0001	0.9999	59.91
49.5	153,916	1,594	0.0104	0.9896	59.90
50.5	145,285	2,289	0.0158	0.9842	59.28
51.5	136,276	6,032	0.0443	0.9557	58.35
52.5	116,792	837	0.0072	0.9928	55.77
53.5	103,913	3,886	0.0374	0.9626	55.37
54.5	101,178	1,087	0.0107	0.9893	53.30
55.5	98,655	2,833	0.0287	0.9713	52.72
56.5	93,381		0.0000	1.0000	51.21
57.5	86,949	1,585	0.0182	0.9818	51.21
58.5	79,281	1,502	0.0189	0.9811	50.28
59.5	68,167	1,421	0.0208	0.9792	49.32
60.5	64,276	2,243	0.0349	0.9651	48.30
61.5	59,343	2,870	0.0484	0.9516	46.61
62.5	56,075	310	0.0055	0.9945	44.36
63.5	49,301	461	0.0093	0.9907	44.11
64.5	43,255	0	0.0000	1.0000	43.70
65.5	37,094	396	0.0107	0.9893	43.70
66.5	33,654	582	0.0173	0.9827	43.23
67.5	27,117		0.0000	1.0000	42.48
68.5	23,858	537	0.0225	0.9775	42.48
69.5	18,184	347	0.0191	0.9809	41.53
70.5	14,885	675	0.0453	0.9547	40.74
71.5	11,889	1	0.0001	0.9999	38.89
72.5	7,966	522	0.0655	0.9345	38.89
73.5	5,491	6	0.0011	0.9989	36.34
74.5	5,485	205	0.0373	0.9627	36.30
75.5	5,219	25	0.0048	0.9952	34.94
76.5	4,980	148	0.0297	0.9703	34.78
77.5	4,832		0.0000	1.0000	33.74
78.5	4,832	95	0.0197	0.9803	33.74

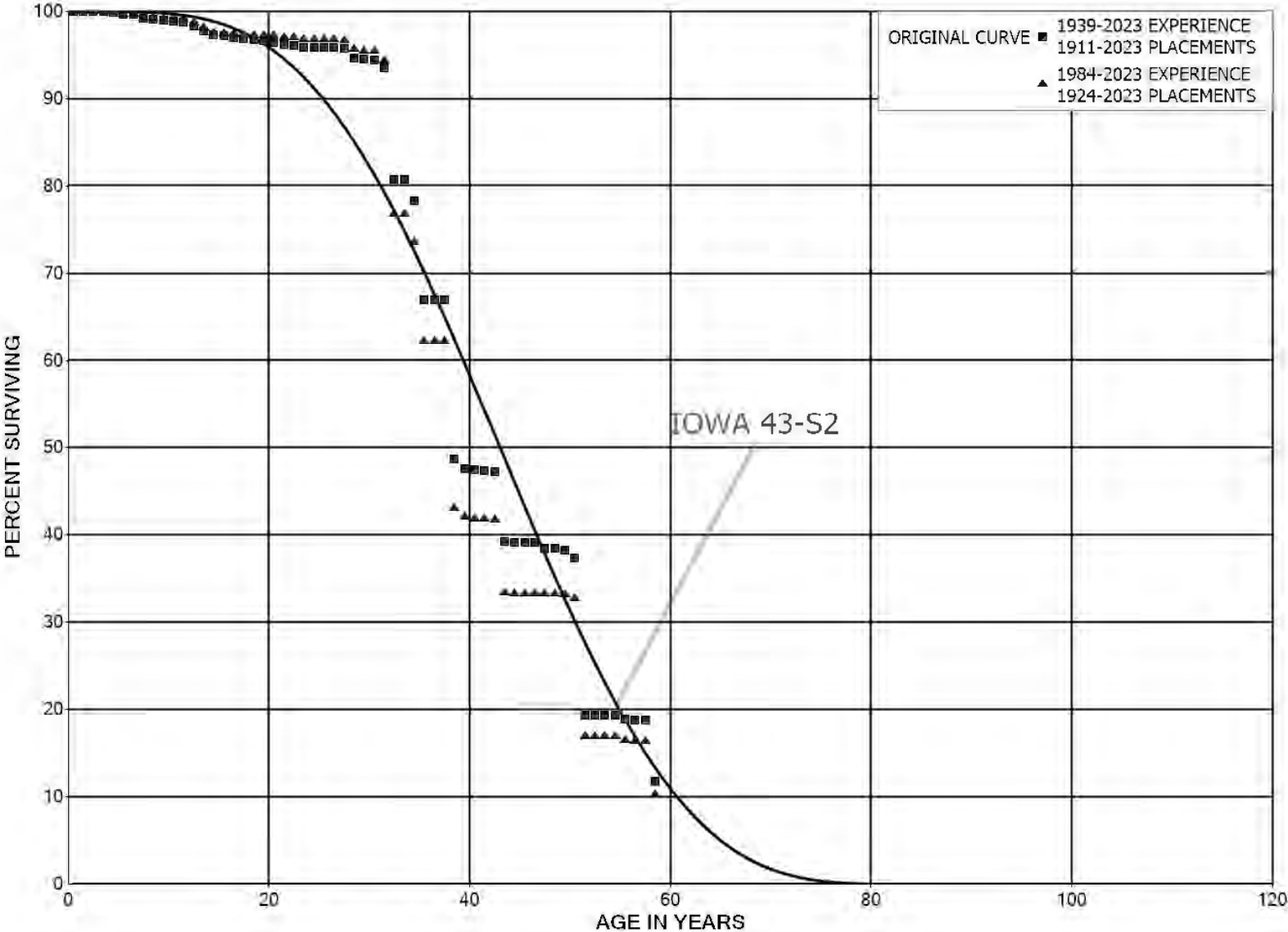
COLUMBIA GAS OF KENTUCKY, INC.

ACCOUNT 375.34 STRUCTURES AND IMPROVEMENTS - MEASURING AND REGULATING

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1911-2023			EXPERIENCE BAND 1984-2023			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	4,737	242	0.0511	0.9489	33.08	
80.5	4,456		0.0000	1.0000	31.39	
81.5	4,456		0.0000	1.0000	31.39	
82.5	3,618		0.0000	1.0000	31.39	
83.5	3,204	269	0.0841	0.9159	31.39	
84.5	2,616		0.0000	1.0000	28.75	
85.5	2,616	0	0.0001	0.9999	28.75	
86.5	2,591	3	0.0011	0.9989	28.75	
87.5	2,365		0.0000	1.0000	28.72	
88.5	2,365		0.0000	1.0000	28.72	
89.5	2,365		0.0000	1.0000	28.72	
90.5	2,365	6	0.0026	0.9974	28.72	
91.5	2,359	75	0.0318	0.9682	28.64	
92.5	2,284		0.0000	1.0000	27.73	
93.5	2,108	125	0.0593	0.9407	27.73	
94.5	1,585	9	0.0057	0.9943	26.09	
95.5	1,091		0.0000	1.0000	25.94	
96.5	1,091		0.0000	1.0000	25.94	
97.5	1,091		0.0000	1.0000	25.94	
98.5	1,091		0.0000	1.0000	25.94	
99.5	1,091		0.0000	1.0000	25.94	
100.5	1,091		0.0000	1.0000	25.94	
101.5	1,091		0.0000	1.0000	25.94	
102.5	1,091		0.0000	1.0000	25.94	
103.5	1,091		0.0000	1.0000	25.94	
104.5	1,091		0.0000	1.0000	25.94	
105.5	1,091		0.0000	1.0000	25.94	
106.5	1,091		0.0000	1.0000	25.94	
107.5	1,091	197	0.1808	0.8192	25.94	
108.5	894		0.0000	1.0000	21.25	
109.5	894		0.0000	1.0000	21.25	
110.5	894		0.0000	1.0000	21.25	
111.5	894	894	1.0000		21.25	
112.5						

COLUMBIA GAS OF KENTUCKY, INC.
ACCOUNT 375.70 STRUCTURES AND IMPROVEMENTS - OTHER DISTRIBUTION SYSTEM
ORIGINAL AND SMOOTH SURVIVOR CURVES



COLUMBIA GAS OF KENTUCKY, INC.

ACCOUNT 375.70 STRUCTURES AND IMPROVEMENTS - OTHER DISTRIBUTION SYSTEM

ORIGINAL LIFE TABLE

PLACEMENT BAND 1911-2023

EXPERIENCE BAND 1939-2023

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	10,309,773		0.0000	1.0000	100.00
0.5	9,813,233		0.0000	1.0000	100.00
1.5	9,574,714	1,939	0.0002	0.9998	100.00
2.5	9,543,689	875	0.0001	0.9999	99.98
3.5	9,507,888	10,759	0.0011	0.9989	99.97
4.5	9,418,747	23,710	0.0025	0.9975	99.86
5.5	9,369,250	1,476	0.0002	0.9998	99.61
6.5	9,038,007	42,406	0.0047	0.9953	99.59
7.5	8,582,769	647	0.0001	0.9999	99.12
8.5	7,979,103	11,989	0.0015	0.9985	99.12
9.5	7,867,737	13,858	0.0018	0.9982	98.97
10.5	7,659,569	2,144	0.0003	0.9997	98.79
11.5	7,658,159	34,458	0.0045	0.9955	98.76
12.5	7,620,216	41,969	0.0055	0.9945	98.32
13.5	7,567,999	40,287	0.0053	0.9947	97.78
14.5	7,516,081	8,092	0.0011	0.9989	97.26
15.5	7,507,988	17,595	0.0023	0.9977	97.15
16.5	7,494,909	5,409	0.0007	0.9993	96.93
17.5	7,489,646	13,378	0.0018	0.9982	96.86
18.5	7,477,345	1,393	0.0002	0.9998	96.68
19.5	7,476,430	19,538	0.0026	0.9974	96.66
20.5	7,411,817	20,090	0.0027	0.9973	96.41
21.5	7,229,912	3,292	0.0005	0.9995	96.15
22.5	7,225,025	19,193	0.0027	0.9973	96.11
23.5	7,189,356	3,033	0.0004	0.9996	95.85
24.5	7,189,688	116	0.0000	1.0000	95.81
25.5	7,163,164	146	0.0000	1.0000	95.81
26.5	7,163,017	9,507	0.0013	0.9987	95.81
27.5	7,128,241	77,814	0.0109	0.9891	95.68
28.5	7,069,452	12,910	0.0018	0.9982	94.64
29.5	877,148	317	0.0004	0.9996	94.46
30.5	877,182	8,949	0.0102	0.9898	94.43
31.5	307,628	41,812	0.1359	0.8641	93.47
32.5	265,972		0.0000	1.0000	80.76
33.5	265,972	8,081	0.0304	0.9696	80.76
34.5	257,891	37,321	0.1447	0.8553	78.31
35.5	215,891	189	0.0009	0.9991	66.98
36.5	197,640	63	0.0003	0.9997	66.92
37.5	198,127	54,287	0.2740	0.7260	66.90
38.5	143,808	3,029	0.0211	0.9789	48.57

COLUMBIA GAS OF KENTUCKY, INC.

ACCOUNT 375.70 STRUCTURES AND IMPROVEMENTS - OTHER DISTRIBUTION SYSTEM

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1911-2023			EXPERIENCE BAND 1939-2023			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	140,340	543	0.0039	0.9961	47.54	
40.5	139,798	226	0.0016	0.9984	47.36	
41.5	138,652	417	0.0030	0.9970	47.28	
42.5	142,318	24,152	0.1697	0.8303	47.14	
43.5	118,167	294	0.0025	0.9975	39.14	
44.5	117,873		0.0000	1.0000	39.04	
45.5	120,694		0.0000	1.0000	39.04	
46.5	118,236	2,093	0.0177	0.9823	39.04	
47.5	116,144		0.0000	1.0000	38.35	
48.5	115,675	392	0.0034	0.9966	38.35	
49.5	114,781	2,818	0.0246	0.9754	38.22	
50.5	108,768	52,458	0.4823	0.5177	37.28	
51.5	55,832	148	0.0026	0.9974	19.30	
52.5	56,003		0.0000	1.0000	19.25	
53.5	53,064		0.0000	1.0000	19.25	
54.5	53,064	1,116	0.0210	0.9790	19.25	
55.5	49,124	361	0.0074	0.9926	18.85	
56.5	47,800		0.0000	1.0000	18.71	
57.5	47,800	17,906	0.3746	0.6254	18.71	
58.5	28,397		0.0000	1.0000	11.70	
59.5	28,397		0.0000	1.0000	11.70	
60.5	28,078		0.0000	1.0000	11.70	
61.5	27,958		0.0000	1.0000	11.70	
62.5	24,167		0.0000	1.0000	11.70	
63.5	22,348		0.0000	1.0000	11.70	
64.5	18,762		0.0000	1.0000	11.70	
65.5	15,624		0.0000	1.0000	11.70	
66.5	10,461		0.0000	1.0000	11.70	
67.5	10,461		0.0000	1.0000	11.70	
68.5	9,552		0.0000	1.0000	11.70	
69.5	8,749		0.0000	1.0000	11.70	
70.5	8,121		0.0000	1.0000	11.70	
71.5	6,179		0.0000	1.0000	11.70	
72.5	4,994		0.0000	1.0000	11.70	
73.5	1,419		0.0000	1.0000	11.70	
74.5	671		0.0000	1.0000	11.70	
75.5	671		0.0000	1.0000	11.70	
76.5	671		0.0000	1.0000	11.70	
77.5	671		0.0000	1.0000	11.70	
78.5	671		0.0000	1.0000	11.70	

COLUMBIA GAS OF KENTUCKY, INC.

ACCOUNT 375.70 STRUCTURES AND IMPROVEMENTS - OTHER DISTRIBUTION SYSTEM

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1911-2023			EXPERIENCE BAND 1939-2023			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	671		0.0000	1.0000	11.70	
80.5	671		0.0000	1.0000	11.70	
81.5	671		0.0000	1.0000	11.70	
82.5	671		0.0000	1.0000	11.70	
83.5	671		0.0000	1.0000	11.70	
84.5	671	431	0.6421	0.3579	11.70	
85.5	240		0.0000	1.0000	4.19	
86.5	240		0.0000	1.0000	4.19	
87.5	240		0.0000	1.0000	4.19	
88.5	240		0.0000	1.0000	4.19	
89.5	240		0.0000	1.0000	4.19	
90.5	240		0.0000	1.0000	4.19	
91.5	240		0.0000	1.0000	4.19	
92.5	240		0.0000	1.0000	4.19	
93.5	240		0.0000	1.0000	4.19	
94.5	240		0.0000	1.0000	4.19	
95.5	240	1	0.0026	0.9974	4.19	
96.5	239		0.0000	1.0000	4.18	
97.5	239		0.0000	1.0000	4.18	
98.5	239		0.0000	1.0000	4.18	
99.5					4.18	

COLUMBIA GAS OF KENTUCKY, INC.

ACCOUNT 375.70 STRUCTURES AND IMPROVEMENTS - OTHER DISTRIBUTION SYSTEM

ORIGINAL LIFE TABLE

PLACEMENT BAND 1924-2023

EXPERIENCE BAND 1984-2023

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	9,871,581		0.0000	1.0000	100.00
0.5	9,376,590		0.0000	1.0000	100.00
1.5	9,153,923		0.0000	1.0000	100.00
2.5	9,133,743		0.0000	1.0000	100.00
3.5	9,145,275	10,072	0.0011	0.9989	100.00
4.5	9,070,118	23,263	0.0026	0.9974	99.89
5.5	8,997,168		0.0000	1.0000	99.63
6.5	8,676,549	38,507	0.0044	0.9956	99.63
7.5	8,218,447		0.0000	1.0000	99.19
8.5	7,621,791	10,134	0.0013	0.9987	99.19
9.5	7,526,011	2,626	0.0003	0.9997	99.06
10.5	7,326,853		0.0000	1.0000	99.03
11.5	7,326,784	33,637	0.0046	0.9954	99.03
12.5	7,293,146	40,342	0.0055	0.9945	98.57
13.5	7,242,853	38,520	0.0053	0.9947	98.03
14.5	7,175,789	5,262	0.0007	0.9993	97.50
15.5	7,175,838	4,014	0.0006	0.9994	97.43
16.5	7,174,454	4,734	0.0007	0.9993	97.38
17.5	7,197,208	11,727	0.0016	0.9984	97.31
18.5	7,188,530		0.0000	1.0000	97.16
19.5	7,197,923		0.0000	1.0000	97.16
20.5	7,196,208	18,590	0.0026	0.9974	97.16
21.5	7,017,870	387	0.0001	0.9999	96.90
22.5	7,022,600	9,739	0.0014	0.9986	96.90
23.5	7,063,076	1,697	0.0002	0.9998	96.76
24.5	7,064,965		0.0000	1.0000	96.74
25.5	7,041,433		0.0000	1.0000	96.74
26.5	7,047,314	9,507	0.0013	0.9987	96.74
27.5	7,012,824	75,533	0.0108	0.9892	96.61
28.5	6,956,261	12,910	0.0019	0.9981	95.57
29.5	764,993		0.0000	1.0000	95.39
30.5	792,554	8,949	0.0113	0.9887	95.39
31.5	224,274	41,713	0.1860	0.8140	94.32
32.5	184,027		0.0000	1.0000	76.77
33.5	189,331	8,024	0.0424	0.9576	76.77
34.5	234,513	36,110	0.1540	0.8460	73.52
35.5	193,723		0.0000	1.0000	62.20
36.5	175,843		0.0000	1.0000	62.20
37.5	175,843	54,287	0.3087	0.6913	62.20
38.5	120,228	3,029	0.0252	0.9748	43.00

COLUMBIA GAS OF KENTUCKY, INC.

ACCOUNT 375.70 STRUCTURES AND IMPROVEMENTS - OTHER DISTRIBUTION SYSTEM

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1924-2023

EXPERIENCE BAND 1984-2023

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	117,199	543	0.0046	0.9954	41.91
40.5	116,656		0.0000	1.0000	41.72
41.5	116,656	234	0.0020	0.9980	41.72
42.5	119,617	24,132	0.2017	0.7983	41.64
43.5	113,392	294	0.0026	0.9974	33.24
44.5	113,098		0.0000	1.0000	33.15
45.5	115,919		0.0000	1.0000	33.15
46.5	113,461		0.0000	1.0000	33.15
47.5	113,892		0.0000	1.0000	33.15
48.5	113,423	281	0.0025	0.9975	33.15
49.5	112,640	1,426	0.0127	0.9873	33.07
50.5	108,019	52,458	0.4856	0.5144	32.65
51.5	55,083		0.0000	1.0000	16.79
52.5	55,402		0.0000	1.0000	16.79
53.5	52,463		0.0000	1.0000	16.79
54.5	52,814	1,116	0.0211	0.9789	16.79
55.5	48,874	351	0.0072	0.9928	16.44
56.5	47,560		0.0000	1.0000	16.32
57.5	47,560	17,906	0.3765	0.6235	16.32
58.5	28,157		0.0000	1.0000	10.18
59.5	28,397		0.0000	1.0000	10.18
60.5	28,078		0.0000	1.0000	10.18
61.5	27,958		0.0000	1.0000	10.18
62.5	24,167		0.0000	1.0000	10.18
63.5	22,348		0.0000	1.0000	10.18
64.5	18,762		0.0000	1.0000	10.18
65.5	15,624		0.0000	1.0000	10.18
66.5	10,461		0.0000	1.0000	10.18
67.5	10,461		0.0000	1.0000	10.18
68.5	9,552		0.0000	1.0000	10.18
69.5	8,749		0.0000	1.0000	10.18
70.5	8,121		0.0000	1.0000	10.18
71.5	6,179		0.0000	1.0000	10.18
72.5	4,994		0.0000	1.0000	10.18
73.5	1,419		0.0000	1.0000	10.18
74.5	671		0.0000	1.0000	10.18
75.5	671		0.0000	1.0000	10.18
76.5	671		0.0000	1.0000	10.18
77.5	671		0.0000	1.0000	10.18
78.5	671		0.0000	1.0000	10.18

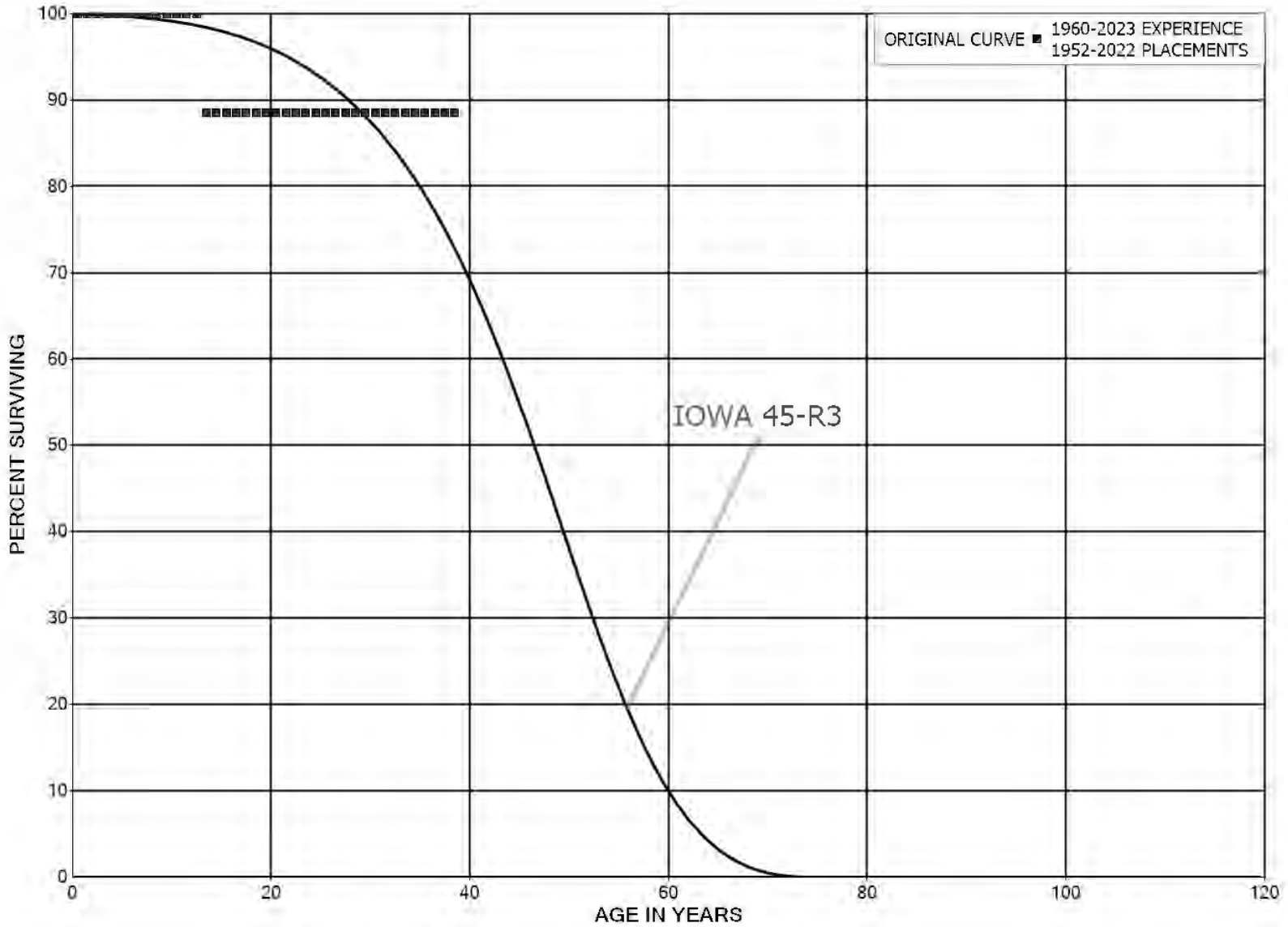
COLUMBIA GAS OF KENTUCKY, INC.

ACCOUNT 375.70 STRUCTURES AND IMPROVEMENTS - OTHER DISTRIBUTION SYSTEM

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1924-2023			EXPERIENCE BAND 1984-2023		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	671		0.0000	1.0000	10.18
80.5	671		0.0000	1.0000	10.18
81.5	671		0.0000	1.0000	10.18
82.5	671		0.0000	1.0000	10.18
83.5	671		0.0000	1.0000	10.18
84.5	671	431	0.6421	0.3579	10.18
85.5	240		0.0000	1.0000	3.64
86.5	240		0.0000	1.0000	3.64
87.5	240		0.0000	1.0000	3.64
88.5	240		0.0000	1.0000	3.64
89.5	240		0.0000	1.0000	3.64
90.5	240		0.0000	1.0000	3.64
91.5	240		0.0000	1.0000	3.64
92.5	240		0.0000	1.0000	3.64
93.5	240		0.0000	1.0000	3.64
94.5	240		0.0000	1.0000	3.64
95.5	240	1	0.0026	0.9974	3.64
96.5	239		0.0000	1.0000	3.63
97.5	239		0.0000	1.0000	3.63
98.5	239		0.0000	1.0000	3.63
99.5					3.63

COLUMBIA GAS OF KENTUCKY, INC.
ACCOUNT 375.80 STRUCTURES AND IMPROVEMENTS - COMMUNICATION
ORIGINAL AND SMOOTH SURVIVOR CURVES



COLUMBIA GAS OF KENTUCKY, INC.

ACCOUNT 375.80 STRUCTURES AND IMPROVEMENTS - COMMUNICATION

ORIGINAL LIFE TABLE

PLACEMENT BAND 1952-2022

EXPERIENCE BAND 1960-2023

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	162,152		0.0000	1.0000	100.00
0.5	162,152		0.0000	1.0000	100.00
1.5	30,027		0.0000	1.0000	100.00
2.5	30,027		0.0000	1.0000	100.00
3.5	30,027		0.0000	1.0000	100.00
4.5	30,027		0.0000	1.0000	100.00
5.5	30,027		0.0000	1.0000	100.00
6.5	30,027		0.0000	1.0000	100.00
7.5	30,027		0.0000	1.0000	100.00
8.5	30,027		0.0000	1.0000	100.00
9.5	30,027		0.0000	1.0000	100.00
10.5	30,027		0.0000	1.0000	100.00
11.5	30,027		0.0000	1.0000	100.00
12.5	30,027	3,451	0.1149	0.8851	100.00
13.5	26,577		0.0000	1.0000	88.51
14.5	26,577		0.0000	1.0000	88.51
15.5	26,577		0.0000	1.0000	88.51
16.5	26,577		0.0000	1.0000	88.51
17.5	26,577		0.0000	1.0000	88.51
18.5	29,772		0.0000	1.0000	88.51
19.5	29,772		0.0000	1.0000	88.51
20.5	29,772		0.0000	1.0000	88.51
21.5	32,593		0.0000	1.0000	88.51
22.5	32,593		0.0000	1.0000	88.51
23.5	32,593		0.0000	1.0000	88.51
24.5	32,593		0.0000	1.0000	88.51
25.5	32,593		0.0000	1.0000	88.51
26.5	32,593		0.0000	1.0000	88.51
27.5	27,913		0.0000	1.0000	88.51
28.5	8,942		0.0000	1.0000	88.51
29.5	8,942		0.0000	1.0000	88.51
30.5	8,942		0.0000	1.0000	88.51
31.5	8,942		0.0000	1.0000	88.51
32.5	8,942		0.0000	1.0000	88.51
33.5	8,942		0.0000	1.0000	88.51
34.5	8,942		0.0000	1.0000	88.51
35.5	8,942		0.0000	1.0000	88.51
36.5	8,942		0.0000	1.0000	88.51
37.5	8,942		0.0000	1.0000	88.51
38.5	8,942		0.0000	1.0000	88.51

COLUMBIA GAS OF KENTUCKY, INC.

ACCOUNT 375.80 STRUCTURES AND IMPROVEMENTS - COMMUNICATION

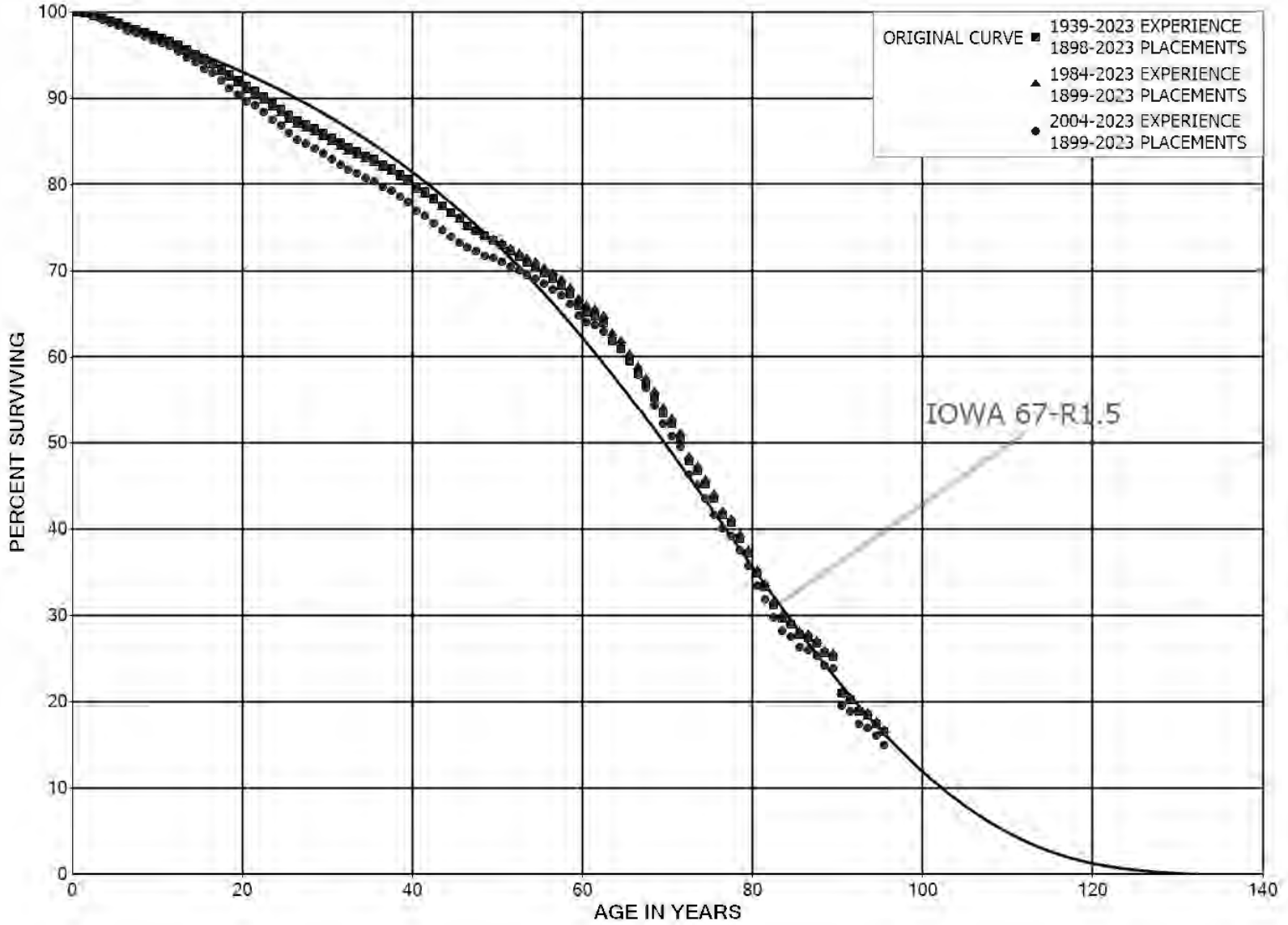
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1952-2022

EXPERIENCE BAND 1960-2023

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	9,610		0.0000	1.0000	88.51
40.5	9,610		0.0000	1.0000	88.51
41.5	9,610		0.0000	1.0000	88.51
42.5	6,415		0.0000	1.0000	88.51
43.5	6,415		0.0000	1.0000	88.51
44.5	6,415		0.0000	1.0000	88.51
45.5	3,594		0.0000	1.0000	88.51
46.5	3,594		0.0000	1.0000	88.51
47.5	3,594		0.0000	1.0000	88.51
48.5	3,594		0.0000	1.0000	88.51
49.5	3,594		0.0000	1.0000	88.51
50.5	3,594		0.0000	1.0000	88.51
51.5	3,594		0.0000	1.0000	88.51
52.5	3,275		0.0000	1.0000	88.51
53.5	3,155		0.0000	1.0000	88.51
54.5	3,155		0.0000	1.0000	88.51
55.5	668		0.0000	1.0000	88.51
56.5	668		0.0000	1.0000	88.51
57.5	668		0.0000	1.0000	88.51
58.5	668		0.0000	1.0000	88.51
59.5	668		0.0000	1.0000	88.51
60.5	668		0.0000	1.0000	88.51
61.5	668		0.0000	1.0000	88.51
62.5	668		0.0000	1.0000	88.51
63.5					88.51

COLUMBIA GAS OF KENTUCKY, INC.
ACCOUNT 376.00 MAINS
ORIGINAL AND SMOOTH SURVIVOR CURVES



COLUMBIA GAS OF KENTUCKY, INC.

ACCOUNT 376.00 MAINS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1898-2023

EXPERIENCE BAND 1939-2023

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	464,701,055	270,903	0.0006	0.9994	100.00
0.5	429,460,548	409,197	0.0010	0.9990	99.94
1.5	382,904,781	1,163,408	0.0030	0.9970	99.85
2.5	337,272,254	1,053,730	0.0031	0.9969	99.54
3.5	304,253,073	766,186	0.0025	0.9975	99.23
4.5	268,999,264	820,840	0.0031	0.9969	98.98
5.5	247,276,359	1,095,911	0.0044	0.9956	98.68
6.5	228,124,514	773,358	0.0034	0.9966	98.24
7.5	208,571,642	536,870	0.0026	0.9974	97.91
8.5	192,682,598	709,093	0.0037	0.9963	97.66
9.5	180,067,853	614,430	0.0034	0.9966	97.30
10.5	167,938,778	579,741	0.0035	0.9965	96.97
11.5	157,163,874	789,024	0.0050	0.9950	96.63
12.5	150,300,152	825,266	0.0055	0.9945	96.15
13.5	145,601,112	803,741	0.0055	0.9945	95.62
14.5	139,235,821	773,738	0.0056	0.9944	95.09
15.5	131,599,809	617,590	0.0047	0.9953	94.56
16.5	127,015,602	960,259	0.0076	0.9924	94.12
17.5	119,499,890	871,424	0.0073	0.9927	93.41
18.5	117,178,776	799,697	0.0068	0.9932	92.73
19.5	114,987,595	860,695	0.0075	0.9925	92.09
20.5	113,590,339	690,682	0.0061	0.9939	91.40
21.5	107,824,194	797,436	0.0074	0.9926	90.85
22.5	102,473,218	863,340	0.0084	0.9916	90.18
23.5	99,201,537	712,143	0.0072	0.9928	89.42
24.5	91,689,122	746,824	0.0081	0.9919	88.77
25.5	87,271,048	606,482	0.0069	0.9931	88.05
26.5	86,670,754	497,329	0.0057	0.9943	87.44
27.5	83,344,400	384,754	0.0046	0.9954	86.94
28.5	80,140,181	510,364	0.0064	0.9936	86.54
29.5	76,055,365	530,970	0.0070	0.9930	85.99
30.5	72,200,336	506,542	0.0070	0.9930	85.38
31.5	69,071,817	406,882	0.0059	0.9941	84.79
32.5	66,650,159	357,429	0.0054	0.9946	84.29
33.5	63,570,114	407,849	0.0064	0.9936	83.83
34.5	60,139,607	282,258	0.0047	0.9953	83.30
35.5	56,059,449	437,058	0.0078	0.9922	82.91
36.5	45,138,539	214,363	0.0047	0.9953	82.26
37.5	41,664,898	367,253	0.0088	0.9912	81.87
38.5	39,816,547	273,829	0.0069	0.9931	81.15

COLUMBIA GAS OF KENTUCKY, INC.

ACCOUNT 376.00 MAINS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1898-2023

EXPERIENCE BAND 1939-2023

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	36,791,358	376,350	0.0102	0.9898	80.59
40.5	35,021,043	270,194	0.0077	0.9923	79.76
41.5	32,628,536	300,610	0.0092	0.9908	79.15
42.5	30,317,548	335,297	0.0111	0.9889	78.42
43.5	28,265,418	289,332	0.0102	0.9898	77.55
44.5	26,527,515	246,445	0.0093	0.9907	76.76
45.5	25,200,878	276,902	0.0110	0.9890	76.05
46.5	24,305,062	193,209	0.0079	0.9921	75.21
47.5	23,512,132	178,725	0.0076	0.9924	74.61
48.5	22,952,912	176,476	0.0077	0.9923	74.05
49.5	22,286,374	152,463	0.0068	0.9932	73.48
50.5	21,596,459	216,917	0.0100	0.9900	72.97
51.5	20,038,136	181,305	0.0090	0.9910	72.24
52.5	18,691,637	173,423	0.0093	0.9907	71.59
53.5	17,724,644	140,359	0.0079	0.9921	70.92
54.5	16,069,687	137,334	0.0085	0.9915	70.36
55.5	14,949,272	141,002	0.0094	0.9906	69.76
56.5	14,213,645	158,239	0.0111	0.9889	69.10
57.5	12,745,576	193,723	0.0152	0.9848	68.33
58.5	11,701,092	237,165	0.0203	0.9797	67.29
59.5	10,513,824	122,051	0.0116	0.9884	65.93
60.5	9,635,470	62,884	0.0065	0.9935	65.16
61.5	8,945,792	111,277	0.0124	0.9876	64.74
62.5	8,345,652	267,899	0.0321	0.9679	63.93
63.5	7,453,778	106,609	0.0143	0.9857	61.88
64.5	6,538,778	155,112	0.0237	0.9763	61.00
65.5	5,390,693	134,257	0.0249	0.9751	59.55
66.5	4,164,775	87,529	0.0210	0.9790	58.07
67.5	3,569,245	98,134	0.0275	0.9725	56.85
68.5	3,089,818	107,341	0.0347	0.9653	55.28
69.5	2,717,939	62,982	0.0232	0.9768	53.36
70.5	2,298,496	70,656	0.0307	0.9693	52.13
71.5	2,096,644	113,176	0.0540	0.9460	50.52
72.5	1,725,175	39,257	0.0228	0.9772	47.80
73.5	1,534,244	51,031	0.0333	0.9667	46.71
74.5	1,414,092	51,555	0.0365	0.9635	45.16
75.5	1,309,026	57,073	0.0436	0.9564	43.51
76.5	1,231,969	27,618	0.0224	0.9776	41.61
77.5	1,181,426	52,467	0.0444	0.9556	40.68
78.5	1,119,389	49,332	0.0441	0.9559	38.87

COLUMBIA GAS OF KENTUCKY, INC.

ACCOUNT 376.00 MAINS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1898-2023

EXPERIENCE BAND 1939-2023

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	1,068,346	66,122	0.0619	0.9381	37.16
80.5	999,232	44,210	0.0442	0.9558	34.86
81.5	951,485	60,502	0.0636	0.9364	33.32
82.5	869,961	42,802	0.0492	0.9508	31.20
83.5	804,995	20,641	0.0256	0.9744	29.66
84.5	764,646	30,530	0.0399	0.9601	28.90
85.5	722,701	8,318	0.0115	0.9885	27.75
86.5	687,659	17,327	0.0252	0.9748	27.43
87.5	662,439	28,418	0.0429	0.9571	26.74
88.5	618,489	9,028	0.0146	0.9854	25.59
89.5	604,166	103,641	0.1715	0.8285	25.22
90.5	240,607	8,277	0.0344	0.9656	20.89
91.5	227,883	14,850	0.0652	0.9348	20.17
92.5	206,870	4,492	0.0217	0.9783	18.86
93.5	195,120	11,144	0.0571	0.9429	18.45
94.5	130,451	6,830	0.0524	0.9476	17.40
95.5	55,327	2,336	0.0422	0.9578	16.48
96.5	47,597	8,304	0.1745	0.8255	15.79
97.5	37,138	908	0.0245	0.9755	13.03
98.5	36,229	95	0.0026	0.9974	12.72
99.5	36,134	615	0.0170	0.9830	12.68
100.5	34,633		0.0000	1.0000	12.47
101.5	34,633	9,642	0.2784	0.7216	12.47
102.5	24,914	2,701	0.1084	0.8916	9.00
103.5	20,284	971	0.0479	0.9521	8.02
104.5	19,313	1,566	0.0811	0.9189	7.64
105.5	17,747	2	0.0001	0.9999	7.02
106.5	17,745	3,625	0.2043	0.7957	7.02
107.5	14,070	27	0.0019	0.9981	5.58
108.5	8,379		0.0000	1.0000	5.57
109.5	8,177	12	0.0015	0.9985	5.57
110.5	7,572		0.0000	1.0000	5.56
111.5	7,572	584	0.0771	0.9229	5.56
112.5	6,989		0.0000	1.0000	5.14
113.5	6,966	4	0.0006	0.9994	5.14
114.5	6,962		0.0000	1.0000	5.13
115.5	6,913		0.0000	1.0000	5.13
116.5	6,913		0.0000	1.0000	5.13
117.5	6,597		0.0000	1.0000	5.13
118.5	875		0.0000	1.0000	5.13

COLUMBIA GAS OF KENTUCKY, INC.

ACCOUNT 376.00 MAINS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1898-2023			EXPERIENCE BAND 1939-2023			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
119.5	875	367	0.4194	0.5806	5.13	
120.5	508		0.0000	1.0000	2.98	
121.5	508		0.0000	1.0000	2.98	
122.5	508		0.0000	1.0000	2.98	
123.5	508	21	0.0420	0.9580	2.98	
124.5					2.85	

COLUMBIA GAS OF KENTUCKY, INC.

ACCOUNT 376.00 MAINS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1899-2023

EXPERIENCE BAND 1984-2023

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	429,164,097	268,565	0.0006	0.9994	100.00
0.5	395,493,803	387,602	0.0010	0.9990	99.94
1.5	351,294,478	1,145,089	0.0033	0.9967	99.84
2.5	307,747,734	1,029,253	0.0033	0.9967	99.51
3.5	276,400,194	745,024	0.0027	0.9973	99.18
4.5	242,865,252	785,497	0.0032	0.9968	98.91
5.5	222,171,904	1,056,890	0.0048	0.9952	98.59
6.5	203,819,512	740,288	0.0036	0.9964	98.12
7.5	184,735,209	496,005	0.0027	0.9973	97.77
8.5	169,212,537	677,515	0.0040	0.9960	97.51
9.5	157,023,984	589,793	0.0038	0.9962	97.12
10.5	145,551,773	529,546	0.0036	0.9964	96.75
11.5	135,798,734	726,700	0.0054	0.9946	96.40
12.5	129,986,660	769,143	0.0059	0.9941	95.88
13.5	126,157,372	744,533	0.0059	0.9941	95.32
14.5	121,353,442	732,856	0.0060	0.9940	94.75
15.5	114,712,062	537,313	0.0047	0.9953	94.18
16.5	110,895,951	892,749	0.0081	0.9919	93.74
17.5	104,842,752	831,026	0.0079	0.9921	92.99
18.5	103,445,459	755,763	0.0073	0.9927	92.25
19.5	102,359,190	809,568	0.0079	0.9921	91.57
20.5	101,906,022	626,411	0.0061	0.9939	90.85
21.5	96,825,657	736,303	0.0076	0.9924	90.29
22.5	92,418,823	774,445	0.0084	0.9916	89.60
23.5	90,113,916	666,228	0.0074	0.9926	88.85
24.5	83,618,947	712,313	0.0085	0.9915	88.20
25.5	80,320,981	563,810	0.0070	0.9930	87.45
26.5	81,101,637	449,065	0.0055	0.9945	86.83
27.5	78,264,708	352,914	0.0045	0.9955	86.35
28.5	75,397,668	471,965	0.0063	0.9937	85.96
29.5	71,804,221	489,429	0.0068	0.9932	85.42
30.5	68,702,504	480,659	0.0070	0.9930	84.84
31.5	65,909,239	374,708	0.0057	0.9943	84.25
32.5	63,846,755	340,149	0.0053	0.9947	83.77
33.5	61,111,044	369,913	0.0061	0.9939	83.32
34.5	57,863,296	266,972	0.0046	0.9954	82.82
35.5	53,906,045	420,471	0.0078	0.9922	82.44
36.5	43,055,223	200,201	0.0046	0.9954	81.79
37.5	39,647,531	352,377	0.0089	0.9911	81.41
38.5	37,831,667	255,292	0.0067	0.9933	80.69

COLUMBIA GAS OF KENTUCKY, INC.

ACCOUNT 376.00 MAINS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1899-2023

EXPERIENCE BAND 1984-2023

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	34,812,944	357,452	0.0103	0.9897	80.14
40.5	33,063,224	237,916	0.0072	0.9928	79.32
41.5	30,650,653	278,508	0.0091	0.9909	78.75
42.5	28,451,337	274,667	0.0097	0.9903	78.04
43.5	26,794,814	262,483	0.0098	0.9902	77.28
44.5	25,119,281	212,176	0.0084	0.9916	76.53
45.5	23,855,693	246,195	0.0103	0.9897	75.88
46.5	23,035,852	156,683	0.0068	0.9932	75.10
47.5	22,264,852	156,271	0.0070	0.9930	74.58
48.5	21,771,444	125,339	0.0058	0.9942	74.06
49.5	21,158,592	130,768	0.0062	0.9938	73.63
50.5	20,980,140	185,773	0.0089	0.9911	73.18
51.5	19,465,486	155,926	0.0080	0.9920	72.53
52.5	18,158,030	130,234	0.0072	0.9928	71.95
53.5	17,231,229	129,351	0.0075	0.9925	71.43
54.5	15,772,635	127,518	0.0081	0.9919	70.90
55.5	14,741,672	135,752	0.0092	0.9908	70.33
56.5	14,009,892	144,209	0.0103	0.9897	69.68
57.5	12,576,938	180,076	0.0143	0.9857	68.96
58.5	11,570,712	217,388	0.0188	0.9812	67.97
59.5	10,429,025	118,521	0.0114	0.9886	66.70
60.5	9,512,366	55,759	0.0059	0.9941	65.94
61.5	8,831,371	109,478	0.0124	0.9876	65.55
62.5	8,234,682	259,170	0.0315	0.9685	64.74
63.5	7,355,158	106,447	0.0145	0.9855	62.70
64.5	6,442,172	154,499	0.0240	0.9760	61.79
65.5	5,294,829	132,768	0.0251	0.9749	60.31
66.5	4,070,477	86,800	0.0213	0.9787	58.80
67.5	3,475,754	94,489	0.0272	0.9728	57.55
68.5	3,011,708	104,492	0.0347	0.9653	55.98
69.5	2,645,130	62,960	0.0238	0.9762	54.04
70.5	2,229,398	69,211	0.0310	0.9690	52.75
71.5	2,029,182	113,176	0.0558	0.9442	51.12
72.5	1,657,733	38,164	0.0230	0.9770	48.26
73.5	1,467,990	46,184	0.0315	0.9685	47.15
74.5	1,361,636	51,514	0.0378	0.9622	45.67
75.5	1,256,985	56,193	0.0447	0.9553	43.94
76.5	1,180,807	26,958	0.0228	0.9772	41.98
77.5	1,154,330	49,278	0.0427	0.9573	41.02
78.5	1,116,800	49,332	0.0442	0.9558	39.27

COLUMBIA GAS OF KENTUCKY, INC.

ACCOUNT 376.00 MAINS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1899-2023

EXPERIENCE BAND 1984-2023

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	1,065,757	66,122	0.0620	0.9380	37.53
80.5	996,643	44,210	0.0444	0.9556	35.20
81.5	948,896	60,502	0.0638	0.9362	33.64
82.5	867,372	42,802	0.0493	0.9507	31.50
83.5	802,405	20,413	0.0254	0.9746	29.94
84.5	764,646	30,530	0.0399	0.9601	29.18
85.5	722,701	8,318	0.0115	0.9885	28.02
86.5	687,659	17,327	0.0252	0.9748	27.69
87.5	662,439	28,418	0.0429	0.9571	27.00
88.5	618,489	9,028	0.0146	0.9854	25.84
89.5	604,166	103,641	0.1715	0.8285	25.46
90.5	240,607	8,277	0.0344	0.9656	21.09
91.5	227,883	14,850	0.0652	0.9348	20.37
92.5	206,870	4,492	0.0217	0.9783	19.04
93.5	195,120	11,144	0.0571	0.9429	18.63
94.5	130,451	6,830	0.0524	0.9476	17.56
95.5	55,327	2,336	0.0422	0.9578	16.64
96.5	47,597	8,304	0.1745	0.8255	15.94
97.5	37,138	908	0.0245	0.9755	13.16
98.5	36,229	95	0.0026	0.9974	12.84
99.5	36,134	615	0.0170	0.9830	12.80
100.5	34,633		0.0000	1.0000	12.59
101.5	34,633	9,642	0.2784	0.7216	12.59
102.5	24,914	2,701	0.1084	0.8916	9.08
103.5	20,284	971	0.0479	0.9521	8.10
104.5	19,313	1,566	0.0811	0.9189	7.71
105.5	17,747	2	0.0001	0.9999	7.08
106.5	17,745	3,625	0.2043	0.7957	7.08
107.5	14,070	27	0.0019	0.9981	5.64
108.5	8,379		0.0000	1.0000	5.63
109.5	8,177	12	0.0015	0.9985	5.63
110.5	7,572		0.0000	1.0000	5.62
111.5	7,572	584	0.0771	0.9229	5.62
112.5	6,989		0.0000	1.0000	5.18
113.5	6,966	4	0.0006	0.9994	5.18
114.5	6,962		0.0000	1.0000	5.18
115.5	6,913		0.0000	1.0000	5.18
116.5	6,913		0.0000	1.0000	5.18
117.5	6,597		0.0000	1.0000	5.18
118.5	875		0.0000	1.0000	5.18

COLUMBIA GAS OF KENTUCKY, INC.

ACCOUNT 376.00 MAINS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1899-2023			EXPERIENCE BAND 1984-2023			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
119.5	875	367	0.4194	0.5806	5.18	
120.5	508		0.0000	1.0000	3.01	
121.5	508		0.0000	1.0000	3.01	
122.5	508		0.0000	1.0000	3.01	
123.5	508	21	0.0420	0.9580	3.01	
124.5					2.88	

COLUMBIA GAS OF KENTUCKY, INC.

ACCOUNT 376.00 MAINS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1899-2023

EXPERIENCE BAND 2004-2023

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	348,113,897	268,325	0.0008	0.9992	100.00
0.5	313,812,078	346,537	0.0011	0.9989	99.92
1.5	272,881,548	986,339	0.0036	0.9964	99.81
2.5	232,294,238	895,698	0.0039	0.9961	99.45
3.5	202,048,895	653,826	0.0032	0.9968	99.07
4.5	174,215,386	575,976	0.0033	0.9967	98.75
5.5	156,549,612	886,681	0.0057	0.9943	98.42
6.5	137,421,722	555,440	0.0040	0.9960	97.86
7.5	121,633,610	375,695	0.0031	0.9969	97.47
8.5	109,189,732	446,355	0.0041	0.9959	97.17
9.5	100,899,446	395,129	0.0039	0.9961	96.77
10.5	92,020,585	343,008	0.0037	0.9963	96.39
11.5	84,201,658	527,309	0.0063	0.9937	96.03
12.5	79,552,343	576,925	0.0073	0.9927	95.43
13.5	78,061,940	495,824	0.0064	0.9936	94.74
14.5	75,183,152	551,712	0.0073	0.9927	94.14
15.5	71,983,070	405,274	0.0056	0.9944	93.45
16.5	78,577,904	752,302	0.0096	0.9904	92.92
17.5	74,808,316	716,248	0.0096	0.9904	92.03
18.5	74,188,340	582,710	0.0079	0.9921	91.15
19.5	75,073,296	636,586	0.0085	0.9915	90.43
20.5	75,594,278	456,424	0.0060	0.9940	89.67
21.5	72,353,072	618,861	0.0086	0.9914	89.12
22.5	69,765,347	652,490	0.0094	0.9906	88.36
23.5	68,751,651	574,847	0.0084	0.9916	87.54
24.5	63,330,123	653,192	0.0103	0.9897	86.80
25.5	60,291,969	504,871	0.0084	0.9916	85.91
26.5	60,629,253	357,819	0.0059	0.9941	85.19
27.5	57,872,942	317,976	0.0055	0.9945	84.69
28.5	54,912,324	371,785	0.0068	0.9932	84.22
29.5	51,590,709	435,479	0.0084	0.9916	83.65
30.5	48,528,597	369,121	0.0076	0.9924	82.95
31.5	47,011,254	307,972	0.0066	0.9934	82.31
32.5	45,949,801	270,992	0.0059	0.9941	81.77
33.5	43,901,981	277,670	0.0063	0.9937	81.29
34.5	42,261,590	187,744	0.0044	0.9956	80.78
35.5	39,325,501	350,996	0.0089	0.9911	80.42
36.5	29,149,531	158,811	0.0054	0.9946	79.70
37.5	27,113,641	224,027	0.0083	0.9917	79.27
38.5	26,317,699	215,750	0.0082	0.9918	78.61

COLUMBIA GAS OF KENTUCKY, INC.

ACCOUNT 376.00 MAINS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1899-2023

EXPERIENCE BAND 2004-2023

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	24,368,382	317,871	0.0130	0.9870	77.97
40.5	23,324,243	183,422	0.0079	0.9921	76.95
41.5	21,656,023	250,522	0.0116	0.9884	76.35
42.5	20,243,286	208,246	0.0103	0.9897	75.46
43.5	19,159,416	173,771	0.0091	0.9909	74.69
44.5	18,443,912	171,720	0.0093	0.9907	74.01
45.5	18,310,870	148,188	0.0081	0.9919	73.32
46.5	18,772,354	124,393	0.0066	0.9934	72.73
47.5	18,728,931	126,610	0.0068	0.9932	72.24
48.5	18,753,115	79,069	0.0042	0.9958	71.76
49.5	18,588,430	104,041	0.0056	0.9944	71.45
50.5	18,441,780	141,553	0.0077	0.9923	71.05
51.5	17,213,873	120,183	0.0070	0.9930	70.51
52.5	16,427,493	116,856	0.0071	0.9929	70.02
53.5	15,805,361	108,488	0.0069	0.9931	69.52
54.5	14,283,978	119,026	0.0083	0.9917	69.04
55.5	13,257,425	113,025	0.0085	0.9915	68.47
56.5	12,574,725	135,374	0.0108	0.9892	67.88
57.5	11,168,814	165,631	0.0148	0.9852	67.15
58.5	10,168,328	199,037	0.0196	0.9804	66.16
59.5	9,022,818	104,102	0.0115	0.9885	64.86
60.5	8,122,354	45,045	0.0055	0.9945	64.11
61.5	7,477,937	90,943	0.0122	0.9878	63.76
62.5	6,753,815	102,168	0.0151	0.9849	62.98
63.5	6,158,110	84,331	0.0137	0.9863	62.03
64.5	5,289,922	131,793	0.0249	0.9751	61.18
65.5	4,180,200	122,669	0.0293	0.9707	59.65
66.5	2,999,577	77,984	0.0260	0.9740	57.90
67.5	2,424,122	85,318	0.0352	0.9648	56.40
68.5	1,989,523	81,211	0.0408	0.9592	54.41
69.5	1,647,699	46,809	0.0284	0.9716	52.19
70.5	1,741,730	42,859	0.0246	0.9754	50.71
71.5	1,578,379	102,470	0.0649	0.9351	49.46
72.5	1,234,099	32,269	0.0261	0.9739	46.25
73.5	1,073,777	36,321	0.0338	0.9662	45.04
74.5	1,065,910	45,361	0.0426	0.9574	43.52
75.5	1,180,788	44,816	0.0380	0.9620	41.67
76.5	1,126,480	25,850	0.0229	0.9771	40.08
77.5	1,093,293	47,670	0.0436	0.9564	39.16
78.5	1,050,681	49,111	0.0467	0.9533	37.46

COLUMBIA GAS OF KENTUCKY, INC.

ACCOUNT 376.00 MAINS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1899-2023

EXPERIENCE BAND 2004-2023

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	1,003,270	63,770	0.0636	0.9364	35.71
80.5	937,593	43,498	0.0464	0.9536	33.44
81.5	891,188	59,088	0.0663	0.9337	31.89
82.5	811,362	42,632	0.0525	0.9475	29.77
83.5	748,506	19,410	0.0259	0.9741	28.21
84.5	709,347	30,316	0.0427	0.9573	27.48
85.5	667,742	7,687	0.0115	0.9885	26.30
86.5	633,332	17,139	0.0271	0.9729	26.00
87.5	608,351	27,899	0.0459	0.9541	25.30
88.5	573,583	6,781	0.0118	0.9882	24.14
89.5	565,654	103,104	0.1823	0.8177	23.85
90.5	205,315	6,924	0.0337	0.9663	19.50
91.5	193,944	14,850	0.0766	0.9234	18.84
92.5	172,932	4,492	0.0260	0.9740	17.40
93.5	161,204	8,871	0.0550	0.9450	16.95
94.5	98,807	6,830	0.0691	0.9309	16.02
95.5	23,759	1,762	0.0742	0.9258	14.91
96.5	16,603	724	0.0436	0.9564	13.80
97.5	26,228	908	0.0346	0.9654	13.20
98.5	34,270	95	0.0028	0.9972	12.75
99.5	34,175	194	0.0057	0.9943	12.71
100.5	33,095		0.0000	1.0000	12.64
101.5	33,095	9,642	0.2913	0.7087	12.64
102.5	23,376	2,622	0.1122	0.8878	8.96
103.5	18,825	971	0.0516	0.9484	7.95
104.5	19,313	1,566	0.0811	0.9189	7.54
105.5	17,747	2	0.0001	0.9999	6.93
106.5	17,745	3,625	0.2043	0.7957	6.93
107.5	14,070	27	0.0019	0.9981	5.51
108.5	8,379		0.0000	1.0000	5.50
109.5	8,177	12	0.0015	0.9985	5.50
110.5	7,572		0.0000	1.0000	5.49
111.5	7,572	584	0.0771	0.9229	5.49
112.5	6,989		0.0000	1.0000	5.07
113.5	6,966	4	0.0006	0.9994	5.07
114.5	6,962		0.0000	1.0000	5.07
115.5	6,913		0.0000	1.0000	5.07
116.5	6,913		0.0000	1.0000	5.07
117.5	6,597		0.0000	1.0000	5.07
118.5	875		0.0000	1.0000	5.07

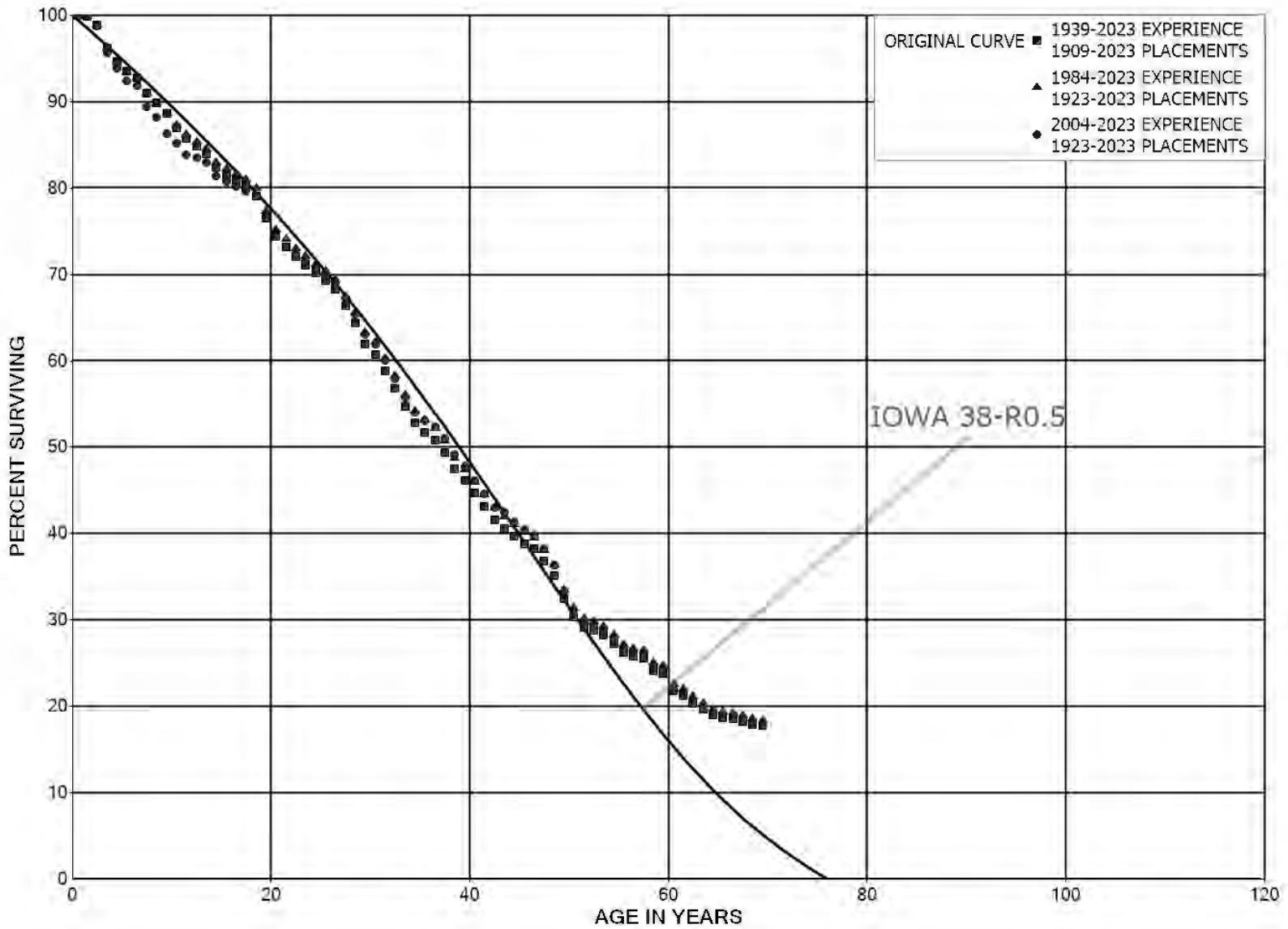
COLUMBIA GAS OF KENTUCKY, INC.

ACCOUNT 376.00 MAINS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1899-2023			EXPERIENCE BAND 2004-2023			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
119.5	875	367	0.4194	0.5806	5.07	
120.5	508		0.0000	1.0000	2.94	
121.5	508		0.0000	1.0000	2.94	
122.5	508		0.0000	1.0000	2.94	
123.5	508	21	0.0420	0.9580	2.94	
124.5					2.82	

COLUMBIA GAS OF KENTUCKY, INC.
ACCOUNT 378.00 MEASURING AND REGULATING STATION EQUIPMENT - GENERAL
ORIGINAL AND SMOOTH SURVIVOR CURVES



COLUMBIA GAS OF KENTUCKY, INC.

ACCOUNT 378.00 MEASURING AND REGULATING STATION EQUIPMENT - GENERAL

ORIGINAL LIFE TABLE

PLACEMENT BAND 1909-2023

EXPERIENCE BAND 1939-2023

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	29,694,731	19,287	0.0006	0.9994	100.00
0.5	29,593,488	31,601	0.0011	0.9989	99.94
1.5	28,743,171	286,993	0.0100	0.9900	99.83
2.5	27,902,265	752,462	0.0270	0.9730	98.83
3.5	19,684,012	315,791	0.0160	0.9840	96.17
4.5	14,314,658	176,221	0.0123	0.9877	94.62
5.5	12,338,031	97,804	0.0079	0.9921	93.46
6.5	11,765,007	228,465	0.0194	0.9806	92.72
7.5	11,283,962	140,846	0.0125	0.9875	90.92
8.5	7,243,501	98,328	0.0136	0.9864	89.78
9.5	6,752,250	124,383	0.0184	0.9816	88.56
10.5	6,392,985	86,149	0.0135	0.9865	86.93
11.5	5,670,455	63,555	0.0112	0.9888	85.76
12.5	5,427,963	50,894	0.0094	0.9906	84.80
13.5	5,340,111	102,192	0.0191	0.9809	84.00
14.5	5,133,815	53,049	0.0103	0.9897	82.40
15.5	4,927,507	40,430	0.0082	0.9918	81.55
16.5	4,817,117	44,028	0.0091	0.9909	80.88
17.5	4,726,805	65,224	0.0138	0.9862	80.14
18.5	4,600,319	146,670	0.0319	0.9681	79.03
19.5	4,430,254	120,688	0.0272	0.9728	76.51
20.5	4,315,782	70,775	0.0164	0.9836	74.43
21.5	4,065,113	65,641	0.0161	0.9839	73.21
22.5	3,800,157	50,534	0.0133	0.9867	72.02
23.5	3,714,844	46,130	0.0124	0.9876	71.07
24.5	3,635,747	47,550	0.0131	0.9869	70.18
25.5	3,538,632	51,035	0.0144	0.9856	69.27
26.5	3,328,977	93,800	0.0282	0.9718	68.27
27.5	3,094,442	88,552	0.0286	0.9714	66.34
28.5	2,813,300	109,945	0.0391	0.9609	64.45
29.5	2,599,989	52,704	0.0203	0.9797	61.93
30.5	2,375,606	73,362	0.0309	0.9691	60.67
31.5	2,200,758	73,524	0.0334	0.9666	58.80
32.5	2,057,637	77,701	0.0378	0.9622	56.83
33.5	1,920,179	67,493	0.0351	0.9649	54.69
34.5	1,691,582	36,058	0.0213	0.9787	52.77
35.5	1,446,877	26,788	0.0185	0.9815	51.64
36.5	1,067,943	28,844	0.0270	0.9730	50.68
37.5	932,162	36,843	0.0395	0.9605	49.32
38.5	773,885	21,383	0.0276	0.9724	47.37

COLUMBIA GAS OF KENTUCKY, INC.

ACCOUNT 378.00 MEASURING AND REGULATING STATION EQUIPMENT - GENERAL

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1909-2023

EXPERIENCE BAND 1939-2023

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	694,725	22,205	0.0320	0.9680	46.06
40.5	627,697	21,527	0.0343	0.9657	44.59
41.5	556,477	20,058	0.0360	0.9640	43.06
42.5	485,925	11,956	0.0246	0.9754	41.50
43.5	462,520	10,154	0.0220	0.9780	40.48
44.5	447,809	9,403	0.0210	0.9790	39.59
45.5	432,988	6,849	0.0158	0.9842	38.76
46.5	425,579	15,438	0.0363	0.9637	38.15
47.5	407,695	18,809	0.0461	0.9539	36.77
48.5	376,012	29,249	0.0778	0.9222	35.07
49.5	334,747	21,250	0.0635	0.9365	32.34
50.5	296,933	12,081	0.0407	0.9593	30.29
51.5	166,719	2,164	0.0130	0.9870	29.06
52.5	143,035	2,556	0.0179	0.9821	28.68
53.5	133,440	4,515	0.0338	0.9662	28.17
54.5	117,857	4,377	0.0371	0.9629	27.21
55.5	101,544	1,660	0.0163	0.9837	26.20
56.5	94,969	899	0.0095	0.9905	25.77
57.5	89,968	4,988	0.0554	0.9446	25.53
58.5	79,621	1,150	0.0144	0.9856	24.12
59.5	72,785	6,132	0.0842	0.9158	23.77
60.5	63,045	1,730	0.0274	0.9726	21.76
61.5	57,595	2,291	0.0398	0.9602	21.17
62.5	51,815	1,784	0.0344	0.9656	20.33
63.5	44,852	1,595	0.0356	0.9644	19.63
64.5	38,326	638	0.0167	0.9833	18.93
65.5	36,030	231	0.0064	0.9936	18.61
66.5	33,758	631	0.0187	0.9813	18.49
67.5	27,030	468	0.0173	0.9827	18.15
68.5	20,163	142	0.0070	0.9930	17.83
69.5	14,200	467	0.0329	0.9671	17.71
70.5	11,743	965	0.0822	0.9178	17.13
71.5	9,651	86	0.0089	0.9911	15.72
72.5	8,060	12	0.0015	0.9985	15.58
73.5	5,069	176	0.0347	0.9653	15.56
74.5	4,450	20	0.0046	0.9954	15.01
75.5	4,394	445	0.1013	0.8987	14.95
76.5	3,949		0.0000	1.0000	13.43
77.5	3,809	34	0.0088	0.9912	13.43
78.5	3,775	48	0.0128	0.9872	13.31

COLUMBIA GAS OF KENTUCKY, INC.

ACCOUNT 378.00 MEASURING AND REGULATING STATION EQUIPMENT - GENERAL

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1909-2023			EXPERIENCE BAND 1939-2023			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	3,698		0.0000	1.0000	13.14	
80.5	3,698	154	0.0416	0.9584	13.14	
81.5	3,545	115	0.0325	0.9675	12.60	
82.5	2,605	374	0.1437	0.8563	12.19	
83.5	2,006	92	0.0457	0.9543	10.44	
84.5	1,864	85	0.0455	0.9545	9.96	
85.5	1,779	95	0.0536	0.9464	9.51	
86.5	1,649		0.0000	1.0000	9.00	
87.5	1,649		0.0000	1.0000	9.00	
88.5	1,649		0.0000	1.0000	9.00	
89.5	1,649		0.0000	1.0000	9.00	
90.5	1,274	75	0.0587	0.9413	9.00	
91.5	1,200		0.0000	1.0000	8.47	
92.5	1,200	178	0.1487	0.8513	8.47	
93.5	1,021		0.0000	1.0000	7.21	
94.5	807		0.0000	1.0000	7.21	
95.5	310		0.0000	1.0000	7.21	
96.5	310		0.0000	1.0000	7.21	
97.5	310	228	0.7359	0.2641	7.21	
98.5	82		0.0000	1.0000	1.90	
99.5	82		0.0000	1.0000	1.90	
100.5					1.90	

COLUMBIA GAS OF KENTUCKY, INC.

ACCOUNT 378.00 MEASURING AND REGULATING STATION EQUIPMENT - GENERAL

ORIGINAL LIFE TABLE

PLACEMENT BAND 1923-2023

EXPERIENCE BAND 1984-2023

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	28,524,533	16,339	0.0006	0.9994	100.00
0.5	28,462,005	24,206	0.0009	0.9991	99.94
1.5	27,701,299	280,887	0.0101	0.9899	99.86
2.5	26,932,853	742,297	0.0276	0.9724	98.85
3.5	18,745,987	303,943	0.0162	0.9838	96.12
4.5	13,385,337	163,415	0.0122	0.9878	94.56
5.5	11,433,423	81,148	0.0071	0.9929	93.41
6.5	10,879,006	215,102	0.0198	0.9802	92.74
7.5	10,415,205	127,583	0.0122	0.9878	90.91
8.5	6,397,017	81,381	0.0127	0.9873	89.80
9.5	5,923,776	89,233	0.0151	0.9849	88.66
10.5	5,690,629	75,282	0.0132	0.9868	87.32
11.5	5,109,211	54,228	0.0106	0.9894	86.16
12.5	4,972,058	43,620	0.0088	0.9912	85.25
13.5	4,912,752	89,108	0.0181	0.9819	84.50
14.5	4,748,644	46,548	0.0098	0.9902	82.97
15.5	4,564,929	31,443	0.0069	0.9931	82.16
16.5	4,468,138	33,542	0.0075	0.9925	81.59
17.5	4,404,219	55,965	0.0127	0.9873	80.98
18.5	4,307,715	141,411	0.0328	0.9672	79.95
19.5	4,167,761	113,958	0.0273	0.9727	77.32
20.5	4,075,738	64,513	0.0158	0.9842	75.21
21.5	3,854,698	56,228	0.0146	0.9854	74.02
22.5	3,620,111	45,016	0.0124	0.9876	72.94
23.5	3,557,585	39,747	0.0112	0.9888	72.03
24.5	3,497,717	41,690	0.0119	0.9881	71.23
25.5	3,416,236	47,258	0.0138	0.9862	70.38
26.5	3,216,391	91,780	0.0285	0.9715	69.41
27.5	3,005,167	82,677	0.0275	0.9725	67.42
28.5	2,742,743	96,995	0.0354	0.9646	65.57
29.5	2,550,809	45,189	0.0177	0.9823	63.25
30.5	2,340,914	70,509	0.0301	0.9699	62.13
31.5	2,170,951	71,225	0.0328	0.9672	60.26
32.5	2,032,286	76,305	0.0375	0.9625	58.28
33.5	1,900,777	66,322	0.0349	0.9651	56.09
34.5	1,674,270	34,427	0.0206	0.9794	54.14
35.5	1,431,307	26,146	0.0183	0.9817	53.02
36.5	1,054,188	28,503	0.0270	0.9730	52.05
37.5	919,170	35,946	0.0391	0.9609	50.65
38.5	761,785	21,068	0.0277	0.9723	48.67

COLUMBIA GAS OF KENTUCKY, INC.

ACCOUNT 378.00 MEASURING AND REGULATING STATION EQUIPMENT - GENERAL

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1923-2023			EXPERIENCE BAND 1984-2023			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	682,128	21,063	0.0309	0.9691	47.32	
40.5	616,147	19,722	0.0320	0.9680	45.86	
41.5	546,732	19,254	0.0352	0.9648	44.39	
42.5	478,903	11,235	0.0235	0.9765	42.83	
43.5	456,997	9,940	0.0218	0.9782	41.82	
44.5	442,806	9,325	0.0211	0.9789	40.91	
45.5	428,234	6,828	0.0159	0.9841	40.05	
46.5	420,885	15,351	0.0365	0.9635	39.41	
47.5	403,087	18,312	0.0454	0.9546	37.98	
48.5	371,897	29,080	0.0782	0.9218	36.25	
49.5	330,801	20,689	0.0625	0.9375	33.42	
50.5	294,193	11,553	0.0393	0.9607	31.33	
51.5	164,505	2,164	0.0132	0.9868	30.10	
52.5	140,822	2,556	0.0182	0.9818	29.70	
53.5	131,264	4,515	0.0344	0.9656	29.16	
54.5	116,558	4,377	0.0376	0.9624	28.16	
55.5	101,081	1,660	0.0164	0.9836	27.10	
56.5	94,506	899	0.0095	0.9905	26.66	
57.5	89,505	4,988	0.0557	0.9443	26.40	
58.5	79,158	1,150	0.0145	0.9855	24.93	
59.5	72,322	5,988	0.0828	0.9172	24.57	
60.5	63,045	1,730	0.0274	0.9726	22.53	
61.5	57,595	2,291	0.0398	0.9602	21.92	
62.5	51,815	1,784	0.0344	0.9656	21.04	
63.5	44,852	1,595	0.0356	0.9644	20.32	
64.5	38,326	638	0.0167	0.9833	19.60	
65.5	36,030	231	0.0064	0.9936	19.27	
66.5	33,758	631	0.0187	0.9813	19.15	
67.5	27,030	468	0.0173	0.9827	18.79	
68.5	20,163	142	0.0070	0.9930	18.46	
69.5	14,200	467	0.0329	0.9671	18.33	
70.5	11,743	965	0.0822	0.9178	17.73	
71.5	9,651	86	0.0089	0.9911	16.28	
72.5	8,060	12	0.0015	0.9985	16.13	
73.5	5,069	176	0.0347	0.9653	16.11	
74.5	4,450	20	0.0046	0.9954	15.55	
75.5	4,394	445	0.1013	0.8987	15.47	
76.5	3,949		0.0000	1.0000	13.91	
77.5	3,809	34	0.0088	0.9912	13.91	
78.5	3,775	48	0.0128	0.9872	13.78	

COLUMBIA GAS OF KENTUCKY, INC.

ACCOUNT 378.00 MEASURING AND REGULATING STATION EQUIPMENT - GENERAL

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1923-2023			EXPERIENCE BAND 1984-2023			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	3,698		0.0000	1.0000	13.61	
80.5	3,698	154	0.0416	0.9584	13.61	
81.5	3,545	115	0.0325	0.9675	13.04	
82.5	2,605	374	0.1437	0.8563	12.62	
83.5	2,006	92	0.0457	0.9543	10.81	
84.5	1,864	85	0.0455	0.9545	10.31	
85.5	1,779	95	0.0536	0.9464	9.84	
86.5	1,649		0.0000	1.0000	9.32	
87.5	1,649		0.0000	1.0000	9.32	
88.5	1,649		0.0000	1.0000	9.32	
89.5	1,649		0.0000	1.0000	9.32	
90.5	1,274	75	0.0587	0.9413	9.32	
91.5	1,200		0.0000	1.0000	8.77	
92.5	1,200	178	0.1487	0.8513	8.77	
93.5	1,021		0.0000	1.0000	7.47	
94.5	807		0.0000	1.0000	7.47	
95.5	310		0.0000	1.0000	7.47	
96.5	310		0.0000	1.0000	7.47	
97.5	310	228	0.7359	0.2641	7.47	
98.5	82		0.0000	1.0000	1.97	
99.5	82		0.0000	1.0000	1.97	
100.5					1.97	

COLUMBIA GAS OF KENTUCKY, INC.

ACCOUNT 378.00 MEASURING AND REGULATING STATION EQUIPMENT - GENERAL

ORIGINAL LIFE TABLE

PLACEMENT BAND 1923-2023

EXPERIENCE BAND 2004-2023

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	24,473,479	6,449	0.0003	0.9997	100.00
0.5	24,371,320	20,190	0.0008	0.9992	99.97
1.5	23,804,089	274,247	0.0115	0.9885	99.89
2.5	23,240,219	740,554	0.0319	0.9681	98.74
3.5	15,086,038	284,647	0.0189	0.9811	95.59
4.5	9,790,555	147,715	0.0151	0.9849	93.79
5.5	7,924,995	42,179	0.0053	0.9947	92.37
6.5	7,644,102	203,841	0.0267	0.9733	91.88
7.5	7,354,372	99,935	0.0136	0.9864	89.43
8.5	3,636,366	77,617	0.0213	0.9787	88.22
9.5	3,336,840	44,682	0.0134	0.9866	86.33
10.5	3,331,440	52,011	0.0156	0.9844	85.18
11.5	2,786,360	10,903	0.0039	0.9961	83.85
12.5	2,690,321	16,819	0.0063	0.9937	83.52
13.5	2,735,042	52,063	0.0190	0.9810	83.00
14.5	2,812,022	25,359	0.0090	0.9910	81.42
15.5	2,924,997	19,511	0.0067	0.9933	80.68
16.5	3,318,696	19,910	0.0060	0.9940	80.15
17.5	3,398,990	26,470	0.0078	0.9922	79.67
18.5	3,476,607	108,154	0.0311	0.9689	79.05
19.5	3,371,486	97,607	0.0290	0.9710	76.59
20.5	3,328,667	51,024	0.0153	0.9847	74.37
21.5	3,178,758	40,986	0.0129	0.9871	73.23
22.5	3,008,867	33,690	0.0112	0.9888	72.28
23.5	2,953,585	32,790	0.0111	0.9889	71.48
24.5	2,902,023	33,673	0.0116	0.9884	70.68
25.5	2,817,753	33,303	0.0118	0.9882	69.86
26.5	2,628,291	67,925	0.0258	0.9742	69.04
27.5	2,422,079	66,551	0.0275	0.9725	67.25
28.5	2,179,716	78,087	0.0358	0.9642	65.40
29.5	2,014,060	35,926	0.0178	0.9822	63.06
30.5	1,866,209	57,473	0.0308	0.9692	61.94
31.5	1,891,159	64,320	0.0340	0.9660	60.03
32.5	1,829,758	70,577	0.0386	0.9614	57.99
33.5	1,712,931	55,065	0.0321	0.9679	55.75
34.5	1,513,380	27,853	0.0184	0.9816	53.96
35.5	1,288,386	17,486	0.0136	0.9864	52.97
36.5	918,905	22,965	0.0250	0.9750	52.25
37.5	792,028	28,936	0.0365	0.9635	50.94
38.5	651,252	17,702	0.0272	0.9728	49.08

COLUMBIA GAS OF KENTUCKY, INC.

ACCOUNT 378.00 MEASURING AND REGULATING STATION EQUIPMENT - GENERAL

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1923-2023

EXPERIENCE BAND 2004-2023

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	585,130	20,654	0.0353	0.9647	47.75
40.5	524,827	17,649	0.0336	0.9664	46.06
41.5	465,018	15,767	0.0339	0.9661	44.51
42.5	407,058	6,229	0.0153	0.9847	43.00
43.5	396,670	9,823	0.0248	0.9752	42.34
44.5	388,859	8,476	0.0218	0.9782	41.30
45.5	378,189	6,226	0.0165	0.9835	40.40
46.5	375,706	14,756	0.0393	0.9607	39.73
47.5	367,050	18,219	0.0496	0.9504	38.17
48.5	347,660	28,756	0.0827	0.9173	36.28
49.5	313,872	20,576	0.0656	0.9344	33.27
50.5	279,796	11,520	0.0412	0.9588	31.09
51.5	152,509	2,001	0.0131	0.9869	29.81
52.5	131,323	2,541	0.0194	0.9806	29.42
53.5	126,670	4,428	0.0350	0.9650	28.85
54.5	112,101	4,377	0.0390	0.9610	27.84
55.5	95,825	1,608	0.0168	0.9832	26.76
56.5	89,336	899	0.0101	0.9899	26.31
57.5	84,752	4,988	0.0589	0.9411	26.04
58.5	74,406	1,150	0.0155	0.9845	24.51
59.5	67,599	5,988	0.0886	0.9114	24.13
60.5	58,002	1,663	0.0287	0.9713	21.99
61.5	52,618	2,227	0.0423	0.9577	21.36
62.5	48,162	1,780	0.0369	0.9631	20.46
63.5	41,683	1,591	0.0382	0.9618	19.70
64.5	35,417	638	0.0180	0.9820	18.95
65.5	33,321	193	0.0058	0.9942	18.61
66.5	31,125	452	0.0145	0.9855	18.50
67.5	24,575	468	0.0190	0.9810	18.23
68.5	17,708	129	0.0073	0.9927	17.89
69.5	11,758	356	0.0302	0.9698	17.76
70.5	10,045	965	0.0961	0.9039	17.22
71.5	7,953	35	0.0044	0.9956	15.57
72.5	6,413	1	0.0001	0.9999	15.50
73.5	3,434		0.0000	1.0000	15.50
74.5	3,363	20	0.0060	0.9940	15.50
75.5	4,074	445	0.1092	0.8908	15.40
76.5	3,629		0.0000	1.0000	13.72
77.5	3,489	34	0.0096	0.9904	13.72
78.5	3,456	38	0.0111	0.9889	13.59

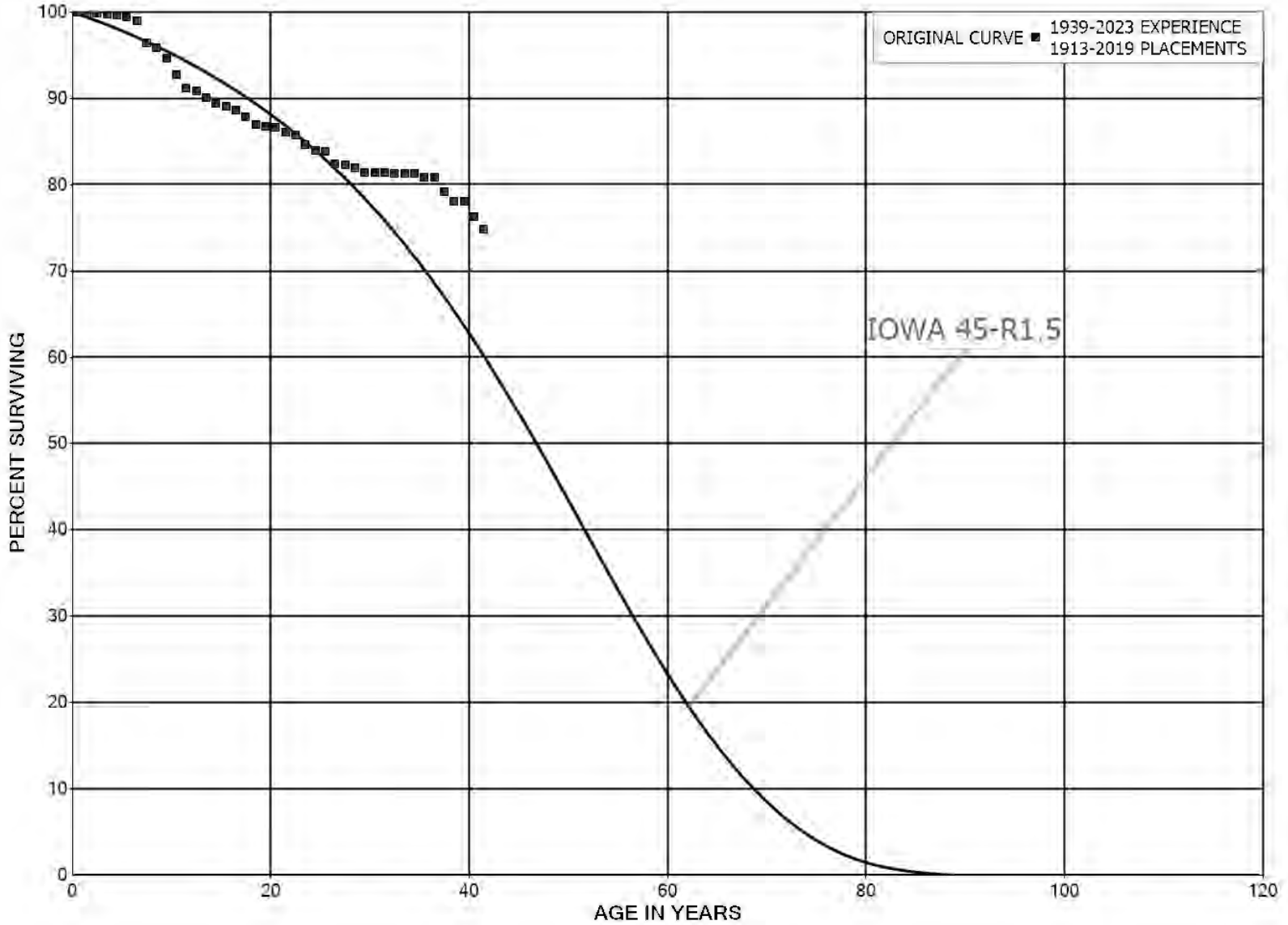
COLUMBIA GAS OF KENTUCKY, INC.

ACCOUNT 378.00 MEASURING AND REGULATING STATION EQUIPMENT - GENERAL

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1923-2023			EXPERIENCE BAND 2004-2023			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	3,389		0.0000	1.0000	13.44	
80.5	3,698	154	0.0416	0.9584	13.44	
81.5	3,545	115	0.0325	0.9675	12.88	
82.5	2,605	374	0.1437	0.8563	12.46	
83.5	2,006	92	0.0457	0.9543	10.67	
84.5	1,864	85	0.0455	0.9545	10.18	
85.5	1,779	95	0.0536	0.9464	9.72	
86.5	1,649		0.0000	1.0000	9.20	
87.5	1,649		0.0000	1.0000	9.20	
88.5	1,649		0.0000	1.0000	9.20	
89.5	1,649		0.0000	1.0000	9.20	
90.5	1,274	75	0.0587	0.9413	9.20	
91.5	1,200		0.0000	1.0000	8.66	
92.5	1,200	178	0.1487	0.8513	8.66	
93.5	1,021		0.0000	1.0000	7.37	
94.5	807		0.0000	1.0000	7.37	
95.5	310		0.0000	1.0000	7.37	
96.5	310		0.0000	1.0000	7.37	
97.5	310	228	0.7359	0.2641	7.37	
98.5	82		0.0000	1.0000	1.95	
99.5	82		0.0000	1.0000	1.95	
100.5					1.95	

COLUMBIA GAS OF KENTUCKY, INC.
ACCOUNT 379.10 MEASURING AND REGULATING STATION EQUIPMENT - CITY GATE
ORIGINAL AND SMOOTH SURVIVOR CURVES



COLUMBIA GAS OF KENTUCKY, INC.

ACCOUNT 379.10 MEASURING AND REGULATING STATION EQUIPMENT - CITY GATE

ORIGINAL LIFE TABLE

PLACEMENT BAND 1913-2019

EXPERIENCE BAND 1939-2023

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	1,676,254	564	0.0003	0.9997	100.00
0.5	1,669,892	2,001	0.0012	0.9988	99.97
1.5	1,664,100	691	0.0004	0.9996	99.85
2.5	1,662,924	1,372	0.0008	0.9992	99.81
3.5	1,630,576	918	0.0006	0.9994	99.72
4.5	335,580	777	0.0023	0.9977	99.67
5.5	335,645	1,748	0.0052	0.9948	99.44
6.5	329,100	8,290	0.0252	0.9748	98.92
7.5	309,365	1,993	0.0064	0.9936	96.43
8.5	306,085	3,716	0.0121	0.9879	95.81
9.5	305,336	6,195	0.0203	0.9797	94.64
10.5	292,153	4,903	0.0168	0.9832	92.72
11.5	287,243	1,063	0.0037	0.9963	91.17
12.5	286,786	2,468	0.0086	0.9914	90.83
13.5	284,442	1,920	0.0067	0.9933	90.05
14.5	279,119	1,101	0.0039	0.9961	89.44
15.5	278,580	1,454	0.0052	0.9948	89.09
16.5	277,081	2,294	0.0083	0.9917	88.62
17.5	274,997	2,811	0.0102	0.9898	87.89
18.5	274,790	971	0.0035	0.9965	86.99
19.5	274,154	336	0.0012	0.9988	86.68
20.5	274,129	1,510	0.0055	0.9945	86.57
21.5	272,949	1,294	0.0047	0.9953	86.10
22.5	272,847	3,572	0.0131	0.9869	85.69
23.5	269,738	1,967	0.0073	0.9927	84.57
24.5	263,291	515	0.0020	0.9980	83.95
25.5	262,398	4,362	0.0166	0.9834	83.79
26.5	258,036	428	0.0017	0.9983	82.39
27.5	257,656	878	0.0034	0.9966	82.26
28.5	256,836	1,721	0.0067	0.9933	81.98
29.5	255,101	99	0.0004	0.9996	81.43
30.5	255,002	36	0.0001	0.9999	81.40
31.5	253,357	298	0.0012	0.9988	81.39
32.5	253,059	14	0.0001	0.9999	81.29
33.5	253,045	8	0.0000	1.0000	81.29
34.5	253,037	1,341	0.0053	0.9947	81.28
35.5	251,696		0.0000	1.0000	80.85
36.5	8,123	173	0.0213	0.9787	80.85
37.5	7,950	105	0.0132	0.9868	79.13
38.5	7,845		0.0000	1.0000	78.08

COLUMBIA GAS OF KENTUCKY, INC.

ACCOUNT 379.10 MEASURING AND REGULATING STATION EQUIPMENT - CITY GATE

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1913-2019			EXPERIENCE BAND 1939-2023			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	7,845	176	0.0224	0.9776	78.08	
40.5	6,075	120	0.0197	0.9803	76.34	
41.5	1,004		0.0000	1.0000	74.83	
42.5	1,004		0.0000	1.0000	74.83	
43.5	1,004		0.0000	1.0000	74.83	
44.5	1,004		0.0000	1.0000	74.83	
45.5	1,004		0.0000	1.0000	74.83	
46.5	1,004		0.0000	1.0000	74.83	
47.5	1,004	67	0.0672	0.9328	74.83	
48.5	936		0.0000	1.0000	69.80	
49.5	936	1	0.0007	0.9993	69.80	
50.5	936		0.0000	1.0000	69.76	
51.5	936		0.0000	1.0000	69.76	
52.5	936		0.0000	1.0000	69.76	
53.5	936		0.0000	1.0000	69.76	
54.5	936	6	0.0063	0.9937	69.76	
55.5	930		0.0000	1.0000	69.32	
56.5	930	30	0.0328	0.9672	69.32	
57.5	899		0.0000	1.0000	67.04	
58.5	377		0.0000	1.0000	67.04	
59.5	377		0.0000	1.0000	67.04	
60.5	377		0.0000	1.0000	67.04	
61.5	377		0.0000	1.0000	67.04	
62.5	377		0.0000	1.0000	67.04	
63.5	377		0.0000	1.0000	67.04	
64.5	377	92	0.2430	0.7570	67.04	
65.5	285		0.0000	1.0000	50.75	
66.5	285		0.0000	1.0000	50.75	
67.5	285		0.0000	1.0000	50.75	
68.5	285		0.0000	1.0000	50.75	
69.5	285		0.0000	1.0000	50.75	
70.5	285		0.0000	1.0000	50.75	
71.5	285		0.0000	1.0000	50.75	
72.5	285		0.0000	1.0000	50.75	
73.5	285		0.0000	1.0000	50.75	
74.5	285		0.0000	1.0000	50.75	
75.5	285		0.0000	1.0000	50.75	
76.5	285		0.0000	1.0000	50.75	
77.5	285		0.0000	1.0000	50.75	
78.5	285		0.0000	1.0000	50.75	

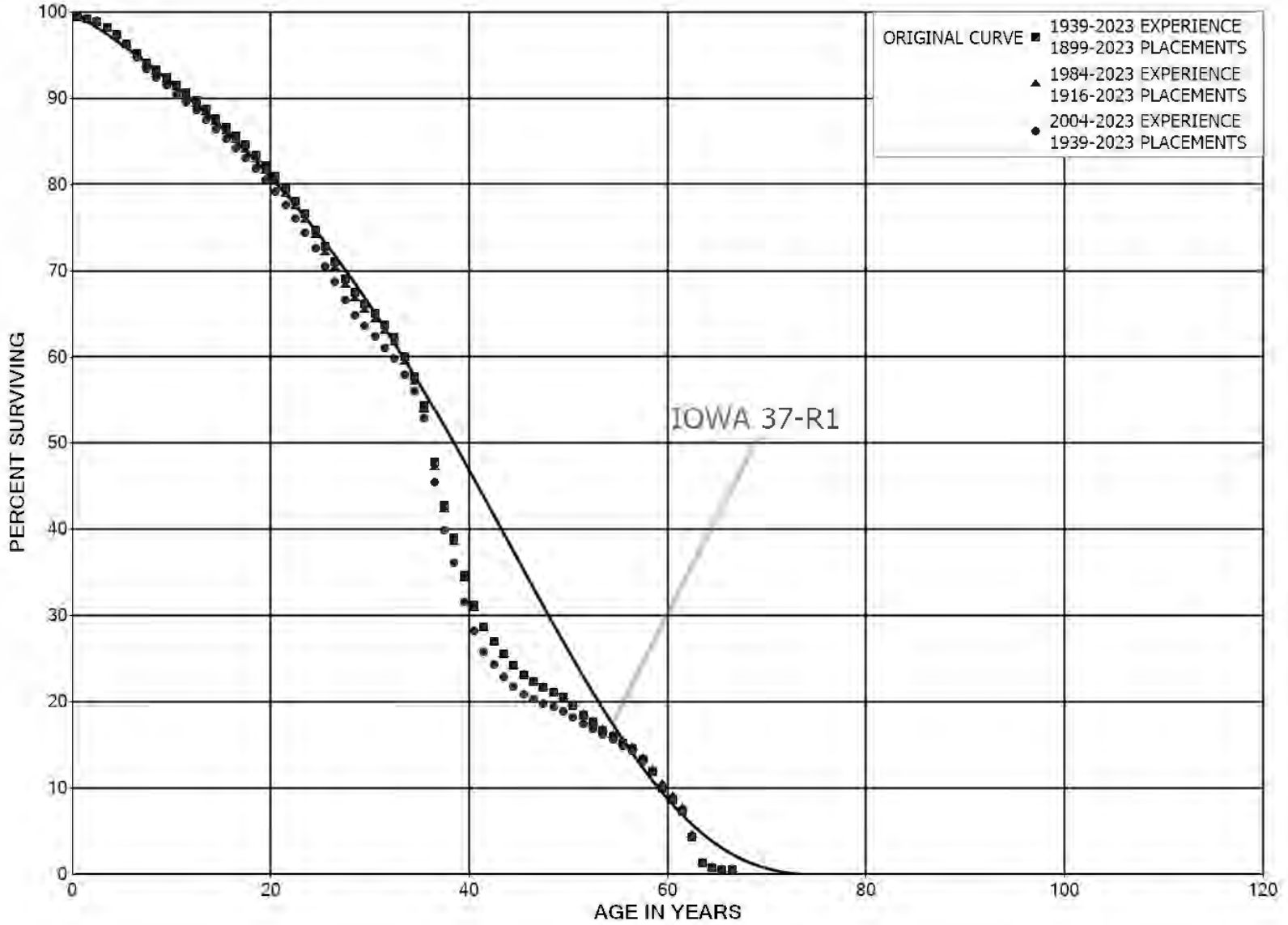
COLUMBIA GAS OF KENTUCKY, INC.

ACCOUNT 379.10 MEASURING AND REGULATING STATION EQUIPMENT - CITY GATE

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1913-2019			EXPERIENCE BAND 1939-2023		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	285		0.0000	1.0000	50.75
80.5	285		0.0000	1.0000	50.75
81.5	285		0.0000	1.0000	50.75
82.5	285		0.0000	1.0000	50.75
83.5	285		0.0000	1.0000	50.75
84.5	285		0.0000	1.0000	50.75
85.5	285		0.0000	1.0000	50.75
86.5	285		0.0000	1.0000	50.75
87.5	190		0.0000	1.0000	50.75
88.5	21		0.0000	1.0000	50.75
89.5	21		0.0000	1.0000	50.75
90.5	21		0.0000	1.0000	50.75
91.5	21		0.0000	1.0000	50.75
92.5	21		0.0000	1.0000	50.75
93.5	21		0.0000	1.0000	50.75
94.5					50.75

COLUMBIA GAS OF KENTUCKY, INC.
ACCOUNT 380.00 SERVICES
ORIGINAL AND SMOOTH SURVIVOR CURVES



COLUMBIA GAS OF KENTUCKY, INC.

ACCOUNT 380.00 SERVICES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1899-2023

EXPERIENCE BAND 1939-2023

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	255,764,747	1,422,693	0.0056	0.9944	100.00
0.5	231,710,549	753,395	0.0033	0.9967	99.44
1.5	212,481,608	555,446	0.0026	0.9974	99.12
2.5	194,235,471	1,316,580	0.0068	0.9932	98.86
3.5	177,147,023	1,516,596	0.0086	0.9914	98.19
4.5	162,143,162	1,729,777	0.0107	0.9893	97.35
5.5	148,621,632	1,740,251	0.0117	0.9883	96.31
6.5	136,728,135	1,541,634	0.0113	0.9887	95.18
7.5	126,919,366	1,183,523	0.0093	0.9907	94.11
8.5	118,239,164	1,066,205	0.0090	0.9910	93.23
9.5	110,392,580	1,078,404	0.0098	0.9902	92.39
10.5	103,302,065	1,008,457	0.0098	0.9902	91.49
11.5	97,014,304	982,403	0.0101	0.9899	90.60
12.5	91,840,579	1,005,114	0.0109	0.9891	89.68
13.5	87,574,150	1,073,968	0.0123	0.9877	88.70
14.5	82,515,412	960,065	0.0116	0.9884	87.61
15.5	78,563,283	912,433	0.0116	0.9884	86.59
16.5	75,009,473	894,471	0.0119	0.9881	85.59
17.5	71,755,425	958,166	0.0134	0.9866	84.56
18.5	68,517,784	1,025,230	0.0150	0.9850	83.44
19.5	64,599,416	985,381	0.0153	0.9847	82.19
20.5	61,231,750	1,066,419	0.0174	0.9826	80.93
21.5	57,874,860	1,060,481	0.0183	0.9817	79.52
22.5	54,300,233	1,041,388	0.0192	0.9808	78.07
23.5	50,203,836	1,175,890	0.0234	0.9766	76.57
24.5	46,320,119	1,215,307	0.0262	0.9738	74.78
25.5	42,032,364	1,004,504	0.0239	0.9761	72.81
26.5	37,984,608	1,063,230	0.0280	0.9720	71.07
27.5	33,788,834	797,290	0.0236	0.9764	69.08
28.5	30,102,367	549,718	0.0183	0.9817	67.45
29.5	26,593,603	485,979	0.0183	0.9817	66.22
30.5	23,845,712	487,325	0.0204	0.9796	65.01
31.5	21,360,665	472,203	0.0221	0.9779	63.68
32.5	19,272,614	692,668	0.0359	0.9641	62.28
33.5	16,674,519	646,214	0.0388	0.9612	60.04
34.5	14,039,772	809,977	0.0577	0.9423	57.71
35.5	12,245,075	1,487,680	0.1215	0.8785	54.38
36.5	10,401,838	1,094,721	0.1052	0.8948	47.77
37.5	8,975,523	794,407	0.0885	0.9115	42.75
38.5	7,832,633	872,783	0.1114	0.8886	38.96

COLUMBIA GAS OF KENTUCKY, INC.

ACCOUNT 380.00 SERVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1899-2023

EXPERIENCE BAND 1939-2023

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	6,670,120	662,033	0.0993	0.9007	34.62
40.5	5,800,473	474,572	0.0818	0.9182	31.19
41.5	5,025,406	290,232	0.0578	0.9422	28.63
42.5	4,500,659	252,558	0.0561	0.9439	26.98
43.5	3,944,199	202,659	0.0514	0.9486	25.47
44.5	3,359,922	148,594	0.0442	0.9558	24.16
45.5	2,993,244	104,382	0.0349	0.9651	23.09
46.5	2,755,159	85,665	0.0311	0.9689	22.28
47.5	2,612,732	62,321	0.0239	0.9761	21.59
48.5	2,533,270	71,129	0.0281	0.9719	21.08
49.5	2,420,099	115,614	0.0478	0.9522	20.48
50.5	2,244,969	123,586	0.0551	0.9449	19.51
51.5	1,959,491	89,435	0.0456	0.9544	18.43
52.5	1,767,445	102,944	0.0582	0.9418	17.59
53.5	1,568,976	58,993	0.0376	0.9624	16.57
54.5	1,397,804	71,629	0.0512	0.9488	15.94
55.5	1,171,504	48,860	0.0417	0.9583	15.13
56.5	1,005,659	80,906	0.0805	0.9195	14.50
57.5	853,170	94,301	0.1105	0.8895	13.33
58.5	655,474	104,613	0.1596	0.8404	11.86
59.5	496,035	64,437	0.1299	0.8701	9.96
60.5	396,173	61,989	0.1565	0.8435	8.67
61.5	323,221	135,281	0.4185	0.5815	7.31
62.5	177,924	126,115	0.7088	0.2912	4.25
63.5	49,303	20,815	0.4222	0.5778	1.24
64.5	28,368	7,732	0.2726	0.7274	0.72
65.5	20,579	140	0.0068	0.9932	0.52
66.5	995	383	0.3851	0.6149	0.52
67.5	612	130	0.2125	0.7875	0.32
68.5	482	49	0.1023	0.8977	0.25
69.5	432	171	0.3964	0.6036	0.22
70.5	261	46	0.1779	0.8221	0.14
71.5	215	68	0.3165	0.6835	0.11
72.5	147	16	0.1123	0.8877	0.08
73.5	130	52	0.3976	0.6024	0.07
74.5	78	49	0.6290	0.3710	0.04
75.5	29	8	0.2829	0.7171	0.02
76.5	21	8	0.3945	0.6055	0.01
77.5	13	13	1.0000		0.01
78.5					

COLUMBIA GAS OF KENTUCKY, INC.

ACCOUNT 380.00 SERVICES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1916-2023

EXPERIENCE BAND 1984-2023

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	244,003,503	1,421,178	0.0058	0.9942	100.00
0.5	220,702,493	747,177	0.0034	0.9966	99.42
1.5	202,382,792	547,561	0.0027	0.9973	99.08
2.5	185,097,855	1,309,034	0.0071	0.9929	98.81
3.5	168,843,095	1,508,434	0.0089	0.9911	98.11
4.5	154,708,148	1,721,975	0.0111	0.9889	97.24
5.5	141,722,950	1,727,647	0.0122	0.9878	96.16
6.5	130,254,297	1,532,819	0.0118	0.9882	94.98
7.5	120,663,692	1,166,187	0.0097	0.9903	93.87
8.5	112,127,862	1,048,147	0.0093	0.9907	92.96
9.5	104,422,872	1,060,600	0.0102	0.9898	92.09
10.5	97,526,988	991,485	0.0102	0.9898	91.15
11.5	91,712,333	972,185	0.0106	0.9894	90.23
12.5	86,943,788	985,398	0.0113	0.9887	89.27
13.5	83,035,350	1,061,229	0.0128	0.9872	88.26
14.5	78,313,543	948,785	0.0121	0.9879	87.13
15.5	74,728,459	900,799	0.0121	0.9879	86.08
16.5	71,488,007	879,718	0.0123	0.9877	85.04
17.5	68,486,999	945,560	0.0138	0.9862	83.99
18.5	65,558,122	1,007,279	0.0154	0.9846	82.83
19.5	61,948,446	970,139	0.0157	0.9843	81.56
20.5	58,813,797	1,052,232	0.0179	0.9821	80.28
21.5	55,676,452	1,040,851	0.0187	0.9813	78.85
22.5	52,325,560	1,026,245	0.0196	0.9804	77.37
23.5	48,440,070	1,161,809	0.0240	0.9760	75.85
24.5	44,771,025	1,192,890	0.0266	0.9734	74.03
25.5	40,653,479	988,018	0.0243	0.9757	72.06
26.5	36,769,163	1,047,825	0.0285	0.9715	70.31
27.5	32,757,224	780,004	0.0238	0.9762	68.31
28.5	29,213,547	539,366	0.0185	0.9815	66.68
29.5	25,806,727	467,738	0.0181	0.9819	65.45
30.5	23,156,864	472,523	0.0204	0.9796	64.26
31.5	20,751,699	449,829	0.0217	0.9783	62.95
32.5	18,746,901	682,572	0.0364	0.9636	61.59
33.5	16,225,748	629,863	0.0388	0.9612	59.34
34.5	13,655,819	789,800	0.0578	0.9422	57.04
35.5	11,923,893	1,473,105	0.1235	0.8765	53.74
36.5	10,122,887	1,063,795	0.1051	0.8949	47.10
37.5	8,746,404	775,755	0.0887	0.9113	42.15
38.5	7,625,535	852,248	0.1118	0.8882	38.41

COLUMBIA GAS OF KENTUCKY, INC.

ACCOUNT 380.00 SERVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1916-2023

EXPERIENCE BAND 1984-2023

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	6,484,594	638,253	0.0984	0.9016	34.12
40.5	5,638,546	439,081	0.0779	0.9221	30.76
41.5	4,902,227	268,772	0.0548	0.9452	28.37
42.5	4,401,992	240,373	0.0546	0.9454	26.81
43.5	3,860,914	191,619	0.0496	0.9504	25.35
44.5	3,311,515	139,692	0.0422	0.9578	24.09
45.5	2,954,688	100,437	0.0340	0.9660	23.07
46.5	2,721,036	83,874	0.0308	0.9692	22.29
47.5	2,580,659	59,959	0.0232	0.9768	21.60
48.5	2,483,822	70,101	0.0282	0.9718	21.10
49.5	2,371,679	109,223	0.0461	0.9539	20.50
50.5	2,202,940	117,989	0.0536	0.9464	19.56
51.5	1,923,059	88,623	0.0461	0.9539	18.51
52.5	1,731,825	92,452	0.0534	0.9466	17.66
53.5	1,532,865	57,655	0.0376	0.9624	16.72
54.5	1,363,073	70,839	0.0520	0.9480	16.09
55.5	1,137,562	48,778	0.0429	0.9571	15.25
56.5	971,841	80,760	0.0831	0.9169	14.60
57.5	819,498	78,918	0.0963	0.9037	13.38
58.5	637,227	91,953	0.1443	0.8557	12.10
59.5	490,489	64,380	0.1313	0.8687	10.35
60.5	390,726	61,959	0.1586	0.8414	8.99
61.5	317,885	130,197	0.4096	0.5904	7.57
62.5	177,731	126,041	0.7092	0.2908	4.47
63.5	49,258	20,782	0.4219	0.5781	1.30
64.5	28,356	7,732	0.2727	0.7273	0.75
65.5	20,566	140	0.0068	0.9932	0.55
66.5	982	383	0.3901	0.6099	0.54
67.5	612	130	0.2125	0.7875	0.33
68.5	482	49	0.1023	0.8977	0.26
69.5	432	171	0.3964	0.6036	0.23
70.5	261	46	0.1779	0.8221	0.14
71.5	215	68	0.3165	0.6835	0.12
72.5	147	16	0.1123	0.8877	0.08
73.5	130	52	0.3976	0.6024	0.07
74.5	78	49	0.6290	0.3710	0.04
75.5	29	8	0.2829	0.7171	0.02
76.5	21	8	0.3945	0.6055	0.01
77.5	13	13	1.0000		0.01
78.5					

COLUMBIA GAS OF KENTUCKY, INC.

ACCOUNT 380.00 SERVICES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1939-2023

EXPERIENCE BAND 2004-2023

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	180,339,043	866,658	0.0048	0.9952	100.00
0.5	160,096,049	520,464	0.0033	0.9967	99.52
1.5	144,180,349	283,065	0.0020	0.9980	99.20
2.5	129,345,792	1,049,698	0.0081	0.9919	99.00
3.5	116,337,846	1,164,651	0.0100	0.9900	98.20
4.5	105,093,584	1,144,940	0.0109	0.9891	97.21
5.5	96,091,961	1,440,595	0.0150	0.9850	96.16
6.5	88,606,594	1,209,498	0.0137	0.9863	94.71
7.5	83,226,146	915,477	0.0110	0.9890	93.42
8.5	78,885,201	801,597	0.0102	0.9898	92.39
9.5	75,297,815	835,264	0.0111	0.9889	91.45
10.5	72,034,246	747,720	0.0104	0.9896	90.44
11.5	69,184,930	702,807	0.0102	0.9898	89.50
12.5	67,140,392	809,982	0.0121	0.9879	88.59
13.5	66,097,059	860,363	0.0130	0.9870	87.52
14.5	64,006,951	837,348	0.0131	0.9869	86.38
15.5	61,711,055	793,859	0.0129	0.9871	85.25
16.5	59,767,533	786,282	0.0132	0.9868	84.16
17.5	57,856,608	863,012	0.0149	0.9851	83.05
18.5	55,898,240	926,149	0.0166	0.9834	81.81
19.5	53,006,553	874,800	0.0165	0.9835	80.46
20.5	50,471,950	984,599	0.0195	0.9805	79.13
21.5	48,044,806	969,850	0.0202	0.9798	77.58
22.5	45,424,130	942,571	0.0208	0.9792	76.02
23.5	42,170,284	1,062,059	0.0252	0.9748	74.44
24.5	39,197,344	1,094,160	0.0279	0.9721	72.57
25.5	35,521,932	927,400	0.0261	0.9739	70.54
26.5	31,933,766	987,474	0.0309	0.9691	68.70
27.5	27,995,753	724,634	0.0259	0.9741	66.57
28.5	24,485,154	484,619	0.0198	0.9802	64.85
29.5	21,181,902	393,262	0.0186	0.9814	63.57
30.5	18,680,776	382,566	0.0205	0.9795	62.39
31.5	16,682,922	353,808	0.0212	0.9788	61.11
32.5	15,007,969	474,116	0.0316	0.9684	59.81
33.5	12,836,989	405,498	0.0316	0.9684	57.92
34.5	10,641,534	622,619	0.0585	0.9415	56.09
35.5	9,351,783	1,322,322	0.1414	0.8586	52.81
36.5	7,929,088	959,365	0.1210	0.8790	45.34
37.5	6,824,408	644,046	0.0944	0.9056	39.86
38.5	6,049,380	775,883	0.1283	0.8717	36.10

COLUMBIA GAS OF KENTUCKY, INC.

ACCOUNT 380.00 SERVICES

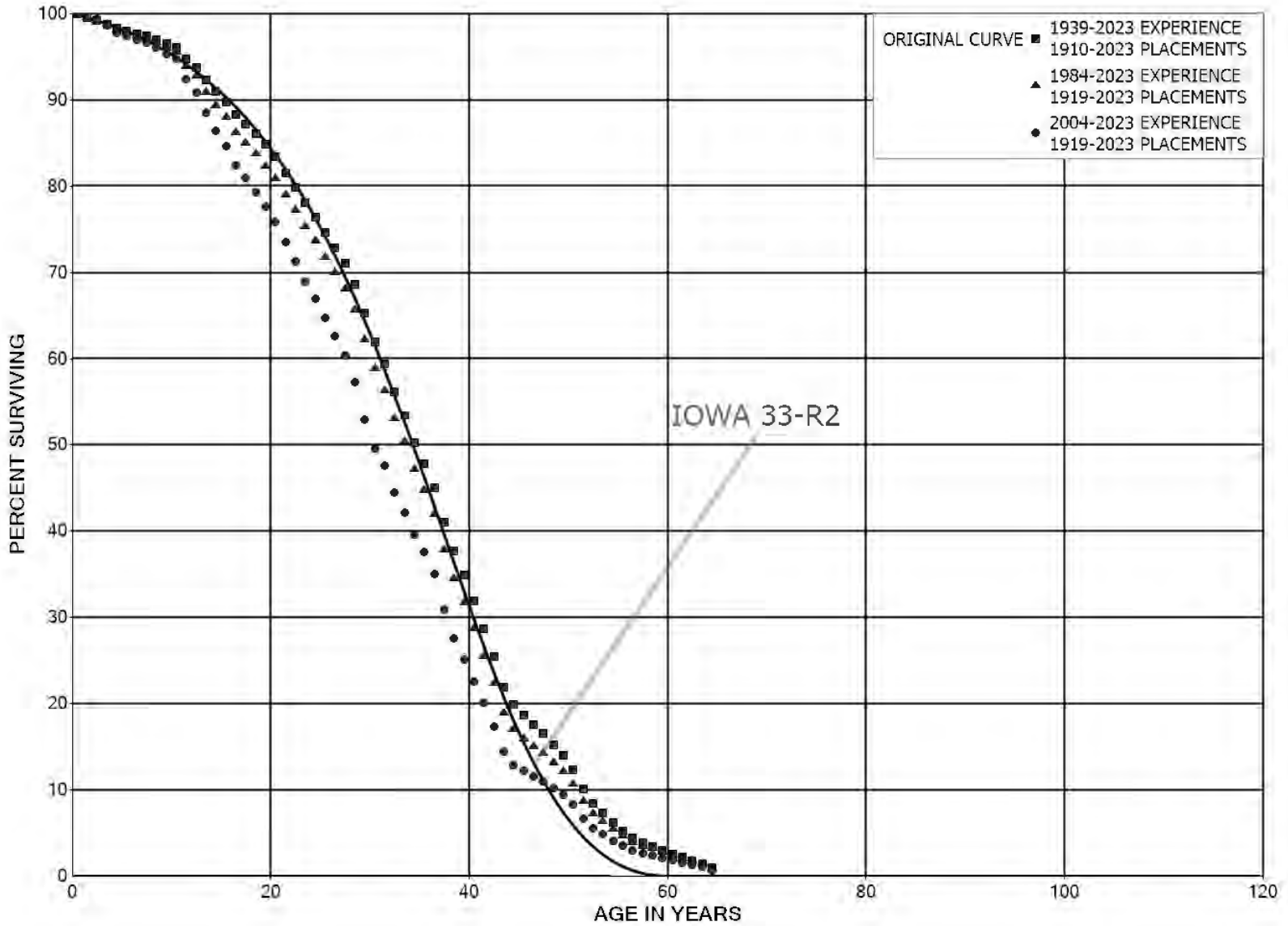
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1939-2023

EXPERIENCE BAND 2004-2023

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	5,144,797	544,502	0.1058	0.8942	31.47
40.5	4,506,979	381,662	0.0847	0.9153	28.14
41.5	3,940,510	228,825	0.0581	0.9419	25.75
42.5	3,586,082	207,593	0.0579	0.9421	24.26
43.5	3,178,379	160,521	0.0505	0.9495	22.85
44.5	2,736,665	107,767	0.0394	0.9606	21.70
45.5	2,486,465	70,088	0.0282	0.9718	20.85
46.5	2,357,478	59,771	0.0254	0.9746	20.26
47.5	2,296,967	43,655	0.0190	0.9810	19.74
48.5	2,269,832	58,777	0.0259	0.9741	19.37
49.5	2,206,783	79,304	0.0359	0.9641	18.87
50.5	2,074,744	85,541	0.0412	0.9588	18.19
51.5	1,827,402	58,017	0.0317	0.9683	17.44
52.5	1,668,710	65,000	0.0390	0.9610	16.89
53.5	1,499,458	54,118	0.0361	0.9639	16.23
54.5	1,347,664	65,905	0.0489	0.9511	15.64
55.5	1,130,581	47,458	0.0420	0.9580	14.88
56.5	966,302	79,170	0.0819	0.9181	14.25
57.5	816,404	77,427	0.0948	0.9052	13.09
58.5	635,657	90,762	0.1428	0.8572	11.84
59.5	490,069	64,334	0.1313	0.8687	10.15
60.5	390,311	61,883	0.1585	0.8415	8.82
61.5	317,464	130,154	0.4100	0.5900	7.42
62.5	177,295	125,872	0.7100	0.2900	4.38
63.5	48,917	20,689	0.4229	0.5771	1.27
64.5	28,109	7,732	0.2751	0.7249	0.73
65.5	20,319	132	0.0065	0.9935	0.53
66.5	743	367	0.4932	0.5068	0.53
67.5	377	97	0.2576	0.7424	0.27
68.5	280	16	0.0584	0.9416	0.20
69.5	263	114	0.4321	0.5679	0.19
70.5	150	22	0.1452	0.8548	0.11
71.5	128	35	0.2736	0.7264	0.09
72.5	93		0.0000	1.0000	0.07
73.5	93	44	0.4688	0.5312	0.07
74.5	49	49	1.0000		0.04
75.5					

COLUMBIA GAS OF KENTUCKY, INC.
ACCOUNT 381.00 METERS
ORIGINAL AND SMOOTH SURVIVOR CURVES



COLUMBIA GAS OF KENTUCKY, INC.

ACCOUNT 381.00 METERS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1910-2023

EXPERIENCE BAND 1939-2023

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	29,739,659	25,432	0.0009	0.9991	100.00
0.5	26,688,730	118,202	0.0044	0.9956	99.91
1.5	24,254,242	63,722	0.0026	0.9974	99.47
2.5	22,843,915	102,149	0.0045	0.9955	99.21
3.5	21,744,751	116,451	0.0054	0.9946	98.77
4.5	20,250,800	53,665	0.0027	0.9973	98.24
5.5	19,568,702	61,910	0.0032	0.9968	97.98
6.5	18,692,407	61,727	0.0033	0.9967	97.67
7.5	18,046,749	68,034	0.0038	0.9962	97.35
8.5	17,130,690	92,089	0.0054	0.9946	96.98
9.5	16,665,231	75,037	0.0045	0.9955	96.46
10.5	16,257,326	226,350	0.0139	0.9861	96.02
11.5	15,642,694	156,773	0.0100	0.9900	94.69
12.5	15,247,628	242,653	0.0159	0.9841	93.74
13.5	14,713,644	213,408	0.0145	0.9855	92.25
14.5	13,995,847	176,551	0.0126	0.9874	90.91
15.5	13,478,933	224,260	0.0166	0.9834	89.76
16.5	12,892,717	151,741	0.0118	0.9882	88.27
17.5	12,488,926	166,592	0.0133	0.9867	87.23
18.5	12,020,186	175,252	0.0146	0.9854	86.06
19.5	11,364,241	190,202	0.0167	0.9833	84.81
20.5	10,743,165	240,423	0.0224	0.9776	83.39
21.5	10,358,063	216,377	0.0209	0.9791	81.52
22.5	9,907,056	215,085	0.0217	0.9783	79.82
23.5	9,676,104	205,889	0.0213	0.9787	78.09
24.5	9,217,249	215,976	0.0234	0.9766	76.43
25.5	8,655,979	203,791	0.0235	0.9765	74.64
26.5	8,439,307	216,003	0.0256	0.9744	72.88
27.5	7,802,201	259,564	0.0333	0.9667	71.01
28.5	7,580,553	371,118	0.0490	0.9510	68.65
29.5	7,095,100	359,415	0.0507	0.9493	65.29
30.5	6,690,845	284,342	0.0425	0.9575	61.98
31.5	6,246,488	338,022	0.0541	0.9459	59.35
32.5	5,838,439	280,690	0.0481	0.9519	56.14
33.5	5,369,968	327,245	0.0609	0.9391	53.44
34.5	4,864,778	239,615	0.0493	0.9507	50.18
35.5	4,550,650	263,980	0.0580	0.9420	47.71
36.5	4,233,091	375,951	0.0888	0.9112	44.94
37.5	3,907,074	315,768	0.0808	0.9192	40.95
38.5	3,594,851	271,117	0.0754	0.9246	37.64

COLUMBIA GAS OF KENTUCKY, INC.

ACCOUNT 381.00 METERS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1910-2023

EXPERIENCE BAND 1939-2023

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	3,327,162	285,574	0.0858	0.9142	34.80
40.5	3,041,618	310,850	0.1022	0.8978	31.82
41.5	2,730,829	305,557	0.1119	0.8881	28.56
42.5	2,425,252	336,562	0.1388	0.8612	25.37
43.5	2,088,761	191,274	0.0916	0.9084	21.85
44.5	1,898,655	117,491	0.0619	0.9381	19.85
45.5	1,781,109	108,666	0.0610	0.9390	18.62
46.5	1,672,523	92,441	0.0553	0.9447	17.48
47.5	1,580,323	124,793	0.0790	0.9210	16.52
48.5	1,455,599	118,958	0.0817	0.9183	15.21
49.5	1,336,840	163,164	0.1221	0.8779	13.97
50.5	1,173,799	212,395	0.1809	0.8191	12.26
51.5	961,881	157,660	0.1639	0.8361	10.04
52.5	804,223	111,464	0.1386	0.8614	8.40
53.5	692,724	105,114	0.1517	0.8483	7.23
54.5	587,577	89,129	0.1517	0.8483	6.14
55.5	498,426	74,657	0.1498	0.8502	5.21
56.5	423,736	54,290	0.1281	0.8719	4.43
57.5	369,404	40,970	0.1109	0.8891	3.86
58.5	328,434	50,231	0.1529	0.8471	3.43
59.5	278,203	34,074	0.1225	0.8775	2.91
60.5	244,129	39,267	0.1608	0.8392	2.55
61.5	204,862	36,132	0.1764	0.8236	2.14
62.5	168,731	35,448	0.2101	0.7899	1.76
63.5	133,283	44,540	0.3342	0.6658	1.39
64.5	88,743	9,432	0.1063	0.8937	0.93
65.5	79,311	13,021	0.1642	0.8358	0.83
66.5	66,290	12,480	0.1883	0.8117	0.69
67.5	53,810	2,906	0.0540	0.9460	0.56
68.5	50,904	14,241	0.2798	0.7202	0.53
69.5	36,663	4,248	0.1159	0.8841	0.38
70.5	32,415	3,945	0.1217	0.8783	0.34
71.5	28,470	3,426	0.1203	0.8797	0.30
72.5	25,044	6,093	0.2433	0.7567	0.26
73.5	18,951	3,636	0.1919	0.8081	0.20
74.5	15,315	4,546	0.2968	0.7032	0.16
75.5	10,770	4,280	0.3975	0.6025	0.11
76.5	6,489	812	0.1252	0.8748	0.07
77.5	5,677	1,718	0.3026	0.6974	0.06
78.5	3,959	174	0.0440	0.9560	0.04

COLUMBIA GAS OF KENTUCKY, INC.

ACCOUNT 381.00 METERS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1910-2023

EXPERIENCE BAND 1939-2023

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	3,785	69	0.0183	0.9817	0.04
80.5	3,716	264	0.0709	0.9291	0.04
81.5	3,452	1,464	0.4241	0.5759	0.04
82.5	1,988	1,802	0.9064	0.0936	0.02
83.5	186	165	0.8844	0.1156	0.00
84.5	22		0.0000	1.0000	0.00
85.5	22		0.0000	1.0000	0.00
86.5	22		0.0000	1.0000	0.00
87.5	22		0.0000	1.0000	0.00
88.5	22		0.0000	1.0000	0.00
89.5	22		0.0000	1.0000	0.00
90.5	22		0.0000	1.0000	0.00
91.5	22		0.0000	1.0000	0.00
92.5	22	22	1.0000		0.00
93.5					

COLUMBIA GAS OF KENTUCKY, INC.

ACCOUNT 381.00 METERS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1919-2023

EXPERIENCE BAND 1984-2023

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	24,397,353	19,185	0.0008	0.9992	100.00
0.5	21,443,949	83,442	0.0039	0.9961	99.92
1.5	19,330,700	59,656	0.0031	0.9969	99.53
2.5	18,190,028	99,520	0.0055	0.9945	99.23
3.5	17,447,180	113,353	0.0065	0.9935	98.68
4.5	16,192,761	50,115	0.0031	0.9969	98.04
5.5	15,577,920	58,917	0.0038	0.9962	97.74
6.5	14,727,089	51,568	0.0035	0.9965	97.37
7.5	14,111,691	64,976	0.0046	0.9954	97.03
8.5	13,228,533	81,663	0.0062	0.9938	96.58
9.5	12,784,056	64,990	0.0051	0.9949	95.98
10.5	12,394,164	215,731	0.0174	0.9826	95.50
11.5	11,973,884	146,503	0.0122	0.9878	93.83
12.5	11,773,821	230,938	0.0196	0.9804	92.69
13.5	11,522,613	201,255	0.0175	0.9825	90.87
14.5	11,009,518	167,604	0.0152	0.9848	89.28
15.5	10,712,273	212,906	0.0199	0.9801	87.92
16.5	10,292,605	143,452	0.0139	0.9861	86.17
17.5	10,041,173	153,158	0.0153	0.9847	84.97
18.5	9,779,441	158,794	0.0162	0.9838	83.68
19.5	9,270,868	162,564	0.0175	0.9825	82.32
20.5	8,820,635	210,024	0.0238	0.9762	80.88
21.5	8,597,679	192,719	0.0224	0.9776	78.95
22.5	8,247,082	200,338	0.0243	0.9757	77.18
23.5	8,148,271	182,430	0.0224	0.9776	75.30
24.5	7,886,835	199,311	0.0253	0.9747	73.62
25.5	7,434,573	187,471	0.0252	0.9748	71.76
26.5	7,331,957	202,078	0.0276	0.9724	69.95
27.5	6,802,426	240,410	0.0353	0.9647	68.02
28.5	6,649,228	350,906	0.0528	0.9472	65.62
29.5	6,248,295	332,356	0.0532	0.9468	62.15
30.5	5,905,930	259,188	0.0439	0.9561	58.85
31.5	5,515,318	323,235	0.0586	0.9414	56.27
32.5	5,172,208	266,865	0.0516	0.9484	52.97
33.5	4,777,520	302,615	0.0633	0.9367	50.24
34.5	4,333,140	224,145	0.0517	0.9483	47.05
35.5	4,073,350	255,511	0.0627	0.9373	44.62
36.5	3,784,120	366,544	0.0969	0.9031	41.82
37.5	3,426,229	305,130	0.0891	0.9109	37.77
38.5	3,126,409	257,954	0.0825	0.9175	34.41

COLUMBIA GAS OF KENTUCKY, INC.

ACCOUNT 381.00 METERS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1919-2023

EXPERIENCE BAND 1984-2023

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	2,869,012	267,443	0.0932	0.9068	31.57
40.5	2,602,294	289,843	0.1114	0.8886	28.62
41.5	2,316,138	283,829	0.1225	0.8775	25.44
42.5	2,044,424	318,272	0.1557	0.8443	22.32
43.5	1,733,798	174,478	0.1006	0.8994	18.84
44.5	1,569,046	99,902	0.0637	0.9363	16.95
45.5	1,476,087	89,609	0.0607	0.9393	15.87
46.5	1,390,660	71,551	0.0515	0.9485	14.91
47.5	1,322,395	99,960	0.0756	0.9244	14.14
48.5	1,222,868	92,223	0.0754	0.9246	13.07
49.5	1,131,406	137,383	0.1214	0.8786	12.08
50.5	994,024	190,161	0.1913	0.8087	10.62
51.5	803,915	132,321	0.1646	0.8354	8.59
52.5	672,799	82,424	0.1225	0.8775	7.17
53.5	592,881	88,185	0.1487	0.8513	6.29
54.5	506,710	75,336	0.1487	0.8513	5.36
55.5	437,966	68,586	0.1566	0.8434	4.56
56.5	369,380	43,807	0.1186	0.8814	3.85
57.5	325,573	24,602	0.0756	0.9244	3.39
58.5	300,971	42,495	0.1412	0.8588	3.13
59.5	260,402	29,199	0.1121	0.8879	2.69
60.5	231,203	36,791	0.1591	0.8409	2.39
61.5	194,412	29,315	0.1508	0.8492	2.01
62.5	165,328	35,228	0.2131	0.7869	1.71
63.5	130,100	44,540	0.3424	0.6576	1.34
64.5	88,743	9,432	0.1063	0.8937	0.88
65.5	79,311	13,021	0.1642	0.8358	0.79
66.5	66,290	12,480	0.1883	0.8117	0.66
67.5	53,810	2,906	0.0540	0.9460	0.54
68.5	50,904	14,241	0.2798	0.7202	0.51
69.5	36,663	4,248	0.1159	0.8841	0.36
70.5	32,415	3,945	0.1217	0.8783	0.32
71.5	28,470	3,426	0.1203	0.8797	0.28
72.5	25,044	6,093	0.2433	0.7567	0.25
73.5	18,951	3,636	0.1919	0.8081	0.19
74.5	15,315	4,546	0.2968	0.7032	0.15
75.5	10,770	4,280	0.3975	0.6025	0.11
76.5	6,489	812	0.1252	0.8748	0.06
77.5	5,677	1,718	0.3026	0.6974	0.06
78.5	3,959	174	0.0440	0.9560	0.04

COLUMBIA GAS OF KENTUCKY, INC.

ACCOUNT 381.00 METERS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1919-2023			EXPERIENCE BAND 1984-2023			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	3,785	69	0.0183	0.9817	0.04	
80.5	3,716	264	0.0709	0.9291	0.04	
81.5	3,452	1,464	0.4241	0.5759	0.03	
82.5	1,988	1,802	0.9064	0.0936	0.02	
83.5	186	165	0.8844	0.1156	0.00	
84.5	22		0.0000	1.0000	0.00	
85.5	22		0.0000	1.0000	0.00	
86.5	22		0.0000	1.0000	0.00	
87.5	22		0.0000	1.0000	0.00	
88.5	22		0.0000	1.0000	0.00	
89.5	22		0.0000	1.0000	0.00	
90.5	22		0.0000	1.0000	0.00	
91.5	22		0.0000	1.0000	0.00	
92.5	22	22	1.0000		0.00	
93.5						

COLUMBIA GAS OF KENTUCKY, INC.

ACCOUNT 381.00 METERS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1919-2023

EXPERIENCE BAND 2004-2023

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	17,778,945	18,868	0.0011	0.9989	100.00
0.5	15,000,224	23,188	0.0015	0.9985	99.89
1.5	12,813,738	43,588	0.0034	0.9966	99.74
2.5	11,618,465	85,473	0.0074	0.9926	99.40
3.5	10,624,356	102,435	0.0096	0.9904	98.67
4.5	9,419,030	33,879	0.0036	0.9964	97.72
5.5	9,391,825	41,417	0.0044	0.9956	97.37
6.5	8,543,522	31,129	0.0036	0.9964	96.94
7.5	8,533,152	48,658	0.0057	0.9943	96.58
8.5	7,659,224	57,898	0.0076	0.9924	96.03
9.5	7,678,791	44,314	0.0058	0.9942	95.31
10.5	7,516,136	184,963	0.0246	0.9754	94.76
11.5	7,231,100	123,594	0.0171	0.9829	92.42
12.5	7,234,573	188,529	0.0261	0.9739	90.85
13.5	7,136,268	164,221	0.0230	0.9770	88.48
14.5	6,787,551	147,535	0.0217	0.9783	86.44
15.5	6,655,133	174,073	0.0262	0.9738	84.56
16.5	6,397,442	111,934	0.0175	0.9825	82.35
17.5	6,353,248	125,398	0.0197	0.9803	80.91
18.5	6,229,854	136,615	0.0219	0.9781	79.31
19.5	5,740,860	130,264	0.0227	0.9773	77.57
20.5	5,344,815	164,729	0.0308	0.9692	75.81
21.5	5,321,246	156,300	0.0294	0.9706	73.48
22.5	5,187,083	168,447	0.0325	0.9675	71.32
23.5	5,322,270	160,506	0.0302	0.9698	69.00
24.5	5,134,647	169,873	0.0331	0.9669	66.92
25.5	4,643,794	149,900	0.0323	0.9677	64.71
26.5	4,505,427	161,530	0.0359	0.9641	62.62
27.5	3,939,036	199,317	0.0506	0.9494	60.37
28.5	3,784,624	292,929	0.0774	0.9226	57.32
29.5	3,413,464	220,973	0.0647	0.9353	52.88
30.5	3,193,101	126,159	0.0395	0.9605	49.46
31.5	3,060,273	202,982	0.0663	0.9337	47.51
32.5	2,940,427	154,538	0.0526	0.9474	44.35
33.5	2,827,322	166,784	0.0590	0.9410	42.02
34.5	2,548,001	129,479	0.0508	0.9492	39.54
35.5	2,453,788	169,254	0.0690	0.9310	37.53
36.5	2,362,684	279,665	0.1184	0.8816	34.95
37.5	2,197,951	236,112	0.1074	0.8926	30.81
38.5	2,105,805	189,683	0.0901	0.9099	27.50

COLUMBIA GAS OF KENTUCKY, INC.

ACCOUNT 381.00 METERS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1919-2023

EXPERIENCE BAND 2004-2023

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	2,016,979	201,142	0.0997	0.9003	25.02
40.5	1,886,064	210,721	0.1117	0.8883	22.53
41.5	1,726,633	233,430	0.1352	0.8648	20.01
42.5	1,524,965	258,825	0.1697	0.8303	17.31
43.5	1,335,566	137,632	0.1031	0.8969	14.37
44.5	1,315,380	71,268	0.0542	0.9458	12.89
45.5	1,301,941	71,189	0.0547	0.9453	12.19
46.5	1,260,445	60,084	0.0477	0.9523	11.52
47.5	1,215,157	89,803	0.0739	0.9261	10.97
48.5	1,130,035	86,137	0.0762	0.9238	10.16
49.5	1,059,768	128,193	0.1210	0.8790	9.39
50.5	936,417	185,075	0.1976	0.8024	8.25
51.5	755,249	128,100	0.1696	0.8304	6.62
52.5	632,781	78,510	0.1241	0.8759	5.50
53.5	562,672	82,960	0.1474	0.8526	4.82
54.5	483,101	71,887	0.1488	0.8512	4.11
55.5	415,775	65,560	0.1577	0.8423	3.49
56.5	354,495	41,609	0.1174	0.8826	2.94
57.5	313,622	22,245	0.0709	0.9291	2.60
58.5	291,782	42,383	0.1453	0.8547	2.41
59.5	249,448	28,861	0.1157	0.8843	2.06
60.5	220,657	35,713	0.1618	0.8382	1.82
61.5	185,208	28,971	0.1564	0.8436	1.53
62.5	157,306	33,230	0.2112	0.7888	1.29
63.5	124,089	43,882	0.3536	0.6464	1.02
64.5	80,372	7,514	0.0935	0.9065	0.66
65.5	72,858	12,747	0.1750	0.8250	0.60
66.5	60,111	11,807	0.1964	0.8036	0.49
67.5	48,304	2,906	0.0602	0.9398	0.40
68.5	45,398	14,241	0.3137	0.6863	0.37
69.5	31,157	4,248	0.1363	0.8637	0.25
70.5	26,909	3,518	0.1307	0.8693	0.22
71.5	23,392	3,426	0.1465	0.8535	0.19
72.5	19,965	5,610	0.2810	0.7190	0.16
73.5	14,377	2,835	0.1972	0.8028	0.12
74.5	11,542	4,546	0.3938	0.6062	0.09
75.5	6,996	4,280	0.6118	0.3882	0.06
76.5	2,716	812	0.2991	0.7009	0.02
77.5	1,904	313	0.1643	0.8357	0.02
78.5	1,591		0.0000	1.0000	0.01

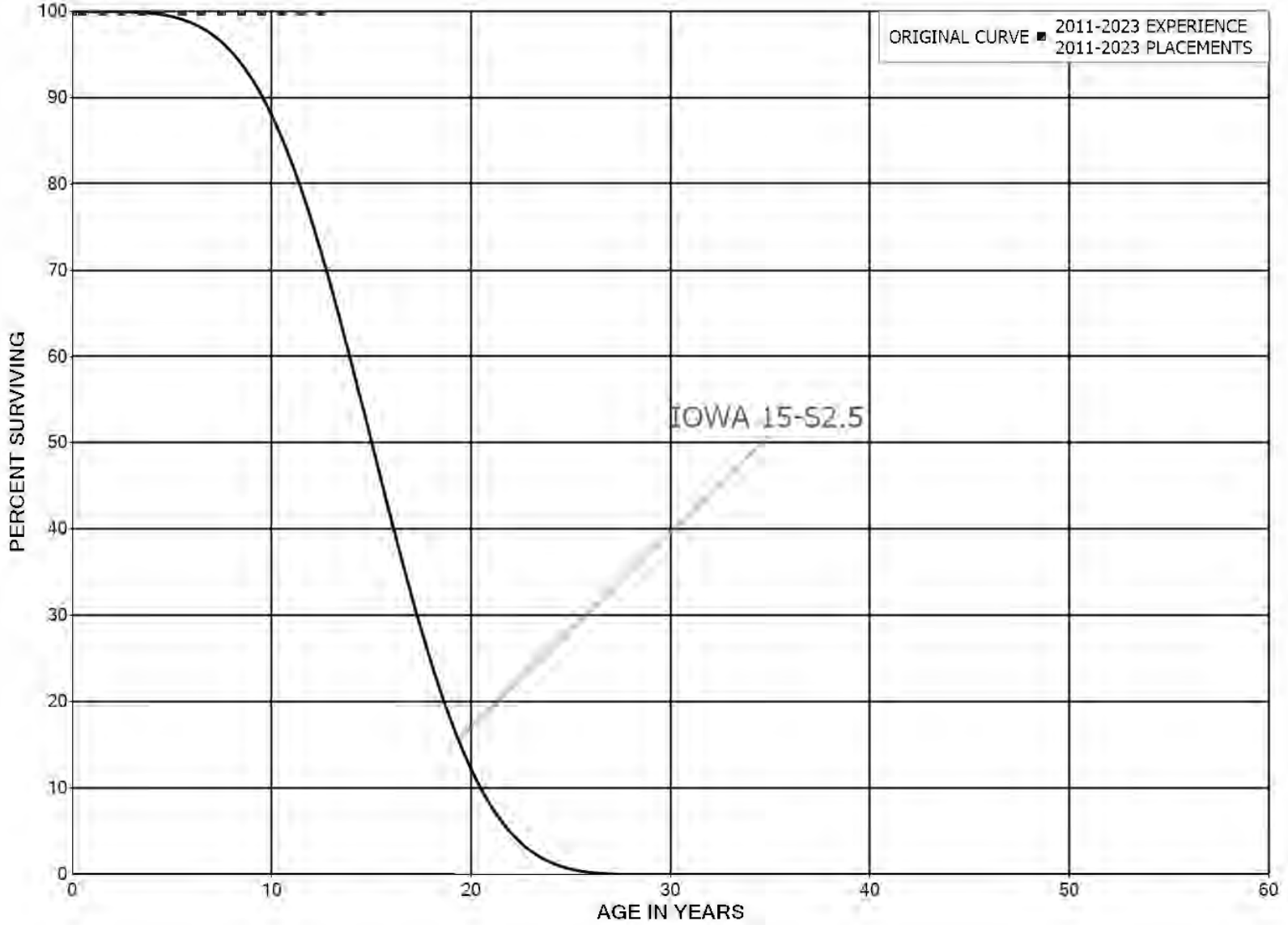
COLUMBIA GAS OF KENTUCKY, INC.

ACCOUNT 381.00 METERS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1919-2023			EXPERIENCE BAND 2004-2023			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	1,591	69	0.0436	0.9564	0.01	
80.5	1,522	264	0.1732	0.8268	0.01	
81.5	1,258	1,059	0.8415	0.1585	0.01	
82.5	199	13	0.0669	0.9331	0.00	
83.5	186	165	0.8844	0.1156	0.00	
84.5	22		0.0000	1.0000	0.00	
85.5	22		0.0000	1.0000	0.00	
86.5	22		0.0000	1.0000	0.00	
87.5	22		0.0000	1.0000	0.00	
88.5	22		0.0000	1.0000	0.00	
89.5	22		0.0000	1.0000	0.00	
90.5	22		0.0000	1.0000	0.00	
91.5	22		0.0000	1.0000	0.00	
92.5	22	22	1.0000		0.00	
93.5						

COLUMBIA GAS OF KENTUCKY, INC.
ACCOUNT 381.10 METERS - AMR
ORIGINAL AND SMOOTH SURVIVOR CURVES



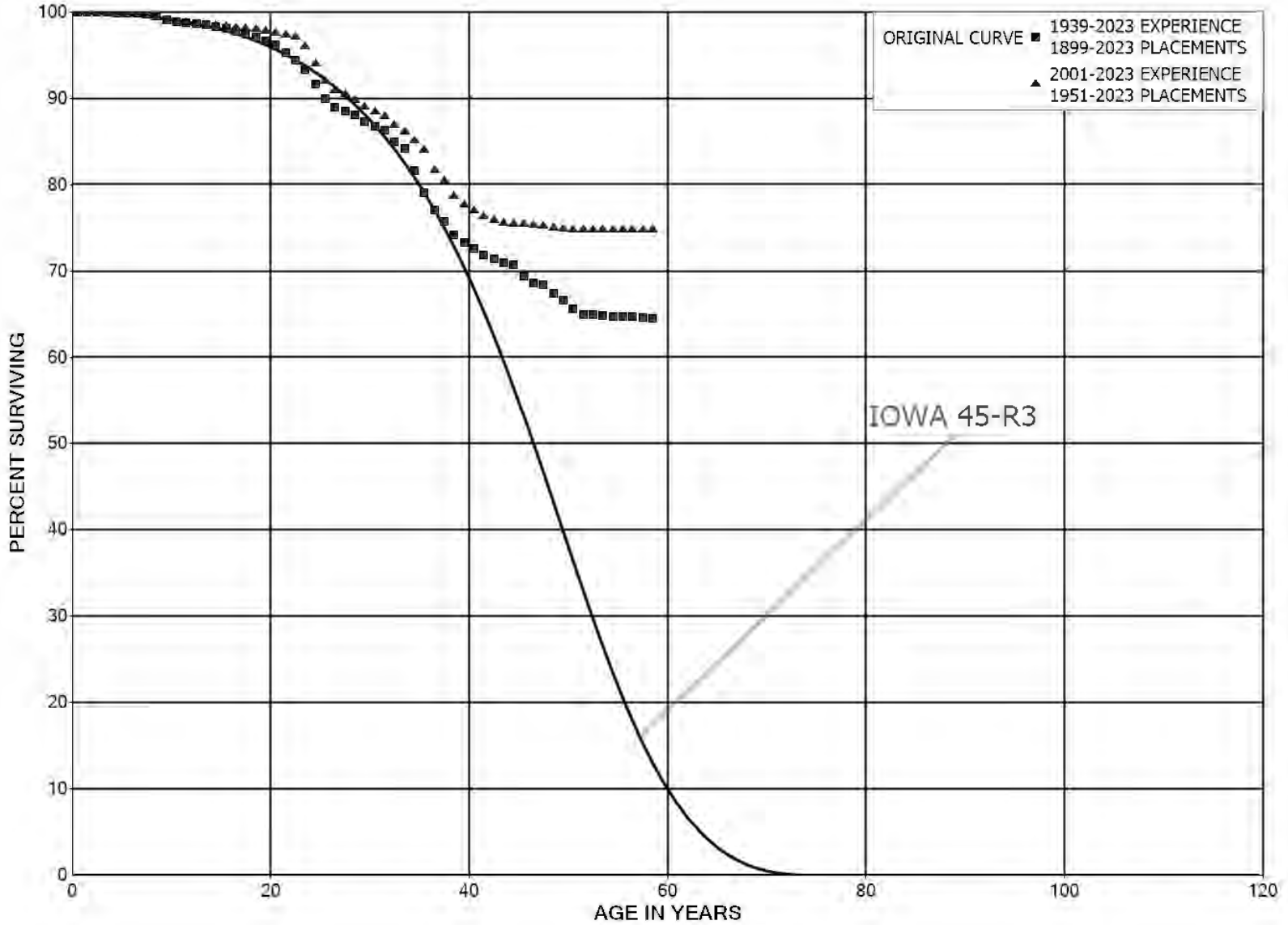
COLUMBIA GAS OF KENTUCKY, INC.

ACCOUNT 381.10 METERS - AMR

ORIGINAL LIFE TABLE

PLACEMENT BAND 2011-2023			EXPERIENCE BAND 2011-2023		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	9,980,854		0.0000	1.0000	100.00
0.5	9,970,105		0.0000	1.0000	100.00
1.5	9,969,794		0.0000	1.0000	100.00
2.5	9,502,053		0.0000	1.0000	100.00
3.5	9,376,712		0.0000	1.0000	100.00
4.5	9,174,520		0.0000	1.0000	100.00
5.5	8,771,297		0.0000	1.0000	100.00
6.5	8,756,214		0.0000	1.0000	100.00
7.5	8,705,143		0.0000	1.0000	100.00
8.5	7,850,432		0.0000	1.0000	100.00
9.5	1,057,236		0.0000	1.0000	100.00
10.5	682,384		0.0000	1.0000	100.00
11.5	319,312		0.0000	1.0000	100.00
12.5					100.00

COLUMBIA GAS OF KENTUCKY, INC.
ACCOUNT 382.00 METER INSTALLATIONS
ORIGINAL AND SMOOTH SURVIVOR CURVES



COLUMBIA GAS OF KENTUCKY, INC.

ACCOUNT 382.00 METER INSTALLATIONS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1899-2023

EXPERIENCE BAND 1939-2023

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	11,797,561	116	0.0000	1.0000	100.00
0.5	11,221,779	177	0.0000	1.0000	100.00
1.5	10,899,314	5,067	0.0005	0.9995	100.00
2.5	10,706,836	5,567	0.0005	0.9995	99.95
3.5	10,574,507	1,402	0.0001	0.9999	99.90
4.5	10,467,795	426	0.0000	1.0000	99.89
5.5	10,232,133	4,122	0.0004	0.9996	99.88
6.5	10,106,674	6,583	0.0007	0.9993	99.84
7.5	9,957,647	31,963	0.0032	0.9968	99.78
8.5	9,409,286	39,812	0.0042	0.9958	99.46
9.5	9,226,401	13,705	0.0015	0.9985	99.04
10.5	9,049,705	10,191	0.0011	0.9989	98.89
11.5	8,863,031	14,913	0.0017	0.9983	98.78
12.5	8,719,542	10,703	0.0012	0.9988	98.61
13.5	8,548,975	19,242	0.0023	0.9977	98.49
14.5	8,392,468	20,363	0.0024	0.9976	98.27
15.5	8,224,637	26,842	0.0033	0.9967	98.03
16.5	7,967,452	24,608	0.0031	0.9969	97.71
17.5	7,670,771	26,439	0.0034	0.9966	97.41
18.5	7,519,676	31,975	0.0043	0.9957	97.07
19.5	7,241,401	37,561	0.0052	0.9948	96.66
20.5	6,935,220	60,898	0.0088	0.9912	96.16
21.5	6,689,862	63,536	0.0095	0.9905	95.31
22.5	6,399,302	73,789	0.0115	0.9885	94.41
23.5	6,013,295	108,270	0.0180	0.9820	93.32
24.5	5,642,923	107,324	0.0190	0.9810	91.64
25.5	5,170,753	54,608	0.0106	0.9894	89.90
26.5	4,885,449	21,784	0.0045	0.9955	88.95
27.5	4,411,776	23,817	0.0054	0.9946	88.55
28.5	4,004,567	36,936	0.0092	0.9908	88.07
29.5	3,568,788	19,955	0.0056	0.9944	87.26
30.5	3,192,001	18,489	0.0058	0.9942	86.77
31.5	2,805,348	41,069	0.0146	0.9854	86.27
32.5	2,458,679	25,174	0.0102	0.9898	85.01
33.5	2,096,367	62,011	0.0296	0.9704	84.14
34.5	1,728,467	55,226	0.0320	0.9680	81.65
35.5	1,432,901	36,665	0.0256	0.9744	79.04
36.5	1,177,416	19,838	0.0168	0.9832	77.02
37.5	1,073,810	22,607	0.0211	0.9789	75.72
38.5	970,263	11,354	0.0117	0.9883	74.12

COLUMBIA GAS OF KENTUCKY, INC.

ACCOUNT 382.00 METER INSTALLATIONS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1899-2023

EXPERIENCE BAND 1939-2023

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	897,072	7,803	0.0087	0.9913	73.26
40.5	844,310	8,853	0.0105	0.9895	72.62
41.5	784,911	5,451	0.0069	0.9931	71.86
42.5	723,488	3,616	0.0050	0.9950	71.36
43.5	689,054	3,070	0.0045	0.9955	71.00
44.5	661,958	12,044	0.0182	0.9818	70.69
45.5	628,941	7,450	0.0118	0.9882	69.40
46.5	602,394	1,690	0.0028	0.9972	68.58
47.5	587,124	8,221	0.0140	0.9860	68.39
48.5	571,096	7,244	0.0127	0.9873	67.43
49.5	559,797	7,988	0.0143	0.9857	66.57
50.5	509,796	5,288	0.0104	0.9896	65.62
51.5	406,600	316	0.0008	0.9992	64.94
52.5	337,723	169	0.0005	0.9995	64.89
53.5	278,131	439	0.0016	0.9984	64.86
54.5	213,508	23	0.0001	0.9999	64.76
55.5	159,739	16	0.0001	0.9999	64.75
56.5	129,613	256	0.0020	0.9980	64.74
57.5	103,585	113	0.0011	0.9989	64.62
58.5	73,305	88	0.0012	0.9988	64.55
59.5	51,640	105	0.0020	0.9980	64.47
60.5	38,763	52	0.0013	0.9987	64.34
61.5	27,729	378	0.0136	0.9864	64.25
62.5	17,414	34	0.0020	0.9980	63.38
63.5	4,816		0.0000	1.0000	63.25
64.5	123		0.0000	1.0000	63.25
65.5	123		0.0000	1.0000	63.25
66.5	61		0.0000	1.0000	63.25
67.5	60	43	0.7170	0.2830	63.25
68.5	6		0.0000	1.0000	17.90
69.5	6		0.0000	1.0000	17.90
70.5	6		0.0000	1.0000	17.90
71.5					17.90

COLUMBIA GAS OF KENTUCKY, INC.

ACCOUNT 382.00 METER INSTALLATIONS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1951-2023

EXPERIENCE BAND 2001-2023

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	5,033,858		0.0000	1.0000	100.00
0.5	4,777,600	142	0.0000	1.0000	100.00
1.5	4,727,758	26	0.0000	1.0000	100.00
2.5	4,917,475	46	0.0000	1.0000	100.00
3.5	5,036,490	1,289	0.0003	0.9997	100.00
4.5	5,383,741	106	0.0000	1.0000	99.97
5.5	5,537,605	3,344	0.0006	0.9994	99.97
6.5	5,814,827	6,381	0.0011	0.9989	99.91
7.5	6,025,838	30,159	0.0050	0.9950	99.80
8.5	5,851,624	24,546	0.0042	0.9958	99.30
9.5	6,015,667	5,678	0.0009	0.9991	98.88
10.5	6,207,114	5,120	0.0008	0.9992	98.79
11.5	6,359,518	7,784	0.0012	0.9988	98.71
12.5	6,480,161	3,138	0.0005	0.9995	98.59
13.5	6,582,965	11,382	0.0017	0.9983	98.54
14.5	6,629,782	6,532	0.0010	0.9990	98.37
15.5	6,635,872	10,590	0.0016	0.9984	98.27
16.5	6,527,576	5,906	0.0009	0.9991	98.11
17.5	6,358,527	4,958	0.0008	0.9992	98.03
18.5	6,365,195	15,844	0.0025	0.9975	97.95
19.5	6,212,236	15,921	0.0026	0.9974	97.71
20.5	6,004,508	10,816	0.0018	0.9982	97.46
21.5	5,835,906	13,069	0.0022	0.9978	97.28
22.5	5,625,805	65,995	0.0117	0.9883	97.06
23.5	5,269,551	107,225	0.0203	0.9797	95.92
24.5	4,916,488	106,490	0.0217	0.9783	93.97
25.5	4,444,154	54,110	0.0122	0.9878	91.94
26.5	4,164,933	21,502	0.0052	0.9948	90.82
27.5	3,734,097	23,581	0.0063	0.9937	90.35
28.5	3,427,620	32,029	0.0093	0.9907	89.78
29.5	3,066,839	19,095	0.0062	0.9938	88.94
30.5	2,752,545	16,819	0.0061	0.9939	88.38
31.5	2,433,421	28,415	0.0117	0.9883	87.84
32.5	2,153,721	19,042	0.0088	0.9912	86.82
33.5	1,828,688	19,862	0.0109	0.9891	86.05
34.5	1,529,499	21,884	0.0143	0.9857	85.12
35.5	1,298,614	35,914	0.0277	0.9723	83.90
36.5	1,065,970	15,090	0.0142	0.9858	81.58
37.5	980,014	22,519	0.0230	0.9770	80.42
38.5	887,697	10,758	0.0121	0.9879	78.58

COLUMBIA GAS OF KENTUCKY, INC.

ACCOUNT 382.00 METER INSTALLATIONS

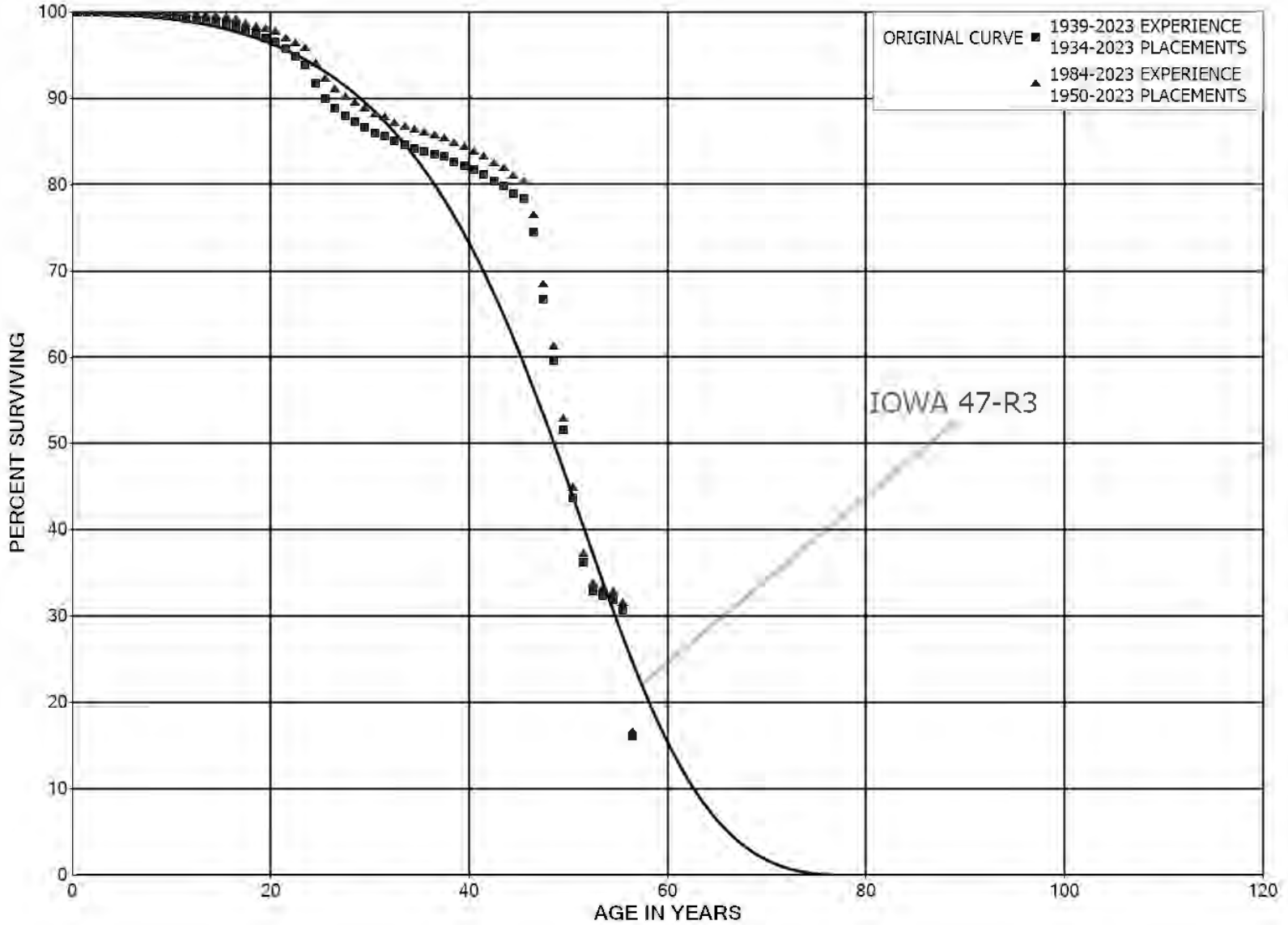
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1951-2023

EXPERIENCE BAND 2001-2023

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	825,106	6,863	0.0083	0.9917	77.62
40.5	786,101	7,544	0.0096	0.9904	76.98
41.5	732,795	3,960	0.0054	0.9946	76.24
42.5	673,004	2,776	0.0041	0.9959	75.83
43.5	639,547	1,154	0.0018	0.9982	75.51
44.5	614,830	274	0.0004	0.9996	75.38
45.5	593,625	628	0.0011	0.9989	75.34
46.5	573,916	803	0.0014	0.9986	75.26
47.5	559,542	1,681	0.0030	0.9970	75.16
48.5	550,063	1,118	0.0020	0.9980	74.93
49.5	544,899	153	0.0003	0.9997	74.78
50.5	502,734	59	0.0001	0.9999	74.76
51.5	404,755	46	0.0001	0.9999	74.75
52.5	336,147	62	0.0002	0.9998	74.74
53.5	276,662		0.0000	1.0000	74.73
54.5	212,478		0.0000	1.0000	74.73
55.5	158,732		0.0000	1.0000	74.73
56.5	128,622		0.0000	1.0000	74.73
57.5	102,850	9	0.0001	0.9999	74.73
58.5	72,675		0.0000	1.0000	74.72
59.5	51,097	9	0.0002	0.9998	74.72
60.5	38,317	13	0.0003	0.9997	74.71
61.5	27,321	13	0.0005	0.9995	74.69
62.5	17,371	34	0.0020	0.9980	74.65
63.5	4,773		0.0000	1.0000	74.50
64.5	80		0.0000	1.0000	74.50
65.5	80		0.0000	1.0000	74.50
66.5	18		0.0000	1.0000	74.50
67.5	17		0.0000	1.0000	74.50
68.5	6		0.0000	1.0000	74.50
69.5	6		0.0000	1.0000	74.50
70.5	6		0.0000	1.0000	74.50
71.5					74.50

COLUMBIA GAS OF KENTUCKY, INC.
ACCOUNTS 383.00 AND 384.00 HOUSE REGULATORS AND INSTALLATIONS
ORIGINAL AND SMOOTH SURVIVOR CURVES



COLUMBIA GAS OF KENTUCKY, INC.

ACCOUNTS 383.00 AND 384.00 HOUSE REGULATORS AND INSTALLATIONS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1934-2023

EXPERIENCE BAND 1939-2023

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	10,225,335	3,549	0.0003	0.9997	100.00
0.5	10,022,073	4,811	0.0005	0.9995	99.97
1.5	9,676,180	1,746	0.0002	0.9998	99.92
2.5	9,502,961	696	0.0001	0.9999	99.90
3.5	9,310,355	1,169	0.0001	0.9999	99.89
4.5	9,006,873	1,958	0.0002	0.9998	99.88
5.5	8,795,850	2,601	0.0003	0.9997	99.86
6.5	8,551,857	9,431	0.0011	0.9989	99.83
7.5	8,370,015	7,446	0.0009	0.9991	99.72
8.5	8,165,154	10,506	0.0013	0.9987	99.63
9.5	7,962,410	9,731	0.0012	0.9988	99.50
10.5	7,713,635	12,605	0.0016	0.9984	99.38
11.5	7,361,650	13,328	0.0018	0.9982	99.22
12.5	7,167,216	9,446	0.0013	0.9987	99.04
13.5	6,651,967	8,847	0.0013	0.9987	98.91
14.5	6,339,982	13,920	0.0022	0.9978	98.78
15.5	5,965,585	15,684	0.0026	0.9974	98.56
16.5	5,623,733	30,019	0.0053	0.9947	98.30
17.5	5,194,256	20,309	0.0039	0.9961	97.77
18.5	4,812,609	19,677	0.0041	0.9959	97.39
19.5	4,090,684	19,243	0.0047	0.9953	96.99
20.5	3,656,468	31,860	0.0087	0.9913	96.54
21.5	3,494,162	30,032	0.0086	0.9914	95.70
22.5	3,426,601	38,765	0.0113	0.9887	94.87
23.5	3,332,621	72,786	0.0218	0.9782	93.80
24.5	3,129,448	59,639	0.0191	0.9809	91.75
25.5	2,932,736	37,178	0.0127	0.9873	90.00
26.5	2,758,171	28,053	0.0102	0.9898	88.86
27.5	2,511,914	19,028	0.0076	0.9924	87.96
28.5	2,359,553	17,834	0.0076	0.9924	87.29
29.5	2,174,640	16,400	0.0075	0.9925	86.63
30.5	2,023,046	8,892	0.0044	0.9956	85.98
31.5	1,871,077	12,442	0.0066	0.9934	85.60
32.5	1,750,975	9,619	0.0055	0.9945	85.03
33.5	1,626,104	6,820	0.0042	0.9958	84.57
34.5	1,507,400	5,992	0.0040	0.9960	84.21
35.5	1,393,425	5,546	0.0040	0.9960	83.88
36.5	1,255,624	4,201	0.0033	0.9967	83.54
37.5	1,123,629	8,343	0.0074	0.9926	83.26
38.5	970,677	5,115	0.0053	0.9947	82.64

COLUMBIA GAS OF KENTUCKY, INC.

ACCOUNTS 383.00 AND 384.00 HOUSE REGULATORS AND INSTALLATIONS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1934-2023

EXPERIENCE BAND 1939-2023

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	864,330	5,498	0.0064	0.9936	82.21
40.5	766,736	5,266	0.0069	0.9931	81.69
41.5	646,755	5,543	0.0086	0.9914	81.12
42.5	534,729	3,668	0.0069	0.9931	80.43
43.5	480,246	5,705	0.0119	0.9881	79.88
44.5	420,458	2,957	0.0070	0.9930	78.93
45.5	370,343	18,087	0.0488	0.9512	78.37
46.5	315,780	32,948	0.1043	0.8957	74.55
47.5	255,129	27,155	0.1064	0.8936	66.77
48.5	224,414	30,750	0.1370	0.8630	59.66
49.5	190,907	29,211	0.1530	0.8470	51.49
50.5	153,725	26,232	0.1706	0.8294	43.61
51.5	96,536	8,908	0.0923	0.9077	36.17
52.5	64,503	1,177	0.0182	0.9818	32.83
53.5	39,939	532	0.0133	0.9867	32.23
54.5	16,963	637	0.0376	0.9624	31.80
55.5	4,672	2,212	0.4734	0.5266	30.61
56.5	1,897	71	0.0374	0.9626	16.12
57.5	1,382		0.0000	1.0000	15.51
58.5	1,128		0.0000	1.0000	15.51
59.5	978	4	0.0042	0.9958	15.51
60.5	826	8	0.0100	0.9900	15.45
61.5	529	8	0.0156	0.9844	15.29
62.5	417		0.0000	1.0000	15.05
63.5	351		0.0000	1.0000	15.05
64.5	351		0.0000	1.0000	15.05
65.5	351		0.0000	1.0000	15.05
66.5	351		0.0000	1.0000	15.05
67.5	351		0.0000	1.0000	15.05
68.5	235		0.0000	1.0000	15.05
69.5	235		0.0000	1.0000	15.05
70.5	235		0.0000	1.0000	15.05
71.5	235		0.0000	1.0000	15.05
72.5	235		0.0000	1.0000	15.05
73.5					15.05

COLUMBIA GAS OF KENTUCKY, INC.

ACCOUNTS 383.00 AND 384.00 HOUSE REGULATORS AND INSTALLATIONS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1950-2023

EXPERIENCE BAND 1984-2023

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	8,871,136		0.0000	1.0000	100.00
0.5	8,781,143	169	0.0000	1.0000	100.00
1.5	8,600,176	0	0.0000	1.0000	100.00
2.5	8,563,001	1	0.0000	1.0000	100.00
3.5	8,431,871	74	0.0000	1.0000	100.00
4.5	8,201,142	7	0.0000	1.0000	100.00
5.5	8,040,742	223	0.0000	1.0000	100.00
6.5	7,851,402	4,494	0.0006	0.9994	99.99
7.5	7,723,207	2,026	0.0003	0.9997	99.94
8.5	7,560,723	4,588	0.0006	0.9994	99.91
9.5	7,383,671	4,374	0.0006	0.9994	99.85
10.5	7,163,873	3,018	0.0004	0.9996	99.79
11.5	6,884,255	6,507	0.0009	0.9991	99.75
12.5	6,747,834	7,522	0.0011	0.9989	99.65
13.5	6,290,908	6,233	0.0010	0.9990	99.54
14.5	6,035,664	10,199	0.0017	0.9983	99.45
15.5	5,709,878	12,412	0.0022	0.9978	99.28
16.5	5,404,175	28,284	0.0052	0.9948	99.06
17.5	4,992,412	16,772	0.0034	0.9966	98.54
18.5	4,643,801	12,333	0.0027	0.9973	98.21
19.5	3,953,517	14,805	0.0037	0.9963	97.95
20.5	3,552,727	25,797	0.0073	0.9927	97.58
21.5	3,413,464	22,443	0.0066	0.9934	96.88
22.5	3,372,444	18,670	0.0055	0.9945	96.24
23.5	3,315,515	60,869	0.0184	0.9816	95.71
24.5	3,126,706	59,105	0.0189	0.9811	93.95
25.5	2,931,075	37,049	0.0126	0.9874	92.17
26.5	2,756,570	28,030	0.0102	0.9898	91.01
27.5	2,509,646	18,861	0.0075	0.9925	90.08
28.5	2,357,730	17,825	0.0076	0.9924	89.41
29.5	2,172,837	16,360	0.0075	0.9925	88.73
30.5	2,021,424	8,830	0.0044	0.9956	88.06
31.5	1,869,748	12,307	0.0066	0.9934	87.68
32.5	1,749,780	9,540	0.0055	0.9945	87.10
33.5	1,625,242	6,712	0.0041	0.9959	86.62
34.5	1,506,647	5,447	0.0036	0.9964	86.27
35.5	1,393,216	5,505	0.0040	0.9960	85.96
36.5	1,255,455	4,142	0.0033	0.9967	85.62
37.5	1,123,519	8,343	0.0074	0.9926	85.33
38.5	970,567	5,111	0.0053	0.9947	84.70

COLUMBIA GAS OF KENTUCKY, INC.

ACCOUNTS 383.00 AND 384.00 HOUSE REGULATORS AND INSTALLATIONS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1950-2023

EXPERIENCE BAND 1984-2023

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	864,224	5,498	0.0064	0.9936	84.25
40.5	766,629	5,214	0.0068	0.9932	83.72
41.5	646,701	5,530	0.0086	0.9914	83.15
42.5	534,688	3,627	0.0068	0.9932	82.44
43.5	480,246	5,705	0.0119	0.9881	81.88
44.5	420,458	2,957	0.0070	0.9930	80.90
45.5	370,343	18,087	0.0488	0.9512	80.34
46.5	315,780	32,948	0.1043	0.8957	76.41
47.5	255,129	27,155	0.1064	0.8936	68.44
48.5	224,414	30,750	0.1370	0.8630	61.16
49.5	190,907	29,211	0.1530	0.8470	52.78
50.5	153,725	26,232	0.1706	0.8294	44.70
51.5	96,536	8,908	0.0923	0.9077	37.07
52.5	64,503	1,177	0.0182	0.9818	33.65
53.5	39,939	532	0.0133	0.9867	33.04
54.5	16,963	637	0.0376	0.9624	32.60
55.5	4,672	2,212	0.4734	0.5266	31.37
56.5	1,897	71	0.0374	0.9626	16.52
57.5	1,382		0.0000	1.0000	15.90
58.5	1,128		0.0000	1.0000	15.90
59.5	978	4	0.0042	0.9958	15.90
60.5	826	8	0.0100	0.9900	15.83
61.5	529	8	0.0156	0.9844	15.68
62.5	417		0.0000	1.0000	15.43
63.5	351		0.0000	1.0000	15.43
64.5	351		0.0000	1.0000	15.43
65.5	351		0.0000	1.0000	15.43
66.5	351		0.0000	1.0000	15.43
67.5	351		0.0000	1.0000	15.43
68.5	235		0.0000	1.0000	15.43
69.5	235		0.0000	1.0000	15.43
70.5	235		0.0000	1.0000	15.43
71.5	235		0.0000	1.0000	15.43
72.5	235		0.0000	1.0000	15.43
73.5					15.43

COLUMBIA GAS OF KENTUCKY, INC.

ACCOUNT 385.00 INDUSTRIAL MEASURING AND REGULATING STATION EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1920-2023

EXPERIENCE BAND 1948-2023

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	8,374,287	6,634	0.0008	0.9992	100.00
0.5	8,246,276	47,953	0.0058	0.9942	99.92
1.5	7,698,968	49,701	0.0065	0.9935	99.34
2.5	6,581,889	79,152	0.0120	0.9880	98.70
3.5	6,175,531	44,864	0.0073	0.9927	97.51
4.5	6,100,872	66,420	0.0109	0.9891	96.80
5.5	5,718,689	60,041	0.0105	0.9895	95.75
6.5	4,543,445	89,377	0.0197	0.9803	94.74
7.5	4,218,983	80,758	0.0191	0.9809	92.88
8.5	4,006,229	78,003	0.0195	0.9805	91.10
9.5	3,837,950	131,856	0.0344	0.9656	89.33
10.5	3,661,932	165,309	0.0451	0.9549	86.26
11.5	3,380,259	81,235	0.0240	0.9760	82.37
12.5	3,166,395	62,385	0.0197	0.9803	80.39
13.5	3,085,908	28,792	0.0093	0.9907	78.80
14.5	3,006,347	67,808	0.0226	0.9774	78.07
15.5	2,901,293	95,661	0.0330	0.9670	76.31
16.5	2,759,388	26,712	0.0097	0.9903	73.79
17.5	2,729,891	78,645	0.0288	0.9712	73.08
18.5	2,069,561	88,284	0.0427	0.9573	70.97
19.5	1,866,059	89,942	0.0482	0.9518	67.94
20.5	1,741,577	52,320	0.0300	0.9700	64.67
21.5	1,581,843	23,984	0.0152	0.9848	62.73
22.5	1,552,351	18,274	0.0118	0.9882	61.77
23.5	1,489,558	82,211	0.0552	0.9448	61.05
24.5	1,384,410	40,788	0.0295	0.9705	57.68
25.5	1,343,443	19,078	0.0142	0.9858	55.98
26.5	1,288,087	68,941	0.0535	0.9465	55.18
27.5	1,168,785	28,691	0.0245	0.9755	52.23
28.5	1,098,172	16,801	0.0153	0.9847	50.95
29.5	1,042,248	36,759	0.0353	0.9647	50.17
30.5	975,433	174,100	0.1785	0.8215	48.40
31.5	769,540	18,390	0.0239	0.9761	39.76
32.5	725,867	35,429	0.0488	0.9512	38.81
33.5	682,040	24,194	0.0355	0.9645	36.92
34.5	620,160	10,387	0.0167	0.9833	35.61
35.5	609,631	13,164	0.0216	0.9784	35.01
36.5	522,244	13,389	0.0256	0.9744	34.25
37.5	483,719	19,397	0.0401	0.9599	33.38
38.5	446,395	22,290	0.0499	0.9501	32.04

COLUMBIA GAS OF KENTUCKY, INC.

ACCOUNT 385.00 INDUSTRIAL MEASURING AND REGULATING STATION EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1920-2023

EXPERIENCE BAND 1948-2023

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	380,065	46,752	0.1230	0.8770	30.44
40.5	315,410	12,950	0.0411	0.9589	26.69
41.5	290,492	14,463	0.0498	0.9502	25.60
42.5	262,221	34,402	0.1312	0.8688	24.32
43.5	214,186	5,302	0.0248	0.9752	21.13
44.5	208,884	9,346	0.0447	0.9553	20.61
45.5	197,799	7,280	0.0368	0.9632	19.69
46.5	190,519	10,422	0.0547	0.9453	18.96
47.5	178,777	10,330	0.0578	0.9422	17.93
48.5	162,728	3,740	0.0230	0.9770	16.89
49.5	152,166	4,992	0.0328	0.9672	16.50
50.5	133,018	4,522	0.0340	0.9660	15.96
51.5	123,483	6,019	0.0487	0.9513	15.42
52.5	76,247	7,509	0.0985	0.9015	14.67
53.5	51,767	2,319	0.0448	0.9552	13.22
54.5	42,049	3,856	0.0917	0.9083	12.63
55.5	30,535	4,495	0.1472	0.8528	11.47
56.5	23,782	484	0.0203	0.9797	9.78
57.5	19,081	2,082	0.1091	0.8909	9.58
58.5	15,326	216	0.0141	0.9859	8.54
59.5	11,319	277	0.0245	0.9755	8.42
60.5	10,376	1,453	0.1400	0.8600	8.21
61.5	7,483		0.0000	1.0000	7.06
62.5	6,241	198	0.0318	0.9682	7.06
63.5	5,784	116	0.0200	0.9800	6.84
64.5	2,149	0	0.0002	0.9998	6.70
65.5	2,097	631	0.3007	0.6993	6.70
66.5	444		0.0000	1.0000	4.68
67.5	431		0.0000	1.0000	4.68
68.5	279		0.0000	1.0000	4.68
69.5	279		0.0000	1.0000	4.68
70.5	279		0.0000	1.0000	4.68
71.5	279	42	0.1493	0.8507	4.68
72.5	196		0.0000	1.0000	3.99
73.5	98		0.0000	1.0000	3.99
74.5					3.99

COLUMBIA GAS OF KENTUCKY, INC.

ACCOUNT 385.00 INDUSTRIAL MEASURING AND REGULATING STATION EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1941-2023

EXPERIENCE BAND 1984-2023

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	7,483,074		0.0000	1.0000	100.00
0.5	7,355,264	33,653	0.0046	0.9954	100.00
1.5	6,873,793	24,625	0.0036	0.9964	99.54
2.5	5,849,705	62,417	0.0107	0.9893	99.19
3.5	5,497,638	33,066	0.0060	0.9940	98.13
4.5	5,439,558	50,729	0.0093	0.9907	97.54
5.5	5,085,197	51,866	0.0102	0.9898	96.63
6.5	3,926,709	70,230	0.0179	0.9821	95.64
7.5	3,617,134	61,034	0.0169	0.9831	93.93
8.5	3,424,670	70,480	0.0206	0.9794	92.35
9.5	3,274,962	120,622	0.0368	0.9632	90.45
10.5	3,142,446	159,468	0.0507	0.9493	87.11
11.5	2,882,829	72,279	0.0251	0.9749	82.69
12.5	2,774,809	56,380	0.0203	0.9797	80.62
13.5	2,766,984	23,220	0.0084	0.9916	78.98
14.5	2,730,568	58,184	0.0213	0.9787	78.32
15.5	2,677,346	89,914	0.0336	0.9664	76.65
16.5	2,567,252	25,705	0.0100	0.9900	74.08
17.5	2,578,890	77,625	0.0301	0.9699	73.34
18.5	1,942,260	86,924	0.0448	0.9552	71.13
19.5	1,768,974	79,821	0.0451	0.9549	67.94
20.5	1,666,445	49,111	0.0295	0.9705	64.88
21.5	1,521,309	23,279	0.0153	0.9847	62.97
22.5	1,504,137	16,716	0.0111	0.9889	62.00
23.5	1,450,086	81,891	0.0565	0.9435	61.31
24.5	1,354,592	39,315	0.0290	0.9710	57.85
25.5	1,329,872	18,736	0.0141	0.9859	56.17
26.5	1,279,067	66,739	0.0522	0.9478	55.38
27.5	1,164,193	28,241	0.0243	0.9757	52.49
28.5	1,095,016	16,801	0.0153	0.9847	51.22
29.5	1,038,770	36,759	0.0354	0.9646	50.43
30.5	972,130	174,023	0.1790	0.8210	48.65
31.5	766,720	18,390	0.0240	0.9760	39.94
32.5	724,284	35,429	0.0489	0.9511	38.98
33.5	681,462	24,068	0.0353	0.9647	37.07
34.5	620,027	10,378	0.0167	0.9833	35.76
35.5	609,497	13,125	0.0215	0.9785	35.17
36.5	522,150	13,349	0.0256	0.9744	34.41
37.5	483,656	19,358	0.0400	0.9600	33.53
38.5	446,364	22,259	0.0499	0.9501	32.19

COLUMBIA GAS OF KENTUCKY, INC.

ACCOUNT 385.00 INDUSTRIAL MEASURING AND REGULATING STATION EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1941-2023

EXPERIENCE BAND 1984-2023

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	380,012	46,752	0.1230	0.8770	30.58
40.5	315,356	12,950	0.0411	0.9589	26.82
41.5	290,439	14,463	0.0498	0.9502	25.72
42.5	262,218	34,402	0.1312	0.8688	24.44
43.5	214,183	5,302	0.0248	0.9752	21.23
44.5	208,881	9,346	0.0447	0.9553	20.71
45.5	197,796	7,280	0.0368	0.9632	19.78
46.5	190,515	10,422	0.0547	0.9453	19.05
47.5	178,774	10,330	0.0578	0.9422	18.01
48.5	162,725	3,740	0.0230	0.9770	16.97
49.5	152,162	4,992	0.0328	0.9672	16.58
50.5	133,015	4,522	0.0340	0.9660	16.03
51.5	123,479	6,019	0.0487	0.9513	15.49
52.5	76,243	7,509	0.0985	0.9015	14.73
53.5	51,764	2,319	0.0448	0.9552	13.28
54.5	42,045	3,853	0.0916	0.9084	12.69
55.5	30,535	4,495	0.1472	0.8528	11.53
56.5	23,782	484	0.0203	0.9797	9.83
57.5	19,081	2,082	0.1091	0.8909	9.63
58.5	15,326	216	0.0141	0.9859	8.58
59.5	11,319	277	0.0245	0.9755	8.46
60.5	10,376	1,453	0.1400	0.8600	8.25
61.5	7,483		0.0000	1.0000	7.10
62.5	6,241	198	0.0318	0.9682	7.10
63.5	5,784	116	0.0200	0.9800	6.87
64.5	2,149	0	0.0002	0.9998	6.73
65.5	2,097	631	0.3007	0.6993	6.73
66.5	444		0.0000	1.0000	4.71
67.5	431		0.0000	1.0000	4.71
68.5	279		0.0000	1.0000	4.71
69.5	279		0.0000	1.0000	4.71
70.5	279		0.0000	1.0000	4.71
71.5	279	42	0.1493	0.8507	4.71
72.5	196		0.0000	1.0000	4.00
73.5	98		0.0000	1.0000	4.00
74.5					4.00

COLUMBIA GAS OF KENTUCKY, INC.

ACCOUNT 385.00 INDUSTRIAL MEASURING AND REGULATING STATION EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1949-2023

EXPERIENCE BAND 2004-2023

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	5,616,552		0.0000	1.0000	100.00
0.5	5,490,811	33,564	0.0061	0.9939	100.00
1.5	5,057,558	20,236	0.0040	0.9960	99.39
2.5	4,050,534	46,218	0.0114	0.9886	98.99
3.5	3,766,132	22,736	0.0060	0.9940	97.86
4.5	3,776,745	29,690	0.0079	0.9921	97.27
5.5	3,464,216	25,798	0.0074	0.9926	96.51
6.5	2,467,318	21,428	0.0087	0.9913	95.79
7.5	2,396,717	47,602	0.0199	0.9801	94.96
8.5	2,283,418	40,326	0.0177	0.9823	93.07
9.5	2,284,798	104,949	0.0459	0.9541	91.43
10.5	2,183,158	133,985	0.0614	0.9386	87.23
11.5	1,979,141	59,858	0.0302	0.9698	81.87
12.5	1,841,433	39,935	0.0217	0.9783	79.40
13.5	1,810,076	16,616	0.0092	0.9908	77.68
14.5	1,833,132	52,710	0.0288	0.9712	76.96
15.5	1,753,784	72,487	0.0413	0.9587	74.75
16.5	1,864,800	13,766	0.0074	0.9926	71.66
17.5	1,880,809	21,348	0.0114	0.9886	71.13
18.5	1,300,278	77,944	0.0599	0.9401	70.32
19.5	1,191,056	70,381	0.0591	0.9409	66.11
20.5	1,119,572	33,544	0.0300	0.9700	62.20
21.5	998,888	11,412	0.0114	0.9886	60.34
22.5	1,045,274	8,175	0.0078	0.9922	59.65
23.5	1,021,597	75,779	0.0742	0.9258	59.18
24.5	922,880	33,111	0.0359	0.9641	54.79
25.5	899,324	9,792	0.0109	0.9891	52.83
26.5	860,150	58,018	0.0675	0.9325	52.25
27.5	753,218	7,678	0.0102	0.9898	48.73
28.5	709,337	8,999	0.0127	0.9873	48.23
29.5	670,250	34,564	0.0516	0.9484	47.62
30.5	628,512	164,647	0.2620	0.7380	45.16
31.5	444,833	9,181	0.0206	0.9794	33.33
32.5	489,247	30,138	0.0616	0.9384	32.64
33.5	501,552	17,063	0.0340	0.9660	30.63
34.5	470,037	7,448	0.0158	0.9842	29.59
35.5	490,723	7,836	0.0160	0.9840	29.12
36.5	426,482	11,972	0.0281	0.9719	28.66
37.5	411,407	15,915	0.0387	0.9613	27.85
38.5	392,709	20,048	0.0511	0.9489	26.77

COLUMBIA GAS OF KENTUCKY, INC.

ACCOUNT 385.00 INDUSTRIAL MEASURING AND REGULATING STATION EQUIPMENT

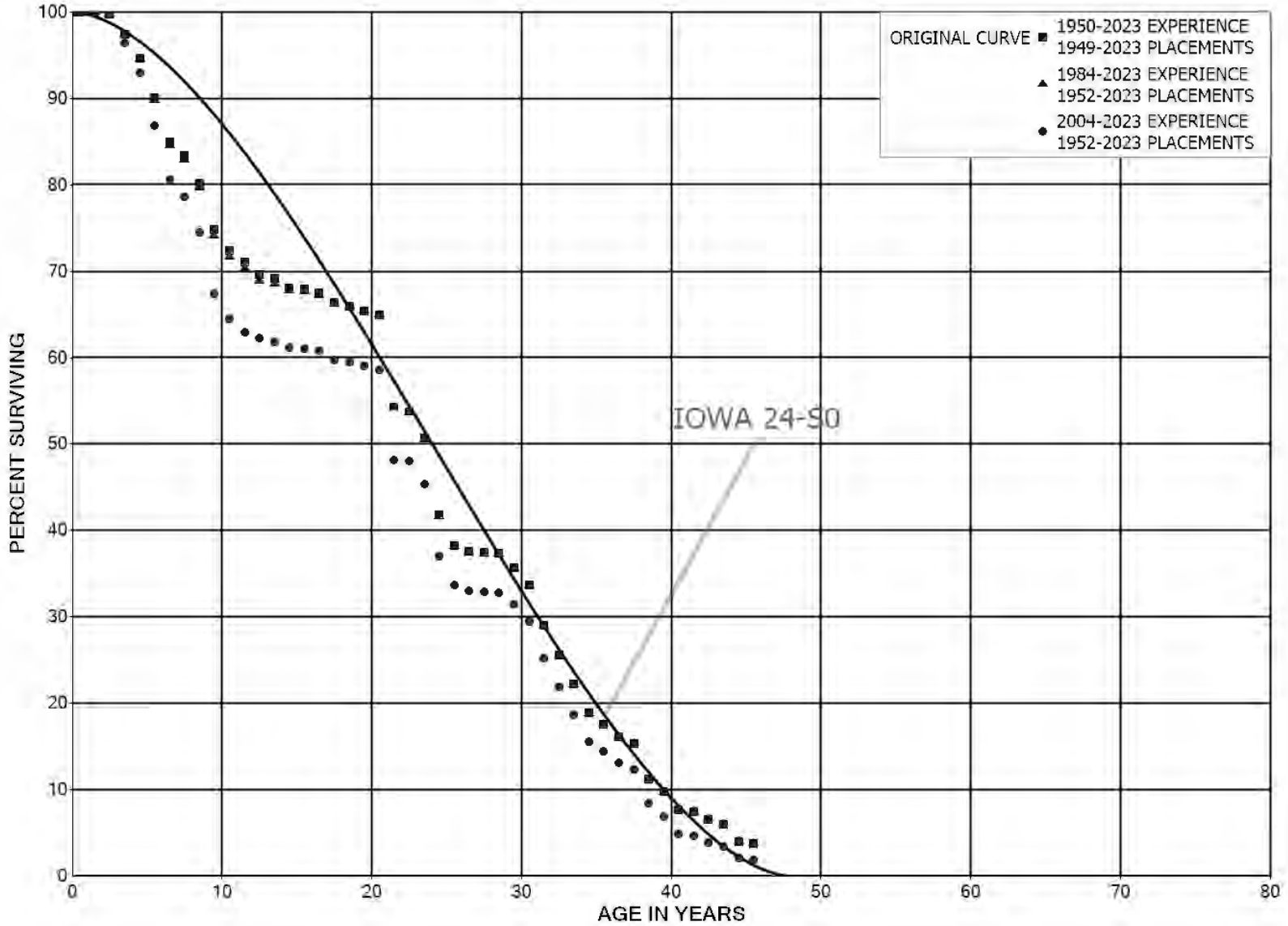
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1949-2023

EXPERIENCE BAND 2004-2023

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	340,034	45,937	0.1351	0.8649	25.41
40.5	281,798	12,016	0.0426	0.9574	21.98
41.5	263,068	12,200	0.0464	0.9536	21.04
42.5	244,264	33,302	0.1363	0.8637	20.06
43.5	199,359	5,297	0.0266	0.9734	17.33
44.5	200,709	7,648	0.0381	0.9619	16.87
45.5	192,138	7,279	0.0379	0.9621	16.22
46.5	188,073	10,421	0.0554	0.9446	15.61
47.5	176,977	10,145	0.0573	0.9427	14.74
48.5	161,695	3,732	0.0231	0.9769	13.90
49.5	151,141	4,991	0.0330	0.9670	13.58
50.5	132,115	4,522	0.0342	0.9658	13.13
51.5	122,695	6,018	0.0490	0.9510	12.68
52.5	75,678	7,509	0.0992	0.9008	12.06
53.5	51,438	2,319	0.0451	0.9549	10.86
54.5	42,045	3,853	0.0916	0.9084	10.37
55.5	30,535	4,495	0.1472	0.8528	9.42
56.5	23,782	484	0.0203	0.9797	8.04
57.5	19,081	2,082	0.1091	0.8909	7.87
58.5	15,326	216	0.0141	0.9859	7.01
59.5	11,319	277	0.0245	0.9755	6.91
60.5	10,376	1,453	0.1400	0.8600	6.74
61.5	7,483		0.0000	1.0000	5.80
62.5	6,241	198	0.0318	0.9682	5.80
63.5	5,784	116	0.0200	0.9800	5.62
64.5	2,149	0	0.0002	0.9998	5.50
65.5	2,097	631	0.3007	0.6993	5.50
66.5	444		0.0000	1.0000	3.85
67.5	431		0.0000	1.0000	3.85
68.5	279		0.0000	1.0000	3.85
69.5	279		0.0000	1.0000	3.85
70.5	279		0.0000	1.0000	3.85
71.5	279	42	0.1493	0.8507	3.85
72.5	196		0.0000	1.0000	3.27
73.5	98		0.0000	1.0000	3.27
74.5					3.27

COLUMBIA GAS OF KENTUCKY, INC.
ACCOUNT 387.40 OTHER EQUIPMENT - CUSTOMER INFORMATION SERVICES
ORIGINAL AND SMOOTH SURVIVOR CURVES



COLUMBIA GAS OF KENTUCKY, INC.

ACCOUNT 387.40 OTHER EQUIPMENT - CUSTOMER INFORMATION SERVICES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1949-2023

EXPERIENCE BAND 1950-2023

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	10,430,383	1,651	0.0002	0.9998	100.00
0.5	9,503,156	651	0.0001	0.9999	99.98
1.5	7,939,945	21,623	0.0027	0.9973	99.98
2.5	6,946,828	161,689	0.0233	0.9767	99.71
3.5	6,587,378	184,443	0.0280	0.9720	97.38
4.5	6,301,646	304,678	0.0483	0.9517	94.66
5.5	5,470,343	311,232	0.0569	0.9431	90.08
6.5	4,984,135	92,684	0.0186	0.9814	84.96
7.5	4,647,433	177,035	0.0381	0.9619	83.38
8.5	4,212,881	281,946	0.0669	0.9331	80.20
9.5	3,698,296	120,535	0.0326	0.9674	74.83
10.5	3,453,411	62,596	0.0181	0.9819	72.39
11.5	3,381,110	71,907	0.0213	0.9787	71.08
12.5	3,311,253	17,982	0.0054	0.9946	69.57
13.5	3,286,424	51,335	0.0156	0.9844	69.19
14.5	3,236,092	6,837	0.0021	0.9979	68.11
15.5	3,229,256	22,382	0.0069	0.9931	67.97
16.5	3,177,966	50,822	0.0160	0.9840	67.50
17.5	3,117,468	19,154	0.0061	0.9939	66.42
18.5	3,108,759	27,306	0.0088	0.9912	66.01
19.5	2,811,011	18,390	0.0065	0.9935	65.43
20.5	2,446,001	404,720	0.1655	0.8345	65.00
21.5	1,831,840	17,958	0.0098	0.9902	54.25
22.5	1,811,287	103,396	0.0571	0.9429	53.71
23.5	1,707,053	302,275	0.1771	0.8229	50.65
24.5	1,404,778	116,265	0.0828	0.9172	41.68
25.5	1,257,993	23,900	0.0190	0.9810	38.23
26.5	1,234,093	4,896	0.0040	0.9960	37.50
27.5	1,151,544	619	0.0005	0.9995	37.35
28.5	1,127,792	50,299	0.0446	0.9554	37.33
29.5	843,930	49,362	0.0585	0.9415	35.67
30.5	756,417	104,498	0.1381	0.8619	33.58
31.5	612,764	72,497	0.1183	0.8817	28.94
32.5	532,908	70,673	0.1326	0.8674	25.52
33.5	427,356	64,595	0.1512	0.8488	22.14
34.5	317,227	20,916	0.0659	0.9341	18.79
35.5	255,386	21,050	0.0824	0.9176	17.55
36.5	205,786	10,001	0.0486	0.9514	16.10
37.5	162,963	43,623	0.2677	0.7323	15.32
38.5	101,367	13,945	0.1376	0.8624	11.22

COLUMBIA GAS OF KENTUCKY, INC.

ACCOUNT 387.40 OTHER EQUIPMENT - CUSTOMER INFORMATION SERVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1949-2023			EXPERIENCE BAND 1950-2023			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	89,916	18,955	0.2108	0.7892	9.68	
40.5	70,960	2,479	0.0349	0.9651	7.64	
41.5	68,481	7,881	0.1151	0.8849	7.37	
42.5	60,601	5,668	0.0935	0.9065	6.52	
43.5	54,933	17,844	0.3248	0.6752	5.91	
44.5	37,088	2,529	0.0682	0.9318	3.99	
45.5	34,559	5,185	0.1500	0.8500	3.72	
46.5	29,374		0.0000	1.0000	3.16	
47.5	29,374	3,942	0.1342	0.8658	3.16	
48.5	25,432		0.0000	1.0000	2.74	
49.5	25,432	789	0.0310	0.9690	2.74	
50.5	24,644	5,834	0.2368	0.7632	2.65	
51.5	18,809	6,858	0.3646	0.6354	2.02	
52.5	11,951	2,366	0.1980	0.8020	1.29	
53.5	9,585	69	0.0072	0.9928	1.03	
54.5	9,516	2,603	0.2735	0.7265	1.02	
55.5	6,913		0.0000	1.0000	0.74	
56.5	6,913	1,577	0.2281	0.7719	0.74	
57.5	5,337	229	0.0429	0.9571	0.57	
58.5	5,107	2,379	0.4659	0.5341	0.55	
59.5	2,728	181	0.0663	0.9337	0.29	
60.5	2,547	2,547	1.0000		0.27	
61.5						

COLUMBIA GAS OF KENTUCKY, INC.

ACCOUNT 387.40 OTHER EQUIPMENT - CUSTOMER INFORMATION SERVICES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1952-2023

EXPERIENCE BAND 1984-2023

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	10,065,576		0.0000	1.0000	100.00
0.5	9,143,369	478	0.0001	0.9999	100.00
1.5	7,596,047	18,608	0.0024	0.9976	99.99
2.5	6,614,802	160,192	0.0242	0.9758	99.75
3.5	6,265,122	182,077	0.0291	0.9709	97.33
4.5	5,981,746	300,101	0.0502	0.9498	94.51
5.5	5,174,497	304,834	0.0589	0.9411	89.76
6.5	4,708,975	90,785	0.0193	0.9807	84.48
7.5	4,403,131	173,653	0.0394	0.9606	82.85
8.5	4,008,147	278,537	0.0695	0.9305	79.58
9.5	3,507,097	114,450	0.0326	0.9674	74.05
10.5	3,287,397	59,868	0.0182	0.9818	71.63
11.5	3,220,104	69,340	0.0215	0.9785	70.33
12.5	3,162,967	16,345	0.0052	0.9948	68.81
13.5	3,154,864	35,819	0.0114	0.9886	68.46
14.5	3,145,403	1,070	0.0003	0.9997	67.68
15.5	3,168,369	20,764	0.0066	0.9934	67.66
16.5	3,131,375	47,138	0.0151	0.9849	67.22
17.5	3,074,561	10,969	0.0036	0.9964	66.20
18.5	3,078,892	27,306	0.0089	0.9911	65.97
19.5	2,781,144	17,911	0.0064	0.9936	65.38
20.5	2,418,123	404,720	0.1674	0.8326	64.96
21.5	1,817,222	17,958	0.0099	0.9901	54.09
22.5	1,803,587	103,396	0.0573	0.9427	53.55
23.5	1,706,156	302,275	0.1772	0.8228	50.48
24.5	1,404,549	116,265	0.0828	0.9172	41.54
25.5	1,257,764	23,900	0.0190	0.9810	38.10
26.5	1,233,864	4,896	0.0040	0.9960	37.38
27.5	1,151,315	619	0.0005	0.9995	37.23
28.5	1,127,792	50,299	0.0446	0.9554	37.21
29.5	843,930	49,362	0.0585	0.9415	35.55
30.5	756,417	104,498	0.1381	0.8619	33.47
31.5	612,764	72,497	0.1183	0.8817	28.85
32.5	532,908	70,673	0.1326	0.8674	25.43
33.5	427,356	64,595	0.1512	0.8488	22.06
34.5	317,227	20,916	0.0659	0.9341	18.73
35.5	255,386	21,050	0.0824	0.9176	17.49
36.5	205,786	10,001	0.0486	0.9514	16.05
37.5	162,963	43,623	0.2677	0.7323	15.27
38.5	101,367	13,945	0.1376	0.8624	11.18

COLUMBIA GAS OF KENTUCKY, INC.

ACCOUNT 387.40 OTHER EQUIPMENT - CUSTOMER INFORMATION SERVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1952-2023			EXPERIENCE BAND 1984-2023			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	89,916	18,955	0.2108	0.7892	9.64	
40.5	70,960	2,479	0.0349	0.9651	7.61	
41.5	68,481	7,881	0.1151	0.8849	7.34	
42.5	60,601	5,668	0.0935	0.9065	6.50	
43.5	54,933	17,844	0.3248	0.6752	5.89	
44.5	37,088	2,529	0.0682	0.9318	3.98	
45.5	34,559	5,185	0.1500	0.8500	3.71	
46.5	29,374		0.0000	1.0000	3.15	
47.5	29,374	3,942	0.1342	0.8658	3.15	
48.5	25,432		0.0000	1.0000	2.73	
49.5	25,432	789	0.0310	0.9690	2.73	
50.5	24,644	5,834	0.2368	0.7632	2.64	
51.5	18,809	6,858	0.3646	0.6354	2.02	
52.5	11,951	2,366	0.1980	0.8020	1.28	
53.5	9,585	69	0.0072	0.9928	1.03	
54.5	9,516	2,603	0.2735	0.7265	1.02	
55.5	6,913		0.0000	1.0000	0.74	
56.5	6,913	1,577	0.2281	0.7719	0.74	
57.5	5,337	229	0.0429	0.9571	0.57	
58.5	5,107	2,379	0.4659	0.5341	0.55	
59.5	2,728	181	0.0663	0.9337	0.29	
60.5	2,547	2,547	1.0000		0.27	
61.5						

COLUMBIA GAS OF KENTUCKY, INC.

ACCOUNT 387.40 OTHER EQUIPMENT - CUSTOMER INFORMATION SERVICES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1952-2023

EXPERIENCE BAND 2004-2023

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	7,383,238		0.0000	1.0000	100.00
0.5	6,796,363		0.0000	1.0000	100.00
1.5	5,837,561	18,341	0.0031	0.9969	100.00
2.5	4,827,286	159,172	0.0330	0.9670	99.69
3.5	4,565,693	164,983	0.0361	0.9639	96.40
4.5	4,606,277	300,101	0.0652	0.9348	92.92
5.5	3,926,065	280,436	0.0714	0.9286	86.86
6.5	3,477,258	89,402	0.0257	0.9743	80.66
7.5	3,291,800	172,858	0.0525	0.9475	78.58
8.5	2,863,519	270,337	0.0944	0.9056	74.46
9.5	2,638,485	113,849	0.0431	0.9569	67.43
10.5	2,470,475	57,961	0.0235	0.9765	64.52
11.5	2,520,103	29,594	0.0117	0.9883	63.00
12.5	2,543,314	16,299	0.0064	0.9936	62.26
13.5	2,609,067	30,495	0.0117	0.9883	61.87
14.5	2,681,965	1,070	0.0004	0.9996	61.14
15.5	2,815,127	14,880	0.0053	0.9947	61.12
16.5	2,816,841	47,138	0.0167	0.9833	60.80
17.5	2,800,352	10,366	0.0037	0.9963	59.78
18.5	2,848,389	24,260	0.0085	0.9915	59.56
19.5	2,558,403	16,480	0.0064	0.9936	59.05
20.5	2,203,319	396,825	0.1801	0.8199	58.67
21.5	1,607,360	6,723	0.0042	0.9958	48.10
22.5	1,623,155	88,863	0.0547	0.9453	47.90
23.5	1,554,759	287,363	0.1848	0.8152	45.28
24.5	1,273,825	115,598	0.0907	0.9093	36.91
25.5	1,138,255	22,206	0.0195	0.9805	33.56
26.5	1,120,181	4,247	0.0038	0.9962	32.91
27.5	1,043,158	619	0.0006	0.9994	32.78
28.5	1,022,998	43,843	0.0429	0.9571	32.76
29.5	755,302	48,460	0.0642	0.9358	31.36
30.5	687,648	97,903	0.1424	0.8576	29.35
31.5	553,068	72,497	0.1311	0.8689	25.17
32.5	481,093	70,673	0.1469	0.8531	21.87
33.5	378,606	64,595	0.1706	0.8294	18.66
34.5	286,322	20,916	0.0731	0.9269	15.47
35.5	224,833	20,548	0.0914	0.9086	14.34
36.5	180,921	10,001	0.0553	0.9447	13.03
37.5	135,718	43,623	0.3214	0.6786	12.31
38.5	77,882	13,945	0.1791	0.8209	8.35

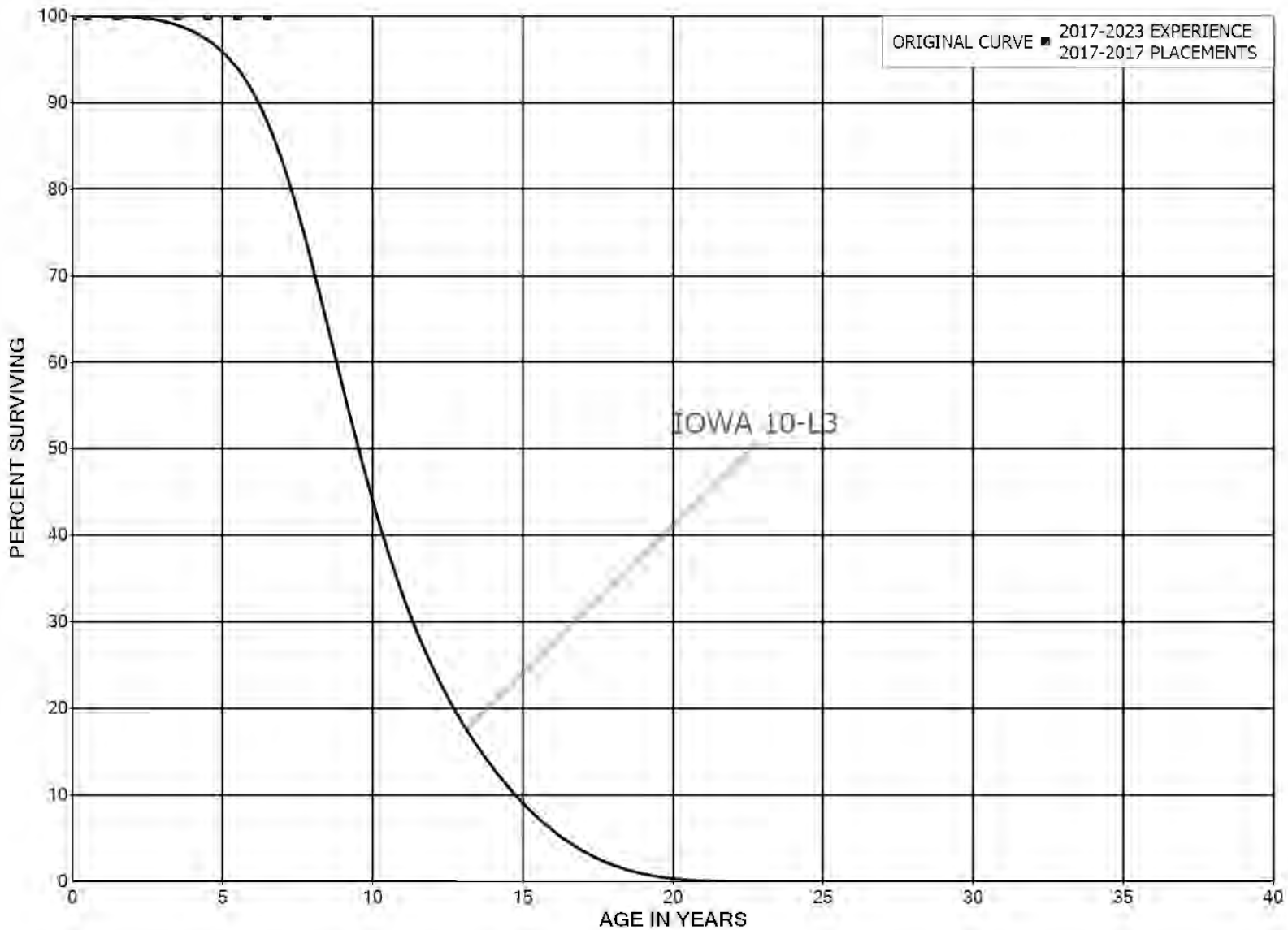
COLUMBIA GAS OF KENTUCKY, INC.

ACCOUNT 387.40 OTHER EQUIPMENT - CUSTOMER INFORMATION SERVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1952-2023			EXPERIENCE BAND 2004-2023			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	63,885	18,955	0.2967	0.7033	6.86	
40.5	45,718	2,479	0.0542	0.9458	4.82	
41.5	49,073	7,881	0.1606	0.8394	4.56	
42.5	48,050	5,668	0.1180	0.8820	3.83	
43.5	44,748	17,844	0.3988	0.6012	3.38	
44.5	27,572	2,529	0.0917	0.9083	2.03	
45.5	27,646	5,185	0.1876	0.8124	1.84	
46.5	22,461		0.0000	1.0000	1.50	
47.5	24,037	3,942	0.1640	0.8360	1.50	
48.5	20,325		0.0000	1.0000	1.25	
49.5	22,704	789	0.0347	0.9653	1.25	
50.5	22,097	5,834	0.2640	0.7360	1.21	
51.5	18,809	6,858	0.3646	0.6354	0.89	
52.5	11,951	2,366	0.1980	0.8020	0.57	
53.5	9,585	69	0.0072	0.9928	0.45	
54.5	9,516	2,603	0.2735	0.7265	0.45	
55.5	6,913		0.0000	1.0000	0.33	
56.5	6,913	1,577	0.2281	0.7719	0.33	
57.5	5,337	229	0.0429	0.9571	0.25	
58.5	5,107	2,379	0.4659	0.5341	0.24	
59.5	2,728	181	0.0663	0.9337	0.13	
60.5	2,547	2,547	1.0000		0.12	
61.5						

COLUMBIA GAS OF KENTUCKY, INC.
ACCOUNT 387.50 OTHER EQUIPMENT - GPS PIPE LOCATORS
ORIGINAL AND SMOOTH SURVIVOR CURVES



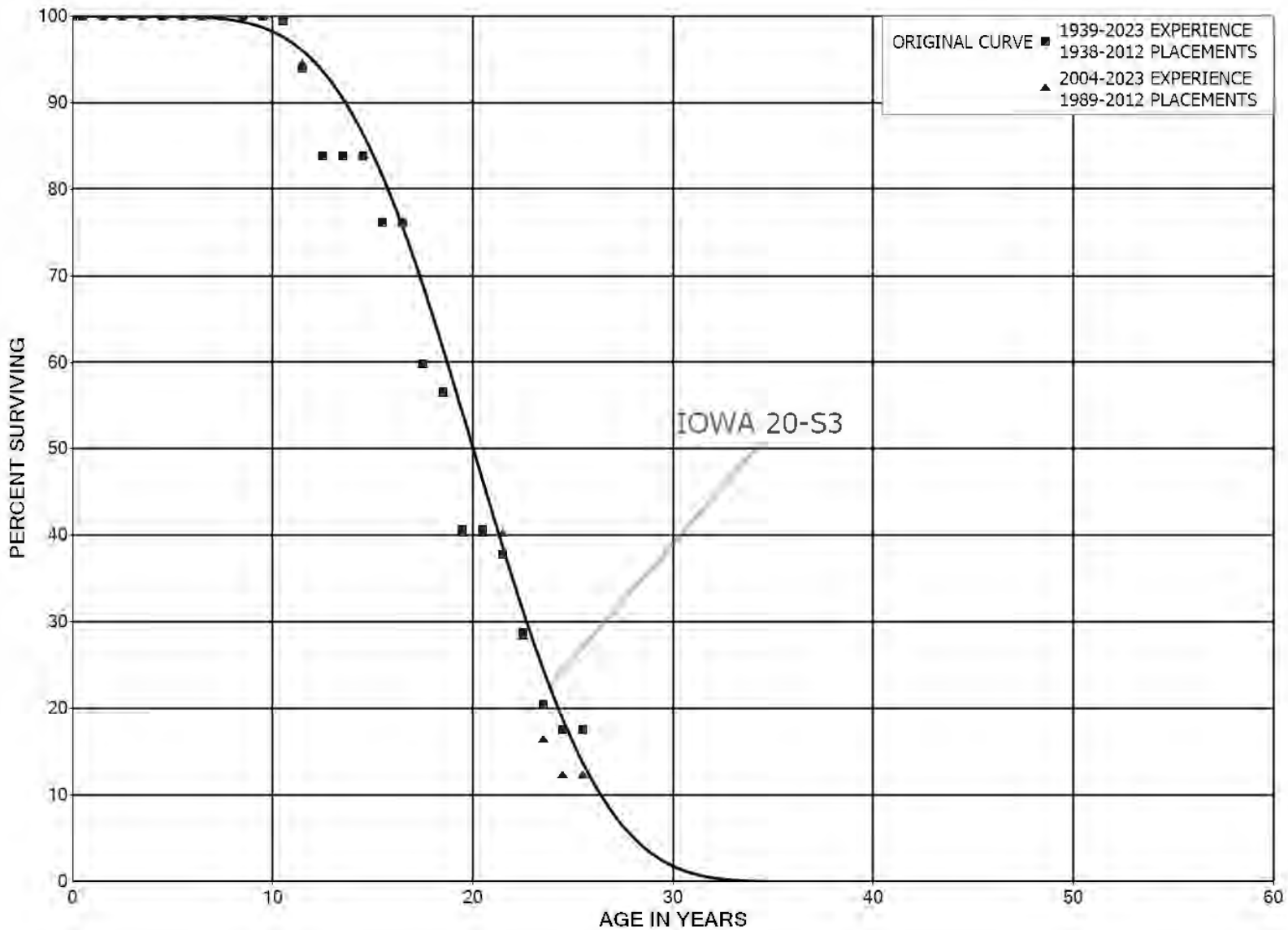
COLUMBIA GAS OF KENTUCKY, INC.

ACCOUNT 387.50 OTHER EQUIPMENT - GPS PIPE LOCATORS

ORIGINAL LIFE TABLE

PLACEMENT BAND 2017-2017			EXPERIENCE BAND 2017-2023		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	238,073		0.0000	1.0000	100.00
0.5	238,073		0.0000	1.0000	100.00
1.5	238,073		0.0000	1.0000	100.00
2.5	238,073		0.0000	1.0000	100.00
3.5	238,073		0.0000	1.0000	100.00
4.5	238,073		0.0000	1.0000	100.00
5.5	238,073		0.0000	1.0000	100.00
6.5					100.00

COLUMBIA GAS OF KENTUCKY, INC.
 ACCOUNT 392.20 TRANSPORTATION EQUIPMENT - TRAILERS
 ORIGINAL AND SMOOTH SURVIVOR CURVES



COLUMBIA GAS OF KENTUCKY, INC.

ACCOUNT 392.20 TRANSPORTATION EQUIPMENT - TRAILERS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1938-2012			EXPERIENCE BAND 1939-2023		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	191,083		0.0000	1.0000	100.00
0.5	191,233		0.0000	1.0000	100.00
1.5	189,470		0.0000	1.0000	100.00
2.5	200,566		0.0000	1.0000	100.00
3.5	204,252		0.0000	1.0000	100.00
4.5	205,005		0.0000	1.0000	100.00
5.5	205,005		0.0000	1.0000	100.00
6.5	212,836		0.0000	1.0000	100.00
7.5	212,836		0.0000	1.0000	100.00
8.5	208,569		0.0000	1.0000	100.00
9.5	208,569	1,246	0.0060	0.9940	100.00
10.5	207,323	11,392	0.0549	0.9451	99.40
11.5	147,007	15,840	0.1077	0.8923	93.94
12.5	106,704		0.0000	1.0000	83.82
13.5	106,704		0.0000	1.0000	83.82
14.5	106,704	9,702	0.0909	0.9091	83.82
15.5	97,208	100	0.0010	0.9990	76.20
16.5	97,320	20,764	0.2134	0.7866	76.12
17.5	76,556	4,168	0.0544	0.9456	59.88
18.5	72,388	20,440	0.2824	0.7176	56.62
19.5	6,589		0.0000	1.0000	40.63
20.5	6,589	475	0.0721	0.9279	40.63
21.5	6,114	1,450	0.2371	0.7629	37.70
22.5	5,002	1,450	0.2899	0.7101	28.76
23.5	3,552	499	0.1404	0.8596	20.42
24.5	2,841		0.0000	1.0000	17.56
25.5	1,346		0.0000	1.0000	17.56
26.5	1,346		0.0000	1.0000	17.56
27.5	1,346		0.0000	1.0000	17.56
28.5	1,346		0.0000	1.0000	17.56
29.5	1,346	206	0.1527	0.8473	17.56
30.5	1,141	387	0.3396	0.6604	14.88
31.5	753		0.0000	1.0000	9.82
32.5	753		0.0000	1.0000	9.82
33.5	753		0.0000	1.0000	9.82
34.5	753		0.0000	1.0000	9.82
35.5	753		0.0000	1.0000	9.82
36.5	753		0.0000	1.0000	9.82
37.5	753	753	1.0000		9.82
38.5					

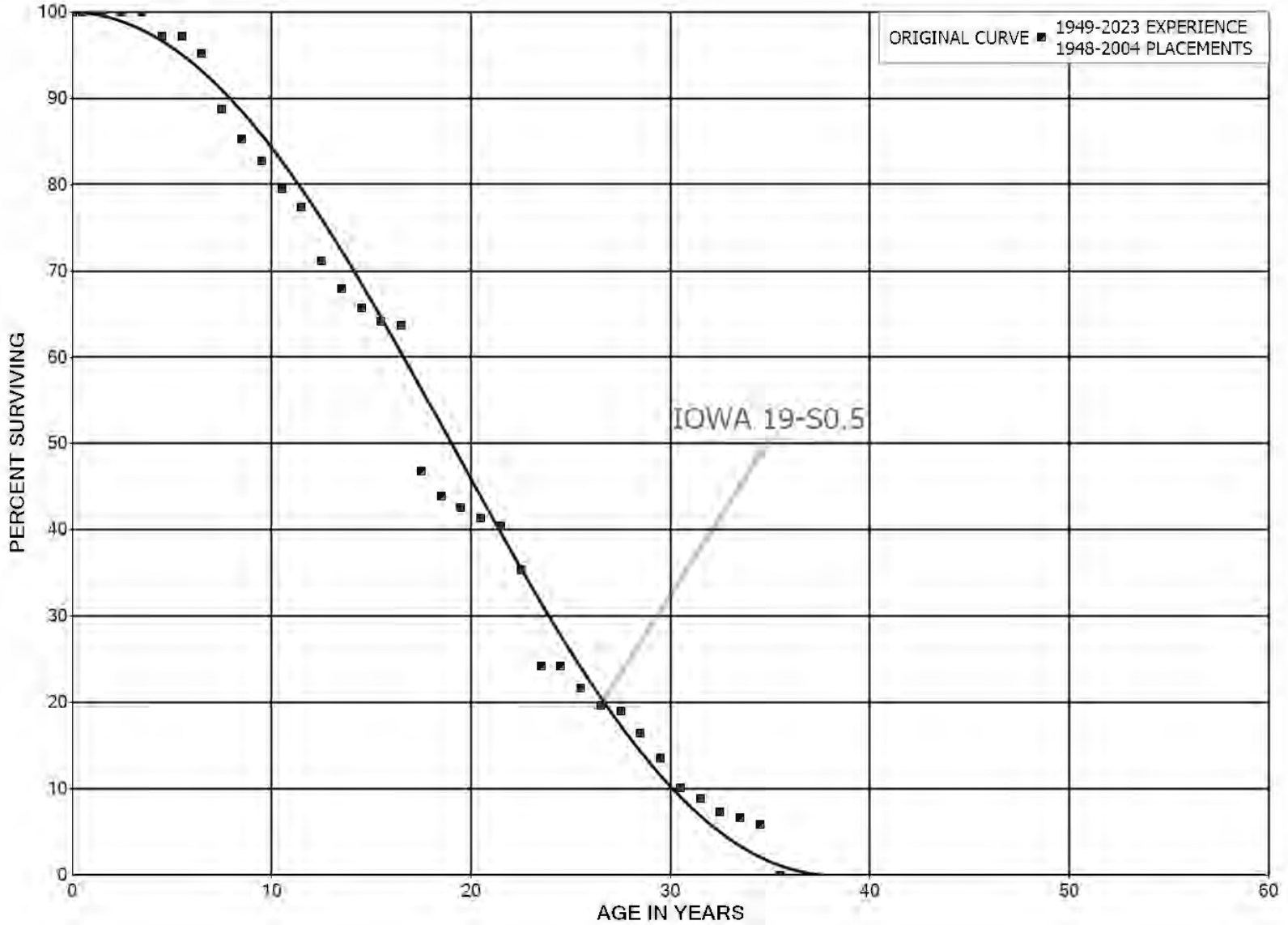
COLUMBIA GAS OF KENTUCKY, INC.

ACCOUNT 392.20 TRANSPORTATION EQUIPMENT - TRAILERS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1989-2012			EXPERIENCE BAND 2004-2023		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	118,746		0.0000	1.0000	100.00
0.5	118,746		0.0000	1.0000	100.00
1.5	118,746		0.0000	1.0000	100.00
2.5	118,746		0.0000	1.0000	100.00
3.5	130,138		0.0000	1.0000	100.00
4.5	130,138		0.0000	1.0000	100.00
5.5	141,235		0.0000	1.0000	100.00
6.5	141,235		0.0000	1.0000	100.00
7.5	177,839		0.0000	1.0000	100.00
8.5	186,175		0.0000	1.0000	100.00
9.5	202,446		0.0000	1.0000	100.00
10.5	202,446	11,392	0.0563	0.9437	100.00
11.5	142,130	15,840	0.1114	0.8886	94.37
12.5	103,278		0.0000	1.0000	83.86
13.5	104,728		0.0000	1.0000	83.86
14.5	105,226	9,602	0.0913	0.9087	83.86
15.5	95,624		0.0000	1.0000	76.20
16.5	95,624	20,764	0.2171	0.7829	76.20
17.5	74,860	4,168	0.0557	0.9443	59.66
18.5	70,692	20,440	0.2891	0.7109	56.33
19.5	4,893		0.0000	1.0000	40.05
20.5	4,893		0.0000	1.0000	40.05
21.5	4,893	1,450	0.2963	0.7037	40.05
22.5	3,443	1,450	0.4211	0.5789	28.18
23.5	1,993	499	0.2503	0.7497	16.31
24.5	1,494		0.0000	1.0000	12.23
25.5					12.23

COLUMBIA GAS OF KENTUCKY, INC.
ACCOUNT 396.00 POWER OPERATED EQUIPMENT
ORIGINAL AND SMOOTH SURVIVOR CURVES



COLUMBIA GAS OF KENTUCKY, INC.

ACCOUNT 396.00 POWER OPERATED EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1948-2004			EXPERIENCE BAND 1949-2023		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	819,375		0.0000	1.0000	100.00
0.5	844,946		0.0000	1.0000	100.00
1.5	853,647		0.0000	1.0000	100.00
2.5	853,647		0.0000	1.0000	100.00
3.5	878,247	25,062	0.0285	0.9715	100.00
4.5	950,506		0.0000	1.0000	97.15
5.5	962,286	19,298	0.0201	0.9799	97.15
6.5	960,676	65,338	0.0680	0.9320	95.20
7.5	922,649	35,779	0.0388	0.9612	88.72
8.5	895,347	27,327	0.0305	0.9695	85.28
9.5	901,356	34,709	0.0385	0.9615	82.68
10.5	923,431	24,996	0.0271	0.9729	79.50
11.5	914,530	72,957	0.0798	0.9202	77.34
12.5	841,646	38,178	0.0454	0.9546	71.17
13.5	810,658	27,007	0.0333	0.9667	67.95
14.5	783,651	17,408	0.0222	0.9778	65.68
15.5	767,865	6,265	0.0082	0.9918	64.22
16.5	761,601	203,274	0.2669	0.7331	63.70
17.5	558,327	34,127	0.0611	0.9389	46.70
18.5	524,200	16,540	0.0316	0.9684	43.84
19.5	405,169	10,730	0.0265	0.9735	42.46
20.5	394,440	8,485	0.0215	0.9785	41.34
21.5	302,898	38,669	0.1277	0.8723	40.45
22.5	264,229	82,956	0.3140	0.6860	35.28
23.5	181,274	128	0.0007	0.9993	24.21
24.5	181,145	19,353	0.1068	0.8932	24.19
25.5	160,038	15,046	0.0940	0.9060	21.60
26.5	144,991	4,491	0.0310	0.9690	19.57
27.5	140,501	19,256	0.1370	0.8630	18.97
28.5	121,245	21,133	0.1743	0.8257	16.37
29.5	100,112	25,842	0.2581	0.7419	13.51
30.5	74,270	8,975	0.1208	0.8792	10.03
31.5	65,295	11,629	0.1781	0.8219	8.81
32.5	53,666	4,259	0.0794	0.9206	7.24
33.5	49,407	6,225	0.1260	0.8740	6.67
34.5	43,182	43,182	1.0000		5.83
35.5					

COLUMBIA GAS OF KENTUCKY, INC.

ACCOUNT 374.40 LAND AND LAND RIGHTS - LAND RIGHTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1978	109		0		0		0
1979							
1980							
1981							
1982	295		0		0		0
1983		1				1-	
1984							
1985	376		0		0		0
1986	2,662		0		0		0
1987	518		0		0		0
1988	114		0		0		0
1989	3,071		0		0		0
1990	147		0		0		0
1991		8				8-	
1992							
1993	417	6	1		0	6-	1-
1994	112	8	8		0	8-	8-
1995							
1996				1		1	
1997							
1998							
1999							
2000	174	15	9		0	15-	9-
2001							
2002							
2003	8,195		0		0		0
2004							
2005		919				919-	
2006	107		0		0		0
2007	96-		0		0		0
2008							
2009	13,384	1,706	13		0	1,706-	13-
2010							
2011	1,742		0		0		0
2012	1,887	286	15		0	286-	15-
2013	38		0		0		0
2014	279	14	5		0	14-	5-
2015	83	576	691		0	576-	691-
2016	38-		0		0		0
2017	1		0		0		0
2018							
2019							

COLUMBIA GAS OF KENTUCKY, INC.

ACCOUNT 374.40 LAND AND LAND RIGHTS - LAND RIGHTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2020	56		0		0		0
2021		125				125-	
2022							
2023							
TOTAL	33,634	3,664	11	1	0	3,663-	11-

THREE-YEAR MOVING AVERAGES

78-80	36		0		0		0
79-81							
80-82	98		0		0		0
81-83	98		0		0		0
82-84	98		0		0		0
83-85	125		0		0		0
84-86	1,013		0		0		0
85-87	1,185		0		0		0
86-88	1,098		0		0		0
87-89	1,235		0		0		0
88-90	1,111		0		0		0
89-91	1,073	3	0		0	3-	0
90-92	49	3	6		0	3-	6-
91-93	139	5	3		0	5-	3-
92-94	176	5	3		0	5-	3-
93-95	176	5	3		0	5-	3-
94-96	37	3	8		1	2-	7-
95-97							
96-98							
97-99							
98-00	58	5	9		0	5-	9-
99-01	58	5	9		0	5-	9-
00-02	58	5	9		0	5-	9-
01-03	2,732		0		0		0
02-04	2,732		0		0		0
03-05	2,732	306	11		0	306-	11-
04-06	36	306	859		0	306-	859-
05-07	4	306			0	306-	
06-08	4		0		0		0
07-09	4,429	569	13		0	569-	13-
08-10	4,461	569	13		0	569-	13-
09-11	5,042	569	11		0	569-	11-
10-12	1,210	95	8		0	95-	8-

COLUMBIA GAS OF KENTUCKY, INC.

ACCOUNT 374.40 LAND AND LAND RIGHTS - LAND RIGHTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
11-13	1,222	95	8		0	95-	8-
12-14	735	100	14		0	100-	14-
13-15	134	197	147		0	197-	147-
14-16	108	197	182		0	197-	182-
15-17	15	192			0	192-	
16-18	12-		0		0		0
17-19			0		0		0
18-20	19		0		0		0
19-21	19	42	223		0	42-	223-
20-22	19	42	223		0	42-	223-
21-23		42				42-	
FIVE-YEAR AVERAGE							
19-23	11	25	223		0	25-	223-

COLUMBIA GAS OF KENTUCKY, INC.

ACCOUNT 375.34 STRUCTURES AND IMPROVEMENTS - MEASURING AND REGULATING

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1969	730	119	16		0	119-	16-
1970	59	37	63		0	37-	63-
1971	1,813	495	27		0	495-	27-
1972	811	344	42		0	344-	42-
1973	2,691	343	13	2,448	91	2,105	78
1974							
1975							
1976							
1977	205		0		0		0
1978	374	104	28		0	104-	28-
1979							
1980							
1981	5,768	754	13		0	754-	13-
1982	8,962	988	11	1,661	19	673	8
1983	2,245	522	23		0	522-	23-
1984	6,670	291	4		0	291-	4-
1985	10,023	220	2		0	220-	2-
1986	1,933	695	36		0	695-	36-
1987	10,363	163	2		0	163-	2-
1988	2,963		0		0		0
1989	735	215	29		0	215-	29-
1990	12,306	1,032	8		0	1,032-	8-
1991	1,372	243	18		0	243-	18-
1992	734		0	1	0	1	0
1993	3,701	1,342	36		0	1,342-	36-
1994	5,460	778	14	550	10	228-	4-
1995	939	22,938-			0	22,938	
1996	7,801	3,332	43		0	3,332-	43-
1997	1,627	6,242	384		0	6,242-	384-
1998	8,351	2,536	30		0	2,536-	30-
1999	860	531	62		0	531-	62-
2000	21,343	1,811	8		0	1,811-	8-
2001	2,689	884	33		0	884-	33-
2002	936	68	7		0	68-	7-
2003	1,263	2,703	214		0	2,703-	214-
2004	14,257	3,167	22		0	3,167-	22-
2005	4,765	14,911	313		0	14,911-	313-
2006	1,696	5,142-	303-		0	5,142	303
2007		3,197				3,197-	
2008	1,434	2,534	177		0	2,534-	177-
2009	4,152	6,582	159		0	6,582-	159-
2010		308				308-	

COLUMBIA GAS OF KENTUCKY, INC.

ACCOUNT 375.34 STRUCTURES AND IMPROVEMENTS - MEASURING AND REGULATING

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2011	13,149		0		0		0
2012	21,758	15,934	73		0	15,934-	73-
2013	5,433	6,061	112		0	6,061-	112-
2014	9,930	1,757	18		0	1,757-	18-
2015	64,461	53,896	84		0	53,896-	84-
2016	70	8,398			0	8,398-	
2017	7,023	1,048	15		0	1,048-	15-
2018	7,732	52,359	677		0	52,359-	677-
2019	81,775	5,840	7		0	5,840-	7-
2020	11,799	20,328	172		0	20,328-	172-
2021	18,910	25,480	135		0	25,480-	135-
2022	14,601		0		0		0
2023	20,386	34,269	168		0	34,269-	168-
TOTAL	429,059	254,784	59	4,660	1	250,124-	58-

THREE-YEAR MOVING AVERAGES

69-71	867	217	25		0	217-	25-
70-72	894	292	33		0	292-	33-
71-73	1,772	394	22	816	46	422	24
72-74	1,167	229	20	816	70	587	50
73-75	897	114	13	816	91	702	78
74-76							
75-77	68		0		0		0
76-78	193	35	18		0	35-	18-
77-79	193	35	18		0	35-	18-
78-80	125	35	28		0	35-	28-
79-81	1,923	251	13		0	251-	13-
80-82	4,910	581	12	554	11	27-	1-
81-83	5,658	755	13	554	10	201-	4-
82-84	5,959	600	10	554	9	47-	1-
83-85	6,313	344	5		0	344-	5-
84-86	6,209	402	6		0	402-	6-
85-87	7,440	359	5		0	359-	5-
86-88	5,086	286	6		0	286-	6-
87-89	4,687	126	3		0	126-	3-
88-90	5,335	416	8		0	416-	8-
89-91	4,804	497	10		0	497-	10-
90-92	4,804	425	9		0	424-	9-
91-93	1,936	528	27		0	528-	27-
92-94	3,298	706	21	184	6	523-	16-

COLUMBIA GAS OF KENTUCKY, INC.

ACCOUNT 375.34 STRUCTURES AND IMPROVEMENTS - MEASURING AND REGULATING

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
93-95	3,367	6,940-	206-	183	5	7,123	212
94-96	4,733	6,276-	133-	183	4	6,459	136
95-97	3,456	4,455-	129-		0	4,455	129
96-98	5,926	4,037	68		0	4,037-	68-
97-99	3,613	3,103	86		0	3,103-	86-
98-00	10,185	1,626	16		0	1,626-	16-
99-01	8,298	1,075	13		0	1,075-	13-
00-02	8,323	921	11		0	921-	11-
01-03	1,629	1,218	75		0	1,218-	75-
02-04	5,485	1,979	36		0	1,979-	36-
03-05	6,762	6,927	102		0	6,927-	102-
04-06	6,906	4,312	62		0	4,312-	62-
05-07	2,154	4,322	201		0	4,322-	201-
06-08	1,043	197	19		0	197-	19-
07-09	1,862	4,105	220		0	4,105-	220-
08-10	1,862	3,142	169		0	3,142-	169-
09-11	5,767	2,297	40		0	2,297-	40-
10-12	11,636	5,414	47		0	5,414-	47-
11-13	13,446	7,332	55		0	7,332-	55-
12-14	12,373	7,918	64		0	7,918-	64-
13-15	26,608	20,572	77		0	20,572-	77-
14-16	24,820	21,350	86		0	21,350-	86-
15-17	23,851	21,114	89		0	21,114-	89-
16-18	4,942	20,601	417		0	20,601-	417-
17-19	32,176	19,749	61		0	19,749-	61-
18-20	33,769	26,176	78		0	26,176-	78-
19-21	37,495	17,216	46		0	17,216-	46-
20-22	15,103	15,269	101		0	15,269-	101-
21-23	17,966	19,917	111		0	19,917-	111-
FIVE-YEAR AVERAGE							
19-23	29,494	17,184	58		0	17,184-	58-

COLUMBIA GAS OF KENTUCKY, INC.

ACCOUNT 375.70 STRUCTURES AND IMPROVEMENTS - OTHER DISTRIBUTION SYSTEM

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1969	10		0		0		0
1970	8,034	439	5	32	0	406-	5-
1971	608		0		0		0
1972							
1973				55		55	
1974							
1975							
1976							
1977							
1978	1,940		0		0		0
1979							
1980	3,198		0		0		0
1981							
1982	4,676		0		0		0
1983	4,069		0		0		0
1984	1,847		0		0		0
1985	5,972	136	2		0	136-	2-
1986	2,718		0		0		0
1987	4,176	2,400	57		0	2,400-	57-
1988	1,101		0		0		0
1989	290		0		0		0
1990	182		0		0		0
1991							
1992	10,901	200	2		0	200-	2-
1993	6,187		0		0		0
1994	423	98	23		0	98-	23-
1995	15,166	2,600	17		0	2,600-	17-
1996	37,916	7,129	19	23,558	62	16,429	43
1997		30				30-	
1998	292,458	2,892	1	214,000	73	211,108	72
1999							
2000	114,701	380	0	105,301	92	104,922	91
2001							
2002							
2003							
2004							
2005							
2006	53,682		0		0		0
2007		8,299		31,983		23,684	
2008							
2009							
2010							

COLUMBIA GAS OF KENTUCKY, INC.

ACCOUNT 375.70 STRUCTURES AND IMPROVEMENTS - OTHER DISTRIBUTION SYSTEM

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2011							
2012							
2013							
2014							
2015							
2016							
2017							
2018							
2019							
2020	1,117		0		0		0
2021	431	5,876			0	5,876-	
2022							
2023	6,808		0		0		0
TOTAL	578,612	30,479	5	374,930	65	344,451	60

THREE-YEAR MOVING AVERAGES

69-71	2,884	146	5	11	0	135-	5-
70-72	2,880	146	5	11	0	135-	5-
71-73	203		0	18	9	18	9
72-74				18		18	
73-75				18		18	
74-76							
75-77							
76-78	647		0		0		0
77-79	647		0		0		0
78-80	1,713		0		0		0
79-81	1,066		0		0		0
80-82	2,625		0		0		0
81-83	2,915		0		0		0
82-84	3,530		0		0		0
83-85	3,963	45	1		0	45-	1-
84-86	3,512	45	1		0	45-	1-
85-87	4,289	845	20		0	845-	20-
86-88	2,665	800	30		0	800-	30-
87-89	1,856	800	43		0	800-	43-
88-90	525		0		0		0
89-91	157		0		0		0
90-92	3,694	67	2		0	67-	2-
91-93	5,696	67	1		0	67-	1-
92-94	5,837	99	2		0	99-	2-

COLUMBIA GAS OF KENTUCKY, INC.

ACCOUNT 375.70 STRUCTURES AND IMPROVEMENTS - OTHER DISTRIBUTION SYSTEM

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
93-95	7,259	899	12		0	899-	12-
94-96	17,835	3,276	18	7,853	44	4,577	26
95-97	17,694	3,253	18	7,853	44	4,600	26
96-98	110,125	3,350	3	79,186	72	75,836	69
97-99	97,486	974	1	71,333	73	70,359	72
98-00	135,720	1,091	1	106,434	78	105,343	78
99-01	38,234	127	0	35,100	92	34,974	91
00-02	38,234	127	0	35,100	92	34,974	91
01-03							
02-04							
03-05							
04-06	17,894		0		0		0
05-07	17,894	2,766	15	10,661	60	7,895	44
06-08	17,894	2,766	15	10,661	60	7,895	44
07-09		2,766		10,661		7,895	
08-10							
09-11							
10-12							
11-13							
12-14							
13-15							
14-16							
15-17							
16-18							
17-19							
18-20	372		0		0		0
19-21	516	1,959	380		0	1,959-	380-
20-22	516	1,959	380		0	1,959-	380-
21-23	2,413	1,959	81		0	1,959-	81-
FIVE-YEAR AVERAGE							
19-23	1,671	1,175	70		0	1,175-	70-

COLUMBIA GAS OF KENTUCKY, INC.

ACCOUNT 376.00 MAINS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1969	62,390	7,535	12	3,779	6	3,755-	6-
1970	78,867	12,711	16	1,714	2	10,998-	14-
1971	66,071	10,507	16	2,620	4	7,887-	12-
1972	156,266	13,540	9	75-	0	13,615-	9-
1973	123,505	11,351	9	1,180-	1-	12,531-	10-
1974	37,316	2,683	7	5,361	14	2,678	7
1975	58,110	2,751-	5-	415-	1-	2,336	4
1976	74,384	8,749	12	3,372	5	5,377-	7-
1977	78,698	8,355	11	882	1	7,473-	9-
1978	72,156	7,475	10	2,715-	4-	10,191-	14-
1979	99,728	9,551	10	4,606	5	4,945-	5-
1980	92,048	10,910	12	959	1	9,951-	11-
1981	91,288	12,759	14	658	1	12,101-	13-
1982	116,865	14,812	13	1,180	1	13,632-	12-
1983	106,092	19,234	18	2,479	2	16,755-	16-
1984	188,954	23,594	12	547	0	23,048-	12-
1985	171,466	21,909	13	4,010	2	17,900-	10-
1986	127,878	13,126	10	13,023-	10-	26,149-	20-
1987	185,129	21,791	12	7,048	4	14,743-	8-
1988	158,653	21,360	13	1,867-	1-	23,227-	15-
1989	164,717	15,103	9	1,967	1	13,136-	8-
1990	271,340	33,286	12	1,861	1	31,425-	12-
1991	290,524	29,232	10	4,542-	2-	33,774-	12-
1992	169,542	16,542	10	5,708-	3-	22,249-	13-
1993	242,200	26,742	11	6,940-	3-	33,682-	14-
1994	259,776	29,876	12	291	0	29,585-	11-
1995	169,669	29,182	17	3,189-	2-	32,371-	19-
1996	421,839	49,575	12	13,827-	3-	63,402-	15-
1997	375,842	55,823	15	997-	0	56,820-	15-
1998	652,014	63,122	10	3	0	63,119-	10-
1999	250,956	42,002	17		0	42,002-	17-
2000	466,046	54,335	12		0	54,335-	12-
2001	315,695	66,343	21	4,064-	1-	70,407-	22-
2002	260,394	32,872	13	6,276	2	26,595-	10-
2003	807,118	37,373	5		0	37,373-	5-
2004	2,023,544	218,273	11	3,000	0	215,273-	11-
2005	294,801	167,583	57		0	167,583-	57-
2006	168,669	16,575	10		0	16,575-	10-
2007	936,665	88,774	9		0	88,774-	9-
2008	896,714	87,460	10	1,125	0	86,335-	10-
2009	1,203,367	77,613	6	2,738	0	74,875-	6-
2010	274,330	66,694	24	1,700-	1-	68,394-	25-

COLUMBIA GAS OF KENTUCKY, INC.

ACCOUNT 376.00 MAINS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2011	369,511	220,128	60		0	220,128-	60-
2012	1,122,598	114,031	10		0	114,031-	10-
2013	641,621	228,885	36		0	228,885-	36-
2014	682,216	136,283	20		0	136,283-	20-
2015	254,796	128,915	51		0	128,915-	51-
2016	1,099,847	238,342	22		0	238,342-	22-
2017	830,392	262,577	32		0	262,577-	32-
2018	1,739,332	314,760	18		0	314,760-	18-
2019	2,192,106	299,296	14		0	299,296-	14-
2020	1,974,129	632,057	32		0	632,057-	32-
2021	1,286,236	364,147	28		0	364,147-	28-
2022	2,283,109	111,615	5		0	111,615-	5-
2023	2,306,551	211,788	9		0	211,788-	9-
TOTAL	29,844,068	4,816,405	16	3,767-	0	4,820,172-	16-

THREE-YEAR MOVING AVERAGES

69-71	69,109	10,251	15	2,704	4	7,547-	11-
70-72	100,401	12,253	12	1,419	1	10,833-	11-
71-73	115,281	11,799	10	455	0	11,345-	10-
72-74	105,696	9,191	9	1,369	1	7,823-	7-
73-75	72,977	3,761	5	1,255	2	2,506-	3-
74-76	56,603	2,894	5	2,773	5	121-	0
75-77	70,397	4,784	7	1,280	2	3,505-	5-
76-78	75,079	8,193	11	513	1	7,680-	10-
77-79	83,527	8,461	10	924	1	7,536-	9-
78-80	87,977	9,312	11	950	1	8,362-	10-
79-81	94,355	11,073	12	2,074	2	8,999-	10-
80-82	100,067	12,827	13	932	1	11,895-	12-
81-83	104,749	15,602	15	1,439	1	14,163-	14-
82-84	137,304	19,213	14	1,402	1	17,812-	13-
83-85	155,504	21,579	14	2,345	2	19,234-	12-
84-86	162,766	19,543	12	2,822-	2-	22,365-	14-
85-87	161,491	18,942	12	655-	0	19,597-	12-
86-88	157,220	18,759	12	2,614-	2-	21,373-	14-
87-89	169,500	19,418	11	2,382	1	17,036-	10-
88-90	198,237	23,250	12	654	0	22,596-	11-
89-91	242,194	25,874	11	238-	0	26,112-	11-
90-92	243,802	26,353	11	2,796-	1-	29,149-	12-
91-93	234,089	24,172	10	5,730-	2-	29,902-	13-
92-94	223,839	24,387	11	4,119-	2-	28,505-	13-

COLUMBIA GAS OF KENTUCKY, INC.

ACCOUNT 376.00 MAINS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
93-95	223,882	28,600	13	3,279-	1-	31,879-	14-
94-96	283,761	36,211	13	5,575-	2-	41,786-	15-
95-97	322,450	44,860	14	6,004-	2-	50,864-	16-
96-98	483,232	56,173	12	4,940-	1-	61,114-	13-
97-99	426,271	53,649	13	331-	0	53,981-	13-
98-00	456,339	53,153	12	1	0	53,152-	12-
99-01	344,233	54,227	16	1,355-	0	55,581-	16-
00-02	347,378	51,183	15	737	0	50,446-	15-
01-03	461,069	45,529	10	737	0	44,792-	10-
02-04	1,030,352	96,173	9	3,092	0	93,081-	9-
03-05	1,041,821	141,076	14	1,000	0	140,076-	13-
04-06	829,004	134,144	16	1,000	0	133,144-	16-
05-07	466,711	90,977	19		0	90,977-	19-
06-08	667,349	64,270	10	375	0	63,895-	10-
07-09	1,012,249	84,616	8	1,288	0	83,328-	8-
08-10	791,470	77,256	10	721	0	76,535-	10-
09-11	615,736	121,478	20	346	0	121,132-	20-
10-12	588,813	133,617	23	567-	0	134,184-	23-
11-13	711,243	187,681	26		0	187,681-	26-
12-14	815,478	159,733	20		0	159,733-	20-
13-15	526,211	164,694	31		0	164,694-	31-
14-16	678,953	167,847	25		0	167,847-	25-
15-17	728,345	209,945	29		0	209,945-	29-
16-18	1,223,191	271,893	22		0	271,893-	22-
17-19	1,587,277	292,211	18		0	292,211-	18-
18-20	1,968,522	415,371	21		0	415,371-	21-
19-21	1,817,490	431,833	24		0	431,833-	24-
20-22	1,847,824	369,273	20		0	369,273-	20-
21-23	1,958,632	229,183	12		0	229,183-	12-
FIVE-YEAR AVERAGE							
19-23	2,008,426	323,781	16		0	323,781-	16-

COLUMBIA GAS OF KENTUCKY, INC.

ACCOUNTS 378.00 AND 379.10 MEASURING AND REGULATING STATION EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1969	8,290	1,434	17	2,438	29	1,005	12
1970	9,415	2,243	24	3,056	32	814	9
1971	19,169	3,999	21	3,675	19	324-	2-
1972	29,376	5,503	19	8,718	30	3,215	11
1973	21,265	4,367	21	7,090	33	2,723	13
1974	6,400	1,242	19	1,147	18	95-	1-
1975	12,592	1,064	8	725-	6-	1,789-	14-
1976	4,154	353	8	505	12	152	4
1977	2,254	644	29	301	13	343-	15-
1978	94		0		0		0
1979	27,307	657	2	1,553	6	897	3
1980	2,080	164	8	160	8	4-	0
1981	11,208	30	0	599	5	569	5
1982	21,965	3,959	18	2,077	9	1,882-	9-
1983	12,012	692	6	15	0	677-	6-
1984	18,116	2,792	15	456-	3-	3,247-	18-
1985	14,741	1,348	9	836-	6-	2,185-	15-
1986	16,510	1,632	10	257	2	1,375-	8-
1987	33,303	1,291	4	1,232	4	59-	0
1988	30,329	2,632	9	19,534	64	16,902	56
1989	12,217	2,315	19	1,014-	8-	3,329-	27-
1990	36,083	10,128	28	4,211	12	5,917-	16-
1991	51,285	4,505	9	4,182	8	323-	1-
1992	35,265	11,696	33	173	0	11,523-	33-
1993	32,473	5,451	17	944	3	4,508-	14-
1994	30,459	2,281	7	15	0	2,266-	7-
1995	4,979	1,224	25	34	1	1,190-	24-
1996	31,143	2,125	7	3	0	2,122-	7-
1997	2,254	286	13		0	286-	13-
1998	36,185	1,681	5	823	2	858-	2-
1999	105,463	4,373	4	40,872	39	36,499	35
2000	105,619	11,303	11	512	0	10,791-	10-
2001	7,899	411	5		0	411-	5-
2002	19,909	1,916	10		0	1,916-	10-
2003	6,450	1,427	22		0	1,427-	22-
2004	170,929	5,874	3	3,000	2	2,874-	2-
2005	3,767-	17,430	463-		0	17,430-	463
2006	14,416	10,062	70		0	10,062-	70-
2007	5,736	3,124	54		0	3,124-	54-
2008	36,738	7,675	21		0	7,675-	21-
2009	52,538	12,695	24		0	12,695-	24-
2010	28,842	9,406	33		0	9,406-	33-

COLUMBIA GAS OF KENTUCKY, INC.

ACCOUNTS 378.00 AND 379.10 MEASURING AND REGULATING STATION EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2011	29,532	1,599	5		0	1,599-	5-
2012	59,882	12,677	21		0	12,677-	21-
2013	158,748	8,699	5		0	8,699-	5-
2014	92,659	36,168	39		0	36,168-	39-
2015	121,716	50,058	41		0	50,058-	41-
2016	44,297	40,266	91		0	40,266-	91-
2017	52,840	60,066	114		0	60,066-	114-
2018	124,861	17,299	14		0	17,299-	14-
2019	297,232	16,094	5		0	16,094-	5-
2020	688,931	57,951	8		0	57,951-	8-
2021	268,284	321,665	120		0	321,665-	120-
2022	698,231	176,111	25		0	176,111-	25-
2023	420,200	50,685	12		0	50,685-	12-
TOTAL	4,181,108	1,012,769	24	104,095	2	908,673-	22-

THREE-YEAR MOVING AVERAGES

69-71	12,291	2,558	21	3,056	25	498	4
70-72	19,320	3,915	20	5,150	27	1,235	6
71-73	23,270	4,623	20	6,494	28	1,871	8
72-74	19,014	3,704	19	5,652	30	1,948	10
73-75	13,419	2,224	17	2,504	19	280	2
74-76	7,716	886	11	309	4	577-	7-
75-77	6,334	687	11	27	0	660-	10-
76-78	2,168	332	15	269	12	64-	3-
77-79	9,885	434	4	618	6	185	2
78-80	9,827	274	3	571	6	298	3
79-81	13,532	283	2	771	6	487	4
80-82	11,751	1,384	12	945	8	439-	4-
81-83	15,062	1,560	10	897	6	664-	4-
82-84	17,364	2,481	14	545	3	1,936-	11-
83-85	14,956	1,611	11	426-	3-	2,036-	14-
84-86	16,456	1,924	12	345-	2-	2,269-	14-
85-87	21,518	1,424	7	217	1	1,206-	6-
86-88	26,714	1,852	7	7,008	26	5,156	19
87-89	25,283	2,079	8	6,584	26	4,505	18
88-90	26,209	5,025	19	7,577	29	2,552	10
89-91	33,195	5,649	17	2,460	7	3,189-	10-
90-92	40,877	8,776	21	2,855	7	5,921-	14-
91-93	39,674	7,217	18	1,766	4	5,451-	14-
92-94	32,732	6,476	20	377	1	6,099-	19-

COLUMBIA GAS OF KENTUCKY, INC.

ACCOUNTS 378.00 AND 379.10 MEASURING AND REGULATING STATION EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
93-95	22,637	2,986	13	331	1	2,655-	12-
94-96	22,194	1,877	8	17	0	1,859-	8-
95-97	12,792	1,212	9	12	0	1,199-	9-
96-98	23,194	1,364	6	275	1	1,088-	5-
97-99	47,967	2,113	4	13,898	29	11,785	25
98-00	82,423	5,786	7	14,069	17	8,284	10
99-01	72,994	5,362	7	13,795	19	8,433	12
00-02	44,476	4,543	10	171	0	4,373-	10-
01-03	11,419	1,251	11		0	1,251-	11-
02-04	65,762	3,072	5	1,000	2	2,072-	3-
03-05	57,871	8,244	14	1,000	2	7,244-	13-
04-06	60,526	11,122	18	1,000	2	10,122-	17-
05-07	5,462	10,206	187		0	10,206-	187-
06-08	18,963	6,954	37		0	6,954-	37-
07-09	31,670	7,831	25		0	7,831-	25-
08-10	39,373	9,925	25		0	9,925-	25-
09-11	36,971	7,900	21		0	7,900-	21-
10-12	39,419	7,894	20		0	7,894-	20-
11-13	82,721	7,658	9		0	7,658-	9-
12-14	103,763	19,181	18		0	19,181-	18-
13-15	124,374	31,642	25		0	31,642-	25-
14-16	86,224	42,164	49		0	42,164-	49-
15-17	72,951	50,130	69		0	50,130-	69-
16-18	73,999	39,210	53		0	39,210-	53-
17-19	158,311	31,153	20		0	31,153-	20-
18-20	370,341	30,448	8		0	30,448-	8-
19-21	418,149	131,903	32		0	131,903-	32-
20-22	551,815	185,242	34		0	185,242-	34-
21-23	462,238	182,820	40		0	182,820-	40-
FIVE-YEAR AVERAGE							
19-23	474,576	124,501	26		0	124,501-	26-

COLUMBIA GAS OF KENTUCKY, INC.

ACCOUNT 380.00 SERVICES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1969	24,095	22,698	94	5,202	22	17,496-	73-
1970	31,599	14,438	46	8,510	27	5,928-	19-
1971	28,678	21,167	74	7,593	26	13,574-	47-
1972	35,178	23,523	67	4,027	11	19,496-	55-
1973	39,618	30,730	78	7,605	19	23,125-	58-
1974	19,530	31,786	163	7,291	37	24,495-	125-
1975	23,869	32,640	137	2,663	11	29,977-	126-
1976	27,900	39,419	141	5,841	21	33,577-	120-
1977	33,288	19,738	59	6,660	20	13,078-	39-
1978	40,500	20,358	50	379	1	19,979-	49-
1979	38,199	28,872	76	25-	0	28,897-	76-
1980	46,393	95,188	205	1,511-	3-	96,699-	208-
1981	45,798	109,023	238	153	0	108,870-	238-
1982	53,349	109,400	205	569	1	108,832-	204-
1983	35,692	91,355	256	1,166	3	90,188-	253-
1984	36,775	116,650	317	179	0	116,471-	317-
1985	39,852	121,120	304	15,030	38	106,090-	266-
1986	104,405	167,418	160	827-	1-	168,245-	161-
1987	35,726	162,863	456	589	2	162,274-	454-
1988	45,283	144,170	318	292-	1-	144,462-	319-
1989	81,605	154,861	190	2,106-	3-	156,968-	192-
1990	79,282	299,891	378	13,094-	17-	312,985-	395-
1991	121,326	329,214	271	24-	0	329,238-	271-
1992	43,696	80,303	184	222	1	80,081-	183-
1993	208,541	404,466	194		0	404,466-	194-
1994	492,973	241,788	49	1,321	0	240,467-	49-
1995	749,852	272,292	36	1	0	272,291-	36-
1996	474,713	237,272	50	1,607	0	235,665-	50-
1997	634,392	271,629	43	2,561	0	269,068-	42-
1998	604,594	251,589	42	2,235	0	249,353-	41-
1999	577,281	280,444	49	1,363	0	279,081-	48-
2000	769,118	360,891	47	2,695	0	358,196-	47-
2001	758,487	590,727	78	2,429	0	588,299-	78-
2002	761,027	690,300	91	1,322	0	688,978-	91-
2003	875,521	378,740	43	1,763	0	376,977-	43-
2004	995,384	721,384-	72-		0	721,384	72
2005	560,561	1,079,726	193		0	1,079,726-	193-
2006	647,852	537,539	83		0	537,539-	83-
2007	637,998	351,280	55		0	351,280-	55-
2008	515,199	278,141	54		0	278,141-	54-
2009	1,102,820	469,567	43		0	469,567-	43-
2010	458,268	239,572	52		0	239,572-	52-

COLUMBIA GAS OF KENTUCKY, INC.

ACCOUNT 380.00 SERVICES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2011	953,208	495,262	52		0	495,262-	52-
2012	1,080,801	559,308	52		0	559,308-	52-
2013	850,820	661,643	78		0	661,643-	78-
2014	793,609	634,337	80		0	634,337-	80-
2015	748,951	744,450	99		0	744,450-	99-
2016	1,258,296	1,200,459	95		0	1,200,459-	95-
2017	1,478,324	1,306,202	88		0	1,306,202-	88-
2018	1,752,714	1,271,596	73		0	1,271,596-	73-
2019	2,231,460	1,147,207	51		0	1,147,207-	51-
2020	3,276,395	1,983,395	61		0	1,983,395-	61-
2021	3,983,090	2,655,215	67		0	2,655,215-	67-
2022	8,067,959	12,959,332	161		0	12,959,332-	161-
2023	3,347,778	2,369,095	71		0	2,369,095-	71-
TOTAL	42,759,625	36,468,905	85	73,097	0	36,395,808-	85-

THREE-YEAR MOVING AVERAGES

69-71	28,124	19,435	69	7,102	25	12,333-	44-
70-72	31,819	19,709	62	6,710	21	12,999-	41-
71-73	34,491	25,140	73	6,408	19	18,732-	54-
72-74	31,442	28,679	91	6,307	20	22,372-	71-
73-75	27,672	31,718	115	5,853	21	25,865-	93-
74-76	23,766	34,615	146	5,265	22	29,350-	123-
75-77	28,352	30,599	108	5,055	18	25,544-	90-
76-78	33,896	26,505	78	4,293	13	22,212-	66-
77-79	37,329	22,989	62	2,338	6	20,651-	55-
78-80	41,697	48,139	115	386-	1-	48,525-	116-
79-81	43,463	77,694	179	461-	1-	78,155-	180-
80-82	48,513	104,537	215	263-	1-	104,800-	216-
81-83	44,946	103,259	230	629	1	102,630-	228-
82-84	41,939	105,801	252	638	2	105,163-	251-
83-85	37,440	109,708	293	5,459	15	104,250-	278-
84-86	60,344	135,063	224	4,794	8	130,269-	216-
85-87	59,994	150,467	251	4,931	8	145,536-	243-
86-88	61,805	158,151	256	177-	0	158,327-	256-
87-89	54,205	153,965	284	603-	1-	154,568-	285-
88-90	68,724	199,641	290	5,164-	8-	204,805-	298-
89-91	94,071	261,322	278	5,075-	5-	266,397-	283-
90-92	81,435	236,469	290	4,298-	5-	240,768-	296-
91-93	124,521	271,328	218	66	0	271,261-	218-
92-94	248,403	242,186	97	514	0	241,671-	97-

COLUMBIA GAS OF KENTUCKY, INC.

ACCOUNT 380.00 SERVICES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
93-95	483,789	306,182	63	441	0	305,741-	63-
94-96	572,513	250,451	44	976	0	249,475-	44-
95-97	619,653	260,398	42	1,390	0	259,008-	42-
96-98	571,233	253,497	44	2,135	0	251,362-	44-
97-99	605,422	267,887	44	2,053	0	265,834-	44-
98-00	650,331	297,641	46	2,098	0	295,543-	45-
99-01	701,629	410,687	59	2,162	0	408,525-	58-
00-02	762,877	547,306	72	2,148	0	545,157-	71-
01-03	798,345	553,256	69	1,838	0	551,418-	69-
02-04	877,311	115,885	13	1,028	0	114,857-	13-
03-05	810,489	245,694	30	588	0	245,106-	30-
04-06	734,599	298,627	41		0	298,627-	41-
05-07	615,470	656,182	107		0	656,182-	107-
06-08	600,350	388,987	65		0	388,987-	65-
07-09	752,006	366,329	49		0	366,329-	49-
08-10	692,096	329,093	48		0	329,093-	48-
09-11	838,099	401,467	48		0	401,467-	48-
10-12	830,759	431,381	52		0	431,381-	52-
11-13	961,610	572,071	59		0	572,071-	59-
12-14	908,410	618,430	68		0	618,430-	68-
13-15	797,793	680,143	85		0	680,143-	85-
14-16	933,619	859,749	92		0	859,749-	92-
15-17	1,161,857	1,083,703	93		0	1,083,703-	93-
16-18	1,496,445	1,259,419	84		0	1,259,419-	84-
17-19	1,820,833	1,241,668	68		0	1,241,668-	68-
18-20	2,420,190	1,467,399	61		0	1,467,399-	61-
19-21	3,163,648	1,928,606	61		0	1,928,606-	61-
20-22	5,109,148	5,865,981	115		0	5,865,981-	115-
21-23	5,132,943	5,994,547	117		0	5,994,547-	117-
FIVE-YEAR AVERAGE							
19-23	4,181,336	4,222,849	101		0	4,222,849-	101-

COLUMBIA GAS OF KENTUCKY, INC.

ACCOUNT 381.00 METERS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1969	62,143	5,712	9	10,143	16	4,431	7
1970	57,467	4,901	9	6,048	11	1,148	2
1971	49,004	5,047	10	6,781	14	1,734	4
1972	32,254	4,435	14	525-	2-	4,960-	15-
1973	21,448	3,180	15	10,060	47	6,879	32
1974				405-		405-	
1975	19,011	2,308	12	4,613	24	2,305	12
1976	12,838	3,873	30	12,619	98	8,746	68
1977	77,400	4,069	5		0	4,069-	5-
1978	36,556	4,285	12	29	0	4,256-	12-
1979	47,730	9,819	21	26	0	9,793-	21-
1980	53,094	10,505	20		0	10,505-	20-
1981	35,140	7,767	22		0	7,767-	22-
1982	65,354	1,859	3	138	0	1,721-	3-
1983	53,304	1,056	2	1,814	3	759	1
1984	53,698	371-	1-		0	371	1
1985	63,264	1,850-	3-	899	1	2,749	4
1986	92,274	56	0	9,246	10	9,190	10
1987	73,194		0	9,932	14	9,932	14
1988	69,492		0	5,903	8	5,903	8
1989	52,234	781	1	6,493	12	5,712	11
1990	63,650	4,237	7	7,546	12	3,309	5
1991	80,921	4,292	5	10,005	12	5,713	7
1992	95,093	3,730	4	9,168	10	5,438	6
1993	80,301	3,298	4		0	3,298-	4-
1994	133,315	6,187	5	2,758	2	3,429-	3-
1995	103,961	5,828	6	4,017	4	1,811-	2-
1996	83,689	7,137	9	653	1	6,484-	8-
1997	91,624	523	1	254	0	268-	0
1998	103,204		0	433	0	433	0
1999	125,820		0	350	0	350	0
2000				157		157	
2001	211,021		0	966	0	966	0
2002	220,188		0	525	0	525	0
2003	335,975		0	192	0	192	0
2004	281,724		0	13,445	5	13,445	5
2005	44,057		0	920-	2-	920-	2-
2006	20,532		0		0		0
2007	177,744		0		0		0
2008	156,470		0	9,930	6	9,930	6
2009	485,480	10,018-	2-	84,022	17	94,040	19
2010	242,092	1	0	7,582	3	7,581	3

COLUMBIA GAS OF KENTUCKY, INC.

ACCOUNT 381.00 METERS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2011	285,685	1,818	1		0	1,818-	1-
2012	232,999	877	0	10,951	5	10,074	4
2013	160,707	2,610-	2-	29,666	18	32,276	20
2014	162,431	1,413	1	3,303	2	1,890	1
2015	171,758	31	0		0	31-	0
2016	286,992		0	11,388	4	11,388	4
2017	319,276		0	5,267	2	5,267	2
2018	444,678		0	23,221	5	23,221	5
2019	445,718		0		0		0
2020	409,216		0		0		0
2021	428,419		0		0		0
2022	516,717		0		0		0
2023	2,591,097	69,895	3		0	69,895-	3-
TOTAL	10,619,452	164,072	2	318,697	3	154,624	1

THREE-YEAR MOVING AVERAGES

69-71	56,205	5,220	9	7,657	14	2,437	4
70-72	46,242	4,794	10	4,101	9	693-	1-
71-73	34,236	4,221	12	5,438	16	1,218	4
72-74	17,901	2,538	14	3,043	17	505	3
73-75	13,487	1,829	14	4,756	35	2,926	22
74-76	10,617	2,060	19	5,609	53	3,549	33
75-77	36,416	3,417	9	5,744	16	2,328	6
76-78	42,265	4,076	10	4,216	10	140	0
77-79	53,895	6,058	11	18	0	6,039-	11-
78-80	45,794	8,203	18	18	0	8,185-	18-
79-81	45,321	9,364	21	9	0	9,355-	21-
80-82	51,196	6,711	13	46	0	6,665-	13-
81-83	51,266	3,561	7	651	1	2,910-	6-
82-84	57,452	848	1	651	1	197-	0
83-85	56,755	388-	1-	904	2	1,293	2
84-86	69,745	721-	1-	3,382	5	4,103	6
85-87	76,244	598-	1-	6,692	9	7,290	10
86-88	78,320	19	0	8,361	11	8,342	11
87-89	64,973	260	0	7,443	11	7,182	11
88-90	61,792	1,673	3	6,648	11	4,975	8
89-91	65,602	3,104	5	8,015	12	4,911	7
90-92	79,888	4,086	5	8,907	11	4,820	6
91-93	85,438	3,773	4	6,391	7	2,618	3
92-94	102,903	4,405	4	3,975	4	430-	0

COLUMBIA GAS OF KENTUCKY, INC.

ACCOUNT 381.00 METERS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
93-95	105,859	5,104	5	2,258	2	2,846-	3-
94-96	106,988	6,384	6	2,476	2	3,908-	4-
95-97	93,091	4,496	5	1,642	2	2,854-	3-
96-98	92,839	2,553	3	447	0	2,106-	2-
97-99	106,882	174	0	346	0	172	0
98-00	76,341		0	313	0	313	0
99-01	112,280		0	491	0	491	0
00-02	143,736		0	549	0	549	0
01-03	255,728		0	561	0	561	0
02-04	279,295		0	4,721	2	4,721	2
03-05	220,585		0	4,239	2	4,239	2
04-06	115,438		0	4,175	4	4,175	4
05-07	80,778		0	307-	0	307-	0
06-08	118,248		0	3,310	3	3,310	3
07-09	273,231	3,339-	1-	31,317	11	34,657	13
08-10	294,680	3,339-	1-	33,845	11	37,184	13
09-11	337,752	2,733-	1-	30,535	9	33,268	10
10-12	253,592	898	0	6,178	2	5,279	2
11-13	226,464	28	0	13,539	6	13,511	6
12-14	185,379	107-	0	14,640	8	14,747	8
13-15	164,966	388-	0	10,990	7	11,378	7
14-16	207,061	481	0	4,897	2	4,416	2
15-17	259,342	10	0	5,552	2	5,541	2
16-18	350,316		0	13,292	4	13,292	4
17-19	403,224		0	9,496	2	9,496	2
18-20	433,204		0	7,740	2	7,740	2
19-21	427,784		0		0		0
20-22	451,451		0		0		0
21-23	1,178,744	23,298	2		0	23,298-	2-
FIVE-YEAR AVERAGE							
19-23	878,233	13,979	2		0	13,979-	2-

COLUMBIA GAS OF KENTUCKY, INC.

ACCOUNT 382.00 METER INSTALLATIONS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1969	3,097	1,349	44	96	3	1,253-	40-
1970	7,525	1,287	17	501	7	786-	10-
1971	16,814	1,485	9	218	1	1,267-	8-
1972	11,241	820	7	144	1	676-	6-
1973	4,754	652	14	14	0	639-	13-
1974	5,802	330	6	16	0	314-	5-
1975	5,554	705	13	694	12	11-	0
1976	7,602	571	8	137	2	434-	6-
1977	5,467	259	5	21	0	237-	4-
1978	5,648	470	8	150	3	320-	6-
1979	1,764	1,937	110	802	45	1,135-	64-
1980	1,784	740	41		0	740-	41-
1981	2,082	1,601	77	1	0	1,600-	77-
1982	2,253	2,617	116	580	26	2,037-	90-
1983	4,631	2,373	51	172	4	2,202-	48-
1984	6,942	2,431	35	118	2	2,313-	33-
1985	6,237	2,094	34	600	10	1,494-	24-
1986	10,763	2,842	26	417	4	2,425-	23-
1987	7,427	1,877	25	273	4	1,604-	22-
1988	6,043	697	12	373	6	324-	5-
1989	6,886	865	13	603	9	263-	4-
1990	7,122	631	9	55	1	575-	8-
1991	12,358	562	5	62	1	500-	4-
1992	2,548		0	277	11	277	11
1993	16,750	739	4	58	0	681-	4-
1994	4,375	1,714	39	58	1	1,656-	38-
1995	16,762	195	1	3	0	192-	1-
1996	46,091	521	1	33	0	488-	1-
1997	54,364	328	1	266	0	62-	0
1998	76,370	1,324	2	27	0	1,297-	2-
1999	40,447	1,044	3	178	0	867-	2-
2000	30,913	379	1	52	0	327-	1-
2001	26,401	4	0	295	1	291	1
2002	21,759	1	0	93	0	92	0
2003	62,815	472	1	117	0	355-	1-
2004	48,981	181	0	170	0	12-	0
2005	29,225	25,516	87		0	25,516-	87-
2006	33,948	107	0		0	107-	0
2007	46,912	16	0		0	16-	0
2008	75,055	25	0		0	25-	0
2009	83,716		0		0		0
2010	41,856	9	0		0	9-	0

COLUMBIA GAS OF KENTUCKY, INC.

ACCOUNT 382.00 METER INSTALLATIONS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2011	43,793		0		0		0
2012	24,517		0		0		0
2013	1,181		0		0		0
2014							
2015							
2016	18,510		0		0		0
2017	12,855		0		0		0
2018	20,087		0		0		0
2019	18,272		0		0		0
2020	26,077		0		0		0
2021	32,228	563	2		0	563-	2-
2022	33,240		0		0		0
2023	48,231		0		0		0
TOTAL	1,188,074	62,336	5	7,671	1	54,664-	5-

THREE-YEAR MOVING AVERAGES

69-71	9,145	1,374	15	272	3	1,102-	12-
70-72	11,860	1,197	10	288	2	910-	8-
71-73	10,936	986	9	125	1	861-	8-
72-74	7,266	601	8	58	1	543-	7-
73-75	5,370	562	10	241	4	321-	6-
74-76	6,320	535	8	282	4	253-	4-
75-77	6,208	512	8	284	5	228-	4-
76-78	6,239	433	7	103	2	331-	5-
77-79	4,293	889	21	324	8	564-	13-
78-80	3,066	1,049	34	317	10	732-	24-
79-81	1,877	1,426	76	268	14	1,159-	62-
80-82	2,040	1,653	81	194	9	1,459-	72-
81-83	2,989	2,197	74	251	8	1,946-	65-
82-84	4,608	2,474	54	290	6	2,184-	47-
83-85	5,937	2,300	39	297	5	2,003-	34-
84-86	7,981	2,456	31	378	5	2,078-	26-
85-87	8,142	2,271	28	430	5	1,841-	23-
86-88	8,078	1,805	22	354	4	1,451-	18-
87-89	6,786	1,146	17	416	6	730-	11-
88-90	6,684	731	11	343	5	388-	6-
89-91	8,789	686	8	240	3	446-	5-
90-92	7,342	397	5	131	2	266-	4-
91-93	10,552	433	4	132	1	301-	3-
92-94	7,891	817	10	131	2	687-	9-

COLUMBIA GAS OF KENTUCKY, INC.

ACCOUNT 382.00 METER INSTALLATIONS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
93-95	12,629	882	7	40	0	843-	7-
94-96	22,409	810	4	32	0	778-	3-
95-97	39,072	348	1	101	0	247-	1-
96-98	58,941	724	1	109	0	616-	1-
97-99	57,060	899	2	157	0	742-	1-
98-00	49,243	916	2	86	0	830-	2-
99-01	32,587	476	1	175	1	301-	1-
00-02	26,358	128	0	147	1	19	0
01-03	36,992	159	0	168	0	9	0
02-04	44,518	218	0	127	0	91-	0
03-05	47,007	8,723	19	96	0	8,627-	18-
04-06	37,385	8,601	23	57	0	8,545-	23-
05-07	36,695	8,546	23		0	8,546-	23-
06-08	51,972	49	0		0	49-	0
07-09	68,561	14	0		0	14-	0
08-10	66,876	11	0		0	11-	0
09-11	56,455	3	0		0	3-	0
10-12	36,722	3	0		0	3-	0
11-13	23,164		0		0		0
12-14	8,566		0		0		0
13-15	394		0		0		0
14-16	6,170		0		0		0
15-17	10,455		0		0		0
16-18	17,151		0		0		0
17-19	17,071		0		0		0
18-20	21,479		0		0		0
19-21	25,526	188	1		0	188-	1-
20-22	30,515	188	1		0	188-	1-
21-23	37,900	188	0		0	188-	0
FIVE-YEAR AVERAGE							
19-23	31,610	113	0		0	113-	0

COLUMBIA GAS OF KENTUCKY, INC.

ACCOUNT 383.00 HOUSE REGULATORS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1969	2,388	55	2	1,151	48	1,095	46
1970	2,528	43	2	1,902	75	1,858	74
1971	1,499		0	718	48	718	48
1972	1,647		0	1,006	61	1,006	61
1973	1,223		0	304	25	304	25
1974	1,460	256	18	115	8	140-	10-
1975	1,161	232	20	83	7	149-	13-
1976	2,145	590	27	334	16	255-	12-
1977	1,724	372	22	446	26	74	4
1978	2,370	230	10	346-	15-	577-	24-
1979	2,712	308	11	147	5	161-	6-
1980	2,975	230	8	227	8	3-	0
1981	4,175	690	17	640	15	49-	1-
1982	9,307	3,928	42	1,309	14	2,619-	28-
1983	7,595	2,809	37	775	10	2,034-	27-
1984	9,540	4,037	42	1,005	11	3,032-	32-
1985	10,709	2,049	19	264	2	1,785-	17-
1986	20,809	2,135	10	324-	2-	2,459-	12-
1987	7,894	2,077	26	23	0	2,054-	26-
1988	7,942	1,640	21	1,160	15	479-	6-
1989	7,806	1,036	13	601	8	435-	6-
1990	6,760	377	6	822-	12-	1,199-	18-
1991	8,381	877	10	215	3	662-	8-
1992	2,313	74	3	78	3	5	0
1993	13,067	983	8	59	0	923-	7-
1994	4,484	624	14	794	18	171	4
1995	3,921	49	1	7	0	42-	1-
1996	8,733	198	2	310	4	112	1
1997	8,699	33	0		0	33-	0
1998	13,835	91	1	1-	0	91-	1-
1999	5,000	67	1	156	3	89	2
2000	3,975	208	5	13	0	194-	5-
2001	2,607	49	2	544	21	495	19
2002	5,363		0	18	0	18	0
2003	6,449		0	615	10	615	10
2004	3,346	81-	2-	26	1	107	3
2005	3,551	13	0		0	13-	0
2006	3,783	25	1		0	25-	1-
2007	5,604		0		0		0
2008	7,981		0		0		0
2009	11,528		0		0		0
2010	4,245	9	0		0	9-	0

COLUMBIA GAS OF KENTUCKY, INC.

ACCOUNT 383.00 HOUSE REGULATORS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2011	4,306		0		0		0
2012	3,520		0		0		0
2013							
2014							
2015							
2016	1,844		0		0		0
2017	1,224		0		0		0
2018	1,765		0		0		0
2019	2,057		0		0		0
2020	3,529		0		0		0
2021	4,147		0		0		0
2022	4,345		0		0		0
2023	6,869		0		0		0
TOTAL	276,837	26,312	10	13,558	5	12,754-	5-

THREE-YEAR MOVING AVERAGES

69-71	2,138	33	2	1,257	59	1,224	57
70-72	1,891	14	1	1,209	64	1,194	63
71-73	1,456		0	676	46	676	46
72-74	1,443	85	6	475	33	390	27
73-75	1,281	163	13	167	13	5	0
74-76	1,589	359	23	178	11	182-	11-
75-77	1,677	398	24	288	17	110-	7-
76-78	2,080	397	19	145	7	253-	12-
77-79	2,268	303	13	82	4	221-	10-
78-80	2,685	256	10	9	0	247-	9-
79-81	3,287	409	12	338	10	71-	2-
80-82	5,486	1,616	29	725	13	890-	16-
81-83	7,026	2,476	35	908	13	1,567-	22-
82-84	8,814	3,591	41	1,030	12	2,561-	29-
83-85	9,281	2,965	32	682	7	2,283-	25-
84-86	13,686	2,740	20	315	2	2,425-	18-
85-87	13,137	2,087	16	12-	0	2,099-	16-
86-88	12,215	1,951	16	287	2	1,664-	14-
87-89	7,880	1,584	20	595	8	990-	13-
88-90	7,502	1,018	14	313	4	704-	9-
89-91	7,649	764	10	2-	0	765-	10-
90-92	5,818	443	8	176-	3-	619-	11-
91-93	7,920	645	8	118	1	527-	7-
92-94	6,622	560	8	311	5	249-	4-

COLUMBIA GAS OF KENTUCKY, INC.

ACCOUNT 383.00 HOUSE REGULATORS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
93-95	7,158	552	8	287	4	265-	4-
94-96	5,713	290	5	371	6	80	1
95-97	7,118	93	1	106	1	12	0
96-98	10,422	107	1	103	1	4-	0
97-99	9,178	63	1	52	1	12-	0
98-00	7,603	122	2	56	1	65-	1-
99-01	3,861	108	3	238	6	130	3
00-02	3,982	86	2	192	5	106	3
01-03	4,806	17	0	393	8	376	8
02-04	5,053	27-	1-	220	4	247	5
03-05	4,448	23-	1-	214	5	237	5
04-06	3,560	14-	0	9	0	23	1
05-07	4,313	13	0		0	13-	0
06-08	5,789	8	0		0	8-	0
07-09	8,371		0		0		0
08-10	7,918	3	0		0	3-	0
09-11	6,693	3	0		0	3-	0
10-12	4,024	3	0		0	3-	0
11-13	2,609		0		0		0
12-14	1,173		0		0		0
13-15							
14-16	615		0		0		0
15-17	1,023		0		0		0
16-18	1,611		0		0		0
17-19	1,682		0		0		0
18-20	2,450		0		0		0
19-21	3,244		0		0		0
20-22	4,007		0		0		0
21-23	5,120		0		0		0
FIVE-YEAR AVERAGE							
19-23	4,189		0		0		0

COLUMBIA GAS OF KENTUCKY, INC.

ACCOUNT 384.00 HOUSE REGULATOR INSTALLATIONS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1969	1,178	292	25	415	35	123	10
1970	689	543	79	241	35	302-	44-
1971	2,226	230	10	652	29	422	19
1972	1,246	71	6	21-	2-	93-	7-
1973	806	673	83		0	673-	83-
1974	532	104	20	69	13	35-	7-
1975	530	100	19	40	7	60-	11-
1976	1,000		0		0		0
1977	1,302		0		0		0
1978	1,613		0		0		0
1979	1,897		0		0		0
1980	1,648	50	3		0	50-	3-
1981	2,502		0		0		0
1982	5,669		0		0		0
1983	2,649		0		0		0
1984	3,147		0		0		0
1985	4,208		0		0		0
1986	8,429		0		0		0
1987	5,345		0		0		0
1988	5,245		0	50-	1-	50-	1-
1989	4,891		0		0		0
1990	4,139		0		0		0
1991	4,555		0		0		0
1992	1,022		0		0		0
1993	8,983	46	1		0	46-	1-
1994	2,017		0		0		0
1995	5,501	97	2	8	0	89-	2-
1996	14,880	225	2		0	224-	2-
1997	18,337	71	0		0	71-	0
1998	29,430	250	1		0	250-	1-
1999	13,904	88	1		0	88-	1-
2000	7,778	800	10		0	800-	10-
2001	6,389	222	3		0	222-	3-
2002	7,251		0		0		0
2003	3,031		0		0		0
2004	65	70	107		0	70-	107-
2005	22,964		0		0		0
2006	133,085		0		0		0
2007	31,296		0		0		0
2008	123,201-	24	0		0	24-	0
2009	30,520		0		0		0
2010	7,981	1	0		0	1-	0

COLUMBIA GAS OF KENTUCKY, INC.

ACCOUNT 384.00 HOUSE REGULATOR INSTALLATIONS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2011	7,223		0		0		0
2012							
2013							
2014							
2015							
2016							
2017							
2018							
2019	172,463		0		0		0
2020							
2021							
2022							
2023							
TOTAL	466,368	3,958	1	1,353	0	2,605-	1-

THREE-YEAR MOVING AVERAGES

69-71	1,364	355	26	436	32	81	6
70-72	1,387	282	20	290	21	9	1
71-73	1,426	325	23	210	15	115-	8-
72-74	861	283	33	16	2	267-	31-
73-75	623	292	47	36	6	256-	41-
74-76	687	68	10	36	5	32-	5-
75-77	944	33	4	13	1	20-	2-
76-78	1,305		0		0		0
77-79	1,604		0		0		0
78-80	1,720	17	1		0	17-	1-
79-81	2,016	17	1		0	17-	1-
80-82	3,273	17	1		0	17-	1-
81-83	3,607		0		0		0
82-84	3,822		0		0		0
83-85	3,335		0		0		0
84-86	5,261		0		0		0
85-87	5,994		0		0		0
86-88	6,340		0	17-	0	17-	0
87-89	5,160		0	17-	0	17-	0
88-90	4,758		0	17-	0	17-	0
89-91	4,528		0		0		0
90-92	3,239		0		0		0
91-93	4,853	15	0		0	15-	0
92-94	4,007	15	0		0	15-	0

COLUMBIA GAS OF KENTUCKY, INC.

ACCOUNT 384.00 HOUSE REGULATOR INSTALLATIONS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
93-95	5,500	48	1	3	0	45-	1-
94-96	7,466	107	1	3	0	105-	1-
95-97	12,906	131	1	3	0	128-	1-
96-98	20,882	182	1		0	182-	1-
97-99	20,557	136	1		0	136-	1-
98-00	17,037	379	2		0	379-	2-
99-01	9,357	370	4		0	370-	4-
00-02	7,140	341	5		0	341-	5-
01-03	5,557	74	1		0	74-	1-
02-04	3,449	23	1		0	23-	1-
03-05	8,687	23	0		0	23-	0
04-06	52,038	23	0		0	23-	0
05-07	62,448		0		0		0
06-08	13,727	8	0		0	8-	0
07-09	20,462-	8	0		0	8-	0
08-10	28,233-	8	0		0	8-	0
09-11	15,241		0		0		0
10-12	5,068		0		0		0
11-13	2,408		0		0		0
12-14							
13-15							
14-16							
15-17							
16-18							
17-19	57,488		0		0		0
18-20	57,488		0		0		0
19-21	57,488		0		0		0
20-22							
21-23							
FIVE-YEAR AVERAGE							
19-23	34,493		0		0		0

COLUMBIA GAS OF KENTUCKY, INC.

ACCOUNT 385.00 INDUSTRIAL MEASURING AND REGULATING STATION EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1969	4,399	672	15	1,256	29	584	13
1970	22,773	4,342	19	9,780	43	5,438	24
1971	25,135	4,197	17	13,522	54	9,325	37
1972	9,083	968	11	3,856	42	2,888	32
1973	7,805	1,164	15	3,601	46	2,436	31
1974	6,409	48	1	1,998-	31-	2,046-	32-
1975	8,153	705	9	2,035	25	1,329	16
1976	7,629	2,502	33	1,703	22	798-	10-
1977	2,651	159	6	2	0	157-	6-
1978	10,509	379	4	256	2	123-	1-
1979	5,697	485	9	114	2	371-	7-
1980	8,037	811-	10-	2,151	27	2,962	37
1981	10,187	551	5	481	5	70-	1-
1982	4,975	90-	2-	3,187	64	3,277	66
1983	11,659	2,508	22	2,786	24	278	2
1984	12,619	1,048	8	199	2	850-	7-
1985	6,964	671	10	155-	2-	826-	12-
1986	29,018	2,240	8	2,249	8	9	0
1987	17,825	1,749	10	691	4	1,058-	6-
1988	15,948	6,558	41	337	2	6,222-	39-
1989	5,159	1,737	34	10	0	1,726-	33-
1990	5,753	2,039	35	1,130	20	909-	16-
1991	4,856	948	20	5	0	943-	19-
1992	3,096	772	25	5	0	767-	25-
1993	39,438	231-	1-	10,477	27	10,708	27
1994	14,773	3,344	23	6	0	3,338-	23-
1995	37,665	2,521	7		0	2,521-	7-
1996	33,120	4,632	14		0	4,632-	14-
1997	23,607	1,083	5		0	1,083-	5-
1998	28,392	624	2	1,696	6	1,072	4
1999	23,983	2,516	10	1	0	2,516-	10-
2000	121,588	12,513	10		0	12,513-	10-
2001	27,180	2,012	7		0	2,012-	7-
2002	3,521	236	7		0	236-	7-
2003	57,867	2,202	4		0	2,202-	4-
2004	130,180	7,110	5		0	7,110-	5-
2005	107,077	4,407	4		0	4,407-	4-
2006	14,751	2,384	16		0	2,384-	16-
2007	43,360	3,682	8	1,475	3	2,207-	5-
2008	73,551	9,658	13		0	9,658-	13-
2009	38,322	12,147	32		0	12,147-	32-
2010	22,088	539	2		0	539-	2-

COLUMBIA GAS OF KENTUCKY, INC.

ACCOUNT 385.00 INDUSTRIAL MEASURING AND REGULATING STATION EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2011	63,482	3,479	5		0	3,479-	5-
2012	74,082	4,195	6		0	4,195-	6-
2013	88,829	8,025	9		0	8,025-	9-
2014	80,445	10,530	13		0	10,530-	13-
2015	69,338	10,173	15		0	10,173-	15-
2016	45,433	2,439	5		0	2,439-	5-
2017	33,677	23,348	69		0	23,348-	69-
2018	190,082	7,155	4		0	7,155-	4-
2019	30,951	119,245	385		0	119,245-	385-
2020	42,137	22,094	52		0	22,094-	52-
2021	312,211	226,072	72		0	226,072-	72-
2022	63,288	53,825	85		0	53,825-	85-
2023	178,581	41,328	23		0	41,328-	23-
TOTAL	2,359,340	638,827	27	60,855	3	577,972-	24-

THREE-YEAR MOVING AVERAGES

69-71	17,436	3,070	18	8,186	47	5,116	29
70-72	18,997	3,169	17	9,052	48	5,884	31
71-73	14,008	2,110	15	6,993	50	4,883	35
72-74	7,766	727	9	1,819	23	1,093	14
73-75	7,456	639	9	1,212	16	573	8
74-76	7,397	1,085	15	580	8	505-	7-
75-77	6,145	1,122	18	1,247	20	125	2
76-78	6,930	1,013	15	654	9	360-	5-
77-79	6,286	341	5	124	2	217-	3-
78-80	8,081	18	0	840	10	823	10
79-81	7,974	75	1	915	11	840	11
80-82	7,733	117-	2-	1,940	25	2,056	27
81-83	8,941	990	11	2,151	24	1,162	13
82-84	9,751	1,155	12	2,057	21	902	9
83-85	10,414	1,409	14	943	9	466-	4-
84-86	16,200	1,319	8	764	5	556-	3-
85-87	17,936	1,553	9	928	5	625-	3-
86-88	20,930	3,516	17	1,092	5	2,424-	12-
87-89	12,977	3,348	26	346	3	3,002-	23-
88-90	8,953	3,445	38	492	5	2,952-	33-
89-91	5,256	1,575	30	382	7	1,193-	23-
90-92	4,568	1,253	27	380	8	873-	19-
91-93	15,797	496	3	3,496	22	2,999	19
92-94	19,102	1,295	7	3,496	18	2,201	12

COLUMBIA GAS OF KENTUCKY, INC.

ACCOUNT 385.00 INDUSTRIAL MEASURING AND REGULATING STATION EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
93-95	30,626	1,878	6	3,494	11	1,616	5
94-96	28,520	3,499	12	2	0	3,497-	12-
95-97	31,464	2,746	9		0	2,746-	9-
96-98	28,373	2,113	7	565	2	1,548-	5-
97-99	25,328	1,408	6	566	2	842-	3-
98-00	57,988	5,218	9	566	1	4,652-	8-
99-01	57,584	5,680	10		0	5,680-	10-
00-02	50,763	4,920	10		0	4,920-	10-
01-03	29,523	1,483	5		0	1,483-	5-
02-04	63,856	3,183	5		0	3,183-	5-
03-05	98,375	4,573	5		0	4,573-	5-
04-06	84,003	4,634	6		0	4,634-	6-
05-07	55,063	3,491	6	492	1	2,999-	5-
06-08	43,887	5,241	12	492	1	4,750-	11-
07-09	51,745	8,496	16	492	1	8,004-	15-
08-10	44,654	7,448	17		0	7,448-	17-
09-11	41,297	5,388	13		0	5,388-	13-
10-12	53,217	2,737	5		0	2,737-	5-
11-13	75,464	5,233	7		0	5,233-	7-
12-14	81,118	7,584	9		0	7,584-	9-
13-15	79,537	9,576	12		0	9,576-	12-
14-16	65,072	7,714	12		0	7,714-	12-
15-17	49,483	11,987	24		0	11,987-	24-
16-18	89,731	10,981	12		0	10,981-	12-
17-19	84,903	49,916	59		0	49,916-	59-
18-20	87,723	49,498	56		0	49,498-	56-
19-21	128,433	122,470	95		0	122,470-	95-
20-22	139,212	100,664	72		0	100,664-	72-
21-23	184,693	107,075	58		0	107,075-	58-
FIVE-YEAR AVERAGE							
19-23	125,433	92,513	74		0	92,513-	74-

COLUMBIA GAS OF KENTUCKY, INC.

ACCOUNT 387.40 OTHER EQUIPMENT - CUSTOMER INFORMATION SERVICES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1969	2,119	54	3		0	54-	3-
1970	1,567	30	2	300	19	270	17
1971	2,710	32	1	498	18	466	17
1972							
1973	519	17	3	372	72	355	68
1974	1,444	88	6	90	6	2	0
1975	12,219	687	6	33	0	654-	5-
1976							
1977	4,258	339	8	200	5	139-	3-
1978	3,169	97	3	320	10	223	7
1979							
1980	13,211	1,239	9	75	1	1,165-	9-
1981	4,438	71	2		0	71-	2-
1982	760	154	20		0	154-	20-
1983							
1984	840	371	44		0	371-	44-
1985	333		0		0		0
1986	601	130	22		0	130-	22-
1987	45,879	79	0		0	79-	0
1988	136		0		0		0
1989	9,676	624	6		0	624-	6-
1990	2,368	337	14		0	337-	14-
1991	49,708	628	1	4,040	8	3,412	7
1992	23,997	669	3		0	669-	3-
1993	730	844	116		0	844-	116-
1994							
1995							
1996	1,185		0		0		0
1997							
1998	12,557	2,992	24	123,716	985	120,723	961
1999	5,650	127	2		0	127-	2-
2000	9,936	1,230	12		0	1,230-	12-
2001							
2002							
2003							
2004	30,370	7,026	23		0	7,026-	23-
2005	49,606	2,722	5		0	2,722-	5-
2006							
2007							
2008	1,015-		0		0		0
2009							
2010							

COLUMBIA GAS OF KENTUCKY, INC.

ACCOUNT 387.40 OTHER EQUIPMENT - CUSTOMER INFORMATION SERVICES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2011	7,471		0		0		0
2012	12,213	727	6		0	727-	6-
2013	214,158		0		0		0
2014	47,886	9,383	20		0	9,383-	20-
2015	48,376		0		0		0
2016	109,782	2,329	2		0	2,329-	2-
2017	111,085	9,249	8		0	9,249-	8-
2018	36,296	955	3		0	955-	3-
2019	74,989	1,183	2		0	1,183-	2-
2020	160,282	16,331	10		0	16,331-	10-
2021	169,323	7,084	4		0	7,084-	4-
2022	677,848	9,766	1		0	9,766-	1-
2023	1,588,719	9,140	1		0	9,140-	1-
TOTAL	3,547,396	86,737	2	129,643	4	42,906	1

THREE-YEAR MOVING AVERAGES

69-71	2,132	39	2	266	12	227	11
70-72	1,426	21	1	266	19	245	17
71-73	1,076	17	2	290	27	274	25
72-74	654	35	5	154	24	119	18
73-75	4,727	264	6	165	3	99-	2-
74-76	4,554	258	6	41	1	217-	5-
75-77	5,492	342	6	78	1	264-	5-
76-78	2,476	145	6	173	7	28	1
77-79	2,476	145	6	173	7	28	1
78-80	5,460	445	8	131	2	314-	6-
79-81	5,883	437	7	25	0	412-	7-
80-82	6,136	488	8	25	0	463-	8-
81-83	1,733	75	4		0	75-	4-
82-84	533	175	33		0	175-	33-
83-85	391	124	32		0	124-	32-
84-86	591	167	28		0	167-	28-
85-87	15,604	70	0		0	70-	0
86-88	15,539	70	0		0	70-	0
87-89	18,564	234	1		0	234-	1-
88-90	4,060	320	8		0	320-	8-
89-91	20,584	530	3	1,347	7	817	4
90-92	25,358	545	2	1,347	5	802	3
91-93	24,812	714	3	1,347	5	633	3
92-94	8,242	504	6		0	504-	6-

COLUMBIA GAS OF KENTUCKY, INC.

ACCOUNT 387.40 OTHER EQUIPMENT - CUSTOMER INFORMATION SERVICES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
93-95	243	281	116		0	281-	116-
94-96	395		0		0		0
95-97	395		0		0		0
96-98	4,580	997	22	41,239	900	40,241	879
97-99	6,069	1,040	17	41,239	680	40,199	662
98-00	9,381	1,450	15	41,239	440	39,789	424
99-01	5,195	453	9		0	453-	9-
00-02	3,312	410	12		0	410-	12-
01-03							
02-04	10,123	2,342	23		0	2,342-	23-
03-05	26,659	3,249	12		0	3,249-	12-
04-06	26,659	3,249	12		0	3,249-	12-
05-07	16,535	907	5		0	907-	5-
06-08	338-		0		0		0
07-09	338-		0		0		0
08-10	338-		0		0		0
09-11	2,490		0		0		0
10-12	6,561	242	4		0	242-	4-
11-13	77,947	242	0		0	242-	0
12-14	91,419	3,370	4		0	3,370-	4-
13-15	103,473	3,128	3		0	3,128-	3-
14-16	68,681	3,904	6		0	3,904-	6-
15-17	89,748	3,860	4		0	3,860-	4-
16-18	85,721	4,178	5		0	4,178-	5-
17-19	74,123	3,796	5		0	3,796-	5-
18-20	90,522	6,157	7		0	6,157-	7-
19-21	134,865	8,199	6		0	8,199-	6-
20-22	335,818	11,060	3		0	11,060-	3-
21-23	811,963	8,663	1		0	8,663-	1-
FIVE-YEAR AVERAGE							
19-23	534,232	8,701	2		0	8,701-	2-

COLUMBIA GAS OF KENTUCKY, INC.

ACCOUNT 392.20 TRANSPORTATION EQUIPMENT - TRAILERS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1975	212		0	71	33	71	33
1976							
1977							
1978							
1979							
1980							
1981	206		0		0		0
1982							
1983				50		50	
1984							
1985							
1986							
1987							
1988							
1989							
1990							
1991							
1992							
1993							
1994							
1995							
1996							
1997	1,616		0		0		0
1998							
1999							
2000							
2001							
2002							
2003							
2004							
2005							
2006							
2007							
2008	15,840		0		0		0
2009							
2010							
2011				17,226		17,226	
2012							
2013	65,597		0	4,093	6	4,093	6
2014	4,168		0	2,000	48	2,000	48
2015							
2016							

COLUMBIA GAS OF KENTUCKY, INC.

ACCOUNT 392.20 TRANSPORTATION EQUIPMENT - TRAILERS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
2017				38,050		38,050	
2018							
2019							
2020							
2021							
2022							
2023							
TOTAL	87,639		0	61,490	70	61,490	70

THREE-YEAR MOVING AVERAGES

75-77	71		0	24	33	24	33
76-78							
77-79							
78-80							
79-81	69		0		0		0
80-82	69		0		0		0
81-83	69		0	17	24	17	24
82-84				17		17	
83-85				17		17	
84-86							
85-87							
86-88							
87-89							
88-90							
89-91							
90-92							
91-93							
92-94							
93-95							
94-96							
95-97	539		0		0		0
96-98	539		0		0		0
97-99	539		0		0		0
98-00							
99-01							
00-02							
01-03							
02-04							
03-05							
04-06							

COLUMBIA GAS OF KENTUCKY, INC.

ACCOUNT 392.20 TRANSPORTATION EQUIPMENT - TRAILERS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
05-07							
06-08	5,280		0		0		0
07-09	5,280		0		0		0
08-10	5,280		0		0		0
09-11				5,742		5,742	
10-12				5,742		5,742	
11-13	21,866		0	7,106	33	7,106	33
12-14	23,255		0	2,031	9	2,031	9
13-15	23,255		0	2,031	9	2,031	9
14-16	1,389		0	667	48	667	48
15-17				12,683		12,683	
16-18				12,683		12,683	
17-19				12,683		12,683	
18-20							
19-21							
20-22							
21-23							

FIVE-YEAR AVERAGE

19-23

COLUMBIA GAS OF KENTUCKY, INC.

ACCOUNT 396.00 POWER OPERATED EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1969	4,120		0	1,031	25	1,031	25
1970	15,876		0	2,400	15	2,400	15
1971	21,697		0	5,734	26	5,734	26
1972	10,427		0	1,635	16	1,635	16
1973	26,260		0	1,428	5	1,428	5
1974							
1975	27,454		0	9,131	33	9,131	33
1976	4,600		0	850	18	850	18
1977	2,603		0	400	15	400	15
1978							
1979	4,692		0	900	19	900	19
1980							
1981							
1982							
1983	2,825		0	1,050	37	1,050	37
1984							
1985							
1986							
1987							
1988							
1989							
1990	44,237		0	24,845	56	24,845	56
1991							
1992	6,606		0	2,002	30	2,002	30
1993	6-		0		0		0
1994	18,150		0	2,028	11	2,028	11
1995	2,013		0		0		0
1996	115,296		0	36,333	32	36,333	32
1997	40,065		0		0		0
1998							
1999							
2000	7,831		0		0		0
2001							
2002	74,143		0	33,178	45	33,178	45
2003	16,476		0	3,730	23	3,730	23
2004	28,900		0	45,941	159	45,941	159
2005				5,465		5,465	
2006							
2007	27,614		0		0		0
2008				4,725		4,725	
2009	7,038		0	10,785	153	10,785	153
2010							

COLUMBIA GAS OF KENTUCKY, INC.

ACCOUNT 396.00 POWER OPERATED EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2011							
2012							
2013	388,522		0		0		0
2014				14,900		14,900	
2015							
2016	5,120		0	21,775	425	21,775	425
2017	67,588		0	250	0	250	0
2018							
2019							
2020							
2021							
2022				19,012		19,012	
2023							
TOTAL	970,148		0	249,526	26	249,526	26

THREE-YEAR MOVING AVERAGES

69-71	13,898		0	3,055	22	3,055	22
70-72	16,000		0	3,256	20	3,256	20
71-73	19,461		0	2,932	15	2,932	15
72-74	12,229		0	1,021	8	1,021	8
73-75	17,905		0	3,520	20	3,520	20
74-76	10,685		0	3,327	31	3,327	31
75-77	11,553		0	3,460	30	3,460	30
76-78	2,401		0	417	17	417	17
77-79	2,432		0	433	18	433	18
78-80	1,564		0	300	19	300	19
79-81	1,564		0	300	19	300	19
80-82							
81-83	942		0	350	37	350	37
82-84	942		0	350	37	350	37
83-85	942		0	350	37	350	37
84-86							
85-87							
86-88							
87-89							
88-90	14,746		0	8,282	56	8,282	56
89-91	14,746		0	8,282	56	8,282	56
90-92	16,948		0	8,949	53	8,949	53
91-93	2,200		0	667	30	667	30
92-94	8,250		0	1,343	16	1,343	16

COLUMBIA GAS OF KENTUCKY, INC.

ACCOUNT 396.00 POWER OPERATED EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
93-95	6,719		0	676	10	676	10
94-96	45,153		0	12,787	28	12,787	28
95-97	52,458		0	12,111	23	12,111	23
96-98	51,787		0	12,111	23	12,111	23
97-99	13,355		0		0		0
98-00	2,610		0		0		0
99-01	2,610		0		0		0
00-02	27,325		0	11,059	40	11,059	40
01-03	30,206		0	12,302	41	12,302	41
02-04	39,840		0	27,616	69	27,616	69
03-05	15,125		0	18,379	122	18,379	122
04-06	9,633		0	17,135	178	17,135	178
05-07	9,205		0	1,822	20	1,822	20
06-08	9,205		0	1,575	17	1,575	17
07-09	11,551		0	5,170	45	5,170	45
08-10	2,346		0	5,170	220	5,170	220
09-11	2,346		0	3,595	153	3,595	153
10-12							
11-13	129,507		0		0		0
12-14	129,507		0	4,967	4	4,967	4
13-15	129,507		0	4,967	4	4,967	4
14-16	1,707		0	12,225	716	12,225	716
15-17	24,236		0	7,342	30	7,342	30
16-18	24,236		0	7,342	30	7,342	30
17-19	22,529		0	83	0	83	0
18-20							
19-21							
20-22				6,337		6,337	
21-23				6,337		6,337	
FIVE-YEAR AVERAGE							
19-23				3,802		3,802	

COLUMBIA GAS OF KENTUCKY, INC.

ACCOUNT 374.40 LAND AND LAND RIGHTS - LAND RIGHTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 75-R3						
NET SALVAGE PERCENT.. 0						
1940	631.74	534	536	96	11.59	8
1946	26.12	21	21	5	14.00	
1949	318.25	253	254	64	15.37	4
1954	1,417.34	1,079	1,083	334	17.91	19
1955	645.29	487	489	156	18.45	8
1956	719.59	537	539	181	19.01	10
1957	307.00	227	228	79	19.58	4
1958	1,494.06	1,092	1,096	398	20.16	20
1959	1,468.93	1,063	1,067	402	20.75	19
1960	262.71	188	189	74	21.36	3
1961	636.06	450	452	184	21.98	8
1962	1,753.87	1,225	1,230	524	22.60	23
1963	3,172.75	2,190	2,198	975	23.24	42
1964	3,424.35	2,334	2,343	1,081	23.89	45
1965	706.66	475	477	230	24.55	9
1966	848.01	563	565	283	25.22	11
1967	488.18	320	321	167	25.89	6
1968	530.52	343	344	187	26.58	7
1969	525.72	334	335	191	27.28	7
1970	1,612.58	1,011	1,015	598	27.98	21
1971	964.42	595	597	367	28.70	13
1972	4,729.85	2,874	2,885	1,845	29.42	63
1974	2,820.09	1,659	1,665	1,155	30.89	37
1976	334.72	190	191	144	32.39	4
1977	502.91	281	282	221	33.15	7
1978	2,922.50	1,601	1,607	1,316	33.92	39
1980	3,039.01	1,601	1,607	1,432	35.49	40
1981	6,212.73	3,207	3,219	2,994	36.28	83
1982	9,762.89	4,936	4,955	4,808	37.08	130
1983	17,318.14	8,571	8,603	8,715	37.88	230
1984	33,629.96	16,277	16,339	17,291	38.70	447
1985	20,976.82	9,924	9,962	11,015	39.52	279
1986	24,833.25	11,476	11,519	13,314	40.34	330
1987	61,472.42	27,720	27,825	33,647	41.18	817
1988	23,203.80	10,203	10,242	12,962	42.02	308
1989	38,118.77	16,335	16,397	21,722	42.86	507
1990	15,601.41	6,507	6,532	9,069	43.72	207
1991	9,950.28	4,037	4,052	5,898	44.57	132
1992	7,297.89	2,876	2,887	4,411	45.44	97
1993	1,640.72	628	630	1,011	46.31	22
1994	50,580.17	18,762	18,833	31,747	47.18	673
1995	16,269.77	5,842	5,864	10,406	48.07	216
1997	22,942.04	7,693	7,722	15,220	49.85	305

COLUMBIA GAS OF KENTUCKY, INC.

ACCOUNT 374.40 LAND AND LAND RIGHTS - LAND RIGHTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 75-R3						
NET SALVAGE PERCENT.. 0						
1998	7,537.57	2,438	2,447	5,091	50.74	100
1999	15,063.18	4,690	4,708	10,355	51.65	200
2000	27,537.06	8,239	8,270	19,267	52.56	367
2001	110,944.79	31,849	31,970	78,975	53.47	1,477
2002	15,890.64	4,367	4,384	11,507	54.39	212
2003	10,755.44	2,824	2,835	7,920	55.31	143
2004	16,873.25	4,221	4,237	12,636	56.24	225
2005	2,445.73	581	583	1,863	57.17	33
2007	1,986.50	422	424	1,562	59.05	26
2008	25,783.52	5,160	5,180	20,604	59.99	343
2009	48,492.88	9,091	9,125	39,368	60.94	646
2010	52,809.89	9,231	9,266	43,544	61.89	704
2011	14,602.00	2,367	2,376	12,226	62.84	195
2012	22,039.05	3,291	3,303	18,736	63.80	294
2013	23,242.14	3,173	3,185	20,057	64.76	310
2014	16,047.46	1,983	1,991	14,056	65.73	214
2016	85,167.03	8,335	8,366	76,801	67.66	1,135
2017	10,387.47	882	885	9,502	68.63	138
2018	121,639.57	8,742	8,775	112,865	69.61	1,621
2019	206,461.79	12,167	12,213	194,249	70.58	2,752
2020	1,237,014.56	56,742	56,957	1,180,058	71.56	16,490
2021	71,856.69	2,357	2,366	69,491	72.54	958
2022	234,368.30	4,624	4,641	229,727	73.52	3,125
2023	182,765.35	1,193	1,198	181,567	74.51	2,437
	2,957,826.15	367,490	368,882	2,588,944		39,405

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 65.7 1.33

COLUMBIA GAS OF KENTUCKY, INC.

ACCOUNT 374.50 LAND AND LAND RIGHTS - RIGHTS OF WAY

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 80-S4						
NET SALVAGE PERCENT.. 0						
1900	7.64	7	8			
1905	4,639.41	4,463	4,639			
1906	453.46	436	453			
1908	509.81	488	510			
1910	32.76	31	33			
1911	39.25	37	39			
1912	166.79	159	167			
1913	39,647.24	37,625	39,647			
1914	440.81	417	441			
1915	17.37	16	17			
1916	3,714.53	3,505	3,715			
1917	2.52	2	2	1	4.68	
1918	222.02	209	222			
1920	8.85	8	9			
1921	4.00	4	4			
1922	550.17	512	550			
1927	574.78	528	575			
1928	7,615.83	6,976	7,616			
1929	9,365.20	8,552	9,365			
1930	293.53	267	294			
1931	75.68	69	76			
1932	11.42	10	11			
1933	121.75	110	122			
1934	38.48	35	38			
1936	42.73	38	43			
1937	147.11	131	147			
1938	291.95	258	292			
1939	54.17	48	54			
1940	1,406.23	1,231	1,391	15	9.95	2
1941	3,083.74	2,687	3,036	48	10.29	5
1942	82.48	72	81	1	10.64	
1943	178.77	154	174	5	11.00	
1944	55.72	48	54	2	11.38	
1945	35.21	30	34	1	11.77	
1946	55.44	47	53	2	12.17	
1947	388.45	327	370	18	12.59	1
1948	1,231.01	1,031	1,165	66	13.03	5
1949	2,790.90	2,321	2,623	168	13.48	12
1950	3,189.10	2,633	2,975	214	13.95	15
1951	7,892.84	6,469	7,310	583	14.43	40
1952	1,366.64	1,111	1,255	112	14.94	7
1953	4,099.22	3,307	3,737	362	15.46	23
1954	5,721.14	4,577	5,172	549	16.00	34

COLUMBIA GAS OF KENTUCKY, INC.

ACCOUNT 374.50 LAND AND LAND RIGHTS - RIGHTS OF WAY

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 80-S4						
NET SALVAGE PERCENT.. 0						
1955	314.60	249	281	34	16.56	2
1956	1,907.97	1,499	1,694	214	17.14	12
1957	1,176.95	916	1,035	142	17.74	8
1958	21,005.37	16,185	18,289	2,716	18.36	148
1959	5,254.98	4,006	4,527	728	19.01	38
1960	6,002.69	4,527	5,115	888	19.67	45
1961	11,709.76	8,731	9,866	1,844	20.35	91
1962	3,663.44	2,700	3,051	612	21.05	29
1963	5,765.71	4,196	4,741	1,025	21.78	47
1964	3,606.15	2,591	2,928	678	22.52	30
1965	2,918.74	2,069	2,338	581	23.28	25
1966	27,810.21	19,446	21,973	5,837	24.06	243
1967	4,679.09	3,224	3,643	1,036	24.87	42
1968	5,001.45	3,395	3,836	1,165	25.69	45
1969	42,871.21	28,659	32,384	10,487	26.52	395
1970	28,515.31	18,756	21,194	7,321	27.38	267
1971	16,220.35	10,493	11,857	4,363	28.25	154
1972	27,985.97	17,796	20,109	7,877	29.13	270
1973	5,481.78	3,424	3,869	1,613	30.03	54
1974	1,658.65	1,017	1,149	510	30.94	16
1975	9,583.32	5,767	6,517	3,066	31.86	96
1976	5,163.94	3,047	3,443	1,721	32.80	52
1977	4,195.28	2,426	2,741	1,454	33.74	43
1978	2,876.24	1,629	1,841	1,035	34.69	30
1979	13,433.90	7,447	8,415	5,019	35.65	141
1980	12,768.07	6,923	7,823	4,945	36.62	135
1981	10,564.93	5,601	6,329	4,236	37.59	113
1982	1,162.68	602	680	483	38.57	13
1983	9,009.79	4,556	5,148	3,862	39.55	98
1984	68,733.35	33,903	38,310	30,423	40.54	750
1985	12,854.49	6,181	6,984	5,870	41.53	141
1986	32,815.46	15,374	17,372	15,443	42.52	363
1987	21,389.93	9,754	11,022	10,368	43.52	238
1988	97,331.04	43,178	48,790	48,541	44.51	1,091
1989	76,248.28	32,872	37,145	39,103	45.51	859
1990	86,482.89	36,203	40,908	45,575	46.51	980
1991	52,430.84	21,300	24,068	28,363	47.50	597
1992	60,042.13	23,642	26,715	33,327	48.50	687
1993	50,941.57	19,421	21,945	28,997	49.50	586
1994	214,025.02	78,922	89,180	124,845	50.50	2,472
1995	177,926.39	63,386	71,625	106,301	51.50	2,064
1996	30,598.73	10,518	11,885	18,714	52.50	356
1998	8,061.70	2,570	2,904	5,158	54.50	95

COLUMBIA GAS OF KENTUCKY, INC.

ACCOUNT 374.50 LAND AND LAND RIGHTS - RIGHTS OF WAY

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 80-S4						
NET SALVAGE PERCENT.. 0						
2000	10,513.30	3,088	3,489	7,024	56.50	124
2001	145,613.01	40,954	46,277	99,336	57.50	1,728
2002	1,125,585.22	302,501	341,820	783,765	58.50	13,398
2005	2,009.13	465	525	1,484	61.50	24
	2,666,577.16	1,027,095	1,156,299	1,510,278		29,379
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						51.4 1.10

COLUMBIA GAS OF KENTUCKY, INC.

ACCOUNT 375.34 STRUCTURES AND IMPROVEMENTS - MEASURING AND REGULATING

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 56-R1						
NET SALVAGE PERCENT.. -30						
1928	485.03	569	510	121	5.43	22
1929	397.89	464	416	101	5.73	18
1930	175.90	204	183	46	6.03	8
1936	223.19	249	223	67	7.93	8
1937	24.89	28	25	7	8.25	1
1939	318.36	348	312	102	8.93	11
1940	414.34	449	403	136	9.27	15
1941	837.83	902	809	280	9.61	29
1943	38.93	41	37	14	10.32	1
1947	214.44	220	197	82	11.78	7
1948	61.16	62	56	24	12.16	2
1950	1,952.61	1,952	1,750	788	12.93	61
1951	4,822.91	4,778	4,283	1,987	13.32	149
1952	2,321.06	2,278	2,042	975	13.72	71
1953	2,951.41	2,869	2,572	1,265	14.12	90
1954	5,137.26	4,946	4,434	2,244	14.53	154
1955	3,459.47	3,297	2,956	1,541	14.94	103
1956	5,954.93	5,618	5,036	2,705	15.36	176
1957	3,043.21	2,841	2,547	1,409	15.78	89
1958	6,160.93	5,691	5,102	2,907	16.21	179
1959	5,585.68	5,102	4,574	2,687	16.65	161
1960	6,464.43	5,839	5,235	3,169	17.09	185
1961	398.15	356	319	199	17.53	11
1962	2,689.57	2,374	2,128	1,368	17.98	76
1963	2,587.90	2,256	2,022	1,342	18.44	73
1964	9,611.23	8,278	7,421	5,074	18.90	268
1965	6,083.01	5,173	4,637	3,271	19.37	169
1966	6,431.85	5,399	4,840	3,521	19.84	177
1967	2,588.14	2,144	1,922	1,443	20.32	71
1968	2,750.91	2,247	2,014	1,562	20.81	75
1970	12,218.15	9,700	8,696	7,188	21.80	330
1971	13,862.47	10,845	9,722	8,299	22.30	372
1972	7,169.41	5,522	4,950	4,370	22.82	191
1973	7,037.63	5,337	4,785	4,364	23.33	187
1974	2,226.85	1,661	1,489	1,406	23.86	59
1976	65.39	47	42	43	24.92	2
1978	3,260.89	2,270	2,035	2,204	26.01	85
1979	2,876.54	1,966	1,762	1,978	26.56	74
1980	11,500.46	7,710	6,912	8,039	27.12	296
1981	4,975.93	3,270	2,932	3,537	27.69	128
1982	44,317.42	28,539	25,585	32,028	28.26	1,133
1983	14,782.02	9,320	8,355	10,862	28.84	377
1984	32,885.04	20,283	18,183	24,568	29.43	835

COLUMBIA GAS OF KENTUCKY, INC.

ACCOUNT 375.34 STRUCTURES AND IMPROVEMENTS - MEASURING AND REGULATING

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 56-R1						
NET SALVAGE PERCENT.. -30						
1985	55,968.56	33,755	30,261	42,498	30.02	1,416
1986	20,975.15	12,363	11,083	16,185	30.61	529
1987	101,704.98	58,506	52,450	79,766	31.22	2,555
1988	8,876.21	4,982	4,466	7,073	31.82	222
1989	3,576.10	1,956	1,754	2,895	32.44	89
1990	25,178.12	13,408	12,020	20,712	33.06	626
1991	4,350.98	2,254	2,021	3,635	33.68	108
1992	458.84	231	207	389	34.31	11
1993	342.42	167	150	295	34.94	8
1994	3,327.06	1,577	1,414	2,911	35.58	82
1995	8,429.84	3,869	3,468	7,491	36.23	207
1996	31,017.18	13,775	12,349	27,973	36.87	759
1997	1,904.74	817	732	1,744	37.53	46
1998	13,848.58	5,729	5,136	12,867	38.18	337
1999	6,771.06	2,697	2,418	6,384	38.84	164
2000	1,955.73	749	671	1,871	39.51	47
2001	34,293.66	12,602	11,298	33,284	40.17	829
2002	18,655.97	6,565	5,885	18,368	40.84	450
2003	1,447.21	486	436	1,445	41.52	35
2004	4,362.61	1,398	1,253	4,418	42.20	105
2005	5,198.99	1,585	1,421	5,338	42.87	125
2006	20,743.31	5,990	5,370	21,596	43.56	496
2007	27,457.41	7,496	6,720	28,975	44.24	655
2008	33,895.52	8,711	7,809	36,255	44.93	807
2009	15,253.81	3,676	3,295	16,535	45.62	362
2010	139,686.05	31,423	28,170	153,422	46.31	3,313
2011	111,213.86	23,211	20,808	123,770	47.01	2,633
2012	147,125.74	28,315	25,384	165,879	47.71	3,477
2013	172,054.86	30,316	27,178	196,493	48.41	4,059
2014	109,859.54	17,572	15,753	127,064	49.11	2,587
2015	512,186.16	73,482	65,876	599,966	49.82	12,043
2016	93,031.64	11,792	10,571	110,370	50.54	2,184
2017	97,275.92	10,726	9,616	116,843	51.25	2,280
2018	125,042.57	11,697	10,486	152,069	51.97	2,926
2019	125,315.68	9,600	8,606	154,304	52.70	2,928
2020	376,119.93	22,526	20,195	468,761	53.42	8,775
2021	20,614.88	885	793	26,006	54.15	480
2022	156,409.24	4,030	3,613	199,719	54.89	3,639
2023	121,820.58	1,047	939	157,428	55.63	2,830
	2,999,115.51	665,410	596,528	3,302,322		71,753

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 46.0 2.39

COLUMBIA GAS OF KENTUCKY, INC.

ACCOUNT 375.70 STRUCTURES AND IMPROVEMENTS - OTHER DISTRIBUTION SYSTEM

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
PARIS AREA OFFICE - VINE STREET INTERIM SURVIVOR CURVE.. SQUARE PROBABLE RETIREMENT YEAR.. 6-2028 NET SALVAGE PERCENT.. 0						
1950	3,575.48	3,369	3,343	232	4.50	52
1974	502.19	460	457	46	4.50	10
1975	469.01	429	426	43	4.50	10
1977	2,458.15	2,241	2,224	234	4.50	52
1985	678.43	607	602	76	4.50	17
2001	23,425.95	19,522	19,374	4,052	4.50	900
	31,109.21	26,628	26,426	4,683		1,041
WINCHESTER SERVICE CENTER AND OFFICE INTERIM SURVIVOR CURVE.. SQUARE PROBABLE RETIREMENT YEAR.. 6-2042 NET SALVAGE PERCENT.. 0						
1992	560,605.00	353,181	350,505	210,100	18.50	11,357
2003	10,253.37	5,390	5,349	4,904	18.50	265
2009	4,308.86	1,893	1,879	2,430	18.50	131
2014	12,581.47	4,269	4,237	8,345	18.50	451
2016	61,809.21	17,829	17,694	44,115	18.50	2,385
2017	72,205.61	18,773	18,631	53,575	18.50	2,896
2018	5,960.77	1,366	1,356	4,605	18.50	249
2019	17,263.23	3,378	3,352	13,911	18.50	752
2023	24,498.72	645	640	23,859	18.50	1,290
	769,486.24	406,724	403,642	365,844		19,776
LEXINGTON HEADQUARTERS INTERIM SURVIVOR CURVE.. SQUARE PROBABLE RETIREMENT YEAR.. 6-2044 NET SALVAGE PERCENT.. 0						
1924	239.38	198	196	43	20.50	2
1949	748.22	587	583	166	20.50	8
1994	6,179,394.33	3,645,843	3,618,219	2,561,175	20.50	124,935
1998	26,669.93	14,784	14,672	11,998	20.50	585
2000	9,603.96	5,129	5,090	4,514	20.50	220
2001	126,272.90	66,074	65,573	60,700	20.50	2,961
2003	8,863.24	4,432	4,398	4,465	20.50	218
2005	36,210.95	17,177	17,047	19,164	20.50	935
2006	3,323.54	1,531	1,519	1,804	20.50	88

COLUMBIA GAS OF KENTUCKY, INC.

ACCOUNT 375.70 STRUCTURES AND IMPROVEMENTS - OTHER DISTRIBUTION SYSTEM

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
LEXINGTON HEADQUARTERS						
INTERIM SURVIVOR CURVE.. SQUARE						
PROBABLE RETIREMENT YEAR.. 6-2044						
NET SALVAGE PERCENT.. 0						
2009	6,157.10	2,551	2,532	3,625	20.50	177
2010	6,651.14	2,641	2,621	4,030	20.50	197
2011	15,565.37	5,896	5,851	9,714	20.50	474
2013	7,125.00	2,413	2,395	4,730	20.50	231
2014	176,824.83	55,995	55,571	121,254	20.50	5,915
2015	588,327.79	172,439	171,132	417,195	20.50	20,351
2016	232,044.92	62,156	61,685	170,360	20.50	8,310
2017	165,706.39	39,892	39,590	126,117	20.50	6,152
2018	307,736.59	65,099	64,606	243,131	20.50	11,860
2019	71,883.22	12,939	12,841	59,042	20.50	2,880
2020	26,989.65	3,936	3,906	23,083	20.50	1,126
2021	30,120.91	3,274	3,249	26,872	20.50	1,311
2022	77,934.42	5,314	5,274	72,661	20.50	3,544
2023	472,252.26	11,244	11,159	461,093	20.50	22,492
	8,576,646.04	4,201,544	4,169,710	4,406,936		214,972

OTHER BUILDINGS
SURVIVOR CURVE.. IOWA 43-S2
NET SALVAGE PERCENT.. 0

1951	1,184.61	1,114	1,106	79	2.57	31
1952	1,942.35	1,817	1,803	139	2.78	50
1953	627.88	584	580	48	3.00	16
1954	802.91	743	737	66	3.21	21
1955	908.64	836	830	79	3.43	23
1957	5,163.12	4,697	4,661	502	3.88	129
1958	3,138.49	2,839	2,817	321	4.11	78
1959	3,585.31	3,223	3,199	387	4.35	89
1960	2,487.10	2,222	2,205	282	4.59	61
1961	3,791.07	3,365	3,339	452	4.83	94
1962	120.00	106	105	15	5.09	3
1963	318.95	279	277	42	5.34	8
1965	1,496.16	1,292	1,282	214	5.86	37
1967	962.53	819	813	150	6.41	23
1968	5,311.35	4,484	4,450	861	6.70	129
1970	3,058.84	2,541	2,522	537	7.28	74
1972	478.16	390	387	91	7.90	12
1973	3,195.06	2,584	2,564	631	8.22	77
1985	1,278.71	898	891	388	12.81	30

COLUMBIA GAS OF KENTUCKY, INC.

ACCOUNT 375.70 STRUCTURES AND IMPROVEMENTS - OTHER DISTRIBUTION SYSTEM

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
OTHER BUILDINGS						
SURVIVOR CURVE.. IOWA 43-S2						
NET SALVAGE PERCENT.. 0						
1987	18,970.52	12,909	12,811	6,159	13.74	448
1988	4,679.99	3,131	3,107	1,573	14.23	111
1996	30,096.82	16,959	16,830	13,266	18.77	707
2000	8,591.08	4,296	4,263	4,328	21.50	201
2003	1,820.23	814	808	1,012	23.77	43
2009	11,426.93	3,758	3,730	7,697	28.86	267
2013	69.29	17	17	52	32.60	2
2015	45,449.58	8,942	8,874	36,575	34.54	1,059
2016	29,251.41	5,082	5,043	24,208	35.53	681
2018	5,170.88	660	655	4,516	37.51	120
	195,377.97	91,401	90,708	104,670		4,624
	9,572,619.46	4,726,297	4,690,486	4,882,133		240,413
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 20.3						2.51

COLUMBIA GAS OF KENTUCKY, INC.

ACCOUNT 375.80 STRUCTURES AND IMPROVEMENTS - COMMUNICATION

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 45-R3						
NET SALVAGE PERCENT.. 0						
2022	132,125.04	4,317	10,827	121,298	43.53	2,787
	132,125.04	4,317	10,827	121,298		2,787
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						43.5 2.11

COLUMBIA GAS OF KENTUCKY, INC.

ACCOUNT 376.00 MAINS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
BARE STEEL						
INTERIM SURVIVOR CURVE.. IOWA 67-R1.5						
PROBABLE RETIREMENT YEAR.. 12-2043						
NET SALVAGE PERCENT.. -20						
1901	565.78	638	634	45	4.02	11
1905	5,989.31	6,645	6,607	580	5.05	115
1906	889.96	984	978	90	5.28	17
1908	51.12	56	56	6	5.73	1
1910	22.93	25	25	3	6.18	
1913	653.84	704	700	85	6.85	12
1914	206.46	222	221	27	7.07	4
1915	5,905.46	6,314	6,278	809	7.30	111
1920	1,975.29	2,073	2,061	309	8.39	37
1921	82.20	86	86	13	8.61	2
1923	1,168.10	1,212	1,205	197	9.04	22
1925	22.15	23	23	4	9.46	
1926	2,002.44	2,056	2,044	359	9.67	37
1927	5,547.25	5,674	5,641	1,015	9.87	103
1928	71,307.86	72,669	72,252	13,317	10.08	1,321
1929	54,116.95	54,961	54,646	10,295	10.27	1,002
1930	7,566.48	7,657	7,613	1,467	10.47	140
1931	6,371.36	6,425	6,388	1,257	10.66	118
1932	4,577.87	4,600	4,574	920	10.85	85
1933	265,803.09	266,153	264,626	54,338	11.04	4,922
1934	1,376.20	1,373	1,365	286	11.22	25
1935	15,874.11	15,787	15,696	3,352	11.40	294
1936	8,006.06	7,935	7,889	1,718	11.58	148
1937	27,120.68	26,791	26,637	5,908	11.75	503
1938	11,426.44	11,247	11,182	2,529	11.93	212
1939	19,592.66	19,220	19,110	4,401	12.10	364
1940	18,432.31	18,020	17,917	4,202	12.27	342
1941	19,732.33	19,224	19,114	4,565	12.44	367
1942	3,673.03	3,566	3,546	862	12.61	68
1943	3,029.70	2,931	2,914	721	12.77	56
1944	1,741.08	1,678	1,668	421	12.94	33
1945	9,652.28	9,272	9,219	2,364	13.10	180
1946	23,177.16	22,185	22,058	5,755	13.26	434
1947	20,132.39	19,200	19,090	5,069	13.42	378
1948	53,854.53	51,169	50,875	13,750	13.58	1,013
1949	69,554.76	65,839	65,461	18,004	13.74	1,310
1950	151,006.23	142,386	141,569	39,638	13.90	2,852
1951	254,762.27	239,317	237,944	67,771	14.05	4,824
1952	131,579.36	123,105	122,399	35,496	14.21	2,498
1953	358,435.53	334,033	332,117	98,006	14.36	6,825
1954	261,165.57	242,401	241,010	72,388	14.51	4,989

COLUMBIA GAS OF KENTUCKY, INC.

ACCOUNT 376.00 MAINS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
BARE STEEL						
INTERIM SURVIVOR CURVE.. IOWA 67-R1.5						
PROBABLE RETIREMENT YEAR.. 12-2043						
NET SALVAGE PERCENT.. -20						
1955	379,751.24	351,022	349,008	106,693	14.66	7,278
1956	500,476.47	460,753	458,110	142,462	14.80	9,626
1957	1,092,476.20	1,001,399	995,654	315,317	14.95	21,091
1958	991,048.07	904,538	899,349	289,909	15.09	19,212
1959	798,417.51	725,522	721,360	236,741	15.23	15,544
1960	729,560.03	659,966	656,180	219,292	15.37	14,268
1961	688,104.42	619,723	616,168	209,557	15.50	13,520
1962	605,804.89	542,993	539,878	187,088	15.64	11,962
1963	782,609.61	698,160	694,155	244,977	15.77	15,534
1964	945,558.37	839,576	834,760	299,910	15.89	18,874
1965	832,157.73	735,171	730,954	267,636	16.02	16,706
1966	1,283,560.64	1,128,342	1,121,869	418,404	16.14	25,923
1967	551,463.17	482,268	479,501	182,254	16.26	11,209
1968	811,339.49	705,758	701,709	271,898	16.38	16,599
1969	1,008,068.85	872,278	867,274	342,409	16.49	20,765
1970	426,750.94	367,233	365,126	146,975	16.60	8,854
1971	548,445.63	469,243	466,551	191,584	16.71	11,465
1972	545,178.23	463,818	461,157	193,057	16.81	11,485
1973	197,861.29	167,298	166,338	71,095	16.92	4,202
1974	127,199.31	106,912	106,299	46,340	17.01	2,724
1975	20,332.30	16,980	16,883	7,516	17.11	439
1976	20,585.83	17,077	16,979	7,724	17.21	449
1977	34,113.85	28,112	27,951	12,986	17.30	751
1978	203,699.27	166,729	165,773	78,667	17.38	4,526
1979	75,094.10	61,019	60,669	29,444	17.47	1,685
	16,097,808.02	14,407,746	14,325,095	4,992,275		320,466

COATED STEEL

SURVIVOR CURVE.. IOWA 67-R1.5

NET SALVAGE PERCENT.. -20

1951	4,539.51	3,897	3,875	1,573	19.07	82
1953	813.67	686	682	294	19.94	15
1955	654.43	541	538	247	20.84	12
1957	5,094.99	4,127	4,103	2,011	21.77	92
1958	1,877.28	1,505	1,496	756	22.25	34
1959	13,264.38	10,515	10,455	5,463	22.74	240
1960	18,181.85	14,253	14,171	7,647	23.23	329
1961	16,625.05	12,884	12,810	7,140	23.73	301

COLUMBIA GAS OF KENTUCKY, INC.

ACCOUNT 376.00 MAINS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
COATED STEEL						
SURVIVOR CURVE.. IOWA 67-R1.5						
NET SALVAGE PERCENT.. -20						
1962	5,771.11	4,420	4,395	2,531	24.24	104
1963	898.54	680	676	402	24.76	16
1964	8,081.77	6,039	6,004	3,694	25.28	146
1965	22,336.14	16,478	16,383	10,420	25.81	404
1966	32,809.87	23,888	23,751	15,621	26.35	593
1967	19,753.98	14,188	14,107	9,598	26.90	357
1968	35,120.34	24,878	24,735	17,409	27.45	634
1969	38,137.24	26,632	26,479	19,285	28.01	689
1970	176,764.59	121,635	120,937	91,180	28.58	3,190
1971	207,819.31	140,847	140,039	109,344	29.16	3,750
1972	543,934.21	362,991	360,909	291,812	29.74	9,812
1973	243,726.19	160,029	159,111	133,360	30.34	4,396
1974	232,443.17	150,166	149,305	129,627	30.93	4,191
1975	249,666.35	158,563	157,653	141,946	31.54	4,501
1976	423,517.17	264,351	262,835	245,386	32.15	7,633
1977	347,917.89	213,302	212,078	205,423	32.77	6,269
1978	341,635.05	205,653	204,473	205,489	33.39	6,154
1979	500,748.13	295,786	294,089	306,809	34.02	9,018
1980	566,968.47	328,404	326,520	353,842	34.66	10,209
1981	1,205,458.98	684,407	680,481	766,070	35.30	21,702
1982	769,805.09	428,101	425,645	498,121	35.95	13,856
1983	945,891.51	514,845	511,892	623,178	36.61	17,022
1984	1,595,636.58	849,638	844,764	1,070,000	37.27	28,709
1985	525,801.25	273,667	272,097	358,864	37.94	9,459
1986	1,416,471.98	720,242	716,110	983,656	38.61	25,477
1987	6,918,462.53	3,433,605	3,413,908	4,888,247	39.29	124,415
1988	1,025,763.50	496,404	493,556	737,360	39.98	18,443
1989	760,025.00	358,419	356,363	555,667	40.67	13,663
1990	746,949.84	343,020	341,052	555,288	41.36	13,426
1991	760,045.59	339,503	337,555	574,499	42.06	13,659
1992	1,303,138.40	565,755	562,510	1,001,257	42.76	23,416
1993	1,186,328.77	499,952	497,084	926,511	43.47	21,314
1994	1,034,563.44	422,661	420,236	821,240	44.19	18,584
1995	624,966.02	247,262	245,844	504,116	44.91	11,225
1996	1,032,104.54	395,040	392,774	845,752	45.63	18,535
1997	1,358,699.47	502,273	499,392	1,131,048	46.36	24,397
1998	1,023,629.53	365,018	362,924	865,431	47.09	18,378
1999	3,729,206.55	1,280,401	1,273,056	3,201,992	47.83	66,945
2000	955,902.32	315,528	313,718	833,365	48.57	17,158
2001	860,400.05	272,606	271,042	761,438	49.31	15,442
2002	2,501,683.45	759,031	754,677	2,247,343	50.06	44,893
2003	558,760.63	162,023	161,094	509,419	50.81	10,026

COLUMBIA GAS OF KENTUCKY, INC.

ACCOUNT 376.00 MAINS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
COATED STEEL						
SURVIVOR CURVE.. IOWA 67-R1.5						
NET SALVAGE PERCENT.. -20						
2004	426,760.32	117,939	117,262	394,850	51.57	7,657
2005	312,741.46	82,173	81,702	293,588	52.33	5,610
2006	4,533,024.98	1,129,322	1,122,844	4,316,786	53.09	81,311
2007	1,492,831.84	351,598	349,581	1,441,817	53.85	26,775
2008	2,215,133.80	491,175	488,357	2,169,803	54.62	39,725
2009	1,451,781.68	301,616	299,886	1,442,252	55.40	26,033
2010	1,088,893.22	211,210	209,998	1,096,673	56.17	19,524
2011	1,494,774.47	269,059	267,516	1,526,214	56.95	26,799
2012	1,272,703.72	211,080	209,869	1,317,375	57.74	22,816
2013	1,512,445.53	229,716	228,398	1,586,536	58.52	27,111
2014	1,202,060.71	165,351	164,402	1,278,070	59.32	21,545
2015	1,775,498.63	219,111	217,854	1,912,744	60.11	31,821
2016	2,002,884.10	218,475	217,222	2,186,239	60.91	35,893
2017	1,912,888.87	181,250	180,210	2,115,256	61.71	34,277
2018	2,206,423.37	177,423	176,405	2,471,303	62.51	39,535
2019	4,353,466.88	286,963	285,317	4,938,843	63.32	77,998
2020	4,674,188.45	240,291	238,913	5,370,114	64.13	83,738
2021	5,904,073.21	216,798	215,554	6,869,334	64.95	105,763
2022	3,177,283.11	70,002	69,600	3,743,139	65.77	56,913
2023	1,686,463.72	12,385	12,314	2,011,443	66.59	30,206
	81,595,117.77	21,979,676	21,853,588	76,060,553		1,464,365

PLASTIC
SURVIVOR CURVE.. IOWA 67-R1.5
NET SALVAGE PERCENT.. -20

1967	31,846.40	22,872	22,741	15,475	26.90	575
1968	139,529.29	98,837	98,270	69,165	27.45	2,520
1969	470,324.84	328,441	326,557	237,833	28.01	8,491
1970	218,475.64	150,337	149,475	112,696	28.58	3,943
1971	413,906.03	280,519	278,910	217,777	29.16	7,468
1972	254,985.22	170,163	169,187	136,795	29.74	4,600
1973	141,185.00	92,701	92,169	77,253	30.34	2,546
1974	128,470.01	82,996	82,520	71,644	30.93	2,316
1975	107,907.72	68,532	68,139	61,350	31.54	1,945
1976	185,065.03	115,514	114,851	107,227	32.15	3,335
1977	233,824.93	143,353	142,531	138,059	32.77	4,213
1978	532,380.11	320,476	318,638	320,219	33.39	9,590
1979	872,956.19	515,645	512,687	534,860	34.02	15,722
1980	1,143,970.49	662,620	658,819	713,946	34.66	20,599

COLUMBIA GAS OF KENTUCKY, INC.

ACCOUNT 376.00 MAINS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
PLASTIC						
SURVIVOR CURVE.. IOWA 67-R1.5						
NET SALVAGE PERCENT.. -20						
1981	800,722.85	454,615	452,007	508,860	35.30	14,415
1982	1,426,493.74	793,296	788,745	923,047	35.95	25,676
1983	673,833.74	366,765	364,661	443,939	36.61	12,126
1984	1,172,159.95	624,147	620,567	786,025	37.27	21,090
1985	946,718.75	492,744	489,917	646,145	37.94	17,031
1986	1,821,528.69	926,204	920,891	1,264,944	38.61	32,762
1987	3,577,150.29	1,775,325	1,765,141	2,527,440	39.29	64,328
1988	2,788,701.54	1,349,553	1,341,811	2,004,631	39.98	50,141
1989	2,262,352.19	1,066,898	1,060,778	1,654,045	40.67	40,670
1990	2,044,295.09	938,798	933,413	1,519,742	41.36	36,744
1991	1,307,549.50	584,067	580,716	988,343	42.06	23,498
1992	1,323,098.92	574,421	571,126	1,016,593	42.76	23,774
1993	1,160,607.39	489,112	486,306	906,423	43.47	20,852
1994	1,126,983.71	460,418	457,777	894,604	44.19	20,244
1995	1,803,638.49	713,592	709,498	1,454,868	44.91	32,395
1996	1,329,361.62	508,816	505,897	1,089,337	45.63	23,873
1997	3,050,314.12	1,127,616	1,121,147	2,539,230	46.36	54,772
1998	2,788,799.45	994,464	988,759	2,357,800	47.09	50,070
1999	2,025,463.76	695,431	691,442	1,739,115	47.83	36,360
2000	2,742,674.77	905,313	900,120	2,391,090	48.57	49,230
2001	2,158,641.64	683,935	680,012	1,910,358	49.31	38,742
2002	2,244,428.52	680,978	677,072	2,016,243	50.06	40,277
2003	1,591,813.94	461,575	458,927	1,451,250	50.81	28,562
2004	1,228,006.72	339,372	337,425	1,136,183	51.57	22,032
2005	1,889,121.38	496,370	493,523	1,773,423	52.33	33,889
2006	1,888,447.53	470,473	467,774	1,798,363	53.09	33,874
2007	2,432,172.35	572,835	569,549	2,349,058	53.85	43,622
2008	5,490,853.15	1,217,520	1,210,536	5,378,488	54.62	98,471
2009	4,139,159.79	859,935	855,002	4,111,990	55.40	74,224
2010	3,025,501.14	586,850	583,483	3,047,118	56.17	54,248
2011	5,079,411.57	914,294	909,049	5,186,245	56.95	91,067
2012	9,528,348.82	1,580,296	1,571,231	9,862,788	57.74	170,814
2013	10,550,723.60	1,602,486	1,593,293	11,067,575	58.52	189,125
2014	11,137,327.81	1,532,006	1,523,218	11,841,576	59.32	199,622
2015	14,061,529.18	1,735,305	1,725,350	15,148,485	60.11	252,013
2016	16,986,816.31	1,852,922	1,842,293	18,541,887	60.91	304,414
2017	16,389,400.33	1,552,928	1,544,020	18,123,261	61.71	293,684
2018	19,209,833.20	1,544,701	1,535,840	21,515,960	62.51	344,200
2019	30,368,727.73	2,001,785	1,990,302	34,452,172	63.32	544,096
2020	27,589,650.29	1,418,329	1,410,193	31,697,388	64.13	494,268

COLUMBIA GAS OF KENTUCKY, INC.

ACCOUNT 376.00 MAINS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
PLASTIC						
SURVIVOR CURVE.. IOWA 67-R1.5						
NET SALVAGE PERCENT.. -20						
2021	38,939,078.21	1,429,843	1,421,641	45,305,253	64.95	697,540
2022	43,720,143.15	963,242	957,716	51,506,455	65.77	783,130
2023	33,590,684.50	246,690	245,275	40,063,547	66.59	601,645
	344,287,096.32	43,639,271	43,388,931	369,755,585		6,171,473
	441,980,022.11	80,026,693	79,567,614	450,808,413		7,956,304
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..					56.7	1.80

COLUMBIA GAS OF KENTUCKY, INC.

ACCOUNT 378.00 MEASURING AND REGULATING STATION EQUIPMENT - GENERAL

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 38-R0.5						
NET SALVAGE PERCENT.. -20						
1923	81.77	98	98			
1928	497.51	597	597			
1929	214.22	257	257			
1933	374.99	450	450			
1937	33.87	41	41			
1939	50.59	61	61			
1940	224.93	270	270			
1941	824.49	989	989			
1944	28.44	34	34			
1946	140.09	168	168			
1948	36.11	43	43			
1949	442.88	521	416	115	0.74	115
1950	2,978.28	3,458	2,761	813	1.23	661
1951	1,505.02	1,725	1,377	429	1.70	252
1952	1,126.93	1,275	1,018	334	2.17	154
1953	1,990.25	2,222	1,774	614	2.64	233
1954	5,821.79	6,418	5,124	1,862	3.09	603
1955	6,398.75	6,963	5,559	2,120	3.54	599
1956	6,097.49	6,553	5,232	2,085	3.97	525
1957	2,041.07	2,166	1,729	720	4.40	164
1958	1,658.00	1,737	1,387	603	4.82	125
1959	4,819.10	4,987	3,981	1,802	5.23	345
1960	5,179.25	5,293	4,226	1,989	5.64	353
1961	3,489.15	3,521	2,811	1,376	6.04	228
1962	3,720.83	3,708	2,960	1,505	6.44	234
1963	3,608.55	3,551	2,835	1,495	6.84	219
1964	5,685.56	5,525	4,411	2,412	7.23	334
1965	5,358.60	5,139	4,103	2,327	7.63	305
1966	4,041.98	3,825	3,054	1,796	8.03	224
1967	4,915.63	4,592	3,666	2,233	8.42	265
1968	11,935.57	10,998	8,780	5,543	8.82	628
1969	11,068.26	10,059	8,031	5,251	9.22	570
1970	7,126.90	6,387	5,099	3,453	9.62	359
1971	21,109.96	18,646	14,886	10,446	10.03	1,041
1972	117,795.07	102,518	81,847	59,507	10.44	5,700
1973	16,564.11	14,201	11,338	8,539	10.85	787
1974	11,767.18	9,933	7,930	6,191	11.27	549
1975	12,878.32	10,700	8,542	6,912	11.69	591
1976	2,475.81	2,024	1,616	1,355	12.11	112
1977	559.58	450	359	312	12.54	25
1978	5,418.32	4,283	3,419	3,083	12.97	238
1979	4,556.56	3,538	2,825	2,643	13.41	197
1980	11,330.85	8,638	6,896	6,701	13.86	483

COLUMBIA GAS OF KENTUCKY, INC.

ACCOUNT 378.00 MEASURING AND REGULATING STATION EQUIPMENT - GENERAL

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 38-R0.5						
NET SALVAGE PERCENT.. -20						
1981	43,791.18	32,760	26,154	26,395	14.31	1,845
1982	51,401.73	37,724	30,117	31,565	14.76	2,139
1983	45,980.74	33,063	26,396	28,781	15.23	1,890
1984	58,666.13	41,332	32,998	37,401	15.69	2,384
1985	121,439.20	83,716	66,836	78,891	16.17	4,879
1986	111,405.16	75,110	59,965	73,721	16.65	4,428
1987	357,878.72	235,861	188,303	241,151	17.13	14,078
1988	211,046.18	135,826	108,439	144,816	17.62	8,219
1989	159,737.87	100,282	80,061	111,624	18.12	6,160
1990	59,763.34	36,557	29,186	42,530	18.63	2,283
1991	69,107.11	41,159	32,860	50,069	19.14	2,616
1992	101,556.60	58,849	46,983	74,885	19.65	3,811
1993	171,184.63	96,332	76,908	128,514	20.18	6,368
1994	101,800.06	55,615	44,401	77,759	20.70	3,756
1995	188,688.36	99,865	79,729	146,697	21.24	6,907
1996	137,878.91	70,623	56,383	109,072	21.78	5,008
1997	151,279.21	74,907	59,803	121,732	22.32	5,454
1998	55,437.59	26,488	21,147	45,378	22.87	1,984
1999	31,510.09	14,498	11,575	26,237	23.43	1,120
2000	32,198.74	14,245	11,373	27,265	23.99	1,137
2001	197,180.79	83,751	66,864	169,753	24.55	6,915
2002	184,477.61	75,034	59,904	161,469	25.12	6,428
2004	110,817.85	41,049	32,772	100,209	26.27	3,815
2005	59,348.94	20,897	16,683	54,536	26.85	2,031
2006	42,053.66	14,024	11,196	39,268	27.44	1,431
2007	72,746.13	22,926	18,303	68,992	28.02	2,462
2008	148,767.02	44,114	35,219	143,301	28.61	5,009
2009	107,467.01	29,865	23,843	105,117	29.20	3,600
2010	40,774.05	10,558	8,429	40,500	29.80	1,359
2011	185,743.84	44,636	35,636	187,257	30.39	6,162
2012	637,142.18	141,040	112,601	651,970	30.99	21,038
2013	254,259.75	51,466	41,089	264,023	31.59	8,358
2014	418,606.24	76,801	61,315	441,012	32.19	13,700
2015	3,917,677.03	644,583	514,611	4,186,601	32.79	127,679
2016	272,116.51	39,528	31,558	294,982	33.40	8,832
2017	482,923.54	60,848	48,579	530,929	34.01	15,611
2018	1,805,598.06	193,293	154,318	2,012,400	34.61	58,145
2019	5,100,795.31	447,809	357,514	5,763,440	35.22	163,641
2020	7,478,523.57	510,095	407,241	8,566,987	35.84	239,034

COLUMBIA GAS OF KENTUCKY, INC.

ACCOUNT 378.00 MEASURING AND REGULATING STATION EQUIPMENT - GENERAL

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 38-R0.5						
NET SALVAGE PERCENT.. -20						
2021	562,097.05	27,514	21,966	652,550	36.45	17,903
2022	816,949.71	23,989	19,152	961,188	37.07	25,929
2023	96,653.07	946	755	115,229	37.69	3,057
	25,562,443.08	4,248,140	3,392,165	27,282,767		845,823
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						32.3 3.31

COLUMBIA GAS OF KENTUCKY, INC.

ACCOUNT 379.10 MEASURING AND REGULATING STATION EQUIPMENT - CITY GATE

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 45-R1.5						
NET SALVAGE PERCENT.. -20						
1929	20.64	25	25			
1935	168.99	200	203			
1936	95.41	112	114			
1965	522.68	500	579	48	9.12	5
1982	4,951.22	3,805	4,405	1,536	16.18	95
1983	1,594.90	1,204	1,394	520	16.70	31
1987	243,572.89	169,723	196,466	95,821	18.87	5,078
1992	1,609.59	994	1,151	781	21.84	36
2019	1,301,607.74	127,032	147,048	1,414,881	41.34	34,225
	1,554,144.06	303,595	351,385	1,513,588		39,470
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..					38.3	2.54

COLUMBIA GAS OF KENTUCKY, INC.

ACCOUNT 380.00 SERVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 37-R1						
NET SALVAGE PERCENT.. -75						
1957	19,444.00	31,654	23,436	10,591	2.58	4,105
1958	57.49	93	69	32	2.87	11
1959	120.03	192	142	68	3.17	21
1960	2,505.92	3,974	2,942	1,443	3.47	416
1961	10,015.53	15,741	11,654	5,873	3.77	1,558
1962	10,963.99	17,076	12,643	6,544	4.07	1,608
1963	35,423.93	54,653	40,464	21,528	4.38	4,915
1964	54,825.73	83,783	62,032	33,913	4.69	7,231
1965	103,395.39	156,441	115,827	65,115	5.01	12,997
1966	71,582.39	107,190	79,362	45,907	5.34	8,597
1967	116,985.19	173,352	128,347	76,377	5.67	13,470
1968	154,671.10	226,709	167,852	102,822	6.01	17,108
1969	112,178.90	162,622	120,403	75,910	6.35	11,954
1970	106,507.33	152,586	112,972	73,416	6.71	10,941
1971	102,611.06	145,257	107,546	72,023	7.07	10,187
1972	161,892.17	226,420	167,638	115,673	7.43	15,568
1973	59,515.85	82,196	60,857	43,296	7.80	5,551
1974	42,041.74	57,308	42,430	31,143	8.18	3,807
1975	36,877.87	49,588	36,714	27,822	8.57	3,246
1976	56,762.77	75,280	55,736	43,599	8.96	4,866
1977	133,702.79	174,790	129,412	104,568	9.36	11,172
1978	217,905.04	280,643	207,784	173,550	9.77	17,764
1979	381,617.42	483,903	358,275	309,555	10.19	30,378
1980	303,902.14	379,178	280,738	251,091	10.62	23,643
1981	234,515.36	287,835	213,109	197,293	11.05	17,855
1982	300,495.59	362,564	268,437	257,430	11.49	22,405
1983	208,740.59	247,415	183,182	182,114	11.94	15,252
1984	291,107.14	338,705	250,772	258,665	12.40	20,860
1985	348,515.72	397,754	294,491	315,412	12.87	24,508
1986	332,925.16	372,404	275,722	306,897	13.35	22,989
1987	355,905.96	390,032	288,774	334,061	13.83	24,155
1988	985,509.37	1,056,688	782,356	942,285	14.33	65,756
1989	1,989,750.19	2,086,417	1,544,752	1,937,311	14.83	130,635
1990	1,906,000.97	1,951,735	1,445,035	1,890,467	15.35	123,157
1991	1,623,207.38	1,622,217	1,201,065	1,639,548	15.87	103,311
1992	1,998,135.43	1,946,843	1,441,413	2,055,324	16.40	125,325
1993	2,262,246.40	2,146,374	1,589,143	2,369,788	16.94	139,893
1994	2,961,278.62	2,731,195	2,022,136	3,160,102	17.50	180,577
1995	2,891,505.11	2,590,232	1,917,769	3,142,365	18.06	173,996
1996	3,135,586.85	2,724,378	2,017,089	3,470,188	18.63	186,269
1997	3,045,131.19	2,562,227	1,897,035	3,431,945	19.21	178,654
1998	3,077,709.29	2,503,732	1,853,726	3,532,265	19.80	178,397
1999	2,711,158.48	2,129,913	1,576,956	3,167,571	20.39	155,349

COLUMBIA GAS OF KENTUCKY, INC.

ACCOUNT 380.00 SERVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 37-R1						
NET SALVAGE PERCENT.. -75						
2000	3,056,483.81	2,313,002	1,712,512	3,636,335	21.00	173,159
2001	2,506,893.97	1,824,799	1,351,054	3,036,010	21.61	140,491
2002	2,299,510.86	1,605,312	1,188,549	2,835,595	22.24	127,500
2003	2,386,996.14	1,595,247	1,181,097	2,996,146	22.87	131,008
2004	2,899,160.38	1,851,128	1,370,548	3,702,983	23.50	157,574
2005	2,315,271.71	1,407,164	1,041,843	3,009,882	24.15	124,633
2006	2,367,052.38	1,365,854	1,011,258	3,131,084	24.80	126,253
2007	2,648,545.28	1,445,596	1,070,298	3,564,656	25.46	140,010
2008	3,000,145.62	1,543,837	1,143,034	4,107,221	26.12	157,244
2009	4,000,546.32	1,931,914	1,430,360	5,570,596	26.79	207,936
2010	3,283,352.69	1,481,514	1,096,891	4,648,976	27.46	169,300
2011	4,211,998.14	1,765,059	1,306,823	6,064,174	28.14	215,500
2012	5,287,238.02	2,045,580	1,514,517	7,738,150	28.82	268,499
2013	6,026,755.02	2,134,993	1,580,717	8,966,104	29.51	303,833
2014	6,833,951.69	2,197,901	1,627,293	10,332,122	30.20	342,123
2015	7,508,343.25	2,169,874	1,606,542	11,533,059	30.89	373,359
2016	8,283,528.47	2,119,631	1,569,343	12,926,832	31.59	409,206
2017	10,180,161.85	2,267,886	1,679,109	16,136,174	32.29	499,727
2018	11,800,296.06	2,232,528	1,652,930	18,997,588	33.00	575,684
2019	13,536,288.60	2,099,986	1,554,798	22,133,707	33.72	656,397
2020	15,784,094.47	1,911,178	1,415,008	26,207,157	34.44	760,951
2021	17,733,696.30	1,543,319	1,142,650	29,891,319	35.16	850,151
2022	18,509,082.09	971,727	719,452	31,671,442	35.89	882,459
2023	22,670,644.32	396,736	293,738	39,379,890	36.63	1,075,072
	212,084,968.01	73,811,054	54,648,601	316,500,093		10,978,526

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 28.8 5.18

COLUMBIA GAS OF KENTUCKY, INC.

ACCOUNT 381.00 METERS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 33-R2						
NET SALVAGE PERCENT.. +1						
1987	57,866.37	44,146	25,344	31,944	7.57	4,220
1988	78,975.06	59,232	34,005	44,180	8.00	5,522
1989	182,531.79	134,489	77,210	103,496	8.44	12,263
1990	192,279.47	139,076	79,844	110,513	8.89	12,431
1991	79,050.54	56,039	32,172	46,088	9.37	4,919
1992	168,417.25	116,915	67,121	99,612	9.86	10,103
1993	53,659.86	36,430	20,915	32,208	10.37	3,106
1994	119,352.62	79,131	45,429	72,730	10.90	6,672
1995	0.23					
1996	427,488.20	269,062	154,469	268,744	12.02	22,358
1997	19,670.22	12,038	6,911	12,563	12.60	997
1998	389,313.50	231,252	132,762	252,658	13.20	19,141
1999	262,296.85	151,006	86,693	172,981	13.81	12,526
2000	25,710.78	14,308	8,214	17,240	14.45	1,193
2001	241,580.70	129,802	74,520	164,645	15.09	10,911
2002	152,262.05	78,749	45,210	105,529	15.76	6,696
2003	438,042.09	217,620	124,936	308,726	16.44	18,779
2004	524,075.31	249,513	143,246	375,589	17.13	21,926
2005	322,616.87	146,725	84,235	235,156	17.84	13,181
2006	285,112.90	123,512	70,909	211,353	18.56	11,388
2007	387,894.89	159,539	91,592	292,424	19.29	15,159
2008	366,901.40	142,652	81,897	281,335	20.04	14,039
2009	550,687.31	201,717	115,806	429,374	20.79	20,653
2010	308,195.34	105,679	60,671	244,442	21.57	11,332
2011	255,505.69	81,635	46,867	206,084	22.35	9,221
2012	399,607.56	118,205	67,862	327,749	23.14	14,164
2013	402,073.24	109,162	62,670	335,383	23.95	14,003
2014	411,959.50	101,711	58,392	349,448	24.77	14,108
2015	867,551.25	192,861	110,722	748,154	25.59	29,236
2016	603,730.18	118,995	68,315	529,378	26.43	20,029
2017	837,484.01	143,709	82,504	746,605	27.28	27,368
2018	667,249.22	97,488	55,968	604,609	28.13	21,493
2019	1,409,232.81	169,105	97,084	1,298,056	29.00	44,761
2020	1,007,036.50	94,562	54,288	942,678	29.87	31,559
2021	1,404,862.66	94,408	54,200	1,336,614	30.76	43,453
2022	2,345,767.94	95,006	54,543	2,267,767	31.65	71,651
2023	3,209,586.65	43,341	24,882	3,152,609	32.55	96,854
	19,455,628.81	4,358,820	2,502,408	16,758,665		697,415

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 24.0 3.58

COLUMBIA GAS OF KENTUCKY, INC.

ACCOUNT 381.10 METERS - AMR

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 15-S2.5						
NET SALVAGE PERCENT.. 0						
2011	319,311.64	223,732	220,598	98,714	4.49	21,985
2012	363,072.68	241,563	238,179	124,894	5.02	24,879
2013	374,851.44	234,158	230,878	143,973	5.63	25,572
2014	6,793,196.33	3,940,054	3,884,864	2,908,332	6.30	461,640
2015	854,710.98	454,134	447,773	406,938	7.03	57,886
2016	51,071.35	24,412	24,070	27,001	7.83	3,448
2017	15,082.77	6,345	6,256	8,827	8.69	1,016
2018	403,222.65	145,160	143,127	260,096	9.60	27,093
2019	202,192.23	60,118	59,276	142,916	10.54	13,559
2020	125,341.37	29,079	28,672	96,669	11.52	8,391
2021	467,740.18	77,958	76,865	390,875	12.50	31,270
2022	311.13	31	31	280	13.50	21
2023	10,749.73	358	353	10,397	14.50	717
	9,980,854.48	5,437,102	5,360,942	4,619,912		677,477
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						6.8 6.79

COLUMBIA GAS OF KENTUCKY, INC.

ACCOUNT 382.00 METER INSTALLATIONS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 45-R3						
NET SALVAGE PERCENT.. -5						
1952	6.13	6	6			
1955	10.84	11	11			
1956	1.28	1	1			
1957	61.65	61	62	3	2.32	1
1959	4,692.64	4,617	4,703	224	2.83	79
1960	12,564.20	12,286	12,515	677	3.09	219
1961	9,937.29	9,657	9,837	597	3.35	178
1962	10,982.14	10,609	10,807	724	3.60	201
1963	12,772.01	12,260	12,489	922	3.86	239
1964	21,577.45	20,582	20,966	1,690	4.12	410
1965	30,167.04	28,592	29,125	2,550	4.38	582
1966	25,771.33	24,264	24,716	2,344	4.65	504
1967	30,110.37	28,159	28,684	2,932	4.92	596
1968	53,745.66	49,899	50,830	5,603	5.21	1,075
1969	64,184.35	59,157	60,260	7,134	5.50	1,297
1970	59,422.98	54,352	55,366	7,028	5.80	1,212
1971	68,561.44	62,199	63,359	8,631	6.12	1,410
1972	97,920.05	88,056	89,698	13,118	6.46	2,031
1973	42,013.05	37,438	38,136	5,978	6.81	878
1974	4,054.71	3,578	3,645	612	7.18	85
1975	7,831.88	6,842	6,970	1,253	7.56	166
1976	13,582.25	11,736	11,955	2,306	7.97	289
1977	19,098.52	16,310	16,614	3,439	8.40	409
1978	20,978.44	17,695	18,025	4,002	8.85	452
1979	24,094.57	20,060	20,434	4,865	9.32	522
1980	30,839.71	25,322	25,794	6,588	9.81	672
1981	55,983.06	45,302	46,147	12,635	10.32	1,224
1982	50,953.87	40,602	41,359	12,143	10.85	1,119
1983	45,180.83	35,411	36,071	11,369	11.41	996
1984	62,222.63	47,941	48,835	16,499	11.98	1,377
1985	81,239.69	61,474	62,620	22,682	12.57	1,804
1986	84,102.55	62,424	63,588	24,720	13.19	1,874
1987	219,066.02	159,378	162,350	67,669	13.82	4,896
1988	240,419.36	171,324	174,519	77,921	14.46	5,389
1989	305,855.11	213,172	217,147	104,001	15.13	6,874
1990	337,127.78	229,619	233,901	120,083	15.81	7,595
1991	306,425.43	203,701	207,500	114,247	16.51	6,920
1992	368,163.60	238,642	243,092	143,480	17.22	8,332
1993	356,833.49	225,303	229,505	145,170	17.94	8,092
1994	398,887.49	244,971	249,539	169,293	18.68	9,063
1995	383,483.00	228,709	232,974	169,683	19.44	8,729
1996	452,013.11	261,564	266,442	208,172	20.20	10,306
1997	230,840.40	129,379	131,792	110,590	20.98	5,271

COLUMBIA GAS OF KENTUCKY, INC.

ACCOUNT 382.00 METER INSTALLATIONS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 45-R3						
NET SALVAGE PERCENT.. -5						
1998	377,499.09	204,616	208,432	187,942	21.77	8,633
1999	262,549.01	137,408	139,971	135,705	22.57	6,013
2000	312,567.15	157,678	160,618	167,578	23.38	7,168
2001	227,230.44	110,229	112,285	126,307	24.21	5,217
2002	226,800.45	105,630	107,600	130,540	25.04	5,213
2003	269,071.37	119,980	122,217	160,308	25.89	6,192
2004	247,410.08	105,414	107,380	152,401	26.74	5,699
2005	125,079.76	50,753	51,699	79,635	27.61	2,884
2006	272,840.49	105,108	107,068	179,415	28.49	6,297
2007	231,577.21	84,455	86,030	157,126	29.37	5,350
2008	148,560.02	51,060	52,012	103,976	30.27	3,435
2009	138,691.84	44,755	45,590	100,036	31.17	3,209
2010	153,505.06	46,276	47,139	114,041	32.08	3,555
2011	129,507.36	36,263	36,939	99,044	33.00	3,001
2012	177,274.79	45,790	46,644	139,495	33.93	4,111
2013	164,828.95	38,998	39,725	133,345	34.86	3,825
2014	143,931.24	30,863	31,439	119,689	35.81	3,342
2015	517,247.98	99,568	101,425	441,685	36.75	12,019
2016	143,394.29	24,391	24,846	125,718	37.71	3,334
2017	122,137.90	18,040	18,376	109,869	38.67	2,841
2018	235,966.39	29,566	30,118	217,647	39.63	5,492
2019	111,434.05	11,441	11,654	105,352	40.60	2,595
2020	128,302.39	10,268	10,460	124,258	41.57	2,989
2021	192,586.71	11,009	11,214	191,002	42.55	4,489
2022	321,727.33	11,036	11,242	326,572	43.53	7,502
2023	577,164.01	6,600	6,723	599,299	44.51	13,464
	10,602,664.76	4,899,860	4,991,235	6,141,563		241,237

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 25.5 2.28

COLUMBIA GAS OF KENTUCKY, INC.

ACCOUNT 383.00 HOUSE REGULATORS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 47-R3						
NET SALVAGE PERCENT.. -5						
1950	235.47	240	242	5	1.41	4
1955	115.70	115	116	5	2.66	2
1960	65.64	63	63	6	3.95	2
1961	103.96	99	100	9	4.21	2
1962	288.72	274	276	27	4.47	6
1963	147.72	139	140	15	4.74	3
1964	150.22	141	142	16	5.01	3
1965	253.51	236	238	28	5.29	5
1966	444.59	411	414	53	5.57	10
1967	562.96	517	521	70	5.87	12
1968	11,653.62	10,627	10,701	1,535	6.18	248
1969	22,444.28	20,307	20,448	3,118	6.50	480
1970	23,387.08	20,983	21,129	3,427	6.84	501
1971	23,125.24	20,562	20,705	3,577	7.20	497
1972	30,956.74	27,269	27,458	5,047	7.57	667
1973	7,754.24	6,763	6,810	1,332	7.96	167
1974	2,756.95	2,379	2,396	499	8.37	60
1975	732.68	625	629	140	8.80	16
1976	6,609.40	5,574	5,613	1,327	9.25	143
1977	5,422.63	4,516	4,547	1,147	9.72	118
1978	9,466.92	7,781	7,835	2,105	10.21	206
1979	11,211.14	9,087	9,150	2,622	10.72	245
1980	10,048.83	8,026	8,082	2,469	11.25	219
1981	18,720.18	14,721	14,823	4,833	11.80	410
1982	33,318.04	25,777	25,956	9,028	12.37	730
1983	32,694.58	24,863	25,036	9,293	12.96	717
1984	36,267.08	27,086	27,274	10,806	13.57	796
1985	57,805.37	42,371	42,665	18,031	14.19	1,271
1986	58,522.76	42,060	42,352	19,097	14.83	1,288
1987	58,351.34	41,077	41,362	19,907	15.49	1,285
1988	44,534.59	30,683	30,896	15,865	16.16	982
1989	50,900.15	34,285	34,523	18,922	16.85	1,123
1990	51,724.86	34,031	34,267	20,044	17.55	1,142
1991	46,549.85	29,878	30,086	18,791	18.27	1,029
1992	59,847.43	37,436	37,696	25,144	19.00	1,323
1993	55,343.50	33,692	33,926	24,185	19.75	1,225
1994	44,844.30	26,549	26,733	20,354	20.50	993
1995	37,974.62	21,829	21,981	17,892	21.27	841
1996	73,467.90	40,950	41,235	35,906	22.05	1,628
1997	15,577.74	8,408	8,466	7,891	22.84	345
1998	7,306.78	3,813	3,839	3,833	23.64	162
1999	20,842.78	10,495	10,568	11,317	24.46	463
2000	14,561.20	7,066	7,115	8,174	25.28	323

COLUMBIA GAS OF KENTUCKY, INC.

ACCOUNT 383.00 HOUSE REGULATORS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 47-R3						
NET SALVAGE PERCENT.. -5						
2001	16,926.69	7,896	7,951	9,822	26.12	376
2002	37,688.04	16,873	16,990	22,582	26.96	838
2003	322,212.14	138,066	139,026	199,297	27.82	7,164
2004	702,316.91	287,444	289,442	447,991	28.68	15,620
2005	361,105.17	140,691	141,669	237,491	29.56	8,034
2006	400,167.13	148,045	149,074	271,101	30.44	8,906
2007	327,510.66	114,652	115,449	228,437	31.33	7,291
2008	361,806.56	119,386	120,216	259,681	32.23	8,057
2009	304,034.66	94,140	94,794	224,442	33.14	6,773
2010	506,507.65	146,424	147,441	384,392	34.06	11,286
2011	181,944.54	48,857	49,196	141,846	34.98	4,055
2012	340,566.59	84,378	84,964	272,631	35.91	7,592
2013	240,381.68	54,508	54,887	197,514	36.85	5,360
2014	192,707.18	39,607	39,882	162,461	37.80	4,298
2015	195,968.26	36,118	36,369	169,398	38.75	4,372
2016	174,161.69	28,403	28,600	154,270	39.70	3,886
2017	242,923.54	34,406	34,645	220,425	40.66	5,421
2018	211,826.33	25,413	25,590	196,828	41.63	4,728
2019	305,756.30	30,056	30,265	290,779	42.60	6,826
2020	195,987.17	15,018	15,123	190,664	43.57	4,376
2021	172,292.12	9,431	9,496	171,411	44.55	3,848
2022	342,975.23	11,265	11,344	348,780	45.53	7,660
2023	202,831.21	2,221	2,236	210,737	46.51	4,531
	7,327,690.74	2,317,102	2,333,203	5,360,872		162,990

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 32.9 2.22

COLUMBIA GAS OF KENTUCKY, INC.

ACCOUNT 384.00 HOUSE REGULATOR INSTALLATIONS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 47-R3						
NET SALVAGE PERCENT.. 0						
1973	216.76	180	187	30	7.96	4
1975	2,826.80	2,298	2,386	441	8.80	50
1976	21,094.53	16,943	17,590	3,505	9.25	379
1977	31,052.60	24,631	25,572	5,481	9.72	564
1978	37,691.51	29,504	30,631	7,061	10.21	692
1979	42,871.79	33,093	34,357	8,515	10.72	794
1980	40,766.03	31,008	32,192	8,574	11.25	762
1981	87,762.98	65,729	68,239	19,524	11.80	1,655
1982	81,396.17	59,974	62,264	19,132	12.37	1,547
1983	59,401.97	43,022	44,665	14,737	12.96	1,137
1984	64,964.67	46,208	47,973	16,992	13.57	1,252
1985	86,803.28	60,597	62,911	23,892	14.19	1,684
1986	69,271.47	47,414	49,225	20,046	14.83	1,352
1987	73,903.91	49,547	51,439	22,465	15.49	1,450
1988	63,444.69	41,631	43,221	20,224	16.16	1,251
1989	60,983.14	39,120	40,614	20,369	16.85	1,209
1990	63,537.01	39,812	41,332	22,205	17.55	1,265
1991	61,110.67	37,356	38,783	22,328	18.27	1,222
1992	83,216.78	49,576	51,469	31,748	19.00	1,671
1993	79,837.16	46,289	48,057	31,780	19.75	1,609
1994	122,269.98	68,939	71,572	50,698	20.50	2,473
1995	95,362.56	52,206	54,200	41,163	21.27	1,935
1996	145,436.70	77,205	80,153	65,284	22.05	2,961
1997	122,097.88	62,763	65,160	56,938	22.84	2,493
1998	129,614.44	64,421	66,881	62,733	23.64	2,654
1999	109,553.26	52,538	54,545	55,008	24.46	2,249
2000	40,904.07	18,903	19,625	21,279	25.28	842
2001	20,583.15	9,144	9,493	11,090	26.12	425
2002	92,533.60	39,454	40,961	51,573	26.96	1,913
2003	92,619.49	37,797	39,240	53,379	27.82	1,919
2015	1,929.60	339	352	1,578	38.75	41
	2,085,058.65	1,247,641	1,295,289	789,770		41,454

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 19.1 1.99

COLUMBIA GAS OF KENTUCKY, INC.

ACCOUNT 385.00 INDUSTRIAL MEASURING AND REGULATING STATION EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 30-S0						
NET SALVAGE PERCENT.. -20						
1949	98.34	118	118			
1950	98.10	118	118			
1951	40.66	49	49			
1955	152.38	183	183			
1956	12.76	15	15			
1957	1,022.57	1,227	1,227			
1958	51.97	62	62			
1959	3,518.63	4,222	4,222			
1960	258.58	310	310			
1961	1,242.03	1,490	1,490			
1962	1,440.54	1,729	1,729			
1963	665.05	798	798			
1964	3,791.82	4,520	1,972	2,578	0.20	2,578
1965	1,672.84	1,970	860	1,147	0.56	1,147
1966	4,217.29	4,906	2,141	2,920	0.92	2,920
1967	2,257.86	2,593	1,131	1,578	1.29	1,223
1968	7,657.76	8,681	3,788	5,401	1.66	3,254
1969	7,399.15	8,278	3,612	5,267	2.03	2,595
1970	16,970.07	18,735	8,174	12,190	2.40	5,079
1971	41,217.27	44,877	19,581	29,880	2.78	10,748
1972	5,013.44	5,384	2,349	3,667	3.15	1,164
1973	14,156.04	14,988	6,540	10,447	3.53	2,959
1974	6,822.53	7,117	3,105	5,082	3.92	1,296
1975	5,719.09	5,879	2,565	4,298	4.30	1,000
1976	1,319.85	1,336	583	1,001	4.69	213
1978	2,361.40	2,317	1,011	1,823	5.47	333
1980	13,633.60	12,946	5,649	10,711	6.26	1,711
1981	13,758.04	12,845	5,605	10,905	6.66	1,637
1982	11,967.49	10,981	4,791	9,570	7.06	1,356
1983	17,903.39	16,142	7,043	14,441	7.46	1,936
1984	44,093.21	39,031	17,030	35,882	7.87	4,559
1985	17,934.71	15,582	6,799	14,723	8.28	1,778
1986	25,144.13	21,423	9,347	20,826	8.70	2,394
1987	74,231.17	62,027	27,064	62,013	9.11	6,807
1988	150.95	124	54	127	9.54	13
1989	37,694.20	30,216	13,184	32,049	9.96	3,218
1990	8,429.06	6,612	2,885	7,230	10.39	696
1991	25,314.66	19,421	8,474	21,904	10.82	2,024
1992	31,503.13	23,615	10,304	27,500	11.26	2,442
1993	30,008.62	21,966	9,584	26,426	11.70	2,259
1994	39,445.04	28,164	12,288	35,046	12.15	2,884
1995	41,922.27	29,178	12,731	37,576	12.60	2,982
1996	50,519.66	34,232	14,936	45,688	13.06	3,498

COLUMBIA GAS OF KENTUCKY, INC.

ACCOUNT 385.00 INDUSTRIAL MEASURING AND REGULATING STATION EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 30-S0						
NET SALVAGE PERCENT.. -20						
1997	36,276.92	23,914	10,434	33,098	13.52	2,448
1998	179.05	115	50	165	13.99	12
1999	22,937.90	14,249	6,217	21,308	14.47	1,473
2000	44,497.83	26,788	11,688	41,709	14.95	2,790
2001	5,508.69	3,208	1,400	5,210	15.44	337
2002	105,898.28	59,600	26,005	101,073	15.93	6,345
2003	34,622.74	18,779	8,194	33,353	16.44	2,029
2004	113,912.20	59,462	25,944	110,751	16.95	6,534
2005	582,294.42	291,848	127,339	571,414	17.47	32,708
2006	3,676.25	1,765	770	3,642	18.00	202
2007	44,238.36	20,279	8,848	44,238	18.54	2,386
2008	37,401.36	16,322	7,122	37,760	19.09	1,978
2009	50,942.12	21,090	9,202	51,929	19.65	2,643
2010	20,271.16	7,930	3,460	20,865	20.22	1,032
2011	131,826.62	48,459	21,144	137,048	20.81	6,586
2012	116,133.30	39,903	17,410	121,950	21.41	5,696
2013	45,614.12	14,542	6,345	48,392	22.03	2,197
2014	91,751.75	26,939	11,754	98,348	22.66	4,340
2015	142,261.50	38,013	16,586	154,128	23.32	6,609
2016	240,414.38	57,795	25,217	263,280	23.99	10,975
2017	1,115,314.03	237,334	103,553	1,234,824	24.68	50,033
2018	313,869.14	57,751	25,198	351,445	25.40	13,836
2019	31,029.79	4,778	2,085	35,151	26.15	1,344
2020	334,278.06	41,048	17,910	383,224	26.93	14,230
2021	1,067,565.11	96,504	42,106	1,238,972	27.74	44,664
2022	525,334.84	29,421	12,837	617,565	28.60	21,593
2023	179,813.05	3,452	1,506	214,270	29.52	7,258
	6,050,694.32	1,787,695	785,825	6,475,008		330,981
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						19.6 5.47

COLUMBIA GAS OF KENTUCKY, INC.

ACCOUNT 387.40 OTHER EQUIPMENT - CUSTOMER INFORMATION SERVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 24-S0						
NET SALVAGE PERCENT.. -5						
1984	52.48	48	36	19	3.17	6
1985	18,154.15	16,234	12,175	6,887	3.56	1,935
1986	35,201.12	30,893	23,170	13,791	3.94	3,500
1987	28,549.74	24,569	18,427	11,550	4.33	2,667
1988	42,502.30	35,832	26,874	17,753	4.73	3,753
1989	45,533.84	37,611	28,208	19,603	5.12	3,829
1990	37,481.93	30,288	22,716	16,640	5.53	3,009
1991	7,358.79	5,818	4,363	3,364	5.93	567
1992	39,155.62	30,252	22,689	18,424	6.34	2,906
1993	38,149.84	28,791	21,593	18,464	6.75	2,735
1994	234,074.14	172,352	129,264	116,514	7.17	16,250
1995	23,133.88	16,609	12,457	11,834	7.59	1,559
1996	77,653.43	54,323	40,742	40,794	8.01	5,093
1998	30,519.28	20,189	15,142	16,903	8.88	1,903
2000	838.23	522	391	489	9.77	50
2001	2,595.07	1,565	1,174	1,551	10.22	152
2002	212,465.89	123,814	92,860	130,229	10.68	12,194
2003	346,619.72	194,866	146,149	217,802	11.15	19,534
2004	270,441.63	146,477	109,858	174,106	11.62	14,983
2005	1,580.77	822	616	1,044	12.11	86
2006	9,676.05	4,826	3,620	6,540	12.60	519
2007	30,228.82	14,415	10,811	20,929	13.10	1,598
2010	4,796.70	1,958	1,469	3,568	14.67	243
2012	21,511.84	7,736	5,802	16,785	15.78	1,064
2013	118,686.38	39,723	29,792	94,829	16.35	5,800
2014	262,316.48	80,908	60,681	214,751	16.95	12,670
2015	257,339.51	72,505	54,379	215,827	17.56	12,291
2016	217,980.84	55,313	41,485	187,395	18.20	10,296
2017	168,370.65	37,935	28,451	148,338	18.85	7,869
2018	526,227.87	102,678	77,008	475,531	19.54	24,336
2019	114,748.61	18,826	14,120	106,366	20.25	5,253
2020	213,353.68	28,003	21,002	203,019	21.00	9,668
2021	997,372.21	96,870	72,652	974,589	21.78	44,747
2022	1,560,000.35	94,185	70,639	1,567,361	22.62	69,291
2023	933,929.73	19,613	14,710	965,916	23.52	41,068
	6,928,601.57	1,647,369	1,235,525	6,039,507		343,424

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 17.6 4.96

COLUMBIA GAS OF KENTUCKY, INC.

ACCOUNT 387.50 OTHER EQUIPMENT - GPS PIPE LOCATORS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 10-L3						
NET SALVAGE PERCENT.. 0						
2017	238,072.69	138,796	104,097	133,976	4.17	32,129
	238,072.69	138,796	104,097	133,976		32,129
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						4.2 13.50

COLUMBIA GAS OF KENTUCKY, INC.

ACCOUNT 391.10 OFFICE FURNITURE AND EQUIPMENT - FURNITURE

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 20-SQUARE						
NET SALVAGE PERCENT.. 0						
2011	14,003.11	8,752	8,743	5,260	7.50	701
2013	22,550.07	11,839	11,827	10,723	9.50	1,129
2015	490,295.76	208,376	208,157	282,139	11.50	24,534
2016	35,870.72	13,452	13,438	22,433	12.50	1,795
2017	5,852.15	1,902	1,900	3,952	13.50	293
2018	11,759.06	3,234	3,231	8,528	14.50	588
2019	132,982.13	29,921	29,889	103,093	15.50	6,651
2020	22,213.56	3,887	3,883	18,331	16.50	1,111
2022	84,840.10	6,363	6,356	78,484	18.50	4,242
2023	103,149.67	2,579	2,576	100,574	19.50	5,158
	923,516.33	290,305	290,000	633,516		46,202
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						13.7 5.00

COLUMBIA GAS OF KENTUCKY, INC.

ACCOUNT 391.12 OFFICE FURNITURE AND EQUIPMENT - INFORMATION SYSTEMS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 5-SQUARE						
NET SALVAGE PERCENT.. 0						
2022	37,129.58	11,139	11,140	25,990	3.50	7,426
	37,129.58	11,139	11,140	25,990		7,426
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						3.5 20.00

COLUMBIA GAS OF KENTUCKY, INC.

ACCOUNT 392.20 TRANSPORTATION EQUIPMENT - TRAILERS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 20-S3						
NET SALVAGE PERCENT.. +10						
1998	1,494.24	1,191	1,345			
2004	45,359.00	32,352	40,823			
2011	24,462.20	13,055	22,016			
2012	48,924.76	24,372	44,550		518-	
	120,240.20	70,970	108,734		518-	
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						0.0 0.00

COLUMBIA GAS OF KENTUCKY, INC.

ACCOUNT 394.00 TOOLS, SHOP AND GARAGE EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
FULLY ACCRUED						
NET SALVAGE PERCENT.. 0						
1996	259.08	259	259			
1998	16.51	17	17			
	275.59	276	276			
AMORTIZED						
SURVIVOR CURVE.. 25-SQUARE						
NET SALVAGE PERCENT.. 0						
1999	22,959.67	22,500	22,460	500	0.50	500
2000	55,442.14	52,116	52,023	3,419	1.50	2,279
2001	57,333.67	51,600	51,508	5,826	2.50	2,330
2002	213,892.58	183,948	183,620	30,273	3.50	8,649
2003	19,351.62	15,868	15,840	3,512	4.50	780
2004	87,815.91	68,496	68,374	19,442	5.50	3,535
2006	21,390.02	14,973	14,946	6,444	7.50	859
2007	21,155.23	13,962	13,937	7,218	8.50	849
2008	195,331.69	121,106	120,890	74,442	9.50	7,836
2009	57,235.97	33,197	33,138	24,098	10.50	2,295
2010	96,292.90	51,998	51,905	44,388	11.50	3,860
2011	129,991.20	64,996	64,880	65,111	12.50	5,209
2012	161,998.60	74,519	74,386	87,613	13.50	6,490
2013	436,365.86	183,274	182,947	253,419	14.50	17,477
2014	223,303.32	84,855	84,704	138,600	15.50	8,942
2015	374,620.11	127,371	127,144	247,476	16.50	14,999
2016	341,898.74	102,570	102,387	239,512	17.50	13,686
2017	166,838.29	43,378	43,301	123,538	18.50	6,678
2018	250,778.62	55,171	55,073	195,706	19.50	10,036
2019	272,918.37	49,125	49,037	223,881	20.50	10,921
2020	415,512.92	58,172	58,068	357,445	21.50	16,625
2021	441,327.96	44,133	44,054	397,274	22.50	17,657
2022	486,385.96	29,183	29,131	457,255	23.50	19,458
2023	563,456.51	11,269	11,249	552,208	24.50	22,539
	5,113,597.86	1,557,780	1,555,000	3,558,598		204,489
	5,113,873.45	1,558,056	1,555,276	3,558,598		204,489
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						17.4 4.00

COLUMBIA GAS OF KENTUCKY, INC.

ACCOUNT 395.00 LABORATORY EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 20-SQUARE						
NET SALVAGE PERCENT.. 0						
2004	4,162.05	4,058	3,954	208	0.50	208
	4,162.05	4,058	3,954	208		208
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						1.0 5.00

COLUMBIA GAS OF KENTUCKY, INC.

ACCOUNT 396.00 POWER OPERATED EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 19-S0.5						
NET SALVAGE PERCENT.. +20						
2002	83,056.36	46,162	66,445			
2004	102,490.64	53,425	105,493	23,500-		
	185,547.00	99,587	171,938	23,500-		
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						0.0 0.00

COLUMBIA GAS OF KENTUCKY, INC.

ACCOUNT 398.00 MISCELLANEOUS EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 15-SQUARE						
NET SALVAGE PERCENT.. 0						
2009	20,748.53	20,057	19,731	1,018	0.50	1,018
2010	8,738.69	7,865	7,737	1,002	1.50	668
2011	46,730.80	38,942	38,310	8,421	2.50	3,368
2014	4,263.86	2,700	2,656	1,608	5.50	292
2016	11,920.76	5,960	5,863	6,058	7.50	808
2017	5,184.51	2,247	2,211	2,974	8.50	350
2020	4,100.00	957	941	3,159	11.50	275
2022	10,386.68	1,039	1,022	9,365	13.50	694
2023	35,954.37	1,198	1,179	34,775	14.50	2,398
	148,028.20	80,965	79,650	68,378		9,871

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 6.9 6.67

COLUMBIA GAS OF KENTUCKY, INC.

ACCOUNT 374.40 LAND AND LAND RIGHTS - LAND RIGHTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 75-R3						
NET SALVAGE PERCENT.. 0						
1940	631.74	540	546	86	10.87	8
1946	26.12	22	22	4	13.14	
1949	318.25	257	260	58	14.44	4
1954	1,417.34	1,099	1,112	305	16.85	18
1955	645.29	496	502	143	17.37	8
1956	719.59	548	554	166	17.91	9
1957	307.00	231	234	73	18.45	4
1958	1,494.06	1,115	1,128	366	19.01	19
1959	1,468.93	1,085	1,098	371	19.58	19
1960	262.71	192	194	69	20.16	3
1961	636.06	460	465	171	20.75	8
1962	1,753.87	1,254	1,269	485	21.36	23
1963	3,172.75	2,243	2,269	904	21.98	41
1964	3,424.35	2,392	2,420	1,004	22.60	44
1965	706.66	488	494	213	23.24	9
1966	848.01	578	585	263	23.89	11
1967	488.18	328	332	156	24.55	6
1968	530.52	352	356	175	25.22	7
1969	525.72	344	348	178	25.89	7
1970	1,612.58	1,041	1,053	560	26.58	21
1971	964.42	614	621	343	27.28	13
1972	4,729.85	2,965	3,000	1,730	27.98	62
1974	2,820.09	1,714	1,734	1,086	29.42	37
1976	334.72	197	199	136	30.89	4
1977	502.91	291	294	209	31.64	7
1978	2,922.50	1,660	1,679	1,244	32.39	38
1980	3,039.01	1,665	1,685	1,354	33.92	40
1981	6,212.73	3,338	3,377	2,836	34.70	82
1982	9,762.89	5,143	5,203	4,560	35.49	128
1983	17,318.14	8,941	9,046	8,272	36.28	228
1984	33,629.96	17,003	17,203	16,427	37.08	443
1985	20,976.82	10,382	10,504	10,473	37.88	276
1986	24,833.25	12,019	12,160	12,673	38.70	327
1987	61,472.42	29,081	29,423	32,049	39.52	811
1988	23,203.80	10,723	10,849	12,355	40.34	306
1989	38,118.77	17,189	17,391	20,728	41.18	503
1990	15,601.41	6,860	6,941	8,660	42.02	206
1991	9,950.28	4,264	4,314	5,636	42.86	131
1992	7,297.89	3,044	3,080	4,218	43.72	96
1993	1,640.72	666	674	967	44.57	22
1994	50,580.17	19,935	20,169	30,411	45.44	669
1995	16,269.77	6,224	6,297	9,973	46.31	215

COLUMBIA GAS OF KENTUCKY, INC.

ACCOUNT 374.40 LAND AND LAND RIGHTS - LAND RIGHTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 75-R3						
NET SALVAGE PERCENT.. 0						
1997	22,942.04	8,238	8,335	14,607	48.07	304
1998	7,537.57	2,618	2,649	4,889	48.95	100
1999	15,063.18	5,051	5,110	9,953	49.85	200
2000	27,537.06	8,907	9,012	18,525	50.74	365
2001	110,944.79	34,540	34,946	75,999	51.65	1,471
2002	15,890.64	4,754	4,810	11,081	52.56	211
2003	10,755.44	3,088	3,124	7,631	53.47	143
2004	16,873.25	4,637	4,691	12,182	54.39	224
2005	2,445.73	642	650	1,796	55.31	32
2007	1,986.50	472	478	1,508	57.17	26
2008	25,783.52	5,806	5,874	19,910	58.11	343
2009	48,492.88	10,313	10,434	38,059	59.05	645
2010	52,809.89	10,569	10,693	42,117	59.99	702
2011	14,602.00	2,737	2,769	11,833	60.94	194
2012	22,039.05	3,852	3,897	18,142	61.89	293
2013	23,242.14	3,768	3,812	19,430	62.84	309
2014	16,047.46	2,396	2,424	13,623	63.80	214
2016	85,167.03	10,527	10,651	74,516	65.73	1,134
2017	10,387.47	1,151	1,165	9,222	66.69	138
2018	121,639.57	11,905	12,045	109,595	67.66	1,620
2019	206,461.79	17,535	17,741	188,721	68.63	2,750
2020	1,237,014.56	88,904	89,947	1,147,068	69.61	16,478
2021	71,856.69	4,235	4,285	67,572	70.58	957
2022	234,368.30	10,750	10,876	223,492	71.56	3,123
2023	182,765.35	5,995	6,065	176,700	72.54	2,436
2024	180,547.99	3,562	3,604	176,944	73.52	2,407
2025	191,020.00	1,247	1,262	189,758	74.51	2,547
	3,329,394.14	447,182	452,433	2,876,961		44,279

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 65.0 1.33

COLUMBIA GAS OF KENTUCKY, INC.

ACCOUNT 374.50 LAND AND LAND RIGHTS - RIGHTS OF WAY

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 80-S4						
NET SALVAGE PERCENT.. 0						
1900	7.64	7	8			
1905	4,639.41	4,477	4,639			
1906	453.46	437	453			
1908	509.81	490	510			
1910	32.76	31	33			
1911	39.25	38	39			
1912	166.79	159	167			
1913	39,647.24	37,764	39,647			
1914	440.81	419	441			
1915	17.37	16	17			
1916	3,714.53	3,518	3,715			
1917	2.52	2	2	1	4.37	
1918	222.02	209	222			
1920	8.85	8	9			
1921	4.00	4	4			
1922	550.17	515	550			
1927	574.78	531	575			
1928	7,615.83	7,016	7,616			
1929	9,365.20	8,603	9,365			
1930	293.53	269	294			
1931	75.68	69	76			
1932	11.42	10	11			
1933	121.75	110	122			
1934	38.48	35	38			
1936	42.73	38	42	1	8.17	
1937	147.11	132	147			
1938	291.95	260	291	1	8.72	
1939	54.17	48	54			
1940	1,406.23	1,242	1,388	18	9.32	2
1941	3,083.74	2,713	3,032	52	9.63	5
1942	82.48	72	80	2	9.95	
1943	178.77	156	174	5	10.29	
1944	55.72	48	54	2	10.64	
1945	35.21	30	34	1	11.00	
1946	55.44	48	54	1	11.38	
1947	388.45	331	370	18	11.77	2
1948	1,231.01	1,044	1,167	64	12.17	5
1949	2,790.90	2,352	2,629	162	12.59	13
1950	3,189.10	2,670	2,984	205	13.03	16
1951	7,892.84	6,563	7,335	558	13.48	41
1952	1,366.64	1,128	1,261	106	13.95	8
1953	4,099.22	3,360	3,755	344	14.43	24

COLUMBIA GAS OF KENTUCKY, INC.

ACCOUNT 374.50 LAND AND LAND RIGHTS - RIGHTS OF WAY

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 80-S4						
NET SALVAGE PERCENT.. 0						
1954	5,721.14	4,653	5,200	521	14.94	35
1955	314.60	254	284	31	15.46	2
1956	1,907.97	1,526	1,705	203	16.00	13
1957	1,176.95	933	1,043	134	16.56	8
1958	21,005.37	16,505	18,446	2,559	17.14	149
1959	5,254.98	4,090	4,571	684	17.74	39
1960	6,002.69	4,625	5,169	834	18.36	45
1961	11,709.76	8,927	9,977	1,733	19.01	91
1962	3,663.44	2,763	3,088	575	19.67	29
1963	5,765.71	4,299	4,805	961	20.35	47
1964	3,606.15	2,657	2,969	637	21.05	30
1965	2,918.74	2,124	2,374	545	21.78	25
1966	27,810.21	19,982	22,332	5,478	22.52	243
1967	4,679.09	3,317	3,707	972	23.28	42
1968	5,001.45	3,497	3,908	1,093	24.06	45
1969	42,871.21	29,543	33,017	9,854	24.87	396
1970	28,515.31	19,358	21,635	6,880	25.69	268
1971	16,220.35	10,843	12,118	4,102	26.52	155
1972	27,985.97	18,408	20,573	7,413	27.38	271
1973	5,481.78	3,546	3,963	1,519	28.25	54
1974	1,658.65	1,055	1,179	480	29.13	16
1975	9,583.32	5,986	6,690	2,893	30.03	96
1976	5,163.94	3,167	3,539	1,625	30.94	53
1977	4,195.28	2,525	2,822	1,373	31.86	43
1978	2,876.24	1,697	1,897	979	32.80	30
1979	13,433.90	7,768	8,682	4,752	33.74	141
1980	12,768.07	7,232	8,082	4,686	34.69	135
1981	10,564.93	5,857	6,546	4,019	35.65	113
1982	1,162.68	630	704	459	36.62	13
1983	9,009.79	4,776	5,338	3,672	37.59	98
1984	68,733.35	35,596	39,782	28,951	38.57	751
1985	12,854.49	6,499	7,263	5,591	39.55	141
1986	32,815.46	16,186	18,090	14,725	40.54	363
1987	21,389.93	10,286	11,496	9,894	41.53	238
1988	97,331.04	45,600	50,963	46,368	42.52	1,090
1989	76,248.28	34,769	38,858	37,390	43.52	859
1990	86,482.89	38,366	42,878	43,605	44.51	980
1991	52,430.84	22,604	25,262	27,169	45.51	597
1992	60,042.13	25,135	28,091	31,951	46.51	687
1993	50,941.57	20,695	23,129	27,813	47.50	586
1994	214,025.02	84,272	94,182	119,843	48.50	2,471
1995	177,926.39	67,834	75,811	102,115	49.50	2,063

COLUMBIA GAS OF KENTUCKY, INC.

ACCOUNT 374.50 LAND AND LAND RIGHTS - RIGHTS OF WAY

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 80-S4						
NET SALVAGE PERCENT.. 0						
1996	30,598.73	11,283	12,610	17,989	50.50	356
1998	8,061.70	2,771	3,097	4,965	52.50	95
2000	10,513.30	3,351	3,745	6,768	54.50	124
2001	145,613.01	44,594	49,838	95,775	55.50	1,726
2002	1,125,585.22	330,641	369,525	756,060	56.50	13,382
2005	2,009.13	515	576	1,433	59.50	24
	2,666,577.16	1,090,512	1,214,963	1,451,614		29,374
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						49.4 1.10

COLUMBIA GAS OF KENTUCKY, INC.

ACCOUNT 375.34 STRUCTURES AND IMPROVEMENTS - MEASURING AND REGULATING

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 56-R1						
NET SALVAGE PERCENT.. -30						
1979	43.02	30	17	39	25.46	2
1980	3,561.71	2,480	1,395	3,235	26.01	124
1981	2,318.84	1,585	891	2,123	26.56	80
1982	24,574.79	16,476	9,266	22,681	27.12	836
1983	9,017.65	5,926	3,333	8,390	27.69	303
1984	21,486.90	13,837	7,782	20,151	28.26	713
1985	38,636.93	24,361	13,700	36,528	28.84	1,267
1986	15,134.93	9,335	5,250	14,425	29.43	490
1987	76,083.52	45,887	25,806	73,103	30.02	2,435
1988	6,845.15	4,035	2,269	6,630	30.61	217
1989	2,830.09	1,628	916	2,763	31.22	89
1990	20,371.90	11,435	6,431	20,052	31.82	630
1991	3,588.51	1,963	1,104	3,561	32.44	110
1992	384.88	205	115	385	33.06	12
1993	291.55	151	85	294	33.68	9
1994	2,870.66	1,445	813	2,919	34.31	85
1995	7,360.69	3,599	2,024	7,545	34.94	216
1996	27,376.15	12,977	7,298	28,291	35.58	795
1997	1,697.59	779	438	1,769	36.23	49
1998	12,452.41	5,530	3,110	13,078	36.87	355
1999	6,137.88	2,632	1,480	6,499	37.53	173
2000	1,786.03	739	416	1,906	38.18	50
2001	31,532.03	12,561	7,064	33,928	38.84	874
2002	17,261.03	6,607	3,716	18,723	39.51	474
2003	1,346.70	495	278	1,473	40.17	37
2004	4,081.11	1,436	808	4,497	40.84	110
2005	4,887.24	1,643	924	5,429	41.52	131
2006	19,586.48	6,275	3,529	21,933	42.20	520
2007	26,032.31	7,935	4,463	29,379	42.87	685
2008	32,257.43	9,315	5,239	36,696	43.56	842
2009	14,566.25	3,977	2,237	16,699	44.24	377
2010	133,804.41	34,386	19,338	154,608	44.93	3,441
2011	106,832.33	25,743	14,477	124,405	45.62	2,727
2012	141,691.45	31,874	17,926	166,273	46.31	3,590
2013	166,080.64	34,661	19,493	196,412	47.01	4,178
2014	106,265.04	20,451	11,501	126,644	47.71	2,654
2015	496,363.11	87,460	49,186	596,086	48.41	12,313
2016	90,310.63	14,445	8,124	109,280	49.11	2,225
2017	94,576.80	13,569	7,631	115,319	49.82	2,315
2018	121,747.21	15,431	8,678	149,593	50.54	2,960
2019	122,178.98	13,472	7,576	151,257	51.25	2,951
2020	367,187.52	34,350	19,318	458,026	51.97	8,813

COLUMBIA GAS OF KENTUCKY, INC.

ACCOUNT 375.34 STRUCTURES AND IMPROVEMENTS - MEASURING AND REGULATING

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 56-R1						
NET SALVAGE PERCENT.. -30						
2021	20,151.15	1,544	868	25,328	52.70	481
2022	153,083.10	9,168	5,156	193,852	53.42	3,629
2023	119,374.59	5,127	2,883	152,304	54.15	2,813
2024	505,153.80	13,016	7,321	649,379	54.89	11,831
2025	1,405,407.03	12,077	6,792	1,820,237	55.63	32,720
	4,586,610.15	584,053	328,465	5,634,128		112,731
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 50.0						2.46

COLUMBIA GAS OF KENTUCKY, INC.

ACCOUNT 375.70 STRUCTURES AND IMPROVEMENTS - OTHER DISTRIBUTION SYSTEM

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
PARIS AREA OFFICE - VINE STREET INTERIM SURVIVOR CURVE.. SQUARE PROBABLE RETIREMENT YEAR.. 6-2028 NET SALVAGE PERCENT.. 0						
1950	3,575.48	3,461	3,435	140	2.50	56
1974	502.19	479	475	27	2.50	11
1975	469.01	447	444	25	2.50	10
1977	2,458.15	2,338	2,320	138	2.50	55
1985	678.43	639	634	44	2.50	18
2001	23,425.95	21,257	21,097	2,329	2.50	932
	31,109.21	28,621	28,406	2,703		1,082

WINCHESTER SERVICE CENTER AND OFFICE
INTERIM SURVIVOR CURVE.. SQUARE
PROBABLE RETIREMENT YEAR.. 6-2042
NET SALVAGE PERCENT.. 0

1992	560,605.00	375,605	372,780	187,825	16.50	11,383
2003	10,253.37	5,915	5,871	4,383	16.50	266
2009	4,308.86	2,154	2,138	2,171	16.50	132
2014	12,581.47	5,167	5,128	7,453	16.50	452
2016	61,809.21	22,584	22,414	39,395	16.50	2,388
2017	72,205.61	24,550	24,365	47,840	16.50	2,899
2018	5,960.77	1,863	1,849	4,112	16.50	249
2019	17,263.23	4,879	4,842	12,421	16.50	753
2023	24,498.72	3,224	3,200	21,299	16.50	1,291
	769,486.24	445,941	442,587	326,899		19,813

LEXINGTON HEADQUARTERS
INTERIM SURVIVOR CURVE.. SQUARE
PROBABLE RETIREMENT YEAR.. 6-2044
NET SALVAGE PERCENT.. 0

1924	239.38	202	200	39	18.50	2
1949	748.22	603	598	150	18.50	8
1994	6,179,394.33	3,893,018	3,863,738	2,315,657	18.50	125,171
1998	26,669.93	15,944	15,824	10,846	18.50	586
2000	9,603.96	5,566	5,524	4,080	18.50	221
2001	126,272.90	71,947	71,406	54,867	18.50	2,966
2003	8,863.24	4,864	4,827	4,036	18.50	218
2005	36,210.95	19,034	18,891	17,320	18.50	936

COLUMBIA GAS OF KENTUCKY, INC.

ACCOUNT 375.70 STRUCTURES AND IMPROVEMENTS - OTHER DISTRIBUTION SYSTEM

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
LEXINGTON HEADQUARTERS						
INTERIM SURVIVOR CURVE.. SQUARE						
PROBABLE RETIREMENT YEAR.. 6-2044						
NET SALVAGE PERCENT.. 0						
2006	3,323.54	1,706	1,693	1,630	18.50	88
2009	6,157.10	2,903	2,881	3,276	18.50	177
2010	6,651.14	3,032	3,009	3,642	18.50	197
2011	15,565.37	6,839	6,788	8,778	18.50	474
2013	7,125.00	2,873	2,851	4,274	18.50	231
2014	176,824.83	67,782	67,272	109,553	18.50	5,922
2015	588,327.79	213,016	211,414	376,914	18.50	20,374
2016	232,044.92	78,731	78,139	153,906	18.50	8,319
2017	165,706.39	52,166	51,774	113,933	18.50	6,159
2018	307,736.59	88,770	88,102	219,634	18.50	11,872
2019	71,883.22	18,690	18,549	53,334	18.50	2,883
2020	26,989.65	6,185	6,138	20,851	18.50	1,127
2021	30,120.91	5,893	5,849	24,272	18.50	1,312
2022	77,934.42	12,399	12,306	65,629	18.50	3,548
2023	472,252.26	56,222	55,799	416,453	18.50	22,511
2024	116,622.70	8,747	8,681	107,941	18.50	5,835
2025	122,100.01	3,214	3,190	118,910	18.50	6,428
	8,815,368.75	4,640,346	4,605,445	4,209,924		227,565

OTHER BUILDINGS

SURVIVOR CURVE.. IOWA 43-S2
NET SALVAGE PERCENT.. 0

1951	1,118.64	1,062	1,083	36	2.16	17
1952	1,838.53	1,737	1,771	67	2.37	28
1953	595.38	560	571	24	2.57	9
1954	762.66	713	727	36	2.78	13
1955	864.55	804	820	45	3.00	15
1957	4,928.84	4,536	4,626	303	3.43	88
1958	3,000.84	2,745	2,799	202	3.66	55
1959	3,433.45	3,124	3,186	248	3.88	64
1960	2,385.41	2,157	2,200	186	4.11	45
1961	3,641.56	3,273	3,338	304	4.35	70
1962	115.44	103	105	10	4.59	2
1963	307.26	273	278	29	4.83	6
1965	1,445.38	1,266	1,291	154	5.34	29
1967	932.39	805	821	111	5.86	19
1968	5,151.64	4,416	4,503	648	6.14	106
1970	2,974.44	2,511	2,561	414	6.70	62

COLUMBIA GAS OF KENTUCKY, INC.

ACCOUNT 375.70 STRUCTURES AND IMPROVEMENTS - OTHER DISTRIBUTION SYSTEM

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
OTHER BUILDINGS						
SURVIVOR CURVE.. IOWA 43-S2						
NET SALVAGE PERCENT.. 0						
1972	466.10	387	395	71	7.28	10
1973	3,118.07	2,568	2,619	499	7.59	66
1985	1,262.96	913	931	332	11.93	28
1987	18,766.94	13,176	13,437	5,330	12.81	416
1988	4,633.30	3,203	3,266	1,367	13.27	103
1996	29,946.79	17,745	18,096	11,851	17.52	676
2000	8,563.80	4,563	4,653	3,911	20.09	195
2003	1,816.35	877	894	922	22.23	41
2009	11,418.33	4,225	4,309	7,110	27.09	262
2013	69.27	20	20	49	30.70	2
2015	45,442.96	10,991	11,208	34,235	32.60	1,050
2016	29,248.49	6,414	6,541	22,708	33.57	676
2018	5,170.67	898	916	4,255	35.53	120
	193,420.44	96,065	97,965	95,455		4,273
	9,809,384.64	5,210,973	5,174,403	4,634,981		252,733
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..					18.3	2.58

COLUMBIA GAS OF KENTUCKY, INC.

ACCOUNT 375.80 STRUCTURES AND IMPROVEMENTS - COMMUNICATION

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 45-R3						
NET SALVAGE PERCENT.. 0						
2022	132,125.04	10,071	16,403	115,722	41.57	2,784
	132,125.04	10,071	16,403	115,722		2,784
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..					41.6	2.11

COLUMBIA GAS OF KENTUCKY, INC.

ACCOUNT 376.00 MAINS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
BARE STEEL						
INTERIM SURVIVOR CURVE.. IOWA 67-R1.5						
PROBABLE RETIREMENT YEAR.. 12-2043						
NET SALVAGE PERCENT.. -20						
1901	422.48	481	481	26	3.39	8
1905	5,213.88	5,831	5,833	424	4.56	93
1906	778.17	867	867	67	4.81	14
1908	45.04	50	50	4	5.28	1
1910	20.35	22	22	2	5.72	
1913	585.93	636	636	67	6.37	11
1914	185.54	201	201	22	6.58	3
1915	5,323.19	5,740	5,742	646	6.79	95
1920	1,804.05	1,913	1,914	251	7.80	32
1921	75.26	80	80	10	8.00	1
1923	1,074.47	1,128	1,128	161	8.40	19
1925	20.47	21	21	4	8.80	
1926	1,854.30	1,926	1,927	299	8.99	33
1927	5,147.84	5,329	5,330	847	9.18	92
1928	66,313.58	68,436	68,455	11,122	9.36	1,188
1929	50,427.55	51,866	51,880	8,633	9.55	904
1930	7,064.67	7,244	7,246	1,232	9.72	127
1931	5,960.51	6,092	6,094	1,059	9.90	107
1932	4,290.78	4,372	4,373	776	10.07	77
1933	249,596.30	253,519	253,588	45,927	10.24	4,485
1934	1,294.65	1,311	1,311	242	10.40	23
1935	14,960.10	15,102	15,106	2,846	10.57	269
1936	7,558.19	7,607	7,609	1,461	10.73	136
1937	25,647.04	25,738	25,745	5,031	10.88	462
1938	10,823.41	10,828	10,831	2,157	11.04	195
1939	18,588.64	18,541	18,546	3,760	11.19	336
1940	17,515.62	17,419	17,424	3,595	11.34	317
1941	18,779.63	18,620	18,625	3,910	11.49	340
1942	3,500.94	3,461	3,462	739	11.63	64
1943	2,891.94	2,850	2,851	620	11.78	53
1944	1,664.28	1,635	1,635	362	11.92	30
1945	9,239.45	9,051	9,053	2,034	12.06	169
1946	22,215.40	21,691	21,697	4,962	12.21	406
1947	19,321.82	18,810	18,815	4,371	12.34	354
1948	51,753.16	50,220	50,234	11,870	12.48	951
1949	66,923.95	64,731	64,749	15,560	12.62	1,233
1950	145,465.66	140,228	140,266	34,292	12.76	2,687
1951	245,701.42	236,092	236,157	58,685	12.89	4,553
1952	127,042.90	121,673	121,706	30,745	13.02	2,361
1953	346,460.18	330,635	330,725	85,027	13.16	6,461

COLUMBIA GAS OF KENTUCKY, INC.

ACCOUNT 376.00 MAINS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
BARE STEEL						
INTERIM SURVIVOR CURVE.. IOWA 67-R1.5						
PROBABLE RETIREMENT YEAR.. 12-2043						
NET SALVAGE PERCENT.. -20						
1954	252,707.64	240,328	240,394	62,855	13.29	4,729
1955	367,832.80	348,653	348,748	92,651	13.41	6,909
1956	485,241.67	458,268	458,393	123,897	13.54	9,150
1957	1,060,263.44	997,801	998,074	274,242	13.66	20,076
1958	962,746.51	902,540	902,787	252,509	13.79	18,311
1959	776,302.59	725,026	725,224	206,339	13.91	14,834
1960	709,964.00	660,522	660,703	191,254	14.03	13,632
1961	670,213.60	621,216	621,386	182,871	14.14	12,933
1962	590,537.40	545,132	545,281	163,364	14.26	11,456
1963	763,476.57	701,962	702,154	214,018	14.37	14,893
1964	923,174.74	845,270	845,501	262,309	14.48	18,115
1965	813,049.00	741,267	741,470	234,189	14.59	16,051
1966	1,254,998.72	1,139,423	1,139,734	366,264	14.69	24,933
1967	539,576.47	487,645	487,778	159,713	14.80	10,791
1968	794,375.24	714,699	714,894	238,356	14.90	15,997
1969	987,613.76	884,444	884,686	300,451	15.00	20,030
1970	418,367.38	372,936	373,038	129,003	15.09	8,549
1971	537,998.86	477,265	477,395	168,203	15.18	11,081
1972	535,097.46	472,251	472,380	169,737	15.28	11,108
1973	194,313.39	170,648	170,695	62,481	15.36	4,068
1974	124,988.33	109,175	109,205	40,781	15.45	2,640
1975	19,989.41	17,367	17,372	6,616	15.53	426
1976	20,248.94	17,495	17,500	6,799	15.61	436
1977	33,572.33	28,840	28,848	11,439	15.69	729
1978	200,558.27	171,246	171,293	69,377	15.77	4,399
1979	73,971.13	62,780	62,797	25,968	15.84	1,639
	15,674,732.39	14,446,196	14,450,145	4,359,534		306,605

COATED STEEL

SURVIVOR CURVE.. IOWA 67-R1.5

NET SALVAGE PERCENT.. -20

1951	4,143.71	3,619	3,611	1,361	18.23	75
1953	774.11	665	664	265	19.07	14
1955	624.73	527	526	224	19.94	11
1957	4,879.24	4,034	4,025	1,830	20.84	88
1958	1,800.49	1,474	1,471	690	21.30	32
1959	12,740.67	10,321	10,299	4,990	21.77	229
1960	17,488.89	14,017	13,987	7,000	22.25	315

COLUMBIA GAS OF KENTUCKY, INC.

ACCOUNT 376.00 MAINS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
COATED STEEL						
SURVIVOR CURVE.. IOWA 67-R1.5						
NET SALVAGE PERCENT.. -20						
1961	16,013.51	12,694	12,667	6,550	22.74	288
1962	5,566.28	4,364	4,355	2,325	23.23	100
1963	867.74	672	671	371	23.73	16
1964	7,814.67	5,985	5,972	3,405	24.24	140
1965	21,623.41	16,359	16,324	9,624	24.76	389
1966	31,799.98	23,762	23,711	14,449	25.28	572
1967	19,167.65	14,141	14,111	8,891	25.81	344
1968	34,113.63	24,837	24,784	16,153	26.35	613
1969	37,083.74	26,634	26,577	17,924	26.90	666
1970	172,048.64	121,872	121,610	84,848	27.45	3,091
1971	202,470.61	141,391	141,087	101,878	28.01	3,637
1972	530,429.82	364,997	364,212	272,304	28.58	9,528
1973	237,884.24	161,223	160,876	124,585	29.16	4,272
1974	227,072.75	151,536	151,210	121,277	29.74	4,078
1975	244,092.53	160,269	159,924	132,987	30.34	4,383
1976	414,394.98	267,712	267,136	230,138	30.93	7,441
1977	340,682.25	216,367	215,902	192,917	31.54	6,117
1978	334,771.37	208,958	208,509	193,217	32.15	6,010
1979	491,049.44	301,053	300,406	288,854	32.77	8,815
1980	556,349.64	334,905	334,185	333,435	33.39	9,986
1981	1,183,667.66	699,178	697,675	722,726	34.02	21,244
1982	756,354.67	438,102	437,160	470,466	34.66	13,574
1983	929,912.87	527,964	526,829	589,067	35.30	16,687
1984	1,569,612.13	872,886	871,009	1,012,525	35.95	28,165
1985	517,505.73	281,676	281,070	339,937	36.61	9,285
1986	1,394,886.90	742,744	741,147	932,717	37.27	25,026
1987	6,816,424.63	3,547,785	3,540,157	4,639,553	37.94	122,287
1988	1,011,124.44	514,133	513,028	700,322	38.61	18,138
1989	749,536.11	371,992	371,192	528,251	39.29	13,445
1990	736,960.09	356,642	355,875	528,477	39.98	13,219
1991	750,224.76	353,797	353,036	547,233	40.67	13,455
1992	1,286,815.53	590,942	589,671	954,507	41.36	23,078
1993	1,171,933.62	523,489	522,363	883,957	42.06	21,017
1994	1,022,403.32	443,874	442,920	783,964	42.76	18,334
1995	617,836.60	260,374	259,814	481,590	43.47	11,079
1996	1,020,706.05	416,999	416,102	808,745	44.19	18,302
1997	1,344,139.72	531,795	530,652	1,082,316	44.91	24,100
1998	1,012,989.95	387,724	386,890	828,698	45.63	18,161
1999	3,691,592.42	1,364,678	1,361,744	3,068,167	46.36	66,181
2000	946,532.78	337,526	336,800	799,039	47.09	16,968
2001	852,222.06	292,605	291,976	730,691	47.83	15,277

COLUMBIA GAS OF KENTUCKY, INC.

ACCOUNT 376.00 MAINS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
COATED STEEL						
SURVIVOR CURVE.. IOWA 67-R1.5						
NET SALVAGE PERCENT.. -20						
2002	2,478,560.07	818,133	816,374	2,157,898	48.57	44,429
2003	553,749.23	175,448	175,071	489,428	49.31	9,926
2004	423,040.95	128,354	128,078	379,571	50.06	7,582
2005	310,090.42	89,916	89,723	282,386	50.81	5,558
2006	4,495,713.41	1,242,435	1,239,764	4,155,092	51.57	80,572
2007	1,480,872.32	389,102	388,265	1,388,781	52.33	26,539
2008	2,197,893.20	547,566	546,389	2,091,083	53.09	39,388
2009	1,440,800.35	339,343	338,613	1,390,347	53.85	25,819
2010	1,080,883.99	239,671	239,156	1,057,905	54.62	19,368
2011	1,484,095.99	308,330	307,667	1,473,248	55.40	26,593
2012	1,263,855.54	245,148	244,621	1,272,006	56.17	22,646
2013	1,502,234.87	270,402	269,821	1,532,861	56.95	26,916
2014	1,194,168.81	198,055	197,629	1,235,373	57.74	21,395
2015	1,764,174.60	267,950	267,374	1,849,636	58.52	31,607
2016	1,990,483.42	273,803	273,214	2,115,366	59.32	35,660
2017	1,901,367.56	234,644	234,139	2,047,502	60.11	34,063
2018	2,193,528.07	239,270	238,756	2,393,478	60.91	39,295
2019	4,328,729.25	410,156	409,274	4,785,201	61.71	77,543
2020	4,648,389.42	373,786	372,982	5,205,085	62.51	83,268
2021	5,872,457.81	387,089	386,257	6,660,693	63.32	105,191
2022	3,160,750.07	162,488	162,139	3,630,761	64.13	56,616
2023	1,677,956.42	61,615	61,483	1,952,065	64.95	30,055
2024	3,251,966.53	71,647	71,493	3,830,867	65.77	58,246
2025	3,220,377.53	23,650	23,599	3,840,854	66.59	57,679
	87,267,270.59	23,949,294	23,897,801	80,822,924		1,564,226

PLASTIC

SURVIVOR CURVE.. IOWA 67-R1.5

NET SALVAGE PERCENT.. -20

1967	31,718.74	23,400	24,137	13,925	25.81	540
1968	139,032.23	101,224	104,413	62,426	26.35	2,369
1969	468,671.06	336,605	347,210	215,195	26.90	8,000
1970	217,716.20	154,221	159,080	102,180	27.45	3,722
1971	412,480.71	288,047	297,122	197,855	28.01	7,064
1972	254,119.61	174,864	180,373	124,570	28.58	4,359
1973	140,711.27	95,365	98,369	70,484	29.16	2,417
1974	128,042.39	85,448	88,140	65,511	29.74	2,203
1975	107,554.41	70,619	72,844	56,221	30.34	1,853
1976	184,464.28	119,170	122,924	98,433	30.93	3,182

COLUMBIA GAS OF KENTUCKY, INC.

ACCOUNT 376.00 MAINS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
PLASTIC						
SURVIVOR CURVE.. IOWA 67-R1.5						
NET SALVAGE PERCENT.. -20						
1977	233,073.55	148,025	152,689	127,000	31.54	4,027
1978	530,695.96	331,250	341,686	295,149	32.15	9,180
1979	870,213.93	533,511	550,319	493,937	32.77	15,073
1980	1,140,425.81	686,500	708,128	660,383	33.39	19,778
1981	798,271.03	471,529	486,385	471,541	34.02	13,861
1982	1,422,164.99	823,758	849,711	856,887	34.66	24,723
1983	671,816.15	381,428	393,445	412,734	35.30	11,692
1984	1,168,685.65	649,925	670,401	732,022	35.95	20,362
1985	943,946.58	513,786	529,973	602,763	36.61	16,464
1986	1,816,252.32	967,111	997,580	1,181,923	37.27	31,712
1987	3,566,912.52	1,856,492	1,914,981	2,365,314	37.94	62,344
1988	2,780,802.18	1,413,971	1,458,519	1,878,444	38.61	48,652
1989	2,256,012.55	1,119,650	1,154,925	1,552,290	39.29	39,509
1990	2,038,650.19	986,576	1,017,658	1,428,722	39.98	35,736
1991	1,303,964.29	614,934	634,308	930,450	40.67	22,878
1992	1,319,523.27	605,962	625,053	958,375	41.36	23,172
1993	1,157,505.84	517,044	533,334	855,673	42.06	20,344
1994	1,123,993.28	487,979	503,353	845,439	42.76	19,772
1995	1,798,938.03	758,123	782,008	1,376,718	43.47	31,671
1996	1,325,923.12	541,693	558,759	1,032,349	44.19	23,362
1997	3,042,506.52	1,203,737	1,241,661	2,409,347	44.91	53,648
1998	2,781,769.67	1,064,728	1,098,273	2,239,851	45.63	49,087
1999	2,020,396.81	746,884	770,415	1,654,061	46.36	35,679
2000	2,735,902.09	975,601	1,006,338	2,276,745	47.09	48,349
2001	2,153,375.75	739,349	762,642	1,821,409	47.83	38,081
2002	2,239,013.37	739,062	762,346	1,924,470	48.57	39,623
2003	1,588,012.41	503,139	518,991	1,386,624	49.31	28,121
2004	1,225,111.49	371,709	383,420	1,086,714	50.06	21,708
2005	1,884,720.66	546,509	563,727	1,697,938	50.81	33,417
2006	1,884,085.98	520,686	537,090	1,723,813	51.57	33,427
2007	2,426,643.44	637,605	657,693	2,254,279	52.33	43,078
2008	5,478,476.68	1,364,864	1,407,864	5,166,308	53.09	97,312
2009	4,129,932.93	972,698	1,003,343	3,952,576	53.85	73,400
2010	3,018,858.78	669,390	690,479	2,932,151	54.62	53,683
2011	5,068,334.18	1,052,977	1,086,151	4,995,850	55.40	90,178
2012	9,507,888.68	1,844,226	1,902,329	9,507,138	56.17	169,257
2013	10,528,314.96	1,895,097	1,954,802	10,679,175	56.95	187,518
2014	11,113,887.37	1,843,260	1,901,332	11,435,332	57.74	198,049
2015	14,032,379.92	2,131,294	2,198,441	14,640,415	58.52	250,178
2016	16,951,917.72	2,331,838	2,405,303	17,936,998	59.32	302,377
2017	16,356,162.95	2,018,481	2,082,074	17,545,322	60.11	291,887

COLUMBIA GAS OF KENTUCKY, INC.

ACCOUNT 376.00 MAINS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
PLASTIC						
SURVIVOR CURVE.. IOWA 67-R1.5						
NET SALVAGE PERCENT.. -20						
2018	19,171,344.08	2,091,210	2,157,094	20,848,519	60.91	342,284
2019	30,308,567.34	2,871,797	2,962,274	33,408,007	61.71	541,371
2020	27,535,585.01	2,214,191	2,283,950	30,758,752	62.51	492,061
2021	38,863,681.80	2,561,738	2,642,446	43,993,972	63.32	694,788
2022	43,636,724.22	2,243,277	2,313,952	50,050,117	64.13	780,448
2023	33,527,038.11	1,231,113	1,269,900	38,962,546	64.95	599,885
2024	29,337,834.45	646,371	666,735	34,538,666	65.77	525,143
2025	29,007,429.59	213,031	219,743	34,589,173	66.59	519,435
	401,908,179.10	54,104,072	55,808,634	426,481,181		7,163,493
	504,850,182.08	92,499,562	94,156,580	511,663,639		9,034,324
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						56.6 1.79

COLUMBIA GAS OF KENTUCKY, INC.

ACCOUNT 378.00 MEASURING AND REGULATING STATION EQUIPMENT - GENERAL

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 38-R0.5						
NET SALVAGE PERCENT.. -20						
1986	29,381.79	20,700	11,085	24,173	15.69	1,541
1987	178,376.72	122,966	65,849	148,203	16.17	9,165
1988	126,407.92	85,225	45,638	106,052	16.65	6,369
1989	104,866.18	69,112	37,010	88,829	17.13	5,186
1990	41,582.52	26,762	14,331	35,568	17.62	2,019
1991	50,155.35	31,487	16,861	43,325	18.12	2,391
1992	76,182.61	46,600	24,955	66,464	18.63	3,568
1993	131,952.24	78,589	42,085	116,258	19.14	6,074
1994	80,305.14	46,534	24,919	71,447	19.65	3,636
1995	151,867.13	85,462	45,765	136,476	20.18	6,763
1996	112,955.58	61,709	33,046	102,501	20.70	4,952
1997	125,906.80	66,637	35,684	115,404	21.24	5,433
1998	46,799.48	23,971	12,837	43,322	21.78	1,989
1999	26,944.28	13,342	7,145	25,188	22.32	1,128
2000	27,856.54	13,310	7,128	26,300	22.87	1,150
2001	172,415.65	79,329	42,481	164,418	23.43	7,017
2002	162,887.25	72,064	38,591	156,874	23.99	6,539
2004	99,536.38	40,485	21,680	97,764	25.12	3,892
2005	53,708.88	20,879	11,181	53,270	25.69	2,074
2006	38,320.35	14,194	7,601	38,383	26.27	1,461
2007	66,707.28	23,488	12,578	67,471	26.85	2,513
2008	137,206.86	45,754	24,502	140,146	27.44	5,107
2009	99,640.20	31,402	16,816	102,752	28.02	3,667
2010	37,985.97	11,264	6,032	39,551	28.61	1,382
2011	173,796.55	48,297	25,863	182,693	29.20	6,257
2012	598,511.69	154,983	82,994	635,220	29.80	21,316
2013	239,689.21	57,600	30,845	256,782	30.39	8,450
2014	395,870.52	87,631	46,927	428,118	30.99	13,815
2015	3,715,439.35	752,064	402,734	4,055,793	31.59	128,389
2016	258,723.70	47,468	25,419	285,049	32.19	8,855
2017	460,198.86	75,717	40,547	511,692	32.79	15,605
2018	1,724,184.97	250,455	134,120	1,934,902	33.40	57,931
2019	4,880,061.80	614,888	329,276	5,526,798	34.01	162,505
2020	7,167,678.83	767,314	410,900	8,190,315	34.61	236,646
2021	539,654.96	47,377	25,371	622,215	35.22	17,667
2022	785,614.48	53,585	28,695	914,042	35.84	25,503

COLUMBIA GAS OF KENTUCKY, INC.

ACCOUNT 378.00 MEASURING AND REGULATING STATION EQUIPMENT - GENERAL

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 38-R0.5						
NET SALVAGE PERCENT.. -20						
2023	93,090.87	4,557	2,440	109,269	36.45	2,998
2024	3,634,325.22	106,718	57,148	4,304,042	37.07	116,106
2025	4,568,295.36	44,733	23,955	5,457,999	37.69	144,813
	31,415,085.47	4,244,652	2,273,034	35,425,069		1,061,872
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						33.4 3.38

COLUMBIA GAS OF KENTUCKY, INC.

ACCOUNT 379.10 MEASURING AND REGULATING STATION EQUIPMENT - CITY GATE

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 45-R1.5						
NET SALVAGE PERCENT.. -20						
1929	20.64	25	25			
1935	168.99	203	203			
1936	95.41	114	114			
1965	522.68	509	598	29	8.48	3
1982	4,951.22	3,937	4,622	1,319	15.18	87
1983	1,594.90	1,247	1,464	450	15.68	29
1987	243,572.89	176,930	207,727	84,560	17.76	4,761
1992	1,609.59	1,046	1,228	704	20.62	34
2019	1,301,607.74	182,574	214,354	1,347,575	39.74	33,910
	1,554,144.06	366,585	430,335	1,434,638		38,824

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 37.0 2.50

COLUMBIA GAS OF KENTUCKY, INC.

ACCOUNT 380.00 SERVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 37-R1						
NET SALVAGE PERCENT.. -75						
1969	14,616.79	21,660	16,474	9,105	5.67	1,606
1970	38,445.81	56,352	42,860	24,420	6.01	4,063
1971	49,311.85	71,486	54,370	31,926	6.35	5,028
1972	90,196.25	129,219	98,280	59,563	6.71	8,877
1973	35,973.99	50,925	38,732	24,222	7.07	3,426
1974	27,012.00	37,779	28,734	18,537	7.43	2,495
1975	24,881.24	34,363	26,136	17,406	7.80	2,232
1976	39,866.29	54,342	41,331	28,435	8.18	3,476
1977	97,214.19	130,721	99,423	70,702	8.57	8,250
1978	163,064.56	216,259	164,480	120,883	8.96	13,491
1979	292,984.21	383,019	291,313	221,409	9.36	23,655
1980	238,492.24	307,157	233,615	183,746	9.77	18,807
1981	187,664.16	237,964	180,989	147,423	10.19	14,467
1982	244,648.13	305,247	232,162	195,972	10.62	18,453
1983	172,579.16	211,817	161,102	140,912	11.05	12,752
1984	244,052.78	294,463	223,960	203,132	11.49	17,679
1985	295,846.75	350,660	266,702	251,030	11.94	21,024
1986	285,866.20	332,607	252,971	247,295	12.40	19,943
1987	308,789.69	352,415	268,037	272,345	12.87	21,161
1988	863,260.55	965,628	734,429	776,277	13.35	58,148
1989	1,758,306.36	1,926,902	1,465,547	1,611,489	13.83	116,521
1990	1,698,008.94	1,820,648	1,384,733	1,586,783	14.33	110,732
1991	1,456,969.78	1,527,753	1,161,965	1,387,732	14.83	93,576
1992	1,806,042.52	1,849,379	1,406,585	1,753,989	15.35	114,266
1993	2,058,049.15	2,056,794	1,564,339	2,037,247	15.87	128,371
1994	2,710,322.80	2,640,749	2,008,478	2,734,587	16.40	166,743
1995	2,661,375.90	2,525,060	1,920,489	2,736,919	16.94	161,565
1996	2,901,216.34	2,675,799	2,035,136	3,041,993	17.50	173,828
1997	2,831,384.62	2,536,376	1,929,095	3,025,828	18.06	167,543
1998	2,874,772.46	2,497,768	1,899,731	3,131,121	18.63	168,069
1999	2,543,324.22	2,139,998	1,627,621	2,823,196	19.21	146,965
2000	2,878,710.75	2,341,846	1,781,141	3,256,603	19.80	164,475
2001	2,369,933.20	1,861,843	1,416,065	2,731,318	20.39	133,954
2002	2,181,424.75	1,650,799	1,255,551	2,561,942	21.00	121,997
2003	2,271,746.50	1,653,633	1,257,706	2,717,850	21.61	125,768
2004	2,767,489.82	1,932,012	1,469,433	3,373,674	22.24	151,694
2005	2,216,271.52	1,481,151	1,126,521	2,751,954	22.87	120,330
2006	2,271,710.53	1,450,499	1,103,208	2,872,285	23.50	122,225
2007	2,547,855.37	1,548,523	1,177,762	3,280,985	24.15	135,859
2008	2,892,413.11	1,669,002	1,269,395	3,792,328	24.80	152,916
2009	3,864,566.70	2,109,309	1,604,280	5,158,712	25.46	202,620
2010	3,177,542.75	1,635,124	1,243,629	4,317,071	26.12	165,278

COLUMBIA GAS OF KENTUCKY, INC.

ACCOUNT 380.00 SERVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 37-R1						
NET SALVAGE PERCENT.. -75						
2011	4,083,084.61	1,971,773	1,499,674	5,645,724	26.79	210,740
2012	5,133,140.69	2,316,176	1,761,618	7,221,378	27.46	262,978
2013	5,859,236.10	2,455,342	1,867,463	8,386,200	28.14	298,017
2014	6,652,341.91	2,573,725	1,957,502	9,684,096	28.82	336,020
2015	7,317,415.26	2,592,213	1,971,563	10,833,914	29.51	367,127
2016	8,081,788.11	2,599,224	1,976,896	12,166,233	30.20	402,855
2017	9,942,900.43	2,873,449	2,185,464	15,214,612	30.89	492,542
2018	11,537,331.22	2,952,230	2,245,382	17,944,948	31.59	568,058
2019	13,248,098.72	2,951,345	2,244,709	20,939,464	32.29	648,481
2020	15,463,581.89	2,925,594	2,225,123	24,836,145	33.00	752,610
2021	17,390,437.55	2,697,909	2,051,953	28,381,313	33.72	841,676
2022	18,168,289.13	2,199,862	1,673,152	30,121,354	34.44	874,604
2023	22,273,947.80	1,938,446	1,474,327	37,505,082	35.16	1,066,697
2024	19,586,153.13	1,028,273	782,075	33,493,693	35.89	933,232
2025	16,156,896.07	282,746	215,049	28,059,519	36.63	766,026
	239,348,847.55	82,433,357	62,696,460	356,164,023		12,245,991
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						29.1 5.12

COLUMBIA GAS OF KENTUCKY, INC.

ACCOUNT 381.00 METERS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 33-R2						
NET SALVAGE PERCENT.. +1						
1988	7,058.96	5,470	2,901	4,087	7.17	570
1989	44,554.70	33,991	18,028	26,081	7.57	3,445
1990	68,306.92	51,230	27,171	40,453	8.00	5,057
1991	34,788.00	25,632	13,595	20,845	8.44	2,470
1992	85,187.74	61,617	32,680	51,656	8.89	5,811
1993	29,954.10	21,234	11,262	18,393	9.37	1,963
1994	71,798.14	49,842	26,435	44,645	9.86	4,528
1995	0.15					
1996	287,490.55	190,607	101,094	183,522	10.90	16,837
1997	13,835.35	8,945	4,744	8,953	11.45	782
1998	284,997.54	179,378	95,138	187,010	12.02	15,558
1999	199,062.56	121,826	64,614	132,458	12.60	10,513
2000	20,156.23	11,973	6,350	13,605	13.20	1,031
2001	194,994.78	112,259	59,540	133,505	13.81	9,667
2002	126,151.19	70,203	37,234	87,656	14.45	6,066
2003	371,446.29	199,579	105,852	261,880	15.09	17,355
2004	453,625.94	234,613	124,434	324,656	15.76	20,600
2005	284,352.03	141,267	74,925	206,584	16.44	12,566
2006	255,323.84	121,560	64,473	188,298	17.13	10,992
2007	352,235.45	160,195	84,964	263,749	17.84	14,784
2008	337,247.11	146,097	77,487	256,388	18.56	13,814
2009	511,577.86	210,410	111,597	394,865	19.29	20,470
2010	288,971.23	112,353	59,589	226,493	20.04	11,302
2011	241,508.01	88,464	46,919	192,174	20.79	9,244
2012	380,384.64	130,433	69,179	307,402	21.57	14,251
2013	385,096.05	123,039	65,257	315,988	22.35	14,138
2014	396,699.99	117,345	62,237	330,496	23.14	14,282
2015	839,386.91	227,892	120,869	710,124	23.95	29,650
2016	586,569.69	144,822	76,810	503,894	24.77	20,343
2017	816,675.37	181,551	96,291	712,218	25.59	27,832
2018	652,785.34	128,663	68,240	578,017	26.43	21,870
2019	1,382,634.69	237,256	125,835	1,242,973	27.28	45,564
2020	990,529.94	144,721	76,757	903,868	28.13	32,132
2021	1,384,923.84	166,188	88,142	1,282,933	29.00	44,239
2022	2,317,035.56	217,573	115,396	2,178,469	29.87	72,932
2023	3,175,781.40	213,416	113,191	3,030,833	30.76	98,532
2024	2,384,609.76	96,579	51,223	2,309,541	31.65	72,971
2025	966,530.78	13,052	6,923	949,942	32.55	29,184
	21,224,268.63	4,501,275	2,387,376	18,624,650		753,345

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 24.7 3.55

COLUMBIA GAS OF KENTUCKY, INC.

ACCOUNT 381.10 METERS - AMR

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 15-S2.5						
NET SALVAGE PERCENT.. 0						
2011	319,311.64	243,102	258,057	61,255	3.58	17,110
2012	363,072.68	266,252	282,631	80,442	4.00	20,110
2013	374,851.44	262,647	278,804	96,047	4.49	21,391
2014	6,793,196.33	4,519,717	4,797,753	1,995,443	5.02	397,499
2015	854,710.98	533,912	566,756	287,955	5.63	51,147
2016	51,071.35	29,621	31,443	19,628	6.30	3,116
2017	15,082.77	8,014	8,507	6,576	7.03	935
2018	403,222.65	192,740	204,597	198,626	7.83	25,367
2019	202,192.23	85,056	90,288	111,904	8.69	12,877
2020	125,341.37	45,123	47,899	77,442	9.60	8,067
2021	467,740.18	139,073	147,628	320,112	10.54	30,371
2022	311.13	72	76	235	11.52	20
2023	10,749.73	1,792	1,903	8,847	12.50	708
	9,980,854.48	6,327,121	6,716,342	3,264,512		588,718
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						5.5 5.90

COLUMBIA GAS OF KENTUCKY, INC.

ACCOUNT 382.00 METER INSTALLATIONS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 45-R3						
NET SALVAGE PERCENT.. -5						
1956	0.83	1	1			
1957	57.34	58	60			
1959	4,401.51	4,383	4,518	104	2.32	45
1960	11,829.20	11,711	12,071	350	2.57	136
1961	9,390.29	9,240	9,524	336	2.83	119
1962	10,413.87	10,184	10,497	438	3.09	142
1963	12,149.45	11,807	12,170	587	3.35	175
1964	20,589.98	19,890	20,502	1,117	3.60	310
1965	28,868.75	27,712	28,565	1,747	3.86	453
1966	24,730.21	23,589	24,315	1,652	4.12	401
1967	28,965.35	27,453	28,298	2,116	4.38	483
1968	51,828.69	48,797	50,299	4,121	4.65	886
1969	62,033.48	58,014	59,799	5,336	4.92	1,085
1970	57,547.95	53,429	55,073	5,352	5.21	1,027
1971	66,534.67	61,323	63,210	6,651	5.50	1,209
1972	95,193.97	87,071	89,750	10,204	5.80	1,759
1973	40,915.22	37,118	38,260	4,701	6.12	768
1974	3,954.97	3,557	3,666	487	6.46	75
1975	7,650.98	6,818	7,028	1,006	6.81	148
1976	13,287.10	11,725	12,086	1,865	7.18	260
1977	18,707.27	16,343	16,846	2,797	7.56	370
1978	20,575.92	17,778	18,325	3,280	7.97	412
1979	23,658.13	20,204	20,826	4,015	8.40	478
1980	30,314.95	25,571	26,358	5,473	8.85	618
1981	55,086.74	45,862	47,273	10,568	9.32	1,134
1982	50,186.61	41,208	42,476	10,220	9.81	1,042
1983	44,540.61	36,042	37,151	9,617	10.32	932
1984	61,392.63	48,920	50,425	14,037	10.85	1,294
1985	80,224.30	62,877	64,812	19,424	11.41	1,702
1986	83,111.00	64,034	66,005	21,262	11.98	1,775
1987	216,645.45	163,936	168,981	58,497	12.57	4,654
1988	237,925.47	176,596	182,030	67,792	13.19	5,140
1989	302,876.42	220,353	227,134	90,886	13.82	6,576
1990	334,047.34	238,043	245,368	105,382	14.46	7,288
1991	303,803.64	211,742	218,258	100,736	15.13	6,658
1992	365,220.35	248,753	256,408	127,073	15.81	8,038
1993	354,154.02	235,429	242,674	129,188	16.51	7,825
1994	396,100.60	256,751	264,652	151,254	17.22	8,784
1995	380,977.65	240,548	247,950	152,077	17.94	8,477
1996	449,257.31	275,904	284,394	187,326	18.68	10,028
1997	229,530.66	136,892	141,105	99,902	19.44	5,139
1998	375,505.42	217,292	223,979	170,302	20.20	8,431

COLUMBIA GAS OF KENTUCKY, INC.

ACCOUNT 382.00 METER INSTALLATIONS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 45-R3						
NET SALVAGE PERCENT.. -5						
1999	261,263.00	146,430	150,936	123,390	20.98	5,881
2000	311,140.19	168,648	173,838	152,859	21.77	7,022
2001	226,275.10	118,424	122,068	115,521	22.57	5,118
2002	225,914.80	113,965	117,472	119,739	23.38	5,121
2003	268,099.61	130,055	134,057	147,448	24.21	6,090
2004	246,588.33	114,846	118,380	140,538	25.04	5,613
2005	124,695.94	55,602	57,313	73,618	25.89	2,843
2006	272,071.97	115,921	119,488	166,188	26.74	6,215
2007	230,976.67	93,722	96,606	145,920	27.61	5,285
2008	148,208.52	57,095	58,852	96,767	28.49	3,397
2009	138,390.26	50,470	52,023	93,287	29.37	3,176
2010	153,200.27	52,654	54,274	106,586	30.27	3,521
2011	129,273.71	41,716	43,000	92,737	31.17	2,975
2012	176,982.39	53,354	54,996	130,836	32.08	4,078
2013	164,582.54	46,084	47,502	125,310	33.00	3,797
2014	143,736.22	37,127	38,270	112,653	33.93	3,320
2015	516,615.41	122,229	125,991	416,455	34.86	11,947
2016	143,235.16	30,714	31,659	118,738	35.81	3,316
2017	122,016.25	23,488	24,211	103,906	36.75	2,827
2018	235,755.30	40,102	41,336	206,207	37.71	5,468
2019	111,344.18	16,446	16,952	99,959	38.67	2,585
2020	128,210.33	16,064	16,558	118,063	39.63	2,979
2021	192,463.01	19,760	20,368	181,718	40.60	4,476
2022	321,543.76	25,733	26,525	311,096	41.57	7,484
2023	576,870.19	32,975	33,990	571,724	42.55	13,437
2024	358,091.40	12,284	12,663	363,333	43.53	8,347
2025	239,604.68	2,740	2,824	248,761	44.51	5,589
	11,131,335.49	5,253,606	5,415,274	6,272,628		248,183

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 25.3 2.23

COLUMBIA GAS OF KENTUCKY, INC.

ACCOUNT 383.00 HOUSE REGULATORS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 47-R3						
NET SALVAGE PERCENT.. -5						
1950	221.15	228	232			
1955	111.14	111	113	4	2.16	2
1960	63.66	62	63	4	3.44	1
1961	100.99	98	100	6	3.69	2
1962	280.91	270	275	20	3.95	5
1963	143.92	138	140	11	4.21	3
1964	146.56	139	141	13	4.47	3
1965	247.66	234	238	22	4.74	5
1966	434.85	408	415	42	5.01	8
1967	551.23	514	523	56	5.29	11
1968	11,423.32	10,573	10,755	1,239	5.57	222
1969	22,024.31	20,237	20,585	2,541	5.87	433
1970	22,971.34	20,948	21,309	2,811	6.18	455
1971	22,734.27	20,570	20,924	2,947	6.50	453
1972	30,460.60	27,329	27,800	4,184	6.84	612
1973	7,636.43	6,790	6,907	1,111	7.20	154
1974	2,717.14	2,393	2,434	419	7.57	55
1975	722.62	630	641	118	7.96	15
1976	6,523.41	5,630	5,727	1,123	8.37	134
1977	5,355.79	4,571	4,650	974	8.80	111
1978	9,356.02	7,890	8,026	1,798	9.25	194
1979	11,086.66	9,234	9,393	2,248	9.72	231
1980	9,943.00	8,172	8,313	2,127	10.21	208
1981	18,533.62	15,022	15,281	4,179	10.72	390
1982	33,002.88	26,358	26,812	7,841	11.25	697
1983	32,402.28	25,481	25,920	8,102	11.80	687
1984	35,959.78	27,820	28,299	9,459	12.37	765
1985	57,342.59	43,607	44,358	15,852	12.96	1,223
1986	58,079.69	43,376	44,123	16,861	13.57	1,243
1987	57,934.11	42,465	43,196	17,635	14.19	1,243
1988	44,233.67	31,790	32,337	14,108	14.83	951
1989	50,575.91	35,603	36,216	16,889	15.49	1,090
1990	51,414.70	35,424	36,034	17,951	16.16	1,111
1991	46,286.53	31,177	31,714	16,887	16.85	1,002
1992	59,528.68	39,166	39,840	22,665	17.55	1,291
1993	55,066.67	35,344	35,953	21,867	18.27	1,197
1994	44,633.87	27,920	28,401	18,465	19.00	972
1995	37,806.94	23,016	23,412	16,285	19.75	825
1996	73,163.79	43,315	44,061	32,761	20.50	1,598
1997	15,517.51	8,920	9,074	7,219	21.27	339
1998	7,280.33	4,058	4,128	3,516	22.05	159
1999	20,772.05	11,212	11,405	10,406	22.84	456

COLUMBIA GAS OF KENTUCKY, INC.

ACCOUNT 383.00 HOUSE REGULATORS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 47-R3						
NET SALVAGE PERCENT.. -5						
2000	14,515.11	7,575	7,705	7,536	23.64	319
2001	16,876.95	8,498	8,644	9,077	24.46	371
2002	37,584.57	18,237	18,551	20,913	25.28	827
2003	321,386.69	149,918	152,499	184,957	26.12	7,081
2004	700,651.64	313,681	319,082	416,602	26.96	15,453
2005	360,312.09	154,392	157,050	221,278	27.82	7,954
2006	399,349.94	163,446	166,260	253,057	28.68	8,823
2007	326,889.61	127,360	129,553	213,681	29.56	7,229
2008	361,177.23	133,620	135,921	243,315	30.44	7,993
2009	303,545.83	106,262	108,091	210,632	31.33	6,723
2010	505,754.46	166,885	169,758	361,284	32.23	11,210
2011	181,695.03	56,259	57,228	133,552	33.14	4,030
2012	340,141.23	98,330	100,023	257,125	34.06	7,549
2013	240,105.20	64,475	65,585	186,525	34.98	5,332
2014	192,503.39	47,694	48,515	153,614	35.91	4,278
2015	195,779.01	44,394	45,158	160,410	36.85	4,353
2016	174,009.01	35,764	36,380	146,329	37.80	3,871
2017	242,728.67	44,736	45,506	209,359	38.75	5,403
2018	211,671.12	34,521	35,115	187,140	39.70	4,714
2019	305,554.01	43,277	44,022	276,810	40.66	6,808
2020	195,869.87	23,499	23,904	181,759	41.63	4,366
2021	172,198.41	16,927	17,218	163,590	42.60	3,840
2022	342,806.52	26,269	26,722	333,225	43.57	7,648
2023	202,741.79	11,097	11,288	201,591	44.55	4,525
2024	397,732.38	13,063	13,288	404,331	45.53	8,881
2025	409,289.78	4,482	4,559	425,195	46.51	9,142
	8,117,662.12	2,612,904	2,657,893	5,865,652		179,279

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 32.7 2.21

COLUMBIA GAS OF KENTUCKY, INC.

ACCOUNT 384.00 HOUSE REGULATOR INSTALLATIONS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 47-R3						
NET SALVAGE PERCENT.. 0						
1973	216.76	184	194	23	7.20	3
1975	2,826.80	2,348	2,471	356	7.96	45
1976	21,094.53	17,338	18,244	2,851	8.37	341
1977	31,052.60	25,239	26,558	4,495	8.80	511
1978	37,691.51	30,273	31,855	5,837	9.25	631
1979	42,871.79	34,005	35,782	7,090	9.72	729
1980	40,766.03	31,910	33,578	7,188	10.21	704
1981	87,762.98	67,745	71,286	16,477	10.72	1,537
1982	81,396.17	61,913	65,149	16,247	11.25	1,444
1983	59,401.97	44,489	46,814	12,588	11.80	1,067
1984	64,964.67	47,867	50,369	14,596	12.37	1,180
1985	86,803.28	62,868	66,154	20,649	12.96	1,593
1986	69,271.47	49,271	51,846	17,425	13.57	1,284
1987	73,903.91	51,592	54,288	19,616	14.19	1,382
1988	63,444.69	43,426	45,696	17,749	14.83	1,197
1989	60,983.14	40,885	43,022	17,961	15.49	1,160
1990	63,537.01	41,691	43,870	19,667	16.16	1,217
1991	61,110.67	39,202	41,251	19,860	16.85	1,179
1992	83,216.78	52,144	54,869	28,348	17.55	1,615
1993	79,837.16	48,803	51,354	28,483	18.27	1,559
1994	122,269.98	72,841	76,648	45,622	19.00	2,401
1995	95,362.56	55,290	58,180	37,183	19.75	1,883
1996	145,436.70	82,002	86,287	59,150	20.50	2,885
1997	122,097.88	66,842	70,335	51,763	21.27	2,434
1998	129,614.44	68,806	72,402	57,212	22.05	2,595
1999	109,553.26	56,315	59,258	50,295	22.84	2,202
2000	40,904.07	20,330	21,393	19,511	23.64	825
2001	20,583.15	9,871	10,387	10,196	24.46	417
2002	92,533.60	42,763	44,998	47,536	25.28	1,880
2003	92,619.49	41,147	43,297	49,322	26.12	1,888
2015	1,929.60	417	439	1,491	36.85	40
2024	158.96	5	5	154	45.53	3
2025	167.96	2	2	166	46.51	4
	2,085,385.57	1,309,824	1,378,281	707,105		39,835

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 17.8 1.91

COLUMBIA GAS OF KENTUCKY, INC.

ACCOUNT 385.00 INDUSTRIAL MEASURING AND REGULATING STATION EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 30-S0						
NET SALVAGE PERCENT.. -20						
1959	136.51	164	164			
1960	69.92	84	84			
1961	514.63	618	618			
1962	733.49	880	880			
1963	383.55	460	460			
1964	2,379.55	2,855	2,855			
1965	1,116.54	1,340	1,340			
1966	2,950.93	3,517	2,151	1,390	0.20	1,390
1967	1,640.11	1,931	1,181	787	0.56	787
1968	5,734.57	6,670	4,079	2,802	0.92	2,802
1969	5,682.95	6,526	3,991	2,829	1.29	2,193
1970	13,315.92	15,095	9,230	6,749	1.66	4,066
1971	32,940.29	36,853	22,535	16,993	2.03	8,371
1972	4,070.99	4,494	2,748	2,137	2.40	890
1973	11,656.80	12,692	7,761	6,227	2.78	2,240
1974	5,687.95	6,109	3,736	3,090	3.15	981
1975	4,820.88	5,104	3,121	2,664	3.53	755
1976	1,123.64	1,172	717	631	3.92	161
1978	2,044.95	2,070	1,266	1,188	4.69	253
1980	11,975.78	11,751	7,186	7,185	5.47	1,314
1981	12,161.18	11,743	7,181	7,412	5.86	1,265
1982	10,640.04	10,104	6,178	6,590	6.26	1,053
1983	16,003.53	14,941	9,136	10,068	6.66	1,512
1984	39,612.53	36,349	22,227	25,308	7.06	3,585
1985	16,187.95	14,595	8,925	10,501	7.46	1,408
1986	22,795.21	20,178	12,339	15,015	7.87	1,908
1987	67,575.57	58,710	35,901	45,190	8.28	5,458
1988	137.95	118	72	94	8.70	11
1989	34,575.72	28,891	17,667	23,824	9.11	2,615
1990	7,758.76	6,350	3,883	5,428	9.54	569
1991	23,378.99	18,741	11,460	16,595	9.96	1,666
1992	29,186.28	22,894	13,999	21,025	10.39	2,024
1993	27,885.66	21,394	13,082	20,381	10.82	1,884
1994	36,760.33	27,556	16,850	27,262	11.26	2,421
1995	39,177.08	28,678	17,536	29,476	11.70	2,519
1996	47,337.01	33,799	20,668	36,136	12.15	2,974
1997	34,078.55	23,719	14,504	26,390	12.60	2,094
1998	168.61	114	70	132	13.06	10
1999	21,652.69	14,273	8,728	17,255	13.52	1,276
2000	42,102.02	26,962	16,487	34,035	13.99	2,433
2001	5,223.82	3,245	1,984	4,285	14.47	296
2002	100,641.58	60,587	37,048	83,722	14.95	5,600

COLUMBIA GAS OF KENTUCKY, INC.

ACCOUNT 385.00 INDUSTRIAL MEASURING AND REGULATING STATION EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 30-S0						
NET SALVAGE PERCENT.. -20						
2003	32,974.33	19,204	11,743	27,826	15.44	1,802
2004	108,715.17	61,185	37,414	93,044	15.93	5,841
2005	556,865.08	302,044	184,697	483,541	16.44	29,412
2006	3,522.78	1,839	1,125	3,102	16.95	183
2007	42,475.82	21,289	13,018	37,953	17.47	2,172
2008	35,981.48	17,271	10,561	32,617	18.00	1,812
2009	49,103.15	22,509	13,764	45,160	18.54	2,436
2010	19,577.00	8,543	5,224	18,268	19.09	957
2011	127,556.66	52,808	32,292	120,776	19.65	6,146
2012	112,587.22	44,044	26,932	108,173	20.22	5,350
2013	44,306.52	16,287	9,959	43,209	20.81	2,076
2014	89,295.51	30,682	18,762	88,393	21.41	4,129
2015	138,725.08	44,226	27,044	139,426	22.03	6,329
2016	234,906.43	68,969	42,174	239,714	22.66	10,579
2017	1,091,989.26	291,784	178,423	1,131,964	23.32	48,540
2018	307,951.94	74,030	45,269	324,273	23.99	13,517
2019	30,511.32	6,493	3,970	32,644	24.68	1,323
2020	329,446.01	60,617	37,067	358,268	25.40	14,105
2021	1,054,720.26	162,423	99,320	1,166,344	26.15	44,602
2022	520,391.54	63,902	39,076	585,394	26.93	21,738
2023	178,657.22	16,150	9,875	204,514	27.74	7,373
2024	286,968.81	16,071	9,827	334,536	28.60	11,697
2025	344,343.35	6,611	4,043	409,169	29.52	13,861
	6,485,592.95	2,013,307	1,233,607	6,549,105		326,764

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 20.0 5.04

COLUMBIA GAS OF KENTUCKY, INC.

ACCOUNT 387.40 OTHER EQUIPMENT - CUSTOMER INFORMATION SERVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 24-S0						
NET SALVAGE PERCENT.. -5						
1993	4,884.17	3,861	2,518	2,610	5.93	440
1994	83,385.70	64,426	42,013	45,542	6.34	7,183
1995	11,266.49	8,503	5,545	6,285	6.75	931
1996	44,419.19	32,706	21,328	25,312	7.17	3,530
1998	20,679.24	14,466	9,434	12,279	8.01	1,533
2000	622.08	412	269	384	8.88	43
2001	1,988.40	1,277	833	1,255	9.32	135
2002	167,143.05	104,058	67,858	107,642	9.77	11,018
2003	278,805.25	168,086	109,612	183,134	10.22	17,919
2004	221,718.59	129,207	84,258	148,547	10.68	13,909
2005	1,317.69	741	483	901	11.15	81
2006	8,184.83	4,433	2,891	5,703	11.62	491
2007	25,907.27	13,477	8,789	18,414	12.11	1,521
2010	4,246.79	1,930	1,259	3,200	13.61	235
2012	19,387.83	7,914	5,161	15,196	14.67	1,036
2013	107,840.80	41,424	27,013	86,220	15.22	5,665
2014	240,198.81	86,381	56,331	195,878	15.78	12,413
2015	237,402.37	79,456	51,815	197,457	16.35	12,077
2016	202,551.47	62,474	40,741	171,938	16.95	10,144
2017	157,565.92	44,394	28,950	136,494	17.56	7,773
2018	495,937.17	125,846	82,067	438,667	18.20	24,103
2019	108,911.85	24,539	16,002	98,355	18.85	5,218
2020	203,970.49	39,799	25,954	188,215	19.54	9,632
2021	960,718.04	157,618	102,786	905,968	20.25	44,739
2022	1,514,843.51	198,823	129,656	1,460,930	21.00	69,568
2023	915,150.62	88,884	57,963	902,945	21.78	41,458
2024	738,174.48	44,567	29,063	746,020	22.62	32,981
2025	1,263,398.66	26,531	17,301	1,309,268	23.52	55,666
	8,040,620.76	1,576,233	1,027,893	7,414,759		391,442

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 18.9 4.87

COLUMBIA GAS OF KENTUCKY, INC.

ACCOUNT 387.50 OTHER EQUIPMENT - GPS PIPE LOCATORS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 10-L3						
NET SALVAGE PERCENT.. 0						
2017	238,072.69	159,271	168,377	69,696	3.31	21,056
	238,072.69	159,271	168,377	69,696		21,056
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 3.3						8.84

COLUMBIA GAS OF KENTUCKY, INC.

ACCOUNT 391.10 OFFICE FURNITURE AND EQUIPMENT - FURNITURE

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 20-SQUARE						
NET SALVAGE PERCENT.. 0						
2011	12,228.11	8,865	8,856	3,372	5.50	613
2013	22,550.07	14,094	14,080	8,470	7.50	1,129
2015	490,295.76	257,405	257,157	233,139	9.50	24,541
2016	35,870.72	17,039	17,022	18,849	10.50	1,795
2017	5,852.15	2,487	2,485	3,367	11.50	293
2018	11,759.06	4,410	4,406	7,353	12.50	588
2019	132,982.13	43,219	43,177	89,805	13.50	6,652
2020	22,213.56	6,109	6,103	16,111	14.50	1,111
2022	84,840.10	14,847	14,833	70,007	16.50	4,243
2023	103,149.67	12,894	12,881	90,269	17.50	5,158
	921,741.33	381,369	381,000	540,741		46,123

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 11.7 5.00

COLUMBIA GAS OF KENTUCKY, INC.

ACCOUNT 391.12 OFFICE FURNITURE AND EQUIPMENT - INFORMATION SYSTEMS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 5-SQUARE						
NET SALVAGE PERCENT.. 0						
2022	37,129.58	25,991	25,992	11,138	1.50	7,425
	37,129.58	25,991	25,992	11,138		7,425
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						1.5 20.00

COLUMBIA GAS OF KENTUCKY, INC.

ACCOUNT 392.20 TRANSPORTATION EQUIPMENT - TRAILERS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
-------------	-------------------------	------------------------------	-------------------------------	--------------------------------	---------------------	--------------------------

SURVIVOR CURVE.. IOWA 20-S3
NET SALVAGE PERCENT.. +10

2004	14,495.41	10,815	13,046			
2011	18,884.31	11,277	16,996			
2012	40,006.88	22,684	36,523		517-	
	73,386.60	44,776	66,565		517-	

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 0.0 0.00

COLUMBIA GAS OF KENTUCKY, INC.

ACCOUNT 394.00 TOOLS, SHOP AND GARAGE EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 25-SQUARE						
NET SALVAGE PERCENT.. 0						
2001	57,333.67	56,187	55,973	1,361	0.50	1,361
2002	213,892.58	201,059	200,293	13,600	1.50	9,067
2003	19,351.62	17,416	17,350	2,002	2.50	801
2004	87,815.91	75,522	75,234	12,582	3.50	3,595
2006	21,390.02	16,684	16,620	4,770	5.50	867
2007	21,155.23	15,655	15,595	5,560	6.50	855
2008	195,331.69	136,732	136,211	59,121	7.50	7,883
2009	57,235.97	37,776	37,632	19,604	8.50	2,306
2010	96,292.90	59,702	59,474	36,819	9.50	3,876
2011	129,991.20	75,395	75,108	54,883	10.50	5,227
2012	161,998.60	87,479	87,146	74,853	11.50	6,509
2013	436,365.86	218,183	217,351	219,015	12.50	17,521
2014	223,303.32	102,720	102,328	120,975	13.50	8,961
2015	374,620.11	157,340	156,740	217,880	14.50	15,026
2016	341,898.74	129,922	129,427	212,472	15.50	13,708
2017	166,838.29	56,725	56,509	110,329	16.50	6,687
2018	250,778.62	75,234	74,947	175,832	17.50	10,048
2019	272,918.37	70,959	70,689	202,229	18.50	10,931
2020	415,512.92	91,413	91,064	324,449	19.50	16,638
2021	441,327.96	79,439	79,136	362,192	20.50	17,668
2022	486,385.96	68,094	67,835	418,551	21.50	19,467
2023	563,456.51	56,346	56,131	507,326	22.50	22,548
2024	300,000.00	18,000	17,931	282,069	23.50	12,003
2025	2,406,247.01	48,125	47,942	2,358,305	24.50	96,257
	7,741,443.06	1,952,107	1,944,666	5,796,777		309,810

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 18.7 4.00

COLUMBIA GAS OF KENTUCKY, INC.

ACCOUNT 396.00 POWER OPERATED EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 19-S0.5						
NET SALVAGE PERCENT.. +20						
2002	83,056.36	48,854	66,445			
2004	102,490.64	56,963	105,493	23,500-		
	185,547.00	105,817	171,938	23,500-		
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						0.0 0.00

COLUMBIA GAS OF KENTUCKY, INC.

ACCOUNT 398.00 MISCELLANEOUS EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2025

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 15-SQUARE						
NET SALVAGE PERCENT.. 0						
2011	46,730.80	45,173	43,728	3,003	0.50	3,003
2014	4,263.86	3,269	3,164	1,100	3.50	314
2016	11,920.76	7,550	7,308	4,613	5.50	839
2017	5,184.51	2,938	2,844	2,341	6.50	360
2020	4,100.00	1,503	1,455	2,645	9.50	278
2022	10,386.68	2,424	2,347	8,040	11.50	699
2023	35,954.37	5,993	5,801	30,153	12.50	2,412
	118,540.98	68,850	66,647	51,894		7,905
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 6.6						6.67

ATTACHMENTS
ARE EXCEL
SPREADSHEETS
AND UPLOADED
SEPARATELY

COLUMBIA GAS OF KENTUCKY, INC.
RESPONSE TO STAFF'S FIFTH REQUEST FOR INFORMATION
DATED SEPTEMBER 16, 2024

5. Refer to the 2023 Depreciation Study generally. For each depreciable plant account, provide a narrative description explaining how Gannett Fleming arrived at the recommended depreciation parameters (average service life, survivor curve, and net salvage rate) based on the results of statistical analyses of historical data; the range of values for these parameters used in the gas utility industry; and insights obtained from discussions with Columbia Kentucky management, accounting, engineering, and field personnel.

RESPONSE:

The processes for how Gannett Fleming arrived at the recommended depreciation parameters (average service life, survivor curve and net salvage rate) are explained on pages III-3 through III-5 for life characteristics and IV-2 through IV-4 for net salvage estimates of the 2023 Depreciation Study. Specific account examples were provided in each section to supplement the explanation.

COLUMBIA GAS OF KENTUCKY, INC.
RESPONSE TO STAFF'S FIFTH REQUEST FOR INFORMATION
DATED SEPTEMBER 16, 2024

6. Refer to Columbia Kentucky's response to Commission Staff's Third Request for Information, Item 1, Attachment, NiSource's Distribution Integrity Management Plan (DIMP). Provide the following Kentucky specific data:

- a. Identified Threats: Identify any threats to pipeline integrity that are specific to Kentucky.
- b. Mitigation Measures: Identify and explain any steps or measures being taken to reduce or mitigate any identified threats.

RESPONSE:

a. Columbia has identified the following threats to pipeline integrity as part of the DIMP:

Major Threat Category	Sub-Threat (Minor Threat)
Corrosion	External Corrosion
	Internal Corrosion
Natural Forces	Impingement/ Earth Movement
	Earthquake

	Lightning
	Temperature/Frost
	Wind Damage
	Snow/Ice Build-Up
	Flood Washout
Excavation Damage	Excavator Error
	Locator Error
	Poor Records
	Failure to Notify One Call Center
	Other Excavation Damage
Other Outside Force	Fire/Explosion Not Caused by Gas
	Vehicular Damage
	Damage Caused by Maritime Vessels
	Electrical Arcing from Other Equipment or Facility
	Previous Mechanical Damage
	Intentional Damage
	Shallow Facilities / External Loading
	Falling Objects
	Over Pressure Due to Outside Force

Material or Welds	Defective Body of Pipe (including 1 st generation plastic)
	Defective Pipe Seam
	Above Grade Threaded Connection
	Below Grade Threaded Connection
	Defective Component Body
	Defective Weld
	Fusion Joint
	Cast Iron Bell Joint
	Loosened Mechanical Fitting
	Repair Device Failure
	Flange Gasket Failure
	Other Material Failure

b. Columbia has implemented the following Additional/Accelerated Actions (A/As) to mitigate risks associated with the identified threats:

- Implementation of Safety Management Systems in accordance with API 1173
- Follow-up leakage surveys – performing leakage surveys on certain cleared leaks to ensure the effectiveness of the leak repair
- Priority pipe replacement program – program to identify and prioritize the replacement of leak-prone pipe

- Frequent Damager Program - tracking of damaging excavators for the purpose of educating them concerning safe excavation practice around natural gas facilities
- Creation of Damage Prevention Specialist positions – These positions provide education to excavators, locators, contractors, and company personnel. They track damages and compile top offender lists for outreach meetings.
- Actively participate in state Damage Prevention councils sponsored by the state One Call Center
- Active participation on State One Call Center board
- Monitoring of excavations around high consequence facilities (high pressure lines)
- Enhanced public education efforts, including meeting with excavators, collaboration efforts with One Call Centers, and conducting training sessions with fire departments
- QA/QC of line locating activities - Periodic QA/QC of locate activities to ensure the adequacy and identify human performance issues
- Enhancements to Gas Standard covering trenchless technology to adopt practices with the goal of reducing the risk associated with sewer crossbores during new construction
- Implementation of a Cross Bore Program to proactively look for cross bores through camera inspections of sewers
- Outreach to plumbers including incentives to address cross bores

- Additional training/accountability for over pressures including: new equipment training (VRG panels, ASV), creation/maintenance of station isometric drawings, modified work processes (additional M&R techs, PE review/signatures required for station alterations), revised procedures (OQ plan)
- Installation of automated shutoff valves at low pressure stations
- Additional protections at regulator stations from excavation damage – (1) field monitoring of 3rd part excavations in close proximity to regulator stations and (2) installation of protective plates over control lines
- Installation of remote pressure monitoring on all LP pressure systems
- Installing strainers on all existing LP regulator stations and on newly installed stations of all pressures
- Installation of electronic markers at areas difficult to locate and at other strategic locations.
- Established team to identify ways to improve emergency response times.
- Require locators to provide ortho images, sketches, and reports with video/photo documentation
- Maintain polygons within GIS to capture capital work that is planned, under construction, or recently installed to provide awareness of recent construction locations

- Decreased larger based projects into smaller jobs in order to expedite the mapping process.
- Establishment of Facility Records & Enhancement Department to perform record enhancements to the Company's "GIS" mapping system through map editing or map updates as a result of records research and observations from field personnel
- Meter Protection – Installation of meter protection on all meter sets that have been damaged
- Mapping of service lines in the Company's internal records (the "GIS" software)
- Enhanced data collection on new or replaced mains and services – collection of GPS coordinates and pipe/fitting attributes scanned from bar codes
- Mapping of Cathodic Protection Circuits in GIS
- Identification of potential locations of service stubs by researching pipe exposure records where certain key words were used. Performing a field investigation and excavation at potential stubs.
- Requirement of all excavation contractors to acquire certification through the Damage Prevention Institute
- Implement remote monitoring beyond low pressure systems
- Clearance Coordination Center – which coordinates work activity at regulator stations to ensure communication to affected groups

COLUMBIA GAS OF KENTUCKY, INC.
RESPONSE TO STAFF'S FIFTH REQUEST FOR INFORMATION
DATED SEPTEMBER 16, 2024

7. Leak Management Program: Provide an overview of any leak management program specific to Kentucky. Performance Measures: Identify any metrics used to evaluate the performance of DIMP-related projects and initiatives in Kentucky.

RESPONSE:

Leak Management Program

The Company's Leak Management Program can be broken down into the following five components:

a. Locate the Leaks

An effective leak management program includes locating leaks by visual inspection and leak survey equipment by qualified personnel and at regular intervals meeting federal regulatory requirements. Leakage is also considered when conducting other continuing surveillance activities, such as during patrols and atmospheric corrosion inspections.

In 2022, Columbia completed a pilot using mobile leak survey technology with enhanced sensitivity to improve identification of gas leakage that current leak inspection processes may miss and provides for a quantification of leak quantity for

prioritization of repair. In this advanced mobile methane leak detection system, detectors are mounted to a vehicle which travels the approximate route of the gas mains and services, and analytical software is used to flag potential leak indications. The Company ensures the gas is properly odorized through an odor level monitoring program. Public Awareness communications educate the public how to detect and report potential gas leaks and the Company timely responds to customer notification of a gas odor.

b. Evaluate the Potential Hazards

The leak management program includes evaluating the severity of leaks according to established classification criteria. These classification criteria take into consideration the safety risk posed by the leak. The determination of leak migration is part of the process.

c. Act Appropriately

Once a leak has been located and evaluated, the Company takes actions that are consistent with the severity of the leak. This includes temporary or permanent repair, replacement, or other steps that reduce any immediate hazard posed by the leak. This also includes scheduling the line for repair or periodic monitoring in the case of non-hazardous leaks.

d. Keep Records

The Company's leak management program includes the collection and recording of

data pertinent to a leak to increase the Company's knowledge of the system, measure its performance, and comply with regulatory reporting requirements. The Company's Work Management System (WMS) is used to control the schedule of leakage surveys. Job orders are used to document the completion of leakage surveys as well as leakage repairs. These job orders are permanently retained on the system to document compliance. Records of leakage found, repaired and cleared are recorded on a common leak repair form. The data included on this form is also entered into the Work Management System (WMS) where it is permanently retained.

e. Self-Assess

The Company's leak management program includes a self-assessment of the distribution system by compiling associated performance metrics and by analyzing pertinent information to determine if further risk control practices are needed to enhance the safety of the system. Some of the associated performance metrics that are used in a self-assessment of the distribution system include the total leaks or leaks per mile on a specific material for that calendar year.

Since the DIMP risk model relies heavily on leakage data, it is important that the leakage data is recorded correctly to accurately reflect the cause of the leak and other data applicable to the leak. To ensure that the data is accurate, the Company has a leakage data QA/QC process in which the data on leak reports are scrutinized to ensure proper and consistent leak characterization. In addition, there is also a Leak

Survey QA/QC process in which personnel conducts a leakage survey assessment and evaluation program with both company and contractor leak inspectors.

PHMSA's Pending Leak Detection and Repair Rule

PHMSA published a Notice of Proposed Rulemaking¹ that, in its current form, will require all gas operators to implement a number of leak detection and repair ("LDAR") standards for gas pipelines. If adopted, Columbia would be required to perform leakage surveys more frequently and using commercially available advanced technologies and practices consistent with the proposed advanced leak detection program requirements. Advanced leak detection technology will also provide natural gas companies with information about the volumes of leaks that occur on systems. The LDAR rule would also impose aggressive requirements for identifying and repairing leaks and imposes tighter timelines for operators to achieve compliance and complete repairs. While there are no costs included in the forecasted test period of this case to recover costs associated with this anticipated rule,² PHMSA's adoption of the rule will make significant and material changes to Columbia's leak management program.

¹ Please see Pipeline Safety: Gas Pipeline Leak Detection and Repair, Notice of Proposed Rulemaking, 88 FR 31890, published May 18, 2023.

² See Direct Testimony of Don Ayers, Page 14, Lines 9-15.

Performance Measures

Columbia has implemented the following Performance Measures to aid in the evaluation of the effectiveness of the DIMP and related risk mitigation measures:

- Number of hazardous leaks eliminated/repaired, due to Corrosion
- Number of hazardous leaks eliminated/repaired, due to Natural Forces
- Number of hazardous leaks eliminated/repaired, due to Excavation Damage
- Number of hazardous leaks eliminated/repaired, due to Other Outside Force Damage
- Number of hazardous leaks eliminated/repaired, due to Material or Welds
- Number of hazardous leaks eliminated/repaired, due to Equipment Failure
- Number of hazardous leaks eliminated/repaired, due to Incorrect Operations
- Number of hazardous leaks eliminated/repaired, due to Other
- Number of excavation damages
- Number of excavation tickets
- Number of leaks eliminated/repaired, due to Corrosion
- Number of leaks eliminated/repaired, due to Natural Forces
- Number of leaks eliminated/repaired, due to Excavation Damage
- Number of leaks eliminated/repaired, due to Other Outside Force Damage
- Number of leaks eliminated/repaired, due to Material or Welds
- Number of leaks eliminated/repaired, due to Equipment Failure

- Number of leaks eliminated/repaired, due to Incorrect Operations
- Number of leaks eliminated/repaired, due to Other
- Number of hazardous leaks eliminated/repaired, Bare Steel
- Number of hazardous leaks eliminated/repaired, Coated Steel
- Number of hazardous leaks eliminated/repaired, Plastic
- Number of hazardous leaks eliminated/repaired, Cast Iron / Wrought Iron
- Number of Leaks on bare steel main due to corrosion
- Number of Leaks on bare steel services due to corrosion
- Miles of bare steel mains
- Miles of bare steel services
- Damages per thousand locates
- Damages per thousand locates, due to poor records
- Damages per thousand locates, due to excavator error
- Damages per thousand locates, due to failure to notify
- Damages per thousand locates, due to locator error
- Number of meetings held with excavators
- % of positive follow-up leakage surveys
- Total number of positive follow up leakage surveys
- Total number of follow up leakage surveys
- Average response time for priorities in mins

- % of priorities responded to in 45 min or less
- Number of damages caused by sewer cleanout
- Number of Hazardous leaks associated to plastic fitting - valve - due to material or weld failure - mechanical fitting
- Number of Grade 1 2 2+ leaks due to Corrosion on Bare Steel service lines
- Number of damages on meter sets due to vehicular damage
- Number of Pressure Exceedances over Build Up, due to Incorrect Operations
- Number of pressure excursions due to Incorrect Operations
- Number of Pressure Exceedances over Build Up, on LP systems
- Miles of LP pipe existing
- Number of leaks on Low pressure systems
- Number of damages on low pressure systems
- Number of excavation damages at a low pressure station
- Number of pressure exceedances caught by remote monitoring
- Number of gasket strainers installed, cumulative
- Number of leaks caused by material in the line
- Number of pressure exceedances caused by material in the line
- Number of SMS Corrective Action Programs closed out
- Number of ASV Activations
- Number of Pressure Exceedances over Build Up, due to Bypass Leak Through

- Number of leaks due to Excavation Damage on service stubs
- Number of leaks on service tee caps
- Number of services re-mapped during the year
- % Footage of Main Updated/Verified by GPS
- Damage per 1000, 2nd party responsible
- Number of Customer-Owned Service Lines remaining
- Number of Damages on Customer-Owned Service Lines
- Number of Legacy Crossbores found
- Number of Non-Legacy Crossbores found
- Number of Non-Legacy Crossbores found (Installation Post-2017)
- Number of Leaking Crossbores found
- Find Rate (Crossbore/Sewer Mile Inspected)

COLUMBIA GAS OF KENTUCKY, INC.
RESPONSE TO STAFF'S FIFTH REQUEST FOR INFORMATION
DATED SEPTEMBER 16, 2024

8. Refer to Application, Attachment JTG-1, Page 14, line 356. Explain the miscellaneous software investment in the Green Path Rider.

RESPONSE:

The software investment relates to work needed to bill and provide reporting capabilities related to the Green Path Rider filed in Case No. 2022-00049 on December 29, 2022. This amount was added to Columbia's rate base, prior to the Commission's denial of Columbia's Application on October 30, 2023.

COLUMBIA GAS OF KENTUCKY, INC.
RESPONSE TO STAFF'S FIFTH REQUEST FOR INFORMATION
DATED SEPTEMBER 16, 2024

9. Refer to Columbia Kentucky's response to Commission Staff's First Request for Information, Item 38 as well as the Attorney General's response to Staff's First Request for Information, Item 3. Explain whether direct labor includes contract labor.

RESPONSE:

No, Columbia does not record actual / budget contracted labor within direct labor. Contract labor is captured within Outside Services related cost elements.

Further, costs for consultants and other contracted labor for work performed in this case have been deferred to a Regulatory Asset and are requested for recovery in Columbia's O&M rate case amortization expense. Supporting documentation of actual rate case expense for this case is provided in Columbia's responses (including monthly supplemental updates) to Commission Staff's First Request for Information, Item 14.