

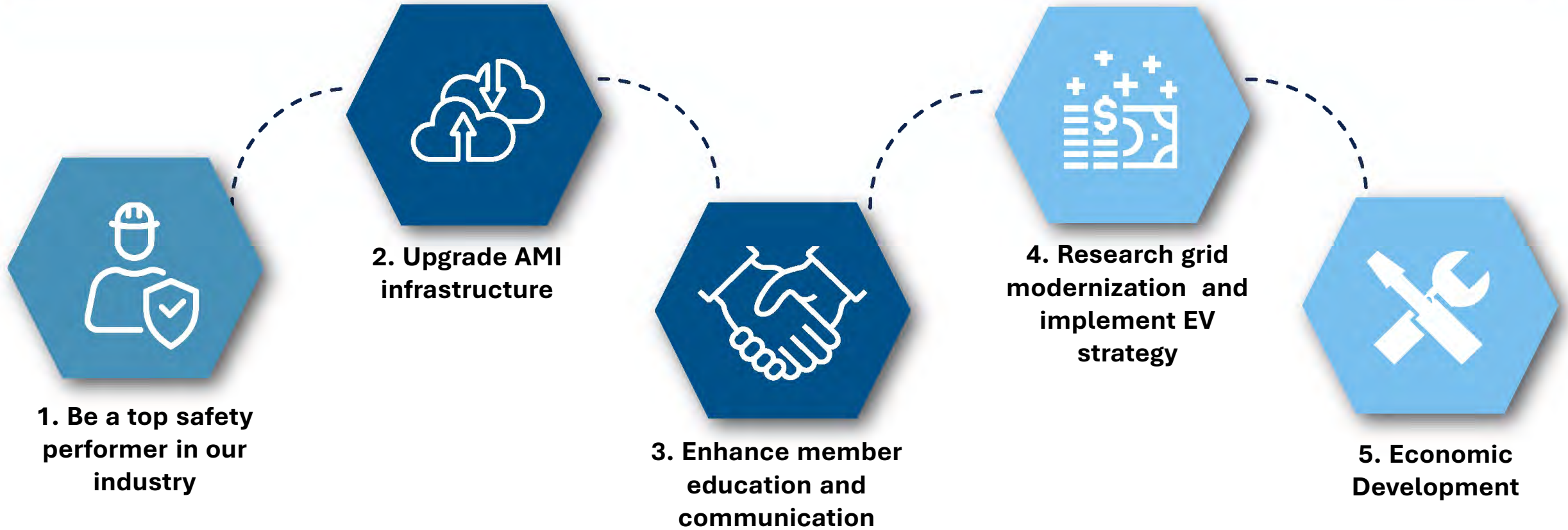


Jackson Purchase Energy Cooperative

Finance & Accounting
November 2022

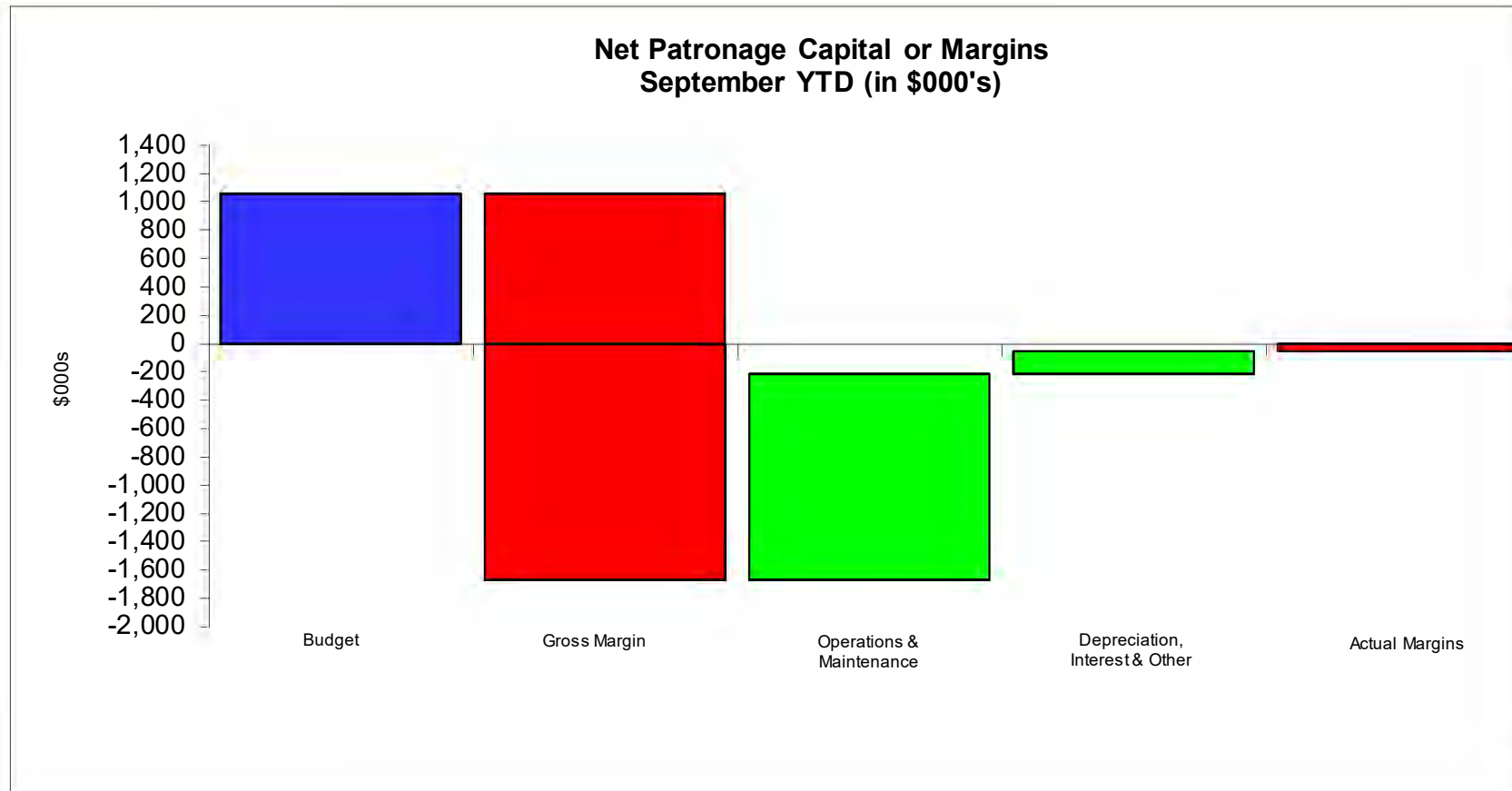


Strategic Initiatives



MARGINS COMPARED TO BUDGET

STRATEGIC INITIATIVE #3 – ENHANCE MEMBER EDUCATION AND COMMUNICATION



Gross Margin (Revenue less Purchased Power) is (\$2,720) unfavorable to budget
 Operations & Maintenance is favorable to budget \$1,455
 Depreciation Expense, Interest Expense and Other is favorable to budget \$153
 Total Margins are (\$1,111) unfavorable to budget @ (\$58)

CONTROLLABLE COSTS VS BUDGET

STRATEGIC INITIATIVE #3 – ENHANCE MEMBER EDUCATION AND COMMUNICATION



Total Operations & Maintenance - less PP

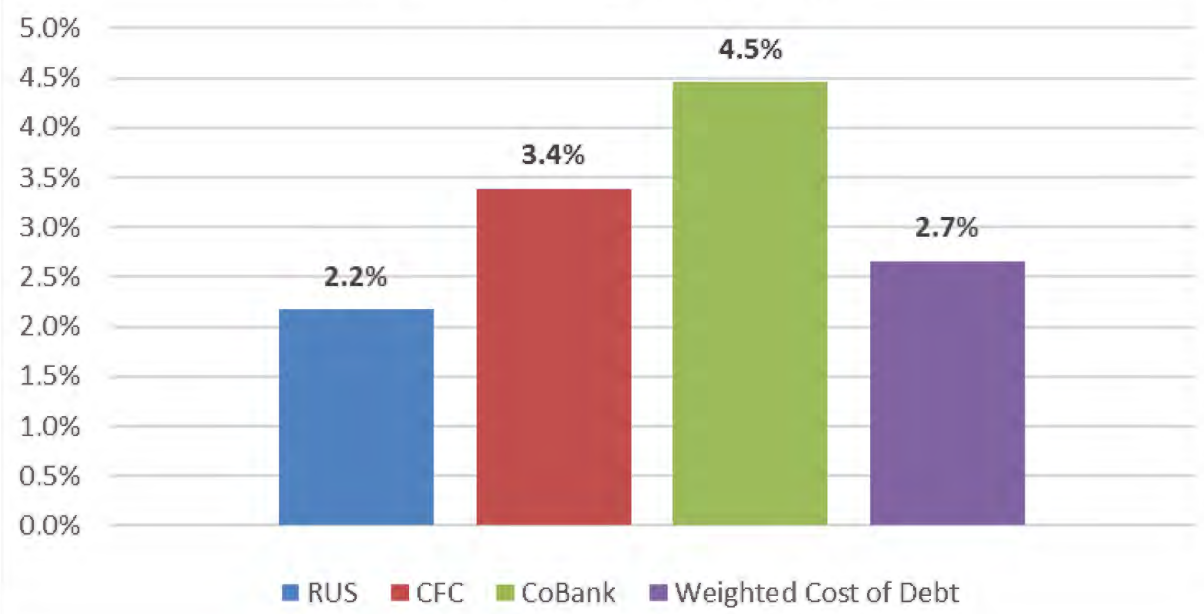
	September YTD			Year End		
	Actual	Budget	Variance F/(U)	Actual	Budget	Variance F/(U)
2019	7,749,279	9,429,431	1,680,152	10,785,517	12,459,161	1,673,644
2020	8,723,892	9,335,314	611,422	11,352,224	12,348,689	996,465
2021	8,664,211	10,121,922	1,457,711	11,980,927	13,011,615	1,030,688
2022	11,999,324	13,454,550	1,455,226			

LONG-TERM DEBT

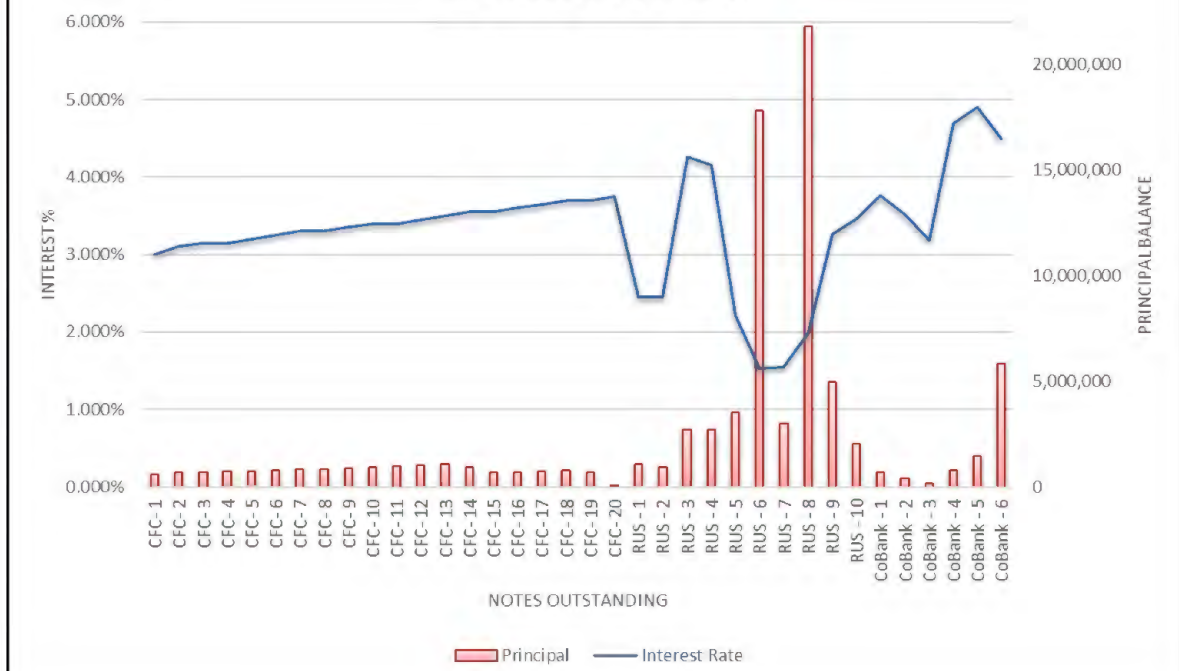
STRATEGIC INITIATIVE #3 – ENHANCE MEMBER EDUCATION AND COMMUNICATION



Cost of Long-Term Debt



Long-Term Debt by Note



LIQUIDITY

STRATEGIC INITIATIVE #3 – ENHANCE MEMBER EDUCATION AND COMMUNICATION

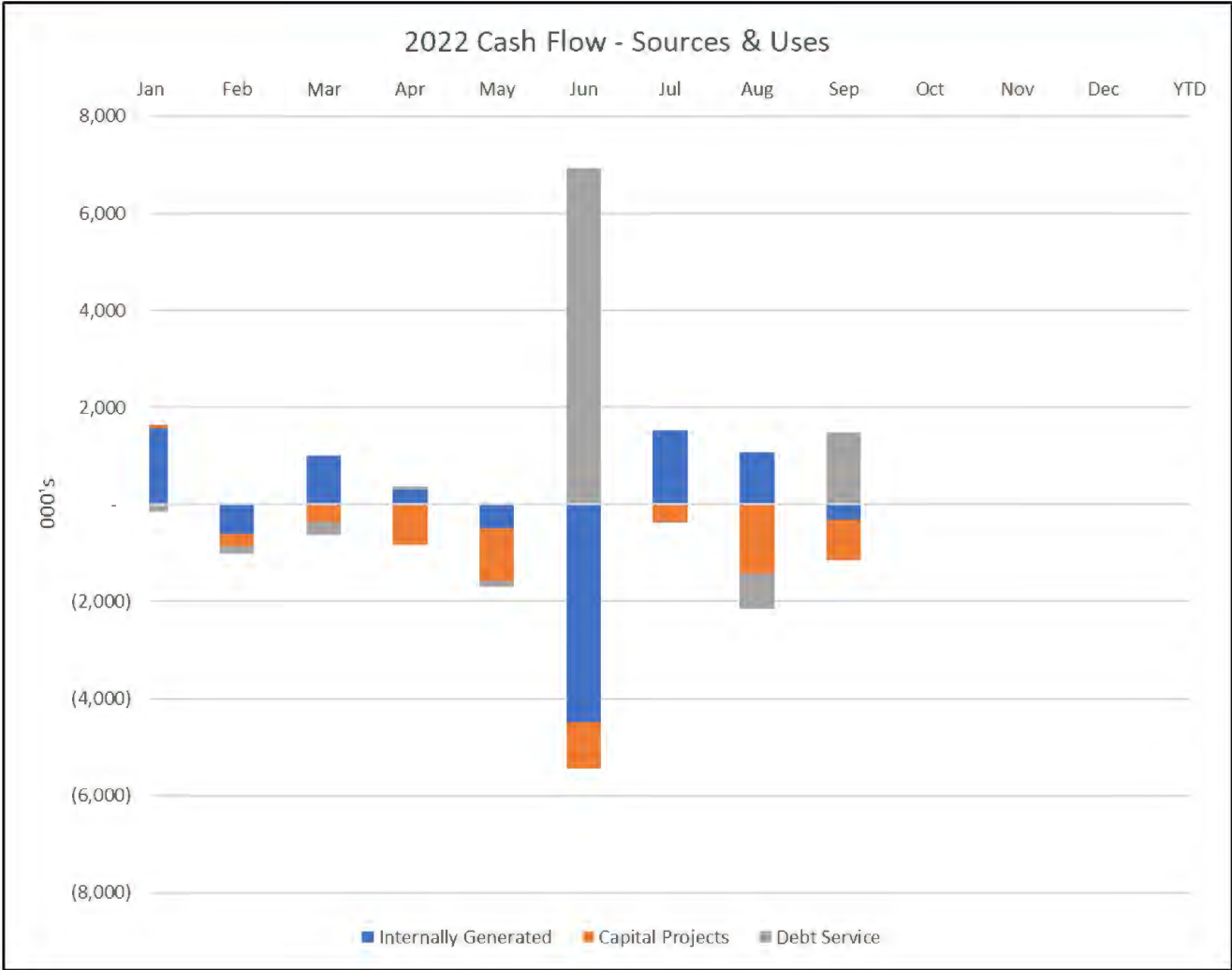


Days Cash on Hand

Cash Balance, 09/30/22	\$	5,242,591
Checks total for month	\$	10,888,170
Days Cash on Hand		14
Power Bill for Month	\$	6,128,040
Temporary Cash Investments (CFC)	\$	2,018,736
Line of Credit Used	\$	-
Line of Credit Available	\$	15,000,000

CASH FLOW – SOURCES & USES

STRATEGIC INITIATIVE #3 – ENHANCE MEMBER EDUCATION AND COMMUNICATION



Sources of Cash

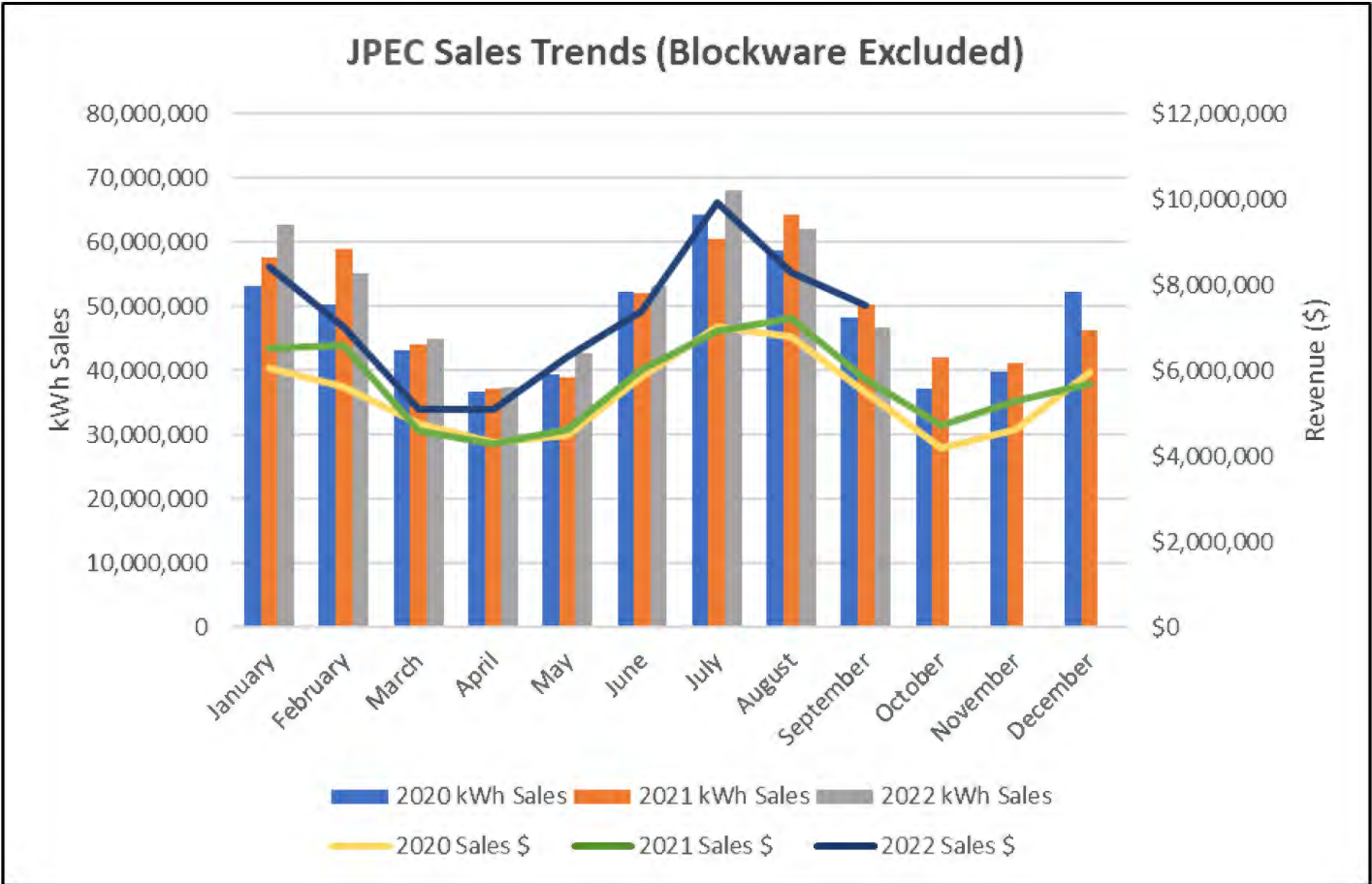


Uses of Cash



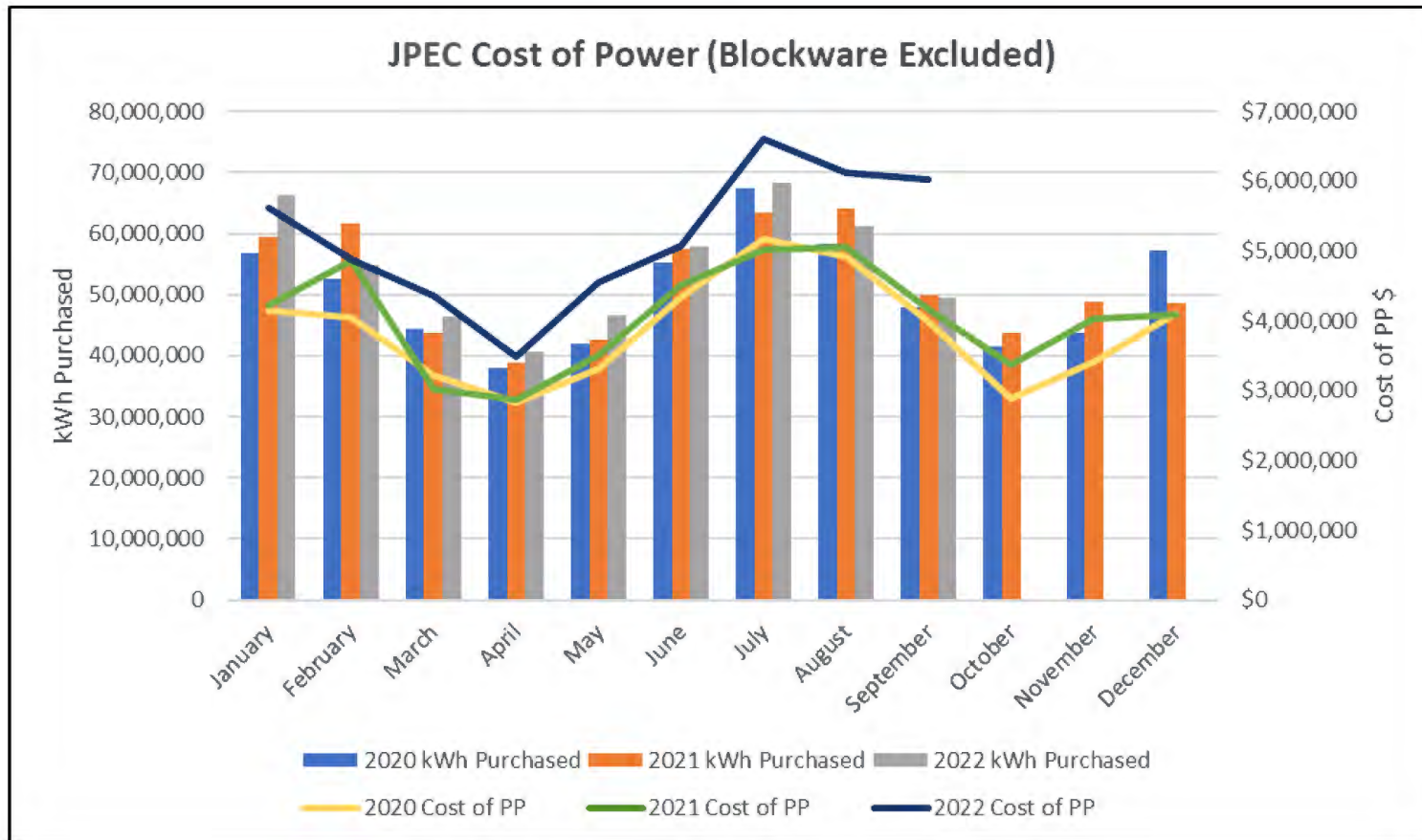
JPEC SALES TRENDS (NET OF BLOCKWARE)

STRATEGIC INITIATIVE #3 – ENHANCE MEMBER EDUCATION AND COMMUNICATION



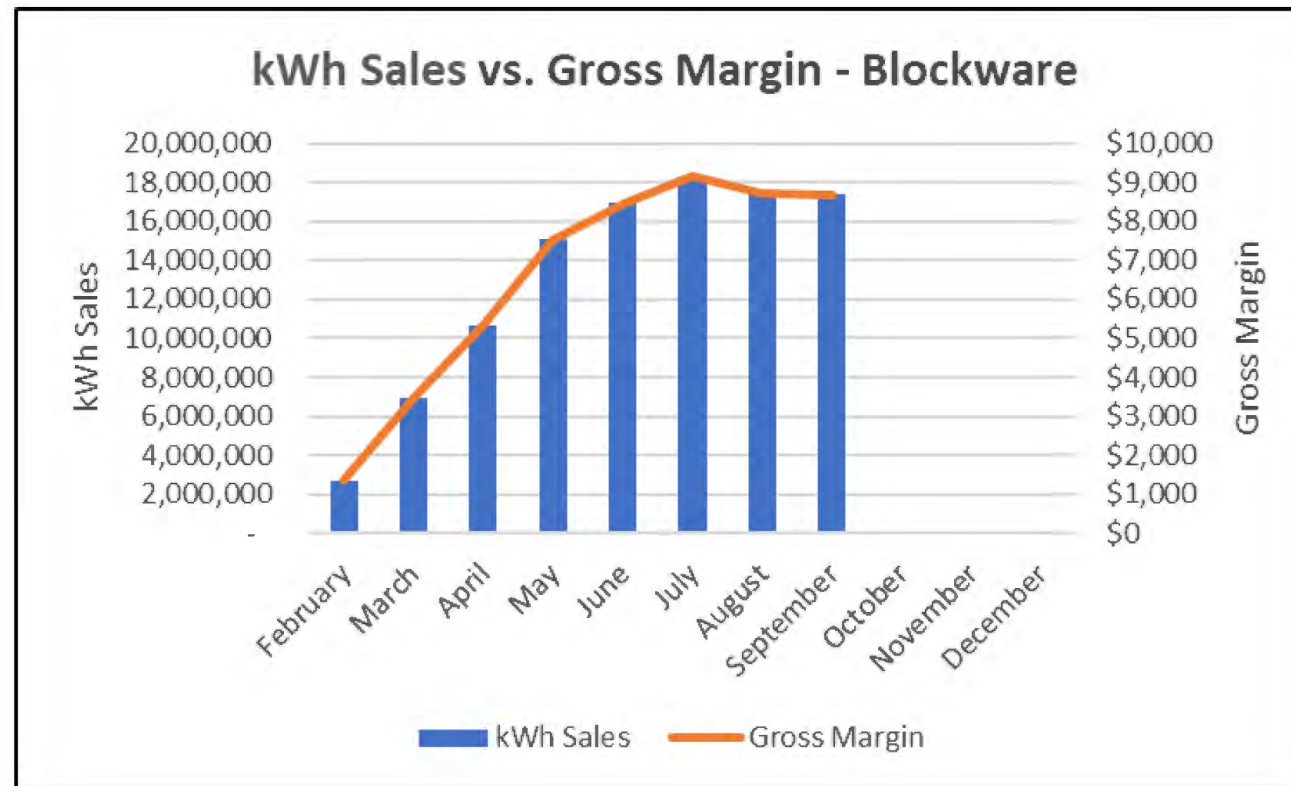
JPEC PURCHASED POWER (NET OF BLOCKWARE)

STRATEGIC INITIATIVE #3 – ENHANCE MEMBER EDUCATION AND COMMUNICATION



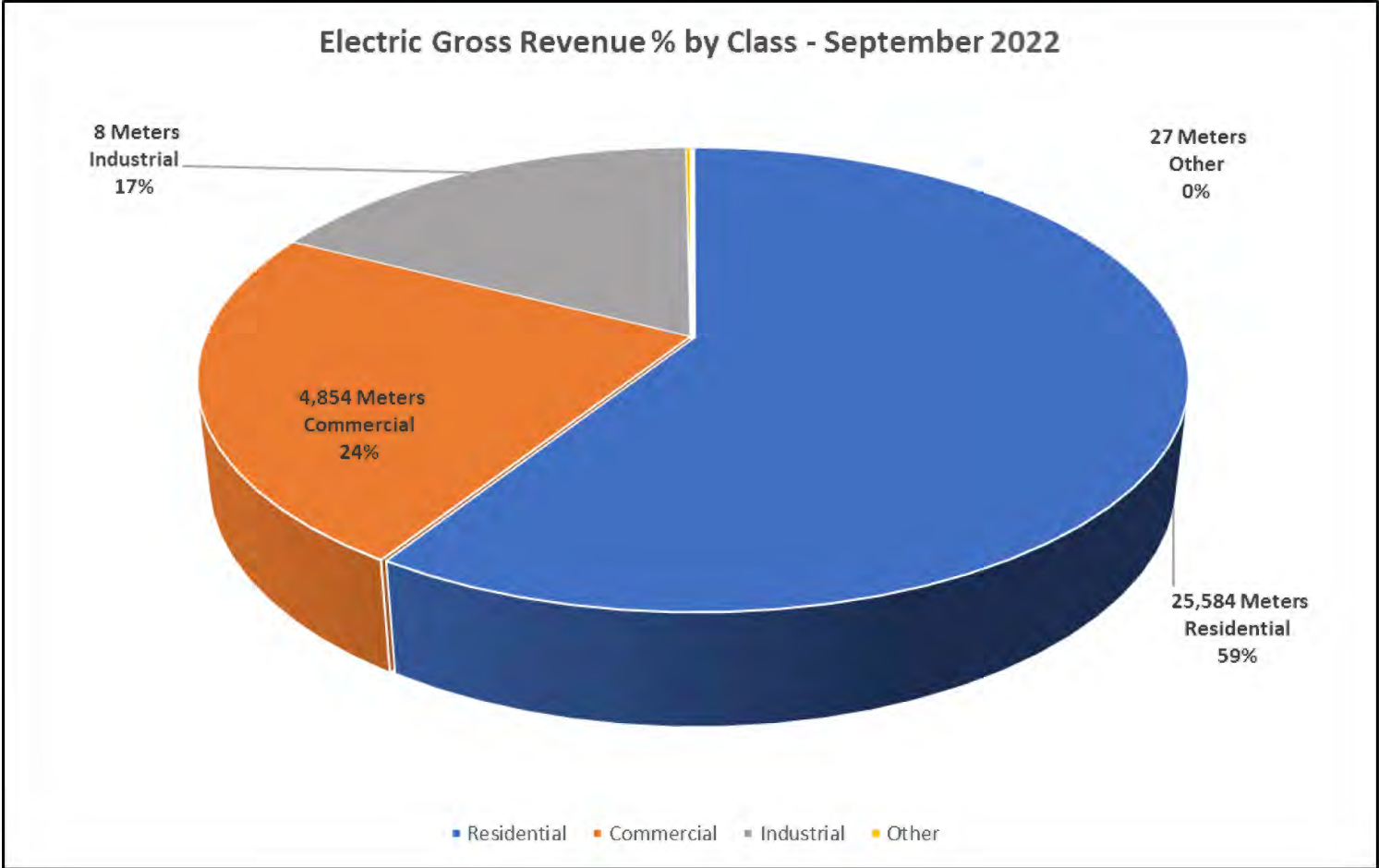
BLOCKWARE – KWH VS. GROSS MARGIN

STRATEGIC INITIATIVE #3 – ENHANCE MEMBER EDUCATION AND COMMUNICATION



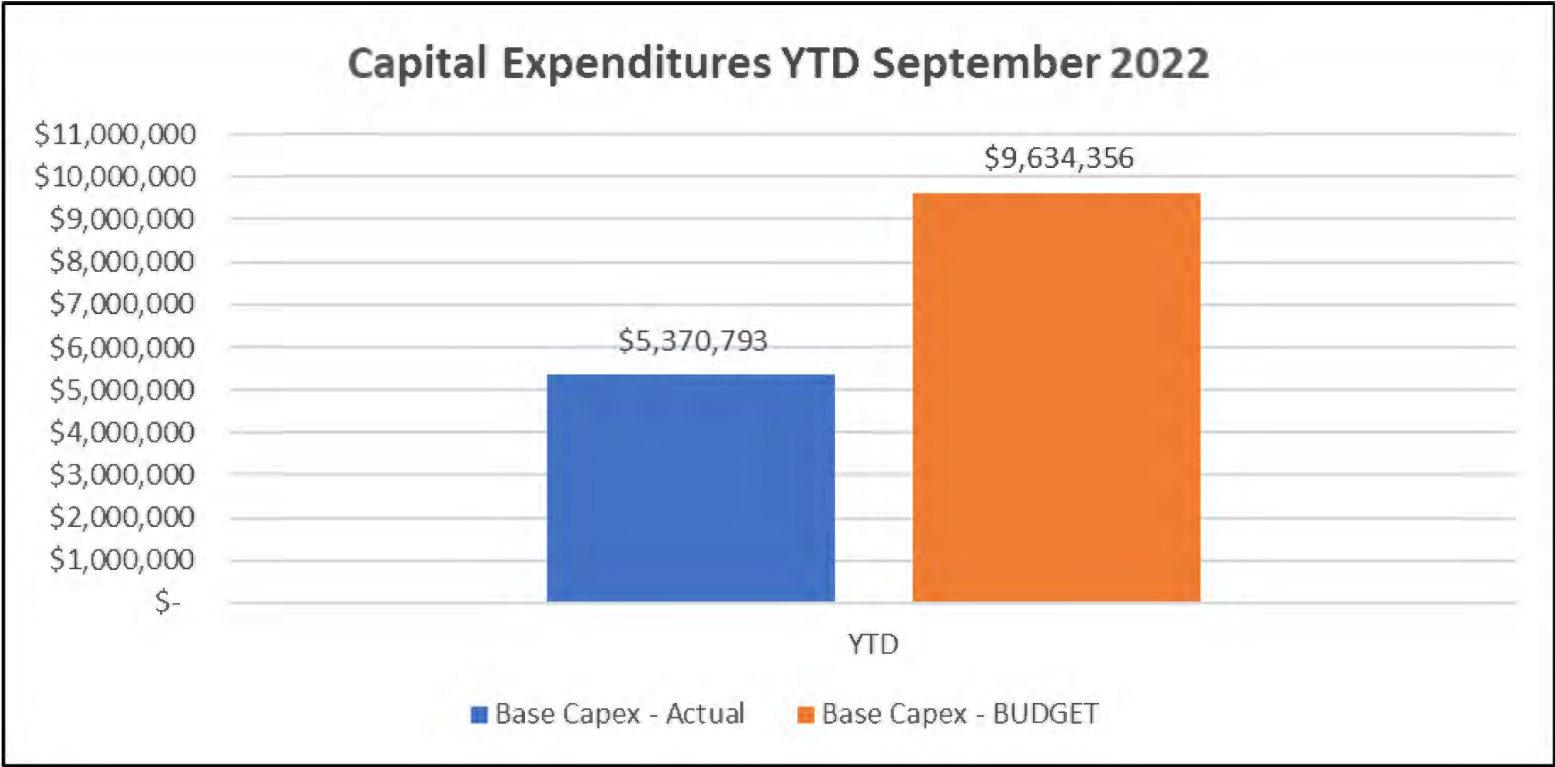
GROSS REVENUE BY CLASS

STRATEGIC INITIATIVE #3 – ENHANCE MEMBER EDUCATION AND COMMUNICATION



CAPITAL EXPENDITURES

STRATEGIC INITIATIVE #3 – ENHANCE MEMBER EDUCATION AND COMMUNICATION



FINANCIAL AND STATISTICAL REPORT	BORROWER DESIGNATION Kentucky 20 McCracken
	BORROWER NAME Jackson Purchase Energy Corporation
	ENDING DATE September 30, 2022

CERTIFICATION

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

Meredith Kendall

Signature of Office Manager or Accountant

11/2/2022

Date

[Signature]

Signature of Manager

11-2-2022

Date

PART A. STATEMENT OF OPERATIONS

ITEM	YEAR-TO-DATE			THIS MONTH (d)
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	
1. Operating Revenue and Patronage Capital	52,531,444	73,888,792	63,800,440	9,075,623
2. Power Production Expense	0	0	0	0
3. Cost of Purchased Power	37,283,600	55,545,416	42,737,319	7,567,462
4. Transmission Expense				
5. Distribution Expense - Operation	2,269,738	2,625,461	2,399,669	377,059
6. Distribution Expense - Maintenance	2,352,342	5,666,154	6,458,798	1,316,300
7. Consumer Accounts Expense	838,577	801,918	567,954	86,844
8. Customer Service and Informational Expense	457	445	325,545	42
9. Sales Expense	1,248	1,144	900	0
10. Administrative and General Expense	3,201,849	2,904,201	3,701,685	293,194
11. Total Operation & Maintenance Expense (2 thru 10)	45,947,811	67,544,739	56,191,870	9,640,901
12. Depreciation & Amortization Expense	4,771,617	5,274,589	5,220,000	594,218
13. Tax Expense - Property	0	0	0	0
14. Tax Expense - Other	65,067	58,286	66,600	5,453
15. Interest on Long-Term Debt	1,295,173	1,617,652	1,593,000	196,111
16. Interest Charged to Construction (Credit)	0	0	0	0
17. Interest Expense - Other	4,738	3,647	2,700	511
18. Other Deductions	1,700	1,947	0	0
19. Total Cost of Electric Service (11 thru 18)	52,086,106	74,500,860	63,074,170	10,437,193
20. Patronage Capital & Operating Margins (1 minus 19)	445,338	(612,068)	726,270	(1,361,570)
21. Non Operating Margins - Interest	38,528	99,310	27,000	22,631
22. Allowance for Funds Used During Construction	0	0	0	0
23. Income (Loss) from Equity Investments	0	0	0	0
24. Non Operating Margins - Other	(568,771)	121,275	0	0
25. Generation & Transmission Capital Credits	0	0	0	0
26. Other Capital Credits & Patronage Dividends	309,336	333,678	300,000	0
27. Extraordinary Items	0	0	0	0
28. Patronage Capital or Margins (20 thru 27)	224,431	(57,805)	1,053,270	(1,338,939)

PART B. DATA ON TRANSMISSION AND DISTRIBUTION PLANT

ITEM	YEAR-TO-DATE		ITEM	YEAR-TO-DATE	
	LAST YEAR (a)	THIS YEAR (b)		LAST YEAR (a)	THIS YEAR (b)
1. New Services Connected	281	235	5. Miles Transmission		
2. Services Retired	6	0	6. Miles Distribution Overhead	2,360	2,353
3. Total Services In Place	35,202	34,910	7. Miles Distribution Underground	620	632
4. Idle Services (Exclude Seasonal)	4,768	4,437	8. Total Miles Energized (5+6+7)	2,980	2,985

FINANCIAL AND STATISTICAL REPORT	BORROWER DESIGNATION
	Kentucky 20 McCracken
	PERIOD ENDING 09/30/2022

PART C. BALANCE SHEET			
ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	200,018,814	28. Memberships	102,240
2. Construction Work in Progress	4,516,692	29. Patronage Capital	50,193,549
3. Total Utility Plant (1+2)	204,535,506	30. Operating Margins - Prior Years	0
4. Accum. Provision for Depreciation and Amort	78,382,041	31. Operating Margins - Current Year	(490,884)
5. Net Utility Plant (3-4)	126,153,465	32. Non-Operating Margins	433,079
6. Nonutility Property - Net	0	33. Other Margins & Equities	81,391
7. Investment in Subsidiary Companies	0	34. Total Margins & Equities (28 thru 33)	50,319,375
8. Invest. in Assoc. Org. - Patronage Capital	2,010,343	35. Long-Term Debt RUS	60,639,941
9. Invest. in Assoc. Org. - Other - General Funds	0	(Payments-Unapplied (\$ _____))	0
10. Invest in Assoc. Org. - Other - Nongeneral Funds	2,008,998	36. Long-Term Debt - Other (Net)	24,957,760
11. Investments in Economic Development Projects	0	(Payments-Unapplied (\$ _____))	0
12. Other Investments	0	37. Total Long-Term Debt (35+36)	85,597,701
13. Special Funds	0	38. Obligations Under Capital Leases	0
14. Total Other Property & Investments (6 thru 13)	4,019,341	39. Accumulated Operating Provisions	3,047,346
15. Cash-General Funds	5,242,591	40. Total Other Noncurrent Liabilities (38+39)	3,047,346
16. Cash-Construction Funds-Trustee	0	41. Notes Payable	0
17. Special Deposits	0	42. Accounts Payable	9,402,039
18. Temporary Investments	2,018,736	43. Consumers Deposits	5,145,240
19. Notes Receivable - Net	0	44. Other Current & Accrued Liabilities	1,691,120
20. Accounts Receivable - Net Sales of Energy	7,498,821	45. Total Current & Accrued Liabilities (41 thru 44)	16,238,399
21. Accounts Receivable - Net Other	19,037	46. Deferred Credits	96,568
22. Materials & Supplies - Electric and Other	3,066,422	47. Total Liabilities & Other Credits (34+37+40+45+46)	155,299,389
23. Prepayments	603,454	ESTIMATED CONTRIBUTIONS IN AID OF CONSTRUCTION	
24. Other Current & Accrued Assets	6,650,056	53. Balance Beginning of the Year	14,419,327
	25,099,117	54. Amount Received This Year (Net)	2,411,094
26. Deferred Debits	27,466	55. Total Contributions in Aid of Construction	16,830,421
27. Total Assets & Other Debits (5+14+25+26)	155,299,389		

PART D. NOTES TO FINANCIAL STATEMENTS

Part C - Estimated Contributions in Aid of Construction
 An accurate estimate of Contributions in Aid of Construction on plant cannot be made. The amount shown reflects contributions made since inception of tracking.

THE SPACE BELOW IS PROVIDED FOR IMPORTANT NOTES REGARDING THE FINANCIAL STATEMENT CONTAINED IN THIS REPORT.

FINANCIAL AND STATISTICAL REPORT		BORROWER DESIGNATION					
		Kentucky 20 McCracken					
		PERIOD ENDING 9/30/2022					
PART R. POWER REQUIREMENTS DATA BASE							
CLASSIFICATION	CONSUMER SALES & REVENUE DATA	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE
		(a)	(b)	(c)	(d)	(e)	(f)
1. Residential Sales (excluding seasonal)	a. No. Consumers Served	25,575	25,587	25,584	25,571	25,577	25,581
	b. KWH Sold	40,542,321	36,512,602	25,941,564	20,069,545	24,012,139	32,317,972
	c. Revenue	5,816,072	4,823,044	2,848,270	2,857,417	4,117,345	4,915,822
2. Residential Sales - Seasonal	a. No. Consumers Served	0	0	0	0	0	0
	b. KWH Sold	0	0	0	0	0	0
	c. Revenue	0	0	0	0	0	0
3. Irrigation Sales	a. No. Consumers Served	5	5	5	5	5	5
	b. KWH Sold	(1,452)	(268)	182	38	7,815	19,897
	c. Revenue	10	158	232	225	2,036	2,954
4. Comm. and Ind. 1000 KVA or Less	a. No. Consumers Served	4,811	4,807	4,803	4,820	4,828	4,826
	b. KWH Sold	17,936,196	14,606,014	14,296,923	13,358,436	14,556,309	16,894,168
	c. Revenue	2,060,489	1,671,634	1,644,581	1,666,769	1,695,618	1,939,437
5. Comm. and Ind. Over 1000 KVA	a. No. Consumers Served	12	13	13	13	13	14
	b. KWH Sold	4,127,943	6,631,525	11,462,958	14,567,136	19,071,995	20,766,501
	c. Revenue	422,121	557,492	779,306	1,262,574	1,699,202	1,861,672
6. Public Street & Highway Lighting	a. No. Consumers Served	23	23	24	22	21	21
	b. KWH Sold	74,134	24,176	59,628	56,493	66,624	59,214
	c. Revenue	16,792	6,970	12,861	12,582	15,244	12,465
7. Other Sales to Public Authority	a. No. Consumers Served	0	0	0	0	0	0
	b. KWH Sold	0	0	0	0	0	0
	c. Revenue	0	0	0	0	0	0
8. Sales for Resales-REA Borrowers	a. No. Consumers Served	0	0	0	0	0	0
	b. KWH Sold	0	0	0	0	0	0
	c. Revenue	0	0	0	0	0	0
9. Sales for Resales-Other	a. No. Consumers Served	0	0	0	0	0	0
	b. KWH Sold	0	0	0	0	0	0
	c. Revenue	0	0	0	0	0	0
10. TOTAL No. of Consumers (lines 1a thru 9a)		30,426	30,435	30,429	30,431	30,444	30,447
11. TOTAL KWH Sold (lines 1b thru 9b)		62,679,142	57,774,049	51,761,255	48,051,648	57,714,882	70,057,752
12. TOTAL Revenue Received From Sales of Electric Energy (line 1c thru 9c)		8,315,484	7,059,298	5,285,250	5,799,566	7,529,444	8,732,350
13. Other Electric Revenue		104,508	116,183	115,879	105,735	101,787	105,024
14. KWH - Own Use		196,357	146,863	96,891	68,383	61,391	75,259
15. TOTAL KWH Purchased		66,287,236	57,503,881	53,294,540	51,333,728	61,693,512	74,818,878
16. TOTAL KWH Generated		0	0	0	0	0	0
17. Cost of Purchases and Generation		5,613,216	5,034,246	4,681,975	4,320,917	5,850,333	6,538,228
18. Interchange - KWH - Net		0	0	0	0	0	0
19. Peak - Sum All KW Input (Metered)		121,407	112,821	112,201	93,545	142,798	174,026
Non-coincident _____ Coincident <u>X</u>		0	0	0	0	0	0

**CFC
FINANCIAL AND STATISTICAL REPORT**

BORROWER DESIGNATION

Kentucky 20 McCracken

PERIOD ENDING

9/30/2022

PART R. POWER REQUIREMENTS DATA BASE (Continued)

(See preceding page 6 of CFC Form 7 for Headings of Line Item numbers below.)

LINE ITEM NUMBER		JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	TOTAL
		(g)	(h)	(i)	(j)	(k)	(l)	(Column a thru l)
1	a.	25,583	25,592	25,584	0	0	0	25,582
	b.	45,054,416	39,482,193	26,775,159	0	0	0	290,707,911
	c.	7,138,482	5,674,557	4,850,449	0	0	0	
2	a.	0	0	0	0	0	0	0
	b.	0	0	0	0	0	0	0
	c.	0	0	0	0	0	0	0
3	a.	5	5	5	0	0	0	5
	b.	34,014	22,673	37,363	0	0	0	120,262
	c.	4,268	2,933	4,789	0	0	0	14,651
4	a.	4,833	4,840	4,854	0	0	0	4,825
	b.	18,796,548	18,199,988	16,356,568	0	0	0	145,001,150
	c.	2,235,006	2,066,655	2,147,078	0	0	0	17,127,268
5	a.	14	14	8	0	0	0	13
	b.	22,310,388	21,737,638	20,897,113	0	0	0	141,573,197
	c.	2,055,053	2,006,907	1,937,922	0	0	0	12,582,248
6	a.	21	22	22	0	0	0	22
	b.	55,774	47,825	53,425	0	0	0	497,293
	c.	13,030	10,596	13,750	0	0	0	114,290
7	a.	0	0	0	0	0	0	0
	b.	0	0	0	0	0	0	0
	c.	0	0	0	0	0	0	0
8	a.	0	0	0	0	0	0	0
	b.	0	0	0	0	0	0	0
	c.	0	0	0	0	0	0	0
9	a.	0	0	0	0	0	0	0
	b.	0	0	0	0	0	0	0
	c.	0	0	0	0	0	0	0
10		30,456	30,473	30,473	0	0	0	30,446
11		86,251,140	79,490,317	64,119,628	0	0	0	577,899,813
12		11,445,839	9,761,647	8,953,988	0	0	0	72,879,912
13		110,025	125,149	121,635	0	0	0	1,008,879
14		90,018	88,701	78,788	0	0	0	902,651
15		86,543,139	78,708,231	66,784,914	0	0	0	596,968,059
16								
17		8,232,947	7,706,092	7,567,462	0	0	0	55,545,415
18		0	0	0	0	0	0	
19		175,992	167,825	172,194	0	0	0	175,992

PRELIMINARY FINANCIAL & STATISTICAL RATIOS

We have added a page of ratios calculated from the data entered on your Form 7.
Many of these are CFC KRTA ratios plus other ratios we thought might be of value to you.
These preliminary ratios can be used to evaluate your system's performance and as an error checking device.
MDSC and DSC will be *estimated* values. Your system's prior year's "Investment in Associated Orgs -- Patronage Capital" must be entered as a part of the calculation for MDSC.

Please enter last year's Investment in Associated Orgs. - Patronage Capital > (Balance Sheet, Line 8)

1,907,716

KRTA NO.	RATIO DESCRIPTION	ESTIMATED RATIO
1	TIER	0.96
	TIER (Trailing 12 Months)	0.28
	Increase (Decrease) in YTD KWH Sales	24.68%
	Increase (Decrease) in YTD KWH Purchases	24.09%
2	MDSC	2.15
3	DSC	2.23
5	Rate of Return on Equity	-0.15
7	Equity Level as % of Assets	32.40
8	Equity to Total Capital	37.02
11	Long-Term Interest as a % of Revenue	2.19
13	Total Revenue per KWH Sold (Mills)	127.86
14	Electric Revenue per KWH Sold (Mills)	126.11
20	Power Cost per KWH Sold (Mills)	96.12
21	Power Cost as % of Revenue	75.17
22	O & M Expenses (Mills/KWH Sold)	14.35
28	A & G Expenses (Mills/KWH Sold)	5.03
30	Total Operating Expenses (Mills/KWH)	32.80
31	Depreciation Expense (Mills/KWH Sold)	9.13
35	LT Interest Expense (Mills/KWH Sold)	2.80
37	Total Cost of Electric Service (Mills/KWH)	128.92
38	Operating Margins (Mills/KWH Sold)	-0.68
41	Total Margins (Mills/KWH Sold)	-0.10
48	Revenue per TUP Investment (Cents)	48.17
51	TUP Investment per KWH Sold	26.54
52	Average Consumers per Mile	10.20
*	Current Ratio	1.55
*	Total Operating Expenses per Customer	830.12
	Calculated Line Loss	3.19%

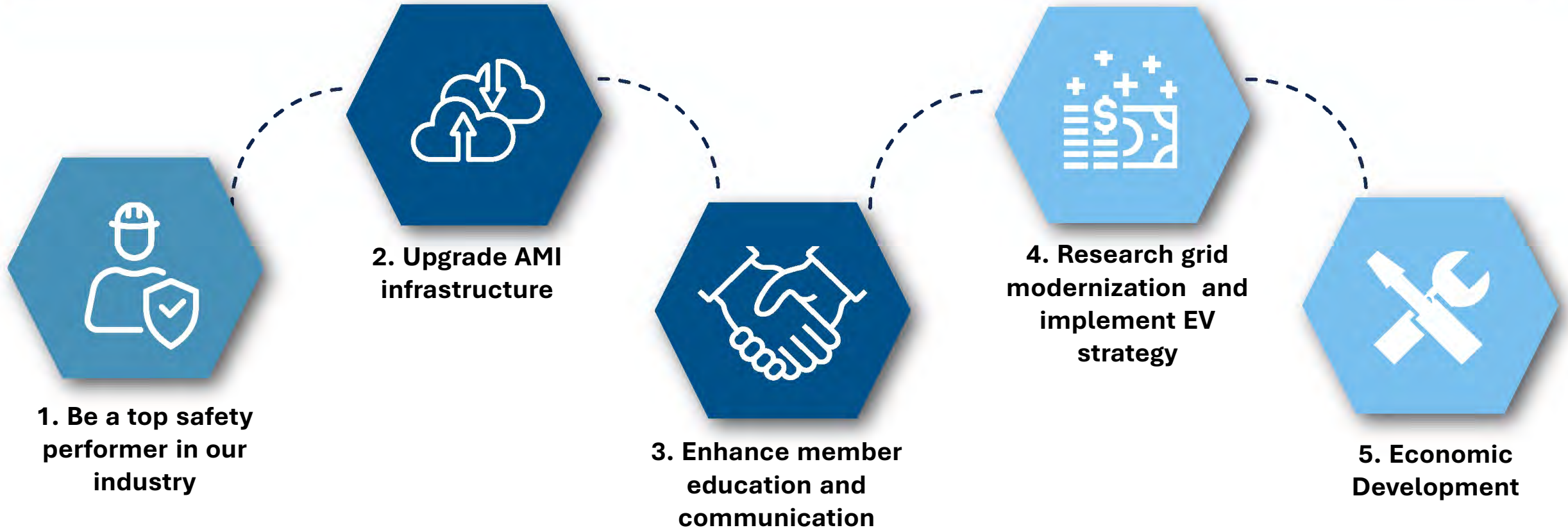


Jackson Purchase Energy Cooperative

Finance & Accounting
December 2022 – Reporting
October 2022

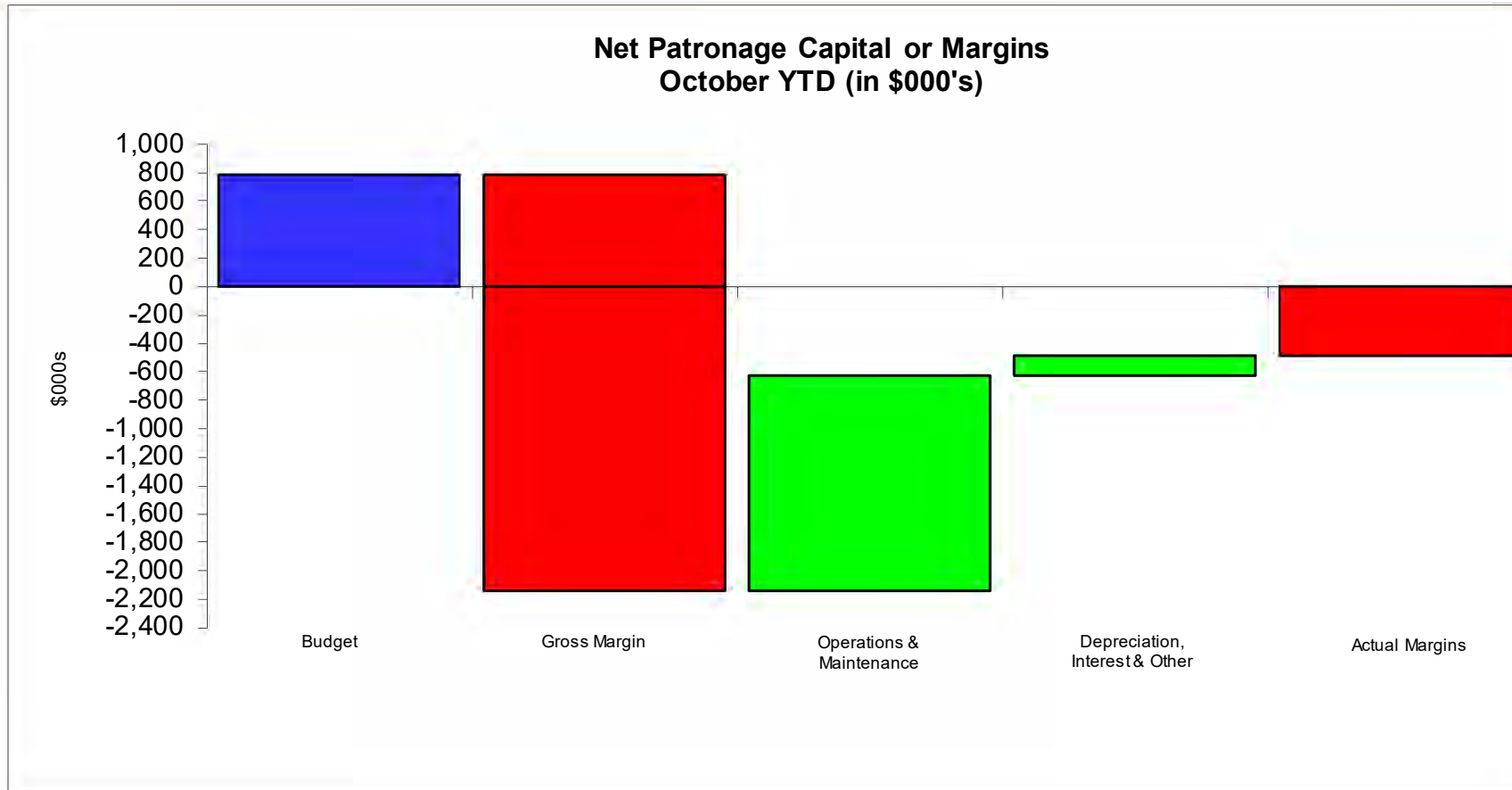


Strategic Initiatives



MARGINS COMPARED TO BUDGET

STRATEGIC INITIATIVE #3 – ENHANCE MEMBER EDUCATION AND COMMUNICATION



Gross Margin (Revenue less Purchased Power) is (\$2,928) unfavorable to budget
 Operations & Maintenance is favorable to budget \$1,506
 Depreciation Expense, Interest Expense and Other is favorable to budget \$143
 Total Margins are (\$1,279) unfavorable to budget @ (\$488)

CONTROLLABLE COSTS VS BUDGET

STRATEGIC INITIATIVE #3 – ENHANCE MEMBER EDUCATION AND COMMUNICATION



Total Operations & Maintenance - less PP

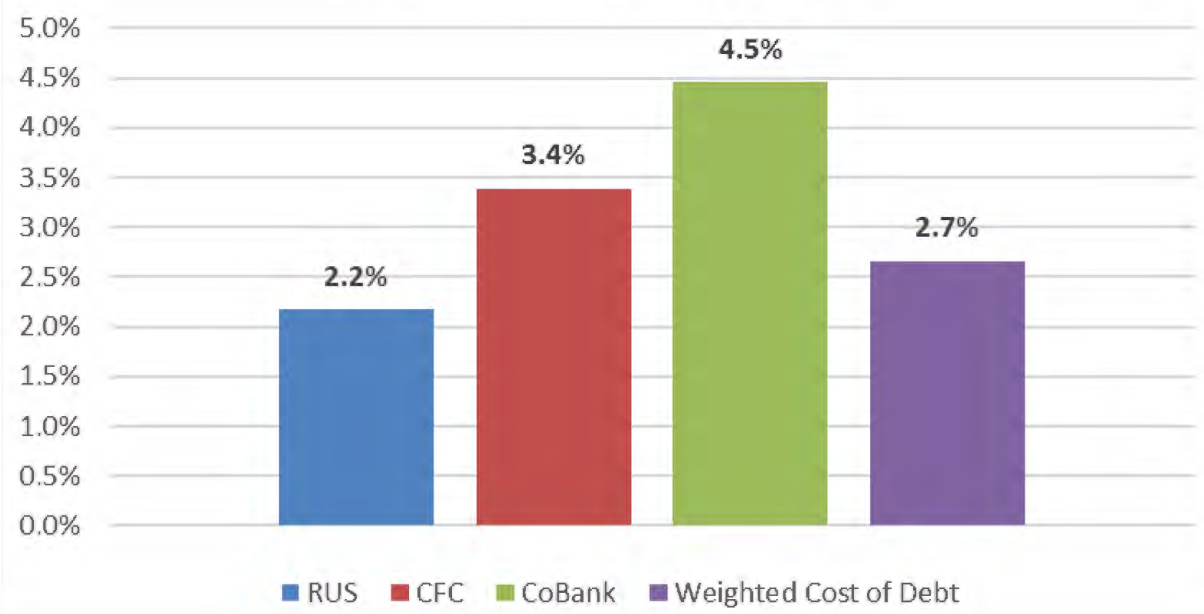
	October YTD			Year End		
	Actual	Budget	Variance F/(U)	Actual	Budget	Variance F/(U)
2019	8,624,035	10,456,030	1,831,995	10,785,517	12,459,161	1,673,644
2020	7,902,231	10,337,101	2,434,870	11,352,224	12,348,689	996,465
2021	9,791,979	11,082,049	1,290,070	11,980,927	13,011,615	1,030,688
2022	13,222,437	14,729,086	1,506,649			

LONG-TERM DEBT

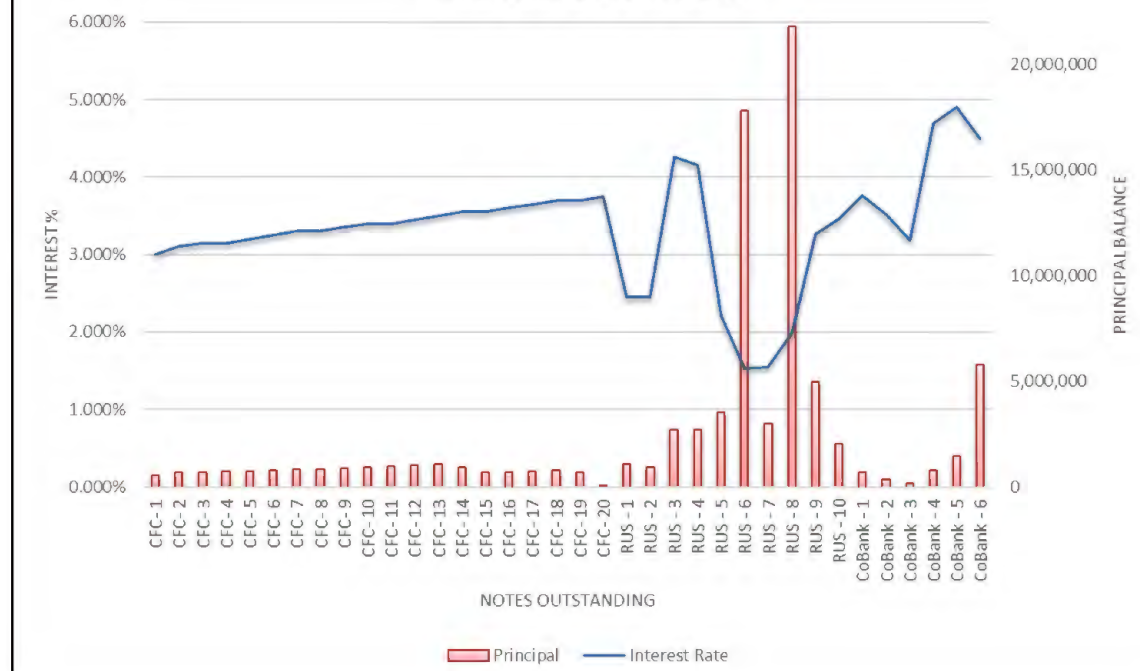
STRATEGIC INITIATIVE #3 – ENHANCE MEMBER EDUCATION AND COMMUNICATION



Cost of Long-Term Debt



Long-Term Debt by Note



LIQUIDITY

STRATEGIC INITIATIVE #3 – ENHANCE MEMBER EDUCATION AND COMMUNICATION

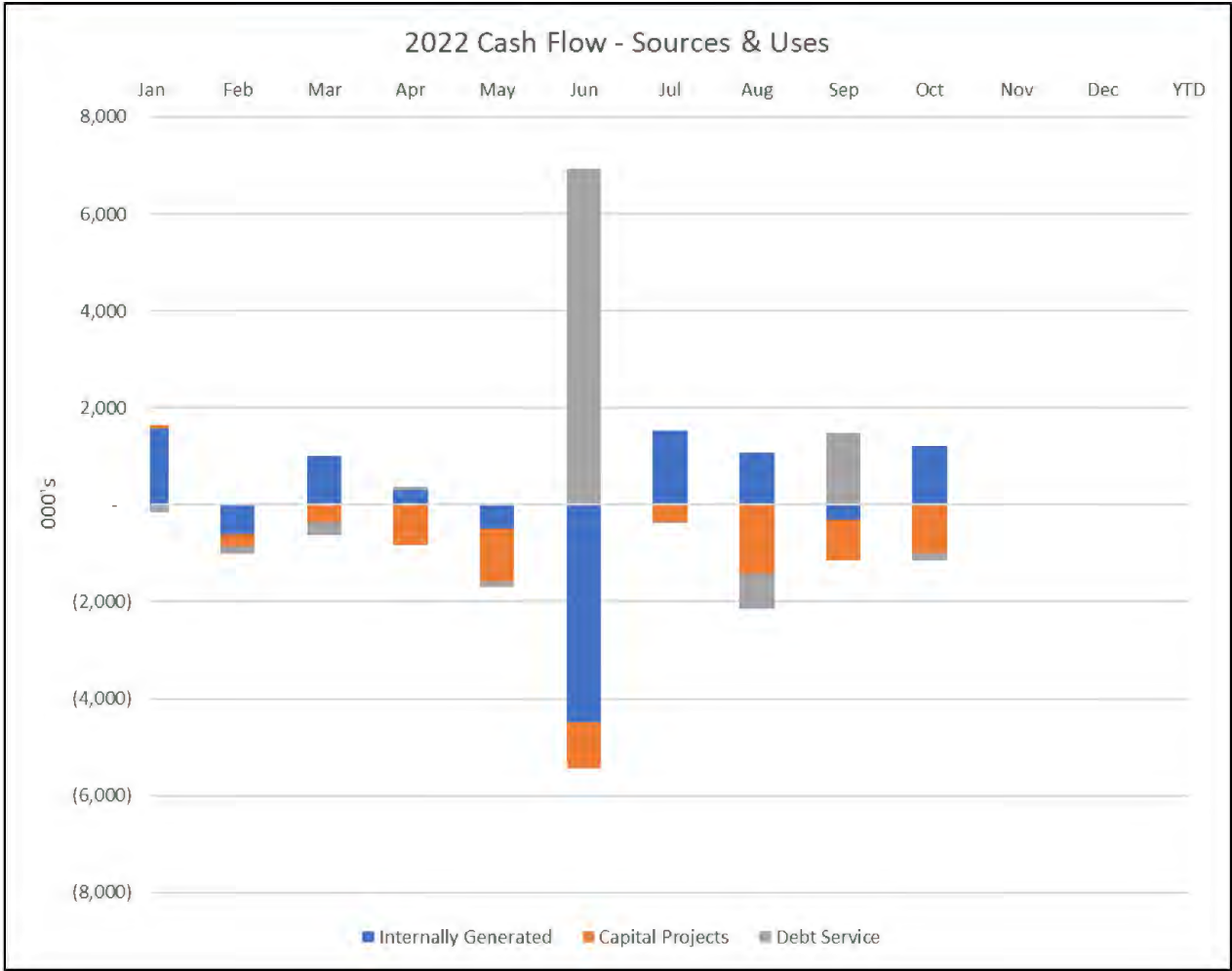


Days Cash on Hand

Cash Balance, 10/31/22	\$	5,315,790
Checks total for month	\$	10,143,059
Days Cash on Hand		16
Power Bill for Month	\$	6,031,437
Temporary Cash Investments (CFC)	\$	509,885
Line of Credit Used	\$	-
Line of Credit Available	\$	15,000,000

CASH FLOW – SOURCES & USES

STRATEGIC INITIATIVE #3 – ENHANCE MEMBER EDUCATION AND COMMUNICATION



Sources of Cash

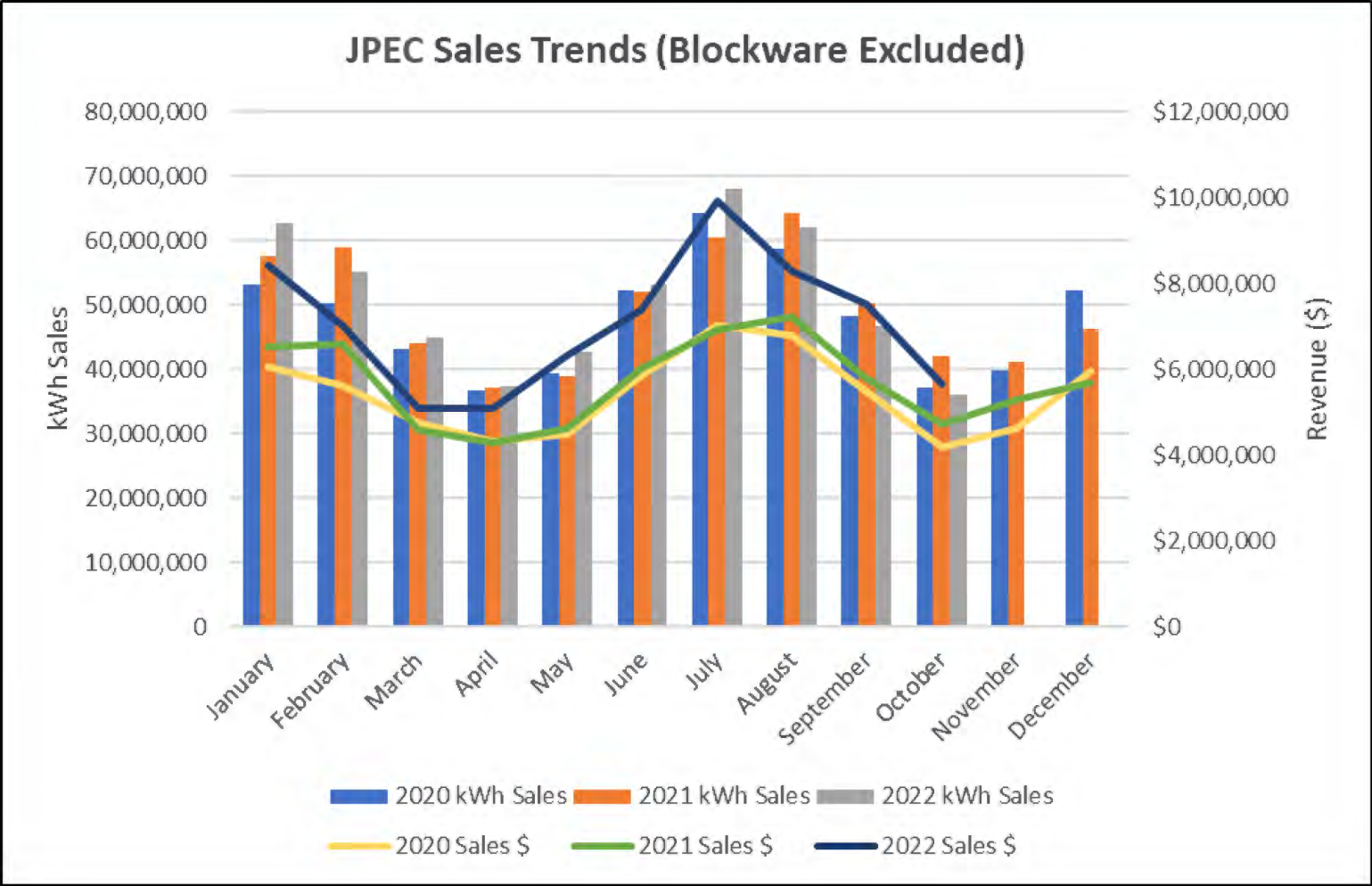


Uses of Cash



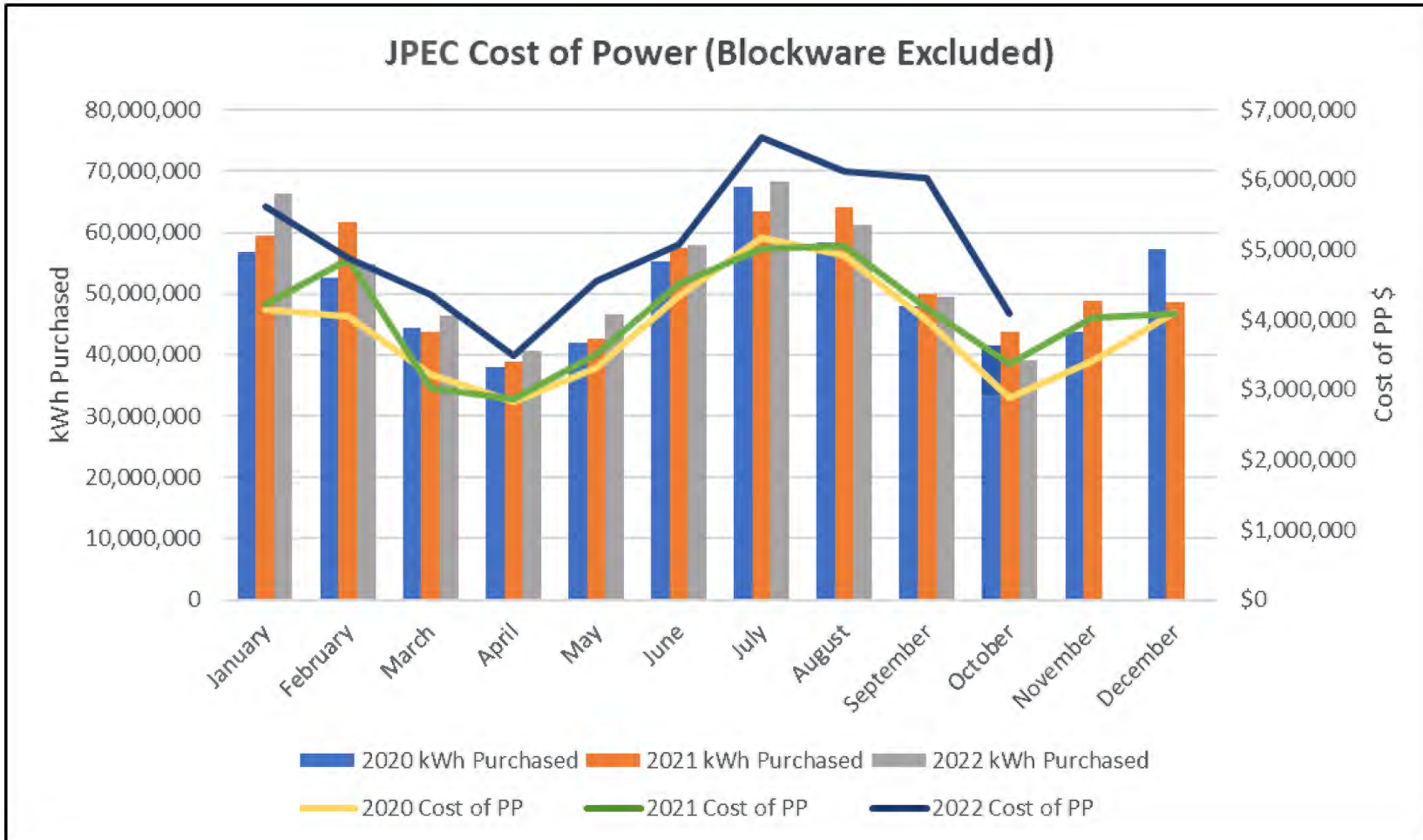
JPEC SALES TRENDS (NET OF BLOCKWARE)

STRATEGIC INITIATIVE #3 – ENHANCE MEMBER EDUCATION AND COMMUNICATION



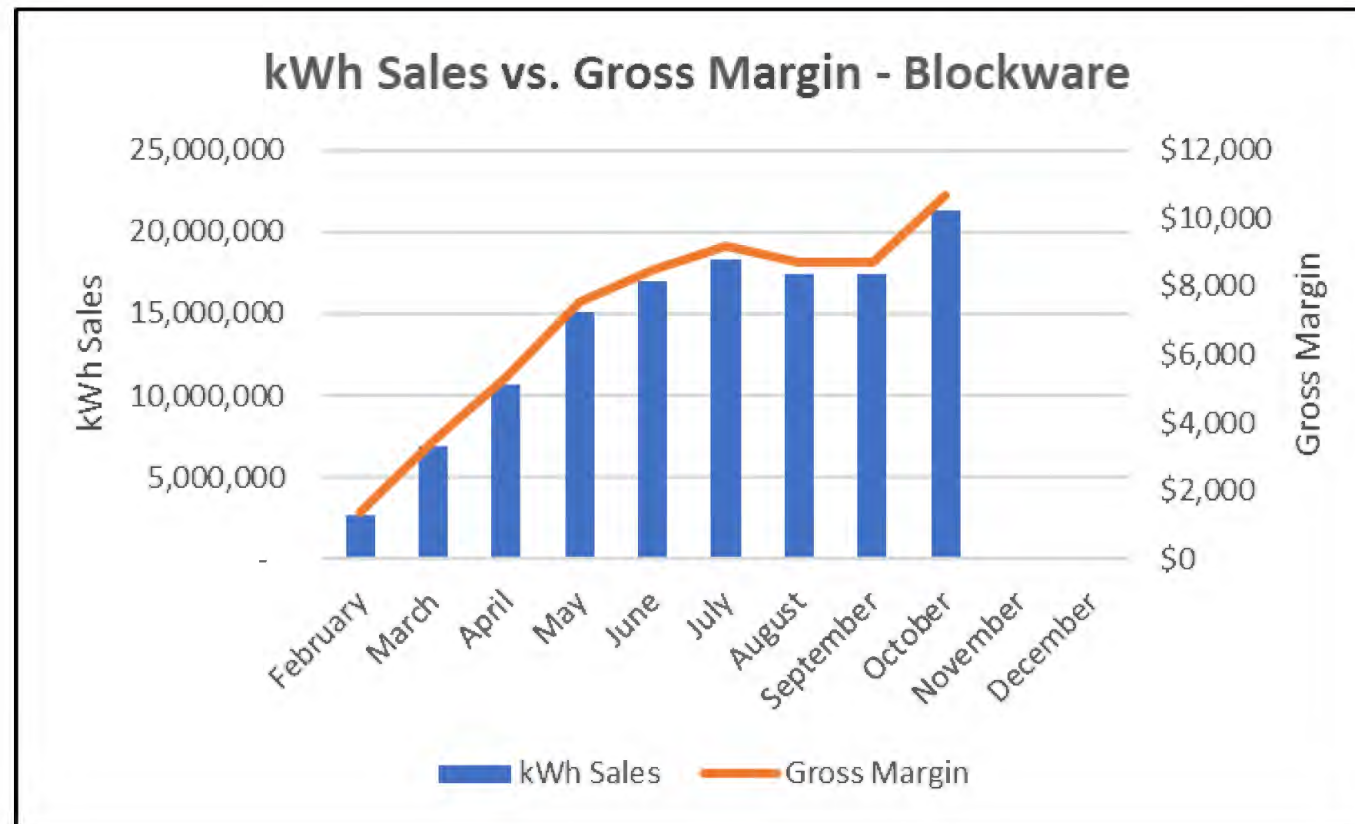
JPEC PURCHASED POWER (NET OF BLOCKWARE)

STRATEGIC INITIATIVE #3 – ENHANCE MEMBER EDUCATION AND COMMUNICATION



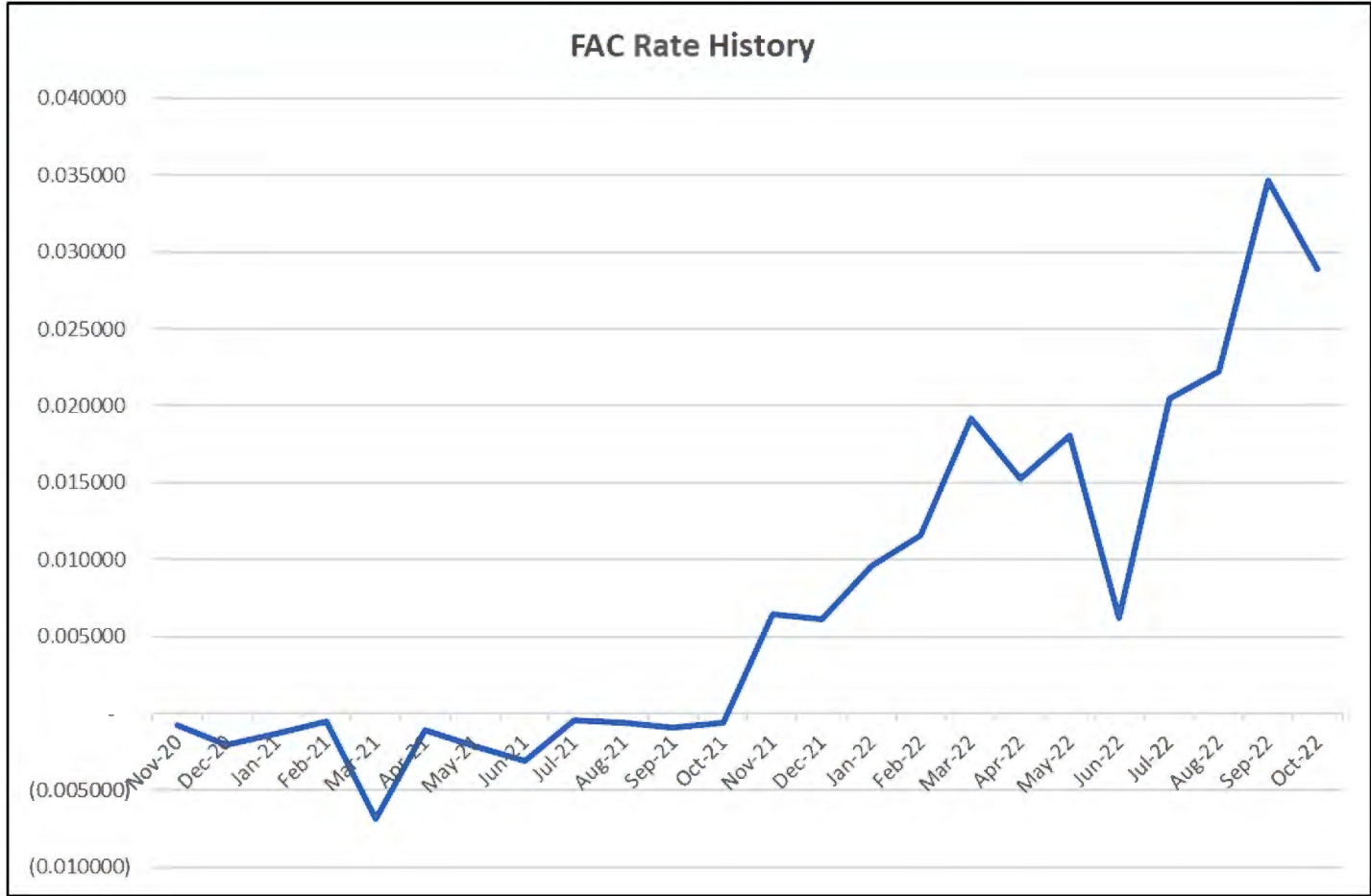
BLOCKWARE – KWH VS. GROSS MARGIN

STRATEGIC INITIATIVE #3 – ENHANCE MEMBER EDUCATION AND COMMUNICATION



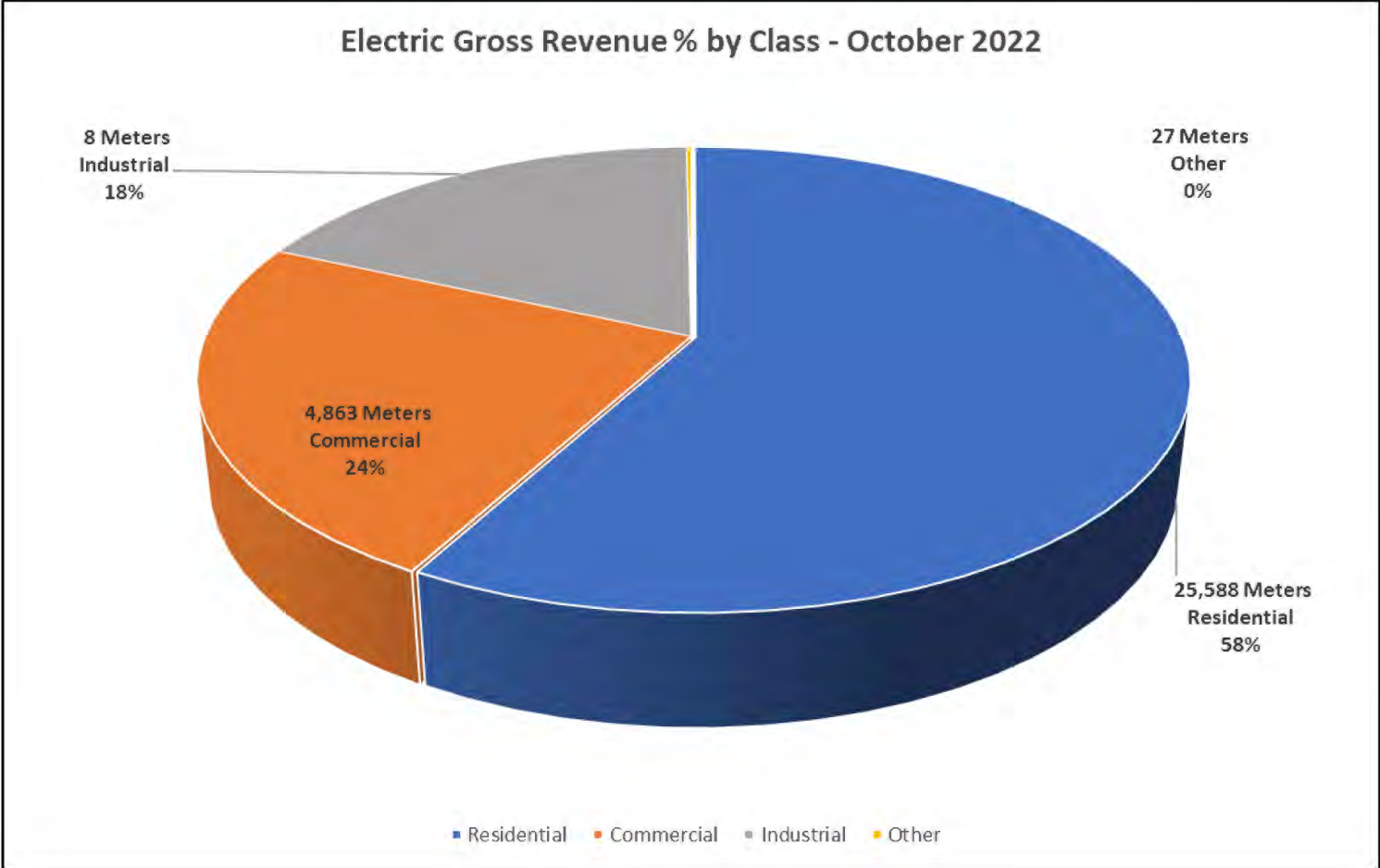
FAC RATE HISTORY

STRATEGIC INITIATIVE #3 – ENHANCE MEMBER EDUCATION AND COMMUNICATION



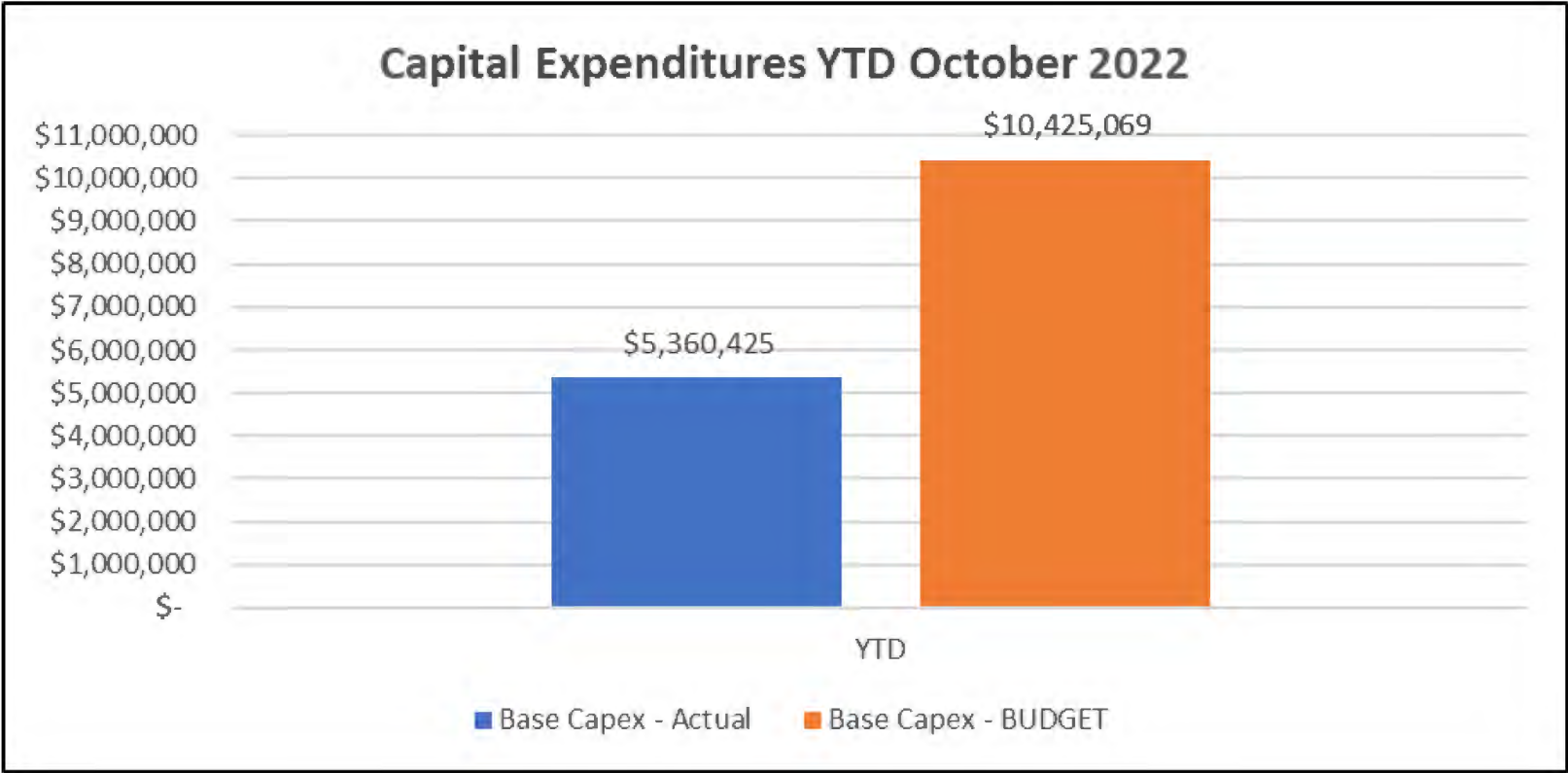
GROSS REVENUE BY CLASS

STRATEGIC INITIATIVE #3 – ENHANCE MEMBER EDUCATION AND COMMUNICATION



CAPITAL EXPENDITURES

STRATEGIC INITIATIVE #3 – ENHANCE MEMBER EDUCATION AND COMMUNICATION



FINANCIAL AND STATISTICAL REPORT	BORROWER DESIGNATION
	Kentucky 20 McCracken
	BORROWER NAME
	Jackson Purchase Energy Corporation
	ENDING DATE
	October 31, 2022

CERTIFICATION

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

Meredith Kendall

Signature of Office Manager or Accountant

12/2/2022

Date

Ray H. Ransom

Signature of Manager

12/2/2022

Date

PART A. STATEMENT OF OPERATIONS

ITEM	YEAR-TO-DATE			THIS MONTH (d)
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	
1. Operating Revenue and Patronage Capital	57,263,996	81,094,836	68,985,315	7,206,045
2. Power Production Expense	0	0	0	0
3. Cost of Purchased Power	40,650,197	61,186,362	46,148,967	5,640,946
4. Transmission Expense				
5. Distribution Expense - Operation	2,504,709	3,011,669	2,663,998	386,208
6. Distribution Expense - Maintenance	2,777,544	6,135,676	6,965,046	469,522
7. Consumer Accounts Expense	945,378	885,528	632,196	83,610
8. Customer Service and Informational Expense	582	481	362,324	35
9. Sales Expense	1,515	4,733	1,000	3,589
10. Administrative and General Expense	3,562,251	3,184,351	4,104,523	280,149
11. Total Operation & Maintenance Expense (2 thru 10)	50,442,176	74,408,800	60,878,054	6,864,059
12. Depreciation & Amortization Expense	5,344,580	5,870,053	5,800,000	595,465
13. Tax Expense - Property	0	0	0	0
14. Tax Expense - Other	72,055	63,739	74,000	5,453
15. Interest on Long-Term Debt	1,441,414	1,812,439	1,770,000	194,788
16. Interest Charged to Construction (Credit)	0	0	0	0
17. Interest Expense - Other	5,027	4,166	3,000	518
18. Other Deductions	1,700	1,947	0	0
19. Total Cost of Electric Service (11 thru 18)	57,306,952	82,161,144	68,525,054	7,660,283
20. Patronage Capital & Operating Margins (1 minus 19)	(42,956)	(1,066,308)	460,261	(454,238)
21. Non Operating Margins - Interest	43,172	123,079	30,000	23,770
22. Allowance for Funds Used During Construction	0	0	0	0
23. Income (Loss) from Equity Investments	0	0	0	0
24. Non Operating Margins - Other	(568,738)	121,275	0	0
25. Generation & Transmission Capital Credits	0	0	0	0
26. Other Capital Credits & Patronage Dividends	309,336	333,678	300,000	0
27. Extraordinary Items	0	0	0	0
28. Patronage Capital or Margins (20 thru 27)	(259,186)	(488,276)	790,261	(430,468)

PART B. DATA ON TRANSMISSION AND DISTRIBUTION PLANT

ITEM	YEAR-TO-DATE		ITEM	YEAR-TO-DATE	
	LAST YEAR (a)	THIS YEAR (b)		LAST YEAR (a)	THIS YEAR (b)
1. New Services Connected	305	269	5. Miles Transmission		
2. Services Retired	6	0	6. Miles Distribution Overhead	2,358	2,351
3. Total Services In Place	35,176	34,894	7. Miles Distribution Underground	622	633
4. Idle Services (Exclude Seasonal)	4,736	4,408	8. Total Miles Energized (5+6+7)	2,980	2,984

FINANCIAL AND STATISTICAL REPORT		BORROWER DESIGNATION	
		Kentucky 20 McCracken	
		PERIOD ENDING	10/31/2022
PART C. BALANCE SHEET			
ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	200,435,433	28. Memberships	101,770
2. Construction Work in Progress	5,091,503	29. Patronage Capital	50,193,549
3. Total Utility Plant (1+2)	205,526,936	30. Operating Margins - Prior Years	0
4. Accum. Provision for Depreciation and Amort	78,795,108	31. Operating Margins - Current Year	(945,123)
5. Net Utility Plant (3-4)	126,731,828	32. Non-Operating Margins	456,849
6. Nonutility Property - Net	0	33. Other Margins & Equities	80,995
7. Investment in Subsidiary Companies	0	34. Total Margins & Equities (28 thru 33)	49,888,041
8. Invest. in Assoc. Org. - Patronage Capital	2,010,313	35. Long-Term Debt RUS	60,639,941
9. Invest. in Assoc. Org. - Other - General Funds	0	(Payments-Unapplied (\$ _____))	0
10. Invest in Assoc. Org. - Other - Nongeneral Funds	2,008,998	36. Long-Term Debt - Other (Net)	24,801,334
11. Investments in Economic Development Projects	0	(Payments-Unapplied (\$ _____))	0
12. Other Investments	0	37. Total Long-Term Debt (35+36)	85,441,275
13. Special Funds	0	38. Obligations Under Capital Leases	0
14. Total Other Property & Investments (6 thru 13)	4,019,311	39. Accumulated Operating Provisions	3,057,429
15. Cash-General Funds	5,315,790	40. Total Other Noncurrent Liabilities (38+39)	3,057,429
16. Cash-Construction Funds-Trustee	0	41. Notes Payable	0
17. Special Deposits	0	42. Accounts Payable	7,216,466
18. Temporary Investments	509,885	43. Consumers Deposits	5,146,712
19. Notes Receivable - Net	0	44. Other Current & Accrued Liabilities	1,537,267
20. Accounts Receivable - Net Sales of Energy	6,078,944	45. Total Current & Accrued Liabilities (41 thru 44)	13,900,445
21. Accounts Receivable - Net Other	(74,458)	46. Deferred Credits	78,470
22. Materials & Supplies - Electric and Other	3,025,077	47. Total Liabilities & Other Credits (34+37+40+45+46)	152,365,660
23. Prepayments	656,334	ESTIMATED CONTRIBUTIONS IN AID OF CONSTRUCTION	
24. Other Current & Accrued Assets	6,075,216	53. Balance Beginning of the Year	14,419,327
	21,586,788	54. Amount Received This Year (Net)	2,428,826
26. Deferred Debits	27,733	55. Total Contributions in Aid of Construction	16,848,153
27. Total Assets & Other Debits (5+14+25+26)	152,365,660		
PART D. NOTES TO FINANCIAL STATEMENTS			
Part C - Estimated Contributions in Aid of Construction			
An accurate estimate of Contributions in Aid of Construction on plant cannot be made. The amount shown reflects contributions made since inception of tracking.			
THE SPACE BELOW IS PROVIDED FOR IMPORTANT NOTES REGARDING THE FINANCIAL STATEMENT CONTAINED IN THIS REPORT.			

FINANCIAL AND STATISTICAL REPORT		BORROWER DESIGNATION					
		Kentucky 20 McCracken					
		PERIOD ENDING 10/31/2022					
PART R. POWER REQUIREMENTS DATA BASE							
CLASSIFICATION	CONSUMER SALES & REVENUE DATA	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE
		(a)	(b)	(c)	(d)	(e)	(f)
1. Residential Sales (excluding seasonal)	a. No. Consumers Served	25,575	25,587	25,584	25,571	25,577	25,581
	b. KWH Sold	40,542,321	36,512,602	25,941,564	20,069,545	24,012,139	32,317,972
	c. Revenue	5,816,072	4,823,044	2,848,270	2,857,417	4,117,345	4,915,822
2. Residential Sales - Seasonal	a. No. Consumers Served	0	0	0	0	0	0
	b. KWH Sold	0	0	0	0	0	0
	c. Revenue	0	0	0	0	0	0
3. Irrigation Sales	a. No. Consumers Served	5	5	5	5	5	5
	b. KWH Sold	(1,452)	(268)	182	38	7,815	19,897
	c. Revenue	10	158	232	225	2,036	
4. Comm. and Ind. 1000 KVA or Less	a. No. Consumers Served	4,811	4,807	4,803	4,820	4,828	4,826
	b. KWH Sold	17,936,196	14,606,014	14,296,923	13,358,436	14,556,309	16,894,168
	c. Revenue	2,060,489	1,671,634	1,644,581	1,666,769	1,695,618	1,939,437
5. Comm. and Ind. Over 1000 KVA	a. No. Consumers Served	12	13	13	13	13	14
	b. KWH Sold	4,127,943	6,631,525	11,462,958	14,567,136	19,071,995	20,766,501
	c. Revenue	422,121	557,492	779,306	1,262,574	1,699,202	1,861,672
6. Public Street & Highway Lighting	a. No. Consumers Served	23	23	24	22	21	21
	b. KWH Sold	74,134	24,176	59,628	56,493	66,624	59,214
	c. Revenue	16,792	6,970	12,861	12,582	15,244	12,465
7. Other Sales to Public Authority	a. No. Consumers Served	0	0	0	0	0	0
	b. KWH Sold	0	0	0	0	0	0
	c. Revenue	0	0	0	0	0	0
8. Sales for Resales-REA Borrowers	a. No. Consumers Served	0	0	0	0	0	0
	b. KWH Sold	0	0	0	0	0	0
	c. Revenue	0	0	0	0	0	0
9. Sales for Resales-Other	a. No. Consumers Served	0	0	0	0	0	0
	b. KWH Sold	0	0	0	0	0	0
	c. Revenue	0	0	0	0	0	0
10. TOTAL No. of Consumers (lines 1a thru 9a)		30,426	30,435	30,429	30,431	30,444	30,447
11. TOTAL KWH Sold (lines 1b thru 9b)		62,679,142	57,774,049	51,761,255	48,051,648	57,714,882	70,057,752
12. TOTAL Revenue Received From Sales of Electric Energy (line 1c thru 9c)		8,315,484	7,059,298	5,285,250	5,799,566	7,529,444	8,729,396
13. Other Electric Revenue		104,508	116,183	115,879	105,735	101,787	107,978
14. KWH - Own Use		196,357	146,863	96,891	68,383	61,391	75,259
15. TOTAL KWH Purchased		66,287,236	57,503,881	53,294,540	51,333,728	61,693,512	74,818,878
16. TOTAL KWH Generated		0	0	0	0	0	0
17. Cost of Purchases and Generation		5,613,216	5,034,246	4,681,975	4,320,917	5,850,333	6,538,228
18. Interchange - KWH - Net		0	0	0	0	0	0
19. Peak - Sum All KW Input (Metered) Non-coincident _____ Coincident <u>X</u>		121,407	112,821	112,201	93,545	142,798	174,026
		0	0	0	0	0	0

**CFC
FINANCIAL AND STATISTICAL REPORT**

BORROWER DESIGNATION

Kentucky 20 McCracken

PERIOD ENDING

10/31/2022

PART R. POWER REQUIREMENTS DATA BASE (Continued)

(See preceding page 6 of CFC Form 7 for Headings of Line Item numbers below.)

LINE ITEM NUMBER		JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	TOTAL
		(g)	(h)	(i)	(j)	(k)	(l)	(Column a thru l)
1	a.	25,583	25,592	25,584	25,588	0	0	25,582
	b.	45,054,416	39,482,193	26,775,159	18,981,723	0	0	309,689,634
	c.	7,138,482	5,674,557	4,850,449	3,342,866	0	0	46,384,325
2	a.	0	0	0	0	0	0	0
	b.	0	0	0	0	0	0	0
	c.	0	0	0	0	0	0	0
3	a.	5	5	5	5	0	0	5
	b.	34,014	22,673	37,363	790	0	0	121,052
	c.	4,268	2,933	4,789	356	0	0	15,007
4	a.	4,833	4,840	4,854	4,863	0	0	4,829
	b.	18,796,548	18,199,988	16,356,568	13,752,154	0	0	158,753,304
	c.	2,235,006	2,066,655	2,147,078	1,815,282	0	0	18,942,550
5	a.	14	14	8	8	0	0	12
	b.	22,310,388	21,737,638	20,897,113	24,546,110	0	0	166,119,307
	c.	2,055,053	2,006,907	1,937,922	1,915,616	0	0	14,497,864
6	a.	21	22	22	22	0	0	22
	b.	55,774	47,825	53,425	57,289	0	0	554,582
	c.	13,030	10,596	13,750	15,277	0	0	129,567
7	a.	0	0	0	0	0	0	0
	b.	0	0	0	0	0	0	0
	c.	0	0	0	0	0	0	0
8	a.	0	0	0	0	0	0	0
	b.	0	0	0	0	0	0	0
	c.	0	0	0	0	0	0	0
9	a.	0	0	0	0	0	0	0
	b.	0	0	0	0	0	0	0
	c.	0	0	0	0	0	0	0
10		30,456	30,473	30,473	30,486	0	0	30,450
11		86,251,140	79,490,317	64,119,628	57,338,066	0	0	635,237,879
12		11,445,839	9,761,647	8,953,988	7,089,398	0	0	79,969,310
13		110,025	125,149	121,635	116,647	0	0	1,125,526
14		90,018	88,701	78,788	72,558	0	0	975,209
15		86,543,139	78,708,231	66,784,914	60,527,100	0	0	657,495,159
16								
17		8,232,947	7,706,092	7,567,462	5,640,946	0	0	61,186,361
18		0	0	0	0	0	0	
19		175,992	167,825	172,194	111,130	0	0	175,992

PRELIMINARY FINANCIAL & STATISTICAL RATIOS

We have added a page of ratios calculated from the data entered on your Form 7.
Many of these are CFC KRTA ratios plus other ratios we thought might be of value to you.
These preliminary ratios can be used to evaluate your system's performance and as an error checking device.
MDSC and DSC will be *estimated* values. Your system's prior year's "Investment in Associated Orgs -- Patronage Capital" must be entered as a part of the calculation for MDSC.

Please enter last year's Investment in Associated Orgs. - Patronage Capital > (Balance Sheet, Line 8)

1,907,716

KRTA NO.	RATIO DESCRIPTION	ESTIMATED RATIO
1	TIER	0.73
	TIER (Trailing 12 Months)	0.32
	Increase (Decrease) in YTD KWH Sales	25.66%
	Increase (Decrease) in YTD KWH Purchases	25.27%
2	MDSC	2.04
3	DSC	2.11
5	Rate of Return on Equity	-1.17
7	Equity Level as % of Assets	32.74
8	Equity to Total Capital	36.86
11	Long-Term Interest as a % of Revenue	2.23
13	Total Revenue per KWH Sold (Mills)	127.66
14	Electric Revenue per KWH Sold (Mills)	125.89
20	Power Cost per KWH Sold (Mills)	96.32
21	Power Cost as % of Revenue	75.45
22	O & M Expenses (Mills/KWH Sold)	14.40
28	A & G Expenses (Mills/KWH Sold)	5.01
30	Total Operating Expenses (Mills/KWH)	33.02
31	Depreciation Expense (Mills/KWH Sold)	9.24
35	LT Interest Expense (Mills/KWH Sold)	2.85
37	Total Cost of Electric Service (Mills/KWH)	129.34
38	Operating Margins (Mills/KWH Sold)	-1.29
41	Total Margins (Mills/KWH Sold)	-0.77
48	Revenue per TUP Investment (Cents)	47.35
51	TUP Investment per KWH Sold	26.96
52	Average Consumers per Mile	10.20
*	Current Ratio	1.55
*	Total Operating Expenses per Customer	826.59
	Calculated Line Loss	3.39%



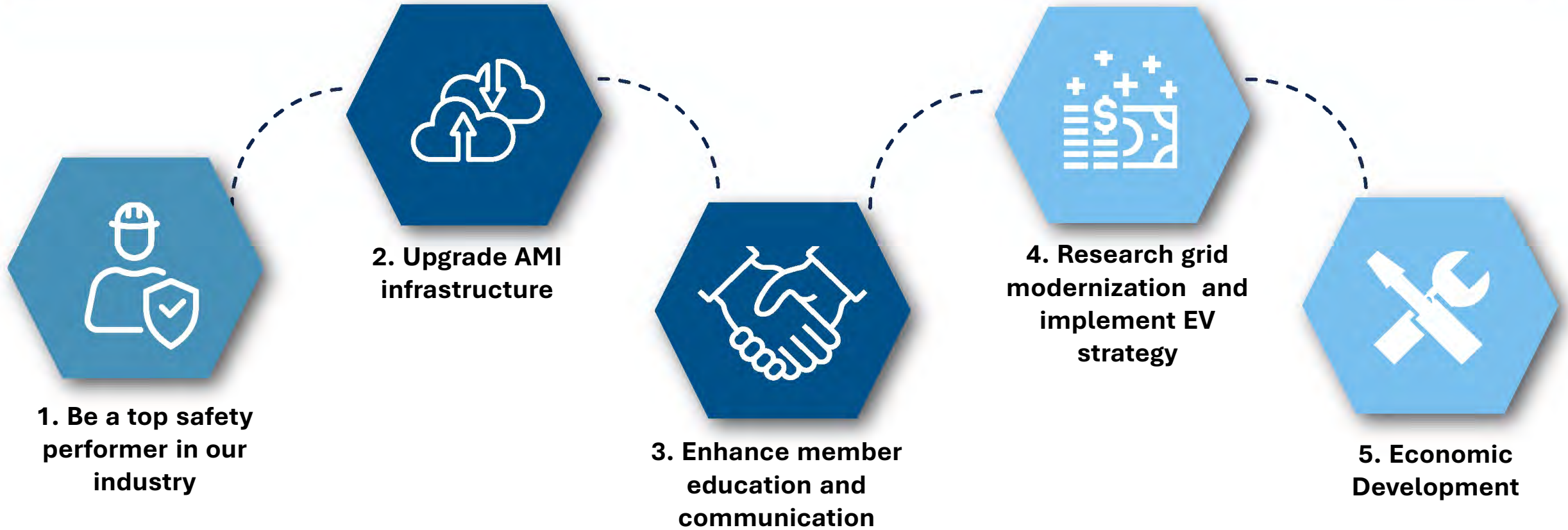
Jackson Purchase Energy Cooperative

Finance & Accounting

January 2023 – Reporting
November 2022

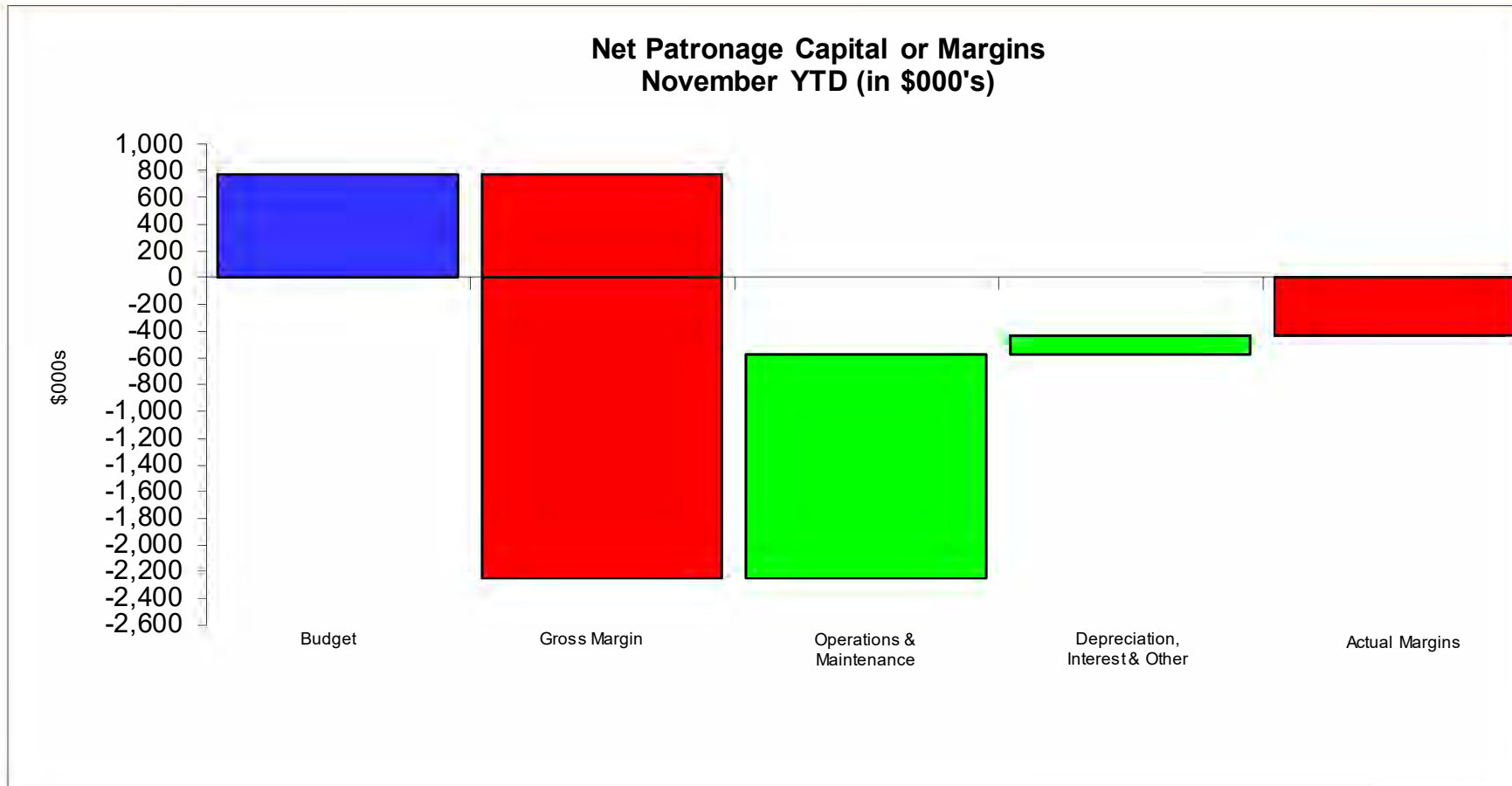


Strategic Initiatives



MARGINS COMPARED TO BUDGET

STRATEGIC INITIATIVE #3 – ENHANCE MEMBER EDUCATION AND COMMUNICATION



Gross Margin (Revenue less Purchased Power) is (\$3,025) unfavorable to budget
Operations & Maintenance is favorable to budget \$1,680
Depreciation Expense, Interest Expense and Other is favorable to budget \$133
Total Margins are (\$1,211) unfavorable to budget @ (\$437)

CONTROLLABLE COSTS VS BUDGET

STRATEGIC INITIATIVE #3 – ENHANCE MEMBER EDUCATION AND COMMUNICATION



Total Operations & Maintenance - less PP

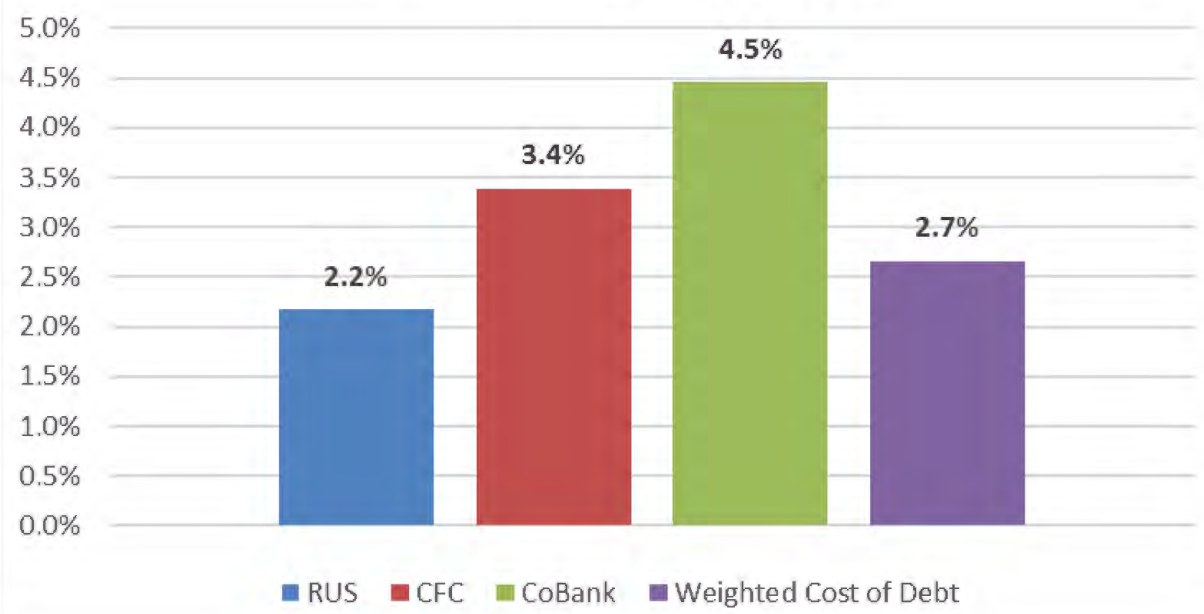
	November YTD			Year End		
	Actual	Budget	Variance F/(U)	Actual	Budget	Variance F/(U)
2019	9,505,047	11,447,806	1,942,759	10,785,517	12,459,161	1,673,644
2020	8,616,481	11,335,381	2,718,900	11,352,224	12,348,689	996,465
2021	10,852,577	12,040,232	1,187,655	11,980,927	13,011,615	1,030,688
2022	14,324,594	16,004,755	1,680,161			

LONG-TERM DEBT

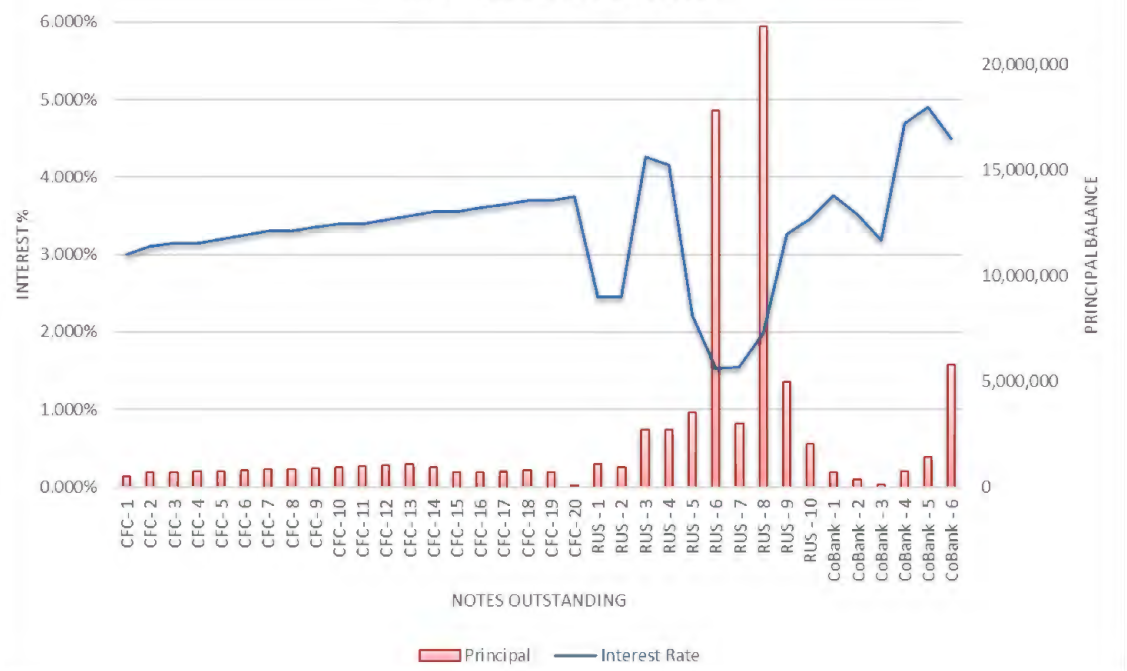
STRATEGIC INITIATIVE #3 – ENHANCE MEMBER EDUCATION AND COMMUNICATION



Cost of Long-Term Debt



Long-Term Debt by Note



LIQUIDITY

STRATEGIC INITIATIVE #3 – ENHANCE MEMBER EDUCATION AND COMMUNICATION

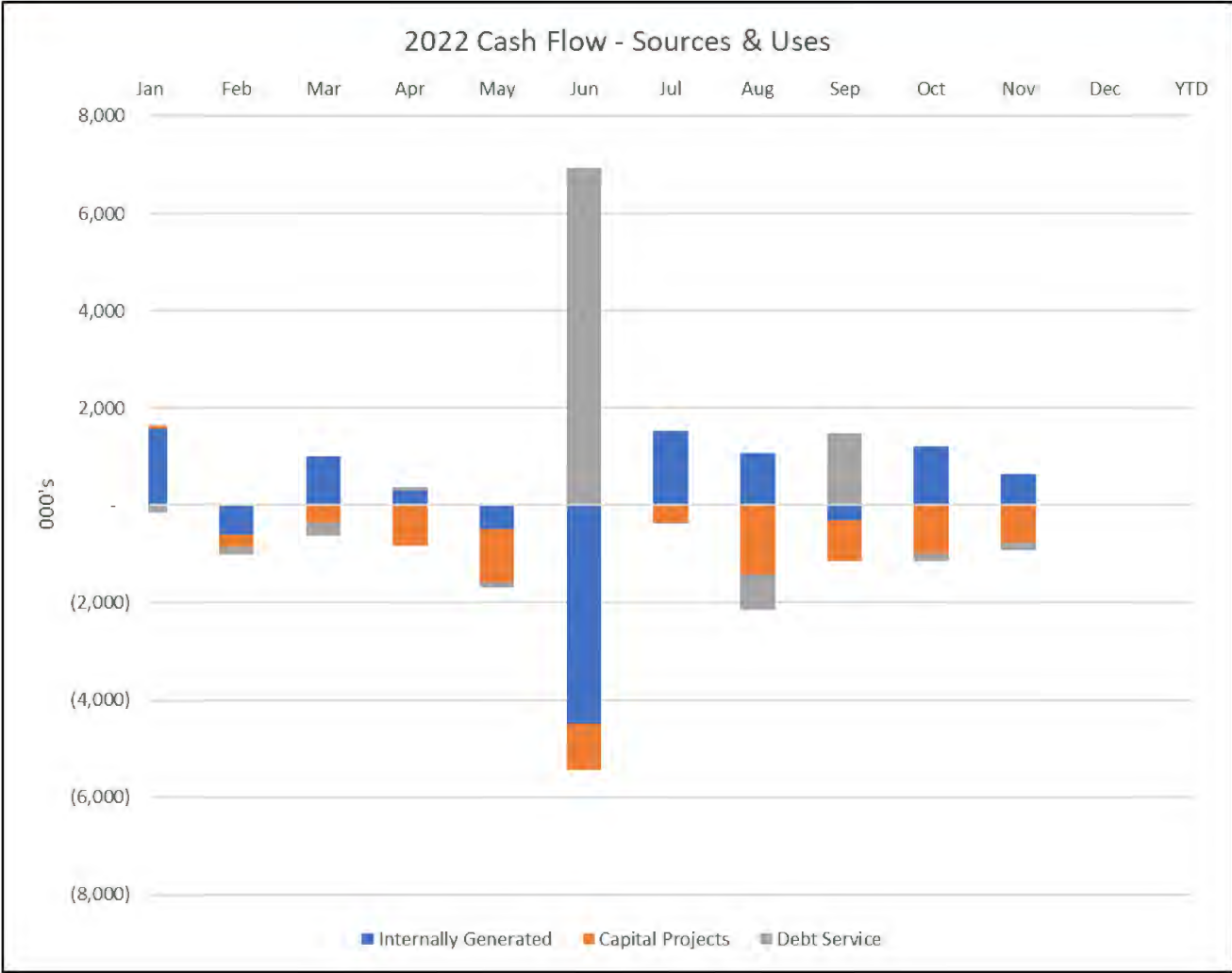


Days Cash on Hand

Cash Balance, 11/30/22	\$	5,045,459
Checks total for month	\$	7,629,259
Days Cash on Hand		20
Power Bill for Month	\$	4,094,484
Temporary Cash Investments (CFC)	\$	-
Line of Credit Used	\$	-
Line of Credit Available	\$	15,000,000

CASH FLOW – SOURCES & USES

STRATEGIC INITIATIVE #3 – ENHANCE MEMBER EDUCATION AND COMMUNICATION



Sources of Cash

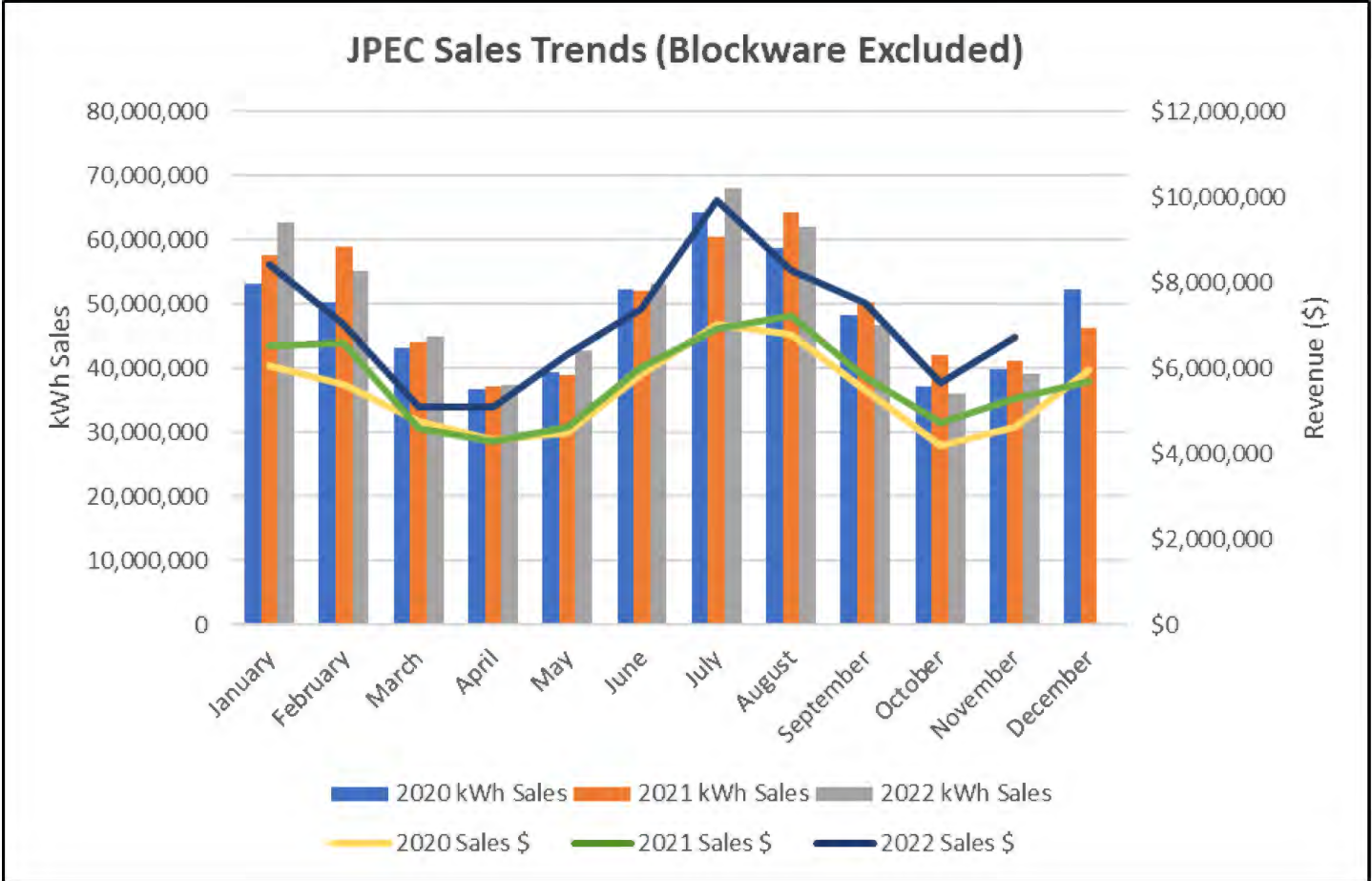


Uses of Cash



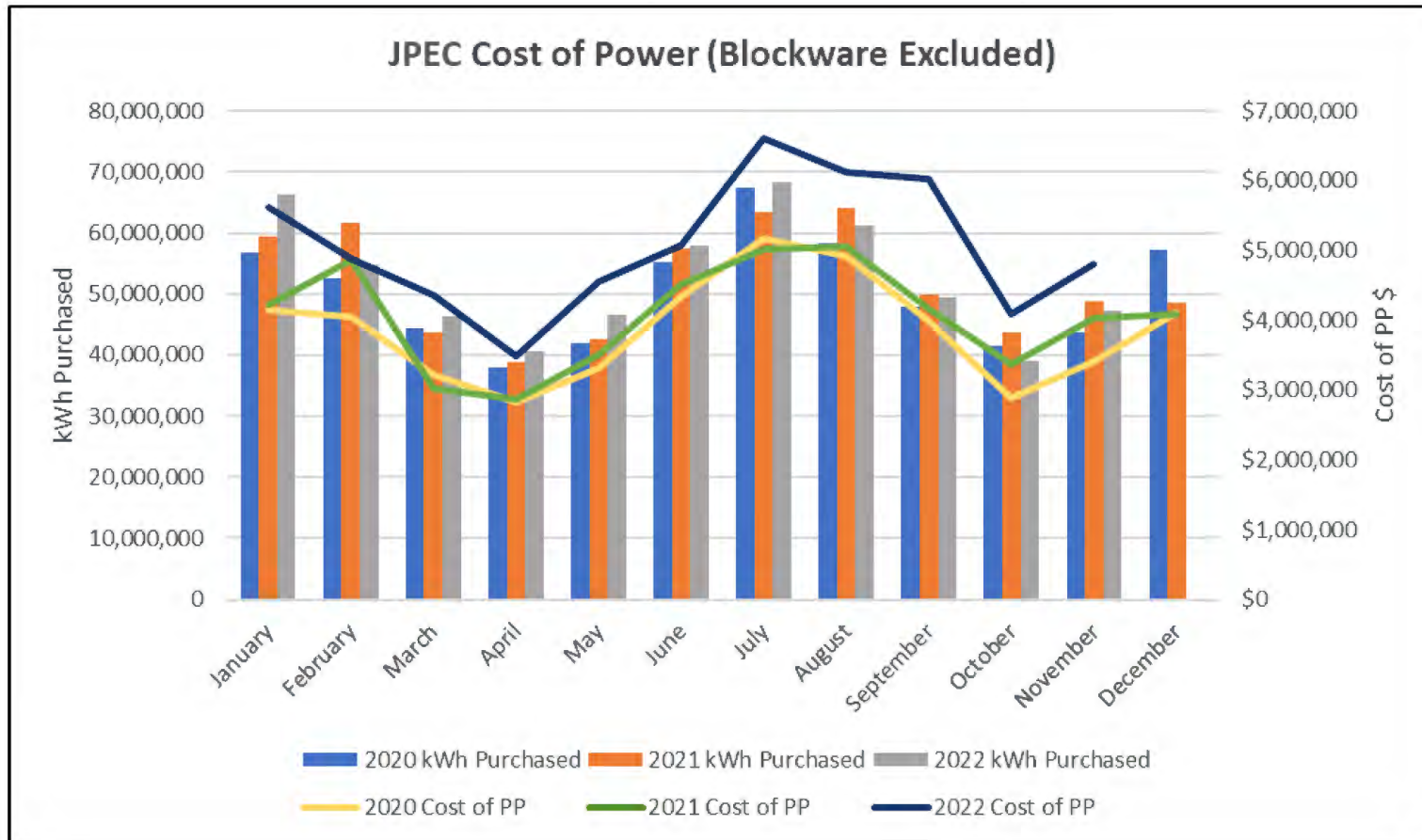
JPEC SALES TRENDS (NET OF BLOCKWARE)

STRATEGIC INITIATIVE #3 – ENHANCE MEMBER EDUCATION AND COMMUNICATION



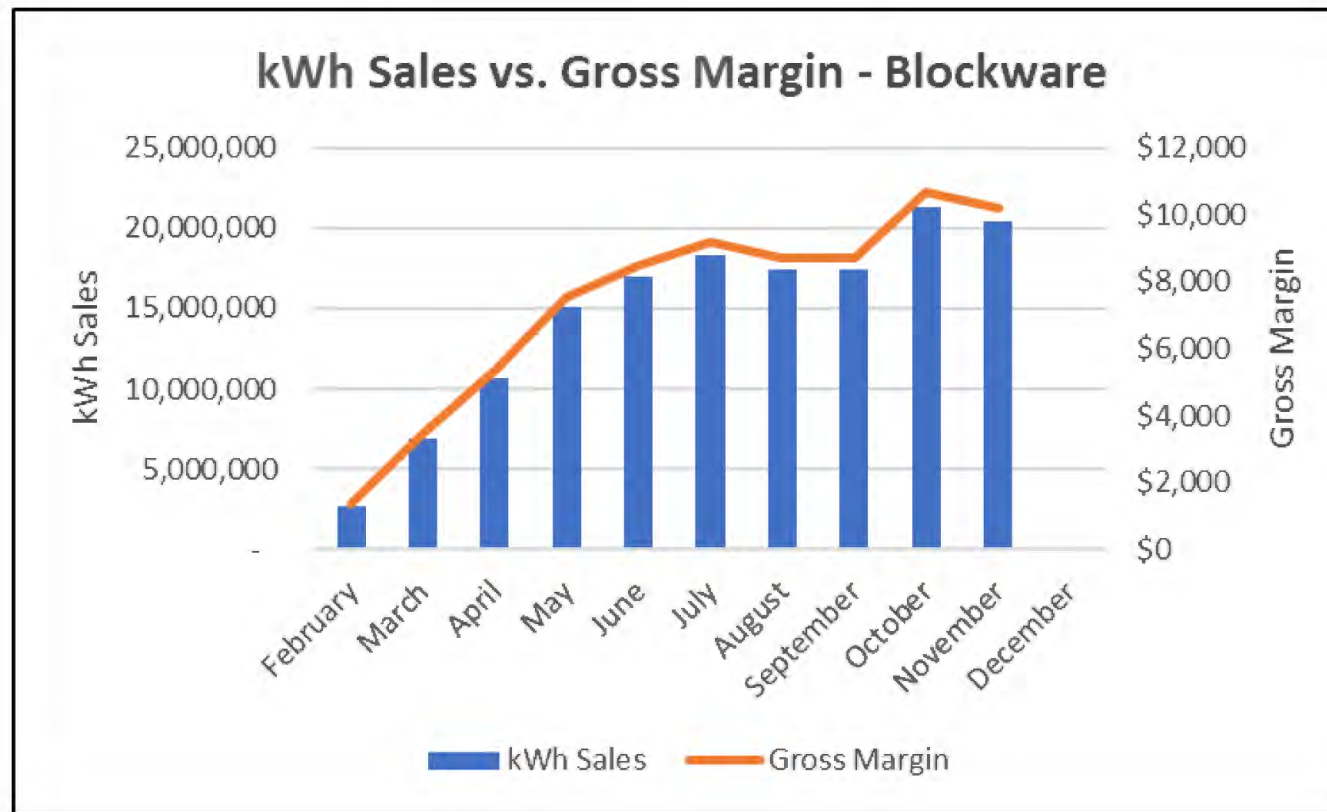
JPEC PURCHASED POWER (NET OF BLOCKWARE)

STRATEGIC INITIATIVE #3 – ENHANCE MEMBER EDUCATION AND COMMUNICATION



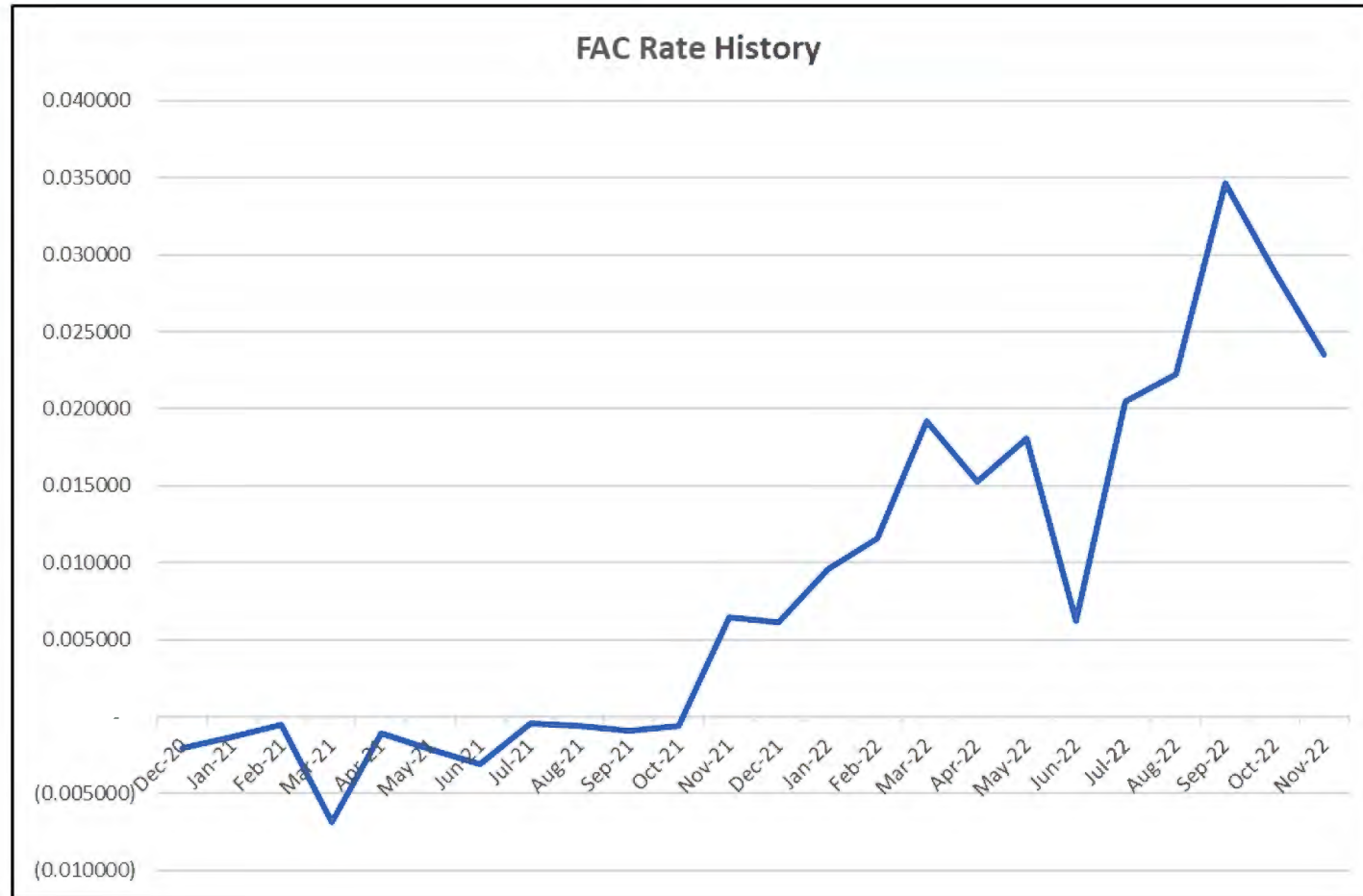
BLOCKWARE – KWH VS. GROSS MARGIN

STRATEGIC INITIATIVE #3 – ENHANCE MEMBER EDUCATION AND COMMUNICATION



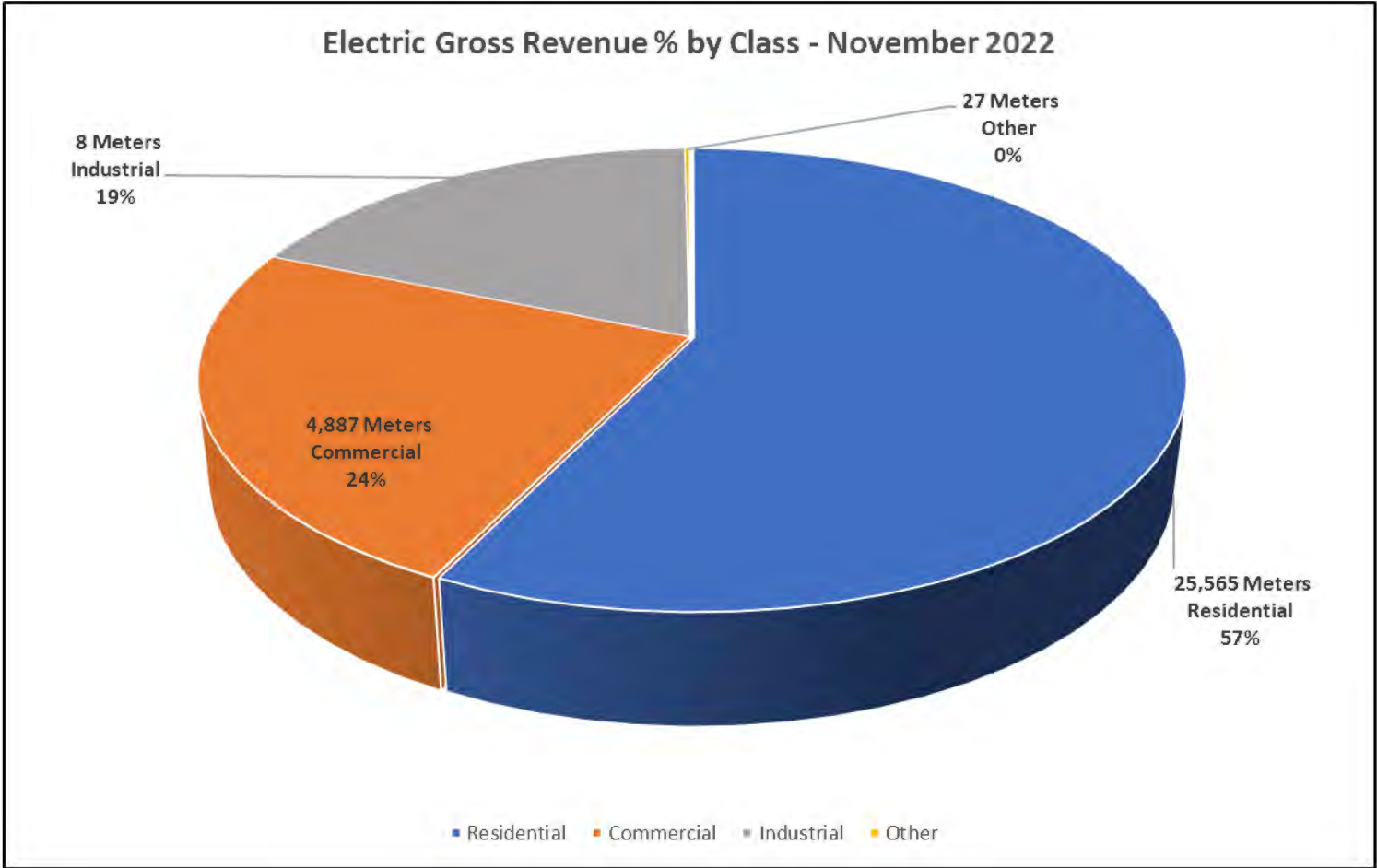
FAC RATE HISTORY

STRATEGIC INITIATIVE #3 – ENHANCE MEMBER EDUCATION AND COMMUNICATION



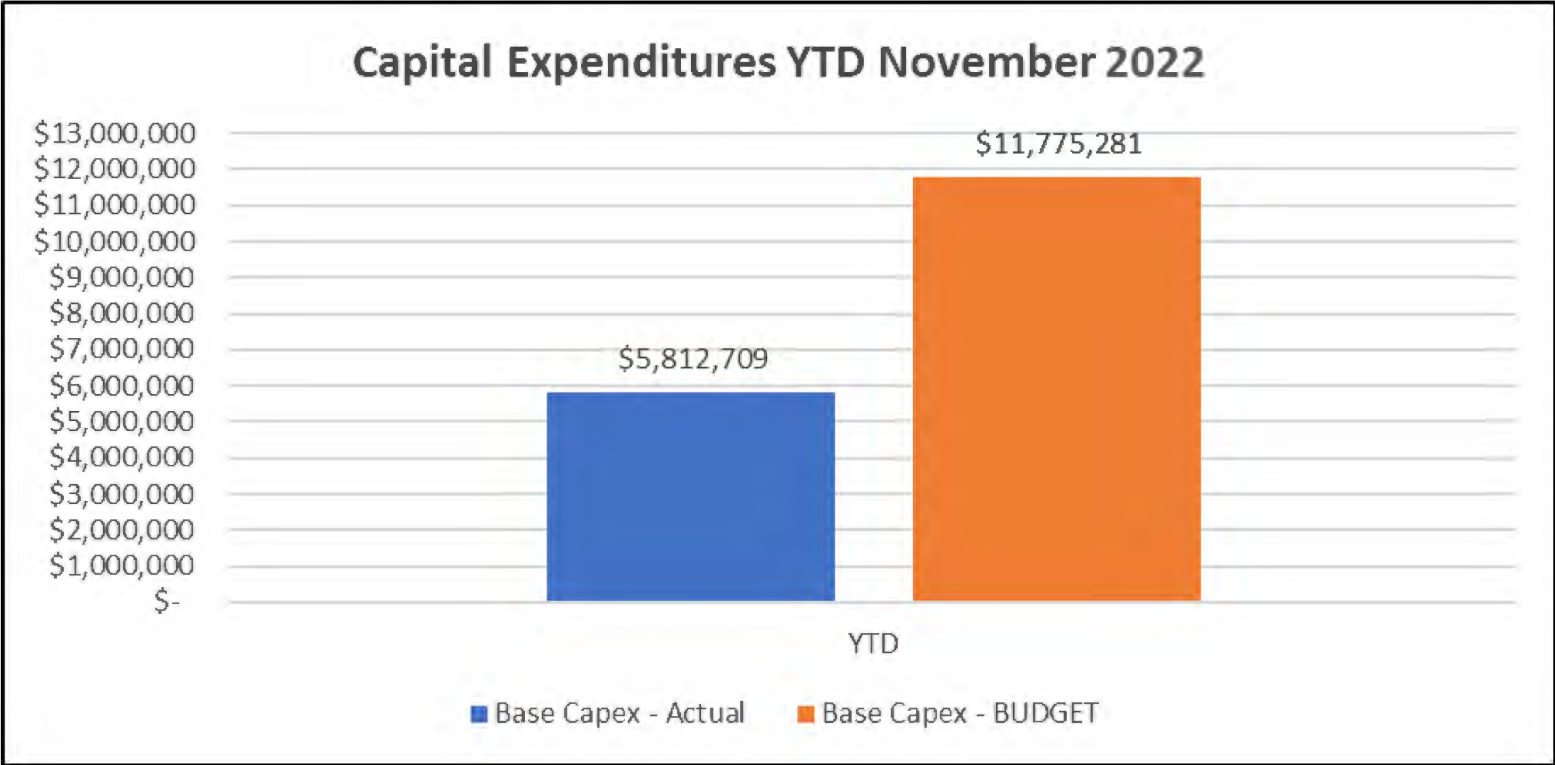
GROSS REVENUE BY CLASS

STRATEGIC INITIATIVE #3 – ENHANCE MEMBER EDUCATION AND COMMUNICATION



CAPITAL EXPENDITURES

STRATEGIC INITIATIVE #3 – ENHANCE MEMBER EDUCATION AND COMMUNICATION



FINANCIAL AND STATISTICAL REPORT	BORROWER DESIGNATION Kentucky 20 McCracken
	BORROWER NAME Jackson Purchase Energy Corporation
	ENDING DATE November 30, 2022

CERTIFICATION

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

Meredith Kendall

Signature of Office Manager or Accountant

12/29/2022

Date

Ray H. Quinn

Signature of Manager

12/29/2022

Date

PART A. STATEMENT OF OPERATIONS

ITEM	YEAR-TO-DATE			THIS MONTH (d)
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	
1. Operating Revenue and Patronage Capital	62,539,698	89,228,864	74,897,138	8,134,028
2. Power Production Expense	0	0	0	0
3. Cost of Purchased Power	44,687,620	67,395,317	50,038,946	6,208,956
4. Transmission Expense				
5. Distribution Expense - Operation	2,769,452	3,412,584	2,928,406	400,915
6. Distribution Expense - Maintenance	3,169,169	6,305,072	7,476,969	169,396
7. Consumer Accounts Expense	1,036,386	969,508	696,463	83,980
8. Customer Service and Informational Expense	629	551	399,455	70
9. Sales Expense	1,515	4,733	1,100	0
10. Administrative and General Expense	3,875,427	3,632,146	4,502,363	447,796
11. Total Operation & Maintenance Expense (2 thru 10)	55,540,198	81,719,911	66,043,703	7,311,113
12. Depreciation & Amortization Expense	6,118,604	6,467,010	6,380,000	596,956
13. Tax Expense - Property	0	0	0	0
14. Tax Expense - Other	79,043	69,192	81,400	5,453
15. Interest on Long-Term Debt	1,613,581	2,000,498	1,947,000	188,059
16. Interest Charged to Construction (Credit)	0	0	0	0
17. Interest Expense - Other	5,317	4,677	3,300	511
18. Other Deductions	1,700	2,047	0	100
19. Total Cost of Electric Service (11 thru 18)	63,358,443	90,263,335	74,455,403	8,102,192
20. Patronage Capital & Operating Margins (1 minus 19)	(818,745)	(1,034,471)	441,735	31,836
21. Non Operating Margins - Interest	48,725	142,761	33,000	19,682
22. Allowance for Funds Used During Construction	0	0	0	0
23. Income (Loss) from Equity Investments	0	0	0	0
24. Non Operating Margins - Other	(568,738)	121,275	0	0
25. Generation & Transmission Capital Credits	0	0	0	0
26. Other Capital Credits & Patronage Dividends	309,336	333,678	300,000	0
27. Extraordinary Items	0	0	0	0
28. Patronage Capital or Margins (20 thru 27)	(1,029,422)	(436,757)	774,735	51,518

PART B. DATA ON TRANSMISSION AND DISTRIBUTION PLANT

ITEM	YEAR-TO-DATE		ITEM	YEAR-TO-DATE	
	LAST YEAR (a)	THIS YEAR (b)		LAST YEAR (a)	THIS YEAR (b)
1. New Services Connected	337	303	5. Miles Transmission		
2. Services Retired	8	0	6. Miles Distribution Overhead	2,358	2,351
3. Total Services In Place	35,156	34,878	7. Miles Distribution Underground	623	634
4. Idle Services (Exclude Seasonal)	4,721	4,391	8. Total Miles Energized (5+6+7)	2,981	2,986

FINANCIAL AND STATISTICAL REPORT	BORROWER DESIGNATION
	Kentucky 20 McCracken
	PERIOD ENDING 11/30/2022

PART C. BALANCE SHEET			
ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	200,952,898	28. Memberships	101,435
2. Construction Work in Progress	5,345,617	29. Patronage Capital	50,193,549
3. Total Utility Plant (1+2)	206,298,515	30. Operating Margins - Prior Years	0
4. Accum. Provision for Depreciation and Amort	79,143,632	31. Operating Margins - Current Year	(913,287)
5. Net Utility Plant (3-4)	127,154,883	32. Non-Operating Margins	476,531
6. Nonutility Property - Net	0	33. Other Margins & Equities	80,600
7. Investment in Subsidiary Companies	0	34. Total Margins & Equities (28 thru 33)	49,938,828
8. Invest. in Assoc. Org. - Patronage Capital	2,010,313	35. Long-Term Debt RUS	60,639,941
9. Invest. in Assoc. Org. - Other - General Funds	0	(Payments-Unapplied (\$ _____))	0
10. Invest in Assoc. Org. - Other - Nongeneral Funds	2,008,998	36. Long-Term Debt - Other (Net)	24,643,173
11. Investments in Economic Development Projects	0	(Payments-Unapplied (\$ _____))	0
12. Other Investments	0	37. Total Long-Term Debt (35+36)	85,283,114
13. Special Funds	0	38. Obligations Under Capital Leases	0
14. Total Other Property & Investments (6 thru 13)	4,019,311	39. Accumulated Operating Provisions	3,067,512
15. Cash-General Funds	5,045,459	40. Total Other Noncurrent Liabilities (38+39)	3,067,512
16. Cash-Construction Funds-Trustee	0	41. Notes Payable	0
17. Special Deposits	0	42. Accounts Payable	7,490,123
18. Temporary Investments	0	43. Consumers Deposits	5,156,167
19. Notes Receivable - Net	0	44. Other Current & Accrued Liabilities	1,757,358
20. Accounts Receivable - Net Sales of Energy	6,359,803	45. Total Current & Accrued Liabilities (41 thru 44)	14,403,649
21. Accounts Receivable - Net Other	(24,917)	46. Deferred Credits	60,372
22. Materials & Supplies - Electric and Other	3,055,105	47. Total Liabilities & Other Credits (34+37+40+45+46)	152,753,475
23. Prepayments	610,137	ESTIMATED CONTRIBUTIONS IN AID OF CONSTRUCTION	
24. Other Current & Accrued Assets	6,493,195	53. Balance Beginning of the Year	14,419,327
	21,538,781	54. Amount Received This Year (Net)	2,444,295
26. Deferred Debits	40,500	55. Total Contributions in Aid of Construction	16,863,622
27. Total Assets & Other Debits (5+14+25+26)	152,753,475		

PART D. NOTES TO FINANCIAL STATEMENTS

Part C - Estimated Contributions in Aid of Construction

An accurate estimate of Contributions in Aid of Construction on plant cannot be made. The amount shown reflects contributions made since inception of tracking.

THE SPACE BELOW IS PROVIDED FOR IMPORTANT NOTES REGARDING THE FINANCIAL STATEMENT CONTAINED IN THIS REPORT.

FINANCIAL AND STATISTICAL REPORT		BORROWER DESIGNATION					
		Kentucky 20 McCracken					
		PERIOD ENDING 11/30/2022					
PART R. POWER REQUIREMENTS DATA BASE							
CLASSIFICATION	CONSUMER SALES & REVENUE DATA	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE
		(a)	(b)	(c)	(d)	(e)	(f)
1. Residential Sales (excluding seasonal)	a. No. Consumers Served	25,575	25,587	25,584	25,571	25,577	25,581
	b. KWH Sold	40,542,321	36,512,602	25,941,564	20,069,545	24,012,139	32,317,972
	c. Revenue	5,816,072	4,823,044	2,848,270	2,857,417	4,117,345	4,915,822
2. Residential Sales - Seasonal	a. No. Consumers Served	0	0	0	0	0	0
	b. KWH Sold	0	0	0	0	0	0
	c. Revenue	0	0	0	0	0	0
3. Irrigation Sales	a. No. Consumers Served	5	5	5	5	5	5
	b. KWH Sold	(1,452)	(268)	182	38	7,815	19,897
	c. Revenue	10	158	232	225	2,036	2,954
4. Comm. and Ind. 1000 KVA or Less	a. No. Consumers Served	4,811	4,807	4,803	4,820	4,828	4,826
	b. KWH Sold	17,936,196	14,606,014	14,296,923	13,358,436	14,556,309	16,894,168
	c. Revenue	2,060,489	1,671,634	1,644,581	1,666,769	1,695,618	1,939,437
5. Comm. and Ind. Over 1000 KVA	a. No. Consumers Served	12	13	13	13	13	14
	b. KWH Sold	4,127,943	6,631,525	11,462,958	14,567,136	19,071,995	20,766,501
	c. Revenue	422,121	557,492	779,306	1,262,574	1,699,202	1,861,672
6. Public Street & Highway Lighting	a. No. Consumers Served	23	23	24	22	21	21
	b. KWH Sold	74,134	24,176	59,628	56,493	66,624	59,214
	c. Revenue	16,792	6,970	12,861	12,582	15,244	12,465
7. Other Sales to Public Authority	a. No. Consumers Served	0	0	0	0	0	0
	b. KWH Sold	0	0	0	0	0	0
	c. Revenue	0	0	0	0	0	0
8. Sales for Resales-REA Borrowers	a. No. Consumers Served	0	0	0	0	0	0
	b. KWH Sold	0	0	0	0	0	0
	c. Revenue	0	0	0	0	0	0
9. Sales for Resales-Other	a. No. Consumers Served	0	0	0	0	0	0
	b. KWH Sold	0	0	0	0	0	0
	c. Revenue	0	0	0	0	0	0
10. TOTAL No. of Consumers (lines 1a thru 9a)		30,426	30,435	30,429	30,431	30,444	30,447
11. TOTAL KWH Sold (lines 1b thru 9b)		62,679,142	57,774,049	51,761,255	48,051,648	57,714,882	70,057,752
12. TOTAL Revenue Received From Sales of Electric Energy (line 1c thru 9c)		8,315,484	7,059,298	5,285,250	5,799,566	7,529,444	8,732,350
13. Other Electric Revenue		104,508	116,183	115,879	105,735	101,787	105,024
14. KWH - Own Use		196,357	146,863	96,891	68,383	61,391	75,259
15. TOTAL KWH Purchased		66,287,236	57,503,881	53,294,540	51,333,728	61,693,512	74,818,878
16. TOTAL KWH Generated		0	0	0	0	0	0
17. Cost of Purchases and Generation		5,613,216	5,034,246	4,681,975	4,320,917	5,850,333	6,538,228
18. Interchange - KWH - Net		0	0	0	0	0	0
19. Peak - Sum All KW Input (Metered)	Non-coincident	121,407	112,821	112,201	93,545	142,798	174,026
	Coincident <u>X</u>	0	0	0	0	0	0

**CFC
FINANCIAL AND STATISTICAL REPORT**

BORROWER DESIGNATION

Kentucky 20 McCracken

PERIOD ENDING

11/30/2022

PART R. POWER REQUIREMENTS DATA BASE (Continued)

(See preceding page 6 of CFC Form 7 for Headings of Line Item numbers below.)

LINE ITEM NUMBER		JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	TOTAL
		(g)	(h)	(i)	(j)	(k)	(l)	(Column a thru l)
1	a.	25,583	25,592	25,584	25,588	25,565	0	25,581
	b.	45,054,416	39,482,193	26,775,159	18,981,723	21,366,067	0	331,055,701
	c.	7,138,482	5,674,557	4,850,449	3,342,866	4,026,489	0	50,410,814
2	a.	0	0	0	0	0	0	0
	b.	0	0	0	0	0	0	0
	c.	0	0	0	0	0	0	0
3	a.	5	5	5	5	5	0	5
	b.	34,014	22,673	37,363	790	5,479	0	126,531
	c.	4,268	2,933	4,789	356	1,381		19,342
4	a.	4,833	4,840	4,854	4,863	4,887	0	4,834
	b.	18,796,548	18,199,988	16,356,568	13,752,154	14,448,634	0	173,201,938
	c.	2,235,006	2,066,655	2,147,078	1,815,282	2,165,096	0	21,107,647
5	a.	14	14	8	8	8	0	12
	b.	22,310,388	21,737,638	20,897,113	24,546,110	23,632,265	0	189,751,572
	c.	2,055,053	2,006,907	1,937,922	1,915,616	1,825,351	0	16,323,214
6	a.	21	22	22	22	22	0	22
	b.	55,774	47,825	53,425	57,289	68,977	0	623,559
	c.	13,030	10,596	13,750	15,277	18,261	0	147,828
7	a.	0	0	0	0	0	0	0
	b.	0	0	0	0	0	0	0
	c.	0	0	0	0	0	0	0
8	a.	0	0	0	0	0	0	0
	b.	0	0	0	0	0	0	0
	c.	0	0	0	0	0	0	0
9	a.	0	0	0	0	0	0	0
	b.	0	0	0	0	0	0	0
	c.	0	0	0	0	0	0	0
10		30,456	30,473	30,473	30,486	30,487	0	30,453
11		86,251,140	79,490,317	64,119,628	57,338,066	59,521,422	0	694,759,301
12		11,445,839	9,761,647	8,953,988	7,089,398	8,036,578	0	88,008,842
13		110,025	125,149	121,635	116,647	97,450	0	1,220,022
14		90,018	88,701	78,788	72,558	109,889	0	1,085,098
15		86,543,139	78,708,231	66,784,914	60,527,100	67,814,082	0	725,309,241
16								
17		8,232,947	7,706,092	7,567,462	5,640,946	6,208,956	0	67,395,317
18		0	0	0	0	0	0	
19		175,992	167,825	172,194	111,130	134,832	0	175,992

PRELIMINARY FINANCIAL & STATISTICAL RATIOS

We have added a page of ratios calculated from the data entered on your Form 7.
Many of these are CFC KRTA ratios plus other ratios we thought might be of value to you.
These preliminary ratios can be used to evaluate your system's performance and as an error checking device.
MDSC and DSC will be *estimated* values. Your system's prior year's "Investment in Associated Orgs -- Patronage Capital" must be entered as a part of the calculation for MDSC.

Please enter last year's Investment in Associated Orgs. - Patronage Capital > (Balance Sheet, Line 8)

1,907,716

KRTA NO.	RATIO DESCRIPTION	ESTIMATED RATIO
1	TIER	0.78
	TIER (Trailing 12 Months)	0.70
	Increase (Decrease) in YTD KWH Sales	27.08%
	Increase (Decrease) in YTD KWH Purchases	26.45%
2	MDSC	2.08
3	DSC	2.14
5	Rate of Return on Equity	-0.95
7	Equity Level as % of Assets	32.69
8	Equity to Total Capital	36.93
11	Long-Term Interest as a % of Revenue	2.24
13	Total Revenue per KWH Sold (Mills)	128.43
14	Electric Revenue per KWH Sold (Mills)	126.68
20	Power Cost per KWH Sold (Mills)	97.01
21	Power Cost as % of Revenue	75.53
22	O & M Expenses (Mills/KWH Sold)	13.99
28	A & G Expenses (Mills/KWH Sold)	5.23
30	Total Operating Expenses (Mills/KWH)	32.92
31	Depreciation Expense (Mills/KWH Sold)	9.31
35	LT Interest Expense (Mills/KWH Sold)	2.88
37	Total Cost of Electric Service (Mills/KWH)	129.92
38	Operating Margins (Mills/KWH Sold)	-1.11
41	Total Margins (Mills/KWH Sold)	-0.63
48	Revenue per TUP Investment (Cents)	47.18
51	TUP Investment per KWH Sold	27.22
52	Average Consumers per Mile	10.20
*	Current Ratio	1.50
*	Total Operating Expenses per Customer	819.18
	Calculated Line Loss	4.21%

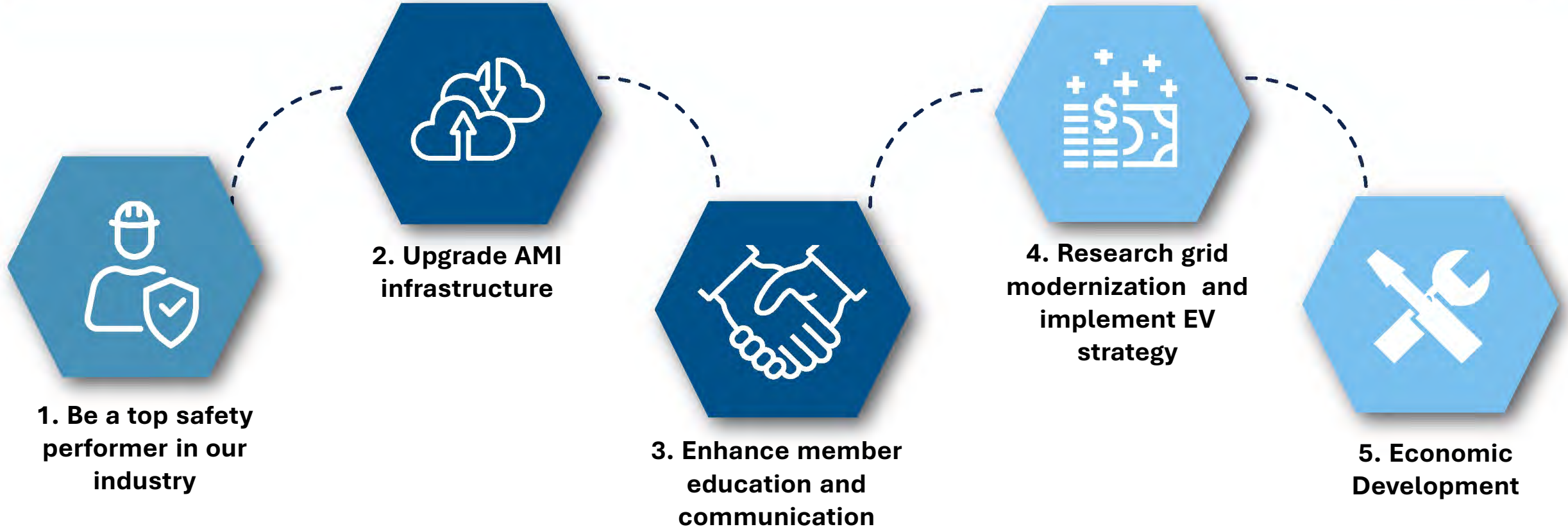


Jackson Purchase Energy Cooperative

Finance & Accounting
February 2023 – Reporting
December 2022

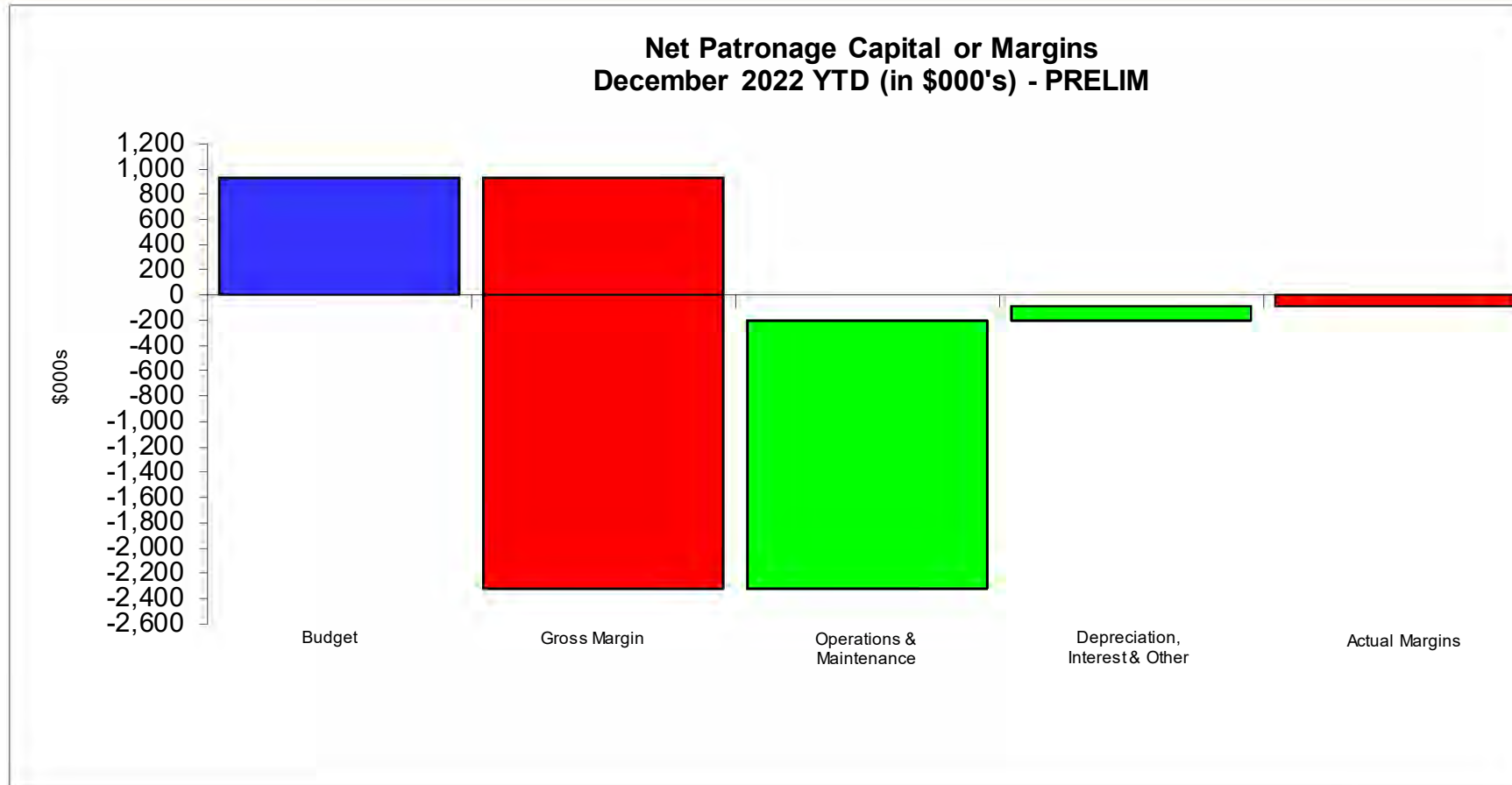


Strategic Initiatives



MARGINS COMPARED TO BUDGET

STRATEGIC INITIATIVE #3 – ENHANCE MEMBER EDUCATION AND COMMUNICATION



Gross Margin (Revenue less Purchased Power) is (\$3,243k) unfavorable to budget
 Operations & Maintenance is favorable to budget \$2,118k
 Depreciation Expense, Interest Expense and Other is favorable to budget \$112k
 Total Margins are (\$1,012k) unfavorable to budget @ (\$88k)

CONTROLLABLE COSTS VS BUDGET

STRATEGIC INITIATIVE #3 – ENHANCE MEMBER EDUCATION AND COMMUNICATION



Total Operations & Maintenance - less PP

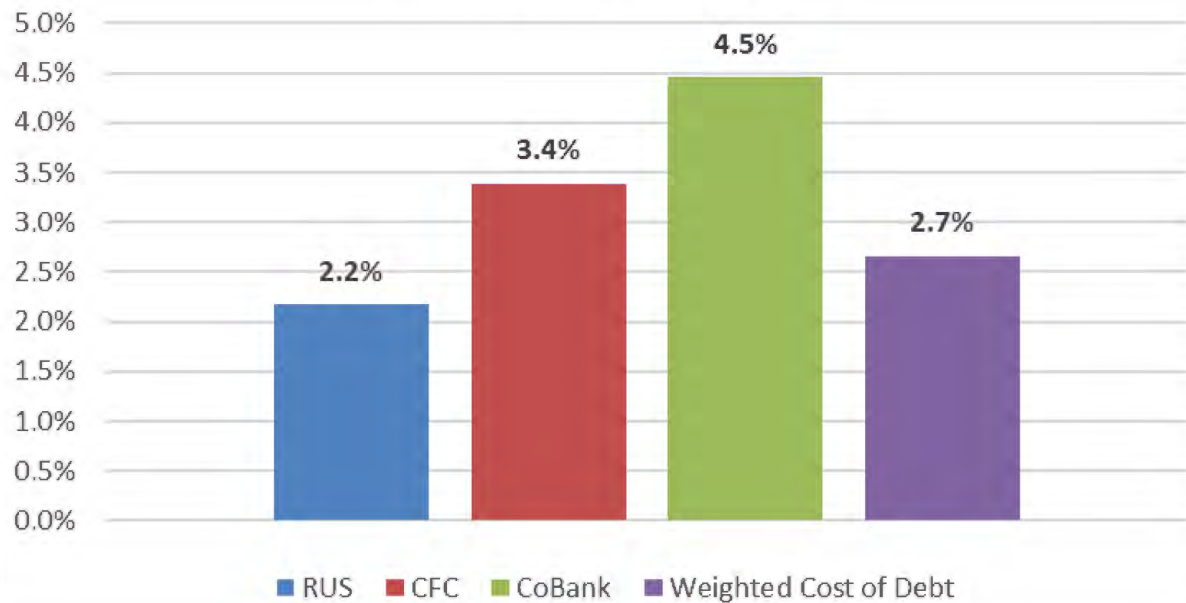
	December YTD		
	Actual	Budget	Variance F/(U)
2019	10,785,517	12,459,161	1,673,644
2020	11,352,223	12,348,690	996,467
2021	11,927,026	13,011,615	1,084,589
2022	15,390,061	17,508,624	2,118,563

LONG-TERM DEBT

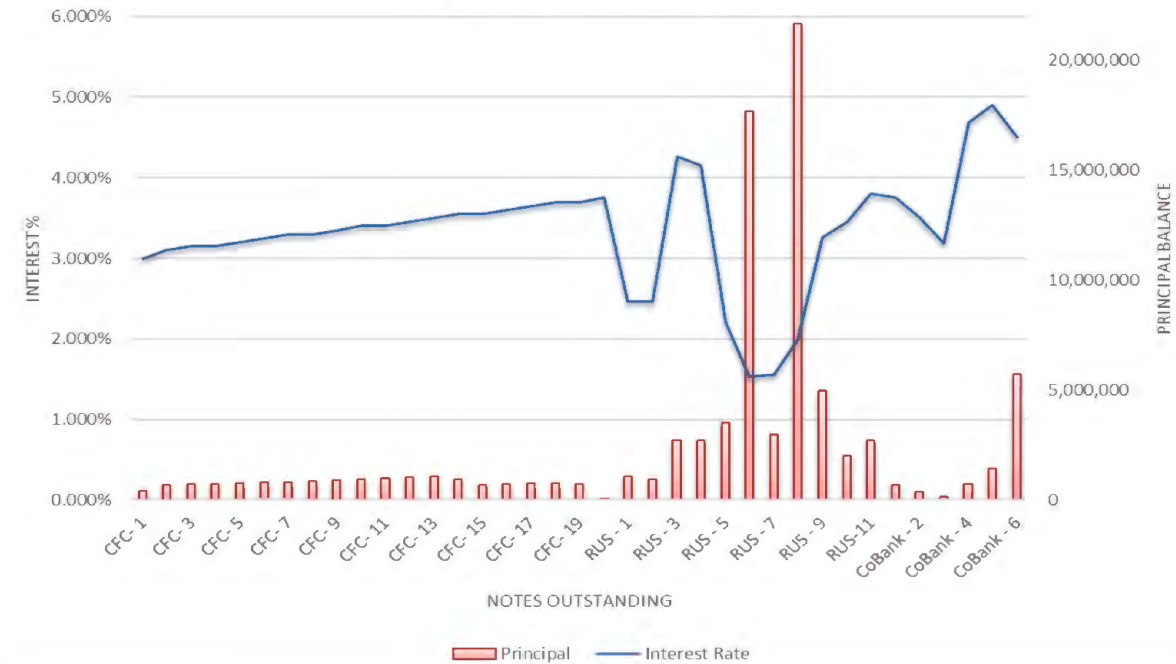
STRATEGIC INITIATIVE #3 – ENHANCE MEMBER EDUCATION AND COMMUNICATION



Cost of Long-Term Debt



Long-Term Debt by Note



LIQUIDITY

STRATEGIC INITIATIVE #3 – ENHANCE MEMBER EDUCATION AND COMMUNICATION

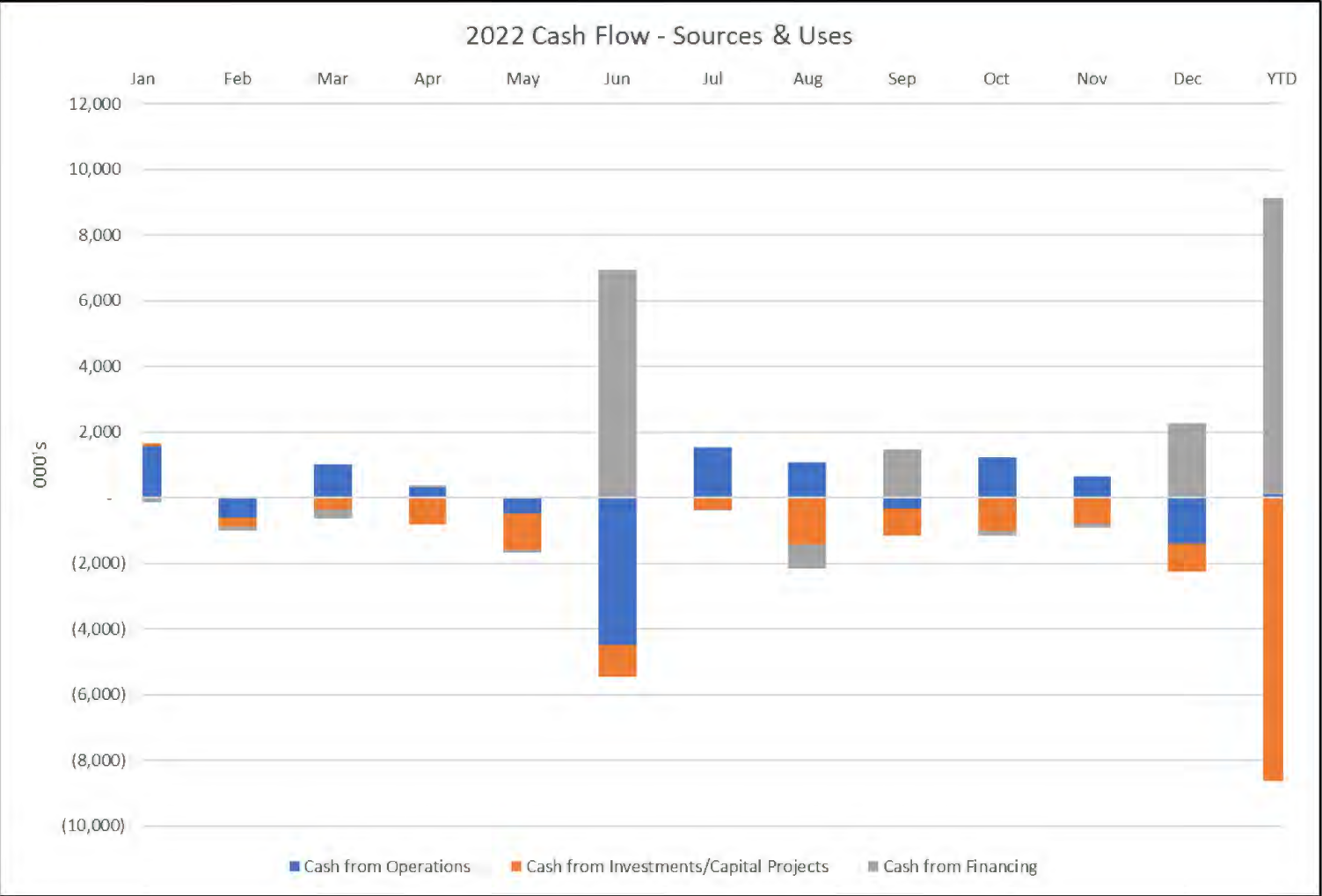


Days Cash on Hand

Cash Balance, 12/31/22	\$	5,039,901
Checks total for month	\$	8,490,129
Days Cash on Hand		18
Power Bill for Month	\$	4,813,047
Temporary Cash Investments (CFC)	\$	1,001,804
Line of Credit Used	\$	-
Line of Credit Available	\$	15,000,000

CASH FLOW – SOURCES & USES

STRATEGIC INITIATIVE #3 – ENHANCE MEMBER EDUCATION AND COMMUNICATION



Sources of Cash

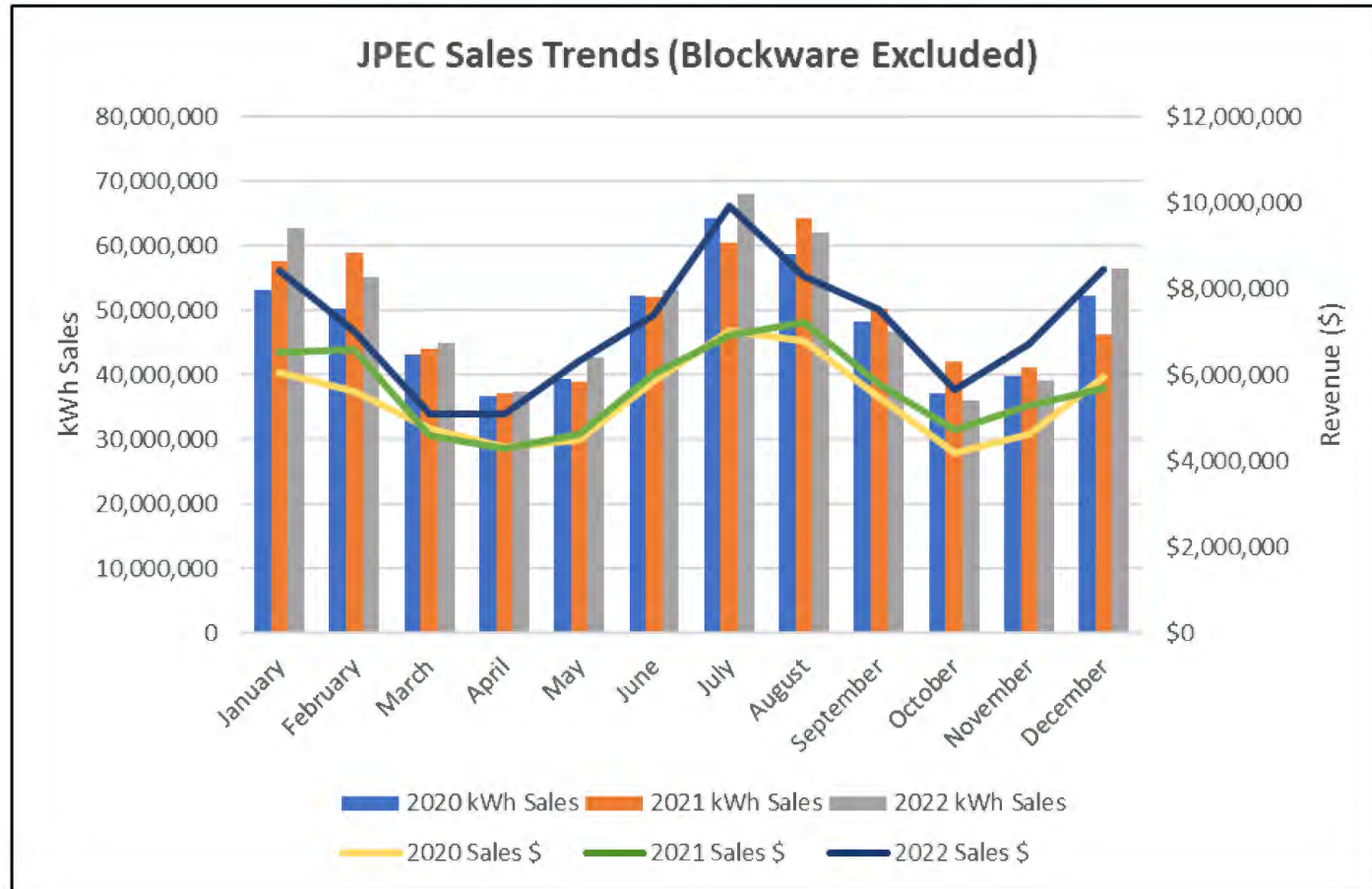


Uses of Cash



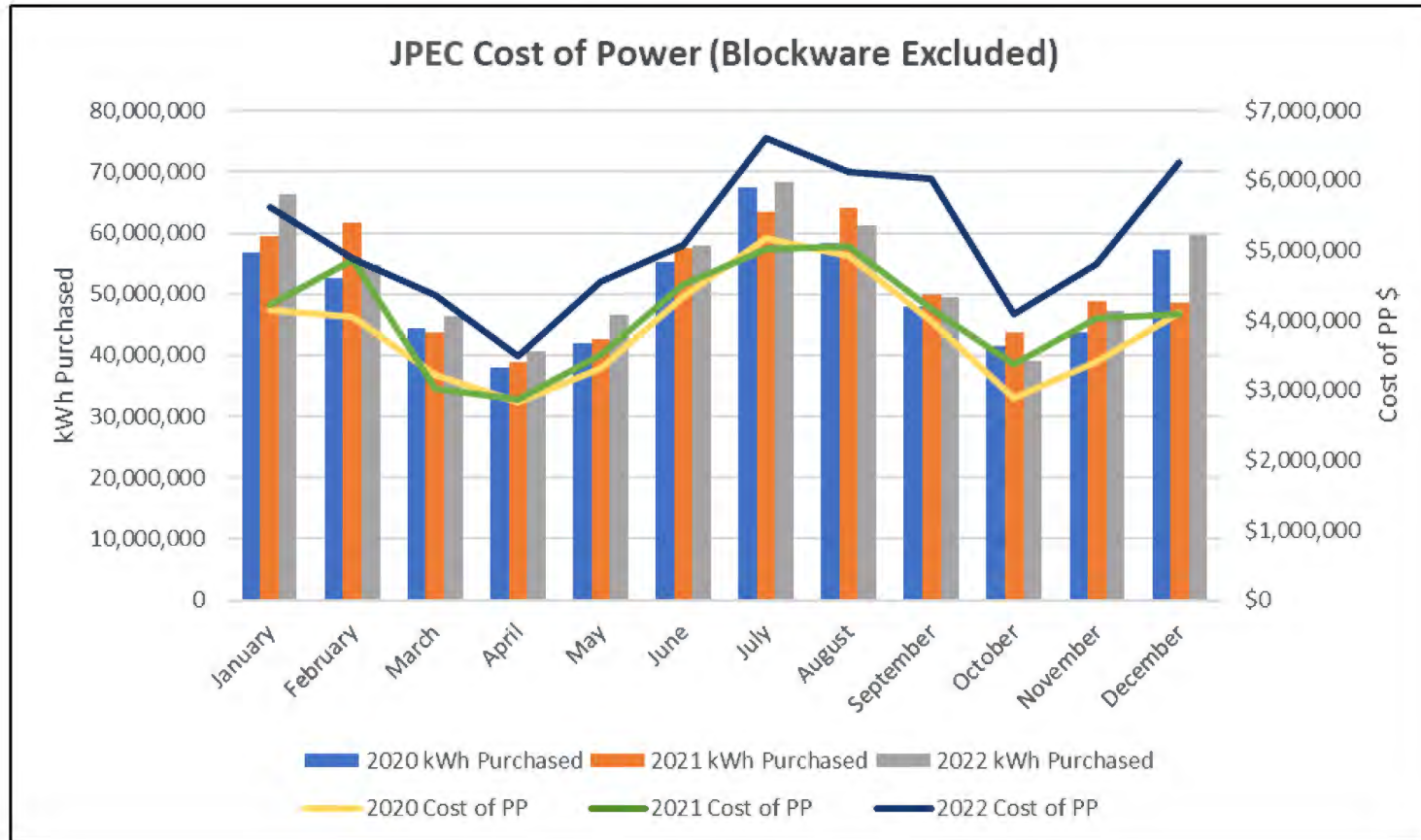
JPEC SALES TRENDS (NET OF BLOCKWARE)

STRATEGIC INITIATIVE #3 – ENHANCE MEMBER EDUCATION AND COMMUNICATION



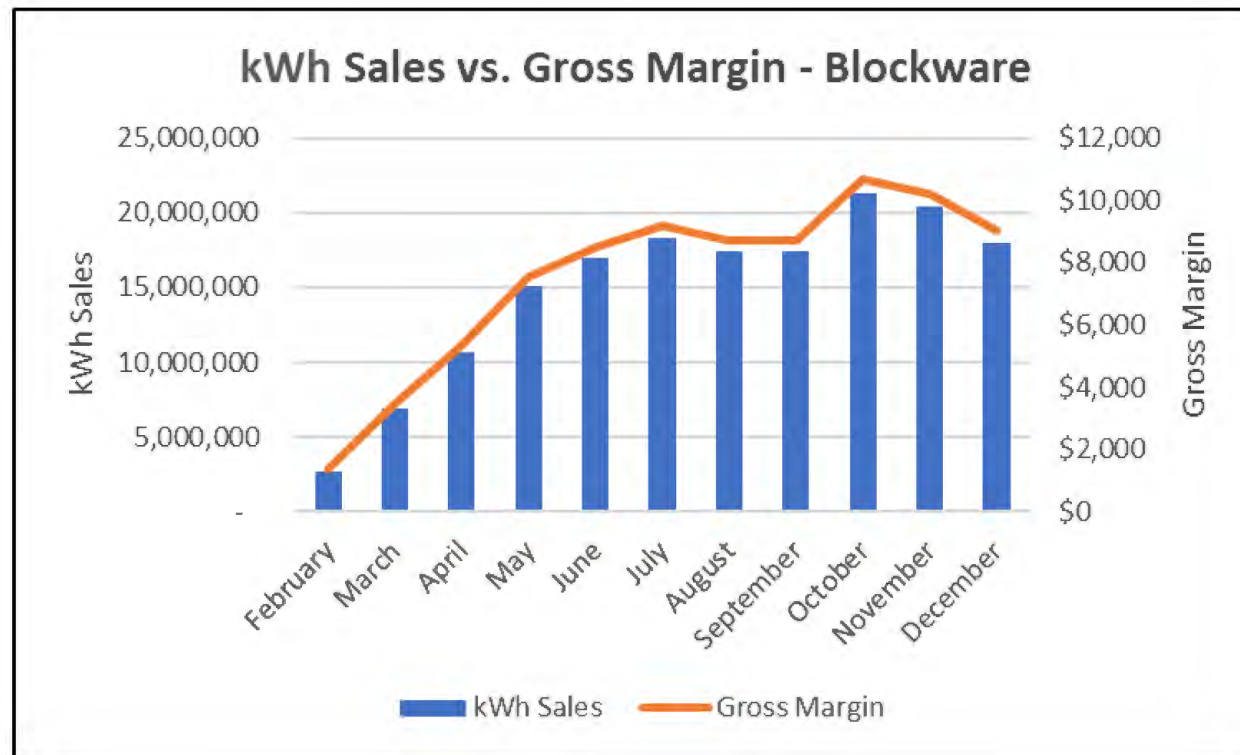
JPEC PURCHASED POWER (NET OF BLOCKWARE)

STRATEGIC INITIATIVE #3 – ENHANCE MEMBER EDUCATION AND COMMUNICATION



BLOCKWARE – KWH VS. GROSS MARGIN

STRATEGIC INITIATIVE #3 – ENHANCE MEMBER EDUCATION AND COMMUNICATION

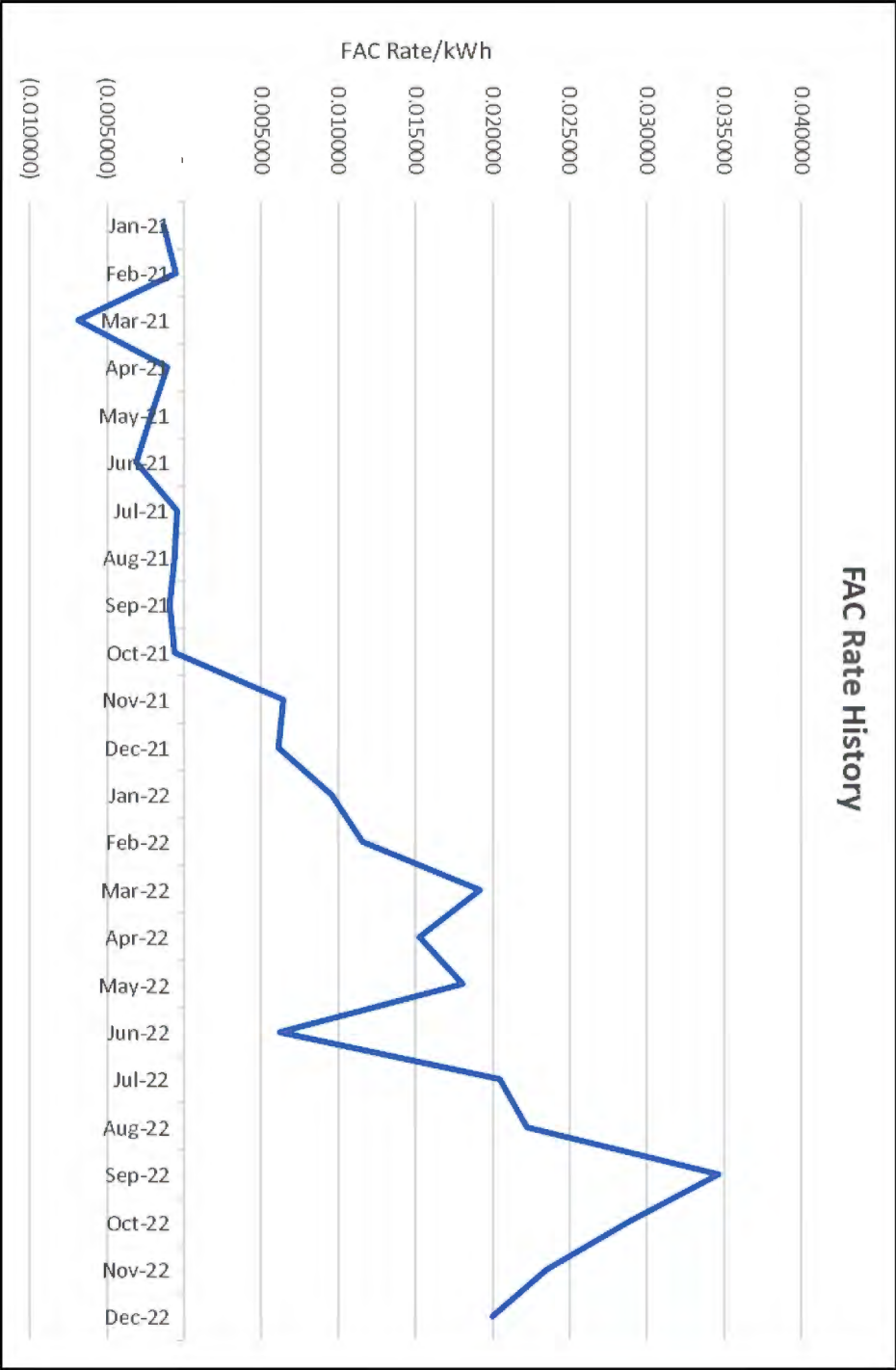


FAC RATE HISTORY

STRATEGIC INITIATIVE #3 – ENHANCE MEMBER EDUCATION AND COMMUNICATION

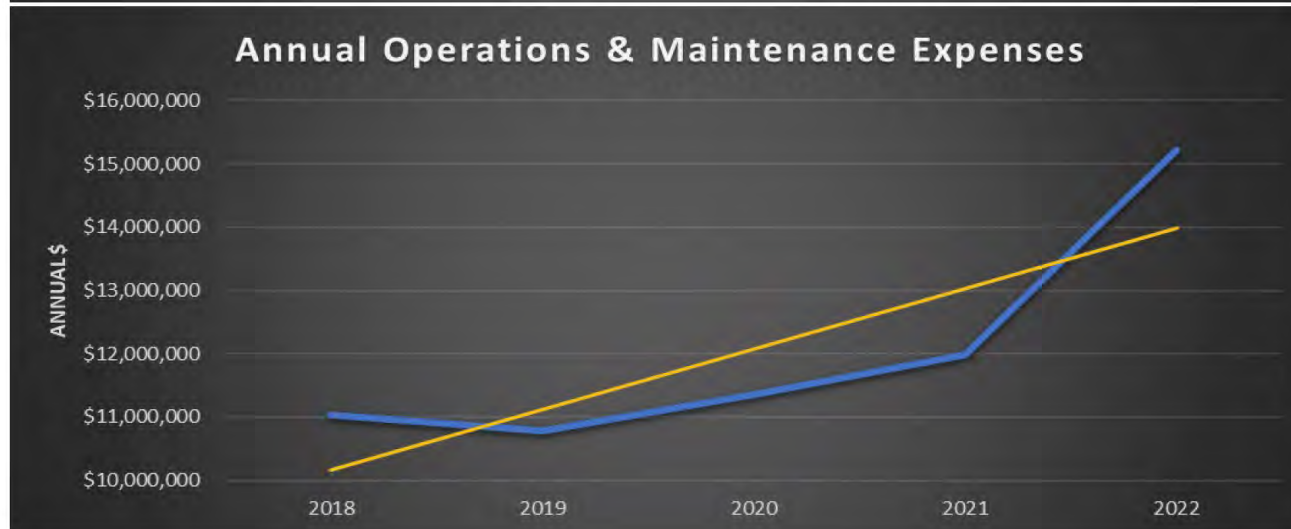
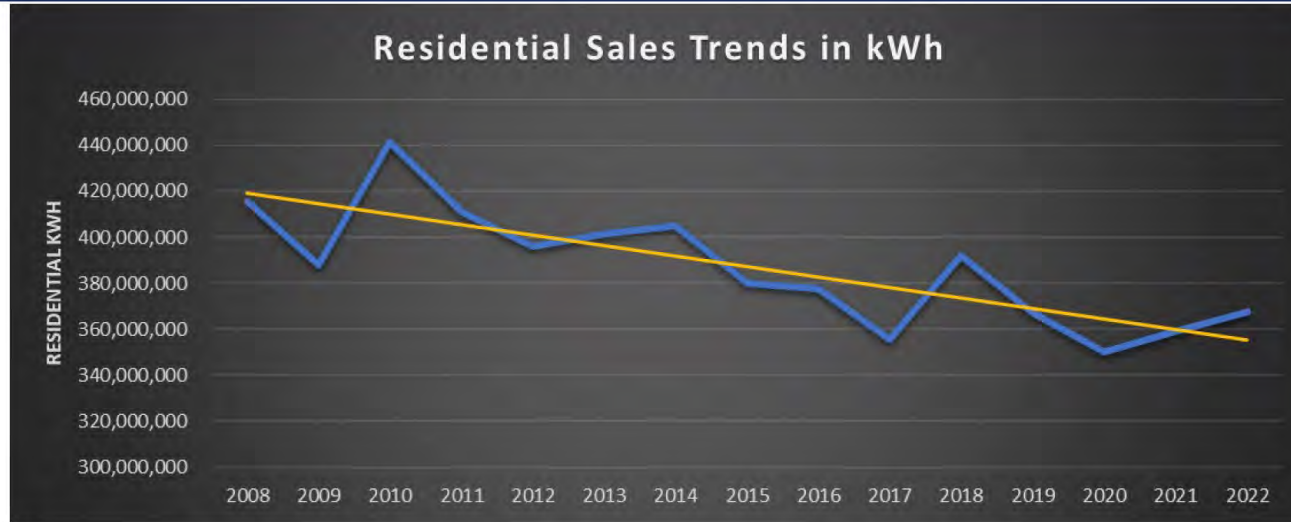


FAC Rate History



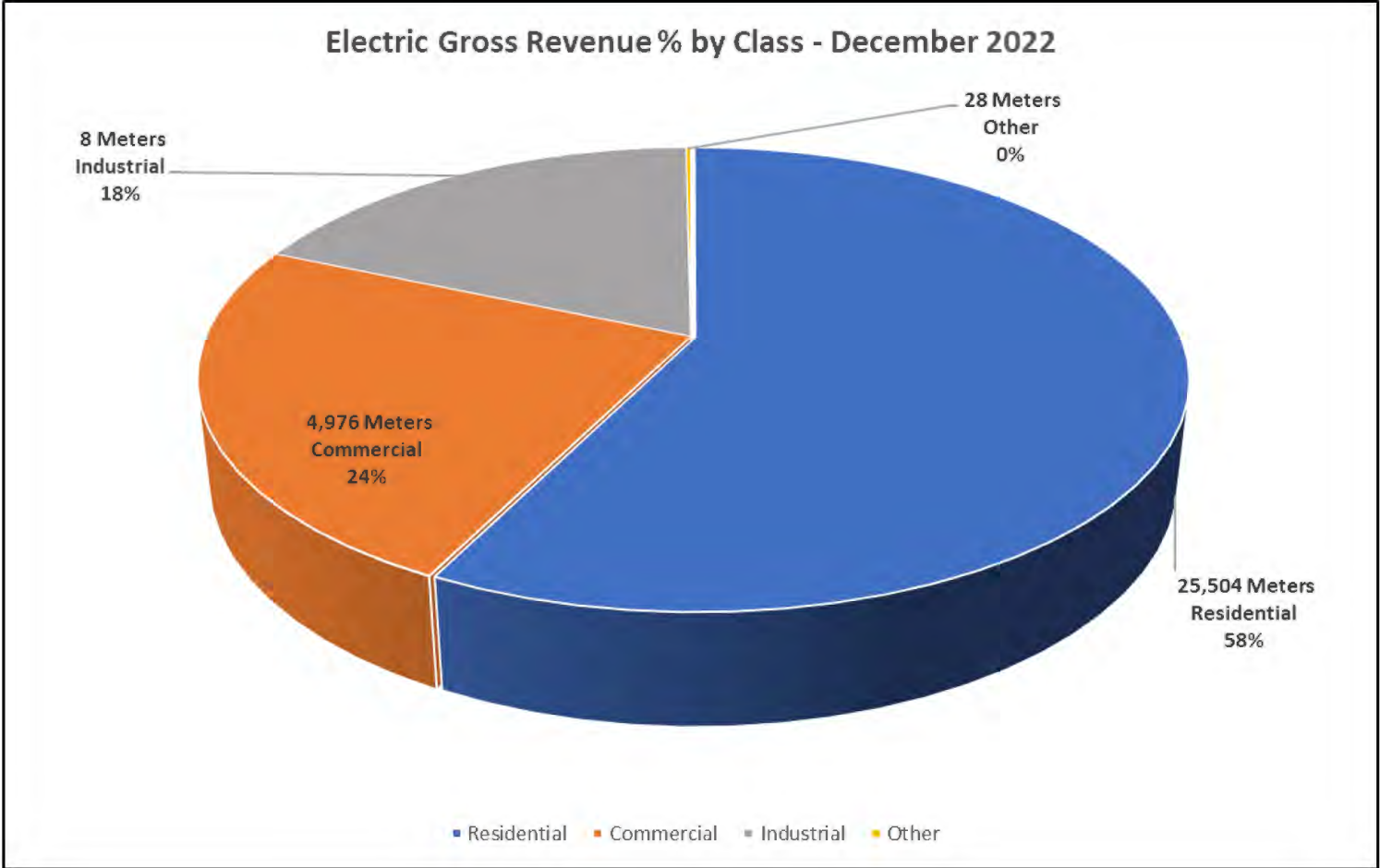
RESIDENTIAL SALES TREND

STRATEGIC INITIATIVE #3 – ENHANCE MEMBER EDUCATION AND COMMUNICATION



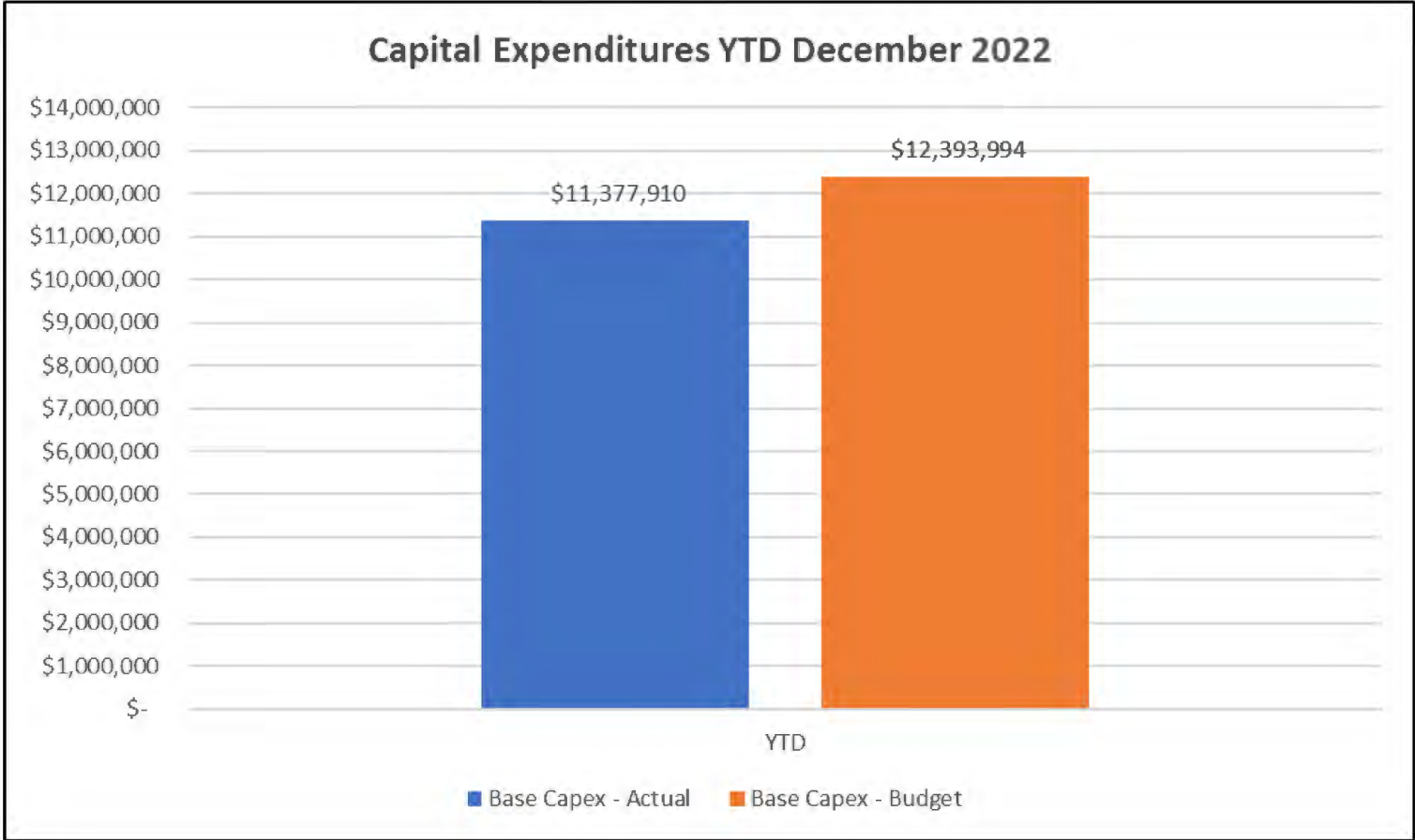
GROSS REVENUE BY CLASS

STRATEGIC INITIATIVE #3 – ENHANCE MEMBER EDUCATION AND COMMUNICATION



CAPITAL EXPENDITURES

STRATEGIC INITIATIVE #3 – ENHANCE MEMBER EDUCATION AND COMMUNICATION



FINANCIAL AND STATISTICAL REPORT	BORROWER DESIGNATION Kentucky 20 McCracken
	BORROWER NAME Jackson Purchase Energy Corporation
	ENDING DATE December 31, 2022

CERTIFICATION

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

Meredith Kendall
Signature of Office Manager or Accountant

3/21/2023
Date

[Signature]
Signature of Manager

3/21/2023
Date

PART A. STATEMENT OF OPERATIONS

ITEM	YEAR-TO-DATE			THIS MONTH (d)
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	
1. Operating Revenue and Patronage Capital	68,219,738	98,794,916	81,958,938	9,566,052
2. Power Production Expense	0	0	0	0
3. Cost of Purchased Power	48,783,326	74,764,452	54,685,610	7,369,134
4. Transmission Expense				
5. Distribution Expense - Operation	3,065,077	3,731,605	3,205,425	319,021
6. Distribution Expense - Maintenance	3,690,763	6,756,709	8,188,392	451,637
7. Consumer Accounts Expense	1,006,100	1,069,296	760,730	99,788
8. Customer Service and Informational Expense	688	611	436,586	60
9. Sales Expense	1,515	4,733	1,200	0
10. Administrative and General Expense	4,162,883	3,827,107	4,916,287	194,961
11. Total Operation & Maintenance Expense (2 thru 10)	60,710,352	90,154,513	72,194,230	8,434,602
12. Depreciation & Amortization Expense	6,694,286	7,066,167	6,960,000	599,157
13. Tax Expense - Property	0	0	0	0
14. Tax Expense - Other	86,031	74,645	88,800	5,453
15. Interest on Long-Term Debt	1,802,896	2,211,497	2,124,000	210,999
16. Interest Charged to Construction (Credit)	0	0	0	0
17. Interest Expense - Other	5,607	6,583	3,600	1,906
18. Other Deductions	1,700	2,147	0	100
19. Total Cost of Electric Service (11 thru 18)	69,300,872	99,515,552	81,370,630	9,252,217
20. Patronage Capital & Operating Margins (1 minus 19)	(1,081,135)	(720,636)	588,308	313,834
21. Non Operating Margins - Interest	54,377	168,074	36,000	25,313
22. Allowance for Funds Used During Construction	0	0	0	0
23. Income (Loss) from Equity Investments	0	0	0	0
24. Non Operating Margins - Other	(568,738)	124,169	0	2,894
25. Generation & Transmission Capital Credits	0	0	0	0
26. Other Capital Credits & Patronage Dividends	350,558	340,237	300,000	6,559
27. Extraordinary Items	0	0	0	0
28. Patronage Capital or Margins (20 thru 27)	(1,244,938)	(88,156)	924,308	348,600

PART B. DATA ON TRANSMISSION AND DISTRIBUTION PLANT

ITEM	YEAR-TO-DATE		ITEM	YEAR-TO-DATE	
	LAST YEAR (a)	THIS YEAR (b)		LAST YEAR (a)	THIS YEAR (b)
1. New Services Connected	355	341	5. Miles Transmission		
2. Services Retired	8	0	6. Miles Distribution Overhead	2,358	2,351
3. Total Services In Place	35,124	34,866	7. Miles Distribution Underground	625	635
4. Idle Services (Exclude Seasonal)	4,688	4,350	8. Total Miles Energized (5+6+7)	2,983	2,986

FINANCIAL AND STATISTICAL REPORT		BORROWER DESIGNATION	
		Kentucky 20 McCracken	
		PERIOD ENDING	
		12/31/2022	
PART C. BALANCE SHEET			
ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	203,980,054	28. Memberships	100,925
2. Construction Work in Progress	3,214,620	29. Patronage Capital	50,193,549
3. Total Utility Plant (1+2)	207,194,674	30. Operating Margins - Prior Years	0
4. Accum. Provision for Depreciation and Amort	79,301,071	31. Operating Margins - Current Year	(720,636)
5. Net Utility Plant (3-4)	127,893,603	32. Non-Operating Margins	632,480
6. Nonutility Property - Net	0	33. Other Margins & Equities	80,204
7. Investment in Subsidiary Companies	0	34. Total Margins & Equities (28 thru 33)	50,286,522
8. Invest. in Assoc. Org. - Patronage Capital	2,016,872	35. Long-Term Debt RUS	62,962,164
9. Invest. in Assoc. Org. - Other - General Funds	0	(Payments-Unapplied (\$ _____))	0
10. Invest in Assoc. Org. - Other - Nongeneral Funds	2,008,998	36. Long-Term Debt - Other (Net)	24,485,476
11. Investments in Economic Development Projects	0	(Payments-Unapplied (\$ _____))	0
12. Other Investments	0	37. Total Long-Term Debt (35+36)	87,447,640
13. Special Funds	0	38. Obligations Under Capital Leases	70,332
14. Total Other Property & Investments (6 thru 13)	4,025,870	39. Accumulated Operating Provisions	3,083,622
15. Cash-General Funds	5,042,801	40. Total Other Noncurrent Liabilities (38+39)	3,153,954
16. Cash-Construction Funds-Trustee	0	41. Notes Payable	0
17. Special Deposits	0	42. Accounts Payable	9,611,439
18. Temporary Investments	1,001,804	43. Consumers Deposits	5,180,065
19. Notes Receivable - Net	0	44. Other Current & Accrued Liabilities	1,024,184
20. Accounts Receivable - Net Sales of Energy	7,153,658	45. Total Current & Accrued Liabilities (41 thru 44)	15,815,688
21. Accounts Receivable - Net Other	631,319	46. Deferred Credits	42,273
22. Materials & Supplies - Electric and Other	3,289,347	47. Total Liabilities & Other Credits (34+37+40+45+46)	156,746,077
23. Prepayments	570,827	ESTIMATED CONTRIBUTIONS IN AID OF CONSTRUCTION	
24. Other Current & Accrued Assets	7,098,299	53. Balance Beginning of the Year	14,419,327
	24,788,055	54. Amount Received This Year (Net)	2,449,719
26. Deferred Debits	38,549	55. Total Contributions in Aid of Construction	16,869,046
27. Total Assets & Other Debits (5+14+25+26)	156,746,077		
PART D. NOTES TO FINANCIAL STATEMENTS			
Part C - Estimated Contributions in Aid of Construction			
An accurate estimate of Contributions in Aid of Construction on plant cannot be made. The amount shown reflects contributions made since inception of tracking.			
THE SPACE BELOW IS PROVIDED FOR IMPORTANT NOTES REGARDING THE FINANCIAL STATEMENT CONTAINED IN THIS REPORT.			

**CFC
FINANCIAL AND STATISTICAL REPORT**

BORROWER DESIGNATION

Kentucky 20 McCracken

YEAR ENDING

12/31/2022

Much of Part E has been consolidated. Enter only the total of "Distribution Plant" (that includes such items as Land and Land Rights, Structures and Improvements and Station Equipment), the total of "General Plant" (items such as Office Furniture, Transportation Equipment) the total of "Transmission Plant" (items such as Land and Land Rights, Roads and Trails), Steam, Nuclear, Hydro, Other Production Plants and "All Other Utility Plant"

PART E. CHANGES IN UTILITY PLANT

	PLANT ITEM	BALANCE BEGINNING OF YEAR (a)	ADDITIONS (b)	RETIREMENTS (c)	ADJUSTMENTS AND TRANSFER (d)	BALANCE END OF YEAR (e)
1.	Distribution Plant Subtotal	167,528,036	8,753,908	2,604,965		173,676,979
2.	General Plant Subtotal	27,925,505	2,676,637	299,067		30,303,075
3.	Intangibles					0
4.	Transmission Plant Subtotal					0
5.	Production Plant - Steam					0
6.	Production Plant - Nuclear					0
7.	Production Plant - Hydro					0
8.	Production Plant - Other					0
9.	All Other Utility Plant					0
10.	SUBTOTAL: (1 thru 9)	195,453,541	11,430,545	2,904,032	0	203,980,054
11.	Construction Work in Progress	3,237,255	(22,635)			3,214,620
12.	TOTAL UTILITY PLANT (10 and 11)	198,690,796	11,407,910	2,904,032	0	207,194,674

CFC NO LONGER REQUIRES SECTIONS "F", "G", "H", "N" AND "P" DATA

Those sections refer to data on "Analysis of Accumulated Provision for Depreciation" (F), "Materials and Supplies" (G), "Service Interruptions" (H), "Annual Meeting and Board Data" (N), and "Conservation Data" (P).

PART I. EMPLOYEE - HOUR AND PAYROLL STATISTICS

1.	Number of Full Time Employees	68	4. Payroll - Expensed	3,456,240
2.	Employee - Hours Worked - Regular Time	139,217	5. Payroll - Capitalized	1,748,904
3.	Employee - Hours Worked - Overtime	17,591	6. Payroll - Other	1,366,819

PART J. PATRONAGE CAPITAL

PART K. DUE FROM CONSUMERS FOR ELECTRIC SERVICE

ITEM	THIS YEAR (a)	CUMULATIVE (b)	
1. General Retirement	0	1,589,135	1. Amount Due Over 60 Days: 24,007
2. Special Retirements	0	0	2. Amount Written Off During Year: 100,920
3. Total Retirements (1+2)	0	1,589,135	

PART L. KWH PURCHASED AND TOTAL COST

NAME OF SUPPLIER (a)	CFC USE ONLY SUPPLIER CODE (b)	KWH PURCHASED (c)	TOTAL COST (d)	AVERAGE COST PER KWH (e)	INCLUDED IN TOTAL COST	
					FUEL COST ADJUSTMENT (f)	WHEELING & OTHER CHARGES (or Credits) (g)
1. Big Rivers Electric Corp	1692	802,935,739	74,764,451	9.31	12,785,193	2,053,418
2.				0.00		
3.				0.00		
4.				0.00		
TOTALS		802,935,739	74,764,451	9.31	12,785,193	2,053,418

CFC FINANCIAL AND STATISTICAL REPORT		BORROWER DESIGNATION Kentucky 20 McCracken				
		YEAR ENDING 12/31/2022				
PART M. LONG-TERM LEASES (If additional space is needed, use separate sheet)						
LIST BELOW ALL "RESTRICTED PROPERTY" ** HELD UNDER "LONG TERM" LEASE. (If none, State "NONE")						
	NAME OF LESSOR	TYPE OF PROPERTY	RENTAL THIS YEAR			
1.	NONE		0			
2.			0			
TOTAL					\$0	
** "RESTRICTED PROPERTY" means all properties other than automobiles, trucks, tractors, other vehicles (including without limitation aircraft and ships), office and warehouse space and office equipment (including without limitation computers). "LONG TERM" means leases having unexpired terms in excess of 3 years and covering property having an initial cost in excess of \$250,000.						
PART O. LONG-TERM DEBT SERVICE REQUIREMENTS						
	NAME OF LENDER	BALANCE END OF YEAR	BILLED THIS YEAR			CFC USE ONLY (e)
			INTEREST (a)	PRINCIPAL (b)	TOTAL (c)	
1.	National Rural Utilities Cooperative Finance Corporation	15,403,689	533,751	632,515	1,166,266	
2.	RUS	0	0	0	0	
3.	Bank for Cooperatives	9,081,787	438,793	1,222,077	1,660,870	
4.	RUS-FFB	62,962,164	1,238,953	1,051,212	2,290,165	
5.					0	
6.					0	
7.					0	
8.					0	
9.	Payments Unapplied				0	
TOTAL (Sum of 1 thru 9)		\$87,447,640	\$2,211,497	\$2,905,804	\$5,117,301	

***** IMPORTANT *****

ATTENTION GENERAL MANAGER!
Please give these authorization levels serious consideration as a part of your review prior to affixing your signature on page 1.

Please indicate additional organizations we may release this information to.	
(1) NRECA	_____
(2) RUS	_____
(3) Other Rural Elect. Systems	_____
(4) Any Data Request	_____
(5) Include as part of publication of electric co-op data	_____
(6) None	_____

FINANCIAL AND STATISTICAL REPORT		BORROWER DESIGNATION					
		Kentucky 20 McCracken					
		PERIOD ENDING 12/31/2022					
PART R. POWER REQUIREMENTS DATA BASE							
CLASSIFICATION	CONSUMER SALES & REVENUE DATA	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE
		(a)	(b)	(c)	(d)	(e)	(f)
1. Residential Sales (excluding seasonal)	a. No. Consumers Served	25,575	25,587	25,584	25,571	25,577	25,581
	b. KWH Sold	40,542,321	36,512,602	25,941,564	20,069,545	24,012,139	32,317,972
	c. Revenue	5,816,072	4,823,044	2,848,270	2,857,417	4,117,345	4,915,822
2. Residential Sales - Seasonal	a. No. Consumers Served	0	0	0	0	0	0
	b. KWH Sold	0	0	0	0	0	0
	c. Revenue	0	0	0	0	0	0
3. Irrigation Sales	a. No. Consumers Served	5	5	5	5	5	5
	b. KWH Sold	(1,452)	(268)	182	38	7,815	19,897
	c. Revenue	10	158	232	225	2,036	2,954
4. Comm. and Ind. 1000 KVA or Less	a. No. Consumers Served	4,811	4,807	4,803	4,820	4,828	4,826
	b. KWH Sold	17,936,196	14,606,014	14,296,923	13,358,436	14,556,309	16,894,168
	c. Revenue	2,060,489	1,671,634	1,644,581	1,666,769	1,695,618	1,939,437
5. Comm. and Ind. Over 1000 KVA	a. No. Consumers Served	12	13	13	13	13	14
	b. KWH Sold	4,127,943	6,631,525	11,462,958	14,567,136	19,071,995	20,766,501
	c. Revenue	422,121	557,492	779,306	1,262,574	1,699,202	1,861,672
6. Public Street & Highway Lighting	a. No. Consumers Served	23	23	24	22	21	21
	b. KWH Sold	74,134	24,176	59,628	56,493	66,624	59,214
	c. Revenue	16,792	6,970	12,861	12,582	15,244	12,465
7. Other Sales to Public Authority	a. No. Consumers Served	0	0	0	0	0	0
	b. KWH Sold	0	0	0	0	0	0
	c. Revenue	0	0	0	0	0	0
8. Sales for Resales-REA Borrowers	a. No. Consumers Served	0	0	0	0	0	0
	b. KWH Sold	0	0	0	0	0	0
	c. Revenue	0	0	0	0	0	0
9. Sales for Resales-Other	a. No. Consumers Served	0	0	0	0	0	0
	b. KWH Sold	0	0	0	0	0	0
	c. Revenue	0	0	0	0	0	0
10. TOTAL No. of Consumers (lines 1a thru 9a)		30,426	30,435	30,429	30,431	30,444	30,447
11. TOTAL KWH Sold (lines 1b thru 9b)		62,679,142	57,774,049	51,761,255	48,051,648	57,714,882	70,057,752
12. TOTAL Revenue Received From Sales of Electric Energy (line 1c thru 9c)		8,315,484	7,059,298	5,285,250	5,799,566	7,529,444	8,732,350
13. Other Electric Revenue		104,508	116,183	115,879	105,735	101,787	105,024
14. KWH - Own Use		196,357	146,863	96,891	68,383	61,391	75,259
15. TOTAL KWH Purchased		66,287,236	57,503,881	53,294,540	51,333,728	61,693,512	74,818,878
16. TOTAL KWH Generated		0	0	0	0	0	0
17. Cost of Purchases and Generation		5,613,216	5,034,246	4,681,975	4,320,917	5,850,333	6,538,228
18. Interchange - KWH - Net		0	0	0	0	0	0
19. Peak - Sum All KW Input (Metered)		121,407	106,376	98,665	75,410	118,379	144,026
Non-coincident _____	Coincident _X_	0	0	0	0	0	0

**CFC
FINANCIAL AND STATISTICAL REPORT**

BORROWER DESIGNATION

Kentucky 20 McCracken

PERIOD ENDING

12/31/2022

PART R. POWER REQUIREMENTS DATA BASE (Continued)

(See preceding page 6 of CFC Form 7 for Headings of Line Item numbers below.)

LINE ITEM NUMBER		JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	TOTAL (Column a thru l)
		(g)	(h)	(i)	(j)	(k)	(l)	
1	a.	25,583	25,592	25,584	25,588	25,565	25,504	25,574
	b.	45,054,416	39,482,193	26,775,159	18,981,723	21,366,067	36,392,760	367,448,461
	c.	7,138,482	5,674,557	4,850,449	3,342,866	4,026,489	5,570,811	55,981,625
2	a.	0	0	0	0	0	0	0
	b.	0	0	0	0	0	0	0
	c.	0	0	0	0	0	0	0
3	a.	5	5	5	5	5	5	5
	b.	34,014	22,673	37,363	790	5,479	3,881	130,412
	c.	4,268	2,933	4,789	356	1,381	653	19,995
4	a.	4,833	4,840	4,854	4,863	4,887	4,976	4,846
	b.	18,796,548	18,199,988	16,356,568	13,752,154	14,448,634	16,839,606	190,041,544
	c.	2,235,006	2,066,655	2,147,078	1,815,282	2,165,096	2,304,548	23,412,194
5	a.	14	14	8	8	8	8	12
	b.	22,310,388	21,737,638	20,897,113	24,546,110	23,632,265	21,301,758	211,053,330
	c.	2,055,053	2,006,907	1,937,922	1,915,616	1,825,351	1,564,242	17,887,457
6	a.	21	22	22	22	22	23	22
	b.	55,774	47,825	53,425	57,289	68,977	58,470	682,029
	c.	13,030	10,596	13,750	15,277	18,261	12,253	160,081
7	a.	0	0	0	0	0	0	0
	b.	0	0	0	0	0	0	0
	c.	0	0	0	0	0	0	0
8	a.	0	0	0	0	0	0	0
	b.	0	0	0	0	0	0	0
	c.	0	0	0	0	0	0	0
9	a.	0	0	0	0	0	0	0
	b.	0	0	0	0	0	0	0
	c.	0	0	0	0	0	0	0
10		30,456	30,473	30,473	30,486	30,487	30,516	30,459
11		86,251,140	79,490,317	64,119,628	57,338,066	59,521,422	74,596,475	769,355,776
12		11,445,839	9,761,647	8,953,988	7,089,398	8,036,578	9,452,508	97,461,350
13		110,025	125,149	121,635	116,647	97,450	113,544	1,333,566
14		90,018	88,701	78,788	72,558	109,889	163,194	1,248,292
15		86,543,139	78,708,231	66,784,914	60,527,100	67,814,082	77,626,498	802,935,739
16								
17		8,232,947	7,706,092	7,567,462	5,640,946	6,208,956	7,369,134	74,764,451
18		0	0	0	0	0	0	
19		145,992	137,825	141,210	80,748	104,831	150,842	150,842

CFC INVESTMENTS, LOAN GUARANTEES AND LOANS - DISTRIBUTION		BORROWER DESIGNATION	
(All investments under Sec. 4.20(v) of CFC 100% Mortgage) Submit the floppy disk and a signed copy of the printout to CFC. Round all amounts to the nearest dollar.		Kentucky 20 McCracken	
		BORROWER NAME	
		Jackson Purchase Energy Corporation	
		MONTH ENDING	
		12/31/2022	
I. INVESTMENTS			
DESCRIPTION (a)	TOTAL CUMULATIVE (b)	INCOME OR LOSS (c)	
1. NONUTILITY PROPERTY			
a.			
b.			
c.			
d.			
Totals	0	0	
2. INVESTMENTS IN ASSOCIATED ORGANIZATIONS			
a. NRUCFC	974,263	0	
b. UUS	497,865	86,203	
c. KAEC	123,127	13,717	
d. Other	2,430,615	116,821	
Totals	4,025,870	216,741	
3. INVESTMENTS IN ECONOMIC DEVELOPMENT PROJECTS			
a.			
b.			
c.			
d.			
Totals	0	0	
4. OTHER INVESTMENTS			
a.	0	0	
b.			
c.			
d.			
Totals	0	0	
5. SPECIAL FUNDS			
a. Deferred Comp Assets			
b.			
c.			
d.			
Totals	0	0	
6. CASH - GENERAL			
a. Paducah Bank - General	5,039,901	77,748	
b. Cash in Drawers	2,900		
c. Credit cards in transit	0		
d. E-payments in transit	0		
Totals	5,042,801	77,748	
7. SPECIAL DEPOSITS			
a.			
b.			
c.			
d.			
Totals	0	0	
8. TEMPORARY INVESTMENTS			
a. CFC Commercial Paper Notes	1,001,804	43,979	
b.			
c.			
d.			
Totals	1,001,804	43,979	

CFC INVESTMENTS, LOAN GUARANTEES AND LOANS - DISTRIBUTION (Continued from Page 7a)		BORROWER DESIGNATION Kentucky 20 McCracken	
		BORROWER NAME Jackson Purchase Energy Corporation	
		MONTH ENDING 12/31/2022	
9. ACCOUNTS & NOTES RECEIVABLE - NET	TOTAL CUMULATIVE (b)	INCOME OR LOSS (c)	
a. Accounts Receivable-FEMA	0	0	
b. Accounts Receivable-other	631,319	0	
c.			
d.			
Totals	631,319	0	
10. COMMITMENTS TO INVEST WITH 12 MONTHS BUT NOT ACTUALLY PURCHASED			
a.			
b.			
c.			
d.			
Totals	0	0	
11. TOTAL (Items I-1 thru I-10)		10,701,794	338,469
II. LOAN GUARANTEES			
NAME OF ORGANIZATION (a)	MATURITY DATE (b)	ORIGINAL AMOUNT (c)	LOAN BALANCE (Covered by Guarantees) (d)
1.			
2.			
3.			
4.			
5. TOTAL (Items II-1 thru II-4)		0	0
III. LOANS			
NAME OF ORGANIZATION (a)	MATURITY DATE (b)	ORIGINAL AMOUNT (c)	LOAN BALANCE (d)
1.			0
2.			
3.			
4.			
5. TOTAL (Items III-1 thru III-4)		0	0
IV. TOTAL INVESTMENTS AND LOANS GUARANTEES			
1. TOTAL (Items I6b + II5d)			10,701,794
2. LARGER OF (a) OR (b)			25,143,261
a. 10 percent of Total Utility Plant (CFC Form 7, Part C, Line 3)		20,719,467	
b. 50 percent of Total Equity (CFC Form 7, Part C, Line 34)		25,143,261	

PRELIMINARY FINANCIAL & STATISTICAL RATIOS

**We have added a page of ratios calculated from the data entered on your Form 7.
 Many of these are CFC KRTA ratios plus other ratios we thought might be of value to you.
 These preliminary ratios can be used to evaluate your system's performance and as an error checking device.
 MDSC and DSC will be *estimated* values. Your system's prior year's "Investment in Associated Orgs --
 Patronage Capital" must be entered as a part of the calculation for MDSC.**

Please enter last year's Investment in Associated Orgs. - Patronage Capital > (Balance Sheet, Line 8)

1,907,716

KRTA NO.	RATIO DESCRIPTION	ESTIMATED RATIO
1	TIER	0.96
	TIER (Trailing 12 Months)	0.96
	Increase (Decrease) in YTD KWH Sales	29.76%
	Increase (Decrease) in YTD KWH Purchases	29.03%
2	MDSC	1.75
3	DSC	1.80
5	Rate of Return on Equity	-0.18
7	Equity Level as % of Assets	32.08
8	Equity to Total Capital	36.51
11	Long-Term Interest as a % of Revenue	2.24
13	Total Revenue per KWH Sold (Mills)	128.41
14	Electric Revenue per KWH Sold (Mills)	126.68
20	Power Cost per KWH Sold (Mills)	97.18
21	Power Cost as % of Revenue	75.68
22	O & M Expenses (Mills/KWH Sold)	13.63
28	A & G Expenses (Mills/KWH Sold)	4.97
30	Total Operating Expenses (Mills/KWH)	32.17
31	Depreciation Expense (Mills/KWH Sold)	9.18
35	LT Interest Expense (Mills/KWH Sold)	2.87
37	Total Cost of Electric Service (Mills/KWH)	129.35
38	Operating Margins (Mills/KWH Sold)	-0.56
41	Total Margins (Mills/KWH Sold)	-0.11
48	Revenue per TUP Investment (Cents)	47.68
51	TUP Investment per KWH Sold	26.93
52	Average Consumers per Mile	10.20
*	Current Ratio	1.57
*	Total Operating Expenses per Customer	812.61
	Calculated Line Loss	4.18%



Jackson Purchase Energy Cooperative

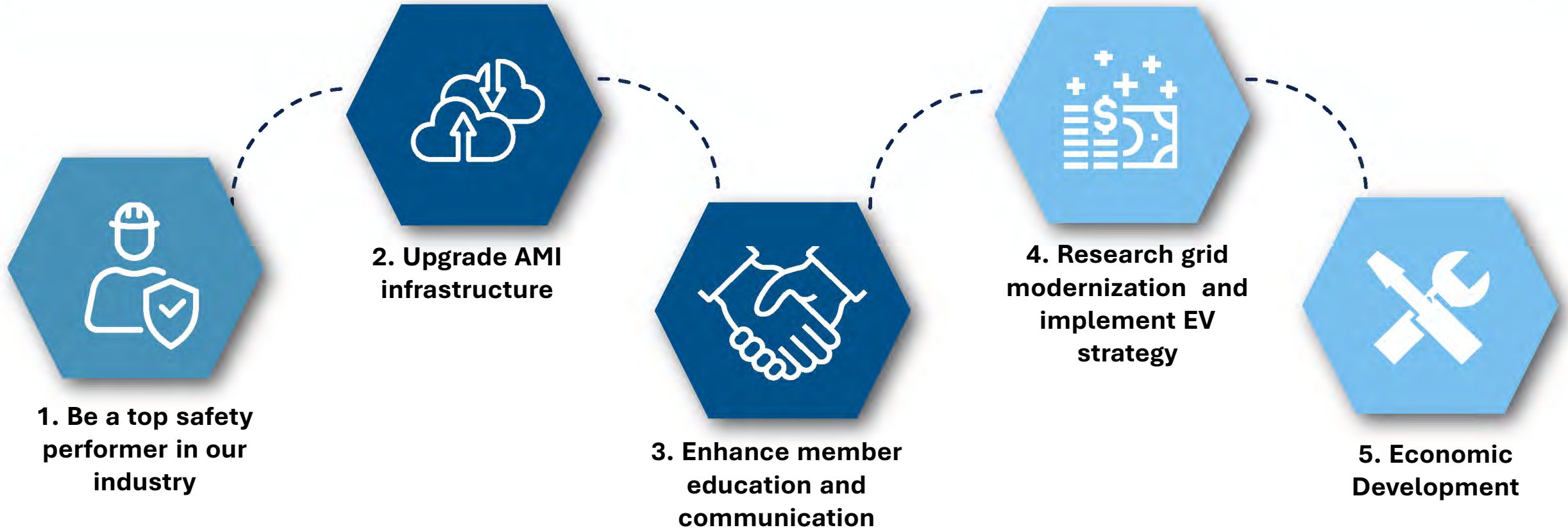
Finance & Accounting

March 2023

Reporting January 2023



Strategic Initiatives

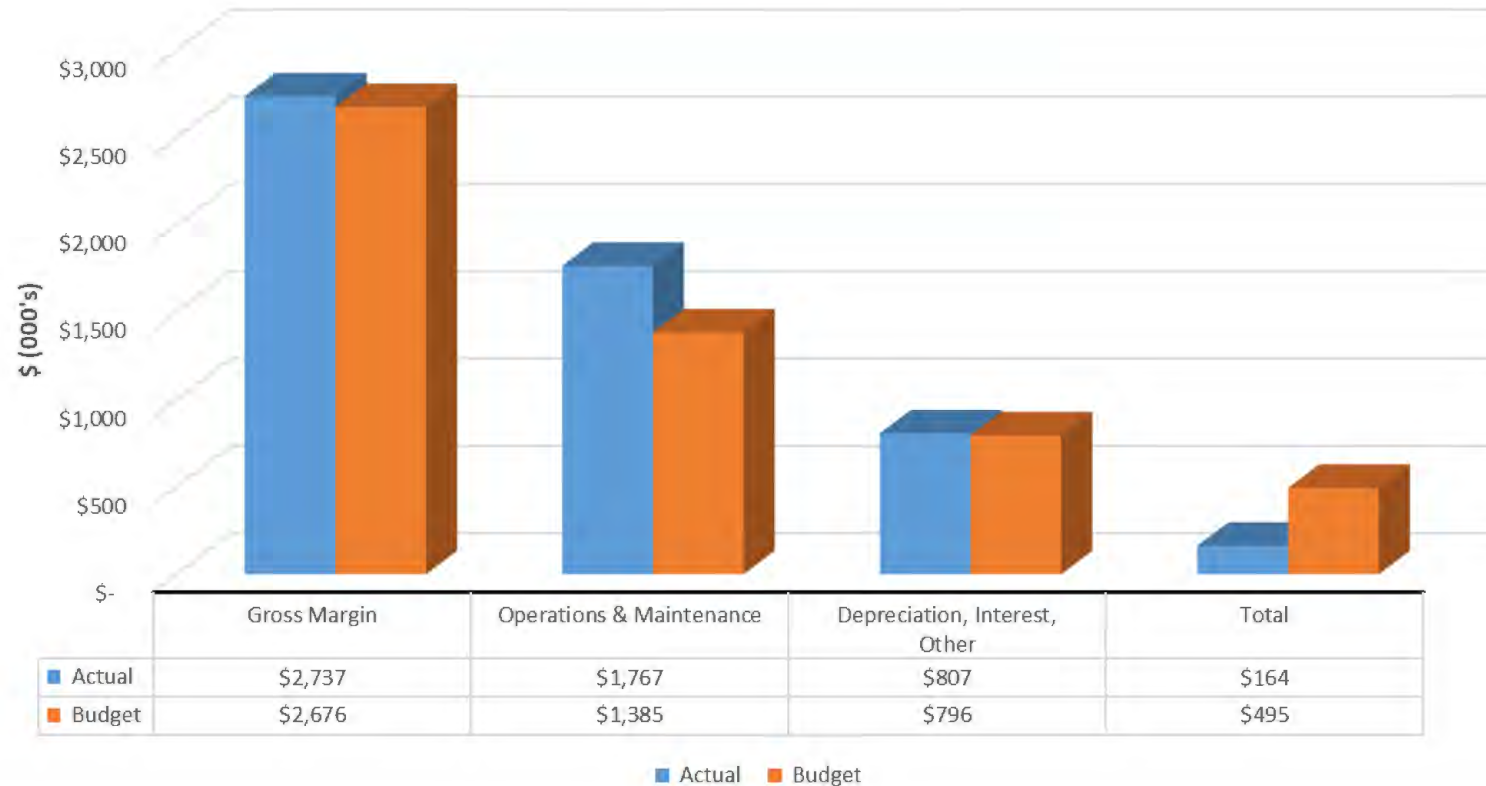


MARGINS COMPARED TO BUDGET

STRATEGIC INITIATIVE #3 – ENHANCE MEMBER EDUCATION AND COMMUNICATION



Net Patronage Capital or Margins
January 2023 YTD (\$000's)



CONTROLLABLE COSTS VS BUDGET

STRATEGIC INITIATIVE #3 – ENHANCE MEMBER EDUCATION AND COMMUNICATION



Total Operations & Maintenance - less PP

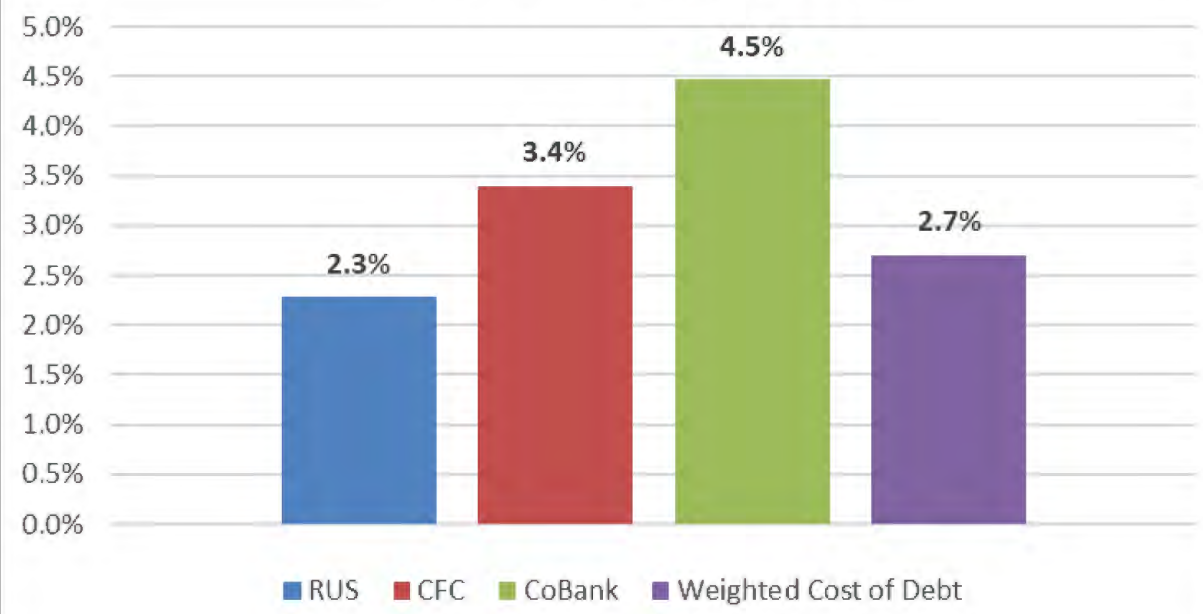
	January YTD			Year End		
	Actual	Budget	Variance F/(U)	Actual	Budget	Variance F/(U)
2020	11,352,223	12,348,690	996,467	10,785,517	12,459,161	1,673,644
2021	11,927,026	13,011,615	1,084,589	11,352,223	12,348,690	996,467
2022	15,390,061	17,508,624	2,118,563	11,927,026	13,011,615	1,084,589
2023	1,766,623	1,385,172	(381,451)			

LONG-TERM DEBT

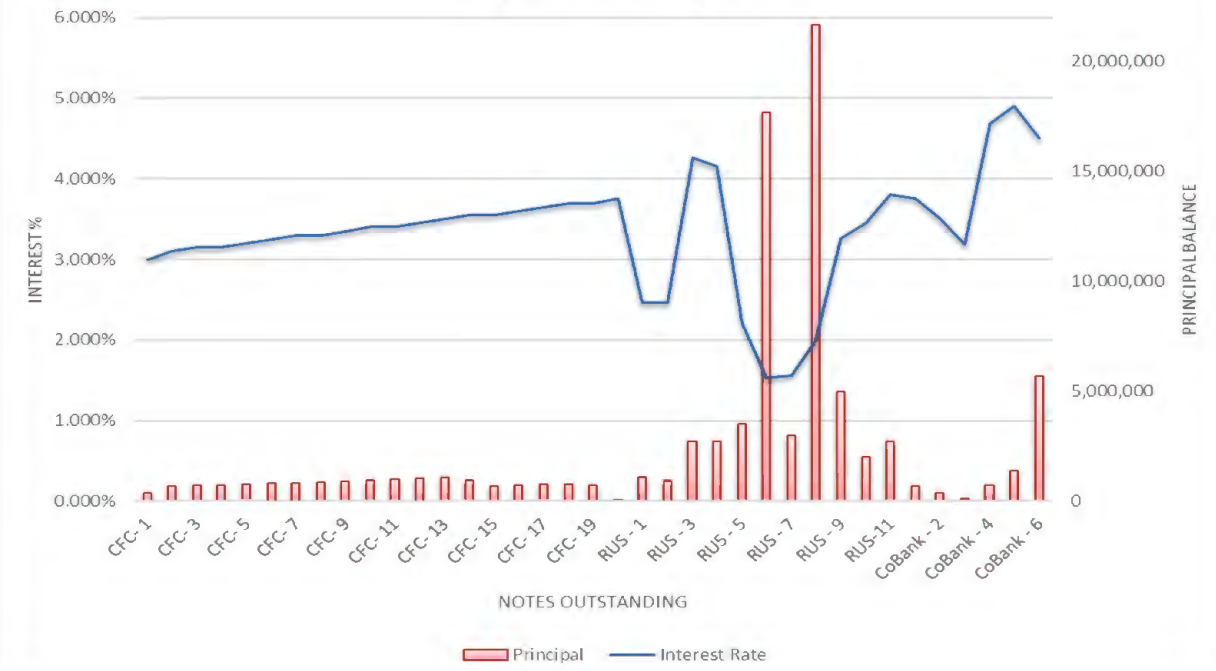
STRATEGIC INITIATIVE #3 – ENHANCE MEMBER EDUCATION AND COMMUNICATION



Cost of Long-Term Debt



Long-Term Debt by Note



LIQUIDITY

STRATEGIC INITIATIVE #3 – ENHANCE MEMBER EDUCATION AND COMMUNICATION

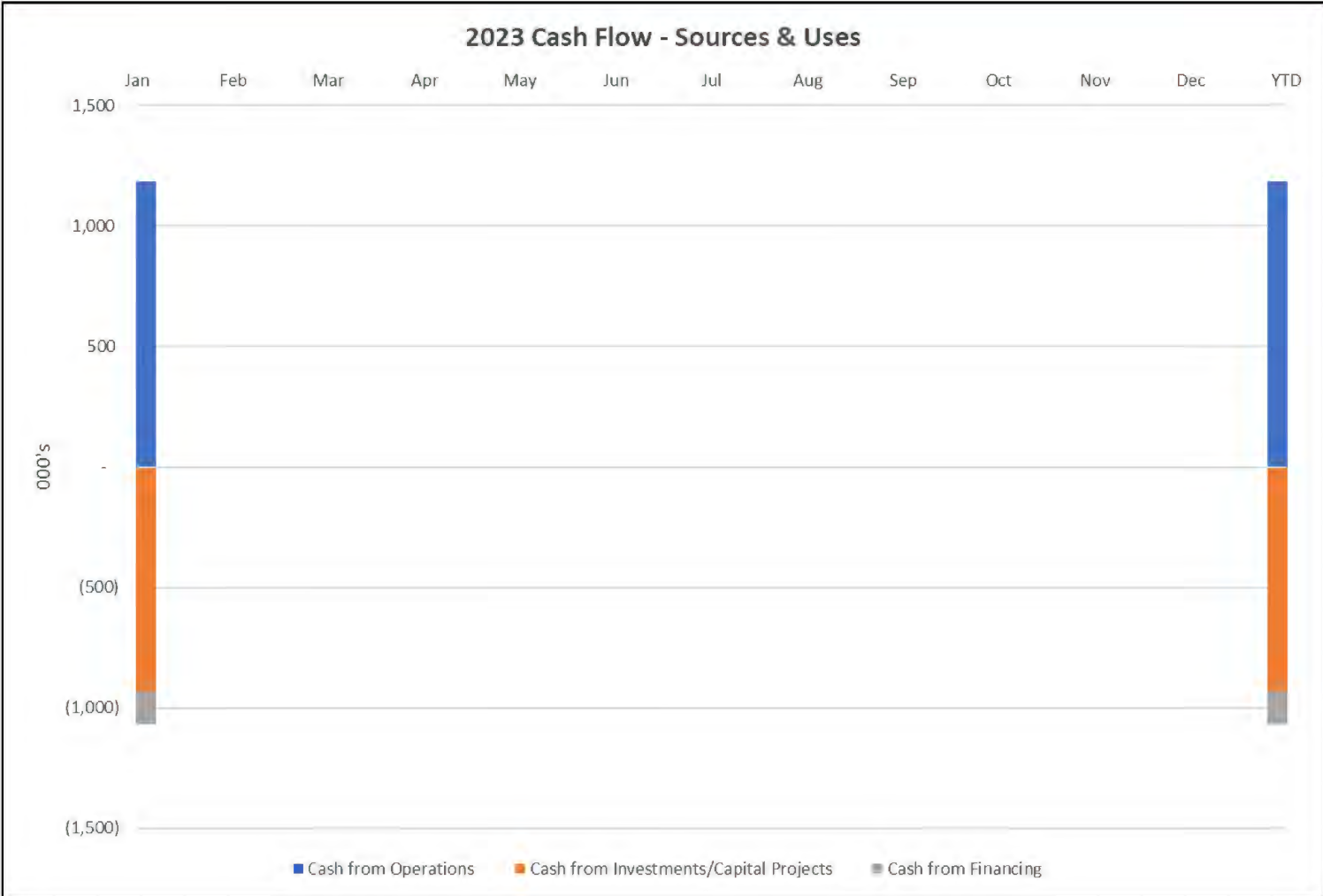


Days Cash on Hand

Cash Balance, 01/31/23	\$	5,159,405
Average Cash Balance	\$	5,098,203
Checks total for month	\$	9,338,814
Days Cash on Hand		16
Power Bill for Month	\$	6,248,802
Temporary Cash Investments (CFC)	\$	1,004,456
Line of Credit Used	\$	-
Line of Credit Available	\$	15,000,000

CASH FLOW – SOURCES & USES

STRATEGIC INITIATIVE #3 – ENHANCE MEMBER EDUCATION AND COMMUNICATION



Sources of Cash

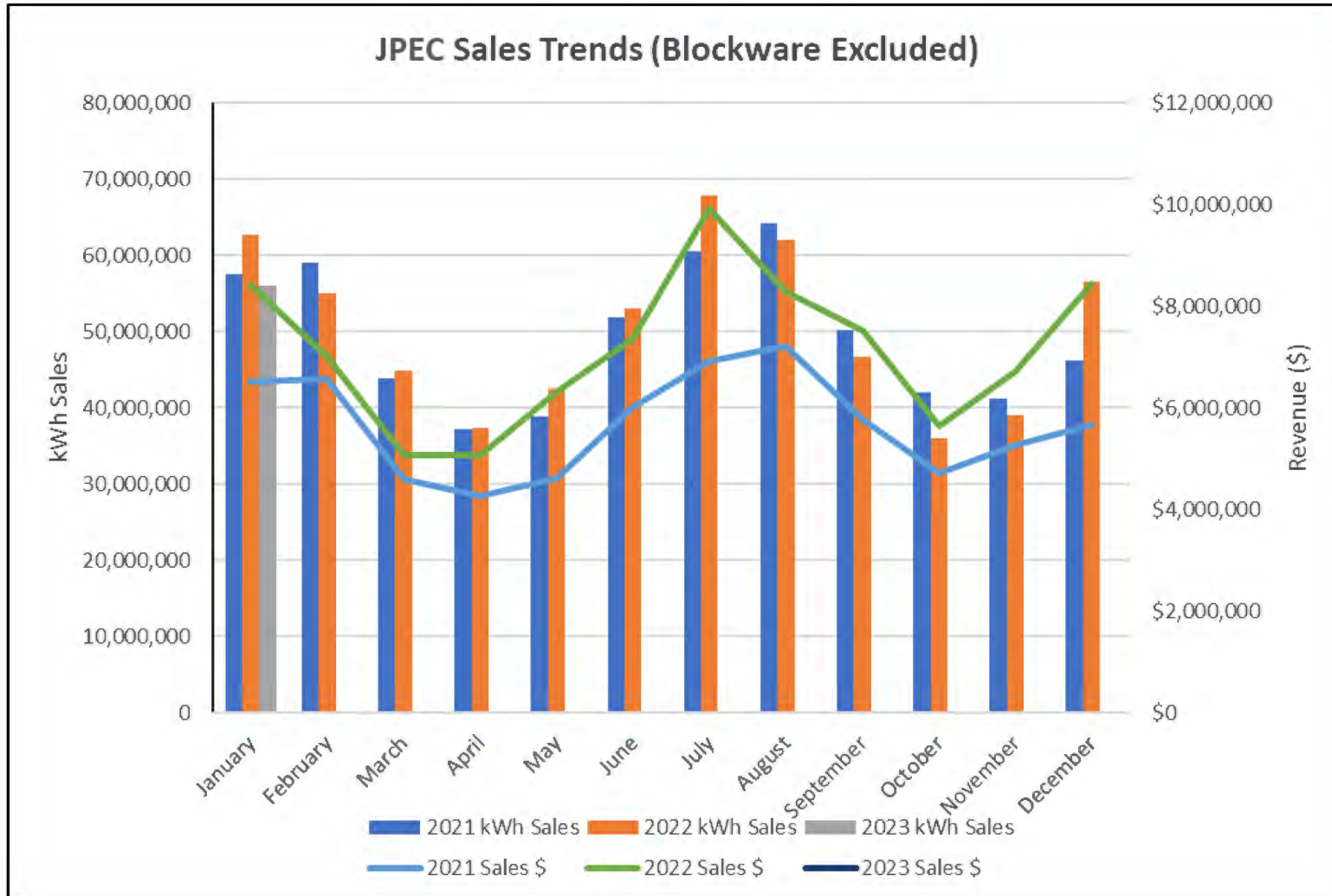


Uses of Cash



JPEC SALES TRENDS (BLOCKWARE EXCLUDED)

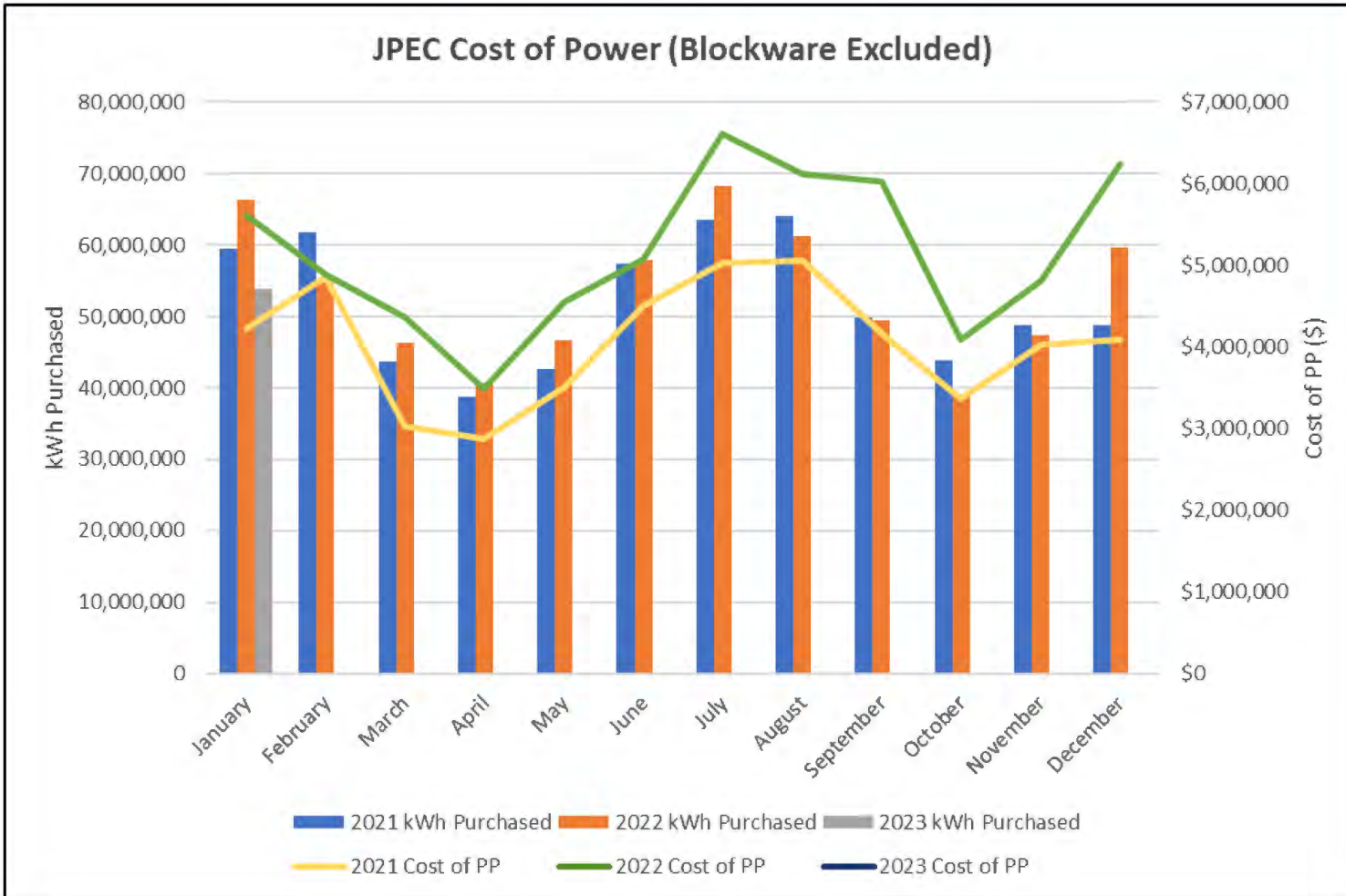
STRATEGIC INITIATIVE #3 – ENHANCE MEMBER EDUCATION AND COMMUNICATION



Note: January 2023 revenue = \$8,157,110 (excluding Blockware)

JPEC PURCHASED POWER (BLOCKWARE EXCLUDED)

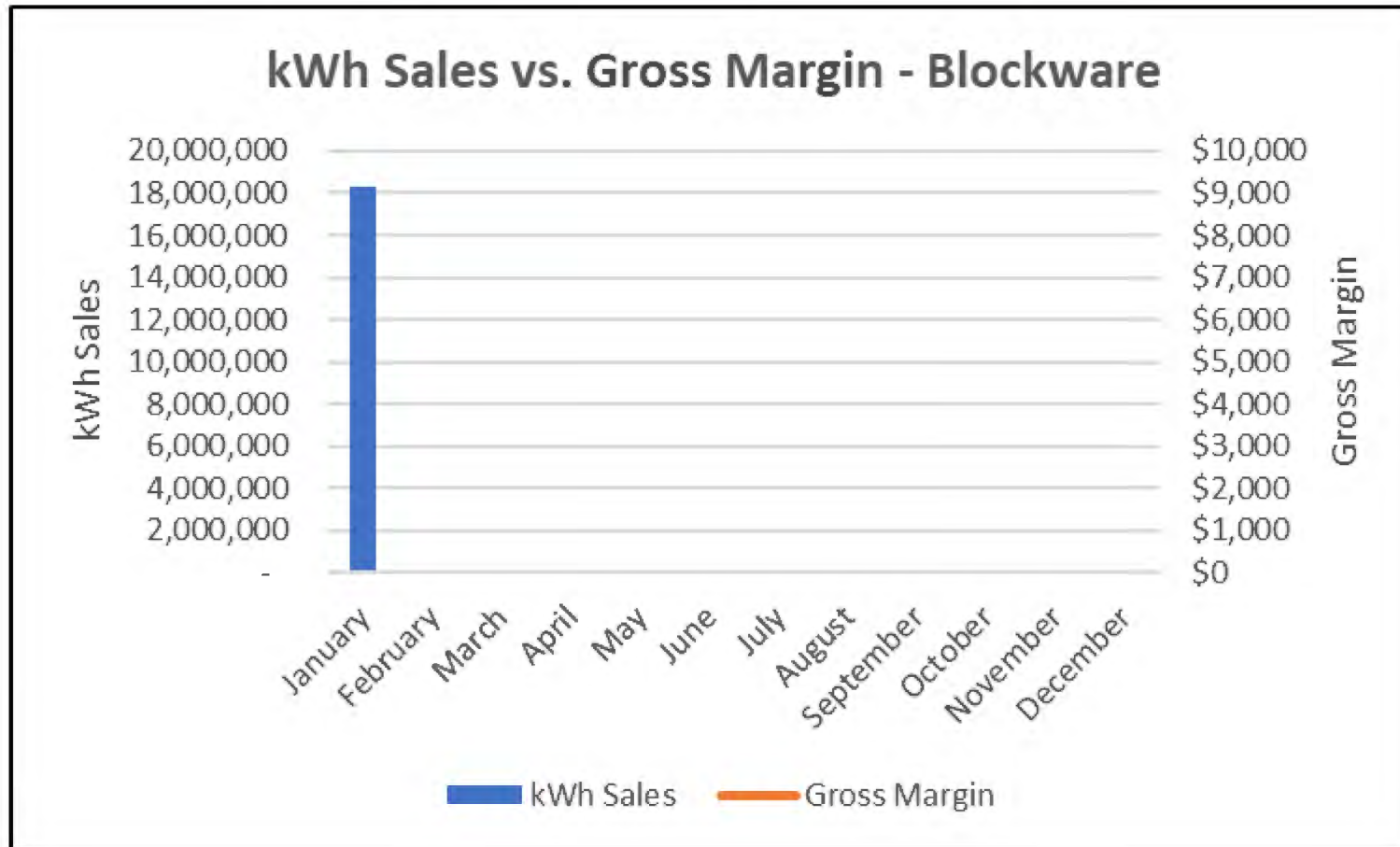
STRATEGIC INITIATIVE #3 – ENHANCE MEMBER EDUCATION AND COMMUNICATION



Note: January 2023 purchased power = \$5,428,936 (excluding Blockware)

BLOCKWARE – KWH VS. GROSS MARGIN

STRATEGIC INITIATIVE #3 – ENHANCE MEMBER EDUCATION AND COMMUNICATION



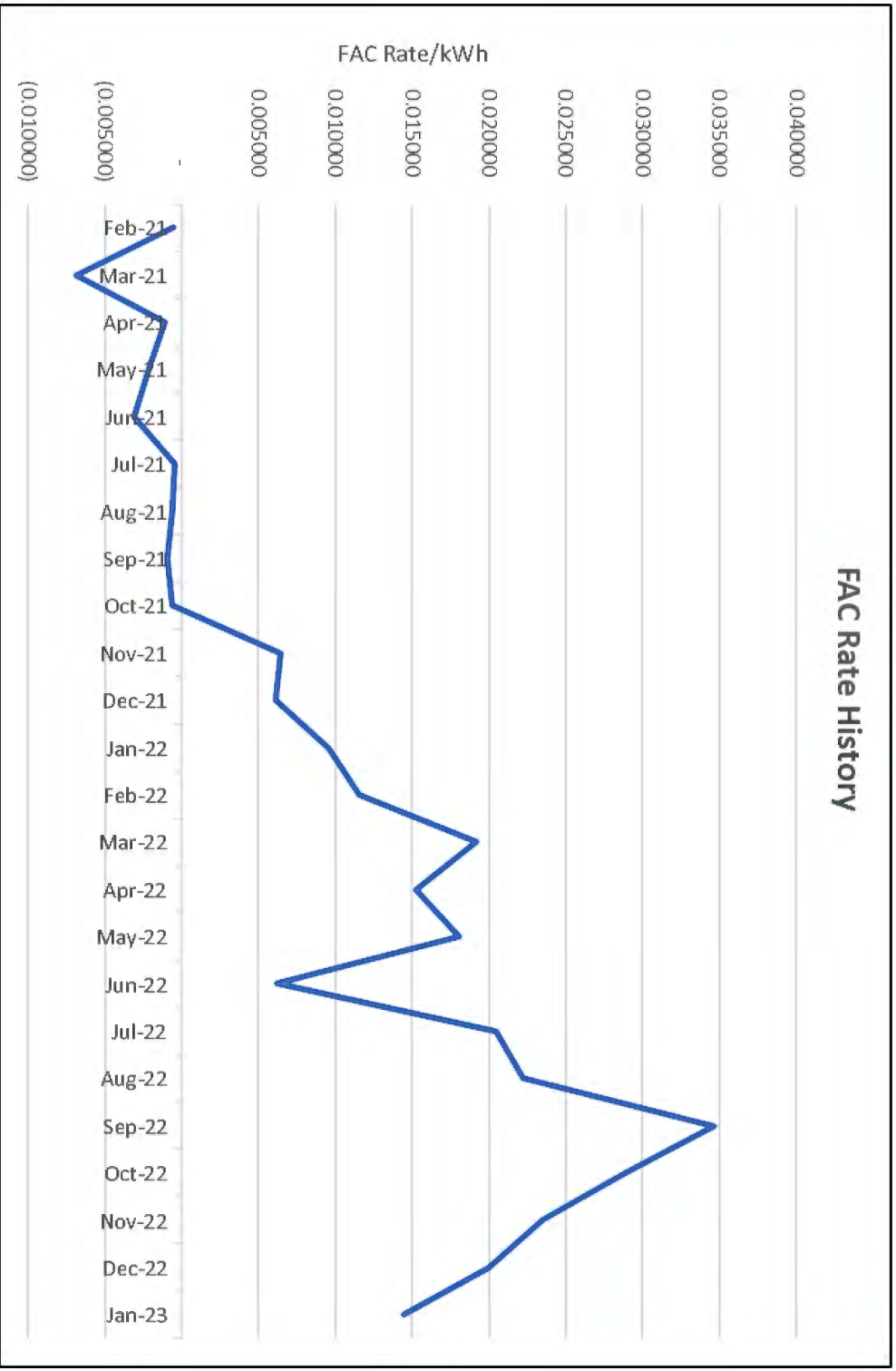
Note: Gross margin on Blockware January 2023 = \$9,161



FAC RATE HISTORY

STRATEGIC INITIATIVE #3 – ENHANCE MEMBER EDUCATION AND COMMUNICATION

FAC Rate History

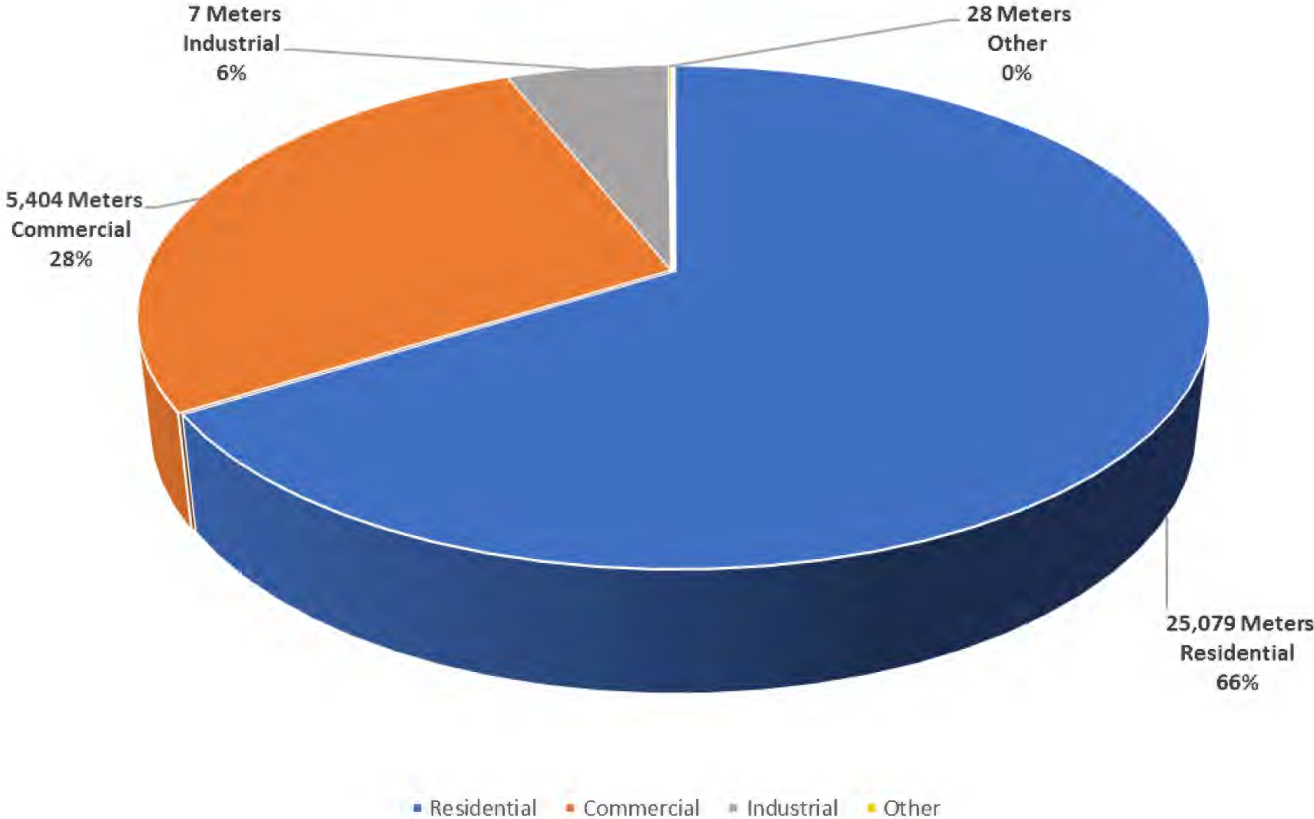


GROSS REVENUE BY CLASS

STRATEGIC INITIATIVE #3 – ENHANCE MEMBER EDUCATION AND COMMUNICATION

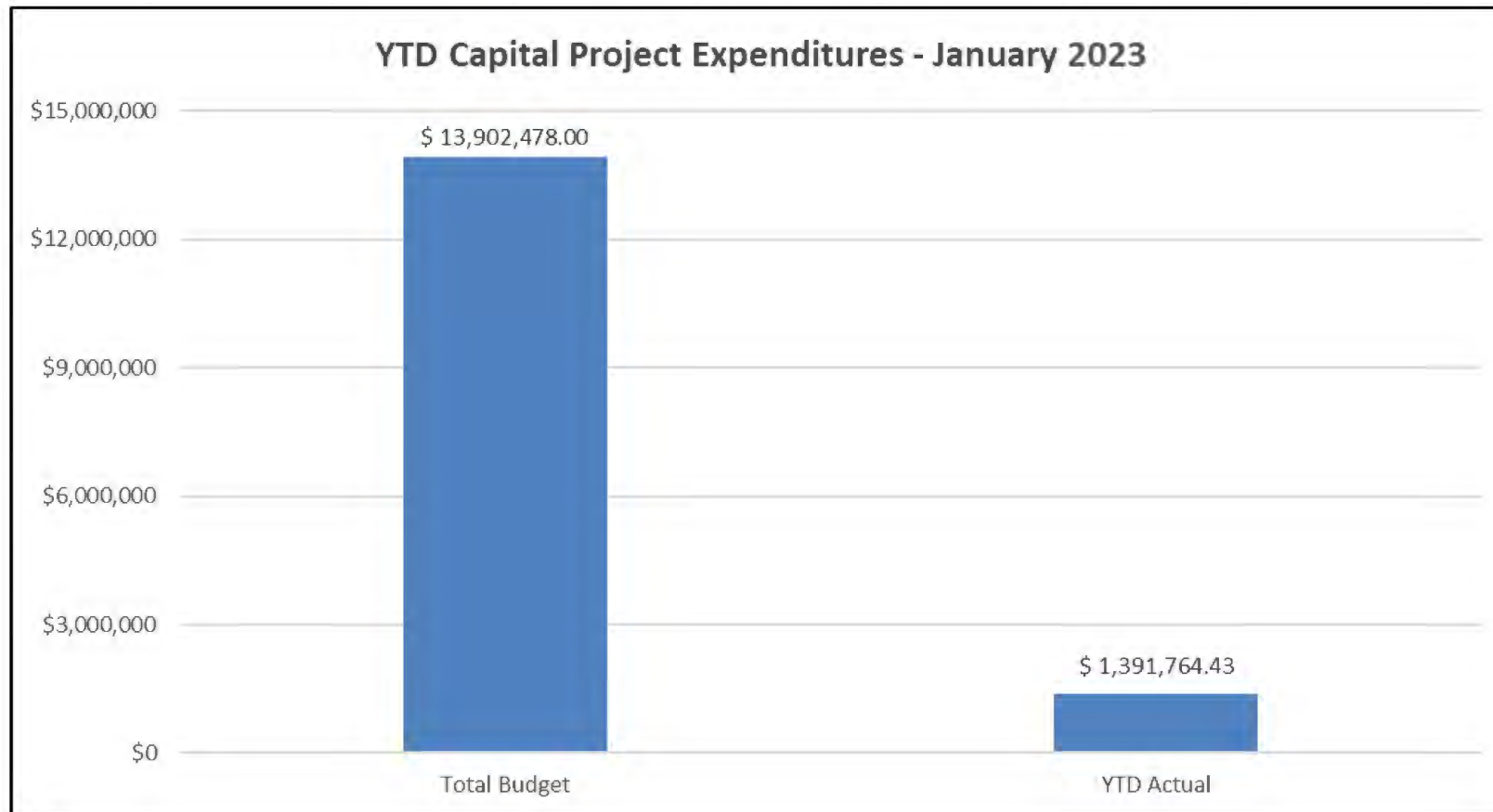


Electric Gross Revenue % by Class - January 2023 (Blockware Excluded)



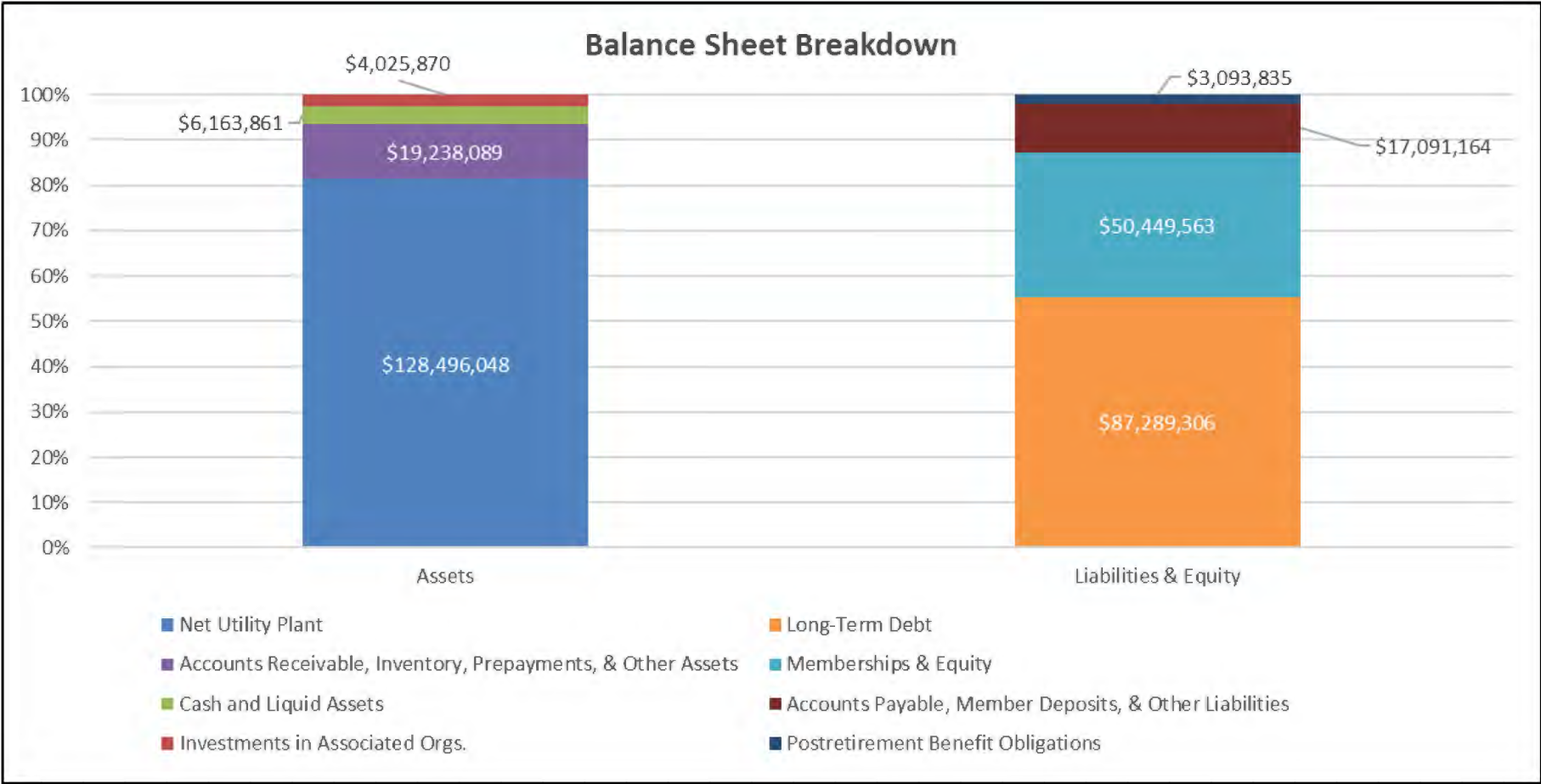
CAPITAL EXPENDITURES

STRATEGIC INITIATIVE #3 – ENHANCE MEMBER EDUCATION AND COMMUNICATION



BALANCE SHEET BREAKDOWN

STRATEGIC INITIATIVE #3 – ENHANCE MEMBER EDUCATION AND COMMUNICATION



FINANCIAL AND STATISTICAL REPORT	BORROWER DESIGNATION Kentucky 20 McCracken
	BORROWER NAME Jackson Purchase Energy Corporation
	ENDING DATE January 31, 2023

CERTIFICATION

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

Meredith Kendall

Signature of Office Manager or Accountant

2/28/2023

Date

Ally Jones

Signature of Manager

2-28-2023

Date

PART A. STATEMENT OF OPERATIONS

ITEM	YEAR-TO-DATE			THIS MONTH (d)
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	
1. Operating Revenue and Patronage Capital	8,419,992	9,185,053	8,631,997	9,185,053
2. Power Production Expense	0	0	0	0
3. Cost of Purchased Power	5,613,216	6,447,719	5,956,078	6,447,719
4. Transmission Expense				
5. Distribution Expense - Operation	371,189	422,152	335,662	422,152
6. Distribution Expense - Maintenance	643,610	746,681	567,261	746,681
7. Consumer Accounts Expense	114,589	135,469	121,312	135,469
8. Customer Service and Informational Expense	49	38	0	38
9. Sales Expense	0	407	250	407
10. Administrative and General Expense	434,784	461,876	360,686	461,876
11. Total Operation & Maintenance Expense (2 thru 10)	7,177,437	8,214,342	7,341,250	8,214,342
12. Depreciation & Amortization Expense	579,166	610,450	594,304	610,450
13. Tax Expense - Property	0	0	0	0
14. Tax Expense - Other	6,988	5,453	5,460	5,453
15. Interest on Long-Term Debt	181,068	201,223	180,372	201,223
16. Interest Charged to Construction (Credit)	0	0	0	0
17. Interest Expense - Other	354	18,870	23,333	18,870
18. Other Deductions	447	0	100	0
19. Total Cost of Electric Service (11 thru 18)	7,945,460	9,050,338	8,144,819	9,050,338
20. Patronage Capital & Operating Margins (1 minus 19)	474,531	134,715	487,178	134,715
21. Non Operating Margins - Interest	5,461	28,881	8,000	28,881
22. Allowance for Funds Used During Construction	0	0	0	0
23. Income (Loss) from Equity Investments	0	0	0	0
24. Non Operating Margins - Other	91	94	0	94
25. Generation & Transmission Capital Credits	0	0	0	0
26. Other Capital Credits & Patronage Dividends	0	0	0	0
27. Extraordinary Items	0	0	0	0
28. Patronage Capital or Margins (20 thru 27)	480,083	163,690	495,178	163,690

PART B. DATA ON TRANSMISSION AND DISTRIBUTION PLANT

ITEM	YEAR-TO-DATE		ITEM	YEAR-TO-DATE	
	LAST YEAR (a)	THIS YEAR (b)		LAST YEAR (a)	THIS YEAR (b)
1. New Services Connected	16	32	5. Miles Transmission		
2. Services Retired	0	0	6. Miles Distribution Overhead	2,357	2,351
3. Total Services In Place	35,090	34,848	7. Miles Distribution Underground	625	636
4. Idle Services (Exclude Seasonal)	4,664	4,329	8. Total Miles Energized (5+6+7)	2,982	2,987

FINANCIAL AND STATISTICAL REPORT	BORROWER DESIGNATION	
	Kentucky 20 McCracken	
	PERIOD ENDING	01/31/2023

PART C. BALANCE SHEET			
ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	204,520,175	28. Memberships	100,670
2. Construction Work in Progress	3,603,878	29. Patronage Capital	50,105,395
3. Total Utility Plant (1+2)	208,124,053	30. Operating Margins - Prior Years	0
4. Accum. Provision for Depreciation and Amort	79,628,005	31. Operating Margins - Current Year	134,716
5. Net Utility Plant (3-4)	128,496,048	32. Non-Operating Margins	28,974
6. Nonutility Property - Net	0	33. Other Margins & Equities	79,808
7. Investment in Subsidiary Companies	0	34. Total Margins & Equities (28 thru 33)	50,449,563
8. Invest. in Assoc. Org. - Patronage Capital	2,016,872	35. Long-Term Debt RUS	62,962,164
9. Invest. in Assoc. Org. - Other - General Funds	0	(Payments-Unapplied (\$ _____))	0
10. Invest in Assoc. Org. - Other - Nongeneral Funds	2,008,998	36. Long-Term Debt - Other (Net)	24,327,142
11. Investments in Economic Development Projects	0	(Payments-Unapplied (\$ _____))	0
12. Other Investments	0	37. Total Long-Term Debt (35+36)	87,289,306
13. Special Funds	0	38. Obligations Under Capital Leases	0
14. Total Other Property & Investments (6 thru 13)	4,025,870	39. Accumulated Operating Provisions	3,093,835
15. Cash-General Funds	5,159,405	40. Total Other Noncurrent Liabilities (38+39)	3,093,835
16. Cash-Construction Funds-Trustee	0	41. Notes Payable	0
17. Special Deposits	0	42. Accounts Payable	9,616,709
18. Temporary Investments	1,004,456	43. Consumers Deposits	5,270,496
19. Notes Receivable - Net	0	44. Other Current & Accrued Liabilities	2,161,686
20. Accounts Receivable - Net Sales of Energy	7,711,290	45. Total Current & Accrued Liabilities (41 thru 44)	17,048,891
21. Accounts Receivable - Net Other	693,914	46. Deferred Credits	42,273
22. Materials & Supplies - Electric and Other	3,642,236	47. Total Liabilities & Other Credits (34+37+40+45+46)	157,923,868
23. Prepayments	634,001	ESTIMATED CONTRIBUTIONS IN AID OF CONSTRUCTION	
24. Other Current & Accrued Assets	6,503,171	53. Balance Beginning of the Year	16,869,046
	25,348,473	54. Amount Received This Year (Net)	546,811
26. Deferred Debits	53,478	55. Total Contributions in Aid of Construction	17,415,857
27. Total Assets & Other Debits (5+14+25+26)	157,923,868		

PART D. NOTES TO FINANCIAL STATEMENTS

Part C - Estimated Contributions in Aid of Construction

An accurate estimate of Contributions in Aid of Construction on plant cannot be made. The amount shown reflects contributions made since inception of tracking.

THE SPACE BELOW IS PROVIDED FOR IMPORTANT NOTES REGARDING THE FINANCIAL STATEMENT CONTAINED IN THIS REPORT.

FINANCIAL AND STATISTICAL REPORT		BORROWER DESIGNATION					
		Kentucky 20 McCracken					
		PERIOD ENDING 1/31/2023					
PART R. POWER REQUIREMENTS DATA BASE							
CLASSIFICATION	CONSUMER SALES & REVENUE DATA	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE
		(a)	(b)	(c)	(d)	(e)	(f)
1. Residential Sales (excluding seasonal)	a. No. Consumers Served	25,079					
	b. KWH Sold	35,693,986					
	c. Revenue	5,301,072					
2. Residential Sales - Seasonal	a. No. Consumers Served	0	0	0	0	0	0
	b. KWH Sold	0	0	0	0	0	0
	c. Revenue	0	0	0	0	0	0
3. Irrigation Sales	a. No. Consumers Served	5					
	b. KWH Sold	(3,402)					
	c. Revenue	(577)					
4. Comm. and Ind. 1000 KVA or Less	a. No. Consumers Served	5,404					
	b. KWH Sold	16,707,531					
	c. Revenue	2,246,325					
5. Comm. and Ind. Over 1000 KVA	a. No. Consumers Served	8					
	b. KWH Sold	21,988,455					
	c. Revenue	1,497,019					
6. Public Street & Highway Lighting	a. No. Consumers Served	23					
	b. KWH Sold	45,142					
	c. Revenue	8,696					
7. Other Sales to Public Authority	a. No. Consumers Served	0	0	0	0	0	0
	b. KWH Sold	0	0	0	0	0	0
	c. Revenue	0	0	0	0	0	0
8. Sales for Resales-REA Borrowers	a. No. Consumers Served	0	0	0	0	0	0
	b. KWH Sold	0	0	0	0	0	0
	c. Revenue	0	0	0	0	0	0
9. Sales for Resales-Other	a. No. Consumers Served	0	0	0	0	0	0
	b. KWH Sold	0	0	0	0	0	0
	c. Revenue	0	0	0	0	0	0
10. TOTAL No. of Consumers (lines 1a thru 9a)		30,519	0	0	0	0	0
11. TOTAL KWH Sold (lines 1b thru 9b)		74,431,712	0	0	0	0	0
12. TOTAL Revenue Received From Sales of Electric Energy (line 1c thru 9c)		9,052,534	0	0	0	0	0
13. Other Electric Revenue		132,519					
14. KWH - Own Use		150,178					
15. TOTAL KWH Purchased		72,278,494					
16. TOTAL KWH Generated		0	0	0	0	0	0
17. Cost of Purchases and Generation		6,447,719					
18. Interchange - KWH - Net		0	0	0	0	0	0
19. Peak - Sum All KW Input (Metered)		113,269					
Non-coincident	Coincident_X	0	0	0	0	0	0

**CFC
FINANCIAL AND STATISTICAL REPORT**

BORROWER DESIGNATION

Kentucky 20 McCracken

PERIOD ENDING

1/31/2023

PART R. POWER REQUIREMENTS DATA BASE (Continued)

(See preceding page 6 of CFC Form 7 for Headings of Line Item numbers below.)

LINE ITEM NUMBER		JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	TOTAL
		(g)	(h)	(i)	(j)	(k)	(l)	(Column a thru l)
1	a.							25,079
	b.							35,693,986
	c.							5,301,072
2	a.	0	0	0	0	0	0	0
	b.	0	0	0	0	0	0	0
	c.	0	0	0	0	0	0	0
3	a.							5
	b.							(3,402)
	c.							(577)
4	a.							5,404
	b.							16,707,531
	c.							2,246,325
5	a.							8
	b.							21,988,455
	c.							1,497,019
6	a.							23
	b.							45,142
	c.							8,696
7	a.	0	0	0	0	0	0	0
	b.	0	0	0	0	0	0	0
	c.	0	0	0	0	0	0	0
8	a.	0	0	0	0	0	0	0
	b.	0	0	0	0	0	0	0
	c.	0	0	0	0	0	0	0
9	a.	0	0	0	0	0	0	0
	b.	0	0	0	0	0	0	0
	c.	0	0	0	0	0	0	0
10		0	0	0	0	0	0	30,519
11		0	0	0	0	0	0	74,431,712
12		0	0	0	0	0	0	9,052,534
13								132,519
14								150,178
15								72,278,494
16		0	0	0	0	0	0	0
17								6,447,719
18		0	0	0	0	0	0	0
19		0	0	0	0	0	0	113,269

PRELIMINARY FINANCIAL & STATISTICAL RATIOS

We have added a page of ratios calculated from the data entered on your Form 7.
Many of these are CFC KRTA ratios plus other ratios we thought might be of value to you.
These preliminary ratios can be used to evaluate your system's performance and as an error checking device.
MDSC and DSC will be *estimated* values. Your system's prior year's "Investment in Associated Orgs -- Patronage Capital" must be entered as a part of the calculation for MDSC.

Please enter last year's Investment in Associated Orgs. - Patronage Capital > (Balance Sheet, Line 8)

2,016,872

KRTA NO.	RATIO DESCRIPTION	ESTIMATED RATIO
1	TIER	1.81
	TIER (Trailing 12 Months)	0.82
	Increase (Decrease) in YTD KWH Sales	18.75%
	Increase (Decrease) in YTD KWH Purchases	9.04%
2	MDSC	2.29
3	DSC	2.29
5	Rate of Return on Equity	3.89
7	Equity Level as % of Assets	31.95
8	Equity to Total Capital	36.63
11	Long-Term Interest as a % of Revenue	2.19
13	Total Revenue per KWH Sold (Mills)	123.40
14	Electric Revenue per KWH Sold (Mills)	121.62
20	Power Cost per KWH Sold (Mills)	86.63
21	Power Cost as % of Revenue	70.20
22	O & M Expenses (Mills/KWH Sold)	15.70
28	A & G Expenses (Mills/KWH Sold)	6.21
30	Total Operating Expenses (Mills/KWH)	34.97
31	Depreciation Expense (Mills/KWH Sold)	8.20
35	LT Interest Expense (Mills/KWH Sold)	2.70
37	Total Cost of Electric Service (Mills/KWH)	121.59
38	Operating Margins (Mills/KWH Sold)	2.20
41	Total Margins (Mills/KWH Sold)	2.20
48	Revenue per TUP Investment (Cents)	52.96
51	TUP Investment per KWH Sold	23.30
52	Average Consumers per Mile	10.22
*	Current Ratio	1.49
*	Total Operating Expenses per Customer	1023.34
	Calculated Line Loss	-2.98%



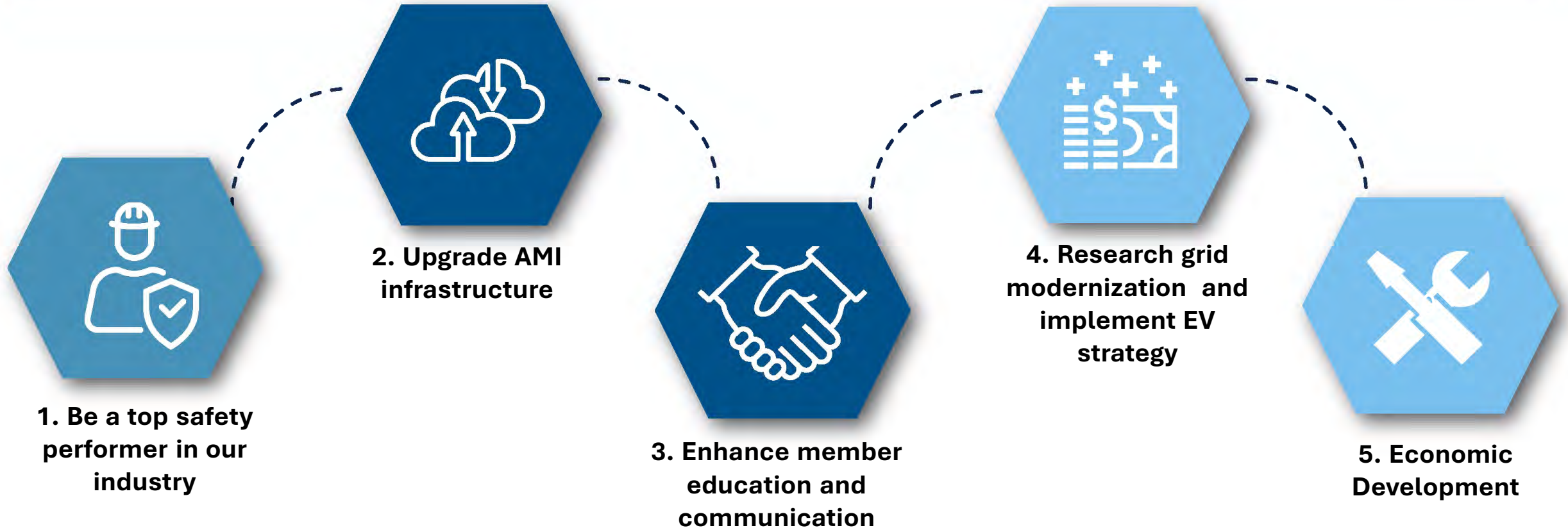
Jackson Purchase Energy Cooperative

Finance & Accounting

April 2023 – Reporting February
2023



Strategic Initiatives

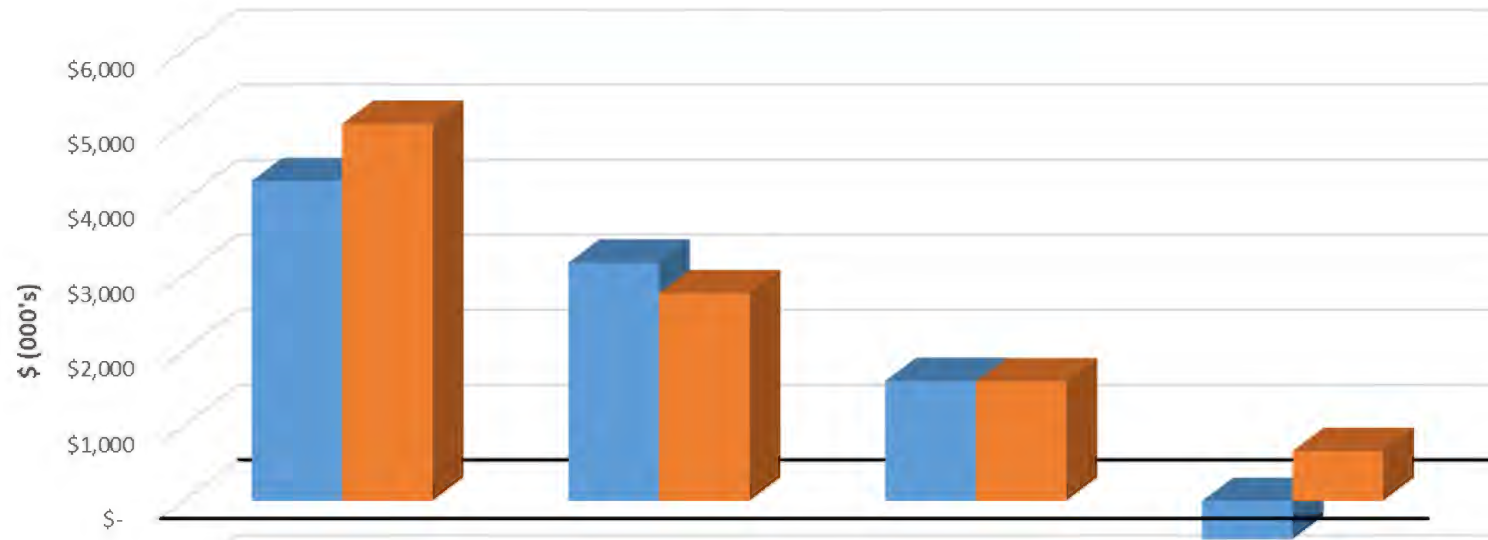


MARGINS COMPARED TO BUDGET

STRATEGIC INITIATIVE #3 – ENHANCE MEMBER EDUCATION AND COMMUNICATION



Net Patronage Capital or Margins
February 2023 YTD (\$000's)



	Gross Margin	Operations & Maintenance	Depreciation, Interest, Other	Total
Actual	\$4,260	\$3,173	\$1,597	\$(511)
Budget	\$5,023	\$2,766	\$1,592	\$665

Actual Budget

CONTROLLABLE COSTS VS BUDGET

STRATEGIC INITIATIVE #3 – ENHANCE MEMBER EDUCATION AND COMMUNICATION



Total Operations & Maintenance - less PP

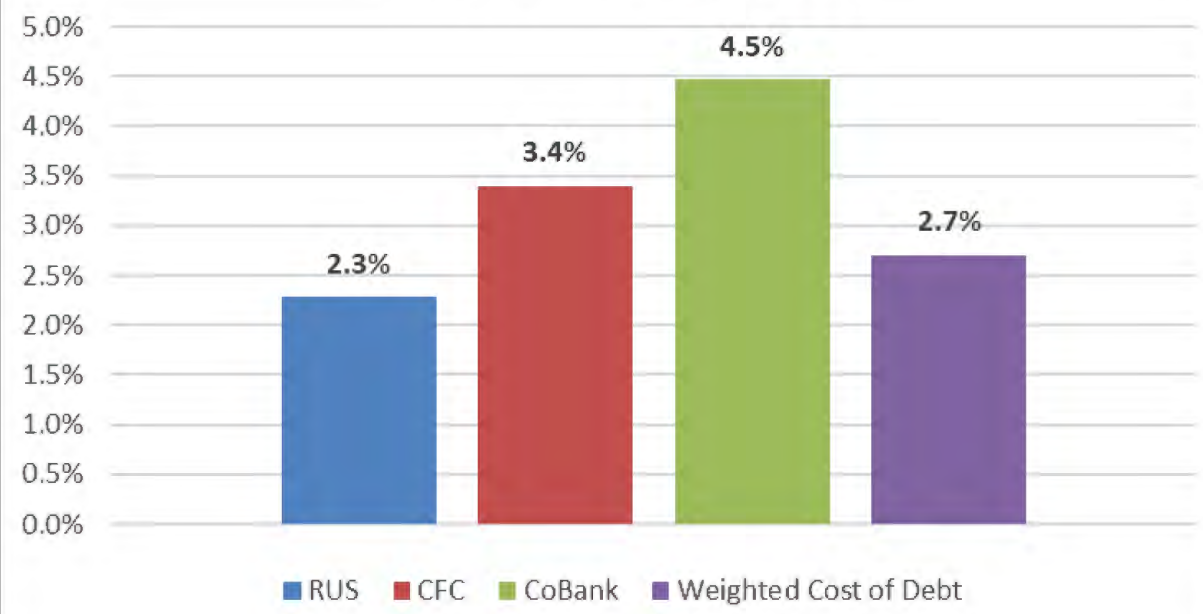
	February YTD			Year End		
	Actual	Budget	Variance F/(U)	Actual	Budget	Variance F/(U)
2020	1,928,653	2,079,480	150,827	11,352,223	12,348,690	996,467
2021	1,898,247	2,226,352	328,105	11,927,026	13,011,615	1,084,589
2022	2,443,189	2,962,143	518,954	15,390,061	17,508,624	2,118,563
2023	3,173,019	2,765,613	(407,406)			

LONG-TERM DEBT

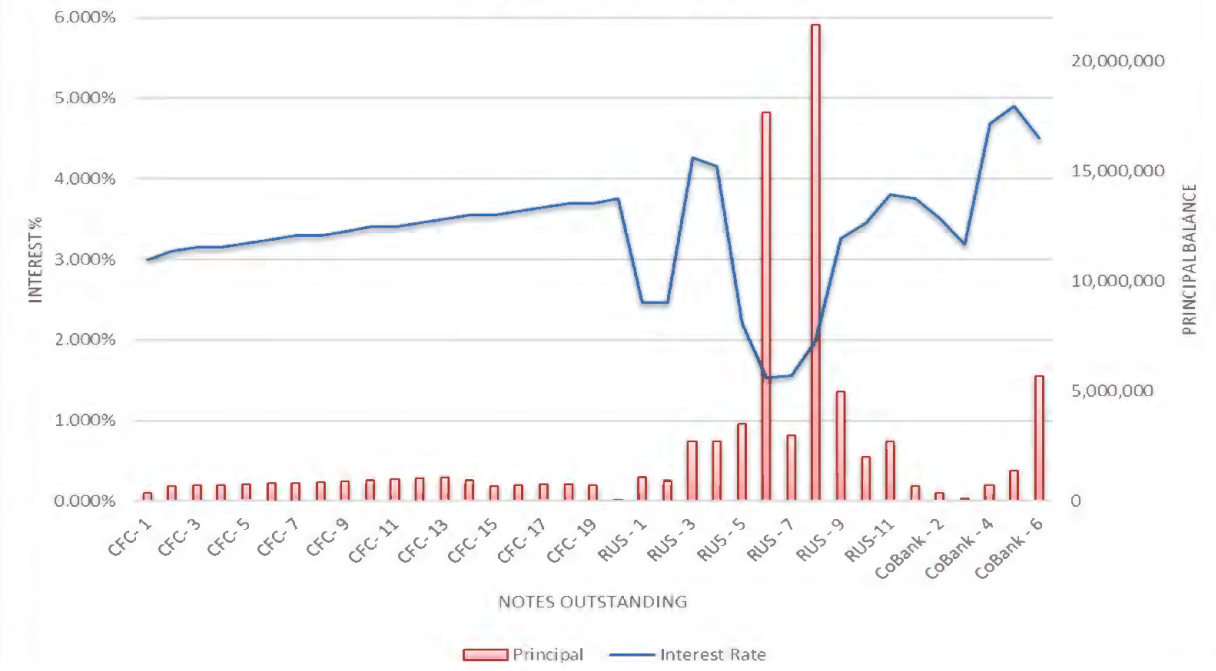
STRATEGIC INITIATIVE #3 – ENHANCE MEMBER EDUCATION AND COMMUNICATION



Cost of Long-Term Debt



Long-Term Debt by Note



LIQUIDITY

STRATEGIC INITIATIVE #3 – ENHANCE MEMBER EDUCATION AND COMMUNICATION

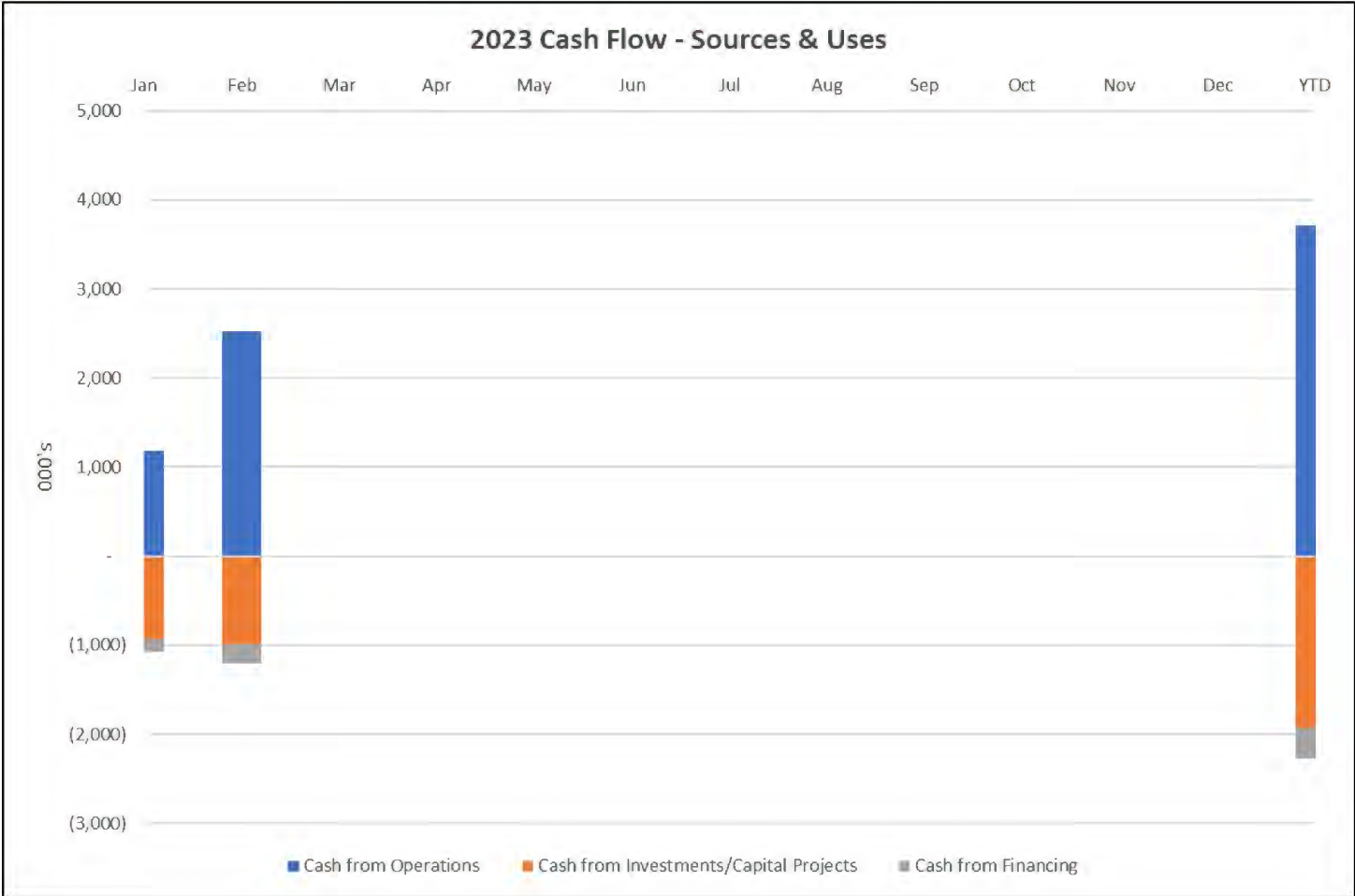


Days Cash on Hand

Cash Balance, 02/28/23	\$	6,477,821
Average Cash Balance	\$	5,817,163
Checks total for month	\$	8,618,136
Days Cash on Hand		20
Power Bill for Month	\$	5,428,936
Temporary Cash Investments (CFC)	\$	-
Line of Credit Used	\$	-
Line of Credit Available	\$	15,000,000

CASH FLOW – SOURCES & USES

STRATEGIC INITIATIVE #3 – ENHANCE MEMBER EDUCATION AND COMMUNICATION



Sources of Cash

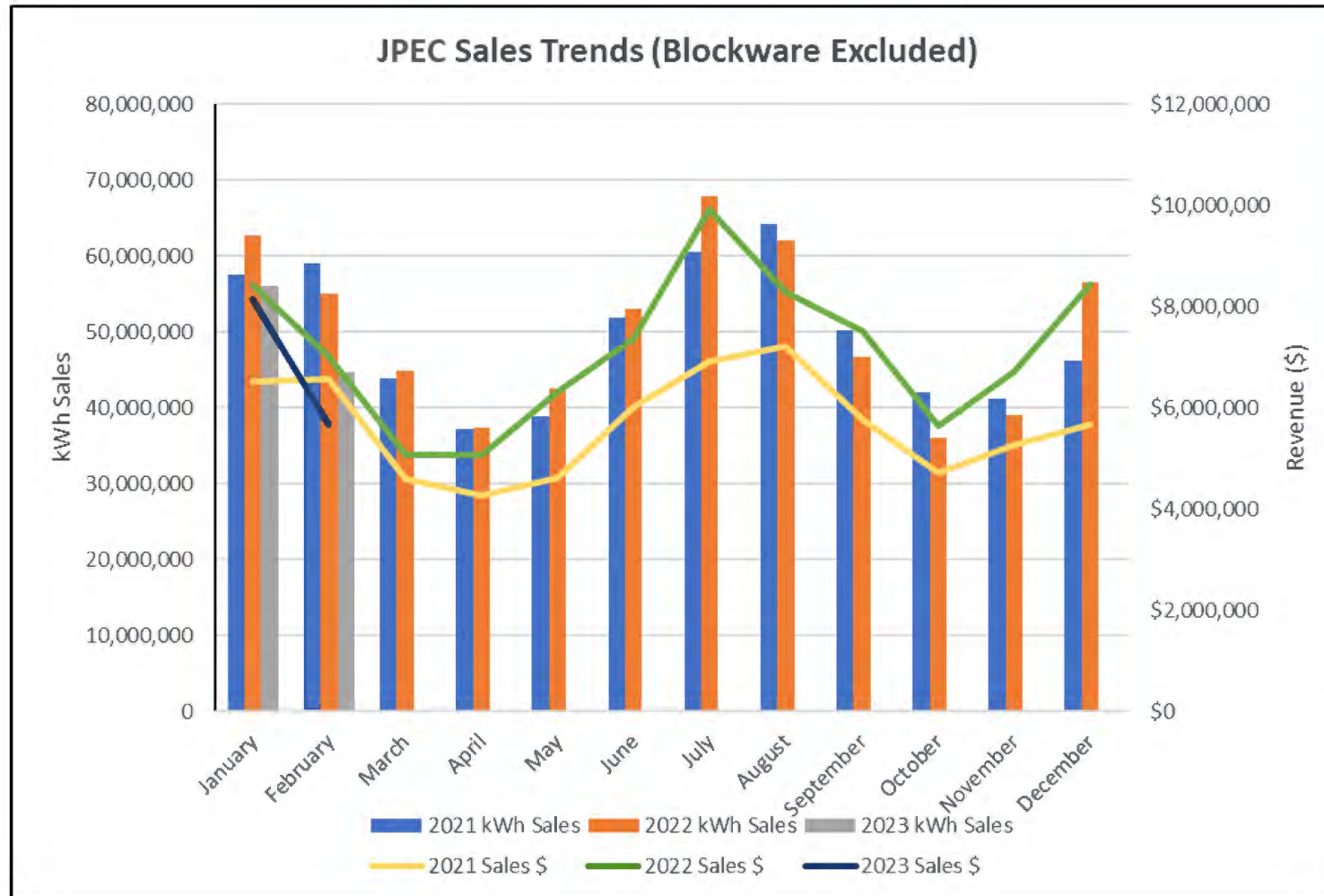


Uses of Cash



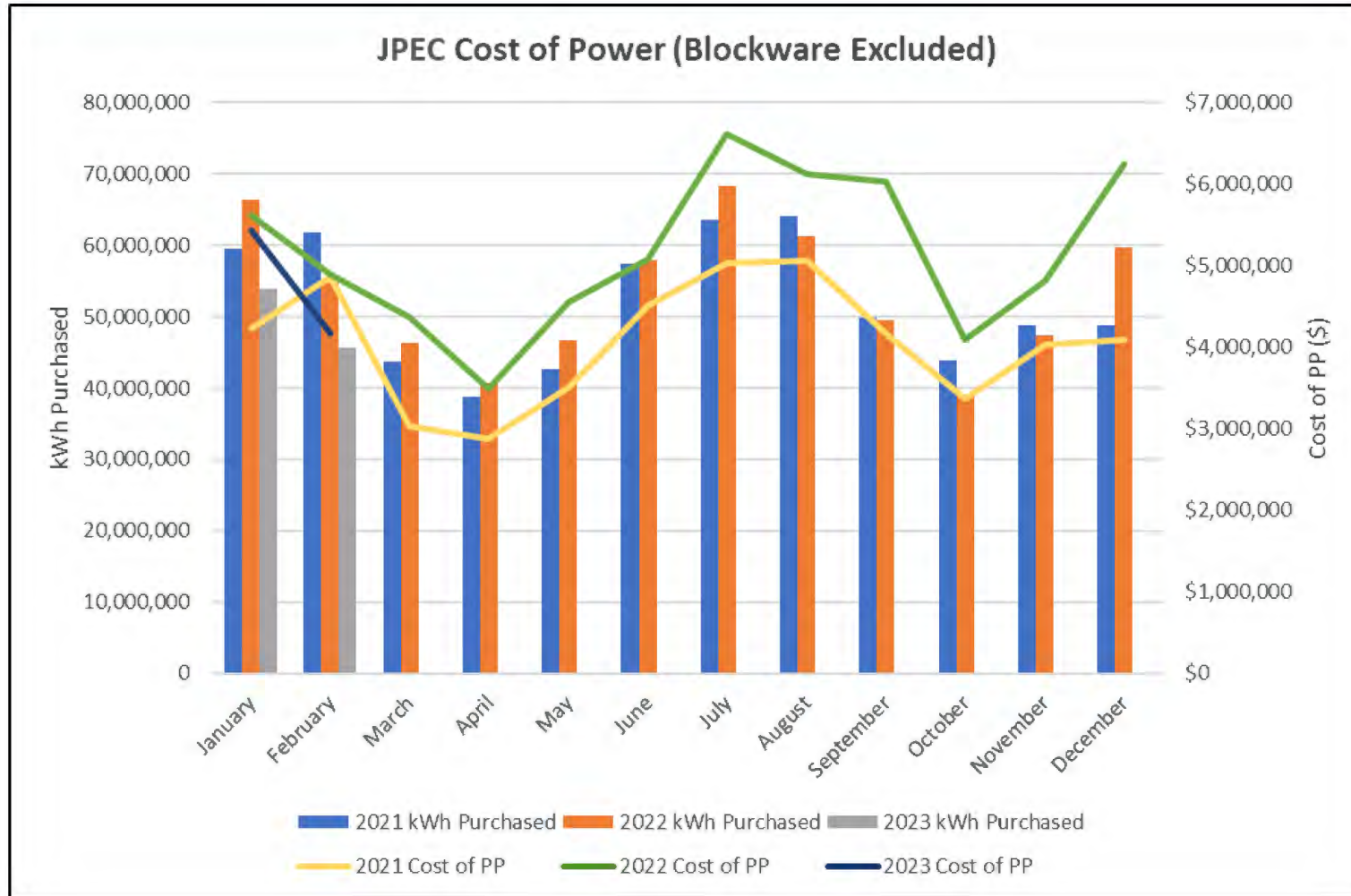
JPEC SALES TRENDS (BLOCKWARE EXCLUDED)

STRATEGIC INITIATIVE #3 – ENHANCE MEMBER EDUCATION AND COMMUNICATION



JPEC PURCHASED POWER (BLOCKWARE EXCLUDED)

STRATEGIC INITIATIVE #3 – ENHANCE MEMBER EDUCATION AND COMMUNICATION

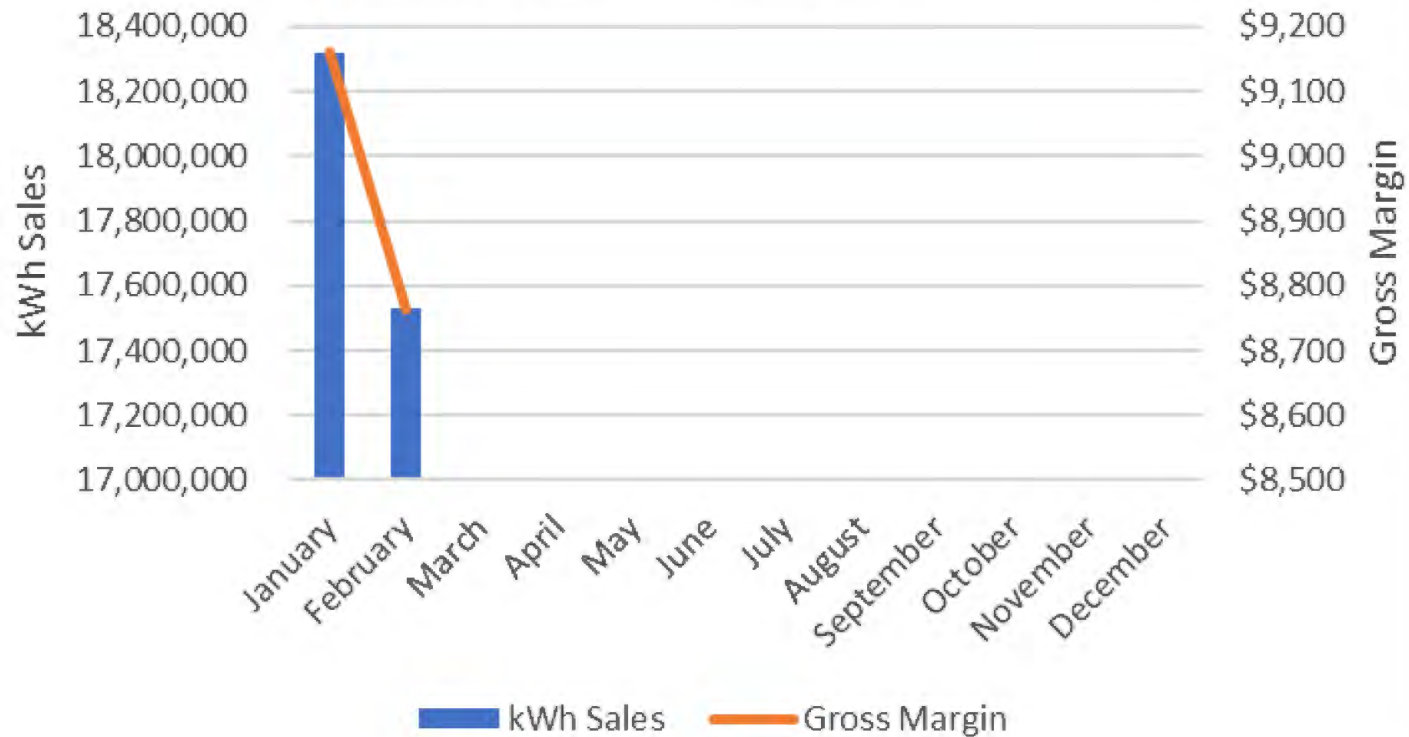


BLOCKWARE – KWH VS. GROSS MARGIN

STRATEGIC INITIATIVE #3 – ENHANCE MEMBER EDUCATION AND COMMUNICATION



kWh Sales vs. Gross Margin - Blockware

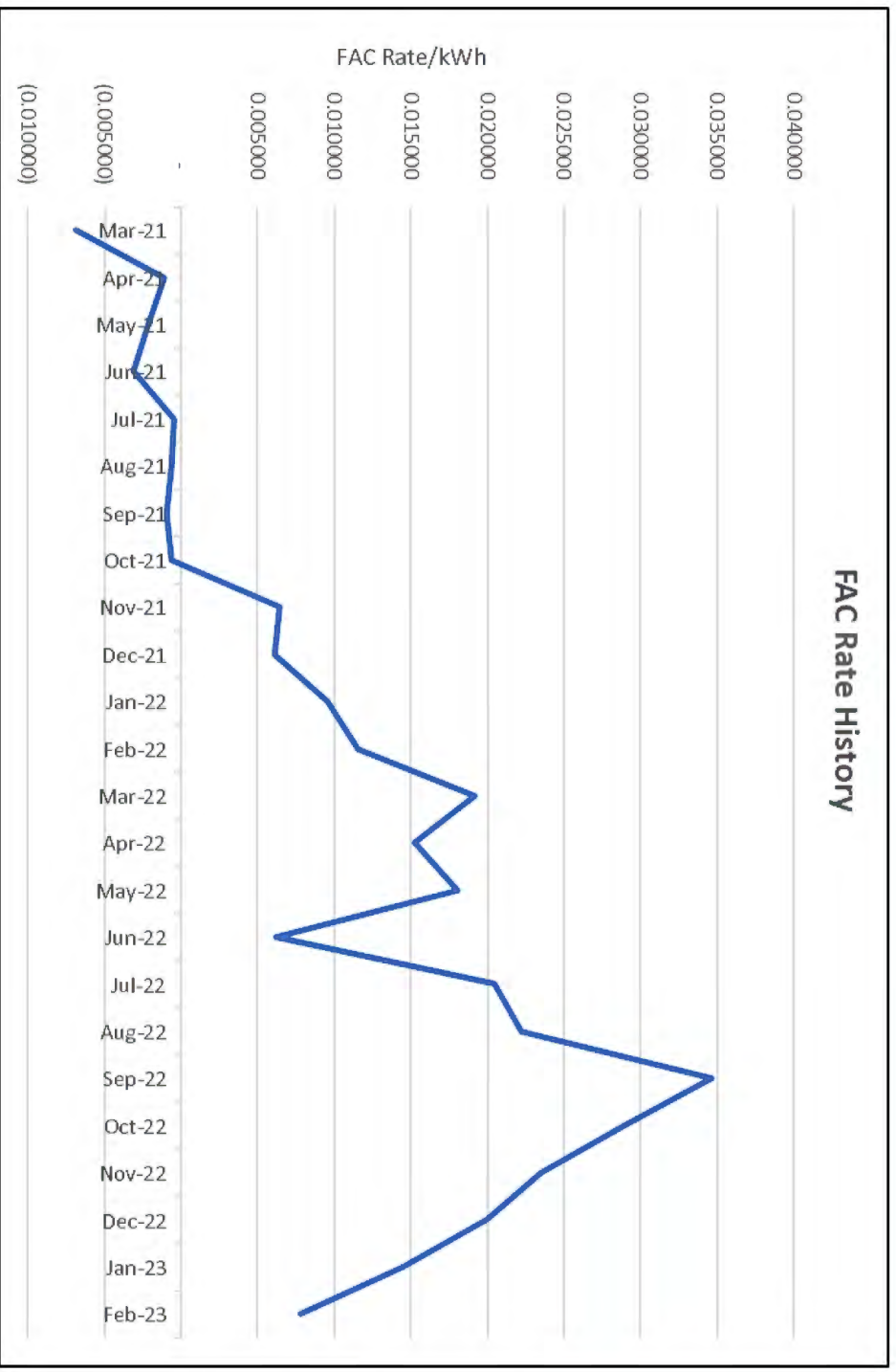


FAC RATE HISTORY

STRATEGIC INITIATIVE #3 – ENHANCE MEMBER EDUCATION AND COMMUNICATION



FAC Rate History

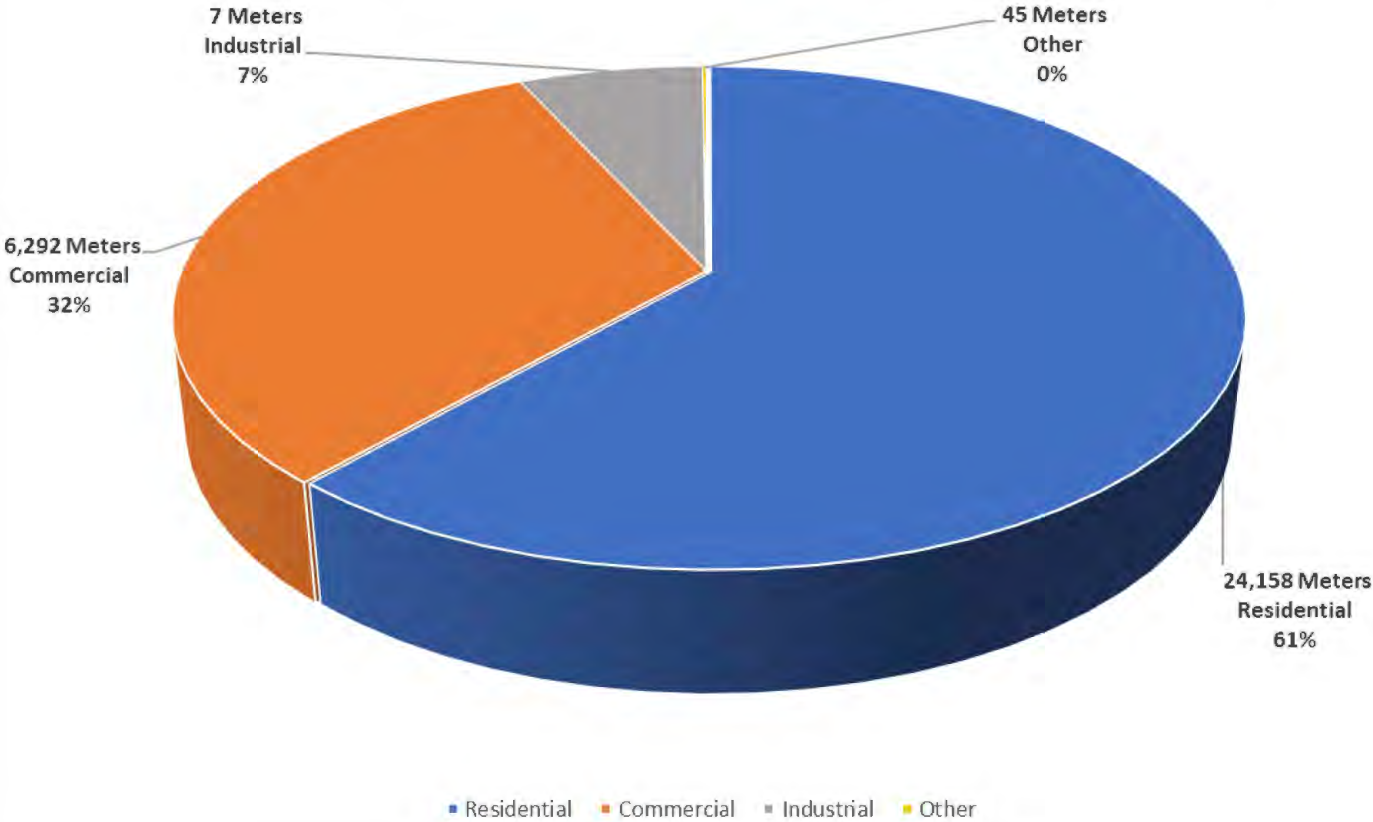


GROSS REVENUE BY CLASS

STRATEGIC INITIATIVE #3 – ENHANCE MEMBER EDUCATION AND COMMUNICATION

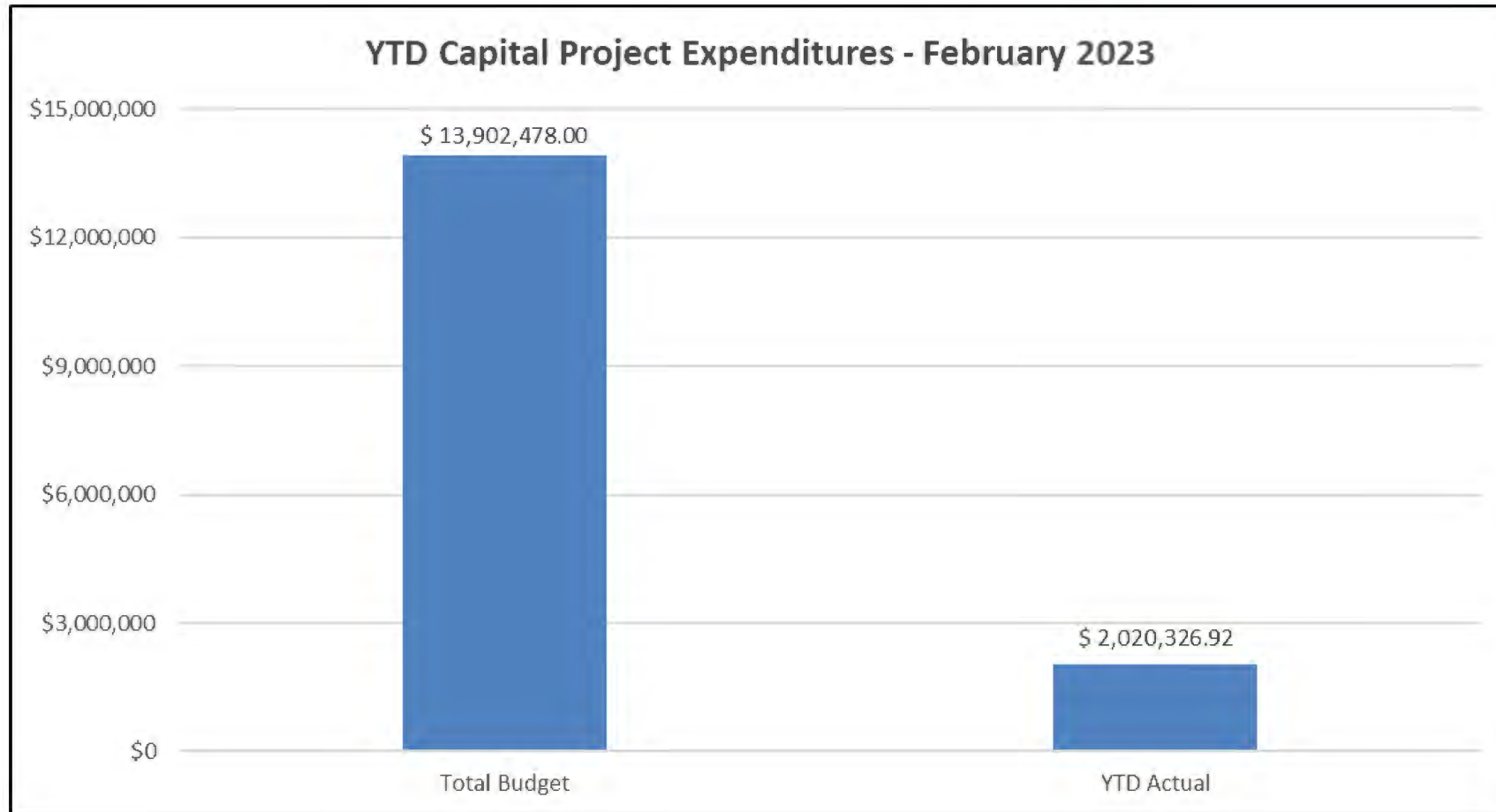


Electric Gross Revenue % by Class - February 2023 (Blockware Excluded)



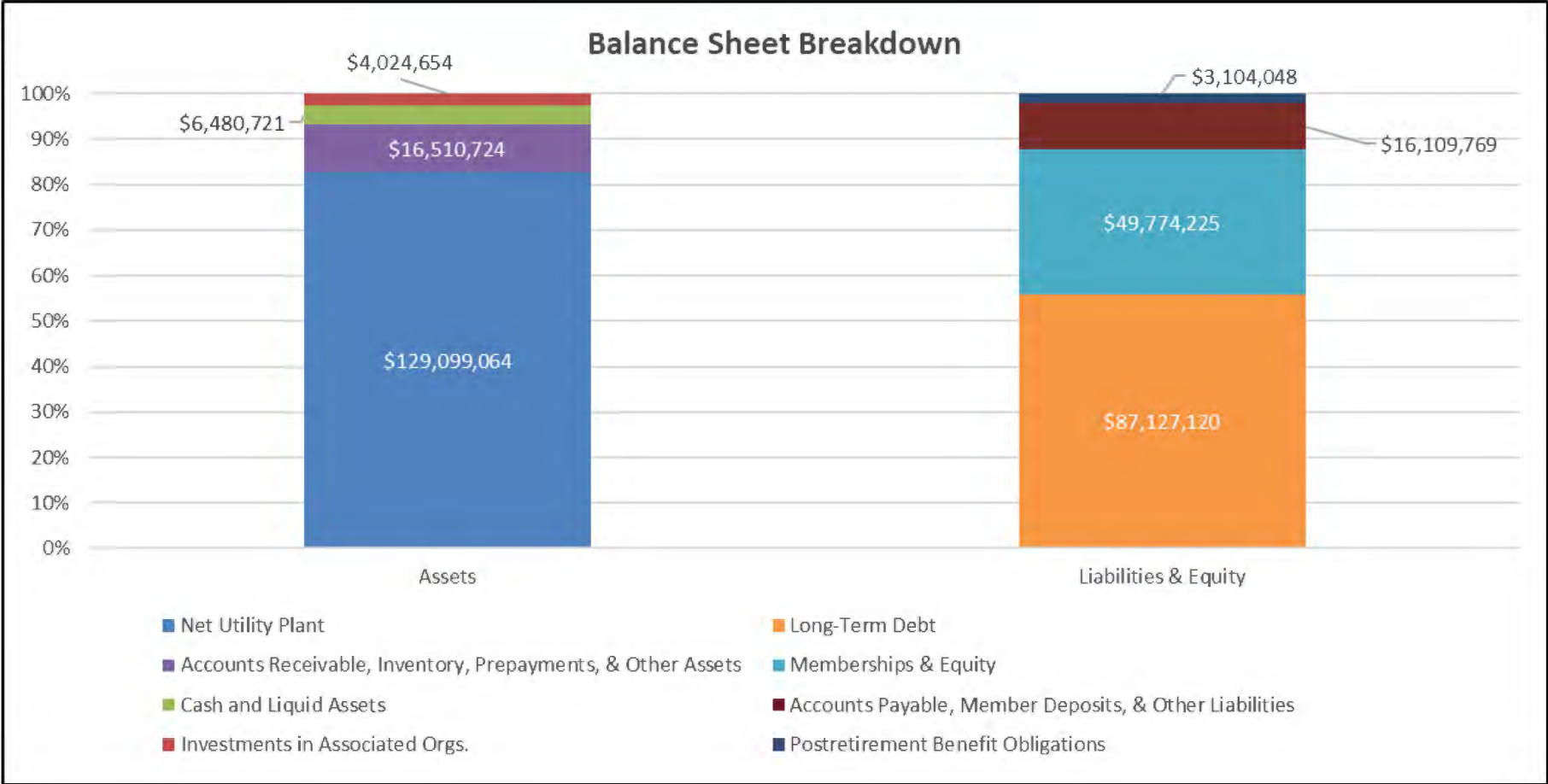
CAPITAL EXPENDITURES

STRATEGIC INITIATIVE #3 – ENHANCE MEMBER EDUCATION AND COMMUNICATION



BALANCE SHEET BREAKDOWN

STRATEGIC INITIATIVE #3 – ENHANCE MEMBER EDUCATION AND COMMUNICATION



FINANCIAL AND STATISTICAL REPORT	BORROWER DESIGNATION Kentucky 20 McCracken
	BORROWER NAME Jackson Purchase Energy Corporation
	ENDING DATE February 28, 2023

CERTIFICATION

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

Meredith Kendall

Signature of Office Manager or Accountant

3/27/2023

Date

[Signature]

Signature of Manager

3-27-2023

Date

PART A. STATEMENT OF OPERATIONS

ITEM	YEAR-TO-DATE			THIS MONTH (d)
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	
1. Operating Revenue and Patronage Capital	15,595,473	15,696,521	17,323,605	6,511,468
2. Power Production Expense	0	0	0	0
3. Cost of Purchased Power	10,647,461	11,436,943	12,300,952	4,989,224
4. Transmission Expense				
5. Distribution Expense - Operation	662,839	737,797	676,373	315,645
6. Distribution Expense - Maintenance	864,454	1,423,199	1,134,523	676,518
7. Consumer Accounts Expense	193,223	235,342	242,624	99,873
8. Customer Service and Informational Expense	92	100	0	62
9. Sales Expense	0	407	500	0
10. Administrative and General Expense	722,581	776,174	711,593	314,298
11. Total Operation & Maintenance Expense (2 thru 10)	13,090,650	14,609,962	15,066,565	6,395,620
12. Depreciation & Amortization Expense	1,160,108	1,223,291	1,194,251	612,840
13. Tax Expense - Property	0	0	0	0
14. Tax Expense - Other	13,976	10,906	10,920	5,453
15. Interest on Long-Term Debt	344,288	382,618	355,866	181,395
16. Interest Charged to Construction (Credit)	0	0	0	0
17. Interest Expense - Other	658	37,009	46,667	18,139
18. Other Deductions	647	100	200	100
19. Total Cost of Electric Service (11 thru 18)	14,610,327	16,263,886	16,674,469	7,213,547
20. Patronage Capital & Operating Margins (1 minus 19)	985,145	(567,365)	649,136	(702,079)
21. Non Operating Margins - Interest	10,471	56,379	16,000	27,498
22. Allowance for Funds Used During Construction	0	0	0	0
23. Income (Loss) from Equity Investments	0	0	0	0
24. Non Operating Margins - Other	91	94	0	0
25. Generation & Transmission Capital Credits	0	0	0	0
26. Other Capital Credits & Patronage Dividends	0	0	0	0
27. Extraordinary Items	0	0	0	0
28. Patronage Capital or Margins (20 thru 27)	995,707	(510,890)	665,136	(674,581)

PART B. DATA ON TRANSMISSION AND DISTRIBUTION PLANT

ITEM	YEAR-TO-DATE		ITEM	YEAR-TO-DATE	
	LAST YEAR (a)	THIS YEAR (b)		LAST YEAR (a)	THIS YEAR (b)
1. New Services Connected	40	50	5. Miles Transmission		
2. Services Retired	0	0	6. Miles Distribution Overhead	2,354	2,350
3. Total Services In Place	35,064	34,816	7. Miles Distribution Underground	626	637
4. Idle Services (Exclude Seasonal)	4,630	4,313	8. Total Miles Energized (5+6+7)	2,980	2,987

FINANCIAL AND STATISTICAL REPORT	BORROWER DESIGNATION	
	Kentucky 20 McCracken	
	PERIOD ENDING	02/28/2023

PART C. BALANCE SHEET

ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	205,094,621	28. Memberships	100,310
2. Construction Work in Progress	4,023,365	29. Patronage Capital	50,105,393
3. Total Utility Plant (1+2)	209,117,986	30. Operating Margins - Prior Years	0
4. Accum. Provision for Depreciation and Amort	80,018,922	31. Operating Margins - Current Year	(567,363)
5. Net Utility Plant (3-4)	129,099,064	32. Non-Operating Margins	56,472
6. Nonutility Property - Net	0	33. Other Margins & Equities	79,413
7. Investment in Subsidiary Companies	0	34. Total Margins & Equities (28 thru 33)	49,774,225
8. Invest. in Assoc. Org. - Patronage Capital	2,014,519	35. Long-Term Debt RUS	62,962,164
9. Invest. in Assoc. Org. - Other - General Funds	0	(Payments-Unapplied (\$ _____))	0
10. Invest in Assoc. Org. - Other - Nongeneral Funds	2,008,998	36. Long-Term Debt - Other (Net)	24,164,956
11. Investments in Economic Development Projects	0	(Payments-Unapplied (\$ _____))	0
12. Other Investments	0	37. Total Long-Term Debt (35+36)	87,127,120
13. Special Funds	1,137	38. Obligations Under Capital Leases	0
14. Total Other Property & Investments (6 thru 13)	4,024,654	39. Accumulated Operating Provisions	3,104,048
15. Cash-General Funds	6,480,721	40. Total Other Noncurrent Liabilities (38+39)	3,104,048
16. Cash-Construction Funds-Trustee	0	41. Notes Payable	0
17. Special Deposits	0	42. Accounts Payable	8,372,319
18. Temporary Investments	0	43. Consumers Deposits	5,217,862
19. Notes Receivable - Net	0	44. Other Current & Accrued Liabilities	2,477,313
20. Accounts Receivable - Net Sales of Energy	7,143,075	45. Total Current & Accrued Liabilities (41 thru 44)	16,067,494
21. Accounts Receivable - Net Other	560,743	46. Deferred Credits	42,275
22. Materials & Supplies - Electric and Other	3,910,546	47. Total Liabilities & Other Credits (34+37+40+45+46)	156,115,160
23. Prepayments	675,501	ESTIMATED CONTRIBUTIONS IN AID OF CONSTRUCTION	
24. Other Current & Accrued Assets	4,196,295	53. Balance Beginning of the Year	16,869,046
	22,966,881	54. Amount Received This Year (Net)	707,252
26. Deferred Debits	24,564	55. Total Contributions in Aid of Construction	17,576,299
27. Total Assets & Other Debits (5+14+25+26)	156,115,160		

PART D. NOTES TO FINANCIAL STATEMENTS

Part C - Estimated Contributions in Aid of Construction

An accurate estimate of Contributions in Aid of Construction on plant cannot be made. The amount shown reflects contributions made since inception of tracking.

THE SPACE BELOW IS PROVIDED FOR IMPORTANT NOTES REGARDING THE FINANCIAL STATEMENT CONTAINED IN THIS REPORT.

FINANCIAL AND STATISTICAL REPORT		BORROWER DESIGNATION					
		Kentucky 20 McCracken					
		PERIOD ENDING		2/28/2023			
PART R. POWER REQUIREMENTS DATA BASE							
CLASSIFICATION	CONSUMER SALES & REVENUE DATA	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE
		(a)	(b)	(c)	(d)	(e)	(f)
1. Residential Sales (excluding seasonal)	a. No. Consumers Served	25,079	24,158				
	b. KWH Sold	35,693,986	26,200,327				
	c. Revenue	5,301,072	3,046,880				
2. Residential Sales - Seasonal	a. No. Consumers Served	0	0	0	0	0	0
	b. KWH Sold	0	0	0	0	0	0
	c. Revenue	0	0	0	0	0	0
3. Irrigation Sales	a. No. Consumers Served	5	5				
	b. KWH Sold	(3,402)	49				
	c. Revenue	(577)	205				
4. Comm. and Ind. 1000 KVA or Less	a. No. Consumers Served	5,404	6,292				
	b. KWH Sold	16,707,531	15,084,825				
	c. Revenue	2,246,325	2,064,006				
5. Comm. and Ind. Over 1000 KVA	a. No. Consumers Served	8	8				
	b. KWH Sold	21,988,455	20,944,918				
	c. Revenue	1,497,019	1,264,902				
6. Public Street & Highway Lighting	a. No. Consumers Served	23	40				
	b. KWH Sold	45,142	54,291				
	c. Revenue	8,696	10,889				
7. Other Sales to Public Authority	a. No. Consumers Served	0	0	0	0	0	0
	b. KWH Sold	0	0	0	0	0	0
	c. Revenue	0	0	0	0	0	0
8. Sales for Resales-REA Borrowers	a. No. Consumers Served	0	0	0	0	0	0
	b. KWH Sold	0	0	0	0	0	0
	c. Revenue	0	0	0	0	0	0
9. Sales for Resales-Other	a. No. Consumers Served	0	0	0	0	0	0
	b. KWH Sold	0	0	0	0	0	0
	c. Revenue	0	0	0	0	0	0
10. TOTAL No. of Consumers (lines 1a thru 9a)		30,519	30,503	0	0	0	0
11. TOTAL KWH Sold (lines 1b thru 9b)		74,431,712	62,284,410	0	0	0	0
12. TOTAL Revenue Received From Sales of Electric Energy (line 1c thru 9c)		9,052,534	6,386,882	0	0	0	0
13. Other Electric Revenue		132,519	124,585				
14. KWH - Own Use		150,178	120,735				
15. TOTAL KWH Purchased		72,278,494	63,094,801				
16. TOTAL KWH Generated		0	0	0	0	0	0
17. Cost of Purchases and Generation		6,447,719	4,989,224				
18. Interchange - KWH - Net		0	0	0	0	0	0
19. Peak - Sum All KW Input (Metered)		113,269	107,828				
Non-coincident	Coincident <u>X</u>	0	0	0	0	0	0

**CFC
FINANCIAL AND STATISTICAL REPORT**

BORROWER DESIGNATION

Kentucky 20 McCracken

PERIOD ENDING

2/28/2023

PART R. POWER REQUIREMENTS DATA BASE (Continued)

(See preceding page 6 of CFC Form 7 for Headings of Line Item numbers below.)

LINE ITEM NUMBER		JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	TOTAL
		(g)	(h)	(i)	(j)	(k)	(l)	(Column a thru l)
1	a.							24,619
	b.							61,894,313
	c.							8,347,952
2	a.	0	0	0	0	0	0	0
	b.	0	0	0	0	0	0	0
	c.	0	0	0	0	0	0	0
3	a.							5
	b.							(3,353)
	c.							(371)
4	a.							5,848
	b.							31,792,356
	c.							4,310,331
5	a.							8
	b.							42,933,373
	c.							2,761,920
6	a.							32
	b.							99,433
	c.							19,585
7	a.	0	0	0	0	0	0	0
	b.	0	0	0	0	0	0	0
	c.	0	0	0	0	0	0	0
8	a.	0	0	0	0	0	0	0
	b.	0	0	0	0	0	0	0
	c.	0	0	0	0	0	0	0
9	a.	0	0	0	0	0	0	0
	b.	0	0	0	0	0	0	0
	c.	0	0	0	0	0	0	0
10		0	0	0	0	0	0	30,511
11		0	0	0	0	0	0	136,716,122
12		0	0	0	0	0	0	15,439,416
13								257,104
14								270,913
15								135,373,295
16		0	0	0	0	0	0	0
17								11,436,943
18		0	0	0	0	0	0	0
19		0	0	0	0	0	0	113,269

PRELIMINARY FINANCIAL & STATISTICAL RATIOS

We have added a page of ratios calculated from the data entered on your Form 7.
Many of these are CFC KRTA ratios plus other ratios we thought might be of value to you.
These preliminary ratios can be used to evaluate your system's performance and as an error checking device.
MDSC and DSC will be *estimated* values. Your system's prior year's "Investment in Associated Orgs -- Patronage Capital" must be entered as a part of the calculation for MDSC.

Please enter last year's Investment in Associated Orgs. - Patronage Capital > (Balance Sheet, Line 8)

2,016,872

KRTA NO.	RATIO DESCRIPTION	ESTIMATED RATIO
1	TIER	-0.34
	TIER (Trailing 12 Months)	0.29
	Increase (Decrease) in YTD KWH Sales	13.50%
	Increase (Decrease) in YTD KWH Purchases	9.36%
2	MDSC	1.29
3	DSC	1.28
5	Rate of Return on Equity	-6.16
7	Equity Level as % of Assets	31.88
8	Equity to Total Capital	36.36
11	Long-Term Interest as a % of Revenue	2.44
13	Total Revenue per KWH Sold (Mills)	114.81
14	Electric Revenue per KWH Sold (Mills)	112.93
20	Power Cost per KWH Sold (Mills)	83.65
21	Power Cost as % of Revenue	72.86
22	O & M Expenses (Mills/KWH Sold)	15.81
28	A & G Expenses (Mills/KWH Sold)	5.68
30	Total Operating Expenses (Mills/KWH)	35.31
31	Depreciation Expense (Mills/KWH Sold)	8.95
35	LT Interest Expense (Mills/KWH Sold)	2.80
37	Total Cost of Electric Service (Mills/KWH)	118.96
38	Operating Margins (Mills/KWH Sold)	-3.74
41	Total Margins (Mills/KWH Sold)	-3.74
48	Revenue per TUP Investment (Cents)	45.04
51	TUP Investment per KWH Sold	25.49
52	Average Consumers per Mile	10.22
*	Current Ratio	1.43
*	Total Operating Expenses per Customer	949.22
	Calculated Line Loss	-0.99%



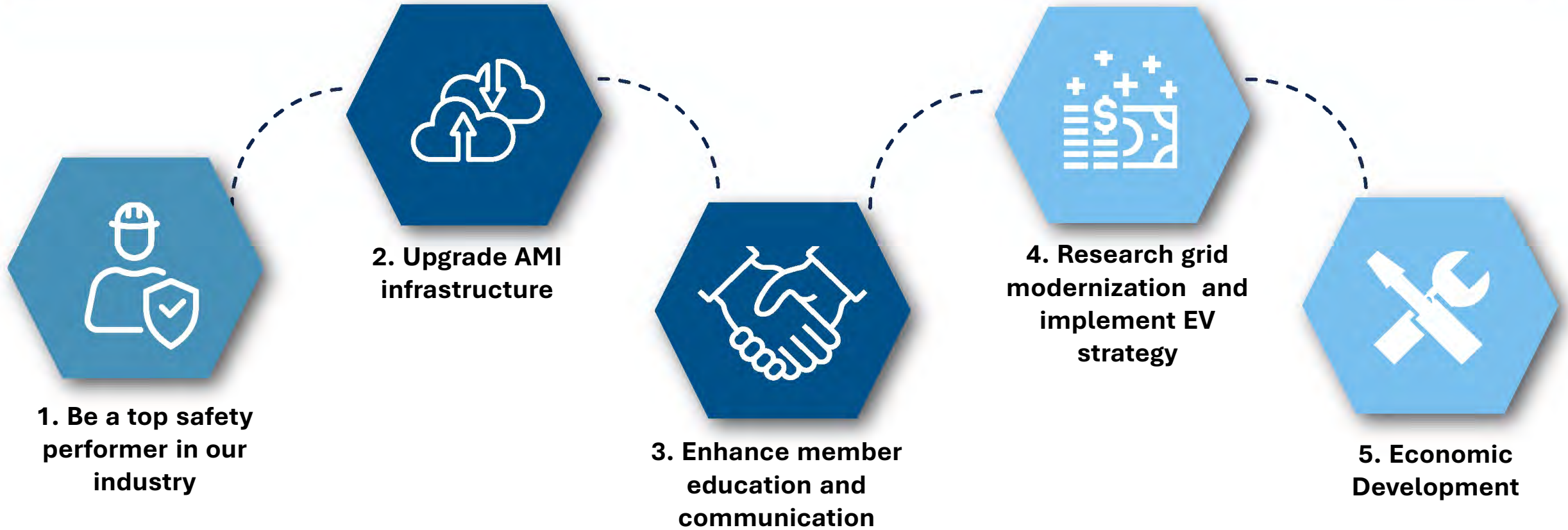
Jackson Purchase Energy Cooperative

Finance & Accounting

May 2023 – Reporting March
2023

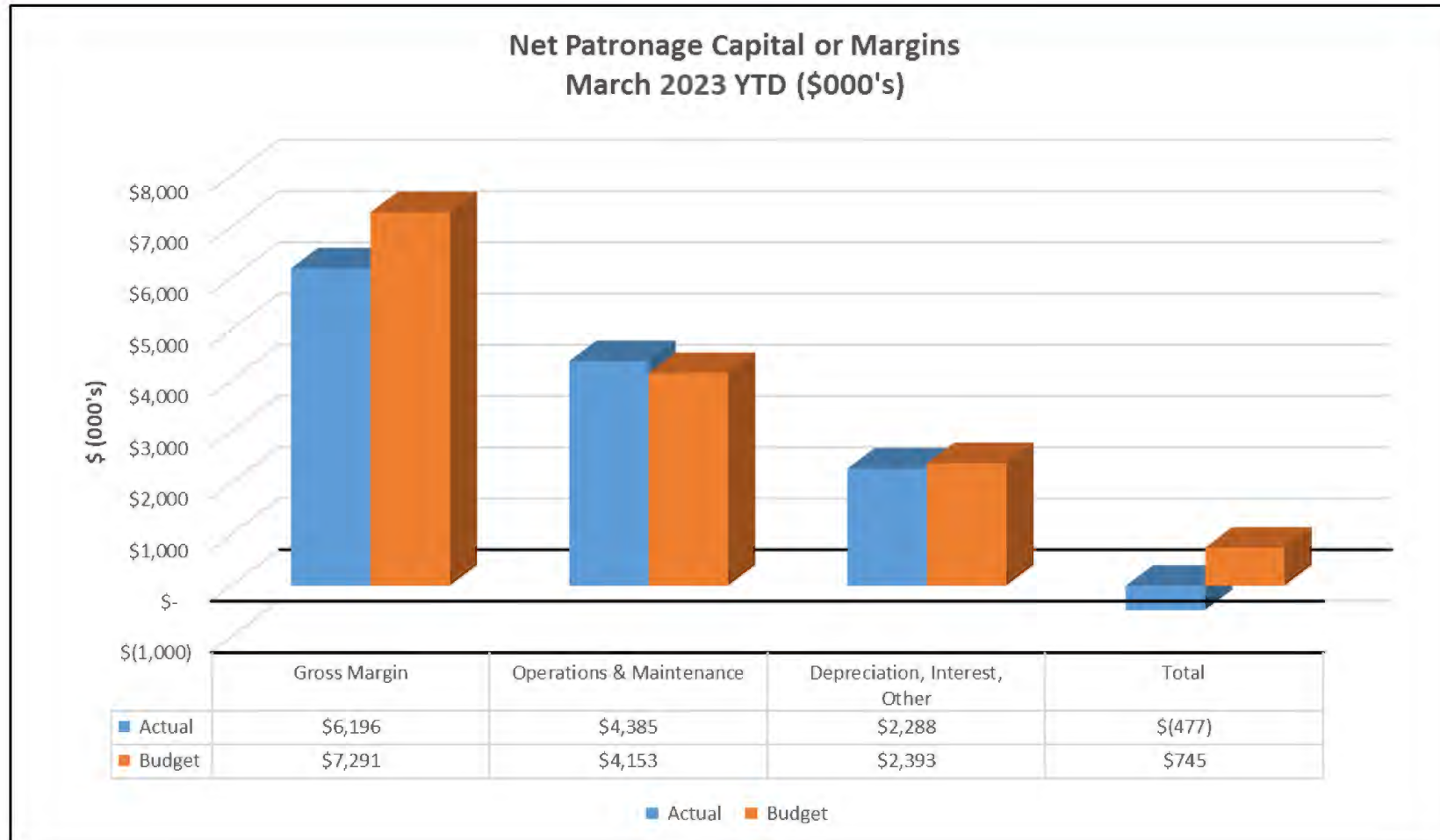


Strategic Initiatives



MARGINS COMPARED TO BUDGET

STRATEGIC INITIATIVE #3 – ENHANCE MEMBER EDUCATION AND COMMUNICATION



CONTROLLABLE COSTS VS BUDGET

STRATEGIC INITIATIVE #3 – ENHANCE MEMBER EDUCATION AND COMMUNICATION



Total Operations & Maintenance - less PP

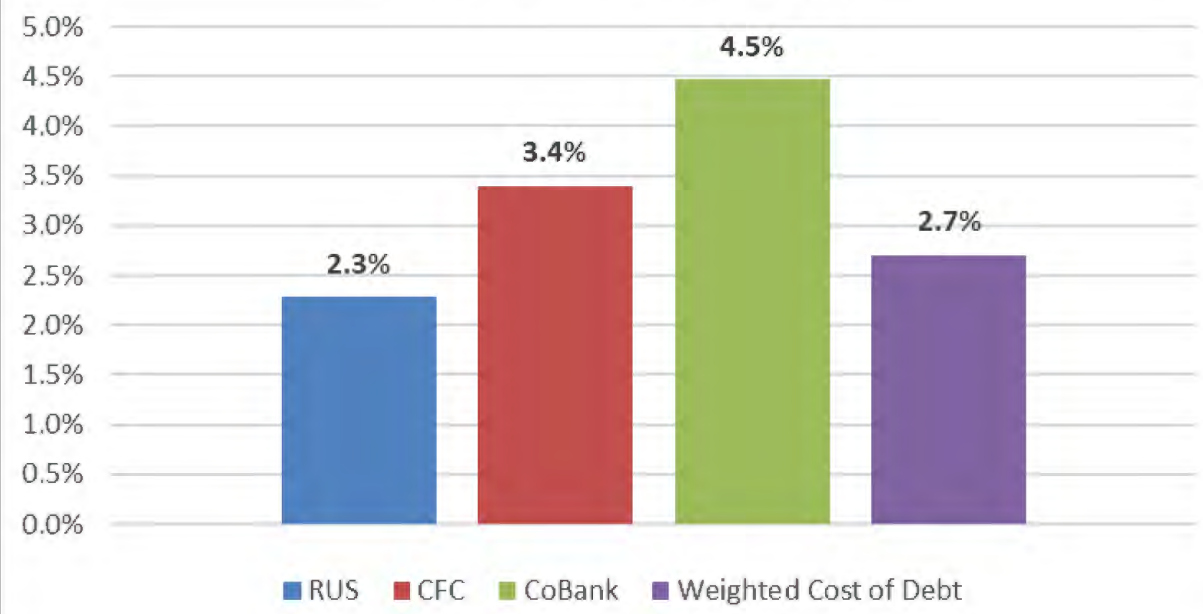
	March YTD			Year End		
	Actual	Budget	Variance F/(U)	Actual	Budget	Variance F/(U)
2020	2,957,822	3,141,272	183,450	11,352,223	12,348,690	996,467
2021	2,796,054	3,364,569	568,515	11,927,026	13,011,615	1,084,589
2022	3,391,815	4,480,925	1,089,110	15,390,061	17,508,624	2,118,563
2023	4,384,957	4,152,555	(232,402)			

LONG-TERM DEBT

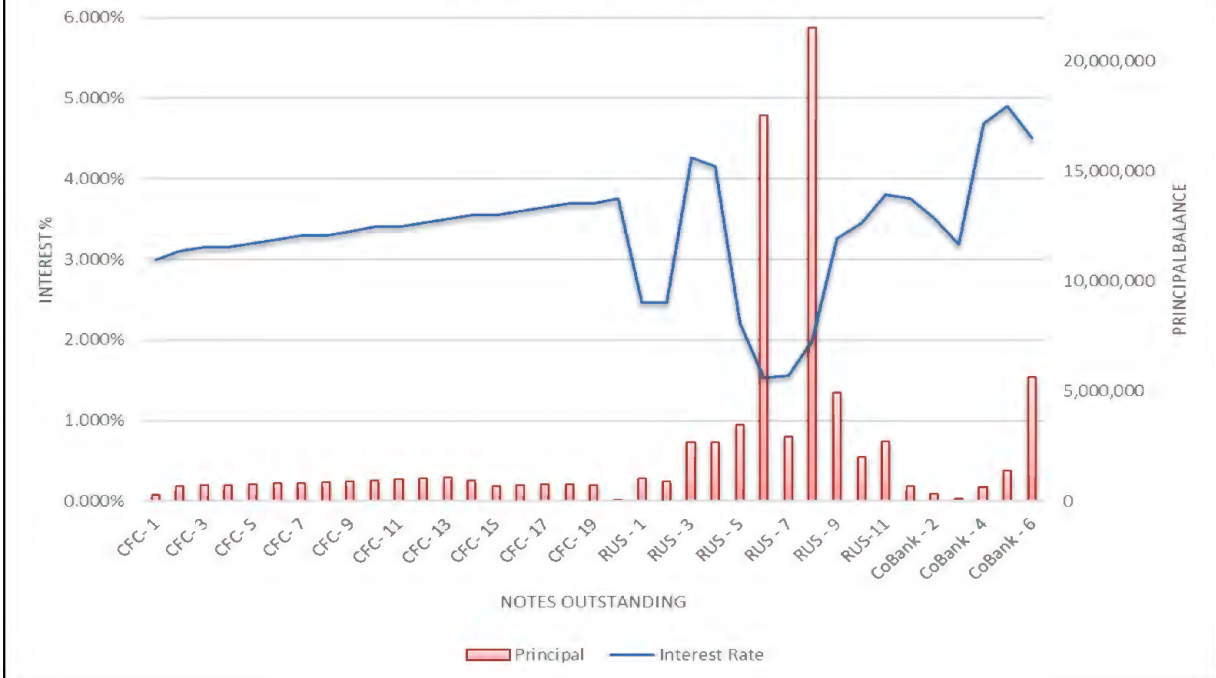
STRATEGIC INITIATIVE #3 – ENHANCE MEMBER EDUCATION AND COMMUNICATION



Cost of Long-Term Debt



Long-Term Debt by Note



LIQUIDITY

STRATEGIC INITIATIVE #3 – ENHANCE MEMBER EDUCATION AND COMMUNICATION



Days Cash on Hand

Cash Balance, 03/31/23	\$	5,237,457
Average Cash Balance	\$	5,857,639
Checks total for month	\$	8,627,586
Days Cash on Hand		20
Power Bill for Month (Including Blockware)	\$	4,989,224
Line of Credit Used	\$	-
Line of Credit Available	\$	15,000,000

CASH FLOW – SOURCES & USES

STRATEGIC INITIATIVE #3 – ENHANCE MEMBER EDUCATION AND COMMUNICATION



Sources of Cash

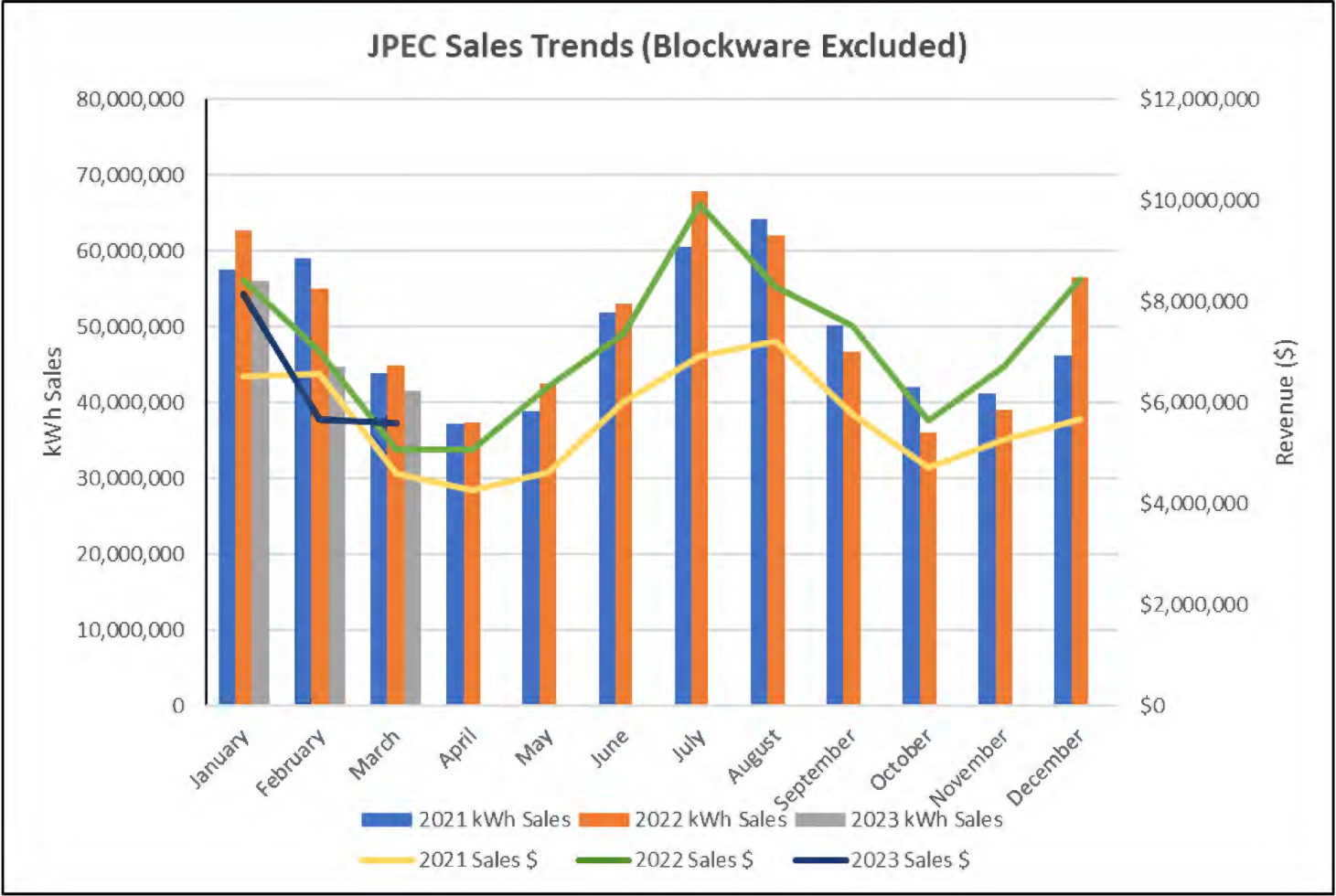


Uses of Cash



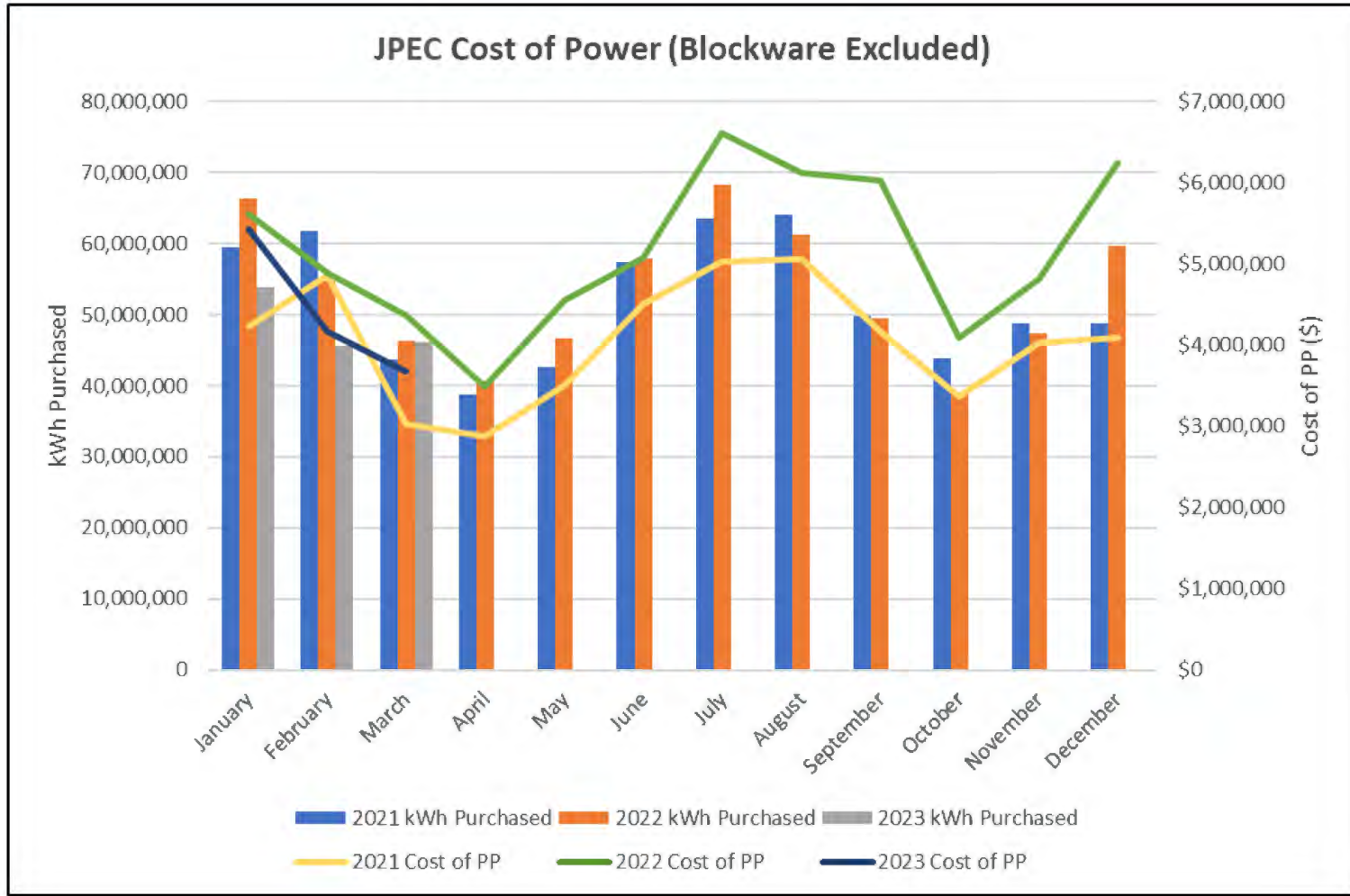
JPEC SALES TRENDS (BLOCKWARE EXCLUDED)

STRATEGIC INITIATIVE #3 – ENHANCE MEMBER EDUCATION AND COMMUNICATION



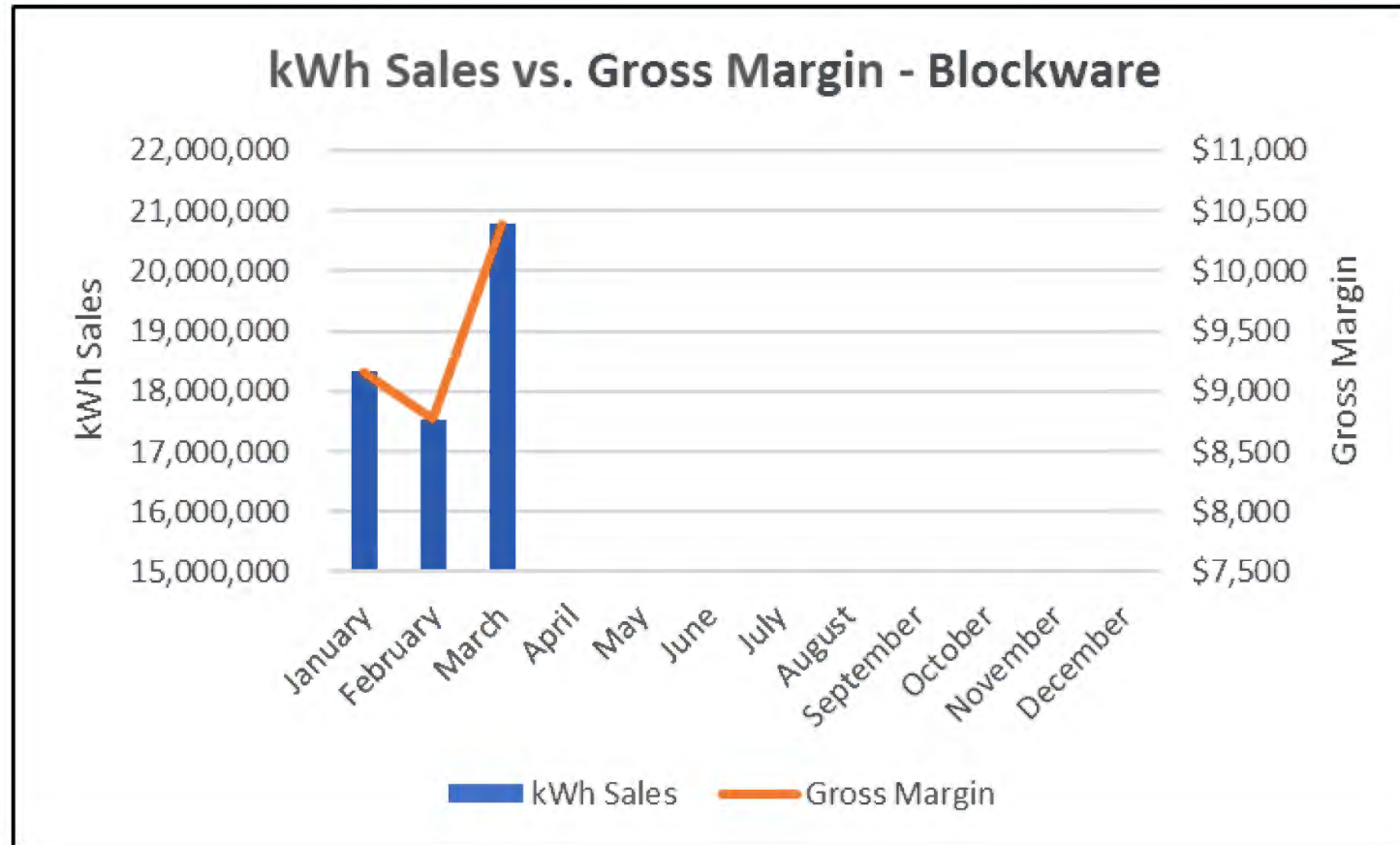
JPEC PURCHASED POWER (BLOCKWARE EXCLUDED)

STRATEGIC INITIATIVE #3 – ENHANCE MEMBER EDUCATION AND COMMUNICATION



BLOCKWARE – KWH VS. GROSS MARGIN

STRATEGIC INITIATIVE #3 – ENHANCE MEMBER EDUCATION AND COMMUNICATION

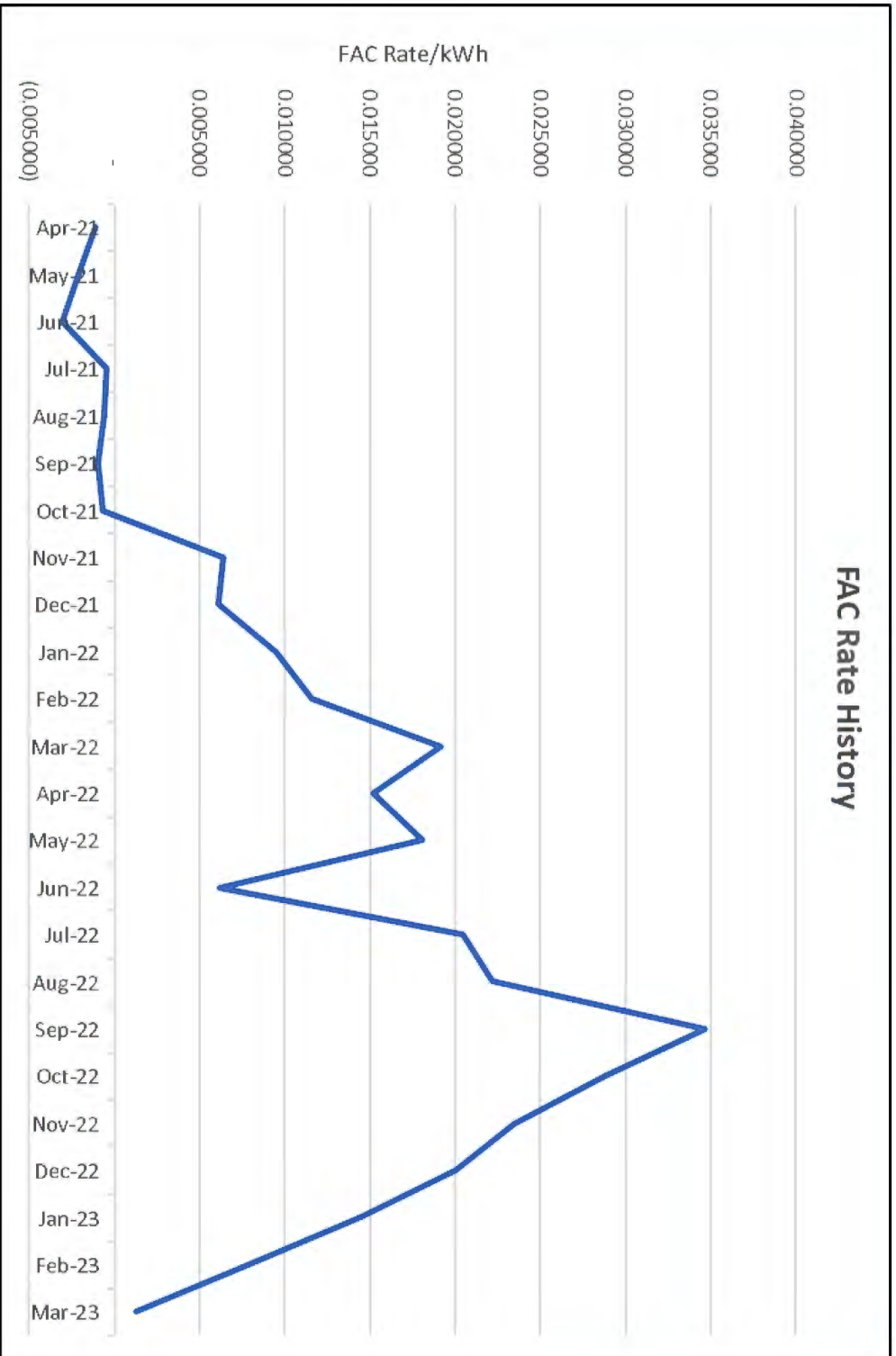




FAC RATE HISTORY

STRATEGIC INITIATIVE #3 – ENHANCE MEMBER EDUCATION AND COMMUNICATION

FAC Rate History

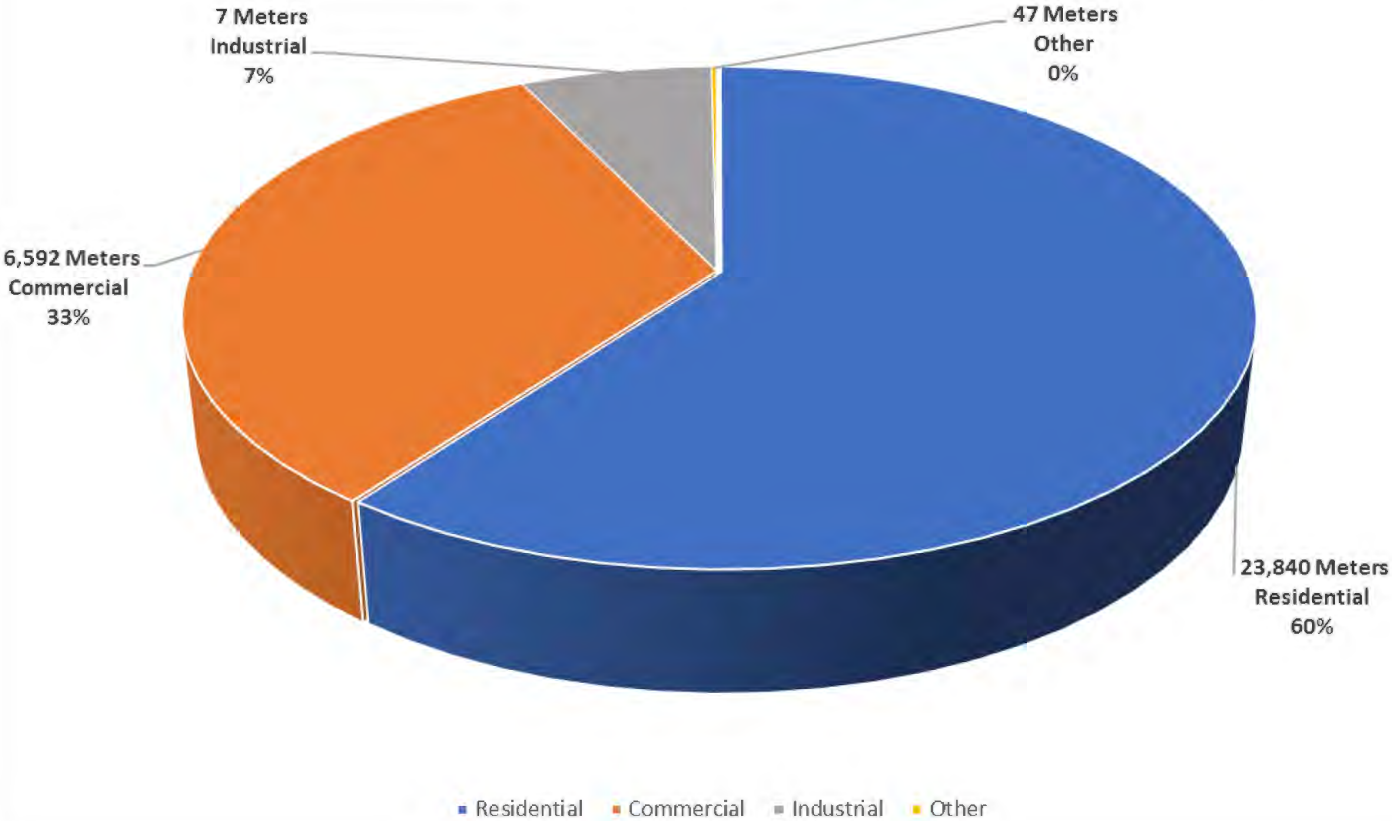


GROSS REVENUE BY CLASS

STRATEGIC INITIATIVE #3 – ENHANCE MEMBER EDUCATION AND COMMUNICATION

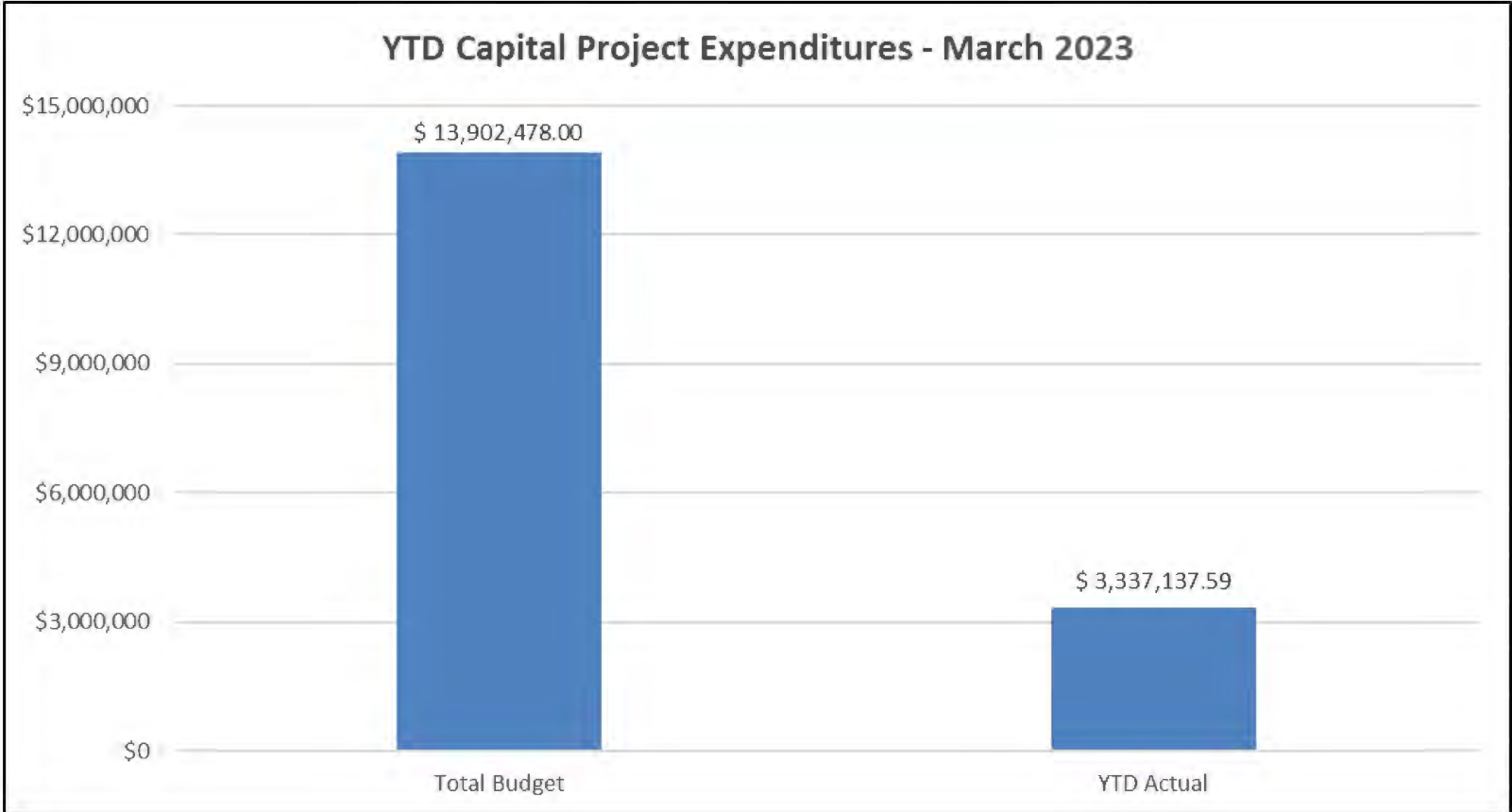


Electric Gross Revenue % by Class - March 2023 (Blockware Excluded)



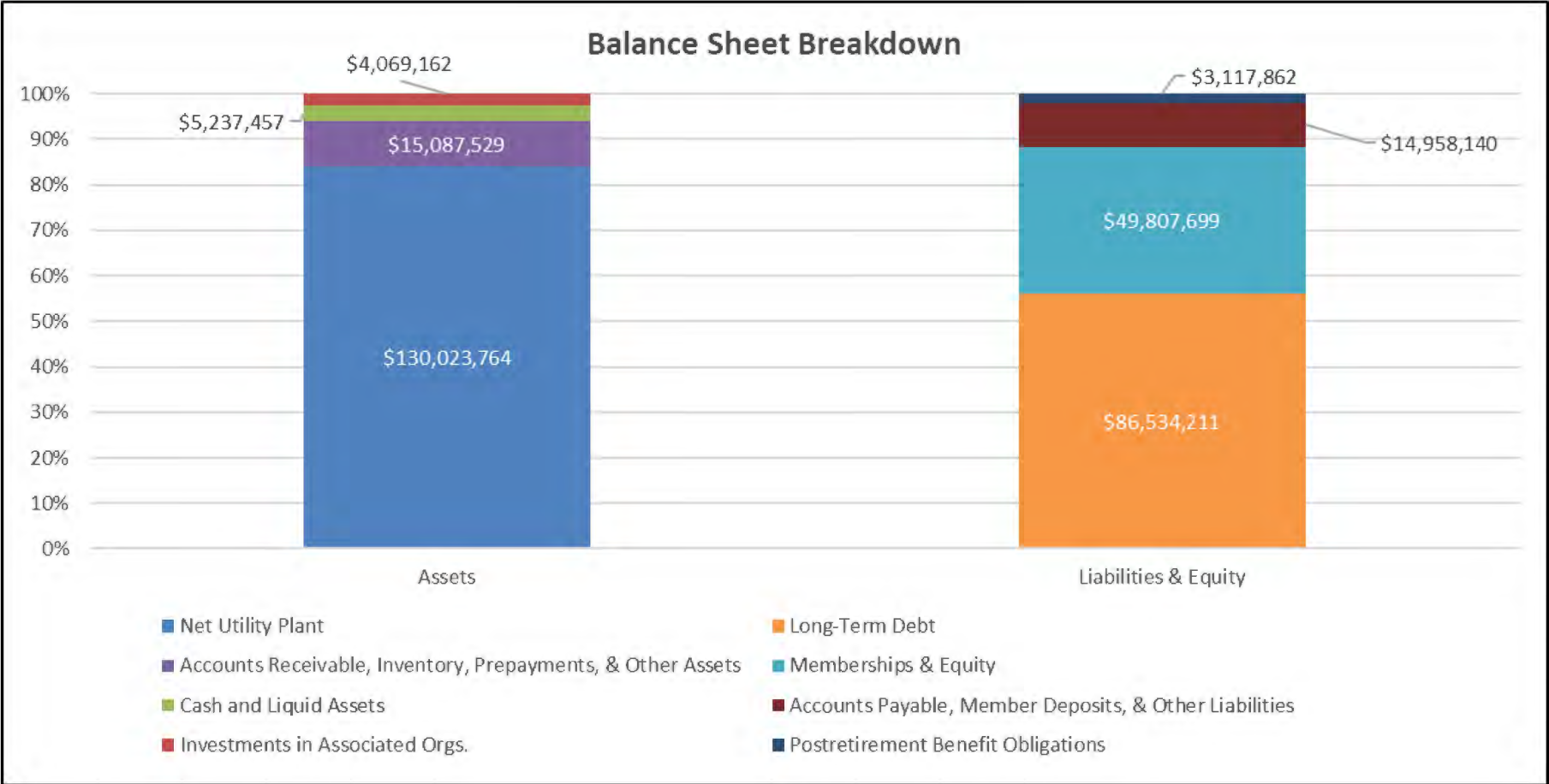
CAPITAL EXPENDITURES

STRATEGIC INITIATIVE #3 – ENHANCE MEMBER EDUCATION AND COMMUNICATION



BALANCE SHEET BREAKDOWN

STRATEGIC INITIATIVE #3 – ENHANCE MEMBER EDUCATION AND COMMUNICATION



FINANCIAL AND STATISTICAL REPORT	BORROWER DESIGNATION Kentucky 20 McCracken
	BORROWER NAME Jackson Purchase Energy Corporation
	ENDING DATE March 31, 2023

CERTIFICATION

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

Meredith Kendall

Signature of Office Manager or Accountant

5/1/23

Date

[Signature]

Signature of Manager

5/1/23

Date

PART A. STATEMENT OF OPERATIONS

ITEM	YEAR-TO-DATE			THIS MONTH (d)
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	
1. Operating Revenue and Patronage Capital	20,996,603	22,225,353	25,146,611	6,528,832
2. Power Production Expense	0	0	0	0
3. Cost of Purchased Power	15,329,436	16,029,583	17,855,286	4,592,640
4. Transmission Expense				
5. Distribution Expense - Operation	892,356	1,041,179	1,021,985	303,383
6. Distribution Expense - Maintenance	1,146,796	1,920,179	1,705,784	496,981
7. Consumer Accounts Expense	286,467	325,802	363,936	90,460
8. Customer Service and Informational Expense	189	149	0	49
9. Sales Expense	404	407	750	0
10. Administrative and General Expense	1,065,602	1,097,239	1,060,099	321,065
11. Total Operation & Maintenance Expense (2 thru 10)	18,721,250	20,414,538	22,007,841	5,804,578
12. Depreciation & Amortization Expense	1,741,526	1,837,130	1,799,111	613,840
13. Tax Expense - Property	0	0	0	0
14. Tax Expense - Other	20,964	16,359	16,380	5,453
15. Interest on Long-Term Debt	515,103	577,522	531,875	194,904
16. Interest Charged to Construction (Credit)	0	0	0	0
17. Interest Expense - Other	965	55,866	70,000	18,857
18. Other Deductions	947	100	300	0
19. Total Cost of Electric Service (11 thru 18)	21,000,755	22,901,515	24,425,507	6,637,632
20. Patronage Capital & Operating Margins (1 minus 19)	(4,153)	(676,162)	721,104	(108,800)
21. Non Operating Margins - Interest	15,926	87,833	24,000	31,454
22. Allowance for Funds Used During Construction	0	0	0	0
23. Income (Loss) from Equity Investments	0	0	0	0
24. Non Operating Margins - Other	91	94	0	0
25. Generation & Transmission Capital Credits	0	0	0	0
26. Other Capital Credits & Patronage Dividends	233,758	111,552	0	111,552
27. Extraordinary Items	0	0	0	0
28. Patronage Capital or Margins (20 thru 27)	245,622	(476,681)	745,104	34,206

PART B. DATA ON TRANSMISSION AND DISTRIBUTION PLANT

ITEM	YEAR-TO-DATE		ITEM	YEAR-TO-DATE	
	LAST YEAR (a)	THIS YEAR (b)		LAST YEAR (a)	THIS YEAR (b)
1. New Services Connected	56	68	5. Miles Transmission		
2. Services Retired	0	0	6. Miles Distribution Overhead	2,354	2,350
3. Total Services In Place	35,030	33,777	7. Miles Distribution Underground	627	637
4. Idle Services (Exclude Seasonal)	4,602	3,290	8. Total Miles Energized (5+6+7)	2,981	2,986

FINANCIAL AND STATISTICAL REPORT		BORROWER DESIGNATION					
		Kentucky 20 McCracken					
		PERIOD ENDING		3/31/2023			
PART R. POWER REQUIREMENTS DATA BASE							
CLASSIFICATION	CONSUMER SALES & REVENUE DATA	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE
		(a)	(b)	(c)	(d)	(e)	(f)
1. Residential Sales (excluding seasonal)	a. No. Consumers Served	25,079	24,158	23,840			
	b. KWH Sold	35,693,986	26,200,327	22,220,170			
	c. Revenue	5,301,072	3,046,880	3,094,488			
2. Residential Sales - Seasonal	a. No. Consumers Served	0	0	0	0	0	0
	b. KWH Sold	0	0	0	0	0	0
	c. Revenue	0	0	0	0	0	0
3. Irrigation Sales	a. No. Consumers Served	5	5	5			
	b. KWH Sold	(3,402)	49	63			
	c. Revenue	(577)	205	236			
4. Comm. and Ind. 1000 KVA or Less	a. No. Consumers Served	5,404	6,292	6,592			
	b. KWH Sold	16,707,531	15,084,825	15,479,597			
	c. Revenue	2,246,325	2,064,006	1,952,790			
5. Comm. and Ind. Over 1000 KVA	a. No. Consumers Served	8	8	8			
	b. KWH Sold	21,988,455	20,944,918	24,605,779			
	c. Revenue	1,497,019	1,264,902	1,342,662			
6. Public Street & Highway Lighting	a. No. Consumers Served	23	40	42			
	b. KWH Sold	45,142	54,291	71,631			
	c. Revenue	8,696	10,889	16,153			
7. Other Sales to Public Authority	a. No. Consumers Served	0	0	0	0	0	0
	b. KWH Sold	0	0	0	0	0	0
	c. Revenue	0	0	0	0	0	0
8. Sales for Resales-REA Borrowers	a. No. Consumers Served	0	0	0	0	0	0
	b. KWH Sold	0	0	0	0	0	0
	c. Revenue	0	0	0	0	0	0
9. Sales for Resales-Other	a. No. Consumers Served	0	0	0	0	0	0
	b. KWH Sold	0	0	0	0	0	0
	c. Revenue	0	0	0	0	0	0
10. TOTAL No. of Consumers (lines 1a thru 9a)		30,519	30,503	30,487	0	0	0
11. TOTAL KWH Sold (lines 1b thru 9b)		74,431,712	62,284,410	62,377,240	0	0	0
12. TOTAL Revenue Received From Sales of Electric Energy (line 1c thru 9c)		9,052,534	6,386,882	6,406,330	0	0	0
13. Other Electric Revenue		132,519	124,585	122,502			
14. KWH - Own Use		150,178	120,735	130,208			
15. TOTAL KWH Purchased		72,278,494	63,094,801	66,849,754			
16. TOTAL KWH Generated		0	0	0	0	0	0
17. Cost of Purchases and Generation		6,447,719	4,989,224	4,592,640			
18. Interchange - KWH - Net		0	0	0	0	0	0
19. Peak - Sum All KW Input (Metered)		113,269	107,828	94,156			
Non-coincident	Coincident X	0	0	0	0	0	0

**CFC
FINANCIAL AND STATISTICAL REPORT**

BORROWER DESIGNATION

Kentucky 20 McCracken

PERIOD ENDING

3/31/2023

PART R. POWER REQUIREMENTS DATA BASE (Continued)

(See preceding page 6 of CFC Form 7 for Headings of Line Item numbers below.)

LINE ITEM NUMBER		JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	TOTAL
		(g)	(h)	(i)	(j)	(k)	(l)	(Column a thru l)
1	a.							24,359
	b.							84,114,483
	c.							11,442,440
2	a.	0	0	0	0	0	0	0
	b.	0	0	0	0	0	0	0
	c.	0	0	0	0	0	0	0
3	a.							5
	b.							(3,290)
	c.							(135)
4	a.							6,096
	b.							47,271,953
	c.							6,263,121
5	a.							8
	b.							67,539,152
	c.							4,104,583
6	a.							35
	b.							171,064
	c.							35,738
7	a.	0	0	0	0	0	0	0
	b.	0	0	0	0	0	0	0
	c.	0	0	0	0	0	0	0
8	a.	0	0	0	0	0	0	0
	b.	0	0	0	0	0	0	0
	c.	0	0	0	0	0	0	0
9	a.	0	0	0	0	0	0	0
	b.	0	0	0	0	0	0	0
	c.	0	0	0	0	0	0	0
10		0	0	0	0	0	0	30,503
11		0	0	0	0	0	0	199,093,362
12		0	0	0	0	0	0	21,845,746
13								379,606
14								401,121
15								202,223,049
16		0	0	0	0	0	0	0
17								16,029,583
18		0	0	0	0	0	0	0
19		0	0	0	0	0	0	113,269

PRELIMINARY FINANCIAL & STATISTICAL RATIOS

We have added a page of ratios calculated from the data entered on your Form 7.
Many of these are CFC KRTA ratios plus other ratios we thought might be of value to you.
These preliminary ratios can be used to evaluate your system's performance and as an error checking device.
MDSC and DSC will be *estimated* values. Your system's prior year's "Investment in Associated Orgs -- Patronage Capital" must be entered as a part of the calculation for MDSC.

Please enter last year's Investment in Associated Orgs. - Patronage Capital > (Balance Sheet, Line 8)

2,016,872

KRTA NO.	RATIO DESCRIPTION	ESTIMATED RATIO
1	TIER	0.17
	TIER (Trailing 12 Months)	0.64
	Increase (Decrease) in YTD KWH Sales	15.61%
	Increase (Decrease) in YTD KWH Purchases	18.32%
2	MDSC	1.51
3	DSC	1.51
5	Rate of Return on Equity	-3.83
7	Equity Level as % of Assets	32.26
8	Equity to Total Capital	36.53
11	Long-Term Interest as a % of Revenue	2.60
13	Total Revenue per KWH Sold (Mills)	111.63
14	Electric Revenue per KWH Sold (Mills)	109.73
20	Power Cost per KWH Sold (Mills)	80.51
21	Power Cost as % of Revenue	72.12
22	O & M Expenses (Mills/KWH Sold)	14.87
28	A & G Expenses (Mills/KWH Sold)	5.51
30	Total Operating Expenses (Mills/KWH)	34.52
31	Depreciation Expense (Mills/KWH Sold)	9.23
35	LT Interest Expense (Mills/KWH Sold)	2.90
37	Total Cost of Electric Service (Mills/KWH)	115.03
38	Operating Margins (Mills/KWH Sold)	-2.95
41	Total Margins (Mills/KWH Sold)	-2.39
48	Revenue per TUP Investment (Cents)	42.31
51	TUP Investment per KWH Sold	26.38
52	Average Consumers per Mile	10.21
*	Current Ratio	1.36
*	Total Operating Expenses per Customer	901.15
	Calculated Line Loss	1.55%



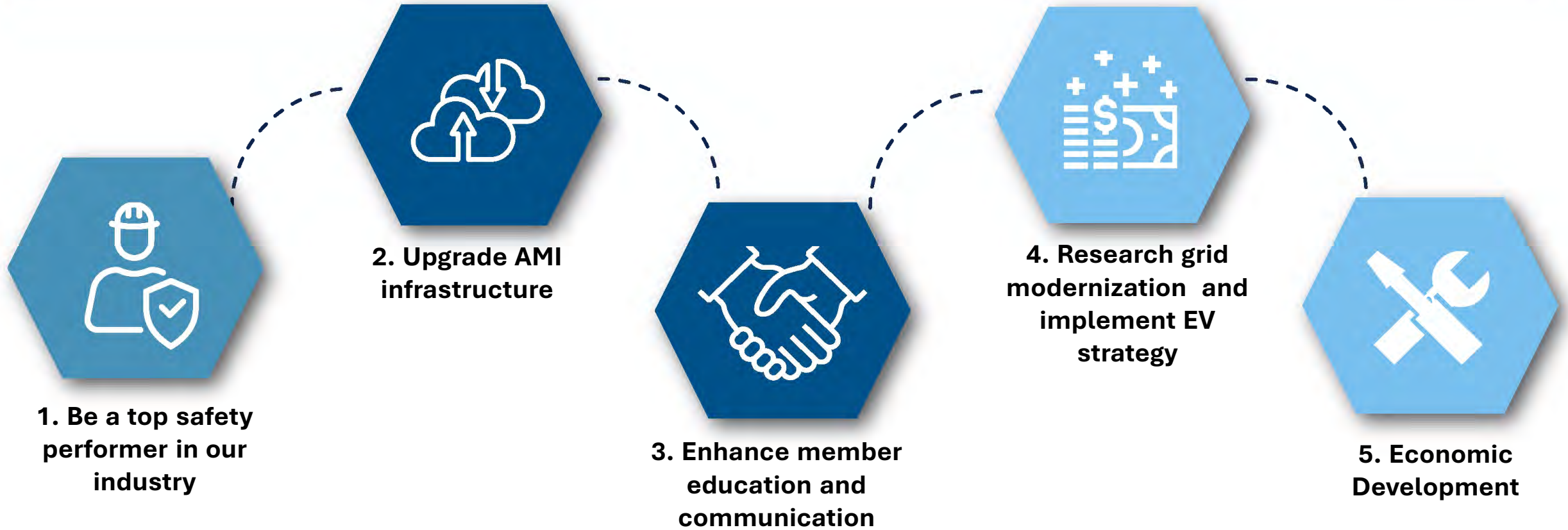
Jackson Purchase Energy Cooperative

Finance & Accounting

June 2023 – Reporting April 2023

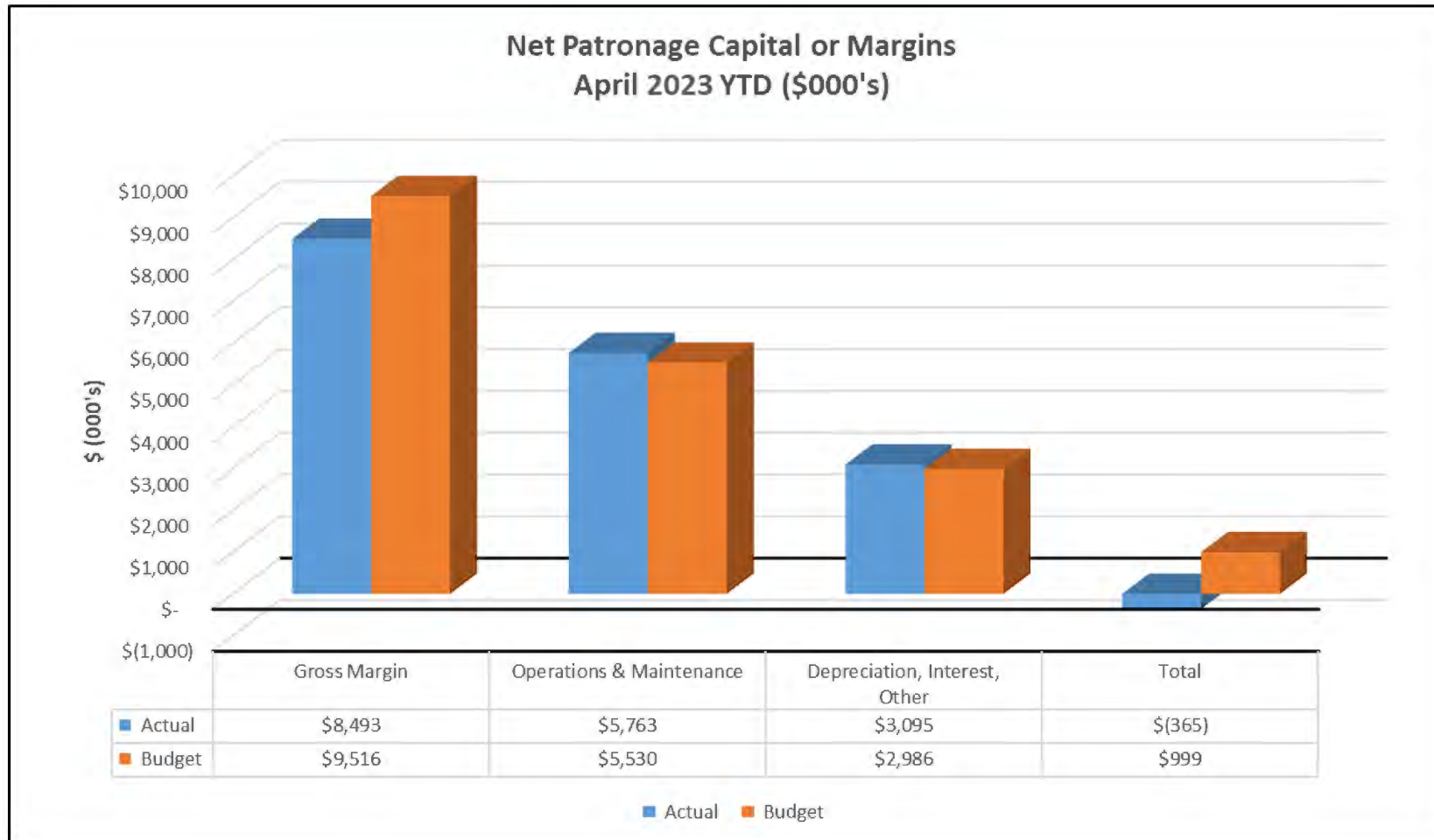


Strategic Initiatives



MARGINS COMPARED TO BUDGET

STRATEGIC INITIATIVE #3 – ENHANCE MEMBER EDUCATION AND COMMUNICATION



CONTROLLABLE COSTS VS BUDGET

STRATEGIC INITIATIVE #3 – ENHANCE MEMBER EDUCATION AND COMMUNICATION



Total Operations & Maintenance - less PP

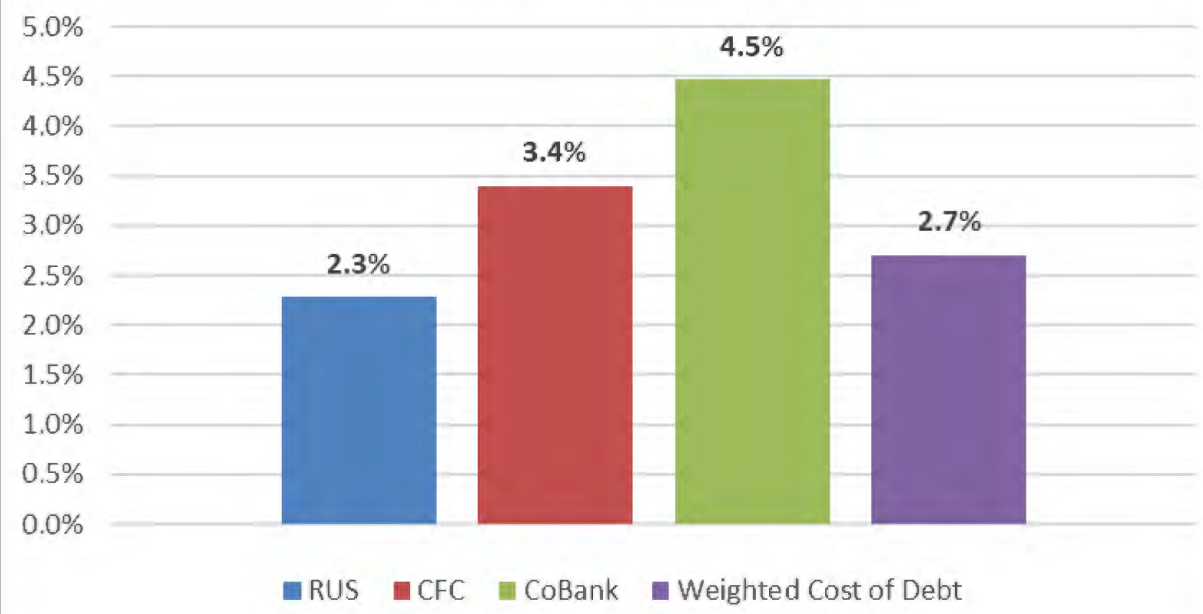
	April YTD			Year End		
	Actual	Budget	Variance F/(U)	Actual	Budget	Variance F/(U)
2020	2,957,822	3,141,272	183,450	11,352,223	12,348,690	996,467
2021	2,796,054	3,364,569	568,515	11,927,026	13,011,615	1,084,589
2022	3,391,815	4,480,925	1,089,110	15,390,061	17,508,624	2,118,563
2023	5,762,634	5,530,147	(232,487)			

LONG-TERM DEBT

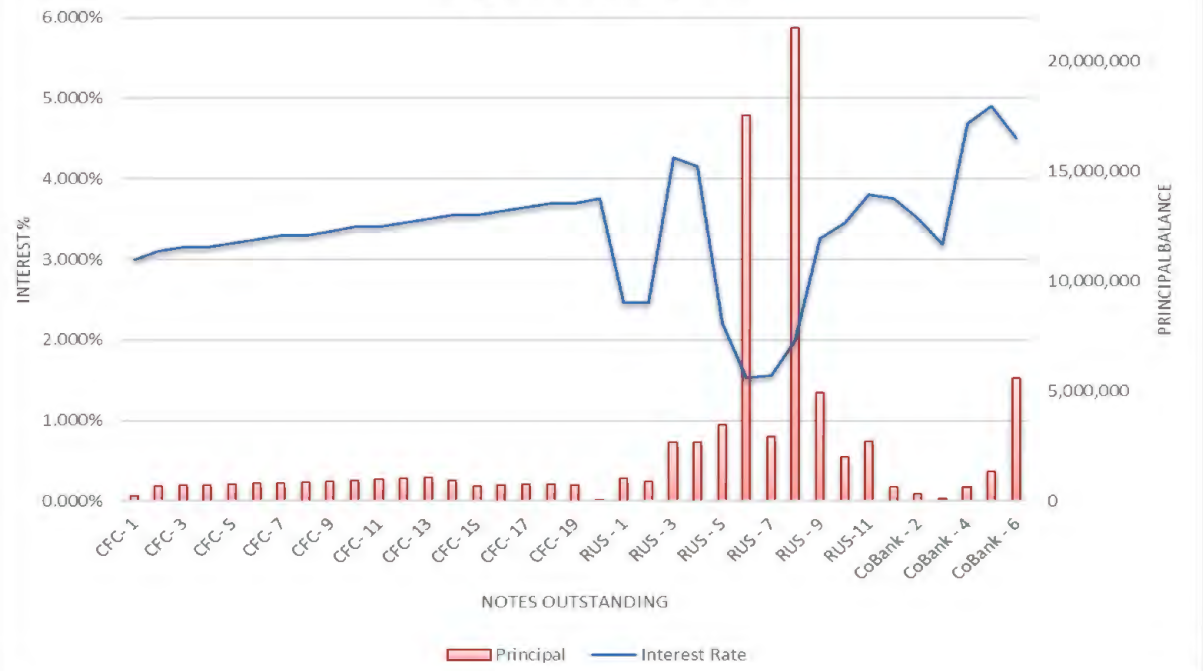
STRATEGIC INITIATIVE #3 – ENHANCE MEMBER EDUCATION AND COMMUNICATION



Cost of Long-Term Debt



Long-Term Debt by Note



LIQUIDITY

STRATEGIC INITIATIVE #3 – ENHANCE MEMBER EDUCATION AND COMMUNICATION

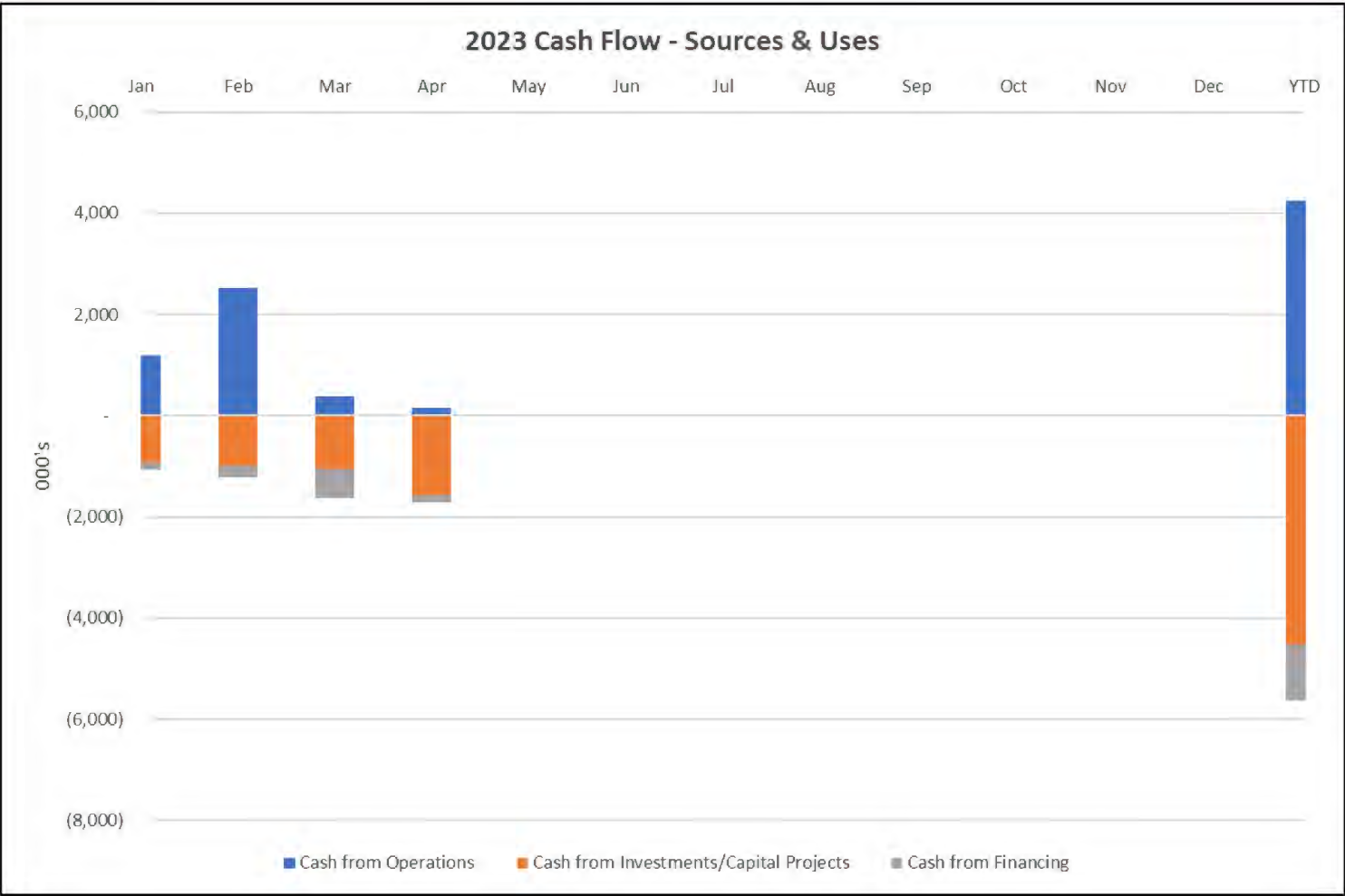


Days Cash on Hand

Cash Balance, 04/30/23	\$	3,676,101
Average Cash Balance	\$	4,455,401
Checks total for month	\$	8,012,250
Days Cash on Hand		17
Power Bill for Month (Including Blockware)	\$	4,592,640
Line of Credit Used	\$	-
Line of Credit Available	\$	15,000,000

CASH FLOW – SOURCES & USES

STRATEGIC INITIATIVE #3 – ENHANCE MEMBER EDUCATION AND COMMUNICATION



Sources of Cash

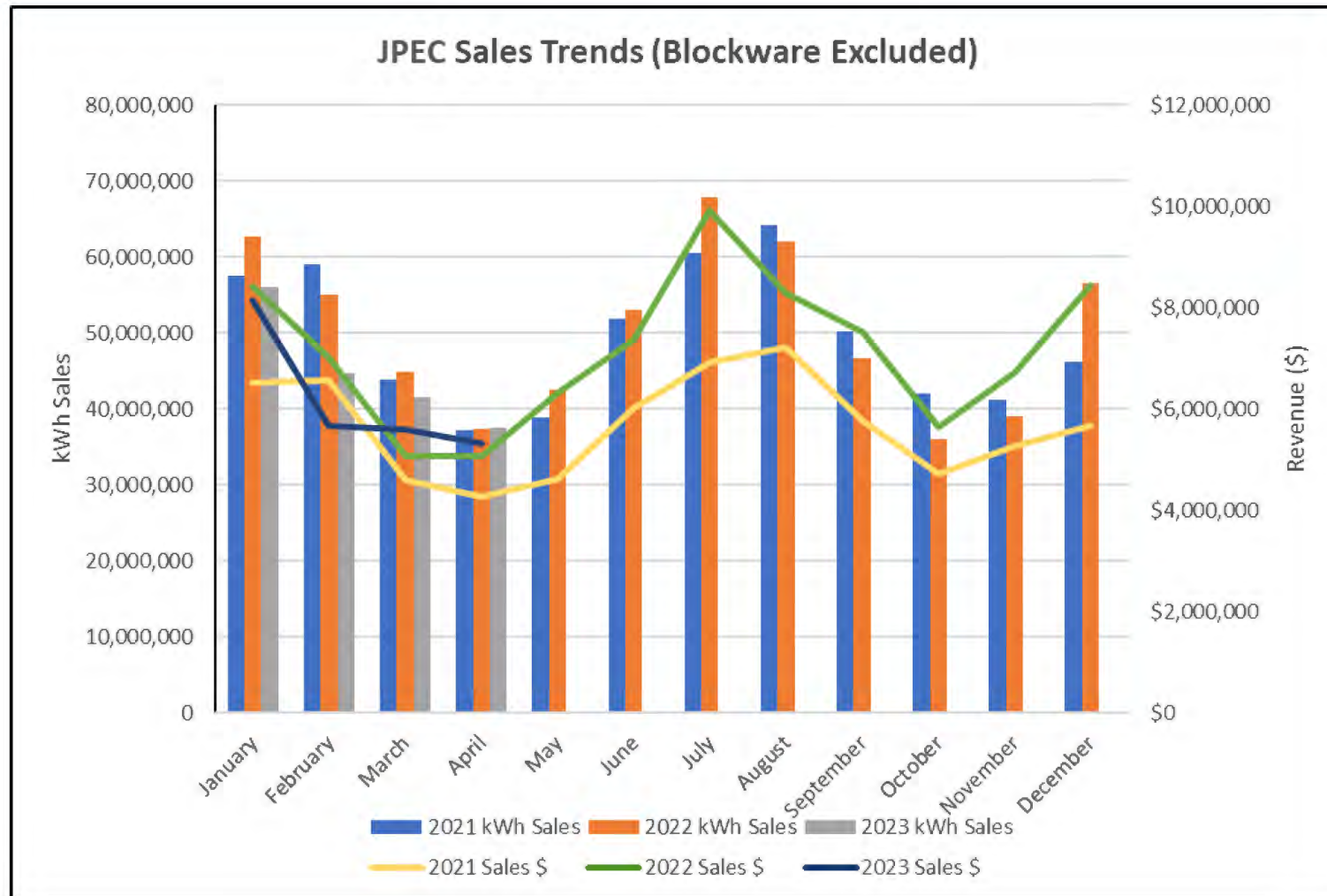


Uses of Cash



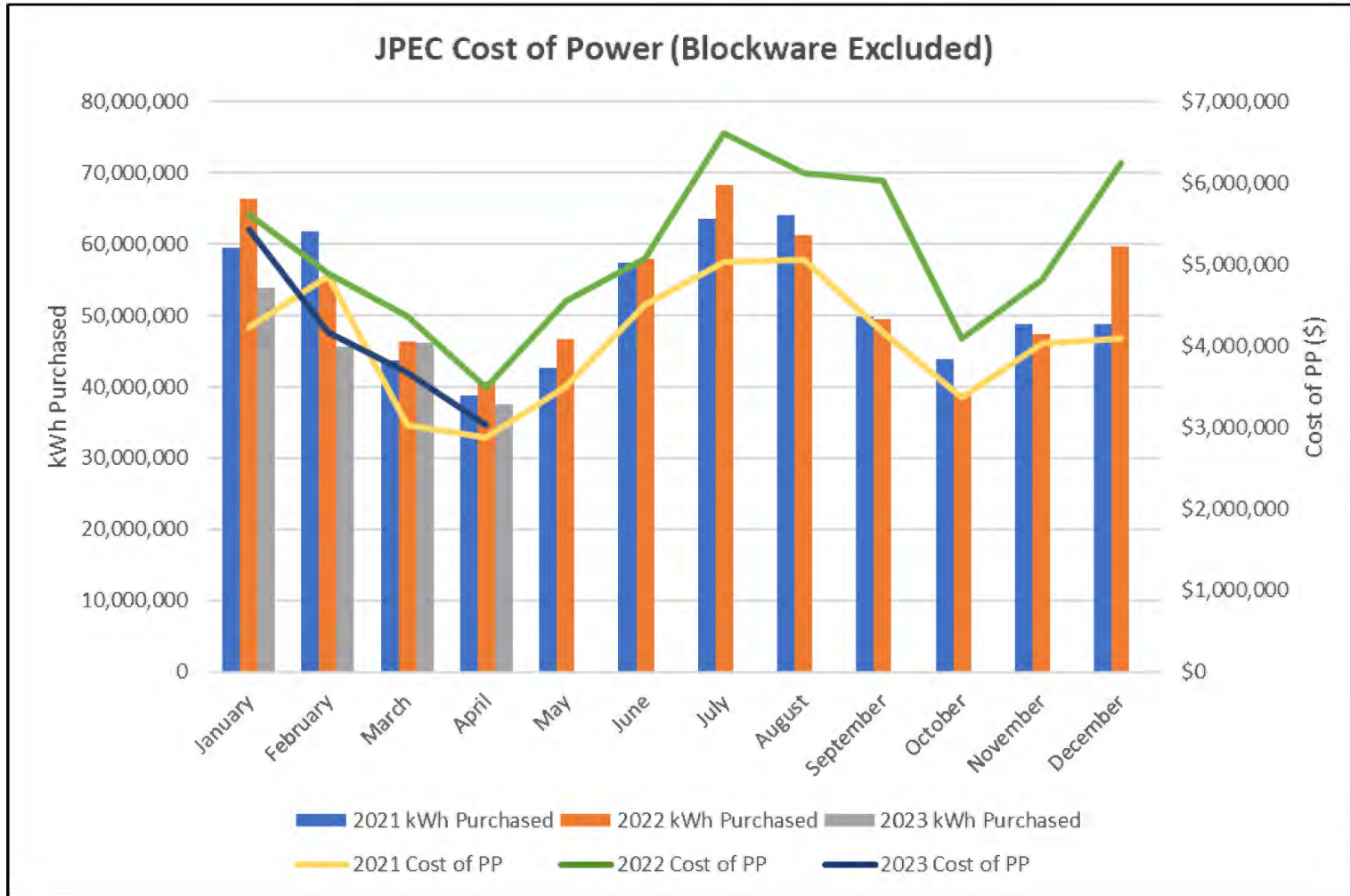
JPEC SALES TRENDS (BLOCKWARE EXCLUDED)

STRATEGIC INITIATIVE #3 – ENHANCE MEMBER EDUCATION AND COMMUNICATION



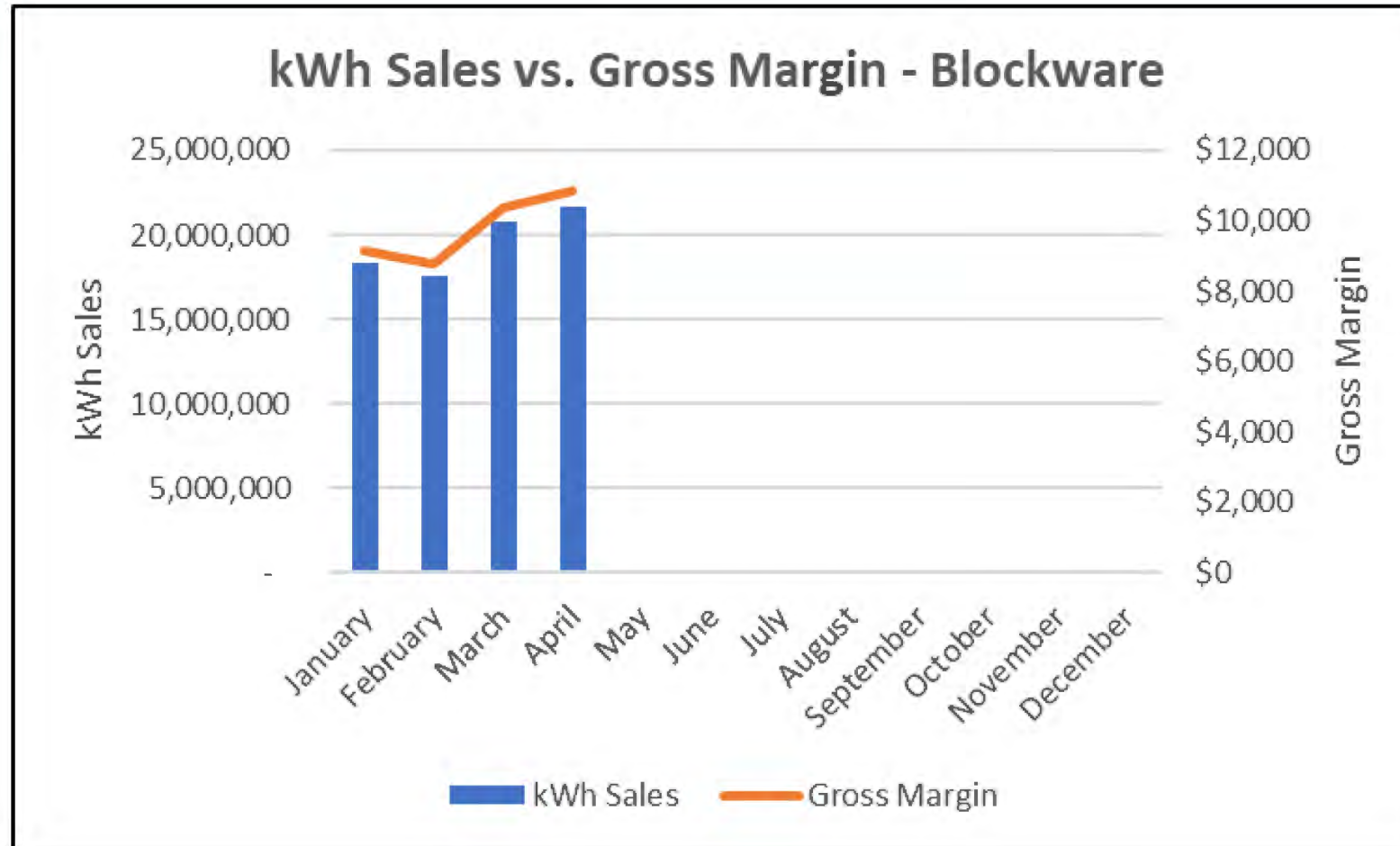
JPEC PURCHASED POWER (BLOCKWARE EXCLUDED)

STRATEGIC INITIATIVE #3 – ENHANCE MEMBER EDUCATION AND COMMUNICATION



BLOCKWARE – KWH VS. GROSS MARGIN

STRATEGIC INITIATIVE #3 – ENHANCE MEMBER EDUCATION AND COMMUNICATION

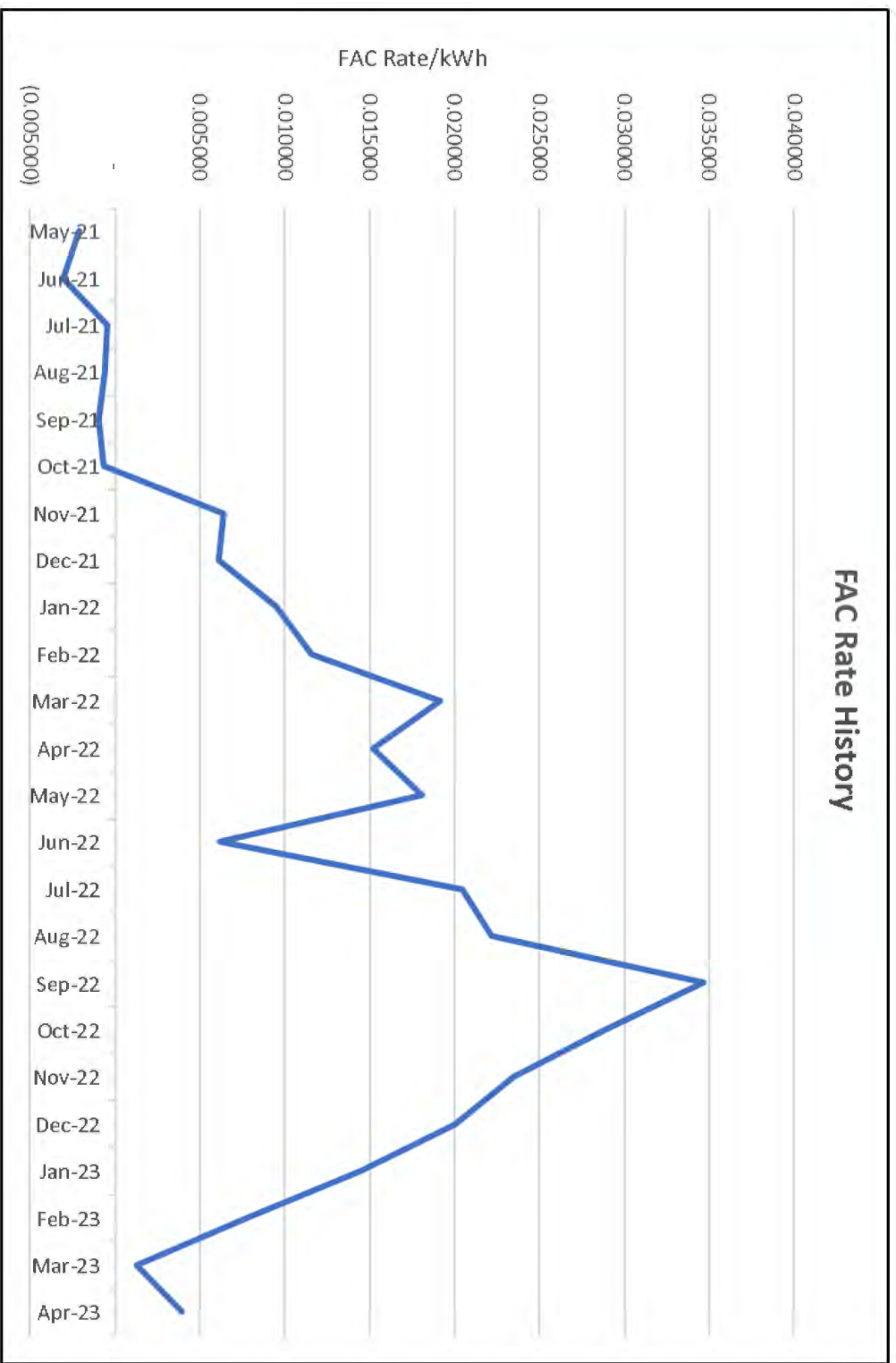


FAC RATE HISTORY

STRATEGIC INITIATIVE #3 – ENHANCE MEMBER EDUCATION AND COMMUNICATION



FAC Rate History

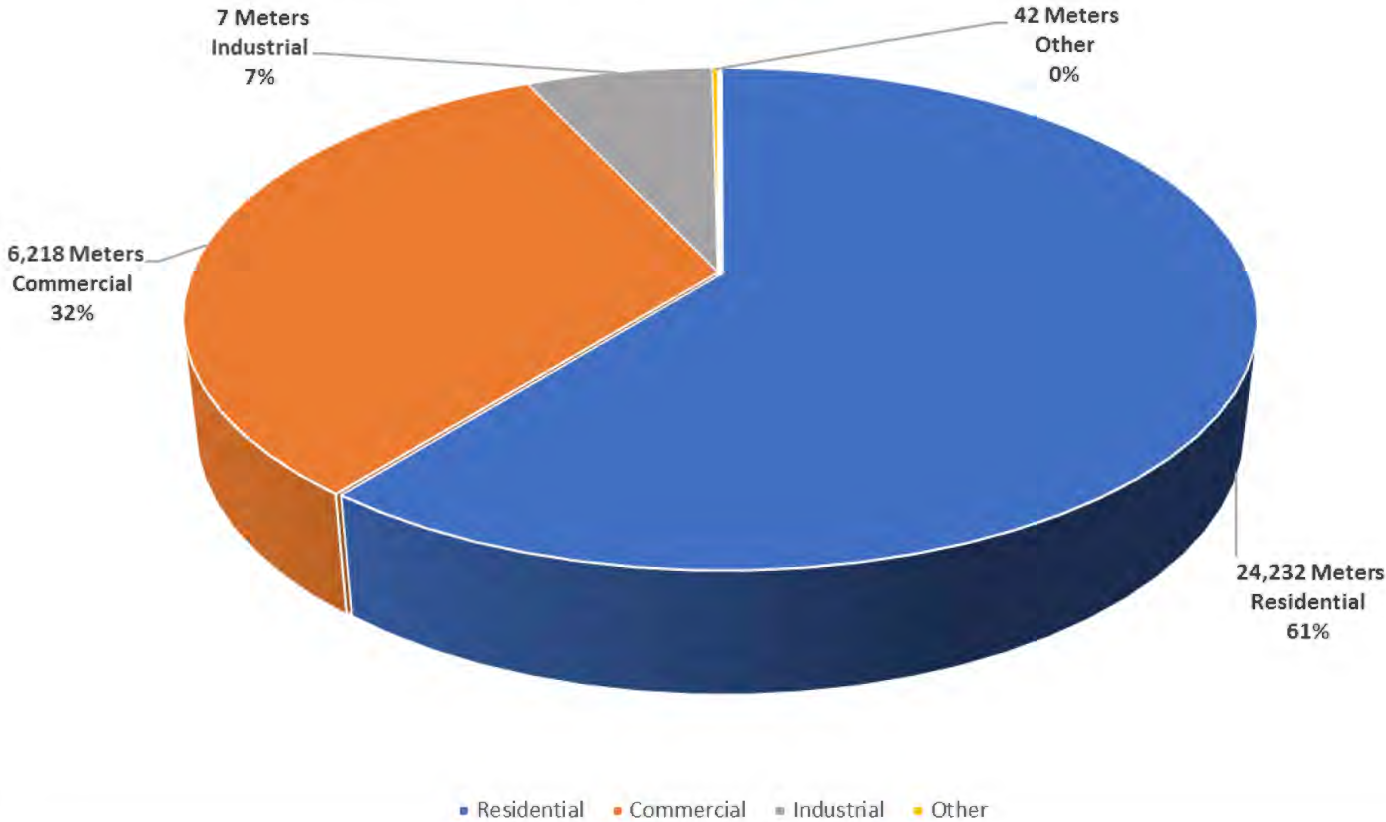


GROSS REVENUE BY CLASS

STRATEGIC INITIATIVE #3 – ENHANCE MEMBER EDUCATION AND COMMUNICATION

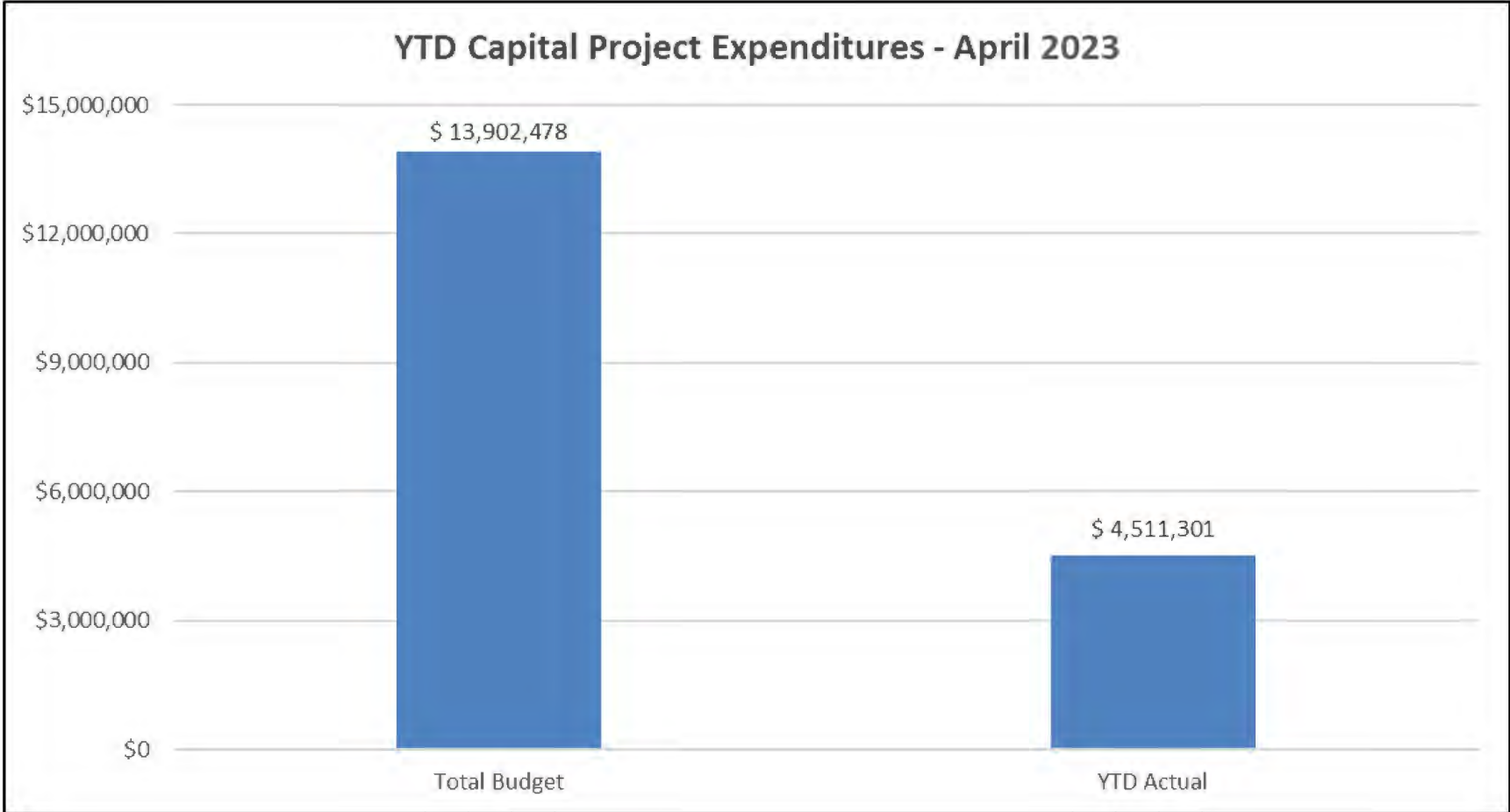


Electric Gross Revenue % by Class - April 2023 (Blockware Excluded)



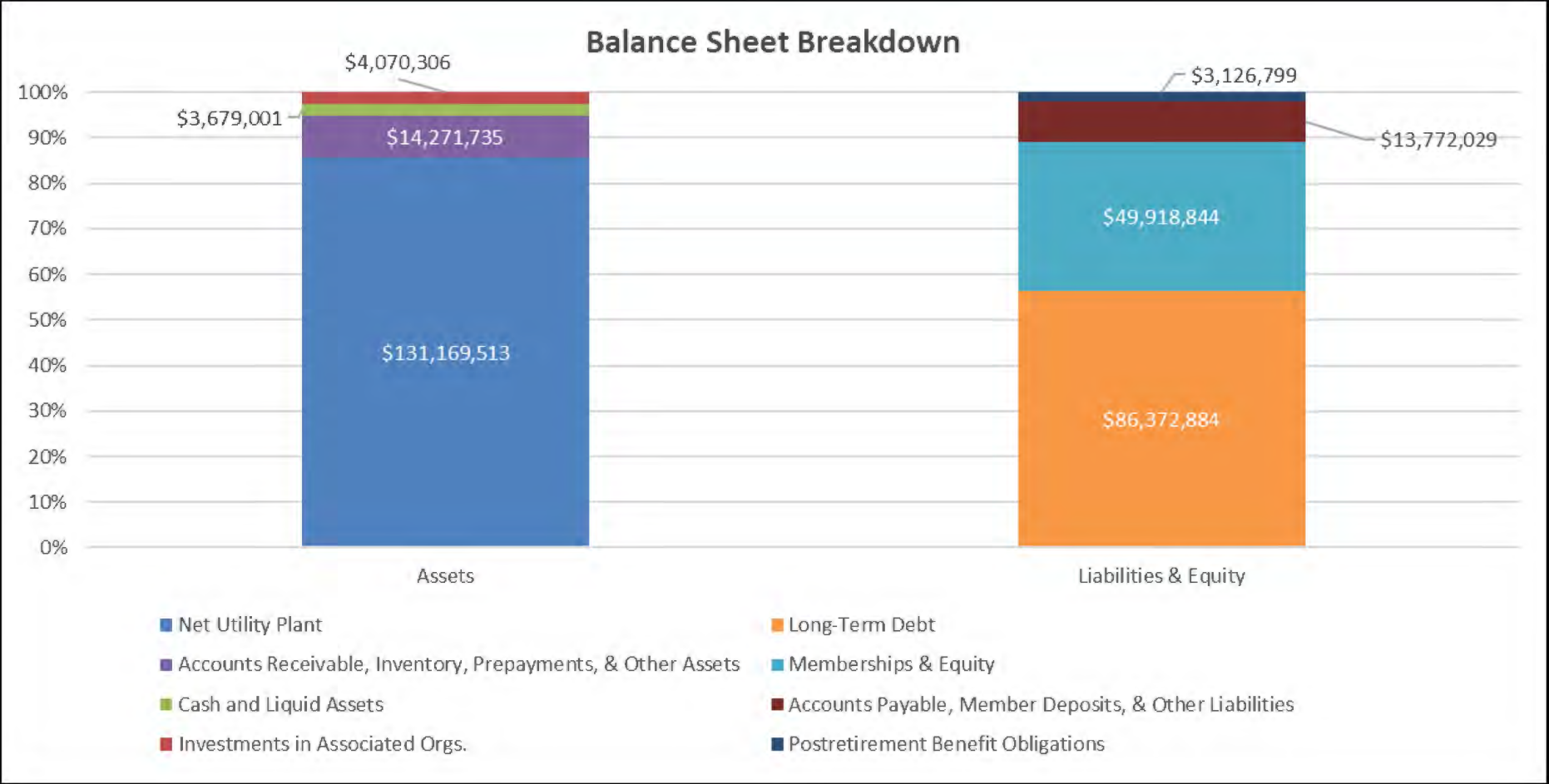
CAPITAL EXPENDITURES

STRATEGIC INITIATIVE #3 – ENHANCE MEMBER EDUCATION AND COMMUNICATION



BALANCE SHEET BREAKDOWN

STRATEGIC INITIATIVE #3 – ENHANCE MEMBER EDUCATION AND COMMUNICATION



FINANCIAL AND STATISTICAL REPORT	BORROWER DESIGNATION Kentucky 20 McCracken
	BORROWER NAME Jackson Purchase Energy Corporation
	ENDING DATE April 30, 2023

CERTIFICATION

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

Meredith Kendall

Signature of Office Manager or Accountant

5/26/23

Date

[Signature]

Signature of Manager

5/26/23

Date

PART A. STATEMENT OF OPERATIONS

ITEM	YEAR-TO-DATE			THIS MONTH (d)
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	
1. Operating Revenue and Patronage Capital	26,901,904	28,497,374	32,560,984	6,272,021
2. Power Production Expense	0	0	0	0
3. Cost of Purchased Power	19,650,353	20,004,529	23,045,347	3,974,947
4. Transmission Expense				
5. Distribution Expense - Operation	1,184,122	1,336,301	1,364,997	295,122
6. Distribution Expense - Maintenance	1,721,758	2,628,679	2,273,046	708,500
7. Consumer Accounts Expense	378,203	410,900	485,248	85,098
8. Customer Service and Informational Expense	228	189	0	40
9. Sales Expense	667	407	1,000	0
10. Administrative and General Expense	1,367,961	1,386,156	1,405,856	288,917
11. Total Operation & Maintenance Expense (2 thru 10)	24,303,292	25,767,161	28,575,494	5,352,624
12. Depreciation & Amortization Expense	2,324,578	2,453,261	2,408,181	616,131
13. Tax Expense - Property	0	0	0	0
14. Tax Expense - Other	27,952	21,812	21,840	5,453
15. Interest on Long-Term Debt	688,543	769,890	733,844	192,368
16. Interest Charged to Construction (Credit)	0	0	0	0
17. Interest Expense - Other	1,284	74,486	93,333	18,620
18. Other Deductions	1,947	213	400	113
19. Total Cost of Electric Service (11 thru 18)	27,347,596	29,086,823	31,833,092	6,185,309
20. Patronage Capital & Operating Margins (1 minus 19)	(445,693)	(589,449)	727,892	86,712
21. Non Operating Margins - Interest	21,180	112,928	32,000	25,095
22. Allowance for Funds Used During Construction	0	0	0	0
23. Income (Loss) from Equity Investments	0	0	0	0
24. Non Operating Margins - Other	(1,915)	94	0	0
25. Generation & Transmission Capital Credits	0	0	0	0
26. Other Capital Credits & Patronage Dividends	233,758	111,552	240,000	0
27. Extraordinary Items	0	0	0	0
28. Patronage Capital or Margins (20 thru 27)	(192,670)	(364,875)	999,892	111,807

PART B. DATA ON TRANSMISSION AND DISTRIBUTION PLANT

ITEM	YEAR-TO-DATE		ITEM	YEAR-TO-DATE	
	LAST YEAR (a)	THIS YEAR (b)		LAST YEAR (a)	THIS YEAR (b)
1. New Services Connected	87	93	5. Miles Transmission		
2. Services Retired	0	0	6. Miles Distribution Overhead	2,354	2,349
3. Total Services In Place	35,011	33,760	7. Miles Distribution Underground	628	638
4. Idle Services (Exclude Seasonal)	4,581	3,268	8. Total Miles Energized (5+6+7)	2,981	2,987

FINANCIAL AND STATISTICAL REPORT		BORROWER DESIGNATION	
		Kentucky 20 McCracken	
		PERIOD ENDING	04/30/2023
PART C. BALANCE SHEET			
ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	205,977,800	28. Memberships	99,705
2. Construction Work in Progress	5,698,210	29. Patronage Capital	50,105,393
3. Total Utility Plant (1+2)	211,676,010	30. Operating Margins - Prior Years	0
4. Accum. Provision for Depreciation and Amort	80,506,497	31. Operating Margins - Current Year	(589,449)
5. Net Utility Plant (3-4)	131,169,513	32. Non-Operating Margins	224,574
6. Nonutility Property - Net	0	33. Other Margins & Equities	78,621
7. Investment in Subsidiary Companies	0	34. Total Margins & Equities (28 thru 33)	49,918,844
8. Invest. in Assoc. Org. - Patronage Capital	2,029,098	35. Long-Term Debt RUS	62,528,887
9. Invest. in Assoc. Org. - Other - General Funds	0	(Payments-Unapplied (\$ _____))	0
10. Invest in Assoc. Org. - Other - Nongeneral Funds	2,040,064	36. Long-Term Debt - Other (Net)	23,843,997
11. Investments in Economic Development Projects	0	(Payments-Unapplied (\$ _____))	0
12. Other Investments	0	37. Total Long-Term Debt (35+36)	86,372,884
13. Special Funds	1,144	38. Obligations Under Capital Leases	0
14. Total Other Property & Investments (6 thru 13)	4,070,306	39. Accumulated Operating Provisions	3,126,799
15. Cash-General Funds	3,679,001	40. Total Other Noncurrent Liabilities (38+39)	3,126,799
16. Cash-Construction Funds-Trustee	0	41. Notes Payable	0
17. Special Deposits	0	42. Accounts Payable	6,433,458
18. Temporary Investments	0	43. Consumers Deposits	5,236,834
19. Notes Receivable - Net	0	44. Other Current & Accrued Liabilities	2,059,463
20. Accounts Receivable - Net Sales of Energy	4,884,483	45. Total Current & Accrued Liabilities (41 thru 44)	13,729,755
21. Accounts Receivable - Net Other	495,814	46. Deferred Credits	42,274
22. Materials & Supplies - Electric and Other	4,785,188	47. Total Liabilities & Other Credits (34+37+40+45+46)	153,190,555
23. Prepayments	587,455	ESTIMATED CONTRIBUTIONS IN AID OF CONSTRUCTION	
24. Other Current & Accrued Assets	3,478,484	53. Balance Beginning of the Year	16,869,046
	17,910,426	54. Amount Received This Year (Net)	771,559
26. Deferred Debits	40,310	55. Total Contributions in Aid of Construction	17,640,605
27. Total Assets & Other Debits (5+14+25+26)	153,190,555		
PART D. NOTES TO FINANCIAL STATEMENTS			
Part C - Estimated Contributions in Aid of Construction			
An accurate estimate of Contributions in Aid of Construction on plant cannot be made. The amount shown reflects contributions made since inception of tracking.			
THE SPACE BELOW IS PROVIDED FOR IMPORTANT NOTES REGARDING THE FINANCIAL STATEMENT CONTAINED IN THIS REPORT.			

FINANCIAL AND STATISTICAL REPORT		BORROWER DESIGNATION					
		Kentucky 20 McCracken					
		PERIOD ENDING 4/30/2023					
PART R. POWER REQUIREMENTS DATA BASE							
CLASSIFICATION	CONSUMER SALES & REVENUE DATA	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE
		(a)	(b)	(c)	(d)	(e)	(f)
1. Residential Sales (excluding seasonal)	a. No. Consumers Served	25,079	24,158	23,840	23,852		
	b. KWH Sold	35,693,986	26,200,327	22,220,170	21,148,819		
	c. Revenue	5,301,072	3,046,880	3,094,488	3,286,980		
2. Residential Sales - Seasonal	a. No. Consumers Served	0	0	0	0	0	0
	b. KWH Sold	0	0	0	0	0	0
	c. Revenue	0	0	0	0	0	0
3. Irrigation Sales	a. No. Consumers Served	5	5	5	5		
	b. KWH Sold	(3,402)	49	63	60		
	c. Revenue	(577)	205	236	234		
4. Comm. and Ind. 1000 KVA or Less	a. No. Consumers Served	5,404	6,292	6,592	6,585		
	b. KWH Sold	16,707,531	15,084,825	15,479,597	13,351,264		
	c. Revenue	2,246,325	2,064,006	1,952,790	1,598,884		
5. Comm. and Ind. Over 1000 KVA	a. No. Consumers Served	8	8	8	8		
	b. KWH Sold	21,988,455	20,944,918	24,605,779	24,724,826		
	c. Revenue	1,497,019	1,264,902	1,342,662	1,269,593		
6. Public Street & Highway Lighting	a. No. Consumers Served	23	40	42	42		
	b. KWH Sold	45,142	54,291	71,631	54,202		
	c. Revenue	8,696	10,889	16,153	12,685		
7. Other Sales to Public Authority	a. No. Consumers Served	0	0	0	0	0	0
	b. KWH Sold	0	0	0	0	0	0
	c. Revenue	0	0	0	0	0	0
8. Sales for Resales-REA Borrowers	a. No. Consumers Served	0	0	0	0	0	0
	b. KWH Sold	0	0	0	0	0	0
	c. Revenue	0	0	0	0	0	0
9. Sales for Resales-Other	a. No. Consumers Served	0	0	0	0	0	0
	b. KWH Sold	0	0	0	0	0	0
	c. Revenue	0	0	0	0	0	0
10. TOTAL No. of Consumers (lines 1a thru 9a)		30,519	30,503	30,487	30,492	0	0
11. TOTAL KWH Sold (lines 1b thru 9b)		74,431,712	62,284,410	62,377,240	59,279,171	0	0
12. TOTAL Revenue Received From Sales of Electric Energy (line 1c thru 9c)		9,052,534	6,386,882	6,406,330	6,168,377	0	0
13. Other Electric Revenue		132,519	124,585	122,502	103,644		
14. KWH - Own Use		150,178	120,735	130,208	79,506		
15. TOTAL KWH Purchased		72,278,494	63,094,801	66,849,754	59,145,348		
16. TOTAL KWH Generated		0	0	0	0	0	0
17. Cost of Purchases and Generation		6,447,719	4,989,224	4,592,640	3,974,947		
18. Interchange - KWH - Net		0	0	0	0	0	0
19. Peak - Sum All KW Input (Metered)		113,269	107,828	94,156	71,457		
Non-coincident		0	0	0	0	0	0
Coincident	X	0	0	0	0	0	0

**CFC
FINANCIAL AND STATISTICAL REPORT**

BORROWER DESIGNATION

Kentucky 20 McCracken

PERIOD ENDING

4/30/2023

PART R. POWER REQUIREMENTS DATA BASE (Continued)

(See preceding page 6 of CFC Form 7 for Headings of Line Item numbers below.)

LINE ITEM NUMBER		JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	TOTAL
		(g)	(h)	(i)	(j)	(k)	(l)	(Column a thru l)
1	a.							24,232
	b.							105,263,302
	c.							14,729,420
2	a.	0	0	0	0	0	0	0
	b.	0	0	0	0	0	0	0
	c.	0	0	0	0	0	0	0
3	a.							5
	b.							(3,230)
	c.							99
4	a.							6,218
	b.							60,623,217
	c.							7,862,005
5	a.							8
	b.							92,263,978
	c.							5,374,176
6	a.							37
	b.							225,266
	c.							48,423
7	a.	0	0	0	0	0	0	0
	b.	0	0	0	0	0	0	0
	c.	0	0	0	0	0	0	0
8	a.	0	0	0	0	0	0	0
	b.	0	0	0	0	0	0	0
	c.	0	0	0	0	0	0	0
9	a.	0	0	0	0	0	0	0
	b.	0	0	0	0	0	0	0
	c.	0	0	0	0	0	0	0
10		0	0	0	0	0	0	30,500
11		0	0	0	0	0	0	258,372,533
12		0	0	0	0	0	0	28,014,123
13								483,251
14								480,627
15								261,368,397
16		0	0	0	0	0	0	0
17								20,004,529
18		0	0	0	0	0	0	0
19		0	0	0	0	0	0	113,269

PRELIMINARY FINANCIAL & STATISTICAL RATIOS

We have added a page of ratios calculated from the data entered on your Form 7.
Many of these are CFC KRTA ratios plus other ratios we thought might be of value to you.
These preliminary ratios can be used to evaluate your system's performance and as an error checking device.
MDSC and DSC will be *estimated* values. Your system's prior year's "Investment in Associated Orgs -- Patronage Capital" must be entered as a part of the calculation for MDSC.

Please enter last year's Investment in Associated Orgs. - Patronage Capital > (Balance Sheet, Line 8)

2,016,872

KRTA NO.	RATIO DESCRIPTION	ESTIMATED RATIO
1	TIER	0.53
	TIER (Trailing 12 Months)	0.89
	Increase (Decrease) in YTD KWH Sales	17.30%
	Increase (Decrease) in YTD KWH Purchases	23.12%
2	MDSC	1.67
3	DSC	1.68
5	Rate of Return on Equity	-2.19
7	Equity Level as % of Assets	32.59
8	Equity to Total Capital	36.63
11	Long-Term Interest as a % of Revenue	2.70
13	Total Revenue per KWH Sold (Mills)	110.30
14	Electric Revenue per KWH Sold (Mills)	108.43
20	Power Cost per KWH Sold (Mills)	77.43
21	Power Cost as % of Revenue	70.20
22	O & M Expenses (Mills/KWH Sold)	15.35
28	A & G Expenses (Mills/KWH Sold)	5.36
30	Total Operating Expenses (Mills/KWH)	35.15
31	Depreciation Expense (Mills/KWH Sold)	9.50
35	LT Interest Expense (Mills/KWH Sold)	2.98
37	Total Cost of Electric Service (Mills/KWH)	112.58
38	Operating Margins (Mills/KWH Sold)	-1.84
41	Total Margins (Mills/KWH Sold)	-1.41
48	Revenue per TUP Investment (Cents)	40.39
51	TUP Investment per KWH Sold	27.31
52	Average Consumers per Mile	10.21
*	Current Ratio	1.30
*	Total Operating Expenses per Customer	893.33
	Calculated Line Loss	1.15%



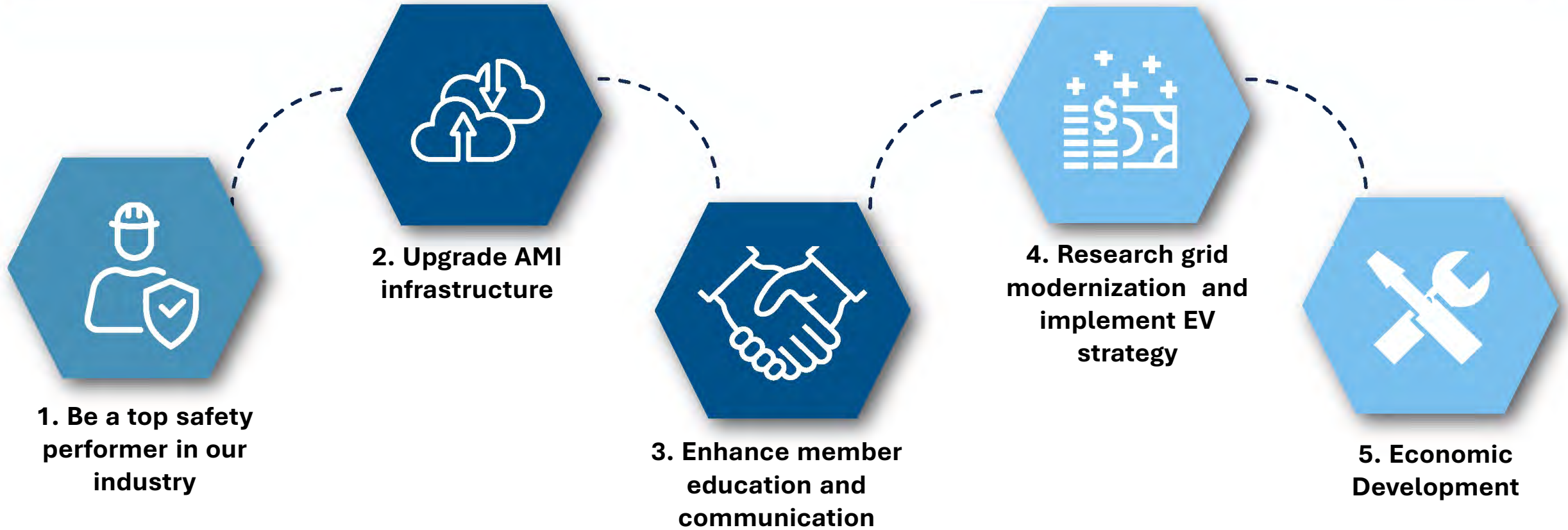
Jackson Purchase Energy Cooperative

Finance & Accounting

July 2023 – Reporting May 2023



Strategic Initiatives

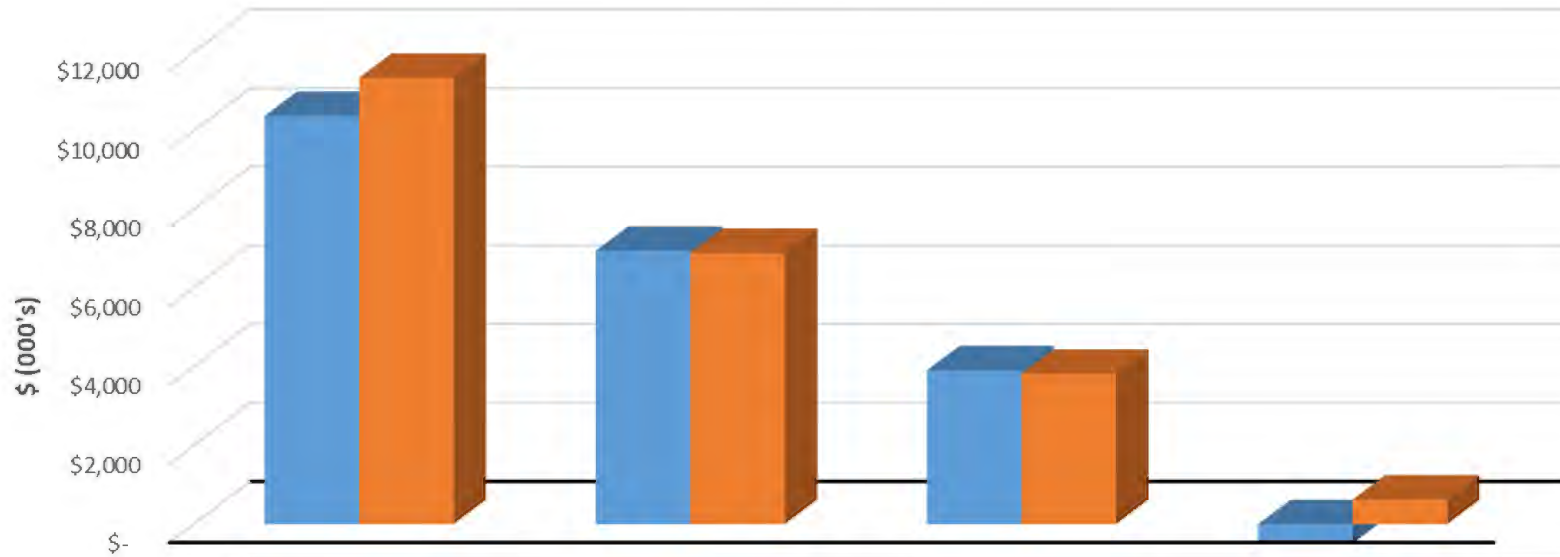


MARGINS COMPARED TO BUDGET

STRATEGIC INITIATIVE #3 – ENHANCE MEMBER EDUCATION AND COMMUNICATION



Net Patronage Capital or Margins
May 2023 YTD (\$000's)



	Gross Margin	Operations & Maintenance	Depreciation, Interest, Other	Total
Actual	\$10,376	\$6,951	\$3,914	\$(489)
Budget	\$11,348	\$6,898	\$3,823	\$628

Actual Budget

CONTROLLABLE COSTS VS BUDGET

STRATEGIC INITIATIVE #3 – ENHANCE MEMBER EDUCATION AND COMMUNICATION



Total Operations & Maintenance - less PP

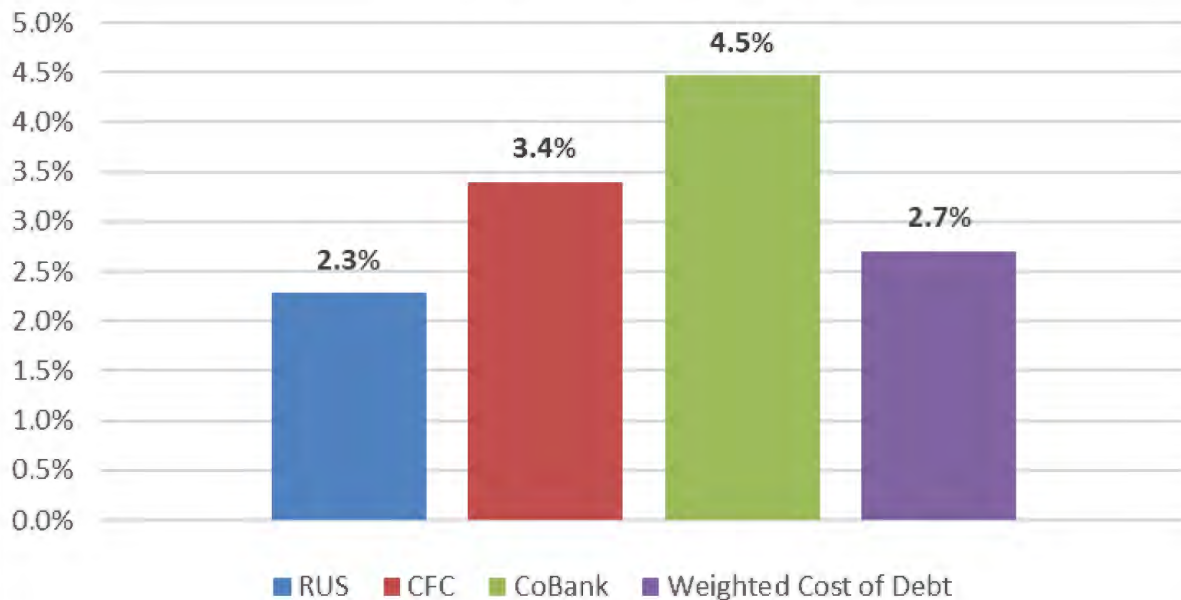
	May YTD			Year End		
	Actual	Budget	Variance F/(U)	Actual	Budget	Variance F/(U)
2020	4,899,202	5,248,344	349,142	11,352,223	12,348,690	996,467
2021	4,811,044	5,639,021	827,977	11,927,026	13,011,615	1,084,589
2022	6,123,853	7,511,269	1,387,416	15,390,061	17,508,624	2,118,563
2023	6,950,747	6,898,039	(52,708)			

LONG-TERM DEBT

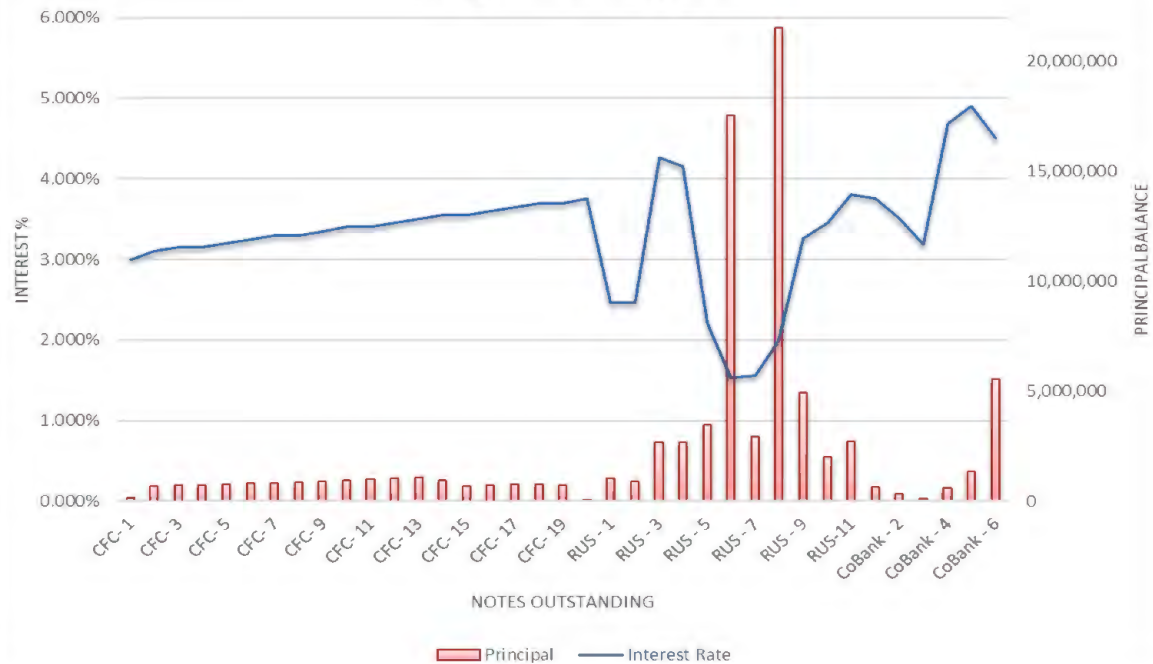
STRATEGIC INITIATIVE #3 – ENHANCE MEMBER EDUCATION AND COMMUNICATION



Cost of Long-Term Debt



Long-Term Debt by Note



LIQUIDITY

STRATEGIC INITIATIVE #3 – ENHANCE MEMBER EDUCATION AND COMMUNICATION

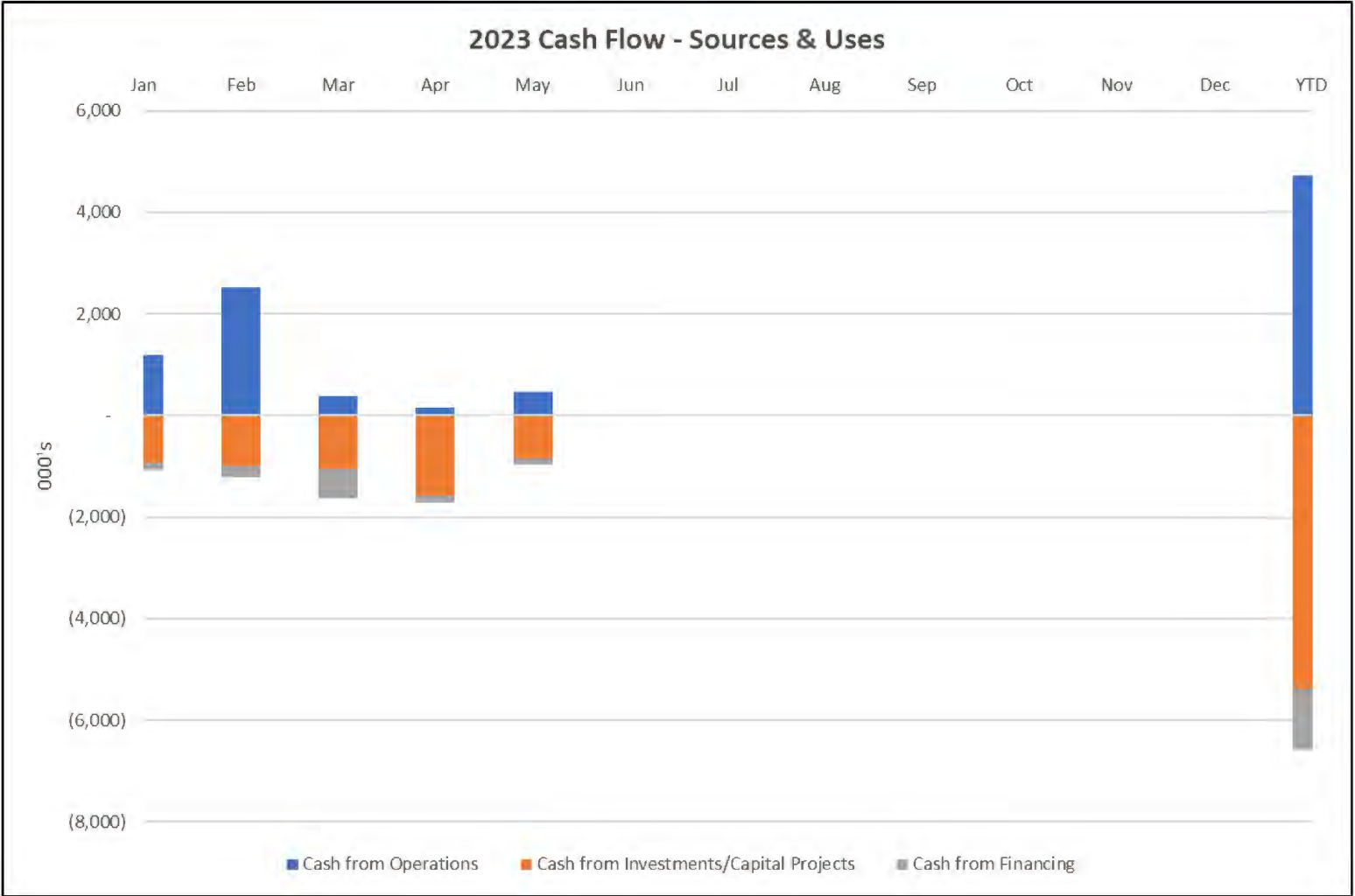


Days Cash on Hand

Cash Balance, 05/31/23	\$	3,179,373
Average Cash Balance	\$	3,427,737
Checks total for month	\$	6,257,129
Days Cash on Hand		16
Power Bill for Month (Including Blockware)	\$	3,974,947
Line of Credit Used	\$	-
Line of Credit Available	\$	15,000,000

CASH FLOW – SOURCES & USES

STRATEGIC INITIATIVE #3 – ENHANCE MEMBER EDUCATION AND COMMUNICATION

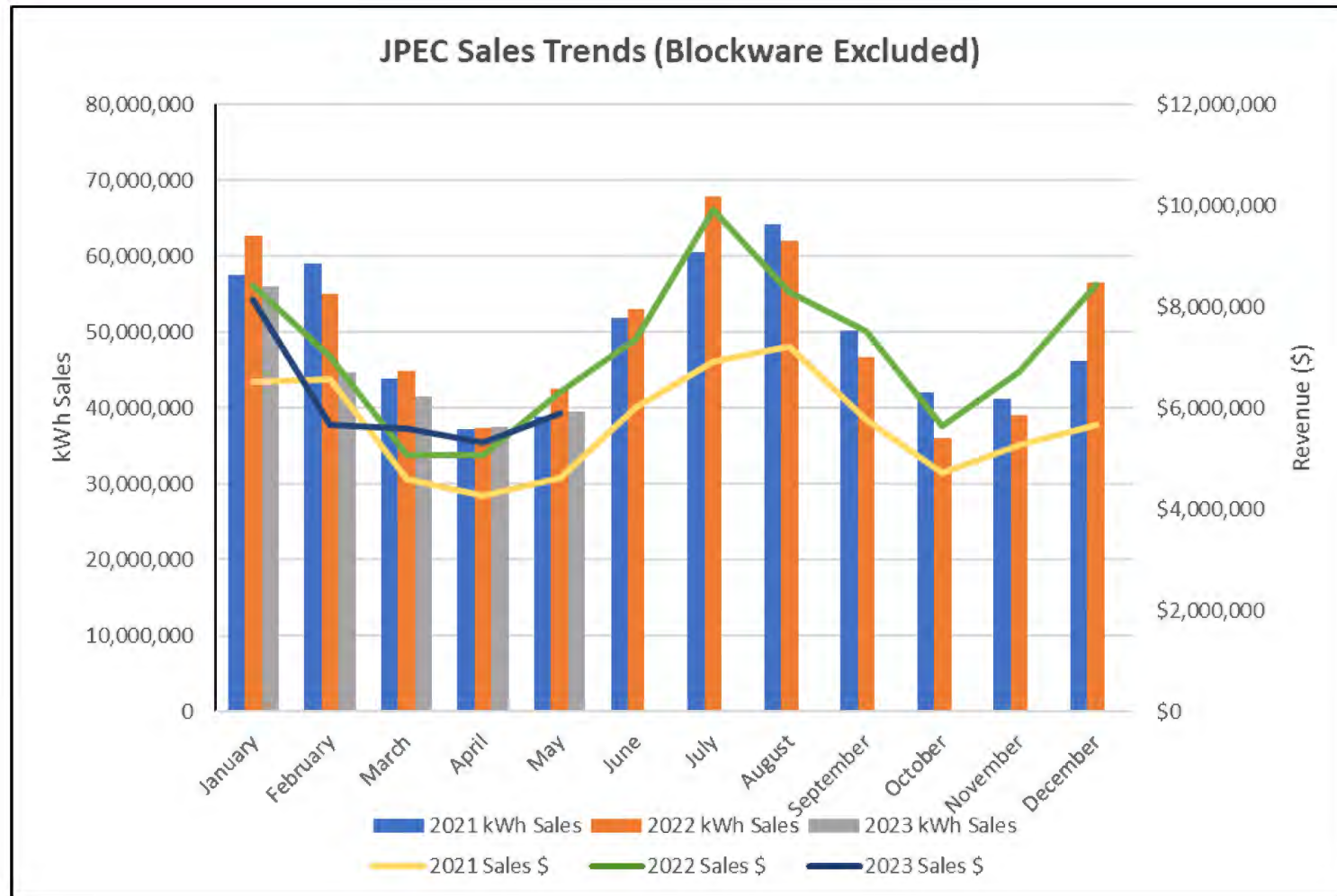


Sources of Cash

Uses of Cash

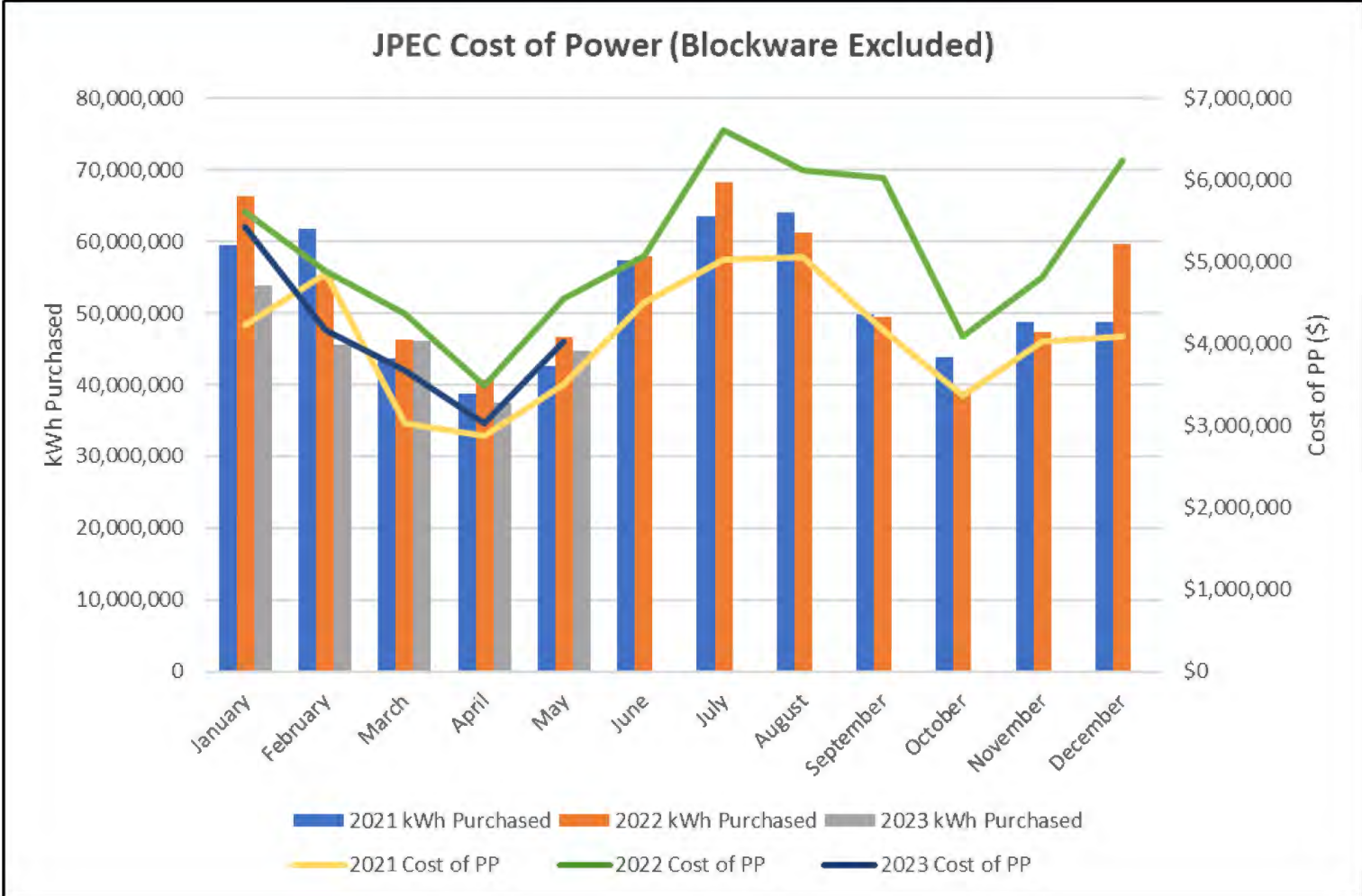
JPEC SALES TRENDS (BLOCKWARE EXCLUDED)

STRATEGIC INITIATIVE #3 – ENHANCE MEMBER EDUCATION AND COMMUNICATION



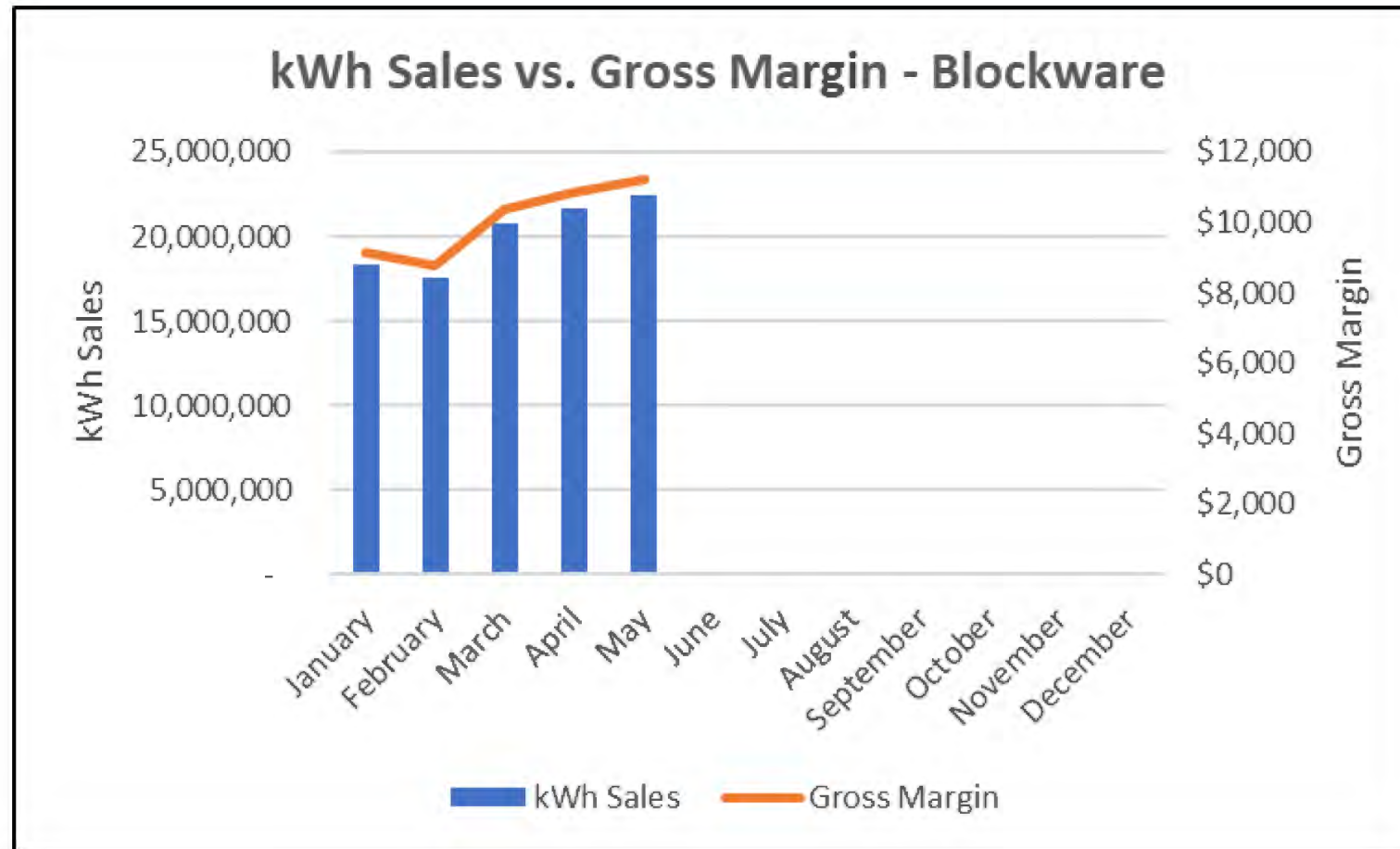
JPEC PURCHASED POWER (BLOCKWARE EXCLUDED)

STRATEGIC INITIATIVE #3 – ENHANCE MEMBER EDUCATION AND COMMUNICATION



BLOCKWARE – KWH VS. GROSS MARGIN

STRATEGIC INITIATIVE #3 – ENHANCE MEMBER EDUCATION AND COMMUNICATION

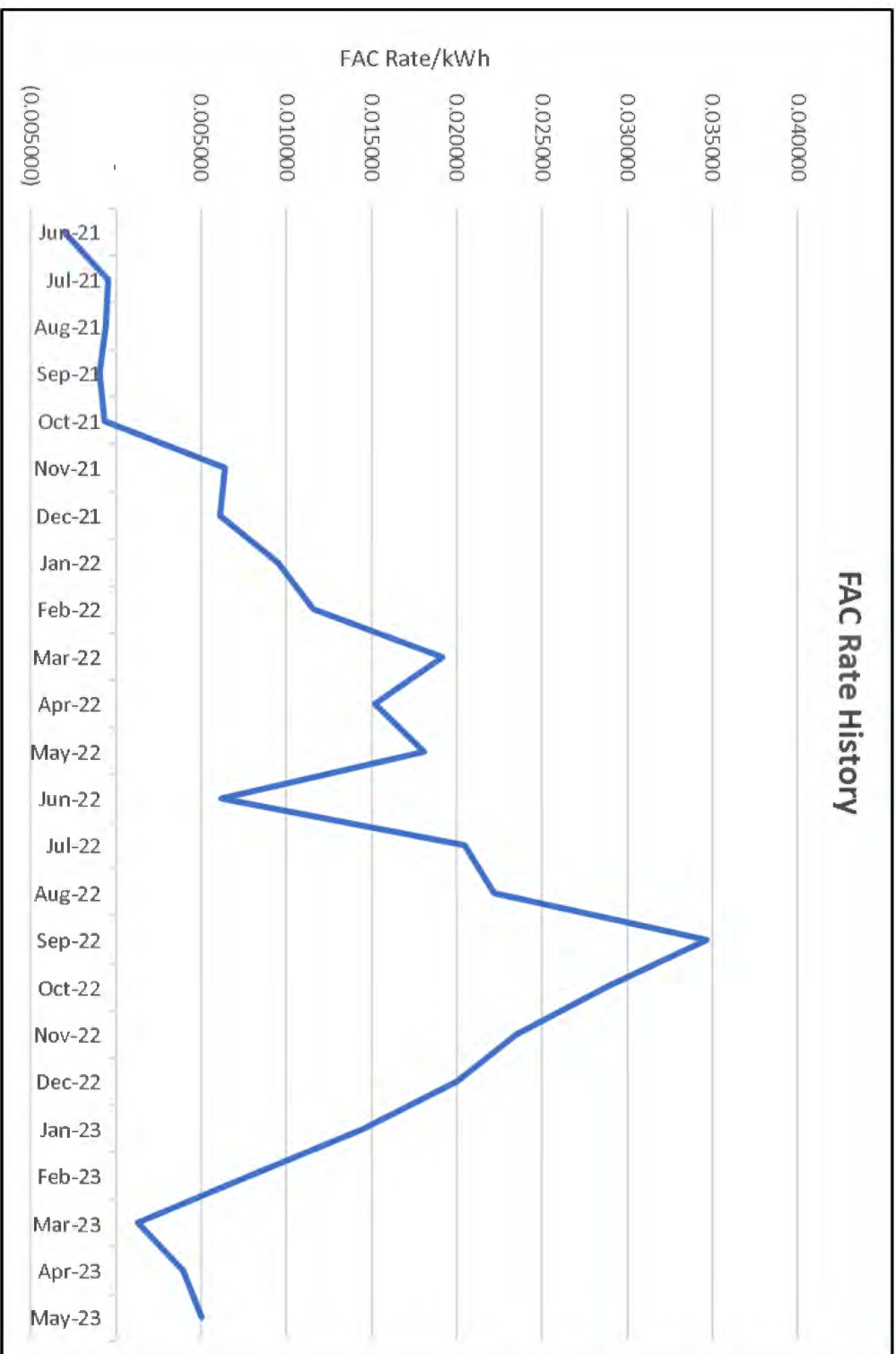




FAC RATE HISTORY

STRATEGIC INITIATIVE #3 – ENHANCE MEMBER EDUCATION AND COMMUNICATION

FAC Rate History

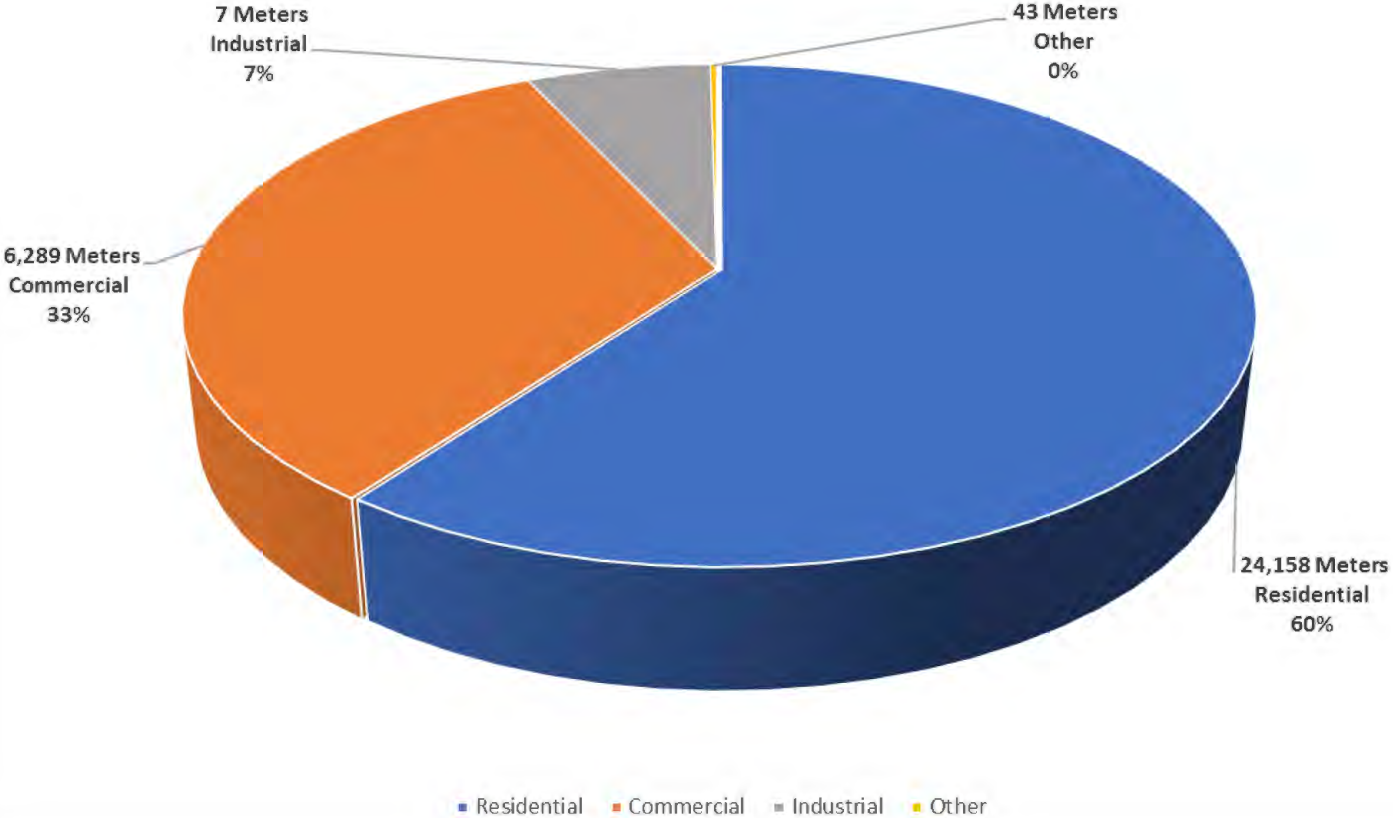


GROSS REVENUE BY CLASS

STRATEGIC INITIATIVE #3 – ENHANCE MEMBER EDUCATION AND COMMUNICATION

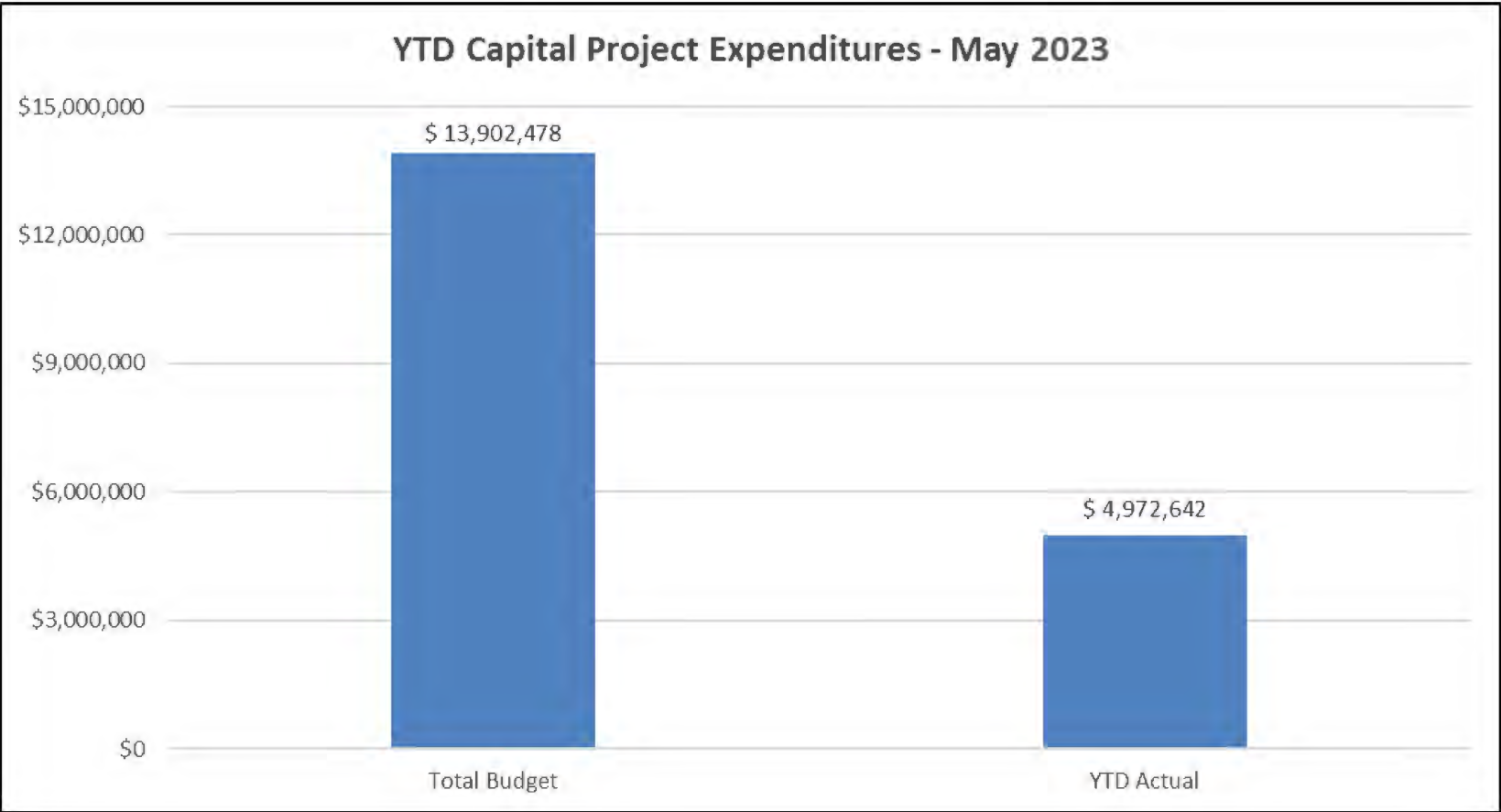


Electric Gross Revenue % by Class - May 2023 (Blockware Excluded)



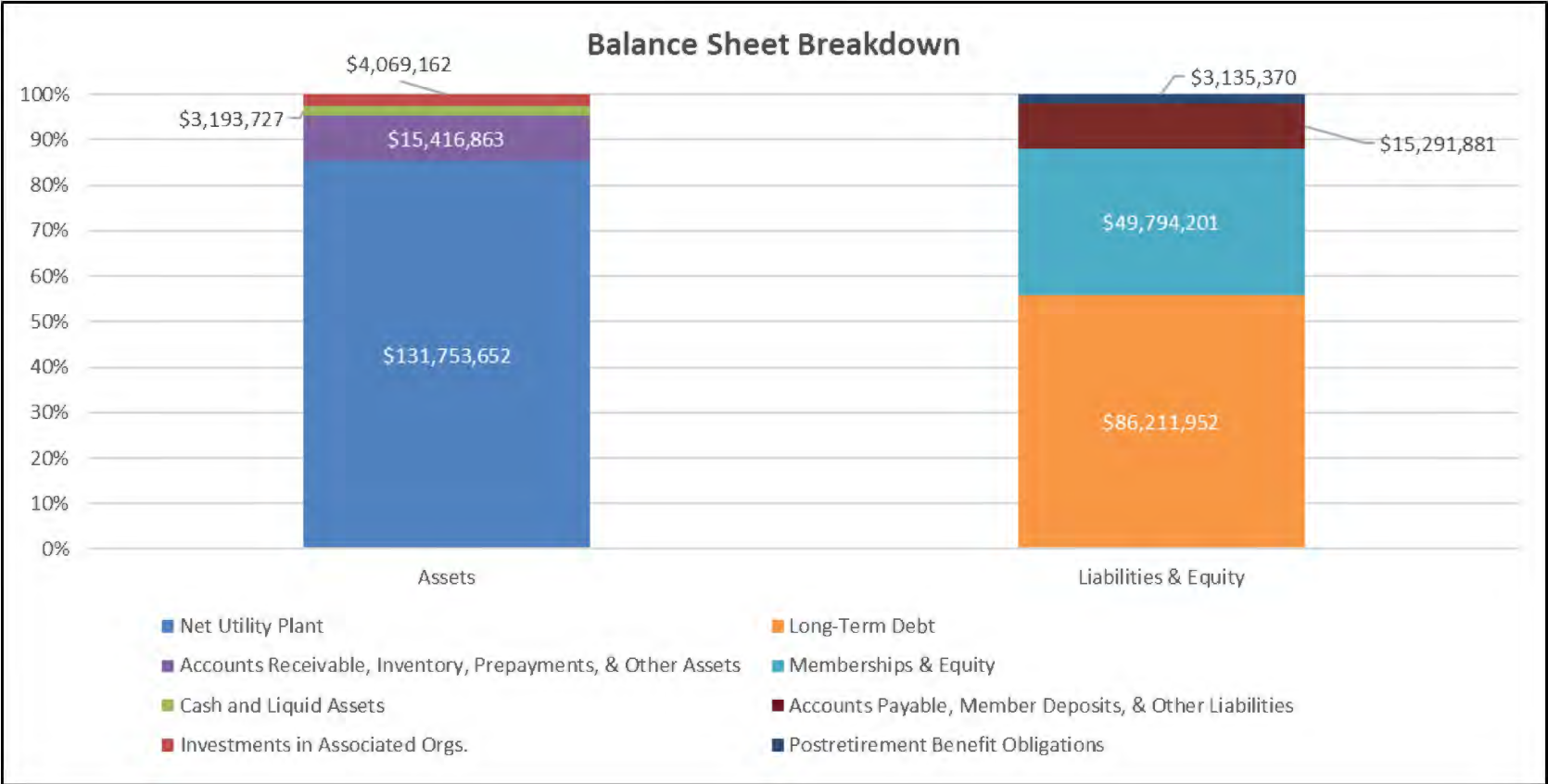
CAPITAL EXPENDITURES

STRATEGIC INITIATIVE #3 – ENHANCE MEMBER EDUCATION AND COMMUNICATION



BALANCE SHEET BREAKDOWN

STRATEGIC INITIATIVE #3 – ENHANCE MEMBER EDUCATION AND COMMUNICATION



FINANCIAL AND STATISTICAL REPORT	BORROWER DESIGNATION Kentucky 20 McCracken
	BORROWER NAME Jackson Purchase Energy Corporation
	ENDING DATE May 31, 2023

CERTIFICATION

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

Meredith Kendall

Signature of Office Manager or Accountant

6/27/2023

Date

[Signature]

Signature of Manager

6-27-2023

Date

PART A. STATEMENT OF OPERATIONS

ITEM	YEAR-TO-DATE			THIS MONTH (d)
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	
1. Operating Revenue and Patronage Capital	34,533,134	35,424,276	39,609,750	6,926,902
2. Power Production Expense	0	0	0	0
3. Cost of Purchased Power	25,500,686	25,048,356	28,261,434	5,043,827
4. Transmission Expense				
5. Distribution Expense - Operation	1,443,447	1,648,664	1,704,209	312,363
6. Distribution Expense - Maintenance	2,536,284	3,097,648	2,820,307	468,969
7. Consumer Accounts Expense	454,055	507,784	606,560	96,884
8. Customer Service and Informational Expense	262	233	0	44
9. Sales Expense	667	407	1,250	0
10. Administrative and General Expense	1,689,139	1,696,009	1,765,712	309,853
11. Total Operation & Maintenance Expense (2 thru 10)	31,624,540	31,999,100	35,159,473	6,231,940
12. Depreciation & Amortization Expense	2,910,444	3,071,517	3,022,453	618,256
13. Tax Expense - Property	0	0	0	0
14. Tax Expense - Other	34,940	27,265	27,300	5,453
15. Interest on Long-Term Debt	867,229	968,123	935,641	198,233
16. Interest Charged to Construction (Credit)	0	0	0	0
17. Interest Expense - Other	1,615	93,423	116,667	18,937
18. Other Deductions	1,947	1,213	500	1,000
19. Total Cost of Electric Service (11 thru 18)	35,440,715	36,160,641	39,262,033	7,073,819
20. Patronage Capital & Operating Margins (1 minus 19)	(907,582)	(736,365)	347,717	(146,917)
21. Non Operating Margins - Interest	26,844	135,911	40,000	22,983
22. Allowance for Funds Used During Construction	0	0	0	0
23. Income (Loss) from Equity Investments	0	0	0	0
24. Non Operating Margins - Other	(1,915)	94	0	0
25. Generation & Transmission Capital Credits	0	0	0	0
26. Other Capital Credits & Patronage Dividends	233,758	111,552	240,000	0
27. Extraordinary Items	0	0	0	0
28. Patronage Capital or Margins (20 thru 27)	(648,895)	(488,808)	627,717	(123,933)

PART B. DATA ON TRANSMISSION AND DISTRIBUTION PLANT

ITEM	YEAR-TO-DATE		ITEM	YEAR-TO-DATE	
	LAST YEAR (a)	THIS YEAR (b)		LAST YEAR (a)	THIS YEAR (b)
1. New Services Connected	123	119	5. Miles Transmission		
2. Services Retired	0	0	6. Miles Distribution Overhead	2,353	2,348
3. Total Services In Place	34,997	33,738	7. Miles Distribution Underground	629	638
4. Idle Services (Exclude Seasonal)	4,554	3,248	8. Total Miles Energized (5+6+7)	2,982	2,986

FINANCIAL AND STATISTICAL REPORT	BORROWER DESIGNATION	
	Kentucky 20 McCracken	
	PERIOD ENDING	05/31/2023

PART C. BALANCE SHEET			
ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	206,698,329	28. Memberships	99,390
2. Construction Work in Progress	5,825,107	29. Patronage Capital	50,105,393
3. Total Utility Plant (1+2)	212,523,436	30. Operating Margins - Prior Years	0
4. Accum. Provision for Depreciation and Amort	80,769,784	31. Operating Margins - Current Year	(736,365)
5. Net Utility Plant (3-4)	131,753,652	32. Non-Operating Margins	247,557
6. Nonutility Property - Net	0	33. Other Margins & Equities	78,226
7. Investment in Subsidiary Companies	0	34. Total Margins & Equities (28 thru 33)	49,794,201
8. Invest. in Assoc. Org. - Patronage Capital	2,029,098	35. Long-Term Debt RUS	62,528,887
9. Invest. in Assoc. Org. - Other - General Funds	0	(Payments-Unapplied (\$ _____))	0
10. Invest in Assoc. Org. - Other - Nongeneral Funds	2,040,064	36. Long-Term Debt - Other (Net)	23,683,065
11. Investments in Economic Development Projects	0	(Payments-Unapplied (\$ _____))	0
12. Other Investments	0	37. Total Long-Term Debt (35+36)	86,211,952
13. Special Funds	0	38. Obligations Under Capital Leases	0
14. Total Other Property & Investments (6 thru 13)	4,069,162	39. Accumulated Operating Provisions	3,135,370
15. Cash-General Funds	3,193,727	40. Total Other Noncurrent Liabilities (38+39)	3,135,370
16. Cash-Construction Funds-Trustee	0	41. Notes Payable	0
17. Special Deposits	0	42. Accounts Payable	7,643,493
18. Temporary Investments	0	43. Consumers Deposits	5,284,317
19. Notes Receivable - Net	0	44. Other Current & Accrued Liabilities	2,321,797
20. Accounts Receivable - Net Sales of Energy	5,120,971	45. Total Current & Accrued Liabilities (41 thru 44)	15,249,607
21. Accounts Receivable - Net Other	613,513	46. Deferred Credits	42,274
22. Materials & Supplies - Electric and Other	4,959,590	47. Total Liabilities & Other Credits (34+37+40+45+46)	154,433,404
23. Prepayments	841,640	ESTIMATED CONTRIBUTIONS IN AID OF CONSTRUCTION	
24. Other Current & Accrued Assets	3,866,942	53. Balance Beginning of the Year	16,869,046
	18,596,383	54. Amount Received This Year (Net)	830,877
26. Deferred Debits	14,207	55. Total Contributions in Aid of Construction	17,699,923
27. Total Assets & Other Debits (5+14+25+26)	154,433,404		

PART D. NOTES TO FINANCIAL STATEMENTS

Part C - Estimated Contributions in Aid of Construction
 An accurate estimate of Contributions in Aid of Construction on plant cannot be made. The amount shown reflects contributions made since inception of tracking.

THE SPACE BELOW IS PROVIDED FOR IMPORTANT NOTES REGARDING THE FINANCIAL STATEMENT CONTAINED IN THIS REPORT.

FINANCIAL AND STATISTICAL REPORT		BORROWER DESIGNATION					
		Kentucky 20 McCracken					
		PERIOD ENDING 5/31/2023					
PART R. POWER REQUIREMENTS DATA BASE							
CLASSIFICATION	CONSUMER SALES & REVENUE DATA	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE
		(a)	(b)	(c)	(d)	(e)	(f)
1. Residential Sales (excluding seasonal)	a. No. Consumers Served	25,079	24,158	23,840	23,852	23,863	
	b. KWH Sold	35,693,986	26,200,327	22,220,170	21,148,819	20,321,894	
	c. Revenue	5,301,072	3,046,880	3,094,488	3,286,980	3,330,527	
2. Residential Sales - Seasonal	a. No. Consumers Served	0	0	0	0	0	0
	b. KWH Sold	0	0	0	0	0	0
	c. Revenue	0	0	0	0	0	0
3. Irrigation Sales	a. No. Consumers Served	5	5	5	5	5	
	b. KWH Sold	(3,402)	49	63	60	13,544	
	c. Revenue	(577)	205	236	234	2,575	
4. Comm. and Ind. 1000 KVA or Less	a. No. Consumers Served	5,404	6,292	6,592	6,585	6,572	
	b. KWH Sold	16,707,531	15,084,825	15,479,597	13,351,264	15,569,118	
	c. Revenue	2,246,325	2,064,006	1,952,790	1,598,884	2,076,917	
5. Comm. and Ind. Over 1000 KVA	a. No. Consumers Served	8	8	8	8	9	
	b. KWH Sold	21,988,455	20,944,918	24,605,779	24,724,826	25,989,284	
	c. Revenue	1,497,019	1,264,902	1,342,662	1,269,593	1,395,928	
6. Public Street & Highway Lighting	a. No. Consumers Served	23	40	42	42	41	
	b. KWH Sold	45,142	54,291	71,631	54,202	75,318	
	c. Revenue	8,696	10,889	16,153	12,685	17,480	
7. Other Sales to Public Authority	a. No. Consumers Served	0	0	0	0	0	0
	b. KWH Sold	0	0	0	0	0	0
	c. Revenue	0	0	0	0	0	0
8. Sales for Resales-REA Borrowers	a. No. Consumers Served	0	0	0	0	0	0
	b. KWH Sold	0	0	0	0	0	0
	c. Revenue	0	0	0	0	0	0
9. Sales for Resales-Other	a. No. Consumers Served	0	0	0	0	0	0
	b. KWH Sold	0	0	0	0	0	0
	c. Revenue	0	0	0	0	0	0
10. TOTAL No. of Consumers (lines 1a thru 9a)		30,519	30,503	30,487	30,492	30,490	0
11. TOTAL KWH Sold (lines 1b thru 9b)		74,431,712	62,284,410	62,377,240	59,279,171	61,969,158	0
12. TOTAL Revenue Received From Sales of Electric Energy (line 1c thru 9c)		9,052,534	6,386,882	6,406,330	6,168,377	6,823,426	0
13. Other Electric Revenue		132,519	124,585	122,502	103,644	103,476	
14. KWH - Own Use		150,178	120,735	130,208	79,506	70,321	
15. TOTAL KWH Purchased		72,278,494	63,094,801	66,849,754	59,145,348	67,240,805	
16. TOTAL KWH Generated		0	0	0	0	0	0
17. Cost of Purchases and Generation		6,447,719	4,989,224	4,592,640	3,974,947	5,043,827	
18. Interchange - KWH - Net		0	0	0	0	0	0
19. Peak - Sum All KW Input (Metered)		113,269	107,828	94,156	71,457	107,584	
Non-coincident _____	Coincident <u>X</u>	0	0	0	0	0	0

**CFC
FINANCIAL AND STATISTICAL REPORT**

BORROWER DESIGNATION

Kentucky 20 McCracken

PERIOD ENDING

5/31/2023

PART R. POWER REQUIREMENTS DATA BASE (Continued)

(See preceding page 6 of CFC Form 7 for Headings of Line Item numbers below.)

LINE ITEM NUMBER		JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	TOTAL
		(g)	(h)	(i)	(j)	(k)	(l)	(Column a thru l)
1	a.							24,158
	b.							125,585,196
	c.							18,059,947
2	a.	0	0	0	0	0	0	0
	b.	0	0	0	0	0	0	0
	c.	0	0	0	0	0	0	0
3	a.							5
	b.							10,314
	c.							2,674
4	a.							6,289
	b.							76,192,335
	c.							9,938,922
5	a.							8
	b.							118,253,262
	c.							6,770,104
6	a.							38
	b.							300,584
	c.							65,903
7	a.	0	0	0	0	0	0	0
	b.	0	0	0	0	0	0	0
	c.	0	0	0	0	0	0	0
8	a.	0	0	0	0	0	0	0
	b.	0	0	0	0	0	0	0
	c.	0	0	0	0	0	0	0
9	a.	0	0	0	0	0	0	0
	b.	0	0	0	0	0	0	0
	c.	0	0	0	0	0	0	0
10		0	0	0	0	0	0	30,498
11		0	0	0	0	0	0	320,341,691
12		0	0	0	0	0	0	34,837,549
13								586,727
14								550,948
15								328,609,202
16		0	0	0	0	0	0	0
17								25,048,356
18		0	0	0	0	0	0	0
19		0	0	0	0	0	0	113,269

PRELIMINARY FINANCIAL & STATISTICAL RATIOS

We have added a page of ratios calculated from the data entered on your Form 7.
Many of these are CFC KRTA ratios plus other ratios we thought might be of value to you.
These preliminary ratios can be used to evaluate your system's performance and as an error checking device.
MDSC and DSC will be *estimated* values. Your system's prior year's "Investment in Associated Orgs -- Patronage Capital" must be entered as a part of the calculation for MDSC.

Please enter last year's Investment in Associated Orgs. - Patronage Capital > (Balance Sheet, Line 8)

2,016,872

KRTA NO.	RATIO DESCRIPTION	ESTIMATED RATIO
1	TIER	0.50
	TIER (Trailing 12 Months)	1.03
	Increase (Decrease) in YTD KWH Sales	15.24%
	Increase (Decrease) in YTD KWH Purchases	26.57%
2	MDSC	1.66
3	DSC	1.67
5	Rate of Return on Equity	-2.36
7	Equity Level as % of Assets	32.24
8	Equity to Total Capital	36.61
11	Long-Term Interest as a % of Revenue	2.73
13	Total Revenue per KWH Sold (Mills)	110.58
14	Electric Revenue per KWH Sold (Mills)	108.75
20	Power Cost per KWH Sold (Mills)	78.19
21	Power Cost as % of Revenue	70.71
22	O & M Expenses (Mills/KWH Sold)	14.82
28	A & G Expenses (Mills/KWH Sold)	5.29
30	Total Operating Expenses (Mills/KWH)	34.69
31	Depreciation Expense (Mills/KWH Sold)	9.59
35	LT Interest Expense (Mills/KWH Sold)	3.02
37	Total Cost of Electric Service (Mills/KWH)	112.88
38	Operating Margins (Mills/KWH Sold)	-1.87
41	Total Margins (Mills/KWH Sold)	-1.53
48	Revenue per TUP Investment (Cents)	40.00
51	TUP Investment per KWH Sold	27.64
52	Average Consumers per Mile	10.21
*	Current Ratio	1.22
*	Total Operating Expenses per Customer	874.46
	Calculated Line Loss	2.52%



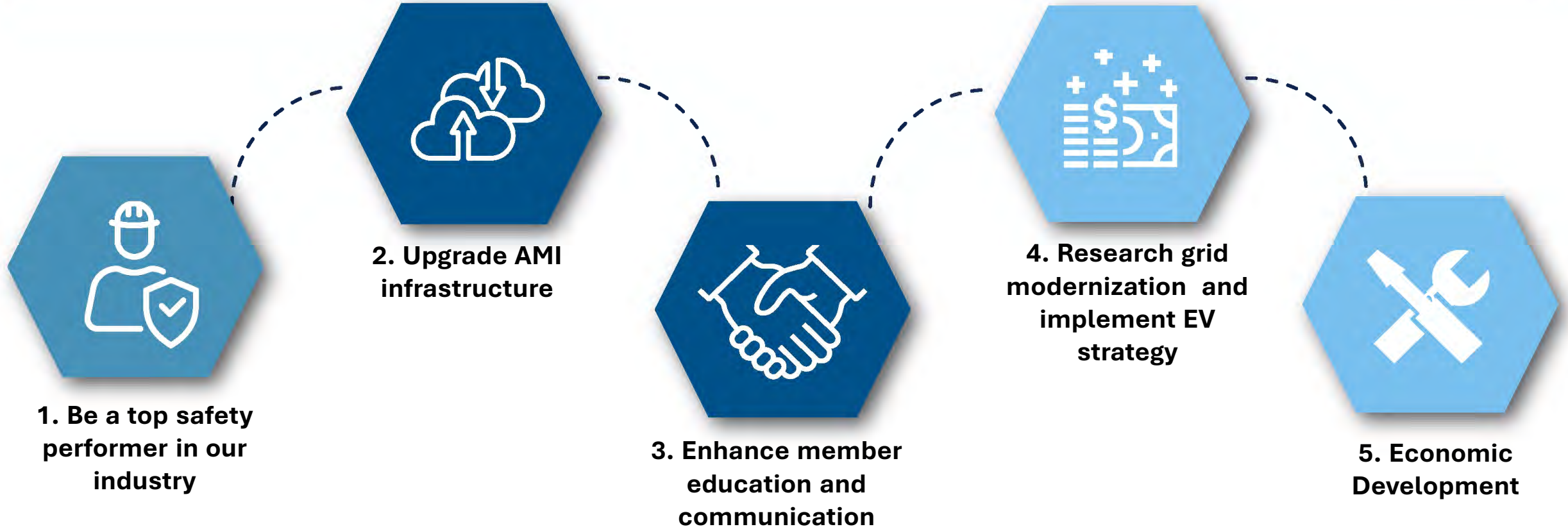
Jackson Purchase Energy Cooperative

Finance & Accounting

August 2023 – Reporting June
2023

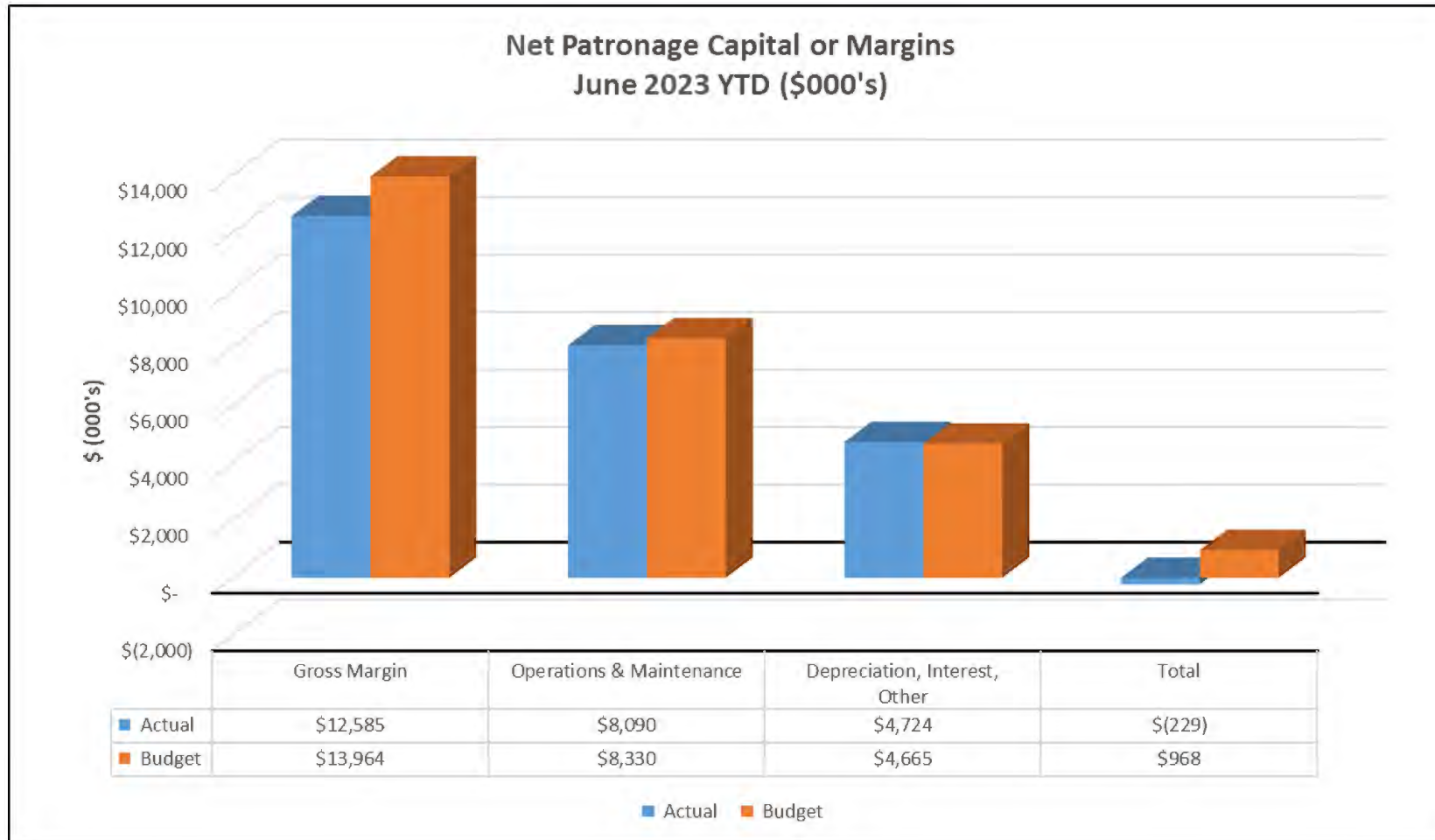


Strategic Initiatives



MARGINS COMPARED TO BUDGET

STRATEGIC INITIATIVE #3 – ENHANCE MEMBER EDUCATION AND COMMUNICATION



CONTROLLABLE COSTS VS BUDGET

STRATEGIC INITIATIVE #3 – ENHANCE MEMBER EDUCATION AND COMMUNICATION



Total Operations & Maintenance - less PP

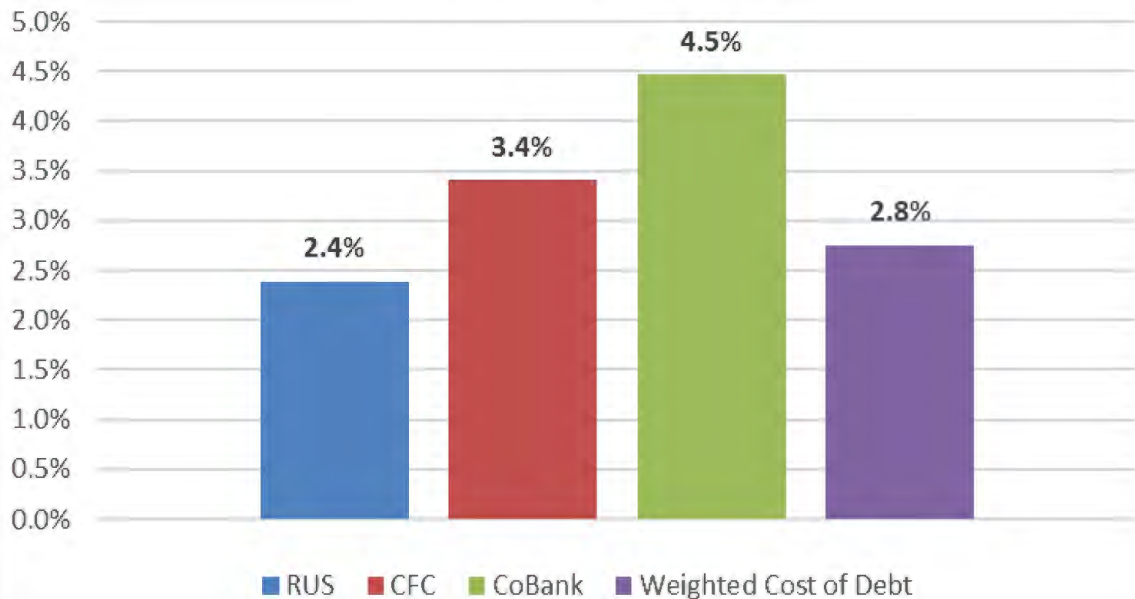
	June YTD			Year End		
	Actual	Budget	Variance F/(U)	Actual	Budget	Variance F/(U)
2020	5,849,185	6,256,913	407,728	11,352,223	12,348,690	996,467
2021	5,835,122	6,784,989	949,867	11,927,026	13,011,615	1,084,589
2022	7,268,874	9,054,575	1,785,701	15,390,061	17,508,624	2,118,563
2023	8,090,440	8,330,411	239,971			

LONG-TERM DEBT

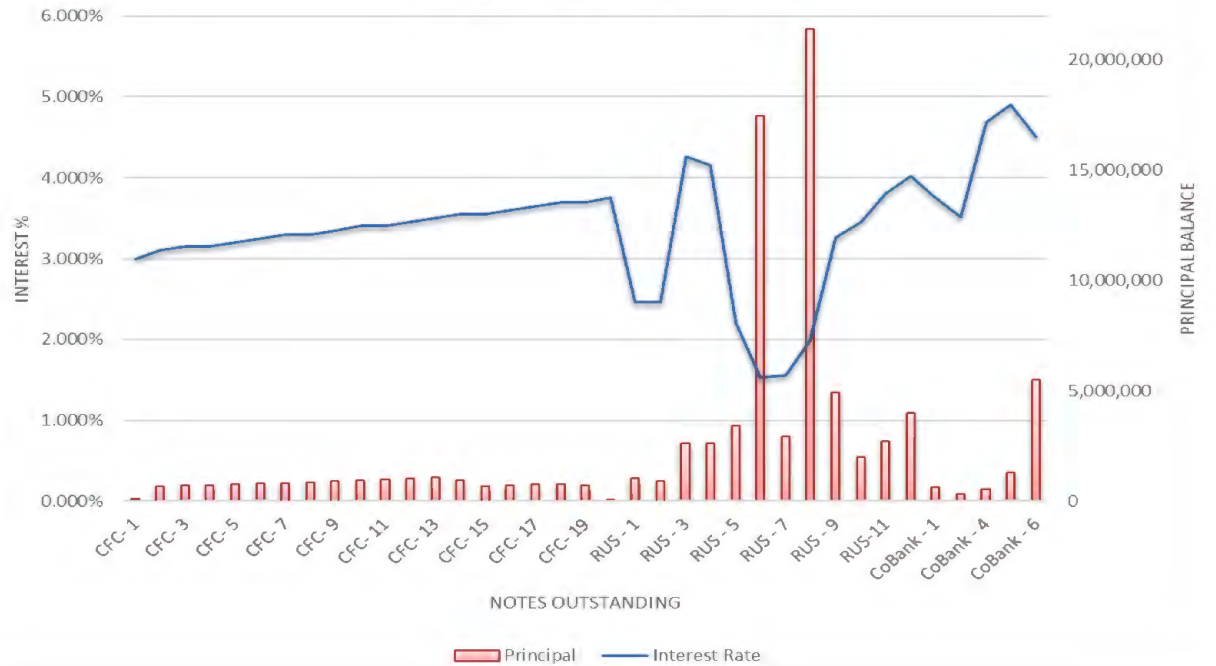
STRATEGIC INITIATIVE #3 – ENHANCE MEMBER EDUCATION AND COMMUNICATION



Cost of Long-Term Debt



Long-Term Debt by Note



LIQUIDITY

STRATEGIC INITIATIVE #3 – ENHANCE MEMBER EDUCATION AND COMMUNICATION

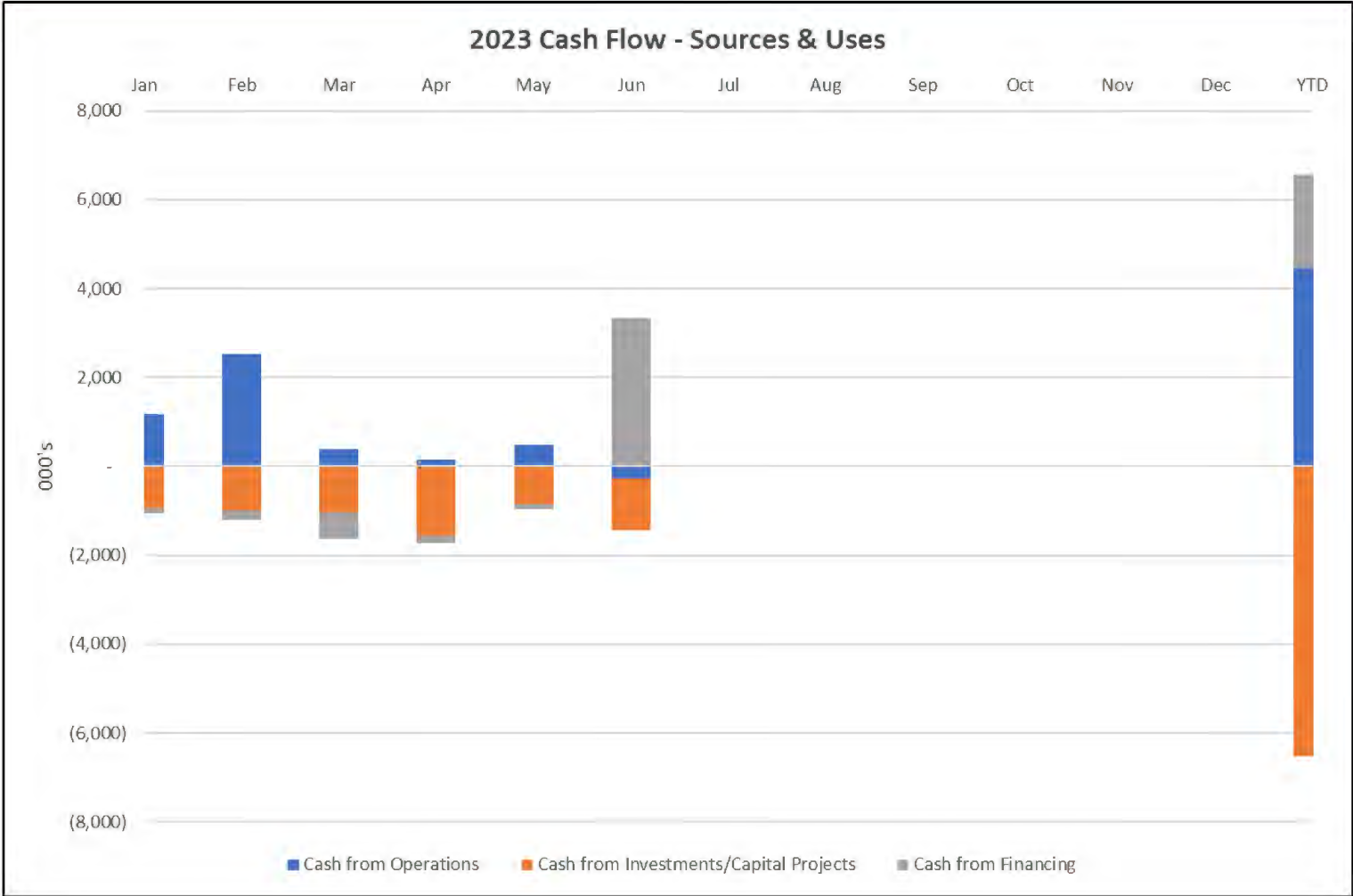


Days Cash on Hand

Cash Balance, 06/30/23	\$	5,087,098
Average Cash Balance	\$	4,140,413
Checks total for month	\$	7,695,190
Days Cash on Hand		16
Power Bill for Month (Including Blockware)	\$	5,043,827
Line of Credit Used	\$	-
Line of Credit Available	\$	15,000,000

CASH FLOW – SOURCES & USES

STRATEGIC INITIATIVE #3 – ENHANCE MEMBER EDUCATION AND COMMUNICATION



Sources of Cash

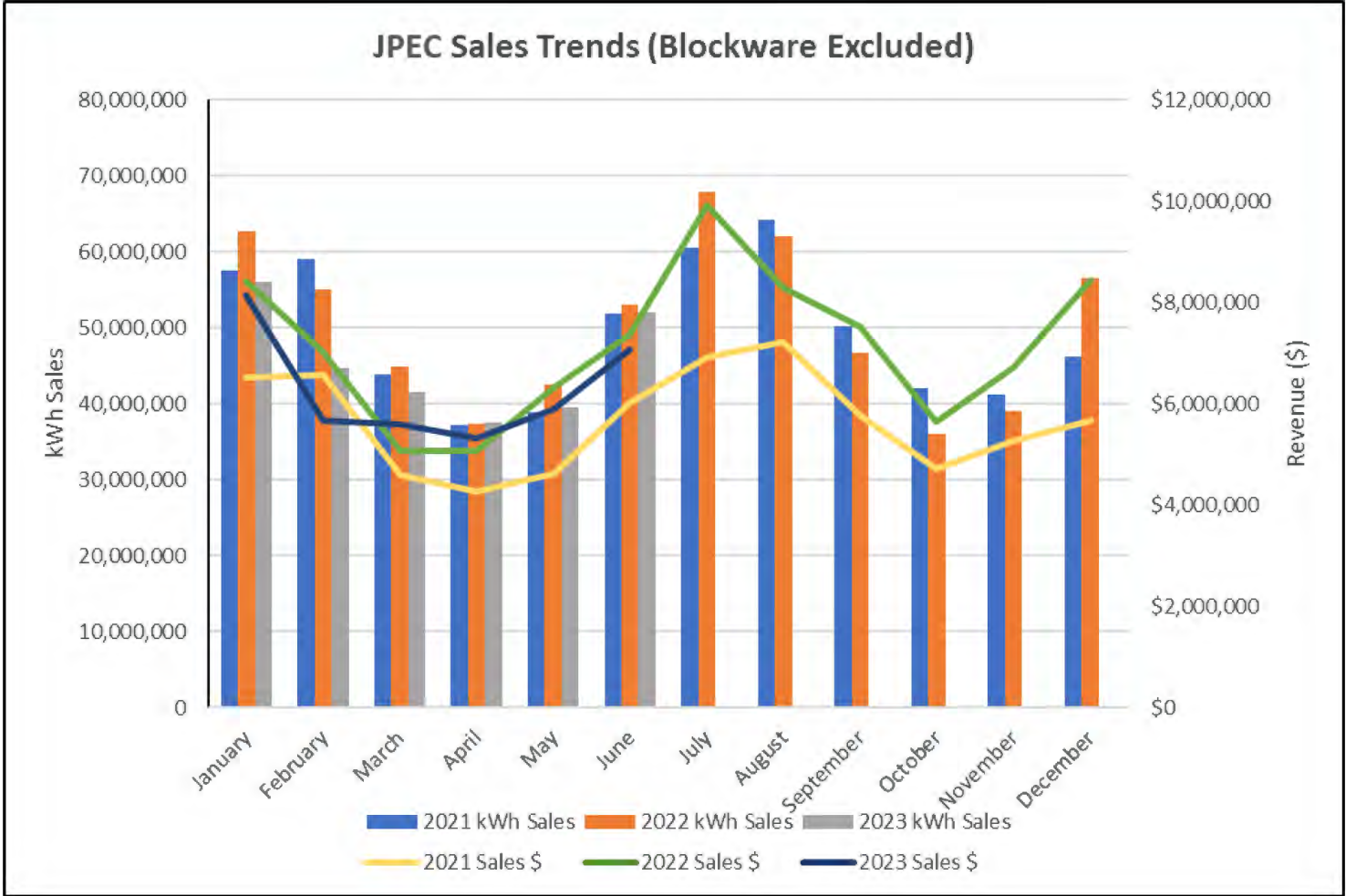


Uses of Cash



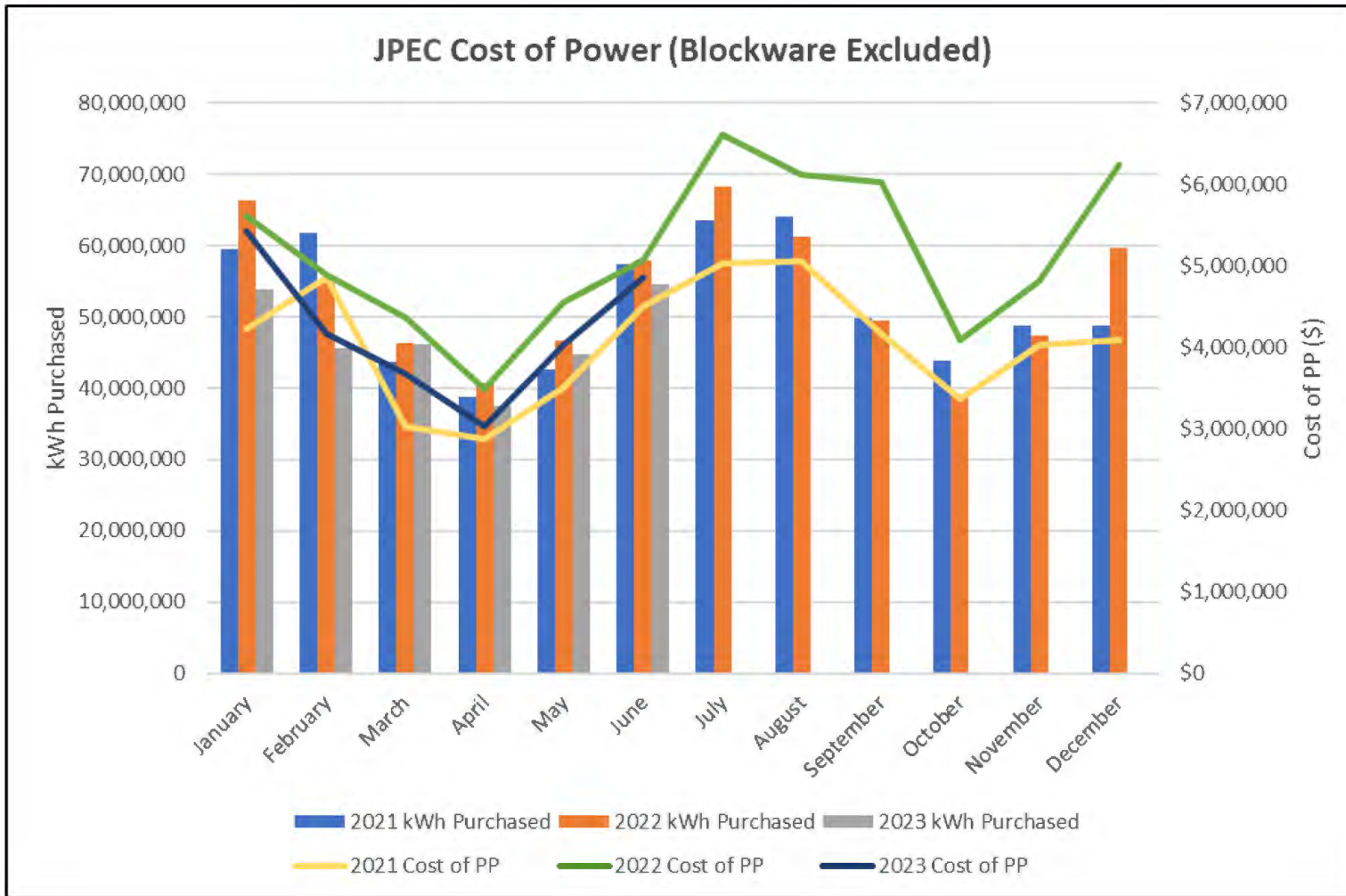
JPEC SALES TRENDS (BLOCKWARE EXCLUDED)

STRATEGIC INITIATIVE #3 – ENHANCE MEMBER EDUCATION AND COMMUNICATION



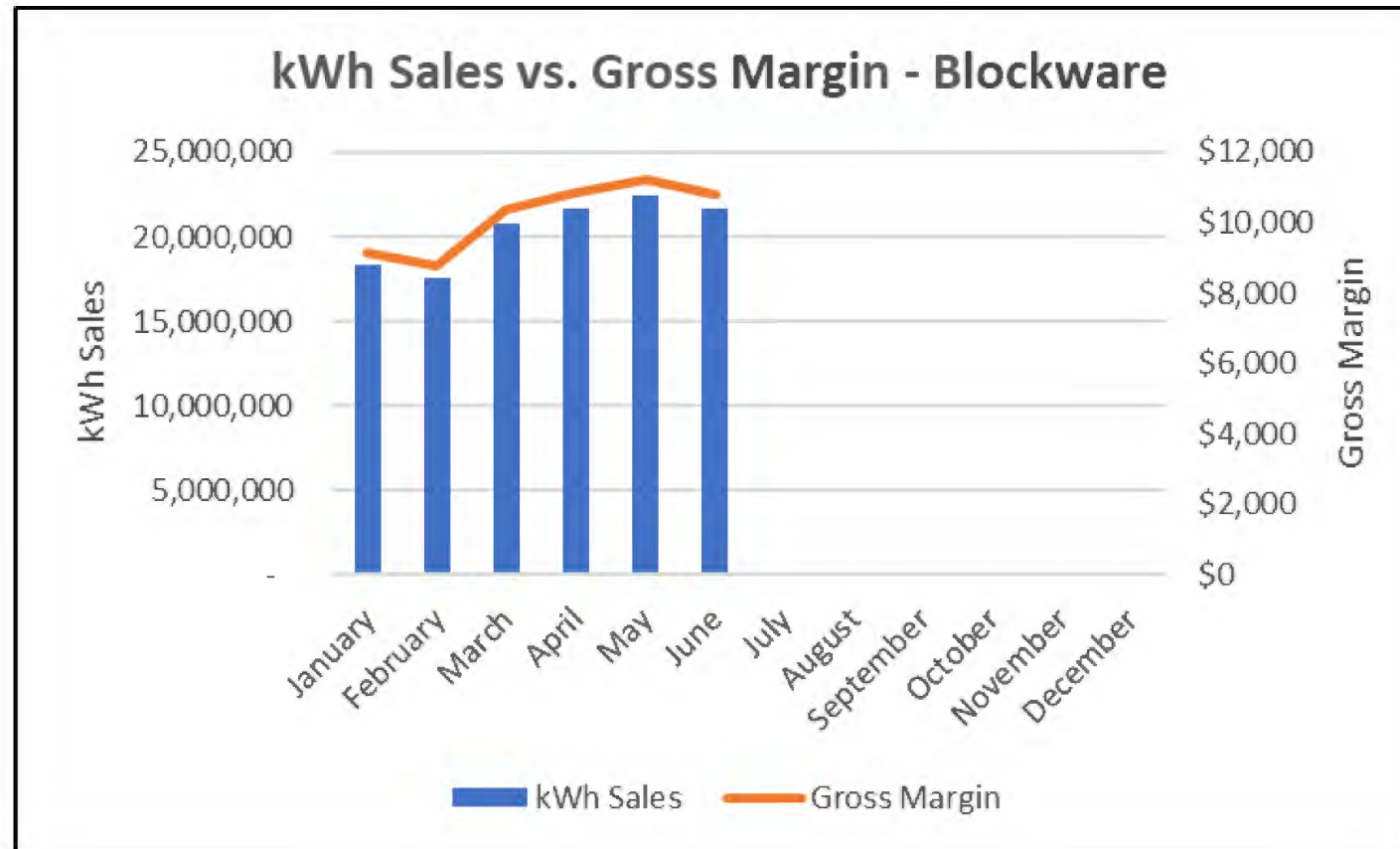
JPEC PURCHASED POWER (BLOCKWARE EXCLUDED)

STRATEGIC INITIATIVE #3 – ENHANCE MEMBER EDUCATION AND COMMUNICATION



BLOCKWARE – KWH VS. GROSS MARGIN

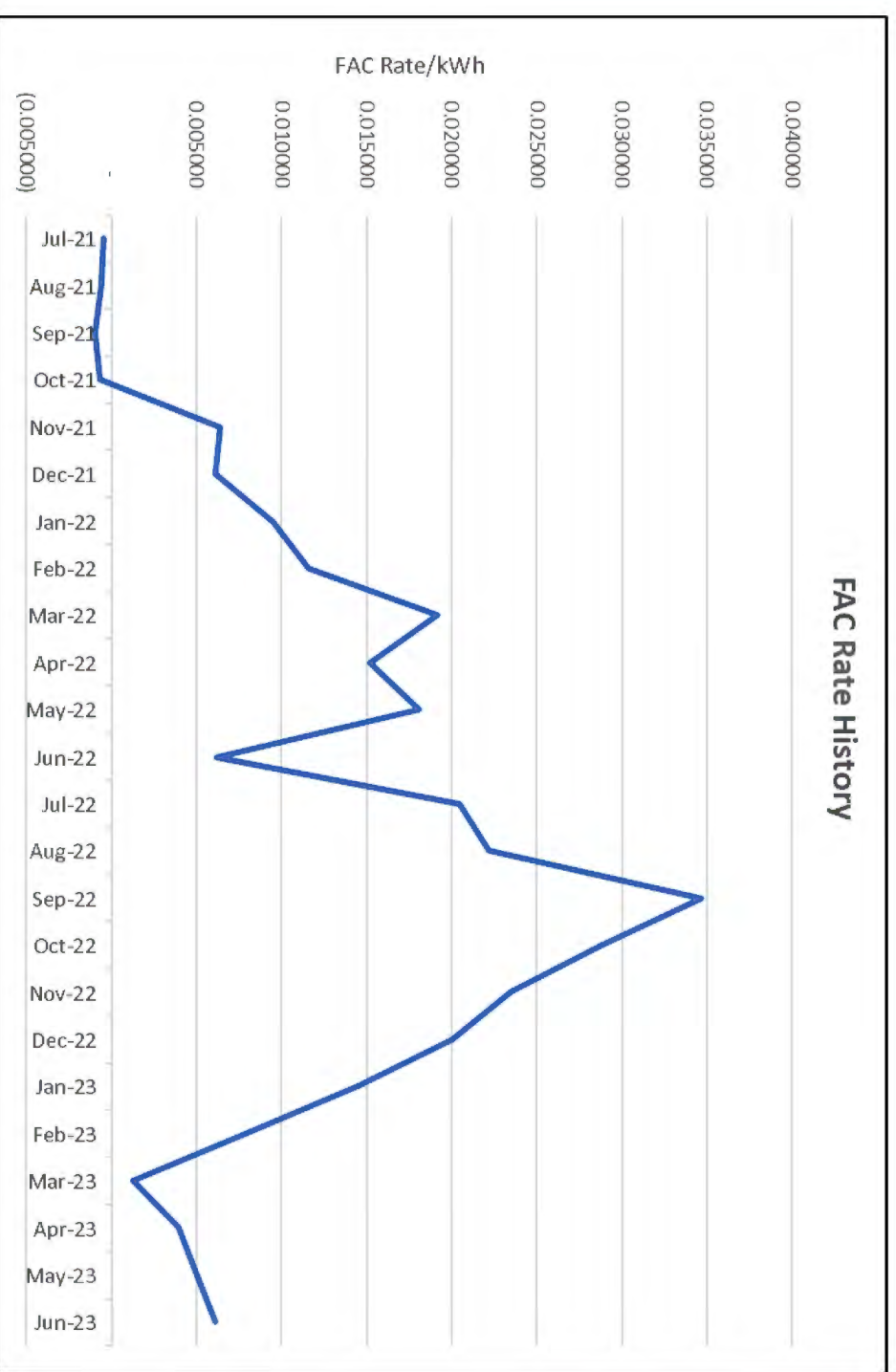
STRATEGIC INITIATIVE #3 – ENHANCE MEMBER EDUCATION AND COMMUNICATION





FAC RATE HISTORY

STRATEGIC INITIATIVE #3 – ENHANCE MEMBER EDUCATION AND COMMUNICATION

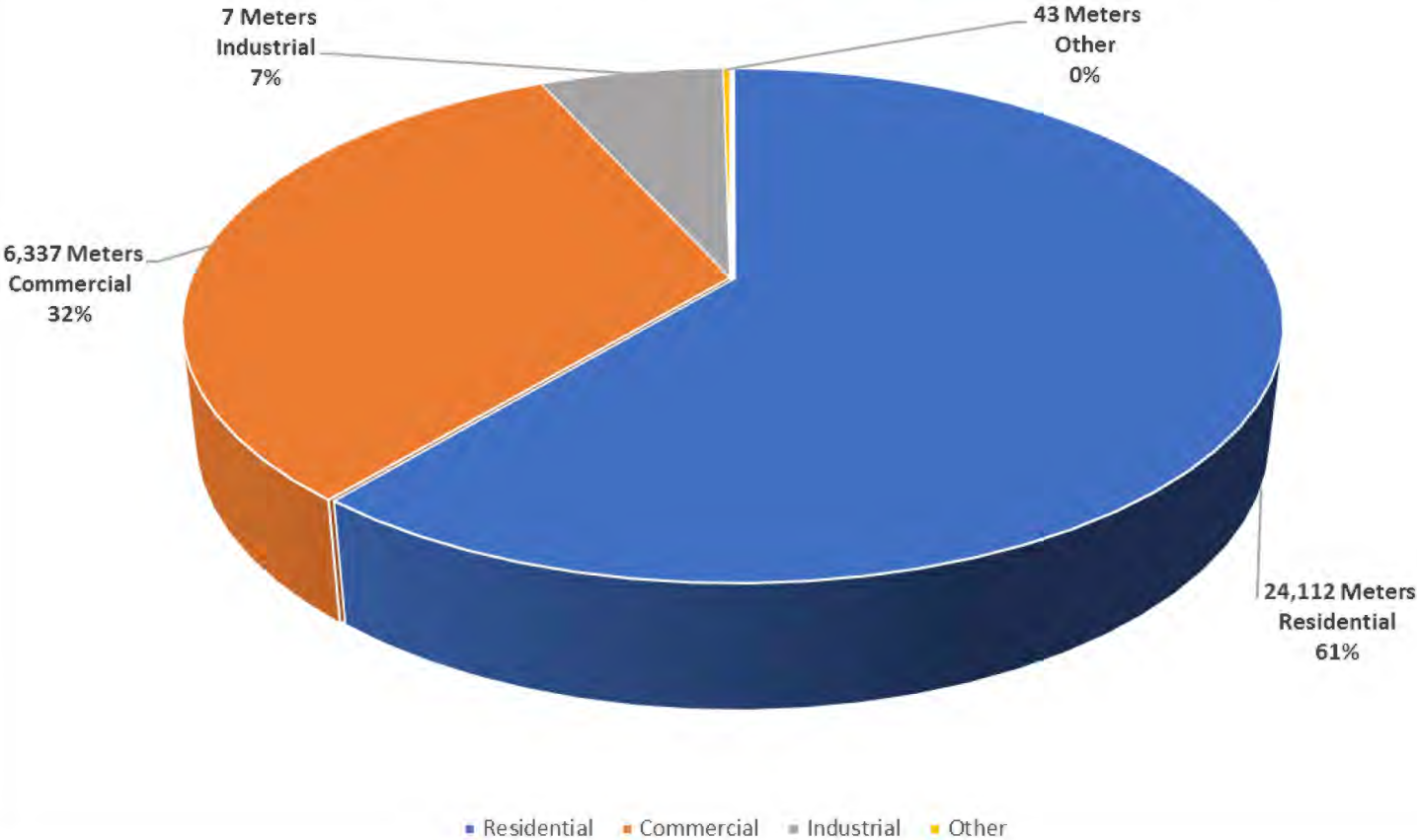


GROSS REVENUE BY CLASS

STRATEGIC INITIATIVE #3 – ENHANCE MEMBER EDUCATION AND COMMUNICATION

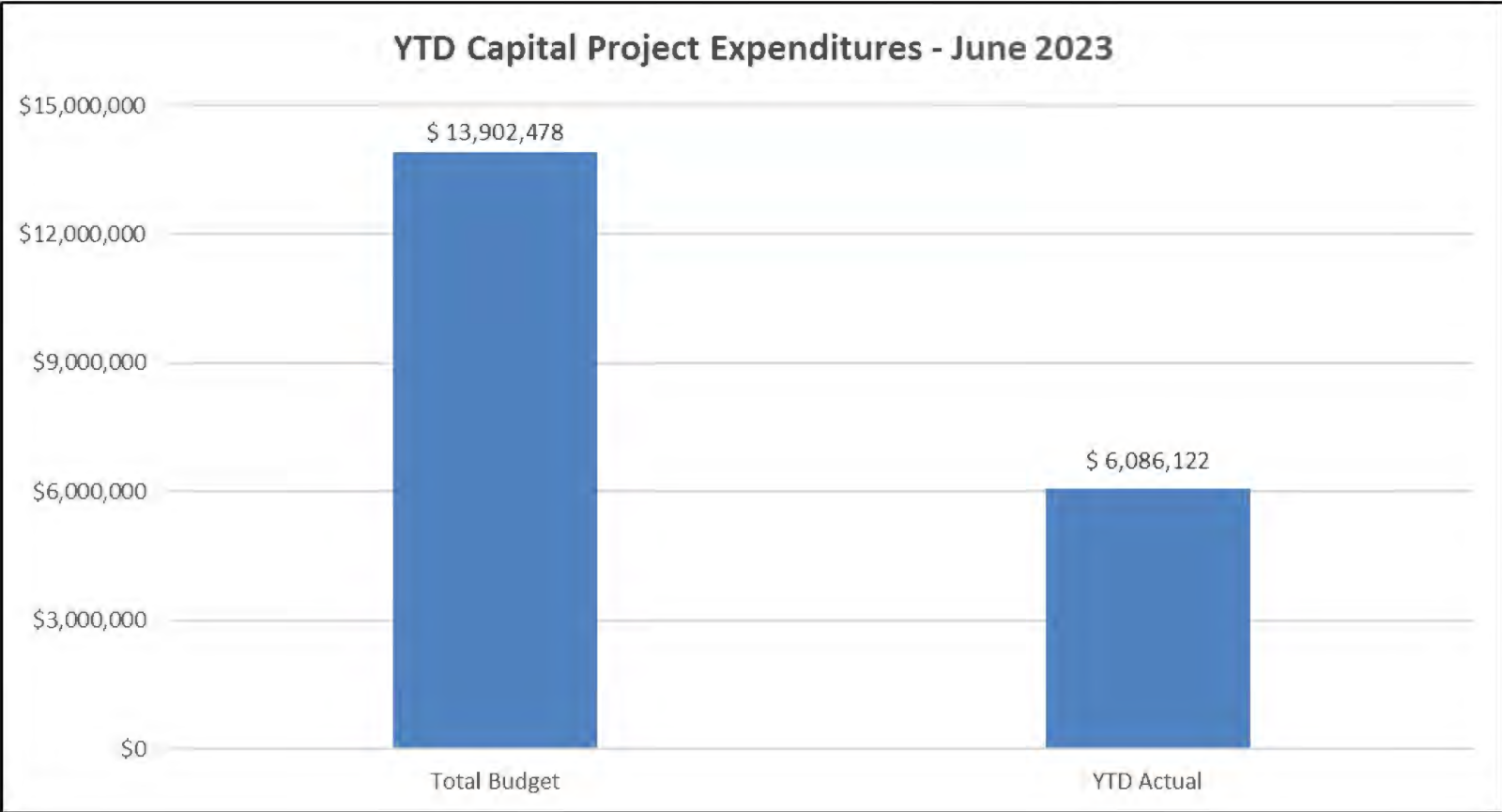


Electric Gross Revenue % by Class - June 2023 (Blockware Excluded)



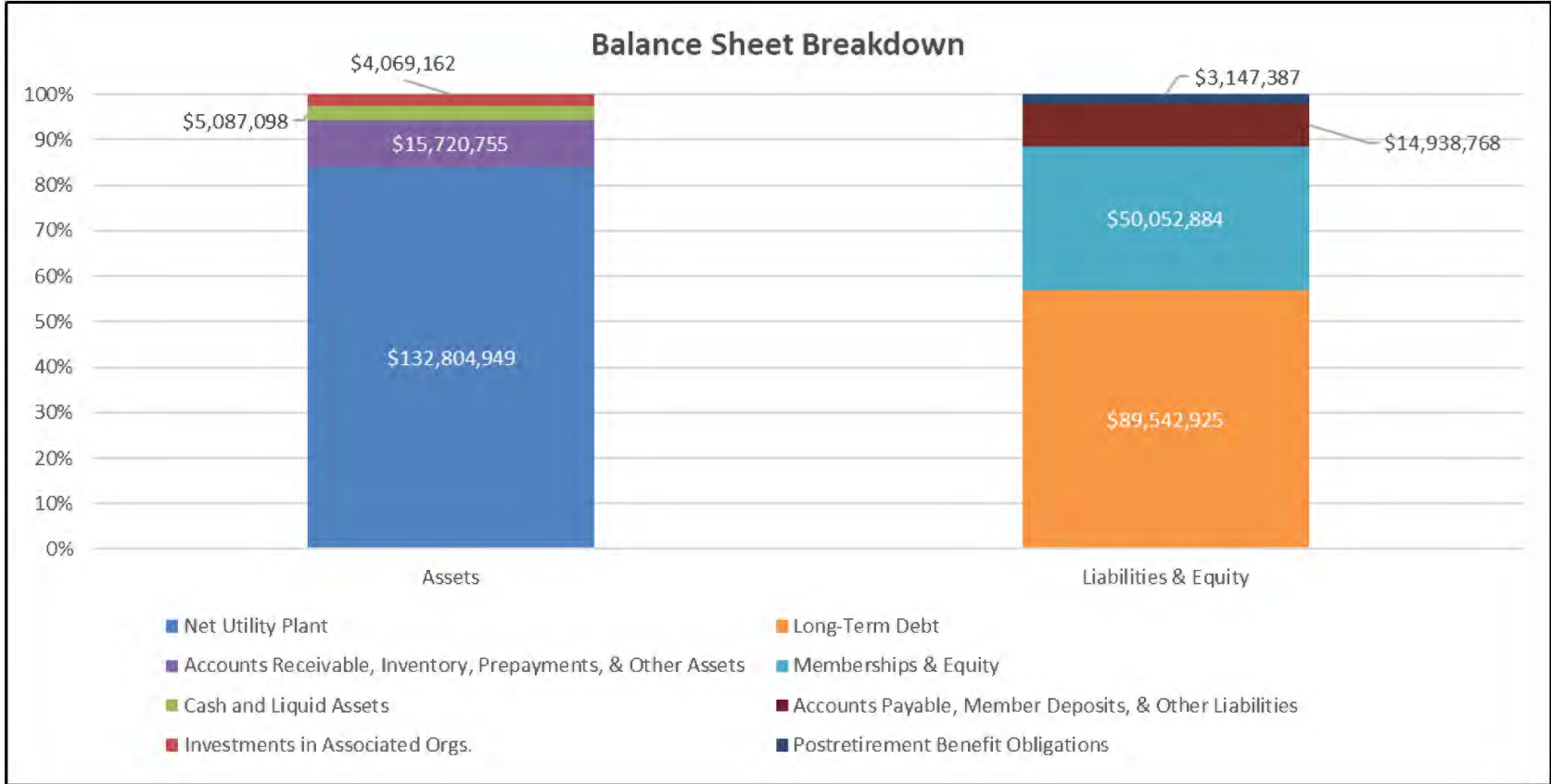
CAPITAL EXPENDITURES

STRATEGIC INITIATIVE #3 – ENHANCE MEMBER EDUCATION AND COMMUNICATION



BALANCE SHEET BREAKDOWN

STRATEGIC INITIATIVE #3 – ENHANCE MEMBER EDUCATION AND COMMUNICATION



FINANCIAL AND STATISTICAL REPORT	BORROWER DESIGNATION Kentucky 20 McCracken
	BORROWER NAME Jackson Purchase Energy Corporation
	ENDING DATE June 30, 2023

CERTIFICATION

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

Meredith Kendall
Signature of Office Manager or Accountant

[Signature]
Signature of Manager

7/31/23
Date

7-31-23
Date

PART A. STATEMENT OF OPERATIONS

ITEM	YEAR-TO-DATE			THIS MONTH (d)
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	
1. Operating Revenue and Patronage Capital	43,370,509	43,327,074	48,327,339	7,902,797
2. Power Production Expense	0	0	0	0
3. Cost of Purchased Power	32,038,914	30,742,296	34,363,746	5,693,940
4. Transmission Expense				
5. Distribution Expense - Operation	1,687,712	1,951,080	2,051,270	302,416
6. Distribution Expense - Maintenance	3,032,483	3,456,497	3,401,568	358,849
7. Consumer Accounts Expense	533,846	606,214	727,872	98,430
8. Customer Service and Informational Expense	299	282	0	49
9. Sales Expense	667	407	1,500	0
10. Administrative and General Expense	2,013,869	2,075,957	2,148,199	379,949
11. Total Operation & Maintenance Expense (2 thru 10)	39,307,790	38,832,732	42,694,157	6,833,633
12. Depreciation & Amortization Expense	3,498,231	3,691,411	3,643,103	619,894
13. Tax Expense - Property	0	0	0	0
14. Tax Expense - Other	41,927	32,718	32,760	5,453
15. Interest on Long-Term Debt	1,039,690	1,159,955	1,136,562	191,832
16. Interest Charged to Construction (Credit)	0	0	0	0
17. Interest Expense - Other	2,055	112,163	140,000	18,740
18. Other Deductions	1,947	1,213	600	0
19. Total Cost of Electric Service (11 thru 18)	43,891,640	43,830,192	47,647,182	7,669,552
20. Patronage Capital & Operating Margins (1 minus 19)	(521,131)	(503,118)	680,157	233,245
21. Non Operating Margins - Interest	39,198	162,231	48,000	26,320
22. Allowance for Funds Used During Construction	0	0	0	0
23. Income (Loss) from Equity Investments	0	0	0	0
24. Non Operating Margins - Other	(1,915)	(29)	0	(122)
25. Generation & Transmission Capital Credits	0	0	0	0
26. Other Capital Credits & Patronage Dividends	233,758	111,552	240,000	0
27. Extraordinary Items	0	0	0	0
28. Patronage Capital or Margins (20 thru 27)	(250,089)	(229,364)	968,157	259,444

PART B. DATA ON TRANSMISSION AND DISTRIBUTION PLANT

ITEM	YEAR-TO-DATE		ITEM	YEAR-TO-DATE	
	LAST YEAR (a)	THIS YEAR (b)		LAST YEAR (a)	THIS YEAR (b)
1. New Services Connected	152	153	5. Miles Transmission		
2. Services Retired	0	0	6. Miles Distribution Overhead	2,353	2,348
3. Total Services In Place	34,997	33,815	7. Miles Distribution Underground	629	640
4. Idle Services (Exclude Seasonal)	4,530	3,299	8. Total Miles Energized (5+6+7)	2,982	2,988

FINANCIAL AND STATISTICAL REPORT	BORROWER DESIGNATION
	Kentucky 20 McCracken
	PERIOD ENDING 06/30/2023

PART C. BALANCE SHEET			
ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	207,571,906	28. Memberships	99,025
2. Construction Work in Progress	6,109,301	29. Patronage Capital	50,105,393
3. Total Utility Plant (1+2)	213,681,207	30. Operating Margins - Prior Years	0
4. Accum. Provision for Depreciation and Amort	80,876,258	31. Operating Margins - Current Year	(503,119)
5. Net Utility Plant (3-4)	132,804,949	32. Non-Operating Margins	273,755
6. Nonutility Property - Net	0	33. Other Margins & Equities	77,830
7. Investment in Subsidiary Companies	0	34. Total Margins & Equities (28 thru 33)	50,052,884
8. Invest. in Assoc. Org. - Patronage Capital	2,029,098	35. Long-Term Debt RUS	66,100,260
9. Invest. in Assoc. Org. - Other - General Funds	0	(Payments-Unapplied (\$ _____))	0
10. Invest in Assoc. Org. - Other - Nongeneral Funds	2,040,064	36. Long-Term Debt - Other (Net)	23,442,665
11. Investments in Economic Development Projects	0	(Payments-Unapplied (\$ _____))	0
12. Other Investments	0	37. Total Long-Term Debt (35+36)	89,542,925
13. Special Funds	0	38. Obligations Under Capital Leases	0
14. Total Other Property & Investments (6 thru 13)	4,069,162	39. Accumulated Operating Provisions	3,147,387
15. Cash-General Funds	5,087,098	40. Total Other Noncurrent Liabilities (38+39)	3,147,387
16. Cash-Construction Funds-Trustee	0	41. Notes Payable	0
17. Special Deposits	0	42. Accounts Payable	7,571,547
18. Temporary Investments	0	43. Consumers Deposits	5,289,857
19. Notes Receivable - Net	0	44. Other Current & Accrued Liabilities	2,035,090
20. Accounts Receivable - Net Sales of Energy	5,445,416	45. Total Current & Accrued Liabilities (41 thru 44)	14,896,494
21. Accounts Receivable - Net Other	319,455	46. Deferred Credits	42,274
22. Materials & Supplies - Electric and Other	4,391,633	47. Total Liabilities & Other Credits (34+37+40+45+46)	157,681,964
23. Prepayments	821,756	ESTIMATED CONTRIBUTIONS IN AID OF CONSTRUCTION	
24. Other Current & Accrued Assets	4,724,482	53. Balance Beginning of the Year	16,869,046
	20,789,840	54. Amount Received This Year (Net)	873,368
26. Deferred Debits	18,013	55. Total Contributions in Aid of Construction	17,742,414
27. Total Assets & Other Debits (5+14+25+26)	157,681,964		

PART II. NOTES TO FINANCIAL STATEMENTS

Part C - Estimated Contributions in Aid of Construction

An accurate estimate of Contributions in Aid of Construction on plant cannot be made. The amount shown reflects contributions made since inception of tracking.

THE SPACE BELOW IS PROVIDED FOR IMPORTANT NOTES REGARDING THE FINANCIAL STATEMENT CONTAINED IN THIS REPORT.

FINANCIAL AND STATISTICAL REPORT		BORROWER DESIGNATION					
		Kentucky 20 McCracken					
		PERIOD ENDING 6/30/2023					
PART R. POWER REQUIREMENTS DATA BASE							
CLASSIFICATION	CONSUMER SALES & REVENUE DATA	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE
		(a)	(b)	(c)	(d)	(e)	(f)
1. Residential Sales (excluding seasonal)	a. No. Consumers Served	25,079	24,158	23,840	23,852	23,863	23,882
	b. KWH Sold	35,693,986	26,200,327	22,220,170	21,148,819	20,321,894	30,040,289
	c. Revenue	5,301,072	3,046,880	3,094,488	3,286,980	3,330,527	4,545,554
2. Residential Sales - Seasonal	a. No. Consumers Served	0	0	0	0	0	0
	b. KWH Sold	0	0	0	0	0	0
	c. Revenue	0	0	0	0	0	0
3. Irrigation Sales	a. No. Consumers Served	5	5	5	5	5	5
	b. KWH Sold	(3,402)	49	63	60	13,544	41,783
	c. Revenue	(577)	205	236	234	2,575	6,344
4. Comm. and Ind. 1000 KVA or Less	a. No. Consumers Served	5,404	6,292	6,592	6,585	6,572	6,579
	b. KWH Sold	16,707,531	15,084,825	15,479,597	13,351,264	15,569,118	18,064,507
	c. Revenue	2,246,325	2,064,006	1,952,790	1,598,884	2,076,917	1,999,661
5. Comm. and Ind. Over 1000 KVA	a. No. Consumers Served	8	8	8	8	9	9
	b. KWH Sold	21,988,455	20,944,918	24,605,779	24,724,826	25,989,284	25,382,692
	c. Revenue	1,497,019	1,264,902	1,342,662	1,269,593	1,395,928	1,236,065
6. Public Street & Highway Lighting	a. No. Consumers Served	23	40	42	42	41	41
	b. KWH Sold	45,142	54,291	71,631	54,202	75,318	61,002
	c. Revenue	8,696	10,889	16,153	12,685	17,480	14,404
7. Other Sales to Public Authority	a. No. Consumers Served	0	0	0	0	0	0
	b. KWH Sold	0	0	0	0	0	0
	c. Revenue	0	0	0	0	0	0
8. Sales for Resales-REA Borrowers	a. No. Consumers Served	0	0	0	0	0	0
	b. KWH Sold	0	0	0	0	0	0
	c. Revenue	0	0	0	0	0	0
9. Sales for Resales-Other	a. No. Consumers Served	0	0	0	0	0	0
	b. KWH Sold	0	0	0	0	0	0
	c. Revenue	0	0	0	0	0	0
10. TOTAL No. of Consumers (lines 1a thru 9a)		30,519	30,503	30,487	30,492	30,490	30,516
11. TOTAL KWH Sold (lines 1b thru 9b)		74,431,712	62,284,410	62,377,240	59,279,171	61,969,158	73,590,273
12. TOTAL Revenue Received From Sales of Electric Energy (line 1c thru 9c)		9,052,534	6,386,882	6,406,330	6,168,377	6,823,426	7,802,028
13. Other Electric Revenue		132,519	124,585	122,502	103,644	103,476	100,769
14. KWH - Own Use		150,178	120,735	130,208	79,506	70,321	70,152
15. TOTAL KWH Purchased		72,278,494	63,094,801	66,849,754	59,145,348	67,240,805	76,180,950
16. TOTAL KWH Generated		0	0	0	0	0	0
17. Cost of Purchases and Generation		6,447,719	4,989,224	4,592,640	3,974,947	5,043,827	5,693,940
18. Interchange - KWH - Net		0	0	0	0	0	0
19. Peak - Sum All KW Input (Metered) Non-coincident _____ Coincident _X_		113,269	107,828	94,156	71,457	107,584	115,378
		0	0	0	0	0	0

**CFC
FINANCIAL AND STATISTICAL REPORT**

BORROWER DESIGNATION

Kentucky 20 McCracken

PERIOD ENDING

6/30/2023

PART R. POWER REQUIREMENTS DATA BASE (Continued)

(See preceding page 6 of CFC Form 7 for Headings of Line Item numbers below.)

LINE ITEM NUMBER		JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	TOTAL
		(g)	(h)	(i)	(j)	(k)	(l)	(Column a thru l)
1	a.							24,112
	b.							155,625,485
	c.							22,605,501
2	a.	0	0	0	0	0	0	0
	b.	0	0	0	0	0	0	0
	c.	0	0	0	0	0	0	0
3	a.							5
	b.							52,097
	c.							9,018
4	a.							6,337
	b.							94,256,842
	c.							11,938,583
5	a.							8
	b.							143,635,954
	c.							8,006,168
6	a.							38
	b.							361,586
	c.							80,307
7	a.	0	0	0	0	0	0	0
	b.	0	0	0	0	0	0	0
	c.	0	0	0	0	0	0	0
8	a.	0	0	0	0	0	0	0
	b.	0	0	0	0	0	0	0
	c.	0	0	0	0	0	0	0
9	a.	0	0	0	0	0	0	0
	b.	0	0	0	0	0	0	0
	c.	0	0	0	0	0	0	0
10		0	0	0	0	0	0	30,501
11		0	0	0	0	0	0	393,931,964
12		0	0	0	0	0	0	42,639,577
13								687,496
14								621,100
15								404,790,152
16		0	0	0	0	0	0	0
17								30,742,296
18		0	0	0	0	0	0	0
19		0	0	0	0	0	0	115,378

PRELIMINARY FINANCIAL & STATISTICAL RATIOS

We have added a page of ratios calculated from the data entered on your Form 7.
Many of these are CFC KRTA ratios plus other ratios we thought might be of value to you.
These preliminary ratios can be used to evaluate your system's performance and as an error checking device.
MDSC and DSC will be *estimated* values. Your system's prior year's "Investment in Associated Orgs -- Patronage Capital" must be entered as a part of the calculation for MDSC.

Please enter last year's Investment in Associated Orgs. - Patronage Capital > (Balance Sheet, Line 8)

2,016,872

KRTA NO.	RATIO DESCRIPTION	ESTIMATED RATIO
1	TIER	0.80
	TIER (Trailing 12 Months)	0.97
	Increase (Decrease) in YTD KWH Sales	13.19%
	Increase (Decrease) in YTD KWH Purchases	10.30%
2	MDSC	1.80
3	DSC	1.81
5	Rate of Return on Equity	-0.92
7	Equity Level as % of Assets	31.74
8	Equity to Total Capital	35.86
11	Long-Term Interest as a % of Revenue	2.68
13	Total Revenue per KWH Sold (Mills)	109.99
14	Electric Revenue per KWH Sold (Mills)	108.24
20	Power Cost per KWH Sold (Mills)	78.04
21	Power Cost as % of Revenue	70.95
22	O & M Expenses (Mills/KWH Sold)	13.73
28	A & G Expenses (Mills/KWH Sold)	5.27
30	Total Operating Expenses (Mills/KWH)	33.22
31	Depreciation Expense (Mills/KWH Sold)	9.37
35	LT Interest Expense (Mills/KWH Sold)	2.94
37	Total Cost of Electric Service (Mills/KWH)	111.26
38	Operating Margins (Mills/KWH Sold)	-0.87
41	Total Margins (Mills/KWH Sold)	-0.58
48	Revenue per TUP Investment (Cents)	40.55
51	TUP Investment per KWH Sold	27.12
52	Average Consumers per Mile	10.21
*	Current Ratio	1.40
*	Total Operating Expenses per Customer	858.19
	Calculated Line Loss	2.68%



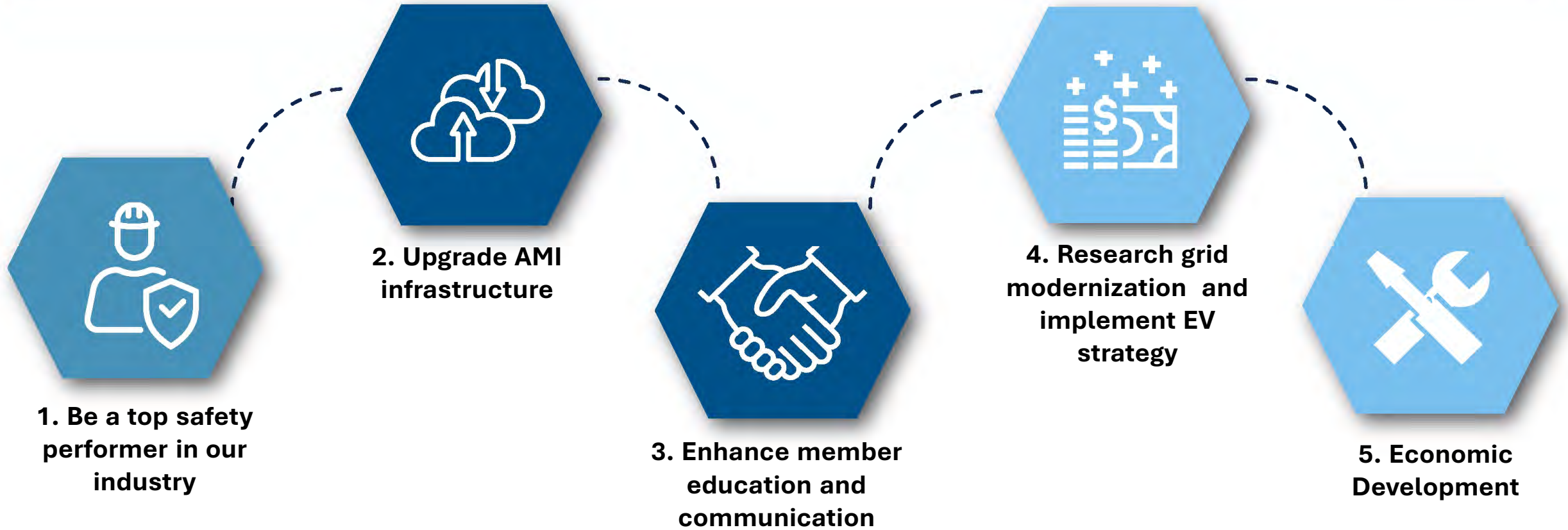
Jackson Purchase Energy Cooperative

Finance & Accounting

September 2023 – Reporting July
2023

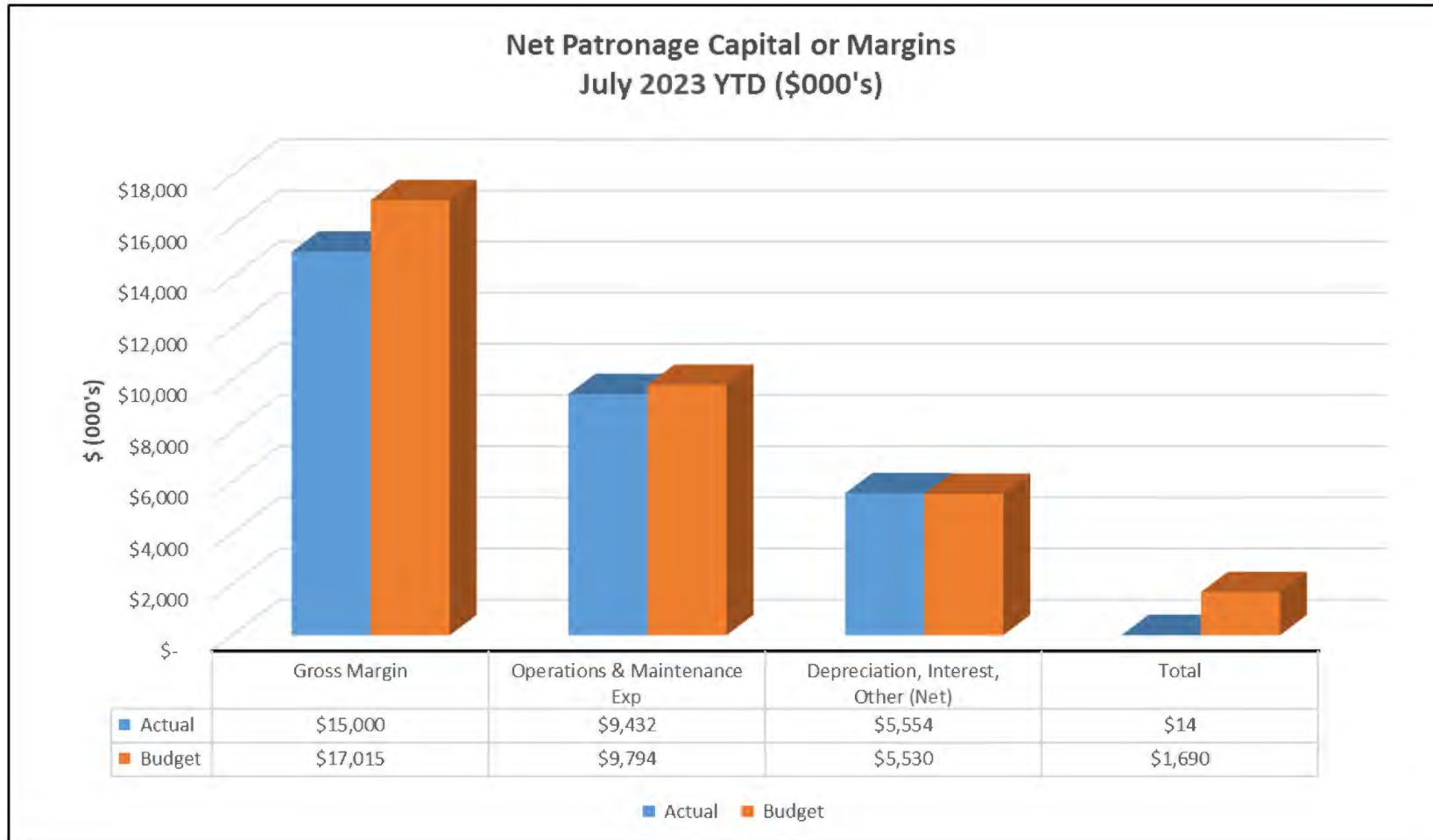


Strategic Initiatives



MARGINS COMPARED TO BUDGET

STRATEGIC INITIATIVE #3 – ENHANCE MEMBER EDUCATION AND COMMUNICATION



CONTROLLABLE COSTS VS BUDGET

STRATEGIC INITIATIVE #3 – ENHANCE MEMBER EDUCATION AND COMMUNICATION



Total Operations & Maintenance - less PP

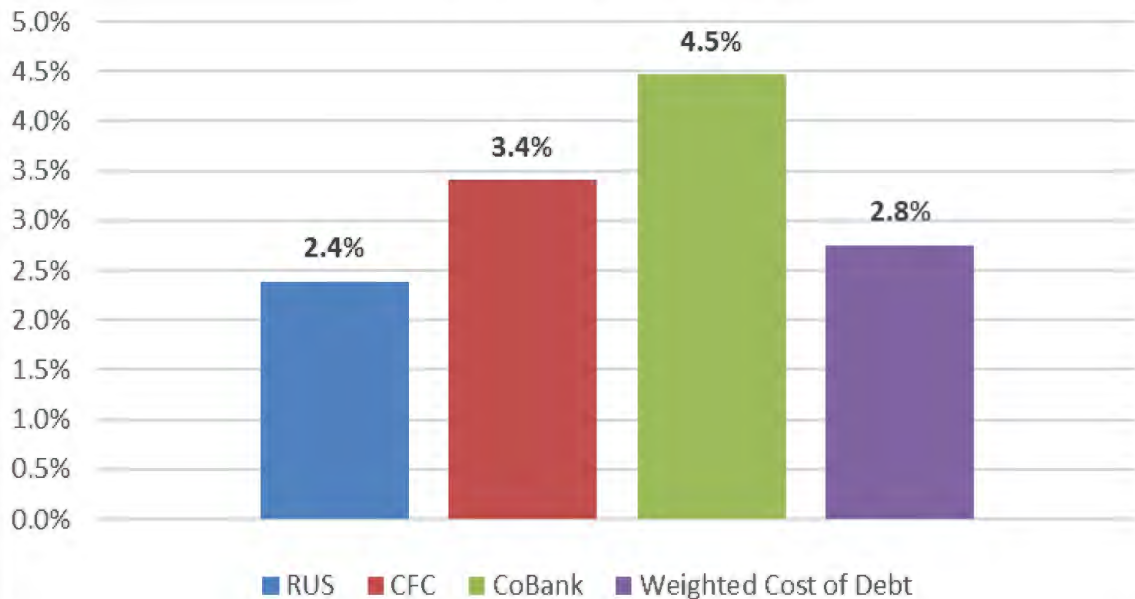
	July YTD			Year End		
	Actual	Budget	Variance F/(U)	Actual	Budget	Variance F/(U)
2020	7,042,347	7,264,920	222,573	11,352,223	12,348,690	996,467
2021	6,734,971	7,951,032	1,216,061	11,927,026	13,011,615	1,084,589
2022	8,771,388	10,578,726	1,807,338	15,390,061	17,508,624	2,118,563
2023	9,432,354	9,794,295	361,941			

LONG-TERM DEBT

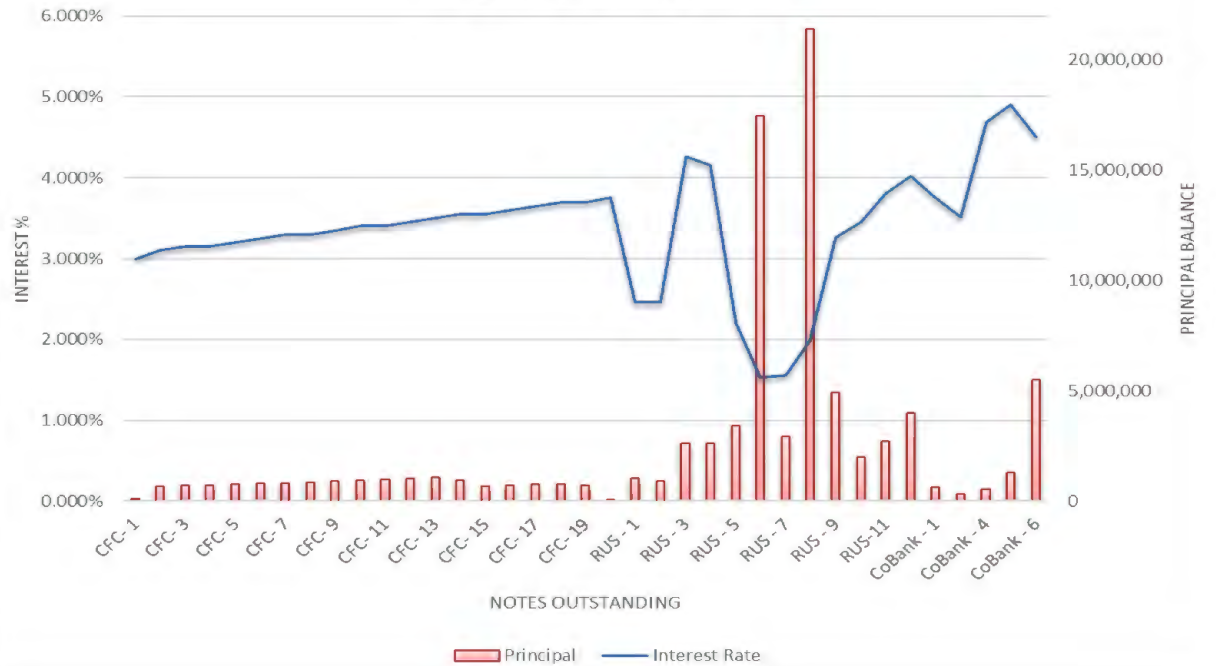
STRATEGIC INITIATIVE #3 – ENHANCE MEMBER EDUCATION AND COMMUNICATION



Cost of Long-Term Debt



Long-Term Debt by Note



LIQUIDITY

STRATEGIC INITIATIVE #3 – ENHANCE MEMBER EDUCATION AND COMMUNICATION



Days Cash on Hand - July

Cash Balance, 07/31/23	\$	4,322,181
Average Cash Balance	\$	4,704,640
Checks total for month	\$	7,891,086
Days Cash on Hand		18
Power Bill for Month (Including Blockware)	\$	5,693,940
Line of Credit Used	\$	-
Line of Credit Available	\$	15,000,000

Current Cash Balance:

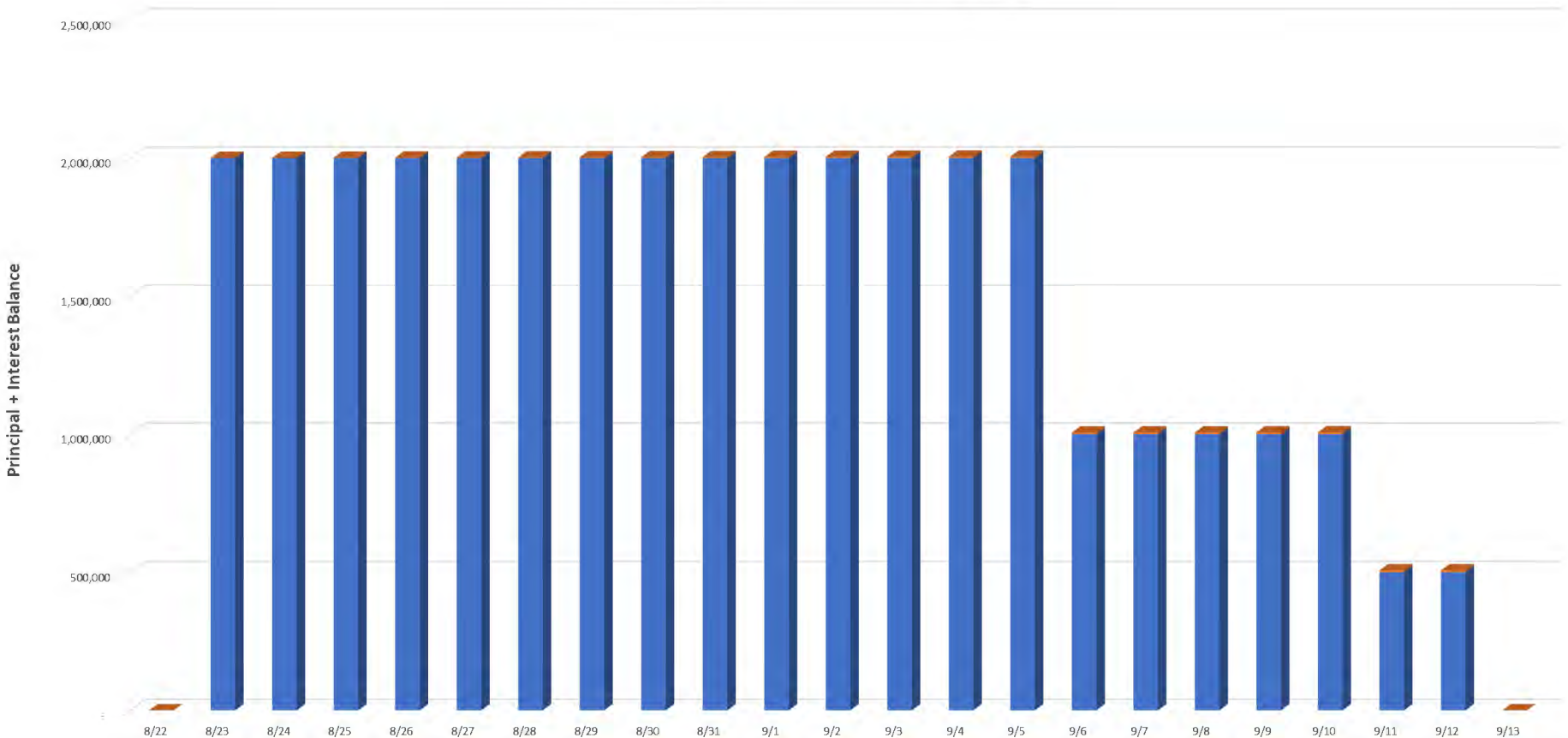
Cash Balance, 9/15/23	\$	2,896,084
Line of Credit Balance, 9/15/23	\$	-

LIQUIDITY – LINE OF CREDIT ACTIVITY

STRATEGIC INITIATIVE #3 – ENHANCE MEMBER EDUCATION AND COMMUNICATION



CFC LOC - August 22nd - September 13th, 2023



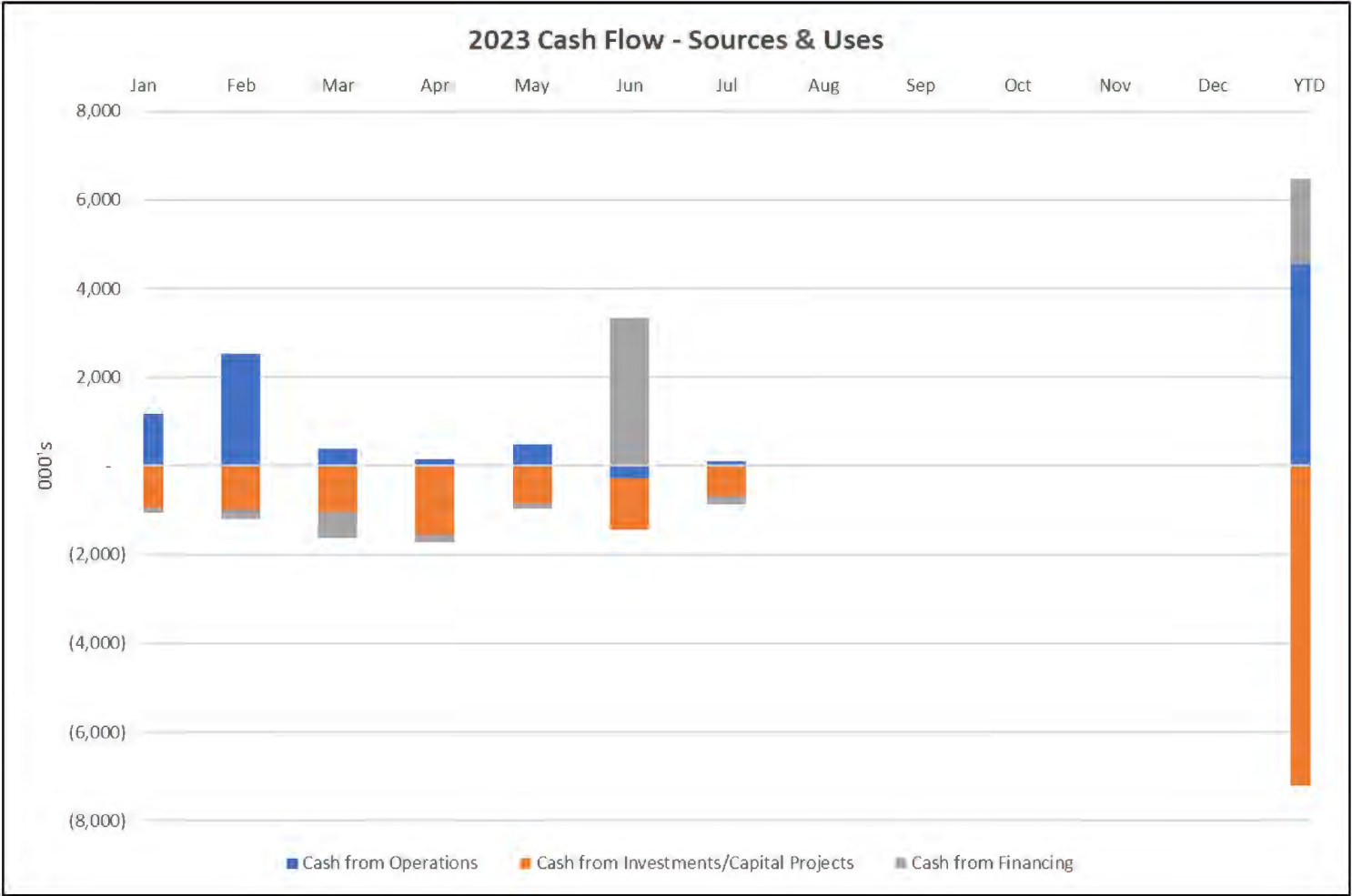
	8/22	8/23	8/24	8/25	8/26	8/27	8/28	8/29	8/30	8/31	9/1	9/2	9/3	9/4	9/5	9/6	9/7	9/8	9/9	9/10	9/11	9/12	9/13
Accumulated Interest	-	397.26	794.52	1,191.78	1,589.04	1,986.30	2,383.56	2,780.82	3,178.08	3,575.34	3,972.60	4,369.86	4,767.12	5,164.38	5,561.64	5,760.27	5,958.90	6,157.53	6,356.16	6,554.79	6,654.11	6,753.42	-
Principal	-	2,000,000	2,000,000	2,000,000	2,000,000	2,000,000	2,000,000	2,000,000	2,000,000	2,000,000	2,000,000	2,000,000	2,000,000	2,000,000	2,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	500,000	500,000	-

■ Principal ■ Accumulated Interest

- \$2M of \$5M (CFC LOC) utilized
- \$0 of \$10M (CoBank LOC) utilized
- \$6,753.42 total interest accrued during this time frame
- 7.25% interest

CASH FLOW – SOURCES & USES

STRATEGIC INITIATIVE #3 – ENHANCE MEMBER EDUCATION AND COMMUNICATION



Sources of Cash

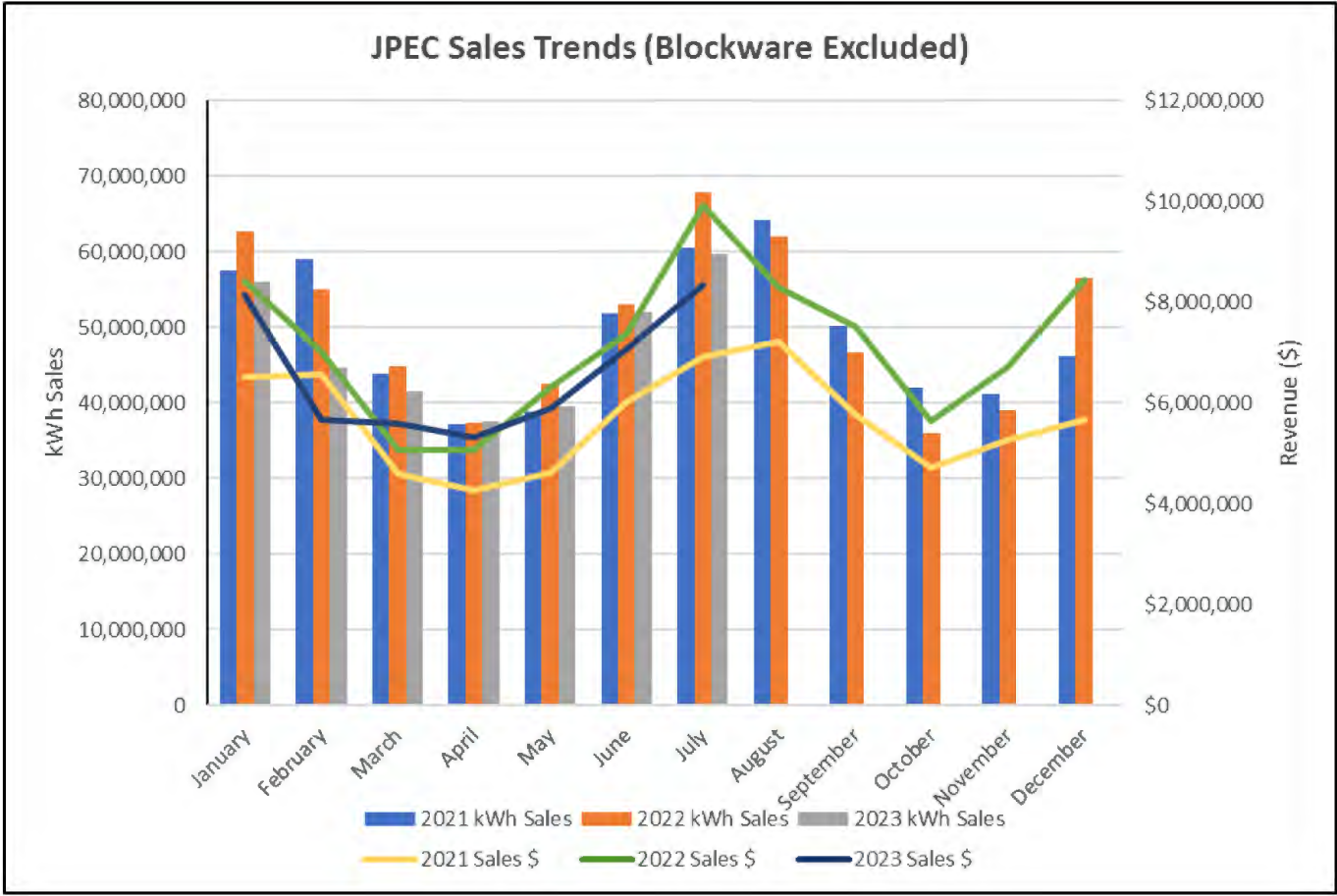


Uses of Cash



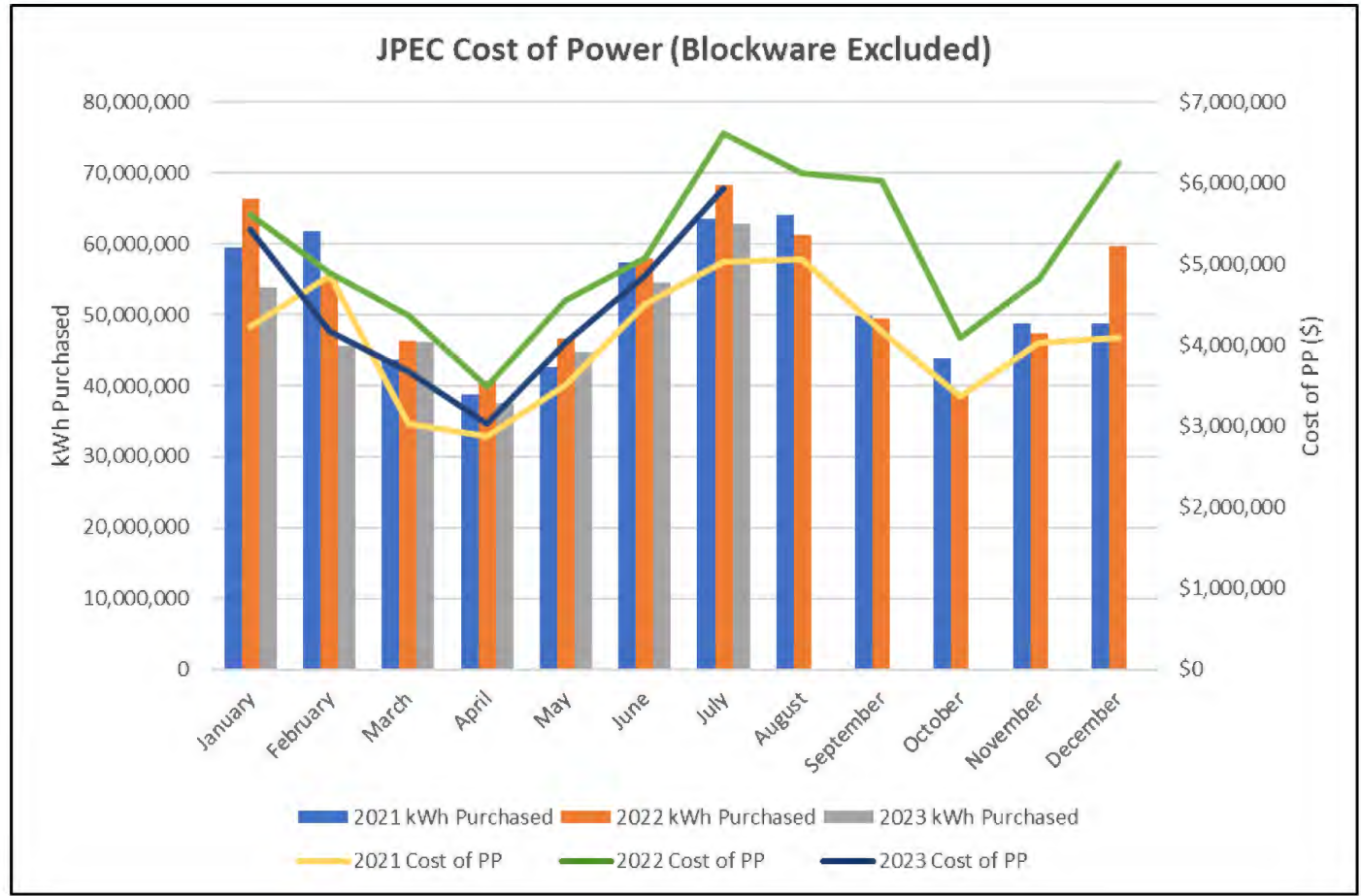
JPEC SALES TRENDS (BLOCKWARE EXCLUDED)

STRATEGIC INITIATIVE #3 – ENHANCE MEMBER EDUCATION AND COMMUNICATION



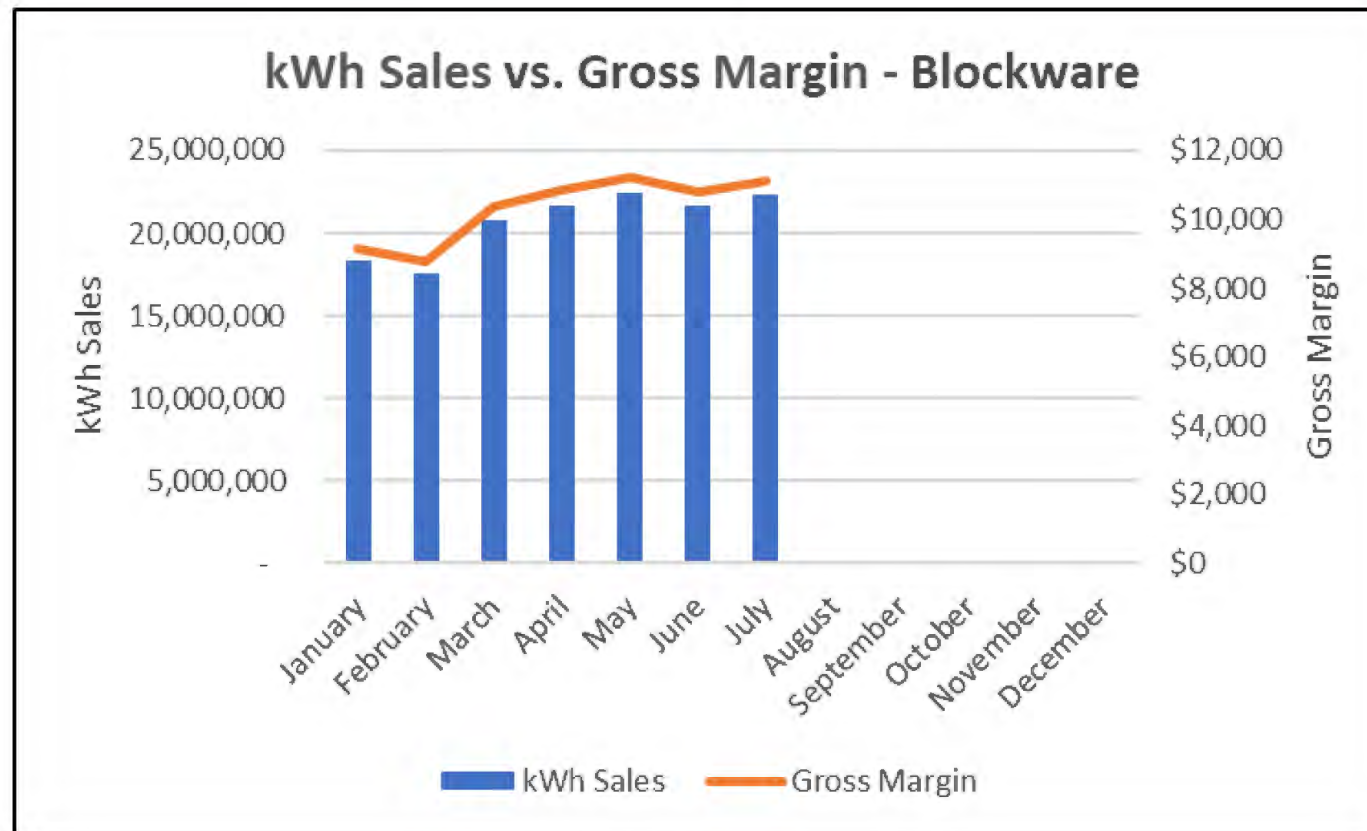
JPEC PURCHASED POWER (BLOCKWARE EXCLUDED)

STRATEGIC INITIATIVE #3 – ENHANCE MEMBER EDUCATION AND COMMUNICATION



BLOCKWARE – KWH VS. GROSS MARGIN

STRATEGIC INITIATIVE #3 – ENHANCE MEMBER EDUCATION AND COMMUNICATION

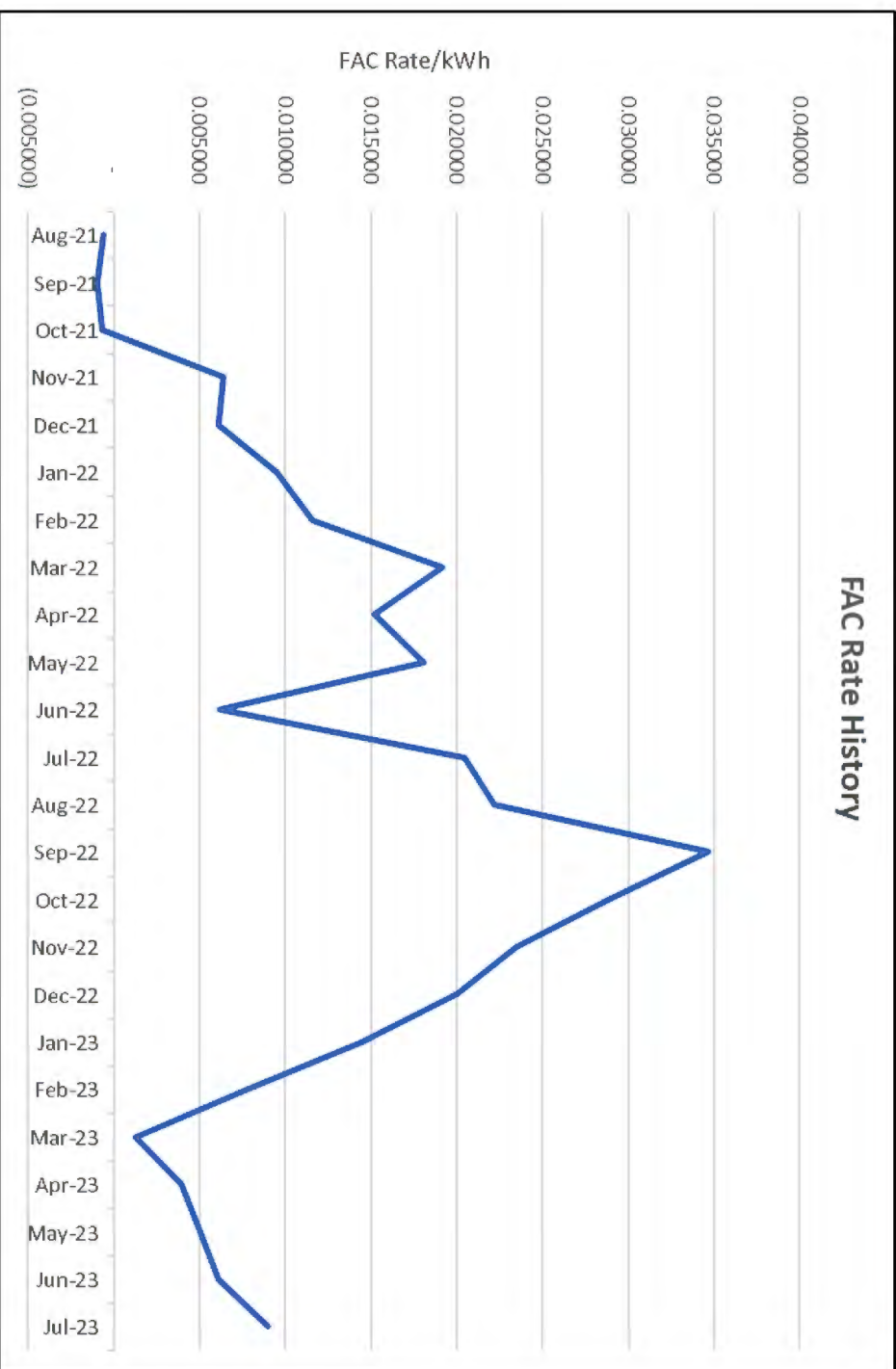




FAC RATE HISTORY

STRATEGIC INITIATIVE #3 – ENHANCE MEMBER EDUCATION AND COMMUNICATION

FAC Rate History

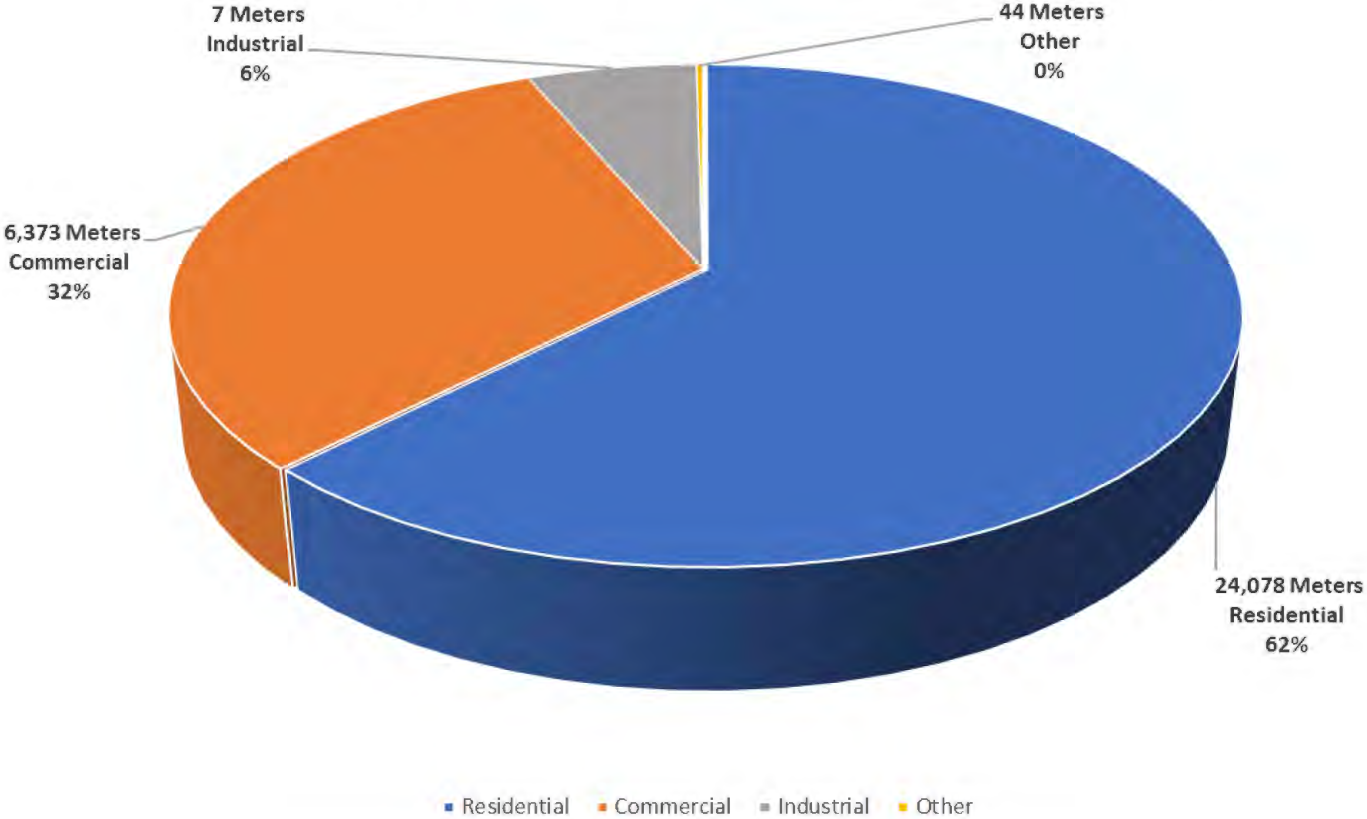


GROSS REVENUE BY CLASS

STRATEGIC INITIATIVE #3 – ENHANCE MEMBER EDUCATION AND COMMUNICATION

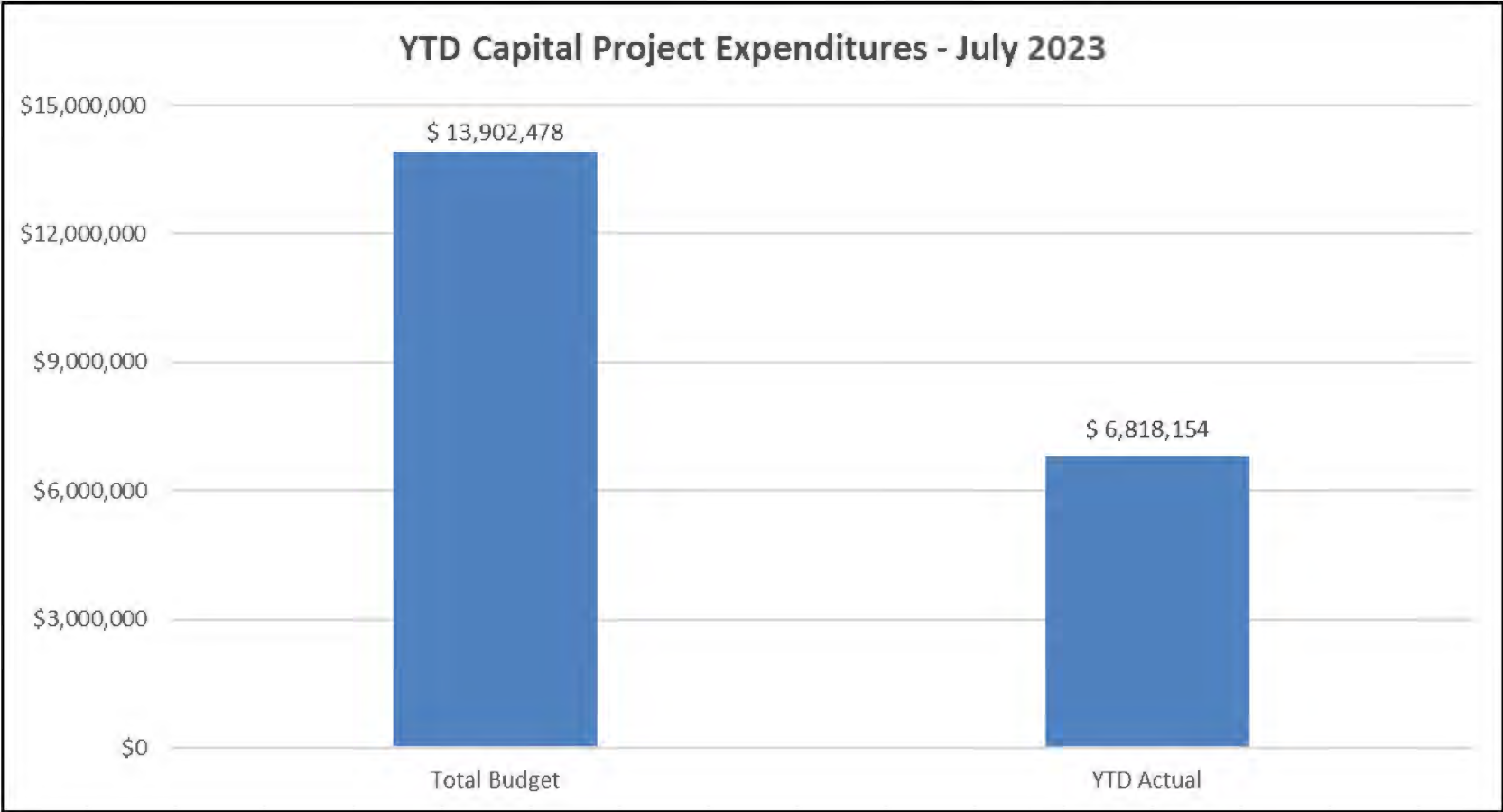


Electric Gross Revenue % by Class - July 2023 (Blockware Excluded)



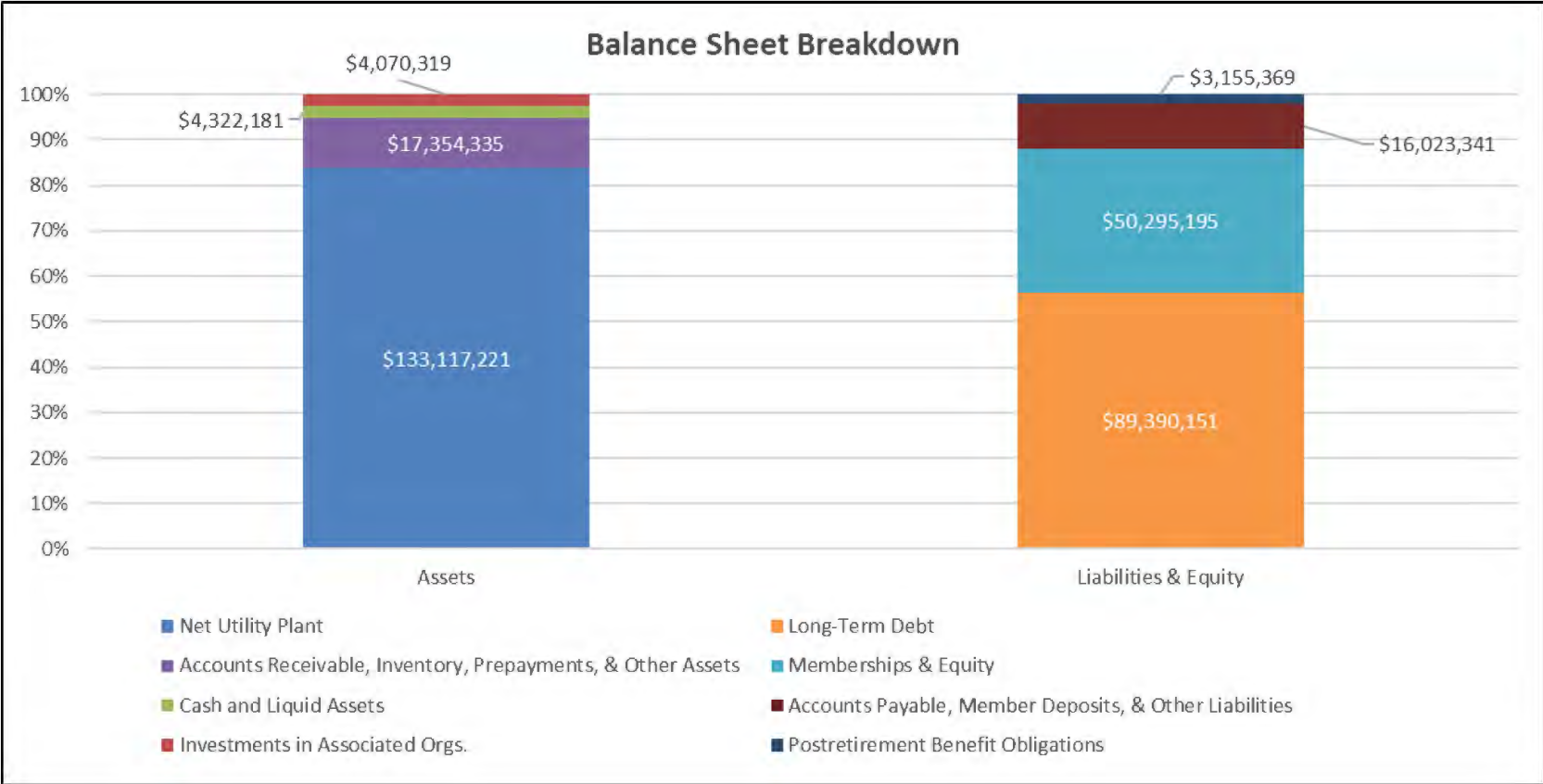
CAPITAL EXPENDITURES

STRATEGIC INITIATIVE #3 – ENHANCE MEMBER EDUCATION AND COMMUNICATION



BALANCE SHEET BREAKDOWN

STRATEGIC INITIATIVE #3 – ENHANCE MEMBER EDUCATION AND COMMUNICATION



FINANCIAL AND STATISTICAL REPORT	BORROWER DESIGNATION Kentucky 20 McCracken
	BORROWER NAME Jackson Purchase Energy Corporation
	ENDING DATE July 31, 2023

CERTIFICATION

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

Meredith Kendall

Signature of Office Manager or Accountant

8/28/23

Date

Ray H. Gannon

Signature of Manager

Date

PART A. STATEMENT OF OPERATIONS

ITEM	YEAR-TO-DATE			THIS MONTH (d)
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	
1. Operating Revenue and Patronage Capital	54,926,373	52,612,894	58,169,566	9,285,821
2. Power Production Expense	0	0	0	0
3. Cost of Purchased Power	40,271,861	37,612,667	41,154,883	6,870,371
4. Transmission Expense				
5. Distribution Expense - Operation	1,955,396	2,253,527	2,392,832	302,447
6. Distribution Expense - Maintenance	3,892,003	4,078,398	3,978,830	621,901
7. Consumer Accounts Expense	622,256	693,389	849,185	87,175
8. Customer Service and Informational Expense	351	341	0	59
9. Sales Expense	1,144	776	1,750	370
10. Administrative and General Expense	2,300,238	2,405,919	2,571,698	329,962
11. Total Operation & Maintenance Expense (2 thru 10)	49,043,249	47,045,016	50,949,178	8,212,285
12. Depreciation & Amortization Expense	4,088,345	4,315,275	4,269,474	623,865
13. Tax Expense - Property	0	0	0	0
14. Tax Expense - Other	47,380	39,381	40,260	6,663
15. Interest on Long-Term Debt	1,230,859	1,369,683	1,352,140	209,727
16. Interest Charged to Construction (Credit)	0	0	0	0
17. Interest Expense - Other	2,617	130,992	163,333	18,830
18. Other Deductions	1,947	1,213	700	0
19. Total Cost of Electric Service (11 thru 18)	54,414,397	52,901,560	56,775,085	9,071,370
20. Patronage Capital & Operating Margins (1 minus 19)	511,976	(288,666)	1,394,481	214,451
21. Non Operating Margins - Interest	54,929	190,882	56,000	28,651
22. Allowance for Funds Used During Construction	0	0	0	0
23. Income (Loss) from Equity Investments	0	0	0	0
24. Non Operating Margins - Other	121,275	(29)	0	0
25. Generation & Transmission Capital Credits	0	0	0	0
26. Other Capital Credits & Patronage Dividends	233,758	111,552	240,000	0
27. Extraordinary Items	0	0	0	0
28. Patronage Capital or Margins (20 thru 27)	921,939	13,739	1,690,481	243,103

PART B. DATA ON TRANSMISSION AND DISTRIBUTION PLANT

ITEM	YEAR-TO-DATE		ITEM	YEAR-TO-DATE	
	LAST YEAR (a)	THIS YEAR (b)		LAST YEAR (a)	THIS YEAR (b)
1. New Services Connected	176	177	5. Miles Transmission		
2. Services Retired	0	0	6. Miles Distribution Overhead	2,353	2,348
3. Total Services In Place	34,950	33,760	7. Miles Distribution Underground	630	640
4. Idle Services (Exclude Seasonal)	4,495	3,249	8. Total Miles Energized (5+6+7)	2,983	2,988

FINANCIAL AND STATISTICAL REPORT		BORROWER DESIGNATION	
		Kentucky 20 McCracken	
		PERIOD ENDING	
		07/31/2023	
PART C. BALANCE SHEET			
ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	208,043,915	28. Memberships	98,630
2. Construction Work in Progress	6,307,824	29. Patronage Capital	50,105,393
3. Total Utility Plant (1+2)	214,351,739	30. Operating Margins - Prior Years	0
4. Accum. Provision for Depreciation and Amort	81,234,518	31. Operating Margins - Current Year	(288,668)
5. Net Utility Plant (3-4)	133,117,221	32. Non-Operating Margins	302,406
6. Nonutility Property - Net	0	33. Other Margins & Equities	77,434
7. Investment in Subsidiary Companies	0	34. Total Margins & Equities (28 thru 33)	50,295,195
8. Invest. in Assoc. Org. - Patronage Capital	2,029,098	35. Long-Term Debt RUS	66,100,260
9. Invest. in Assoc. Org. - Other - General Funds	0	(Payments-Unapplied (\$ _____))	0
10. Invest in Assoc. Org. - Other - Nongeneral Funds	2,040,064	36. Long-Term Debt - Other (Net)	23,289,891
11. Investments in Economic Development Projects	0	(Payments-Unapplied (\$ _____))	0
12. Other Investments	0	37. Total Long-Term Debt (35+36)	89,390,151
13. Special Funds	1,157	38. Obligations Under Capital Leases	0
14. Total Other Property & Investments (6 thru 13)	4,070,319	39. Accumulated Operating Provisions	3,155,369
15. Cash-General Funds	4,322,181	40. Total Other Noncurrent Liabilities (38+39)	3,155,369
16. Cash-Construction Funds-Trustee	0	41. Notes Payable	0
17. Special Deposits	0	42. Accounts Payable	8,385,110
18. Temporary Investments	0	43. Consumers Deposits	5,250,764
19. Notes Receivable - Net	0	44. Other Current & Accrued Liabilities	2,345,191
20. Accounts Receivable - Net Sales of Energy	6,159,042	45. Total Current & Accrued Liabilities (41 thru 44)	15,981,065
21. Accounts Receivable - Net Other	161,691	46. Deferred Credits	42,274
22. Materials & Supplies - Electric and Other	4,498,616	47. Total Liabilities & Other Credits (34+37+40+45+46)	158,864,056
23. Prepayments	764,486	ESTIMATED CONTRIBUTIONS IN AID OF CONSTRUCTION	
24. Other Current & Accrued Assets	5,742,242	53. Balance Beginning of the Year	16,869,046
	21,648,258	54. Amount Received This Year (Net)	889,815
26. Deferred Debits	28,258	55. Total Contributions in Aid of Construction	17,758,861
27. Total Assets & Other Debits (5+14+25+26)	158,864,056		
PART D. NOTES TO FINANCIAL STATEMENTS			
Part C - Estimated Contributions in Aid of Construction			
An accurate estimate of Contributions in Aid of Construction on plant cannot be made. The amount shown reflects contributions made since inception of tracking.			
THE SPACE BELOW IS PROVIDED FOR IMPORTANT NOTES REGARDING THE FINANCIAL STATEMENT CONTAINED IN THIS REPORT.			

FINANCIAL AND STATISTICAL REPORT		BORROWER DESIGNATION					
		Kentucky 20 McCracken					
		PERIOD ENDING 7/31/2023					
PART R. POWER REQUIREMENTS DATA BASE							
CLASSIFICATION	CONSUMER SALES & REVENUE DATA	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE
		(a)	(b)	(c)	(d)	(e)	(f)
1. Residential Sales (excluding seasonal)	a. No. Consumers Served	25,079	24,158	23,840	23,852	23,863	23,882
	b. KWH Sold	35,693,986	26,200,327	22,220,170	21,148,819	20,321,894	30,040,289
	c. Revenue	5,301,072	3,046,880	3,094,488	3,286,980	3,330,527	4,545,554
2. Residential Sales - Seasonal	a. No. Consumers Served	0	0	0	0	0	0
	b. KWH Sold	0	0	0	0	0	0
	c. Revenue	0	0	0	0	0	0
3. Irrigation Sales	a. No. Consumers Served	5	5	5	5	5	5
	b. KWH Sold	(3,402)	49	63	60	13,544	41,783
	c. Revenue	(577)	205	236	234	2,575	6,344
4. Comm. and Ind. 1000 KVA or Less	a. No. Consumers Served	5,404	6,292	6,592	6,585	6,572	6,579
	b. KWH Sold	16,707,531	15,084,825	15,479,597	13,351,264	15,569,118	18,064,507
	c. Revenue	2,246,325	2,064,006	1,952,790	1,598,884	2,076,917	1,999,661
5. Comm. and Ind. Over 1000 KVA	a. No. Consumers Served	8	8	8	8	9	9
	b. KWH Sold	21,988,455	20,944,918	24,605,779	24,724,826	25,989,284	25,382,692
	c. Revenue	1,497,019	1,264,902	1,342,662	1,269,593	1,395,928	1,236,065
6. Public Street & Highway Lighting	a. No. Consumers Served	23	40	42	42	41	41
	b. KWH Sold	45,142	54,291	71,631	54,202	75,318	61,002
	c. Revenue	8,696	10,889	16,153	12,685	17,480	14,404
7. Other Sales to Public Authority	a. No. Consumers Served	0	0	0	0	0	0
	b. KWH Sold	0	0	0	0	0	0
	c. Revenue	0	0	0	0	0	0
8. Sales for Resales-REA Borrowers	a. No. Consumers Served	0	0	0	0	0	0
	b. KWH Sold	0	0	0	0	0	0
	c. Revenue	0	0	0	0	0	0
9. Sales for Resales-Other	a. No. Consumers Served	0	0	0	0	0	0
	b. KWH Sold	0	0	0	0	0	0
	c. Revenue	0	0	0	0	0	0
10. TOTAL No. of Consumers (lines 1a thru 9a)		30,519	30,503	30,487	30,492	30,490	30,516
11. TOTAL KWH Sold (lines 1b thru 9b)		74,431,712	62,284,410	62,377,240	59,279,171	61,969,158	73,590,273
12. TOTAL Revenue Received From Sales of Electric Energy (line 1c thru 9c)		9,052,534	6,386,882	6,406,330	6,168,377	6,823,426	7,802,028
13. Other Electric Revenue		132,519	124,585	122,502	103,644	103,476	100,769
14. KWH - Own Use		150,178	120,735	130,208	79,506	70,321	70,152
15. TOTAL KWH Purchased		72,278,494	63,094,801	66,849,754	59,145,348	67,240,805	76,180,950
16. TOTAL KWH Generated		0	0	0	0	0	0
17. Cost of Purchases and Generation		6,447,719	4,989,224	4,592,640	3,974,947	5,043,827	5,693,940
18. Interchange - KWH - Net		0	0	0	0	0	0
19. Peak - Sum All KW Input (Metered) Non-coincident _____ Coincident _X		113,269	107,828	94,156	71,457	107,584	115,378
		0	0	0	0	0	0

**CFC
FINANCIAL AND STATISTICAL REPORT**

BORROWER DESIGNATION

Kentucky 20 McCracken

PERIOD ENDING

7/31/2023

PART R. POWER REQUIREMENTS DATA BASE (Continued)

(See preceding page 6 of CFC Form 7 for Headings of Line Item numbers below.)

LINE ITEM NUMBER		JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	TOTAL
		(g)	(h)	(i)	(j)	(k)	(l)	(Column a thru l)
1	a.	23,872						24,078
	b.	37,033,508						192,658,993
	c.	5,584,362						28,189,863
2	a.	0	0	0	0	0	0	0
	b.	0	0	0	0	0	0	0
	c.	0	0	0	0	0	0	0
3	a.	5						5
	b.	11,304						63,401
	c.	2,250						11,268
4	a.	6,584						6,373
	b.	19,076,941						113,333,783
	c.	2,260,675						14,199,258
5	a.	9						8
	b.	25,753,545						169,389,499
	c.	1,318,724						9,324,892
6	a.	41						39
	b.	59,932						421,518
	c.	14,199						94,505
7	a.	0	0	0	0	0	0	0
	b.	0	0	0	0	0	0	0
	c.	0	0	0	0	0	0	0
8	a.	0	0	0	0	0	0	0
	b.	0	0	0	0	0	0	0
	c.	0	0	0	0	0	0	0
9	a.	0	0	0	0	0	0	0
	b.	0	0	0	0	0	0	0
	c.	0	0	0	0	0	0	0
10		30,511	0	0	0	0	0	30,503
11		81,935,230	0	0	0	0	0	475,867,194
12		9,180,210	0	0	0	0	0	51,819,787
13		105,611						793,107
14		81,219						702,319
15		85,162,687						489,952,839
16		0	0	0	0	0	0	0
17		6,870,371						37,612,667
18		0	0	0	0	0	0	0
19		142,329	0	0	0	0	0	142,329

PRELIMINARY FINANCIAL & STATISTICAL RATIOS

We have added a page of ratios calculated from the data entered on your Form 7.
Many of these are CFC KRTA ratios plus other ratios we thought might be of value to you.
These preliminary ratios can be used to evaluate your system's performance and as an error checking device.
MDSC and DSC will be *estimated* values. Your system's prior year's "Investment in Associated Orgs -- Patronage Capital" must be entered as a part of the calculation for MDSC.

Please enter last year's Investment in Associated Orgs. - Patronage Capital > (Balance Sheet, Line 8)

2,016,872

KRTA NO.	RATIO DESCRIPTION	ESTIMATED RATIO
1	TIER	1.01
	TIER (Trailing 12 Months)	0.58
	Increase (Decrease) in YTD KWH Sales	9.57%
	Increase (Decrease) in YTD KWH Purchases	8.52%
2	MDSC	1.90
3	DSC	1.91
5	Rate of Return on Equity	0.05
7	Equity Level as % of Assets	31.66
8	Equity to Total Capital	36.01
11	Long-Term Interest as a % of Revenue	2.60
13	Total Revenue per KWH Sold (Mills)	110.56
14	Electric Revenue per KWH Sold (Mills)	108.90
20	Power Cost per KWH Sold (Mills)	79.04
21	Power Cost as % of Revenue	71.49
22	O & M Expenses (Mills/KWH Sold)	13.31
28	A & G Expenses (Mills/KWH Sold)	5.06
30	Total Operating Expenses (Mills/KWH)	32.13
31	Depreciation Expense (Mills/KWH Sold)	9.07
35	LT Interest Expense (Mills/KWH Sold)	2.88
37	Total Cost of Electric Service (Mills/KWH)	111.17
38	Operating Margins (Mills/KWH Sold)	-0.21
41	Total Margins (Mills/KWH Sold)	0.03
48	Revenue per TUP Investment (Cents)	42.08
51	TUP Investment per KWH Sold	26.28
52	Average Consumers per Mile	10.21
*	Current Ratio	1.35
*	Total Operating Expenses per Customer	859.26
	Calculated Line Loss	2.87%



Jackson Purchase Energy Cooperative

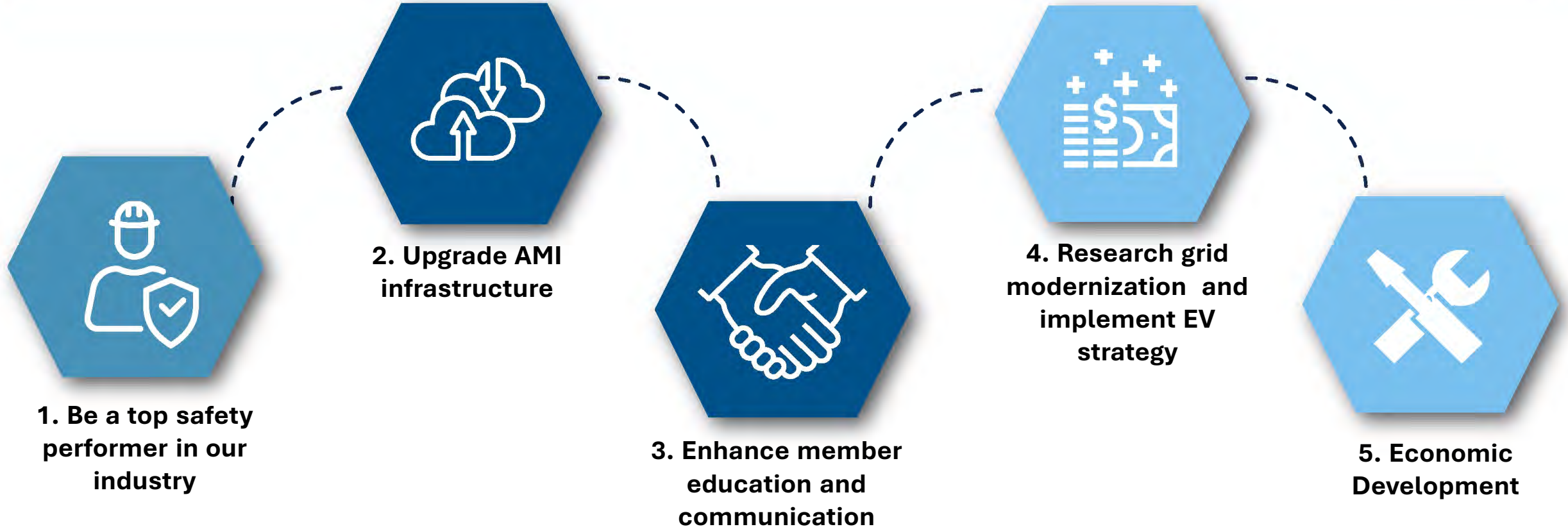
Finance & Accounting

October 2023

Reporting August 2023

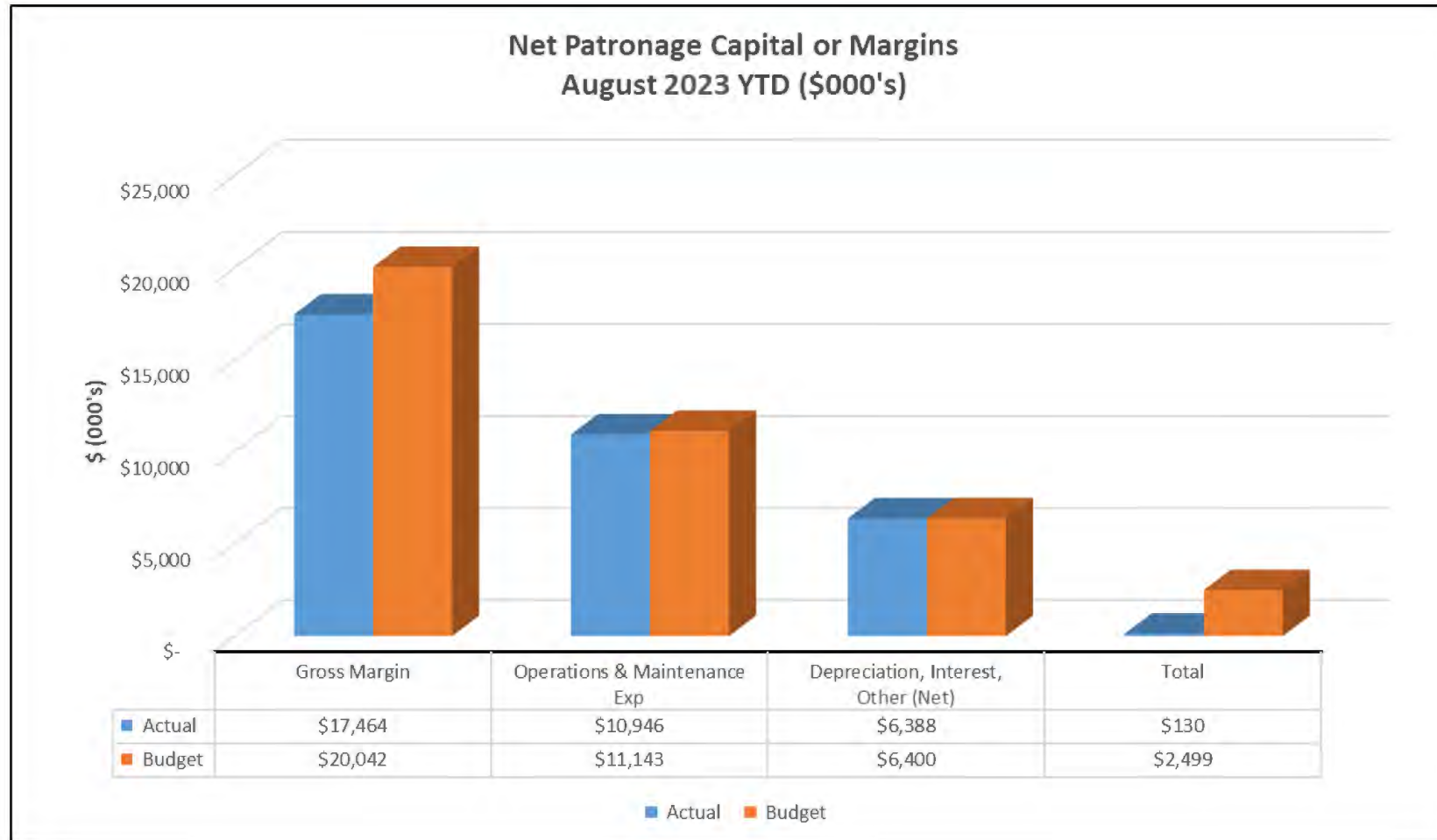


Strategic Initiatives



MARGINS COMPARED TO BUDGET

STRATEGIC INITIATIVE #3 – ENHANCE MEMBER EDUCATION AND COMMUNICATION



CONTROLLABLE COSTS VS BUDGET

STRATEGIC INITIATIVE #3 – ENHANCE MEMBER EDUCATION AND COMMUNICATION



Total Operations & Maintenance - less PP

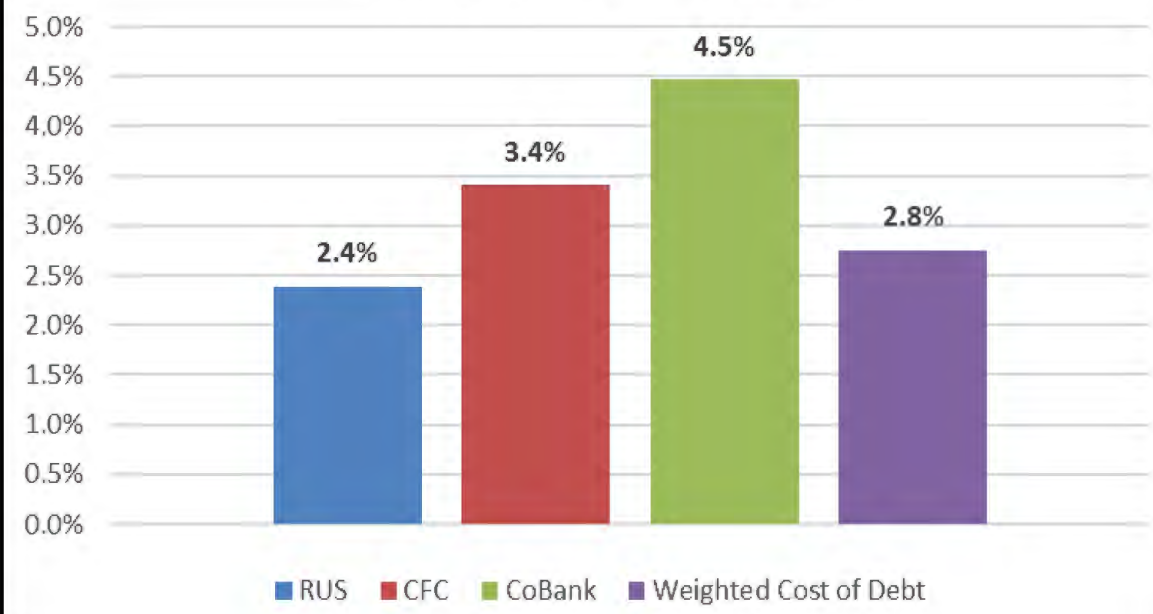
	August YTD			Year End		
	Actual	Budget	Variance F/(U)	Actual	Budget	Variance F/(U)
2020	7,944,182	8,300,532	356,350	11,352,223	12,348,690	996,467
2021	7,473,852	9,125,405	1,651,553	11,927,026	13,011,615	1,084,589
2022	9,925,884	12,010,124	2,084,240	15,390,061	17,508,624	2,118,563
2023	10,946,466	11,143,010	196,544			

LONG-TERM DEBT

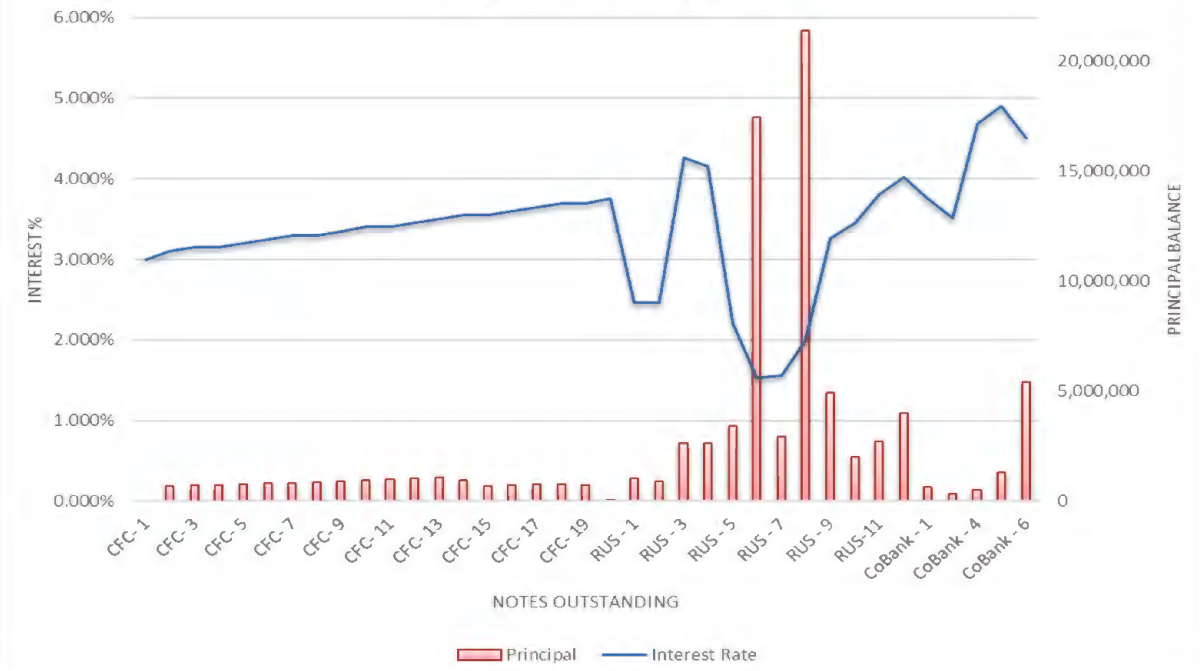
STRATEGIC INITIATIVE #3 – ENHANCE MEMBER EDUCATION AND COMMUNICATION



Cost of Long-Term Debt



Long-Term Debt by Note



LIQUIDITY

STRATEGIC INITIATIVE #3 – ENHANCE MEMBER EDUCATION AND COMMUNICATION



Days Cash on Hand - August

Cash Balance, 08/31/23	\$	3,506,855
Average Cash Balance	\$	3,914,518
Checks total for month	\$	8,685,091
Days Cash on Hand		14
Power Bill for Month (Including Blockware)	\$	6,870,371

Current Cash Balance:

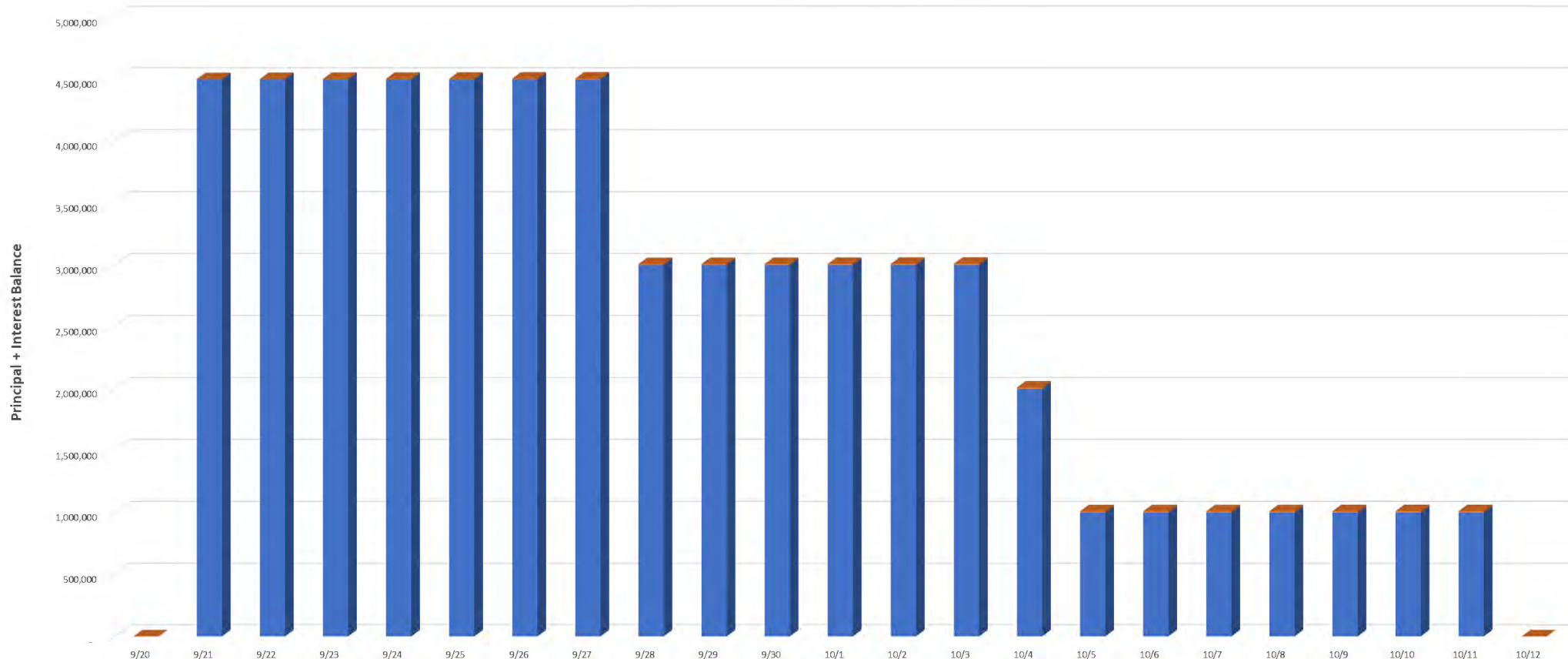
Cash Balance, 10/13/23	\$	2,112,336
Line of Credit Principal Balance, 10/13/23	\$	-

LIQUIDITY – LINE OF CREDIT ACTIVITY

STRATEGIC INITIATIVE #3 – ENHANCE MEMBER EDUCATION AND COMMUNICATION



CFC LOC - September 20th - October 12th, 2023



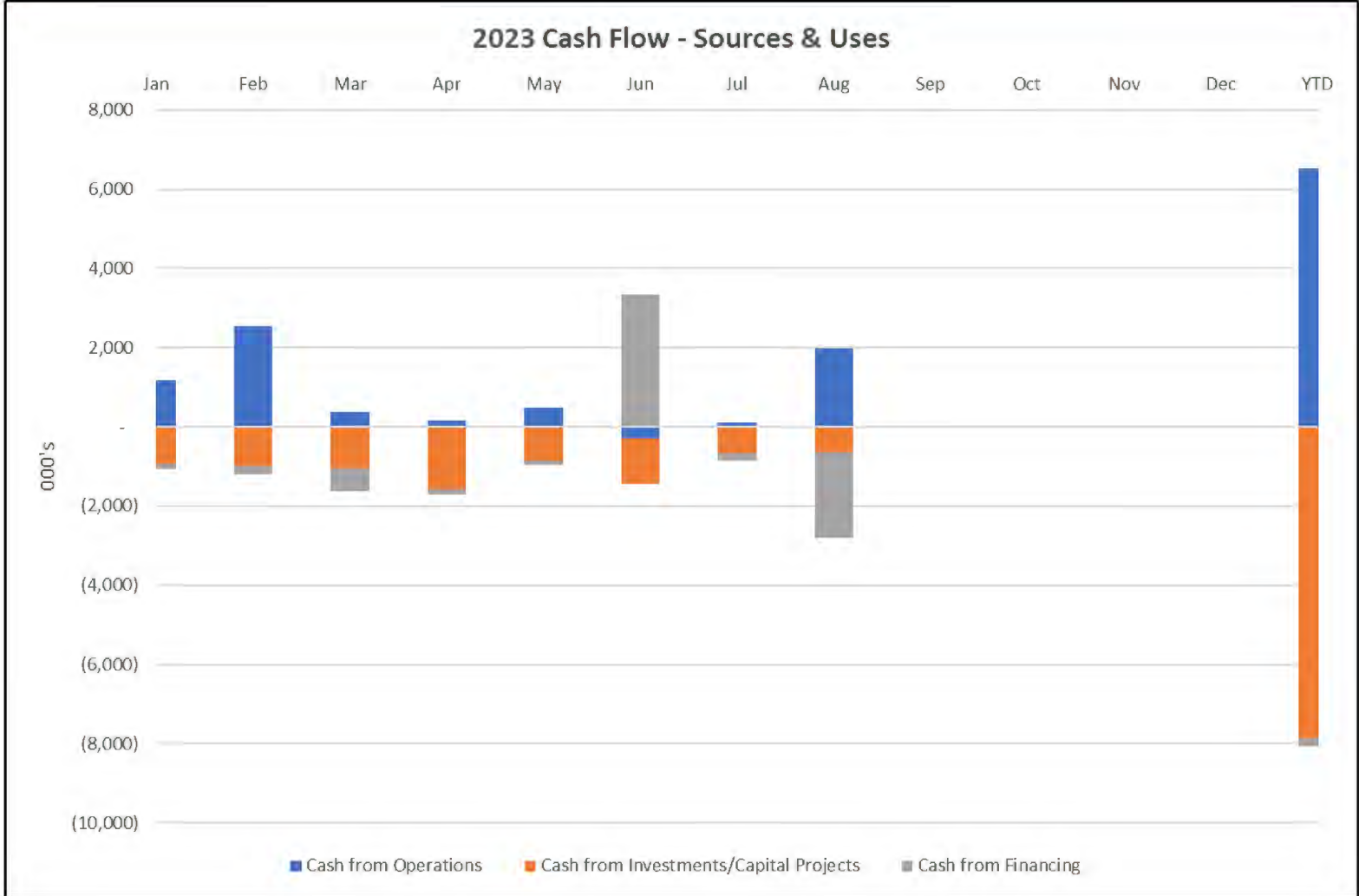
- \$4.5M of \$5M (CFC LOC) utilized
- \$0 of \$10M (CoBank LOC) utilized
- \$11,619.86 total interest accrued during this time frame
- 7.25% interest

	9/20	9/21	9/22	9/23	9/24	9/25	9/26	9/27	9/28	9/29	9/30	10/1	10/2	10/3	10/4	10/5	10/6	10/7	10/8	10/9	10/10	10/11	10/12
Accumulated Interest	-	893.84	1,787.67	2,681.51	3,575.34	4,469.18	5,363.01	6,256.85	6,852.74	7,448.63	8,044.52	8,640.41	9,236.30	9,832.19	10,229.45	10,428.08	10,626.71	10,825.34	11,023.97	11,222.60	11,421.23	11,619.86	-
Principal	-	4,500,000	4,500,000	4,500,000	4,500,000	4,500,000	4,500,000	4,500,000	3,000,000	3,000,000	3,000,000	3,000,000	3,000,000	3,000,000	2,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	-

■ Principal ■ Accumulated Interest

CASH FLOW – SOURCES & USES

STRATEGIC INITIATIVE #3 – ENHANCE MEMBER EDUCATION AND COMMUNICATION



Sources of Cash

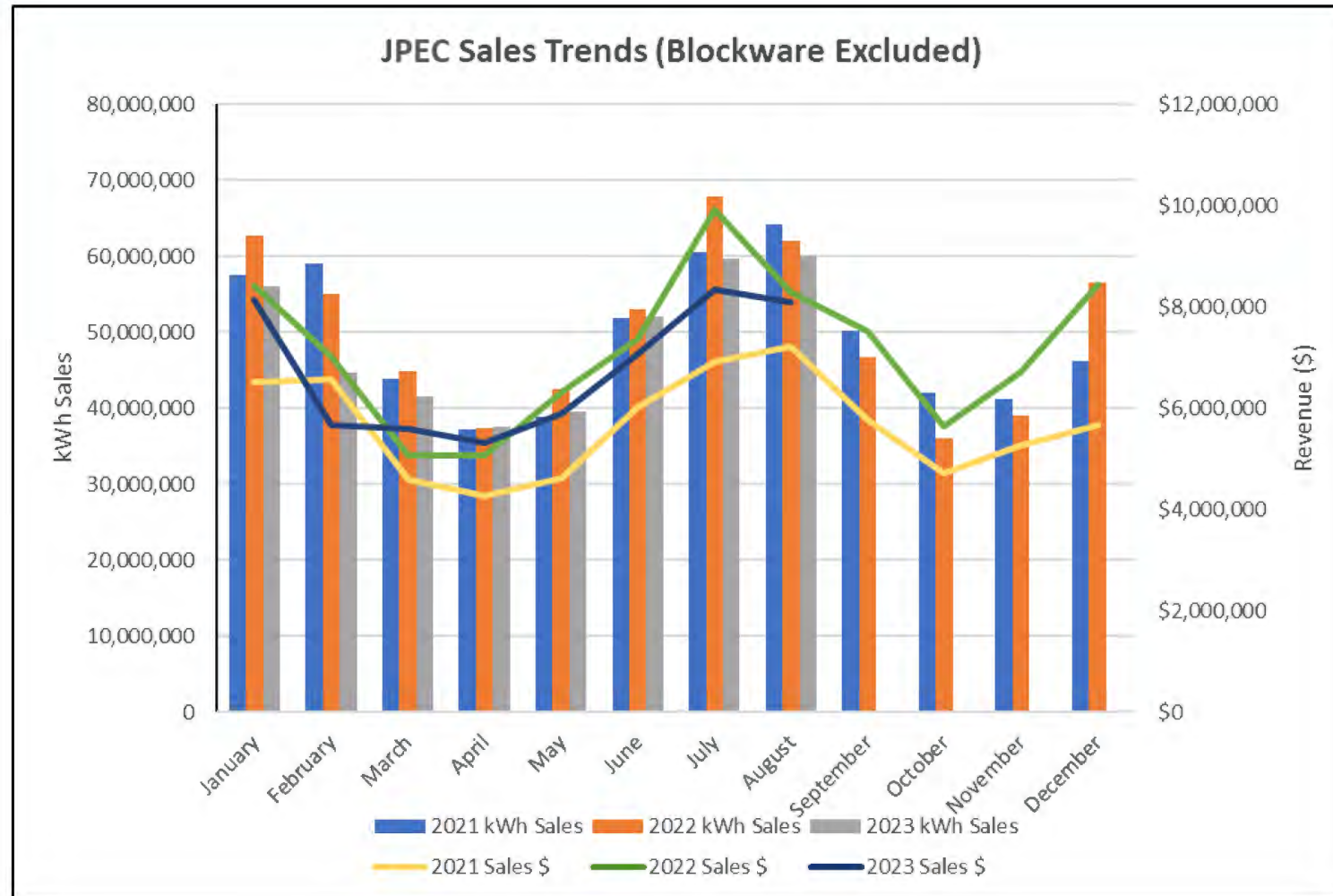


Uses of Cash



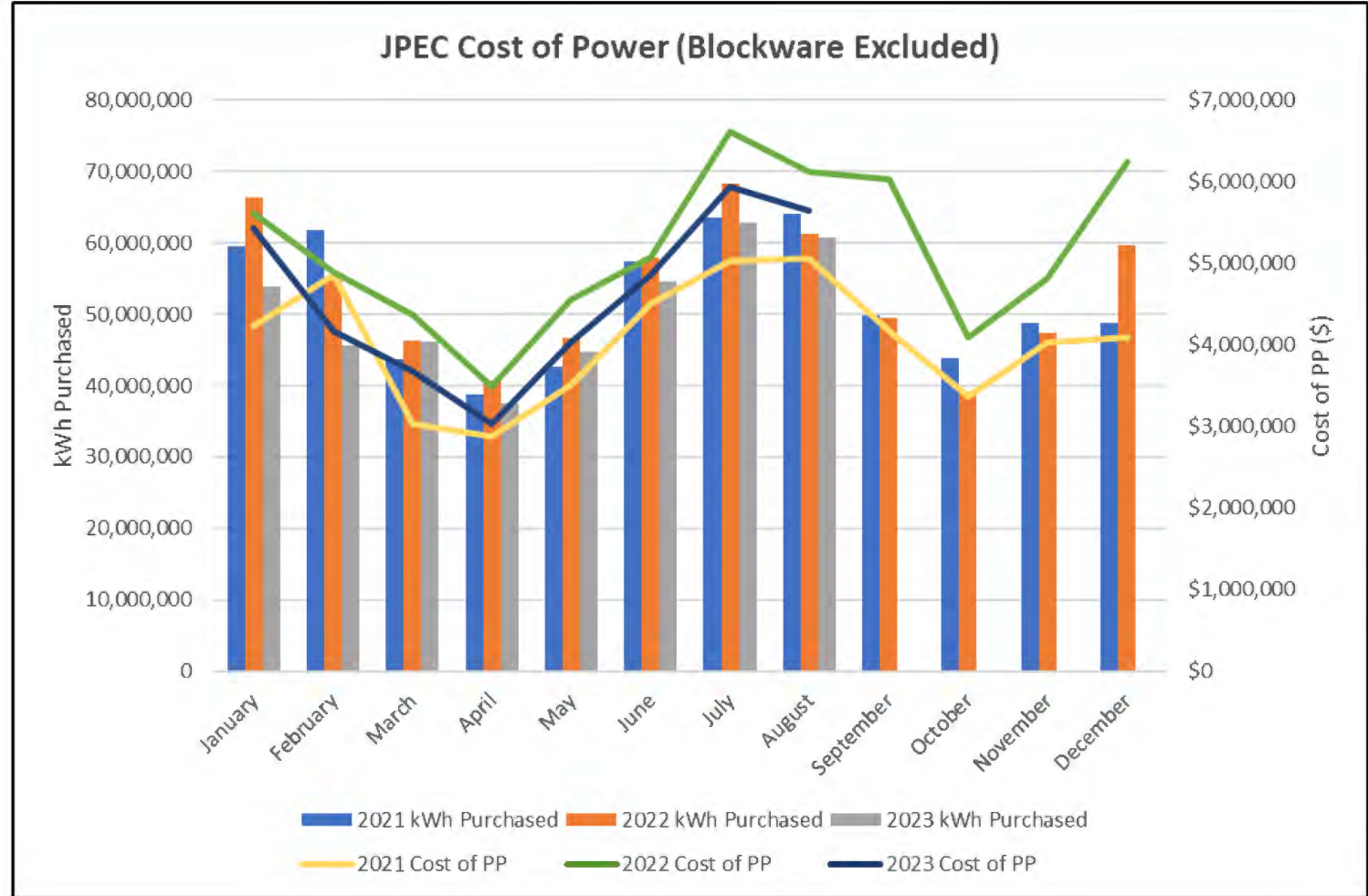
JPEC SALES TRENDS (BLOCKWARE EXCLUDED)

STRATEGIC INITIATIVE #3 – ENHANCE MEMBER EDUCATION AND COMMUNICATION



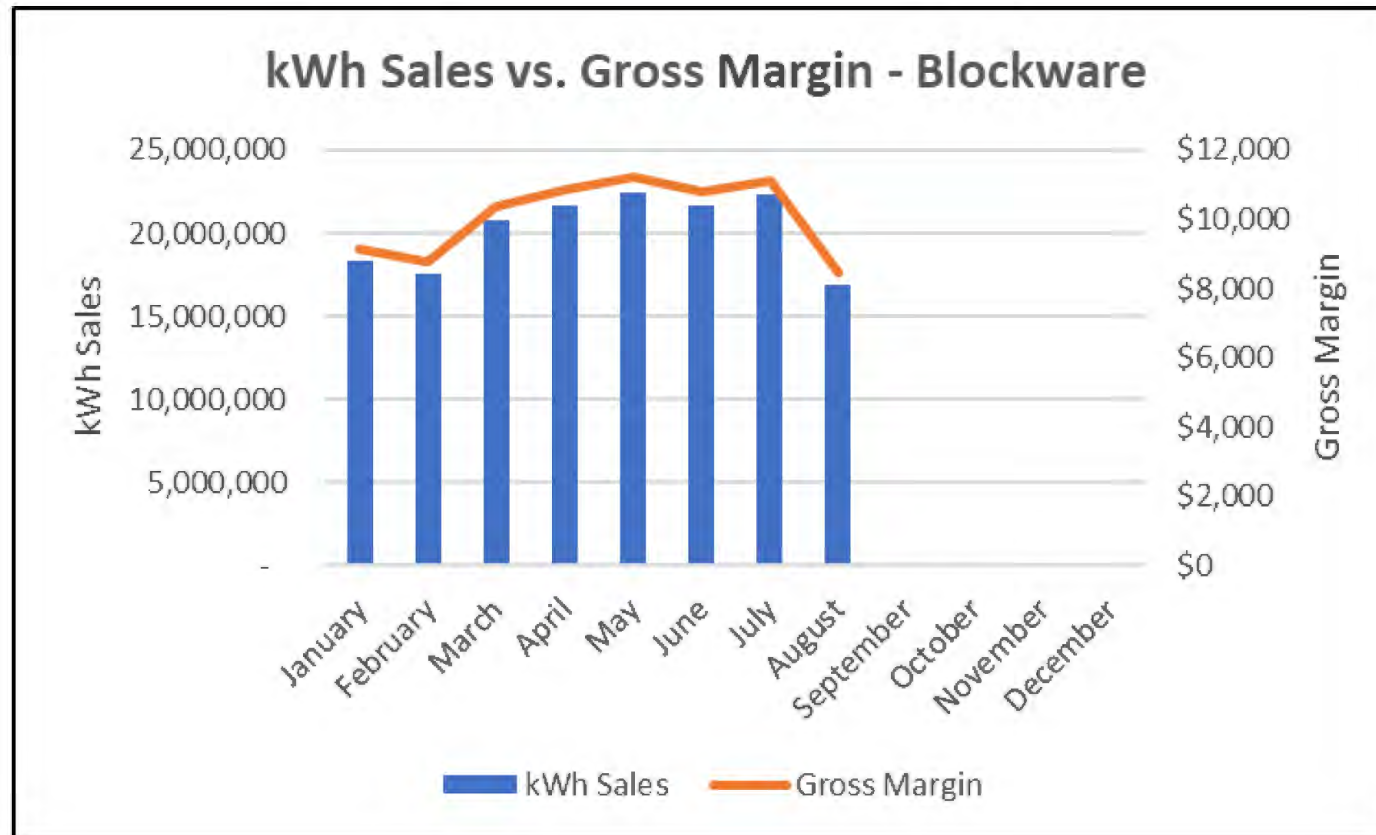
JPEC PURCHASED POWER (BLOCKWARE EXCLUDED)

STRATEGIC INITIATIVE #3 – ENHANCE MEMBER EDUCATION AND COMMUNICATION



BLOCKWARE – KWH VS. GROSS MARGIN

STRATEGIC INITIATIVE #3 – ENHANCE MEMBER EDUCATION AND COMMUNICATION

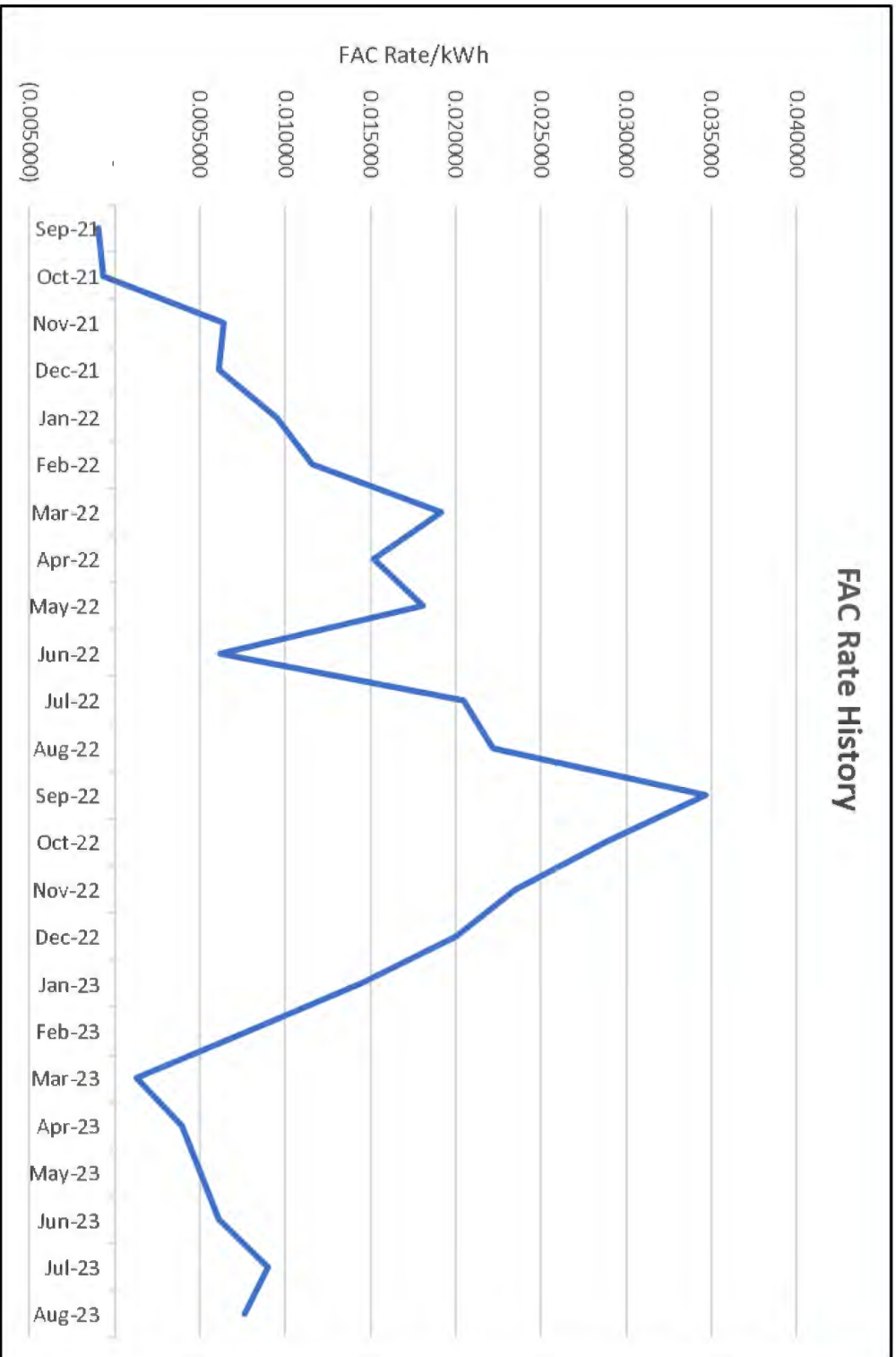




FAC RATE HISTORY

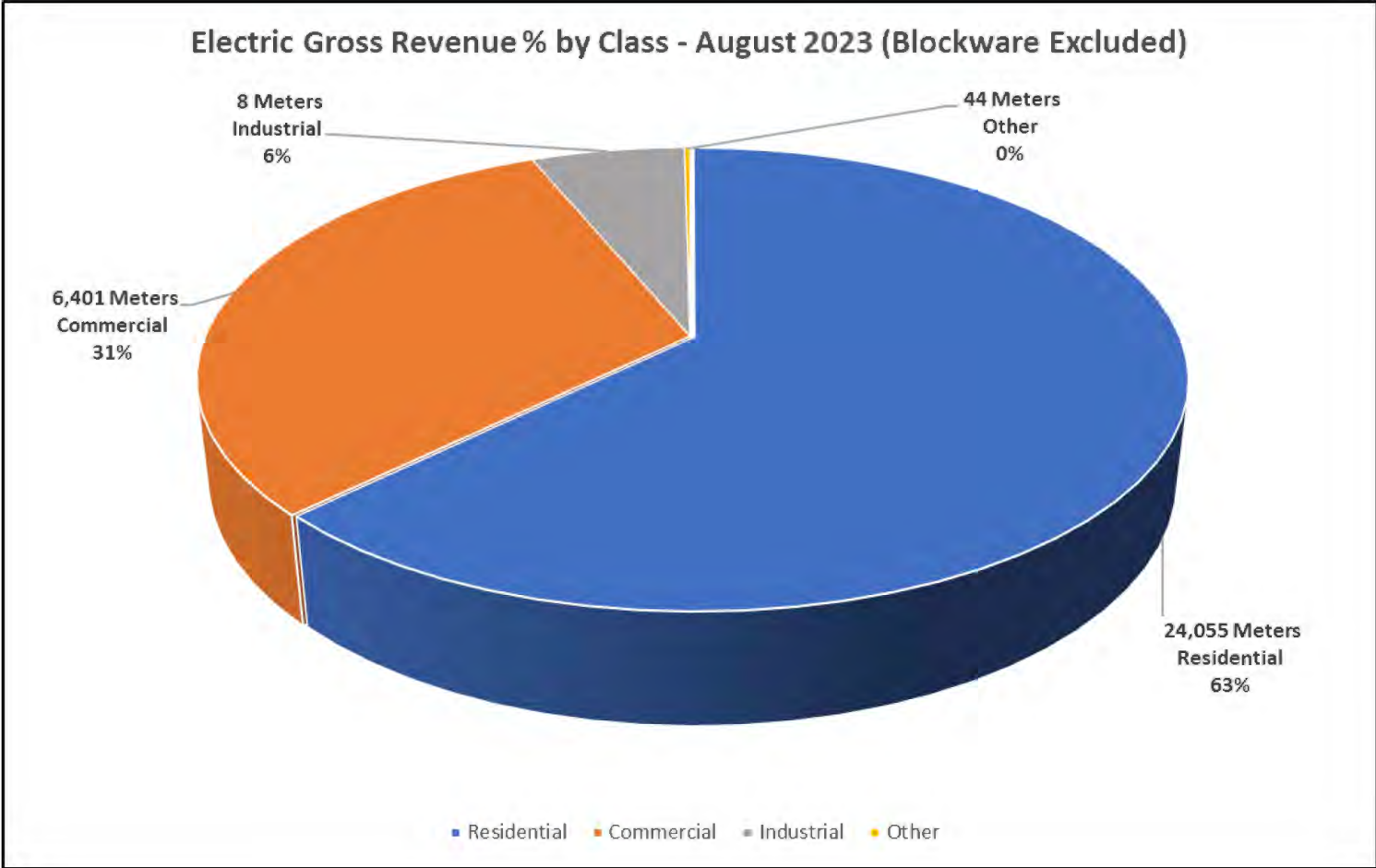
STRATEGIC INITIATIVE #3 – ENHANCE MEMBER EDUCATION AND COMMUNICATION

FAC Rate History



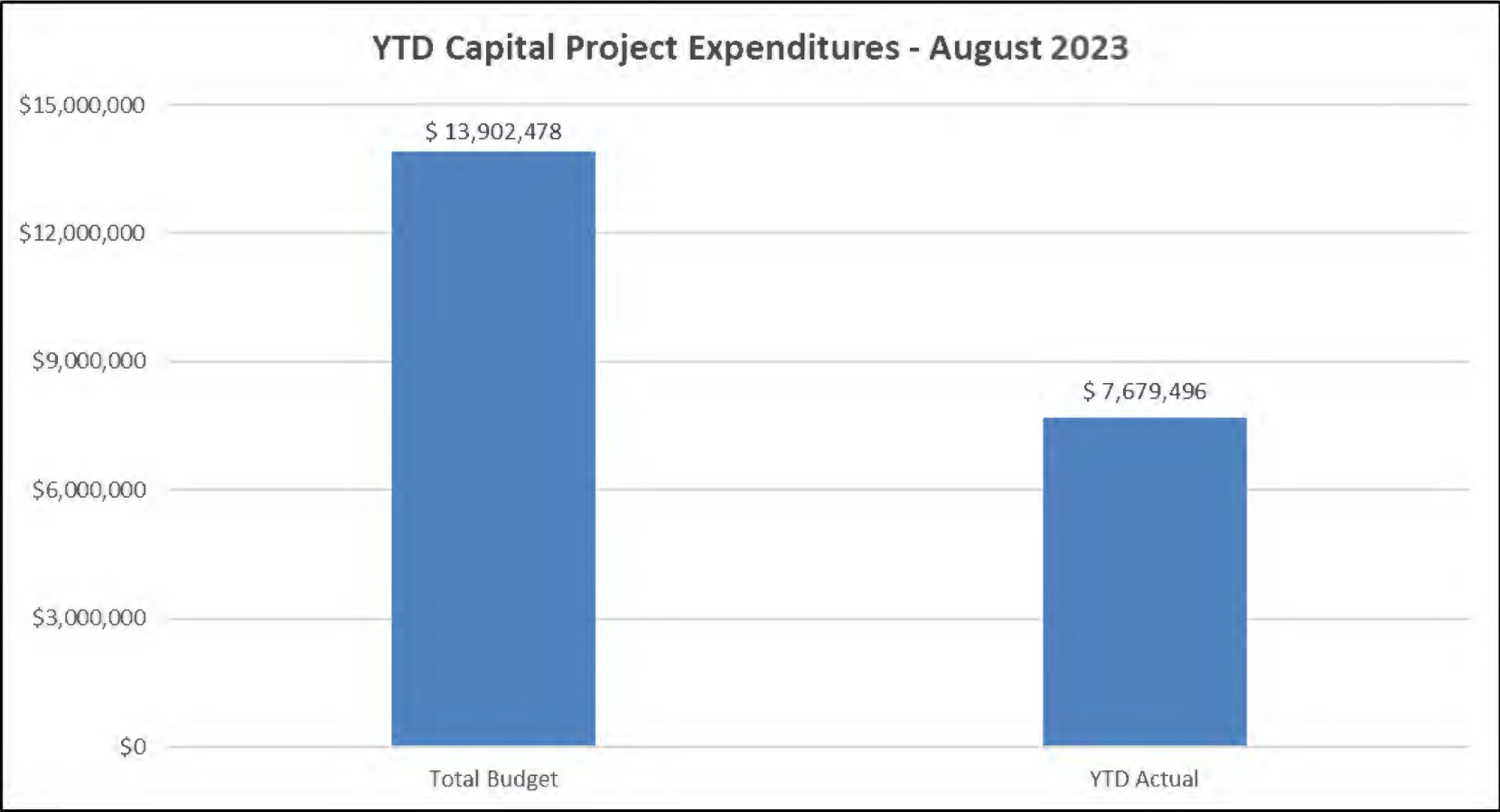
GROSS REVENUE BY CLASS

STRATEGIC INITIATIVE #3 – ENHANCE MEMBER EDUCATION AND COMMUNICATION



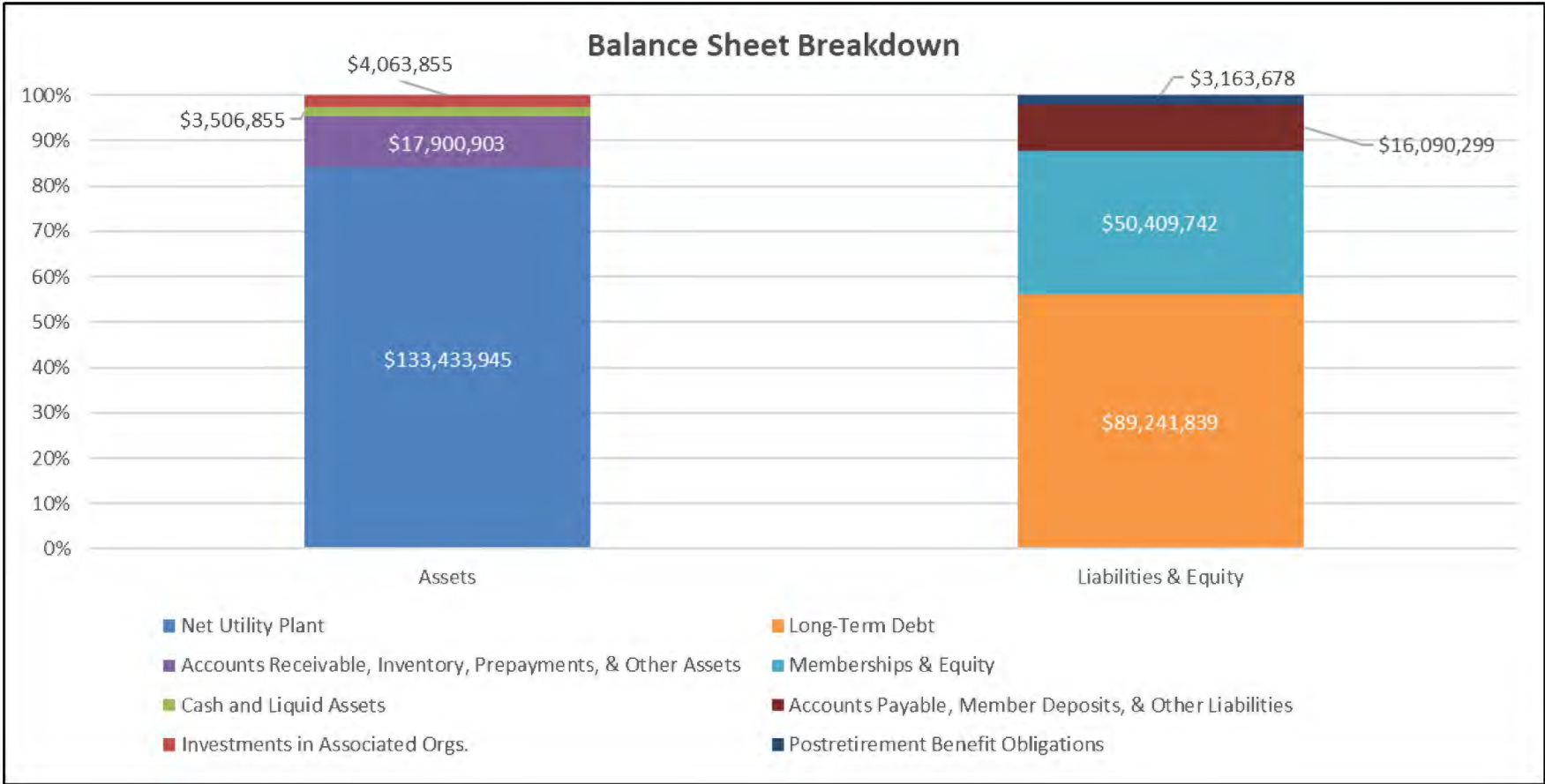
CAPITAL EXPENDITURES

STRATEGIC INITIATIVE #3 – ENHANCE MEMBER EDUCATION AND COMMUNICATION



BALANCE SHEET BREAKDOWN

STRATEGIC INITIATIVE #3 – ENHANCE MEMBER EDUCATION AND COMMUNICATION



FINANCIAL AND STATISTICAL REPORT	BORROWER DESIGNATION Kentucky 20 McCracken
	BORROWER NAME Jackson Purchase Energy Corporation
	ENDING DATE August 31, 2023

CERTIFICATION

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

Meredith Kendall

Signature of Office Manager or Accountant

9/25/23

Date

Ray Simon

Signature of Manager

9-25-23

Date

PART A. STATEMENT OF OPERATIONS

ITEM	YEAR-TO-DATE			THIS MONTH (d)
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	
1. Operating Revenue and Patronage Capital	64,813,169	61,399,721	67,933,528	8,786,827
2. Power Production Expense	0	0	0	0
3. Cost of Purchased Power	47,977,953	43,935,787	47,892,017	6,323,121
4. Transmission Expense				
5. Distribution Expense - Operation	2,248,402	2,643,796	2,734,394	390,268
6. Distribution Expense - Maintenance	4,349,854	4,779,395	4,506,091	700,996
7. Consumer Accounts Expense	715,074	780,342	970,497	86,953
8. Customer Service and Informational Expense	404	401	0	60
9. Sales Expense	1,144	776	2,000	0
10. Administrative and General Expense	2,611,007	2,741,754	2,930,028	335,835
11. Total Operation & Maintenance Expense (2 thru 10)	57,903,838	54,882,251	59,035,026	7,837,233
12. Depreciation & Amortization Expense	4,680,371	4,940,604	4,900,367	625,329
13. Tax Expense - Property	0	0	0	0
14. Tax Expense - Other	52,833	46,044	47,760	6,663
15. Interest on Long-Term Debt	1,421,540	1,578,913	1,568,239	209,231
16. Interest Charged to Construction (Credit)	0	0	0	0
17. Interest Expense - Other	3,137	149,864	186,667	18,871
18. Other Deductions	1,947	1,213	800	0
19. Total Cost of Electric Service (11 thru 18)	64,063,666	61,598,889	65,738,859	8,697,327
20. Patronage Capital & Operating Margins (1 minus 19)	749,503	(199,168)	2,194,669	89,500
21. Non Operating Margins - Interest	76,678	216,805	64,000	25,923
22. Allowance for Funds Used During Construction	0	0	0	0
23. Income (Loss) from Equity Investments	0	0	0	0
24. Non Operating Margins - Other	121,275	(1,396)	0	(1,367)
25. Generation & Transmission Capital Credits	0	0	0	0
26. Other Capital Credits & Patronage Dividends	333,678	113,354	240,000	1,801
27. Extraordinary Items	0	0	0	0
28. Patronage Capital or Margins (20 thru 27)	1,281,134	129,595	2,498,669	115,857

PART B. DATA ON TRANSMISSION AND DISTRIBUTION PLANT

ITEM	YEAR-TO-DATE		ITEM	YEAR-TO-DATE	
	LAST YEAR (a)	THIS YEAR (b)		LAST YEAR (a)	THIS YEAR (b)
1. New Services Connected	205	236	5. Miles Transmission		
2. Services Retired	0	0	6. Miles Distribution Overhead	2,353	2,348
3. Total Services In Place	34,929	33,815	7. Miles Distribution Underground	631	641
4. Idle Services (Exclude Seasonal)	4,457	3,260	8. Total Miles Energized (5+6+7)	2,984	2,988

FINANCIAL AND STATISTICAL REPORT		BORROWER DESIGNATION	
		Kentucky 20 McCracken	
		PERIOD ENDING	
		08/31/2023	
PART C. BALANCE SHEET			
ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	208,827,089	28. Memberships	97,715
2. Construction Work in Progress	6,172,076	29. Patronage Capital	50,105,393
3. Total Utility Plant (1+2)	214,999,165	30. Operating Margins - Prior Years	0
4. Accum. Provision for Depreciation and Amort	81,565,220	31. Operating Margins - Current Year	(199,168)
5. Net Utility Plant (3-4)	133,433,945	32. Non-Operating Margins	328,763
6. Nonutility Property - Net	0	33. Other Margins & Equities	77,039
7. Investment in Subsidiary Companies	0	34. Total Margins & Equities (28 thru 33)	50,409,742
8. Invest. in Assoc. Org. - Patronage Capital	2,023,791	35. Long-Term Debt RUS	66,100,260
9. Invest. in Assoc. Org. - Other - General Funds	0	(Payments-Unapplied (\$ _____))	0
10. Invest in Assoc. Org. - Other - Nongeneral Funds	2,040,064	36. Long-Term Debt - Other (Net)	23,141,579
11. Investments in Economic Development Projects	0	(Payments-Unapplied (\$ _____))	0
12. Other Investments	0	37. Total Long-Term Debt (35+36)	89,241,839
13. Special Funds	0	38. Obligations Under Capital Leases	0
14. Total Other Property & Investments (6 thru 13)	4,063,855	39. Accumulated Operating Provisions	3,163,678
15. Cash-General Funds	3,506,855	40. Total Other Noncurrent Liabilities (38+39)	3,163,678
16. Cash-Construction Funds-Trustee	0	41. Notes Payable	2,000,000
17. Special Deposits	0	42. Accounts Payable	8,560,971
18. Temporary Investments	0	43. Consumers Deposits	3,242,780
19. Notes Receivable - Net	0	44. Other Current & Accrued Liabilities	2,244,275
20. Accounts Receivable - Net Sales of Energy	6,563,251	45. Total Current & Accrued Liabilities (41 thru 44)	16,048,026
21. Accounts Receivable - Net Other	187,507	46. Deferred Credits	42,274
22. Materials & Supplies - Electric and Other	4,645,711	47. Total Liabilities & Other Credits (34+37+40+45+46)	158,905,558
23. Prepayments	722,539	ESTIMATED CONTRIBUTIONS IN AID OF CONSTRUCTION	
24. Other Current & Accrued Assets	5,731,904	53. Balance Beginning of the Year	16,869,046
	21,357,767	54. Amount Received This Year (Net)	912,126
26. Deferred Debits	49,992	55. Total Contributions in Aid of Construction	17,781,173
27. Total Assets & Other Debits (5+14+25+26)	158,905,558		
PART D. NOTES TO FINANCIAL STATEMENTS			
Part C - Estimated Contributions in Aid of Construction			
An accurate estimate of Contributions in Aid of Construction on plant cannot be made. The amount shown reflects contributions made since inception of tracking.			
THE SPACE BELOW IS PROVIDED FOR IMPORTANT NOTES REGARDING THE FINANCIAL STATEMENT CONTAINED IN THIS REPORT.			

FINANCIAL AND STATISTICAL REPORT		BORROWER DESIGNATION					
		Kentucky 20 McCracken					
		PERIOD ENDING 8/31/2023					
PART R. POWER REQUIREMENTS DATA BASE							
CLASSIFICATION	CONSUMER SALES & REVENUE DATA	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE
		(a)	(b)	(c)	(d)	(e)	(f)
1. Residential Sales (excluding seasonal)	a. No. Consumers Served	25,079	24,158	23,840	23,852	23,863	23,882
	b. KWH Sold	35,693,986	26,200,327	22,220,170	21,148,819	20,321,894	30,040,289
	c. Revenue	5,301,072	3,046,880	3,094,488	3,286,980	3,330,527	4,545,554
2. Residential Sales - Seasonal	a. No. Consumers Served	0	0	0	0	0	0
	b. KWH Sold	0	0	0	0	0	0
	c. Revenue	0	0	0	0	0	0
3. Irrigation Sales	a. No. Consumers Served	5	5	5	5	5	5
	b. KWH Sold	(3,402)	49	63	60	13,544	41,783
	c. Revenue	(577)	205	236	234	2,575	6,344
4. Comm. and Ind. 1000 KVA or Less	a. No. Consumers Served	5,404	6,292	6,592	6,585	6,572	6,579
	b. KWH Sold	16,707,531	15,084,825	15,479,597	13,351,264	15,569,118	18,064,507
	c. Revenue	2,246,325	2,064,006	1,952,790	1,598,884	2,076,917	1,999,661
5. Comm. and Ind. Over 1000 KVA	a. No. Consumers Served	8	8	8	8	9	9
	b. KWH Sold	21,988,455	20,944,918	24,605,779	24,724,826	25,989,284	25,382,692
	c. Revenue	1,497,019	1,264,902	1,342,662	1,269,593	1,395,928	1,236,065
6. Public Street & Highway Lighting	a. No. Consumers Served	23	40	42	42	41	41
	b. KWH Sold	45,142	54,291	71,631	54,202	75,318	61,002
	c. Revenue	8,696	10,889	16,153	12,685	17,480	14,404
7. Other Sales to Public Authority	a. No. Consumers Served	0	0	0	0	0	0
	b. KWH Sold	0	0	0	0	0	0
	c. Revenue	0	0	0	0	0	0
8. Sales for Resales-REA Borrowers	a. No. Consumers Served	0	0	0	0	0	0
	b. KWH Sold	0	0	0	0	0	0
	c. Revenue	0	0	0	0	0	0
9. Sales for Resales-Other	a. No. Consumers Served	0	0	0	0	0	0
	b. KWH Sold	0	0	0	0	0	0
	c. Revenue	0	0	0	0	0	0
10. TOTAL No. of Consumers (lines 1a thru 9a)		30,519	30,503	30,487	30,492	30,490	30,516
11. TOTAL KWH Sold (lines 1b thru 9b)		74,431,712	62,284,410	62,377,240	59,279,171	61,969,158	73,590,273
12. TOTAL Revenue Received From Sales of Electric Energy (line 1c thru 9c)		9,052,534	6,386,882	6,406,330	6,168,377	6,823,426	7,802,028
13. Other Electric Revenue		132,519	124,585	122,502	103,644	103,476	100,769
14. KWH - Own Use		150,178	120,735	130,208	79,506	70,321	70,152
15. TOTAL KWH Purchased		72,278,494	63,094,801	66,849,754	59,145,348	67,240,805	76,180,950
16. TOTAL KWH Generated		0	0	0	0	0	0
17. Cost of Purchases and Generation		6,447,719	4,989,224	4,592,640	3,974,947	5,043,827	5,693,940
18. Interchange - KWH - Net		0	0	0	0	0	0
19. Peak - Sum All KW Input (Metered)		113,269	107,828	94,156	71,457	107,584	115,378
Non-coincident		0	0	0	0	0	0
Coincident	X						

CFC FINANCIAL AND STATISTICAL REPORT		BORROWER DESIGNATION						PERIOD ENDING
		Kentucky 20 McCracken						
		8/31/2023						
PART R. POWER REQUIREMENTS DATA BASE (Continued)								
(See preceding page 6 of CFC Form 7 for Headings of Line Item numbers below.)								
LINE ITEM NUMBER		JULY (g)	AUGUST (h)	SEPTEMBER (i)	OCTOBER (j)	NOVEMBER (k)	DECEMBER (l)	TOTAL (Column a thru l)
1	a.	23,872	23,897					24,055
	b.	37,033,508	36,262,638					228,921,631
	c.	5,584,362	5,189,921					33,379,784
2	a.	0	0	0	0	0	0	0
	b.	0	0	0	0	0	0	0
	c.	0	0	0	0	0	0	0
3	a.	5	5					5
	b.	11,304	4,243					67,644
	c.	2,250	1,169					12,437
4	a.	6,584	6,602					6,401
	b.	19,076,941	19,596,997					132,930,780
	c.	2,260,675	2,352,874					16,552,131
5	a.	9	9					9
	b.	25,753,545	20,943,387					190,332,886
	c.	1,318,724	1,117,503					10,442,396
6	a.	41	42					39
	b.	59,932	54,800					476,318
	c.	14,199	12,490					106,995
7	a.	0	0	0	0	0	0	0
	b.	0	0	0	0	0	0	0
	c.	0	0	0	0	0	0	0
8	a.	0	0	0	0	0	0	0
	b.	0	0	0	0	0	0	0
	c.	0	0	0	0	0	0	0
9	a.	0	0	0	0	0	0	0
	b.	0	0	0	0	0	0	0
	c.	0	0	0	0	0	0	0
10		30,511	30,555	0	0	0	0	30,509
11		81,935,230	76,862,065	0	0	0	0	552,729,259
12		9,180,210	8,673,956	0	0	0	0	60,493,743
13		105,611	112,871					905,978
14		81,219	79,895					782,214
15		85,162,687	77,564,038					567,516,877
16		0	0	0	0	0	0	0
17		6,870,371	6,323,121					43,935,787
18		0	0	0	0	0	0	0
19		142,329	136,703	0	0	0	0	142,329

PRELIMINARY FINANCIAL & STATISTICAL RATIOS

We have added a page of ratios calculated from the data entered on your Form 7.
Many of these are CFC KRTA ratios plus other ratios we thought might be of value to you.
These preliminary ratios can be used to evaluate your system's performance and as an error checking device.
MDSC and DSC will be *estimated* values. Your system's prior year's "Investment in Associated Orgs -- Patronage Capital" must be entered as a part of the calculation for MDSC.

Please enter last year's Investment in Associated Orgs. - Patronage Capital > (Balance Sheet, Line 8)

2,016,872

KRTA NO.	RATIO DESCRIPTION	ESTIMATED RATIO
1	TIER	1.08
	TIER (Trailing 12 Months)	0.48
	Increase (Decrease) in YTD KWH Sales	7.58%
	Increase (Decrease) in YTD KWH Purchases	7.04%
2	MDSC	1.95
3	DSC	1.95
5	Rate of Return on Equity	0.39
7	Equity Level as % of Assets	31.72
8	Equity to Total Capital	36.10
11	Long-Term Interest as a % of Revenue	2.57
13	Total Revenue per KWH Sold (Mills)	111.08
14	Electric Revenue per KWH Sold (Mills)	109.45
20	Power Cost per KWH Sold (Mills)	79.49
21	Power Cost as % of Revenue	71.56
22	O & M Expenses (Mills/KWH Sold)	13.43
28	A & G Expenses (Mills/KWH Sold)	4.96
30	Total Operating Expenses (Mills/KWH)	31.96
31	Depreciation Expense (Mills/KWH Sold)	8.94
35	LT Interest Expense (Mills/KWH Sold)	2.86
37	Total Cost of Electric Service (Mills/KWH)	111.44
38	Operating Margins (Mills/KWH Sold)	0.03
41	Total Margins (Mills/KWH Sold)	0.23
48	Revenue per TUP Investment (Cents)	42.84
51	TUP Investment per KWH Sold	25.93
52	Average Consumers per Mile	10.21
*	Current Ratio	1.33
*	Total Operating Expenses per Customer	868.42
	Calculated Line Loss	2.61%