

SCHEDULE I

GAS COST RECOVERY RATE SUMMARY

<u>Component</u>	<u>Unit</u>	<u>Amount</u>
Expected Gas Cost (EGC)	\$/Mcf	\$7.2646
Refund Adjustment (RA)	\$/Mcf	\$0.0000
Actual Adjustment (AA)	\$/Mcf	(\$0.7320)
Balance Adjustment (BA)	\$/Mcf	\$0.0000
Gas Cost Recovery Rate (GCR)	\$/Mcf	\$6.5326

Rates to be effective for service rendered from March 28, 2024

A. EXPECTED GAS COST CALCULATION	<u>Unit</u>	<u>Amount</u>
Total Expected Gas Cost (Sch II)	\$/Mcf	\$249,451.03
/Sales for the 12 months ended <span style="background-color: #d9e1f2;">December 31, 2023</span>	\$/Mcf	34,338.11
Expected Gas Cost	\$/Mcf	\$7.2646
B. REFUND ADJUSTMENT CALCULATION	<u>Unit</u>	<u>Amount</u>
Supplier Refund Adjustment for Reporting Period (Sch III)	\$/Mcf	\$0.0000
+Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$0.0000
+Second Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$0.0000
+Third Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$0.0000
=Refund Adjustment (RA)	\$ Mcf	\$0.0000
C. ACTUAL ADJUSTMENT CALCULATION	<u>Unit</u>	<u>Amount</u>
Actual Adjustment for the Reporting Period (Sch IV)	\$/Mcf	\$0.4388
+Previous Quarter Reported Actual Adjustment	\$/Mcf	\$0.0488
+Second Previous Quarter Reported Actual Adjustment	\$/Mcf	(\$0.0698)
+Third Previous Quarter Reported Actual Adjustment	\$/Mcf	(\$1.1498)
=Actual Adjustment (AA)	\$ Mcf	(\$0.7320)
D. BALANCE ADJUSTMENT CALCULATION	<u>Unit</u>	<u>Amount</u>
Balance Adjustment for the Reporting Period (Sch V)	\$/Mcf	\$0.0000
+Previous Quarter Reported Balance Adjustment	\$/Mcf	\$0.0000
+Second Previous Quarter Reported Balance Adjustment	\$/Mcf	\$0.0000
+Third Previous Quarter Reported Balance Adjustment	\$/Mcf	\$0.0000
=Balance Adjustment (BA)	\$ Mcf	\$0.0000

SCHEDULE II  
EXPECTED GAS COST

Actual Mcf Purchases for 12 months ended						<u>December 31, 2023</u>					
(1)	(2)	(3)	(4)	(5)	(6)						
Supplier	Dth	Btu Conversion Factor	Mcf	Rate	(4) x (5) Cost						
Petrol Energy, LLC	37,932	1.074	35,320.00	\$4.5106	\$159,314.39						
Apache Gas Transmission	37,932	1.074	35,320.00	\$2.5520	\$90,136.64						
					\$0.00						
					\$0.00						
					\$0.00						
					\$0.00						
					\$0.00						

Totals			35,320.00	\$7.0626	\$249,451.03						
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Line loss for 12 months ended December 31, 2023 is based on purchases of 35,320.00 Mcf  
and sales of 34,338.11 Mcf. From Bill Report -> 2.78%

	<u>Unit</u>	<u>Amount</u>
Total Expected Cost of Purchases (6)		\$249,451.03
/ Mcf Purchases (4)		35,320.00
= Average Expected Cost Per Mcf Purchased		\$7.0626
x Allowable Mcf Purchases (must not exceed Mcf sales / .95)		35,320.00
= Total Expected Gas Cost (to Schedule IA)		\$249,451.03

SCHEDULE IV  
ACTUAL ADJUSTMENT

For the three months ending: 12/31/2023

<u>Particulars</u>	<u>Unit</u>	<u>October</u>	<u>November</u>	<u>December</u>
Cost of Gas From Supplier	\$	\$ 10,988.46	\$ 21,525.12	\$ 40,208.72
Total Supply Volumes Purchased per TETCO	Mcf	1,992	3,476	6,595
Apache Gas Transmission rate		2.5520	2.5520	2.5520
Total Cost of Volumes Purchased	\$	\$16,072.04	\$30,395.87	\$57,039.16
actually charged				
EGC in Effect for Month	\$/Mcf	\$7.3314	\$7.3314	\$7.3314
Monthly Cost Difference	\$	\$ 1,467.90	\$ 4,911.93	\$ 8,688.58
Total Cost Difference				15,068.40
/ Sales for 12 months ended 31-Dec-23	Mcf			34,338.11
= Actual Adjustment for the Reporting Period (to Sch IC)				0.4388

## Total Purchases Expected Gas Cost

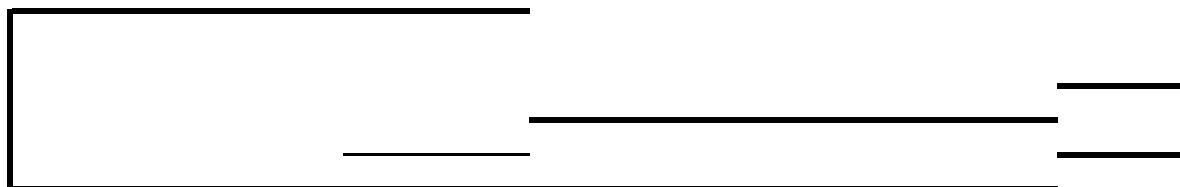
MCF from TETCO  
Report

Cycle Close-Out  
Report -page 6

<u>Month</u>	<u>MCF Purchased</u>	<u>Expected Rate</u>	<u>Expected Cost</u>	<u>MCF Sales</u>
Jan-23	6,738	\$ 11.8628	\$ 79,931.55	6,831.4
Feb-23	4,252	\$ 11.8628	\$ 50,440.63	4,550.8
Mar-23	4,270	\$ 11.8628	\$ 50,654.16	4,276.1
Apr-23	2,526	\$ 7.8122	\$ 19,733.62	2,311.5
May-23	1,096	\$ 7.8122	\$ 8,562.17	1,275.2
Jun-23	986	\$ 7.8122	\$ 7,702.83	856.4
Jul-23	1,217	\$ 7.1062	\$ 8,648.25	802.7
Aug-23	936	\$ 7.1062	\$ 6,651.40	764
Sep-23	1,236	\$ 7.1062	\$ 8,783.26	1,204
Oct-23	1,992	\$ 7.3314	\$ 14,604.15	2,110
Nov-23	3,476	\$ 7.3314	\$ 25,483.95	3,584
Dec-23	6,595	\$ 7.3314	\$ 48,350.58	5,772
<b>Total</b>	<b>35,320</b>		<b>\$ 329,546.54</b>	<b>34,338</b>

### Petrol Energy Invoices

Oct-23     \$10,988.46  
 Nov-23     \$21,525.12  
 Dec-23     \$ 40,208.72



FIRST & FARMERS NATIONAL BANK  
 PO BOX 337  
 BURKESVILLE KY 42717  
 Tel: (270) 864-3311

APACHE GAS TRANSMISSION CO  
 (ESCROW ACCOUNT)  
 2718 WESLEY  
 PO BOX 861  
 GREENVILLE TX 75403



Statement Date: 10/31/2023

Account No.: [REDACTED] Page: 1

**BUSINESS CHECKING SUMMARY**

Type : REG Status : Active

Category	Number	Amount
Balance Forward From 09/29/23		2,271.90
Debits		0.00
Automatic Withdrawals	2	2,054.71
Automatic Deposits	2	2,145.02+
Ending Balance On 10/31/23		2,362.21
<b>Average Balance (Ledger)</b>	<b>1,418.11+</b>	

**Direct Inquiries About Electronic Entries To:**  
 FIRST & FARMERS NATIONAL BANK  
 PO BOX 337  
 BURKESVILLE KY 42717  
 Phone: (270) 864-3311

**ALL CREDIT ACTIVITY**

Date	Description	Amount
10/16/23	INTERNET TRANSFER FROM DDA *****	1,000.00
10/16/23	INTERNET TRANSFER FROM DDA *****	1,145.02

**ELECTRONIC DEBITS**

Date	Description	Amount
10/02/23	KYHIGHLANDS SBA8 LOAN PMT.	867.69
10/02/23	KYHIGHLANDS IRP LOAN PMT.	1,187.02

**DAILY BALANCE SUMMARY**

Beginning Ledger Balance on 09/29/23 was 2,271.90

Date	Balance	Date	Balance	Balance
10/02/23	217.19	10/16/23	2,362.21	

FIRST & FARMERS NATIONAL BANK  
PO BOX 337  
BURKESVILLE KY 42717  
Tel: (270) 864-3311

Statement Date: **10/31/2023**

Account No.: [REDACTED] Page: **2**

**This Statement Cycle Reflects 32 Days**

WE'RE SPREADING OUR WINGS TO RUSSELL SPRINGS!  
VISIT OUR NEW BRANCH OPENING OCTOBER 30TH  
AT 2198 LAKEWAY DRIVE RUSSELL SPRINGS KY  
[WWW.FIRSTANDFARMERS.COM](http://WWW.FIRSTANDFARMERS.COM)

FIRST & FARMERS NATIONAL BANK  
 PO BOX 337  
 BURKESVILLE KY 42717  
 Tel: (270) 864-3311

APACHE GAS TRANSMISSION CO  
 (ESCROW ACCOUNT)  
 2718 WESLEY  
 PO BOX 861  
 GREENVILLE TX 75403



Statement Date: 11/30/2023

Account No.: [REDACTED] Page: 1

**BUSINESS CHECKING SUMMARY**

Type : REG Status : Active

Category	Number	Amount
Balance Forward From 10/31/23		2,362.21
Debits		0.00
Automatic Withdrawals	2	2,054.71
Automatic Deposits	2	1,946.43+
Ending Balance On 11/30/23		2,253.93
<b>Average Balance (Ledger)</b>	<b>1,021.19+</b>	

**Direct Inquiries About Electronic Entries To:**  
 FIRST & FARMERS NATIONAL BANK  
 PO BOX 337  
 BURKESVILLE KY 42717  
 Phone: (270) 864-3311

**ALL CREDIT ACTIVITY**

Date	Description	Amount
11/20/23	INTERNET TRANSFER FROM CHK [REDACTED]	500.00
11/20/23	INTERNET TRANSFER FROM CHK [REDACTED]	1,446.43

**ELECTRONIC DEBITS**

Date	Description	Amount
11/01/23	KYHIGHLANDS SBA8 LOAN PMT.	867.69
11/01/23	KYHIGHLANDS IRP LOAN PMT.	1,187.02

**DAILY BALANCE SUMMARY**

Beginning Ledger Balance on 10/31/23 was 2,362.21

Date	Balance	Date	Balance	Date	Balance
11/01/23	307.50	11/20/23	2,253.93		

FIRST & FARMERS NATIONAL BANK  
PO BOX 337  
BURKESVILLE KY 42717  
Tel: (270) 864-3311

Statement Date: **11/30/2023**

Account No.:  Page: **2**

**This Statement Cycle Reflects 30 Days**

WE'RE SPREADING OUR WINGS TO RUSSELL SPRINGS!  
VISIT OUR NEW BRANCH OPENING OCTOBER 30TH  
AT 2198 LAKEWAY DRIVE RUSSELL SPRINGS KY  
[WWW.FIRSTANDFARMERS.COM](http://WWW.FIRSTANDFARMERS.COM)



FIRST & FARMERS NATIONAL BANK  
 PO BOX 337  
 BURKESVILLE KY 42717  
 Tel: (270) 864-3311

APACHE GAS TRANSMISSION CO  
 (ESCROW ACCOUNT)  
 2718 WESLEY  
 PO BOX 861  
 GREENVILLE TX 75403



Statement Date: 12/29/2023

Account No.: [REDACTED] Page: 1

**BUSINESS CHECKING SUMMARY**

Type : REG Status : Active

Category	Number	Amount
Balance Forward From 11/30/23		2,253.93
Debits		0.00
Automatic Withdrawals	2	2,054.71
Automatic Deposits	1	1,920.86+
Ending Balance On 12/29/23		2,120.08
<b>Average Balance (Ledger)</b>	<b>994.05 +</b>	

**Direct Inquiries About Electronic Entries To:**  
 FIRST & FARMERS NATIONAL BANK  
 PO BOX 337  
 BURKESVILLE KY 42717  
 Phone: (270) 864-3311

**ALL CREDIT ACTIVITY**

Date	Description	Amount
12/18/23	INTERNET TRANSFER FROM CHK [REDACTED]	1,920.86

**ELECTRONIC DEBITS**

Date	Description	Amount
12/01/23	KYHIGHLANDS SBA8 LOAN PMT.	867.69
12/01/23	KYHIGHLANDS IRP LOAN PMT.	1,187.02

**DAILY BALANCE SUMMARY**

Beginning Ledger Balance on 11/30/23 was 2,253.93

Date	Balance	Date	Balance	Balance
12/01/23	199.22	12/18/23	2,120.08	

# Invoice

## Petrol Energy, LLC

13902 Twisting Ivy Lane

Cypress, Texas 77429

Email: petrolenergyllc@gmail.com

Ph: 281-743-0184

Bill To:
Burkesville 119 Upper River Street Burksville., KY 42717

Date	Invoice No.
11/30/23	371

Due Date
12/25/23

Description	Quantity	Rate	Amount
TETCO M2 October 2023	2,142	5.13	10,988.46

Thank you for your business.	<b>Total</b>	<b>\$10,988.46</b>
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# Invoice

## Petrol Energy, LLC

13902 Twisting Ivy Lane

Cypress, Texas 77429

Email: petrolenergyllc@gmail.com

Ph: 281-743-0184

Bill To:
Burkesville 119 Upper River Street Burksville., KY 42717

Date	Invoice No.
12/21/23	372

Due Date
01/25/24

Description	Quantity	Rate	Amount
TETCO M2 Nov 2023	3,737	5.76	21,525.12

Thank you for your business.	<b>Total</b>	<b>\$21,525.12</b>
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# Invoice

## Petrol Energy, LLC

13902 Twisting Ivy Lane

Cypress, Texas 77429

Email: petrolenergyllc@gmail.com

Ph: 281-743-0184

Bill To:
Burkesville 119 Upper River Street Burksville., KY 42717

Date	Invoice No.
01/23/24	377

Due Date
02/25/24

Description	Quantity	Rate	Amount
TETCO M2	7,079	5.68	40,208.72

Thank you for your business.

**Total** \$40,208.72

**Texas Eastern Transmission, LP**  
**Station Daily Volume Report**



**Station:** 72536 - Kentucky Energy - Metcalfe, KY

**Period:** 10/1/2023 To 10/31/2023    **Closed Date:** 11/7/2023 5:06 PM

**Analyst:** Zachary Teykl

**Phone:**

<b>Gas Date</b>	<b>Vol @ 14.730 PSI (MCF)</b>	<b>BTU (BTU(IT)/CF)</b>	<b>Energy (MMBTU(IT))</b>
10/01/2023	39	1074.242	42
10/02/2023	38	1074.841	41
10/03/2023	38	1072.270	41
10/04/2023	37	1075.291	39
10/05/2023	36	1075.651	39
10/06/2023	59	1073.900	63
10/07/2023	85	1072.864	91
10/08/2023	78	1074.132	84
10/09/2023	78	1076.333	84
10/10/2023	83	1077.052	89
10/11/2023	68	1079.002	73
10/12/2023	45	1075.264	49
10/13/2023	39	1076.808	42
10/14/2023	48	1075.849	52
10/15/2023	71	1077.865	77
10/16/2023	93	1079.147	100
10/17/2023	84	1075.867	90
10/18/2023	76	1075.393	81
10/19/2023	55	1078.179	60
10/20/2023	78	1076.631	83
10/21/2023	67	1076.995	72
10/22/2023	79	1081.430	86
10/23/2023	76	1080.267	82
10/24/2023	60	1076.722	65
10/25/2023	50	1074.805	54
10/26/2023	44	1078.406	47
10/27/2023	42	1079.409	45
10/28/2023	36	1079.003	38
10/29/2023	41	1075.591	44
10/30/2023	105	1073.281	112
10/31/2023	164	1079.240	177
<b>Total</b>	<b>1,992</b>	<b>N/A</b>	<b>2,142</b>
<b>Daily Avg</b>	<b>64</b>	<b>1,076.507</b>	<b>69</b>
<b>Daily Min</b>	<b>36</b>	<b>1,072.270</b>	<b>38</b>
<b>Daily Max</b>	<b>164</b>	<b>1,081.430</b>	<b>177</b>

**Texas Eastern Transmission, LP**  
**Station Daily Volume Report**



**Station:** 72536 - Kentucky Energy - Metcalfe, KY

**Period:** 11/1/2023 To 11/30/2023 **Closed Date:** 12/7/2023 3:38 PM

**Analyst:** Zachary Teykl

**Phone:**

<b>Gas Date</b>	<b>Vol @ 14.730 PSI (MCF)</b>	<b>BTU (BTU(IT)/CF)</b>	<b>Energy (MMBTU(IT))</b>
11/01/2023	192	1080.860	208
11/02/2023	162	1075.528	174
11/03/2023	116	1071.698	125
11/04/2023	84	1074.041	90
11/05/2023	87	1074.517	93
11/06/2023	53	1074.319	57
11/07/2023	51	1075.920	55
11/08/2023	38	1072.605	41
11/09/2023	52	1071.822	56
11/10/2023	87	1072.363	93
11/11/2023	98	1073.138	105
11/12/2023	106	1074.188	114
11/13/2023	113	1074.735	122
11/14/2023	115	1072.992	124
11/15/2023	78	1072.448	84
11/16/2023	56	1073.348	61
11/17/2023	56	1072.328	61
11/18/2023	112	1073.399	121
11/19/2023	109	1074.014	117
11/20/2023	70	1074.439	75
11/21/2023	95	1072.683	102
11/22/2023	152	1073.528	163
11/23/2023	137	1073.719	147
11/24/2023	137	1074.701	147
11/25/2023	135	1075.132	145
11/26/2023	157	1074.245	169
11/27/2023	214	1072.896	230
11/28/2023	265	1072.844	284
11/29/2023	217	1072.529	233
11/30/2023	132	1072.237	141
<b>Total</b>	<b>3,476</b>	<b>N/A</b>	<b>3,737</b>
<b>Daily Avg</b>	<b>116</b>	<b>1,073.774</b>	<b>125</b>
<b>Daily Min</b>	<b>38</b>	<b>1,071.698</b>	<b>41</b>
<b>Daily Max</b>	<b>265</b>	<b>1,080.860</b>	<b>284</b>

**Texas Eastern Transmission, LP**  
**Station Daily Volume Report**



**Station:** 72536 - Kentucky Energy - Metcalfe, KY

**Period:** 12/1/2023 To 12/31/2023 **Closed Date:** 1/8/2024 4:32 PM

**Analyst:** Zachary Teykl

**Phone:**

<b>Gas Date</b>	<b>Vol @ 14.730 PSI (MCF)</b>	<b>BTU (BTU(IT)/CF)</b>	<b>Energy (MMBTU(IT))</b>
12/01/2023	102	1071.675	109
12/02/2023	92	1075.212	99
12/03/2023	138	1075.847	149
12/04/2023	153	1073.537	164
12/05/2023	153	1074.134	165
12/06/2023	197	1075.443	212
12/07/2023	153	1072.971	164
12/08/2023	88	1074.809	95
12/09/2023	130	1076.435	139
12/10/2023	220	1076.282	237
12/11/2023	270	1074.842	290
12/12/2023	250	1071.915	268
12/13/2023	234	1071.482	250
12/14/2023	249	1072.338	267
12/15/2023	223	1074.260	239
12/16/2023	149	1073.371	160
12/17/2023	179	1071.846	192
12/18/2023	283	1072.259	304
12/19/2023	335	1071.884	359
12/20/2023	322	1073.372	346
12/21/2023	319	1072.689	343
12/22/2023	262	1072.734	281
12/23/2023	212	1072.239	227
12/24/2023	158	1073.819	170
12/25/2023	144	1072.742	155
12/26/2023	244	1074.699	263
12/27/2023	248	1072.037	266
12/28/2023	270	1071.528	289
12/29/2023	284	1071.861	304
12/30/2023	296	1072.122	318
12/31/2023	238	1072.364	255
<b>Total</b>	<b>6,595</b>	<b>N/A</b>	<b>7,079</b>
<b>Daily Avg</b>	<b>213</b>	<b>1,073.314</b>	<b>228</b>
<b>Daily Min</b>	<b>88</b>	<b>1,071.482</b>	<b>95</b>
<b>Daily Max</b>	<b>335</b>	<b>1,076.435</b>	<b>359</b>

# Burkesville Gas Company

## Cycle Close-out Report

10/31/2023

Page 6

<u>Pump#</u>	<u>Current Usage</u>	<u>Number of Customers</u>	<u>Charge</u>
	2,110,100	263	\$28,226.62

Beginning Balance	(2,938.39)
Ending Balance	28,048.63
Balance For Period	30,987.02
Beginning Deposit Balance	25,550.00
Ending Deposit Balance	25,550.00
Deposit Balance For Period	0.00
Total Cash Sales Charge	0.00
Total Franchise Tax Charge	356.44
Total GAS Charge	28,226.62
Total Other Charge	70.00
Total Penalties Charge	0.44
Total PRP CHARGE Charge	843.50
Total Sales Tax Charge	665.36
Total School Tax Charge	847.05
Total Days Used	10,059.00



**Burkesville Gas Company**  
**Bill Total Report      12/1/2023**

**Bill Run:**      926

<b>Bills Printed</b>	275
<b>Drafts Processed</b>	0
<b>Units Used</b>	3,584,000

<b>Previous Balances</b>	-2,940.67
<b>GAS</b>	46,830.70
<b>Franchise Tax</b>	654.11
<b>School Tax</b>	1,405.08
<b>Sales Tax</b>	1,216.69
<b>Cash Sales</b>	0.00
<b>PRP CHARGE</b>	881.50
<b>Other</b>	0.00
<b>Penalties</b>	0.00

<b>Balances(Total Amount Due)</b>	48,047.41
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# Burkesville Gas Company

## Cycle Close-out Report

1/2/2024  
Page 6

<u>Pump#</u>	<u>Current Usage</u>	<u>Number of Customers</u>	<u>Charge</u>
	5,772,300	279	\$74,118.59

Beginning Balance	(3,065.15)
Ending Balance	76,626.89
Balance For Period	79,692.04
Beginning Deposit Balance	27,350.00
Ending Deposit Balance	27,350.00
Deposit Balance For Period	0.00
Total Cash Sales Charge	0.00
Total Franchise Tax Charge	878.25
Total GAS Charge	74,118.59
Total Other Charge	0.00
Total Penalties Charge	0.00
Total PRP CHARGE Charge	893.50
Total Sales Tax Charge	1,588.94
Total School Tax Charge	2,223.60
Total Days Used	9,527.00