



698 Morgantown Rd
Franklin KY 42134
Phone: (270) 586-3443
Emergency: 1-888-281-9133
Fax: (270) 393-2615

February 26, 2024

Linda C Bridwell
Executive Director
PO Box 615 / 211 Sower Blvd.
Frankfort, KY 40602

RE: Case # Gas Cost Adjustment Report

Dear Ms. Bridwell:

The following document is Millennium Energy's Gas Cost Adjustment Report for the quarter of **April 1, 2024 to June 30, 2024.**

This GCA has been appointed case number **2024-00033** as of **February 21, 2024.**

We also request that correspondence regarding this GCA be emailed to pattyk@wrecc.com as well as Wendy Meador at wendym@wrecc.com

Sincerely,

A handwritten signature in blue ink that reads "Patty Kantosky".

Patty Kantosky
V.P. of Member Services

**QUARTERLY REPORT OF GAS COST
RECOVERY RATE CALCULATION**

Date Filed: 01-Mar-24

Date Rates to be Effective: **April 1, 2024 to June 30, 2024**

Reporting Period is Calendar Quarter Ended: **October 1, 2023 to December 31, 2023**

SCHEDULE I
GAS COST RECOVERY RATE SUMMARY

| <u>Component</u> | <u>Unit</u> | <u>Amount</u> |
|--------------------------------|-------------|-----------------|
| Expected Gas Cost (EGC) | \$/Mcf | 2.3199 |
| + Refund Adjustment (RA) | \$/Mcf | - |
| + Actual Adjustment (AA) | \$/Mcf | (0.7124) |
| + Balance Adjustment (BA) | \$/Mcf | <u>(0.0230)</u> |
| = Gas Cost Recovery Rate (GCR) | \$/Mcf | 1.5845 |

GCR to be effective for service rendered from: **04-01-24 to 06-30-24**

| <u>A. EXPECTED GAS COST CALCULATION</u> | <u>Unit</u> | <u>Amount</u> |
|--|-------------|-------------------|
| Total Expected Gas Cost (Schedule II) | \$ | 293,616.56 |
| + Sales for the 12 months ended <u>12/31/23</u> | Mcf | <u>126,563.30</u> |
| - Expected Gas Cost (EGC) | \$/Mcf | 2.3199 |

| <u>B. REFUND ADJUSTMENT CALCULATION</u> | <u>Unit</u> | <u>Amount</u> |
|--|-------------|---------------|
| Supplier Refund Adjustment for Reporting Period (Sch. III) | \$/Mcf | \$ - |
| + Previous Quarter Supplier Refund Adjustment | \$/Mcf | \$ - |
| + Second Previous Quarter Supplier Refund Adjustment | \$/Mcf | \$ - |
| + Third Previous Quarter Supplier Refund Adjustment | \$/Mcf | <u>\$ -</u> |
| = Refund Adjustment (RA) | \$/Mcf | \$ - |

| <u>C. ACTUAL ADJUSTMENT CALCULATION</u> | <u>Unit</u> | <u>Amount</u> |
|--|-------------|--------------------|
| Actual Adjustment for the Reporting Period (Schedule IV) | \$/Mcf | \$ (0.1126) |
| + Previous Quarter Reported Actual Adjustment | \$/Mcf | \$ 0.1088 |
| + Second Previous Quarter Reported Actual Adjustment | \$/Mcf | \$ (0.1241) |
| + Third Previous Quarter Reported Actual Adjustment | \$/Mcf | <u>\$ (0.5845)</u> |
| =Actual Adjustment (AA) | \$/Mcf | \$ (0.7124) |

| <u>D. BALANCE ADJUSTMENT CALCULATION</u> | <u>Unit</u> | <u>Amount</u> |
|--|-------------|--------------------|
| Balance Adjustment for the Reporting Period (Schedule V) | \$/Mcf | \$ 0.0013 |
| + Previous Quarter Reported Balance Adjustment | \$/Mcf | \$ (0.0167) |
| + Second Previous Quarter Reported Balance Adjustment | \$/Mcf | \$ (0.0030) |
| + Third Previous Quarter Reported Balance Adjustment | \$/Mcf | <u>\$ (0.0046)</u> |
| =Balance Adjustment (BA) | \$/Mcf | \$ (0.0230) |

SCHEDULE II
EXPECTED GAS COST

Appendix B
Page 3

Actual* Mcf Purchase for 12 months ended

| | | | <u>12/31/23</u> | | |
|-------------------------------|------------------|----------------------|------------------|----------------|---------------------------|
| (1) | (2) | (3) | (4) | (5) | (6) |
| <u>Supplier</u> | <u>Dth</u> | <u>Heat Rate</u> | <u>Mcf</u> | <u>Rate</u> | <u>(2) x (5) Cost</u> |
| Jan-23 Utility Gas Management | 16,027.00 | 1.0532 | 15,217.00 | 2.14000 | 34,297.78 |
| Feb-23 Utility Gas Management | 13,312.00 | 1.0548 | 12,620.00 | 2.14000 | 28,487.68 |
| Mar-23 Utility Gas Management | 14,931.00 | 1.0577 | 14,116.00 | 2.14000 | 31,952.34 |
| Apr-23 Utility Gas Management | 10,810.00 | 1.0612 | 10,187.00 | 2.14000 | 23,133.40 |
| May-23 Utility Gas Management | 9,438.00 | 1.0607 | 8,898.00 | 2.14000 | 20,197.32 |
| Jun-23 Utility Gas Management | 8,121.00 | 1.0545 | 7,701.00 | 2.14000 | 17,378.94 |
| Jul-23 Utility Gas Management | 7,731.00 | 1.0569 | 7,315.00 | 2.14000 | 16,544.34 |
| Aug-23 Utility Gas Management | 7,888.00 | 1.0179 | 7,749.00 | 2.14000 | 16,880.32 |
| Sep-23 Utility Gas Management | 8,891.00 | 1.0661 | 8,340.00 | 2.14000 | 19,026.74 |
| Oct-23 Utility Gas Management | 11,119.00 | 1.0691 | 10,400.00 | 2.14000 | 23,794.66 |
| Nov-23 Utility Gas Management | 13,619.00 | 1.0622 | 12,822.00 | 2.14000 | 29,144.66 |
| Dec-23 Utility Gas Management | <u>15,317.00</u> | <u>1.0648</u> | <u>14,385.00</u> | <u>2.14000</u> | <u>32,778.38</u> |
| Totals | 137,204.00 | 1.0574 | 129,750.03 | 2.14000 | 293,616.56 |

Line losses are 2.46% for 12 months ended 12/31/2023 based on purchases of
129,750.03 Mcf and sales of 126,563.30 Mcf.

| | <u>Unit</u> | <u>Amount</u> |
|--|---|-------------------|
| Total Expected Cost of Purchases (6) (to Schedule IA.) | \$ | \$ 293,616.56 |
| | Mcf | <u>129,750.03</u> |
| = Average Expected Cost Per Mcf Purchased | \$/Mcf | \$ 2.2629 |
| Plus: Expected Losses of | (not to exceed 5%) | 293,616.56 |
| = Total Expected Gas Cost | (D26/0.95) if line loss > 5% Mcf (J32*J33 if line loss) \$ | \$ 293,616.56 |
| Allowable Sales (maximum losses of 5%). | | 293,616.56 |

*Or adjusted pursuant to Gas Cost Adjustment Clause and explained herein.

**Supplier's tariff sheets or notices are attached.

SCHEDULE III
SUPPLIER REFUND ADJUSTMENT

Details for the 3 months ended 12/31/2023

| <u>Particulars</u> | <u>Unit</u> | <u>Amount</u> |
|---|-------------|----------------|
| Total supplier refunds received | \$ | \$ - |
| + Interest | \$ | \$ - |
| <hr/> | | |
| = Refund Adjustment including interest | \$ | \$ - |
| + Sales for 12 months ended <u> </u> 12/31/2023 | Mcf | <u>126,563</u> |
| <hr/> | | |
| =Supplier Refund Adjustment for the Reporting Period (to Schedule IB.) | \$/Mcf | \$ - |

SCHEDULE IV
ACTUAL ADJUSTMENT

Appendix B
Page 5

For the 3 month period ended 12/31/2023

| Particulars | Unit | Month 1 | Month 2 | Month 3 |
|---|--------|------------------|------------------|------------------|
| | | <u>Oct-23</u> | <u>Nov-23</u> | <u>Dec-23</u> |
| Total Supply Volumes Purchased | Mcf | 10,400.00 | 12,822.00 | 14,385.00 |
| Utility Gas Management | | | | |
| Total Cost of Volumes Purchased | \$ | \$ 37,420.08 | \$ 41,654.85 | \$ 47,983.70 |
| Total Sales | Mcf | <u>10,255.80</u> | <u>12,594.60</u> | <u>14,706.80</u> |
| (may not be less than 95% of supply volume (G8*0.95)) | | | | |
| = Unit Cost of Gas | \$/Mcf | \$ 3.6487 | \$ 3.3074 | \$ 3.2627 |
| - EGC in effect for month | \$/Mcf | <u>\$ 3.7625</u> | <u>\$ 3.7625</u> | <u>\$ 3.7625</u> |
| = Difference [(Over-)/Under-Recovery] | \$/Mcf | \$ (0.1138) | \$ (0.4551) | \$ (0.4998) |
| x Actual sales during month | Mcf | <u>10,255.80</u> | <u>12,594.60</u> | <u>14,706.80</u> |
| = Monthly cost difference | \$ | (1,167.37) | (5,732.33) | (7,350.64) |

| | <u>Oct-23</u> | <u>Nov-23</u> | <u>Dec-23</u> | Unit | Amount |
|---|---------------|---------------|---------------|--------|----------------|
| Total cost difference (Month 1 + Month 2 + Month 3) | | | | \$ | \$ (14,250.34) |
| + Sales for 12 months ended <u>12/31/2023</u> | | | | Mcf | <u>126,563</u> |
| = Actual Adjustment for the Reporting Period (to Schedule IC.) | | | | \$/Mcf | \$ (0.1126) |

SCHEDULE V
BALANCE ADJUSTMENT

Appendix B
Page 6

For the 3 month period ended 12/31/2023

| Line | Particulars | Unit | Amount |
|--|--|--------|--|
| | Utility Gas Management | | |
| (1) | Total cost difference from actual adjustment used to compute AA of the GCR effective four quarters prior to the effective date of the currently effective GCR. | | (Schedule IV - Line H30) |
| 1 | | \$ | (7,204.88) Case No. 2022-00384 |
| | | | 01-01-23 to 03-31-23 |
| | (Schedule IV - Line H35) | | |
| 2 Less: | Dollars amount resulting from the AA of (0.0583) \$/MCF as used to compute the GCR in effect four quarters prior to the effective date of the currently effective GCR times the sales of 126,563 | | |
| 3 | MCF during the 12 month period the AA was in effect. | \$ | (7,378.64) |
| 4 Equals: | Balance Adjustment for the AA. | \$ | 173.76 |
| | | | |
| (3) | Total Supplier Refund Adjustment including interest used to compute RA of the GCR effective four quarters prior to the effective date of the April 1, 2023 to June 30, 2023 | | |
| 5 | | \$ | - |
| 6 Less: | Dollar amount resulting from the RA of - \$/MCF as used to compute the OCR in effect four quarters prior to the effective GCR times the sales of 126,563 MCF | | |
| 7 | during the 12 month period the RA was in effect. | \$ | - |
| 8 Equals: | Balance Adjustment for the RA. | \$ | - |
| | | | |
| (3) | Total Balance Adjustment used to compute RA of the GCR effective four quarters prior to the effective date of the currently effective GCR. | | (Schedule V - Line 13/Cell K43) |
| 9 | | \$ | 351.43 Case No. 2022-00384 |
| | | | 01-01-23 to 03-31-23 |
| | Case No. 2022-00384 (Line 15/Cell K48) | | |
| 10 Less: | Dollar amount resulting from the BA of 0.0028 \$/MCF four quarters prior to the effective date of the currently effective GCR times the sales of 126,563 MCF during the 12 month period the BA was in effect. | | |
| 11 | | \$ | 354.38 |
| 12 Equals: | Balance Adjustment for the BA. | \$ | (2.95) |
| | | | |
| 13 | Total Balance Adjustment Amount (1) + (2) + (3) | \$ | 170.81 |
| 14 Divided By Sales for 12 months ended 12/31/2023 | | \$ | 126,563 |
| | | | |
| 15 Equals: | Balance Adjustment for the Reporting Period (to Schedule ID). | \$/MCF | 0.0013 |

MILLENNIUM ENERGY
Purchased Gas Adjustment Calculation [1]

| Line No | Wholesale Supplier | Purchased Gas (@ Delivery Point) | | | | | |
|---------|------------------------|----------------------------------|-------------------|-----------------------|--------------------|-------------------|--------------------|
| | | Month | Amount (\$) | Quantity (decatherms) | Heat Rate (dt/mcF) | Quantity (mcF) | Avg. Rate (\$/mcF) |
| | (a) | (b) | (c) | (d) | (e) | (f) | (g) |
| 1 | Utility Gas Management | Jan-23 | 98,678.24 | 16,027.00 | 1.0532 | 15,217.00 | 6.48 |
| 2 | Utility Gas Management | Feb-23 | 60,520.64 | 13,312.00 | 1.0548 | 12,620.00 | 4.80 |
| 3 | Utility Gas Management | Mar-23 | 42,254.95 | 14,931.00 | 1.0577 | 14,116.00 | 2.99 |
| 4 | Utility Gas Management | Apr-23 | 28,872.64 | 10,810.00 | 1.0612 | 10,187.00 | 2.83 |
| 5 | Utility Gas Management | May-23 | 23,229.93 | 9,438.00 | 1.0607 | 8,898.00 | 2.61 |
| 6 | Utility Gas Management | Jun-23 | 20,044.91 | 8,121.00 | 1.0545 | 7,701.00 | 2.60 |
| 7 | Utility Gas Management | Jul-23 | 27,096.14 | 7,731.00 | 1.0569 | 7,315.00 | 3.70 |
| 8 | Utility Gas Management | Aug-23 | 27,861.28 | 7,888.00 | 1.0179 | 7,749.00 | 3.60 |
| 9 | Utility Gas Management | Sep-23 | 32,619.78 | 8,891.00 | 1.0661 | 8,340.00 | 3.91 |
| 10 | Utility Gas Management | Oct-23 | 37,420.08 | 11,119.00 | 1.0691 | 10,400.00 | 3.60 |
| 11 | Utility Gas Management | Nov-23 | 41,654.85 | 13,619.00 | 1.0622 | 12,822.00 | 3.25 |
| 12 | Utility Gas Management | Dec-23 | 47,983.70 | 15,317.00 | 1.0648 | 14,385.00 | 3.34 |
| | Total | | 488,237.14 | 137,204.00 | 1.0574 | 129,750.03 | 3.76 |

MILLENNIUM ENERGY
Purchased Gas Adjustment Calculation [1]

| Wholesale Supplier | Monthly Gas Sales | | | 12-Months Gas Totals | | | Recovery Rate | |
|------------------------|-------------------|--------------|-------------|----------------------|-------------------|--------------|----------------|-------------|
| | Quantity | Losses | Avg. Rate | Purchases | Sales | Losses | Cost | Rate |
| (a) | (mcF) | (%) | (\$/mcF) | (mcF) | (mcF) | (%) | (\$) | (\$/mcF) |
| (a) | (h) | (i) | (j) | (k) | (l) | (m) | (n) | (o) |
| Utility Gas Management | 14,089.10 | 7.41% | 7.00 | 15,217.00 | 14,089 | 7.41% | 98,678 | 7.00 |
| Utility Gas Management | 12,372.30 | 1.96% | 4.89 | 27,837.00 | 26,461 | 4.94% | 159,199 | 6.02 |
| Utility Gas Management | 12,200.20 | 13.57% | 3.46 | 41,953.01 | 38,662 | 7.85% | 201,454 | 5.21 |
| Utility Gas Management | 10,696.20 | -5.00% | 2.70 | 52,140.01 | 49,358 | 5.34% | 230,326 | 4.67 |
| Utility Gas Management | 8,897.60 | 0.00% | 2.61 | 61,038.02 | 58,255 | 4.56% | 253,556 | 4.35 |
| Utility Gas Management | 7,404.00 | 3.86% | 2.71 | 68,739.02 | 65,659 | 4.48% | 273,601 | 4.17 |
| Utility Gas Management | 7,545.30 | -3.15% | 3.59 | 76,054.02 | 73,205 | 3.75% | 300,697 | 4.11 |
| Utility Gas Management | 7,524.80 | 2.89% | 3.70 | 83,803.03 | 80,730 | 3.67% | 328,559 | 4.07 |
| Utility Gas Management | 8,276.60 | 0.76% | 3.94 | 92,143.03 | 89,006 | 3.40% | 361,179 | 4.06 |
| Utility Gas Management | 10,255.80 | 1.39% | 3.65 | 102,543.03 | 99,262 | 3.20% | 398,599 | 4.02 |
| Utility Gas Management | 12,594.60 | 1.77% | 3.31 | 115,365.03 | 111,857 | 3.04% | 440,253 | 3.94 |
| Utility Gas Management | 14,706.80 | -2.24% | 3.26 | 129,750.03 | 126,563 | 2.46% | 488,237 | 3.86 |
| Total | 126,563.30 | 2.46% | 3.86 | 129,750.03 | 126,563.30 | 2.46% | 488,237 | 3.86 |

[1] Losses are based on a 12-month moving average.

Meador, Wendy

From: Ron Ragan <ron@utilitygas.com>
Sent: Wednesday, February 14, 2024 10:14 AM
To: Meador, Wendy
Subject: 'EXTERNAL' Re: Nymex Futures

CAUTION!!! This email originated from outside of the organization. Do not click links or open attachments unless you recognize the sender and know the content is safe!

Happy Valentine's Day to you as well! You're gonna like these numbers!

April - \$1.79
May - \$1.80
Jun - \$1.98

Ron Ragan
Utility Gas Management
Ron@utilitygas.com
(913) 515-2994

*\$1.79 (Apr)
1.80 (May)
1.98 (Jun)

\$5.57 / 3 = \$1.85 3-month average*

On Feb 14, 2024, at 11:10 AM, Meador, Wendy <wendym@wrecc.com> wrote:

Ron

I am working on the next Gas Cost Adjustment for the KY PSC...

I need the Nymex estimated futures for the quarter of: April, May & June 2024

<image004.jpg>

Thanks & Happy Valentine's Day!

Wendy Meador
Member Service Supervisor

Franklin Office
698 Morgantown Rd
Franklin KY 42134

wendym@wrecc.com

Office Phone: 270-842-5214, Ext. 3004

Fax: 270-393-2615

<image003.png>

*\$1.85 3-month average
0.08 management fee
0.210 transport fee

\$2.14*
our suppliers fees charged to us

*Schedule 11 - EGC Rate (5)
Estimate - \$2.14*

UTILITY GAS MANAGEMENT

**Invoice Summary
and Statement of Account**

Customer

ATTN: WENDY MEADOR, CHRIS THOMAS, PATTY KANTOSKY
MILLENIUM ENERGY, INC.
P.O. BOX 1118
BOWLING GREEN, KENTUCKY 42102-1118

Invoice Number: 010123UGM
Invoice Date: Feb 5, 2023

PAYMENT DUE DATE: Feb 14, 2023

Make Gas Cost/Transport/Mgt. Check Payable To:
Utility Gas Management

Mail To:
Utility Gas Management
P.O. Box 526
Edwardsville, IL 62025-0526

Previous Billing Data

| DATE | ACTIVITY | AMOUNT | BALANCE |
|--|----------|----------------|---------------|
| 01/05/23 | Billed | \$108,623.46 | |
| | Paid | (\$108,623.46) | |
| BALANCE CARRIED OVER FROM PRIOR MONTHS: | | | \$0.00 |

CURRENT MONTH BILLING DATA:

January 2023

| | MMBTU | PRICE | AMOUNT | |
|--|---------------|-----------------|-------------------|--------------------|
| Supplier Purchased Gas Cost | | | | |
| Delivered MMBTU @ Base FIXED Price | 0 | \$0.0000 | \$0.00 | |
| Delivered MMBTU @ INDEX | 15,810 | \$6.0400 | \$95,492.40 | |
| Deficient MMBtu Debit (Credit) | 0 | \$0.0000 | \$0.00 | |
| Incremental MMBtu Debit (Credit) | 0 | \$0.0000 | \$0.00 | |
| Transportation Charge To City Gate | 15,810 | \$0.0600 | \$948.60 | |
| Incremental MMBtu - BP | 0 | \$0.0000 | \$0.00 | |
| Prior Month Supplier Gas Cost Adjustment | | | \$0.00 | |
| TOTAL SUPPLIER GAS COST | | | | \$96,441.00 |
| Millenium OBA LM0032 | | | | |
| Load Management Service (LMS-MA) cost recon adjustment | | | \$240.35 | |
| Estimated Current Month Imbalance Cash Out | (217) | \$3.2937 | \$714.73 | |
| TOTAL MIDWESTERN CASH OUT BUY(SELL) | | | | \$955.08 |
| TOTAL PURCHASED GAS COST | | | | \$97,396.08 |
| | | | | |
| Inside FERC Posted Index-Chicago City Gate | \$6.04 | | | |
| TOTAL MGT. FEE DUE CURRENT MONTH | 16,027 | \$0.0800 | \$1,282.16 | \$1,282.16 |

Prior Month Adjustments:

| | |
|---|---------------|
| Transportation Charges Billed By UGM and Paid By MILLENIUM ENERGY | \$391.03 |
| Transportation Charges Billed By MIDWESTERN and Paid By UGM | (\$391.03) |
| TOTAL PRIOR MONTH ADJUSTMENTS | \$0.00 |

TOTAL AMOUNT DUE UTILITY GAS MANAGEMENT **\$98,678.24**

UTILITY GAS MANAGEMENT

**Invoice Summary
and Statement of Account**

Customer

ATTN: WENDY MEADOR, CHRIS THOMAS, PATTY KANTOSKY
MILLENNIUM ENERGY, INC.
P.O. BOX 1118
BOWLING GREEN, KENTUCKY 42102-1118

Month of Deliveries January 2023

PAYMENT DUE DATE:
Utility Gas Management **Feb. 14, 2023**

Make Gas Cost/Transport/Mgt. Check Payable To:
UTILITY GAS MANAGEMENT

Mail To:
Utility Gas Management
P.O. Box 526
Edwardsville, IL 62025-0526

Transportation Cost

| | | |
|---|--------|---------------|
| Pipeline Transportation Charges (Field Zone to City Gate) | \$0.00 | |
| Balance Carried Over From Prior Months | \$0.00 | |
| Prior Month Adjustments | \$0.00 | |
| TOTAL TRANSPORTATION AMOUNT DUE UTILITY GAS MANAGEMENT | | \$0.00 |

Purchased Gas Cost

| | | |
|---|-------------|--------------------|
| Cost of Purchased Gas at City Gate | \$97,396.08 | |
| Balance Carried Over From Prior Months | \$0.00 | |
| Prior Month Adjustments | \$0.00 | |
| TOTAL PURCHASED GAS COST AMOUNT DUE UTILITY GAS MANAGEMENT | | \$97,396.08 |

Utility Gas Management

| | | |
|---|------------|-------------------|
| Management Fee | \$1,282.16 | |
| Balance Carried Over From Prior Months | \$0.00 | |
| Prior Month Adjustments | \$0.00 | |
| TOTAL MANAGEMENT FEE AMOUNT DUE UTILITY GAS MANAGEMENT | | \$1,282.16 |

Summary of Gas Quantities Purchased

| | <u>MMBTU</u> | |
|--|--------------|--------------------|
| Mainline Quantities Purchased | 15,810 | |
| Equivalent City Gate Quantities Purchased for Current Month | 15,810 | |
| Actual City Gate Quantities Delivered - MMBtu | 16,027 | |
| Actual City Gate Quantities Delivered - Mcf | 15,217 | |
| Imbalance Quantities - Owed City (Owed Pipeline) | (217) | |
| Total Adjusted City Gate Quantities Purchased for Current Month (Includes Cash Out) | 16,027 | |
| TOTAL CITY GATE COST OF GAS | | \$98,678.24 |
| AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate MMBtu Used) | | \$6.1570 |
| AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate Mcf Used) | | \$6.4847 |

UTILITY GAS MANAGEMENT

**Invoice Summary
and Statement of Account**

Customer

ATTN: WENDY MEADOR, CHRIS THOMAS, PATTY KANTOSKY
MILLENIUM ENERGY, INC.
P.O. BOX 1118
BOWLING GREEN, KENTUCKY 42102-1118

Invoice Number: 020123UGM
Invoice Date: Mar 5, 2023

PAYMENT DUE DATE: Mar 14, 2023

Make Gas Cost/Transport/Mgt. Check Payable To:
Utility Gas Management

Mail To:
Utility Gas Management
P.O. Box 526
Edwardsville, IL 62025-0526

Previous Billing Data

| DATE | ACTIVITY | AMOUNT | BALANCE |
|--|----------|---------------|---------------|
| 02/05/23 | Billed | \$98,678.24 | |
| | Paid | (\$98,678.24) | |
| BALANCE CARRIED OVER FROM PRIOR MONTHS: | | | \$0.00 |

CURRENT MONTH BILLING DATA:

February 2023

| | MMBTU | PRICE | AMOUNT | |
|--|--------|----------|-------------|--------------------|
| Supplier Purchased Gas Cost | | | | |
| Delivered MMBTU @ Base FIXED Price | 2,520 | \$4.1900 | \$10,558.80 | |
| Delivered MMBTU @ INDEX | 10,780 | \$4.4400 | \$47,863.20 | |
| Deficient MMBtu Debit (Credit) | 0 | \$0.0000 | \$0.00 | |
| Incremental MMBtu Debit (Credit) | 0 | \$0.0000 | \$0.00 | |
| Transportation Charge To City Gate | 13,300 | \$0.0600 | \$798.00 | |
| Incremental MMBtu - BP | 0 | \$0.0000 | \$0.00 | |
| Prior Month Supplier Gas Cost Adjustment | | | \$0.00 | |
| TOTAL SUPPLIER GAS COST | | | | \$59,220.00 |
| Millenium OBA LM0032 | | | | |
| Load Management Service (LMS-MA) cost recon adjustment | | | \$207.48 | |
| Estimated Current Month Imbalance Cash Out | (12) | \$2.3500 | \$28.20 | |
| TOTAL MIDWESTERN CASH OUT BUY(SELL) | | | | \$235.68 |
| TOTAL PURCHASED GAS COST | | | | \$59,455.68 |
| | | | | |
| Inside FERC Posted Index-Chicago City Gate | \$4.44 | | | |
| | | | | |
| TOTAL MGT. FEE DUE CURRENT MONTH | 13,312 | \$0.0800 | \$1,064.96 | \$1,064.96 |

Prior Month Adjustments:

| | |
|---|---------------|
| Transportation Charges Billed By UGM and Paid By MILLENIUM ENERGY | (\$955.08) |
| Transportation Charges Billed By MIDWESTERN and Paid By UGM | \$955.08 |
| TOTAL PRIOR MONTH ADJUSTMENTS | \$0.00 |

TOTAL AMOUNT DUE UTILITY GAS MANAGEMENT **\$60,520.64**

**UTILITY GAS MANAGEMENT
Invoice Summary
and Statement of Account**

Customer

ATTN: WENDY MEADOR, CHRIS THOMAS, PATTY KANTOSKY
MILLENNIUM ENERGY, INC.
P.O. BOX 1118
BOWLING GREEN, KENTUCKY 42102-1118

Month of Deliveries February 2023

PAYMENT DUE DATE:
Utility Gas Management **Mar. 14, 2023**

Make Gas Cost/Transport/Mgt. Check Payable To:
UTILITY GAS MANAGEMENT

Mail To:
Utility Gas Management
P.O. Box 526
Edwardsville, IL 62025-0526

Transportation Cost

| | | |
|---|--------|---------------|
| Pipeline Transportation Charges (Field Zone to City Gate) | \$0.00 | |
| Balance Carried Over From Prior Months | \$0.00 | |
| Prior Month Adjustments | \$0.00 | |
| TOTAL TRANSPORTATION AMOUNT DUE UTILITY GAS MANAGEMENT | | \$0.00 |

Purchased Gas Cost

| | | |
|---|-------------|--------------------|
| Cost of Purchased Gas at City Gate | \$59,455.68 | |
| Balance Carried Over From Prior Months | \$0.00 | |
| Prior Month Adjustments | \$0.00 | |
| TOTAL PURCHASED GAS COST AMOUNT DUE UTILITY GAS MANAGEMENT | | \$59,455.68 |

Utility Gas Management

| | | |
|---|------------|-------------------|
| Management Fee | \$1,064.96 | |
| Balance Carried Over From Prior Months | \$0.00 | |
| Prior Month Adjustments | \$0.00 | |
| TOTAL MANAGEMENT FEE AMOUNT DUE UTILITY GAS MANAGEMENT | | \$1,064.96 |

Summary of Gas Quantities Purchased

| | <u>MMBTU</u> | |
|--|--------------|--------------------|
| Mainline Quantities Purchased | 13,300 | |
| Equivalent City Gate Quantities Purchased for Current Month | 13,300 | |
| Actual City Gate Quantities Delivered - MMBtu | 13,312 | |
| Actual City Gate Quantities Delivered - Mcf | 12,620 | |
| Imbalance Quantities - Owed City (Owed Pipeline) | (12) | |
| Total Adjusted City Gate Quantities Purchased for Current Month (Includes Cash Out) | 13,312 | |
| TOTAL CITY GATE COST OF GAS | | \$60,520.64 |
| AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate MMBtu Used) | | \$4.5463 |
| AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate Mcf Used) | | \$4.7956 |

UTILITY GAS MANAGEMENT
Invoice Summary
and Statement of Account

Customer

ATTN: WENDY MEADOR, CHRIS THOMAS, PATTY KANTOSKY
MILLENIUM ENERGY, INC.
P.O. BOX 1118
BOWLING GREEN, KENTUCKY 42102-1118

Invoice Number: 030123UGM
Invoice Date: Apr 5, 2023

PAYMENT DUE DATE: Apr 14, 2023

Make Gas Cost/Transport/Mgt. Check Payable To:
Utility Gas Management

Mail To:
Utility Gas Management
P.O. Box 526
Edwardsville, IL 62025-0526

Previous Billing Data

| DATE | ACTIVITY | AMOUNT | BALANCE |
|--|----------|---------------|---------------|
| 03/05/23 | Billed | \$60,520.64 | |
| | Paid | (\$60,520.64) | |
| BALANCE CARRIED OVER FROM PRIOR MONTHS: | | | \$0.00 |

CURRENT MONTH BILLING DATA:

March 2023

| | MMBTU | PRICE | AMOUNT | |
|--|--------|----------|-------------|--------------------|
| Supplier Purchased Gas Cost | | | | |
| Delivered MMBTU @ Base FIXED Price | 2,480 | \$4.1900 | \$10,391.20 | |
| Delivered MMBTU @ INDEX | 8,060 | \$2.4900 | \$20,069.40 | |
| Deficient MMBtu Debit (Credit) | 0 | \$0.0000 | \$0.00 | |
| Incremental MMBtu Debit (Credit) | 3,700 | \$2.0746 | \$7,676.00 | |
| Transportation Charge To City Gate | 14,240 | \$0.0600 | \$854.40 | |
| Incremental MMBtu - BP | 0 | \$0.0000 | \$0.00 | |
| Prior Month Supplier Gas Cost Adjustment | | | \$0.00 | |
| TOTAL SUPPLIER GAS COST | | | | \$38,991.00 |
| Millenium OBA LM0032 | | | | |
| Load Management Service (LMS-MA) cost recon adjustment | | | \$468.08 | |
| Estimated Current Month Imbalance Cash Out | (691) | \$2.3175 | \$1,601.39 | |
| TOTAL MIDWESTERN CASH OUT BUY(SELL) | | | | \$2,069.47 |
| TOTAL PURCHASED GAS COST | | | | \$41,060.47 |
| | | | | |
| Inside FERC Posted Index-Chicago City Gate | \$2.49 | | | |
| TOTAL MGT. FEE DUE CURRENT MONTH | 14,931 | \$0.0800 | \$1,194.48 | \$1,194.48 |

Prior Month Adjustments:

| | |
|---|---------------|
| Transportation Charges Billed By UGM and Paid By MILLENIUM ENERGY | (\$235.68) |
| Transportation Charges Billed By MIDWESTERN and Paid By UGM | \$235.68 |
| TOTAL PRIOR MONTH ADJUSTMENTS | \$0.00 |

TOTAL AMOUNT DUE UTILITY GAS MANAGEMENT **\$42,254.95**

UTILITY GAS MANAGEMENT
Invoice Summary
and Statement of Account

Customer

ATTN: WENDY MEADOR, CHRIS THOMAS, PATTY KANTOSKY
MILLENNIUM ENERGY, INC.
P.O. BOX 1118
BOWLING GREEN, KENTUCKY 42102-1118

Month of Deliveries March 2023

PAYMENT DUE DATE:
Utility Gas Management **Apr. 14, 2023**

Make Gas Cost/Transport/Mgt. Check Payable To:
UTILITY GAS MANAGEMENT

Mail To:
Utility Gas Management
P.O. Box 526
Edwardsville, IL 62025-0526

Transportation Cost

| | | |
|---|--------|---------------|
| Pipeline Transportation Charges (Field Zone to City Gate) | \$0.00 | |
| Balance Carried Over From Prior Months | \$0.00 | |
| Prior Month Adjustments | \$0.00 | |
| TOTAL TRANSPORTATION AMOUNT DUE UTILITY GAS MANAGEMENT | | \$0.00 |

Purchased Gas Cost

| | | |
|---|-------------|--------------------|
| Cost of Purchased Gas at City Gate | \$41,060.47 | |
| Balance Carried Over From Prior Months | \$0.00 | |
| Prior Month Adjustments | \$0.00 | |
| TOTAL PURCHASED GAS COST AMOUNT DUE UTILITY GAS MANAGEMENT | | \$41,060.47 |

Utility Gas Management

| | | |
|---|------------|-------------------|
| Management Fee | \$1,194.48 | |
| Balance Carried Over From Prior Months | \$0.00 | |
| Prior Month Adjustments | \$0.00 | |
| TOTAL MANAGEMENT FEE AMOUNT DUE UTILITY GAS MANAGEMENT | | \$1,194.48 |

Summary of Gas Quantities Purchased

| | MMBTU | |
|--|--------|--------------------|
| Mainline Quantities Purchased | 14,240 | |
| Equivalent City Gate Quantities Purchased for Current Month | 14,240 | |
| Actual City Gate Quantities Delivered - MMBtu | 14,931 | |
| Actual City Gate Quantities Delivered - Mcf | 14,116 | |
| Imbalance Quantities - Owed City (Owed Pipeline) | (691) | |
| Total Adjusted City Gate Quantities Purchased for Current Month (Includes Cash Out) | 14,931 | |
| TOTAL CITY GATE COST OF GAS | | \$42,254.95 |
| AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate MMBtu Used) | | \$2.8300 |
| AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate Mcf Used) | | \$2.9934 |

UTILITY GAS MANAGEMENT

**Invoice Summary
and Statement of Account**

Customer

ATTN: WENDY MEADOR, CHRIS THOMAS, PATTY KANTOSKY
MILLENNIUM ENERGY, INC.
P.O. BOX 1118
BOWLING GREEN, KENTUCKY 42102-1118

Invoice Number: 040123UGM

Invoice Date: May 5, 2023

PAYMENT DUE DATE: May 14, 2023

Make Gas Cost/Transport/Mgt. Check Payable To:

Utility Gas Management

Mail To:

Utility Gas Management
P.O. Box 526
Edwardsville, IL 62025-0526

Previous Billing Data

| DATE | ACTIVITY | AMOUNT | BALANCE |
|--|----------|---------------|---------------|
| 04/05/23 | Billed | \$42,254.95 | |
| | Paid | (\$42,254.95) | |
| BALANCE CARRIED OVER FROM PRIOR MONTHS: | | | \$0.00 |

CURRENT MONTH BILLING DATA:

April 2023

| | MMBTU | PRICE | AMOUNT | |
|--|--------|----------|-------------|--------------------|
| Supplier Purchased Gas Cost | | | | |
| Delivered MMBTU @ Base FIXED Price | 2,480 | \$4.1900 | \$10,391.20 | |
| Delivered MMBTU @ INDEX | 6,520 | \$2.0100 | \$13,105.20 | |
| Deficient MMBtu Debit (Credit) | 0 | \$0.0000 | \$0.00 | |
| Incremental MMBtu Debit (Credit) | 1,400 | \$1.9614 | \$2,746.00 | |
| Transportation Charge To City Gate | 10,400 | \$0.0600 | \$624.00 | |
| Incremental MMBtu - BP | 0 | \$0.0000 | \$0.00 | |
| Prior Month Supplier Gas Cost Adjustment | | | \$0.00 | |
| TOTAL SUPPLIER GAS COST | | | | \$26,866.40 |
| Millenium OBA LM0032 | | | | |
| Load Management Service (LMS-MA) cost recon adjustment | | | \$294.84 | |
| Estimated Current Month Imbalance Cash Out | (410) | \$2.0649 | \$846.60 | |
| TOTAL MIDWESTERN CASH OUT BUY(SELL) | | | | \$1,141.44 |
| TOTAL PURCHASED GAS COST | | | | \$28,007.84 |
| | | | | |
| Inside FERC Posted Index-Chicago City Gate | \$2.01 | | | |
| TOTAL MGT. FEE DUE CURRENT MONTH | 10,810 | \$0.0800 | \$864.80 | \$864.80 |

Prior Month Adjustments:

| | |
|--|---------------|
| Transportation Charges Billed By UGM and Paid By MILLENNIUM ENERGY | (\$2,069.47) |
| Transportation Charges Billed By MIDWESTERN and Paid By UGM | \$2,069.47 |
| TOTAL PRIOR MONTH ADJUSTMENTS | \$0.00 |

TOTAL AMOUNT DUE UTILITY GAS MANAGEMENT

\$28,872.64

UTILITY GAS MANAGEMENT

**Invoice Summary
and Statement of Account**

Customer

ATTN: WENDY MEADOR, CHRIS THOMAS, PATTY KANTOSKY
MILLENNIUM ENERGY, INC.
P.O. BOX 1118
BOWLING GREEN, KENTUCKY 42102-1118

Month of Deliveries April 2023

PAYMENT DUE DATE:
Utility Gas Management **May. 14, 2023**

Make Gas Cost/Transport/Mgt. Check Payable To:
UTILITY GAS MANAGEMENT

Mail To:
Utility Gas Management
P.O. Box 526
Edwardsville, IL 62025-0526

Transportation Cost

| | |
|---|---------------|
| Pipeline Transportation Charges (Field Zone to City Gate) | \$0.00 |
| Balance Carried Over From Prior Months | \$0.00 |
| Prior Month Adjustments | \$0.00 |
| TOTAL TRANSPORTATION AMOUNT DUE UTILITY GAS MANAGEMENT | \$0.00 |

Purchased Gas Cost

| | |
|---|--------------------|
| Cost of Purchased Gas at City Gate | \$28,007.84 |
| Balance Carried Over From Prior Months | \$0.00 |
| Prior Month Adjustments | \$0.00 |
| TOTAL PURCHASED GAS COST AMOUNT DUE UTILITY GAS MANAGEMENT | \$28,007.84 |

Utility Gas Management

| | |
|---|-----------------|
| Management Fee | \$864.80 |
| Balance Carried Over From Prior Months | \$0.00 |
| Prior Month Adjustments | \$0.00 |
| TOTAL MANAGEMENT FEE AMOUNT DUE UTILITY GAS MANAGEMENT | \$864.80 |

Summary of Gas Quantities Purchased

| | <u>MMBTU</u> |
|--|--------------------|
| Mainline Quantities Purchased | 10,400 |
| Equivalent City Gate Quantities Purchased for Current Month | 10,400 |
| Actual City Gate Quantities Delivered - MMBtu | 10,810 |
| Actual City Gate Quantities Delivered - Mcf | 10,187 |
| Imbalance Quantities - Owed City (Owed Pipeline) | (410) |
| Total Adjusted City Gate Quantities Purchased for Current Month (Includes Cash Out) | 10,810 |
| TOTAL CITY GATE COST OF GAS | \$28,872.64 |
| AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate MMBtu Used) | \$2.6709 |
| AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate Mcf Used) | \$2.8343 |

UTILITY GAS MANAGEMENT
Invoice Summary
and Statement of Account

Customer

ATTN: WENDY MEADOR, CHRIS THOMAS, PATTY KANTOSKY
MILLENIUUM ENERGY, INC.
P.O. BOX 1118
BOWLING GREEN, KENTUCKY 42102-1118

Invoice Number: 050123UGM
Invoice Date: Jun 5, 2023

PAYMENT DUE DATE: Jun 14, 2023

Make Gas Cost/Transport/Mgt. Check Payable To:

Utility Gas Management

Mail To:

Utility Gas Management
P.O. Box 526
Edwardsville, IL 62025-0526

Previous Billing Data

| DATE | ACTIVITY | AMOUNT | BALANCE |
|--|----------|---------------|---------------|
| 05/05/23 | Billed | \$28,872.64 | |
| | Paid | (\$28,872.64) | |
| BALANCE CARRIED OVER FROM PRIOR MONTHS: | | | \$0.00 |

CURRENT MONTH BILLING DATA:

May 2023

| | MMBTU | PRICE | AMOUNT | |
|--|--------------|-----------------|-----------------|--------------------|
| Supplier Purchased Gas Cost | | | | |
| Delivered MMBTU @ Base FIXED Price | 1,395 | \$4.1900 | \$5,845.05 | |
| Delivered MMBTU @ INDEX | 7,905 | \$1.9700 | \$15,572.85 | |
| Deficient MMBtu Debit (Credit) | 0 | \$0.0000 | \$0.00 | |
| Incremental MMBtu Debit (Credit) | 0 | \$0.0000 | \$0.00 | |
| Transportation Charge To City Gate | 9,300 | \$0.0600 | \$558.00 | |
| Incremental MMBtu - BP | 0 | \$0.0000 | \$0.00 | |
| Prior Month Supplier Gas Cost Adjustment | | | \$0.00 | |
| TOTAL SUPPLIER GAS COST | | | | \$21,975.90 |
| Millenium OBA LM0032 | | | | |
| Load Management Service (LMS-MA) cost recon adjustment | | | \$205.52 | |
| Estimated Current Month Imbalance Cash Out | (138) | \$2.1269 | \$293.51 | |
| TOTAL MIDWESTERN CASH OUT BUY(SELL) | | | | \$499.03 |
| TOTAL PURCHASED GAS COST | | | | \$22,474.93 |
| | | | | |
| Inside FERC Posted Index-Chicago City Gate | \$1.97 | | | |
| TOTAL MGT. FEE DUE CURRENT MONTH | 9,438 | \$0.0800 | \$755.04 | \$755.04 |

Prior Month Adjustments:

| | |
|--|-----------------|
| Transportation Charges Billed By UGM and Paid By MILLENIUUM ENERGY | (\$1,141.44) |
| Transportation Charges Billed By MIDWESTERN and Paid By UGM | \$1,141.40 |
| TOTAL PRIOR MONTH ADJUSTMENTS | (\$0.04) |

TOTAL AMOUNT DUE UTILITY GAS MANAGEMENT **\$23,229.93**

UTILITY GAS MANAGEMENT
Invoice Summary
and Statement of Account

Customer

ATTN: WENDY MEADOR, CHRIS THOMAS, PATTY KANTOSKY
MILLENNIUM ENERGY, INC.
P.O. BOX 1118
BOWLING GREEN, KENTUCKY 42102-1118

Month of Deliveries May 2023

PAYMENT DUE DATE:
Utility Gas Management **Jun. 14, 2023**

Make Gas Cost/Transport/Mgt. Check Payable To:
UTILITY GAS MANAGEMENT

Mail To:
Utility Gas Management
P.O. Box 526
Edwardsville, IL 62025-0526

Transportation Cost

| | | |
|---|----------|-----------------|
| Pipeline Transportation Charges (Field Zone to City Gate) | \$0.00 | |
| Balance Carried Over From Prior Months | \$0.00 | |
| Prior Month Adjustments | (\$0.04) | |
| TOTAL TRANSPORTATION AMOUNT DUE UTILITY GAS MANAGEMENT | | (\$0.04) |

Purchased Gas Cost

| | | |
|---|-------------|--------------------|
| Cost of Purchased Gas at City Gate | \$22,474.93 | |
| Balance Carried Over From Prior Months | \$0.00 | |
| Prior Month Adjustments | \$0.00 | |
| TOTAL PURCHASED GAS COST AMOUNT DUE UTILITY GAS MANAGEMENT | | \$22,474.93 |

Utility Gas Management

| | | |
|---|----------|-----------------|
| Management Fee | \$755.04 | |
| Balance Carried Over From Prior Months | \$0.00 | |
| Prior Month Adjustments | \$0.00 | |
| TOTAL MANAGEMENT FEE AMOUNT DUE UTILITY GAS MANAGEMENT | | \$755.04 |

Summary of Gas Quantities Purchased

| | MMBTU | |
|--|-------|--------------------|
| Mainline Quantities Purchased | 9,300 | |
| Equivalent City Gate Quantities Purchased for Current Month | 9,300 | |
| Actual City Gate Quantities Delivered - MMBtu | 9,438 | |
| Actual City Gate Quantities Delivered - Mcf | 8,898 | |
| Imbalance Quantities - Owed City (Owed Pipeline) | (138) | |
| Total Adjusted City Gate Quantities Purchased for Current Month (Includes Cash Out) | 9,438 | |
| TOTAL CITY GATE COST OF GAS | | \$23,229.93 |
| AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate MMBtu Used) | | \$2.4613 |
| AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate Mcf Used) | | \$2.6107 |

UTILITY GAS MANAGEMENT

**Invoice Summary
and Statement of Account**

Customer

ATTN: WENDY MEADOR, CHRIS THOMAS, PATTY KANTOSKY
MILLENIUM ENERGY, INC.
P.O. BOX 1118
BOWLING GREEN, KENTUCKY 42102-1118

Invoice Number: 060123UGM
Invoice Date: Jul 5, 2023

PAYMENT DUE DATE: Jul 14, 2023

Make Gas Cost/Transport/Mgt. Check Payable To:
Utility Gas Management

Mail To:
Utility Gas Management
P.O. Box 526
Edwardsville, IL 62025-0526

Previous Billing Data

| DATE | ACTIVITY | AMOUNT | BALANCE |
|--|----------|---------------|---------------|
| 06/05/23 | Billed | \$23,229.93 | |
| | Paid | (\$23,229.93) | |
| BALANCE CARRIED OVER FROM PRIOR MONTHS: | | | \$0.00 |

CURRENT MONTH BILLING DATA:

June 2023

| | MMBTU | PRICE | AMOUNT | |
|--|--------------|-----------------|-----------------|--------------------|
| Supplier Purchased Gas Cost | | | | |
| Delivered MMBTU @ Base FIXED Price | 1,200 | \$4.1900 | \$5,028.00 | |
| Delivered MMBTU @ INDEX | 6,900 | \$1.9800 | \$13,662.00 | |
| Deficient MMBtu Debit (Credit) | 0 | \$0.0000 | \$0.00 | |
| Incremental MMBtu Debit (Credit) | 0 | \$0.0000 | \$0.00 | |
| Transportation Charge To City Gate | 8,100 | \$0.0600 | \$486.00 | |
| Incremental MMBtu - BP | 0 | \$0.0000 | \$0.00 | |
| Prior Month Supplier Gas Cost Adjustment | | | \$0.00 | |
| TOTAL SUPPLIER GAS COST | | | | \$19,176.00 |
| Millenium OBA LM0032 | | | | |
| Load Management Service (LMS-MA) cost recon adjustment | | | \$174.57 | |
| Estimated Current Month Imbalance Cash Out | (21) | \$2.1267 | \$44.66 | |
| TOTAL MIDWESTERN CASH OUT BUY(SELL) | | | | \$219.23 |
| TOTAL PURCHASED GAS COST | | | | \$19,395.23 |
| | | | | |
| Inside FERC Posted Index-Chicago City Gate | \$1.98 | | | |
| TOTAL MGT. FEE DUE CURRENT MONTH | 8,121 | \$0.0800 | \$649.68 | \$649.68 |

Prior Month Adjustments:

| | |
|---|---------------|
| Transportation Charges Billed By UGM and Paid By MILLENIUM ENERGY | (\$499.03) |
| Transportation Charges Billed By MIDWESTERN and Paid By UGM | \$499.03 |
| TOTAL PRIOR MONTH ADJUSTMENTS | \$0.00 |

TOTAL AMOUNT DUE UTILITY GAS MANAGEMENT **\$20,044.91**

UTILITY GAS MANAGEMENT

**Invoice Summary
and Statement of Account**

Customer

ATTN: WENDY MEADOR, CHRIS THOMAS, PATTY KANTOSKY
MILLENNIUM ENERGY, INC.
P.O. BOX 1118
BOWLING GREEN, KENTUCKY 42102-1118

Month of Deliveries June 2023

PAYMENT DUE DATE:
Utility Gas Management **Jul. 14, 2023**

Make Gas Cost/Transport/Mgt. Check Payable To:
UTILITY GAS MANAGEMENT

Mail To:
Utility Gas Management
P.O. Box 526
Edwardsville, IL 62025-0526

Transportation Cost

| | | |
|---|--------|---------------|
| Pipeline Transportation Charges (Field Zone to City Gate) | \$0.00 | |
| Balance Carried Over From Prior Months | \$0.00 | |
| Prior Month Adjustments | \$0.00 | |
| TOTAL TRANSPORTATION AMOUNT DUE UTILITY GAS MANAGEMENT | | \$0.00 |

Purchased Gas Cost

| | | |
|---|-------------|--------------------|
| Cost of Purchased Gas at City Gate | \$19,395.23 | |
| Balance Carried Over From Prior Months | \$0.00 | |
| Prior Month Adjustments | \$0.00 | |
| TOTAL PURCHASED GAS COST AMOUNT DUE UTILITY GAS MANAGEMENT | | \$19,395.23 |

Utility Gas Management

| | | |
|---|----------|-----------------|
| Management Fee | \$649.68 | |
| Balance Carried Over From Prior Months | \$0.00 | |
| Prior Month Adjustments | \$0.00 | |
| TOTAL MANAGEMENT FEE AMOUNT DUE UTILITY GAS MANAGEMENT | | \$649.68 |

Summary of Gas Quantities Purchased

| | <u>MMBTU</u> | |
|--|--------------|--------------------|
| Mainline Quantities Purchased | 8,100 | |
| Equivalent City Gate Quantities Purchased for Current Month | 8,100 | |
| Actual City Gate Quantities Delivered - MMBtu | 8,121 | |
| Actual City Gate Quantities Delivered - Mcf | 7,701 | |
| Imbalance Quantities - Owed City (Owed Pipeline) | (21) | |
| Total Adjusted City Gate Quantities Purchased for Current Month (Includes Cash Out) | 8,121 | |
| TOTAL CITY GATE COST OF GAS | | \$20,044.91 |
| AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate MMBtu Used) | | \$2.4683 |
| AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate Mcf Used) | | \$2.6029 |

**UTILITY GAS MANAGEMENT
Invoice Summary
and Statement of Account**

Customer

ATTN: WENDY MEADOR, CHRIS THOMAS, PATTY KANTOSKY
MILLENIUM ENERGY, INC.
P.O. BOX 1118
BOWLING GREEN, KENTUCKY 42102-1118

Invoice Number: 070123UGM
Invoice Date: Aug 5, 2023

PAYMENT DUE DATE: Aug 14, 2023

Make Gas Cost/Transport/Mgt. Check Payable To:
Utility Gas Management

Mail To:
Utility Gas Management
P.O. Box 526
Edwardsville, IL 62025-0526

Previous Billing Data

| DATE | ACTIVITY | AMOUNT | BALANCE |
|--|----------|---------------|---------------|
| 07/05/23 | Billed | \$20,044.91 | |
| | Paid | (\$20,044.91) | |
| BALANCE CARRIED OVER FROM PRIOR MONTHS: | | | \$0.00 |

CURRENT MONTH BILLING DATA:

July 2023

| | MMBTU | PRICE | AMOUNT | |
|--|--------------|-----------------|-----------------|--------------------|
| Supplier Purchased Gas Cost | | | | |
| Delivered MMBTU @ Base FIXED Price | 2,790 | \$5.0511 | \$14,092.60 | |
| Delivered MMBTU @ INDEX | 4,340 | \$2.3600 | \$10,242.40 | |
| Deficient MMBtu Debit (Credit) | 0 | \$0.0000 | \$0.00 | |
| Incremental MMBtu Debit (Credit) | 400 | \$2.4150 | \$966.00 | |
| Transportation Charge To City Gate | 7,530 | \$0.0600 | \$451.80 | |
| Incremental MMBtu - BP | 0 | \$0.0000 | \$0.00 | |
| Prior Month Supplier Gas Cost Adjustment | | | \$0.00 | |
| TOTAL SUPPLIER GAS COST | | | | \$25,752.80 |
| Millenium OBA LM0032 | | | | |
| Load Management Service (LMS-MA) cost recon adjustment | | | \$175.35 | |
| Estimated Current Month Imbalance Cash Out | (201) | \$2.7339 | \$549.51 | |
| TOTAL MIDWESTERN CASH OUT BUY(SELL) | | | | \$724.86 |
| TOTAL PURCHASED GAS COST | | | | \$26,477.66 |
| | | | | |
| Inside FERC Posted Index-Chicago City Gate | \$2.36 | | | |
| TOTAL MGT. FEE DUE CURRENT MONTH | 7,731 | \$0.0800 | \$618.48 | \$618.48 |

Prior Month Adjustments:

| | |
|---|---------------|
| Transportation Charges Billed By UGM and Paid By MILLENIUM ENERGY | (\$219.23) |
| Transportation Charges Billed By MIDWESTERN and Paid By UGM | \$219.23 |
| TOTAL PRIOR MONTH ADJUSTMENTS | \$0.00 |

TOTAL AMOUNT DUE UTILITY GAS MANAGEMENT **\$27,096.14**

UTILITY GAS MANAGEMENT

**Invoice Summary
and Statement of Account**

Customer

ATTN: WENDY MEADOR, CHRIS THOMAS, PATTY KANTOSKY
MILLENNIUM ENERGY, INC.
P.O. BOX 1118
BOWLING GREEN, KENTUCKY 42102-1118

Month of Deliveries July 2023

PAYMENT DUE DATE:
Utility Gas Management **Aug. 14, 2023**

Make Gas Cost/Transport/Mgt. Check Payable To:
UTILITY GAS MANAGEMENT

Mail To:
Utility Gas Management
P.O. Box 526
Edwardsville, IL 62025-0526

Transportation Cost

| | | |
|---|--------|---------------|
| Pipeline Transportation Charges (Field Zone to City Gate) | \$0.00 | |
| Balance Carried Over From Prior Months | \$0.00 | |
| Prior Month Adjustments | \$0.00 | |
| TOTAL TRANSPORTATION AMOUNT DUE UTILITY GAS MANAGEMENT | | \$0.00 |

Purchased Gas Cost

| | | |
|---|-------------|--------------------|
| Cost of Purchased Gas at City Gate | \$26,477.66 | |
| Balance Carried Over From Prior Months | \$0.00 | |
| Prior Month Adjustments | \$0.00 | |
| TOTAL PURCHASED GAS COST AMOUNT DUE UTILITY GAS MANAGEMENT | | \$26,477.66 |

Utility Gas Management

| | | |
|---|----------|-----------------|
| Management Fee | \$618.48 | |
| Balance Carried Over From Prior Months | \$0.00 | |
| Prior Month Adjustments | \$0.00 | |
| TOTAL MANAGEMENT FEE AMOUNT DUE UTILITY GAS MANAGEMENT | | \$618.48 |

Summary of Gas Quantities Purchased

| | <u>MMBTU</u> | |
|--|--------------|--------------------|
| Mainline Quantities Purchased | 7,530 | |
| Equivalent City Gate Quantities Purchased for Current Month | 7,530 | |
| Actual City Gate Quantities Delivered - MMBtu | 7,731 | |
| Actual City Gate Quantities Delivered - Mcf | 7,315 | |
| Imbalance Quantities - Owed City (Owed Pipeline) | (201) | |
| Total Adjusted City Gate Quantities Purchased for Current Month (Includes Cash Out) | 7,731 | |
| TOTAL CITY GATE COST OF GAS | | \$27,096.14 |
| AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate MMBtu Used) | | \$3.5049 |
| AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate Mcf Used) | | \$3.7042 |

**UTILITY GAS MANAGEMENT
Invoice Summary
and Statement of Account**

Customer

ATTN: WENDY MEADOR, CHRIS THOMAS, PATTY KANTOSKY
MILLENIUM ENERGY, INC.
P.O. BOX 1118
BOWLING GREEN, KENTUCKY 42102-1118

Invoice Number: 080123UGM
Invoice Date: Sep 5, 2023

PAYMENT DUE DATE: Sep 14, 2023

Make Gas Cost/Transport/Mgt. Check Payable To:
Utility Gas Management

Mail To:
Utility Gas Management
P.O. Box 526
Edwardsville, IL 62025-0526

Previous Billing Data

| DATE | ACTIVITY | AMOUNT | BALANCE |
|--|----------|---------------|---------------|
| 08/05/23 | Billed | \$27,096.14 | |
| | Paid | (\$27,096.14) | |
| BALANCE CARRIED OVER FROM PRIOR MONTHS: | | | \$0.00 |

CURRENT MONTH BILLING DATA:

August 2023

| | MMBTU | PRICE | AMOUNT | |
|--|--------|----------|-------------|--------------------|
| Supplier Purchased Gas Cost | | | | |
| Delivered MMBTU @ Base FIXED Price | 2,790 | \$5.4844 | \$15,301.60 | |
| Delivered MMBTU @ INDEX | 5,270 | \$2.2200 | \$11,699.40 | |
| Deficient MMBtu Debit (Credit) | 0 | \$0.0000 | \$0.00 | |
| Incremental MMBtu Debit (Credit) | 0 | \$0.0000 | \$0.00 | |
| Transportation Charge To City Gate | 8,060 | \$0.0600 | \$483.60 | |
| Incremental MMBtu - BP | 0 | \$0.0000 | \$0.00 | |
| Prior Month Supplier Gas Cost Adjustment | | | \$0.00 | |
| TOTAL SUPPLIER GAS COST | | | | \$27,484.60 |
| Millenium OBA LM0032 | | | | |
| Load Management Service (LMS-MA) cost recon adjustment | | | \$198.62 | |
| Estimated Current Month Imbalance Cash Out | 172 | \$2.7136 | (\$466.74) | |
| TOTAL MIDWESTERN CASH OUT BUY(SELL) | | | | (\$268.12) |
| TOTAL PURCHASED GAS COST | | | | \$27,216.48 |
| | | | | |
| Inside FERC Posted Index-Chicago City Gate | \$2.22 | | | |
| TOTAL MGT. FEE DUE CURRENT MONTH | 8,060 | \$0.0800 | \$644.80 | \$644.80 |

Prior Month Adjustments:

| | |
|---|---------------|
| Transportation Charges Billed By UGM and Paid By MILLENIUM ENERGY | (\$724.86) |
| Transportation Charges Billed By MIDWESTERN and Paid By UGM | \$724.86 |
| TOTAL PRIOR MONTH ADJUSTMENTS | \$0.00 |

TOTAL AMOUNT DUE UTILITY GAS MANAGEMENT **\$27,861.28**

UTILITY GAS MANAGEMENT
Invoice Summary
and Statement of Account

Customer

ATTN: WENDY MEADOR, CHRIS THOMAS, PATTY KANTOSKY
MILLENNIUM ENERGY, INC.
P.O. BOX 1118
BOWLING GREEN, KENTUCKY 42102-1118

Month of Deliveries August 2023

PAYMENT DUE DATE:
Utility Gas Management **Sep. 14, 2023**

Make Gas Cost/Transport/Mgt. Check Payable To:
UTILITY GAS MANAGEMENT

Mail To:
Utility Gas Management
P.O. Box 526
Edwardsville, IL 62025-0526

Transportation Cost

| | | |
|---|--------|---------------|
| Pipeline Transportation Charges (Field Zone to City Gate) | \$0.00 | |
| Balance Carried Over From Prior Months | \$0.00 | |
| Prior Month Adjustments | \$0.00 | |
| TOTAL TRANSPORTATION AMOUNT DUE UTILITY GAS MANAGEMENT | | \$0.00 |

Purchased Gas Cost

| | | |
|---|-------------|--------------------|
| Cost of Purchased Gas at City Gate | \$27,216.48 | |
| Balance Carried Over From Prior Months | \$0.00 | |
| Prior Month Adjustments | \$0.00 | |
| TOTAL PURCHASED GAS COST AMOUNT DUE UTILITY GAS MANAGEMENT | | \$27,216.48 |

Utility Gas Management

| | | |
|---|----------|-----------------|
| Management Fee | \$644.80 | |
| Balance Carried Over From Prior Months | \$0.00 | |
| Prior Month Adjustments | \$0.00 | |
| TOTAL MANAGEMENT FEE AMOUNT DUE UTILITY GAS MANAGEMENT | | \$644.80 |

Summary of Gas Quantities Purchased

| | MMBTU | |
|--|-------|--------------------|
| Mainline Quantities Purchased | 8,060 | |
| Equivalent City Gate Quantities Purchased for Current Month | 8,060 | |
| Actual City Gate Quantities Delivered - MMBtu | 7,888 | |
| Actual City Gate Quantities Delivered - Mcf | 7,749 | |
| Imbalance Quantities - Owed City (Owed Pipeline) | 172 | |
| Total Adjusted City Gate Quantities Purchased for Current Month (Includes Cash Out) | 8,060 | |
| TOTAL CITY GATE COST OF GAS | | \$27,861.28 |
| AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate MMBtu Used) | | \$3.5321 |
| AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate Mcf Used) | | \$3.5955 |

UTILITY GAS MANAGEMENT

Invoice Summary and Statement of Account

Customer

ATTN: WENDY MEADOR, CHRIS THOMAS, PATTY KANTOSKY
MILLENNIUM ENERGY, INC.
P.O. BOX 1118
BOWLING GREEN, KENTUCKY 42102-1118

Invoice Number: 090123UGM
Invoice Date: Oct 5, 2023

PAYMENT DUE DATE: Oct 14, 2023

Make Gas Cost/Transport/Mgt. Check Payable To:

Utility Gas Management

Mail To:

Utility Gas Management
P.O. Box 526
Edwardsville, IL 62025-0526

Previous Billing Data

| DATE | ACTIVITY | AMOUNT | BALANCE |
|--|----------|---------------|---------------|
| 09/05/23 | Billed | \$27,861.28 | |
| | Paid | (\$27,861.28) | |
| BALANCE CARRIED OVER FROM PRIOR MONTHS: | | | \$0.00 |

CURRENT MONTH BILLING DATA:

September 2023

| | MMBTU | PRICE | AMOUNT | |
|--|---------------|-----------------|-----------------|--------------------|
| Supplier Purchased Gas Cost | | | | |
| Delivered MMBTU @ Base FIXED Price | 2,850 | \$5.8979 | \$16,809.00 | |
| Delivered MMBTU @ INDEX | 6,150 | \$2.2900 | \$14,083.50 | |
| Deficient MMBtu Debit (Credit) | 0 | \$0.0000 | \$0.00 | |
| Incremental MMBtu Debit (Credit) | 600 | \$2.2400 | \$1,344.00 | |
| Transportation Charge To City Gate | 9,600 | \$0.0600 | \$576.00 | |
| Incremental MMBtu - BP | 0 | \$0.0000 | \$0.00 | |
| Prior Month Supplier Gas Cost Adjustment | | | \$0.00 | |
| TOTAL SUPPLIER GAS COST | | | | \$32,812.50 |
| Millenium OBA LM0032 | | | | |
| Load Management Service (LMS-MA) cost recon adjustment | | | \$209.79 | |
| Estimated Current Month Imbalance Cash Out | 709 | \$2.7303 | (\$1,935.80) | |
| Prior Period Adjustment | | | 765.29 | |
| TOTAL MIDWESTERN CASH OUT BUY(SELL) | | | | (\$960.72) |
| TOTAL PURCHASED GAS COST | | | | \$31,851.78 |
| | | | | |
| Inside FERC Posted Index-Chicago City Gate | \$2.29 | | | |
| | | | | |
| TOTAL MGT. FEE DUE CURRENT MONTH | 9,600 | \$0.0800 | \$768.00 | \$768.00 |

Prior Month Adjustments:

| | |
|--|---------------|
| Transportation Charges Billed By UGM and Paid By MILLENNIUM ENERGY | \$268.12 |
| Transportation Charges Billed By MIDWESTERN and Paid By UGM | (\$268.12) |
| TOTAL PRIOR MONTH ADJUSTMENTS | \$0.00 |

TOTAL AMOUNT DUE UTILITY GAS MANAGEMENT **\$32,619.78**

UTILITY GAS MANAGEMENT

Invoice Summary and Statement of Account

Customer

ATTN: WENDY MEADOR, CHRIS THOMAS, PATTY KANTOSKY
MILLENNIUM ENERGY, INC.
P.O. BOX 1118
BOWLING GREEN, KENTUCKY 42102-1118

Month of Deliveries September 2023

PAYMENT DUE DATE:
Utility Gas Management **Oct. 14, 2023**

Make Gas Cost/Transport/Mgt. Check Payable To:
UTILITY GAS MANAGEMENT

Mail To:
Utility Gas Management
P.O. Box 526
Edwardsville, IL 62025-0526

Transportation Cost

| | | |
|---|--------|---------------|
| Pipeline Transportation Charges (Field Zone to City Gate) | \$0.00 | |
| Balance Carried Over From Prior Months | \$0.00 | |
| Prior Month Adjustments | \$0.00 | |
| TOTAL TRANSPORTATION AMOUNT DUE UTILITY GAS MANAGEMENT | | \$0.00 |

Purchased Gas Cost

| | | |
|---|-------------|--------------------|
| Cost of Purchased Gas at City Gate | \$31,851.78 | |
| Balance Carried Over From Prior Months | \$0.00 | |
| Prior Month Adjustments | \$0.00 | |
| TOTAL PURCHASED GAS COST AMOUNT DUE UTILITY GAS MANAGEMENT | | \$31,851.78 |

Utility Gas Management

| | | |
|---|----------|-----------------|
| Management Fee | \$768.00 | |
| Balance Carried Over From Prior Months | \$0.00 | |
| Prior Month Adjustments | \$0.00 | |
| TOTAL MANAGEMENT FEE AMOUNT DUE UTILITY GAS MANAGEMENT | | \$768.00 |

Summary of Gas Quantities Purchased

| | <u>MMBTU</u> | |
|--|--------------|--------------------|
| Mainline Quantities Purchased | 9,600 | |
| Equivalent City Gate Quantities Purchased for Current Month | 9,600 | |
| Actual City Gate Quantities Delivered - MMBtu | 8,891 | |
| Actual City Gate Quantities Delivered - Mcf | 8,340 | |
| Imbalance Quantities - Owed City (Owed Pipeline) | 709 | |
| Total Adjusted City Gate Quantities Purchased for Current Month (Includes Cash Out) | 9,600 | |
| TOTAL CITY GATE COST OF GAS | | \$32,619.78 |
| AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate MMBtu Used) | | \$3.6689 |
| AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate Mcf Used) | | \$3.9112 |

UTILITY GAS MANAGEMENT

**Invoice Summary
and Statement of Account**

Customer

ATTN: WENDY MEADOR, CHRIS THOMAS, PATTY KANTOSKY
MILLENNIUM ENERGY, INC.
P.O. BOX 1118
BOWLING GREEN, KENTUCKY 42102-1118

Invoice Number: 100123UGM
Invoice Date: Nov 5, 2023

PAYMENT DUE DATE: Nov 14, 2023

Make Gas Cost/Transport/Mgt. Check Payable To:
Utility Gas Management

Mail To:
Utility Gas Management
P.O. Box 526
Edwardsville, IL 62025-0526

Previous Billing Data

| DATE | ACTIVITY | AMOUNT | BALANCE |
|--|----------|---------------|---------------|
| 10/05/23 | Billed | \$32,619.78 | |
| | Paid | (\$32,619.78) | |
| BALANCE CARRIED OVER FROM PRIOR MONTHS: | | | \$0.00 |

CURRENT MONTH BILLING DATA:

October 2023

| | MMBTU | PRICE | AMOUNT | |
|--|--------|----------|--------------|---------------------|
| Supplier Purchased Gas Cost | | | | |
| Delivered MMBTU @ Base FIXED Price | 3,255 | \$5.1224 | \$16,673.35 | |
| Delivered MMBTU @ INDEX | 7,595 | \$2.3600 | \$17,924.20 | |
| Deficient MMBtu Debit (Credit) | 0 | \$0.0000 | \$0.00 | |
| Incremental MMBtu Debit (Credit) | 1,000 | \$2.9963 | \$2,996.25 | |
| Transportation Charge To City Gate | 11,850 | \$0.0600 | \$711.00 | |
| Incremental MMBtu - BP | 0 | \$0.0000 | \$0.00 | |
| Prior Month Supplier Gas Cost Adjustment | | | \$0.00 | |
| TOTAL SUPPLIER GAS COST | | | | \$38,304.80 |
| Millenium OBA LM0032 | | | | |
| Load Management Service (LMS-MA) cost recon adjustment | | | \$259.98 | |
| Estimated Current Month Imbalance Cash Out | 731 | \$2.8628 | (\$2,092.70) | |
| Prior Period Adjustment | | | 0.00 | |
| TOTAL MIDWESTERN CASH OUT BUY(SELL) | | | | (\$1,832.72) |
| TOTAL PURCHASED GAS COST | | | | \$36,472.08 |
| | | | | |
| Inside FERC Posted Index-Chicago City Gate | \$2.36 | | | |
| | | | | |
| TOTAL MGT. FEE DUE CURRENT MONTH | 11,850 | \$0.0800 | \$948.00 | \$948.00 |

Prior Month Adjustments:

| | |
|--|---------------|
| Transportation Charges Billed By UGM and Paid By MILLENNIUM ENERGY | \$960.72 |
| Transportation Charges Billed By MIDWESTERN and Paid By UGM | (\$960.72) |
| TOTAL PRIOR MONTH ADJUSTMENTS | \$0.00 |

TOTAL AMOUNT DUE UTILITY GAS MANAGEMENT **\$37,420.08**

UTILITY GAS MANAGEMENT
Invoice Summary
and Statement of Account

Customer

ATTN: WENDY MEADOR, CHRIS THOMAS, PATTY KANTOSKY
MILLENIUM ENERGY, INC.
P.O. BOX 1118
BOWLING GREEN, KENTUCKY 42102-1118

Month of Deliveries October 2023

PAYMENT DUE DATE:
Utility Gas Management **Nov. 14, 2023**

Make Gas Cost/Transport/Mgt. Check Payable To:
UTILITY GAS MANAGEMENT

Mail To:
Utility Gas Management
P.O. Box 526
Edwardsville, IL 62025-0526

Transportation Cost

| | | |
|---|--------|---------------|
| Pipeline Transportation Charges (Field Zone to City Gate) | \$0.00 | |
| Balance Carried Over From Prior Months | \$0.00 | |
| Prior Month Adjustments | \$0.00 | |
| TOTAL TRANSPORTATION AMOUNT DUE UTILITY GAS MANAGEMENT | | \$0.00 |

Purchased Gas Cost

| | | |
|---|-------------|--------------------|
| Cost of Purchased Gas at City Gate | \$36,472.08 | |
| Balance Carried Over From Prior Months | \$0.00 | |
| Prior Month Adjustments | \$0.00 | |
| TOTAL PURCHASED GAS COST AMOUNT DUE UTILITY GAS MANAGEMENT | | \$36,472.08 |

Utility Gas Management

| | | |
|---|----------|-----------------|
| Management Fee | \$948.00 | |
| Balance Carried Over From Prior Months | \$0.00 | |
| Prior Month Adjustments | \$0.00 | |
| TOTAL MANAGEMENT FEE AMOUNT DUE UTILITY GAS MANAGEMENT | | \$948.00 |

Summary of Gas Quantities Purchased

| | MMBTU | |
|--|--------|--------------------|
| Mainline Quantities Purchased | 11,850 | |
| Equivalent City Gate Quantities Purchased for Current Month | 11,850 | |
| Actual City Gate Quantities Delivered - MMBtu | 11,119 | |
| Actual City Gate Quantities Delivered - Mcf | 10,400 | |
| Imbalance Quantities - Owed City (Owed Pipeline) | 731 | |
| Total Adjusted City Gate Quantities Purchased for Current Month (Includes Cash Out) | 11,850 | |
| TOTAL CITY GATE COST OF GAS | | \$37,420.08 |
| AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate MMBtu Used) | | \$3.3654 |
| AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate Mcf Used) | | \$3.5981 |

UTILITY GAS MANAGEMENT
Invoice Summary
and Statement of Account

Customer

ATTN: WENDY MEADOR, CHRIS THOMAS, PATTY KANTOSKY
MILLENIUM ENERGY, INC.
P.O. BOX 1118
BOWLING GREEN, KENTUCKY 42102-1118

Invoice Number: 110123UGM
Invoice Date: Dec 5, 2023

PAYMENT DUE DATE: Dec 14, 2023

Make Gas Cost/Transport/Mgt. Check Payable To:
Utility Gas Management

Mail To:
Utility Gas Management
P.O. Box 526
Edwardsville, IL 62025-0526

Previous Billing Data

| DATE | ACTIVITY | AMOUNT | BALANCE |
|--|----------|---------------|---------------|
| 11/05/23 | Billed | \$37,420.08 | |
| | Paid | (\$37,420.08) | |
| BALANCE CARRIED OVER FROM PRIOR MONTHS: | | | \$0.00 |

CURRENT MONTH BILLING DATA:

November 2023

| | MMBTU | PRICE | AMOUNT | |
|--|---------------|-----------------|-------------------|--------------------|
| Supplier Purchased Gas Cost | | | | |
| Delivered MMBTU @ Base FIXED Price | 1,500 | \$4.2500 | \$6,375.00 | |
| Delivered MMBTU @ INDEX | 9,900 | \$2.7800 | \$27,522.00 | |
| Deficient MMBtu Debit (Credit) | 0 | \$0.0000 | \$0.00 | |
| Incremental MMBtu Debit (Credit) | 1,650 | \$2.3389 | \$3,859.25 | |
| Transportation Charge To City Gate | 13,050 | \$0.0600 | \$783.00 | |
| Incremental MMBtu - BP | 0 | \$0.0000 | \$0.00 | |
| Prior Month Supplier Gas Cost Adjustment | | | \$0.00 | |
| TOTAL SUPPLIER GAS COST | | | | \$38,539.25 |
| Millenium OBA LM0032 | | | | |
| Load Management Service (LMS-MA) cost recon adjustment | | | \$525.43 | |
| Estimated Current Month Imbalance Cash Out | (569) | \$2.6373 | \$1,500.65 | |
| Prior Period Adjustment | | | 0.00 | |
| TOTAL MIDWESTERN CASH OUT BUY(SELL) | | | | \$2,026.08 |
| TOTAL PURCHASED GAS COST | | | | \$40,565.33 |
| | | | | |
| Inside FERC Posted Index-Chicago City Gate | \$2.78 | | | |
| | | | | |
| TOTAL MGT. FEE DUE CURRENT MONTH | 13,619 | \$0.0800 | \$1,089.52 | \$1,089.52 |

Prior Month Adjustments:

| | |
|---|---------------|
| Transportation Charges Billed By UGM and Paid By MILLENIUM ENERGY | \$1,832.72 |
| Transportation Charges Billed By MIDWESTERN and Paid By UGM | (\$1,832.72) |
| TOTAL PRIOR MONTH ADJUSTMENTS | \$0.00 |

TOTAL AMOUNT DUE UTILITY GAS MANAGEMENT **\$41,654.85**

**UTILITY GAS MANAGEMENT
Invoice Summary
and Statement of Account**

Customer

ATTN: WENDY MEADOR, CHRIS THOMAS, PATTY KANTOSKY
MILLENIUUM ENERGY, INC.
P.O. BOX 1118
BOWLING GREEN, KENTUCKY 42102-1118

Month of Deliveries November 2023

PAYMENT DUE DATE:
Utility Gas Management **Dec. 14, 2023**

Make Gas Cost/Transport/Mgt. Check Payable To:
UTILITY GAS MANAGEMENT

Mail To:
Utility Gas Management
P.O. Box 526
Edwardsville, Il 62025-0526

Transportation Cost

| | | |
|---|--------|---------------|
| Pipeline Transportation Charges (Field Zone to City Gate) | \$0.00 | |
| Balance Carried Over From Prior Months | \$0.00 | |
| Prior Month Adjustments | \$0.00 | |
| TOTAL TRANSPORTATION AMOUNT DUE UTILITY GAS MANAGEMENT | | \$0.00 |

Purchased Gas Cost

| | | |
|---|-------------|--------------------|
| Cost of Purchased Gas at City Gate | \$40,565.33 | |
| Balance Carried Over From Prior Months | \$0.00 | |
| Prior Month Adjustments | \$0.00 | |
| TOTAL PURCHASED GAS COST AMOUNT DUE UTILITY GAS MANAGEMENT | | \$40,565.33 |

Utility Gas Management

| | | |
|---|------------|-------------------|
| Management Fee | \$1,089.52 | |
| Balance Carried Over From Prior Months | \$0.00 | |
| Prior Month Adjustments | \$0.00 | |
| TOTAL MANAGEMENT FEE AMOUNT DUE UTILITY GAS MANAGEMENT | | \$1,089.52 |

Summary of Gas Quantities Purchased

| | <u>MMBTU</u> | |
|--|--------------|--------------------|
| Mainline Quantities Purchased | 13,050 | |
| Equivalent City Gate Quantities Purchased for Current Month | 13,050 | |
| Actual City Gate Quantities Delivered - MMBtu | 13,619 | |
| Actual City Gate Quantities Delivered - Mcf | 12,822 | |
| Imbalance Quantities - Owed City (Owed Pipeline) | (569) | |
| Total Adjusted City Gate Quantities Purchased for Current Month (Includes Cash Out) | 13,619 | |
| TOTAL CITY GATE COST OF GAS | | \$41,654.85 |
| AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate MMBtu Used) | | \$3.0586 |
| AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate Mcf Used) | | \$3.2487 |

UTILITY GAS MANAGEMENT

**Invoice Summary
and Statement of Account**

Customer

ATTN: WENDY MEADOR, CHRIS THOMAS, PATTY KANTOSKY
MILLENNIUM ENERGY, INC.
P.O. BOX 1118
BOWLING GREEN, KENTUCKY 42102-1118

Invoice Number: 120123UGM
Invoice Date: Jan 5, 2024

PAYMENT DUE DATE: Jan 14, 2024

Make Gas Cost/Transport/Mgt. Check Payable To:
Utility Gas Management

Mail To:
Utility Gas Management
P.O. Box 526
Edwardsville, IL 62025-0526

Previous Billing Data

| DATE | ACTIVITY | AMOUNT | BALANCE |
|--|----------|---------------|---------------|
| 12/05/23 | Billed | \$41,654.85 | |
| | Paid | (\$41,654.85) | |
| BALANCE CARRIED OVER FROM PRIOR MONTHS: | | | \$0.00 |

CURRENT MONTH BILLING DATA:

December 2023

| | MMBTU | PRICE | AMOUNT | |
|--|--------|----------|-------------|--------------------|
| Supplier Purchased Gas Cost | | | | |
| Delivered MMBTU @ Base FIXED Price | 2,480 | \$4.2500 | \$10,540.00 | |
| Delivered MMBTU @ INDEX | 11,470 | \$2.7600 | \$31,657.20 | |
| Deficient MMBtu Debit (Credit) | 0 | \$0.0000 | \$0.00 | |
| Incremental MMBtu Debit (Credit) | 900 | \$2.1183 | \$1,906.50 | |
| Transportation Charge To City Gate | 14,850 | \$0.0600 | \$891.00 | |
| Incremental MMBtu - BP | 0 | \$0.0000 | \$0.00 | |
| Prior Month Supplier Gas Cost Adjustment | | | \$0.00 | |
| TOTAL SUPPLIER GAS COST | | | | \$44,994.70 |
| Millenium OBA LM0032 | | | | |
| Load Management Service (LMS-MA) cost recon adjustment | | | \$579.85 | |
| Estimated Current Month Imbalance Cash Out | (467) | \$2.5349 | \$1,183.79 | |
| Prior Period Adjustment | | | 0.00 | |
| TOTAL MIDWESTERN CASH OUT BUY(SELL) | | | | \$1,763.64 |
| TOTAL PURCHASED GAS COST | | | | \$46,758.34 |
| | | | | |
| Inside FERC Posted Index-Chicago City Gate | \$2.76 | | | |
| | | | | |
| TOTAL MGT. FEE DUE CURRENT MONTH | 15,317 | \$0.0800 | \$1,225.36 | \$1,225.36 |

Prior Month Adjustments:

| | |
|--|---------------|
| Transportation Charges Billed By UGM and Paid By MILLENNIUM ENERGY | (\$2,026.08) |
| Transportation Charges Billed By MIDWESTERN and Paid By UGM | \$2,026.08 |
| TOTAL PRIOR MONTH ADJUSTMENTS | \$0.00 |

TOTAL AMOUNT DUE UTILITY GAS MANAGEMENT **\$47,983.70**

UTILITY GAS MANAGEMENT

**Invoice Summary
and Statement of Account**

Customer

ATTN: WENDY MEADOR, CHRIS THOMAS, PATTY KANTOSKY
MILLENNIUM ENERGY, INC.
P.O. BOX 1118
BOWLING GREEN, KENTUCKY 42102-1118

Month of Deliveries December 2023

PAYMENT DUE DATE:

Utility Gas Management **Jan. 14, 2024**

Make Gas Cost/Transport/Mgt. Check Payable To:

UTILITY GAS MANAGEMENT

Mail To:

Utility Gas Management
P.O. Box 526
Edwardsville, IL 62025-0526

Transportation Cost

| | | |
|---|--------|---------------|
| Pipeline Transportation Charges (Field Zone to City Gate) | \$0.00 | |
| Balance Carried Over From Prior Months | \$0.00 | |
| Prior Month Adjustments | \$0.00 | |
| TOTAL TRANSPORTATION AMOUNT DUE UTILITY GAS MANAGEMENT | | \$0.00 |

Purchased Gas Cost

| | | |
|---|-------------|--------------------|
| Cost of Purchased Gas at City Gate | \$46,758.34 | |
| Balance Carried Over From Prior Months | \$0.00 | |
| Prior Month Adjustments | \$0.00 | |
| TOTAL PURCHASED GAS COST AMOUNT DUE UTILITY GAS MANAGEMENT | | \$46,758.34 |

Utility Gas Management

| | | |
|---|------------|-------------------|
| Management Fee | \$1,225.36 | |
| Balance Carried Over From Prior Months | \$0.00 | |
| Prior Month Adjustments | \$0.00 | |
| TOTAL MANAGEMENT FEE AMOUNT DUE UTILITY GAS MANAGEMENT | | \$1,225.36 |

Summary of Gas Quantities Purchased

| | <u>MMBTU</u> | |
|--|--------------|--------------------|
| Mainline Quantities Purchased | 14,850 | |
| Equivalent City Gate Quantities Purchased for Current Month | 14,850 | |
| Actual City Gate Quantities Delivered - MMBtu | 15,317 | |
| Actual City Gate Quantities Delivered - Mcf | 14,385 | |
| Imbalance Quantities - Owed City (Owed Pipeline) | (467) | |
| Total Adjusted City Gate Quantities Purchased for Current Month (Includes Cash Out) | 15,317 | |
| TOTAL CITY GATE COST OF GAS | | \$47,983.70 |
| AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate MMBtu Used) | | \$3.1327 |
| AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate Mcf Used) | | \$3.3357 |

NOTICE OF ELECTION OF USE OF ELECTRONIC FILING PROCEDURES

(Complete All Shaded Areas and Check Applicable Boxes)

In accordance with 807 KAR 5:001, Section 8, Millennium Energy Inc gives notice of its intent to file an application for GCA with the Public Service Commission no later than 2-29-24 and to use the electronic filing procedures set forth in that regulation.

Millennium Energy Inc further states that:

- | | Yes | No |
|--|-------------------------------------|-------------------------------------|
| 1. It requests that the Public Service Commission assign a case number to the intended application and advise it of that number as soon as possible; | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| 2. It or its authorized representatives have registered with the Public Service Commission and are authorized to make electronic filings with the Public Service Commission; | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| 3. Neither it nor its authorized representatives have registered with the Public Service Commission for authorization to make electronic filings but will do so no later than seven days before the date of its filing of its application for rate adjustment; | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| 4. It or its authorized agents possess the facilities to receive electronic transmissions; | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| 5. The following persons are authorized to make filings on its behalf and to receive electronic service of Public Service Commission orders and any pleadings filed by any party or the Public Service Commission Staff: | | |

| Name | Electronic Mail Address |
|-----------------------|-------------------------|
| <u>Patty Kantosky</u> | <u>pattyk@wkeco.com</u> |
| <u>Wendy Meador</u> | <u>wendym@wkeco.com</u> |
| | |

6. It and its authorized representatives listed above have read and understand the procedures for electronic filing set forth in 807 KAR 5:001 and will fully comply with those procedures unless the Public Service Commission directs otherwise.

Signed Wendy Meador
Name: Wendy Meador
Title: Member Service Supervisor
Address: 698 Morgantown Rd
Franklin KY 42134
Telephone Number: 270-586-3443 ext 3004

psced@ky.gov

Andy Beshear
Governor

Rebecca W. Goodman
Secretary
Energy and Environment Cabinet



Commonwealth of Kentucky
Public Service Commission
211 Sower Blvd.
P.O. Box 615
Frankfort Kentucky 40602-0615
Telephone: (502) 564-3940
psc.ky.gov

Kent A. Chandler
Chairman

Angie Hatton
Vice Chairman

Mary Pat Regan
Commissioner

February 21, 2024

PARTIES OF RECORD

RE: Case No. **2024-00033**

Millennium Energy, Inc.
(Purchased Gas Adjustment)

This letter is to acknowledge receipt of notice of election of use of electronic filing procedures to file an application in the above case. The notice was date-stamped received February 21, 2024, and has been assigned Case No. 2024-00033. In all future correspondence or filings in connection with this case, please reference the above case number.

All documents submitted to the Commission in this proceeding must comply with the rules of procedure adopted by the Commission found in 807 KAR 5:001. Any deviation from these rules must be submitted in writing to the Commission for consideration. Additionally, confidential treatment of any material submitted must follow the requirements found in 807 KAR 5:001 (13).

Materials submitted to the Commission which do not comply with the rules of procedure, or that do not have an approved deviation, are subject to rejection by Commission pursuant to 807 KAR 5:001 (3). In order to ensure cases are processed in a timely manner and accurate reliable records are created, please make sure that the rules of procedure are followed. Should you have any questions, please contact Brandon Bruner in the Filings Branch at 502-564-3940.

Sincerely,

A handwritten signature in blue ink that reads "Linda C. Bridwell".

Linda C. Bridwell
Executive Director

LCB/AH

*Millennium Energy, Inc.
951 Fairview Avenue
P. O. Box 1118
Bowling Green, KY 42102

*Patty Kantosky
VP of Member & Customer Services
Millennium Energy, Inc.
951 Fairview Avenue
Bowling Green, KY 42101

*Wendy Meador
Millennium Energy, Inc.
951 Fairview Avenue
Bowling Green, KY 42101