

Western Lewis-Rectorville Water & Gas



OFFICE
8044 KY 3161
Maysville, KY 41056
(606) 742-0014
(606) 742-0015
1-800-230-5740
(606) 742-0016 Fax

TTD/DEAF, HARD OF HEARING
SPEECH IMPAIRED PERSONS
CALL 711
TTY USERS CALL
1-800-648-6056
NON-TTY USERS CALL
1-800-648-6057

WATER
TREATMENT PLANT
8012 Kennedy Creek Rd
Maysville, KY 41056
(606) 564-4449
(606) 564-4414 Fax



March 1, 2024

Linda Bridwell
Executive Director
Public Service Commission
Post Office Box 615
211 Sower Boulevard
Frankfort, KY 40602

RE: Case No. 2024-00032
Western Lewis- Rectorville Water and Gas District
(Rates- GCR)

Dear Linda Bridwell,

Enclosed is the original Gas Cost Recovery Rates to be effective April 1, 2024
Should additional information be needed, please advise.

Sincerely,

A handwritten signature in cursive script that reads "Sharon Dennison".

Sharon Dennison
Senior Office Clerk

BEFORE THE PUBLIC SERVICE COMMISSION OF KENTUCKY

IN THE MATTER OF

THE NOTICE OF

GAS COST RECOVERY

FILING OF THE WESTERN LEWIS-RECTORVILLE GAS DISTRICT

CASE NO. 2024-00032

NOTICE OF APPLICATION

YOU'RE APPLICANT, WESTERN LEWIS-RECTORVILLE GAS DISTRICT (THE DISTRICT) FOR THE PURPOSE OF COMPLYING WITH RULES AND REGULATIONS OF THE COMMISSION RESPECTFULLY ASSERTS:

1. IT IS A WATER AND GAS DISTRICT DULY ORGANIZED AND EXISTING UNDER THE LAWS OF THE COMMONWEALTH OF KENTUCKY.

2. CORRESPONDENCE AND COMMUNICATION WITH RESPECT OF THIS NOTICE SHOULD BE DIRECTED TO;

SHARON DENNISON
SENIOR OFFICE CLERK
8044 KY 3161
MAYSVILLE, KY 41056

2. WESTERN LEWIS-RECTORVILLE GAS DISTRICT GIVES THIS NOTICE TO THE PUBLIC SERVICE COMMISSION OF KENTUCKY PURSUANT TO THE GAS COST RECOVERY CLAUSE IN THE ORDER OF THE COMMISSION, DATED NOVEMBER 30, 1993.

4. THE DISTRICT HEREBY REQUESTS PERMISSION TO ADJUST ITS RATES, DUE TO A CHANGE IN SYMMETRY ENERGY SOLUTIONS RATES, IN ORDER TO FURTHER COMPLY WITH THE RULES AND REGULATIONS OF THE COMMISSION. THE FOLLOWING EXHIBITS ARE ATTACHED HERETO AND MADE A PART HEREOF.

Western Lewis-Rectorville Gas

**QUARTERLY REPORT OF GAS COST
RECOVERY RATE CALCULATION**

Date Filed:

March 1, 2024

Date Rates to be Effective:

April 1, 2024

Reporting Period is Calendar Quarter Ended:

December 31, 2023

SCHEDULE I

GAS COST RECOVERY RATE SUMMARY

<u>Component</u>	<u>Unit</u>	<u>Amount</u>
Expected Gas Cost (EGC)	\$/Mcf	\$3.5099
Refund Adjustment (RA)	\$/Mcf	\$0.0000
Actual Adjustment (AA)	\$/Mcf	(\$1.5118)
Balance Adjustment (BA)	\$/Mcf	\$0.0000
Gas Cost Recovery Rate (GCR)	\$/Mcf	\$1.9981

Rates to be effective for service rendered from

<u>A. EXPECTED GAS COST CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Total Expected Gas Cost (Sch II)	\$/Mcf	\$114,588.40
/Sales for the 12 months ended	\$/Mcf	32,647.00
Expected Gas Cost	\$/Mcf	\$3.5099
<u>B. REFUND ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Supplier Refund Adjustment for Reporting Period (Sch III)	\$/Mcf	\$0.0000
+Previous Quarter Supplier Refund Adjustment	\$/Mcf	
+Second Previous Quarter Supplier Refund Adjustment	\$/Mcf	
+Third Previous Quarter Supplier Refund Adjustment	\$/Mcf	
=Refund Adjustment (RA)	\$ Mcf	\$0.0000
<u>C. ACTUAL ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Actual Adjustment for the Reporting Period (Sch IV)	\$/Mcf	(\$0.1576)
+Previous Quarter Reported Actual Adjustment	\$/Mcf	(\$0.0499)
+Second Previous Quarter Reported Actual Adjustment	\$/Mcf	(\$0.2945)
+Third Previous Quarter Reported Actual Adjustment	\$/Mcf	(\$1.0098)
=Actual Adjustment (AA)	\$ Mcf	(\$1.5118)
<u>D. BALANCE ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Balance Adjustment for the Reporting Period (Sch V)	\$/Mcf	
+Previous Quarter Reported Balance Adjustment	\$/Mcf	
+Second Previous Quarter Reported Balance Adjustment	\$/Mcf	
+Third Previous Quarter Reported Balance Adjustment	\$/Mcf	
=Balance Adjustment (BA)	\$ Mcf	\$0.0000

SCHEDULE II
EXPECTED GAS COST

Actual Mcf Purchases for 12 months ended		<u>December 31, 2023</u>			
(1)	(2)	(3)	(4)	(5)	(6)
Supplier	Dth	Btu Conversion Factor	Mcf	Rate	(2) x (5) Cost
Symmetry	36,964	1045.69	34,206	\$3.1000	\$114,588.40
					\$0.00
					\$0.00
					\$0.00
					\$0.00
					\$0.00
					\$0.00

Totals			34,206		\$114,588.40
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Line loss for 12 months ended 12/31/2023 is based on purchases of 34,206
and sales of 32,647 Mcf. 4.56%

	<u>Unit</u>	<u>Amount</u>
Total Expected Cost of Purchases (6)		\$114,588.40
/ Mcf Purchases (4)		34,206
= Average Expected Cost Per Mcf Purchased		\$3.3500
x Allowable Mcf Purchases (must not exceed Mcf sales / .95)		34,206.00
= Total Expected Gas Cost (to Schedule IA)		\$114,588.40

SCHEDULE IV

ACTUAL ADJUSTMENT

For the 12 month period ended December 31, 2023

Particulars	Unit	OCT	NOV	DEC
Total Supply Volumes Purchased	Mcf	2343	4371	5542
Total Cost	\$	\$7,256.00	\$15,815.00	\$20,352.00
/ Total Sales *	Mcf	2,226	4,152	5,265
(* May not be less than 95% of supply volume)				
= Unit Cost of Gas	\$/Mcf	\$3.2599	\$3.8086	\$3.8656
- EGC in Effect for Month	\$/Mcf	\$4.2908	\$4.2908	\$4.2908
= Difference	\$/Mcf	(\$1.0309)	(\$0.4822)	(\$0.4252)
x Actual Sales during Month	Mcf	1,285	3,857	4,611
= Monthly Cost Difference	\$	(\$1,324.73)	(\$1,859.86)	(\$1,960.59)
Total Cost Difference			\$	(\$5,145.19)
/ Sales for 12 months ended	Mcf			32,647.0
= Actual Adjustment for the Reporting Period (to Sch IC)				(\$0.1576)

For the 12 month period ended December 31, 2023

Particulars	Unit	OCT	NOV	DEC
Total Supply Volumes Purchased	Mcf	2343	4371	5542
Total Cost	\$	\$7,256.00	\$15,815.00	\$20,352.00
/ Total Sales *	Mcf	2,226	4,152	5,265
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- EGC in Effect for Month	\$/Mcf	\$4.2908	\$4.2908	\$4.2908
= Difference	\$/Mcf	(\$1.0309)	(\$0.4822)	(\$0.4252)
x Actual Sales during Month	Mcf	1,285	3,857	4,611
= Monthly Cost Difference	\$	(\$1,324.73)	(\$1,859.86)	(\$1,960.59)
Total Cost Difference			\$	(\$5,145.19)
/ Sales for 12 months ended	Mcf			32,647.0
= Actual Adjustment for the Reporting Period (to Sch IC)				(\$0.1576)

For the 12 month period ended December 31, 2023

Particulars	Unit	OCT	NOV	DEC
Total Supply Volumes Purchased	Mcf	2343	4371	5542
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- EGC in Effect for Month	\$/Mcf	\$4.2908	\$4.2908	\$4.2908
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x Actual Sales during Month	Mcf	1,285	3,857	4,611
= Monthly Cost Difference	\$	(\$1,324.73)	(\$1,859.86)	(\$1,960.59)

Total Cost Difference

2024 2nd Quarter Price Projections			
Prepared for Western Lewis Rectorville by Symmetry Energy Solutions			
Month	Expected Usage	Total Amount Due	WACOG
Apr-24	2,760	\$8,352.21	\$3.03
May-24	1,147	\$3,646.81	\$3.18
Jun-24	540	\$1,799.66	\$3.33
Quarter Average	1,482	\$4,599.56	\$3.10

Mcf

BTU

Dih

Jan	4550	1080.3	7083
Feb	4801	1079.3	5190
March	5042	1081.7	5454
April	2321	1082.0	2512
May	1100	1081.0	1190
June	517	720.67	559
July	480	1053.67	519
Aug	499	1059	534
Sept	640	1079	687
Oct	2343	1078.33	2534
Nov	4371	1077.67	4722
Dec	5542	1075.67	5980
	<u>34206</u>	<u>1045.69</u>	<u>36964</u>

Sales

Jan	3034
Feb	5158
March	7568
April	3602
May	1674
June	514
July	413
Aug	516
Sept	413
Oct	1285
Nov	3857
Dec	4611
	<u>32.647</u>

Contact Name: ROGER DAWSON

Phone: (304) 357-2383

Email: GasMeasurement@tcenergy.com

Statement Recipient: Western Lewis

Flow Month: 10/2023

Location: 804497 Location Name: WESTERN-LEWIS RECTORVILLE

Meter Nbr: 80449701

Beg Flow Date	End Flow Date	Meas Vol (Mcf)	Energy Qty (Dth)	Heat Fctr (BTU)	Stmt Basis	Adjustment Type
20231001	20231001	22	23	1,083	A	
20231002	20231002	29	31	1,082	A	
20231003	20231003	27	29	1,084	A	
20231004	20231004	22	24	1,081	A	
20231005	20231005	25	27	1,082	A	
20231006	20231006	31	33	1,081	A	
20231007	20231007	29	32	1,083	A	
20231008	20231008	32	34	1,081	A	
20231009	20231009	39	42	1,081	A	
20231010	20231010	32	34	1,082	A	
20231011	20231011	20	21	1,083	A	
20231012	20231012	24	26	1,082	A	
20231013	20231013	26	28	1,082	A	
20231014	20231014	25	27	1,081	A	
20231015	20231015	34	37	1,081	A	
20231016	20231016	52	56	1,081	A	
20231017	20231017	40	43	1,082	A	
20231018	20231018	42	45	1,082	A	
20231019	20231019	35	38	1,082	A	
20231020	20231020	55	59	1,083	A	
20231021	20231021	30	32	1,083	A	
20231022	20231022	44	48	1,087	A	
20231023	20231023	62	67	1,084	A	
20231024	20231024	18	19	1,081	A	
20231025	20231025	20	22	1,081	A	
20231026	20231026	29	31	1,084	A	
20231027	20231027	38	41	1,082	A	
20231028	20231028	20	22	1,082	A	
20231029	20231029	18	19	1,083	A	
20231030	20231030	58	63	1,082	A	
20231031	20231031	88	95	1,082	A	
Total		1,064	1,152	1,082		

Contact Name: ROGER DAWSON

Phone: (304) 357-2383

Email: GasMeasurement@tcenergy.com

Statement Recipient: Western Lewis

Flow Month: 10/2023

Location: 804497 Location Name: WESTERN-LEWIS RECTORVILLE

Meter Nbr: 80449702

Beg Flow Date	End Flow Date	Meas Vol (Mcf)	Energy Qty (Dth)	Heat Fctr (BTU)	Stnt Basis	Adjustment Type
20231001	20231001	10	11	1,081	A	
20231002	20231002	22	23	1,082	A	
20231003	20231003	19	21	1,082	A	
20231004	20231004	14	15	1,080	A	
20231005	20231005	16	17	1,082	A	
20231006	20231006	23	25	1,082	A	
20231007	20231007	31	34	1,082	A	
20231008	20231008	38	41	1,082	A	
20231009	20231009	40	43	1,082	A	
20231010	20231010	33	36	1,083	A	
20231011	20231011	20	22	1,082	A	
20231012	20231012	16	18	1,081	A	
20231013	20231013	15	16	1,083	A	
20231014	20231014	25	27	1,084	A	
20231015	20231015	38	41	1,083	A	
20231016	20231016	57	61	1,082	A	
20231017	20231017	44	48	1,081	A	
20231018	20231018	45	49	1,084	A	
20231019	20231019	39	43	1,082	A	
20231020	20231020	60	65	1,082	A	
20231021	20231021	33	36	1,082	A	
20231022	20231022	48	53	1,087	A	
20231023	20231023	67	72	1,084	A	
20231024	20231024	9	10	1,083	A	
20231025	20231025	10	11	1,081	A	
20231026	20231026	18	19	1,085	A	
20231027	20231027	30	32	1,081	A	
20231028	20231028	12	12	1,079	A	
20231029	20231029	17	19	1,081	A	
20231030	20231030	66	71	1,082	A	
20231031	20231031	96	104	1,082	A	
Total		1,011	1,095	1,082		

Contact Name: N/A

Phone: N/A

Email: GasMeasurement@tcenergy.com

Statement Recipient: Western Lewis

Flow Month: 10/2023

Location: 808418 Location Name: ORANGEBURG

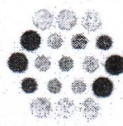
Meter Nbr: 80841801

Beg Flow Date	End Flow Date	Meas Vol (Mcf)	Energy Qty (Dth)	Heat Fctr (BTU)	Stmt Basis	Adjustment Type
20231001	20231001	8	9	1,057	A	
20231002	20231002	8	9	1,057	A	
20231003	20231003	8	9	1,057	A	
20231004	20231004	8	9	1,057	A	
20231005	20231005	8	9	1,057	A	
20231006	20231006	8	9	1,057	A	
20231007	20231007	8	9	1,057	A	
20231008	20231008	8	9	1,057	A	
20231009	20231009	8	9	1,057	A	
20231010	20231010	8	9	1,057	A	
20231011	20231011	8	9	1,057	A	
20231012	20231012	8	9	1,085	A	
20231013	20231013	8	9	1,086	A	
20231014	20231014	8	9	1,058	A	
20231015	20231015	8	9	1,085	A	
20231016	20231016	8	9	1,058	A	
20231017	20231017	8	9	1,085	A	
20231018	20231018	8	9	1,086	A	
20231019	20231019	8	9	1,086	A	
20231020	20231020	8	9	1,086	A	
20231021	20231021	8	9	1,086	A	
20231022	20231022	8	9	1,086	A	
20231023	20231023	8	9	1,086	A	
20231024	20231024	8	9	1,086	A	
20231025	20231025	5	5	1,065	A	
20231026	20231026	3	4	1,061	A	
20231027	20231027	4	4	1,088	A	
20231028	20231028	5	5	1,098	A	
20231029	20231029	6	7	1,088	A	
20231030	20231030	19	21	1,068	A	
20231031	20231031	25	26	1,066	A	
Total		268	287	1,071		

Symmetry is pleased to offer you two new convenient payment options. Online Bill Pay and Auto-Draft. Simply navigate to SymmetryEnergy.com/portal and click the INVOICE & PAYMENTS drop down menu to either "Make a Payment" online or "Sign Up for Auto-Draft" today. Note, a customer portal account is not required to access these features.

SELLER:
 Symmetry Energy Solutions, LLC
 9811 Katy Freeway
 Suite 1400
 Houston, TX 77024
Customer Service:
 Contact: Valued Partner
 Email: sales.support@symmetryenergy.com
 Phone: (800) 495-9880
Accountant:
 Contact: Camille Brass
 Email: camille.brass@symmetryenergy.com
 Phone: (281) 403-2255
 Fax: (713) 983-2643

BUYER:
 Western Lewis-Rectorville Water & Gas District
 8044 KY 3161
 Maysville, KY 41056
Invoice Attention List:
 Contact: Pauline Bickley
 Email: wlrwaterandgas2@yahoo.com



symmetry
 ENERGY SOLUTIONS

Sales Invoice
 Invoice #: 1742343
 Invoice Date: 11/15/23
 Due Date: 11/27/23
 Amount Due: \$7,255.87
 Account #:
 Svc. Addr:
 Cust. Ref.:
 PO #:
 Buyer:

WESTERN
 LEWIS-RECTORVILLE
 WATER & GAS DISTRICT

Deal Num	Description	Buy / Sell	Pipeline	Location	Delivery Period	Start/End Dates	Price (\$/MMBtu)	Volume (MMBtu)	Amount (\$)
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CURRENT DELIVERY PERIOD - OCT-23

17166978	Natural Gas Sales	Sell	TCO	Western Lewis-Rector	Oct-23	1 31	1.3800	2,419	\$3,338.23
17167863	Natural Gas Sales	Sell	TCO	Western Lewis-Rector	Oct-23	1 31	1.9042	116	\$220.89
	Transport Fuel						Total for Gas Sales:	2,535	\$3,559.12
17166978	TCO GTS Fuel	Sell	TCO	Western Lewis-Rector	Oct-23	1 31	1.3800	53	\$72.72
	Transport Cost						Total for Transport Fuel:	53	\$72.72
17166978	TCO GTS Commodity	Sell	TCO	Western Lewis-Rector	Oct-23	1 31	1.3296	2,419	\$3,216.30
17167863	Transport Cost	Sell	TCO	Western Lewis-Rector	Oct-23	1 31	1.3296	116	\$154.23
	Other						Total for Transport Cost:		\$3,370.53
17166978	Management Fee	Sell	TCO	Western Lewis-Rector	Oct-23	1 31	0.1000	2,419	\$241.90
17167863	Management Fee	Sell	TCO	Western Lewis-Rector	Oct-23	1 31	0.1000	116	\$11.60

Electronic (Wire/ACH/mYSES) payment preferred.
 Please include your invoice number or customer ID with all payments to ensure timely posting to customer account.
 Payment remittance information can be emailed to ar@symmetryenergy.com

Deal Num	Description	Buy / Sell	Pipeline	Location	Delivery Period	Start/End Dates	Price (\$/MMBtu)	Volume (MMBtu)	Amount (\$)
									\$253.50
									\$7,255.87
TOTAL AMOUNT DUE:									\$7,255.87

Total for Other:

Total for Current Delivery Period:

TOTAL AMOUNT DUE:

Electronic (Wire/ACH/mySES) payment preferred.
 Please include your invoice number or customer ID with all payments to ensure timely posting to customer account.
 Payment remittance information can be emailed to ar@symmetryenergy.com

02/16/2024

Billing Journal for Period
For Period 213 - November 2023

Account	Route Name	Service Address	Status	Total
Charge	Amount	Usage		
Usage/Units By Charge				
Water				
Wat01	74,216.	Wat02	9,183.	
Total:	83,399.			
Gas				
Gas01	859.	Gas02	426.	
Total:	1,285.			
Sewer				
Sew01	18,038.	Sew02	1,489.	
Total:	19,527.			
Grand Total:	104,211.			

*Oct
usage*

Contact Name: ROGER DAWSON

Phone: (304) 357-2383

Email: GasMeasurement@tcenergy.com

Statement Recipient: Western Lewis

Flow Month: 11/2023

Location: 804497 Location Name: WESTERN-LEWIS RECTORVILLE

Meter Nbr: 80449701

Beg Flow Date	End Flow Date	Meas Vol (Mcf)	Energy Qty (Dth)	Heat Fctr (BTU)	Stmt Basis	Adjustment Type
20231101	20231101	89	97	1,082	A	
20231102	20231102	92	99	1,082	A	
20231103	20231103	52	56	1,082	A	
20231104	20231104	34	37	1,081	A	
20231105	20231105	39	42	1,082	A	
20231106	20231106	30	32	1,082	A	
20231107	20231107	30	32	1,082	A	
20231108	20231108	31	34	1,082	A	
20231109	20231109	48	52	1,082	A	
20231110	20231110	51	56	1,082	A	
20231111	20231111	57	61	1,082	A	
20231112	20231112	66	71	1,082	A	
20231113	20231113	55	59	1,082	A	
20231114	20231114	50	54	1,082	A	
20231115	20231115	43	47	1,082	A	
20231116	20231116	26	29	1,082	A	
20231117	20231117	33	36	1,082	A	
20231118	20231118	60	65	1,082	A	
20231119	20231119	53	57	1,082	A	
20231120	20231120	57	62	1,083	A	
20231121	20231121	55	60	1,083	A	
20231122	20231122	74	80	1,082	A	
20231123	20231123	70	76	1,082	A	
20231124	20231124	90	98	1,081	A	
20231125	20231125	74	80	1,082	A	
20231126	20231126	79	86	1,082	A	
20231127	20231127	114	124	1,082	A	
20231128	20231128	131	142	1,082	A	
20231129	20231129	97	105	1,082	A	
20231130	20231130	59	64	1,082	A	
Total		1,840	1,991	1,082		

Contact Name: ROGER DAWSON

Phone: (304) 357-2383

Email: GasMeasurement@tcenergy.com

Statement Recipient: Western Lewis

Flow Month: 11/2023

Location: 804497 Location Name: WESTERN-LEWIS RECTORVILLE

Meter Nbr: 80449702

Beg Flow Date	End Flow Date	Meas Vol (Mcf)	Energy Qty (Dth)	Heat Fctr (BTU)	Stmt Basis	Adjustment Type
20231101	20231101	97	105	1,082	A	
20231102	20231102	99	107	1,082	A	
20231103	20231103	57	61	1,082	A	
20231104	20231104	37	40	1,082	A	
20231105	20231105	41	45	1,083	A	
20231106	20231106	30	32	1,081	A	
20231107	20231107	26	29	1,082	A	
20231108	20231108	23	24	1,081	A	
20231109	20231109	51	55	1,082	A	
20231110	20231110	55	60	1,082	A	
20231111	20231111	61	65	1,082	A	
20231112	20231112	70	76	1,082	A	
20231113	20231113	59	64	1,082	A	
20231114	20231114	55	59	1,082	A	
20231115	20231115	46	50	1,082	A	
20231116	20231116	27	29	1,082	A	
20231117	20231117	35	38	1,083	A	
20231118	20231118	65	70	1,082	A	
20231119	20231119	57	62	1,082	A	
20231120	20231120	61	66	1,082	A	
20231121	20231121	59	63	1,082	A	
20231122	20231122	79	85	1,082	A	
20231123	20231123	75	81	1,082	A	
20231124	20231124	96	104	1,082	A	
20231125	20231125	79	86	1,082	A	
20231126	20231126	85	91	1,082	A	
20231127	20231127	120	130	1,082	A	
20231128	20231128	138	149	1,082	A	
20231129	20231129	103	111	1,082	A	
20231130	20231130	63	68	1,082	A	
Total		1,946	2,106	1,082		

Contact Name: N/A

Phone: N/A

Email: GasMeasurement@tcenergy.com

Statement Recipient: Western Lewis

Flow Month: 11/2023

Location: 808418 Location Name: ORANGEBURG

Meter Nbr: 80841801

Beg Flow Date	End Flow Date	Meas Vol (Mcf)	Energy Qty (Dth)	Heat Fctr (BTU)	Stmt Basis	Adjustment Type
20231101	20231101	26	28	1,066	A	
20231102	20231102	26	28	1,085	A	
20231103	20231103	19	21	1,084	A	
20231104	20231104	13	14	1,064	A	
20231105	20231105	15	16	1,066	A	
20231106	20231106	7	7	1,060	A	
20231107	20231107	7	7	1,065	A	
20231108	20231108	4	4	1,072	A	
20231109	20231109	8	9	1,067	A	
20231110	20231110	15	16	1,066	A	
20231111	20231111	19	20	1,066	A	
20231112	20231112	19	20	1,066	A	
20231113	20231113	19	20	1,067	A	
20231114	20231114	19	20	1,066	A	
20231115	20231115	16	17	1,065	A	
20231116	20231116	11	11	1,067	A	
20231117	20231117	10	11	1,063	A	
20231118	20231118	22	24	1,066	A	
20231119	20231119	18	20	1,066	A	
20231120	20231120	19	20	1,063	A	
20231121	20231121	18	19	1,066	A	
20231122	20231122	25	27	1,085	A	
20231123	20231123	23	25	1,086	A	
20231124	20231124	29	30	1,067	A	
20231125	20231125	28	29	1,067	A	
20231126	20231126	25	27	1,066	A	
20231127	20231127	34	37	1,066	A	
20231128	20231128	42	44	1,066	A	
20231129	20231129	32	35	1,066	A	
20231130	20231130	19	20	1,066	A	
Total		585	625	1,069		

Symmetry is pleased to offer you two new convenient payment options, Online Bill Pay and Auto-Draft. Simply navigate to SymmetryEnergy.com/portal and click the INVOICE & PAYMENTS drop down menu to either "Make a Payment" online or "Sign Up for Auto-Draft" today. Note, a customer portal account is not required to access these features.



SELLER:
Symmetry Energy Solutions, LLC
9811 Katy Freeway
Suite 1400
Houston, TX 77024

Customer Service:
Contact: Valued Partner
Email: sales.support@symmetryenergy.com
Phone: (800) 495-9880

Accountant:
Contact: Camille Brass
Email: camille.brass@symmetryenergy.com
Phone: (281) 403-2255
Fax: (713) 983-2643

BUYER:
Western Lewis-Rectorville Water & Gas District
8044 KY 3161
Maysville, KY 41056

Invoice Attention List:
Contact: Pauline Bickley
Email: wlrwaterandgas@yahoo.com

Sales Invoice
Invoice #: 1759837
Invoice Date: 12/18/23
Due Date: 12/28/23
Amount Due: \$15,814.65

Account #:
Svc. Addr:
Cust. Ref.:
PO #:
Buyer: WESTERN LEWIS-RECTORVILLE WATER & GAS DISTRICT

Deal Num	Description	Buy / Sell	Pipeline	Location	Delivery Period	Start/End Dates	Price (\$/MMBtu)	Volume (MMBtu)	Amount (\$)
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CURRENT DELIVERY PERIOD - NOV-23

17166978	Natural Gas Sales	Sell	TCO	Western Lewis-Rector	Nov-23	1 30	1.9500	2,005	\$3,909.76
17167863	Natural Gas Sales	Sell	TCO	Western Lewis-Rector	Nov-23	1 30	1.8645	2,718	\$5,067.72
	Transport Fuel						Total for Gas Sales:	4,723	\$8,977.48
17166978	TCO GTS Fuel	Sell	TCO	Western Lewis-Rector	Nov-23	1 30	1.9500	44	\$85.17
	Transport Cost						Total for Transport Fuel:	44	\$85.17
17166978	TCO GTS Commodity	Sell	TCO	Western Lewis-Rector	Nov-23	1 30	1.3296	2,005	\$2,665.85
17167863	Transport Cost	Sell	TCO	Western Lewis-Rector	Nov-23	1 30	1.3296	2,718	\$3,613.85
	Other						Total for Transport Cost:		\$6,279.70
17166978	Management Fee	Sell	TCO	Western Lewis-Rector	Nov-23	1 30	0.1000	2,005	\$200.50
17167863	Management Fee	Sell	TCO	Western Lewis-Rector	Nov-23	1 30	0.1000	2,718	\$271.80

Electronic (Wire/ACH/mySES) payment preferred.
Please include your invoice number or customer ID with all payments to ensure timely posting to customer account.
Payment remittance information can be emailed to ar@symmetryenergy.com

Deal Num	Description	Buy / Sell	Pipeline	Location	Delivery Period	Start/End Dates	Price (\$/MMBtu)	Volume (MMBtu)	Amount (\$)
									\$472.30
									\$15,814.65
TOTAL AMOUNT DUE:									\$15,814.65

Total for Other:
Total for Current Delivery Period:

Electronic (Wire/ACH/mySES) payment preferred.
Please include your invoice number or customer ID with all payments to ensure timely posting to customer account.
Payment remittance information can be emailed to ar@symmetryenergy.com

02/16/2024

Billing Journal for Period
For Period 214 - December 2023

Account Route Name Service Address Status Total
Charge Amount Usage

Usage/Units By Charge				
Charge	Usage			
Water				
Wat01	65,957.	Wat02	8,058.	
Total:	74,015.			
Gas				
Gas01	2,726.	Gas02	1,131.	
Total:	3,857.			
Sewer				
Sew01	18,253.	Sew02	1,490.	
Total:	19,743.			
Grand Total:	97,615.			

*ADD
USAGE*

Contact Name: ROGER DAWSON

Phone: (304) 357-2383

Email: GasMeasurement@tcenergy.com

Statement Recipient: Western Lewis

Flow Month: 12/2023

Location: 804497 Location Name: WESTERN-LEWIS RECTORVILLE

Meter Nbr: 80449701

Beg Flow Date	End Flow Date	Meas Vol (Mcf)	Energy Qty (Dth)	Heat Fctr (BTU)	Stmt Basis	Adjustment Type
20231201	20231201	51	56	1,083	A	
20231202	20231202	38	41	1,082	A	
20231203	20231203	67	73	1,081	A	
20231204	20231204	76	82	1,083	A	
20231205	20231205	82	89	1,082	A	
20231206	20231206	90	97	1,082	A	
20231207	20231207	72	78	1,082	A	
20231208	20231208	43	46	1,083	A	
20231209	20231209	39	42	1,082	A	
20231210	20231210	88	95	1,082	A	
20231211	20231211	107	116	1,082	A	
20231212	20231212	88	95	1,081	A	
20231213	20231213	97	105	1,082	A	
20231214	20231214	91	98	1,082	A	
20231215	20231215	76	82	1,083	A	
20231216	20231216	48	52	1,082	A	
20231217	20231217	64	69	1,079	A	
20231218	20231218	121	131	1,079	A	
20231219	20231219	112	122	1,081	A	
20231220	20231220	94	101	1,081	A	
20231221	20231221	82	89	1,081	A	
20231222	20231222	73	79	1,080	A	
20231223	20231223	53	57	1,080	A	
20231224	20231224	38	41	1,080	A	
20231225	20231225	40	43	1,082	A	
20231226	20231226	43	46	1,082	A	
20231227	20231227	69	75	1,082	A	
20231228	20231228	89	97	1,082	A	
20231229	20231229	98	106	1,079	A	
20231230	20231230	93	101	1,078	A	
20231231	20231231	99	107	1,079	A	
Total		2,321	2,509	1,081		

Contact Name: ROGER DAWSON

Phone: (304) 357-2383

Email: GasMeasurement@tcenergy.com

Statement Recipient: Western Lewis

Flow Month: 12/2023

Location: 804497 Location Name: WESTERN-LEWIS RECTORVILLE

Meter Nbr: 80449702

Beg Flow Date	End Flow Date	Meas Vol (Mcf)	Energy Qty (Dth)	Heat Fctr (BTU)	Stmt Basis	Adjustment Type
20231201	20231201	55	60	1,082	A	
20231202	20231202	42	46	1,082	A	
20231203	20231203	73	79	1,082	A	
20231204	20231204	82	89	1,082	A	
20231205	20231205	89	96	1,082	A	
20231206	20231206	96	104	1,082	A	
20231207	20231207	78	84	1,082	A	
20231208	20231208	47	51	1,083	A	
20231209	20231209	43	47	1,082	A	
20231210	20231210	94	101	1,082	A	
20231211	20231211	113	122	1,081	A	
20231212	20231212	94	102	1,082	A	
20231213	20231213	102	111	1,082	A	
20231214	20231214	96	104	1,082	A	
20231215	20231215	81	87	1,082	A	
20231216	20231216	53	57	1,082	A	
20231217	20231217	68	74	1,078	A	
20231218	20231218	127	137	1,079	A	
20231219	20231219	118	127	1,081	A	
20231220	20231220	99	107	1,082	A	
20231221	20231221	87	94	1,080	A	
20231222	20231222	77	83	1,080	A	
20231223	20231223	56	61	1,080	A	
20231224	20231224	41	44	1,080	A	
20231225	20231225	45	49	1,082	A	
20231226	20231226	47	51	1,081	A	
20231227	20231227	74	80	1,082	A	
20231228	20231228	96	104	1,082	A	
20231229	20231229	105	113	1,079	A	
20231230	20231230	100	108	1,078	A	
20231231	20231231	106	114	1,079	A	
Total		2,483	2,685	1,081		

Contact Name: N/A

Phone: N/A

Email: GasMeasurement@tcenergy.com

Statement Recipient: Western Lewis

Flow Month: 12/2023

Location: 808418 Location Name: ORANGEBURG

Meter Nbr: 80841801

Beg Flow Date	End Flow Date	Meas Vol (Mcf)	Energy Qty (Dth)	Heat Fctr (BTU)	Stmt Basis	Adjustment Type
20231201	20231201	16	17	1,063	A	
20231202	20231202	15	16	1,063	A	
20231203	20231203	22	23	1,065	A	
20231204	20231204	25	26	1,064	A	
20231205	20231205	26	28	1,066	A	
20231206	20231206	28	30	1,065	A	
20231207	20231207	23	24	1,066	A	
20231208	20231208	15	16	1,065	A	
20231209	20231209	15	16	1,062	A	
20231210	20231210	26	28	1,067	A	
20231211	20231211	33	35	1,066	A	
20231212	20231212	29	31	1,066	A	
20231213	20231213	32	34	1,065	A	
20231214	20231214	29	31	1,064	A	
20231215	20231215	27	29	1,065	A	
20231216	20231216	18	19	1,063	A	
20231217	20231217	19	20	1,069	A	
20231218	20231218	34	36	1,065	A	
20231219	20231219	34	36	1,064	A	
20231220	20231220	28	30	1,066	A	
20231221	20231221	28	30	1,067	A	
20231222	20231222	24	25	1,063	A	
20231223	20231223	18	19	1,069	A	
20231224	20231224	14	15	1,064	A	
20231225	20231225	13	14	1,059	A	
20231226	20231226	14	14	1,062	A	
20231227	20231227	22	23	1,064	A	
20231228	20231228	27	29	1,066	A	
20231229	20231229	28	30	1,066	A	
20231230	20231230	29	31	1,066	A	
20231231	20231231	28	30	1,067	A	
Total		738	786	1,065		

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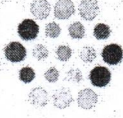
SELLER:
Symmetry Energy Solutions, LLC
9811 Katy Freeway
Suite 1400
Houston, TX 77024

Customer Service:
Contact: Valued Partner
Email: sales.support@symmetryenergy.com
Phone: (800) 495-9880

Accountant:
Contact: Camille Brass
Email: camille.brass@symmetryenergy.com
Phone: (281) 403-2255
Fax: (713) 983-2643

BUYER:
Western Lewis-Rectorville Water & Gas
District
8044 KY 3161
Maysville, KY 41056

Invoice Attention List:
Contact: SHARON DENINSON
Email: wfwaterandgas2@yahoo.com



symmetry
ENERGY SOLUTIONS

Sales Invoice
Invoice #: 1770607
Invoice Date: 01/12/24
Due Date: 01/25/24
Amount Due: \$20,351.59

Account #: _____
Svc. Addr: _____
Cust. Ref.: _____
PO #: _____
Buyer: WESTERN LEWIS-RECTORVILLE WATER & GAS DISTRICT

Deal Num	Description	Buy / Sell	Pipeline	Location	Delivery Period	Start/End Dates	Price (\$/MMBtu)	Volume (MMBtu)	Amount (\$)
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CURRENT DELIVERY PERIOD - DEC-23

Gas Sales									
17166978	Natural Gas Sales	Sell	TCO	Western Lewis-Rector	Dec-23	1 31	2.0200	3,162	\$6,387.24
17167863	Natural Gas Sales	Sell	TCO	Western Lewis-Rector	Dec-23	1 31	1.8723	2,820	\$5,279.92
									\$11,667.16
Transport Fuel									
17166978	TCO GTS Fuel	Sell	TCO	Western Lewis-Rector	Dec-23	1 31	2.0200	69	\$139.14
									\$139.14
Transport Cost									
17166978	TCO GTS Commodity	Sell	TCO	Western Lewis-Rector	Dec-23	1 31	1.3285	3,162	\$4,200.72
17167863	Transport Cost	Sell	TCO	Western Lewis-Rector	Dec-23	1 31	1.3285	2,820	\$3,746.37
									\$7,947.09
Other									
17166978	Management Fee	Sell	TCO	Western Lewis-Rector	Dec-23	1 31	0.1000	3,162	\$316.20
17167863	Management Fee	Sell	TCO	Western Lewis-Rector	Dec-23	1 31	0.1000	2,820	\$282.00

Electronic (WireACH/mySES) payment preferred.
Please include your invoice number or customer ID with all payments to ensure timely posting to customer account.
Payment remittance information can be emailed to ar@symmetryenergy.com

Deal Num	Description	Buy / Sell	Pipeline	Location	Delivery Period	Start/End Dates	Price (\$/MMBtu)	Volume (MMBtu)	Amount (\$)
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Total for Other: \$598.20

Total for Current Delivery Period: \$20,351.59

TOTAL AMOUNT DUE: \$20,351.59

Electronic (Wire/ACH/mySES) payment preferred.
 Please include your invoice number or customer ID with all payments to ensure timely posting to customer account.
 Payment remittance information can be emailed to ar@symmetryenergy.com

02/16/2024

Billing Journal for Period
For Period 215 - January 2024

Account Route Name Service Address Status Total
Charge Amount Usage

Usage/Units By Charge				
Charge	Usage			
Water				
Wat01	66,362.	Wat02	7,862.	
Total:	74,224.			
Gas				
Gas01	4,062.	Gas02	549.	
Total:	4,611.			
Sewer				
Sew01	15,755.	Sew02	2,283.	
Total:	18,038.			
Grand Total:	96,873.			

*Dec
usage*