Western Lewis-Rectorville Water & Gas



OFFICE 8044 KY 3161 Maysville, KY 41056 (606) 742-0014 (606) 742-0015 1-800-230-5740 (606) 742-0016 Fax TTD/DEAF, HARD OF HEARING SPEECH IMPAIRED PERSONS CALL 711 TTY USERS CALL 1-800-648-6056 NON-TTY USERS CALL 1-800-648-6057 WATER
TREATMENT PLANT
8012 Kennedy Creek Rd
Maysville, KY 41056
(606) 564-4449
(606) 564-4414 Fax



March 1, 2024

Linda Bridwell
Executive Director
Public Service Commission
Post Office Box 615
211 Sower Boulevard
Frankfort, KY 40602

RE: Case No. 2024-00032 Western Lewis- Rectorville Water and Gas District (Rates- GCR)

Dear Linda Bridwell,

Enclosed is the original Gas Cost Recovery Rates to be effective April 1, 2024 Should additional information be needed, please advise.

Sincerely,

Sharon Dennison Senior Office Clerk

BEFORE THE PUBLIC SERVICE COMMISSION OF KENTUCKY

IN THE MATTER OF

THE NOTICE OF

GAS COST RECOVERY

FILING OF THE WESTERN LEWIS-RECTORVILLE GAS DISTRICT

CASE NO. 2024-00032

NOTICE OF APPLICATION

YOU'RE APPLICANT, WESTERN LEWIS-RECTORVILLE GAS DISTRICT (THE DISTRICT) FOR THE PURPOSE OF COMPLYING WITH RULES AND REGULATIONS OF THE COMMISSION RESPECTFULLY ASSERTS:

- 1. IT IS A WATER AND GAS DISTRICT DULY ORGANIZED AND EXISTING UNDER THE LAWS OF THE COMMONWEALTH OF KENTUCKY.
- 2. CORRESPONDENCE AND COMMUNICATION WITH RESPECT OF THIS NOTICE SHOULD BE DIRECTED TO;

SHARON DENNISON SENIOR OFFICE CLERK 8044 KY 3161 MAYSVILLE, KY 41056

- 2. WESTERN LEWIS-RECTORVILLE GAS DISTRICT GIVES THIS NOTICE TO THE PUBLIC SERVICE COMMISSION OF KENTUCKY PURSUANT TO THE GAS COST RECOVERY CLAUSE IN THE ORDER OF THE COMMISSION, DATED NOVEMBER 30, 1993.
- 4. THE DISTRICT HEREBY REQUESTS PERMISSION TO ADJUST ITS RATES, DUE TO A CHANGE IN SYMMETRY ENERGY SOLUTIONS RATES, IN ORDER TO FURTHER COMPLY WITH THE RULES AND REGULATIONS OF THE COMMISSION. THE FOLLOWING EXHIBITS ARE ATTACHED HERETO AND MADE A PART HEREOF.

Western Lewis-Rectory	/IIIe	Gas
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QUARTERLY REPORT OF GAS COST RECOVERY RATE CALCULATION

	March 1, 2024	
te Rates to be Effective:		
	April 1, 2024	
eporting Period is Calendar Quart		
	er Ended.	

SCHEDULE I

GAS COST RECOVERY RATE SUMMARY

Component	Unit	Amount	
Expected Gas Cost (EGC)	\$/Mcf	\$3.5263	
Refund Adjustment (RA)	\$/Mcf	\$0.0000	
Actual Adjustment (AA)	\$/Mcf	(\$0.9722)	
Balance Adjustment (BA)	\$/Mcf	\$0.0000	
Gas Cost Recovery Rate (GCR)	\$/Mcf	\$2.5541	
Rates to be effective for service rendered from			
A. EXPECTED GAS COST CALCULATION	Unit	Amount	
Total Expected Gas Cost (Sch II)	\$/Mcf	\$115,121.92	
/Sales for the 12 months ended	\$/Mcf	32,647.00	
Expected Gas Cost	\$/Mcf	\$3.5263	
B. REFUND ADJUSTMENT CALCULATION	Unit	Amount	
Supplier Refund Adjustment for Reporting Period (Sch III)	\$/Mcf	\$0.0000	
+Previous Quarter Supplier Refund Adjustment	\$/Mcf		
+Second Previous Quarter Supplier Refund Adjustment	\$/Mcf		
+Third Previous Quarter Supplier Refund Adjustment	\$/Mcf		
=Refund Adjustment (RA)	\$ Mcf	\$0.0000	
C. ACTUAL ADJUSTMENT CALCULATION	Unit	Amount	
Actual Adjustment for the Reporting Period (Sch IV)	\$/Mcf	\$0.3820	
+Previous Quarter Reported Actual Adjustment	\$/Mcf	(\$0.0499)	
+Second Previous Quarter Reported Actual Adjustment	\$/Mcf	(\$0.2945)	
+Third Previous Quarter Reported Actual Adjustment	\$/Mcf	(\$1.0098)	
=Actual Adjustment (AA)	\$ Mcf	(\$0.9722)	
D. BALANCE ADJUSTMENT CALCULATION	Unit	Amount	
Balance Adjustment for the Reporting Period (Sch V)	\$/Mcf		
+Previous Quarter Reported Balance Adjustment	\$/Mcf		
+Second Previous Quarter Reported Balance Adjustment	\$/Mcf		
+Third Previous Quarter Reported Balance Adjustment	\$/Mcf		
=Balance Adjustment (BA)	\$ Mcf	\$0.0000	

SCHEDULE II

EXPECTED GAS COST

Actual Mcf Purchases for 12 months					
(1)	(2)	(3) Btu	(4)	(5)	(6) (<u>2</u>) x (5)
Supplier	Dth	Conversion Factor	Mcf	Rate	Cost
Symmetry	36,964	1045.69	34,206	\$3.1000	\$114,588.40 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00
Totals			34,206		\$114,588.40
Line loss for 12 months ended		is based on purchases of	<u> </u>	34,206	
and sales of	32,647	Mcf.	4.56%		
Total Expected Cost of Purchases (6	(2)	Mcf.	4.56%	<u>Unit</u>	Amount \$114,588.40 34,206
Total Expected Cost of Purchases (6 / Mcf Purchases (4) = Average Expected Cost Per Mcf P x Allowable Mcf Purchases (must no	s) urchased t exceed Mcf s	(3) (3) (3) (3) (3)	4.56%	Unit	\$114,588.40 34,206 \$3.3500 34,365.26
Total Expected Cost of Purchases (6 / Mcf Purchases (4) = Average Expected Cost Per Mcf P	s) urchased t exceed Mcf s	(3) (3) (3) (3) (3)	4.56%	<u>Unit</u>	\$114,588.40 34,206 \$3.3500 34,365.26
Total Expected Cost of Purchases (6 / Mcf Purchases (4) = Average Expected Cost Per Mcf P x Allowable Mcf Purchases (must no	s) urchased t exceed Mcf s	(3) (3) (3) (3) (3)	4.56%	<u>Unit</u>	\$114,588.40 34,206 \$3.3500
Total Expected Cost of Purchases (6/ Mcf Purchases (4) = Average Expected Cost Per Mcf Px Allowable Mcf Purchases (must not a Total Expected Gas Cost (to Sche	urchased t exceed Mcf s dule IA)	(3) (3) (3) (3) (3)	4.56%	<u>Unit</u>	\$114,588.40 34,206 \$3.3500 34,365.26
Total Expected Cost of Purchases (6 / Mcf Purchases (4) = Average Expected Cost Per Mcf P x Allowable Mcf Purchases (must no = Total Expected Gas Cost (to Sche	urchased t exceed Mcf s dule IA)	sales / .95)	4.56%		\$114,588.40 34,206 \$3.3500 34,365.26

SCHEDULE IV

ACTUAL ADJUSTMENT

For the 12 month period ended

December 31, 2023

Particulars Particulars	Unit	OCT	NOV	DEC
Total Supply Volumes Purchased	Mcf	2343	4371	5542
Total Cost	\$	\$7,256.00	\$15,815.00	\$20,352.00
/ Total Sales *	Mcf	2,226	4,152	5,265
(* May not be less than 95% of supply	volume)			
= Unit Cost of Gas	\$/Mcf	\$3.2599	\$3.8086	\$3.8656
- EGC in Effect for Month	\$/Mcf	\$2.4845	\$2.4845	\$2.4845
= Difference	\$/Mcf	\$0.7754	\$1.3241	\$1.3811
x Actual Sales during Month	Mcf	1,285	3,857	4,611
= Monthly Cost Difference	\$	\$996.36	\$5,107.03	\$6,368.25
	SCHEDULE M			
Total Cost Difference	ACTUAL ADJUSTMEN		\$ Mcf	\$12,471.65
/ Sales for 12 months ended	Deried (to Seb IC)		IVICI	32,647.0 \$0.3820
= Actual Adjustment for the Reporting	Period (to Schile)			Ψ0.3020
For the 12 month belied energy	December 31, 2023			
Particulars	t with		NOV	
r sanathas. Total Supply Volumes Purchased	1101		40.0	
Total Cost			015 315 1	
Transfer to	3461		3 1 4	

moreover commenced	2024 2nd Quart	er Price Projections	A Committee of the Comm		
Prepared for Western Lewis Rectorville by Symmetry Energy Solutions					
Month	Expected Usage	Total Amount Due	WACOG		
Apr-24	2,760	\$8,352.21	\$3.03		
May-24	1,147	\$3,646.81	\$3.18		
Jun-24	540	\$1,799.66	\$3.33		
Quarter Average	1,482	\$4,599.56	\$3.10		

	Mcf	BTU	DIA
Jan	4550	1080.3	7083
Feb B	4801	1079.3	5190
11 arch	5042	1081.7	5454
April	2321	1082.0	2512
may	1100	1081.0	1190
June	517	720.67	559
July	480	1053.67	519
Aug &	499	1059	534
(Sept)	640	1079	687
1001	2343	1078.33	2534
Nov	4371	1077.67	4722
(Dec)	5542	1075.67	5980
	34206	1045.69	36964
Sales			
Ján	3034		
Reb	5158		
March	7568		
April 3	3602		
April 3 May 8	1674		
Tune	514		
July	413		
Aug	516		
Sept	413		
Octy	1285		
Nov	3857		
Decl	4611 .		
	32.647		

Measurement Information - Station Summary Columbia Gas Transmission, LLC

Stmt Date: 20231114 Stmt Time: 9:49 AM CST

Contact Name: ROGER DAWSON

Phone: (304) 357-2383

Email: GasMeasurement@tcenergy.com

Statement Recipient: Western Lewis

Flow Month: 10/2023

Location: 804497

Location Name: WESTERN-LEWIS RECTORVILLE

Meter Nbr: 80449701

Beg Flow Date	End Flow Date	Meas Vol (Mcf)	Energy Oty (Dth)	Heat Fctr (BTU)	Stmt Basis	Adjustment Type
20231001	20231001	22	23	1,083	A	Augusta de la compansión de la compansió
20231002	20231002	29	/31	1,082	A -	
20231003	20231003	27	29	1,084	A	
20231004	20231004	22	24	1,081	SERA.	
20231005	20231005	25	27	1,082	Α	
20231006	20231006	31	33	1,081	A	
20231007	20231007	29	32	1,083	A	
20231008	20231008	32	34	1,081	A	
20231009	20231009	39	42	1,081	Α	
20231010	20231010	32	34	1,082	A	
20231011	20231011	20	21	1,083	A	
20231012	20231012	24	26	1,082	A	
20231013	20231013	26	28	1,082	A	
20231014	20231014	25	27	1,081	A	
20231015	20231015	34	37	1,081	A	tracing PARTY
20231016	20231016	52	56	1,081	A	
20231017	20231017	40	43	1,082	A	
20231018	20231018	42	45	1,082	A	
20231019	20231019	35	38	1,082	A	at separate by the
20231020	20231020	55	59	1,083	Ä	
20231021	20231021	30	32	1,083	λ	
20231022	20231022	44	48 (1,087	A	
20231023	20231023	62	67	1,084	A	
20231024	20231024	18	19	1,081	A	
20231025	20231025	20	22	1,081	A	
20231026	20231026	29	31	1,084	A	
20231027	20231027	38	1.5900 PL 41 .16.	1,082	A A	AND AND COL
20231028	20231028	20	22	1,082	A	
20231029	20231029	18	19	1,083	A CHARLES CONT.	
20231030	20231030	58	63		A	
20231031	20231031	88	95	1,082	A	
Total		1,064	1,152	1,082 1,082	A	

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Measurement Information - Station Summary Columbia Gas Transmission, LLC

Stmt Date: 20231114 Stmt Time: 9:49 AM CST

Contact Name: ROGER DAWSON

Phone: (304) 357-2383

Email: GasMeasurement@tcenergy.com

Statement Recipient: Western Lewis

Flow Month: 10/2023

Location: 804497

Location Name: WESTERN-LEWIS RECTORVILLE

Beg Flow Date	End Flow Date	Meas Vol (Mcf)	Energy Oty (Dth)	Heat Fctr (BTU)	Stmt Basis	Adjustment Type
20231001	20231001	10	11	1,081	A	
20231002	20231002	22	23	1,082	.	istoria. Nel transcriptoria de la productiva de la composición de la composición de la composición de la composición de
20231003	20231003	19	21	1,082		of their the state of
20231004	20231004	14	15	1,080	A	
20231005	20231005	Carrie 14 116 2	17		A	
20231006	20231006	23	25	1,082	A -	
20231007	20231007	31	34	1,082	A	
20231008	20231008	38	41	1,082	A	
20231009	20231009	40	43	1,082	A	
20231010	20231010	33	Marie Contract of the Contract	1,083	A	<u> 1900年</u> 年,1886年190日
20231011	20231011	20	22	1,082	A	
20231012	20231012	16	18	1,081	A	
20231013	20231013	15	16	1,083		
20231014	20231014	25	27		A	
20231015	20231015	38	41	1,084	A	
20231016	20231016	57	61		A	建设的
20231017	20231017	44	48	1,082	A	
20231018	20231018	45	49	1,081	A	
20231019	20231019	39	43	1,084		Property of the Charles
20231020	20231020	60	65	1,082	Α	and the second
20231021	20231021	33	36	1,082	A	
20231022	20231022	48	53	1,082	A	
20231023	20231023	67		1,087	A	
20231024	20231024	9	72	1,084	A	
20231025	20231025	10	10	1,083	A	
20231026	20231026	18	11	1,081	A	
20231027	20231027	30	19	1,085	A	
20231028	20231028	. (32	1,081	A	
20231029	20231029	17	12	1,079	A	
0231030	20231030		19	1,081	A	ALC: NO STATE OF THE PARTY OF T
0231031	20231031	66	71	1,082	Α	
Total		96	104	1,082	A	
		1,011	1,095	1,082		

Measurement Information - Station Summary Columbia Gas Transmission, LLC

Stmt Date: 20231114 Stmt Time: 9:49 AM CST

Contact Name: N/A

Phone: N/A

Email: GasMeasurement@tcenergy.com

Statement Recipient: Western Lewis

Flow Month: 10/2023

Location: 808418

Location Name: ORANGEBURG

Beg Flow Date	End Flow Date	Meas Vol (Mcf)	Energy Qty (Dth)	Heat Fctr (BTU)	Stmt Basis	Adjustment Type
20231001	20231001	8	9	1,057	A MARKET NEW TOTAL	
20231002	20231002	8	9	1,057	Α	A STATE OF THE STA
20231003	20231003	8	9	1,057	A	
20231004	20231004	8	9	1,057	A	
20231005	20231005	8	9	1,057	A	200
20231006	20231006	8	9	1,057	A	regional and the second
20231007	20231007	8	9	1,057	A	
20231008	20231008	8	9	1,057	A	
20231009	20231009	8		1,057	A	
20231010	20231010		9	1,057	A.	
20231011	20231011	8	9	1,057	A	
20231012	20231012	8	9	1,085	A TOTAL	
20231013	20231013	8	9	1,086	A	
20231014	20231014	8	9	1,058	A	
20231015	20231015	8	9	1,085	en a de la como de la	
20231016	20231016	8	9	1,058	A A STATE OF THE S	
20231017	20231017	8	9	1,085	Α	
20231018	20231018	8	9	1,086		
20231019	20231019	8	9	1,086	A` Secondario	The Control of the Co
20231020	20231020		9	1,086	A A	
20231021	20231021	8	9	1,086		A STATE OF THE PARTY OF THE PAR
20231022	20231022	8	9	1,086	A	
20231023	20231023	8	9		A Carried	A STATE OF THE STA
20231024	20231024	8	9	1,086	A	
20231025	20231025	5	5	1,086	A	(A)
20231026	20231026	3 10	A Participant	1,065	A	
20231027	20231027	1	4.6	1,061	A	
20231028	20231028	5		1,088	A	
20231029	20231029	6		1,098	A	30 J. T. T.
20231030	20231030	19		1,088	A	
20231031	20231031	25	21	1,068	. A	
Total			26	1,066	A	
		268	287	1,071		

SymmetryEnergy.com/portal and click the INVOICE & PAYMENTS drop down menu to either "Make a Payment" online or "Sign Up for Auto-Draft" Symmetry is pleased to offer you two new convenient payment options, Online Bill Pay and Auto-Draft. Simply navigate to today. Note, a customer portal account is not required to access these features.

Amount (\$)	Volume (MMBtu)	Price (\$/MMBtu)	Start/End Dates	Delivery Period	Location (No. 1971)	Sell Pipeline	Num Description
WESTERN LEWIS-RECTORVILLE WATTER & GAS DISTRICT	Buyer:	Buyer		remittances to:	Mail all other remittar Chase Lockbox P.O. Box 301149 Dallas, TX 75303-1149	The state of the s	
11/15/23 11/27/23 \$7,255.87	Invoice Date: Due Date: Amount Due: Account #: Svc. Addr:				JP Morgan Chase Bank Houston, Texas ABA #: 111000614 Acct #: 100080578		Accountant: Accountant: Contact: Camille Brass Email: camille.brass@symmetryenergy.com Phone: (281) 403-2255 Fax: (713) 983-2643
1742343	Sales Invoice Invoice #:	50			Houston, Texas ABA #: 021000021 Acct #: 100080578	Invoice Attention List: Contact: Pauline Bicdey Email: whwaterandgas2@yahoo.com	Customer Service: Contact: Valued Partner Email: sales.support@symmetryenergy.com Phone: (800) 495-9880
symmet ENERGY SOLUTION				ergy Solutions, LLC Wire Transfer to: ase Bank	Remit To: Symmetry Energy Solutions, LLC Symmetr by Wire Transfer to: JP Morgan Chase Bank	Western Lewis-Rectorville Water & Gas District 8044 KY 3161 Maysville, KY 41056	Symmetry Energy Solutions, LLC 9811 Katy Freeway Suite 1400 Houston, TX 77024

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Sell TCO Western Lewis-Rector Oct-23 1 31 1.3800 2,419			ansport Cost:	Total for Tr					Other
Sell TCO Western Lewis-Rector Oct-23 1 31 1.3800 2,419		2,41	1.3296 1.3296	1 31	0d-23	Western Lewis-Rector Western Lewis-Rector			17166978 TCO GTS Commodity 17167863 Transport Cost
Sell TCO Western Lewis-Rector Oct-23 1 31 1.3800 2,419 ral Gas Sales Sell TCO Western Lewis-Rector Oct-23 1 31 1.9042 116 Total for Gas Sales: 2,535 GTS Fuel Sell TCO Western Lewis-Rector Oct-23 1 31 1.3800 53	8		ransport Fuel:	Total for To					Transport Cost
Sell TCO Western Lewis-Rector Oct-23 1 31 1.3800 2,419 ral Gas Sales Sell TCO Western Lewis-Rector Oct-23 1 31 1.9042 116 Total for Gas Sales: 2,535	8		1.3800	1 31	0ct-23	Western Lewis-Rector		And the second s	17166978 TCO GTS Fuel
Sell TCO Western Lewis-Rector Oct-23 1 31 1.3800 2,419 Sell TCO Western Lewis-Rector Oct-23 1 31 1.9042 116		2,5	for Gas Sales:	Total					Transport Fuel
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\$253.50 \$7,255.87	A A A A	Total for Other: elivery Period:	Total for Other: Total for Current Delivery Period:	Total fo	Statistical Contracts Secured	To the Control of the				
Amount (\$)	Volume (MMBtu)	Start/End Price Dates (\$/MMBtu)	Delivery Start/End Period Dates	Delivery Period	Location	eline	Buy / Sell Pipeline		Num Description	Num De

TOTAL AMOUNT DUE:

Please include your invoice number or customer ID with all payments to ensure timely posting to customer account. Electronic (Wire/ACH/mySES) payment preferred.

Payment remittance information can be emailed to ar@symmetryenergy.com

For Office Use Only: Thursday, November 16, 2023 4:39:15PM 1742343-4

02/16/2024

Billing Journal for Period

For Period 213 - November 2023

	oute Name mount Usage	Se	rvice Address	Status	Total
Usag	e/Units By Charge				
Charge	Usage				
Water					
Wat01	74,216.	Wat02	9,183.		
Total:	83,399.			act in	
Gas				U Isax	
Gas01	859.	Gas02	426.	0.5	
Total:	1,285.				
Sewer					
Sew01	18,038.	Sew02	1,489.		
Total:	19,527.				
Grand Total:	104,211.				

Printed On: 2/16/2024 2:37 PM

Western Lewis Rectorville

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Measurement Information - Station Summary Columbia Gas Transmission, LLC

Stmt Date: 20231213 Stmt Time: 4:59 PM CST

Contact Name: ROGER DAWSON

Phone: (304) 357-2383

Email: GasMeasurement@tcenergy.com

Statement Recipient: Western Lewis

Flow Month: 11/2023

Location: 804497

Location Name: WESTERN-LEWIS RECTORVILLE

Beg Flow Date	End Flow Date	Meas Vol. (Mcf)	nergy Qty (Dth)	Heat Fctr (BTU)	Stmt Basis	Adjustment Type
20231101	20231101	89	97	1,082	A	
20231102	20231102	92	99	1,082	Á	
20231103	20231103	52	56	1,082		Charles (S. 193) of the Control of t
20231104	20231104	34	37	1,081	A	
20231105	20231105	39	42	1,082	A	
20231106	20231106	30	32	1,082	A	A
20231107	20231107	30	32	1,082	A	
20231108	20231108	31	34	1,082	A	
20231109	20231109	48	52	1,082	A	Live National Confession
20231110	20231110	51	56	1,082	Α	
20231111	20231111	57	61	1,082	o de la Arricha de la Caracteria de la C	
20231112	20231112	66	71	1,082		
20231113	20231113	55	59	1,082		
20231114	20231114	50	54	1,082	A	
20231115	20231115	43	47	1,082	a control o mezampo e presenta con	
20231116	20231116	26	29	1,082	A	
20231117	20231117	33	36	1,082	A	
20231118	20231118	60	65	1,082	A	
20231119	20231119	53	57	1,082	A di salah	
20231120	20231120	57	62	1,083	A	
20231121	20231121	55	60		A Dec	
20231122	20231122	74	= 80	1,083	A	
20231123	20231123	70	76	1,082	Α ,	A LEADING TO A PARTY OF THE PAR
20231124	20231124	90	98	1,082	A	
20231125	20231125	74	80	1,081	A	
20231126	20231126	79	86	1,082	A	
20231127	20231127	114	124	1,082	A	CALLED A CONTRACTOR
20231128	20231128	131	142	1,082	A	
20231129	20231129	97		1,082	A	The second second section is a second section of the second section second section section second section
20231130	20231130	59	105 64	1,082	A	
Total				1,082	A	
A		1,840	1,991	1,082		

Measurement Information - Station Summary Columbia Gas Transmission, LLC

Stmt Date: 20231213 Stmt Time: 4:59 PM CST

Contact Name: ROGER DAWSON

Phone: (304) 357-2383

Email: GasMeasurement@tcenergy.com

Statement Recipient: Western Lewis

Flow Month: 11/2023

Location: 804497

Location Name: WESTERN-LEWIS RECTORVILLE

Beg Flow Date	End Flow Date	Meas Vol (Mcf)	Energy Qty (Dth)	Heat Fctr (BTU)	Strnt Basis	Adjustment Type
20231101	20231101	97	105	1,082	A	
20231102	20231102	99	107	1,082	Α "	
20231103	20231103	57	61	1,082	A	
20231104	20231104	37	40	1,082	A	
20231105	20231105	41	45	1,083	A	
20231106	20231106	30	32	1,081	A	
20231107	20231107	26	29	1,082	A	
20231108	20231108	23	24	1,081	A	
20231109	20231109	51	55	1,082	A	
20231110	20231110	55	60	1,082	A	
20231111	20231111	61	65	1,082	Α	
20231112	20231112	70	76	1,082	Α	
20231113	20231113	59	64	1,082	Α	
20231114	20231114	55	59	1,082	A	
20231115	20231115	46	50	1,082	A	
20231116	20231116	27	29	1,082	A	
20231117	20231117	35	38	1,083	A seed to	
20231118	20231118	65	70	1,082	A	
20231119	20231119	57	62	1,082	A	
20231120	20231120	61	66	1,082	A	
20231121	20231121	59	63	1,082	A	
20231122	20231122	79	85	1,082	A	
20231123	20231123	75	81	1,082	A	
20231124	20231124	96	104	1,082	A	
20231125	20231125	79	86	1,082	A	
20231126	20231126	85	91	1,082	A	
20231127	20231127	120	130	1,082	A	
20231128	20231128	138	149	1,082	A	
20231129	20231129	103	111	1,082	A "	
20231130	20231130	63	68	1,082	A	
Total		1,946	2,106	1,082		(1) (1) (1) (1) (1) (1) (1) (1) (1) (1)

Measurement Information - Station Summary Columbia Gas Transmission, LLC

Stmt Date: 20231213 Stmt Time: 4:59 PM CST

Contact Name: N/A

Phone: N/A

Email: GasMeasurement@tcenergy.com

Statement Recipient: Western Lewis

Flow Month: 11/2023

Location: 808418 Location Name: ORANGEBURG

Beg Flow Date	End Flow Date	Meas Vol (Mcf)	Energy Qty. (Dth)	Heat Fctr (BTU)	Stmt Basis	Adjustment Type
20231101	20231101	26	28	1,066	A	
20231102	20231102	26	28	1,085	A	
20231103	20231103	19	21	1,084	A	
20231104	20231104	13	14	1,064	A	
20231105	20231105	15	16	1,066	A	4.4.4.3.3.3.4.2.7.2.3.3
20231106	20231106	7	7	1,060	A	
20231107	20231107	7	7	1,065	A	
20231108	20231108	4	4	1,072	A	
20231109	20231109	8	9	1,067	A	2000年,共產黨等5000000
20231110	20231110	15	16	1,066	Ä	
20231111	20231111	19	20	1,066	A	
20231112	20231112	19	20	1,068	Α	
20231113	20231113	19	20	1,067	A	
20231114	20231114	19	20	1,066	A	
20231115	20231115	16	17	1,065	A	
20231116	20231116	11	11	1,067	A	
20231117	20231117	10	- 11	1,063	\$ A	Control of the contro
20231118	20231118	1614 22	24	1,066	Α	
20231119	20231119	18	20	1,066	A	
20231120	20231120	19	20	1,063	A see	
20231121	20231121	18	19	1,066	A	
20231122	20231122	25	27	1,085	A	
20231123	20231123	23	25	1,086	1	All and the second
20231124	20231124	29	30	1,067		
20231125	20231125	28	29	1,067	A A	TACK SELECTION OF SELECTION
20231126	20231126	25	27	1,066	A	
20231127	20231127	34	37	1,066	A	A. A
20231128	20231128	42	44	1,066		
20231129	20231129	32	35	1,066	A	
20231130	20231130	19	20	1,066	A	
Total		585	625	1,069		A SERVICE OF THE SERV

Control of the Avenue Symmetry is pleased to offer you two new convenient payment options, Online Bill Pay and Auto-Draft. Simply navigate to SymmetryEnergy.com/portal and click the INVOICE & PAYMENTS drop down menu to either "Make a Payment" online or "Sign Up for Auto-Draft" today. Note, a customer portal account is not required to access these features.

Amount (6)	ce Volume u) (MMBtu)	Price (\$/MMBtu)	Start/End Dates	Delivery Period	**	Location	Buy / Sell Pipeline	Num Description
WESTERN LEWIS-RECTORVILLE WATER & GAS DISTRICT	Buyer:					H Th		
	Account #: Swc Addr: Cust Ref.: PO #:		S.	578	Acct #: 100080578			Prione: (281) 403-2255 Fax: (713) 983-2643
12/18/23 12/28/23 \$15,814.65	Invoice Date: Due Date: Amount Due:				Payment by ACH to: JP Morgan Chase Bank Houston, Texas	**************************************		
1759837	Sales Invoice Invoice #:		and the second state of th		Houston, Texas ABA #: 021000021 Acct #: 100080578		Invoice Attention List: Contact: Pauline Bickley Email: wirwaterandgas2@yahoo.com	Customer Service: Contact: Valued Partner Email: sales.support@symmetryenergy.com Phone: (800) 495-9880
symmetry solutions				ansfer to:	Remit To: Symmetry Energy Solutions, LLC Payment by Wire Transfer to: JP Morgan Chase Bank		Western Lewis-Rectorville Water & Gas District 8044 KY 3161 Maysville, KY 41056	Symmetry Energy Solutions, LLC 9811 Katy Freeway Suite 1400 Houston, TX 77024

	17167863	17166978 Natural Gas Sales
	Natural Gas Sales	Natural
	Gas	Gas
	Sales	Sales

17166978		Transmit	
TCO GTS F	-		
FVE			

Sell

8

Western Lewis-Rector

100

100

Western Lewis-Rector Western Lewis-Rector

NOV-23

30

Total for Transport Fuel:

2 4

\$85.17 \$85.17

1.9500

Sell Sell

100

Western Lewis-Rector

Nov-23 Nov-23

30 30

1.9500 1.8645

Total for Gas Sales:

4,723 2,718 2,005

\$5,067.72 \$8,977.48

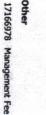
\$3,909.76

Western Lewis-Rector

100

17167863	17166978
Transport Cost	
Cost	TCO GTS Commodity

Transport Cost



17167863 Management Fee

*		
2		



























Western Lewis-Rector

Western Lewis-Rector

NOV-23

Nov-23

Total for Transport Cost:

1 30

1.3296 1.3296

2,718 2,005

\$3,613.85 \$6,279.70

\$2,665.85

30 0.1000 0.1000

> 2,718 2,005

> > \$271.80 \$200.50

Electronic (Wire/ACH/mySES) payment preferred.

Please include your invoice number or customer ID with all payments to ensure timely posting to customer account. Payment remittance information can be emailed to ar@symmetryenergy.com

Monday, December 18, 2023 1:01:54PM For Office Use Only: 1759837-5

In the absence of a fully executed contract between Buyer and Seller, this invoice represents an agreement that incorporates by reference the terms of the North American Energy Standards Board, Inc. (NASSB) Base Contract for Sale and Purchase of Natural Gas, choosing all default elections, with Texas as the choice of Inw

Sell Pipeline Location	Buy / Delivery Sell Pipeline Location Period Total for Cu		A Mish office of the control of the	Deal D Num Description
Buy / Cocation Cocation	Delivery S Period Total for Cu	Delivery Start/End Price Period Dates (\$/MMBtu) Total for Current Delivery Period: TOTAL AMOUNT DUE:		
	Delivery S Period Total for Cu	Delivery Start/End Price Period Dates (\$/MMBtu) Total for Current Delivery Period: TOTAL AMOUNT DUE:		Locat

Electronic (Wire/ACH/mySES) payment preferred.

Please include your invoice number or customer ID with all payments to ensure timely posting to customer account.

Payment remittance information can be emailed to ar@symmetryenergy.com

Monday, December 18, 2023 1:01:54PM For Office Use Only: 1759837-5

1759837-5

02/16/2024

Billing Journal for Period

For Period 214 - December 2023

Account Charge	Route Name Amount Usage	s	ervice Address	Status	Total
U	sage/Units By Charge				
Charge	<u>Usage</u>				
Water Wat01	65,957.	Wat02	8,058.		
Total:	74,015.				
Gas Gas01 Total:	2,726.	Gas02	1,131.	MUSUSY.	
Sewer Sew01	18,253.	Sew02	1,490.		
Total: Grand Total:	19,743. 97,615.				

Printed On: 2/16/2024 2:39 PM

Measurement Information - Station Summary Columbia Gas Transmission, LLC

Stmt Date: 20240113 Stmt Time: 5:45 AM CST

Contact Name: ROGER DAWSON

Phone: (304) 357-2383

Email: GasMeasurement@tcenergy.com

Statement Recipient: Western Lewis

Flow Month: 12/2023

Location: 804497

Location Name: WESTERN-LEWIS RECTORVILLE

Beg Flow Date	End Flow Date	Meas Vol (Mcf)	Energy Qty (Dth)	Heat Fctr (BTU)	Stmt Basis	Adjustment Type
20231201	20231201	51	56	1,083	A	
20231202	20231202	38	41	1,082	A	
20231203	20231203	67	73	1,081	A	
20231204	20231204	76	82	1,083	A	
20231205	20231205	82	89	1,082	A	
20231206	20231206	90	97	1,082	A malia	
20231207	20231207	72	78	1,082	A	
20231208	20231208	43*	46	1,083	A	
20231209	20231209	39	42	1,082	A	
20231210	20231210	88	95	1,082	A 3	
20231211	20231211	107	116	1,082	A	
20231212	20231212	88	95	1,081	A	
20231213	20231213	97	105	1,082	A	
20231214	20231214	91	98	1,082	A	
20231215	20231215	76	82	1,083	A	
20231216	20231216	48	52	1,082	A	
20231217	20231217	64	69	1,079	A	
20231218	20231218	121	131	1,079	A	
20231219	20231219	112	122	1,081	A	
20231220	20231220	94	101	1,081	A	
20231221	20231221	82	89	1,081	A	
20231222	20231222	73	79	1,080	Λ	
20231223	20231223	53	57	1,080	A	
20231224	20231224	38	41	1,080	A	
20231225	20231225	40	43	1,082	A	
20231226	20231226	43	46	1,082	Α	
20231227	20231227	69	75	1,082	A	10.7
20231228	20231228	89	97	1,082	A	
20231229	20231229	98	106	1,079	À	
20231230	20231230	93	101	1,078	A	
20231231	20231231	99	107	1,079	A	
Total		2,321	2,509	1,081	•	

Measurement Information - Station Summary Columbia Gas Transmission, LLC

Stmt Date: 20240113 Stmt Time: 5:45 AM CST

Contact Name: ROGER DAWSON

Phone: (304) 357-2383

Email: GasMeasurement@tcenergy.com

Statement Recipient: Western Lewis

Flow Month: 12/2023

Location: 804497

Location Name: WESTERN-LEWIS RECTORVILLE

Beg Flow Date	End Flow Date	Meas Vol (Mcf)	Energy Qty (Dth)	Heat Fctr (BTU)	Stmt Basis	Adjustment Type
20231201	20231201	55	60	1,082	in A	
20231202	20231202	42	46	1,082	A	
20231203	20231203	73	79	1,082	A	
20231204	20231204	82	89	1,082	acina <mark>k</mark> an	
20231205	20231205	89	96	1,082	A	
20231206	20231206	96	104	1,082	A	
20231207	20231207	78	84	1,082	A	
20231208	20231208	47	51	1,083	A	
20231209	20231209	43	47	1,082	A	
20231210	20231210	94	101	1,082	A	
20231211	20231211	113	122	1,081	A	
20231212	20231212	94	102	1,082	Α	
20231213	20231213	102	111	1,082	A	
20231214	20231214	96	104	1,082	Α	
20231215	20231215	81	87	1,082	A	
20231216	20231216	53	57	1,082	A CONTRACTOR	
20231217	20231217	68	74	1,078	A	
20231218	20231218	127	137	1,079	A	
20231219	20231219	118	127	1,081	Ā	
20231220	20231220	99	107	1,082	A	
20231221	20231221	87	94	1,080	A	
20231222	20231222	77	83	1,080	Α	
20231223	20231223	56	61	1,080	A	
20231224	20231224	41	44	1,080	A	
20231225	20231225	45	49	1,082	A	
20231226	20231226	47	51	1,081	Α	
20231227	20231227	74	80	1,082	A	
20231228	20231228	96	104	1,082	Α	
20231229	20231229	105	113	1,079	A	
20231230	20231230	100	108	1,078	Α	
20231231	20231231	106	114	1,079	A	
Total		2,483	2,685	1,081		

Measurement Information - Station Summary Columbia Gas Transmission, LLC

Stmt Date: 20240113 Stmt Time: 5:45 AM CST

Contact Name: N/A

Phone: N/A

Email: GasMeasurement@tcenergy.com

Statement Recipient: Western Lewis

Flow Month: 12/2023

Location: 808418 Location Name: ORANGEBURG

Beg Flow Date	End Flow Date	Meas Vol. (Mcf)	Energy Qty (Dth)	Heat Fctr (BTU)	Stmt Basis	Adjustment Type
20231201	20231201	16	17	1,063	A	
20231202	20231202	15	16	1,063	A	
20231203	20231203	22	23	1,065	A	
20231204	20231204	25	26	1,064	A	
20231205	20231205	26	28	1,066	A	
20231206	20231206	28	30	1,065	ALBERT	
20231207	20231207	23	24	1,066	A	
20231208	20231208	15	16	1,065	Α	
20231209	20231209	15	16	1,062	A	
20231210	20231210	26	28	1,067	A Commission	
20231211	20231211	33	35	1,066	A L	
20231212	20231212	29	31	1,066	A	
20231213	20231213	32	34	1,065	A	
20231214	20231214	29	31	1,064	Α	
20231215	20231215	27	29	1,065	een A een een	
20231216	20231216	18	19	1,063	A A	The State of the S
20231217	20231217	19	20	1,069	A	
20231218	20231218	34	36	1,065	A	- Professional Control
20231219	20231219	34	36	1,064	Α	
20231220	20231220	28	30	1,066	A	
20231221	20231221	28	30	1,067	A	
20231222	20231222	24	25	1,063	A	
20231223	20231223	18	19	1,069	A	
20231224	20231224	14	15	1,064	À	
20231225	20231225	13	14	1,059	A	
20231226	20231226	14	14	1,062	- A	
20231227	20231227	22	23	1,064	A	
20231228	20231228	27	29	1,066	A	
20231229	20231229	28	30	1,066	A.	
20231230	20231230	29	31	1,066	Α	
20231231	20231231	28	30	1,067	A	
Total		738	786	1,065		

some set syonew convert Symmetry is pleased to offer you two new convenient payment options, Online Bill Pay and Auto-Draft. Simply navigate to SymmetryEnergy com/portal and click the INVOICE & PAYMENTS drop down menu to either "Make a Payment" online or "Sign Up for Auto-Draft" today. Note, a customer portal account is not required to access these features.

SELLER: Phone: **Suite 1400** 9811 Katy Freeway Symmetry Energy Solutions, LLC Email: Contact: Valued Partner **Customer Service:** Houston, TX 77024 (800) 495-9880 sales.support@symmetryenergy.com

> 8044 KY 3161 Maysville, KY 41056 District Western Lewis-Rectorville Water & Gas BUYER:

Email: Contact: **Invoice Attention List:** wirwaterandgas2@yahoo.com SHARON DENNISON

Phone: (281) 403-2255 (713) 983-2643

Email:

camille.brass@symmetryenergy.com

Contact: Camille Brass

Accountant:

Symmetry Energy Solutions, LLC Remit To:

Acct #: 100080578 ABA #: 021000021 Houston, Texas

JP Morgan Chase Bank

Payment by Wire Transfer to:

Houston, Texas JP Morgan Chase Bank Payment by ACH to:

Acct #: 100080578 ABA #: 111000614

P.O. Box 301149 Chase Lockbox Mail all other remittances to: allas, TX 75303-1149

495 600

Amount Due: Due Date: Invoice Date Invoice #: Sales Invoice \$20,351.5 01/25/24 01/12/24 1770607

Cust. Ref.: Svc. Addr: Account #:

LEWIS-RECTORVILLE WATER & GAS DISTRICT WESTERN

Buyer: 8

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CURRENT DELIVERY PERIOD - DEC-23

Deal

NUB

Description

Buy /

Location

Gas Sales

17166978 Natural Gas Sales 17167863 Natural Gas Sales

8

700 8

Western Lewis-Rector

Dec-23 Dec-23

31 31

1.8723 2.0200

Total for Gas Sales:

5,982 2,820 3,162

\$11,667.16

\$139.14 \$139.14

\$5,279.92 \$6,387.24

Western Lewis-Rector

Transport Fuel

17166978 TCO GTS Fuel

SE

700

Western Lewis-Rector

Dec-23

1 31

2.0200

Total for Transport Fuel:

69 69

Transport Cost 17166978 TCO GTS Commodity

17167863 Transport Cost

17166978 Management Fee

17167863 Management Fee

Sell

Sell

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Western Lewis-Rector Western Lewis-Rector

Dec-23 Dec-23

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Western Lewis-Rector

Western Lewis-Rector

Dec-23 Dec-23

3 0.1000 0.1000 Total for Transport Cost:

31

1.3285 1.3285

2,820 3,162

\$7,947.09 \$3,746.37 \$4,200.72

2,820 3,162

\$282.00 \$316.20

Electronic (Wire/ACH/mySES) payment preferred.

Please include your invoice number or customer ID with all payments to ensure timely posting to customer account. Payment remittance Information can be emailed to ar@symmetryenergy.com

For Office Use Only: Tuesday, January 23, 2024 4:09:10PM 1770607-8

In the absence of a fully executed contract between Buyer and Seller, this invoice represents an agreement that incorporates by reference the terms of the North American Energy Standards Board, Inc. (NAESB) Base Contract for Sale and Purchase of Natural Gas, choosing all default elections, with Texas as the choice of law

Deal Num Description Section 1 Section (No. 1) Sell Pipeline Location Delivery Start/End Price Volume
Period Dates (\$/MMBtu) (MMBtu) Amount (\$) Total for Other: \$598.20

Total for Current Delivery Period:

TOTAL AMOUNT DUE:

\$20,351.59

\$20,351.59

0

Electronic (Wire/ACH/mySES) payment preferred.

Please include your invoice number or customer ID with all payments to ensure timely posting to customer account. Payment remittance information can be emailed to ar@symmetryenergy.com

For Office Use Only:

1770607-8

Tuesday, January 23, 2024 4:09:10PM

02/16/2024

Billing Journal for Period For Period 215 - January 2024

Acc	ount	
		The Miner

Route Name

Printed On: 2/16/2024 2:40 PM

Service Address

Total

Usag	e/Units By Charge			eligical control of the control of t
Charge	<u>Usage</u>			
Water Wat01 Total:	66,362. 74,224 .	Wat02	7,862.	Tec
Gas Gas01 Total:	4,062.	Gas02	549.	Decisian
Sewer Sew01	15, 755.	Sew02	2,283.	
Total: Grand Total:	18,038. 96,873.			