COMMONWEALTH OF KENTUCKY BEFORE THE KENTUCKY PUBLIC SERVICE COMMISSION

In the Matter of:

Electronic Application of Jackson Purchase) Energy Corporation for a Certificate of) Public Convenience and Necessity) Authorizing the Installation of a New) Advanced Metering Infrastructure (AMI)) System)

Case No. 2024-00013

JACKSON PURCHASE ENERGY CORPORATION'S VERIFIED RESPONSE TO COMMISSION STAFF'S FIRST REQUESTS FOR INFORMATION ENTERED MARCH 8, 2024

Comes now Jackson Purchase Energy Corporation (Jackson Purchase), by counsel, and

does hereby tender its Verified Response to Commission Staff's First Request for Information

entered March 8, 2024.

Entered March 25, 2024.

COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

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In the Matter of:

Electronic Application of Jackson Purchase Energy Corporation for a Certificate of Public Convenience and Necessity Authorizing the Installation of New Advanced Metering Infrastructure (AMI) System

Case No. 2024-00013

VERIFICATION OF TRAVIS SPICELAND

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COMMONWEALTH OF KENTUCKY COUNTY OF McCRACKEN

Travis Spiceland, Vice-President Engineering of Jackson Purchase Energy Corporation, being duly sworn, states that he has supervised the preparation of his Responses to Commission Staff's First Requests for Information in the above-referenced case and that the matters and things set forth therein are true and accurate to the best of his knowledge, information and belief, formed after reasonable inquiry.

The foregoing Verification was signed, acknowledged and sworn to before me this 22² day of March, 2024, by Travis Spiceland.

Commission expiration: 8-25-2026



Response 1 Page 1 of 1 Witness: Travis Spiceland

Jackson Purchase Energy Corporation Case No. 2024-00013 Commission Staff's First Request for Information

<u>Request 1:</u> Refer to the Application, page 5. Provide all the documents provided to Jackson Purchase's Board of Directors discussing the need to replace the current AMI system and the documents discussing the recommended and selected AMI system over all other vendor bids received.

Response 1: The documents presented to the Board of Directors are provided in Exhibit A of this data request.

<u>Request 2:</u> Refer to the Application, Exhibit 8. Explain whether each of the benefits to the end user will be available with every meter upon installation. If not, explain why not and which attributes will be available.

Response 2: The ability to remotely connect and disconnect will not be available on form 9S and 16S meters. These meter forms are used for three phase accounts and accounts requiring current and potential transformer metering. For these two types of meter forms, reconnect/disconnect collars are not available for purchase. This will also prohibit members with these types of meters from participating in prepay. These two meter forms account for approximately 4% of the total meters to be replaced. All other benefits referenced in the exhibit will be available or capable at every meter.

<u>Request 3:</u> Refer to the Direct Testimony of Travis Spiceland (Spiceland Direct Testimony), page 3.

a. Provide the vendor and meter evaluation documents received in response to Jackson Purchase's request for proposal.

b. Provide a full comparison of the pros and cons between the PLC AMI system and the proposed RF AMI system. Include in the response whether there are attributes of the Aclara RF AMI system that make it better suited with respect to DSM and energy efficiency programs.

<u>Response 3(a)</u>: All vendor and meter evaluation documents received in response to Jackson Purchase Energy's RFP are included in Exhibit B.

<u>Response 3(b)</u>: The following are pros and cons of both systems:

PLC System Pros

- Uses existing system neutral to transfer communication signal to collecting stations.
- No radio frequency interference.

PLC System Cons

- Lack of communication with meters fed by underground conductor.
- No redundancy.
- The interval data is transmitted daily, not hourly.

- Member's electrical loads can negatively affect communication abilities of the meter.
- Unreliable remote disconnect/reconnect functionality.
- No battery backup at collector locations.
- Meters incapable of last gasp notification in the event of power failure.

RF System Pros

- Licensed RF frequency to eliminate signal interference.
- Redundant communication paths to limit failure of transmissions.
- Data is available at five (5), fifteen (15), thirty (30), and sixty (60) minute intervals.
- Reconnect/disconnect collars on all 1S and 2S meters.
- Meters capable of last gasp notification in the event of power failure.
- Members will have the option to enroll in prepay billing program.
- Outdoor lighting control capabilities.
- Meters will have phase detection capability which will allow Jackson Purchase to better maintain and operate its system.
- Reduced operations and maintenance cost over current PLC system
- Cellular or fiber backhaul option for data transmission to headquarters.

RF System Cons

- Battery backup replacement must be done every 5 years.
- Pole replacements needed at DCU sites for antenna height.

The capabilities of the Aclara RF system will be better suited for demand side management ("DSM") and energy efficiency measures. The interval data that can be provided by the meter will allow demand response programs to be explored while also providing members with near real time usage information regarding electrical consumption. This information will allow members to manage energy more efficiently.

Response 4 Page 1 of 2 Witness: Travis Spiceland

Jackson Purchase Energy Corporation Case No. 2024-00013 Commission Staff's First Request for Information

<u>Request 4:</u> Refer to the Spiceland Direct Testimony, page 3.

- a. State the number of PLC AMI meters in the field currently.
- b. For the current PLC AMI system, provide and explain the causes of the increasing failure to receive monthly billing reads over time.

c. For the current PLC AMI system, explain the continued deterioration of read rates over time.

Response 4(a): There are approximately 29,435 PLC AMI meters currently in the field.

Response 4(b): Our PLC AMI system communicates via a 12.5 kHz signal along the distribution system neutral. Communication integrity is diminished when non-linear member electrical loads introduce harmonics into the system. This is the case of motors equipped with variable speed drives, magnetic core devices, and various electronics such as inverters, converters, and computers. Harmonics, which distort the signal, are ever changing as loads start and stop throughout the system. This makes troubleshooting extremely difficult, time consuming, and costly.

<u>Response 4(c)</u>: In addition to signal distortion, the age of the PLC system has provided challenges in finding adequate support for the product. Personnel responsible for the PLC system installation are no longer with Jackson Purchase. The PLC manufacturer struggles to provide the support

needed for Jackson Purchase to adequately maintain the system.

The continued demand for underground electric lines has contributed to deterioration of read rates. Communication through the concentric neutral of underground cabling causes signal distortion and failure of meters to communicate properly. The signal distortion from underground electric lines will not be a factor with RF meters.

Please see Exhibit C for the read rate trend over the past five (5) years.

<u>Request 5:</u> Refer to the Spiceland Direct Testimony, page 3.

a. Describe the troubleshooting attempts made by Jackson Purchase, the PLC AMI vendor, or manufacturer.

b. Provide any documents related to these troubleshooting attempts, including, but not limited to, correspondence and reports.

c. Provide any explanations given by the PLC AMI vendor or manufacturer for the degradation of the system.

Response 5(a): Jackson Purchase has made numerous troubleshooting attempts for the issues with the PLC AMI meters. These attempts have consisted of repeater replacement, installation of additional blocking capacitors, CCU replacements, meter route alterations, and software upgrades. Eaton, the manufacturer, has provided onsite troubleshooting that included a headend upgrade to the newest software version, removal of duplicate gateways within the network manager, and route adjustment for meter communication.

<u>Response 5(b)</u>: Exhibit D of this data request contains a list of service orders completed by Jackson Purchase for AMI maintenance and troubleshooting for 2019 through 2024. Prior to 2019, AMI service orders were not tracked by type. Exhibit D also contains correspondence from the manufacturer and a table containing the past 14 months of manual meter reads required.

<u>Response 5(c)</u>: The PLC vendor has acknowledged the following degradation factors:

- Signal interference due to undergrounding of electric lines; and
- Signal interference due to member electrical loads.

Both factors contribute to the failure of meters to communicate properly.

<u>Request 6:</u> Refer to the Spiceland Direct Testimony, page 3. Explain the current sources of replacement parts for the PLC AMI system and why procuring replacement parts is becoming more difficult.

Response 6: Jackson Purchase currently orders replacement parts direct from Eaton. Lengthy lead times have made, and continue to make, obtaining meters extremely difficult. Non-AMI meters were purchased to fill the immediate need during the wait for PLC meters. In addition, certain communications equipment is now obsolete which has led to increased replacement costs. For example, CCU-711 parts were discontinued in 2019 which prohibited repair of this infrastructure. The replacement unit, a CCU-721, was then required to replace the obsolete unit which led to a significant increase in cost. This led Jackson Purchase to procure retired infrastructure from another utility to keep maintenance costs to a minimum.

<u>Request 7:</u> Refer to the Spiceland Direct Testimony, pages 3-4. Explain the need for enhanced "interval data in the capacity needed for ongoing and upcoming energy demands." Explain where there is any market for salvage value of the current PLC AMI meters.

<u>Response 7:</u> Jackson Purchase has determined that at a minimum, hourly interval data is needed to adequately meet the needs of its members moving forward. This data is needed to assist members with usage inquiries, high bill investigations, and overall energy efficiency measures. In addition to member requests, interval data is needed for various engineering studies, demand response measures, and load control programs.

No market for used PLC meters has been found at this time.

Response 8 Page 1 of 1 Witness: Travis Spiceland

Jackson Purchase Energy Corporation Case No. 2024-00013 Commission Staff's First Request for Information

<u>Request 8:</u> Refer to the Spiceland Direct Testimony, page 4.

a. State the useful life of the Aclara Technologies AMI meters as advertised by the vendor and as experienced in the field by other utilities.

b. State the useful life upon which Jackson Purchase will base its proposed depreciation rate for the Aclara RF AMI meter.

<u>Response 8(a)</u>: Aclara Technologies advertises a 20-year useful AMI meter life. Jackson Purchase is unaware of the useful life experienced in the field by other utilities.

<u>Response 8(b)</u>: Jackson Purchase proposes a 15-year useful life to depreciate the Aclara RF meters, consistent with the current meter depreciation schedule.

<u>Request 9:</u> Refer to the Spiceland Direct Testimony, page 4.

a. Describe the bid process for selecting a meter replacement contractor.

b. Provide all bid documents received from meter replacement contractors and all bid evaluation documents generated by Jackson Purchase.

Response 9(a): AMI vendors were encouraged to submit pricing for meter replacement along with their AMI solution. Aclara submitted pricing through Advanced Meter Services, its meter replacement contractor. As part of the RFP process, Jackson Purchase also sent a request for bids to both Quality Resources LLC and Luthan Electric Meter Testing. Recipients could bid on all or parts of the project. Both Quality Resources and Luthan Electric Metering Testing bid on the meter replacement portion. Quality Resources, the low-cost bidder, was selected for this portion of work.

<u>Response 9(b)</u>: Please see Exhibit B of this data request for bid documents received from meter replacement contractors. The evaluation for selection was based on replacement cost per meter.

<u>Request 10:</u> Refer to the Spiceland Direct Testimony, page 5.

a. Confirm that Jackson Purchase will be replacing all of its PLC AMI meters with the Aclara RF AMI meters over the 2024-2025 period. Include in the response after the Aclara RF AMI meters are installed, whether there will by any residential customers or small commercial class customers without the RF AMI meters.

b. Provide the estimated bill impacts for the average residential customer.

c. Explain the approximate timeline for Jackson Purchase intends to file an application for financing with the Commission.

<u>Response 10(a)</u>: Jackson Purchase plans to replace all PLC AMI meters will Aclara RF meters by the end of 2025. After the replacement process, all residential and small commercial customers will have an RF AMI meter.

Response 10(b): Jackson Purchase estimates that the cost of the new AMI system will be approximately \$6.5 million, which will be capitalized and depreciated over a period of 15 years. It is estimated that the annual operating expense of the new AMI system will be approximately \$30,000 less than the existing AMI system, which will help to offset some of the cost of implementing the new system. The project will be funded through Jackson Purchase's work plan

with RUS, so no immediate material impact to residential or small commercial class rates is expected due to this project.

<u>Response 10(c)</u>: Jackson Purchase has included this AMI project in its 2024-2027 work plan funded by RUS, therefore an application for financing with the Commission will not be necessary.

Exhibit A

Entirety of Exhibit A Filed Under Seal

Exhibit B

Entirety of Exhibit B Filed Under Seal

Exhibit C



Exhibit D

Data	Service Type	Source #	Service Address Ceneral Comments	Tack
00/04/2010 12:00 AM CDT	AMI Maintenance	19016437	Test Repeater 801_272872 for AMI Communication	Tash
10/09/2019 12:00 AM CDT	AMI Maintenance	19018844	Test meter for AMI communication	AMT
10/09/2019 12:00 AM CDT	AMI Maintenance	19018846	Test AMI Communications	AMI
10/11/2019 12:00 AM CDT	AMI Maintenance	19019093	Test Meter for Cycle 5 AMI Communication Needs coupling capacitor on PT. PT located in Transclosure. Will need outage for installation. KB 10/11/19	
10/17/2019 12:00 AM CDT	AMI Maintenance	19019283	Test meter for Cycle 5 AMI communication	
10/17/2019 12:00 AM CDT	AMI Maintenance	19019284	Test meter 900125JP for Cycle 5 AMI communication	Test
10/17/2019 12:00 AM CDT	AMI Maintenance	19019285	Test meter 76859909 for Cycle 5 AMI communication	Test
10/17/2019 12:00 AM CDT	AMI Maintenance	19019288	Test meter 300095JP for Cycle 5 AMI communication	Test
10/17/2019 12:00 AM CDT	AMI Maintenance	19019289	Test meter 100198JP for Cycle 5 AMI communication	Test
10/21/2019 12:00 AM CDT	AMI Maintenance	19019464	Test Cycle 5 meter for AMI communications	
10/21/2019 12:00 AM CDT	AMI Maintenance	19019465	Test Cycle 5 meter for AMI communications	
10/21/2019 12:00 AM CDT	AMI Maintenance	19019466	Test Cycle 5 meter for AMI communications	
10/21/2019 12:00 AM CDT	AMI Maintenance	19019467	Test Cycle 5 meter for AMI communications	
10/21/2019 12:00 AM CDT	AMI Maintenance	19019468	, Test Cycle 5 meter for AMI communications	
10/21/2019 12:00 AM CDT	AMI Maintenance	19019469	est Cycle 5 meter for AMI communications	
10/21/2019 12:00 AM CDT	AMI Maintenance	19019470	Test Cycle 5 meter for AMI communications	
10/21/2019 12:00 AM CDT	AMI Maintenance	19019471	Test Cycle 5 meter for AMI communications	
10/21/2019 12:00 AM CDT	AMI Maintenance	19019472	Test Cycle 5 meter for AMI communications	
10/21/2019 12:00 AM CDT	AMI Maintenance	19019473	Test Cycle 5 meter for AMI communications	
10/21/2019 12:00 AM CDT	AMI Maintenance	19019474	Test Cycle 5 meter for AMI communications	
10/21/2019 12:00 AM CDT	AMI Maintenance	19019475	Test Cycle 5 meter for AMI communications	
10/21/2019 12:00 AM CDT	AMI Maintenance	19019476	Test Cycle 5 meter for AMI communications	
10/21/2019 12:00 AM CDT	AMI Maintenance	19019477	Test Cycle 5 meter for AMI communications	
10/21/2019 12:00 AM CDT	AMI Maintenance	19019478	Test Cycle 5 meter for AMI communications	Adde
10/22/2019 12:00 AM CDT	AMI Maintenance	19019580	Test Cycle 5 meter for AMI communications	
10/22/2019 12:00 AM CDT	AMI Maintenance	19019581	Test Cycle 5 meter for AMI communications	
10/22/2019 12:00 AM CDT	AMI Maintenance	19019582	Test Cycle 5 meter for AMI communications	Teste
10/22/2019 12:00 AM CDT	AMI Maintenance	19019583	Test Cycle 5 meter for AMI communications	Creat
10/22/2019 12:00 AM CDT	AMI Maintenance	19019584	Test Cycle 5 meter for AMI communications	
10/22/2019 12:00 AM CDT	AMI Maintenance	19019585	Test Cycle 5 meter for AMI communications	
10/22/2019 12:00 AM CDT	AMI Maintenance	19019586	Test Cycle 5 meter for AMI communications	

Rei	nar	ks
and the second		

I Communication Testing I Communcation Testing

meter 900125JP for Cycle 5 AMI communication

meter 76859909 for Cycle 5 AMI communication

meter 300095JP for Cycle 5 AMI communication

meter 100198JP for Cycle 5 AMI communication

ed cap. And was able to read ineter

ed AMI communications with meter 200037JP. New meter did not muninicate with Yukon. KB 1-15-2020

tted meter change and replaced with meter 92610263 and known good AMI ule. Meter read via Yukon. KB 1-15-20

10/22/2019 12:00 AM CDT	AMI Maintenance	19019587	Test Cycle 5 meter for AMI communications	
10/22/2019 12:00 AM CDT	AMI Maintenance	19019588	Test Cycle 5 meter for AMI communications	
10/22/2019 12:00 AM CDT	AMI Maintenance	19019589	Test Cycle 5 meter for AMI communications	
10/24/2019 12:00 AM CDT	AMI Maintenance	19019837	Test Cycle 5 meter for AMI communications	
10/24/2019 12:00 AM CDT	AMI Maintenance	19019838	Test Cycle 5 meter for AMI communications	
10/24/2019 12:00 AM CDT	AMI Maintenance	19019839	Test Cycle 5 meter for AMI communications	
10/24/2019 12:00 AM CDT	AMI Maintenance	19019840	Test Cycle 5 meter for AMI communications	
10/24/2019 12:00 AM CDT	AMI Maintenance	19019841	Test Cycle 5 meter for AMI communications	
10/24/2019 12:00 AM CDT	AMI Maintenance	19019842	Test Cycle 5 meter for AMI communications	
10/24/2019 12:00 AM CDT	AMI Maintenance	19019843	Test Cycle 5 meter for AMI communications	
10/24/2019 12:00 AM CDT	AMI Maintenance	19019844	Test Cycle 5 meter for AMI communications	
10/24/2019 12:00 AM CDT	AMI Maintenance	19019845	Test Cycle 5 meter for AMI communications	
10/24/2019 12:00 AM CDT	AMI Maintenance	19019846	Test Cycle 5 meter for AMI communications	
10/24/2019 12:00 AM CDT	AMI Maintenance	19019847	Test Cycle 5 meter for AMI communications	
10/24/2019 12:00 AM CDT	AMI Maintenance	19019848	Test Cycle 5 meter for AMI communications	
10/24/2019 12:00 AM CDT	AMI Maintenance	19019849	Test Cycle 5 meter for AMI communications	
10/24/2019 12:00 AM CDT	AMI Maintenance	19019850	Test Cycle 5 meter for AMI communications	
10/24/2019 12:00 AM CDT	AMI Maintenance	19019851	Test Cycle 5 meter for AMI communications	
10/24/2019 12:00 AM CDT	AMI Maintenance	19019852	Test Cycle 5 meter for AMI communications	
10/24/2019 12:00 AM CDT	AMI Maintenance	19019853	Test Cycle 5 meter for AMI communications	
10/24/2019 12:00 AM CDT	AMI Maintenance	19019854	Test Cycle 5 meter for AMI communications	
10/24/2019 12:00 AM CDT	AMI Maintenance	19019855	Test Cycle 5 meter for AMI communications	
10/24/2019 12:00 AM CDT	AMI Maintenance	19019856	Test Cycle 5 meter for AMI communications	
10/24/2019 12:00 AM CDT	AMI Maintenance	19019857	Test Cycle 5 meter for AMI communications	
				_
				Rep
				COL
				IDO
				JP3
				/80
				80x
				001
				002
12/13/2019 12:00 AM CST	AMI Maintenance	19022044	Rework CT/PT	003
			Pole 00026327 possible bad repeater please check per	
01/02/2020 12:00 AM CST	AMI Maintenance	19022660	Kristi R.	Rer
			Repair cable @ AMI REP 00000014. Behind old	
01/30/2020 12:00 AM CST	AMI Maintenance	20003436	battery plant.	Cal
			2 Fuses blown on blocking capacitor at CAP_00000101	
02/05/2020 12:00 AM CST	AMI Maintenance	20004429	behind this acct.	Ref
				Elli
02/13/2020 12:00 AM CST	AMI Maintenance	20005315	Inspect CT meter prior to Elliot pole change.	the

eplaced PT. AMI is not currently working on meter but meter is reading rrectly.

300042 613812

> x multiplier 00369 000.006 000.013

peater Pinged during testing. Appears to be good

ble end had come off of H field. Repaired

efused blown capacitor fuses

Elliot will put back what is up when they change pole. Will check again after they fimish.

02/20/2020 12:00 AM CST	AMI Maintenance	20005896	Rep	air repeater JOY 801 440142	Obso
02/20/2020 12:00 AM CST	AMI Maintenance	20005897	Con 483	firm location and repair repeater: Smithland 801 136	repea disab
					4/8/2
					All p
					Instal
					Put N
					C pha
					No ch
			Con	firm location and repair repeater: Grand Rivers 80	1
02/20/2020 12:00 AM CST	AMI Maintenance	20005898	421	371	Repe
					Retire
02/20/2020 12:00 AM CST	AMI Maintenance	20005899	E Rep	air repeater: Calvert City 902 321648	mapp
02/20/2020 12:00 AM CST	AMI Maintenance	20005900	Rep	air repeater: Possum Trot 801 350762	Succe
02/20/2020 12:00 AM CST	AMI Maintenance	20005901	Rep	air repeater: Ledbetter 801 461869	
			Rep	air repeater: Husbands Rd 902 303795. Noisy. M	ay
02/20/2020 12:00 AM CST	AMI Maintenance	20005902	be a	loose connection.	Repe
02/20/2020 12:00 AM CST	AMI Maintenance	20005903	Rep	air AMI: Olivet 850 39544001	Obso
02/20/2020 12:00 AM CST	AMI Maintenance	20005904	Rep	air repeater: Little Union 801 272872	Obso
02/20/2020 12:00 AM CST	AMI Maintenance	20005905	Rep	air repeater: Lovelaceville 801 14555	Obso
			1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		Repe
02/20/2020 12:00 AM CST	AMI Maintenance	20005906	Rep	air repeater: New York 801 4557	meter
02/20/2020 12:00 AM CST	AMI Maintenance	20005907	Rep	air repeater: Ragland 902 18328	Bad b
			CAI	P 00000160 needs repair. 3 fuses out and stingers	
			are	disconnected. 1 cutout needs to be replaced. WO#	
02/21/2020 12:00 AM CST	AMI Maintenance	20006273	200	06273	

olete

ater has been taken down. 1 meter is located to this repeater and it has been bled

0

pertaining to POLE_00047571:

alled 2 strand from neutral on tap to mainline

MAC across tap phase and mainline phase. Removed REC and XFMR from nase line.

anges

ater Obsolete

red repeater. Will go with WO#: 20005899. Will contact Rick as far as ping and Cassidy as far as Yukon.

esfully pinged device upon arrival.

eater is reading meters. Connections are OK

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eater had an immediat fail of 11. Successful ping on remaining 107/110 rs. Repeater working correctly.

board. Replaced and tuned board. Picked up 60+ meters.

				Char
				Insta
				Man
				Size
				CRT
				CAC
				DEV
				Rem
				Man
				S/N:
				Size
				CRT
the second second			CAP_00000012: 3 phase CAP bank out. Field phase Cap	CAC
02/21/2020 12:00 AM CST	AMI Maintenance	20006275	has a broken bushing. 100KVAR	DEV
02/21/2020 12:00 AM CST	AMI Maintenance	20006276	CAP_00000172: Fuse out on CAP bank	Fuse
02/25/2020 12:00 AM CST	AMI Maintenance	20006332	CAP_00000266 field phase fuse out.	Repa
02/25/2020 12:00 AM CST	AMI Maintenance	20006333	CAP_0000077: center phase capacitor missing and jack open. 100KVAR	
02/25/2020 12:00 AM CST	AMI Maintenance	20006335	AMI_REP_00000073 Field phase out	Repa
02/25/2020 12:00 AM CST	AMI Maintenance	20006336	CAP_00000168: Phase out on Cap bank	Repa
02/26/2020 12:00 AM CST	AMI Maintenance	20006701	CAP_00000145 Out. Center and field phases are out. Load break is broken and needs repair.	
02/26/2020 12:00 AM CST	AMI Maintenance	20006704	CAP_00000084 needs repair. Blown arrestor may be causeing interferance. Change arrestor.	
			CAP 00000226: H field needs to be moved from pole	
02/26/2020 12:00 AM CST	AMI Maintenance	20006705	ground to neutral	Mov
02/26/2020 12:00 AM CST	AMI Maintenance	20006708	CAP 00000250 needs repair. 3 phases out	Repa
02/26/2020 12:00 AM CST	AMI Maintenance	20006709	CAP_00000353 needs repair. Fuses out.	Repa
02/26/2020 12:00 AM CST	AMI Maintenance	20006710	CAP_00000280 needs repair. 3 Phases out.	Repa
06/30/2020 12:00 AM CDT	AMI Maintenance	20021027	Trouble shoot ami repeater: SMITHLAND 801 482479 at this location	Repe disal num repe
06/30/2020 12:00 AM CDT	AMI Maintenance	20021029	High Point station AMI down. Please Repair	Dirt prev

nged CAP_00000012.

alled:

n: Cooper : 09UTM74347 e: 150KVAR TD: 6.85 CT: 6.84 V: +0.0

loved:

2: Cooper 08UTP96470 : 100KVAR TD: .61 CT: .6 7: -1.5 ed with 15 amp fuse

aired capacitor bank. Refused field phase with 20 AMP Fuse

aired AMI repeater. Refused field phase with 15 amp fuse aired capacitor bank. Fused with 15 amp fuse

red H field. 17% increase in read on this repeater. aired CAP bank. fused with 15 amp fuses aired CAP bank. fused with 40 amp fuses

aired CAP bank. 3 jacks were open. Has been put back into service

eater is operating correctly. Reads 34 of 51 meters as is. 4 meters have been bled. We found a hot spot for interfernce at a windstream box with meter ber JP003596. Once disconnected we picked up 7 meters leaving 6 off this ater still not reading when the windstream box is disconnected.

dobber nest tripped breaker to CCU. Repaired and put silicone in holes to ent problem from happening again.

08/11/2020 12:00 AM CDT	AMI Maintenance	20026136	Add 3 Phase repeater to POLE_00019832 to try and pick up Great Oaks	Insta 902' insta
08/11/2020 12:00 AM CDT	AMI Maintenance	20026138	Palma CCU is not communicating	Rep
				Volt and
				JG 8
				Char ping
08/27/2020 12:00 AM CDT	AMI Maintenance	20027917	AMI repeater Lovelaceville 801 14951 has zero reads.	JG 8
09/24/2020 12:00 AM CDT	AMI Maintenance	20031698	Jeremy, please check this location out as soon as you can The member said they had there breaker off and they still had usage during the months of aril ,may, june, july and august. the usage was only 120 kwh each month. they must have started pumping water in august the usage was 2400 kwh. Let me know what you findWard	Ema was
10/12/2020 12:00 AM CDT	AMI Maintenance	20034355	AMI from sub is down. Please investigate.	Char mete
10/23/2020 12:00 AM CDT	AMI Maintenance	20035897	Meter just installed 10/22 but is not reading; replace AM module in field. Call Jamie to come reprogram meter.	I Repa
			please check repeater Kevil 902 13087	
11/10/2020 12:00 AM CST	AMI Maintenance	20039429	CRM 11-10-20	Rep
11/10/2020 12:00 AM CST	AMI Maintenance	20039430	please check repeater KEVIL CCU CRM 11-10-20	Cheo
111000000 12100 1211 001			please check repeater Little Union 902	1
11/10/2020 12:00 AM CST	AMI Maintenance	20039432	CRM 11-10-20	Rep
			please check repeater Little Union CCU	
11/10/2020 12:00 AM CST	AMI Maintenance	20039433	CRM 11-10-20	CCL
1 Acres and			please check repeater Ragland 902 18328	902
11/10/2020 12:00 AM CST	AMI Maintenance	20039434	CRM 11-10-20	read

alled repeater on POLE_00019832. The repeater is named "Z Test Repeater " in the database. Successfully pinged 44 of 47 meters in our test file after allation. We were pinging 0 of 47 before. JG 9/2/20 baired CCU

ltage good to repeater. Tried H field and it did not work. Rerouted meters 2 of the 67 came back. Repeater needs to be changed.

8/28/20

nged repeater. Was able to ping 8 more meters after change. Still unable to g 57 meters.

3/29/20

iled findings. CT and PT checked good as well as their connections. Issue billing related.

nged outlet, CCU, 1 H field, modem and comms card. Was able to read a 40 er test file when complete

nired communications module in meter. 10/23/20 KB

eater checked ok. Was able to communicate with 137 out of 157 meters.

cked repeater. Was able to communicate with 810 out of 980 meters. eater ok.

eater checked out ok.

tested ok.

18328 would not communicate and read 0 meters. Replaced repeater and 128 of 69 meters on route. 11/12/20 KB

				please check repeater Ragland CCU	Repla
	11/10/2020 12:00 AM CST	AMI Maintenance	20039435	CRM 11-10-20	Was
	11/16/2020 12:00 AM CST	AMI Maintenance	20041707	please check repeater CULP CCU CRM 11-16-20	Chec is wo
	11/16/2020 12:00 AM CST	AMI Maintenance	20041709	please check repeater Ledbetter 902 461297 CRM 11-16-20	Repe
ł	11/18/2020 12:00 AM CST	AMI Maintenance	20041858	AMI down from sub. Investigate.	Breal
	12/17/2020 12:00 AM CST	AMI Maintenance	20045843	AMI Cap Bank needs to be inspected near this account. Fuse blown on cap bank	Inspe
	02/05/2021 12:00 AM CST	AMI Maintenance	21004690	A and C phase fuse are blown near this address	Refu
	03/26/2021 12:00 AM CDT	AMI Maintenance	21016010	Fuse out on CAP_00000024 in front of this account	CAP
	09/17/2021 12:00 AM CDT	AMI Maintenance	21047145	Look into Ledbetter CCU, not getting any reads back to office.	Syste Repla Testi 902 1
	10/13/2021 12:00 AM CDT	AMI Maintenance	21053120	AMI CCU is not responding. Please repair.	Repla Syste
	12/08/2021 12:00 AM CST	AMI Maintenance	21063688	Check CCU at Maxon sub per Jason G.	Bad of Gipso
	05/11/2022 12:00 AM CDT	AMI Maintenance	22029163	AMI Cap bank out. Please investigate.	Refu
	08/01/2022 12:00 AM CDT	AMI Maintenance	22047909	Move communications card from Maxon to Palma to fix Palma CCU.	Card
	08/25/2022 12:00 AM CDT	AMI Maintenance	22052849	Check repeater near this account for any repair not reading meters beyond this device.	Repla
1	08/25/2022 12:00 AM CDT	AMI Maintenance	22052850	Check repeater near this account for any repair needed not reading meters beyond this device.	Repla
ſ					Repla
	08/25/2022 12:00 AM CDT	AMI Maintenance	22052853	Check repeater for any repair needed near this account.	meter
	10/03/2022 12:00 AM CDT	AMI Maintenance	22061393	Check AMI repeater near this account.	Repla
	10/05/2022 12:00 AM CDT	AMI Maintenance	22061514	AMI repeater is noy working please repair.	Trans
					Repla didnt
	10/07/2022 12:00 AM CDT	AMI Maintenance	22063259	Check repeater near this account not getting any reads.	Metz
	10/26/2022 12:00 AM CDT	AMI Maintenance	22066586	Calvert 902 321648 near this account is not producing reads. Please investigate.	This
	10/26/2022 12:00 AM CDT	AMI Maintenance	22066587	Culp 902 318085 near this account is not producing reads. Please investigate.	Repla
	10/26/2022 12:00 AM CDT	AMI Maintenance	22066591	Freemont 902 306777 near this account is not producing reads. Please investigate.	This be read JG 1

aced 902 repeater. Bobby is sending off the old one for repair.

able to pick up 28 out of 69 meters.

ked CCU. Successfully executed 745 out of 891 meter responses. Repeater orking properly.

ater checked ok. communicating with 449 out of 598 meters. ker in panel was tripped. Reset and AMI came back up.

ected bank and refused capacitor. Everything checked good. Gipson 1/14/21 sed CAP all is good.

bank re-fused and held. KB 04/15/21

em could not communicate with CCU or downline devices.

aced bad select com module, bad amp set, and bad front end receiver.

ing showed CCU able to read 276 of 403 meters, and communicate with all repeaters when complete. KB 9/17/21

aced bad logic board. Tested by reading substation meter through Yukon. em test good. KB 10/14/21

card on CCU outside of Maxon sub.

on 12/9/21 sed cap bank.

is installed at Palma.

aced H-feild and was able to read meters.

aced H-field and was able to read meters.

aced 902 control board, replaced cables, and H-field. Was able to read rs after repairs.

aced cable and H-field.

sformer fuse out

aced 902 control, cable, and H-field and was able to ping device but reads timprove.

xfinity and disconnected their equipment did not help.

repeater has been moved to Great Oaks subdivision.

aced cable, H field, and 902 card and was able to ping repeater.

repeater is not getting any reads and has had the equipment retired that can used the rest is still out in the field. 1/2/22

10/26/2022 12:00 AM CDT AMI Maintenance	22066502	Kansas 902 250612 near this account is not producing	Replaced had cable and H-field
10/20/2022 12:00 AW CD1 AWI Wallehalde	22000392	La Contor 002 1054 near this account is not producing	Replaced bad cable and II-field
10/26/2022 12:00 AM CDT AMI Maintenance	22066592	reads. Dease investigate	Changed 902 card and H-field was able to get reads
10/21/2022 12:00 AM CDT AMI Maintenance	22000393	Reprogram meter	Meter reprogrammed and battery changed 10-28-22 KB 10-31-22
0/31/2022 12:00 AM CDT AMI Maintenance	22008020	Reprogram meter	Meter reprogrammed and battery changed 10-28-22. KB 10-51-22
10/31/2022 12:00 AM CDT AMI Maintenance	22068021	Change II field	Complete
0/21/2022 12:00 AM CDT AMI Maintenance	22008102	Peplace U field near this account	Complete
0/31/2022 12:00 AM CDT AMI Maintenance	22068103	Replace II field near this account	Complete
10/31/2022 12:00 AM CDT AMI Maintenance	22008104	Replace II field near this account	Complete
10/31/2022 12:00 AM CD1 AMI Maintenance	22068105	True shares set or OAD 00000120 second is account	Complete
11/00/2022 12:00 AM COT AMEND	22070570	Two phases out on CAP_00000128 hear this account.	Changed out 2 had canaditors
1/09/2022 12:00 AM CS1 AMI Maintenance	22070370	Please lepan.	Changed out 2 bad capacitors.
1/17/2022 12 00 AM COT AM TAK	00071751	Fix repeater near this account.	Deplaced and an even askle
1/1//2022 12:00 AM CST AMI Maintenance	220/1/51	POLE_000414/1	Replaced end on coax cable.
	22221022	CAP_00000059 in front of this account has all three	
11/18/2022 12:00 AM CST AMI Maintenance	22071833	jacks open. Please investigate and repair.	Changed capacitors and loadbreaks.
2/27/2022 12:00 AM CST AMI Maintenance	22079083	Check CCU inside substation	Bad coax cable going to 810.
1/10/2023 12:00 AM CST AMI Maintenance	23002103	Repair AMI out of substation.	Complete
2/16/2023 12:00 AM CST AMI Maintenance	23010015	Krebs mobile CCU is down please investigate.	CCU is inoperable. We installed the CCU from Olivet for a temp fix.
3/07/2023 12:00 AM CST AMI Maintenance	23016338	Install new CCU for Krebs Sub per JG	CCU is installed
3/16/2023 12:00 AM CDT AMI Maintenance	23017709	Reprogram meter.	Complete
1/12/2022 12:00 AM CDT AMI Maintenance	22022875	Repair 902 repeater from car wreck	Complete
5/08/2022 12:00 AM CDT AMI Maintenance	23023875	Make repair to CCU close to this account	Dower was off to the unit
6/06/2023 12:00 AM CDT AMI Maintenance	23037802	Fuse is out on repeater please check	Installed firse
06/06/2023 12:00 AM CDT AMI Maintenance	23037802	Repeater is not working please check	Replaced 902 hoard
6/06/2023 12:00 AM CD1 AMI Maintenance	23037804	Repeater is not working please cocek.	Replaced 902 board.
06/08/2023 12:00 AM CDT AMI Maintenance	23037935	please look into.	Replaced 801 board.
		AMI repeater is not connecting to any downline device	
06/13/2023 12:00 AM CDT AMI Maintenance	23038791	please look into.	Replaced bad cable.
		Check CCU at Possum Trot substation, unable to talk to	
6/19/2023 12:00 AM CDT AMI Maintenance	23039074	any device outside of substation.	Bad connector inside CCU.
			Meter has no current flowing through it, that is the cause for the error code.
7/07/2023 12:00 AM CDT AMI Maintenance	23046119	Meter sbowing an error	Everything is working properly.
		CCU communications are coming in and out please	
7/21/2023 12:00 AM CDT AMI Maintenance	23047809	investigate.	Replaced fiber patch cord.
7/21/2023 12:00 AM CDT AMI Maintenance	23047810	CCU is out at Husbands sub please investigate.	Replaced 721 CCU.
			Troubleshooting revealed a bad communication board. Replaced with mova
			serial to ethernet converter. Verified CCU was reading meters with Mark KB
08/07/2023 12:00 AM CDT AMI Maintenance	23052407	Check CCU, only brought back one read.	8/7/23
8/21/2023 12:00 AM CDT AMI Maintenance	23056996	Jacks blown on AMI REP 00000018 near this account	Jacks are in at this Repeater, KB 10/23/23
the second secon			I CONTRACTOR IN CONTRACTOR INCOMENTATION OF A CONTRACTOR OF A CONTRACTOR OF A CONTRACTOR OF A CONTRACTOR A

12/21/2023 12:00 AM CST	AMI Maintenance	23093433	Check CCU on the west side of Krebs sub.	Chang
12/27/2023 12:00 AM CST	AMI Maintenance	23093523	AMI repeater is not working.	Chang
12/27/2023 12:00 AM CST	AMI Maintenance	23093524	AMI repeater is not working near this SML.	replac
01/04/2024 12:00 AM CST	AMI Maintenance	24000076	Check CCU near this location for missing meter reads.	Addee
01/10/2024 12:00 AM CST	AMI Maintenance	24001901	Install new IP address on the CCU at Cumberland sub.	Rebo
01/17/2024 12:00 AM CST	AMI Maintenance	24003028	CCU is not talking to anything downline.	Chang
			CCU is not talking to downline repeater, please	
02/06/2024 12:00 AM CST	AMI Maintenance	24008447	investigate.	Repla
			Kansas CCU is not bringing back meter reads please	
02/28/2024 12:00 AM CST	AMI Maintenance	24013483	check.	Repla

nged setings on CCU to see if we are able to read more meters. nged 810, coax cable, and 902. aced cable and H-field

ed another 830 and replaced cable on the 810.

ooted CCU. Mark said he would enter the IP addressing information. nged CCU with one brought back from Iowa.

laced cable and H-field.

aced coax cable.

Yr/Month	Manual Read Meters
23-Jan	4,477
23-Feb	4,544
23-Mar	4,845
23-Apr	3,791
23-May	5,280
23-Jun	5,616
23-Jul	5,518
23-Aug	7,824
23-Sep	5,976
23-Oct	5,902
23-Nov	6,355
23-Dec	6,347
24-Jan	5,324
24-Feb	5,335

Manual Meter Reads--Past 14 Months

Exhibit D

Email Correspondence Filed Under Seal