

**BEFORE THE
PUBLIC SERVICE COMMISSION
OF KENTUCKY**

COLUMBIA GAS OF KENTUCKY, INC.

CASE 2024 – 00011

**GAS COST ADJUSTMENT AND REVISED RATES OF
COLUMBIA GAS OF KENTUCKY, INC. PROPOSED TO BECOME
EFFECTIVE UNIT 1 MARCH 2024 BILLINGS (FEBRUARY 29, 2024)**

Columbia Gas of Kentucky, Inc.
Comparison of Current and Proposed GCAs

Line <u>No.</u>	Dec 23 <u>CURRENT</u>	Mar 24 <u>PROPOSED</u>	<u>DIFFERENCE</u>
1 Commodity Cost of Gas	\$3.6124	\$2.4126	(\$1.1998)
2 Demand Cost of Gas	<u>\$1.8333</u>	<u>\$1.8320</u>	<u>(\$0.0013)</u>
3 Total: Expected Gas Cost (EGC)	\$5.4457	\$4.2446	(\$1.2011)
4 SAS Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
5 Balancing Adjustment	\$0.1854	(\$0.2321)	(\$0.4175)
6 Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
7 Actual Cost Adjustment	(\$0.9604)	(\$1.4779)	(\$0.5175)
8 Performance Based Rate Adjustment	<u>\$0.4190</u>	<u>\$0.4190</u>	<u>\$0.0000</u>
9 Cost of Gas to Tariff Customers (GCA)	\$5.0897	\$2.9536	(\$2.1361)
10 Banking and Balancing Service	\$0.0363	\$0.0362	(\$0.0001)
11 Rate Schedule FI and GSO			
12 Customer Demand Charge	\$9.9791	\$9.9772	(\$0.0019)

Columbia Gas of Kentucky, Inc.
Gas Cost Adjustment Clause
Gas Cost Recovery Rate
Mar 24 - May 24

Line No.	<u>Description</u>	<u>Amount</u>	<u>Expires</u>
1	Expected Gas Cost (EGC) Schedule No. 1	\$4.2446	Unit 21 May (05-29-2024)
2	Total Actual Cost Adjustment (ACA) Schedule No. 2	(\$1.4779)	
	Case No. 2023-00141	(\$1.1777)	Unit 21 May (05-29-2024)
	Case No. 2023-00250	(\$0.6130)	Unit 21 August (08-27-2024)
	Case No. 2023-00350	\$0.1178	Unit 21 November (11-25-2024)
	Case No. 2024-00011	\$0.1950	Unit 21 February (02-27-2025)
3	Total Supplier Refund Adjustment (RA) Schedule No. 4		
4	Balancing Adjustment (BA) Schedule No. 3 Case No. 2024-00011	(\$0.2321)	Unit 21 May (05-29-2024)
5	Performance Based Rate Adjustment (PBRA) Schedule No. 6 Case No. 2023-00141	\$0.4190	Unit 21 May (05-29-2024)
6	Gas Cost Adjustment		
7	Mar 24 - May 24	<u>\$2.9536</u>	
8	Expected Demand Cost (EDC) per Mcf		
9	(Applicable to Rate Schedule IS/SS and GSO) Schedule No. 1, Sheet 4	<u>\$9.9772</u>	

DATE FILED: January 30, 2024

BY: J. M. Cooper

Columbia Gas of Kentucky, Inc.
Expected Gas Cost for Sales Customers
Mar 24 - May 24

Schedule No. 1
Sheet 1

Line No.	Description	Reference	Volume A/		Rate		Cost (5)
			Mcf (1)	Dth. (2)	Per Mcf (3)	Per Dth (4)	
Storage Supply							
Includes storage activity for sales customers only							
Commodity Charge							
1	Withdrawal			(1,626,617)		\$0.0153	\$24,887
2	Injection			2,286,473		\$0.0153	\$34,983
3	Withdrawals: gas cost includes pipeline fuel and commodity charges			1,626,617		\$2.1701	\$3,529,921
Total							
4	Volume	Line 3		1,626,617			
5	Cost	Line 1 + Line 2 + Line 3					\$3,589,791
6	Summary	Line 4 or Line 5		1,626,617			\$3,589,791
Flowing Supply							
Excludes volumes injected into or withdrawn from storage.							
Net of pipeline retention volumes and cost. Add unit retention cost on line 18							
7	Non-Appalachian	Sch.1, Sht. 5, Ln. 4		1,263,797			\$2,426,490
8	Appalachian Supplies	Sch.1, Sht. 6, Ln. 4		45,782			\$109,123
9	Less Fuel Retention By Interstate Pipelines	Sch. 1,Sheet 7, Lines 21, 22		(122,874)			(\$254,409)
10	Total	Line 7 + Line 8 + Line 9		1,186,704			\$2,281,204
Total Supply							
11	At City-Gate	Line 6 + Line 10		2,813,321			\$5,870,995
Lost and Unaccounted For							
12	Factor			-0.5%			
13	Volume	Line 11 * Line 12		(14,067)			
14	At Customer Meter	Line 11 + Line 13	2,542,465	2,799,254			
15	Less: Right-of-Way Contract Volume			1,184			
16	Sales Volume	Line 14-Line 15	2,541,281				
Unit Costs \$/MCF							
Commodity Cost							
17	Excluding Cost of Pipeline Retention	Line 11 / Line 16				\$2.3103	
18	Annualized Unit Cost of Retention	Sch. 1,Sheet 7, Line 24				<u>\$0.0920</u>	
19	Including Cost of Pipeline Retention	Line 17 + Line 18				\$2.4023	
20	Uncollectible Ratio	CN 2021-00183				<u>0.00428000</u>	
21	Gas Cost Uncollectible Charge	Line 19 * Line 20				<u>\$0.0103</u>	
22	Total Commodity Cost	Line 19 + Line 21				\$2.4126	
23	Demand Cost	Sch.1, Sht. 2, Line 10				<u>\$1.8320</u>	
24	Total Expected Gas Cost (EGC)	Line 22 + Line 23				\$4.2446	

A/ BTU Factor = 1.1010 Dth/MCF

Columbia Gas of Kentucky, Inc.
GCA Unit Demand Cost
Mar 24 - May 24

Schedule No. 1
Sheet 2

<u>Line No.</u>	<u>Description</u>	<u>Reference</u>	<u>Cost</u>
1	Expected Demand Cost: Annual Mar 24 - May 24	Sch. No.1, Sheet 3, Ln. 11	\$25,556,743
2	Less Rate Schedule IS/SS and GSO Customer Demand Charge Recovery	Sch. No.1, Sheet 4, Ln. 10	(\$125,114)
3	Less Storage Service Recovery from Delivery Service Customers		<u>(\$352,930)</u>
4	Net Demand Cost Applicable	Line 1 + Line 2 + Line 3	\$25,078,699
	Projected Annual Demand: Sales + Choice		
	At city-gate		
	In Dth		15,150,327 Dth
	Heat content		1.1010 Dth/MCF
5	In MCF		13,760,515 MCF
	Lost and Unaccounted - For		
6	Factor		0.5%
7	Volume	Line 5 x Line 6	68,803 MCF
8	Right of way Volumes		<u>2,167</u> MCF
9	At Customer Meter	Line 5 - Line 7 - Line 8	<u>13,689,545</u> MCF
10	Unit Demand Cost -- To Sheet 1, Line 23	Line 4 / Line 9	\$1.8320 per MCF

Gas Cost Adjustment Clause

Expected Demand Costs Recovered Annually From Rate Schedule IS/SS and GSO Customers

Mar 24 - Feb 25

Line No.	Description	Capacity			Units	Annual Cost
		Daily	# Months	Annualized		
		Dth		Dth		
		(1)	(2)	(3)		(3)
				= (1) x (2)		
1	Expected Demand Costs (Per Sheet 3)					\$25,556,743
	City-Gate Capacity:					
	Columbia Gas Transmission					
2	Firm Storage Service - FSS	209,880	12	2,518,560		
3	Firm Transportation Service - FTS	25,138	12	301,656		
4	Total -- Sum of Lines 2 through 4			2,820,216	Dth	
5	Divided by Average BTU Factor			1.101	Dth/MCF	
6	Total Capacity - Annualized -- Line 5 / Line 6			2,561,504	Mcf	
7	Monthly Unit Expected Demand Cost (EDC) of Daily Capacity Applicable to Rate Schedules IS/SS and GSO -- Line 1 / Line 7			\$9.9772	/Mcf	
8	Firm Volumes of IS/SS and GSO Customers	1,045	12	12,540	Mcf	
9	Expected Demand Charges to be Recovered Annually from Rate Schedule IS/SS and GSO Customers -- Line 8 x Line 9				To Sheet 2, line 2	\$125,114

Columbia Gas of Kentucky, Inc.
Annual Demand Cost of Interstate Pipeline Capacity
 Mar 24 - Feb 25

Schedule No. 1
 Sheet 3

Line No.	Description	Dth	Monthly Rate \$/Dth	# Months	Expected Annual Demand Cost
Columbia Gas Transmission Corporation					
Firm Storage Service (FSS)					
1	FSS Seasonal Contract Quantity (SCQ)	10,703,880	\$0.0513	12	\$6,589,309
2	FSS Max Daily Storage Quantity (MDSQ)	209,880	\$2.8230	12	\$7,109,895
Storage Service Transportation (SST)					
3	Summer	104,940	\$4.1850	6	\$2,635,043
4	Winter	209,880	\$4.1850	6	\$5,270,087
5	Firm Transportation Service (FTS)	20,014	\$10.1690	12	\$2,442,268
6	Firm Transportation Service (FTS)	5,124	\$10.1690	12	\$625,271
7	Subtotal -- Sum of Lines 1 through 6				\$24,671,873
Tennessee Gas					
8	Firm Transportation	16,000	\$4.6087	12	\$884,870
9	Total -- Sum of Lines 7 through 11 -- To Sheet 2, line 1				\$25,556,743

Columbia Gas of Kentucky, Inc.
Non-Appalachian Supply: Volume and Cost
Mar 24 - May 24

Schedule No. 1
 Sheet 5

Cost includes transportation commodity cost and retention by the interstate pipelines but excludes pipeline demand costs.
 The volumes and costs shown are for sales customers only.

Line No.	Month	Total Flowing Supply Including Gas Injected Into Storage			Net Storage Injection	Net Flowing Supply for Current Consumption	
		Volume A/ Dth (1)	Cost (2)	Unit Cost \$/Dth (3) = (2) / (1)		Dth (4)	Volume Dth (5) = (1) + (4)
1	Mar 24	0	\$24,649		0	0	
2	Apr-24	1,678,683	\$3,243,865		(862,077)	816,606	
3	May-24	1,871,586	\$3,552,995		(1,424,396)	447,191	
4	Total -- Sum of Lines 1 through 3	3,550,270	\$6,821,509	\$1.92	(2,286,473)	1,263,797	\$2,426,490

A/ Gross, before retention.

Columbia Gas of Kentucky, Inc.
Appalachian Supply: Volume and Cost
Mar 24 - May 24

Schedule No. 1
Sheet 6

<u>Line</u> <u>No.</u>	<u>Month</u>	<u>Dth</u> (2)	<u>Cost</u> (3)
1	Mar 24	26,024	\$62,094
2	Apr-24	13,074	\$30,830
3	May-24	6,683	\$16,199
4	Total -- Sum of Lines 1 through 3	45,782	\$109,123

Columbia Gas of Kentucky, Inc.
Annualized Unit Charge for Gas Retained by Upstream Pipelines
Mar 24 - May 24

Schedule No. 1
 Sheet 7

Retention costs are incurred proportionally to the volumes purchased, but recovery of the costs is allocated to quarter by volume consumed.

Line No.	Description	Units					Annual
			Mar 24 - May 24	Jun 24 - Aug 24	Sep 24 - Nov 24	Dec 24 - Feb 25	Mar 24 - Feb 25
Gas purchased by CKY for the remaining sales customers							
1	Volume	Dth	3,596,052	4,863,909	3,160,587	1,889,902	13,510,450
2	Commodity Cost Including Transportation		\$6,930,632	\$9,483,547	\$5,362,552	\$6,196,502	\$27,973,232
3	Unit cost	\$/Dth					\$2.0705
Consumption by the remaining sales customers							
4	At city gate	Dth	2,813,321	701,260	2,258,764	7,156,559	12,929,904
5	Lost and unaccounted for portion		0.50%	0.50%	0.50%	0.50%	
At customer meters							
6	In Dth = (100% - Line 5) x Line 4	Dth	2,799,254	697,754	2,247,470	7,120,776	12,865,254
7	Heat content	Dth/MCF	1.1010	1.1010	1.1010	1.1010	
8	In MCF = Line 6 / Line 7	MCF	2,542,465	633,746	2,041,299	6,467,553	11,685,063
9	Portion of annual -- Line 8 / Annual		21.8%	5.4%	17.5%	55.3%	100.0%
Gas retained by upstream pipelines							
10	Volume	Dth	122,874	122,899	93,157	179,179	518,109
Cost							
11	Quarterly -- Deduct from Sheet 1 -- Line 3 x Line 10		To Sheet 1, line 9 \$254,409	\$254,461	\$192,881	\$370,988	\$1,072,739
12	Allocated to quarters by consumption		\$233,857	\$57,928	\$187,729	\$593,225	\$1,072,739
13	Annualized unit charge -- Line 12 / Line 8	\$/MCF	To Sheet 1, line 18 \$0.0920	\$0.0914	\$0.0920	\$0.0917	\$0.0918

COLUMBIA GAS OF KENTUCKY, INC.

Schedule No. 1

Sheet 8

**DETERMINATION OF THE BANKING AND
BALANCING CHARGE
FOR THE PERIOD BEGINNING UNIT 1 DECEMBER 2023 (NOVEMBER 29, 2023)**

<u>Line No.</u>	<u>Description</u>	<u>Dth</u>	<u>Detail</u>	<u>Amount For Transportation Customers</u>
1	Total Storage Capacity -- From Sheet 3, Line 2	10,703,880		
2	Net Transportation Volume	10,735,540		
3	Contract Tolerance Level @ 5%	536,777		
4	Percent of Annual Storage Applicable to Transportation Customers		5.01%	
6	Seasonal Contract Quantity (SCQ)			
7	Rate		\$0.0513	
8	SCQ Charge - Annualized		<u>\$6,589,309</u>	
9	Amount Applicable To Transportation Customers			\$330,124
10	FSS Injection and Withdrawal Charge			
11	Rate		0.0306	
12	Total Cost		<u>\$327,539</u>	
13	Amount Applicable To Transportation Customers			\$16,410
14	SST Commodity Charge			
15	Rate		0.0146	
16	Projected Annual Storage Withdrawal, Dth		8,744,670	
17	Total Cost		<u>\$127,672</u>	
18	Amount Applicable To Transportation Customers			\$6,396
19	Total Cost Applicable To Transportation Customers			<u>\$352,930</u>
20	Total Transportation Volume - Mcf			16,721,411
21	Flex and Special Contract Transportation Volume - Mcf			(6,970,694)
22	Net Transportation Volume - Mcf -- Line 20 + Line 21			9,750,717
23	Banking and Balancing Rate - Mcf -- Line 19 / Line 22 - To Line 11 of the GCA Comparison			<u>\$0.0362</u>

**DETAIL SUPPORTING
DEMAND/COMMODITY SPLIT**

COLUMBIA GAS OF KENTUCKY

CASE NO. 2024-00011 Effective Unit 1 March 2024 Billing Cycle (February 29, 2024)

CALCULATION OF DEMAND/COMMODITY SPLIT OF GAS COST ADJUSTMENT FOR TARIFFS

	\$/MCF
Demand Component of Gas Cost Adjustment	
Demand Cost of Gas (Schedule No. 1, Sheet 1, Line 23)	\$1.8320
Demand ACA (Schedule No. 2, Sheet 1, Case No. 2023-00141, Case No. 2023-00250, Case No. 2023-00350, & Case No. 2024-00011)	(\$0.2444)
Refund Adjustment (Schedule No. 4, Case No. 202X-XXXXX)	<u>\$0.0000</u>
Total Demand Rate per Mcf	\$1.5876
 Commodity Component of Gas Cost Adjustment	
Commodity Cost of Gas (Schedule No. 1, Sheet 1, Line 22)	\$2.4126
Commodity ACA (Schedule No. 2, Sheet 1, Case No. 2023-00141, Case No. 2023-00250, Case No. 2023-00350, & Case No. 2024-00011)	(\$1.2335)
Balancing Adjustment	(\$0.2321)
Performance Based Rate Adjustment (Schedule No. 6, Case No. 2023-00141)	<u>\$0.4190</u>
Total Commodity Rate per Mcf	\$1.3660
 CHECK	
	\$1.5876
	<u>\$1.3660</u>
COST OF GAS TO TARIFF CUSTOMERS (GCA)	\$2.9536

Calculation of Rate Schedule SVGTS - Actual Gas Cost Adjustment

Commodity ACA (Schedule No. 2, Sheet 1, Case No. 2023-00141, Case No. 2023-00250, Case No. 2023-00350, & Case No. 2024-00011)	(\$1.2335)
Balancing Adjustment	(\$0.2321)
Performance Based Rate Adjustment (Schedule No. 6, Case No. 2023-00141)	<u>\$0.4190</u>
Total Commodity Rate per Mcf	<u><u>(\$1.0466)</u></u>

ACTUAL COST ADJUSTMENT
SCHEDULE NO. 2

COLUMBIA GAS OF KENTUCKY, INC.STATEMENT SHOWING COMPUTATION OF
ACTUAL GAS COST ADJUSTMENT (ACA)
BASED ON THE THREE MONTHS ENDED NOVEMBER 30, 2023

Line		Total Sales Volumes	Standby Service Sales	Net Applicable Sales	Average Expected Gas Cost	Gas Cost	Standby Service	Gas Left On	Total Gas Cost	Cost of Gas	(OVER)/ UNDER
<u>No.</u>	<u>Month</u>	<u>Per Books</u>	<u>Volumes</u>	<u>Volumes</u>	<u>Rate</u>	<u>Recovery</u>	<u>Recovery</u>	<u>Recovery</u>	<u>Recovery</u>	<u>Purchased</u>	<u>RECOVERY</u>
		Mcf	Mcf	Mcf	\$/Mcf	\$	\$		\$	\$	\$
		(1)	(2)	(3)=(1)-(2)	(4) = (5/3)	(5)	(6)	(7)	(8)=(5)+(6)-(7)	(9)	(10)=(9)-(8)
1	September 2023	267,254	0	267,254	\$4.4058	\$1,177,478	\$11,582	(\$1,288)	\$1,190,348	\$2,056,981	\$866,633
2	October 2023	320,469	0	320,469	\$4.4042	\$1,411,392	\$10,428	(\$2,361)	\$1,424,181	\$2,664,361	\$1,240,180
3	November 2023	725,145	0	725,145	\$4.4060	\$3,195,006	\$10,428	(\$5,394)	\$3,210,828	\$4,117,714	\$906,886
4	TOTAL	1,312,868	-	1,312,868		\$5,783,876	\$32,439	(\$9,043)	\$5,825,357	\$8,839,057	\$3,013,699
5	Off-System Sales										(\$418,290)
6	Capacity Release										\$0
7	Gas Cost Audit										\$0
8	TOTAL (OVER)/UNDER-RECOVERY										<u>\$2,595,408.91</u>
9	Demand Revenues Received										\$2,372,276
10	Demand Cost of Gas										<u>\$4,510,769</u>
11	Demand (Over)/Under Recovery										<u>\$2,138,493</u>
12	Expected Sales Volumes for the Twelve Months End February 29, 2025										<u>13,689,250</u>
13	DEMAND ACA TO EXPIRE UNIT 21 FEBRUARY (FEBRUARY 27, 2025)										\$0.1562
14	Commodity Revenues Received										\$3,453,081
15	Commodity Cost of Gas										<u>\$3,909,997</u>
16	Commodity (Over)/Under Recovery										\$456,916
17	Gas Cost Uncollectible ACA										<u>(\$4,092)</u>
18	Total Commodity (Over)/Under Recovery										<u>\$452,824</u>
19	Expected Sales Volumes for the Twelve Months End February 29, 2025										<u>11,682,983</u>
20	COMMODITY ACA TO EXPIRE UNIT 21 FEBRUARY (FEBRUARY 27, 2025)										\$0.0388
21	TOTAL ACA TO EXPIRE UNIT 21 FEBRUARY (FEBRUARY 27, 2025)										<u>\$0.1950</u>

**STATEMENT SHOWING ACTUAL COST
 RECOVERY FROM CUSTOMERS TAKING STANDBY
 SERVICE UNDER RATE SCHEDULE IS AND GSO
 FOR THE THREE MONTHS ENDED NOVEMBER 30, 2023**

LINE NO.	MONTH	SS Commodity Volumes (1) Mcf	Average SS Recovery Rate (2) \$/Mcf	SS Commodity Recovery (3) \$
1	September 2023	0	\$0.0000	\$0
2	October 2023	0	\$0.0000	\$0
3	November 2023	0	\$0.0000	\$0
4	Total SS Commodity Recovery			\$0

LINE NO.	MONTH	SS Demand Volumes (1) Mcf	Average SS Demand Rate (2) \$/Mcf	SS Demand Recovery (3) \$
5	September 2023	1,158	\$10.0019	\$11,582
6	October 2023	1,045	\$9.9791	\$10,428
7	November 2023	1,045	\$9.9791	\$10,428
8	Total SS Demand Recovery			\$32,439
9	TOTAL SS AND GSO RECOVERY			\$32,439

Columbia Gas of Kentucky, Inc.
Gas Cost Uncollectible Charge - Actual Cost Adjustment
For the Three Months Ending November 30, 2023

Schedule No. 2
Sheet 3 of 3

Line No.	Class	Sep-23	Oct-23	Nov-23	Total
1	Actual Cost	\$ 1,336	\$ 2,989	\$ 5,929	\$ 10,254
2	Actual Recovery	<u>\$ 2,660</u>	<u>\$ 3,582</u>	<u>\$ 8,104</u>	<u>\$ 14,346</u>
3	(Over)/Under Activity	\$ (1,324)	\$ (593)	\$ (2,175)	\$ (4,092)

BALANCING ADJUSTMENT

SCHEDULE NO. 3

COLUMBIA GAS OF KENTUCKY, INC.

**CALCULATION OF BALANCING ADJUSTMENT
TO BE EFFECTIVE UNIT 1 MARCH THROUGH UNIT 21 MAY
(FEBRUARY 29, 2024 - MAY 29, 2024)**

<u>Line No.</u>	<u>Description</u>	<u>Detail</u>	<u>Amount</u>
		\$	\$
1	<u>RECONCILIATION OF A PREVIOUS BALANCING ADJUSTMENT</u>		
2	Total adjustment to have been distributed to		
3	customers in Case No. 2023-00250	(\$2,259,894)	
4	Less: actual amount distributed	<u>(\$1,354,434)</u>	
5	REMAINING AMOUNT		(\$905,460)
6	<u>RECONCILIATION OF PREVIOUS ACTUAL COST ADJUSTMENT</u>		
7	Total adjustment to have been collected from		
8	customers in Case No. 2022-00360	\$3,679,375	
9	Less: actual amount collected	<u>\$3,363,638</u>	
10	REMAINING AMOUNT		<u>\$315,737</u>
11	TOTAL BALANCING ADJUSTMENT AMOUNT		<u><u>(\$589,723)</u></u>
12	Divided by: projected sales volumes for the three months		
13	ended May 31, 2024		2,540,991
14	BALANCING ADJUSTMENT (BA) TO		<u><u>\$ (0.2321)</u></u>

Columbia Gas of Kentucky, Inc.
Balancing Adjustment
Supporting Data

Case No. 2023-00250

Expires: December 31, 2023

	<u>Volume</u>	<u>Surcharge Rate</u>	<u>Surcharge Amount</u>	<u>Surcharge Balance</u>
Beginning Balance				(\$2,259,894)
September 2023	237,896	(\$1.0765)	(\$256,095)	(\$2,003,800)
October 2023	322,153	(\$1.0765)	(\$346,797)	(\$1,657,002)
November 2023	729,352	(\$1.0765)	(\$785,148)	(\$871,855)
December 2023	(31,218)	(\$1.0765)	\$33,606	(\$905,460)

TOTAL SURCHARGE COLLECTED

SUMMARY:

SURCHARGE AMOUNT	(\$2,259,894)
AMOUNT COLLECTED	(<u>\$1,354,434</u>)
REMAINING BALANCE	<u><u>(\$905,460)</u></u>

Columbia Gas of Kentucky, Inc.
Actual Cost Adjustment YR2022 QTR3
Supporting Data

Case No. 2022-00360

Expires: December 31, 2023

	Tariff		Choice			Refund Balance	
	Volume	Refund Rate	Refund Amount	Volume	Refund Rate		Refund Amount
						\$3,679,375	
Dec-22	1,663,089	\$0.3236	\$538,176	2,230	\$0.0567	\$127	\$3,141,073
Jan-23	2,151,891	\$0.3236	\$696,352	4,934	\$0.0567	\$280	\$2,444,441
Feb-23	1,786,811	\$0.3236	\$578,212	5,233	\$0.0567	\$297	\$1,865,932
Mar-23	1,273,393	\$0.3236	\$412,070	5,330	\$0.0567	\$302	\$1,453,560
Apr-23	1,012,474	\$0.3236	\$327,637	7,969	\$0.0567	\$452	\$1,125,471
May-23	529,160	\$0.3236	\$171,236	4,595	\$0.0567	\$261	\$953,975
Jun-23	275,102	\$0.3236	\$89,023	3,603	\$0.0567	\$204	\$864,747
Jul-23	253,639	\$0.3236	\$82,077	3,744	\$0.0567	\$212	\$782,457
Aug-23	198,072	\$0.3236	\$64,096	4,713	\$0.0567	\$267	\$718,094
Sep-23	234,492	\$0.3236	\$75,881	4,862	\$0.0567	\$276	\$641,936
Oct-23	316,012	\$0.3236	\$102,262	6,141	\$0.0567	\$348	\$539,327
Nov-23	718,288	\$0.3236	\$232,438	11,064	\$0.0567	\$628	\$306,261
Dec-23	(28,873)	\$0.3236	(\$9,343)	(2,345)	\$0.0567	(\$133)	\$315,737

SUMMARY:

REFUND AMOUNT 3,679,375

LESS

AMOUNT REFUNDED 3,363,638

TOTAL REMAINING REFUND 315,737

INVOICES
SCHEDULE NO. 7

CONFIDENTIAL

Columbia Gas of Kentucky
Cost of Gas Purchased - Support
For the month ended September 30, 2023

Schedule 7-092023
Sheet 1

<u>Line No.</u>	<u>Description</u>	<u>Amount</u>	<u>Reference</u>
1	<u>Cost of Gas Purchased</u>	\$ 2,056,981	Schedule 2, Sheet 1, Line 1, Column 9
2	Current Month Purchases Estimate	\$ 2,703,393	Schedule 7-092023, Sheet 2
3	Current Month Storage	\$ (2,003,504)	Schedule 7-092023, Sheet 3
4	Current Month Other Gas Cost Adjustments	\$ 1,366,200	Schedule 7-092023, Sheet 4
5	Reversal of Prior Month Purchases Estimate	\$ (3,640,557)	Schedule 7-092023, Sheet 5
6	Actual Invoices for the Prior Month	<u>\$ 3,631,449</u>	Schedule 7-092023, Sheet 6
7	Total	<u>\$ 2,056,981</u>	
8	Verification	\$ -	

CONFIDENTIAL

Columbia Gas of Kentucky
Cost of Gas Purchased - Support
For the month ended October 31, 2023

Schedule 7-102023
Sheet 1

<u>Line No.</u>	<u>Description</u>	<u>Amount</u>	<u>Reference</u>
1	<u>Cost of Gas Purchased</u>	\$ 2,664,361	Schedule 2, Sheet 1, Line 2, Column 9
2	Current Month Purchases Estimate	\$ 2,949,642	Schedule 7-102023, Sheet 2
3	Current Month Storage	\$ (980,361)	Schedule 7-102023, Sheet 3
4	Current Month Other Gas Cost Adjustments	\$ 696,371	Schedule 7-102023, Sheet 4
5	Reversal of Prior Month Purchases Estimate	\$ (2,703,393)	Schedule 7-102023, Sheet 5
6	Actual Invoices for the Prior Month	<u>\$ 2,702,102</u>	Schedule 7-102023, Sheet 6
7	Total	<u>\$ 2,664,361</u>	
8	Verification	\$ -	

CONFIDENTIAL

Columbia Gas of Kentucky
Cost of Gas Purchased - Support
For the month ended November 30, 2023

Schedule 7-112023
Sheet 1

<u>Line No.</u>	<u>Description</u>	<u>Amount</u>	<u>Reference</u>
1	<u>Cost of Gas Purchased</u>	\$ 4,117,714	Schedule 2, Sheet 1, Line 3, Column 9
2	Current Month Purchases Estimate	\$ 2,493,112	Schedule 7-072023, Sheet 2
3	Current Month Storage	\$ 1,776,306	Schedule 7-072023, Sheet 3
4	Current Month Other Gas Cost Adjustments	\$ (162,916)	Schedule 7-072023, Sheet 4
5	Reversal of Prior Month Purchases Estimate	\$ (2,949,642)	Schedule 7-072023, Sheet 5
6	Actual Invoices for the Prior Month	<u>\$ 2,960,855</u>	Schedule 7-072023, Sheet 6
7	Total	<u>\$ 4,117,714</u>	
8	Verification	\$ -	

USAGE

SCHEDULE NO. 8

Columbia Gas of Kentucky Inc
GAAP
Summary of MCF as of Sep 2023 through Nov 2023

<u>Line No.</u>	<u>Sales Volumes</u>	<u>September</u>	<u>October</u>	<u>November</u>
1	Gas Residential - Billed	101,507	151,059	416,726
2	Gas Commercial - Billed	154,115	146,928	271,224
3	Gas Industrial - Billed	10,641	22,994	36,784
4	<u>10~Sales for Resale-Gas</u>	<u>991</u>	<u>(512)</u>	<u>411</u>
5	<u>Total</u>	<u>267,254</u>	<u>320,469</u>	<u>725,145</u>
6	ACA (Schedule 2, Sheet 1, Column 1)	267,254	320,469	725,145
7	Verification	-	-	-

PIPELINE COMPANY TARIFF SHEETS

Currently Effective Rates
 Applicable to Rate Schedule FTS
 Rate Per Dth

		Base Tariff Rate 1/ 2/	TCRA Rates	EPCA Rates	OTRA Rates	CCRM-T Rates	Total Effective Rate 2/ 4/	Daily Rate 2/ 4/
Rate Schedule FTS								
Reservation Charge 3/ Commodity	\$	9.197	0.386	0.066	0.091	0.429	10.169	0.3344
Maximum	¢	0.63	0.09	0.60	0.00	0.00	1.32	1.32
Minimum	¢	0.63	0.09	0.60	0.00	0.00	1.32	1.32
Overrun								
Maximum	¢	30.87	1.36	0.82	0.30	1.41	34.76	34.76
Minimum	¢	0.63	0.09	0.60	0.00	0.00	1.32	1.32

- 1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.
- 2/ Excludes the Annual Charge Adjustment (ACA) Surcharge. An ACA Commodity surcharge per Dth shall be assessed where applicable pursuant to Section 154.402 of the Commission's Regulations and in accordance with Section 34 of the GTC of Transporter's FERC Gas Tariff. The ACA unit charge authorized for each fiscal year (commencing October 1) by the Commission and posted on its website (<http://www.ferc.gov>) is incorporated herein by reference.
- 3/ Minimum reservation charge is \$0.00.
- 4/ Transportation quantities received from TCO Pool that are delivered to any point on Transporter's system shall be assessed the applicable commodity charges, commodity surcharges, and Retainage, as provided for in this Tariff. Transportation quantities received from any point that are delivered to TCO Pool shall not be assessed commodity charges, commodity surcharges, or Retainage. Service agreements with TCO Pool as a firm primary receipt point or firm primary delivery point will be assessed applicable reservation charges and reservation surcharges.

Currently Effective Rates
 Applicable to Rate Schedule SST
 Rate Per Dth

		Base Tariff Rate 1/ 2/	TCRA Rates	EPCA Rates	OTRA Rates	CCRM-T Rates	Total Effective Rate 2/ 4/	Daily Rate 2/ 4/
Rate Schedule SST								
Reservation Charge 3/ Commodity	\$	9.078	0.386	0.066	0.091	0.429	10.050	0.3305
Maximum	¢	0.63	0.09	0.60	0.00	0.00	1.32	1.32
Minimum	¢	0.63	0.09	0.60	0.00	0.00	1.32	1.32
Overrun 4/								
Maximum	¢	30.48	1.36	0.82	0.30	1.41	34.37	34.37
Minimum	¢	0.63	0.09	0.60	0.00	0.00	1.32	1.32

- 1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.
- 2/ Excludes the Annual Charge Adjustment (ACA) Surcharge. An ACA Commodity surcharge per Dth shall be assessed where applicable pursuant to Section 154.402 of the Commission's Regulations and in accordance with Section 34 of the GTC of Transporter's FERC Gas Tariff. The ACA unit charge authorized for each fiscal year (commencing October 1) by the Commission and posted on its website (<http://www.ferc.gov>) is incorporated herein by reference.
- 3/ Minimum reservation charge is \$0.00.
- 4/ Transportation quantities received from TCO Pool that are delivered to any point on Transporter's system shall be assessed the applicable commodity charges, commodity surcharges, and Retainage, as provided for in this Tariff. Transportation quantities received from any point that are delivered to TCO Pool shall not be assessed commodity charges, commodity surcharges, or Retainage. Service agreements with TCO Pool as a firm primary receipt point or firm primary delivery point will be assessed applicable reservation charges and reservation surcharges.

Currently Effective Rates
 Applicable to Rate Schedule FSS
 Rate Per Dth

		Base Tariff Rate 1/ 2/	Transportation Cost Rate Adjustment Current Surcharge		Electric Power Costs Adjustment Current Surcharge		CCRM-S Rate 3/	Total Effective Rate	Daily Rate
Rate Schedule FSS									
Reservation Charge	\$	2.567	-	-	-	-	0.256	2.823	0.0928
Capacity	¢	4.63	-	-	-	-	0.50	5.13	5.13
Injection	¢	1.53	-	-	-	-	0.00	1.53	1.53
Withdrawal	¢	1.53	-	-	-	-	0.00	1.53	1.53
Overrun	¢	17.57	-	-	-	-	1.34	18.91	18.91

- 1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.
- 2/ Excludes the Annual Charge Adjustment (ACA) Surcharge. An ACA Commodity surcharge per Dth shall be assessed where applicable pursuant to Section 154.402 of the Commission's Regulations and in accordance with Section 34 of the GTC of Transporter's FERC Gas Tariff. The ACA unit charge authorized for each fiscal year (commencing October 1) by the Commission and posted on its website (<http://www.ferc.gov>) is incorporated herein by reference.
- 3/ The CCRM-S rates shown above for Service under Rate Schedule FSS shall be applicable to Service under Rate Schedule FSS-M.

RETAINAGE PERCENTAGES

Transportation Retainage	2.132%
Transportation Retainage – FT-C 1/	0.763%
Gathering Retainage	0.763%
Storage Gas Loss Retainage	0.405%
Ohio Storage Gas Loss Retainage	0.559%
Columbia Processing Retainage 2/	0.000%

1/ Retainage percentage applicable to service under Rate Schedule FT-C (Firm Transportation Service – Commonwealth).

2/ The Columbia Processing Retainage shall be assessed separately from the processing retainage applicable to third party processing plants set forth in Section 25.3 (f) of the General Terms and Conditions.

RATES PER DEKATHERM

FIRM TRANSPORTATION RATES
 RATE SCHEDULE FOR FT-A

Base Reservation Rates	RECEIPT ZONE	DELIVERY ZONE							
		0	L	1	2	3	4	5	6
	0	\$4.6943		\$9.80960	\$13.1952	\$13.4288	\$14.7555	\$15.6623	\$19.6507
	L		\$4.1674						
	1	\$7.0668		\$6.7741	\$9.0149	\$12.7706	\$12.5770	\$14.1840	\$17.4413
	2	\$13.1953		\$8.9608	\$4.6605	\$4.3567	\$5.5746	\$7.6672	\$9.8974
	3	\$13.4288		\$7.0978	\$4.6982	\$3.3894	\$5.2064	\$9.4162	\$10.8807
	4	\$17.0500		\$15.7186	\$5.9901	\$9.1033	\$4.4560	\$4.8190	\$6.8844
	5	\$20.3297		\$14.2853	\$6.2836	\$7.6032	\$4.9501	\$4.6433	\$6.0448
	6	\$23.5176		\$16.4078	\$11.2924	\$12.4403	\$8.7873	\$4.6228	\$4.0017

Daily Base Reservation Rate 1/	RECEIPT ZONE	DELIVERY ZONE							
		0	L	1	2	3	4	5	6
	0	\$0.1543		\$0.3225	\$0.4338	\$0.4415	\$0.4851	\$0.5149	\$0.6461
	L		\$0.1370						
	1	\$0.2323		\$0.2227	\$0.2964	\$0.4199	\$0.4135	\$0.4663	\$0.5734
	2	\$0.4338		\$0.2946	\$0.1532	\$0.1432	\$0.1833	\$0.2521	\$0.3254
	3	\$0.4415		\$0.2334	\$0.1545	\$0.1114	\$0.1712	\$0.3096	\$0.3577
	4	\$0.5605		\$0.5168	\$0.1969	\$0.2993	\$0.1465	\$0.1584	\$0.2263
	5	\$0.6684		\$0.4697	\$0.2066	\$0.2500	\$0.1627	\$0.1527	\$0.1987
	6	\$0.7732		\$0.5394	\$0.3713	\$0.4090	\$0.2889	\$0.1520	\$0.1316

Maximum Reservation Rates 2 /, 3 /	RECEIPT ZONE	DELIVERY ZONE							
		0	L	1	2	3	4	5	6
	0	\$4.7405		\$9.8558	\$13.2414	\$13.4750	\$14.8017	\$15.7085	\$19.6969
	L		\$4.2136						
	1	\$7.1130		\$6.8203	\$9.0611	\$12.8168	\$12.6232	\$14.2302	\$17.4875
	2	\$13.2415		\$9.0070	\$4.7067	\$4.4029	\$5.6208	\$7.7134	\$9.9436
	3	\$13.4750		\$7.1440	\$4.7444	\$3.4356	\$5.2526	\$9.4624	\$10.9269
	4	\$17.0962		\$15.7648	\$6.0363	\$9.1495	\$4.5022	\$4.8652	\$6.9306
	5	\$20.3759		\$14.3315	\$6.3298	\$7.6494	\$4.9963	\$4.6895	\$6.0910
	6	\$23.5638		\$16.4540	\$11.3386	\$12.4865	\$8.8335	\$4.6690	\$4.0479

Notes:

- 1/ Applicable to demand charge credits and secondary points under discounted rate agreements.
- 2/ Includes a per Dth charge for the PCB Surcharge Adjustment per Article XXXII of the General Terms and Conditions of \$0.0000.
- 3/ Includes a per Dth charge for the PS/GHG Surcharge Adjustment per Article XXXVIII of the General Terms and Conditions of \$0.0462.

RATES PER DEKATHERM

COMMODITY RATES
 RATE SCHEDULE FOR FT-A

Base
 Commodity Rates

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.0032		\$0.0115	\$0.0177	\$0.0219	\$0.2260	\$0.2157	\$0.2567
L		\$0.0012						
1	\$0.0042		\$0.0081	\$0.0147	\$0.0179	\$0.1922	\$0.1960	\$0.2238
2	\$0.0167		\$0.0087	\$0.0012	\$0.0028	\$0.0622	\$0.0997	\$0.1105
3	\$0.0207		\$0.0169	\$0.0026	\$0.0002	\$0.0831	\$0.1150	\$0.1256
4	\$0.0250		\$0.0205	\$0.0087	\$0.0105	\$0.0385	\$0.0544	\$0.0881
5	\$0.0284		\$0.0256	\$0.0100	\$0.0118	\$0.0541	\$0.0536	\$0.0666
6	\$0.0346		\$0.0300	\$0.0143	\$0.0163	\$0.0833	\$0.0452	\$0.0274

Minimum
 Commodity Rates 1/, 2/

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.0032		\$0.0115	\$0.0177	\$0.0219	\$0.0250	\$0.0284	\$0.0346
L		\$0.0012						
1	\$0.0042		\$0.0081	\$0.0147	\$0.0179	\$0.0210	\$0.0256	\$0.0300
2	\$0.0167		\$0.0087	\$0.0012	\$0.0028	\$0.0056	\$0.0100	\$0.0143
3	\$0.0207		\$0.0169	\$0.0026	\$0.0002	\$0.0081	\$0.0118	\$0.0163
4	\$0.0250		\$0.0205	\$0.0087	\$0.0105	\$0.0028	\$0.0046	\$0.0092
5	\$0.0284		\$0.0256	\$0.0100	\$0.0118	\$0.0046	\$0.0046	\$0.0066
6	\$0.0346		\$0.0300	\$0.0143	\$0.0163	\$0.0086	\$0.0041	\$0.0020

Maximum
 Commodity Rates 1/, 2/, 3/

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.0051		\$0.0134	\$0.0196	\$0.0238	\$0.2279	\$0.2176	\$0.2586
L		\$0.0031						
1	\$0.0061		\$0.0100	\$0.0166	\$0.0198	\$0.1941	\$0.1979	\$0.2257
2	\$0.0186		\$0.0106	\$0.0031	\$0.0047	\$0.0641	\$0.1016	\$0.1124
3	\$0.0226		\$0.0188	\$0.0045	\$0.0021	\$0.0850	\$0.1169	\$0.1275
4	\$0.0269		\$0.0224	\$0.0106	\$0.0124	\$0.0404	\$0.0563	\$0.0900
5	\$0.0303		\$0.0275	\$0.0119	\$0.0137	\$0.0560	\$0.0555	\$0.0685
6	\$0.0365		\$0.0319	\$0.0162	\$0.0182	\$0.0852	\$0.0471	\$0.0293

Notes:

- 1/ Rates stated above exclude the ACA Surcharge as revised annually and posted on the FERC website at <http://www.ferc.gov> on the Annual Charges page of the Natural Gas section. The ACA Surcharge is incorporated by reference into Transporter's Tariff and shall apply to all transportation under this Rate Schedule as provided in Article XXIV of the General Terms and Conditions.
- 2/ The applicable F&LR's and EPCR's, determined pursuant to Article XXXVII of the General Terms and Conditions, are listed on Sheet No. 32.
- 3/ Includes a per Dth charge for the PS/GHG Surcharge Adjustment per Article XXXVIII of the General Terms and Conditions of \$0.0019.

FUEL AND EPCR

F&LR 1/, 2/, 3/, 4/	RECEIPT ZONE	DELIVERY ZONE							
		0	L	1	2	3	4	5	6
	0	0.43%		1.41%	2.12%	2.67%	3.21%	3.51%	4.17%
	L		0.20%						
	1	0.55%		1.01%	1.78%	2.15%	2.63%	3.19%	3.64%
	2	2.16%		1.08%	0.19%	0.39%	0.75%	1.30%	1.78%
	3	2.67%		2.15%	0.39%	0.08%	1.06%	1.53%	2.04%
	4	3.11%		2.44%	1.08%	1.29%	0.40%	0.64%	1.13%
	5	3.63%		3.19%	1.32%	1.55%	0.63%	0.63%	0.81%
	6	4.34%		3.77%	1.78%	2.04%	1.05%	0.49%	0.23%

Broad Run Expansion Project – Market Component (Z3-Z1): 5/ 6.50%

EPCR 3/, 4/	RECEIPT ZONE	DELIVERY ZONE							
		0	L	1	2	3	4	5	6
	0	\$0.0041		\$0.0158	\$0.0245	\$0.0304	\$0.0368	\$0.0418	\$0.0502
	L		\$0.0014						
	1	\$0.0055		\$0.0111	\$0.0203	\$0.0248	\$0.0308	\$0.0377	\$0.0433
	2	\$0.0245		\$0.0119	\$0.0013	\$0.0036	\$0.0080	\$0.0146	\$0.0199
	3	\$0.0304		\$0.0248	\$0.0036	\$0.0000	\$0.0116	\$0.0173	\$0.0230
	4	\$0.0368		\$0.0284	\$0.0118	\$0.0144	\$0.0038	\$0.0066	\$0.0124
	5	\$0.0418		\$0.0377	\$0.0146	\$0.0173	\$0.0065	\$0.0065	\$0.0086
	6	\$0.0502		\$0.0433	\$0.0199	\$0.0230	\$0.0116	\$0.0049	\$0.0018

Broad Run Expansion Project – Market Component (Z3-Z1): 5/ \$0.0828

- 1/ Included in the above F&LR is the Losses component of the F&LR equal to 0.04%.
- 2/ For service that is rendered entirely by displacement and for gas scheduled and allocated for receipt at the Dracut, Massachusetts receipt point, Shipper shall render only the quantity of gas associated with Losses of 0.04%.
- 3/ The F&LR's and EPCR's listed above are applicable to FT-A, FT-BH, FT-G, FT-GS, IT, and to the transportation component of FT-PS.
- 4/ The F&LR's and EPCR's determined pursuant to Article XXXVII of the General Terms and Conditions.
- 5/ The incremental F&LR and EPCR set forth above are applicable to a Shipper(s) utilizing capacity on the Broad Run Expansion Project – Market Component facilities, from any receipt point(s) to any delivery point(s) located on the project's transportation path. Any service provided to a Shipper(s) outside the project's transportation path shall be subject to the greater of the incremental F&LR and EPCR for the project or the applicable F&LR and EPCR for the applicable receipt(s) and delivery point(s) as shown in the rate matrices above. Included in the above F&LR is the Losses component of the F&LR equal to 0.04%.

PROPOSED TARIFF SHEETS

CURRENTLY EFFECTIVE BILLING RATES

<u>SALES SERVICE</u>	<u>Base Rate Charge</u> \$	<u>Gas Cost Adjustment^{1/}</u> <u>Demand</u> <u>Commodity</u> \$ \$		<u>Total Billing Rate</u> \$	
<u>RATE SCHEDULE GSR</u>					
Customer Charge per billing period	19.75			19.75	
Delivery Charge per Mcf	5.2528	1.5876	1.3660	8.2064	R
<u>RATE SCHEDULE GSO</u>					
<u>Commercial or Industrial</u>					
Customer Charge per billing period	83.71			83.71	
Delivery Charge per Mcf -					
First 50 Mcf or less per billing period	3.2513	1.5876	1.3660	6.2049	R
Next 350 Mcf per billing period	2.5096	1.5876	1.3660	5.4632	R
Next 600 Mcf per billing period	2.3855	1.5876	1.3660	5.3391	R
Over 1,000 Mcf per billing period	2.1700	1.5876	1.3660	5.1236	R
<u>RATE SCHEDULE IS</u>					
Customer Charge per billing period	3982.30			3982.30	
Delivery Charge per Mcf					
First 30,000 Mcf per billing period	0.7093		1.3660 ^{2/}	2.0753	R
Next 70,000 Mcf per billing period	0.4378		1.3660 ^{2/}	1.8038	R
Over 100,000 Mcf per billing period	0.2423		1.3660 ^{2/}	1.6083	R
Firm Service Demand Charge					
Demand Charge times Daily Firm					
Volume (Mcf) in Customer Service Agreement		9.9772		9.9772	R
<u>RATE SCHEDULE IUS</u>					
Customer Charge per billing period	945.24			945.24	
Delivery Charge per Mcf					
For All Volumes Delivered	1.1959	1.5876	1.3660	4.1495	R

^{1/} The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff. The Gas Cost Adjustment applicable to a customer who is receiving service under Rate Schedule GS or IUS and received service under Rate Schedule SVGTS shall be \$4.2446 per Mcf **R** only for those months of the prior twelve months during which they were served under Rate Schedule SVGTS.

^{2/} IS Customers may be subject to the Demand Gas Cost, under the conditions set forth on Sheets 14 and 15 of this tariff.

DATE OF ISSUE January 30, 2024

DATE EFFECTIVE February 29, 2024 (Unit 1 March)

ISSUED BY /s/ Kimra H. Cole

TITLE President & Chief Operating Officer

**CURRENTLY EFFECTIVE BILLING RATES
(Continued)**

<u>TRANSPORTATION SERVICE</u>	<u>Base Rate Charge</u> \$	<u>Gas Cost Adjustment^{1/} Demand</u> \$	<u>Commodity</u> \$	<u>Total Billing Rate</u> \$	
<u>RATE SCHEDULE SS</u>					
Standby Service Demand Charge per Mcf					
Demand Charge times Daily Firm					
Volume (Mcf) in Customer Service Agreement		9.9772		9.9772	R
Standby Service Commodity Charge per Mcf			1.3660	1.3660	R
<u>RATE SCHEDULE DS</u>					
Customer Charge per billing period ^{2/}				3982.30	
Customer Charge per billing period (GDS only)				83.71	
Customer Charge per billing period (IUDS only)				945.24	
<u>Delivery Charge per Mcf^{2/}</u>					
First 30,000 Mcf	0.7093			0.7093	
Next 70,000 Mcf	0.4378			0.4378	
Over 100,000 Mcf	0.2423			0.2423	
– Grandfathered Delivery Service					
First 50 Mcf or less per billing period				3.2513	
Next 350 Mcf per billing period				2.5096	
Next 600 Mcf per billing period				2.3855	
All Over 1,000 Mcf per billing period				2.1700	
– Intrastate Utility Delivery Service					
All Volumes per billing period				1.1959	
Banking and Balancing Service					
Rate per Mcf		0.0362		0.0362	R
<u>RATE SCHEDULE MLDS</u>					
Customer Charge per billing period				260.11	
Delivery Charge per Mcf				0.0867	
Banking and Balancing Service					
Rate per Mcf		0.0362		0.0362	

^{1/} The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.

^{2/} Applicable to all Rate Schedule DS customers except those served under Grandfathered Delivery Service or Intrastate Utility Delivery Service.

DATE OF ISSUE January 30, 2024
DATE EFFECTIVE February 29, 2024 (Unit 1 March)
ISSUED BY /s/ Kimra H. Cole
TITLE President & Chief Operating Officer

CURRENTLY EFFECTIVE BILLING RATES

(Continued)

<u>RATE SCHEDULE SVGTS</u>	<u>Base Rate Charge</u>
	\$
<u>General Service Residential (SGVTS GSR)</u>	
Customer Charge per billing period	19.75
Delivery Charge per Mcf	5.2528
<u>General Service Other - Commercial or Industrial (SVGTS GSO)</u>	
Customer Charge per billing period	83.71
Delivery Charge per Mcf -	
First 50 Mcf or less per billing period	3.2513
Next 350 Mcf per billing period	2.5096
Next 600 Mcf per billing period	2.3855
Over 1,000 Mcf per billing period	2.1700
<u>Intrastate Utility Service</u>	
Customer Charge per billing period	945.24
Delivery Charge per Mcf	\$ 1.1959

Billing Rate

Actual Gas Cost Adjustment ^{1/}

For all volumes per billing period per Mcf	(\$1.0466)	R
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RATE SCHEDULE SVAS

Balancing Charge – per Mcf	\$1.1130	I
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1/ The Gas Cost Adjustment is applicable to a customer who is receiving service under Rate Schedule SVGTS and received service under Rate Schedule GS, IS, or IUS for only those months of the prior twelve months during which they were served under Rate Schedule GS, IS or IUS.

DATE OF ISSUE	January 30, 2024
DATE EFFECTIVE	February 29, 2024 (Unit 1 March)
ISSUED BY	/s/ Kimra H. Cole
TITLE	President & Chief Operating Officer