

FOR ENTIRE AREA SERVED
KENTUCKY FRONTIER GAS, LLC

Kentucky Frontier Gas, LLC
(Name of Utility)

PSC KY TARIFF NO.3
31st revised sheet No. 4
Canceling 30th revised sheet No. 4

RATES AND CHARGES

APPLICABLE: *Entire area served*

Frontier Residential and Small Commercial

	Gas Cost		
	<u>Base Rate</u>	<u>Rate</u>	<u>Total</u>
Monthly Customer Charge	\$ 13.00		\$ 13.00
Gas Usage, All CCF	\$ 0.4220	\$ 0.5731	\$ 0.9951 (I)

Frontier Large Commercial

	Gas Cost		
	<u>Base Rate</u>	<u>Rate</u>	<u>Total</u>
Monthly Customer Charge	\$ 50.00		\$ 50.00
Gas Usage, All CCF	\$ 0.3445	\$ 0.5731	\$ 0.9177 (I)

Daysboro Residential

	Gas Cost		
	<u>Base Rate</u>	<u>Rate</u>	<u>Total</u>
Monthly Customer Charge	\$ 10.71		\$ 10.71
Gas Usage, All CCF	\$ 0.4500	\$ 0.5731	\$ 1.0231 (I)

Daysboro Commercial

	Gas Cost		
	<u>Base Rate</u>	<u>Rate</u>	<u>Total</u>
Monthly Customer Charge	\$ 12.75		\$ 12.75
Gas Usage, All CCF	\$ 0.8570	\$ 0.5731	\$ 1.4301 (I)

DATE OF ISSUE December 29, 2023

DATE EFFECTIVE February 1, 2024

ISSUED BY *Nennus R. Jones*
TITLE Agent

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2023-00427

DATED December 28, 2023

SCHEDULE I

Kentucky Frontier Gas, LLC - unified utility

RATE DETERMINATION

GAS SALES VOLUMES, next 12 months	375,000	MCF
<u>EXPECTED GAS COST</u>	<i>from Schedule II</i>	
EXPECTED GAS COST of sales	\$ 5.596	<i>per MCF of sales, next period</i>
<u>BALANCING ADJUSTMENT</u>	<i>from Schedule III</i>	
CUMULATIVE OVER/(UNDER) RECOVERY	\$ (50,793)	<i>Gas Bal Acct forecast at Januc</i>
Gas Balance to amortize	<u>\$ (50,793)</u>	<i>Balance to amortize next 12 r</i>
<u>GAS COST RECOVERY RATES:</u>		
EXPECTED GAS COST per MCF of sales	\$ 5.5960	<i>EGC</i>
PLUS (Under) / MINUS (Over) -Recovery Balancing Adjmt	\$ 0.1354	<i>Balance Adjmt</i>
TOTAL Gas Cost Recovery RATE	<u>\$ 5.7314</u>	<i>per MCF of sales, next period</i>

DETERMINATION OF RATES by Class of Customer:

Gross sales components, \$ per MCF

	<u>Non Gas</u>	<u>Gas</u>	<u>Adjustment</u>	<u>Total</u>
Residential & Commercial				
proposed	4.22	5.60	0.14	\$ 9.9514 <i>per MCF</i>
current	4.22	6.26	(3.24)	\$ 7.2357
change	-	(0.66)	3.38	\$ 2.7157
Large Commercial				
proposed	3.45	5.60	0.14	\$ 9.1768 <i>per MCF</i>
current	3.45	6.26	(3.24)	\$ 6.4611
change	-	(0.66)	3.38	\$ 2.7157

SCHEDULE I
Kentucky Frontier Gas, LLC - unified utility
RATE DETERMINATION

EFFECT OF RATE CHANGE on Average Residential customer:

Annualized Effect	Gas Use MCF	Gas Use % of Yr	Gas Charge	New Rate Total Bill	Old Rate Total Bill	Change \$	Change %
Jan	10.7	21.4%	\$ 106.48	\$ 121.48	\$ 92.42	\$ 29.06	31.4%
Feb	9.5	18.9%	94.04	109.04	83.38	25.66	30.8%
Mar	6.9	13.8%	68.66	83.66	64.93	18.74	28.9%
Apr	3.5	6.9%	34.33	49.33	39.96	9.37	23.4%
May	1.6	3.1%	15.42	30.42	26.22	4.21	16.1%
Jun	0.7	1.4%	6.97	21.97	20.06	1.90	9.5%
Jul	0.6	1.1%	5.47	20.47	18.98	1.49	7.9%
Aug	0.6	1.1%	5.47	20.47	18.98	1.49	7.9%
Sep	0.6	1.2%	5.97	20.97	19.34	1.63	8.4%
Oct	2.1	4.1%	20.40	35.40	29.83	5.57	18.7%
Nov	5.8	11.5%	57.22	72.22	56.61	15.62	27.6%
Dec	7.8	15.5%	77.12	92.12	71.08	21.05	29.6%
Totals	50.0	100.0%	\$ 497.57	\$ 677.57	\$ 541.79	\$ 135.79	25.1%

\$ 9.95 rate per MCF **\$ 7.24 rate per MCF**
\$ 2.72 change

^Average Residential profile

SCHEDULE II

**Kentucky Frontier Gas, LLC - unified utility
EXPECTED GAS COST - EGC**

Allocation of gas costs by supplier

MCF Purchases for 12 months ended:

October 31, 2023

Supplier	Btu Factor	October 31, 2023		Cost
		(4)	(5)	
		Mcf	Rate	
Columbia (Goble Roberts, Peoples)	N/A	7,817	\$ 6.29	\$ 49,135
Cumberland Valley (Auxier)	1.1750	97,299	\$ 2.74	\$ 267,037
Cumberland Valley (Sigma) incl \$1.25 DLR transpt	1.1750	1,946	\$ 3.99	\$ 7,773
Diversified Energy (39-E,181-S)	1.0000	77	\$ 3.40	\$ 262
* HI-Energy	1.1340	8,611	\$ 4.82	\$ 41,501
** HTC (Sigma) includes \$1.25/Mcf DLR trans	1.0622	6,975	\$ 5.50	\$ 38,354
EKM (Sigma) rate incl \$1.25/Mcf DLR transpt	1.1184	170	\$ 10.46	\$ 1,779
Magnum Drilling, Inc.	N/A	2,113	\$ 10.50	\$ 22,187
Nytis (Auxier)	1.2000	641	\$ 2.26	\$ 1,451
Nytis (Sigma) incl \$1.25/Mcf DLR transpt	1.2000	9,832	\$ 3.06	\$ 30,101
Quality (Belfry)	1.1999	33,062	\$ 2.38	\$ 78,826
** Slone Energy	1.0762	4,622	\$ 4.30	\$ 19,897
Southern Energy (EKU-MLG-Price)	1.2632	52,916	\$ 3.84	\$ 203,004
Southern Energy (Sigma) incl \$1.25/Mcf DLR trans	1.2632	37,188	\$ 5.09	\$ 189,151
** Spirit	1.1619	5,218	\$ 4.65	\$ 24,251
** Tackett	N/A	1,844	\$ 3.50	\$ 6,454
<i>Total Frontier less Public Gas</i>	<i>72%</i>	<i>270,331</i>	<i>\$</i>	<i>981,161</i>
<i>former Public Gas</i>				
Jefferson-EKM (incl Daysboro)	28%	1.1184	104,393	\$ 9.21 \$ 961,670
EKM L&U-Fuel 12%			\$ 0.23	\$ 26,437
Totals		374,724	\$ 5.26	\$ 1,969,268
<hr/>				
Line loss 12 months ended:	<u>Oct-23</u>	based on purchase of	<u>374,724</u>	MCF
and sales of	<u>351,882</u>	MCF	<u>6.1%</u>	L&U
				Amount
Total Expected Cost of Purchases				\$ 1,969,268
/ MCF Sales				Mcf 351,882
<hr/>				
Ave Expected Gas Cost per MCF Sold	<i>to Schedule I</i>		\$/Mcf	\$ 5.60
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Adjusted cost basis by Supplier

per DTh

APPENDIX B

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NYMEx	\$ 2.3570	<i>wtd ave futures price for next quarter</i>
TCO Appal Basis FofMo	\$ (0.4700)	<i>3 year average differential, for this period</i>
forecast TCO FOM	\$ 1.8870	<i>per ave basis off NYMEx</i>
Columbia of KY	\$ 6.2856	<i>tariffed utility rate</i>
Diversified	\$ 3.4012	<i>TCO + 14% KVV L&U-fuel; PL comm-demand</i>
Jefferson EKM (Public)	\$ 8.2370	<i>TCO + \$5.75 +\$0.60 FT/Mktg (L&U above)</i>
CVR Cumberland Valley (Auxier)	\$ 2.3357	<i>NYMEx + TCoPL fuel-demand-comm, marktg</i>
* Hi Energy contract	\$ 4.2500	<i>greater of 80% TCO or \$4.25 /Dth</i>
** HTC, Spirit/Tackett contract	\$ 4.0000	<i>greater of 80% TCO or \$4.00 /Dth</i>
Magnum Drilling contract	\$ 10.5000	<i>fixed contract for Blaine</i>
Nytis (Auxier)	\$ 1.8870	<i>TCO</i>
Nytis (Sigma)	\$ 1.5096	<i>80% TCO</i>
** Slone Egy contract	\$ 4.0000	<i>greater of 80% TCO or \$4.00 /Dth</i>
Southern Energy	\$ 3.0370	<i>TCO + \$1.15 marketing</i>
Quality (Belfry)	\$ 1.9870	<i>TCO + \$0.10</i>
** Tackett contract	\$ 3.5000	
DLR (Sigma)	\$ 1.2500	<i>transpt frm 8 suppliers to Auxier-BTU-Sigma</i>

Kentucky Frontier Gas		SCHEDULE III			GAS BALANCING ACCOUNT					Expected			
Month	System	Purch Mcf	Purch	Purch \$/Mcf	Sales Mcf	L&U	Gas Sales	O/U Recov Cost	Cum O/U Recov GBA Balance	Gas Cost \$/MCF	AA + BA Adjst	Gas Cost Reconcil'n	GCA Rate \$/Mcf
Gas Balancing Account stipulated balance									\$0				
Nov-20	KFG	29,545	\$105,289	\$ 3.564	20,509	31%	\$102,481	(\$2,808)		\$ 5.442	\$ (0.445)		\$ 4.997
	PGC	9,674	\$86,553	\$ 8.947	8,590	11%	\$42,923	(\$43,630)					
	Total	39,219	\$191,842	\$ 4.892	29,099	26%		(\$46,437)	(\$46,437)				
Dec-20	KFG	48,493	\$169,717	\$ 3.500	44,603	8%	\$222,877	\$53,160					
	PGC	22,609	\$197,225	\$ 8.723	22,622	0%	\$113,040	(\$84,185)					
	Total	71,102	\$366,942	\$ 5.161	67,225	5%		(\$31,025)	(\$77,463)				
Jan-21	KFG	52,694	\$179,379	\$ 3.404	49,939	5%	\$249,540	\$70,161					
	PGC	22,378	\$194,959	\$ 8.712	22,055	1%	\$110,207	(\$84,752)					
	Total	75,072	\$374,338	\$ 4.986	71,994	4%		(\$14,591)	(\$92,054)				
Feb-21	KFG	51,356	\$211,230	\$ 4.113	51,733	-1%	\$254,154	\$42,924		\$ 5.309	\$ (0.396)		\$ 4.913
	PGC	27,523	\$252,711	\$ 9.182	25,666	7%	\$126,094	(\$126,617)					
	Total	78,879	\$463,941	\$ 5.882	77,399	2%		(\$83,693)	(\$175,747)				
Mar-21	KFG	31,995	\$120,767	\$ 3.775	31,563	1%	\$155,063	\$34,296					
	PGC	13,893	\$128,340	\$ 9.238	13,572	2%	\$66,675	(\$61,665)					
	Total	45,888	\$249,107	\$ 5.429	45,135	2%		(\$27,370)	(\$203,117)				
Apr-21	KFG	23,097	\$72,299	\$ 3.130	22,735	2%	\$111,693	\$39,394					
	PGC	9,247	\$95,076	\$ 10.282	8,986	3%	\$44,146	(\$50,930)					
	Total	32,344	\$167,375	\$ 5.175	31,721	2%		(\$11,536)	(\$214,653)				
May-21	KFG	14,410	\$63,361	\$ 4.397	10,473	27%	\$56,657	(\$6,704)		\$ 5.654	\$ (0.244)		\$ 5.410
	PGC	3,360	\$34,193	\$ 10.176	3,263	3%	\$17,652	(\$16,541)					
	Total	17,770	\$97,554	\$ 5.490	13,736	23%		(\$23,245)	(\$237,898)				
Jun-21	KFG	8,491	\$39,510	\$ 4.653	7,577	11%	\$40,987	\$1,477					
	PGC	2,400	\$24,661	\$ 10.275	1,927	20%	\$10,423	(\$14,238)					
	Total	10,891	\$64,171	\$ 5.892	9,503	13%		(\$12,761)	(\$250,659)				
Jul-21	KFG	6,629	\$43,249	\$ 6.524	5,433	18%	\$29,388	(\$13,861)					
	PGC	2,126	\$23,127	\$ 10.878	1,404	34%	\$7,595	(\$15,532)					
	Total	8,755	\$66,376	\$ 7.582	6,837	22%		(\$29,393)	(\$280,051)				
Aug-21	KFG	6,096	\$46,911	\$ 7.696	5,445	11%	\$37,500	(\$9,411)		\$ 6.672	\$ 0.215		\$ 6.887
	PGC	1,761	\$19,591	\$ 11.125	1,300	26%	\$8,955	(\$10,636)					
	Total	7,857	\$66,502	\$ 8.465	6,746	14%		(\$20,047)	(\$300,098)				
Sep-21	KFG	7,794	\$36,623	\$ 4.699	6,279	19%	\$43,242	\$6,619					
	PGC	2,065	\$24,112	\$ 11.677	1,565	24%	\$10,778	(\$13,334)					
	Total	9,859	\$60,735	\$ 6.161	7,844	20%		(\$6,716)	(\$306,814)				
Oct-21	KFG	12,478	\$103,658	\$ 8.307	8,492	32%	\$58,483	(\$45,175)					
	PGC	3,127	\$41,142	\$ 13.157	2,409	23%	\$16,590	(\$24,552)					
	Total	15,605	\$144,800	\$ 9.279	10,901	30%		(\$69,727)	(\$376,541)				
L&U Limit calcs		293,077	\$ 1,191,993	\$ 4.07	264,781	9.7%	\$ 1,362,065	\$ 18,059	Excess L&U	286,250	6,828		
	PGC	120,163	\$ 1,121,690	\$ 9.33	113,359	5.7%	\$ 575,078			122,550	(2,387)		
	Total	413,240	\$ 2,313,683	\$ 5.60	378,140	8.5%	\$ 1,162,888	\$ 18,059	(\$358,482)	408,800	4,440		

Kentucky Frontier Gas		SCHEDULE III			GAS BALANCING ACCOUNT					Expected			
Month	System	Purch Mcf	Purch	Purch \$/Mcf	Sales Mcf	L&U	Gas Sales	O/U Recov Cost	Cum O/U Recov GBA Balance	Gas Cost \$/MCF	AA + BA Adjst	Gas Cost Reconcil'n	GCA Rate \$/Mcf
Nov-21	KFG	36,248	\$277,809	\$ 7.664	28,082	23%	\$240,393	(\$37,415)		\$ 8.338	\$ 0.223		\$ 8.560
	PGC	14,788	\$208,825	\$ 14.121	11,273	24%	\$96,501	(\$112,324)					
	Total	51,036	\$486,634	\$ 9.535	39,355	23%		(\$149,739)	(\$508,221)				
Dec-21	KFG	36,233	\$267,227	\$ 7.375	36,613	-1%	\$313,422	\$46,195					
	PGC	14,143	\$188,557	\$ 13.332	16,395	-16%	\$140,348	(\$48,209)					
	Total	50,376	\$455,784	\$ 9.048	53,008	-5%		(\$2,014)	(\$510,235)				
Jan-22	KFG	59,512	\$301,604	\$ 5.068	48,801	18%	\$417,756	\$116,152					
	PGC	22,438	\$255,305	\$ 11.378	22,579	-1%	\$193,285	(\$62,020)					
	Total	81,950	\$556,909	\$ 6.796	71,380	13%		\$54,133	(\$456,102)				
Feb-22	KFG	50,129	\$403,246	\$ 8.044	47,902	4%	\$336,004	(\$67,242)		\$ 6.713	\$ 0.302		\$ 7.014
	PGC	16,910	\$241,973	\$ 14.309	21,543	-27%	\$151,111	(\$90,862)					
	Total	67,039	\$645,219	\$ 9.624	69,445	-4%		(\$158,104)	(\$614,206)				
Mar-22	KFG	35,838	\$182,376	\$ 5.089	32,920	8%	\$230,914	\$48,538					
	PGC	12,923	\$161,126	\$ 12.468	15,106	-17%	\$105,960	(\$55,166)					
	Total	48,761	\$343,502	\$ 7.045	48,026	2%		(\$6,628)	(\$620,834)				
Apr-22	KFG	24,399	\$119,075	\$ 4.880	21,173	13%	\$148,516	\$29,441					
	PGC	8,382	\$102,511	\$ 12.230	8,472	-1%	\$59,426	(\$43,085)					
	Total	32,781	\$221,586	\$ 6.760	29,645	10%		(\$13,644)	(\$634,478)				
May-22	KFG	10,852	\$95,047	\$ 8.758	9,515	12%	\$79,314	(\$15,732)		\$ 8.075	\$ 0.261		\$ 8.336
	PGC	2,573	\$37,756	\$ 14.674	2,427	6%	\$20,231	(\$17,525)					
	Total	13,425	\$132,803	\$ 9.892	11,942	11%		(\$33,258)	(\$667,735)				
Jun-22	KFG	7,311	\$63,736	\$ 8.717	6,459	12%	\$53,840	(\$9,896)					
	PGC	2,117	\$35,203	\$ 16.629	1,673	21%	\$13,946	(\$21,257)					
	Total	9,428	\$98,939	\$ 10.494	8,132	14%		(\$31,153)	(\$698,888)				
Jul-22	KFG	6,836	\$49,484	\$ 7.239	4,801	30%	\$40,020	(\$9,464)					
	PGC	1,549	\$21,055	\$ 13.593	1,376	11%	\$11,470	(\$9,585)					
	Total	8,385	\$70,539	\$ 8.413	6,177	26%		(\$19,049)	(\$717,938)				
Aug-22	KFG	7,136	\$66,417	\$ 9.307	5,528	23%	\$56,051	(\$10,366)		\$ 9.596	\$ 0.544		\$ 10.140
	PGC	1,415	\$23,042	\$ 16.284	1,344	5%	\$13,627	(\$9,415)					
	Total	8,551	\$89,459	\$ 10.461	6,872	20%		(\$19,780)	(\$737,718)				
Sep-22	KFG	7,885	\$95,522	\$ 12.114	6,132	22%	\$62,175	(\$33,347)					
	PGC	1,833	\$30,224	\$ 16.489	1,520	17%	\$15,412	(\$14,812)					
	Total	9,718	\$125,746	\$ 12.940	7,652	21%		(\$48,159)	(\$785,876)				
Oct-22	KFG	19,438	\$122,783	\$ 6.317	16,518	15%	\$167,484	\$44,701					
	PGC	6,809	\$85,493	\$ 12.556	6,003	12%	\$60,867	(\$24,626)					
	Total	26,247	\$208,276	\$ 7.935	22,521	14%		\$20,076	(\$765,801)				
L&U Limit calcs		301,817	\$ 2,044,324	\$ 6.77	264,444	12.4%	\$ 2,145,890	\$ 21,711	Excess L&U	285,885	15,932		
	PGC	105,880	\$ 1,391,070	\$ 13.14	109,711	-3.6%	\$ 882,184			118,606	(12,726)		
	Total	407,697	\$ 3,435,394	\$ 8.43	374,155	8.2%	\$ 3,028,074	\$ 21,711	(\$744,090)	404,492	3,205		

Kentucky Frontier Gas		SCHEDULE III			GAS BALANCING ACCOUNT					Expected			
Month	System	Purch Mcf	Purch	Purch \$/Mcf	Sales Mcf	L&U	Gas Sales	O/U Recov Cost	Cum O/U Recov GBA Balance	Gas Cost \$/MCF	AA + BA Adjst	Gas Cost Reconcil'n	GCA Rate \$/Mcf
Nov-22	KFG	31,812	\$184,231	\$ 5.791	30,535	4%	\$350,841	\$166,611					\$ 11.490
	PGC	14,117	\$161,867	\$ 11.466	12,948	8%	\$148,777	(\$13,090)					
	Total	45,929	\$346,097	\$ 7.535	43,483	5%		\$153,521	(\$590,568)				
Dec-22	KFG	45,376	\$345,573	\$ 7.616	45,474	0%	\$553,321	\$207,748		\$ 11.504	\$ 0.664		\$ 12.168
	PGC	20,145	\$295,862	\$ 14.687	20,016	1%	\$243,545	(\$52,318)					
	Total	65,521	\$641,436	\$ 9.790	65,490	0%		\$155,430	(\$435,138)				
Jan-23	KFG	45,650	\$284,853	\$ 5.760	39,064	14%	\$475,323	\$190,470					
	PGC	16,655	\$189,292	\$ 12.210	16,495	1%	\$200,703	\$11,411					
	Total	62,305	\$474,145	\$ 7.610	55,559	11%		\$201,881	(\$233,257)				
Feb-23	KFG	35,399	\$168,540	\$ 4.761	36,289	-3%	\$441,557	\$273,017		\$ 11.504	\$ 0.664		\$ 12.168
	PGC	17,270	\$164,703	\$ 9.537	16,600	4%	\$201,987	\$37,284					
	Total	52,669	\$333,243	\$ 6.327	52,889	0%		\$310,301	\$77,044				
Mar-23	KFG	33,734	\$134,469	\$ 3.986	31,900	5%	\$388,148	\$253,679					
	PGC	13,312	\$120,290	\$ 9.036	12,851	3%	\$156,366	\$36,076					
	Total	47,046	\$254,759	\$ 5.415	44,750	5%		\$289,755	\$366,799				
Apr-23	KFG	18,452	\$66,181	\$ 3.587	17,384	6%	\$211,525	\$145,345					
	PGC	7,372	\$63,291	\$ 8.585	6,381	13%	\$77,643	\$14,351					
	Total	25,824	\$129,472	\$ 5.014	23,765	8%		\$159,696	\$526,495				
May-23	KFG	15,731	\$49,090	\$ 3.121	11,914	24%	\$65,416	\$16,326		\$ 5.932	\$ (0.441)		\$ 5.491
	PGC	2,879	\$24,898	\$ 8.648	3,296	-14%	\$18,097	(\$6,800)					
	Total	18,610	\$73,988	\$ 3.976	15,210	18%		\$9,526	\$536,020				
Jun-23	KFG	8,235	\$24,722	\$ 3.002	7,770	6%	\$42,663	\$17,941					
	PGC	2,296	\$19,166	\$ 8.348	1,954	15%	\$10,729	(\$8,437)					
	Total	10,531	\$43,888	\$ 4.168	9,724	8%		\$9,503	\$545,524				
Jul-23	KFG	6,775	\$22,793	\$ 3.364	5,958	12%	\$32,713	\$9,920					
	PGC	1,838	\$15,484	\$ 8.424	1,459	21%	\$8,009	(\$7,474)					
	Total	8,613	\$38,277	\$ 4.444	7,417	14%		\$2,445	\$547,969				
Aug-23	KFG	7,140	\$21,668	\$ 3.035	6,558	8%	\$23,708	\$2,040		\$ 6.531	\$ (2.916)		\$ 3.615
	PGC	1,803	\$14,314	\$ 7.939	1,951	-8%	\$7,051	(\$7,262)					
	Total	8,943	\$35,982	\$ 4.023	8,508	5%		(\$5,222)	\$542,747				
Sep-23	KFG	7,798	\$19,487	\$ 2.499	7,092	9%	\$25,639	\$6,152					
	PGC	1,922	\$14,963	\$ 7.785	1,514	21%	\$5,473	(\$9,490)					
	Total	9,720	\$34,450	\$ 3.544	8,606	11%		(\$3,338)	\$539,409				
Oct-23	KFG	14,044	\$52,897	\$ 3.767	12,600	10%	\$45,550	(\$7,347)					
	PGC	4,784	\$39,031	\$ 8.159	3,886	19%	\$14,048	(\$24,984)					
	Total	18,828	\$91,929	\$ 4.883	16,485	12%		(\$32,331)	\$507,078	Sales/limtr	Excess L&U		
L&U Limit calcs		270,146	\$ 1,374,504	\$ 5.09	252,537	6.5%	\$ 2,656,405	\$ (29,909)	Excess L&U	273,013	(2,867)		
PGC		104,393	\$ 1,123,161	\$ 10.76	99,349	4.8%	\$ 1,092,428			107,405	(3,012)		
Total		374,539	\$ 2,497,665	\$ 6.67	351,886	6.0%	\$ 3,748,833	\$ (29,909)	\$477,169	380,417	(5,878)		

Kentucky Frontier Gas

SCHEDULE III

GAS BALANCING ACCOUNT

Month	System	Purch Mcf	Purch	Purch \$/Mcf	Sales Mcf	L&U	Gas Sales	O/U Recov Cost	Cum O/U Recov GBA Balance	Expected	AA + BA	Gas Cost	GCA Rate
										Gas Cost \$/MCF	Adjst	Reconcil'n	\$/Mcf
Nov-23	KFG	31,000	\$116,250	\$ 3.750	28,422	8%	\$85,711	(\$30,539)		\$ 6.259	\$ (3.244)		\$ 3.016
	PGC	12,627	\$112,045	\$ 8.873	13,082	-4%	\$39,452	(\$72,592)					
	Total	43,627	\$228,295	\$ 5.233	41,504	5%		(\$103,132)	\$374,037				
Dec-23	KFG	46,000	\$175,720	\$ 3.820	42,000	9%	\$126,659	(\$49,061)					
	PGC	21,000	\$215,670	\$ 10.270	20,000	5%	\$60,314	(\$155,356)					
	Total	67,000	\$391,390	\$ 5.842	62,000	7%		(\$204,417)	\$169,621				
Jan-24	KFG	50,000	\$200,000	\$ 4.000	46,000	8%	\$138,722	(\$61,278)					
	PGC	21,000	\$219,450	\$ 10.450	20,000	5%	\$60,314	(\$159,136)					
	Total	71,000	\$419,450	\$ 5.908	66,000	7%		(\$220,414)	(\$50,793)				

KFG SALES AUGUST 2023

PURCHASE METER	CCF	ADJ	\$\$	ADJ
25	147.82	0	112.54	0
39-D	549	0	417.96	0
4M-26	335.04	0	255.07	0
AUX-SIG	604.54	0	460.23	0
BLAINE	280.79	0	213.75	0
COL-GR	808.26	0	615.28	0
COL-PG	1258.4	0	958.01	0
CS-ING	1761.19	0	1307.25	0
CS-T-K-G	769.19	0	585.54	0
DBORO	63.03	0	49.76	0
FSM	4641.94	0	3533.87	0
HB-N	40709.57	0	28056.25	0
KWV39-B-C	2246.92	0	1710.5	0
KWV39-E	3290.88	0	2505.52	0
KWV56-B-C	1344.62	0	1023.63	0
KWV-73	24.14	0	18.38	0
NY-DEMA	21.12	0	16.08	0
NY-HTC-DW-ING-JF-A	5340.276	0	4059.29	0
NYT	163.56	0	124.49	0
Pub Cam FT	88.55	0	67.41	0
Pub Campton	2010.64	0	1530.65	0
Pub CarpntrBr	41	0	31.21	0
Pub Cliffvw	4446.38	0	3384.87	0
Pub FT	2355.24	0	1793.01	0
Pub FT BearPn	198.63	0	151.21	0
Pub FT Cannel	67.18	0	51.13	0
Pub HazlGrn	337.35	0	256.83	0
Pub HootHlw	50	0	38.06	0
Pub HrdOkly	24	0	18.28	0
Pub Jackson	8840.74	0	6728.19	0
Pub PineRdg	981.84	0	747.47	0
SC-B	1281.9	0	943.15	0
TOTAL	85083.74	0	61764.87	0
	85083.7362		61764.87	

KFG SALES SEPTEMBER 2023

PURCHASE METER	CCF	ADJ	\$\$	ADJ
25	153.87	0	117.15	0
39-D	519.82	0	395.73	0
4M-26	336.11	0	255.88	0
AUX-SIG	1098.69	0	836.38	0
BLAINE	266.8	0	203.09	0
COL-GR	713.19	0	542.92	0
COL-PG	1314.04	0	1000.33	0
CS-ING	1852.79	0	1362.55	0
CS-T-K-G	912.81	0	694.86	0
DBORO	65.68	0	52.93	0
FSM	4496.68	0	3423.23	0
HB-N	44194.23	0	30406.86	0
KWV39-B-C	2367.45	0	1802.27	0
KWV39-E	4037.03	0	3073.33	0
KWV56-B-C	1256.48	0	956.54	0
KWV-73	27.13	0	20.65	0
NY-DEMA	20.11	0	15.31	0
NY-HTC-DW-ING-JF-A	5988.895	0	4537.92	0
NYT	144.48	0	109.96	0
Pub Cam FT	100.7	0	76.65	0
Pub Campton	1930.37	0	1469.55	0
Pub CarpntrBr	38	0	28.92	0
Pub Cliffvw	1250.17	0	951.7	0
Pub FT	2221.43	0	1691.07	0
Pub FT BearPn	237.64	0	180.9	0
Pub FT Cannel	56.16	0	42.74	0
Pub HazlGrn	304.17	0	231.56	0
Pub HootHlw	34	0	25.89	0
Pub HrdOkly	24	0	18.28	0
Pub Jackson	7930.75	0	6035.37	0
Pub PineRdg	946.52	0	720.54	0
SC-B	1218.36	0	900.86	0
TOTAL	86058.55	0	62181.92	0
	86058.5549		62181.92	

KFG SALES OCTOBER 2023

PURCHASE METER	CCF	ADJ	\$\$	ADJ
25	626.3	0	476.79	0
39-D	782.48	0	595.7	0
4M-26	1015.96	0	773.48	0
AUX-SIG	1473.95	0	1122.08	0
BLAINE	830.15	0	631.95	0
COL-GR	1705.43	0	1298.29	0
COL-PG	2692.17	0	2049.46	0
CS-ING	3967.01	0	2962.89	0
CS-T-K-G	4517.58	0	3439.17	0
DBORO	614.78	0	519.56	0
FSM	12213.97	0	9298.31	0
HB-N	56636.13	0	39226.33	0
KWV39-B-C	7623.35	0	5803.56	0
KWV39-E	7687.34	0	5852.26	0
KWV56-B-C	4762.57	0	3625.74	0
KWV-73	117.61	0	89.53	0
NY-DEMA	43.18	0	32.87	0
NY-HTC-DW-ING-JF-A	14257.66	0	10789.33	0
NYT	686.72	0	522.79	0
Pub Cam FT	319.01	0	242.85	0
Pub Campton	3957.54	0	3012.82	0
Pub CarpntrBr	164.06	0	124.89	0
Pub Cliffvw	3854.93	0	2934.66	0
Pub FT	7810.62	0	5946.11	0
Pub FT BearPn	1118.45	0	851.44	0
Pub FT Cannel	366.17	0	278.78	0
Pub HazlGrn	1288.29	0	980.74	0
Pub HootHlw	139	0	105.83	0
Pub HrlIdOkly	90	0	68.51	0
Pub Jackson	15925.22	0	12112.08	0
Pub PineRdg	3209.01	0	2442.97	0
SC-B	4357.52	0	3246.56	0
TOTAL	164854.2	0	121458.3	0
	164854.2		121458.3	



TARIFF GAS INVOICE
AUGUST 2023

Page 1 of 2

Account Number
17659712 001 000 00

Invoice Date
2023-09-01 23

Print Date
09/02/23 00:01:09

Billing Statement For : KENTUCKY FRONTIER GAS LLC
200 GOBLE ROBERTS RD
LANCER KY 41653-1551

Account Summary :	Previous Account Balance	\$	1,121.96	
	Payments Received	\$	1,121.96	Credit
	Balance At Billing	\$	0.00	
	Current Charges	\$	1,086.62	
	Present Balance	\$	1,086.62	

RECEIVED
SEP - 8 2023

Amount Due	\$1,086.62
Please Pay Amount Due By	SEP 18, 2023

GENERAL INFORMATION

For questions about meter readings, consumption, or to disconnect/connect service, please call the **Columbia Gas Customer Service Center at 1-800-432-9345.**

Call Before You Dig - If you're planning a home construction or landscaping project, call Kentucky 811 at 811 at least 72 hours before you start to dig. A representative will mark the approximate location of underground utility lines on your property.

METER SUMMARY INFORMATION

Service Number	Billing Period		Days	Meter Readings		Meter Registration Mcf	Delivered Consumption Mcf
	From Mo-Day	To Mo-Day		Previous	Current		
100435199	07-28	08-29	32	7,770.0	7,780.0	1.0	16.0
Sales Consumption						1.0	16.0

CONTRACTUAL VOLUMES

100.0 Mcf DAILY FIRM VOLUME

100.0 Mcf MAXIMUM DAILY VOLUME

mtl/th
9-13-23



TARIFF GAS INVOICE
SEPTEMBER 2023

Account Number
17659712 001 000 0

Invoice Date
2023-10-02 22

Print Date
10/03/23 00:01:30

Billing Statement For : KENTUCKY FRONTIER GAS LLC
200 GOBLE ROBERTS RD
LANCER KY 41653-1551

Account Summary :	Previous Account Balance	\$	1,086.62	
	Payments Received	\$	1,086.62	Credit
	Balance At Billing	\$	0.00	
	Current Charges	\$	1,081.41	
	Present Balance	\$	1,081.41	

RECEIVED
OCT -5 2023

Amount Due	\$1,081.41
Please Pay Amount Due By	OCT 16, 2023

GENERAL INFORMATION

For questions about meter readings, consumption, or to disconnect/connect service, please call the **Columbia Gas Customer Service Center at 1-800-432-9345.**

Call Before You Dig - If you're planning a home construction or landscaping project, call Kentucky 811 at 811 at least 72 hours before you start to dig. A representative will mark the approximate location of underground utility lines on your property.

METER SUMMARY INFORMATION

Service Number	Billing Period		Days	Meter Readings		Meter Registration Mcf	Delivered Consumption Mcf
	From Mo-Day	To Mo-Day		Previous	Current		
100435199	08-29	09-27	29	7,780.0	7,800.0	2.0	32.0
Sales Consumption						2.0	32.0

CONTRACTUAL VOLUMES

100.0 Mcf DAILY FIRM VOLUME

100.0 Mcf MAXIMUM DAILY VOLUME

MH
10-9-23



TARIFF GAS INVOICE

OCTOBER 2023

Page 1 of 2

Invoice Date
2023-11-01 23

Account Number
17659712 001 000 0

Print Date
11/02/23 00:01:09

Billing Statement For : KENTUCKY FRONTIER GAS LLC
200 GOBLE ROBERTS RD
LANCER KY 41653-1551

Account Summary :	Previous Account Balance	\$	1,081.41	
	Payments Received	\$	1,081.41	Credit
	Balance At Billing	\$	0.00	
	Current Charges	\$	1,447.36	
	Present Balance	\$	1,447.36	

Amount Due	\$1,447.36
Please Pay Amount Due By	NOV 15, 2023

RECEIVED
NOV -7 2023

GENERAL INFORMATION

For questions about meter readings, consumption, or to disconnect/connect service, please call the **Columbia Gas Customer Service Center at 1-800-432-9345.**

Call Before You Dig - If you're planning a home construction or landscaping project, call Kentucky 811 at 811 at least 72 hours before you start to dig. A representative will mark the approximate location of underground utility lines on your property.

METER SUMMARY INFORMATION

Service Number	Billing Period		Days	Meter Readings		Meter Registration Mcf	Delivered Consumption Mcf
	From Mo-Day	To Mo-Day		Previous	Current		
100435199	09-27	10-30	33	7,800.0	7,870.0	7.0	118.0
Sales Consumption						7.0	118.0

CONTRACTUAL VOLUMES

100.0 Mcf DAILY FIRM VOLUME

100.0 Mcf MAXIMUM DAILY VOLUME

Mick
11/21/23



TARIFF GAS INVOICE

AUGUST 2023

Page 1 of 2

Account Number

16049885 001 000 5

Invoice Date

2023-09-05 1

Print Date

09/06/23 00:01:28

Billing Statement For : PEOPLES GAS INC
SR632 PETER CK RD
PHELPS KY 41553

Account Summary table with columns: Description, Amount, Credit. Rows include Previous Account Balance, Payments Received, Adjustment, Balance At Billing, Current Charges, Present Balance.

RECEIVED
SEP 11 2023

Amount Due \$12,405.67
Please Pay Amount Due By SEP 19, 2023

DUE DATE DOES NOT APPLY TO BALANCE AT BILLING

GENERAL INFORMATION

For questions about meter readings, consumption, or to disconnect/connect service, please call the Columbia Gas Customer Service Center at 1-800-432-9345.

Call Before You Dig - If you're planning a home construction or landscaping project, call Kentucky 811 at 811 at least 72 hours before you start to dig.

Milly is working on adjustment from previous bill

METER SUMMARY INFORMATION

Meter Summary table with columns: Service Number, Billing Period (From Mo-Day, To Mo-Day), Days, Meter Readings (Previous, Current), Meter Registration Mcf, Delivered Consumption Mcf.

ADJUSTMENT INFORMATION

Adjustment table with columns: From Date, To Date, Adjusted Reg Mcf, Adjustment Amount.

Meter Reading Under Calculated

Billed Adj. June 2023
0233

CONTRACTUAL VOLUMES

255.0 Mcf DAILY FIRM VOLUME

255.0 Mcf MAXIMUM DAILY VOLUME



TARIFF GAS INVOICE

SEPTEMBER 2023

Page 1 of 2

Invoice Date
2023-10-04 3

Account Number
16049885 001 000 5

Print Date
10/05/23 00:01:17

Billing Statement For : PEOPLES GAS INC
SR632 PETER CK RD
PHELPS KY 41553

Account Summary :	Previous Account Balance	\$	12,405.67	
	Payments Received	\$	12,405.67	Credit
	Adjustment	\$	786.44	Credit
	Balance At Billing	\$	786.44	Credit
	Current Charges	\$	2,064.39	
	Present Balance	\$	1,277.95	

RECEIVED
OCT 12 2023

Amount Due	\$1,277.95
Please Pay Amount Due By	OCT 18, 2023

GENERAL INFORMATION

For questions about meter readings, consumption, or to disconnect/connect service, please call the **Columbia Gas Customer Service Center at 1-800-432-9345.**

Call Before You Dig - If you're planning a home construction or landscaping project, call Kentucky 811 at 811 at least 72 hours before you start to dig. A representative will mark the approximate location of underground utility lines on your property.

METER SUMMARY INFORMATION

Service Number	Billing Period		Days	Meter Readings		Meter Registration Mcf	Delivered Consumption Mcf
	From Mo-Day	To Mo-Day		Previous	Current		
100435201	09-01	10-01	30	0.0	0.0	0.0	263.0
Sales Consumption						0.0	263.0

ADJUSTMENT INFORMATION

From Date	To Date	Adjusted Reg Mcf	Adjustment Amount
09-12	09-12	0.0	\$786.44 Credit ?
Meter Reading Over Calculated			
		205 227	used 161mcf Billed 250
		July 2023	

CONTRACTUAL VOLUMES

255.0 Mcf DAILY FIRM VOLUME

255.0 Mcf MAXIMUM DAILY VOLUME



TARIFF GAS INVOICE

OCTOBER 2023

Page 1 of 2

Invoice Date 2023-11-06 2

Account Number 16049885 001 000 5

Print Date 11/07/23 00:01:09

Billing Statement For : PEOPLES GAS INC SR632 PETER CK RD PHELPS KY 41553

Account Summary table with rows: Previous Account Balance, Payments Received, Adjustment, Balance At Billing, Current Charges, Present Balance.

Present Balance Amount \$4,985.49 Credit NO PAYMENT REQUIRED

RECEIVED NOV 13 2023

GENERAL INFORMATION

For questions about meter readings, consumption, or to disconnect/connect service, please call the Columbia Gas Customer Service Center at 1-800-432-9345.

Call Before You Dig - If you're planning a home construction or landscaping project, call Kentucky 811 at 811 at least 72 hours before you start to dig.

METER SUMMARY INFORMATION

Meter Summary table with columns: Service Number, Billing Period, Days, Meter Readings, Meter Registration, Delivered Consumption.

ADJUSTMENT INFORMATION

Adjustment table with columns: From Date, To Date, Adjusted Reg Mcf, Adjustment Amount. Includes handwritten notes: 'Aug. 2023', 'Billed 1064', 'used 257'.

CONTRACTUAL VOLUMES

255.0 Mcf DAILY FIRM VOLUME

255.0 Mcf MAXIMUM DAILY VOLUME

Cumberland Valley Resources, LLC

730 E Main St
Frankfort, KY 40601

INVOICE

DATE	INVOICE #
8/31/2023	3572

BILL TO
Kentucky Frontier Gas, LLC PO Box 408 Prestonsburg, KY 41653

REMIT PAYMENT TO
Cumberland Valley Resources, LLC Attn: Kenny Graham 730 E Main St Frankfort, Ky 40601

P.O. NUMBER	TERMS	REP
	Due Sept 25th, 2023	

QUANTITY	ITEM CODE	DESCRIPTION	PRICE EACH	AMOUNT
4,557	DTH-MKT	August 2023 gas sold to Auxier Road Gas Company Gas used in Manufacturing process	1.97217 0.00	8,987.18 0.00
			Total	\$8,987.18

Phone #
(502) 227-4441

mill
9-21-23

Cumberland Valley Resources, LLC

730 E Main St
Frankfort, KY 40601

INVOICE

DATE	INVOICE #
9/30/2023	3579

BILL TO
Kentucky Frontier Gas, LLC PO Box 408 Prestonsburg, KY 41653

REMIT PAYMENT TO
Cumberland Valley Resources, LLC Attn: Kenny Graham 730 E Main St Frankfort, Ky 40601

P.O. NUMBER	TERMS	REP
	Due Oct 25th, 2023	

QUANTITY	ITEM CODE	DESCRIPTION	PRICE EACH	AMOUNT
4,410	DTH-MKT	Sept 2023 gas sold to Auxier Road Gas Company Gas used in Manufacturing process	1.71432 0.00	7,560.16 0.00
Total				\$7,560.16

Phone #
(502) 227-4441

Michelle
10-25-23

Cumberland Valley Resources, LLC

730 E Main St
Frankfort, KY 40601

INVOICE

DATE	INVOICE #
10/31/2023	3584

BILL TO
Kentucky Frontier Gas, LLC PO Box 408 Prestonsburg, KY 41653

REMIT PAYMENT TO
Cumberland Valley Resources, LLC Attn: Kenny Graham 730 E Main St Frankfort, Ky 40601

P.O. NUMBER	TERMS	REP
	Due Nov 27th, 2023	

QUANTITY	ITEM CODE	DESCRIPTION	PRICE EACH	AMOUNT
6,913	DTH-MKT	Oct 2023 gas sold to Auxier Road Gas Company Gas used in Manufacturing process	1.79715 0.00	12,423.73 0.00
Total				\$12,423.73

Phone #
(502) 227-4441

[Handwritten Signature]
11-28-23



DIVERSIFIED
energy

Invoice

Invoice Number: 08-2023_KYFRONTIER_92261
 Invoice Month: 8/2023
 Invoice Date: 10/12/2023
 Invoice Due Date: 10/25/2023

Customer Details: Kentucky Frontier Gas, LLC PO Box 408 Prestonsburg, KY 41653 Contact: Donnis Horner Phone: 606-886-2431 Email: dhorner@kyfrontiergas.com; kcrisp@kyfrontiergas.com; revenue@dgoc.com;		Sender: Diversified Energy Marketing LLC 4150 Bolden Village Ave, N.W., Suite 410 Canton, OH 44718 Contact: DGO Marketing Phone: 804-213-2500 Email: marketing@dgoc.com Remittance Email: Marketing@dgoc.com	
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Invoice Summary		
Description	Quantity	Amount USD
Purchases		
Sales	91	\$98.28
Total Amount Due to Diversified Energy Marketing, LLC:		\$98.28

Monthly Purchases and Sales Invoice

	Beg Date	End Date	Buy/Sell	Pipeline/Product	Charge Type	Location	Location Name	Index	Total Energy Quantity	Total Volume	Rate	Total Amount \$
DIVMID												
40886	Aug 1, 2023	Aug 31, 2023	Sell	DIVMID	Sales Commodity	854640	HAROLD GREEN MASTER	IFERC Columbia Gas, App.	0 MMBtu	0 Mcf		\$0.00
40891	Aug 1, 2023	Aug 31, 2023	Sell	DIVMID	Sales Commodity	360705	CALEB WHITAKER MASTER (360705-CW)	IFERC Columbia Gas, App.	0 MMBtu	0 Mcf		\$0.00
40893	Aug 1, 2023	Aug 31, 2023	Sell	DIVMID	Sales Commodity	10496	104 FRONTIER MTR (10496X1)	IFERC Columbia Gas, App.	0 MMBtu	0 Mcf		\$0.00
40896	Aug 1, 2023	Aug 31, 2023	Sell	DIVMID	Sales Commodity	854652	ROGER SPRADLIN	IFERC Columbia Gas, App.	0 MMBtu	0 Mcf		\$0.00
8934	Aug 1, 2023	Aug 31, 2023	Sell	DIVMID	Sales Commodity	655512	GRANNY FITZ RD	IFERC Columbia Gas, App.	0 MMBtu	0 Mcf		\$0.00
8940	Aug 1, 2023	Aug 31, 2023	Sell	DIVMID	Sales Commodity	DCKRSN	ANNE DICKERSON (DICKERSON2)	IFERC Columbia Gas, App.	0 MMBtu	0 Mcf		\$0.00
8942	Aug 1, 2023	Aug 31, 2023	Sell	DIVMID	Sales Commodity	NY-FT	KY FRONTIER FT	IFERC Columbia Gas, App.	73 MMBtu	73 Mcf	\$1.0800	\$78.84

[Handwritten Signature]
10-18-23



DIVERSIFIED
energy

Invoice

Invoice Number: 08-2023_KYFRONTIER_92261
 Invoice Month: 8/2023
 Invoice Date: 10/12/2023
 Invoice Due Date: 10/25/2023

Monthly Purchases and Sales Invoice

	Beg Date	End Date	Buy/Sell	Pipeline/Product	Charge Type	Location	Location Name	Index	Total Energy Quantity	Total Volume	Rate	Total Amount \$
DIVMID												
8943	Aug 1, 2023	Aug 31, 2023	Sell	DIVMID	Sales Commodity	NYT	KY FRONTIER NYT	IFERC Columbia Gas, App.	16 MMBtu	16 Mcf	\$1.0800	\$17.28
9263	Aug 1, 2023	Aug 31, 2023	Sell	DIVMID	Sales Commodity	NYDEMA	KY FRONTIER DEMA (NY-DEMA)	IFERC Columbia Gas, App.	2 MMBtu	2 Mcf	\$1.0800	\$2.16
								Facility Sub Total	91	91		\$98.28
								Total:	91	91		\$98.28

Wiring Information:

Wire Bank: Koy Bank
 ABA Number: 041001039
 Account No.: 359681562383
 Remittance Email: Marketing@dgoe.com



DIVERSIFIED
energy

Invoice

Invoice Number: 08-2023_KYFRONTIER_92262
 Invoice Month: 8/2023
 Invoice Date: 10/12/2023
 Invoice Due Date: 10/25/2023

Customer Details:		Sender:	
Kentucky Frontier Gas, LLC PO Box 408 Prestonsburg, KY 41653 Contact: Dennis Horner Phone: 606-886-2431 Email: dhomer@kyfrontiergas.com; kcrisp@kyfrontiergas.com; revenue@dgoc.com;		Diversified Energy Marketing LLC 4150 Bolden Village Ave. N.W., Suite 410 Canton, OH 44718 Contact: DGO Marketing Phone: 804-213-2500 Email: marketing@dgoc.com Remittance Email: Marketing@dgoc.com	

Invoice Summary		
Description	Quantity	Amount USD
Purchases		
Sales	7	\$15.69
Total Amount Due to Diversified Energy Marketing, LLC:		\$15.69

Monthly Purchases and Sales Invoice

	Beg Date	End Date	Buy/Sell	Pipeline/Product	Charge Type	Location	Location Name	Index	Total Energy Quantity	Total Volume	Rate	Total Amount \$	
EGEPIK 7224	Aug 1, 2023	Aug 31, 2023	Sell	EGEPIK	Sales Commodity	181-S	181-S	IFERC Columbia Gas, App.	7 MMBtu	6 Mcf	\$2.2414	\$15.69	
									Facility Sub Total	7	6		\$15.69
KYWV 7221	Aug 1, 2023	Aug 31, 2023	Sell	KYWV	Sales Commodity	39E	39E	IFERC Columbia Gas, App.	0 MMBtu	0 Mcf		\$0.00	
									Facility Sub Total	0	0		\$0.00
									Total:	7	6		\$15.69



DIVERSIFIED
energy

Invoice

Invoice Number: 09-2023_KYFRONTIER_94376
 Invoice Month: 9/2023
 Invoice Date: 11/9/2023
 Invoice Due Date: 11/27/2023

Customer Details:		Sender:	
Kentucky Frontier Gas, LLC PO Box 408 Prestonsburg, KY 41653 Contact: Dennis Horner Phone: 606-886-2431 Email: dhomer@kyfrontiergas.com; kcrisp@kyfrontiergas.com; revenue@dgoc.com;		Diversified Energy Marketing LLC 4150 Bekden Village Ave. N.W., Suite 410 Canton, OH 44718 Contact: DGO Marketing Phone: 804-213-2500 Email: marketing@dgoc.com Remittance Email: Marketing@dgoc.com	

Invoice Summary		
Description	Quantity	Amount USD
Purchases		
Sales	1	\$1.94
Total Amount Due to Diversified Energy Marketing, LLC:		\$1.94

Monthly Purchases and Sales Invoice

	Beg Date	End Date	Buy/Sell	Pipeline/Product	Charge Type	Location	Location Name	Index	Total Energy Quantity	Total Volume	Rate	Total Amount \$
EGEPIK												
7224	Sep 1, 2023	Sep 30, 2023	Sell	EGEPIK	Sales Commodity	181-S	181-S	IFERC Columbia Gas. App.	1 MMBtu	1 Mcf	\$1.9400	\$1.94
								Facility Sub Total	1	1		\$1.94
KYWV												
7221	Sep 1, 2023	Sep 30, 2023	Sell	KYWV	Sales Commodity	39E	39E	IFERC Columbia Gas. App.	0 MMBtu	0 Mcf		\$0.00
								Facility Sub Total	0	0		\$0.00
								Total:	1	1		\$1.94



DIVERSIFIED
energy

Invoice

Invoice Number: 10-2023_KYFRONTIER_96684
 Invoice Month: 10/2023
 Invoice Date: 12/11/2023
 Invoice Due Date: 12/26/2023

Customer Details: Kentucky Frontier Gas, LLC PO Box 408 Prestonsburg, KY 41653 Contact: Dennis Homer Phone: 606-886-2431 Email: dhomer@kyfrontiergas.com; kcrisp@kyfrontiergas.com; revenue@dgo.com;	Sender: Diversified Energy Marketing LLC 4150 Belden Village Ave. N.W., Suite 410 Canton, OH 44718 Contact: DGO Marketing Phone: 804-213-2500 Email: marketing@dgo.com Remittance Email: Marketing@dgo.com
--	---

Invoice Summary		
Description	Quantity	Amount USD
Purchases		
Sales	2	\$4.55
Total Amount Due to Diversified Energy Marketing, LLC:		\$4.55

Monthly Purchases and Sales Invoice

	Buy/Sell	Pipeline/Product	Charge Type	Location	Location Name	Index	Total Energy Quantity	Total Volume	Rate	Total Amount \$
EGEPIK 7224										
Oct 1, 2023	Sell	EGEPIK	Sales Commodity	181-S	181-S	IFERC Columbia Gas, App.	2 MMBtu	1 Mcf	\$2.2750	\$4.55
							Facility Sub Total	2	1	\$4.55
KYWV 7221										
Oct 1, 2023	Sell	KYWV	Sales Commodity	39E	39E	IFERC Columbia Gas, App.	0 MMBtu	0 Mcf		\$0.00
							Facility Sub Total	0	0	\$0.00
							Total:	2	1	\$4.55

[Handwritten Signature]
12/12/23



DIVERSIFIED
energy

Invoice

Invoice Number: 10-2023_KYFRONTIER_96884
Invoice Month: 10/2023
Invoice Date: 12/11/2023
Invoice Due Date: 12/26/2023

Wiring Information:

Wire Bank:	Key Bank
ABA Number:	041001039
Account No.:	359681562393
Remittance Email:	Marketing@dgoc.com

East Kentucky Midstream
 KY Frontier (formerly Public Gas). Natural Gas Purchases
 P O Box 1666
 Salyersville, Ky 41465

Invoice # 27
 Date: 9/08/23
 Due Date: 9/25/23

Period Ended 8/31/23

Volume Computation (Mcf)
 DRAFT (subject to revision by parties)

Sales Area

Purchases

Jackson Area Master Meter Volume:

P700 - Pan Bowl Master Meter - A	P05050- J90035	
P750 - Pan Bowl Master Meter - B	P05055- J90040	
Loop Meter - Intel site		1,030
Effie Begley--Laughlin-Meter #1386		0
Seldon Brewer #1--Laughlin- #1393		0
Seldon Brewer #2--Laughlin- #1394	N/A	0

Hooten Hollow Area Master Meter Volume	J90000	0
Campton Area Master Meter Volume	J07000	121
Pine Ridge Area Master Meter Volume	J90010	180
Cliff View Area Master Meter Volume	J90020	156
Harold Oakley Area Master Meter Volume	J90030	3
Daysboro Meter (West Liberty)	J01303	
Hazel Green Master Meter Volume	J01296	45
Carpenter Branch Meter Volume		3
Salyersville Meter		
Outside System Farm Taps		271
Total Volume from Sales Areas		1,809

Rt #5 - Subtract: Inside Sys Jefferson Customers

051680 - Blaine Blanton J00019 2

sub
 9-21-23

054360 - Seldon Brewer	J10004	1
054400 - Seldon Brewer	J10005	3
051830 - Walter Begley	J10040	0
Total Inside Sys to Subtract from Public Volume		-6
Total Volume for Public Gas		1,803

Price Computation (NAESB Confirm #JG-002)

Gas Purchases – Mcf		1,803
Btu factor		<u>1.11837</u>
Gas Purchases - Dth		2,016
TCO Appalachian Index		1.35
Transport Rate per Dth		<u>5.75</u>
	Price per Dth	7.10
Amount due East Kentucky Midstream		<u>\$14,313.60</u>
	12% LAUF 242 DTHS @ \$1.35 =	\$326.70
	Total	<u>\$14,640.30</u>

Make Check Payable To:
 East Kentucky Midstream
 P.O. Box 1666
 Salyersville, Ky 41465

East Kentucky Midstream
 KY Frontier (formerly Public Gas). Natural Gas Purchases
 P O Box 1666
 Salyersville, Ky 41465

Invoice # 28
 Date: 10/9/23
 Due Date: 10/25/23

Period Ended 9/30/23

Volume Computation (Mcf)
 DRAFT (subject to revision by parties)

Sales Area

Purchases

Jackson Area Master Meter Volume:

P700 - Pan Bowl Master Meter - A	P05050- J90035	
P750 - Pan Bowl Master Meter - B	P05055- J90040	
Loop Meter - Intel site		1,153
Effie Begley--Laughlin-Meter #1386		0
Seldon Brewer #1--Laughlin- #1393		0
Seldon Brewer #2--Laughlin- #1394	N/A	0

Hooten Hollow Area Master Meter Volume	J90000	3
Campton Area Master Meter Volume	J07000	102
Pine Ridge Area Master Meter Volume	J90010	214
Cliff View Area Master Meter Volume	J90020	134
Harold Oakley Area Master Meter Volume	J90030	3
Daysboro Meter (West Liberty)	J01303	
Hazel Green Master Meter Volume	J01296	50
Carpenter Branch Meter Volume		5
Salyersville Meter		
Outside System Farm Taps		262
Total Volume from Sales Areas		1,926

Rt #5 - Subtract: Inside Sys Jefferson Customers

051680 - Blaine Blanton J00019 1

[Handwritten Signature]
 10-18-23

054360 - Seldon Brewer	J10004	1	
054400 - Seldon Brewer	J10005	2	
051830 - Walter Begley	J10040	0	
Total Inside Sys to Subtract from Public Volume			-4
Total Volume for Public Gas			<u>1,922</u>

Price Computation (NAESB Confirm #JG-002)

Gas Purchases – Mcf		1,922
Btu factor		<u>1.11837</u>
Gas Purchases - Dth		2,150
TCO Appalachian Index		1.08
Transport Rate per Dth		5.75
	Price per Dth	<u>6.83</u>
Amount due East Kentucky Midstream		<u>\$14,684.50</u>
	12% LAUF 258 DTHS @ \$1.08 =	\$278.64
	Total	<u>\$14,963.40</u>

Make Check Payable To:
 East Kentucky Midstream
 P.O. Box 1666
 Salyersville, Ky 41465

*OKAY 10/9/2023
 PER [signature]*

East Kentucky Midstream
 KY Frontier (formerly Public Gas). Natural Gas Purchases
 P O Box 1666
 Salyersville, Ky 41465

Invoice # 29
 Date: 11/06/23
 Due Date: 11/25/23

Period Ended 10/31/23

Volume Computation (Mcf)
 DRAFT (subject to revision by parties)

Sales Area

Purchases

Jackson Area Master Meter Volume:

P700 - Pan Bowl Master Meter - A	P05050- J90035	
P750 - Pan Bowl Master Meter - B	P05055- J90040	2,253
Loop Meter - Intel site		0
Effie Begley--Laughlin-Meter #1386		0
Seldon Brewer #1--Laughlin- #1393		0
Seldon Brewer #2--Laughlin- #1394	N/A	0

Hooten Hollow Area Master Meter Volume	J90000	10
Campton Area Master Meter Volume	J07000	344
Pine Ridge Area Master Meter Volume	J90010	534
Cliff View Area Master Meter Volume	J90020	444
Harold Oakley Area Master Meter Volume	J90030	8
Daysboro Meter (West Liberty)	J01303	
Hazel Green Master Meter Volume	J01296	238
Carpenter Branch Meter Volume		13
Salyersville Meter		
Outside System Farm Taps		961
Total Volume from Sales Areas		4,805

Rt #5 - Subtract: Inside Sys Jefferson Customers

051680 - Blaine Blanton J00019 11

[Handwritten Signature]
 11-28-23

054360 - Seldon Brewer	J10004	3
054400 - Seldon Brewer	J10005	5
051830 - Walter Begley	J10040	2
Total Inside Sys to Subtract from Public Volume		-21
Total Volume for Public Gas		4,784

Price Computation (NAESB Confirm #JG-002)

Gas Purchases – Mcf		4,784
Btu factor		<u>1.11837</u>
Gas Purchases - Dth		5,350
TCO Appalachian Index		1.38
Transport Rate per Dth		<u>5.75</u>
	Price per Dth	7.13
Amount due East Kentucky Midstream		<u>\$38,145.50</u>
	12% LAUF 642 DTHS @ \$1.38 =	\$885.96
	Total	\$39,031.46

Make Check Payable To:
 East Kentucky Midstream
 P.O. Box 1666
 Salyersville, Ky 41465

Hi-Energy Gas Co

Invoice for Natural Gas Sold

Production Period : August 2023

June 2023 TCo Index = /Dth

80% of TCo Index = /Dth

Contract Base = \$4.25 or 80% of TCo

Purchaser: Kentucky Frontier Gas, LLC
PO Box 408 Invoice #: 28
Prestonsburg, Ky. 41653

Date 08-9-23

Period End Purchase Point MCF/ BTU Factor Total 08/09/2023

08/31/23 MM#1 119.6875 X 1.134 = 135.725625 DTH X 4.25 \$576.83

Michelle
9-13-23

Hi-Energy Gas Co

Invoice for Natural Gas Sold

Production Period : September 2023

June 2023 TCo Index = /Dth

80% of TCo Index = /Dth

Contract Base = \$4.25 or 80% of TCo

Purchaser: Kentucky Frontier Gas, LLC
PO Box 408 Invoice #: 30
Prestonsburg, Ky. 41653

Date 10-08-23

<u>Period End</u>	<u>Purchase</u>	<u>Point</u>	<u>MCF/</u>	<u>BTU Factor</u>	<u>Total</u>
09/31/2023	MM# 142.6563	X	1.134	= 161.772244	DTH X 4.25 \$687.53

*MM#
10-11-23*

Hi-Energy Gas Co

Invoice for Natural Gas Sold

Production Period : October 2023

June 2023 TCo Index = /Dth

80% of TCo Index = /Dth

Contract Base = \$4.25 or 80% of TCo

Purchaser: Kentucky Frontier Gas, LLC
PO Box 408
Prestonsburg, Ky. 41653

Date 11-07-23
Invoice #: 30

<u>Period End</u>	<u>Purchase Point</u>	<u>MCF/ BTU Factor</u>	<u>Total</u>
10/31/2023	MM#1 581.5937	X 1.134 = 659.527256 DTH	X 4.25

Will
11/21/23

\$2802.99084

HTC GAS COMPANY, LLC.

P.O. BOX 783

HINDMAN, KY. 41822

Phone: 606-785-0761

Fax 606-785-0013

Kentucky Frontier Gas, LLC
P.O. Box 408
Prestonsburg Kentucky 41653

Sep-23
INVOICE: KY-082023

<i>Production Month</i>	<i>Description</i>	<i>MCF</i>	<i>BTU</i>	<i>DTH</i>	<i>Price</i>	<i>Amount</i>
August 2023	HTC Gas/Tackett & S Rice Branch/Brown #	587	1.0622	623.51	\$ 3.00	\$ 1,870.53

Net Purchase	\$ 1,870.53
--------------	-------------

5012 Washington St. W.
Charleston, WV 25313-1527

R.L. Laughlin
Natural Gas Consultants Since 1970

Phone: (304) 776-7740
Fax: (304) 776-7742
Web: www.rllco.com

Client Number: 43900
Client Name: HTC GAS CO., LLC

BROWN #1 RICE BRANCH

Accounting Period: 202308
MID:304

Make:	Route: 0	Diff Range: 100	Press Base: 14.73	CO2 0	Last Analysis:	MISC1:
Recorder:	Rev/Cycle:	Press Range: 250	Temp Base: 60	N2 0	Last Meter Test:	MISC2:
Serial #:	Pressure: GAUGE	Temp Range: 0	Barometric: 14.4	CH4: 0	Master:	MISC3:

Date On	Date Off	Rotation	Hours	Tube x Plate	Hw	PSIG	Temp	Gravity	Reading	Factor	MCF	Adj. MCF	BTU	MMBTU	Comment
07/31/2023	08/30/2023	31	719.72	2.067 x 0.375	7.88	57.2	60	0.68	770	0.7629	587.00	0	0	0.00	
1 Reading(s)			719.72								587.00	0.00		0.00	AP: 202308

HTC GAS COMPANY, LLC.

P.O. BOX 783

HINDMAN, KY. 41822

Phone: 606-785-0761

Fax 606-785-0013

Kentucky Frontier Gas, LLC
P.O. Box 408
Prestonsburg Kentucky 41653

Oct-23
INVOICE: KY-092023

<i>Production Month</i>	<i>Description</i>	<i>MCF</i>	<i>BTU</i>	<i>DTH</i>	<i>Price</i>	<i>Amount</i>
September 2023	HTC Gas/Tackett & Sons Rice Branch/Brown #1	462	1.0622	490.74	\$ 3.00	\$ 1,472.22

Net Purchase	\$ 1,472.22
---------------------	--------------------

5012 Washington St. W.
Charleston, WV 25313-1527

R.L. Laughlin
Natural Gas Consultants Since 1970

Phone: (304) 776-7740
Fax: (304) 776-7742
Web: www.rllco.com

Client Number: 43900
Client Name: HTC GAS CO., LLC

BROWN #1 RICE BRANCH

Accounting Period: 202309
MID:304

Make:	Route: 0	Diff Range: 100	Press Base: 14.73	CO2 0	Last Analysis:	MISC1:
Recorder:	Rev/Cycle:	Press Range: 250	Temp Base: 60	N2 0	Last Meter Test:	MISC2:
Serial #:	Pressure: GAUGE	Temp Range: 0	Barometric: 14.4	CH4: 0	Master:	MISC3:

Date On	Date Off	Rotation	Hours	Tube x Plate	Hw	PSIG	Temp	Gravity	Reading	Factor	MCF	Adj. MCF	BTU	MMBTU	Comment
08/30/2023	09/28/2023	31	482.43	2.067 x 0.375	12.65	48.6	60	0.68	606	0.7623	462.00	0	0	0.00	
1 Reading(s)			482.43								462.00	0.00		0.00	AP: 202309

MAGNUM DRILLING OF OHIO, INC.

9501 SR 5

ASHLAND, KY 41102

(606) 928-3800

(MINIMUM CHARGE 1 MCF)

ACCT # 1110

TYPE OF SERVICE	METER READING CURRENT	USED	CHARGES BILLED
GAS	24.0	0	24.0 252.00

PAST DUE	\$ -
CREDIT DUE	\$ -
MISC.	\$ -
TAXES	\$ -

METER READ	CLASS	NET AMOUNT	LATE CHARGE	GROSS AMT.
9/1/2022	1	252.00	25.20	277.20

PLEASE RETURN BOTTOM PORTION WITH PAYMENT
 AND INCLUDE YOUR ACCOUNT NUMBER WITH YOUR PAYMENT.
 THANK YOU.

FRONTIER GAS (CITY OF BLAINE)
 PO BOX 408
 PRESTONSBURG, KY 41101

PAY NET AMOUNT
 BEFORE THIS DATE
 20-Sep 2022

NET AMOUNT TO BE PAID
 252.00

GROSS AMOUNT TO BE PAID
 277.20

mill
 9-13-23

MAGNUM DRILLING OF OHIO, INC.

9501 SR 5

ASHLAND, KY 41102

(606) 928-3800

(MINIMUM CHARGE 1 MCF)

ACCT # 1110

TYPE OF SERVICE	METER READING		USED	CHARGES
	PRESENT	PREVIOUS		
	26.0	0	26.0	273.00

PAST DUE	0.00
CREDIT DUE	0.00
MISC.	0.00
TAXES	0.00

METER READ	CLASS	NET AMOUNT	LATE CHARGE	GROSS AMT.
10/1/2023	1	273.00	27.30	300.30

PLEASE RETURN BOTTOM PORTION WITH PAYMENT
AND INCLUDE YOUR ACCOUNT NUMBER WITH YOUR PAYMENT.
THANK YOU.

FRONTIER GAS (CITY OF BLAINE)

PO BOX 408

PRESTONSBURG, KY 41102

ACCOUNT
1110

PAY NET AMOUNT
BEFORE THIS DATE

20-Oct 2023

NET AMOUNT TO BE PAID

273.00

GROSS AMOUNT TO BE PAID

300.30

M &
10-9-23

MAGNUM DRILLING OF OHIO, INC.

9501 SR 5
ASHLAND, KY 41102
(606) 928-3800
(MINIMUM CHARGE 1 MCF)

ACCT # 1110

<u>TYPE OF SERVICE</u>	<u>METER READING CURRENT</u>	<u>USED</u>	<u>CHARGES BILLED</u>
GAS	79.0	0	79.0
			829.50

PAST DUE	\$ -
CREDIT DUE	\$ -
MISC.	\$ -
TAXES	\$ -



<u>METER READ</u>	<u>CLASS</u>	<u>NET AMOUNT</u>	<u>LATE CHARGE</u>	<u>GROSS AMT.</u>
11/1/2023	1	829.50	82.95	912.45

PLEASE RETURN BOTTOM PORTION WITH PAYMENT
AND INCLUDE YOUR ACCOUNT NUMBER WITH YOUR PAYMENT.
THANK YOU.

FRONTIER GAS (CITY OF BLAINE)
PO BOX 408
PRESTONSBURG, KY 41101 ACCOUNT
1110

PAY NET AMOUNT
BEFORE THIS DATE
20-Nov 2023

NET AMOUNT TO BE PAID
829.50

GROSS AMOUNT TO BE PAID
912.45

Handwritten signature
11/21/23

Quality Natural Gas, LLC

PO Box 480
Allen, KY 41601

606-874-8041 EXT 1253

606-874-2203 fax

Attn: Janice Wright (jwright@kinzerdrilling.com)

Invoice for Natural Gas Sold

Kentucky Frontier Gas, LLC
PO Box 408
Prestonsburg, KY 41653

606-886-6807
606-889-9196 FAX

Invoice Date **9/13/2023**
Invoice Number **202308KFG**
Prod End Date **8/31/2023**
Due Date **9/23/2023**

Meter	Period	Mcf	\$/Mcf	\$/Dth	Dth	Gross	KWV GATH	KWV FUEL	TOTAL
FSM	8/31/2023	916.70	1.740	1.450	1,100.04	\$ 1,595.06	\$ -	\$ -	\$ 1,595.06
FRONTIER EMERGENCY FEED	8/31/2023	-	-	-	-	\$ -	\$ -	\$ -	\$ -
AFLEX SALES	8/31/2023	6.00	1.740	1.491	7.00	\$ 10.44	\$ -	\$ -	\$ 10.44
HUD1 - HUDDY (PONDEROSA TRAILER PARK)	8/31/2023	-	-	-	-	\$ -	\$ -	\$ -	\$ -
QNG Farm Taps Actual (free gas excluded)	8/31/2023	94.72	4.014	3.335	114.00	\$ 380.23	\$ -	\$ -	\$ 380.23
AOG Farm Taps Actual (free gas excluded)	8/31/2023	111.19	4.110	3.425	133.43	\$ 457.00	\$ -	\$ -	\$ 457.00
QNG Free Customers (over allotment)	8/31/2023	51.33	1.590	1.316	62.00	\$ 81.61	\$ -	\$ -	\$ 81.61
AOG Free Customers (over allotment)	8/31/2023	3.30	3.421	2.823	4.00	\$ 11.29	\$ -	\$ -	\$ 11.29

PPA

Current Totals 1,183.24 1,420.47 2,535.63 - - 2,535.63

Past Due Amounts \$ -

Total Due \$ **2,535.63**

Janice Wright
9-13-23

Quality Natural Gas, LLC

PO Box 480
Allen, KY 41601

606-874-8041 EXT 1253
606-874-2203 fax

Attn: Janice Wright (jwright@kinzerdrilling.com)

Invoice for Natural Gas Sold

Kentucky Frontier Gas, LLC
PO Box 408
Prestonsburg, KY 41653

606-886-6807
606-889-9196 FAX

Invoice Date **10/12/2023**
Invoice Number **202309KFG**
Prod End Date **9/30/2023**
Due Date **10/22/2023**

Meter	Period	Mcf	\$/Mcf	\$/Dth	Dth	Gross	KWV GATH	KWV FUEL	TOTAL
FSM	9/30/2023	913.80	1.416	1.180	1,096.56	\$ 1,293.94	\$ -	\$ -	\$ 1,293.94
FRONTIER EMERGENCY FEED	9/30/2023	-	-	-	-	\$ -	\$ -	\$ -	\$ -
AFLEX SALES	9/30/2023	13.00	1.416	1.151	16.00	\$ 18.41	\$ -	\$ -	\$ 18.41
HUD1 - HUDDY (PONDEROSA TRAILER PARK)	9/30/2023	-	-	-	-	\$ -	\$ -	\$ -	\$ -
QNG Farm Taps Actual (free gas excluded)	9/30/2023	98.69	4.042	3.381	118.00	\$ 398.92	\$ -	\$ -	\$ 398.92
AOG Farm Taps Actual (free gas excluded)	9/30/2023	142.40	4.110	3.425	170.88	\$ 585.26	\$ -	\$ -	\$ 585.26
QNG Free Customers (over allotment)	9/30/2023	71.53	1.664	1.384	86.00	\$ 119.03	\$ -	\$ -	\$ 119.03
AOG Free Customers (over allotment)	9/30/2023	2.90	3.434	3.320	3.00	\$ 9.96	\$ -	\$ -	\$ 9.96
PPA (John Hall acct.)	7/31/2023	(116.00)	4.110	3.425	(139.20)	\$ (476.76)		\$	\$ (476.76)
Current Totals		1,126.33			1,351.24	1,948.76	-	-	1,948.76

→ Past Due Amounts \$ -

Total Due \$ 1,948.76

Michael
10-18-23

Quality Natural Gas, LLC

PO Box 480
Allen, KY 41601

606-874-8041 EXT 1253

606-874-2203 fax

Attn: Janice Wright (jwright@kinzdrilling.com)

Invoice for Natural Gas Sold

Kentucky Frontier Gas, LLC
PO Box 408
Prestonsburg, KY 41653

606-886-6807
606-889-9196 FAX

Invoice Date **11/27/2023**
Invoice Number **202310KFG**
Prod End Date **10/31/2023**
Due Date **12/7/2023**

Meter	Period	Mcf	\$/Mcf	\$/Dth	Dth	Gross	KWV GATH	KWV FUEL	TOTAL
FSM	10/31/2023	✓1,685.50	1.776	1.480	2,022.60	\$ 2,993.45	\$ -	\$ -	\$ 2,993.45
FRONTIER EMERGENCY FEED	10/31/2023	-	-	-	-	\$ -	\$ -	\$ -	\$ -
AFLEX SALES	10/31/2023	✓19.00	1.776	1.467	23.00	\$ 33.74	\$ -	\$ -	\$ 33.74
HUD1 - HUDDY (PONDEROSA TRAILER PARK)	10/31/2023	✓12.00	1.776	1.522	14.00	\$ 21.31	\$ -	\$ -	\$ 21.31
QNG Farm Taps Actual (free gas excluded)	10/31/2023	✓419.34	4.063	3.388	503.00	\$ 1,703.93	\$ -	\$ -	\$ 1,703.93
AOG Farm Taps Actual (free gas excluded)	10/31/2023	✓424.42	4.110	3.425	509.31	\$ 1,744.38	\$ -	\$ -	\$ 1,744.38
QNG Free Customers (over allotment)	10/31/2023	✓399.73	1.552	1.292	480.00	\$ 620.38	\$ -	\$ -	\$ 620.38
AOG Free Customers (over allotment)	10/31/2023	✓12.10	2.969	2.395	15.00	\$ 35.92	\$ -	\$ -	\$ 35.92

ppa

Current Totals 2,972.10 3,566.91 7,153.11 - - 7,153.11

→ Past Due Amounts \$ -

Total Due \$ **7,153.11**

mlh
11-28-23



Slone Energy, LLC

SLONE ENERGY P.O. Box 220
Oil Springs, KY 41238

Phone # 606-297-5330

Invoice

Date	Invoice #
12/1/2023	992

Bill To
Kentucky Frontier Gas, LLC 2962 Route 321 N Prestonsburg, KY 41653

P.O. No.	Terms	Project
Oct-Nov 2023	Due on receipt	

Quantity	Description	Rate	Amount
288.526	288.53 mcf Natural Gas Usage for the Months of October and November 2023 w/date ending at 8:00 am 12/1/2023. BTU = 987.98 Therefore, multiplier of 0.98798 (987.98/1000) \$4.00 dth X 0.98798 = \$3.95/mcf. Ballenger Sales Meter	3.95	1,139.68

mit
12/7/23

Please remit to above address.	Total	\$1,139.68
--------------------------------	--------------	------------

Southern Energy, LLC
 PO Box 783
 Hindman, KY 41822
 502-682-0235
 Fed Id: 47-4489166

Credit on Acct ✓

Bill to: Kentucky Frontier Gas, LLC
 Kim Crisp
 PO Box 408
 Prestonsburg, KY 41653
kcrisp@kyfrontiergas.com

Payment:

Invoice: 23-Aug Days 31

Sales

Volume

EQT KYWV Gathering Meter Deliveries

Monthly DTH 857

Prior Period Adjustments

-1,678
 -1,227

Total Invoice Amount:

EQT Meters

MCF

DTH

TD4	0	0
25	18	23
39	309	393
39B	0	0
39C	35	46
39D	50	63
39E	0	0
4M26	28	32
56B	227	287
56C	0	0
73	9	13
Total	676	857

DATE
October 1, 2023

Due Date: October 15, 2023

First Trust Bank
24 Commerce Road
Hazard, KY 41701
Acct: 7102841
Routing: 42108449

<u>Price</u>	<u>Total</u>
\$2.5000	\$2,142.50
\$3.6300	-\$6,091.14
\$3.2300	-\$3,963.21

✓
10,854.75

-\$7,911.85 DUE Kentucky Frontier

Southern Energy, LLC
 PO Box 783
 Hindman, KY 41822
 502-682-0235
 Fed Id: 47-4489166

Bill to: Kentucky Frontier Gas, LLC
 Kim Crisp
 PO Box 408
 Prestonsburg, KY 41653
kcrisp@kyfrontiergas.com

Payment:

Invoice: 23-Sep Days
 30

Sales

Volume

EQT KYWV Gathering Meter Deliveries

Monthly DTH
 1,474

Prior Period Adjustments

Total Invoice Amount:

*Still have
 credit
 0x
 7/11.05*

<u>EQT Meters</u>	<u>MCF</u>	<u>DTH</u>
TD4	373	472
25	17	22
39	389	496
39B	0	0
39C	63	83
39D	47	59
39E	0	0
4M26	39	45
56B	229	289
56C	0	0
73	6	8
Total	1,163	1,474

DATE

November 1, 2023

Due Date: November 15, 2023

First Trust Bank

24 Commerce Road

Hazard, KY 41701

Acct: 7102841

Routing: 42108449

Price

\$2.2300

Total

\$3,287.02

\$3,287.02 DUE Kentucky Frontier

MONTHLY INVOICE FROM SPIRIT AND ACP TO KENTUCKY FRONTIER GAS: PUNCHEON METER

ASSUMPTIONS

Prepared for: Kentucky Frontier Gas, LLC ("KFG")
 Prepared by: Alternative Capital Partners, LLC
 ("ACP") and Spirit Energy, LLC
 ("Spirit")
 Invoice date: September 12, 2023
 Invoice number: 2052
 Sellers: ACP and Spirit
 Purchaser: KFG

Purchase Point: Puncheon Meter
 Period start date: August 1, 2023

Period end date: August 31, 2023
 MCF sold during period: 210.76
 BTU Factor: 1.1619
 TCO index for month: \$1.35
 Floor price per MCF: \$4.50
 Applicable price per MCF
 (greater of floor price and
 80% TCO): \$4.50
 Total price per MCF: \$4.50
 ACP percentage: 50.0000%
 Spirit percentage: 50.0000%

ALLOCATION OF TOTAL INVOICED AMOUNT

		<u>Check made out to:</u>	<u>Address for check remittal:</u>
Total sale proceeds for period:	\$1,101.97		
Adjustment #1:	\$0.00		
Adjustment #2:	\$0.00		
TOTAL INVOICE AMOUNT:	\$1,101.97		
Payable to ACP:	\$550.99	Alternative Capital Partners, LLC	Alternative Capital Partners, LLC Attn: Aaron Lubowitz 264 Sterling Road Harrison, NY 10528
Payable to Spirit:	\$550.98	Spirit Energy, LLC	Spirit Energy, LLC PO Box 1510 874 E Maple St. Salyersville, KY 41465

**PLEASE REMIT PAYMENTS NO LATER THAN THE 20TH DAY OF THE MONTH OF THIS INVOICE
 WE APPRECIATE YOUR BUSINESS AND THANK YOU!**

m b
10-9-23

MONTHLY INVOICE FROM SPIRIT AND ACP TO KENTUCKY FRONTIER GAS: PUNCHEON METER

ASSUMPTIONS

Prepared for: Kentucky Frontier Gas, LLC ("KFG")
 Prepared by: Alternative Capital Partners, LLC
 ("ACP") and Spirit Energy, LLC
 ("Spirit")
 Invoice date: October 18, 2023
 Invoice number: 2062
 Sellers: ACP and Spirit
 Purchaser: KFG

Purchase Point: Puncheon Meter
 Period start date: September 1, 2023

Period end date: September 30, 2023
 MCF sold during period: 217.13
 BTU Factor: 1.1619
 TCO index for month: \$1.08
 Floor price per MCF: \$4.50
 Applicable price per MCF
 (greater of floor price
 and 80% TCO): \$4.50
 Total price per MCF: \$4.50
 ACP percentage: 50.0000%
 Spirit percentage: 50.0000%

ALLOCATION OF TOTAL INVOICED AMOUNT

Check made out to: *Address for check remittal:*

Total sale proceeds for
 period: \$1,135.28

Adjustment #1: \$0.00
 Adjustment #2: \$0.00

TOTAL INVOICE AMOUNT: \$1,135.28

Payable to ACP: \$567.64

Alternative Capital Partners, LLC

Alternative Capital Partners, LLC
 Attn: Aaron Lubowitz
 264 Sterling Road
 Harrison, NY 10528

Payable to Spirit: \$567.64

Spirit Energy, LLC

Spirit Energy, LLC
 PO Box 1510
 874 E Maple St.
 Salyersville, KY 41465

**PLEASE REMIT PAYMENTS NO LATER THAN THE 20TH DAY OF THE MONTH OF THIS INVOICE
 WE APPRECIATE YOUR BUSINESS AND THANK YOU!**

Mitch
 10-23-23

MONTHLY INVOICE FROM SPIRIT AND ACP TO KENTUCKY FRONTIER GAS: PUNCHEON METER

ASSUMPTIONS

Prepared for: Kentucky Frontier Gas, LLC ("KFG")
 Prepared by: Alternative Capital Partners, LLC
 ("ACP") and Spirit Energy, LLC
 ("Spirit")
 Invoice date: November 13, 2023
 Invoice number: 2072
 Sellers: ACP and Spirit
 Purchaser: KFG

Purchase Point: Puncheon Meter
 Period start date: October 1, 2023

Period end date: October 31, 2023
 MCF sold during period: 448.66
 BTU Factor: 1.1619
 TCO index for month: \$1.38
 Floor price per MCF: \$4.50
 Applicable price per MCF
 (greater of floor price
 and 80% TCO): \$4.50
 Total price per MCF: \$4.50
 ACP percentage: 50.0000%
 Spirit percentage: 50.0000%

ALLOCATION OF TOTAL INVOICED AMOUNT

Total sale proceeds for
 period: \$2,345.84
 Adjustment #1: \$0.00
 Adjustment #2: \$0.00
TOTAL INVOICE AMOUNT: \$2,345.84

Payable to ACP: \$1,172.92

Payable to Spirit: \$1,172.92

Check made out to:

Address for check remittal:

Alternative Capital Partners, LLC
 Attn: Aaron Lubowitz
 264 Sterling Road
 Harrison, NY 10528
 Spirit Energy, LLC
 PO Box 1510
 874 E Maple St.
 Salyersville, KY 41465

**PLEASE REMIT PAYMENTS NO LATER THAN THE 20TH DAY OF THE MONTH OF THIS INVOICE
 WE APPRECIATE YOUR BUSINESS AND THANK YOU!**

Michael
 11/21/23

STATEMENT

Tackett & Sons Drilling Contractors, Inc.

264 Twin Lick Road
 Salyersville, KY 41465
 606 349-6811

STATEMENT NO.
 DATE: September 18, 2023
 CUSTOMER ID:

BILL TO Kentucky Frontier Gas. LLC
 P.O. Boix 408
 Prestonsburg, Ky. 41653

DATE	DESCRIPTION	BALANCE	AMOUNT
	ELKHORN COAL # 21		
	August, 2023		
	195 MCF x 1037.665 (1.038) = 202.41 DTH x \$4.00 per DTH		\$809.64
			AMOUNT DUE
			\$809.64

REMITTANCE	
Statement #	
Date	
Amount Due	\$809.64
Amount Enclosed	

