

KENTUCKY UTILITIES COMPANY
LOUISVILLE GAS AND ELECTRIC COMPANY
\$'s

Company	Project #	Project Name/Description	Annual Actual Cost	Annual Budget	Variance	Completion Date	Year
KU	124930	LOANED DO TO TRANS MTP KU	-	31,428.64	31,428.64		2020
KU	127111	CR KY Dam to S.Paducah 69kv	(33,642.35)	-	33,642.35	Oct-21	2020
KU	134256	DSP VERSAILLES SUB	1,094,545.26	1,059,479.17	(35,066.09)	Jul-22	2020
KU	135243	Green River Steel 69kV Cap	(12,916.51)	-	12,916.51	Apr-20	2020
KU	135361	REL LEXPLNT-PISGH 69RBLD	2,832.45	-	(2,832.45)	Aug-21	2020
KU	137534	FP-Fibr/Telcom Upgrade-2020	-	352,828.85	352,828.85		2020
KU	137540	FP-Tools - 2020	-	171,227.51	171,227.51		2020
KU	138842	Grn Rvr Plnt-Hllsd 69kV Relo	360.23	-	(360.23)	Apr-21	2020
KU	139696	LEX UNDRGD-PHASE 1	833,168.65	-	(833,168.65)	May-21	2020
KU	139958	CR MLRSBRG-MRPHYVL	273,976.49	251,128.55	(22,847.94)	Jun-23	2020
KU	140096	SIMP CC V_WALL RPLC-KU-2020	603,590.27	998,668.24	395,077.97	Oct-20	2020
KU	140100	EMS OPERATOR MONITORS-KU-2019	1,006.40	-	(1,006.40)	Apr-20	2020
KU	140283	COMP-RELATED-EQUIP-KU-2020	-	92,468.96	92,468.96		2020
KU	144070	TEP-MOT-ETOWN-ETOWN#2	223,183.42	622,460.47	399,277.05	Sep-21	2020
KU	144083	TEP-MOT-KUPARK-PINEVILLE	-	120,636.73	120,636.73		2020
KU	144108	TEP-9.0MVAr,69kVCap-Paint Lick	857,620.08	4,513.60	(853,106.48)	Aug-21	2020
KU	144116	Lynch Control House	1,631,587.17	1,088,303.26	(543,283.91)	Jun-23	2020
KU	144975	REL CLAYS MILL MOS	710,415.40	501,910.44	(208,504.96)	Aug-21	2020
KU	145803	TEP-CR-CLAY VLG TP-SHBVLL E	2,824,967.05	4,350,987.67	1,526,020.62	Aug-22	2020
KU	145843	Balance BP Capital Labor	-	1.13	1.13		2020
KU	146868	KEN AMERICA RELOCATION	56,675.09	-	(56,675.09)	Apr-21	2020
KU	147248	TEP-MOT-Waitsboro-Union UW	-	2,771,758.59	2,771,758.59		2020
KU	147494	REL Paint Lick Switch	12.44	-	(12.44)	Apr-21	2020
KU	147496	REL McKee Road Switch	3,374.68	-	(3,374.68)	Oct-23	2020
KU	147498	REL Bardstown Ind Switch	34.74	-	(34.74)	Apr-21	2020
KU	147499	REL Four Mile Switch	9.93	-	(9.93)	Apr-21	2020
KU	147502	REL Bens Branch Switch	23,297.96	-	(23,297.96)		2020
KU	147503	REL Nelson Switch	(12,340.64)	-	12,340.64	May-21	2020
KU	147504	REL Madisonville North MOS	190,278.76	501,910.51	311,631.75	May-21	2020
KU	147506	REL Woodlawn Switch MOS	281,089.36	250,960.82	(30,128.54)	Jul-21	2020
KU	147508	REL Corbin East MOS	134,242.06	250,919.34	116,677.28	Apr-21	2020
KU	147509	REL Taylorsville MOS	65,395.66	128,852.87	63,457.21	May-20	2020
KU	147510	REL Wise Tap MOS	43,392.05	392,242.85	348,850.80	Dec-21	2020
KU	147511	REL Manitou Switch	323,063.59	351,328.51	28,264.92	Dec-23	2020
KU	147512	REL Nicholasville MOS	273,813.58	401,522.41	127,708.83	Jul-21	2020
KU	147513	REL Camp Breckenridge Switch	46,795.09	77,158.56	30,363.47	Mar-21	2020
KU	147515	REL Lebanon W31 Switch	8,374.76	-	(8,374.76)	Aug-22	2020
KU	147521	REL Spindletop 823 Switch	220,824.39	1,004,052.83	783,228.44	Aug-21	2020
KU	147524	REL Midway-WLex MOS	-	401,508.31	401,508.31		2020
KU	147528	REL Christian 458 Switch	188,703.49	552,068.92	363,365.43	Apr-21	2020
KU	147529	REL Diamond Switch	292,270.43	351,302.76	59,032.33	Apr-21	2020
KU	147531	REL Picadome Switch	(1,582.14)	-	1,582.14	Apr-21	2020
KU	147539	REL Saint Charles Switch	153,005.84	1,029,510.97	876,505.13	Jun-22	2020
KU	147734	FULL UPRGD EMS SWARE-KU-2020	331,990.15	257,554.85	(74,435.30)	Jan-21	2020
KU	147797	EMS APP ENHANCEMENTS-KU-2020	57,031.33	42,516.60	(14,514.73)	Jan-21	2020
KU	147805	ROUTINE EMS-KU 2020	-	14,172.20	14,172.20		2020
KU	147818	FP-SPIR Projects KU	-	2,579,005.13	2,579,005.13		2020
KU	148823	Earlington No-GRS 69kV Rbld	8,438,376.72	8,079,568.09	(358,808.63)	Aug-23	2020
KU	148847	CR Wofford-KU Park-GC Phase I	393,191.48	208,359.37	(184,832.11)		2020
KU	148851	CR Mrgnflld-Ovrlnld No 69kV Rbld	(2,872.87)	-	2,872.87	Jun-22	2020
KU	148854	SR Morganfield-Nebo 69kV	2,123,250.26	1,565,685.94	(557,564.32)	Oct-22	2020
KU	150644	Ghent Redesign 138kV-P&C	(193.18)	-	193.18	Apr-20	2020
KU	151608	DSP Versailles Bypass	1,188,087.59	802,421.12	(385,666.47)	Aug-21	2020
KU	151753	FP-KU Arrester Replacements	-	410,201.16	410,201.16		2020
KU	151763	FP-KU Coupling Capacitor Rpl	-	407,350.38	407,350.38		2020
KU	151775	Hillside Control House	-	111,910.00	111,910.00		2020
KU	151812	REL Lemons Mill MOS	15,870.06	-	(15,870.06)	Apr-21	2020
KU	152207	PBR-Farmers 69kV Brkr Rpl	729,819.97	274,330.05	(455,489.92)	Dec-21	2020
KU	152638	FP-KU Onlne Monitormg Equipmnt	-	250,054.62	250,054.62		2020
KU	152706	CR Farmers-Spencer Road	8,622,395.19	6,186,215.23	(2,436,179.96)	Dec-21	2020
KU	152941	New Circle Widening Hwy Relo	4,413.75	-	(4,413.75)		2020
KU	153073	REL Cynthia S MOS 569-605	(1,340.63)	-	1,340.63	Aug-20	2020
KU	153080	REL Newtown MOS Add	1,793.54	-	(1,793.54)	Oct-21	2020
KU	153081	REL Waitsboro MOS Add	(3.23)	-	3.23	Feb-20	2020
KU	153351	PR Adams-Millersburg	(461.87)	-	461.87	Apr-21	2020
KU	153370	FP-Battery Replacements - KU	-	197,102.46	197,102.46		2020
KU	153371	FP-DFR Installations - KU	-	67,375.61	67,375.61		2020
KU	154051	PAR-American Ave GG Rpl	414,025.38	-	(414,025.38)	Aug-20	2020
KU	154178	PR Lake Reba 162-Delvinta	(4,412.67)	-	4,412.67	Jul-21	2020
KU	154216	DSP Lonesome Pine-ROW	100.28	-	(100.28)		2020
KU	154274	PCA-Haeffling CC/SSVT Rpl	48,155.41	-	(48,155.41)	Jul-21	2020
KU	154511	DSP Barton Sub	147,619.25	-	(147,619.25)	Apr-21	2020
KU	154585	CR Clay Village-West Frankfort	2,169,407.19	-	(2,169,407.19)	Sep-22	2020
KU	155206	PR Rosine-Leitchfield	900.56	-	(900.56)	Jul-22	2020

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KU	155704	POR CCVT and Wave Traps-KU	(134,337.21)	-	134,337.21	Dec-20	2020
KU	156475	FBR-Lebanon (2) 69kV Bkr RPL	173.86	-	(173.86)	Jun-20	2020
KU	156687	PR Carrollton-Clifty Creek	1,310.69	-	(1,310.69)	Apr-21	2020
KU	156688	PR Adams-Innovation Drive	494.56	-	(494.56)	Apr-21	2020
KU	156689	PR Earlington NO-G River	188,351.73	521,906.58	333,554.85	Mar-23	2020
KU	156690	PR Paducah Primary-So Pad	58.09	-	(58.09)	Apr-21	2020
KU	156691	PR Grahamville-Pad Primary	1,903.18	-	(1,903.18)	Apr-21	2020
KU	156692	PR Earlington N-Rumsey-GRS	292,165.92	232,260.97	(59,904.95)	Jul-21	2020
KU	156693	PR Green River-Armstrong Dock	11.81	-	(11.81)	Apr-21	2020
KU	156694	PR Hillside-Green River	785.10	-	(785.10)	Dec-21	2020
KU	156696	PR Eastwood-Shelbyville	1,017.00	-	(1,017.00)	Apr-21	2020
KU	156697	PR Green River-Indian Hill	57,349.47	-	(57,349.47)	Apr-21	2020
KU	156698	PR Loudon-Rockwell-Winch	21,777.21	-	(21,777.21)	Aug-21	2020
KU	157154	REL Detroit Harvester MOS	542,138.49	531,962.49	(10,176.00)	Dec-21	2020
KU	157158	REL EKPC Carpenter MOS	272,686.48	250,922.88	(21,763.60)	Apr-21	2020
KU	157161	REL Greenville West MOS-A	423,219.95	387,155.23	(36,064.72)	Dec-21	2020
KU	157175	REL Rineyville MOS	43,296.89	139,561.22	96,264.33	May-20	2020
KU	157200	TEP-MOT-Bimble-Emanuel Tap	-	1,762,996.03	1,762,996.03		2020
KU	157201	TEP-MOT-Bimble-Hinkle 69kV	-	50,208.06	50,208.06		2020
KU	157209	TEP-CR-Ky Dam-So Paducah	-	331,513.42	331,513.42		2020
KU	157211	TEP-NL-Lebanon-Lebanon South	176,397.60	2,842,886.17	2,666,488.57	Jan-24	2020
KU	157213	FTR-Lebanon 138/69kV Xfmr	16,608.79	-	(16,608.79)	Aug-20	2020
KU	157315	DSP N1DT Wilson Downing	443,043.06	776,811.74	333,768.68	Apr-21	2020
KU	157348	REL Belt Line MOS	206.32	100,358.05	100,151.73	Aug-22	2020
KU	157437	PRLY Morganfield Relay Panels	117.68	-	(117.68)	Mar-20	2020
KU	157534	PRTU- Marion Co EKPC Tie	1,320.89	-	(1,320.89)	Aug-20	2020
KU	157635	PR Nebo-Wheatcroft	3,185,595.39	4,644,470.33	1,458,874.94	Aug-21	2020
KU	157636	PR Dorchester-St Paul	550,501.53	65,172.58	(485,328.95)		2020
KU	157637	PR Hillside-River Queen	1,689,413.91	1,627,001.90	(62,412.01)	Mar-22	2020
KU	157638	PR Bond-Dorchester	1,329,192.69	2,492,839.52	1,163,646.83		2020
KU	157639	PR Corydon-Grn River Steel	3,860,985.64	950,218.08	(2,910,767.56)	Mar-22	2020
KU	157640	PR Carrollton-E Frankfort	513,005.83	791,986.24	278,980.41	May-21	2020
KU	157641	PR Bimble-London 69kV	2,391,820.75	2,351,097.47	(40,723.28)	Apr-21	2020
KU	157642	PR Imboden-Gorge-Dorchester	1,257,983.45	2,351,704.20	1,093,720.75		2020
KU	157645	PR Adams-Haefling	1,470,461.31	1,845,686.45	375,225.14	Nov-23	2020
KU	157660	DSP White Sulphur Sub	674,347.31	1,080,183.23	405,835.92	Jul-21	2020
KU	157691	TEP Brown North-W Lexington	-	52,181.94	52,181.94		2020
KU	157694	PR Dorchester-St Paul 69kV	46,985.99	-	(46,985.99)	Jul-20	2020
KU	157708	ESR Ashland Oil-Cty of Paducah	172,537.32	327,981.18	155,443.86	Jul-21	2020
KU	157709	ESR Campground-Jksn Co REA	341,854.70	327,981.18	(13,873.52)	Oct-22	2020
KU	157710	ESR Haley 667-615	10,688.33	-	(10,688.33)	Jul-21	2020
KU	157711	ESR Mid Valley Clarkson	25,878.42	-	(25,878.42)	May-22	2020
KU	157712	REL Millers Creek REA MOS	-	500,235.55	500,235.55		2020
KU	157715	ESR Kuhlman 547-605	-	327,981.18	327,981.18		2020
KU	157716	ESR Onton 447-615-625	165,695.29	450,983.58	285,288.29	Apr-21	2020
KU	157719	ESR Shun Pike 449-605-615	65,743.91	-	(65,743.91)	Dec-21	2020
KU	157720	ESR Salt Lick 727-615	53,363.12	337,819.00	284,455.88	May-22	2020
KU	157722	ESR Kawneer 885-605	244,607.82	378,426.44	133,818.62	Jun-21	2020
KU	157736	TEP-MOT-Adams-Georgetown	15.39	-	(15.39)	Apr-21	2020
KU	157806	TEP Hardin Co Line Work	11,026.11	35,196.83	24,170.72	Aug-22	2020
KU	157846	Mobile Capacitor Bank-KU	709,276.01	-	(709,276.01)	Mar-21	2020
KU	157872	PR Dorchester-Bond	406,075.34	412,189.45	6,114.11	Jun-22	2020
KU	157999	PR KU Park-Middlesboro	11,463.45	-	(11,463.45)	Apr-21	2020
KU	158068	TCC OpEngExp & Training Room-K	25,705.47	-	(25,705.47)	Nov-20	2020
KU	158395	POR- West Cliff 702 Mechanism	3,360.84	-	(3,360.84)	Aug-20	2020
KU	158781	Ashwood Solar Intercn Fac-Subs	249.94	194,020.44	193,770.50		2020
KU	158782	Ashwood Solar Network Upg Sub	13,995.39	1,537,541.40	1,523,546.01		2020
KU	158817	OMU Subs Intrcnt GR-GRS	3.99	-	(3.99)	May-20	2020
KU	158818	OMU Lines Intrcnt GR-GRS	(58,455.61)	928.00	59,383.61	Apr-21	2020
KU	158952	TL Comp Rel Hardware_KU	(1,063.34)	-	1,063.34	Mar-21	2020
KU	158961	EKPC to KU W Shlby Intrcn-Line	4,299.69	3,761.29	(538.40)	Apr-22	2020
KU	159001	EKPC to KU W Shlby Intrcn-Sub	20,041.19	-	(20,041.19)	Dec-21	2020
KU	159316	PPLC-Delvinta 139-804 DCB	38,010.89	-	(38,010.89)	Sep-20	2020
KU	159504	POR-S Paducah 624 Bkr Retire	48,280.13	(20,264.58)	(68,544.71)	Dec-21	2020
KU	159595	CIP RX5000 Replacement	286.64	-	(286.64)	Jun-20	2020
KU	159620	ROR Spare 138/69kV Xfmr (ET)	721,077.00	621,859.00	(99,218.00)	Nov-21	2020
KU	159694KU	OSI Landscape Tool - KU	-	339,547.72	339,547.72		2020
KU	159701	PBR-Lebanon Substation	208,865.22	198,440.17	(10,425.05)	Jul-21	2020
KU	160396	PowerGEM-KU	30,265.71	30,109.04	(156.67)	Jan-21	2020
KU	160443	Tyrone SPCC	182,609.58	-	(182,609.58)	Dec-20	2020
KU	160548	TEP-KU Park-Pineville 69kV MOT	276,894.93	-	(276,894.93)	Nov-20	2020
KU	160577	TEP Camargo 69kV Cap Bank	807,964.13	389,329.10	(418,635.03)	Feb-22	2020
KU	160591	TEP Middlesboro Cap Land	5,463.30	-	(5,463.30)	Aug-20	2020
KU	160683	PPLC-Pineville Sw 161kV Rpl	76,715.88	-	(76,715.88)	Sep-20	2020

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KU	160684	PPLC-Farley 161kV Rpl	73,763.59	-	(73,763.59)	Feb-21	2020
KU	160690	PRTU-Boyle County	94,578.11	-	(94,578.11)	Jul-21	2020
KU	160705	FTR-Beattyville Transformer	9,564.53	-	(9,564.53)	Jun-20	2020
KU	160709	ROR Spare 161kV/69k Xfmr (BV)	656,604.31	-	(656,604.31)	Mar-21	2020
KU	160805	PBTY Blackwell Battery	44,649.15	-	(44,649.15)	Jul-21	2020
KU	160844	POTH-Test Lab DFR Addition - K	18,944.79	-	(18,944.79)	Nov-20	2020
KU	160926	TEP-Bardstown 69kV Cap Bank	763,200.83	-	(763,200.83)	Jul-21	2020
KU	160964	Leb- South Switch Station-Land	14,174.32	-	(14,174.32)	Nov-21	2020
KU	161012	PAR-Frankfort - Line 613-625	38.48	-	(38.48)	Aug-20	2020
KU	161020	REL-Midway-W Lexington MOS	143,539.32	-	(143,539.32)	Dec-21	2020
KU	161066	Sale of KU Xfmr to LGE	(2,864,631.26)	-	2,864,631.26	Sep-20	2020
KU	161283	Loudon Ave Storage Pad	86,123.44	-	(86,123.44)	Jul-20	2020
KU	161309	Lex Plant Void Remediation	82,654.63	-	(82,654.63)	Apr-21	2020
KU	161458	REL Gorge MOS	448,735.55	-	(448,735.55)	Jul-21	2020
KU	161624	Trans P&C Toolkit-KU	54,327.10	-	(54,327.10)	Mar-20	2020
KU	161892	PPLC Smart Gap-KU	133,544.93	-	(133,544.93)	Sep-21	2020
KU	162210	TEP-TPL-0007 Compliance Work	259,533.59	-	(259,533.59)	Aug-21	2020
KU	162273	Subs Monitors - KU	35,613.10	-	(35,613.10)	May-21	2020
KU	162601	POTH Ghent MOS	127,942.35	-	(127,942.35)	Jan-22	2020
KU	162639	Subs Bluebeam Revu Software-K	10,303.87	-	(10,303.87)	Sep-20	2020
KU	162820	OSI Landscape Tool-KU	78,082.29	-	(78,082.29)	Jan-21	2020
KU	162916	Trans P&C Toolkit	6,119.17	-	(6,119.17)	Jan-21	2020
KU	163580	POR Bonnieville Batteries	33,978.43	-	(33,978.43)	Mar-21	2020
KU	163581	POR Carntown Batteries	18,173.18	-	(18,173.18)	Jul-21	2020
KU	163619	Ohio Co Breaker Retirements	12,409.53	-	(12,409.53)	Nov-20	2020
KU	163760	PDFR Hillside IP Connectivity	4,044.25	-	(4,044.25)	Aug-21	2020
KU	163852	POR Virginia City Batteries	19,743.88	-	(19,743.88)	Jul-21	2020
KU	163870	POR North Somerset Battery	14,008.65	-	(14,008.65)	Apr-21	2020
KU	163882	Tool-Cap Bank Test Set	12,680.71	-	(12,680.71)	Jan-21	2020
KU	163920-K	Nexant-Grid 360-KU	32,329.28	-	(32,329.28)	Jan-21	2020
KU	163922	Paris Driveway Easement	60,075.81	-	(60,075.81)	Feb-21	2020
KU	K8-2020	Storm Damage T-Line KU 2020	760,676.11	787,209.67	26,533.56		2020
KU	K9-2017	Priority Repl T-Lines KU	(54.96)	-	54.96	Feb-24	2020
KU	K9-2018	Priority Repl T-Lines KU 2018	(452,985.76)	-	452,985.76		2020
KU	K9-2019	Priority Repl T-Lines KU 2019	279,895.16	-	(279,895.16)	Feb-24	2020
KU	K9-2020	Priority Repl T-Lines KU 2020	10,800,122.74	9,402.79	(10,790,719.95)	Apr-23	2020
KU	K9-2021	Priority Repl T-Lines KU 2021	4,086.72	-	(4,086.72)		2020
KU	KARM-2019	Priority Repl X-Arms KU 2019	18,763.91	-	(18,763.91)	Feb-24	2020
KU	KARM-2020	Priority Repl X-Arms KU 2020	317,691.31	200,075.58	(117,615.73)	Feb-24	2020
KU	KARREST17	KU Arrester Replacements 2017	(3,673.70)	-	3,673.70	Feb-23	2020
KU	KINS-2019	Priority Repl Insltrs KU 2019	85,040.60	-	(85,040.60)	Feb-24	2020
KU	KINS-2020	Priority Repl Insltrs KU 2020	97,880.39	50,059.85	(47,820.54)	Feb-24	2020
KU	KOTFAIL17	KU-OtherFail-2017	(11,701.04)	-	11,701.04	Feb-24	2020
KU	KOTFAIL18	KU-OtherFail-2018	40,071.92	-	(40,071.92)	Feb-24	2020
KU	KOTFAIL19	KU-OtherFail-2019	777,784.27	-	(777,784.27)	Feb-23	2020
KU	KOTFAIL20	KU-OtherFail-2020	1,048,436.11	1,012,035.87	(36,400.24)		2020
KU	KOTH-2018	Priority Repl Other KU 2018	66,713.31	-	(66,713.31)	Mar-23	2020
KU	KOTH-2019	Priority Repl Other KU 2019	312,733.36	-	(312,733.36)	Jun-23	2020
KU	KOTH-2020	Priority Repl Other KU 2020	3,651,219.75	900,004.20	(2,751,215.55)		2020
KU	KOTPR20	FP-KU Other Prot Blanket 2020	-	105,678.47	105,678.47		2020
KU	KRELAY-17	Relay Replacements-KU-2017	248.27	-	(248.27)	Feb-24	2020
KU	KRTU-20	FP-KU RTU Replacements-2020	-	500,779.89	500,779.89		2020
KU	KSTSV12	STATION SERV XFMRs KU-12	(15,935.53)	-	15,935.53	Jan-22	2020
KU	LI-000004	PR Carrollton-Warsaw	(23,122.74)	-	23,122.74	Apr-21	2020
KU	LI-000006	PR Beattyville-West Irvine	8,393.25	-	(8,393.25)	Feb-20	2020
KU	LI-000012	PR Carrollton-Eminence	12,627.88	-	(12,627.88)	Aug-20	2020
KU	LI-000016	PR Tyrone-Higby Mill	(3,732.30)	-	3,732.30	Feb-20	2020
KU	LI-000017	PR Middlesboro-Pineville	27,169.97	-	(27,169.97)	May-21	2020
KU	LI-000020	PR Dix Dam-Lancaster	1.20	-	(1.20)	Apr-21	2020
KU	LI-000024	PR Green River-Green Rvr Stl	11,149.03	-	(11,149.03)	Apr-21	2020
KU	LI-000025	PR Harlan Y-Pineville	866,762.68	-	(866,762.68)	Jun-21	2020
KU	LI-000030	PR Lancaster-Danville E	990.60	-	(990.60)	Apr-21	2020
KU	LI-000034	PR Middlesboro 127-Midsbro 780	410.71	-	(410.71)	May-21	2020
KU	LI-000036	PR Pineville-Rocky Branch	2,934,093.12	-	(2,934,093.12)	Aug-21	2020
KU	LI-000042	ESR Campblsylvle Tay Co 768-605	4.18	-	(4.18)	Apr-21	2020
KU	LI-000047	ESR Paris City 3 021-605 & 615	1,543.28	-	(1,543.28)	Apr-22	2020
KU	LI-000048	ESR River Queen Tap 107-605	1,298.62	-	(1,298.62)	Nov-21	2020
KU	LI-000049	ESR Owen Co 145-715	40.38	-	(40.38)	Apr-21	2020
KU	LI-000050	ESR Brush Creek 517-605 & 615	(3,659.40)	-	3,659.40	Apr-21	2020
KU	LI-000051	ESR Wheatcroft Tap 112-615	3.05	-	(3.05)	Apr-21	2020
KU	LI-000055	MOS Rivr Queen Tap 167-805-815	(5,730.02)	-	5,730.02	Jan-20	2020
KU	LI-000059	REL Vrslls ByPass 838-605-615	44,162.43	101,925.84	57,763.41	Apr-21	2020
KU	LI-000060	REL Bromley 29-615	(6.80)	-	6.80	Apr-20	2020
KU	LI-000063	REL Shavers Chapel 439-605 MOS	71.08	-	(71.08)	Jul-21	2020

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KU	LI-000066	REL Lawncrbg 639-605-625 MOS	(3.04)	-	3.04	Feb-20	2020
KU	LI-000068	REL Liberty Rd 529-605-615 MOS	1,427.60	-	(1,427.60)	Feb-20	2020
KU	LI-000083	TEP-CR-Loudon Ave-Hume Road	948,673.80	-	(948,673.80)	Dec-23	2020
KU	LI-000085	TEP-MOT-Greensburg-Camp EKPC	407.92	-	(407.92)	Apr-21	2020
KU	LI-000091	TEP-MOT-Green Rvr-Shvrs Chapel	334.91	-	(334.91)	Apr-21	2020
KU	LI-000092	TEP-MOT-Morganfield-Wheatcrft	563.26	-	(563.26)	May-21	2020
KU	LI-000093	TEP-MOT-Floyd-Waynesburg	3.12	-	(3.12)	Apr-21	2020
KU	LI-000095	TEP-MOT-KU Park-Stinking Creek	55,417.05	334,638.17	279,221.12	May-21	2020
KU	LI-000096	TEP-MOT-Wofford-Rockhold	-	705,945.70	705,945.70		2020
KU	LI-000098	TEP-MOT-Hinkle-Stinking Creek	180,378.52	428,278.32	247,899.80	Apr-21	2020
KU	LI-000100	TEP-MOT-Etown-Nelson Co	(348.92)	124,714.49	125,063.41	Jul-20	2020
KU	LI-000102	TEP-NL-Hardin Co-Etown New 2nd	18,236.36	254,126.92	235,890.56	Aug-22	2020
KU	LI-158321	Midland Avenue Relo	13.48	-	(13.48)	Apr-21	2020
KU	LI-158662	REL Eddyville MOS	5,717.78	-	(5,717.78)	Jan-20	2020
KU	LI-158691	PR Harlan Y-Pocket	479,528.30	-	(479,528.30)	Oct-21	2020
KU	LI-158816	LTG Pineville-Rocky Branch	38.82	-	(38.82)	Apr-21	2020
KU	LI-158880	PR Corydon-Rumsey	5,847,832.21	4,912,622.90	(935,209.31)	Oct-22	2020
KU	LI-158881	PR Harlan Y-Pocket 69kV	4,241,746.29	4,000,537.09	(241,209.20)	Jan-24	2020
KU	LI-158882	PR Dorchester-Amold	63,304.04	65,121.16	1,817.12		2020
KU	LI-158883	PR Dorchester-Pocket North	452,884.17	175,356.45	(277,527.72)		2020
KU	LI-158884	PR Harlan Y-Arnold	-	125,365.02	125,365.02		2020
KU	LI-158885	PR Bond-Virginia City	1,034,063.94	1,796,742.15	762,678.21	Sep-21	2020
KU	LI-158887	PR Dorchester-Dixiana	70,775.40	1,353,923.50	1,283,148.10		2020
KU	LI-158888	PR Middlesboro-Harrogate TVA	749,647.94	1,111,647.21	361,999.27		2020
KU	LI-158889	REL Providence MOS	374,253.28	150,548.26	(223,705.02)	Apr-21	2020
KU	LI-158946	CR Nebo-Providence East	3,859.76	4,049,946.60	4,046,086.84	Apr-22	2020
KU	LI-158947	LTG KU Park-Wofford	2.91	-	(2.91)	Apr-21	2020
KU	LI-159067	REL Hartford-Big Rivers Interc	1,567,964.40	1,302,622.46	(265,341.94)	Feb-23	2020
KU	LI-159072	REL Shannon Run MOS	116,761.95	100,358.09	(16,403.86)	Jul-22	2020
KU	LI-159178	PR Nebo-Wheatcroft Crt	988,848.16	-	(988,848.16)	Jul-22	2020
KU	LI-159181	PR KU Park-GC-Bimble	774,208.49	924,056.13	149,847.64	Apr-21	2020
KU	LI-159227	PR Daviess County-Smith OMU	-	45,414.44	45,414.44	May-22	2020
KU	LI-159243	TEP-CR-Mid Valley-Finchville	4,591,473.35	5,684,161.16	1,092,687.81	Dec-22	2020
KU	LI-159246	TEP-MOT-Earl No-Mad Tap	2,340.94	97,840.99	95,500.05	Jul-21	2020
KU	LI-159247	TEP-MOT-Mad Hosp-Hanson Jct	-	79,987.20	79,987.20		2020
KU	LI-159248	TEP-MOT-Elizabethtown-Etown 5	24,783.98	488,798.31	464,014.33	May-22	2020
KU	LI-159249	TEP-CR-EWood-Simpsonville 69kV	113,957.19	250,118.40	136,161.21	Sep-22	2020
KU	LI-159250	TEP-MOT-Caron-London	-	55,289.05	55,289.05		2020
KU	LI-159251	TEP-MOT-Brush Creek-KU Park	26,464.01	222,063.44	195,599.43	May-21	2020
KU	LI-159256	REL Simpsonville MOS	75,262.48	125,420.21	50,157.73	Mar-23	2020
KU	LI-159257	REL McKee Road MOS	93,079.58	100,343.50	7,263.92	Mar-22	2020
KU	LI-159258	REL Bens Branch MOS	4,381.69	150,466.85	146,085.16		2020
KU	LI-159260	REL-NL-Big Stone Gap	66,444.26	216,190.40	149,746.14		2020
KU	LI-159262	REL Bardstown Industrial MOS	89,978.14	100,343.50	10,365.36	Mar-21	2020
KU	LI-159263	REL Millers Creek MOS	-	100,343.49	100,343.49		2020
KU	LI-159264	REL Trim Masters MOS	89,070.08	101,449.40	12,379.32	Mar-21	2020
KU	LI-159265	REL Wilmore MOS	20,768.72	25,010.02	4,241.30	Apr-21	2020
KU	LI-159266	REL Clinch Valley MOS	39,881.56	200,699.09	160,817.53	Dec-21	2020
KU	LI-159268	REL Pineville MOS	118,858.13	125,420.20	6,562.07	Jan-22	2020
KU	LI-159270	REL Hopewell MOS	5,183.54	-	(5,183.54)	Feb-22	2020
KU	LI-159272	REL Oxford MOS	4,666.08	-	(4,666.08)	Dec-21	2020
KU	LI-159273	REL Campbellsville MOS	423.70	-	(423.70)	Sep-21	2020
KU	LI-159276	REL Pine Hill MOS	54,980.67	49,991.19	(4,989.48)	Oct-21	2020
KU	LI-159277	REL Trafton Avenue MOS	8,478.28	-	(8,478.28)		2020
KU	LI-159278	REL Mile Lane LFI	6,425.22	-	(6,425.22)	Sep-21	2020
KU	LI-159436	DSP Corporate Drive Sub Upg	152,886.89	325,378.87	172,491.98	Apr-21	2020
KU	LI-159700	TEP Rogers Gap Dist Station	51,909.75	297,182.26	245,272.51	May-22	2020
KU	LI-159789	PR Harlan Y-Pineville 161KV	32.23	-	(32.23)	Apr-21	2020
KU	LI-160017	DSP CMWA Paris	236,848.64	808,572.46	571,723.82	Mar-22	2020
KU	LI-160056	CR Owingsville Tap	33,388.53	133,395.42	100,006.89	May-23	2020
KU	LI-160059	CR Crab Orchard Tap	91,203.62	143,466.63	52,263.01	Aug-22	2020
KU	LI-160075	PR Harlan Y-Pocket N VA	100,594.81	35,167.01	(65,427.80)		2020
KU	LI-160112	Georgetown ByPass Relocation	1,928.35	-	(1,928.35)	Sep-21	2020
KU	LI-160138	PR Columbia EKPC-Columbia	586,185.91	1,011,183.75	424,997.84	Sep-21	2020
KU	LI-160364	PR Arnold-Delvinta	865,247.99	1,093,414.73	228,166.74	Jul-22	2020
KU	LI-160379	REL Hartford-Big Rvrs Int ROW	383,371.96	-	(383,371.96)	Aug-21	2020
KU	LI-160438	CR Ky Dam-So Paducah Phase I	10,278,021.62	3,626,498.59	(6,651,523.03)	May-23	2020
KU	LI-160439	CR Ky Dam-So Paducah Phase II	1,977,085.46	3,626,498.33	1,649,412.87	May-23	2020
KU	LI-160440	CR Elihu-Wofford Phase I	870,776.41	41,969.41	(828,807.00)	Jan-24	2020
KU	LI-160441	CR Elihu-Wofford Phase II	2,341.11	39,106.70	36,765.59		2020
KU	LI-160442	CR Elihu-Wofford Phase III	-	39,106.70	39,106.70	Oct-23	2020
KU	LI-160502	TEP Paint Lick Cap	80,184.71	-	(80,184.71)	Oct-20	2020
KU	LI-160527	TEP Hoover Capacitor Bank	146,754.85	-	(146,754.85)	Apr-21	2020
KU	LI-160529	TEP Warsaw East Capacitor Bank	128,972.63	-	(128,972.63)	Aug-22	2020

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KU	LI-160922	PR Elizabethtown-Etown 2	77,831.11	-	(77,831.11)	Feb-24	2020
KU	LI-160928	TEP-NL-Lebanon-Leb So ROW	335,941.30	-	(335,941.30)	Jan-22	2020
KU	LI-161041	TEP-NL-Hardin Co-Etown ROW	7,981.99	-	(7,981.99)	Aug-20	2020
KU	LI-161117	PR Imboden-Gorge-Dorch Rev	1,144,115.25	-	(1,144,115.25)	Apr-21	2020
KU	LI-161152	LTG Hamer Tap	1,308.28	-	(1,308.28)		2020
KU	LI-161260	PR Grahamville-Barlow-Wckliffe	5,621.62	-	(5,621.62)	Sep-22	2020
KU	LI-161288	REL Versailles West MOS	3,677.27	-	(3,677.27)	Sep-21	2020
KU	LI-161289	REL Harlan Y-Catrons Creek LFI	14,759.94	-	(14,759.94)	Apr-21	2020
KU	LI-161291	REL Shun Pike MOS	4,661.22	-	(4,661.22)	Jan-22	2020
KU	LI-161475	REL Union Underwear MOS	36,863.26	-	(36,863.26)	Sep-21	2020
KU	LI-161669	TEP-MOT-Eddyville Pr-Princeton	81.72	-	(81.72)	Feb-23	2020
KU	LI-161683	EKPC Lancaster Relocation	(1,122.92)	-	1,122.92	Aug-21	2020
KU	LI-161696	TL Computer Rel Hware-KU	26,813.94	-	(26,813.94)	Aug-21	2020
KU	LI-161704	Pineville-Rocky Branch ROW	196,865.02	-	(196,865.02)		2020
KU	LI-161721	PR Lebanon-Taylor County	1,671,862.70	-	(1,671,862.70)	Feb-24	2020
KU	LI-161735	PR Ebenezer Tap Retirement	180,741.62	-	(180,741.62)	Apr-21	2020
KU	LI-161860	PR Corydon-Green Rvr Steel	65,169.84	-	(65,169.84)	Nov-21	2020
KU	LI-161911	REL Providence East MOS	33,691.53	-	(33,691.53)	Nov-20	2020
KU	LI-162349	KU Park-Bimble ROW	29,043.98	-	(29,043.98)		2020
KU	LI-162350	KU Park-Middlesboro ROW	80,767.97	-	(80,767.97)		2020
KU	LI-162640	PR Harlan Y-Pineville Tower	11,729.76	-	(11,729.76)	May-22	2020
KU	LI-162663	REL-NL-Big Stone Gap ROW	31,257.08	-	(31,257.08)		2020
KU	LI-162670	CR Millersburg-Murph Phase I	586,577.27	-	(586,577.27)		2020
KU	LI-162867	Hardin Memorial Hospital Relo	133.39	-	(133.39)	Jul-22	2020
KU	LI-163687	CR KY Dam-South Paducah ROW	98,482.50	-	(98,482.50)	Apr-23	2020
KU	LI-163809	CR Crab Orchard Tap ROW	11,478.18	-	(11,478.18)		2020
KU	SU-000001	PCH Barlow Control House	395,470.48	381,298.00	(14,172.48)	Oct-20	2020
KU	SU-000002	PCH Middlesboro Cntrl Hse	676,849.74	1,829,395.63	1,152,545.89	Jul-21	2020
KU	SU-000006	PBR-Taylor Co (3) 69kV BKR Rpl	57,578.35	-	(57,578.35)	Mar-21	2020
KU	SU-000009	PBR-Bonnieville(3) 69kV BKRRpl	160,913.46	-	(160,913.46)	Apr-21	2020
KU	SU-000010	PBR-Carntown (1) 69kV BKR Rpl	13,117.94	-	(13,117.94)	Mar-20	2020
KU	SU-000012	PBR-DxDamPlnt (3) 69kV BKR Rpl	492.28	-	(492.28)	May-20	2020
KU	SU-000022	PCA-Carrollton CC704, 714, 744	13,803.17	-	(13,803.17)	Jun-23	2020
KU	SU-000026	PPLC-Hardinsburg 704	77,240.41	-	(77,240.41)	Aug-20	2020
KU	SU-000030	PGG-HgbyMill Grnd Grid Enhance	215,830.93	-	(215,830.93)	Jul-22	2020
KU	SU-000031	PGG-LxPInt GG Audit/Remdiation	39,363.33	-	(39,363.33)	Apr-21	2020
KU	SU-000052	PBR-Nebo (3) 69kV BKR	(1,742.07)	-	1,742.07	Aug-20	2020
KU	SU-000055	PCH-Winchester CH,PRLY,PBR,PAR	1,785,344.88	2,367,814.08	582,469.20	Jul-22	2020
KU	SU-000056	RSC-Pineville Sec Upgr	1,616,639.36	1,180,715.32	(435,924.04)	Oct-23	2020
KU	SU-000079	REL Bromley 29-605/615/635 MOS	(5.76)	-	5.76	Jun-20	2020
KU	SU-000082	REL-E Frankfort 69kV Bus Tie	5,285.86	125,522.74	120,236.88	May-20	2020
KU	SU-000084	REL-London DFR	286,130.31	208,449.68	(77,680.63)	Feb-21	2020
KU	SU-000088	REL-River Queen DFR	183,829.03	234,999.96	51,170.93	Jun-22	2020
KU	SU-000089	REL-South Paducah DFR	30,041.18	154,958.14	124,916.96	Dec-21	2020
KU	SU-000108	PPLC 009-872/884	17,469.12	-	(17,469.12)	Apr-20	2020
KU	SU-000120	PPLC 162-804 DCB	(9,761.72)	-	9,761.72	Oct-20	2020
KU	SU-000122	PPLC 222-704 DCB	162,018.91	-	(162,018.91)	Nov-21	2020
KU	SU-000130	PR Harlan Y CONTROL HOUSE	1,144,753.28	-	(1,144,753.28)		2020
KU	SU-000144	PRLY Dix Dam Plnt 025-604 Panl	1,405.56	-	(1,405.56)	Jun-20	2020
KU	SU-000146	PRLY-GRS 100-604/624 Panel Rel	674.16	-	(674.16)	Mar-20	2020
KU	SU-000148	PRTU Munfordsville (EKP)	(1,320.89)	-	1,320.89	Apr-21	2020
KU	SU-000179	RSC-Pocket N. Security Upgrds	224,474.68	3,145,682.56	2,921,207.88	Oct-22	2020
KU	SU-000191	TEP-Crrltn-Lckprt Trm Eqp	-	24,931.07	24,931.07		2020
KU	SU-000194	TEP-E Frnkfrt-Tyrne 138kV Brkr	79,109.18	88,520.77	9,411.59	Nov-21	2020
KU	SU-000200	REL-Hardesty 69 RTU	70,813.57	158,906.31	88,092.74	Jul-21	2020
KU	SU-000203	TEP-Hardin Co-Etown 69kV 2 Line	3,632,157.73	3,277,491.60	(354,666.13)	Jun-23	2020
KU	SU-000206	TEP-Middlesboro 69kV Capacitor	203,247.82	200,598.93	(2,648.89)	Apr-23	2020
KU	SU-000208	REL-Reynolds Breaker Line Prot	29,128.23	-	(29,128.23)	Dec-20	2020
KU	SU-000209	REL-Rumsey 69 RTU	37,383.39	165,600.68	128,217.29	Apr-21	2020
KU	SU-000212	TEP-Shlbyvll-Shlbyvl E 69kV Sw	12,268.07	-	(12,268.07)	Dec-21	2020
KU	SU-000213	REL-Simmons 69 RTU	2,958.59	-	(2,958.59)	May-20	2020
KU	SU-000218	REL-UK Scott Street 69 RTU	-	1,389.72	1,389.72	May-22	2020
KU	SU-000223	REL-Lakeshore 69 RTU	-	108,603.52	108,603.52		2020
KU	SU-000224	REL-Oak Hill 69 RTU	50,569.85	108,603.52	58,033.67	Aug-20	2020
KU	SU-000229	REL-Lakeshore (Alt 2A)	(259.12)	-	259.12	Nov-20	2020
KU	SU-000230	TEP-Bardstwn-Btwn Ind Term Eqp	-	1,718.22	1,718.22	Oct-20	2020
KU	SU-000236	TEP-Gtown-Lmns MII 69kV Lne Sw	33,168.05	-	(33,168.05)	Nov-21	2020
KU	SU-000244	PRLY-Hardinsburg 714	4,239.97	-	(4,239.97)	Apr-20	2020
KU	SU-000247	LEX UNDRGD-PHASE 1 SUBS	48,097.69	-	(48,097.69)	Aug-20	2020
KU	SU-000248	TEP-Artemus(1)69kV Brk,PAR,PIN	(565.38)	-	565.38	May-20	2020
KU	SU-000252	PCA-East Frankfort Arresters	(490.60)	-	490.60	Apr-21	2020
KU	SU-000258	PIN-Millersburg 69kV+	12,168.83	-	(12,168.83)	May-20	2020
KU	SU-000259	REL LaGrange E 897-605 MOS	209,841.06	-	(209,841.06)	Aug-21	2020
KU	SU-000305	PBR- Bimble (3) 69kV PIN PAR	111.35	-	(111.35)	Mar-20	2020

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KU	SU-000310	RST-Lansdowne SSVT	102,213.29	-	(102,213.29)		2020
KU	SU-000316	PGG-Taylor Co. Fence	20.20	-	(20.20)	Aug-20	2020
KU	SU-000318	PRLY-Green River Steel 724	106,738.88	121,660.25	14,921.37	May-21	2020
KU	SU-000319	PRLY-Ohio Co 614	116,513.58	121,076.45	4,562.87	Aug-21	2020
KU	SU-000320	PRLY-Bonds Mill 604	125,123.62	181,723.83	56,600.21	Jul-21	2020
KU	SU-000322	PCH-St Paul	107,707.88	-	(107,707.88)	May-23	2020
KU	SU-000323	PCH, PBR Clark County	757,577.89	-	(757,577.89)		2020
KU	SU-000324	PCH-Dorchester	2,900,859.36	4,129,718.17	1,228,858.81		2020
KU	SU-000325	PCH-Walker	651,444.17	-	(651,444.17)		2020
KU	SU-000326	PDFR-Pineville Transmission	122,386.15	151,345.52	28,959.37	Aug-21	2020
KU	SU-000327	PDFR-Brown N	151,514.79	181,727.27	30,212.48	Jul-22	2020
KU	SU-000329	PRTU-Murphysville EKP Tie	43.22	-	(43.22)	Aug-20	2020
KU	SU-000344	TEP-Virginia City Reactor	793,370.16	784,148.35	(9,221.81)	Dec-21	2020
KU	SU-000345	TEP-W Lex 345 138 2nd Xfrmr	-	1,162,562.18	1,162,562.18		2020
KU	SU-000351	TEP-Taylorville 69kV Cap Bank	(49.40)	-	49.40	Nov-20	2020
KU	SU-000352	TEP-Warsaw East Cap Bank	836,256.12	1,162,302.57	326,046.45	Aug-22	2020
KU	SU-000364	REL-West Hickman Comm	17,926.11	163,849.46	145,923.35	Aug-20	2020
KU	SU-000371	PBR-Simmons (1) BKR	4,173.68	-	(4,173.68)	May-20	2020
KU	SU-000372	PBR-Rogersville Sw (3) BKR	342,936.61	484,097.76	141,161.15	May-22	2020
KU	SU-000373	PBR-S Paducah (4) BKR (PIN)	546,472.44	888,442.35	341,969.91	Dec-21	2020
KU	SU-000376	PBR-Hillside (3) BKR	117,076.69	-	(117,076.69)	Apr-22	2020
KU	SU-000377	PBR-Lebanon W (1) BKR	46,810.55	16,680.32	(30,130.23)	Nov-21	2020
KU	SU-000378	PBR-Rumsey (1) BKR	104,927.33	162,150.89	57,223.56	Sep-20	2020
KU	SU-000379	PBR-Richmond (3) BKR	87,847.87	-	(87,847.87)	Feb-22	2020
KU	SU-000381	PBR-Tyrone (3) BKR	23,759.34	-	(23,759.34)	Dec-22	2020
KU	SU-000389	PRLY-Spencer Rd 018-618	165.51	-	(165.51)	Mar-20	2020
KU	SU-000395	RST-Lake Reba SSVT-	18,760.88	-	(18,760.88)	Dec-20	2020
KU	SU-000396	PPLC-Arnold PCA	2,263.38	-	(2,263.38)	Sep-20	2020
KU	SU-000399	PPLC-West Irvine 193-608 DCB	8,856.95	-	(8,856.95)	Sep-20	2020
KU	SU-000400	PPLC-Lake Reba 163-658 DTT	29,427.12	13,981.70	(15,445.42)	Jun-20	2020
KU	SU-000401	PPLC-Lake Reba Tap 162-714 DTT	24,840.43	15,220.84	(9,619.59)	Jun-20	2020
KU	SU-000404	RTU-Beattyville	63,928.18	77,431.68	13,503.50		2020
KU	SU-000405	PCH-Lancaster	1,221.78	-	(1,221.78)		2020
KU	SU-000407	TEP-Lebanon S. 69kV Line	(38,705.44)	853,583.70	892,289.14	Jun-22	2020
KU	SU-000408	PCH-Boyle County	-	1,113,205.87	1,113,205.87		2020
KU	SU-000409	REL-Hoover 1 MOS	-	4,461.51	4,461.51	Oct-20	2020
KU	SU-000412	TEP-Farley 161/69kV Bushing CT	712.09	92,155.07	91,442.98	Aug-21	2020
KU	SU-000413	REL-Campbellsville 1 MOS	45,036.07	7,943.85	(37,092.22)	Aug-22	2020
KU	SU-000415	TEP-Winchester 199-614L RPL	-	31,950.33	31,950.33		2020
KU	SU-000418	REL-WilliamsburgSw 605 635 MOS	58,291.28	7,943.85	(50,347.43)	Jun-22	2020
KU	SU-000419	REL-Elizabethtown 5 MOS	69,698.40	7,943.85	(61,754.55)	Jul-21	2020
KU	SU-000421	REL-Sharon 605, 625 MOS	84,553.99	7,943.85	(76,610.14)	Jul-22	2020
KU	SU-000425	PBR-LebanonBkr,PRLY, PIN, PRTU	1,103,716.97	-	(1,103,716.97)		2020
KU	SU-000426	REL-Boone Ave MOS	3,864.48	-	(3,864.48)		2020
KU	SU-000428	PBR-Carrltn PRLY,PDFR,PCA,PAR	186,036.61	298,968.17	112,931.56	Nov-23	2020
KU	SU-000430	PBR-Grahamville, PCA	69,056.28	-	(69,056.28)	Sep-22	2020
KU	SU-000432	REL-MOREHEAD 683-605 MOS	216,242.68	47,078.15	(169,164.53)	Jul-21	2020
KU	SU-000433	RST-Danville North PCA,PAR,PIN	208,191.38	380,200.51	172,009.13	Apr-21	2020
KU	SU-000434	PDFR West Garrard	101,758.14	190,248.58	88,490.44	Jun-21	2020
KU	SU-000435	REL-RICHMOND 3 MOS	370,531.75	95,537.66	(274,994.09)	Aug-21	2020
KU	SU-000437	REL-Eastland MOS	8,519.37	-	(8,519.37)	Jun-23	2020
KU	SU-000438	REL-Doneraill MOS	297,702.35	147,800.31	(149,902.04)	Oct-21	2020
KU	SU-000439	TEP-Etown Bay Add	1,548,765.77	286,066.90	(1,262,698.87)	Apr-23	2020
KU	SU-000440	Lebanon 69kV Line	667,288.65	382,884.24	(284,404.41)	Dec-22	2020
KU	SU-000441	GIC Monitor - Pocket North	-	74,022.09	74,022.09		2020
KU	SU-000442	Magnetometer Higby Mill	-	74,022.09	74,022.09		2020
KU	SU-000443	GIC Monitor - Alcalde	-	74,022.09	74,022.09		2020
KU	SU-000445	TEP-Hoover Cap Bank	1,326,830.21	617,322.87	(709,507.34)	Oct-21	2020
KU	SU-000458	TEP-1128-Redun Relay/Protect	120,452.07	-	(120,452.07)	Apr-21	2020
KU	SU-000464	REL-Barlow MOS	7,775.06	-	(7,775.06)	Dec-22	2020
KU	SU-000490	PLC Spencer Road 018-724**	7,848.13	-	(7,848.13)	Jan-22	2020
KU	SU-000491	PLC Rodburn 090-704	13,764.47	-	(13,764.47)	Nov-21	2020
KU	SU-000493	PLC IBM N 658-703	8,859.06	-	(8,859.06)	Dec-22	2020
KU	SU-000506	PIN-Imboden 803 switch	11,093.37	-	(11,093.37)	Dec-21	2020
LG&E	134198	CR CNL-DLPRK 69KV	620,021.11	-	(620,021.11)	Sep-22	2020
LG&E	134238	DSP LIME KILN SUBSTATION	-	822,305.50	822,305.50		2020
LG&E	140095	SIMP CC V_WALL RPLC-LGE-2020	271,178.25	499,334.20	228,155.95	Oct-20	2020
LG&E	140099	EMS OPERATOR MONITORS-LGE-2019	452.14	-	(452.14)	Apr-20	2020
LG&E	140440	TEP-CR-NORTH TAP-SO PARK	2,839.31	-	(2,839.31)	Mar-21	2020
LG&E	144782	LGE Loaned to Transmission	-	26,817.79	26,817.79		2020
LG&E	147735	FULL UPGRD EMS SWARE-LGE-2020	149,154.91	135,855.25	(13,299.66)	Jan-21	2020
LG&E	147798	EMS APP ENHANCEMENTS-LGE-2020	25,622.75	19,233.70	(6,389.05)	Jan-21	2020
LG&E	147806	ROUTINE EMS-LGE 2020	-	6,073.80	6,073.80		2020
LG&E	147819	FP-SPIR Project LGE	-	1,028,068.61	1,028,068.61		2020

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LG&E	148821	SR Floyd-Seminole 69kV	498,828.55	894,702.80	395,874.25	Mar-21	2020
LG&E	148822	CR Olin-Tip Top 69kV Phase I	3,661,691.37	4,980,279.87	1,318,588.50	Mar-23	2020
LG&E	151755	FP-LGE Arrester Replacements	-	197,109.16	197,109.16		2020
LG&E	152224	Clifty Creek DL1/DL2 Brkr Rpl	27,571.35	-	(27,571.35)	Dec-21	2020
LG&E	152632	FP-LGE Coupling Capacitor Rpl	-	203,344.04	203,344.04		2020
LG&E	152639	FP-LGE Online Monitoring Equip	-	124,649.65	124,649.65		2020
LG&E	153373	FP-Battery Replacements - LGE	-	160,509.71	160,509.71		2020
LG&E	153374	FP-DFR Installations - LGE	-	331,087.91	331,087.91		2020
LG&E	153537	OMN-Ashbottom TR2 Monitor	12,360.49	-	(12,360.49)	Aug-20	2020
LG&E	156481	RFN-Tip Top Fence	215,757.10	-	(215,757.10)	Sep-20	2020
LG&E	157153	REL Conestoga Motors	122,583.45	100,642.66	(21,940.79)	Mar-21	2020
LG&E	157181	REL Pleasant Grove Motors	460,485.98	553,857.21	93,371.23	Jul-21	2020
LG&E	157188	TEP-CR-Ashbottom-So Park	865,478.93	117,442.29	(748,036.64)	Nov-23	2020
LG&E	157193	TEP-CR-Upper MC-Riverport	-	161,765.97	161,765.97		2020
LG&E	157245	TEP-MOT-Oxmoor-Breckenridge	-	97,834.47	97,834.47	Jun-22	2020
LG&E	157310	DSP Ashbottom Substation	-	50,824.25	50,824.25		2020
LG&E	157313	DSP N1DT Pleasure Ridge	110,691.62	144,726.78	34,035.16	Mar-21	2020
LG&E	157845	Mobile Capacitor Bank-LG&E	343,388.85	-	(343,388.85)	Mar-21	2020
LG&E	158067	TCC OpEngExp & Training Room-L	13,242.21	-	(13,242.21)	Nov-20	2020
LG&E	158258	PPLC- Cloverport 3850-3854 DCB	134,089.01	-	(134,089.01)	Dec-20	2020
LG&E	158830	PRLY-TC to TCT 4515 LR	77,520.25	107,584.00	30,063.75	Aug-21	2020
LG&E	158918	PDFR - Buckner	139,116.13	140,308.82	1,192.69	Mar-21	2020
LG&E	158951	TL Comp Rel Hardware_LGE	(501.16)	-	501.16	Mar-21	2020
LG&E	159544	FOR Paddys W. 3802-27 Tie RPL	7,254.24	-	(7,254.24)	Apr-20	2020
LG&E	159695LGE	OSI Landscape Tool - LGE	-	159,787.48	159,787.48		2020
LG&E	160397	PowerGem-LG&E	12,362.05	14,168.96	1,806.91	Jan-21	2020
LG&E	160563	PBR-Cane Run CT DFR IT Connect	10,066.45	-	(10,066.45)	Aug-20	2020
LG&E	160843	POTH-Test Lab DFR Addition - L	8,511.46	-	(8,511.46)	Nov-20	2020
LG&E	161002	POR-Ashbottom Static Mast Rpl	32,823.52	-	(32,823.52)	Oct-23	2020
LG&E	161044	ROR Spare 345/161 450MVA Xfmr	2,068,945.68	-	(2,068,945.68)	Jun-21	2020
LG&E	161045	ROR Spare 345/138 450 MVA Xfmr	2,288,199.66	-	(2,288,199.66)	Jun-21	2020
LG&E	161063	Trans Subs Scrap Materials-LGE	25,264.80	-	(25,264.80)	Jun-20	2020
LG&E	161065	Sale of LGE Xfmr to KU	(986,468.87)	-	986,468.87	Sep-20	2020
LG&E	161623	Trans P&C Toolkit-LG&E	24,407.83	-	(24,407.83)	Mar-20	2020
LG&E	161891	PPLC Smart Gap-LGE	25,576.91	-	(25,576.91)	Sep-21	2020
LG&E	162267	Subs Monitors - LG&E	16,000.22	-	(16,000.22)	May-21	2020
LG&E	162636	POTH-Tip Top 69kV Temp Circuit	50,343.62	-	(50,343.62)	Aug-22	2020
LG&E	162638	Subs Bluebeam Revu Software-L	4,629.27	-	(4,629.27)	Sep-20	2020
LG&E	162821LGE	OSI Landscape Tool-LGE	35,080.46	-	(35,080.46)	Jan-21	2020
LG&E	162858	Appliance Park CT DFR IT	4,923.24	-	(4,923.24)	Aug-21	2020
LG&E	163646	Transformer Filtration Unit-L	51,235.22	-	(51,235.22)	Mar-21	2020
LG&E	163919-L	Nexant-Grid 360-LG&E	13,204.92	-	(13,204.92)	Jan-21	2020
LG&E	L8-2020	Storm Damage T-Line LGE 2020	-	186,348.97	186,348.97		2020
LG&E	L9-2019	Priority Repl T-Lines LGE 2019	116,340.99	-	(116,340.99)	Aug-21	2020
LG&E	L9-2020	Priority Repl T-Lines LGE 2020	1,711,719.96	12,046.00	(1,699,673.96)	Oct-22	2020
LG&E	LARM-2020	Priority Repl X-Arms LGE 2020	6,768.88	25,007.58	18,238.70	Sep-22	2020
LG&E	LI-000037	PR CR Switching-Shively	980,373.25	-	(980,373.25)	Aug-21	2020
LG&E	LI-000057	REL Jeffersontown ALT 4	46.77	-	(46.77)	Jul-21	2020
LG&E	LI-000062	REL Mt. Washington RECC	29.70	-	(29.70)	Jan-20	2020
LG&E	LI-000088	TEP-CR-Ford-Freys Hill	2,013,496.54	4,250,801.77	2,237,305.23	Jun-23	2020
LG&E	LI-158437	TEP-CR-Eastwood-Simpsnvl 69kV	4,051.77	-	(4,051.77)	May-21	2020
LG&E	LI-159222	PR Tip Top-Monument Chemical	1,630,218.94	5,853,844.35	4,223,625.41	Mar-22	2020
LG&E	LI-159230	ESR Brooks RECC	32,353.86	-	(32,353.86)	Jan-23	2020
LG&E	LI-160050	DSP N1DT STR Centerfield Sub	140,997.40	284,742.24	143,744.84		2020
LG&E	LI-160387	PR Tip Top-Monument Chem Crt	777,899.99	271,429.66	(506,470.33)	Aug-21	2020
LG&E	LI-160418	CR Olin-Tip Top 69kV Phase II	477,973.68	-	(477,973.68)	Dec-23	2020
LG&E	LI-160603	REL Freys Hill MOS	242,441.32	-	(242,441.32)	Mar-22	2020
LG&E	LI-160925	PR Harrods Creek-Harmony Lndg	49,553.11	-	(49,553.11)	Mar-23	2020
LG&E	LI-161212	SPIR Ashbottom-Can Run Sw	56,312.88	-	(56,312.88)	Jul-21	2020
LG&E	LI-161222	PR Conestoga-BL-Mt Wash EKPC	137,278.42	-	(137,278.42)	Mar-23	2020
LG&E	LI-161266	PR Fairmount-Smyrna-Mud Lane	89,722.85	-	(89,722.85)	Sep-22	2020
LG&E	LI-161695	TL Computer Rel Hware-LG&E	12,046.85	-	(12,046.85)	Aug-21	2020
LG&E	LI-161703	TL UTV-AOC	24,104.64	-	(24,104.64)	Aug-20	2020
LG&E	LI-161857	SPIR Middletown-Trimble Co Sw	1,195,165.96	-	(1,195,165.96)	Jul-21	2020
LG&E	LI-162642	Beargrass Tower Reinf Rev	630,594.68	-	(630,594.68)	Aug-20	2020
LG&E	LINS-2019	Priority Repl Insltrs LGE 2019	681.00	-	(681.00)	Jul-21	2020
LG&E	LINS-2020	Priority Repl Insltrs LGE 2020	409,818.37	10,045.98	(399,772.39)	Sep-22	2020
LG&E	LOTFAIL18	LGE-OtherFail-2018	93,697.80	-	(93,697.80)	Feb-24	2020
LG&E	LOTFAIL19	LGE-OtherFail-2019	1,976.18	-	(1,976.18)	Feb-24	2020
LG&E	LOTFAIL20	LGE-OtherFail-2020	441,737.88	505,998.78	64,260.90		2020
LG&E	LOTH-2019	Priority Repl Other LGE 2019	(166,564.70)	-	166,564.70	Sep-22	2020
LG&E	LOTH-2020	Priority Repl Other LGE 2020	498,729.05	25,012.43	(473,716.62)		2020
LG&E	LOTPR20	FP-LG&E Other Prot Blnknet 2020	-	42,212.85	42,212.85		2020
LG&E	LRTU-20	FP-LGE RTU Replacements-2020	-	250,684.85	250,684.85		2020

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LG&E	SU-000017	PAR-Collins Arrsters 6684,6685	3,626.21	-	(3,626.21)	Oct-21	2020
LG&E	SU-000032	PGG-Madison Grnd Grid Enhance	252.79	-	(252.79)	Jun-20	2020
LG&E	SU-000041	PBR-Algonquin PIN PRLY	334,996.39	-	(334,996.39)	Aug-20	2020
LG&E	SU-000049	PBR-Kenwood(3) 69kV BKR	51.95	-	(51.95)	Aug-20	2020
LG&E	SU-000059	PRLY-Clay LGE -Madison (6627)	14,944.39	-	(14,944.39)	Feb-21	2020
LG&E	SU-000062	PRLY-Nachand-Wattson (6667)	97,307.07	-	(97,307.07)	Mar-21	2020
LG&E	SU-000063	PRLY-Grady-Paddys Run (6633)	21,004.58	-	(21,004.58)	Feb-23	2020
LG&E	SU-000072	PRLY-Canal - Del Park (6616)	(44,049.27)	-	44,049.27	May-20	2020
LG&E	SU-000102	PRLY-Ashbottom 3836,3833,3832	38,476.59	61,053.76	22,577.17	Sep-20	2020
LG&E	SU-000103	PBR Bcknr-Trmble Co Swtch 4544	494,853.18	209,920.00	(284,933.18)	Feb-22	2020
LG&E	SU-000125	PDFR Waterside West	199,261.07	253,137.30	53,876.23	Aug-21	2020
LG&E	SU-000126	PDFR Mill Creek Switching	345,853.79	278,371.60	(67,482.19)	Mar-23	2020
LG&E	SU-000127	PDFR Beargrass	197,954.01	253,137.30	55,183.29	Aug-21	2020
LG&E	SU-000131	PRLY Flyd - Lcst - Simmle 6647	163,534.42	-	(163,534.42)	Mar-21	2020
LG&E	SU-000132	PRLY Ashbottom-Kenwood (6649)	302.60	-	(302.60)	Jun-20	2020
LG&E	SU-000133	PRLY-Appliance Park 3836,PBR	39,714.91	108,977.63	69,262.72	Sep-21	2020
LG&E	SU-000137	PRLY Breckenridge-Ethel (3872)	241,970.43	-	(241,970.43)	Jul-21	2020
LG&E	SU-000171	PRTU FARNSELEY	339.66	-	(339.66)	Aug-20	2020
LG&E	SU-000261	REL Jeffersontown ALT 4 SU	63,547.02	-	(63,547.02)	Apr-21	2020
LG&E	SU-000262	PBR-Ashbottom (4) 138kV BKR	16,539.08	-	(16,539.08)	Aug-20	2020
LG&E	SU-000263	PIN-Breckenridge 69KV+	(67,994.33)	-	67,994.33	May-20	2020
LG&E	SU-000269	PBR-Taylor (1) 69kV PIN PAR	(1,218.41)	-	1,218.41	Jun-20	2020
LG&E	SU-000271	PGG-Seminole GG	183.30	-	(183.30)	Jun-20	2020
LG&E	SU-000275	PDFR CRS	41,984.81	170,560.00	128,575.19		2020
LG&E	SU-000278	PIN-Lyndon South 138-69+	(1,083.25)	-	1,083.25	Oct-20	2020
LG&E	SU-000279	PDFR Middletown	-	170,560.00	170,560.00	Dec-23	2020
LG&E	SU-000292	REL-Centerfield DFR	47,925.57	262,400.00	214,474.43		2020
LG&E	SU-000293	PBR- Fern Valley PIN PRLY RTU	113,857.47	-	(113,857.47)		2020
LG&E	SU-000294	PBR-Magazine PRLY PIR PAR	(8,536.12)	-	8,536.12	Sep-20	2020
LG&E	SU-000299	PRLY-CRS 3832,3833,3801-CG3801	288,280.04	450,858.26	162,578.22	Jul-21	2020
LG&E	SU-000301	PRLY-BG-TA 6651	46,221.84	233,579.84	187,358.00		2020
LG&E	SU-000302	PRLY-MT-MC 4531	-	233,579.84	233,579.84		2020
LG&E	SU-000303	PRLY-CP 3852	281,477.76	233,579.84	(47,897.92)	Nov-21	2020
LG&E	SU-000336	PRLY-BY-HB 3891	120,615.58	233,579.84	112,964.26	Nov-21	2020
LG&E	SU-000337	PRLY-CY-HI 6663	-	233,579.84	233,579.84		2020
LG&E	SU-000339	PRLY-CF-HL 6698	34,878.46	233,579.84	198,701.38		2020
LG&E	SU-000340	PRLY-FH-LY 6691	261,918.01	233,579.84	(28,338.17)	Oct-23	2020
LG&E	SU-000341	PRLY-HK-TA 6688	297,255.64	233,579.84	(63,675.80)		2020
LG&E	SU-000342	PRLY-HK-HL 6689	-	233,579.84	233,579.84		2020
LG&E	SU-000346	River Rd Hwy Relo-S	-	853,484.99	853,484.99		2020
LG&E	SU-000347	TEP-BL 345/161kV Transf. Repl	3,780,887.57	4,579,838.74	798,951.17	Oct-23	2020
LG&E	SU-000356	REL-CW-686 to Breaker	417,360.34	619,928.40	202,568.06	Jul-21	2020
LG&E	SU-000357	REL-DX-812 to Breaker	430,233.47	685,449.36	255,215.89	Jul-21	2020
LG&E	SU-000358	REL PBR Hancock-859 to Brkr	538,894.98	100,166.88	(438,728.10)		2020
LG&E	SU-000360	REL-OK-876 to Breaker	566,226.98	530,240.39	(35,986.59)	Jun-21	2020
LG&E	SU-000362	REL-TE-678 to Breaker	94,695.60	-	(94,695.60)		2020
LG&E	SU-000367	PBR-Nachand (1) BKR	195,628.46	-	(195,628.46)	Mar-21	2020
LG&E	SU-000368	PBR-Highland (2) BKR	580,215.20	6,689.44	(573,525.76)	Jun-21	2020
LG&E	SU-000369	PBR-Hancock (1) BKR	258,682.95	108,865.46	(149,817.49)	Feb-21	2020
LG&E	SU-000370	PBR-Canal (11) BKR (PIN)	6,387,030.38	8,061,109.61	1,674,079.23	Aug-21	2020
LG&E	SU-000414	PIN - Hillcrest, PAR	90,738.92	51,866.39	(38,872.53)	Aug-21	2020
LG&E	SU-000416	PBR-Mud Lane Brkr, PRLY	123,175.15	151,662.48	28,487.33	Jun-22	2020
LG&E	SU-000422	PIN-Clifton, PAR	114,619.07	68,256.01	(46,363.06)	Dec-21	2020
LG&E	SU-000427	PBR-Knob Creek PIN	97,649.12	-	(97,649.12)	Jun-22	2020
LG&E	SU-000444	DSP-Magazine Sub Expansion	-	1,297,161.27	1,297,161.27		2020
LG&E	SU-000448	TEP Collins 138/69kV Trm Equip	24,644.84	-	(24,644.84)	Oct-21	2020
LG&E	SU-000452	POR - Ford Battery	17,719.06	-	(17,719.06)	Oct-20	2020
LG&E	SU-000453	POR Plainview Battery	17,197.38	-	(17,197.38)	Oct-20	2020
LG&E	SU-000466	POR TAM Collins 138/69 Trm Eq	31,375.69	-	(31,375.69)	Nov-21	2020
LG&E	SU-000468	PRTU-CLOVERPORT	252,153.21	-	(252,153.21)	Jun-21	2020
KU	134256	DSP VERSAILLES SUB	89,039.83	-	(89,039.83)	Jul-22	2021
KU	135361	REL LEXPLNT-PISGH 69RBLD	653.48	-	(653.48)	Aug-21	2021
KU	136981	TEP-Brown N 345/138kV Xfmr	1,041,558.24	2,959,390.28	1,917,832.04		2021
KU	137541	FP-Tools - 2021	-	165,264.80	165,264.80		2021
KU	137807	DSP Hoover Substation	39,965.07	-	(39,965.07)	Jun-22	2021
KU	139958	CR MLRSBRG-MRPHYVL	(1,100,660.35)	11,830,194.80	12,930,855.15		2021
KU	140284	COMP-RELATED-EQUIP-KU-2021	-	92,300.15	92,300.15		2021
KU	144070	TEP-MOT-ETOWN-ETOWN#2	417,666.31	707,832.75	290,166.44	Sep-21	2021
KU	144108	TEP-9.0MVAr,69kVCap-Paint Lick	41,481.48	-	(41,481.48)	Aug-21	2021
KU	144116	Lynch Control House	2,508,186.23	3,084,860.99	576,674.76	Jun-23	2021
KU	144975	REL CLAYS MILL MOS	19,003.96	-	(19,003.96)	Aug-21	2021
KU	145803	TEP-CR-CLAY VLG TP-SHBVLL E	(7,271.55)	-	7,271.55	Aug-22	2021
KU	147485	REL Dozier Heights Switch	68,388.32	-	(68,388.32)	Feb-24	2021
KU	147496	REL McKee Road Switch	(144.57)	-	144.57	Oct-23	2021

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KU	147502	REL Bens Branch Switch	(772.06)	-	772.06		2021
KU	147503	REL Nelson Switch	17.84	-	(17.84)	May-21	2021
KU	147504	REL Madisonville North MOS	(29.37)	-	29.37	May-21	2021
KU	147506	REL Woodlawn Switch MOS	1,092.99	-	(1,092.99)	Jul-21	2021
KU	147508	REL Corbin East MOS	(30.29)	-	30.29	Apr-21	2021
KU	147510	REL Wise Tap MOS	1,115.96	-	(1,115.96)	Dec-21	2021
KU	147511	REL Manitou Switch	(887.89)	-	887.89	Dec-23	2021
KU	147512	REL Nicholasville MOS	(80.98)	-	80.98	Jul-21	2021
KU	147515	REL Lebanon W31 Switch	204,201.78	301,550.77	97,348.99	Aug-22	2021
KU	147516	REL Paris City Switch	212,617.19	246,439.42	33,822.23	May-22	2021
KU	147521	REL Spindletop 823 Switch	118.56	-	(118.56)	Aug-21	2021
KU	147532	REL Sylvania Switch	117,113.14	-	(117,113.14)		2021
KU	147539	REL Saint Charles Switch	516,130.98	-	(516,130.98)	Jun-22	2021
KU	147734	FULL UPGRD EMS SWARE-KU-2020	1,076.04	-	(1,076.04)	Jan-21	2021
KU	147818	FP-SPIR Projects KU	-	2,550,546.60	2,550,546.60		2021
KU	148058	LITE UPGRDE EMS SWARE-KU-2021	-	66,811.80	66,811.80		2021
KU	148065	FULL UPGRD EMS SWARE-KU-2022	133,231.78	84,020.90	(49,210.88)		2021
KU	148197	BACKUP CC V_WALL RPLC-KU-2021	15,547.48	41,301.84	25,754.36	Feb-22	2021
KU	148253	EMS APP ENHANCEMENTS-KU-2021	-	42,516.60	42,516.60		2021
KU	148294	ROUTINE EMS-KU-2021	-	67,824.05	67,824.05		2021
KU	148823	Earlington No-GRS 69kV Rbld	11,888.25	-	(11,888.25)	Aug-23	2021
KU	148847	CR Wofford-KU Park-GC Phase I	113,123.03	191,260.39	78,137.36		2021
KU	148854	SR Morganfield-Nebo 69kV	2,937,427.08	3,714,000.04	776,572.96	Oct-22	2021
KU	151608	DSP Versailles Bypass	21,382.61	-	(21,382.61)	Aug-21	2021
KU	152207	PBR-Farmers 69kV Brkr Rpl	533,808.75	593,384.49	59,575.74	Dec-21	2021
KU	152638	FP-KU Onlne Monitorng Equipmnt	-	199,591.86	199,591.86		2021
KU	152706	CR Farmers-Spencer Road	294,108.29	2,817,042.83	2,522,934.54	Dec-21	2021
KU	152941	New Circle Widening Hwy Relo	58,780.40	-	(58,780.40)		2021
KU	153080	REL Newtown MOS Add	(1,340.63)	-	1,340.63	Oct-21	2021
KU	153370	FP-Battery Replacements - KU	-	193,762.80	193,762.80		2021
KU	153372	FP-PLC Replacements - KU	-	220,008.96	220,008.96		2021
KU	154216	DSP Lonesome Pine-ROW	4,555.35	-	(4,555.35)		2021
KU	154274	PCA-Haefling CC/SSVT Rpl	1,307.60	-	(1,307.60)	Jul-21	2021
KU	154585	CR Clay Village-West Frankfort	52,826.30	-	(52,826.30)	Sep-22	2021
KU	155206	PR Rosine-Leitchfield	56,177.71	-	(56,177.71)	Jul-22	2021
KU	156687	PR Carrollton-Clifty Creek	55.06	-	(55.06)	Apr-21	2021
KU	156688	PR Adams-Innovation Drive	20.77	-	(20.77)	Apr-21	2021
KU	156689	PR Earlington NO-G River	375,557.85	1,224,937.88	849,380.03	Mar-23	2021
KU	156691	PR Grahamville-Pad Primary	35.65	-	(35.65)	Apr-21	2021
KU	156692	PR Earlington N-Rumsey-GRS	(72.52)	-	72.52	Jul-21	2021
KU	156694	PR Hillside-Green River	547.97	-	(547.97)	Dec-21	2021
KU	156696	PR Eastwood-Shelbyville	5,710.85	-	(5,710.85)	Apr-21	2021
KU	156697	PR Green River-Indian Hill	1,235.12	-	(1,235.12)	Apr-21	2021
KU	156698	PR Loudon-Rockwell-Winch	45.56	-	(45.56)	Aug-21	2021
KU	157154	REL Detroit Harvester MOS	414,540.33	-	(414,540.33)	Dec-21	2021
KU	157158	REL EKPC Carpenter MOS	(28.83)	-	28.83	Apr-21	2021
KU	157161	REL Greenville West MOS-A	16,712.08	-	(16,712.08)	Dec-21	2021
KU	157211	TEP-NL-Lebanon-Lebanon South	3,927,328.21	4,193,100.71	265,772.50	Jan-24	2021
KU	157315	DSP N1DT Wilson Downing	828.78	-	(828.78)	Apr-21	2021
KU	157348	REL Belt Line MOS	65,000.55	-	(65,000.55)	Aug-22	2021
KU	157635	PR Nebo-Wheatcroft	2,354.22	-	(2,354.22)	Aug-21	2021
KU	157636	PR Dorchester-St Paul	1,326,517.59	5,507,090.96	4,180,573.37		2021
KU	157637	PR Hillside-River Queen	(941.17)	-	941.17	Mar-22	2021
KU	157638	PR Bond-Dorchester	2,201,574.74	2,398,486.77	196,912.03		2021
KU	157639	PR Corydon-Grn River Steel	134,517.95	507,654.00	373,136.05	Mar-22	2021
KU	157640	PR Carrollton-E Frankfort	(228.87)	-	228.87	May-21	2021
KU	157641	PR Bimble-London 69kV	(1,136.20)	-	1,136.20	Apr-21	2021
KU	157642	PR Imboden-Gorge-Dorchester	1,138,068.69	718,832.12	(419,236.57)		2021
KU	157645	PR Adams-Haefling	75,313.34	-	(75,313.34)	Nov-23	2021
KU	157660	DSP White Sulphur Sub	116,705.00	-	(116,705.00)	Jul-21	2021
KU	157709	ESR Campground-Jksn Co REA	(114.17)	-	114.17	Oct-22	2021
KU	157711	ESR Mid Valley Clarkson	493,663.40	647,468.28	153,804.88	May-22	2021
KU	157712	REL Millers Creek REA MOS	-	1,504,890.38	1,504,890.38		2021
KU	157716	ESR Onton 447-615-625	(42.31)	-	42.31	Apr-21	2021
KU	157718	ESR Mt Victory-South KY REA	-	506,231.61	506,231.61		2021
KU	157719	ESR Shun Pike 449-605-615	66,804.03	503,432.09	436,628.06	Dec-21	2021
KU	157720	ESR Salt Lick 727-615	377,575.01	428,171.94	50,596.93	May-22	2021
KU	157722	ESR Kawneer 885-605	(84.14)	-	84.14	Jun-21	2021
KU	157806	TEP Hardin Co Line Work	803,430.87	872,979.01	69,548.14	Aug-22	2021
KU	157872	PR Dorchester-Bond	11,646.84	-	(11,646.84)	Jun-22	2021
KU	157994	Ghent 138kV yard	21,682.69	-	(21,682.69)	Jun-21	2021
KU	158781	Ashwood Solar Intercn Fac-Subs	(249.94)	-	249.94		2021
KU	158782	Ashwood Solar Network Upg Sub	1,106,574.58	3,359,493.75	2,252,919.17		2021
KU	158783	Ashwood Solar Netwrk Upg-Lines	95.32	-	(95.32)		2021

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KU	158961	EKPC to KU W Shlby Intrcn-Line	2,060.43	-	(2,060.43)	Apr-22	2021
KU	159001	EKPC to KU W Shlby Intrcn-Sub	(20,041.44)	-	20,041.44	Dec-21	2021
KU	159504	POR-S Paducah 624 Bkr Retire	(13,738.64)	-	13,738.64	Dec-21	2021
KU	159620	ROR Spare 138/69kV Xfmr (ET)	13,016.02	-	(13,016.02)	Nov-21	2021
KU	159701	PBR-Finchville Substation	808.99	-	(808.99)	Jul-21	2021
KU	160400	DAN UPRGRDE EMS SWARE-KU-2021	66,363.08	67,144.47	781.39	May-22	2021
KU	160577	TEP Camargo 69kV Cap Bank	(7,496.51)	29,318.66	36,815.17	Feb-22	2021
KU	160690	PRTU-Boyle County	2,831.46	4,424.00	1,592.54	Jul-21	2021
KU	160709	ROR Spare 161kV/69k Xfmr (BV)	(3,164.60)	-	3,164.60	Mar-21	2021
KU	160805	PBTY Blackwell Battery	2,447.44	-	(2,447.44)	Jul-21	2021
KU	160926	TEP-Bardstown 69kV Cap Bank	13,285.82	-	(13,285.82)	Jul-21	2021
KU	160964	Leb- South Switch Station-Land	(18,740.62)	-	18,740.62	Nov-21	2021
KU	161020	REL-Midway-W Lexington MOS	251,008.07	-	(251,008.07)	Dec-21	2021
KU	161309	Lex Plant Void Remediation	37,225.46	-	(37,225.46)	Apr-21	2021
KU	161458	REL Gorge MOS	12,190.29	3,760.40	(8,429.89)	Jul-21	2021
KU	161892	PPLC Smart Gap-KU	99,038.11	117,636.37	18,598.26	Sep-21	2021
KU	162210	TEP-TPL-0007 Compliance Work	14,212.71	38,707.17	24,494.46	Aug-21	2021
KU	162273	Subs Monitors - KU	1,863.58	-	(1,863.58)	May-21	2021
KU	162601	POTH Ghent MOS	597,705.20	61,674.46	(536,030.74)	Jan-22	2021
KU	162653	EMS PreProd Platforms KU-2021	-	134,382.84	134,382.84		2021
KU	163521	Prelim OT Security	-	414,515.72	414,515.72		2021
KU	163580	POR Bonnieville Batteries	1,771.58	-	(1,771.58)	Mar-21	2021
KU	163581	POR Carntown Batteries	11,087.88	-	(11,087.88)	Jul-21	2021
KU	163760	PDFR Hillside IP Connectivity	1,744.59	-	(1,744.59)	Aug-21	2021
KU	163852	POR Virginia City Batteries	10,789.30	-	(10,789.30)	Jul-21	2021
KU	163922	Paris Driveway Easement	50.81	-	(50.81)	Feb-21	2021
KU	164222	Misc Retired Equip	34,100.77	-	(34,100.77)	Jun-23	2021
KU	164264	Retire CH-Princeton	9,897.59	-	(9,897.59)	May-23	2021
KU	164315-K	AVI-SPL BARCO Upgrade-KU	19,290.41	-	(19,290.41)	Nov-21	2021
KU	164426-K	OATI webSmartOASIS-KU	56,082.39	-	(56,082.39)	Jan-22	2021
KU	164431	Retire CH-Indian Hill	9,897.59	-	(9,897.59)	May-23	2021
KU	164432	Retire CH-Hillside	9,897.59	-	(9,897.59)	May-23	2021
KU	164433	Retire CH-Finchville	9,897.59	-	(9,897.59)	May-23	2021
KU	164435	Retire CH-Brown North 345	8,964.07	-	(8,964.07)	Sep-22	2021
KU	164436	Retire CH-West Cliff	8,964.07	-	(8,964.07)	Sep-23	2021
KU	164437	Retire CH-Middlesboro	8,886.34	-	(8,886.34)	May-23	2021
KU	164438	Retire CH-Winchester	8,886.34	-	(8,886.34)	May-23	2021
KU	164439	Retire CH-Dorchester	8,886.34	-	(8,886.34)	Sep-23	2021
KU	164577	POR Imboden Batteries	15,310.16	-	(15,310.16)	Nov-21	2021
KU	164617	POR Arnold Batteries	20,726.04	-	(20,726.04)	Nov-21	2021
KU	164618	POR Rogersville Batteries	22,707.43	-	(22,707.43)	Dec-21	2021
KU	164643	POR Beattyville Batteries	26,428.83	-	(26,428.83)	Nov-21	2021
KU	164659	FBR-Somerset N 604 Bkr	115,711.52	-	(115,711.52)	Sep-22	2021
KU	164742-K	EMS PreProd Platforms-KU	76,345.84	-	(76,345.84)	Feb-22	2021
KU	164878-K	CAS License for OpenOTS-KU	18,086.48	-	(18,086.48)	Nov-21	2021
KU	164883	Sub Monitors-KU	14,481.89	-	(14,481.89)	Oct-21	2021
KU	164996-K	OSI Comm Switch Replacement-K	91,628.06	-	(91,628.06)	Feb-22	2021
KU	165101	POR Green River Yard Upgrades	27,063.75	-	(27,063.75)	Oct-21	2021
KU	165201	POR Alcalde Gen & Switches	155,648.45	-	(155,648.45)	Aug-23	2021
KU	165260	POR Earlington North Upgrades	19,134.30	-	(19,134.30)	Oct-21	2021
KU	165285	POR Hardinsburg Upgrades	18,337.14	-	(18,337.14)	Nov-21	2021
KU	165386	Bkr Retire-Earlington area	16,624.00	-	(16,624.00)	Nov-21	2021
KU	165576	POR Coleman Batteries	52,173.73	-	(52,173.73)		2021
KU	165875-K	Trans P&C DC Equip-KU	23,990.21	-	(23,990.21)	Oct-21	2021
KU	165942	POR River Queen Upgrades	17,636.74	-	(17,636.74)	Nov-21	2021
KU	165998	POR W Lex Gen Controller	16,180.22	-	(16,180.22)	Nov-22	2021
KU	166426-K	TCC New Workstations-K	13,217.10	-	(13,217.10)	Feb-22	2021
KU	166605-K	Portable DFR-KU	70,453.94	-	(70,453.94)	Jul-22	2021
KU	166664	Sale KU PTs (159 & 83) to LGE	(108,318.87)	-	108,318.87	Aug-21	2021
KU	166690	POR Green River Light Upgrades	25,539.42	-	(25,539.42)	Jan-22	2021
KU	167009	Sale of KU Trans Brk to LG&E	(62,316.75)	-	62,316.75	Jan-22	2021
KU	167110-K	AGC DERs Addition - KU	2,329.69	-	(2,329.69)	Jun-22	2021
KU	K8-2021	Storm Damage T-Line KU 2021	4,648,429.29	867,010.48	(3,781,418.81)		2021
KU	K9-2018	Priority Repl T-Lines KU 2018	43,512.98	-	(43,512.98)		2021
KU	K9-2019	Priority Repl T-Lines KU 2019	25,521.12	-	(25,521.12)	Feb-24	2021
KU	K9-2020	Priority Repl T-Lines KU 2020	899,817.95	-	(899,817.95)	Apr-23	2021
KU	K9-2021	Priority Repl T-Lines KU 2021	9,293,009.95	899,607.80	(8,393,402.15)		2021
KU	K9-2022	Priority Repl T-Lines KU 2022	89,174.07	-	(89,174.07)		2021
KU	KARM-2020	Priority Repl X-Arms KU 2020	955.18	-	(955.18)	Feb-24	2021
KU	KARM-2021	Priority Repl X-Arms KU 2021	158,655.18	103,029.44	(55,625.74)	May-23	2021
KU	KINS-2020	Priority Repl Insltrs KU 2020	6,581.47	-	(6,581.47)	Feb-24	2021
KU	KINS-2021	Priority Repl Insltrs KU 2021	549,733.53	50,901.33	(498,832.20)		2021
KU	KOTFAIL19	KU-OtherFail-2019	26,964.07	-	(26,964.07)	Feb-23	2021
KU	KOTFAIL20	KU-OtherFail-2020	262,489.38	-	(262,489.38)		2021

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KU	KOTFAIL21	KU-OtherFail-2021	2,139,951.37	991,053.16	(1,148,898.21)		2021
KU	KOTH-2019	Priority Repl Other KU 2019	(6,781.71)	-	6,781.71	Jun-23	2021
KU	KOTH-2020	Priority Repl Other KU 2020	251,131.30	-	(251,131.30)		2021
KU	KOTH-2021	Priority Repl Other KU 2021	1,313,245.11	787,709.00	(525,536.11)		2021
KU	KRTU-21	FP-KU RTU Replacements-2021	-	241,120.08	241,120.08		2021
KU	KSTSV12	STATION SERV XFMRs KU-12	11,160.65	-	(11,160.65)	Jan-22	2021
KU	LI-000004	PR Carrollton-Warsaw	29.22	-	(29.22)	Apr-21	2021
KU	LI-000017	PR Middlesboro-Pineville	166.15	-	(166.15)	May-21	2021
KU	LI-000024	PR Green River-Green Rvr Stl	20.14	-	(20.14)	Apr-21	2021
KU	LI-000025	PR Harlan Y-Pineville	153,112.66	-	(153,112.66)	Jun-21	2021
KU	LI-000030	PR Lancaster-Danville E	41.61	-	(41.61)	Apr-21	2021
KU	LI-000034	PR Middlesboro 127-Midsbro 780	17.26	-	(17.26)	May-21	2021
KU	LI-000036	PR Pineville-Rocky Branch	(171,200.25)	-	171,200.25	Aug-21	2021
KU	LI-000047	ESR Paris City 3 021-605 & 615	208,241.18	270,695.27	62,454.09	Apr-22	2021
KU	LI-000048	ESR River Queen Tap 107-605	60,857.68	-	(60,857.68)	Nov-21	2021
KU	LI-000059	REL Vrsiles ByPass 838-605-615	681.97	-	(681.97)	Apr-21	2021
KU	LI-000063	REL Shavers Chapel 439-605 MOS	(1,416.28)	-	1,416.28	Jul-21	2021
KU	LI-000083	TEP-CR-Loudon Ave-Hume Road	37,076.75	-	(37,076.75)	Dec-23	2021
KU	LI-000092	TEP-MOT-Morganfield-Wheatcft	23.66	-	(23.66)	May-21	2021
KU	LI-000095	TEP-MOT-KU Park-Stinking Creek	(34.73)	-	34.73	May-21	2021
KU	LI-000098	TEP-MOT-Hinkle-Stinking Creek	(73.24)	-	73.24	Apr-21	2021
KU	LI-000102	TEP-NL-Hardin Co-Etown New 2nd	1,049,233.82	1,584,540.69	535,306.87	Aug-22	2021
KU	LI-158691	PR Harlan Y-Pocket	11,985.86	-	(11,985.86)	Oct-21	2021
KU	LI-158880	PR Corydon-Rumsey	35,429.07	-	(35,429.07)	Oct-22	2021
KU	LI-158881	PR Harlan Y-Pocket 69kV	4,411,809.95	2,548,815.86	(1,862,994.09)	Jan-24	2021
KU	LI-158882	PR Dorchester-Arnold	2,953,280.36	3,885,930.78	932,650.42		2021
KU	LI-158883	PR Dorchester-Pocket North	3,516,257.62	4,925,812.45	1,409,554.83		2021
KU	LI-158884	PR Harlan Y-Arnold	1,815,035.90	5,351,760.04	3,536,724.14		2021
KU	LI-158885	PR Bond-Virginia City	110,124.53	-	(110,124.53)	Sep-21	2021
KU	LI-158887	PR Dorchester-Dixiana	1,017,088.91	5,217,046.38	4,199,957.47		2021
KU	LI-158888	PR Middlesboro-Harrogate TVA	58,902.72	-	(58,902.72)		2021
KU	LI-158889	REL Providence MOS	(43.27)	-	43.27	Apr-21	2021
KU	LI-158946	CR Nebo-Providence East	2,053,008.25	3,396,952.25	1,343,944.00	Apr-22	2021
KU	LI-159067	REL Hartford-Big Rivers Interc	401,355.36	829,130.60	427,775.24	Feb-23	2021
KU	LI-159072	REL Shannon Run MOS	109.66	-	(109.66)	Jul-22	2021
KU	LI-159178	PR Nebo-Wheatcroft Crt	51.73	-	(51.73)	Jul-22	2021
KU	LI-159181	PR KU Park-GC-Bimble	(298.21)	-	298.21	Apr-21	2021
KU	LI-159219	PR Farley-Sweet Hollow	484,520.19	-	(484,520.19)	Oct-22	2021
KU	LI-159220	PR Morganfield-Nebo	1,169,206.05	2,162,665.96	993,459.91	Aug-22	2021
KU	LI-159226	PR Livingston Co-N Princeton	3,400,625.61	-	(3,400,625.61)	Jan-24	2021
KU	LI-159227	PR Daviess County-Smith Omu	2,250,751.18	3,001,038.43	750,287.25	May-22	2021
KU	LI-159228	ESR Andover Tap	19,788.77	-	(19,788.77)		2021
KU	LI-159243	TEP-CR-Mid Valley-Finchville	81,097.77	-	(81,097.77)	Dec-22	2021
KU	LI-159246	TEP-MOT-Earl No-Mad Tap	131,272.73	211,575.97	80,303.24	Jul-21	2021
KU	LI-159248	TEP-MOT-Elizabethtown-Etown 5	748,744.74	2,523,935.39	1,775,190.65	May-22	2021
KU	LI-159249	TEP-CR-EWood-Simpsonville 69kV	2,626,684.34	2,161,522.23	(465,162.11)	Sep-22	2021
KU	LI-159251	TEP-MOT-Brush Creek-KU Park	29,283.77	114,908.21	85,624.44	May-21	2021
KU	LI-159256	REL Simpsonville MOS	417.63	-	(417.63)	Mar-23	2021
KU	LI-159257	REL McKee Road MOS	85.29	-	(85.29)	Mar-22	2021
KU	LI-159258	REL Bens Branch MOS	-	123,520.05	123,520.05		2021
KU	LI-159260	REL-NL-Big Stone Gap	1,154,259.10	2,854,898.13	1,700,639.03		2021
KU	LI-159265	REL Wilmore MOS	205.92	-	(205.92)	Apr-21	2021
KU	LI-159266	REL Clinch Valley MOS	45,016.70	-	(45,016.70)	Dec-21	2021
KU	LI-159268	REL Pineville MOS	76,866.22	-	(76,866.22)	Jan-22	2021
KU	LI-159270	REL Hopewell MOS	81,129.33	129,194.14	48,064.81	Feb-22	2021
KU	LI-159272	REL Oxford MOS	81,624.69	123,418.51	41,793.82	Dec-21	2021
KU	LI-159273	REL Campbellsville MOS	71,931.37	110,966.73	39,035.36	Sep-21	2021
KU	LI-159276	REL Pine Hill MOS	1,199.78	-	(1,199.78)	Oct-21	2021
KU	LI-159277	REL Trafton Avenue MOS	140,487.60	148,641.57	8,153.97		2021
KU	LI-159278	REL Mile Lane LFI	26,960.72	60,546.88	33,586.16	Sep-21	2021
KU	LI-159307	REL Parker Seal MOS	82,883.05	-	(82,883.05)	Mar-22	2021
KU	LI-159436	DSP Corporate Drive Sub Upg	2,013.43	-	(2,013.43)	Apr-21	2021
KU	LI-159700	TEP Rogers Gap Dist Station	1,599,068.21	2,031,376.56	432,308.35	May-22	2021
KU	LI-159846	DSP Uniontown Substation Upg	-	213,781.32	213,781.32		2021
KU	LI-159847	PR Uniontown-Ovld N Retirement	204,347.07	842,913.39	638,566.32	Feb-22	2021
KU	LI-160017	DSP CMWA Paris	(395.38)	-	395.38	Mar-22	2021
KU	LI-160056	CR Owingsville Tap	1,718,867.36	2,468,093.46	749,226.10	May-23	2021
KU	LI-160059	CR Crab Orchard Tap	2,355,559.36	2,698,266.51	342,707.15	Aug-22	2021
KU	LI-160075	PR Harlan Y-Pocket N VA	1,521,497.15	2,293,686.75	772,189.60		2021
KU	LI-160137	DSP Detroit Harvester 743-2	-	388,210.25	388,210.25		2021
KU	LI-160138	PR Columbia EKPC-Columbia	23,421.45	-	(23,421.45)	Sep-21	2021
KU	LI-160364	PR Arnold-Delvinta	598,118.79	-	(598,118.79)	Jul-22	2021
KU	LI-160379	REL Hartford-Big Rvrs Int ROW	48,978.73	-	(48,978.73)	Aug-21	2021
KU	LI-160438	CR Ky Dam-So Paducah Phase I	33,753.02	-	(33,753.02)	May-23	2021

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Company	Project #	Project Name/Description	Annual Actual Cost	Annual Budget	Variance	Completion Date	Year
KU	LI-160439	CR Ky Dam-So Paducah Phase II	11,447.19	-	(11,447.19)	May-23	2021
KU	LI-160440	CR Elihu-Wofford Phase I	7,301,276.73	8,037,842.86	736,566.13	Jan-24	2021
KU	LI-160441	CR Elihu-Wofford Phase II	2,802,615.07	168,955.20	(2,633,659.87)		2021
KU	LI-160442	CR Elihu-Wofford Phase III	2,723,529.50	(1,000.00)	(2,724,529.50)	Oct-23	2021
KU	LI-160527	TEP Hoover Capacitor Bank	(66.30)	-	66.30	Apr-21	2021
KU	LI-160529	TEP Warsaw East Capacitor Bank	1,673.00	-	(1,673.00)	Aug-22	2021
KU	LI-160666	PR Lake Reba-Okonite	2,048,955.20	305,913.07	(1,743,042.13)	Feb-24	2021
KU	LI-160901	PR Bardstown-Hogenville EKPC	4,097,011.30	5,635,270.28	1,538,258.98	Jan-24	2021
KU	LI-160922	PR Elizabethtown-Etown 2	2,303,040.38	2,234,049.81	(68,990.57)	Feb-24	2021
KU	LI-160928	TEP-NL-Lebanon-Leb So ROW	247,124.95	-	(247,124.95)	Jan-22	2021
KU	LI-160930	REL Newtown LFI	16,704.09	88,900.04	72,195.95	Sep-21	2021
KU	LI-160999	PR Somerset EKPC-Russell Co	476,711.77	-	(476,711.77)		2021
KU	LI-161000	PR Mt Vernon-North London 055	259,402.93	-	(259,402.93)		2021
KU	LI-161117	PR Imboden-Gorge-Dorch Rev	(80.00)	-	80.00	Apr-21	2021
KU	LI-161151	PR Danville North-Harrodsburg	743,608.60	203,558.48	(540,050.12)	Aug-22	2021
KU	LI-161152	LTG Hamer Tap	11,536.78	-	(11,536.78)		2021
KU	LI-161260	PR Grahamville-Barlow-Wckliffe	3,282,025.18	4,205,104.31	923,079.13	Sep-22	2021
KU	LI-161265	PR Lynch-Imboden	433,868.61	-	(433,868.61)		2021
KU	LI-161288	REL Versailles West MOS	102,958.98	214,747.54	111,788.56	Sep-21	2021
KU	LI-161291	REL Shun Pike MOS	99,405.57	102,030.43	2,624.86	Jan-22	2021
KU	LI-161475	REL Union Underwear MOS	44,144.32	122,504.13	78,359.81	Sep-21	2021
KU	LI-161639	PR Princeton-Hardesty-Walker	595,731.60	1,374,789.72	779,058.12	Aug-22	2021
KU	LI-161666	PR Spencer Road-Rodburn	4,026,328.18	-	(4,026,328.18)		2021
KU	LI-161669	TEP-MOT-Eddyville Pr-Princeton	2,726,544.94	1,016,768.40	(1,709,776.54)	Feb-23	2021
KU	LI-161674	TEP-MOT-Eddyville Prison-KYD	859,916.50	1,083,793.44	223,876.94		2021
KU	LI-161675	TEP-MOT-Crittenden-Marion	46,104.38	-	(46,104.38)	Dec-21	2021
KU	LI-161676	TEP-MOT-Marion-Mexico 69kV	203,787.00	-	(203,787.00)	Feb-24	2021
KU	LI-161683	EKPC Lancaster Relocation	1,122.92	-	(1,122.92)	Aug-21	2021
KU	LI-161686	TEP-MOT-LaGrange East-Penal T	262,484.45	913,291.05	650,806.60	Sep-22	2021
KU	LI-161687	TEP-MOT-Fredonia-Mexico	90,391.66	32,872.19	(57,519.47)	Mar-22	2021
KU	LI-161691	TEP-MOT-Dycusburg-Salem	138,280.71	-	(138,280.71)	Dec-21	2021
KU	LI-161693	TEP-MOT-Dycusburg-Kuttawa	109,094.59	387,040.48	277,945.89	Feb-22	2021
KU	LI-161696	TL Computer Rel Hware-KU	1,176.02	-	(1,176.02)	Aug-21	2021
KU	LI-161704	Pineville-Rocky Branch ROW	603,946.23	2,326,981.63	1,723,035.40		2021
KU	LI-161721	PR Lebanon-Taylor County	2,836,806.83	5,736,120.84	2,899,314.01	Feb-24	2021
KU	LI-161735	PR Ebenezer Tap Retirement	53.22	-	(53.22)	Apr-21	2021
KU	LI-161753	REL Lockport MOS	66,853.40	65,406.31	(1,447.09)	Jul-22	2021
KU	LI-161779	REL Mortons Gap MOS	454.97	-	(454.97)	Mar-23	2021
KU	LI-161795	REL Cumberland Falls MOS	46,565.14	-	(46,565.14)	Oct-22	2021
KU	LI-161811	REL Lebanon City MOS	61,346.01	118,556.14	57,210.13	Aug-22	2021
KU	LI-161860	PR Corydon-Green Rvr Steel	3,313,434.69	4,922,231.10	1,608,796.41	Nov-21	2021
KU	LI-162327	DSP Camargo Substation Upg	5,791.65	-	(5,791.65)	Jan-24	2021
KU	LI-162349	KU Park-Bimble ROW	262,119.10	1,020,195.21	758,076.11		2021
KU	LI-162350	KU Park-Middlesboro ROW	362,116.06	1,202,487.10	840,371.04		2021
KU	LI-162625	ESR Clarkson	216,756.08	391,255.81	174,499.73	Sep-22	2021
KU	LI-162640	PR Harlan Y-Pineville Tower	416,737.33	-	(416,737.33)	May-22	2021
KU	LI-162663	REL-NL-Big Stone Gap ROW	98,890.05	484,132.96	385,242.91		2021
KU	LI-162670	CR Millersburg-Murph Phase I	4,849,822.47	-	(4,849,822.47)		2021
KU	LI-162671	CR Millersburg-Murph Phase II	5,471,535.28	-	(5,471,535.28)	Jan-24	2021
KU	LI-162867	Hardin Memorial Hospital Relo	11,541.28	-	(11,541.28)	Jul-22	2021
KU	LI-162875	REL Millers Creek REA MOS ROW	-	163,271.29	163,271.29		2021
KU	LI-163687	CR KY Dam-South Paducah ROW	45,520.83	-	(45,520.83)	Apr-23	2021
KU	LI-163809	CR Crab Orchard Tap ROW	107,481.92	-	(107,481.92)		2021
KU	LI-163996	PR Southeast Coal Tap Rem	209,712.14	-	(209,712.14)	Aug-22	2021
KU	LI-163997	SR Sylvania Tap-Clark County	77,150.00	-	(77,150.00)		2021
KU	LI-164010	PR Elizabethtown-Btown Crt	1,473,344.09	-	(1,473,344.09)	Oct-22	2021
KU	LI-164112	SPIR Ghent-West Frankfort	13,091.90	-	(13,091.90)	Sep-21	2021
KU	LI-164116	SPIR Ghent-Fairview Duke	27,169.25	-	(27,169.25)	Sep-21	2021
KU	LI-164117	SPIR Haefling-West Lexington	79,718.18	-	(79,718.18)	Sep-21	2021
KU	LI-164268	CR Owingsville Tap ROW	89,579.53	-	(89,579.53)	Aug-23	2021
KU	LI-164290	Rhudes Creek Solar Line Netwrk	826.19	-	(826.19)		2021
KU	LI-164307	PR Spencer Road-Clark County	555,030.93	-	(555,030.93)	Oct-22	2021
KU	LI-164320	PR Adams 108-Haefling 127	159,312.42	-	(159,312.42)	Jul-22	2021
KU	LI-164328	REL Mount Victory MOS	1,445.76	-	(1,445.76)	Feb-23	2021
KU	LI-164354	PR Morganfield-Green River Crt	356,972.02	-	(356,972.02)	Mar-23	2021
KU	LI-164386	TL Computer Rel Hware KU	30,946.95	-	(30,946.95)	Apr-22	2021
KU	LI-164415	PR Blackwell 231-Kenton 091	1,995,062.99	-	(1,995,062.99)	Oct-23	2021
KU	LI-164534	PR Pocket-Imboden Tower	239,278.87	-	(239,278.87)		2021
KU	LI-165291	TL Drone Purchase-KU	29,885.36	-	(29,885.36)	Feb-22	2021
KU	LI-165914	Lexington Underground	283,386.10	-	(283,386.10)	Aug-23	2021
KU	LI-165964	SR Sylvania Tap-Clark Cnty ROW	3,661.02	-	(3,661.02)		2021
KU	LI-166552	PR Brown North-Tyrone Crt	123,807.04	-	(123,807.04)	Jan-24	2021
KU	LI-166553	PR Carrollton-Eminence Crt	491,821.98	-	(491,821.98)	Jul-23	2021
KU	LI-166558	PR Cawood-Cat Crk-RkyBr Crt	116,977.10	-	(116,977.10)	Mar-23	2021

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Company	Project #	Project Name/Description	Annual Actual Cost	Annual Budget	Variance	Completion Date	Year
KU	LI-166608	PR Carrollton-Dow Corning Crt	494,829.22	-	(494,829.22)	Apr-22	2021
KU	LI-166660	PR Brown Plant-Fawkes Crt	752,964.79	-	(752,964.79)	Feb-24	2021
KU	LI-167254	SPIR Livingston Co-KY Dam TVA	54,589.47	-	(54,589.47)	Oct-22	2021
KU	LI-167255	SPIR Daviess County-Smith OMU	20,393.80	-	(20,393.80)	Oct-22	2021
KU	SU-000001	PCH Barlow Control House	391.67	-	(391.67)	Oct-20	2021
KU	SU-000002	PCH Middlesboro Cntrl Hse	808.99	-	(808.99)	Jul-21	2021
KU	SU-000009	PBR-Bonnieville(3) 69kV BKRRpl	6,162.32	-	(6,162.32)	Apr-21	2021
KU	SU-000022	PCA-Carrollton CC704, 714, 744	1,987.59	263,644.24	261,656.65	Jun-23	2021
KU	SU-000030	PGG-HgbyMill Grnd Grid Enhance	764,580.11	254,840.41	(509,739.70)	Jul-22	2021
KU	SU-000055	PCH-Winchester CH,PRLY,PBR,PAR	271,454.22	-	(271,454.22)	Jul-22	2021
KU	SU-000056	RSC-Pineville Sec Upgr	899.55	-	(899.55)	Oct-23	2021
KU	SU-000070	PCH-SHELBYVILLE CONTROL HOUSE	1,248,736.17	2,530,206.39	1,281,470.22		2021
KU	SU-000082	REL-E Frankfort 69kV Bus Tie	1,857.93	-	(1,857.93)	May-20	2021
KU	SU-000084	REL-Loudon DFR	2,074.54	-	(2,074.54)	Feb-21	2021
KU	SU-000088	REL-River Queen DFR	1,375.91	-	(1,375.91)	Jun-22	2021
KU	SU-000089	REL-South Paducah DFR	39,561.69	-	(39,561.69)	Dec-21	2021
KU	SU-000122	PPLC 222-704 DCB	2,397.56	-	(2,397.56)	Nov-21	2021
KU	SU-000130	PR Harlan Y CONTROL HOUSE	1,286,147.43	2,067,855.79	781,708.36		2021
KU	SU-000179	RSC-Pocket N. Security Upgrds	1,233,188.66	697,361.76	(535,826.90)	Oct-22	2021
KU	SU-000185	TEP-Bonds Mill Breaker	1,155.87	-	(1,155.87)		2021
KU	SU-000194	TEP-E Frnkfrt-Tyrne 138kV Brkr	197,276.43	268,180.57	70,904.14	Nov-21	2021
KU	SU-000200	REL-Hardesty 69 RTU	3,570.63	-	(3,570.63)	Jul-21	2021
KU	SU-000203	TEP-Hardin Co-Etwn 69kV 2 Line	10,809,626.41	9,705,702.37	(1,103,924.04)	Jun-23	2021
KU	SU-000206	TEP-Middlesboro 69kV Capacitor	731,426.92	1,113,653.59	382,226.67	Apr-23	2021
KU	SU-000209	REL-Rumsey 69 RTU	822.72	-	(822.72)	Apr-21	2021
KU	SU-000212	TEP-Shlbyvil-Shlbyvl E 69kV Sw	29,725.23	33,009.28	3,284.05	Dec-21	2021
KU	SU-000236	TEP-Gtown-Lmns Mill 69kV Lne Sw	2,340.75	-	(2,340.75)	Nov-21	2021
KU	SU-000252	PCA-East Frankfort Arresters	980.27	-	(980.27)	Apr-21	2021
KU	SU-000259	REL LaGrange E 897-605 MOS	(4,012.91)	-	4,012.91	Aug-21	2021
KU	SU-000310	RST-Lansdowne SSVT	837.57	-	(837.57)		2021
KU	SU-000318	PRLY-Green River Steel 724	3,747.51	-	(3,747.51)	May-21	2021
KU	SU-000319	PRLY-Ohio Co 614	85,246.94	150,129.58	64,882.64	Aug-21	2021
KU	SU-000320	PRLY-Bonds Mill 604	1,603.95	-	(1,603.95)	Jul-21	2021
KU	SU-000322	PCH-St Paul	1,004,571.04	626,304.29	(378,266.75)	May-23	2021
KU	SU-000323	PCH, PBR Clark County	1,582,536.22	634,980.42	(947,555.80)		2021
KU	SU-000324	PCH-Dorchester	35,473.81	-	(35,473.81)		2021
KU	SU-000325	PCH-Walker	1,883,622.37	851,385.39	(1,032,236.98)		2021
KU	SU-000326	PDFR-Pineville Transmission	264,704.31	60,697.97	(204,006.34)	Aug-21	2021
KU	SU-000327	PDFR-Brown N	59,114.33	54,006.60	(5,107.73)	Jul-22	2021
KU	SU-000344	TEP-Virginia City Reactor	5,503.17	3,871.00	(1,632.17)	Dec-21	2021
KU	SU-000352	TEP-Warsaw East Cap Bank	4,634.05	2,800.04	(1,834.01)	Aug-22	2021
KU	SU-000373	PBR-S Paducah (4) BKR (PIN)	(25,847.56)	-	25,847.56	Dec-21	2021
KU	SU-000376	PBR-Hillside (3) BKR	379,446.15	682,070.07	302,623.92	Apr-22	2021
KU	SU-000377	PBR-Lebanon W (1) BKR	781.65	-	(781.65)	Nov-21	2021
KU	SU-000379	PBR-Richmond (3) BKR	307,630.96	537,377.12	229,746.16	Feb-22	2021
KU	SU-000380	PIN-Brown Plant-S	199,851.20	-	(199,851.20)	Sep-23	2021
KU	SU-000381	PBR-Tyrone (3) BKR	1,876,953.20	471,304.63	(1,405,648.57)	Dec-22	2021
KU	SU-000383	IP Connectivity-KU Trans	540,460.64	490,854.38	(49,606.26)	Apr-23	2021
KU	SU-000404	RTU-Beattyville	974.11	-	(974.11)		2021
KU	SU-000405	PCH-Lancaster	1,566,228.97	742,607.94	(823,621.03)		2021
KU	SU-000407	TEP-Lebanon S. 69kV Line	319.43	-	(319.43)	Jun-22	2021
KU	SU-000412	TEP-Farley 161/69kV Bushing CT	(712.09)	-	712.09	Aug-21	2021
KU	SU-000413	REL-Campbellsville 1 MOS	138,957.96	74,604.97	(64,352.99)	Aug-22	2021
KU	SU-000418	REL-WilliamsburgSw 605 635 MOS	312,439.99	860,030.92	547,590.93	Jun-22	2021
KU	SU-000419	REL-Elizabethtown 5 MOS	170,308.15	133,017.87	(37,290.28)	Jul-21	2021
KU	SU-000421	REL-Sharon 605, 625 MOS	385,576.98	459,418.34	73,841.36	Jul-22	2021
KU	SU-000425	PBR-LebanonBkr,PRLY, PIN, PRTU	522,847.09	1,001,218.47	478,371.38		2021
KU	SU-000426	REL-Boone Ave MOS	122,884.12	55,195.08	(67,689.04)		2021
KU	SU-000428	PBR-Carrltn PRLY,PDFR,PCA,PAR	2,176,023.62	892,672.06	(1,283,351.56)	Nov-23	2021
KU	SU-000430	PBR-Grahamville, PCA	164,469.72	110,118.59	(54,351.13)	Sep-22	2021
KU	SU-000432	REL-MOREHEAD 683-605 MOS	5,996.83	-	(5,996.83)	Jul-21	2021
KU	SU-000433	RST-Danville North PCA,PAR,PIN	1,552.96	-	(1,552.96)	Apr-21	2021
KU	SU-000434	PDFR West Garrard	22,288.53	-	(22,288.53)	Jun-21	2021
KU	SU-000435	REL-RICHMOND 3 MOS	4,061.87	-	(4,061.87)	Aug-21	2021
KU	SU-000437	REL-Eastland MOS	100,565.52	63,464.85	(37,100.67)	Jun-23	2021
KU	SU-000438	REL-Donerail MOS	17,851.43	1,769.60	(16,081.83)	Oct-21	2021
KU	SU-000439	TEP-Etown Bay Add	3,837,077.43	3,831,353.98	(5,723.45)	Apr-23	2021
KU	SU-000440	Lebanon 69kV Line	1,809,529.67	1,865,844.06	56,314.39	Dec-22	2021
KU	SU-000445	TEP-Hoover Cap Bank	123,584.23	1,633.64	(121,950.59)	Oct-21	2021
KU	SU-000455	REL-Shadrack vacuum	-	55,388.49	55,388.49	Jun-21	2021
KU	SU-000456	REL-Lockport MOS	-	1,964.82	1,964.82		2021
KU	SU-000458	TEP-1128-Redun Relay/Protect	2,167.60	2,425.46	257.86	Apr-21	2021
KU	SU-000464	REL-Barlow MOS	156,659.87	44,979.98	(111,679.89)	Dec-22	2021
KU	SU-000479	PBR-Paris (4) BKR PRLY	789.81	-	(789.81)		2021

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KU	SU-000481	PBR-Bonnieville (2) BKR	9,928.50	-	(9,928.50)		2021
KU	SU-000486	PBR-Okonite PRLY	13,615.89	-	(13,615.89)		2021
KU	SU-000488	PBR-Morganfield	597.14	-	(597.14)		2021
KU	SU-000490	PLC Spencer Road 018-724**	45,595.06	37,530.22	(8,064.84)	Jan-22	2021
KU	SU-000491	PLC Rodburn 090-704	38,203.82	144,796.34	106,592.52	Nov-21	2021
KU	SU-000493	PLC IBM N 658-703	72,105.27	152,879.62	80,774.35	Dec-22	2021
KU	SU-000494	PCH-Bardstown Control House	342,073.77	-	(342,073.77)		2021
KU	SU-000498	IP-Connectivity KU IT	220,590.45	624,766.98	404,176.53	Mar-23	2021
KU	SU-000502	TEP-Hardin County 345 kV	190,877.57	-	(190,877.57)	Oct-22	2021
KU	SU-000503	TEP-West Lexington 345 kV	71,285.56	-	(71,285.56)	Mar-23	2021
KU	SU-000504	TEP-Livingston County 161 kV	56,600.08	-	(56,600.08)	Dec-22	2021
KU	SU-000505	TEP-Pocket North 161 kV	57,160.39	-	(57,160.39)	Feb-23	2021
KU	SU-000506	PIN-Imboden 803 switch	35,956.90	-	(35,956.90)	Dec-21	2021
KU	SU-000507	PPLC Haefling 704	53,010.30	-	(53,010.30)	Nov-21	2021
KU	SU-000510	PLC 194-808	184,917.31	-	(184,917.31)	Oct-23	2021
KU	SU-000511	PLC 211-608	54,640.36	-	(54,640.36)	Oct-22	2021
KU	SU-000522	Rhodes Creek Solar Subs Ntwrk	95,833.48	-	(95,833.48)		2021
KU	SU-000523	Harlan Y CH-Pocket N Comm Upg	29,621.61	-	(29,621.61)	Apr-23	2021
KU	SU-000524	Harlan Y CH-Pineville Comm Upg	30,516.14	-	(30,516.14)	Mar-23	2021
KU	SU-000525	REL-Lockport RTU	235,488.61	-	(235,488.61)	May-22	2021
KU	SU-000526	PIN-Kenton-603	32,593.50	-	(32,593.50)	Jan-22	2021
KU	SU-000529	Harlan Y CH-Distribution	47,348.82	-	(47,348.82)	Feb-23	2021
KU	SU-000532	PCH-Shelbyville CH-Dist	17,248.18	-	(17,248.18)		2021
KU	SU-000533	REL-Lockport RTU-Dist	24,664.51	-	(24,664.51)	Aug-22	2021
KU	SU-000543	Spencer Rd PTs and SSVT	726.49	-	(726.49)	Nov-23	2021
KU	SU-000549	Daviess County PLC 232-902/904	34,616.96	-	(34,616.96)	Nov-23	2021
KU	SU-000553	Blackwell PLC 231-704/708	5,083.53	-	(5,083.53)		2021
KU	SU-000554	Crittenden PLC 189-608	46,416.77	-	(46,416.77)	Aug-23	2021
KU	SU-000555	Smith PLC 150-834/836	15,696.81	-	(15,696.81)	Oct-23	2021
KU	SU-000558	Adams PLC 108-704	31,796.79	-	(31,796.79)	Mar-23	2021
KU	SU-000560	Kenton PLC- 091-704	538.33	-	(538.33)		2021
KU	SU-000561	Pittsburg PLC 051-614	74,388.49	-	(74,388.49)		2021
KU	SU-000562	REL-Stanford MOS	3,597.95	-	(3,597.95)		2021
KU	SU-000563	PBR Spencer Road 714	195,443.26	-	(195,443.26)	Nov-23	2021
LG&E	134198	CR CNL-DLPRK 69KV	2,139.89	-	(2,139.89)	Sep-22	2021
LG&E	147735	FULL UPRGD EMS SWARE-LGE-2020	483.44	-	(483.44)	Jan-21	2021
LG&E	147819	FP-SPIR Project LGE	-	2,563,749.56	2,563,749.56		2021
LG&E	148059	LITE UPRGRDE EMS SWARE-LGE-2021	-	34,418.20	34,418.20		2021
LG&E	148066	FULL UPRGD EMS SWARE-LGE-2022	49,277.51	38,467.40	(10,810.11)		2021
LG&E	148200	BACKUP CC V_WALL RPLC-LGE-2021	-	19,436.16	19,436.16		2021
LG&E	148252	EMS APP ENHANCEMENTS-LGE-2021	-	19,233.70	19,233.70		2021
LG&E	148296	ROUTINE EMS-LGE-2021	-	34,418.20	34,418.20		2021
LG&E	148821	SR Floyd-Seminole 69kV	358.10	-	(358.10)	Mar-21	2021
LG&E	148822	CR Olin-Tip Top 69kV Phase I	3,310,592.02	6,942,909.70	3,632,317.68	Mar-23	2021
LG&E	152224	Clifty Creek DLI/DL2 Brkr Rpl	653,285.28	1,094,580.00	441,294.72	Dec-21	2021
LG&E	152639	FP-LGE Online Monitoring Equip	-	123,185.10	123,185.10		2021
LG&E	153373	FP-Battery Replacements - LGE	-	98,335.04	98,335.04		2021
LG&E	153375	FP-PLC Replacements - LGE	-	98,915.28	98,915.28		2021
LG&E	157153	REL Conestoga Motors	4,014.45	-	(4,014.45)	Mar-21	2021
LG&E	157181	REL Pleasant Grove Motors	12,418.55	-	(12,418.55)	Jul-21	2021
LG&E	157188	TEP-CR-Ashbottom-So Park	1,507,399.53	3,365,081.23	1,857,681.70	Nov-23	2021
LG&E	157245	TEP-MOT-Oxmoor-Breckenridge	115,615.44	72,027.91	(43,587.53)	Jun-22	2021
LG&E	157313	DSP N1DT Pleasure Ridge	250.88	-	(250.88)	Mar-21	2021
LG&E	158830	PRLY-TC to TCT 4515 LR	2,904.75	-	(2,904.75)	Aug-21	2021
LG&E	158918	PDFR - Buckner	82,339.32	84,027.05	1,687.73	Mar-21	2021
LG&E	160401	DAN UPRGRDE EMS SWARE-LGE-2021	27,106.09	34,100.38	6,994.29	May-22	2021
LG&E	161002	POR-Ashbottom Static Mast Rpl	88,160.70	-	(88,160.70)	Oct-23	2021
LG&E	161044	ROR Spare 345/161 450MVA Xfmr	18,093.59	112,763.76	94,670.17	Jun-21	2021
LG&E	161045	ROR Spare 345/138 450 MVA Xfmr	20,730.97	120,797.43	100,066.46	Jun-21	2021
LG&E	161891	PPLC Smart Gap-LGE	18,724.63	24,879.81	6,155.18	Sep-21	2021
LG&E	162267	Subs Monitors - LG&E	837.26	-	(837.26)	May-21	2021
LG&E	162636	POTH-Tip Top 69kV Temp Circuit	282,529.97	17,569.23	(264,960.74)	Aug-22	2021
LG&E	162654	EMS PreProd Platforms LGE-2021	-	68,026.56	68,026.56		2021
LG&E	162858	Appliance Park CT DFR IT	1,352.53	-	(1,352.53)	Aug-21	2021
LG&E	163572	Prelim OT Security-LGE	-	169,309.28	169,309.28		2021
LG&E	163646	Transformer Filtration Unit-L	(1,158.74)	-	1,158.74	Mar-21	2021
LG&E	164003	Blue Lick SPCC	105,327.63	-	(105,327.63)	Oct-22	2021
LG&E	164312-L	AVI-SPL BARCO Upgrade-LGE	7,879.19	-	(7,879.19)	Nov-21	2021
LG&E	164427-L	OATI webSmartOASIS-LGE	22,906.89	-	(22,906.89)	Jan-22	2021
LG&E	164742-L	EMS PreProd Platforms-LG&E	31,183.52	-	(31,183.52)	Feb-22	2021
LG&E	164753	POR Madison Batteries	15,034.90	-	(15,034.90)	Oct-21	2021
LG&E	164877-L	CAS License for OpenOTS-LGE	7,387.44	-	(7,387.44)	Nov-21	2021
LG&E	164884	Sub Monitors - LG&E	2,896.37	-	(2,896.37)	Oct-21	2021
LG&E	164979	POR Seminole Batteries	23,801.14	-	(23,801.14)	Oct-21	2021

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LG&E	164996-L	OSI Comm Switch Replacement-L	37,425.97	-	(37,425.97)	Feb-22	2021
LG&E	165010	POR Watterson Batteries	17,975.32	-	(17,975.32)	Oct-21	2021
LG&E	165011	POR Mud Lane Batteries	25,038.25	-	(25,038.25)	Oct-21	2021
LG&E	165064	POR Paddys Run Batteries	27,138.10	-	(27,138.10)	Oct-21	2021
LG&E	165066	POR Fern Valley Batteries	2,028.47	-	(2,028.47)	Jan-22	2021
LG&E	165067	POR Middletown Batteries	6,745.86	-	(6,745.86)	Oct-21	2021
LG&E	165079	POR Buckner Batteries	48,131.57	-	(48,131.57)	Dec-21	2021
LG&E	165875-L	Trans P&C DC Equip-LG&E	9,798.81	-	(9,798.81)	Oct-21	2021
LG&E	166426-L	TCC New Workstations-L	4,887.96	-	(4,887.96)	Feb-22	2021
LG&E	166605-L	Portable DFR-LG&E	26,058.33	-	(26,058.33)	Jul-22	2021
LG&E	166813-L	BACKUP CC V_WALL RPLC-LGE 2021	5,750.44	-	(5,750.44)	Feb-22	2021
LG&E	167110-L	AGC DERs Addition - LGE	861.67	-	(861.67)	Jun-22	2021
LG&E	167315	Sale of LG&E Switch to KU	(26,760.45)	-	26,760.45	Jan-22	2021
LG&E	L8-2021	Storm Damage T-Line LGE 2021	72,003.17	139,252.70	67,249.53		2021
LG&E	L9-2020	Priority Repl T-Lines LGE 2020	635,193.64	-	(635,193.64)	Oct-22	2021
LG&E	L9-2021	Priority Repl T-Lines LGE 2021	1,956,718.73	114,444.56	(1,842,274.17)	Jun-23	2021
LG&E	LARM-2020	Priority Repl X-Arms LGE 2020	(6,768.88)	-	6,768.88	Sep-22	2021
LG&E	LARM-2021	Priority Repl X-Arms LGE 2021	99,777.70	25,654.80	(74,122.90)	Feb-24	2021
LG&E	LI-000037	PR CR Switching-Shively	(8,279.88)	-	8,279.88	Aug-21	2021
LG&E	LI-000088	TEP-CR-Ford-Freys Hill	1,889,805.71	-	(1,889,805.71)	Jun-23	2021
LG&E	LI-158437	TEP-CR-Eastwood-Simpsvll 69kV	(64.59)	-	64.59	May-21	2021
LG&E	LI-159222	PR Tip Top-Monument Chemical	4,607.46	-	(4,607.46)	Mar-22	2021
LG&E	LI-159230	ESR Brooks RECC	573,049.61	498,290.59	(74,759.02)	Jan-23	2021
LG&E	LI-159232	ESR Shepherdsville	325,457.88	487,855.11	162,397.23	Jul-22	2021
LG&E	LI-159271	REL Eastwood West MOS	63,148.04	99,386.42	36,238.38	Apr-22	2021
LG&E	LI-160050	DSP N1DT STR Centerfield Sub	216.22	-	(216.22)		2021
LG&E	LI-160154	DSP Magazine Substation Rblnd	26,245.44	1,062,641.69	1,036,396.25	Aug-23	2021
LG&E	LI-160387	PR Tip Top-Monument Chem Crt	8,834.70	-	(8,834.70)	Aug-21	2021
LG&E	LI-160418	CR Olin-Tip Top 69kV Phase II	3,289,643.18	665,446.95	(2,624,196.23)	Dec-23	2021
LG&E	LI-160603	REL Freys Hill MOS	155,275.29	-	(155,275.29)	Mar-22	2021
LG&E	LI-160925	PR Harrods Creek-Harmony Lndg	1,046,189.40	1,403,014.00	356,824.60	Mar-23	2021
LG&E	LI-160960	PR Centerfield-Skylight-Hlndg	2,338.13	-	(2,338.13)	Jun-23	2021
LG&E	LI-161140	PR Mt Washington-Fairmount	3,638,781.76	3,435,174.71	(203,607.05)	May-23	2021
LG&E	LI-161212	SPIR Ashbottom-Can Run Sw	(280.11)	-	280.11	Jul-21	2021
LG&E	LI-161222	PR Conestoga-BL-Mt Wash EKPC	837,848.56	1,514,407.39	676,558.83	Mar-23	2021
LG&E	LI-161266	PR Fairmount-Smyrna-Mud Lane	2,674,624.89	2,637,982.33	(36,642.56)	Sep-22	2021
LG&E	LI-161695	TL Computer Rel Hware-LG&E	528.35	-	(528.35)	Aug-21	2021
LG&E	LI-162252	DSP LaGrange South	62,039.14	-	(62,039.14)		2021
LG&E	LI-163768	DSP International Tap	86,844.75	-	(86,844.75)	Jun-22	2021
LG&E	LI-164027	SPIR Mill Creek SW-Middletown	2,148,521.37	-	(2,148,521.37)	Feb-22	2021
LG&E	LI-164110	SPIR Canal-Paddys West	121,354.70	-	(121,354.70)	Nov-21	2021
LG&E	LI-164385	TL Computer Rel Hware LGE	12,640.30	-	(12,640.30)	Apr-22	2021
LG&E	LI-164446	TL EKPC Equipment Purchase	1.20	-	(1.20)	Jun-21	2021
LG&E	LI-165290	TL Drone Purchase-LGE	12,206.71	-	(12,206.71)	Feb-22	2021
LG&E	LINS-2020	Priority Repl Insltrs LGE 2020	4,801.74	-	(4,801.74)	Sep-22	2021
LG&E	LINS-2021	Priority Repl Insltrs LGE 2021	509,584.86	9,909.56	(499,675.30)	Jun-23	2021
LG&E	LOTFAIL19	LGE-OtherFail-2019	(9,345.63)	-	9,345.63	Feb-24	2021
LG&E	LOTFAIL20	LGE-OtherFail-2020	211,169.87	-	(211,169.87)		2021
LG&E	LOTFAIL21	LGE-OtherFail-2021	730,873.52	499,015.45	(231,858.07)		2021
LG&E	LOTH-2019	Priority Repl Other LGE 2019	(1,412.10)	-	1,412.10	Sep-22	2021
LG&E	LOTH-2020	Priority Repl Other LGE 2020	12,112.44	-	(12,112.44)		2021
LG&E	LOTH-2021	Priority Repl Other LGE 2021	565,492.91	212,776.50	(352,716.41)	Jun-23	2021
LG&E	LRTU-21	FP-LGE RTU Replacements-2021	-	102,276.72	102,276.72		2021
LG&E	SU-000017	PAR-Collins Arrsters 6684,6685	41,711.65	46,874.79	5,163.14	Oct-21	2021
LG&E	SU-000034	PGG-Shively Grnd Grid Enhance	204.18	-	(204.18)	Apr-20	2021
LG&E	SU-000059	PRLY-Clay LGE -Madison (6627)	161.97	-	(161.97)	Feb-21	2021
LG&E	SU-000063	PRLY-Grady-Paddys Run (6633)	27,079.73	-	(27,079.73)	Feb-23	2021
LG&E	SU-000103	PBR Bcknr-Trmble Co Swtch 4544	23,079.88	-	(23,079.88)	Feb-22	2021
LG&E	SU-000125	PDFR Waterside West	55,859.98	51,773.63	(4,086.35)	Aug-21	2021
LG&E	SU-000126	PDFR Mill Creek Switching	116,051.10	176,261.94	60,210.84	Mar-23	2021
LG&E	SU-000127	PDFR Beargrass	167,775.36	73,372.52	(94,402.84)	Aug-21	2021
LG&E	SU-000131	PRLY Flyd - Lcst - Simmle 6647	(540.22)	-	540.22	Mar-21	2021
LG&E	SU-000133	PRLY-Appliance Park 3836,PBR	32,327.81	-	(32,327.81)	Sep-21	2021
LG&E	SU-000137	PRLY Breckenridge-Ethel (3872)	2,662.39	-	(2,662.39)	Jul-21	2021
LG&E	SU-000261	REL Jeffersontown ALT 4 SU	(2,926.42)	-	2,926.42	Apr-21	2021
LG&E	SU-000262	PBR-Ashbottom (4) 138kV BKR	900.06	-	(900.06)	Aug-20	2021
LG&E	SU-000275	PDFR CRS	525,706.53	413,123.92	(112,582.61)		2021
LG&E	SU-000279	PDFR Middletown	76,227.95	70,016.63	(6,211.32)	Dec-23	2021
LG&E	SU-000292	REL-Centerfield DFR	85,805.80	97,296.00	11,490.20		2021
LG&E	SU-000293	PBR- Fern Valley PIN PRLY RTU	2,151,177.05	1,607,169.41	(544,007.64)		2021
LG&E	SU-000299	PRLY-CRS 3832,3833,3801-CG3801	3,789.51	-	(3,789.51)	Jul-21	2021
LG&E	SU-000301	PRLY-BG-TA 6651	117,674.26	408,833.78	291,159.52		2021
LG&E	SU-000302	PRLY-MT-MC 4531	144,074.35	149,938.68	5,864.33		2021
LG&E	SU-000303	PRLY-CP 3852	(14,914.32)	53,370.48	68,284.80	Nov-21	2021

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LG&E	SU-000336	PRLY-BY-HB 3891	166,106.35	358,704.36	192,598.01	Nov-21	2021
LG&E	SU-000339	PRLY-CF-HL 6698	119,980.86	161,062.57	41,081.71		2021
LG&E	SU-000340	PRLY-FH-LY 6691	1,472,886.72	1,477,239.09	4,352.37	Oct-23	2021
LG&E	SU-000341	PRLY-HK-TA 6688	1,511,312.67	1,886,153.26	374,840.59		2021
LG&E	SU-000342	PRLY-HK-HL 6689	-	284,189.40	284,189.40		2021
LG&E	SU-000347	TEP-BL 345/161kV Transf. Repl	4,289,151.95	3,412,547.58	(876,604.37)	Oct-23	2021
LG&E	SU-000356	REL-CW-686 to Breaker	3,623.01	-	(3,623.01)	Jul-21	2021
LG&E	SU-000357	REL-DX-812 to Breaker	2,069.84	-	(2,069.84)	Jul-21	2021
LG&E	SU-000358	REL PBR Hancock-859 to Brkr	(16,394.42)	-	16,394.42		2021
LG&E	SU-000360	REL-OK-876 to Breaker	16,428.12	-	(16,428.12)	Jun-21	2021
LG&E	SU-000362	REL-TE-678 to Breaker	332,403.71	1,357,996.78	1,025,593.07		2021
LG&E	SU-000368	PBR-Highland (2) BKR	(14,191.22)	-	14,191.22	Jun-21	2021
LG&E	SU-000369	PBR-Hancock (1) BKR	(50,813.52)	-	50,813.52	Feb-21	2021
LG&E	SU-000370	PBR-Canal (11) BKR (PIN)	499,162.92	191,254.04	(307,908.88)	Aug-21	2021
LG&E	SU-000414	PIN - Hillcrest, PAR	131,742.90	284,549.07	152,806.17	Aug-21	2021
LG&E	SU-000416	PBR-Mud Lane Brkr, PRLY	405,436.95	632,317.67	226,880.72	Jun-22	2021
LG&E	SU-000422	PIN-Clifton, PAR	196,301.33	322,014.58	125,713.25	Dec-21	2021
LG&E	SU-000427	PBR-Knob Creek PIN	517,227.45	629,635.43	112,407.98	Jun-22	2021
LG&E	SU-000448	TEP Collins 138/69kV Trm Equip	71,360.30	97,590.58	26,230.28	Oct-21	2021
LG&E	SU-000466	POR TAM Collins 138/69 Trm Eq	234,812.37	711,364.12	476,551.75	Nov-21	2021
LG&E	SU-000468	PRTU-CLOVERPORT	43,338.49	5,691.85	(37,646.64)	Jun-21	2021
LG&E	SU-000497	IP-Connectivity-LG&E Trans	-	521,691.20	521,691.20		2021
LG&E	SU-000499	IP-Connectivity LG&E IT	171,922.37	264,837.98	92,915.61	Mar-23	2021
LG&E	SU-000501	TEP-Trimble County 345 kV	266,357.56	-	(266,357.56)		2021
LG&E	SU-000516	IP-Connectivity LG&E Trans	387,457.83	-	(387,457.83)	Apr-23	2021
LG&E	SU-000518	TEP Middletown 345kV	76,576.52	-	(76,576.52)		2021
LG&E	SU-000528	PRTU-Bullitt County EKPC	42,704.02	-	(42,704.02)	Feb-22	2021
LG&E	SU-000547	REL-EKPC Cedar Grove RTU	50,486.30	-	(50,486.30)	Feb-22	2021
LG&E	SU-000550	PLC Northside NS-3816	59,514.81	-	(59,514.81)		2021
LG&E	SU-000557	Beargrass Sub PLC BG-3882	30,952.41	-	(30,952.41)		2021
LG&E	SU-000569	PGG Aiken Ground Grid	704.74	-	(704.74)	May-23	2021
KU	134256	DSP VERSAILLES SUB	44,980.82	-	(44,980.82)	Jul-22	2022
KU	136981	TEP-Brown N 345/138kV Xfmr	4,302,010.71	5,139,367.52	837,356.81		2022
KU	137542	FP-Tools - 2022	-	25,490.51	25,490.51		2022
KU	137807	DSP Hoover Substation	(360.38)	187,623.02	187,983.40	Jun-22	2022
KU	139958	CR MLRSBRG-MRPHYVL	(241.44)	-	241.44	Jun-23	2022
KU	144116	Lynch Control House	28,100.78	-	(28,100.78)	Jun-23	2022
KU	145803	TEP-CR-CLAY VLG TP-SHBVLL E	(3,161.97)	-	3,161.97	Aug-22	2022
KU	147485	REL Dozier Heights Switch	297,120.16	717,331.52	420,211.36	Feb-24	2022
KU	147496	REL McKee Road Switch	112.00	-	(112.00)	Oct-23	2022
KU	147511	REL Manitou Switch	(17,293.05)	-	17,293.05	Dec-23	2022
KU	147515	REL Lebanon W31 Switch	(139.35)	-	139.35	Aug-22	2022
KU	147516	REL Paris City Switch	(201.93)	-	201.93	May-22	2022
KU	147525	REL Flemingsburg Switch	19,714.40	-	(19,714.40)		2022
KU	147532	REL Sylvania Switch	63.36	-	(63.36)		2022
KU	147536	REL Ferguson South Switch	107,583.82	-	(107,583.82)	Jan-24	2022
KU	147539	REL Saint Charles Switch	(2,211.84)	-	2,211.84	Jun-22	2022
KU	147818	FP-SPIR Projects KU	-	624,441.51	624,441.51		2022
KU	148065	FULL UPGRD EMS SWARE-KU-2022	(133,231.77)	-	133,231.77		2022
KU	148243	EMS OPERATOR MONITORS-KU-2022	67,532.36	42,368.90	(25,163.46)	Apr-23	2022
KU	148254	EMS APP ENHANCEMENTS-KU-2022	-	45,628.04	45,628.04		2022
KU	148298	ROUTINE EMS-KU-2022	-	15,209.35	15,209.35		2022
KU	148823	Earlington No-GRS 69kV Rbld	34,930.81	-	(34,930.81)	Aug-23	2022
KU	148847	CR Wofford-KU Park-GC Phase I	4,517,936.30	-	(4,517,936.30)		2022
KU	148854	SR Morganfield-Nebo 69kV	1,729.74	-	(1,729.74)	Oct-22	2022
KU	152941	New Circle Widening Hwy Relo	(24,856.34)	-	24,856.34		2022
KU	154585	CR Clay Village-West Frankfort	(14,986.81)	-	14,986.81	Sep-22	2022
KU	155206	PR Rosine-Leitchfield	9,088.97	-	(9,088.97)	Jul-22	2022
KU	155583	Comp-Rel Equip-KU 2022	-	94,026.21	94,026.21		2022
KU	156689	PR Earlington NO-G River	282,751.02	8,242,001.05	7,959,250.03	Mar-23	2022
KU	156807	RFN-Middlesboro 1 Fence	14,305.09	-	(14,305.09)	Jun-23	2022
KU	156809	RFN-West Irvine Fence	34,994.13	-	(34,994.13)		2022
KU	156815	RFN-Evarts Fence	13,565.91	-	(13,565.91)	Jun-23	2022
KU	157211	TEP-NL-Lebanon-Lebanon South	43,888.87	1,241,488.38	1,197,599.51	Jan-24	2022
KU	157348	REL Belt Line MOS	1,176.79	-	(1,176.79)	Aug-22	2022
KU	157636	PR Dorchester-St Paul	39,001.46	1,130,271.86	1,091,270.40		2022
KU	157637	PR Hillside-River Queen	(1,393.12)	-	1,393.12	Mar-22	2022
KU	157638	PR Bond-Dorchester	88,108.35	-	(88,108.35)		2022
KU	157639	PR Corydon-Gm River Steel	(5,665.75)	-	5,665.75	Mar-22	2022
KU	157642	PR Imboden-Gorge-Dorchester	270,144.95	1,792,383.22	1,522,238.27		2022
KU	157645	PR Adams-Haeffling	(165.53)	-	165.53	Nov-23	2022
KU	157709	ESR Campground-Jksn Co REA	21,969.78	-	(21,969.78)	Oct-22	2022
KU	157711	ESR Mid Valley Clarkson	(19,960.47)	-	19,960.47	May-22	2022
KU	157713	ESR West High Street	586,853.21	182,108.01	(404,745.20)	Oct-23	2022

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KU	157717	ESR-MOS-Puckett Creek	30,151.83	922,124.09	891,972.26		2022
KU	157720	ESR Salt Lick 727-615	(121.44)	-	121.44	May-22	2022
KU	157806	TEP Hardin Co Line Work	2,894.48	830,050.65	827,156.17	Aug-22	2022
KU	157872	PR Dorchester-Bond	(5,565.24)	-	5,565.24	Jun-22	2022
KU	158782	Ashwood Solar Network Upg Sub	199,632.37	2,297,822.41	2,098,190.04		2022
KU	158783	Ashwood Solar Netwrk Upg-Lines	5,038.21	314,087.74	309,049.53		2022
KU	159696	Simp TCC Prjctrs & Scrn Repl-K	-	44,324.40	44,324.40		2022
KU	160400	DAN UPRGRDE EMS SWARE-KU-2021	36,088.77	-	(36,088.77)	May-22	2022
KU	162601	POTH Ghent MOS	2,717.53	-	(2,717.53)	Jan-22	2022
KU	164222	Misc Retired Equip	(5,339.95)	-	5,339.95	Jun-23	2022
KU	164264	Retire CH-Princeton	40,716.48	-	(40,716.48)	May-23	2022
KU	164431	Retire CH-Indian Hill	44,033.15	-	(44,033.15)	May-23	2022
KU	164432	Retire CH-Hillside	42,896.37	-	(42,896.37)	May-23	2022
KU	164433	Retire CH-Finchville	43,942.61	-	(43,942.61)	May-23	2022
KU	164435	Retire CH-Brown North 345	(8,964.07)	-	8,964.07	Sep-22	2022
KU	164436	Retire CH-West Cliff	86,050.53	-	(86,050.53)	Sep-23	2022
KU	164437	Retire CH-Middlesboro	46,096.39	-	(46,096.39)	May-23	2022
KU	164438	Retire CH-Winchester	67,072.73	-	(67,072.73)	May-23	2022
KU	164439	Retire CH-Dorchester	70,645.84	-	(70,645.84)	Sep-23	2022
KU	164659	FBR-Somersets N 604 Bkr	513.61	-	(513.61)	Sep-22	2022
KU	165201	POR Alcalde Gen & Switches	51,270.98	-	(51,270.98)	Aug-23	2022
KU	165224	T401 Relay for Test Lab-K	-	212,422.11	212,422.11		2022
KU	165231	Micro-Scada RTU Rpl-K	-	40,455.15	40,455.15		2022
KU	165466-K	OpenSCADA License Expansion-KU	87,923.08	93,270.52	5,347.44	Jun-22	2022
KU	165576	POR Coleman Batteries	8,327.62	-	(8,327.62)		2022
KU	165998	POR W Lex Gen Controller	6,925.13	-	(6,925.13)	Nov-22	2022
KU	166426-K	TCC New Workstations-K	222.42	-	(222.42)	Feb-22	2022
KU	166605-K	Portable DFR-KU	16,277.99	-	(16,277.99)	Jul-22	2022
KU	167110-K	AGC DERs Addition - KU	2,628.47	-	(2,628.47)	Jun-22	2022
KU	167365-K	OpenPDC for APP Recorders-K	9,120.73	-	(9,120.73)	Dec-22	2022
KU	167400	OOR-SF6 Gas Reclaimer	44,861.80	-	(44,861.80)	Jun-22	2022
KU	167401	ROR ATS Alarms-T232,T131,T238	7,354.67	-	(7,354.67)	Sep-23	2022
KU	167510-K	EMS VMWare Add Storage-K	12,879.11	-	(12,879.11)	Nov-22	2022
KU	167517	PRTU-Daviess Co Rpl	30,249.38	-	(30,249.38)		2022
KU	167518	PRTU-Phipps Bend (TVA) Rpl	4,022.67	-	(4,022.67)		2022
KU	167520	RST-GR Steel Station Service	35,423.02	-	(35,423.02)	Jun-23	2022
KU	167665	Stone Rd Micro-Scada RTU Rpl	26,643.28	-	(26,643.28)		2022
KU	167700	PRLY-Pocket North Remote End	1,159.65	-	(1,159.65)		2022
KU	167872-K	Simp TCC Proj & Screen Repl-K	23,899.60	-	(23,899.60)	Apr-23	2022
KU	168002	KUGO 8 Enclave Upgrade	10,596.80	-	(10,596.80)	Dec-22	2022
KU	168115	POR-Leitchfield SPCC	2,465.94	-	(2,465.94)		2022
KU	168119	POR-Paris SPCC	2,505.42	-	(2,505.42)		2022
KU	168121	POR-Scott County SPCC	1,640.75	-	(1,640.75)		2022
KU	168122	POR-Spencer Rd SPCC	2,727.24	-	(2,727.24)		2022
KU	168142	PBR-Pittsburg 161kV Add	17,419.47	-	(17,419.47)		2022
KU	168173-K	T401 Relay-Test Lab-K	55,565.41	-	(55,565.41)	Jun-23	2022
KU	168896	PRLY-LivingstonCounty844	58,352.60	-	(58,352.60)		2022
KU	169284	Purchase-Fndation/Berm from LGE	230,554.18	-	(230,554.18)	Aug-22	2022
KU	169417	PDFR-Race Street PRLY	20,577.41	-	(20,577.41)		2022
KU	169616	PRLY-Harrodsburg Relay Rpl	20,562.30	-	(20,562.30)		2022
KU	169882-K	Transmission Sub Plotter Rpl-K	43,958.42	-	(43,958.42)	Apr-23	2022
KU	EM-167903	Secure DNP License-K	27,454.95	-	(27,454.95)	May-22	2022
KU	FP BKR KU	FP-Breaker Replacements-KU	-	1,825,000.02	1,825,000.02		2022
KU	FP RLY KU	FP-RELAY-KU	-	1,460,000.07	1,460,000.07		2022
KU	FP TLS KU	FP-Tools - KU	-	25,490.51	25,490.51		2022
KU	K8-2021	Storm Damage T-Line KU 2021	796,728.03	-	(796,728.03)		2022
KU	K8-2022	Storm Damage T-Line KU 2022	607,246.55	927,462.21	320,215.66	Jun-23	2022
KU	K9-2018	Priority Repl T-Lines KU 2018	1,761.68	-	(1,761.68)		2022
KU	K9-2020	Priority Repl T-Lines KU 2020	568.01	-	(568.01)	Apr-23	2022
KU	K9-2021	Priority Repl T-Lines KU 2021	1,210,451.18	-	(1,210,451.18)		2022
KU	K9-2022	Priority Repl T-Lines KU 2022	7,253,897.47	781,073.58	(6,472,823.89)		2022
KU	K9-2023	PRIORITY REPL-T LINES KU 2023	3,768.31	-	(3,768.31)		2022
KU	KARM-2021	Priority Repl X-Arms KU 2021	31,929.18	-	(31,929.18)	May-23	2022
KU	KARM-2022	Priority Repl X-Arms KU 2022	114,772.34	214,860.64	100,088.30		2022
KU	KINS-2021	Priority Repl Insltrs KU 2021	26,928.43	-	(26,928.43)		2022
KU	KINS-2022	Priority Repl Insltrs KU 2022	138,599.92	53,739.35	(84,860.57)	Dec-23	2022
KU	KOTFAIL20	KU-OtherFail-2020	42,690.03	-	(42,690.03)		2022
KU	KOTFAIL21	KU-OtherFail-2021	205,572.25	-	(205,572.25)		2022
KU	KOTFAIL22	KU-OtherFail-2022	1,718,415.46	983,324.12	(735,091.34)		2022
KU	KOTH-2020	Priority Repl Other KU 2020	2,886.79	-	(2,886.79)		2022
KU	KOTH-2021	Priority Repl Other KU 2021	668,147.65	-	(668,147.65)		2022
KU	KOTH-2022	Priority Repl Other KU 2022	316,195.89	267,273.54	(48,922.35)		2022
KU	LI-000083	TEP-CR-Loudon Ave-Hume Road	(7,298.52)	-	7,298.52	Dec-23	2022
KU	LI-000102	TEP-NL-Hardin Co-Etown New 2nd	90,931.67	902,670.49	811,738.82	Aug-22	2022

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KU	LI-158880	PR Corydon-Rumsey	(4,704.80)	-	4,704.80	Oct-22	2022
KU	LI-158881	PR Harlan Y-Pocket 69kV	283,648.30	-	(283,648.30)	Jan-24	2022
KU	LI-158882	PR Dorchester-Arnold	61,983.43	-	(61,983.43)		2022
KU	LI-158883	PR Dorchester-Pocket North	1,367,556.00	3,428,596.21	2,061,040.21		2022
KU	LI-158884	PR Harlan Y-Arnold	4,020,447.54	947,901.80	(3,072,545.74)		2022
KU	LI-158887	PR Dorchester-Dixiana	242,559.99	2,268,298.47	2,025,738.48		2022
KU	LI-158888	PR Middlesboro-Harrogate TVA	518,522.01	634,112.48	115,590.47		2022
KU	LI-158946	CR Nebo-Providence East	6,377.16	-	(6,377.16)	Apr-22	2022
KU	LI-159067	REL Hartford-Big Rivers Interc	383.27	-	(383.27)	Feb-23	2022
KU	LI-159072	REL Shannon Run MOS	471.80	-	(471.80)	Jul-22	2022
KU	LI-159178	PR Nebo-Wheatcroft Crt	(2,513.18)	-	2,513.18	Jul-22	2022
KU	LI-159219	PR Farley-Sweet Hollow	20,055.86	-	(20,055.86)	Oct-22	2022
KU	LI-159220	PR Morganfield-Nebo	36,228.45	-	(36,228.45)	Aug-22	2022
KU	LI-159223	PR Walker-Oak Hill	729,191.33	883,719.71	154,528.38	Mar-23	2022
KU	LI-159226	PR Livingston Co-N Princeton	100,221.50	-	(100,221.50)	Jan-24	2022
KU	LI-159227	PR Daviess County-Smith OMU	(6,601.65)	-	6,601.65	May-22	2022
KU	LI-159228	ESR Andover Tap	243,778.85	569,695.90	325,917.05		2022
KU	LI-159233	ESR Rogersville	181,481.22	354,057.46	172,576.24	Jan-24	2022
KU	LI-159243	TEP-CR-Mid Valley-Finchville	(12,114.86)	-	12,114.86	Dec-22	2022
KU	LI-159248	TEP-MOT-Elizabethtown-Etown 5	(1,275.35)	-	1,275.35	May-22	2022
KU	LI-159249	TEP-CR-EWood-Simpsonville 69kV	(2,136.25)	-	2,136.25	Sep-22	2022
KU	LI-159257	REL McKee Road MOS	(6,179.94)	-	6,179.94	Mar-22	2022
KU	LI-159258	REL Bens Branch MOS	-	128,523.51	128,523.51		2022
KU	LI-159260	REL-NL-Big Stone Gap	121,525.71	-	(121,525.71)		2022
KU	LI-159292	PR Harlan Y-Rocky Branch	113,857.03	-	(113,857.03)		2022
KU	LI-159309	REL Rice Station MOS	79,250.97	-	(79,250.97)		2022
KU	LI-159312	REL Ninevah MOS	24,255.71	-	(24,255.71)		2022
KU	LI-159313	REL Morehead 683-625 MOS	32,425.32	75,073.64	42,648.32	Feb-24	2022
KU	LI-159314	REL Richmond South MOS	80,428.68	124,765.92	44,337.24	Jul-23	2022
KU	LI-159700	TEP Rogers Gap Dist Station	(1,781.46)	-	1,781.46	May-22	2022
KU	LI-160017	DSP CMWA Paris	(6,053.05)	-	6,053.05	Mar-22	2022
KU	LI-160056	CR Owingsville Tap	46,820.37	103,904.52	57,084.15	May-23	2022
KU	LI-160059	CR Crab Orchard Tap	6,645.32	-	(6,645.32)	Aug-22	2022
KU	LI-160075	PR Harlan Y-Pocket N VA	91,526.37	-	(91,526.37)		2022
KU	LI-160364	PR Arnold-Delvinta	(8,630.71)	-	8,630.71	Jul-22	2022
KU	LI-160438	CR Ky Dam-So Paducah Phase I	(9,338.05)	-	9,338.05	May-23	2022
KU	LI-160439	CR Ky Dam-So Paducah Phase II	(20,599.80)	-	20,599.80	May-23	2022
KU	LI-160440	CR Elihu-Wofford Phase I	221,362.59	-	(221,362.59)	Jan-24	2022
KU	LI-160441	CR Elihu-Wofford Phase II	8,926,575.45	3,068,257.75	(5,858,317.70)		2022
KU	LI-160442	CR Elihu-Wofford Phase III	178,207.29	91,688.40	(86,518.89)	Oct-23	2022
KU	LI-160521	PR Lebanon-Brown	43,620.66	-	(43,620.66)		2022
KU	LI-160526	PR Morganfield-Livingston Co	538,645.00	-	(538,645.00)		2022
KU	LI-160529	TEP Warsaw East Capacitor Bank	(5,969.94)	-	5,969.94	Aug-22	2022
KU	LI-160664	PR Elihu-Burnside	8,186.73	-	(8,186.73)		2022
KU	LI-160666	PR Lake Reba-Okonite	930,238.09	1,845,148.81	914,910.72	Feb-24	2022
KU	LI-160667	PR Midd-Meldrum-Pineville	30,431.53	2,983,002.15	2,952,570.62		2022
KU	LI-160901	PR Bardstown-Hogenville EKPC	79,894.32	-	(79,894.32)	Jan-24	2022
KU	LI-160922	PR Elizabethtown-Etown 2	(184,536.16)	-	184,536.16	Feb-24	2022
KU	LI-160928	TEP-NL-Lebanon-Leb So ROW	7,078.30	-	(7,078.30)	Jan-22	2022
KU	LI-160967	PR Boyle County-Danville North	12,659.54	-	(12,659.54)		2022
KU	LI-160999	PR Somerset EKPC-Russell Co	7,109,657.72	6,033,258.52	(1,076,399.20)		2022
KU	LI-161000	PR Mt Vernon-North London 055	4,576,176.08	-	(4,576,176.08)		2022
KU	LI-161119	PR Harlan Y 032-Pineville 192	30,026.29	-	(30,026.29)		2022
KU	LI-161151	PR Danville North-Harrodsburg	586,499.65	796,980.43	210,480.78	Aug-22	2022
KU	LI-161152	LTG Hamer Tap	53,169.54	1,221,431.88	1,168,262.34		2022
KU	LI-161260	PR Grahamville-Barlow-Wckliffe	998.44	-	(998.44)	Sep-22	2022
KU	LI-161265	PR Lynch-Imboden	1,523,955.08	3,356,020.64	1,832,065.56		2022
KU	LI-161290	ESR Barton Tap	44,085.73	464,109.51	420,023.78	Jan-24	2022
KU	LI-161298	PR Cloverport-Green Rvr Steel	3,798,867.83	-	(3,798,867.83)		2022
KU	LI-161477	PR Hillside-Green River 69kV	16,973.24	-	(16,973.24)		2022
KU	LI-161639	PR Princeton-Hardesty-Walker	25,313.21	-	(25,313.21)	Aug-22	2022
KU	LI-161666	PR Spencer Road-Rodburn	5,702,745.62	3,012,751.47	(2,689,994.15)		2022
KU	LI-161669	TEP-MOT-Eddyville Pr-Princeton	763,424.51	2,561,211.92	1,797,787.41	Feb-23	2022
KU	LI-161672	TEP-MOT-Bonds Mill-FTT-Tyrone	11,744.84	-	(11,744.84)		2022
KU	LI-161674	TEP-MOT-Eddyville Prison-KYD	1,403,348.72	2,605,428.42	1,202,079.70		2022
KU	LI-161676	TEP-MOT-Marion-Mexico 69kV	(38,454.00)	-	38,454.00	Feb-24	2022
KU	LI-161680	TEP-MOT-Dawson Ind-Dawson Tp	-	108,503.91	108,503.91		2022
KU	LI-161686	TEP-MOT-LaGrange East-Penal T	2,788.94	-	(2,788.94)	Sep-22	2022
KU	LI-161693	TEP-MOT-Dycusburg-Kuttawa	3,756.58	-	(3,756.58)	Feb-22	2022
KU	LI-161704	Pineville-Rocky Branch ROW	304,450.98	-	(304,450.98)		2022
KU	LI-161721	PR Lebanon-Taylor County	133,058.25	-	(133,058.25)	Feb-24	2022
KU	LI-161753	REL Lockport MOS	19,305.34	-	(19,305.34)	Jul-22	2022
KU	LI-161779	REL Mortons Gap MOS	553,833.68	628,593.36	74,759.68	Mar-23	2022
KU	LI-161795	REL Cumberland Falls MOS	30,711.20	-	(30,711.20)	Oct-22	2022

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KU	LI-161811	REL Lebanon City MOS	4,680.50	-	(4,680.50)	Aug-22	2022
KU	LI-161859	PR Clinton-Wickliffe 69kV	25,468.88	-	(25,468.88)		2022
KU	LI-162241	DSP Versailles Dist Conversion	7,923.89	793,708.91	785,785.02	Dec-22	2022
KU	LI-162327	DSP Camargo Substation Upg	335,403.26	642,098.78	306,695.52	Jan-24	2022
KU	LI-162349	KU Park-Bimble ROW	78,211.80	154,576.45	76,364.65		2022
KU	LI-162350	KU Park-Middlesboro ROW	242,359.63	94,629.36	(147,730.27)		2022
KU	LI-162617	TEP-FDS-Bedford KU-Lawrence	149,869.89	137,874.62	(11,995.27)		2022
KU	LI-162625	ESR Clarkson	(7,442.94)	-	7,442.94	Sep-22	2022
KU	LI-162640	PR Harlan Y-Pineville Tower	(649.43)	-	649.43	May-22	2022
KU	LI-162663	REL-NL-Big Stone Gap ROW	14,623.27	282,407.49	267,784.22		2022
KU	LI-162670	CR Millersburg-Murph Phase I	70,156.12	-	(70,156.12)		2022
KU	LI-162671	CR Millersburg-Murph Phase II	4,764,712.94	4,151,257.75	(613,455.19)	Jan-24	2022
KU	LI-162749	REL Corbin 1-2 Taps LFI	-	76,344.61	76,344.61		2022
KU	LI-162757	PR Higby Mill-UK Med Center	10,065.78	-	(10,065.78)		2022
KU	LI-162867	Hardin Memorial Hospital Relo	(11,674.67)	-	11,674.67	Jul-22	2022
KU	LI-163687	CR KY Dam-South Paducah ROW	194,687.49	-	(194,687.49)	Apr-23	2022
KU	LI-163735	REL Ashland Avenue Tap LFI	-	45,539.45	45,539.45		2022
KU	LI-163748	PR Hillside-Bevier-Indian Hill	2,310,926.11	-	(2,310,926.11)	Nov-23	2022
KU	LI-163809	CR Crab Orchard Tap ROW	58,794.72	-	(58,794.72)		2022
KU	LI-163816	PR Finchville-Bardstown 69kV	312,411.32	-	(312,411.32)		2022
KU	LI-163835	PR London-Manchester EKPC	18,889.37	-	(18,889.37)		2022
KU	LI-163981	PR Adams-Cynthiana Switching	1,336,830.15	-	(1,336,830.15)		2022
KU	LI-163996	PR Southeast Coal Tap Rem	94,310.95	-	(94,310.95)	Aug-22	2022
KU	LI-163997	SR Sylvania Tap-Clark County	961.37	337,555.99	336,594.62		2022
KU	LI-164010	PR Elizabethtown-Btown Crt	211,078.76	-	(211,078.76)	Oct-22	2022
KU	LI-164018	CR Lawrence-Bedford 69kV Tap	47,166.51	-	(47,166.51)		2022
KU	LI-164123	PR Blackwell-Ghent	36,504.21	-	(36,504.21)		2022
KU	LI-164125	PR Rodburn-Kenton	5,789,563.83	-	(5,789,563.83)		2022
KU	LI-164127	REL Farmers Tap Communication	27,169.43	51,573.64	24,404.21	Feb-23	2022
KU	LI-164131	PR Finchville-SC-Shelbyville	591,113.46	-	(591,113.46)		2022
KU	LI-164268	CR Owingsville Tap ROW	11,600.80	-	(11,600.80)	Aug-23	2022
KU	LI-164290	Rhudes Creek Solar Line Netwrk	1.01	-	(1.01)		2022
KU	LI-164307	PR Spencer Road-Clark County	3,695.66	-	(3,695.66)	Oct-22	2022
KU	LI-164320	PR Adams 108-Haeffling 127	19,218.63	-	(19,218.63)	Jul-22	2022
KU	LI-164322	PR Princeton-Kuttawa Critt Co	645,350.30	690,084.34	44,734.04	Jul-23	2022
KU	LI-164328	REL Mount Victory MOS	45,888.90	-	(45,888.90)	Feb-23	2022
KU	LI-164354	PR Morganfield-Green River Crt	85,033.45	-	(85,033.45)	Mar-23	2022
KU	LI-164415	PR Blackwell 231-Kenton 091	1,942,786.03	-	(1,942,786.03)	Oct-23	2022
KU	LI-164484	REL Wooton Switch	-	752,584.73	752,584.73		2022
KU	LI-164512	TEP-MOT-KY Dam-South Paducah	-	109,901.29	109,901.29		2022
KU	LI-164513	TEP-CR-Elihu-Ferguson South	165,527.55	-	(165,527.55)	Jan-24	2022
KU	LI-164533	DSP Haley Circuit Hardening	925,392.62	65,493.47	(859,899.15)	Jan-24	2022
KU	LI-164534	PR Pocket-Imboden Tower	20,489.30	1,849,976.12	1,829,486.82		2022
KU	LI-164901	REL Elizabethtown 2 LFI	-	51,265.29	51,265.29		2022
KU	LI-164916	REL Shun Pike LFI	-	43,829.36	43,829.36		2022
KU	LI-165914	Lexington Underground	264,550.49	957,011.00	692,460.51	Aug-23	2022
KU	LI-165918	ESR Lawrence Sub	1,157,784.20	-	(1,157,784.20)	Feb-24	2022
KU	LI-165964	SR Sylvania Tap-Clark Cnty ROW	7,008.01	-	(7,008.01)		2022
KU	LI-166552	PR Brown North-Tyrone Crt	841,879.72	-	(841,879.72)	Jan-24	2022
KU	LI-166553	PR Carrollton-Eminence Crt	582,057.64	-	(582,057.64)	Jul-23	2022
KU	LI-166558	PR Cawood-Cat Crk-RkyBr Crt	507,319.41	-	(507,319.41)	Mar-23	2022
KU	LI-166660	PR Brown Plant-Fawkes Crt	252,525.94	-	(252,525.94)	Feb-24	2022
KU	LI-166769	FP Pole Replacements KU 2022	-	6,200,000.00	6,200,000.00		2022
KU	LI-166776	DSP N1DT Harrodsburg	4,879.68	-	(4,879.68)		2022
KU	LI-166893	PR Carrollton-E Frank 138kV	51,421.16	-	(51,421.16)		2022
KU	LI-167000	Glendale Trans Lines 345 HC-GS	13,092,621.60	13,500,000.00	407,378.40		2022
KU	LI-167010	TL UTV Pineville	30,719.91	-	(30,719.91)	Mar-22	2022
KU	LI-167019	PR Kenton-Sharon-Bracken Co	61,827.73	-	(61,827.73)		2022
KU	LI-167067	PR Clark County-Fawkes Crt	1,132,792.35	-	(1,132,792.35)	Jul-23	2022
KU	LI-167098	PR Harlan Y-Pineville Crt	447,749.89	-	(447,749.89)		2022
KU	LI-167254	SP1R Livingston Co-KY Dam TVA	(1,480.22)	-	1,480.22	Oct-22	2022
KU	LI-167255	SP1R Daviess County-Smith OMU	(1,985.18)	-	1,985.18	Oct-22	2022
KU	LI-167341	Glendale Trans Lines ROW	7,942,106.49	-	(7,942,106.49)		2022
KU	LI-167440	TL-Computer Rel Hware KU	100,468.73	-	(100,468.73)	Sep-23	2022
KU	LI-167444	Glendale Trans Lines 345 GS-BN	7,417,353.96	-	(7,417,353.96)		2022
KU	LI-167445	Glendale Trans Lines 138 GIE	8,060,346.52	-	(8,060,346.52)		2022
KU	LI-167446	Glendale Trans Lines 138 GIW	9,410,029.45	-	(9,410,029.45)		2022
KU	LI-167489	PR Wofford-KUP-Greasy Crk Crt	1,118,931.79	-	(1,118,931.79)	Jan-24	2022
KU	LI-167529	Glendale Transmission	222,384.11	-	(222,384.11)	Mar-23	2022
KU	LI-167550	PR Simmons-Centertown South	368,177.48	-	(368,177.48)	Mar-23	2022
KU	LI-167949	PR London-Bimble 69kV	229,674.32	-	(229,674.32)		2022
KU	LI-168095	PR E Frankfort-Frnkfrt-Tyrone	397,313.86	-	(397,313.86)		2022
KU	LI-168120	PR Morganfield-Stur-Wcft Crt	395,007.60	-	(395,007.60)	Feb-24	2022
KU	LI-168266	SP1R Hardin Co-Mill Creek	56,850.93	-	(56,850.93)	Sep-22	2022

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KU	LI-168627	TC West Lexington-White Sulp	387,790.07	-	(387,790.07)	Apr-23	2022
KU	LI-168628	TC White Sulphur-Ghent	387,790.08	-	(387,790.08)	Apr-23	2022
KU	LI-168957	PR Clinton-South Paducah Crt	517,710.44	-	(517,710.44)	Jul-23	2022
KU	SU-000010	PBR-Carntown (1) 69kV BKR Rpl	(8.10)	-	8.10	Mar-20	2022
KU	SU-000022	PCA-Carrollton CC704, 714, 744	68,289.72	-	(68,289.72)	Jun-23	2022
KU	SU-000030	PGG-HgbyMill Grnd Grid Enhance	49,454.77	-	(49,454.77)	Jul-22	2022
KU	SU-000055	PCH-Winchester CH,PRLY,PBR,PAR	623.16	-	(623.16)	Jul-22	2022
KU	SU-000056	RSC-Pineville Sec Upgr	18,820.36	-	(18,820.36)	Oct-23	2022
KU	SU-000070	PCH-SHELBYVILLE CONTROL HOUSE	841,663.98	1,622,782.03	781,118.05		2022
KU	SU-000130	PR Harlan Y CONTROL HOUSE	1,706,667.64	1,305,275.53	(401,392.11)		2022
KU	SU-000179	RSC-Pocket N. Security Upgrds	10,830.58	-	(10,830.58)	Oct-22	2022
KU	SU-000185	TEP-Bonds Mill Breaker	196,051.12	240,898.64	44,847.52		2022
KU	SU-000203	TEP-Hardin Co-Etwn 69kV 2 Line	232,003.49	148,408.70	(83,594.79)	Jun-23	2022
KU	SU-000206	TEP-Middlesboro 69kV Capacitor	(5,445.59)	-	5,445.59	Apr-23	2022
KU	SU-000218	REL-UK Scott Street 69 RTU	6.90	-	(6.90)	May-22	2022
KU	SU-000310	RST-Lansdowne SSVT	306.73	-	(306.73)		2022
KU	SU-000322	PCH-St Paul	1,116,623.93	983,192.37	(133,431.56)	May-23	2022
KU	SU-000323	PCH, PBR Clark County	888,571.21	1,460,323.04	571,751.83		2022
KU	SU-000324	PCH-Dorchester	373.57	-	(373.57)		2022
KU	SU-000325	PCH-Walker	61,444.79	33,200.93	(28,243.86)		2022
KU	SU-000327	PDFR-Brown N	1,029.86	-	(1,029.86)	Jul-22	2022
KU	SU-000372	PBR-Rogersville Sw (3) BKR	122.34	-	(122.34)	May-22	2022
KU	SU-000376	PBR-Hillside (3) BKR	-	11,580.88	11,580.88	Apr-22	2022
KU	SU-000380	PIN-Brown Plant-S	383,348.75	315,369.60	(67,979.15)	Sep-23	2022
KU	SU-000381	PBR-Tyrone (3) BKR	127,502.28	211,758.00	84,255.72	Dec-22	2022
KU	SU-000383	IP Connectivity-KU Trans	73,013.18	-	(73,013.18)	Apr-23	2022
KU	SU-000404	RTU-Beattyville	108.91	-	(108.91)		2022
KU	SU-000405	PCH-Lancaster	1,765,397.59	2,633,416.34	868,018.75		2022
KU	SU-000407	TEP-Lebanon S. 69kV Line	(13,244.74)	-	13,244.74	Jun-22	2022
KU	SU-000418	REL-WilliamsburgSw 605 635 MOS	57.07	-	(57.07)	Jun-22	2022
KU	SU-000421	REL-Sharon 605, 625 MOS	3,606.56	-	(3,606.56)	Jul-22	2022
KU	SU-000425	PBR-LebanonBkr,PRLY, PIN, PRTU	40,027.93	242,025.21	201,997.28		2022
KU	SU-000426	REL-Boone Ave MOS	40,175.45	260,663.47	220,488.02		2022
KU	SU-000428	PBR-Carrltn PRLY,PDFR,PCA,PAR	1,256,564.98	570,278.14	(686,286.84)	Nov-23	2022
KU	SU-000430	PBR-Grahamville, PCA	(651.16)	43,904.59	44,555.75	Sep-22	2022
KU	SU-000437	REL-Eastland MOS	114,837.39	288,266.23	173,428.84	Jun-23	2022
KU	SU-000439	TEP-Etown Bay Add	266,437.18	354,732.03	88,294.85	Apr-23	2022
KU	SU-000440	Lebanon 69kV Line	(6,148.79)	10,205.75	16,354.54	Dec-22	2022
KU	SU-000457	1156 Redundant Relay Brown CT	30,385.89	-	(30,385.89)		2022
KU	SU-000464	REL-Barlow MOS	40,256.45	24,505.00	(15,751.45)	Dec-22	2022
KU	SU-000469	PBR-Hardesty	99,412.63	48,471.10	(50,941.53)		2022
KU	SU-000477	PBR-W Frankfort PRLY	367,112.90	247,607.73	(119,505.17)		2022
KU	SU-000478	PBR Wheatcroft (2) BKR	-	354,529.70	354,529.70		2022
KU	SU-000479	PBR-Paris (4) BKR PRLY	124,993.36	200,400.77	75,407.41		2022
KU	SU-000481	PBR-Bonnieville (2) BKR	72,970.88	103,438.65	30,467.77		2022
KU	SU-000482	PBR-Imboden (1) BKR PRLY	893,084.97	404,633.89	(488,451.08)		2022
KU	SU-000486	PBR-Okonite PRLY	298,940.51	142,171.60	(156,768.91)		2022
KU	SU-000487	PBR Eminence	845,053.71	123,815.02	(721,238.69)	Sep-23	2022
KU	SU-000488	PBR-Morganfield	1,203,388.44	-	(1,203,388.44)		2022
KU	SU-000490	PLC Spencer Road 018-724**	-	26,120.00	26,120.00	Jan-22	2022
KU	SU-000493	PLC IBM N 658-703	56,493.81	-	(56,493.81)	Dec-22	2022
KU	SU-000494	PCH-Bardstown Control House	2,586,327.70	1,829,059.91	(757,267.79)		2022
KU	SU-000502	TEP-Hardin County 345 kV	16,325.22	30,475.74	14,150.52	Oct-22	2022
KU	SU-000503	TEP-West Lexington 345 kV	189,926.57	281,573.73	91,647.16	Mar-23	2022
KU	SU-000504	TEP-Livingston County 161 kV	154,056.35	187,484.92	33,428.57	Dec-22	2022
KU	SU-000505	TEP-Pocket North 161 kV	138,242.61	281,573.73	143,331.12	Feb-23	2022
KU	SU-000510	PLC 194-808	453,877.28	8,629.12	(445,248.16)	Oct-23	2022
KU	SU-000511	PLC 211-608	33,434.78	-	(33,434.78)	Oct-22	2022
KU	SU-000522	Rhudes Creek Solar Subs Ntwrk	20,370.45	-	(20,370.45)		2022
KU	SU-000523	Harlan Y CH-Pocket N Comm Upg	25,019.63	50,498.64	25,479.01	Apr-23	2022
KU	SU-000524	Harlan Y CH-Pineville Comm Upg	27,179.23	88,736.35	61,557.12	Mar-23	2022
KU	SU-000525	REL-Lockport RTU	876.68	-	(876.68)	May-22	2022
KU	SU-000529	Harlan Y CH-Distribution	98,766.25	161,757.84	62,991.59	Feb-23	2022
KU	SU-000532	PCH-Shelbyville CH-Dist	36,601.50	348,701.79	348,100.29		2022
KU	SU-000543	Spencer Rd PTs and SSVT	180,675.44	918,665.28	737,989.84	Nov-23	2022
KU	SU-000548	TEP-CR-Elihu-Ferguson Sth	43,239.42	39,952.90	(3,286.52)	Dec-23	2022
KU	SU-000549	Daviess County PLC 232-902/904	5,972.97	72,379.21	66,406.24	Nov-23	2022
KU	SU-000553	Blackwell PLC 231-704/708	-	230,469.18	230,469.18		2022
KU	SU-000554	Crittenden PLC 189-608	(47,486.40)	73,611.13	121,097.53	Aug-23	2022
KU	SU-000555	Smith PLC 150-834/836	216,715.85	71,006.15	(145,709.70)	Oct-23	2022
KU	SU-000558	Adams PLC 108-704	59,530.45	56,316.46	(3,213.99)	Mar-23	2022
KU	SU-000559	London PLC 093-634	-	52,116.12	52,116.12	Dec-21	2022
KU	SU-000560	Kenton PLC: 091-704	-	75,876.31	75,876.31		2022
KU	SU-000561	Pittsburg PLC 051-614	30,489.18	198,092.31	167,603.13		2022

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KU	SU-000562	REL-Stanford MOS	73,861.63	87,969.54	14,107.91		2022
KU	SU-000563	PBR Spencer Road 714	143,715.00	-	(143,715.00)	Nov-23	2022
KU	SU-000566	SF6 Gas Analyzer	-	25,000.00	25,000.00		2022
KU	SU-000567	PBR Haefling 127-614	47,429.40	-	(47,429.40)		2022
KU	SU-000570	TEP-Race Street Brk Rpl	79,035.84	-	(79,035.84)		2022
KU	SU-000571	Brown Plant Battery House	77,483.80	-	(77,483.80)		2022
KU	SU-000572	Glendale Trans Subs	10,415,629.71	7,000,000.00	(3,415,629.71)		2022
KU	SU-000574	PBR-Tyrone 69	80,454.49	-	(80,454.49)		2022
KU	SU-000575	PCH-Crittenden PBR	778,990.65	-	(778,990.65)		2022
KU	SU-000576	PCH-Lake Reba PBR	21,042.72	-	(21,042.72)		2022
KU	SU-000577	PCH-Lansdowne PBR	376,294.61	-	(376,294.61)		2022
KU	SU-000578	PCH-Pisgah PBR	359,696.56	-	(359,696.56)		2022
KU	SU-000579	PCH-Pittsburg PBR	710,155.83	-	(710,155.83)		2022
KU	SU-000580	PCH-Pocket PBR	972,332.82	-	(972,332.82)		2022
KU	SU-000581	PCH-Taylor Co	32,923.14	-	(32,923.14)		2022
KU	SU-000582	PCH-Lansdowne PBR-Dist	99,785.32	-	(99,785.32)		2022
KU	SU-000583	PCH-Pocket PBR-Dist	43,051.27	-	(43,051.27)		2022
KU	SU-000587	PBR Toyota North Breaker Repl	89,444.33	-	(89,444.33)		2022
KU	SU-000589	PBR Toyota North Breaker-Dist	36,166.42	-	(36,166.42)		2022
KU	SU-000598	OOR-Lebanon T01 Xfmr Removal	12,769.42	-	(12,769.42)	Apr-23	2022
KU	SU-000632	PIN-Replace Ghent 903 Switch	42,225.44	-	(42,225.44)		2022
KU	SU-000668	POTH-Higby Mill Remote End	2,489.11	-	(2,489.11)		2022
KU	SU-000669	POTH-Princeton LFI POC	30,564.91	-	(30,564.91)		2022
KU	SU-000671	POR-Lebanon TR2 SPCC Liner Rpl	13,469.49	-	(13,469.49)	Sep-23	2022
LG&E	134198	CR CNL-DLPRK 69KV	(13,258.89)	-	13,258.89	Sep-22	2022
LG&E	134238	DSP LIME KILN SUBSTATION	-	394,174.96	394,174.96		2022
LG&E	147819	FP-SPIR Project LGE	-	1,408,000.00	1,408,000.00		2022
LG&E	148066	FULL UPGRD EMS SWARE-LGE-2022	(49,277.52)	-	49,277.52		2022
LG&E	148244	EMS OPERATOR MONITORS-LGE-2022	24,977.72	16,297.56	(8,680.16)	Apr-23	2022
LG&E	148255	EMS APP ENHANCEMENTS-LGE-2022	-	20,643.57	20,643.57		2022
LG&E	148299	ROUTINE EMS-LGE-2022	-	6,519.02	6,519.02		2022
LG&E	148822	CR Olin-Tip Top 69kV Phase I	57,097.80	-	(57,097.80)	Mar-23	2022
LG&E	156816	RFN-Farnsley Fence	39,026.39	-	(39,026.39)		2022
LG&E	157188	TEP-CR-Ashbottom-So Park	10,989.39	-	(10,989.39)	Nov-23	2022
LG&E	157245	TEP-MOT-Oxmoor-Breckenridge	8.83	-	(8.83)	Jun-22	2022
LG&E	159697	Simp TCC Prjctrs & Scrn Repl-L	-	20,860.80	20,860.80		2022
LG&E	160401	DAN UPGRDE EMS SWARE-LGE-2021	14,740.46	-	(14,740.46)	May-22	2022
LG&E	161002	POR-Ashbottom Static Mast Rpl	184,780.64	-	(184,780.64)	Oct-23	2022
LG&E	162636	POTH-Tip Top 69kV Temp Circuit	20,191.93	-	(20,191.93)	Aug-22	2022
LG&E	164003	Blue Lick SPCC	32,603.99	-	(32,603.99)	Oct-22	2022
LG&E	165223	T401 Relay for Test Lab-L	-	86,765.70	86,765.70		2022
LG&E	165230	Micro-Scada RTU Rpl-L	-	16,524.73	16,524.73		2022
LG&E	165469-L	OpenSCADA License Expansion-L	32,519.50	38,100.28	5,580.78	Jun-22	2022
LG&E	166426-L	TCC New Workstations-L	82.17	-	(82.17)	Feb-22	2022
LG&E	166605-L	Portable DFR-LG&E	6,020.62	-	(6,020.62)	Jul-22	2022
LG&E	167110-L	AGC DERs Addition - LGE	972.17	-	(972.17)	Jun-22	2022
LG&E	167365-L	OpenPDC for APP Recorders-L	3,373.37	-	(3,373.37)	Dec-22	2022
LG&E	167510-L	EMS VMWare Add Storage-L	4,763.50	-	(4,763.50)	Nov-22	2022
LG&E	167516	PRTU-Clifty Creek Rpl	54,999.17	-	(54,999.17)		2022
LG&E	167874-L	Simp TCC Proj & Screen Repl-L	8,839.58	-	(8,839.58)	Apr-23	2022
LG&E	168036	Redmon Rd Trans Sub	197,952.56	-	(197,952.56)	Jun-23	2022
LG&E	168039	Redmon Rd Trans Sub Land	18,741.63	-	(18,741.63)	Feb-23	2022
LG&E	168173-L	T401 Relay-Test Lab-L	20,553.15	-	(20,553.15)	Jun-23	2022
LG&E	169279	LGE Sale-Fndation/Berm to KU	(230,554.18)	-	230,554.18	Aug-22	2022
LG&E	169349	Subs-River Rd Line Relocation	304,036.86	-	(304,036.86)		2022
LG&E	169882-L	Transmission Sub Plotter Rpl-L	16,258.58	-	(16,258.58)	Apr-23	2022
LG&E	EM-167902	Secure DNP License-L	10,154.60	-	(10,154.60)	May-22	2022
LG&E	FP BKR LG	FP-Breaker Replacements-LGE	-	675,183.47	675,183.47		2022
LG&E	FP RLY LG	FP-RELAY-LGE	-	539,999.74	539,999.74		2022
LG&E	L8-2021	Storm Damage T-Line LGE 2021	33,747.05	-	(33,747.05)		2022
LG&E	L8-2022	Storm Damage T-Line LGE 2022	173,650.19	167,489.66	(6,160.53)		2022
LG&E	L822-API3	April 13 Storm Work-385038	664,687.32	-	(664,687.32)	Nov-22	2022
LG&E	L9-2020	Priority Repl T-Lines LGE 2020	(962.85)	-	962.85	Oct-22	2022
LG&E	L9-2021	Priority Repl T-Lines LGE 2021	193,670.83	-	(193,670.83)	Jun-23	2022
LG&E	L9-2022	Priority Repl T-Lines LGE 2022	1,791,922.11	17,042.94	(1,774,879.17)		2022
LG&E	L9-2023	PRIORITY REPL T-LINES LGE 2023	571.73	-	(571.73)		2022
LG&E	LARM-2022	Priority Repl X-Arms LGE 2022	-	25,794.48	25,794.48		2022
LG&E	LI-000088	TEP-CR-Ford-Freys Hill	(3,382.01)	-	3,382.01	Jun-23	2022
LG&E	LI-159222	PR Tip Top-Monument Chemical	(13,946.32)	-	13,946.32	Mar-22	2022
LG&E	LI-159230	ESR Brooks RECC	53,342.67	-	(53,342.67)	Jan-23	2022
LG&E	LI-159232	ESR Shepherdsville	(1,226.98)	-	1,226.98	Jul-22	2022
LG&E	LI-160154	DSP Magazine Substation Rbld	1,737,676.89	2,386,778.15	649,101.26	Aug-23	2022
LG&E	LI-160418	CR Olin-Tip Top 69kV Phase II	125,507.66	-	(125,507.66)	Dec-23	2022
LG&E	LI-160643	PR West County MSD-Mill Creek	1,054,319.75	-	(1,054,319.75)	Mar-23	2022

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LG&E	LI-160644	ESR Mill Creek Switching	474,932.43	-	(474,932.43)	Mar-23	2022
LG&E	LI-160925	PR Harrods Creek-Harmony Lndg	606,610.03	-	(606,610.03)	Mar-23	2022
LG&E	LI-160960	PR Centerfield-Skylight-Hlndg	4,052,397.61	2,625,039.39	(1,427,358.22)	Jun-23	2022
LG&E	LI-161140	PR Mt Washington-Fairmount	(39,571.39)	-	39,571.39	May-23	2022
LG&E	LI-161222	PR Conestoga-BL-Mt Wash EKPC	199,713.76	-	(199,713.76)	Mar-23	2022
LG&E	LI-161266	PR Fairmount-Smyrna-Mud Lane	1,078,123.41	-	(1,078,123.41)	Sep-22	2022
LG&E	LI-162252	DSP LaGrange South	2,919.37	514,064.00	511,144.63		2022
LG&E	LI-163739	PR Hurstbourne-BGP Relocation	18,011.71	346,056.44	328,044.73		2022
LG&E	LI-163751	TEP-MOT-Cane Run SW-CR Tap	-	63,079.49	63,079.49		2022
LG&E	LI-163768	DSP International Tap	(422.89)	99,589.64	100,012.53	Jun-22	2022
LG&E	LI-164118	PR Mill Creek SW-KC-Tip Top	1,357,663.32	-	(1,357,663.32)		2022
LG&E	LI-164455	REL Brooks MOS	6,537.93	-	(6,537.93)	Jul-23	2022
LG&E	LI-164457	REL Shepherdsville MOS	5,314.19	-	(5,314.19)	Jul-23	2022
LG&E	LI-164503	EMR Morris Foreman	-	83,763.48	83,763.48		2022
LG&E	LI-164514	TEP-MOT-Canal-Madison	21,276.71	137,961.27	116,684.56	Jan-24	2022
LG&E	LI-167338	Oxmoor Underground Replacement	109,394.15	-	(109,394.15)		2022
LG&E	LI-167439	TL-Computer Rel Hware LG&E	37,159.64	-	(37,159.64)	Sep-23	2022
LG&E	LI-168434	PR Ohio Falls River Towers	62,264.03	-	(62,264.03)		2022
LG&E	LI-168629	TC Kenzig Road-Northside	994,475.18	-	(994,475.18)	Apr-23	2022
LG&E	LI-169350	River Road Highway Relocation	14,467.35	-	(14,467.35)		2022
LG&E	LINS-2021	Priority Repl Insltrs LGE 2021	(206,912.99)	-	206,912.99	Jun-23	2022
LG&E	LINS-2022	Priority Repl Insltrs LGE 2022	428,302.74	10,507.55	(417,795.19)		2022
LG&E	LOTFAIL20	LGE-OtherFail-2020	143,810.03	-	(143,810.03)		2022
LG&E	LOTFAIL21	LGE-OtherFail-2021	50,506.52	-	(50,506.52)		2022
LG&E	LOTFAIL22	LGE-OtherFail-2022	841,457.41	461,300.32	(380,157.09)		2022
LG&E	LOTH-2020	Priority Repl Other LGE 2020	(8,686.81)	-	8,686.81		2022
LG&E	LOTH-2021	Priority Repl Other LGE 2021	158,058.36	-	(158,058.36)	Jun-23	2022
LG&E	LOTH-2022	Priority Repl Other LGE 2022	104,241.97	26,239.97	(78,002.00)		2022
LG&E	SU-000046	PBR-Tip Top (2) 138kV BKR	89,975.49	-	(89,975.49)		2022
LG&E	SU-000063	PRLY-Grady-Paddys Run (6633)	8,023.73	-	(8,023.73)	Feb-23	2022
LG&E	SU-000078	PRLY-Algonquin-Magzn (6646)	(20,290.47)	-	20,290.47	Dec-22	2022
LG&E	SU-000103	PBR Bcknr-Trmble Co Swtch 4544	20,791.88	-	(20,791.88)	Feb-22	2022
LG&E	SU-000126	PDFR Mill Creek Switching	15,624.01	-	(15,624.01)	Mar-23	2022
LG&E	SU-000275	PDFR CRS	8,589.58	-	(8,589.58)		2022
LG&E	SU-000279	PDFR Middletown	325,566.36	474,426.90	148,860.54	Dec-23	2022
LG&E	SU-000292	REL-Centerfield DFR	1,886.89	-	(1,886.89)		2022
LG&E	SU-000293	PBR- Fern Valley PIN PRLY RTU	3,120,548.90	3,625,664.09	505,115.19		2022
LG&E	SU-000301	PRLY-BG-TA 6651	116,214.77	34,264.72	(81,950.05)		2022
LG&E	SU-000302	PRLY-MT-MC 4531	889,120.36	1,675,007.09	785,886.73		2022
LG&E	SU-000339	PRLY-CF-HL 6698	100,991.47	192,450.99	91,459.52		2022
LG&E	SU-000340	PRLY-FH-LY 6691	273,070.44	-	(273,070.44)	Oct-23	2022
LG&E	SU-000341	PRLY-HK-TA 6688	24,466.00	-	(24,466.00)		2022
LG&E	SU-000347	TEP-BL 345/161kV Transf. Repl	2,009,461.77	668,407.48	(1,341,054.29)	Oct-23	2022
LG&E	SU-000358	REL PBR Hancock-859 to Brkr	8,970.83	-	(8,970.83)		2022
LG&E	SU-000362	REL-TE-678 to Breaker	845,056.40	889,380.93	44,324.53		2022
LG&E	SU-000416	PBR-Mud Lane Brkr, PRLY	6,560.92	-	(6,560.92)	Jun-22	2022
LG&E	SU-000427	PBR-Knob Creek PIN	13,980.45	-	(13,980.45)	Jun-22	2022
LG&E	SU-000475	PBR Ethel (3) BKR	41,336.62	-	(41,336.62)		2022
LG&E	SU-000501	TEP-Trimble County 345 kV	298,527.32	406,188.46	107,661.14		2022
LG&E	SU-000516	IP-Connectivity LG&E Trans	47,610.76	-	(47,610.76)	Apr-23	2022
LG&E	SU-000518	TEP Middletown 345kV	290,473.06	368,074.55	77,601.49		2022
LG&E	SU-000528	PRTU-Bullitt County EKPC	-	152,287.66	152,287.66	Feb-22	2022
LG&E	SU-000531	TEP Fairmount Cap Bank	-	372,314.44	372,314.44		2022
LG&E	SU-000547	REL-EKPC Cedar Grove RTU	440.88	-	(440.88)	Feb-22	2022
LG&E	SU-000550	PLC Northside NS-3816	213,965.22	230,874.70	16,909.48		2022
LG&E	SU-000557	Beargrass Sub PLC BG-3882	50,880.98	86,276.93	35,395.95		2022
LG&E	SU-000568	RFN CRS Fence	101,841.27	-	(101,841.27)		2022
LG&E	SU-000569	PGG Aiken Ground Grid	165,779.66	-	(165,779.66)	May-23	2022
LG&E	SU-000584	PBR Beargrass Breaker Repl	49,990.02	-	(49,990.02)		2022
LG&E	SU-000585	PBR LS-69KV TR 1 Breaker Repl	46,006.59	-	(46,006.59)		2022
LG&E	SU-000586	PBR Paddys Run Breaker Repl	81,479.88	-	(81,479.88)		2022
LG&E	SU-000590	PBR Paddys Run Breaker - Dist	19,371.91	-	(19,371.91)		2022
KU	136981	TEP-Brown N 345/138kV Xfmr	(3,602.27)	-	3,602.27		2023
KU	139984	TEP-CR-MDLTWN-MIDVALLEY	-	2,857,297.27	2,857,297.27		2023
KU	144116	Lynch Control House	47,444.07	-	(47,444.07)	Jun-23	2023
KU	147484	REL Stinking Creek MOS	89,858.19	99,539.98	9,681.79		2023
KU	147485	REL Dozier Heights Switch	3,186.91	-	(3,186.91)	Feb-24	2023
KU	147496	REL McKee Road Switch	(2,583.98)	-	2,583.98	Oct-23	2023
KU	147511	REL Manitou Switch	(6,052.84)	-	6,052.84	Dec-23	2023
KU	147525	REL Flemingsburg Switch	1,163,260.84	938,475.82	(224,785.02)		2023
KU	147532	REL Sylvania Switch	713.61	363,759.61	363,046.00		2023
KU	147536	REL Ferguson South Switch	423,307.85	650,000.03	226,692.18	Jan-24	2023
KU	147818	FP-SPIR Projects KU	-	580,806.55	580,806.55		2023
KU	148065	FULL UPRGD EMS SWARE-KU-2022	-	95,018.04	95,018.04		2023

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KU	148067	FULL UPGRD EMS SWARE-KU-2024	-	135,000.00	135,000.00		2023
KU	148073	RTU-IP TRAFFIC TO EMS-KU-2023	-	147,197.37	147,197.37		2023
KU	148177	EMS DBASE EXPANSION-KU-2023	-	80,899.88	80,899.88		2023
KU	148189	DIGITAL EMS COM CHNLS-KU-2023	-	84,265.16	84,265.16		2023
KU	148256	EMS APP ENHANCEMENTS-KU-2023	-	44,799.20	44,799.20		2023
KU	148302	ROUTINE EMS-KU-2023	-	14,933.07	14,933.07		2023
KU	148823	Earlington No-GRS 69kV Rbld	(2,664.73)	-	2,664.73	Aug-23	2023
KU	148847	CR Wofford-KU Park-GC Phase I	7,910,363.23	6,061,325.00	(1,849,038.23)		2023
KU	154216	DSP Lonesome Pine-ROW	-	46,249.84	46,249.84		2023
KU	156370	New Circle Hwy Relo ROW	116,375.70	-	(116,375.70)		2023
KU	156807	RFN-Middlesboro 1 Fence	(14,305.09)	-	14,305.09	Jun-23	2023
KU	156809	RFN-West Irvine Fence	32,507.28	-	(32,507.28)		2023
KU	156815	RFN-Evarts Fence	(13,565.91)	-	13,565.91	Jun-23	2023
KU	157211	TEP-NL-Lebanon-Lebanon South	(12,809.24)	-	12,809.24	Jan-24	2023
KU	157636	PR Dorchester-St Paul	24,850.47	-	(24,850.47)		2023
KU	157638	PR Bond-Dorchester	36,043.93	-	(36,043.93)		2023
KU	157642	PR Imboden-Gorge-Dorchester	89,527.32	1,516,094.96	1,426,567.64		2023
KU	157645	PR Adams-Haefling	(1,508.00)	-	1,508.00	Nov-23	2023
KU	157713	ESR West High Street	225,016.01	-	(225,016.01)	Oct-23	2023
KU	157717	ESR-MOS-Puckett Creek	-	860,729.80	860,729.80		2023
KU	158781	Ashwood Solar Intercn Fac-Subs	183.98	-	(183.98)		2023
KU	158782	Ashwood Solar Network Upg Sub	3,034,992.52	-	(3,034,992.52)		2023
KU	158783	Ashwood Solar Netwrk Upg-Lines	359,794.16	-	(359,794.16)		2023
KU	158784	Ashwood Solar Land-Lyon Co	170.54	-	(170.54)		2023
KU	164222	Misc Retired Equip	784.45	-	(784.45)	Jun-23	2023
KU	164431	Retire CH-Indian Hill	(0.01)	-	0.01	May-23	2023
KU	164438	Retire CH-Winchester	4,079.21	51,291.00	47,211.79	May-23	2023
KU	164439	Retire CH-Dorchester	3,450.51	67,627.00	64,176.49	Sep-23	2023
KU	165201	POR Alcalde Gen & Switches	5,575.69	-	(5,575.69)	Aug-23	2023
KU	165227	Digital Substation Test Lab-K	-	471,028.49	471,028.49		2023
KU	165576	POR Coleman Batteries	(1,386.44)	-	1,386.44		2023
KU	167401	ROR ATS Alarms-T232,T131,T238	152.37	-	(152.37)	Sep-23	2023
KU	167517	PRTU-Davies Co Rpl	71,029.53	96,361.69	25,332.16		2023
KU	167518	PRTU-Phipps Bend (TVA) Rpl	51,194.27	51,181.93	(12.34)		2023
KU	167520	RST-GR Steel Station Service	290.84	-	(290.84)	Jun-23	2023
KU	167665	Stone Rd Micro-Scada RTU Rpl	84,810.54	66,532.00	(18,278.54)		2023
KU	167700	PRLY-Pocket North Remote End	61,713.19	50,980.23	(10,732.96)		2023
KU	167701-K	Test Lab-Medien Bkr Monitor-K	14,788.35	-	(14,788.35)		2023
KU	167973	ROR-N.A.S. Spare Transformer	407,709.57	3,015,705.06	2,607,995.49		2023
KU	168115	POR-Leitchfield SPCC	108,838.94	34,575.14	(74,263.80)		2023
KU	168119	POR-Paris SPCC	113,996.20	35,152.12	(78,844.08)		2023
KU	168121	POR-Scott County SPCC	121,875.90	35,152.12	(86,723.78)		2023
KU	168122	POR-Spencer Rd SPCC	188,363.48	70,038.46	(118,325.02)		2023
KU	168142	PBR-Pittsburg 161kV Add	55,874.44	116,999.79	61,125.35		2023
KU	168173-K	T401 Relay-Test Lab-K	1,111.15	-	(1,111.15)	Jun-23	2023
KU	168262-K	OOR-Power System Simulator-K	212,468.27	180,503.51	(31,964.76)	Mar-23	2023
KU	168896	PRLY-LivingstonCounty844	64,056.30	54,986.31	(9,069.99)		2023
KU	169346-K	OATI WSA Change Order-KU	37,781.23	7,057.77	(30,723.46)	Dec-23	2023
KU	169417	PDFR-Race Street PRLY	245,473.51	202,759.78	(42,713.73)		2023
KU	169606	POR-Pocket Drainage	172,259.84	539,015.87	366,756.03		2023
KU	169616	PRLY-Harrodsburg Relay Rpl	274,093.69	552,814.28	278,720.59		2023
KU	170059	POR-Paint Lick 69kV PTs	136,606.10	-	(136,606.10)		2023
KU	170226	OOR-Portable DGA	45,166.96	-	(45,166.96)	Dec-23	2023
KU	171898-K	OATI Change Order No 19-KU	15,039.49	-	(15,039.49)		2023
KU	171935-K	OOR-SCM Test Equipment-K	33,897.23	-	(33,897.23)		2023
KU	172093-K	TSP Computer Monitors-K	9,812.14	-	(9,812.14)	Jan-24	2023
KU	EM-168606	Simpsonville Training Room	-	92,837.69	92,837.69		2023
KU	EM-170607	EMS Software Enh SCADA-K	11,419.35	-	(11,419.35)	Jan-24	2023
KU	EM-170677	OpenAAR Module Addition-K	177,490.72	-	(177,490.72)		2023
KU	EM-171337	AVI-SPL Touch Panel Up-K	14,223.72	-	(14,223.72)	Jan-24	2023
KU	EM-172097	EMS Software Full Upgrade 24-K	42,919.35	-	(42,919.35)		2023
KU	FUNDING-L	Funding for Trans Lines	-	(5,000.00)	(5,000.00)		2023
KU	FUNDING-S	Funding for Trans Subs	-	(445,000.00)	(445,000.00)		2023
KU	K8-2021	Storm Damage T-Line KU 2021	47,970.15	-	(47,970.15)		2023
KU	K8-2022	Storm Damage T-Line KU 2022	73,132.92	-	(73,132.92)	Jun-23	2023
KU	K8-2023	Storm Damage T-Line KU 2023	1,479,125.98	780,000.00	(699,125.98)		2023
KU	K9-2015	PRIORITY REPL T-LINES KU 2015	199.90	-	(199.90)		2023
KU	K9-2021	Priority Repl T-Lines KU 2021	215,544.78	-	(215,544.78)		2023
KU	K9-2022	Priority Repl T-Lines KU 2022	3,452,944.67	-	(3,452,944.67)		2023
KU	K9-2023	PRIORITY REPL-T LINES KU 2023	7,810,146.67	19,000.00	(7,791,146.67)		2023
KU	KARM-2021	Priority Repl X-Arms KU 2021	(12,011.80)	-	12,011.80	May-23	2023
KU	KARM-2022	Priority Repl X-Arms KU 2022	106,294.63	-	(106,294.63)		2023
KU	KARM-2023	Priority Repl X-Arms KU 2023	375,885.66	142,476.99	(233,408.67)		2023
KU	KINS-2022	Priority Repl Insltrs KU 2022	(4,086.09)	-	4,086.09	Dec-23	2023

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KU	KINS-2023	Priority Repl Insltrs KU 2023	54,073.27	41,529.70	(12,543.57)		2023
KU	KOTFAIL21	KU-OtherFail-2021	41,603.05	-	(41,603.05)		2023
KU	KOTFAIL22	KU-OtherFail-2022	204,830.37	-	(204,830.37)		2023
KU	KOTFAIL23	KU-OtherFail-2023	1,108,203.60	945,594.35	(162,609.25)		2023
KU	KOTH-2019	Priority Repl Other KU 2019	(2,896.21)	-	2,896.21	Jun-23	2023
KU	KOTH-2020	Priority Repl Other KU 2020	(22,645.61)	-	22,645.61		2023
KU	KOTH-2021	Priority Repl Other KU 2021	140,901.56	-	(140,901.56)		2023
KU	KOTH-2022	Priority Repl Other KU 2022	32,816.87	-	(32,816.87)		2023
KU	KOTH-2023	Priority Repl Other KU 2023	706,783.65	10,000.00	(696,783.65)		2023
KU	LI-000061	REL Barbourville City 218-615	(12,259.64)	-	12,259.64	Mar-23	2023
KU	LI-000083	TEP-CR-Loudon Ave-Hume Road	(2,098.85)	-	2,098.85	Dec-23	2023
KU	LI-158881	PR Harlan Y-Pocket 69kV	51,799.36	-	(51,799.36)	Jan-24	2023
KU	LI-158882	PR Dorchester-Arnold	52,670.49	-	(52,670.49)		2023
KU	LI-158883	PR Dorchester-Pocket North	285,034.44	1,000,012.73	714,978.29		2023
KU	LI-158884	PR Harlan Y-Arnold	12,769.14	285,000.88	272,231.74		2023
KU	LI-158887	PR Dorchester-Dixiana	5,672.08	-	(5,672.08)		2023
KU	LI-158888	PR Middlesboro-Harrogate TVA	29,783.76	510,061.98	480,278.22		2023
KU	LI-159067	REL Hartford-Big Rivers Interc	24,961.05	-	(24,961.05)	Feb-23	2023
KU	LI-159223	PR Walker-Oak Hill	(9,244.21)	-	9,244.21	Mar-23	2023
KU	LI-159226	PR Livingston Co-N Princeton	38,900.62	-	(38,900.62)	Jan-24	2023
KU	LI-159228	ESR Andover Tap	5,453.13	472,272.71	466,819.58		2023
KU	LI-159233	ESR Rogersville	4,620.25	-	(4,620.25)	Jan-24	2023
KU	LI-159256	REL Simpsonville MOS	24,519.29	-	(24,519.29)	Mar-23	2023
KU	LI-159260	REL-NL-Big Stone Gap	61,982.04	-	(61,982.04)		2023
KU	LI-159292	PR Harlan Y-Rocky Branch	1,737,606.67	2,169,039.94	431,433.27		2023
KU	LI-159309	REL Rice Station MOS	16,330.50	-	(16,330.50)		2023
KU	LI-159312	REL Ninevah MOS	693,904.18	578,539.59	(115,364.59)		2023
KU	LI-159313	REL Morehead 683-625 MOS	228,114.26	-	(228,114.26)	Feb-24	2023
KU	LI-159314	REL Richmond South MOS	3,002.19	-	(3,002.19)	Jul-23	2023
KU	LI-160075	PR Harlan Y-Pocket N VA	17,746.72	-	(17,746.72)		2023
KU	LI-160438	CR Ky Dam-So Paducah Phase I	(137,403.37)	-	137,403.37	May-23	2023
KU	LI-160440	CR Elihu-Wofford Phase I	25,974.23	-	(25,974.23)	Jan-24	2023
KU	LI-160441	CR Elihu-Wofford Phase II	2,795,316.55	1,061,573.32	(1,733,743.23)		2023
KU	LI-160442	CR Elihu-Wofford Phase III	(4,732.61)	-	4,732.61	Oct-23	2023
KU	LI-160521	PR Lebanon-Brown	670.56	-	(670.56)		2023
KU	LI-160526	PR Morganfield-Livingston Co	371,542.18	-	(371,542.18)		2023
KU	LI-160621	ESR Falmouth Tap 796-615	30,481.47	49,700.67	19,219.20		2023
KU	LI-160664	PR Elihu-Burnside	125.88	-	(125.88)		2023
KU	LI-160666	PR Lake Reba-Okonite	60,232.10	-	(60,232.10)	Feb-24	2023
KU	LI-160667	PR Mid-Meldrum-Pineville	24,464.27	-	(24,464.27)		2023
KU	LI-160901	PR Bardstown-Hogenville EKPC	(49,284.31)	-	49,284.31	Jan-24	2023
KU	LI-160922	PR Elizabethtown-Etown 2	7,703.88	-	(7,703.88)	Feb-24	2023
KU	LI-160967	PR Boyle County-Danville North	194.64	-	(194.64)		2023
KU	LI-160999	PR Somerset EKPC-Russell Co	(123,038.58)	-	123,038.58		2023
KU	LI-161000	PR Mt Vernon-North London 055	2,061,149.41	214,492.00	(1,846,657.41)		2023
KU	LI-161119	PR Harlan Y 032-Pineville 192	(5,202.16)	-	5,202.16		2023
KU	LI-161152	LTG Hamer Tap	920.54	-	(920.54)		2023
KU	LI-161265	PR Lynch-Imboden	258,791.10	2,390,766.04	2,131,974.94		2023
KU	LI-161290	ESR Barton Tap	410,579.11	537,102.47	126,523.36	Jan-24	2023
KU	LI-161298	PR Cloverport-Green Rvr Steel	2,516,836.19	965,214.00	(1,551,622.19)		2023
KU	LI-161477	PR Hillside-Green River 69kV	6,438.71	-	(6,438.71)		2023
KU	LI-161666	PR Spencer Road-Rodburn	1,974,611.28	1,789,295.94	(185,315.34)		2023
KU	LI-161669	TEP-MOT-Eddyville Pr-Princeton	3,796.73	-	(3,796.73)	Feb-23	2023
KU	LI-161672	TEP-MOT-Bonds Mill-FTT-Tyrone	1,120,606.98	859,557.19	(261,049.79)		2023
KU	LI-161674	TEP-MOT-Eddyville Prison-KYD	158,372.94	-	(158,372.94)		2023
KU	LI-161676	TEP-MOT-Marion-Mexico 69kV	1,737.08	-	(1,737.08)	Feb-24	2023
KU	LI-161704	Pineville-Rocky Branch ROW	448,583.66	-	(448,583.66)		2023
KU	LI-161721	PR Lebanon-Taylor County	639.72	-	(639.72)	Feb-24	2023
KU	LI-161779	REL Mortons Gap MOS	(2,960.85)	-	2,960.85	Mar-23	2023
KU	LI-161792	REL Campbellsburg N25 MOS	103,657.93	104,758.80	1,100.87		2023
KU	LI-161856	PR West Hickman-Fawkes CRT	686,439.02	-	(686,439.02)		2023
KU	LI-161859	PR Clinton-Wickliffe 69kV	391.56	-	(391.56)		2023
KU	LI-162327	DSP Camargo Substation Upg	(52,951.70)	-	52,951.70	Jan-24	2023
KU	LI-162349	KU Park-Bimble ROW	27,860.73	-	(27,860.73)		2023
KU	LI-162350	KU Park-Middlesboro ROW	149,330.65	-	(149,330.65)		2023
KU	LI-162617	TEP-FDS-Bedford KU-Lawrence	167,636.53	-	(167,636.53)		2023
KU	LI-162663	REL-NL-Big Stone Gap ROW	5,433.23	180,356.92	174,923.69		2023
KU	LI-162670	CR Millersburg-Murph Phase I	472.19	-	(472.19)		2023
KU	LI-162671	CR Millersburg-Murph Phase II	1,919,320.26	884,943.71	(1,034,376.55)	Jan-24	2023
KU	LI-162757	PR Higby Mill-UK Med Center	154.68	-	(154.68)		2023
KU	LI-163653	ESR Salem 82 and Salem 673	34,365.48	-	(34,365.48)		2023
KU	LI-163748	PR Hillside-Bevier-Indian Hill	435,526.11	-	(435,526.11)	Nov-23	2023
KU	LI-163809	CR Crab Orchard Tap ROW	40,919.15	-	(40,919.15)		2023
KU	LI-163816	PR Finchville-Bardstown 69kV	724,403.30	-	(724,403.30)		2023

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Company	Project #	Project Name/Description	Annual Actual Cost	Annual Budget	Variance	Completion Date	Year
KU	LI-163835	PR London-Manchester EKPC	290.40	-	(290.40)		2023
KU	LI-163981	PR Adams-Cynthiana Switching	731,907.21	1,509,134.03	777,226.82		2023
KU	LI-163997	SR Sylvania Tap-Clark County	69.58	350,056.67	349,987.09		2023
KU	LI-164018	CR Lawrence-Bedford 69kV Tap	368,391.87	417,680.27	49,288.40		2023
KU	LI-164123	PR Blackwell-Ghent	561.12	-	(561.12)		2023
KU	LI-164125	PR Rodburn-Kenton	5,600,616.08	5,723,091.48	122,475.40		2023
KU	LI-164131	PR Finchville-SC-Shelbyville	875,148.34	760,385.07	(114,763.27)		2023
KU	LI-164132	PR Haeffling-Loudon Avenue	594,934.48	1,408,359.73	813,425.25		2023
KU	LI-164290	Rhudes Creek Solar Line Netwrk	12.72	-	(12.72)		2023
KU	LI-164322	PR Princeton-Kuttawa Critt Co	19,301.89	-	(19,301.89)	Jul-23	2023
KU	LI-164354	PR Morganfield-Green River Crt	(1,779.65)	-	1,779.65	Mar-23	2023
KU	LI-164415	PR Blackwell 231-Kenton 091	(6,019.21)	-	6,019.21	Oct-23	2023
KU	LI-164508	TEP-CR-Bardstown-Brown Ind Tap	4,412.68	-	(4,412.68)		2023
KU	LI-164513	TEP-CR-Elihu-Ferguson South	519,616.08	599,732.74	80,116.66	Jan-24	2023
KU	LI-164533	DSP Haley Circuit Hardening	384,016.95	367,357.50	(16,659.45)	Jan-24	2023
KU	LI-164534	PR Pocket-Imboden Tower	2,422.92	-	(2,422.92)		2023
KU	LI-165914	Lexington Underground	(6,654.65)	-	6,654.65	Aug-23	2023
KU	LI-165918	ESR Lawrence Sub	(48,712.24)	-	48,712.24	Feb-24	2023
KU	LI-165964	SR Sylvania Tap-Clark Cnty ROW	28,173.57	-	(28,173.57)		2023
KU	LI-166552	PR Brown North-Tyrone Crt	41,462.69	-	(41,462.69)	Jan-24	2023
KU	LI-166553	PR Carrollton-Eminence Crt	(1,584.18)	-	1,584.18	Jul-23	2023
KU	LI-166558	PR Cawood-Cat Crk-RkyBr Crt	(2,292.65)	-	2,292.65	Mar-23	2023
KU	LI-166660	PR Brown Plant-Fawkes Crt	4,747.23	-	(4,747.23)	Feb-24	2023
KU	LI-166776	DSP N1DT Harrodsburg	2,708.90	148,921.07	146,212.17		2023
KU	LI-166893	PR Carrollton-E Frank 138kV	790.44	-	(790.44)		2023
KU	LI-167000	Glendale Trans Lines 345 HC-GS	10,152,887.86	13,774,428.12	3,621,540.26		2023
KU	LI-167019	PR Kenton-Sharon-Bracken Co	1,036.85	-	(1,036.85)		2023
KU	LI-167026	Pond River Bridge Relo ROW	(59.17)	-	59.17		2023
KU	LI-167067	PR Clark County-Fawkes Crt	(19,914.98)	-	19,914.98	Jul-23	2023
KU	LI-167098	PR Harlan Y-Pineville Crt	1,276,976.69	1,572,174.37	295,197.68		2023
KU	LI-167341	Glendale Trans Lines ROW	4,319,387.57	2,685,412.00	(1,633,975.57)		2023
KU	LI-167440	TL-Computer Rel Hware KU	(23,961.26)	-	23,961.26	Sep-23	2023
KU	LI-167444	Glendale Trans Lines 345 GS-BN	9,210,155.06	9,363,000.00	152,844.94		2023
KU	LI-167445	Glendale Trans Lines 138 GIE	1,137,422.20	-	(1,137,422.20)		2023
KU	LI-167446	Glendale Trans Lines 138 GIW	1,126,312.15	-	(1,126,312.15)		2023
KU	LI-167489	PR Wofford-KUP-Greasy Crk Crt	(20,948.29)	-	20,948.29	Jan-24	2023
KU	LI-167550	PR Simmons-Centertown South	(3,238.65)	-	3,238.65	Mar-23	2023
KU	LI-167843	PR Evarts-Robbins-Arnold Crt	978,340.29	872,668.40	(105,671.89)		2023
KU	LI-167848	PR Harlan Y-Pineville 161KV	68,945.85	67,278.93	(1,666.92)		2023
KU	LI-167928	TEP-MOT-Etown 4-Hodgenville	1,806.06	-	(1,806.06)		2023
KU	LI-167949	PR London-Bimble 69kV	15,770.24	642,255.50	626,485.26		2023
KU	LI-168042	TLV Lawrence Viper	11,623.09	-	(11,623.09)		2023
KU	LI-168095	PR E Frankfort-Fmkfrt-Tyrone	(7,268.68)	-	7,268.68		2023
KU	LI-168120	PR Morganfield-Stur-Werft Crt	597,954.75	1,055,829.78	457,875.03	Feb-24	2023
KU	LI-168638	PR Earlington North-GR	33,273.87	499,733.92	466,460.05		2023
KU	LI-168781	PR Lynch-Pocket 69kV	1,627,259.53	1,285,677.37	(341,582.16)		2023
KU	LI-168782	PR Lynch-Pocket Crt	775,999.84	1,126,813.06	350,813.22		2023
KU	LI-168880	PR Earlington N-Rumsey-GRS Crt	1,105,019.74	1,678,830.21	573,810.47		2023
KU	LI-168894	PR Earlington N-N Prince Crt	3,582,214.31	4,988,101.77	1,405,887.46		2023
KU	LI-168913	Alumisource Interconnect	(786.98)	-	786.98		2023
KU	LI-168957	PR Clinton-South Paducah Crt	118,568.59	974,746.79	856,178.20	Jul-23	2023
KU	LI-169141	TL Fies City Switches	8,052.02	173,740.97	165,688.95		2023
KU	LI-169245	Stonewall Relocation	-	654,566.21	654,566.21		2023
KU	LI-169837	REL Millersburg Breaker	5,982.09	-	(5,982.09)		2023
KU	LI-169839	TEP-CR-CMC Tap-Paris	55,659.85	-	(55,659.85)		2023
KU	LI-169841	PR Morganfield-Corydon Crt	274,708.05	-	(274,708.05)		2023
KU	LI-169969	TL Computer Related HW-KU	34,255.06	73,028.40	38,773.34		2023
KU	LI-170040	PR Adams-Tyrone Crt	1,267,214.63	-	(1,267,214.63)		2023
KU	LI-170250	PR Arnold-Delvinta 69kV	75,084.25	-	(75,084.25)		2023
KU	LI-170252	PR Delvina-Lake Reba Tap	84,695.33	-	(84,695.33)		2023
KU	LI-170253	PR Scott County-Ghent	117,433.64	-	(117,433.64)		2023
KU	LI-170254	PR Green River-Green Rvr Steel	32,713.29	-	(32,713.29)		2023
KU	LI-170255	PR Green River-Armstrong 69kV	6,081.81	-	(6,081.81)		2023
KU	LI-170256	PR Princeton-Hardesty-Wlkr	12,731.92	-	(12,731.92)		2023
KU	LI-170259	PR Princeton-Hardesty-Walk	32,153.77	-	(32,153.77)		2023
KU	LI-170260	PR Walker 123-Oak Hill 191	52,780.72	-	(52,780.72)		2023
KU	LI-170261	PR Green River-Indian Hill 143	24,557.90	-	(24,557.90)		2023
KU	LI-170262	PR Bonnieville-Meredith	37,963.03	-	(37,963.03)		2023
KU	LI-170263	PR Bonnieville-Rio	27,372.26	-	(27,372.26)		2023
KU	LI-170264	PR Sepncer Road-Clark County	91,869.80	-	(91,869.80)		2023
KU	LI-170265	PR Danville North-Harrodsbrg	16,879.07	-	(16,879.07)		2023
KU	LI-170276	PR Brown N-Hardin Co Tower	636,632.29	-	(636,632.29)		2023
KU	LI-170287	Pineville-Cary-R Branch	55,586.90	-	(55,586.90)		2023
KU	LI-170288	PR Rogersville-Vine Grove	13,684.95	-	(13,684.95)		2023

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Company	Project #	Project Name/Description	Annual Actual Cost	Annual Budget	Variance	Completion Date	Year
KU	LI-170289	PR Spencer Road-Clark Co	49,751.06	-	(49,751.06)		2023
KU	LI-170331	PR London-Pittsburg	457,542.77	-	(457,542.77)		2023
KU	LI-170338	PR Adams-Tyrone Crt	953,714.93	-	(953,714.93)		2023
KU	LI-170366	UK Cancer Center Relocation	(68.79)	-	68.79		2023
KU	LI-170368	Shropshire Avenue Acquisition	73,893.18	-	(73,893.18)		2023
KU	LI-170369	PR Warsaw-Brom-Owen Co Crt	822,735.48	-	(822,735.48)	Jan-24	2023
KU	LI-170550	ESR Goodyear	2,307.21	-	(2,307.21)		2023
KU	LI-170658	PR Scott County-EKPC Penn	15,961.44	-	(15,961.44)		2023
KU	LI-170734	PR Dorchester-Arnold VA	406.32	-	(406.32)		2023
KU	LI-170739	PR Hardinsburg-Central Hardin	69,130.20	-	(69,130.20)		2023
KU	LI-170740	PR Elizabethtown-Etown West	3,745.56	-	(3,745.56)		2023
KU	LI-170741	PR Columbia EKPC-Columbia 784	2,223.82	-	(2,223.82)		2023
KU	LI-170742	PR EKPC Interconnect-Horse Cv	4,134.16	-	(4,134.16)		2023
KU	LI-170743	PR Rogersville-Hardin County	15,315.47	-	(15,315.47)		2023
KU	LI-170744	PR Race Street-UK Med Center	2,873.71	-	(2,873.71)		2023
KU	LI-170745	PR Lansdowne-Mount Tabor	661.44	-	(661.44)		2023
KU	LI-170746	PR Bardstown-Brown CT 227	21,625.68	-	(21,625.68)		2023
KU	LI-170747	PR Millersburg-Paris	29,126.74	-	(29,126.74)		2023
KU	LI-170748	PR Elizabethtown-Etown 2 767	16,644.75	-	(16,644.75)		2023
KU	LI-170758	PR American Avenue-SW-HMill	10,742.97	-	(10,742.97)		2023
KU	LI-170763	PR Millersburg-CSWS-Renaker	95,455.69	-	(95,455.69)		2023
KU	LI-171288	Leitchfield ByPass Relocation	60.57	-	(60.57)		2023
KU	LI-171605	Flash Steel Interconnect	15,566.74	-	(15,566.74)		2023
KU	LI-171773	WPT Bardstown-Brown CT	16,506.69	-	(16,506.69)		2023
KU	LI-171776	WPT EKPC Interconnect-Falmouth	15,622.66	-	(15,622.66)		2023
KU	LI-171778	WPT Millersburg-Paris	7,055.56	-	(7,055.56)		2023
KU	LI-171779	WPT Millersburg-CSS-Renaker	13,990.63	-	(13,990.63)		2023
KU	LI-171780	WPT Lynch-Pocket	7,854.57	-	(7,854.57)		2023
KU	LI-171868	PR Hardinsburg-Cen H EKPC Crt	1,501,721.54	-	(1,501,721.54)		2023
KU	LI-171954	WPT East Frankfort-FF-Tyrone	11,796.29	-	(11,796.29)		2023
KU	RE-171495	REL CFR Upgrade-KU	17,884.05	-	(17,884.05)		2023
KU	SU-000022	PCA-Carrollton CC704, 714, 744	16.87	-	(16.87)	Jun-23	2023
KU	SU-000056	RSC-Pineville Sec Upgr	(2,391.30)	-	2,391.30	Oct-23	2023
KU	SU-000070	PCH-SHELBYVILLE CONTROL HOUSE	546,607.35	661,602.31	114,994.96		2023
KU	SU-000130	PR Harlan Y CONTROL HOUSE	2,607.31	-	(2,607.31)		2023
KU	SU-000185	TEP-Bonds Mill Breaker	534,602.97	1,019,796.40	485,193.43		2023
KU	SU-000203	TEP-Hardin Co-Etown 69kV 2 Line	63.87	-	(63.87)	Jun-23	2023
KU	SU-000310	RST-Lansdowne SSVT	382.84	-	(382.84)		2023
KU	SU-000322	PCH-St Paul	2,844.35	-	(2,844.35)	May-23	2023
KU	SU-000323	PCH, PBR Clark County	5,057.26	-	(5,057.26)		2023
KU	SU-000324	PCH-Dorchester	12,886.30	-	(12,886.30)		2023
KU	SU-000325	PCH-Walker	2,634.15	-	(2,634.15)		2023
KU	SU-000380	PIN-Brown Plant-S	5,752.27	9,384.72	3,632.45	Sep-23	2023
KU	SU-000383	IP Connectivity-KU Trans	(115,320.97)	-	115,320.97	Apr-23	2023
KU	SU-000404	RTU-Beattyville	(2,577.73)	-	2,577.73		2023
KU	SU-000405	PCH-Lancaster	55,163.54	-	(55,163.54)		2023
KU	SU-000417	REL-Cynthiana 605, 615 MOS	79,563.04	-	(79,563.04)		2023
KU	SU-000420	REL-Millersburg 69 Bay & Bkr	231,311.94	682,999.92	451,687.98		2023
KU	SU-000425	PBR-LebanonBkr,PRLY, PIN, PRTU	(58,109.80)	-	58,109.80		2023
KU	SU-000426	REL-Boone Ave MOS	64,938.47	82,514.56	17,576.09		2023
KU	SU-000428	PBR-Carrltn PRLY,PDFR,PCA,PAR	110,943.81	-	(110,943.81)	Nov-23	2023
KU	SU-000436	REL-Carlisle MOS	8,177.39	-	(8,177.39)		2023
KU	SU-000437	REL-Eastland MOS	22.68	-	(22.68)	Jun-23	2023
KU	SU-000457	1156 Redundant Relay Brown CT	681,977.85	1,965,436.96	1,283,459.11		2023
KU	SU-000469	PBR-Hardesty	164,664.34	234,735.95	70,071.61		2023
KU	SU-000477	PBR-W Frankfort PRLY	940,611.12	1,136,997.74	196,386.62		2023
KU	SU-000479	PBR-Paris (4) BKR PRLY	862,723.71	1,146,028.97	283,305.26		2023
KU	SU-000481	PBR-Bonnieville (2) BKR	867,984.01	774,957.21	(93,026.80)		2023
KU	SU-000482	PBR-Imboden (1) BKR PRLY	2,516,068.28	2,015,341.95	(500,726.33)		2023
KU	SU-000486	PBR-Okonite PRLY	563,536.46	904,515.33	340,978.87		2023
KU	SU-000487	PBR Eminence	16,850.64	984.63	(15,866.01)	Sep-23	2023
KU	SU-000488	PBR-Morganfield	1,811,047.56	2,382,944.70	571,897.14		2023
KU	SU-000494	PCH-Bardstown Control House	84,006.13	1,816.70	(82,189.43)		2023
KU	SU-000498	IP-Connectivity KU IT	128,287.10	-	(128,287.10)	Mar-23	2023
KU	SU-000502	TEP-Hardin County 345 kV	655.53	-	(655.53)	Oct-22	2023
KU	SU-000510	PLC 194-808	588.02	-	(588.02)	Oct-23	2023
KU	SU-000522	Rhudes Creek Solar Subs Ntwrk	129.14	-	(129.14)		2023
KU	SU-000532	PCH-Shelbyville CH-Dist	99,825.22	110,572.38	10,747.16		2023
KU	SU-000543	Spencer Rd PTs and SSVT	701,743.04	861,162.49	159,419.45	Nov-23	2023
KU	SU-000548	TEP-CR-Elihu-Ferguson Sth	190,251.93	199,014.70	8,762.77	Dec-23	2023
KU	SU-000549	Daviess County PLC 232-902/904	14,844.90	13,675.60	(1,169.30)	Nov-23	2023
KU	SU-000553	Blackwell PLC 231-704/708	135,138.73	-	(135,138.73)		2023
KU	SU-000554	Crittenden PLC 189-608	1,069.63	-	(1,069.63)	Aug-23	2023
KU	SU-000555	Smith PLC 150-834/836	97,553.00	148,214.07	50,661.07	Oct-23	2023

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KU	SU-000560	Kenton PLC- 091-704	10,598.95	-	(10,598.95)		2023
KU	SU-000561	Pittsburg PLC 051-614	-	82,546.99	82,546.99		2023
KU	SU-000562	REL-Stanford MOS	77,594.17	69,990.38	(7,603.79)		2023
KU	SU-000563	PBR Spencer Road 714	(124,463.80)	-	124,463.80	Nov-23	2023
KU	SU-000567	PBR Haefling 127-614	195,549.38	324,037.72	128,488.34		2023
KU	SU-000570	TEP-Race Street Brk Rpl	100,437.18	347,874.00	247,436.82		2023
KU	SU-000571	Brown Plant Battery House	464,714.13	-	(464,714.13)		2023
KU	SU-000572	Glendale Trans Subs	27,475,333.36	35,568,040.00	8,092,706.64		2023
KU	SU-000574	PBR-Tyrone 69	1,183,605.46	1,757,270.87	573,665.41		2023
KU	SU-000575	PCH-Crittenden PBR	1,590,493.45	1,463,000.03	(127,493.42)		2023
KU	SU-000576	PCH-Lake Reba PBR	22,533.86	-	(22,533.86)		2023
KU	SU-000577	PCH-Lansdowne PBR	1,509,209.13	1,067,875.91	(441,333.22)		2023
KU	SU-000578	PCH-Pisgah PBR	1,417,855.92	1,798,999.94	381,144.02		2023
KU	SU-000579	PCH-Pittsburg PBR	1,817,956.33	1,363,999.92	(453,956.41)		2023
KU	SU-000580	PCH-Pocket PBR	2,670,046.81	1,938,999.83	(731,046.98)		2023
KU	SU-000581	PCH-Taylor Co	3,460.66	-	(3,460.66)		2023
KU	SU-000582	PCH-Lansdowne PBR-Dist	416,583.36	615,972.34	199,388.98		2023
KU	SU-000583	PCH-Pocket PBR-Dist	11,476.46	147,102.70	135,626.24		2023
KU	SU-000587	PBR Toyota North Breaker Repl	24,420.59	179,000.12	154,579.53		2023
KU	SU-000589	PBR Toyota North Breaker-Dist	1,536.01	338,999.98	337,463.97		2023
KU	SU-000603	PBR West Cliff	666,606.91	-	(666,606.91)		2023
KU	SU-000632	PIN-Replace Ghent 903 Switch	320,198.49	144,851.56	(175,346.93)		2023
KU	SU-000640	Tier2 FP-SECURITY ENHANCE KU	-	1.00	1.00		2023
KU	SU-000668	POTH-Higby Mill Remote End	66,320.61	99,159.73	32,839.12		2023
KU	SU-000669	POTH-Princeton LFI POC	13,323.97	-	(13,323.97)		2023
KU	SU-000670	Rhudes Creek Solar Subs CTBank	-	(13,648.14)	(13,648.14)		2023
KU	SU-000674	REL-Clark Co High Side Bkr Add	83.31	-	(83.31)		2023
KU	SU-000694	PRLY-Dow Cornng W 704 Panel Rpl	7,054.95	-	(7,054.95)		2023
KU	SU-000697	POR-Morganfield SPCC	13,327.33	-	(13,327.33)		2023
KU	SU-000719	POTH-Finchville Security Equip	156,620.19	-	(156,620.19)		2023
KU	SU-000749	PRLY Brown North Relay 724/772	50,442.03	-	(50,442.03)		2023
KU	SU-000750	PRLY West Lexington 704	45,289.52	-	(45,289.52)		2023
KU	SU-000753	POR-KU Park Fence	78,792.50	-	(78,792.50)		2023
LG&E	134238	DSP LIME KILN SUBSTATION	462,406.07	907,099.34	444,693.27		2023
LG&E	147819	FP-SPIR Project LGE	-	441,876.85	441,876.85		2023
LG&E	148066	FULL UPGRD EMS SWARE-LGE-2022	-	35,000.00	35,000.00		2023
LG&E	148068	FULL UPGRD EMS SWARE-LGE-2024	-	50,000.00	50,000.00		2023
LG&E	148074	RTU-IP TRAFFIC TO EMS-LGE-2023	-	67,806.85	67,806.85		2023
LG&E	148190	DIGITAL EMS COM CHNLS-LGE-2023	-	41,975.67	41,975.67		2023
LG&E	148257	EMS APP ENHANCEMENTS-LGE-2023	-	20,449.68	20,449.68		2023
LG&E	148304	ROUTINE EMS-LGE-2023	-	6,457.80	6,457.80		2023
LG&E	148822	CR Olin-Tip Top 69kV Phase I	(1,509.80)	-	1,509.80	Mar-23	2023
LG&E	156816	RFN-Farnsley Fence	45,623.60	9,101.90	(36,521.70)		2023
LG&E	157188	TEP-CR-Ashbottom-So Park	38,045.56	-	(38,045.56)	Nov-23	2023
LG&E	161002	POR-Ashbottom Static Mast Rpl	77,525.88	216,203.15	138,677.27	Oct-23	2023
LG&E	165226	Digital Substation Test Lab-L	-	193,231.59	193,231.59		2023
LG&E	167516	PRTU-Clifty Creek Rpl	17,015.58	60,388.16	43,372.58		2023
LG&E	167701-L	Test Lab-Medien Bkr Monitor-L	5,469.67	-	(5,469.67)		2023
LG&E	168036	Redmon Rd Trans Sub	(2,411.04)	-	2,411.04	Jun-23	2023
LG&E	168173-L	T401 Relay-Test Lab-L	409.97	-	(409.97)	Jun-23	2023
LG&E	168261-L	OOR-Power System Simulator-L	78,584.16	76,427.10	(2,157.06)	Mar-23	2023
LG&E	168686	Sale of LG&E Trans Xfmr to KU	(2,144,828.10)	(2,160,260.81)	(15,432.71)	Feb-23	2023
LG&E	169345-L	OATI WSA Change Order-LGE	13,973.89	2,610.41	(11,363.48)	Dec-23	2023
LG&E	169349	Subs-River Rd Line Relocation	624,504.98	1,007,672.06	383,167.08		2023
LG&E	171310	LGE Brkr Sale to KU	(168,481.25)	-	168,481.25	Jul-23	2023
LG&E	171897-L	OATI Change Order No 19-LGE	5,284.14	-	(5,284.14)		2023
LG&E	171935-L	OOR-SCM Test Equipment-L	11,909.00	-	(11,909.00)		2023
LG&E	172092-L	TSP Computer Monitors-L	3,447.52	-	(3,447.52)	Jan-24	2023
LG&E	EM-170606	EMS Software Enh SCADA-L	4,223.62	-	(4,223.62)	Jan-24	2023
LG&E	EM-170676	OpenAAR Module Addition-L	65,647.15	-	(65,647.15)		2023
LG&E	EM-171336	AVI-SPL Touch Panel Up-L	5,260.84	-	(5,260.84)	Jan-24	2023
LG&E	EM-172096	EMS Software Full Upgrade 24-L	15,079.77	-	(15,079.77)		2023
LG&E	L8-2023	Storm Damage T-Line LGE 2023	691,465.68	205,000.88	(486,464.80)		2023
LG&E	L9-2021	Priority Repl T-Lines LGE 2021	(2,710.89)	-	2,710.89	Jun-23	2023
LG&E	L9-2022	Priority Repl T-Lines LGE 2022	196,419.89	-	(196,419.89)		2023
LG&E	L9-2023	PRIORITY REPL T-LINES LGE 2023	1,055,218.80	10,000.00	(1,045,218.80)		2023
LG&E	LARM-2023	Priority Repl X-Arms LGE 2023	370,168.18	17,172.92	(352,995.26)		2023
LG&E	LI-160154	DSP Magazine Substation Rbld	8,278.76	-	(8,278.76)	Aug-23	2023
LG&E	LI-160418	CR Olin-Tip Top 69kV Phase II	46.28	-	(46.28)	Dec-23	2023
LG&E	LI-160643	PR West County MSD-Mill Creek	(14,202.30)	-	14,202.30	Mar-23	2023
LG&E	LI-160644	ESR Mill Creek Switching	5,014.03	5,128.35	114.32	Mar-23	2023
LG&E	LI-160925	PR Harrods Creek-Harmony Lndg	609.20	-	(609.20)	Mar-23	2023
LG&E	LI-160960	PR Centerfield-Skylight-Hlndg	(1,510.76)	-	1,510.76	Jun-23	2023
LG&E	LI-161140	PR Mt Washington-Fairmount	(2,266.14)	-	2,266.14	May-23	2023

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LG&E	LI-161736	TEP-CR-Blue Lick-Cedar Grove	247,459.99	225,137.63	(22,322.36)		2023
LG&E	LI-162252	DSP LaGrange South	1,074.48	89,034.97	87,960.49		2023
LG&E	LI-163739	PR Hurstbourne-BGP Relocation	4,383.66	-	(4,383.66)		2023
LG&E	LI-164118	PR Mill Creek SW-KC-Tip Top	2,219.38	-	(2,219.38)		2023
LG&E	LI-164353	CR Mt Washington-Watt-Frmnt	310,475.06	2,499,799.70	2,189,324.64		2023
LG&E	LI-164455	REL Brooks MOS	247,637.99	114,029.51	(133,608.48)	Jul-23	2023
LG&E	LI-164457	REL Shepherdsville MOS	45,272.53	121,404.83	76,132.30	Jul-23	2023
LG&E	LI-164503	EMR Morris Foreman	151,506.50	300,000.00	148,493.50		2023
LG&E	LI-164514	TEP-MOT-Canal-Madison	940,779.65	1,066,138.34	125,358.69	Jan-24	2023
LG&E	LI-166910	Highway 42 Interchnng Widening	184,101.46	2,066,317.89	1,882,216.43		2023
LG&E	LI-167338	Oxmoor Underground Replacement	1,531,605.75	2,167,015.87	635,410.12		2023
LG&E	LI-167439	TL-Computer Rel Hware LG&E	(8,862.35)	-	8,862.35	Sep-23	2023
LG&E	LI-167502	EMR Cedar Grove	3,038.21	85,119.40	82,081.19		2023
LG&E	LI-167654	Mill Creek-Paddys West Reinf	769,405.00	290,575.21	(478,829.79)		2023
LG&E	LI-167845	ESR Crestwood	769,294.74	685,502.47	(83,792.27)		2023
LG&E	LI-168434	PR Ohio Falls River Towers	387,191.82	2,000,137.88	1,612,946.06		2023
LG&E	LI-168695	IR Blue Lick-Mud Lane	378,647.95	2,131,671.06	1,753,023.11		2023
LG&E	LI-169350	River Road Highway Relocation	855,415.66	929,919.05	74,503.39		2023
LG&E	LI-169923	Highway 42 Interchange Wid ROW	81,958.30	-	(81,958.30)		2023
LG&E	LI-169968	TL Computer Related HW-LGE	12,669.64	27,010.48	14,340.84		2023
LG&E	LI-170266	PR Cane Run Switching-Shively	11,728.57	-	(11,728.57)		2023
LG&E	LI-170267	PR Dixie-Paddys Run	12,602.63	-	(12,602.63)		2023
LG&E	LI-170384	PR Cloverport-Tip Top Crt	593,150.23	-	(593,150.23)		2023
LG&E	LI-170695	PR Collins-Ford	2,596.10	-	(2,596.10)		2023
LG&E	LI-170696	PR Lyndon South-Oxmoor	7,113.79	-	(7,113.79)		2023
LG&E	LI-170697	PR Breckenridge-Oxmoor	5,647.53	-	(5,647.53)		2023
LG&E	LI-170698	PR Ethel-Nachand	15,797.26	-	(15,797.26)		2023
LG&E	LI-170699	PR Seminole-Floyd	10,284.15	-	(10,284.15)		2023
LG&E	LI-170700	PR Clay-Highland	5,645.12	-	(5,645.12)		2023
LG&E	LI-170701	PR Cane Run Switching-Stewart	409.75	-	(409.75)		2023
LG&E	LI-170719	PR Bishop-Ethel	10,392.12	-	(10,392.12)		2023
LG&E	LI-170720	PR Algonquin-Magazine	6,564.19	-	(6,564.19)		2023
LG&E	LI-170721	PR Algonquin-Stewart	13,448.11	-	(13,448.11)		2023
LG&E	LI-170732	PR Clay-Madison	5,102.59	-	(5,102.59)		2023
LG&E	LI-170764	PR Fern Valley-Bishop 6672	19,164.48	-	(19,164.48)		2023
LG&E	LI-171185	DSP-PR-Lime Kiln Relo	(2,235.30)	-	2,235.30	Feb-24	2023
LG&E	LI-171714	Lebanon Jet Sw Security Fence	31,977.43	-	(31,977.43)		2023
LG&E	LINS-2021	Priority Repl Insltrs LGE 2021	(18,669.86)	-	18,669.86	Jun-23	2023
LG&E	LINS-2023	Priority Repl Insltrs LGE 2023	36,482.81	11,085.24	(25,397.57)		2023
LG&E	LOTFAIL20	LGE-OtherFail-2020	12,816.43	-	(12,816.43)		2023
LG&E	LOTFAIL21	LGE-OtherFail-2021	8,666.48	-	(8,666.48)		2023
LG&E	LOTFAIL22	LGE-OtherFail-2022	201,569.39	-	(201,569.39)		2023
LG&E	LOTFAIL23	LGE-OtherFail-2023	294,762.07	509,227.01	214,464.94		2023
LG&E	LOTH-2021	Priority Repl Other LGE 2021	(115,778.17)	-	115,778.17	Jun-23	2023
LG&E	LOTH-2022	Priority Repl Other LGE 2022	4,256.03	-	(4,256.03)		2023
LG&E	LOTH-2023	Priority Repl Other LGE 2023	151,566.03	10,000.00	(141,566.03)		2023
LG&E	L-OTHER15	LGE-Other-2015	2,252.97	-	(2,252.97)		2023
LG&E	RE-171494	REL CFR Upgrade-LGE	6,283.59	-	(6,283.59)		2023
LG&E	SU-000046	PBR-Tip Top (2) 138kV BKR	1,503,566.83	743,329.46	(760,237.37)		2023
LG&E	SU-000063	PRLY-Grady-Paddys Run (6633)	5,887.04	-	(5,887.04)	Feb-23	2023
LG&E	SU-000275	PDFR CRS	9,427.49	-	(9,427.49)		2023
LG&E	SU-000279	PDFR Middletown	5,041.70	-	(5,041.70)	Dec-23	2023
LG&E	SU-000292	REL-Centerfield DFR	(527.37)	-	527.37		2023
LG&E	SU-000293	PBR- Fern Valley PIN PRLY RTU	903,335.17	406,160.11	(497,175.06)		2023
LG&E	SU-000301	PRLY-BG-TA 6651	1,421.98	-	(1,421.98)		2023
LG&E	SU-000302	PRLY-MT-MC 4531	4,172.51	-	(4,172.51)		2023
LG&E	SU-000339	PRLY-CF-HL 6698	101,378.20	43,761.92	(57,616.28)		2023
LG&E	SU-000340	PRLY-FH-LY 6691	607.10	-	(607.10)	Oct-23	2023
LG&E	SU-000341	PRLY-HK-TA 6688	(10,365.39)	-	10,365.39		2023
LG&E	SU-000347	TEP-BL 345/161kV Transf. Repl	1,573.50	-	(1,573.50)	Oct-23	2023
LG&E	SU-000358	REL PBR Hancock-859 to Brkr	(3,929.90)	-	3,929.90		2023
LG&E	SU-000362	REL-TE-678 to Breaker	(3,563.06)	-	3,563.06		2023
LG&E	SU-000475	PBR Ethel (3) BKR	143.06	-	(143.06)		2023
LG&E	SU-000499	IP-Connectivity LG&E IT	(29,423.09)	-	29,423.09	Mar-23	2023
LG&E	SU-000501	TEP-Trimble County 345 kV	2,546.56	-	(2,546.56)		2023
LG&E	SU-000516	IP-Connectivity LG&E Trans	1,026.90	-	(1,026.90)	Apr-23	2023
LG&E	SU-000518	TEP Middletown 345kV	15,736.52	-	(15,736.52)		2023
LG&E	SU-000535	TEP Middletown-Buckner 345kV	524,509.65	489,590.19	(34,919.46)		2023
LG&E	SU-000550	PLC Northside NS-3816	139,491.03	17,094.50	(122,396.53)		2023
LG&E	SU-000557	Beargrass Sub PLC BG-3882	45,116.33	8,205.37	(36,910.96)		2023
LG&E	SU-000568	RFN CRS Fence	1,126,836.13	157,796.32	(969,039.81)		2023
LG&E	SU-000569	PGG Aiken Ground Grid	6,677.74	-	(6,677.74)	May-23	2023
LG&E	SU-000584	PBR Beargrass Breaker Repl	88,360.59	178,000.27	89,639.68		2023
LG&E	SU-000585	PBR LS-69KV TR 1 Breaker Repl	232,218.39	291,922.20	59,703.81		2023

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LG&E	SU-000586	PBR Paddys Run Breaker Repl	75,381.90	293,999.98	218,618.08		2023
LG&E	SU-000590	PBR Paddys Run Breaker - Dist	104,421.89	159,000.11	54,578.22		2023
LG&E	SU-000651	Tier2 FP-SECURITY ENHANCE LGE	-	1.00	1.00		2023
LG&E	SU-000656	Tier 2 FP-REACTOR LGE	-	1.00	1.00		2023
LG&E	SU-000657	Tier 2 FP-REL-SWITCH LGE	-	1.00	1.00		2023
LG&E	SU-000688	TEP-Trimble Co TRV Capacitors	44,436.35	-	(44,436.35)		2023
LG&E	SU-000689	PRLY-Paddys Run P-5401	194,490.27	-	(194,490.27)		2023
LG&E	SU-000693	POR-Redmon Rd Driveway Install	175,361.04	-	(175,361.04)		2023
LG&E	SU-000718	PRLY-Middletwn-Finchville T401L	223,702.69	-	(223,702.69)		2023