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## Rate Schedule FT Agreement/Contract No.: 57640 Dated: January 8, 2024

This Agreement is entered into by and between Texas Gas Transmission, LLC, ("Texas Gas") and Kentucky Utilities Company, ("Customer").

Services under this Agreement are provided pursuant to Subpart B or Subpart G, Title 18, of the Code of Federal Regulations. Service is subject to and governed by the applicable Rate Schedule and the General Terms and Conditions of the Texas Gas FERC Gas Tariff ("Tariff") as they exist or may be modified from time to time and such are incorporated by reference. In the event the language of this Agreement conflicts with Texas Gas' then-current Tariff, the language of the Tariff will control.

Receipt and Delivery Points: Primary Receipt and Primary Delivery Points shall be listed on Exhibit "A".

Maximum Contract Quantity(ies): 110,000 MMBtu/day

Term: This Agreement shall be effective beginning November 1, 2026 and shall continue in full force and effect through October 31, 2056.

At the end of such primary term, or any subsequent rollover term, this Agreement will rollover for a term of five years at the applicable maximum rate. Such rollover is automatic unless Customer notifies Texas Gas in writing at least one year in advance of the expiration of the primary term of this Agreement, or any subsequent rollover term, that it intends to exercise its right of first refusal or wishes to negotiate a different extension period.

Rate: The rate for this Agreement shall be the maximum applicable rate (including all other applicable charges Texas Gas is authorized to charge pursuant to its Tariff) unless the parties have entered into an associated discounted or negotiated rate letter agreement.

Exhibit(s): The following Exhibit(s) are attached and made a part of this Agreement:

Exhibit A: Primary Point(s), Paths, if applicable

This Agreement shall be governed by and construed under the laws of the Commonwealth of Kentucky, excluding any provision which would direct the application of the laws of another jurisdiction.

IF YOU ARE IN AGREEMENT WITH THE FOREGOING, PLEASE INDICATE IN THE SPACE PROVIDED BELOW.

Texas Gas Transmission, LLC Signature: Date: Stan Horton CEO Boardwalk Pipelines Name: Title: Kentucky Utilities Company David Sindair 1/8/2024 | 2:18:19 PM CST Signature: Date: -A190914FB090474.. David Sinclair Vice President, Energy Supply & Analy Title: Name:

## Rate Schedule FT Between TEXAS GAS TRANSMISSION, LLC and KENTUCKY UTILITIES COMPANY Contract No: 57640

## **EXHIBIT A**

Effective Date: November 1, 2026

## PRIMARY POINTS

Delivery Point(s)		Daily Firm Capacity	
Location/Name	Zone	MMBtu/day	
9590 / Cane Run Power Generation	4	40,000	
TBD / Mill Creek	4	70,000	

TOTAL PRIMARY DELIVERY POINT MDQ: 110,000

	Receipt Point(s)		Daily Firm Capacity	
Line	Location/Name	Zone	MMBtu/day	_
Mainline				
	9244 / Franklin – REX	3	110,000	

TOTAL PRIMARY RECEIPT POINT MDQ: 110,000

TRANSPORTATION PATH

Hardinsburg/Indy Mkt Lateral through Mainline Pipeline