LG&E-KU EPRT After Action Review

December 23, 2022

Event: Winter Storm Elliott **Event Date:** Dec 23, 2022

On Thursday December 22nd it rained most of the day and transition over to snow early to late evening across the service territory – with flash freeze conditions. When the transition from rain to snow started it brought in the brutally cold temperatures and sustained winds. During early morning hours on December 23rd the winds were sustained around 25 to 30 mph and gusts up to 40 to 50 mph moving across the service terrriotry. Temperatures were below zero with the wind chills between -20 to -28 degrees. During the morning hours transmission did have a few N-1 issues arise and were addressed with the RC and neighboring entiites.

Damages to LG&E and KU Transmission facilities included:

- None

Operations and Outages:

- Actual out: 12/23/2022 01:09:45 Actual In: 12/23/2022 01:09:46. Line/Equipment: Delvinta to Lake Reba Tap 161kV line and West Irvine 161/69 Transformer. Weather: 38 degrees, 31 mph winds (W), 49 mph gusts, Conditions- Light Rain. Customer Impact: None
- Actual out: 12/23/2022 01:14:35 Actual In: 12/23/2022 11:40:00. Line/Equipment: Delvinta to Lake Reba Tap 161kV line and West Irvine 161/69 Transformer. Weather: 38 degrees, 31 mph winds (W), 49 mph gusts, Conditions- Light Rain. Split section between Delvinta 139 to West Irvine 193 everything checked ok. Then tested to Lake Reba Tap 162 and everything held. Transmission Lines was going to send crews out but Line tested good. Substation crews Checked Lake Reba Tap 804 for low Air pressure/ Breaker Air system froze up and maintenance resolved issue. Customer Impact: None.
- Actual out: 12/23/2022 07:39:17 Actual In: 12/23/2022 10:16:00 2h 36m 43s. Line/Equipment: Brown Plant 728 to West Cliff 712 138 kV LINE and West Cliff T02 138/69 KV Trans. Weather: -6 degrees, 20 mph winds (WSW) , 29 mph gusts, Conditions- Foggy. Cause: Gas Pressure switch froze. Customer Impact: None.
- Actual out: 12/23/2022 14:14:57 Actual In: 12/23/2022 15:37:00 1h 22m 3s. Line/Equipment: Paynes Mill to Tyrone 69kV line, Paynes Mill to Pisgah 69kV line. Weather: -1 degrees, 17 mph winds (W) , 30 mph gusts, Conditions- Light Snow. Cause: Over Current settings set wrong on the low side. Customer Impact: Paynes Mill 1298, 1 hr 32 min.

Safety:

- Transmission did not have any close calls or near misses.

What went well:

- Coordination and teamwork between ~~with~~TCC, Generation Dispatch, DCC, and field personnel
- Coordination with LSE's (OMU, KMPA, and KYMEA)
- Coordination with Reliability Coordinator (RC-TVA)
- ESCs were well prepared and able to successfully implement established operating plans to address system emergencies throughout the event.

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Business Use

- ESCs and Engineers worked well together to manage multiple N-1 issues occurring simultaneously
- NERC Reporting (Initial report 1 hour and final report 72 hours later).
- No staffing issues; management, additional ESCs and support staff present in the control center during the event and engineers provided additional support remotely.
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What did NOT go well:

- Coordination with our own municipal (Bardstown Municipal Light and Power)
- Communication with Key Accounts
- TCC did not have an understanding prior to shedding load that DCC was going to open Distribution feeder breakers after Transmission breakers were opened
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Comments/Suggestions to Improve:

- Operating System development – A single operator command to shed loads determined by operator.
- Operating System development – Ability to take snap shot of load shed screens right before load shedding action takes place.
- Operating System development – Single action to disable all ARS schemes.
- Operating System development – Timer on each load shed breaker set to time of rotating feeders.
- Training with transmission and distribution on capacity load shedding.
- Blast call to Customer Commitment and Key Accounts when we do to an (EEA2 or EEA3) to be determined.

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