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September 15, 2026

Via Electronic Filing System

Linda C. Bridwell
Executive Director
Kentucky Public Service Commission
211 Sower Blvd.
Frankfort, KY 40602

RE: *In the Matter of Electronic Investigation of Pole Attachments, Case No. 2023-00416*

Dear Executive Director Bridwell:

Attached please find Kentucky Electric Cooperatives' (the "Cooperatives")¹ quarterly pole attachment update filed pursuant to the Kentucky Public Service Commission's (the "Commission") May 27, 2025 Order in the above-referenced case (the "Order").

In compliance with the Order and ordering paragraph 1 thereof, **Exhibit 1** provides an update of the Cooperatives' pole attachment data as of or about August 31, 2026 (the "Ordering Paragraph 1 Report").² As with prior reports, this report does not include requests to overlash given that they are subject to a different review process than other attachments under 807 KAR 5:015 and have not been part of the "backlog" in this proceeding.

¹ The following electric cooperatives are jurisdictional utilities that were made party to this case by Order: Big Rivers Electric Corporation; Big Sandy RECC; Blue Grass Energy Cooperative Corporation; Clark Energy Cooperative, Inc.; Cumberland Valley Electric, Inc.; Farmers RECC; Fleming-Mason Energy Cooperative; Grayson RECC; Inter-County Energy Cooperative Corporation; Jackson Energy Cooperative Corporation; Jackson Purchase Energy Corporation; Kenergy Corporation; Licking Valley RECC; Meade County RECC; Nolin RECC; Owen Electric Cooperative; Salt River Electric Cooperative Corporation; Shelby Energy Cooperative, Inc.; South Kentucky RECC; and Taylor County RECC. Although this filing speaks on behalf of the group's common interests, each cooperative reserves the right to also address issues on an individual basis throughout this proceeding.

² Exhibit 1 includes data from Blue Grass Energy Cooperative Corporation, Clark Energy Cooperative, Inc., Fleming-Mason Energy Cooperative, Inter-County Energy Cooperative Corporation, Owen Electric Cooperative, Salt River Electric Cooperative Corporation, Shelby Energy Cooperative, Inc., South Kentucky RECC, and Taylor County RECC – the Cooperatives that have been reporting on the "backlog" with Charter. The remaining Cooperatives, specifically, Big Rivers Electric Corporation, Big Sandy RECC, Cumberland Valley Electric, Inc., Farmers RECC, Grayson RECC, Jackson Energy Cooperative Corporation, Jackson Purchase Energy Corporation, Kenergy Corporation, Licking Valley RECC, Meade County RECC, and Nolin RECC do not have a pole attachment "backlog" with Charter.

In compliance with ordering paragraph 2 of the Order, **Exhibit 2** provides an update on the number of pole attachment requests received and completed during the quarter ending on or about August 31, 2026 (the “Ordering Paragraph 2 Report”).

The Ordering Paragraph 1 Report (Exhibit 1) cumulatively reflects that:

- The Cooperatives completed surveys of 895 poles this quarter.
- The Cooperatives have approved permits to attach to 99,364 poles.
- There are 41,170 poles that are currently ready for attachment.
- The Cooperatives approved 10,641 poles for attachment during the quarter.
- A large portion of the Cooperatives’ effort this quarter has been focused on performing make-ready construction. The Cooperatives have been coordinating with Charter during this process to ensure that Charter is apprised of the relevant timelines and that Charter may be prepared for attachment once make-ready construction is completed.
- The high number of cancelled permit applications for Owen Electric are the result of Charter converting submitted pole attachment applications to overlash requests.

The Ordering Paragraph 2 Report (Exhibit 2) cumulatively reflects that:

- The Cooperatives routinely complete make-ready by or before the regulatory deadline.
- The median percentage of requests that require make-ready is 82%.

In addition, the Cooperatives generally complete their tasks (initial review, surveys, and make-ready) in the pole attachment process within the regulatory timeframes absent extenuating circumstances.³

As is evidenced by these quarterly reports, the Cooperatives are continuing to process pole

³ As reflected in Exhibit 2, Salt River Electric Cooperative Corporation reported an average of 124 days in construction for this quarter. This relatively heightened average was the result of efforts to mitigate against crop damage pending harvest.

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attachment requests within the timeframes established under 807 KAR 5:015, despite the increasing number of pole attachment requests.

Sincerely yours,

DINSMORE & SHOHL LLP

/s/ Edward T. Depp

Edward T. Depp

Attachment

Certification

I hereby certify that a copy of this filing has been served electronically on all parties of record through the use of the Commission's electronic filing system, and there are currently no parties that the Commission has excused from participation by electronic means. Pursuant to the Commission's July 22, 2021 Order in Case No. 2020-00085, a paper copy of this filing has not been transmitted to the Commission.

/s/ Edward T. Depp

Counsel to Kentucky Electric Cooperatives