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March 15, 2026

Via Electronic Filing System

Linda C. Bridwell
Executive Director
Kentucky Public Service Commission
211 Sower Blvd.
Frankfort, KY 40602

RE: *In the Matter of Electronic Investigation of Pole Attachments, Case No. 2023-00416*

Dear Executive Director Bridwell:

Attached please find Kentucky Electric Cooperatives' (the "Cooperatives")¹ quarterly pole attachment updates filed pursuant to the Kentucky Public Service Commission's (the "Commission") May 27, 2025, order in the above-referenced case (the "Order").

In compliance with the Order and ordering paragraph 1 thereof, **Exhibit 1** provides an update of the Cooperatives' pole attachment data as of or about February 28, 2026 (the "Ordering Paragraph 1 Report").² As with the prior report, this report does not include requests to overlash given that they are subject to a different review process than other attachments under 807 KAR 5:015 and have not been part of the "backlog" in this proceeding.

¹ The following electric cooperatives are jurisdictional utilities that were made party to this case by Order: Big Rivers Electric Corporation; Big Sandy RECC; Blue Grass Energy Cooperative Corporation; Clark Energy Cooperative, Inc.; Cumberland Valley Electric, Inc.; Farmers RECC; Fleming-Mason Energy Cooperative; Grayson RECC; Inter-County Energy Cooperative Corporation; Jackson Energy Cooperative Corporation; Jackson Purchase Energy Corporation; Kenergy Corporation; Licking Valley RECC; Meade County RECC; Nolin RECC; Owen Electric Cooperative; Salt River Electric Cooperative Corporation; Shelby Energy Cooperative, Inc.; South Kentucky RECC; and Taylor County RECC. Although this filing speaks on behalf of the group's common interests, each cooperative reserves the right to also address issues on an individual basis throughout this proceeding.

² Exhibit 1 includes data from Blue Grass Energy Cooperative Corporation, Clark Energy Cooperative, Inc., Fleming-Mason Energy Cooperative, Inter-County Energy Cooperative Corporation, Owen Electric Cooperative, Salt River Electric Cooperative Corporation, Shelby Energy Cooperative, Inc., South Kentucky RECC, and Taylor County RECC – the Cooperatives that have been reporting on the "backlog" with Charter. The remaining Cooperatives, specifically, Big Rivers Electric Corporation, Big Sandy RECC, Cumberland Valley Electric, Inc., Farmers RECC, Grayson RECC, Jackson Energy Cooperative Corporation, Jackson Purchase Energy Corporation, Kenergy Corporation, Licking Valley RECC, Meade County RECC, and Nolin RECC do not have a pole attachment "backlog" with Charter.

In compliance with ordering paragraph 2 of the Order, Exhibit 2 provides an update on the number of pole attachment requests received and completed during the quarter ending on or about February 28, 2026 (the “Ordering Paragraph 2 Report”).³

The Ordering Paragraph 1 Report (Exhibit 1) cumulatively reflects that:

- There are 2,222 poles currently in the survey stage with the Cooperatives. The Cooperatives completed surveys of an additional 8,876 poles this quarter.
- The Cooperatives have approved permits to attach to 79,735 poles.
- There are 36,536 poles that are currently ready for attachment.
- The Cooperatives approved 3,095 poles for attachment during the quarter.
- The high number of cancelled permit applications for Owen Electric are the result of Charter converting submitted pole attachment applications to overlash requests.

The Ordering Paragraph 2 Report (Exhibit 2) cumulatively reflects that:⁴

- The Cooperatives routinely complete make-ready by or before the regulatory deadline.
- The median percentage of requests that require make-ready is 93.92%.

In addition, the Cooperatives generally complete their tasks (initial review, surveys, and make-ready) in the pole attachment process within the regulatory timeframes absent extenuating circumstances.

As is evidenced by these quarterly reports, the Cooperatives are continuing to process pole attachment requests within the timeframes established under 807 KAR 5:015, despite the increasing number of pole attachment requests.

³ Exhibit 2 includes data from all of the Cooperatives with the exception of East Kentucky Power Cooperative, Inc. which is filing separately.

⁴ Requests completed may exceed requests received during the quarter as a result of the Cooperatives completing requests that were received prior to the start of the quarter.

Executive Director Bridwell

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Sincerely yours,

DINSMORE & SHOHL LLP

/s/ Edward T. Depp

Edward T. Depp

Attachment

Certification

I hereby certify that a copy of this filing has been served electronically on all parties of record through the use of the Commission's electronic filing system, and there are currently no parties that the Commission has excused from participation by electronic means. Pursuant to the Commission's July 22, 2021, Order in Case No. 2020-00085, a paper copy of this filing has not been transmitted to the Commission.

/s/ Edward T. Depp

Counsel to Kentucky Electric Cooperatives

		Blue Grass Energy	Clark Energy	Fleming-Mason Energy	Inter-County Energy	Owen Electric	Salt River	Shelby	South Kentucky RECC	Taylor County RECC	Grand Total
Pre-Draft	Attacher										
			3	167	1	2					173
Review for Completeness	Attacher										
				12		443	732				1,187
Survey	Pole Owner	12	291	4	392	136	116				951
	Both Parties		125	742	232					172	1,271
Make Ready Estimate	Both Parties		53	5,164	658					1,385	7,260
	Pole Owner				985				50		1,035
									1,058		1,058
	Attacher					505				48	553
			59			168			284		511
Construction	Attacher	110			69		1,838		2,394	239	4,650
			97		94				56		247
	Pole Owner	2,260	622		541	25	616		1,214	3	5,281
		664	452	509	384		499	411	1,174	636	4,729
	Attacher	59	32	24						101	216
Post Inspection	Pole Owner	5,676	820	934	2,089	195	1372	11,689	989	191	23,955
				36		273					309
	Attacher	5,288	1,509	2,782	1,537	750			403	3	12,272
		12,658	2,568	8,337	6,326	2,010	1,102		742	23	33,766
	Pole Owner	29		233	438	479					1,179
True Up	Pole Owner	6	3	5	17		619				650
No Action Needed		997	580	325	187	2,374			316	4	4,783
		85	24	35	36	9	4732	2,683			7,604
Grand Total		27,903	7,179	19,309	14,659	6,696	11,626	14,783	8,680	2,805	113,640

Exhibit 2

Cooperative	Applications Received	Applications Completed	MR Required?	Average Days in Construction
Big Rivers	0	0	-	-
Big Sandy	0	0	-	-
Bluegrass	3	32	90.63%	15
Clark Energy	5	15	73.33%	15
Cumberland Valley	0	0	-	-
Fleming-Mason Energy	5	31	90.63%	22
Farmers	0	0	-	-
Grayson	12	4	100%	All within Regulations
Inter-County	2	36	97.22%	16
Jackson	10	10	10%	10
Jackson Purchase	3	1	66%	All within Regulations
Kenergy	0	4	100%	83
Licking Valley	0	0	-	-
Meade County	0	0	-	-
Nolin	2	-	-	-
Owen	4	1	-	-
Salt River	13	8	100%	62
Shelby	0	13	100%	All within Regulations
South Kentucky	17	26	80.77%	22
Taylor County	3	3	100.00%	29