

NOTARIZED PROOF OF PUBLICATION

STATE OF KENTUCKY

COUNTY OF FRANKLIN

Before me, a Notary Public, in and for said County and State, this 4th day of

January, 2024, came Holly Willard personally known to me, who being

duly sworn, states as follows: that she is the Bookkeeping Assistant of the

Kentucky Press Service Inc. and that she has personal knowledge of the contents of this

affidavit; and that the publications included on the attached list published the Legal Notice for

Duke Energy.

Signed Holly Willard

Notary Public Bonnie F. Howard

My commission expires 9-18-2024
Id. # 14119



101 Consumer Lane - Frankfort, KY 40601
(502) 223-8821 FAX (502) 226-3867

Holly Willard
Bookkeeping Assistant

hwillard@kypress.com
www.kypress.com

List of newspapers running the notice for Duke Energy
Attached tearsheets provide proof of publication:

Covington KY Enquirer—12/6, 12/13 & 12/20

Falmouth Outlook—12/5, 12/12 & 12/19

LINK nky—12/8, 12/15 & 12/22

Warsaw Gallatin Co. News—12/6, 12/13 & 12/20

Williamstown Grant County News—12/14, 12/21 & 12/28

NOTICE

Duke Energy Kentucky, Inc. ("Duke Energy Kentucky" or "Company") hereby gives notice that, in an application to be filed no sooner than December 11, 2023, Duke Energy Kentucky will be seeking approval by the Public Service Commission, Frankfort, Kentucky to revise KYPSC No. 2 Sheet 89 and to create KYPSC No. 2 Sheets 83 and 84, proposed to become effective on and after January 11, 2024.

Duke Energy Kentucky seeks approval to revise these rates as follows:

Net Metering I Rider
(Electric Tariff Sheet No. 89)

This rider is renamed from Net Metering Rider to Net Metering I Rider. This rider will be grandfathered for current participants. Current interconnection requirements are not changed but they are deleted from this tariff sheet and placed into the separate new Electric Tariff Sheet No. 89, as described below.

The AVAILABILITY section will be revised, in accordance with KRS 278.465 through 278.468, to close the rider to new participation, specify that the rider will terminate 25 years after the effective date of KYPSC Electric No. 2 Sheet No. 84, or January 11, 2049, and to add that customers electing to terminate their participation in this rider will not be able to rejoin. Additionally, a provision will be added that customers who alter their generating facility beyond like replacement of equipment resulting in a material increase in the generating capacity will be removed from participation in this rider and will be required to reapply for interconnection under current applicable options for customer-generators. Finally, a provision will be added prohibiting customer-generators from simultaneous participation in this rider and any Distributed Energy Resource Aggregation or with any Distributed Energy Resource Aggregator, as those terms are defined by PJM or subsequent Regional Transmission Organization, other than an aggregation formed by Duke Energy Kentucky acting as the aggregator.

Rider Net Metering II
(Electric Tariff Sheet No. 84)

Proposed New Service:**AVAILABILITY**

Net Metering is available to eligible customer-generators in the Company's service territory, upon request, and on a first-come, first-served basis up to a cumulative capacity, including capacity participating under KYPSC Electric No. 2 Sheet No. 89 Rider NM I, of 1% of the Company's single hour peak load in Kentucky during the previous year. If the cumulative generating capacity of net metering systems reaches one percent (1%) of the Company's single hour peak load during the previous year the Company's obligation to offer net metering to a new customer-generator may be limited. This Rider NM II will be effective and available to eligible Customer-generators on January 11, 2024. An eligible customer-generator shall mean a retail electric customer of the Company with a generating facility that:

- (1) Generates electricity using solar energy, wind energy, biomass or biogas energy, or hydro energy;
- (2) Has a rated capacity of not greater than forty-five (45) kilowatts;
- (3) Is located on the customer's premises;
- (4) Is owned and operated by the customer;
- (5) Is connected in parallel with the Company's electric distribution system; and
- (6) Has the primary purpose of supplying all or part of the customer's own electricity requirements.

Eligible Customer-generators taking service under Rider NM II and a standard rate schedule with a two-part rate structure may continue to take service under a two-part rate structure for 25 years after the start of service under Rider NM II.

Customers served under this Rider NM II will not be eligible for the Company's Rider AMO, Advanced Meter Opt-out. In addition, customers receiving temporary service are not eligible for this Rider NM II.

The term "Customer" hereinafter shall refer to any customer requesting or receiving Net Metering services under this tariff.

Regarding the net metering generating facility, Customer-generators are prohibited from simultaneous participation in both this Rider NM II and any Distributed Energy Resource Aggregation or with any Distributed Energy Resource Aggregator, as those terms are defined by PJM or subsequent Regional Transmission Organization, other than an aggregation formed by Duke Energy Kentucky acting as the aggregator. Customer-generators who desire to participate in PJM markets through a third party aggregator must contact the Company and terminate participation in this Rider NM II prior to such wholesale market participation.

METERING

The Company shall provide net metering services, without any cost to the Customer for metering equipment, through a standard kilowatt-hour metering system capable of measuring the flow of electricity in two (2) directions. This provision does not relieve Customer of his or her responsibility to pay metering costs embedded in the utility's Commission-approved base rates.

The standard kilowatt-hour metering system shall use one of the following methods, as determined solely by the Company:

- (1) A single standard kilowatt-hour meter capable of measuring the flow of electricity in two (2) directions and registering the amount of flow in each direction in two separate registers, one measuring the flow of electricity from the Company to the Customer and the other measuring the flow of electricity from the Customer to the Company.
- (2) If method (1) is not feasible, two standard kilowatt-hour meters may be used, one measuring the flow of electricity from the Company to the Customer and the other measuring the flow of electricity from the Customer to the Company or a single standard kilowatt hour meter capable of measuring the flow of electricity in two (2) directions and registering the net amount in one register, as determined by the Company.

Any additional meter, meters, or distribution upgrades needed to monitor the flow in each direction shall be installed at the Customer's expense.

BILLING

The Company shall measure the amount of electricity delivered by the Company to the Customer during the billing period, in accordance with one of the methods listed under "METERING". The Customer bill will be calculated in accordance with the Customer's standard rate schedule. Bill charges will be in accordance with the same standard tariff that would apply if the Customer were not a customer-generator. Billing for Customer demand is as described in the Customer's standard tariff for receiving electric service.

The Company shall measure the amount of electricity delivered by the Customer to the Company during the billing period, in accordance with one of the methods listed under "METERING". The Company will provide a bill credit for each kWh Customer produces to the Company's grid. The dollar-denominated bill credit will be applied to the customer's electric bill subject to minimum bill provisions of the standard rate schedule.

For each billing period, the Company will net the dollar value of the total energy consumed and the dollar value of the total energy exported by the Customer. Any bill credits not applied to a Customer's electric bill in a billing period are "unused excess billing-period credits." Any unused excess billing-period credits will be carried forward and drawn on by Customer as needed. Unused excess billing-period credits existing at the time Customer's service is terminated end with Customer's account and are not transferrable between Customers or locations. For joint accounts, unused excess billing-period credits will be carried forward as long as at least one joint account holder remains in the same location.

Excess generation purchases by the Company will be recovered in Company's Fuel Adjustment Clause.

EXCESS GENERATION AVOIDED COST CREDIT RATE

The Company will provide a bill credit for each kWh Customer produces to the Company's grid using the rate below.

Excess Generation Avoided Cost Credit per kWh (Residential):	\$0.057132
Excess Generation Avoided Cost Credit per kWh (Non-Residential):	\$0.057463

APPLICATION AND APPROVAL PROCESS

The Customer shall submit an Application for Interconnection and Net Metering ("Application") and receive approval from the Company prior to connecting the generator facility to the Company's system. Applications will be submitted by the Customer and reviewed and processed by the Company according to either Level 1 or Level 2 processes defined in Company's KYPSC Electric No. 2 Sheet No. 83, Interconnection.

Application forms along with instructions on how to submit an application are available on the Company's website.

Interconnection
(Electric Tariff Sheet No. 83)

Proposed New Tariff Sheet:

There are no changes to the Company's interconnection requirements. They are relocated from the net metering tariff sheet to this separate, new tariff sheet.

The foregoing rates do not reflect a change to current net metering participant bills. Proposed Rider Net Metering II will comply with net metering requirements and provide customers the referenced credits for excess generation.

Total Increase (\$) and Total Increase (%) are not applicable.

The average monthly bill for each customer class to which the proposed rates will apply are not applicable.

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Any corporation, association, body politic or person may, by written request within thirty (30) days after publication of this notice of the proposed rate changes, request leave to intervene; intervention may be granted beyond the thirty (30) day period for good cause shown. Such motion shall be submitted to the Kentucky Public Service Commission, P. O. Box 615, 211 Sower Boulevard, Frankfort, Kentucky 40602-0615, and shall set forth the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication the Commission may take final action on the application.

Intervenors may obtain copies of the application and other filings made by the Company by requesting same through email at DEKInquiries@duke-energy.com or by telephone at (513) 287-4366. A copy of the application and other filings made by the Company is available for public inspection through the Commission's website at <http://psc.ky.gov>, at the Commission's office at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8:00 am. To 4:30 p.m., and at the following Company offices: 1262 Cox Road, Erlanger, Kentucky 41018. Written comments regarding the application may be submitted to the Public Service Commission through its website, or by mail at the following Commission address.

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Happy Birthday, Falmouth! - December 10, 1793

?? Did you know ??

It might not garner the same level of attention as apples, bananas or other popular fruits, but the humble pear packs quite a nutritious punch. According to USA Pears, a medium-sized, 100-calorie pear contains 21 percent of the recommended daily value of fiber and 8 percent of the recommended daily value of vitamin C. The fiber in pears can be especially beneficial, as fiber promotes a healthy gastrointestinal tract and helps maintain balance and regularity. Fiber also has been linked to a reduced risk for colorectal cancer, making pears a worthy addition to anyone's diet.



It's not uncommon to encounter eggnog at some point during the holiday season. A popular holiday beverage that typically contains milk, cream, sugar, egg yolks, and rum, brandy or bourbon, eggnog tends to be high in calories, fat, saturated fat, and sugar. Anyone looking to indulge in a little holiday cheer without consuming so many calories may want to consider vegan eggnog. According to Consumer Reports, vegan eggnog tends to be lower in calories than its more traditional alternative. CR also reports that many vegan eggnogs it examined were lower in added sugars than those made with dairy.



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How long to hang on to your tax returns

As individuals attempt to more effectively organize their homes, they may come across a familiar pile of documents that they might hesitate to discard. Conventional wisdom has suggested taxpayers hold on to their tax returns for at least seven years. However, the Internal Revenue Service indicates that the seven-year timeline is not

necessarily applicable to everyone. The IRS recommends taxpayers speak with their insurance company or creditors to see if they require account holders to hold on their tax records longer than the IRS. If they don't, individuals can follow these guidelines, courtesy of the IRS.

1. Keep records for 3 years if situations (4), (5),

and (6) below do not apply to you.

2. Keep records for 3 years from the date you filed your original return or 2 years from the date you paid the tax, whichever is later, if you file a claim for credit or refund after you file your return.

3. Keep records for 7 years if you file a claim for a loss from worthless

securities or bad debt deduction.

4. Keep records for 6 years if you do not report income that you should report, and it is more than 25 percent of the gross income shown on your return.

5. Keep records indefinitely if you do not file a return.

6. Keep records indefinitely if you file a fraudulent

return.

7. Keep employment tax records for at least 4 years after the date that the tax becomes due or is paid, whichever is later.

These can serve as guidelines taxpayers can follow if they are attempting to declutter at home but don't want to discard tax returns they might someday need. Taxpayers also can consult

with their accountants or tax preparers for advice on how long to keep their returns. In addition, those who want to keep their returns can scan relevant return documents and then store them digitally on an external hard drive. This frees up space in a home and can calm any fears about discarding returns taxpayers may have.

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COMMONWEALTH OF KENTUCKY
P. O. BOX 615
211 SOWER BOULEVARD
FRANKFORT, KENTUCKY 40602-0615
(502) 564-3940

DUKE ENERGY KENTUCKY
1262 COX ROAD
ERLANGER, KENTUCKY 41018
(513) 287-4366

Ask Doctor Dirt...

By David Hull



Dear Doctor Dirt,
So, what are you getting Mrs. Dirt for Christmas this year?

H.S.
Warsaw

Dear H.S.,
You know, I'm not

sure I'm gonna get her anything. It's not like I don't already lavish her with extravagant gifts all the time. Heck, just last week I got her a new pair of work boots and a splitting maul! If I'm not careful, I'm gonna

spoil that woman.

Actually, we're at the stage of life that, if either of us needs something, we generally just go out and get it. So gifting during the Christmas season just ain't that big of a deal anymore. But during the first 20 or so years of our marriage, I made sure that Mrs. Dirt had a BIG Christmas. Because let's face it; I married WAY up! Now, after 37 years of marital bliss, I'm feeling a little

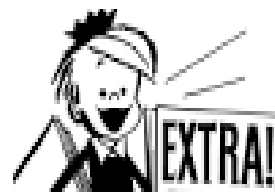
more secure.

Should I decide though to put a little something in Mrs. Dirt's stocking this year, I'm thinking some EZ Kut hand pruners will slide right in. EZ Kut pruners are a ratcheting type of pruner that allows older people, or folks with diminished hand strength, to cut through stems and branches pushing an inch in diameter with relative

ease! If you don't know what I'm talking about, YouTube it.

Now please don't think I'm calling my wife old and weak! She's still a sturdy woman from hardy stock! I just thought I'd make things a little easier on her when she has to cut back all the bushes and brambles in our yard! Yeah...I definitely spoil that woman.

Doctor Dirt is really Dave Hull, Gallatin County Extension Agent for Agriculture. If you have farm or garden questions for the good doctor, stop by or call the Extension Office at 567-5481. Or, you can email him at dhull@uky.edu.



NOTICE

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Duke Energy Kentucky seeks approval to revise these rates as follows:

Net Metering I Rider (Electric Tariff Sheet No. 89)

This rider is renamed from Net Metering Rider to Net Metering I Rider. This rider will be grandfathered for current participants. Current interconnection requirements are not changed but they are deleted from this tariff sheet and placed into the separate new Electric Tariff Sheet No. 89, as described below.

The AVAILABILITY section will be revised, in accordance with KRS 278.465 through 278.468, to close the rider to new participation, specify that the rider will terminate 25 years after the effective date of KYPSC Electric No. 2 Sheet No. 84, or January 11, 2049, and to add that customers electing to terminate their participation in this rider will not be able to rejoin. Additionally, a provision will be added that customers who alter their generating facility beyond like replacement of equipment resulting in a material increase in the generating capacity will be removed from participation in this rider and will be required to reapply for interconnection under current applicable options for customer-generators. Finally, a provision will be added prohibiting customer-generators from simultaneous participation in this rider and any Distributed Energy Resource Aggregation or with any Distributed Energy Resource Aggregator, as those terms are defined by PJM or subsequent Regional Transmission Organization, other than an aggregation formed by Duke Energy Kentucky acting as the aggregator.

Rider Net Metering II (Electric Tariff Sheet No. 84)

Proposed New Service:

AVAILABILITY

Net Metering is available to eligible customer-generators in the Company's service territory, upon request, and on a first-come, first-served basis up to a cumulative capacity, including capacity participating under KYPSC Electric No. 2 Sheet No. 89 Rider NM I, of 1% of the Company's single hour peak load in Kentucky during the previous year. If the cumulative generating capacity of net metering systems reaches one percent (1%) of the Company's single hour peak load during the previous year the Company's obligation to offer net metering to a new customer-generator may be limited. This Rider NM II will be effective and available to eligible Customer-generators on January 11, 2024. An eligible customer-generator shall mean a retail electric customer of the Company with a generating facility that:

- (1) Generates electricity using solar energy, wind energy, biomass or biogas energy, or hydro energy;
- (2) Has a rated capacity of not greater than forty-five (45) kilowatts;
- (3) Is located on the customer's premises;
- (4) Is owned and operated by the customer;
- (5) Is connected in parallel with the Company's electric distribution system; and
- (6) Has the primary purpose of supplying all or part of the customer's own electricity requirements.

Eligible Customer-generators taking service under Rider NM II and a standard rate schedule with a two-part rate structure may continue to take service under a two-part rate structure for 25 years after the start of service under Rider NM II.

Customers served under this Rider NM II will not be eligible for the Company's Rider AMO, Advanced Meter Opt-out. In addition, customers receiving temporary service are not eligible for this Rider NM II.

The term "Customer" hereinafter shall refer to any customer requesting or receiving Net Metering services under this tariff.

Regarding the net metering generating facility, Customer-generators are prohibited from simultaneous participation in both this Rider NM II and any Distributed Energy Resource Aggregation or with any Distributed Energy Resource Aggregator, as those terms are defined by PJM or subsequent Regional Transmission Organization, other than an aggregation formed by Duke Energy Kentucky acting as the aggregator. Customer-generators who desire to participate in PJM markets through a third party aggregator must contact the Company and terminate participation in this Rider NM II prior to such wholesale market participation.

METERING

The Company shall provide net metering services, without any cost to the Customer for metering equipment, through a standard kilowatt-hour metering system capable of measuring the flow of electricity in two (2) directions. This provision does not relieve Customer of his or her responsibility to pay metering costs embedded in the utility's Commission-approved base rates.

The standard kilowatt-hour metering system shall use one of the following methods, as determined solely by the Company:

- (1) A single standard kilowatt-hour meter capable of measuring the flow of electricity in two (2) directions and registering the amount of flow in each direction in two separate registers, one measuring the flow of electricity from the Company to the Customer and the other measuring the flow of electricity from the Customer to the Company.
- (2) If method (1) is not feasible, two standard kilowatt-hour meters may be used, one measuring the flow of electricity from the Company to the Customer and the other measuring the flow of electricity from the Customer to the Company or a single standard kilowatt hour meter capable of measuring the flow of electricity in two (2) directions and registering the net amount in one register, as determined by the Company.

Any additional meter, meters, or distribution upgrades needed to monitor the flow in each direction shall be installed at the Customer's expense.

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Interconnection (Electric Tariff Sheet No. 83)

Proposed New Tariff Sheet:

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Total Increase (\$) and Total Increase (%) are not applicable.

The average monthly bill for each customer class to which the proposed rates will apply are not applicable.

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Growing Up In The Hills

by David Bailey



I told you the story of how in 2022 it was the first year that I can remember since I started hunting that I didn't kill a deer during deer season.

2023 was almost as bad. I wasn't in very good health in 2022 and didn't feel like hunting very

much.

In March of 2023, I had open heart surgery, that slowed me down a little bit. After the surgery I had afib real bad, but that's gone now, thank God.

Opening day of deer season this year I got ready to go on my annual

deer hunt, to see if I could kill me a deer or two.

I was going down the steps off my back porch with some snacks in both hands. I missed the last step and fell against my car that was parked just in front of the steps and fractured some ribs.

Anyone that has had fractured ribs doesn't have to be told how those ribs hurt for a very long time.

I wound up with a bad cough a little later. I went to the doctor and he told me I had bronchitis, and my cough only got worse.

When I got home, I got a call from the doctor telling me I had an infection in my blood and to get to the hospital as soon as possible.

So I then went to the hospital, and they told me

I had pneumonia.

They kept me there for a few days, but now I'm doing fine.

Now, back to deer hunting. I actually got to kill a small buck this year, but that's a story in itself, I want to write about it a little later this year.

No, 2023 hasn't been the best year of my life, but it could have been worse. I'm still able to get around pretty good, I get to squirrel hunt a little, rabbit hunt with some

friends, go bluegill fishing with a flyrod with another friend, and my family is doing just fine.

I thank God that I'm doing as good as I am, I've got a lot to be thankful for. I sure have had a lot of fun, and still do.

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Rider Net Metering II (Electric Tariff Sheet No. 84)

Proposed New Service:

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Ask Doctor Dirt...

By David Hull



Building a Disaster Kit

The Boy Scouts of America has probably the best motto of any organization ever; it's simply "Be Prepared". The recent December tornados in western Kentucky and Tennessee and the flooding in eastern Kentucky is

evidence that natural disasters can occur anytime and anywhere. So it's definitely a good idea to "be prepared" by building a family or personal disaster kit.

People kid me all the time that my truck is like a rolling disaster kit! They

only say this because within my truck I have food, water, instant coffee, shelter, a small cook stove and cook kit, knives, hatchets, saws, hand tools, and a bunch of other stuff that I hope I never have to use in a survival or disaster situation. But I've got it if ever I need it!

I'm not suggesting that everyone needs to drink Doctor Dirt's readiness cool aid; I'm just saying that it may not be a bad idea have a disaster kit ready should you need it. Listed below are some of

the major things that you should probably consider for your kit.

Water (one gallon per person per day for several days, for drinking and sanitation), food (at least a several-day supply of non-perishable food), battery-powered or hand crank radio and a NOAA Weather Radio with tone alert, a good flashlight and/or lantern, a first aid kit, some extra batteries, dust masks (to help filter contaminated air),

plastic sheeting and duct tape (to shelter in place), moist towelettes, garbage bags and plastic ties (for personal sanitation), wrench or pliers (to turn off utilities), a manual can opener (for food), a cell phone with chargers and a backup battery, matches in a waterproof container, soap and hand sanitizer, and a warm blanket for each person.

Other items to consider are paper towels, an alcohol or sterno stove, a pot or

kettle, some cups or mugs, and of course, plenty of instant coffee! Seriously, when things get bad, a hot cup of coffee can be a magical thing.

Doctor Dirt is really Dave Hull, Gallatin County Extension Agent for Agriculture. If you have farm or garden questions for the good doctor, stop by or call the Extension Office at 859 567-5481. Or, you can email him at dhull@uky.edu.

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The Customer shall submit an Application for Interconnection and Net Metering ("Application") and receive approval from the Company prior to connecting the generator facility to the Company's system. Applications will be submitted by the Customer and reviewed and processed by the Company according to either Level 1 or Level 2 processes defined in Company's KYPSC Electric No. 2 Sheet No. 83, Interconnection.

Application forms along with instructions on how to submit an application are available on the Company's website.

Interconnection (Electric Tariff Sheet No. 83)

Proposed New Tariff Sheet:

There are no changes to the Company's interconnection requirements. They are relocated from the net metering tariff sheet to this separate, new tariff sheet.

The foregoing rates do not reflect a change to current net metering participant bills. Proposed Rider Net Metering II will comply with net metering requirements and provide customers the referenced credits for excess generation.

Total Increase (\$) and Total Increase (%) are not applicable.

The average monthly bill for each customer class to which the proposed rates will apply are not applicable.

The rates contained in this notice are the rates proposed by Duke Energy Kentucky; however, the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for consumers other than the rates in this notice.

Any corporation, association, body politic or person may, by written request within thirty (30) days after publication of this notice of the proposed rate changes, request leave to intervene; intervention may be granted beyond the thirty (30) day period for good cause shown. Such motion shall be submitted to the Kentucky Public Service Commission, P. O. Box 615, 211 Sower Boulevard, Frankfort, Kentucky 40602-0615, and shall set forth the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication the Commission may take final action on the application.

Intervenors may obtain copies of the application and other filings made by the Company by requesting same through email at DEKInquiries@duke-energy.com or by telephone at (513) 287-4366. A copy of the application and other filings made by the Company is available for public inspection through the Commission's website at <http://psc.ky.gov>, at the Commission's office at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8:00 am. To 4:30 p.m., and at the following Company offices: 1262 Cox Road, Erlanger, Kentucky 41018. Written comments regarding the application may be submitted to the Public Service Commission through its website, or by mail at the following Commission address.

For further information contact:

PUBLIC SERVICE COMMISSION
COMMONWEALTH OF KENTUCKY
P. O. BOX 615
211 SOWER BOULEVARD
FRANKFORT, KENTUCKY 40602-0615
(502) 564-3940

DUKE ENERGY KENTUCKY
1262 COX ROAD
ERLANGER, KENTUCKY 41018
(513) 287-4366

NOTICE

Duke Energy Kentucky, Inc. ("Duke Energy Kentucky" or "Company") hereby gives notice that, in an application to be filed no sooner than December 11, 2023, Duke Energy Kentucky will be seeking approval by the Public Service Commission, Frankfort, Kentucky to revise KYPSC No. 2 Sheet 89 and to create KYPSC No. 2 Sheets 83 and 84, proposed to become effective on and after January 11, 2024.

Duke Energy Kentucky seeks approval to revise these rates as follows:

**Net Metering I Rider
(Electric Tariff Sheet No. 89)**

This rider is renamed from Net Metering Rider to Net Metering I Rider. This rider will be grandfathered for current participants. Current interconnection requirements are not changed but they are deleted from this tariff sheet and placed into the separate new Electric Tariff Sheet No. 89, as described below.

The AVAILABILITY section will be revised, in accordance with KRS 278.465 through 278.468, to close the rider to new participation, specify that the rider will terminate 25 years after the effective date of KYPSC Electric No. 2 Sheet No. 84, or January 11, 2049, and to add that customers electing to terminate their participation in this rider will not be able to rejoin. Additionally, a provision will be added that customers who alter their generating facility beyond like replacement of equipment resulting in a material increase in the generating capacity will be removed from participation in this rider and will be required to reapply for interconnection under current applicable options for customer-generators. Finally, a provision will be added prohibiting customer-generators from simultaneous participation in this rider and any Distributed Energy Resource Aggregation or with any Distributed Energy Resource Aggregator, as those terms are defined by PJM or subsequent Regional Transmission Organization, other than an aggregation formed by Duke Energy Kentucky acting as the aggregator.

**Rider Net Metering II
(Electric Tariff Sheet No. 84)**

Proposed New Service:

AVAILABILITY

Net Metering is available to eligible customer-generators in the Company's service territory, upon request, and on a first-come, first-served basis up to a cumulative capacity, including capacity participating under KYPSC Electric No. 2 Sheet No. 89 Rider NM I, of 1% of the Company's single hour peak load in Kentucky during the previous year. If the cumulative generating capacity of net metering systems reaches one percent (1%) of the Company's single hour peak load during the previous year the Company's obligation to offer net metering to a new customer-generator may be limited. This Rider NM II will be effective and available to eligible Customer-generators on January 11, 2024. An eligible customer-generator shall mean a retail electric customer of the Company with a generating facility that:

- (1) Generates electricity using solar energy, wind energy, biomass or biogas energy, or hydro energy;
- (2) Has a rated capacity of not greater than forty-five (45) kilowatts;
- (3) Is located on the customer's premises;
- (4) Is owned and operated by the customer;
- (5) Is connected in parallel with the Company's electric distribution system; and
- (6) Has the primary purpose of supplying all or part of the customer's own electricity requirements.

Eligible Customer-generators taking service under Rider NM II and a standard rate schedule with a two-part rate structure may continue to take service under a two-part rate structure for 25 years after the start of service under Rider NM II.

Customers served under this Rider NM II will not be eligible for the Company's Rider AMO, Advanced Meter Opt-out. In addition, customers receiving temporary service are not eligible for this Rider NM II.

The term "Customer" hereinafter shall refer to any customer requesting or receiving Net Metering services under this tariff.

Regarding the net metering generating facility, Customer-generators are prohibited from simultaneous participation in both this Rider NM II and any Distributed Energy Resource Aggregation or with any Distributed Energy Resource Aggregator, as those terms are defined by PJM or subsequent Regional Transmission Organization, other than an aggregation formed by Duke Energy Kentucky acting as the aggregator. Customer-generators who desire to participate in PJM markets through a third party aggregator must contact the Company and terminate participation in this Rider NM II prior to such wholesale market participation.

METERING

The Company shall provide net metering services, without any cost to the Customer for metering equipment, through a standard kilowatt-hour metering system capable of measuring the flow of electricity in two (2) directions. This provision does not relieve Customer of his or her responsibility to pay metering costs embedded in the utility's Commission-approved base rates.

The standard kilowatt-hour metering system shall use one of the following methods, as determined solely by the Company:

- (1) A single standard kilowatt-hour meter capable of measuring the flow of electricity in two (2) directions and registering the amount of flow in each direction in two separate registers, one measuring the flow of electricity from the Company to the Customer and the other measuring the flow of electricity from the Customer to the Company.
- (2) If method (1) is not feasible, two standard kilowatt-hour meters may be used, one measuring the flow of electricity from the Company to the Customer and the other measuring the flow of electricity from the Customer to the Company or a single standard kilowatt hour meter capable of measuring the flow of electricity in two (2) directions and registering the net amount in one register, as determined by the Company.

Any additional meter, meters, or distribution upgrades needed to monitor the flow in each direction shall be installed at the Customer's expense.

BILLING

The Company shall measure the amount of electricity delivered by the Company to the Customer during the billing period, in accordance with one of the methods listed under "METERING". The Customer bill will be calculated in accordance with the Customer's standard rate schedule. Bill charges will be in accordance with the same standard tariff that would apply if the Customer were not a customer-generator. Billing for Customer demand is as described in the Customer's standard tariff for receiving electric service.

The Company shall measure the amount of electricity delivered by the Customer to the Company during the billing period, in accordance with one of the methods listed under "METERING". The Company will provide a bill credit for each kWh Customer produces to the Company's grid. The dollar-denominated bill credit will be applied to the customer's electric bill subject to minimum bill provisions of the standard rate schedule.

For each billing period, the Company will net the dollar value of the total energy consumed and the dollar value of the total energy exported by the Customer. Any bill credits not applied to a Customer's electric bill in a billing period are "unused excess billing-period credits." Any unused excess billing-period credits will be carried forward and drawn on by Customer as needed. Unused excess billing-period credits existing at the time Customer's service is terminated end with Customer's account and are not transferrable between Customers or locations. For joint accounts, unused excess billing-period credits will be carried forward as long as at least one joint account holder remains in the same location.

Excess generation purchases by the Company will be recovered in Company's Fuel Adjustment Clause.

EXCESS GENERATION AVOIDED COST CREDIT RATE

The Company will provide a bill credit for each kWh Customer produces to the Company's grid using the rate below.

Excess Generation Avoided Cost Credit per kWh (Residential):	\$0.057132
Excess Generation Avoided Cost Credit per kWh (Non-Residential):	\$0.057463

APPLICATION AND APPROVAL PROCESS

The Customer shall submit an Application for Interconnection and Net Metering ("Application") and receive approval from the Company prior to connecting the generator facility to the Company's system. Applications will be submitted by the Customer and reviewed and processed by the Company according to either Level 1 or Level 2 processes defined in Company's KYPSC Electric No. 2 Sheet No. 83, Interconnection.

Application forms along with instructions on how to submit an application are available on the Company's website.

**Interconnection
(Electric Tariff Sheet No. 83)**

Proposed New Tariff Sheet:

There are no changes to the Company's interconnection requirements. They are relocated from the net metering tariff sheet to this separate, new tariff sheet.

The foregoing rates do not reflect a change to current net metering participant bills. Proposed Rider Net Metering II will comply with net metering requirements and provide customers the referenced credits for excess generation.

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YOUR CUSTOMER JUST READ THIS AD.
Advertise in Grant County News.

**Grant County Planning Commission
NOTICE OF SPECIAL MEETING**

Thursday, December 28th, 2023 at 7:00 pm
Grant County Courthouse
101 N. Main St., Williamstown, KY 41097

AGENDA ITEM
1. MGPI Grading plan.

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NOTICE

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Duke Energy Kentucky seeks approval to revise these rates as follows:

**Net Metering I Rider
(Electric Tariff Sheet No. 89)**

This rider is renamed from Net Metering Rider to Net Metering I Rider. This rider will be grandfathered for current participants. Current interconnection requirements are not changed but they are deleted from this tariff sheet and placed into the separate new Electric Tariff Sheet No. 89, as described below.

The AVAILABILITY section will be revised, in accordance with KRS 278.465 through 278.468, to close the rider to new participation, specify that the rider will terminate 25 years after the effective date of KYPSC Electric No. 2 Sheet No. 84, or January 11, 2049, and to add that customers electing to terminate their participation in this rider will not be able to rejoin. Additionally, a provision will be added that customers who alter their generating facility beyond like replacement of equipment resulting in a material increase in the generating capacity will be removed from participation in this rider and will be required to reapply for interconnection under current applicable options for customer-generators. Finally, a provision will be added prohibiting customer-generators from simultaneous participation in this rider and any Distributed Energy Resource Aggregation or with any Distributed Energy Resource Aggregator, as those terms are defined by PJM or subsequent Regional Transmission Organization, other than an aggregation formed by Duke Energy Kentucky acting as the aggregator.

**Rider Net Metering II
(Electric Tariff Sheet No. 84)**

Proposed New Service:**AVAILABILITY**

Net Metering is available to eligible customer-generators in the Company's service territory, upon request, and on a first-come, first-served basis up to a cumulative capacity, including capacity participating under KYPSC Electric No. 2 Sheet No. 89 Rider NM I, of 1% of the Company's single hour peak load in Kentucky during the previous year. If the cumulative generating capacity of net metering systems reaches one percent (1%) of the Company's single hour peak load during the previous year the Company's obligation to offer net metering to a new customer-generator may be limited. This Rider NM II will be effective and available to eligible Customer-generators on January 11, 2024. An eligible customer-generator shall mean a retail electric customer of the Company with a generating facility that:

- (1) Generates electricity using solar energy, wind energy, biomass or biogas energy, or hydro energy;
- (2) Has a rated capacity of not greater than forty-five (45) kilowatts;
- (3) Is located on the customer's premises;
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- (5) Is connected in parallel with the Company's electric distribution system; and
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Eligible Customer-generators taking service under Rider NM II and a standard rate schedule with a two-part rate structure may continue to take service under a two-part rate structure for 25 years after the start of service under Rider NM II.

Customers served under this Rider NM II will not be eligible for the Company's Rider AMO, Advanced Meter Opt-out. In addition, customers receiving temporary service are not eligible for this Rider NM II.

The term "Customer" hereinafter shall refer to any customer requesting or receiving Net Metering services under this tariff.

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METERING

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- (2) If method (1) is not feasible, two standard kilowatt-hour meters may be used, one measuring the flow of electricity from the Company to the Customer and the other measuring the flow of electricity from the Customer to the Company or a single standard kilowatt hour meter capable of measuring the flow of electricity in two (2) directions and registering the net amount in one register, as determined by the Company.

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BILLING

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EXCESS GENERATION AVOIDED COST CREDIT RATE

The Company will provide a bill credit for each kWh Customer produces to the Company's grid using the rate below.

Excess Generation Avoided Cost Credit per kWh (Residential):	\$0.057132
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APPLICATION AND APPROVAL PROCESS

The Customer shall submit an Application for Interconnection and Net Metering ("Application") and receive approval from the Company prior to connecting the generator facility to the Company's system. Applications will be submitted by the Customer and reviewed and processed by the Company according to either Level 1 or Level 2 processes defined in Company's KYPSC Electric No. 2 Sheet No. 83, Interconnection.

Application forms along with instructions on how to submit an application are available on the Company's website.

**Interconnection
(Electric Tariff Sheet No. 83)**

Proposed New Tariff Sheet:

There are no changes to the Company's interconnection requirements. They are relocated from the net metering tariff sheet to this separate, new tariff sheet.

The foregoing rates do not reflect a change to current net metering participant bills. Proposed Rider Net Metering II will comply with net metering requirements and provide customers the referenced credits for excess generation.

Total Increase (\$) and Total Increase (%) are not applicable.

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TURNING BACK THE CLOCK**10 YEARS AGO
... DEC. 26, 2013**

The front page was adorned with submitted pictures of Santa holding wailing children. Featured were Tucker Mullins, Lane Wynn, Hadlee Jean Burton, and Gracie Fryman. Gracie's cousin, Chase Courtney, was pictured with her but was all smiles.

- Crittenden got a

new brick sign near the intersection of U.S. 25 and Violet Road. The sign is an attempt to beautify a spot that is often littered with signs. No signs will be allowed in the proximity henceforth, and it will be landscaped.

**25 YEARS AGO
... DEC. 31, 1998**

- Crittenden Fire

Chief Larry Harp warns of a scam. A couple has been going door to door requesting donations for a new firehouse. He asked for help in identifying the pair and provided an address for anyone wishing to make a legitimate donation to the department.

- Williamston High School students attended the Kentucky

Youth Assembly from Nov. 22 through 24 in Frankfort. KYA educates youth in the governmental process. Governor Paul Patton gave the keynote address. Those attending were seniors Sarah Murphy and Vina Patel; and juniors Cris Cross, Lauren Ellis, Theresa Feldman, Jared Kenner, and Ashley Perry.

- Tony Morgan was honored for 25 years of service as a Dry Ridge volunteer fire fighter. He received a plaque from the city, a bugle from the department, and was made a Kentucky Colonel.

**50 YEARS AGO .
.. DEC. 28, 1973**

- The third annual Grant County Invitational basketball

tournament took place Dec. 28 and 29. Pendleton, McDowell, Grant, and Maysville took part.

- Harold True and the Country Swingers will ring in 1974 at the New Year's Eve dance and party at the Berry schoolhouse.

- Three juveniles from Scott County were charged with robbing the Corinth Variety Store.

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Duke Energy Kentucky seeks approval to revise these rates as follows:

Net Metering I Rider
(Electric Tariff Sheet No. 89)

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Rider Net Metering II
(Electric Tariff Sheet No. 84)**Proposed New Service:****AVAILABILITY**

Net Metering is available to eligible customer-generators in the Company's service territory, upon request, and on a first-come, first-served basis up to a cumulative capacity, including capacity participating under KYPSC Electric No. 2 Sheet No. 89 Rider NM I, of 1% of the Company's single hour peak load in Kentucky during the previous year. If the cumulative generating capacity of net metering systems reaches one percent (1%) of the Company's single hour peak load during the previous year the Company's obligation to offer net metering to a new customer-generator may be limited. This Rider NM II will be effective and available to eligible Customer-generators on January 11, 2024. An eligible customer-generator shall mean a retail electric customer of the Company with a generating facility that:

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(Electric Tariff Sheet No. 83)**Proposed New Tariff Sheet:**

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1262 COX ROAD
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Duke Energy Kentucky seeks approval to revise these rates as follows:

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This rider is renamed from Net Metering Rider to Net Metering I Rider. This rider will be grandfathered for current participants. Current interconnection requirements are not changed but they are deleted from this tariff sheet and placed into the separate new Electric Tariff Sheet No. 89, as described below.

The AVAILABILITY section will be revised, in accordance with KRS 278.465 through 278.468, to close the rider to new participation, specify that the rider will terminate 25 years after the effective date of KYPSC Electric No. 2 Sheet No. 84, or January 11, 2049, and to add that customers electing to terminate their participation in this rider will not be able to rejoin. Additionally, a provision will be added that customers who alter their generating facility beyond like replacement of equipment resulting in a material increase in the generating capacity will be removed from participation in this rider and will be required to reapply for interconnection under current applicable options for customer-generators. Finally, a provision will be added prohibiting customer-generators from simultaneous participation in this rider and any Distributed Energy Resource Aggregation or with any Distributed Energy Resource Aggregator, as those terms are defined by PJM or subsequent Regional Transmission Organization, other than an aggregation formed by Duke Energy Kentucky acting as the aggregator.

Rider Net Metering II **(Electric Tariff Sheet No. 84)**

Proposed New Service:

AVAILABILITY
Net Metering is available to eligible customer-generators in the Company's service territory, upon request, and on a first-come, first-served basis up to a cumulative capacity, including capacity participating under KYPSC Electric No. 2 Sheet No. 89 Rider NM I, of 1% of the Company's single hour peak load in Kentucky during the previous year. If the cumulative generating capacity of net metering systems reaches one percent (1%) of the Company's single hour peak load during the previous year the Company's obligation to offer net metering to a new customer-generator may be limited. This Rider NM II will be effective and available to eligible Customer-generators on January 11, 2024. An eligible customer-generator shall mean a retail electric customer of the Company with a generating facility that:

- (1) Generates electricity using solar energy, wind energy, biomass or biogas energy, or hydro energy;
- (2) Has a rated capacity of not greater than forty-five (45) kilowatts;
- (3) Is located on the customer's premises;
- (4) Is owned and operated by the customer;
- (5) Is connected in parallel with the Company's electric distribution system; and
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Customers served under this Rider NM II will not be eligible for the Company's Rider AMO, Advanced Meter Opt-out. In addition, customers receiving temporary service are not eligible for this Rider NM II.

The term "Customer" hereinafter shall refer to any customer requesting or receiving Net Metering services under this tariff.

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METERING

The Company shall provide net metering services, without any cost to the Customer for metering equipment, through a standard kilowatt-hour metering system capable of measuring the flow of electricity in two (2) directions. This provision does not relieve Customer of his or her responsibility to pay metering costs embedded in the utility's Commission-approved base rates.

The standard kilowatt-hour metering system shall use one of the following methods, as determined solely by the Company:

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Any additional meter, meters, or distribution upgrades needed to monitor the flow in each direction shall be installed at the Customer's expense.

BILLING

The Company shall measure the amount of electricity delivered by the Company to the Customer during the billing period, in accordance with one of the methods listed under "METERING". The Customer bill will be calculated in accordance with the Customer's standard rate schedule. Bill charges will be in accordance with the same standard tariff that would apply if the Customer were not a customer-generator. Billing for Customer demand is as described in the Customer's standard tariff for receiving electric service.

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APPLICATION AND APPROVAL PROCESS

The Customer shall submit an Application for Interconnection and Net Metering ("Application") and receive approval from the Company prior to connecting the generator facility to the Company's system. Applications will be submitted by the Customer and reviewed and processed by the Company according to either Level 1 or Level 2 processes defined in Company's KYPSC Electric No. 2 Sheet No. 83, Interconnection.

Application forms along with instructions on how to submit an application are available on the Company's website.

Interconnection **(Electric Tariff Sheet No. 83)**

Proposed New Tariff Sheet:

There are no changes to the Company's interconnection requirements. They are relocated from the net metering tariff sheet to this separate, new tariff sheet.

The foregoing rates do not reflect a change to current net metering participant bills. Proposed Rider Net Metering II will comply with net metering requirements and provide customers the referenced credits for excess generation.

Total Increase (\$) and Total Increase (%) are not applicable.

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Rider Net Metering II (Electric Tariff Sheet No. 84)

Proposed New Service:

AVAILABILITY

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Rider Net Metering II **(Electric Tariff Sheet No. 84)**

Proposed New Service:

AVAILABILITY

Net Metering is available to eligible customer-generators in the Company's service territory, upon request, and on a first-come, first-served basis up to a cumulative capacity, including capacity participating under KYPSC Electric No. 2 Sheet No. 89 Rider NM I, of 1% of the Company's single hour peak load in Kentucky during the previous year. If the cumulative generating capacity of net metering systems reaches one percent (1%) of the Company's single hour peak load during the previous year the Company's obligation to offer net metering to a new customer-generator may be limited. This Rider NM II will be effective and available to eligible Customer-generators on January 11, 2024. An eligible customer-generator shall mean a retail electric customer of the Company with a generating facility that:

- (1) Generates electricity using solar energy, wind energy, biomass or biogas energy, or hydro energy;
- (2) Has a rated capacity of not greater than forty-five (45) kilowatts;
- (3) Is located on the customer's premises;
- (4) Is owned and operated by the customer;
- (5) Is connected in parallel with the Company's electric distribution system; and
- (6) Has the primary purpose of supplying all or part of the customer's own electricity requirements.

Eligible Customer-generators taking service under Rider NM II and a standard rate schedule with a two-part rate structure may continue to take service under a two-part rate structure for 25 years after the start of service under Rider NM II.

Customers served under this Rider NM II will not be eligible for the Company's Rider AMO, Advanced Meter Opt-out. In addition, customers receiving temporary service are not eligible for this Rider NM II.

The term "Customer" hereinafter shall refer to any customer requesting or receiving Net Metering services under this tariff.

Regarding the net metering generating facility, Customer-generators are prohibited from simultaneous participation in both this Rider NM II and any Distributed Energy Resource Aggregation or with any Distributed Energy Resource Aggregator, as those terms are defined by PJM or subsequent Regional Transmission Organization, other than an aggregation formed by Duke Energy Kentucky acting as the aggregator. Customer-generators who desire to participate in PJM markets through a third party aggregator must contact the Company and terminate participation in this Rider NM II prior to such wholesale market participation.

METERING

The Company shall provide net metering services, without any cost to the Customer for metering equipment, through a standard kilowatt-hour metering system capable of measuring the flow of electricity in two (2) directions. This provision does not relieve Customer of his or her responsibility to pay metering costs embedded in the utility's Commission-approved base rates.

The standard kilowatt-hour metering system shall use one of the following methods, as determined solely by the Company:

- (1) A single standard kilowatt-hour meter capable of measuring the flow of electricity in two (2) directions and registering the amount of flow in each direction in two separate registers, one measuring the flow of electricity from the Company to the Customer and the other measuring the flow of electricity from the Customer to the Company.
- (2) If method (1) is not feasible, two standard kilowatt-hour meters may be used, one measuring the flow of electricity from the Company to the Customer and the other measuring the flow of electricity from the Customer to the Company or a single standard kilowatt hour meter capable of measuring the flow of electricity in two (2) directions and registering the net amount in one register, as determined by the Company.

Any additional meter, meters, or distribution upgrades needed to monitor the flow in each direction shall be installed at the Customer's expense.

BILLING

The Company shall measure the amount of electricity delivered by the Company to the Customer during the billing period, in accordance with one of the methods listed under "METERING". The Customer bill will be calculated in accordance with the Customer's standard rate schedule. Bill charges will be in accordance with the same standard tariff that would apply if the Customer were not a customer-generator. Billing for Customer demand is as described in the Customer's standard tariff for receiving electric service.

The Company shall measure the amount of electricity delivered by the Customer to the Company during the billing period, in accordance with one of the methods listed under "METERING". The Company will provide a bill credit for each kWh Customer produces to the Company's grid. The dollar-denominated bill credit will be applied to the customer's electric bill subject to minimum bill provisions of the standard rate schedule.

For each billing period, the Company will net the dollar value of the total energy consumed and the dollar value of the total energy exported by the Customer. Any bill credits not applied to a Customer's electric bill in a billing period are "unused excess billing-period credits." Any unused excess billing-period credits will be carried forward and drawn on by Customer as needed. Unused excess billing-period credits existing at the time Customer's service is terminated end with Customer's account and are not transferrable between Customers or locations. For joint accounts, unused excess billing-period credits will be carried forward as long as at least one joint account holder remains in the same location.

Excess generation purchases by the Company will be recovered in Company's Fuel Adjustment Clause.

EXCESS GENERATION AVOIDED COST CREDIT RATE

The Company will provide a bill credit for each kWh Customer produces to the Company's grid using the rate below.

Excess Generation Avoided Cost Credit per kWh (Residential):	\$0.057132
Excess Generation Avoided Cost Credit per kWh (Non-Residential):	\$0.057463

APPLICATION AND APPROVAL PROCESS

Covington Mayor Joe Meyer will not seek re-election to a third term: 'It's time'



Joe Meyer, center, speaks at the Covington City Commission meeting on Nov. 28. Photo by Nathan Granger | LINK nky

Covington Mayor Joe Meyer announced at the Nov. 28 City Commission meeting that he will not seek re-election for a third term as the city's head executive.

"I have decided that I am not running for a third term," Meyer said in the commission chambers. "It's time. It was a difficult decision. I love this city. Of all the jobs that I've had, my favorite has been mayor."

The announcement followed a brief discussion among commission members about the designs for Covington's new City Hall building, slated for construction on Scott Street. Commission members said that public feedback on the design renderings was generally positive.

"I can't think of anyone who's a bigger

champion of the city of Covington," said City Manager Ken Smith.

Meyer took office in his first term as mayor in 2016. His current mayoral term will end on Dec. 31, 2024, and the decision to not seek re-election came "after 45 years of public life," he said.

Prior to his time as mayor, Meyer served as the state of Kentucky's secretary of education and workforce development, a position he left in 2013. He also served in the Kentucky General Assembly for 15 years, where he chaired the House Cities Committee, the Senate State and Local Government Committee and the Senate Education Committee.

Meyer cited his age and a desire to spend time with his family as reasons for stepping away.

"At the end of the next term, I would be 80," Meyer said. "That's eight-zero years old, and it is presumptuous of me to believe that I can continue to serve four more years with the same level of energy and drive that this job requires."

NKY accounting firm VonLehman announces merger with Dean Dorton

VonLehman, one of Northern Kentucky's largest accounting firms, is merging with

one of the area's other largest firms, Dean Dorton.

Starting Jan. 1, VonLehman will operate under the Dean Dorton name and brand. Currently, VonLehman operates offices in Blue Ash, Fort Wright and Indianapolis. Dean Dorton has offices in Louisville, Lexington and Raleigh. Post-merger, Dean Dorton will have six offices.

Dean Dorton CEO David Bundy called the merger unique, saying it could redefine the client experience and professional services landscape.

"Dean Dorton and VonLehman are trusted partners in their respective communities," Bundy said in a press release. "We are excited to continue our legacy of serving our clients and potential partners through a truly unique and relationship-driven client experience."

Other than offering traditional accounting, auditing and tax services, the firm provides technology consulting, mergers and acquisition services, human resources consulting, comprehensive health care advisory services, family office, and specialized tax services geared toward high-net-worth individuals and family groups, as well as forensic accounting and litigation support.

"We couldn't be more excited for this opportunity," VonLehman President Adam Davey said in the press release. "This merg-

er is equally beneficial for our clients and our team. The synergies between our firms are palpable, and we're excited to introduce our new service lines across our region. This is a mutually beneficial relationship where both firms provide unique value. It's a great move from every perspective."

VonLehman's primary office is located at 810 Wright's Summit Parkway in Fort Wright.

St. Elizabeth Healthcare Journey Recovery Center opens in Life Learning Center

"There is nothing else like this in the country," President and CEO of Life Learning Center Alecia Webb Edgington said during the grand opening of Journey Recovery Center on Nov. 28.

The new St. Elizabeth Healthcare Journey Recovery Center in Life Learning Center based in Covington will provide addiction services and support to individuals in their journey toward recovery. The Life Learning Center helps the at-risk population, whether it is someone struggling with addiction, poverty, mental health issues or a combination, with an education and care continuum.

St. Elizabeth Physicians opened the Journey Recovery Center in 2015, and after success

Continues on page 8

The Customer shall submit an Application for Interconnection and Net Metering ("Application") and receive approval from the Company prior to connecting the generator facility to the Company's system. Applications will be submitted by the Customer and reviewed and processed by the Company according to either Level 1 or Level 2 processes defined in Company's KYPS Electric No. 2 Sheet No. 83, Interconnection.

Application forms along with instructions on how to submit an application are available on the Company's website.

**Interconnection
(Electric Tariff Sheet No. 83)**

Proposed New Tariff Sheet:

There are no changes to the Company's interconnection requirements. They are relocated from the net metering tariff sheet to this separate, new tariff sheet.

The foregoing rates do not reflect a change to current net metering participant bills. Proposed Rider Net Metering II will comply with net metering requirements and provide customers the referenced credits for excess generation.

Total Increase (\$) and Total Increase (%) are not applicable.

The average monthly bill for each customer class to which the proposed rates will apply are not applicable.

The rates contained in this notice are the rates proposed by Duke Energy Kentucky; however, the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for consumers other than the rates in this notice.

Any corporation, association, body politic or person may, by written request within thirty (30) days after publication of this notice of the proposed rate changes, request leave to intervene; intervention may be granted beyond the thirty (30) day period for good cause shown. Such motion shall be submitted to the Kentucky Public Service Commission, P. O. Box 615, 211 Sower Boulevard, Frankfort, Kentucky 40602-0615, and shall set forth the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication the Commission may take final action on the application.

Intervenors may obtain copies of the application and other filings made by the Company by requesting same through email at DEKInquiries@duke-energy.com or by telephone at (513) 287-4366. A copy of the application and other filings made by the Company is available for public inspection through the Commission's website at <http://psc.ky.gov>, at the Commission's office at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8:00 am. to 4:30 p.m., and at the following Company offices: 1262 Cox Road, Erlanger, Kentucky 41018. Written comments regarding the application may be submitted to the Public Service Commission through its website, or by mail at the following Commission address.

For further information contact:

PUBLIC SERVICE COMMISSION
COMMONWEALTH OF KENTUCKY
P. O. BOX 615
211 SOWER BOULEVARD
FRANKFORT, KENTUCKY 40602-0615
(502) 564-3940

DUKE ENERGY KENTUCKY
1262 COX ROAD
ERLANGER, KENTUCKY 41018
(513) 287-4366

NOTICE

Duke Energy Kentucky, Inc. ("Duke Energy Kentucky" or "Company") hereby gives notice that, in an application to be filed no sooner than December 11, 2023, Duke Energy Kentucky will be seeking approval by the Public Service Commission, Frankfort, Kentucky to revise KYPSC No. 2 Sheet 89 and to create KYPSC No. 2 Sheets 83 and 84, proposed to become effective on and after January 11, 2024.

Duke Energy Kentucky seeks approval to revise these rates as follows:

Net Metering I Rider **(Electric Tariff Sheet No. 89)**

This rider is renamed from Net Metering Rider to Net Metering I Rider. This rider will be grandfathered for current participants. Current interconnection requirements are not changed but they are deleted from this tariff sheet and placed into the separate new Electric Tariff Sheet No. 89, as described below.

The AVAILABILITY section will be revised, in accordance with KRS 278.465 through 278.468, to close the rider to new participation, specify that the rider will terminate 25 years after the effective date of KYPSC Electric No. 2 Sheet No. 84, or January 11, 2049, and to add that customers electing to terminate their participation in this rider will not be able to rejoin. Additionally, a provision will be added that customers who alter their generating facility beyond like replacement of equipment resulting in a material increase in the generating capacity will be removed from participation in this rider and will be required to reapply for interconnection under current applicable options for customer-generators. Finally, a provision will be added prohibiting customer-generators from simultaneous participation in this rider and any Distributed Energy Resource Aggregation or with any Distributed Energy Resource Aggregator, as those terms are defined by PJM or subsequent Regional Transmission Organization, other than an aggregation formed by Duke Energy Kentucky acting as the aggregator.

Rider Net Metering II **(Electric Tariff Sheet No. 84)**

Proposed New Service:

AVAILABILITY

Net Metering is available to eligible customer-generators in the Company's service territory, upon request, and on a first-come, first-served basis up to a cumulative capacity, including capacity participating under KYPSC Electric No. 2 Sheet No. 89 Rider NM I, of 1% of the Company's single hour peak load in Kentucky during the previous year. If the cumulative generating capacity of net metering systems reaches one percent (1%) of the Company's single hour peak load during the previous year the Company's obligation to offer net metering to a new customer-generator may be limited. This Rider NM II will be effective and available to eligible Customer-generators on January 11, 2024. An eligible customer-generator shall mean a retail electric customer of the Company with a generating facility that:

- (1) Generates electricity using solar energy, wind energy, biomass or biogas energy, or hydro energy;
- (2) Has a rated capacity of not greater than forty-five (45) kilowatts;
- (3) Is located on the customer's premises;
- (4) Is owned and operated by the customer;
- (5) Is connected in parallel with the Company's electric distribution system; and
- (6) Has the primary purpose of supplying all or part of the customer's own electricity requirements.

Eligible Customer-generators taking service under Rider NM II and a standard rate schedule with a two-part rate structure may continue to take service under a two-part rate structure for 25 years after the start of service under Rider NM II.

Customers served under this Rider NM II will not be eligible for the Company's Rider AMO, Advanced Meter Opt-out. In addition, customers receiving temporary service are not eligible for this Rider NM II.

The term "Customer" hereinafter shall refer to any customer requesting or receiving Net Metering services under this tariff.

Regarding the net metering generating facility, Customer-generators are prohibited from simultaneous participation in both this Rider NM II and any Distributed Energy Resource Aggregation or with any Distributed Energy Resource Aggregator, as those terms are defined by PJM or subsequent Regional Transmission Organization, other than an aggregation formed by Duke Energy Kentucky acting as the aggregator. Customer-generators who desire to participate in PJM markets through a third party aggregator must contact the Company and terminate participation in this Rider NM II prior to such wholesale market participation.

METERING

The Company shall provide net metering services, without any cost to the Customer for metering equipment, through a standard kilowatt-hour metering system capable of measuring the flow of electricity in two (2) directions. This provision does not relieve Customer of his or her responsibility to pay metering costs embedded in the utility's Commission-approved base rates.

The standard kilowatt-hour metering system shall use one of the following methods, as determined solely by the Company:

- (1) A single standard kilowatt-hour meter capable of measuring the flow of electricity in two (2) directions and registering the amount of flow in each direction in two separate registers, one measuring the flow of electricity from the Company to the Customer and the other measuring the flow of electricity from the Customer to the Company.
- (2) If method (1) is not feasible, two standard kilowatt-hour meters may be used, one measuring the flow of electricity from the Company to the Customer and the other measuring the flow of electricity from the Customer to the Company or a single standard kilowatt hour meter capable of measuring the flow of electricity in two (2) directions and registering the net amount in one register, as determined by the Company.

Any additional meter, meters, or distribution upgrades needed to monitor the flow in each direction shall be installed at the Customer's expense.

BILLING

The Company shall measure the amount of electricity delivered by the Company to the Customer during the billing period, in accordance with one of the methods listed under "METERING". The Customer bill will be calculated in accordance with the Customer's standard rate schedule. Bill charges will be in accordance with the same standard tariff that would apply if the Customer were not a customer-generator. Billing for Customer demand is as described in the Customer's standard tariff for receiving electric service.

The Company shall measure the amount of electricity delivered by the Customer to the Company during the billing period, in accordance with one of the methods listed under "METERING". The Company will provide a bill credit for each kWh Customer produces to the Company's grid. The dollar-denominated bill credit will be applied to the customer's electric bill subject to minimum bill provisions of the standard rate schedule.

For each billing period, the Company will net the dollar value of the total energy consumed and the dollar value of the total energy exported by the Customer. Any bill credits not applied to a Customer's electric bill in a billing period are "unused excess billing-period credits." Any unused excess billing-period credits will be carried forward and drawn on by Customer as needed. Unused excess billing-period credits existing at the time Customer's service is terminated end with Customer's account and are not transferrable between Customers or locations. For joint accounts, unused excess billing-period credits will be carried forward as long as at least one joint account holder remains in the same location.

Excess generation purchases by the Company will be recovered in Company's Fuel Adjustment Clause.

EXCESS GENERATION AVOIDED COST CREDIT RATE

The Company will provide a bill credit for each kWh Customer produces to the Company's grid using the rate below.

Excess Generation Avoided Cost Credit per kWh (Residential):	\$0.057132
Excess Generation Avoided Cost Credit per kWh (Non-Residential):	\$0.057463

APPLICATION AND APPROVAL PROCESS

Covington Catholic, Cooper come up short in football state title games



Covington Catholic ran into a buzzsaw on Dec. 1 against Boyle County in the KHSAA Class 4A state championship game. Photo by Brandon Wheeler | LINK nky contributor

For the first time since 2015, a football state championship trophy won't be coming back to Northern Kentucky.

Covington Catholic and Cooper were NKY's hopefuls over the weekend on Dec. 1-2, but both came back home with losses. The Colonels dropped the 4A title game to Boyle County, 41-0, while the Jaguars lost to Bowling Green, 28-14, in the 5A title game.

The Colonels were outclassed in all facets of the game and outgained 413-64. They trailed 20-0 at halftime and were never able to gain an ounce of momentum. It put an end to a 14-1 season, as they were undefeated going in. CovCath showed poise throughout the year with comeback victories over Highlands, Beechwood and Paducah Tilghman while persevering late in wins over Dixie Heights and Ashland.

CovCath will graduate 23 seniors that went 42-10 in their four years in Park Hills. The long list of seniors includes some of the

team's most productive players, including Josh Flood, Owen Leen, Braylon Miller, Evan Pitzer, Ben Reeves and Willie Rodriguez.

The Jaguars struggled to convert turnovers into points in the 14-point loss to the Purples, unable to avenge the loss to Bowling Green in the 2012 state championship as well. Cooper had its chances but was unable to finish drives in the fourth quarter. Cooper's path to the title game included three wins against district champions on the road starting at Scott County, then winning at Southwestern before taking down Highlands in the semifinals.

Cooper's future is extremely bright, as it will return the majority of its production next season. It graduates 12 seniors, most notably Mason Baesel, Lucas Hughes, Jack Lonaker and Carson Taylor.

NKU basketball standout Warrick gets Horizon League Player of the Week honors

After leading the Northern Kentucky University men's basketball program to a 2-0 start in conference play, guard Marques Warrick was named the Under Armour Horizon League Player of the Week, announced by the league office on Dec. 4.

Warrick and the Norse collected wins over Robert Morris and IUPUI. The senior started the slate off with 25 points on a 9-of-13 night from the field, to go with four rebounds, three assists and a game-best three steals as the Norse knocked off the Colonials 77-59 on Nov. 29. He followed it

up with 24 points, two assists and a steal in a 71-55 win over the Jaguars on Dec. 2.

For the week, Warrick averaged 24.5 points per game off an 18-of-28 shooting performance from the field (64.3 percent), which included a mark of 5-of-8 (62.5 percent) from beyond the arc. For his career, Warrick has played in 100 career games and scored 20-plus points in 42 of them.

The Lexington native is now slotted fourth in the Horizon in both scoring average (18.5 points per game) and points overall (148). He is also third in the conference in made free throws (30), sixth in made three-pointers (18) and ninth in made field goals (50).

Griffin Elite Classic will show off top area, national basketball talent Dec. 15-17

The Griffin Elite Basketball Classic that runs Dec. 15-17 at Griffin Elite Sports and Wellness will feature the top talent in the area, while some national talent will also be making its way to Erlanger.

Local teams include Newport, Cooper, Lloyd Memorial and Covington Catholic taking on some of the top prep school programs in the country.

On Dec. 15 at 9 p.m., the Wildcats will face Huntington Prep out of West Virginia for the nightcap. Newport features Division I prospects in Taylen Kinney and James Turner, while Huntington has the No. 2 ranked player in the country for the Class of 2025 in Darryn Peterson.

On Dec. 16 at 7:30 p.m., the Juggernauts will square off with IMG Academy out of Florida. Lloyd features a Top 100 player for the '25 class in EJ Walker, while IMG won a high school national championship in 2019 and always has a loaded team, including four Division I recruits for the Class of 2024.

Cooper plays on Dec. 17 at 2:30 p.m. against Legacy Charter out of Florida. The last game of the day on Dec. 17 is Covington Catholic vs. La Lumiere out of Indiana. La Lumiere has arguably the best Class of 2025 back court in the nation, featuring 5 stars Jalen Haralson and Jerry Easter and 4 star Darius Adams. The Colonels feature Caden Miller, drawing offers from numerous Division I schools. Tickets can be purchased at <https://GEBc2023.eventbrite.com>. A portion of the proceeds will go to a 16-year-old high school football player who was recently diagnosed with cancer.

Simon Kenton, NewCath, Dixie Heights winners at NKAC bowling tournament

The Northern Kentucky Athletic Conference held its bowling tournament on Dec. 2 at Bellewood Lanes.

Team winners were the Simon Kenton boys and Dixie Heights girls in Division I, while Newport Central Catholic swept the boys and girls team titles in Division II.

On Nov. 30, Dixie Heights eighth-grader Alyssa Bechtol rolled a perfect game in a match against Boone County, scoring a perfect 300.



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Application forms along with instructions on how to submit an application are available on the Company's website.

**Interconnection
(Electric Tariff Sheet No. 83)**

Proposed New Tariff Sheet:

There are no changes to the Company's interconnection requirements. They are relocated from the net metering tariff sheet to this separate, new tariff sheet.

The foregoing rates do not reflect a change to current net metering participant bills. Proposed Rider Net Metering II will comply with net metering requirements and provide customers the referenced credits for excess generation.

Total Increase (\$) and Total Increase (%) are not applicable.

The average monthly bill for each customer class to which the proposed rates will apply are not applicable.

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Any corporation, association, body politic or person may, by written request within thirty (30) days after publication of this notice of the proposed rate changes, request leave to intervene; intervention may be granted beyond the thirty (30) day period for good cause shown. Such motion shall be submitted to the Kentucky Public Service Commission, P. O. Box 615, 211 Sower Boulevard, Frankfort, Kentucky 40602-0615, and shall set forth the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication the Commission may take final action on the application.

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For further information contact:

PUBLIC SERVICE COMMISSION
COMMONWEALTH OF KENTUCKY
P. O. BOX 615
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FRANKFORT, KENTUCKY 40602-0615
(502) 564-3940

DUKE ENERGY KENTUCKY
1262 COX ROAD
ERLANGER, KENTUCKY 41018
(513) 287-4366

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Duke Energy Kentucky seeks approval to revise these rates as follows:

Net Metering I Rider (Electric Tariff Sheet No. 89)

This rider is renamed from Net Metering Rider to Net Metering I Rider. This rider will be grandfathered for current participants. Current interconnection requirements are not changed but they are deleted from this tariff sheet and placed into the separate new Electric Tariff Sheet No. 89, as described below.

The AVAILABILITY section will be revised, in accordance with KRS 278.465 through 278.468, to close the rider to new participation, specify that the rider will terminate 25 years after the effective date of KYPSC Electric No. 2 Sheet No. 84, or January 11, 2049, and to add that customers electing to terminate their participation in this rider will not be able to rejoin. Additionally, a provision will be added that customers who alter their generating facility beyond like replacement of equipment resulting in a material increase in the generating capacity will be removed from participation in this rider and will be required to reapply for interconnection under current applicable options for customer-generators. Finally, a provision will be added prohibiting customer-generators from simultaneous participation in this rider and any Distributed Energy Resource Aggregation or with any Distributed Energy Resource Aggregator, as those terms are defined by PJM or subsequent Regional Transmission Organization, other than an aggregation formed by Duke Energy Kentucky acting as the aggregator.

Rider Net Metering II (Electric Tariff Sheet No. 84)

Proposed New Service:

AVAILABILITY

Net Metering is available to eligible customer-generators in the Company's service territory, upon request, and on a first-come, first-served basis up to a cumulative capacity, including capacity participating under KYPSC Electric No. 2 Sheet No. 89 Rider NM I, of 1% of the Company's single hour peak load in Kentucky during the previous year. If the cumulative generating capacity of net metering systems reaches one percent (1%) of the Company's single hour peak load during the previous year the Company's obligation to offer net metering to a new customer-generator may be limited. This Rider NM II will be effective and available to eligible Customer-generators on January 11, 2024. An eligible customer-generator shall mean a retail electric customer of the Company with a generating facility that:

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- (3) Is located on the customer's premises;
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Eligible Customer-generators taking service under Rider NM II and a standard rate schedule with a two-part rate structure may continue to take service under a two-part rate structure for 25 years after the start of service under Rider NM II.

Customers served under this Rider NM II will not be eligible for the Company's Rider AMO, Advanced Meter Opt-out. In addition, customers receiving temporary service are not eligible for this Rider NM II.

The term "Customer" hereinafter shall refer to any customer requesting or receiving Net Metering services under this tariff.

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METERING

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The standard kilowatt-hour metering system shall use one of the following methods, as determined solely by the Company:

- (1) A single standard kilowatt-hour meter capable of measuring the flow of electricity in two (2) directions and registering the amount of flow in each direction in two separate registers, one measuring the flow of electricity from the Company to the Customer and the other measuring the flow of electricity from the Customer to the Company.
- (2) If method (1) is not feasible, two standard kilowatt-hour meters may be used, one measuring the flow of electricity from the Company to the Customer and the other measuring the flow of electricity from the Customer to the Company or a single standard kilowatt hour meter capable of measuring the flow of electricity in two (2) directions and registering the net amount in one register, as determined by the Company.

Any additional meter, meters, or distribution upgrades needed to monitor the flow in each direction shall be installed at the Customer's expense.

BILLING

The Company shall measure the amount of electricity delivered by the Billing to the Customer during the billing period, in accordance with one of the methods listed under "METERING". The Customer bill will be calculated in accordance with the Customer's standard rate schedule. Bill charges will be in accordance with the same standard tariff that would apply if the Customer were not a customer-generator. Billing for Customer demand is as described in the Customer's standard tariff for receiving electric service.

The Company shall measure the amount of electricity delivered by the Customer to the Company during the billing period, in accordance with one of the methods listed under "METERING". The Company will provide a bill credit for each kWh Customer produces to the Company's grid. The dollar-denominated bill credit will be applied to the customer's electric bill subject to minimum bill provisions of the standard rate schedule.

For each billing period, the Company will net the dollar value of the total energy consumed and the dollar value of the total energy exported by the Customer. Any bill credits not applied to a Customer's electric bill in a billing period are "unused excess billing-period credits." Any unused excess billing-period credits will be carried forward and drawn on by Customer as needed. Unused excess billing-period credits existing at the time Customer's service is terminated end with Customer's account and are not transferrable between Customers or locations. For joint accounts, unused excess billing-period credits will be carried forward as long as at least one joint account holder remains in the same location.

Excess generation purchases by the Company will be recovered in Company's Fuel Adjustment Clause.

EXCESS GENERATION AVOIDED COST CREDIT RATE

The Company will provide a bill credit for each kWh Customer produces to the Company's grid using the rate below.

Excess Generation Avoided Cost Credit per kWh (Residential):	\$0.057132
Excess Generation Avoided Cost Credit per kWh (Non-Residential):	\$0.057463

APPLICATION AND APPROVAL PROCESS

Former Kentucky Gov. Julian Carroll dies at age 92

By Bruce Schreiner | Associated Press

Former Kentucky Gov. Julian Carroll, who led efforts to improve public schools and modernize the state's judicial system in the 1970s — and who later rekindled his political career as a state legislator — died Dec. 10, his family said. He was 92.

Carroll ascended to the governorship during an era when Bluegrass State governors still dominated the legislative agenda, enabling him to shape a wide spectrum of Kentucky policies. But his administration later became tainted by a kickback scandal that engulfed a former state Democratic Party chairman.

Carroll, a Democrat, served as governor from 1974 to 1979 and made a successful comeback in 2004 when he was elected as a state senator.

"As a family, it is with the heaviest of hearts that we grieve the loss of our beloved father, grandfather and great-grandfather," his family said in a statement. "His steadfast faith and positive outlook on life ... and constant love for his family and his giving heart and warm embrace will forever be missed."

Kentucky's current Democratic governor, Andy Beshear, said in a social media post that Carroll "dedicated his career to public service. For decades he worked to support

public education and those he represented in Frankfort."

In his tribute to Carroll, Kentucky Senate President Robert Stivers, a Republican, said that "few will have a career as distinguished as his." Kentucky House Speaker David Osborne, also a Republican, offered "deepest sympathies" to Carroll's family and noted the former governor's decades-long political life.

"May his family find comfort in that service," Osborne said in a statement.

Carroll served five terms in the Kentucky House, including a stint as House speaker from 1968 to 1970. He was elected lieutenant governor in 1971 and ascended to the governorship in December 1974 when Gov. Wendell Ford resigned to take a seat in the U.S. Senate.

Running a year later as an incumbent, a rarity in a time when Kentucky governors were barred from succeeding themselves, Carroll easily won election to a full term of his own.

He governed during a time of prosperity. An oil embargo by Arab countries triggered a boom in the coal industry, and Carroll's administration was awash in money from the coal severance tax.

Carroll led the push to eliminate the private bail bond system, and the state invest-

ed heavily in teacher salaries and provided free textbooks. He established a School Building Authority to help poor school districts build new schools. Vocational and special education systems were also bolstered.

The state parks systems expanded under his leadership, too, and Kentucky strengthened fire-safety laws following the deadly blaze that tore through the Beverly Hills Supper Club in Northern Kentucky in 1977. Carroll took on a national leadership role as chairman of the National Governors Association.

But his administration was scarred by a federal grand jury investigation after he left office. The investigation led to the indictment of the former chairman of the Kentucky Democratic Party, Howard "Sonny" Hunt, on 22 counts for his alleged participation in a fraud scheme involving workers compensation insurance. Hunt pleaded guilty and served time in prison. Carroll was never charged.

After leaving office in 1979, Carroll opened a law practice. He attempted a comeback in 1987 but finished far behind in the crowded Democratic gubernatorial primary. A few decades later in 2004, he won a seat in the Kentucky Senate, where he served until 2020. His booming voice became a staple during debates.


Julian Morton Carroll, a native of McCrack-



Kentucky Sen. Julian Carroll listens as fellow members of the Senate speak about a bill at the state Capitol, March, 24, 2015, in Frankfort. Carroll died Dec. 10, his family said. He was 92. Photo by Timothy D. Easley | Associated Press

en County in western Kentucky, was born on April 16, 1931, the third of 11 children born to Elvie Buster and Eva Heady Carroll. He served as an Air Force attorney for three years after graduating from the University of Kentucky law school in 1956.

In 1960, Carroll led a public referendum campaign to allow the Tennessee Valley Authority to provide electricity to McCracken County. The referendum, which led to lower electric costs, passed overwhelmingly, a success that set the stage for Carroll's long political career.

His wife, Charlann Harting Carroll, died in 2014 at the age of 81 after more than 60 years of marriage with him. 

The Customer shall submit an Application for Interconnection and Net Metering ("Application") and receive approval from the Company prior to connecting the generator facility to the Company's system. Applications will be submitted by the Customer and reviewed and processed by the Company according to either Level 1 or Level 2 processes defined in Company's KYPS Electric No. 2 Sheet No. 83, Interconnection.

Application forms along with instructions on how to submit an application are available on the Company's website.

Interconnection (Electric Tariff Sheet No. 83)

Proposed New Tariff Sheet:

There are no changes to the Company's interconnection requirements. They are relocated from the net metering tariff sheet to this separate, new tariff sheet.

The foregoing rates do not reflect a change to current net metering participant bills. Proposed Rider Net Metering II will comply with net metering requirements and provide customers the referenced credits for excess generation.

Total Increase (\$) and Total Increase (%) are not applicable.

The average monthly bill for each customer class to which the proposed rates will apply are not applicable.

The rates contained in this notice are the rates proposed by Duke Energy Kentucky; however, the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for consumers other than the rates in this notice.

Any corporation, association, body politic or person may, by written request within thirty (30) days after publication of this notice of the proposed rate changes, request leave to intervene; intervention may be granted beyond the thirty (30) day period for good cause shown. Such motion shall be submitted to the Kentucky Public Service Commission, P. O. Box 615, 211 Sower Boulevard, Frankfort, Kentucky 40602-0615, and shall set forth the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication the Commission may take final action on the application.

Intervenors may obtain copies of the application and other filings made by the Company by requesting same through email at DEKInquiries@duke-energy.com or by telephone at (513) 287-4366. A copy of the application and other filings made by the Company is available for public inspection through the Commission's website at <http://psc.ky.gov>, at the Commission's office at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8:00 am. To 4:30 p.m., and at the following Company offices: 1262 Cox Road, Erlanger, Kentucky 41018. Written comments regarding the application may be submitted to the Public Service Commission through its website, or by mail at the following Commission address.

For further information contact:

PUBLIC SERVICE COMMISSION
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