SCHEDULE I

GAS COST RECOVERY RATE SUMMARY

| Component | Unit | Amount |
|--|-------------|--------------|
| Expected Gas Cost (EGC) | \$/Mcf | \$8.2308 |
| Refund Adjustment (RA) | \$/Mcf | \$0.0000 |
| Actual Adjustment (AA) | \$/Mcf | (\$2.3100) |
| Balance Adjustment (BA) | \$/Mcf | \$0.0000 |
| Gas Cost Recovery Rate (GCR) | \$/Mcf | \$5.9208 |
| Rates to be effective for service rendered from December 28, | 2023 | |
| A. EXPECTED GAS COST CALCULATION | Unit | Amount |
| Total Expected Gas Cost (Sch II) | \$/Mcf | \$303,406.09 |
| /Sales for the 12 months ended September 30, 2023 | \$/Mcf | 36,862.31 |
| Expected Gas Cost | \$/Mcf | \$8.2308 |
| B. REFUND ADJUSTMENT CALCULATION | <u>Unit</u> | Amount |
| Supplier Refund Adjustment for Reporting Period (Sch III) | \$/Mcf | \$0.0000 |
| +Previous Quarter Supplier Refund Adjustment | \$/Mcf | \$0.0000 |
| +Second Previous Quarter Supplier Refund Adjustment | \$/Mcf | \$0.0000 |
| +Third Previous Quarter Supplier Refund Adjustment | \$/Mcf | \$0.0000 |
| =Refund Adjustment (RA) | \$ Mcf | \$0.0000 |
| C. ACTUAL ADJUSTMENT CALCULATION | <u>Unit</u> | Amount |
| Actual Adjustment for the Reporting Period (Sch IV) | \$/Mcf | \$0.0488 |
| +Previous Quarter Reported Actual Adjustment | \$/Mcf | (\$0.0698) |
| +Second Previous Quarter Reported Actual Adjustment | \$/Mcf | (\$1.1498) |
| +Third Previous Quarter Reported Actual Adjustment | \$/Mcf | (\$1.1392) |
| =Actual Adjustment (AA) | \$ Mcf | (\$2.3100) |
| D. BALANCE ADJUSTMENT CALCULATION | Unit | Amount |
| Balance Adjustment for the Reporting Period (Sch V) | \$/Mcf | \$0.0000 |
| +Previous Quarter Reported Balance Adjustment | \$/Mcf | \$0.0000 |
| +Second Previous Quarter Reported Balance Adjustment | \$/Mcf | \$0.0000 |
| +Third Previous Quarter Reported Balance Adjustment | \$/Mcf | \$0.0000 |
| =Balance Adjustment (BA) | \$ Mcf | \$0.0000 |

SCHEDULE II

EXPECTED GAS COST

| Actual Mcf Purchases for 12 mc | September 30, 2023 | | | | |
|--|---|-------------------------------|-----------------|-----------------------|---|
| (1) | (2) | (3) Btu | (4) | (5) | (6) (4) x (5) |
| Supplier | Dth | Conversion Factor | Mcf | Rate | Cost |
| Petrol Energy, LLC | 39,791 | 1.0745 | 37,031.00 | \$5.6413 | \$208,902.98 |
| Apache Gas Transmission | 39,791 | 1.0745 | 37,031.00 | \$2.5520 | \$94,503.11 |
| | | | | | \$0.00 |
| | | | | | \$0.00 |
| | | | | | \$0.00 |
| | | | | | \$0.00 |
| | | | | | \$0.00 |
| | | | | | |
| Totals | | From Bill Poport | 37,031.00 | \$8.1933 | \$303,406.09 |
| | September 30, 2023 | From Bill Report -> | 36,862.00 | | . , |
| Totals Line loss for 12 months ended and sales of | September 30, 2023 36,862.31 | is based on purchases of | 36,862.00 | \$8.1933 37,031.00 | . , |
| Line loss for 12 months ended | | is based on purchases of | 36,862.00 of | | . , |
| Line loss for 12 months ended and sales of Total Expected Cost of Purchas | 36,862.31 | is based on purchases of | 36,862.00 of | 37,031.00 | Mcf <u>Amount</u> \$303,406.09 |
| Line loss for 12 months ended and sales of Total Expected Cost of Purchas / Mcf Purchases (4) | 36,862.31 ses (6) | is based on purchases of | 36,862.00 of | 37,031.00 | Mcf <u>Amount</u> \$303,406.09 37,031.00 |
| Line loss for 12 months ended and sales of Total Expected Cost of Purchase / Mcf Purchases (4) = Average Expected Cost Per M | 36,862.31 ses (6) Mcf Purchased | is based on purchases of Mcf. | 36,862.00 of | 37,031.00 | Amount \$303,406.09 37,031.00 \$8.1933 |
| Line loss for 12 months ended and sales of Total Expected Cost of Purchas / Mcf Purchases (4) | 36,862.31 ses (6) Mcf Purchased st not exceed Mcf sales | is based on purchases of Mcf. | 36,862.00 of | 37,031.00 | Mcf <u>Amount</u> \$303,406.09 37,031.00 |

SCHEDULE IV

ACTUAL ADJUSTMENT

For the three months ending: 9/30/2023

| <u>Particulars</u> | | Unit | July | August | September |
|---------------------------------------|-------------------|--------|----------------|----------------|----------------|
| Cost of Gas From Supllier | | \$ | \$ 5,863.50 | \$ 4,659.30 | \$ 6,711.45 |
| Total Supply Volumes Purchased per | TETCO | Mcf | 1,217 | 936 | 1,236 |
| Apache Gas Transmission rat | e | | 2.5520 | 2.5520 | 2.5520 |
| Total Cost of Volumes Purchased | | \$ | \$8,969.28 | \$7,047.97 | \$9,865.72 |
| actually charged | | | | | |
| EGC in Effect for Month | | \$/Mcf | \$7.1062 | \$7.1062 | \$7.1062 |
| Monthly Cost Difference | | \$ | \$ 321.04 | \$ 396.57 | \$ 1,082.46 |
| Total Cost Difference | | | | | 1,800.07 |
| / Sales for 12 months ended | 30-Sep-23 | Mcf | | | 36,862.31 |
| = Actual Adjustment for the Reporting | Period (to Sch IC | ;) | | | 0.0488 |

⁼ Actual Adjustment for the Reporting Period (to Sch IC)

Total Purchases Expected Gas Cost

| | MCF from TETCO Report | | | | | Cycle Close-Out Report -page 6 | |
|--------------|--------------------------|----|-------------|----|-------------|-----------------------------------|---|
| <u>Month</u> | MCF Purchased | Ex | pected Rate | Ex | pected Cost | MCF Sales | |
| Oct-22 | 2,877 | \$ | 13.9227 | \$ | 40,055.61 | 3,003.7 | |
| Nov-22 | 4,308 | \$ | 13.9227 | \$ | 59,978.99 | 4,153.1 | |
| Dec-22 | 6,589 | \$ | 13.9227 | \$ | 91,736.67 | 6,833.8 | |
| Jan-23 | 6,738 | \$ | 11.8628 | \$ | 79,931.55 | 6,831.4 | |
| Feb-23 | 4,252 | \$ | 11.8628 | \$ | 50,440.63 | 4,550.8 | |
| Mar-23 | 4,270 | \$ | 11.8628 | \$ | 50,654.16 | 4,276.1 | |
| Apr-23 | 2,526 | \$ | 7.8122 | \$ | 19,733.62 | 2,311.5 | |
| May-23 | 1,096 | \$ | 7.8122 | \$ | 8,562.17 | 1,275.2 | _ |
| Jun-23 | 986 | \$ | 7.8122 | \$ | 7,702.83 | 856.4 | - |
| Jul-23 | 1,217 | \$ | 7.1062 | \$ | 8,648.25 | 802.7 | - |
| Aug-23 | 936 | \$ | 7.1062 | \$ | 6,651.40 | 764 | |
| Sep-23 | 1,236 | \$ | 7.1062 | \$ | 8,783.26 | 1,204 | |
| Total | 37,031 | | · | \$ | 432,879.13 | 36,862 | |

Petrol Energy Invoices

| Jul-23 | \$5,863.50 |
|-----------|------------|
| Aug-23 | \$4,659.30 |
| Sep-23 \$ | 6,711.45 |

FIRST & FARMERS NATIONAL BANK PO BOX 337 BURKESVILLE KY 42717

Tel: (270) 864-3311

Statement Date: 07/31/2023 Account No.: Page: 1

BUSINESS CHECKING SUMMARY

 Category
 Number
 Amount

 Balance Forward From 06/30/23
 2,952.44

 Debits
 0.00

 Automatic Withdrawals
 2
 2,054.71

 Ending Balance On 07/31/23
 897.73

 Average Balance (Ledger)
 1,030.29+

Direct Inquiries About Electronic Entries To:

FIRST & FARMERS NATIONAL BANK

PO BOX 337

BURKESVILLE KY 42717 Phone: (270) 864-3311

ELECTRONIC DEBITS

 Date
 Description
 Amount

 07/03/23
 KYHIGHLANDS SBA8 LOAN PMT.
 867.69

 07/03/23
 KYHIGHLANDS IRP LOAN PMT.
 1,187.02

DAILY BALANCE SUMMARY

Beginning Ledger Balance on 06/30/23 was 2,952.44

Date Balance 07/03/23 Balance 897.73 Balance Date Balance Date Balance

This Statement Cycle Reflects 31 Days

Type: REG Status: Active

FIRST & FARMERS NATIONAL BANK PO BOX 337 BURKESVILLE KY 42717 Tel: (270) 864-3311

Statement Date: 07/31/2023 Page: 2 Account No.:

> TO GIVE YOU THE BEST DIGITAL BANKING EXPERIENCE, WE ARE MOVING OUR LAUNCH TO TUESDAY, OCTOBER 17. KEEP AN EYE ON YOUR INBOX, MAIL BOX, FACEBOOK, AND FIRSTANDFARMERS.COM FOR UPDATES.

FIRST & FARMERS NATIONAL BANK PO BOX 337 BURKESVILLE KY 42717

Tel: (270) 864-3311

Statement Date: 08/31/2023 Account No.: Page: 1

BUSINESS CHECKING SUMMARY

| Category | Number | Amount |
|-------------------------------|----------|-----------|
| Balance Forward From 07/31/23 | | 897.73 |
| Debits | | 0.00 |
| Automatic Withdrawals | 2 | 2,054.71 |
| Automatic Deposits | 4 | 3,498.64+ |
| Ending Balance On 08/31/23 | | 2,341.66 |
| Average Balance (Ledger) | 603.50 + | • |

Direct Inquiries About Electronic Entries To:

FIRST & FARMERS NATIONAL BANK

PO BOX 337

BURKESVILLE KY 42717 Phone: (270) 864-3311

ALL CREDIT ACTIVITY

| Date | Description | Amount |
|----------|---------------------------------------|------------|
| 08/01/23 | INTERNET TRANSFER FROM DDA *****4080 | 400.00 |
| 08/01/23 | INTERNET TRANSFER FROM DDA *****4080 | 1,061.86 |
| 08/25/23 | INTERNET TRANSFER FROM DDA *****4080 | 1,036.78 |
| 08/30/23 | INTERNET TRANSFER FROM DDA ******4080 | 1,000.00 ← |

ELECTRONIC DEBITS

| Date | Description | Amount |
|----------|----------------------------|----------|
| 08/01/23 | KYHIGHLANDS SBA8 LOAN PMT. | 867.69 |
| 08/01/23 | KYHIGHLANDS IRP LOAN PMT. | 1,187.02 |

DAILY BALANCE SUMMARY

Beginning Ledger Balance on 07/31/23 was 897.73

 Date
 Balance
 Date
 Balance
 Date
 Balance
 Date
 Balance
 Date
 Balance
 2,341.66
 08/30/23
 2,341.66

Type: REG Status: Active

FIRST & FARMERS NATIONAL BANK PO BOX 337 BURKESVILLE KY 42717 Tel: (270) 864-3311

Statement Date: 08/31/2023 Account No.: Page: 2

This Statement Cycle Reflects 31 Days

TO GIVE YOU THE BEST DIGITAL BANKING EXPERIENCE, WE ARE MOVING OUR LAUNCH TO TUESDAY, OCTOBER 17. KEEP AN EYE ON YOUR INBOX, MAIL BOX, FACEBOOK, AND FIRSTANDFARMERS.COM FOR UPDATES.

FIRST & FARMERS NATIONAL BANK PO BOX 337

BURKESVILLE KY 42717 Tel: (270) 864-3311

Statement Date: 09/29/2023 Account No.: Page: 1

BUSINESS CHECKING SUMMARY

| Category | Number | Amount |
|-------------------------------|---------|-----------|
| Balance Forward From 08/31/23 | | 2,341.66 |
| Debits | | 0.00 |
| Automatic Withdrawals | 2 | 2,054.71 |
| Automatic Deposits | 2 | 1,984.95+ |
| Ending Balance On 09/29/23 | | 2,271.90 |
| Average Balance (Ledger) | 629.18+ | |

Direct Inquiries About Electronic Entries To:

FIRST & FARMERS NATIONAL BANK

PO BOX 337

BURKESVILLE KY 42717 Phone: (270) 864-3311

ALL CREDIT ACTIVITY

| Date | Description | Amount |
|----------|---------------------------------------|------------|
| 09/25/23 | INTERNET TRANSFER FROM DDA ******4080 | 984.95 |
| 09/25/23 | INTERNET TRANSFER FROM DDA ******4080 | 1,000.00 < |

ELECTRONIC DEBITS

| Date | Description | Amount |
|----------|----------------------------|----------|
| 09/01/23 | KYHIGHLANDS SBA8 LOAN PMT. | 867.69 |
| 09/01/23 | KYHIGHLANDS IRP LOAN PMT. | 1,187.02 |

DAILY BALANCE SUMMARY

Beginning Ledger Balance on 08/31/23 was 2,341.66

| Date | Balance | Date | Balance , | Date | Balance |
|----------|---------|----------|-----------|------|---------|
| 09/01/23 | 286.95 | 09/25/23 | 2,271.90 | | |

Type: REG Status: Active

FIRST & FARMERS NATIONAL BANK PO BOX 337 BURKESVILLE KY 42717 Tel: (270) 864-3311

Statement Date: 09/29/2023 * Page: 2 Account No.:

This Statement Cycle Reflects 29 Days

TO GIVE YOU THE BEST DIGITAL BANKING EXPERIENCE, WE ARE MOVING OUR LAUNCH TO TUESDAY, OCTOBER 17. KEEP AN EYE ON YOUR INBOX, MAIL BOX, FACEBOOK, AND FIRSTANDFARMERS.COM FOR UPDATES.

Burkesville Gas Company

Cycle Close-out Report

8/1/2023 Page 6

| Pump# Current Usage | | Number of Customers | Charge |
|---------------------|---------|---------------------|-------------|
| | 802,700 | 251 | \$11,924.51 |

| Beginning Balance | (1,322.54) |
|----------------------------|------------|
| Ending Balance | 12,101.44 |
| Balance For Period | 13,423.98 |
| Beginning Deposit Balance | 24,100.00 |
| Ending Deposit Balance | 24,100.00 |
| Deposit Balance For Period | 0.00 |
| Total Cash Sales Charge | 0.00 |
| Total Franchise Tax Charge | 162.17 |
| Total GAS Charge | 11,924.51 |
| Total Other Charge | 0.00 |
| Total Penalties Charge | 0.00 |
| Total PRP CHARGE Charge | 804.00 |
| Total Sales Tax Charge | 174.63 |
| Total School Tax Charge | 358.67 |
| Total Days Used | 8,025.00 |
| | |

Burkesville Gas Company

Cycle Close-out Report

8/31/2023 Page 6

| Pump# | Current Usage | Number of Customers | Charge |
|-------|---------------|---------------------|---------------|
| | 632,600 | 250 | \$9,796.84 |

| Beginning Balance | (1,429.70) |
|----------------------------|------------|
| Ending Balance | 9,769.54 |
| Balance For Period | 11,199.24 |
| Beginning Deposit Balance | 24,000.00 |
| Ending Deposit Balance | 24,250.00 |
| Deposit Balance For Period | 250.00 |
| Total Cash Sales Charge | 0.00 |
| Total Franchise Tax Charge | 133.81 |
| Total GAS Charge | 9,796.84 |
| Total Other Charge | 0.00 |
| Total Penalties Charge | 0.00 |
| Total PRP CHARGE Charge | 801.50 |
| Total Sales Tax Charge | 172.24 |
| Total School Tax Charge | 294.85 |
| Total Days Used | 7,494.00 |

10/2/2023 Page 6

Burkesville Gas Company Cycle Close-out Report

Pump#

Current Usage 1,203,500 Number of Customers

Charge

248

\$16,894.26

| Beginning Balance | (2,012.34) |
|----------------------------|------------|
| Ending Balance | 16,742.16 |
| Balance For Period | 18,754.50 |
| Beginning Deposit Balance | 23,950.00 |
| Ending Deposit Balance | 23,950.00 |
| Deposit Balance For Period | 0.00 |
| Total Cash Sales Charge | 0.00 |
| Total Franchise Tax Charge | 199.09 |
| Total GAS Charge | 16,894.26 |
| Total Other Charge | 0.00 |
| Total Penalties Charge | 0.00 |
| Total PRP CHARGE Charge | 796.00 |
| Total Sales Tax Charge | 357.39 |
| Total School Tax Charge | 507.76 |
| Total Days Used | 7,411.00 |
| | |

Petrol Energy, LLC 13902 Twisting Ivy Lane

Cypress, Texas 77429

Email: petrolenergyllc@gmail.com

Ph: 281-743-0184

| Bill To: |
|------------------------|
| Burkesville |
| 119 Upper River Street |
| Burksville., KY 42717 |
| |

| Date | Invoice No. | |
|----------|-------------|--|
| 08/18/23 | 352 | |

Due Date 09/25/23

| Description | Quantity | Rate | Amount |
|------------------------------|----------|-------|------------|
| TETCO M2 | 1,303 | 4.50 | 5,863.50 |
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| Thank you for your business. | | Total | \$5,863.50 |

Petrol Energy, LLC 13902 Twisting Ivy Lane

Cypress, Texas 77429

Email: petrolenergyllc@gmail.com

Ph: 281-743-0184

| Bill To: |
|------------------------|
| Burkesville |
| 119 Upper River Street |
| Burksville., KY 42717 |
| |

| Date | Invoice No. |
|----------|-------------|
| 10/25/23 | 362 |

| Due Date | |
|----------|--|
| 11/20/23 | |

| Description | Quantity | Rate | Amount |
|------------------------------|----------|-------|------------|
| August 2023 | 1,002 | 4.65 | 4,659.30 |
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| Thank you for your business. | | Total | \$4,659.30 |

Petrol Energy, LLC 13902 Twisting Ivy Lane

Cypress, Texas 77429

Email: petrolenergyllc@gmail.com

Ph: 281-743-0184

| Bill To: |
|------------------------|
| Burkesville |
| 119 Upper River Street |
| Burksville., KY 42717 |
| |

| Date | Invoice No. |
|----------|-------------|
| 10/23/23 | 357 |

| Due Date | |
|----------|--|
| 11/24/23 | |

| Description | Quantity | Rate | Amount |
|---------------------------------|-------------------|-----------|------------|
| Description TETCO M2. Sept 2023 | Quantity 1,329 | Rate 5.05 | |
| Thank you for your business. | | Total | \$6,711.45 |

Texas Eastern Transmission, LP Station Daily Volume Report



Station: 72536 - Kentucky Energy - Metcalfe, KY

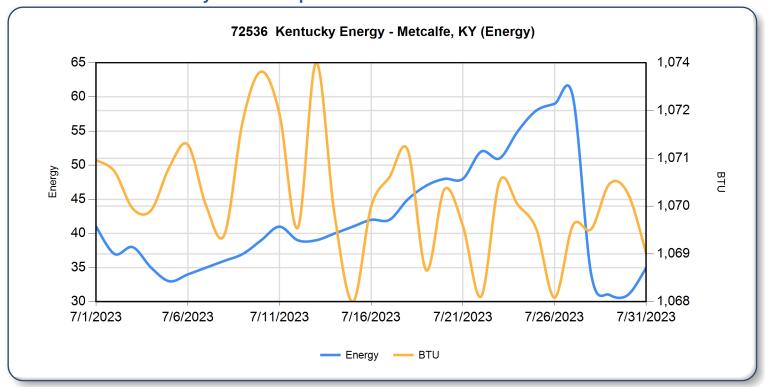
Period: 7/1/2023 To 7/31/2023 **Closed Date:** 8/7/2023 5:05 PM

Analyst: Zachary Teykl **Phone:**

| Analyst: Zacha | агу геукі | Phone: | | | |
|----------------|------------------------------|---------------------|-----------------------|--|--|
| Gas Date | Vol @ 14.730 PSI (MCF) | BTU (BTU(IT)/CF) | Energy (MMBTU(IT)) | | |
| 7/01/2023 | 38 | 1071.203 | 41 | | |
| 7/02/2023 | 35 | 1070.922 | 37 | | |
| 7/03/2023 | 35 | 1069.988 | 38 | | |
| 7/04/2023 | 33 | 1069.946 | 35 | | |
| 7/05/2023 | 31 | 1071.033 | 33 | | |
| 7/06/2023 | 31 | 1071.593 | 34 | | |
| 7/07/2023 | 32 | 1070.060 | 35 | | |
| 7/08/2023 | 34 | 1069.335 | 36 | | |
| 7/09/2023 | 35 | 1072.189 | 37 | | |
| 7/10/2023 | 37 | 1073.424 | 39 | | |
| 7/11/2023 | 38 | 1072.363 | 41 | | |
| 7/12/2023 | 36 | 1069.508 | 39 | | |
| 7/13/2023 | 37 | 1073.646 | 39 | | |
| 7/14/2023 | 37 | 1069.855 | 40 | | |
| 7/15/2023 | 39 | 1067.651 | 41 | | |
| 7/16/2023 | 39 | 1070.039 | 42 | | |
| 7/17/2023 | 39 | 1070.782 | 42 | | |
| 7/18/2023 | 42 | 1071.448 | 45 | | |
| 7/19/2023 | 44 | 1068.444 | 47 | | |
| 7/20/2023 | 45 | 1070.475 | 48 | | |
| 7/21/2023 | 45 | 1069.556 | 48 | | |
| 7/22/2023 | 48 | 1067.785 | 52 | | |
| 7/23/2023 | 48 | 1070.666 | 51 | | |
| 7/24/2023 | 51 | 1070.081 | 55 | | |
| 7/25/2023 | 54 | 1069.478 | 58 | | |
| 7/26/2023 | 55 | 1067.755 | 59 | | |
| 7/27/2023 | 57 | 1069.573 | 60 | | |
| 7/28/2023 | 31 | 1069.475 | 34 | | |
| 7/29/2023 | 29 | 1070.614 | 31 | | |
| 7/30/2023 | 29 | 1070.366 | 31 | | |
| 7/31/2023 | 33 | 1068.860 | 35 | | |
| Total | 1,217 | N/A | 1,303 | | |
| Daily Avg | 39 | 1,070.262 | 42 | | |
| Daily Min | 29 | 1,067.651 | 31 | | |
| Daily Max | 57 | 1,073.646 | 60 | | |

Run Date: 11/18/2023 03:03 PM





Run Date: 11/18/2023 03:03 PM

Texas Eastern Transmission, LP Station Daily Volume Report



Station: 72536 - Kentucky Energy - Metcalfe, KY

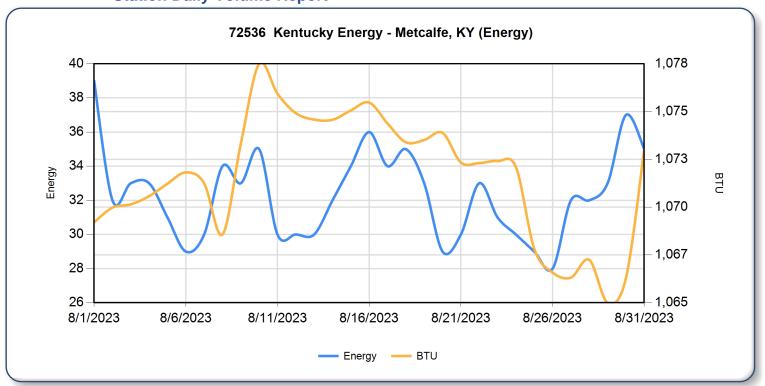
Period: 8/1/2023 To 8/31/2023 **Closed Date:** 9/7/2023 3:19 PM

Analyst: Zachary Teykl Phone:

| Analyst: Zacha | ary reyki | rnone: | | | |
|----------------|------------------------------|---------------------|-----------------------|--|--|
| Gas Date | Vol @ 14.730 PSI (MCF) | BTU (BTU(IT)/CF) | Energy (MMBTU(IT)) | | |
| 8/01/2023 | 36 | 1069.177 | 39 | | |
| 8/02/2023 | 30 | 1070.017 | 32 | | |
| 8/03/2023 | 31 | 1070.198 | 33 | | |
| 8/04/2023 | 31 | 1070.660 | 33 | | |
| 8/05/2023 | 29 | 1071.369 | 31 | | |
| 8/06/2023 | 27 | 1072.009 | 29 | | |
| 8/07/2023 | 28 | 1071.394 | 30 | | |
| 8/08/2023 | 32 | 1068.489 | 34 | | |
| 8/09/2023 | 31 | 1073.628 | 33 | | |
| 8/10/2023 | 33 | 1078.169 | 35 | | |
| 8/11/2023 | 28 | 1076.471 | 30 | | |
| 8/12/2023 | 28 | 1075.369 | 30 | | |
| 8/13/2023 | 28 | 1075.004 | 30 | | |
| 8/14/2023 | 30 | 1074.994 | 32 | | |
| 8/15/2023 | 32 | 1075.522 | 34 | | |
| 8/16/2023 | 34 | 1075.971 | 36 | | |
| 8/17/2023 | 32 | 1074.786 | 34 | | |
| 8/18/2023 | 33 | 1073.719 | 35 | | |
| 8/19/2023 | 30 | 1073.846 | 33 | | |
| 8/20/2023 | 27 | 1074.252 | 29 | | |
| 8/21/2023 | 28 | 1072.576 | 30 | | |
| 8/22/2023 | 30 | 1072.540 | 33 | | |
| 8/23/2023 | 28 | 1072.651 | 31 | | |
| 8/24/2023 | 28 | 1072.316 | 30 | | |
| 8/25/2023 | 27 | 1067.684 | 29 | | |
| 8/26/2023 | 27 | 1066.330 | 28 | | |
| 8/27/2023 | 30 | 1066.045 | 32 | | |
| 8/28/2023 | 30 | 1067.052 | 32 | | |
| 8/29/2023 | 31 | 1064.620 | 33 | | |
| 8/30/2023 | 35 | 1066.021 | 37 | | |
| 8/31/2023 | 32 | 1073.339 | 35 | | |
| Total | 936 | N/A | 1,002 | | |
| Daily Avg | 30 | 1,071.813 | 32 | | |
| Daily Min | 27 | 1,064.620 | 28 | | |
| Daily Max | 36 | 1,078.169 | 39 | | |

Run Date: 11/18/2023 03:05 PM





Run Date: 11/18/2023 03:05 PM

Texas Eastern Transmission, LP Station Daily Volume Report



Station: 72536 - Kentucky Energy - Metcalfe, KY

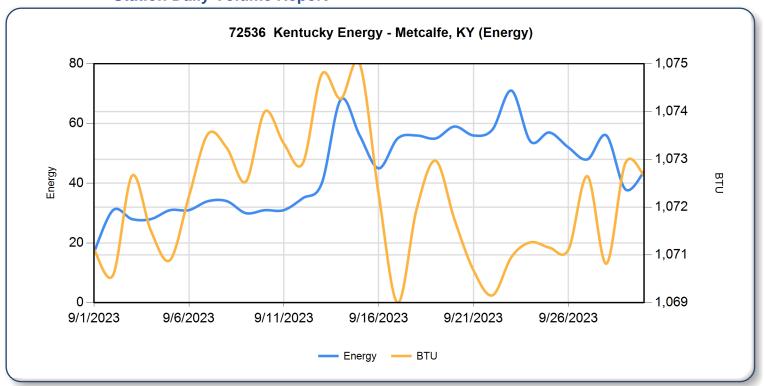
Period: 9/1/2023 To 9/30/2023 **Closed Date:** 10/6/2023 4:01 PM

Analyst: Zachary Teykl Phone:

| Analyst: Zach | ary reyki | Phone: | | | |
|---------------|------------------------------|---------------------|-----------------------|--|--|
| Gas Date | Vol @ 14.730 PSI (MCF) | BTU (BTU(IT)/CF) | Energy (MMBTU(IT)) | | |
| 9/01/2023 | 16 | 1070.648 | 17 | | |
| 9/02/2023 | 29 | 1070.023 | 31 | | |
| 9/03/2023 | 26 | 1072.451 | 28 | | |
| 9/04/2023 | 26 | 1071.099 | 28 | | |
| 9/05/2023 | 29 | 1070.390 | 31 | | |
| 9/06/2023 | 29 | 1071.946 | 31 | | |
| 9/07/2023 | 31 | 1073.471 | 34 | | |
| 9/08/2023 | 31 | 1073.125 | 34 | | |
| 9/09/2023 | 28 | 1072.307 | 30 | | |
| 9/10/2023 | 29 | 1074.019 | 31 | | |
| 9/11/2023 | 29 | 1073.238 | 31 | | |
| 9/12/2023 | 33 | 1072.755 | 35 | | |
| 9/13/2023 | 37 | 1074.933 | 40 | | |
| 9/14/2023 | 63 | 1074.333 | 68 | | |
| 9/15/2023 | 52 | 1075.187 | 56 | | |
| 9/16/2023 | 42 | 1071.999 | 45 | | |
| 9/17/2023 | 51 | 1069.347 | 55 | | |
| 9/18/2023 | 52 | 1071.634 | 56 | | |
| 9/19/2023 | 51 | 1072.817 | 55 | | |
| 9/20/2023 | 55 | 1071.375 | 59 | | |
| 9/21/2023 | 52 | 1070.137 | 56 | | |
| 9/22/2023 | 54 | 1069.529 | 58 | | |
| 9/23/2023 | 66 | 1070.466 | 71 | | |
| 9/24/2023 | 50 | 1070.824 | 54 | | |
| 9/25/2023 | 53 | 1070.695 | 57 | | |
| 9/26/2023 | 48 | 1070.644 | 52 | | |
| 9/27/2023 | 45 | 1072.438 | 48 | | |
| 9/28/2023 | 52 | 1070.302 | 56 | | |
| 9/29/2023 | 36 | 1072.755 | 38 | | |
| 9/30/2023 | 41 | 1072.445 | 44 | | |
| Total | 1,236 | N/A | 1,329 | | |
| Daily Avg | 41 | 1,071.911 | 44 | | |
| Daily Min | 16 | 1,069.347 | 17 | | |
| Daily Max | 66 | 1,075.187 | 71 | | |

Run Date: 11/18/2023 03:06 PM





Run Date: 11/18/2023 03:06 PM

5

100.00

Rate

90+

Burkesville Gas Company

Account Details

Boock

Account#:

Service Address:

Mailing Address:

BURKESVILLE KY 42717

Deposit

Balance

Phone:

Income Center

 Coded Name:
 Book#.Sequence:
 Owner#:

 1 /730
 1 /730

 Meter Type:
 R Rollover:

 Pump#:
 Multiplier:

 Units:
 CF

 Meter Number:

60 -- 90

<u>ID#:</u>

MID:

Master Account: No

30 -- 60

Lot:

Block:

Current

GAS \$0.00 \$0.00 GC \$150.00 (\$18.52)(\$18.52)\$0.00 Franchise Tax \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 FF School Tax \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 SC Sales Tax SL \$0.00 \$15.02 \$15.02 \$0.00 \$0.00 \$0.00 Cash Sales \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 PRP CHARGE \$0.00 \$3.50 \$3.50 \$0.00 \$0.00 \$0.00 C1 Other \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 Penalties \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$150.00 \$0.00 **Payment** Payment Reading Date Reading Franchise School Tax PRP Other <u>Usage</u> GAS Cash Sales **Penalties** Sales Tax **CHARGE** <u>Date</u> <u>Tax</u> 10/30/2023 4,163,600 119,900 \$ 1,491.39 \$ 22.37 \$ 44.74 \$ 93.51 \$ 0.00 \$ 3.50 \$ 0.00 \$ 0.00 11/14/2023 \$1,655.51 9/29/2023 4,043,700 10/16/2023 \$1,704.67 122,700 \$ 1,535.77 \$ 23.04 \$ 46.07 \$ 96.29 \$ 0.00 \$ 3.50 \$ 0.00 \$ 0.00 8/30/2023 \$352.35 3,921,000 146,100 \$ 333.83 \$ 5.01 \$ 10.01 \$ 0.00 \$ 0.00 \$ 3.50 \$ 0.00 \$ 0.00 9/18/2023 7/31/2023 3,774,900 \$ 0.00 \$ 0.00 8/14/2023 \$1,912.95 146,100 \$ 1,827.22 \$ 27.41 \$ 54.82 \$ 0.00 \$ 3.50 \$ 0.00 6/29/2023 7/13/2023 \$1,928.51 3,628,800 \$ 0.00 128,100 \$ 1,842.12 \$ 27.63 \$ 55.26 \$ 0.00 \$ 0.00 \$ 3.50 \$ 0.00 5/30/2023 3,500,700 \$ 0.00 6/13/2023 \$2,580.48 169,700 \$ 2,437.91 \$ 36.57 \$ 73.14 \$ 0.00 \$ 0.00 \$ 3.50 \$ 0.00 4/26/2023 3,331,000 \$ 0.00 \$ 0.00 \$ 29.36 5/23/2023 \$1,957.18 126,500 \$ 1,819.21 \$ 27.29 \$ 54.58 \$ 0.00 \$ 3.50

Corrected August 2023 bill

| PRESENT READING 39210 PREVIOUS READING 37749 UNITS USED | 8/31/202 SERVICE FRO 7/31/202 SERVICE TO 8/30/202 DAYS USET | 3 3 3 | | RETURN THIS PORTION WITH PAYMENT TO: Burkesville Gas Company, Inc. P.O. Box 69 Burkesville, Kentucky 42717 Sent via email - flo1121@windstream.net The first bill was wrong we miss read the meter and didn't cawe got the payment in the mail. Any questions call 270-459-3090 | | | didn't catch it till |
|--|---|----------------|---------------------------------|--|------------------------|-------------------------------|----------------------|
| Prev. Balance GAS Franchise Tax (1.5%) School Tax (3%) Sales Tax | ANG | υ λι Τ` | - 1,819.72 27.29 54.59 | ACCOUNT NUMBER 00010240 IF Y | 9/12/2023 OU SMELL GA | \$1,901.60 S CALL: 800-899-2 | \$1,901.60 |
| CURRENT BILL DUE DATE 10/12/2011 SERVICE ADDRESS: KEEP COPY FOR YOUR RECORDS | AMOUNT DUE AMOUNT DUE AFTER DUE DATE | \$ \$ | 1,901.60 1,901.60 | Burkesvill | e,Ky 42717 | | |

Corrected bill amount 1,901.60 Incorrect bill sent and paid 352.35 Ballance due \$ 1,549.25

| | В | Billed and paid | Corrected Bill | Difference |
|---------------------|----|-----------------|----------------|----------------|
| Gas Usage | | 146.1 | 1,461 | 1,315 |
| Franchise Tax | \$ | 5.01 | \$ 27.29 | 1,815 |
| School Tax | \$ | 10.01 | \$ 27.29 | \$ 17.28 |
| \$\$ amount for gas | \$ | 333.83 | \$ 1,819.72 | \$ 1,485.89 |