

FRON bn, LLC (Frontier Solar)  
Responses to Siting Board Staff's First Request for Information  
Case No. 2023-00360

Request No. 1:

Submit a copy of the leases or purchase agreements, including options, separate agreements, or deeds that Frontier Solar has entered into in connection with the proposed solar facility, including the agreements for each of the parcels of the project.

Response No. 1:

Due to file size limits, please find the FRON bn, LLC ("Frontier Solar" or "Project")'s redacted lease, purchase, and easement agreements attached as separate documents.

Responding Witness: Lee Cissna

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Request No. 2:

Detail any contracts by which Frontier Solar has paid, has negotiated to pay, or any compensation paid to non-participating landowners, whether cash or otherwise, near the project. Include the terms of the agreements and which properties are involved in terms of distance to the project boundaries.

Response No. 2:

Frontier Solar has not entered or negotiated any such contracts with non-participating landowners at this time.

Responding Witness: Joseph Albrecht

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Request No. 3:

Provide a schedule for the project, starting from the receipt of the proposed certificate for construction to the completion of the project, including the length of each construction phase. Include when the peak construction would occur within the timeline.

Response No. 3:

A preliminary project schedule is shown below. These estimated dates are subject to change based on actual ongoing industry-wide supply chain constraints, feasible delivery timeframes of long-lead equipment, procurement items, and coordinating with contractors. Peak construction is anticipated to occur between Q3 2025 and Q4 2026. The schedule will be finalized after the selection of the Engineering, Procurement, and Construction (EPC) contractor.

<b>Milestone</b>	<b>Timeframe (est.)</b>
State Siting Board Construction Certificate	Q2 2024
Selection of EPC Contractor	Q2 2024
State Permitting: Floodplain, Stormwater, and Other Environmental Permits	Q2 2024
Federal Permitting: USACE Jurisdictional Determination	Q3 2024

Responding Witness: Joseph Albrecht

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Request No. 4:

Provide what time of day construction, operation and maintenance activities will begin and end each day.

Response No. 4:

Construction activities will occur Monday through Friday between 8am and 8pm, unless extraordinary circumstances necessitate working weekends. Operation and maintenance activities will occur Monday through Sunday from dawn until dusk.

Responding Witness: Michael Tincher

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Request No. 5:

Provide a narrative description of the location to each of the following site features:

- a. Each construction entrance.
- b. Each entrance to be used in operations.
- c. Operations and maintenance (O&M) area.
- d. Each laydown area.

Response No. 5:

a. Frontier Solar will utilize six entrances for project construction and operations. The first entrance gate is in Washington County and provides access to an existing private lane. The proposed gate is approximately 0.62 miles east of the lane's intersection with Moraja Lane. Moraja Lane and Old Lebanon Road provide access from the private lane to KY 55, approximately 1.1 miles to the east of the project.

The second entrance gate in Washington County provides access to an existing private lane. The proposed gate is approximately 0.7 miles east of the lane's intersection with Moraja Lane. Moraja Lane and Old Lebanon Road provide access from the private lane to KY 55, approximately 1.2 miles to the east of the project.

The third entrance gate in Washington County is proposed within a field approximately 715 feet northeast of the intersection of Jackson Branch Spur and Moraja Lane. An access road would need to be built outside the perimeter fence and could connect to an existing private driveway to access Moraja Lane or cross the private driveway and connect with Moraja Lane directly.

The fourth entrance gate in Washington County is proposed within a field approximately 75 feet west of Jackson Branch Lane. The access road would need to continue outside the

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perimeter fence across the field to intersect Jackson Branch Lane. Jackson Branch Lane and other local roads provide access to KY 55, approximately 1.6 miles to the east of the project.

The fifth entrance gate is in Marion County, within a field near two existing private lanes. An access road would need to be constructed outside the perimeter fence and is most likely to connect with one of the private lanes, which both intersect KY 55 about 0.5 miles to the east of Gate 5.

The sixth entrance, also in Marion County, will provide access to the substation as well as a portion of the solar energy facility. Gate 6 is proposed within a field and will require a continuation of the access lane across other properties, possibly using existing private lanes, to connect to KY 55, approximately 0.7 miles to the east of the gate.

- b. Please see the Response to Request No. 5(a).
- c. One operations and maintenance (O&M) facility and substation are proposed to be constructed in the southern extent of the project. These features will be accessible using an access road associated with Gate 6.
- d. Laydown areas will be at the project substation location and MV collection yard. If necessary, additional locations will be added in areas located within the project area.

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Responding Witness: Michael Tincher

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Request No. 6:

Provide a detailed table listing all residential structures located within 2,000 feet of the Project boundary line. For each structure, provide the following:

- a. The distance to the boundary line.
- b. The distance to the closest solar panel.
- c. The distance to the nearest inverter.
- d. The distance to the substation.

Response No. 6:

Please see the attached list of all residential structures located within 2,000 feet of the Project boundary line, including distances to the boundary line, closest solar panel, nearest inverter, and substation.

Responding Witness: Michael Tincher

Structure Type	Distance to Boundary (ft)	Distance to Closest Panel (ft)	Distance to Closest Inverter (ft)	Distance to Substation Area (ft)	LONGITUDE	LATITUDE
Residence	0 - Within Project Boundary	394	744	12,241	-85.26099007	37.65177753
Residence	0 - Within Project Boundary	396	854	13,033	-85.28022429	37.65378492
Residence	0 - Within Project Boundary	517	1,181	13,106	-85.26981127	37.65481255
Residence	0 - Within Project Boundary	802	1,229	14,197	-85.25007820	37.65470181
Residence	0 - Within Project Boundary	1,203	1,695	11,283	-85.26130323	37.64914588
Residence	38	327	1,090	14,262	-85.27716124	37.65763965
Residence	63	1,490	2,245	10,471	-85.26001926	37.64661572
Residence	77	483	821	12,857	-85.26731069	37.65407960
Residence	88	338	1,287	11,558	-85.28259835	37.64909126
Residence	90	334	716	13,005	-85.27937120	37.65384742
Residence	100	383	1,264	10,325	-85.28197954	37.64568768
Residence	109	273	1,380	10,966	-85.28234079	37.64744935
Residence	111	358	902	12,731	-85.26736604	37.65373579
Residence	112	408	1,517	10,539	-85.28266731	37.64612236
Residence	123	331	1,313	11,369	-85.28260268	37.64854361
Residence	149	305	1,106	12,473	-85.28191905	37.65186800
Residence	169	283	919	14,488	-85.27495478	37.65845931
Residence	177	5,532	5,852	5,196	-85.25351991	37.61083758
Residence	180	691	1,442	14,041	-85.27885145	37.65681941
Residence	184	490	759	9,259	-85.26994081	37.64424754
Residence	186	403	1,654	10,728	-85.28280865	37.64663119
Residence	197	766	1,193	1,623	-85.26604624	37.62248033
Residence	201	759	799	14,184	-85.27199727	37.65776240
Residence	210	354	910	14,457	-85.25652897	37.65720525
Residence	261	703	1,394	13,724	-85.27930386	37.65587036
Residence	267	7,119	7,507	6,741	-85.25103260	37.60618281
Residence	369	980	1,718	14,492	-85.27937253	37.65800301
Residence	437	620	672	14,083	-85.25295452	37.65525526
Residence	459	632	1,343	11,120	-85.26756875	37.64931352
Residence	461	594	995	9,230	-85.27134150	37.64416525
Residence	465	614	1,262	11,065	-85.26807616	37.64917710
Residence	528	1,011	1,047	14,429	-85.25194310	37.65597588
Residence	555	5,756	6,036	5,441	-85.25214391	37.61151581
Residence	627	751	1,238	14,779	-85.25805065	37.65840800
Residence	665	967	1,953	10,618	-85.28457532	37.64577396
Residence	665	784	1,286	14,859	-85.25725400	37.65848790
Residence	667	4,541	4,874	4,200	-85.25657586	37.61209104
Residence	668	917	1,339	9,919	-85.28288271	37.64424400
Residence	679	977	1,690	3,698	-85.28236207	37.62271077
Residence	680	1,740	1,901	15,079	-85.26979130	37.66023347
Residence	736	957	1,347	9,002	-85.28276001	37.64156682



Residence	756	1,651	2,073	15,098	-85.26892147	37.66027208
Residence	787	1,390	2,099	14,542	-85.28082544	37.65792121
Residence	820	1,119	1,525	9,907	-85.28354851	37.64399715
Residence	824	957	1,507	14,895	-85.25965751	37.65899728
Residence	826	950	1,327	9,636	-85.28286884	37.64341180
Residence	829	5,723	6,154	5,335	-85.25568396	37.60779371
Residence	849	1,600	2,077	15,178	-85.26818876	37.66047963
Residence	874	1,567	2,049	15,198	-85.26785030	37.66052839
Residence	911	1,535	2,021	15,219	-85.26747792	37.66057551
Residence	1056	1,162	1,312	14,978	-85.25345084	37.65798286
Residence	1086	1,364	1,921	8,491	-85.28442477	37.63937386
Residence	1094	1,230	1,774	15,339	-85.25592595	37.65958451
Residence	1096	1,523	2,012	15,320	-85.26642292	37.66081760
Residence	1129	1,447	2,123	7,751	-85.28379622	37.63732884
Residence	1171	1,796	2,562	15,064	-85.28187870	37.65920716
Residence	1226	1,394	1,854	8,931	-85.28451572	37.64069972
Residence	1272	1,574	2,315	3,883	-85.28360640	37.62130773
Residence	1292	1,420	1,951	15,526	-85.25620728	37.66016925
Residence	1321	9,372	9,796	8,987	-85.24655014	37.60087825
Residence	1330	1,595	2,117	8,699	-85.28523682	37.63967310
Residence	1342	9,448	9,888	9,068	-85.24677623	37.60036985
Residence	1345	1,663	2,337	7,764	-85.28446634	37.63705634
Residence	1352	5,398	5,601	5,132	-85.25218328	37.61388571
Residence	1371	1,509	2,107	15,402	-85.26046258	37.66052501
Residence	1381	1,526	2,105	15,386	-85.26128787	37.66058586
Residence	1387	1,528	2,147	15,400	-85.26097909	37.66058575
Residence	1418	1,522	1,875	12,604	-85.24580586	37.64798928
Residence	1447	2,040	2,697	14,867	-85.28306970	37.65842684
Residence	1460	1,778	2,256	15,623	-85.26553914	37.66160995
Residence	1483	2,128	2,697	16,283	-85.27386791	37.66346751
Residence	1524	1,647	1,782	10,994	-85.24864686	37.64418440
Residence	1536	2,156	2,936	15,370	-85.28289613	37.65988135
Residence	1539	1,678	2,283	15,562	-85.26061776	37.66099258
Residence	1580	1,722	2,247	13,245	-85.24402162	37.64916626
Residence	1622	2,143	2,893	2,986	-85.25972626	37.62202299
Residence	1622	1,747	1,896	10,926	-85.24849689	37.64388455
Residence	1624	1,731	2,228	15,618	-85.26284154	37.66139662
Residence	1629	9,656	10,184	9,301	-85.24878969	37.59801976
Residence	1655	2,501	2,944	6,933	-85.25501967	37.63413727
Residence	1693	1,807	1,854	11,925	-85.24641981	37.64608267
Residence	1808	8,633	8,971	8,278	-85.24530313	37.60528968
Residence	1830	5,805	6,566	5,552	-85.26275496	37.60336913

Residence	1863	1,984	2,473	16,017	-85.25745486	37.66178612
Residence	1912	5,894	6,653	5,639	-85.26257095	37.60316730
Residence	1927	2,053	2,580	9,254	-85.25399434	37.64115257
Residence	1935	10,078	10,558	9,709	-85.24639647	37.59820220
Residence	1964	10,101	10,553	9,724	-85.24551273	37.59882205
Residence	1965	2,195	2,664	9,234	-85.28729196	37.64041489
Residence	1966	5,948	6,707	5,694	-85.26251714	37.60302297
Residence	1972	2,439	3,057	5,744	-85.25623440	37.63073385
Residence	1973	2,236	2,733	9,080	-85.28744713	37.63983998
Residence	1974	5,918	6,694	5,674	-85.26311175	37.60291485
Residence	1981	10,124	10,604	9,754	-85.24628981	37.59810999
Residence	1990	10,136	10,609	9,765	-85.24604388	37.59825480
Residence	1996	2,204	2,665	9,320	-85.28731731	37.64068031

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Request No. 7:

Provide a detailed table listing all non-residential structures located within 2,000 feet of the Project boundary line. For each structure, provide the following:

- a. A description of any structure (barn, commercial building, warehouse, church, etc.).
- b. The distance to the boundary line.
- c. The distance to the closest solar panel.
- d. The distance to the nearest inverter.
- e. The distance to the substation.

Response No. 7:

Please see the attached list of all non-residential structures located within 2,000 feet of the Project boundary line, including description of the structure and distances to the boundary line, closest solar panel, nearest inverter, and substation.

Responding Witness: Michael Tincher

Structure Type	Distance to Boundary (ft)	Distance to Closest Panel (ft)	Distance to Closest Inverter (ft)	Distance to Substation Area (ft)	LONGITUDE	LATITUDE
Out Building	0 - Within Project Boundary	244	1,042	12,614	-85.26834205	37.65343899
Agricultural Building	0 - Within Project Boundary	249	189	12,689	-85.25231038	37.65095470
Out Building	0 - Within Project Boundary	307	1,150	13,584	-85.27794055	37.65566714
Agricultural Building	0 - Within Project Boundary	317	495	12,513	-85.26081538	37.65251198
Out Building	0 - Within Project Boundary	323	656	9,257	-85.26922067	37.64423041
Agricultural Building	0 - Within Project Boundary	324	774	12,774	-85.27101686	37.65390381
Agricultural Building	0 - Within Project Boundary	341	754	12,732	-85.25827139	37.65266969
Agricultural Building	0 - Within Project Boundary	346	861	12,852	-85.27079904	37.65412005
Out Building	0 - Within Project Boundary	362	1,139	13,466	-85.27832976	37.65528857
Out Building	0 - Within Project Boundary	374	838	12,936	-85.28048115	37.65346534
Out Building	0 - Within Project Boundary	374	710	5,628	-85.26728890	37.63418291
Agricultural Building	0 - Within Project Boundary	395	813	12,155	-85.26120823	37.65157343
Out Building	0 - Within Project Boundary	400	1,242	13,638	-85.27826028	37.65577753
Agricultural Building	0 - Within Project Boundary	401	884	12,858	-85.27052055	37.65413726
Agricultural Building	0 - Within Project Boundary	405	777	12,747	-85.27051396	37.65383108
Agricultural Building	0 - Within Project Boundary	407	1,039	12,997	-85.27024808	37.65451909
Out Building	0 - Within Project Boundary	413	878	12,985	-85.28053587	37.65359300
Agricultural Building	0 - Within Project Boundary	500	1,252	14,316	-85.27775016	37.65772434
Agricultural Building	0 - Within Project Boundary	542	892	12,124	-85.26070344	37.65140558
Agricultural Building	0 - Within Project Boundary	552	1,195	13,244	-85.26968222	37.65518918
Agricultural Building	0 - Within Project Boundary	565	1,335	14,413	-85.27789470	37.65797670
Agricultural Building	0 - Within Project Boundary	598	1,363	14,419	-85.27800834	37.65797958
Agricultural Building	0 - Within Project Boundary	1,028	1,539	11,415	-85.26172152	37.64958124
Agricultural Building	0 - Within Project Boundary	1,135	1,642	11,319	-85.26160463	37.64929450
Out Building	0 - Within Project Boundary	1,388	2,166	10,404	-85.25963932	37.64634410
Agricultural Building	37	418	1,170	14,277	-85.27747954	37.65764704
Agricultural Building	39	290	611	8,557	-85.27054411	37.64232496
Out Building	42	359	1,212	1,844	-85.26737975	37.62365135
Out Building	44	260	636	12,925	-85.27926647	37.65364093
Out Building	46	636	779	14,056	-85.27165710	37.65741840
Agricultural Building	61	232	668	8,454	-85.27072370	37.64204066
Out Building	73	395	862	12,849	-85.28079083	37.65316374
Out Building	91	413	1,206	1,803	-85.26704491	37.62344292
Out Building	103	276	670	12,984	-85.27905295	37.65383841
Out Building	118	5,458	5,785	5,117	-85.25388053	37.61076662
Agricultural Building	124	272	595	8,750	-85.28013260	37.64161726
Out Building	132	831	1,171	1,577	-85.26600733	37.62230342
Agricultural Building	137	354	679	8,786	-85.28042167	37.64164359
Agricultural Building	165	383	733	8,593	-85.27096293	37.64242155
Agricultural Building	182	344	880	8,628	-85.27146902	37.64250838
Agricultural Building	185	462	787	8,839	-85.28079085	37.64169701
Out Building	189	353	1,465	10,965	-85.28261959	37.64737104
Out Building	196	519	1,150	3,623	-85.28129730	37.62393811
Out Building	197	349	1,439	11,039	-85.28265081	37.64757659
Out Building	203	310	906	14,493	-85.27460103	37.65849710

Out Building	208	466	1,409	11,625	-85.28302617	37.64917312
Out Building	214	657	1,476	13,852	-85.27905629	37.65626201
Agricultural Building	236	391	833	8,548	-85.27131177	37.64229127
Out Building	238	398	1,457	11,142	-85.28285170	37.64782183
Out Building	239	487	618	13,732	-85.25302253	37.65425157
Out Building	246	567	1,196	3,650	-85.28144993	37.62387565
Out Building	252	608	849	14,394	-85.27296702	37.65830926
Out Building	263	6,931	7,311	6,559	-85.25122689	37.60679949
Out Building	269	597	1,210	3,682	-85.28155985	37.62390384
Agricultural Building	270	591	1,422	14,747	-85.27722999	37.65897766
Out Building	277	714	1,446	13,777	-85.27932437	37.65601338
Agricultural Building	287	665	1,498	14,756	-85.27763802	37.65895706
Agricultural Building	294	597	1,174	4,953	-85.26571108	37.63211676
Agricultural Building	320	580	925	8,868	-85.28128418	37.64163935
Agricultural Building	356	682	1,512	14,823	-85.27743123	37.65916764
Out Building	369	880	939	14,255	-85.25209171	37.65551014
Out Building	372	1,385	1,766	14,716	-85.26911659	37.65922590
Out Building	387	819	1,438	13,756	-85.27974261	37.65589109
Agricultural Building	390	6,872	7,237	6,507	-85.25093646	37.60735215
Out Building	408	1,017	1,751	14,490	-85.27951008	37.65797753
Agricultural Building	427	4,656	5,012	4,302	-85.25666724	37.61142160
Out Building	428	865	1,522	13,838	-85.27983258	37.65610880
Agricultural Building	434	4,767	5,112	4,420	-85.25614427	37.61148161
Agricultural Building	435	7,208	7,586	6,835	-85.25047856	37.60632789
Out Building	442	563	1,197	11,057	-85.26840643	37.64916196
Out Building	446	1,063	1,803	14,547	-85.27962954	37.65812060
Agricultural Building	448	7,126	7,500	6,756	-85.25052461	37.60663841
Agricultural Building	459	712	1,080	8,941	-85.28181472	37.64169179
Agricultural Building	472	5,349	5,766	4,960	-85.25635304	37.60874437
Agricultural Building	511	4,561	4,914	4,209	-85.25687967	37.61163565
Out Building	512	831	1,443	3,818	-85.28230474	37.62359359
Out Building	531	757	1,249	9,989	-85.28250077	37.64456247
Out Building	534	1,062	1,804	14,263	-85.28000807	37.65726931
Agricultural Building	540	7,084	7,447	6,719	-85.25031474	37.60704270
Out Building	550	869	1,425	10,079	-85.28310072	37.64464821
Power Utility	561	7,713	8,104	7,332	-85.24963289	37.60497594
Agricultural Building	600	781	1,182	8,876	-85.28219801	37.64137726
Agricultural Building	608	4,489	4,836	4,142	-85.25694932	37.61189882
Agricultural Building	624	7,328	7,696	6,960	-85.24983859	37.60643660
Out Building	647	952	1,589	3,847	-85.28261593	37.62327045
Out Building	683	924	1,304	9,017	-85.28260028	37.64166239
Out Building	707	839	1,227	9,522	-85.28250103	37.64319035
Out Building	715	1,246	1,991	14,361	-85.28061512	37.65744743
Out Building	730	4,474	4,805	4,136	-85.25671882	37.61225345
Agricultural Building	744	5,545	5,986	5,160	-85.25627183	37.60800008
Agricultural Building	749	5,319	5,802	4,944	-85.25745269	37.60789289

Out Building	756	1,050	1,727	3,822	-85.28275374	37.62284676
Out Building	771	1,072	1,686	8,205	-85.28332578	37.63894330
Out Building	773	1,109	1,664	10,283	-85.26939176	37.64705052
Out Building	789	1,594	2,066	15,124	-85.26843695	37.66033383
Agricultural Building	794	1,081	1,886	15,272	-85.27751519	37.66040290
Agricultural Building	795	5,623	6,062	5,237	-85.25604979	37.60787595
Agricultural Building	801	4,194	4,542	3,847	-85.25778330	37.61236500
Out Building	807	1,364	2,097	14,463	-85.28091260	37.65768510
Agricultural Building	814	4,436	4,758	4,103	-85.25668790	37.61248740
Power Utility	829	7,892	8,271	7,518	-85.24871016	37.60508021
Out Building	904	1,025	1,113	11,231	-85.25007319	37.64563258
Agricultural Building	904	5,159	5,714	4,807	-85.25897041	37.60734441
Agricultural Building	906	1,140	1,893	15,377	-85.27673684	37.66077044
Out Building	918	1,207	1,792	8,342	-85.28384945	37.63915367
Agricultural Building	968	1,069	1,556	12,915	-85.24648922	37.64932401
Out Building	1,021	1,301	1,865	8,447	-85.28420373	37.63933096
Out Building	1,065	1,288	2,258	11,710	-85.28591019	37.64857869
Out Building	1,077	1,480	1,969	15,285	-85.26630446	37.66071757
Out Building	1,133	1,424	2,191	9,586	-85.25689737	37.64323925
Out Building	1,141	1,257	1,432	15,099	-85.25336021	37.65830872
Out Building	1,167	1,299	1,819	15,246	-85.25933418	37.65993186
Out Building	1,189	1,812	2,586	15,119	-85.28187200	37.65936305
Out Building	1,199	1,493	2,079	8,406	-85.28480831	37.63893943
Agricultural Building	1,240	1,918	2,511	2,584	-85.26097841	37.62153977
Agricultural Building	1,245	1,349	1,815	12,820	-85.24585974	37.64871588
Out Building	1,254	1,388	1,929	15,316	-85.25971141	37.66018244
Agricultural Building	1,289	1,393	1,850	12,762	-85.24585146	37.64852569
Out Building	1,307	1,459	2,014	15,310	-85.26153002	37.66040437
Agricultural Building	1,336	1,439	1,871	12,716	-85.24581140	37.64835641
Out Building	1,349	1,558	2,031	8,908	-85.28509221	37.64038818
Out Building	1,349	1,454	1,948	15,343	-85.26316355	37.66066607
Out Building	1,359	1,522	1,977	9,028	-85.28494834	37.64082278
Out Building	1,359	1,614	2,118	8,774	-85.28529547	37.63988163
Out Building	1,360	1,667	2,352	7,466	-85.28381502	37.63641487
Agricultural Building	1,422	2,037	2,826	15,356	-85.28242626	37.65993093
Out Building	1,439	1,776	2,256	15,616	-85.26569178	37.66159729
Agricultural Building	1,450	1,953	2,786	15,824	-85.28069645	37.66152945
Agricultural Building	1,470	2,442	2,466	15,841	-85.24881524	37.65917189
Agricultural Building	1,470	9,487	9,900	9,100	-85.24599075	37.60090697
Out Building	1,471	1,575	2,070	15,465	-85.26310339	37.66099692
Agricultural Building	1,472	9,522	9,942	9,136	-85.24610011	37.60066248
Out Building	1,475	2,152	2,703	16,282	-85.27346658	37.66348034
Agricultural Building	1,522	2,213	2,789	2,816	-85.25998792	37.62125941
Out Building	1,535	1,684	2,213	13,273	-85.24409487	37.64929541
Agricultural Building	1,539	1,650	1,886	12,426	-85.24582797	37.64741978
Agricultural Building	1,539	2,064	2,811	2,912	-85.26001706	37.62204441

Out Building	1,543	5,633	5,816	5,379	-85.25120911	37.61416427
Agricultural Building	1,566	1,684	1,815	12,207	-85.24620828	37.64689812
Out Building	1,571	2,137	2,738	14,865	-85.28350738	37.65833093
Agricultural Building	1,580	2,250	2,848	2,877	-85.25978971	37.62131717
Out Building	1,582	1,863	2,543	7,064	-85.28328771	37.63537549
Out Building	1,585	1,725	2,343	15,602	-85.26077952	37.66112450
Out Building	1,596	1,740	2,308	15,601	-85.26119665	37.66117144
Agricultural Building	1,597	9,259	9,641	8,882	-85.24529804	37.60247170
Out Building	1,614	1,746	2,259	15,687	-85.25931099	37.66115884
Out Building	1,635	1,746	2,247	15,630	-85.26262436	37.66140796
Agricultural Building	1,642	1,781	2,360	9,396	-85.25477120	37.64191188
Out Building	1,643	1,782	2,391	15,661	-85.26071579	37.66127987
Commercial	1,663	2,426	2,608	7,914	-85.25663179	37.63809866
Out Building	1,664	1,897	2,982	11,356	-85.28796882	37.64677187
Commercial	1,682	2,520	2,791	7,754	-85.25563222	37.63715498
Out Building	1,693	2,513	2,977	6,825	-85.25498517	37.63374724
Agricultural Building	1,697	1,846	2,457	9,284	-85.25521954	37.64174473
Out Building	1,712	9,468	10,040	9,128	-85.25060398	37.59749920
Out Building	1,721	2,748	2,812	2,623	-85.26015136	37.61881136
Agricultural Building	1,724	2,111	2,807	14,948	-85.24227579	37.65382491
Agricultural Building	1,743	1,871	2,406	9,400	-85.25411440	37.64165551
Out Building	1,761	2,118	2,596	15,960	-85.26563798	37.66254109
Agricultural Building	1,766	1,908	2,492	9,266	-85.25491070	37.64156683
Out Building	1,775	1,891	2,394	15,770	-85.26237675	37.66177177
Out Building	1,822	2,685	2,796	2,515	-85.26054372	37.61791988
Out Building	1,827	2,573	3,071	16,599	-85.27213475	37.66439551
Agricultural Building	1,841	2,017	2,950	3,585	-85.25942599	37.62483243
Agricultural Building	1,846	9,483	10,071	9,149	-85.25111925	37.59713483
Out Building	1,852	2,689	3,139	6,988	-85.25437361	37.63393841
Out Building	1,854	2,324	2,810	16,130	-85.26646688	37.66304665
Out Building	1,859	2,028	3,051	11,678	-85.28847714	37.64755966
Out Building	1,866	8,644	8,978	8,292	-85.24513604	37.60542482
Agricultural Building	1,871	2,015	2,602	9,158	-85.25500033	37.64127298
Out Building	1,879	1,996	2,499	15,875	-85.26229635	37.66205359
Agricultural Building	1,920	9,500	9,870	9,128	-85.24418397	37.60250918
Out Building	1,925	6,009	6,158	5,775	-85.24965728	37.61471584
Out Building	1,927	2,194	2,701	9,018	-85.28730412	37.63970982
Out Building	1,939	2,764	3,225	6,977	-85.25411829	37.63373753
Agricultural Building	1,957	8,956	9,299	8,600	-85.24456331	37.60458082
Out Building	1,969	2,076	2,088	11,464	-85.24657162	37.64463083
Out Building	1,976	10,098	10,538	9,718	-85.24520341	37.59909489
Commercial	1,977	9,947	10,491	9,598	-85.24869524	37.59703428
Commercial	1,978	2,754	2,937	8,182	-85.25560367	37.63849483
Commercial	1,982	2,113	2,352	10,486	-85.24848998	37.64242165
Out Building	1,984	2,473	3,086	5,808	-85.25603737	37.63083082
Out Building	1,986	9,678	10,264	9,343	-85.25064999	37.59674473

Commercial	1,989	2,115	2,268	10,839	-85.24762858	37.64312517
Agricultural Building	1,989	2,171	3,099	3,692	-85.25889742	37.62476168
Out Building	1,990	2,112	2,110	11,645	-85.24614949	37.64500334
Commercial	1,995	2,124	2,313	10,690	-85.24794276	37.64280043



FRON bn, LLC (Frontier Solar)  
Responses to Siting Board Staff's First Request for Information  
Case No. 2023-00360

Request No. 8:

Refer to the Application, Record of Environmental Violations, page 11. Provide the entities with a direct ownership interest in Frontier Solar. Also provide the corporate structure of those entities.

Response No. 8:

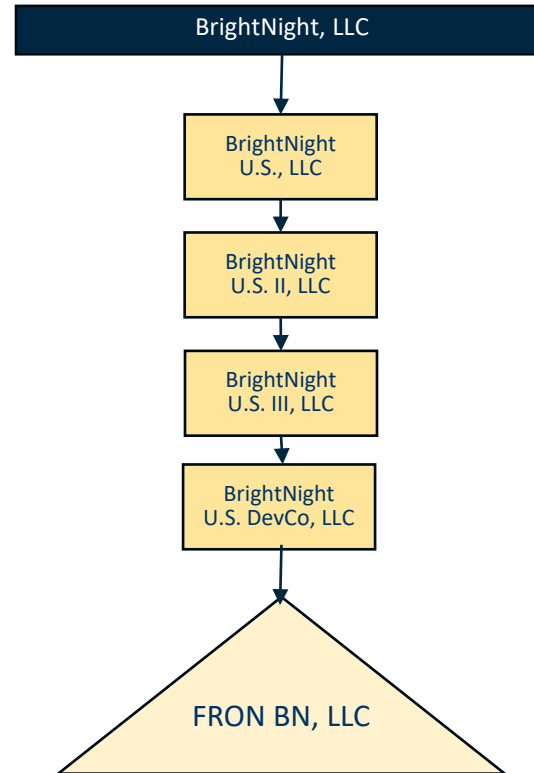
Please see the attached organizational chart for entities with a direct ownership interest in FRON bn, LLC and the corporate structure of those entities.

Responding Witness: Josh Adams



# BrightNight Organization Chart

\* All entities 100% owned unless (indicated) otherwise  
\*\* All limited liability companies organized under the laws of the state of Delaware



FRON bn, LLC (Frontier Solar)  
Responses to Siting Board Staff's First Request for Information  
Case No. 2023-00360

Request No. 9:

Provide a list of permits that will be required from any other local, state, or federal agencies for the project. Include in the response the status of those permits.

Response No. 9:

All necessary air, water, and waste permits and authorizations will be obtained before construction and operation of the Project. Please see the attached list of potential permit authorizations that may be required for Project development. The Project's final site design will determine which permits will be required.

Responding Witness: Michael Tincher

**Permitting Table – FRON bn, LLC – Kentucky**

<b>Regulation</b>	<b>Regulatory Authority</b>	<b>Authorization</b>	<b>Activities</b>	<b>Likelihood to Obtain</b>	<b>Permit Submittal Status</b>
<b>Federal</b>					
Clean Water Act Section 404 and/or Section 10	U.S. Army Corps of Engineers (USACE)	Individual or Nationwide Permit	Placement of Dredge or Fill Material in a Waters of the U.S.	To be Determined	Not yet submitted.
National Historic Preservation Act (NHPA) Section 106 Cultural and Archaeological  Archaeological and Historic Preservation Act (AHPA) Compliance	Kentucky Heritage Council – State Historic Preservation Office (KHCSHPO)	KHC-SHPO Concurrence as Non-Eligible, KHC-SHPO Concurrence with Implementation Plan, KHC SHPO Concurrence with Avoidance	Required if cultural resources are found based on cultural site surveys and historic properties analysis. Cultural resources are those resources greater than 45 years	To be Determined	Not yet submitted.
Endangered Species Act (ESA) of 1973, as amended	U.S. Fish and Wildlife Service	Section 7 Biological Opinion or Biological Concurrence Letter	Federal Endangered Species Act-Listed Species and/or Critical Habitat presence	Low	Not yet submitted.
Bald and Golden Eagle Protection Act (BGEPA) of 1940, as amended	U.S. Fish and Wildlife Service	Incidental Take Permit (ITP)	Required for Federal agencies authorizing, funding, permitting, or carrying out an action. Prohibits the take of bald and golden eagles without prior authorization by the USFWS. Take includes the killing, injuring, or disturbing of present or nesting eagles.	Low	Not yet submitted.
Spill Prevention, Control, and Countermeasures (SPCC) Plan	U.S. Environmental Protection Agency	No formal approval required	Before a facility is subject to the SPCC Rule, it must meet three criteria: 1) it must be non-transportationrelated; 2) it must have an aggregate aboveground storage capacity greater than 1,320 gallons or a completely buried storage capacity greater than 42,000 gallons; and 3) there must be a reasonable expectation of a discharge into or upon navigable waters of the United States or adjoining shorelines.	High	Not yet submitted.
75 FR 42296 Safe, Efficient Use and Preservation of the Navigable Airspace	Federal Aviation Administration (FAA)	Notice of Proposed Construction or Alteration (FAA Form 7460-1)	Any person/organization who intends to sponsor construction or alterations that are 200 feet above ground level must notify the Administrator of the FAA	Low	Not yet submitted.
Floodplain Development Permit	FEMA – Kentucky Energy and Environment Cabinet	Floodplain Development Permit	Construction of structures within a 100-year floodplain	Low	Not yet submitted.
<b>State</b>					
Kentucky Endangered Species Protection	Kentucky Department of Fish	State Threatened and Endangered Species	Take of a Kentucky-listed endangered or threatened species	To be Determined	Not yet submitted.

**Permitting Table – FRON bn, LLC – Kentucky**

<b>Regulation</b>	<b>Regulatory Authority</b>	<b>Authorization</b>	<b>Activities</b>	<b>Likelihood to Obtain</b>	<b>Permit Submittal Status</b>
	and Wildlife Resources (KDFWR)				
Federal Water Pollution Control Act/Kentucky Pollutant Discharge Elimination System	KDOW	Kentucky Pollutant Discharge Elimination System (KPDES)	If fuel tanks are present and/or surface disturbance is greater than 1 acre	Required	Not yet submitted.
Kentucky KYR100000 Construction General Permit for Discharges from Construction Activities	KDOW	Construction General Permit for Discharges	Storm water runoff from construction areas >1 acre	Required	Not yet submitted.
Commercial Driveway Permit	Kentucky Transportation Cabinet (KYTC) Department of Highways	Application for Encroachment Permit	Construction of a driveway within KYTC right-of-way	To be Determined	Not yet submitted.
House Bill 4 (HB4)	Energy and Environment Cabinet, Division of Waste Management	EEC has proposed regulations, which are not yet final. If promulgated, the regulations may require compliance activities		Required	Not yet submitted.
<b>Local</b>					
No formal regulation cited	County Fiscal Court	Electrical Permit	Installation of electrical wiring	Required	Not yet submitted.

FRON bn, LLC (Frontier Solar)  
Responses to Siting Board Staff's First Request for Information  
Case No. 2023-00360

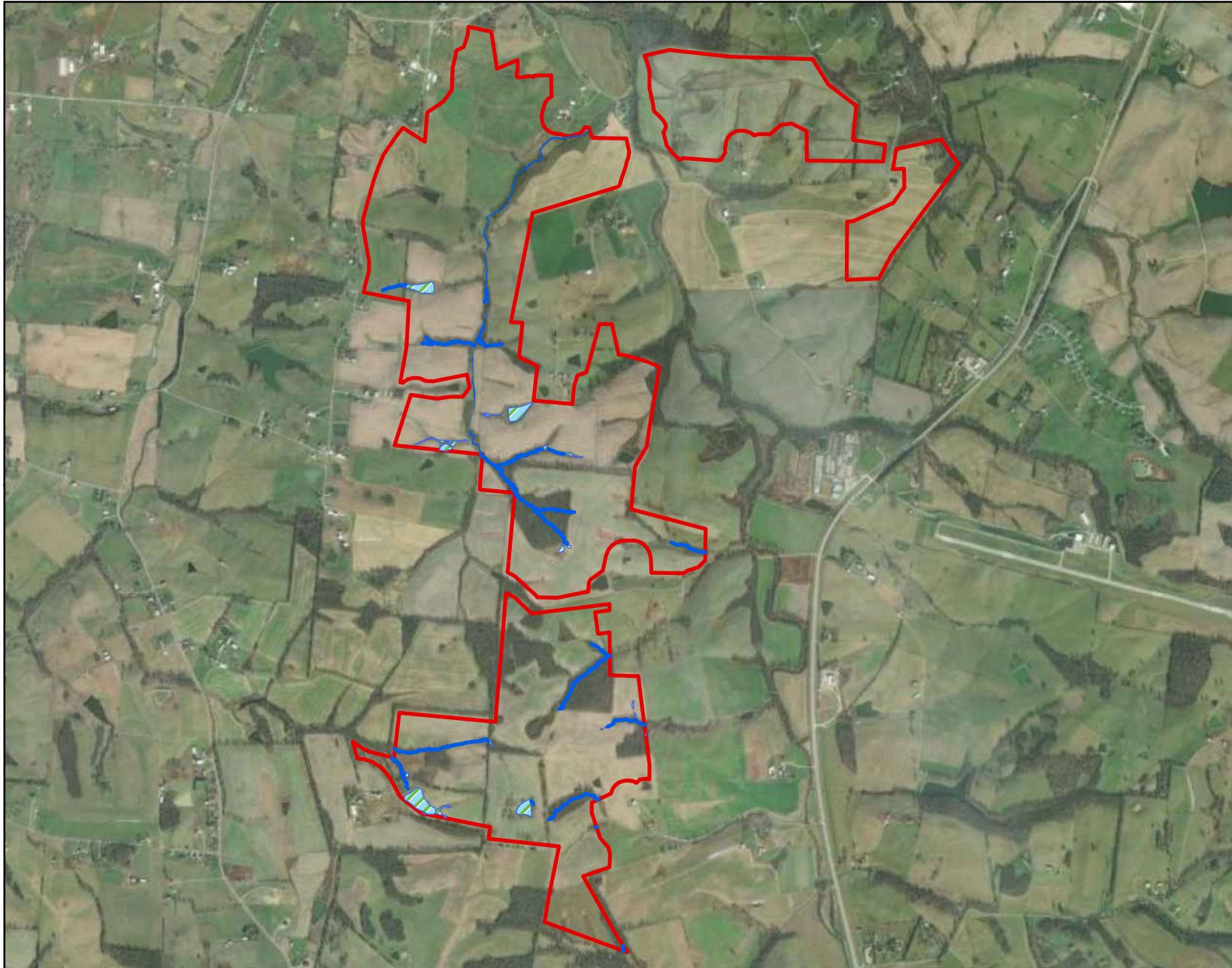
Request No. 10:

Refer to the Site Assessment Report (SAR), Exhibit A, Preliminary Site Layout. Provide a one-page site map that contains the locations water features, including rivers, streams, lakes, and ponds. Also include any known or suspected karst features.

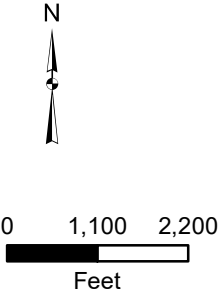
Response No. 10:

Please see attached. According to USGS and Kentucky state sinkhole mapping, the Project area does not contain known sinkholes. A geotechnical report has been provided in response to Request No. 33, which details the potential for karst features in the Project.

Responding Witness: Michael Tincher



- Legend**
- Delineated Stream
  - Delineated Wetland
  - Site Fence



**Figure 1. Waters and Karst Features Map**  
**Frontier Solar Project**  
 Marion and Washington Counties, Kentucky

Service Layer Credits: Source: Esri, Maxar, GeoEye, Earthstar Geographics, CNES/Airbus DS, USDA, USGS, AeroGRID, IGN, and the GIS User Community  
 Sources: Esri, HERE, Garmin, Intermap, increment P Corp., GEBCO, USGS, FAO, NPS, NRCAN, GeoBase, IGN, Kadaster NL, Ordnance Survey, Esri Japan, METI, Esri China (Hong Kong), (c) OpenStreetMap contributors, and the GIS User Community; NAD 1983 StatePlane Kentucky South FIPS 1602 Feet

FRON bn, LLC (Frontier Solar)  
Responses to Siting Board Staff's First Request for Information  
Case No. 2023-00360

Request No. 11:

Explain whether the perimeter security will be we installed according to National Electric Safety Code standards. Include in the response whether the fencing will be installed before any electrical work begins.

Response No. 11:

The perimeter security fence will be installed in accordance with NESC Section 11, Rule 110A prior to commencing any electrical work.

Responding Witness: Praneeth Chiguluri



FRON bn, LLC (Frontier Solar)  
Responses to Siting Board Staff's First Request for Information  
Case No. 2023-00360

Request No. 12:

Provide the security measures for the O&M areas and substation within the project's boundaries.

Response No. 12:

Project security measures will include substation fencing, security cameras, controlled gate access and cyber security via NERC CIP compliance.

Responding Witness: Praneeth Chiguluri

FRON bn, LLC (Frontier Solar)  
Responses to Siting Board Staff's First Request for Information  
Case No. 2023-00360

Request No. 13:

Explain whether any existing structures on the project site will be demolished during construction.

Response No. 13:

Frontier Solar is aware of several existing structures that are planned to be removed before or during construction. Based on the Project's preliminary design, the structures anticipated to be removed include the following: one dilapidated barn on the Mackin property and a temporary farm structure (pole barn) on the Graves property. Frontier Solar is coordinating with these properties' respective landowners to make a decision on removal before full engineering design is completed in 2025.

Responding Witness: Praneeth Chiguluri

FRON bn, LLC (Frontier Solar)  
Responses to Siting Board Staff's First Request for Information  
Case No. 2023-00360

Request No. 14:

Refer to the SAR, Exhibit A, Preliminary Site Layout. Explain whether there will be vegetation clearing for construction. Provide in the response the number of acres that will be cleared and any permits that will be required.

Response No. 14:

Approximately 225 acres of vegetation clearing is contemplated in the preliminary site design. Significantly sized trees and other cornerstone vegetative features will remain in place where practicable. Any clearing activities will be initiated after the Project has obtained a KYR10-Stormwater Construction General Permit from the Kentucky Division of Water. Local permits are not anticipated to be needed for vegetation clearing.

Responding Witness: Praneeth Chiguluri

FRON bn, LLC (Frontier Solar)  
Responses to Siting Board Staff's First Request for Information  
Case No. 2023-00360

Request No. 15:

Refer to the SAR, Exhibit A, Preliminary Site Layout. It appears not all proposed solar arrays have populated on the site plan. Provide an updated site plan showing all proposed solar arrays and any other updates.

Response No. 15:

Please see attached.

Responding Witness: Praneeth Chiguluri

### Project Details

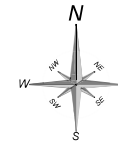
Site latitude	37°38'18.12"N
Site longitude	85°16'12.91"W
PV DC capacity (max.)	145,119 MWp
PV AC capacity at POI	120 MWac
DC AC ratio at POI	1.209
Evacuation voltage	138 kV
Module wattage	545Wp
Module type	Bifacial
Module quantity	266274
Module per string	27
Total strings	9862
PV Inverter rating	4MWac
PV Inverter Type	Central
PV Inverter quantity	35
Racking type	Tracker
Pitch	24'-11"
Ground coverage ratio	30%
Tracker Quantity_4 String Tracker	2039
Tracker Quantity_3 String Tracker	412
Tracker Quantity_2 String Tracker	235
Total Trackers	2686
Land area used for PV	935 Acres
Site fence length	76461'

Note:-  
 \* All Dimensions Are in Feet.  
 \* Coordinates System :- UTM84-16N,UTM-WGS 1984 datum, Zone 16 North, Meter; Cent. Meridian 87d W  
 \* Tree cutting considered

DATE	REV.	REVISION HISTORY	DRN. BY	CKD. BY	APPD. BY
2023-12-21	09	LAND BOUNDARY AND CONSTRAINTS REVISED	MA	PS	KP
2023-09-22	08V02	MATTINGLY KEVIN PROPERTY & PINKSTON (KIM) PROPERTY USED	SS	PS	KP
2023-08-29	07	LAND BOUNDARY REVISED	SS	PS	KP
2023-05-06	06	LAND BOUNDARY REVISED	MA	PS	KP
2023-03-27	05V02	DC CAPACITY AND GCR REVISED	MA	PS	KP
2022-10-27	04	NEW PARCEL ADDED & AC CAPACITY REVISED	MA	PS	KP
2022-09-07	03	NEW PARCEL ADDED & AC CAPACITY REVISED	MA	PS	KP
2022-08-02	02	ATI TRACKER USED	YS	PS	KP
2022-07-27	01	WET LAND DELINEATION ADDED	YS	PS	KP
2022-03-31	00	FIRST ISSUE	MA	PS	KP

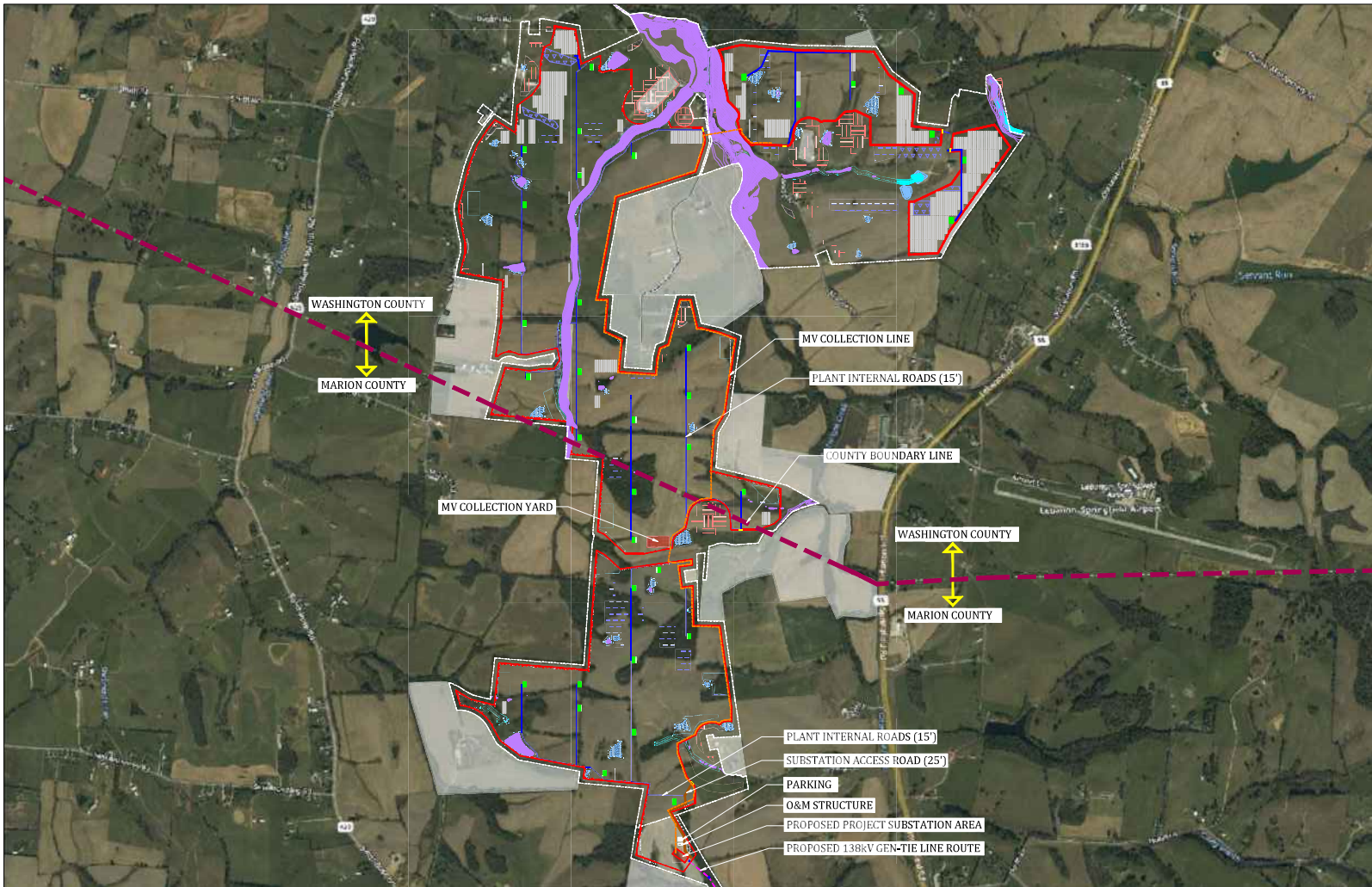
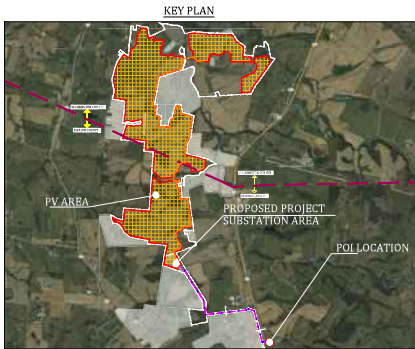
<b>BRIGHTNIGHT</b>		<b>BrightNight Power</b>			
PROJECT NAME	FRONTIER (FRON)				
DRAWN	TITLE:- PLANT LAYOUT (PV)				
APPROVED	PURPOSE CODE	DRAWING NO.	REV.	SHEET	
SCALE	NTS	ISSUE FOR PERMIT	00	09	1 OF 5

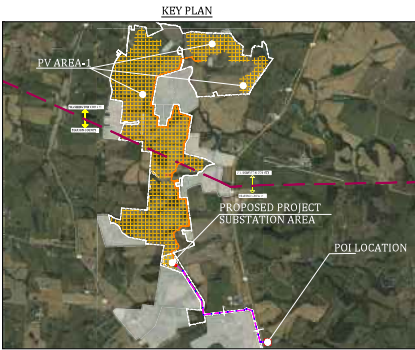
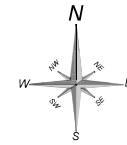
NOTE:-  
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SYMBOL	DESCRIPTION
	ACCESS GATE
	PROPOSED 138kV GEN-TIE LINE ROUTE
	PROPOSED MV COLLECTION LINE ROUTE
	FLOOD AREA
	NATURAL DRAIN
	COUNTY BOUNDARY LINE
	EXCLUSION AREA
	PROPOSED GEN TIE STRUCTURE

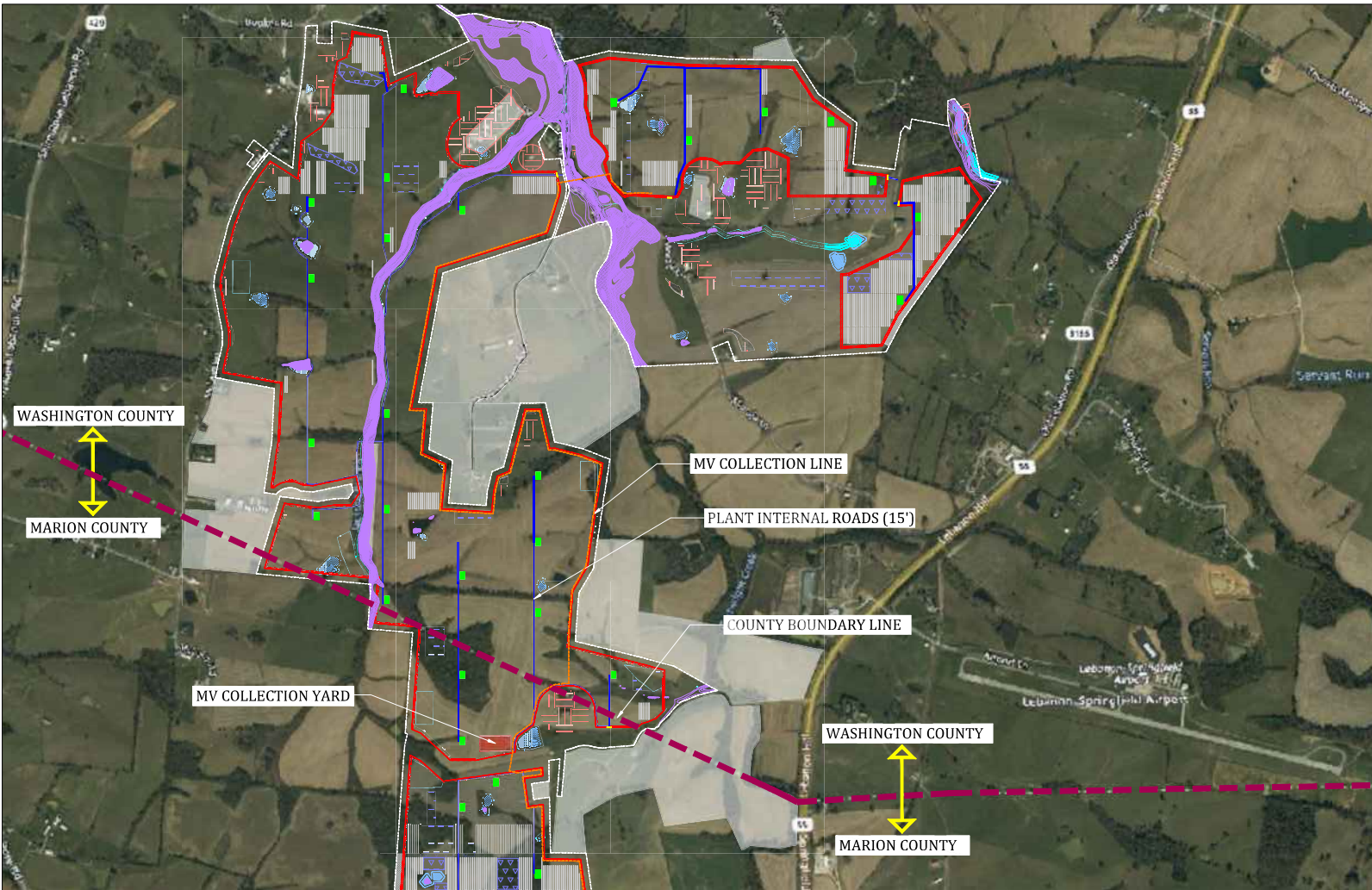
SYMBOL	DESCRIPTION
	SITE BOUNDARY
	SITE FENCE
	SETBACK LINE
	COUNTY ROAD
	TRACKER
	INVERTER SKID
	PLANT INTERNAL ROADS (15')
	SUBSTATION ACCESS ROAD (25')
	WETLAND
	UNDULATED AREA
	TREE SHADING AREA
	STORM WATER BASINS
	RESIDENTIAL SETBACK





LEGEND:-	
SYMBOL	DESCRIPTION
	SITE BOUNDARY
	SITE FENCE
	SETBACK LINE
	COUNTY ROAD
	TRACKER
	INVERTER SKID
	PLANT INTERNAL ROADS (15')
	SUBSTATION ACCESS ROAD (25')
	WETLAND
	UNDULATED AREA
	TREE SHADING AREA
	STORM WATER BASINS
	RESIDENTIAL SETBACK

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	ACCESS GATE
	PROPOSED 138KV GEN-TIE LINE ROUTE
	PROPOSED MV COLLECTION LINE ROUTE
	FLOOD AREA
	NATURAL DRAIN
	COUNTY BOUNDARY LINE
	EXCLUSION AREA
	PROPOSED GEN TIE STRUCTURE

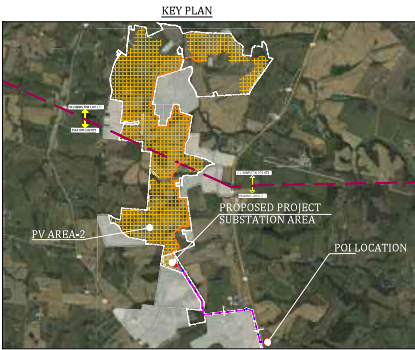
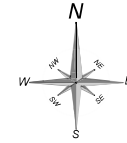


Note:-  
 \* All Dimensions Are in Feet.  
 \* Coordinates System :- UTM84-16N, UTM-WGS 1984 datum, Zone 16 North, Meter; Cent. Meridian 87d W  
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2023-03-27	05V02	DC CAPACITY AND GCR REVISED	MA	PS	KP
2022-10-27	04	NEW PARCEL ADDED & AC CAPACITY REVISED	MA	PS	KP
2022-09-07	03	NEW PARCEL ADDED & AC CAPACITY REVISED	MA	PS	KP
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2022-07-27	01	WET LAND DELINEATION ADDED	YS	PS	KP
2022-03-31	00	FIRST ISSUE	MA	PS	KP

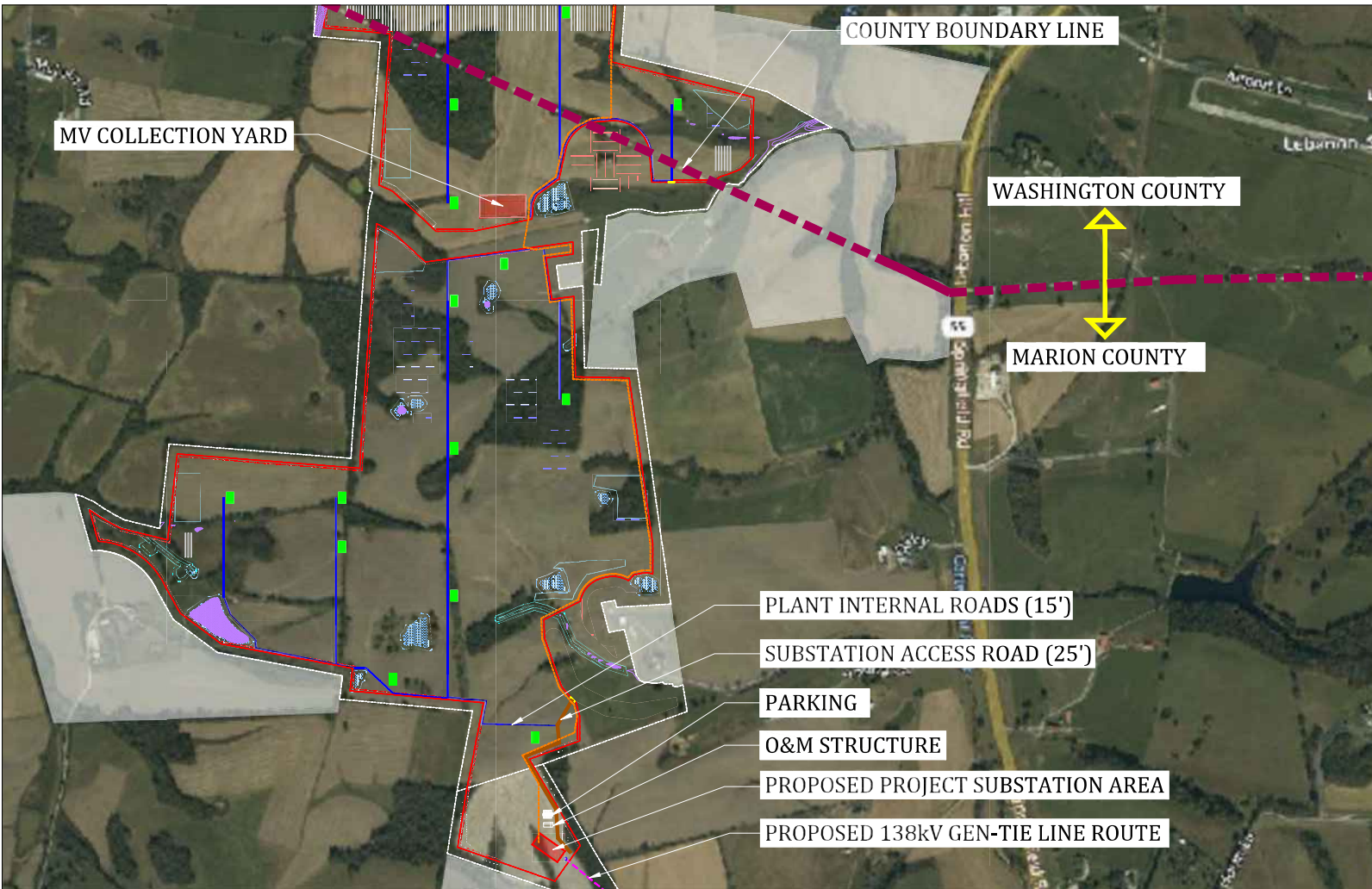
<b>BRIGHTNIGHT</b>		<b>BrightNight Power</b>			
PROJECT NAME	FRONTIER (FRON)				
DRAWN	TITLE:- PLANT LAYOUT (PV)				
APPROVED	PURPOSE CODE	DRAWING NO.	REV.	SHEET	
SCALE	NTS	ISSUE FOR PERMIT	00	09	2 OF 5

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LEGEND:-	
SYMBOL	DESCRIPTION
	SITE BOUNDARY
	SITE FENCE
	SETBACK LINE
	COUNTY ROAD
	TRACKER
	INVERTER SKID
	PLANT INTERNAL ROADS (15')
	SUBSTATION ACCESS ROAD (25')
	WETLAND
	UNDULATED AREA
	TREE SHADING AREA
	STORM WATER BASINS
	RESIDENTIAL SETBACK

LEGEND:-	
SYMBOL	DESCRIPTION
	ACCESS GATE
	PROPOSED 138KV GEN-TIE LINE ROUTE
	PROPOSED MV COLLECTION LINE ROUTE
	FLOOD AREA
	NATURAL DRAIN
	COUNTY BOUNDARY LINE
	EXCLUSION AREA
	PROPOSED GEN TIE STRUCTURE



Note:-  
 \* All Dimensions Are in Feet.  
 \* Coordinates System :- UTM84-16N,UTM-WGS 1984 datum, Zone 16 North, Meter; Cent. Meridian 87d W  
 \* Tree cutting considered

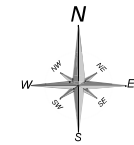
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2023-09-22	08	MATTINGLY KEVIN PROPERTY & PINKSTON (KIM) PROPERTY USED	SS	PS	KP
2023-08-29	07	LAND BOUNDARY REVISED	SS	PS	KP
2023-05-06	06	LAND BOUNDARY REVISED	MA	PS	KP
2023-03-27	05	DC CAPACITY AND GCR REVISED	MA	PS	KP
2022-10-27	04	NEW PARCEL ADDED & AC CAPACITY REVISED	MA	PS	KP
2022-09-07	03	NEW PARCEL ADDED & AC CAPACITY REVISED	MA	PS	KP
2022-08-02	02	ATI TRACKER USED	YS	PS	KP
2022-07-27	01	WET LAND DELINEATION ADDED	YS	PS	KP
2022-03-31	00	FIRST ISSUE	MA	PS	KP

**BRIGHTNIGHT** BrightNight Power

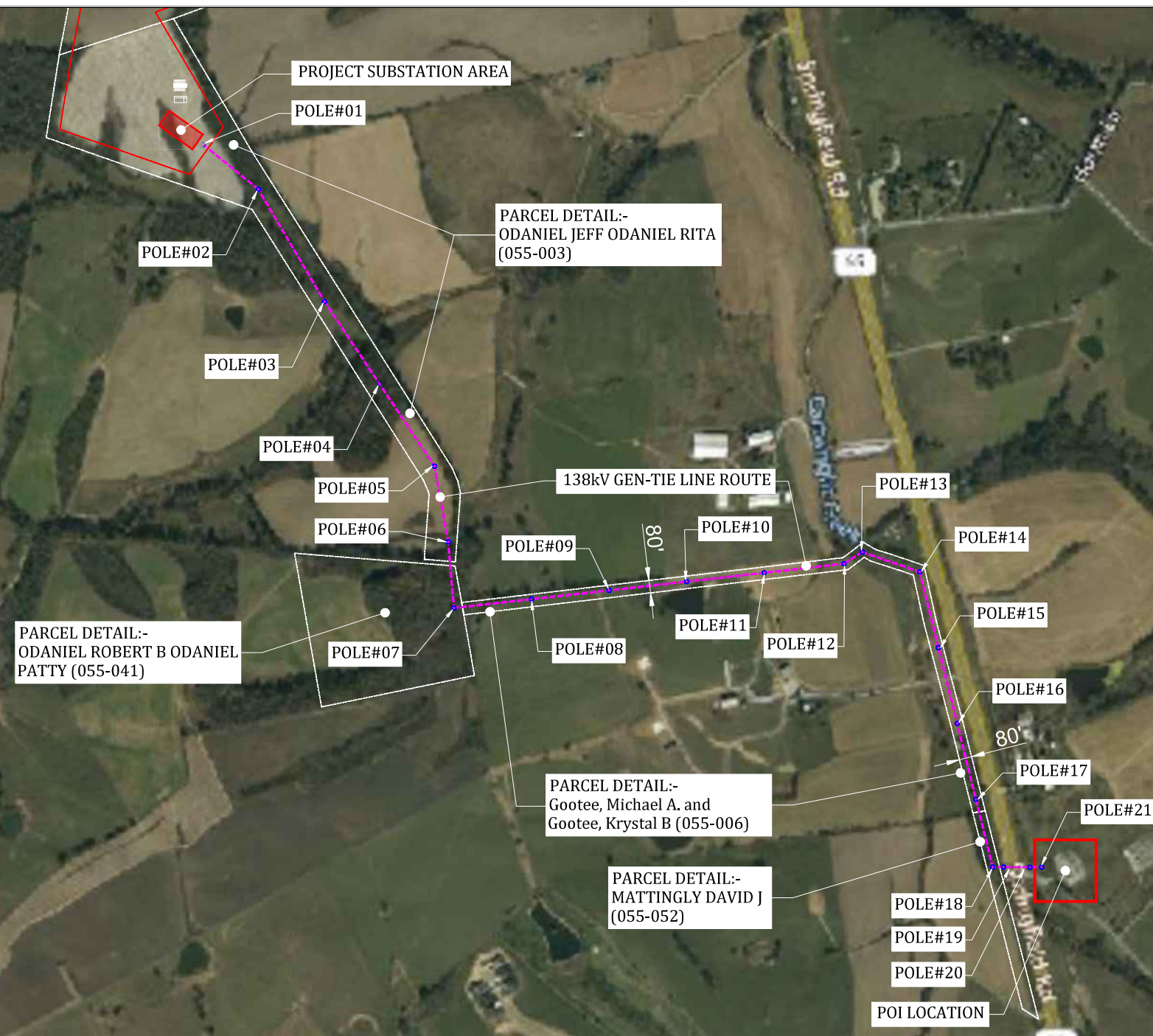
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DRAWN	TITLE:- PLANT LAYOUT (PV)				
APPROVED	PURPOSE CODE	DRAWING NO.	REV.	SHEET	
SCALE	NTS	ISSUE FOR PERMIT	00	09	3 OF 5

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NOT FOR CONSTRUCTION



LEGEND:-	
SYMBOL	DESCRIPTION
---	SITE BOUNDARY
---	SITE FENCE
---	PROPOSED 138kV GEN-TIE LINE ROUTE
○	PROPOSED GEN TIE STRUCTURE



Note:-  
 \* All Dimensions Are in Feet.  
 \* Coordinates System :-  
 UTM84-16N,UTM-WGS 1984 datum, Zone 16 North, Meter; Cent. Meridian 87d W  
 \* Tree cutting considered

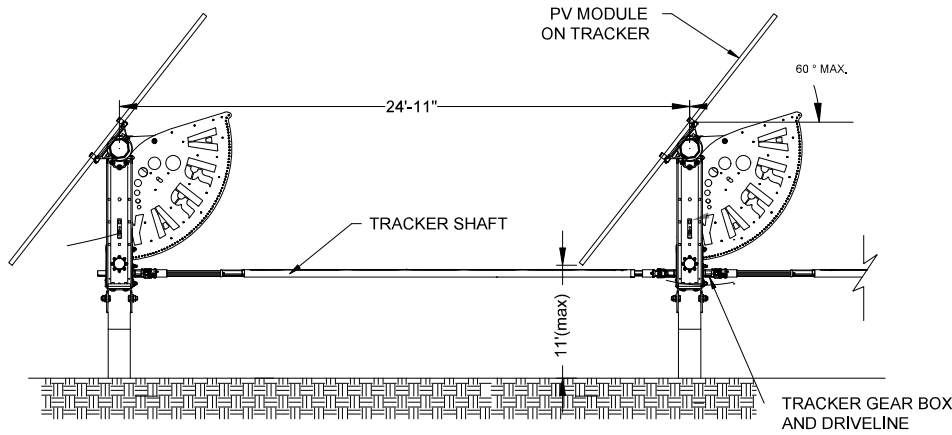
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2022-08-02	02	ATI TRACKER USED	YS	PS	KP
2022-07-27	01	WET LAND DELINEATION ADDED	YS	PS	KP
2022-03-31	00	FIRST ISSUE	MA	PS	KP

<b>BRIGHTNIGHT</b>		<b>BrightNight Power</b>			
PROJECT NAME		FRONTIER (FRON)			
DRAWN		TITLE:- 138kV GEN-TIE LINE ROUTE LAYOUT			
APPROVED		PURPOSE CODE	DRAWING NO.	REV.	SHEET
SCALE		ISSUE FOR PERMIT	00	09	4 OF 5

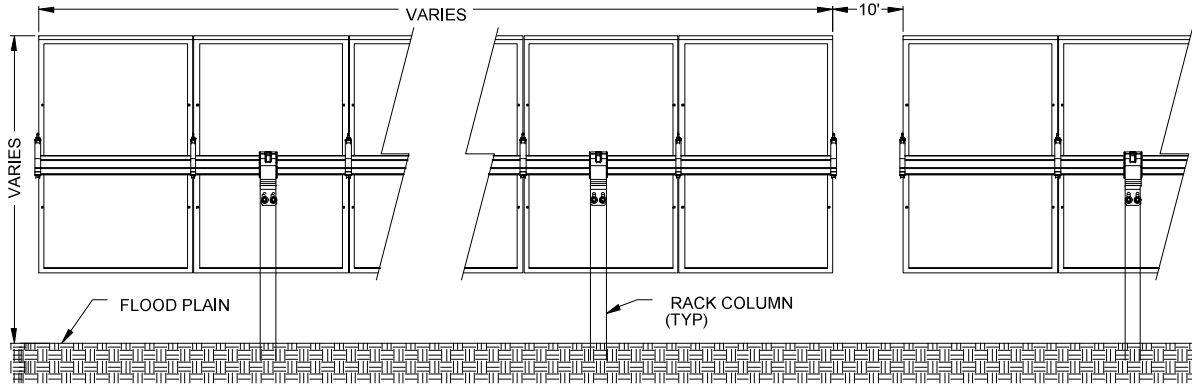
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NOT FOR CONSTRUCTION



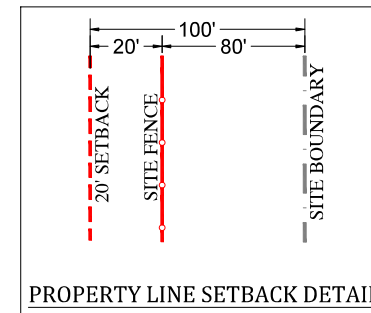
TYPICAL RACK NORTH/SOUTH END ELEVATION



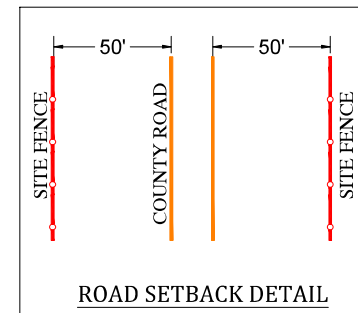
TYPICAL TRACKER RACK EAST/WEST SIDE ELEVATION

TRACKER SPACING

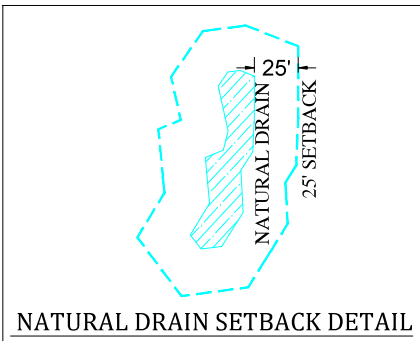
Setback details	
Setback description	Setback value
Plant property line and fence setback	80'
Plant fence and array setback	20'
County road setback	50'
Residential setback	300'
Wetland & Natural drain setback	25'



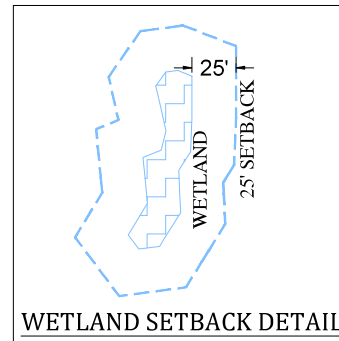
PROPERTY LINE SETBACK DETAIL



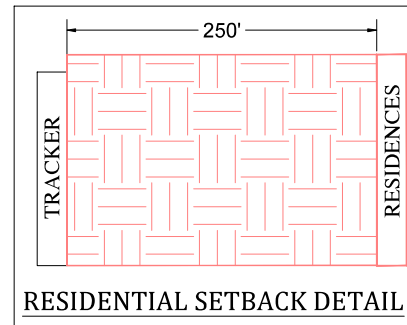
ROAD SETBACK DETAIL



NATURAL DRAIN SETBACK DETAIL



WETLAND SETBACK DETAIL



RESIDENTIAL SETBACK DETAIL

Note:-  
 \* All Dimensions Are in Feet.  
 \* Coordinates System :- UTM84-16N, UTM-WGS 1984 datum, Zone 16 North, Meter; Cent. Meridian 87d W  
 \* Tree cutting considered

DATE	REV.	REVISION HISTORY	DRN. BY	CKD. BY	APPD. BY
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2022-07-27	01	WET LAND DELINEATION ADDED	YS	PS	KP
2022-03-31	00	FIRST ISSUE	MA	PS	KP

**BrightNight Power**

PROJECT NAME		FRONTIER (FRON)			
DRAWN		TITLE:- PLANT LAYOUT (PV)			
APPROVED		PURPOSE CODE	DRAWING NO.	REV.	SHEET
SCALE	NTS	ISSUE FOR PERMIT	00	09	5 OF 5

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FRON bn, LLC (Frontier Solar)  
Responses to Siting Board Staff's First Request for Information  
Case No. 2023-00360

Request No. 16:

Refer to the SAR, Exhibit A, Preliminary Site Layout. Describe what the "undulated areas" represent on the preliminary site layout plan.

Response No. 16:

Undulated areas consist of gently rolling, closely spaced hills that do not provide ample area for installing solar arrays without significant earth disturbance. The Project is designed to avoid these areas.

Responding Witness: Michael Tincher

FRON bn, LLC (Frontier Solar)  
Responses to Siting Board Staff's First Request for Information  
Case No. 2023-00360

Request No. 17:

Refer to the SAR, Exhibit A, Preliminary Site Layout Plan. Explain whether the MV collection system will be underground, aboveground, or both. If the MV collection system will be underground and above ground, provide a map that shows which segments are underground and which segments are above ground.

Response No. 17:

The MV collection system will be underground for all segments of the Project. SAR, Exhibit A, Preliminary Site Layout Plan, shows the locations of the MV collection system.

Responding Witness: Praneeth Chiguluri

FRON bn, LLC (Frontier Solar)  
Responses to Siting Board Staff's First Request for Information  
Case No. 2023-00360

Request No. 18:

Provide the number of miles between the Frontier Solar project and the Northern Bobwhite Solar project in Case No. 2020-00208.

Response No. 18:

Frontier Solar project and Northern Bobwhite Solar project are approximately 5,600 feet (1.06 miles) away from each other at the nearest point.

Responding Witness: Michael Tincher

FRON bn, LLC (Frontier Solar)  
Responses to Siting Board Staff's First Request for Information  
Case No. 2023-00360

Request No. 19:

Provide any overlaps in the projected construction schedules of both the Frontier Solar project and the Northern Bobwhite Solar project in Case No. 2020-00208.

Response No. 19:

According to EDF's Northern Bobwhite Solar website, construction will occur in 2024 through 2025, with operations commencing in 2025. However, without confirmation of Northern Bobwhite Solar's construction schedule or more details thereof, Frontier cannot confirm whether and to what extent any construction overlap may occur.

Responding Witness: Michael Tincher

FRON bn, LLC (Frontier Solar)  
Responses to Siting Board Staff's First Request for Information  
Case No. 2023-00360

Request No. 20:

Refer to the SAR, Exhibit E, Glare Study. Explain whether glare has been considered for both the Frontier Solar project and the Northern Bobwhite Solar project combined instead of on an individual project basis.

Response No. 20:

The Project's Glare Study did not consider potential glare from the Northern Bobwhite Solar project in its analysis. Glare is highly localized and diminishes according to the relative position of the viewer. Because Northern Bobwhite Solar is located in excess of one mile from the Project, glare production would be localized to each relative site.

Responding Witness: Michael Tincher

FRON bn, LLC (Frontier Solar)  
Responses to Siting Board Staff's First Request for Information  
Case No. 2023-00360

Request No. 21:

Explain whether there is concern that, once completed, the Frontier Solar project and the Northern Bobwhite Solar project in Case No. 2020-00208 will produce glare from two sides of the Lebanon-Springfield Airport.

Response No. 21:

Please refer to Response No. 20. Glare produced by the Project and the Northern Bobwhite Solar project would be localized to each respective site, and the distances between both projects ensures that cumulative glare impacts will be avoided. Glare effects shift as viewers shift their position relative to the source. For the Project, the Glare Study concluded that pilots on final approach would likely experience only a few moments of glare before the aircraft moves into a position from which glare is no longer visible.

Responding Witness: Michael Tincher

FRON bn, LLC (Frontier Solar)  
Responses to Siting Board Staff's First Request for Information  
Case No. 2023-00360

Request No. 22:

Provide any communication with Lebanon-Springfield Airport regarding the project.

Response No. 22:

The Project contacted the Springfield-Lebanon Airport in 2022 to discuss any concerns the airport may have with the proposed solar farm. The Project will engage the Kentucky Department of Aviation upon receipt of the FAA aeronautical study and provide a copy of the same to the Siting Board.

Responding Witness: Joe Albrecht



FRON bn, LLC (Frontier Solar)  
Responses to Siting Board Staff's First Request for Information  
Case No. 2023-00360

Request No. 23:

Provide copies of any documents submitted to other agencies, other than what in the application.

Response No. 23:

The documents submitted as part of Frontier's application constitute all current documents related to the Project.

Responding Witness: Michael Tincher

FRON bn, LLC (Frontier Solar)  
Responses to Siting Board Staff's First Request for Information  
Case No. 2023-00360

Request No. 24:

Describe and provide information regarding what federal and state agencies that Frontier Solar is coordinating with regarding to the tree clearing strategy for protected bats.

Response No. 24:

Frontier Solar will coordinate with USFWS regarding protected bat species located on and near the site once the final amount of proposed tree clearing has been determined.

Responding Witness: Michael Tincher

FRON bn, LLC (Frontier Solar)  
Responses to Siting Board Staff's First Request for Information  
Case No. 2023-00360

Request No. 25:

Explain whether the Site Layout Plan will be modified after the Wetland Delineations are completed.

Response No. 25:

Wetland delineations were completed prior to submittal and are provided on SAR, Exhibit A, Preliminary Site Layout. The Project does not anticipate changes in site layout that would materially alter its impacts to the underlying land or lands and communities within vicinity of the site. Minor changes in the Project's design layout may occur but are not anticipated, and Frontier will submit a final site layout plan to the Siting Board prior to construction.

Responding Witness: Michael Tincher

FRON bn, LLC (Frontier Solar)  
Responses to Siting Board Staff's First Request for Information  
Case No. 2023-00360

Request No. 26:

Refer to SAR, Exhibit F: Provide a map showing highlighted routes that will be used during construction. Differentiate between roads and bridges that will and will not be used for deliveries.

Response No. 26:

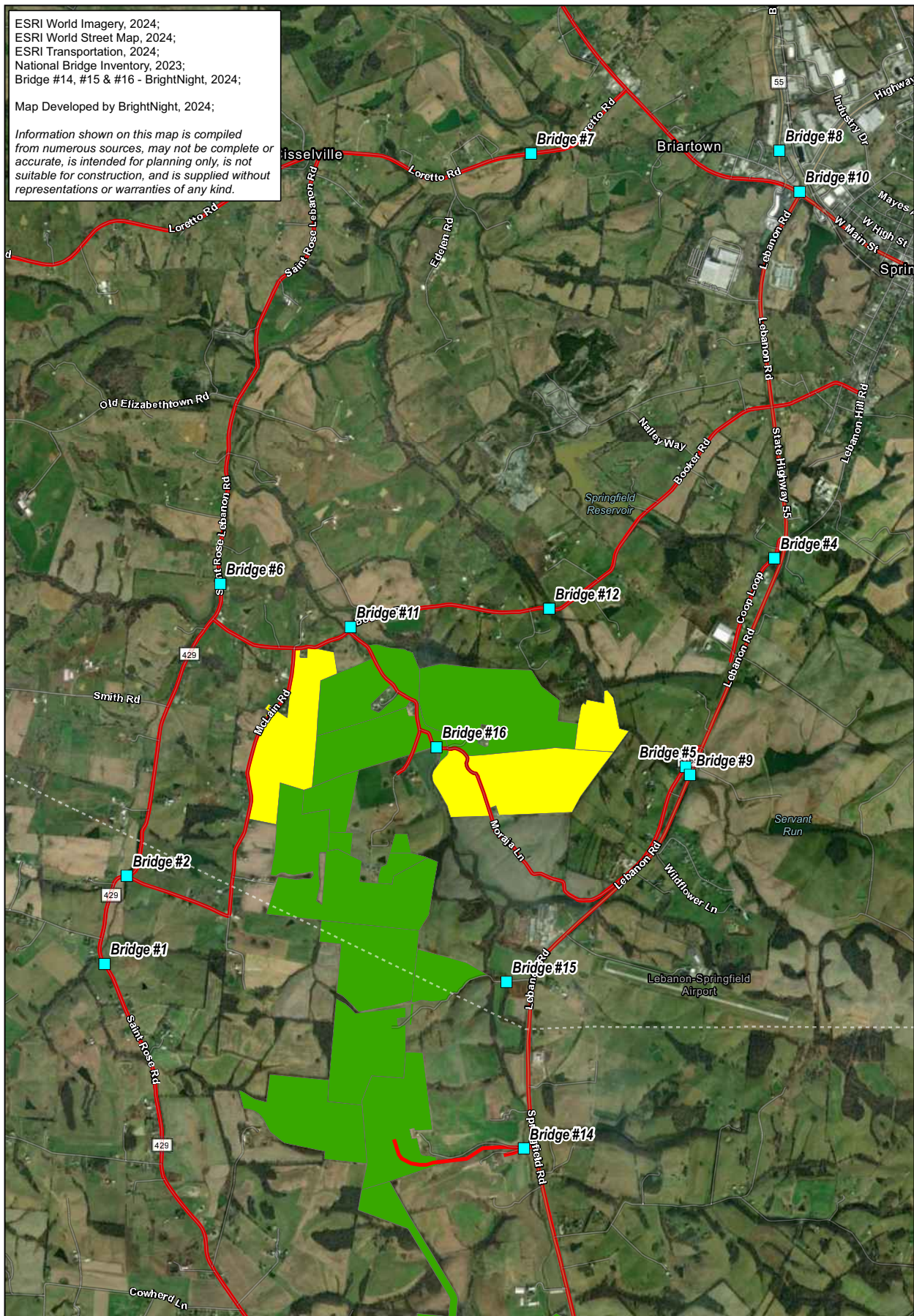
Please see attached.

Responding Witness: Praneeth Chiguluri, Joseph Albrecht

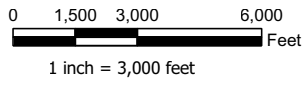
ESRI World Imagery, 2024;  
 ESRI World Street Map, 2024;  
 ESRI Transportation, 2024;  
 National Bridge Inventory, 2023;  
 Bridge #14, #15 & #16 - BrightNight, 2024;

Map Developed by BrightNight, 2024;

Information shown on this map is compiled from numerous sources, may not be complete or accurate, is intended for planning only, is not suitable for construction, and is supplied without representations or warranties of any kind.



- Legend**
- Bridge
  - Road
  - Effective
  - Landowner Committed



**Access and Bridges**  
**Frontier**  
**Washington County, KY**

Project: FRON Date: 02/23/2024



FIGURE:  
N/A

FRON bn, LLC (Frontier Solar)  
Responses to Siting Board Staff's First Request for Information  
Case No. 2023-00360

Request No. 27:

Explain whether Frontier Solar will pursue an Industrial Revenue Bond and Payment In Lieu of Taxes agreement with Marion and Washington Counties. If yes, explain how that might change the cumulative tax revenues of the Project.

Response No. 27:

Frontier Solar does not currently intend to pursue an Industrial Revenue Bond or Payment In Lieu of Taxes agreement with Marion or Washington County.

Responding Witness: Joseph Albrecht

FRON bn, LLC (Frontier Solar)  
Responses to Siting Board Staff's First Request for Information  
Case No. 2023-00360

Request No. 28:

Explain whether Frontier Solar intends to hire as many local workers for the construction and operations phases of the project as possible, all other qualifications for the positions being equal.

Response No. 28:

Frontier Solar will partner with a specialized solar EPC contractor who will be responsible for selecting qualified sub-contractors and laborers to construct the Project. Although labor is included in the EPC contractor's scope of work, Frontier Solar encourages the EPC to incorporate local resources whenever possible. The Project's standard vetting and selection process includes working with its EPC partners on a framework to source and train local labor, which typically includes the EPC hosting local job fairs for individual laborers and vetting processes for local sub-contractors.

Responding Witness: Joseph Albrecht

FRON bn, LLC (Frontier Solar)  
Responses to Siting Board Staff's First Request for Information  
Case No. 2023-00360

Request No. 29:

Refer to the Application, Attachment E – Economic Impact Study, sheets 14–17, tables 1–4.

- a. Explain the “job years” metric used for the economic impact of the Construction Phase of the Project and its relation to the number of full-time equivalent jobs that would be created.
- b. Explain why this same metric was not used for the economic impact of the Operations Phase of the Project.

Response No. 29:

- a. The number of hours needed for construction divided by the equivalent full-time hours of one work year. In other words, a job year is equal to one job over one year.
- b. During construction partial years are common, and the job years metric is an effort to normalize these figures. However, during operation the jobs' duration is commonly a full year.

Responding Witness: Joseph Albrecht



FRON bn, LLC (Frontier Solar)  
Responses to Siting Board Staff's First Request for Information  
Case No. 2023-00360

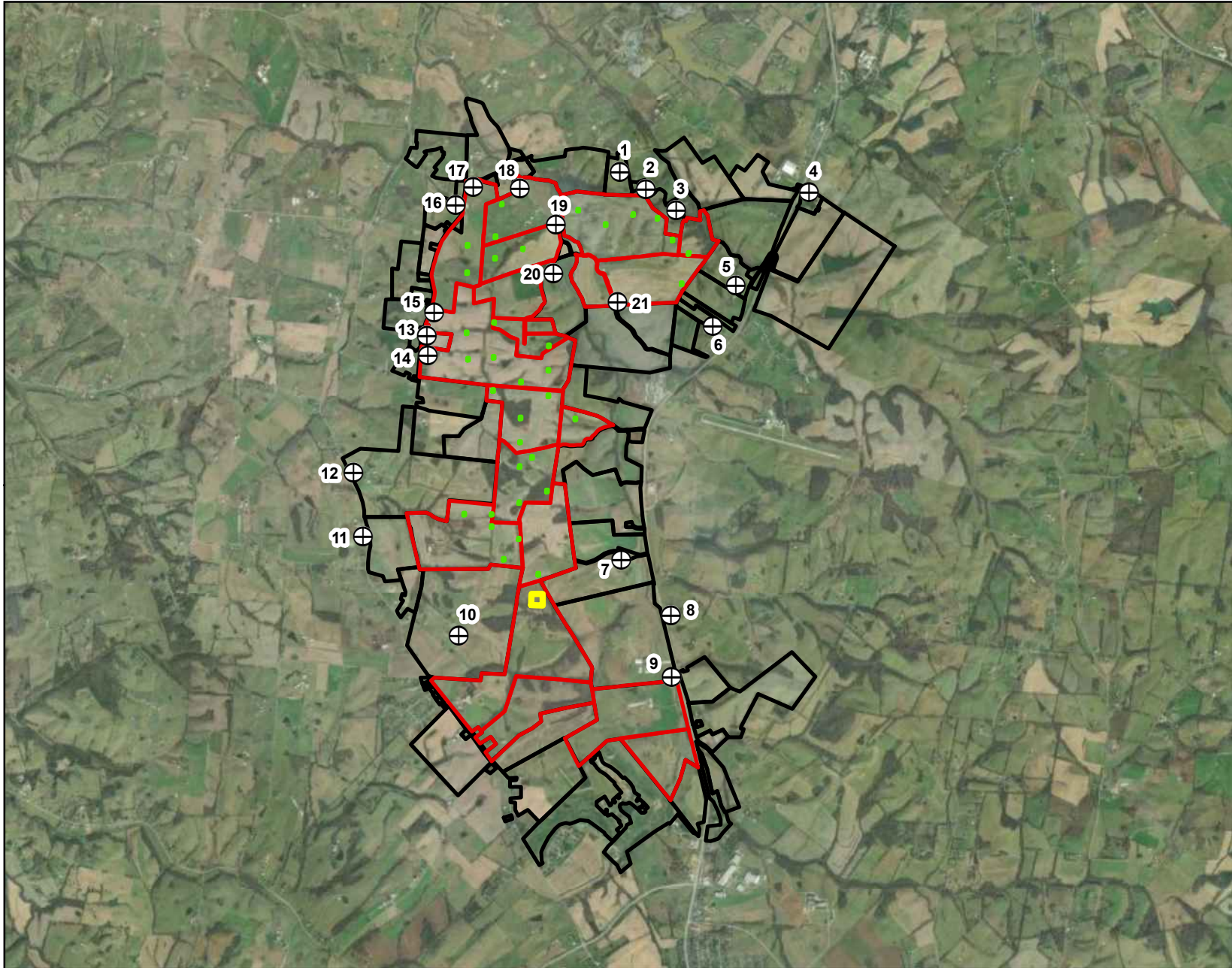
Request No. 30:

Refer to the Application, SAR, Exhibit D, Noise Assessment Report. Provide a map that displays and labels each noise receptor listed in the report.

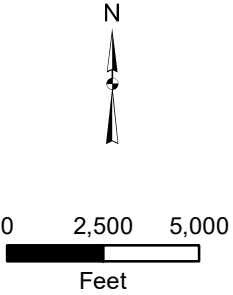
Response No. 30:

Please see attached.

Responding Witness: Michael Tincher

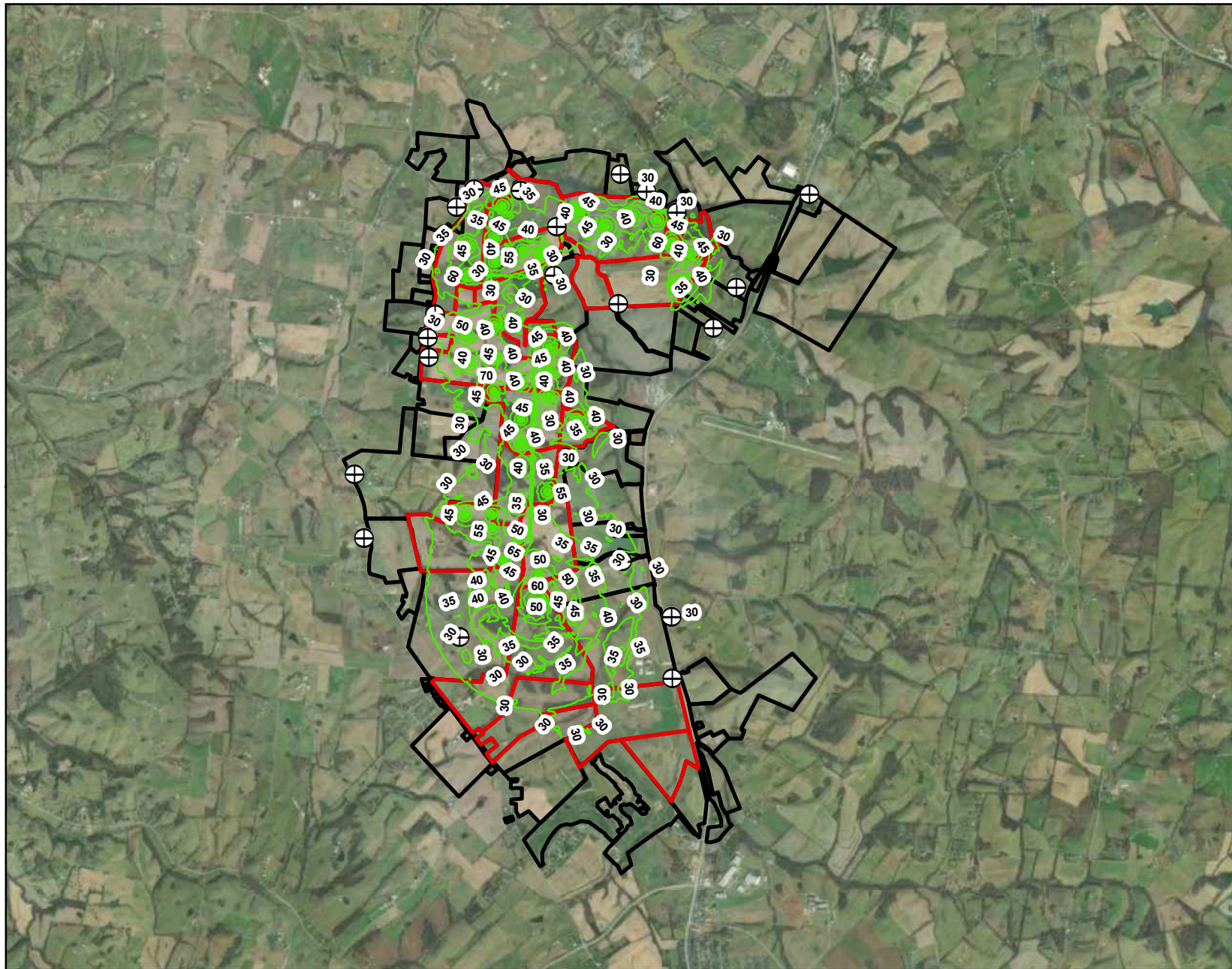


- Legend**
- ⊕ Noise Sensitive Area Receptor
  - Substation
  - Inverters
  - ▭ Participating Parcel
  - ▭ Adjoining Parcel



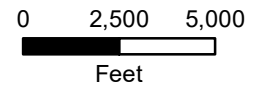
**Figure 1. Noise Sensitive Areas Map**  
**Frontier Solar Project**  
 Marion and Washington  
 Counties, Kentucky

Service Layer Credits: Source: Esri, Maxar, GeoEye, Earthstar Geographics, CNES/Airbus DS, USDA, USGS, AeroGRID, IGN, and the GIS User Community  
 Sources: Esri, HERE, Garmin, Intermap, increment P Corp., GEBCO, USGS, FAO, NPS, NRCAN, GeoBase, IGN, Kadaster NL, Ordnance Survey, Esri Japan, METI, Esri China (Hong Kong), (c) OpenStreetMap contributors, and the GIS User Community; NAD 1983 StatePlane Kentucky South FIPS 1602 Feet



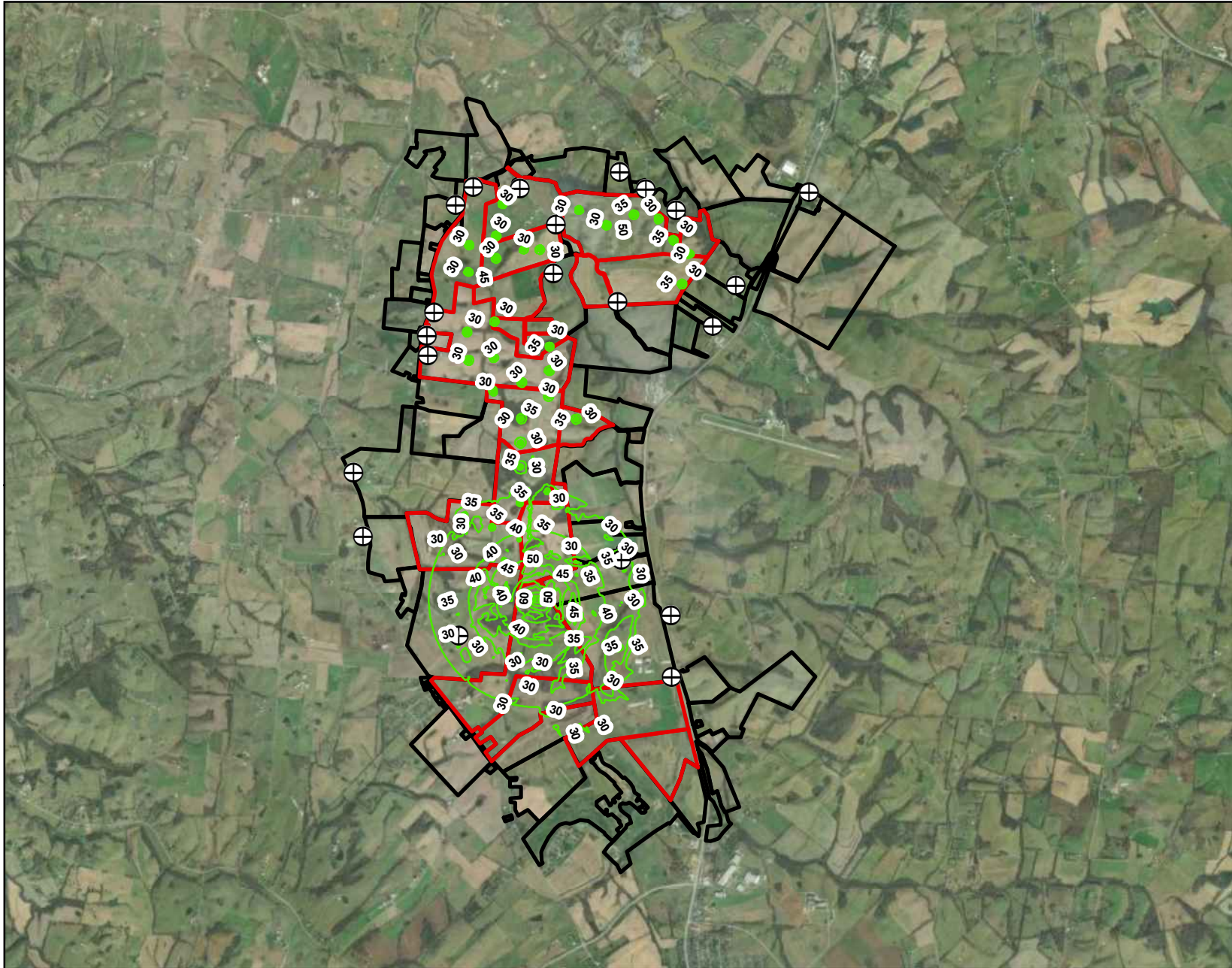
**Legend**

- ⊕ Noise Sensitive Area Receptor
- Daytime Noise Contours
- ▭ Participating Parcel
- ▭ Adjoining Parcel



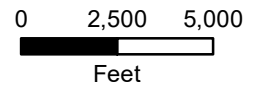
**Figure 2. Operational Noise Contours - Daytime Map**  
**Frontier Solar Project**  
 Marion and Washington Counties, Kentucky

Service Layer Credits: Source: Esri, Maxar, GeoEye, Earthstar Geographics, CNES/Airbus DS, USDA, USGS, AeroGRID, IGN, and the GIS User Community  
 Sources: Esri, HERE, Garmin, Intermap, increment P Corp., GEBCO, USGS, FAO, NPS, NRCAN, GeoBase, IGN, Kadaster NL, Ordnance Survey, Esri Japan, METI, Esri China (Hong Kong), (c) OpenStreetMap contributors, and the GIS User Community; NAD 1983 StatePlane Kentucky South FIPS 1602 Feet



**Legend**

- ⊕ Noise Sensitive Area Receptor
- Nighttime Noise Contours
- ▭ Participating Parcel
- ▭ Adjoining Parcel



**Figure 3. Operational Noise Contours - Nighttime Map**  
**Frontier Solar Project**  
 Marion and Washington Counties, Kentucky

Service Layer Credits: Source: Esri, Maxar, GeoEye, Earthstar Geographics, CNES/Airbus DS, USDA, USGS, AeroGRID, IGN, and the GIS User Community  
 Sources: Esri, HERE, Garmin, Intermap, increment P Corp., GEBCO, USGS, FAO, NPS, NRCAN, GeoBase, IGN, Kadaster NL, Ordnance Survey, Esri Japan, METI, Esri China (Hong Kong), (c) OpenStreetMap contributors, and the GIS User Community; NAD 1983 StatePlane Kentucky South FIPS 1602 Feet

FRON bn, LLC (Frontier Solar)  
Responses to Siting Board Staff's First Request for Information  
Case No. 2023-00360

Request No. 31:

Detail any communications with members of the public, including neighboring landowners, regarding construction noise.

Response No. 31:

The Project shared preliminary construction noise information during its public information meetings held prior to submitting its application. The public did not have questions or comments about construction noise levels at these meetings and have not subsequently contacted the Project with concerns about construction noise.

Responding Witness: Joseph Albrecht

FRON bn, LLC (Frontier Solar)  
Responses to Siting Board Staff's First Request for Information  
Case No. 2023-00360

Request No. 32:

Provide a copy of the stormwater management plan for the project.

Response No. 32:

Assuming that the Siting Board approves Frontier Solar's application, the Stormwater Pollution Prevention Plan (SWPPP) will be compiled by the EPC firm prior to construction and will be based on the final site design.

Responding Witness: Praneeth Chiguluri

FRON bn, LLC (Frontier Solar)  
Responses to Siting Board Staff's First Request for Information  
Case No. 2023-00360

Request No. 33:

Provide any geotechnical reports for the project.

Response No. 33:

Due to file size limitations, please Frontier Solar's geotechnical report attached as a separate document.

Responding Witness: Praneeth Chiguluri

FRON bn, LLC (Frontier Solar)  
Responses to Siting Board Staff's First Request for Information  
Case No. 2023-00360

Request No. 34:

Provide any historic or archeologic studies that have been planned or completed for the project site.

Response No. 34:

Applicant is in the process of evaluating potentially responsive documents to this request. A supplement to this response shall be provided within two weeks.

Responding Witness: Michael Tincher



FRON bn, LLC (Frontier Solar)  
Responses to Siting Board Staff's First Request for Information  
Case No. 2023-00360

Request No. 35:

Provide the Construction Dust Control Plan for the project.

Response No. 35:

Assuming that the Siting Board approves Frontier Solar's application, the dust control plan will be compiled by the EPC firm prior to construction and will be based on the final site design. Dust impacts will be minimized, and the Project will comply with fugitive dust requirements under 401 KAR 63:010.

Responding Witness: Praneeth Chiguluri

FRON bn, LLC (Frontier Solar)  
Responses to Siting Board Staff's First Request for Information  
Case No. 2023-00360

Request No. 36:

Refer to the Application at unnumbered page 21. Provide a copy of the Groundwater Protection Plan.

Response No. 36:

Assuming that the Siting Board approves Frontier Solar's application, the groundwater protection plan (GPP) will be compiled by the EPC firm prior to construction and will be based on the final site design.

Responding Witness: Praneeth Chiguluri

FRON bn, LLC (Frontier Solar)  
Responses to Siting Board Staff's First Request for Information  
Case No. 2023-00360

Request No. 37:

Provide any communication with local emergency services on security and emergency protocols during construction and operations. If contact has not been made, explain when that contact will occur.

Response No. 37:

The Project has not been in communication with local emergency services at this time. These activities typically occur once an EPC partner is selected for the Project, as these specialized contractors have established safety programs and their involvement is crucial for effective planning and implementation of such protocols. The Project anticipates selecting an EPC partner in late-2024, at which time the Project will plan to engage in project-specific training for local emergency services and first responders.

Responding Witness: Joseph Albrecht

FRON bn, LLC (Frontier Solar)  
Responses to Siting Board Staff's First Request for Information  
Case No. 2023-00360

Request No. 38:

Provide who will control access to the site during construction and operations.

Response No. 38:

The Project's EPC will control site access during construction and Frontier Solar's Operations Manager and site workers will control site access during Project operations.

Responding Witness: Joseph Albrecht

FRON bn, LLC (Frontier Solar)  
Responses to Siting Board Staff's First Request for Information  
Case No. 2023-00360

Request No. 39:

Refer to the SAR, Appendix D, Noise and Traffic Assessment Study.

- a. Provide the weight limits of each local roadway to be used for construction traffic.
- b. Provide the number of worker vehicles traveling to the site each day during construction.
- c. Provide the number and approximate weight classes of the heavy and light duty trucks anticipated on site per day during the construction phase.
- d. Provide the estimated weight of the project's required substation transformer and the truck class necessary for its delivery.

Response No. 39:

- a. Based on KYTC's Truck Weight Classification on State Maintained Routes, the following weight limits apply: HWY-55 (Lebanon Road) and BG-9002 (Bluegrass Parkway), 80,000 pound weight limit; KY-152, 62,000 pound weight limit; and KY-429, 44,000 pound weight limit. Bridge weight limits are posted on these roadways. All other local roadways: Booker Road (CR-1214), Jackson Branch Lane (CR-1212), McLain Road (CR-1213), and Moraja Lane (PR-1202) are either county roadways or private roadways. Trucks will conform to posted bridge weight limits on these routes and relevant axle weight limits where available; there are no bridges with posted weight limits on these routes in the vicinity of the study area that the developer is aware of at this time, including the two bridges on Booker Rd. Frontier Solar and its EPC will coordinate with Washington and Marion County Road Departments to inventory county road weight limits prior to commencing construction but this will be confirmed by state authorities closer to the delivery date

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- b. Per SAR Exhibit F, Road Traffic Assessment, Frontier Solar anticipates approximately 100-115 worker vehicles making roundtrips per day during construction.
- c. Equipment deliveries will occur on trailers, flatbeds, or other large vehicles at various times during the day. The Project anticipates 10-25 daily round trip truck deliveries.
- d. The Project estimates that the weight of its onsite substation transformer will be between 185,000-250,000 pounds, with the expected truck class necessary for this delivery being a Class 8 truck.

\*\*\*\*\*

Responding Witness: Praneeth Chiguluri

FRON bn, LLC (Frontier Solar)  
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Request No. 40:

Identify specific roadways used by heavy trucks, including for delivery of the transformer.

Response No. 40:

The Project anticipates using State Highway 55 (Lebanon Rd.) and BG-9002 (Bluegrass Pkwy.) for delivery of its onsite substation transformer but the delivery route will be determined by state authorities closer to the Project's construction date.

Responding Witness: Joseph Albrecht

FRON bn, LLC (Frontier Solar)  
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Request No. 41:

Explain whether any traffic stoppages will be necessary to accommodate large truck deliveries. If yes, provide the expected locations, frequency, and length of those stoppages.

Response No. 41:

Traffic stoppages are anticipated to accommodate large trucks deliveries, which will mainly utilize appropriately sized state roads and highways to travel to the Project site. Some local county roads are narrow and may require a pull-off by any opposing traffic to allow a wide vehicle to pass by. The Project will work with Marion and Washington County Road Departments to ensure that construction-related traffic resulting from the Project will be minimized and appropriately permitted where necessary.

Responding Witness: Joseph Albrecht



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Request No. 42:

Provide any communications with Marion and Washington counties' road department regarding permits or agreements necessary for the project. If no communication has been initiated, explain when that contact will occur.

Response No. 42:

Frontier Solar anticipates communications with county road authorities regarding which permits and agreements will be required for the Project to begin in Q2 2024.

Responding Witness: Joseph Albrecht

FRON bn, LLC (Frontier Solar)  
Responses to Siting Board Staff's First Request for Information  
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Request No. 43:

Provide any communication with the Kentucky Transportation Cabinet District Engineer regarding permits or agreements necessary for the project. If no communication has been initiated, explain when that contact will occur.

Response No. 43:

Frontier Solar anticipates communications with state road authorities regarding which permits and agreements will be required for the Project to begin in Q2 2024.

Responding Witness: Joseph Albrecht

FRON bn, LLC (Frontier Solar)  
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Request No. 44:

Provide information on the specifications, model number, and cutsheets of the photovoltaic cell/solar panels to be used.

Response No. 44:

At this time, the Project anticipates using solar panels with model number JA Solar JAM72D30-545/MB but the final model of solar panel will be selected closer to the Project's construction date to account for market conditions and potential supply chain impacts. Please see attached for specifications and cutsheet.

Responding Witness: Joseph Albrecht

## DEEP BLUE 3.0

**Mono**

550W MBB Bifacial Mono PERC  
Half-cell Double Glass Module  
JAM72D30 525-550/MB Series

### Introduction

Assembled with 11BB bifacial PERCIUM cells and half-cell configuration, these double glass modules have the capability of converting the incident light from the rear side together with the front side into electricity, providing higher output power, lower temperature coefficient, less shading loss, as well as enhanced tolerance for mechanical loading.



Higher output power



More reliable, more stable power generation



Less shading effect

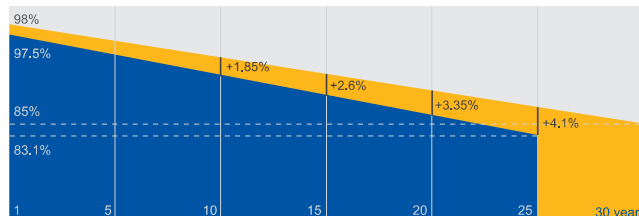


Lower temperature coefficient

### Superior Warranty

- 12-year product warranty
- 30-year linear power output warranty

0.45% Annual Degradation Over 30 years



■ Bifacial double glass module linear power warranty

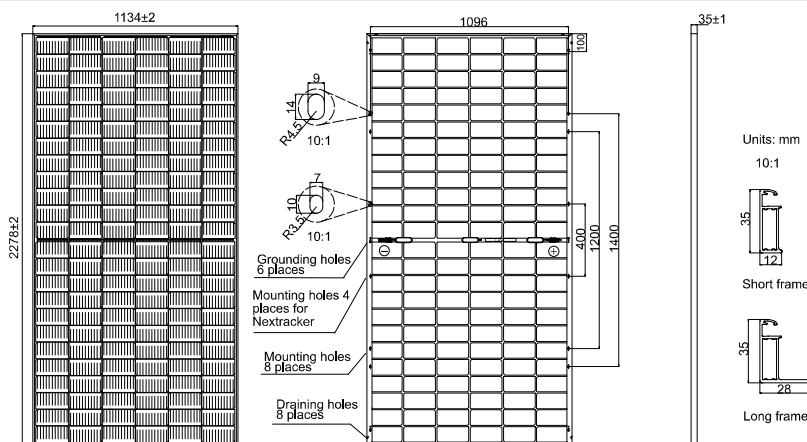
■ Standard module linear power warranty

### Comprehensive Certificates

- IEC 61215, IEC 61730, UL 61215, UL 61730
- ISO 9001: 2015 Quality management systems
- ISO 14001: 2015 Environmental management systems
- ISO 45001: 2018 Occupational health and safety management systems
- IEC TS 62941: 2016 Terrestrial photovoltaic (PV) modules – Guidelines for increased confidence in PV module design qualification and type approval



MECHANICAL DIAGRAMS



Remark: customized frame color and cable length available upon request

SPECIFICATIONS

Cell	Mono
Weight	31.8kg±3%
Dimensions	2278±2mm×1134±2mm×35±1mm
Cable Cross Section Size	4mm <sup>2</sup> (IEC), 12 AWG(UL)
No. of cells	144(6×24)
Junction Box	IP68, 3 diodes
Connector	QC 4.10-35
Cable Length (Including Connector)	Portrait:300mm(+)/400mm(-); Landscape:1300mm(+)/1300mm(-)
Front Glass/Back Glass	2.0mm/2.0mm
Packaging Configuration	31pcs/Pallet 589pcs/40HQ Container

ELECTRICAL PARAMETERS AT STC

TYPE	JAM72D30 -525/MB	JAM72D30 -530/MB	JAM72D30 -535/MB	JAM72D30 -540/MB	JAM72D30 -545/MB	JAM72D30 -550/MB
Rated Maximum Power(Pmax) [W]	525	530	535	540	545	550
Open Circuit Voltage(Voc) [V]	49.15	49.30	49.45	49.60	49.75	49.90
Maximum Power Voltage(Vmp) [V]	41.15	41.31	41.47	41.64	41.80	41.96
Short Circuit Current(Isc) [A]	13.65	13.72	13.79	13.86	13.93	14.00
Maximum Power Current(Imp) [A]	12.76	12.83	12.90	12.97	13.04	13.11
Module Efficiency [%]	20.3	20.5	20.7	20.9	21.1	21.3
Power Tolerance	0~+5W					
Temperature Coefficient of Isc(α <sub>Isc</sub> )	+0.045%/°C					
Temperature Coefficient of Voc(β <sub>Voc</sub> )	-0.275%/°C					
Temperature Coefficient of Pmax(γ <sub>Pmp</sub> )	-0.350%/°C					
STC	Irradiance 1000W/m <sup>2</sup> , cell temperature 25°C, AM1.5G					

Remark: Electrical data in this catalog do not refer to a single module and they are not part of the offer.They only serve for comparison among different module types.

ELECTRICAL CHARACTERISTICS WITH 10% SOLAR IRRADIATION RATIO

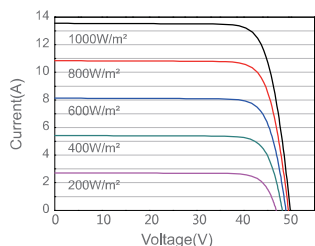
OPERATING CONDITIONS

TYPE	JAM72D30 -525/MB	JAM72D30 -530/MB	JAM72D30 -535/MB	JAM72D30 -540/MB	JAM72D30 -545/MB	JAM72D30 -550/MB	Maximum System Voltage	1500V DC
Rated Max Power(Pmax) [W]	562	567	572	578	583	589	Operating Temperature	-40°C~+85°C
Open Circuit Voltage(Voc) [V]	49.54	49.67	49.80	49.93	50.03	50.21	Maximum Series Fuse Rating	30A
Max Power Voltage(Vmp) [V]	41.14	41.31	41.47	41.65	41.78	41.95	Maximum Static Load Front* Maximum Static Load,Back*	5400Pa(112 lb/ft <sup>2</sup> ) 2400Pa(50 lb/ft <sup>2</sup> )
Short Circuit Current(Isc) [A]	14.61	14.68	14.76	14.83	14.91	14.98	NOCT	45±2°C
Max Power Current(Imp) [A]	13.65	13.73	13.80	13.88	13.95	14.03	Bifaciality**	70%±10%
Irradiation Ratio(rear/front)	10%						Fire Performance	UL Type 29

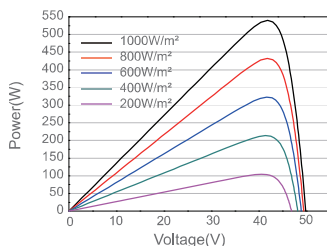
\*For NexTracker installations, Maximum Static Load, Front is 2400Pa while Maximum Static Load, Back is 2400Pa.  
\*\*Bifaciality=Pmax,rear/Rated Pmax,front

CHARACTERISTICS

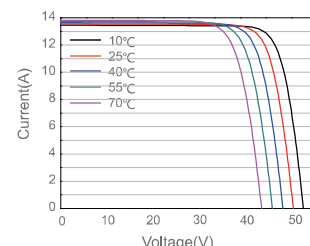
Current-Voltage Curve JAM72D30-540/MB



Power-Voltage Curve JAM72D30-540/MB



Current-Voltage Curve JAM72D30-540/MB



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Request No. 45:

Confirm whether the project have a battery storage system. If a battery storage system is going to be utilized, provide the following:

- a. Safety data sheets for the energy storage system.
- b. The environmental impact of the battery storage system.
- c. Expected life of the batteries.
- d. Method to dispose of batteries at the end of the useful life.
- e. How the battery storage system installation will comply with National Fire Protection Association Standard 855.

Response No. 45:

Battery storage is not proposed as part of this Project.

Responding Witness: Joseph Albrecht

FRON bn, LLC (Frontier Solar)  
Responses to Siting Board Staff's First Request for Information  
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Request No. 46:

Provide information on any fiber optic or communication network installed as a part of the project and any excavation that may be required for the installation.

Response No. 46:

The Project's communication network will include weather stations, trackers, inverters, security systems, and SCADA. Solar inverters are connected via an underground fiber optic network. Fiber optic loops from the inverters will be connected to the SCADA system located in the Project substation. Fiber optic cables will also be connected to the transmission line between the Project substation and point of interconnection.

Responding Witness: Joseph Albrecht

FRON bn, LLC (Frontier Solar)  
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Request No. 47:

Provide the planned time for construction to begin and end each day. Explain how Frontier Solar plans to mitigate arrivals and departures to minimize disruption to the area.

Response No. 47:

Refer to data request response #4 for construction hours. Applicant is evaluating traffic management strategies to minimize disruptions, but final mitigation strategies will be determined in coordination with the EPC.

Responding Witness: Joseph Albrecht



FRON bn, LLC (Frontier Solar)  
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Request No. 48:

Provide any communication Frontier Solar representatives have had with any of the property owners surrounding the project. Explain whether any changes have been made to the project based upon those concerns.

Response No. 48:

Frontier Solar has held two Public Information Meetings where adjacent landowners were invited to review the project and ask questions. No material concerns were raised that would necessitate changes. Additionally, Frontier Solar representatives have spoken to many surrounding landowners about potentially leasing their land for participation in the Project.

Responding Witness: Joseph Albrecht