

EXHIBIT A

Project Details

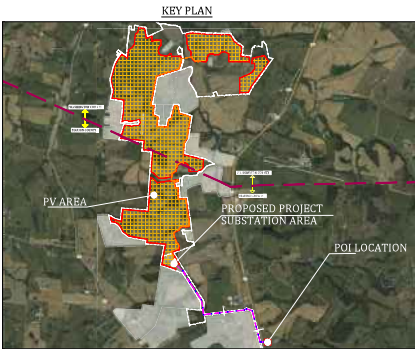
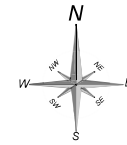
| | |
|-----------------------------------|---------------|
| Site latitude | 37°38'18.12"N |
| Site longitude | 85°16'12.91"W |
| PV DC capacity (max.) | 145,119 MWp |
| PV AC capacity at POI | 120 MWac |
| DC AC ratio at POI | 1.209 |
| Evacuation voltage | 138 kV |
| Module wattage | 545Wp |
| Module type | Bifacial |
| Module quantity | 266274 |
| Module per string | 27 |
| Total strings | 9862 |
| PV Inverter rating | 4MWac |
| PV Inverter Type | Central |
| PV Inverter quantity | 35 |
| Racking type | Tracker |
| Pitch | 24'-11" |
| Ground coverage ratio | 30% |
| Tracker Quantity_4 String Tracker | 2039 |
| Tracker Quantity_3 String Tracker | 412 |
| Tracker Quantity_2 String Tracker | 235 |
| Total Trackers | 2686 |
| Land area used for PV | 935 Acres |
| Site fence length | 76461' |

Note:-
 * All Dimensions Are in Feet.
 * Coordinates System :- UTM84-16N,UTM-WGS 1984 datum, Zone 16 North, Meter; Cent. Meridian 87d W
 * Tree cutting considered

| DATE | REV. | REVISION HISTORY | DRN. BY | CKD. BY | APPD. BY |
|------------|-------|---|---------|---------|----------|
| 2023-12-21 | 09 | LAND BOUNDARY AND CONSTRAINTS REVISED | MA | PS | KP |
| 2023-09-22 | 08V02 | MATTINGLY KEVIN PROPERTY & PINKSTON (KIM) PROPERTY USED | SS | PS | KP |
| 2023-08-29 | 07 | LAND BOUNDARY REVISED | SS | PS | KP |
| 2023-05-06 | 06 | LAND BOUNDARY REVISED | MA | PS | KP |
| 2023-03-27 | 05V02 | DC CAPACITY AND GCR REVISED | MA | PS | KP |
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| 2022-08-02 | 02 | ATI TRACKER USED | YS | PS | KP |
| 2022-07-27 | 01 | WET LAND DELINEATION ADDED | YS | PS | KP |
| 2022-03-31 | 00 | FIRST ISSUE | MA | PS | KP |

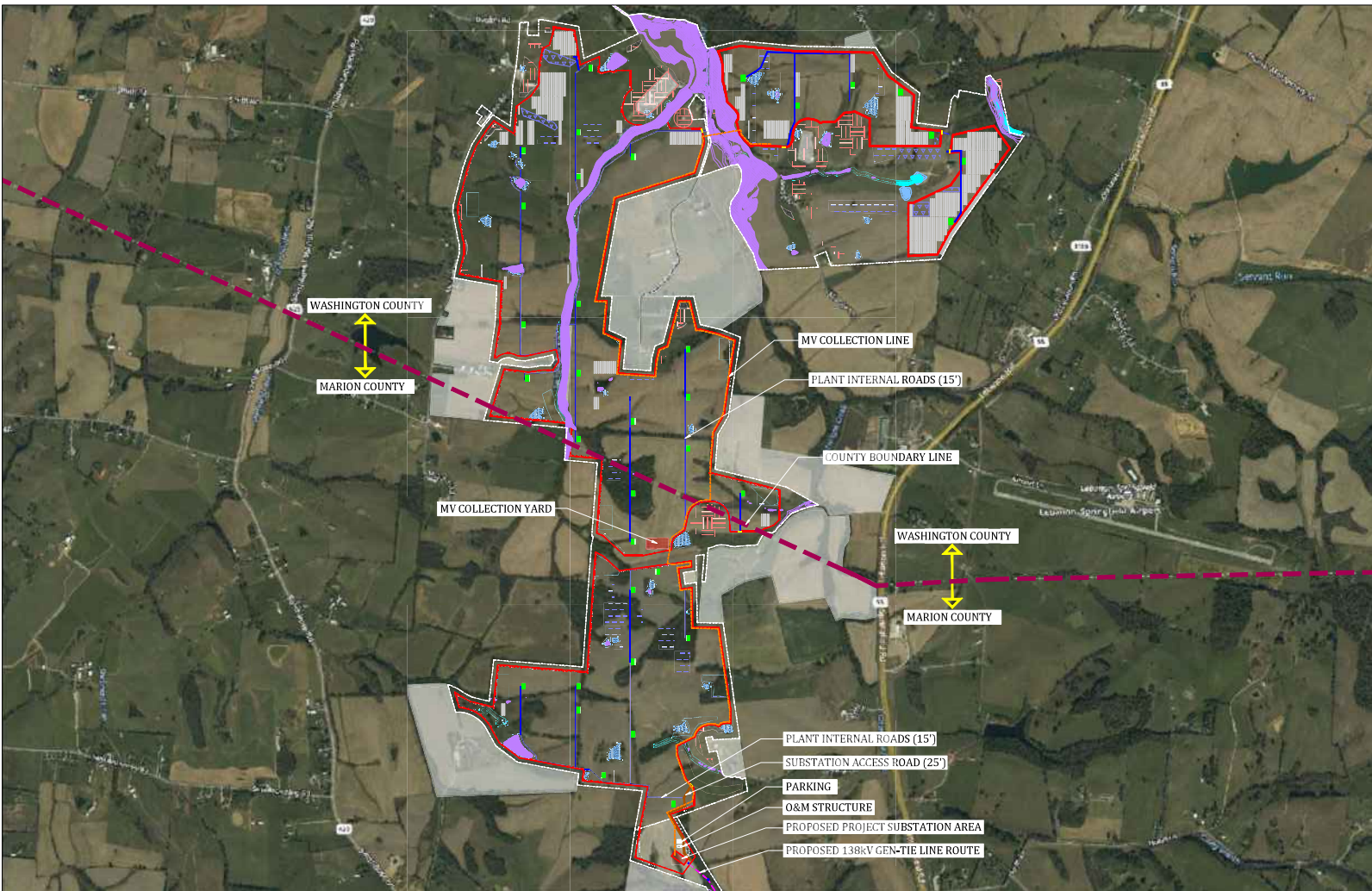
| | | | | | |
|--------------------|---------------------------|--------------------------|------|-------|--------|
| BRIGHTNIGHT | | BrightNight Power | | | |
| PROJECT NAME | FRONTIER (FRON) | | | | |
| DRAWN | TITLE:- PLANT LAYOUT (PV) | | | | |
| APPROVED | PURPOSE CODE | DRAWING NO. | REV. | SHEET | |
| SCALE | NTS | ISSUE FOR PERMIT | 00 | 09 | 1 OF 5 |

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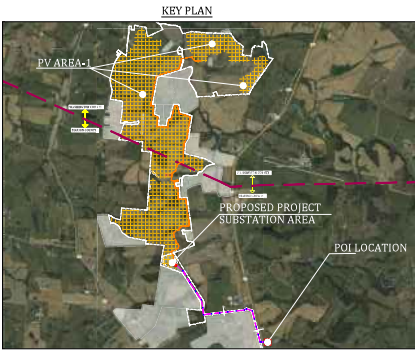
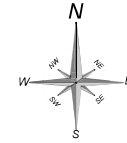


| LEGEND:- | |
|----------------------|------------------------------|
| SYMBOL | DESCRIPTION |
| [Red dashed line] | SITE BOUNDARY |
| [Red solid line] | SITE FENCE |
| [Red dashed line] | SETBACK LINE |
| [Orange line] | COUNTY ROAD |
| [Grey line] | TRACKER |
| [Green rectangle] | INVERTER SKID |
| [Blue line] | PLANT INTERNAL ROADS (15') |
| [Brown line] | SUBSTATION ACCESS ROAD (25') |
| [Blue hatched area] | WETLAND |
| [Blue dotted area] | UNDULATED AREA |
| [Green hatched area] | TREE SHADING AREA |
| [Blue hatched area] | STORM WATER BASINS |
| [Red hatched area] | RESIDENTIAL SETBACK |

| LEGEND:- | |
|-----------------------|-----------------------------------|
| SYMBOL | DESCRIPTION |
| [Yellow line] | ACCESS GATE |
| [Magenta dashed line] | PROPOSED 138kV GEN-TIE LINE ROUTE |
| [Orange dashed line] | PROPOSED MV COLLECTION LINE ROUTE |
| [Purple hatched area] | FLOOD AREA |
| [Blue hatched area] | NATURAL DRAIN |
| [Red dashed line] | COUNTY BOUNDARY LINE |
| [Grey area] | EXCLUSION AREA |
| [Blue circle] | PROPOSED GEN TIE STRUCTURE |

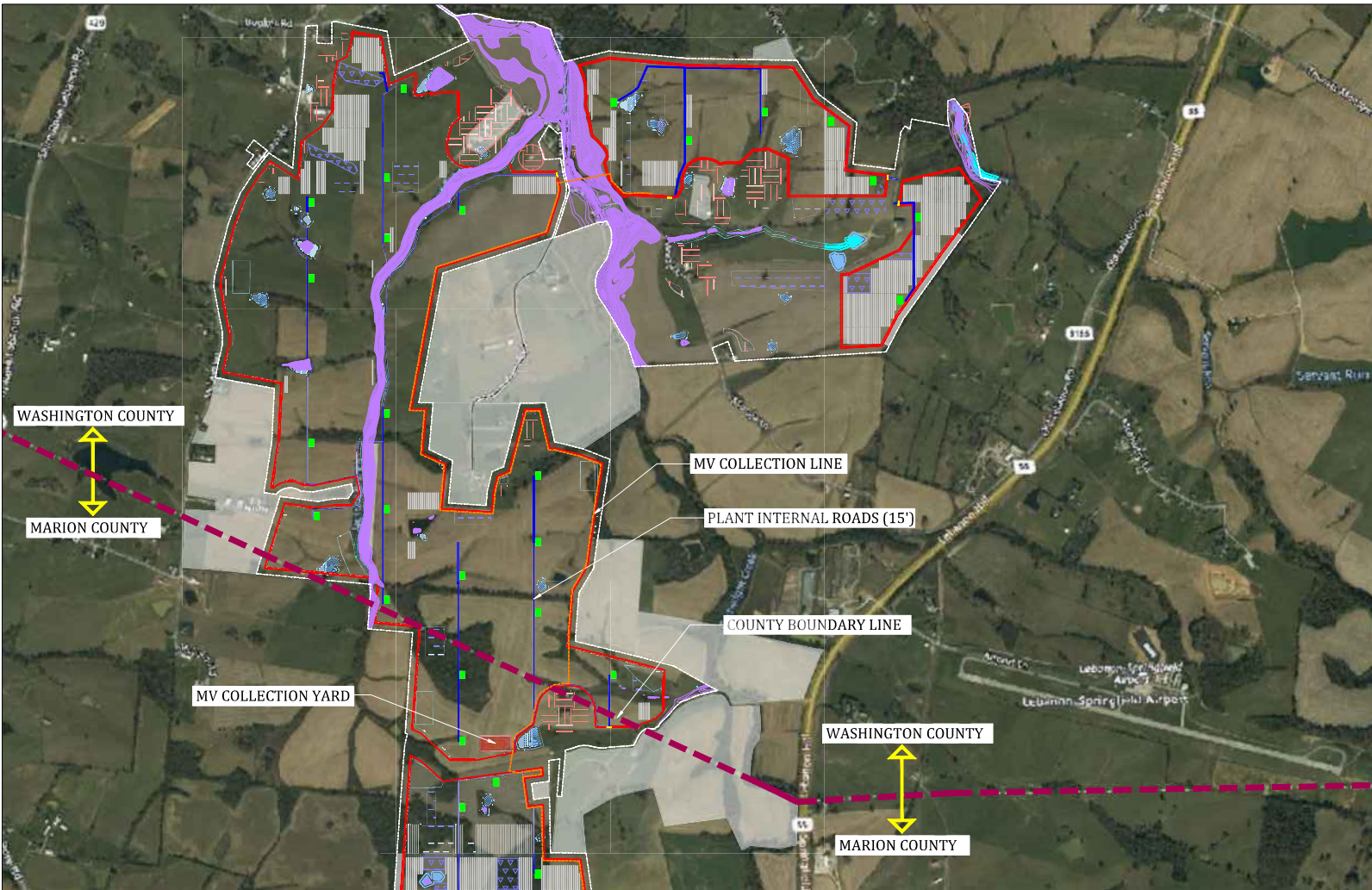


- PLANT INTERNAL ROADS (15')
- SUBSTATION ACCESS ROAD (25')
- PARKING
- O&M STRUCTURE
- PROPOSED PROJECT SUBSTATION AREA
- PROPOSED 138kV GEN-TIE LINE ROUTE



| LEGEND:- | |
|----------|------------------------------|
| SYMBOL | DESCRIPTION |
| | SITE BOUNDARY |
| | SITE FENCE |
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| | UNDULATED AREA |
| | TREE SHADING AREA |
| | STORM WATER BASINS |
| | RESIDENTIAL SETBACK |

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| | COUNTY BOUNDARY LINE |
| | EXCLUSION AREA |
| | PROPOSED GEN TIE STRUCTURE |

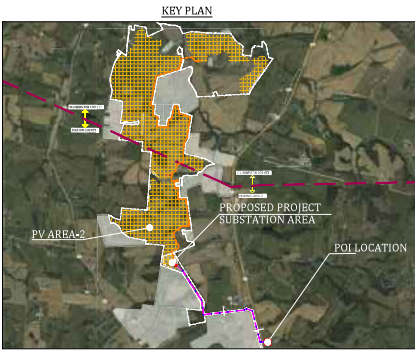
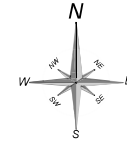


Note:-
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 * Coordinates System :- UTM84-16N, UTM-WGS 1984 datum, Zone 16 North, Meter; Cent. Meridian 87d W
 * Tree cutting considered

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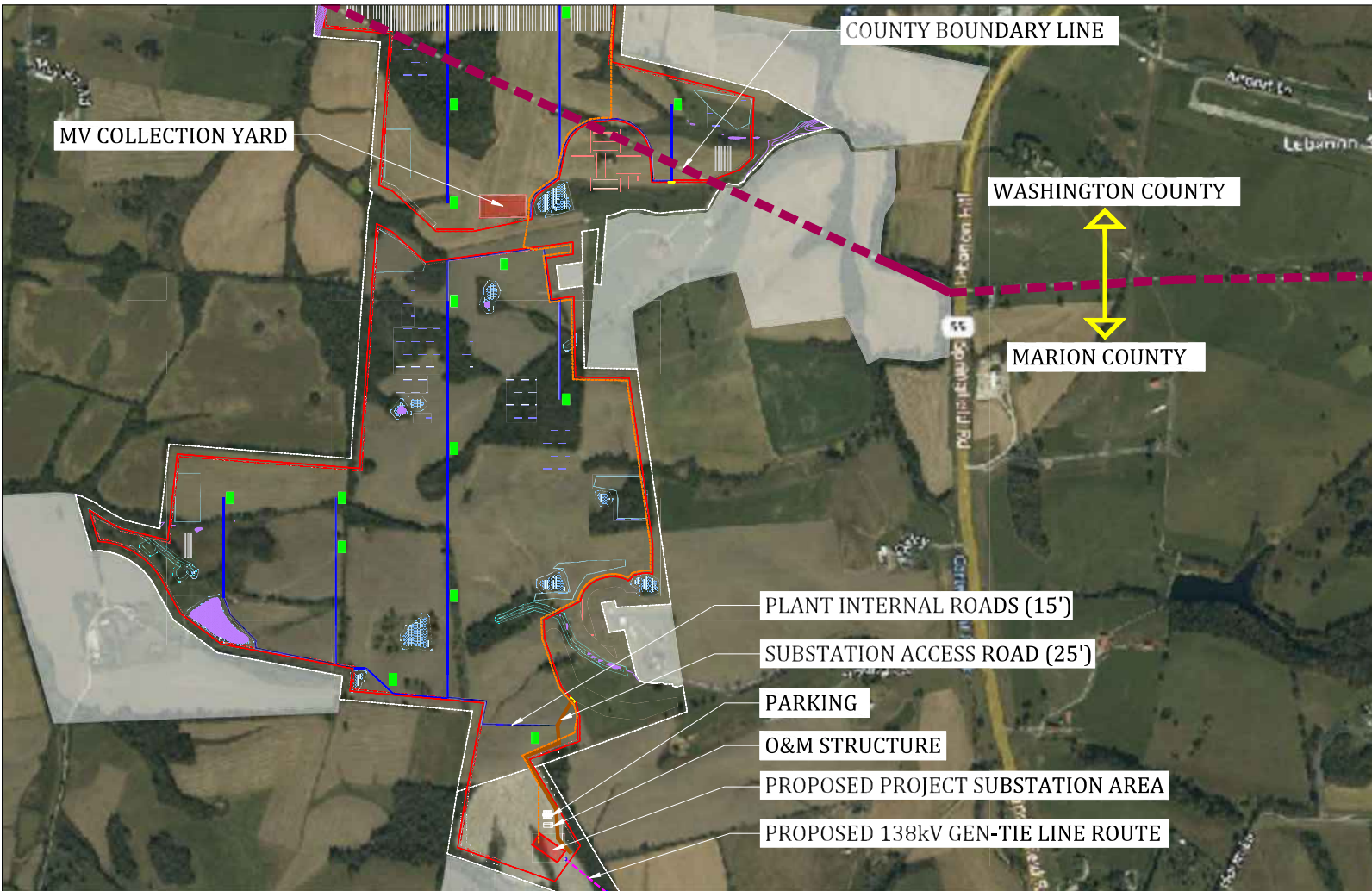
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|--------------------|--|---------------------------|-------------|------|--------|
| BRIGHTNIGHT | | BrightNight Power | | | |
| PROJECT NAME | | FRONTIER (FRON) | | | |
| DRAWN | | TITLE:- PLANT LAYOUT (PV) | | | |
| APPROVED | | PURPOSE CODE | DRAWING NO. | REV. | SHEET |
| SCALE | | ISSUE FOR PERMIT | 00 | 09 | 2 OF 5 |

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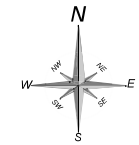
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BRIGHTNIGHT BrightNight Power

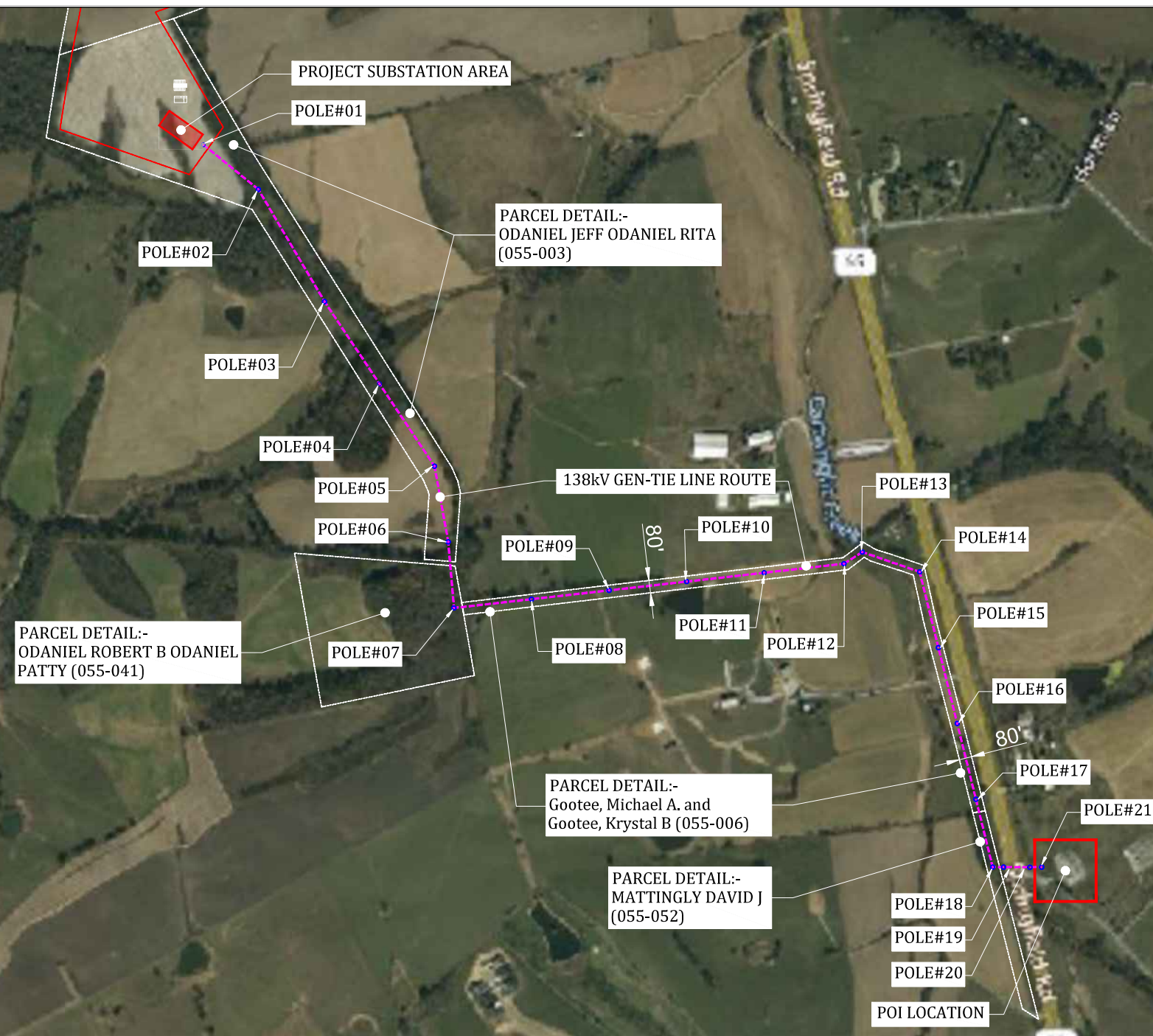
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| DRAWN | TITLE:- PLANT LAYOUT (PV) | | | | |
| APPROVED | PURPOSE CODE | DRAWING NO. | REV. | SHEET | |
| SCALE | NTS | ISSUE FOR PERMIT | 00 | 09 | 3 OF 5 |

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NOT FOR CONSTRUCTION



| LEGEND:- | |
|----------|-----------------------------------|
| SYMBOL | DESCRIPTION |
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| --- | SITE FENCE |
| --- | PROPOSED 138kV GEN-TIE LINE ROUTE |
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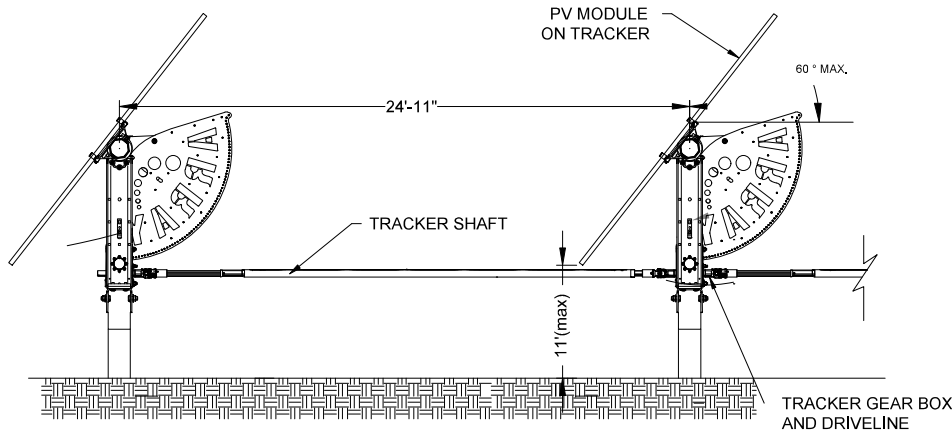
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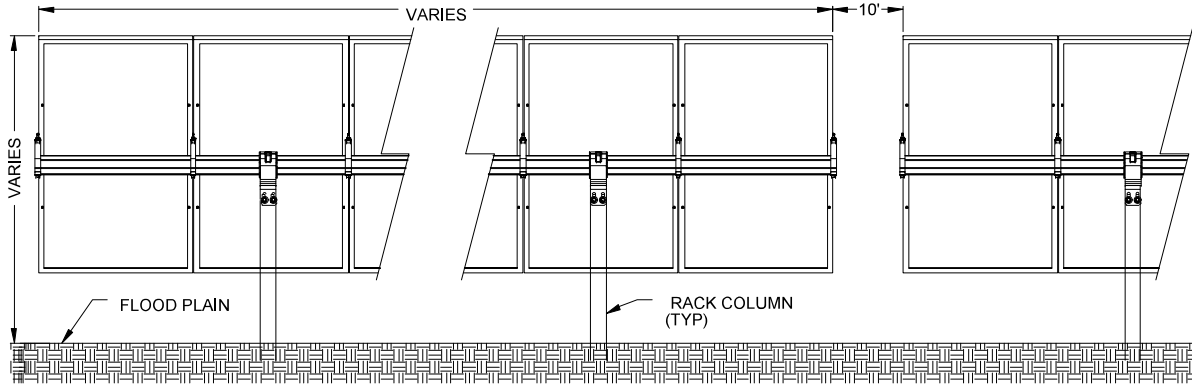
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| BRIGHTNIGHT | | BrightNight Power | | | |
| PROJECT NAME | | FRONTIER (FRON) | | | |
| DRAWN | | TITLE:- 138kV GEN-TIE LINE ROUTE LAYOUT | | | |
| APPROVED | | PURPOSE CODE | DRAWING NO. | REV. | SHEET |
| SCALE | | ISSUE FOR PERMIT | 00 | 09 | 4 OF 5 |

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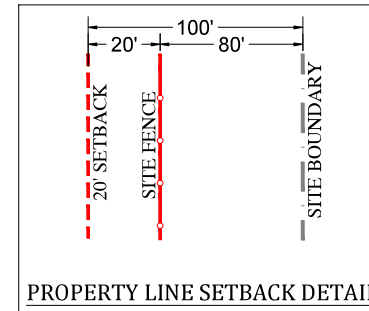
TYPICAL RACK NORTH/SOUTH END ELEVATION



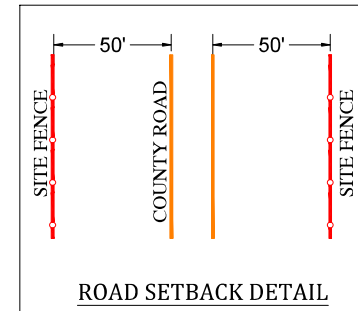
TYPICAL TRACKER RACK EAST/WEST SIDE ELEVATION

TRACKER SPACING

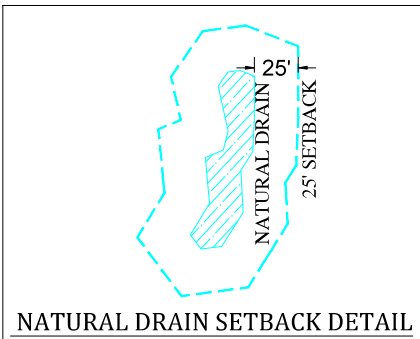
| Setback details | |
|---------------------------------------|---------------|
| Setback description | Setback value |
| Plant property line and fence setback | 80' |
| Plant fence and array setback | 20' |
| County road setback | 50' |
| Residential setback | 250' |
| Wetland & Natural drain setback | 25' |



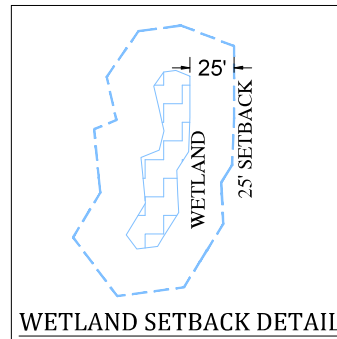
PROPERTY LINE SETBACK DETAIL



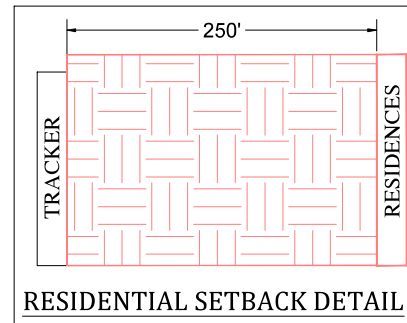
ROAD SETBACK DETAIL



NATURAL DRAIN SETBACK DETAIL



WETLAND SETBACK DETAIL



RESIDENTIAL SETBACK DETAIL

Note:-
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 * Tree cutting considered

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BrightNight Power

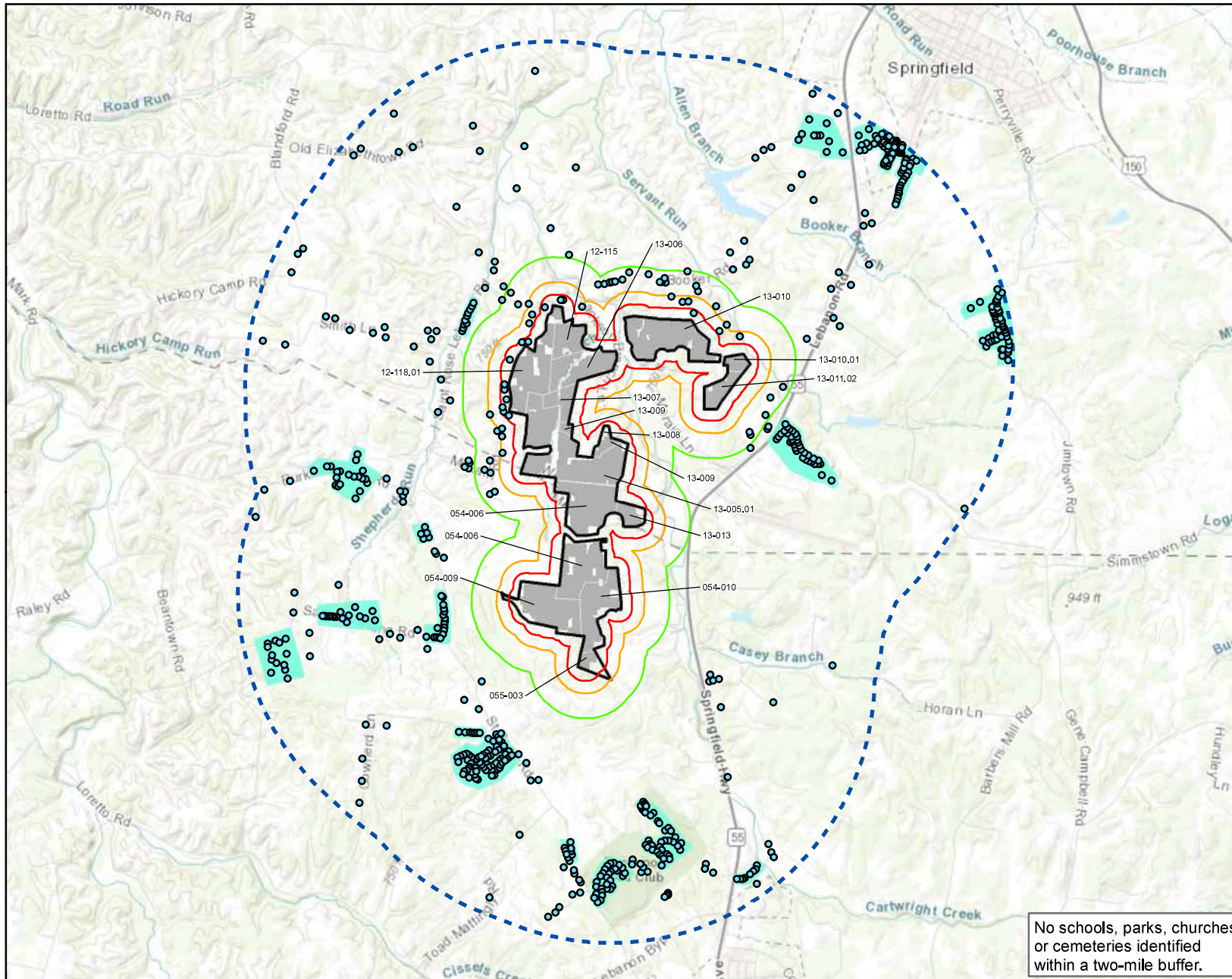
PROJECT NAME FRONTIER (FRON)

TITLE:- PLANT LAYOUT (PV)

APPROVED PURPOSE CODE DRAWING NO. REV. SHEET

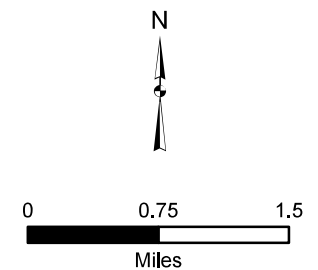
SCALE NTS ISSUE FOR PERMIT 00 09 5 OF 5

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Legend

- Residences within 2 Miles
- Panels
- 500' Panel Buffer
- 1000' Panel Buffer
- 2000' Panel Buffer
- ▬ Fence
- ▬ Parcel Boundary
- Neighborhood Communities
- 2 Mile Buffer



No schools, parks, churches or cemeteries identified within a two-mile buffer.

Figure 1
Frontier Solar Project
 Marion and Washington Counties, Kentucky
 December, 2023



Service Layer Credits: Sources: Esri, HERE, Garmin, Intermap, increment P Corp., GEBCO, USGS, FAO, NPS, NRCAN, GeoBase, IGN, Kadaster NL, Ordnance Survey, Esri Japan, METI, Esri China (Hong Kong), (c) OpenStreetMap contributors, and the GIS User Community; NAD 1983 StatePlane Kentucky North FIPS 1601 Feet



Legend

- Neighborhoods
- Buildings
- Transmission Line
- - - One Mile Buffer
- Parcel Boundary

No schools or parks identified within a one-mile buffer.

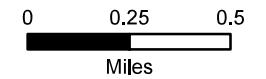
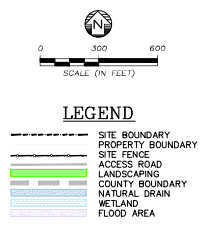


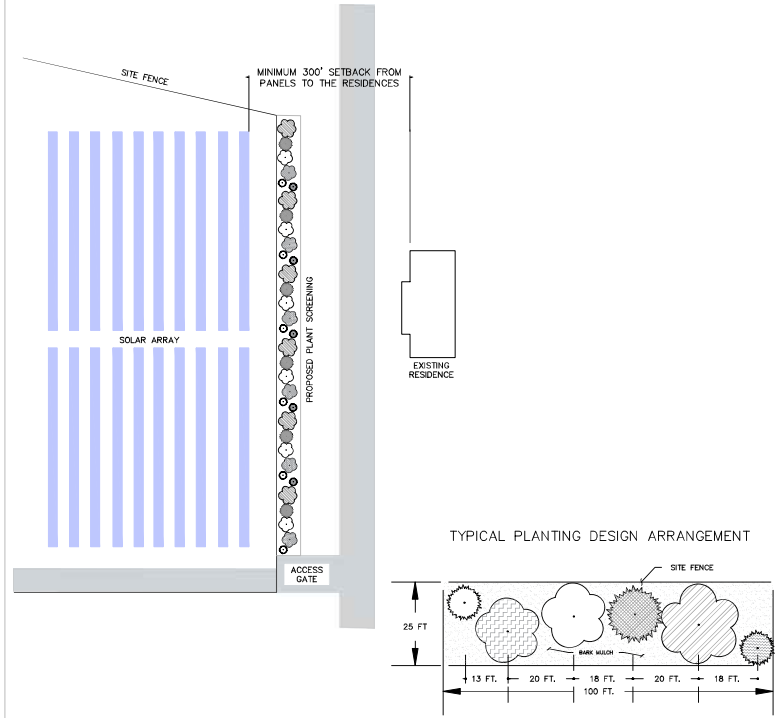
Figure 2
Frontier Solar Project
 Marion and Washington
 Counties, Kentucky
 December, 2023



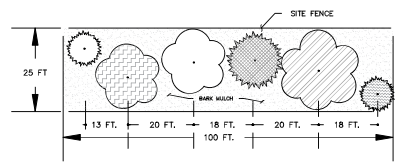
Service Layer Credits: Source: Esri, Maxar, Earthstar Geographics, and the GIS User Community
 Kentucky Division of Geographic Information; NAD 1983 StatePlane Kentucky North FIPS 1601 Feet



TYPICAL PLANTING PLAN



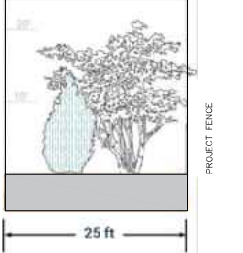
TYPICAL PLANTING DESIGN ARRANGEMENT



(PLAN VIEW)

| SYMBOL | SPECIES, COMMON NAME / BOTANICAL NAME | TYPE | HEIGHT | SPREAD |
|--------|---|----------------------------------|--------|--------|
| | DWARF EASTERN WHITE PINE / <i>Pinus strobus</i> "Nana" | EVERGREEN SHRUBS SUITABLE FOR KY | 15' | 10' |
| | WAX MYRTLE / <i>Myrica cerifera</i> | | 15' | 20' |
| | NELLIE STEVENS HOLLY / <i>Nex X</i> "Nellie R. Stevens" | | 15' | 15' |
| | JUNIOR GIANT THUJA TREE / <i>Thuja x "Junior Giant"</i> | | 15' | 10' |
| | EASTERN REDBUD / <i>Cercis canadensis</i> | DECIDUOUS SMALL TREES NATIVE | 20' | 20' |
| | FLOWERING DOGWOOD / <i>Cornus Florida</i> | | 20' | 25' |

AT PLANTING, SUCH TREES WILL BE A MINIMUM OF 4' TALL AND 6' APART.



(ELEVATION VIEW)

| | | | | | | |
|-----------------------|----------------|------------------------------------|----|-----------------------------|--|--------------|
| | | | | SITE PLAN LANDSCAPE PLAN | | SHEETLINE TO |
| | | | | FRONTIER SOLAR | | REV. 0 |
| | | SPRINGFIELD, KENTUCKY | | PROJECT NUMBER | | SHEET NO. |
| TITLE AS NOTED | DESIGNED BY MT | PROJECT NUMBER 0650014 | | SHEET NO. 1 | | |
| DATE DRAWN 12/20/2023 | DRAWN BY RG | Environmental Resources Management | | | | |
| Rev. | Date | Description | By | CHK | | |

EXHIBIT B-1



12/27/2023

BrightNight, LLC
515 North Flagler Dr
Suite P-200
West Palm Beach, FL 32401

Dear Neighbor,

FRON bn, LLC, is proposing to develop and construct the Frontier Solar Project, a 120-megawatt solar electric generating facility and nonregulated electric transmission line to be located in Washington and Marion Counties, Kentucky. The proposed solar project will be situated on approximately 1,411 acres of land, with an address of 3776 Springfield Highway, Lebanon, Kentucky 40033. The project will consist of photovoltaic panels and their associated racking systems, inverters, collection system, transmission line, project substation and other equipment.

FRON bn, LLC, is required to file an application with the Kentucky State Board on Electric Generation and Transmission Siting ("Board") to obtain a certificate of construction for the proposed electric generating facility. This filing will occur in the coming weeks with a planned submittal date of December 28, 2023. This proposed construction is subject to approval by the Board, which can be reached at P.O. Box 615, 211 Sower Boulevard, Frankfort, Kentucky 40602-0615, or via phone at (502) 564-3940.

A person who wishes to become a party to a proceeding before the Board may, by written motion filed no later than thirty (30) days after the application has been submitted, request leave to intervene. A party may, upon written motion filed no later than thirty (30) days after an application has been filed, request the Board to schedule an evidentiary hearing at the offices of the Public Service Commission. A request for a local public hearing or local public information meeting shall be made by at least three (3) interested persons who reside in the county in which the plant or transmission line is proposed to be located. The request shall be made in writing and shall be filed within thirty (30) days following the filing of a completed application.

Please feel free to contact us if you have any questions.

Best regards,

A handwritten signature in black ink that reads "Joseph Albrecht".

Joseph Albrecht
Director, Development
(859) 380-7781

joseph.albrecht@brightrightpower.com

A handwritten signature in black ink that reads "David Gil".

David Gil
Senior Vice President, Development
(561) 346-9052

david.gil@brightrightpower.com

Company Website: <https://brightrightpower.com/>
Project Website: <https://brightrightpower.com/frontier/>

| Parcel | Owner Last Name | Owner First Name | Owner Address1 | OwnerCitySizip |
|----------------|--|--|-------------------------------|--------------------------|
| 054-003 | SMITH | EVAN | 1425 MCLAIN RD | SPRINGFIELD, KY 40069 |
| 054-005.02 | MATTINGLY | KEVIN DALE & AMANDA | 750 ST ROSE-LEBANON RD | SPRINGFIELD, KY 40069 |
| 054-006 | MORRIS | GREGORY THOMAS & ANNE MICHELLE | 3239 ST ROSE RD | LEBANON, KY 40033 |
| 054-007 | REYNOLDS | JAMES MICHAEL & DELORES C | 4355 ST ROSE RD | LEBANON, KY 40033 |
| 054-008 | JEFFRIES | STEVEN MICHAEL JR | 60 NAGY DRIVE | LEBANON, KY 40033 |
| 054-008.02 | YOUNG | GREGORY WAYNE | 1420 HWY 327 | LEBANON, KY 40033 |
| 054-009 | MORRIS | GREGORY THOMAS & ANNE MICHELLE | 3239 ST ROSE RD | LEBANON, KY 40033 |
| 054-010 | NALLY | MARK RAYMOND | 3780 SPRINGFIELD RD | SPRINGFIELD, KY 40069 |
| 054-011 | MATTINGLY | DAVID J & ALICE M | 4000 SPRINGFIELD HWY | SPRINGFIELD, KY 40069 |
| 054-012 | MATTINGLY | DAVID J & ALICE M | 4000 SPRINGFIELD HWY | SPRINGFIELD, KY 40069 |
| 054-015 | SPALDING | RICHARD G & KAREN | 1620 MCLAIN RD | SPRINGFIELD, KY 40069 |
| 054-016 | SMITH | PATRICK ALLEN & MICHELLE | 1275 MCLAIN RD | SPRINGFIELD, KY 40069 |
| 055-002 | PARROTT WALLACE REVOCABLE TRUS | MARY PARROTT REVOCABLE TRUST | 3025 ST ROSE RD | LEBANON, KY 40033 |
| 055-003 | ODANIEL | JEFF, MARK, BERNADETTE, ROBERT & PATRICI | 2665 ST ROSE ROAD | LEBANON, KY 40033 |
| 055-003A | ODANIEL | MARK G, & BERNADETTE | 2515 ST ROSE RD | LEBANON, KY 40033 |
| 055-004 | MATTINGLY | WILLIAM KELTY & SUSAN | 3060 SPRINGFIELD HWY | LEBANON, KY 40033 |
| 055-005 | NALLEY | JOSEPH LARRY & CONNIE A | 2950 SPRINGFIELD HWY | LEBANON, KY 40033 |
| 055-006 | GOOTEE | MICHAEL ADAM & KRystal | 176 COURSE VIEW LN | LEBANON, KY 40033 |
| 055-008 | ODANIEL | ROBERT B & PATRICIA B | 2515 ST ROSE RD | LEBANON, KY 40033 |
| 055-009 | REYNOLDS JAMES MONROE | REVOCABLE TRUST AGREEMENT | 4355 ST ROSE RD | LEBANON, KY 40033 |
| 055-009-01 | REYNOLDS | LARRY STEVEN & LACEY | 2550 ST ROSE RD | LEBANON, KY 40033 |
| 055-010-05-01 | SMITH | MICHAEL TRAVIS | 347 MUDD LN | SPRINGFIELD, KY 40069 |
| 055-010-05-02 | MATTINGLY | JULIE MAE | 2960 ST ROSE RD | LEBANON, KY 40033 |
| 055-010 | KRAFT | ROBERT & TRINA L | 2930 ST ROSE RD | LEBANON, KY 40033 |
| 055-010-02-01 | GONZALEZ | JOHN LEE & ALEXANDRIA D | 55 CASEY AVENUE | LEBANON, KY 40033 |
| 055-010-02-12 | REYNOLDS | RICHARD H JR & JEAN E | 25 CASEY AVE | LEBANON, KY 40033 |
| 055-010-02-29 | SMITH | BROOKE A | 19 TRAVIS TRAIL | LEBANON, KY 40033 |
| 055-010-02-30 | MCCLUNG | CARL O | 50 TRAVIS TRL | LEBANON, KY 40033 |
| 055-015-01 | SANDUSKY | JOSEPH EARL & BETHANIE | 1694 TOAD MATTINGLY RD | LEBANON, KY 40033 |
| 055-016A | SANDUSKY | EARL & NINA | 1975 ST ROSE RD | LEBANON, KY 40033 |
| 055-023 | ROSEWOOD GOLF & COUNTRY CLUB | C/O WILLIAM M GOOTEE | 520 FAIRWAY DR | LEBANON, KY 40033 |
| 055-024 | MATTINGLY | DAVID J & ALICE M | 4000 SPRINGFIELD HWY | SPRINGFIELD, KY 40069 |
| 055-023-05-15 | BARLOW | CHERITA | 710 MEADER ST | CAMPBELLSVILLE, KY 42718 |
| 055-023-05-17A | CARLTON JOSEPH B JR & LORI A GUIDRY | C/O JOSEPH B & CATHERINE M CARLTON | 184 ROYAL VIEW DRIVE | LEBANON, KY 40033 |
| 055-041 | ODANIEL | ROBERT B, PATTY, MARK G & BERNADETTE | 2755 ST ROSE RD | LEBANON, KY 40033 |
| 055-044 | JAMES BARRY AND MARY HAYDON THOMAS | FAMILY IRREVOCABLE TRUST | 1890 ST ROSE ROAD | LEBANON, KY 40033 |
| 055-048 | MASTERSON | JOHN G. | 2965 ST ROSE RD | LEBANON, KY 40033 |
| 055-052 | MATTINGLY | DAVID J & ALICE M | 4000 SPRINGFIELD HWY | SPRINGFIELD, KY 40069 |
| 063-015 | CLARK | DAVID C | 2615 SPRINGFIELD HIGHWAY | LEBANON, KY 40033 |
| 063-015-01 | CLARK | PATRICK S | 2100 ED SULLIVAN RD | LEBANON, KY 40033 |
| 063-015-02 | COX | PETE J & JOANNA CLARK | 2617 SPRINGFIELD RD | LEBANON, KY 40033 |
| 064-001B | MURPHY FAMILY TRUST | | 695 RADIO STATION RD | LEBANON, KY 40033 |
| 064-042B | COOK | JAMES O & MARIAN | 2055 SPRINGFIELD RD | LEBANON, KY 40033 |
| 06-074.02 | SIMMS | JOHN C & ANNE F | 381 MUDD LN | SPRINGFIELD, KY 40069 |
| 07-019 | SANDUSKY | MICHAEL & EMILY HAGAN | 1055 MCLAIN RD | SPRINGFIELD, KY 40069 |
| 07-020.01 | SMITH | PARTICK A & MICHELLE | 1275 MCLAIN RD | SPRINGFIELD, KY 40069 |
| 07-021 | NOEL | THOMAS DEWAYNE | 895 MCLAIN RD | SPRINGFIELD, KY 40069 |
| 07-021.01 | SPALDING | JAMIE | 966 MCLAIN RD | SPRINGFIELD, KY 40069 |
| 07-022 | BISHOP | MICHAEL A & MEAGAN M | 795 MCLAIN RD | SPRINGFIELD, KY 40069 |
| 07-024 | SPALDING | MYLES KEVIN & JILL A | 793 MCLAIN RD | SPRINGFIELD, KY 40069 |
| 07-025 | SUTHERLAND | SERENA MICHAEL | 717 MCLAIN RD | SPRINGFIELD, KY 40069 |
| 07-026 | COMPTON | GEORGE THOMAS JR | 679 MCLAIN RD | SPRINGFIELD, KY 40069 |
| 07-027.01 | EDELEN | JOSEPH GEORGE | 2080 BURKE SPRINGS RD | LEBANON, KY 40033 |
| 07-029 | OSBOURNE | ANTHONY ALAN | 181 MCLAIN RD | SPRINGFIELD, KY 40069 |
| 07-030 | OSBOURNE | ROBERT H & DENISE C | 91 MCLAIN RD | SPRINGFIELD, KY 40069 |
| 12-096.04 | CISSELL | JEREMY S & KELLY C | 2309 BOOKER RD | SPRINGFIELD, KY 40069 |
| 12-096.09 | HAMILTON | RON O & PHYLLIS J | 2678 ST ROSE-LEBANON RD | SPRINGFIELD, KY 40069 |
| 12-096.11 | NANCE | RANDY & KIM | 682 COLUMBUS LN | SPRINGFIELD, KY 40069 |
| 12-096.19 | GRAVES | GEORGE B & GLENNA J | 209 COLUMBUS DR | SPRINGFIELD, KY 40069 |
| 12-096.22 | SMITH | WESLEY & SUSAN ABIGAIL | 679 COLUMBUS LN | SPRINGFIELD, KY 40069 |
| 12-100 | DONATHAN | DAVID A & APRIL D | 2389 BOOKER RD | SPRINGFIELD, KY 40069 |
| 12-110 | YATES | JOSEPH WILLIAM & RITA EILEEN | 2865 BOOKER RD | SPRINGFIELD, KY 40069 |
| 12-111 | MATTINGLY HOMEPLACE, LLC | C/O LISA MATTINGLY CARRICO | 152 LORETTO RD | SPRINGFIELD, KY 40069 |
| 12-113 | OSBOURNE | JAMES SIDNEY III & AMANDA LEIGH BOBLITT | 3350 BOOKER RD | SPRINGFIELD, KY 40069 |
| 12-115 | SMITH | SMITH | 385 JACKSON BRANCH LN | SPRINGFIELD, KY 40069 |
| 12-116 | WHEATLEY | MARY C | 141 JACKSON BRANCH LN | SPRINGFIELD, KY 40069 |
| 12-116.01 | WHEATLEY | SARA CATHERINE | 163 JACKSON BRANCH LN | SPRINGFIELD, KY 40069 |
| 12-117 | HARMON | DONALD DEWAYNE | 3191 BOOKER RD | SPRINGFIELD, KY 40069 |
| 12-118 | OSBOURNE | J SIDNEY & RUTH ANN | 3313 BOOKER RD | SPRINGFIELD, KY 40069 |
| 12-118.01 | OSBOURNE | ROBERT H & DENISE C | 91 MCLAIN RD | SPRINGFIELD, KY 40069 |
| 13-001 | HARDIN | LEONARD S & JOYCE S | 310 MCLAIN RD | SPRINGFIELD, KY 40069 |
| 13-003 | SPALDING | AUSTIN | 1204 MCLAIN RD | SPRINGFIELD, KY 40069 |
| 13-004 | SMITH | PRESTON L & MARY D | 3781 CISELLVILLE RD | SPRINGFIELD, KY 40069 |
| 13-005 | SPALDING | AUSTIN | 1204 MCLAIN RD | SPRINGFIELD, KY 40069 |
| 13-005.01 | SPALDING | AUSTIN | 1204 MCLAIN RD | SPRINGFIELD, KY 40069 |
| 13-005.02 | SPALDING | FREDERICK L | 970 MCLAIN RD | SPRINGFIELD, KY 40069 |
| 13-006 | SMITH | CHARLES D | 385 JACKSON BRANCH LN | SPRINGFIELD, KY 40069 |
| 13-006.01 | MUDD | SCOTT JOSEPH & JORDAN HAMILTON | 469 JACKSON BRANCH LN | SPRINGFIELD, KY 40069 |
| 13-007 | WARREN | JOHN P & JEANNINE | 834 JACKSON BRANCH LN | SPRINGFIELD, KY 40069 |
| 13-008 | HAGAN | JONATHAN MICHAEL | 890 JACKSON BRANCH LN | SPRINGFIELD, KY 40069 |
| 13-009 | HAGAN | JONATHAN MICHAEL | 890 JACKSON BRANCH LN | SPRINGFIELD, KY 40069 |
| 13-010 | GRAVES | GEORGE B & GLENNA JEAN | 209 COLUMBUS DRIVE | SPRINGFIELD, KY 40069 |
| 13-010.01 | SMITH | STEPHEN WESLEY & SUSAN ABIGAIL | 679 COLUMBUS LN | SPRINGFIELD, KY 40069 |
| 13-011 | SMITH | STEPHEN WESLEY & SUSAN ABIGAIL | 679 COLUMBUS LN | SPRINGFIELD, KY 40069 |
| 13-011.01 | MATTINGLY | ROGER K & GLORIA | 999 MORAJA LN | SPRINGFIELD, KY 40069 |
| 13-011.02 | SMITH | STEPHEN WESLEY & SUSAN ABIGAIL | 679 COLUMBUS LN | SPRINGFIELD, KY 40069 |
| 13-012 | MORAJA FARM LLC | | 250 S PROCTOR KNOTT | LEBANON, KY 40033 |
| 13-013 | MACKIN IV LLC | C/O JOHN MACKIN | 5133 HARDING PIKE STE B10-284 | NASHVILLE, TN 37205 |
| 13-013.02 | MATTINGLY | DAVID J & ALICE M | 4000 SPRINGFIELD HWY | SPRINGFIELD, KY 40069 |
| 13-013.04 | FORD | KEVIN GLENN & ELLEN HAMILTON | 1799 ST ROSE RD | LEBANON, KY 40033 |
| 18-038.02 | SIMMS | L F JR | PO BOX 409 | SPRINGFIELD, KY 40069 |
| 19-002 | PINKSTON NICHOLAS G TRUSTEE OF THE GERALDINE PINKSTON TRUST UNDER WILL | | 568 PLEASANT GROVE LOOP | SPRINGFIELD, KY 40069 |
| 19-003 | ENNIS | STEPHANIE L & JONATHON L | 205 OLD LEBANON RD | SPRINGFIELD, KY 40069 |
| 19-004 | SWK COMPANY INC | | PO BOX 409 | SPRINGFIELD, KY 40069 |
| 19-004.01 | REINLE | MARY ANNE | 374 VIOLA LN | SPRINGFIELD, KY 40069 |
| 19-005 | CAMPBELL | ROBERT D & SALLIE | 275 OLD LEBANON RD | SPRINGFIELD, KY 40069 |
| 19-006 | SMITH | RICHARD LANCE & MARGARET H | 103 CANARY COURT | SPRINGFIELD, KY 40069 |
| 19-010 | HAYDON ELIZABETH G EST D/B/A TYDENTWYNE | | P O BOX 175 | SPRINGFIELD, KY 40069 |
| 19-012.02 | HAYDON J | PHILIP MARSHALL JR & BRITTANY | 335 LORETTO RD | SPRINGFIELD, KY 40069 |
| 19-024 | MATTINGLY | DAVID JEROME | 4000 SPRINGFIELD RD | SPRINGFIELD, KY 40069 |

EXHIBIT B-2

AFFP

FRON bn, LLC, is proposing to

Affidavit of Publication

STATE OF KY }
COUNTY OF MARION } SS

Sarah Singleton, being duly sworn, says:

That she is Advertising Consultant of the Lebanon Enterprise, a newspaper of general circulation, printed and published in Lebanon, Marion County, KY; that the publication, a copy of which is attached hereto, was published in the said newspaper on the following dates:

December 27, 2023

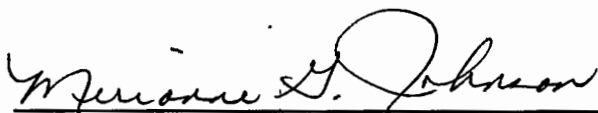
Publisher's Fee: \$ 132.98

That said newspaper was regularly issued and circulated on those dates.

SIGNED:



Subscribed to and sworn to me this 27th day of December 2023.



Merianne G. Johnson



70102976 70851101

Pierce Stevenson
400 W Market Street, Suite 3200
Louisville, KY 40202

FRON bn, LLC, is proposing to develop and construct the Frontier Solar Project, a 120-megawatt solar electric generating facility and nonregulated electric transmission line to be located in Washington and Marion Counties, Kentucky. The proposed solar project will be situated on approximately 1,411 acres of land, with an address of 3776 Springfield Highway, Lebanon, Kentucky 40033. The project will consist of photovoltaic panels and their associated racking systems, inverters, collection system, transmission line, project substation and other equipment. FRON bn, LLC, is required to file an application with the Kentucky State Board on Electric Generation and Transmission Siting ("Board") to obtain a certificate of construction for the proposed electric generating facility. This filing will occur in the coming weeks with a planned submittal date of December 28, 2023. This proposed construction is subject to approval by the Board, which can be reached at P.O. Box 615, 211 Sower Boulevard, Frankfort, Kentucky 40602-0615, or via phone at (502) 564-3940.

A person who wishes to become a party to a proceeding before the Board may, by written motion filed no later than thirty (30) days after the application has been submitted, request leave to intervene. A party may, upon written motion filed no later than thirty (30) days after an application has been filed, request the Board to schedule an evidentiary hearing at the offices of the Public Service Commission. A request for a local public hearing or local public information meeting shall be made by at least three (3) interested persons who reside in the county in which the plant or transmission line is proposed to be located. The request shall be made in writing and shall be filed within thirty (30) days following the filing of a completed application.

AFFP

FRON bn, LLC, is proposing to

Affidavit of Publication

STATE OF KY }
COUNTY OF WASHINGTON }
SS

Sarah Singleton, being duly sworn, says:

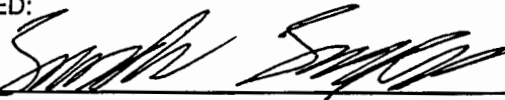
That she is Advertising Consultant of the Springfield Sun, a newspaper of general circulation, printed and published in Springfield, Washington County, KY; that the publication, a copy of which is attached hereto, was published in the said newspaper on the following dates:

December 27, 2023

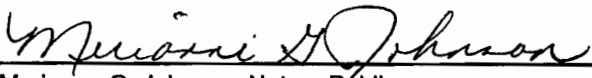
Publisher's Fee: \$ 120.99

That said newspaper was regularly issued and circulated on those dates.

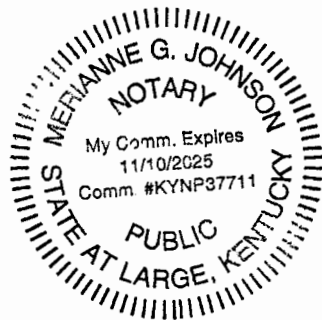
SIGNED:



Subscribed to and sworn to me this 27th day of December 2023.


_____ Merianne G. Johnson, Notary Public

70102976 70851108



Pierce Stevenson
400 W Market Street, Suite 3200
Louisville, KY 40202

FRON bn, LLC, is proposing to develop and construct the Frontier Solar Project, a 120-megawatt solar electric generating facility and nonregulated electric transmission line to be located in Washington and Marion Counties, Kentucky. The proposed solar project will be situated on approximately 1,411 acres of land, with an address of 3776 Springfield Highway, Lebanon, Kentucky 40033. The project will consist of photovoltaic panels and their associated racking systems, inverters, collection system, transmission line, project substation and other equipment. FRON bn, LLC, is required to file an application with the Kentucky State Board on Electric Generation and Transmission Siting ("Board") to obtain a certificate of construction for the proposed electric generating facility. This filing will occur in the coming weeks with a planned submittal date of December 28, 2023. This proposed construction is subject to approval by the Board, which can be reached at P.O. Box 615, 211 Sower Boulevard, Frankfort, Kentucky 40602-0615, or via phone at (502) 564-3940.

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Prevent dry skin in the winter



CABRINA BUCKMAN
FAMILY AND
CONSUMER SCIENCE
AGENT

Cold temperatures, gusting wind, and limited exposure to sunlight can be the perfect storm for producing dry skin and itching in the winter months. If you are prone to dry, itchy skin, there are some things you can do to prevent its onset.

- Use creams instead

of lotion, particularly on skin that is commonly exposed to the outdoor elements such your face or hands. Creams are thicker and provide a better barrier between skin and harsh weather conditions.

- Avoid skin and hair products with fragrance. Many products

that include synthetic fragrance can cause irritation and make itching worse when skin is already raw or inflamed.

- Avoid long, hot showers. As tempting as a steamy shower can be to remedy cold weather blues, extreme heat can be additionally

drying to your skin, compounding the problem.

- Seek professional help for persistent problems. If over-the-counter attempts to resolve itching and irritated skin are not working, see a dermatologist. Sometimes winter weather can

trigger underlying skin conditions that need professional care and prescription treatment.

Reference: <https://www.aad.org/public/everyday-care/skin-care-basics/care/winter-skin-survival-kit>

Source: Katherine Jury, Extension Specialist for Family Health

Fish and Wildlife monitoring for outbreaks of Avian influenza

SPECIAL TO THE SUN

With waterfowl hunting season open, the Kentucky Department of Fish and Wildlife Resources is asking hunters and the public in general to be aware of Highly Pathogenic Avian Influenza (HPAI) and report sightings of sick or dead birds.

HPAI is highly infectious and often deadly in wild birds and domestic poultry. Infected birds spread the virus through their saliva, mucus, and feces. Symptoms of HPAI in infected birds include incoordination, droopy wings, lethargy, unwillingness to fly, swimming in circles and head tremors.

Kentucky Fish and Wildlife monitors for HPAI by testing live and dead birds, including birds harvested by hunters. The department asks the public to help with the department's HPAI surveillance efforts by reporting sick or dead waterfowl, raptors including hawks and eagles, vultures, or groups of dead birds (5 or more) by calling the agency at 1-800-858-1549, or via the online HPAI Survey portal.

Hunters should take these precautions when handling wild game this waterfowl season:

- Do not harvest, handle or consume birds that are found dead or obviously sick.

- When handling birds, wear disposable gloves, then wash hands with soap and warm water for at least 20 seconds after removing gloves or touching the birds.

Thoroughly clean

LEARN MORE

More information about HPAI and wild birds is available on the Kentucky Fish and Wildlife website at fw.ky.gov.

any utensils, equipment and surfaces that touch birds.

- Do not eat, drink or smoke when handling or cleaning game birds.

- All game should be thoroughly cooked to an internal temperature of 165 F to kill viruses, bacteria and parasites. Properly cooked game is safe to eat.

- Do not feed dogs raw or undercooked meat

from harvested waterfowl.

According to the U.S. Centers for Disease Control and Prevention (CDC), the strains of HPAI currently circulating in wild birds and domestic poultry do not present an immediate public health concern. To date, one human case of HPAI has been detected in the United States and the risk of infection

from birds to people continues to be low. There is no evidence that consumption of adequately cooked meat from waterfowl or other game birds can cause avian influenza in people.

More information about

HPAI and wild birds is available on the Kentucky Fish and Wildlife website at fw.ky.gov.

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PHILLIP GOOTEE
OWNER

1915 ST. MARY RD.
LEBANON, KY 40033

ADVERTISEMENT FOR BIDS

CONTRACT 306-23-03
SPRINGFIELD WATER INTERCONNECT—LEBANON CONNECTION
EDA PROJECT ID NO. 04-79-07477
CITY OF SPRINGFIELD
SPRINGFIELD, KENTUCKY

Sealed proposals for the following work will be received by the City of Springfield, Washington County, Kentucky, at the Springfield Water and Sewer Commission office until 11:00 a.m. local time, Tuesday, January 9, 2024, for furnishing labor and materials and performing all work as set forth by the Advertisement, General Conditions, Specifications and/or Drawings prepared by Bell Engineering. Immediately following the scheduled closing time for the reception of bids, all proposals which have been submitted in accordance with the above conditions will be publicly opened and read aloud.

The work to be bid is described as follows:

CONTRACT 306-23-03, SPRINGFIELD WATER INTERCONNECT—LEBANON CONNECTION
Approximately 16,300 linear feet of 8-inch water line, 1 master meter vault, valves, and appurtenances.

Drawings, Specifications and Contract Documents may be examined at the following places:

| | |
|---|--|
| City of Springfield 603 West Main Street Springfield, Kentucky 40069 | Bell Engineering 2480 Fortune Drive, Suite 350 Lexington, Kentucky 40509 |
| Builders Exchange of Kentucky 2300 Meadow Drive (40218-1372) P.O. Box 5398 Louisville, Kentucky 40255-0398 | iSqFt 4500 Lake Forest Drive Suite 502 Cincinnati, Ohio 45242 |

or may be obtained from Lynn Imaging, 328 E. Vine Street, Lexington, Kentucky 40507 (issuing office), phone 859/255-1021, upon receipt of non-refundable deposit as follows:

CONTRACT 306-21-01: \$250.00 Hard Copy
\$250.00 Electronic Copy

Sealed proposals for this Contract shall be clearly marked on the outside of the envelope as follows:

“Sealed Proposal for Contract 306-23-03. Not to be opened until 11:00 a.m., local time, Tuesday, January 9, 2024.”

If forwarded by mail, the sealed envelope containing the proposal must be enclosed in another envelope and mailed to the City of Springfield, 603 West Main Street, Springfield, Kentucky 40069, allowing sufficient time for such mailing to reach this address prior to the scheduled closing time for receipt of proposals.

Bids shall be accompanied by a certified check or bid bond made payable to the City of Springfield, Kentucky, in an amount not less than the percent of the base bid indicated in Specification Section 00200, Instructions to Bidders, Bid Security. No bidder may withdraw his bid for a period of 90 days after the date bids are opened. He may, however, withdraw his bid at any time prior to the time and date scheduled for opening of same or any authorized postponement thereof. Any bid received after the time and date specified shall not be considered and will be returned unopened to the bidder.

The attention of all contractors is called to the fact that any contract awarded under this Advertisement for Bids to be funded in part by a loan from USDA Rural Development.

This Project will be partially funded with federal funds from the United States Department of Commerce and the Economic Development Administration (Investment No. 04-79-07477), and therefore is subject to the federal laws and regulations associated with that program.

Bidders must comply with the president's Executive Order Nos. 11246 and 11375, which prohibit discrimination in employment regarding race, creed, color, sex, or national origin. Where the president's Executive Order No. 11246 is shown, Executive Order No. 11375 also applies.

Bidders must make positive efforts to secure small or minority owned business enterprise participation in this Project.

Bidders must comply with Title VI of the Civil Rights Act of 1964, the AntiKickback Act, and the Contract Work Hours Standard Act.

Bidders must certify that they do not and will not maintain or provide for their employees any facilities that are segregated or based on race, color, creed, or national origin.

Bidders must show a certification of prior work under Executive Order 11246 (Equal Employment Opportunity) as amended.

All contractors and subcontractors must comply with 41 CFR 60-4, in regard to affirmative action. This is to ensure equal opportunity to females and minorities, and apply the time tables and goals set forth in 41 CFR 60-4.

The City of Springfield may consider informal any bid not prepared and submitted in accordance with the provisions of this advertisement and/or the Specifications and may waive any informalities or reject any and all bids.

CITY OF SPRINGFIELD

LEGAL

NOTICE FOR PUBLICATION
COMESNOW Corey J. Wasserburger, Attorney at Law, Johnson Flodman Guenzel & Widger LLP, 1227 Lincoln Mall, Lincoln, NE 68508, (402) 475-4240, does hereby provide the following notice: To: Rudolf N., you are the father of the adult child; namely, Bailey N., born in 1998, in Lincoln, Nebraska. The biological mother Courtney K. Neuman Farkas intends for her spouse, James L. Farkas to adopt said adult child. As the biological father you may (I) deny paternity; (II) waive any paternal rights you may have; (III) relinquish and consent to the adoption; or (IV) object to the adoption in a proceeding before any Nebraska court which has adjudicated you to be the biological father of the child prior to your receipt of notice. If you wish to deny paternity, waive your parental rights, relinquish consent, or receive additional information to determine whether you may be the father of the adult child in question, you must contact Corey J. Wasserburger at the above address. A hearing on abandonment will be heard in the Lancaster County Court, on the 10th day of January, 2024 at 2:30 p.m., Courtroom No. 26. If you wish to object to the adoption, you must seek legal counsel from your own attorney immediately. You may file a notice of objection to adoption at any time up to the hearing date. If you fail to do so, your right to object to the adoption will be extinguished, and you will have waived your right to future Notices with respect to the adoption.

FAIR HOUSING LAWS

The Federal Fair Housing Act prohibits discrimination in the sale, rental, leasing and financing of housing, as well as discriminatory advertising, on the basis of RACE, SEX, COLOR, RELIGION, NATIONAL ORIGIN, MENTAL or PHYSICAL HANDICAP, or FAMILIAL STATUS.

“These laws cover any potential or actual sale, lease, rental, eviction, price, terms, privileges or any service in relation of the sale of or use of housing. They not only prohibit advertisements that clearly restrict access to housing based on the protected categories, but also prohibit advertisements that indicate a preference for or against a person based on a protected category. In particular circumstances, use of colloquialisms, symbols or directions to real estate for sale or rent may indicate a discriminatory preference.”

“It is the intent and goal of this newspaper to have each advertiser who wishes to place a covered advertisement in the newspaper comply with the Fair Housing laws. Any advertisement that is perceived to contain language contrary to these laws will be rejected or changed to remove the offending reference. There may be situations where it is not clear whether particular language is objectionable. Such advertisements should be referred to a supervisor for consideration and determination. Under certain circumstances, advertisers may claim that because of the nature of the housing being advertised, they are not subject to the Fair Housing laws. Such claims are irrelevant for purposes of considering advertisements for publication in this newspaper. Every housing advertisement published in this newspaper is subject to the Fair Housing laws.”

ADMINISTRATION granted to **KELVIN DENNIS**, Executor, 2265 Hardesty Road, Springfield, KY 40069, on December 04, 2023, in the ESTATE OF **RALPH TERRELL**, deceased, 543 Trent Lane, Willisburg, KY 40078. Creditors must file claims on or before June 04, 2024. Atty. Daniel C. Kelly, P.O. Box 448, Springfield, KY 40069.

ADMINISTRATION granted to **BRANDON DWIGHT TERRELL**, Executor, 1085 Terrell Ridge Road, Willisburg, KY 40078, on December 06, 2023, in the ESTATE OF **DOUGLAS DWIGHT TERRELL**, deceased, 1085 Terrell Ridge Road, Willisburg, KY 40078. Creditors must file claims on or before June 06, 2024. Atty. E. Gregory Goatley, 106 N. Cross Main St., Springfield, KY 40069.

ADMINISTRATION granted to **JAMES LEROY WIMSATT**, Executor, 1066 Newton Rd., Springfield, KY 40069, on December 13, 2023, in the ESTATE OF **JOSEPH SHERMON WIMSATT**, deceased, 7020 Bardstown Road, Springfield, KY 40069. Creditors must file claims on or before June 13, 2024. Atty. Audrey L. Haydon, 212 West Stephen Foster Avenue, Bardstown, KY 40004.

ADMINISTRATION granted to **PHILIP WESLEY CAMPBELL**, Executor, 3334 Bardstown Road, Springfield, KY 40069, on December 11, 2023, in the ESTATE OF **NORMA JEAN CAMPBELL**, deceased, 2888 Bardstown Road, Springfield, KY 40069. Creditors must file claims on or before June 11, 2024. Atty. E. Gregory Goatley, 106 N. Cross Main St., Springfield, KY 40069.

ADMINISTRATION granted to **GLINDA BEAVEN**, 2943 Beechland Road, Springfield, KY 40069, Executrix, on December 13, 2023, in the ESTATE OF **BILLY GENE DEAN**, deceased, 1266 Lebanon Road, Springfield, KY 40069. Creditors must file claims on or before June 13, 2024. Atty. E. Gregory Goatley, 106 N. Cross Main St., Springfield, KY 40069.

ADMINISTRATION granted to **LYNN MARIE FOSTER**, 1989 Lincoln Park Road, Springfield, KY 40069, Executrix, on December 13, 2023, in the ESTATE OF **JEANNE ANN HANLEY**, deceased, 1989 Lincoln Park Road, Springfield, KY 40069. Creditor must file claims on or before June 13, 2024. Atty. E. Gregory Goatley, 106 N. Cross Main St., Springfield, KY 40069.

ADMINISTRATION granted to **FRED BOONE**, Executor, 266 Bearwallow Road, Springfield, KY 40069, on December 15, 2023, in the ESTATE OF **JEAN C. BOONE**, deceased, 148 Bearwallow Road, Springfield, KY 40069. Creditors must file claims on or before June 15, 2024. Atty. Hamilton Simms, 108 West Main Street, Springfield, KY 40069.

ADMINISTRATION granted to **ANDREA SMITH**, Administratrix, 5622 Mount Zion Road, Willisburg, KY 40078, on December 18, 2023, in the ESTATE OF **JANET LEWIS**, deceased, 5622 Mount Zion Road, Willisburg, KY 40078. Creditors must file claims on or before June 18, 2024. Atty. Rob Donald, 1900 Plantside Drive, Louisville, KY 40299.

JoAnne Mudd Miller, Circuit Clerk

LEGAL

FRON bn, LLC, is proposing to develop and construct the Frontier Solar Project, a 120-megawatt solar electric generating facility and nonregulated electric transmission line to be located in Washington and Marion Counties, Kentucky. The proposed solar project will be situated on approximately 1,411 acres of land, with an address of 3776 Springfield Highway, Lebanon, Kentucky 40033. The project will consist of photovoltaic panels and their associated racking systems, inverters, collection system, transmission line, project substation and other equipment.

FRON bn, LLC, is required to file an application with the Kentucky State Board on Electric Generation and Transmission Siting (“Board”) to obtain a certificate of construction for the proposed electric generating facility. This filing will occur in the coming weeks with a planned submittal date of December 28, 2023. This proposed construction is subject to approval by the Board, which can be reached at P.O. Box 615, 211 Sower Boulevard, Frankfort, Kentucky 40602-0615, or via phone at (502) 564-3940. A person who wishes to become a party to a proceeding before the Board may, by written motion filed no later than thirty (30) days after the application has been submitted, request leave to intervene. A party may, upon written motion filed no later than thirty (30) days after an application has been filed, request the Board to schedule an evidentiary hearing at the offices of the Public Service Commission. A request for a local public hearing or local public information meeting shall be made by at least three (3) interested persons who reside in the county in which the plant or transmission line is proposed to be located. The request shall be made in writing and shall be filed within thirty (30) days following the filing of a completed application.

Visit us online:
www.thespringfieldsun.com

The Springfield Sun

CLASSIFIED DEADLINE

WEDNESDAY - 4:00 PM

Contact Customer Service at
(859) 336-3716, Option 1 or
classifieds@thespringfieldsun.com
Monday-Friday 8AM-4PM

*Holidays advance deadline by 24 hours.

Asian lady beetles

Some years are worse than others: I remember years when it was like a siege of lady beetles, other years a few popped up here or there. Usually, they sneak their way into our homes as a noticeable chill settles in. On sunny days they cling to the screen door on the south side of the house where I write. A few days ago, they showed up in droves! I need not worry about them as they sun themselves; but the ones that collect indoors, well your best bet is a vacuum cleaner.



JENEEN WICHE
IN MY GARDEN

and always south or southwest facing. These vertical structures are usually our homes. The lady beetles appear copper-colored and exhibit a great deal of variation within the species. Sometimes they appear with no spots, a few spots, or many spots. Usually, they are a copper or burnt orange color, but they can appear black or red. Do not be surprised or confused by these variations.

If there are cracks, crevices are any point of entry the lady beetles find their way indoors collecting on walls and ceilings. As numbers increase so does the desire to get rid of them but it is somewhat problematic. Lady beetles are beneficial insects, eating other nuisance insects so killing them is environmentally irresponsible, however most people do not want lady beetles in their house all winter long. Here are the options for control. Number one in beetle-proofing your home is to seal up crevices, install weather stripping around doors and checking for any other entry point. This will not only eliminate the number of insects that come in it will also reduce your utility bills in both summer and winter.

Removing those beetles that have already made their way inside is best done with a broom or a vacuum. I know that it is asking nearly too much, but

instead of killing them try sweeping them up and releasing them a good distance from your home. If you do crush them, be ready for the stinky smell they will emit. And don't forget to empty the vacuum bag if you vacuum dead ones up.

The problem with using chemical sprays is that it will only kill those insects that it comes in contact with and likely there are more beetles in unseen places. If you fumigate and kill those that are unseen, then other insects that feed on the carcasses may be attracted to your home as a result.

Lady beetles feed on soft-bodied insects and will not do any structural damage to your home but those that may feed on them can. They are just hibernating in your home, and I have always been taught that they do not bite, sting, spread disease, infest your food or eat your clothing... they are just annoying. Although, some have insisted otherwise; and I did experience one landing on my arm last week with a bite to it, so the non-biting part may not be so true after all.

ESTATE

FROM PAGE B2

should see the estate as an opportunity to continue the family business, not an obligation. At this point, you may need to start sharing information about your farm and its profitability with your heir(s), if you have not already done so. Moving forward, they will need to know where the farm financially stands.

These conversations can put you in a

tough position. Some of your heirs may feel like they are getting shortchanged, even if they have no interest in farming or running a business. Be realistic and clear about your wishes and empathetic to your children/heirs. Remember they need to be treated fairly and not necessarily equally. Those not wanting to farm may be given non-farm assets, life insurance proceeds or off-farm investments. Realize that you may not be able to achieve equality in some situations.

Always put your wishes in writing, and have an attorney prepare a

will or an estate plan. Dying without these documents could put your successful farm transition in jeopardy. While a will may seem like a final step, it should not be. Revisit it every few years. People change, circumstances change, and sometimes a child with no interest in farming five or 10 years ago may suddenly express an interest.

Clearly stating your wishes to your family members can help prevent family disputes after you leave. For more information on estate planning, contact the Marion County office of the University of Kentucky Cooperative Extension Service.

WINDOWS
Custom Built Vinyl Windows for any home.
Call Wagler Windows
now for in home free estimate.
270-932-1644

PUBLISHER'S NOTICE

All real estate advertising in this newspaper is subject to the Fair Housing Act which makes it illegal to advertise "any preference, limitation or discrimination based on race, color, religion, sex, handicap, familial status or national origin, or an intention, to make any such preference, limitation or discrimination." Familial status includes children under the age of 18 living with parents or legal custodians, pregnant women and people securing custody of children under 18.

This newspaper will not knowingly accept any advertising for real estate which is in violation of the law. Our readers are hereby informed that all dwellings advertised in this newspaper are available on an equal opportunity basis.

To complain of discrimination call HUD toll-free at 1-800-669-9777.

The toll-free telephone number for the hearing impaired is 1-800-927-9275.



Cooperative Extension Service
Extension Agent for Family & Consumer Sciences
Marion Co. - RE43012
Deadline: 01/01/2024
BS required
Apply online at: <http://ukjobs.uky.edu/postings/501604>
For assistance call 859-257-1727

The University of Kentucky is an equal opportunity employer and encourages applications from minorities and women.

PHIL'S PAINTING SERVICE LLC
INTERIOR • EXTERIOR
INDUSTRIAL • COMMERCIAL • RESIDENTIAL
FULLY INSURED
PHONE DAY OR NIGHT (270) 692-9857
PHILLIP GOOTEE OWNER
1915 ST. MARY RD. LEBANON, KY 40033

PUBLIC NOTICE
Marion County Conservation District
Meeting Dates and place held for the 2024 calendar year - Open to the public, meeting will be held at the Marion Co. Conservation District Office, 682 Metts Drive, Lebanon, Ky. 40033, until further notice, a 24-hour notice will be posted on door if a time and/or location change

| | |
|-------------------------------------|------------------------------|
| Time 7p.m. | July - No Meeting |
| Tuesday, January 23 | Tuesday, August 27 |
| Tuesday, February 27 (10a.m) | Tuesday, September 24 |
| Tuesday, March 26 | Tuesday, October 22 |
| Tuesday, April 23 | Tuesday, November 26 |
| Tuesday, May 28 | December - No Meeting |
| Tuesday, June 25 | |

LEGAL
NOTICE OF CORPORATE DISSOLUTION

Please take notice that 208 SPIRITS, INC., a Kentucky business corporation, acting by and through its authorized representative and consistent with KRS 271B. 14-070, publishes the following:

1. That 208 SPIRITS, INC. has, on December 12, 2023, filed with the Secretary of State of the Commonwealth of Kentucky, under file number 0079444, its Articles of Dissolution;
2. That 208 SPIRITS, INC. from and after its organization date of November 19, 1990, maintained its principal office in Nelson County, Kentucky, with an office mailing address of PO Box 99, Bardstown, KY 40004; and the corporation has, from its date of organization, conducted business in Marion County, Kentucky;
3. Any person or entity having an unresolved claim against 208 SPIRITS, INC., may present that claim, with a brief description of the claim, the date or dates upon which such claim(s) arose, and any documentation supporting such claim(s), to 208 SPIRITS, INC., PO Box 99, Bardstown, KY 40004;
4. Any such claim(s) against 208 SPIRITS, INC. will be barred unless a proceeding to enforce such claim(s) is commenced within two (2) years after the date of publication of this notice.

LEGAL
NOTICE OF CORPORATE DISSOLUTION

Please take notice that SIMMS 208, INC., a Kentucky business corporation, acting by and through its authorized representative and consistent with KRS 271B. 14-070, publishes the following:

1. That SIMMS 208, INC. has, on December 12, 2023, filed with the Secretary of State of the Commonwealth of Kentucky, under file number 0079444, its Articles of Dissolution;
2. That SIMMS 208, INC. from and after its organization date of April 7, 1977, maintained its principal office in Nelson County, Kentucky, with an office mailing address of PO Box 99, Bardstown, KY 40004; and the corporation has, from its date of organization, conducted business in Marion County, Kentucky;
3. Any person or entity having an unresolved claim against SIMMS 208, INC., may present that claim, with a brief description of the claim, the date or dates upon which such claim(s) arose, and any documentation supporting such claim(s), to SIMMS 208, INC., PO Box 99, Bardstown, KY 40004;
4. Any such claim(s) against SIMMS 208, INC. will be barred unless a proceeding to enforce such claim(s) is commenced within two (2) years after the date of publication of this notice.

The Lebanon Enterprise
CLASSIFIED DEADLINE
THURSDAY - 4:00 PM
Contact Customer Service at
(270) 692-6026, Option 1 or
classifieds@lebanonenterprise.com
Monday-Friday 8AM-4PM
***Holidays advance deadline by 24 hours.**

LEGAL
NOTICE OF CORPORATE DISSOLUTION

Please take notice that WOODLAND LIQUORS, INC, a Kentucky business corporation, acting by and through its authorized representative and consistent with KRS 271B. 14-070, publishes the following:

1. That WOODLAND LIQUORS, INC. has, on December 12, 2023, filed with the Secretary of State of the Commonwealth of Kentucky, under file number 0079444, its Articles of Dissolution;
2. That WOODLAND LIQUORS, INC. from and after its organization date of July 7, 1977, maintained its principal office in Nelson County, Kentucky, with an office mailing address of PO Box 99, Bardstown, KY 40004; and the corporation has, from its date of organization, conducted business in Marion County, Kentucky;
3. Any person or entity having an unresolved claim against WOODLAND LIQUORS, INC., may present that claim, with a brief description of the claim, the date or dates upon which such claim(s) arose, and any documentation supporting such claim(s), to WOODLAND LIQUORS, INC., PO Box 99, Bardstown, KY 40004;
4. Any such claim(s) against WOODLAND LIQUORS, INC. will be barred unless a proceeding to enforce such claim(s) is commenced within two (2) years after the date of publication of this notice.

Bullitt County Sheriff's Office
Apply: bullitt.kysheriff.org
More Info: 502-543-2514

We Are HIRING LATERAL DEPUTIES
Are You Ready To Join Our Team?

Salary Ranges

\$2 Per Hour Pay Scale Increase as of 6/1/23

- \$27.41 1 Year Lateral
- \$29.49 3 Year Lateral
- \$30.71 6 Year Lateral
- \$31.79 10 Year Lateral

***UP TO 10 YEARS LATERAL SERVICE RECOGNIZED**
***Rates do not include KLEFPF**

Accredited agency by the KACP
10 Hour Shifts
Every other weekend 4 days off
Paid Holiday's, Vacation, and Sick time
No Cost Individual Medical plan with HSA,
Dental and Vision Insurance
\$30,000 Paid Life Insurance
KPPA Participant
KY Deferred Comp (457b) Plan offered
Equipment and uniform furnished
Take home car for county and surrounding county residents

Place your favorite prayer in this space for just \$44.00.

Prayers on file include
Prayer to the Holy Spirit, Novena to St. Jude, and Prayer to St. Rita.

Ad must be payed in advance.

Mail or stop by:
The Lebanon Enterprise
115 S. Proctor Knott
Lebanon, KY 40033

By phone,
MasterCard
or Visa,
(270) 692-6026

LEGAL

FRON bn, LLC, is proposing to develop and construct the Frontier Solar Project, a 120-megawatt solar electric generating facility and unregulated electric transmission line to be located in Washington and Marion Counties, Kentucky. The proposed solar project will be situated on approximately 1,411 acres of land, with an address of 3776 Springfield Highway, Lebanon, Kentucky 40033. The project will consist of photovoltaic panels and their associated racking systems, inverters, collection system, transmission line, project substation and other equipment.

FRON bn, LLC, is required to file an application with the Kentucky State Board on Electric Generation and Transmission Siting ("Board") to obtain a certificate of construction for the proposed electric generating facility. This filing will occur in the coming weeks with a planned submittal date of December 28, 2023. This proposed construction is subject to approval by the Board, which can be reached at P.O. Box 615, 211 Sower Boulevard, Frankfort, Kentucky 40602-0615, or via phone at (502) 564-3940. A person who wishes to become a party to a proceeding before the Board may, by written motion filed no later than thirty (30) days after the application has been submitted, request leave to intervene. A party may, upon written motion filed no later than thirty (30) days after an application has been filed, request the Board to schedule an evidentiary hearing at the offices of the Public Service Commission. A request for a local public hearing or local public information meeting shall be made by at least three (3) interested persons who reside in the county in which the plant or transmission line is proposed to be located. The request shall be made in writing and shall be filed within thirty (30) days following the filing of a completed application.

EXHIBIT B-3



13123 E Emerald Coast Pkwy
Ste B#158
Inlet Beach, FL 32461
info@brightnightpower.com

September 13, 2023

RE: Frontier Solar Project Community Outreach

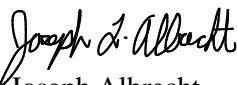
Dear Neighbor,

BrightNight is proposing to develop and construct an approximately 120-megawatt solar electric generating facility to be located in Washington and Marion Counties, Kentucky, approximately 2.4 miles north of Lebanon. As a neighbor to the solar project, **we want to invite you to an informational session on Thursday, September 28, 2023, from 5-8 PM, at Rosewood Bar & Grill, located at 520 Fairway Dr., Lebanon, KY 40033.**

At this informational session, you can expect to learn about utility-scale solar projects, Frontier Solar Project specifics, and what to expect during construction and project operations. We would also like to take this opportunity to get to know our neighbors and introduce BrightNight and the project team. In the meantime, please feel free to contact the project team at the contact information provided below. Your questions or concerns are welcome at any time.

BrightNight recognizes our projects have a long-term presence in the communities where they are sited, and we value your input during this process.

Best regards,


Joseph Albrecht
Director of Development

Phone: (859) 380-7781
Email: joseph.albrecht@brightnightpower.com
Company Website: www.brightnightpower.com
Project Website: <https://brightnightpower.com/frontier/>

| Parcel | Owner Last Name | Ro Owner First Name | Owner Address1 | OwnerCityStZip | Tracking Numbers |
|----------------|--|---|-------------------------------|--------------------------|---|
| 054-003 | SMITH | EVAN | 1425 MCLAIN RD | SPRINGFIELD, KY 40069 | 7733 8048 6327 - Delivered 09.13.2023 |
| 054-005.02 | MATTINGLY | KEVIN DALE & AMANDA | 750 ST ROSE-LEBANON RD | SPRINGFIELD, KY 40069 | 7733 8050 3584 - Delivered 09.13.2023 |
| 054-006 | MORRIS | GREGORY THOMAS & ANNE MICHELLE | 3239 ST ROSE RD | LEBANON, KY 40033 | 7733 8052 0223 - Delivered 09.13.2023 |
| 054-007 | REYNOLDS | JAMES MICHAEL & DELORES C | 4355 ST ROSE RD | LEBANON, KY 40033 | 7733 8054 8903 - Delivered 09.18.2023 |
| 054-008 | JEFFRIES | STEVEN MICHAEL JR | 60 NAGY DRIVE | LEBANON, KY 40033 | 7733 8056 8846 - Delivered 09.13.2023 |
| 054-008.02 | YOUNG | GREGORY WAYNE | 1420 HWY 327 | LEBANON, KY 40033 | 7733 8061 5250 - Delivered 09.13.2023 |
| 054-009 | MORRIS | GREGORY THOMAS & ANNE MICHELLE | 3239 ST ROSE RD | LEBANON, KY 40033 | 7733 8062 5629 - Delivered 09.13.2023 |
| 054-010 | NALLY | MARK RAYMOND | 3780 SPRINGFIELD RD | SPRINGFIELD, KY 40069 | 7733 8084 1664 - Delivered 09.13.2023 |
| 054-011 | MATTINGLY | DAVID J & ALICE M | 4000 SPRINGFIELD HWY | SPRINGFIELD, KY 40069 | 7733 8081 9456 - Delivered 09.13.2023 |
| 054-012 | MATTINGLY | DAVID J & ALICE M | 4000 SPRINGFIELD HWY | SPRINGFIELD, KY 40069 | 7733 8080 9216 - Delivered 09.13.2023 |
| 054-015 | SPALDING | RICHARD G & KAREN | 1620 MCLAIN RD | SPRINGFIELD, KY 40069 | 7733 8086 0475 - Delivered 09.13.2023 |
| 054-016 | SMITH | PATRICK ALLEN & MICHELLE | 1275 MCLAIN RD | SPRINGFIELD, KY 40069 | 7733 8087 5868 - Delivered 09.13.2023 |
| 055-002 | PARROTT WALLACE REVOCABLE TRUS | MARY PARROTT REVOCABLE TRUST | 3025 ST ROSE RD | LEBANON, KY 40033 | 7733 8091 5340 - Delivered 09.13.2023 |
| 055-003 | ODANIEL | JEFF, MARK, BERNADETTE, ROBERT & PATRICIA | 2665 ST ROSE ROAD | LEBANON, KY 40033 | 7733 8093 7848 - Delivered 09.13.2023 |
| 055-003A | ODANIEL | MARK G, & BERNADETTE | 2515 ST ROSE RD | LEBANON, KY 40033 | 7733 8096 4120 - Delivered 09.13.2023 |
| 055-004 | MATTINGLY | WILLIAM KELTY & SUSAN | 3060 SPRINGFIELD HWY | LEBANON, KY 40033 | 7733 8101 4621 - Delivered 09.13.2023 |
| 055-005 | NALLEY | JOSEPH LARRY & CONNIE A | 2950 SPRINGFIELD HWY | LEBANON, KY 40033 | 7733 8103 0639 - Delivered 09.14.2023 |
| 055-006 | GOOTEE | MICHAEL ADAM & KRISTAL | 176 COURSE VIEW LN | LEBANON, KY 40033 | 7733 8108 5500 - Delivered 09.13.2023 |
| 055-008 | ODANIEL | ROBERT B & PATRICIA B | 2515 ST ROSE RD | LEBANON, KY 40033 | 7733 80963238 - Delivered 09.18.2023 |
| 055-009 | REYNOLDS JAMES MONROE | REVOCABLE TRUST AGREEMENT | 4355 ST ROSE RD | LEBANON, KY 40033 | 7733 8068 6220 - Delivered 09.14.2023 |
| 055-009-01 | REYNOLDS | LARRY STEVEN & LACEY | 2550 ST ROSE RD | LEBANON, KY 40033 | 7733 8110 8695 - Delivered 09.13.2023 |
| 055-010-05-01 | SMITH | MICHAEL TRAVIS | 347 MUDD LN | SPRINGFIELD, KY 40069 | 7733 8112 3217 - Delivered 09.13.2023 |
| 055-010-05-02 | MATTINGLY | JULIE MAE | 2960 ST ROSE RD | LEBANON, KY 40033 | 7733 8123 0862 - Delivered 09.13.2023 |
| 055-010 | KRAFT | ROBERT & TRINA L | 2930 ST ROSE RD | LEBANON, KY 40033 | 7733 8124 8886 - Delivered 09.13.2023 |
| 055-010-02-01 | GONZALEZ | JOHN LEE & ALEXANDRIA D | 55 CASEY AVENUE | LEBANON, KY 40033 | 7733 8126 4871 - Delivered 09.13.2023 |
| 055-010-02-12 | REYNOLDS | RICHARD H JR & JEAN E | 25 CASEY AVE | LEBANON, KY 40033 | 7733 8128 4895 - Delivered 09.14.2023 |
| 055-010-02-29 | SMITH | BROOKE A | 19 TRAVIS TRAIL | LEBANON, KY 40033 | 7733 8129 6546 - Delivered 09.13.2023 |
| 055-010-02-30 | MCCLUNG | CARL O | 50 TRAVIS TRL | LEBANON, KY 40033 | 7733 8131 9470 - Delivered 09.21.2023 |
| 055-015-01 | SANDUSKY | JOSEPH EARL & BETHANIE | 1694 TOAD MATTINGLY RD | LEBANON, KY 40033 | 7733 8135 7622 - Delivered 09.13.2023 |
| 055-016A | SANDUSKY | EARL & NINA | 1975 ST ROSE RD | LEBANON, KY 40033 | 7733 8136 9214 - Delivered 09.13.2023 |
| 055-023 | ROSEWOOD GOLF & COUNTRY CLUB | C/O WILLIAM M GOOTEE | 520 FAIRWAY DR | LEBANON, KY 40033 | 7733 8139 3160 - Delivered 09.14.2023 |
| 055-024 | MATTINGLY | DAVID J & ALICE M | 4000 SPRINGFIELD HWY | SPRINGFIELD, KY 40069 | 7733 8078 7376 - Delivered 09.14.2023 |
| 055-023-05-15 | BARLOW | CHERITA | 710 MEADER ST | CAMPBELLSVILLE, KY 42718 | 7733 8140 9575 - Delivered 09.14.2023 |
| 055-023-05-17A | CARLTON JOSEPH B JR & LORI A GUIDRY | C/O JOSEPH B & CATHERINE M CARLTON | 184 ROYAL VIEW DRIVE | LEBANON, KY 40033 | 7733 8143 4201 - Delivered 09.14.2023 |
| 055-041 | ODANIEL | ROBERT B, PATTY, MARK G & BERNADETTE | 2755 ST ROSE RD | LEBANON, KY 40033 | 7733 8099 4101 - Delivered 09.18.2023 |
| 055-044 | JAMES BARRY AND MARY HAYDON THOMAS | FAMILY IRREVOCABLE TRUST | 1890 ST ROSE ROAD | LEBANON, KY 40033 | 7733 8145 3928 - Delivered 09.13.2023 |
| 055-048 | MASTERSON | JOHN G. | 2965 ST ROSE RD | LEBANON, KY 40033 | 7733 8146 7085 - Delivered 09.14.2023 |
| 055-052 | MATTINGLY | DAVID J & ALICE M | 4000 SPRINGFIELD HWY | SPRINGFIELD, KY 40069 | 7733 8080 1461 - Delivered 09.13.2023 |
| 063-015 | CLARK | DAVID C | 2615 SPRINGFIELD HIGHWAY | LEBANON, KY 40033 | 7733 8148 7683 - Delivered 09.13.2023 |
| 063-015-01 | CLARK | PATRICK S | 2100 ED SULLIVAN RD | LEBANON, KY 40033 | 7733 8150 0342 - Delivered 09.13.2023 |
| 063-015-02 | COX | PETE J & JOANNA CLARK | 2617 SPRINGFIELD RD | LEBANON, KY 40033 | 7733 8151 4030 - Delivered 09.13.2023 |
| 064-0018 | MURPHY FAMILY TRUST | JAMES O & MARIAN | 695 RADIO STATION RD | LEBANON, KY 40033 | 7733 8150 6627 - Delivered 09.13.2023 |
| 064-0428 | COOK | JOHN C & ANNE F | 381 MUDD LN | SPRINGFIELD, KY 40069 | 7733 8158 6153 - Delivered 09.13.2023 |
| 06-074.02 | SIMMS | MICHAEL & EMILY HAGAN | 1055 MCLAIN RD | SPRINGFIELD, KY 40069 | 7733 8161 2485 - Delivered 09.14.2023 |
| 07-019 | SANDUSKY | PATRICK A & MICHELLE | 1275 MCLAIN RD | SPRINGFIELD, KY 40069 | 7733 8088 8294 - Delivered 09.18.2023 |
| 07-020.01 | SMITH | THOMAS DEWAYNE | 895 MCLAIN RD | SPRINGFIELD, KY 40069 | 7733 8162 3026 - Delivered 09.13.2023 |
| 07-021 | NOEL | JAMIE | 966 MCLAIN RD | SPRINGFIELD, KY 40069 | 7733 8163 5155 - Delivered 09.13.2023 |
| 07-021.01 | SPALDING | MICHAEL A & MEAGAN M | 795 MCLAIN RD | SPRINGFIELD, KY 40069 | 7733 8165 3257 - Delivered 09.13.2023 |
| 07-022 | BISHOP | MYLES KEVIN & JILL A | 793 MCLAIN RD | SPRINGFIELD, KY 40069 | 7733 8166 9543 - Delivered 09.18.2023 |
| 07-024 | SPALDING | SERENA MICHAEL | 717 MCLAIN RD | SPRINGFIELD, KY 40069 | 7733 8169 1718 - Delivered 09.18.2023 |
| 07-025 | SUTHERLAND | GEORGE THOMAS JR | 679 MCLAIN RD | SPRINGFIELD, KY 40069 | 7733 8172 1596 - Delivered 09.13.2023 |
| 07-026 | COMPTON | JOSEPH GEORGE | 2080 BURKE SPRINGS RD | LEBANON, KY 40033 | 7733 8174 1315 - Delivered 09.13.2023 |
| 07-027.01 | EDELEN | ANTHONY ALAN | 181 MCLAIN RD | SPRINGFIELD, KY 40069 | 7733 8176 4820 - Delivered 09.13.2023 |
| 07-029 | OSBOURNE | ROBERT H & DENISE C | 91 MCLAIN RD | SPRINGFIELD, KY 40069 | 7733 8179 1798 - Delivered 09.13.2023 |
| 07-030 | OSBOURNE | JEREMY S & KELLY C | 2309 BOOKER RD | SPRINGFIELD, KY 40069 | 7733 8182 1588 - Delivered 09.21.2023 |
| 12-096.04 | CISSELL | RON O & PHYLLIS J | 2678 ST ROSE-LEBANON RD | SPRINGFIELD, KY 40069 | 7733 8183 9064 - Delivered 09.13.2023 |
| 12-096.09 | HAMILTON | RANDY & KIM | 682 COLUMBUS LN | SPRINGFIELD, KY 40069 | 7733 8185 8265 - Delivered 09.13.2023 |
| 12-096.11 | NANCE | GEORGE B & GLENNA J | 209 COLUMBUS DR | SPRINGFIELD, KY 40069 | 7733 8230 0711 - Delivered 09.13.2023 |
| 12-096.19 | GRAVES | WESLEY & SUSAN ABIGAIL | 679 COLUMBUS LN | SPRINGFIELD, KY 40069 | 7733 8192 6218 - Delivered 09.13.2023 |
| 12-096.22 | SMITH | JOSEPH WILLIAM & RITA EILEEN | 2865 BOOKER RD | SPRINGFIELD, KY 40069 | 7733 8195 7629 - Delivered 09.13.2023 |
| 12-110 | YATES | C/O LISA MATTINGLY CARRICO | 152 LORETTO RD | SPRINGFIELD, KY 40069 | 7733 8197 5937 - Delivered 09.13.2023 |
| 12-111 | MATTINGLY HOMEPLACE, LLC | JAMES SIDNEY III & AMANDA LEIGH BOBLITT | 3350 BOOKER RD | SPRINGFIELD, KY 40069 | 7733 8200 2381 - Delivered 09.13.2023 |
| 12-113 | OSBOURNE | DON | 385 JACKSON BRANCH LN | SPRINGFIELD, KY 40069 | 7733 8262 0630 - Delivered 09.13.2023 |
| 12-115 | SMITH | MARY C | 141 JACKSON BRANCH LN | SPRINGFIELD, KY 40069 | 7733 8204 9092 - Delivered 09.13.2023 |
| 12-116 | WHEATLEY | SARA CATHERINE | 163 JACKSON BRANCH LN | SPRINGFIELD, KY 40069 | 7733 8206 2906 - Delivered 09.13.2023 |
| 12-116.01 | WHEATLEY | DONALD DEWAYNE | 3191 BOOKER RD | SPRINGFIELD, KY 40069 | 7733 8207 8673 - Delivered 09.13.2023 |
| 12-117 | HARMON | J SIDNEY & RUTH ANN | 3313 BOOKER RD | SPRINGFIELD, KY 40069 | 7733 8210 8740 - Delivered 09.13.2023 |
| 12-118 | OSBOURNE | ROBERT H & DENISE C | 91 MCLAIN RD | SPRINGFIELD, KY 40069 | 7733 8180 5250 - Delivered 09.13.2023 |
| 12-118.01 | OSBOURNE | LEONARD S & JOYCE S | 310 MCLAIN RD | SPRINGFIELD, KY 40069 | 7733 8212 7208 - Delivered 09.13.2023 |
| 13-001 | HARDIN | AUSTIN | 1204 MCLAIN RD | SPRINGFIELD, KY 40069 | 7733 8214 2127 - Delivered 09.13.2023 |
| 13-003 | SPALDING | PRESTON L & MARY D | 3781 CISELLVILLE RD | SPRINGFIELD, KY 40069 | 7733 8217 7408 - Delivered 09.13.2023 |
| 13-004 | SMITH | AUSTIN | 1204 MCLAIN RD | SPRINGFIELD, KY 40069 | 7733 8215 9410 - Delivered 09.13.2023 |
| 13-005 | SPALDING | AUSTIN | 1204 MCLAIN RD | SPRINGFIELD, KY 40069 | 7733 8215 1018 - Delivered 09.13.2023 |
| 13-005.01 | SPALDING | FREDERICK L | 970 MCLAIN RD | SPRINGFIELD, KY 40069 | 7733 8219 4801 - Delivered 09.13.2023 |
| 13-005.02 | SPALDING | CHARLES D | 385 JACKSON BRANCH LN | SPRINGFIELD, KY 40069 | 7733 8221 4038 - Delivered 09.13.2023 |
| 13-006 | SMITH | SCOTT JOSEPH & JORDAN HAMILTON | 469 JACKSON BRANCH LN | SPRINGFIELD, KY 40069 | 7733 8222 8137 - Delivered 09.18.2023 |
| 13-006.01 | MUDD | JOHN P & JEANNINE | 834 JACKSON BRANCH LN | SPRINGFIELD, KY 40069 | 7733 8224 4670 - Delivered 09.13.2023 |
| 13-007 | WARREN | JONATHAN MICHAEL | 890 JACKSON BRANCH LN | SPRINGFIELD, KY 40069 | 7733 8228 6828 - Delivered 09.13.2023 |
| 13-008 | HAGAN | JONATHAN MICHAEL | 890 JACKSON BRANCH LN | SPRINGFIELD, KY 40069 | 7733 8228 0521 - Delivered 09.13.2023 |
| 13-009 | HAGAN | GEORGE B & GLENNA JEAN | 209 COLUMBUS DRIVE | SPRINGFIELD, KY 40069 | 7733 8187 8245 - Delivered 09.13.2023 |
| 13-010 | GRAVES | SMITH | 679 COLUMBUS LN | SPRINGFIELD, KY 40069 | 7733 8189 5189 - Delivered 09.13.2023 |
| 13-010.01 | SMITH | STEPHEN WESLEY & SUSAN ABIGAIL | 679 COLUMBUS LN | SPRINGFIELD, KY 40069 | 7733 8193 2783 - Delivered 09.13.2023 |
| 13-011 | SMITH | ROGER K & GLORIA | 999 MORAJA LN | SPRINGFIELD, KY 40069 | 7733 8231 6191 - Delivered 09.13.2023 |
| 13-011.01 | MATTINGLY | STEPHEN WESLEY & SUSAN ABIGAIL | 679 COLUMBUS LN | SPRINGFIELD, KY 40069 | 7733 8194 3287 - Delivered 09.13.2023 |
| 13-011.02 | SMITH | STEPHEN WESLEY & SUSAN ABIGAIL | 679 COLUMBUS LN | SPRINGFIELD, KY 40069 | 7733 8233 2614 - Delivered 09.13.2023 |
| 13-012 | MORAJA FARM LLC | C/O JOHN MACKIN | 250 S PROCTOR KNOTT | LEBANON, KY 40033 | 7733 8236 4984 - Delivered 09.14.2023 |
| 13-013 | MACKIN IV LLC | DAVID J & ALICE M | 5133 HARDING PIKE STE 810-284 | NASHVILLE, TN 37205 | 7733 8078 2076 - Delivered 09.13.2023 |
| 13-013.02 | MATTINGLY | DAVID J & ALICE M | 4000 SPRINGFIELD HWY | SPRINGFIELD, KY 40069 | 7733 8238 1108 - Delivered 09.13.2023 |
| 13-013.04 | FORD | KEVIN GLENN & ELLEN HAMILTON | 1799 ST ROSE RD | LEBANON, KY 40033 | 7733 8238 1108 - Delivered 09.13.2023 |
| 18-038.02 | SIMMS | L F JR | 568 PLEASANT GROVE LOOP | SPRINGFIELD, KY 40069 | 7022 2410 0002 6427 2258 - Delivered 09.14.2023 |
| 19-002 | PINKSTON NICHOLAS G TRUSTEE OF THE GERALDINE PINKSTON TRUST UNDER WILL | STEPHANIE L & JONATHAN L | 568 PLEASANT GROVE LOOP | SPRINGFIELD, KY 40069 | 7733 8240 4926 - Delivered 09.13.2023 |
| 19-003 | ENNIS | STEPHANIE L & JONATHAN L | 205 OLD LEBANON RD | SPRINGFIELD, KY 40069 | 7733 8242 1517 - Delivered 09.13.2023 |
| 19-004 | SWK COMPANY INC | PO BOX 409 | PO BOX 409 | SPRINGFIELD, KY 40069 | 7022 2410 0002 6427 2265 - Delivered 09.20.2023 |
| 19-004.01 | REINLE | MARY ANNE | 374 VIOLA LN | SPRINGFIELD, KY 40069 | 7733 8242 7320 - Delivered 09.13.2023 |
| 19-005 | CAMPBELL | ROBERT D & SALLIE | 275 OLD LEBANON RD | SPRINGFIELD, KY 40069 | 7733 8244 9211 - Delivered 09.13.2023 |
| 19-006 | SMITH | RICHARD LANCE & MARGARET H | 103 CANARY COURT | SPRINGFIELD, KY 40069 | 7733 8246 3307 - Delivered 09.18.2023 |
| 19-010 | HAYDON ELIZABETH G EST D/B/A TYDENTWYNE | PO BOX 175 | PO BOX 175 | SPRINGFIELD, KY 40069 | Certified Mail 7022 2410 0002 6427 2272 |
| 19-012.02 | HAYDON J | PHILIP MARSHALL JR & BRITTANY | 335 LORETTO RD | SPRINGFIELD, KY 40069 | 7733 8248 8930 - Delivered 09.13.2023 |
| 19-024 | MATTINGLY | DAVID JEROME | 4000 SPRINGFIELD RD | SPRINGFIELD, KY 40069 | 7733 8081 7328 - Delivered - 09.13.2023 |



13123 E Emerald Coast Pkwy
Ste B#158
Inlet Beach, FL 32461
info@brightnightpower.com

September 21, 2023

RE: Frontier Solar Project Community Outreach

Dear Neighbor,

BrightNight is proposing to develop and construct an approximately 120-megawatt solar electric generating facility to be located in Washington and Marion Counties, Kentucky, approximately 2.4 miles north of Lebanon. We recently announced an informational session on Thursday, September 28th at the Rosewood Golf & Country Club, 520 Fairway Drive in Lebanon, Kentucky. You are welcome to attend that event in Marion County; additionally, we are writing to invite you to a second informational session located within Washington County **on Tuesday, October 17, 2023, from 5-8 PM, at Mordecai's, located at 105 W Main Street, Springfield, KY 40069.** This session will provide the same information as the event to be held on September 28th in Marion County.

At either of these informational sessions, you can expect to learn about utility-scale solar development, Frontier Solar Project specifics, and what to expect during construction and project operations. We would also like to take this opportunity to get to know our neighbors and introduce BrightNight and the project team. In the meantime, please feel free to contact the project team at the contact information provided below. Your questions or concerns are welcome at any time.

BrightNight recognizes our projects have a long-term presence in the communities where they are sited, and we value your input during this process.

Best regards,

A handwritten signature in black ink that reads "Joseph Albrecht".

Joseph Albrecht
Director of Development

Phone: (859) 380-7781

Email: joseph.albrecht@brightnightpower.com

Company Website: www.brightnightpower.com

Project Website: <https://brightnightpower.com/frontier/>

| Parcel | Owner Last Name | Owner First Name | Owner Address1 | OwnerCitySizep | Tracking Numbers |
|----------------|--|---|-------------------------------|--------------------------|---|
| 054-003 | SMITH | EVAN | 1425 MCCLAIN RD | SPRINGFIELD, KY 40069 | 7734 7510 7045 - Delivered 09.26.2023 |
| 054-005.02 | MATTINGLY | KEVIN DALE & AMANDA | 750 ST ROSE-LEBANON RD | LEBANON, KY 40069 | 7734 7515 1501 - Delivered 09.23.2023 |
| 054-006 | MORRIS | GREGORY THOMAS & ANNE MICHELLE | 3239 ST ROSE RD | LEBANON, KY 40033 | 7734 7518 8715 - Delivered 09.23.2023 |
| 054-007 | REYNOLDS | JAMES MICHAEL & DELORES C | 4355 ST ROSE RD | LEBANON, KY 40033 | 7734 7528 9060 - Delivered 09.25.2023 |
| 054-008 | JEFFRIES | STEVEN MICHAEL JR | 60 NAGY DRIVE | LEBANON, KY 40033 | 7734 7530 3777 - Delivered 09.23.2023 |
| 054-008.02 | YOUNG | GREGORY WAYNE | 1420 HWY 327 | LEBANON, KY 40033 | 7734 7532 7351 - Delivered 09.23.2023 |
| 054-009 | MORRIS | GREGORY THOMAS & ANNE MICHELLE | 3239 ST ROSE RD | LEBANON, KY 40033 | 7734 7534 4869 - Delivered 09.23.2023 |
| 054-010 | NALLY | MARK RAYMOND | 3780 SPRINGFIELD RD | SPRINGFIELD, KY 40069 | 7734 7551 8477 - Delivered 09.23.2023 |
| 054-011 | MATTINGLY | DAVID J & ALICE M | 4000 SPRINGFIELD HWY | SPRINGFIELD, KY 40069 | 7734 7553 4429 - Delivered 09.23.2023 |
| 054-012 | MATTINGLY | DAVID J & ALICE M | 4000 SPRINGFIELD HWY | SPRINGFIELD, KY 40069 | 7734 7555 2005 - Delivered 09.23.2023 |
| 054-015 | SPALDING | RICHARD G & KAREN | 1620 MCCLAIN RD | SPRINGFIELD, KY 40069 | 7734 7582 6819 - Delivered 09.23.2023 |
| 054-016 | SMITH | PATRICK ALLEN & MICHELLE | 1275 MCCLAIN RD | SPRINGFIELD, KY 40069 | 7734 7588 3333 - Delivered 09.23.2023 |
| 055-002 | PARROTT WALLACE REVOCABLE TRUS | MARY PARROTT REVOCABLE TRUST | 3025 ST ROSE RD | LEBANON, KY 40033 | 7734 7595 4031 - Delivered 09.22.2023 |
| 055-003 | ODANIEL | JEFF, MARK, BERNADETTE, ROBERT & PATRICIA | 2665 ST ROSE ROAD | LEBANON, KY 40033 | 7734 7598 7607 - Delivered 09.23.2023 |
| 055-003A | ODANIEL | MARK G, & BERNADETTE | 2515 ST ROSE RD | LEBANON, KY 40033 | 7734 7602 4155 - Delivered 09.23.2023 |
| 055-004 | MATTINGLY | WILLIAM KELTY & SUSAN | 3060 SPRINGFIELD HWY | LEBANON, KY 40033 | 7734 7605 0222 - Delivered 09.23.2023 |
| 055-005 | NALLEY | JOSEPH LARRY & CONNIE A | 2950 SPRINGFIELD HWY | LEBANON, KY 40033 | 7734 8899 1540 - Delivered 09.23.2023 |
| 055-006 | GOOTEE | MICHAEL ADAM & KRISTAL | 176 COURSE VIEW LN | LEBANON, KY 40033 | 7734 8900 0949 - Delivered 09.23.2023 |
| 055-008 | ODANIEL | ROBERT B & PATRICIA B | 2515 ST ROSE RD | LEBANON, KY 40033 | 7734 8900 9409 - Delivered 09.22.2023 |
| 055-009 | REYNOLDS JAMES MONROE | REVOCABLE TRUST AGREEMENT | 4355 ST ROSE RD | LEBANON, KY 40033 | 7734 8902 8194 - Delivered 09.22.2023 |
| 055-009-01 | REYNOLDS | LARRY STEVEN & LACEY | 2550 ST ROSE RD | LEBANON, KY 40033 | 7734 8903 8519 - Delivered 09.23.2023 |
| 055-010-05-01 | SMITH | MICHAEL TRAVIS | 347 MUDD LN | SPRINGFIELD, KY 40069 | 7734 8909 0384 - Delivered 09.22.2023 |
| 055-010-05-02 | MATTINGLY | JULIE MAE | 2960 ST ROSE RD | LEBANON, KY 40033 | 7734 8910 0183 - Delivered 09.22.2023 |
| 055-010 | KRAFT | ROBERT & TRINA L | 2930 ST ROSE RD | LEBANON, KY 40033 | 7734 8905 0163 - Delivered 09.23.2023 |
| 055-010-02-01 | GONZALEZ | JOHN LEE & ALEXANDRIA D | 55 CASEY AVENUE | LEBANON, KY 40033 | 7734 8905 8289 - Delivered 09.23.2023 |
| 055-010-02-12 | REYNOLDS | RICHARD H JR & JEAN E | 25 CASEY AVE | LEBANON, KY 40033 | 7734 8906 8647 - Delivered 09.22.2023 |
| 055-010-02-29 | SMITH | BROOKE A | 19 TRAVIS TRAIL | LEBANON, KY 40033 | 7734 8907 6233 - Delivered 09.23.2023 |
| 055-010-02-30 | MCCLUNG | CARL O | 50 TRAVIS TRL | LEBANON, KY 40033 | 7734 8908 1688 - Delivered 09.23.2023 |
| 055-015-01 | SANDUSKY | JOSEPH EARL & BETHANIE | 1694 TOAD MATTINGLY RD | LEBANON, KY 40033 | 7734 8911 6790 - Delivered 09.22.2023 |
| 055-016A | SANDUSKY | EARL & NINA | 1975 ST ROSE RD | LEBANON, KY 40033 | 7734 8918 1680 - Delivered 09.23.2023 |
| 055-023 | ROSEWOOD GOLF & COUNTRY CLUB | C/O WILLIAM M GOOTEE | 520 FAIRWAY DR | LEBANON, KY 40033 | 7734 8919 0788 - Delivered 09.22.2023 |
| 055-024 | MATTINGLY | DAVID J & ALICE M | 4000 SPRINGFIELD HWY | SPRINGFIELD, KY 40069 | 7734 7568 1883 - Delivered 09.23.2023 |
| 055-023-05-15 | BARLOW | CHERITA | 710 MEADER ST | CAMPBELLSVILLE, KY 42718 | 7734 8919 8035 - Delivered 09.23.2023 |
| 055-023-05-17A | CARLTON JOSEPH B JR & LORI A GUIDRY | C/O JOSEPH B & CATHERINE M CARLTON | 184 ROYAL VIEW DRIVE | LEBANON, KY 40033 | 7734 8920 6791 - Delivered 09.23.2023 |
| 055-041 | ODANIEL | ROBERT B, PATTY, MARK G & BERNADETTE | 2755 ST ROSE RD | LEBANON, KY 40033 | 7734 8902 1899 - Delivered 09.23.2023 |
| 055-044 | JAMES BARRY AND MARY HAYDON THOMAS | FAMILY IRREVOCABLE TRUST | 1890 ST ROSE ROAD | LEBANON, KY 40033 | 7734 8921 8821 - Delivered 09.22.2023 |
| 055-048 | MASTERSON | JOHN G. | 2965 ST ROSE RD | LEBANON, KY 40033 | 7734 8921 4789 - Delivered 09.23.2023 |
| 055-052 | MATTINGLY | DAVID J & ALICE M | 4000 SPRINGFIELD HWY | SPRINGFIELD, KY 40069 | 7734 7561 3088 - Delivered 09.23.2023 |
| 063-015 | CLARK | DAVID C | 2615 SPRINGFIELD HIGHWAY | LEBANON, KY 40033 | 7734 8925 1761 - Delivered 09.23.2023 |
| 063-015-01 | CLARK | PATRICK S | 2100 ED SULLIVAN RD | LEBANON, KY 40033 | 7734 8926 2519 - Delivered 09.23.2023 |
| 063-015-02 | COX | PETE J & JOANNA CLARK | 2617 SPRINGFIELD RD | LEBANON, KY 40033 | 7734 8926 8789 - Delivered 09.23.2023 |
| 064-001B | MURPHY FAMILY TRUST | | 695 RADIO STATION RD | LEBANON, KY 40033 | 7734 8927 7897 - Delivered 09.26.2023 |
| 064-042B | COOK | JAMES O & MARIAN | 2055 SPRINGFIELD RD | LEBANON, KY 40033 | 7734 8928 6619 - Delivered 09.23.2023 |
| 06-074.02 | SIMMS | JOHN C & ANNE F | 381 MUDD LN | SPRINGFIELD, KY 40069 | 7734 8923 9039 - Delivered 09.23.2023 |
| 07-019 | SANDUSKY | MICHAEL & EMILY HAGAN | 1055 MCCLAIN RD | SPRINGFIELD, KY 40069 | 7734 8929 5429 - Delivered 09.23.2023 |
| 07-020.01 | SMITH | PARTICK A & MICHELLE | 1275 MCCLAIN RD | SPRINGFIELD, KY 40069 | 7734 7592 9659 - Delivered 09.23.2023 |
| 07-021 | NOEL | THOMAS DEWAYNE | 895 MCCLAIN RD | SPRINGFIELD, KY 40069 | 7734 8930 9613 - Delivered 09.23.2023 |
| 07-021.01 | SPALDING | JAMIE | 966 MCCLAIN RD | SPRINGFIELD, KY 40069 | 7734 8931 8088 - Delivered 09.23.2023 |
| 07-022 | BISHOP | MICHAEL A & MEAGAN M | 795 MCCLAIN RD | SPRINGFIELD, KY 40069 | 7734 8932 5826 - Delivered 09.23.2023 |
| 07-024 | SPALDING | MYLES KEVIN & JILL A | 793 MCCLAIN RD | SPRINGFIELD, KY 40069 | 7734 8933 3916 - Delivered 09.23.2023 |
| 07-025 | SUTHERLAND | SERENA MICHAEL | 717 MCCLAIN RD | SPRINGFIELD, KY 40069 | 7734 8933 9557 - Delivered 09.23.2023 |
| 07-026 | COMPTON | GEORGE THOMAS JR | 679 MCCLAIN RD | SPRINGFIELD, KY 40069 | 7734 8934 8356 - Delivered 09.23.2023 |
| 07-027.01 | EDELEN | JOSEPH GEORGE | 2080 BURKE SPRINGS RD | LEBANON, KY 40033 | 7734 8935 7409 - Delivered 09.23.2023 |
| 07-029 | OSBOURNE | ANTHONY ALAN | 181 MCCLAIN RD | SPRINGFIELD, KY 40069 | 7734 8936 4547 - Delivered 09.23.2023 |
| 07-030 | OSBOURNE | ROBERT H & DENISE C | 91 MCCLAIN RD | SPRINGFIELD, KY 40069 | 7734 8937 1354 - Delivered 09.23.2023 |
| 12-096.04 | CISSELL | JEREMY S & KELLY C | 2309 BOOKER RD | SPRINGFIELD, KY 40069 | 7734 - 8937 9090 - Delivered 09.23.2023 |
| 12-096.09 | HAMILTON | RON O & PHYLIS J | 2678 ST ROSE-LEBANON RD | SPRINGFIELD, KY 40069 | 7734 8939 5145 - Delivered 09.23.2023 |
| 12-096.11 | NANCE | RANDY & KIM | 682 COLUMBUS LN | SPRINGFIELD, KY 40069 | 7734 8942 9375 - Delivered 09.22.2023 |
| 12-096.19 | GRAVES | GEORGE B & GLENNA J | 209 COLUMBUS DR | SPRINGFIELD, KY 40069 | 7734 8966 8735 - Delivered 09.25.2023 |
| 12-096.22 | SMITH | WESLEY & SUSAN ABIGAIL | 679 COLUMBUS LN | SPRINGFIELD, KY 40069 | 7734 8944 4890 - Delivered 09.23.2023 |
| 12-100 | DONATHAN | DAVID A & APRIL D | 2389 BOOKER RD | SPRINGFIELD, KY 40069 | 7734 8945 7640 - Delivered 09.23.2023 |
| 12-110 | YATES | JOSEPH WILLIAM & RITA EILEEN | 2865 BOOKER RD | SPRINGFIELD, KY 40069 | 7734 8946 6439 - Delivered 09.22.2023 |
| 12-111 | MATTINGLY HOMEPLACE, LLC | C/O LISA MATTINGLY CARRICO | 152 LORETTO RD | SPRINGFIELD, KY 40069 | 7734 - 8947 3463 - Delivered 09.23.2023 |
| 12-113 | OSBOURNE | JAMES SIDNEY III & AMANDA LEIGH BOBLITT | 3350 BOOKER RD | SPRINGFIELD, KY 40069 | 7734 8948 0958 - Delivered 09.22.2023 |
| 12-115 | SMITH | SMITH | 385 JACKSON BRANCH LN | SPRINGFIELD, KY 40069 | 7734 8959 6180 - Delivered 09.23.2023 |
| 12-116 | WHEATLEY | MARY C | 141 JACKSON BRANCH LN | SPRINGFIELD, KY 40069 | 7734 8950 5896 - Delivered 09.23.2023 |
| 12-116.01 | WHEATLEY | SARA CATHERINE | 163 JACKSON BRANCH LN | SPRINGFIELD, KY 40069 | 7734 8951 7422 - Delivered 09.25.2023 |
| 12-117 | HARMON | DONALD DEWAYNE | 3191 BOOKER RD | SPRINGFIELD, KY 40069 | 7734 8952 6725 - Delivered 09.22.2023 |
| 12-118 | OSBOURNE | J SIDNEY & RUTH ANN | 3313 BOOKER RD | SPRINGFIELD, KY 40069 | 7734 8953 5822 - Delivered 09.23.2023 |
| 12-118.01 | OSBOURNE | ROBERT H & DENISE C | 91 MCCLAIN RD | SPRINGFIELD, KY 40069 | 7734 8954 0913 - Delivered 09.29.2023 |
| 13-001 | HARDIN | LEONARD S & JOYCE S | 310 MCCLAIN RD | SPRINGFIELD, KY 40069 | 7734 8954 8877 - Delivered 09.23.2023 |
| 13-003 | SPALDING | AUSTIN | 1204 MCCLAIN RD | SPRINGFIELD, KY 40069 | 7734 8955 4975 - Delivered 09.23.2023 |
| 13-004 | SMITH | PRESTON L & MARY D | 3781 CISELLVILLE RD | SPRINGFIELD, KY 40069 | 7734 8956 3524 - Delivered 09.23.2023 |
| 13-005 | SPALDING | AUSTIN | 1204 MCCLAIN RD | SPRINGFIELD, KY 40069 | 7734 8957 5311 - Delivered 09.23.2023 |
| 13-005.01 | SPALDING | AUSTIN | 1204 MCCLAIN RD | SPRINGFIELD, KY 40069 | 7734 8957 0673 - Delivered 09.23.2023 |
| 13-005.02 | SPALDING | FREDERICK L | 970 MCCLAIN RD | SPRINGFIELD, KY 40069 | 7734 8958 6710 - Delivered 09.23.2023 |
| 13-006 | SMITH | CHARLES D | 385 JACKSON BRANCH LN | SPRINGFIELD, KY 40069 | 7734 8949 7840 - Delivered 09.23.2023 |
| 13-006.01 | MUDD | SCOTT JOSEPH & JORDAN HAMILTON | 469 JACKSON BRANCH LN | SPRINGFIELD, KY 40069 | 7734 8960 4105 - Delivered 09.22.2023 |
| 13-007 | WARREN | JOHN P & JEANNINE | 834 JACKSON BRANCH LN | SPRINGFIELD, KY 40069 | 7734 8961 2684 - Delivered 09.23.2023 |
| 13-008 | HAGAN | JONATHAN MICHAEL | 890 JACKSON BRANCH LN | SPRINGFIELD, KY 40069 | 7734 8965 9627 - Delivered 09.23.2023 |
| 13-009 | HAGAN | JONATHAN MICHAEL | 890 JACKSON BRANCH LN | SPRINGFIELD, KY 40069 | 7734 8965 5437 - Delivered 09.23.2023 |
| 13-010 | GRAVES | GEORGE B & GLENNA JEAN | 209 COLUMBUS DRIVE | SPRINGFIELD, KY 40069 | 7734 8943 4764 - Delivered 09.23.2023 |
| 13-010.01 | SMITH | STEPHEN WESLEY & SUSAN ABIGAIL | 679 COLUMBUS LN | SPRINGFIELD, KY 40069 | 7734 8967 7372 - Delivered 09.23.2023 |
| 13-011 | SMITH | STEPHEN WESLEY & SUSAN ABIGAIL | 679 COLUMBUS LN | SPRINGFIELD, KY 40069 | 7734 8968 3183 - Delivered 09.23.2023 |
| 13-011.01 | MATTINGLY | ROGER K & GLORIA | 999 MORAJA LN | SPRINGFIELD, KY 40069 | 7734 8970 2918 - Delivered 09.22.2023 |
| 13-011.02 | SMITH | STEPHEN WESLEY & SUSAN ABIGAIL | 679 COLUMBUS LN | SPRINGFIELD, KY 40069 | 7734 8968 9560 - Delivered 09.22.2023 |
| 13-012 | MORAJA FARM LLC | | 250 S PROCTOR KNOTT | LEBANON, KY 40033 | 7734 8971 2014 - Delivered 09.22.2023 |
| 13-013 | MACKIN IV LLC | C/O JOHN MACKIN | 5133 HARDING PIKE STE B10-284 | NASHVILLE, TN 37205 | 7734 8972 0365 - Delivered 09.25.2023 |
| 13-013.02 | MATTINGLY | DAVID J & ALICE M | 4000 SPRINGFIELD HWY | SPRINGFIELD, KY 40069 | 7734 7565 5062 - Delivered 09.25.2023 |
| 13-013.04 | FORD | KEVIN GLENN & ELLEN HAMILTON | 1799 ST ROSE RD | LEBANON, KY 40033 | 7734 8978 5638 - Delivered 09.23.2023 |
| 18-038.02 | SIMMS | L F JR | PO BOX 409 | SPRINGFIELD, KY 40069 | 7022 3330 0000 3742 3940 - Delivered |
| 19-002 | PINKSTON NICHOLAS G TRUSTEE OF THE GERALDINE PINKSTON TRUST UNDER WILL | | 568 PLEASANT GROVE LOOP | SPRINGFIELD, KY 40069 | 7734 8982 0910 - Delivered 09.23.2023 |
| 19-003 | ENNIS | STEPHANIE L & JONATHON L | 205 OLD LEBANON RD | SPRINGFIELD, KY 40069 | 7734 8982 9343 - Delivered 09.23.2023 |
| 19-004 | SWK COMPANY INC | | PO BOX 409 | SPRINGFIELD, KY 40069 | 7022 3330 0000 3742 3957 - Delivered |
| 19-004.01 | REINLE | MARY ANNE | 374 VIOLA LN | SPRINGFIELD, KY 40069 | 7734 8984 0142 - Delivered 09.23.2023 |
| 19-005 | CAMPBELL | ROBERT D & SALLIE | 275 OLD LEBANON RD | SPRINGFIELD, KY 40069 | 7734 8984 7721 - Delivered 09.23.2023 |
| 19-006 | SMITH | RICHARD LANCE & MARGARET H | 103 CANARY COURT | SPRINGFIELD, KY 40069 | 7734 8985 7067 - Delivered 09.23.2023 |
| 19-010 | HAYDON ELIZABETH G EST D/B/A TYDENTWYNE | | P O BOX 175 | SPRINGFIELD, KY 40069 | 7022 3330 0000 3742 3964 - Delivered 09.25.2023 |
| 19-012.02 | HAYDON J | PHILIP MARSHALL JR & BRITTANY | 335 LORETTO RD | SPRINGFIELD, KY 40069 | 7734 8986 7664 - Delivered 09.23.2023 |
| 19-024 | MATTINGLY | DAVID JEROME | 4000 SPRINGFIELD RD | SPRINGFIELD, KY 40069 | 7734 7572 8153 - Delivered 09.23.2023 |

EXHIBIT B-4

AFFP

BrightNight is proposing to de

Affidavit of Publication

STATE OF KY }
COUNTY OF MARION }

SS

Sarah Singleton, being duly sworn, says:

That she is Advertising CSR of the Lebanon Enterprise, a newspaper of general circulation, printed and published in Lebanon, Marion County, KY; that the publication, a copy of which is attached hereto, was published in the said newspaper on the following dates:

September 13, 2023

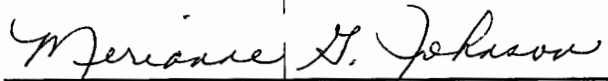
Publisher's Fee: \$ 68.32

That said newspaper was regularly issued and circulated on those dates.

SIGNED:



Subscribed to and sworn to me this 13th day of September 2023.



Merianne G. Johnson, #KYNP37711

70102976 70767270

BrightNight is proposing to develop and construct the Frontier Solar Project, an approximately 120-megawatt solar electric generating facility to be located in Washington and Marion Counties, Kentucky, approximately 2.4 miles north of Lebanon. The public is invited to learn more about the project through the project's website and an in-person informational session. The project's website can be accessed at <https://brightnightpower.com/frontier/>. Additionally, you may email questions regarding the project to joseph.albrecht@brightnightpower.com. BrightNight will host a public informational session to provide details about the proposed Frontier Solar Project, with project representatives available to answer questions from the community. The public informational session will be held on Thursday, September 28, 2023, from 5-8 PM, at Rosewood Bar & Grill, located at 520 Fairway Dr., Lebanon, KY 40033.



Pierce Stevenson
400 W Market Street, Suite 3200
Louisville, KY 40202

AFFP

BrightNight is proposing to de

Affidavit of Publication

STATE OF KY }
COUNTY OF MARION } SS

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Keishia Hicks, being duly sworn, says:

That she is Accounting Clerk of the Lebanon Enterprise, a newspaper of general circulation, printed and published in Lebanon, Marion County, KY; that the publication, a copy of which is attached hereto, was published in the said newspaper on the following dates:

September 27, 2023

The project's website can be accessed at <https://brightnightpower.com/frontier/>. Additionally, you may email questions regarding the project to joseph.albrecht@brightnightpower.com.

BrightNight will host a public informational session within each respective county to provide details about the proposed Frontier Solar Project, with project representatives available to answer questions from the community. The public informational session within Marion County will be held on Thursday, September 28, 2023, from 5-8 PM, at Rosewood Bar & Grill, located at 520 Fairway Dr., Lebanon, KY 40033. The public informational session within Washington County will be held on Tuesday, October 17, 2023, from 5-8 PM, at Mordecai's, located at 105 W Main Street, Springfield, KY 40069.

Publisher's Fee: \$ 95.16

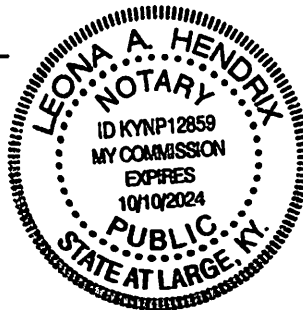
That said newspaper was regularly issued and circulated on those dates.

SIGNED:

Keishia Hicks

Subscribed to and sworn to me this 27th day of September 2023.

Leona A Hendrix



70102976 70779510

Pierce Stevenson
400 W Market Street, Suite 3200
Louisville, KY 40202

AFFP

BrightNight is proposing to de

Affidavit of Publication

STATE OF KY }
COUNTY OF WASHINGTON }
SS

Keishia Hicks, being duly sworn, says:

That she is Accounting Clerk of the Springfield Sun, a newspaper of general circulation, printed and published in Springfield, Washington County, KY; that the publication, a copy of which is attached hereto, was published in the said newspaper on the following dates:

September 27, 2023

Publisher's Fee: \$ 86.58

That said newspaper was regularly issued and circulated on those dates.

SIGNED:

Keishia Hicks

Subscribed to and sworn to me this 27th day of September 2023.

Leona A Hendrix

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70102976 70779513

Pierce Stevenson
400 W Market Street, Suite 3200
Louisville, KY 40202

AFFP

BrightNight is proposing to de

Affidavit of Publication

STATE OF KY }
COUNTY OF WASHINGTON }
SS

Sarah Singleton, being duly sworn, says:

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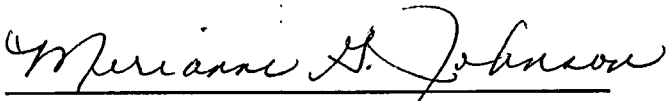
Publisher's Fee: \$ 59.94

That said newspaper was regularly issued and circulated on those dates.

SIGNED:



Subscribed to and sworn to me this 13th day of September 2023.



Merianne G. Johnson, #KYNP37711

70102976 70767302



Pierce Steyenson
400 W Market Street, Suite 3200
Louisville, KY 40202

Elders sentenced to 26 years for murder

BY DENIS HOUSE
EDITOR@LEBANONENTERPRISE.COM

Donald Keith Elders appeared before Judge Todd Spalding in Marion Circuit Court on Sept. 7 to be sentenced for the 2022 murder of Kevin Thomas Elder.

Elders, 52, of Raywick, pleaded guilty on July 20 and at that time Spalding sentenced him to 25 years for murder, 5 years for tampering with physical evidence, and 1 year for abuse of a corpse. On Sept. 7, Spalding made it official. The counts of murder and tampering with physical evidence will run concurrently while the abuse of a corpse charge will run consecutively for a total of 26 years.

Elders was arrested on Dec. 29, 2022, by the Kentucky State Police after they executed a search warrant on his property and found the body of Elder in an outbuilding on Elders' property. Elder had been reported missing on Dec. 23, 2022.

A criminal case against Elders in North Carolina was dismissed.

Todd W. Carter, the man facing several drug-related charges, was sentenced to 10 years to run consecutively in a Nelson County case. His motion for a new trial was denied.

William Connor Cornish

entered a plea of guilty to first-degree criminal trespassing (amended from second-degree burglary), criminal attempt to tamper with a witness (amended from tampering with a witness), and theft by unlawful taking or disposition all others. He was sentenced to 12 months probated for 24 months on the first two charges and 45 days probated for 24 months on the theft by unlawful taking charge.

Jordan S. Reins was sentenced to 5 years probated for 5 years on the charge of first-degree trafficking in a controlled substance, first offense (greater or equal to 2 grams of methamphetamine). He must serve an additional 120-day alternative sentence and can be released from custody on Jan. 5, 2024.

Brendan L. Shively had a hearing on the motion of the Commonwealth to revoke his pretrial diversion. The court concluded that Shively violated the terms of his diversion by a new felony charge of tampering with physical evidence and leaving treatment. The pretrial diversion was revoked and a felony sentence was imposed. Shively's final sentencing is set for Oct. 12 at 9:00 a.m.

Johnny Christopher Cox entered a plea of not guilty and waived formal arraignment on the charge of convicted felon in possession of a handgun. He has a pretrial conference set for Nov. 20 at 9:00 a.m. and a jury trial scheduled for Jan. 22, 2024, at 8:30 a.m. He has a probation review set for Nov. 20 at 9:00 a.m. and the court reserved a ruling for revocation of his probation for a new charge of convicted felon in possession of a handgun.

Derrick A. Hicks pleaded not guilty and waived formal arraignment. He has a pretrial conference set for Oct. 12 at 9:00 a.m. and a jury trial scheduled for Jan. 22, 2024, at 8:30 a.m. His bond was set at \$2,000 full cash.

Catarina N. Alford has a pretrial conference set for Sept. 21 at 9:00 a.m. and a jury trial scheduled for Nov. 27 at 8:30 a.m.

William K. Bear failed to appear and had a bench warrant issued with no bond.

Brendon David Booher has a pretrial conference set for Oct. 26 at 9:00 a.m. and a jury trial scheduled for Nov. 27 at 8:30 a.m.

Jennifer Brady has a pretrial conference set for Sept. 21 at 9:00 a.m. and a jury trial scheduled for Oct. 30 at 8:30 a.m.

Heather Byrd's motion to revoke her pretrial diversion is set for a hearing on Sept. 21 at 9:00 a.m.

Ashley Cruz has received a new misdemeanor charge in district court and her probation is set for review on Nov. 9 at 9:00 a.m.

Robert L. Fogle's probation was not revoked on the condition he completes Drug Court. His bond was modified to \$5,000 unsecured on condition he completes Drug Court.

Crystal Grigsby failed to appear and had a bench warrant issued with no bond.

Joseph Brandon Hardin's domestic violence and anger management counseling is set for a review on Nov. 20 at 9:00 a.m.

James Harris failed to appear and had a bench warrant issued with no bond.

Terrance Andre Kelly's arraignment was passed to Oct. 12 at 9:00 a.m.

John R. King has a pretrial conference set for Sept. 15 at 10:00 a.m. and a jury trial scheduled for Sept. 25 at 8:30 a.m.

Tina M. Lane has completed pretrial division and orders were issued dismissing her case.

Dakota J. Price has a pretrial

conference set for Oct. 26 at 9:00 a.m. and a jury trial scheduled for Nov. 27 at 8:30 a.m.

Christopher Simpson's jury trial scheduled for Sept. 28 was remanded and his status conference was passed to Sept. 19 at 9:00 a.m.

Hunter Stratton's motion to revoke probation is set for a hearing on Sept. 21 at 9:00 a.m. His probation is extended pending the hearing.

Perry Anthony Bell has financial obligations set for a review on Sept. 5, 2024, at 9:00 a.m.

Stephanie Chocoj failed to appear and had a bench warrant issued.

Brandon K. Gribbins has financial obligations set for a review on Dec. 21 at 9:00 a.m.

Anthony N. Hillard has financial obligations set for a review on March 7, 2024, at 9:00 a.m.

Marion Lee Price has financial obligations set for a review on Dec. 7 at 9:00 a.m.

David A. Tucker has financial obligations set for a review on Dec. 7 at 9:00 a.m.

Ashley M. Wilkerson is in custody in Casey County and has financial obligations set for a review on March 7, 2024, at 9:00 a.m.

Blanford, Wohnner appear in Marion Circuit Court

BY DENIS HOUSE
EDITOR@LEBANONENTERPRISE.COM

A man accused of attempted murder, and another accused of murder, appeared before Judge Kaelin Reed in Marion Circuit Court Division 2 on Sept. 7.

John Joshua Blanford, charged with attempted murder and first-degree wanton endangerment, had mediation set for Nov. 3 at 9:00 a.m. and a pretrial conference scheduled for Nov. 20 at 1:00 p.m. Blanford was indicted in July by a Marion Grand Jury when the jury charged that on or about Jan. 12, Blanford "with intent attempted to cause the death of another person by operating a motor vehicle under circumstances manifesting extreme indifference to human life and wantonly engaged in conduct that created a grave risk of death to another person."

Joseph Wohnner, the man accused of the 2021 murder of Joshua Paul Mudd, had a case management conference where mediation was scheduled for Nov. 3 at noon in Taylor County and a pretrial con-

ference scheduled for Nov. 9 at 1:00 p.m. Wohnner is charged with murder, two counts of convicted felon in possession of a firearm, two counts of first-degree persistent felony offender, enhancement cultivation of marijuana, 5 or more plants, first offense, convicted felon in possession of a handgun, and enhancement trafficking in marijuana, less than 8 ounces, first offense.

Joshua E. Miles's original jury trial of Oct. 17 was remanded and he now has a pretrial conference set for Oct. 12 at 1:00 p.m. Miles is charged with procuring or promoting the use of a minor by electronic means and four counts of possession of matter portraying a sexual performance by a minor under 12 years of age.

Nathan L. Roller has a review set for Sept. 21 at 1:00 p.m. Roller is charged with first-degree sexual abuse, victim under 12 years of age.

Eugenio Camarenc Tecalco was sentenced to 5 years probated for 5 years on the charges of operating a motor vehicle under the influence of alcohol .08, fourth greater offense, and driving on a DUI-suspended

license, second offense in five years.

Whitney N. English pleaded not guilty and waived formal arraignment to the charge of first-degree possession of a controlled substance first offense (methamphetamine) and has a pretrial conference set for Nov. 9 at 1:00 p.m.

Billie Dean Mattingly pleaded not guilty and waived formal arraignment to the charge of first-degree possession of a controlled substance, third or greater offense-drug unspecified, and has a pretrial conference and probation revocation hearing date of Nov. 9 at 1:00 p.m.

James H. Miles pleaded not guilty and waived formal arraignment to the charges of first-degree possession of a controlled substance, first offense (methamphetamine), drug paraphernalia—buy/possess, failure to produce an insurance card, and rear license not illuminated. He has a pretrial conference set for Nov. 9 at 1:00 p.m. and a jury trial scheduled for Jan. 9, 2024, at 8:30 a.m.

Stephen A. Fuller tested positive for cocaine, fentanyl, oxycodone, and THC and was remanded into custody with a review set for Sept. 21 at 1:00 p.m.

In the case of Tiffany Adams, the motion to revoke probation was denied.

Guy Cedric Bartley has a review set for Sept. 21 at 1:00 p.m., and the court will make a referral to Drug Court.

Kyle E. Burkhead has mediation set for Nov. 3 at 10:30 a.m., a pretrial conference set for Nov. 9 at 1:00 p.m., and a jury trial

scheduled for Jan. 9, 2024, at 8:30 a.m. Burkhead is charged with several drug-related crimes and also has new charges in Taylor County.

Steven M. Clements has a probation revocation hearing set for Oct. 12 at 1:00 p.m.

Jordan T. Detwiler has a probation revocation hearing set for Sept. 21 at 1:00 p.m.

Shane Ray Dillard has a probation revocation hearing set for Sept. 21 at 1:00 p.m.

Whitney English's diversion was extended through Nov. 9 where she will have a review at 1:00 p.m.

Joshua B. Ferguson has a pretrial conference set for Oct. 12 at 1:00 p.m.

Anthony K. Garrett has a pretrial conference set for Oct. 12 at 1:00 p.m.

Charles A. Helm has a pretrial conference set for Oct. 12 at 1:00 p.m.

Michael Dawon Hughes has a pretrial conference set for Nov. 9 at 1:00 p.m.

Brian M. Jeffries has a probation revocation hearing set for Sept. 21 at 1:00 p.m.

Julie Langford has a pretrial conference set for Sept. 21 at 1:00 p.m. and a jury trial scheduled for Oct. 17 at 8:30 a.m.

Heather Lanham has a probation revocation hearing set for Sept. 21 at 1:00 p.m.

Stephen D. Lanham has

a probation revocation hearing set for Sept. 21 at 1:00 p.m.

William J. Lee has a review set for Nov. 9 at 1:00 p.m. Lee will file a motion for the return of seized property.

Tracy Lynn Mattingly failed to appear and had a bench warrant issued.

Zachary Mayo has a pretrial conference set for Sept. 21 at 1:00 p.m., and a jury trial scheduled for Oct. 17 at 8:30 a.m.

Corion Montez Moffitt has a pretrial conference set for Sept. 21 at 1:00 p.m.

Amber Jo Newton has a pretrial conference set for Sept. 21 at 1:00 p.m.

Elbert Earl Orberon has a pretrial conference set for Nov. 9 at 1:00 p.m.

Bryan S. Peebles has a pretrial conference set for Oct. 12 at 1:00 p.m.

Kimberly A. Pittman has a review set for Sept. 21 at 1:00 p.m., and the court will make a Drug Court referral.

Frieda K. Sanchez failed to appear and had a bench warrant issued.

Joseph Shepperson has a review set for Feb. 22, 2024, at 1:00 p.m.

Kenith L. Sullivan's jury trial of Oct. 17 was remanded and Sullivan has a pretrial conference set for Oct. 12 at 1:00 p.m.

Allen V. Taylor's diversion was extended through Oct. 12 at 1:00 p.m., where he will have a probation revocation hearing.

Desmond E. Trigg has a pretrial conference set for Oct. 12 at 1:00 p.m.

Kristy L. Tucker has a pretrial conference set for Oct. 12 at 1:00 p.m.

SEE CIRCUIT/PAGE B6

PUBLISHER'S NOTICE

All real estate advertising in this newspaper is subject to the Fair Housing Act which makes it illegal to advertise "any preference, limitation or discrimination based on race, color, religion, sex, handicap, familial status or national origin, or an intention, to make any such preference, limitation or discrimination." Familial status includes children under the age of 18 living with parents or legal custodians, pregnant women and people securing custody of children under 18.

This newspaper will not knowingly accept any advertising for real estate which is in violation of the law. Our readers are hereby informed that all dwellings advertised in this newspaper are available on an equal opportunity basis.

To complain of discrimination call HUD toll-free at 1-800-669-9777.

The toll-free telephone number for the hearing impaired is 1-800-927-9275.



LEGAL

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Place your favorite prayer in this space for just \$44.00.

Prayers on file include Prayer to the Holy Spirit, Novena to St. Jude, and Prayer to St. Rita.

Ad must be payed in advance.

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The Lebanon Enterprise

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Lebanon, KY 40033

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YESTERYEAR FLOORS is HIRING for Full and Part-time positions. Positions needed are defect saw and rip saw operators and off-bearers, flooring graders, moulder/setup operators, general labor and plant maintenance. Competitive pay, Insurance and Vacation benefits. 7 am-3:30 pm. Great work environment.
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LEGAL PUBLIC HEARING
The Comprehensive Agency Plan of the Lebanon Housing Authority will be on display for public review and comment at the Lebanon Housing Authority for a period of 45 days beginning Friday, September 1, 2023 through Monday, October 16, 2023. The Agency Plan can be viewed at 101 Hamilton Heights, Lebanon, KY 40033 by appointment only.

Notice is hereby given that the Board of Commissioners of the Lebanon Housing Authority is announcing a public hearing to be held on Friday, October 20, 2023 at 10:00 A.M. at the main office located at 101 Hamilton Heights, Lebanon, KY 40033. Any-one wishing to participate in the public hearing but unable to attend should contact the Lebanon Housing Authority for other options. The purpose of the hearing is to discuss the Comprehensive Agency Plan.

MARION COUNTY PUBLIC SCHOOLS ANNUAL FINANCIAL REPORT NOTICE
The purpose of this notice is to inform the public that the Annual Financial Report for FY 2022-23 has been posted to the Marion County School District website for public viewing at <https://www.marion.kyschools.us>.
Click on Menu, Departments, Finance, Annual Financial Reports, 2022-23 Annual Finance Report. For questions or to request a paper copy please contact Scott Spalding, Director of Operations, (270) 692-3721 or email at scott.spalding@marion.kyschools.us

SEEKING BIDS
The Marion County Fair Association will accept sealed bids for the construction of a New Concession Stand w/restrooms and office. Bids must be postmarked by September 20th, 2023. Bids must be mailed to:
Marion County Fair
PO Box 615
Lebanon, KY 40033
Marion County Fair reserves the right to waive any informalities or to reject any and all bids.
For a set of specifications and plans contact Jesse Bohannon, Fair Chairman at 270-699-6573. Copies may be picked up at:
BMF Repair
982 N. Loretto Road
Lebanon, KY 40033

HELP WANTED
The City of Lebanon, KY will accept applications until 4:00 p.m., Friday, September 22, 2023 for the position of:
POLICE PATROL OFFICER
Experience and knowledge of modern police methods desirable; a twenty-week training course required by the Kentucky Justice Department of Training; preference for applicants holding KLEFFP police basic training certificate. Applicants will be required to pass written, physical, psychological and physical fitness examination and must also undergo a complete background investigation, polygraph, and oral interview.
Applicants must be twenty-one years of age and possess a valid Kentucky operator's license; must not have been convicted of a felony; must be a high school graduate or have obtained GED; must be able to deal with high stress situation; and must be willing to work various hours and weekends.
Applications may be secured from the City Administrative Office located at 240 W. Main St., John O. Thomas, City Administrator.
AN EQUAL OPPORTUNITY EMPLOYER
M/F/D

The Lebanon Enterprise CLASSIFIED DEADLINE THURSDAY - 4:00 PM
Contact Customer Service at (270) 692-6026, Option 1 or classifieds@lebanonenterprise.com
Monday-Friday 8AM-4PM
*Holidays advance deadline by 24 hours.

Marion 1 of the most equitable school districts in Kentucky

BY DENIS HOUSE
EDITOR@LEBANON
ENTERPRISE.COM

In many states, the richer, more affluent school districts receive a greater amount of funding per student than poorer districts.

When the COVID-19 pandemic hit, the discrepancies between the rich and poor were exacerbated, with low-income students suffering the greatest learning loss due to partial or total remote learning due to people in low-income districts being less likely to have the tech-

nological resources needed, thus making less fortunate students struggle to make up the educational ground that they lost due to the lack of resources.

According to a recent study released by the website walletHub.com, Marion County ranked in the Top 25 in Kentucky when it comes to being one of the most equitable school districts. In an overall study, Kentucky has the 20th most equitable school districts in the United States, and to find out where school funding is distributed most equitably, Wal-

Marion County ranked 22nd with a score of 3.94, with expenditures of \$11,675 and an average income of \$48,791.

letHub scored 169 districts in the state based on two metrics: average household income and expenditures for public elementary and secondary schools per pupil.

Murray Independent ranked No. 1 with a score of 0.16, with expenditures for public elementary and secondary schools per pupil coming in a \$13,340, while the average income

in the district was \$43,897. Marion County ranked 22nd with a score of 3.94, with expenditures of \$11,675 and an average income of \$48,791.

For expenditures, WalletHub removed 1 point from a base score of 50 for each 1% above the state's average, while for household income, for each 1% above the state's average, it added 1 point to the base

score of 50 points for the district. The inverse was true for each 1% below the state's average. The final score for each district was calculated by taking the absolute difference between the score for expenditures and the score for household income, with the lowest value, representing the most equitable, being ranked 1.

Region-wise, Danville Independent came in at No. 2 with a score of 0.33, LaRue County, 14th, 2.57, Bardstown Independent, 17th, 3.37, Breckinridge County, 24th, 4.29, Meade

County, 39th, 7.91, Washington County, 60th, 12.99, Hardin County, 65th, 14.21, Elizabethtown Independent, 70th, 15.91, Campbellsville Independent, 94th, 20.46, Taylor County, 96th, 20.88, Burgin Independent, 110th, 25.39, Casey County, 113th, 25.60, Boyle County, 115th, 25.73, Green County, 123rd, 27.99, and Nelson County, 144th, 39.03. Anchorage Independent came in 169th with a score of 389.38, with expenditures of \$22,769, and household income of \$198,011.



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LEGAL

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Place your favorite prayer in this space for just \$44.00.

Prayers on file include
Prayer to the Holy Spirit, Novena to St. Jude, and Prayer to St. Rita.

Ad must be payed in advance.

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115 S. Proctor Knott
Lebanon, KY 40033

By phone,
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or Visa,
(270) 692-6026


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All real estate advertising in this newspaper is subject to the Fair Housing Act which makes it illegal to advertise "any preference, limitation or discrimination based on race, color, religion, sex, handicap, familial status or national origin, or an intention, to make any such preference, limitation or discrimination." Familial status includes children under the age of 18 living with parents or legal custodians, pregnant women and people securing custody of children under 18.

This newspaper will not knowingly accept any advertising for real estate which is in violation of the law. Our readers are hereby informed that all dwellings advertised in this newspaper are available on an equal opportunity basis.

To complain of discrimination call HUD toll-free at 1-800-669-9777.

The toll-free telephone number for the hearing impaired is 1-800-927-9275.



Old Fort Harrod State Park to host Sleepy Hollow Experience

HARRODSBURG — The Sleepy Hollow Experience, an immersive, world-class, theatrical haunting experience starring national talent, is set to take place at the Old

Fort Harrod State Park from Sept. 28 to Oct. 31.

Guests will venture through a haunted journey into the world of the most famous ghost story ever told — Ichabod Crane and The Headless Horseman — with a fresh and horrifying new spin as the audience becomes part of the action.

"Harrodsburg is such a beautiful and vibrant city. I am in love with the town's history,

WINDOWS
Custom Built Vinyl Windows for any home.
Call Wagler Windows
now for in home free estimate.
270-932-1644

SEE PARK/PAGE B6

PUBLIC NOTICE FOR BIDS ON AMBULANCE REMOUNT

Marion County Fiscal Court will receive sealed bids for an ambulance remount. Bid specifications are available at the Marion County EMS office at 436 W. Walnut St., Lebanon, KY 40033 or at the Marion County Judge/Executive's office at 223 N. Spalding Ave., Suite 201, Lebanon, KY 40033. Bids must be sealed and will be received until October 5, 2023 at 4:00 p.m. at which time they will be opened during the Marion County Fiscal Court meeting. The county will consider any and/or all proposals and reserves the right to accept or reject any and/or all bids.

David Daugherty
Marion County Judge/Executive

LEGAL

PUBLIC HEARING

The Comprehensive Agency Plan of the Lebanon Housing Authority will be on display for public review and comment at the Lebanon Housing Authority for a period of 45 days beginning Friday, September 1, 2023 through Monday, October 16, 2023. The Agency Plan can be viewed at 101 Hamilton Heights, Lebanon, KY 40033 by appointment only.

Notice is hereby given that the Board of Commissioners of the Lebanon Housing Authority is announcing a public hearing to be held on Friday, October 20, 2023 at 10:00 A.M. at the main office located at 101 Hamilton Heights, Lebanon, KY 40033. Anyone wishing to participate in the public hearing but unable to attend should contact the Lebanon Housing Authority for other options. The purpose of the hearing is to discuss the Comprehensive Agency Plan.

EMPLOYMENT

Position Available

The Lebanon Housing Authority has the following position available:

MAINTENANCE MECHANIC

Accepting applications for a Maintenance Mechanic. Position performs general maintenance for Public Housing units. Should be familiar with all types of general maintenance. Required to work with all employees and residents of the Housing Authority. Must be able to abide by all Housing Authority rules and regulations. Must be willing and able to obtain Pest Control Certification within first year of employment.

Must have High School Diploma or GED, maintenance experience preferred.

Must have a valid Kentucky driver's license and be able to operate a variety of equipment and use a variety of hand tools.

Position has a starting wage rate of \$15.00/hr. with an outstanding benefits package including health and dental insurance, retirement, sick and vacation time, and multiple paid Holidays.

Pre-employment drug test and criminal background check required. Application can be picked up at the Lebanon Housing Authority at 101 Hamilton Heights, Lebanon, KY or the Campbellsville Housing Authority at 400 Ingram Ave., Campbellsville, KY.

Return application to Lebanon Housing Authority, Attn: JH, P.O. Box 633, Lebanon, KY 40033. Applications will be accepted through October 13th, 2023.

The Lebanon Housing Authority is a drug free workplace and is an Equal Opportunity Employer.

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PHILLIP GOOTEE
OWNER

1915 ST. MARY RD.
LEBANON, KY 40033

The Lebanon Enterprise

CLASSIFIED DEADLINE

THURSDAY - 4:00 PM

Contact Customer Service at
(270) 692-6026, Option 1 or
classifieds@lebanonenterprise.com
Monday-Friday 8AM-4PM
***Holidays advance deadline by 24 hours.**

ORDINANCE NO. 2023-08
ORDINANCE FIXING THE TAX RATE AND LEVYING AN AD VALOREM TAX FOR CITY PURPOSES FOR THE FISCAL YEAR OF 2023-2024 AND PROVIDING HOW THE FUNDS SO RAISED SHALL BE EXPENDED

BE IT ORDAINED BY THE CITY COUNCIL OF THE CITY OF LEBANON, KENTUCKY:

SECTION I: There is hereby levied for the tax year 2023 an ad valorem tax of 18.40 cents of each one hundred dollars (\$100.00) of taxable property assessed and assessable of every kind, other than tangible personal property and bank deposit taxes, liable to taxation in the City of Lebanon, Kentucky; said levy and all taxes realized therefrom to be used for and solely devoted to the general municipal purposes and expenses of said City.

SECTION II: There is hereby levied for the tax year 2023 an ad valorem tax of 20.93 cents of each one hundred dollars (\$100.00) of taxable tangible property assessed and assessable, liable to taxation in the City of Lebanon, Kentucky; said levy and all taxes realized therefrom to be used for and solely devoted to the general municipal purposes and expenses of said City.

SECTION III: There is hereby levied for the tax year beginning January 1, 2024 an ad valorem tax of 24.33 cents on each one hundred dollars (\$100.00) of fair cash value of motor vehicles assessed and assessable, liable to taxation in the City of Lebanon; said levy and all taxes realized therefrom to be used for and solely devoted to the general municipal purposes of said City. Said tax shall be collected by the Marion County Court Clerk in accordance with applicable statutes of the Commonwealth of Kentucky.

SECTION IV: If any section, sub-section, sentence, clause or phrase or portion of this ordinance is for any reason held invalid or unconstitutional by any Court of competent jurisdiction, such portion shall be deemed a separate, distinct, and independent provision and such holdings shall not affect the validity of the remaining portions hereof.

SECTION V: This Ordinance shall take effect upon its second reading, passage and publication.

CITY OF LEBANON, KENTUCKY
GARY D. CRENSHAW, MAYOR
ATTEST: Gina N. Wheatley, City Clerk

PUBLIC NOTICE FOR CONSTRUCTION MANAGER PROPOSAL

Marion County Fiscal Court will receive proposals for a construction manager for the Marion County Multi-Purpose Building project. A mandatory virtual pre-bid meeting will be held Friday, September 29, 2023 at 9:00 a.m. For proposal specifications or questions, please contact the Marion County Judge/Executive's office at 270-692-3451, or 223 N. Spalding Ave., Suite 201, Lebanon, KY 40033. Proposals must be sealed and will be received at the Marion County Judge/Executive's office at 223 N. Spalding Ave., Suite 201, Lebanon, KY 40033 until October 19, 2023 at 4:00 p.m. at which time they will be opened during the Marion County Fiscal Court meeting. The county will consider any and/or all proposals and reserves the right to accept or reject any and/or all bids.

David Daugherty
Marion County Judge/Executive

ORDINANCE NO. 2023-002
AN ORDINANCE FIXING THE TAX RATE AND LEVYING AN ADVALOREM TAX FOR CITY PURPOSES FOR THE FISCAL YEAR 2023-2024 AND PROVIDING HOW THE FUNDS SO RAISED SHALL BE EXPENDED

BE IT ORDAINED BY THE CITY COMMISSIONERS OF THE CITY OF LORETTO, KENTUCKY:

SECTION I

There is hereby levied for the tax year 2023 an ad valorem tax of .1250 cents of each one hundred dollars (\$100.00) of taxable property assessed and assessable of every kind, other than tangible personal property and bank deposit taxes, liable to taxation in the City of Loretto, Kentucky; said levy and all taxes realized therefrom to be used for and solely devoted to the general municipal purposes and expenses of said City.

SECTION II

There is hereby levied for the tax year 2023 an ad valorem tax of .1250 cents of each one hundred dollars (\$100.00) of taxable tangible property assessed and assessable, liable to taxation in the City of Loretto, Kentucky; said levy and all taxes realized therefrom to be used for and solely devoted to the general municipal purposes and expenses of said City.

SECTION III

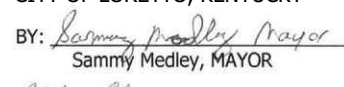
There is hereby levied for the tax year 2023 an ad valorem tax of .1250 cents on each one hundred dollars (\$100.00) of fair cash value of motor vehicles assessed and assessable, liable to taxation in the City of Loretto; said levy and all taxes realized therefrom to be used for and solely devoted to the general municipal purposes of said City. Said tax shall be collected by the Marion County Court Clerk in accordance with applicable statutes of the Commonwealth of Kentucky.


SECTION IV

If any section, sub-section, sentence, clause or phrase or portion of this ordinance is for any reason held invalid or unconstitutional by any Court of competent jurisdiction, such portion shall be deemed a separate, distinct, and independent provision and such holdings shall not affect the validity of the remaining portions hereof.

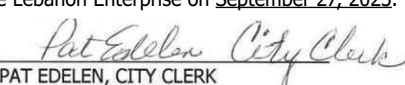
SECTION V

This Ordinance shall take effect upon its second reading, passage and publication.

CITY OF LORETTO, KENTUCKY
BY: 
Sammy Medley, MAYOR

ATTEST:

PAT EDELEN, CITY CLERK

First reading given on August 15, 2023.
Second reading given on September 19, 2023.
Published in The Lebanon Enterprise on September 27, 2023.


PAT EDELEN, CITY CLERK

2023 MARION COUNTY TAXPAYERS NOTICE

The 2023 Marion County Property Tax bills will be mailed on or about September 28, 2023. If you do not receive your bill, please contact the Marion County Sheriff's Office at 270-692-3051. When mailing in payment, please include the tax bill or include the tax bill number on your check. If you wish a paid receipt to be returned to you, you must enclose a self-addressed stamped envelope.

The collection dates are as follows:

2% Discount..... 10/01/2023- 11/01/2023
Face Amount..... 11/02/2023- 12/31/2023
5% Penalty 01/01/2024 - 01/31/2024
21% Penalty 02/01/2024 - 04/15/2024

Second Notice Reminders will be mailed on or about February 1, 2024.

All bills are mailed to the homeowner. If a mortgage company is responsible for paying the taxes on the property, it is the homeowners' responsibility to forward the bill to the mortgage company.

*****PERSONS HAVING PURCHASED OR SOLD PROPERTY AFTER JANUARY 1, 2023, SHOULD REFER TO THEIR CLOSING STATEMENT OR CONTACT THEIR CLOSING AGENT TO VERIFY RESPONSIBILITY OF PROPERTY TAXES ON PROPERTY. IT IS THE SELLERS RESPONSIBILITY TO FORWARD BILLS THE BUYER.**

*****We offer drop box service for tax payments. The drop box is located to the left of the rear doors facing the rear parking lot. Please attach your bill, include the bill number, or map number. Checks and Money Orders Only... NO CASH PLEASE!**

You may view and print your tax bill from our website:
www.sheriffmarionco.com. Our office is open Monday - Friday 8:30 - 4:30 and Closed on Saturday and Sunday.
Jimmy Clements, Marion County Sheriff

Social

SENIOR MOMENTS

Last Friday morning before lunch we enjoyed trivia of the ABCs of breakfast foods. The residents did well coming up with things people eat or drink for breakfast. Do you enjoy eating breakfast food at other meals as well?

Labor Day was fun as we played Bingo in the morning time along with movin' and groovin' to music. The residents enjoyed doing both



GAYLE WORTHINGTON
SENIOR MOMENTS

activities on Monday. The residents had fun pitching pennies on Tuesday morning in the dining room. Did you ever pitch pennies in your younger days?

The residents enjoyed pitching horseshoes on Thursday before eating lunch. Did you enjoy pitching horseshoes years ago like we do now?

We enjoyed being outside Thursday afternoon on the porch.

We spent time remembering the famous Buddy Holly and enjoying listening to his music.

Thursday after supper we had fun playing a nerf game, seeing who could knock down the plastic cups with bullets.

Friday morning the residents had fun Ringing the Bottles before lunch. Did you ever go to a carnival and ring the coke bottles for a prize?

Sunday morning is special as the residents enjoy going to Sunday School with Robert Hodgens each week.

SENIOR CITIZENS MENU

Wednesday, Sept. 13 — Salmon patty, navy beans, cole slaw, Ambrosia fruit salad, cornbread and margarine

Thursday, Sept. 14 — Stuffed green pepper casserole, mashed potatoes, corn, cantaloupe, whole wheat roll

Friday, Sept. 15 — BBQ chicken, macaroni and cheese, green beans, whole wheat bun, baked apples and raisins

Monday, Sept. 18 —

Spaghetti, meat sauce, tossed salad, garlic bread stick, apple crisp

Tuesday, Sept. 19 — BBQ chicken legs, corn, marinated cucumbers, tomato and onion, watermelon, whole wheat bread

Wednesday, Sept. 20 — Sweet and sour chicken, brown rice, seasoned peas, egg roll, chocolate pudding

All seniors are welcome All meals served with 8 oz. skim milk Call 1 day ahead for meals: 859-336-0909

Elizabethtown Mayor Gregory speaks to KPR/Lincoln Trail Chapter members

BY SPECIAL TO THE SUN

The regular monthly meeting of the Lincoln Trail Chapter of the Kentucky Public Retirees was held August 14, 2023, 11:30 a.m., at the Golden Corral in Elizabethtown KY, with 14 members in attendance.

President Theresa Wickersham introduced special guest speaker Elizabethtown Mayor Jeff Gregory. He spoke on the upcoming growth and development of the City of Elizabethtown, as well as surrounding communities and counties, as a result of the BlueOval SK Battery Park under construction in Glendale.

Darrin Powell from ECTC will be the speaker in September. He will speak about programs of interest to seniors and classes available to audit for those in Elizabethtown and surrounding counties.



Photo courtesy of KY Public Retirees

Elizabethtown Mayor Jeff Gregory with LT Members Donna Hart and Dave Hart.

MACKVILLE BOOSTERS

We met over a meal consisting of a sloppy joe sandwich, potato chips, baked beans, and chocolate oatmeal no-bake cookies.

We were pleased to have as our guest speaker Tonya Deering. Tonya and her husband operate Open Door Missions Relief. The Missions Relief is a Christian nonprofit organization providing a retreat for missionaries as well as pastors. The Deerings have built a house near Mackville that is used in their work. The Deerings also operate a food distribution

center open bi-weekly that only charges transportation costs of the food to their site.

We added to our prayer list the families of Robert Morton and Nancy Shewmaker Logue.

Our door prize winners were Pam Pinkston, Clara and Lydia Wheeler, Debbie Coulter, Patricia Devine, Glenn Devine, Glenda Peavler, and Kim Jenkins.

Come join us for Rook playing at the Mackville Community Center on Friday, September 15, starting at 6 p.m. Food will be available for purchase

Briefs

From staff reports

Retired teachers meeting

A meeting of retired teachers will be held Tuesday, Sept. 19, at 6 p.m. at Mordecai's on Main.

Let's Talk

Online Job Fair

Hosted by Kentucky Career Center — Lincoln Trail

Tuesday, September 19, 1 — 3:30 p.m. Registration is required at www.LTCareerCenter.org/JobFair

Job seekers are invited to connect virtually with employers. Employers interested in participating are asked to contact Cathy Williamson at the Kentucky Career Center at (270) 300-2360 or cathy@workforceininit.com.

Class of 1983 Reunion

Nelson County High

School Class of 1983's 40th reunion will be September 23, 6:30 p.m. at Bardstown Country Club at Maywood.

The event is \$35 per person in advance, \$40 at the door. Classmates and their guests are also invited to attend the Nelson County-Thomas Nelson High School football game September 22. Contact Laura Strange (502-493-0094) or Marci Haydon (502-507-2756) for more details.

Mattingly & Spalding 25th Family Reunion The Mattingly and Spalding 25th Family Reunion will be held Saturday, September 23, 2023, at the American Legion, 185 American Legion Rd. Campbellsville, KY, 2-11 p.m. Please call Alyce Graves at 859.625.2259 or by email at Alyce.Graves@yahoo.com.

There will be Door Prizes, Food, Games, Music and More. Please join us in celebrating our 25th Family Reunion!

Hydrant flushing

The Springfield Water Company will be flushing hydrants, weather permitting, throughout the City on Monday, September 25 Tuesday, September 26, and Wednesday, September 27, 2023, and may extend into the county Thursday, September 28 and Friday, September 29, 2023. This may cause a temporary discoloration of the water. We ask that you refrain from washing clothes or any use that the discoloration may affect. We appreciate your cooperation.

Washington Co. Fair

Will be held at the Old Louisville Store on Main Street, Springfield. Turn in exhibits Sept. 28 from

5-7 p.m. and Sept. 29 from 9-12 a.m. Judging at 1:00. Open for viewing Sept. 29 from 5-7 p.m. and Sept. 30 from 9 a.m. till 4 p.m. Fair books will be out around town or text Krista Thompson at 859-481-5768.

Washington Co. Fair Farm to City Breakfast

Will be held Sept. 29 at River of Life Church. Breakfast starts at 6:30 a.m. with program starting at 7:30. Tickets

are \$15.00 each or a table of 8 for \$100.00. Tickets can be purchased at the Washington County Extension Office. Guest speaker will be Clint Quarles, Attorney with The Kentucky Dept. of Ag. WC 4-H Ham auction will start at 7:50. For more information contact Krista Thompson 859-481-5768.

Masonic Lodge Ham Supper

Emulation Masonic

Lodge #688 in Sharpville is having their annual Ham Supper and Auction, Saturday, October 14, 2023, at 5:30 p.m. This is a community event and everyone is welcome.

LEGAL

BrightNight is proposing to develop and construct the Frontier Solar Project, an approximately 120-megawatt solar electric generating facility to be located in Washington and Marion Counties, Kentucky, approximately 2.4 miles north of Lebanon. The public is invited to learn more about the project through the project's website and an in-person informational session. The project's website can be accessed at <https://brightnightpower.com/fronier/>. Additionally, you may email questions regarding the project to joseph.albrecht@brightnightpower.com. BrightNight will host a public informational session to provide details about the proposed Frontier Solar Project, with project representatives available to answer questions from the community. The public informational session will be held on Thursday, September 28, 2023, from 5-8 PM, at Rosewood Bar & Grill, located at 520 Fairway Dr., Lebanon, KY 40033.

LEGAL

REQUEST FOR BIDS The Springfield-Washington County Economic Development Authority will accept sealed bids for construction of an access street, parking and utility extensions off of Lincoln Dr. in Springfield, KY. Sealed bids will be opened Thursday, September 28th at 12:00pm est, at the Springfield Opera House located at 124 West Main St., Springfield, KY. Project specifications can be obtained from Daniel Carney (859) 481-1437 or daniel@sweda.org The Springfield-Washington County Economic Development Authority reserves the right to reject any/or all bids.

LEGAL

REQUEST FOR BIDS The Springfield-Washington County Economic Development Authority will accept sealed bids for excavation and site work on an approximately 40 acre tract along Corporate Dr. in Springfield, KY. Sealed bids will be opened Thursday, September 28th at 12:00pm est, at the Springfield Opera House located at 124 West Main St., Springfield, KY. Project specifications can be obtained from Daniel Carney (859) 481-1437 or daniel@sweda.org. The Springfield-Washington County Economic Development Authority reserves the right to reject any/or all bids.

The Springfield Sun

CLASSIFIED DEADLINE

WEDNESDAY - 4:00 PM

Contact Customer Service at (859) 336-3716, Option 1 or classifieds@thespringfieldsun.com Monday-Friday 8AM-4PM

*Holidays advance deadline by 24 hours.

HELP WANTED

The City of Lebanon, KY will accept applications until 4:00 p.m., Friday, September 22, 2023 for the position of:

POLICE PATROL OFFICER

Experience and knowledge of modern police methods desirable; a twenty-week training course required by the Kentucky Justice Department of Training; preference for applicants holding KLEFFP police basic training certificate. Applicants will be required to pass written, physical, psychological and physical fitness examination and must also undergo a complete background investigation, polygraph, and oral interview.

Applicants must be twenty-one years of age and possess a valid Kentucky operator's license; must not have been convicted of a felony; must be a high school graduate or have obtained GED; must be able to deal with high stress situation; and must be willing to work various hours and weekends.

Applications may be secured from the City Administrative Office located at 240 W. Main St., John O. Thomas, City Administrator.

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- Bucket Truck Service
- Trimming / Dead Wooding
- Crane Services
- Lot Clearing
- Bobcat Services
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LEBANON, KY 40033

JAMES T. NALL, Administrator of the ESTATE OF JAMES D. NALL, deceased, has filed a PERIODIC SETTLEMENT which has laid over for exceptions to be filed on or before September 20, 2023. Atty. Dorothy Watts, 148 South Main Street, Lawrenceburg, KY 40342.

ADMINISTRATION was granted to NORMA BYRD CHESSER, 4335 Lawrenceburg Road, Bloomfield, KY 40008; THERESA BYRD PROCTOR, 29 Prather Lane, Bloomfield, KY 40008; and REGINA BYRD HOOD, 6511 Polin Road, Willisburg, KY 40078, on August 21, 2023, in the ESTATE OF NORMAN DEWAYNE BYRD, deceased, 4099 Brush Grove Road, Willisburg, KY 40078. Creditors must file claims on or before February 19, 2024. Atty. Thomas Hamilton, PO Box 327, Bardstown, KY 40004.

ADMINISTRATION was granted to THOMAS MILTON REDDICK, 2049 Springfield Road, Bardstown, KY 40004, on September 6, 2023, in the ESTATE OF JOYCE RAWLINGS REDDICK, deceased, 108 George Edward Avenue, Springfield, KY 40069. Creditors must file claims on or before March 6, 2024. Atty. Dallas E. George, 105 West Main Street, Lebanon, KY 40033.

JoANNE MUDD MILLER, CIRCUIT CLERK

FAIR HOUSING LAWS

The Federal Fair Housing Act prohibits discrimination in the sale, rental, leasing and financing of housing, as well as discriminatory advertising, on the basis of RACE, SEX, COLOR, RELIGION, NATIONAL ORIGIN, MENTAL or PHYSICAL HANDICAP, or FAMILIAL STATUS.

"These laws cover any potential or actual sale, lease, rental, eviction, price, terms, privileges or any service in relation of the sale of or use of housing. They not only prohibit advertisements that clearly restrict access to housing based on the protected categories, but also prohibit advertisements that indicate a preference for or against a person based on a protected category. In particular circumstances, use of colloquialisms, symbols or directions to real estate for sale or rent may indicate a discriminatory preference."

"It is the intent and goal of this newspaper to have each advertiser who wishes to place a covered advertisement in the newspaper comply with the Fair Housing laws. Any advertisement that is perceived to contain language contrary to these laws will be rejected or changed to remove the offending reference. There may be situations where it is not clear whether particular language is objectionable. Such advertisements should be referred to a supervisor for consideration and determination. Under certain circumstances, advertisers may claim that because of the nature of the housing being advertised, they are not subject to the Fair Housing laws. Such claims are irrelevant for purposes of considering advertisements for publication in this newspaper. Every housing advertisement published in this newspaper is subject to the Fair Housing laws."

KFW probe into pay lake practices yields 63 charges

BY SPECIAL TO THE SUN
A Kentucky Department of Fish and Wildlife Resources investigation into catfish pay lakes across the commonwealth has substantiated claims that some aren't playing by the rules, Commissioner Rich Storm announced today.

"There are fish and wildlife regulations for a reason," Storm said. "The protections in place today ensure opportunities exist tomorrow and for

generations to come. "The diligence and perseverance by the conservation officers who led this investigation produced a victory for conservation and sustainable public fishing opportunities."

Reports from concerned members of the public regarding catfish being harvested and obtained by pay lakes contrary to regulations sparked what would

become a three-year investigation. Kentucky Fish and Wildlife conservation officers investigated 63 pay lakes and cited 28. Charges are pending for one other.

Sixty-three citations were issued as a result of the investigation. In some instances, multiple people associated with the same pay lake were cited.

SEE LAKE/PAGE B6

LEGAL

BRBN Storage, LLC with a mailing address of **107 N. Charity Heights, Bardstown, Kentucky 40004**, hereby declares intention(s) to apply for a **Distilled Spirits and Wine Storage License** License(s) no later than **10/15/2023**.

The licensed premises will be located at **4845 KY HWY 555, Springfield, Kentucky 40069**, doing business as **BRBN Storage, LLC**

The (owner(s); Principal Officers and Directors; Limited Partners; or Members) are as follows:

Member, James Michael Salsman of 107 N. Charity Heights, Bardstown, Kentucky 40004.

Member, Douglas Ray Hundley, Jr. of 11800 E. Arbor Drive, Louisville, Kentucky 40004.

Any person, association, corporation, or body politic may protest the granting of the license(s) by writing the Dept. of Alcoholic Beverage Control Mayo-Underwood Building 500 Mero St., 2NE33 Frankfort, Ky. 40601, within 30 days of the date of this legal publication.



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PHILLIP GOOTEE OWNER **1915 ST. MARY RD. LEBANON, KY 40033**

The Springfield Sun

CLASSIFIED DEADLINE

WEDNESDAY - 4:00 PM

Contact Customer Service at
(859) 336-3716, Option 1 or
classifieds@thespringfieldsun.com

Monday-Friday 8AM-4PM

***Holidays advance deadline by 24 hours.**

Public Notice
Notice is hereby given that Brian Mudd, 1300 Midway Lane Springfield, KY 40069, has filed an application with the Energy and Environment Cabinet to construct a low water bridge on Parker Run Stream. The property is located approximately 6miles from the town of Springfield, and approximately 1-mile up 1030 off of Hwy. 150. Any comments or objections can be submitter via email to: DOWFloodplain@Ky.gov Kentucky Division of Water, Floodplain Management Section, 300 Sower Blvd., Frankfort, KY 40601. Call 502-564-3410 with questions.



ISAACS ANGUS

Annual Fall Sale

Saturday Oct. 14, 2023 at 12pm CST

809 Glen Logsdon Rd., Horse Cave, Ky

150 HEAD

40 Bulls
20 Open Heifers
50 Spring Calving Heifer
40 Fall Calving Heifers

Registered & Commercial Angus & Simangus Service Age Bulls & females will sell

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Matthew Isaacs, (270) 774-5486



(270) 528-5486

**WASHINGTON CIRCUIT COURT
DIVISION II
CIVIL ACTION NO. 23-CI-00052**

NEWREX LLC D/B/A SHELLPOINT MORTGAGE SERVICING **PLAINTIFF**

VS.

KEVIN TODD **DEFENDANT(S)**

* * * * *

By virtue of the judgment in the above styled action rendered on July 12, 2023, I will sell at public auction on FRIDAY, October 13, 2023 on the steps of the Washington County Courthouse in Springfield, Kentucky on or about the hour of 3:00 P.M. to the highest and best bidder the following described real property belonging to the Defendants.

Property Address:
7250 LAWRENCEBURG ROAD,
WILLISBURG, KY 40078
Parcel No: 42-064

A certain tract of land lying and being on the west side of Kentucky Highway #53 approximately 5.2 miles north of Willisburg, Washington County, Kentucky and bounded and described as follows:

BEGINNING at a set ½ inch Rebar, 18 inches long, with a yellow cap stamped SPAULDING PLS 4427, hereafter referred to as a set rebar at the base of an ancient corner post and stones being in the northeast corner of the property conveyed to Christopher J. Noel as recorded in Deed Book 349, Page 204 and corner of the property conveyed to the Joe & Margie Coulter Revocable Trust as recorded in Deed Book 240, Page 394; (for reference, said rebar is S79 degrees 16'39 W 27.58' from a found concrete right of way monument in the south right of way line of KY-53 a/k/a Lawrenceburg Rd) and S55 degrees 23'00 W 16.21' from and existing water meter). Thence leaving said right of way line with the meanders of an existing ancient fence S12 degrees 21'11 W 396.74' to a set rebar on the north side of a 24 walnut; thence continuing with fence S23 degrees 14'42 W 118.32' to a set rebar at the base of an exiting ancient corner post in the roots of a 20 inch Cedar; Thence continuing with fence N65 degrees 03'14 W 116.23' to a set rebar at the base of an existing ancient corner pull post and gate; Thence continuing with fence N25 degrees 48'12 E 317.10' to a set rebar at the base of an existing ancient wood post; Thence continuing with fence N10 degrees 49'28 E 20.40' to a set rebar a the base of an existing ancient wood post on the south of an existing farm road & gate; thence leaving said fence N19 degrees 41'15 E 37.02' to a set rebar; Thence N73 degrees 24'51 W 45.41' to a set rebar in the fence line, (for reference said rebar is S33 degrees 02'50 W 77.25' for a set rebar in the center of an existing concrete post hole); Thence leaving fence line N28 degrees 41' 10 E 87.10' to a set rebar in the south right of way line of KY-53, (for reference said rebar is N82 degrees 09'16 E 84.72' from aforementioned set rebar in the center of an existing concrete post hole); Thence with said right of way N82 degrees 09'16 E 35.00' to a found concrete right of way monument (Sta 12+75 per KY Department of Highway plan SP 115-9); Thence N75 degrees 38'13 E 51.27' to the Point of Beginning. Containing 1.01 Acres by survey of John Ryan Spaulding PLS #4427 as performed October 8, 2021 and as shown on plat by same dated October 14, 2021. The above described 1.01 acre parcel is subject to a Permanent Agricultural Right of Way Easement, being 20' in favor of the Joe & Margie Coulter Revocable Trust as shown on aforementioned plat dated October 14, 2021.

Being the same property conveyed to Kevin Todd, a single man, by deed dated October 25, 2022 and recorded November 28, 2022, in Deed Book 378, Page 1, in the Washington County Clerk's Office.

The terms of sale by the Master Commissioner shall require the purchaser of said real property to deposit a down payment equal to ten (10%) percent of the purchase price on the date of sale and to pay the balance of the purchase price within thirty (30) days after the sale date, to secure payment of which the purchaser shall give bond for the unpaid purchase price with good surety approved by the Master Commissioner. The said bond to bear interest at the rate of 6.2500%. The purchaser shall have the privilege of paying the entire purchase price in cash on the sale date or earlier than 30 days thereafter.

The real property herein shall be sold free and clear of all claims of Newrez LLC D/B/A ShellPoint Mortgage Servicing, and all parties to this action but shall be subject to all liens and easements of record or apparent and excepting defects in description, which an accurate survey would disclose.

Bidders will be required to comply promptly with these terms. Possession will be granted with confirmation of the sale by the Circuit Court.

The Plaintiff has recovered a judgment against Defendants in the amount of \$151,515.00 plus interest and seeks to recover from this sale plus cost and fees.

For further information concerning the above sale contact the undersigned Master Commissioner at (859) 336-3766.

DANIEL CARROLL KELLY
MASTER COMMISSIONER

www.thespringfieldsun.com

REQUEST FOR STATEMENT OF QUALIFICATIONS

The Springfield Water & Sewer Commission (Commission) is accepting Statements of Qualifications from consulting engineering firms for services to be performed relating to the planning, design, bidding, construction and other related engineering services for the **Springfield Water City Barn Lift Station Rehabilitation Project**. Services shall include a preliminary engineering report, funding assistance, environmental coordination, cost estimates, preliminary design, final design, KDOW coordination, construction contract administration and resident project representation during construction. Sources of funding for the Project may include, but are not limited to, Federal Community Grants and local funds.

DESCRIPTION OF WORK

The project will seek to rehabilitate the City Barn Sewer Lift Station for increased capacity and to allow future growth.

DETERMINATION

In order to be considered, SOQ's must not exceed 15 pages and must be received prior to 10:00 am on Monday, October 30th, 2023. Respondents should submit six (6) copies of their qualifications and a PDF copy in a sealed envelope clearly marked "Springfield Water & Sewer Commission - City Barn Lift Station Rehabilitation Project". Submittals should be made to Angela Culver, Special Projects Administrator, 603 West Main Street, Springfield, KY 40069. Submissions may also be submitted via email to angela.culver@springfieldwater.org. The Commission reserves the right to reject any and all proposals and is not responsible or liable for any costs incurred by consultants replying to this request.

This solicitation for SOQs is being conducted to fulfill state/federal funding agency procurement requirements. The Commission will adhere to the requirements, as they pertain to conditions of employment, to be observed under the contract: Section 3 of Section 109 of the Housing and Community Development Act of 1974, Title VI of the Civil Rights Act of 1964, Executive Order 11246, Rehabilitation Act of 1973, Section 504 Handicapped and Age Discrimination Act of 1975, the Anti-Kickback Act and the American Iron and Steel Requirement mandated by the Consolidated Appropriations Act of 2017, Section 746 Division A Title VII.

No person shall be excluded from participation in, denied benefits of or subject to discrimination in the implementation of this project on the grounds of race, color, national origin, sex or age. The Commission encourages applicants, where applicable, to use services from DBE's. The Commission is an Equal Opportunity Employer.

SOQ's should include the following:

1. Describe the firm's familiarity with the proposed project.
2. Summarize the firm's qualifications and capabilities.
3. Identify specific personnel to be assigned to this project including resumes of those persons detailing their experience or technical expertise on similar projects.
4. Describe the firm's past record of performance on projects of a similar nature. Include the name and number of a contact person for each referenced project.
5. Describe the firm's degree of familiarity and experience with, Federal Community Grants and/or other state/federal grant/loan programs.

EVALUATION CRITERIA

All SOQ's will be evaluated and awarded points based on the following criteria:

| | |
|-----------------------------------|-------------------|
| 1. Familiarity with the Project | 0-30 points |
| 2. Qualifications of the Firm | 0-10 points |
| 3. Key Personnel Experience | 0-15 points |
| 4. Experience on Similar Projects | 0-30 points |
| 5. Funding Agency Experience | 0-15 points |
| TOTAL POINTS POSSIBLE | 100 points |

SOQs will be evaluated by a selection committee appointed by the board of commissioners based on written materials submitted. The highest-ranking firm will be selected in accordance with the procurement standards set forth in 2 CFR Part 200, and according to the EDA publication "Summary of EDA Construction Standards". The Commission will contact the highest-ranking firm and enter negotiations with that firm. If the Commission is unable to negotiate a satisfactory agreement, the second-ranked firm will be contacted. Once a firm has been selected, all unsuccessful firms will be promptly notified by letter.

LEGAL

MACK Truck for Sale

The Washington County Fiscal Court is seeking bids for a 2019 MACK road tractor. It is a CH613 with a 13speed transmission. It has a wet kit and has less than 34,000 miles. The tractor will be sold as-is and can be viewed at the Washington County Road Department. All questions should be directed to Road Supervisor Dale Mann at 859-481-3916. Sealed bids must be returned to the Washington County Judge/Executive's office located at 109 North Cross Main Street, 2nd Floor, Springfield, KY 40069. The deadline to submit bids is Thursday, October 5th at 4:00 pm. The Washington County Fiscal Court reserves the right to accept/reject any or all proposals.



24/7 Emergency Service

Fully Insured • Free Estimates
Serving Central Kentucky
Accepting 

- Tree & Stump Removal
- Trimming / Dead Wooding
- Lot Clearing
- Bucket Truck Service
- Crane Services
- Bobcat Services

• Storm Damage 24/7

Residential & Commercial
502-827-8766
boblittreeservice@live.com

FAIR HOUSING LAWS

The Federal Fair Housing Act prohibits discrimination in the sale, rental, leasing and financing of housing, as well as discriminatory advertising, on the basis of RACE, SEX, COLOR, RELIGION, NATIONAL ORIGIN, MENTAL or PHYSICAL HANDICAP, or FAMILIAL STATUS.

"These laws cover any potential or actual sale, lease, rental, eviction, price, terms, privileges or any service in relation of the sale of or use of housing. They not only prohibit advertisements that clearly restrict access to housing based on the protected categories, but also prohibit advertisements that indicate a preference for or against a person based on a protected category. In particular circumstances, use of colloquialisms, symbols or directions to real estate for sale or rent may indicate a discriminatory preference."

"It is the intent and goal of this newspaper to have each advertiser who wishes to place a covered advertisement in the newspaper comply with the Fair Housing laws. Any advertisement that is perceived to contain language contrary to these laws will be rejected or changed to remove the offending reference. There may be situations where it is not clear whether particular language is objectionable. Such advertisements should be referred to a supervisor for consideration and determination. Under certain circumstances, advertisers may claim that because of the nature of the housing being advertised, they are not subject to the Fair Housing laws. Such claims are irrelevant for purposes of considering advertisements for publication in this newspaper. Every housing advertisement published in this newspaper is subject to the Fair Housing laws."

EXHIBIT B-5



BrightNight Frontier Solar Project

— PLEASE SIGN IN —

| Name | Mailing Address | Phone Number | Email |
|-------------------|---|---|---------------------------------|
| Jeanine Warren | | | |
| John Warren | 834 Jackson Br. | ⁵⁰² 859 507-6754 | |
| Serena Sutherland | 717 McLain Rd | 859-805-0510 | |
| Robert Sutherland | 717 McLain Rd | 859-805-0555 | Serenasutherland78@gmail.com |
| John Meckin | 1208 NICHOL LANE NASHVILLE, TN 37205 | 415 447 3824 | john@foresight |
| Bob Campbell | 2750 Old Lebanon Rd Springfield Ky | 959-481-4092 | bobcamp@kyol.net benefits.ca |
| Ellen Ford | 1799 St Rose Rd Lebanon Ky | 270-692-1228 | |
| JOE MCWITERTEN | | | |
| Wesley Smith | 679 Columbus Lane | 859-805-1462 | wesley.smith81@icloud.com |
| Wood Hart | 330 McLain Rd. | | |
| Emelitte Hauer | 331 McLain Rd | 859 481 8781 | |
| Bob Osborn | 91 McLain Rd | 859-481-3672 | |
| | | | |
| | | | |



BrightNight Frontier Solar Project

— PLEASE SIGN IN —

| Name | Mailing Address | Phone Number | Email |
|----------------------------------|---|--------------|---------------------|
| Matthew Johnson | 230 East Grandy Ave Springfield Ky 40069 | 859.481.7123 | MyJohn79@yahoo.com |
| Cornie Nalley | 2950 Springfield Rd 40033 | 270.572-2502 | |
| Aut Spalding | 1204 Melrose Rd 40005 | 859.376-4001 | |
| Pat = Michelle Smith | 1275 Mehain Rd | 270-402-4121 | PatLmsLLH@gmail.com |
| Brenden Morris - Marge W. Morris | 3239 Saint Rose Rd | 270-699-6333 | |
| M | | | |
| Lance Smith | 103 Canary Court Springfield Ky 40064 | 859-481-4655 | |
| Kevin & Ellen Ford | 1799 St Rose Rd | 270-692-1228 | |
| | | | |
| | | | |
| | | | |
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| | | | |
| | | | |

10/17/23

An aerial photograph of a solar farm. The solar panels are arranged in neat rows, extending from the bottom left towards the center. The background features a dense forest of trees, and further back, a city skyline is visible under a bright, hazy sky. A large, semi-transparent yellow triangle is overlaid on the left side of the image, pointing towards the center. The word "Development" is written in a large, white, sans-serif font across the upper middle part of the image.

Development

Joseph Albrecht &
David Gil

Frontier Solar Project Overview

✓ LOCATION

Approximately 1,100 acres of private land in Washington & Marion Counties

✓ CAPACITY

120 MW_{AC} solar – enough to power the equivalent of 28,000 homes

✓ GRID CONNECTION

Point of Interconnection (POI):
Kentucky Utilities' Lebanon 138kV Substation

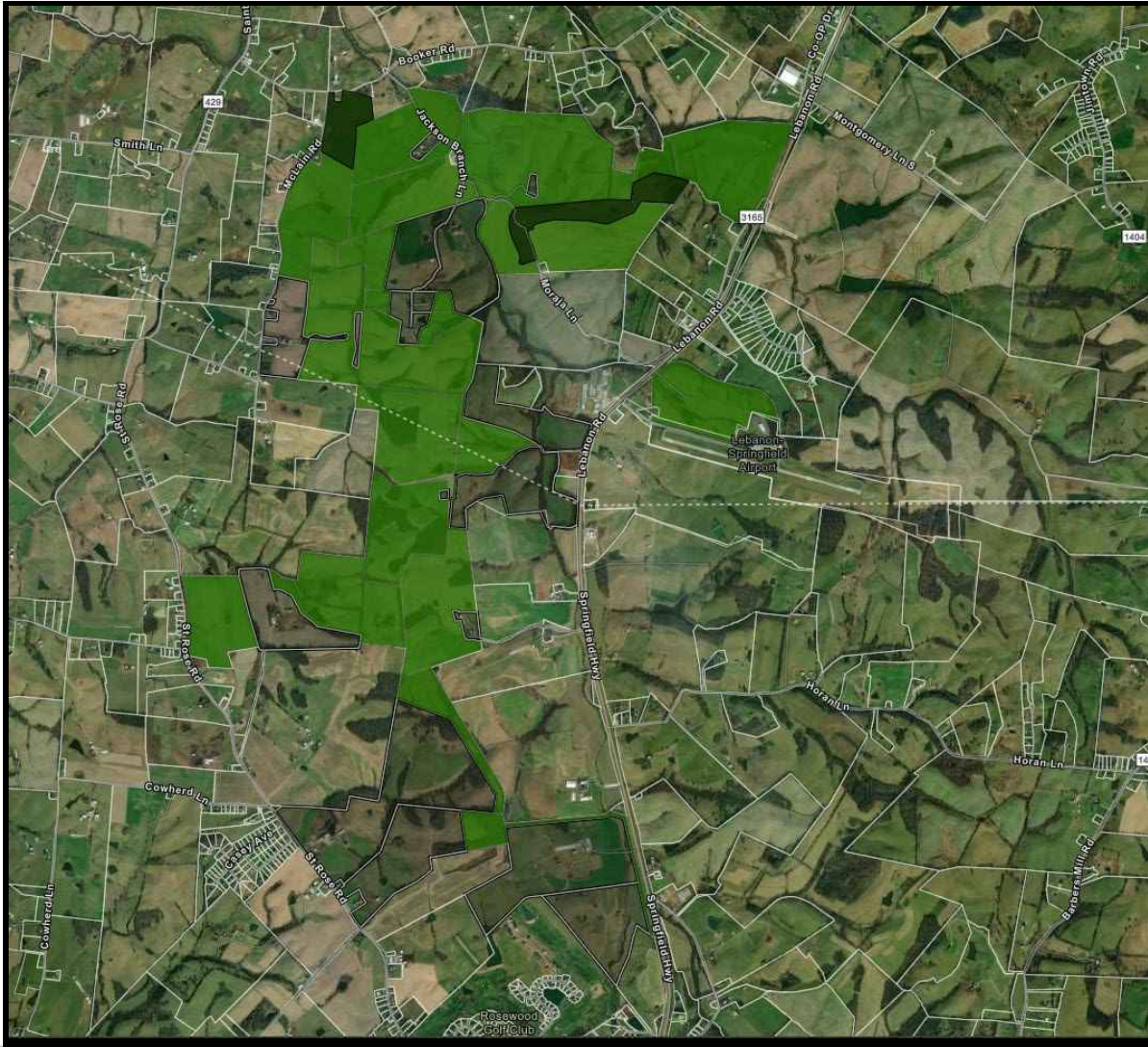
✓ CONSTRUCTION START DATE

Estimated Q3 2025

✓ COMMERCIAL OPERATION DATE

(when the project starts producing energy)
Estimated Q4 2026

Participating and Neighboring Landowners



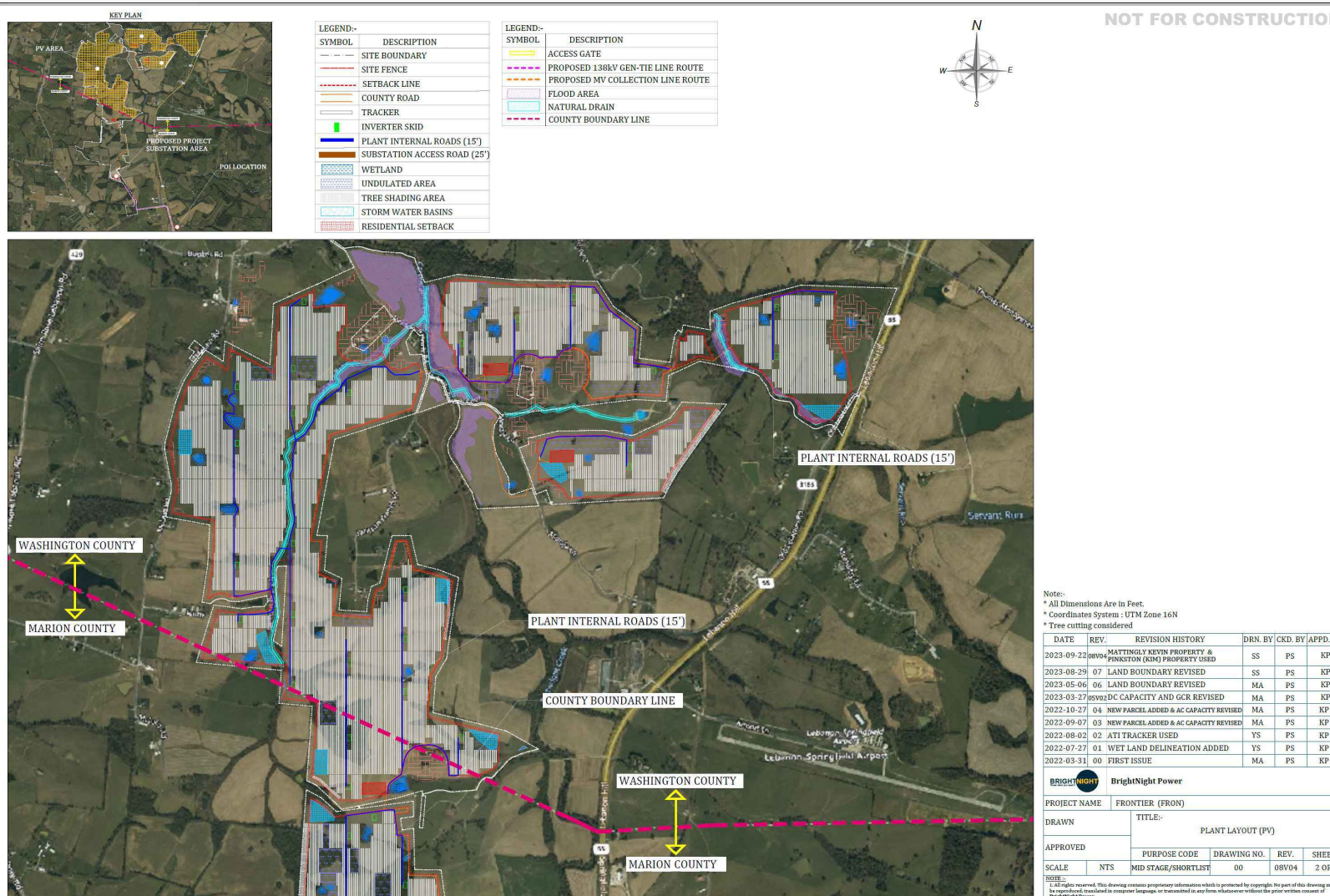
Participating Landowner



Neighboring Landowner



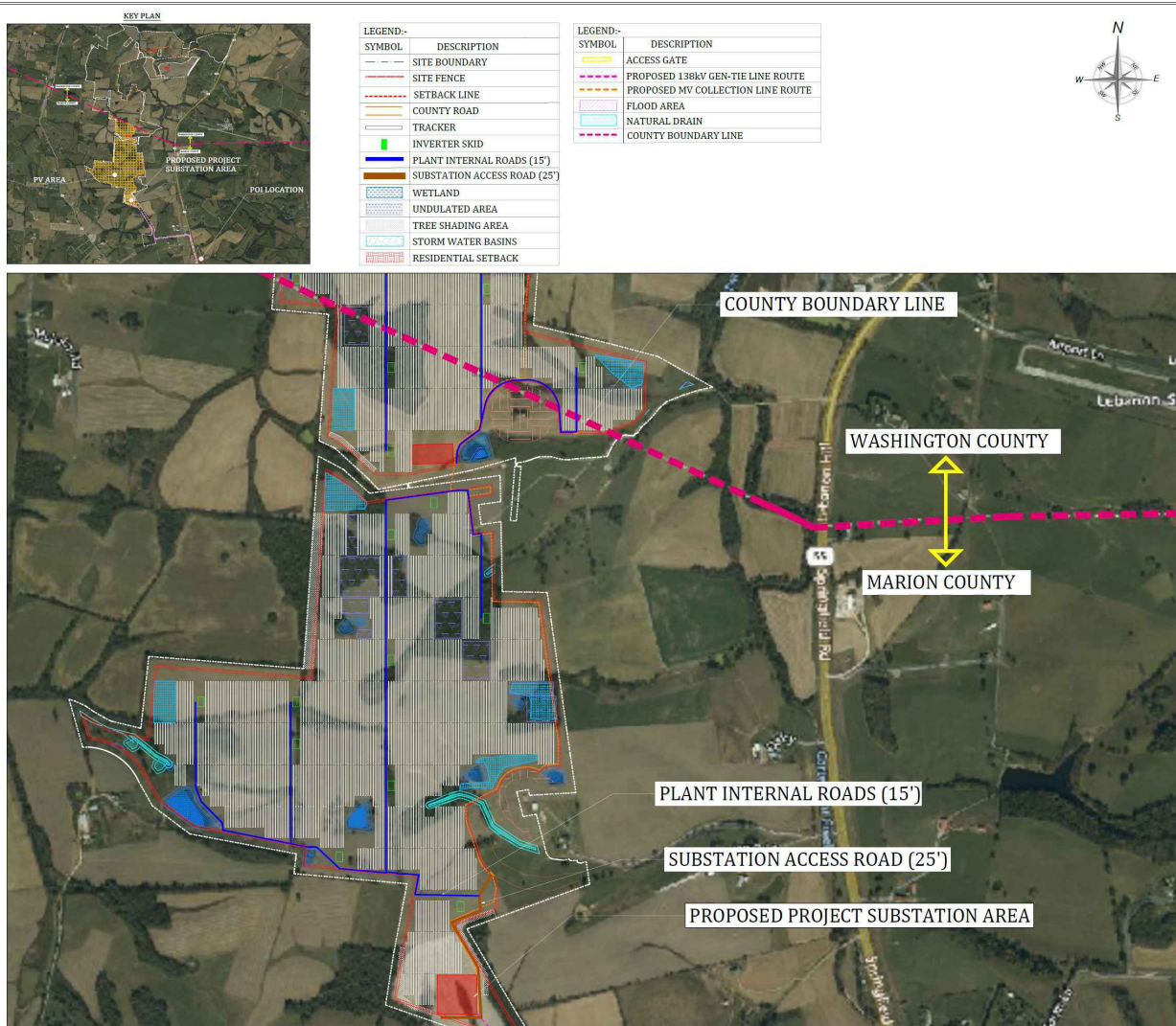
Preliminary Layout - Northern half in Washington County



| Proposed Setback Details | |
|---|------|
| Property boundary to Solar Equipment | 50' |
| Wetland Setback | 25' |
| Existing Structures | 50' |
| Residential Participating Non-Participating Setback | 300' |
| Road Setback | 50' |
| Existing OHL setback | 75' |
| Natural Drain setback | 25' |



Preliminary Layout – Southern half in Marion County



NOT FOR CONSTRUCTION

| Proposed Setback Details | |
|---|------|
| Property boundary to Solar Equipment | 50' |
| Wetland Setback | 25' |
| Existing Structures | 50' |
| Residential Participating Non-Participating Setback | 300' |
| Road Setback | 50' |
| Existing OHL setback | 75' |
| Natural Drain setback | 25' |

Note:
 * All Dimensions Are in Feet.
 * Coordinates System : UTM Zone 16N
 * Tree cutting considered

| DATE | REV. | REVISION HISTORY | DRN. BY | CKD. BY | APPD. BY |
|------------|------|---|---------|---------|----------|
| 2023-09-22 | 01 | MATTINGLY KEVIN PROPERTY & PINKSTON (KIM) PROPERTY USED | SS | PS | KP |
| 2023-08-29 | 07 | LAND BOUNDARY REVISED | SS | PS | KP |
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| 2022-08-02 | 02 | ATTI TRACKER USED | YS | PS | KP |
| 2022-07-27 | 01 | WET LAND DELINEATION ADDED | YS | PS | KP |
| 2022-03-31 | 00 | FIRST ISSUE | MA | PS | KP |

BRIGHT NIGHT BrightNight Power

| | | | |
|--------------|---------------------------|---------------------|--------|
| PROJECT NAME | FRONTIER (FRON) | | |
| DRAWN | TITLE:- PLANT LAYOUT (PV) | | |
| APPROVED | PURPOSE CODE | DRAWING NO. | REV. |
| | 00 | 08V04 | 3 OF 4 |
| SCALE | NTS | MID STAGE/SHORTLIST | 00 |
| ISSUE | | | 08V04 |

NOTE:
 1. All rights reserved. This drawing contains proprietary information which is protected by copyright. No part of this drawing may be reproduced, stored in a retrieval system, or transmitted in any form whatsoever without the prior written consent of BrightNight Power.



Project Benefits



\$3.6M in Revenue to Local Government

An increase of \$3.4 Million compared to current land use



Up to 151 Construction Jobs

BrightNight anticipates many of these jobs to be local



Additional Job Creation

Large commercial and industrial automotive and distilling job creators are attracted to areas of strong renewable power generation



Continued Agricultural Use

BrightNight is working with local farmers to continue agricultural and grazing uses on the same land used for solar power generation



Local Economic Uplift

Project estimated to generate \$17.8 Million in local economic output during construction



Community Partnership

BrightNight will be an active member of the community, supporting schools, emergency responders, and other community needs

Economics of BrightNight's Frontier Solar Project

BrightNight Equipped for Success

- Developing 21 GW of projects across the US
- Funded by 2 large financial institutions – Cordelio Power and Global Infrastructure Partners – which manage over \$600B
- Team members have developed over 100 clean energy projects and invested over \$20B in the past decade

Will the Next Election Affect the Project?

Federal elections don't have much impact on the viability of clean energy projects. Both red states and blue states benefit from tax credits, so there is broad political support across the spectrum. Clean energy projects were being developed as actively during the Trump administration as during the Biden administration. The market is driving the renewable power transition much more than the government.

Frontier Solar Project Set Up for Success

- Negotiating 1 build transfer agreements with Kentucky Utilities
- Project qualifies for federal production tax credits – incentivized to produce energy
- Project potentially qualifies for additional credit for employment statistics

Impacts to Local Community

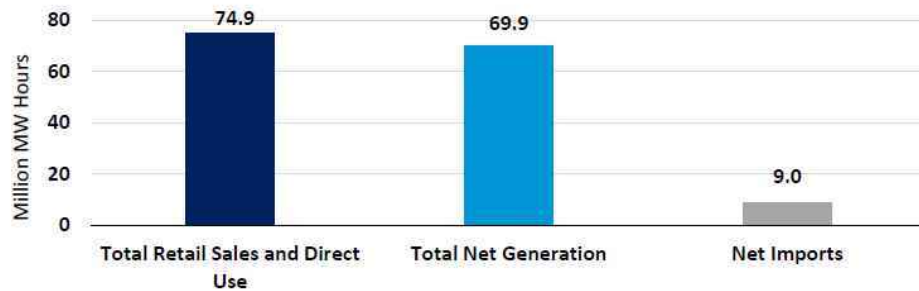
- During construction:
 - \$149M investment in Washington & Marion Counties
 - 151 jobs over 18-24 months
 - \$17.8M local economic output
 - \$500K in local & state tax revenue
- During operations:
 - \$800k annual economic output
 - \$3.6M revenue to Washington & Marion Counties (vs. \$192K under current land use)

Know the Facts

- **Who Gets the Power** | Customers of LG&E KU, including residential, commercial and industrial customers in Washington and Marion Counties.
- **Decommissioning** | At the end of a project's life, the project will be removed, and the site will be restored. This is guaranteed through security BrightNight is required to provide during the project's 2nd year in operation.
- **Material Disposal** | The majority of the project's components – glass, silicon, aluminum, steel and copper – can be readily recycled. Most of the weight of a solar panel (about 75 percent) is composed of glass.
- **Solar Projects are Safe** | Solar projects have been operating safely for more than 50 years. They are emissions free. The equipment does not produce or transfer any materials or chemicals into the soil. Solar projects are the safest, cleanest form of electricity generation.
- **Glare** | BrightNight hired an outside consultant to evaluate project glare. Their analysis concluded that no glare is expected on any roadways, homes or businesses near the project.
- **Property Value** | BrightNight commissioned a study by a Kentucky State Certified General Appraiser to evaluate property value impacts near the project. This study determined that the project will not negatively impact property values, a finding supported by a large body of evidence as similar projects have been developed in many rural and urban communities nationwide.
- **Emergency Response** | BrightNight will coordinate closely with local first responders to establish an Emergency Response Plan. BrightNight employs and regularly consults with industry experts specializing in energy facility safety.
- **Road Conditions** | A traffic study has been commissioned to demonstrate traffic impacts during construction and operations. Typically, only a small traffic increase is experienced, even during construction. BrightNight will be responsible for maintaining roads and repairing any damaged caused by construction traffic.

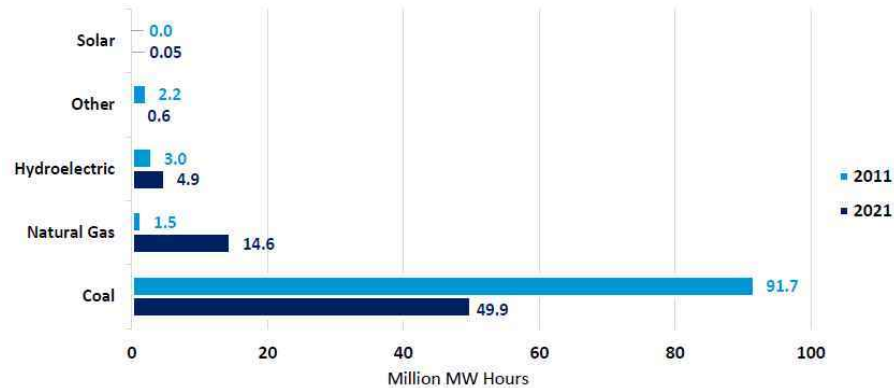
Why Solar is Needed in Kentucky

Figure 1: Demand and Supply of Electricity in Kentucky in 2021 (in millions of megawatt-hours)²



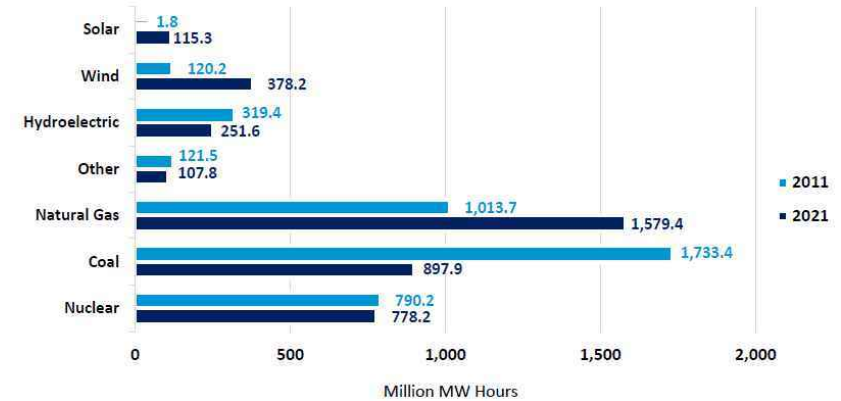
² Data Source: U.S. Energy Information Administration. In this chart, "Net Imports" does not directly equal the residual of "Total Net Generation" minus "Total Retail Sales and Direct Use" because of losses during transmission.

Figure 2: Electricity Generation in Kentucky by Energy Source in 2011 and 2021 (in millions of megawatt-hours)^{4,5}



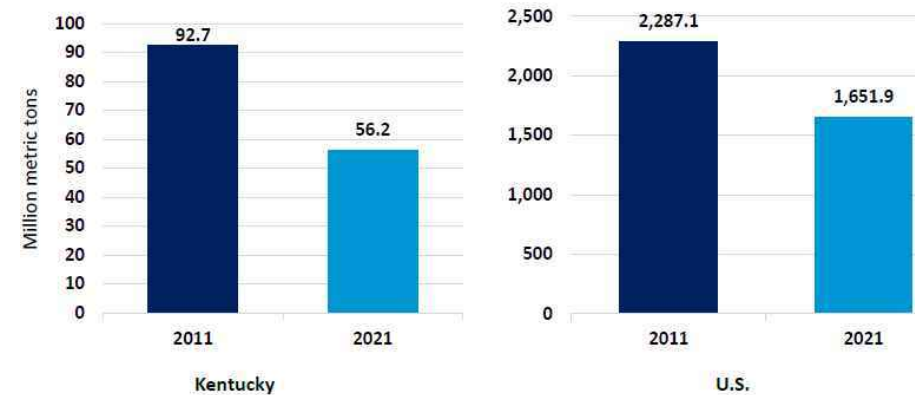
⁴ Data Source: U.S. Energy Information Administration. "Other" includes other biomass, other, petroleum, and wood.
⁵ Electricity production in Kentucky in 2011 totaled 98.4 million megawatt hours and in 2021 it totaled 69.9 million megawatt hours. The amount of electricity produced decreased by 29 percent during that time.

Figure 3: Electricity Generation in the United States by Energy Source in 2011 and 2021 (in millions of megawatt-hours)^{6,7}



⁶ Data Source: U.S. Energy Information Administration. "Other" includes battery, geothermal, other, other biomass, other gas, petroleum, pumped storage, and wood.
⁷ Electricity production nationwide in 2011 and in 2021 totaled 4,100 million megawatt hours. The amount of electricity produced increased by 0.2 percent during that time.

Figure 4: Carbon Dioxide Emissions from Electricity Production (millions of metric tons)⁸



⁸ Data Source: U.S. Energy Information Administration.



Environmental & Permitting

Lindsey Hesch &
Michael Tincher

Environmental Due Diligence

Solar facilities are subject to extensive diligence and oversight from federal, state, and local agencies, requiring many studies and plans to create the best project possible for host communities.



Diligence included in project planning:

- Wetland and waterbody delineation
- Protected species habitat assessment
- Phase I environmental site assessment
- Cultural resources review
- Traffic impact study
- Socioeconomic assessment
- Erosion and sediment control plan
- Property value assessment
- Noise evaluation
- Visual assessment
- Landscaping plans
- Glare study
- Federal Aviation Administration review
- Decommissioning plan

Frontier permitting process with the KY PSC Siting Board overview

BrightNight is working with a team of consultants to complete studies and prepare an application for a Construction Certificate (KRS 278.700-718).



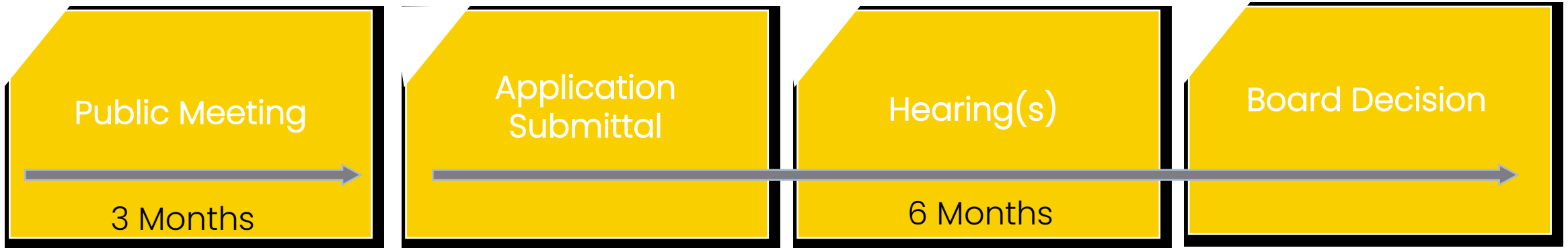
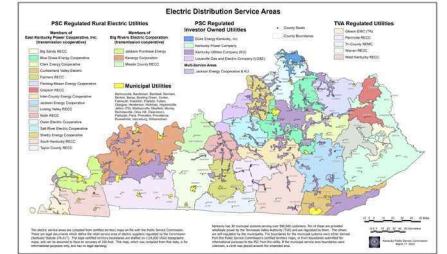
Kentucky Public Service Commission

The Kentucky Siting Board (KSB), which will include two appointed local representatives, will use their own consultants in review of the application. The KSB process is designed to include public participation throughout.

An evidentiary hearing will be held prior to the KSB decision, which includes sworn expert testimony.

The KSB review focuses on three areas:

1. Impact to surrounding community;
2. Economic impacts; and
3. Impact onto the electric transmission grid.



Visual Simulation Columbus Lane

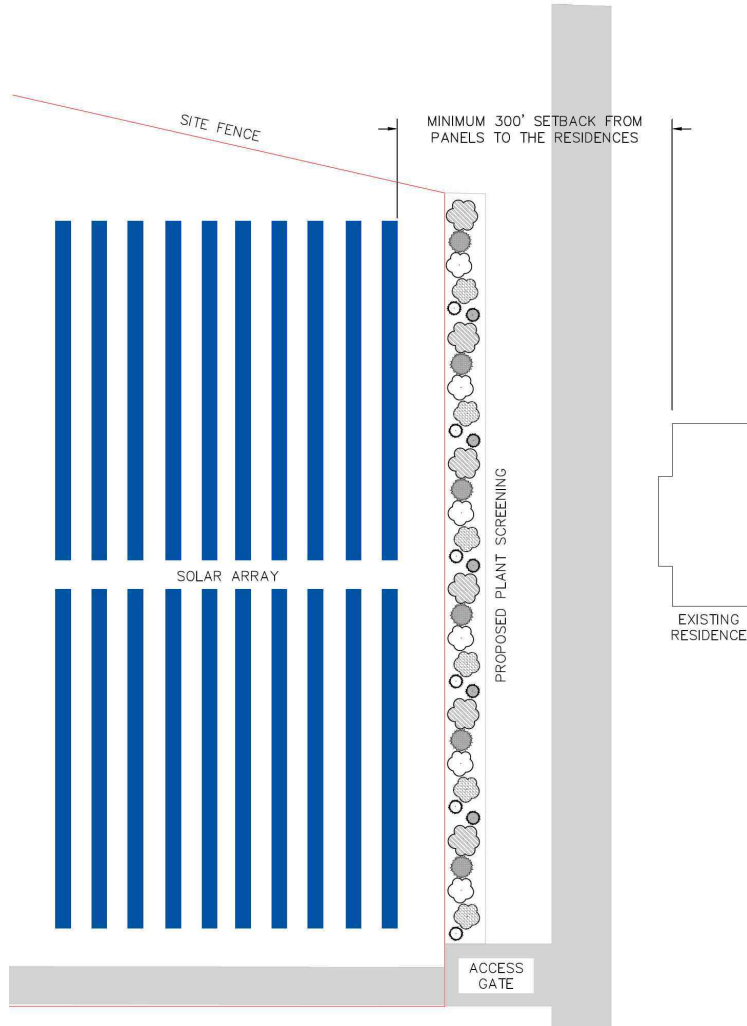


Visual Simulation McLain Road

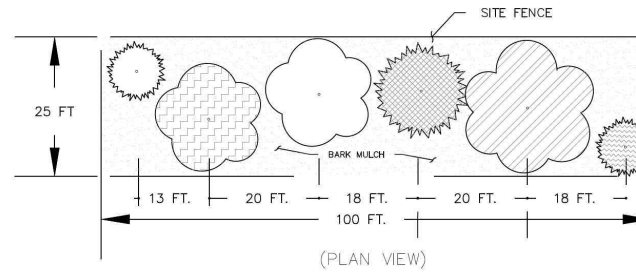


Landscape Screening – Example Plan

TYPICAL PLANTING PLAN



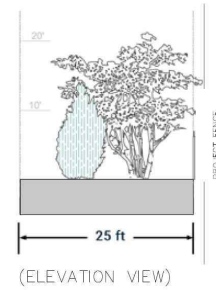
TYPICAL PLANTING DESIGN ARRANGEMENT



EXAMPLE PLANTING LIST

| SYMBOL | SPECIES COMMON NAME / BOTANICAL NAME | TYPE | HEIGHT | SPREAD |
|--------|--|---|--------|--------|
| | DWARF EASTERN WHITE PINE / <i>Pinus strobus</i> "Nana" | EVERGREEN SHRUBS SUITABLE FOR KY | 15' | 10' |
| | WAX MYRTLE / <i>Myrica cerifera</i> | | 15' | 20' |
| | NELLIE STEVENS HOLLY / Nex X "Nellie R. Stevens" | | 15' | 15' |
| | JUNIOR GIANT THUJA TREE / <i>Thuja x "Junior Giant"</i> | | 15' | 10' |
| | EASTERN REDBUD / <i>Cercis canadensis</i> | DECIDUOUS SMALL TREES NATIVE | 20' | 20' |
| | FLOWERING DOGWOOD / <i>Cornus Florida</i> | | 20' | 25' |

AT PLANTING, SUCH TREES WILL BE A MINIMUM OF 4' TALL AND 6' APART.

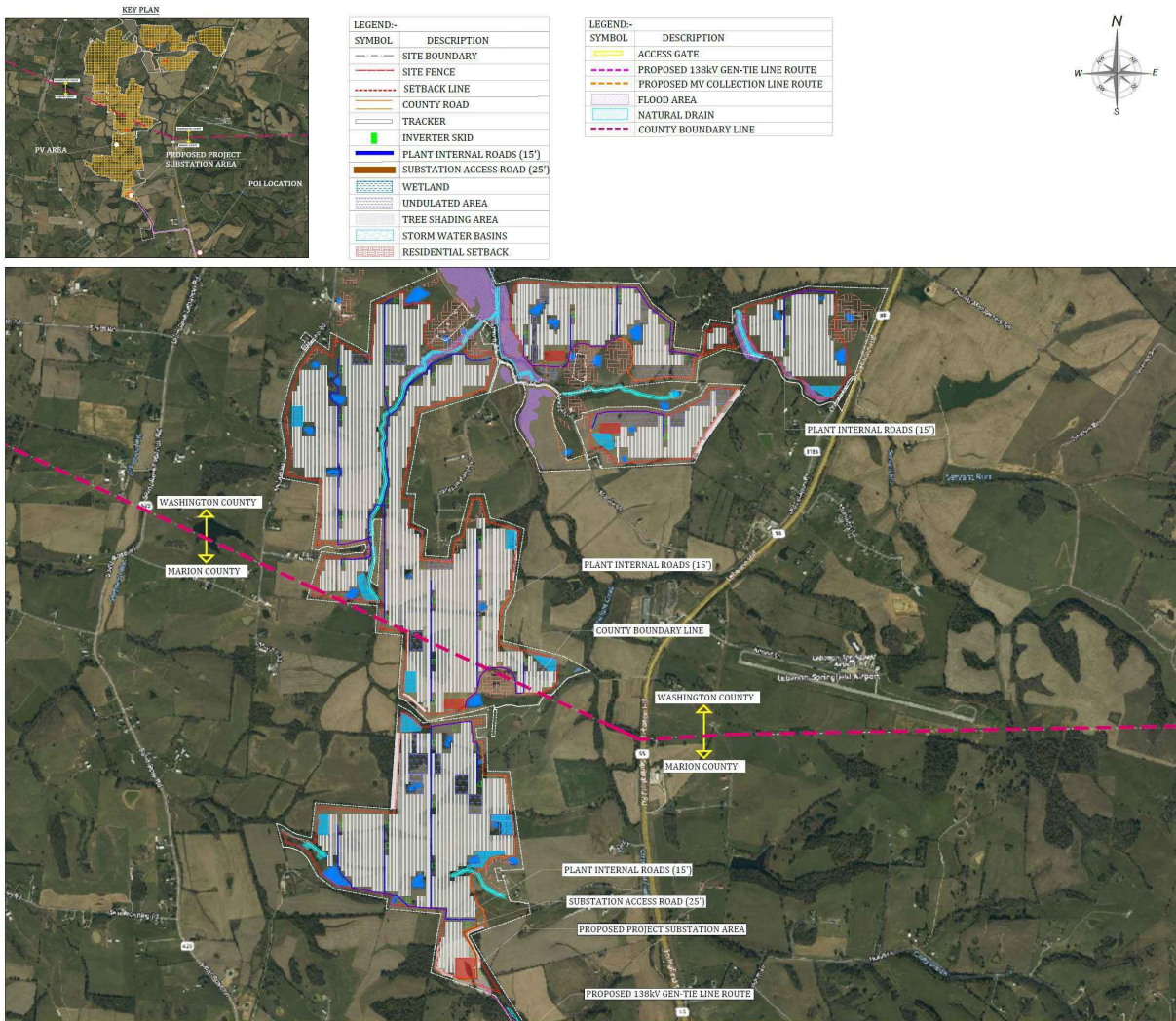




Engineering & Construction

Praneeth Chiguluri

Preliminary Layout - Overview



LEGEND--

| SYMBOL | DESCRIPTION |
|---------------------------|------------------------------|
| [Red dashed line] | SITE BOUNDARY |
| [Red solid line] | SITE FENCE |
| [Red dashed line] | SETBACK LINE |
| [Yellow line] | COUNTY ROAD |
| [Black line] | TRACKER |
| [Green square] | INVERTER SKID |
| [Blue line] | PLANT INTERNAL ROADS (15') |
| [Orange line] | SUBSTATION ACCESS ROAD (25') |
| [Blue hatched area] | WETLAND |
| [Grey hatched area] | UNDULATED AREA |
| [Light blue hatched area] | TREE SHADING AREA |
| [Light blue hatched area] | STORM WATER BASINS |
| [Pink hatched area] | RESIDENTIAL SETBACK |

LEGEND--

| SYMBOL | DESCRIPTION |
|---------------------------|-----------------------------------|
| [Red dashed line] | ACCESS GATE |
| [Red dashed line] | PROPOSED 138kV GEN-TIE LINE ROUTE |
| [Red dashed line] | PROPOSED MV COLLECTION LINE ROUTE |
| [Light blue hatched area] | FLOOD AREA |
| [Light blue hatched area] | NATURAL DRAIN |
| [Red dashed line] | COUNTY BOUNDARY LINE |



NOT FOR CONSTRUCTION

Project Details

| | |
|-----------------------------------|----------------|
| Site latitude | 37°38'45.67"N |
| Site longitude | 85°16'56.28"W |
| PV DC capacity (max.) | 150.019 MWp |
| PV AC capacity at POI | 120 MWac |
| DC AC ratio at POI | 1.250 |
| Evacuation voltage | 138 kV |
| Module wattage | 545Wp |
| Module type | Bifacial |
| Module quantity | 275265 |
| Module per string | 27 |
| Total strings | 10195 |
| PV Inverter rating | 4MWac |
| PV Inverter Type | Central |
| PV Inverter quantity | 35 |
| Racking type | Tracker |
| Pitch | 24.911 Feet |
| Ground coverage ratio | 30% |
| Tracker Quantity_4 String Tracker | 2100 |
| Tracker Quantity_3 String Tracker | 365 |
| Tracker Quantity_2 String Tracker | 350 |
| Total Trackers | 2815 |
| Land area used for PV | 1020.205 Acres |
| Site fence length | 87441' |

Note:-
 * All Dimensions Are in Feet.
 * Coordinates System : UTM Zone 16N
 * Tree cutting considered

| DATE | REV. | REVISION HISTORY | DRN. BY | CKD. BY | APPD. BY |
|------------|-------|---|---------|---------|----------|
| 2023-09-22 | 08V04 | MATTHEW KEVIN PROPERTY & PINKSTON (KIM) PROPERTY USED | SS | PS | KP |
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| 2022-09-07 | 03 | NEW PARCEL ADDED & AC CAPACITY REVISED | MA | PS | KP |
| 2022-08-02 | 02 | ATI TRACKER USED | YS | PS | KP |
| 2022-07-27 | 01 | WET LAND DELINEATION ADDED | YS | PS | KP |
| 2022-03-31 | 00 | FIRST ISSUE | MA | PS | KP |

BRIGHTNIGHT BrightNight Power

| | | | | | |
|--------------|--------------------------|---------------------|------|-------|--------|
| PROJECT NAME | FRONTIER (FRON) | | | | |
| DRAWN | TITLE: PLANT LAYOUT (PV) | | | | |
| APPROVED | PURPOSE CODE | DRAWING NO. | REV. | SHEET | |
| | NTS | MID STAGE/SHORTLIST | 00 | 08V04 | 1 OF 4 |

NOTE:
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Setback Details

| | |
|---|------|
| Property boundary to Solar Equipment | 50' |
| Wetland Setback | 25' |
| Existing Structures | 50' |
| Residential Participating Non-Participating Setback | 300' |
| Road Setback | 50' |
| Existing OHL setback | 75' |
| Natural Drain setback | 25' |



Construction Equipment

Site Prep



Racking Installation



Panel Installation



Electrical Install



Final Testing & Landscaping



Photos selected from similar projects

Phases of Construction

(Total expected duration: 13 – 16 months)

Phase 1: Site Prep 7-9 months

Key developments

- Site grading (reduced to the minimum needed)
- Install project access roads and internal circulation
- Tree clearing, grubbing as needed
- Soil erosion mitigation
- Equipment delivery
- Perimeter fencing

What to expect

- Temporary traffic
- Use of machinery limited to daytime hours

Phase 2: Electrical Installation 5-6 months

Key developments

- Lay cabling in trenching
- Connect cabling

What to expect

- Electric crews onsite for installation
- De-mobilization of large construction equipment

Phase 3: Racking Installation 6-8 months

Key developments

- Equipment delivery
- Rows of posts placed in the ground over the project area
- Install mechanism to move solar panels
- Begin installing electrical equipment

What to expect

- Equipment delivery vehicles
- Some machine noise while posts are installed

Phase 4: Panel Install 5-6 months

Key developments

- Panels are installed on racking by construction crew

What to expect

- Panel delivery trucks
- Project will begin to take shape
- Majority of construction noise complete from this phase forward

Phase 5: Testing & Landscaping 4-5 months

Key developments

- Inspections of installed equipment
- Power testing
- Site safety testing and training

What to expect

- Inspection crews
- Plant begins operating

Operations & Maintenance



Francesca Metcalf

Operations and Maintenance Approach

- Our people and communities drive BrightNight's O&M business.
- BrightNight has a strong value orientation towards Environmental, Health and Safety management. The safety of our employees, land and community is our top priority.
- The success of our business relies on working with community. The majority of the Frontier project team will come from the local community.



Anatomy of a solar project

Panels and posts are safe for the environment. Their placement on land does not result in soil or water contamination

Agricultural land at rest during the life of a solar project **provides regenerative soil benefits**

At the end of a project's life, the project is removed; and **99% of the project materials will be recycled**

Solar panels

8-10 ft panel height

Mechanism that slowly tilts panels to follow the sun

Solar panel surface area does not cause rainwater pooling

Traditional ground mount installation

No concrete

GROUND LEVEL

10 ft into the ground

Leased site selected for the project. Provides valuable income to local landowners

Agrivoltaics is the combination of farming and solar. Sheep grazing around solar projects is a great way to keep valuable farmland at work



Quiet operation



No odor or emissions



Monitored remotely with only occasional site visits



Panels are designed to absorb the sun, not reflect it. A glare study is conducted to ensure minimal impact



Frontier Solar Project Meetings Photographic Record

Project No. 0650014

Location:
Springfield, Kentucky

Client:
FRON bn, LLC

Photo No.
1

Date:
09/28/2023

Description: Marion County Public Meeting at the Rosewood Golf and Country Club in Lebanon, KY.



Photo No.
2

Date:
09/28/2023

Description: Marion County Public Meeting at the Rosewood Golf and Country Club in Lebanon, KY.





**Frontier Solar Project Meetings
Photographic Record**

Project No. 0650014

**Location:
Springfield, Kentucky**

**Client:
FRON bn, LLC**

**Photo No.
3**

**Date:
09/28/2023**

Description: Marion County Public Meeting at the Rosewood Golf and Country Club in Lebanon, KY.



**Photo No.
4**

**Date:
09/28/2023**

Description: Marion County Public Meeting at the Rosewood Golf and Country Club in Lebanon, KY.





Frontier Solar Project Meetings Photographic Record

Project No. 0650014

Location:
Springfield, Kentucky

Client:
FRON bn, LLC

Photo No.
5

Date:
10/17/2023

Description: Washington County Public Meeting held at Mordecais in Springfield, KY.



Photo No.
6

Date:
10/17/2023

Description: Washington County Public Meeting held at Mordecais in Springfield, KY.



EXHIBIT C

COMMONWEALTH OF KENTUCKY
BEFORE THE KENTUCKY STATE BOARD ON
ELECTRIC GENERATION AND TRANSMISSION SITING

In the Matter of:

ELECTRONIC APPLICATION OF FRON bn, LLC)
(FRONTIER SOLAR) FOR A CERTIFICATE OF)
CONSTRUCTION FOR AN APPROXIMATELY 120)
MEGAWATT MERCHANT SOLAR ELECTRIC)
GENERATING FACILITY AND NONREGULATED) Case No. 2023-00360
ELECTRIC TRANSMISSION LINE IN MARION AND)
WASHINGTON COUNTIES, KENTUCKY)
PURSUANT TO KRS 278.700 AND 807 KAR)
5:110.)

CERTIFICATION OF COMPLIANCE PURSUANT TO KRS 278.706(2)(d)

Comes now Martin Hermann, solely in my capacity as Manager of FRON bn, LLC, and hereby states as follows:

1. I am over the age of 18 and a resident of Florida.
2. I am the CEO of BrightNight, LLC, the parent company of FRON bn, LLC.
3. I have conducted an inquiry into the facts contained in the Statement and have found them to be true to the best of my knowledge and belief.
4. I hereby certify that the proposed facility as planned and to be constructed in unincorporated Marion County and Washington County, Kentucky will be in compliance with any local noise control ordinances and planning and zoning ordinances.
5. There is no noise control ordinance applicable to unincorporated Marion County or Washington County.
6. There is no planning and zoning commission with jurisdiction over unincorporated Marion County or Washington County, and thus the project has no setback requirements.

Signed this on date Dec 18, 2023



Martin Hermann (Dec 18, 2023 09:31 CST)
Martin Hermann
Manager
FRON bn, LLC

EXHIBIT D

LGE-GIS-2021-010

Generation Interconnection Request

Feasibility Study Report

Executive Summary

Version Number: 1.0

Report Issue Date: November 24, 2021

Report Study Title Posted Date: November 24, 2021

TranServ International, Inc.

3660 Technology Drive NE

Minneapolis, MN 55418

Phone: 763.205.7080

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Table of Contents

| | |
|--|----------|
| 1. Executive Summary | 4 |
| 1.1. Steady-State Analysis Results..... | 5 |
| 1.1.1. NRIS Analysis Results after Withdrawal of GI-2020-002 and GI-2021-008 Capacity Reduction | 5 |
| 1.1.2. ERIS Analysis Results after Withdrawal of GI-2020-002 and GI-2021-008 Capacity Reduction | 6 |
| 1.2. Flowgate Analysis Results..... | 6 |
| 1.3. Short Circuit Analysis Results..... | 6 |
| 1.4. Stability Analysis Results..... | 6 |
| 1.5. Conclusion | 7 |

1. Executive Summary

TranServ International, Inc. (TranServ), as an Independent Transmission Organization (ITO) of Louisville Gas & Electric/Kentucky Utilities (LG&E and KU), has received the following Generation Interconnection (GI) Request to provide Network Resource Interconnection Service (NRIS) and Energy Resource Interconnection Service (ERIS) to the LG&E and KU Transmission Network. After the scoping meeting, the customer decided to proceed with a Feasibility Study (FeS). TranServ has performed the GI FeS to evaluate the impact of the addition of the new generation on the LG&E and KU Transmission Network. TranServ has evaluated the GI Request listed in Table E-1. This report contains the FeS results for Generation Interconnection Request LGE-GIS-2021-010.

**Table E-1
Request Details**

| Queue Position | Queue Date | County | State | Max Output (MW) | Point of Inter-connection | In-Service Date | Inter-connection Service Type | Generator Type |
|------------------|------------|---------------|-------|-----------------|---------------------------|-----------------|-------------------------------|-------------------|
| LGE-GIS-2021-010 | 03/22/2021 | Marion County | KY | 120 | Lebanon 138 kV bus | 06/15/2023 | NRIS/ERIS | Solar/ Battery |

As shown in Table E-1, the LGE-GIS-2021-010 request seeks to interconnect to the Lebanon 138 kV Substation. The customer may choose to proceed with the GI System Impact Study (SIS) on completion of the Feasibility Study (FeS) and review of the results. The in-service date of the LGE-GIS-2021-010 request is 06/15/2023. A one-line diagram of the proposed interconnection is given in Figure 1-1 of the full report. This FeS analyzed the impact of this addition, located in Marion County, Kentucky, in accordance with the LG&E and KU Generator Interconnection Study Criteria and LG&E and KU Planning Guidelines. Both of these documents are posted on the LG&E and KU Open Access Same-Time Information System (OASIS).

An Ad Hoc Study Group was not involved in the FeS study process as is consistent with the FeS study procedure given in the LG&E and KU GI Study Criteria document.

The GI request, LGE-GIS-2021-010, is a NRIS and an ERIS request and thus was studied as sourced from the new generation connecting to the Lebanon 138 kV Substation and then sunk into the LG&E and KU system in merit order (NRIS) or beyond the LG&E and KU BA equally in 4 directions (North, South, East, and West) (ERIS). TranServ performed this FeS to determine the impact of this GI on the transmission network. This analysis considered the subject request's impact on system intact (P0 Events), single-event (P1, P2 EHV, and P4 EHV Events) and selected double-event (P3 Events) contingency conditions.

This study included the effect of all earlier queued LG&E and KU GI requests. This study also included the effect of all confirmed Transmission Service Requests (TSRs) except confirmed TSRs which are associated with later queued GI requests. Representation of these GI and TSR requests may also have necessitated representation of associated planned transmission improvements. As part of the SIS, a Contingent Facilities Analysis will be performed if needed. If it is determined that an interconnection facility or network upgrade associated with a prior-queued GI Request is also required for the GI-2021-010 Request, then that interconnection facility and/or network upgrade will be identified as a Contingent Facility in the GI-2021-010 SIS report and included in the GI-2021-010 LGIA. There is no Contingent Facilities Analysis performed as part of the FeS.

After completion of the GI-2021-010 analysis but prior to the issuance of this report, the GI-2020-002 customer notified the ITO of withdrawal of the GI-2020-002 request from the LG&E and KU GI queue and the GI-2021-008 customer notified the ITO of a capacity reduction for the GI-2021-008 request. The ITO subsequently performed a sensitivity analysis of the impact of this withdrawal on the originally identified GI-2021-008 constraints. Only the results of the analysis with the GI-2020-002 request and its associated upgrades removed from the models and the capacity reduction for the GI-2021-008 request and its associated upgrades removed from the models, is provided in this Executive Summary. The complete original results and the sensitivity impact are detailed in the full report.

1.1. Steady-State Analysis Results

1.1.1. NRIS Analysis Results after Withdrawal of GI-2020-002 and GI-2021-008 Capacity Reduction

No LG&E and KU or third party GI 2021-010 NRIS thermal or voltage constraints after withdrawal of the GI-2020-002 request and the GI-2021-008 Capacity Reduction as well as removal of associated upgrades for both were identified.

1.1.2. ERIS Analysis Results after Withdrawal of GI-2020-002 and GI-2021-008 Capacity Reduction

No LG&E and KU ERIS thermal constraints due to the subject request were identified.

The third party GI 2021-010 ERIS thermal constraints after withdrawal of the GI-2020-002 request and the GI-2021-008 Capacity Reduction as well as removal of associated upgrades for both, are given in Table E-2. These constraints were found for many dispatch/contingency combinations in the NRIS Analyses. Only the result with the highest post project loading for each Facility is shown Table E-2.

Table E-2
GI 2021-010 ERIS Third Party Thermal Constraints without 002 & 008 reduced

| Facility | Rating | Pre Project | | Post Project | | DF % | Pre Project without 002 & 008 reduced | | Post Project without 002 & 008 reduced | | DF w/o 002 and 008 reduced |
|---|--------|-------------|----|--------------|-----|------|---------------------------------------|----|--|-----|----------------------------|
| | | MVA | % | MVA | % | | MVA | % | MVA | % | |
| 5MARION CO 161.00 TO 5MARION IP T161.00 1 | 131 | 115 | 88 | 144 | 110 | 24 | 109 | 83 | 137 | 105 | 24 |
| 5MARION CO 161.00 TO 5MARION IP T161.00 1 | 84 | 75 | 89 | 98 | 116 | 19 | 68 | 81 | 91 | 109 | 20 |

No LG&E and KU or third party ERIS voltage constraints due to the subject request were identified.

1.2. Flowgate Analysis Results

As given in the GI study criteria document, the flowgate analysis was limited to NRIS and did not include evaluation of LG&E and KU flowgates. No third party flowgates were identified as potential constraints to the subject request.

1.3. Short Circuit Analysis Results

The Short Circuit Analysis results indicate that the transmission system has adequate interrupting capabilities to accommodate the addition of this request.

1.4. Stability Analysis Results

Since this is a FeS, stability analysis was not a part of the scope of the study. If the customer decides to proceed with the SIS, a stability analysis will be a part of that SIS.

1.5. Conclusion

This report does not consider any issues related to the proposed routing of the generator lead-line to connect to the Transmission Owners Transmission System. If it is later determined that there are line clearance issues related to the generator's proposed lead-line, the customer must provide an alternate route that avoids such issues. In the event an alternate route is not available, the Transmission Owner may need to modify its transmission facilities to maintain adequate clearances. The Customer will be responsible for the costs and any schedule delay as a result.

No LG&E and KU thermal, voltage or short circuit constraints due to the subject request were identified. Third party thermal constraints were identified as shown in Table E-2. No Third Party voltage or short circuit constraints due to the subject request were identified. If the customer proceeds to the SIS, the SIS results could differ. The customer would need to mitigate any constraints identified in the SIS.

In order to obtain 120 MW injection at the Point of Interconnection (POI), the study determined that the gross generation at the plant inverter bus would need to be 129 MW. The solar/battery plant gross generation of 129 MW was modeled for this FeS. The data provided by the customer supports the 129 MW gross generation level.

The study determined that the inverters' +/-137.99 MVAR reactive capability met the +/- 0.95 power factor at the high side of the customer main transformer requirement. The SIS and the Facility Study (FS) may identify further requirements.

It should be noted that during the SIS phase some third parties may choose to perform an independent affected system study and may identify additional impacts through that study. The customer would also need to work with the impacted third party to mitigate those impacts.

Since no LG&E and KU constraints have been identified, LG&E and KU has not provided a good faith cost estimate for network upgrades. LG&E and KU has provided good faith estimates of interconnection costs. The same interconnection facilities are required for both NRIS and ERIS. A summary of LG&E and KU's non-binding planning level cost estimates is given below:

- Generator Owner Facilities: Customer to Determine.
- Transmission Interconnection Facilities: **\$1,748,135 USD.**
- Network Interconnection Facilities: **\$ 1,613,419 USD.**
- Network Upgrade Facilities: **\$0 USD.**
- Distribution Facilities: **\$0 USD.**

LG&E and KU's good faith estimate of the total cost for facilities is **\$ 3,361,554 USD**. This estimate will be further refined in the SIS and FS.

LG&E and KU has indicated that the interconnection facilities can be completed within 24 months after the GIA is signed. LG&E and KU has also indicated that the network upgrade facilities can be completed within 30 months after the GIA is signed.

The full report is available on the LG&E and KU Critical Energy Infrastructure Information (CEII) File Transfer Protocol (FTP) site. See study report title posting on OASIS for instructions for accessing LG&E and KU CEII FTP site. The LG&E and KU secure CEII FTP site URL is:

<https://eftws.lge-ku.com/EFTClient/Account/Login.htm>

LGE-GIS-2021-010

Generation Interconnection Request

System Impact Study Report

Executive Summary

Version 1.0

Report Issue Date: October 31, 2022

Report Study Title Posted Date: October 31, 2022

TranServ International, Inc.

3660 Technology Drive NE

Minneapolis, MN 55418

Phone: 763.205.7099

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Table of Contents

- 1. Executive Summary4**
 - 1.1 Steady-State Analysis Results6
 - 1.1.1 NRIS Analysis Results6
 - 1.1.2 ERIS Analysis Results.....6
 - 1.1.3 Voltage Analysis Results6
 - 1.1.4 Results Deemed Invalid6
 - 1.2 Flowgate Analysis Results.....7
 - 1.3 Contingent Facility Analysis Results.....7
 - 1.4 Short Circuit Analysis Results12
 - 1.5 Stability Analysis Results.....12
 - 1.6 Stiffness Verification due to Inverter Based Resource Interconnection14
 - 1.7 Conclusion.....14

1. Executive Summary

TranServ International, Inc. (TranServ), as an Independent Transmission Organization (ITO) of Louisville Gas & Electric/Kentucky Utilities (LG&E and KU), has received the following Generation Interconnection (GI) Request to provide a Network Resource Interconnection Service (NRIS) and Energy Resource Interconnection Service (ERIS) to the LG&E and KU Transmission Network. TranServ has evaluated the GI Request listed in Table E-1. This report contains the System Impact Study (SIS) results for GI Request LGE-GIS-2021-010.

**Table E-1
Request Details**

| Queue Position | Queue Date | County | State | Max Output (MW) | Point of Inter-connection | In-Service Date | Inter-connection Service Type | Generator Type |
|------------------|------------|---------------|-------|-----------------|---------------------------|-----------------|-------------------------------|----------------|
| LGE-GIS-2021-010 | 03/22/2021 | Marion County | KY | 120 | Lebanon 138kV bus | 06/15/2023 | NRIS/ERIS | Solar/Battery |

As shown in Table E-1, the LGE-GIS-2021-010 request seeks to interconnect a 120 MW by connecting to Lebanon 138kV bus. If the LGE-GIS-2021-010 request is granted, the new generation will have interconnection rights for 120 MW net at the POI. The requested in-service date of the LGE-GIS-2021-010 request is June 15, 2023. A one-line diagram of the proposed interconnection is given in Appendix A of the full report. This GI SIS analyzed the impact of this addition, located in Marion County, Kentucky, in accordance with the LG&E and KU Generator Interconnection Study Criteria and LG&E and KU Planning Guidelines. Both of these documents are posted on the LG&E and KU Open Access Same-Time Information System (OASIS).

An Ad Hoc Study Group was involved in the study process. Tables E-2 and E-3 document the Ad Hoc Study Group Comments which relate to independent testing performed by the Ad Hoc Study Group members consistent with the allowance for such testing in the LG&E and KU Generator Interconnection Study Criteria.

**Table E-2
 Ad Hoc Study Group Independent Study Comments**

| Ad Hoc Group Member | Date Received | Ad Hoc Group Member Comment provided within the 09/23/2022 Deadline |
|--|---------------|---|
| MISO | 08/19/2022 | LGE-GI-2021-010 meets MISO screening criteria and MISO will perform Affected System Impact Study on this project. |
| No other Ad Hoc Member chose to provide independent testing results for this request by the 09/23/2022 deadline. | | |

As indicated in Table E-2, MISO requires an affected system study for this project. The customer will be required to contact MISO to initiate the MISO Affected System Study.

In addition to the Table E-2, Ad Hoc Study Group responses received prior to the 09/23/2022 deadline, Table E-3 documents additional responses received.

**Table E-3
 Additional Ad Hoc Study Group Comments**

| Ad Hoc Group Member | Date Received | Ad Hoc Group Member Comment provided after the 09/23/2022 Deadline |
|--|---------------|--|
| PJM | 09/29/2022 | PJM will perform Affected System Impact Study on this project |
| No other Ad Hoc Member chose to provide independent testing results for this request after the 09/23/2022 deadline | | |

The GI request, LGE-GIS-2021-010, is a NRIS and ERIS request and thus was studied as sourcing from the new solar generation interconnected by connecting to Lebanon 138kV bus and then sinking into the LG&E and KU system in merit order (NRIS) or beyond the LG&E and KU Balancing Authority (BA) equally in four directions (North, South, East, and West) (ERIS). TransServ performed this SIS to determine the impact of this GI on the transmission network. The simulations performed considered steady-state contingencies in Categories P0, P1, P2 EHV, P3, and P4 EHV and stability disturbances in Categories P0 - P7 of the current effective versions of North American Electric Reliability Corporation (NERC) TPL-001 standards and the LG&E and KU Planning Guidelines.

The subject request was evaluated using 2023 Summer Peak, 2023 Winter Peak, 2024 Off Peak, 2031 Summer Peak, and 2031 Winter Peak steady state power flow model with roots in the LG&E and KU 2022 Transmission Expansion Plan (TEP) Base Case Study (BCS) models, 2025 Summer, 2025 Summer Max, 2025 Light Load, and 2030 Summer Stability models with roots in LG&E and KU's 2021 TEP Stability Models and a short circuit model with roots in LG&E and KU's 2021 TEP Short Circuit Models all of which include the 2021 TEP approved projects and as appropriate approved project changes.

This study included the effect of all earlier queued LG&E and KU GI requests. This study also included the effect of all confirmed Transmission Service Requests (TSRs). Since a prior queued request is contingent upon construction of network upgrades, a contingent facility analysis was performed as detailed in Section 1.3. Representation of the confirmed TSRs may have necessitated representation of associated planned transmission improvements. Thus, it is important to realize that if the planned improvements do not come to fruition, the subject request's impact on the transmission system as identified by this study may become invalid and a revised study may become necessary before GI service can be granted.

1.1 Steady-State Analysis Results

1.1.1 NRIS Analysis Results

No NRIS LG&E and KU or third-party thermal constraints due to the subject request were found.

1.1.2 ERIS Analysis Results

No ERIS LG&E and KU or third-party thermal constraints due to the subject request were found.

1.1.3 Voltage Analysis Results

No LG&E and KU or third-party voltage constraints were identified.

1.1.4 Results Deemed Invalid

During the GI-2021-010 SIS power flow analysis, thermal results were initially identified at the EKPC owned facilities as shown in Table E-4. Subsequently EKPC indicated that they do not consider these results as a constraint to this request because the ratings provided in Table E-4 are inaccurate. EKPC also indicated that the Table E-4 flows will not result in overload when the appropriate ratings are applied.

Third Party GI 2021-010 thermal results due to the subject request are given in Table E-4.

Table E-4
GI 2021-010 Third Party Thermal Results Deemed Invalid

| Season/ Year | Dispatch | Facility | Rating | Pre Project | | Post Project | | DF | Contingency |
|-----------------|------------------|--|--------|-------------|----|--------------|-----|-----|---|
| | | | | MVA | % | MVA | % | | |
| 2024OP ERIS | Base Dispatch | 5MARION CO 161.00 TO 5MARION IP T161.00 1 | 84 | 68 | 81 | 89 | 107 | 18% | BASE CASE |
| 2031S NRIS | Base Dispatch | 5MARION CO 161.00 TO 5MARION IP T161.00 1 | 84 | 65 | 78 | 87 | 104 | 18% | BASE CASE |
| 2031S ERIS | paradisc3s1_s | 5MARION CO 161.00 TO 5MARION IP T161.00 1 | 131 | 104 | 79 | 132 | 101 | 23% | OPEN [4LEBANON 138.00] [2LEBANON 69.000] CKT 1: OPEN [4LEBANON 138.00] [2LEBANON 69.000] CKT 2 |
| 2031S ERIS | s_mc4_merit_miso | 5MARION CO 161.00 TO 5MARION IP T161.00 1 | 131 | 103 | 79 | 131 | 100 | 23% | OPEN [4LEBANON 138.00] [2LEBANON 69.000] CKT 1: OPEN [4LEBANON 138.00] [2LEBANON 69.000] CKT 2 |
| 2031S ERIS | cr7_merit_miso | 5MARION CO 161.00 TO 5MARION IP T161.00 1 | 131 | 106 | 81 | 133 | 102 | 23% | OPEN [4LEBANON 138.00] [2LEBANON 69.000] CKT 1: OPEN [4LEBANON 138.00] [2LEBANON 69.000] CKT 2 |
| 2031S ERIS | s_cr7_merit_miso | 5MARION CO 161.00 TO 5MARION IP T161.00 1 | 131 | 106 | 81 | 134 | 102 | 23% | OPEN [4LEBANON 138.00] [2LEBANON 69.000] CKT 1: OPEN [4LEBANON 138.00] [2LEBANON 69.000] CKT 2 |

1.2 Flowgate Analysis Results

No flowgate constraints due to the subject request were found.

1.3 Contingent Facility Analysis Results

This study included the effect of all earlier queued LG&E and KU GI requests. This study also included the effect of all confirmed Transmission Service Requests (TSRs). Since a prior queued GI request is contingent upon construction of network upgrades, a contingent facility analysis was performed. The results of that analysis are shown in Tables E-5 and E-6 for NRIS and ERIS respectively.

As can be seen from Tables E-5 and E-6, none of the potential contingent facilities were shown to overload in the GI-2021-010 Contingent Facility Analysis and the GI-2021-010 DF on the potential contingent facilities was less than the 20% threshold for determining contingent facilities. Thus, there are no GI-2021-010 contingent facilities.

Table E-5
Contingent Facility Analysis Results for NRIS

| Request | Model | Dispatch | Facility | Rating | Pre Project | Post Project | DF | Contingency |
|-------------|--------|----------------|--|--------|-------------|--------------|--------|---|
| | | | | | MW | MW | | |
| GI-2019-029 | 2024OP | mtc_nits | 2CENT HARDIN69.000 TO 2KARGLE 69.000 1 | 98 | 67.00 | 69.2 | 1.84% | OPEN [4HARDIN CO 138.00] [4CENT HARDIN138.00] CKT 1 |
| GI-2019-029 | 2024OP | paradisct3s1_s | 4HARDINSBURG138.00 TO 4N.HARD 138.00 1 | 191 | 163.4 | 162.9 | -0.36% | OPEN [4BLACKBRANCH138.00] [GI2019029P 138.00] CKT 1 |
| GI-2019-029 | 2023S | wbnp1_s | 2CENT HARDIN69.000 TO 2KARGLE 69.000 1 | 98 | 57.92 | 55.25 | 1.96% | OPEN [4HARDIN CO 138.00] [4CENT HARDIN138.00] CKT 1 |
| GI-2019-029 | 2023S | mtc_nits | 4BLACKBRANCH138.00 TO 4CENT HARDIN138.00 1 | 227 | 130.12 | 127.53 | -1.39% | None |
| GI-2019-029 | 2023S | mtc_nits | 4BLACKBRANCH138.00 TO GI2019029P 138.00 1 | 208 | 143.65 | 141.05 | -1.39% | None |
| GI-2019-029 | 2023S | Base Dispatch | 4BLACKBRANCH138.00 TO GI2019029P 138.00 1 | 208 | 141.06 | 139.59 | -1.23% | None |
| GI-2019-029 | 2023S | wilson_w | 4HARDINSBURG138.00 TO 4N.HARD 138.00 1 | 191 | 152.94 | 153.46 | -0.36% | OPEN [4BLACKBRANCH138.00] [GI2019029P 138.00] CKT 1 |
| GI-2019-029 | 2031S | wbnp1_s | 2CENT HARDIN69.000 TO 2KARGLE 69.000 1 | 98 | 53.63 | 51.04 | 1.83% | OPEN [4HARDIN CO 138.00] [4CENT HARDIN138.00] CKT 1 |
| GI-2019-029 | 2031S | mtc_nits | 4BLACKBRANCH138.00 TO GI2019029P 138.00 1 | 208 | 133.95 | 131.77 | -1.43% | None |
| GI-2019-029 | 2031S | Base Dispatch | 4BLACKBRANCH138.00 TO GI2019029P 138.00 1 | 208 | 132.82 | 131.55 | -1.26% | None |
| GI-2019-029 | 2031S | wilson_w | 4HARDINSBURG138.00 TO 4N.HARD 138.00 1 | 191 | 154.70 | 154.57 | -0.27% | OPEN [4BLACKBRANCH138.00] [GI2019029P 138.00] CKT 1 |
| GI-2019-029 | 2023W | wbnp1_s | 2CENT HARDIN69.000 TO 2KARGLE 69.000 1 | 134 | 25.65 | 28.06 | 2.01% | OPEN [4HARDIN CO 138.00] [4CENT HARDIN138.00] CKT 1 |
| GI-2019-029 | 2023W | mtc_nits | 4BLACKBRANCH138.00 TO 4CENT HARDIN138.00 1 | 352 | 98.26 | 96.49 | -1.47% | None |
| GI-2019-029 | 2023W | mtc_nits | 4BLACKBRANCH138.00 TO GI2019029P 138.00 1 | 322 | 111.89 | 110.12 | -1.48% | None |
| GI-2019-029 | 2023W | Base Dispatch | 4BLACKBRANCH138.00 TO GI2019029P 138.00 1 | 322 | 105.87 | 104.31 | -1.3% | None |

| Request | Model | Dispatch | Facility | Rating | Pre Project | Post Project | DF | Contingency |
|-------------|-------|---------------|--|--------|-------------|--------------|---------|---|
| | | | | | MW | MW | | |
| GI-2019-029 | 2023W | wilson_w | 4HARDINSBURG138.00 TO 4N.HARD 138.00 1 | 191 | 45.11 | 44.68 | 0.36% | OPEN [4BLACKBRANCH138.00] [GI2019029P 138.00] CKT 1 |
| GI-2019-029 | 2031W | wbnp1_s | 2CENT HARDIN69.000 TO 2KARGLE 69.000 1 | 134 | 24.29 | 26.72 | 2.03% | OPEN [4HARDIN CO 138.00] [4CENT HARDIN138.00] CKT 1 |
| GI-2019-029 | 2031W | wbnp1_s | 4BLACKBRANCH138.00 TO 4CENT HARDIN138.00 1 | 352 | 103.98 | 102.12 | -1.55% | None |
| GI-2019-029 | 2031W | mtc_nits | 4BLACKBRANCH138.00 TO GI2019029P 138.00 1 | 322 | 118.42 | 116.55 | -1.56% | None |
| GI-2019-029 | 2031W | Base Dispatch | 4BLACKBRANCH138.00 TO GI2019029P 138.00 1 | 322 | 112.37 | 110.73 | -1.37% | None |
| GI-2019-029 | 2031W | wilson_w | 4HARDINSBURG138.00 TO 4N.HARD 138.00 1 | 191 | 54.02 | 53.69 | -0.27% | OPEN [4BLACKBRANCH138.00] [GI2019029P 138.00] CKT 1 |
| GI-2021-007 | 2023S | wilson_w | 5COLEMAN TAP161.00 TO 5PADUCAH PRI161.00 1 | 245 | 202.42 | 201.7 | -0.26% | OPEN [7JOPPA TS 345.00] [5JOPPA TS 161.00] CKT 1 |
| GI-2021-007 | 2023S | wilson_w | 5COLEMAN TAP161.00 TO 5PADUCAH PRI161.00 1 | 245 | 201.77 | 200.99 | -0.5% | OPEN [8SHAWNEE FP 500.00] [8MARSHALL KY500.00] CKT 1 |
| GI-2021-007 | 2031S | mtc_nits | 5COLEMAN TAP161.00 TO 5PADUCAH PRI161.00 1 | 194 | 164.83 | 163.77 | -0.22% | None |
| GI-2021-007 | 2031S | wilson_w | 5COLEMAN TAP161.00 TO 5PADUCAH PRI161.00 1 | 245 | 209.57 | 208.51 | -0.31% | OPEN [7JOPPA TS 345.00] [5JOPPA TS 161.00] CKT 1 |
| GI-2021-007 | 2031S | wilson_w | 5COLEMAN TAP161.00 TO 5PADUCAH PRI161.00 1 | 245 | 228.10 | 227.15 | -0.44% | OPEN [8SHAWNEE FP 500.00] [8MARSHALL KY500.00] CKT 1 |
| GI-2021-007 | 2031S | wilson_w | 5COLEMAN TAP161.00 TO 5PADUCAH PRI161.00 1 | 245 | 209.57 | 208.56 | -0.28% | OPEN [7MASS 345.00] [7JOPPA TS 345.00] CKT 1 |
| GI-2021-007 | 2031S | wilson_w | 5COLEMAN TAP161.00 TO 5PADUCAH PRI161.00 1 | 245 | 205.12 | 204.02 | -0.37% | OPEN [7MASS 345.00] [7SHAWNEE FP 345.00] CKT 1 |
| GI-2021-008 | 2023S | wilson_w | 7BUCKNER 345.00 TO 7MIDDLETOWN 345.00 1 | 1195 | 729.52 | 681.0 | -12.41% | OPEN [7MIDDLETOWN 345.00] [7TRIMBLE CO 345.00] CKT 1 |
| GI-2021-008 | 2031S | gib2_w | 7BUCKNER 345.00 TO 7MIDDLETOWN 345.00 1 | 1195 | 572.52 | 558.54 | -15.11% | OPEN [2021-008 ALT345.00] [08SPEED 345.00] CKT 1 |
| GI-2021-008 | 2031S | gib2_w | 7BUCKNER 345.00 TO 7MIDDLETOWN 345.00 1 | 1195 | 755.77 | 733.77 | -23.49% | OPEN [7MIDDLETOWN 345.00] [7TRIMBLE CO 345.00] CKT 1 |

| Request | Model | Dispatch | Facility | Rating | Pre Project | Post Project | DF | Contingency |
|-------------|-------|---------------|--|--------|-------------|--------------|---------|---|
| | | | | | MW | MW | | |
| GI-2021-008 | 2031S | gib2_w | 7MIDDLETOWN 345.00 TO 7TRIMBLE CO 345.00 1 | 1195 | 645.24 | 622.57 | -23.03% | OPEN [7BUCKNER 345.00] [7MIDDLETOWN 345.00] CKT 1 |
| GI-2021-008 | 2023W | wilson_w | 7BUCKNER 345.00 TO 7MIDDLETOWN 345.00 1 | 1195 | 586.9 | 575.19 | -9.76% | OPEN [7MIDDLETOWN 345.00] [7TRIMBLE CO 345.00] CKT 1 |
| GI-2021-008 | 2031W | wilson_w | 7BUCKNER 345.00 TO 7MIDDLETOWN 345.00 1 | 1195 | 320.0 | 608.2 | -9.84% | OPEN [7MIDDLETOWN 345.00] [7TRIMBLE CO 345.00] CKT 1 |
| GI-2021-009 | 2031S | Base Dispatch | 4ETOWN 138.00 TO 4HARDIN CO 138.00 1 | 231 | 154.02 | 159.07 | -4.22 | None |

**Table E-6
Contingent Facility Analysis Results for ERIIS**

| Request | Model | Dispatch | Facility | Rating | Pre Project | Post Project | DF | Contingency |
|-------------|--------|----------------|--|--------|-------------|--------------|--------|---|
| | | | | | MW | MW | | |
| GI-2019-029 | 2024OP | wbnp1_s | 2CENT HARDIN69.000 TO 2KARGLE 69.000 1 | 98 | 59.53 | 60.78 | -2.1% | OPEN [4HARDIN CO 138.00] [4CENT HARDIN138.00] CKT 1 |
| GI-2019-029 | 2024OP | paradisct3s1_s | 4HARDINSBURG138.00 TO 4N.HARD 138.00 1 | 191 | 164.43 | 164.22 | 0.3% | OPEN [4BLACKBRANCH138.00] [GI2019029P 138.00] CKT 1 |
| GI-2019-029 | 2023S | wbnp1_s | 2CENT HARDIN69.000 TO 2KARGLE 69.000 1 | 98 | 45.15 | 46.66 | 1.23% | OPEN [4HARDIN CO 138.00] [4CENT HARDIN138.00] CKT 1 |
| GI-2019-029 | 2023S | mtc_nits | 4BLACKBRANCH138.00 TO GI2019029P 138.00 1 | 208 | 123.55 | 121.32 | -1.86% | None |
| GI-2019-029 | 2023S | Base Dispatch | 4BLACKBRANCH138.00 TO GI2019029P 138.00 1 | 208 | 119.85 | 117.62 | -1.86% | None |
| GI-2019-029 | 2023S | wilson_w | 4HARDINSBURG138.00 TO 4N.HARD 138.00 1 | 191 | 148.05 | 147.89 | 0.17% | OPEN [4BLACKBRANCH138.00] [GI2019029P 138.00] CKT 1 |
| GI-2019-029 | 2031S | wbnp1_s | 2CENT HARDIN69.000 TO 2KARGLE 69.000 1 | 98 | 41.23 | 42.67 | 1.20% | OPEN [4HARDIN CO 138.00] [4CENT HARDIN138.00] CKT 1 |
| GI-2019-029 | 2031S | mtc_nits | 4BLACKBRANCH138.00 TO GI2019029P 138.00 1 | 208 | 115.48 | 113.43 | -1.71% | None |
| GI-2019-029 | 2031S | Base Dispatch | 4BLACKBRANCH138.00 TO GI2019029P 138.00 1 | 208 | 110.94 | 108.90 | -1.70% | None |
| GI-2019-029 | 2031S | wilson_w | 4HARDINSBURG138.00 TO 4N.HARD 138.00 1 | 191 | 147.94 | 147.53 | -0.34% | OPEN [4BLACKBRANCH138.00] [GI2019029P 138.00] CKT 1 |
| GI-2019-029 | 2023W | wbnp1_s | 2CENT HARDIN69.000 TO 2KARGLE 69.000 1 | 134 | 19.60 | 21.12 | 1.26% | OPEN [4HARDIN CO 138.00] [4CENT HARDIN138.00] CKT 1 |
| GI-2019-029 | 2023W | mtc_nits | 4BLACKBRANCH138.00 TO GI2019029P 138.00 1 | 322 | 103.23 | 100.92 | -1.92% | None |

| Request | Model | Dispatch | Facility | Rating | Pre Project | Post Project | DF | Contingency |
|-------------|-------|---------------|--|--------|-------------|--------------|--------|--|
| | | | | | MW | MW | | |
| GI-2019-029 | 2023W | Base Dispatch | 4BLACKBRANCH138.00 TO GI2019029P 138.00 1 | 322 | 98.76 | 96.46 | -1.91% | None |
| GI-2019-029 | 2023W | wilson_w | 4HARDINSBURG138.00 TO 4N.HARD 138.00 1 | 191 | 46.39 | 46.19 | -0.16% | OPEN [4BLACKBRANCH138.00] [GI2019029P 138.00] CKT 1 |
| GI-2019-029 | 2031W | wbnp1_s | 2CENT HARDIN69.000 TO 2KARGLE 69.000 1 | 134 | 19.78 | 21.45 | 1.39% | OPEN [4HARDIN CO 138.00] [4CENT HARDIN138.00] CKT 1 |
| GI-2019-029 | 2031W | mtc_nits | 4BLACKBRANCH138.00 TO GI2019029P 138.00 1 | 322 | 112.06 | 109.90 | -1.8% | None |
| GI-2019-029 | 2031W | Base Dispatch | 4BLACKBRANCH138.00 TO GI2019029P 138.00 1 | 322 | 107.63 | 105.43 | -1.83% | None |
| GI-2019-029 | 2031W | wilson_w | 4HARDINSBURG138.00 TO 4N.HARD 138.00 1 | 191 | 53.53 | 53.12 | -0.34% | OPEN [4BLACKBRANCH138.00] [GI2019029P 138.00] CKT 1 |
| GI-2021-007 | 2023S | wilson_w | 5COLEMAN TAP161.00 TO 5PADUCAH PRI161.00 1 | 245 | 196.50 | 196.21 | -0.24% | OPEN [7JOPPA TS 345.00] [5JOPPA TS 161.00] CKT 1 |
| GI-2021-007 | 2023S | wilson_w | 5COLEMAN TAP161.00 TO 5PADUCAH PRI161.00 1 | 245 | 194.47 | 193.85 | -0.52% | OPEN [8SHAWNEE FP 500.00] [8MARSHALL KY500.00] CKT 1 |
| GI-2021-007 | 2031S | mtc_nits | 5COLEMAN TAP161.00 TO 5PADUCAH PRI161.00 1 | 194 | 157.64 | 157.37 | -0.22% | None |
| GI-2021-007 | 2031S | wilson_w | 5COLEMAN TAP161.00 TO 5PADUCAH PRI161.00 1 | 245 | 202.62 | 202.25 | -0.31% | OPEN [7JOPPA TS 345.00] [5JOPPA TS 161.00] CKT 1 |
| GI-2021-007 | 2031S | wilson_w | 5COLEMAN TAP161.00 TO 5PADUCAH PRI161.00 1 | 245 | 220.29 | 219.65 | -0.53% | OPEN [8SHAWNEE FP 500.00] [8MARSHALL KY500.00] CKT 1 |
| GI-2021-007 | 2031S | wilson_w | 5COLEMAN TAP161.00 TO 5PADUCAH PRI161.00 1 | 245 | 202.63 | 202.29 | -0.28% | OPEN [7MASS 345.00] [7JOPPA TS 345.00] CKT 1 |
| GI-2021-007 | 2031S | wilson_w | 5COLEMAN TAP161.00 TO 5PADUCAH PRI161.00 1 | 245 | 195.93 | 195.49 | -0.37% | OPEN [7MASS 345.00] [7SHAWNEE FP 345.00] CKT 1 |

1.4 Short Circuit Analysis Results

The Short Circuit Analysis results indicate that the transmission system has adequate interrupting capabilities to accommodate the addition of the new solar generator.

1.5 Stability Analysis Results

For all tested disturbances, all monitored voltages and angles were found to be within acceptable limits with the addition of the 120.0 MW solar generation at the point of interconnection.

The study relied on the following, all of which are discussed in detail in Section 5 of the full report:

- a) Tripping of GI-2019-001 and GI-2019-025 was observed for some P1 disturbances. The ITO contacted the GI-2019-001 and GI-2019-025 customers to determine if the ITO recommended frequency relay settings with updated pick-up time can be used. The GI-2019-001 and GI-2019-025 customers have confirmed that the ITO recommended relay settings can be accommodated.
- b) For a P4 disturbance, angular oscillations were observed at Dix Dam and low voltage oscillations were observed at West Cliff, Danville and Dix Dam substations. The TO confirmed that angular oscillations observed at Dix Dam at LG&E and KU area are not a criteria violation for GI-2021-010 request because similar results were observed with the pre project models. Also, per TO, low voltage oscillations at West Cliff, Danville and Dix Dam is not considered a constraint since these are separated from the BES for the subject contingency and are outside the scope of TPL-001.
- c) Per TO, Manitoba generation tripping for some P5 disturbances is a result of modelling deficiencies. Thus, it was not considered a stability criteria violation.
- d) Intermittent high frequency voltage and reactive power oscillations were observed at GI-2020-001 for a P5 disturbance. Since similar results were observed in pre-project models, this is not considered to be a criteria violation for GI-2021-010 request. However, the TO and the ITO recommend that the GI-2020-001 customer should address the potential controller interactions at a later project implementation term. The TO should follow-up with GI-2020-001 customer for further investigation which may require carrying out EMT analysis per recommendations of IEEE 2800.
- e) The angle oscillations of LG&E and KU Haefling units seen for P1-P7 disturbances is not considered a criteria violation by the TO.
- f) The continuous increase/decrease (until 20 seconds) in voltage and reactive power for some P1-P7 disturbances in GI-2019-001, GI-2019-004 and GI-2019-029 is considered to be a modeling issue of the subject generators and not a criteria violation by the TO. It is recommended to further study the models of GI-2019-001, GI-2019-004 and GI-2019-029 by the respective facility owners

All tested disturbances passed the stability criterion.

1.6 Stiffness Verification due to Inverter Based Resource Interconnection

The GI-2021-010 Short circuit ratio (SCR) was found to exceed the minimum requirement of 2.0. Due to the location of the GI-2021-010 POI, the Weighted SCR (WSCR) did not apply. There are no Grid Stiffness constraints to granting the GI-2021-010 request.

1.7 Conclusion

This report does not consider any issues related to the proposed routing of the generator lead-line to connect to the Transmission Owners Transmission System. If it is later determined that there are line clearance issues related to the generator's proposed lead-line, the customer must provide an alternate route that avoids such issues. In the event an alternate route is not available, the Transmission Owner may need to modify its transmission facilities to maintain adequate clearances. The Customer will be responsible for the costs and any schedule delay as a result.

No LG&E and KU thermal constraints due to the subject request were identified. No LG&E and KU short circuit or stability constraints due to the subject request were identified with the provided mitigation. Third Party thermal results were initially identified at the EKPC owned facilities as shown in Table E-4 and EKPC indicated that they do not consider these results as a constraint to this request because the ratings provided in Table E-4 are inaccurate. EKPC also indicated that the Table E-4 flows will not result in overload when the appropriate ratings are applied.

As indicated in Tables E-2 and E-3, MISO and PJM require an affected system study for this project. The customer will be required to contact MISO and PJM to initiate the MISO and PJM affected system studies.

In order to obtain 120 MW injection at the POI, the study determined that the gross generation at the plant inverter bus would need to be 127.8 MW. The solar/battery plant gross generation of 127.8 MW was modeled for this SIS. The data provided by the customer supports the 127.8 MW gross generation level. The study determined that the inverters' +/- 139 MVAR of reactive capability met the +/- 0.95 power factor at the high side of the customer main transformer requirement.

Since no network upgrades have been identified as the responsibility of the GI-2021-010 customer, LG&E and KU did not provide any cost estimate for network upgrades. However, LG&E and KU has provided a good faith estimate of interconnection costs. The interconnection costs are the same for both the NRIS and ERIS.

- Generator Owner Facilities: Customer to Determine.
- Transmission Interconnection Facilities: **\$1,504,607.**
- NRIS Network Interconnection Facilities: **\$1,754,744**
- ERIS Network Interconnection Facilities: **\$1,754,744.**
- NRIS Network Upgrade Facilities: **\$0.**
- ERIS Network Upgrade Facilities: **\$0.**
- Distribution Facilities: **\$0.**

| LG&E and KU's good faith estimate of the total cost for facilities are: Total Conceptual Cost Estimate | |
|--|-----------------------|
| Service Type | Estimated Cost |
| NRIS | \$3,259,351 |
| ERIS | \$3,259,351 |

LG&E and KU has indicated that the interconnection facilities can be completed within twenty-four (24) months after the GIA is signed and the customer provides a construction-ready site.

The full report is available on the LG&E and KU Critical Energy Infrastructure Information (CEII) File Transfer Protocol (FTP) site. See study report title posting on OASIS for instructions for accessing LG&E and KU CEII FTP site. The LG&E and KU secure CEII FTP site URL is: <https://eftws.lge-ku.com/EFTClient/Account/Login.htm>.



PPL companies

LGE-GIS-2021-010 Facilities Study Report Final

April 4, 2023

Study & Preliminary Report Completed By:
LG&E/KU Transmission

Report Prepared By:
TranServ International, Inc. (ITO)

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Table of Contents

| | |
|---|-----------|
| 1. Executive Summary..... | 4 |
| 2. Constraints Identified in the SIS..... | 5 |
| 2.1 Steady State Constraints..... | 5 |
| 2.1.1 NRIS Analysis Results..... | 5 |
| 2.1.2 Voltage Analysis Results | 5 |
| 2.2 Contingent Facility Analysis Results..... | 5 |
| 2.3 Short Circuit Analysis Results | 5 |
| 2.4 Stability Analysis Results in the SIS | 5 |
| 2.5 Stiffness Verification due to Inverter Based Resource Interconnection..... | 6 |
| 3. Affected System Impacts from SIS..... | 7 |
| 4. Facilities Study Results from LG&E/KU..... | 8 |
| 4.1 Methodology | 8 |
| 4.2 Major Project Assumptions, Constraints, and Risks | 9 |
| 4.2.1 Assumptions and Clarifications..... | 9 |
| 4.2.2 Project Risks and Constraints..... | 11 |
| 4.3 Interconnection Facilities Needs..... | 11 |
| 4.4 Description of Upgrades..... | 12 |
| 4.5 Total Conceptual Cost Estimate: (Total Estimated Cost \$1,996,456 USD)..... | 13 |
| 4.5.1 Generator Owner Facilities | 13 |
| 4.5.2 Transmission Interconnection Facilities: (Total Estimated Cost \$1,217,828 USD) | 13 |
| 4.5.3 Network Facilities: (Total Estimated Cost \$778,628 USD) | 15 |
| 4.5.4 Distribution Facilities: (Total Estimated Cost \$0 USD) | 16 |
| 5. Conclusion and Project Completion Timeframes | 17 |
| 6. References | 18 |
| Appendix A. Conceptual Substation Layout | 19 |

1. Executive Summary

A Facilities Study was performed by LG&E/KU for the following request:

**Table F-1
Request Details**

| Queue Position | Queue Date | County | State | Max Output (MW) | Point of Inter-connection | In-Service Date | Inter-connection Service Type | Generator Type |
|-------------------|------------|---------------|-------|-----------------|---------------------------|-----------------|-------------------------------|----------------|
| LGE- GIS-2021-010 | 03/22/2021 | Marion County | KY | 120 | Lebanon 138kV bus | 06/15/2023 | NRIS* | Solar/Battery |

*NRIS service type selection was confirmed to the ITO by the customer Email from Mr. Massamba Samb on 12/14/2022.

TranServ as Independent Transmission Organization (ITO) completed a Generator Interconnection (GI) System Impact Study (SIS). The GI SIS analyzed the impact of this Generator Interconnection, located in Marion County, Kentucky, in accordance with the LG&E/KU GI Study Criteria document posted on the LG&E/KU Open Access Same-Time Information System (OASIS). Customer executed a Facilities Study Agreement with the ITO and LG&E/KU to complete a Facilities Study. LG&E/KU Company (LG&E/KU) contracted Black & Veatch (BV) to complete a ±20% cost estimate study for the Generation Interconnect Request GI-2021-010 Facilities Study. The request requires interconnection to Lebanon 138kV bus.

The Interconnection Facilities Study shall specify and estimate the cost of the equipment, engineering, procurement and construction work needed to implement the conclusions of the Interconnection System Impact Study in accordance with Good Utility Practice to physically and electrically connect the Interconnection Facility to the Transmission System. The Interconnection Facilities Study shall also identify the electrical switching configuration of the connection equipment, including, without limitation: the transformer, switchgear, meters, and Interconnection Facilities and Network Upgrades necessary to accomplish the interconnection; and an estimate of the time required to complete the construction and installation of such facilities. The Facilities Study will also identify any potential control equipment for requests for Interconnection Service that are lower than the Generating Facility Capacity.

TranServ has reviewed the Facilities Study results from LG&E/KU and prepared this report in accordance with the LG&E/KU OATT.

2. Constraints Identified in the SIS

2.1 Steady State Constraints

2.1.1 NRIS Analysis Results

No NRIS LG&E/KU or third-party thermal constraints due to the subject request were found.

2.1.2 Voltage Analysis Results

No LG&E/KU or third-party voltage constraints were identified.

2.2 Contingent Facility Analysis Results

This study modeled all earlier queued LG&E/KU GI requests and confirmed Transmission Service Requests (TSRs). There are no planned transmission improvements associated with any earlier queued LG&E/KU GI request. Thus, no study to determine whether those facilities would be contingent facilities for this request was performed.

2.3 Short Circuit Analysis Results

The Short Circuit Analysis results indicate that the transmission system has adequate interrupting capabilities to accommodate the addition of the new solar generator.

2.4 Stability Analysis Results in the SIS

For all tested disturbances, all monitored voltages and angles were found to be within acceptable limits with the addition of the 120 MW solar generation at the point of interconnection.

As discussed in detail in Section 5 of the SIS report, the following was observed:

- a. Tripping of GI-2019-001 and GI-2019-025 was observed for some P1 disturbances. The ITO contacted the GI-2019-001 and GI-2019-025 customers to determine if the ITO recommended frequency relay settings with updated pick-up time can be used. The GI- 2019-001 and GI-2019-025 customers have confirmed that the ITO recommended relay settings can be accommodated.
- b. For a P4 disturbance, angular oscillations were observed at Dix Dam and low voltage oscillations were observed at West Cliff, Danville and Dix Dam substations. The TO confirmed that angular oscillations observed at Dix Dam at LG&E/KU area are not a criteria violation for GI-2021-010 request because

similar results were observed with the pre project models. Also, per TO, low voltage oscillations at West Cliff, Danville and Dix Dam are not considered a constraint since these are separated from the BES for the subject contingency and are outside the scope of TPL-001.

- c. Per TO, Manitoba generation tripping for some P5 disturbances is a result of modelling deficiencies. Thus, it was not considered a stability criteria violation.
- d. Intermittent high frequency voltage and reactive power oscillations were observed at GI- 2020-001 for a P5 disturbance. Since similar results were observed in pre-project models, this is not considered to be a criteria violation for GI-2021-010 request. However, the TO and the ITO recommend that the GI-2020-001 customer should address the potential controller interactions at a later project implementation term. The TO should follow-up with GI-2020-001 customer for further investigation which may require carrying out EMT analysis per recommendations of IEEE 2800.
- e. The angle oscillations of LG&E/KU Haefling units seen for P1-P7 disturbances is not considered a criteria violation by the TO.
- f. The continuous increase/decrease (until 20 seconds) in voltage and reactive power for some P1-P7 disturbances in GI-2019-001, GI-2019-004 and GI-2019-029 is considered to be a modeling issue of the subject generators and not a criteria violation by the TO. It is recommended to further study the models of GI-2019-001, GI-2019-004 and GI-2019-029 by the respective facility owners.

All tested disturbances satisfied the applicable reliability criteria.

2.5 Stiffness Verification due to Inverter Based Resource Interconnection

The GI-2021-010 Short circuit ratio (SCR) was found to exceed the minimum requirement of 2.0. Due to the location of the GI-2021-010 POI, the Weighted SCR (WSCR) did not apply. There are no Grid Stiffness constraints to granting the GI-2021-010 request.

3. Affected System Impacts from SIS

An Ad Hoc Study Group was involved in the study process. Table F-2 documents the Ad Hoc Study Group Comments which relate to independent testing performed by the Ad Hoc Study Group members, consistent with the allowance for such testing in the LG&E/KU GI Criteria document.

**Table F-2
 Ad Hoc Study Group Independent Study Comments**

| Ad Hoc Group Member | Date Received | Ad Hoc Group Member Comment provided within the 09/23/2022 Deadline |
|--|----------------------|---|
| MISO | 08/19/2022 | LGE-GI-2021-010 meets MISO screening criteria and MISO will perform Affected System Impact Study (AFS) on this project. |
| No other Ad Hoc Member chose to provide independent testing results for this request by the 09/23/2022 deadline. | | |

Table F-3 provides additional responses received after 09/23/2022.

**Table F-3
 Additional Ad Hoc Study Group Comments**

| Ad Hoc Group Member | Date Received | Ad Hoc Group Member Comment provided after the 09/23/2022 Deadline |
|---|----------------------|---|
| PJM | 09/29/2022 | PJM will perform Affected System Impact Study on this project. |
| No other Ad Hoc Member chose to provide independent testing results for this request after the 09/23/2022 deadline. | | |

As indicated in Tables F-2 and F-3, the customer is required to work with MISO & PJM on performing their corresponding AFS and resolving all arising issues.

4. Facilities Study Results from LG&E/KU

4.1 Methodology

The following terms are defined in this facilities study report:

- **Network Interconnection Facilities (NIF)** - additions, modifications, and upgrades to the Transmission Owner's system required at or beyond the Point of Interconnection (POI) to accommodate the interconnection of the Generating Facility to the Transmission System. It is possible for system network power to flow through NIF equipment, along with generation facility power.
- **Transmission Interconnection Facilities (TIF)** - all facilities and equipment owned by the Transmission Owner from the Point of Interconnection (POI) to the Point of Change of Ownership (PCO); including any modifications, additions, or upgrades to such facilities and equipment. Transmission Interconnection Facilities are sole use facilities and shall not include Distribution Upgrades, Generator Upgrades, Stand Alone Network Upgrades, or Network Upgrades. Only generation facility power can flow through TIF equipment.
- **Generation Owner Facilities** - all facilities and equipment owned by the Interconnection Customer starting at the Point of Change of Ownership (PCO).
- **Point of Interconnection (POI)** - the point where the transmission interconnection facilities connect to the Network Interconnection Facilities.
- **Point of Change of Ownership (PCO)** - the point where the Interconnection Customer's facilities connect to the transmission interconnection facilities.
- **Distribution Upgrades (Distribution Facilities)**
- **Interconnection Customer (IC)** - The Generator Owner.

Article 11 of the LGIA specifies which party (Transmission or Generator Owner) has a construction obligation and who bears the expense of that obligation. Based on the requirements within the LGIA:

- **Generator Owner Facilities:** The Generator Owner is responsible for building, owning, and maintaining the assets. The Generator Owner bears the expense for these assets.
- **Transmission Interconnection Facilities (TIF):** LG&E/KU Transmission is responsible for building, owning, and maintaining the assets. The Generator Owner bears the non-refundable expense for these assets (Generation contribution to Transmission).
- **Network Facilities (NF) (including NIF and Network Upgrades):** LG&E/KU Transmission is responsible for building, owning, and maintaining the assets. The terms of payment for

the Network Facilities will be determined in the negotiation period (identified in the LG&E/KU OATT: Attachment M Section 11) of the LGIA.

- **Distribution Facilities:** LG&E/KU Transmission does not own any Distribution Assets. So, Distribution Asset Costs identified would be reviewed and determined with the local distribution utility.

The LGE-GIS-2021-010 Solar Transmission Estimate was created following the below steps:

- The Generator Owner facilities are not included in the estimates.
- Cost estimates were broken down between Company labor, contracted labor, materials, and contingency.
- Pricing provided by the vendor was combined with Transmission Owner's burdens and contingency cost.
- The responsibility for costs was determined per the Transmission Owner's Allocation of Costs for Generator Interconnections document, effective January 1, 2018. As such, costs associated with this estimate are categorized as Transmission Interconnect Facilities (TIF) and Network Interconnection Facilities (NIF). All costs associated with TIF will be the sole responsibility of the Interconnection Customer. TIF cost estimates and summary are shown on Section 4.5.2. NIF cost estimates and summary are shown on Section 4.5.3.

4.2 Major Project Assumptions, Constraints, and Risks

4.2.1 Assumptions and Clarifications

The cost estimates prepared for this interconnect request are based on the following assumptions:

- The IC's interconnection circuit construction and the IC's generation facilities are not included in this study.
- Estimate accuracy is $\pm 20\%$.
- Project Management costs were estimated at 3% of the total project cost, split equally between LG&E-KU and Contracted Labor.
- Construction Management costs were estimated at 3% of the total project cost, split equally between LG&E-KU and Contracted Labor.
- Contingency is included at 10%.
- No escalation is included in the estimates

4.2.1.1 Construction

- Costs for temporary construction power have not been included
- Temporary laydown, matting, or other improvements are not included
- Overhead Line construction is assumed to be concurrent with construction of the expansion at Lebanon
- No costs are included for crop damage

4.2.1.2 Civil-Site Development

- Lebanon Substation is assumed to be expanded approximately 39' northwest to accommodate the interconnection line entrance, termination structure, and breaker to be installed near the existing box structure and still maintain drive paths within the substation yard
- Costs are included for the fence expansion; however, it is assumed that the land will require minimal grading and no significant clearing or other site improvements
- Real estate costs are not included as it is assumed that the expansion will be within existing LGE-KU property

4.2.1.3 Civil-Structural

- H-Frame structure will be comprised of bent plate and will be detail-designed by a steel fabricator, with loads provided by the substation engineer
- All remaining steel will consist of standard AISC shapes to be detail-designed by the substation engineer
- Geotechnical soil information was not available at the time of the estimate completion. Soil conditions are assumed to be conducive for typical LG&E-KU typical drilled pier, spread footing, and/or slab-on-grade foundation designs
- Costs for procurement of soil borings, soil resistivity testing, geophysics study, and completion of a geotechnical report are included in the estimate

4.2.1.4 Relaying & Communications

- No Telecom work is required under this scope
- No upgrades will be needed for the remote end line relays

4.2.1.5 Transmission Lines

- The ability of a new 138kV transmission line to be installed under the existing 345kV transmission line was found to be feasible with the following assumptions
 - No shield wire/overhead ground wire is strung under 345kV line and the 345kV line and shielding is sufficient for lightning protection of the 138kV span
 - Conductor clearances were based on 138kV conductors as 336 Kcmil Linnet ACSR strung at 4000# @ NESC Heavy
 - Substation H-Frame attachment height of 49ft above ground
 - First structure attachment height of 39ft above ground
 - The crossing under the 345kV transmission line is done in a horizontal configuration with the first structure 44 feet away from the outside 345kV conductor

4.2.2 Project Risks and Constraints

- Geotechnical soil information was not available at the time of the estimate completion. Site soil conditions that differ from anticipated conditions could have significant impact on foundation design and below grade construction
- This estimate assumes that the site will be expanded approximately 39' to the northwest to accommodate the GI Line entrance. Costs are included for the fence expansion; however, it is assumed that the land will require minimal grading and no significant clearing or other site improvements. Real estate costs are not included; it is assumed
- Material and labor availability at the time of project execution could have significant cost impacts

4.3 Interconnection Facilities Needs

Figure 1 shows the division of responsibility for a connection to an existing straight bus configuration, per the Transmission Owner's *Allocation of Costs for Generator Interconnections* document, effective January 01, 2018. Figure 1 is included as an example and is not reflective of the proposed station topology following the addition of this project.

The IC will be responsible for the design, construction, and permitting of the 138kV transmission line from their facilities to the Point of Change of Ownership (PCO) at the existing Lebanon 138kV substation.

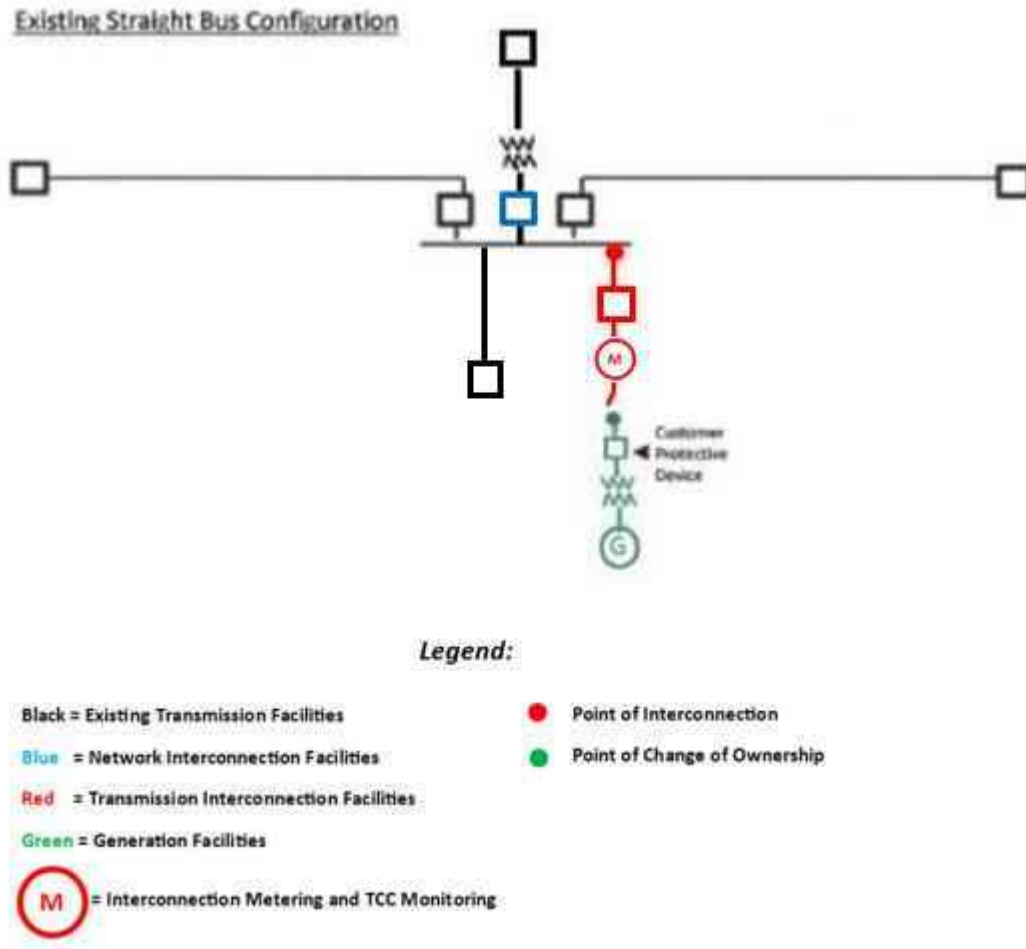


Figure 1: Point of Interconnection

Details of the Transmission Interconnection Facilities and Network Interconnection Facilities required for the generation interconnection are provided in Section 4.5.

4.4 Description of Upgrades

The following describes facilities identified to be installed, replaced, and/or upgraded by LG&E-KU to accommodate the project. During detailed design, other components may be either identified for installation or replacement due to this interconnection.

The conceptual station arrangement developed for this estimate is included as Appendix A. The station and transmission line structure locations are shown below in Figure 2. The POI location coordinates provided by the customer are 37°36'17.74"N, 85°14'59.92"W.

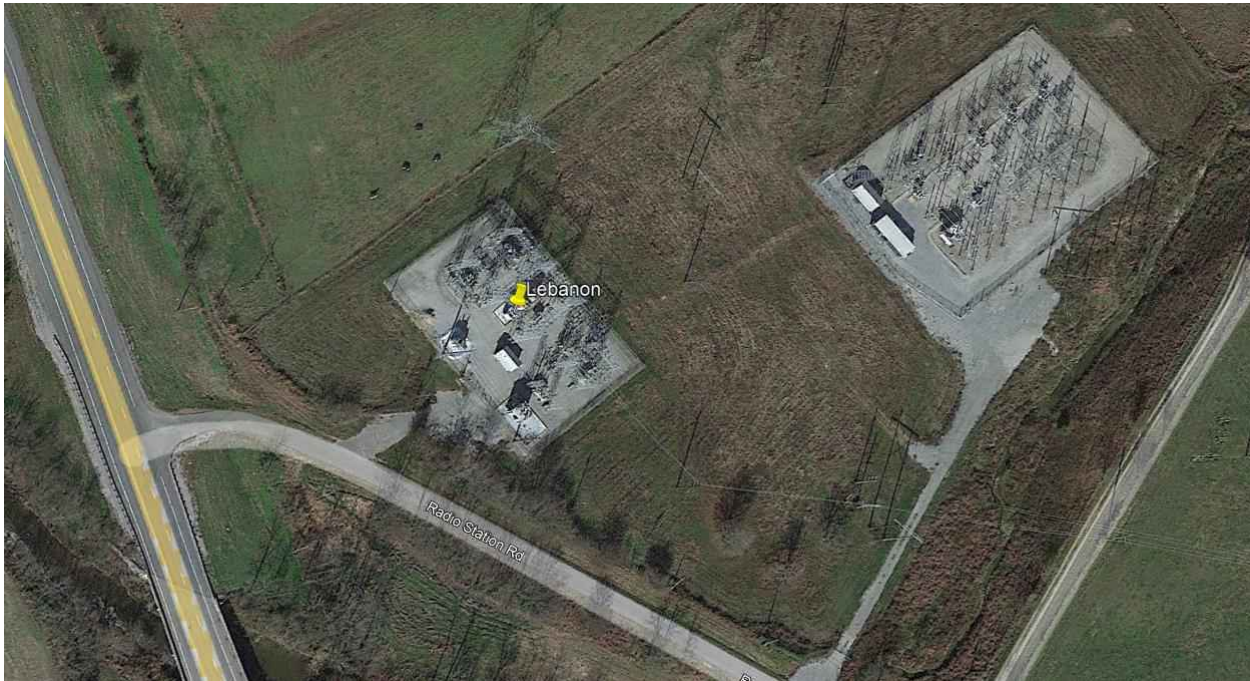


Figure 2. Project Location Map

4.5 Total Conceptual Cost Estimate: (Total Estimated Cost \$1,996,456 USD)

The cost estimates are based on an existing straight bus interconnection configuration as shown in Figure 1 of Section 4.3 and the assumptions provided in the Section 4.2. The estimated total project cost is estimated with $\pm 20\%$ accuracy.

4.5.1 Generator Owner Facilities

The generator owner is responsible for the installation and costs for the generator, step up transformer, generator lead line and customer protective devices up to the Transmission Owner (TO) metering equipment at the Point of Change of Ownership. The customer is responsible for determining the generator owner costs for the facilities owned and operated by the customer.

4.5.2 Transmission Interconnection Facilities: (Total Estimated Cost \$1,217,828 USD)

The transmission interconnection facilities will include all equipment and materials at Lebanon 138kV Substation between the Point of Ownership Change and the Point of Interconnection. The required equipment and materials are identified below, and a summary of the interconnection facilities costs are provided in Table 4-1.

4.5.2.1 Station

The transmission interconnection facilities will include the following within the existing Lebanon 138kV Substation

4.5.2.1.1 High Voltage

- One (1) 138kV Circuit Breaker
- Two (2) Manually Operated 138kV Disconnect Switches mounted on H-Frame
- Three (3) 138kV Surge Arresters
- Three (3) 138kV Metering CT/PT Combo Units

4.5.2.1.2 Civil/Structural

- Three (3) 1-Phase Metering PT/CT Supports and corresponding foundations
- One (1) 138kV H-Frame w/ two (2) switches and corresponding foundations
- One (1) circuit breaker slab foundation

4.5.2.1.3 Protection & Control

- One (1) single breaker line protection panel
- One (1) Metering panel
- One (1) Junction box for metering CTs and PTs

4.5.2.1.4 Transmission Lines

- Not applicable

4.5.2.1.5 Telecommunication Facilities

- Not applicable

Table 4-1

Transmission Interconnection Facility Cost Estimate

| Description | TIF Subs | TIF Lines | TIF Total |
|----------------|--------------------|------------|--------------------|
| Company Labor | \$89,354 | \$0 | \$89,354 |
| Contract Labor | \$635,789 | \$0 | \$635,789 |
| Materials | \$381,973 | \$0 | \$381,973 |
| Contingency | \$110,712 | \$0 | \$110,712 |
| Total | \$1,217,828 | \$0 | \$1,217,828 |

4.5.3 Network Facilities: (Total Estimated Cost \$778,628 USD)

The network facilities include a station expansion for the new interconnection, and one additional breaker installations.

Costs associated with the new breaker and yard expansion are assumed to be 100% Network.

The required equipment and materials are identified below, and a summary of the Network Interconnection Facilities costs are provided in Table 4-2.

4.5.3.1 Network Interconnection Facilities: (Total Estimated Cost \$778,628 USD)

LG&E/KU and the vendor combined cost estimate for Network Interconnection Facilities is shown in Table 4-2 and includes the following at the Lebanon Substation:

4.5.3.1.1 High Voltage

- One (1) 138kV Circuit Breaker on high side of T2
- Rigid bus and conductor as required

4.5.3.1.2 Civil/Structural

- One (1) circuit breaker slab foundation
- Station Expansion to Northwest

4.5.3.1.3 Protection & Control

- One (1) single breaker line protection panel

4.5.3.1.4 Transmission Lines

- Not applicable

4.5.3.1.5 Telecommunication Facilities

- Not applicable

Table 4-2
Network Interconnection Facility Cost Estimate

| Description | NIF Subs | NIF Lines | NIF Total |
|--------------------|------------------|------------------|------------------|
| Company Labor | \$56,595 | \$0 | \$56,595 |
| Contract Labor | \$489,313 | \$0 | \$489,313 |
| Materials | \$161,936 | \$0 | \$161,936 |
| Contingency | \$70,784 | \$0 | \$70,784 |
| Total | \$778,628 | \$0 | \$778,628 |

4.5.3.2 Network Upgrade Facilities: (Total Estimated Cost \$0 USD)

No Network Upgrade Facilities have been identified.

4.5.4 Distribution Facilities: (Total Estimated Cost \$0 USD)

No distribution facility upgrades have been identified.

5. Conclusion and Project Completion Timeframes

This report does not consider any issues related to the proposed routing of the generator lead-line to connect to the Transmission Owners Transmission System. If it is later determined that there are line clearance issues related to the generator's proposed lead-line, the customer must provide an alternate route that avoids such issues. In the event an alternate route is not available, the Transmission Owner may need to modify its transmission facilities to maintain adequate clearances. The Customer will be responsible for the costs and any schedule delay as a result.

No LG&E/KU thermal or voltage constraints due to the subject request were identified. No LG&E/KU short circuit or stability constraints due to the subject request were identified with the provided mitigation.

As indicated in Tables F-2 and F-3, MISO and PJM requested affected system studies for this project. The customer is required to work with MISO and PJM on performing their corresponding AFS and resolving all arising issues.

In order to obtain 120 MW injection at the POI, the study determined that the gross generation at the plant inverter bus would need to be 127.8 MW. The solar/battery plant gross generation of 127.8 MW was modeled for this SIS. The data provided by the customer supports the 127.8 MW gross generation level. The study determined that the inverters' +/- 139 MVAR of reactive capability met the +/- 0.95 power factor at the high side of the customer main transformer requirement.

The engineering, design, and construction of the interconnection facilities is estimated to take twenty-four (24) months from receipt of the Interconnection Customer's execution of the LGIA or notice to proceed in the event of a suspension. Due to the required construction time, the proposed in-service date of 06/15/2023 cannot be met. Additionally, this estimate assumes that the project schedule would not be impacted by storm damage and restoration, time of year limitations, permitting issues, outage scheduling, system emergencies, and contractor and equipment availability, or other unforeseen circumstances.

Interconnection to LG&E/KU system is contingent on steady state, short circuit and dynamic model assumptions and settings used in the SIS and Facilities Study.

6. References

[1]https://www.oasis.oati.com/woa/docs/LGEE/LGEEdocs/Allocation_of_Costs_for_Generator_Interconnections_effective_1-1-2018.pdf

Appendix A. Conceptual Substation Layout

Appendix A of this report is available on the LG&E/KU Critical Energy Infrastructure Information (CEII) File Transfer Protocol (FTP) site and is accessible through URL: <https://eftws.lge-ku.com/EFTClient/Account/Login.htm>.

EXHIBIT E

FRONTIER SOLAR

ECONOMIC & FISCAL CONTRIBUTION TO THE COUNTIES OF MARION AND WASHINGTON AND TO THE COMMONWEALTH OF KENTUCKY



Prepared for



MARCH 2023



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About Mangum Economics, LLC

Mangum Economics is a Glen Allen, Virginia based firm that was founded in 2003. Since then, we have become known as a leader in industry analysis, economic impact assessment, policy and program evaluation, and economic and workforce strategy development. The Mangum Team specializes in producing objective and actionable quantitative economic research that our clients use for strategic decision making in a variety of industries and environments. We know that our clients are unique, and that one size does not fit all. As a result, we have a well-earned reputation for tailoring our analyses to meet the specific needs of specific clients, with a specific audience.

Most of our research falls into four general categories:

- **Information Technology:** Working with some of the largest names in the business, the Mangum Team has produced analyses of the economic and fiscal impact of data centers at the state and local level across the country.
- **Energy:** The Mangum Team has produced analyses of the economic and fiscal impact of over 23 GW of proposed solar, wind, battery energy storage, and hydro projects spanning twenty states. Among those projects was Dominion Energy's 2.6 GW Coastal Virginia Offshore Wind project off of Virginia Beach. In addition, the Mangum Team has also performed economic and fiscal impact analyses for the natural gas, nuclear, oil, and pipeline industries.
- **Economic Development and Special Projects:** The Mangum Team has performed hundreds of analyses of proposed economic development projects. Most recently, we were called upon by Henrico County to provide an analysis of the proposed \$2.3 billion Green City "net-zero eco district." The Mangum Team has also authored multiple economic development plans, including identifying industries that were likely recruitment targets because of the high-speed MAREA and BRUSA sub-sea cable landings in Virginia Beach.
- **Education and Workforce:** The Mangum Team has worked with multiple post-secondary and secondary education institutions to quantify their economic contribution to their host communities as well as their impact on regional and statewide workforce needs.

The Project Team

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Table of Contents

| | |
|---|----|
| Executive Summary..... | 1 |
| Introduction | 4 |
| The Project..... | 4 |
| Electricity Production in Kentucky | 4 |
| Overall Market | 4 |
| Sources of Production..... | 5 |
| Impact on the Environment..... | 6 |
| Economic Profile | 8 |
| Total Employment..... | 8 |
| Employment and Wages by Industry Supersector..... | 9 |
| Unemployment | 11 |
| Economic and Fiscal Impact..... | 13 |
| Method | 13 |
| Construction Phase | 14 |
| Economic Impact Assumptions..... | 14 |
| Economic Impact – Project Region | 14 |
| Economic Impact – Kentucky Statewide..... | 15 |
| Ongoing Operations Phase | 16 |
| Economic Impact Assumptions..... | 16 |
| Economic Impact – Project Region | 16 |
| Economic Impact – Kentucky Statewide..... | 17 |
| Fiscal Impact Assumptions..... | 18 |
| Fiscal Impact..... | 18 |
| Current Use | 27 |
| Economic Impact Assumptions..... | 27 |
| Economic Impact..... | 27 |
| Fiscal Impact Assumptions..... | 28 |
| Fiscal Impact..... | 28 |

Executive Summary

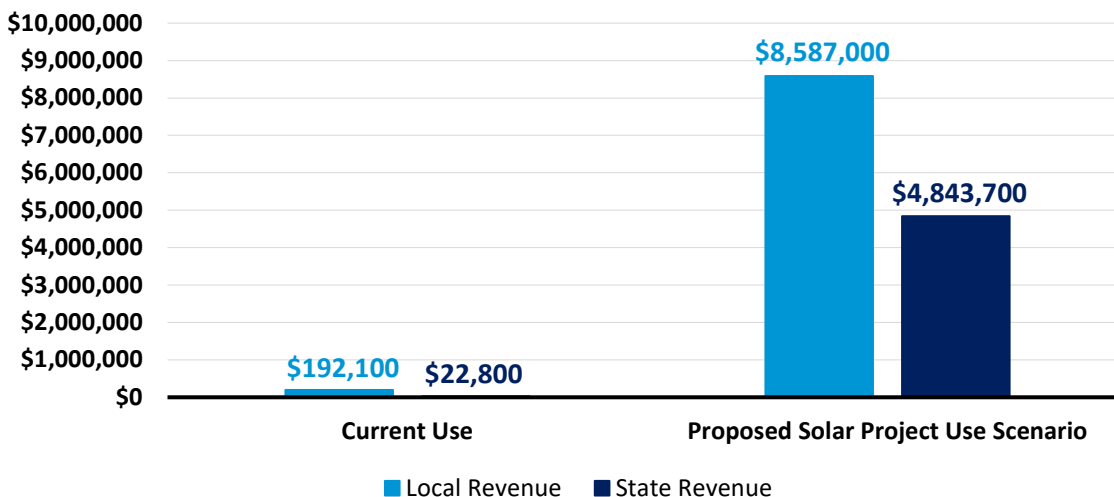
This report assesses the economic and fiscal contribution that the proposed Frontier Solar project would make to the counties of Marion and Washington (the project region) and to the Commonwealth of Kentucky. The primary findings from that assessment are as follows:

- **Frontier Solar is a proposed 190-megawatt (MW) alternating current (AC) utility-scale solar photovoltaic power generating facility that would be developed by BrightNight over two phases. This study analyzes the 120 MW AC Phase 1 portion of the project.**
- **Frontier Solar would be located directly east and west of Route 55, between Springfield and Lebanon in the counties of Marion and Washington, Kentucky. The leased and purchased acreage to be used for Phase 1 would encompass approximately 1,085 acres of agricultural land.**
- **The proposed Frontier Solar project would make a significant economic contribution to the project region (the counties of Marion and Washington) and to the Commonwealth of Kentucky during construction of the project:**
 - The proposed Frontier Solar would employ approximately 150 local and non-local full-time equivalent construction workers over the 12-month construction period.
 - The proposed Frontier Solar project would provide an estimated one-time pulse of economic activity to the project region during its construction phase supporting approximately:
 - 58 direct, indirect, and induced jobs.
 - \$2.6 million in associated labor income.
 - \$17.8 million in economic output.
 - \$0.5 million in state and local tax revenue.
 - The proposed Frontier Solar project would provide an estimated one-time pulse of economic activity to the Commonwealth of Kentucky (including the project region) during its construction phase supporting approximately:
 - 151 direct, indirect, and induced jobs.
 - \$7.3 million in associated labor income.
 - \$32.8 million in economic output.
 - \$1.2 million in state and local tax revenue.
- **The proposed Frontier Solar project would make a significant economic contribution to the project region and to the Commonwealth of Kentucky during its ongoing operational phase:**
 - The proposed Frontier Solar project would provide an estimated annual economic impact to the project region during its ongoing operational phase supporting approximately:
 - 4 direct, indirect, and induced jobs.
 - \$0.2 million in associated labor income.
 - \$0.8 million in economic output.



- The proposed Frontier Solar project would provide an estimated annual economic impact to the Commonwealth of Kentucky (including the project region) during its ongoing operational phase supporting approximately:
 - 8 direct, indirect, and induced jobs.
 - \$0.4 million in associated labor income.
 - \$1.3 million in economic output.
- **The proposed Frontier Solar project would have a significantly greater fiscal impact on the project region and on the Commonwealth of Kentucky than the property generates in its current use:¹**
 - The proposed Frontier Solar project would generate approximately \$8.6 million in cumulative Marion County and Washington County tax revenue from reassessment of the land and taxation of the associated capital investments compared to approximately \$0.2 million in cumulative county and school district tax revenue over 40 years in the property’s current use – this constitutes a difference of approximately \$8.4 million or a 45-fold increase in revenue over the current use (in 2023 dollars).
 - The proposed Frontier Solar project would also generate approximately \$4.8 million in cumulative state tax revenue as compared to approximately \$22,800 in cumulative state tax revenue over 40 years in the property’s current use – this constitutes a difference of approximately \$4.8 million between the two uses (in 2023 dollars).

Estimated Cumulative County and Commonwealth of Kentucky Revenue over 40 Years (2023 Dollars)



¹ Please note that the future tax revenue stream for the investments has been calculated based on the cost approach to valuation due to data limitations on the future income streams of the project. Actual tax revenues generated by Frontier Solar may therefore vary from the analysis presented because they do not include the impact on the revenues that are associated with the income approach nor franchise value of the project.

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The estimates provided in this report are based on the best information available and all reasonable care has been taken in assessing the quality of that information. However, because these estimates attempt to foresee the consequences of circumstances that have not yet occurred, it is not possible to be certain that they will be representative of actual events. These estimates are intended to provide a good indication of likely future outcomes and should not be construed to represent a precise measure of those outcomes.



Introduction

This report assesses the economic and fiscal contribution that the proposed Frontier Solar project would make to the counties of Marion and Washington (the project region) and to the Commonwealth of Kentucky. This report was commissioned by BrightNight and produced by Mangum Economics.

The Project

Frontier Solar is a proposed 190-megawatt (MW) alternating current (AC) utility-scale solar photovoltaic power generating facility that would be developed by BrightNight over two phases. This study analyzes the 120 MW AC Phase 1 portion of the project.

Frontier Solar would be located directly east and west of Route 55, between Springfield and Lebanon in the counties of Marion and Washington, Kentucky. The leased and purchased acreage to be used for Phase 1 would encompass approximately 1,085 acres of agricultural land.

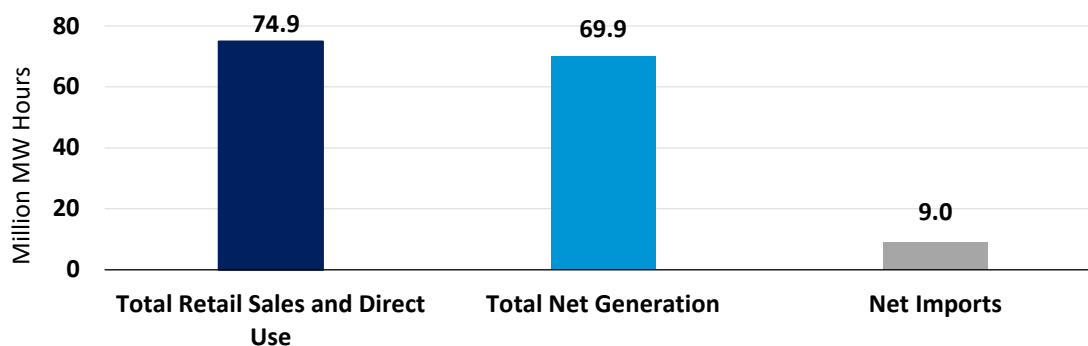
Electricity Production in Kentucky

This section provides a backdrop for the proposed Frontier Solar project by profiling Kentucky's electricity production sector and the role that solar energy could play in that sector.

Overall Market

As shown in Figure 1, electricity sales and direct use in Kentucky totaled 74.9 million megawatt hours in 2021. However, net generation only totaled 69.9 million megawatt hours. Consequently, Kentucky had to import the remaining electricity it consumed from producers in other states. As with all imports, this means that the jobs, wages, and economic output created by that production went to localities in those states, not to localities in Kentucky.

Figure 1: Demand and Supply of Electricity in Kentucky in 2021 (in millions of megawatt-hours)²



² Data Source: U.S. Energy Information Administration. In this chart, “Net Imports” does not directly equal the residual of “Total Net Generation” minus “Total Retail Sales and Direct Use” because of losses during transmission.



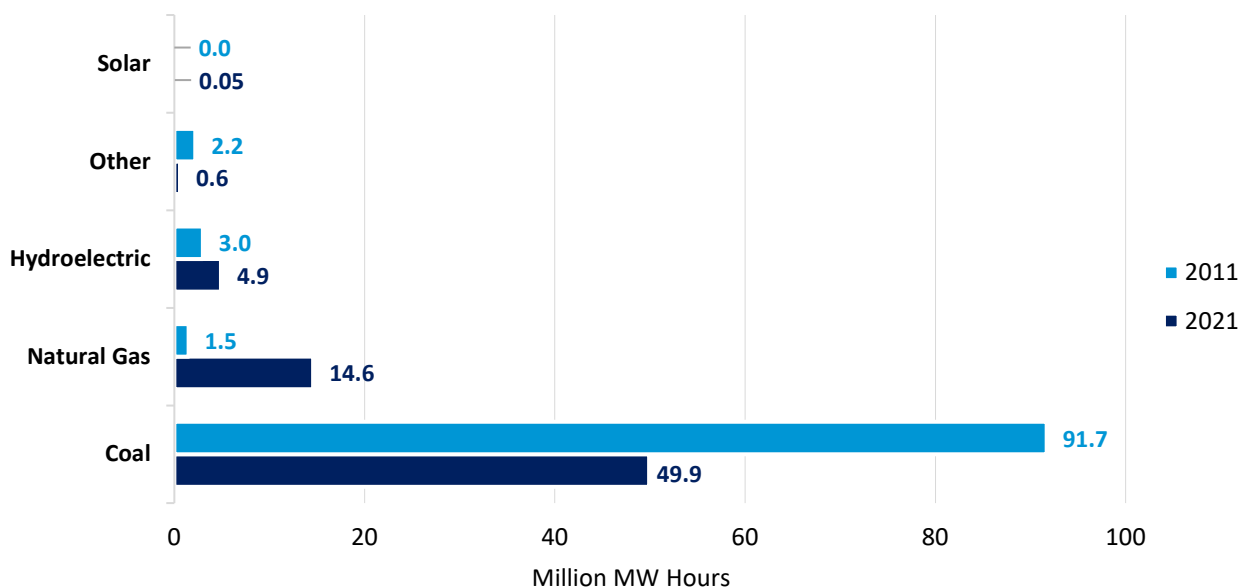
Sources of Production

Between 2011 and 2021, the total amount of electricity produced in Kentucky decreased from 98.4 to 69.9 million megawatt hours, while retail and direct consumption of electricity decreased from 89.9 to 74.9 million megawatt hours. Consequently, imports of electricity increased by 11.3 million megawatt hours during this time.³

Figure 2 provides a comparison of the energy sources that were used to produce electricity in Kentucky in 2011 and 2021. As these data show, the most significant change between 2011 and 2021 was a decrease in the use of coal and an increase in the use of natural gas. Where coal was the state’s largest source of electricity in 2011, accounting for 91.7 million megawatt hours (or 93 percent) of production, by 2021 production had fallen by 41.8 million megawatt hours, keeping coal as the largest source of electricity, but reducing the proportion to 71 percent of total production.

In contrast, the share of electricity produced using cleaner-burning low-emissions energy sources increased over the period. Where natural gas accounted for only 1.5 million megawatt hours (or 2 percent) of Kentucky’s electricity production in 2011, by 2021 that proportion had increased to 14.6 million megawatt hours (or 21 percent of production), making natural gas the state’s second largest source of electricity. Solar entered the state’s electricity production market in 2016 and its share increased to 0.05 million megawatt hours by 2021.

Figure 2: Electricity Generation in Kentucky by Energy Source in 2011 and 2021
(in millions of megawatt-hours)⁴



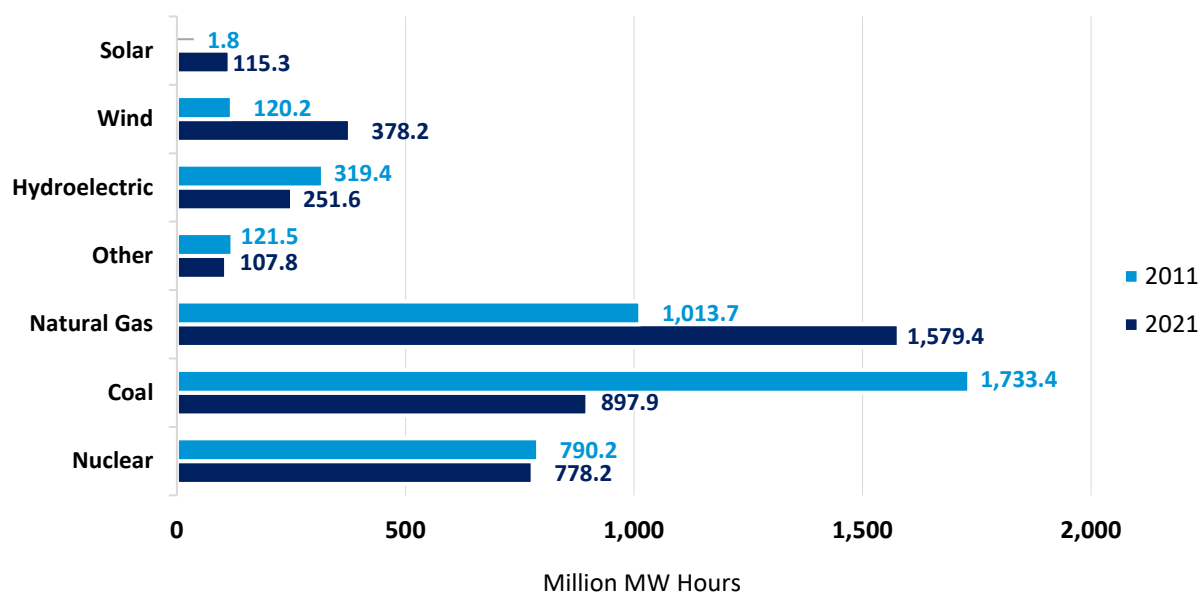
³ Imports also takes into account losses during transmission. As a result, totals do not equal sum of components.

⁴ Data Source: U.S. Energy Information Administration. “Other” includes other biomass, other, petroleum, and wood.



Figure 3 provides similar data for the U.S. as a whole. A quick comparison of Figures 2 and 3 shows that although the degree of reliance on specific energy sources for electricity production is quite different between the U.S. and Kentucky, the trend toward lower-emissions energy sources is the same. Nationally, between 2011 and 2021 the amount of electricity produced using coal declined by 835.5 million megawatt hours from 42 to 22 percent of production, while in contrast the amount of electricity produced using natural gas increased by 565.7 million megawatt hours from 25 to 38 percent of production. Nationwide, as in Kentucky, the reliance on renewable energy sources increased during this time but at a much faster pace than in Kentucky. Between 2011 and 2021, the amount of electricity produced using solar increased by 113.5 million megawatt hours to 3 percent of total electricity production nationwide compared to 0.07 percent of total electricity production in Kentucky.

Figure 3: Electricity Generation in the United States by Energy Source in 2011 and 2021 (in millions of megawatt-hours) ⁵



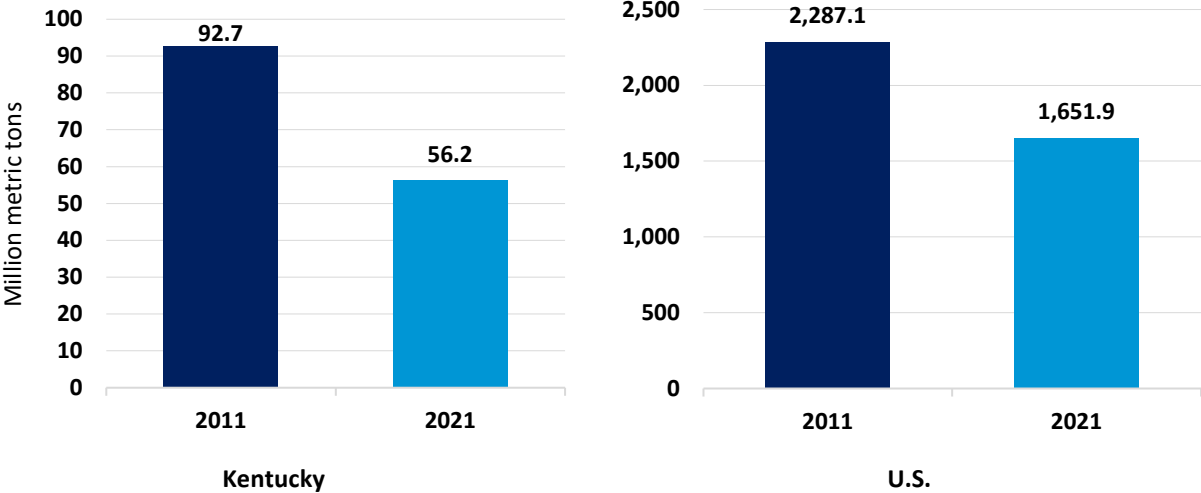
Impact on the Environment

In discussing the impact of these trends on the environment, it is important to realize that electricity production is one of the U.S.’s largest sources of greenhouse gas emissions. Figure 4 depicts carbon dioxide emissions from electricity production in 2011 and 2021 for both Kentucky and the U.S. As these data indicate, between 2011 and 2021, as the share of electricity produced in Kentucky by coal fell from 93 to 71 percent, carbon dioxide emissions from electricity production fell from 92.7 to 56.2 million metric tons. Where at the national level, as the share of electricity produced by coal fell from 42 to 22 percent, carbon dioxide emissions from electricity production fell from 2,287.1 to 1,651.9 million metric tons.

⁵ Data Source: U.S. Energy Information Administration. “Other” includes battery, geothermal, other, other biomass, other gas, petroleum, pumped storage, and wood.



Figure 4: Carbon Dioxide Emissions from Electricity Production (millions of metric tons)⁶



⁶ Data Source: U.S. Energy Information Administration.



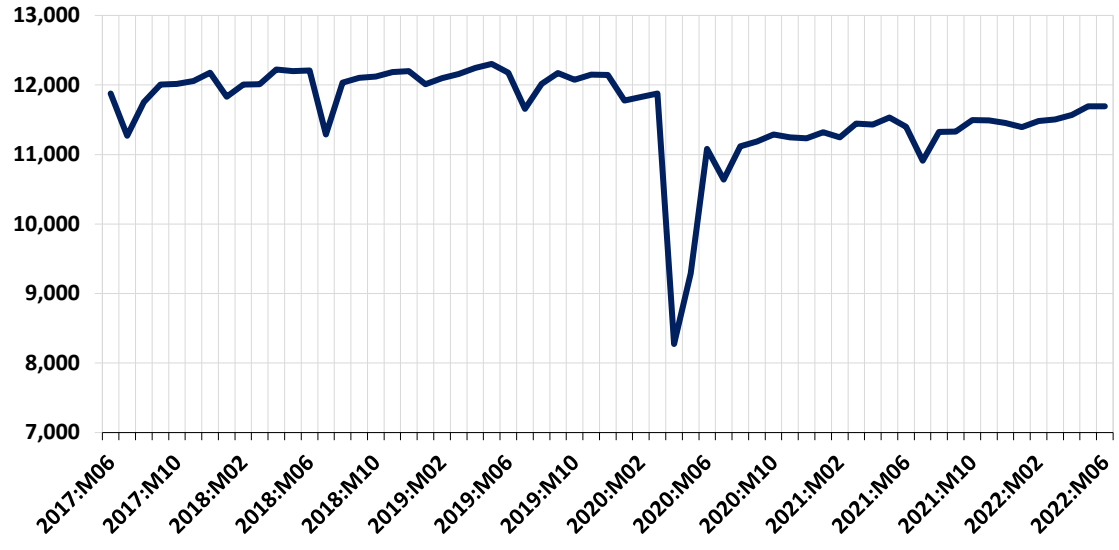
Economic Profile

This section provides context for the economic and fiscal impact assessments to follow by profiling the local economy of the project region which includes the counties of Marion and Washington.

Total Employment

Figure 5 depicts the trend in total employment in the project region during the five-year period from June 2017 through June 2022. With the exception of seasonal variations, employment in the project region was generally stable through 2019. Then, in April 2020 total employment declined significantly due to the lockdowns imposed as a result of the COVID-19 pandemic. Employment has since rebounded but has not recovered to pre-pandemic levels. As of June 2022, total employment in the project region stood at 11,691 jobs, which represents an overall decrease in employment of 1.6 percent (or 187 jobs) over the five-year period. To put this number in perspective, over this same period, total statewide employment in Kentucky decreased by 0.1 percent.⁷

Figure 5: Total Employment in the Project Region – June 2017 to June 2022⁸

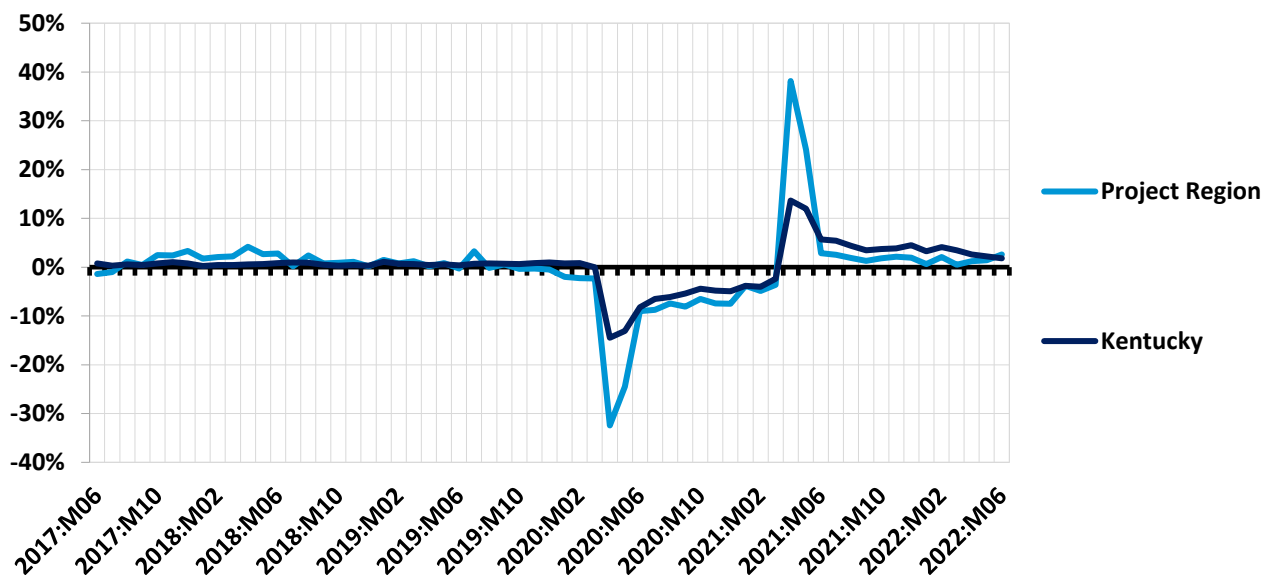


To control for seasonality and provide a point of reference, Figure 6 compares the year-over-year change in total employment in the project region to that of the state of Kentucky over the same five-year period. Any point above the zero line in this graph indicates an increase in employment, while any point below the zero line indicates a decline in employment. As these data show, the project region tracked closely with the statewide average for most of the period. As of June 2022, the year-over-year change in total employment in the project region was 2.6 percent as compared to 1.8 percent statewide in Kentucky.

⁷ Data Source: U.S. Bureau of Labor Statistics.
⁸ Data Source: U.S. Bureau of Labor Statistics.



Figure 6: Year-Over-Year Change in Total Employment – June 2017 to June 2022⁹



Employment and Wages by Industry Supersector

To provide a better understanding of the underlying factors motivating the total employment trends depicted in Figures 5 and 6, Figures 7 through 9 provide data on private employment and wages in the project region by industry supersector.¹⁰

Figure 7 provides an indication of the distribution of private sector employment across industry supersectors in the project region in 2021. As these data indicate, the region’s largest industry sectors that year were Manufacturing (4,743 jobs), followed by Education and Health Services (1,524 jobs), and Trade, Transportation and Utilities (1,474 jobs).

Figure 8 provides a similar ranking for average private sector weekly wages by industry supersector in the project region in 2021. As these data show, the highest paying industry sectors that year were Manufacturing (\$1,093 per week), Financial Activities (\$1,081 per week), and Construction (\$1,056 per week). To provide a point of reference, the average private sector weekly wage across all industry sectors in the project region that year was \$879 per week.

⁹ Data Source: U.S. Bureau of Labor Statistics.

¹⁰ A “supersector” is the highest level of aggregation in the coding system that the Bureau of Labor Statistics uses to classify industries.



Figure 7: Private Employment by Industry Supersector in the Project Region – 2021¹¹

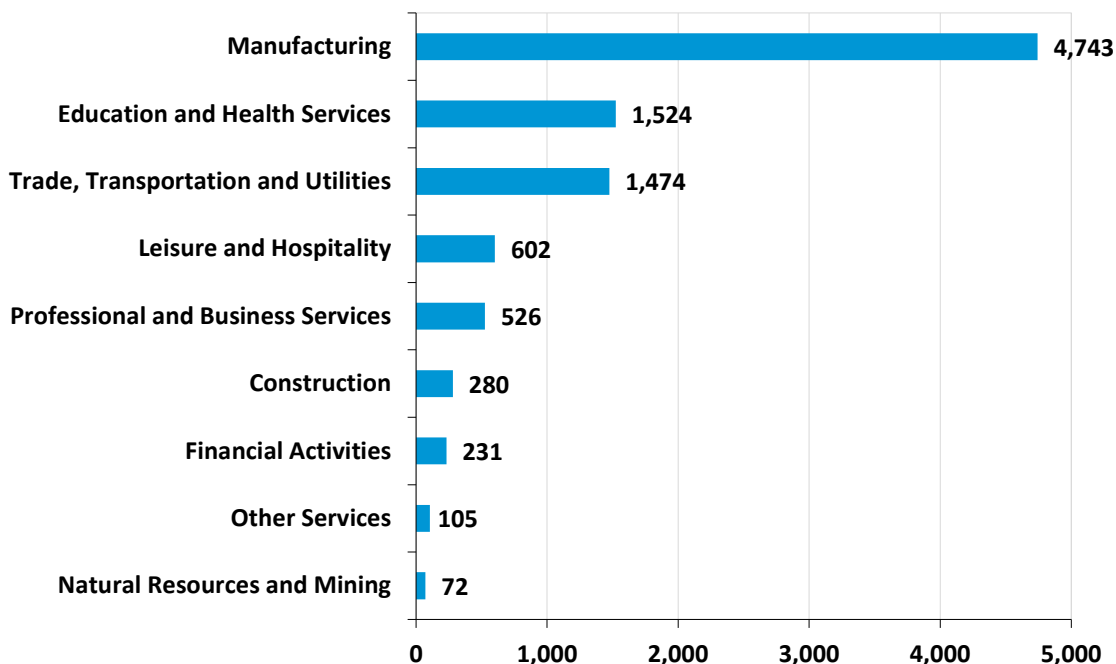
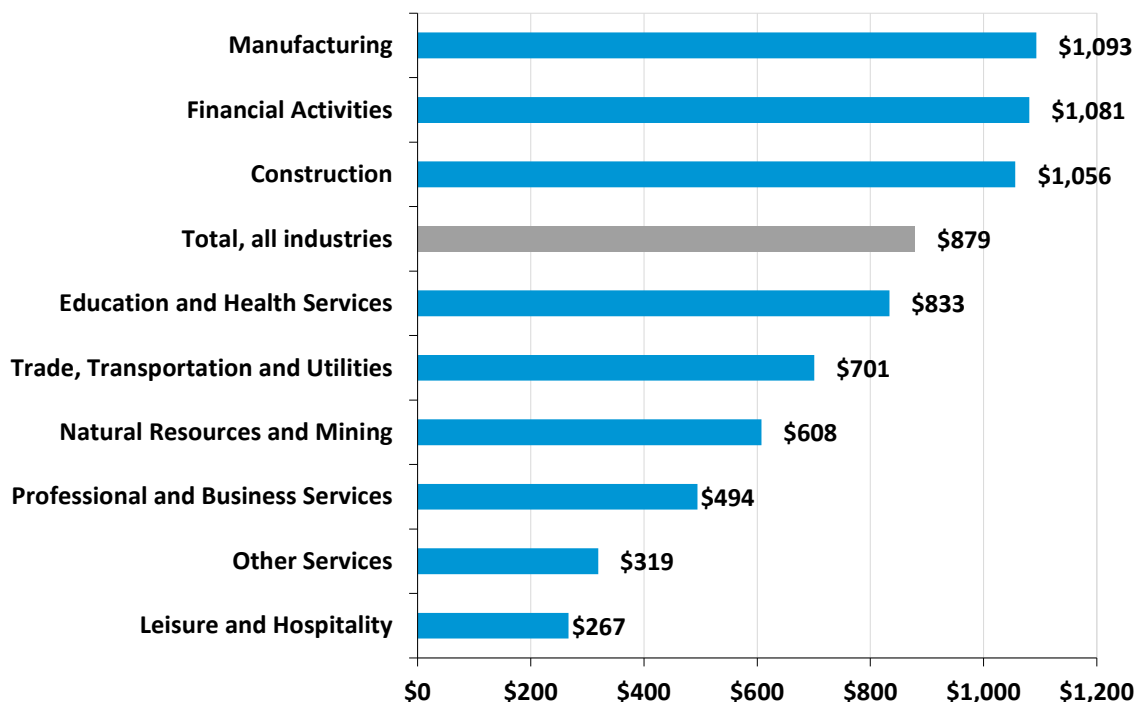


Figure 8: Average Private Weekly Wages by Industry Supersector in the Project Region – 2021¹²



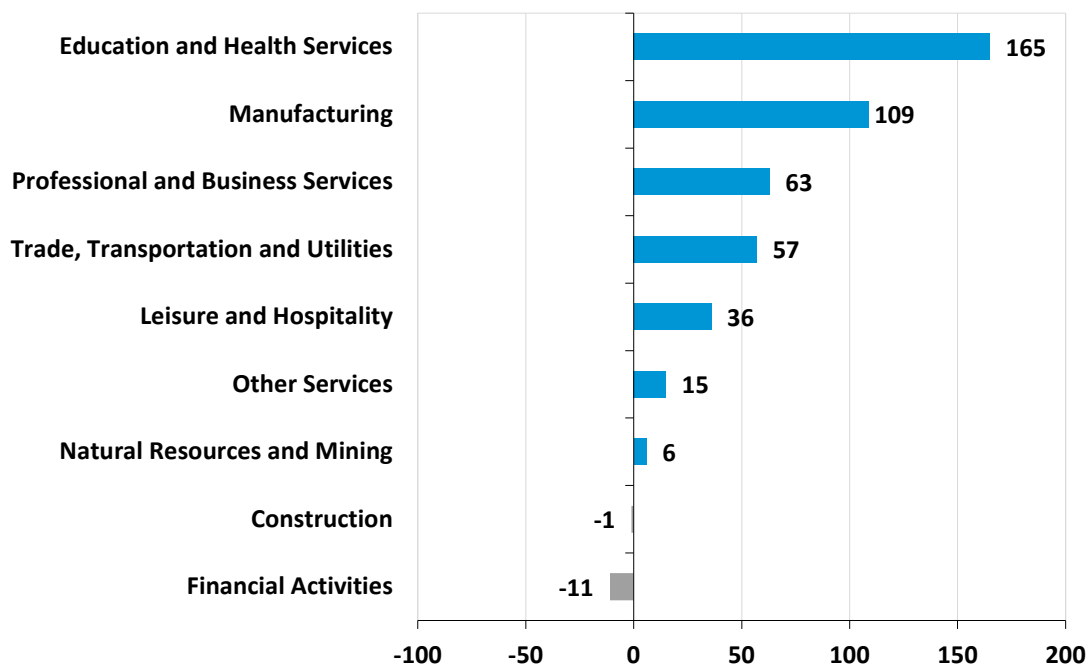
¹¹ Data Source: U.S. Bureau of Labor Statistics. Data on the Natural Resources and Mining, Construction, Information, and Other Services sectors was not available in all counties.

¹² Data Source: U.S. Bureau of Labor Statistics. Data on the Natural Resources and Mining, Construction, Information, and Other Services sectors was not available in all counties.



Figure 9 details the year-over-year change in private sector employment from 2020 to 2021 in the project region by industry supersector. Over this period, the largest employment gains occurred in the Education and Health Services (up 165 jobs), Manufacturing (up 109 jobs), and Professional and Business Services (up 63 jobs) sectors. The only employment losses occurred in the Financial Activities (down 11 jobs) and Construction (down 1 job) sectors.

Figure 9: Change in Private Employment by Industry Supersector in the Project Region from 2020 to 2021¹³



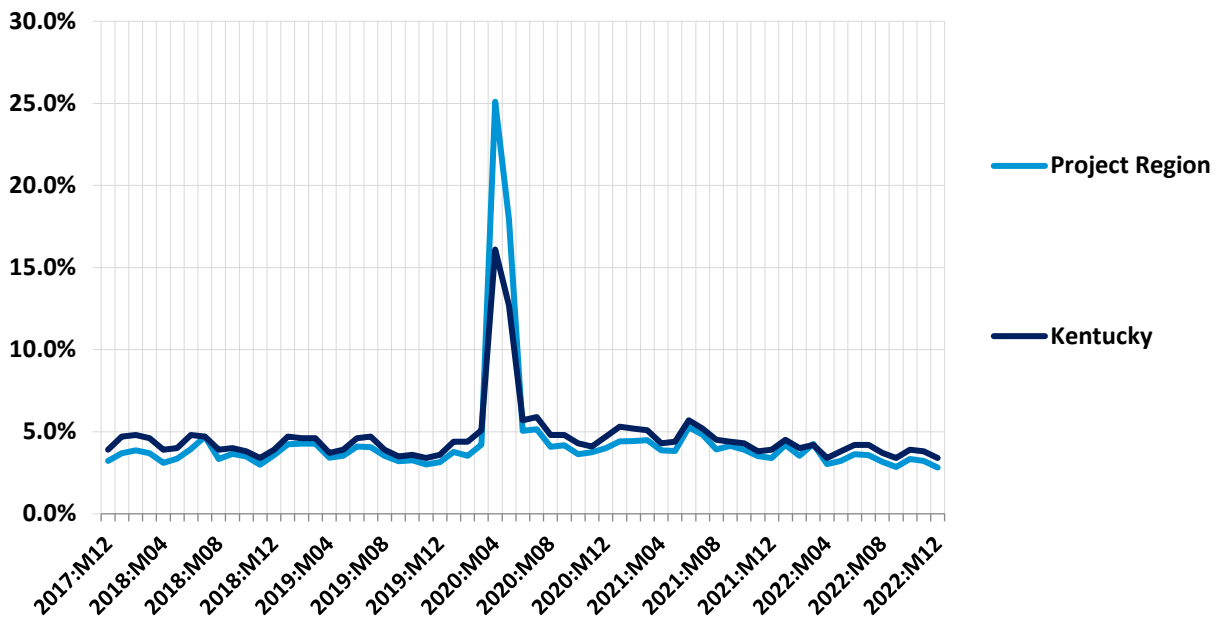
Unemployment

Figure 10 illustrates the trend in the project region’s unemployment rate over the five-year period from December 2017 through December 2022 and benchmarks those data against the statewide trend for Kentucky. As these data show, unemployment rates in the project region tracked closely to the statewide trend throughout the period. In April 2020 unemployment in the region and state significantly rose as a result of the labor dislocations caused by the COVID-19 pandemic. As of December 2022, unemployment stood at 2.8 percent in the project region compared to 3.4 percent in Kentucky as a whole.

¹³ Data Source: U.S. Bureau of Labor Statistics. Data on the Natural Resources and Mining, Construction, Information, and Other Services sectors was not available in all counties.



Figure 10: Unemployment Rate – December 2017 to December 2022¹⁴



¹⁴ Data Source: U.S. Bureau of Labor Statistics.

Economic and Fiscal Impact

The analysis provided in this section quantifies the economic and fiscal contribution that the proposed Frontier Solar project would make to the project region (consisting of the counties of Marion and Washington) and to the Commonwealth of Kentucky. The analysis separately evaluates the one-time pulse of economic activity that would occur during the construction phase of the project, as well as the annual economic activity that the project would generate during its ongoing operations phase.

Method

To empirically evaluate the likely local economic impact attributable to the proposed Frontier Solar project, the analysis employs a regional economic impact model called IMPLAN.¹⁵ The IMPLAN model is one of the most commonly used economic impact simulation models in the U.S. and is commonly employed by universities, state agencies and research institutes. Like all economic impact models, the IMPLAN model uses economic multipliers to quantify economic impact.

Economic multipliers measure the ripple effects that an expenditure generates as it makes its way through the economy. For example, as when the Frontier Solar project purchases goods and services – or when employees and contractors hired by the facility use their salaries and wages to make household purchases – thereby generating income for someone else, which is in turn spent, thereby becoming income for yet someone else, and so on, and so on. Through this process, one dollar in expenditures generates multiple dollars of income. The mathematical relationship between the initial expenditure and the total income generated is the economic multiplier.

One of the primary advantages of the IMPLAN model is that it uses regional and national production and trade flow data to construct region-specific and industry-specific economic multipliers, which are then further adjusted to reflect anticipated actual spending patterns within the specific geographic study area that is being evaluated. As a result, the economic impact estimates produced by IMPLAN are not generic. They reflect as precisely as possible the economic realities of the specific industry, and the specific study area, being evaluated.

In the analysis that follows, these impact estimates are divided into three categories. First round direct impact measures the direct economic contribution of the entity being evaluated (e.g., goods and services purchased by the Frontier Solar project). Second round indirect and induced impact measures the economic ripple effects of this direct impact in terms of business to business, and household (employee) to business, transactions. Total impact is simply the sum of the preceding two. These categories of impact are then further defined in terms of employment (the jobs that are created), labor income (the wages and benefits associated with those jobs), and economic output (the total amount of economic activity that is created in the economy).

¹⁵ IMPLAN is produced by IMPLAN Group, LLC.

Construction Phase

This portion of the section assesses the economic and fiscal impact that the one-time pulse of activity associated with construction of the proposed Frontier Solar project would have on the project region and on the Commonwealth of Kentucky.

Economic Impact Assumptions

The analysis is based on the following assumptions:

- Total capitalized investment in Phase 1 of the Frontier Solar project is estimated to be approximately \$149.4 million.¹⁶
- Of that total:
 - Architecture, engineering, site preparation, and other development and construction costs are estimated to be approximately \$68.9 million. It is anticipated that approximately 30 percent of construction expenditures could be spent with vendors in the state.¹⁷
 - Capital equipment costs are estimated to be approximately \$80.5 million.¹⁸ It is anticipated that no capital equipment would be purchased from vendors in the state.¹⁹
- Frontier Solar would employ approximately 150 local and non-local full-time equivalent construction workers over the entire construction period.²⁰
- For ease of analysis, all construction expenditures are assumed to take place in a single year.

Economic Impact – Project Region

Applying these assumptions in the IMPLAN model results in the following estimates of one-time economic impact on the project region. As shown in Table 1, construction of the proposed Frontier Solar project would directly provide a one-time pulse of economic activity supporting approximately: 1) 29 job years, 2) \$1.5 million in labor income, and 3) \$13.3 million in economic output to the project region (in 2023 dollars).

Taking into account the economic ripple effects that direct investment would generate, the total estimated one-time impact on the project region would support approximately: 1) 58 job years, 2) \$2.6 million in labor income, 3) \$17.8 million in economic output, and 4) \$0.5 million in state and local tax revenue (in 2023 dollars).

¹⁶ Data Source: BrightNight. Investment estimate is subject to change based on final design and vendor contracts.

¹⁷ Data Source: Bright Night.

¹⁸ Data Source: BrightNight.

¹⁹ Data Source: IMPLAN Group, LLC.

²⁰ Data Source: Bright Night.



Table 1: Estimated One-Time Economic and Fiscal Impact on the Project Region from Construction of the Frontier Solar Project (2023 Dollars)^{21,22}

| Economic Impact | Employment (Job Years) | Labor Income | Output |
|--|------------------------|--------------------|---------------------|
| 1st Round Direct Economic Activity | 29 | \$1,484,400 | \$13,327,300 |
| 2nd Round Indirect and Induced Economic Activity | 29 | \$1,104,300 | \$4,431,600 |
| Total Economic Activity | 58 | \$2,588,700 | \$17,758,900 |
| Fiscal Impact | | | |
| State and Local Tax Revenue | | | \$487,300 |

**Totals may not sum due to rounding.*

Economic Impact – Kentucky Statewide

(Includes Project Region impact)

Applying the above stated assumptions in the IMPLAN model results in the following estimates of one-time economic impact on the Commonwealth of Kentucky. As shown in Table 2, construction of the proposed Frontier Solar project would directly provide a one-time pulse of economic activity supporting approximately: 1) 45 job years, 2) \$2.5 million in labor income, and 3) \$16.8 million in economic output to the Commonwealth of Kentucky as a whole (in 2023 dollars).

Taking into account the economic ripple effects that direct investment would generate, the total estimated one-time impact on the Commonwealth of Kentucky would support approximately: 1) 151 job years, 2) \$7.3 million in labor income, and 3) \$32.8 million in economic output, and 4) \$1.2 million in state and local tax revenue (in 2023 dollars).

²¹ Please note that construction sector jobs are not necessarily new jobs, but the investments made can also support an existing job during the construction of the project. Additionally, it is important to note that it is not possible to know with certainty what proportion of jobs would go to construction contractors in the project region or be filled by project region residents. A construction sector job, also referred to as a job year, is equal to one job over one year. It is used to denote employment on construction projects where the construction schedule is not exactly one year and to account for the fact that actual on-site employment may vary over the period.

²² The analysis includes the impact of per diem spending of non-local construction workers.

Table 2: Estimated One-Time Economic and Fiscal Impact on the Commonwealth of Kentucky from Construction of the Frontier Solar Project (2023 Dollars)^{23,24}

| Economic Impact | Employment (Job Years) | Labor Income | Output |
|--|------------------------|--------------------|---------------------|
| 1st Round Direct Economic Activity | 45 | \$2,522,300 | \$16,833,000 |
| 2nd Round Indirect and Induced Economic Activity | 106 | \$4,757,400 | \$16,008,100 |
| Total Economic Activity | 151 | \$7,279,700 | \$32,841,100 |
| Fiscal Impact | | | |
| State and Local Tax Revenue | | | \$1,242,000 |

*Totals may not sum due to rounding.

Ongoing Operations Phase

This portion of the section assesses the annual economic and fiscal impact that the proposed Frontier Solar project would have on the project region and the Commonwealth of Kentucky during its anticipated 40-year operational life.

Economic Impact Assumptions

The analysis is based on the following assumptions:

- Frontier Solar would spend approximately \$1.3 million each year for salaries, vegetative control, maintenance and repair, and other operational expenditures. It is assumed that all of the vegetative maintenance would be outsourced to local contractors.²⁵
- Frontier Solar would employ one technician that would spend approximately 60 percent of his time on-site.²⁶
- Frontier Solar would make confidential lease payments to local landowners.²⁷

Economic Impact – Project Region

Applying these assumptions in the IMPLAN model results in the following estimates of annual economic impact on the project region. As shown in Table 3, annual operation of the proposed Frontier Solar project would on average directly support approximately: 1) 1 job, 2) \$0.1 million in labor income, and 3) \$0.3 million in economic output to the project region (in 2023 dollars).

²³ Please note that construction sector jobs are not necessarily new jobs, but the investments made can also support an existing job during the construction of the project. Additionally, it is important to note that it is not possible to know with certainty what proportion of jobs would go to state construction contractors or be filled by state residents. A construction sector job, also referred to as a job year, is equal to one job over one year. It is used to denote employment on construction projects where the construction schedule is not exactly one year and to account for the fact that actual on-site employment may vary over the period.

²⁴ The analysis includes the impact of per diem spending of non-local construction workers.

²⁵ Data Source: BrightNight. Expenditure estimate is subject to change based on final design and vendor contracts.

²⁶ Data Source: BrightNight.

²⁷ Data Source: BrightNight.

Taking into account the economic ripple effects that direct impact would generate, the total estimated annually supported impact on the project region would be approximately: 1) 4 jobs, 2) \$0.2 million in labor income, and 3) \$0.8 million in economic output (in 2023 dollars).

Table 3: Estimated Annual Economic Impact on the Project Region from the Ongoing Operation of the Frontier Solar Project (2023 Dollars)

| Economic Impact | Employment | Labor Income | Output |
|--|------------|------------------|------------------|
| 1st Round Direct Economic Activity | 1 | \$90,600 | \$305,400 |
| 2nd Round Indirect and Induced Economic Activity | 3 | \$134,900 | \$491,600 |
| Total Economic Activity | 4 | \$225,500 | \$797,000 |

**Totals may not sum due to rounding.*

Economic Impact – Kentucky Statewide

(Includes Project Region impact)

Applying these assumptions in the IMPLAN model results in the following estimates of annual economic impact on the Commonwealth of Kentucky. As shown in Table 4, annual operation of the proposed Frontier Solar project would on average directly support approximately: 1) 3 jobs, 2) \$0.2 million in labor income, and 3) \$0.5 million in economic output to the Commonwealth of Kentucky (in 2023 dollars).

Taking into account the economic ripple effects that direct impact would generate, the total estimated annually supported impact on the Commonwealth of Kentucky would be approximately: 1) 8 jobs, 2) \$0.4 million in labor income, and 3) \$1.3 million in economic output (in 2023 dollars).

Table 4: Estimated Annual Economic Impact on the Commonwealth of Kentucky from the Ongoing Operation of the Frontier Solar Project (2023 Dollars)

| Economic Impact | Employment | Labor Income | Output |
|--|------------|------------------|--------------------|
| 1st Round Direct Economic Activity | 3 | \$187,400 | \$531,800 |
| 2nd Round Indirect and Induced Economic Activity | 5 | \$216,200 | \$757,600 |
| Total Economic Activity | 8 | \$403,600 | \$1,289,400 |

**Totals may not sum due to rounding.*



Fiscal Impact Assumptions

The analysis provided in this section is based on the following assumptions:

- The total capitalized investment in the Frontier Solar project would be categorized as follows:²⁸
 - Approximately \$103.3 million would be classified as manufacturing machinery.
 - Approximately \$25.2 million would be classified as tangible personal property.
 - Approximately \$4.5 million would be classified as real property improvements.
 - The remainder of the investment is associated with civil site improvements.
- The manufacturing and tangible personal property would be depreciated using the Kentucky Department of Revenue depreciation schedule for Class VI.²⁹
- Frontier Solar would be situated on an approximate 1,085-acre tract of agricultural land equally located in the counties of Marion and Washington.³⁰
- The actively used acreage would be reassessed at a commercial use value.³¹
- Capital investment in the project would be equally distributed between the counties of Marion and Washington.³²
- Frontier Solar would have an operational life of 40 years.³³
- For taxation purposes, the investments would be taxed at the state and local levels at the following tax rates:³⁴
 - Manufacturing machinery: State – 15 cents per \$100.
 - Tangible personal property: State – 45 cents per \$100; Marion County – 23.88 cents per \$100; General Marion School District – 58.1 cents per \$100; Washington County – 37.672 cents per \$100; General Washington School District – 58.4 cents per \$100.
 - Real property and real property improvements: State – 11.5 cents per \$100; Marion County – 20.8 cents per \$100; General Marion School District – 58.1 cents per \$100; Washington County – 30.676 cents per \$100; General Washington School District – 58.4 cents per \$100.
 - Tax rates and assessment values remain constant throughout the analysis.

Fiscal Impact

The analysis on the following pages quantifies the direct fiscal contribution that the proposed Frontier Solar project would make to the project region and to the Commonwealth of Kentucky. It should be noted

²⁸ Data Source: BrightNight based on Kentucky Department of Revenue's solar farm assessment guidelines. Actual values for each category are subject to change based on final design, vendor contracts, and classification of investments.

²⁹ Data Source: Assumed depreciation schedule as future company depreciation schedule currently unknown.

³⁰ Data Source: BrightNight.

³¹ Data Source: BrightNight.

³² Data Source: BrightNight.

³³ Data Source: BrightNight.

³⁴ Data Source: Kentucky Department of Revenue, 2022 property tax rates.

at the outset, however, that the analysis that follows likely understates the actual fiscal impact that Frontier Solar would have, as it only accounts for the direct fiscal impact that Frontier Solar would have on the project region and on the state. It does not take into account any additional tax revenue that would be generated as a result of the indirect economic activity attributable to the ongoing operation of Frontier Solar.

Tables 5 through 8 detail the revenue that the proposed Frontier Solar project would generate for the counties of Marion and Washington and for the Commonwealth of Kentucky over a 40-year period from taxation of the reappraised land and real property improvements, the tangible personal property, and the manufacturing machinery located on the site. Based on guidance from the Kentucky Department of Revenue, this property would be assessed by the Department based on a cost approach during the initial years of operation, moving to mostly an income approach thereafter. Due to data limitations on the future income streams of the project and for ease of explication, the analysis presented on the following pages is based on the cost approach for the duration of the project. Please note that actual revenues generated by Frontier Solar may therefore vary from the analysis presented.

Real Estate Tax Revenue - Land and Improvements

Table 5 summarizes the tax revenue that the proposed Frontier Solar project would generate for the counties of Marion and Washington and for the Commonwealth of Kentucky over a 40-year period from taxation of the reappraised land and the real property improvements.

As the data in Table 5 indicate, the Marion County real estate tax revenue from the project is estimated to be approximately \$60,100 per year for a cumulative total of approximately \$2.4 million over 40 years (in 2023 dollars).

The Washington County real estate tax revenue from the project is estimated to be approximately \$67,900 per year for a cumulative of approximately \$2.7 million over 40 years (in 2023 dollars).

Table 5 also shows the state tax revenue from taxation of the land and real property improvements. The annual real estate tax revenue is estimated to be approximately \$17,500 for a cumulative total of approximately \$0.7 million over 40 years (in 2023 dollars).



Table 5: Estimated Tax Revenue Generated by the Proposed Frontier Solar Project over 40 Years from Additional Real Property Taxes (2023 Dollars)

| | Marion County Revenue | Washington County Revenue | Total Local Revenue ³⁵ | Total State Revenue |
|---|-----------------------|---------------------------|-----------------------------------|-------------------------|
| Real Estate Tax Rate per \$100 ³⁶ | 0.789 | 0.89076 | | 0.115 |
| Estimated Commercial Value of Land ³⁷ | \$5,357,200 | \$5,357,200 | \$10,714,400 | \$10,714,400 |
| Estimated Value of Improvements ³⁸ | \$2,263,500 | \$2,263,500 | \$4,527,000 | \$4,527,000 |
| Estimated Combined Taxable Value | \$7,620,700 | \$7,620,700 | \$15,241,400 | \$15,241,400 |
| Annual Real Estate Tax Revenue | \$60,100 | \$67,900 | \$128,000 | \$17,500 |
| Cumulative Real Estate Tax Revenue over 40 Years | \$2,405,100 | \$2,715,300 | <u>\$5,120,400</u> | <u>\$701,100</u> |

*Total may not sum due to rounding.

³⁵ Total Local Revenue includes levies for Marion County, Washington County, and their associated school districts.

³⁶ Data Source: Kentucky Department of Revenue, 2022 combined tax rates for county and school district. Analysis assumes tax rates remain constant throughout analysis.

³⁷ Data Source: Assumed value based on income approach used for illustrative purposes. Please note that actual future assessment value may vary.

³⁸ Data Source: Bright Night. Estimated value based on cost of construction. Subject to change based on final design, vendor contracts, and classification of investments.



Tangible Personal Property

Table 6 details the tax revenue that the proposed Frontier Solar project would generate for the counties of Marion and Washington and for the Commonwealth of Kentucky over a 40-year period from taxation of tangible personal property located on the site.

As the data in Table 6 indicate, the total local tax revenue from taxation of the personal property associated with the Frontier Solar project is estimated to be approximately \$0.2 million in year one of the project with that figure projected to decrease to approximately \$22,500 in year 27 of the project and thereafter for a cumulative total of approximately \$3.5 million over 40 years (in 2023 dollars). This total consists of approximately \$1.6 million for Marion County and its local school district and approximately \$1.9 million for Washington County and its local school district over 40 years (in 2023 dollars).

Table 6 also shows the state tax revenue from taxation of the personal property, which is estimated to be approximately \$0.1 million in year one of the project and it is estimated to decrease to approximately \$11,400 in year 27 and thereafter as the property is further depreciated, for a cumulative total of approximately \$1.8 million over 40 years (in 2023 dollars).



Table 6: Estimated Tax Revenue Generated by the Proposed Frontier Solar Project over 40 Years from Additional Personal Property Taxes (2023 Dollars)

| Year | Local Depreciated Taxable Value ³⁹ | Marion County Revenue | Washington County Revenue | Total Local Revenue ⁴⁰ | State Depreciated Taxable Value ⁴¹ | Total State Tax Revenue |
|-----------------------------------|---|-----------------------|---------------------------|-----------------------------------|---|-------------------------|
| Original Cost⁴² | | \$12,616,500 | \$12,616,500 | \$25,233,000 | | \$25,233,000 |
| Tax Rate⁴³ | | 0.8198 | 0.96072 | | | 0.45 |
| 1 | \$12,212,800 | \$100,100 | \$117,300 | \$217,500 | \$24,425,500 | \$109,900 |
| 2 | \$11,783,800 | \$96,600 | \$113,200 | \$209,800 | \$23,567,600 | \$106,100 |
| 3 | \$11,443,200 | \$93,800 | \$109,900 | \$203,700 | \$22,886,300 | \$103,000 |
| 4 | \$11,266,500 | \$92,400 | \$108,200 | \$200,600 | \$22,533,100 | \$101,400 |
| 5 | \$11,089,900 | \$90,900 | \$106,500 | \$197,500 | \$22,179,800 | \$99,800 |
| 6 | \$10,610,500 | \$87,000 | \$101,900 | \$188,900 | \$21,221,000 | \$95,500 |
| 7 | \$9,941,800 | \$81,500 | \$95,500 | \$177,000 | \$19,883,600 | \$89,500 |
| 8 | \$9,159,600 | \$75,100 | \$88,000 | \$163,100 | \$18,319,200 | \$82,400 |
| 9 | \$8,276,400 | \$67,900 | \$79,500 | \$147,400 | \$16,552,800 | \$74,500 |
| 10 | \$7,708,700 | \$63,200 | \$74,100 | \$137,300 | \$15,417,400 | \$69,400 |
| 11 | \$7,103,100 | \$58,200 | \$68,200 | \$126,500 | \$14,206,200 | \$63,900 |
| 12 | \$6,548,000 | \$53,700 | \$62,900 | \$116,600 | \$13,095,900 | \$58,900 |
| 13 | \$6,219,900 | \$51,000 | \$59,800 | \$110,700 | \$12,439,900 | \$56,000 |
| 14 | \$5,803,600 | \$47,600 | \$55,800 | \$103,300 | \$11,607,200 | \$52,200 |
| 15 | \$5,147,500 | \$42,200 | \$49,500 | \$91,700 | \$10,295,100 | \$46,300 |
| 16 | \$4,996,100 | \$41,000 | \$48,000 | \$89,000 | \$9,992,300 | \$45,000 |
| 17 | \$4,718,600 | \$38,700 | \$45,300 | \$84,000 | \$9,437,100 | \$42,500 |
| 18 | \$4,579,800 | \$37,500 | \$44,000 | \$81,500 | \$9,159,600 | \$41,200 |

³⁹ Accounts for the current Kentucky Department of Revenue depreciation schedule for Class VI as future company depreciation schedule currently unknown. Value of personal property in each county.

⁴⁰ Total Local Revenue includes levies for Marion County and Washington County and their associated school districts.

⁴¹ Accounts for the current Kentucky Department of Revenue depreciation schedule for Class VI as future company depreciation schedule currently unknown. Value of total personal property.

⁴² Data Source: BrightNight. Subject to change based on final design, vendor contracts, and classification of investments.

⁴³ Data Source: Kentucky Department of Revenue, 2022 combined property tax rates for county and school district. Assumes tax rates remain constant throughout analysis.



| Year | Local Depreciated Taxable Value ³⁹ | Marion County Revenue | Washington County Revenue | Total Local Revenue ⁴⁰ | State Depreciated Taxable Value ⁴¹ | Total State Tax Revenue |
|-----------------------------------|---|-----------------------|---------------------------|-----------------------------------|---|-------------------------|
| 19 | \$4,377,900 | \$35,900 | \$42,100 | \$77,900 | \$8,755,900 | \$39,400 |
| 20 | \$4,289,600 | \$35,200 | \$41,200 | \$76,400 | \$8,579,200 | \$38,600 |
| 21 | \$3,986,800 | \$32,700 | \$38,300 | \$71,000 | \$7,973,600 | \$35,900 |
| 22 | \$3,696,600 | \$30,300 | \$35,500 | \$65,800 | \$7,393,300 | \$33,300 |
| 23 | \$3,381,200 | \$27,700 | \$32,500 | \$60,200 | \$6,762,400 | \$30,400 |
| 24 | \$3,141,500 | \$25,800 | \$30,200 | \$55,900 | \$6,283,000 | \$28,300 |
| 25 | \$2,901,800 | \$23,800 | \$27,900 | \$51,700 | \$5,803,600 | \$26,100 |
| 26 | \$2,649,500 | \$21,700 | \$25,500 | \$47,200 | \$5,298,900 | \$23,800 |
| 27 | \$1,261,700 | \$10,300 | \$12,100 | \$22,500 | \$2,523,300 | \$11,400 |
| 28 | \$1,261,700 | \$10,300 | \$12,100 | \$22,500 | \$2,523,300 | \$11,400 |
| 29 | \$1,261,700 | \$10,300 | \$12,100 | \$22,500 | \$2,523,300 | \$11,400 |
| 30 | \$1,261,700 | \$10,300 | \$12,100 | \$22,500 | \$2,523,300 | \$11,400 |
| 31 | \$1,261,700 | \$10,300 | \$12,100 | \$22,500 | \$2,523,300 | \$11,400 |
| 32 | \$1,261,700 | \$10,300 | \$12,100 | \$22,500 | \$2,523,300 | \$11,400 |
| 33 | \$1,261,700 | \$10,300 | \$12,100 | \$22,500 | \$2,523,300 | \$11,400 |
| 34 | \$1,261,700 | \$10,300 | \$12,100 | \$22,500 | \$2,523,300 | \$11,400 |
| 35 | \$1,261,700 | \$10,300 | \$12,100 | \$22,500 | \$2,523,300 | \$11,400 |
| 36 | \$1,261,700 | \$10,300 | \$12,100 | \$22,500 | \$2,523,300 | \$11,400 |
| 37 | \$1,261,700 | \$10,300 | \$12,100 | \$22,500 | \$2,523,300 | \$11,400 |
| 38 | \$1,261,700 | \$10,300 | \$12,100 | \$22,500 | \$2,523,300 | \$11,400 |
| 39 | \$1,261,700 | \$10,300 | \$12,100 | \$22,500 | \$2,523,300 | \$11,400 |
| 40 | \$1,261,700 | \$10,300 | \$12,100 | \$22,500 | \$2,523,300 | \$11,400 |
| Estimated Cumulative Total | | \$1,596,100 | \$1,870,500 | \$3,466,600 | | \$1,752,300 |

*Totals may not sum due to rounding.

Manufacturing Machinery

Table 7 details the revenue that the proposed Frontier Solar project would generate for the Commonwealth of Kentucky over a 40-year period from taxation of the manufacturing machinery located on the site.

As shown in Table 7, the state tax revenue is estimated to be approximately \$0.1 million in year one of the project with that figure projected to decrease to approximately \$15,500 in year 27 and thereafter as the property is further depreciated, for a cumulative total of approximately \$2.4 million over 40 years (in 2023 dollars).

Table 7: Estimated Tax Revenue Generated by the Proposed Frontier Solar Project over 40 Years from Additional Manufacturing Machinery Taxes (2023 Dollars)

| Year | Depreciated Taxable Value ⁴⁴ | Total State Tax Revenue |
|--|---|-------------------------|
| Tax Rate (per \$100)⁴⁵ | | 0.15 |
| Original Cost: \$103,261,000⁴⁶ | | |
| 1 | \$99,956,600 | \$149,900 |
| 2 | \$96,445,800 | \$144,700 |
| 3 | \$93,657,700 | \$140,500 |
| 4 | \$92,212,100 | \$138,300 |
| 5 | \$90,766,400 | \$136,100 |
| 6 | \$86,842,500 | \$130,300 |
| 7 | \$81,369,700 | \$122,100 |
| 8 | \$74,967,500 | \$112,500 |
| 9 | \$67,739,200 | \$101,600 |
| 10 | \$63,092,500 | \$94,600 |
| 11 | \$58,135,900 | \$87,200 |
| 12 | \$53,592,500 | \$80,400 |
| 13 | \$50,907,700 | \$76,400 |
| 14 | \$47,500,100 | \$71,300 |
| 15 | \$42,130,500 | \$63,200 |
| 16 | \$40,891,400 | \$61,300 |
| 17 | \$38,619,600 | \$57,900 |
| 18 | \$37,483,700 | \$56,200 |
| 19 | \$35,831,600 | \$53,700 |
| 20 | \$35,108,700 | \$52,700 |
| 21 | \$32,630,500 | \$48,900 |
| 22 | \$30,255,500 | \$45,400 |

⁴⁴ Accounts for the current Kentucky Department of Revenue depreciation schedule for Class VI as future company depreciation schedule currently unknown.

⁴⁵ Data Source: Kentucky Department of Revenue.

⁴⁶ Data Source: BrightNight. Subject to change based on final design, vendor contracts, and classification of investments.

| Year | Depreciated Taxable Value ⁴⁴ | Total State Tax Revenue |
|--|---|---------------------------|
| Tax Rate (per \$100)⁴⁵ | | 0.15 |
| 23 | \$27,673,900 | \$41,500 |
| 24 | \$25,712,000 | \$38,600 |
| 25 | \$23,750,000 | \$35,600 |
| 26 | \$21,684,800 | \$32,500 |
| 27 | \$10,326,100 | \$15,500 |
| 28 | \$10,326,100 | \$15,500 |
| 29 | \$10,326,100 | \$15,500 |
| 30 | \$10,326,100 | \$15,500 |
| 31 | \$10,326,100 | \$15,500 |
| 32 | \$10,326,100 | \$15,500 |
| 33 | \$10,326,100 | \$15,500 |
| 34 | \$10,326,100 | \$15,500 |
| 35 | \$10,326,100 | \$15,500 |
| 36 | \$10,326,100 | \$15,500 |
| 37 | \$10,326,100 | \$15,500 |
| 38 | \$10,326,100 | \$15,500 |
| 39 | \$10,326,100 | \$15,500 |
| 40 | \$10,326,100 | \$15,500 |
| Estimated Cumulative Total | | <u>\$2,390,300</u> |

*Total may not sum due to rounding.

Total Fiscal Impact

Table 8 combines the results from the calculations depicted in Tables 5 through 7 to provide an estimate of the cumulative fiscal contribution that the proposed Frontier Solar project would make to the counties of Marion and Washington and to the Commonwealth of Kentucky over its anticipated 40-year operational life.

As these data indicate, the cumulative local tax revenue is estimated to be approximately \$8.6 million, which consists of approximately \$4.0 million in local tax revenue for Marion County and its local school district and approximately \$4.6 million for Washington County and its local school district (in 2023 dollars).

Table 8 also summarizes the state tax revenue from the project, which is estimated to be approximately \$4.8 million over 40 years (in 2023 dollars).

Table 8: Estimated Cumulative Revenue from the Proposed Frontier Solar Project over 40 Years (2023 Dollars)

| Revenue by Source | Marion County | Washington County | Total Local Revenue | Total State Tax Revenue |
|---|--------------------|--------------------|---------------------------|---------------------------|
| Real Property Tax (Land and Improvements) | \$2,405,100 | \$2,715,300 | \$5,120,400 | \$701,100 |
| Personal Property Tax | \$1,596,100 | \$1,870,500 | \$3,466,600 | \$1,752,300 |
| Manufacturing Machinery Tax | - | - | - | \$2,390,300 |
| Estimated Cumulative Revenue over 40 Years | \$4,001,200 | \$4,585,800 | <u>\$8,587,000</u> | <u>\$4,843,700</u> |

Current Use

This section provides a benchmark for the previous estimates of the economic contribution that the proposed Frontier Solar project would make to the counties of Marion and Washington by estimating the economic and fiscal contribution that the site makes to the counties in its current use.

Economic Impact Assumptions

The analysis is based on the following assumptions:

- The proposed Frontier Solar project would be situated on an approximate 1,085-acre tract of agricultural land of which approximately 90 percent are used to produce a rotation of corn and soybeans.⁴⁷

Economic Impact

Applying these assumptions in the IMPLAN model results in the following estimates of annual economic impact. As shown in Table 9, in its current use the proposed Frontier Solar project site on average directly supports approximately: 1) 4 jobs, 2) \$170,800 in labor income, and 3) \$534,600 in economic output to the counties of Marion and Washington.

Taking into account the economic ripple effects that direct impact generates, on average, the total annually supported impact on the project region is approximately: 1) 6 jobs, 2) \$239,900 in labor income, and 3) \$763,500 in economic output.

Table 9: Total Estimated Annual Economic Impact of the Frontier Solar Project Site on the Counties of Marion and Washington – Current Use⁴⁸

| Economic Impact | Employment | Labor Income | Output |
|--|------------|------------------|------------------|
| 1st Round Direct Economic Activity | 4 | \$170,800 | \$534,600 |
| 2nd Round Indirect and Induced Economic Activity | 2 | \$69,100 | \$228,900 |
| Total Economic Activity | 6 | \$239,900 | \$763,500 |

**Totals may not sum due to rounding.*

⁴⁷ Data Source: BrightNight.

⁴⁸ Calculations based data from the U.S. Department of Agriculture and IMPLAN Group, LLC for the counties of Marion and Washington.

Fiscal Impact Assumptions

The analysis is based on the following assumptions:

- The proposed phase 1 of Frontier Solar would be situated on an approximate 1,085-acre tract of agricultural land in the counties of Marion and Washington.⁴⁹
- The current average per acre local tax revenue from the parcels associated with the proposed solar site is approximately \$4.43 per acre and the state tax revenue is approximately \$0.53 per acre.⁵⁰

Fiscal Impact

Table 10 details the estimated current real property tax revenue generated from taxation of the project site. The total local real property tax revenue from the site is estimated to be approximately \$4,800 per year, for a cumulative total of approximately \$192,100 among the counties of Marion and Washington over the project’s anticipated 40-year operational life (in 2023 dollars).

The total current state real property tax revenue from the project site is estimated to be approximately \$570 per year for a cumulative total of approximately \$22,800 over the project’s anticipated 40-year operational life (in 2023 dollars).

Table 10: Estimated Tax Revenue Generated by the Land under Current Use over 40 Years (2023 Dollars)

| | Local Tax Revenue | State Tax Revenue |
|---|-------------------------|------------------------|
| Estimated Project Acreage ⁵¹ | | 1,085 acres |
| Estimated Average Tax Revenue per acre ⁵² | \$4.43 | \$0.53 |
| Annual Real Estate Tax Revenue (Land) | \$4,800 | \$570 |
| Cumulative Real Estate Tax Revenue over 40 Years – Current Use | <u>\$192,100</u> | <u>\$22,800</u> |

**Totals may not sum due to rounding.*

⁴⁹ Data Source: Bright Night.

⁵⁰ Data Source: Derived from parcel data provided on the qpublic.net property database.

⁵¹ Data Source: Bright Night.

⁵² Data Source: Derived from parcel data provided on the qpublic.net property database.

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The estimates provided in this report are based on the best information available and all reasonable care has been taken in assessing the quality of that information. However, because these estimates attempt to foresee the consequences of circumstances that have not yet occurred, it is not possible to be certain that they will be representative of actual events. These estimates are intended to provide a good indication of likely future outcomes and should not be construed to represent a precise measure of those outcomes.

EXHIBIT G

Frontier Solar Project Decommissioning Plan

PREPARED FOR
FRON bn, LLC

DATE
20 December 2023

REFERENCE
0650014



CONTENTS

| | | |
|------|--|----|
| 1. | INTRODUCTION | 4 |
| 2. | PROJECT COMPONENTS AND DECOMMISSIONING ACTIVITIES | 4 |
| 2.1 | SOLAR PROJECT COMPONENTS | 4 |
| 2.2 | DECOMMISSIONING SEQUENCE | 5 |
| 2.3 | SOLAR MODULES | 6 |
| 2.4 | TRACKING SYSTEM AND SUPPORT | 6 |
| 2.5 | INVERTERS AND COLLECTION STATIONS | 7 |
| 2.6 | ELECTRICAL CABLING AND CONDUITS | 7 |
| 2.7 | PROJECT SUBSTATION AND ABOVE GROUND TRANSMISSION TIE-IN LINE | 7 |
| 2.8 | PERIMETER FENCING AND ACCESS ROADS | 7 |
| 2.9 | RESTORATION AND REVEGETATION | 8 |
| 2.10 | WATER PROTECTION | 8 |
| 3. | OPINION OF PROBABLE DECOMMISSIONING COST | 8 |
| 3.1 | DECOMMISSIONING EXPENSES | 8 |
| 3.2 | OPINION OF PROBABLE SALVAGE VALUE COST | 9 |
| 3.3 | DECOMMISSIONING COST SUMMARY AND FINANCIAL ASSURANCE | 10 |

LIST OF TABLES

| | |
|---------|---|
| TABLE 1 | PRIMARY PROJECT COMPONENTS TO BE DECOMMISSIONED |
| TABLE 2 | PROJECTED DECOMMISSIONING EXPENSES |
| TABLE 3 | PROJECTED DECOMMISSIONING REVENUES |
| TABLE 4 | NET DECOMMISSIONING COST SUMMARY |

1. INTRODUCTION

FRON bn, LLC (Applicant) is proposing to construct the Frontier Solar Project (the “Project”) in the north central portion of Marion County and south-central part of Washington County. The Project is situated on approximately 1,411 acres and will generate 120 megawatts (MW) alternating current (AC) of electricity with photovoltaic solar panels. Arrays of photovoltaic modules will be mounted on single access trackers arranged in rows. Power conversion systems will be distributed throughout the Project area, comprised of approximately 35 power inverters. The equipment will connect via underground electrical wiring to a Project substation interconnect via a 1.7-mile gen-tie line, that will connect with an existing transmission line on the west side of Route 55 south of the Project.

This Decommissioning Plan (Plan) provides a description of the decommissioning and restoration phase of the Project. The projected Commercial Operation Date (COD) is the fourth quarter of 2025, but subject to change. The anticipated operating life of the Project is 35 years. Properly maintained utility-scale solar panels have an operating life of approximately 30 to 35 years with an opportunity for a project lifetime of more than 40 years with equipment replacement and repowering. Depending on market conditions and project viability, solar arrays may be retrofitted with updated components (e.g., modules, tracking system, etc.) to extend the life of a project.

This Plan includes an overview of the primary decommissioning Project activities, including the dismantling and removal of facilities and restoration of land. A summary of estimated costs and revenues associated with decommissioning the Project are included in Section 3.

This Plan complies with Kentucky Revised Statutes (KRS) 278.706(2)(m) (referred to as “2023 KRS HB4”). Pursuant to KRS 278.706(2)(m)(7), the Project’s lease agreements shall be amended to incorporate the requirements of KRS 278.706(2)(m)(1)-(6). To the extent applicable laws and regulations in the future conflict with this Decommissioning Plan, such laws and regulations may apply in lieu of the applicable portion of this Plan.

Project decommissioning may be triggered by events such as the end of a power purchase agreement or when the Project reaches the end of its operational life. 2023 KRS HB4 requires that decommissioning activities be completed within 18 months of the Project ceasing to produce electricity for sale unless the deadline has been extended by the Secretary. Monitoring and site restoration may extend beyond this period to ensure successful revegetation and rehabilitation.

During the Project’s useful life solar panels that are replaced or discarded will be removed from the site within 90 days, unless an extension has been granted by the secretary of the Kentucky Energy and Environment Cabinet (“Secretary”).

2. PROJECT COMPONENTS AND DECOMMISSIONING ACTIVITIES

The Project components and decommissioning activities necessary to restore the Project site are described within this section.

2.1 SOLAR PROJECT COMPONENTS

The main components of the Project include:



- solar modules and associated above ground cabling,
- tracking system and steel piles,
- inverters,
- site access roads,
- perimeter fencing,
- medium voltage (MV) collection system (below ground electrical cabling and conduits),
- project substation and collection stations, and
- associated overhead transmission line.

The Applicant anticipates utilizing approximately 266,274 solar modules, with a generating capacity of approximately 120 MW AC. Statistics and cost estimates provided in this Plan are based on a typical bifacial module. The final panel selection will be determined prior to construction. A specific panel selection is not anticipated to materially alter the conclusions of this Plan.

Unless otherwise requested by a landowner, all above ground Project facilities and foundations, steel piles, and electrical cabling and conduit below the surface to a depth of 36 inches will be removed.

Estimated quantities of materials to be removed and salvaged or disposed of are included in this section. Table 1 presents a summary of the primary components of the Project included in this Plan.

TABLE 2 PRIMARY PROJECT COMPONENTS TO BE DECOMMISSIONED

| Component | Approximate Quantity |
|---------------------------------------|--------------------------------|
| Solar Modules | 266,274 modules |
| Tracking System | 2,686 trackers |
| Steel Piles | 37,736 piles |
| Inverters | 35 |
| MV (medium voltage) collection system | 22,038 linear feet |
| Perimeter Fencing | 76,461 linear feet |
| Access Roads | 47,241 linear feet |
| 138 kV Overhead Transmission Line | 8,738 linear feet (1.70 miles) |
| Substation | 1 |
| Collection Stations | 1 |

2.2 DECOMMISSIONING SEQUENCE

The anticipated sequence of decommissioning and removal is described below; however, overlap of activities is expected.

- De-energize solar arrays.

- Install temporary erosion perimeter controls and best management practices (BMPs) to protect sensitive resources.
- Reinforce access roads, if needed, and prepare site for component removal.
- Dismantle panels and above ground wiring.
- Remove trackers and piles.
- Remove inverter stations with associated foundation components,
- Remove above and below-ground electrical cables and conduits to a depth of 36 inches or deeper as agreed with the landowner.
- Remove perimeter fencing.
- Remove access and internal roads and grade site to restore original contours, as necessary.
- Remove Project substation, collection stations, and above ground transmission line if decommissioned per request by landowner; otherwise leave in place for future use in accordance with 2023 KRS HB4.
- De-compact subsoils (if required), restore and revegetate disturbed land to a substantially similar state as it was prior to commencement of Project construction, and remove temporary erosion control measures.

Equipment required for the decommissioning activities will be similar to construction of the solar facility and may include small cranes, low ground pressure (LGP) track mounted excavators, backhoes, LGP track bulldozers and dump trucks, front-end loaders, deep rippers, water trucks, disc plows and tractors to restore subgrade conditions, and ancillary equipment. Standard dump trucks may be used to transport material removed from the Project to disposal facilities.

2.3 SOLAR MODULES

The Applicant is considering bifacial modules for the Project. A typical module is mainly comprised of non-metallic materials such as silicon, tempered glass, plastic, and epoxies, with an anodized aluminum alloy frame.

At the time of decommissioning, module components in working condition may be refurbished and sold in a secondary market yielding greater revenue than selling as salvage material.

2.4 TRACKING SYSTEM AND SUPPORT

The solar modules will be mounted on a single axis, one-in-portrait tracking system. The tracking systems are typically comprised of galvanized steel with some aluminum structural members.

The solar arrays will be deactivated from the surrounding electrical system and made safe for disassembly. Tracker lubricants will be removed and properly disposed of or recycled according to regulations current at the time of decommissioning. Electronic components, and internal electrical wiring will be removed and salvaged. The piles will be completely removed.

The supports, tracking system, and piles contain salvageable materials which will be sold to provide revenue to offset decommissioning costs.

2.5 INVERTERS AND COLLECTION STATIONS

Inverters and collection stations will be located within the array. The associated equipment will be mounted on engineered foundations. The inverters and collection station will be deactivated, disassembled, and removed. Depending on its condition, the equipment may be sold for refurbishment and re-use. If not re-used, they will be salvaged or disposed of at an approved solid waste management facility. Oils and lubricants will be collected and disposed of at a licensed facility.

2.6 ELECTRICAL CABLING AND CONDUITS

The Project's underground electrical collection system will be installed at a depth of approximately 30 inches for direct current cables and approximately 48 inches for MV collection system cables and conduits. Underground cabling that is located three feet or less will be removed and salvaged in compliance with 2023 KRS HB4, while cable located greater than three feet in depth may be abandoned in place. For the purpose of this Plan, the removal of the MV collection system cables and conduits is assumed.

2.7 PROJECT SUBSTATION AND ABOVE GROUND TRANSMISSION TIE-IN LINE

The Frontier Solar Project will include a Project substation. The substation footprint will contain within its perimeter a gravel pad, power transformer and footings, electrical control house and concrete foundations. An approximately 1.7-mile-long dedicated overhead transmission tie-in line will be constructed for the Project. The Project substation and transmission line are considered "interconnection and other facilities" as described in 2023 KRS HB4, and will remain in place unless otherwise requested by the landowner. If the landowner requests that the facilities will be removed, the land will be restored to a substantially similar state as it was prior to commencement of construction of the Project.

If decommissioned, the substation transformer may be sold for re-use or salvage. Components of the substation that cannot be salvaged will be transported off-site for disposal at an approved waste management facility. Foundations and footings will be demolished and removed. Although the Project substation and transmission tie-in line may be retained at the end of the Project life, an estimated decommissioning cost has been included in this Plan.

2.8 PERIMETER FENCING AND ACCESS ROADS

The Project site will include a fence surrounding the perimeter of each array section. The fencing will be removed and sold for salvage or recycled at the end of the decommissioning phase.

A network of access roads will allow access to solar facility equipment. The access roads will be composed of an aggregate layer and will be approximately 47,241 feet (9 miles) in length with turnaround areas as needed for access. The access road lengths may change with the final Project design. Access roads may be left in place if requested and/or agreed to by the landowner. To be conservative, the decommissioning estimate assumes that all access roads will be removed.

Decommissioning activities include the removal and stockpiling of aggregate Project materials for salvage preparation. It is conservatively assumed that all aggregate materials will be removed from the Project and hauled from the Project area. Following removal of aggregate, the access road areas will be graded, de-compacted with deep ripper or chisel plow (ripped to 18 inches), backfilled with native subsoil and topsoil, as needed, and land contours restored to a substantially similar state as it was prior to the commencement of construction of the Project.

2.9 RESTORATION AND REVEGETATION

Final decommissioning tasks will include back-filling of pile and foundation sites; de-compaction of subsoils; grading of surfaces to pre-construction land contours; and revegetation of the disturbed areas. Topsoil will be placed on disturbed areas, as needed, and seeded with appropriate vegetation in coordination with landowners. Restored areas will be revegetated in compliance with applicable laws and regulations in place at the time of decommissioning.

2.10 WATER PROTECTION

Surface water conditions at the Project site will be reassessed prior to the decommissioning phase. The Applicant will obtain the required water quality permits from the Kentucky Energy and Environment Cabinet (KEEC) and the U.S. Army Corps of Engineers (USACE), as needed, prior to decommissioning the Project. Required construction stormwater permits will also be obtained, and a Stormwater Pollution Prevention Plan (SWPPP) prepared describing the protection needed to reflect conditions present at the time of decommissioning. Best Management Practices (BMPs) may include enhancement of construction entrances, temporary seeding, permanent seeding, mulching (in non-agricultural areas), erosion control matting, silt fence, filter berms, and filter socks.

3. OPINION OF PROBABLE DECOMMISSIONING COST

Expenses associated with decommissioning the Project will be dependent on labor costs at the time of decommissioning. For the purposes of this report, 2023 average market values and similar project experience were used to project labor expenses. Fluctuation and inflation of the labor costs were not factored into the projections.

3.1 DECOMMISSIONING EXPENSES

Decommissioning costs include costs associated with disposal of components not sold for salvage, including materials which will be disposed of at a licensed facility, as required. Decommissioning costs also include backfilling, grading, and restoration of the proposed Project site as described in Section 3. Table 2 summarizes the projections for decommissioning activities associated with the major components of the Project.

TABLE 2 PROJECTED DECOMMISSIONING EXPENSES

| Activity | Unit | Number | Cost per Unit | Total |
|----------------------|------|--------|---------------|-------|
| Solar Removal | | | | |

| | | | | |
|---|-------------|---------|------------|---------------------|
| Reinforce Access Roads | Linear Feet | 47,241 | \$15.00 | \$708,600 |
| Site Leveling and Seeding | Acres | 921 | \$4,000.00 | \$3,684,000 |
| Fencing Removal | Linear Feet | 76,461 | \$8.35 | \$638,400 |
| Erosion Control | Acres | 921 | \$250.00 | \$230,300 |
| Inverter Removal | Each | 35 | \$4,750.00 | \$166,300 |
| Below Grade Cable Removal, MV Collection Line | Linear Feet | 22,028 | \$3.20 | \$70,500 |
| Module Disassembly and Removal | Each | 266,274 | \$7.75 | \$2,063,600 |
| Pile Removal | Each | 37,736 | \$37.60 | \$1,418,900 |
| Access Road Removal | Linear Feet | 47,241 | \$28.50 | \$1,346,400 |
| Substation and Transmission Line Removal | | | | |
| Electrical Equipment Removal | LS | 1 | \$504,800 | \$504,800 |
| Fencing and Foundations Removal | LS | 1 | \$422,400 | \$422,400 |
| Aggregate Removal and Spread Topsoil | Square Yard | 25,757 | \$10.50 | \$270,400 |
| Transmission Line Removal | Linear Feet | 8,738 | \$25.50 | \$222,800 |
| Subtotal | | | | \$11,747,400 |
| Indirect Costs | | | | \$2,349,500 |
| Owner's Costs | | | | \$250,000 |
| Total Estimated Decommissioning Costs | | | | \$14,346,900 |

3.2 OPINION OF PROBABLE SALVAGE VALUE COST

An opportunity will be present to reclaim metal scrap value from electrical equipment. The salvage values were projected by a consultant with extensive knowledge in the removal of industrial facilities. Projections are based on current 2023 costs. The projected salvage value of the project array is presented in Table 3.

TABLE 3 PROJECTED DECOMMISSIONING REVENUES

| Item | Unit | Quantity per Unit | Salvage Price per Unit | Total Salvage Value |
|-------------------------|------|-------------------|------------------------|---------------------|
| Steel | Tons | 2,241 | \$185.00 | \$414,600 |
| Copper Wire | Tons | 33 | \$3,800.00 | \$126,200 |
| Bare Copper | Tons | 48 | \$5,800.00 | \$281,100 |
| Aluminum | Tons | 963 | \$660.00 | \$635,600 |
| Total Potential Revenue | | | | \$1,457,500 |

3.3 DECOMMISSIONING COST SUMMARY AND FINANCIAL ASSURANCE

The following is a summary of the net estimated cost to decommission the Project, using the information detailed in Sections 3.1 and 3.2. Projections are based on 2023 prices, with no market fluctuations or inflation considered. Table 4 represents the total projected net decommissioning cost.

TABLE 4 NET DECOMMISSIONING COST SUMMARY

| | Cost/Revenue |
|-----------------------------------|--------------|
| Decommissioning Expenses | \$14,346,900 |
| Potential Revenue (salvage value) | \$1,457,500 |
| Net Decommissioning Cost | \$12,889,400 |

The Applicant will be responsible for providing a bond or similar security to ensure financial performance of decommissioning in accordance with this plan. The bond or similar security will comply with 2023 KRS HB4 requirements, including the following:

- The bond or other similar security will be provided by an insurance company or surety that shall at all times maintain at least an "Excellent" rating as measured by the AM Best rating agency or an investment grade credit rating by any national credit rating agency and, if available, shall be noncancelable by the provider or the customer until completion of the decommissioning plan or until a replacement bond is secured.
- The bond or similar security will name each landowner from whom the applicant leases land and the Energy and Environment Cabinet as the primary co-beneficiaries and will name Washington and Marion Counties as secondary beneficiaries.
- The bond or other similar security will provide that at least thirty (30) days prior to its cancellation or lapse, the surety shall notify the applicant, its successor or assign, each landowner, the Energy and Environment Cabinet, and the county or city in which the facility is

located of the impending cancellation or lapse. The notice shall specify the reason for the cancellation or lapse and provide any of the parties, either jointly or separately, the opportunity to cure the cancellation or lapse prior to it becoming effective. The applicant, its successor, or its assign shall be responsible for all costs incurred by all parties to cure the cancellation or lapse of the bond. Each landowner, or the Energy and Environment Cabinet with the prior approval of each landowner, may make a demand on the bond and initiate and complete the decommissioning plan.

The applicant will communicate with each affected landowner at the end of the electric generating facility's useful life so that any requests of the landowner for the decommissioning phase that are in addition to lease requirements and the requirements of this decommissioning plan may, in the sole discretion of the applicant or its successor or assign, be accommodated.