

VERIFICATION

STATE OF OHIO)
) SS:
COUNTY OF HAMILTON)

The undersigned, Jim Ziolkowski, Director Rates & Regulatory Planning, being duly sworn, deposes and says that he has personal knowledge of the matters set forth in the foregoing data requests, and that the answers contained therein are true and correct to the best of her knowledge, information and belief.

Jim Ziolkowski

Jim Ziolkowski, Affiant

Subscribed and sworn to before me by Jim Ziolkowski on this 6th day of December 2023.

Emilie Sunderman

NOTARY PUBLIC

My Commission Expires: July 8, 2027



EMILIE SUNDERMAN
Notary Public
State of Ohio
My Comm. Expires
July 8, 2027

VERIFICATION

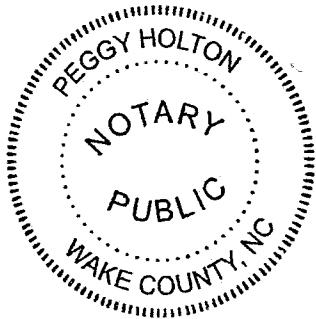
STATE OF NORTH CAROLINA)
) SS:
COUNTY OF WAKE)

The undersigned, Melissa Adams, Director Analytics, being duly sworn, deposes and says that she has personal knowledge of the matters set forth in the foregoing data requests, and that the answers contained therein are true and correct to the best of her knowledge, information and belief.

Melissa Adams
Melissa Adams, Affiant

Subscribed and sworn to before me by Melissa Adams on this 5th day of December, 2023.

Peggy Holton
NOTARY PUBLIC



My Commission Expires: 12/22/2026

KyPSC Case No. 2023-00354
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**Duke Energy Kentucky
KyPSC Case No. 2023-00354
STAFF First Set of Data Requests
Date Received: November 30, 2023**

STAFF-DR-01-001

REQUEST:

Refer to the Application, Appendix B. Explain why the cost-effectiveness scores are different from the results filed in Case No. 2023-00269.¹ Include in your explanation which cost-effectiveness scores are updated correctly.

RESPONSE:

The difference is due to the different time horizons of the program costs and impacts being evaluated in the cost effectiveness tests. The data presented in this application, Case No. 2023-00354, will not match the data in Case No. 2023-00269 because it represents a different fiscal year timeframe. Case No. 2023-00269 is an amendment filing to request changes to the already approved programs and budgets filed in Case No. 2022-00251. We file an amendment filing annually as the opportunity to revise programs and/or budgets and to file any EM&V reports.

Cost effectiveness scores from Case No. 2023-00354, Appendix C, reflect actual program costs incurred and actual participation for the 2022-2023 fiscal year (July 2022 - June 2023). This is the true-up period for this application.

Cost effectiveness scores from Case No. 2023-00269, Appendix A, are for the forecast fiscal period of July 2023 – June 2024. Cost effectiveness scores are only presented

¹ Case No. 2023-00269, *Electronic Application of Duke Energy Kentucky, Inc. to Amend Its Demand Side Management Programs* (Ky. PSC Aug. 15, 2023).

for programs where changes were requested (and approved) from the original 2023 – 2024 forecast from Case No. 2022-00398.

PERSON RESPONSIBLE: Melissa Adams

**Duke Energy Kentucky
KyPSC Case No. 2023-00354
STAFF First Set of Data Requests
Date Received: November 30, 2023**

STAFF-DR-01-002

REQUEST:

Refer to the Application, Appendix C, page 5. Explain why the residential gas rider rate is decreasing by (\$0.010873) per Ccf. Include in the explanation how the true-up amount and revenue requirement amount are significant over-recoveries.

RESPONSE:

Please see STAFF-DR-01-002 Attachment. This attachment shows the residential portions of Page 1 from the current filing, and the previous two November annual filings. These filings were made in Case Nos. 2023-00354, 2022-00398, and 2021-00313.

As of June 2021 (Case No. 2021-00313), there was a gas *under-collection* of \$749,237 (see cell N50). This under-collection balance was carried forward to Case No. 2022-00398 for the November 2022 filing that covered the period July 2021 through June 2022 (see cell J34). As of June 2022, there was a gas *over-collection* of \$448,108 (cell N34). This over-collection balance was carried forward to Case No. 2023-00354 for the November 2023 filing that covered the period July 2022 through June 2023 (see cell J18).

The table below shows the actual approved gas Rider DSMR rates that were in effect during these time frames.

Rider DSMR Rates			
Case No.	Effective Date	Rate	
2019-00366	6/30/2020	\$0.030735	per CCF
2020-00266	3/3/2021	\$0.030735	per CCF
2020-00371	5/3/2021	\$0.045817	per CCF
2021-00313	1/4/2022	\$0.045817	per CCF
2021-00424	1/4/2022	\$0.014803	per CCF
2021-00190	1/4/2022	\$0.014803	per CCF
2022-00398	4/1/2023	-\$0.004784	per CCF

As stated above, there was a gas *over-collection* of \$448,101 as June 2022 that was included in the November 2022 annual filing in Case No. 2022-00398. Because of time delays associated with when the true-up filing is made relative to the true-up period, and when an Order is issued by the Commission following its review of the filing, the Company could not begin reducing the over-collection until April 1, 2023. Because the November 2023 filing (that covers the period July 2022 through June 2023) included only three months of negative gas DSMR rates, the dollar amount of the gas over-collection increased from the November 2022 filing to the November 2023 filing. This is the main driver of the rate decrease.

PERSON RESPONSIBLE: James E. Ziolkowski

	7/2022 to 6/2023													
	(1) Projected Program Costs 7/2022 to 6/2023 (A)	(2) Projected Lost Revenues 7/2022 to 6/2023 (A)	(3) Projected Shared Savings 7/2022 to 6/2023 (A)	(4) Program Expenditures 7/2022 to 6/2023 (B)	(5) Gas	(6) Program Expenditures (C) Electric	(7) Lost Revenues 7/2022 to 6/2023 (B)	(8) Shared Savings 7/2022 to 6/2023 (B)	(9) ##### Gas (D)	(10) Reconciliation Electric (D)	(11) Rider Collection (E) Gas	(12) Electric	(13) (Over)/Under Gas (F)	(14) Collection Electric (G)
Residential Programs														
Low Income Neighborhood	\$ 503,214	\$ 27,702	\$ (20,137)	\$ 571,412	\$ -	\$ 571,412	\$ 15,054	\$ (25,325)						
Low Income Services	\$ 698,215	\$ 26,554	\$ (26,796)	\$ 409,592	\$ 176,657	\$ 232,935	\$ 21,830	\$ (12,282)						
My Home Energy Report	\$ 78,224	\$ 83,976	\$ 6,620	\$ 31,477	\$ -	\$ 31,477	\$ 102,409	\$ 11,746						
Residential Energy Assessments	\$ 284,858	\$ 69,660	\$ 9,820	\$ 187,280	\$ -	\$ 187,280	\$ 68,392	\$ 9,964						
Residential Smart Saver®	\$ 1,192,589	\$ 240,313	\$ 1,918	\$ 787,360	\$ -	\$ 787,360	\$ 243,477	\$ 17,372						
Power Manager®	\$ 855,519	\$ -	\$ 116,813	\$ 835,517	\$ -	\$ 835,517	\$ -	\$ 108,866						
Peak Time Rebate Pilot Program	\$ 216,257	\$ -	\$ -	\$ 242,753	\$ -	\$ 242,753	\$ -	\$ -						
Revenues collected											\$627,444	\$8,942,349		
Total	\$ 3,828,877	\$ 448,205	\$ 88,239	\$ 3,065,391	\$ 176,657	\$ 2,888,733	\$ 451,162	\$ 110,342	\$ (448,108)	\$ 2,052,765	\$ 627,444	\$ 8,942,349	\$ (898,895)	\$ (3,439,347)

To Page 5

	7/2021 to 6/2022													
	(1) Projected Program Costs 7/2021 to 6/2022 (A)	(2) Projected Lost Revenues 7/2021 to 6/2022 (A)	(3) Projected Shared Savings 7/2021 to 6/2022 (A)	(4) Program Expenditures 7/2021 to 6/2022 (B)	(5) Gas	(6) Program Expenditures (C) Electric	(7) Lost Revenues 7/2021 to 6/2022 (B)	(8) Shared Savings 7/2021 to 6/2022 (B)	(9) ##### Gas (D)	(10) Reconciliation Electric (E)	(11) Rider Collection (F) Gas	(12) Electric	(13) (Over)/Under Gas (G)	(14) Collection Electric (H)
Case No. 2022-00398														
Residential Programs														
Low Income Neighborhood	\$ 535,375	\$ 16,582	\$ (18,687)	\$ 104,995	\$ -	\$ 104,995	\$ -	\$ (36)						
Low Income Services	\$ 674,774	\$ 13,372	\$ (23,004)	\$ 432,099	\$ 187,632	\$ 244,468	\$ 727	\$ (13,376)						
My Home Energy Report	\$ 92,858	\$ 59,707	\$ 4,925	\$ 50,491	\$ -	\$ 50,491	\$ 11,087	\$ 9,277						
Residential Energy Assessments	\$ 259,935	\$ 20,469	\$ 6,026	\$ 231,275	\$ -	\$ 231,275	\$ 88,419	\$ 22,158						
Residential Smart Saver®	\$ 1,009,464	\$ 138,531	\$ 39,241	\$ 934,741	\$ -	\$ 934,741	\$ 35,996	\$ 35,448						
Power Manager®	\$ 702,947	\$ -	\$ 113,199	\$ 549,189	\$ -	\$ 549,189	\$ 134,593	\$ 119,030						
Peak Time Rebate Pilot Program	\$ 197,549	\$ -	\$ -	\$ 243,802	\$ -	\$ 243,802	\$ -	\$ -						
Revenues collected											\$1,384,977	\$6,830,599		
Total	\$ 3,472,902	\$ 248,660	\$ 121,701	\$ 2,546,593	\$ 187,632	\$ 2,358,961	\$ 270,821	\$ 172,502	\$ 749,237	\$ 6,081,080	\$ 1,384,977	\$ 6,830,599	\$ (448,108)	\$ 2,052,765

	7/2020 to 6/2021													
	(1) Projected Program Costs 7/2020 to 6/2021 (A)	(2) Projected Lost Revenues 7/2020 to 6/2021 (A)	(3) Projected Shared Savings 7/2020 to 6/2021 (A)	(4) Program Expenditures 7/2020 to 6/2021 (B)	(5) Gas	(6) Program Expenditures (C) Electric	(7) Lost Revenues 7/2020 to 6/2021 (B)	(8) Shared Savings 7/2020 to 6/2021 (B)	(9) ##### Gas (D)	(10) Reconciliation Electric (E)	(11) Rider Collection (F) Gas	(12) Electric	(13) (Over)/Under Gas (G)	(14) Collection Electric (H)
Case No. 2021-00313														
Residential Programs														
Low Income Neighborhood	\$ 306,300	\$ 3,758	\$ (10,254)	\$ 31,189	\$ -	\$ 31,189	\$ -	\$ (3,119)						
Low Income Services	\$ 450,263	\$ 1,662	\$ (18,999)	\$ 369,712	\$ 147,287	\$ 222,425	\$ 1,013	\$ (27,001)						
My Home Energy Report	\$ 171,457	\$ 91	\$ 6,071	\$ 52,775	\$ -	\$ 52,775	\$ 21,185	\$ 8,468						
Residential Energy Assessments	\$ 272,353	\$ 8,060	\$ 19,308	\$ 252,862	\$ -	\$ 252,862	\$ 4,255	\$ 19,283						
Residential Smart Saver®	\$ 905,354	\$ 10,949	\$ 62,074	\$ 1,054,468	\$ -	\$ 1,054,468	\$ 14,088	\$ 8,840						
Power Manager®	\$ 585,261	\$ -	\$ 131,900	\$ 554,581	\$ -	\$ 554,581	\$ -	\$ 115,158						
Peak Time Rebate Pilot Program	\$ 377,189	\$ -	\$ -	\$ 254,720	\$ -	\$ 254,720	\$ -	\$ -						
Revenues collected											\$1,930,554	(\$3,618,453)		
Total	\$ 3,068,178	\$ 24,520	\$ 190,100	\$ 2,570,307	\$ 147,287	\$ 2,423,020	\$ 40,540	\$ 121,630	\$ 2,532,504	\$ (122,563)	\$ 1,930,554	\$ (3,618,453)	\$ 749,237	\$ 6,081,080

Rider DSMR Rates	Effective Date	Rate
Case No. 2019-00366	6/30/2020	\$0.030735 per CCF
2020-00266	3/3/2021	\$0.030735 per CCF
2020-00371	5/3/2021	\$0.045817 per CCF
2021-00313	1/4/2022	\$0.045817 per CCF
2021-00424	1/4/2022	\$0.014803 per CCF
2021-00190	1/4/2022	\$0.014803 per CCF
2022-00398	4/1/2023	-\$0.004784 per CCF
2023-00269	12/1/2023	-\$0.003536 per CCF

**Duke Energy Kentucky
KyPSC Case No. 2023-00354
STAFF First Set of Data Requests
Date Received: November 30, 2023**

STAFF-DR-01-003

REQUEST:

Refer to the Application, Appendix C, page 5. Explain why the residential electric rider rate has a significant true-up over-recovery amount of \$4,901,069.

RESPONSE:

Please see STAFF-DR-01-003 Attachment. This attachment shows the residential portions of Page 1 from the current filing and the previous two November annual filings. These filings were made in Case Nos. 2023-00354, 2022-00398, and 2021-00313.

As of June 2022, there was a residential under-collection of \$2,052,765 (cell O34). This under-collection balance was carried forward to Case No. 2023-00354 for the November 2023 filing that covered the period July 2022 through June 2023 (see cell K18).

The table below shows the actual approved residential electric Rider DSMR rates that were in effect during these time frames.

Rider DSMR Rates			
Case No.	Effective Date	Rate	
2019-00366	6/30/2020	-\$0.003143	per kWh
2020-00266	3/3/2021	-\$0.002863	per kWh
2020-00371	5/3/2021	\$0.002175	per kWh
2021-00313	1/4/2022	\$0.002309	per kWh
2021-00424	1/4/2022	\$0.006975	per kWh
2022-00398	4/1/2023	\$0.003351	per kWh

Because of time delays associated with when the true-up filing is made relative to the true-up period, and when an order is issued by the Commission following its review of the filing, the Company continued to bill the relatively high DSMR rate of \$0.006975 per kWh (that was approved on January 4, 2022 in Case No. 2021-00424) until April 1, 2023.

The November 2023 filing (that covers the period July 2022 through June 2023) included nine months of revenues that were billed at this relatively high rate. Therefore, residential electric programs switched from being under-collected in the November 2022 filing to being over-collected in the November 2023 filing.

When reviewing the data to respond to this request, it was discovered that the three-month commercial paper rate on page 5 of Appendix C, cell Q33, was missing a zero. This value should have been 1.0425. This correction changes the true-up amount values for all rate classes on Page 5, column F of Appendix C. Please see STAFF-DR-01-004 Attachment for a revised Appendix C. The number referenced in the question above, an over collection of \$4,901,069, becomes an over collection of \$3,585,519 after correcting the error.

PERSON RESPONSIBLE: James E. Ziolkowski

Residential Programs	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Projected Program Costs 7/2022 to 6/2023 (A)	Projected Lost Revenues 7/2022 to 6/2023 (A)	Projected Shared Savings 7/2022 to 6/2023 (A)	Program Expenditures 7/2022 to 6/2023 (B)	Gas	Electric	Lost Revenues 7/2022 to 6/2023 (B)	Shared Savings 7/2022 to 6/2023 (B)	##### Reconciliation Gas (D)	Electric (D)	Rider Collection (E) Gas	Electric	(Over)/Under Collection Gas (F)	Electric (G)
Low Income Neighborhood	\$ 503,214	\$ 27,702	\$ (20,137)	\$ 571,412	\$ -	\$ 571,412	\$ 15,054	\$ (25,325)						
Low Income Services	\$ 698,215	\$ 26,554	\$ (26,796)	\$ 409,592	\$ 176,657	\$ 232,935	\$ 21,830	\$ (12,282)						
My Home Energy Report	\$ 78,224	\$ 83,976	\$ 6,620	\$ 31,477	\$ -	\$ 31,477	\$ 102,409	\$ 11,746						
Residential Energy Assessments	\$ 284,858	\$ 69,660	\$ 9,820	\$ 187,280	\$ -	\$ 187,280	\$ 68,392	\$ 9,964						
Residential Smart Saver®	\$ 1,192,589	\$ 240,313	\$ 1,918	\$ 787,360	\$ -	\$ 787,360	\$ 243,477	\$ 17,372						
Power Manager®	\$ 855,519	\$ -	\$ 116,813	\$ 835,517	\$ -	\$ 835,517	\$ -	\$ 108,866						
Peak Time Rebate Pilot Program	\$ 216,257	\$ -	\$ -	\$ 242,753	\$ -	\$ 242,753	\$ -	\$ -						
Revenues collected											\$627,444	\$8,942,349		
Total	\$ 3,828,877	\$ 448,205	\$ 88,239	\$ 3,065,391	\$ 176,657	\$ 2,888,733	\$ 451,162	\$ 110,342	\$ (448,108)	\$ 2,052,765	\$ 627,444	\$ 8,942,349	\$ (898,895)	\$ (3,439,347)

To Page 5

Residential Programs	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Projected Program Costs 7/2021 to 6/2022 (A)	Projected Lost Revenues 7/2021 to 6/2022 (A)	Projected Shared Savings 7/2021 to 6/2022 (A)	Program Expenditures 7/2021 to 6/2022 (B)	Gas	Electric	Lost Revenues 7/2021 to 6/2022 (B)	Shared Savings 7/2021 to 6/2022 (B)	##### Reconciliation Gas (D)	Electric (E)	Rider Collection (F) Gas	Electric	(Over)/Under Collection Gas (G)	Electric (H)
Low Income Neighborhood	\$ 535,375	\$ 16,582	\$ (18,687)	\$ 104,995	\$ -	\$ 104,995	\$ -	\$ (36)						
Low Income Services	\$ 674,774	\$ 13,372	\$ (23,004)	\$ 432,099	\$ 187,632	\$ 244,468	\$ 727	\$ (13,376)						
My Home Energy Report	\$ 92,858	\$ 59,707	\$ 4,925	\$ 50,491	\$ -	\$ 50,491	\$ 11,087	\$ 9,277						
Residential Energy Assessments	\$ 259,935	\$ 20,469	\$ 6,026	\$ 231,275	\$ -	\$ 231,275	\$ 88,419	\$ 22,158						
Residential Smart Saver®	\$ 1,009,464	\$ 138,531	\$ 39,241	\$ 934,741	\$ -	\$ 934,741	\$ 35,996	\$ 35,448						
Power Manager®	\$ 702,947	\$ -	\$ 113,199	\$ 549,189	\$ -	\$ 549,189	\$ 134,593	\$ 119,030						
Peak Time Rebate Pilot Program	\$ 197,549	\$ -	\$ -	\$ 243,802	\$ -	\$ 243,802	\$ -	\$ -						
Revenues collected											\$1,384,977	\$6,830,599		
Total	\$ 3,472,902	\$ 248,660	\$ 121,701	\$ 2,546,593	\$ 187,632	\$ 2,358,961	\$ 270,821	\$ 172,502	\$ 749,237	\$ 6,081,080	\$ 1,384,977	\$ 6,830,599	\$ (448,108)	\$ 2,052,765

Residential Programs	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Projected Program Costs 7/2020 to 6/2021 (A)	Projected Lost Revenues 7/2020 to 6/2021 (A)	Projected Shared Savings 7/2020 to 6/2021 (A)	Program Expenditures 7/2020 to 6/2021 (B)	Gas	Electric	Lost Revenues 7/2020 to 6/2021 (B)	Shared Savings 7/2020 to 6/2021 (B)	##### Reconciliation Gas (D)	Electric (E)	Rider Collection (F) Gas	Electric	(Over)/Under Collection Gas (G)	Electric (H)
Low Income Neighborhood	\$ 306,300	\$ 3,758	\$ (10,254)	\$ 31,189	\$ -	\$ 31,189	\$ -	\$ (3,119)						
Low Income Services	\$ 450,263	\$ 1,662	\$ (18,999)	\$ 369,712	\$ 147,287	\$ 222,425	\$ 1,013	\$ (27,001)						
My Home Energy Report	\$ 171,457	\$ 91	\$ 6,071	\$ 52,775	\$ -	\$ 52,775	\$ 21,185	\$ 8,468						
Residential Energy Assessments	\$ 272,353	\$ 8,060	\$ 19,308	\$ 252,862	\$ -	\$ 252,862	\$ 4,255	\$ 19,283						
Residential Smart Saver®	\$ 905,354	\$ 10,949	\$ 62,074	\$ 1,054,468	\$ -	\$ 1,054,468	\$ 14,088	\$ 8,840						
Power Manager®	\$ 585,261	\$ -	\$ 131,900	\$ 554,581	\$ -	\$ 554,581	\$ -	\$ 115,158						
Peak Time Rebate Pilot Program	\$ 377,189	\$ -	\$ -	\$ 254,720	\$ -	\$ 254,720	\$ -	\$ -						
Revenues collected											\$1,930,554	(\$3,618,453)		
Total	\$ 3,068,178	\$ 24,520	\$ 190,100	\$ 2,570,307	\$ 147,287	\$ 2,423,020	\$ 40,540	\$ 121,630	\$ 2,532,504	\$ (122,563)	\$ 1,930,554	\$ (3,618,453)	\$ 749,237	\$ 6,081,080

Case No.	Effective Date	Rate
2019-00366	6/30/2020	-\$0.003143 per kWh
2020-00266	3/3/2021	-\$0.002863 per kWh
2020-00371	5/3/2021	\$0.002175 per kWh
2021-00313	1/4/2022	\$0.002309 per kWh
2021-00424	1/4/2022	\$0.006975 per kWh
2022-00398	4/1/2023	\$0.003351 per kWh
2022-00251	7/1/2023	\$0.003497 per kWh
2022-00372	10/13/2023	\$0.003497 per kWh
2023-00269	12/1/2023	\$0.003988 per kWh

**Duke Energy Kentucky
KyPSC Case No. 2023-00354
STAFF First Set of Data Requests
Date Received: November 30, 2023**

STAFF-DR-01-004

REQUEST:

Refer to the Application, Appendix C, page 5. Refer also to the final Order in Case No. 2023-00269¹. Confirm that Duke Kentucky has correctly calculated the rates in this application with the budgetary changes that were approved in Case No. 2023- 00269. If not, provide updated rates that correctly reflect the budgetary changes.

RESPONSE:

Duke Energy Kentucky included the program changes and budgetary requirements in the July 2024 – June 2025 forecast as outlined on page 2 of Appendix C that were approved in Case No. 2023-00269.

Similar to STAFF-DR-01-001 the data presented in this application, Case No. 2023-00354, will not match the data in Case No. 2023-00269 because it represents a different fiscal year timeframe. Case No. 2023-00269 is an amendment filing to request changes to the already approved programs and budgets filed in Case No. 2022-00251. We file an amendment filing annually as the opportunity to revise programs and/or budgets and to file any EM&V reports. This was ordered in Case No. 2012-00495 - *"In a year when DSM program evaluations, proposed program expansion(s), or new programs are filed with the Commission, Duke Kentucky should file an application by August 15"*.

¹Case No. 2023-00269, *Electronic Application of Duke Energy Kentucky, Inc. to Amend Its Demand Side Management Programs* (Ky. PSC Nov. 20, 2023), Order.

However, when reviewing the data to respond to this request, it was discovered that the three-month commercial paper rate on page 5 of Appendix C, cell Q33, had a typo. This value should have been 1.0425. This correction changes the true-up amount values for all rate classes on Page 5, column F of Appendix C. Please see STAFF-DR-01-004 Attachment for a revised Appendix C.

PERSON RESPONSIBLE: Melissa Adams

Kentucky DSM Rider
 Comparison of Revenue Requirement to Rider Recovery
 2022-2023 Status Update

Residential Programs	(1)	(2)	(3)	(4)	(5)		(6)	(7)	(8)	(9)		(10)	(11)	(12)	(13)	(14)
	Projected Program Costs 7/2022 to 6/2023 (A)	Projected Lost Revenues 7/2022 to 6/2023 (A)	Projected Shared Savings 7/2022 to 6/2023 (A)	Program Expenditures 7/2022 to 6/2023 (B)	Program Expenditures (C) Gas	Program Expenditures (C) Electric	Shared Savings 7/2022 to 6/2023 (B)	Lost Revenues 7/2022 to 6/2023 (B)	Shared Savings 7/2022 to 6/2023 (B)	2022 Reconciliation Gas (D) Electric (D)		Rider Collection (E) Gas	Rider Collection (E) Electric	(Over)/Under Gas (F)	(Over)/Under Electric (G)	
Low Income Neighborhood	\$ 503,214	\$ 27,702	\$ (20,137)	\$ 571,412	\$ -	\$ 571,412	\$ 15,054	\$ (25,325)								
Low Income Services	\$ 698,215	\$ 26,554	\$ (26,796)	\$ 409,592	\$ 176,657	\$ 232,935	\$ 21,830	\$ (12,282)								
My Home Energy Report	\$ 78,224	\$ 83,976	\$ 6,620	\$ 31,477	\$ -	\$ 31,477	\$ 102,409	\$ 11,746								
Residential Energy Assessments	\$ 284,858	\$ 69,660	\$ 9,820	\$ 187,280	\$ -	\$ 187,280	\$ 68,392	\$ 9,964								
Residential Smart Saver®	\$ 1,192,589	\$ 240,313	\$ 1,918	\$ 787,360	\$ -	\$ 787,360	\$ 243,477	\$ 17,372								
Power Manager®	\$ 855,519	\$ -	\$ 116,813	\$ 835,517	\$ -	\$ 835,517	\$ -	\$ 108,866								
Peak Time Rebate Pilot Program	\$ 216,257	\$ -	\$ -	\$ 242,753	\$ -	\$ 242,753	\$ -	\$ -								
Revenues collected													\$627,444	\$8,942,349		
Total	\$ 3,828,877	\$ 448,205	\$ 88,239	\$ 3,065,391	\$ 176,657	\$ 2,888,733	\$ 451,162	\$ 110,342	\$ (448,108)	\$ 2,052,765	\$ 627,444	\$ 8,942,349	\$ (898,895)	\$ (3,439,347)		

- (A) Amounts identified in report filed in Case No. 2021-00424
- (B) Actual program expenditures, lost revenues (for this period and from prior period DSM measure installations), and shared savings for the period July 1, 2022 through June 30, 2023
- (C) Allocation of program expenditures to gas and electric in accordance with the Commission's Order in Case No. 2014-00388
- (D) Recovery allowed in accordance with the Commission's Order in Case No. 2022-00398
- (E) Revenues collected through the DSM Rider between July 1, 2022 and June 30, 2023
- (F) Column (5) + Column (9) - Column(11)
- (G) Column (6) + Column (7) + Column (8) + Column (10) - Column(12)

Commercial Programs	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
	Projected Program Costs 7/2022 to 6/2023 (A)	Projected Lost Revenues 7/2022 to 6/2023 (A)	Projected Shared Savings 7/2022 to 6/2023 (A)	Program Expenditures 7/2022 to 6/2023 (B)	Lost Revenues 7/2022 to 6/2023 (B)	Shared Savings 7/2022 to 6/2023 (B)	2022 Reconciliation (C)	Rider Collection (D)	(Over)/Under Collection (E)
Small Business Energy Saver	\$ 771,723	\$ 273,455	\$ 70,371	\$ 496,251	\$ 348,401	\$ 36,599			
Smart Saver® Non-Residential	\$ 1,218,433	\$ 527,401	\$ 261,716	\$ 503,612	\$ 339,126	\$ 111,846			
Total	\$ 1,990,156	\$ 800,855	\$ 332,086	\$ 999,862	\$ 687,527	\$ 148,445	\$ 227,701	\$ (688,651)	\$ 2,752,187
PowerShare®	\$ 851,383	\$ -	\$ 67,100	\$ 885,512	\$ -	\$ 84,761	\$ (136,731)	\$ 372,902	\$ 460,639
Total All Programs	\$ 6,670,417	\$ 1,249,060	\$ 487,425	\$ 4,950,765	\$ 1,138,689	\$ 343,548			

- (A) Amounts identified in report filed in Case No. 2021-00424
- (B) Actual program expenditures, lost revenues (for this period and from prior period DSM measure installations), and shared savings for the period July 1, 2022 through June 30, 2023
- (C) Recovery allowed in accordance with the Commission's Order in Case No. 2022-00398
- (D) Revenues collected through the DSM Rider between July 1, 2022 and June 30, 2023
- (E) Column (4) + Column (5) + Column (6) + Column (7) - Column(8)