DELTA NATURAL GAS COMPANY, INC.

P.S.C. No. 13, Ninth Revised Sheet No. 2 Superseding P.S.C. No. 13, Eighth Revised Sheet No. 2

I

CLASSIFICATION OF SERVICE – RATE SCHEDULES RESIDENTIAL

APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 17.

AVAILABILITY

Available for use by residential customers.

CHARACTER OF SERVICE

Firm - within the reasonable limits of the Company's capability to provide such service.

RATES

IUIIED			
		Gas Cost	
		Recovery Rate	
	Base Rate	+ (GCR)**	= <u>Total Rate</u>
Customer Charge*	\$ 24.00		\$24.00
All Mcf***	\$ 5.2539	\$ 4.3595	\$ 9.6134/per 1.0 Mcf

- * Residential rates are subject to a \$0.30 fee collected under Delta's Energy Assistance Program Tariff Rider as set forth on Sheet No. 38 of this tariff. The fee is not included in the Customer Charge.
- ** The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 13 and 14 of this tariff.
- *** Residential rates are subject to the "Conservation/Efficiency Program Cost Recovery Component (CEPRC)" of 0/Mcf. The CEPRC is an adjustment determined in accordance with the Conservation/Efficiency Program Cost Recovery as set forth on Sheets 39 42 of this tariff.

Residential rates are subject to a Pipe Replacement Program charge of \$0.38927/1.0 Mcf, as determined in accordance with the Pipe Replacement Program Rider as set forth on Sheet 43 of this tariff.

Monthly Surcharge: A monthly surcharge of \$0.87 per Mcf will be added to customer bills effective May 1, 2023 until the following balance is recovered. The purpose of the surcharge is to recover Gas Cost Recovery balances created before and during the transition period associated with the acquisition of Peoples Gas of KY LLC by Delta Natural Gas Company, Inc. The balance is \$8,160,521.

DATE OF ISSUE: October 13, 2023 DATE EFFECTIVE: January 1, 2024 ISSUED BY: <u>/s/ John B. Brown</u> John B. Brown, President

DELTA NATURAL GAS COMPANY, INC.

P.S.C. No. 13, Tenth Revised Sheet No. 3 Superseding P.S.C. No. 13, Ninth Revised Sheet No. 3

I

CLASSIFICATION OF SERVICE – RATE SCHEDULES SMALL NON-RESIDENTIAL*

APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 17.

AVAILABILITY

Available for use by small non-residential customers.

CHARACTER OF SERVICE

Firm - within the reasonable limits of the Company's capability to provide such service.

RATES

		Gas Cost	
		Recovery Rate	
	Base Rate	+ (GCR)**	= Total Rate
Customer Charge*	\$ 44.40		\$ 44.40
All Mcf	\$ 4.9739	\$ 4.3595	\$ 9.3334/ per 1.0 Mcf

TERMS AND CONDITIONS

For a customer that is utilizing transportation service and has under deliveries of transportation gas to Delta's system, and/or requests to revert to the Small Non-Residential or Interruptible Service rate schedule, Delta may require a written contract providing for a continuance of service under the Small Non-Residential or Interruptible Service rate schedule for a minimum term of twelve months beginning with the date service reverts to the Small Non-Residential or Interruptible Service.

- * Meter no larger than AL425
- ** The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 13 and 14 of this tariff.

Small Non-Residential rates are subject to a Pipe Replacement Program charge of \$0.24850/1.0 Mcf as determined in accordance with the Pipe Replacement Program Rider as set forth on Sheet 43 of this tariff.

Monthly Surcharge: A monthly surcharge of \$0.87 per Mcf will be added to customer bills effective May 1, 2023 until the following balance is recovered. The purpose of the surcharge is to recover Gas Cost Recovery balances created before and during the transition period associated with the acquisition of Peoples Gas of KY LLC by Delta Natural Gas Company, Inc. The balance is \$8,160,521.

DATE OF ISSUE: October 13, 2023 DATE EFFECTIVE: January 1, 2024 ISSUED BY: /s/ John B. Brown John B. Brown, President

DELTA NATURAL GAS COMPANY, INC.

CLASSIFICATION OF SERVICE – RATE SCHEDULES LARGE NON-RESIDENTIAL*

APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 17.

AVAILABILITY

Available for use by large non-residential customers.

CHARACTER OF SERVICE

Firm - within the reasonable limits of the Company's capability to provide such service.

RATES

		Gas Cost										
Recovery Rate												
	Base Rate	+ <u>(GCR)**</u>	=]	Total Rate								
Customer Charge	\$ 195.04		\$ 1	95.04								
1 - 200 Mcf	\$ 5.3766	\$ 4.3595	\$	9.7361 / per 1.0 Mcf								
201 – 1,000 Mcf	\$ 3.2307	\$ 4.3595	\$	7.5902 / per 1.0 Mcf								
1,001 – 5,000 Mcf	\$ 2.1947	\$ 4.3595	\$	6.5542 / per 1.0 Mcf								
5,001 - 10,000 Mcf	\$ 1.6743	\$ 4.3595	\$	6.0338/ per 1.0 Mcf								
Over 10,000 Mcf	\$ 1.4141	\$ 4.3595	\$	5.7736/ per 1.0 Mcf								

TERMS AND CONDITIONS

For a customer that is utilizing transportation service and has under deliveries of transportation gas to Delta's system, and/or requests to revert to the Large Non-Residential or Interruptible Service rate schedule, Delta may require a written contract providing for a continuance of service under the Large Non-Residential or Interruptible Service rate schedule for a minimum term of twelve months beginning with the date service reverts to the Large Non-Residential or Interruptible Service rate schedule.

- * Meter larger than AL425
- ** The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 13 and 14 of this tariff.

Large Non-Residential rates are subject to a Pipe Replacement Program charge of \$0.15998/1.0 Mcf as determined in accordance with the Pipe Replacement Program Rider as set forth on Sheet 43 of this tariff.

Monthly Surcharge: A monthly surcharge of \$0.87 per Mcf will be added to customer bills effective May 1, 2023 until the following balance is recovered. The purpose of the surcharge is to recover Gas Cost Recovery balances created before and during the transition period associated with the acquisition of Peoples Gas of KY LLC by Delta Natural Gas Company, Inc. The balance is \$8,160,521.

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I

CLASSIFICATION OF SERVICE – RATE SCHEDULES INTERRUPTIBLE SERVICE

APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 17.

AVAILABILITY

Available for use by interruptible customers.

CHARACTER OF SERVICE

Firm Service, as available. This rate schedule is designed to make available quantities of natural gas that Company may from time to time have available for sale without impairment of service to customers served under other higher priority rate schedules, and which can be supplied from Company's existing distribution system, subject to the provisions of this rate schedule. Company shall have the right to discontinue the supply of natural gas wholly or in part for such period or periods as, in the sole judgment of Company, may be necessary or advisable to enable it to supply the full gas requirements of its customers served under higher priority rate. Nothing herein shall prevent Company from expanding its obligations under such other rate schedules. Company may decline to accept any additional contracts for service hereunder.

RATES

		Gas Cost									
Recovery Rate											
	Base Rate	+ (GCR)**		= <u>Total Rate</u>							
Customer Charge	\$ 267.85		\$	267.85							
1 – 1,000 Mcf	\$ 1.7143	\$ 4.3595	\$	6.0738 / per 1.0 Mcf							
1,001 – 5,000 Mcf	\$ 1.2857	\$ 4.3595	\$	5.6452 / per 1.0 Mcf							
5,001 – 10,000 Mcf	\$ 0.8571	\$ 4.3595	\$	5.2166 / per 1.0 Mcf							
Over 10,000 Mcf	\$ 0.6428	\$ 4.3595	\$	5.0023 / per 1.0 Mcf							

Special Conditions - All customers having a connected load in excess of 2,500,000 Btu input per hour may be required to enter into an Interruptible Sales Agreement. Determinations of those customers so required shall be based on peak day use as well as annual volume and shall be at the sole discretion of the Company. In order to provide a fair opportunity to compete with other motor fuels, the customer charge and Pipe Replacement Program charge may be waived by Delta at its sole discretion for compressed natural gas fueling station customers.

Any customer required to enter into an Interruptible Agreement shall be permitted to purchase or transport gas under the Interruptible Rate Schedule as set forth on Sheet No. 5. Gas requirements, minimum charges and other specific information shall be set forth in the Agreement.

Interruptible rates are also subject to a Pipe Replacement Program charge of \$0.05287/1.0 Mcf, as determined in accordance with the Pipe Replacement Program Rider as set forth on Sheet 43 of this tariff.

** The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 13 and 14 of this tariff. Monthly Surcharge: A monthly surcharge of \$0.87 per Mcf will be added to customer bills effective May 1, 2023 until the following balance is recovered. The purpose of the surcharge is to recover Gas Cost Recovery balances created before and during the transition period associated with the acquisition of Peoples Gas of KY LLC by Delta Natural Gas Company, Inc. The balance is \$8,160,521.

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Delta Natural Gas Company, Inc. Pipe Replacement Program Filing Forecasted Period Ending December 31, 2024 Rates Effective: January 1, 2024

	2023	2024	Total
1 Planned eligible expenditures under the PRP (Schedule II)	\$ 8,456,789 \$	3,560,648	
2 Less:			
3 Accumulated depreciation	(383,505)	(53,396)	
4 Accumulated deferred income taxes	(1,941,250)	(875,059)	
5 Net PRP Rate Base, as of December 31, 2024	6,132,034	2,632,193	
6 WACOC, per case no 2021-00185	6.69175%	6.69175%	
7 Allowed Return	410,340	176,140	
8 Tax expansion factor, w PSC (per Case No. 2021-00185)	1.33984	1.33984	
9 Return, grossed up for income taxes	\$ 549,792 \$	236,000 \$	785,792
10 Cost of Service Items (Schedule III)		\$	491,719
11 Current Year PRP Adjustment		\$ 1	,277,511

	@ Ap	ed Net Revenue proved Rates No. 2021-00185	Class Allocation		Allocated PRP djustment	Volumes for the 12 months ended July 31, 2021		PRP Rate Per MCF
12 Residential 13 Small Non-Residential	\$	17,392,991 5,243,155	51.4% 15.5%	\$	656,556 197,920	1,686,614 796,451	\$ \$	0.38927
14 Large Non-Residential		9,236,757	27.3%	\$	348,672	2,179,457	\$	0.15998
15 Interruptible 16 Total	\$	1,969,984 33,842,887	5.8% 100.0%	•	74,364 1,277,512	1,406,651 6,069,173	\$	0.05287

Calendar Year 2023 PRP Worksheet

2023										
et			Book							
		Book Depr		Α						
	2023	Year		Depreciation						
	Investment	1	Beginning	Expense	Ending	Value				
1 Distribution Mains	6,827,071	3.10%	-	(105,820)	(105,820)	6,721,251				
2 Transmission Mains	341,718	2.90%	-	(4,955)	(4,955)	336,763				
3 Services	948,000	3.10%	-	(14,694)	(14,694)	933,306				
4 Gathering Lines		2.25%	-	-	-	-				
5 Storage Lines		2.10%	-	-	-	-				
6 Cost of Removal	340,000	various	-	(2,366)	(2,366)	337,634				
	8,456,789		-	(127,835)	(127,835)	8,328,954				

		Qualifying Tax			0%			MACRS		Tax Depr	eciation Res	serve		Тах
	Book	Expense	Тах	Тах	Bonus	Depreciable		YEAR		Тах	Bonus	MACRS		Net Book
	Investment	Percentage	Expense	Additions	Depreciation	Base	Tax Life	1	Beginning	Expense	Depr	Depr	Ending	Value
7 Distribution Mains	6,827,071	99.99%	(6,826,388)	683	-	683	15	5.000%	-	(6,826,388)	-	(34)	(6,826,422)	649
8 Transmission Mains	341,718	0.01%	(34)	341,684	-	341,684	15	5.000%	-	(34)	-	(17,084)	(17,118)	324,600
9 Services	948,000	100%	(948,000)	-	-	-	20	3.750%	-	(948,000)	-	-	(948,000)	-
10 Gathering Lines	-	0.0%	-	-	-	-	7	14.286%	-	-	-	-	-	-
11 Storage Lines	-	0.0%	-	-	-	-	15	5.000%	-	-	-	-	-	-
12 Cost of Removal	340,000	NA	-	-	-	-	NA	NA	-	-	-	-	-	NA
	8,456,789		(7,774,422)	342,367	-	342,367		_	-	(7,774,422)	-	(17,118)	(7,791,540)	325,249

			Cumulative		
	Net Book	Value	Timing	Statutory	Deferred
	Book	Тах	Difference	Rate	Income Taxes
13 Distribution Mains	6,721,251	649	(6,720,602)	24.95%	(1,676,790)
14 Transmission Mains	336,763	324,600	(12,163)	24.95%	(3,035)
15 Services	933,306	-	(933,306)	24.95%	(232,860)
16 Gathering Lines	-	-	-	24.95%	-
17 Storage Lines	-	-	-	24.95%	-
18 Cost of Removal	337,634	NA	(337,634)	24.95%	(84,240)
	8,328,954	325,249	(8,003,705)		(1,996,925)

A Year 1 for PRP assets assumes a half year of depreciation expense.

COR	COR
Rate	Depr
0.01%	\$ (341)
0.02%	(34)
0.42%	(1,991)
0.00%	-
0.00%	-
0.00%	-
	\$ (2,366)

Calendar Year 2023 PRP Worksheet

2025									
eet			Book D						
		Book Depr		Α		Book			
	2023	Year		Depreciation					
	Investment	2	Beginning	Expense	Ending	Value			
1 Distribution Mains	6,827,071	3.10%	(105,820)	(211,639)	(317,459)	6,509,612			
2 Transmission Mains	341,718	2.90%	(4,955)	(9,910)	(14,865)	326,853			
3 Services	948,000	3.10%	(14,694)	(29,388)	(44,082)	903,918			
4 Gathering Lines		2.25%	-	-	-	-			
5 Storage Lines		2.10%	-	-	-	-			
6 Cost of Removal	340,000	various	(2,366)	(4,733)	(7,099)	332,901			
	8,456,789		(127,835)	(255,670)	(383,505)	8,073,284			

		Qualifying Tax			0%			MACRS		Tax Dep	reciation Res	erve		Тах
	Book	Expense	Тах	Тах	Bonus	Depreciable		YEAR		Тах	Bonus	MACRS		Net Book
	Investment	Percentage	Expense	Additions	Depreciation	Base	Tax Life	2	Beginning	Expense	Depr	Depr	Ending	Value
7 Distribution Mains	6,827,071	99.99%	(6,826,388)	683	-	683	15	9.500%	(6,826,422)	-	-	(65)	(6,826,487)	584
8 Transmission Mains	341,718	0.01%	(34)	341,684	-	341,684	15	9.500%	(17,118)	-	-	(32,460)	(49,578)	292,140
9 Services	948,000	100%	(948,000)	-	-	-	20	7.219%	(948,000)	-	-	-	(948,000)	-
10 Gathering Lines	-	0.0%	-	-	-	-	7	24.490%	-	-	-	-	-	-
11 Storage Lines	-	0.0%	-	-	-	-	15	9.500%	-	-	-	-	-	-
12 Cost of Removal	340,000	NA	-	-	-	-	NA	NA	-	-	-	-	-	NA
	8,456,789		(7,774,422)	342,367	-	342,367			(7,791,540)	-	-	(32,525)	(7,824,065)	292,724

			Cumulative		
	Net Book	Value	Timing	Statutory	Deferred
	Book	Тах	Difference	Rate	Income Taxes
13 Distribution Mains	6,509,612	584	(6,509,028)	24.95%	(1,624,002)
14 Transmission Mains	326,853	292,140	(34,713)	24.95%	(8,661)
15 Services	903,918	-	(903,918)	24.95%	(225,528)
16 Gathering Lines	-	-	-	24.95%	-
17 Storage Lines	-	-	-	24.95%	-
18 Cost of Removal	332,901	NA	(332,901)	24.95%	(83,059)
	8,073,284	292,724	(7,780,560)		(1,941,250)

A Year 1 for PRP assets assumes a half year of depreciation expense.

ook	COR	COR
ue	Rate	Depr
9,612	0.01% \$	(683)
5,853	0.02%	(68)
3,918	0.42%	(3,982)
-	0.00%	-
-	0.00%	-
2,901	0.00%	-
3,284	\$	(4,733)

Calendar Year 2024 PRP Worksheet

et			Book	erve			
Book Dep		Book Depr	r A				
	2024	Year		Depreciation		Net Book	
	Investment	1	Beginning	Expense	Ending	Value	
1 Distribution Mains	3,062,898	3.10%	-	(47,475)	(47,475)	3,015,423	
2 Transmission Mains	-	2.90%	-	-	-	-	
3 Services	327,750	3.10%	-	(5 <i>,</i> 080)	(5 <i>,</i> 080)	322,670	
4 Gathering Lines		2.25%	-	-	-	-	
5 Storage Lines		2.10%	-	-	-	-	
6 Cost of Removal	170,000	various	-	(841)	(841)	169,159	
	3,560,648		-	(53,396)	(53 <i>,</i> 396)	3,507,252	

		Qualifying Tax			0%			MACRS		Tax Dep	reciation Re	eserve		Тах
	Book	Expense	Тах	Тах	Bonus	Depreciable		YEAR		Тах	Bonus	MACRS		Net Book
	Investment	Percentage	Expense	Additions	Depreciation	Base	Tax Life	1	Beginning	Expense	Depr	Depr	Ending	Value
7 Distribution Mains	3,062,898	100%	(3,062,898)	(1)	-	(1)	15	5.000%	-	(3,062,898)	-	-	(3,062,898)	(1)
8 Transmission Mains	-	0.0%	-	-	-	-	15	5.000%	-	-	-	-	-	-
9 Services	327,750	100%	(327,750)	-	-	-	20	3.750%	-	(327,750)	-	-	(327,750)	-
10 Gathering Lines	-	0.0%	-	-	-	-	7	14.286%	-	-	-	-	-	-
11 Storage Lines	-	0.0%	-	-	-	-	15	5.000%	-	-	-	-	-	-
12 Cost of Removal	170,000	NA	-	-	-	-	NA	NA	-	-	-	-	-	NA
	3,560,648		(3,390,648)	(1)	-	(1)			-	(3,390,648)	-	-	(3,390,648)	(1)

			Cumulative		
	Net Book \	/alue	Timing	Statutory	Deferred
	Book	Тах	Difference	Rate	Income Taxes
13 Distribution Mains	3,015,423	(1)	(3,015,423)	24.95%	(752,348)
14 Transmission Mains	-	-	-	24.95%	-
15 Services	322,670	-	(322,670)	24.95%	(80,506)
16 Gathering Lines	-	-	-	24.95%	-
17 Storage Lines	-	-	-	24.95%	-
18 Cost of Removal	169,159	NA	(169,159)	24.95%	(42,205)
	3,507,252	(1)	(3,507,252)		(875,059)

A Year 1 for PRP assets assumes a half year of depreciation expense.

COR	COR
Rate	Depr
0.01%	\$ (153)
0.02%	-
0.42%	(688)
0.00%	-
0.00%	-
0.00%	-
	\$ (841)

Increased depreciation expense (Schedule II)

Vintage 2023	\$	255,670
Vintage 2024	\$ \$	53,396
	\$	309,066
perating expense reductions		
Maintenance of Transmission and Distribution Mains, per Case	\$	90,819
Estimate of Current Year Actual Expense (Calendar 2022)		72,476
Decrease in Operating Expense	\$	(18,343)
ncreased property tax expense		
December 21, 2022		
A December 31, 2022		
A December 31, 2022 Net Book Value, PSC Report Page 110		178,608,968
		178,608,968 3,100,000
Net Book Value, PSC Report Page 110		
Net Book Value, PSC Report Page 110 2024 Property Tax Expense		3,100,000
Net Book Value, PSC Report Page 110 2024 Property Tax Expense Average ad valorem tax rate	\$	3,100,000 1.736%

A Property tax expense for current year is based on plant balances at the end of the prior year

DELTA NATURAL GAS

Cost of Removal and Replacement Projects for 01/01/2023 - 12/31/2023

DISTRICT BRANCH	PLANT CLASSIFICATION	SIZE AND PIPE INSTALLED	FOOTAGE	т(DTAL COST
Cost of Removal		(A)		\$	340,000
Manchester	Distribution Mains Distribution Mains	4" Plastic 2" Plastic	1,237 87	\$ \$	151,451 10,652
	Services	43	(C)	\$	64,500
			1,324	\$	226,603
Williamsburg	Transmission Mains	4" Steel	361	\$	257,676
	Services		(C) 361	\$ \$	- 257,676
				Ş	257,070
Williamsburg	Transmission Mains	4" Steel	214	\$	3,563
	Services	2	(C)	\$	3,000
			214	\$	6,563
Corbin	Distribution Mains	4" Plastic	2,558	\$	268,107
	Distribution Mains	2" Plastic	1,565	\$	182,230
	Services	16	(C) (D)	\$	24,000
			4,123	\$	474,337
Corbin	Distribution Mains	4" Plastic	5,373	\$	390,384
	Distribution Mains	2" Plastic	1,682	\$	97,675
	Services	21	(C) (D)	\$	31,500
			7,055	\$	519,559
Clearfield	Distribution Mains	2" Plastic	170	\$	7,965
	Services	0	(C)	\$	-
			170	\$	7,965
Berea	Distribution Mains	4" Steel Pipe	7,701	\$	663,091
	Distribution Mains	2" Steel Pipe	75	\$	6,458
	Distribution Mains	2" Plastic	228	\$	19,632
	Services	2	(C)	\$	3,000
			8,004	\$	692,181
Owingsville	Distribution Mains	4" Plastic Pipe	7,267	\$	273,546
0.11.1801.110	Distribution Mains	2" Plastic	8,992	\$	338,479
	Services	37	(C)	\$	55,500
			16,259	\$	667,525
Owingsville	Distribution Mains	4" Plastic Pipe	9,685	\$	587,887
5 <u>6</u> 51116	Distribution Mains	2" Plastic	3,409	\$	206,929
	Services	36	(C)	\$	54,000
			13,094	\$	848,816
Corbin	Distribution Mains	4" Plastic Pipe	4,125	\$	147,823
	Distribution Mains	2" Plastic	10,892	\$	825,239
	Services	52	(C) (D)	\$	78,000
			15,017	\$	1,051,063

Nicholasville	Distribution Mains	4" Plastic Pipe	679 \$	18,765
	Services	3	(C) \$	4,500
			679 \$	23,265
Chamban			1 7 4 1	10.000
Stanton	Distribution Mains	2" Plastic	1,341 \$	19,909
	Services	0	(C) \$	-
			1,341 \$	19,909
Corbin	Distribution Mains	4" Plastic	487 \$	28,015
	Services	0	(C) \$	-
			487 \$	28,015

DISTRICT BRANCH	PLANT <u>CLASSIFICATION</u>	SIZE AND PIPE INSTALLED	FOOTAGE	тс	DTAL COST
Beattyville	Transmission Mains	4" Steel	1,057	\$	80,479
	Services	0	(C) (D)	\$	-
			1,057	\$	80,479
Barbourville	Distribution Mains	2" Plastic	248	\$	4,353
	Services	1	(C)	\$	1,500
			248	\$	5,853
licholasville	Distribution Mains	6" Steel	195	\$	64,233
	Services	1	(C)	\$	1,500
			195	\$	65,733
Corbin	Distribution Mains	2" Plastic	300	\$	8,650
	Services	1	(C)	\$	1,500
			300	\$	10,156
tanton	Distribution Mains	2" Plastic	151	\$	7,990
	Services	2	(C)	\$	3,000
			151	\$	10,990
Pineville	Distribution Mains	2" Plastic	536	\$	10,08
	Services	3	(C)	\$	4,500
			536	\$	14,580
licholasville	Distribution Mains	2" Plastic	32,819	\$	2,009,279
	Distribution Mains	3/4" Plastic	24	\$	26
	Services	379	(C) (D)	\$	568,500
			32,843	\$	2,578,04
Nicholasville	Distribution Mains	2" Plastic	1,725	\$	117,193
	Services	17	(C) (D)	\$	25,500
			1,725	\$	142,693
Nicholasville	Distribution Mains	2" Plastic	2	\$	1,87
	Services	0	(C)	\$	-
			2	\$	1,87
Stanton	Distribution Mains	2" Plastic	114	\$	19,750
	Services	1	(C)	\$	1,500
			114	\$	21,25
Nicholasville	Distribution Mains	4" Plastic	595		26,17
	Distribution Mains	1" Plastic	160	•	7,03
	Services	2	(C) (D)	\$	3,00
			755	\$	36,21
ondon	Distribution Mains	4" Plastic	4,019	\$	261,23
	Distribution Mains	2" Plastic	109	\$	7,08
	Distribution Mains	3/4" Plastic	7	\$	45
	Services	13	(C) (D)	\$	19,50
			4,135	\$	288,27
Barbourville	Distribution Mains	Engineering Services		\$	37,154
Barbourville	Services		(C) (D)	\$	-
				ć	2745

\$

37,154

- (A) Represents cost of removal incurred. No pipe installed.
- (B) Charges relating to footage reported in prior year.
- (C) Delta does not track the footage of each individual service line.
- (D) These projects are not yet complete. Footages will be reported in the year projects are closed to plant.

DELTA NATURAL GAS

Cost of Removal and Replacement Projects for 01/01/2024 - 12/31/2024

DISTRICT BRANCH	PLANT <u>CLASSIFICATION</u>	SIZE AND PIPE INSTALLED	FOOTAGE	TOTAL COST
Cost of Removal		(A)	Ş	\$ 340,000
Clay City	Distribution Main	4" Plastic	2,965	\$ 192,725
Clay City	Distribution Main	2" Plastic	18911 \$	\$ 1,229,215
Clay City	Distribution Main	3/4" Plastic	10 \$	\$ 650
Clay City	Services	154		\$ 231,000
			21,886	\$ 1,653,590
Barbourville	Distribution Main	2" Plastic	10,049	653,185
Barbourville	Services	50	(C) (D)	\$ 75,000
			10,049	\$ 728,185
Owingsville	Distribution Main	4" Plastic	2,022	\$ 131,430
Owingsville	Distribution Main	2" Plastic	19,730	\$ 1,282,450
Owingsville	Distribution Main	3/4" Plastic	35 \$	\$ 2,275
Owingsville	Services	134		\$ 201,000
			21,787	\$ 1,617,155
Corbin	Distribution Main	4" Plastic	2,259	\$ 146,835
Corbin	Distribution Main	2" Plastic	660 \$	\$ 42,900
Corbin	Services	4		\$ 6,000
			2,919	\$ 195,735
London	Distribution Main	6" Steel	5,600	\$ 364,000
London	Distribution Main	4" Steel	1,700 \$	\$ 110,500
London	Distribution Main	4" Plastic	14,300	\$ 929,500
London	Distribution Main	2" Plastic		\$ 292,500
London	Services	66	(-/())	\$ 99,000
			26,100 \$	\$ 1,795,500
Barbourville	Distribution Main	4" Plastic	1,400	\$ 91,000
Barbourville	Distribution Main	2" Plastic		\$ 32,500
Barbourville	Services	18		\$ 27,000
			1,900 \$	\$ 150,500
Stanton	Distribution Main	2" Plastic	408 \$	\$ 26,520
Stanton	Services	1		\$ 1,500
			408 9	\$ 28,020
Nicholasville	Distribution Main	8" Steel	275 \$	
Nicholasville	Distribution Main	2" Steel		\$ 6,500
Nicholasville	Distribution Main	4" Plastic		\$ 525,070
Nicholasville	Distribution Main	2" Plastic		\$ 48,165
Nicholasville	Services	10		5 15,000
			9,194 \$	\$ 612,610
	Total			

Total		
	94,243	\$ 7,121,295
(A) Represents cost of removal incurred. No pipe installed.		
(R) Charges relating to factage reported in prior year		

- (B) Charges relating to footage reported in prior year.
- (C) $\;$ Delta does not track the footage of each individual service line.
- (D) These projects are not yet complete. Footages will be reported in the year projects are closed to plant.

Schedule V

Delta Natural Gas Company, Inc. Supplemental Data as Requested by Case No. 2019-00074, Appendix B

- 1. Provide a list of the remaining items to be replaced and an estimate of the associated costs eligible to be recovered through the PRP, inclusive of all types of pipe authorized to be replaced through the PRP. The information should include:
 - a. The amount of pipe remaining to be replaced through the PRP. Pipe should be categorized by material (i.e. bare steel, coated steel, plastic, etc.), age, size and location.
 - b. The estimated remaining cost per year of the PRP broken down by pipe, services, and any other eligible PRP activities.

Response:

- 1.a. See attached Schedule VI. This schedule does not include inactive services to be removed, active services to be replaced, and mandatory relocations being recovered through the PRP.
- 1.b See attached Schedule VII.
- 2. Using the information provided in Item 1, provide a chart showing by year and customer class, the estimated PRP surcharges for each remaining year of the PRP.

Response:

See Attached Schedule VIII.

3. Provide a list showing each project that was replaced under the PRP for the program year. The list should include the size of the pipe, length replaced, length installed, number of services, pipe material, and cost.

Response:

See attached Schedule IV.

4. Provide the same information as requested in Item 3 above but as an estimate for the next PRP program year.

Response:

See attached Schedule IX

Delta Natural Gas Company, Inc.

Pipe Remaining to be Replaced as of 6/30/2023

District Location		Total	Unknown Year	1956	1957	1958	1959	1960	1961	1962	1963	1964	1965	1966	1967	1968	1969	1970	1971	1972	1973	1974	1975	1976	1977
Owingsville																									
1/2" Vintage Plastic		-																							
3/4" Vintage Plastic		2,695	5													307	608	206	200	168			60	110	
1" Bare Steel		93	93																						
1" Unprotected Coated Steel		268									42	127	45							54					
1" Vintage Plastic		2,953	707															76	295	265	183	197	519	48	32
1 1/4" Vintage Plastic		356	127																	45		98		86	
1 1/2" Vintage Plastic		3,211	3211																						
2" Bare Steel		231	158										73												
2" Unprotected Coated Steel		1,101									794							50	205						
2" Vintage Plastic		116,385	8008													13155	49017	12126	4695	4589	1087	2450	250	1098	333
3" Vintage Plastic		5,058																5058							
4" Bare Steel		210																							
4" Unprotected Coated Steel		360																	360						
	Owingsville Total	132,921	12,309	-	-	-	-	-	-	-	836	127	118	-	-	13,462	49,625	17,516	5,755	5,121	1,270	2,745	829	1,342	365
Berea																									
1/2" Vintage Plastic		-																							
3/4" Vintage Plastic		2,288	617													200	635	206	401			48	113		
1" Unprotected Coated Steel		39	01/													200	000	200	101			10	110		
1" Vintage Plastic		3,648	530												40			173	106	378	187	50	1352	53	109
1 1/4" Vintage Plastic		425	550												40			1/5	122	44	30	50	103	26	105
2" Vintage Plastic		137,954	3429								63				25324	5427	20983	5324	4741	16237	6112	8678	5625	1321	3348
4" Vintage Plastic		11,608	5425								05				23324	5427	20505	5524		10257	0112	0070	5025	1921	5540
- Vintage Hastie	Berea Total	155,962	4,576	-	-	-	-	-	-	-	63	-	_	-	25,364	5,627	21,618	5,703	5,370	16,659	6,329	8,776	7,193	1,400	3,457
	Derea rotar	133,302	4,570								00				23,304	3,027	21,010	3,703	3,370	10,000	0,323	0,110	7,133	1,400	3,437
Nicholasville																									
3/4" Vintage Plastic		809															86	75		168					
1" Vintage Plastic		924																	94	133				65	150
1 1/4" Vintage Plastic		513																						95	252
2" Bare Steel		-																							
2" Vintage Plastic		48,103	6											651	438	739	459	1,148	1,300	2,282	12,194	5,171	2,417	446	1,171
6" Bare Steel		-	-															, -	,	, -	, -	- /	,		,
	Nicholasville Total	50,349	6	-	-	-	-	-	-	-	-	-	-	651	438	739	545	1,223	1,394	2,583	12,194	5,171	2,417	606	1,573
Stanton																									
3/4" Vintage Plastic		2 602													232	1,434	740	77		2	166	66	452	41	29
1" Unprotected Coated Steel		3,602 83	28												252	1,434		//		Z	100	00	432	41	29
1" Vintage Plastic			28										00			55		002	170	F.0.F	200	211	470	171	120
1 1/4" Vintage Plastic		4,743	0										90				32	992	172	595	308	311	473 350	131	136
2" Bare Steel		406 12	8												12						48		350		
												487	1 4 4	145		40	110								
2" Unprotected Coated Steel		1,036	44							140		487	144 829			40	113	9770	4677	5702	5000	2434	8640	2212	884
2" Vintage Plastic		124,216								143			829		1721	26550	26933	9770	4677	5702	5069	2434	8640	2212	884
3" Unprotected Coated Steel		60																							24.66
3" Vintage Plastic		4,906	00							4.42		407	4.000	4.45	4.005	20.070	27.040	10.020	4.040	C 200	E E04	2.044	0.045	2 2 2 4	2166
	Stanton Total	139,064	80	-	-	-	-	-	-	143	-	487	1,063	145	1,965	28,079	27,818	10,839	4,849	6,299	5,591	2,811	9,915	2,384	3,215
London																									
1" Bare Steel																									
I Dale Sleel		189																							
		189 191	191																						
1" Unprotected Coated Steel		191	191 300																						
1" Unprotected Coated Steel 3" Unprotected Coated Steel			191 300																						
1" Unprotected Coated Steel		191 300																							

Opening control Opening contro Opening control Opening co				4076		4050	4070	1000	1001	4000	1000		4005	1000	4067	4000	4000	4070		4070	4070			4076	4077
				1956		1958	1959	1960	1961	1962	1963	1964	1965	1966	1967	1968	1969	1970	1971	1972					
<form>1 C indexide state in the s</form>		4,033	4,504																						
	-																								
Bit and the and the series in th	2" Bare Steel	666	666																						
Waterbary:	2" Unprotected Coated Steel	-																							
	6" Coated Steel (Exposed or Shallow Depth)	-																							
Idia of an interval in the second state of a seco	Williamsburg Total	666	666	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Idia of an interval in the second state of a seco	Parhounvillo																								
11 water302 water12 water2 water12 w		224	160																						
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<form><pre>4' Ungo Picture d'aute Sea (S</pre></form>	2" Unprotected Coated Steel	6	6																						
6 'Basted (Stabil) 735 737 8 'B 9 'B 1 '	4" Bare Steel	339	339																						
6 'Basted (Stabil) 735 737 8 'B 9 'B 1 '	4" Unprotected Coated Steel	95																							
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2" Bare Steel 635 635 3" Bare Steel 635 635 4" Vintage Plastic 770 Manchester Total 1,888 897 - <td< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></td<>																									
3" Bare Steel 635 635 4" Vintage Plastic 770 Manchester Total 1,888 897 -		150																							
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1" Bare Steel 65 65																									
	1" Bare Steel	65	65																						

3" Bare Steel Do Gathering 3/4" Bare Steel	ot Transmission Total	214 279																							
Gathering	ot Transmission Total	270																							
		215	65	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3/4" Bare Steel																									
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1" Bare Steel																									
2" Bare Steel																									
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Systems total																									
1/2" Vintage Plastic		-	0	0	Ο	0	0	0	0	0	0	0	0	Ο	Ο	0	0	0	0	0	0	0	Ο	Ο	0
3/4" Bare Steel		-	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3/4" Vintage Plastic		12,169	2736	0	0	0	0	0	0	0	0	0	0	0	232	1941	2069	564	601	338	296	114	625	151	29
1" Bare Steel		1,195	679	0	0	0	0	0	0	0	0	0	0	0	252	1941	2009	0 0	0	0	290	0	025	131	29
1" Unprotected Coated Steel	1	760	398	0	0	0	0	0	0	0	42	127	45	0	0	55	0	0	0	54	0	0	0	0	0
1" Vintage Plastic	:1	13,303		0	0	0	0	0	0	•				0	10	0	22	1241	0	1371	•	Ũ	2344	0	427
1 1/4" Bare Steel			2142	0	0	0	0	0	0	0	0	0	90 0	0	40 0	0	32 0	0	667 0	0	678 0	558 0	2344	297 0	427 0
1 1/4" Unprotected Coated S	Stool	258	187	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Steel	386	386	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	400	00	70	00	450	207	252
1 1/4" Vintage Plastic		2,415	135	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	122	89	78	98	453	207	252
1 1/2" Vintage Plastic		3,211	3211	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2" Bare Steel		3,624	2696	0	0	0	0	0	0	0	0	0	73	0	12	0	0	0	0	0	0	0	0	0	0
2" Unprotected Coated Stee	21	2,217	124	0	0	0	0	0	0	0	794	487	144	145	0	40	113	50	205	0	0	0	0	0	0
2" Vintage Plastic		475,694	46020	0	0	0	0	0	0	143	63	0	829	651	27483	45871	97392	28368	15413	28810	25276	18733	16932	5077	5736
3" Bare Steel		849	635	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3" Unprotected Coated Stee		360	300	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3" Vintage Plastic		9,964	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	5058	0	0	0	0	0	0	2166
4" Bare Steel		719	509	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4" Unprotected Coated Stee		1,585	948	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	360	0	0	0	0	0	0
4" Vintage Plastic		12,692	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6" Bare Steel		735	628	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6" Coated Steel (Exposed or	Shallow Depth)	-	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6" Unprotected Coated Stee		439	439	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8" Unprotected Coated Stee	2	5,979	5979	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Systems Total	548,554	68,152	-	-	-	-	-	-	143	899	614	1,181	796	27,767	47,907	99,606	35,281	17,368	30,662	26,328	19,503	20,354	5,732	8,610
Delta Total System																									
Bare Steel		7,380																							
Unprotected Coated Steel		11,726																							
Coated Steel (Exposed or Sha	allow Depth)	-																							
Aldyl-A / Vintage Plastic		529,448																							
	PRP Eligble Footage	548,554																							
		103.9 r	miles																						

Delta Natural Gas Company, Inc.

Pipe Remaining to be Replaced as of 6/30/2023

Warder Warde	District Location		1978	1979	1980	1981	1982	1983	1984	1985	1986	1987	1988	1989	1990	1991	1992	1993	1994	1995	1996	1997	1998	1999	2000	2001
121 marginal 1 3 <																										
Minimize 2																										
14 workster y <td< td=""><td></td><td></td><td>52</td><td></td><td>446</td><td>446</td><td>87</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></td<>			52		446	446	87																			
14 "Origenedic series of the series of th							07																			
<pre> Private share is a set of the set</pre>																										
114** unsprinter 114** unsprinter <td< td=""><td></td><td></td><td></td><td>226</td><td>317</td><td>88</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></td<>				226	317	88																				
14.2 for the series of the				220	51/	00																				
Pionetal	-																									
21 wight of the state 322 30 <td< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></td<>																										
'' Marga Patha '' Ma			52																							
Participanti				750	7/08	1083	2025																			
91 model 92 9.0 <			5421	750	7490	4065	5625																			
90/90104 90								210																		
Owingenite for the series of the series o								210																		
Set Set <td>4 Unprotected Coated Steel</td> <td></td> <td>2 525</td> <td>076</td> <td>9 261</td> <td>1 617</td> <td>2 012</td> <td>210</td> <td></td>	4 Unprotected Coated Steel		2 525	076	9 261	1 617	2 012	210																		
1/1 "Whate Plants 3 1/1 "Whate Plants 5		Owingsville Total	3,525	976	8,261	4,617	3,912	210	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1/1 "Whate Plants 3 1/1 "Whate Plants 5	Boroa																									
4/4 "Undeplandic of all of																										
<pre>11 'Pintage Piate in the set of the set</pre>				22	4.0																					
"Mindage Plantic 91 4.2 6.7 5.7 5.7 5.8 5.0 5.7 5.8 5.0 5.8 5.0 5.8 5.0 5.8				22	46														20							
1.14" (mage Plastic 71 2.07 6.07 70.0 8.07 70.0 8.07 70.0 8.07 70.0 8.07 70.0 8.07 70.0 8.07 70.0 8.07 70.0 8.07 70.0 8.07 70.0 8.07 70.0 8.07 70.0 8.07 70.0 8.07 70.0 8.07 70.0 8.07 70.0 70					4.67														39							
2" Windse Petatic 3277 9.678 9.678 9.679 9.679 9.679 9.679 9.679 9.679 9.679 9.679 9.679 9.679 9.679 9.74				412	167																					
4" Virtage Plastic 9,843 9,86 6,861 7,178 6,862 7,78 6,861 7,78 6,861 7,78 6,861 7,78 6,861 7,78 6,861 7,78 6,861 7,78 6,861 7,78 6,861 7,78 6,861 7,78 6,861 7,78 7,87 8,78 7,87 <td></td>																										
Berea Total 3,433 9,501 6,811 17,133 6,920 0 0 0 0 39 0 0 0 0 0 0 0 0 39 0			3277	9127	6468																					
Nchoavilie	4" Vintage Plastic																									
3/4" Wintage Plastic 2 270 5 270 5 <td< th=""><th></th><th>Berea Total</th><th>3,443</th><th>9,561</th><th>6,681</th><th>17,183</th><th>6,920</th><th>-</th><th>-</th><th>-</th><th>-</th><th>-</th><th>-</th><th>-</th><th>-</th><th>-</th><th>-</th><th>-</th><th>39</th><th>-</th><th>-</th><th>-</th><th>-</th><th>-</th><th>-</th><th>-</th></td<>		Berea Total	3,443	9,561	6,681	17,183	6,920	-	-	-	-	-	-	-	-	-	-	-	39	-	-	-	-	-	-	-
3/4" Wintage Plastic 2 270 5 270 5 <td< td=""><td>Nichologyillo</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></td<>	Nichologyillo																									
1 ⁿ Wate Plantic 25 70 17 1/4" Wate Plantic 10 7,80 7,81 7,80 <t< td=""><td></td><td></td><td></td><td></td><td>490</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>					490																					
1.44" (whange Plastic 166 "2" arbs region 1.077 8,78 2,941 3,19 3,74 . <td></td> <td></td> <td>25</td> <td>270</td> <td>480</td> <td>107</td> <td></td>			25	270	480	107																				
2" Parse Stell 2" Note of Starse Stell 3,079 2,931 3,19 3,746 3,19 3,19 3,746 3,19 3,19 3,746 3,19 3			25			187																				
2" Vindage Plastic 1,07 8,78 2,941 3,119 3,749 6" dar stelle Nicholaswille Total 1,02 9,234 3,420				166																						
6" Bare Steel Nicholasville Total 1,02 9,234 3,421 3,305 3,746 -			4 077																							
Nicholasville Total 1,102 9,243 3,421 3,306 3,746 4 6 <td></td> <td></td> <td>1,077</td> <td>8,798</td> <td>2,941</td> <td>3,119</td> <td>3,746</td> <td></td>			1,077	8,798	2,941	3,119	3,746																			
Stanton 3/4 "Untage Plastic 185 150 28 150 28 16 16 17																										
3/4" Vintage Plastic 185 150 28 1" Unprotected Coated Steel 131 272 831 124 145 1" Vintage Plastic 131 272 831 124 145 1/4" Vintage Plastic 131 272 831 124 145 2" Unprotected Coated Steel 63 - - - - 2" Vintage Plastic 63 - - - - - 2" Vintage Plastic 60 - <td></td> <td>Nicholasville Total</td> <td>1,102</td> <td>9,234</td> <td>3,421</td> <td>3,306</td> <td>3,746</td> <td>-</td>		Nicholasville Total	1,102	9,234	3,421	3,306	3,746	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3/4" Vintage Plastic 185 150 28 1" Unprotected Coated Steel 131 272 831 124 145 1" Vintage Plastic 131 272 831 124 145 1/4" Vintage Plastic 131 272 831 124 145 2" Unprotected Coated Steel 63 - - - - 2" Vintage Plastic 63 - - - - - 2" Vintage Plastic 60 - <td>Stanton</td> <td></td>	Stanton																									
1" Unprotected Coated Steel 131 272 831 124 145 1" Vintage Plastic 11/4" Vinta					105	150	20																			
1* Vintage Plastic 131 272 831 124 145 1 /4" Vintage Plastic ************************************					192	150	28																			
1 1/4" Vintage Plastic 2" Bare Steel 2" Unprotected Coated Steel 63 2" Vintage Plastic 7579 4085 9520 2327 5141 3" Unprotected Coated Steel 60 3" Vintage Plastic 2740 -			101	272	024	124	1 4 5																			
2" Bare Steel 2" Unprotected Coated Steel 3" Vintage Plastic 3" Unprotected Coated Steel 3" Unprotected Coated Steel 3" Vintage Plastic 3" Vintage Plastic 4" V			131	272	831	124	145																			
2" Unprotected Coated Steel 7579 4085 9520 2327 5141 2" Vintage Plastic 60 50 50 50 3" Unprotected Coated Steel 60 50 50 50 50 3" Vintage Plastic 2740 2740 511 5																										
2" Vintage Plastic 7579 4085 9520 2327 5141 3" Unprotected Coated Steel 60 3" Vintage Plastic 2740 Stanton Total 7,773 4,357 13,336 2,601 5,314 - <t< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>																										
3" Unprotected Coated Steel 60 3" Vintage Plastic 2740 London Lange Charter Control 7,773 4,357 13,336 2,601 5,314				-	_	_																				
3" Vintage Plastic 2740 Stanton Total 7,773 4,357 13,336 2,601 5,314			7579	4085		2327	5141																			
Stanton Total 7,773 4,357 13,336 2,601 5,314 -																										
London 1" Bare Steel 189	3" Vintage Plastic																									
1" Bare Steel 189		Stanton Total	7,773	4,357	13,336	2,601	5,314	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1" Bare Steel 189																										
	London																									
	London												100													

1" Unprotected Coated Steel

3" Unprotected Coated Steel

4" Unprotected Coated Steel

8" Unprotected Coated Steel

District Location		1978	1979	1980	1981	1982	1983	1984	1985	1986	1987	1988	1989	1990	1991	1992	1993	1994	1995	1996	1997	1998	1999	2000	2001
	London Total	-	-	-	-	-	-	-	-	-	-	189	-	-	-	-	-	-	-	-	-	-	-	-	-
Williamsburg 2" Bare Steel 2" Unprotected Coated Steel 6" Coated Steel (Exposed or St												-													
Barbourville 3/4" Vintage Plastic 1" Bare Steel 1" Unprotected Coated Steel 2" Vintage Plastic				144		20																			
	Barbourville Total	-	-	144	-	20	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Middlesboro 3/4" Bare Steel 1" Bare Steel 1" Unprotected Coated Steel 2" Bare Steel 2" Unprotected Coated Steel 4" Bare Steel 4" Unprotected Coated Steel 6" Bare Steel					35		206	602			72	8	16		95				55		45				
6" Coated Steel (Exposed)	Middlesboro Total	-	-	-	35	-	206	602	-	-	72	8	16	-	95	-	-	-	55	-	45	-		-	
Corbin 3/4" Vintage Plastic 1" Bare Steel 1" Vintage Plastic 1 1/4" Vintage Plastic 1 1/4" Unprotected Coated St 2" Bare Steel 2" Unprotected Coated Steel						367 130 715						101													
2" Vintage Plastic 4" Bare Steel 4" Unprotected Coated Steel 4" Vintage Plastic 6" Unprotected Coated Steel 8" Unprotected Coated Steel		-	-	-		13645 314 15,171				-	-	101	182 182	-					-	-	-				-
Manchester 3/4" Vintage Plastic 1" Bare Steel 1" Vintage Plastic 1 1/4" Bare Steel 2" Vintage Plastic 2" Bare Steel 3" Bare Steel 4" Vintage Plastic	Manchester Total	-	-	-	-	770 770			-	-	-	-	150 150	-	-	-			-	-	-				-
DOT Transmission																									

1" Bare Steel

District Location 3" Bare Steel	1978	1979	1980	1981	1982	1983	1984	1985	1986	1987	1988	1989	1990	1991	1992	1993	1994	1995	1996 214	1997	1998	1999	2000	2001
Dot Transmission To	al -	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	214	-	-	-	-	-
athering																								
/4" Bare Steel																								
" Bare Steel																								
2" Bare Steel																								
" Bare Steel																								
" Bare Steel																								
5" Bare Steel																								
Gathering To	al -	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
systems total																								
/2" Vintage Plastic	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8/4" Bare Steel	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3/4" Vintage Plastic	52	22	1301	596	502	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
" Bare Steel	0	0	0	0	0	0	0	0	0	72	298	16	0	0	0	0	0	55	0	45	0	0	0	0
" Unprotected Coated Steel	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	39	0	0	0	0	0	0	0
L" Vintage Plastic	247	1180	1315	399	275	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
1/4" Bare Steel	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
1/4" Unprotected Coated Steel																								
1/4" Vintage Plastic	75	166	0	0	740	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
1/2" Vintage Plastic	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2" Bare Steel	0	0	0	35	0	206	602	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
" Unprotected Coated Steel	115	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
" Vintage Plastic	15354	22760	26427	17429	30927	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
" Bare Steel	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	214	0	0	0	0	0
" Unprotected Coated Steel	0	0	60	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3" Vintage Plastic	0	0	2740	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
" Bare Steel	0	0	0	0	0	210	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
" Unprotected Coated Steel	0	0	0	0	0	0	0	0	0	0	0	182	0	95	0	0	0	0	0	0	0	0	0	0
" Vintage Plastic	0	0	0	9283	3409	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
" Bare Steel	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
" Coated Steel (Exposed or Shallow Depth)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
" Unprotected Coated Steel	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3" Unprotected Coated Steel	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Systems To	al 15,843	24,128	31,843	27,742	35,853	416	602	-	-	72	298	198	-	95	-	-	39	55	214	45	-	-	-	-

Delta Total System

Bare Steel Unprotected Coated Steel Coated Steel (Exposed or Shallow Depth) Aldyl-A / Vintage Plastic

Total PRP Eligble Footage

Delta Natural Gas Company, Inc. Pipe Remaining to be Replaced as of 6/30/2023

District Location		2002	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
Owingsville													
1/2" Vintage Plastic													
3/4" Vintage Plastic													
1" Bare Steel													
1" Unprotected Coated Steel													
1" Vintage Plastic													
1 1/4" Vintage Plastic													
1 1/2" Vintage Plastic													
2" Bare Steel													
2" Unprotected Coated Steel													
2" Vintage Plastic													
3" Vintage Plastic													
4" Bare Steel													
4" Unprotected Coated Steel													
	Owingsville Total												
Berea													
1/2" Vintage Plastic													
3/4" Vintage Plastic													
1" Unprotected Coated Steel													
1" Vintage Plastic													
1 1/4" Vintage Plastic													
2" Vintage Plastic													

4" Vintage Plastic

Berea Total - - -

Nicholasville

3/4" Vintage Plastic							
1" Vintage Plastic							
1 1/4" Vintage Plastic							
2" Bare Steel							
2" Vintage Plastic							
6" Bare Steel							
	Nicholasville Total						

Stanton

Stanton													
3/4" Vintage Plastic													
1" Unprotected Coated Steel													
1" Vintage Plastic													
1 1/4" Vintage Plastic													
2" Bare Steel													
2" Unprotected Coated Steel													
2" Vintage Plastic													
3" Unprotected Coated Steel													
3" Vintage Plastic													
	Stanton Total	-	-	-	-	-	-	-	-	-	-	-	-

London

1" Bare Steel

1" Unprotected Coated Steel

3" Unprotected Coated Steel

4" Unprotected Coated Steel

8" Unprotected Coated Steel

2014	2015	2016	2017	2018	2019	2020
-	-	-	-	-	-	-
		-	_			
-	-	-	-	-	-	-
-	-	-	-	-	-	-

.

District Location		2002	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
	London Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Williamsburg																				
2" Bare Steel																				
2" Unprotected Coated Steel																				
6" Coated Steel (Exposed or Sh																				
V	Villiamsburg Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Deukeumille																				
Barbourville 3/4" Vintage Plastic																				
1" Bare Steel																				
1" Unprotected Coated Steel																				
2" Vintage Plastic																				
	Barbourville Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Middlesboro																				
3/4" Bare Steel																				
1" Bare Steel																				
1" Unprotected Coated Steel 2" Bare Steel																				
2" Unprotected Coated Steel																				
4" Bare Steel																				
4" Unprotected Coated Steel																				
6" Bare Steel									107											
6" Coated Steel (Exposed)																				
	Middlesboro Total	-	-	-	-	-	-	-	107	-	-	-	-	-	-	-	-	-	-	-
Corbin																				
3/4" Vintage Plastic																				
1" Bare Steel														30						
1" Vintage Plastic 1 1/4" Vintage Plastic																				
1 1/4" Unprotected Coated Ste	ما																			
2" Bare Steel																				
2" Unprotected Coated Steel																				
2" Vintage Plastic																				
4" Bare Steel																				
4" Unprotected Coated Steel																				
4" Vintage Plastic																				
6" Unprotected Coated Steel																				
8" Unprotected Coated Steel																				
	Corbin Total	-	-	-	-	-	-	-	-	-	-	-	-	30	-	-	-	-	-	-
Manchester																				
3/4" Vintage Plastic																				
1" Bare Steel																				
1" Vintage Plastic																				
1 1/4" Bare Steel					71															
2" Vintage Plastic																				
2" Bare Steel																				
3" Bare Steel																				
4" Vintage Plastic																				
	Manchester Total	-	-	-	71	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
DOT Transmission																				

DOT Transmission

1" Bare Steel

District Location		2002	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
3" Bare Steel	ransmission Total	_			_	_	_			_	_		_			_		-	-	
DOLT		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
athering																				
3/4" Bare Steel																				
" Bare Steel																				
2" Bare Steel																				
3" Bare Steel																				
4" Bare Steel																				
6" Bare Steel																				
	Gathering Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Systems total																				
1/2" Vintage Plastic		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3/4" Bare Steel		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3/4" Vintage Plastic		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
1" Bare Steel		0	0	0	0	0	0	0	0	0	0	0	0	30	0	0	0	0	0	0
1" Unprotected Coated Steel		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
1" Vintage Plastic		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
1 1/4" Bare Steel		0	0	0	71	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
1 1/4" Unprotected Coated Ste	eel																			
1 1/4" Vintage Plastic		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
1 1/2" Vintage Plastic		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2" Bare Steel		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2" Unprotected Coated Steel		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2" Vintage Plastic		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3" Bare Steel		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3" Unprotected Coated Steel		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3" Vintage Plastic		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4" Bare Steel		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4" Unprotected Coated Steel		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4" Vintage Plastic		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5" Bare Steel		0	0	0	0	0	0	0	107	0	0	0	0	0	0	0	0	0	0	0
6" Coated Steel (Exposed or Sh	allow Depth)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5" Unprotected Coated Steel		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8" Unprotected Coated Steel		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Systems Total				71				107					30						

Delta Total System

Bare Steel Unprotected Coated Steel Coated Steel (Exposed or Shallow Depth) Aldyl-A / Vintage Plastic

Total PRP Eligble Footage

	Estima	ate Range		_
	Low		High	_
Main replacements & retirements (unprotected & Aldyl A)	\$ 2,721,000	\$	9,621,000	{1}
Main & service relocations	448,000		1,527,000	{2}
Service line removals	140,000		216,000	{3 }
Service line replacements	800,000		1,100,000	{4 }
	4,109,000		12,464,000	-

- **(1)** The average cost per foot, net of relocations, has been \$61.30, but has been as high \$101.19 per foot. Delta used these prices in estimating the high and low estimates, escalated annually for inflation.
- {2} Performed as needed. Mandatory relocations have averaged \$448,000 per year with a range of \$32,000 \$1,527,000 per year.
- {3} Delta has approximately 520 services that have been inactive for five years or longer and based on recent history expects to remove 200-300 inactive services each year to reduce this backlog. The average cost to remove a service has been \$720. Delta estimates an average cost of \$140,000-\$216,000 per year.
- {4} Delta has approximately 5,649 bare steel and Aldyl-A services and will need to average approximately 628 per year over the remaining life of the PRP to replace the remaining services. The average cost to replace a service has been \$1500. Delta estimates an average cost of \$800,000-\$1,100,000 per year.

Delta Natural Gas Company, Inc.

Estimated Future PRP Surcharges

	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033
PRP Adjustment	\$ 1,277,511 \$	1,627,511	\$ 1,977,511	\$ 2,327,511	\$ 2,677,511	<u>\$ 3,027,511</u>	5 <u>3,377,511</u>	\$ <u>3,727,511</u>	\$ 4,077,511	<u>\$ 4,427,511</u>
Increase amount	\$	350,000	\$ 350,000	\$ 350,000	\$ 350,000	\$ 350,000 \$	350,000	\$ 350,000	\$ 350,000	\$ 350,000
Class Allocation										
Residential	51.4% \$	836,432	\$ 1,016,309	\$ 1,196,186	\$ 1,376,062	\$ 1,555,939 \$	5 1,735,816 9	\$ 1,915,692	\$ 2,095,569	\$ 2,275,446
Small Non-Residential	15.5% \$	252,144	\$ 306,369	\$ 360,593	\$ 414,817	\$ 469,041 \$	523,265	\$ 577,490	\$ 631,714	\$ 685,938
Large Non-Residential	27.3% \$	444,197	\$ 539,723	\$ 635,249	\$ 730,774	\$ 826,300	5 921,826 S	\$ 1,017,351	\$ 1,112,877	\$ 1,208,403
Interruptible	5.8% \$	94,737	\$ 115,110	\$ 135,484	\$ 155,857	\$ 176,230 \$	5 196,604 9	\$ 216,977	\$ 237,351	\$ 257,724
Volumes										
Residential	1,686,614	1,686,614	1,686,614	1,686,614	1,686,614	1,686,614	1,686,614	1,686,614	1,686,614	1,686,614
Small Non-Residential	796,451	796,451	796,451	796,451	796,451	796,451	796,451	796,451	796,451	796,451
Large Non-Residential	2,179,457	2,179,457	2,179,457	2,179,457	2,179,457	2,179,457	2,179,457	2,179,457	2,179,457	2,179,457
Interruptible	1,406,651	1,406,651	1,406,651	1,406,651	1,406,651	1,406,651	1,406,651	1,406,651	1,406,651	1,406,651

PRP Rate per Mcf

	C	urrently											
	Effective		Proposed										
Residential	\$	0.11750	\$	0.38927	\$ 0.49592 \$	0.60257 \$	0.70922 \$	0.81587 \$	0.92252 \$	1.02917 \$	1.13582 \$	1.24247 \$	1.34912
Small Non-Residential	\$	0.07501	\$	0.24850	\$ 0.31658 \$	0.38467 \$	0.45275 \$	0.52083 \$	0.58891 \$	0.65700 \$	0.72508 \$	0.79316 \$	0.86124
Large Non-Residential	\$	0.04829	\$	0.15998	\$ 0.20381 \$	0.24764 \$	0.29147 \$	0.33530 \$	0.37913 \$	0.42296 \$	0.46679 \$	0.51062 \$	0.55445
Interruptible	\$	0.01596	\$	0.05287	\$ 0.06735 \$	0.08183 \$	0.09632 \$	0.11080 \$	0.12528 \$	0.13977 \$	0.15425 \$	0.16873 \$	0.18322

Delta Natural Gas Company, Inc. 2025 PRP Estimate

		PIPE SIZE AND TYPE TO BE	ESTIMATED	ESTIMAT	ANGE	{1}	
DISTRICT		REPLACED	FOOTAGE	Low		<u>High</u>	
Berea	2" Aldyl-A		42,240	\$ 2,440,627	\$	4,028,851	_
			42,240	\$ 2,440,627	\$	4,028,851	-
Corbin	2" Aldyl-A		42,240	\$ 2,440,627	\$	4,028,851	_
			42,240	\$ 2,440,627	\$	4,028,851	_

Total 2025 PRP Estimate	84,480	\$ 4,881,254	\$ 8,057,702

{1} To calculate the estimate range, Delta utilized the average and highest cost per foot experienced under the PRP, net of relocations, of \$57.78 and 95.38.

Schedule IX

	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21
7	14.286%	24.490%	17.492%	12.495%	8.925%	8.925%	8.925%	4.462%													100.000%
15	5.000%	9.500%	8.550%	7.695%	6.925%	6.233%	5.905%	5.905%	5.905%	5.905%	5.905%	5.905%	5.905%	5.905%	5.905%	2.952%					100.000%
20	3.750%	7.219%	6.677%	6.177%	5.713%	5.285%	4.888%	4.522%	4.462%	4.461%	4.462%	4.461%	4.462%	4.461%	4.462%	4.461%	4.462%	4.461%	4.462%	4.461%	2.231% 100.000%