

Sentra Corporation

**QUARTERLY REPORT OF GAS COST
RECOVERY RATE CALCULATION**

Date Filed:

September 29, 2023

Date Rates to be Effective:

November 1, 2023

Reporting Period is Calendar Quarter Ended:

July 30, 2023

**SCHEDULE I
GAS COST RECOVERY RATE SUMMARY**

<u>Component</u>	<u>Unit</u>	<u>Amount</u>
Expected Gas Cost (EGC)	\$/Mcf	3.9125
+ Refund Adjustment (RA)	\$/Mcf	-
+ Actual Adjustment (AA)	\$/Mcf	(0.8052)
+ Balance Adjustment (BA)	\$/Mcf	<u>0.0254</u>
= Gas Cost Recovery Rate (GCR)	\$/Mcf	3.1327

GCR to be effective for service rendered from November 1, 2023

A. EXPECTED GAS COST CALCULATION

	<u>Unit</u>	
Total Expected Gas Cost (Schedule II)	\$	113,231.68
+ Sales for the 12 months ended	Mcf	<u>28,941.30</u>
- Expected Gas Cost (EGC)	\$/Mcf	3.9125

B. REFUND ADJUSTMENT CALCULATION

	<u>Unit</u>	
Supplier Refund Adjustment for Reporting Period (Sch. III)	\$/Mcf	\$ -
+ Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$ -
+ Second Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$ -
+ Third Previous Quarter Supplier Refund Adjustment	\$/Mcf	<u>\$ -</u>
= Refund Adjustment (RA)	\$/Mcf	\$ -

C. ACTUAL ADJUSTMENT CALCULATION

	<u>Unit</u>		
Actual Adjustment for the Reporting Period (Schedule IV)	\$/Mcf	\$ (0.0011)	
+ Previous Quarter Reported Actual Adjustment	\$/Mcf	\$ (0.3288)	2023-00219
+ Second Previous Quarter Reported Actual Adjustment	\$/Mcf	\$ (0.6271)	2023-00103
+ Third Previous Quarter Reported Actual Adjustment	\$/Mcf	<u>\$ 0.1518</u>	2022-00438
=Actual Adjustment (AA)	\$/Mcf	\$ (0.8052)	

D. BALANCE ADJUSTMENT CALCULATION

	<u>Unit</u>		
Balance Adjustment for the Reporting Period (Schedule V)	\$/Mcf	\$ (0.0009)	
+ Previous Quarter Reported Balance Adjustment	\$/Mcf	\$ 0.0264	2023-00219
+ Second Previous Quarter Reported Balance Adjustment	\$/Mcf	\$ 0.0015	2023-00103
+ Third Previous Quarter Reported Balance Adjustment	\$/Mcf	<u>\$ (0.0016)</u>	2022-00438
=Balance Adjustment (BA)	\$/Mcf	\$ 0.0254	

SCHEDULE II
EXPECTED GAS COST

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Actual* Mcf Purchase for 12 months ended

7/30/2023

	(1) Supplier	(2) NYMEX Dth	(3) Heat Rate	(4) Mcf	(5) ** Rate =(2)x(3)	(6) Gas Cost Adder (\$0.40/dth)	(7) Transport Fee	(8) (4)x[(5)+(6)+(7)] Cost
Aug	Constellation	3.2398	1.0749	431.50	3.4825	0.4300	0.0000	1,688.23
Sept	Middle Tennessee NG	3.2398	1.0749	549.50	3.4825	0.4300	0.0000	2,149.90
Oct	Middle Tennessee NG	3.2398	1.0749	1951.00	3.4825	0.4300	0.0000	7,633.21
Nov	Middle Tennessee NG	3.2398	1.0749	3712.90	3.4825	0.4300	0.0000	14,526.57
Dec	Middle Tennessee NG	3.2398	1.0749	5534.20	3.4825	0.4300	0.0000	21,652.34
Jan	Middle Tennessee NG	3.2398	1.0749	4734.20	3.4825	0.4300	0.0000	18,522.37
Feb	Middle Tennessee NG	3.2398	1.0749	3834.60	3.4825	0.4300	0.0000	15,002.72
Mar	Middle Tennessee NG	3.2398	1.0749	3986.00	3.4825	0.4300	0.0000	15,595.07
Apr	Middle Tennessee NG	3.2398	1.0749	2336.70	3.4825	0.4300	0.0000	9,142.25
May	Middle Tennessee NG	3.2398	1.0749	1319.20	3.4825	0.4300	0.0000	5,161.32
Jun	Middle Tennessee NG	3.2398	1.0749	435.10	3.4825	0.4300	0.0000	1,702.31
July	Middle Tennessee NG	3.2398	1.0749	116.40	3.4825	0.4300	0.0000	455.41
	Totals			28,941.30				113,231.68

Line losses are Unknown for 12 months ended 7/30/2023 based on purchases of
28,941.30 Mcf and sales of 28,941.30

	Unit	Amount
Total Expected Cost of Purchases (6) (to Schedule IA.)	\$	\$ 113,231.68
Expected Mcf Purchases (4)	Mcf	<u>28,941.30</u>
= Average Expected Cost Per Mcf Purchased	\$/Mcf	\$ 3.9125
Plus: Expected Losses of (not to exceed 5%) (D26/0.95) if line loss > 5%	Mcf	<u>28,941.30</u>
= Total Expected Gas Cost (J32*J33 if line loss)	\$	\$ 113,231.68

*Or adjusted pursuant to Gas Cost Adjustment Clause and explained herein.

**Supplier's tariff sheets or notices are attached.

SCHEDULE III
SUPPLIER REFUND ADJUSTMENT

Details for the 3 months ended

<u>Particulars</u>	<u>Unit</u>	<u>Amount</u>
Total supplier refunds received	\$	\$ -
+ Interest	\$	\$ -
<hr/>		
= Refund Adjustment including interest	\$	\$ -
+ Sales for 12 months ended _____ 7/30/2023	Mcf	28,941.30
<hr/>		
=Supplier Refund Adjustment for the Reporting Period (to Schedule IB.)	\$/Mcf	\$ -

SCHEDULE IV
ACTUAL ADJUSTMENT

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For the 12 month period ended July 30, 2023

Particulars	Unit	Month 1	Month 2	Month 3	
		May-23	Jun-23	Jul-23	
Total Supply Volumes Purchased	Mcf	1,224.5	523.2	279.3	
Total Cost of Volumes Purchased	\$	3,307.09	1,443.55	899.10	
/ Total Sales *	Mcf	1,319.2	435.1	116.4	
= Unit Cost of Gas	\$/Mcf	\$2.5069	\$3.3177	\$7.7242	
Transport Fee	\$/Mcf	\$0.0000	\$0.0000	\$0.0000	
Total Unit Cost of Gas	\$/Mcf	\$2.5069	\$3.3177	\$7.7242	
- EGC in Effect for Month	\$/Mcf	\$3.0365	\$3.0365	\$3.0365	Approved in 2023-00103
= Difference	\$/Mcf	(\$0.5296)	\$0.2812	\$4.6877	
x Actual Sales during Month	Mcf	1,319.2	435.1	116.4	
= Monthly Cost Difference	\$	(\$699)	\$122	\$546	
Total Cost Difference			\$	(\$30.64)	
/ Sales for 12 months ended			Mcf	28,941.30	
= Actual Adjustment for the Reporting Period				(\$0.0011)	

* May not be less than 95% of supply volume

SCHEDULE V
BALANCE ADJUSTMENT

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For the 3 month period ended 7/30/2023

Line	Particulars	Unit	Amount
	Utility Gas Management		
(1)	Total cost difference from actual adjustment used to compute AA of the GCR effective four quarters prior to the effective date of the currently effective GCR.		28747.80 = 08/01/2021 to 07/31/2022 sales AA = 0.1298 28747.80 X 0.1298
1		\$	<u>3,731.46</u>
2 Less:	Dollars amount resulting from the AA of <u>\$ 0.1298</u> /MCF as used to compute the GCR in effect four quarters prior to the effective date of the currently effective GCR times the sales of		AA of 0.1298 on order 2022-00333 Effective Nov 1, 2022
3	<u>28,941.30</u> MCF during the 12 month period the AA was in effect.	\$	<u>3,756.58</u>
4 Equals:	Balance Adjustment for the AA.	\$	<u>(25.12)</u>
(2)	Total Supplier Refund Adjustment including interest used to compute RA of the GCR effective four quarters prior to the effective date of the currently effective GCR.		2022-00333 effective Nov 1, 2022 12 months prior to start of this order Nov 1, 2023
5		\$	<u>-</u>
6 Less:	Dollar amount resulting from the RA of <u>-</u> /MCF as used to compute the OCR in effect four quarters prior to the effective GCR times the sales of		
7	<u>28,941.30</u> MCF during the 12 month period the RA was in effect.	\$	<u>-</u>
8 Equals:	Balance Adjustment for the RA.	\$	<u>-</u>
(3)	Total Balance Adjustment used to compute RA of the GCR effective four quarters prior to the effective date of the currently effective GCR.		2022-00333 BA = 0.0014 28747.80 = 08/01/21 to 07/31//22 sales 28747.80 X 0.0014
9		\$	<u>40.25</u>
10 Less:	Dollar amount resulting from the BA of <u>\$ 0.0014</u> /MCF four quarters prior to the effective date of the currently effective GCR times the sales of		
11	<u>28,941.30</u> MCF during the 12 month period the BA was in effect.	\$	<u>40.52</u>
12 Equals:	Balance Adjustment for the BA.	\$	<u>(0.27)</u>
13	Total Balance Adjustment Amount (1) + (2) + (3)	\$	<u>(25.39)</u>
14	Divided B Sales for 12 months ended	\$	<u>28,941.30</u>
15 Equals:	Balance Adjustment for the Reporting Period.	\$/MCF	<u>(0.0009)</u>

Transaction Details

Account No
 Location No
 Invoice No 000000495781
 Session 0000004513
 Receipt No

Trans. Date 06/30/2023
 Post Date 06/30/2023
 Due Date / /
 Resp. Initials MC
 Sequence

Trans. Type	Reference	Bill Code	Reason	Batch	Pay Type				
Service	Rate Code	Prior Date	Prior Read	Cur. Date	Cur. Read	Bill Usage	Desc	Trans. Amount	
Adjustment									
BASE RATE	CHF	/ /	8752.20000	06/30/2023	8652.20000	-100	AC	-1681.50	
	FFR						COU	-50.45	
GAS RECOVER	CAG		0	/ /	0	0	AC	-696.06	
	FFR						COU	-20.88	
Grand Totals								-2448.89	

Schedule IV

The "Total Sales" are less than 95% of "Total Supply Volumes Purchased" for the month of June because of a meter read correction. A meter was overread 100Mcf in March. The actual sales in June, 535.1, were reduced by 100.0 and recorded as 435.1 "Total Sales."

Base Rate: 100Mcf X \$16.8150/Mcf = \$1,681.50
 Gas Cost Recovery: 100Mcf X \$6.9606/Mcf = \$ 696.06

Subtotal = \$2,377.56
 3.00% Tax = \$ 71.33

Total Refund \$2,448.89

Transaction Details

Account N
 Location No
 Invoice No 000000497395
 Session 0000004529
 Receipt No

Trans. Date 07/31/2023
 Post Date 07/31/2023
 Due Date / /
 Resp. Initials MC
 Sequence

Trans. Type	Reference	Bill Code	Reason	Batch	Pay Type			
Service	Rate Code	Prior Date	Prior Read	Cur. Date	Cur. Read	Bill Usage	Desc	Trans. Amount
Adjustment								
BASE RATE	CHF	/ /	4492.90000	07/31/2023	4415.90000	-77	AC	-1140.76
	FFR						COU	-34.22
GAS RECOVER	CAG		0	/ /		0	AC	-535.97
	FFR						COU	-16.08
Grand Totals								-1727.03

Schedule IV

The "Total Sales" are less than 95% of "Total Supply Volumes Purchased" for the month of July because of two meter read corrections. A meter was overread 77Mcf in March, and another meter was overread 100Mcf in May. The Actual sales in July, 293.4, were reduced by 177 and recorded as 116.4 "Total Sales.

Base Rate: 77Mcf X \$14.815/Mcf = \$1,140.76
 Gas Cost Recovery: 77 Mcf X \$6.9606/Mcf = \$535.97

Subtotal = \$1,676.73
 3.00% Tax = \$ 50.30
 Total Refund = \$ 1,727.03

Transaction Details

Account No
 Location No 4:
 Invoice No 000000497394
 Session 0000004528
 Receipt No

Trans. Date 07/31/2023
 Post Date 07/31/2023
 Due Date / /
 Resp. Initials MC
 Sequence

Trans. Type	Reference	Bill Code	Reason	Batch	Pay Type			
Service	Rate Code	Prior Date	Prior Read	Cur. Date	Cur. Read	Bill Usage	Desc	Trans. Amount
Adjustment								
BASE RATE	CHF	//	1735.20000	07/31/2023	1635.20000	-100	AC	-1534.90
	FFR						COU	-46.05
GAS RECOVER	CAG		0	//	0	0	AC	-439.62
	FFR						COU	-13.19
Grand Totals								-2033.76

Base Rate: 26.7Mcf X \$16.815/Mcf = \$448.96
 Base Rate: 73.7Mcf X \$14.815/Mcf = \$1,085.94
 Gas Cost Recovery: 100Mcf X \$4.3962/Mcf = \$439.62

Subtotal = \$1,974.52
 3.00% Tax = \$ 59.24
 Total Refund = \$2,033.76

Beginning September 1, 2022 by agreement with Sentra's source of natural gas, Sentra's cost of gas will be the NYMEX monthly close plus \$0.40 per dekatherm. There will be no additional transport fee.

	Supplier Invoice		
	MCF	MMBTU	Heat Rate
Aug 22	963	1036	1.0758
Sep	1513	1637	1.0820
Oct	4886	5259	1.0763
Nov	7695	8306	1.0794
Dec	11903	12764	1.0723
Jan	11802	12689	1.0752
Feb	7809	8397	1.0753
Mar	8631	9275	1.0746
Apr	4922	5280	1.0727
May	2123	2269	1.0688
Jun	1271	1362	1.0716
July 23	740	794	1.0730
	64258	69068	1.0749

MONTH	LAST	PRIOR SETTLE	OPEN	HIGH	LOW	VOLUME	UPDATED
NOV 2023 NGX3	2.856	2.840	2.844	2.912	2.834	47,484	10:13:40 CT 22 Sep 2023
DEC 2023 NGZ3	3.266	3.267	3.276	3.326	3.264	16,169	10:13:38 CT 22 Sep 2023
JAN 2024 NGF4	3.522	3.524	3.532	3.582	3.521	12,042	10:13:38 CT 22 Sep 2023

Average: 3.2398

Month	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023
Jan	4.407	3.189	2.372	3.930	2.738	3.642	2.158	2.467	4.024	4.709
Feb	5.557	2.866	2.189	3.391	3.631	2.950	1.877	2.760	6.265	3.109
Mar	4.855	2.894	1.711	2.627	2.639	2.855	1.821	2.854	4.568	2.451
Apr	4.584	2.590	1.903	3.175	2.691	2.713	1.634	2.586	5.336	1.991
May	4.795	2.517	1.995	3.142	2.821	2.566	1.794	2.925	7.267	2.117
Jun	4.619	2.815	1.963	3.236	2.875	2.633	1.722	2.984	8.908	2.181
Jul	4.400	2.773	2.917	3.067	2.996	2.291	1.495	3.617	6.551	2.603

scheduled 6/23/23

MIDDLE TENNESSEE NATURAL GAS UTILITY DISTRICT

P.O. BOX 670
SMITHVILLE, TN 37166

Sentra Corporation
112 Orchard Lane
Thompkinsville, KY 42167

Billing Date: 06/01/23

Location ID: 022726

Customer ID: 080659

Meter Readings (MCF)	Fountain Run	Gamaliel	Meters off 8"
04/30/23	211,885	84,598	
05/31/23	212,791	84,758	
	906	160	158.5

1,224,500 Cu. Ft.

= 12,245

CCF

Sentra 12,245 CCF X BTU Factor

1.073

= 13,139

Therms

1,314 Dth X NYMEX EOM

\$ 2.117 /Dth

\$ 2,781.53

1,314 Dth X MTNGUD Charge

\$ 0.400 /Dth

\$ 525.56

Sub-Total

\$ 3,307.09

NET BILL DUE NOW

\$

3,307.09

10% Penalty if Paid after

06/25/23

\$

278.15

Gross Bill Due if Paid after

06/25/23

\$

3,585.24

Sentra

Sentra

MIDDLE TENNESSEE NATURAL GAS UTILITY DISTRICT

P.O. BOX 670
SMITHVILLE, TN 37166

Sentra Corporation
112 Orchard Lane
Thompkinsville, KY 42167

Billing Date: 07/01/23

Location ID: 022726

Customer ID: 080659

<u>Meter Readings (MCF)</u>	<u>Fountain Run</u>	<u>Gamaliel</u>	<u>Gamaliel</u>	<u>Meters off 8"</u>
05/31/23	212,791	84,758	0	
06/30/23	<u>213,196</u>	<u>84,773</u>	<u>88.2</u>	
	405	15	88.2	15.0

<u>523,200</u> Cu. Ft.	=	<u>5,232</u>	CCF
<u>5,232</u> CCF X BTU Factor	=	<u>5,593</u>	Therms
<u>559</u> Dth X NYMEX EOM	\$ 2.181 /Dth	<u>\$ 1,219.83</u>	
<u>559</u> Dth X MTNGUD Charge	\$ 0.400 /Dth	<u>\$ 223.72</u>	

Sub-Total \$ 1,443.55

NET BILL DUE NOW \$ **1,443.55**

10% Penalty if Paid after 07/25/23 \$ 121.98

Gross Bill Due if Paid after 07/25/23 \$ **1,565.53**

MIDDLE TENNESSEE NATURAL GAS UTILITY DISTRICT

P.O. BOX 670
SMITHVILLE, TN 37166

Sentra Corporation
112 Orchard Lane
Thompkinsville, KY 42167

Billing Date: 08/01/23

Location ID: 022726
Customer ID: 080659

<u>Meter Readings (MCF)</u>	<u>Fountain Run</u>	<u>Gamaliel</u>	<u>Meters off 8"</u>
06/30/23	213,196	88.2	
07/31/23	<u>213,382</u>	<u>175.1</u>	
	186	<u>86.9</u>	6.4

<u>279,300</u> Cu. Ft.	=	<u>2,793</u>	CCF
<u>2,793</u> CCF X BTU Factor	=	<u>2,994</u>	Therms
		<u>1.072</u>	
<u>299</u> Dth X NYMEX EOM	\$ 2.603 /Dth	<u>\$ 779.34</u>	
<u>299</u> Dth X MTNGUD Charge	\$ 0.400 /Dth	<u>\$ 119.76</u>	
	Sub-Total	<u>\$ 899.10</u>	
	NET BILL DUE NOW	\$	<u>899.10</u>
10% Penalty if Paid after <u>08/25/23</u>		\$	<u>77.93</u>
Gross Bill Due if Paid after <u>08/25/23</u>		\$	<u><u>977.03</u></u>

**Texas Eastern Transmission, LP
Station Daily Volume Report**



Station: 73161 - Middle TN Gas Monroe Co, KY

Period: 5/1/2023 To 6/1/2023 **Closed Date:** N/A

Analyst: Zachary Teykl

Phone:

Gas Date	Vol @ 14.730 PSI (MCF)	BTU (BTU(IT)/CF)	Energy (MMBTU(IT))
5/01/2023	196	1070.941	210
5/02/2023	176	1068.356	188
5/03/2023	198	1069.302	211
5/04/2023	111	1071.693	119
5/05/2023	65	1072.795	70
5/06/2023	44	1072.762	47
5/07/2023	72	1072.621	77
5/08/2023	62	1070.035	67
5/09/2023	98	1068.671	104
5/10/2023	71	1068.749	76
5/11/2023	67	1071.916	72
5/12/2023	81	1070.334	87
5/13/2023	36	1069.383	38
5/14/2023	32	1068.431	34
5/15/2023	28	1067.762	30
5/16/2023	30	1066.863	32
5/17/2023	46	1067.322	49
5/18/2023	37	1070.589	39
5/19/2023	35	1071.014	37
5/20/2023	68	1069.876	72
5/21/2023	54	1071.271	57
5/22/2023	35	1072.413	38
5/23/2023	49	1071.588	52
5/24/2023	64	1074.190	69
5/25/2023	80	1074.163	86
5/26/2023	54	1073.179	57
5/27/2023	64	1076.138	69
5/28/2023	70	1075.135	75
5/29/2023	36	1075.537	38
5/30/2023	33	1072.493	36
5/31/2023	31	1071.021	33
Total	2,123	N/A	2,269
Daily Avg	68	1,071.179	73
Daily Min	28	1,066.863	30
Daily Max	198	1,076.138	211

1.0687

**Texas Eastern Transmission, LP
Station Daily Volume Report**



Station: 73161 - Middle TN Gas Monroe Co, KY
Period: 6/1/2023 To 6/30/2023 **Closed Date:** N/A
Analyst: Zachary Teykl **Phone:**

Gas Date	Vol @ 14.730 PSI (MCF)	BTU (BTU(IT)/CF)	Energy (MMBTU(IT))
6/01/2023	32	1070.841	34
6/02/2023	32	1070.401	34
6/03/2023	28	1069.334	29
6/04/2023	27	1071.217	29
6/05/2023	26	1071.466	28
6/06/2023	33	1068.645	35
6/07/2023	48	1069.897	52
6/08/2023	70	1071.024	75
6/09/2023	59	1069.912	63
6/10/2023	30	1069.013	32
6/11/2023	45	1070.213	48
6/12/2023	68	1071.658	73
6/13/2023	48	1067.088	52
6/14/2023	40	1069.521	43
6/15/2023	39	1069.741	42
6/16/2023	46	1069.745	49
6/17/2023	42	1068.922	45
6/18/2023	47	1068.520	50
6/19/2023	40	1067.312	43
6/20/2023	38	1067.698	41
6/21/2023	52	1068.973	55
6/22/2023	57	1071.953	61
6/23/2023	49	1074.564	53
6/24/2023	31	1077.137	33
6/25/2023	50	1075.554	54
6/26/2023	45	1073.029	48
6/27/2023	41	1071.770	44
6/28/2023	33	1067.803	36
6/29/2023	42	1074.403	45
6/30/2023	33	1075.196	36
Total	1,271	N/A	1,362
Daily Avg	42	1,070.752	45
Daily Min	26	1,067.088	28
Daily Max	70	1,077.137	75

i,0711

**Texas Eastern Transmission, LP
Station Daily Volume Report**



Station: 73161 - Middle TN Gas Monroe Co, KY

Period: 7/1/2023 To 8/1/2023 **Closed Date:** N/A

Analyst: Zachary Teykl **Phone:**

Gas Date	Vol @ 14.730 PSI (MCF)	BTU (BTU(IT)/CF)	Energy (MMBTU(IT))
7/01/2023	34	1071.055	37
7/02/2023	26	1071.359	28
7/03/2023	27	1071.098	29
7/04/2023	20	1069.627	21
7/05/2023	34	1071.763	37
7/06/2023	29	1071.295	31
7/07/2023	31	1070.640	33
7/08/2023	39	1069.813	41
7/09/2023	42	1072.302	45
7/10/2023	35	1073.721	38
7/11/2023	28	1071.925	30
7/12/2023	16	1071.263	17
7/13/2023	21	1074.524	22
7/14/2023	24	1069.528	26
7/15/2023	25	1067.831	27
7/16/2023	25	1069.930	26
7/17/2023	16	1070.408	17
7/18/2023	17	1071.360	18
7/19/2023	15	1067.817	17
7/20/2023	16	1071.177	17
7/21/2023	14	1068.777	15
7/22/2023	14	1067.004	14
7/23/2023	15	1070.907	17
7/24/2023	22	1070.846	23
7/25/2023	26	1069.295	28
7/26/2023	19	1067.804	21
7/27/2023	13	1066.851	14
7/28/2023	20	1068.741	22
7/29/2023	23	1070.608	25
7/30/2023	19	1070.743	20
7/31/2023	35	1069.859	38
Total	740	N/A	794
Daily Avg	24	1,070.318	26
Daily Min	13	1,066.851	14
Daily Max	42	1,074.524	45

1,0729

Usage Report

From: 05/01/2023 Through: 05/31/2023

Sorted By: Account Number

	Service	Measure	Act Usage	Bill Usage	Adj Usage	Adj Amt	Charges
Grand Totals							
	GAS	Cubic	0	0	0	0.00	1085.00
	GAS	Gallons	0	0	0	0.00	3569.00
	BASE RATE	Cubic	1319.2	1319.2	0	0.00	21657.74
	GAS RECOVE	Cubic	1319.2	1319.2	0	0.00	5799.60
	Number of Accounts		202				
	Number of Locations		202				
	Account/Location Combinations		203				

Sentra Corporation

Usage Report

From: 06/01/2023 Through: 06/30/2023

Sorted By: Account Number

	Service	Measure	Act Usage	Bill Usage	Adj Usage	Adj Amt	Charges
Grand Totals							
	GAS	Cubic	0	0	0	0.00	1085.00
	GAS	Gallons	0	0	0	0.00	3533.00
	BASE RATE	Cubic	535.1	535.1	-100	-1731.95	8938.92
	GAS RECOVER	Cubic	535.1	535.1	0	0.00	2352.44
	Number of Accounts		198				
	Number of Locations		199				
	Account/Location Combinations		199				



435.1 MCF

Usage Report

From: 07/01/2023 Through: 07/31/2023

Sorted By: Account Number

Service	Measure	Act Usage	Bill Usage	Adj Usage	Adj Amt	Charges
Grand Totals						
GAS	Cubic	0	0	0	0.00	1085.00
GAS	Gallons	0	0	0	0.00	3443.00
BASE RATE	Cubic	293.4	293.4	-177	-2755.93	4933.54
GAS RECOVER	Cubic	293.4	293.4	0	0.00	1289.86
Number of Accounts		193				
Number of Locations		194				
Account/Location Combinations		194				

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116.4 MCF