

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

**ELECTRONIC TARIFF FILING OF BIG RIVERS
ELECTRIC CORPORATION AND KENERGY) 2023-00312
CORP. TO REVISE THE LARGE INDUSTRIAL)
CUSTOMER STANDBY SERVICE TARIFF)**

**JOINT RESPONSE OF BIG RIVERS ELECTRIC CORPORATION
AND KENERGY CORP. TO KIMBERLY-CLARK CORPORATION'S
FIRST REQUEST FOR INFORMATION**

Part 1 of 2

Big Rivers Electric Corporation (“Big Rivers”) and Kenergy Corp. (“Kenergy”), by counsel, file their joint responses to Domtar Paper Company, LLC’s First Request for Information, issued in the above-captioned case on October 13, 2023.

FILED: October 27, 2023

IN THE MATTER OF:
ELECTRONIC TARIFF FILING OF BIG RIVERS ELECTRIC CORPORATION
AND KENERGY CORP. TO REVISE THE
LARGE INDUSTRIAL CUSTOMER STANDBY SERVICE TARIFF
CASE NO. 2023-00312

JOINT RESPONSE OF BIG RIVERS ELECTRIC CORPORATION AND KENERGY CORP.
TO KIMBERLY CLARK CORPORATION'S FIRST REQUEST FOR INFORMATION

REQUEST NO. 1-1: *Please confirm that BREC's responses to requests for information
in KY PSC Case No. 2021-00289 remain true and correct.*

*1.1. If that is not the case, please provide an update to, and any necessary clarifications
of, those responses.*

RESPONSE: Big Rivers objects to this request as overly broad and unduly burdensome. Big Rivers responded to five separate sets of requests for information in the referenced case; a complete and precise response to the present request would require a comprehensive review of all those responses, which is unreasonable. Subject to the foregoing, Big Rivers recognizes the record of Case No. 2021-00289 has been incorporated into this matter and is prepared to address requests concerning that record which identify items of inquiry with an appropriate degree of specificity.

Witness: Nathaniel A. Berry (Big Rivers)

For the Objection(s): Counsel

IN THE MATTER OF:
ELECTRONIC TARIFF FILING OF BIG RIVERS ELECTRIC CORPORATION
AND KENERGY CORP. TO REVISE THE
LARGE INDUSTRIAL CUSTOMER STANDBY SERVICE TARIFF
CASE NO. 2023-00312

JOINT RESPONSE OF BIG RIVERS ELECTRIC CORPORATION AND KENERGY CORP.
TO KIMBERLY-CLARK CORPORATION'S FIRST REQUEST FOR INFORMATION

REQUEST NO. 1-2: *Is BREC aware of any other utility or utilities that utilize the construct proposed in the Large Industrial Customer Self Supply ("LICSS") tariff?*

2.1 If yes, please identify the utility or utilities and the responsive tariffs, and provide a copy of each responsive tariff.

RESPONSE: Please see the joint response of Big Rivers and Kenergy to Domtar Paper Company's Request No. 1-5.

Witness: John Wolfram

IN THE MATTER OF:
ELECTRONIC TARIFF FILING OF BIG RIVERS ELECTRIC CORPORATION
AND KENERGY CORP. TO REVISE THE
LARGE INDUSTRIAL CUSTOMER STANDBY SERVICE TARIFF
CASE NO. 2023-00312

JOINT RESPONSE OF BIG RIVERS ELECTRIC CORPORATION AND KENERGY CORP.
TO KIMBERLY-CLARK CORPORATION'S FIRST REQUEST FOR INFORMATION

REQUEST NO. 1-3: *Please provide a copy of the proposed LICSS tariff in editable
format, such as Microsoft Word.*

RESPONSE: The Microsoft Word file is provided herewith.

Witness: **Nathanial A. Berry (Big Rivers)**

IN THE MATTER OF:
ELECTRONIC TARIFF FILING OF BIG RIVERS ELECTRIC CORPORATION
AND KENERGY CORP. TO REVISE THE
LARGE INDUSTRIAL CUSTOMER STANDBY SERVICE TARIFF
CASE NO. 2023-00312

JOINT RESPONSE OF BIG RIVERS ELECTRIC CORPORATION AND KENERGY CORP.
TO KIMBERLY-CLARK CORPORATION'S FIRST REQUEST FOR INFORMATION

REQUEST NO. 1-4: *Please provide all BREC reports filed with the United States
Department of Agriculture Rural Utilities Service (RUS) on or after January 1, 2020.*

RESPONSE: Big Rivers objects to this request as overly broad and unduly burdensome.
Without waiving these objections, please see attached reports filed with the RUS on or after
January 1, 2020. Please also refer to Big Rivers' response to KC 1-5.

Witness: Nathaniel A. Berry (Big Rivers)

For the objection(s): Counsel

According to the Paperwork Reduction Act of 1995, an agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a valid OMB control number. The valid OMB control number for this information collection is 0572-0032. The time required to complete this information collection is estimated to average 21 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information.

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY	BORROWER DESIGNATION KY0062
	PERIOD ENDED January -2020
INSTRUCTIONS - See help in the online application <i>This information is analyzed and used to determine the submitter's financial situation and feasibility for loans and guarantees. You are required by contract and applicable regulations to provide the information. The information provided is subject to the Freedom of Information Act (5 U.S.C. 552).</i>	BORROWER NAME Big Rivers Electric Corporation

CERTIFICATION

We recognize that statements contained herein concern a matter within the jurisdiction of an agency of the United States and the making of a false, fictitious or fraudulent statement may render the maker subject to prosecution under Title 18, United States Code Section 1001.

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES DURING THE PERIOD COVERED BY THIS REPORT PURSUANT TO PART 1718 OF 7 CFR CHAPTER XVII
(check one of the following)

All of the obligations under the RUS loan documents have been fulfilled in all material respects.

There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Part A Section C of this report.


SIGNATURE OF PRESIDENT AND CEO

1-24-2020
DATE

RUS Financial and Operating Report Electric Power Supply

Revision Date 2013

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART A - FINANCIAL

BORROWER DESIGNATION
KY0062

PERIOD ENDED
Jan-20

INSTRUCTIONS - See help in the online application.

SECTION A. STATEMENT OF OPERATIONS

ITEM	YEAR-TO-DATE			THIS MONTH (d)
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	
1. Electric Energy Revenues	34,042,732.66	27,433,317.69	34,413,444.00	27,433,317.69
2. Income From Leased Property (Net)	0.00	0.00	0.00	0.00
3. Other Operating Revenue and Income	1,299,260.28	1,077,498.80	1,179,910.00	1,077,498.80
4. Total Operation Revenues & Patronage Capital(1 thru 3)	35,341,992.94	28,510,816.49	35,593,354.00	28,510,816.49
5. Operating Expense - Production - Excluding Fuel	4,522,340.43	3,058,455.08	5,226,664.00	3,058,455.08
6. Operating Expense - Production - Fuel	11,050,708.31	6,048,892.52	12,283,294.00	6,048,892.52
7. Operating Expense - Other Power Supply	3,969,970.51	4,334,071.04	1,136,148.00	4,334,071.04
8. Operating Expense - Transmission	728,801.44	467,244.56	553,258.00	467,244.56
9. Operating Expense - RTO/ISO	66,514.85	71,667.85	88,626.00	71,667.85
10. Operating Expense - Distribution	0.00	0.00	0.00	0.00
11. Operating Expense - Customer Accounts	0.00	0.00	0.00	0.00
12. Operating Expense - Customer Service & Information	66,049.39	33,649.97	31,669.00	33,649.97
13. Operating Expense - Sales	31,528.87	0.00	4,025.00	0.00
14. Operating Expense - Administrative & General	1,900,927.38	2,408,527.72	2,378,807.00	2,408,527.72
15. Total Operation Expense (5 thru 14)	22,336,841.18	16,422,508.74	21,702,491.00	16,422,508.74
16. Maintenance Expense - Production	3,354,816.48	2,157,326.79	2,229,693.00	2,157,326.79
17. Maintenance Expense - Transmission	514,564.70	612,065.78	631,416.00	612,065.78
18. Maintenance Expense - RTO/ISO	0.00	0.00	0.00	0.00
19. Maintenance Expense - Distribution	0.00	0.00	0.00	0.00
20. Maintenance Expense - General Plant	14,544.36	7,688.01	23,058.00	7,688.01
21. Total Maintenance Expense (16 thru 20)	3,883,925.54	2,777,080.58	2,884,167.00	2,777,080.58
22. Depreciation and Amortization Expense	1,719,036.24	1,738,390.37	1,782,567.00	1,738,390.37
23. Taxes	0.00	0.00	0.00	0.00
24. Interest on Long-Term Debt	3,163,401.38	3,088,042.96	3,088,043.00	3,088,042.96
25. Interest Charged to Construction - Credit	<12,514.00>	<27,548.00>	<989.00>	<27,548.00>
26. Other Interest Expense	0.00	0.00	0.00	0.00
27. Asset Retirement Obligations	0.00	0.00	0.00	0.00
28. Other Deductions	46,250.95	71,997.79	77,054.00	71,997.79
29. Total Cost Of Electric Service (15 + 21 thru 28)	31,136,941.29	24,070,472.44	29,533,333.00	24,070,472.44
30. Operating Margins (4 less 29)	4,205,051.65	4,440,344.05	6,060,021.00	4,440,344.05
31. Interest Income	235,820.77	201,570.42	233,583.00	201,570.42
32. Allowance For Funds Used During Construction	0.00	0.00	0.00	0.00
33. Income (Loss) from Equity Investments	0.00	0.00	0.00	0.00
34. Other Non-operating Income (Net)	127.45	43,724.88	30,000.00	43,724.88
35. Generation & Transmission Capital Credits	0.00	0.00	0.00	0.00
36. Other Capital Credits and Patronage Dividends	0.00	0.00	0.00	0.00
37. Extraordinary Items	0.00	0.00	0.00	0.00
38. Net Patronage Capital Or Margins (30 thru 37)	4,440,999.87	4,685,639.35	6,323,604.00	4,685,639.35

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE		BORROWER DESIGNATION KY0062	
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART A - FINANCIAL		PERIOD ENDED Jan-20	
INSTRUCTIONS - See help in the online application.			
SECTION B. BALANCE SHEET			
ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	2,062,465,999.18	33. Memberships	75.00
2. Construction Work in Progress	36,570,976.94	34. Patronage Capital a. Assigned and Assignable b. Retired This year c. Retired Prior years d. Net Patronage Capital (a-b-c)	0.00
3. Total Utility Plant (1 + 2)	2,099,036,976.12		
4. Accum. Provision for Depreciation and Amort.	1,197,387,328.51		
5. Net Utility Plant (3 - 4)	901,649,647.61		
6. Non-Utility Property (Net)	0.00	35. Operating Margins - Prior Years	<136,089,496.26>
7. Investments in Subsidiary Companies	0.00	36. Operating Margin - Current Year	4,440,344.05
8. Invest. in Assoc. Org. - Patronage Capital	11,003,420.77	37. Non-Operating Margins	655,082,254.32
9. Invest. in Assoc. Org. - Other - General Funds	31,367,412.41	38. Other Margins and Equities	4,416,537.20
10. Invest. in Assoc. Org. - Other - Nongeneral Funds	0.00	39. Total Margins & Equities (33 + 34d thru 38)	527,849,714.31
11. Investments in Economic Development Projects	10,000.00	40. Long-Term Debt - RUS (Net)	191,538,409.15
12. Other Investments	5,333.85	41. Long-Term Debt - FFB - RUS Guaranteed	40,892,572.48
		42. Long-Term Debt - Other - RUS Guaranteed	0.00
13. Special Funds	9,413,858.81	43. Long-Term Debt - Other (Net)	476,181,294.21
14. Total Other Property And Investments (6 thru 13)	51,800,025.84	44. Long-Term Debt - RUS - Econ. Devel. (Net)	0.00
15. Cash - General Funds	231,159.91	45. Payments - Unapplied	0.00
16. Cash - Construction Funds - Trustee	353,000.00	46. Total Long-Term Debt (40 thru 44-45)	708,612,275.84
17. Special Deposits	2,469,257.49	47. Obligations Under Capital Leases - Noncurrent	0.00
18. Temporary Investments	42,079,494.94	48. Accumulated Operating Provisions and Asset Retirement Obligations	51,102,587.28
19. Notes Receivable (Net)	0.00	49. Total Other NonCurrent Liabilities (47 +48)	51,102,587.28
20. Accounts Receivable - Sales of Energy (Net)	28,640,779.94	50. Notes Payable	0.00
21. Accounts Receivable - Other (Net)	6,590,218.63	51. Accounts Payable	21,630,208.11
22. Fuel Stock	28,817,452.56	52. Current Maturities Long-Term Debt	27,673,256.33
23. Renewable Energy Credits	0.00		
24. Materials and Supplies - Other	24,057,719.68	53. Current Maturities Long-Term Debt - Rural Development	0.00
25. Prepayments	3,863,160.15	54. Current Maturities Capital Leases	0.00
26. Other Current and Accrued Assets	522,695.84	55. Taxes Accrued	464,196.00
27. Total Current And Accrued Assets (15 thru 26)	137,624,939.14	56. Interest Accrued	3,867,781.66
28. Unamortized Debt Discount & Extraor. Prop. Losses	2,632,535.88	57. Other Current and Accrued Liabilities	9,394,602.41
29. Regulatory Assets	254,439,122.76	58. Total Current & Accrued Liabilities (50 thru 57)	63,030,044.51
30. Other Deferred Debits	5,663,534.60		
31. Accumulated Deferred Income Taxes	53,612.00	59. Deferred Credits	3,268,795.89
32. Total Assets And Other Debits (5+14+27 thru 31)	1,353,863,417.83	60. Accumulated Deferred Income Taxes	0.00
		61. Total Liabilities and Other Credits (39 + 46 + 49 + 58 thru 60)	1,353,863,417.83

RUS Financial and Operating Report Electric Power Supply Part A - Financial

Revision Date 2013

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY**

INSTRUCTIONS - See help in the online application.

Part B SE - Sales of Electricity

Sale No.	Name of Company or Public Authority (a)	RUS Borrower Designation (b)	Statistical Classification (c)	Renewable Energy Program Name (d)	Primary Renewable Fuel Type (e)	Average Monthly Billing Demand (MW) (f)	Actual Average Monthly NCP Demand (g)	Actual Average Monthly CP Demand (h)
Ultimate Consumer(s)								
Distribution Borrowers								
1	Jackson Purchase Energy Corp.	KY0020	RQ			112	127	107
2	Kenergy Corporation	KY0065	IF					
3	Kenergy Corporation	KY0065	RQ			351	354	347
4	Meade County Rural ECC	KY0018	RQ			95	108	96
G&T Borrowers								
Others								
5			OS					
6			OS					
7			OS					
8			OS					
9			OS					
10			OS					
11			OS					
12			OS					
13			OS					
14			OS					
15			OS					
16			OS					
17			OS					
18			OS					
19			OS					
20			OS					
21			OS					
22			OS					
Total for Ultimate Consumer(s)						0	0	0
Total for Distribution Borrowers						558	589	550
Total for G&T Borrowers						0	0	0
Total for Others						0	0	0
Grand Total						558	589	550

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

BORROWER DESIGNATION
KY0082

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY**

PERIOD ENDED
Jan-20

INSTRUCTIONS - See help in the online application.

Part B SE - Sales of Electricity

Sale No.	Electricity Sold (MWh) (l)	Revenue Demand Charges (j)	Revenue Energy Charges (k)	Revenue Other Charges (i)	Revenue Total (j + k + i) (m)
1	56,758.110	1,547,742.29	2,904,973.39		4,452,715.68
2	6,272.815		182,747.29		182,747.29
3	182,230.641	4,308,581.71	8,717,138.05		13,025,719.76
4	45,637.898	1,317,728.67	2,339,197.40		3,656,926.07
5			697,378.50		697,378.50
6			29,500.00		29,500.00
7			24,250.00		24,250.00
8			62,500.00		62,500.00
9			500.00		500.00
10			7,750.00		7,750.00
11			4,035.66		4,035.66
12			50,429.28		50,429.28
13			77,428.32		77,428.32
14			285,047.00		285,047.00
15			965,300.00		965,300.00
16			566,440.00		566,440.00
17	23,775.000		2,012,516.75		2,012,516.75
18			107,520.00		107,520.00
19	66,856.204		1,542,545.78	<1,273,322.91>	269,222.87
20			318,500.00		318,500.00
21			636,915.10		636,915.10
22			<24.59>		<24.59>
	0	0	0	0	0
	290,899.464	7,174,052.67	14,144,056.13	0.00	21,318,108.80
	0.000	0.00	0.00	0.00	0.00
	90,631.204	0.00	7,388,531.80	<1,273,322.91>	6,115,208.89
	381,630.668	7,174,052.67	21,532,587.93	<1,273,322.91>	27,433,317.69

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY	BORROWER DESIGNATION KY0062 PERIOD NAME Jan-20
--	---

INSTRUCTIONS - See help in the online application.

PART B PP - Purchased Power

Purchase No.	Name of Company or Public Authority (a)	RUS Borrower Designation (b)	Statistical Classification (c)	Renewable Energy Program Name (d)	Primary Renewable Energy Type (e)	Average Monthly Billing Demand (MW) (f)	Average Monthly NCP Demand (g)	Average Monthly CP Demand (h)
	Distribution Borrowers							
	G&T Borrowers							
1			OS					
2			OS					
3			OS					
4			OS					
5			LF					
6			OS					
Total for Distribution Borrowers						0	0	0
Total for G&T Borrowers						0	0	0
Total for Others						0	0	0
Grand Total						0	0	0

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

BORROWER DESIGNATION
KY0062

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY**

PERIOD NAME
Jan-20

INSTRUCTIONS - See help in the online application.

PART B PP - Purchased Power

Purchase No.	Electricity Purchased (MWh) (l)	Electricity Received (MWh) (j)	Electricity Delivered (MWh) (k)	Demand Charges (l)	Energy Charges (m)	Other Charges (n)	Total (l + m + n) (o)
1	2,452.000				40,772.56		40,772.56
2	55,800.000				1,170,690.75		1,170,690.75
3	3.392				72.15		72.15
4	75,815.749				1,766,986.52		1,766,986.52
5	19,156.000				645,148.51		645,148.51
6					18,932.50		18,932.50
	0.000				0.00		0.00
	58,252.000				1,211,463.31		1,211,463.31
	94,975.141				2,431,139.68		2,431,139.68
	153,227.141				3,642,602.99		3,642,602.99

RUS Financial and Operating Report Electric Power Supply

Revision Date 2013

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART C - SOURCES AND DISTRIBUTION OF ENERGY

BORROWER DESIGNATION
KY0062

PERIOD ENDED
Jan-20

INSTRUCTIONS - See help in the online application.

SOURCES OF ENERGY (a)	NO. OF PLANTS (b)	CAPACITY (kW) (c)	NET ENERGY RECEIVED BY SYSTEM (MWh) (d)	COST (\$) (e)
Generated In Own Plant (Details on Parts D and F IC)				
1. Fossil Steam	4	1,489,000	234,095.720	14,656,939.08
2. Nuclear				
3. Hydro				
4. Combined Cycle				
5. Internal Combustion	1	70,000	<114.750>	40,572.98
6. Other				
7. Total in Own Plant (1 thru 6)	5	1,559,000	233,980.970	14,697,512.06
Purchased Power				
8. Total Purchased Power			153,227.141	3,642,602.99
Interchanged Power				
9. Received into System (Gross)			307,540.000	
10. Delivered Out of System (Gross)			296,709.137	
11. Net Interchange (9 minus 10)			10,830.863	
Transmission For or By Others - (Wheeling)				
12. Received into System			0.000	
13. Delivered Out of System			0.000	
14. Net Energy Wheelled (12 minus 13)			0.000	
15. Total Energy Available for Sale (7 + 8 + 11 + 14)			398,038.974	
Distribution of Energy				
16. Total Sales			381,530.668	
17. Energy Furnished to Others Without Charge				
18. Energy Used by Borrower (Excluding Station Use)			1,500.745	
19. Total Energy Accounted For (16 thru 18)			383,031.413	
Losses				
20. Energy Losses - MWh (15 minus 19)			15,007.561	
21. Energy Losses - Percentage ((20 divided by 15) * 100)			3.77 %	

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART D - STEAM PLANT

BORROWER DESIGNATION
KY0082
PLANT
COLEMAN
PERIOD ENDED
Jan-20

INSTRUCTIONS - See help in the online application.

SECTION A. BOILERS/TURBINES

NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE	
										Scheduled (j)	Unsched (k)
1.	1	0	0.0	0.000	0.0			0.0	0.0	744.0	0.0
2.	2	0	0.0	0.000	0.0			0.0	0.0	744.0	0.0
3.	3	0	0.0	0.000	0.0			0.0	0.0	744.0	0.0
4.											
5.											
6.	Total	0	0.0	0.000	0.0			0.0	0.0	2,232.0	0.0
7.	Average BTU		0	0	0						
8.	Total BTU(10 ⁶)		0	0	0						
9.	Total Del. Cost (\$)		0.00	0.00	0.00						

SECTION A. BOILERS/TURBINES (CONT.)

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAX. DEMAND

NO.	UNIT NO. (1)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	1	160,000	0.000		1	No. Employees Full-Time (Inc. Superintendent)	0	1.	Load Factor (%)	0.00
2.	2	160,000	0.000		2.	No. Employees Part-Time		2.	Plant Factor (%)	0.00
3.	3	165,000	0.000		3.	Total Empl. - Hrs. Worked		3.	Running Plant Capacity Factor (%)	0.00
4.					4.	Oper. Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	0
5.					5.	Maint. Plant Payroll (\$)		5.	Indicated Gross Maximum Demand (kW)	
6.	Total	485,000	0.000	0	6.	Other Accts. Plant Payroll (\$)				
7.	Station Service (MWh)		317.070		7.	Total Plant Payroll (\$)				
8.	Net Generation (MWh)		<317.070>	0						
9.	Station Service (%)		0							

SECTION D. COST OF NET ENERGY GENERATED

NO	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	500	0.00		
2.	Fuel, Coal	501.1	2.00		
3.	Fuel, Oil	501.2	0.00		
4.	Fuel, Gas	501.3	464.89		
5.	Fuel, Other	501.4			
6.	Fuel Sub Total (2 thru 5)	501	466.89		0.00
7.	Steam Expenses	502	35,278.65		
8.	Electric Expenses	505	14,550.00		
9.	Miscellaneous Steam Power Expenses	506	21,067.67		
10.	Allowances	509	0.00		
11.	Rents	507	0.00		
12.	Non-Fuel Sub Total (1 + 7 thru 11)		70,896.32		
13.	Operation Expense (6 + 12)		71,363.21		
14.	Maintenance, Supervision and Engineering	510	0.00		
15.	Maintenance of Structures	511	1,530.79		
16.	Maintenance of Boiler Plant	512	44,733.09		
17.	Maintenance of Electric Plant	513	0.00		
18.	Maintenance of Miscellaneous Plant	514	89.91		
19.	Maintenance Expense (14 thru 18)		46,353.79		
20.	Total Production Expense (13 + 19)		117,717.00		
21.	Depreciation	403.1, 411.10	0.00		
22.	Interest	427	411,234.69		
23.	Total Fixed Cost (21 + 22)		411,234.69		
24.	Power Cost (20 + 23)		528,951.69		

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PLANT D - STEAM PLANT

BORROWER DESIGNATION
KY0082
PLANT
REID
PERIOD ENDED
Jan-20

INSTRUCTIONS - See help in the online application.

SECTION A. BOILERS/TURBINES

NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE	
										Scheduled (j)	Unsched (k)
1.	1	0	0	.000	0			0	0	744.0	0
2.											
3.											
4.											
5.											
6. Total		0	0	.000	0			0	0	744.0	0
7. Average BTU			0	0	0						
8. Total BTU(10 ⁶)			0	0	0			0			
9. Total Del..Cost (\$)			0.00	0.00	0.00						

SECTION A. BOILERS/TURBINES (CONT.)

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAX. DEMAND

NO.	UNIT NO. (f)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	1	72,000	.000		1.	No. Employees Full-Time (Inc. Superintendent)	0	1.	Load Factor (%)	.00
2.					2.	No. Employees Part-Time		2.	Plant Factor (%)	.00
3.					3.	Total Empl. - Hrs. Worked		3.	Running Plant Capacity Factor (%)	.00
4.					4.	Oper. Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	0
5.					5.	Maint. Plant Payroll (\$)		5.	Indicated Gross Maximum Demand (kW)	
6. Total		72,000	.000	0	6.	Other Accts. Plant Payroll (\$)				
7. Station Service (MWh)			.000		7.	Total Plant Payroll (\$)				
8. Net Generation (MWh)			.000	0						
9. Station Service (%)			0							

SECTION D. COST OF NET ENERGY GENERATED

NO	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	500	0.00		
2.	Fuel, Coal	501.1	0.00		0
3.	Fuel, Oil	501.2	0.00		0
4.	Fuel, Gas	501.3	0.00		0
5.	Fuel, Other	501.4			0
6.	Fuel Sub Total (2 thru 5)	501	0.00	0	0
7.	Steam Expenses	502	11,940.91		
8.	Electric Expenses	505	4,263.00		
9.	Miscellaneous Steam Power Expenses	506	1,644.01		
10.	Allowances	509	0.00		
11.	Rents	507	0.00		
12.	Non-Fuel Sub Total (1 + 7 thru 11)		17,847.92	0	
13.	Operation Expense (6 + 12)		17,847.92	0	
14.	Maintenance, Supervision and Engineering	510	0.00		
15.	Maintenance of Structures	511	3,769.63		
16.	Maintenance of Boiler Plant	512	0.00		
17.	Maintenance of Electric Plant	513	1,062.50		
18.	Maintenance of Miscellaneous Plant	514	0.00		
19.	Maintenance Expense (14 thru 18)		4,832.13	0	
20.	Total Production Expense (13 + 19)		22,680.05	0	
21.	Depreciation	403.1, 411.10	38,083.49		
22.	Interest	427	37,488.84		
23.	Total Fixed Cost (21 + 22)		75,572.33	0	
24.	Power Cost (20 + 23)		98,252.38	0	

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PLANT D - STEAM PLANT

BORROWER DESIGNATION
KY0062
PLANT
GREEN
PERIOD ENDED
Jan-20

INSTRUCTIONS - See help in the online application.

SECTION A. BOILERS/TURBINES

NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE	
										Scheduled (j)	Unsched (k)
1.	1	2	39,040.6	62.724	.0			252.8	482.5	.0	8.7
2.	2	0	.0	.000	.0			.0	744.0	.0	.0
3.											
4.											
5.											
6.	Total	2	39,040.6	62.724	.0			252.8	1,226.5	.0	8.7
7.	Average BTU		11,465	138,000	0						
8.	Total BTU(10 ⁶)		447,600	8,656	0		456,256				
9.	Total Del. Cost (\$)		839,342.12	125,096.81	0.00						

SECTION A. BOILERS/TURBINES (CONT.)

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAX. DEMAND

NO.	UNIT NO. (1)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	1	250,000	44,211.100		1.	No. Employees Full-Time (Inc. Superintendent)	143	1.	Load Factor (%)	23.43
2.	2	242,000	.000		2.	No. Employees Part-Time		2.	Plant Factor (%)	12.08
3.					3.	Total Empl. - Hrs. Worked		3.	Running Plant Capacity Factor (%)	69.95
4.					4.	Oper. Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	253,655
5.					5.	Maint. Plant Payroll (\$)		5.	Indicated Gross Maximum Demand (kW)	
6.	Total	492,000	44,211.100	10,320	6.	Other Accts. Plant Payroll (\$)				
7.	Station Service (MWh)		8,084.980		7.	Total Plant Payroll (\$)				
8.	Net Generation (MWh)		36,126.120	12,630						
9.	Station Service (%)		18.29							

SECTION D. COST OF NET ENERGY GENERATED

NO	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	500	298,760.71		
2.	Fuel, Coal	501.1	1,275,096.31		2.85
3.	Fuel, Oil	501.2	125,096.81		14.45
4.	Fuel, Gas	501.3	0.00		0
5.	Fuel, Other	501.4			
6.	Fuel Sub Total (2 thru 5)	501	1,400,193.12	38.76	3.07
7.	Steam Expenses	502	666,874.44		
8.	Electric Expenses	505	212,869.10		
9.	Miscellaneous Steam Power Expenses	506	276,469.55		
10.	Allowances	509	13.56		
11.	Rents	507	0.00		
12.	Non-Fuel Sub Total (1 + 7 thru 11)		1,454,987.36	40.28	
13.	Operation Expense (8 + 12)		2,855,180.48	79.03	
14.	Maintenance, Supervision and Engineering	510	138,889.23		
15.	Maintenance of Structures	511	91,424.27		
16.	Maintenance of Boiler Plant	512	546,964.65		
17.	Maintenance of Electric Plant	513	38,813.40		
18.	Maintenance of Miscellaneous Plant	514	75,232.10		
19.	Maintenance Expense (14 thru 18)		891,323.65	24.67	
20.	Total Production Expense (13 + 19)		3,746,504.13	103.71	
21.	Depreciation	403.1, 411.10	816,896.50		
22.	Interest	427	667,943.69		
23.	Total Fixed Cost (21 + 22)		1,484,840.19	41.10	
24.	Power Cost (20 + 23)		5,231,344.32	144.81	

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PLANT D - STEAM PLANT

BORROWER DESIGNATION
KY0062
PLANT
WILSON
PERIOD ENDED
Jan-20

INSTRUCTIONS - See help in the online application.

SECTION A. BOILERS/TURBINES

NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE	
										Scheduled (j)	Unsched (k)
1.	1	2	184,213.1	135.065	.0			555.5	160.0	.0	28.5
2.											
3.											
4.											
5.											
6.	Total	2	184,213.1	135.065	.0			555.5	160.0	.0	28.5
7.	Average BTU		11,702	138,000	0						
8.	Total BTU(10 ⁶)		2,155,662	18,639	0		2,174,301				
9.	Total Del. Cost (\$)		4,092,693.66	268,691.31	0.00						

SECTION A. BOILERS/TURBINES (CONT.)

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAX. DEMAND

NO.	UNIT NO. (1)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	1	440,000	214,515.970		1	No. Employees Full-Time (inc. Superintendent)	108	1.	Load Factor (%)	64.10
2.					2.	No. Employees Part-Time		2.	Plant Factor (%)	65.53
3.					3.	Total Empl. - Hrs. Worked		3.	Running Plant Capacity Factor (%)	87.77
4.					4.	Oper. Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	449,822
5.					5.	Maint. Plant Payroll (\$)		5.	Indicated Gross Maximum Demand (kW)	
6.	Total	440,000	214,515.970	10,136	6.	Other Accts. Plant Payroll (\$)				
7.	Station Service (MWh)		16,229.300		7.	Total Plant Payroll (\$)				
8.	Net Generation (MWh)		198,286.670	10,965						
9.	Station Service (%)		7.57							

SECTION D. COST OF NET ENERGY GENERATED

NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	500			
2.	Fuel, Coal	501.1			
3.	Fuel, Oil	501.2			
4.	Fuel, Gas	501.3			
5.	Fuel, Other	501.4			
6.	Fuel Sub-Total (2 thru 5)	501			
7.	Steam Expenses	502			
8.	Electric Expenses	505			
9.	Miscellaneous Steam Power Expenses	506			
10.	Allowances	509			
11.	Rents	507			
12.	Non-Fuel Sub-Total (1 + 7 thru 11)				
13.	Operation Expense (6 + 12)				
14.	Maintenance, Supervision and Engineering	510			
15.	Maintenance of Structures	511			
16.	Maintenance of Boiler Plant	512			
17.	Maintenance of Electric Plant	513			
18.	Maintenance of Miscellaneous Plant	514			
19.	Maintenance Expense (14 thru 18)				
20.	Total Production Expense (13 + 19)				
21.	Depreciation	403.1, 411.10			
22.	Interest	427			
23.	Total Fixed Cost (21 + 22)				
24.	Power Cost (20 + 23)				

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART F IC - INTERNAL COMBUSTION PLANT

BORROWER DESIGNATION
KY0062
PLANT
REID
PERIOD ENDED
Jan-20

INSTRUCTIONS - See help in the online application.

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

NO.	UNIT NO. (a)	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	OTHER (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE			
									Sche. (i)	Unsched. (j)		
1.	1	70,000	.000	5,530			.0	742.7	.0	1.3	.000	
2.												
3.												
4.												
5.												
6.	Total	70,000	.000	5,530			.0	742.7	.0	1.3	.000	0
7.	Average BTU		0	1,000			Station Service (MWh)				114.750	
8.	Total BTU(10 ⁶)		0	5,530		5,530	Net Generation (MWh)				<114.750>	0
9.	Total Del. Cost (\$)		0.00	266.45			Station Service % of Gross				0	

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAXIMUM DEMAND

NO.	ITEM	VALUE	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1	No. Employees Full-Time (Inc. Superintendent)	0	5.	Maint. Plant Payroll (\$)		1.	Load Factor (%)	.00
2.	No. Employees Part-Time					2.	Plant Factor (%)	.00
3.	Total Empl. - Hrs. Worked		6.	Other Accounts. Plant Payroll (\$)		3.	Running Plant Capacity Factor (%)	.00
4.	Oper. Plant Payroll (\$)		7.	Total Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	0
						5.	Indicated Gross Maximum Demand kW)	

SECTION D. COST OF NET ENERGY GENERATED

NO	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	546	0.00		
2.	Fuel, Oil	547.1	0.00		
3.	Fuel, Gas	547.2	266.45		.05
4.	Fuel, Other	547.3			
5.	Energy for Compressed Air	547.4			
6.	Fuel Sub-Total (2 thru 5)	547	266.45		.05
7.	Generation Expenses	548	3,038.00		
8.	Miscellaneous Other Power Generation Expenses	549	-1,218.28		
9.	Rents	550	0.00		
10.	Non-Fuel Sub-Total (1 + 7 thru 9)		1,819.72		
11.	Operation Expense (6+ 10)		2,086.17		
12.	Maintenance, Supervision and Engineering	551	0.00		
13.	Maintenance of Structures	552	152.29		
14.	Maintenance of Generating and Electric Plant	553	3,592.24		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	221.67		
16.	Maintenance Expense (12 thru 15)		3,966.20		
17.	Total Production Expense (11 + 16)		6,052.37		
18.	Depreciation	403.4	411.10	18,401.03	
19.	Interest	427	16,119.58		
20.	Total Fixed Cost (18+ 19)		34,520.61		
21.	Power Cost (17 + 20)		40,572.98		

REMARKS (including Unscheduled Outages)

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART I - LINES AND STATIONS				BORROWER DESIGNATION KY0062 PERIOD ENDED Jan-20		
INSTRUCTIONS - See help in the online application.						
SECTION A. EXPENSE AND COSTS						
ITEM				ACCOUNT NUMBER	LINES (a)	STATIONS (b)
Transmission Operation						
1. Supervision and Engineering				560	24,561.24	32,042.70
2. Load Dispatching				561	193,518.12	
3. Station Expenses				562		67,998.33
4. Overhead Line Expenses				563	94,815.52	
5. Underground Line Expenses				564	0.00	
6. Miscellaneous Expenses				566	21,912.12	24,398.90
7. Subtotal (1 thru 6)					334,807.00	124,439.93
8. Transmission of Electricity by Others				565	7,698.46	
9. Rents				567	0.00	299.17
10. Total Transmission Operation (7 thru 9)					342,505.46	124,739.10
Transmission Maintenance						
11. Supervision and Engineering				568	23,585.26	31,853.57
12. Structures				569		3,015.10
13. Station Equipment				570		338,478.67
14. Overhead Lines				571	119,684.82	
15. Underground Lines				572	0.00	
16. Miscellaneous Transmission Plant				573	42,375.81	53,072.75
17. Total Transmission Maintenance (11 thru 16)					185,645.69	428,420.09
18. Total Transmission Expense (10 + 17)					528,151.15	551,159.19
19. RTO/ISO Expense - Operation				575.1-575.8	71,667.85	
20. RTO/ISO Expense - Maintenance				576.1-576.8	0.00	
21. Total RTO/ISO Expense (19 + 20)					71,667.85	
22. Distribution Expense - Operation				580-589	0.00	0.00
23. Distribution Expense - Maintenance				590-598	0.00	0.00
24. Total Distribution Expense (22 + 23)					0.00	0.00
25. Total Operation And Maintenance (18 + 21 + 24)					599,819.00	551,159.19
Fixed Costs						
26. Depreciation - Transmission				403.5	178,887.49	297,839.43
27. Depreciation - Distribution				403.6	0.00	0.00
28. Interest - Transmission				427	183,242.29	238,284.48
29. Interest - Distribution				427	0.00	0.00
30. Total Transmission (18 + 26 + 28)					890,280.93	1,087,283.08
31. Total Distribution (24 + 27 + 29)					0.00	0.00
32. Total Lines And Stations (21 + 30 + 31)					961,948.78	1,087,283.08
SECTION B. FACILITIES IN SERVICE				SECTION C. LABOR AND MATERIAL SUMMARY		
TRANSMISSION LINES		SUBSTATIONS		1. Number of Employees		
VOLTAGE (kV)	MILES	TYPE	CAPACITY (kVA)	ITEM	LINES	STATIONS
1.69 kV	848.00	13. Distr. Lines	0	2. Oper. Labor	164,182.59	59,285.89
2.345 kV	68.40			3. Maint. Labor	163,248.19	214,818.79
3.138 kV	14.40			4. Oper. Material	249,990.72	65,453.21
4.161 kV	366.20	14. Total (12 + 13)	1,297.00	5. Maint. Material	22,397.50	211,801.30
5.		15. Step up at Generating Plants	1,879,800	SECTION D. OUTAGES		
6.		16. Transmission	4,045,000			
7.				1. Total		0.00
8.		17. Distribution	0	2. Avg. No. Dist. Cons. Served		117,767.00
9.				3. Avg. No. Hours Out Per Cons.		0.00
10.						
11.						
12. Total (1 thru 11)	1,297.00	18. Total (15 thru 17)	5,924,800			

According to the Paperwork Reduction Act of 1995, an agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a valid OMB control number. The valid OMB control number for this information collection is 0572-0032. The time required to complete this information collection is estimated to average 21 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information.

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY	BORROWER DESIGNATION KY0062
	PERIOD ENDED February -2020

INSTRUCTIONS - See help in the online application	BORROWER NAME Big Rivers Electric Corporation
--	--

CERTIFICATION

We recognize that statements contained herein concern a matter within the jurisdiction of an agency of the United States and the making of a false, fictitious or fraudulent statement may render the maker subject to prosecution under Title 18, United States Code Section 1001.

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES DURING THE PERIOD COVERED BY THIS REPORT PURSUANT TO PART 1718 OF 7 CFR CHAPTER XVII
(check one of the following)

All of the obligations under the RUS loan documents have been fulfilled in all material respects.

There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Part A Section C of this report.



3-24-2020

SIGNATURE OF PRESIDENT AND CEO

DATE

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART A - FINANCIAL

BORROWER DESIGNATION
KY0062

PERIOD ENDED
Feb-20

INSTRUCTIONS - See help in the online application.

SECTION A. STATEMENT OF OPERATIONS

ITEM	YEAR-TO-DATE			THIS MONTH (d)
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	
1. Electric Energy Revenues	65,391,476.81	54,389,036.22	68,185,637.00	26,955,718.53
2. Income From Leased Property (Net)	0.00	0.00	0.00	0.00
3. Other Operating Revenue and Income	2,591,553.92	2,183,015.84	2,359,220.00	1,105,517.04
4. Total Operation Revenues & Patronage Capital(1 thru 3)	67,983,030.73	56,572,052.06	70,544,857.00	28,061,235.57
5. Operating Expense - Production - Excluding Fuel	8,524,823.64	6,070,609.20	10,149,194.00	3,012,154.12
6. Operating Expense - Production - Fuel	22,932,141.31	13,177,746.84	24,784,579.00	7,128,854.32
7. Operating Expense - Other Power Supply	6,196,391.47	6,790,719.62	2,037,751.00	2,456,648.58
8. Operating Expense - Transmission	1,382,980.84	922,109.82	1,034,939.00	454,865.26
9. Operating Expense - RTO/ISO	148,847.04	146,043.32	169,723.00	74,375.47
10. Operating Expense - Distribution	0.00	0.00	0.00	0.00
11. Operating Expense - Customer Accounts	0.00	0.00	0.00	0.00
12. Operating Expense - Customer Service & Information	92,460.66	63,035.87	60,204.00	29,385.90
13. Operating Expense - Sales	37,028.87	79.00	8,520.00	79.00
14. Operating Expense - Administrative & General	4,176,533.08	4,713,751.02	4,575,462.00	2,305,223.30
15. Total Operation Expense (5 thru 14)	43,491,206.91	31,884,094.69	42,820,372.00	15,461,585.95
16. Maintenance Expense - Production	5,599,747.23	4,372,501.67	4,380,653.00	2,215,174.88
17. Maintenance Expense - Transmission	1,013,065.23	1,045,842.78	1,103,596.00	433,777.00
18. Maintenance Expense - RTO/ISO	0.00	0.00	0.00	0.00
19. Maintenance Expense - Distribution	0.00	0.00	0.00	0.00
20. Maintenance Expense - General Plant	41,192.16	33,723.32	45,788.00	26,035.31
21. Total Maintenance Expense (16 thru 20)	6,654,004.62	5,452,067.77	5,530,037.00	2,674,987.19
22. Depreciation and Amortization Expense	3,440,278.85	3,452,111.56	3,565,183.00	1,713,721.19
23. Taxes	<28,119.50>	<846.43>	0.00	<846.43>
24. Interest on Long-Term Debt	6,075,068.41	6,013,025.59	6,124,313.00	2,924,982.63
25. Interest Charged to Construction - Credit	<26,927.00>	<56,143.00>	<4,149.00>	<28,595.00>
26. Other Interest Expense	0.00	0.00	0.00	0.00
27. Asset Retirement Obligations	0.00	0.00	0.00	0.00
28. Other Deductions	164,067.71	218,181.15	166,519.00	146,183.36
29. Total Cost Of Electric Service (15 + 21 thru 28)	59,769,580.00	46,962,491.33	58,202,275.00	22,892,018.89
30. Operating Margins (4 less 29)	8,213,450.73	9,609,560.73	12,342,582.00	5,169,216.68
31. Interest Income	509,144.16	376,489.05	470,017.00	174,918.63
32. Allowance For Funds Used During Construction	0.00	0.00	0.00	0.00
33. Income (Loss) from Equity Investments	0.00	0.00	0.00	0.00
34. Other Non-operating Income (Net)	127.45	84,911.41	60,000.00	41,186.53
35. Generation & Transmission Capital Credits	0.00	0.00	0.00	0.00
36. Other Capital Credits and Patronage Dividends	0.00	0.00	0.00	0.00
37. Extraordinary Items	0.00	0.00	0.00	0.00
38. Net Patronage Capital Or Margins (30 thru 37)	8,722,722.34	10,070,961.19	12,872,599.00	5,385,321.84

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART A - FINANCIAL	BORROWER DESIGNATION KY0062 PERIOD ENDED Feb-20
INSTRUCTIONS - See help in the online application.	

SECTION B. BALANCE SHEET

ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	2,062,877,710.90	33. Memberships	75.00
2. Construction Work in Progress	37,187,586.86	34. Patronage Capital a. Assigned and Assignable b. Retired This year c. Retired Prior years d. Net Patronage Capital (a-b-c)	0.00
3. Total Utility Plant (1 + 2)	2,100,065,297.76		
4. Accum. Provision for Depreciation and Amort.	1,201,471,923.73		
5. Net Utility Plant (3 - 4)	898,593,374.03		
6. Non-Utility Property (Net)	0.00	35. Operating Margins - Prior Years	<136,089,496.26>
7. Investments in Subsidiary Companies	0.00	36. Operating Margin - Current Year	9,609,560.73
8. Invest. in Assoc. Org. - Patronage Capital	11,003,420.77	37. Non-Operating Margins	655,298,359.48
9. Invest. in Assoc. Org. - Other - General Funds	31,367,412.41	38. Other Margins and Equities	4,416,537.20
10. Invest. in Assoc. Org. - Other - Nongeneral Funds	0.00	39. Total Margins & Equities (33 + 34d thru 38)	533,235,036.15
11. Investments in Economic Development Projects	10,000.00	40. Long-Term Debt - RUS (Net)	191,538,409.15
12. Other Investments	5,333.85	41. Long-Term Debt - FFB - RUS Guaranteed	40,892,572.48
		42. Long-Term Debt - Other - RUS Guaranteed	0.00
13. Special Funds	9,297,711.46	43. Long-Term Debt - Other (Net)	472,287,199.34
14. Total Other Property And Investments (6 thru 13)	51,683,878.49	44. Long-Term Debt - RUS - Econ. Devel. (Net)	0.00
15. Cash - General Funds	536,233.19	45. Payments - Unapplied	0.00
16. Cash - Construction Funds - Trustee	353,000.00	46. Total Long-Term Debt (40 thru 44-45)	704,718,180.97
17. Special Deposits	1,673,469.94	47. Obligations Under Capital Leases - Noncurrent	0.00
18. Temporary Investments	39,568,354.05	48. Accumulated Operating Provisions and Asset Retirement Obligations	51,243,010.63
19. Notes Receivable (Net)	0.00	49. Total Other NonCurrent Liabilities (47 +48)	51,243,010.63
20. Accounts Receivable - Sales of Energy (Net)	28,954,471.68	50. Notes Payable	0.00
21. Accounts Receivable - Other (Net)	5,994,390.02	51. Accounts Payable	22,340,941.87
22. Fuel Stock	30,874,992.44	52. Current Maturities Long-Term Debt	27,821,335.09
23. Renewable Energy Credits	0.00	53. Current Maturities Long-Term Debt - Rural Development	0.00
24. Materials and Supplies - Other	24,231,757.89	54. Current Maturities Capital Leases	0.00
25. Prepayments	3,603,838.60	55. Taxes Accrued	620,458.90
26. Other Current and Accrued Assets	657,449.77	56. Interest Accrued	3,923,996.44
27. Total Current And Accrued Assets (15 thru 26)	136,447,957.58	57. Other Current and Accrued Liabilities	6,555,361.54
28. Unamortized Debt Discount & Extraor. Prop. Losses	2,590,602.60	58. Total Current & Accrued Liabilities (50 thru 57)	61,262,093.84
29. Regulatory Assets	257,743,339.36	59. Deferred Credits	2,213,860.17
30. Other Deferred Debits	5,559,417.70	60. Accumulated Deferred Income Taxes	0.00
31. Accumulated Deferred Income Taxes	53,612.00	61. Total Liabilities and Other Credits (39 + 46 + 49 + 58 thru 60)	1,352,672,181.76
32. Total Assets And Other Debits (5+14+27 thru 31)	1,352,672,181.76		

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY**

INSTRUCTIONS - See help in the online application.

Part B SE - Sales of Electricity

Sale No.	Name of Company or Public Authority (a)	RUS Borrower Designation (b)	Statistical Classification (c)	Renewable Energy Program Name (d)	Primary Renewable Fuel Type (e)	Average Monthly Billing Demand (MW) (f)	Actual Average Monthly NCP Demand (g)	Actual Average Monthly CP Demand (h)
Ultimate Consumer(s)								
Distribution Borrowers								
1.	Jackson Purchase Energy Corp.	KY0020	RQ			115	128	113
2	Kenergy Corporation	KY0065	IF					
3	Kenergy Corporation.	KY0065	RQ			359	360	339
4	Meade County Rural ECC	KY0018	RQ			100	109	100
G&T Borrowers								
Others								
5			OS					
6			OS					
7			OS					
8			OS					
9			OS					
10			OS					
11			OS					
12			OS					
13			OS					
14			OS					
15			OS					
16			OS					
17			OS					
18			OS					
19			OS					
20			OS					
21			OS					
22			OS					
23			OS					
Total for Ultimate Consumer(s)						0	0	0
Total for Distribution Borrowers						574	597	552
Total for G&T Borrowers						0	0	0
Total for Others						0	0	0
Grand Total						574	597	552

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY**

PERIOD ENDED
Feb-20

INSTRUCTIONS - See help in the online application.

Part B SE - Sales of Electricity

Sale No.	Electricity Sold (MWh) (i)	Revenue Demand Charges (j)	Revenue Energy Charges (k)	Revenue Other Charges (l)	Revenue Total (j + k + l) (m)
1	109,456.964	3,186,928.90	5,582,681.68		8,769,610.58
2	9,670.073		266,738.17		266,738.17
3	351,930.044	8,805,673.12	16,774,680.31		25,580,353.43
4	89,323.632	2,766,356.35	4,562,801.16		7,329,157.51
5			1,400,421.00		1,400,421.00
6			59,000.00		59,000.00
7			48,500.00		48,500.00
8			125,000.00		125,000.00
9			1,000.00		1,000.00
10			15,500.00		15,500.00
11			7,602.67		7,602.67
12			102,221.17		102,221.17
13			144,513.19		144,513.19
14			570,094.00		570,094.00
15			1,891,200.00		1,891,200.00
16			1,109,760.00		1,109,760.00
17	36,200.000		3,747,730.50		3,747,730.50
18			<621,560.00>		<621,560.00>
19	159,048.351		3,707,692.50	<1,667,157.50>	2,040,535.00
20			637,000.00		637,000.00
21			1,202,548.59		1,202,548.59
22			<24.59>		<24.59>
23			<37,865.00>		<37,865.00>
	0	0	0	0	0
	560,380.713	14,758,958.37	27,186,901.32	0.00	41,945,859.69
	0.000	0.00	0.00	0.00	0.00
	195,248.351	0.00	14,110,334.03	<1,667,157.50>	12,443,176.53
	765,629.064	14,758,958.37	41,297,235.35	<1,667,157.50>	54,389,036.22

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE				BORROWER DESIGNATION KY0062				
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY				PERIOD NAME Feb-20				
INSTRUCTIONS - See help in the online application.								
PART B PP - Purchased Power								
Purchase No.	Name of Company or Public Authority (a)	RUS Borrower Designation (b)	Statistical Classification (c)	Renewable Energy Program Name (d)	Primary Renewable Energy Type (e)	Average Monthly Billing Demand (MW) (f)	Average Monthly NCP Demand (g)	Average Monthly CP Demand (h)
	Distribution Borrowers							
	G&T Borrowers							
1			OS					
2			OS					
3			OS					
4			OS					
5			LF					
6			OS					
Total for Distribution Borrowers						0	0	0
Total for G&T Borrowers						0	0	0
Total for Others						0	0	0
Grand Total						0	0	0

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

BORROWER DESIGNATION
KY0062

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY**

PERIOD NAME
Feb-20

INSTRUCTIONS - See help in the online application.

PART B PP - Purchased Power

Purchase No.	Electricity Purchased (MWh) (i)	Electricity Received (MWh) (j)	Electricity Delivered (MWh) (k)	Demand Charges (l)	Energy Charges (m)	Other Charges (n)	Total (i + m + n) (o)
1	7,504.000				118,597.23		118,597.23
2	108,000.000				2,198,413.50		2,198,413.50
3	10.037				212.23		212.23
4	90,014.978				2,055,618.28		2,055,618.28
5	33,019.000				1,273,806.31		1,273,806.31
6					0.00		0.00
	0.000				0.00		0.00
	115,504.000				2,317,010.73		2,317,010.73
	123,044.015				3,329,636.82		3,329,636.82
	238,548.015				5,646,647.55		5,646,647.55

RUS Financial and Operating Report Electric Power Supply

Revision Date 2013

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE		BORROWER DESIGNATION KY0062		
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART C - SOURCES AND DISTRIBUTION OF ENERGY		PERIOD ENDED Feb-20		
INSTRUCTIONS - See help in the online application.				
SOURCES OF ENERGY (a)	NO. OF PLANTS (b)	CAPACITY (kW) (c)	NET ENERGY RECEIVED BY SYSTEM (MWh) (d)	COST (\$) (e)
Generated In Own Plant (Details on Parts D and F IC)				
1. Fossil Steam	4	1,489,000	527,331.961	30,235,044.39
2. Nuclear				
3. Hydro				
4. Combined Cycle				
5. Internal Combustion	1	70,000	<123.630>	84,130.11
6. Other				
7. Total in Own Plant (1 thru 6)	5	1,559,000	527,208.331	30,319,174.50
Purchased Power				
8. Total Purchased Power			238,548.015	5,646,647.55
Interchanged Power				
9. Received Into System (Gross)			585,737.000	
10. Delivered Out of System (Gross)			571,640.951	
11. Net Interchange (9 minus 10)			14,096.049	
Transmission For or By Others - (Wheeling)				
12. Received Into System			0.000	
13. Delivered Out of System			0.000	
14. Net Energy Wheeled (12 minus 13)			0.000	
15. Total Energy Available for Sale (7 + 8 + 11 + 14)			779,852.395	
Distribution of Energy				
16. Total Sales			755,629.064	
17. Energy Furnished to Others Without Charge				
18. Energy Used by Borrower (Excluding Station Use)			2,913.984	
19. Total Energy Accounted For (16 thru 18)			758,543.048	
Losses				
20. Energy Losses - MWh (15 minus 19)			21,309.347	
21. Energy Losses - Percentage ((20 divided by 15) * 100)			2.73 %	

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART D - STEAM PLANT

BORROWER DESIGNATION
KY0062
PLANT
COLEMAN
PERIOD ENDED
Feb-20

INSTRUCTIONS - See help in the online application.

SECTION A. BOILERS/TURBINES

NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE	
										Scheduled (j)	Unsched (k)
1.	1	0	0.0	0.000	0.0			0.0	0.0	1,440.0	0.0
2.	2	0	0.0	0.000	0.0			0.0	0.0	1,440.0	0.0
3.	3	0	0.0	0.000	0.0			0.0	0.0	1,440.0	0.0
4.											
5.											
6.	Total	0	0.0	0.000	0.0			0.0	0.0	4,320.0	0.0
7.	Average BTU		0	0	0						
8.	Total BTU(10 ⁶)		0	0	0		0				
9.	Total Del. Cost (\$)		0.00	0.00	0.00						

SECTION A. BOILERS/TURBINES (CONT.)

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAX. DEMAND

NO.	UNIT NO. (1)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	1	160,000	0.000		1.	No. Employees Full-Time (Inc. Superintendent)	0	1.	Load Factor (%)	0.00
2.	2	160,000	0.000		2.	No. Employees Part-Time		2.	Plant Factor (%)	0.00
3.	3	165,000	0.000		3.	Total Empl. - Hrs. Worked		3.	Running Plant Capacity Factor (%)	0.00
4.					4.	Oper. Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	0
5.					5.	Maint. Plant Payroll (\$)		5.	Indicated Gross Maximum Demand (kW)	
6.	Total	485,000	0.000	0	6.	Other Accts. Plant Payroll (\$)				
7.	Station Service (MWh)		615.960		7.	Total Plant Payroll (\$)				
8.	Net Generation (MWh)		<615.960>	0						
9.	Station Service (%)		0							

SECTION D. COST OF NET ENERGY GENERATED

NO	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	500	0.00		
2.	Fuel, Coal	501.1	-14,428.86		
3.	Fuel, Oil	501.2	0.00		
4.	Fuel, Gas	501.3	929.78		
5.	Fuel, Other	501.4			
6.	Fuel Sub Total (2 thru 5)	501	-13,499.08	21.92	0.00
7.	Steam Expenses	502	70,183.96		
8.	Electric Expenses	505	29,100.00		
9.	Miscellaneous Steam Power Expenses	506	35,869.36		
10.	Allowances	509	0.00		
11.	Rents	507	0.00		
12.	Non-Fuel Sub Total (1 + 7 thru 11)		135,153.32		
13.	Operation Expense (6 + 12)		121,654.24		
14.	Maintenance, Supervision and Engineering	510	0.00		
15.	Maintenance of Structures	511	2,529.06		
16.	Maintenance of Boiler Plant	512	40,074.41		
17.	Maintenance of Electric Plant	513	0.00		
18.	Maintenance of Miscellaneous Plant	514	43,802.80		
19.	Maintenance Expense (14 thru 18)		86,406.27		
20.	Total Production Expense (13 + 19)		208,060.51		
21.	Depreciation	403.1, 411.10	0.00		
22.	Interest	427	800,754.63		
23.	Total Fixed Cost (21 + 22)		800,754.63		
24.	Power Cost (20 + 23)		1,008,815.14		

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PLANT D - STEAM PLANT

BORROWER DESIGNATION
KY0062
PLANT
REID
PERIOD ENDED
Feb-20

INSTRUCTIONS - See help in the online application.

SECTION A. BOILERS/TURBINES

NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE	
										Scheduled (j)	Unsched (k)
1.		0	.0	.000	.0			.0	.0	1,440.0	.0
2.											
3.											
4.											
5.											
6.	Total	0	.0	.000	.0			.0	.0	1,440.0	.0
7.	Average BTU		0	0	0						
8.	Total BTU(10 ⁶)		0	0	0		0				
9.	Total Del. Cost (\$)		0.00	0.00	0.00						

SECTION A. BOILERS/TURBINES (CONT.)

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAX. DEMAND

NO.	UNIT NO. (1)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	1	72,000	.000		1	No. Employees Full-Time (inc. Superintendent)	0	1.	Load Factor (%)	.00
2.					2.	No. Employees Part-Time		2.	Plant Factor (%)	.00
3.					3.	Total Empl. - Hrs. Worked		3.	Running Plant Capacity Factor (%)	.00
4.					4.	Oper. Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	0
5.					5.	Maint. Plant Payroll (\$)		5.	Indicated Gross Maximum Demand (kW)	
6.	Total	72,000	.000	0	6.	Other Accts. Plant Payroll (\$)				
7.	Station Service (MWh)		.000		7.	Total Plant Payroll (\$)				
8.	Net Generation (MWh)		.000	0						
9.	Station Service (%)		0							

SECTION D. COST OF NET ENERGY GENERATED

NO	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	500	0.00		
2.	Fuel, Coal	501.1	0.00		0
3.	Fuel, Oil	501.2	0.00		0
4.	Fuel, Gas	501.3	0.00		0
5.	Fuel, Other	501.4			0
6.	Fuel Sub Total (2 thru 5)	501	0.00	0	0
7.	Steam Expenses	502	22,764.96		
8.	Electric Expenses	505	8,526.00		
9.	Miscellaneous Steam Power Expenses	506	2,797.22		
10.	Allowances	509	0.03		
11.	Rents	507	0.00		
12.	Non-Fuel Sub Total (1 + 7 thru 11)		34,088.21	0	
13.	Operation Expense (6 + 12)		34,088.21	0	
14.	Maintenance, Supervision and Engineering	510	0.00		
15.	Maintenance of Structures	511	4,255.81		
16.	Maintenance of Boiler Plant	512	237.06		
17.	Maintenance of Electric Plant	513	4,977.97		
18.	Maintenance of Miscellaneous Plant	514	0.00		
19.	Maintenance Expense (14 thru 18)		9,470.84	0	
20.	Total Production Expense (13 + 19)		43,559.05	0	
21.	Depreciation	403.1, 411.10	76,166.98		
22.	Interest	427	72,998.13		
23.	Total Fixed Cost (21 + 22)		149,165.11	0	
24.	Power Cost (20 + 23)		192,724.16	0	

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PLANT D - STEAM PLANT

BORROWER DESIGNATION
KY0062
PLANT
GREEN
PERIOD ENDED
Feb-20

INSTRUCTIONS - See help in the online application.

SECTION A. BOILERS/TURBINES

NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE	
										Scheduled (j)	Unsched (k)
1.	1	3	119,639.7	91.365	.0			849.4	506.7	.0	83.9
2.	2	0	.0	.000	.0			.0	1,440.0	.0	.0
3.											
4.											
5.											
6.	Total	3	119,639.7	91.365	.0			849.4	1,946.7	.0	83.9
7.	Average BTU		11,409	138,000	0						
8.	Total BTU(10 ⁶)		1,364,969	12,608	0		1,377,578				
9.	Total Del. Cost (\$)		2,569,033.55	181,332.89	0.00						

SECTION A. BOILERS/TURBINES (CONT.)

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAX. DEMAND

NO.	UNIT NO. (1)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	1	250,000	134,243.700		1	No. Employees Full-Time (Inc. Superintendent)	143	1.	Load Factor (%)	36.60
2.	2	242,000	.000		2.	No. Employees Part-Time		2.	Plant Factor (%)	18.95
3.					3.	Total Empl. - Hrs. Worked		3.	Running Plant Capacity Factor (%)	63.22
4.					4.	Oper. Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	254,717
5.					5.	Maint. Plant Payroll (\$)		5.	Indicated Gross Maximum Demand (kW)	
6.	Total	492,000	134,243.700	10,262	6.	Other Accts. Plant Payroll (\$)				
7.	Station Service (MWh)		21,049.419		7.	Total Plant Payroll (\$)				
8.	Net Generation (MWh)		113,194.281	.12,170						
9.	Station Service (%)		15.68							

SECTION D. COST OF NET ENERGY GENERATED

NO	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	500	528,533.61		
2.	Fuel, Coal	501.1	3,447,142.56		2.53
3.	Fuel, Oil	501.2	181,332.89		14.38
4.	Fuel, Gas	501.3	0.00		0
5.	Fuel, Other	501.4			
6.	Fuel Sub Total (2 thru 5)	501	3,628,475.45	32.08	2.63
7.	Steam Expenses	502	1,598,397.69		
8.	Electric Expenses	505	392,659.16		
9.	Miscellaneous Steam Power Expenses	506	499,869.49		
10.	Allowances	509	51.17		
11.	Rents	507	0.00		
12.	Non-Fuel Sub Total (1 + 7 thru 11)		3,019,511.12	26.68	
13.	Operation Expense (6 + 12)		6,647,986.57	58.73	
14.	Maintenance, Supervision and Engineering	510	247,715.58		
15.	Maintenance of Structures	511	183,470.36		
16.	Maintenance of Boiler Plant	512	1,056,719.62		
17.	Maintenance of Electric Plant	513	274,894.26		
18.	Maintenance of Miscellaneous Plant	514	148,832.93		
19.	Maintenance Expense (14 thru 18)		1,911,632.75	16.89	
20.	Total Production Expense (13 + 19)		8,559,619.32	75.62	
21.	Depreciation	403.1, 411.10	1,599,786.19		
22.	Interest	427	1,300,617.43		
23.	Total Fixed Cost (21 + 22)		2,900,403.62	25.62	
24.	Power Cost (20 + 23)		11,460,022.94	101.24	

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PLANT D - STEAM PLANT

BORROWER DESIGNATION
KY0062
PLANT
WILSON
PERIOD ENDED
Feb-20

INSTRUCTIONS - See help in the online application.

SECTION A. BOILERS/TURBINES

NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE	
										Scheduled (j)	Unsched (k)
1.	1	2	390,017.5	166.787	.0			1,246.4	160.0	.0	33.6
2.											
3.											
4.											
5.											
6.	Total	2	390,017.5	166.787	.0			1,246.4	160.0	.0	33.6
7.	Average BTU		11,702	138,000	0						
8.	Total BTU(10 ⁶)		4,563,985	23,017	0		4,587,002				
9.	Total Del..Cost (\$)		8,660,534.58	328,861.87	0.00						

SECTION A. BOILERS/TURBINES (CONT.)

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAX. DEMAND

NO.	UNIT NO. (1)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	1	440,000	447,420.500		1.	No. Employees Full-Time (Inc. Superintendent)	109	1.	Load Factor (%)	69.07
2.					2.	No. Employees Part-Time		2.	Plant Factor (%)	70.62
3.					3.	Total Empl. - Hrs. Worked		3.	Running Plant Capacity Factor (%)	81.58
4.					4.	Oper. Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	449,822
5.					5.	Maint. Plant Payroll (\$)		5.	Indicated Gross Maximum Demand (kW)	
6.	Total	440,000	447,420.500	10,252	6.	Other Accts. Plant Payroll (\$)				
7.	Station Service (MWh)		32,666.860		7.	Total Plant Payroll (\$)				
8.	Net Generation (MWh)		414,753.640	11,060						
9.	Station Service (%)		7.30							

SECTION D. COST OF NET ENERGY GENERATED

NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	500			
2.	Fuel, Coal	501.1			
3.	Fuel, Oil	501.2			
4.	Fuel, Gas	501.3			
5.	Fuel, Other	501.4			
6.	Fuel Sub-Total (2 thru 5)	501			
7.	Steam Expenses	502			
8.	Electric Expenses	505			
9.	Miscellaneous Steam Power Expenses	506			
10.	Allowances	509			
11.	Rents	507			
12.	Non-Fuel Sub-Total (1 + 7 thru 11)				
13.	Operation Expense (6 + 12)				
14.	Maintenance, Supervision and Engineering	510			
15.	Maintenance of Structures	511			
16.	Maintenance of Boiler Plant	512			
17.	Maintenance of Electric Plant	513			
18.	Maintenance of Miscellaneous Plant	514			
19.	Maintenance Expense (14 thru 18)				
20.	Total Production Expense (13 + 19)				
21.	Depreciation	403.1, 411.10			
22.	Interest	427			
23.	Total Fixed Cost (21 + 22)				
24.	Power Cost (20 + 23)				

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART F IC - INTERNAL COMBUSTION PLANT

BORROWER DESIGNATION
KY0062
PLANT
REID
PERIOD ENDED
Feb-20

INSTRUCTIONS - See help in the online application.

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

NO.	UNIT NO. (a)	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	OTHER (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE			
									Sche. (i)	Unsched. (j)		
1.	1	70,000	.000	2,165			5.1	1,433.6	.0	1.3	98.490	
2.												
3.												
4.												
5.												
6.	Total	70,000	.000	2,165			5.1	1,433.6	.0	1.3	98.490	21,982
7.	Average BTU		0	1,000			Station Service (MWh)				222.120	
8.	Total BTU(10 ⁶)		0	2,165		2,165	Net Generation (MWh)				<123.630>	0
9.	Total Del. Cost (\$)		0.00	6,207.77			Station Service % of Gross				225.53	

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAXIMUM DEMAND

NO.	ITEM	VALUE	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1	No. Employees Full-Time (Inc. Superintendent)	0	5	Maint. Plant Payroll (\$)		1.	Load Factor (%)	.33
					2.	Plant Factor (%)	.10	
2.	No. Employees Part-Time		6	Other Accounts. Plant Payroll (\$)		3.	Running Plant Capacity Factor (%)	27.59
3.	Total Empl. - Hrs. Worked				4.	15 Minute Gross Maximum Demand (kW)	20,450	
4.	Oper. Plant Payroll (\$)		7.	Total Plant Payroll (\$)		5.	Indicated Gross Maximum Demand kW)	

SECTION D. COST OF NET ENERGY GENERATED

NO	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	546			
2.	Fuel, Oil	547.1			
3.	Fuel, Gas	547.2			
4.	Fuel, Other	547.3			
5.	Energy for Compressed Air	547.4			
6.	Fuel Sub-Total (2 thru 5)	547			
7.	Generation Expenses	548			
8.	Miscellaneous Other Power Generation Expenses	549			
9.	Rents	550			
10.	Non-Fuel Sub-Total (1 + 7 thru 9)				
11.	Operation Expense (6+ 10)				
12.	Maintenance, Supervision and Engineering	551			
13.	Maintenance of Structures	552			
14.	Maintenance of Generating and Electric Plant	553			
15.	Maintenance of Miscellaneous Other Power Generating Plant	554			
16.	Maintenance Expense (12 thru 15)				
17.	Total Production Expense (11 + 16)				
18.	Depreciation	403.4, 411.10			
19.	Interest	427			
20.	Total Fixed Cost (18+ 19)				
21.	Power Cost (17 + 20)				

REMARKS (including Unscheduled Outages)

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART I - LINES AND STATIONS				BORROWER DESIGNATION KY0082 PERIOD ENDED Feb-20		
INSTRUCTIONS - See help in the online application.						
SECTION A. EXPENSE AND COSTS						
ITEM		ACCOUNT NUMBER	LINES (a)	STATIONS (b)		
Transmission Operation						
1. Supervision and Engineering		560	44,019.99	55,665.10		
2. Load Dispatching		561	398,104.38			
3. Station Expenses		562		133,009.10		
4. Overhead Line Expenses		563	186,229.10			
5. Underground Line Expenses		564	0.00			
6. Miscellaneous Expenses		566	40,858.21	41,794.62		
7. Subtotal (1 thru 6)			669,211.68	230,468.82		
8. Transmission of Electricity by Others		565	21,830.98			
9. Rents		567	0.00	598.34		
10. Total Transmission Operation (7 thru 9)			691,042.66	231,067.16		
Transmission Maintenance						
11. Supervision and Engineering		568	42,774.52	55,874.22		
12. Structures		569		5,460.98		
13. Station Equipment		570		514,244.04		
14. Overhead Lines		571	231,576.34			
15. Underground Lines		572	0.00			
16. Miscellaneous Transmission Plant		573	81,731.18	114,181.50		
17. Total Transmission Maintenance (11 thru 16)			356,082.04	689,760.74		
18. Total Transmission Expense (10 + 17)			1,047,124.70	920,827.90		
19. RTO/ISO Expense - Operation		575.1-575.8	146,043.32			
20. RTO/ISO Expense - Maintenance		578.1-578.8	0.00			
21. Total RTO/ISO Expense (19 + 20)			146,043.32			
22. Distribution Expense - Operation		580-589	0.00	0.00		
23. Distribution Expense - Maintenance		590-598	0.00	0.00		
24. Total Distribution Expense (22 + 23)			0.00	0.00		
25. Total Operation And Maintenance (18 + 21 + 24)			1,193,168.02	820,827.90		
Fixed Costs						
26. Depreciation - Transmission		403.5	357,774.98	595,678.86		
27. Depreciation - Distribution		403.6	0.00	0.00		
28. Interest - Transmission		427	356,032.68	462,352.55		
29. Interest - Distribution		427	0.00	0.00		
30. Total Transmission (18 + 26 + 28)			1,760,932.36	1,978,859.31		
31. Total Distribution (24 + 27 + 29)			0.00	0.00		
32. Total Lines And Stations (21 + 30 + 31)			1,806,975.88	1,978,859.31		
SECTION B. FACILITIES IN SERVICE				SECTION C. LABOR AND MATERIAL SUMMARY		
TRANSMISSION LINES		SUBSTATIONS		1. Number of Employees		52
VOLTAGE (KV)	MILES	TYPE	CAPACITY (KVA)	ITEM	LINES	STATIONS
1.68 kV	848.00	13. Distr. Lines	0	2. Oper. Labor	293,010.69	98,877.96
2.345 kV	68.40			3. Maint. Labor	312,294.81	395,346.29
3.138 kV	14.40			4. Oper. Material	544,075.29	132,189.20
4.161 kV	366.20	14. Total (12 + 13)	1,297.00			
5.		15. Step up at Generating Plants	1,879,800	5. Maint. Material	43,767.23	294,414.45
6.						
7.				SECTION D. OUTAGES		
8.		16. Transmission	4,045,000			
9.				1. Total		0.00
10.		17. Distribution	0			
11.				2. Avg. No. Dist. Cons. Served		117,767.00
12. Total (1 thru 11)	1,297.00	18. Total (15 thru 17)	5,924,800	3. Avg. No. Hours Out Per Cons.		0.00

According to the Paperwork Reduction Act of 1995, an agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a valid OMB control number. The valid OMB control number for this information collection is 0572-0032. The time required to complete this information collection is estimated to average 21 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information.

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY	BORROWER DESIGNATION KY0062
	PERIOD ENDED March -2020

INSTRUCTIONS - See help in the online application <i>This information is analyzed and used to determine the submitter's financial situation and feasibility for loans and guarantees. You are required by contract and applicable regulations to provide the information. The information provided is subject to the Freedom of Information Act (5 U.S.C. 552).</i>	BORROWER NAME Big Rivers Electric Corporation
--	---

CERTIFICATION

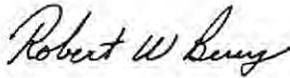
We recognize that statements contained herein concern a matter within the jurisdiction of an agency of the United States and the making of a false, fictitious or fraudulent statement may render the maker subject to prosecution under Title 18, United States Code Section 1001.

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES DURING THE PERIOD COVERED BY THIS REPORT PURSUANT TO PART 1718 OF 7 CFR CHAPTER XVII
(check one of the following)

All of the obligations under the RUS loan documents have been fulfilled in all material respects.

There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Part A Section C of this report.



4-21-2020

SIGNATURE OF PRESIDENT AND CEO

DATE

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART A - FINANCIAL

BORROWER DESIGNATION
KY0062

PERIOD ENDED
Mar-20

INSTRUCTIONS - See help in the online application.

SECTION A. STATEMENT OF OPERATIONS

ITEM	YEAR-TO-DATE			THIS MONTH (d)
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	
1. Electric Energy Revenues	95,978,132.92	75,312,629.55	94,208,255.00	20,923,593.33
2. Income From Leased Property (Net)	0.00	0.00	0.00	0.00
3. Other Operating Revenue and Income	3,853,900.45	3,310,614.96	3,537,180.00	1,127,599.12
4. Total Operation Revenues & Patronage Capital (1 thru 3)	99,832,033.37	78,623,244.51	97,745,435.00	22,051,192.45
5. Operating Expense - Production - Excluding Fuel	12,599,211.52	9,690,072.16	14,236,102.00	3,619,462.96
6. Operating Expense - Production - Fuel	34,120,194.23	16,355,637.27	31,562,129.00	3,177,890.43
7. Operating Expense - Other Power Supply	9,229,454.13	11,035,592.46	5,395,441.00	4,244,872.84
8. Operating Expense - Transmission	2,066,805.79	1,365,966.17	1,512,579.00	443,856.35
9. Operating Expense - RTO/ISO	254,423.99	188,810.10	235,410.00	42,766.78
10. Operating Expense - Distribution	0.00	0.00	0.00	0.00
11. Operating Expense - Customer Accounts	0.00	0.00	0.00	0.00
12. Operating Expense - Customer Service & Information	274,534.35	99,470.29	229,648.00	36,434.42
13. Operating Expense - Sales	36,607.87	321.74	54,640.00	242.74
14. Operating Expense - Administrative & General	6,913,677.62	7,186,641.25	7,526,375.00	2,472,890.23
15. Total Operation Expense (5 thru 14)	65,494,909.50	45,922,511.44	60,752,324.00	14,038,416.75
16. Maintenance Expense - Production	8,271,963.30	9,292,543.15	11,132,865.00	4,920,041.48
17. Maintenance Expense - Transmission	1,418,786.12	1,587,462.26	1,625,305.00	541,619.48
18. Maintenance Expense - RTO/ISO	0.00	0.00	0.00	0.00
19. Maintenance Expense - Distribution	0.00	0.00	0.00	0.00
20. Maintenance Expense - General Plant	49,719.82	47,866.21	65,349.00	14,142.89
21. Total Maintenance Expense (16 thru 20)	9,740,469.24	10,927,871.62	12,823,519.00	5,475,803.85
22. Depreciation and Amortization Expense	5,164,708.41	5,188,026.99	5,347,799.00	1,735,915.43
23. Taxes	<28,119.50>	<431,946.22>	0.00	<431,099.79>
24. Interest on Long-Term Debt	9,224,967.22	9,089,027.38	9,310,329.00	3,076,001.79
25. Interest Charged to Construction - Credit	<42,610.00>	<98,303.00>	<11,920.00>	<42,160.00>
26. Other Interest Expense	0.00	0.00	0.00	0.00
27. Asset Retirement Obligations	0.00	0.00	0.00	0.00
28. Other Deductions	225,411.60	284,275.86	226,948.00	66,094.71
29. Total Cost Of Electric Service (15 + 21 thru 28)	89,779,736.47	70,881,464.07	88,448,999.00	23,918,972.74
30. Operating Margins (4 less 29)	10,052,296.90	7,741,780.44	9,296,436.00	<1,867,780.29>
31. Interest Income	740,856.30	540,981.70	701,834.00	164,492.65
32. Allowance For Funds Used During Construction	0.00	0.00	0.00	0.00
33. Income (Loss) from Equity Investments	0.00	0.00	0.00	0.00
34. Other Non-operating Income (Net)	270.05	128,554.98	90,000.00	43,643.57
35. Generation & Transmission Capital Credits	0.00	0.00	0.00	0.00
36. Other Capital Credits and Patronage Dividends	1,368,582.73	1,343,712.64	0.00	1,343,712.64
37. Extraordinary Items	0.00	0.00	0.00	0.00
38. Net Patronage Capital Or Margins (30 thru 37)	12,162,005.98	9,755,029.76	10,088,270.00	<315,931.43>

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART A - FINANCIAL**

INSTRUCTIONS - See help in the online application.

SECTION B. BALANCE SHEET

ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	2,063,136,809.72	33. Memberships	75.00
2. Construction Work in Progress	41,056,666.24	34. Patronage Capital	
3. Total Utility Plant (1 + 2)	2,104,193,475.96	a. Assigned and Assignable	
4. Accum. Provision for Depreciation and Amort.	1,205,624,576.19	b. Retired This year	
5. Net Utility Plant (3 - 4)	898,568,899.77	c. Retired Prior years	
6. Non-Utility Property (Net)	0.00	d. Net Patronage Capital (a-b-c)	0.00
7. Investments in Subsidiary Companies	0.00	35. Operating Margins - Prior Years	<136,089,496.26>
8. Invest. in Assoc. Org. - Patronage Capital	11,522,085.60	36. Operating Margin - Current Year	9,085,493.08
9. Invest. in Assoc. Org. - Other - General Funds	31,367,412.41	37. Non-Operating Margins	655,506,495.70
10. Invest. in Assoc. Org. - Other - Nongeneral Funds	0.00	38. Other Margins and Equities	4,416,537.20
11. Investments in Economic Development Projects	10,000.00	39. Total Margins & Equities (33 + 34d thru 38)	532,919,104.72
12. Other Investments	5,333.85	40. Long-Term Debt - RUS (Net)	194,306,819.70
13. Special Funds	8,706,999.36	41. Long-Term Debt - FFB - RUS Guaranteed	40,336,651.36
14. Total Other Property And Investments (6 thru 13)	51,611,831.22	42. Long-Term Debt - Other - RUS Guaranteed	0.00
15. Cash - General Funds	674,828.43	43. Long-Term Debt - Other (Net)	469,634,051.34
16. Cash - Construction Funds - Trustee	353,000.00	44. Long-Term Debt - RUS - Econ. Devel. (Net)	0.00
17. Special Deposits	1,573,708.32	45. Payments - Unapplied	0.00
18. Temporary Investments	37,969,989.58	46. Total Long-Term Debt (40 thru 44-45)	704,277,522.40
19. Notes Receivable (Net)	0.00	47. Obligations Under Capital Leases - Noncurrent	0.00
20. Accounts Receivable - Sales of Energy (Net)	23,927,268.49	48. Accumulated Operating Provisions and Asset Retirement Obligations	51,250,513.29
21. Accounts Receivable - Other (Net)	6,617,249.17	49. Total Other NonCurrent Liabilities (47 +48)	51,250,513.29
22. Fuel Stock	36,991,104.80	50. Notes Payable	0.00
23. Renewable Energy Credits	0.00	51. Accounts Payable	27,023,038.58
24. Materials and Supplies - Other	24,066,907.96	52. Current Maturities Long-Term Debt	27,960,751.27
25. Prepayments	2,995,608.99	53. Current Maturities Long-Term Debt - Rural Development	0.00
26. Other Current and Accrued Assets	742,322.63	54. Current Maturities Capital Leases	0.00
27. Total Current And Accrued Assets (15 thru 26)	135,911,988.37	55. Taxes Accrued	1,005,046.86
28. Unamortized Debt Discount & Extraor. Prop. Losses	2,544,500.32	56. Interest Accrued	2,017,197.51
29. Regulatory Assets	262,130,626.79	57. Other Current and Accrued Liabilities	7,729,511.27
30. Other Deferred Debits	5,391,214.56	58. Total Current & Accrued Liabilities (50 thru 57)	65,735,545.49
31. Accumulated Deferred Income Taxes	53,612.00	59. Deferred Credits	2,029,987.13
32. Total Assets And Other Debits (5+14+27 thru 31)	1,356,212,673.03	60. Accumulated Deferred Income Taxes	0.00
		61. Total Liabilities and Other Credits (39 + 46 + 49 + 58 thru 60)	1,356,212,673.03

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY**

INSTRUCTIONS - See help in the online application.

Part B SE - Sales of Electricity

Sale No.	Name of Company or Public Authority (a)	RUS Borrower Designation (b)	Statistical Classification (c)	Renewable Energy Program Name (d)	Primary Renewable Fuel Type (e)	Average Monthly Billing Demand (MW) (f)	Actual Average Monthly NCP Demand (g)	Actual Average Monthly CP Demand (h)
Ultimate Consumer(s)								
Distribution Borrowers								
1	Jackson Purchase Energy Corp.	KY0020	RQ			104	117	100
2	Kenergy Corporation	KY0065	IF					
3	Kenergy Corporation	KY0065	RQ			339	339	327
4	Meade County Rural ECC	KY0018	RQ			94	101	88
G&T Borrowers								
Others								
5			OS					
6			OS					
7			OS					
8			OS					
9			OS					
10			OS					
11			OS					
12			OS					
13			OS					
14			OS					
15			OS					
16			OS					
17			OS					
18			OS					
19			OS					
20			OS					
21			OS					
22			OS					
23			OS					
Total for Ultimate Consumer(s)						0	0	0
Total for Distribution Borrowers						537	557	515
Total for G&T Borrowers						0	0	0
Total for Others						0	0	0
Grand Total						537	557	515

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY**

BORROWER DESIGNATION
KY0062

PERIOD ENDED
Mar-20

INSTRUCTIONS - See help in the online application.

Part B SE - Sales of Electricity

Sale No.	Electricity Sold (MWh) (i)	Revenue Demand Charges (j)	Revenue Energy Charges (k)	Revenue Other Charges (l)	Revenue Total (j + k + l) (m)
1	153,824.888	4,302,574.69	7,835,539.12		12,138,113.81
2	24,136.745		591,189.34		591,189.34
3	506,664.754	12,446,853.53	24,083,078.48		36,529,932.01
4	124,161.267	3,893,520.80	6,345,220.46		10,238,741.26
5			1,400,421.00		1,400,421.00
6			88,500.00		88,500.00
7			72,750.00		72,750.00
8			187,500.00		187,500.00
9			1,500.00		1,500.00
10			23,250.00		23,250.00
11			24,344.77		24,344.77
12			145,386.50		145,386.50
13			183,745.98		183,745.98
14			855,141.00		855,141.00
15			2,856,500.00		2,856,500.00
16			1,109,760.00		1,109,760.00
17	43,275.000		5,355,913.50		5,355,913.50
18			<1,493,760.00>		<1,493,760.00>
19	181,018.408		4,170,846.38	<1,703,016.06>	2,467,830.32
20			955,500.00		955,500.00
21			1,637,192.15		1,637,192.15
22			<24.59>		<24.59>
23			<56,797.50>		<56,797.50>
	0	0	0	0	0
	808,787.654	20,642,949.02	38,855,027.40	0.00	59,497,976.42
	0.000	0.00	0.00	0.00	0.00
	224,293.408	0.00	17,517,669.19	<1,703,016.06>	15,814,653.13
	1,033,081.062	20,642,949.02	56,372,696.59	<1,703,016.06>	75,312,629.55

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY	BORROWER DESIGNATION KY0062 PERIOD NAME Mar-20
INSTRUCTIONS - See help in the online application.	

PART B PP - Purchased Power

Purchase No.	Name of Company or Public Authority (a)	RUS Borrower Designation (b)	Statistical Classification (c)	Renewable Energy Program Name (d)	Primary Renewable Energy Type (e)	Average Monthly Billing Demand (MW) (f)	Average Monthly NCP Demand (g)	Average Monthly CP Demand (h)
	Distribution Borrowers							
	G&T Borrowers							
1			OS					
2			OS					
3			OS					
4			OS					
5			LF					
6			OS					
Total for Distribution Borrowers						0	0	0
Total for G&T Borrowers						0	0	0
Total for Others						0	0	0
Grand Total						0	0	0

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

BORROWER DESIGNATION
KY0062

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY**

PERIOD NAME
Mar-20

INSTRUCTIONS - See help in the online application.

PART B PP - Purchased Power

Purchase No.	Electricity Purchased (MWh) (i)	Electricity Received (MWh) (j)	Electricity Delivered (MWh) (k)	Demand Charges (l)	Energy Charges (m)	Other Charges (n)	Total (l + m + n) (o)
1	17,456.000				253,141.44		253,141.44
2	162,600.000				3,258,401.25		3,258,401.25
3	19.099				406.88		406.88
4	190,275.256				4,128,507.28		4,128,507.28
5	51,576.000				1,921,267.66		1,921,267.66
6					0.00		0.00
	0.000				0.00		0.00
	180,056.000				3,511,542.69		3,511,542.69
	241,870.355				6,050,181.82		6,050,181.82
	421,926.355				9,561,724.51		9,561,724.51

RUS Financial and Operating Report Electric Power Supply

Revision Date 2013

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE		BORROWER DESIGNATION KY0062		
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART C - SOURCES AND DISTRIBUTION OF ENERGY		PERIOD ENDED Mar-20		
INSTRUCTIONS - See help in the online application.				
SOURCES OF ENERGY (a)	NO. OF PLANTS (b)	CAPACITY (kW) (c)	NET ENERGY RECEIVED BY SYSTEM (MWh) (d)	COST (\$) (e)
Generated in Own Plant (Details on Parts D and F IC)				
1. Fossil Steam	4	1,489,000	626,752.730	45,293,376.53
2. Nuclear				
3. Hydro				
4. Combined Cycle				
5. Internal Combustion	1	70,000	<205.200>	127,231.98
6. Other				
7. Total in Own Plant (1 thru 6)	5	1,559,000	626,547.530	45,420,608.51
Purchased Power				
8. Total Purchased Power			421,926.355	9,561,724.51
Interchanged Power				
9. Received Into System (Gross)			860,943.000	
10. Delivered Out of System (Gross)			843,605.237	
11. Net Interchange (9 minus 10)			17,337.763	
Transmission For or By Others - (Wheeling)				
12. Received Into System			0.000	
13. Delivered Out of System			0.000	
14. Net Energy Wheeled (12 minus 13)			0.000	
15. Total Energy Available for Sale (7 + 8 + 11 + 14)			1,065,811.648	
Distribution of Energy				
16. Total Sales			1,033,081.062	
17. Energy Furnished to Others Without Charge				
18. Energy Used by Borrower (Excluding Station Use)			4,320.256	
19. Total Energy Accounted For (16 thru 18)			1,037,401.318	
Losses				
20. Energy Losses - MWh (15 minus 19)			28,410.330	
21. Energy Losses - Percentage ((20 divided by 15) * 100)			2.67 %	

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART D - STEAM PLANT

BORROWER DESIGNATION
KY0062
PLANT
COLEMAN
PERIOD ENDED
Mar-20

INSTRUCTIONS - See help in the online application.

SECTION A. BOILERS/TURBINES

NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE	
										Scheduled (j)	Unsched (k)
1.	1	0	0.0	0.000	0.0			0.0	0.0	2,183.0	0.0
2.	2	0	0.0	0.000	0.0			0.0	0.0	2,183.0	0.0
3.	3	0	0.0	0.000	0.0			0.0	0.0	2,183.0	0.0
4.											
5.											
6.	Total	0	0.0	0.000	0.0			0.0	0.0	6,549.0	0.0
7.	Average BTU		0	0	0						
8.	Total BTU(10 ⁶)		0	0	0		0				
9.	Total Del. Cost (\$)		0.00	0.00	0.00						

SECTION A. BOILERS/TURBINES (CONT.)					SECTION B. LABOR REPORT			SECTION C. FACTORS & MAX. DEMAND		
NO.	UNIT NO. (1)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	1	160,000	0.000		1	No. Employees Full-Time (Inc. Superintendent)	0	1.	Load Factor (%)	0.00
2.	2	160,000	0.000		2.	No. Employees Part-Time		2.	Plant Factor (%)	0.00
3.	3	165,000	0.000		3.	Total Empl. - Hrs. Worked		3.	Running Plant Capacity Factor (%)	0.00
4.					4.	Oper. Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	0
5.					5.	Maint. Plant Payroll (\$)		5.	Indicated Gross Maximum Demand (kW)	
6.	Total	485,000	0.000	0	6.	Other Accts. Plant Payroll (\$)				
7.	Station Service (MWh)		895.350		7.	Total Plant Payroll (\$)				
8.	Net Generation (MWh)		<895.350>	0						
9.	Station Service (%)		0							

SECTION D. COST OF NET ENERGY GENERATED

NO	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	500	0.00		
2.	Fuel, Coal	501.1	-36,557.76		
3.	Fuel, Oil	501.2	0.00		
4.	Fuel, Gas	501.3	1,343.02		
5.	Fuel, Other	501.4			
6.	Fuel Sub Total (2 thru 5)	501	-35,214.74	39.33	0.00
7.	Steam Expenses	502	105,387.37		
8.	Electric Expenses	505	43,650.00		
9.	Miscellaneous Steam Power Expenses	506	53,642.77		
10.	Allowances	509	0.00		
11.	Rents	507	0.00		
12.	Non-Fuel Sub Total (1 + 7 thru 11)		202,680.14		
13.	Operation Expense (6 + 12)		167,465.40		
14.	Maintenance, Supervision and Engineering	510	0.00		
15.	Maintenance of Structures	511	2,999.53		
16.	Maintenance of Boiler Plant	512	-418.50		
17.	Maintenance of Electric Plant	513	0.00		
18.	Maintenance of Miscellaneous Plant	514	131,137.19		
19.	Maintenance Expense (14 thru 18)		133,718.22		
20.	Total Production Expense (13 + 19)		301,183.62		
21.	Depreciation	403.1, 411.10	0.00		
22.	Interest	427	1,210,262.75		
23.	Total Fixed Cost (21 + 22)		1,210,262.75		
24.	Power Cost (20 + 23)		1,511,446.37		

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PLANT D - STEAM PLANT

BORROWER DESIGNATION
KY0062
PLANT
REID
PERIOD ENDED
Mar-20

INSTRUCTIONS - See help in the online application.

SECTION A. BOILERS/TURBINES

NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE	
										Scheduled (j)	Unsched (k)
1.		0	.0	.000	.0			.0	.0	2,183.0	.0
2.											
3.											
4.											
5.											
6.	Total	0	.0	.000	.0			.0	.0	2,183.0	.0
7.	Average BTU		0	0	0						
8.	Total BTU(10 ⁶)		0	0	0		0				
9.	Total Del..Cost (\$)		0.00	0.00	0.00						

SECTION A. BOILERS/TURBINES (CONT.)

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAX. DEMAND

NO.	UNIT NO. (1)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.		72,000	.000		1.	No. Employees Full-Time (Inc. Superintendent)	0	1.	Load Factor (%)	.00
2.					2.	No. Employees Part-Time		2.	Plant Factor (%)	.00
3.					3.	Total Empl. - Hrs. Worked		3.	Running Plant Capacity Factor (%)	.00
4.					4.	Oper. Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	0
5.					5.	Maint. Plant Payroll (\$)		5.	Indicated Gross Maximum Demand (kW)	
6.	Total	72,000	.000	0	7.	Total Plant Payroll (\$)				
7.	Station Service (MWh)		.000							
8.	Net Generation (MWh)		.000	0						
9.	Station Service (%)		0							

SECTION D. COST OF NET ENERGY GENERATED

NO	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	500	0.00		
2.	Fuel, Coal	501.1	0.00		0
3.	Fuel, Oil	501.2	0.00		0
4.	Fuel, Gas	501.3	0.00		0
5.	Fuel, Other	501.4			0
6.	Fuel Sub Total (2 thru 5)	501	0.00	0	0
7.	Steam Expenses	502	34,484.19		
8.	Electric Expenses	505	12,789.00		
9.	Miscellaneous Steam Power Expenses	506	3,954.66		
10.	Allowances	509	0.03		
11.	Rents	507	0.00		
12.	Non-Fuel Sub Total (1 + 7 thru 11)		51,227.88	0	
13.	Operation Expense (6 + 12)		51,227.88	0	
14.	Maintenance, Supervision and Engineering	510	0.00		
15.	Maintenance of Structures	511	7,360.21		
16.	Maintenance of Boiler Plant	512	726.58		
17.	Maintenance of Electric Plant	513	6,257.48		
18.	Maintenance of Miscellaneous Plant	514	0.00		
19.	Maintenance Expense (14 thru 18)		14,344.27	0	
20.	Total Production Expense (13 + 19)		65,572.15	0	
21.	Depreciation	403.1, 411.10	114,250.47		
22.	Interest	427	110,340.79		
23.	Total Fixed Cost (21 + 22)		224,591.26	0	
24.	Power Cost (20 + 23)		290,163.41	0	

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PLANT D - STEAM PLANT

BORROWER DESIGNATION
KY0062
PLANT
GREEN
PERIOD ENDED
Mar-20

INSTRUCTIONS - See help in the online application.

SECTION A. BOILERS/TURBINES

NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE	
										Scheduled (j)	Unsched (k)
1.	1	4	191,551.1	114.438	0			1,426.9	683.2	0	72.9
2.	2	0	0	000	0			0	2,183.0	0	0
3.											
4.											
5.											
6.	Total	4	191,551.1	114.438	0			1,426.9	2,866.2	0	72.9
7.	Average BTU		11,427	138,000	0						
8.	Total BTU(10 ⁶)		2,188,854	15,792	0		2,204,647				
9.	Total Del. Cost (\$)		4,104,797.05	226,065.19	0.00						

SECTION A. BOILERS/TURBINES (CONT.)

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAX. DEMAND

NO.	UNIT NO. (1)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	1	250,000	216,162.814		1	No. Employees Full-Time (Inc. Superintendent)	143	1.	Load Factor (%)	38.87
2.	2	242,000	000		2.	No. Employees Part-Time		2.	Plant Factor (%)	20.13
3.					3.	Total Empl. - Hrs. Worked		3.	Running Plant Capacity Factor (%)	60.60
4.					4.	Oper. Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	254,717
5.					5.	Maint. Plant Payroll (\$)		5.	Indicated Gross Maximum Demand (kW)	
6.	Total	492,000	216,162.814	10,199	6.	Other Accts. Plant Payroll (\$)				
7.	Station Service (MWh)		32,893.914		7.	Total Plant Payroll (\$)				
8.	Net Generation (MWh)		183,268.900	12,030						
9.	Station Service (%)		15.22							

SECTION D. COST OF NET ENERGY GENERATED

NO	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	500	799,809.61		
2.	Fuel, Coal	501.1	5,487,028.56		2.51
3.	Fuel, Oil	501.2	226,065.19		14.31
4.	Fuel, Gas	501.3	0.00		0
5.	Fuel, Other	501.4			
6.	Fuel Sub Total (2 thru 5)	501	5,713,093.75	31.17	2.59
7.	Steam Expenses	502	2,499,107.60		
8.	Electric Expenses	505	601,354.94		
9.	Miscellaneous Steam Power Expenses	506	738,618.11		
10.	Allowances	509	82.35		
11.	Rents	507	0.00		
12.	Non-Fuel Sub Total (1 + 7 thru 11)		4,638,972.61	25.31	
13.	Operation Expense (6 + 12)		10,352,066.36	56.49	
14.	Maintenance, Supervision and Engineering	510	365,979.87		
15.	Maintenance of Structures	511	297,249.28		
16.	Maintenance of Boiler Plant	512	1,535,707.64		
17.	Maintenance of Electric Plant	513	348,827.07		
18.	Maintenance of Miscellaneous Plant	514	243,214.15		
19.	Maintenance Expense (14 thru 18)		2,790,978.01	15.23	
20.	Total Production Expense (13 + 19)		13,143,044.37	71.71	
21.	Depreciation	403.1, 411.10	2,382,675.88		
22.	Interest	427	1,965,740.81		
23.	Total Fixed Cost (21 + 22)		4,348,416.69	23.73	
24.	Power Cost (20 + 23)		17,491,461.06	95.44	

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PLANT D - STEAM PLANT

BORROWER DESIGNATION
KY0062
PLANT
WILSON
PERIOD ENDED
Mar-20

INSTRUCTIONS - See help in the online application.

SECTION A. BOILERS/TURBINES

NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE	
										Scheduled (j)	Unsched (k)
1.		3	422,202.5	193,281	.0			1,362.4	351.6	432.0	37.0
2.											
3.											
4.											
5.											
6.	Total	3	422,202.5	193,281	.0			1,362.4	351.6	432.0	37.0
7.	Average BTU		11,684	138,000	0						
8.	Total BTU(10 ⁶)		4,933,014	26,673	0		4,959,687				
9.	Total Del. Cost (\$)		9,373,781.07	374,007.14	0.00						

SECTION A. BOILERS/TURBINES (CONT.)

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAX. DEMAND

NO.	UNIT NO. (1)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.		440,000	482,712.190		1.	No. Employees Full-Time (Inc. Superintendent)	109	1.	Load Factor (%)	49.16
2.					2.	No. Employees Part-Time		2.	Plant Factor (%)	50.26
3.					3.	Total Empl. - Hrs. Worked		3.	Running Plant Capacity Factor (%)	80.53
4.					4.	Oper. Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	449,822
5.					5.	Maint. Plant Payroll (\$)		5.	Indicated Gross Maximum Demand (kW)	
6.	Total	440,000	482,712.190	10,275	6.	Other Accts. Plant Payroll (\$)				
7.	Station Service (MWh)		38,333.010		7.	Total Plant Payroll (\$)				
8.	Net Generation (MWh)		444,379.180	11,161						
9.	Station Service (%)		7.94							

SECTION D. COST OF NET ENERGY GENERATED

NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	500			
2.	Fuel, Coal	501.1			
3.	Fuel, Oil	501.2			
4.	Fuel, Gas	501.3			
5.	Fuel, Other	501.4			
6.	Fuel Sub-Total (2 thru 5)	501			
7.	Steam Expenses	502			
8.	Electric Expenses	505			
9.	Miscellaneous Steam Power Expenses	506			
10.	Allowances	509			
11.	Rents	507			
12.	Non-Fuel Sub-Total (1 + 7 thru 11)				
13.	Operation Expense (6 + 12)				
14.	Maintenance, Supervision and Engineering	510			
15.	Maintenance of Structures	511			
16.	Maintenance of Boiler Plant	512			
17.	Maintenance of Electric Plant	513			
18.	Maintenance of Miscellaneous Plant	514			
19.	Maintenance Expense (14 thru 18)				
20.	Total Production Expense (13 + 19)				
21.	Depreciation	403.1, 411.10			
22.	Interest	427			
23.	Total Fixed Cost (21 + 22)				
24.	Power Cost (20 + 23)				

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART F IC - INTERNAL COMBUSTION PLANT

BORROWER DESIGNATION
KY0062
PLANT
REID
PERIOD ENDED
Mar-20

INSTRUCTIONS - See help in the online application.

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

NO.	UNIT NO. (a)	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (1)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	OTHER (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE			
									Sche. (i)	Unsched (j)		
1.	1	70,000	.000	2,175			5.1	1,979.2	149.4	49.3	98.490	
2.												
3.												
4.												
5.												
6.	Total	70,000	.000	2,175			5.1	1,979.2	149.4	49.3	98.490	22,083
7.	Average BTU		0	1,000			Station Service (MWh)				303.690	
8.	Total BTU(10 ⁶)		0	2,175		2,175	Net Generation (MWh)				<205.200>	0
9.	Total Del..Cost (\$)		0.00	6,223.83			Station Service % of Gross				308.35	

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAXIMUM DEMAND

NO.	ITEM	VALUE	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1	No. Employees Full-Time (Inc. Superintendent)	0	5.	Maint. Plant Payroll (\$)		1.	Load Factor (%)	.22
2.	No. Employees Part-Time		6.	Other Accounts. Plant Payroll (\$)		2.	Plant Factor (%)	.06
3.	Total Empl. - Hrs. Worked		7.	Total Plant Payroll (\$)		3.	Running Plant Capacity Factor (%)	27.59
4.	Oper. Plant Payroll (\$)					4.	15 Minute Gross Maximum Demand (kW)	20,450
						5.	Indicated Gross Maximum Demand kW)	

SECTION D. COST OF NET ENERGY GENERATED

NO	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	546			
2.	Fuel, Oil	547.1			
3.	Fuel, Gas	547.2			
4.	Fuel, Other	547.3			
5.	Energy for Compressed Air	547.4			
6.	Fuel Sub-Total (2 thru 5)	547			
7.	Generation Expenses	548			
8.	Miscellaneous Other Power Generation Expenses	549			
9.	Rents	550			
10.	Non-Fuel Sub-Total (1 + 7 thru 9)				
11.	Operation Expense (6+ 10)				
12.	Maintenance, Supervision and Engineering	551			
13.	Maintenance of Structures	552			
14.	Maintenance of Generating and Electric Plant	553			
15.	Maintenance of Miscellaneous Other Power Generating Plant	554			
16.	Maintenance Expense (12 thru 15)				
17.	Total Production Expense (11 + 16)				
18.	Depreciation	403.4, 411.10			
19.	Interest	427			
20.	Total Fixed Cost (18+ 19)				
21.	Power Cost (17 + 20)				

REMARKS (including Unscheduled Outages)

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART I - LINES AND STATIONS	BORROWER DESIGNATION KY0062
	PERIOD ENDED Mar-20
INSTRUCTIONS - See help in the online application.	

SECTION A. EXPENSE AND COSTS			
ITEM	ACCOUNT NUMBER	LINES (a)	STATIONS (b)
Transmission Operation			
1. Supervision and Engineering	560	65,927.33	84,209.96
2. Load Dispatching	561	577,000.13	
3. Station Expenses	562		200,447.30
4. Overhead Line Expenses	563	279,427.55	
5. Underground Line Expenses	564	0.00	
6. Miscellaneous Expenses	566	67,079.38	67,024.15
7. Subtotal (1 thru 6)		989,434.39	351,681.41
8. Transmission of Electricity by Others	565	23,952.86	
9. Rents	567	0.00	897.51
10. Total Transmission Operation (7 thru 9)		1,013,387.25	352,578.92
Transmission Maintenance			
11. Supervision and Engineering	568	63,428.89	84,115.61
12. Structures	569		6,634.56
13. Station Equipment	570		702,122.75
14. Overhead Lines	571	346,914.99	
15. Underground Lines	572	0.00	
16. Miscellaneous Transmission Plant	573	222,376.70	161,868.76
17. Total Transmission Maintenance (11 thru 16)		632,720.58	954,741.68
18. Total Transmission Expense (10 + 17)		1,646,107.83	1,307,320.60
19. RTO/ISO Expense - Operation	575.1-575.8	188,810.10	
20. RTO/ISO Expense - Maintenance	576.1-576.8	0.00	
21. Total RTO/ISO Expense (19 + 20)		188,810.10	
22. Distribution Expense - Operation	580-589	0.00	0.00
23. Distribution Expense - Maintenance	590-598	0.00	0.00
24. Total Distribution Expense (22 + 23)		0.00	0.00
25. Total Operation And Maintenance (18 + 21 + 24)		1,834,917.93	1,307,320.60
Fixed Costs			
26. Depreciation - Transmission	403.5	536,662.47	894,143.88
27. Depreciation - Distribution	403.6	0.00	0.00
28. Interest - Transmission	427	533,572.15	690,087.10
29. Interest - Distribution	427	0.00	0.00
30. Total Transmission (18 + 26 + 28)		2,716,342.45	2,891,551.58
31. Total Distribution (24 + 27 + 29)		0.00	0.00
32. Total Lines And Stations (21 + 30 + 31)		2,905,152.55	2,891,551.58

SECTION B. FACILITIES IN SERVICE				SECTION C. LABOR AND MATERIAL SUMMARY		
TRANSMISSION LINES		SUBSTATIONS		1. Number of Employees	50	
VOLTAGE (kV)	MILES	TYPE	CAPACITY (kVA)	ITEM	LINES	STATIONS
1.69 kV	848.00			2. Oper. Labor	441,587.47	152,926.78
2.345 kV	68.40	13. Distr. Lines	0	3. Maint. Labor	454,416.69	580,242.41
3.138 kV	14.40			4. Oper. Material	760,608.88	199,652.14
4.161 kV	366.20	14. Total (12 + 13)	1,297.00	5. Maint. Material	178,303.89	374,499.27
5.		15. Step up at Generating Plants	1,879,800	SECTION D. OUTAGES		
6.						
7.				1. Total		29,795.50
8.		16. Transmission	4,045,000	2. Avg. No. Dist. Cons. Served		117,767.00
9.				3. Avg. No. Hours Out Per Cons.		0.25
10.		17. Distribution	0			
11.						
12. Total (1 thru 11)	1,297.00	18. Total (15 thru 17)	5,924,800			

According to the Paperwork Reduction Act of 1995, an agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a valid OMB control number. The valid OMB control number for this information collection is 0572-0032. The time required to complete this information collection is estimated to average 21 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information.

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY	BORROWER DESIGNATION KY0062
	PERIOD ENDED April -2020
<i>INSTRUCTIONS - See help in the online application</i>	BORROWER NAME
<i>This information is analyzed and used to determine the submitter's financial situation and feasibility for loans and guarantees. You are required by contract and applicable regulations to provide the information. The information provided is subject to the Freedom of Information Act (5 U.S.C. 552).</i>	Big Rivers Electric Corporation

CERTIFICATION

We recognize that statements contained herein concern a matter within the jurisdiction of an agency of the United States and the making of a false, fictitious or fraudulent statement may render the maker subject to prosecution under Title 18, United States Code Section 1001.

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES DURING THE PERIOD COVERED BY THIS REPORT PURSUANT TO PART 1718 OF 7 CFR CHAPTER XVII
(check one of the following)

All of the obligations under the RUS loan documents have been fulfilled in all material respects.

There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Part A Section C of this report.



5/22/2020

SIGNATURE OF PRESIDENT AND CEO

DATE

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART A - FINANCIAL

BORROWER DESIGNATION
KY0062

PERIOD ENDED
Apr-20

INSTRUCTIONS - See help in the online application.

SECTION A. STATEMENT OF OPERATIONS

ITEM	YEAR-TO-DATE			THIS MONTH (d)
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	
1. Electric Energy Revenues	121,046,521.42	94,144,954.21	117,028,569.00	18,832,324.66
2. Income From Leased Property (Net)	0.00	0.00	0.00	0.00
3. Other Operating Revenue and Income	5,151,435.36	4,277,286.36	4,715,140.00	966,671.40
4. Total Operation Revenues & Patronage Capital (1 thru 3)	126,197,956.78	98,422,240.57	121,743,709.00	19,798,996.06
5. Operating Expense - Production - Excluding Fuel	16,134,763.12	12,651,924.73	18,037,322.00	2,961,852.57
6. Operating Expense - Production - Fuel	43,009,962.63	19,432,598.75	39,377,668.00	3,076,961.48
7. Operating Expense - Other Power Supply	12,542,770.18	14,343,030.39	6,658,002.00	3,307,437.93
8. Operating Expense - Transmission	2,769,754.74	1,848,436.94	1,986,431.00	482,470.77
9. Operating Expense - RTO/ISO	348,839.19	252,082.94	295,157.00	63,272.84
10. Operating Expense - Distribution	0.00	0.00	0.00	0.00
11. Operating Expense - Customer Accounts	0.00	0.00	0.00	0.00
12. Operating Expense - Customer Service & Information	299,143.70	125,924.27	260,630.00	26,453.98
13. Operating Expense - Sales	36,607.87	8,421.74	58,923.00	8,100.00
14. Operating Expense - Administrative & General	8,793,779.13	9,791,235.59	9,810,892.00	2,604,594.34
15. Total Operation Expense (5 thru 14)	83,935,620.56	58,453,655.35	76,485,025.00	12,531,143.91
16. Maintenance Expense - Production	10,407,396.12	11,787,602.36	14,329,293.00	2,495,059.21
17. Maintenance Expense - Transmission	1,918,169.95	2,036,108.22	2,153,626.00	448,645.96
18. Maintenance Expense - RTO/ISO	0.00	0.00	0.00	0.00
19. Maintenance Expense - Distribution	0.00	0.00	0.00	0.00
20. Maintenance Expense - General Plant	80,562.09	60,232.31	85,770.00	12,366.10
21. Total Maintenance Expense (16 thru 20)	12,406,128.16	13,883,942.89	16,568,689.00	2,956,071.27
22. Depreciation and Amortization Expense	6,891,173.10	6,910,014.74	7,095,855.00	1,721,987.75
23. Taxes	<13,723.50>	<448,331.54>	1,100.00	<16,385.32>
24. Interest on Long-Term Debt	12,296,982.33	12,089,893.52	12,417,428.00	3,000,866.14
25. Interest Charged to Construction - Credit	<57,732.00>	<146,886.00>	<29,033.00>	<48,583.00>
26. Other Interest Expense	0.00	0.00	0.00	0.00
27. Asset Retirement Obligations	0.00	0.00	0.00	0.00
28. Other Deductions	266,885.33	364,361.42	297,238.00	80,085.56
29. Total Cost Of Electric Service (15 + 21 thru 28)	115,725,333.98	91,106,650.38	112,836,302.00	20,225,186.31
30. Operating Margins (4 less 29)	10,472,622.80	7,315,590.19	8,907,407.00	<426,190.25>
31. Interest Income	999,770.86	711,675.18	924,717.00	170,693.48
32. Allowance For Funds Used During Construction	0.00	0.00	0.00	0.00
33. Income (Loss) from Equity Investments	0.00	0.00	0.00	0.00
34. Other Non-operating Income (Net)	<822.57>	170,473.79	120,000.00	41,918.81
35. Generation & Transmission Capital Credits	0.00	0.00	0.00	0.00
36. Other Capital Credits and Patronage Dividends	1,371,342.10	1,343,712.64	0.00	0.00
37. Extraordinary Items	0.00	0.00	0.00	0.00
38. Net Patronage Capital Or Margins (30 thru 37)	12,842,913.19	9,541,451.80	9,952,124.00	<213,577.96>

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART A - FINANCIAL	BORROWER DESIGNATION KY0062
	PERIOD ENDED Apr-20
INSTRUCTIONS - See help in the online application.	

SECTION B. BALANCE SHEET

ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	2,063,011,204.92	33. Memberships	75.00
2. Construction Work in Progress	43,269,171.08	34. Patronage Capital a. Assigned and Assignable b. Retired This year c. Retired Prior years d. Net Patronage Capital (a-b-c)	0.00
3. Total Utility Plant (1 + 2)	2,106,280,376.00		0.00
4. Accum. Provision for Depreciation and Amort.	1,209,809,910.25		
5. Net Utility Plant (3 - 4)	896,470,465.75		
6. Non-Utility Property (Net)	0.00	35. Operating Margins - Prior Years	<136,089,496.26>
7. Investments in Subsidiary Companies	0.00	36. Operating Margin - Current Year	8,659,302.83
8. Invest. in Assoc. Org. - Patronage Capital	11,511,947.76	37. Non-Operating Margins	655,719,107.99
9. Invest. in Assoc. Org. - Other - General Funds	31,367,412.41	38. Other Margins and Equities	4,416,537.20
10. Invest. in Assoc. Org. - Other - Nongeneral Funds	0.00	39. Total Margins & Equities (33 + 34d thru 38)	532,705,526.76
11. Investments in Economic Development Projects	10,000.00	40. Long-Term Debt - RUS (Net)	194,306,819.70
		41. Long-Term Debt - FFB - RUS Guaranteed	40,336,651.36
12. Other Investments	5,333.85	42. Long-Term Debt - Other - RUS Guaranteed	0.00
13. Special Funds	8,760,920.51	43. Long-Term Debt - Other (Net)	476,311,272.70
14. Total Other Property And Investments (6 thru 13)	51,655,614.53	44. Long-Term Debt - RUS - Econ. Devel. (Net)	0.00
15. Cash - General Funds	1,247,202.88	45. Payments - Unapplied	0.00
16. Cash - Construction Funds - Trustee	353,000.00	46. Total Long-Term Debt (40 thru 44-45)	710,954,743.76
17. Special Deposits	1,573,774.23	47. Obligations Under Capital Leases - Noncurrent	0.00
18. Temporary Investments	43,359,870.70	48. Accumulated Operating Provisions and Asset Retirement Obligations	51,388,795.75
19. Notes Receivable (Net)	0.00	49. Total Other NonCurrent Liabilities (47 + 48)	51,388,795.75
20. Accounts Receivable - Sales of Energy (Net)	21,363,292.55	50. Notes Payable	0.00
21. Accounts Receivable - Other (Net)	6,458,277.48	51. Accounts Payable	19,721,680.96
22. Fuel Stock	38,207,664.27	52. Current Maturities Long-Term Debt	31,224,729.91
23. Renewable Energy Credits	0.00	53. Current Maturities Long-Term Debt - Rural Development	0.00
24. Materials and Supplies - Other	23,854,647.56	54. Current Maturities Capital Leases	0.00
25. Prepayments	2,609,870.66	55. Taxes Accrued	1,343,956.13
26. Other Current and Accrued Assets	193,037.68	56. Interest Accrued	5,018,063.65
27. Total Current And Accrued Assets (15 thru 26)	139,220,638.01	57. Other Current and Accrued Liabilities	6,886,917.35
28. Unamortized Debt Discount & Extraor. Prop. Losses	2,528,929.70	58. Total Current & Accrued Liabilities (50 thru 57)	64,195,348.00
29. Regulatory Assets	265,681,604.77	59. Deferred Credits	1,686,417.84
30. Other Deferred Debits	5,319,967.35	60. Accumulated Deferred Income Taxes	0.00
31. Accumulated Deferred Income Taxes	53,612.00	61. Total Liabilities and Other Credits (39 + 46 + 49 + 58 thru 60)	1,360,930,832.11
32. Total Assets And Other Debits (5+14+27 thru 31)	1,360,930,832.11		

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY**

INSTRUCTIONS - See help in the online application.

Part B SE - Sales of Electricity

Sale No.	Name of Company or Public Authority (a)	RUS Borrower Designation (b)	Statistical Classification (c)	Renewable Energy Program Name (d)	Primary Renewable Fuel Type (e)	Average Monthly Billing Demand (MW) (f)	Actual Average Monthly NCP Demand (g)	Actual Average Monthly CP Demand (h)
	Ultimate Consumer(s)							
	Distribution Borrowers							
1	Jackson Purchase Energy Corp.	KY0020	RQ			98	112	94
2	Kenergy Corporation	KY0065	IF					
3	Kenergy Corporation	KY0065	RQ			328	328	310
4	Meade County Rural ECC	KY0018	RQ			84	95	84
	G&T Borrowers							
	Others							
5			OS					
6			OS					
7			OS					
8			OS					
9			OS					
10			OS					
11			OS					
12			OS					
13			OS					
14			OS					
15			OS					
16			OS					
17			OS					
18			OS					
19			OS					
20			OS					
21			OS					
22			OS					
23			OS					
Total for Ultimate Consumer(s)						0	0	0
Total for Distribution Borrowers						510	535	488
Total for G&T Borrowers						0	0	0
Total for Others						0	0	0
Grand Total						510	535	488

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY**

INSTRUCTIONS - See help in the online application.

Part B SE - Sales of Electricity

Sale No.	Electricity Sold (MWh) (i)	Revenue Demand Charges (j)	Revenue Energy Charges (k)	Revenue Other Charges (l)	Revenue Total (j + k + l) (m)
1	191,806.394	5,409,178.20	9,725,374.32		15,134,552.52
2	33,019.505		779,190.24		779,190.24
3	639,137.020	15,990,735.02	30,210,976.91		46,201,711.93
4	154,218.750	4,661,934.71	7,835,586.46		12,497,521.17
5			1,400,421.00		1,400,421.00
6			118,000.00		118,000.00
7			97,000.00		97,000.00
8			250,000.00		250,000.00
9			2,000.00		2,000.00
10			31,000.00		31,000.00
11			24,562.20		24,562.20
12			196,525.05		196,525.05
13			223,308.94		223,308.94
14			1,140,188.00		1,140,188.00
15			3,762,700.00		3,762,700.00
16			1,109,760.00		1,109,760.00
17	46,300.000		6,858,819.75		6,858,819.75
18			<2,312,560.00>		<2,312,560.00>
19	227,463.724		5,057,464.63	<1,707,044.35>	3,350,420.28
20			1,274,000.00		1,274,000.00
21			2,081,587.72		2,081,587.72
22			<24.59>		<24.59>
23			<75,730.00>		<75,730.00>
	0	0	0	0	0
	1,018,181.669	26,061,847.93	48,551,127.93	0.00	74,612,975.86
	0.000	0.00	0.00	0.00	0.00
	273,763.724	0.00	21,239,022.70	<1,707,044.35>	19,531,978.35
	1,291,945.393	26,061,847.93	69,790,150.63	<1,707,044.35>	94,144,954.21

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY**

PERIOD NAME
Apr-20

INSTRUCTIONS - See help in the online application.

PART B PP - Purchased Power

Purchase No.	Name of Company or Public Authority (a)	RUS Borrower Designation (b)	Statistical Classification (c)	Renewable Energy Program Name (d)	Primary Renewable Energy Type (e)	Average Monthly Billing Demand (MW) (f)	Average Monthly NCP Demand (g)	Average Monthly CP Demand (h)
	Distribution Borrowers							
	G&T Borrowers							
1			OS					
2			OS					
3			OS					
4			OS					
5			LF					
6			OS					
Total for Distribution Borrowers						0	0	0
Total for G&T Borrowers						0	0	0
Total for Others						0	0	0
Grand Total						0	0	0

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY**

PERIOD NAME
Apr-20

INSTRUCTIONS - See help in the online application.

PART B PP - Purchased Power

Purchase No.	Electricity Purchased (MWh) (i)	Electricity Received (MWh) (j)	Electricity Delivered (MWh) (k)	Demand Charges (l)	Energy Charges (m)	Other Charges (n)	Total (l + m + n) (o)
1	65,494.000				899,124.08		899,124.08
2	172,200.000				3,447,045.25		3,447,045.25
3	31.777				693.91		693.91
4	261,925.745				5,638,883.68		5,638,883.68
5	80,222.000				2,629,515.45		2,629,515.45
6					0.00		0.00
	0.000				0.00		0.00
	237,694.000				4,346,169.33		4,346,169.33
	342,179.522				8,269,093.04		8,269,093.04
	579,873.522				12,615,262.37		12,615,262.37

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE		BORROWER DESIGNATION KY0062		
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART C - SOURCES AND DISTRIBUTION OF ENERGY		PERIOD ENDED Apr-20		
INSTRUCTIONS - See help in the online application.				
SOURCES OF ENERGY (a)	NO. OF PLANTS (b)	CAPACITY (kW) (c)	NET ENERGY RECEIVED BY SYSTEM (MWh) (d)	COST (\$) (e)
Generated in Own Plant (Details on Parts D and F IC)				
1. Fossil Steam	4	1,489,000	732,418.484	57,083,667.96
2. Nuclear				
3. Hydro				
4. Combined Cycle				
5. Internal Combustion	1	70,000	<39.928>	199,011.82
6. Other				
7. Total in Own Plant (1 thru 6)	5	1,559,000	732,378.556	57,282,679.78
Purchased Power				
8. Total Purchased Power			579,873.522	12,615,262.37
Interchanged Power				
9. Received Into System (Gross)			944,050.516	
10. Delivered Out of System (Gross)			926,712.753	
11. Net Interchange (9 minus 10)			17,337.763	
Transmission For or By Others - (Wheeling)				
12. Received Into System			0.000	
13. Delivered Out of System			0.000	
14. Net Energy Wheeled (12 minus 13)			0.000	
15. Total Energy Available for Sale (7 + 8 + 11 + 14)			1,329,589.841	
Distribution of Energy				
16. Total Sales			1,291,945.393	
17. Energy Furnished to Others Without Charge				
18. Energy Used by Borrower (Excluding Station Use)			5,617.381	
19. Total Energy Accounted For (16 thru 18)			1,297,562.774	
Losses				
20. Energy Losses - MWh (15 minus 19)			32,027.067	
21. Energy Losses - Percentage ((20 divided by 15) * 100)			2.41 %	

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART D - STEAM PLANT

BORROWER DESIGNATION
KY0062
PLANT
COLEMAN
PERIOD ENDED
Apr-20

INSTRUCTIONS - See help in the online application.

SECTION A. BOILERS/TURBINES

NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE	
										Scheduled (j)	Unsched (k)
1.	1	0	0.0	0.000	0.0			0.0	0.0	2,903.0	0.0
2.	2	0	0.0	0.000	0.0			0.0	0.0	2,903.0	0.0
3.	3	0	0.0	0.000	0.0			0.0	0.0	2,903.0	0.0
4.											
5.											
6.	Total	0	0.0	0.000	0.0			0.0	0.0	8,709.0	0.0
7.	Average BTU		0	0	0						
8.	Total BTU(10 ⁶)		0	0	0		0				
9.	Total Del.Cost (\$)		0.00	0.00	0.00						

SECTION A. BOILERS/TURBINES (CONT.)

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAX. DEMAND

NO.	UNIT NO. (1)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	1	160,000	0.000		1	No. Employees Full-Time (Inc. Superintendent)	0	1.	Load Factor (%)	0.00
2.	2	160,000	0.000		2.	No. Employees Part-Time		2.	Plant Factor (%)	0.00
3.	3	165,000	0.000		3.	Total Empl. - Hrs. Worked		3.	Running Plant Capacity Factor (%)	0.00
4.					4.	Oper. Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	0
5.					5.	Maint. Plant Payroll (\$)		5.	Indicated Gross Maximum Demand (kW)	
6.	Total	485,000	0.000	0	6.	Other Accts. Plant Payroll (\$)				
7.	Station Service (MWh)		1,138.500		7.	Total Plant Payroll (\$)				
8.	Net Generation (MWh)		<1,138.500>	0						
9.	Station Service (%)		0							

SECTION D. COST OF NET ENERGY GENERATED

NO	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	500	0.00		
2.	Fuel, Coal	501.1	-60,567.05		
3.	Fuel, Oil	501.2	0.00		
4.	Fuel, Gas	501.3	1,343.02		
5.	Fuel, Other	501.4			
6.	Fuel Sub Total (2 thru 5)	501	-59,224.03	52.02	0.00
7.	Steam Expenses	502	140,570.54		
8.	Electric Expenses	505	58,200.00		
9.	Miscellaneous Steam Power Expenses	506	72,557.69		
10.	Allowances	509	0.00		
11.	Rents	507	0.00		
12.	Non-Fuel Sub Total (1 + 7 thru 11)		271,328.23		
13.	Operation Expense (6 + 12)		212,104.20		
14.	Maintenance, Supervision and Engineering	510	0.00		
15.	Maintenance of Structures	511	5,404.23		
16.	Maintenance of Boiler Plant	512	69.35		
17.	Maintenance of Electric Plant	513	-1,950.00		
18.	Maintenance of Miscellaneous Plant	514	322.04		
19.	Maintenance Expense (14 thru 18)		3,845.62		
20.	Total Production Expense (13 + 19)		215,949.82		
21.	Depreciation	403.1, 411.10	0.00		
22.	Interest	427	1,609,375.48		
23.	Total Fixed Cost (21 + 22)		1,609,375.48		
24.	Power Cost (20 + 23)		1,825,325.30		

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PLANT D - STEAM PLANT

BORROWER DESIGNATION
KY0062
PLANT
REID
PERIOD ENDED
Apr-20

INSTRUCTIONS - See help in the online application.

SECTION A. BOILERS/TURBINES

NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE	
										Scheduled (j)	Unsched (k)
1.	1	0	.0	.000	.0			.0	.0	2,903.0	.0
2.											
3.											
4.											
5.											
6.	Total	0	.0	.000	.0			.0	.0	2,903.0	.0
7.	Average BTU		0	0	0						
8.	Total BTU/(10 ⁶)		0	0	0		0				
9.	Total Del..Cost (\$)		0.00	0.00	0.00						

SECTION A. BOILERS/TURBINES (CONT.)					SECTION B. LABOR REPORT			SECTION C. FACTORS & MAX. DEMAND		
NO.	UNIT NO. (1)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	1	72,000	.000		1	No. Employees Full-Time (Inc. Superintendent)	0	1.	Load Factor (%)	.00
2.								2.	Plant Factor (%)	.00
3.					2.	No. Employees Part-Time		3.	Running Plant Capacity Factor (%)	.00
4.					3.	Total Empl. - Hrs. Worked		4.	15 Minute Gross Maximum Demand (kW)	0
5.					4.	Oper. Plant Payroll (\$)		5.	Indicated Gross Maximum Demand (kW)	
6.	Total	72,000	.000	0	5.	Maint. Plant Payroll (\$)				
7.	Station Service (MWh)		.000		6.	Other Accts. Plant Payroll (\$)				
8.	Net Generation (MWh)		.000	0	7.	Total Plant Payroll (\$)				
9.	Station Service (%)		0							

SECTION D. COST OF NET ENERGY GENERATED

NO	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	500	0.00		
2.	Fuel, Coal	501.1	0.00		0
3.	Fuel, Oil	501.2	0.00		0
4.	Fuel, Gas	501.3	0.00		0
5.	Fuel, Other	501.4			0
6.	Fuel Sub Total (2 thru 5)	501	0.00	0	0
7.	Steam Expenses	502	46,139.81		
8.	Electric Expenses	505	17,052.00		
9.	Miscellaneous Steam Power Expenses	506	5,088.55		
10.	Allowances	509	0.06		
11.	Rents	507	0.00		
12.	Non-Fuel Sub Total (1 + 7 thru 11)		68,280.42	0	
13.	Operation Expense (6 + 12)		68,280.42	0	
14.	Maintenance, Supervision and Engineering	510	0.00		
15.	Maintenance of Structures	511	12,386.88		
16.	Maintenance of Boiler Plant	512	23,700.68		
17.	Maintenance of Electric Plant	513	8,561.86		
18.	Maintenance of Miscellaneous Plant	514	0.00		
19.	Maintenance Expense (14 thru 18)		44,649.42	0	
20.	Total Production Expense (13 + 19)		112,929.84	0	
21.	Depreciation	403.1, 411.10	152,333.96		
22.	Interest	427	146,738.24		
23.	Total Fixed Cost (21 + 22)		299,072.20	0	
24.	Power Cost (20 + 23)		412,002.04		

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PLANT D - STEAM PLANT

BORROWER DESIGNATION
KY0062
PLANT
GREEN
PERIOD ENDED
Apr-20

INSTRUCTIONS - See help in the online application.

SECTION A. BOILERS/TURBINES

NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE	
										Scheduled (j)	Unsched (k)
1.	1	4	191,551.1	114.438	.0			1,426.9	1,403.2	.0	72.9
2.	2	0	.0	.000	.0			.0	2,903.0	.0	.0
3.											
4.											
5.											
6.	Total	4	191,551.1	114.438	.0			1,426.9	4,306.2	.0	72.9
7.	Average BTU		11,427	138,000	0						
8.	Total BTU(10 ⁶)		2,188,854	15,792	0		2,204,647				
9.	Total Del..Cost (\$)		4,104,797.05	226,065.19	0.00						

SECTION A. BOILERS/TURBINES (CONT.)

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAX. DEMAND

NO.	UNIT NO. (1)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	1	250,000	216,162.814		1	No. Employees Full-Time (Inc. Superintendent)		1.		
2.	2	242,000	.000				142	2.	Load Factor (%)	29.23
3.					2.	No. Employees Part-Time		3.	Plant Factor (%)	15.13
4.					3.	Total Empl. - Hrs. Worked		4.	Running Plant Capacity Factor (%)	60.60
5.					4.	Oper. Plant Payroll (\$)		5.	15 Minute Gross Maximum Demand (kW)	254,717
6.	Total	492,000	216,162.814	10,199	5.	Maint. Plant Payroll (\$)		6.	Indicated Gross Maximum Demand (kW)	
7.	Station Service (MWh)		35,678.720		6.	Other Accts. Plant Payroll (\$)		7.	Total Plant Payroll (\$)	
8.	Net Generation (MWh)		180,484.094	12,215	7.					
9.	Station Service (%)		16.51							

SECTION D. COST OF NET ENERGY GENERATED

NO	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	500	1,081,398.45		
2.	Fuel, Coal	501.1	5,747,966.46		2.63
3.	Fuel, Oil	501.2	226,065.19		14.31
4.	Fuel, Gas	501.3	0.00		0
5.	Fuel, Other	501.4			
6.	Fuel Sub Total (2 thru 5)	501	5,974,031.65	33.10	2.71
7.	Steam Expenses	502	3,139,144.15		
8.	Electric Expenses	505	780,303.25		
9.	Miscellaneous Steam Power Expenses	506	973,240.46		
10.	Allowances	509	82.38		
11.	Rents	507	0.00		
12.	Non-Fuel Sub Total (1 + 7 thru 11)		5,974,168.69	33.10	
13.	Operation Expense (6 + 12)		11,948,200.34	66.20	
14.	Maintenance, Supervision and Engineering	510	486,682.31		
15.	Maintenance of Structures	511	442,808.00		
16.	Maintenance of Boiler Plant	512	1,886,731.40		
17.	Maintenance of Electric Plant	513	434,124.29		
18.	Maintenance of Miscellaneous Plant	514	331,027.22		
19.	Maintenance Expense (14 thru 18)		3,581,373.22	19.84	
20.	Total Production Expense (13 + 19)		15,529,573.56	86.04	
21.	Depreciation	403.1, 411.10	3,165,565.57		
22.	Interest	427	2,613,873.19		
23.	Total Fixed Cost (21 + 22)		5,779,438.76	32.02	
24.	Power Cost (20 + 23)		21,309,012.32	118.07	

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PLANT D - STEAM PLANT

BORROWER DESIGNATION
KY0062
PLANT
WILSON
PERIOD ENDED
Apr-20

INSTRUCTIONS - See help in the online application.

SECTION A. BOILERS/TURBINES

NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE	
										Scheduled (j)	Unsched (k)
1.	1	5	527,381.7	332.934	.0			1,741.8	603.9	512.8	44.5
2.											
3.											
4.											
5.											
6.	Total	5	527,381.7	332.934	.0			1,741.8	603.9	512.8	44.5
7.	Average BTU		11,697	138,000	0						
8.	Total BTU(10 ⁶)		6,168,784	45,945	0		6,214,729				
9.	Total Del..Cost (\$)		11,732,597.80	558,050.02	0.00						

SECTION A. BOILERS/TURBINES (CONT.)

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAX. DEMAND

NO.	UNIT NO. (1)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	1	440,000	602,555.710		1	No. Employees Full-Time (Inc. Superintendent)	109	1.	Load Factor (%)	46.08
2.					2.	No. Employees Part-Time		2.	Plant Factor (%)	47.17
3.					3.	Total Empl. - Hrs. Worked		3.	Running Plant Capacity Factor (%)	78.62
4.					4.	Oper. Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	450,462
5.					5.	Maint. Plant Payroll (\$)		5.	Indicated Gross Maximum Demand (kW)	
6.	Total	440,000	602,555.710	10,314	6.	Other Accts. Plant Payroll (\$)				
7.	Station Service (MWh)		49,482.820		7.	Total Plant Payroll (\$)				
8.	Net Generation (MWh)		553,072.890	11,237						
9.	Station Service (%)		8.21							

SECTION D. COST OF NET ENERGY GENERATED

NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	500			
2.	Fuel, Coal	501.1			
3.	Fuel, Oil	501.2			
4.	Fuel, Gas	501.3			
5.	Fuel, Other	501.4			
6.	Fuel Sub-Total (2 thru 5)	501			
7.	Steam Expenses	502			
8.	Electric Expenses	505			
9.	Miscellaneous Steam Power Expenses	506			
10.	Allowances	509			
11.	Rents	507			
12.	Non-Fuel Sub-Total (1 + 7 thru 11)				
13.	Operation Expense (6 + 12)				
14.	Maintenance, Supervision and Engineering	510			
15.	Maintenance of Structures	511			
16.	Maintenance of Boiler Plant	512			
17.	Maintenance of Electric Plant	513			
18.	Maintenance of Miscellaneous Plant	514			
19.	Maintenance Expense (14 thru 18)				
20.	Total Production Expense (13 + 19)				
21.	Depreciation	403.1, 411.10			
22.	Interest	427			
23.	Total Fixed Cost (21 + 22)				
24.	Power Cost (20 + 23)				

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART F IC - INTERNAL COMBUSTION PLANT

BORROWER DESIGNATION
KY0062
PLANT
REID
PERIOD ENDED
Apr-20

INSTRUCTIONS - See help in the online application.

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

NO.	UNIT NO. (a)	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	OTHER (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE			
									Sche. (i)	Unsched (j)		
1.	1	70,000	.000	6,439			13.6	2,690.7	149.4	49.3	367.984	
2.												
3.												
4.												
5.												
6.	Total	70,000	.000	6,439			13.6	2,690.7	149.4	49.3	367.984	17,498
7.	Average BTU		0	1,000			Station Service (MWh)				407.912	
8.	Total BTU(10 ⁶)		0	6,439		6,439	Net Generation (MWh)				<39.928>	0
9.	Total Del..Cost (\$)		0.00	17,265.52			Station Service % of Gross				110.85	

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAXIMUM DEMAND

NO.	ITEM	VALUE	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1	No. Employees Full-Time (Inc. Superintendent)	0	5.	Maint. Plant Payroll (\$)		1.	Load Factor (%)	.21
2.	No. Employees Part-Time					2.	Plant Factor (%)	.18
3.	Total Empl. - Hrs. Worked		6.	Other Accounts. Plant Payroll (\$)		3.	Running Plant Capacity Factor (%)	38.65
4.	Oper. Plant Payroll (\$)		7.	Total Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	60,524
						5.	Indicated Gross Maximum Demand kW)	

SECTION D. COST OF NET ENERGY GENERATED

NO	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	546			
2.	Fuel, Oil	547.1			
3.	Fuel, Gas	547.2			
4.	Fuel, Other	547.3			
5.	Energy for Compressed Air	547.4			
6.	Fuel Sub-Total (2 thru 5)	547			
7.	Generation Expenses	548			
8.	Miscellaneous Other Power Generation Expenses	549			
9.	Rents	550			
10.	Non-Fuel Sub-Total (1 + 7 thru 9)				
11.	Operation Expense (6+ 10)				
12.	Maintenance, Supervision and Engineering	551			
13.	Maintenance of Structures	552			
14.	Maintenance of Generating and Electric Plant	553			
15.	Maintenance of Miscellaneous Other Power Generating Plant	554			
16.	Maintenance Expense (12 thru 15)				
17.	Total Production Expense (11 + 16)				
18.	Depreciation	403.4, 411.10			
19.	Interest	427			
20.	Total Fixed Cost (18+ 19)				
21.	Power Cost (17 + 20)				

REMARKS (including *Unscheduled Outages*)

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART I - LINES AND STATIONS				BORROWER DESIGNATION KY0062		
INSTRUCTIONS - See help in the online application.				PERIOD ENDED Apr-20		
SECTION A. EXPENSE AND COSTS						
ITEM				ACCOUNT NUMBER	LINES (a)	STATIONS (b)
Transmission Operation						
1. Supervision and Engineering				560	87,230.43	115,130.77
2. Load Dispatching				561	776,100.84	
3. Station Expenses				562		269,449.89
4. Overhead Line Expenses				563	397,602.46	
5. Underground Line Expenses				564	0.00	
6. Miscellaneous Expenses				566	87,230.71	87,366.98
7. Subtotal (1 thru 6)					1,348,164.44	471,947.64
8. Transmission of Electricity by Others				565	27,128.18	
9. Rents				567	0.00	1,196.68
10. Total Transmission Operation (7 thru 9)					1,375,292.62	473,144.32
Transmission Maintenance						
11. Supervision and Engineering				568	84,194.83	115,444.43
12. Structures				569		9,408.03
13. Station Equipment				570		862,369.43
14. Overhead Lines				571	461,367.76	
15. Underground Lines				572	0.00	
16. Miscellaneous Transmission Plant				573	262,176.39	241,147.35
17. Total Transmission Maintenance (11 thru 16)					807,738.98	1,228,369.24
18. Total Transmission Expense (10 + 17)					2,183,031.60	1,701,513.56
19. RTO/ISO Expense - Operation				575.1-575.8	252,082.94	
20. RTO/ISO Expense - Maintenance				576.1-576.8	0.00	
21. Total RTO/ISO Expense (19 + 20)					252,082.94	
22. Distribution Expense - Operation				580-589	0.00	0.00
23. Distribution Expense - Maintenance				590-598	0.00	0.00
24. Total Distribution Expense (22 + 23)					0.00	0.00
25. Total Operation And Maintenance (18 + 21 +24)					2,435,114.54	1,701,513.56
Fixed Costs						
26. Depreciation - Transmission				403.5	712,679.63	1,187,109.10
27. Depreciation - Distribution				403.6	0.00	0.00
28. Interest - Transmission				427	710,748.01	900,729.86
29. Interest - Distribution				427	0.00	0.00
30. Total Transmission (18 + 26 + 28)					3,606,459.24	3,789,352.52
31. Total Distribution (24 +27 +29)					0.00	0.00
32. Total Lines And Stations (21 + 30 + 31)					3,858,542.18	3,789,352.52
SECTION B. FACILITIES IN SERVICE				SECTION C. LABOR AND MATERIAL SUMMARY		
TRANSMISSION LINES		SUBSTATIONS		1. Number of Employees		50
VOLTAGE (kV)	MILES	TYPE	CAPACITY (kVA)	ITEM	LINES	STATIONS
1.69 kV	848.00	13. Distr. Lines	0	2. Oper. Labor	590,491.57	205,293.37
2.345 kV	68.40			3. Maint. Labor	561,593.43	753,761.81
3.138 kV	14.40			4. Oper. Material	1,036,883.99	267,850.95
4.161 kV	366.20	14. Total (12 + 13)	1,297.00	5. Maint. Material	246,145.55	474,607.43
5.		15. Step up at Generating Plants	1,879,800	SECTION D. OUTAGES		
6.				16. Transmission	4,045,000	1. Total
7.		17. Distribution	0			2. Avg. No. Dist. Cons. Served
8.				18. Total (15 thru 17)	5,924,800	3. Avg. No. Hours Out Per Cons.
9.						
10.						
11.						
12. Total (1 thru 11)	1,297.00					

According to the Paperwork Reduction Act of 1995, an agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a valid OMB control number. The valid OMB control number for this information collection is 0572-0032. The time required to complete this information collection is estimated to average 21 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information.

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY	BORROWER DESIGNATION KY0062
	PERIOD ENDED May -2020
<i>INSTRUCTIONS - See help in the online application</i>	BORROWER NAME
<i>This information is analyzed and used to determine the submitter's financial situation and feasibility for loans and guarantees. You are required by contract and applicable regulations to provide the information. The information provided is subject to the Freedom of Information Act (5 U.S.C. 552).</i>	Big Rivers Electric Corporation

CERTIFICATION

We recognize that statements contained herein concern a matter within the jurisdiction of an agency of the United States and the making of a false, fictitious or fraudulent statement may render the maker subject to prosecution under Title 18, United States Code Section 1001.

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES DURING THE PERIOD COVERED BY THIS REPORT PURSUANT TO PART 1718 OF 7 CFR CHAPTER XVII
(check one of the following)

All of the obligations under the RUS loan documents have been fulfilled in all material respects.

There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Part A Section C of this report.



SIGNATURE OF PRESIDENT AND CEO

6-18-2020

DATE

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART A - FINANCIAL

BORROWER DESIGNATION
KY0062

PERIOD ENDED
May-20

INSTRUCTIONS - See help in the online application.

SECTION A. STATEMENT OF OPERATIONS

ITEM	YEAR-TO-DATE			THIS MONTH (d)
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	
1. Electric Energy Revenues	150,348,182.75	115,088,823.58	142,511,803.00	20,943,869.37
2. Income From Leased Property (Net)	0.00	0.00	0.00	0.00
3. Other Operating Revenue and Income	6,396,871.70	5,442,321.41	5,893,700.00	1,165,035.05
4. Total Operation Revenues & Patronage Capital (1 thru 3)	156,745,054.45	120,531,144.99	148,405,503.00	22,108,904.42
5. Operating Expense - Production - Excluding Fuel	20,338,339.07	15,498,828.38	21,922,393.00	2,846,903.65
6. Operating Expense - Production - Fuel	54,759,384.79	24,612,337.74	48,172,432.00	5,179,738.99
7. Operating Expense - Other Power Supply	15,098,227.46	17,040,081.13	7,600,553.00	2,697,050.74
8. Operating Expense - Transmission	3,444,187.24	2,318,928.40	2,505,395.00	470,491.46
9. Operating Expense - RTO/ISO	452,114.32	317,240.70	364,744.00	65,157.76
10. Operating Expense - Distribution	0.00	0.00	0.00	0.00
11. Operating Expense - Customer Accounts	0.00	0.00	0.00	0.00
12. Operating Expense - Customer Service & Information	353,530.63	154,886.22	289,874.00	28,961.95
13. Operating Expense - Sales	36,982.87	9,151.73	63,069.00	729.99
14. Operating Expense - Administrative & General	11,269,120.95	12,038,305.82	12,126,422.00	2,247,070.23
15. Total Operation Expense (5 thru 14)	105,751,887.33	71,989,760.12	93,044,882.00	13,536,104.77
16. Maintenance Expense - Production	12,833,426.29	13,266,659.48	16,900,001.00	1,479,057.12
17. Maintenance Expense - Transmission	2,514,534.42	2,408,202.22	2,715,953.00	372,094.00
18. Maintenance Expense - RTO/ISO	0.00	0.00	0.00	0.00
19. Maintenance Expense - Distribution	0.00	0.00	0.00	0.00
20. Maintenance Expense - General Plant	86,681.24	72,503.84	105,179.00	12,271.53
21. Total Maintenance Expense (16 thru 20)	15,434,641.95	15,747,365.54	19,721,133.00	1,863,422.65
22. Depreciation and Amortization Expense	8,619,935.14	8,590,791.92	8,845,545.00	1,680,777.18
23. Taxes	<12,829.26>	<448,331.54>	1,100.00	0.00
24. Interest on Long-Term Debt	15,446,890.58	15,177,474.85	15,605,523.00	3,087,581.33
25. Interest Charged to Construction - Credit	<78,802.00>	<199,137.00>	<60,503.00>	<52,251.00>
26. Other Interest Expense	0.00	0.00	0.00	0.00
27. Asset Retirement Obligations	0.00	0.00	0.00	0.00
28. Other Deductions	333,870.23	445,744.96	362,014.00	81,383.54
29. Total Cost Of Electric Service (15 + 21 thru 28)	145,495,593.97	111,303,668.85	137,519,694.00	20,197,018.47
30. Operating Margins (4 less 29)	11,249,460.48	9,227,476.14	10,885,809.00	1,911,885.95
31. Interest Income	1,233,018.64	854,037.69	1,130,433.00	142,362.51
32. Allowance For Funds Used During Construction	0.00	0.00	0.00	0.00
33. Income (Loss) from Equity Investments	0.00	0.00	0.00	0.00
34. Other Non-operating Income (Net)	<24,816.32>	213,856.75	150,000.00	43,382.96
35. Generation & Transmission Capital Credits	0.00	0.00	0.00	0.00
36. Other Capital Credits and Patronage Dividends	1,371,342.10	1,343,712.64	1,315,728.00	0.00
37. Extraordinary Items	0.00	0.00	0.00	0.00
38. Net Patronage Capital Or Margins (30 thru 37)	13,829,004.90	11,639,083.22	13,481,970.00	2,097,631.42

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE	BORROWER DESIGNATION KY0062
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART A - FINANCIAL	PERIOD ENDED May-20
INSTRUCTIONS - See help in the online application.	

SECTION B. BALANCE SHEET

ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	2,062,723,327.20	33. Memberships	75.00
2. Construction Work in Progress	44,956,000.11	34. Patronage Capital a. Assigned and Assignable b. Retired This year c. Retired Prior years d. Net Patronage Capital (a-b-c)	0.00
3. Total Utility Plant (1 + 2)	2,107,679,327.31		
4. Accum. Provision for Depreciation and Amort.	1,213,809,336.83		
5. Net Utility Plant (3 - 4)	893,869,990.48		
6. Non-Utility Property (Net)	0.00	35. Operating Margins - Prior Years	<136,089,496.26>
7. Investments in Subsidiary Companies	0.00	36. Operating Margin - Current Year	10,571,188.78
8. Invest. in Assoc. Org. - Patronage Capital	11,511,947.76	37. Non-Operating Margins	655,904,853.46
9. Invest. in Assoc. Org. - Other - General Funds	31,367,412.41	38. Other Margins and Equities	4,416,537.20
10. Invest. in Assoc. Org. - Other - Nongeneral Funds	0.00	39. Total Margins & Equities (33 + 34d thru 38)	534,803,158.18
11. Investments in Economic Development Projects	10,000.00	40. Long-Term Debt - RUS (Net)	194,306,819.70
12. Other Investments	5,333.85	41. Long-Term Debt - FFB - RUS Guaranteed	40,336,651.36
		42. Long-Term Debt - Other - RUS Guaranteed	0.00
13. Special Funds	8,747,526.53	43. Long-Term Debt - Other (Net)	471,822,211.00
14. Total Other Property And Investments (6 thru 13)	51,642,220.55	44. Long-Term Debt - RUS - Econ. Devel. (Net)	0.00
15. Cash - General Funds	2,087,669.55	45. Payments - Unapplied	0.00
16. Cash - Construction Funds - Trustee	353,000.00	46. Total Long-Term Debt (40 thru 44-45)	706,465,682.06
17. Special Deposits	1,573,808.28	47. Obligations Under Capital Leases - Noncurrent	0.00
18. Temporary Investments	37,798,740.69	48. Accumulated Operating Provisions and Asset Retirement Obligations	51,582,134.16
19. Notes Receivable (Net)	0.00	49. Total Other NonCurrent Liabilities (47 + 48)	51,582,134.16
20. Accounts Receivable - Sales of Energy (Net)	23,537,621.63	50. Notes Payable	0.00
21. Accounts Receivable - Other (Net)	6,616,642.23	51. Accounts Payable	19,308,531.90
22. Fuel Stock	36,299,709.52		
23. Renewable Energy Credits	0.00	52. Current Maturities Long-Term Debt	31,929,595.06
24. Materials and Supplies - Other	24,299,586.47	53. Current Maturities Long-Term Debt - Rural Development	0.00
25. Prepayments	2,269,980.87	54. Current Maturities Capital Leases	0.00
26. Other Current and Accrued Assets	292,096.32	55. Taxes Accrued	1,495,514.47
27. Total Current And Accrued Assets (15 thru 26)	135,128,855.56	56. Interest Accrued	5,245,590.65
28. Unamortized Debt Discount & Extraor. Prop. Losses	2,542,422.58	57. Other Current and Accrued Liabilities	6,807,727.40
29. Regulatory Assets	270,501,032.54	58. Total Current & Accrued Liabilities (50 thru 57)	64,786,959.48
30. Other Deferred Debits	5,322,248.38		
31. Accumulated Deferred Income Taxes	53,612.00	59. Deferred Credits	1,422,448.21
32. Total Assets And Other Debits (5+14+27 thru 31)	1,359,060,382.09	60. Accumulated Deferred Income Taxes	0.00
		61. Total Liabilities and Other Credits (39 + 46 + 49 + 58 thru 60)	1,359,060,382.09

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY**

BORROWER DESIGNATION
KY0062

PERIOD ENDED
May-20

INSTRUCTIONS - See help in the online application.

Part B SE - Sales of Electricity

Sale No.	Name of Company or Public Authority (a)	RUS Borrower Designation (b)	Statistical Classification (c)	Renewable Energy Program Name (d)	Primary Renewable Fuel Type (e)	Average Monthly Billing Demand (MW) (f)	Actual Average Monthly NCP Demand (g)	Actual Average Monthly CP Demand (h)
	Ultimate Consumer(s)							
	Distribution Borrowers							
1	Jackson Purchase Energy Corp.	KY0020	RQ			99	112	96
2	Kenergy Corporation	KY0065	IF					
3	Kenergy Corporation	KY0065	RQ			331	329	301
4	Meade County Rural ECC	KY0018	RQ			83	93	82
	G&T Borrowers							
	Others							
5			OS					
6			OS					
7			OS					
8			OS					
9			OS					
10			OS					
11			OS					
12			OS					
13			OS					
14			OS					
15			OS					
16			OS					
17			OS					
18			OS					
19			OS					
20			OS					
21			OS					
22			OS					
23			OS					
Total for Ultimate Consumer(s)						0	0	0
Total for Distribution Borrowers						513	534	479
Total for G&T Borrowers						0	0	0
Total for Others						0	0	0
Grand Total						513	534	479

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY**

INSTRUCTIONS - See help in the online application.

Part B SE - Sales of Electricity

Sale No.	Electricity Sold (MWh) (i)	Revenue Demand Charges (j)	Revenue Energy Charges (k)	Revenue Other Charges (l)	Revenue Total (j + k + l) (m)
1	233,878.419	6,872,199.20	11,739,508.94		18,611,708.14
2	35,159.604		830,075.32		830,075.32
3	775,775.003	20,151,849.38	36,284,913.13		56,436,762.51
4	185,570.898	5,701,175.11	9,334,215.23		15,035,390.34
5			1,400,421.00		1,400,421.00
6			147,500.00		147,500.00
7			121,250.00		121,250.00
8			312,500.00		312,500.00
9			2,500.00		2,500.00
10			38,750.00		38,750.00
11			32,644.10		32,644.10
12			242,020.97		242,020.97
13			253,518.91		253,518.91
14			1,425,231.00		1,425,231.00
15			4,806,800.00		4,806,800.00
16			1,109,760.00		1,109,760.00
17	52,600.000		8,443,995.25		8,443,995.25
18			<3,255,960.00>		<3,255,960.00>
19	313,825.468		6,919,522.20	<1,757,320.15>	5,162,202.05
20			1,592,500.00		1,592,500.00
21			2,433,941.08		2,433,941.08
22			<24.59>		<24.59>
23			<94,662.50>		<94,662.50>
	0	0	0	0	0
	1,230,383.924	32,725,223.69	58,188,712.62	0.00	90,913,936.31
	0.000	0.00	0.00	0.00	0.00
	366,425.468	0.00	25,932,207.42	<1,757,320.15>	24,174,887.27
	1,596,809.392	32,725,223.69	84,120,920.04	<1,757,320.15>	115,088,823.58

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY**

PERIOD NAME
May-20

INSTRUCTIONS - See help in the online application.

PART B PP - Purchased Power

Purchase No.	Name of Company or Public Authority (a)	RUS Borrower Designation (b)	Statistical Classification (c)	Renewable Energy Program Name (d)	Primary Renewable Energy Type (e)	Average Monthly Billing Demand (MW) (f)	Average Monthly NCP Demand (g)	Average Monthly CP Demand (h)
	Distribution Borrowers							
	G&T Borrowers							
1			OS					
2			OS					
3			OS					
4			OS					
5			LF					
6			OS					
Total for Distribution Borrowers						0	0	0
Total for G&T Borrowers						0	0	0
Total for Others						0	0	0
Grand Total						0	0	0

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY**

PERIOD NAME
May-20

INSTRUCTIONS - See help in the online application.

PART B PP - Purchased Power

Purchase No.	Electricity Purchased (MWh) (i)	Electricity Received (MWh) (j)	Electricity Delivered (MWh) (k)	Demand Charges (l)	Energy Charges (m)	Other Charges (n)	Total (l + m + n) (o)
1	67,203.000				913,817.27		913,817.27
2	214,800.000				4,269,384.25		4,269,384.25
3	43.862				963.28		963.28
4	303,035.223				6,635,952.72		6,635,952.72
5	108,898.000				3,316,947.08		3,316,947.08
6					0.00		0.00
	0.000				0.00		0.00
	282,003.000				5,183,201.52		5,183,201.52
	411,977.085				9,953,863.08		9,953,863.08
	693,980.085				15,137,064.60		15,137,064.60

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE		BORROWER DESIGNATION KY0062		
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART C - SOURCES AND DISTRIBUTION OF ENERGY		PERIOD ENDED May-20		
INSTRUCTIONS - See help in the online application.				
SOURCES OF ENERGY (a)	NO. OF PLANTS (b)	CAPACITY (kW) (c)	NET ENERGY RECEIVED BY SYSTEM (MWh) (d)	COST (\$) (e)
Generated in Own Plant (Details on Parts D and F IC)				
1. Fossil Steam	4	1,489,000	928,364.661	69,940,848.88
2. Nuclear				
3. Hydro				
4. Combined Cycle				
5. Internal Combustion	1	70,000	<131.598>	242,583.20
6. Other				
7. Total in Own Plant (1 thru 6)	5	1,559,000	928,233.063	70,183,432.08
Purchased Power				
8. Total Purchased Power			693,980.085	15,137,064.60
Interchanged Power				
9. Received Into System (Gross)			1,043,946.343	
10. Delivered Out of System (Gross)			1,026,608.580	
11. Net Interchange (9 minus 10)			17,337.763	
Transmission For or By Others - (Wheeling)				
12. Received Into System			0.000	
13. Delivered Out of System			0.000	
14. Net Energy Wheeled (12 minus 13)			0.000	
15. Total Energy Available for Sale (7 + 8 + 11 + 14)			1,639,550.911	
Distribution of Energy				
16. Total Sales			1,596,809.392	
17. Energy Furnished to Others Without Charge				
18. Energy Used by Borrower (Excluding Station Use)			6,976.356	
19. Total Energy Accounted For (16 thru 18)			1,603,785.748	
Losses				
20. Energy Losses - MWh (15 minus 19)			35,765.163	
21. Energy Losses - Percentage ((20 divided by 15) * 100)			2.18 %	

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART D - STEAM PLANT

BORROWER DESIGNATION
KY0062
PLANT
COLEMAN
PERIOD ENDED
May-20

INSTRUCTIONS - See help in the online application.

SECTION A. BOILERS/TURBINES

NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE	
										Scheduled (j)	Unsched (k)
1.	1	0	0.0	0.000	0.0			0.0	0.0	3,647.0	0.0
2.	2	0	0.0	0.000	0.0			0.0	0.0	3,647.0	0.0
3.	3	0	0.0	0.000	0.0			0.0	0.0	3,647.0	0.0
4.											
5.											
6.	Total	0	0.0	0.000	0.0			0.0	0.0	10,941.0	0.0
7.	Average BTU		0	0	0						
8.	Total BTU(10 ⁶)		0	0	0		0				
9.	Total Del.Cost (\$)		0.00	0.00	0.00						

SECTION A. BOILERS/TURBINES (CONT.)

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAX. DEMAND

NO.	UNIT NO. (1)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	1	160,000	0.000		1	No. Employees Full-Time (Inc. Superintendent)	0	1.	Load Factor (%)	0.00
2.	2	160,000	0.000		2.	No. Employees Part-Time		2.	Plant Factor (%)	0.00
3.	3	165,000	0.000		3.	Total Empl. - Hrs. Worked		3.	Running Plant Capacity Factor (%)	0.00
4.					4.	Oper. Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	0
5.					5.	Maint. Plant Payroll (\$)		5.	Indicated Gross Maximum Demand (kW)	
6.	Total	485,000	0.000	0	6.	Other Accts. Plant Payroll (\$)				
7.	Station Service (MWh)		1,388.430		7.	Total Plant Payroll (\$)				
8.	Net Generation (MWh)		<1,388.430>	0						
9.	Station Service (%)		0							

SECTION D. COST OF NET ENERGY GENERATED

NO	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	500	0.00		
2.	Fuel, Coal	501.1	-89,920.16		
3.	Fuel, Oil	501.2	0.00		
4.	Fuel, Gas	501.3	1,343.02		
5.	Fuel, Other	501.4			
6.	Fuel Sub Total (2 thru 5)	501	-88,577.14	63.80	0.00
7.	Steam Expenses	502	175,965.00		
8.	Electric Expenses	505	72,750.00		
9.	Miscellaneous Steam Power Expenses	506	89,523.92		
10.	Allowances	509	0.00		
11.	Rents	507	0.00		
12.	Non-Fuel Sub Total (1 + 7 thru 11)		338,238.92		
13.	Operation Expense (6 + 12)		249,661.78		
14.	Maintenance, Supervision and Engineering	510	0.00		
15.	Maintenance of Structures	511	7,017.09		
16.	Maintenance of Boiler Plant	512	-418.50		
17.	Maintenance of Electric Plant	513	-1,950.00		
18.	Maintenance of Miscellaneous Plant	514	482.04		
19.	Maintenance Expense (14 thru 18)		5,130.63		
20.	Total Production Expense (13 + 19)		254,792.41		
21.	Depreciation	403.1, 411.10	0.00		
22.	Interest	427	2,019,301.14		
23.	Total Fixed Cost (21 + 22)		2,019,301.14		
24.	Power Cost (20 + 23)		2,274,093.55		

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PLANT D - STEAM PLANT

BORROWER DESIGNATION
KY0062
PLANT
REID
PERIOD ENDED
May-20

INSTRUCTIONS - See help in the online application.

SECTION A. BOILERS/TURBINES

NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE	
										Scheduled (j)	Unsched (k)
1.	1	0	.0	.000	.0			.0	.0	3,647.0	.0
2.											
3.											
4.											
5.											
6.	Total	0	.0	.000	.0			.0	.0	3,647.0	.0
7.	Average BTU		0	0	0						
8.	Total BTU/(10 ⁶)		0	0	0		0				
9.	Total Del..Cost (\$)		0.00	0.00	0.00						

SECTION A. BOILERS/TURBINES (CONT.)					SECTION B. LABOR REPORT			SECTION C. FACTORS & MAX. DEMAND		
NO.	UNIT NO. (1)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	1	72,000	.000		1	No. Employees Full-Time (Inc. Superintendent)	0	1.	Load Factor (%)	.00
2.								2.	Plant Factor (%)	.00
3.					2.	No. Employees Part-Time		3.	Running Plant Capacity Factor (%)	.00
4.					3.	Total Empl. - Hrs. Worked		4.	15 Minute Gross Maximum Demand (kW)	0
5.					4.	Oper. Plant Payroll (\$)		5.	Indicated Gross Maximum Demand (kW)	
6.	Total	72,000	.000	0	5.	Maint. Plant Payroll (\$)				
7.	Station Service (MWh)		.000		6.	Other Accts. Plant Payroll (\$)				
8.	Net Generation (MWh)		.000	0	7.	Total Plant Payroll (\$)				
9.	Station Service (%)		0							

SECTION D. COST OF NET ENERGY GENERATED

NO	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	500	0.00		
2.	Fuel, Coal	501.1	0.00		0
3.	Fuel, Oil	501.2	0.00		0
4.	Fuel, Gas	501.3	0.00		0
5.	Fuel, Other	501.4			0
6.	Fuel Sub Total (2 thru 5)	501	0.00	0	0
7.	Steam Expenses	502	58,430.65		
8.	Electric Expenses	505	21,315.00		
9.	Miscellaneous Steam Power Expenses	506	6,174.98		
10.	Allowances	509	0.06		
11.	Rents	507	0.00		
12.	Non-Fuel Sub Total (1 + 7 thru 11)		85,920.69	0	
13.	Operation Expense (6 + 12)		85,920.69	0	
14.	Maintenance, Supervision and Engineering	510	0.00		
15.	Maintenance of Structures	511	18,279.66		
16.	Maintenance of Boiler Plant	512	38,376.84		
17.	Maintenance of Electric Plant	513	31,184.32		
18.	Maintenance of Miscellaneous Plant	514	0.00		
19.	Maintenance Expense (14 thru 18)		87,840.82	0	
20.	Total Production Expense (13 + 19)		173,761.51	0	
21.	Depreciation	403.1, 411.10	190,417.45		
22.	Interest	427	184,118.97		
23.	Total Fixed Cost (21 + 22)		374,536.42	0	
24.	Power Cost (20 + 23)		548,297.93	0	

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PLANT D - STEAM PLANT

BORROWER DESIGNATION
KY0062
PLANT
GREEN
PERIOD ENDED
May-20

INSTRUCTIONS - See help in the online application.

SECTION A. BOILERS/TURBINES

NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE	
										Scheduled (j)	Unsched (k)
1.	1	6	213,519.0	162.133	.0			1,590.6	1,980.9	.0	75.5
2.	2	0	.0	.000	.0			.0	3,647.0	.0	.0
3.											
4.											
5.											
6.	Total	6	213,519.0	162.133	.0			1,590.6	5,627.9	.0	75.5
7.	Average BTU		11,424	138,000	0						
8.	Total BTU(10 ⁶)		2,439,241	22,374	0		2,461,615				
9.	Total Del..Cost (\$)		4,575,599.91	303,975.83	0.00						

SECTION A. BOILERS/TURBINES (CONT.)

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAX. DEMAND

NO.	UNIT NO. (1)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	1	250,000	241,586.345		1	No. Employees Full-Time (Inc. Superintendent)		1.		
2.	2	242,000	.000				138	2.	Load Factor (%)	26.01
3.					2.	No. Employees Part-Time		2.	Plant Factor (%)	13.46
4.					3.	Total Empl. - Hrs. Worked		3.	Running Plant Capacity Factor (%)	
5.					4.	Oper. Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	60.75
6.	Total	492,000	241,586.345	10,189	5.	Maint. Plant Payroll (\$)		5.	Indicated Gross Maximum Demand (kW)	
7.	Station Service (MWh)		41,377.124		6.	Other Accts. Plant Payroll (\$)				254,717
8.	Net Generation (MWh)		200,209.221	12,295	7.	Total Plant Payroll (\$)				
9.	Station Service (%)		17.13							

SECTION D. COST OF NET ENERGY GENERATED

NO	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	500	1,368,710.71		
2.	Fuel, Coal	501.1	6,623,910.96		2.72
3.	Fuel, Oil	501.2	303,975.83		13.59
4.	Fuel, Gas	501.3	0.00		0
5.	Fuel, Other	501.4			
6.	Fuel Sub Total (2 thru 5)	501	6,927,886.79	34.60	2.81
7.	Steam Expenses	502	3,628,689.69		
8.	Electric Expenses	505	980,101.90		
9.	Miscellaneous Steam Power Expenses	506	1,179,773.60		
10.	Allowances	509	92.68		
11.	Rents	507	0.00		
12.	Non-Fuel Sub Total (1 + 7 thru 11)		7,157,368.58	35.75	
13.	Operation Expense (6 + 12)		14,085,255.37	70.35	
14.	Maintenance, Supervision and Engineering	510	618,692.31		
15.	Maintenance of Structures	511	562,608.00		
16.	Maintenance of Boiler Plant	512	2,220,444.58		
17.	Maintenance of Electric Plant	513	532,068.86		
18.	Maintenance of Miscellaneous Plant	514	410,070.28		
19.	Maintenance Expense (14 thru 18)		4,343,884.03	21.70	
20.	Total Production Expense (13 + 19)		18,429,139.40	92.05	
21.	Depreciation	403.1, 411.10	3,948,455.26		
22.	Interest	427	3,279,450.02		
23.	Total Fixed Cost (21 + 22)		7,227,905.28	36.10	
24.	Power Cost (20 + 23)		25,657,044.68	128.15	

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PLANT D - STEAM PLANT

BORROWER DESIGNATION
KY0062
PLANT
WILSON
PERIOD ENDED
May-20

INSTRUCTIONS - See help in the online application.

SECTION A. BOILERS/TURBINES

NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE	
										Scheduled (j)	Unsched (k)
1.	1	8	698,018.4	419,340	.0			2,381.3	693.3	512.8	59.6
2.											
3.											
4.											
5.											
6.	Total	8	698,018.4	419,340	.0			2,381.3	693.3	512.8	59.6
7.	Average BTU		11,683	138,000	0						
8.	Total BTU(10 ⁶)		8,154,949	57,869	0		8,212,818				
9.	Total Del..Cost (\$)		15,589,604.71	670,346.45	0.00						

SECTION A. BOILERS/TURBINES (CONT.)

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAX. DEMAND

NO.	UNIT NO. (1)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	1	440,000	794,180.790		1	No. Employees Full-Time (Inc. Superintendent)	110	1.	Load Factor (%)	48.34
2.					2.	No. Employees Part-Time		2.	Plant Factor (%)	49.49
3.					3.	Total Empl. - Hrs. Worked		3.	Running Plant Capacity Factor (%)	75.80
4.					4.	Oper. Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	450,526
5.					5.	Maint. Plant Payroll (\$)		5.	Indicated Gross Maximum Demand (kW)	
6.	Total	440,000	794,180.790	10,341	6.	Other Accts. Plant Payroll (\$)				
7.	Station Service (MWh)		64,636.920		7.	Total Plant Payroll (\$)				
8.	Net Generation (MWh)		729,543.870	11,257						
9.	Station Service (%)		8.14							

SECTION D. COST OF NET ENERGY GENERATED

NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	500			
2.	Fuel, Coal	501.1			
3.	Fuel, Oil	501.2			
4.	Fuel, Gas	501.3			
5.	Fuel, Other	501.4			
6.	Fuel Sub-Total (2 thru 5)	501			
7.	Steam Expenses	502			
8.	Electric Expenses	505			
9.	Miscellaneous Steam Power Expenses	506			
10.	Allowances	509			
11.	Rents	507			
12.	Non-Fuel Sub-Total (1 + 7 thru 11)				
13.	Operation Expense (6 + 12)				
14.	Maintenance, Supervision and Engineering	510			
15.	Maintenance of Structures	511			
16.	Maintenance of Boiler Plant	512			
17.	Maintenance of Electric Plant	513			
18.	Maintenance of Miscellaneous Plant	514			
19.	Maintenance Expense (14 thru 18)				
20.	Total Production Expense (13 + 19)				
21.	Depreciation	403.1, 411.10			
22.	Interest	427			
23.	Total Fixed Cost (21 + 22)				
24.	Power Cost (20 + 23)				

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART F IC - INTERNAL COMBUSTION PLANT

BORROWER DESIGNATION
KY0062
PLANT
REID
PERIOD ENDED
May-20

INSTRUCTIONS - See help in the online application.

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

NO.	UNIT NO. (a)	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS					GROSS GENERATION (MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	OTHER (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE				
									Sche. (i)	Unsched (j)			
1.	1	70,000	.000	6,489			13.6	3,434.7	149.4	49.3	367.984		
2.													
3.													
4.													
5.													
6.	Total	70,000	.000	6,489			13.6	3,434.7	149.4	49.3	367.984	17,634	
7.	Average BTU		0	1,000			Station Service (MWh)				499.582		
8.	Total BTU(10 ⁶)		0	6,489		6,489	Net Generation (MWh)				<131.598>	0	
9.	Total Del..Cost (\$)		0.00	17,423.81			Station Service % of Gross				135.76		

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAXIMUM DEMAND

NO.	ITEM	VALUE	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1	No. Employees Full-Time (Inc. Superintendent)	0	5.	Maint. Plant Payroll (\$)		1.	Load Factor (%)	.17
2.	No. Employees Part-Time					2.	Plant Factor (%)	.18
3.	Total Empl. - Hrs. Worked		6.	Other Accounts. Plant Payroll (\$)		3.	Running Plant Capacity Factor (%)	38.65
4.	Oper. Plant Payroll (\$)		7.	Total Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	60,524
						5.	Indicated Gross Maximum Demand kW)	

SECTION D. COST OF NET ENERGY GENERATED

NO	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	546			
2.	Fuel, Oil	547.1			
3.	Fuel, Gas	547.2			
4.	Fuel, Other	547.3			
5.	Energy for Compressed Air	547.4			
6.	Fuel Sub-Total (2 thru 5)	547			
7.	Generation Expenses	548			
8.	Miscellaneous Other Power Generation Expenses	549			
9.	Rents	550			
10.	Non-Fuel Sub-Total (1 + 7 thru 9)				
11.	Operation Expense (6+ 10)				
12.	Maintenance, Supervision and Engineering	551			
13.	Maintenance of Structures	552			
14.	Maintenance of Generating and Electric Plant	553			
15.	Maintenance of Miscellaneous Other Power Generating Plant	554			
16.	Maintenance Expense (12 thru 15)				
17.	Total Production Expense (11 + 16)				
18.	Depreciation	403.4, 411.10			
19.	Interest	427			
20.	Total Fixed Cost (18+ 19)				
21.	Power Cost (17 + 20)				

REMARKS (including *Unscheduled Outages*)

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART I - LINES AND STATIONS				BORROWER DESIGNATION KY0062		
				PERIOD ENDED May-20		
INSTRUCTIONS - See help in the online application.						
SECTION A. EXPENSE AND COSTS						
ITEM				ACCOUNT NUMBER	LINES (a)	STATIONS (b)
Transmission Operation						
1. Supervision and Engineering				560	107,625.13	143,405.63
2. Load Dispatching				561	975,026.66	
3. Station Expenses				562		334,879.90
4. Overhead Line Expenses				563	510,361.78	
5. Underground Line Expenses				564	0.00	
6. Miscellaneous Expenses				566	107,405.61	113,094.72
7. Subtotal (1 thru 6)					1,700,419.18	591,380.25
8. Transmission of Electricity by Others				565	25,633.12	
9. Rents				567	0.00	1,495.85
10. Total Transmission Operation (7 thru 9)					1,726,052.30	592,876.10
Transmission Maintenance						
11. Supervision and Engineering				568	103,772.08	143,784.06
12. Structures				569		12,091.81
13. Station Equipment				570		990,867.29
14. Overhead Lines				571	588,660.90	
15. Underground Lines				572	0.00	
16. Miscellaneous Transmission Plant				573	289,673.58	279,352.50
17. Total Transmission Maintenance (11 thru 16)					982,106.56	1,426,095.66
18. Total Transmission Expense (10 + 17)					2,708,158.86	2,018,971.76
19. RTO/ISO Expense - Operation				575.1-575. 8	317,240.70	
20. RTO/ISO Expense - Maintenance				576.1-576. 8	0.00	
21. Total RTO/ISO Expense (19 + 20)					317,240.70	
22. Distribution Expense - Operation				580-589	0.00	0.00
23. Distribution Expense - Maintenance				590-598	0.00	0.00
24. Total Distribution Expense (22 + 23)					0.00	0.00
25. Total Operation And Maintenance (18 + 21 +24)					3,025,399.56	2,018,971.76
Fixed Costs						
26. Depreciation - Transmission				403.5	881,181.22	1,490,305.90
27. Depreciation - Distribution				403.6	0.00	0.00
28. Interest - Transmission				427	891,763.03	1,115,428.95
29. Interest - Distribution				427	0.00	0.00
30. Total Transmission (18 + 26 + 28)					4,481,103.11	4,624,706.61
31. Total Distribution (24 +27 +29)					0.00	0.00
32. Total Lines And Stations (21 + 30 + 31)					4,798,343.81	4,624,706.61
SECTION B. FACILITIES IN SERVICE				SECTION C. LABOR AND MATERIAL SUMMARY		
TRANSMISSION LINES		SUBSTATIONS		1. Number of Employees		50
VOLTAGE (kV)	MILES	TYPE	CAPACITY (kVA)	ITEM	LINES	STATIONS
1.69 kV	848.00	13. Distr. Lines	0	2. Oper. Labor	746,665.31	259,136.25
2.345 kV	68.40			3. Maint. Labor	688,543.24	898,658.53
3.138 kV	14.40			4. Oper. Material	1,296,627.69	333,739.85
4.161 kV	366.20	14. Total (12 + 13)	1,297.00	5. Maint. Material	293,563.32	527,437.13
5.		15. Step up at Generating Plants	1,879,800	SECTION D. OUTAGES		
6.				16. Transmission	4,045,000	1. Total
7.		17. Distribution	0			2. Avg. No. Dist. Cons. Served
8.				18. Total (15 thru 17)	5,924,800	3. Avg. No. Hours Out Per Cons.
9.						
10.						
11.						
12. Total (1 thru 11)	1,297.00					

According to the Paperwork Reduction Act of 1995, an agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a valid OMB control number. The valid OMB control number for this information collection is 0572-0032. The time required to complete this information collection is estimated to average 21 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information.

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY	BORROWER DESIGNATION KY0062
	PERIOD ENDED June -2020
<i>INSTRUCTIONS - See help in the online application</i>	BORROWER NAME
<i>This information is analyzed and used to determine the submitter's financial situation and feasibility for loans and guarantees. You are required by contract and applicable regulations to provide the information. The information provided is subject to the Freedom of Information Act (5 U.S.C. 552).</i>	Big Rivers Electric Corporation

CERTIFICATION

We recognize that statements contained herein concern a matter within the jurisdiction of an agency of the United States and the making of a false, fictitious or fraudulent statement may render the maker subject to prosecution under Title 18, United States Code Section 1001.

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES DURING THE PERIOD COVERED BY THIS REPORT PURSUANT TO PART 1718 OF 7 CFR CHAPTER XVII
(check one of the following)

All of the obligations under the RUS loan documents have been fulfilled in all material respects.

There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Part A Section C of this report.



7/21/2020

SIGNATURE OF PRESIDENT AND CEO

DATE

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART A - FINANCIAL

BORROWER DESIGNATION
KY0062

PERIOD ENDED
Jun-20

INSTRUCTIONS - See help in the online application.

SECTION A. STATEMENT OF OPERATIONS

ITEM	YEAR-TO-DATE			THIS MONTH (d)
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	
1. Electric Energy Revenues	181,913,121.21	143,793,360.60	171,941,319.00	28,704,537.02
2. Income From Leased Property (Net)	0.00	0.00	0.00	0.00
3. Other Operating Revenue and Income	7,566,332.53	6,553,085.72	7,096,469.00	1,110,764.31
4. Total Operation Revenues & Patronage Capital (1 thru 3)	189,479,453.74	150,346,446.32	179,037,788.00	29,815,301.33
5. Operating Expense - Production - Excluding Fuel	24,283,424.49	19,103,431.93	25,813,452.00	3,604,603.55
6. Operating Expense - Production - Fuel	66,125,761.60	33,351,746.74	56,781,586.00	8,739,409.00
7. Operating Expense - Other Power Supply	17,014,888.12	19,086,148.38	10,153,472.00	2,046,067.25
8. Operating Expense - Transmission	4,110,798.79	2,764,778.04	3,047,291.00	445,849.64
9. Operating Expense - RTO/ISO	566,285.53	415,283.40	444,334.00	98,042.70
10. Operating Expense - Distribution	0.00	0.00	0.00	0.00
11. Operating Expense - Customer Accounts	0.00	0.00	0.00	0.00
12. Operating Expense - Customer Service & Information	415,905.57	181,929.94	330,234.00	27,043.72
13. Operating Expense - Sales	45,712.86	12,151.73	70,287.00	3,000.00
14. Operating Expense - Administrative & General	14,064,110.77	15,081,508.69	15,312,095.00	3,043,202.87
15. Total Operation Expense (5 thru 14)	126,626,887.73	89,996,978.85	111,952,751.00	18,007,218.73
16. Maintenance Expense - Production	14,527,142.94	15,197,736.15	19,711,226.00	1,931,076.67
17. Maintenance Expense - Transmission	2,980,397.96	3,023,411.39	3,431,926.00	615,209.17
18. Maintenance Expense - RTO/ISO	0.00	0.00	0.00	0.00
19. Maintenance Expense - Distribution	0.00	0.00	0.00	0.00
20. Maintenance Expense - General Plant	92,307.33	81,338.32	125,029.00	8,834.48
21. Total Maintenance Expense (16 thru 20)	17,599,848.23	18,302,485.86	23,268,181.00	2,555,120.32
22. Depreciation and Amortization Expense	10,344,034.48	10,345,593.76	10,601,714.00	1,754,801.84
23. Taxes	<12,829.26>	<448,331.54>	1,100.00	0.00
24. Interest on Long-Term Debt	18,507,566.10	18,134,989.06	18,701,046.00	2,957,514.21
25. Interest Charged to Construction - Credit	<103,942.00>	<243,231.00>	<136,268.00>	<44,094.00>
26. Other Interest Expense	0.00	0.00	0.00	0.00
27. Asset Retirement Obligations	0.00	0.00	0.00	0.00
28. Other Deductions	376,202.48	515,238.79	430,434.00	69,493.83
29. Total Cost Of Electric Service (15 + 21 thru 28)	173,337,767.76	136,603,723.78	164,818,958.00	25,300,054.93
30. Operating Margins (4 less 29)	16,141,685.98	13,742,722.54	14,218,830.00	4,515,246.40
31. Interest Income	1,446,080.34	960,198.13	1,307,652.00	106,160.44
32. Allowance For Funds Used During Construction	0.00	0.00	0.00	0.00
33. Income (Loss) from Equity Investments	0.00	0.00	0.00	0.00
34. Other Non-operating Income (Net)	<27,358.13>	255,692.65	180,000.00	41,835.90
35. Generation & Transmission Capital Credits	0.00	0.00	0.00	0.00
36. Other Capital Credits and Patronage Dividends	1,371,342.10	1,343,712.64	1,320,728.00	0.00
37. Extraordinary Items	0.00	0.00	0.00	0.00
38. Net Patronage Capital Or Margins (30 thru 37)	18,931,750.29	16,302,325.96	17,027,210.00	4,663,242.74

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART A - FINANCIAL	BORROWER DESIGNATION KY0062
	PERIOD ENDED Jun-20
INSTRUCTIONS - See help in the online application.	

SECTION B. BALANCE SHEET

ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	2,063,715,869.28	33. Memberships	75.00
2. Construction Work in Progress	53,213,391.09	34. Patronage Capital a. Assigned and Assignable b. Retired This year c. Retired Prior years d. Net Patronage Capital (a-b-c)	0.00
3. Total Utility Plant (1 + 2)	2,116,929,260.37		0.00
4. Accum. Provision for Depreciation and Amort.	1,217,567,616.77		
5. Net Utility Plant (3 - 4)	899,361,643.60		
6. Non-Utility Property (Net)	0.00	35. Operating Margins - Prior Years	<136,089,496.26>
7. Investments in Subsidiary Companies	0.00	36. Operating Margin - Current Year	15,086,435.18
8. Invest. in Assoc. Org. - Patronage Capital	11,503,535.76	37. Non-Operating Margins	656,052,849.80
9. Invest. in Assoc. Org. - Other - General Funds	684,993.00	38. Other Margins and Equities	4,416,537.20
10. Invest. in Assoc. Org. - Other - Nongeneral Funds	0.00	39. Total Margins & Equities (33 + 34d thru 38)	539,466,400.92
11. Investments in Economic Development Projects	10,000.00	40. Long-Term Debt - RUS (Net)	197,115,229.60
		41. Long-Term Debt - FFB - RUS Guaranteed	39,780,026.61
12. Other Investments	5,333.85	42. Long-Term Debt - Other - RUS Guaranteed	0.00
13. Special Funds	9,046,374.67	43. Long-Term Debt - Other (Net)	439,189,637.56
14. Total Other Property And Investments (6 thru 13)	21,250,237.28	44. Long-Term Debt - RUS - Econ. Devel. (Net)	0.00
15. Cash - General Funds	8,544,692.02	45. Payments - Unapplied	0.00
16. Cash - Construction Funds - Trustee	353,000.00	46. Total Long-Term Debt (40 thru 44-45)	676,084,893.77
17. Special Deposits	823,864.78	47. Obligations Under Capital Leases - Noncurrent	0.00
18. Temporary Investments	23,322,223.00	48. Accumulated Operating Provisions and Asset Retirement Obligations	51,738,428.55
19. Notes Receivable (Net)	0.00	49. Total Other NonCurrent Liabilities (47 + 48)	51,738,428.55
20. Accounts Receivable - Sales of Energy (Net)	33,737,836.66	50. Notes Payable	0.00
21. Accounts Receivable - Other (Net)	6,784,886.72	51. Accounts Payable	24,241,013.83
22. Fuel Stock	33,363,005.88	52. Current Maturities Long-Term Debt	30,706,365.42
23. Renewable Energy Credits	0.00	53. Current Maturities Long-Term Debt - Rural Development	0.00
24. Materials and Supplies - Other	24,103,402.60	54. Current Maturities Capital Leases	0.00
25. Prepayments	1,875,687.64	55. Taxes Accrued	1,869,495.58
26. Other Current and Accrued Assets	34,156.28	56. Interest Accrued	3,108,734.46
27. Total Current And Accrued Assets (15 thru 26)	132,942,755.58	57. Other Current and Accrued Liabilities	7,267,891.63
28. Unamortized Debt Discount & Extraor. Prop. Losses	3,180,623.02	58. Total Current & Accrued Liabilities (50 thru 57)	67,193,500.92
29. Regulatory Assets	273,998,637.66	59. Deferred Credits	1,371,343.47
30. Other Deferred Debits	5,067,058.49	60. Accumulated Deferred Income Taxes	0.00
31. Accumulated Deferred Income Taxes	53,612.00	61. Total Liabilities and Other Credits (39 + 46 + 49 + 58 thru 60)	1,335,854,567.63
32. Total Assets And Other Debits (5+14+27 thru 31)	1,335,854,567.63		

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY**

BORROWER DESIGNATION
KY0062

PERIOD ENDED
Jun-20

INSTRUCTIONS - See help in the online application.

Part B SE - Sales of Electricity

Sale No.	Name of Company or Public Authority (a)	RUS Borrower Designation (b)	Statistical Classification (c)	Renewable Energy Program Name (d)	Primary Renewable Fuel Type (e)	Average Monthly Billing Demand (MW) (f)	Actual Average Monthly NCP Demand (g)	Actual Average Monthly CP Demand (h)
	Ultimate Consumer(s)							
	Distribution Borrowers							
1	Jackson Purchase Energy Corp.	KY0020	RQ			104	118	102
2	Kenergy Corporation	KY0065	IF					
3	Kenergy Corporation	KY0065	RQ			337	336	309
4	Meade County Rural ECC	KY0018	RQ			83	93	83
	G&T Borrowers							
5			OS					
6			OS					
7			OS					
8			OS					
9			OS					
10			OS					
11			OS					
12			OS					
13			OS					
14			OS					
15			OS					
16			OS					
17			OS					
18			OS					
19			OS					
20			OS					
21			OS					
22			OS					
23			OS					
24			OS					
Total for Ultimate Consumer(s)						0	0	0
Total for Distribution Borrowers						524	547	494
Total for G&T Borrowers						0	0	0
Total for Others						0	0	0
Grand Total						524	547	494

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY**

INSTRUCTIONS - See help in the online application.

Part B SE - Sales of Electricity

Sale No.	Electricity Sold (MWh) (i)	Revenue Demand Charges (j)	Revenue Energy Charges (k)	Revenue Other Charges (l)	Revenue Total (j + k + l) (m)
1	289,151.561	8,626,754.19	14,485,800.92		23,112,555.11
2	41,476.070		977,804.67		977,804.67
3	943,683.733	24,637,714.60	44,085,925.10		68,723,639.70
4	222,792.606	6,901,506.06	11,184,589.66		18,086,095.72
5	372.000		19,317.96		19,317.96
6			1,400,421.00		1,400,421.00
7			147,500.00		147,500.00
8			121,250.00		121,250.00
9			312,500.00		312,500.00
10			2,500.00		2,500.00
11			38,750.00		38,750.00
12	77,008.000		2,948,753.61		2,948,753.61
13			332,175.88		332,175.88
14			378,199.75		378,199.75
15			1,425,231.00		1,425,231.00
16			5,713,000.00		5,713,000.00
17			1,109,760.00		1,109,760.00
18	73,200.000		10,391,472.25		10,391,472.25
19			<4,074,760.00>		<4,074,760.00>
20	418,891.138		11,184,582.16	<1,757,320.15>	9,427,262.01
21			397,300.00		397,300.00
22			2,897,319.03		2,897,319.03
23			<24.59>		<24.59>
24			<94,662.50>		<94,662.50>
	0	0	0	0	0
	1,497,103.970	40,165,974.85	70,734,120.35	0.00	110,900,095.20
	372.000	0.00	19,317.96	0.00	19,317.96
	569,099.138	0.00	34,631,267.59	<1,757,320.15>	32,873,947.44
	2,066,575.108	40,165,974.85	105,384,705.90	<1,757,320.15>	143,793,360.60

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY**

PERIOD NAME
Jun-20

INSTRUCTIONS - See help in the online application.

PART B PP - Purchased Power

Purchase No.	Name of Company or Public Authority (a)	RUS Borrower Designation (b)	Statistical Classification (c)	Renewable Energy Program Name (d)	Primary Renewable Energy Type (e)	Average Monthly Billing Demand (MW) (f)	Average Monthly NCP Demand (g)	Average Monthly CP Demand (h)
	Distribution Borrowers							
	G&T Borrowers							
1			OS					
2			OS					
3			OS					
4			OS					
5			LF					
6			OS					
Total for Distribution Borrowers						0	0	0
Total for G&T Borrowers						0	0	0
Total for Others						0	0	0
Grand Total						0	0	0

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY**

PERIOD NAME
Jun-20

INSTRUCTIONS - See help in the online application.

PART B PP - Purchased Power

Purchase No.	Electricity Purchased (MWh) (i)	Electricity Received (MWh) (j)	Electricity Delivered (MWh) (k)	Demand Charges (l)	Energy Charges (m)	Other Charges (n)	Total (l + m + n) (o)
1	72,855.000				1,011,045.54		1,011,045.54
2	268,800.000				5,310,994.75		5,310,994.75
3	47.672				1,047.48		1,047.48
4	322,670.282				6,923,521.60		6,923,521.60
5	148,496.000				3,922,687.71		3,922,687.71
6					0.00		0.00
	0.000				0.00		0.00
	341,655.000				6,322,040.29		6,322,040.29
	471,213.954				10,847,256.79		10,847,256.79
	812,868.954				17,169,297.08		17,169,297.08

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE		BORROWER DESIGNATION KY0062		
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART C - SOURCES AND DISTRIBUTION OF ENERGY		PERIOD ENDED Jun-20		
INSTRUCTIONS - See help in the online application.				
SOURCES OF ENERGY (a)	NO. OF PLANTS (b)	CAPACITY (kW) (c)	NET ENERGY RECEIVED BY SYSTEM (MWh) (d)	COST (\$) (e)
Generated in Own Plant (Details on Parts D and F IC)				
1. Fossil Steam	4	1,489,000	1,286,407.647	87,440,708.21
2. Nuclear				
3. Hydro				
4. Combined Cycle				
5. Internal Combustion	1	70,000	126.297	296,872.19
6. Other				
7. Total in Own Plant (1 thru 6)	5	1,559,000	1,286,533.944	87,737,580.40
Purchased Power				
8. Total Purchased Power			812,868.954	17,169,297.08
Interchanged Power				
9. Received Into System (Gross)			1,176,144.343	
10. Delivered Out of System (Gross)			1,158,806.580	
11. Net Interchange (9 minus 10)			17,337.763	
Transmission For or By Others - (Wheeling)				
12. Received Into System			0.000	
13. Delivered Out of System			0.000	
14. Net Energy Wheeled (12 minus 13)			0.000	
15. Total Energy Available for Sale (7 + 8 + 11 + 14)			2,116,740.661	
Distribution of Energy				
16. Total Sales			2,066,575.108	
17. Energy Furnished to Others Without Charge				
18. Energy Used by Borrower (Excluding Station Use)			8,211.885	
19. Total Energy Accounted For (16 thru 18)			2,074,786.993	
Losses				
20. Energy Losses - MWh (15 minus 19)			41,953.668	
21. Energy Losses - Percentage ((20 divided by 15) * 100)			1.98 %	

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART D - STEAM PLANT

BORROWER DESIGNATION
KY0062
PLANT
COLEMAN
PERIOD ENDED
Jun-20

INSTRUCTIONS - See help in the online application.

SECTION A. BOILERS/TURBINES

NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE	
										Scheduled (j)	Unsched (k)
1.	1	0	0.0	0.000	0.0			0.0	0.0	4,367.0	0.0
2.	2	0	0.0	0.000	0.0			0.0	0.0	4,367.0	0.0
3.	3	0	0.0	0.000	0.0			0.0	0.0	4,367.0	0.0
4.											
5.											
6.	Total	0	0.0	0.000	0.0			0.0	0.0	13,101.0	0.0
7.	Average BTU		0	0	0						
8.	Total BTU(10 ⁶)		0	0	0		0				
9.	Total Del.Cost (\$)		0.00	0.00	0.00						

SECTION A. BOILERS/TURBINES (CONT.)

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAX. DEMAND

NO.	UNIT NO. (1)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	1	160,000	0.000		1	No. Employees Full-Time (Inc. Superintendent)	0	1.	Load Factor (%)	0.00
2.	2	160,000	0.000		2.	No. Employees Part-Time		2.	Plant Factor (%)	0.00
3.	3	165,000	0.000		3.	Total Empl. - Hrs. Worked		3.	Running Plant Capacity Factor (%)	0.00
4.					4.	Oper. Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	0
5.					5.	Maint. Plant Payroll (\$)		5.	Indicated Gross Maximum Demand (kW)	
6.	Total	485,000	0.000	0	6.	Other Accts. Plant Payroll (\$)				
7.	Station Service (MWh)		1,625.820		7.	Total Plant Payroll (\$)				
8.	Net Generation (MWh)		<1,625.820>	0						
9.	Station Service (%)		0							

SECTION D. COST OF NET ENERGY GENERATED

NO	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	500	0.00		
2.	Fuel, Coal	501.1	-135,480.96		
3.	Fuel, Oil	501.2	0.00		
4.	Fuel, Gas	501.3	1,343.02		
5.	Fuel, Other	501.4			
6.	Fuel Sub Total (2 thru 5)	501	-134,137.94	82.50	0.00
7.	Steam Expenses	502	211,114.84		
8.	Electric Expenses	505	87,300.00		
9.	Miscellaneous Steam Power Expenses	506	105,940.40		
10.	Allowances	509	0.00		
11.	Rents	507	0.00		
12.	Non-Fuel Sub Total (1 + 7 thru 11)		404,355.24		
13.	Operation Expense (6 + 12)		270,217.30		
14.	Maintenance, Supervision and Engineering	510	0.00		
15.	Maintenance of Structures	511	8,918.87		
16.	Maintenance of Boiler Plant	512	-418.50		
17.	Maintenance of Electric Plant	513	-1,950.00		
18.	Maintenance of Miscellaneous Plant	514	658.95		
19.	Maintenance Expense (14 thru 18)		7,209.32		
20.	Total Production Expense (13 + 19)		277,426.62		
21.	Depreciation	403.1, 411.10	0.00		
22.	Interest	427	2,412,006.21		
23.	Total Fixed Cost (21 + 22)		2,412,006.21		
24.	Power Cost (20 + 23)		2,689,432.83		

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PLANT D - STEAM PLANT

BORROWER DESIGNATION
KY0062
PLANT
REID
PERIOD ENDED
Jun-20

INSTRUCTIONS - See help in the online application.

SECTION A. BOILERS/TURBINES

NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE	
										Scheduled (j)	Unsched (k)
1.	1	0	.0	.000	.0			.0	.0	4,367.0	.0
2.											
3.											
4.											
5.											
6.	Total	0	.0	.000	.0			.0	.0	4,367.0	.0
7.	Average BTU		0	0	0						
8.	Total BTU/(10 ⁶)		0	0	0		0				
9.	Total Del..Cost (\$)		0.00	0.00	0.00						

SECTION A. BOILERS/TURBINES (CONT.)					SECTION B. LABOR REPORT			SECTION C. FACTORS & MAX. DEMAND		
NO.	UNIT NO. (1)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	1	72,000	.000		1	No. Employees Full-Time (Inc. Superintendent)	0	1.	Load Factor (%)	.00
2.								2.	Plant Factor (%)	.00
3.					2.	No. Employees Part-Time		3.	Running Plant Capacity Factor (%)	.00
4.					3.	Total Empl. - Hrs. Worked		4.	15 Minute Gross Maximum Demand (kW)	0
5.					4.	Oper. Plant Payroll (\$)		5.	Indicated Gross Maximum Demand (kW)	
6.	Total	72,000	.000	0	5.	Maint. Plant Payroll (\$)				
7.	Station Service (MWh)		.000		6.	Other Accts. Plant Payroll (\$)				
8.	Net Generation (MWh)		.000	0	7.	Total Plant Payroll (\$)				
9.	Station Service (%)		0							

SECTION D. COST OF NET ENERGY GENERATED

NO	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	500	0.00		
2.	Fuel, Coal	501.1	0.00		0
3.	Fuel, Oil	501.2	0.00		0
4.	Fuel, Gas	501.3	0.00		0
5.	Fuel, Other	501.4			0
6.	Fuel Sub Total (2 thru 5)	501	0.00	0	0
7.	Steam Expenses	502	69,989.01		
8.	Electric Expenses	505	25,578.00		
9.	Miscellaneous Steam Power Expenses	506	7,323.83		
10.	Allowances	509	0.11		
11.	Rents	507	0.00		
12.	Non-Fuel Sub Total (1 + 7 thru 11)		102,890.95	0	
13.	Operation Expense (6 + 12)		102,890.95	0	
14.	Maintenance, Supervision and Engineering	510	0.00		
15.	Maintenance of Structures	511	19,108.75		
16.	Maintenance of Boiler Plant	512	38,433.40		
17.	Maintenance of Electric Plant	513	36,062.46		
18.	Maintenance of Miscellaneous Plant	514	0.00		
19.	Maintenance Expense (14 thru 18)		93,604.61	0	
20.	Total Production Expense (13 + 19)		196,495.56	0	
21.	Depreciation	403.1, 411.10	228,500.94		
22.	Interest	427	219,924.00		
23.	Total Fixed Cost (21 + 22)		448,424.94	0	
24.	Power Cost (20 + 23)		644,920.50		

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PLANT D - STEAM PLANT

BORROWER DESIGNATION
KY0062
PLANT
GREEN
PERIOD ENDED
Jun-20

INSTRUCTIONS - See help in the online application.

SECTION A. BOILERS/TURBINES

NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE	
										Scheduled (j)	Unsched (k)
1.	1	7	301,841.5	176.923	.0			2,294.4	1,997.1	.0	75.5
2.	2	3	61,202.7	118.160	.0			452.0	3,787.2	.0	127.8
3.											
4.											
5.											
6.	Total	10	363,044.2	295.083	.0			2,746.4	5,784.3	.0	203.3
7.	Average BTU		11,402	138,000	0						
8.	Total BTU(10 ⁶)		4,139,430	40,721	0		4,180,151				
9.	Total Del..Cost (\$)		7,783,155.72	493,949.55	0.00						

SECTION A. BOILERS/TURBINES (CONT.)

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAX. DEMAND

NO.	UNIT NO. (1)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	1	250,000	341,347.377		1	No. Employees Full-Time (Inc. Superintendent)	137	1.	Load Factor (%)	18.80
2.	2	242,000	67,086.787		2.	No. Employees Part-Time		2.	Plant Factor (%)	19.01
3.					3.	Total Empl. - Hrs. Worked		3.	Running Plant Capacity Factor (%)	59.80
4.					4.	Oper. Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	497,571
5.					5.	Maint. Plant Payroll (\$)		5.	Indicated Gross Maximum Demand (kW)	
6.	Total	492,000	408,434.164	10,235	6.	Other Accts. Plant Payroll (\$)				
7.	Station Service (MWh)		63,650.707		7.	Total Plant Payroll (\$)				
8.	Net Generation (MWh)		344,783.457	12,124						
9.	Station Service (%)		15.58							

SECTION D. COST OF NET ENERGY GENERATED

NO	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	500	1,633,749.11		
2.	Fuel, Coal	501.1	10,286,823.78		2.49
3.	Fuel, Oil	501.2	493,949.55		12.13
4.	Fuel, Gas	501.3	0.00		0
5.	Fuel, Other	501.4			
6.	Fuel Sub Total (2 thru 5)	501	10,780,773.33	31.27	2.58
7.	Steam Expenses	502	5,030,438.06		
8.	Electric Expenses	505	1,165,648.79		
9.	Miscellaneous Steam Power Expenses	506	1,452,464.20		
10.	Allowances	509	166.84		
11.	Rents	507	0.00		
12.	Non-Fuel Sub Total (1 + 7 thru 11)		9,282,467.00	26.92	
13.	Operation Expense (6 + 12)		20,063,240.33	58.19	
14.	Maintenance, Supervision and Engineering	510	751,368.16		
15.	Maintenance of Structures	511	644,837.89		
16.	Maintenance of Boiler Plant	512	2,880,239.17		
17.	Maintenance of Electric Plant	513	584,653.09		
18.	Maintenance of Miscellaneous Plant	514	503,534.12		
19.	Maintenance Expense (14 thru 18)		5,364,632.43	15.56	
20.	Total Production Expense (13 + 19)		25,427,872.76	73.75	
21.	Depreciation	403.1, 411.10	4,731,846.69		
22.	Interest	427	3,916,836.51		
23.	Total Fixed Cost (21 + 22)		8,648,683.20	25.08	
24.	Power Cost (20 + 23)		34,076,555.96	98.83	

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PLANT D - STEAM PLANT

BORROWER DESIGNATION
KY0062
PLANT
WILSON
PERIOD ENDED
Jun-20

INSTRUCTIONS - See help in the online application.

SECTION A. BOILERS/TURBINES

NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE	
										Scheduled (j)	Unsched (k)
1.	1	8	901,662.8	465.312	.0			3,101.3	693.3	512.8	59.6
2.											
3.											
4.											
5.											
6.	Total	8	901,662.8	465.312	.0			3,101.3	693.3	512.8	59.6
7.	Average BTU		11,679	138,000	0						
8.	Total BTU(10 ⁶)		10,530,520	64,213	0		10,594,733				
9.	Total Del..Cost (\$)		20,184,569.54	728,795.81	0.00						

SECTION A. BOILERS/TURBINES (CONT.)

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAX. DEMAND

NO.	UNIT NO. (1)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	1	440,000	1,026,143.520		1	No. Employees Full-Time (Inc. Superintendent)	109	1.	Load Factor (%)	51.99
2.					2.	No. Employees Part-Time		2.	Plant Factor (%)	53.40
3.					3.	Total Empl. - Hrs. Worked		3.	Running Plant Capacity Factor (%)	75.20
4.					4.	Oper. Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	451,959
5.					5.	Maint. Plant Payroll (\$)		5.	Indicated Gross Maximum Demand (kW)	
6.	Total	440,000	1,026,143.520	10,325	6.	Other Accts. Plant Payroll (\$)				
7.	Station Service (MWh)		82,893.510		7.	Total Plant Payroll (\$)				
8.	Net Generation (MWh)		943,250.010	11,232						
9.	Station Service (%)		8.08							

SECTION D. COST OF NET ENERGY GENERATED

NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	500			
2.	Fuel, Coal	501.1			
3.	Fuel, Oil	501.2			
4.	Fuel, Gas	501.3			
5.	Fuel, Other	501.4			
6.	Fuel Sub-Total (2 thru 5)	501			
7.	Steam Expenses	502			
8.	Electric Expenses	505			
9.	Miscellaneous Steam Power Expenses	506			
10.	Allowances	509			
11.	Rents	507			
12.	Non-Fuel Sub-Total (1 + 7 thru 11)				
13.	Operation Expense (6 + 12)				
14.	Maintenance, Supervision and Engineering	510			
15.	Maintenance of Structures	511			
16.	Maintenance of Boiler Plant	512			
17.	Maintenance of Electric Plant	513			
18.	Maintenance of Miscellaneous Plant	514			
19.	Maintenance Expense (14 thru 18)				
20.	Total Production Expense (13 + 19)				
21.	Depreciation	403.1, 411.10			
22.	Interest	427			
23.	Total Fixed Cost (21 + 22)				
24.	Power Cost (20 + 23)				

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART F IC - INTERNAL COMBUSTION PLANT

BORROWER DESIGNATION
KY0062
PLANT
REID
PERIOD ENDED
Jun-20

INSTRUCTIONS - See help in the online application.

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

NO.	UNIT NO. (a)	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS					GROSS GENERATION (MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	OTHER (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE				
									Sche. (i)	Unsched (j)			
1.	1	70,000	.000	11,656			20.7	4,146.7	149.4	50.2	716.774		
2.													
3.													
4.													
5.													
6.	Total	70,000	.000	11,656			20.7	4,146.7	149.4	50.2	716.774	16,262	
7.	Average BTU		0	1,000			Station Service (MWh)				590.477		
8.	Total BTU(10 ⁶)		0	11,656		11,656	Net Generation (MWh)				126.297	92,290	
9.	Total Del..Cost (\$)		0.00	29,489.95			Station Service % of Gross				82.38		

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAXIMUM DEMAND

NO.	ITEM	VALUE	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1	No. Employees Full-Time (Inc. Superintendent)	0	5.	Maint. Plant Payroll (\$)		1.	Load Factor (%)	.25
2.	No. Employees Part-Time					2.	Plant Factor (%)	.27
3.	Total Empl. - Hrs. Worked		6.	Other Accounts. Plant Payroll (\$)		3.	Running Plant Capacity Factor (%)	49.47
4.	Oper. Plant Payroll (\$)		7.	Total Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	64,596
						5.	Indicated Gross Maximum Demand kW)	

SECTION D. COST OF NET ENERGY GENERATED

NO	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	546			
2.	Fuel, Oil	547.1			
3.	Fuel, Gas	547.2			
4.	Fuel, Other	547.3			
5.	Energy for Compressed Air	547.4			
6.	Fuel Sub-Total (2 thru 5)	547			
7.	Generation Expenses	548			
8.	Miscellaneous Other Power Generation Expenses	549			
9.	Rents	550			
10.	Non-Fuel Sub-Total (1 + 7 thru 9)				
11.	Operation Expense (6+ 10)				
12.	Maintenance, Supervision and Engineering	551			
13.	Maintenance of Structures	552			
14.	Maintenance of Generating and Electric Plant	553			
15.	Maintenance of Miscellaneous Other Power Generating Plant	554			
16.	Maintenance Expense (12 thru 15)				
17.	Total Production Expense (11 + 16)				
18.	Depreciation	403.4, 411.10			
19.	Interest	427			
20.	Total Fixed Cost (18+ 19)				
21.	Power Cost (17 + 20)				

REMARKS (including *Unscheduled Outages*)

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART I - LINES AND STATIONS				BORROWER DESIGNATION KY0062				
INSTRUCTIONS - See help in the online application.				PERIOD ENDED Jun-20				
SECTION A. EXPENSE AND COSTS								
ITEM				ACCOUNT NUMBER	LINES (a)	STATIONS (b)		
Transmission Operation								
1. Supervision and Engineering				560	131,150.04	164,401.43		
2. Load Dispatching				561	1,165,807.03			
3. Station Expenses				562		404,112.87		
4. Overhead Line Expenses				563	604,032.38			
5. Underground Line Expenses				564	0.00			
6. Miscellaneous Expenses				566	127,271.57	138,615.88		
7. Subtotal (1 thru 6)					2,028,261.02	707,130.18		
8. Transmission of Electricity by Others				565	27,591.82			
9. Rents				567	0.00	1,795.02		
10. Total Transmission Operation (7 thru 9)					2,055,852.84	708,925.20		
Transmission Maintenance								
11. Supervision and Engineering				568	123,976.99	165,022.22		
12. Structures				569		20,834.07		
13. Station Equipment				570		1,130,657.83		
14. Overhead Lines				571	894,378.75			
15. Underground Lines				572	0.00			
16. Miscellaneous Transmission Plant				573	317,976.02	370,565.51		
17. Total Transmission Maintenance (11 thru 16)					1,336,331.76	1,687,079.63		
18. Total Transmission Expense (10 + 17)					3,392,184.60	2,396,004.83		
19. RTO/ISO Expense - Operation				575.1-575.8	415,283.40			
20. RTO/ISO Expense - Maintenance				576.1-576.8	0.00			
21. Total RTO/ISO Expense (19 + 20)					415,283.40			
22. Distribution Expense - Operation				580-589	0.00	0.00		
23. Distribution Expense - Maintenance				590-598	0.00	0.00		
24. Total Distribution Expense (22 + 23)					0.00	0.00		
25. Total Operation And Maintenance (18 + 21 +24)					3,807,468.00	2,396,004.83		
Fixed Costs								
26. Depreciation - Transmission				403.5	1,059,018.32	1,788,729.16		
27. Depreciation - Distribution				403.6	0.00	0.00		
28. Interest - Transmission				427	1,062,615.98	1,329,818.39		
29. Interest - Distribution				427	0.00	0.00		
30. Total Transmission (18 + 26 + 28)					5,513,818.90	5,514,552.38		
31. Total Distribution (24 +27 +29)					0.00	0.00		
32. Total Lines And Stations (21 + 30 + 31)					5,929,102.30	5,514,552.38		
SECTION B. FACILITIES IN SERVICE				SECTION C. LABOR AND MATERIAL SUMMARY				
TRANSMISSION LINES		SUBSTATIONS		1. Number of Employees		52		
VOLTAGE (kV)	MILES	TYPE	CAPACITY (kVA)	ITEM	LINES	STATIONS		
1.69 kV	848.00	13. Distr. Lines	0	2. Oper. Labor	888,513.28	314,140.75		
2.345 kV	68.40			3. Maint. Labor	816,484.97	1,063,574.74		
3.138 kV	14.40			4. Oper. Material	1,582,622.96	394,784.45		
4.161 kV	366.20	14. Total (12 + 13)	1,297.00	5. Maint. Material	519,846.79	623,504.89		
5.		15. Step up at Generating Plants	1,879,800	SECTION D. OUTAGES				
6.				16. Transmission	4,045,000	1. Total		42,922.90
7.		17. Distribution	0			2. Avg. No. Dist. Cons. Served		117,767.00
8.						18. Total (15 thru 17)	5,924,800	3. Avg. No. Hours Out Per Cons.
9.								
10.								
11.								
12. Total (1 thru 11)	1,297.00							

According to the Paperwork Reduction Act of 1995, an agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a valid OMB control number. The valid OMB control number for this information collection is 0572-0032. The time required to complete this information collection is estimated to average 21 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information.

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY	BORROWER DESIGNATION KY0062
	PERIOD ENDED July -2020
<i>INSTRUCTIONS - See help in the online application</i>	BORROWER NAME
<i>This information is analyzed and used to determine the submitter's financial situation and feasibility for loans and guarantees. You are required by contract and applicable regulations to provide the information. The information provided is subject to the Freedom of Information Act (5 U.S.C. 552).</i>	Big Rivers Electric Corporation

CERTIFICATION

We recognize that statements contained herein concern a matter within the jurisdiction of an agency of the United States and the making of a false, fictitious or fraudulent statement may render the maker subject to prosecution under Title 18, United States Code Section 1001.

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES DURING THE PERIOD COVERED BY THIS REPORT PURSUANT TO PART 1718 OF 7 CFR CHAPTER XVII
(check one of the following)

All of the obligations under the RUS loan documents have been fulfilled in all material respects.

There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Part A Section C of this report.



8/24/2020

SIGNATURE OF PRESIDENT AND CEO

DATE

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART A - FINANCIAL

BORROWER DESIGNATION
KY0062

PERIOD ENDED
Jul-20

INSTRUCTIONS - See help in the online application.

SECTION A. STATEMENT OF OPERATIONS

ITEM	YEAR-TO-DATE			THIS MONTH (d)
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	
1. Electric Energy Revenues	215,332,651.00	177,357,228.87	204,925,900.00	33,563,868.27
2. Income From Leased Property (Net)	0.00	0.00	0.00	0.00
3. Other Operating Revenue and Income	11,363,254.05	7,756,131.04	8,299,238.00	1,203,045.32
4. Total Operation Revenues & Patronage Capital (1 thru 3)	226,695,905.05	185,113,359.91	213,225,138.00	34,766,913.59
5. Operating Expense - Production - Excluding Fuel	28,407,244.55	23,190,981.04	30,536,845.00	4,087,549.11
6. Operating Expense - Production - Fuel	78,158,029.10	43,492,998.51	68,098,928.00	10,141,251.77
7. Operating Expense - Other Power Supply	19,526,625.92	22,592,063.55	11,423,783.00	3,505,915.17
8. Operating Expense - Transmission	4,766,293.63	3,235,105.30	3,615,620.00	470,327.26
9. Operating Expense - RTO/ISO	646,678.65	496,059.56	534,482.00	80,776.16
10. Operating Expense - Distribution	0.00	0.00	0.00	0.00
11. Operating Expense - Customer Accounts	0.00	0.00	0.00	0.00
12. Operating Expense - Customer Service & Information	449,229.09	219,908.44	365,106.00	37,978.50
13. Operating Expense - Sales	45,712.86	12,151.73	74,849.00	0.00
14. Operating Expense - Administrative & General	16,786,210.78	17,268,087.00	17,716,284.00	2,186,578.31
15. Total Operation Expense (5 thru 14)	148,786,024.58	110,507,355.13	132,365,897.00	20,510,376.28
16. Maintenance Expense - Production	16,942,339.03	17,510,686.14	22,359,174.00	2,312,949.99
17. Maintenance Expense - Transmission	3,523,387.46	3,697,616.37	4,203,519.00	674,204.98
18. Maintenance Expense - RTO/ISO	0.00	0.00	0.00	0.00
19. Maintenance Expense - Distribution	0.00	0.00	0.00	0.00
20. Maintenance Expense - General Plant	100,981.63	95,053.23	146,487.00	13,714.91
21. Total Maintenance Expense (16 thru 20)	20,566,708.12	21,303,355.74	26,709,180.00	3,000,869.88
22. Depreciation and Amortization Expense	12,037,853.36	12,120,163.11	12,403,220.00	1,774,569.35
23. Taxes	<12,829.26>	<448,331.54>	1,100.00	0.00
24. Interest on Long-Term Debt	21,653,667.85	20,927,292.80	21,878,618.00	2,792,303.74
25. Interest Charged to Construction - Credit	<115,856.00>	<295,386.00>	<260,849.00>	<52,155.00>
26. Other Interest Expense	0.00	0.00	0.00	0.00
27. Asset Retirement Obligations	0.00	0.00	0.00	0.00
28. Other Deductions	419,167.65	580,723.03	515,293.00	65,484.24
29. Total Cost Of Electric Service (15 + 21 thru 28)	203,334,736.30	164,695,172.27	193,612,459.00	28,091,448.49
30. Operating Margins (4 less 29)	23,361,168.75	20,418,187.64	19,612,679.00	6,675,465.10
31. Interest Income	1,702,071.32	988,319.41	1,466,905.00	28,121.28
32. Allowance For Funds Used During Construction	0.00	0.00	0.00	0.00
33. Income (Loss) from Equity Investments	0.00	0.00	0.00	0.00
34. Other Non-operating Income (Net)	<27,358.13>	298,918.93	210,000.00	43,226.28
35. Generation & Transmission Capital Credits	0.00	0.00	0.00	0.00
36. Other Capital Credits and Patronage Dividends	1,371,342.10	1,343,712.64	1,320,728.00	0.00
37. Extraordinary Items	0.00	0.00	0.00	0.00
38. Net Patronage Capital Or Margins (30 thru 37)	26,407,224.04	23,049,138.62	22,610,312.00	6,746,812.66

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART A - FINANCIAL	BORROWER DESIGNATION KY0062
	PERIOD ENDED Jul-20
INSTRUCTIONS - See help in the online application.	

SECTION B. BALANCE SHEET

ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	2,066,035,883.38	33. Memberships	75.00
2. Construction Work in Progress	53,015,143.47	34. Patronage Capital a. Assigned and Assignable b. Retired This year c. Retired Prior years d. Net Patronage Capital (a-b-c)	0.00
3. Total Utility Plant (1 + 2)	2,119,051,026.85		0.00
4. Accum. Provision for Depreciation and Amort.	1,221,687,716.63		
5. Net Utility Plant (3 - 4)	897,363,310.22		
6. Non-Utility Property (Net)	0.00	35. Operating Margins - Prior Years	<136,089,496.26>
7. Investments in Subsidiary Companies	0.00	36. Operating Margin - Current Year	21,761,900.28
8. Invest. in Assoc. Org. - Patronage Capital	11,503,535.76	37. Non-Operating Margins	656,124,197.36
9. Invest. in Assoc. Org. - Other - General Funds	684,993.00	38. Other Margins and Equities	4,416,537.20
10. Invest. in Assoc. Org. - Other - Nongeneral Funds	0.00	39. Total Margins & Equities (33 + 34d thru 38)	546,213,213.58
11. Investments in Economic Development Projects	10,000.00	40. Long-Term Debt - RUS (Net)	197,115,229.60
		41. Long-Term Debt - FFB - RUS Guaranteed	39,780,026.61
12. Other Investments	5,333.85	42. Long-Term Debt - Other - RUS Guaranteed	0.00
13. Special Funds	9,022,014.65	43. Long-Term Debt - Other (Net)	355,334,754.06
14. Total Other Property And Investments (6 thru 13)	21,225,877.26	44. Long-Term Debt - RUS - Econ. Devel. (Net)	0.00
15. Cash - General Funds	2,978,203.04	45. Payments - Unapplied	0.00
16. Cash - Construction Funds - Trustee	353,000.00	46. Total Long-Term Debt (40 thru 44-45)	592,230,010.27
17. Special Deposits	825,221.39	47. Obligations Under Capital Leases - Noncurrent	0.00
18. Temporary Investments	31,704,753.12	48. Accumulated Operating Provisions and Asset Retirement Obligations	51,938,354.35
19. Notes Receivable (Net)	0.00	49. Total Other NonCurrent Liabilities (47 +48)	51,938,354.35
20. Accounts Receivable - Sales of Energy (Net)	39,829,190.49	50. Notes Payable	83,300,000.00
21. Accounts Receivable - Other (Net)	7,007,688.22	51. Accounts Payable	22,676,248.24
22. Fuel Stock	30,567,312.91	52. Current Maturities Long-Term Debt	31,261,248.92
23. Renewable Energy Credits	0.00	53. Current Maturities Long-Term Debt - Rural Development	0.00
24. Materials and Supplies - Other	23,826,337.89	54. Current Maturities Capital Leases	0.00
25. Prepayments	1,476,661.34	55. Taxes Accrued	2,117,359.76
26. Other Current and Accrued Assets	52,528.91	56. Interest Accrued	3,402,038.20
27. Total Current And Accrued Assets (15 thru 26)	138,620,897.31	57. Other Current and Accrued Liabilities	7,702,429.67
28. Unamortized Debt Discount & Extraor. Prop. Losses	3,126,616.40	58. Total Current & Accrued Liabilities (50 thru 57)	150,459,324.79
29. Regulatory Assets	276,938,502.79	59. Deferred Credits	1,358,782.19
30. Other Deferred Debits	4,870,869.20	60. Accumulated Deferred Income Taxes	0.00
31. Accumulated Deferred Income Taxes	53,612.00	61. Total Liabilities and Other Credits (39 + 46 + 49 + 58 thru 60)	1,342,199,685.18
32. Total Assets And Other Debits (5+14+27 thru 31)	1,342,199,685.18		

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY**

INSTRUCTIONS - See help in the online application.

Part B SE - Sales of Electricity

Sale No.	Name of Company or Public Authority (a)	RUS Borrower Designation (b)	Statistical Classification (c)	Renewable Energy Program Name (d)	Primary Renewable Fuel Type (e)	Average Monthly Billing Demand (MW) (f)	Actual Average Monthly NCP Demand (g)	Actual Average Monthly CP Demand (h)
Ultimate Consumer(s)								
Distribution Borrowers								
1	Jackson Purchase Energy Corp.	KY0020	RQ			108	123	106
2	Kenergy Corporation	KY0065	IF					
3	Kenergy Corporation	KY0065	RQ			341	342	320
4	Meade County Rural ECC	KY0018	RQ			84	95	84
G&T Borrowers								
5			OS					
6			OS					
7			OS					
8			OS					
9			OS					
10			OS					
11			OS					
12			OS					
13			OS					
14			OS					
15			OS					
16			OS					
17			OS					
18			OS					
19			OS					
20			OS					
21			OS					
22			OS					
23			OS					
24			OS					
Total for Ultimate Consumer(s)						0	0	0
Total for Distribution Borrowers						533	560	510
Total for G&T Borrowers						0	0	0
Total for Others						0	0	0
Grand Total						533	560	510

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY**

INSTRUCTIONS - See help in the online application.

Part B SE - Sales of Electricity

Sale No.	Electricity Sold (MWh) (i)	Revenue Demand Charges (j)	Revenue Energy Charges (k)	Revenue Other Charges (l)	Revenue Total (j + k + l) (m)
1	356,611.294	10,483,361.03	17,947,814.53		28,431,175.56
2	62,793.128		1,632,975.61		1,632,975.61
3	1,129,550.909	29,269,315.66	53,100,801.17		82,370,116.83
4	268,705.171	8,153,854.25	13,539,935.31		21,693,789.56
5	372.000		8,667.60		8,667.60
6			1,401,737.00		1,401,737.00
7			147,500.00		147,500.00
8			121,250.00		121,250.00
9			312,500.00		312,500.00
10			2,500.00		2,500.00
11			38,750.00		38,750.00
12	167,182.000		6,389,617.60		6,389,617.60
13			385,298.42		385,298.42
14			439,193.84		439,193.84
15			1,425,231.00		1,425,231.00
16			6,638,900.00		6,638,900.00
17			1,109,760.00		1,109,760.00
18	107,125.000		12,656,900.75		12,656,900.75
19			<4,911,360.00>		<4,911,360.00>
20	536,280.788		14,862,464.19	<1,757,320.15>	13,105,144.04
21			712,300.00		712,300.00
22			3,339,968.15		3,339,968.15
23			<24.59>		<24.59>
24			<94,662.50>		<94,662.50>
	0	0	0	0	0
	1,817,660.502	47,906,530.94	86,221,526.62	0.00	134,128,057.56
	372.000	0.00	8,667.60	0.00	8,667.60
	810,587.788	0.00	44,977,823.86	<1,757,320.15>	43,220,503.71
	2,628,620.290	47,906,530.94	131,208,018.08	<1,757,320.15>	177,357,228.87

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY**

PERIOD NAME
Jul-20

INSTRUCTIONS - See help in the online application.

PART B PP - Purchased Power

Purchase No.	Name of Company or Public Authority (a)	RUS Borrower Designation (b)	Statistical Classification (c)	Renewable Energy Program Name (d)	Primary Renewable Energy Type (e)	Average Monthly Billing Demand (MW) (f)	Average Monthly NCP Demand (g)	Average Monthly CP Demand (h)
	Distribution Borrowers							
	G&T Borrowers							
1			OS					
2			OS					
3			OS					
4			OS					
5			OS					
6			LF					
7			OS					
Total for Distribution Borrowers						0	0	0
Total for G&T Borrowers						0	0	0
Total for Others						0	0	0
Grand Total						0	0	0

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY**

PERIOD NAME
Jul-20

INSTRUCTIONS - See help in the online application.

PART B PP - Purchased Power

Purchase No.	Electricity Purchased (MWh) (i)	Electricity Received (MWh) (j)	Electricity Delivered (MWh) (k)	Demand Charges (l)	Energy Charges (m)	Other Charges (n)	Total (l + m + n) (o)
1	88,706.000				1,308,861.21		1,308,861.21
2	324,600.000				6,570,142.75		6,570,142.75
3	48.746				1,070.87		1,070.87
4	365,250.506				7,793,201.17		7,793,201.17
5	6.000				172.17		172.17
6	174,591.000				4,551,023.53		4,551,023.53
7					0.00		0.00
	0.000				0.00		0.00
	413,306.000				7,879,003.96		7,879,003.96
	539,896.252				12,345,467.74		12,345,467.74
	953,202.252				20,224,471.70		20,224,471.70

RUS Financial and Operating Report Electric Power Supply

Revision Date 2013

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE		BORROWER DESIGNATION KY0062		
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART C - SOURCES AND DISTRIBUTION OF ENERGY		PERIOD ENDED Jul-20		
INSTRUCTIONS - See help in the online application.				
SOURCES OF ENERGY (a)	NO. OF PLANTS (b)	CAPACITY (kW) (c)	NET ENERGY RECEIVED BY SYSTEM (MWh) (d)	COST (\$) (e)
Generated in Own Plant (Details on Parts D and F IC)				
1. Fossil Steam	4	1,489,000	1,714,952.702	107,036,811.96
2. Nuclear				
3. Hydro				
4. Combined Cycle				
5. Internal Combustion	1	70,000	934.941	385,901.99
6. Other				
7. Total in Own Plant (1 thru 6)	5	1,559,000	1,715,887.643	107,422,713.95
Purchased Power				
8. Total Purchased Power			953,202.252	20,224,471.70
Interchanged Power				
9. Received Into System (Gross)			1,435,295.343	
10. Delivered Out of System (Gross)			1,417,957.580	
11. Net Interchange (9 minus 10)			17,337.763	
Transmission For or By Others - (Wheeling)				
12. Received Into System			0.000	
13. Delivered Out of System			0.000	
14. Net Energy Wheeled (12 minus 13)			0.000	
15. Total Energy Available for Sale (7 + 8 + 11 + 14)			2,686,427.658	
Distribution of Energy				
16. Total Sales			2,628,620.290	
17. Energy Furnished to Others Without Charge				
18. Energy Used by Borrower (Excluding Station Use)			9,486.417	
19. Total Energy Accounted For (16 thru 18)			2,638,106.707	
Losses				
20. Energy Losses - MWh (15 minus 19)			48,320.951	
21. Energy Losses - Percentage ((20 divided by 15) * 100)			1.80 %	

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART D - STEAM PLANT

BORROWER DESIGNATION
KY0062
PLANT
COLEMAN
PERIOD ENDED
Jul-20

INSTRUCTIONS - See help in the online application.

SECTION A. BOILERS/TURBINES

NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE	
										Scheduled (j)	Unsched (k)
1.	1	0	0.0	0.000	0.0			0.0	0.0	5,111.0	0.0
2.	2	0	0.0	0.000	0.0			0.0	0.0	5,111.0	0.0
3.	3	0	0.0	0.000	0.0			0.0	0.0	5,111.0	0.0
4.											
5.											
6.	Total	0	0.0	0.000	0.0			0.0	0.0	15,333.0	0.0
7.	Average BTU		0	0	0						
8.	Total BTU(10 ⁶)		0	0	0		0				
9.	Total Del.Cost (\$)		0.00	0.00	0.00						

SECTION A. BOILERS/TURBINES (CONT.)

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAX. DEMAND

NO.	UNIT NO. (1)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	1	160,000	0.000		1	No. Employees Full-Time (Inc. Superintendent)	0	1.	Load Factor (%)	0.00
2.	2	160,000	0.000					2.	Plant Factor (%)	0.00
3.	3	165,000	0.000		2.	No. Employees Part-Time		3.	Running Plant Capacity Factor (%)	0.00
4.					3.	Total Empl. - Hrs. Worked		4.	15 Minute Gross Maximum Demand (kW)	0
5.					4.	Oper. Plant Payroll (\$)		5.	Indicated Gross Maximum Demand (kW)	
6.	Total	485,000	0.000	0	5.	Maint. Plant Payroll (\$)				
7.	Station Service (MWh)		1,862.520		6.	Other Accts. Plant Payroll (\$)				
8.	Net Generation (MWh)		<1,862.520>	0	7.	Total Plant Payroll (\$)				
9.	Station Service (%)		0							

SECTION D. COST OF NET ENERGY GENERATED

NO	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	500	0.00		
2.	Fuel, Coal	501.1	-159,331.47		
3.	Fuel, Oil	501.2	0.00		
4.	Fuel, Gas	501.3	1,343.02		
5.	Fuel, Other	501.4			
6.	Fuel Sub Total (2 thru 5)	501	-157,988.45	84.83	0.00
7.	Steam Expenses	502	246,287.47		
8.	Electric Expenses	505	101,850.00		
9.	Miscellaneous Steam Power Expenses	506	124,521.27		
10.	Allowances	509	0.00		
11.	Rents	507	0.00		
12.	Non-Fuel Sub Total (1 + 7 thru 11)		472,658.74		
13.	Operation Expense (6 + 12)		314,670.29		
14.	Maintenance, Supervision and Engineering	510	0.00		
15.	Maintenance of Structures	511	11,253.84		
16.	Maintenance of Boiler Plant	512	-418.50		
17.	Maintenance of Electric Plant	513	-1,950.00		
18.	Maintenance of Miscellaneous Plant	514	637.58		
19.	Maintenance Expense (14 thru 18)		9,522.92		
20.	Total Production Expense (13 + 19)		324,193.21		
21.	Depreciation	403.1, 411.10	0.00		
22.	Interest	427	2,782,482.37		
23.	Total Fixed Cost (21 + 22)		2,782,482.37		
24.	Power Cost (20 + 23)		3,106,675.58		

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PLANT D - STEAM PLANT

BORROWER DESIGNATION
KY0062
PLANT
REID
PERIOD ENDED
Jul-20

INSTRUCTIONS - See help in the online application.

SECTION A. BOILERS/TURBINES

NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE	
										Scheduled (j)	Unsched (k)
1.	1	0	.0	.000	.0			.0	.0	5,111.0	.0
2.											
3.											
4.											
5.											
6.	Total	0	.0	.000	.0			.0	.0	5,111.0	.0
7.	Average BTU		0	0	0						
8.	Total BTU/(10 ⁶)		0	0	0		0				
9.	Total Del..Cost (\$)		0.00	0.00	0.00						

SECTION A. BOILERS/TURBINES (CONT.)					SECTION B. LABOR REPORT			SECTION C. FACTORS & MAX. DEMAND		
NO.	UNIT NO. (1)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	1	72,000	.000		1	No. Employees Full-Time (Inc. Superintendent)	0	1.	Load Factor (%)	.00
2.								2.	Plant Factor (%)	.00
3.					2.	No. Employees Part-Time		3.	Running Plant Capacity Factor (%)	.00
4.					3.	Total Empl. - Hrs. Worked		4.	15 Minute Gross Maximum Demand (kW)	0
5.					4.	Oper. Plant Payroll (\$)		5.	Indicated Gross Maximum Demand (kW)	
6.	Total	72,000	.000	0	5.	Maint. Plant Payroll (\$)				
7.	Station Service (MWh)		.000		6.	Other Accts. Plant Payroll (\$)				
8.	Net Generation (MWh)		.000	0	7.	Total Plant Payroll (\$)				
9.	Station Service (%)		0							

SECTION D. COST OF NET ENERGY GENERATED

NO	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	500	0.00		
2.	Fuel, Coal	501.1	0.00		0
3.	Fuel, Oil	501.2	0.00		0
4.	Fuel, Gas	501.3	0.00		0
5.	Fuel, Other	501.4			0
6.	Fuel Sub Total (2 thru 5)	501	0.00	0	0
7.	Steam Expenses	502	81,616.61		
8.	Electric Expenses	505	29,841.00		
9.	Miscellaneous Steam Power Expenses	506	8,441.47		
10.	Allowances	509	0.24		
11.	Rents	507	0.00		
12.	Non-Fuel Sub Total (1 + 7 thru 11)		119,899.32	0	
13.	Operation Expense (6 + 12)		119,899.32	0	
14.	Maintenance, Supervision and Engineering	510	0.00		
15.	Maintenance of Structures	511	20,335.36		
16.	Maintenance of Boiler Plant	512	38,660.92		
17.	Maintenance of Electric Plant	513	45,412.20		
18.	Maintenance of Miscellaneous Plant	514	0.00		
19.	Maintenance Expense (14 thru 18)		104,408.48	0	
20.	Total Production Expense (13 + 19)		224,307.80	0	
21.	Depreciation	403.1, 411.10	259,942.70		
22.	Interest	427	253,720.07		
23.	Total Fixed Cost (21 + 22)		513,662.77	0	
24.	Power Cost (20 + 23)		737,970.57	0	

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PLANT D - STEAM PLANT

BORROWER DESIGNATION
KY0062
PLANT
GREEN
PERIOD ENDED
Jul-20

INSTRUCTIONS - See help in the online application.

SECTION A. BOILERS/TURBINES

NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE	
										Scheduled (j)	Unsched (k)
1.	1	8	406,862.3	201.997	.0			3,036.1	1,997.1	.0	77.8
2.	2	3	165,029.0	142.805	.0			1,196.0	3,787.2	.0	127.8
3.											
4.											
5.											
6.	Total	11	571,891.3	344.802	.0			4,232.1	5,784.3	.0	205.6
7.	Average BTU		11,159	138,000	0						
8.	Total BTU(10 ⁶)		6,381,735	47,583	0		6,429,318				
9.	Total Del..Cost (\$)		12,236,443.55	562,826.86	0.00						

SECTION A. BOILERS/TURBINES (CONT.)

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAX. DEMAND

NO.	UNIT NO. (1)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	1	250,000	461,571.209		1			1.		
2.	2	242,000	182,285.074			No. Employees Full-Time (Inc. Superintendent)	135		Load Factor (%)	25.24
3.					2.	No. Employees Part-Time		2.	Plant Factor (%)	25.60
4.					3.	Total Empl. - Hrs. Worked		3.	Running Plant Capacity Factor (%)	61.41
5.					4.	Oper. Plant Payroll (\$)				
6.	Total	492,000	643,856.283	9,986	5.	Maint. Plant Payroll (\$)				
7.	Station Service (MWh)		91,323.131		6.	Other Accts. Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	499,064
8.	Net Generation (MWh)		552,533.152	11,636	7.	Total Plant Payroll (\$)		5.	Indicated Gross Maximum Demand (kW)	
9.	Station Service (%)		14.18							

SECTION D. COST OF NET ENERGY GENERATED

NO	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	500	1,910,883.92		
2.	Fuel, Coal	501.1	15,312,053.32		2.40
3.	Fuel, Oil	501.2	562,826.86		11.83
4.	Fuel, Gas	501.3	0.00		0
5.	Fuel, Other	501.4			
6.	Fuel Sub Total (2 thru 5)	501	15,874,880.18	28.73	2.47
7.	Steam Expenses	502	6,800,311.91		
8.	Electric Expenses	505	1,350,943.01		
9.	Miscellaneous Steam Power Expenses	506	1,705,323.67		
10.	Allowances	509	263.92		
11.	Rents	507	0.00		
12.	Non-Fuel Sub Total (1 + 7 thru 11)		11,767,726.43	21.30	
13.	Operation Expense (6 + 12)		27,642,606.61	50.03	
14.	Maintenance, Supervision and Engineering	510	877,474.41		
15.	Maintenance of Structures	511	768,598.77		
16.	Maintenance of Boiler Plant	512	3,413,880.16		
17.	Maintenance of Electric Plant	513	710,904.08		
18.	Maintenance of Miscellaneous Plant	514	610,668.10		
19.	Maintenance Expense (14 thru 18)		6,381,525.52	11.55	
20.	Total Production Expense (13 + 19)		34,024,132.13	61.58	
21.	Depreciation	403.1, 411.10	5,514,816.30		
22.	Interest	427	4,518,062.47		
23.	Total Fixed Cost (21 + 22)		10,032,878.77	18.16	
24.	Power Cost (20 + 23)		44,057,010.90	79.74	

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PLANT D - STEAM PLANT

BORROWER DESIGNATION
KY0062
PLANT
WILSON
PERIOD ENDED
Jul-20

INSTRUCTIONS - See help in the online application.

SECTION A. BOILERS/TURBINES

NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE	
										Scheduled (j)	Unsched (k)
1.	1	9	1,109,831.2	511.791	.0			3,774.6	693.3	512.8	130.3
2.											
3.											
4.											
5.											
6.	Total	9	1,109,831.2	511.791	.0			3,774.6	693.3	512.8	130.3
7.	Average BTU		11,685	138,000	0						
8.	Total BTU(10 ⁶)		12,968,378	70,627	0		13,039,005				
9.	Total Del..Cost (\$)		24,876,070.38	788,347.76	0.00						

SECTION A. BOILERS/TURBINES (CONT.)

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAX. DEMAND

NO.	UNIT NO. (1)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	1	440,000	1,266,233.020		1	No. Employees Full-Time (Inc. Superintendent)	107	1.	Load Factor (%)	54.82
2.					2.	No. Employees Part-Time		2.	Plant Factor (%)	56.31
3.					3.	Total Empl. - Hrs. Worked		3.	Running Plant Capacity Factor (%)	76.24
4.					4.	Oper. Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	451,959
5.					5.	Maint. Plant Payroll (\$)		5.	Indicated Gross Maximum Demand (kW)	
6.	Total	440,000	1,266,233.020	10,297	6.	Other Accts. Plant Payroll (\$)				
7.	Station Service (MWh)		101,950.950		7.	Total Plant Payroll (\$)				
8.	Net Generation (MWh)		1,164,282.070	11,199						
9.	Station Service (%)		8.05							

SECTION D. COST OF NET ENERGY GENERATED

NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	500			
2.	Fuel, Coal	501.1			
3.	Fuel, Oil	501.2			
4.	Fuel, Gas	501.3			
5.	Fuel, Other	501.4			
6.	Fuel Sub-Total (2 thru 5)	501			
7.	Steam Expenses	502			
8.	Electric Expenses	505			
9.	Miscellaneous Steam Power Expenses	506			
10.	Allowances	509			
11.	Rents	507			
12.	Non-Fuel Sub-Total (1 + 7 thru 11)				
13.	Operation Expense (6 + 12)				
14.	Maintenance, Supervision and Engineering	510			
15.	Maintenance of Structures	511			
16.	Maintenance of Boiler Plant	512			
17.	Maintenance of Electric Plant	513			
18.	Maintenance of Miscellaneous Plant	514			
19.	Maintenance Expense (14 thru 18)				
20.	Total Production Expense (13 + 19)				
21.	Depreciation	403.1, 411.10			
22.	Interest	427			
23.	Total Fixed Cost (21 + 22)				
24.	Power Cost (20 + 23)				

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART F IC - INTERNAL COMBUSTION PLANT

BORROWER DESIGNATION
KY0062
PLANT
REID
PERIOD ENDED
Jul-20

INSTRUCTIONS - See help in the online application.

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

NO.	UNIT NO. (a)	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS					GROSS GENERATION (MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	OTHER (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE				
									Sche. (i)	Unsched (j)			
1.	1	70,000	.000	26,591			51.6	4,859.6	149.4	50.4	1,626.709		
2.													
3.													
4.													
5.													
6.	Total	70,000	.000	26,591			51.6	4,859.6	149.4	50.4	1,626.709	16,347	
7.	Average BTU		0	1,000			Station Service (MWh)				691.768		
8.	Total BTU(10 ⁶)		0	26,591		26,591	Net Generation (MWh)				934.941	28,441	
9.	Total Del..Cost (\$)		0.00	67,412.67			Station Service % of Gross				42.53		

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAXIMUM DEMAND

NO.	ITEM	VALUE	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1	No. Employees Full-Time (Inc. Superintendent)	0	5.	Maint. Plant Payroll (\$)		1.	Load Factor (%)	.48
2.	No. Employees Part-Time					2.	Plant Factor (%)	.49
3.	Total Empl. - Hrs. Worked		6.	Other Accounts. Plant Payroll (\$)		3.	Running Plant Capacity Factor (%)	45.04
4.	Oper. Plant Payroll (\$)		7.	Total Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	66,633
						5.	Indicated Gross Maximum Demand kW)	

SECTION D. COST OF NET ENERGY GENERATED

NO	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	546			
2.	Fuel, Oil	547.1			
3.	Fuel, Gas	547.2			
4.	Fuel, Other	547.3			
5.	Energy for Compressed Air	547.4			
6.	Fuel Sub-Total (2 thru 5)	547			
7.	Generation Expenses	548			
8.	Miscellaneous Other Power Generation Expenses	549			
9.	Rents	550			
10.	Non-Fuel Sub-Total (1 + 7 thru 9)				
11.	Operation Expense (6+ 10)				
12.	Maintenance, Supervision and Engineering	551			
13.	Maintenance of Structures	552			
14.	Maintenance of Generating and Electric Plant	553			
15.	Maintenance of Miscellaneous Other Power Generating Plant	554			
16.	Maintenance Expense (12 thru 15)				
17.	Total Production Expense (11 + 16)				
18.	Depreciation	403.4, 411.10			
19.	Interest	427			
20.	Total Fixed Cost (18+ 19)				
21.	Power Cost (17 + 20)				

REMARKS (including *Unscheduled Outages*)

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART I - LINES AND STATIONS		BORROWER DESIGNATION KY0062	
		PERIOD ENDED Jul-20	
INSTRUCTIONS - See help in the online application.			
SECTION A. EXPENSE AND COSTS			
ITEM	ACCOUNT NUMBER	LINES (a)	STATIONS (b)
Transmission Operation			
1. Supervision and Engineering	560	152,875.75	191,254.10
2. Load Dispatching	561	1,361,956.50	
3. Station Expenses	562		476,729.23
4. Overhead Line Expenses	563	709,613.00	
5. Underground Line Expenses	564	0.00	
6. Miscellaneous Expenses	566	145,953.45	162,804.10
7. Subtotal (1 thru 6)		2,370,398.70	830,787.43
8. Transmission of Electricity by Others	565	31,824.98	
9. Rents	567	0.00	2,094.19
10. Total Transmission Operation (7 thru 9)		2,402,223.68	832,881.62
Transmission Maintenance			
11. Supervision and Engineering	568	145,591.71	191,418.83
12. Structures	569		22,880.98
13. Station Equipment	570		1,277,954.00
14. Overhead Lines	571	1,243,364.00	
15. Underground Lines	572	0.00	
16. Miscellaneous Transmission Plant	573	352,897.22	463,509.63
17. Total Transmission Maintenance (11 thru 16)		1,741,852.93	1,955,763.44
18. Total Transmission Expense (10 + 17)		4,144,076.61	2,788,645.06
19. RTO/ISO Expense - Operation	575.1-575.8	496,059.56	
20. RTO/ISO Expense - Maintenance	576.1-576.8	0.00	
21. Total RTO/ISO Expense (19 + 20)		496,059.56	
22. Distribution Expense - Operation	580-589	0.00	0.00
23. Distribution Expense - Maintenance	590-598	0.00	0.00
24. Total Distribution Expense (22 + 23)		0.00	0.00
25. Total Operation And Maintenance (18 + 21 +24)		4,640,136.17	2,788,645.06
Fixed Costs			
26. Depreciation - Transmission	403.5	1,296,496.69	2,097,162.05
27. Depreciation - Distribution	403.6	0.00	0.00
28. Interest - Transmission	427	1,219,688.32	1,526,309.70
29. Interest - Distribution	427	0.00	0.00
30. Total Transmission (18 + 26 + 28)		6,660,261.62	6,412,116.81
31. Total Distribution (24 +27 +29)		0.00	0.00
32. Total Lines And Stations (21 + 30 + 31)		7,156,321.18	6,412,116.81
SECTION B. FACILITIES IN SERVICE		SECTION C. LABOR AND MATERIAL SUMMARY	
TRANSMISSION LINES		SUBSTATIONS	
VOLTAGE (kV)	MILES	TYPE	CAPACITY (kVA)
1.69 kV	848.00	13. Distr. Lines	0
2.345 kV	68.40		
3.138 kV	14.40		
4.161 kV	366.20	14. Total (12 + 13)	1,297.00
5.		15. Step up at Generating Plants	1,879,800
6.			
7.		16. Transmission	4,045,000
8.			
9.			
10.		17. Distribution	0
11.			
12. Total (1 thru 11)	1,297.00	18. Total (15 thru 17)	5,924,800
		SECTION D. OUTAGES	
		1. Total	47,874.20
		2. Avg. No. Dist. Cons. Served	117,767.00
		3. Avg. No. Hours Out Per Cons.	0.41

According to the Paperwork Reduction Act of 1995, an agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a valid OMB control number. The valid OMB control number for this information collection is 0572-0032. The time required to complete this information collection is estimated to average 21 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information.

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY	BORROWER DESIGNATION KY0062
	PERIOD ENDED August -2020
<i>INSTRUCTIONS - See help in the online application</i> <i>This information is analyzed and used to determine the submitter's financial situation and feasibility for loans and guarantees. You are required by contract and applicable regulations to provide the information. The information provided is subject to the Freedom of Information Act (5 U.S.C. 552).</i>	BORROWER NAME Big Rivers Electric Corporation

CERTIFICATION

We recognize that statements contained herein concern a matter within the jurisdiction of an agency of the United States and the making of a false, fictitious or fraudulent statement may render the maker subject to prosecution under Title 18, United States Code Section 1001.

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES DURING THE PERIOD COVERED BY THIS REPORT PURSUANT TO PART 1718 OF 7 CFR CHAPTER XVII
(check one of the following)

All of the obligations under the RUS loan documents have been fulfilled in all material respects.

There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Part A Section C of this report.


SIGNATURE OF PRESIDENT AND CEO

9-23-2020
DATE

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART A - FINANCIAL

BORROWER DESIGNATION
KY0062

PERIOD ENDED
Aug-20

INSTRUCTIONS - See help in the online application.

SECTION A. STATEMENT OF OPERATIONS

ITEM	YEAR-TO-DATE			THIS MONTH (d)
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	
1. Electric Energy Revenues	246,864,318.79	209,817,539.73	236,366,588.00	32,460,310.86
2. Income From Leased Property (Net)	0.00	0.00	0.00	0.00
3. Other Operating Revenue and Income	12,439,512.85	8,942,146.61	9,502,007.00	1,186,015.57
4. Total Operation Revenues & Patronage Capital (1 thru 3)	259,303,831.64	218,759,686.34	245,868,595.00	33,646,326.43
5. Operating Expense - Production - Excluding Fuel	32,307,508.09	27,122,123.26	34,728,736.00	3,931,142.22
6. Operating Expense - Production - Fuel	87,740,988.79	53,772,613.43	77,076,497.00	10,279,614.92
7. Operating Expense - Other Power Supply	22,336,222.34	25,659,971.98	14,389,623.00	3,067,908.43
8. Operating Expense - Transmission	5,211,925.44	3,675,292.03	4,162,812.00	440,186.73
9. Operating Expense - RTO/ISO	693,171.66	574,473.24	619,373.00	78,413.68
10. Operating Expense - Distribution	0.00	0.00	0.00	0.00
11. Operating Expense - Customer Accounts	0.00	0.00	0.00	0.00
12. Operating Expense - Customer Service & Information	517,335.73	240,172.82	397,578.00	20,264.38
13. Operating Expense - Sales	105,329.12	71,768.09	79,025.00	59,616.36
14. Operating Expense - Administrative & General	18,964,879.31	19,295,078.59	20,000,639.00	2,026,991.59
15. Total Operation Expense (5 thru 14)	167,877,360.48	130,411,493.44	151,454,283.00	19,904,138.31
16. Maintenance Expense - Production	19,614,416.73	19,594,077.22	24,871,536.00	2,083,391.08
17. Maintenance Expense - Transmission	4,246,768.88	4,568,460.79	4,889,571.00	870,844.42
18. Maintenance Expense - RTO/ISO	0.00	0.00	0.00	0.00
19. Maintenance Expense - Distribution	0.00	0.00	0.00	0.00
20. Maintenance Expense - General Plant	121,526.03	104,098.22	165,885.00	9,044.99
21. Total Maintenance Expense (16 thru 20)	23,982,711.64	24,266,636.23	29,926,992.00	2,963,280.49
22. Depreciation and Amortization Expense	13,763,883.09	13,841,779.85	14,204,597.00	1,721,616.74
23. Taxes	<12,829.26>	<448,331.54>	1,100.00	0.00
24. Interest on Long-Term Debt	24,793,546.23	23,581,658.28	24,882,649.00	2,654,365.48
25. Interest Charged to Construction - Credit	<129,361.00>	<331,690.00>	<346,740.00>	<36,304.00>
26. Other Interest Expense	0.00	0.00	0.00	0.00
27. Asset Retirement Obligations	0.00	0.00	0.00	0.00
28. Other Deductions	466,700.66	638,011.91	596,815.00	57,288.88
29. Total Cost Of Electric Service (15 + 21 thru 28)	230,742,011.84	191,959,558.17	220,719,696.00	27,264,385.90
30. Operating Margins (4 less 29)	28,561,819.80	26,800,128.17	25,148,899.00	6,381,940.53
31. Interest Income	1,926,614.55	1,019,767.26	1,608,627.00	31,447.85
32. Allowance For Funds Used During Construction	0.00	0.00	0.00	0.00
33. Income (Loss) from Equity Investments	0.00	0.00	0.00	0.00
34. Other Non-operating Income (Net)	<27,215.33>	342,169.92	240,000.00	43,250.99
35. Generation & Transmission Capital Credits	0.00	0.00	0.00	0.00
36. Other Capital Credits and Patronage Dividends	2,492,507.14	1,355,476.64	1,320,728.00	11,764.00
37. Extraordinary Items	0.00	0.00	0.00	0.00
38. Net Patronage Capital Or Margins (30 thru 37)	32,953,726.16	29,517,541.99	28,318,254.00	6,468,403.37

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART A - FINANCIAL	BORROWER DESIGNATION KY0062
	PERIOD ENDED Aug-20
INSTRUCTIONS - See help in the online application.	

SECTION B. BALANCE SHEET

ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS		
1. Total Utility Plant in Service	2,066,345,555.57	33. Memberships	75.00	
2. Construction Work in Progress	54,191,473.51	34. Patronage Capital a. Assigned and Assignable b. Retired This year c. Retired Prior years d. Net Patronage Capital (a-b-c)	0.00	
3. Total Utility Plant (1 + 2)	2,120,537,029.08		35. Operating Margins - Prior Years	<136,089,496.26>
4. Accum. Provision for Depreciation and Amort.	1,225,734,468.11		36. Operating Margin - Current Year	28,155,604.81
5. Net Utility Plant (3 - 4)	894,802,560.97		37. Non-Operating Margins	656,198,896.20
6. Non-Utility Property (Net)	0.00	38. Other Margins and Equities	4,416,537.20	
7. Investments in Subsidiary Companies	0.00	39. Total Margins & Equities (33 + 34d thru 38)	552,681,616.95	
8. Invest. in Assoc. Org. - Patronage Capital	11,515,299.76	40. Long-Term Debt - RUS (Net)	197,115,229.60	
9. Invest. in Assoc. Org. - Other - General Funds	684,993.00	41. Long-Term Debt - FFB - RUS Guaranteed	39,780,026.61	
10. Invest. in Assoc. Org. - Other - Nongeneral Funds	0.00	42. Long-Term Debt - Other - RUS Guaranteed	0.00	
11. Investments in Economic Development Projects	10,000.00	43. Long-Term Debt - Other (Net)	351,306,853.80	
12. Other Investments	5,333.85	44. Long-Term Debt - RUS - Econ. Devel. (Net)	0.00	
13. Special Funds	9,009,457.26	45. Payments - Unapplied	0.00	
14. Total Other Property And Investments (6 thru 13)	21,225,083.87	46. Total Long-Term Debt (40 thru 44-45)	588,202,110.01	
15. Cash - General Funds	1,809,613.52	47. Obligations Under Capital Leases - Noncurrent	0.00	
16. Cash - Construction Funds - Trustee	353,000.00	48. Accumulated Operating Provisions and Asset Retirement Obligations	51,868,286.39	
17. Special Deposits	791,816.36	49. Total Other NonCurrent Liabilities (47 +48)	51,868,286.39	
18. Temporary Investments	41,630,957.49	50. Notes Payable	83,300,000.00	
19. Notes Receivable (Net)	0.00	51. Accounts Payable	23,532,818.64	
20. Accounts Receivable - Sales of Energy (Net)	40,349,304.32	52. Current Maturities Long-Term Debt	31,945,104.05	
21. Accounts Receivable - Other (Net)	7,079,961.90	53. Current Maturities Long-Term Debt - Rural Development	0.00	
22. Fuel Stock	27,063,490.00	54. Current Maturities Capital Leases	0.00	
23. Renewable Energy Credits	0.00	55. Taxes Accrued	2,363,863.63	
24. Materials and Supplies - Other	23,160,692.37	56. Interest Accrued	3,522,104.29	
25. Prepayments	1,092,833.71	57. Other Current and Accrued Liabilities	8,115,133.08	
26. Other Current and Accrued Assets	65,169.90	58. Total Current & Accrued Liabilities (50 thru 57)	152,779,023.69	
27. Total Current And Accrued Assets (15 thru 26)	143,396,839.57	59. Deferred Credits	1,370,952.63	
28. Unamortized Debt Discount & Extraor. Prop. Losses	3,126,859.76	60. Accumulated Deferred Income Taxes	0.00	
29. Regulatory Assets	280,215,062.97	61. Total Liabilities and Other Credits (39 + 46 + 49 + 58 thru 60)	1,346,901,989.67	
30. Other Deferred Debits	4,081,970.53			
31. Accumulated Deferred Income Taxes	53,612.00			
32. Total Assets And Other Debits (5+14+27 thru 31)	1,346,901,989.67			

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY**

INSTRUCTIONS - See help in the online application.

Part B SE - Sales of Electricity

Sale No.	Name of Company or Public Authority (a)	RUS Borrower Designation (b)	Statistical Classification (c)	Renewable Energy Program Name (d)	Primary Renewable Fuel Type (e)	Average Monthly Billing Demand (MW) (f)	Actual Average Monthly NCP Demand (g)	Actual Average Monthly CP Demand (h)
Ultimate Consumer(s)								
Distribution Borrowers								
1	Jackson Purchase Energy Corp.	KY0020	RQ			112	125	109
2	Kenergy Corporation	KY0065	IF					
3	Kenergy Corporation	KY0065	RQ			347	345	326
4	Meade County Rural ECC	KY0018	RQ			85	95	84
G&T Borrowers								
5			OS					
6			OS					
7			OS					
8			OS					
9			OS					
10			OS					
11			OS					
12			OS					
13			OS					
14			OS					
15			OS					
16			OS					
17			OS					
18			OS					
19			OS					
20			OS					
21			OS					
22			OS					
23			OS					
24			OS					
Total for Ultimate Consumer(s)						0	0	0
Total for Distribution Borrowers						544	565	519
Total for G&T Borrowers						0	0	0
Total for Others						0	0	0
Grand Total						544	565	519

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY**

INSTRUCTIONS - See help in the online application.

Part B SE - Sales of Electricity

Sale No.	Electricity Sold (MWh) (i)	Revenue Demand Charges (j)	Revenue Energy Charges (k)	Revenue Other Charges (l)	Revenue Total (j + k + l) (m)
1	414,892.962	12,367,274.16	21,128,565.68		33,495,839.84
2	75,457.038		1,975,703.95		1,975,703.95
3	1,297,202.227	34,056,885.67	61,726,774.76		95,783,660.43
4	308,441.039	9,356,035.07	15,701,645.22		25,057,680.29
5	372.000		8,667.60		8,667.60
6			1,368,418.75		1,368,418.75
7			147,500.00		147,500.00
8			121,250.00		121,250.00
9			312,500.00		312,500.00
10			2,500.00		2,500.00
11			38,750.00		38,750.00
12	248,314.000		9,349,986.95		9,349,986.95
13			455,601.04		455,601.04
14			531,538.46		531,538.46
15			1,425,231.00		1,425,231.00
16			7,643,600.00		7,643,600.00
17			1,109,760.00		1,109,760.00
18	134,800.000		14,774,608.00		14,774,608.00
19			<5,819,160.00>		<5,819,160.00>
20	685,378.534		19,014,282.64	<1,757,320.15>	17,256,962.49
21			1,027,300.00		1,027,300.00
22			3,844,328.02		3,844,328.02
23			<24.59>		<24.59>
24			<94,662.50>		<94,662.50>
	0	0	0	0	0
	2,095,993.266	55,780,194.90	100,532,689.61	0.00	156,312,884.51
	372.000	0.00	8,667.60	0.00	8,667.60
	1,068,492.534	0.00	55,253,307.77	<1,757,320.15>	53,495,987.62
	3,164,857.800	55,780,194.90	155,794,664.98	<1,757,320.15>	209,817,539.73

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY**

PERIOD NAME
Aug-20

INSTRUCTIONS - See help in the online application.

PART B PP - Purchased Power

Purchase No.	Name of Company or Public Authority (a)	RUS Borrower Designation (b)	Statistical Classification (c)	Renewable Energy Program Name (d)	Primary Renewable Energy Type (e)	Average Monthly Billing Demand (MW) (f)	Average Monthly NCP Demand (g)	Average Monthly CP Demand (h)
Distribution Borrowers								
G&T Borrowers								
1			OS					
2			OS					
3			OS					
4			OS					
5			OS					
6			LF					
7			OS					
Total for Distribution Borrowers						0	0	0
Total for G&T Borrowers						0	0	0
Total for Others						0	0	0
Grand Total						0	0	0

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

BORROWER DESIGNATION
KY0062

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY**

PERIOD NAME
Aug-20

INSTRUCTIONS - See help in the online application.

PART B PP - Purchased Power

Purchase No.	Electricity Purchased (MWh) (i)	Electricity Received (MWh) (j)	Electricity Delivered (MWh) (k)	Demand Charges (l)	Energy Charges (m)	Other Charges (n)	Total (l + m + n) (o)
1	90,306.000				1,354,524.21		1,354,524.21
2	378,749.000				7,794,939.07		7,794,939.07
3	55.827				1,221.70		1,221.70
4	385,806.796				8,476,914.81		8,476,914.81
5	6.000				172.17		172.17
6	195,500.000				5,181,905.61		5,181,905.61
7					0.00		0.00
	0.000				0.00		0.00
	469,055.000				9,149,463.28		9,149,463.28
	581,368.623				13,660,214.29		13,660,214.29
	1,050,423.623				22,809,677.57		22,809,677.57

RUS Financial and Operating Report Electric Power Supply

Revision Date 2013

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE		BORROWER DESIGNATION KY0062		
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART C - SOURCES AND DISTRIBUTION OF ENERGY		PERIOD ENDED Aug-20		
INSTRUCTIONS - See help in the online application.				
SOURCES OF ENERGY (a)	NO. OF PLANTS (b)	CAPACITY (kW) (c)	NET ENERGY RECEIVED BY SYSTEM (MWh) (d)	COST (\$) (e)
Generated in Own Plant (Details on Parts D and F IC)				
1. Fossil Steam	4	1,489,000	2,160,937.003	126,285,065.44
2. Nuclear				
3. Hydro				
4. Combined Cycle				
5. Internal Combustion	1	70,000	1,134.801	452,550.01
6. Other				
7. Total in Own Plant (1 thru 6)	5	1,559,000	2,162,071.804	126,737,615.45
Purchased Power				
8. Total Purchased Power			1,050,423.623	22,809,677.57
Interchanged Power				
9. Received Into System (Gross)			1,849,511.537	
10. Delivered Out of System (Gross)			1,824,704.652	
11. Net Interchange (9 minus 10)			24,806.885	
Transmission For or By Others - (Wheeling)				
12. Received Into System			0.000	
13. Delivered Out of System			0.000	
14. Net Energy Wheeled (12 minus 13)			0.000	
15. Total Energy Available for Sale (7 + 8 + 11 + 14)			3,237,302.312	
Distribution of Energy				
16. Total Sales			3,164,857.800	
17. Energy Furnished to Others Without Charge				
18. Energy Used by Borrower (Excluding Station Use)			10,755.584	
19. Total Energy Accounted For (16 thru 18)			3,175,613.384	
Losses				
20. Energy Losses - MWh (15 minus 19)			61,688.928	
21. Energy Losses - Percentage ((20 divided by 15) * 100)			1.91 %	

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART D - STEAM PLANT

BORROWER DESIGNATION
KY0062
PLANT
COLEMAN
PERIOD ENDED
Aug-20

INSTRUCTIONS - See help in the online application.

SECTION A. BOILERS/TURBINES

NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE	
										Scheduled (j)	Unsched (k)
1.	1	0	0.0	0.000	0.0			0.0	0.0	5,855.0	0.0
2.	2	0	0.0	0.000	0.0			0.0	0.0	5,855.0	0.0
3.	3	0	0.0	0.000	0.0			0.0	0.0	5,855.0	0.0
4.											
5.											
6.	Total	0	0.0	0.000	0.0			0.0	0.0	17,565.0	0.0
7.	Average BTU		0	0	0						
8.	Total BTU(10 ⁶)		0	0	0		0				
9.	Total Del.Cost (\$)		0.00	0.00	0.00						

SECTION A. BOILERS/TURBINES (CONT.)

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAX. DEMAND

NO.	UNIT NO. (1)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	1	160,000	0.000		1.	No. Employees Full-Time (Inc. Superintendent)	0	1.	Load Factor (%)	0.00
2.	2	160,000	0.000		2.	No. Employees Part-Time		2.	Plant Factor (%)	0.00
3.	3	165,000	0.000		3.	Total Empl. - Hrs. Worked		3.	Running Plant Capacity Factor (%)	0.00
4.					4.	Oper. Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	0
5.					5.	Maint. Plant Payroll (\$)		5.	Indicated Gross Maximum Demand (kW)	
6.	Total	485,000	0.000	0	6.	Other Accts. Plant Payroll (\$)				
7.	Station Service (MWh)		2,098.980		7.	Total Plant Payroll (\$)				
8.	Net Generation (MWh)		<2,098.980>	0						
9.	Station Service (%)		0							

SECTION D. COST OF NET ENERGY GENERATED

NO	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	500	0.00		
2.	Fuel, Coal	501.1	-178,311.37		
3.	Fuel, Oil	501.2	0.00		
4.	Fuel, Gas	501.3	1,343.02		
5.	Fuel, Other	501.4			
6.	Fuel Sub Total (2 thru 5)	501	-176,968.35	84.31	0.00
7.	Steam Expenses	502	281,453.55		
8.	Electric Expenses	505	116,400.00		
9.	Miscellaneous Steam Power Expenses	506	142,564.68		
10.	Allowances	509	0.00		
11.	Rents	507	0.00		
12.	Non-Fuel Sub Total (1 + 7 thru 11)		540,418.23		
13.	Operation Expense (6 + 12)		363,449.88		
14.	Maintenance, Supervision and Engineering	510	0.00		
15.	Maintenance of Structures	511	16,376.39		
16.	Maintenance of Boiler Plant	512	-13,650.53		
17.	Maintenance of Electric Plant	513	-1,950.00		
18.	Maintenance of Miscellaneous Plant	514	727.49		
19.	Maintenance Expense (14 thru 18)		1,503.35		
20.	Total Production Expense (13 + 19)		364,953.23		
21.	Depreciation	403.1, 411.10	0.00		
22.	Interest	427	3,134,204.82		
23.	Total Fixed Cost (21 + 22)		3,134,204.82		
24.	Power Cost (20 + 23)		3,499,158.05		

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PLANT D - STEAM PLANT

BORROWER DESIGNATION
KY0062
PLANT
REID
PERIOD ENDED
Aug-20

INSTRUCTIONS - See help in the online application.

SECTION A. BOILERS/TURBINES

NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE	
										Scheduled (j)	Unsched (k)
1.	1	0	.0	.000	.0			.0	.0	5,855.0	.0
2.											
3.											
4.											
5.											
6.	Total	0	.0	.000	.0			.0	.0	5,855.0	.0
7.	Average BTU		0	0	0						
8.	Total BTU(10 ⁶)		0	0	0			0			
9.	Total Del. Cost (\$)		0.00	0.00	0.00						

SECTION A. BOILERS/TURBINES (CONT.)

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAX. DEMAND

NO.	UNIT NO. (1)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	1	72,000	.000		1	No. Employees Full-Time (Inc. Superintendent)	0	1	Load Factor (%)	.00
2.					2	No. Employees Part-Time		2	Plant Factor (%)	.00
3.					3	Total Empl. - Hrs. Worked		3	Running Plant Capacity Factor (%)	.00
4.					4	Oper. Plant Payroll (\$)		4	15 Minute Gross Maximum Demand (kW)	0
5.					5	Maint. Plant Payroll (\$)		5	Indicated Gross Maximum Demand (kW)	
6.	Total	72,000	.000	0	6	Total Plant Payroll (\$)				
7.	Station Service (MWh)		.000							
8.	Net Generation (MWh)		.000	0						
9.	Station Service (%)		0							

SECTION D. COST OF NET ENERGY GENERATED

NO	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	500	0.00		
2.	Fuel, Coal	501.1	0.00		0
3.	Fuel, Oil	501.2	0.00		0
4.	Fuel, Gas	501.3	0.00		0
5.	Fuel, Other	501.4			0
6.	Fuel Sub Total (2 thru 5)	501	0.00	0	0
7.	Steam Expenses	502	93,225.67		
8.	Electric Expenses	505	34,104.00		
9.	Miscellaneous Steam Power Expenses	506	9,559.11		
10.	Allowances	509	0.29		
11.	Rents	507	0.00		
12.	Non-Fuel Sub Total (1 + 7 thru 11)		136,889.07	0	
13.	Operation Expense (6 + 12)		136,889.07	0	
14.	Maintenance, Supervision and Engineering	510	0.00		
15.	Maintenance of Structures	511	20,335.36		
16.	Maintenance of Boiler Plant	512	38,660.92		
17.	Maintenance of Electric Plant	513	49,959.19		
18.	Maintenance of Miscellaneous Plant	514	57.57		
19.	Maintenance Expense (14 thru 18)		109,013.04	0	
20.	Total Production Expense (13 + 19)		245,902.11	0	
21.	Depreciation	403.1, 411.10	291,384.46		
22.	Interest	427	285,815.11		
23.	Total Fixed Cost (21 + 22)		577,199.57	0	
24.	Power Cost (20 + 23)		823,101.68	0	

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PLANT D - STEAM PLANT

BORROWER DESIGNATION
KY0062
PLANT
GREEN
PERIOD ENDED
Aug-20

INSTRUCTIONS - See help in the online application.

SECTION A. BOILERS/TURBINES

NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE	
										Scheduled (j)	Unsched (k)
1.	1	10	501,456.0	235.586	.0			3,729.6	1,997.1	.0	128.3
2.	2	3	264,403.1	159.955	.0			1,940.0	3,787.2	.0	127.8
3.											
4.											
5.											
6.	Total	13	765,859.1	395.541	.0			5,669.6	5,784.3	.0	256.1
7.	Average BTU		11,433	138,000	0						
8.	Total BTU(10 ⁶)		8,756,067	54,585	0		8,810,652				
9.	Total Del..Cost (\$)		16,343,922.89	632,377.05	0.00						

SECTION A. BOILERS/TURBINES (CONT.)

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAX. DEMAND

NO.	UNIT NO. (1)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	1	250,000	571,000.195		1.	No. Employees Full-Time (Inc. Superintendent)	132	1.	Load Factor (%)	29.60
2.	2	242,000	293,979.081		2.	No. Employees Part-Time		2.	Plant Factor (%)	30.03
3.					3.	Total Empl. - Hrs. Worked		3.	Running Plant Capacity Factor (%)	61.70
4.					4.	Oper. Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	499,064
5.					5.	Maint. Plant Payroll (\$)		5.	Indicated Gross Maximum Demand (kW)	
6.	Total	492,000	864,979.276	10,186	6.	Other Accts. Plant Payroll (\$)				
7.	Station Service (MWh)		118,162.383		7.	Total Plant Payroll (\$)				
8.	Net Generation (MWh)		746,816.893	11,798						
9.	Station Service (%)		13.66							

SECTION D. COST OF NET ENERGY GENERATED

NO	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	500	2,167,033.92		
2.	Fuel, Coal	501.1	19,873,614.90		2.27
3.	Fuel, Oil	501.2	632,377.05		11.59
4.	Fuel, Gas	501.3	0.00		0
5.	Fuel, Other	501.4			
6.	Fuel Sub Total (2 thru 5)	501	20,505,991.95	27.46	2.33
7.	Steam Expenses	502	8,482,365.45		
8.	Electric Expenses	505	1,532,590.31		
9.	Miscellaneous Steam Power Expenses	506	1,956,886.49		
10.	Allowances	509	380.62		
11.	Rents	507	0.00		
12.	Non-Fuel Sub Total (1 + 7 thru 11)		14,139,256.79	18.93	
13.	Operation Expense (6 + 12)		34,645,248.74	46.39	
14.	Maintenance, Supervision and Engineering	510	997,014.99		
15.	Maintenance of Structures	511	851,759.34		
16.	Maintenance of Boiler Plant	512	4,108,491.29		
17.	Maintenance of Electric Plant	513	757,678.48		
18.	Maintenance of Miscellaneous Plant	514	716,925.33		
19.	Maintenance Expense (14 thru 18)		7,431,869.43	9.95	
20.	Total Production Expense (13 + 19)		42,077,118.17	56.34	
21.	Depreciation	403 1, 411.10	6,297,785.91		
22.	Interest	427	5,089,449.39		
23.	Total Fixed Cost (21 + 22)		11,387,235.30	15.25	
24.	Power Cost (20 + 23)		53,464,353.47	71.59	

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PLANT D - STEAM PLANT

BORROWER DESIGNATION
KY0062
PLANT
WILSON
PERIOD ENDED
Aug-20

INSTRUCTIONS - See help in the online application.

SECTION A. BOILERS/TURBINES

NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE	
										Scheduled (j)	Unsched (k)
1.	1	9	1,345,837.1	548.106	.0			4,518.6	693.3	512.8	130.3
2.											
3.											
4.											
5.											
6.	Total	9	1,345,837.1	548.106	.0			4,518.6	693.3	512.8	130.3
7.	Average BTU		11,683	138,000	0						
8.	Total BTU(10 ⁶)		15,723,415	75,639	0		15,799,054				
9.	Total Del. Cost (\$)		30,198,639.27	834,877.47	0.00						

SECTION A. BOILERS/TURBINES (CONT.)

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAX. DEMAND

NO.	UNIT NO. (1)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	1	440,000	1,538,050.680		1	No. Employees Full-Time (Inc. Superintendent)	107	1.	Load Factor (%)	58.12
2.					2.	No. Employees Part-Time		2.	Plant Factor (%)	59.70
3.					3.	Total Empl. - Hrs. Worked		3.	Running Plant Capacity Factor (%)	77.36
4.					4.	Oper. Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	451,959
5.					5.	Maint. Plant Payroll (\$)				
6.	Total	440,000	1,538,050.680	10,272	6.	Other Accts. Plant Payroll (\$)		5.	Indicated Gross Maximum Demand (kW)	
7.	Station Service (MWh)		121,831.590		7.	Total Plant Payroll (\$)				
8.	Net Generation (MWh)		1,416,219.090	11,156						
9.	Station Service (%)		7.92							

SECTION D. COST OF NET ENERGY GENERATED

NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	500			
2.	Fuel, Coal	501.1			
3.	Fuel, Oil	501.2			
4.	Fuel, Gas	501.3			
5.	Fuel, Other	501.4			
6.	Fuel Sub-Total (2 thru 5)	501			
7.	Steam Expenses	502			
8.	Electric Expenses	505			
9.	Miscellaneous Steam Power Expenses	506			
10.	Allowances	509			
11.	Rents	507			
12.	Non-Fuel Sub-Total (1 + 7 thru 11)				
13.	Operation Expense (6 + 12)				
14.	Maintenance, Supervision and Engineering	510			
15.	Maintenance of Structures	511			
16.	Maintenance of Boiler Plant	512			
17.	Maintenance of Electric Plant	513			
18.	Maintenance of Miscellaneous Plant	514			
19.	Maintenance Expense (14 thru 18)				
20.	Total Production Expense (13 + 19)				
21.	Depreciation	403.1, 411.10			
22.	Interest	427			
23.	Total Fixed Cost (21 + 22)				
24.	Power Cost (20 + 23)				

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART F IC - INTERNAL COMBUSTION PLANT

BORROWER DESIGNATION
KY0062
PLANT
REID
PERIOD ENDED
Aug-20

INSTRUCTIONS - See help in the online application.

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

NO.	UNIT NO. (a)	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS					GROSS GENERATION (MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	OTHER (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE				
									Sche. (i)	Unsched (j)			
1.	1	70,000	.000	31,232			58.2	5,587.5	149.4	59.9	1,955.584		
2.													
3.													
4.													
5.													
6.	Total	70,000	.000	31,232			58.2	5,587.5	149.4	59.9	1,955.584	15,971	
7.	Average BTU		0	1,000			Station Service (MWh)				820.783		
8.	Total BTU(10 ⁶)		0	31,232		31,232	Net Generation (MWh)				1,134.801	27,522	
9.	Total Del..Cost (\$)		0.00	81,631.78			Station Service % of Gross				41.97		

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAXIMUM DEMAND

NO.	ITEM	VALUE	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1	No. Employees Full-Time (Inc. Superintendent)	0	5.	Maint. Plant Payroll (\$)		1.	Load Factor (%)	.49
2.	No. Employees Part-Time					2.	Plant Factor (%)	.52
3.	Total Empl. - Hrs. Worked		6.	Other Accounts. Plant Payroll (\$)		3.	Running Plant Capacity Factor (%)	48.00
4.	Oper. Plant Payroll (\$)		7.	Total Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	67,530
						5.	Indicated Gross Maximum Demand (kW)	

SECTION D. COST OF NET ENERGY GENERATED

NO	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	546			
2.	Fuel, Oil	547.1			
3.	Fuel, Gas	547.2			
4.	Fuel, Other	547.3			
5.	Energy for Compressed Air	547.4			
6.	Fuel Sub-Total (2 thru 5)	547			
7.	Generation Expenses	548			
8.	Miscellaneous Other Power Generation Expenses	549			
9.	Rents	550			
10.	Non-Fuel Sub-Total (1 + 7 thru 9)				
11.	Operation Expense (6+ 10)				
12.	Maintenance, Supervision and Engineering	551			
13.	Maintenance of Structures	552			
14.	Maintenance of Generating and Electric Plant	553			
15.	Maintenance of Miscellaneous Other Power Generating Plant	554			
16.	Maintenance Expense (12 thru 15)				
17.	Total Production Expense (11 + 16)				
18.	Depreciation	403.4, 411.10			
19.	Interest	427			
20.	Total Fixed Cost (18+ 19)				
21.	Power Cost (17 + 20)				

REMARKS (including Unscheduled Outages)

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART I - LINES AND STATIONS	BORROWER DESIGNATION KY0062
	PERIOD ENDED Aug-20
INSTRUCTIONS - See help in the online application.	

SECTION A. EXPENSE AND COSTS

ITEM	ACCOUNT NUMBER	LINES (a)	STATIONS (b)
Transmission Operation			
1. Supervision and Engineering	560	172,012.12	212,058.08
2. Load Dispatching	561	1,561,404.39	
3. Station Expenses	562		542,921.34
4. Overhead Line Expenses	563	807,155.56	
5. Underground Line Expenses	564	0.00	
6. Miscellaneous Expenses	566	161,817.76	183,531.37
7. Subtotal (1 thru 6)		2,702,389.83	938,510.79
8. Transmission of Electricity by Others	565	31,998.05	
9. Rents	567	0.00	2,393.36
10. Total Transmission Operation (7 thru 9)		2,734,387.88	940,904.15
Transmission Maintenance			
11. Supervision and Engineering	568	164,728.09	213,081.14
12. Structures	569		25,716.59
13. Station Equipment	570		1,415,673.14
14. Overhead Lines	571	1,644,070.72	
15. Underground Lines	572	0.00	
16. Miscellaneous Transmission Plant	573	392,368.48	712,822.63
17. Total Transmission Maintenance (11 thru 16)		2,201,167.29	2,367,293.50
18. Total Transmission Expense (10 + 17)		4,935,555.17	3,308,197.65
19. RTO/ISO Expense - Operation	575.1-575.8	574,473.24	
20. RTO/ISO Expense - Maintenance	576.1-576.8	0.00	
21. Total RTO/ISO Expense (19 + 20)		574,473.24	
22. Distribution Expense - Operation	580-589	0.00	0.00
23. Distribution Expense - Maintenance	590-598	0.00	0.00
24. Total Distribution Expense (22 + 23)		0.00	0.00
25. Total Operation And Maintenance (18 + 21 + 24)		5,510,028.41	3,308,197.65
Fixed Costs			
26. Depreciation - Transmission	403.5	1,477,525.48	2,396,235.74
27. Depreciation - Distribution	403.6	0.00	0.00
28. Interest - Transmission	427	1,373,154.53	1,724,273.50
29. Interest - Distribution	427	0.00	0.00
30. Total Transmission (18 + 26 + 28)		7,786,235.18	7,428,706.89
31. Total Distribution (24 + 27 + 29)		0.00	0.00
32. Total Lines And Stations (21 + 30 + 31)		8,360,708.42	7,428,706.89

SECTION B. FACILITIES IN SERVICE				SECTION C. LABOR AND MATERIAL SUMMARY		
TRANSMISSION LINES		SUBSTATIONS		1. Number of Employees		
VOLTAGE (kV)	MILES	TYPE	CAPACITY (kVA)	ITEM	LINES	STATIONS
1. 69 kV	848.00	13. Distr. Lines	0	2. Oper. Labor	1,182,280.79	422,949.36
2. 345 kV	68.40			3. Maint. Labor	1,047,331.62	1,382,683.77
3. 138 kV	14.40			4. Oper. Material	2,126,580.33	517,954.79
4. 161 kV	366.20	14. Total (12 + 13)	1,297.00	5. Maint. Material	1,153,835.67	984,609.73
5.		15. Step up at Generating Plants	1,879,800	SECTION D. OUTAGES		
6.				16. Transmission	4,045,000	1. Total
7.		17. Distribution	0			2. Avg. No. Dist. Cons. Served
8.				18. Total (15 thru 17)	5,924,800	3. Avg. No. Hours Out Per Cons.
9.						
10.						
11.						
12. Total (1 thru 11)	1,297.00					

According to the Paperwork Reduction Act of 1995, an agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a valid OMB control number. The valid OMB control number for this information collection is 0572-0032. The time required to complete this information collection is estimated to average 21 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information.

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY	BORROWER DESIGNATION KY0062
	PERIOD ENDED September-2020

INSTRUCTIONS - See help in the online application	BORROWER NAME
This information is analyzed and used to determine the submitter's financial situation and feasibility for loans and guarantees. You are required by contract and applicable regulations to provide the information. The information provided is subject to the Freedom of Information Act (5 U.S.C. 552).	Big Rivers Electric Corporation

CERTIFICATION

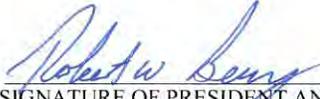
We recognize that statements contained herein concern a matter within the jurisdiction of an agency of the United States and the making of a false, fictitious or fraudulent statement may render the maker subject to prosecution under Title 18, United States Code Section 1001.

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES DURING THE PERIOD COVERED BY THIS REPORT PURSUANT TO PART 1718 OF 7 CFR CHAPTER XVII
(check one of the following)

All of the obligations under the RUS loan documents have been fulfilled in all material respects.

There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Part A Section C of this report.


SIGNATURE OF PRESIDENT AND CEO

10/21/2020
DATE

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART A - FINANCIAL	BORROWER DESIGNATION KY0062
	PERIOD ENDED Sep-20

INSTRUCTIONS - See help in the online application.

SECTION A. STATEMENT OF OPERATIONS

ITEM	YEAR-TO-DATE			THIS MONTH (d)
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	
1. Electric Energy Revenues	277,467,285.98	235,977,545.23	266,618,232.00	26,160,005.50
2. Income From Leased Property (Net)	0.00	0.00	0.00	0.00
3. Other Operating Revenue and Income	13,470,962.19	10,091,986.65	10,703,426.00	1,149,840.04
4. Total Operation Revenues & Patronage Capital (1 thru 3)	290,938,248.17	246,069,531.88	277,321,658.00	27,309,845.54
5. Operating Expense - Production - Excluding Fuel	35,688,781.00	30,043,585.94	39,289,683.00	2,921,462.68
6. Operating Expense - Production - Fuel	97,840,216.98	60,954,056.83	86,176,044.00	7,181,443.40
7. Operating Expense - Other Power Supply	25,151,238.97	27,836,500.26	16,968,761.00	2,176,528.28
8. Operating Expense - Transmission	5,678,740.78	4,207,758.40	4,704,725.00	532,466.37
9. Operating Expense - RTO/ISO	770,422.32	635,718.65	698,028.00	61,245.41
10. Operating Expense - Distribution	0.00	0.00	0.00	0.00
11. Operating Expense - Customer Accounts	0.00	0.00	0.00	0.00
12. Operating Expense - Customer Service & Information	542,230.65	278,451.35	438,236.00	38,278.53
13. Operating Expense - Sales	105,329.12	103,296.96	86,222.00	31,528.87
14. Operating Expense - Administrative & General	21,061,612.36	22,007,222.08	22,365,752.00	2,712,143.49
15. Total Operation Expense (5 thru 14)	186,838,572.18	146,066,590.47	170,727,451.00	15,655,097.03
16. Maintenance Expense - Production	22,426,246.63	21,554,334.96	27,720,030.00	1,960,257.74
17. Maintenance Expense - Transmission	4,848,662.27	5,267,890.23	5,589,354.00	699,429.44
18. Maintenance Expense - RTO/ISO	0.00	0.00	0.00	0.00
19. Maintenance Expense - Distribution	0.00	0.00	0.00	0.00
20. Maintenance Expense - General Plant	135,264.58	109,752.93	185,654.00	5,654.71
21. Total Maintenance Expense (16 thru 20)	27,410,173.48	26,931,978.12	33,495,038.00	2,665,341.89
22. Depreciation and Amortization Expense	15,483,531.83	15,554,808.19	15,970,601.00	1,713,028.34
23. Taxes	<12,829.26>	<447,831.14>	1,100.00	500.40
24. Interest on Long-Term Debt	27,844,226.62	26,143,334.24	27,794,314.00	2,561,675.96
25. Interest Charged to Construction - Credit	<144,480.00>	<380,760.00>	<481,430.00>	<49,070.00>
26. Other Interest Expense	0.00	0.00	0.00	0.00
27. Asset Retirement Obligations	0.00	0.00	0.00	0.00
28. Other Deductions	516,590.73	695,351.17	676,596.00	57,339.26
29. Total Cost Of Electric Service (15 + 21 thru 28)	257,935,785.58	214,563,471.05	248,183,670.00	22,603,912.88
30. Operating Margins (4 less 29)	33,002,462.59	31,506,060.83	29,137,988.00	4,705,932.66
31. Interest Income	2,152,102.99	1,044,363.93	1,732,884.00	24,596.67
32. Allowance For Funds Used During Construction	0.00	0.00	0.00	0.00
33. Income (Loss) from Equity Investments	0.00	0.00	0.00	0.00
34. Other Non-operating Income (Net)	<27,215.33>	384,302.62	270,000.00	42,132.70
35. Generation & Transmission Capital Credits	0.00	0.00	0.00	0.00
36. Other Capital Credits and Patronage Dividends	2,496,751.14	2,403,806.47	1,320,728.00	1,048,329.83
37. Extraordinary Items	0.00	0.00	0.00	0.00
38. Net Patronage Capital Or Margins (30 thru 37)	37,624,101.39	35,338,533.85	32,461,600.00	5,820,991.86

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART A - FINANCIAL	BORROWER DESIGNATION KY0062 PERIOD ENDED Sep-20
INSTRUCTIONS - See help in the online application.	

SECTION B. BALANCE SHEET

ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	1,814,751,818.35	33. Memberships	75.00
2. Construction Work in Progress	54,016,891.78	34. Patronage Capital a. Assigned and Assignable b. Retired This year c. Retired Prior years d. Net Patronage Capital (a-b-c)	0.00
3. Total Utility Plant (1 + 2)	1,868,768,710.13		
4. Accum. Provision for Depreciation and Amort.	1,088,021,247.89		
5. Net Utility Plant (3 - 4)	780,747,462.24		
6. Non-Utility Property (Net)	0.00	35. Operating Margins - Prior Years	<136,089,496.26>
7. Investments in Subsidiary Companies	0.00	36. Operating Margin - Current Year	33,909,867.30
8. Invest. in Assoc. Org. - Patronage Capital	12,037,111.67	37. Non-Operating Margins	656,265,625.57
9. Invest. in Assoc. Org. - Other - General Funds	684,993.00	38. Other Margins and Equities	4,416,537.20
10. Invest. in Assoc. Org. - Other - Nongeneral Funds	0.00	39. Total Margins & Equities (33 + 34d thru 38)	558,502,608.81
11. Investments in Economic Development Projects	10,000.00	40. Long-Term Debt - RUS (Net)	199,995,524.17
12. Other Investments	5,333.85	41. Long-Term Debt - FFB - RUS Guaranteed	39,222,610.40
13. Special Funds	9,050,742.12	42. Long-Term Debt - Other - RUS Guaranteed	0.00
14. Total Other Property And Investments (6 thru 13)	21,788,180.64	43. Long-Term Debt - Other (Net)	348,034,646.06
15. Cash - General Funds	10,095,151.87	44. Long-Term Debt - RUS - Econ. Devel. (Net)	0.00
16. Cash - Construction Funds - Trustee	353,000.00	45. Payments - Unapplied	0.00
17. Special Deposits	944,679.62	46. Total Long-Term Debt (40 thru 44-45)	587,252,780.63
18. Temporary Investments	22,632,645.50	47. Obligations Under Capital Leases - Noncurrent	0.00
19. Notes Receivable (Net)	0.00	48. Accumulated Operating Provisions and Asset Retirement Obligations	52,050,833.35
20. Accounts Receivable - Sales of Energy (Net)	33,771,097.14	49. Total Other NonCurrent Liabilities (47 +48)	52,050,833.35
21. Accounts Receivable - Other (Net)	6,959,826.35	50. Notes Payable	83,300,000.00
22. Fuel Stock	27,494,727.00	51. Accounts Payable	25,100,104.21
23. Renewable Energy Credits	0.00	52. Current Maturities Long-Term Debt	32,640,426.08
24. Materials and Supplies - Other	17,131,125.11	53. Current Maturities Long-Term Debt - Rural Development	0.00
25. Prepayments	1,704,547.03	54. Current Maturities Capital Leases	0.00
26. Other Current and Accrued Assets	41,961.34	55. Taxes Accrued	1,170,487.05
27. Total Current And Accrued Assets (15 thru 26)	121,128,760.96	56. Interest Accrued	1,027,373.92
28. Unamortized Debt Discount & Extraor. Prop. Losses	3,121,504.04	57. Other Current and Accrued Liabilities	7,731,553.45
29. Regulatory Assets	419,907,592.35	58. Total Current & Accrued Liabilities (50 thru 57)	150,969,944.71
30. Other Deferred Debits	2,680,464.68	59. Deferred Credits	651,409.41
31. Accumulated Deferred Income Taxes	53,612.00	60. Accumulated Deferred Income Taxes	0.00
32. Total Assets And Other Debits (5+14+27 thru 31)	1,349,427,576.91	61. Total Liabilities and Other Credits (39 + 46 + 49 + 58 thru 60)	1,349,427,576.91

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE	BORROWER DESIGNATION KY0062
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY	PERIOD ENDED Sep-20
INSTRUCTIONS - See help in the online application.	

Part B SE - Sales of Electricity

Sale No.	Name of Company or Public Authority (a)	RUS Borrower Designation (b)	Statistical Classification (c)	Renewable Energy Program Name (d)	Primary Renewable Fuel Type (e)	Average Monthly Billing Demand (MW) (f)	Actual Average Monthly NCP Demand (g)	Actual Average Monthly CP Demand (h)
Ultimate Consumer(s)								
Distribution Borrowers								
1	Jackson Purchase Energy Corp.	KY0020	RQ			113	126	110
2	Kenergy Corporation	KY0065	IF					
3	Kenergy Corporation	KY0065	RQ			349	346	330
4	Meade County Rural ECC	KY0018	RQ			84	94	83
G&T Borrowers								
5			OS					
6			OS					
7			OS					
8			OS					
9			OS					
10			OS					
11			OS					
12			OS					
13			OS					
14			OS					
15			OS					
16			OS					
17			OS					
18			OS					
19			OS					
20			OS					
21			OS					
22			OS					
23			OS					
24			OS					
Total for Ultimate Consumer(s)						0	0	0
Total for Distribution Borrowers						546	566	523
Total for G&T Borrowers						0	0	0
Total for Others						0	0	0
Grand Total						546	566	523

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY**

INSTRUCTIONS - See help in the online application.

Part B SE - Sales of Electricity

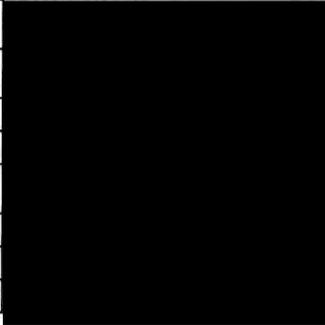
Sale No.	Electricity Sold (MWh) (i)	Revenue Demand Charges (j)	Revenue Energy Charges (k)	Revenue Other Charges (l)	Revenue Total (j + k + l) (m)
1	462,764.452	14,031,439.30	23,601,959.05		37,633,398.35
2	90,799.318		2,302,969.01		2,302,969.01
3	1,456,038.835	38,487,353.38	69,325,063.25		107,812,416.63
4	341,221.599	10,462,050.26	17,392,826.47		27,854,876.73
5	372.000		8,667.60		8,667.60
6			1,421,266.10		1,421,266.10
7			147,500.00		147,500.00
8			121,250.00		121,250.00
9			312,500.00		312,500.00
10			2,500.00		2,500.00
11			38,750.00		38,750.00
12	319,945.000		11,933,688.50		11,933,688.50
13			539,908.13		539,908.13
14			652,701.92		652,701.92
15			1,425,231.00		1,425,231.00
16			8,589,200.00		8,589,200.00
17			1,109,760.00		1,109,760.00
18	150,075.000		16,583,666.50		16,583,666.50
19			<6,673,560.00>		<6,673,560.00>
20	735,243.825		20,228,593.94	<1,757,320.15>	18,471,273.79
21			1,342,300.00		1,342,300.00
22			4,441,968.06		4,441,968.06
23			<24.59>		<24.59>
24			<94,662.50>		<94,662.50>
	0	0	0	0	0
	2,350,824.204	62,980,842.94	112,622,817.78	0.00	175,603,660.72
	372.000	0.00	8,667.60	0.00	8,667.60
	1,205,263.825	0.00	62,122,537.06	<1,757,320.15>	60,365,216.91
	3,556,460.029	62,980,842.94	174,754,022.44	<1,757,320.15>	235,977,545.23

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY**

PERIOD NAME
Sep-20

INSTRUCTIONS - See help in the online application.

PART B PP - Purchased Power

Purchase No.	Name of Company or Public Authority (a)	RUS Borrower Designation (b)	Statistical Classification (c)	Renewable Energy Program Name (d)	Primary Renewable Energy Type (e)	Average Monthly Billing Demand (MW) (f)	Average Monthly NCP Demand (g)	Average Monthly CP Demand (h)
	Distribution Borrowers							
	G&T Borrowers							
1			OS					
2			OS					
3			OS					
4			OS					
5			OS					
6			LF					
7			OS					
Total for Distribution Borrowers						0	0	0
Total for G&T Borrowers						0	0	0
Total for Others						0	0	0
Grand Total						0	0	0

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

BORROWER DESIGNATION
KY0062

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY**

PERIOD NAME
Sep-20

INSTRUCTIONS - See help in the online application.

PART B PP - Purchased Power

Purchase No.	Electricity Purchased (MWh) (i)	Electricity Received (MWh) (j)	Electricity Delivered (MWh) (k)	Demand Charges (l)	Energy Charges (m)	Other Charges (n)	Total (l + m + n) (o)
1	90,306.000				1,354,524.21		1,354,524.21
2	432,195.000				8,805,550.85		8,805,550.85
3	63.472				1,383.24		1,383.24
4	412,887.760				8,826,726.51		8,826,726.51
5	6.000				172.17		172.17
6	211,963.000				5,760,676.52		5,760,676.52
7					0.00		0.00
	0.000				0.00		0.00
	522,501.000				10,160,075.06		10,160,075.06
	624,920.232				14,588,958.44		14,588,958.44
	1,147,421.232				24,749,033.50		24,749,033.50

RUS Financial and Operating Report Electric Power Supply

Revision Date 2013

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE		BORROWER DESIGNATION KY0062		
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART C - SOURCES AND DISTRIBUTION OF ENERGY		PERIOD ENDED Sep-20		
INSTRUCTIONS - See help in the online application.				
SOURCES OF ENERGY (a)	NO. OF PLANTS (b)	CAPACITY (kW) (c)	NET ENERGY RECEIVED BY SYSTEM (MWh) (d)	COST (\$) (e)
Generated in Own Plant (Details on Parts D and F IC)				
1. Fossil Steam	4	1,489,000	2,460,362.240	141,250,987.63
2. Nuclear				
3. Hydro				
4. Combined Cycle				
5. Internal Combustion	1	70,000	1,025.721	494,235.73
6. Other				
7. Total in Own Plant (1 thru 6)	5	1,559,000	2,461,387.961	141,745,223.36
Purchased Power				
8. Total Purchased Power			1,147,421.232	24,749,033.50
Interchanged Power				
9. Received Into System (Gross)			2,281,300.184	
10. Delivered Out of System (Gross)			2,249,069.117	
11. Net Interchange (9 minus 10)			32,231.067	
Transmission For or By Others - (Wheeling)				
12. Received Into System			0.000	
13. Delivered Out of System			0.000	
14. Net Energy Wheeled (12 minus 13)			0.000	
15. Total Energy Available for Sale (7 + 8 + 11 + 14)			3,641,040.260	
Distribution of Energy				
16. Total Sales			3,556,460.029	
17. Energy Furnished to Others Without Charge				
18. Energy Used by Borrower (Excluding Station Use)			11,976.275	
19. Total Energy Accounted For (16 thru 18)			3,568,436.304	
Losses				
20. Energy Losses - MWh (15 minus 19)			72,603.956	
21. Energy Losses - Percentage ((20 divided by 15) * 100)			1.99 %	

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART D - STEAM PLANT

BORROWER DESIGNATION
KY0062
PLANT
COLEMAN
PERIOD ENDED
Sep-20

INSTRUCTIONS - See help in the online application.

SECTION A. BOILERS/TURBINES

NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE	
										Scheduled (j)	Unsched (k)
1.	1	0	0.0	0.000	0.0			0.0	0.0	6,575.0	0.0
2.	2	0	0.0	0.000	0.0			0.0	0.0	6,575.0	0.0
3.	3	0	0.0	0.000	0.0			0.0	0.0	6,575.0	0.0
4.											
5.											
6.	Total	0	0.0	0.000	0.0			0.0	0.0	19,725.0	0.0
7.	Average BTU		0	0	0						
8.	Total BTU(10%)		0	0	0		0				
9.	Total Del.Cost (\$)		0.00	0.00	0.00						

SECTION A. BOILERS/TURBINES (CONT.)

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAX. DEMAND

NO.	UNIT NO. (1)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	1	160,000	0.000		1.	No. Employees Full-Time (Inc. Superintendent)	0	1.	Load Factor (%)	0.00
2.	2	160,000	0.000		2.	No. Employees Part-Time		2.	Plant Factor (%)	0.00
3.	3	165,000	0.000		3.	Total Empl. - Hrs. Worked		3.	Running Plant Capacity Factor (%)	0.00
4.					4.	Oper. Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	0
5.					5.	Maint. Plant Payroll (\$)		5.	Indicated Gross Maximum Demand (kW)	
6.	Total	485,000	0.000	0	6.	Other Accts. Plant Payroll (\$)				
7.	Station Service (MWh)		2,330.190		7.	Total Plant Payroll (\$)				
8.	Net Generation (MWh)		<2,330.190>	0						
9.	Station Service (%)		0							

SECTION D. COST OF NET ENERGY GENERATED

NO	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	500	0.00		
2.	Fuel, Coal	501.1	-202,326.28		
3.	Fuel, Oil	501.2	0.00		
4.	Fuel, Gas	501.3	1,343.02		
5.	Fuel, Other	501.4			
6.	Fuel Sub Total (2 thru 5)	501	-200,983.26	86.25	0.00
7.	Steam Expenses	502	313,780.92		
8.	Electric Expenses	505	131,217.32		
9.	Miscellaneous Steam Power Expenses	506	160,398.65		
10.	Allowances	509	0.00		
11.	Rents	507	0.00		
12.	Non-Fuel Sub Total (1 + 7 thru 11)		605,396.89		
13.	Operation Expense (6 + 12)		404,413.63		
14.	Maintenance, Supervision and Engineering	510	0.00		
15.	Maintenance of Structures	511	17,978.67		
16.	Maintenance of Boiler Plant	512	-13,650.53		
17.	Maintenance of Electric Plant	513	-1,950.00		
18.	Maintenance of Miscellaneous Plant	514	817.40		
19.	Maintenance Expense (14 thru 18)		3,195.54		
20.	Total Production Expense (13 + 19)		407,609.17		
21.	Depreciation	403.1, 411.10	0.00		
22.	Interest	427	3,473,591.19		
23.	Total Fixed Cost (21 + 22)		3,473,591.19		
24.	Power Cost (20 + 23)		3,881,200.36		

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PLANT D - STEAM PLANT

BORROWER DESIGNATION
KY0062
PLANT
REID
PERIOD ENDED
Sep-20

INSTRUCTIONS - See help in the online application.

SECTION A. BOILERS/TURBINES

NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE	
										Scheduled (j)	Unsched (k)
1.	1	0	0	.000	.0			.0	.0	6,575.0	.0
2.											
3.											
4.											
5.											
6.	Total	0	0	.000	.0			.0	.0	6,575.0	.0
7.	Average BTU		0	0	0						
8.	Total BTU(10 ⁶)		0	0	0		0				
9.	Total Del. Cost (\$)		0.00	0.00	0.00						

SECTION A. BOILERS/TURBINES (CONT.)

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAX. DEMAND

NO.	UNIT NO. (1)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	1	72,000	.000		1	No. Employees Full-Time (Inc. Superintendent)	0	1.	Load Factor (%)	.00
2.								2.	Plant Factor (%)	.00
3.					2.	No. Employees Part-Time		3.	Running Plant Capacity Factor (%)	.00
4.					3.	Total Empl. - Hrs. Worked		4.	15 Minute Gross Maximum Demand (kW)	0
5.					4.	Oper. Plant Payroll (\$)		5.	Indicated Gross Maximum Demand (kW)	
6.	Total	72,000	.000	0	5.	Maint. Plant Payroll (\$)				
7.	Station Service (MWh)		.000		6.	Other Accts. Plant Payroll (\$)				
8.	Net Generation (MWh)		.000	0	7.	Total Plant Payroll (\$)				
9.	Station Service (%)		0							

SECTION D. COST OF NET ENERGY GENERATED

NO	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	500	0.00		
2.	Fuel, Coal	501.1	0.00		0
3.	Fuel, Oil	501.2	0.00		0
4.	Fuel, Gas	501.3	0.00		0
5.	Fuel, Other	501.4			0
6.	Fuel Sub Total (2 thru 5)	501	0.00	0	0
7.	Steam Expenses	502	104,609.63		
8.	Electric Expenses	505	39,456.85		
9.	Miscellaneous Steam Power Expenses	506	10,472.65		
10.	Allowances	509	0.29		
11.	Rents	507	0.00		
12.	Non-Fuel Sub Total (1 + 7 thru 11)		154,539.42	0	
13.	Operation Expense (6 + 12)		154,539.42	0	
14.	Maintenance, Supervision and Engineering	510	0.00		
15.	Maintenance of Structures	511	20,335.36		
16.	Maintenance of Boiler Plant	512	41,069.92		
17.	Maintenance of Electric Plant	513	67,044.95		
18.	Maintenance of Miscellaneous Plant	514	57.57		
19.	Maintenance Expense (14 thru 18)		128,507.80	0	
20.	Total Production Expense (13 + 19)		283,047.22	0	
21.	Depreciation	403.1, 411.10	322,826.27		
22.	Interest	427	316,738.06		
23.	Total Fixed Cost (21 + 22)		639,564.33	0	
24.	Power Cost (20 + 23)		922,611.55	0	

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PLANT D - STEAM PLANT

BORROWER DESIGNATION
KY0062
PLANT
GREEN
PERIOD ENDED
Sep-20

INSTRUCTIONS - See help in the online application.

SECTION A. BOILERS/TURBINES

NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE	
										Scheduled (j)	Unsched (k)
1.	1	11	570,707.6	256,272	.0			4,292.2	2,154.5	.0	128.3
2.	2	4	272,789.5	191,228	.0			2,010.7	4,347.3	.0	217.0
3.											
4.											
5.											
6.	Total	15	843,497.1	447,500	.0			6,302.9	6,501.8	.0	345.3
7.	Average BTU		11,451	138,000	0						
8.	Total BTU(10 ⁶)		9,658,885	61,755	0		9,720,640				
9.	Total Del. Cost (\$)		17,987,834.99	703,093.81	0.00						

SECTION A. BOILERS/TURBINES (CONT.)

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAX. DEMAND

NO.	UNIT NO. (1)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	1	250,000	651,286.707		1.	No. Employees Full-Time (Inc. Superintendent)	132	1.	Load Factor (%)	29.10
2.	2	242,000	303,455.988		2.	No. Employees Part-Time		2.	Plant Factor (%)	29.51
3.					3.	Total Empl. - Hrs. Worked		3.	Running Plant Capacity Factor (%)	61.22
4.					4.	Oper. Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	499,064
5.					5.	Maint. Plant Payroll (\$)		5.	Indicated Gross Maximum Demand (kW)	
6.	Total	492,000	954,742.695	10,181	6.	Other Accts. Plant Payroll (\$)				
7.	Station Service (MWh)		131,879.795		7.	Total Plant Payroll (\$)				
8.	Net Generation (MWh)		822,862.900	11,813						
9.	Station Service (%)		13.81							

SECTION D. COST OF NET ENERGY GENERATED

NO	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	500	2,436,779.40		
2.	Fuel, Coal	501.1	21,937,559.84		2.27
3.	Fuel, Oil	501.2	703,093.81		11.39
4.	Fuel, Gas	501.3	0.00		0
5.	Fuel, Other	501.4			
6.	Fuel Sub Total (2 thru 5)	501	22,640,653.65	27.51	2.33
7.	Steam Expenses	502	9,150,219.28		
8.	Electric Expenses	505	1,713,553.08		
9.	Miscellaneous Steam Power Expenses	506	2,161,774.32		
10.	Allowances	509	430.98		
11.	Rents	507	0.00		
12.	Non-Fuel Sub Total (1 + 7 thru 11)		15,462,757.06	18.79	
13.	Operation Expense (6 + 12)		38,103,410.71	46.31	
14.	Maintenance, Supervision and Engineering	510	1,123,666.72		
15.	Maintenance of Structures	511	978,958.54		
16.	Maintenance of Boiler Plant	512	4,675,553.30		
17.	Maintenance of Electric Plant	513	801,344.31		
18.	Maintenance of Miscellaneous Plant	514	839,502.27		
19.	Maintenance Expense (14 thru 18)		8,419,025.14	10.23	
20.	Total Production Expense (13 + 19)		46,522,435.85	56.54	
21.	Depreciation	403.1, 411.10	7,080,755.56		
22.	Interest	427	5,640,128.14		
23.	Total Fixed Cost (21 + 22)		12,720,883.70	15.46	
24.	Power Cost (20 + 23)		59,243,319.55	72.00	

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PLANT D - STEAM PLANT

BORROWER DESIGNATION
KY0062
PLANT
WILSON
PERIOD ENDED
Sep-20

INSTRUCTIONS - See help in the online application.

SECTION A. BOILERS/TURBINES

NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE	
										Scheduled (j)	Unsched (k)
1.	1	9	1,556,444.9	589.087	.0			5,238.6	693.3	512.8	130.3
2.											
3.											
4.											
5.											
6.	Total	9	1,556,444.9	589.087	.0			5,238.6	693.3	512.8	130.3
7.	Average BTU		11,690	138,000	0						
8.	Total BTU(10 ⁶)		18,194,841	81,294	0		18,276,135				
9.	Total Del. Cost (\$)		34,934,483.34	887,385.72	0.00						

SECTION A. BOILERS/TURBINES (CONT.)

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAX. DEMAND

NO.	UNIT NO. (1)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	1	440,000	1,780,006.830		1	No. Employees Full-Time (Inc. Superintendent)	107	1.	Load Factor (%)	59.88
2.					2.	No. Employees Part-Time		2.	Plant Factor (%)	61.53
3.					3.	Total Empl. - Hrs. Worked		3.	Running Plant Capacity Factor (%)	77.22
4.					4.	Oper. Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	452,092
5.					5.	Maint. Plant Payroll (\$)		5.	Indicated Gross Maximum Demand (kW)	
6.	Total	440,000	1,780,006.830	10,267						
7.	Station Service (MWh)		140,177.300							
8.	Net Generation (MWh)		1,639,829.530	11,145						
9.	Station Service (%)		7.88							

SECTION D. COST OF NET ENERGY GENERATED

NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	500			
2.	Fuel, Coal	501.1			
3.	Fuel, Oil	501.2			
4.	Fuel, Gas	501.3			
5.	Fuel, Other	501.4			
6.	Fuel Sub-Total (2 thru 5)	501			
7.	Steam Expenses	502			
8.	Electric Expenses	505			
9.	Miscellaneous Steam Power Expenses	506			
10.	Allowances	509			
11.	Rents	507			
12.	Non-Fuel Sub-Total (1 + 7 thru 11)				
13.	Operation Expense (6 + 12)				
14.	Maintenance, Supervision and Engineering	510			
15.	Maintenance of Structures	511			
16.	Maintenance of Boiler Plant	512			
17.	Maintenance of Electric Plant	513			
18.	Maintenance of Miscellaneous Plant	514			
19.	Maintenance Expense (14 thru 18)				
20.	Total Production Expense (13 + 19)				
21.	Depreciation	403.1, 411.10			
22.	Interest	427			
23.	Total Fixed Cost (21 + 22)				
24.	Power Cost (20 + 23)				

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART F IC - INTERNAL COMBUSTION PLANT

BORROWER DESIGNATION
KY0062
PLANT
REID
PERIOD ENDED
Sep-20

INSTRUCTIONS - See help in the online application.

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

NO.	UNIT NO. (a)	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	OTHER (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE			
									Sche. (i)	Unsched (j)		
1.	1	70,000	.000	31,301			58.2	6,285.5	149.4	81.9	1,955.584	
2.												
3.												
4.												
5.												
6.	Total	70,000	.000	31,301			58.2	6,285.5	149.4	81.9	1,955.584	16,006
7.	Average BTU		0	1,000			Station Service (MWh)				929.863	
8.	Total BTU(10 ⁶)		0	31,301		31,301	Net Generation (MWh)				1,025.721	30,516
9.	Total Del..Cost (\$)		0.00	81,662.50			Station Service % of Gross				47.55	

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAXIMUM DEMAND

NO.	ITEM	VALUE	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1	No. Employees Full-Time (Inc. Superintendent)	0	5.	Maint. Plant Payroll (\$)		1.	Load Factor (%)	.44
2.	No. Employees Part-Time					2.	Plant Factor (%)	.46
3.	Total Empl. - Hrs. Worked		6.	Other Accounts. Plant Payroll (\$)		3.	Running Plant Capacity Factor (%)	48.00
4.	Oper. Plant Payroll (\$)		7.	Total Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	67,530
						5.	Indicated Gross Maximum Demand kW)	

SECTION D. COST OF NET ENERGY GENERATED

NO	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	546			
2.	Fuel, Oil	547.1			
3.	Fuel, Gas	547.2			
4.	Fuel, Other	547.3			
5.	Energy for Compressed Air	547.4			
6.	Fuel Sub-Total (2 thru 5)	547			
7.	Generation Expenses	548			
8.	Miscellaneous Other Power Generation Expenses	549			
9.	Rents	550			
10.	Non-Fuel Sub-Total (1 + 7 thru 9)				
11.	Operation Expense (6+ 10)				
12.	Maintenance, Supervision and Engineering	551			
13.	Maintenance of Structures	552			
14.	Maintenance of Generating and Electric Plant	553			
15.	Maintenance of Miscellaneous Other Power Generating Plant	554			
16.	Maintenance Expense (12 thru 15)				
17.	Total Production Expense (11 + 16)				
18.	Depreciation	403.4, 411.10			
19.	Interest	427			
20.	Total Fixed Cost (18+ 19)				
21.	Power Cost (17 + 20)				

REMARKS (including Unscheduled Outages)

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART I - LINES AND STATIONS				BORROWER DESIGNATION KY0062		
INSTRUCTIONS - See help in the online application.				PERIOD ENDED Sep-20		
SECTION A. EXPENSE AND COSTS						
ITEM				ACCOUNT NUMBER	LINES (a)	STATIONS (b)
Transmission Operation						
1. Supervision and Engineering				560	193,035.58	239,227.70
2. Load Dispatching				561	1,754,923.64	
3. Station Expenses				562		611,973.75
4. Overhead Line Expenses				563	897,822.90	
5. Underground Line Expenses				564	0.00	
6. Miscellaneous Expenses				566	179,519.06	295,108.59
7. Subtotal (1 thru 6)					3,025,301.18	1,146,310.04
8. Transmission of Electricity by Others				565	33,454.65	
9. Rents				567	0.00	2,692.53
10. Total Transmission Operation (7 thru 9)					3,058,755.83	1,149,002.57
Transmission Maintenance						
11. Supervision and Engineering				568	185,408.57	240,815.49
12. Structures				569		26,912.43
13. Station Equipment				570		1,564,400.68
14. Overhead Lines				571	2,013,375.22	
15. Underground Lines				572	0.00	
16. Miscellaneous Transmission Plant				573	421,539.36	815,438.48
17. Total Transmission Maintenance (11 thru 16)					2,620,323.15	2,647,567.08
18. Total Transmission Expense (10 + 17)					5,679,078.98	3,796,569.65
19. RTO/ISO Expense - Operation				575.1-575.8	635,718.65	
20. RTO/ISO Expense - Maintenance				576.1-576.8	0.00	
21. Total RTO/ISO Expense (19 + 20)					635,718.65	
22. Distribution Expense - Operation				580-589	0.00	0.00
23. Distribution Expense - Maintenance				590-598	0.00	0.00
24. Total Distribution Expense (22 + 23)					0.00	0.00
25. Total Operation And Maintenance (18 + 21 + 24)					6,314,797.63	3,796,569.65
Fixed Costs						
26. Depreciation - Transmission				403.5	1,658,554.27	2,695,309.42
27. Depreciation - Distribution				403.6	0.00	0.00
28. Interest - Transmission				427	1,516,129.02	1,907,656.45
29. Interest - Distribution				427	0.00	0.00
30. Total Transmission (18 + 26 + 28)					8,853,762.27	8,399,535.52
31. Total Distribution (24 + 27 + 29)					0.00	0.00
32. Total Lines And Stations (21 + 30 + 31)					9,489,480.92	8,399,535.52
SECTION B. FACILITIES IN SERVICE				SECTION C. LABOR AND MATERIAL SUMMARY		
TRANSMISSION LINES		SUBSTATIONS		1. Number of Employees 51		
VOLTAGE (kV)	MILES	TYPE	CAPACITY (kVA)	ITEM	LINES	STATIONS
1.69 kV	848.00	13. Distr. Lines	0	2. Oper. Labor	1,329,419.28	475,663.86
2.345 kV	68.40			3. Maint. Labor	1,164,937.36	1,552,706.55
3.138 kV	14.40			4. Oper. Material	2,365,055.20	673,338.71
4.161 kV	366.20	14. Total (12 + 13)	1,297.00	5. Maint. Material	1,455,385.79	1,094,860.53
5.		15. Step up at Generating Plants	1,879,800	SECTION D. OUTAGES		
6.						
7.		16. Transmission	4,045,000	1. Total 48,374.40		
8.						
9.		17. Distribution	0	2. Avg. No. Dist. Cons. Served 117,767.00		
10.						
11.		18. Total (15 thru 17)	5,924,800	3. Avg. No. Hours Out Per Cons. 0.41		
12. Total (1 thru 11)	1,297.00					

According to the Paperwork Reduction Act of 1995, an agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a valid OMB control number. The valid OMB control number for this information collection is 0572-0032. The time required to complete this information collection is estimated to average 21 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information.

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY	BORROWER DESIGNATION KY0062
	PERIOD ENDED October -2020
<i>INSTRUCTIONS - See help in the online application</i>	BORROWER NAME Big Rivers Electric Corporation
<i>This information is analyzed and used to determine the submitter's financial situation and feasibility for loans and guarantees. You are required by contract and applicable regulations to provide the information. The information provided is subject to the Freedom of Information Act (5 U.S.C. 552).</i>	

CERTIFICATION

We recognize that statements contained herein concern a matter within the jurisdiction of an agency of the United States and the making of a false, fictitious or fraudulent statement may render the maker subject to prosecution under Title 18, United States Code Section 1001.

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES DURING THE PERIOD COVERED BY THIS REPORT PURSUANT TO PART 1718 OF 7 CFR CHAPTER XVII
(check one of the following)

All of the obligations under the RUS loan documents have been fulfilled in all material respects.

There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Part A Section C of this report.



SIGNATURE OF PRESIDENT AND CEO

11/23/2020

DATE

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART A - FINANCIAL

BORROWER DESIGNATION
KY0062

PERIOD ENDED
Oct-20

INSTRUCTIONS - See help in the online application.

SECTION A. STATEMENT OF OPERATIONS

ITEM	YEAR-TO-DATE			THIS MONTH (d)
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	
1. Electric Energy Revenues	303,982,009.49	260,634,238.82	290,359,447.00	24,656,693.59
2. Income From Leased Property (Net)	0.00	0.00	0.00	0.00
3. Other Operating Revenue and Income	14,496,653.73	11,250,027.79	11,906,495.00	1,158,041.14
4. Total Operation Revenues & Patronage Capital (1 thru 3)	318,478,663.22	271,884,266.61	302,265,942.00	25,814,734.73
5. Operating Expense - Production - Excluding Fuel	38,937,043.18	33,472,145.92	43,036,576.00	3,428,559.98
6. Operating Expense - Production - Fuel	104,486,784.58	69,242,381.19	92,845,391.00	8,288,324.36
7. Operating Expense - Other Power Supply	29,018,400.26	30,647,219.69	19,588,257.00	2,810,719.43
8. Operating Expense - Transmission	6,186,982.70	4,605,337.71	5,201,846.00	397,579.31
9. Operating Expense - RTO/ISO	851,230.65	720,910.29	760,390.00	85,191.64
10. Operating Expense - Distribution	0.00	0.00	0.00	0.00
11. Operating Expense - Customer Accounts	0.00	0.00	0.00	0.00
12. Operating Expense - Customer Service & Information	566,365.30	311,104.78	467,465.00	32,653.43
13. Operating Expense - Sales	105,647.12	103,296.96	90,364.00	0.00
14. Operating Expense - Administrative & General	23,275,960.32	24,198,335.48	24,695,574.00	2,191,113.40
15. Total Operation Expense (5 thru 14)	203,428,414.11	163,300,732.02	186,685,863.00	17,234,141.55
16. Maintenance Expense - Production	25,460,917.72	23,985,465.07	30,455,148.00	2,431,130.11
17. Maintenance Expense - Transmission	5,426,977.57	5,687,420.80	6,184,069.00	419,530.57
18. Maintenance Expense - RTO/ISO	0.00	0.00	0.00	0.00
19. Maintenance Expense - Distribution	0.00	0.00	0.00	0.00
20. Maintenance Expense - General Plant	146,626.52	121,239.44	205,602.00	11,486.51
21. Total Maintenance Expense (16 thru 20)	31,034,521.81	29,794,125.31	36,844,819.00	2,862,147.19
22. Depreciation and Amortization Expense	17,241,460.52	17,319,198.35	17,739,770.00	1,764,390.16
23. Taxes	<26,160.26>	<448,082.66>	1,100.00	<251.52>
24. Interest on Long-Term Debt	30,980,711.03	28,789,443.78	30,788,371.00	2,646,109.54
25. Interest Charged to Construction - Credit	<160,848.00>	<440,232.00>	<658,423.00>	<59,472.00>
26. Other Interest Expense	0.00	0.00	0.00	0.00
27. Asset Retirement Obligations	0.00	0.00	0.00	0.00
28. Other Deductions	562,446.81	754,484.27	753,756.00	59,133.10
29. Total Cost Of Electric Service (15 + 21 thru 28)	283,060,546.02	239,069,669.07	272,155,256.00	24,506,198.02
30. Operating Margins (4 less 29)	35,418,117.20	32,814,597.54	30,110,686.00	1,308,536.71
31. Interest Income	2,397,941.84	1,063,290.06	1,852,813.00	18,926.13
32. Allowance For Funds Used During Construction	0.00	0.00	0.00	0.00
33. Income (Loss) from Equity Investments	0.00	0.00	0.00	0.00
34. Other Non-operating Income (Net)	122,049.00	427,133.95	270,000.00	42,831.33
35. Generation & Transmission Capital Credits	0.00	0.00	0.00	0.00
36. Other Capital Credits and Patronage Dividends	2,496,751.14	2,403,806.47	1,320,728.00	0.00
37. Extraordinary Items	0.00	0.00	0.00	0.00
38. Net Patronage Capital Or Margins (30 thru 37)	40,434,859.18	36,708,828.02	33,554,227.00	1,370,294.17

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART A - FINANCIAL	BORROWER DESIGNATION KY0062
	PERIOD ENDED Oct-20
INSTRUCTIONS - See help in the online application.	

SECTION B. BALANCE SHEET

ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	1,817,609,626.89	33. Memberships	75.00
2. Construction Work in Progress	52,177,281.26	34. Patronage Capital a. Assigned and Assignable b. Retired This year c. Retired Prior years d. Net Patronage Capital (a-b-c)	0.00
3. Total Utility Plant (1 + 2)	1,869,786,908.15		0.00
4. Accum. Provision for Depreciation and Amort.	1,089,662,019.39		
5. Net Utility Plant (3 - 4)	780,124,888.76		
6. Non-Utility Property (Net)	0.00	35. Operating Margins - Prior Years	<136,089,496.26>
7. Investments in Subsidiary Companies	0.00	36. Operating Margin - Current Year	35,218,404.01
8. Invest. in Assoc. Org. - Patronage Capital	12,037,111.67	37. Non-Operating Margins	656,327,383.03
9. Invest. in Assoc. Org. - Other - General Funds	684,993.00	38. Other Margins and Equities	4,416,537.20
10. Invest. in Assoc. Org. - Other - Nongeneral Funds	0.00	39. Total Margins & Equities (33 + 34d thru 38)	559,872,902.98
11. Investments in Economic Development Projects	10,000.00	40. Long-Term Debt - RUS (Net)	199,995,524.17
		41. Long-Term Debt - FFB - RUS Guaranteed	39,222,610.40
12. Other Investments	5,333.85	42. Long-Term Debt - Other - RUS Guaranteed	0.00
13. Special Funds	9,110,311.65	43. Long-Term Debt - Other (Net)	347,478,393.44
14. Total Other Property And Investments (6 thru 13)	21,847,750.17	44. Long-Term Debt - RUS - Econ. Devel. (Net)	0.00
15. Cash - General Funds	14,886,130.28	45. Payments - Unapplied	0.00
16. Cash - Construction Funds - Trustee	353,000.00	46. Total Long-Term Debt (40 thru 44-45)	586,696,528.01
17. Special Deposits	948,509.61	47. Obligations Under Capital Leases - Noncurrent	0.00
18. Temporary Investments	22,632,783.00	48. Accumulated Operating Provisions and Asset Retirement Obligations	52,172,521.61
19. Notes Receivable (Net)	0.00	49. Total Other NonCurrent Liabilities (47 +48)	52,172,521.61
20. Accounts Receivable - Sales of Energy (Net)	30,958,212.67	50. Notes Payable	83,300,000.00
21. Accounts Receivable - Other (Net)	6,970,735.49	51. Accounts Payable	21,411,126.59
22. Fuel Stock	24,809,891.10	52. Current Maturities Long-Term Debt	33,196,678.70
23. Renewable Energy Credits	0.00	53. Current Maturities Long-Term Debt - Rural Development	0.00
24. Materials and Supplies - Other	17,027,311.43	54. Current Maturities Capital Leases	0.00
25. Prepayments	1,301,369.92	55. Taxes Accrued	1,396,752.09
26. Other Current and Accrued Assets	59,633.06	56. Interest Accrued	3,408,126.68
27. Total Current And Accrued Assets (15 thru 26)	119,947,576.56	57. Other Current and Accrued Liabilities	7,511,510.96
28. Unamortized Debt Discount & Extraor. Prop. Losses	3,079,047.51	58. Total Current & Accrued Liabilities (50 thru 57)	150,224,195.02
29. Regulatory Assets	422,503,372.68	59. Deferred Credits	922,789.92
30. Other Deferred Debits	2,386,301.86	60. Accumulated Deferred Income Taxes	0.00
31. Accumulated Deferred Income Taxes	0.00	61. Total Liabilities and Other Credits (39 + 46 + 49 + 58 thru 60)	1,349,888,937.54
32. Total Assets And Other Debits (5+14+27 thru 31)	1,349,888,937.54		

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY**

INSTRUCTIONS - See help in the online application.

Part B SE - Sales of Electricity

Sale No.	Name of Company or Public Authority (a)	RUS Borrower Designation (b)	Statistical Classification (c)	Renewable Energy Program Name (d)	Primary Renewable Fuel Type (e)	Average Monthly Billing Demand (MW) (f)	Actual Average Monthly NCP Demand (g)	Actual Average Monthly CP Demand (h)
	Ultimate Consumer(s)							
	Distribution Borrowers							
1	Jackson Purchase Energy Corp.	KY0020	RQ			109	123	107
2	Kenergy Corporation	KY0065	IF					
3	Kenergy Corporation	KY0065	RQ			342	340	324
4	Meade County Rural ECC	KY0018	RQ			81	91	80
	G&T Borrowers							
5			OS					
6			OS					
7			OS					
8			OS					
9			OS					
10			OS					
11			OS					
12			OS					
13			OS					
14			OS					
15			OS					
16			OS					
17			OS					
18			OS					
19			OS					
20			OS					
21			OS					
22			OS					
23			OS					
24			OS					
Total for Ultimate Consumer(s)						0	0	0
Total for Distribution Borrowers						532	554	511
Total for G&T Borrowers						0	0	0
Total for Others						0	0	0
Grand Total						532	554	511

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY**

INSTRUCTIONS - See help in the online application.

Part B SE - Sales of Electricity

Sale No.	Electricity Sold (MWh) (i)	Revenue Demand Charges (j)	Revenue Energy Charges (k)	Revenue Other Charges (l)	Revenue Total (j + k + l) (m)
1	504,334.967	15,080,936.82	25,580,677.86		40,661,614.68
2	96,757.952		2,471,816.66		2,471,816.66
3	1,604,922.238	41,781,793.81	75,868,120.27		117,649,914.08
4	371,653.577	11,190,305.43	18,839,755.04		30,030,060.47
5	372.000		8,667.60		8,667.60
6			1,425,076.10		1,425,076.10
7			147,500.00		147,500.00
8			121,250.00		121,250.00
9			312,500.00		312,500.00
10			2,500.00		2,500.00
11			38,750.00		38,750.00
12	376,554.000		12,341,224.98		12,341,224.98
13			579,050.61		579,050.61
14			704,552.30		704,552.30
15			1,425,231.00		1,425,231.00
16			9,554,500.00		9,554,500.00
17			1,109,760.00		1,109,760.00
18	176,850.000		18,672,231.75		18,672,231.75
19			<7,545,760.00>		<7,545,760.00>
20	875,921.442		26,339,567.20	<1,757,320.15>	24,582,247.05
21			1,657,300.00		1,657,300.00
22			4,778,938.63		4,778,938.63
23			<24.59>		<24.59>
24			<94,662.50>		<94,662.50>
	0	0	0	0	0
	2,577,668.734	68,053,036.06	122,760,369.83	0.00	190,813,405.89
	372.000	0.00	8,667.60	0.00	8,667.60
	1,429,325.442	0.00	71,569,485.48	<1,757,320.15>	69,812,165.33
	4,007,366.176	68,053,036.06	194,338,522.91	<1,757,320.15>	260,634,238.82

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY**

PERIOD NAME
Oct-20

INSTRUCTIONS - See help in the online application.

PART B PP - Purchased Power

Purchase No.	Name of Company or Public Authority (a)	RUS Borrower Designation (b)	Statistical Classification (c)	Renewable Energy Program Name (d)	Primary Renewable Energy Type (e)	Average Monthly Billing Demand (MW) (f)	Average Monthly NCP Demand (g)	Average Monthly CP Demand (h)
	Distribution Borrowers							
	G&T Borrowers							
1	[REDACTED]	[REDACTED]	OS					
2			OS					
3			OS					
4			OS					
5			OS					
6			LF					
7			OS					
Total for Distribution Borrowers						0	0	0
Total for G&T Borrowers						0	0	0
Total for Others						0	0	0
Grand Total						0	0	0

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY**

PERIOD NAME
Oct-20

INSTRUCTIONS - See help in the online application.

PART B PP - Purchased Power

Purchase No.	Electricity Purchased (MWh) (i)	Electricity Received (MWh) (j)	Electricity Delivered (MWh) (k)	Demand Charges (l)	Energy Charges (m)	Other Charges (n)	Total (l + m + n) (o)
1	90,306.000				1,354,524.21		1,354,524.21
2	493,146.000				10,189,634.27		10,189,634.27
3	71.146				1,546.77		1,546.77
4	439,941.887				9,454,623.66		9,454,623.66
5	6.000				172.17		172.17
6	228,890.000				6,324,251.71		6,324,251.71
7					0.00		0.00
	0.000				0.00		0.00
	583,452.000				11,544,158.48		11,544,158.48
	668,909.033				15,780,594.31		15,780,594.31
	1,252,361.033				27,324,752.79		27,324,752.79

RUS Financial and Operating Report Electric Power Supply

Revision Date 2013

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE		BORROWER DESIGNATION KY0062		
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART C - SOURCES AND DISTRIBUTION OF ENERGY		PERIOD ENDED Oct-20		
INSTRUCTIONS - See help in the online application.				
SOURCES OF ENERGY (a)	NO. OF PLANTS (b)	CAPACITY (kW) (c)	NET ENERGY RECEIVED BY SYSTEM (MWh) (d)	COST (\$) (e)
Generated in Own Plant (Details on Parts D and F IC)				
1. Fossil Steam	4	1,489,000	2,814,440.865	158,273,334.06
2. Nuclear				
3. Hydro				
4. Combined Cycle				
5. Internal Combustion	1	70,000	1,262.740	555,598.75
6. Other				
7. Total in Own Plant (1 thru 6)	5	1,559,000	2,815,703.605	158,828,932.81
Purchased Power				
8. Total Purchased Power			1,252,361.033	27,324,752.79
Interchanged Power				
9. Received Into System (Gross)			2,674,479.925	
10. Delivered Out of System (Gross)			2,636,132.964	
11. Net Interchange (9 minus 10)			38,346.961	
Transmission For or By Others - (Wheeling)				
12. Received Into System			0.000	
13. Delivered Out of System			0.000	
14. Net Energy Wheeled (12 minus 13)			0.000	
15. Total Energy Available for Sale (7 + 8 + 11 + 14)			4,106,411.599	
Distribution of Energy				
16. Total Sales			4,007,366.176	
17. Energy Furnished to Others Without Charge				
18. Energy Used by Borrower (Excluding Station Use)			13,485.014	
19. Total Energy Accounted For (16 thru 18)			4,020,851.190	
Losses				
20. Energy Losses - MWh (15 minus 19)			85,560.409	
21. Energy Losses - Percentage ((20 divided by 15) * 100)			2.08 %	

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART D - STEAM PLANT

BORROWER DESIGNATION
KY0062
PLANT
COLEMAN
PERIOD ENDED
Oct-20

INSTRUCTIONS - See help in the online application.

SECTION A. BOILERS/TURBINES

NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE	
										Scheduled (j)	Unsched (k)
1.	1	0	0.0	0.000	0.0			0.0	0.0	6,575.0	0.0
2.	2	0	0.0	0.000	0.0			0.0	0.0	6,575.0	0.0
3.	3	0	0.0	0.000	0.0			0.0	0.0	6,575.0	0.0
4.											
5.											
6.	Total	0	0.0	0.000	0.0			0.0	0.0	19,725.0	0.0
7.	Average BTU		0	0	0						
8.	Total BTU(10 ⁶)		0	0	0		0				
9.	Total Del.Cost (\$)		0.00	0.00	0.00						

SECTION A. BOILERS/TURBINES (CONT.)

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAX. DEMAND

NO.	UNIT NO. (1)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	1	160,000	0.000		1	No. Employees Full-Time (Inc. Superintendent)	0	1.	Load Factor (%)	0.00
2.	2	160,000	0.000		2.	No. Employees Part-Time		2.	Plant Factor (%)	0.00
3.	3	165,000	0.000		3.	Total Empl. - Hrs. Worked		3.	Running Plant Capacity Factor (%)	0.00
4.					4.	Oper. Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	0
5.					5.	Maint. Plant Payroll (\$)		5.	Indicated Gross Maximum Demand (kW)	
6.	Total	485,000	0.000	0	6.	Other Accts. Plant Payroll (\$)				
7.	Station Service (MWh)		2,330.190		7.	Total Plant Payroll (\$)				
8.	Net Generation (MWh)		<2,330.190>	0						
9.	Station Service (%)		0							

SECTION D. COST OF NET ENERGY GENERATED

NO	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	500	0.00		
2.	Fuel, Coal	501.1	-223,897.69		
3.	Fuel, Oil	501.2	0.00		
4.	Fuel, Gas	501.3	1,343.02		
5.	Fuel, Other	501.4			
6.	Fuel Sub Total (2 thru 5)	501	-222,554.67	95.51	0.00
7.	Steam Expenses	502	346,037.96		
8.	Electric Expenses	505	146,034.64		
9.	Miscellaneous Steam Power Expenses	506	164,041.72		
10.	Allowances	509	0.00		
11.	Rents	507	0.00		
12.	Non-Fuel Sub Total (1 + 7 thru 11)		656,114.32		
13.	Operation Expense (6 + 12)		433,559.65		
14.	Maintenance, Supervision and Engineering	510	0.00		
15.	Maintenance of Structures	511	19,785.63		
16.	Maintenance of Boiler Plant	512	-7,605.21		
17.	Maintenance of Electric Plant	513	-1,950.00		
18.	Maintenance of Miscellaneous Plant	514	657.40		
19.	Maintenance Expense (14 thru 18)		10,887.82		
20.	Total Production Expense (13 + 19)		444,447.47		
21.	Depreciation	403.1, 411.10	0.00		
22.	Interest	427	3,517,561.09		
23.	Total Fixed Cost (21 + 22)		3,517,561.09		
24.	Power Cost (20 + 23)		3,962,008.56		

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PLANT D - STEAM PLANT

BORROWER DESIGNATION
KY0062
PLANT
REID
PERIOD ENDED
Oct-20

INSTRUCTIONS - See help in the online application.

SECTION A. BOILERS/TURBINES

NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE	
										Scheduled (j)	Unsched (k)
1.	1	0	.0	.000	.0			.0	.0	6,575.0	.0
2.											
3.											
4.											
5.											
6.	Total	0	.0	.000	.0			.0	.0	6,575.0	.0
7.	Average BTU		0	0	0						
8.	Total BTU/(10 ⁶)		0	0	0		0				
9.	Total Del..Cost (\$)		0.00	0.00	0.00						

SECTION A. BOILERS/TURBINES (CONT.)					SECTION B. LABOR REPORT			SECTION C. FACTORS & MAX. DEMAND		
NO.	UNIT NO. (1)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	1	72,000	.000		1	No. Employees Full-Time (Inc. Superintendent)	0	1.	Load Factor (%)	.00
2.								2.	Plant Factor (%)	.00
3.					2.	No. Employees Part-Time		3.	Running Plant Capacity Factor (%)	.00
4.					3.	Total Empl. - Hrs. Worked		4.	15 Minute Gross Maximum Demand (kW)	0
5.					4.	Oper. Plant Payroll (\$)		5.	Indicated Gross Maximum Demand (kW)	
6.	Total	72,000	.000	0	5.	Maint. Plant Payroll (\$)				
7.	Station Service (MWh)		.000		6.	Other Accts. Plant Payroll (\$)				
8.	Net Generation (MWh)		.000	0	7.	Total Plant Payroll (\$)				
9.	Station Service (%)		0							

SECTION D. COST OF NET ENERGY GENERATED

NO	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	500	0.00		
2.	Fuel, Coal	501.1	0.00		0
3.	Fuel, Oil	501.2	0.00		0
4.	Fuel, Gas	501.3	0.00		0
5.	Fuel, Other	501.4			0
6.	Fuel Sub Total (2 thru 5)	501	0.00	0	0
7.	Steam Expenses	502	115,507.24		
8.	Electric Expenses	505	44,586.70		
9.	Miscellaneous Steam Power Expenses	506	11,354.98		
10.	Allowances	509	0.34		
11.	Rents	507	0.00		
12.	Non-Fuel Sub Total (1 + 7 thru 11)		171,449.26	0	
13.	Operation Expense (6 + 12)		171,449.26	0	
14.	Maintenance, Supervision and Engineering	510	0.00		
15.	Maintenance of Structures	511	20,335.36		
16.	Maintenance of Boiler Plant	512	41,069.92		
17.	Maintenance of Electric Plant	513	67,689.95		
18.	Maintenance of Miscellaneous Plant	514	57.57		
19.	Maintenance Expense (14 thru 18)		129,152.80	0	
20.	Total Production Expense (13 + 19)		300,602.06	0	
21.	Depreciation	403.1, 411.10	322,826.27		
22.	Interest	427	319,243.85		
23.	Total Fixed Cost (21 + 22)		642,070.12	0	
24.	Power Cost (20 + 23)		942,672.18	0	

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PLANT D - STEAM PLANT

BORROWER DESIGNATION
KY0062
PLANT
GREEN
PERIOD ENDED
Oct-20

INSTRUCTIONS - See help in the online application.

SECTION A. BOILERS/TURBINES

NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE	
										Scheduled (j)	Unsched (k)
1.	1	12	626,092.5	279.847	.0			4,629.4	2,534.3	.0	155.3
2.	2	5	324,012.7	225.080	.0			2,323.5	4,778.5	.0	217.0
3.											
4.											
5.											
6.	Total	17	950,105.2	504.927	.0			6,952.9	7,312.8	.0	372.3
7.	Average BTU		11,433	138,000	0						
8.	Total BTU(10 ⁶)		10,862,553	69,680	0		10,932,233				
9.	Total Del..Cost (\$)		20,246,674.95	781,038.04	0.00						

SECTION A. BOILERS/TURBINES (CONT.)

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAX. DEMAND

NO.	UNIT NO. (1)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	1	250,000	714,752.621		1	No. Employees Full-Time (Inc. Superintendent)	131	1.	Load Factor (%)	28.54
2.	2	242,000	360,149.523		2.	No. Employees Part-Time		2.	Plant Factor (%)	29.85
3.					3.	Total Empl. - Hrs. Worked		3.	Running Plant Capacity Factor (%)	62.51
4.					4.	Oper. Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	514,612
5.					5.	Maint. Plant Payroll (\$)		5.	Indicated Gross Maximum Demand (kW)	
6.	Total	492,000	1,074,902.144	10,170	6.	Other Accts. Plant Payroll (\$)				
7.	Station Service (MWh)		145,938.169		7.	Total Plant Payroll (\$)				
8.	Net Generation (MWh)		928,963.975	11,768						
9.	Station Service (%)		13.58							

SECTION D. COST OF NET ENERGY GENERATED

NO	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	500	2,708,693.68		
2.	Fuel, Coal	501.1	24,585,395.34		2.26
3.	Fuel, Oil	501.2	781,038.04		11.21
4.	Fuel, Gas	501.3	0.00		0
5.	Fuel, Other	501.4			
6.	Fuel Sub Total (2 thru 5)	501	25,366,433.38	27.31	2.32
7.	Steam Expenses	502	10,216,083.08		
8.	Electric Expenses	505	1,888,219.22		
9.	Miscellaneous Steam Power Expenses	506	2,431,519.85		
10.	Allowances	509	492.04		
11.	Rents	507	0.00		
12.	Non-Fuel Sub Total (1 + 7 thru 11)		17,245,007.87	18.56	
13.	Operation Expense (6 + 12)		42,611,441.25	45.87	
14.	Maintenance, Supervision and Engineering	510	1,248,096.26		
15.	Maintenance of Structures	511	1,149,627.10		
16.	Maintenance of Boiler Plant	512	5,363,158.40		
17.	Maintenance of Electric Plant	513	872,937.23		
18.	Maintenance of Miscellaneous Plant	514	929,098.77		
19.	Maintenance Expense (14 thru 18)		9,562,917.76	10.29	
20.	Total Production Expense (13 + 19)		52,174,359.01	56.16	
21.	Depreciation	403.1, 411.10	7,888,595.89		
22.	Interest	427	6,294,100.93		
23.	Total Fixed Cost (21 + 22)		14,182,696.82	15.27	
24.	Power Cost (20 + 23)		66,357,055.83	71.43	

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PLANT D - STEAM PLANT

BORROWER DESIGNATION
KY0062
PLANT
WILSON
PERIOD ENDED
Oct-20

INSTRUCTIONS - See help in the online application.

SECTION A. BOILERS/TURBINES

NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE	
										Scheduled (j)	Unsched (k)
1.	1	15	1,788,639.6	645.778	.0			5,959.8	693.3	512.8	153.1
2.											
3.											
4.											
5.											
6.	Total	15	1,788,639.6	645.778	.0			5,959.8	693.3	512.8	153.1
7.	Average BTU		11,697	138,000	0						
8.	Total BTU(10 ⁶)		20,921,717	89,117	0		21,010,834				
9.	Total Del..Cost (\$)		40,131,516.73	960,022.32	0.00						

SECTION A. BOILERS/TURBINES (CONT.)

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAX. DEMAND

NO.	UNIT NO. (1)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	1	440,000	2,047,550.580		1	No. Employees Full-Time (Inc. Superintendent)	109	1.	Load Factor (%)	61.88
2.					2.	No. Employees Part-Time		2.	Plant Factor (%)	63.58
3.					3.	Total Empl. - Hrs. Worked		3.	Running Plant Capacity Factor (%)	
4.					4.	Oper. Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	452,092
5.					5.	Maint. Plant Payroll (\$)		5.	Indicated Gross Maximum Demand (kW)	
6.	Total	440,000	2,047,550.580	10,261	6.	Other Accts. Plant Payroll (\$)				
7.	Station Service (MWh)		159,743.500		7.	Total Plant Payroll (\$)				
8.	Net Generation (MWh)		1,887,807.080	11,130						
9.	Station Service (%)		7.80							

SECTION D. COST OF NET ENERGY GENERATED

NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	500			
2.	Fuel, Coal	501.1			
3.	Fuel, Oil	501.2			
4.	Fuel, Gas	501.3			
5.	Fuel, Other	501.4			
6.	Fuel Sub-Total (2 thru 5)	501			
7.	Steam Expenses	502			
8.	Electric Expenses	505			
9.	Miscellaneous Steam Power Expenses	506			
10.	Allowances	509			
11.	Rents	507			
12.	Non-Fuel Sub-Total (1 + 7 thru 11)				
13.	Operation Expense (6 + 12)				
14.	Maintenance, Supervision and Engineering	510			
15.	Maintenance of Structures	511			
16.	Maintenance of Boiler Plant	512			
17.	Maintenance of Electric Plant	513			
18.	Maintenance of Miscellaneous Plant	514			
19.	Maintenance Expense (14 thru 18)				
20.	Total Production Expense (13 + 19)				
21.	Depreciation	403.1, 411.10			
22.	Interest	427			
23.	Total Fixed Cost (21 + 22)				
24.	Power Cost (20 + 23)				

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART F IC - INTERNAL COMBUSTION PLANT

BORROWER DESIGNATION
KY0062
PLANT
REID
PERIOD ENDED
Oct-20

INSTRUCTIONS - See help in the online application.

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

NO.	UNIT NO. (a)	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS					GROSS GENERATION (MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	OTHER (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE				
									Sche. (i)	Unsched (j)			
1.	1	70,000	.000	37,740			72.4	7,015.3	149.4	81.9	2,301.869		
2.													
3.													
4.													
5.													
6.	Total	70,000	.000	37,740			72.4	7,015.3	149.4	81.9	2,301.869	16,395	
7.	Average BTU		0	1,000			Station Service (MWh)				1,039.129		
8.	Total BTU(10 ⁶)		0	37,740		37,740	Net Generation (MWh)				1,262.740	29,887	
9.	Total Del..Cost (\$)		0.00	101,461.51			Station Service % of Gross				45.14		

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAXIMUM DEMAND

NO.	ITEM	VALUE	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1	No. Employees Full-Time (Inc. Superintendent)	0	5.	Maint. Plant Payroll (\$)		1.	Load Factor (%)	.47
2.	No. Employees Part-Time					2.	Plant Factor (%)	.49
3.	Total Empl. - Hrs. Worked		6.	Other Accounts. Plant Payroll (\$)		3.	Running Plant Capacity Factor (%)	45.42
4.	Oper. Plant Payroll (\$)		7.	Total Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	67,530
						5.	Indicated Gross Maximum Demand (kW)	

SECTION D. COST OF NET ENERGY GENERATED

NO	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	546			
2.	Fuel, Oil	547.1			
3.	Fuel, Gas	547.2			
4.	Fuel, Other	547.3			
5.	Energy for Compressed Air	547.4			
6.	Fuel Sub-Total (2 thru 5)	547			
7.	Generation Expenses	548			
8.	Miscellaneous Other Power Generation Expenses	549			
9.	Rents	550			
10.	Non-Fuel Sub-Total (1 + 7 thru 9)				
11.	Operation Expense (6+ 10)				
12.	Maintenance, Supervision and Engineering	551			
13.	Maintenance of Structures	552			
14.	Maintenance of Generating and Electric Plant	553			
15.	Maintenance of Miscellaneous Other Power Generating Plant	554			
16.	Maintenance Expense (12 thru 15)				
17.	Total Production Expense (11 + 16)				
18.	Depreciation	403.4, 411.10			
19.	Interest	427			
20.	Total Fixed Cost (18+ 19)				
21.	Power Cost (17 + 20)				

REMARKS (including *Unscheduled Outages*)

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART I - LINES AND STATIONS				BORROWER DESIGNATION KY0062		
INSTRUCTIONS - See help in the online application.				PERIOD ENDED Oct-20		
				SECTION A. EXPENSE AND COSTS		
ITEM				ACCOUNT NUMBER	LINES (a)	STATIONS (b)
Transmission Operation						
1. Supervision and Engineering				560	214,122.59	264,977.95
2. Load Dispatching				561	1,941,025.96	
3. Station Expenses				562		673,355.07
4. Overhead Line Expenses				563	1,036,525.90	
5. Underground Line Expenses				564	0.00	
6. Miscellaneous Expenses				566	198,474.22	233,810.13
7. Subtotal (1 thru 6)					3,390,148.67	1,172,143.15
8. Transmission of Electricity by Others				565	40,054.19	
9. Rents				567	0.00	2,991.70
10. Total Transmission Operation (7 thru 9)					3,430,202.86	1,175,134.85
Transmission Maintenance						
11. Supervision and Engineering				568	206,475.05	268,135.54
12. Structures				569		29,719.59
13. Station Equipment				570		1,699,231.23
14. Overhead Lines				571	2,178,533.72	
15. Underground Lines				572	0.00	
16. Miscellaneous Transmission Plant				573	439,525.31	865,800.36
17. Total Transmission Maintenance (11 thru 16)					2,824,534.08	2,862,886.72
18. Total Transmission Expense (10 + 17)					6,254,736.94	4,038,021.57
19. RTO/ISO Expense - Operation				575.1-575.8	720,910.29	
20. RTO/ISO Expense - Maintenance				576.1-576.8	0.00	
21. Total RTO/ISO Expense (19 + 20)					720,910.29	
22. Distribution Expense - Operation				580-589	0.00	0.00
23. Distribution Expense - Maintenance				590-598	0.00	0.00
24. Total Distribution Expense (22 + 23)					0.00	0.00
25. Total Operation And Maintenance (18 + 21 +24)					6,975,647.23	4,038,021.57
Fixed Costs						
26. Depreciation - Transmission				403.5	1,839,583.06	2,990,018.49
27. Depreciation - Distribution				403.6	0.00	0.00
28. Interest - Transmission				427	1,690,603.43	2,116,662.98
29. Interest - Distribution				427	0.00	0.00
30. Total Transmission (18 + 26 + 28)					9,784,923.43	9,144,703.04
31. Total Distribution (24 +27 +29)					0.00	0.00
32. Total Lines And Stations (21 + 30 + 31)					10,505,833.72	9,144,703.04
SECTION B. FACILITIES IN SERVICE				SECTION C. LABOR AND MATERIAL SUMMARY		
TRANSMISSION LINES		SUBSTATIONS		1. Number of Employees		51
VOLTAGE (kV)	MILES	TYPE	CAPACITY (kVA)	ITEM	LINES	STATIONS
1.69 kV	848.00	13. Distr. Lines	0	2. Oper. Labor	1,476,293.38	526,944.32
2.345 kV	68.40			3. Maint. Labor	1,271,442.25	1,706,486.29
3.138 kV	14.40			4. Oper. Material	2,674,819.77	648,190.53
4.161 kV	366.20	14. Total (12 + 13)	1,297.00	5. Maint. Material	1,553,091.83	1,156,400.43
5.		15. Step up at Generating Plants	1,879,800	SECTION D. OUTAGES		
6.				16. Transmission	4,045,000	1. Total
7.		17. Distribution	0			2. Avg. No. Dist. Cons. Served
8.				18. Total (15 thru 17)	5,924,800	3. Avg. No. Hours Out Per Cons.
9.						
10.						
11.						
12. Total (1 thru 11)	1,297.00					

According to the Paperwork Reduction Act of 1995, an agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a valid OMB control number. The valid OMB control number for this information collection is 0572-0032. The time required to complete this information collection is estimated to average 21 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information.

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY	BORROWER DESIGNATION KY0062
	PERIOD ENDED November -2020
<i>INSTRUCTIONS - See help in the online application</i>	BORROWER NAME Big Rivers Electric Corporation
<i>This information is analyzed and used to determine the submitter's financial situation and feasibility for loans and guarantees. You are required by contract and applicable regulations to provide the information. The information provided is subject to the Freedom of Information Act (5 U.S.C. 552).</i>	

CERTIFICATION

We recognize that statements contained herein concern a matter within the jurisdiction of an agency of the United States and the making of a false, fictitious or fraudulent statement may render the maker subject to prosecution under Title 18, United States Code Section 1001.

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES DURING THE PERIOD COVERED BY THIS REPORT PURSUANT TO PART 1718 OF 7 CFR CHAPTER XVII
(check one of the following)

All of the obligations under the RUS loan documents have been fulfilled in all material respects.

There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Part A Section C of this report.



SIGNATURE OF PRESIDENT AND CEO

12-16-2020

DATE

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART A - FINANCIAL

BORROWER DESIGNATION
KY0062

PERIOD ENDED
Nov-20

INSTRUCTIONS - See help in the online application.

SECTION A. STATEMENT OF OPERATIONS

ITEM	YEAR-TO-DATE			THIS MONTH (d)
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	
1. Electric Energy Revenues	334,128,271.69	285,569,302.76	316,008,868.00	24,935,063.94
2. Income From Leased Property (Net)	0.00	0.00	0.00	0.00
3. Other Operating Revenue and Income	15,511,176.07	12,386,716.56	13,127,314.00	1,136,688.77
4. Total Operation Revenues & Patronage Capital (1 thru 3)	349,639,447.76	297,956,019.32	329,136,182.00	26,071,752.71
5. Operating Expense - Production - Excluding Fuel	42,548,448.50	36,771,567.84	46,672,483.00	3,299,421.92
6. Operating Expense - Production - Fuel	113,930,633.62	75,168,983.73	100,753,260.00	5,926,602.54
7. Operating Expense - Other Power Supply	33,105,645.37	34,334,828.25	21,457,191.00	3,687,608.56
8. Operating Expense - Transmission	6,624,874.01	5,058,925.04	5,670,107.00	453,587.33
9. Operating Expense - RTO/ISO	935,023.33	795,187.76	828,198.00	74,277.47
10. Operating Expense - Distribution	0.00	0.00	0.00	0.00
11. Operating Expense - Customer Accounts	0.00	0.00	0.00	0.00
12. Operating Expense - Customer Service & Information	598,089.26	339,035.89	495,749.00	27,931.11
13. Operating Expense - Sales	105,647.12	103,349.96	94,389.00	53.00
14. Operating Expense - Administrative & General	25,646,531.37	26,381,810.65	27,203,557.00	2,183,475.17
15. Total Operation Expense (5 thru 14)	223,494,892.58	178,953,689.12	203,174,934.00	15,652,957.10
16. Maintenance Expense - Production	29,259,194.15	26,296,882.49	32,669,810.00	2,311,417.42
17. Maintenance Expense - Transmission	5,946,553.45	6,097,224.27	6,659,361.00	409,803.47
18. Maintenance Expense - RTO/ISO	0.00	0.00	0.00	0.00
19. Maintenance Expense - Distribution	0.00	0.00	0.00	0.00
20. Maintenance Expense - General Plant	163,831.80	131,835.32	225,512.00	10,595.88
21. Total Maintenance Expense (16 thru 20)	35,369,579.40	32,525,942.08	39,554,683.00	2,731,816.77
22. Depreciation and Amortization Expense	18,969,352.32	19,023,755.57	19,510,645.00	1,704,557.22
23. Taxes	<26,170.26>	<448,119.66>	1,100.00	<37.00>
24. Interest on Long-Term Debt	34,032,574.63	31,344,749.38	33,702,633.00	2,555,305.60
25. Interest Charged to Construction - Credit	<181,340.00>	<505,743.00>	<772,245.00>	<65,511.00>
26. Other Interest Expense	0.00	0.00	0.00	0.00
27. Asset Retirement Obligations	0.00	0.00	0.00	0.00
28. Other Deductions	620,051.93	790,661.99	824,993.00	36,177.72
29. Total Cost Of Electric Service (15 + 21 thru 28)	312,278,940.60	261,684,935.48	295,996,743.00	22,615,266.41
30. Operating Margins (4 less 29)	37,360,507.16	36,271,083.84	33,139,439.00	3,456,486.30
31. Interest Income	2,606,993.10	1,077,557.56	1,961,351.00	14,267.50
32. Allowance For Funds Used During Construction	0.00	0.00	0.00	0.00
33. Income (Loss) from Equity Investments	0.00	0.00	0.00	0.00
34. Other Non-operating Income (Net)	297,521.71	469,663.14	270,000.00	42,529.19
35. Generation & Transmission Capital Credits	0.00	0.00	0.00	0.00
36. Other Capital Credits and Patronage Dividends	2,496,751.14	2,403,806.47	2,422,569.00	0.00
37. Extraordinary Items	0.00	0.00	0.00	0.00
38. Net Patronage Capital Or Margins (30 thru 37)	42,761,773.11	40,222,111.01	37,793,359.00	3,513,282.99

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE	BORROWER DESIGNATION KY0062
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART A - FINANCIAL	PERIOD ENDED Nov-20
INSTRUCTIONS - See help in the online application.	

SECTION B. BALANCE SHEET

ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	1,819,194,559.50	33. Memberships	75.00
2. Construction Work in Progress	53,600,727.00	34. Patronage Capital a. Assigned and Assignable b. Retired This year c. Retired Prior years d. Net Patronage Capital (a-b-c)	0.00
3. Total Utility Plant (1 + 2)	1,872,795,286.50		
4. Accum. Provision for Depreciation and Amort.	1,093,347,884.67		
5. Net Utility Plant (3 - 4)	779,447,401.83		
6. Non-Utility Property (Net)	0.00	35. Operating Margins - Prior Years	<136,089,496.26>
7. Investments in Subsidiary Companies	0.00	36. Operating Margin - Current Year	38,674,890.31
8. Invest. in Assoc. Org. - Patronage Capital	12,037,111.67	37. Non-Operating Margins	656,384,179.72
9. Invest. in Assoc. Org. - Other - General Funds	684,993.00	38. Other Margins and Equities	4,416,537.20
10. Invest. in Assoc. Org. - Other - Nongeneral Funds	0.00	39. Total Margins & Equities (33 + 34d thru 38)	563,386,185.97
11. Investments in Economic Development Projects	10,000.00	40. Long-Term Debt - RUS (Net)	199,995,524.17
12. Other Investments	5,333.85	41. Long-Term Debt - FFB - RUS Guaranteed	39,222,610.40
		42. Long-Term Debt - Other - RUS Guaranteed	0.00
13. Special Funds	9,141,674.09	43. Long-Term Debt - Other (Net)	343,968,966.45
14. Total Other Property And Investments (6 thru 13)	21,879,112.61	44. Long-Term Debt - RUS - Econ. Devel. (Net)	0.00
15. Cash - General Funds	14,148,072.65	45. Payments - Unapplied	0.00
16. Cash - Construction Funds - Trustee	353,000.00	46. Total Long-Term Debt (40 thru 44-45)	583,187,101.02
17. Special Deposits	950,217.13	47. Obligations Under Capital Leases - Noncurrent	0.00
18. Temporary Investments	22,641,018.91	48. Accumulated Operating Provisions and Asset Retirement Obligations	52,311,004.51
19. Notes Receivable (Net)	0.00	49. Total Other NonCurrent Liabilities (47 +48)	52,311,004.51
20. Accounts Receivable - Sales of Energy (Net)	29,190,574.16	50. Notes Payable	83,300,000.00
21. Accounts Receivable - Other (Net)	7,011,213.05	51. Accounts Payable	20,147,767.35
22. Fuel Stock	23,892,738.21	52. Current Maturities Long-Term Debt	33,328,202.10
23. Renewable Energy Credits	0.00		
24. Materials and Supplies - Other	17,513,931.71	53. Current Maturities Long-Term Debt - Rural Development	0.00
25. Prepayments	900,703.59	54. Current Maturities Capital Leases	0.00
26. Other Current and Accrued Assets	65,636.22	55. Taxes Accrued	618,475.27
27. Total Current And Accrued Assets (15 thru 26)	116,667,105.63	56. Interest Accrued	3,478,743.73
28. Unamortized Debt Discount & Extraor. Prop. Losses	3,050,500.13	57. Other Current and Accrued Liabilities	7,705,858.79
29. Regulatory Assets	425,233,040.71	58. Total Current & Accrued Liabilities (50 thru 57)	148,579,047.24
30. Other Deferred Debits	2,092,390.26		
31. Accumulated Deferred Income Taxes	0.00	59. Deferred Credits	906,212.43
32. Total Assets And Other Debits (5+14+27 thru 31)	1,348,369,551.17	60. Accumulated Deferred Income Taxes	0.00
		61. Total Liabilities and Other Credits (39 + 46 + 49 + 58 thru 60)	1,348,369,551.17

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY**

INSTRUCTIONS - See help in the online application.

Part B SE - Sales of Electricity

Sale No.	Name of Company or Public Authority (a)	RUS Borrower Designation (b)	Statistical Classification (c)	Renewable Energy Program Name (d)	Primary Renewable Fuel Type (e)	Average Monthly Billing Demand (MW) (f)	Actual Average Monthly NCP Demand (g)	Actual Average Monthly CP Demand (h)
Ultimate Consumer(s)								
Distribution Borrowers								
1	Jackson Purchase Energy Corp.	KY0020	RQ			108	122	105
2	Kenergy Corporation	KY0065	IF					
3	Kenergy Corporation	KY0065	RQ			341	339	324
4	Meade County Rural ECC	KY0018	RQ			81	91	80
G&T Borrowers								
5			OS					
6			OS					
7			OS					
8			OS					
9			OS					
10			OS					
11			OS					
12			OS					
13			OS					
14			OS					
15			OS					
16			OS					
17			OS					
18			OS					
19			OS					
20			OS					
21			OS					
22			OS					
23			OS					
24			OS					
Total for Ultimate Consumer(s)						0	0	0
Total for Distribution Borrowers						530	552	509
Total for G&T Borrowers						0	0	0
Total for Others						0	0	0
Grand Total						530	552	509

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY**

INSTRUCTIONS - See help in the online application.

Part B SE - Sales of Electricity

Sale No.	Electricity Sold (MWh) (i)	Revenue Demand Charges (j)	Revenue Energy Charges (k)	Revenue Other Charges (l)	Revenue Total (j + k + l) (m)
1	548,041.325	16,443,324.66	27,785,651.45		44,228,976.11
2	109,702.269		2,790,844.86		2,790,844.86
3	1,752,013.358	45,703,973.24	82,754,056.03		128,458,029.27
4	406,142.740	12,314,957.37	20,582,659.86		32,897,617.23
5	372.000		8,667.60		8,667.60
6			1,426,762.10		1,426,762.10
7			147,500.00		147,500.00
8			121,250.00		121,250.00
9			312,500.00		312,500.00
10			2,500.00		2,500.00
11			38,750.00		38,750.00
12	429,743.000		16,063,817.07		16,063,817.07
13			615,625.45		615,625.45
14			737,455.01		737,455.01
15			1,425,231.00		1,425,231.00
16			10,539,500.00		10,539,500.00
17			1,109,760.00		1,109,760.00
18	206,125.000		20,815,565.75		20,815,565.75
19			<6,462,960.00>		<6,462,960.00>
20	957,881.299		26,794,438.94	<1,757,320.15>	25,037,118.79
21			279,700.00		279,700.00
22			5,069,779.61		5,069,779.61
23			<24.59>		<24.59>
24			<94,662.50>		<94,662.50>
	0	0	0	0	0
	2,815,899.692	74,462,255.27	133,913,212.20	0.00	208,375,467.47
	372.000	0.00	8,667.60	0.00	8,667.60
	1,593,749.299	0.00	78,942,487.84	<1,757,320.15>	77,185,167.69
	4,410,020.991	74,462,255.27	212,864,367.64	<1,757,320.15>	285,569,302.76

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY**

PERIOD NAME
Nov-20

INSTRUCTIONS - See help in the online application.

PART B PP - Purchased Power

Purchase No.	Name of Company or Public Authority (a)	RUS Borrower Designation (b)	Statistical Classification (c)	Renewable Energy Program Name (d)	Primary Renewable Energy Type (e)	Average Monthly Billing Demand (MW) (f)	Average Monthly NCP Demand (g)	Average Monthly CP Demand (h)
	Distribution Borrowers							
	G&T Borrowers							
1			OS					
2			OS					
3			OS					
4			OS					
5			OS					
6			LF					
7			OS					
Total for Distribution Borrowers						0	0	0
Total for G&T Borrowers						0	0	0
Total for Others						0	0	0
Grand Total						0	0	0

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY**

PERIOD NAME
Nov-20

INSTRUCTIONS - See help in the online application.

PART B PP - Purchased Power

Purchase No.	Electricity Purchased (MWh) (i)	Electricity Received (MWh) (j)	Electricity Delivered (MWh) (k)	Demand Charges (l)	Energy Charges (m)	Other Charges (n)	Total (l + m + n) (o)
1	90,306.000				1,354,524.21		1,354,524.21
2	545,589.000				11,331,499.03		11,331,499.03
3	80.094				1,735.04		1,735.04
4	525,679.377				11,230,829.84		11,230,829.84
5	6.000				172.17		172.17
6	250,590.000				6,960,467.10		6,960,467.10
7					0.00		0.00
	0.000				0.00		0.00
	635,895.000				12,686,023.24		12,686,023.24
	776,355.471				18,193,204.15		18,193,204.15
	1,412,250.471				30,879,227.39		30,879,227.39

RUS Financial and Operating Report Electric Power Supply

Revision Date 2013

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE		BORROWER DESIGNATION KY0062		
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART C - SOURCES AND DISTRIBUTION OF ENERGY		PERIOD ENDED Nov-20		
INSTRUCTIONS - See help in the online application.				
SOURCES OF ENERGY (a)	NO. OF PLANTS (b)	CAPACITY (kW) (c)	NET ENERGY RECEIVED BY SYSTEM (MWh) (d)	COST (\$) (e)
Generated in Own Plant (Details on Parts D and F IC)				
1. Fossil Steam	4	1,489,000	3,064,168.179	172,594,901.94
2. Nuclear				
3. Hydro				
4. Combined Cycle				
5. Internal Combustion	1	70,000	1,494.845	611,952.68
6. Other				
7. Total in Own Plant (1 thru 6)	5	1,559,000	3,065,663.024	173,206,854.62
Purchased Power				
8. Total Purchased Power			1,412,250.471	30,879,227.39
Interchanged Power				
9. Received Into System (Gross)			3,049,355.907	
10. Delivered Out of System (Gross)			3,006,355.103	
11. Net Interchange (9 minus 10)			43,000.804	
Transmission For or By Others - (Wheeling)				
12. Received Into System			0.000	
13. Delivered Out of System			0.000	
14. Net Energy Wheeled (12 minus 13)			0.000	
15. Total Energy Available for Sale (7 + 8 + 11 + 14)			4,520,914.299	
Distribution of Energy				
16. Total Sales			4,410,020.991	
17. Energy Furnished to Others Without Charge				
18. Energy Used by Borrower (Excluding Station Use)			15,087.492	
19. Total Energy Accounted For (16 thru 18)			4,425,108.483	
Losses				
20. Energy Losses - MWh (15 minus 19)			95,805.816	
21. Energy Losses - Percentage ((20 divided by 15) * 100)			2.12 %	

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART D - STEAM PLANT

BORROWER DESIGNATION
KY0062
PLANT
COLEMAN
PERIOD ENDED
Nov-20

INSTRUCTIONS - See help in the online application.

SECTION A. BOILERS/TURBINES

NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE	
										Scheduled (j)	Unsched (k)
1.	1	0	0.0	0.000	0.0			0.0	0.0	6,575.0	0.0
2.	2	0	0.0	0.000	0.0			0.0	0.0	6,575.0	0.0
3.	3	0	0.0	0.000	0.0			0.0	0.0	6,575.0	0.0
4.											
5.											
6.	Total	0	0.0	0.000	0.0			0.0	0.0	19,725.0	0.0
7.	Average BTU		0	0	0						
8.	Total BTU(10 ⁶)		0	0	0		0				
9.	Total Del.Cost (\$)		0.00	0.00	0.00						

SECTION A. BOILERS/TURBINES (CONT.)

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAX. DEMAND

NO.	UNIT NO. (1)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	1	160,000	0.000		1	No. Employees Full-Time (Inc. Superintendent)	0	1.	Load Factor (%)	0.00
2.	2	160,000	0.000		2.	No. Employees Part-Time		2.	Plant Factor (%)	0.00
3.	3	165,000	0.000		3.	Total Empl. - Hrs. Worked		3.	Running Plant Capacity Factor (%)	0.00
4.					4.	Oper. Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	0
5.					5.	Maint. Plant Payroll (\$)		5.	Indicated Gross Maximum Demand (kW)	
6.	Total	485,000	0.000	0	6.	Other Accts. Plant Payroll (\$)				
7.	Station Service (MWh)		2,330.190		7.	Total Plant Payroll (\$)				
8.	Net Generation (MWh)		<2,330.190>	0						
9.	Station Service (%)		0							

SECTION D. COST OF NET ENERGY GENERATED

NO	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	500	0.00		
2.	Fuel, Coal	501.1	-263,472.42		
3.	Fuel, Oil	501.2	0.00		
4.	Fuel, Gas	501.3	1,343.02		
5.	Fuel, Other	501.4			
6.	Fuel Sub Total (2 thru 5)	501	-262,129.40	112.49	0.00
7.	Steam Expenses	502	378,123.72		
8.	Electric Expenses	505	160,851.96		
9.	Miscellaneous Steam Power Expenses	506	168,563.01		
10.	Allowances	509	0.00		
11.	Rents	507	0.00		
12.	Non-Fuel Sub Total (1 + 7 thru 11)		707,538.69		
13.	Operation Expense (6 + 12)		445,409.29		
14.	Maintenance, Supervision and Engineering	510	0.00		
15.	Maintenance of Structures	511	19,673.63		
16.	Maintenance of Boiler Plant	512	-7,972.28		
17.	Maintenance of Electric Plant	513	-1,950.00		
18.	Maintenance of Miscellaneous Plant	514	657.40		
19.	Maintenance Expense (14 thru 18)		10,408.75		
20.	Total Production Expense (13 + 19)		455,818.04		
21.	Depreciation	403.1, 411.10	0.00		
22.	Interest	427	3,517,561.09		
23.	Total Fixed Cost (21 + 22)		3,517,561.09		
24.	Power Cost (20 + 23)		3,973,379.13		

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PLANT D - STEAM PLANT

BORROWER DESIGNATION
KY0062
PLANT
REID
PERIOD ENDED
Nov-20

INSTRUCTIONS - See help in the online application.

SECTION A. BOILERS/TURBINES

NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE	
										Scheduled (j)	Unsched (k)
1.	1	0	.0	.000	.0			.0	.0	6,575.0	.0
2.											
3.											
4.											
5.											
6.	Total	0	.0	.000	.0			.0	.0	6,575.0	.0
7.	Average BTU		0	0	0						
8.	Total BTU/(10 ⁶)		0	0	0		0				
9.	Total Del..Cost (\$)		0.00	0.00	0.00						

SECTION A. BOILERS/TURBINES (CONT.)					SECTION B. LABOR REPORT			SECTION C. FACTORS & MAX. DEMAND		
NO.	UNIT NO. (1)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	1	72,000	.000		1	No. Employees Full-Time (Inc. Superintendent)	0	1.	Load Factor (%)	.00
2.								2.	Plant Factor (%)	.00
3.					2.	No. Employees Part-Time		3.	Running Plant Capacity Factor (%)	.00
4.					3.	Total Empl. - Hrs. Worked		4.	15 Minute Gross Maximum Demand (kW)	0
5.					4.	Oper. Plant Payroll (\$)		5.	Indicated Gross Maximum Demand (kW)	
6.	Total	72,000	.000	0	5.	Maint. Plant Payroll (\$)				
7.	Station Service (MWh)		.000		6.	Other Accts. Plant Payroll (\$)				
8.	Net Generation (MWh)		.000	0	7.	Total Plant Payroll (\$)				
9.	Station Service (%)		0							

SECTION D. COST OF NET ENERGY GENERATED

NO	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	500	0.00		
2.	Fuel, Coal	501.1	0.00		0
3.	Fuel, Oil	501.2	0.00		0
4.	Fuel, Gas	501.3	0.00		0
5.	Fuel, Other	501.4			0
6.	Fuel Sub Total (2 thru 5)	501	0.00	0	0
7.	Steam Expenses	502	125,889.90		
8.	Electric Expenses	505	49,716.55		
9.	Miscellaneous Steam Power Expenses	506	12,268.52		
10.	Allowances	509	0.39		
11.	Rents	507	0.00		
12.	Non-Fuel Sub Total (1 + 7 thru 11)		187,875.36	0	
13.	Operation Expense (6 + 12)		187,875.36	0	
14.	Maintenance, Supervision and Engineering	510	0.00		
15.	Maintenance of Structures	511	20,335.36		
16.	Maintenance of Boiler Plant	512	41,069.92		
17.	Maintenance of Electric Plant	513	67,689.95		
18.	Maintenance of Miscellaneous Plant	514	57.57		
19.	Maintenance Expense (14 thru 18)		129,152.80	0	
20.	Total Production Expense (13 + 19)		317,028.16	0	
21.	Depreciation	403.1, 411.10	322,826.27		
22.	Interest	427	319,243.85		
23.	Total Fixed Cost (21 + 22)		642,070.12	0	
24.	Power Cost (20 + 23)		959,098.28	0	

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PLANT D - STEAM PLANT

BORROWER DESIGNATION
KY0062
PLANT
GREEN
PERIOD ENDED
Nov-20

INSTRUCTIONS - See help in the online application.

SECTION A. BOILERS/TURBINES

NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE	
										Scheduled (j)	Unsched (k)
1.	1	14	671,487.1	354.873	.0			4,997.9	2,810.4	.0	231.7
2.	2	5	362,438.5	256.942	.0			2,645.4	5,115.1	.0	279.5
3.											
4.											
5.											
6.	Total	19	1,033,925.6	611.815	.0			7,643.3	7,925.5	.0	511.2
7.	Average BTU		11,434	138,000	0						
8.	Total BTU(10 ⁶)		11,821,905	84,430	0		11,906,336				
9.	Total Del..Cost (\$)		22,037,942.44	925,845.78	0.00						

SECTION A. BOILERS/TURBINES (CONT.)

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAX. DEMAND

NO.	UNIT NO. (1)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	1	250,000	774,493.097		1	No. Employees Full-Time (Inc. Superintendent)	132	1.	Load Factor (%)	28.64
2.	2	242,000	410,547.363		2.	No. Employees Part-Time		2.	Plant Factor (%)	29.96
3.					3.	Total Empl. - Hrs. Worked		3.	Running Plant Capacity Factor (%)	62.71
4.					4.	Oper. Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	514,612
5.					5.	Maint. Plant Payroll (\$)		5.	Indicated Gross Maximum Demand (kW)	
6.	Total	492,000	1,185,040.460	10,047	6.	Other Accts. Plant Payroll (\$)				
7.	Station Service (MWh)		161,458.811		7.	Total Plant Payroll (\$)				
8.	Net Generation (MWh)		1,023,581.649	11,632						
9.	Station Service (%)		13.62							

SECTION D. COST OF NET ENERGY GENERATED

NO	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	500	2,959,547.78		
2.	Fuel, Coal	501.1	26,781,434.56		2.27
3.	Fuel, Oil	501.2	925,845.78		10.97
4.	Fuel, Gas	501.3	0.00		0
5.	Fuel, Other	501.4			
6.	Fuel Sub Total (2 thru 5)	501	27,707,280.34	27.07	2.33
7.	Steam Expenses	502	11,269,909.27		
8.	Electric Expenses	505	2,084,714.77		
9.	Miscellaneous Steam Power Expenses	506	2,658,885.13		
10.	Allowances	509	536.02		
11.	Rents	507	0.00		
12.	Non-Fuel Sub Total (1 + 7 thru 11)		18,973,592.97	18.54	
13.	Operation Expense (6 + 12)		46,680,873.31	45.61	
14.	Maintenance, Supervision and Engineering	510	1,358,455.08		
15.	Maintenance of Structures	511	1,273,412.73		
16.	Maintenance of Boiler Plant	512	6,037,471.48		
17.	Maintenance of Electric Plant	513	962,706.79		
18.	Maintenance of Miscellaneous Plant	514	1,000,010.62		
19.	Maintenance Expense (14 thru 18)		10,632,056.70	10.39	
20.	Total Production Expense (13 + 19)		57,312,930.01	55.99	
21.	Depreciation	403.1, 411.10	8,677,984.44		
22.	Interest	427	6,939,505.72		
23.	Total Fixed Cost (21 + 22)		15,617,490.16	15.26	
24.	Power Cost (20 + 23)		72,930,420.17	71.25	

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PLANT D - STEAM PLANT

BORROWER DESIGNATION
KY0062
PLANT
WILSON
PERIOD ENDED
Nov-20

INSTRUCTIONS - See help in the online application.

SECTION A. BOILERS/TURBINES

NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE	
										Scheduled (j)	Unsched (k)
1.	1	16	1,931,647.0	694.917	.0			6,417.4	717.4	512.8	392.4
2.											
3.											
4.											
5.											
6.	Total	16	1,931,647.0	694.917	.0			6,417.4	717.4	512.8	392.4
7.	Average BTU		11,696	138,000	0						
8.	Total BTU(10 ⁶)		22,592,543	95,899	0		22,688,442				
9.	Total Del..Cost (\$)		43,338,205.09	1,022,983.32	0.00						

SECTION A. BOILERS/TURBINES (CONT.)

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAX. DEMAND

NO.	UNIT NO. (1)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	1	440,000	2,216,877.410		1	No. Employees Full-Time (Inc. Superintendent)	108	1.	Load Factor (%)	60.67
2.					2.	No. Employees Part-Time		2.	Plant Factor (%)	62.67
3.					3.	Total Empl. - Hrs. Worked		3.	Running Plant Capacity Factor (%)	78.51
4.					4.	Oper. Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	454,465
5.					5.	Maint. Plant Payroll (\$)		5.	Indicated Gross Maximum Demand (kW)	
6.	Total	440,000	2,216,877.410	10,234	6.	Other Accts. Plant Payroll (\$)				
7.	Station Service (MWh)		173,960.690		7.	Total Plant Payroll (\$)				
8.	Net Generation (MWh)		2,042,916.720	11,106						
9.	Station Service (%)		7.85							

SECTION D. COST OF NET ENERGY GENERATED

NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	500			
2.	Fuel, Coal	501.1			
3.	Fuel, Oil	501.2			
4.	Fuel, Gas	501.3			
5.	Fuel, Other	501.4			
6.	Fuel Sub-Total (2 thru 5)	501			
7.	Steam Expenses	502			
8.	Electric Expenses	505			
9.	Miscellaneous Steam Power Expenses	506			
10.	Allowances	509			
11.	Rents	507			
12.	Non-Fuel Sub-Total (1 + 7 thru 11)				
13.	Operation Expense (6 + 12)				
14.	Maintenance, Supervision and Engineering	510			
15.	Maintenance of Structures	511			
16.	Maintenance of Boiler Plant	512			
17.	Maintenance of Electric Plant	513			
18.	Maintenance of Miscellaneous Plant	514			
19.	Maintenance Expense (14 thru 18)				
20.	Total Production Expense (13 + 19)				
21.	Depreciation	403.1, 411.10			
22.	Interest	427			
23.	Total Fixed Cost (21 + 22)				
24.	Power Cost (20 + 23)				

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART F IC - INTERNAL COMBUSTION PLANT

BORROWER DESIGNATION
KY0062
PLANT
REID
PERIOD ENDED
Nov-20

INSTRUCTIONS - See help in the online application.

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

NO.	UNIT NO. (a)	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	OTHER (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE			
									Sche. (i)	Unsched (j)		
1.	1	70,000	.000	43,840			86.4	7,719.0	149.4	85.2	2,627.349	
2.												
3.												
4.												
5.												
6.	Total	70,000	.000	43,840			86.4	7,719.0	149.4	85.2	2,627.349	16,686
7.	Average BTU		0	1,000			Station Service (MWh)				1,132.504	
8.	Total BTU(10 ⁶)		0	43,840		43,840	Net Generation (MWh)				1,494.845	29,327
9.	Total Del..Cost (\$)		0.00	114,773.65			Station Service % of Gross				43.10	

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAXIMUM DEMAND

NO.	ITEM	VALUE	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1	No. Employees Full-Time (Inc. Superintendent)	0	5.	Maint. Plant Payroll (\$)		1.	Load Factor (%)	.48
2.	No. Employees Part-Time					2.	Plant Factor (%)	.51
3.	Total Empl. - Hrs. Worked		6.	Other Accounts. Plant Payroll (\$)		3.	Running Plant Capacity Factor (%)	43.44
4.	Oper. Plant Payroll (\$)		7.	Total Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	67,530
						5.	Indicated Gross Maximum Demand (kW)	

SECTION D. COST OF NET ENERGY GENERATED

NO	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	546			
2.	Fuel, Oil	547.1			
3.	Fuel, Gas	547.2			
4.	Fuel, Other	547.3			
5.	Energy for Compressed Air	547.4			
6.	Fuel Sub-Total (2 thru 5)	547			
7.	Generation Expenses	548			
8.	Miscellaneous Other Power Generation Expenses	549			
9.	Rents	550			
10.	Non-Fuel Sub-Total (1 + 7 thru 9)				
11.	Operation Expense (6+ 10)				
12.	Maintenance, Supervision and Engineering	551			
13.	Maintenance of Structures	552			
14.	Maintenance of Generating and Electric Plant	553			
15.	Maintenance of Miscellaneous Other Power Generating Plant	554			
16.	Maintenance Expense (12 thru 15)				
17.	Total Production Expense (11 + 16)				
18.	Depreciation	403.4, 411.10			
19.	Interest	427			
20.	Total Fixed Cost (18+ 19)				
21.	Power Cost (17 + 20)				

REMARKS (including *Unscheduled Outages*)

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART I - LINES AND STATIONS				BORROWER DESIGNATION KY0062				
INSTRUCTIONS - See help in the online application.				PERIOD ENDED Nov-20				
SECTION A. EXPENSE AND COSTS								
ITEM				ACCOUNT NUMBER	LINES (a)	STATIONS (b)		
Transmission Operation								
1. Supervision and Engineering				560	235,446.76	299,440.52		
2. Load Dispatching				561	2,133,230.79			
3. Station Expenses				562		736,446.62		
4. Overhead Line Expenses				563	1,132,509.68			
5. Underground Line Expenses				564	0.00			
6. Miscellaneous Expenses				566	215,715.93	260,217.24		
7. Subtotal (1 thru 6)					3,716,903.16	1,296,104.38		
8. Transmission of Electricity by Others				565	42,626.63			
9. Rents				567	0.00	3,290.87		
10. Total Transmission Operation (7 thru 9)					3,759,529.79	1,299,395.25		
Transmission Maintenance								
11. Supervision and Engineering				568	225,574.56	302,073.68		
12. Structures				569		31,046.03		
13. Station Equipment				570		1,838,719.29		
14. Overhead Lines				571	2,287,479.05			
15. Underground Lines				572	0.00			
16. Miscellaneous Transmission Plant				573	473,963.04	938,368.62		
17. Total Transmission Maintenance (11 thru 16)					2,987,016.65	3,110,207.62		
18. Total Transmission Expense (10 + 17)					6,746,546.44	4,409,602.87		
19. RTO/ISO Expense - Operation				575.1-575.8	795,187.76			
20. RTO/ISO Expense - Maintenance				576.1-576.8	0.00			
21. Total RTO/ISO Expense (19 + 20)					795,187.76			
22. Distribution Expense - Operation				580-589	0.00	0.00		
23. Distribution Expense - Maintenance				590-598	0.00	0.00		
24. Total Distribution Expense (22 + 23)					0.00	0.00		
25. Total Operation And Maintenance (18 + 21 +24)					7,541,734.20	4,409,602.87		
Fixed Costs								
26. Depreciation - Transmission				403.5	2,030,552.34	3,285,734.28		
27. Depreciation - Distribution				403.6	0.00	0.00		
28. Interest - Transmission				427	1,858,666.59	2,316,005.70		
29. Interest - Distribution				427	0.00	0.00		
30. Total Transmission (18 + 26 + 28)					10,635,765.37	10,011,342.85		
31. Total Distribution (24 +27 +29)					0.00	0.00		
32. Total Lines And Stations (21 + 30 + 31)					11,430,953.13	10,011,342.85		
SECTION B. FACILITIES IN SERVICE				SECTION C. LABOR AND MATERIAL SUMMARY				
TRANSMISSION LINES		SUBSTATIONS		1. Number of Employees		51		
VOLTAGE (kV)	MILES	TYPE	CAPACITY (kVA)	ITEM	LINES	STATIONS		
1.69 kV	848.00	13. Distr. Lines	0	2. Oper. Labor	1,621,568.74	583,559.85		
2.345 kV	68.40			3. Maint. Labor	1,376,711.73	1,875,372.03		
3.138 kV	14.40			4. Oper. Material	2,933,148.81	715,835.40		
4.161 kV	366.20	14. Total (12 + 13)	1,297.00	5. Maint. Material	1,610,304.92	1,234,835.59		
5.		15. Step up at Generating Plants	1,879,800	SECTION D. OUTAGES				
6.				16. Transmission	4,045,000	1. Total		49,551.80
7.		17. Distribution	0			2. Avg. No. Dist. Cons. Served		117,767.00
8.						18. Total (15 thru 17)	5,924,800	3. Avg. No. Hours Out Per Cons.
9.								
10.								
11.								
12. Total (1 thru 11)	1,297.00							

According to the Paperwork Reduction Act of 1995, an agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a valid OMB control number. The valid OMB control number for this information collection is 0572-0032. The time required to complete this information collection is estimated to average 21 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information.

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY	BORROWER DESIGNATION KY0062
	PERIOD ENDED December -2020
INSTRUCTIONS - See help in the online application	BORROWER NAME
This information is analyzed and used to determine the submitter's financial situation and feasibility for loans and guarantees. You are required by contract and applicable regulations to provide the information. The information provided is subject to the Freedom of Information Act (5 U.S.C. 552).	Big Rivers Electric Corporation

CERTIFICATION

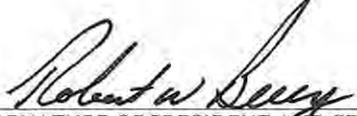
We recognize that statements contained herein concern a matter within the jurisdiction of an agency of the United States and the making of a false, fictitious or fraudulent statement may render the maker subject to prosecution under Title 18, United States Code Section 1001.

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES DURING THE PERIOD COVERED BY THIS REPORT PURSUANT TO PART 1718 OF 7 CFR CHAPTER XVII
(check one of the following)

All of the obligations under the RUS loan documents have been fulfilled in all material respects.

There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Part A Section C of this report.


SIGNATURE OF PRESIDENT AND CEO

1-22-21
DATE

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART A - FINANCIAL

BORROWER DESIGNATION
KY0062

PERIOD ENDED
Dec-20

INSTRUCTIONS - See help in the online application

SECTION A. STATEMENT OF OPERATIONS

ITEM	YEAR-TO-DATE			THIS MONTH (d)
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	
1. Electric Energy Revenues	362,251,971.82	314,389,812.61	348,500,713.00	28,820,509.85
2. Income From Leased Property (Net)	0.00	0.00	0.00	0.00
3. Other Operating Revenue and Income	16,474,972.31	14,317,956.12	14,329,983.00	1,931,239.56
4. Total Operation Revenues & Patronage Capital(1 thru 3)	378,726,944.13	328,707,768.73	362,830,696.00	30,751,749.41
5. Operating Expense - Production - Excluding Fuel	45,917,588.95	40,615,897.44	51,597,933.00	3,844,329.60
6. Operating Expense - Production - Fuel	119,830,956.59	83,938,996.94	111,857,741.00	8,770,013.21
7. Operating Expense - Other Power Supply	37,893,241.29	35,755,697.26	23,851,830.00	1,420,869.01
8. Operating Expense - Transmission	7,118,280.46	5,618,927.40	6,231,088.00	560,002.36
9. Operating Expense - RTO/ISO	1,005,131.71	882,695.64	911,023.00	87,507.88
10. Operating Expense - Distribution	0.00	0.00	0.00	0.00
11. Operating Expense - Customer Accounts	0.00	0.00	0.00	0.00
12. Operating Expense - Customer Service & Information	652,628.27	384,829.54	538,513.00	45,793.65
13. Operating Expense - Sales	136,875.99	134,578.83	101,294.00	31,228.87
14. Operating Expense - Administrative & General	29,163,116.32	30,020,272.43	30,141,318.00	3,638,461.78
15. Total Operation Expense (5 thru 14)	241,717,819.58	197,351,895.48	225,230,740.00	18,398,206.36
16. Maintenance Expense - Production	32,244,612.87	29,973,258.91	35,002,902.00	3,676,376.42
17. Maintenance Expense - Transmission	6,640,686.14	6,820,139.82	7,289,929.00	722,915.55
18. Maintenance Expense - RTO/ISO	0.00	0.00	0.00	0.00
19. Maintenance Expense - Distribution	0.00	0.00	0.00	0.00
20. Maintenance Expense - General Plant	180,788.66	153,811.41	246,843.00	21,976.09
21. Total Maintenance Expense (16 thru 20)	39,066,087.67	36,947,210.14	42,539,674.00	4,421,268.06
22. Depreciation and Amortization Expense	49,355,955.57	54,630,155.77	46,624,650.00	35,606,400.20
23. Taxes	<26,170.26>	<448,297.66>	1,100.00	<178.00>
24. Interest on Long-Term Debt	37,143,611.37	33,982,770.73	36,683,873.00	2,638,021.35
25. Interest Charged to Construction - Credit	<206,529.00>	<589,077.00>	<898,948.00>	<83,334.00>
26. Other Interest Expense	0.00	0.00	0.00	0.00
27. Asset Retirement Obligations	0.00	0.00	0.00	0.00
28. Other Deductions	696,210.98	829,726.36	973,540.00	39,064.37
29. Total Cost Of Electric Service (15 + 21 thru 28)	367,746,985.91	322,704,383.82	351,154,629.00	61,019,448.34
30. Operating Margins (4 less 29)	10,979,958.22	6,003,384.91	11,676,067.00	<30,267,698.93>
31. Interest Income	2,902,915.95	1,272,375.44	2,139,113.00	194,817.88
32. Allowance For Funds Used During Construction	0.00	0.00	0.00	0.00
33. Income (Loss) from Equity Investments	0.00	0.00	0.00	0.00
34. Other Non-operating Income (Net)	334,271.35	513,494.35	270,000.00	43,831.21
35. Generation & Transmission Capital Credits	0.00	0.00	0.00	0.00
36. Other Capital Credits and Patronage Dividends	2,497,479.59	2,405,576.52	2,422,569.00	1,770.05
37. Extraordinary Items	0.00	0.00	0.00	0.00
38. Net Patronage Capital Or Margins (30 thru 37)	16,714,625.11	10,194,831.22	16,507,749.00	<30,027,279.79>

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART A - FINANCIAL**

PERIOD ENDED
Dec-20

INSTRUCTIONS - See help in the online application.

SECTION B. BALANCE SHEET

ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	1,844,061,796.13	33. Memberships	75.00
2. Construction Work in Progress	44,892,504.09	34. Patronage Capital a. Assigned and Assignable b. Retired This year c. Retired Prior years d. Net Patronage Capital (a-b-c)	0.00
3. Total Utility Plant (1 + 2)	1,888,954,300.22		
4. Accum. Provision for Depreciation and Amort.	1,102,332,626.10		
5. Net Utility Plant (3 - 4)	786,621,674.12		
6. Non-Utility Property (Net)	0.00	35. Operating Margins - Prior Years	<136,089,496.26>
7. Investments in Subsidiary Companies	0.00	36. Operating Margin - Current Year	8,408,961.43
8. Invest. in Assoc. Org. - Patronage Capital	12,038,881.72	37. Non-Operating Margins	656,622,828.81
9. Invest. in Assoc. Org. - Other - General Funds	684,993.00	38. Other Margins and Equities	2,596,142.20
10. Invest. in Assoc. Org. - Other - Nongeneral Funds	0.00	39. Total Margins & Equities (33 + 34d thru 38)	531,538,511.18
11. Investments in Economic Development Projects	10,000.00	40. Long-Term Debt - RUS (Net)	202,926,994.04
12. Other Investments	5,333.85	41. Long-Term Debt - FFB - RUS Guaranteed	39,222,610.40
		42. Long-Term Debt - Other - RUS Guaranteed	0.00
13. Special Funds	9,353,954.67	43. Long-Term Debt - Other (Net)	424,466,650.41
14. Total Other Property And Investments (6 thru 13)	22,093,163.24	44. Long-Term Debt - RUS - Econ. Devel. (Net)	0.00
15. Cash - General Funds	5,355,240.29	45. Payments - Unapplied	0.00
16. Cash - Construction Funds - Trustee	353,000.00	46. Total Long-Term Debt (40 thru 44-45)	666,616,254.85
17. Special Deposits	950,549.41	47. Obligations Under Capital Leases - Noncurrent	0.00
18. Temporary Investments	21,647,393.98	48. Accumulated Operating Provisions and Asset Retirement Obligations	58,884,892.61
19. Notes Receivable (Net)	0.00	49. Total Other NonCurrent Liabilities (47 +48)	58,884,892.61
20. Accounts Receivable - Sales of Energy (Net)	34,685,908.92	50. Notes Payable	0.00
21. Accounts Receivable - Other (Net)	6,009,913.00	51. Accounts Payable	27,247,951.92
22. Fuel Stock	20,390,800.27		
23. Renewable Energy Credits	0.00	52. Current Maturities Long-Term Debt	32,961,719.95
24. Materials and Supplies - Other	17,457,505.50	53. Current Maturities Long-Term Debt - Rural Development	0.00
25. Prepayments	5,126,956.98	54. Current Maturities Capital Leases	0.00
26. Other Current and Accrued Assets	42,314.37	55. Taxes Accrued	378,450.80
27. Total Current And Accrued Assets (15 thru 26)	112,019,582.72	56. Interest Accrued	903,113.53
28. Unamortized Debt Discount & Extraor. Prop. Losses	3,285,219.38	57. Other Current and Accrued Liabilities	8,966,666.89
29. Regulatory Assets	435,251,556.04	58. Total Current & Accrued Liabilities (50 thru 57)	70,457,903.09
30. Other Deferred Debits	1,800,152.11		
31. Accumulated Deferred Income Taxes	0.00	59. Deferred Credits	33,573,785.88
32. Total Assets And Other Debits (5+14+27 thru 31)	1,361,071,347.61	60. Accumulated Deferred Income Taxes	0.00
		61. Total Liabilities and Other Credits (39 + 46 + 49 + 58 thru 60)	1,361,071,347.61

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY**

INSTRUCTIONS - See help in the online application.

Part B SE - Sales of Electricity

Sale No.	Name of Company or Public Authority (a)	RUS Borrower Designation (b)	Statistical Classification (c)	Renewable Energy Program Name (d)	Primary Renewable Fuel Type (e)	Average Monthly Billing Demand (MW) (f)	Actual Average Monthly NCP Demand (g)	Actual Average Monthly CP Demand (h)
Ultimate Consumer(s)								
Distribution Borrowers								
1	Jackson Purchase Energy Corp.	KY0020	RQ			108	122	104
2	Kenergy Corporation	KY0065	IF					
3	Kenergy Corporation	KY0065	RQ			342	341	324
4	Meade County Rural ECC	KY0018	RQ			83	93	80
G&T Borrowers								
5			OS					
6			OS					
7			OS					
8			OS					
9			OS					
10			OS					
11			OS					
12			OS					
13			OS					
14			OS					
15			OS					
16			OS					
17			OS					
18			OS					
19			OS					
20			OS					
21			OS					
22			OS					
23			OS					
24			OS					
Total for Ultimate Consumer(s)						0	0	0
Total for Distribution Borrowers						533	556	508
Total for G&T Borrowers						0	0	0
Total for Others						0	0	0
Grand Total						533	556	508

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

BORROWER DESIGNATION
KY0062

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY**

PERIOD ENDED
Dec-20

INSTRUCTIONS - See help in the online application.

Part B SE - Sales of Electricity

Sale No.	Electricity Sold (MWh) (i)	Revenue Demand Charges (j)	Revenue Energy Charges (k)	Revenue Other Charges (l)	Revenue Total (j + k + l) (m)
1	605,366.628	17,889,163.73	30,592,447.73		48,481,611.46
2	117,581.089		3,012,722.66		3,012,722.66
3	1,928,273.405	49,999,068.54	90,855,818.64		140,854,887.18
4	455,890.138	13,783,698.93	23,031,613.93		36,815,312.86
5	372.000		8,667.60		8,667.60
6			1,427,078.10		1,427,078.10
7			147,500.00		147,500.00
8			121,250.00		121,250.00
9			312,500.00		312,500.00
10			2,500.00		2,500.00
11			38,750.00		38,750.00
12	490,075.000		18,387,775.41		18,387,775.41
13			650,725.47		650,725.47
14			771,080.88		771,080.88
15			1,425,231.00		1,425,231.00
16			11,504,800.00		11,504,800.00
17			1,109,760.00		1,109,760.00
18	240,500.000		23,076,555.25		23,076,555.25
19			<7,335,160.00>		<7,335,160.00>
20	1,049,507.510		27,692,491.48	37,718.12	27,730,209.60
21			594,700.00		594,700.00
22			5,346,042.23		5,346,042.23
23			<24.59>		<24.59>
24			<94,662.50>		<94,662.50>
	0	0	0	0	0
	3,107,111.260	81,671,931.20	147,492,602.96	0.00	229,164,534.16
	372.000	0.00	8,667.60	0.00	8,667.60
	1,780,082.510	0.00	85,178,892.73	37,718.12	85,216,610.85
	4,887,565.770	81,671,931.20	232,680,163.29	37,718.12	314,389,812.61

RUS Financial and Operating Report Electric Power Supply

Revision Date 2013

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY	BORROWER DESIGNATION KY0062
INSTRUCTIONS - See help in the online application.	PERIOD NAME Dec-20

PART B PP - Purchased Power

Purchase No.	Name of Company or Public Authority (a)	RUS Borrower Designation (b)	Statistical Classification (c)	Renewable Energy Program Name (d)	Primary Renewable Energy Type (e)	Average Monthly Billing Demand (MW) (f)	Average Monthly NCP Demand (g)	Average Monthly CP Demand (h)
	Distribution Borrowers							
	G&T Borrowers							
1			OS					
2			OS					
3			OS					
4			OS					
5			OS					
6			LF					
7			OS					
Total for Distribution Borrowers						0	0	0
Total for G&T Borrowers						0	0	0
Total for Others						0	0	0
Grand Total						0	0	0

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

BORROWER DESIGNATION
KY0062

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY**

PERIOD NAME
Dec-20

INSTRUCTIONS - See help in the online application.

PART B PP - Purchased Power

Purchase No.	Electricity Purchased (MWh) (i)	Electricity Received (MWh) (j)	Electricity Delivered (MWh) (k)	Demand Charges (l)	Energy Charges (m)	Other Charges (n)	Total (l + m + n) (o)
1	90,306.000				1,354,524.21		1,354,524.21
2	595,539.000				12,538,006.79		12,538,006.79
3	86.316				1,863.77		1,863.77
4	559,522.872				10,789,714.01		10,789,714.01
5	6.000				172.17		172.17
6	275,524.000				7,609,491.50		7,609,491.50
7					0.00		0.00
	0.000				0.00		0.00
	685,845.000				13,892,531.00		13,892,531.00
	835,139.188				18,401,241.45		18,401,241.45
	1,520,984.188				32,293,772.45		32,293,772.45

RUS Financial and Operating Report Electric Power Supply

Revision Date 2013

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE		BORROWER DESIGNATION KY0062		
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART C - SOURCES AND DISTRIBUTION OF ENERGY		PERIOD ENDED Dec-20		
INSTRUCTIONS - See help in the online application.				
SOURCES OF ENERGY (a)	NO. OF PLANTS (b)	CAPACITY (kW) (c)	NET ENERGY RECEIVED BY SYSTEM (MWh) (d)	COST (\$) (e)
Generated in Own Plant (Details on Parts D and F IC)				
1. Fossil Steam	4	1,489,000	3,439,403.094	192,117,892.80
2. Nuclear				
3. Hydro				
4. Combined Cycle				
5. Internal Combustion	1	70,000	1,460.609	666,823.65
6. Other				
7. Total in Own Plant (1 thru 6)	5	1,559,000	3,440,863.703	192,784,716.45
Purchased Power				
8. Total Purchased Power			1,520,984.188	32,293,772.45
Interchanged Power				
9. Received Into System (Gross)			3,520,488.908	
10. Delivered Out of System (Gross)			3,470,970.115	
11. Net Interchange (9 minus 10)			49,518.793	
Transmission For or By Others - (Wheeling)				
12. Received Into System			0.000	
13. Delivered Out of System			0.000	
14. Net Energy Wheeled (12 minus 13)			0.000	
15. Total Energy Available for Sale (7 + 8 + 11 + 14)			5,011,366.684	
Distribution of Energy				
16. Total Sales			4,887,565.770	
17. Energy Furnished to Others Without Charge				
18. Energy Used by Borrower (Excluding Station Use)			16,946.150	
19. Total Energy Accounted For (16 thru 18)			4,904,511.920	
Losses				
20. Energy Losses - MWh (15 minus 19)			106,854.764	
21. Energy Losses - Percentage ((20 divided by 15) * 100)			2.13 %	

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART D - STEAM PLANT

BORROWER DESIGNATION
KY0062
PLANT
COLEMAN
PERIOD ENDED
Dec-20

INSTRUCTIONS - See help in the online application.

SECTION A. BOILERS/TURBINES

NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE	
										Scheduled (j)	Unsched (k)
1.	1	0	0.0	0.000	0.0			0.0	0.0	6,575.0	0.0
2.	2	0	0.0	0.000	0.0			0.0	0.0	6,575.0	0.0
3.	3	0	0.0	0.000	0.0			0.0	0.0	6,575.0	0.0
4.											
5.											
6.	Total	0	0.0	0.000	0.0			0.0	0.0	19,725.0	0.0
7.	Average BTU		0	0	0						
8.	Total BTU(10 ⁶)		0	0	0		0				
9.	Total Del.Cost (\$)		0.00	0.00	0.00						

SECTION A. BOILERS/TURBINES (CONT.)

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAX. DEMAND

NO.	UNIT NO. (1)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	1	160,000	0.000		1.	No. Employees Full-Time (Inc. Superintendent)	0	1.	Load Factor (%)	0.00
2.	2	160,000	0.000		2.	No. Employees Part-Time		2.	Plant Factor (%)	0.00
3.	3	165,000	0.000		3.	Total Empl. - Hrs. Worked		3.	Running Plant Capacity Factor (%)	0.00
4.					4.	Oper. Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	0
5.					5.	Maint. Plant Payroll (\$)		5.	Indicated Gross Maximum Demand (kW)	
6.	Total	485,000	0.000	0	6.	Other Accts. Plant Payroll (\$)				
7.	Station Service (MWh)		2,330.190		7.	Total Plant Payroll (\$)				
8.	Net Generation (MWh)		<2,330.190>	0						
9.	Station Service (%)		0							

SECTION D. COST OF NET ENERGY GENERATED

NO	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	500	0.00		
2.	Fuel, Coal	501.1	-289,166.67		
3.	Fuel, Oil	501.2	0.00		
4.	Fuel, Gas	501.3	1,343.02		
5.	Fuel, Other	501.4			
6.	Fuel Sub Total (2 thru 5)	501	-287,823.65	123.52	0.00
7.	Steam Expenses	502	434,201.04		
8.	Electric Expenses	505	185,023.66		
9.	Miscellaneous Steam Power Expenses	506	139,498.27		
10.	Allowances	509	0.00		
11.	Rents	507	0.00		
12.	Non-Fuel Sub Total (1 + 7 thru 11)		758,722.97		
13.	Operation Expense (6 + 12)		470,899.32		
14.	Maintenance, Supervision and Engineering	510	0.00		
15.	Maintenance of Structures	511	19,673.63		
16.	Maintenance of Boiler Plant	512	-3,899.91		
17.	Maintenance of Electric Plant	513	-1,950.00		
18.	Maintenance of Miscellaneous Plant	514	817.40		
19.	Maintenance Expense (14 thru 18)		14,641.12		
20.	Total Production Expense (13 + 19)		485,540.44		
21.	Depreciation	403.1, 411.10	0.00		
22.	Interest	427	3,517,561.09		
23.	Total Fixed Cost (21 + 22)		3,517,561.09		
24.	Power Cost (20 + 23)		4,003,101.53		

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PLANT D - STEAM PLANT

BORROWER DESIGNATION
KY0062
PLANT
REID
PERIOD ENDED
Dec-20

INSTRUCTIONS - See help in the online application.

SECTION A. BOILERS/TURBINES

NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE	
										Scheduled (j)	Unsched (k)
1.		0	.0	.000	.0			.0	.0	6,575.0	.0
2.											
3.											
4.											
5.											
6.	Total	0	.0	.000	.0			.0	.0	6,575.0	.0
7.	Average BTU		0	0	0						
8.	Total BTU(10 ⁶)		0	0	0			0			
9.	Total Del. Cost (\$)		0.00	0.00	0.00						

SECTION A. BOILERS/TURBINES (CONT.)

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAX. DEMAND

NO.	UNIT NO. (1)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.		72,000	.000		1.	No. Employees Full-Time (Inc. Superintendent)	0	1.	Load Factor (%)	.00
2.					2.	No. Employees Part-Time		2.	Plant Factor (%)	.00
3.					3.	Total Empl. - Hrs. Worked		3.	Running Plant Capacity Factor (%)	.00
4.					4.	Oper. Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	0
5.					5.	Maint. Plant Payroll (\$)		5.	Indicated Gross Maximum Demand (kW)	
6.	Total	72,000	.000	0	6.	Other Accts. Plant Payroll (\$)				
7.	Station Service (MWh)		.000		7.	Total Plant Payroll (\$)				
8.	Net Generation (MWh)		.000	0						
9.	Station Service (%)		0							

SECTION D. COST OF NET ENERGY GENERATED

NO	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	500	0.00		
2.	Fuel, Coal	501.1	0.00		0
3.	Fuel, Oil	501.2	0.00		0
4.	Fuel, Gas	501.3	0.00		0
5.	Fuel, Other	501.4			0
6.	Fuel Sub Total (2 thru 5)	501	0.00	0	0
7.	Steam Expenses	502	142,731.00		
8.	Electric Expenses	505	53,832.62		
9.	Miscellaneous Steam Power Expenses	506	10,842.24		
10.	Allowances	509	0.42		
11.	Rents	507	0.00		
12.	Non-Fuel Sub Total (1 + 7 thru 11)		207,406.28	0	
13.	Operation Expense (6 + 12)		207,406.28	0	
14.	Maintenance, Supervision and Engineering	510	0.00		
15.	Maintenance of Structures	511	20,335.36		
16.	Maintenance of Boiler Plant	512	41,069.92		
17.	Maintenance of Electric Plant	513	67,993.87		
18.	Maintenance of Miscellaneous Plant	514	57.57		
19.	Maintenance Expense (14 thru 18)		129,456.72	0	
20.	Total Production Expense (13 + 19)		336,863.00	0	
21.	Depreciation	403.1, 411.10	322,826.27		
22.	Interest	427	319,243.85		
23.	Total Fixed Cost (21 + 22)		642,070.12	0	
24.	Power Cost (20 + 23)		978,933.12	0	

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PLANT D - STEAM PLANT

BORROWER DESIGNATION
KY0062
PLANT
GREEN
PERIOD ENDED
Dec-20

INSTRUCTIONS - See help in the online application.

SECTION A. BOILERS/TURBINES

NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE	
										Scheduled (j)	Unsched (k)
1.	1	16	729,598.2	407,624	.0			5,345.8	3,206.5	.0	231.7
2.	2	8	404,682.6	342,210	.0			2,896.7	5,607.8	.0	279.5
3.											
4.											
5.											
6.	Total	24	1,134,280.8	749,834	.0			8,242.5	8,814.3	.0	511.2
7.	Average BTU		11,439	138,000	0						
8.	Total BTU(10 ⁶)		12,975,038	103,477	0		13,078,515				
9.	Total Del. Cost (\$)		24,194,071.20	1,119,814.06	0.00						

SECTION A. BOILERS/TURBINES (CONT.)

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAX. DEMAND

NO.	UNIT NO. (1)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	1	250,000	842,519.277		1.	No. Employees Full-Time (Inc. Superintendent)	129	1.	Load Factor (%)	28.79
2.	2	242,000	458,893.522		2.	No. Employees Part-Time		2.	Plant Factor (%)	30.11
3.					3.	Total Empl. - Hrs. Worked		3.	Running Plant Capacity Factor (%)	63.87
4.					4.	Oper. Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	514,612
5.					5.	Maint. Plant Payroll (\$)		5.	Indicated Gross Maximum Demand (kW)	
6.	Total	492,000	1,301,412.799	10,049	6.	Other Accts. Plant Payroll (\$)				
7.	Station Service (MWh)		176,303.215		7.	Total Plant Payroll (\$)				
8.	Net Generation (MWh)		1,125,109.584	11,624						
9.	Station Service (%)		13.55							

SECTION D. COST OF NET ENERGY GENERATED

NO	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	500	3,391,052.94		
2.	Fuel, Coal	501.1	29,299,472.11		2.26
3.	Fuel, Oil	501.2	1,119,814.06		10.82
4.	Fuel, Gas	501.3	0.00		0
5.	Fuel, Other	501.4			
6.	Fuel Sub Total (2 thru 5)	501	30,419,286.17	27.04	2.33
7.	Steam Expenses	502	12,557,727.31		
8.	Electric Expenses	505	2,313,201.88		
9.	Miscellaneous Steam Power Expenses	506	2,665,138.73		
10.	Allowances	509	584.68		
11.	Rents	507	0.00		
12.	Non-Fuel Sub Total (1 + 7 thru 11)		20,927,705.54	18.60	
13.	Operation Expense (6 + 12)		51,346,991.71	45.64	
14.	Maintenance, Supervision and Engineering	510	1,510,420.67		
15.	Maintenance of Structures	511	1,500,469.79		
16.	Maintenance of Boiler Plant	512	6,809,928.92		
17.	Maintenance of Electric Plant	513	1,043,947.53		
18.	Maintenance of Miscellaneous Plant	514	1,153,996.75		
19.	Maintenance Expense (14 thru 18)		12,018,763.66	10.68	
20.	Total Production Expense (13 + 19)		63,365,755.37	56.32	
21.	Depreciation	403.1, 411.10	9,461,962.63		
22.	Interest	427	7,604,095.32		
23.	Total Fixed Cost (21 + 22)		17,066,057.95	15.17	
24.	Power Cost (20 + 23)		80,431,813.32	71.49	

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PLANT D - STEAM PLANT

BORROWER DESIGNATION
KY0062
PLANT
WILSON
PERIOD ENDED
Dec-20

INSTRUCTIONS - See help in the online application.

SECTION A. BOILERS/TURBINES

NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE	
										Scheduled (j)	Unsched (k)
1.	1	17	2,183,833.4	748,455	.0			7,135.7	717.4	512.8	418.1
2.											
3.											
4.											
5.											
6.	Total	17	2,183,833.4	748,455	.0			7,135.7	717.4	512.8	418.1
7.	Average BTU		11,696	138,000	0						
8.	Total BTU(10 ⁶)		25,542,115	103,287	0		25,645,402				
9.	Total Del. Cost (\$)		48,999,208.92	1,096,753.25	0.00						

SECTION A. BOILERS/TURBINES (CONT.)					SECTION B. LABOR REPORT			SECTION C. FACTORS & MAX. DEMAND		
NO.	UNIT NO. (1)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	1	440,000	2,510,973.280		1	No. Employees Full-Time (Inc. Superintendent)	108	1.	Load Factor (%)	62.82
2.					2.	No. Employees Part-Time		2.	Plant Factor (%)	64.97
3.					3.	Total Empl. - Hrs. Worked		3.	Running Plant Capacity Factor (%)	79.97
4.					4.	Oper. Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	455.067
5.					5.	Maint. Plant Payroll (\$)		5.	Indicated Gross Maximum Demand (kW)	
6.	Total	440,000	2,510,973.280	10,213	6.	Other Accts. Plant Payroll (\$)				
7.	Station Service (MWh)		194,349.580		7.	Total Plant Payroll (\$)				
8.	Net Generation (MWh)		2,316,623.700	11,070						
9.	Station Service (%)		7.74							

SECTION D. COST OF NET ENERGY GENERATED

NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	500			
2.	Fuel, Coal	501.1			
3.	Fuel, Oil	501.2			
4.	Fuel, Gas	501.3			
5.	Fuel, Other	501.4			
6.	Fuel Sub-Total (2 thru 5)	501			
7.	Steam Expenses	502			
8.	Electric Expenses	505			
9.	Miscellaneous Steam Power Expenses	506			
10.	Allowances	509			
11.	Rents	507			
12.	Non-Fuel Sub-Total (1 + 7 thru 11)				
13.	Operation Expense (6 + 12)				
14.	Maintenance, Supervision and Engineering	510			
15.	Maintenance of Structures	511			
16.	Maintenance of Boiler Plant	512			
17.	Maintenance of Electric Plant	513			
18.	Maintenance of Miscellaneous Plant	514			
19.	Maintenance Expense (14 thru 18)				
20.	Total Production Expense (13 + 19)				
21.	Depreciation	403.1, 411.10			
22.	Interest	427			
23.	Total Fixed Cost (21 + 22)				
24.	Power Cost (20 + 23)				

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART F IC - INTERNAL COMBUSTION PLANT	BORROWER DESIGNATION KY0062 PLANT REID PERIOD ENDED Dec-20
---	---

INSTRUCTIONS - See help in the online application.

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

NO.	UNIT NO. (a)	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (1)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	OTHER (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE			
									Sche. (i)	Unsched (j)		
1.	1	70,000	.000	45,531			90.0	8,459.4	149.4	85.2	2,696.720	
2.												
3.												
4.												
5.												
6.	Total	70,000	.000	45,531			90.0	8,459.4	149.4	85.2	2,696.720	16,884
7.	Average BTU		0	1,000			Station Service (MWh)				1,236.111	
8.	Total BTU(10 ⁶)		0	45,531		45,531	Net Generation (MWh)				1,460.609	31,173
9.	Total Del..Cost (\$)		0.00	130,118.28			Station Service % of Gross				45.84	

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAXIMUM DEMAND

NO.	ITEM	VALUE	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1	No. Employees Full-Time (Inc. Superintendent)	0	5.	Maint. Plant Payroll (\$)		1.	Load Factor (%)	.45
2.	No. Employees Part-Time					2.	Plant Factor (%)	.44
3.	Total Empl. - Hrs. Worked		6.	Other Accounts. Plant Payroll (\$)		3.	Running Plant Capacity Factor (%)	42.81
4.	Oper. Plant Payroll (\$)		7.	Total Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	67,530
						5.	Indicated Gross Maximum Demand kW)	

SECTION D. COST OF NET ENERGY GENERATED

NO	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	546			
2.	Fuel, Oil	547.1			
3.	Fuel, Gas	547.2			
4.	Fuel, Other	547.3			
5.	Energy for Compressed Air	547.4			
6.	Fuel Sub-Total (2 thru 5)	547			
7.	Generation Expenses	548			
8.	Miscellaneous Other Power Generation Expenses	549			
9.	Rents	550			
10.	Non-Fuel Sub-Total (1 + 7 thru 9)				
11.	Operation Expense (6+ 10)				
12.	Maintenance, Supervision and Engineering	551			
13.	Maintenance of Structures	552			
14.	Maintenance of Generating and Electric Plant	553			
15.	Maintenance of Miscellaneous Other Power Generating Plant	554			
16.	Maintenance Expense (12 thru 15)				
17.	Total Production Expense (11 + 16)				
18.	Depreciation	403.4, 411.10			
19.	Interest	427			
20.	Total Fixed Cost (18+ 19)				
21.	Power Cost (17 + 20)				

REMARKS (including Unscheduled Outages)

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART I - LINES AND STATIONS		BORROWER DESIGNATION KY0062	
INSTRUCTIONS - See help in the online application.		PERIOD ENDED Dec-20	
SECTION A. EXPENSE AND COSTS			
ITEM	ACCOUNT NUMBER	LINES (a)	STATIONS (b)
Transmission Operation			
1. Supervision and Engineering	560	275,465.80	341,154.63
2. Load Dispatching	561	2,407,421.11	
3. Station Expenses	562		822,242.02
4. Overhead Line Expenses	563	1,170,242.75	
5. Underground Line Expenses	564	0.00	
6. Miscellaneous Expenses	566	247,383.11	306,084.62
7. Subtotal (1 thru 6)		4,100,512.77	1,469,481.27
8. Transmission of Electricity by Others	565	45,343.32	
9. Rents	567	0.00	3,590.04
10. Total Transmission Operation (7 thru 9)		4,145,856.09	1,473,071.31
Transmission Maintenance			
11. Supervision and Engineering	568	263,052.80	342,709.92
12. Structures	569		32,833.77
13. Station Equipment	570		2,130,039.10
14. Overhead Lines	571	2,449,869.25	
15. Underground Lines	572	0.00	
16. Miscellaneous Transmission Plant	573	563,148.41	1,038,486.57
17. Total Transmission Maintenance (11 thru 16)		3,276,070.46	3,544,069.36
18. Total Transmission Expense (10 + 17)		7,421,926.55	5,017,140.67
19. RTO/ISO Expense - Operation	575, 1-575.8	882,695.64	
20. RTO/ISO Expense - Maintenance	576, 1-576.8	0.00	
21. Total RTO/ISO Expense (19 + 20)		882,695.64	
22. Distribution Expense - Operation	580-589	0.00	0.00
23. Distribution Expense - Maintenance	590-598	0.00	0.00
24. Total Distribution Expense (22 + 23)		0.00	0.00
25. Total Operation And Maintenance (18 + 21 + 24)		8,304,622.19	5,017,140.67
Fixed Costs			
26. Depreciation - Transmission	403.5	2,331,332.75	3,631,944.73
27. Depreciation - Distribution	403.6	0.00	0.00
28. Interest - Transmission	427	2,029,919.67	2,514,820.23
29. Interest - Distribution	427	0.00	0.00
30. Total Transmission (18 + 26 + 28)		11,783,178.97	11,163,905.63
31. Total Distribution (24 + 27 + 29)		0.00	0.00
32. Total Lines And Stations (21 + 30 + 31)		12,665,874.61	11,163,905.63
SECTION B. FACILITIES IN SERVICE			
TRANSMISSION LINES		SUBSTATIONS	
VOLTAGE (kV)	MILES	TYPE	CAPACITY (kVA)
1.69 kV	848.00		
2.345 kV	68.40	13. Distr. Lines	0
3.138 kV	14.40		
4.161 kV	366.20	14. Total (12 + 13)	1,297.00
5.		15. Step up at Generating Plants	1,879,800
6.			
7.			
8.		16. Transmission	4,045,000
9.			
10.		17. Distribution	0
11.			
12. Total (1 thru 11)	1,297.00	18. Total (15 thru 17)	5,924,800
SECTION C. LABOR AND MATERIAL SUMMARY			
		1. Number of Employees	51
ITEM	LINES	STATIONS	
2. Oper. Labor	1,855,096.47	675,836.19	
3. Maint. Labor	1,543,421.69	2,124,408.12	
4. Oper. Material	3,173,455.26	797,235.12	
5. Maint. Material	1,732,648.77	1,419,661.24	
SECTION D. OUTAGES			
1. Total		49,551.80	
2. Avg. No. Dist. Cons. Served		117,767.00	
3. Avg. No. Hours Out Per Cons		0.42	

According to the Paperwork Reduction Act of 1995, an agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a valid OMB control number. The valid OMB control number for this information collection is 0572-0032. The time required to complete this information collection is estimated to average 21 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information.

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY	BORROWER DESIGNATION KY0062
	PERIOD ENDED January -2021

INSTRUCTIONS - See help in the online application	BORROWER NAME
This information is analyzed and used to determine the submitter's financial situation and feasibility for loans and guarantees. You are required by contract and applicable regulations to provide the information. The information provided is subject to the Freedom of Information Act (5 U.S.C. 552).	Big Rivers Electric Corporation

CERTIFICATION

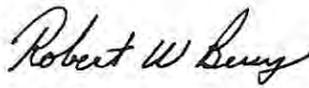
We recognize that statements contained herein concern a matter within the jurisdiction of an agency of the United States and the making of a false, fictitious or fraudulent statement may render the maker subject to prosecution under Title 18, United States Code Section 1001.

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES DURING THE PERIOD COVERED BY THIS REPORT PURSUANT TO PART 1718 OF 7 CFR CHAPTER XVII
(check one of the following)

All of the obligations under the RUS loan documents have been fulfilled in all material respects.

There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Part A Section C of this report.



SIGNATURE OF PRESIDENT AND CEO

02/17/21

DATE

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART A - FINANCIAL

BORROWER DESIGNATION
KY0062

PERIOD ENDED
Jan-21

INSTRUCTIONS - See help in the online application.

SECTION A. STATEMENT OF OPERATIONS

ITEM	YEAR-TO-DATE			THIS MONTH (d)
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	
1. Electric Energy Revenues	27,433,317.69	27,904,733.92	35,647,157.00	27,904,733.92
2. Income From Leased Property (Net)	0.00	0.00	0.00	0.00
3. Other Operating Revenue and Income	1,077,498.80	1,983,812.63	1,898,955.00	1,983,812.63
4. Total Operation Revenues & Patronage Capital(1 thru 3)	28,510,816.49	29,888,546.55	37,546,112.00	29,888,546.55
5. Operating Expense - Production - Excluding Fuel	3,058,455.08	3,037,897.31	4,882,055.00	3,037,897.31
6. Operating Expense - Production - Fuel	6,048,892.52	7,983,292.19	13,058,564.00	7,983,292.19
7. Operating Expense - Other Power Supply	4,334,071.04	2,860,523.39	1,505,294.00	2,860,523.39
8. Operating Expense - Transmission	467,244.56	480,792.21	1,025,912.00	480,792.21
9. Operating Expense - RTO/ISO	71,667.85	79,760.63	93,322.00	79,760.63
10. Operating Expense - Distribution	0.00	0.00	0.00	0.00
11. Operating Expense - Customer Accounts	0.00	0.00	0.00	0.00
12. Operating Expense - Customer Service & Information	33,649.97	30,181.96	31,563.00	30,181.96
13. Operating Expense - Sales	0.00	<7,500.00>	3,305.00	<7,500.00>
14. Operating Expense - Administrative & General	2,408,527.72	1,949,891.09	1,797,745.00	1,949,891.09
15. Total Operation Expense (5 thru 14)	16,422,508.74	16,414,838.78	22,397,760.00	16,414,838.78
16. Maintenance Expense - Production	2,157,326.79	2,277,624.00	2,108,488.00	2,277,624.00
17. Maintenance Expense - Transmission	612,065.78	471,797.73	607,439.00	471,797.73
18. Maintenance Expense - RTO/ISO	0.00	0.00	0.00	0.00
19. Maintenance Expense - Distribution	0.00	0.00	0.00	0.00
20. Maintenance Expense - General Plant	7,688.01	9,495.38	19,542.00	9,495.38
21. Total Maintenance Expense (16 thru 20)	2,777,080.58	2,758,917.11	2,735,469.00	2,758,917.11
22. Depreciation and Amortization Expense	1,738,390.37	88,520,295.77	90,138,007.00	88,520,295.77
23. Taxes	0.00	0.00	0.00	0.00
24. Interest on Long-Term Debt	3,088,042.96	2,686,652.72	2,761,697.00	2,686,652.72
25. Interest Charged to Construction - Credit	<27,548.00>	<124,178.00>	<19,031.00>	<124,178.00>
26. Other Interest Expense	0.00	0.00	0.00	0.00
27. Asset Retirement Obligations	0.00	0.00	0.00	0.00
28. Other Deductions	71,997.79	99,920.14	74,878.00	99,920.14
29. Total Cost Of Electric Service (15 + 21 thru 28)	24,070,472.44	110,356,446.52	118,088,780.00	110,356,446.52
30. Operating Margins (4 less 29)	4,440,344.05	<80,467,899.97>	<80,542,668.00>	<80,467,899.97>
31. Interest Income	201,570.42	16,833.58	18,484.00	16,833.58
32. Allowance For Funds Used During Construction	0.00	0.00	0.00	0.00
33. Income (Loss) from Equity Investments	0.00	0.00	0.00	0.00
34. Other Non-operating Income (Net)	43,724.88	61,756.48	40,000.00	61,756.48
35. Generation & Transmission Capital Credits	0.00	0.00	0.00	0.00
36. Other Capital Credits and Patronage Dividends	0.00	0.00	0.00	0.00
37. Extraordinary Items	0.00	0.00	0.00	0.00
38. Net Patronage Capital Or Margins (30 thru 37)	4,685,639.35	<80,389,309.91>	<80,484,184.00>	<80,389,309.91>

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART A - FINANCIAL	BORROWER DESIGNATION KY0062
	PERIOD ENDED Jan-21
INSTRUCTIONS - See help in the online application.	

SECTION B. BALANCE SHEET

ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	1,844,217,926.25	33. Memberships	75.00
2. Construction Work in Progress	57,535,012.00	34. Patronage Capital a. Assigned and Assignable b. Retired This year c. Retired Prior years d. Net Patronage Capital (a-b-c)	0.00
3. Total Utility Plant (1 + 2)	1,901,752,938.25		
4. Accum. Provision for Depreciation and Amort.	1,106,318,846.41		
5. Net Utility Plant (3 - 4)	795,434,091.84		
6. Non-Utility Property (Net)	0.00	35. Operating Margins - Prior Years	<127,680,534.83>
7. Investments in Subsidiary Companies	0.00	36. Operating Margin - Current Year	<80,467,899.97>
8. Invest. in Assoc. Org. - Patronage Capital	12,038,881.72	37. Non-Operating Margins	656,701,418.87
9. Invest. in Assoc. Org. - Other - General Funds	684,993.00	38. Other Margins and Equities	2,596,142.20
10. Invest. in Assoc. Org. - Other - Nongeneral Funds	0.00	39. Total Margins & Equities (33 + 34d thru 38)	451,149,201.27
11. Investments in Economic Development Projects	10,000.00	40. Long-Term Debt - RUS (Net)	202,926,994.04
12. Other Investments	5,333.85	41. Long-Term Debt - FFB - RUS Guaranteed	38,670,222.47
13. Special Funds	8,687,690.50	42. Long-Term Debt - Other - RUS Guaranteed	0.00
14. Total Other Property And Investments (6 thru 13)	21,426,899.07	43. Long-Term Debt - Other (Net)	424,466,542.59
15. Cash - General Funds	5,657,630.42	44. Long-Term Debt - RUS - Econ. Devel. (Net)	0.00
16. Cash - Construction Funds - Trustee	353,000.00	45. Payments - Unapplied	0.00
17. Special Deposits	950,583.46	46. Total Long-Term Debt (40 thru 44-45)	666,063,759.10
18. Temporary Investments	16,158,925.59	47. Obligations Under Capital Leases - Noncurrent	0.00
19. Notes Receivable (Net)	0.00	48. Accumulated Operating Provisions and Asset Retirement Obligations	59,079,391.93
20. Accounts Receivable - Sales of Energy (Net)	37,355,147.86	49. Total Other NonCurrent Liabilities (47 +48)	59,079,391.93
21. Accounts Receivable - Other (Net)	6,100,389.30	50. Notes Payable	0.00
22. Fuel Stock	19,434,125.22	51. Accounts Payable	25,254,071.44
23. Renewable Energy Credits	0.00	52. Current Maturities Long-Term Debt	33,514,215.70
24. Materials and Supplies - Other	17,200,486.21	53. Current Maturities Long-Term Debt - Rural Development	0.00
25. Prepayments	4,849,235.04	54. Current Maturities Capital Leases	0.00
26. Other Current and Accrued Assets	46,883.15	55. Taxes Accrued	1,118,876.98
27. Total Current And Accrued Assets (15 thru 26)	108,106,406.25	56. Interest Accrued	3,589,766.25
28. Unamortized Debt Discount & Extraor. Prop. Losses	3,276,513.48	57. Other Current and Accrued Liabilities	7,856,791.65
29. Regulatory Assets	349,926,862.07	58. Total Current & Accrued Liabilities (50 thru 57)	71,333,722.02
30. Other Deferred Debits	1,797,961.29	59. Deferred Credits	32,342,659.68
31. Accumulated Deferred Income Taxes	0.00	60. Accumulated Deferred Income Taxes	0.00
32. Total Assets And Other Debits (5+14+27 thru 31)	1,279,968,734.00	61. Total Liabilities and Other Credits (39 + 46 + 49 + 58 thru 60)	1,279,968,734.00

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY**

INSTRUCTIONS - See help in the online application.

Part B SE - Sales of Electricity

Sale No.	Name of Company or Public Authority (a)	RUS Borrower Designation (b)	Statistical Classification (c)	Renewable Energy Program Name (d)	Primary Renewable Fuel Type (e)	Average Monthly Billing Demand (MW) (f)	Actual Average Monthly NCP Demand (g)	Actual Average Monthly CP Demand (h)
Ultimate Consumer(s)								
Distribution Borrowers								
1	Jackson Purchase Energy Corp.	KY0020	RQ			102	123	102
2	Kenergy Corporation	KY0065	IF					
3	Kenergy Corporation	KY0065	RQ			333	330	310
4	Meade County Rural ECC	KY0018	RQ			105	108	105
G&T Borrowers								
Others								
5			OS					
6			OS					
7			OS					
8			OS					
9			OS					
10			OS					
11			OS					
12			OS					
13			OS					
14			OS					
Total for Ultimate Consumer(s)						0	0	0
Total for Distribution Borrowers						540	561	517
Total for G&T Borrowers						0	0	0
Total for Others						0	0	0
Grand Total						540	561	517

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE	BORROWER DESIGNATION KY0062
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY	PERIOD ENDED Jan-21
INSTRUCTIONS - See help in the online application.	

Part B SE - Sales of Electricity

Sale No.	Electricity Sold (MWh) (i)	Revenue Demand Charges (j)	Revenue Energy Charges (k)	Revenue Other Charges (l)	Revenue Total (j + k + l) (m)
1	59,482.225	1,411,105.69	2,819,146.47		4,230,252.16
2	4,521.482		128,070.12		128,070.12
3	180,344.209	4,074,044.07	8,036,371.69		12,110,415.76
4	52,311.616	1,444,817.50	2,496,999.29		3,941,816.79
5	61,751.000		2,364,829.03		2,364,829.03
6			33,567.40		33,567.40
7			42,853.27		42,853.27
8			1,210,860.00		1,210,860.00
9	41,125.000		2,384,274.00		2,384,274.00
10			3,682,800.00		3,682,800.00
11	39,959.800		1,105,386.51	<1,965,762.41>	<860,375.90>
12			<396,150.00>		<396,150.00>
13			<1,216,710.00>		<1,216,710.00>
14			248,231.29		248,231.29
	0	0	0	0	0
	296,659.532	6,929,967.26	13,480,587.57	0.00	20,410,554.83
	0.000	0.00	0.00	0.00	0.00
	142,835.800	0.00	9,459,941.50	<1,965,762.41>	7,494,179.09
	439,495.332	6,929,967.26	22,940,529.07	<1,965,762.41>	27,904,733.92

RUS Financial and Operating Report Electric Power Supply

Revision Date 2013

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY	BORROWER DESIGNATION KY0062 PERIOD NAME Jan-21
INSTRUCTIONS - See help in the online application.	

PART B PP - Purchased Power

Purchase No.	Name of Company or Public Authority (a)	RUS Borrower Designation (b)	Statistical Classification (c)	Renewable Energy Program Name (d)	Primary Renewable Energy Type (e)	Average Monthly Billing Demand (MW) (f)	Average Monthly NCP Demand (g)	Average Monthly CP Demand (h)
	Distribution Borrowers							
	G&T Borrowers							
1			OS					
2			OS					
3			OS					
4			LF					
Total for Distribution Borrowers						0	0	0
Total for G&T Borrowers						0	0	0
Total for Others						0	0	0
Grand Total						0	0	0

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

BORROWER DESIGNATION
KY0062

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY**

PERIOD NAME
Jan-21

INSTRUCTIONS - See help in the online application.

PART B PP - Purchased Power

Purchase No.	Electricity Purchased (MWh) (i)	Electricity Received (MWh) (j)	Electricity Delivered (MWh) (k)	Demand Charges (l)	Energy Charges (m)	Other Charges (n)	Total (l + m + n) (o)
1	55,800.000				1,306,173.75		1,306,173.75
2	3.759				78.30		78.30
3	24,123.606				697,349.48		697,349.48
4	22,492.000				633,312.83		633,312.83
	0.000				0.00		0.00
	55,800.000				1,306,173.75		1,306,173.75
	46,619.365				1,330,740.61		1,330,740.61
	102,419.365				2,636,914.36		2,636,914.36

RUS Financial and Operating Report Electric Power Supply

Revision Date 2013

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE		BORROWER DESIGNATION KY0062		
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART C - SOURCES AND DISTRIBUTION OF ENERGY		PERIOD ENDED Jan-21		
INSTRUCTIONS - See help in the online application.				
SOURCES OF ENERGY (a)	NO. OF PLANTS (b)	CAPACITY (kW) (c)	NET ENERGY RECEIVED BY SYSTEM (MWh) (d)	COST (\$) (e)
Generated in Own Plant (Details on Parts D and F IC)				
1. Fossil Steam	2	932,000	343,676.416	17,905,492.80
2. Nuclear				
3. Hydro				
4. Combined Cycle				
5. Internal Combustion	1	70,000	<104.430>	41,150.31
6. Other				
7. Total in Own Plant (1 thru 6)	3	1,002,000	343,571.986	17,946,643.11
Purchased Power				
8. Total Purchased Power			102,419.365	2,636,914.36
Interchanged Power				
9. Received Into System (Gross)			605,779.566	
10. Delivered Out of System (Gross)			597,312.943	
11. Net Interchange (9 minus 10)			8,466.623	
Transmission For or By Others - (Wheeling)				
12. Received Into System			0.000	
13. Delivered Out of System			0.000	
14. Net Energy Wheeled (12 minus 13)			0.000	
15. Total Energy Available for Sale (7 + 8 + 11 + 14)			454,457.974	
Distribution of Energy				
16. Total Sales			439,495.332	
17. Energy Furnished to Others Without Charge				
18. Energy Used by Borrower (Excluding Station Use)			1,920.663	
19. Total Energy Accounted For (16 thru 18)			441,415.995	
Losses				
20. Energy Losses - MWh (15 minus 19)			13,041.979	
21. Energy Losses - Percentage ((20 divided by 15) * 100)			2.87 %	

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PLANT D - STEAM PLANT

BORROWER DESIGNATION
KY0062
PLANT
GREEN
PERIOD ENDED
Jan-21

INSTRUCTIONS - See help in the online application.

SECTION A. BOILERS/TURBINES

NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION				OPERATING HOURS				
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE	
									Scheduled (j)	Unsched (k)	
1.	1	2	52,543.9	43.377	.0			316.6	387.4	.0	40.0
2.	2	0	.0	.000	.0			.0	744.0	.0	.0
3.											
4.											
5.											
6.	Total	2	52,543.9	43.377	.0			316.6	1,131.4	.0	40.0
7.	Average BTU		11,282	138.000	0						
8.	Total BTU(10 ⁶)		592,800	5.986	0		598,786				
9.	Total Del..Cost (\$)		1,129,868.56	61,099.92	0.00						

SECTION A. BOILERS/TURBINES (CONT.)

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAX. DEMAND

NO.	UNIT NO. (1)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	1	250,000	59,232.006		1.	No. Employees Full-Time (Inc. Superintendent)	130	1.	Load Factor (%)	31.38
2.	2	242,000	.000		2.	No. Employees Part-Time		2.	Plant Factor (%)	16.18
3.					3.	Total Empl. - Hrs. Worked		3.	Running Plant Capacity Factor (%)	74.84
4.					4.	Oper. Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	253,689
5.					5.	Maint. Plant Payroll (\$)		5.	Indicated Gross Maximum Demand (kW)	
6.	Total	492,000	59,232.006	10,109	6.	Other Accts. Plant Payroll (\$)				
7.	Station Service (MWh)		9,527.820		7.	Total Plant Payroll (\$)				
8.	Net Generation (MWh)		49,704.186	12,047						
9.	Station Service (%)		16.09							

SECTION D. COST OF NET ENERGY GENERATED

NO	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	500	254,258.71		
2.	Fuel, Coal	501.1	1,675,667.01		2.83
3.	Fuel, Oil	501.2	61,099.92		10.21
4.	Fuel, Gas	501.3	0.00		0
5.	Fuel, Other	501.4			
6.	Fuel Sub Total (2 thru 5)	501	1,736,766.93	34.94	2.90
7.	Steam Expenses	502	784,601.14		
8.	Electric Expenses	505	199,482.73		
9.	Miscellaneous Steam Power Expenses	506	159,478.08		
10.	Allowances	509	21.29		
11.	Rents	507	0.00		
12.	Non-Fuel Sub Total (1 + 7 thru 11)		1,397,841.95	28.12	
13.	Operation Expense (6 + 12)		3,134,608.88	63.07	
14.	Maintenance, Supervision and Engineering	510	127,222.88		
15.	Maintenance of Structures	511	156,819.90		
16.	Maintenance of Boiler Plant	512	676,728.63		
17.	Maintenance of Electric Plant	513	61,953.68		
18.	Maintenance of Miscellaneous Plant	514	75,895.60		
19.	Maintenance Expense (14 thru 18)		1,098,620.69	22.10	
20.	Total Production Expense (13 + 19)		4,233,229.57	85.17	
21.	Depreciation	403.1, 411.10	788,444.66		
22.	Interest	427	667,079.04		
23.	Total Fixed Cost (21 + 22)		1,455,523.70	29.28	
24.	Power Cost (20 + 23)		5,688,753.27	114.45	

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PLANT D - STEAM PLANT

BORROWER DESIGNATION
KY0062
PLANT
WILSON
PERIOD ENDED
Jan-21

INSTRUCTIONS - See help in the online application.

SECTION A. BOILERS/TURBINES

NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE	
										Scheduled (j)	Unsched (k)
1.	1	0	270,330.7	17.795	.0			744.0	.0	.0	.0
2.											
3.											
4.											
5.											
6.	Total	0	270,330.7	17.795	.0			744.0	.0	.0	.0
7.	Average BTU		11,705	138,000	0						
8.	Total BTU(10 ⁶)		3,164,221	2,456	0		3,166,677				
9.	Total Del..Cost (\$)		6,085,880.86	24,519.93	0.00						

SECTION A. BOILERS/TURBINES (CONT.)

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAX. DEMAND

NO.	UNIT NO. (1)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	1	440,000	315,516.150		1	No. Employees Full-Time (Inc. Superintendent)	109	1.	Load Factor (%)	94.22
2.					2.	No. Employees Part-Time		2.	Plant Factor (%)	96.38
3.					3.	Total Empl. - Hrs. Worked		3.	Running Plant Capacity Factor (%)	96.38
4.					4.	Oper. Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	450,083
5.					5.	Maint. Plant Payroll (\$)		5.	Indicated Gross Maximum Demand (kW)	
6.	Total	440,000	315,516.150	10,036	6.	Other Accts. Plant Payroll (\$)				
7.	Station Service (MWh)		21,543.920		7.	Total Plant Payroll (\$)				
8.	Net Generation (MWh)		293,972.230	10,772						
9.	Station Service (%)		6.83							

SECTION D. COST OF NET ENERGY GENERATED

NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	500			
2.	Fuel, Coal	501.1			
3.	Fuel, Oil	501.2			
4.	Fuel, Gas	501.3			
5.	Fuel, Other	501.4			
6.	Fuel Sub-Total (2 thru 5)	501			
7.	Steam Expenses	502			
8.	Electric Expenses	505			
9.	Miscellaneous Steam Power Expenses	506			
10.	Allowances	509			
11.	Rents	507			
12.	Non-Fuel Sub-Total (1 + 7 thru 11)				
13.	Operation Expense (6 + 12)				
14.	Maintenance, Supervision and Engineering	510			
15.	Maintenance of Structures	511			
16.	Maintenance of Boiler Plant	512			
17.	Maintenance of Electric Plant	513			
18.	Maintenance of Miscellaneous Plant	514			
19.	Maintenance Expense (14 thru 18)				
20.	Total Production Expense (13 + 19)				
21.	Depreciation	403.1, 411.10			
22.	Interest	427			
23.	Total Fixed Cost (21 + 22)				
24.	Power Cost (20 + 23)				

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART F IC - INTERNAL COMBUSTION PLANT

BORROWER DESIGNATION
KY0062
PLANT
REID
PERIOD ENDED
Jan-21

INSTRUCTIONS - See help in the online application.

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

NO.	UNIT NO. (a)	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (1)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	OTHER (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE			
									Sche. (i)	Unsched (j)		
1.	1	70,000	.000	456			.6	739.0	.0	4.4	10.450	
2.												
3.												
4.												
5.												
6.	Total	70,000	.000	456			.6	739.0	.0	4.4	10.450	43,636
7.	Average BTU		0	1,000			Station Service (MWh)				114.880	
8.	Total BTU(10 ⁶)		0	456		456	Net Generation (MWh)				<104.430>	0
9.	Total Del..Cost (\$)		0.00	1,605.29			Station Service % of Gross				1,099.33	

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAXIMUM DEMAND

NO.	ITEM	VALUE	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1	No. Employees Full-Time (Inc. Superintendent)	0	5.	Maint. Plant Payroll (\$)		1.	Load Factor (%)	.07
2.	No. Employees Part-Time					2.	Plant Factor (%)	.02
3.	Total Empl. - Hrs. Worked		6.	Other Accounts. Plant Payroll (\$)		3.	Running Plant Capacity Factor (%)	24.88
4.	Oper. Plant Payroll (\$)		7.	Total Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	20,424
						5.	Indicated Gross Maximum Demand kW)	

SECTION D. COST OF NET ENERGY GENERATED

NO	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	546			
2.	Fuel, Oil	547.1			
3.	Fuel, Gas	547.2			
4.	Fuel, Other	547.3			
5.	Energy for Compressed Air	547.4			
6.	Fuel Sub-Total (2 thru 5)	547			
7.	Generation Expenses	548			
8.	Miscellaneous Other Power Generation Expenses	549			
9.	Rents	550			
10.	Non-Fuel Sub-Total (1 + 7 thru 9)				
11.	Operation Expense (6+ 10)				
12.	Maintenance, Supervision and Engineering	551			
13.	Maintenance of Structures	552			
14.	Maintenance of Generating and Electric Plant	553			
15.	Maintenance of Miscellaneous Other Power Generating Plant	554			
16.	Maintenance Expense (12 thru 15)				
17.	Total Production Expense (11 + 16)				
18.	Depreciation	403.4, 411.10			
19.	Interest	427			
20.	Total Fixed Cost (18+ 19)				
21.	Power Cost (17 + 20)				

REMARKS (including Unscheduled Outages)

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART I - LINES AND STATIONS	BORROWER DESIGNATION KY0062
	PERIOD ENDED Jan-21

INSTRUCTIONS - See help in the online application.

SECTION A. EXPENSE AND COSTS

ITEM	ACCOUNT NUMBER	LINES (a)	STATIONS (b)
Transmission Operation			
1. Supervision and Engineering	560	30,863.13	28,585.21
2. Load Dispatching	561	205,141.94	
3. Station Expenses	562		62,843.73
4. Overhead Line Expenses	563	104,340.07	
5. Underground Line Expenses	564	0.00	
6. Miscellaneous Expenses	566	20,483.06	25,116.33
7. Subtotal (1 thru 6)		360,828.20	116,545.27
8. Transmission of Electricity by Others	565	3,119.57	
9. Rents	567	0.00	299.17
10. Total Transmission Operation (7 thru 9)		363,947.77	116,844.44
Transmission Maintenance			
11. Supervision and Engineering	568	29,839.27	28,243.17
12. Structures	569		2,660.29
13. Station Equipment	570		275,238.18
14. Overhead Lines	571	83,025.01	
15. Underground Lines	572	0.00	
16. Miscellaneous Transmission Plant	573	23,229.90	29,561.91
17. Total Transmission Maintenance (11 thru 16)		136,094.18	335,703.55
18. Total Transmission Expense (10 + 17)		500,041.95	452,547.99
19. RTO/ISO Expense - Operation	575.1-575.8	79,760.63	
20. RTO/ISO Expense - Maintenance	576.1-576.8	0.00	
21. Total RTO/ISO Expense (19 + 20)		79,760.63	
22. Distribution Expense - Operation	580-589	0.00	0.00
23. Distribution Expense - Maintenance	590-598	0.00	0.00
24. Total Distribution Expense (22 + 23)		0.00	0.00
25. Total Operation And Maintenance (18 + 21 + 24)		579,802.58	452,547.99
Fixed Costs			
26. Depreciation - Transmission	403.5	196,648.49	310,425.44
27. Depreciation - Distribution	403.6	0.00	0.00
28. Interest - Transmission	427	177,547.75	202,378.61
29. Interest - Distribution	427	0.00	0.00
30. Total Transmission (18 + 26 + 28)		874,238.19	965,352.04
31. Total Distribution (24 + 27 + 29)		0.00	0.00
32. Total Lines And Stations (21 + 30 + 31)		953,998.82	965,352.04

SECTION B. FACILITIES IN SERVICE

TRANSMISSION LINES		SUBSTATIONS		SECTION C. LABOR AND MATERIAL SUMMARY		
VOLTAGE (kV)	MILES	TYPE	CAPACITY (kVA)	ITEM	LINES	STATIONS
1.69 kV	851.30	13. Distr. Lines	0	1. Number of Employees		50
2.345 kV	71.80			2. Oper. Labor	158,083.83	56,781.67
3.138 kV	14.40			3. Maint. Labor	111,613.09	176,300.18
4.161 kV	366.20	14. Total (12 + 13)	1,303.70	4. Oper. Material	285,624.57	60,062.77
5.		15. Step up at Generating Plants	1,197,400	5. Maint. Material	24,481.09	159,403.37
6.				16. Transmission	4,045,000	
7.		17. Distribution	0	SECTION D. OUTAGES		
8.				1. Total		805.50
9.		18. Total (15 thru 17)	5,242,400	2. Avg. No. Dist. Cons. Served		0.00
10.				3. Avg. No. Hours Out Per Cons.		0.01
11.						
12. Total (1 thru 11)	1,303.70					

According to the Paperwork Reduction Act of 1995, an agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a valid OMB control number. The valid OMB control number for this information collection is 0572-0032. The time required to complete this information collection is estimated to average 21 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information.

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY	BORROWER DESIGNATION KY0062
	PERIOD ENDED February -2021
INSTRUCTIONS - See help in the online application	BORROWER NAME
<i>This information is analyzed and used to determine the submitter's financial situation and feasibility for loans and guarantees. You are required by contract and applicable regulations to provide the information. The information provided is subject to the Freedom of Information Act (5 U.S.C. 552).</i>	Big Rivers Electric Corporation

CERTIFICATION

We recognize that statements contained herein concern a matter within the jurisdiction of an agency of the United States and the making of a false, fictitious or fraudulent statement may render the maker subject to prosecution under Title 18, United States Code Section 1001.

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES DURING THE PERIOD COVERED BY THIS REPORT PURSUANT TO PART 1718 OF 7 CFR CHAPTER XVII
(check one of the following)

All of the obligations under the RUS loan documents have been fulfilled in all material respects.

There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Part A Section C of this report.


SIGNATURE OF PRESIDENT AND CEO

3-18-21
DATE

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART A - FINANCIAL

BORROWER DESIGNATION
KY0062

PERIOD ENDED
Feb-21

INSTRUCTIONS - See help in the online application.

SECTION A. STATEMENT OF OPERATIONS

ITEM	YEAR-TO-DATE			THIS MONTH (d)
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	
1. Electric Energy Revenues	54,389,036.22	57,603,865.60	67,432,534.00	29,699,131.68
2. Income From Leased Property (Net)	0.00	0.00	0.00	0.00
3. Other Operating Revenue and Income	2,183,015.84	3,766,688.11	3,797,310.00	1,782,875.48
4. Total Operation Revenues & Patronage Capital(1 thru 3)	56,572,052.06	61,370,553.71	71,229,844.00	31,482,007.16
5. Operating Expense - Production - Excluding Fuel	6,070,609.20	7,011,353.18	9,178,470.00	3,973,455.87
6. Operating Expense - Production - Fuel	13,177,746.84	17,769,122.68	24,565,374.00	9,785,830.49
7. Operating Expense - Other Power Supply	6,790,719.62	4,642,224.60	2,997,894.00	1,781,701.21
8. Operating Expense - Transmission	922,109.82	952,413.71	2,008,071.00	471,621.50
9. Operating Expense - RTO/ISO	146,043.32	180,676.55	175,937.00	100,915.92
10. Operating Expense - Distribution	0.00	0.00	0.00	0.00
11. Operating Expense - Customer Accounts	0.00	0.00	0.00	0.00
12. Operating Expense - Customer Service & Information	63,035.87	56,479.49	61,700.00	26,297.53
13. Operating Expense - Sales	79.00	<7,500.00>	7,097.00	0.00
14. Operating Expense - Administrative & General	4,713,751.02	4,452,334.01	4,159,903.00	2,502,442.92
15. Total Operation Expense (5 thru 14)	31,884,094.69	35,057,104.22	43,154,446.00	18,642,265.44
16. Maintenance Expense - Production	4,372,501.67	4,918,426.54	3,771,551.00	2,640,802.54
17. Maintenance Expense - Transmission	1,045,842.78	901,891.66	1,087,323.00	430,093.93
18. Maintenance Expense - RTO/ISO	0.00	0.00	0.00	0.00
19. Maintenance Expense - Distribution	0.00	0.00	0.00	0.00
20. Maintenance Expense - General Plant	33,723.32	23,959.43	40,306.00	14,464.05
21. Total Maintenance Expense (16 thru 20)	5,452,067.77	5,844,277.63	4,899,180.00	3,085,360.52
22. Depreciation and Amortization Expense	3,452,111.56	92,108,179.70	93,827,468.00	3,587,883.93
23. Taxes	<846.43>	0.00	0.00	0.00
24. Interest on Long-Term Debt	6,013,025.59	5,120,208.71	5,282,550.00	2,433,555.99
25. Interest Charged to Construction - Credit	<56,143.00>	<282,991.00>	<77,262.00>	<158,813.00>
26. Other Interest Expense	0.00	0.00	0.00	0.00
27. Asset Retirement Obligations	0.00	0.00	0.00	0.00
28. Other Deductions	218,181.15	161,789.93	162,715.00	61,869.79
29. Total Cost Of Electric Service (15 + 21 thru 28)	46,962,491.33	138,008,569.19	147,249,097.00	27,652,122.67
30. Operating Margins (4 less 29)	9,609,560.73	<76,638,015.48>	<76,019,253.00>	3,829,884.49
31. Interest Income	376,489.05	32,802.30	35,310.00	15,968.72
32. Allowance For Funds Used During Construction	0.00	0.00	0.00	0.00
33. Income (Loss) from Equity Investments	0.00	0.00	0.00	0.00
34. Other Non-operating Income (Net)	84,911.41	198,508.76	80,000.00	136,752.28
35. Generation & Transmission Capital Credits	0.00	0.00	0.00	0.00
36. Other Capital Credits and Patronage Dividends	0.00	0.00	0.00	0.00
37. Extraordinary Items	0.00	0.00	0.00	0.00
38. Net Patronage Capital Or Margins (30 thru 37)	10,070,961.19	<76,406,704.42>	<75,903,943.00>	3,982,605.49

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE		BORROWER DESIGNATION KY0062	
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART A - FINANCIAL		PERIOD ENDED Feb-21	
INSTRUCTIONS - See help in the online application.			
SECTION B. BALANCE SHEET			
ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	1,845,569,193.85	33. Memberships	75.00
2. Construction Work in Progress	62,131,777.45	34. Patronage Capital a. Assigned and Assignable b. Retired This year c. Retired Prior years d. Net Patronage Capital (a-b-c)	0.00
3. Total Utility Plant (1 + 2)	1,907,700,971.30		
4. Accum. Provision for Depreciation and Amort.	1,109,989,671.68		
5. Net Utility Plant (3 - 4)	797,711,299.62		
6. Non-Utility Property (Net)	0.00	35. Operating Margins - Prior Years	<127,680,534.83>
7. Investments in Subsidiary Companies	0.00	36. Operating Margin - Current Year	<76,638,015.48>
8. Invest. in Assoc. Org. - Patronage Capital	12,038,881.72	37. Non-Operating Margins	656,854,139.87
9. Invest. in Assoc. Org. - Other - General Funds	684,993.00	38. Other Margins and Equities	2,596,142.20
10. Invest. in Assoc. Org. - Other - Nongeneral Funds	0.00	39. Total Margins & Equities (33 + 34d thru 38)	455,131,806.76
11. Investments in Economic Development Projects	10,000.00	40. Long-Term Debt - RUS (Net)	202,926,994.04
12. Other Investments	5,333.85	41. Long-Term Debt - FFB - RUS Guaranteed	38,670,222.47
13. Special Funds	8,303,223.84	42. Long-Term Debt - Other - RUS Guaranteed	0.00
14. Total Other Property And Investments (6 thru 13)	21,042,432.41	43. Long-Term Debt - Other (Net)	-421,006,688.67
15. Cash - General Funds	33,135,804.73	44. Long-Term Debt - RUS - Econ. Devel. (Net)	0.00
16. Cash - Construction Funds - Trustee	353,000.00	45. Payments - Unapplied	0.00
17. Special Deposits	1,051,340.68	46. Total Long-Term Debt (40 thru 44-45)	662,603,905.18
18. Temporary Investments	16,172,371.54	47. Obligations Under Capital Leases - Noncurrent	0.00
19. Notes Receivable (Net)	0.00	48. Accumulated Operating Provisions and Asset Retirement Obligations	59,243,022.02
20. Accounts Receivable - Sales of Energy (Net)	57,449,461.23	49. Total Other NonCurrent Liabilities (47 +48)	59,243,022.02
21. Accounts Receivable - Other (Net)	6,183,801.68	50. Notes Payable	30,000,000.00
22. Fuel Stock	17,287,428.33	51. Accounts Payable	43,200,318.90
23. Renewable Energy Credits	0.00	52. Current Maturities Long-Term Debt	33,561,964.76
24. Materials and Supplies - Other	17,140,227.66	53. Current Maturities Long-Term Debt - Rural Development	0.00
25. Prepayments	4,406,830.61	54. Current Maturities Capital Leases	0.00
26. Other Current and Accrued Assets	49,343.19	55. Taxes Accrued	583,319.47
27. Total Current And Accrued Assets (15 thru 26)	153,229,609.65	56. Interest Accrued	3,347,359.54
28. Unamortized Debt Discount & Extraor. Prop. Losses	3,236,457.82	57. Other Current and Accrued Liabilities	7,626,561.95
29. Regulatory Assets	349,770,168.52	58. Total Current & Accrued Liabilities (50 thru 57)	118,319,524.62
30. Other Deferred Debits	1,419,824.04	59. Deferred Credits	31,111,533.48
31. Accumulated Deferred Income Taxes	0.00	60. Accumulated Deferred Income Taxes	0.00
32. Total Assets And Other Debits (5+14+27 thru 31)	1,326,409,792.06	61. Total Liabilities and Other Credits (39 + 46 + 49 + 58 thru 60)	1,326,409,792.06

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY**

INSTRUCTIONS - See help in the online application.

Part B SE - Sales of Electricity

Sale No.	Name of Company or Public Authority (a)	RUS Borrower Designation (b)	Statistical Classification (c)	Renewable Energy Program Name (d)	Primary Renewable Fuel Type (e)	Average Monthly Billing Demand (MW) (f)	Actual Average Monthly NCP Demand (g)	Actual Average Monthly CP Demand (h)
	Ultimate Consumer(s)							
	Distribution Borrowers							
1	Jackson Purchase Energy Corp.	KY0020	RQ			123	139	114
2	Kenergy Corporation	KY0065	IF					
3	Kenergy Corporation	KY0065	RQ			357	355	343
4	Meade County Rural ECC	KY0018	RQ			105	118	111
	G&T Borrowers							
	Others							
5			OS					
6			OS					
7			OS					
8			OS					
9			OS					
10			OS					
11			OS					
12			OS					
13			OS					
14			OS					
15			OS					
Total for Ultimate Consumer(s)						0	0	0
Total for Distribution Borrowers						585	612	568
Total for G&T Borrowers						0	0	0
Total for Others						0	0	0
Grand Total						585	612	568

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

BORROWER DESIGNATION
KY0062

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY**

PERIOD ENDED
Feb-21

INSTRUCTIONS - See help in the online application.

Part B SE - Sales of Electricity

Sale No.	Electricity Sold (MWh) (i)	Revenue Demand Charges (j)	Revenue Energy Charges (k)	Revenue Other Charges (l)	Revenue Total (j + k + l) (m)
1	121,197.924	3,389,900.59	5,703,949.17		9,093,849.76
2	17,970.363		728,959.46		728,959.46
3	356,060.221	8,795,184.10	15,737,877.14		24,533,061.24
4	104,572.507	2,899,505.57	4,927,199.34		7,826,704.91
5			812.00		812.00
6	117,956.000		3,611,430.55		3,611,430.55
7			<82,228.91>		<82,228.91>
8			<229,677.39>		<229,677.39>
9			2,318,940.00		2,318,940.00
10	90,775.000		4,991,010.00		4,991,010.00
11			7,009,200.00		7,009,200.00
12	145,184.250		8,822,778.02	<7,799,571.85>	1,023,206.17
13			<262,350.00>		<262,350.00>
14			<2,285,190.00>		<2,285,190.00>
15			<673,862.19>		<673,862.19>
	0	0	0	0	0
	599,801.015	15,084,590.26	27,097,985.11	0.00	42,182,575.37
	0.000	0.00	0.00	0.00	0.00
	353,915.250	0.00	23,220,862.08	<7,799,571.85>	15,421,290.23
	953,716.265	15,084,590.26	50,318,847.19	<7,799,571.85>	57,603,865.60

RUS Financial and Operating Report Electric Power Supply

Revision Date 2013

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY**

PERIOD NAME
Feb-21

INSTRUCTIONS - See help in the online application.

PART B PP - Purchased Power

Purchase No.	Name of Company or Public Authority (a)	RUS Borrower Designation (b)	Statistical Classification (c)	Renewable Energy Program Name (d)	Primary Renewable Energy Type (e)	Average Monthly Billing Demand (MW) (f)	Average Monthly NCP Demand (g)	Average Monthly CP Demand (h)
	Distribution Borrowers							
	G&T Borrowers							
1			OS					
2			OS					
3			OS					
4			LF					
Total for Distribution Borrowers						0	0	0
Total for G&T Borrowers						0	0	0
Total for Others						0	0	0
Grand Total						0	0	0

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

BORROWER DESIGNATION
KY0062

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY**

PERIOD NAME
Feb-21

INSTRUCTIONS - See help in the online application.

PART B PP - Purchased Power

Purchase No.	Electricity Purchased (MWh) (i)	Electricity Received (MWh) (j)	Electricity Delivered (MWh) (k)	Demand Charges (l)	Energy Charges (m)	Other Charges (n)	Total (l + m + n) (o)
1	89,175.000				2,381,249.25		2,381,249.25
2	6.299				131.64		131.64
3	82,035.574				573,965.72		573,965.72
4	54,010.000				1,236,755.38		1,236,755.38
	0.000				0.00		0.00
	89,175.000				2,381,249.25		2,381,249.25
	136,051.873				1,810,852.74		1,810,852.74
	225,226.873				4,192,101.99		4,192,101.99

RUS Financial and Operating Report Electric Power Supply

Revision Date 2013

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE		BORROWER DESIGNATION KY0062		
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART C - SOURCES AND DISTRIBUTION OF ENERGY		PERIOD ENDED Feb-21		
INSTRUCTIONS - See help in the online application.				
SOURCES OF ENERGY (a)	NO. OF PLANTS (b)	CAPACITY (kW) (c)	NET ENERGY RECEIVED BY SYSTEM (MWh) (d)	COST (\$) (e)
Generated in Own Plant (Details on Parts D and F IC)				
1. Fossil Steam	2	932,000	741,426.800	38,676,964.75
2. Nuclear				
3. Hydro				
4. Combined Cycle				
5. Internal Combustion	1	70,000	<92.388>	105,080.16
6. Other				
7. Total in Own Plant (1 thru 6)	3	1,002,000	741,334.412	38,782,044.91
Purchased Power				
8. Total Purchased Power			225,226.873	4,192,101.99
Interchanged Power				
9. Received Into System (Gross)			1,132,904.676	
10. Delivered Out of System (Gross)			1,116,115.782	
11. Net Interchange (9 minus 10)			16,788.894	
Transmission For or By Others - (Wheeling)				
12. Received Into System			0.000	
13. Delivered Out of System			0.000	
14. Net Energy Wheeled (12 minus 13)			0.000	
15. Total Energy Available for Sale (7 + 8 + 11 + 14)			983,350.179	
Distribution of Energy				
16. Total Sales			953,716.265	
17. Energy Furnished to Others Without Charge				
18. Energy Used by Borrower (Excluding Station Use)			3,727.052	
19. Total Energy Accounted For (16 thru 18)			957,443.317	
Losses				
20. Energy Losses - MWh (15 minus 19)			25,906.862	
21. Energy Losses - Percentage ((20 divided by 15) * 100)			2.63 %	

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PLANT D - STEAM PLANT

BORROWER DESIGNATION
KY0062
PLANT
GREEN
PERIOD ENDED
Feb-21

INSTRUCTIONS - See help in the online application.

SECTION A. BOILERS/TURBINES

NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE	
			Scheduled (j)	Unsched (k)							
1.	1	4	158,982.9	94.458	.0			848.4	486.6	.0	81.0
2.	2	2	80,079.6	95.381	.0			407.3	961.9	.0	46.8
3.											
4.											
5.											
6.	Total	6	239,062.5	189.839	.0			1,255.7	1,448.5	.0	127.8
7.	Average BTU		11,100	138,000	.0						
8.	Total BTU(10 ⁶)		2,653,594	26,198	.0		2,679,792				
9.	Total Del. Cost (\$)		5,070,559.28	292,104.02	0.00						

SECTION A. BOILERS/TURBINES (CONT.)

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAX. DEMAND

NO.	UNIT NO. (1)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	NO.	ITEM	VALUE	NO.	ITEM	VALUE
2.	2	242,000	86,962.594			No. Employees Full-Time (Inc. Superintendent)	128		Load Factor (%)	37.41
3.					2.	No. Employees Part-Time			Plant Factor (%)	37.99
4.					3.	Total Empl. - Hrs. Worked			Running Plant Capacity Factor (%)	85.20
5.					4.	Oper. Plant Payroll (\$)			15 Minute Gross Maximum Demand (kW)	499.643
6.	Total	492,000	264,674.267	10,125	5.	Maint. Plant Payroll (\$)			Indicated Gross Maximum Demand (kW)	
7.	Station Service (MWh)		30,652.677		6.	Other Accts. Plant Payroll (\$)				
8.	Net Generation (MWh)		234,021.590	11,451	7.	Total Plant Payroll (\$)				
9.	Station Service (%)		11.58							

SECTION D. COST OF NET ENERGY GENERATED

NO	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	500	469,883.78		
2.	Fuel, Coal	501.1	6,177,428.43		2.33
3.	Fuel, Oil	501.2	292,104.02		11.15
4.	Fuel, Gas	501.3	0.00		0
5.	Fuel, Other	501.4			
6.	Fuel Sub Total (2 thru 5)	501	6,469,532.45	27.65	2.41
7.	Steam Expenses	502	2,475,270.46		
8.	Electric Expenses	505	423,791.72		
9.	Miscellaneous Steam Power Expenses	506	375,526.34		
10.	Allowances	509	101.21		
11.	Rents	507	0.00		
12.	Non-Fuel Sub Total (1 + 7 thru 11)		3,744,573.51	16.00	
13.	Operation Expense (6 + 12)		10,214,105.96	43.65	
14.	Maintenance, Supervision and Engineering	510	268,947.83		
15.	Maintenance of Structures	511	259,615.68		
16.	Maintenance of Boiler Plant	512	1,717,820.64		
17.	Maintenance of Electric Plant	513	116,376.35		
18.	Maintenance of Miscellaneous Plant	514	148,527.48		
19.	Maintenance Expense (14 thru 18)		2,511,287.98	10.73	
20.	Total Production Expense (13 + 19)		12,725,393.94	54.38	
21.	Depreciation	403.1, 411.10	1,576,502.81		
22.	Interest	427	1,270,150.72		
23.	Total Fixed Cost (21 + 22)		2,846,653.53	12.16	
24.	Power Cost (20 + 23)		15,572,047.47	66.54	

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PLANT D - STEAM PLANT

BORROWER DESIGNATION
KY0062
PLANT
WILSON
PERIOD ENDED
Feb-21

INSTRUCTIONS - See help in the online application.

SECTION A. BOILERS/TURBINES

NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE	
										Scheduled (j)	Unsched (k)
1.	1	2	469,497.6	187,283	.0			1,316.6	49.1	.0	50.3
2.											
3.											
4.											
5.											
6.	Total	2	469,497.6	187,283	.0			1,316.6	49.1	.0	50.3
7.	Average BTU		11,731	138,000	0						
8.	Total BTU(10 ⁶)		5,507,676	25,845	0		5,533,521				
9.	Total Del..Cost (\$)		10,571,375.55	258,057.21	0.00						

SECTION A. BOILERS/TURBINES (CONT.)

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAX. DEMAND

NO.	UNIT NO. (1)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	1	440,000	547,006.090		1	No. Employees Full-Time (Inc. Superintendent)	109	1.	Load Factor (%)	85.10
2.					2.	No. Employees Part-Time		2.	Plant Factor (%)	87.80
3.					3.	Total Empl. - Hrs. Worked		3.	Running Plant Capacity Factor (%)	94.42
4.					4.	Oper. Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	453,917
5.					5.	Maint. Plant Payroll (\$)		5.	Indicated Gross Maximum Demand (kW)	
6.	Total	440,000	547,006.090	10,116						
7.	Station Service (MWh)		39,600.880		6.	Other Accts. Plant Payroll (\$)				
8.	Net Generation (MWh)		507,405.210	10,906	7.	Total Plant Payroll (\$)				
9.	Station Service (%)		7.24							

SECTION D. COST OF NET ENERGY GENERATED

NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	500			
2.	Fuel, Coal	501.1			
3.	Fuel, Oil	501.2			
4.	Fuel, Gas	501.3			
5.	Fuel, Other	501.4			
6.	Fuel Sub-Total (2 thru 5)	501			
7.	Steam Expenses	502			
8.	Electric Expenses	505			
9.	Miscellaneous Steam Power Expenses	506			
10.	Allowances	509			
11.	Rents	507			
12.	Non-Fuel Sub-Total (1 + 7 thru 11)				
13.	Operation Expense (6 + 12)				
14.	Maintenance, Supervision and Engineering	510			
15.	Maintenance of Structures	511			
16.	Maintenance of Boiler Plant	512			
17.	Maintenance of Electric Plant	513			
18.	Maintenance of Miscellaneous Plant	514			
19.	Maintenance Expense (14 thru 18)				
20.	Total Production Expense (13 + 19)				
21.	Depreciation	403.1, 411.10			
22.	Interest	427			
23.	Total Fixed Cost (21 + 22)				
24.	Power Cost (20 + 23)				

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART F IC - INTERNAL COMBUSTION PLANT

BORROWER DESIGNATION
KY0062
PLANT
REID
PERIOD ENDED
Feb-21

INSTRUCTIONS - See help in the online application.

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

NO.	UNIT NO. (a)	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (1)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	OTHER (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE			
									Sche. (i)	Unsched (j)		
1.	1	70,000	.000	2,222			3.5	1,408.1	.0	4.4	132.302	
2.												
3.												
4.												
5.												
6.	Total	70,000	.000	2,222			3.5	1,408.1	.0	4.4	132.302	16,795
7.	Average BTU		0	1,000			Station Service (MWh)				224.690	
8.	Total BTU(10 ⁶)		0	2,222		2,222	Net Generation (MWh)				<92.388>	0
9.	Total Del..Cost (\$)		0.00	25,232.69			Station Service % of Gross				169.83	

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAXIMUM DEMAND

NO.	ITEM	VALUE	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1	No. Employees Full-Time (Inc. Superintendent)	0	5.	Maint. Plant Payroll (\$)		1.	Load Factor (%)	.15
2.	No. Employees Part-Time					2.	Plant Factor (%)	.13
3.	Total Empl. - Hrs. Worked		6.	Other Accounts. Plant Payroll (\$)		3.	Running Plant Capacity Factor (%)	54.00
4.	Oper. Plant Payroll (\$)		7.	Total Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	64,412
						5.	Indicated Gross Maximum Demand kW)	

SECTION D. COST OF NET ENERGY GENERATED

NO	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	546			
2.	Fuel, Oil	547.1			
3.	Fuel, Gas	547.2			
4.	Fuel, Other	547.3			
5.	Energy for Compressed Air	547.4			
6.	Fuel Sub-Total (2 thru 5)	547			
7.	Generation Expenses	548			
8.	Miscellaneous Other Power Generation Expenses	549			
9.	Rents	550			
10.	Non-Fuel Sub-Total (1 + 7 thru 9)				
11.	Operation Expense (6+ 10)				
12.	Maintenance, Supervision and Engineering	551			
13.	Maintenance of Structures	552			
14.	Maintenance of Generating and Electric Plant	553			
15.	Maintenance of Miscellaneous Other Power Generating Plant	554			
16.	Maintenance Expense (12 thru 15)				
17.	Total Production Expense (11 + 16)				
18.	Depreciation	403.4, 411.10			
19.	Interest	427			
20.	Total Fixed Cost (18+ 19)				
21.	Power Cost (17 + 20)				

REMARKS (including Unscheduled Outages)

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART I - LINES AND STATIONS			BORROWER DESIGNATION KY0062 PERIOD ENDED Feb-21			
INSTRUCTIONS - See help in the online application.						
SECTION A. EXPENSE AND COSTS						
ITEM		ACCOUNT NUMBER	LINES (a)	STATIONS (b)		
Transmission Operation						
1. Supervision and Engineering		560	52,957.79	53,819.49		
2. Load Dispatching		561	408,655.60			
3. Station Expenses		562		128,132.23		
4. Overhead Line Expenses		563	207,767.06			
5. Underground Line Expenses		564	0.00			
6. Miscellaneous Expenses		566	42,908.59	52,266.39		
7. Subtotal (1 thru 6)			712,289.04	234,218.11		
8. Transmission of Electricity by Others		565	5,308.22			
9. Rents		567	0.00	598.34		
10. Total Transmission Operation (7 thru 9)			717,597.26	234,816.45		
Transmission Maintenance						
11. Supervision and Engineering		568	52,061.78	53,841.90		
12. Structures		569		5,702.17		
13. Station Equipment		570		486,907.50		
14. Overhead Lines		571	185,523.24			
15. Underground Lines		572	0.00			
16. Miscellaneous Transmission Plant		573	35,158.66	82,696.41		
17. Total Transmission Maintenance (11 thru 16)			272,743.68	629,147.98		
18. Total Transmission Expense (10 + 17)			990,340.94	863,964.43		
19. RTO/ISO Expense - Operation		575,1-575.8	180,676.55			
20. RTO/ISO Expense - Maintenance		576,1-576.8	0.00			
21. Total RTO/ISO Expense (19 + 20)			180,676.55			
22. Distribution Expense - Operation		580-589	0.00	0.00		
23. Distribution Expense - Maintenance		590-598	0.00	0.00		
24. Total Distribution Expense (22 + 23)			0.00	0.00		
25. Total Operation And Maintenance (18 + 21 + 24)			1,171,017.49	863,964.43		
Fixed Costs						
26. Depreciation - Transmission		403.5	393,296.98	609,424.53		
27. Depreciation - Distribution		403.6	0.00	0.00		
28. Interest - Transmission		427	325,184.34	376,551.91		
29. Interest - Distribution		427	0.00	0.00		
30. Total Transmission (18 + 26 + 28)			1,708,822.26	1,849,940.87		
31. Total Distribution (24 + 27 + 29)			0.00	0.00		
32. Total Lines And Stations (21 + 30 + 31)			1,889,498.81	1,849,940.87		
SECTION B. FACILITIES IN SERVICE			SECTION C. LABOR AND MATERIAL SUMMARY			
TRANSMISSION LINES		SUBSTATIONS		1. Number of Employees 49		
VOLTAGE (kV)	MILES	TYPE	CAPACITY (kVA)	ITEM	LINES	STATIONS
1.69 kV	851.30	13. Distr. Lines	0	2. Oper. Labor	301,164.79	113,553.73
2.345 kV	71.80			3. Maint. Labor	232,487.43	376,028.78
3.138 kV	14.40			4. Oper. Material	597,109.02	121,262.72
4.161 kV	366.20	14. Total (12 + 13)	1,303.70	5. Maint. Material	40,256.25	253,119.20
5.		15. Step up at Generating Plants	1,197,400	SECTION D. OUTAGES		
6.				16. Transmission	4,045,000	1. Total 2,776.40
7.		17. Distribution	0	2. Avg. No. Dist. Cons. Served 0.00		
8.				18. Total (15 thru 17)	5,242,400	3. Avg. No. Hours Out Per Cons. 0.02
9.						
10.						
11.						
12. Total (1 thru 11)	1,303.70					

According to the Paperwork Reduction Act of 1995, an agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a valid OMB control number. The valid OMB control number for this information collection is 0572-0032. The time required to complete this information collection is estimated to average 21 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information.

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY	BORROWER DESIGNATION KY0062
	PERIOD ENDED March -2021
<i>INSTRUCTIONS - See help in the online application</i>	BORROWER NAME
<i>This information is analyzed and used to determine the submitter's financial situation and feasibility for loans and guarantees. You are required by contract and applicable regulations to provide the information. The information provided is subject to the Freedom of Information Act (5 U.S.C. 552).</i>	Big Rivers Electric Corporation

CERTIFICATION

We recognize that statements contained herein concern a matter within the jurisdiction of an agency of the United States and the making of a false, fictitious or fraudulent statement may render the maker subject to prosecution under Title 18, United States Code Section 1001.

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES DURING THE PERIOD COVERED BY THIS REPORT PURSUANT TO PART 1718 OF 7 CFR CHAPTER XVII
(check one of the following)

All of the obligations under the RUS loan documents have been fulfilled in all material respects.

There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Part A Section C of this report.



SIGNATURE OF PRESIDENT AND CEO

04/19/21

DATE

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART A - FINANCIAL

BORROWER DESIGNATION
KY0062

PERIOD ENDED
Mar-21

INSTRUCTIONS - See help in the online application.

SECTION A. STATEMENT OF OPERATIONS

ITEM	YEAR-TO-DATE			THIS MONTH (d)
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	
1. Electric Energy Revenues	75,312,629.55	78,705,215.13	97,946,927.00	21,101,349.53
2. Income From Leased Property (Net)	0.00	0.00	0.00	0.00
3. Other Operating Revenue and Income	3,310,614.96	5,558,215.43	5,694,315.00	1,791,527.32
4. Total Operation Revenues & Patronage Capital (1 thru 3)	78,623,244.51	84,263,430.56	103,641,242.00	22,892,876.85
5. Operating Expense - Production - Excluding Fuel	9,690,072.16	9,853,325.90	13,826,812.00	2,841,972.72
6. Operating Expense - Production - Fuel	16,355,637.27	23,189,299.56	36,805,910.00	5,420,176.88
7. Operating Expense - Other Power Supply	11,035,592.46	8,970,500.28	4,066,448.00	4,328,275.68
8. Operating Expense - Transmission	1,365,966.17	1,446,522.36	2,994,724.00	494,108.65
9. Operating Expense - RTO/ISO	188,810.10	230,986.43	254,017.00	50,309.88
10. Operating Expense - Distribution	0.00	0.00	0.00	0.00
11. Operating Expense - Customer Accounts	0.00	0.00	0.00	0.00
12. Operating Expense - Customer Service & Information	99,470.29	95,217.30	182,170.00	38,737.81
13. Operating Expense - Sales	321.74	<7,500.00>	36,882.00	0.00
14. Operating Expense - Administrative & General	7,186,641.25	6,687,555.11	6,629,011.00	2,235,221.10
15. Total Operation Expense (5 thru 14)	45,922,511.44	50,465,906.94	64,795,974.00	15,408,802.72
16. Maintenance Expense - Production	9,292,543.15	7,461,693.95	5,749,670.00	2,543,267.41
17. Maintenance Expense - Transmission	1,587,462.26	1,517,511.24	1,604,945.00	615,619.58
18. Maintenance Expense - RTO/ISO	0.00	0.00	0.00	0.00
19. Maintenance Expense - Distribution	0.00	0.00	0.00	0.00
20. Maintenance Expense - General Plant	47,866.21	34,320.25	59,498.00	10,360.82
21. Total Maintenance Expense (16 thru 20)	10,927,871.62	9,013,525.44	7,414,113.00	3,169,247.81
22. Depreciation and Amortization Expense	5,188,026.99	95,693,053.54	97,525,794.00	3,584,873.84
23. Taxes	<431,946.22>	1,100.00	0.00	1,100.00
24. Interest on Long-Term Debt	9,089,027.38	7,796,056.93	8,033,442.00	2,675,848.22
25. Interest Charged to Construction - Credit	<98,303.00>	<447,164.00>	<180,605.00>	<164,173.00>
26. Other Interest Expense	0.00	72,683.33	0.00	72,683.33
27. Asset Retirement Obligations	0.00	0.00	0.00	0.00
28. Other Deductions	284,275.86	237,772.83	227,897.00	75,982.90
29. Total Cost Of Electric Service (15 + 21 thru 28)	70,881,464.07	162,832,935.01	177,816,615.00	24,824,365.82
30. Operating Margins (4 less 29)	7,741,780.44	<78,569,504.45>	<74,175,373.00>	<1,931,488.97>
31. Interest Income	540,981.70	43,078.53	53,233.00	10,276.23
32. Allowance For Funds Used During Construction	0.00	0.00	0.00	0.00
33. Income (Loss) from Equity Investments	0.00	0.00	0.00	0.00
34. Other Non-operating Income (Net)	128,554.98	310,442.58	120,000.00	111,933.82
35. Generation & Transmission Capital Credits	0.00	0.00	0.00	0.00
36. Other Capital Credits and Patronage Dividends	1,343,712.64	1,387,843.51	1,232,486.00	1,387,843.51
37. Extraordinary Items	0.00	0.00	0.00	0.00
38. Net Patronage Capital Or Margins (30 thru 37)	9,755,029.76	<76,828,139.83>	<72,769,654.00>	<421,435.41>

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART A - FINANCIAL	BORROWER DESIGNATION KY0062
	PERIOD ENDED Mar-21
INSTRUCTIONS - See help in the online application.	

SECTION B. BALANCE SHEET

ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	1,846,508,578.13	33. Memberships	75.00
2. Construction Work in Progress	65,750,314.40	34. Patronage Capital a. Assigned and Assignable b. Retired This year c. Retired Prior years d. Net Patronage Capital (a-b-c)	0.00
3. Total Utility Plant (1 + 2)	1,912,258,892.53		0.00
4. Accum. Provision for Depreciation and Amort.	1,112,803,524.69		
5. Net Utility Plant (3 - 4)	799,455,367.84		
6. Non-Utility Property (Net)	0.00	35. Operating Margins - Prior Years	<127,680,534.83>
7. Investments in Subsidiary Companies	0.00	36. Operating Margin - Current Year	<77,181,660.94>
8. Invest. in Assoc. Org. - Patronage Capital	12,554,807.99	37. Non-Operating Margins	656,976,349.92
9. Invest. in Assoc. Org. - Other - General Funds	684,993.00	38. Other Margins and Equities	2,596,142.20
10. Invest. in Assoc. Org. - Other - Nongeneral Funds	0.00	39. Total Margins & Equities (33 + 34d thru 38)	454,710,371.35
11. Investments in Economic Development Projects	10,000.00	40. Long-Term Debt - RUS (Net)	205,844,668.81
12. Other Investments	5,333.85	41. Long-Term Debt - FFB - RUS Guaranteed	38,090,608.53
	13. Special Funds	8,311,362.86	42. Long-Term Debt - Other - RUS Guaranteed
14. Total Other Property And Investments (6 thru 13)	21,566,497.70	43. Long-Term Debt - Other (Net)	418,141,309.76
15. Cash - General Funds	25,239,247.85	44. Long-Term Debt - RUS - Econ. Devel. (Net)	0.00
16. Cash - Construction Funds - Trustee	0.00	45. Payments - Unapplied	0.00
17. Special Deposits	1,051,350.41	46. Total Long-Term Debt (40 thru 44-45)	662,076,587.10
18. Temporary Investments	16,173,827.20	47. Obligations Under Capital Leases - Noncurrent	0.00
19. Notes Receivable (Net)	0.00	48. Accumulated Operating Provisions and Asset Retirement Obligations	59,444,973.76
20. Accounts Receivable - Sales of Energy (Net)	42,849,826.82	49. Total Other NonCurrent Liabilities (47 +48)	59,444,973.76
21. Accounts Receivable - Other (Net)	6,254,036.30	50. Notes Payable	30,000,000.00
22. Fuel Stock	18,278,018.45	51. Accounts Payable	27,674,024.78
23. Renewable Energy Credits	0.00	52. Current Maturities Long-Term Debt	33,797,888.49
24. Materials and Supplies - Other	17,822,000.82		53. Current Maturities Long-Term Debt - Rural Development
25. Prepayments	3,869,541.82	54. Current Maturities Capital Leases	0.00
26. Other Current and Accrued Assets	22,079.14	55. Taxes Accrued	802,067.35
27. Total Current And Accrued Assets (15 thru 26)	131,559,928.81	56. Interest Accrued	1,082,406.03
28. Unamortized Debt Discount & Extraor. Prop. Losses	3,201,526.69	57. Other Current and Accrued Liabilities	6,923,535.04
29. Regulatory Assets	349,912,878.92	58. Total Current & Accrued Liabilities (50 thru 57)	100,279,921.69
30. Other Deferred Debits	1,416,061.22		59. Deferred Credits
31. Accumulated Deferred Income Taxes	0.00	60. Accumulated Deferred Income Taxes	0.00
32. Total Assets And Other Debits (5+14+27 thru 31)	1,307,112,261.18	61. Total Liabilities and Other Credits (39 + 46 + 49 + 58 thru 60)	1,307,112,261.18

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY**

BORROWER DESIGNATION
KY0062

PERIOD ENDED
Mar-21

INSTRUCTIONS - See help in the online application.

Part B SE - Sales of Electricity

Sale No.	Name of Company or Public Authority (a)	RUS Borrower Designation (b)	Statistical Classification (c)	Renewable Energy Program Name (d)	Primary Renewable Fuel Type (e)	Average Monthly Billing Demand (MW) (f)	Actual Average Monthly NCP Demand (g)	Actual Average Monthly CP Demand (h)
	Ultimate Consumer(s)							
	Distribution Borrowers							
1	Jackson Purchase Energy Corp.	KY0020	RQ			113	126	107
2	Kenergy Corporation	KY0065	IF					
3	Kenergy Corporation	KY0065	RQ			339	335	325
4	Meade County Rural ECC	KY0018	RQ			98	109	103
	G&T Borrowers							
	Others							
5			OS					
6			OS					
7			OS					
8			OS					
9			OS					
10			OS					
11			OS					
12			OS					
13			OS					
14			OS					
15			OS					
Total for Ultimate Consumer(s)						0	0	0
Total for Distribution Borrowers						550	570	535
Total for G&T Borrowers						0	0	0
Total for Others						0	0	0
Grand Total						550	570	535

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY**

INSTRUCTIONS - See help in the online application.

Part B SE - Sales of Electricity

Sale No.	Electricity Sold (MWh) (i)	Revenue Demand Charges (j)	Revenue Energy Charges (k)	Revenue Other Charges (l)	Revenue Total (j + k + l) (m)
1	164,948.471	4,661,548.17	7,464,097.60		12,125,645.77
2	26,736.083		952,157.78		952,157.78
3	504,949.364	12,474,724.47	21,294,780.54		33,769,505.01
4	139,486.263	4,073,399.94	6,345,652.37		10,419,052.31
5			812.00		812.00
6	174,761.000		5,776,443.92		5,776,443.92
7			<55,736.57>		<55,736.57>
8			<207,123.92>		<207,123.92>
9			2,318,940.00		2,318,940.00
10	130,150.000		7,333,866.50		7,333,866.50
11			9,953,880.00		9,953,880.00
12	174,406.369		9,458,878.43	<8,358,279.47>	1,100,598.96
13			<778,500.00>		<778,500.00>
14			<3,501,900.00>		<3,501,900.00>
15			<502,426.63>		<502,426.63>
	0	0	0	0	0
	836,120.181	21,209,672.58	36,056,688.29	0.00	57,266,360.87
	0.000	0.00	0.00	0.00	0.00
	479,317.369	0.00	29,797,133.73	<8,358,279.47>	21,438,854.26
	1,315,437.550	21,209,672.58	65,853,822.02	<8,358,279.47>	78,705,215.13

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY**

PERIOD NAME
Mar-21

INSTRUCTIONS - See help in the online application.

PART B PP - Purchased Power

Purchase No.	Name of Company or Public Authority (a)	RUS Borrower Designation (b)	Statistical Classification (c)	Renewable Energy Program Name (d)	Primary Renewable Energy Type (e)	Average Monthly Billing Demand (MW) (f)	Average Monthly NCP Demand (g)	Average Monthly CP Demand (h)
	Distribution Borrowers							
	G&T Borrowers							
1			OS					
2			OS					
3			OS					
4			LF					
Total for Distribution Borrowers						0	0	0
Total for G&T Borrowers						0	0	0
Total for Others						0	0	0
Grand Total						0	0	0

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY**

BORROWER DESIGNATION
KY0062

PERIOD NAME
Mar-21

INSTRUCTIONS - See help in the online application.

PART B PP - Purchased Power

Purchase No.	Electricity Purchased (MWh) (i)	Electricity Received (MWh) (j)	Electricity Delivered (MWh) (k)	Demand Charges (l)	Energy Charges (m)	Other Charges (n)	Total (l + m + n) (o)
1	154,149.000				3,905,209.39		3,905,209.39
2	16.294				344.13		344.13
3	160,390.482				2,639,311.48		2,639,311.48
4	73,833.000				1,905,806.57		1,905,806.57
	0.000				0.00		0.00
	154,149.000				3,905,209.39		3,905,209.39
	234,239.776				4,545,462.18		4,545,462.18
	388,388.776				8,450,671.57		8,450,671.57

RUS Financial and Operating Report Electric Power Supply

Revision Date 2013

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE		BORROWER DESIGNATION KY0062		
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART C - SOURCES AND DISTRIBUTION OF ENERGY		PERIOD ENDED Mar-21		
INSTRUCTIONS - See help in the online application.				
SOURCES OF ENERGY (a)	NO. OF PLANTS (b)	CAPACITY (kW) (c)	NET ENERGY RECEIVED BY SYSTEM (MWh) (d)	COST (\$) (e)
Generated in Own Plant (Details on Parts D and F IC)				
1. Fossil Steam	2	932,000	947,442.351	54,056,478.11
2. Nuclear				
3. Hydro				
4. Combined Cycle				
5. Internal Combustion	1	70,000	<116.191>	150,991.77
6. Other				
7. Total in Own Plant (1 thru 6)	3	1,002,000	947,326.160	54,207,469.88
Purchased Power				
8. Total Purchased Power			388,388.776	8,450,671.57
Interchanged Power				
9. Received Into System (Gross)			1,596,120.090	
10. Delivered Out of System (Gross)			1,572,904.058	
11. Net Interchange (9 minus 10)			23,216.032	
Transmission For or By Others - (Wheeling)				
12. Received Into System			0.000	
13. Delivered Out of System			0.000	
14. Net Energy Wheeled (12 minus 13)			0.000	
15. Total Energy Available for Sale (7 + 8 + 11 + 14)			1,358,930.968	
Distribution of Energy				
16. Total Sales			1,315,437.550	
17. Energy Furnished to Others Without Charge				
18. Energy Used by Borrower (Excluding Station Use)			5,421.406	
19. Total Energy Accounted For (16 thru 18)			1,320,858.956	
Losses				
20. Energy Losses - MWh (15 minus 19)			38,072.012	
21. Energy Losses - Percentage ((20 divided by 15) * 100)			2.80 %	

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PLANT D - STEAM PLANT

BORROWER DESIGNATION
KY0062
PLANT
GREEN
PERIOD ENDED
Mar-21

INSTRUCTIONS - See help in the online application.

SECTION A. BOILERS/TURBINES

NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE	
										Scheduled (j)	Unsched (k)
1.	1	5	181,360.4	117,995	.0			966.1	1,111.5	.0	81.4
2.	2	2	80,079.6	95,381	.0			407.3	1,704.9	.0	46.8
3.											
4.											
5.											
6.	Total	7	261,440.0	213,376	.0			1,373.4	2,816.4	.0	128.2
7.	Average BTU		11,075	138,000	0						
8.	Total BTU(10 ⁶)		2,895,448	29,446	0		2,924,894				
9.	Total Del..Cost (\$)		5,527,673.12	329,624.14	0.00						

SECTION A. BOILERS/TURBINES (CONT.)

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAX. DEMAND

NO.	UNIT NO. (1)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	1	250,000	202,258.085		1	No. Employees Full-Time (Inc. Superintendent)	124	1.	Load Factor (%)	26.81
2.	2	242,000	86,962.594		2.	No. Employees Part-Time		2.	Plant Factor (%)	27.23
3.					3.	Total Empl. - Hrs. Worked		3.	Running Plant Capacity Factor (%)	85.04
4.					4.	Oper. Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	499,643
5.					5.	Maint. Plant Payroll (\$)		5.	Indicated Gross Maximum Demand (kW)	
6.	Total	492,000	289,220.679	10,113	6.	Other Accts. Plant Payroll (\$)				
7.	Station Service (MWh)		36,797.908		7.	Total Plant Payroll (\$)				
8.	Net Generation (MWh)		252,422.771	11,587						
9.	Station Service (%)		12.72							

SECTION D. COST OF NET ENERGY GENERATED

NO	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	500	698,006.65		
2.	Fuel, Coal	501.1	7,012,362.19		2.42
3.	Fuel, Oil	501.2	329,624.14		11.19
4.	Fuel, Gas	501.3	0.00		0
5.	Fuel, Other	501.4			
6.	Fuel Sub Total (2 thru 5)	501	7,341,986.33	29.09	2.51
7.	Steam Expenses	502	2,946,259.22		
8.	Electric Expenses	505	622,282.21		
9.	Miscellaneous Steam Power Expenses	506	570,472.91		
10.	Allowances	509	113.07		
11.	Rents	507	0.00		
12.	Non-Fuel Sub Total (1 + 7 thru 11)		4,837,134.06	19.16	
13.	Operation Expense (6 + 12)		12,179,120.39	48.25	
14.	Maintenance, Supervision and Engineering	510	387,199.91		
15.	Maintenance of Structures	511	408,947.49		
16.	Maintenance of Boiler Plant	512	2,163,498.65		
17.	Maintenance of Electric Plant	513	186,494.37		
18.	Maintenance of Miscellaneous Plant	514	255,433.11		
19.	Maintenance Expense (14 thru 18)		3,401,573.53	13.48	
20.	Total Production Expense (13 + 19)		15,580,693.92	61.72	
21.	Depreciation	403.1, 411.10	2,364,560.96		
22.	Interest	427	1,933,300.35		
23.	Total Fixed Cost (21 + 22)		4,297,861.31	17.03	
24.	Power Cost (20 + 23)		19,878,555.23	78.75	

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PLANT D - STEAM PLANT

BORROWER DESIGNATION
KY0062
PLANT
WILSON
PERIOD ENDED
Mar-21

INSTRUCTIONS - See help in the online application.

SECTION A. BOILERS/TURBINES

NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE	
										Scheduled (j)	Unsched (k)
1.	1	4	645,357.1	286.465	.0			1,841.1	102.1	.0	215.8
2.											
3.											
4.											
5.											
6.	Total	4	645,357.1	286.465	.0			1,841.1	102.1	.0	215.8
7.	Average BTU		11,731	138,000	0						
8.	Total BTU(10 ⁶)		7,570,684	39,532	0		7,610,216				
9.	Total Del..Cost (\$)		14,540,312.98	413,938.86	0.00						

SECTION A. BOILERS/TURBINES (CONT.)

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAX. DEMAND

NO.	UNIT NO. (1)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	1	440,000	750,933.480		1	No. Employees Full-Time (Inc. Superintendent)	107	1.	Load Factor (%)	76.63
2.					2.	No. Employees Part-Time		2.	Plant Factor (%)	79.05
3.					3.	Total Empl. - Hrs. Worked		3.	Running Plant Capacity Factor (%)	92.70
4.					4.	Oper. Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	453,917
5.					5.	Maint. Plant Payroll (\$)		5.	Indicated Gross Maximum Demand (kW)	
6.	Total	440,000	750,933.480	10,134	6.	Other Accts. Plant Payroll (\$)				
7.	Station Service (MWh)		55,913.900		7.	Total Plant Payroll (\$)				
8.	Net Generation (MWh)		695,019.580	10,950						
9.	Station Service (%)		7.45							

SECTION D. COST OF NET ENERGY GENERATED

NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	500			
2.	Fuel, Coal	501.1			
3.	Fuel, Oil	501.2			
4.	Fuel, Gas	501.3			
5.	Fuel, Other	501.4			
6.	Fuel Sub-Total (2 thru 5)	501			
7.	Steam Expenses	502			
8.	Electric Expenses	505			
9.	Miscellaneous Steam Power Expenses	506			
10.	Allowances	509			
11.	Rents	507			
12.	Non-Fuel Sub-Total (1 + 7 thru 11)				
13.	Operation Expense (6 + 12)				
14.	Maintenance, Supervision and Engineering	510			
15.	Maintenance of Structures	511			
16.	Maintenance of Boiler Plant	512			
17.	Maintenance of Electric Plant	513			
18.	Maintenance of Miscellaneous Plant	514			
19.	Maintenance Expense (14 thru 18)				
20.	Total Production Expense (13 + 19)				
21.	Depreciation	403.1, 411.10			
22.	Interest	427			
23.	Total Fixed Cost (21 + 22)				
24.	Power Cost (20 + 23)				

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART F IC - INTERNAL COMBUSTION PLANT

BORROWER DESIGNATION
KY0062
PLANT
REID
PERIOD ENDED
Mar-21

INSTRUCTIONS - See help in the online application.

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

NO.	UNIT NO. (a)	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS					GROSS GENERATION (MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	OTHER (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE				
									Sche. (i)	Unsched (j)			
1.	1	70,000	.000	4,079			8.4	2,146.2	.0	4.4	226.774		
2.													
3.													
4.													
5.													
6.	Total	70,000	.000	4,079			8.4	2,146.2	.0	4.4	226.774	17,987	
7.	Average BTU		0	1,000			Station Service (MWh)				342.965		
8.	Total BTU(10 ⁶)		0	4,079		4,079	Net Generation (MWh)				<116.191>	0	
9.	Total Del..Cost (\$)		0.00	31,495.43			Station Service % of Gross				151.24		

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAXIMUM DEMAND

NO.	ITEM	VALUE	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1	No. Employees Full-Time (Inc. Superintendent)	0	5.	Maint. Plant Payroll (\$)		1.	Load Factor (%)	.16
2.	No. Employees Part-Time					2.	Plant Factor (%)	.15
3.	Total Empl. - Hrs. Worked		6.	Other Accounts. Plant Payroll (\$)		3.	Running Plant Capacity Factor (%)	38.57
4.	Oper. Plant Payroll (\$)		7.	Total Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	64,412
						5.	Indicated Gross Maximum Demand (kW)	

SECTION D. COST OF NET ENERGY GENERATED

NO	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$)	MILLS/NET kWh	\$/10 ⁶ BTU
1.	Operation, Supervision and Engineering	546			
2.	Fuel, Oil	547.1			
3.	Fuel, Gas	547.2			
4.	Fuel, Other	547.3			
5.	Energy for Compressed Air	547.4			
6.	Fuel Sub-Total (2 thru 5)	547			
7.	Generation Expenses	548			
8.	Miscellaneous Other Power Generation Expenses	549			
9.	Rents	550			
10.	Non-Fuel Sub-Total (1 + 7 thru 9)				
11.	Operation Expense (6+ 10)				
12.	Maintenance, Supervision and Engineering	551			
13.	Maintenance of Structures	552			
14.	Maintenance of Generating and Electric Plant	553			
15.	Maintenance of Miscellaneous Other Power Generating Plant	554			
16.	Maintenance Expense (12 thru 15)				
17.	Total Production Expense (11 + 16)				
18.	Depreciation	403.4, 411.10			
19.	Interest	427			
20.	Total Fixed Cost (18+ 19)				
21.	Power Cost (17 + 20)				

REMARKS (including *Unscheduled Outages*)

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART I - LINES AND STATIONS				BORROWER DESIGNATION KY0062		
INSTRUCTIONS - See help in the online application.				PERIOD ENDED Mar-21		
SECTION A. EXPENSE AND COSTS						
ITEM				ACCOUNT NUMBER	LINES (a)	STATIONS (b)
Transmission Operation						
1. Supervision and Engineering				560	81,993.66	85,654.65
2. Load Dispatching				561	613,782.01	
3. Station Expenses				562		195,192.45
4. Overhead Line Expenses				563	312,988.93	
5. Underground Line Expenses				564	0.00	
6. Miscellaneous Expenses				566	66,754.68	81,550.90
7. Subtotal (1 thru 6)					1,075,519.28	362,398.00
8. Transmission of Electricity by Others				565	7,707.57	
9. Rents				567	0.00	897.51
10. Total Transmission Operation (7 thru 9)					1,083,226.85	363,295.51
Transmission Maintenance						
11. Supervision and Engineering				568	80,850.51	86,163.23
12. Structures				569		7,234.27
13. Station Equipment				570		687,279.47
14. Overhead Lines				571	325,960.90	
15. Underground Lines				572	0.00	
16. Miscellaneous Transmission Plant				573	139,731.06	190,291.80
17. Total Transmission Maintenance (11 thru 16)					546,542.47	970,968.77
18. Total Transmission Expense (10 + 17)					1,629,769.32	1,334,264.28
19. RTO/ISO Expense - Operation				575.1-575.8	230,986.43	
20. RTO/ISO Expense - Maintenance				576.1-576.8	0.00	
21. Total RTO/ISO Expense (19 + 20)					230,986.43	
22. Distribution Expense - Operation				580-589	0.00	0.00
23. Distribution Expense - Maintenance				590-598	0.00	0.00
24. Total Distribution Expense (22 + 23)					0.00	0.00
25. Total Operation And Maintenance (18 + 21 +24)					1,860,755.75	1,334,264.28
Fixed Costs						
26. Depreciation - Transmission				403.5	589,945.47	909,904.54
27. Depreciation - Distribution				403.6	0.00	0.00
28. Interest - Transmission				427	488,579.32	573,367.48
29. Interest - Distribution				427	0.00	0.00
30. Total Transmission (18 + 26 + 28)					2,708,294.11	2,817,536.30
31. Total Distribution (24 +27 +29)					0.00	0.00
32. Total Lines And Stations (21 + 30 + 31)					2,939,280.54	2,817,536.30
SECTION B. FACILITIES IN SERVICE				SECTION C. LABOR AND MATERIAL SUMMARY		
TRANSMISSION LINES		SUBSTATIONS		1. Number of Employees		48
VOLTAGE (kV)	MILES	TYPE	CAPACITY (kVA)	ITEM	LINES	STATIONS
1.69 kV	851.30	13. Distr. Lines	0	2. Oper. Labor	461,165.14	179,842.57
2.345 kV	71.80			3. Maint. Labor	377,393.36	598,655.22
3.138 kV	14.40			4. Oper. Material	853,048.14	183,452.94
4.161 kV	366.20	14. Total (12 + 13)	1,303.70	5. Maint. Material	169,149.11	372,313.55
5.		15. Step up at Generating Plants	1,197,400	SECTION D. OUTAGES		
6.						
7.		16. Transmission	4,045,000	1. Total		2,776.40
8.						
9.						
10.		17. Distribution	0	2. Avg. No. Dist. Cons. Served		0.00
11.						
12. Total (1 thru 11)	1,303.70	18. Total (15 thru 17)	5,242,400	3. Avg. No. Hours Out Per Cons.		0.02

According to the Paperwork Reduction Act of 1995, an agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a valid OMB control number. The valid OMB control number for this information collection is 0572-0032. The time required to complete this information collection is estimated to average 21 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information.

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY	BORROWER DESIGNATION KY0062
	PERIOD ENDED April -2021
INSTRUCTIONS - See help in the online application <i>This information is analyzed and used to determine the submitter's financial situation and feasibility for loans and guarantees. You are required by contract and applicable regulations to provide the information. The information provided is subject to the Freedom of Information Act (5 U.S.C. 552).</i>	BORROWER NAME Big Rivers Electric Corporation

CERTIFICATION

We recognize that statements contained herein concern a matter within the jurisdiction of an agency of the United States and the making of a false, fictitious or fraudulent statement may render the maker subject to prosecution under Title 18, United States Code Section 1001.

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

**ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES DURING THE PERIOD COVERED BY THIS REPORT PURSUANT TO PART 1718 OF 7 CFR CHAPTER XVII
(check one of the following)**

All of the obligations under the RUS loan documents have been fulfilled in all material respects.

There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Part A Section C of this report.


SIGNATURE OF PRESIDENT AND CEO

5-20-21
DATE

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART A - FINANCIAL**

BORROWER DESIGNATION
KY0062

PERIOD ENDED
Apr-21

INSTRUCTIONS - See help in the online application.

SECTION A. STATEMENT OF OPERATIONS

ITEM	YEAR-TO-DATE			THIS MONTH (d)
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	
1. Electric Energy Revenues	94,144,954.21	106,056,794.05	123,972,121.00	27,351,578.92
2. Income From Leased Property (Net)	0.00	0.00	0.00	0.00
3. Other Operating Revenue and Income	4,277,286.36	7,318,744.35	7,591,320.00	1,760,528.92
4. Total Operation Revenues & Patronage Capital (1 thru 3)	98,422,240.57	113,375,538.40	131,563,441.00	29,112,107.84
5. Operating Expense - Production - Excluding Fuel	12,651,924.73	13,683,960.34	17,812,237.00	3,830,634.44
6. Operating Expense - Production - Fuel	19,432,598.75	33,996,263.12	47,044,739.00	10,806,963.56
7. Operating Expense - Other Power Supply	14,343,030.39	11,420,395.49	5,564,476.00	2,449,895.21
8. Operating Expense - Transmission	1,848,436.94	1,975,755.85	3,451,209.00	529,233.49
9. Operating Expense - RTO/ISO	252,082.94	337,521.22	318,723.00	106,534.79
10. Operating Expense - Distribution	0.00	0.00	0.00	0.00
11. Operating Expense - Customer Accounts	0.00	0.00	0.00	0.00
12. Operating Expense - Customer Service & Information	125,924.27	134,763.81	228,495.00	39,546.51
13. Operating Expense - Sales	8,421.74	<7,500.00>	44,838.00	0.00
14. Operating Expense - Administrative & General	9,791,235.59	9,236,327.55	8,468,342.00	2,548,772.44
15. Total Operation Expense (5 thru 14)	58,453,655.35	70,777,487.38	82,933,059.00	20,311,580.44
16. Maintenance Expense - Production	11,787,602.36	8,731,557.86	7,720,390.00	1,269,863.91
17. Maintenance Expense - Transmission	2,036,108.22	1,941,078.80	2,077,221.00	423,567.56
18. Maintenance Expense - RTO/ISO	0.00	0.00	0.00	0.00
19. Maintenance Expense - Distribution	0.00	0.00	0.00	0.00
20. Maintenance Expense - General Plant	60,232.31	67,242.05	78,292.00	32,921.80
21. Total Maintenance Expense (16 thru 20)	13,883,942.89	10,739,878.71	9,875,903.00	1,726,353.27
22. Depreciation and Amortization Expense	6,910,014.74	99,306,500.03	101,204,847.00	3,613,446.49
23. Taxes	<448,331.54>	1,100.00	1,100.00	0.00
24. Interest on Long-Term Debt	12,089,893.52	10,389,206.75	10,706,730.00	2,593,149.82
25. Interest Charged to Construction - Credit	<146,886.00>	<626,768.00>	<329,912.00>	<179,604.00>
26. Other Interest Expense	0.00	114,515.33	0.00	41,832.00
27. Asset Retirement Obligations	0.00	0.00	0.00	0.00
28. Other Deductions	364,361.42	306,271.47	301,559.00	68,498.64
29. Total Cost Of Electric Service (15 + 21 thru 28)	91,106,650.38	191,008,191.67	204,693,286.00	28,175,256.66
30. Operating Margins (4 less 29)	7,315,590.19	<77,632,653.27>	<73,129,845.00>	936,851.18
31. Interest Income	711,675.18	56,815.12	69,901.00	13,736.59
32. Allowance For Funds Used During Construction	0.00	0.00	0.00	0.00
33. Income (Loss) from Equity Investments	0.00	0.00	0.00	0.00
34. Other Non-operating Income (Net)	170,473.79	436,356.64	160,000.00	125,914.06
35. Generation & Transmission Capital Credits	0.00	0.00	0.00	0.00
36. Other Capital Credits and Patronage Dividends	1,343,712.64	1,387,843.51	1,234,986.00	0.00
37. Extraordinary Items	0.00	0.00	0.00	0.00
38. Net Patronage Capital Or Margins (30 thru 37)	9,541,451.80	<75,751,638.00>	<71,664,958.00>	1,076,501.83

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART A - FINANCIAL**

BORROWER DESIGNATION
KY0062

PERIOD ENDED
Apr-21

INSTRUCTIONS - See help in the online application.

SECTION B. BALANCE SHEET

ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	1,848,384,127.50	33. Memberships	75.00
2. Construction Work in Progress	71,574,074.52	34. Patronage Capital a. Assigned and Assignable b. Retired This year c. Retired Prior years d. Net Patronage Capital (a-b-c)	0.00
3. Total Utility Plant (1 + 2)	1,919,958,202.02		
4. Accum. Provision for Depreciation and Amort.	1,116,731,098.43		
5. Net Utility Plant (3 - 4)	803,227,103.59		
6. Non-Utility Property (Net)	0.00	35. Operating Margins - Prior Years	<127,680,534.83>
7. Investments in Subsidiary Companies	0.00	36. Operating Margin - Current Year	<76,244,809.76>
8. Invest. in Assoc. Org. - Patronage Capital	12,554,807.99	37. Non-Operating Margins	657,116,000.57
9. Invest. in Assoc. Org. - Other - General Funds	684,993.00	38. Other Margins and Equities	2,596,142.20
10. Invest. in Assoc. Org. - Other - Nongeneral Funds	0.00	39. Total Margins & Equities (33 + 34d thru 38)	455,786,873.18
11. Investments in Economic Development Projects	10,000.00	40. Long-Term Debt - RUS (Net)	205,844,668.81
12. Other Investments	5,333.85	41. Long-Term Debt - FFB - RUS Guaranteed	38,090,608.53
		42. Long-Term Debt - Other - RUS Guaranteed	0.00
13. Special Funds	8,335,496.09	43. Long-Term Debt - Other (Net)	418,141,751.85
14. Total Other Property And Investments (6 thru 13)	21,590,630.93	44. Long-Term Debt - RUS - Econ. Devel. (Net)	0.00
15. Cash - General Funds	23,208,431.83	45. Payments - Unapplied	0.00
16. Cash - Construction Funds - Trustee	0.00	46. Total Long-Term Debt (40 thru 44-45)	662,077,029.19
17. Special Deposits	1,047,530.80	47. Obligations Under Capital Leases - Noncurrent	0.00
18. Temporary Investments	16,172,384.94	48. Accumulated Operating Provisions and Asset Retirement Obligations	59,649,231.69
19. Notes Receivable (Net)	0.00	49. Total Other NonCurrent Liabilities (47 +48)	59,649,231.69
20. Accounts Receivable - Sales of Energy (Net)	50,127,109.77	50. Notes Payable	30,000,000.00
21. Accounts Receivable - Other (Net)	6,441,075.94	51. Accounts Payable	31,954,515.05
22. Fuel Stock	16,984,424.20	52. Current Maturities Long-Term Debt	33,797,446.40
23. Renewable Energy Credits	0.00		
24. Materials and Supplies - Other	17,845,843.43	53. Current Maturities Long-Term Debt - Rural Development	0.00
25. Prepayments	3,387,705.00	54. Current Maturities Capital Leases	0.00
26. Other Current and Accrued Assets	36,955.85	55. Taxes Accrued	1,056,409.53
27. Total Current And Accrued Assets (15 thru 26)	135,251,461.76	56. Interest Accrued	3,674,454.52
28. Unamortized Debt Discount & Extraor. Prop. Losses	3,171,953.26	57. Other Current and Accrued Liabilities	7,847,924.42
29. Regulatory Assets	350,335,926.29	58. Total Current & Accrued Liabilities (50 thru 57)	108,330,749.92
30. Other Deferred Debits	1,756,089.23		
31. Accumulated Deferred Income Taxes	0.00	59. Deferred Credits	29,489,281.08
32. Total Assets And Other Debits (5+14+27 thru 31)	1,315,333,165.06	60. Accumulated Deferred Income Taxes	0.00
		61. Total Liabilities and Other Credits (39 + 46 + 49 + 58 thru 60)	1,315,333,165.06

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY**

INSTRUCTIONS - See help in the online application.

Part B SE - Sales of Electricity

Sale No.	Name of Company or Public Authority (a)	RUS Borrower Designation (b)	Statistical Classification (c)	Renewable Energy Program Name (d)	Primary Renewable Fuel Type (e)	Average Monthly Billing Demand (MW) (f)	Actual Average Monthly NCP Demand (g)	Actual Average Monthly CP Demand (h)
Ultimate Consumer(s)								
Distribution Borrowers								
1	Jackson Purchase Energy Corp.	KY0020	RQ			106	119	100
2	Kenergy Corporation	KY0065	IF					
3	Kenergy Corporation	KY0065	RQ			326	326	313
4	Meade County Rural ECC	KY0018	RQ			94	103	96
G&T Borrowers								
Others								
5			OS					
6			OS					
7			OS					
8			OS					
9			OS					
10			OS					
11			OS					
12			OS					
13			OS					
14			OS					
15			OS					
Total for Ultimate Consumer(s)						0	0	0
Total for Distribution Borrowers						526	548	509
Total for G&T Borrowers						0	0	0
Total for Others						0	0	0
Grand Total						526	548	509

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY**

INSTRUCTIONS - See help in the online application.

Part B SE - Sales of Electricity

Sale No.	Electricity Sold (MWh) (i)	Revenue Demand Charges (j)	Revenue Energy Charges (k)	Revenue Other Charges (l)	Revenue Total (j + k + l) (m)
1	203,744.397	5,868,284.64	9,128,035.63		14,996,320.27
2	34,713.601		1,183,727.38		1,183,727.38
3	645,729.067	16,032,861.54	26,987,628.41		43,020,489.95
4	169,555.596	5,193,178.71	7,643,838.62		12,837,017.33
5			<2,948.00>		<2,948.00>
6	229,650.000		7,828,330.23		7,828,330.23
7			<18,083.15>		<18,083.15>
8			<162,615.65>		<162,615.65>
9			2,318,940.00		2,318,940.00
10	177,175.000		9,878,152.00		9,878,152.00
11			12,782,760.00		12,782,760.00
12	420,601.524		16,332,780.81	<9,023,412.31>	7,309,368.50
13			<1,278,000.00>		<1,278,000.00>
14			<4,669,200.00>		<4,669,200.00>
15			32,535.19		32,535.19
	0	0	0	0	0
	1,053,742.661	27,094,324.89	44,943,230.04	0.00	72,037,554.93
	0.000	0.00	0.00	0.00	0.00
	827,426.524	0.00	43,042,651.43	<9,023,412.31>	34,019,239.12
	1,881,169.185	27,094,324.89	87,985,881.47	<9,023,412.31>	106,056,794.05

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY**

PERIOD NAME
Apr-21

INSTRUCTIONS - See help in the online application.

PART B PP - Purchased Power

Purchase No.	Name of Company or Public Authority (a)	RUS Borrower Designation (b)	Statistical Classification (c)	Renewable Energy Program Name (d)	Primary Renewable Energy Type (e)	Average Monthly Billing Demand (MW) (f)	Average Monthly NCP Demand (g)	Average Monthly CP Demand (h)
Distribution Borrowers								
G&T Borrowers								
1			OS					
2			OS					
3			OS					
4			LF					
Total for Distribution Borrowers						0	0	0
Total for G&T Borrowers						0	0	0
Total for Others						0	0	0
Grand Total						0	0	0

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

BORROWER DESIGNATION
KY0062

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY**

PERIOD NAME
Apr-21

INSTRUCTIONS - See help in the online application.

PART B PP - Purchased Power

Purchase No.	Electricity Purchased (MWh) (i)	Electricity Received (MWh) (j)	Electricity Delivered (MWh) (k)	Demand Charges (l)	Energy Charges (m)	Other Charges (n)	Total (i + m + n) (o)
1	206,228.000				5,249,181.95		5,249,181.95
2	28.841				615.52		615.52
3	180,619.787				2,981,726.57		2,981,726.57
4	90,620.000				2,553,144.51		2,553,144.51
	0.000				0.00		0.00
	206,228.000				5,249,181.95		5,249,181.95
	271,268.628				5,535,486.60		5,535,486.60
	477,496.628				10,784,668.55		10,784,668.55

RUS Financial and Operating Report Electric Power Supply

Revision Date 2013

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE		BORROWER DESIGNATION KY0062		
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART C - SOURCES AND DISTRIBUTION OF ENERGY		PERIOD ENDED Apr-21		
INSTRUCTIONS - See help in the online application.				
SOURCES OF ENERGY (a)	NO. OF PLANTS (b)	CAPACITY (kW) (c)	NET ENERGY RECEIVED BY SYSTEM (MWh) (d)	COST (\$) (e)
Generated in Own Plant (Details on Parts D and F IC)				
1. Fossil Steam	2	932,000	1,431,467.558	74,464,175.74
2. Nuclear				
3. Hydro				
4. Combined Cycle				
5. Internal Combustion	1	70,000	<221.560>	191,934.80
6. Other				
7. Total in Own Plant (1 thru 6)	3	1,002,000	1,431,245.998	74,656,110.54
Purchased Power				
8. Total Purchased Power			477,496.628	10,784,668.55
Interchanged Power				
9. Received Into System (Gross)			1,929,360.089	
10. Delivered Out of System (Gross)			1,900,632.252	
11. Net Interchange (9 minus 10)			28,727.837	
Transmission For or By Others - (Wheeling)				
12. Received Into System			0.000	
13. Delivered Out of System			0.000	
14. Net Energy Wheeled (12 minus 13)			0.000	
15. Total Energy Available for Sale (7 + 8 + 11 + 14)			1,937,470.463	
Distribution of Energy				
16. Total Sales			1,881,169.185	
17. Energy Furnished to Others Without Charge				
18. Energy Used by Borrower (Excluding Station Use)			6,957.106	
19. Total Energy Accounted For (16 thru 18)			1,888,126.291	
Losses				
20. Energy Losses - MWh (15 minus 19)			49,344.172	
21. Energy Losses - Percentage ((20 divided by 15) * 100)			2.55 %	

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PLANT D - STEAM PLANT

BORROWER DESIGNATION
KY0062
PLANT
GREEN
PERIOD ENDED
Apr-21

INSTRUCTIONS - See help in the online application.

SECTION A. BOILERS/TURBINES

NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE	
										Scheduled (j)	Unsched (k)
1.	1	7	287,368.2	162.780	.0			1,539.3	1,198.3	.0	141.4
2.	2	4	181,734.0	159.427	.0			983.2	1,805.2	.0	90.0
3.											
4.											
5.											
6.	Total	11	469,102.2	322.207	.0			2,522.5	3,003.5	.0	232.0
7.	Average BTU		10,991	138,000	0						
8.	Total BTU (10 ⁶)		5,155,902	44,465	0		5,200,367				
9.	Total Del..Cost (\$)		9,584,255.57	515,785.33	0.00						

SECTION A. BOILERS/TURBINES (CONT.)

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAX. DEMAND

NO.	UNIT NO. (1)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	1	250,000	319,217.063		1.	No. Employees Full-Time (Inc. Superintendent)	121	1.	Load Factor (%)	35.84
2.	2	242,000	196,289.106		2.	No. Employees Part-Time		2.	Plant Factor (%)	36.39
3.					3.	Total Empl. - Hrs. Worked		3.	Running Plant Capacity Factor (%)	82.78
4.					4.	Oper. Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	499,643
5.					5.	Maint. Plant Payroll (\$)		5.	Indicated Gross Maximum Demand (kW)	
6.	Total	492,000	515,506.169	10,088	6.	Other Accts. Plant Payroll (\$)				
7.	Station Service (MWh)		60,874.510		7.	Total Plant Payroll (\$)				
8.	Net Generation (MWh)		454,631.659	11,439						
9.	Station Service (%)		11.81							

SECTION D. COST OF NET ENERGY GENERATED

NO	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	500	917,789.04		
2.	Fuel, Coal	501.1	11,534,702.10		2.24
3.	Fuel, Oil	501.2	515,785.33		11.60
4.	Fuel, Gas	501.3	0.00		0
5.	Fuel, Other	501.4			
6.	Fuel Sub Total (2 thru 5)	501	12,050,487.43	26.51	2.32
7.	Steam Expenses	502	4,664,115.10		
8.	Electric Expenses	505	838,317.70		
9.	Miscellaneous Steam Power Expenses	506	740,447.24		
10.	Allowances	509	171.49		
11.	Rents	507	0.00		
12.	Non-Fuel Sub Total (1 + 7 thru 11)		7,160,840.57	15.75	
13.	Operation Expense (6 + 12)		19,211,328.00	42.26	
14.	Maintenance, Supervision and Engineering	510	509,059.74		
15.	Maintenance of Structures	511	504,888.02		
16.	Maintenance of Boiler Plant	512	2,236,780.02		
17.	Maintenance of Electric Plant	513	280,057.29		
18.	Maintenance of Miscellaneous Plant	514	310,852.85		
19.	Maintenance Expense (14 thru 18)		3,841,637.92	8.45	
20.	Total Production Expense (13 + 19)		23,052,965.92	50.71	
21.	Depreciation	403.1, 411.10	3,152,619.11		
22.	Interest	427	2,573,545.28		
23.	Total Fixed Cost (21 + 22)		5,726,164.39	12.60	
24.	Power Cost (20 + 23)		28,779,130.31	63.30	

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PLANT D - STEAM PLANT

BORROWER DESIGNATION
KY0062
PLANT
WILSON
PERIOD ENDED
Apr-21

INSTRUCTIONS - See help in the online application.

SECTION A. BOILERS/TURBINES

NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE	
										Scheduled (j)	Unsched (k)
1.	1	5	900,744.7	327,007	.0			2,550.7	102.1	.0	226.2
2.											
3.											
4.											
5.											
6.	Total	5	900,744.7	327,007	.0			2,550.7	102.1	.0	226.2
7.	Average BTU		11,737	138,000	0						
8.	Total BTU(10 ⁶)		10,572,041	45,127	0		10,617,168				
9.	Total Del..Cost (\$)		20,284,136.10	477,657.46	0.00						

SECTION A. BOILERS/TURBINES (CONT.)

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAX. DEMAND

NO.	UNIT NO. (1)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	1	440,000	1,053,340.669		1	No. Employees Full-Time (Inc. Superintendent)	104	1.	Load Factor (%)	80.60
2.					2.	No. Employees Part-Time		2.	Plant Factor (%)	83.15
3.					3.	Total Empl. - Hrs. Worked		3.	Running Plant Capacity Factor (%)	93.85
4.					4.	Oper. Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	453,929
5.					5.	Maint. Plant Payroll (\$)		5.	Indicated Gross Maximum Demand (kW)	
6.	Total	440,000	1,053,340.669	10,080	6.	Other Accts. Plant Payroll (\$)				
7.	Station Service (MWh)		76,504.770		7.	Total Plant Payroll (\$)				
8.	Net Generation (MWh)		976,835.899	10,869						
9.	Station Service (%)		7.26							

SECTION D. COST OF NET ENERGY GENERATED

NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	500			
2.	Fuel, Coal	501.1			
3.	Fuel, Oil	501.2			
4.	Fuel, Gas	501.3			
5.	Fuel, Other	501.4			
6.	Fuel Sub-Total (2 thru 5)	501			
7.	Steam Expenses	502			
8.	Electric Expenses	505			
9.	Miscellaneous Steam Power Expenses	506			
10.	Allowances	509			
11.	Rents	507			
12.	Non-Fuel Sub-Total (1 + 7 thru 11)				
13.	Operation Expense (6 + 12)				
14.	Maintenance, Supervision and Engineering	510			
15.	Maintenance of Structures	511			
16.	Maintenance of Boiler Plant	512			
17.	Maintenance of Electric Plant	513			
18.	Maintenance of Miscellaneous Plant	514			
19.	Maintenance Expense (14 thru 18)				
20.	Total Production Expense (13 + 19)				
21.	Depreciation	403.1, 411.10			
22.	Interest	427			
23.	Total Fixed Cost (21 + 22)				
24.	Power Cost (20 + 23)				

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART F IC - INTERNAL COMBUSTION PLANT

BORROWER DESIGNATION
KY0062
PLANT
REID
PERIOD ENDED
Apr-21

INSTRUCTIONS - See help in the online application.

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

NO.	UNIT NO. (a)	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (1)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	OTHER (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE			
									Sche. (i)	Unsched (j)		
1.	1	70,000	.000	4,255			8.8	2,865.8	.0	4.4	234.312	
2.												
3.												
4.												
5.												
6.	Total	70,000	.000	4,255			8.8	2,865.8	.0	4.4	234.312	18,160
7.	Average BTU		0	1,000			Station Service (MWh)				455.872	
8.	Total BTU(10 ⁶)		0	4,255		4,255	Net Generation (MWh)				<221.560>	0
9.	Total Del..Cost (\$)		0.00	32,222.01			Station Service % of Gross				194.56	

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAXIMUM DEMAND

NO.	ITEM	VALUE	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1	No. Employees Full-Time (Inc. Superintendent)	0	5.	Maint. Plant Payroll (\$)		1.	Load Factor (%)	.13
2.	No. Employees Part-Time					2.	Plant Factor (%)	.12
3.	Total Empl. - Hrs. Worked		6.	Other Accounts. Plant Payroll (\$)		3.	Running Plant Capacity Factor (%)	38.04
4.	Oper. Plant Payroll (\$)		7.	Total Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	64,412
						5.	Indicated Gross Maximum Demand kW)	

SECTION D. COST OF NET ENERGY GENERATED

NO	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	546			
2.	Fuel, Oil	547.1			
3.	Fuel, Gas	547.2			
4.	Fuel, Other	547.3			
5.	Energy for Compressed Air	547.4			
6.	Fuel Sub-Total (2 thru 5)	547			
7.	Generation Expenses	548			
8.	Miscellaneous Other Power Generation Expenses	549			
9.	Rents	550			
10.	Non-Fuel Sub-Total (1 + 7 thru 9)				
11.	Operation Expense (6+ 10)				
12.	Maintenance, Supervision and Engineering	551			
13.	Maintenance of Structures	552			
14.	Maintenance of Generating and Electric Plant	553			
15.	Maintenance of Miscellaneous Other Power Generating Plant	554			
16.	Maintenance Expense (12 thru 15)				
17.	Total Production Expense (11 + 16)				
18.	Depreciation	403.4, 411.10			
19.	Interest	427			
20.	Total Fixed Cost (18+ 19)				
21.	Power Cost (17 + 20)				

REMARKS (including Unscheduled Outages)

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART I - LINES AND STATIONS				BORROWER DESIGNATION KY0062 PERIOD ENDED Apr-21		
INSTRUCTIONS - See help in the online application.						
SECTION A. EXPENSE AND COSTS						
ITEM				ACCOUNT NUMBER	LINES (a)	STATIONS (b)
Transmission Operation						
1. Supervision and Engineering				560	115,067.91	121,548.74
2. Load Dispatching				561	836,504.47	
3. Station Expenses				562		259,336.24
4. Overhead Line Expenses				563	432,022.06	
5. Underground Line Expenses				564	0.00	
6. Miscellaneous Expenses				566	88,922.54	111,605.29
7. Subtotal (1 thru 6)					1,472,516.98	492,490.27
8. Transmission of Electricity by Others				565	9,551.92	
9. Rents				567	0.00	1,196.68
10. Total Transmission Operation (7 thru 9)					1,482,068.90	493,686.95
Transmission Maintenance						
11. Supervision and Engineering				568	113,471.90	124,287.74
12. Structures				569		7,774.78
13. Station Equipment				570		840,490.18
14. Overhead Lines				571	444,630.60	
15. Underground Lines				572	0.00	
16. Miscellaneous Transmission Plant				573	170,906.21	239,517.39
17. Total Transmission Maintenance (11 thru 16)					729,008.71	1,212,070.09
18. Total Transmission Expense (10 + 17)					2,211,077.61	1,705,757.04
19. RTO/ISO Expense - Operation				575.1-575.8	337,521.22	
20. RTO/ISO Expense - Maintenance				576.1-576.8	0.00	
21. Total RTO/ISO Expense (19 + 20)					337,521.22	
22. Distribution Expense - Operation				580-589	0.00	0.00
23. Distribution Expense - Maintenance				590-598	0.00	0.00
24. Total Distribution Expense (22 + 23)					0.00	0.00
25. Total Operation And Maintenance (18 + 21 + 24)					2,548,598.83	1,705,757.04
Fixed Costs						
26. Depreciation - Transmission				403.5	766,983.66	1,209,228.47
27. Depreciation - Distribution				403.6	0.00	0.00
28. Interest - Transmission				427	642,847.10	757,721.78
29. Interest - Distribution				427	0.00	0.00
30. Total Transmission (18 + 26 + 28)					3,620,908.37	3,672,707.29
31. Total Distribution (24 + 27 + 29)					0.00	0.00
32. Total Lines And Stations (21 + 30 + 31)					3,958,429.59	3,672,707.29
SECTION B. FACILITIES IN SERVICE				SECTION C. LABOR AND MATERIAL SUMMARY		
TRANSMISSION LINES		SUBSTATIONS		1. Number of Employees 48		
VOLTAGE (kV)	MILES	TYPE	CAPACITY (kVA)	ITEM	LINES	STATIONS
1.69 kV	851.30	13. Distr. Lines	0	2. Oper. Labor	649,494.21	252,301.18
2.345 kV	71.80			3. Maint. Labor	508,235.25	792,901.10
3.138 kV	14.40			4. Oper. Material	1,170,095.91	241,385.77
4.161 kV	366.20	14. Total (12 + 13)	1,303.70	5. Maint. Material	220,773.46	419,168.99
5.		15. Step up at Generating Plants	1,197,400	SECTION D. OUTAGES		
6.				1. Total		2,776.40
7.		16. Transmission	4,045,000	2. Avg. No. Dist. Cons. Served		0.00
8.		17. Distribution	0	3. Avg. No. Hours Out Per Cons.		0.02
9.				12. Total (1 thru 11)	1,303.70	18. Total (15 thru 17)

According to the Paperwork Reduction Act of 1995, an agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a valid OMB control number. The valid OMB control number for this information collection is 0572-0032. The time required to complete this information collection is estimated to average 21 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information.

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY	BORROWER DESIGNATION KY0062
	PERIOD ENDED May -2021
INSTRUCTIONS - See help in the online application <i>This information is analyzed and used to determine the submitter's financial situation and feasibility for loans and guarantees. You are required by contract and applicable regulations to provide the information. The information provided is subject to the Freedom of Information Act (5 U.S.C. 552).</i>	BORROWER NAME Big Rivers Electric Corporation

CERTIFICATION

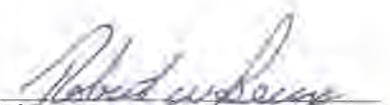
We recognize that statements contained herein concern a matter within the jurisdiction of an agency of the United States and the making of a false, fictitious or fraudulent statement may render the maker subject to prosecution under Title 18, United States Code Section 1001.

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES DURING THE PERIOD COVERED BY THIS REPORT PURSUANT TO PART 1718 OF 7 CFR CHAPTER XVII
(check one of the following)

All of the obligations under the RUS loan documents have been fulfilled in all material respects.

There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Part A Section C of this report.


SIGNATURE OF PRESIDENT AND CEO

6-18-21
DATE

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART A - FINANCIAL

BORROWER DESIGNATION
KY0062

PERIOD ENDED
May-21

INSTRUCTIONS - See help in the online application.

SECTION A. STATEMENT OF OPERATIONS

ITEM	YEAR-TO-DATE			THIS MONTH (d)
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	
1. Electric Energy Revenues	115,088,823.58	135,476,239.46	149,813,066.00	29,419,445.41
2. Income From Leased Property (Net)	0.00	0.00	0.00	0.00
3. Other Operating Revenue and Income	5,442,321.41	9,218,567.68	9,488,925.00	1,899,823.33
4. Total Operation Revenues & Patronage Capital (1 thru 3)	120,531,144.99	144,694,807.14	159,301,991.00	31,319,268.74
5. Operating Expense - Production - Excluding Fuel	15,498,828.38	18,016,343.03	21,479,004.00	4,332,382.69
6. Operating Expense - Production - Fuel	24,612,337.74	45,406,210.17	56,347,437.00	11,409,947.05
7. Operating Expense - Other Power Supply	17,040,081.13	12,951,988.67	7,032,353.00	1,531,593.18
8. Operating Expense - Transmission	2,318,928.40	2,453,993.65	3,946,322.00	478,237.80
9. Operating Expense - RTO/ISO	317,240.70	440,960.83	393,391.00	103,439.61
10. Operating Expense - Distribution	0.00	0.00	0.00	0.00
11. Operating Expense - Customer Accounts	0.00	0.00	0.00	0.00
12. Operating Expense - Customer Service & Information	154,886.22	168,052.96	259,489.00	33,289.15
13. Operating Expense - Sales	9,151.73	<3,000.00>	48,335.00	4,500.00
14. Operating Expense - Administrative & General	12,038,305.82	11,131,720.19	10,567,784.00	1,895,392.64
15. Total Operation Expense (5 thru 14)	71,989,760.12	90,566,269.50	100,074,115.00	19,788,782.12
16. Maintenance Expense - Production	13,266,659.48	10,538,343.58	9,554,812.00	1,806,785.72
17. Maintenance Expense - Transmission	2,408,202.22	2,349,195.45	2,570,052.00	408,116.65
18. Maintenance Expense - RTO/ISO	0.00	0.00	0.00	0.00
19. Maintenance Expense - Distribution	0.00	0.00	0.00	0.00
20. Maintenance Expense - General Plant	72,503.84	77,310.19	97,692.00	10,068.14
21. Total Maintenance Expense (16 thru 20)	15,747,365.54	12,964,849.22	12,222,556.00	2,224,970.51
22. Depreciation and Amortization Expense	8,590,791.92	102,918,302.77	104,902,261.00	3,611,802.74
23. Taxes	<448,331.54>	1,100.00	1,100.00	0.00
24. Interest on Long-Term Debt	15,177,474.85	13,067,030.78	13,460,408.00	2,677,824.03
25. Interest Charged to Construction - Credit	<199,137.00>	<823,547.00>	<524,456.00>	<196,779.00>
26. Other Interest Expense	0.00	156,272.66	0.00	41,757.33
27. Asset Retirement Obligations	0.00	0.00	0.00	0.00
28. Other Deductions	445,744.96	368,899.08	373,113.00	62,627.61
29. Total Cost Of Electric Service (15 + 21 thru 28)	111,303,668.85	219,219,177.01	230,509,097.00	28,210,985.34
30. Operating Margins (4 less 29)	9,227,476.14	<74,524,369.87>	<71,207,106.00>	3,108,283.40
31. Interest Income	854,037.69	64,935.28	86,270.00	8,120.16
32. Allowance For Funds Used During Construction	0.00	0.00	0.00	0.00
33. Income (Loss) from Equity Investments	0.00	0.00	0.00	0.00
34. Other Non-operating Income (Net)	213,856.75	556,555.20	200,000.00	120,198.56
35. Generation & Transmission Capital Credits	0.00	0.00	0.00	0.00
36. Other Capital Credits and Patronage Dividends	1,343,712.64	1,392,962.32	1,234,986.00	5,118.81
37. Extraordinary Items	0.00	0.00	0.00	0.00
38. Net Patronage Capital Or Margins (30 thru 37)	11,639,083.22	<72,509,917.07>	<69,685,850.00>	3,241,720.93

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART A - FINANCIAL**

PERIOD ENDED
May-21

INSTRUCTIONS - See help in the online application.

SECTION B. BALANCE SHEET

ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	1,849,419,737.42	33. Memberships	75.00
2. Construction Work in Progress	88,109,035.59	34. Patronage Capital	
3. Total Utility Plant (1 + 2)	1,937,528,773.01	a. Assigned and Assignable	
4. Accum. Provision for Depreciation and Amort.	1,120,355,320.43	b. Retired This year	
5. Net Utility Plant (3 - 4)	817,173,452.58	c. Retired Prior years	
6. Non-Utility Property (Net)	0.00	d. Net Patronage Capital (a-b-c)	0.00
7. Investments in Subsidiary Companies	0.00	35. Operating Margins - Prior Years	<127,680,534.83>
8. Invest. in Assoc. Org. - Patronage Capital	12,547,131.05	36. Operating Margin - Current Year	<73,131,407.55>
9. Invest. in Assoc. Org. - Other - General Funds	684,993.00	37. Non-Operating Margins	657,244,319.29
10. Invest. in Assoc. Org. - Other - Nongeneral Funds	0.00	38. Other Margins and Equities	2,596,142.20
11. Investments in Economic Development Projects	10,000.00	39. Total Margins & Equities (33 + 34d thru 38)	459,028,594.11
12. Other Investments	5,333.85	40. Long-Term Debt - RUS (Net)	205,844,668.81
13. Special Funds	8,357,737.36	41. Long-Term Debt - FFB - RUS Guaranteed	38,090,608.53
14. Total Other Property And Investments (6 thru 13)	21,605,195.26	42. Long-Term Debt - Other - RUS Guaranteed	0.00
15. Cash - General Funds	14,618,619.38	43. Long-Term Debt - Other (Net)	414,556,708.63
16. Cash - Construction Funds - Trustee	0.00	44. Long-Term Debt - RUS - Econ. Devel. (Net)	0.00
17. Special Deposits	441,347.41	45. Payments - Unapplied	0.00
18. Temporary Investments	16,174,860.97	46. Total Long-Term Debt (40 thru 44-45)	658,491,985.97
19. Notes Receivable (Net)	0.00	47. Obligations Under Capital Leases - Noncurrent	0.00
20. Accounts Receivable - Sales of Energy (Net)	50,743,259.65	48. Accumulated Operating Provisions and Asset Retirement Obligations	59,830,703.51
21. Accounts Receivable - Other (Net)	6,518,887.74	49. Total Other NonCurrent Liabilities (47 +48)	59,830,703.51
22. Fuel Stock	14,692,815.40	50. Notes Payable	30,000,000.00
23. Renewable Energy Credits	0.00	51. Accounts Payable	35,859,995.48
24. Materials and Supplies - Other	17,415,305.64	52. Current Maturities Long-Term Debt	33,935,837.20
25. Prepayments	2,932,534.75	53. Current Maturities Long-Term Debt - Rural Development	0.00
26. Other Current and Accrued Assets	42,599.86	54. Current Maturities Capital Leases	0.00
27. Total Current And Accrued Assets (15 thru 26)	123,580,230.80	55. Taxes Accrued	1,371,552.35
28. Unamortized Debt Discount & Extraor Prop. Losses	3,157,562.98	56. Interest Accrued	3,524,668.46
29. Regulatory Assets	351,278,665.86	57. Other Current and Accrued Liabilities	8,156,870.39
30. Other Deferred Debits	1,783,254.87	58. Total Current & Accrued Liabilities (50 thru 57)	112,848,923.88
31. Accumulated Deferred Income Taxes	0.00	59. Deferred Credits	28,378,154.88
32. Total Assets And Other Debits (5+14+27 thru 31)	1,318,578,362.35	60. Accumulated Deferred Income Taxes	0.00
		61. Total Liabilities and Other Credits (39 + 46 + 49 + 58 thru 60)	1,318,578,362.35

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY**

INSTRUCTIONS - See help in the online application.

Part B SE - Sales of Electricity

Sale No.	Name of Company or Public Authority (a)	RUS Borrower Designation (b)	Statistical Classification (c)	Renewable Energy Program Name (d)	Primary Renewable Fuel Type (e)	Average Monthly Billing Demand (MW) (f)	Actual Average Monthly NCP Demand (g)	Actual Average Monthly CP Demand (h)
	Ultimate Consumer(s)							
	Distribution Borrowers							
1	Jackson Purchase Energy Corp.	KY0020	RQ			107	119	101
2	Kenergy Corporation	KY0065	IF					
3	Kenergy Corporation	KY0065	RQ			326	326	319
4	Meade County Rural ECC	KY0018	RQ			90	99	91
	G&T Borrowers							
5			OS					
6			OS					
7			OS					
8			OS					
9			OS					
10			OS					
11			OS					
12			OS					
13			OS					
14			OS					
15			OS					
16			OS					
Total for Ultimate Consumer(s)						0	0	0
Total for Distribution Borrowers						523	544	511
Total for G&T Borrowers						0	0	0
Total for Others						0	0	0
Grand Total						523	544	511

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY**

BORROWER DESIGNATION
KY0062

PERIOD ENDED
May-21

INSTRUCTIONS - See help in the online application.

Part B SE - Sales of Electricity

Sale No.	Electricity Sold (MWh) (i)	Revenue Demand Charges (j)	Revenue Energy Charges (k)	Revenue Other Charges (l)	Revenue Total (j + k + l) (m)
1	246,312.803	7,415,866.56	11,095,199.67		18,511,066.23
2	44,422.668		1,471,488.42		1,471,488.42
3	792,558.270	20,122,960.02	33,297,491.25		53,420,451.27
4	200,140.028	6,229,837.58	9,050,247.13		15,280,084.71
5	9,000.000		272,455.13		272,455.13
6			<3,160.50>		<3,160.50>
7	291,281.000		10,146,631.04		10,146,631.04
8			20,409.47		20,409.47
9			<129,038.58>		<129,038.58>
10			2,318,940.00		2,318,940.00
11	223,975.000		12,421,726.00		12,421,726.00
12			13,306,760.00		13,306,760.00
13	676,626.601		24,407,147.41	<9,023,412.31>	15,383,735.10
14			<1,270,150.00>		<1,270,150.00>
15			<5,885,910.00>		<5,885,910.00>
16			210,751.17		210,751.17
	0	0	0	0	0
	1,283,433.769	33,768,664.16	54,914,426.47	0.00	88,683,090.63
	9,000.000	0.00	272,455.13	0.00	272,455.13
	1,191,882.601	0.00	55,544,106.01	<9,023,412.31>	46,520,693.70
	2,484,316.370	33,768,664.16	110,730,987.61	<9,023,412.31>	135,476,239.46

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY**

PERIOD NAME
May-21

INSTRUCTIONS - See help in the online application.

PART B PP - Purchased Power

Purchase No.	Name of Company or Public Authority (a)	RUS Borrower Designation (b)	Statistical Classification (c)	Renewable Energy Program Name (d)	Primary Renewable Energy Type (e)	Average Monthly Billing Demand (MW) (f)	Average Monthly NCP Demand (g)	Average Monthly CP Demand (h)
	Distribution Borrowers							
	G&T Borrowers							
1			OS					
2			OS					
3			OS					
4			LF					
Total for Distribution Borrowers						0	0	0
Total for G&T Borrowers						0	0	0
Total for Others						0	0	0
Grand Total						0	0	0

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

BORROWER DESIGNATION
KY0062

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY**

PERIOD NAME
May-21

INSTRUCTIONS - See help in the online application.

PART B PP - Purchased Power

Purchase No.	Electricity Purchased (MWh) (i)	Electricity Received (MWh) (j)	Electricity Delivered (MWh) (k)	Demand Charges (l)	Energy Charges (m)	Other Charges (n)	Total (i + m + n) (o)
1	226,028.000				5,761,017.20		5,761,017.20
2	37.815				797.78		797.78
3	218,213.548				3,866,366.30		3,866,366.30
4	120,494.000				3,257,471.75		3,257,471.75
	0.000				0.00		0.00
	226,028.000				5,761,017.20		5,761,017.20
	338,745.363				7,124,635.83		7,124,635.83
	564,773.363				12,885,653.03		12,885,653.03

RUS Financial and Operating Report Electric Power Supply

Revision Date 2013

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE		BORROWER DESIGNATION KY0062		
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART C - SOURCES AND DISTRIBUTION OF ENERGY		PERIOD ENDED May-21		
INSTRUCTIONS - See help in the online application.				
SOURCES OF ENERGY (a)	NO. OF PLANTS (b)	CAPACITY (kW) (c)	NET ENERGY RECEIVED BY SYSTEM (MWh) (d)	COST (\$) (e)
Generated in Own Plant (Details on Parts D and F IC)				
1. Fossil Steam	2	932,000	1,955,662.192	96,559,701.13
2. Nuclear				
3. Hydro				
4. Combined Cycle				
5. Internal Combustion	1	70,000	<246.133>	239,445.21
6. Other				
7. Total in Own Plant (1 thru 6)	3	1,002,000	1,955,416.059	96,799,146.34
Purchased Power				
8. Total Purchased Power			564,773.363	12,885,653.03
Interchanged Power				
9. Received Into System (Gross)			2,239,774.189	
10. Delivered Out of System (Gross)			2,206,298.490	
11. Net Interchange (9 minus 10)			33,475.699	
Transmission For or By Others - (Wheeling)				
12. Received Into System			0.000	
13. Delivered Out of System			0.000	
14. Net Energy Wheeled (12 minus 13)			0.000	
15. Total Energy Available for Sale (7 + 8 + 11 + 14)			2,553,665.121	
Distribution of Energy				
16. Total Sales			2,484,316.370	
17. Energy Furnished to Others Without Charge				
18. Energy Used by Borrower (Excluding Station Use)			8,403.913	
19. Total Energy Accounted For (16 thru 18)			2,492,720.283	
Losses				
20. Energy Losses - MWh (15 minus 19)			60,944.838	
21. Energy Losses - Percentage ((20 divided by 15) * 100)			2.39 %	

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PLANT D - STEAM PLANT

BORROWER DESIGNATION
Y0062
PLANT
GREEN
PERIOD ENDED
May-21

INSTRUCTIONS - See help in the online application.

SECTION A. BOILERS/TURBINES

NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE	
			Scheduled (j)		Unsched (k)						
1.	1	7	424,782.2	165.856	.0			2,283.3	1,198.3	.0	141.4
2.	2	5	314,523.4	184.996	.0			1,717.8	1,805.2	.0	100.0
3.											
4.											
5.											
6.	Total	12	739,305.6	350.852	.0			4,001.1	3,003.5	.0	241.4
7.	Average BTU		11,041	138,000	0						
8.	Total BTU(10 ⁶)		8,162,673	48,418	0			8,211,091			
9.	Total Del..Cost (\$)		14,750,935.78	567,115.97	0.00						

SECTION A. BOILERS/TURBINES (CONT.)

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAX. DEMAND

NO.	UNIT NO. (1)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	1	250,000	474,054.656		1	No. Employees Full-Time Inc. Superintendent	121	1.	Load Factor (%)	45.14
2.	2	242,000	343,038.097		2.	No. Employees Part-Time		2.	Plant Factor (%)	45.84
3.					3.	Total Empl. - Hrs. Worked		3.	Running Plant Capacity Factor (%)	82.82
4.					4.	Oper. Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	499,643
5.					5.	Maint. Plant Payroll (\$)		5.	Indicated Gross Maximum Demand (kW)	
6.	Total	492,000	817,092.753	10,049	6.	Other Accts. Plant Payroll (\$)				
7.	Station Service (MWh)		90,864.700		7.	Total Plant Payroll (\$)				
8.	Net Generation (MWh)		726,228.053	11,306						
9.	Station Service (%)		11.12							

SECTION D. COST OF NET ENERGY GENERATED

NO	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	500	1,132,958.73		
2.	Fuel, Coal	501.1	17,235,995.90		2.11
3.	Fuel, Oil	501.2	567,115.97		11.71
4.	Fuel, Gas	501.3	0.00		0
5.	Fuel, Other	501.4			
6.	Fuel Sub Total (2 thru 5)	501	17,803,111.87	24.51	2.17
7.	Steam Expenses	502	6,728,860.21		
8.	Electric Expenses	505	1,056,090.12		
9.	Miscellaneous Steam Power Expenses	506	881,923.27		
10.	Allowances	509	238.57		
11.	Rents	507	0.00		
12.	Non-Fuel Sub Total (1 + 7 thru 11)		9,800,070.90	13.49	
13.	Operation Expense (6 + 12)		27,603,182.77	38.01	
14.	Maintenance, Supervision and Engineering	510	617,381.71		
15.	Maintenance of Structures	511	679,761.62		
16.	Maintenance of Boiler Plant	512	2,517,007.87		
17.	Maintenance of Electric Plant	513	324,963.31		
18.	Maintenance of Miscellaneous Plant	514	406,503.84		
19.	Maintenance Expense (14 thru 18)		4,545,618.35	6.26	
20.	Total Production Expense (13 + 19)		32,148,801.12	44.27	
21.	Depreciation	403.1, 411.10	3,941,025.17		
22.	Interest	427	3,233,264.98		
23.	Total Fixed Cost (21 + 22)		7,174,290.15	9.88	
24.	Power Cost (20 + 23)		39,323,091.27	54.15	

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PLANT D - STEAM PLANT

BORROWER DESIGNATION
KY0062
PLANT
WILSON
PERIOD ENDED
May-21

INSTRUCTIONS - See help in the online application.

SECTION A. BOILERS/TURBINES

NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE	
										Scheduled (j)	Unsched (k)
1.	1	6	1,135,955.5	360.489	.0			3,203.5	102.1	.0	317.4
2.											
3.											
4.											
5.											
6.	Total	6	1,135,955.5	360.489	.0			3,203.5	102.1	.0	317.4
7.	Average BTU		11,711	138,000	0						
8.	Total BTU(10 ⁶)		13,303,175	49,747	0		13,352,922				
9.	Total Del..Cost (\$)		25,588,539.55	534,787.99	0.00						

SECTION A. BOILERS/TURBINES (CONT.)

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAX. DEMAND

NO.	UNIT NO. (1)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	1	440,000	1,325,087.409		1	No. Employees Full-Time (Inc. Superintendent)	106	1.	Load Factor (%)	80.57
2.					2.	No. Employees Part-Time		2.	Plant Factor (%)	83.12
3.					3.	Total Empl. - Hrs. Worked		3.	Running Plant Capacity Factor (%)	94.01
4.					4.	Oper. Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	453,929
5.					5.	Maint. Plant Payroll (\$)		5.	Indicated Gross Maximum Demand (kW)	
6.	Total	440,000	1,325,087.409	10,077	6.	Other Accts. Plant Payroll (\$)				
7.	Station Service (MWh)		95,653.270		7.	Total Plant Payroll (\$)				
8.	Net Generation (MWh)		1,229,434.139	10,861						
9.	Station Service (%)		7.22							

SECTION D. COST OF NET ENERGY GENERATED

NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	500			
2.	Fuel, Coal	501.1			
3.	Fuel, Oil	501.2			
4.	Fuel, Gas	501.3			
5.	Fuel, Other	501.4			
6.	Fuel Sub-Total (2 thru 5)	501			
7.	Steam Expenses	502			
8.	Electric Expenses	505			
9.	Miscellaneous Steam Power Expenses	506			
10.	Allowances	509			
11.	Rents	507			
12.	Non-Fuel Sub-Total (1 + 7 thru 11)				
13.	Operation Expense (6 + 12)				
14.	Maintenance, Supervision and Engineering	510			
15.	Maintenance of Structures	511			
16.	Maintenance of Boiler Plant	512			
17.	Maintenance of Electric Plant	513			
18.	Maintenance of Miscellaneous Plant	514			
19.	Maintenance Expense (14 thru 18)				
20.	Total Production Expense (13 + 19)				
21.	Depreciation	403.1, 411.10			
22.	Interest	427			
23.	Total Fixed Cost (21 + 22)				
24.	Power Cost (20 + 23)				

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART F IC - INTERNAL COMBUSTION PLANT

BORROWER DESIGNATION
KY0062
PLANT
REID
PERIOD ENDED
May-21

INSTRUCTIONS - See help in the online application.

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

NO.	UNIT NO. (a)	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	OTHER (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE			
									Sche. (i)	Unsched (j)		
1.	1	70,000	.000	6,104			13.4	3,605.2	.0	4.4	322.948	
2.												
3.												
4.												
5.												
6.	Total	70,000	.000	6,104			13.4	3,605.2	.0	4.4	322.948	18,901
7.	Average BTU		0	1,000			Station Service (MWh)				569.081	
8.	Total BTU(10 ⁶)		0	6,104		6,104	Net Generation (MWh)				<246.133>	0
9.	Total Del..Cost (\$)		0.00	38,884.53			Station Service % of Gross				176.21	

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAXIMUM DEMAND

NO.	ITEM	VALUE	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1	No. Employees Full-Time (Inc. Superintendent)	0	5.	Maint. Plant Payroll (\$)		1.	Load Factor (%)	.14
2.	No. Employees Part-Time					2.	Plant Factor (%)	.13
3.	Total Empl. - Hrs. Worked		6.	Other Accounts. Plant Payroll (\$)		3.	Running Plant Capacity Factor (%)	34.43
4.	Oper. Plant Payroll (\$)		7.	Total Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	64,412
						5.	Indicated Gross Maximum Demand kW)	

SECTION D. COST OF NET ENERGY GENERATED

NO	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	546			
2.	Fuel, Oil	547.1			
3.	Fuel, Gas	547.2			
4.	Fuel, Other	547.3			
5.	Energy for Compressed Air	547.4			
6.	Fuel Sub-Total (2 thru 5)	547			
7.	Generation Expenses	548			
8.	Miscellaneous Other Power Generation Expenses	549			
9.	Rents	550			
10.	Non-Fuel Sub-Total (1 + 7 thru 9)				
11.	Operation Expense (6+ 10)				
12.	Maintenance, Supervision and Engineering	551			
13.	Maintenance of Structures	552			
14.	Maintenance of Generating and Electric Plant	553			
15.	Maintenance of Miscellaneous Other Power Generating Plant	554			
16.	Maintenance Expense (12 thru 15)				
17.	Total Production Expense (11 + 16)				
18.	Depreciation	403.4, 411.10			
19.	Interest	427			
20.	Total Fixed Cost (18+ 19)				
21.	Power Cost (17 + 20)				

REMARKS (including Unscheduled Outages)

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE				BORROWER DESIGNATION		
FINANCIAL AND OPERATING REPORT				KY0062		
ELECTRIC POWER SUPPLY				PERIOD ENDED		
PART I - LINES AND STATIONS				May-21		
INSTRUCTIONS - See help in the online application.						
SECTION A. EXPENSE AND COSTS						
ITEM		ACCOUNT NUMBER	LINES (a)	STATIONS (b)		
Transmission Operation						
1. Supervision and Engineering		560	132,922.74	144,697.07		
2. Load Dispatching		561	1,039,996.50			
3. Station Expenses		562		367,650.07		
4. Overhead Line Expenses		563	496,222.14			
5. Underground Line Expenses		564	0.00			
6. Miscellaneous Expenses		566	118,202.42	142,602.91		
7. Subtotal (1 thru 6)			1,787,343.80	654,950.05		
8. Transmission of Electricity by Others		565	10,203.95			
9. Rents		567	0.00	1,495.85		
10. Total Transmission Operation (7 thru 9)			1,797,547.75	656,445.90		
Transmission Maintenance						
11. Supervision and Engineering		568	129,816.53	146,180.92		
12. Structures		569		7,981.81		
13. Station Equipment		570		979,352.83		
14. Overhead Lines		571	599,969.62			
15. Underground Lines		572	0.00			
16. Miscellaneous Transmission Plant		573	199,619.78	286,273.96		
17. Total Transmission Maintenance (11 thru 16)			929,405.93	1,419,789.52		
18. Total Transmission Expense (10 + 17)			2,726,953.68	2,076,235.42		
19. RTO/ISO Expense - Operation		575.1-575.8	440,960.83			
20. RTO/ISO Expense - Maintenance		576.1-576.8	0.00			
21. Total RTO/ISO Expense (19 + 20)			440,960.83			
22. Distribution Expense - Operation		580-589	0.00	0.00		
23. Distribution Expense - Maintenance		590-598	0.00	0.00		
24. Total Distribution Expense (22 + 23)			0.00	0.00		
25. Total Operation And Maintenance (18 + 21 + 24)			3,167,914.51	2,076,235.42		
Fixed Costs						
26. Depreciation - Transmission		403.5	961,674.83	1,511,312.10		
27. Depreciation - Distribution		403.6	0.00	0.00		
28. Interest - Transmission		427	798,446.08	951,847.70		
29. Interest - Distribution		427	0.00	0.00		
30. Total Transmission (18 + 26 + 28)			4,487,074.59	4,539,395.22		
31. Total Distribution (24 + 27 + 29)			0.00	0.00		
32. Total Lines And Stations (21 + 30 + 31)			4,928,035.42	4,539,395.22		
SECTION B. FACILITIES IN SERVICE				SECTION C. LABOR AND MATERIAL SUMMARY		
TRANSMISSION LINES		SUBSTATIONS		1. Number of Employees 47		
VOLTAGE (kV)	MILES	TYPE	CAPACITY (kVA)	ITEM	LINES	STATIONS
1.69 kV	851.30			2. Oper. Labor	788,451.59	310,435.31
2.345 kV	71.80	13. Distr. Lines	0	3. Maint. Labor	626,603.98	954,877.03
3.138 kV	14.40			4. Oper. Material	1,450,056.99	346,010.59
4.161 kV	366.20	14. Total (12 + 13)	1,303.70	5. Maint. Material	302,801.95	464,912.49
5.		15. Step up at Generating Plants	1,197,400	SECTION D. OUTAGES		
6.				1. Total		2,823.40
7.		16. Transmission	4,045,000	2. Avg. No. Dist. Cons. Served		0.00
8.				3. Avg. No. Hours Out Per Cons.		0.02
9.		17. Distribution	0			
10.						
11.		18. Total (15 thru 17)	5,242,400			
12. Total (1 thru 11)	1,303.70					

According to the Paperwork Reduction Act of 1995, an agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a valid OMB control number. The valid OMB control number for this information collection is 0572-0032. The time required to complete this information collection is estimated to average 21 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information.

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY	BORROWER DESIGNATION KY0062
	PERIOD ENDED June -2021
<i>INSTRUCTIONS - See help in the online application</i>	BORROWER NAME Big Rivers Electric Corporation
<i>This information is analyzed and used to determine the submitter's financial situation and feasibility for loans and guarantees. You are required by contract and applicable regulations to provide the information. The information provided is subject to the Freedom of Information Act (5 U.S.C. 552).</i>	

CERTIFICATION

We recognize that statements contained herein concern a matter within the jurisdiction of an agency of the United States and the making of a false, fictitious or fraudulent statement may render the maker subject to prosecution under Title 18, United States Code Section 1001.

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES DURING THE PERIOD COVERED BY THIS REPORT PURSUANT TO PART 1718 OF 7 CFR CHAPTER XVII
(check one of the following)

All of the obligations under the RUS loan documents have been fulfilled in all material respects.

There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Part A Section C of this report.


SIGNATURE OF PRESIDENT AND CEO

7-21-21
DATE

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART A - FINANCIAL

BORROWER DESIGNATION
KY0062

PERIOD ENDED
Jun-21

INSTRUCTIONS - See help in the online application.

SECTION A. STATEMENT OF OPERATIONS

ITEM	YEAR-TO-DATE			THIS MONTH (d)
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	
1. Electric Energy Revenues	143,793,360.60	168,909,951.91	178,443,018.00	33,433,712.45
2. Income From Leased Property (Net)	0.00	0.00	0.00	0.00
3. Other Operating Revenue and Income	6,553,085.72	11,349,126.76	11,387,880.00	2,130,559.08
4. Total Operation Revenues & Patronage Capital(1 thru 3)	150,346,446.32	180,259,078.67	189,830,898.00	35,564,271.53
5. Operating Expense - Production - Excluding Fuel	19,103,431.93	22,054,444.39	25,325,550.00	4,038,101.36
6. Operating Expense - Production - Fuel	33,351,746.74	56,330,719.62	65,349,182.00	10,924,509.45
7. Operating Expense - Other Power Supply	19,086,148.38	17,011,694.15	9,106,216.00	4,059,705.48
8. Operating Expense - Transmission	2,764,778.04	2,915,891.97	4,450,695.00	461,898.32
9. Operating Expense - RTO/ISO	415,283.40	531,062.62	471,798.00	90,101.79
10. Operating Expense - Distribution	0.00	0.00	0.00	0.00
11. Operating Expense - Customer Accounts	0.00	0.00	0.00	0.00
12. Operating Expense - Customer Service & Information	181,929.94	206,757.27	302,331.00	38,704.31
13. Operating Expense - Sales	12,151.73	<2,295.00>	54,833.00	705.00
14. Operating Expense - Administrative & General	15,081,508.69	13,637,390.06	13,563,041.00	2,505,669.87
15. Total Operation Expense (5 thru 14)	89,996,978.85	112,685,665.08	118,623,646.00	22,119,395.58
16. Maintenance Expense - Production	15,197,736.15	12,688,377.90	11,642,224.00	2,150,034.32
17. Maintenance Expense - Transmission	3,023,411.39	2,996,119.24	3,205,209.00	646,923.79
18. Maintenance Expense - RTO/ISO	0.00	0.00	0.00	0.00
19. Maintenance Expense - Distribution	0.00	0.00	0.00	0.00
20. Maintenance Expense - General Plant	81,338.32	84,975.65	116,342.00	7,665.46
21. Total Maintenance Expense (16 thru 20)	18,302,485.86	15,769,472.79	14,963,775.00	2,804,623.57
22. Depreciation and Amortization Expense	10,345,593.76	106,429,526.30	108,609,736.00	3,511,223.53
23. Taxes	<448,331.54>	1,100.00	1,100.00	0.00
24. Interest on Long-Term Debt	18,134,989.06	15,649,911.84	16,123,427.00	2,582,881.06
25. Interest Charged to Construction - Credit	<243,231.00>	<1,038,743.00>	<780,623.00>	<215,196.00>
26. Other Interest Expense	0.00	194,725.99	0.00	38,453.33
27. Asset Retirement Obligations	0.00	0.00	0.00	0.00
28. Other Deductions	515,238.79	430,829.63	436,786.00	61,930.55
29. Total Cost Of Electric Service (15 + 21 thru 28)	136,603,723.78	250,122,488.63	257,977,847.00	30,903,311.62
30. Operating Margins (4 less 29)	13,742,722.54	<69,863,409.96>	<68,146,949.00>	4,660,959.91
31. Interest Income	960,198.13	217,210.57	100,588.00	152,275.29
32. Allowance For Funds Used During Construction	0.00	0.00	0.00	0.00
33. Income (Loss) from Equity Investments	0.00	0.00	0.00	0.00
34. Other Non-operating Income (Net)	255,692.65	670,524.21	240,000.00	113,969.01
35. Generation & Transmission Capital Credits	0.00	0.00	0.00	0.00
36. Other Capital Credits and Patronage Dividends	1,343,712.64	1,392,962.32	1,234,986.00	0.00
37. Extraordinary Items	0.00	0.00	0.00	0.00
38. Net Patronage Capital Or Margins (30 thru 37)	16,302,325.96	<67,582,712.86>	<66,571,375.00>	4,927,204.21

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE		BORROWER DESIGNATION KY0062	
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART A - FINANCIAL		PERIOD ENDED Jun-21	
INSTRUCTIONS - See help in the online application.			
SECTION B. BALANCE SHEET			
ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	1,849,753,609.40	33. Memberships	75.00
2. Construction Work in Progress	97,252,535.36	34. Patronage Capital a. Assigned and Assignable b. Retired This year c. Retired Prior years d. Net Patronage Capital (a-b-c)	0.00
3. Total Utility Plant (1 + 2)	1,947,006,144.76		
4. Accum. Provision for Depreciation and Amort.	1,123,250,526.50		
5. Net Utility Plant (3 - 4)	823,755,618.26		
6. Non-Utility Property (Net)	0.00	35. Operating Margins - Prior Years	<127,680,534.83>
7. Investments in Subsidiary Companies	0.00	36. Operating Margin - Current Year	<68,470,447.64>
8. Invest. in Assoc. Org. - Patronage Capital	12,547,131.05	37. Non-Operating Margins	657,510,563.59
9. Invest. in Assoc. Org. - Other - General Funds	684,993.00	38. Other Margins and Equities	2,596,142.20
10. Invest. in Assoc. Org. - Other - Nongeneral Funds	0.00	39. Total Margins & Equities (33 + 34d thru 38)	463,955,798.32
11. Investments in Economic Development Projects	10,000.00	40. Long-Term Debt - RUS (Net)	208,837,104.45
12. Other Investments	5,333.85	41. Long-Term Debt - FFB - RUS Guaranteed	37,518,701.71
13. Special Funds	6,457,737.36	42. Long-Term Debt - Other - RUS Guaranteed	0.00
14. Total Other Property And Investments (6 thru 13)	19,705,195.26	43. Long-Term Debt - Other (Net)	411,741,953.54
15. Cash - General Funds	8,210,763.72	44. Long-Term Debt - RUS - Econ. Devel. (Net)	0.00
16. Cash - Construction Funds - Trustee	0.00	45. Payments - Unapplied	0.00
17. Special Deposits	321,411.41	46. Total Long-Term Debt (40 thru 44-45)	658,097,759.70
18. Temporary Investments	16,176,038.76	47. Obligations Under Capital Leases - Noncurrent	0.00
19. Notes Receivable (Net)	0.00	48. Accumulated Operating Provisions and Asset Retirement Obligations	60,045,278.05
20. Accounts Receivable - Sales of Energy (Net)	53,642,116.69	49. Total Other NonCurrent Liabilities (47 +48)	60,045,278.05
21. Accounts Receivable - Other (Net)	6,558,285.34	50. Notes Payable	30,000,000.00
22. Fuel Stock	12,939,803.30	51. Accounts Payable	33,083,612.33
23. Renewable Energy Credits	0.00	52. Current Maturities Long-Term Debt	34,081,220.36
24. Materials and Supplies - Other	17,371,049.33	53. Current Maturities Long-Term Debt - Rural Development	0.00
25. Prepayments	2,495,467.15	54. Current Maturities Capital Leases	0.00
26. Other Current and Accrued Assets	11,942.48	55. Taxes Accrued	1,642,188.96
27. Total Current And Accrued Assets (15 thru 26)	117,726,878.18	56. Interest Accrued	1,062,191.21
28. Unamortized Debt Discount & Extraor Prop. Losses	3,313,280.68	57. Other Current and Accrued Liabilities	8,589,786.37
29. Regulatory Assets	340,728,431.02	58. Total Current & Accrued Liabilities (50 thru 57)	108,458,999.23
30. Other Deferred Debits	1,545,189.05	59. Deferred Credits	16,216,757.15
31. Accumulated Deferred Income Taxes	0.00	60. Accumulated Deferred Income Taxes	0.00
32. Total Assets And Other Debits (5+14+27 thru 31)	1,306,774,592.45	61. Total Liabilities and Other Credits (39 + 46 + 49 + 58 thru 60)	1,306,774,592.45

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY**

INSTRUCTIONS - See help in the online application.

Part B SE - Sales of Electricity

Sale No.	Name of Company or Public Authority (a)	RUS Borrower Designation (b)	Statistical Classification (c)	Renewable Energy Program Name (d)	Primary Renewable Fuel Type (e)	Average Monthly Billing Demand (MW) (f)	Actual Average Monthly NCP Demand (g)	Actual Average Monthly CP Demand (h)
Ultimate Consumer(s)								
Distribution Borrowers								
1	Jackson Purchase Energy Corp.	KY0020	RQ			111	123	105
2	Kenergy Corporation	KY0065	IF					
3	Kenergy Corporation	KY0065	RQ			333	334	324
4	Meade County Rural ECC	KY0018	RQ			91	99	92
G&T Borrowers								
5			OS					
6			OS					
7			OS					
8			OS					
9			OS					
10			OS					
11			OS					
12			OS					
13			OS					
14			OS					
15			OS					
16			OS					
17			OS					
Total for Ultimate Consumer(s)						0	0	0
Total for Distribution Borrowers						535	556	521
Total for G&T Borrowers						0	0	0
Total for Others						0	0	0
Grand Total						535	556	521

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

BORROWER DESIGNATION
KY0062

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY**

PERIOD ENDED
Jun-21

INSTRUCTIONS - See help in the online application.

Part B SE - Sales of Electricity

Sale No.	Electricity Sold (MWh) (i)	Revenue Demand Charges (j)	Revenue Energy Charges (k)	Revenue Other Charges (l)	Revenue Total (j + k + l) (m)
1	303,748.285	9,200,245.64	13,822,997.40		23,023,243.04
2	58,528.369		2,032,079.12		2,032,079.12
3	962,562.277	24,789,421.23	40,840,884.87		65,630,306.10
4	238,897.814	7,544,032.17	10,903,196.41		18,447,228.58
5	9,000.000		272,455.13		272,455.13
6			<123,053.00>		<123,053.00>
7	370,650.000		13,185,932.33		13,185,932.33
8			67,121.39		67,121.39
9			<67,002.42>		<67,002.42>
10			2,949,020.00		2,949,020.00
11	273,275.000		15,025,054.00		15,025,054.00
12			13,905,160.00		13,905,160.00
13	867,224.927		30,626,758.08	<9,038,889.52>	21,587,868.56
14			<934,290.00>		<934,290.00>
15			49,635.00		49,635.00
16			<7,003,710.00>		<7,003,710.00>
17			862,904.08		862,904.08
	0	0	0	0	0
	1,563,736.745	41,533,699.04	67,599,157.80	0.00	109,132,856.84
	9,000.000	0.00	272,455.13	0.00	272,455.13
	1,511,149.927	0.00	68,543,529.46	<9,038,889.52>	59,504,639.94
	3,083,886.672	41,533,699.04	136,415,142.39	<9,038,889.52>	168,909,951.91

RUS Financial and Operating Report Electric Power Supply

Revision Date 2013

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE				BORROWER DESIGNATION KY0062				
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY				PERIOD NAME Jun-21				
				INSTRUCTIONS - See help in the online application.				
PART B PP - Purchased Power								
Purchase No.	Name of Company or Public Authority (a)	RUS Borrower Designation (b)	Statistical Classification (c)	Renewable Energy Program Name (d)	Primary Renewable Energy Type (e)	Average Monthly Billing Demand (MW) (f)	Average Monthly NCP Demand (g)	Average Monthly CP Demand (h)
	Distribution Borrowers							
	G&T Borrowers							
1			OS					
2			OS					
3			OS					
4			OS					
5			LF					
Total for Distribution Borrowers						0	0	0
Total for G&T Borrowers						0	0	0
Total for Others						0	0	0
Grand Total						0	0	0

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

BORROWER DESIGNATION
KY0062

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY**

PERIOD NAME
Jun-21

INSTRUCTIONS - See help in the online application.

PART B PP - Purchased Power

Purchase No.	Electricity Purchased (MWh) (i)	Electricity Received (MWh) (j)	Electricity Delivered (MWh) (k)	Demand Charges (l)	Energy Charges (m)	Other Charges (n)	Total (l + m + n) (o)
1	269,622.000				7,196,068.29		7,196,068.29
2	44.299				927.59		927.59
3	246,043.468				5,622,051.45		5,622,051.45
4	385.000				26,270.08		26,270.08
5	139,972.000				3,891,070.06		3,891,070.06
	0.000				0.00		0.00
	269,622.000				7,196,068.29		7,196,068.29
	386,444.767				9,540,319.18		9,540,319.18
	656,066.767				16,736,387.47		16,736,387.47

RUS Financial and Operating Report Electric Power Supply

Revision Date 2013

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE		BORROWER DESIGNATION KY0062		
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART C - SOURCES AND DISTRIBUTION OF ENERGY		PERIOD ENDED Jun-21		
INSTRUCTIONS - See help in the online application.				
SOURCES OF ENERGY (a)	NO. OF PLANTS (b)	CAPACITY (kW) (c)	NET ENERGY RECEIVED BY SYSTEM (MWh) (d)	COST (\$) (e)
Generated in Own Plant (Details on Parts D and F IC)				
1. Fossil Steam	2	932,000	2,469,369.437	117,960,003.71
2. Nuclear				
3. Hydro				
4. Combined Cycle				
5. Internal Combustion	1	70,000	1,193.930	380,749.35
6. Other				
7. Total in Own Plant (1 thru 6)	3	1,002,000	2,470,563.367	118,340,753.06
Purchased Power				
8. Total Purchased Power			656,066.767	16,736,387.47
Interchanged Power				
9. Received Into System (Gross)			2,611,563.075	
10. Delivered Out of System (Gross)			2,572,506.372	
11. Net Interchange (9 minus 10)			39,056.703	
Transmission For or By Others - (Wheeling)				
12. Received Into System			0.000	
13. Delivered Out of System			0.000	
14. Net Energy Wheeled (12 minus 13)			0.000	
15. Total Energy Available for Sale (7 + 8 + 11 + 14)			3,165,686.837	
Distribution of Energy				
16. Total Sales			3,083,886.672	
17. Energy Furnished to Others Without Charge				
18. Energy Used by Borrower (Excluding Station Use)			9,787.551	
19. Total Energy Accounted For (16 thru 18)			3,093,674.223	
Losses				
20. Energy Losses - MWh (15 minus 19)			72,012.614	
21. Energy Losses - Percentage ((20 divided by 15) * 100)			2.27 %	

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PLANT D - STEAM PLANT

BORROWER DESIGNATION
KY0062
PLANT
GREEN
PERIOD ENDED
Jun-21

INSTRUCTIONS - See help in the online application.

SECTION A. BOILERS/TURBINES

NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE (j)	
			Scheduled (i)	Unsched (k)							
1.	1	8	553,265.2	188.308	.0			2,957.2	1,198.3	.0	187.5
2.	2	5	440,773.8	235.574	.0			2,396.2	1,805.2	.0	141.6
3.											
4.											
5.											
6.	Total	13	994,039.0	423.882	.0			5,353.4	3,003.5	.0	329.1
7.	Average BTU		11,081	138,000	0						
8.	Total BTU(10 ⁶)		11,014,946	58,496	0			11,073,442			
9.	Total Del..Cost (\$)		19,517,388.75	705,130.92	0.00						

SECTION A. BOILERS/TURBINES (CONT.)

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAX. DEMAND

NO.	UNIT NO. (1)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	1	250,000	619,156.661		1.	No. Employees Full-Time (Inc. Superintendent)	120	1.	Load Factor (%)	50.75
2.	2	242,000	481,999.834		2.	No. Employees Part-Time		2.	Plant Factor (%)	51.53
3.					3.	Total Empl. - Hrs. Worked		3.	Running Plant Capacity Factor (%)	83.47
4.					4.	Oper. Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	499,643
5.					5.	Maint. Plant Payroll (\$)		5.	Indicated Gross Maximum Demand (kW)	
6.	Total	492,000	1,101,156.495	10,056	6.	Other Accts. Plant Payroll (\$)				
7.	Station Service (MWh)		119,186.677		7.	Total Plant Payroll (\$)				
8.	Net Generation (MWh)		981,969.818	11,277						
9.	Station Service (%)		10.82							

SECTION D. COST OF NET ENERGY GENERATED

NO	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	500	1,363,042.48		
2.	Fuel, Coal	501.1	22,162,796.48		2.01
3.	Fuel, Oil	501.2	705,130.92		12.05
4.	Fuel, Gas	501.3	0.00		0
5.	Fuel, Other	501.4			
6.	Fuel Sub Total (2 thru 5)	501	22,867,927.40	23.29	2.07
7.	Steam Expenses	502	8,518,325.90		
8.	Electric Expenses	505	1,273,392.45		
9.	Miscellaneous Steam Power Expenses	506	1,045,504.88		
10.	Allowances	509	312.98		
11.	Rents	507	0.00		
12.	Non-Fuel Sub Total (1 + 7 thru 11)		12,200,578.69	12.42	
13.	Operation Expense (6 + 12)		35,068,506.09	35.71	
14.	Maintenance, Supervision and Engineering	510	732,783.73		
15.	Maintenance of Structures	511	838,666.23		
16.	Maintenance of Boiler Plant	512	2,990,811.17		
17.	Maintenance of Electric Plant	513	439,144.25		
18.	Maintenance of Miscellaneous Plant	514	543,278.36		
19.	Maintenance Expense (14 thru 18)		5,544,683.74	5.65	
20.	Total Production Expense (13 + 19)		40,613,189.83	41.36	
21.	Depreciation	403.1, 411 10	4,738,063.98		
22.	Interest	427	3,868,393.56		
23.	Total Fixed Cost (21 + 22)		8,606,457.54	8.76	
24.	Power Cost (20 + 23)		49,219,647.37	50.12	

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PLANT D - STEAM PLANT

BORROWER DESIGNATION
KY0062
PLANT
WILSON
PERIOD ENDED
Jun-21

INSTRUCTIONS - See help in the online application.

SECTION A. BOILERS/TURBINES

NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE	
										Scheduled (j)	Unsched (k)
1.	1	9	1,373,426.7	434,320	.0			3,863.0	102.1	.0	377.9
2.											
3.											
4.											
5.											
6.	Total	9	1,373,426.7	434,320	.0			3,863.0	102.1	.0	377.9
7.	Average BTU		11,724	138,000	0						
8.	Total BTU(10 ⁶)		16,102,055	59,936	0		16,161,991				
9.	Total Del..Cost (\$)		30,945,850.40	669,142.25	0.00						

SECTION A. BOILERS/TURBINES (CONT.)

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAX. DEMAND

NO.	UNIT NO. (1)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	1	440,000	1,602,815.999		1	No. Employees Full-Time (Inc. Superintendent)	103	1.	Load Factor (%)	81.30
2.					2.	No. Employees Part-Time		2.	Plant Factor (%)	83.88
3.					3.	Total Empl. - Hrs. Worked		3.	Running Plant Capacity Factor (%)	94.30
4.					4.	Oper. Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	453,929
5.					5.	Maint. Plant Payroll (\$)		5.	Indicated Gross Maximum Demand (kW)	
6.	Total	440,000	1,602,815.999	10,083	6.	Other Accts. Plant Payroll (\$)				
7.	Station Service (MWh)		115,416.380		7.	Total Plant Payroll (\$)				
8.	Net Generation (MWh)		1,487,399.619	10,866						
9.	Station Service (%)		7.20							

SECTION D. COST OF NET ENERGY GENERATED

NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	500			
2.	Fuel, Coal	501.1			
3.	Fuel, Oil	501.2			
4.	Fuel, Gas	501.3			
5.	Fuel, Other	501.4			
6.	Fuel Sub-Total (2 thru 5)	501			
7.	Steam Expenses	502			
8.	Electric Expenses	505			
9.	Miscellaneous Steam Power Expenses	506			
10.	Allowances	509			
11.	Rents	507			
12.	Non-Fuel Sub-Total (1 + 7 thru 11)				
13.	Operation Expense (6 + 12)				
14.	Maintenance, Supervision and Engineering	510			
15.	Maintenance of Structures	511			
16.	Maintenance of Boiler Plant	512			
17.	Maintenance of Electric Plant	513			
18.	Maintenance of Miscellaneous Plant	514			
19.	Maintenance Expense (14 thru 18)				
20.	Total Production Expense (13 + 19)				
21.	Depreciation	403.1, 411.10			
22.	Interest	427			
23.	Total Fixed Cost (21 + 22)				
24.	Power Cost (20 + 23)				

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART F IC - INTERNAL COMBUSTION PLANT

BORROWER DESIGNATION
KY0062
PLANT
REID
PERIOD ENDED
Jun-21

INSTRUCTIONS - See help in the online application.

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

NO.	UNIT NO. (a)	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (1)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	OTHER (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE			
									Sche. (i)	Unsched (j)		
1.	1	70,000	.000	30,697			78.4	4,254.0	.0	10.6	1,858.635	
2.												
3.												
4.												
5.												
6.	Total	70,000	.000	30,697			78.4	4,254.0	.0	10.6	1,858.635	16,516
7.	Average BTU		0	1,000			Station Service (MWh)				664.705	
8.	Total BTU(10 ⁶)		0	30,697		30,697	Net Generation (MWh)				1,193.930	25,711
9.	Total Del..Cost (\$)		0.00	133,851.73			Station Service % of Gross				35.76	

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAXIMUM DEMAND

NO.	ITEM	VALUE	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1	No. Employees Full-Time (Inc. Superintendent)	0	5.	Maint. Plant Payroll (\$)		1.	Load Factor (%)	.66
2.	No. Employees Part-Time					2.	Plant Factor (%)	.61
3.	Total Empl. - Hrs. Worked		6.	Other Accounts. Plant Payroll (\$)		3.	Running Plant Capacity Factor (%)	33.87
4.	Oper. Plant Payroll (\$)		7.	Total Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	64,412
						5.	Indicated Gross Maximum Demand (kW)	

SECTION D. COST OF NET ENERGY GENERATED

NO	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	546			
2.	Fuel, Oil	547.1			
3.	Fuel, Gas	547.2			
4.	Fuel, Other	547.3			
5.	Energy for Compressed Air	547.4			
6.	Fuel Sub-Total (2 thru 5)	547			
7.	Generation Expenses	548			
8.	Miscellaneous Other Power Generation Expenses	549			
9.	Rents	550			
10.	Non-Fuel Sub-Total (1 + 7 thru 9)				
11.	Operation Expense (6+ 10)				
12.	Maintenance, Supervision and Engineering	551			
13.	Maintenance of Structures	552			
14.	Maintenance of Generating and Electric Plant	553			
15.	Maintenance of Miscellaneous Other Power Generating Plant	554			
16.	Maintenance Expense (12 thru 15)				
17.	Total Production Expense (11 + 16)				
18.	Depreciation	403.4, 411.10			
19.	Interest	427			
20.	Total Fixed Cost (18+ 19)				
21.	Power Cost (17 + 20)				

REMARKS (including Unscheduled Outages)

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART I - LINES AND STATIONS				BORROWER DESIGNATION KY0062 PERIOD ENDED Jun-21			
INSTRUCTIONS - See help in the online application.							
SECTION A. EXPENSE AND COSTS							
ITEM				ACCOUNT NUMBER	LINES (a)	STATIONS (b)	
Transmission Operation							
1. Supervision and Engineering				560	156,358.57	169,013.68	
2. Load Dispatching				561	1,235,416.54		
3. Station Expenses				562		479,901.20	
4. Overhead Line Expenses				563	532,061.62		
5. Underground Line Expenses				564	0.00		
6. Miscellaneous Expenses				566	156,729.79	173,597.73	
7. Subtotal (1 thru 6)					2,080,566.52	822,512.61	
8. Transmission of Electricity by Others				565	11,017.82		
9. Rents				567	0.00	1,795.02	
10. Total Transmission Operation (7 thru 9)					2,091,584.34	824,307.63	
Transmission Maintenance							
11. Supervision and Engineering				568	149,872.72	170,189.72	
12. Structures				569		11,427.85	
13. Station Equipment				570		1,137,060.28	
14. Overhead Lines				571	935,093.21		
15. Underground Lines				572	0.00		
16. Miscellaneous Transmission Plant				573	224,912.59	367,562.87	
17. Total Transmission Maintenance (11 thru 16)					1,309,878.52	1,686,240.72	
18. Total Transmission Expense (10 + 17)					3,401,462.86	2,510,548.35	
19. RTO/ISO Expense - Operation				575.1-575.8	531,062.62		
20. RTO/ISO Expense - Maintenance				576.1-576.8	0.00		
21. Total RTO/ISO Expense (19 + 20)					531,062.62		
22. Distribution Expense - Operation				580-589	0.00	0.00	
23. Distribution Expense - Maintenance				590-598	0.00	0.00	
24. Total Distribution Expense (22 + 23)					0.00	0.00	
25. Total Operation And Maintenance (18 + 21 + 24)					3,932,525.48	2,510,548.35	
Fixed Costs							
26. Depreciation - Transmission				403.5	1,138,951.17	1,809,594.61	
27. Depreciation - Distribution				403.6	0.00	0.00	
28. Interest - Transmission				427	942,091.86	1,142,352.02	
29. Interest - Distribution				427	0.00	0.00	
30. Total Transmission (18 + 26 + 28)					5,482,505.89	5,462,494.98	
31. Total Distribution (24 + 27 + 29)					0.00	0.00	
32. Total Lines And Stations (21 + 30 + 31)					6,013,568.51	5,462,494.98	
SECTION B. FACILITIES IN SERVICE				SECTION C. LABOR AND MATERIAL SUMMARY			
TRANSMISSION LINES		SUBSTATIONS		1. Number of Employees 49			
VOLTAGE (kV)	MILES	TYPE	CAPACITY (kVA)	ITEM	LINES	STATIONS	
1.69 kV	851.30	13. Distr. Lines	0	2. Oper. Labor	922,300.35	365,275.74	
2.345 kV	71.80			3. Maint. Labor	771,721.40	1,131,565.57	
3.138 kV	14.40			4. Oper. Material	1,700,346.61	459,031.89	
4.161 kV	366.20	14. Total (12 + 13)	1,303.70	5. Maint. Material	538,157.12	554,675.15	
5.		15. Step up at Generating Plants	1,197,400	SECTION D. OUTAGES			
6.				16. Transmission	4,045,000	1. Total	
7.		17. Distribution	0	2. Avg. No. Dist. Cons. Served		0.00	
8.				3. Avg. No. Hours Out Per Cons.			0.05
9.				18. Total (15 thru 17)	5,242,400		
10.							
11.							
12. Total (1 thru 11)	1,303.70						

According to the Paperwork Reduction Act of 1995, an agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a valid OMB control number. The valid OMB control number for this information collection is 0572-0032. The time required to complete this information collection is estimated to average 21 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information.

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY	BORROWER DESIGNATION KY0062
	PERIOD ENDED July -2021
<i>INSTRUCTIONS - See help in the online application</i>	BORROWER NAME
<i>This information is analyzed and used to determine the submitter's financial situation and feasibility for loans and guarantees. You are required by contract and applicable regulations to provide the information. The information provided is subject to the Freedom of Information Act (5 U.S.C. 552).</i>	Big Rivers Electric Corporation

CERTIFICATION

We recognize that statements contained herein concern a matter within the jurisdiction of an agency of the United States and the making of a false, fictitious or fraudulent statement may render the maker subject to prosecution under Title 18, United States Code Section 1001.

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES DURING THE PERIOD COVERED BY THIS REPORT PURSUANT TO PART 1718 OF 7 CFR CHAPTER XVII
(check one of the following)

All of the obligations under the RUS loan documents have been fulfilled in all material respects.

There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Part A Section C of this report.



8/18/21

SIGNATURE OF PRESIDENT AND CEO

DATE

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART A - FINANCIAL

BORROWER DESIGNATION
KY0062

PERIOD ENDED
Jul-21

INSTRUCTIONS - See help in the online application.

SECTION A. STATEMENT OF OPERATIONS

ITEM	YEAR-TO-DATE			THIS MONTH (d)
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	
1. Electric Energy Revenues	177,357,228.87	203,472,746.17	210,777,511.00	34,562,794.26
2. Income From Leased Property (Net)	0.00	0.00	0.00	0.00
3. Other Operating Revenue and Income	7,756,131.04	13,554,755.10	13,388,995.00	2,205,628.34
4. Total Operation Revenues & Patronage Capital (1 thru 3)	185,113,359.91	217,027,501.27	224,166,506.00	36,768,422.60
5. Operating Expense - Production - Excluding Fuel	23,190,981.04	26,559,369.17	29,673,504.00	4,504,924.78
6. Operating Expense - Production - Fuel	43,492,998.51	68,225,637.57	76,195,514.00	11,894,917.95
7. Operating Expense - Other Power Supply	22,592,063.55	18,994,916.45	10,902,269.00	1,983,222.30
8. Operating Expense - Transmission	3,235,105.30	3,355,023.84	4,971,516.00	439,131.87
9. Operating Expense - RTO/ISO	496,059.56	617,218.92	561,739.00	86,156.30
10. Operating Expense - Distribution	0.00	0.00	0.00	0.00
11. Operating Expense - Customer Accounts	0.00	0.00	0.00	0.00
12. Operating Expense - Customer Service & Information	219,908.44	239,668.01	338,529.00	32,910.74
13. Operating Expense - Sales	12,151.73	<2,295.00>	58,385.00	0.00
14. Operating Expense - Administrative & General	17,268,087.00	15,919,324.39	15,450,660.00	2,281,934.33
15. Total Operation Expense (5 thru 14)	110,507,355.13	133,908,863.35	138,152,116.00	21,223,198.27
16. Maintenance Expense - Production	17,510,686.14	14,316,285.98	14,177,369.00	1,627,908.08
17. Maintenance Expense - Transmission	3,697,616.37	3,654,547.06	3,883,900.00	658,427.82
18. Maintenance Expense - RTO/ISO	0.00	0.00	0.00	0.00
19. Maintenance Expense - Distribution	0.00	0.00	0.00	0.00
20. Maintenance Expense - General Plant	95,053.23	100,946.94	135,739.00	15,971.29
21. Total Maintenance Expense (16 thru 20)	21,303,355.74	18,071,779.98	18,197,008.00	2,302,307.19
22. Depreciation and Amortization Expense	12,120,163.11	109,900,954.84	112,373,728.00	3,471,428.54
23. Taxes	<448,331.54>	1,267.67	1,100.00	167.67
24. Interest on Long-Term Debt	20,927,292.80	18,193,752.91	18,868,324.00	2,543,841.07
25. Interest Charged to Construction - Credit	<295,386.00>	<1,285,567.00>	<1,089,711.00>	<246,824.00>
26. Other Interest Expense	0.00	237,608.33	51,667.00	42,882.34
27. Asset Retirement Obligations	0.00	0.00	0.00	0.00
28. Other Deductions	580,723.03	478,665.31	509,714.00	47,835.68
29. Total Cost Of Electric Service (15 + 21 thru 28)	164,695,172.27	279,507,325.39	287,063,946.00	29,384,836.76
30. Operating Margins (4 less 29)	20,418,187.64	<62,479,824.12>	<62,897,440.00>	7,383,585.84
31. Interest Income	988,319.41	277,148.63	115,735.00	59,938.06
32. Allowance For Funds Used During Construction	0.00	0.00	0.00	0.00
33. Income (Loss) from Equity Investments	0.00	0.00	0.00	0.00
34. Other Non-operating Income (Net)	298,918.93	10,715,749.83	280,000.00	10,045,225.62
35. Generation & Transmission Capital Credits	0.00	0.00	0.00	0.00
36. Other Capital Credits and Patronage Dividends	1,343,712.64	1,392,962.32	1,234,986.00	0.00
37. Extraordinary Items	0.00	0.00	0.00	0.00
38. Net Patronage Capital Or Margins (30 thru 37)	23,049,138.62	<50,093,963.34>	<61,266,719.00>	17,488,749.52

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART A - FINANCIAL	BORROWER DESIGNATION KY0062
	PERIOD ENDED Jul-21
INSTRUCTIONS - See help in the online application.	

SECTION B. BALANCE SHEET

ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	1,849,015,859.28	33. Memberships	75.00
2. Construction Work in Progress	110,457,178.92	34. Patronage Capital a. Assigned and Assignable b. Retired This year c. Retired Prior years d. Net Patronage Capital (a-b-c)	0.00
3. Total Utility Plant (1 + 2)	1,959,473,038.20		0.00
4. Accum. Provision for Depreciation and Amort.	1,125,929,190.57		
5. Net Utility Plant (3 - 4)	833,543,847.63		
6. Non-Utility Property (Net)	0.00	35. Operating Margins - Prior Years	<127,680,534.83>
7. Investments in Subsidiary Companies	0.00	36. Operating Margin - Current Year	<61,086,861.80>
8. Invest. in Assoc. Org. - Patronage Capital	12,547,131.05	37. Non-Operating Margins	667,615,727.27
9. Invest. in Assoc. Org. - Other - General Funds	684,993.00	38. Other Margins and Equities	2,596,142.20
10. Invest. in Assoc. Org. - Other - Nongeneral Funds	0.00	39. Total Margins & Equities (33 + 34d thru 38)	481,444,547.84
11. Investments in Economic Development Projects	10,000.00	40. Long-Term Debt - RUS (Net)	208,837,104.45
12. Other Investments	5,333.85	41. Long-Term Debt - FFB - RUS Guaranteed	37,518,701.71
	13. Special Funds	2,762,941.84	42. Long-Term Debt - Other - RUS Guaranteed
14. Total Other Property And Investments (6 thru 13)	16,010,399.74	43. Long-Term Debt - Other (Net)	408,445,673.01
15. Cash - General Funds	16,085,537.98	44. Long-Term Debt - RUS - Econ. Devel. (Net)	0.00
16. Cash - Construction Funds - Trustee	0.00	45. Payments - Unapplied	0.00
17. Special Deposits	330,935.37	46. Total Long-Term Debt (40 thru 44-45)	654,801,479.17
18. Temporary Investments	16,174,202.94	47. Obligations Under Capital Leases - Noncurrent	0.00
19. Notes Receivable (Net)	0.00	48. Accumulated Operating Provisions and Asset Retirement Obligations	60,255,966.19
20. Accounts Receivable - Sales of Energy (Net)	57,127,890.50	49. Total Other NonCurrent Liabilities (47 +48)	60,255,966.19
21. Accounts Receivable - Other (Net)	6,522,907.61	50. Notes Payable	30,000,000.00
22. Fuel Stock	10,315,453.48	51. Accounts Payable	40,216,596.45
23. Renewable Energy Credits	0.00	52. Current Maturities Long-Term Debt	27,436,300.89
24. Materials and Supplies - Other	17,453,970.10		53. Current Maturities Long-Term Debt - Rural Development
25. Prepayments	2,127,826.16	54. Current Maturities Capital Leases	0.00
26. Other Current and Accrued Assets	28,917.53	55. Taxes Accrued	1,753,407.66
27. Total Current And Accrued Assets (15 thru 26)	126,167,641.67	56. Interest Accrued	3,609,414.62
28. Unamortized Debt Discount & Extraor. Prop. Losses	3,286,404.66	57. Other Current and Accrued Liabilities	8,788,892.58
29. Regulatory Assets	342,835,938.73	58. Total Current & Accrued Liabilities (50 thru 57)	111,804,612.20
30. Other Deferred Debits	1,518,003.92		59. Deferred Credits
31. Accumulated Deferred Income Taxes	0.00	60. Accumulated Deferred Income Taxes	0.00
32. Total Assets And Other Debits (5+14+27 thru 31)	1,323,362,236.35	61. Total Liabilities and Other Credits (39 + 46 + 49 + 58 thru 60)	1,323,362,236.35

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY**

INSTRUCTIONS - See help in the online application.

Part B SE - Sales of Electricity

Sale No.	Name of Company or Public Authority (a)	RUS Borrower Designation (b)	Statistical Classification (c)	Renewable Energy Program Name (d)	Primary Renewable Fuel Type (e)	Average Monthly Billing Demand (MW) (f)	Actual Average Monthly NCP Demand (g)	Actual Average Monthly CP Demand (h)
Ultimate Consumer(s)								
Distribution Borrowers								
1	Jackson Purchase Energy Corp.	KY0020	RQ			115	126	110
2	Kenergy Corporation	KY0065	IF					
3	Kenergy Corporation	KY0065	RQ			337	340	326
4	Meade County Rural ECC	KY0018	RQ			91	100	92
G&T Borrowers								
5			OS					
6			OS					
7			OS					
8			OS					
9			OS					
10			OS					
11			OS					
12			OS					
13			OS					
14			OS					
15			OS					
16			OS					
17			OS					
18			OS					
19			OS					
Total for Ultimate Consumer(s)						0	0	0
Total for Distribution Borrowers						543	566	528
Total for G&T Borrowers						0	0	0
Total for Others						0	0	0
Grand Total						543	566	528

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY**

INSTRUCTIONS - See help in the online application.

Part B SE - Sales of Electricity

Sale No.	Electricity Sold (MWh) (i)	Revenue Demand Charges (j)	Revenue Energy Charges (k)	Revenue Other Charges (l)	Revenue Total (j + k + l) (m)
1	367,239.239	11,112,279.56	16,937,433.05		28,049,712.61
2	63,556.899		2,239,684.56		2,239,684.56
3	1,137,943.086	29,405,796.38	48,923,535.62		78,329,332.00
4	281,997.258	8,836,539.10	13,016,875.89		21,853,414.99
5	433.000		29,739.19		29,739.19
6	9,000.000		272,455.13		272,455.13
7			<113,521.00>		<113,521.00>
8	455,480.000		16,468,428.96		16,468,428.96
9			98,949.38		98,949.38
10			<33,999.51>		<33,999.51>
11			3,413,460.00		3,413,460.00
12			3,550,460.00		3,550,460.00
13	336,025.000		17,952,942.00		17,952,942.00
14			14,476,360.00		14,476,360.00
15	1,062,212.833		37,417,288.09	<13,277,954.93>	24,139,333.16
16			<827,160.00>		<827,160.00>
17			99,270.00		99,270.00
18			<7,577,040.00>		<7,577,040.00>
19			1,050,924.70		1,050,924.70
	0	0	0	0	0
	1,850,736.482	49,354,615.04	81,117,529.12	0.00	130,472,144.16
	9,433.000	0.00	302,194.32	0.00	302,194.32
	1,853,717.833	0.00	85,976,362.62	<13,277,954.93>	72,698,407.69
	3,713,887.315	49,354,615.04	167,396,086.06	<13,277,954.93>	203,472,746.17

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY**

PERIOD NAME
Jul-21

INSTRUCTIONS - See help in the online application.

PART B PP - Purchased Power

Purchase No.	Name of Company or Public Authority (a)	RUS Borrower Designation (b)	Statistical Classification (c)	Renewable Energy Program Name (d)	Primary Renewable Energy Type (e)	Average Monthly Billing Demand (MW) (f)	Average Monthly NCP Demand (g)	Average Monthly CP Demand (h)
	Distribution Borrowers							
	G&T Borrowers							
1			OS					
2			OS					
3			OS					
4			OS					
5			LF					
Total for Distribution Borrowers						0	0	0
Total for G&T Borrowers						0	0	0
Total for Others						0	0	0
Grand Total						0	0	0

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY**

BORROWER DESIGNATION
KY0062

PERIOD NAME
Jul-21

INSTRUCTIONS - See help in the online application.

PART B PP - Purchased Power

Purchase No.	Electricity Purchased (MWh) (i)	Electricity Received (MWh) (j)	Electricity Delivered (MWh) (k)	Demand Charges (l)	Energy Charges (m)	Other Charges (n)	Total (l + m + n) (o)
1	324,072.000				9,161,857.29		9,161,857.29
2	49.908				1,038.09		1,038.09
3	269,273.974				6,757,736.81		6,757,736.81
4	385.000				26,705.03		26,705.03
5	168,053.000				4,555,735.12		4,555,735.12
	0.000				0.00		0.00
	324,072.000				9,161,857.29		9,161,857.29
	437,761.882				11,341,215.05		11,341,215.05
	761,833.882				20,503,072.34		20,503,072.34

RUS Financial and Operating Report Electric Power Supply

Revision Date 2013

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE		BORROWER DESIGNATION KY0062		
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART C - SOURCES AND DISTRIBUTION OF ENERGY		PERIOD ENDED Jul-21		
INSTRUCTIONS - See help in the online application.				
SOURCES OF ENERGY (a)	NO. OF PLANTS (b)	CAPACITY (kW) (c)	NET ENERGY RECEIVED BY SYSTEM (MWh) (d)	COST (\$) (e)
Generated in Own Plant (Details on Parts D and F IC)				
1. Fossil Steam	2	932,000	3,001,182.038	140,338,956.78
2. Nuclear				
3. Hydro				
4. Combined Cycle				
5. Internal Combustion	1	70,000	1,510.483	453,039.34
6. Other				
7. Total in Own Plant (1 thru 6)	3	1,002,000	3,002,692.521	140,791,996.12
Purchased Power				
8. Total Purchased Power			761,833.882	20,503,072.34
Interchanged Power				
9. Received Into System (Gross)			2,990,197.500	
10. Delivered Out of System (Gross)			2,945,681.257	
11. Net Interchange (9 minus 10)			44,516.243	
Transmission For or By Others - (Wheeling)				
12. Received Into System			0.000	
13. Delivered Out of System			0.000	
14. Net Energy Wheeled (12 minus 13)			0.000	
15. Total Energy Available for Sale (7 + 8 + 11 + 14)			3,809,042.646	
Distribution of Energy				
16. Total Sales			3,713,887.315	
17. Energy Furnished to Others Without Charge				
18. Energy Used by Borrower (Excluding Station Use)			11,197.925	
19. Total Energy Accounted For (16 thru 18)			3,725,085.240	
Losses				
20. Energy Losses - MWh (15 minus 19)			83,957.406	
21. Energy Losses - Percentage ((20 divided by 15) * 100)			2.20 %	

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PLANT D - STEAM PLANT

BORROWER DESIGNATION
KY0062
PLANT
GREEN
PERIOD ENDED
Jul-21

INSTRUCTIONS - See help in the online application.

SECTION A. BOILERS/TURBINES

NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE	
										Scheduled (j)	Unsched (k)
1.	1	9	702,482.5	203.003	.0			3,652.5	1,198.3	.0	236.2
2.	2	7	565,057.9	275.245	.0			3,011.9	1,827.7	.0	247.4
3.											
4.											
5.											
6.	Total	16	1,267,540.4	478.248	.0			6,664.4	3,026.0	.0	483.6
7.	Average BTU		11,080	138,000	0						
8.	Total BTU(10 ⁶)		14,044,348	65,998	0			14,110,346			
9.	Total Del..Cost (\$)		24,661,729.12	811,718.37	0.00						

SECTION A. BOILERS/TURBINES (CONT.)

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAX. DEMAND

NO.	UNIT NO. (1)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	1	250,000	786,337.059		1	No. Employees Full-Time (Inc. Superintendent)	120	1.	Load Factor (%)	55.29
2.	2	242,000	618,929.444		2.	No. Employees Part-Time		2.	Plant Factor (%)	56.15
3.					3.	Total Empl. - Hrs. Worked		3.	Running Plant Capacity Factor (%)	85.58
4.					4.	Oper. Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	499,643
5.					5.	Maint. Plant Payroll (\$)		5.	Indicated Gross Maximum Demand (kW)	
6.	Total	492,000	1,405,266.503	10,041	6.	Other Accts. Plant Payroll (\$)				
7.	Station Service (MWh)		147,931.634		7.	Total Plant Payroll (\$)				
8.	Net Generation (MWh)		1,257,334.869	11,222						
9.	Station Service (%)		10.53							

SECTION D. COST OF NET ENERGY GENERATED

NO	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	500	1,594,678.28		
2.	Fuel, Coal	501.1	27,851,272.40		1.98
3.	Fuel, Oil	501.2	811,718.37		12.30
4.	Fuel, Gas	501.3	0.00		0
5.	Fuel, Other	501.4			
6.	Fuel Sub Total (2 thru 5)	501	28,662,990.77	22.80	2.03
7.	Steam Expenses	502	10,711,246.99		
8.	Electric Expenses	505	1,499,060.44		
9.	Miscellaneous Steam Power Expenses	506	1,244,605.20		
10.	Allowances	509	370.53		
11.	Rents	507	0.00		
12.	Non-Fuel Sub Total (1 + 7 thru 11)		15,049,961.44	11.97	
13.	Operation Expense (6 + 12)		43,712,952.21	34.77	
14.	Maintenance, Supervision and Engineering	510	848,991.21		
15.	Maintenance of Structures	511	1,013,989.63		
16.	Maintenance of Boiler Plant	512	3,545,419.91		
17.	Maintenance of Electric Plant	513	494,100.54		
18.	Maintenance of Miscellaneous Plant	514	553,967.24		
19.	Maintenance Expense (14 thru 18)		6,456,468.53	5.14	
20.	Total Production Expense (13 + 19)		50,169,420.74	39.90	
21.	Depreciation	403.1, 411.10	5,498,789.32		
22.	Interest	427	4,524,730.85		
23.	Total Fixed Cost (21 + 22)		10,023,520.17	7.97	
24.	Power Cost (20 + 23)		60,192,940.91	47.87	

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PLANT D - STEAM PLANT

BORROWER DESIGNATION
KY0062
PLANT
WILSON
PERIOD ENDED
Jul-21

INSTRUCTIONS - See help in the online application.

SECTION A. BOILERS/TURBINES

NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE	
										Scheduled (j)	Unsched (k)
1.	1	12	1,611,550.0	655.310	.0			4,521.5	102.1	.0	463.4
2.											
3.											
4.											
5.											
6.	Total	12	1,611,550.0	655.310	.0			4,521.5	102.1	.0	463.4
7.	Average BTU		11,712	138,000	0						
8.	Total BTU(10 ⁶)		18,874,474	90,433	0		18,964,907				
9.	Total Del..Cost (\$)		36,333,316.09	1,092,948.64	0.00						

SECTION A. BOILERS/TURBINES (CONT.)

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAX. DEMAND

NO.	UNIT NO. (1)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	1	440,000	1,879,956.149		1	No. Employees Full-Time (Inc. Superintendent)	103	1.	Load Factor (%)	81.41
2.					2.	No. Employees Part-Time		2.	Plant Factor (%)	83.99
3.					3.	Total Empl. - Hrs. Worked		3.	Running Plant Capacity Factor (%)	94.50
4.					4.	Oper. Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	453,929
5.					5.	Maint. Plant Payroll (\$)		5.	Indicated Gross Maximum Demand (kW)	
6.	Total	440,000	1,879,956.149	10,088	6.	Other Accts. Plant Payroll (\$)				
7.	Station Service (MWh)		136,108.980		7.	Total Plant Payroll (\$)				
8.	Net Generation (MWh)		1,743,847.169	10,875						
9.	Station Service (%)		7.24							

SECTION D. COST OF NET ENERGY GENERATED

NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	500			
2.	Fuel, Coal	501.1			
3.	Fuel, Oil	501.2			
4.	Fuel, Gas	501.3			
5.	Fuel, Other	501.4			
6.	Fuel Sub-Total (2 thru 5)	501			
7.	Steam Expenses	502			
8.	Electric Expenses	505			
9.	Miscellaneous Steam Power Expenses	506			
10.	Allowances	509			
11.	Rents	507			
12.	Non-Fuel Sub-Total (1 + 7 thru 11)				
13.	Operation Expense (6 + 12)				
14.	Maintenance, Supervision and Engineering	510			
15.	Maintenance of Structures	511			
16.	Maintenance of Boiler Plant	512			
17.	Maintenance of Electric Plant	513			
18.	Maintenance of Miscellaneous Plant	514			
19.	Maintenance Expense (14 thru 18)				
20.	Total Production Expense (13 + 19)				
21.	Depreciation	403.1, 411.10			
22.	Interest	427			
23.	Total Fixed Cost (21 + 22)				
24.	Power Cost (20 + 23)				

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART F IC - INTERNAL COMBUSTION PLANT

BORROWER DESIGNATION
KY0062
PLANT
REID
PERIOD ENDED
Jul-21

INSTRUCTIONS - See help in the online application.

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

NO.	UNIT NO. (a)	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS					GROSS GENERATION (MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	OTHER (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE				
									Sche. (i)	Unsched (j)			
1.	1	70,000	.000	37,370			89.3	4,983.1	.0	14.6	2,289.864		
2.													
3.													
4.													
5.													
6.	Total	70,000	.000	37,370			89.3	4,983.1	.0	14.6	2,289.864	16,320	
7.	Average BTU		0	1,000			Station Service (MWh)				779.381		
8.	Total BTU(10 ⁶)		0	37,370		37,370	Net Generation (MWh)				1,510.483	24,740	
9.	Total Del..Cost (\$)		0.00	164,088.85			Station Service % of Gross				34.04		

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAXIMUM DEMAND

NO.	ITEM	VALUE	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1	No. Employees Full-Time (Inc. Superintendent)	0	5.	Maint. Plant Payroll (\$)		1.	Load Factor (%)	.70
2.	No. Employees Part-Time					2.	Plant Factor (%)	.64
3.	Total Empl. - Hrs. Worked		6.	Other Accounts. Plant Payroll (\$)		3.	Running Plant Capacity Factor (%)	36.63
4.	Oper. Plant Payroll (\$)		7.	Total Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	64,412
						5.	Indicated Gross Maximum Demand kW)	

SECTION D. COST OF NET ENERGY GENERATED

NO	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	546			
2.	Fuel, Oil	547.1			
3.	Fuel, Gas	547.2			
4.	Fuel, Other	547.3			
5.	Energy for Compressed Air	547.4			
6.	Fuel Sub-Total (2 thru 5)	547			
7.	Generation Expenses	548			
8.	Miscellaneous Other Power Generation Expenses	549			
9.	Rents	550			
10.	Non-Fuel Sub-Total (1 + 7 thru 9)				
11.	Operation Expense (6+ 10)				
12.	Maintenance, Supervision and Engineering	551			
13.	Maintenance of Structures	552			
14.	Maintenance of Generating and Electric Plant	553			
15.	Maintenance of Miscellaneous Other Power Generating Plant	554			
16.	Maintenance Expense (12 thru 15)				
17.	Total Production Expense (11 + 16)				
18.	Depreciation	403.4, 411.10			
19.	Interest	427			
20.	Total Fixed Cost (18+ 19)				
21.	Power Cost (17 + 20)				

REMARKS (including *Unscheduled Outages*)

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART I - LINES AND STATIONS				BORROWER DESIGNATION KY0062		
INSTRUCTIONS - See help in the online application.				PERIOD ENDED Jul-21		
SECTION A. EXPENSE AND COSTS						
ITEM				ACCOUNT NUMBER	LINES (a)	STATIONS (b)
Transmission Operation						
1. Supervision and Engineering				560	183,354.22	193,617.27
2. Load Dispatching				561	1,423,566.49	
3. Station Expenses				562		592,559.87
4. Overhead Line Expenses				563	569,989.78	
5. Underground Line Expenses				564	0.00	
6. Miscellaneous Expenses				566	183,465.12	193,616.60
7. Subtotal (1 thru 6)					2,360,375.61	979,793.74
8. Transmission of Electricity by Others				565	12,760.30	
9. Rents				567	0.00	2,094.19
10. Total Transmission Operation (7 thru 9)					2,373,135.91	981,887.93
Transmission Maintenance						
11. Supervision and Engineering				568	173,881.46	193,273.81
12. Structures				569		16,187.58
13. Station Equipment				570		1,287,277.61
14. Overhead Lines				571	1,243,356.37	
15. Underground Lines				572	0.00	
16. Miscellaneous Transmission Plant				573	235,131.64	505,438.59
17. Total Transmission Maintenance (11 thru 16)					1,652,369.47	2,002,177.59
18. Total Transmission Expense (10 + 17)					4,025,505.38	2,984,065.52
19. RTO/ISO Expense - Operation				575.1-575.8	617,218.92	
20. RTO/ISO Expense - Maintenance				576.1-576.8	0.00	
21. Total RTO/ISO Expense (19 + 20)					617,218.92	
22. Distribution Expense - Operation				580-589	0.00	0.00
23. Distribution Expense - Maintenance				590-598	0.00	0.00
24. Total Distribution Expense (22 + 23)					0.00	0.00
25. Total Operation And Maintenance (18 + 21 +24)					4,642,724.30	2,984,065.52
Fixed Costs						
26. Depreciation - Transmission				403.5	1,332,916.71	2,108,208.32
27. Depreciation - Distribution				403.6	0.00	0.00
28. Interest - Transmission				427	1,090,566.05	1,328,290.35
29. Interest - Distribution				427	0.00	0.00
30. Total Transmission (18 + 26 + 28)					6,448,988.14	6,420,564.19
31. Total Distribution (24 +27 +29)					0.00	0.00
32. Total Lines And Stations (21 + 30 + 31)					7,066,207.06	6,420,564.19
SECTION B. FACILITIES IN SERVICE				SECTION C. LABOR AND MATERIAL SUMMARY		
TRANSMISSION LINES		SUBSTATIONS		1. Number of Employees		47
VOLTAGE (kV)	MILES	TYPE	CAPACITY (kVA)	ITEM	LINES	STATIONS
1.69 kV	851.30	13. Distr. Lines	0	2. Oper. Labor	1,061,210.57	417,057.98
2.345 kV	71.80			3. Maint. Labor	896,720.05	1,301,451.72
3.138 kV	14.40			4. Oper. Material	1,929,144.26	564,829.95
4.161 kV	366.20	14. Total (12 + 13)	1,303.70	5. Maint. Material	755,649.42	700,725.87
5.		15. Step up at Generating Plants	1,197,400	SECTION D. OUTAGES		
6.						
7.		16. Transmission	4,045,000	1. Total		6,344.90
8.						
9.		17. Distribution	0	2. Avg. No. Dist. Cons. Served		0.00
10.						
11.		18. Total (15 thru 17)	5,242,400	3. Avg. No. Hours Out Per Cons.		0.05
12. Total (1 thru 11)	1,303.70					

According to the Paperwork Reduction Act of 1995, an agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a valid OMB control number. The valid OMB control number for this information collection is 0572-0032. The time required to complete this information collection is estimated to average 21 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information.

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY	BORROWER DESIGNATION KY0062
	PERIOD ENDED August -2021
INSTRUCTIONS - See help in the online application	BORROWER NAME
This information is analyzed and used to determine the submitter's financial situation and feasibility for loans and guarantees. You are required by contract and applicable regulations to provide the information. The information provided is subject to the Freedom of Information Act (5 U.S.C. 552).	Big Rivers Electric Corporation

CERTIFICATION

We recognize that statements contained herein concern a matter within the jurisdiction of an agency of the United States and the making of a false, fictitious or fraudulent statement may render the maker subject to prosecution under Title 18, United States Code Section 1001.

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES DURING THE PERIOD COVERED BY THIS REPORT PURSUANT TO PART 1718 OF 7 CFR CHAPTER XVII
(check one of the following)

All of the obligations under the RUS loan documents have been fulfilled in all material respects.

There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Part A Section C of this report.


SIGNATURE OF PRESIDENT AND CEO

9-30-21
DATE

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART A - FINANCIAL

BORROWER DESIGNATION
KY0062

PERIOD ENDED
Aug-21

INSTRUCTIONS - See help in the online application.

SECTION A. STATEMENT OF OPERATIONS

ITEM	YEAR-TO-DATE			THIS MONTH (d)
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	
1. Electric Energy Revenues	209,817,539.73	238,192,477.54	242,656,274.00	34,719,731.37
2. Income From Leased Property - Net	0.00	0.00	0.00	0.00
3. Other Operating Revenue and Income	8,942,146.61	15,805,498.48	15,390,110.00	2,250,743.38
4. Total Operation Revenues & Patronage Capital (1 thru 3)	218,759,686.34	253,997,976.02	258,046,384.00	36,970,474.75
5. Operating Expense - Production - Excluding Fuel	27,122,123.26	30,749,074.66	33,935,135.00	4,189,705.49
6. Operating Expense - Production - Fuel	53,772,613.43	80,774,618.55	86,862,142.00	12,548,980.98
7. Operating Expense - Other Power Supply	25,659,971.98	21,381,064.76	13,046,637.00	2,386,148.31
8. Operating Expense - Transmission	3,675,292.03	3,801,377.90	5,524,901.00	446,354.06
9. Operating Expense - RTO/ISO	574,473.24	710,432.81	657,034.00	93,213.89
10. Operating Expense - Distribution	0.00	0.00	0.00	0.00
11. Operating Expense - Customer Accounts	0.00	0.00	0.00	0.00
12. Operating Expense - Customer Service & Information	240,172.82	279,821.71	374,744.00	40,153.70
13. Operating Expense - Sales	71,768.09	<2,295.00>	62,021.00	0.00
14. Operating Expense - Administrative & General	19,295,078.59	17,675,705.91	17,481,684.00	1,756,381.52
15. Total Operation Expense (5 thru 14)	130,411,493.44	155,369,801.30	157,944,298.00	21,460,937.95
16. Maintenance Expense - Production	19,594,077.22	16,415,839.62	16,483,616.00	2,099,553.64
17. Maintenance Expense - Transmission	4,568,460.79	4,378,904.51	4,563,089.00	724,357.45
18. Maintenance Expense - RTO/ISO	0.00	0.00	0.00	0.00
19. Maintenance Expense - Distribution	0.00	0.00	0.00	0.00
20. Maintenance Expense - General Plant	104,098.22	117,346.47	154,558.00	16,399.53
21. Total Maintenance Expense (16 thru 20)	24,266,636.23	20,912,090.60	21,201,263.00	2,840,310.62
22. Depreciation and Amortization Expense	13,841,779.85	113,437,289.20	116,141,958.00	3,536,334.36
23. Taxes	<448,331.54>	1,267.67	1,100.00	0.00
24. Interest on Long-Term Debt	23,581,658.28	20,853,783.30	21,613,221.00	2,660,030.39
25. Interest Charged to Construction - Credit	<331,690.00>	<1,584,504.00>	<1,397,802.00>	<298,937.00>
26. Other Interest Expense	0.00	279,132.33	103,334.00	41,524.00
27. Asset Retirement Obligations	0.00	0.00	0.00	0.00
28. Other Deductions	638,011.91	484,636.76	582,635.00	5,971.45
29. Total Cost Of Electric Service (15 + 21 thru 28)	191,959,558.17	309,753,497.16	316,190,007.00	30,246,171.77
30. Operating Margins (4 less 29)	26,800,128.17	<55,755,521.14>	<58,143,623.00>	6,724,302.98
31. Interest Income	1,019,767.26	328,380.84	130,069.00	51,232.21
32. Allowance For Funds Used During Construction	0.00	0.00	0.00	0.00
33. Income (Loss) from Equity Investments	0.00	0.00	0.00	0.00
34. Other Non-operating Income (Net)	342,169.92	10,802,470.38	320,000.00	86,720.55
35. Generation & Transmission Capital Credits	0.00	0.00	0.00	0.00
36. Other Capital Credits and Patronage Dividends	1,355,476.64	1,392,962.32	1,234,986.00	0.00
37. Extraordinary Items	0.00	0.00	0.00	0.00
38. Net Patronage Capital Or Margins (30 thru 37)	29,517,541.99	<43,231,707.60>	<56,458,568.00>	6,862,255.74

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART A - FINANCIAL**

INSTRUCTIONS - See help in the online application.

SECTION B. BALANCE SHEET

ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	1,849,081,427.15	33. Memberships	75.00
2. Construction Work in Progress	119,889,196.54	34. Patronage Capital a. Assigned and Assignable b. Retired This year c. Retired Prior years d. Net Patronage Capital (a-b-c)	0.00
3. Total Utility Plant (1 + 2)	1,968,970,623.69		
4. Accum. Provision for Depreciation and Amort.	1,129,888,865.26		
5. Net Utility Plant (3 - 4)	839,081,758.43		
6. Non-Utility Property (Net)	0.00	35. Operating Margins - Prior Years	<127,680,534.83>
7. Investments in Subsidiary Companies	0.00	36. Operating Margin - Current Year	<54,362,558.82>
8. Invest. in Assoc. Org. - Patronage Capital	12,547,131.05	37. Non-Operating Margins	667,753,680.03
9. Invest. in Assoc. Org. - Other - General Funds	684,993.00	38. Other Margins and Equities	2,596,142.20
10. Invest. in Assoc. Org. - Other - Nongeneral Funds	0.00	39. Total Margins & Equities (33 + 34d thru 38)	488,306,803.58
11. Investments in Economic Development Projects	10,000.00	40. Long-Term Debt - RUS (Net)	208,837,104.45
12. Other Investments	5,333.85	41. Long-Term Debt - FFB - RUS Guaranteed	37,518,701.71
13. Special Funds	2,792,212.94	42. Long-Term Debt - Other - RUS Guaranteed	0.00
14. Total Other Property And Investments (6 thru 13)	16,039,670.84	43. Long-Term Debt - Other (Net)	404,832,815.19
15. Cash - General Funds	11,451,676.51	44. Long-Term Debt - RUS - Econ. Devel. (Net)	0.00
16. Cash - Construction Funds - Trustee	0.00	45. Payments - Unapplied	0.00
17. Special Deposits	430,935.37	46. Total Long-Term Debt (40 thru 44-45)	651,188,621.35
18. Temporary Investments	16,175,572.14	47. Obligations Under Capital Leases - Noncurrent	0.00
19. Notes Receivable (Net)	0.00	48. Accumulated Operating Provisions and Asset Retirement Obligations	60,437,208.79
20. Accounts Receivable - Sales of Energy (Net)	59,501,031.73	49. Total Other NonCurrent Liabilities (47 +48)	60,437,208.79
21. Accounts Receivable - Other (Net)	6,754,397.05	50. Notes Payable	30,000,000.00
22. Fuel Stock	9,974,656.51	51. Accounts Payable	40,571,839.67
23. Renewable Energy Credits	0.00	52. Current Maturities Long-Term Debt	27,576,460.65
24. Materials and Supplies - Other	17,073,399.35	53. Current Maturities Long-Term Debt - Rural Development	0.00
25. Prepayments	1,703,798.74	54. Current Maturities Capital Leases	0.00
26. Other Current and Accrued Assets	34,867.04	55. Taxes Accrued	2,019,059.24
27. Total Current And Accrued Assets (15 thru 26)	123,100,334.44	56. Interest Accrued	3,472,892.86
28. Unamortized Debt Discount & Extraor. Prop. Losses	3,310,078.03	57. Other Current and Accrued Liabilities	9,132,319.28
29. Regulatory Assets	343,244,646.84	58. Total Current & Accrued Liabilities (50 thru 57)	112,772,571.70
30. Other Deferred Debits	1,823,221.59	59. Deferred Credits	13,894,504.75
31. Accumulated Deferred Income Taxes	0.00	60. Accumulated Deferred Income Taxes	0.00
32. Total Assets And Other Debits (5+14+27 thru 31)	1,326,599,710.17	61. Total Liabilities and Other Credits (39 + 46 + 49 + 58 thru 60)	1,326,599,710.17

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY**

INSTRUCTIONS - See help in the online application.

Part B SE - Sales of Electricity

Sale No.	Name of Company or Public Authority (a)	RUS Borrower Designation (b)	Statistical Classification (c)	Renewable Energy Program Name (d)	Primary Renewable Fuel Type (e)	Average Monthly Billing Demand (MW) (f)	Actual Average Monthly NCP Demand (g)	Actual Average Monthly CP Demand (h)
	Ultimate Consumer(s)							
	Distribution Borrowers							
1	Jackson Purchase Energy Corp.	KY0020	RQ			118	130	114
2	Kenergy Corporation	KY0065	IF					
3	Kenergy Corporation	KY0065	RQ			341	343	336
4	Meade County Rural ECC	KY0018	RQ			92	100	93
	G&T Borrowers							
5			OS					
6			OS					
7			OS					
8			OS					
9			OS					
10			OS					
11			OS					
12			OS					
13			OS					
14			OS					
15			OS					
16			OS					
17			OS					
18			OS					
19			OS					
Total for Ultimate Consumer(s)						0	0	0
Total for Distribution Borrowers						551	573	543
Total for G&T Borrowers						0	0	0
Total for Others						0	0	0
Grand Total						551	573	543

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY**

PERIOD ENDED
Aug-21

INSTRUCTIONS - See help in the online application.

Part B SE - Sales of Electricity

Sale No.	Electricity Sold (MWh) (i)	Revenue Demand Charges (j)	Revenue Energy Charges (k)	Revenue Other Charges (l)	Revenue Total (j + k + l) (m)
1	431,251.065	13,043,378.18	20,069,371.67		33,112,749.85
2	81,710.845		3,004,494.24		3,004,494.24
3	1,319,320.181	34,106,516.92	57,253,693.69		91,360,210.61
4	325,876.558	10,154,267.77	15,163,243.86		25,317,511.63
5	433.000		29,739.19		29,739.19
6	9,000.000		272,455.13		272,455.13
7			<113,521.00>		<113,521.00>
8	543,436.000		19,829,866.42		19,829,866.42
9			130,146.44		130,146.44
10			<15,736.06>		<15,736.06>
11			6,743,680.00		6,743,680.00
12			4,180,540.00		4,180,540.00
13	405,475.000		21,055,180.00		21,055,180.00
14			15,074,760.00		15,074,760.00
15	1,223,658.447		43,922,122.14	<18,144,582.48>	25,777,539.66
16			<690,350.00>		<690,350.00>
17			148,905.00		148,905.00
18			<8,122,090.00>		<8,122,090.00>
19			1,096,396.43		1,096,396.43
	0	0	0	0	0
	2,158,158.649	57,304,162.87	95,490,803.46	0.00	152,794,966.33
	9,433.000	0.00	302,194.32	0.00	302,194.32
	2,172,569.447	0.00	103,239,899.37	<18,144,582.48>	85,095,316.89
	4,340,161.096	57,304,162.87	199,032,897.15	<18,144,582.48>	238,192,477.54

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

BORROWER DESIGNATION
KY0062

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY**

PERIOD NAME
Aug-21

INSTRUCTIONS - See help in the online application.

PART B PP - Purchased Power

Purchase No.	Name of Company or Public Authority (a)	RUS Borrower Designation (b)	Statistical Classification (c)	Renewable Energy Program Name (d)	Primary Renewable Energy Type (e)	Average Monthly Billing Demand (MW) (f)	Average Monthly NCP Demand (g)	Average Monthly CP Demand (h)
	Distribution Borrowers							
	G&T Borrowers							
1			OS					
2			OS					
3			OS					
4			OS					
5			LF					
Total for Distribution Borrowers						0	0	0
Total for G&T Borrowers						0	0	0
Total for Others						0	0	0
Grand Total						0	0	0

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

BORROWER DESIGNATION
KY0062

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY**

PERIOD NAME
Aug-21

INSTRUCTIONS - See help in the online application.

PART B PP - Purchased Power

Purchase No.	Electricity Purchased (MWh) (i)	Electricity Received (MWh) (j)	Electricity Delivered (MWh) (k)	Demand Charges (l)	Energy Charges (m)	Other Charges (n)	Total (l + m + n) (o)
1	370,722.000				11,001,836.79		11,001,836.79
2	54.361				1,126.44		1,126.44
3	272,473.391				6,730,754.41		6,730,754.41
4	385.000				26,705.03		26,705.03
5	202,597.000				5,204,489.95		5,204,489.95
	0.000				0.00		0.00
	370,722.000				11,001,836.79		11,001,836.79
	475,509.752				11,963,075.83		11,963,075.83
	846,231.752				22,964,912.62		22,964,912.62

RUS Financial and Operating Report Electric Power Supply

Revision Date 2013

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE		BORROWER DESIGNATION KY0062		
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART C - SOURCES AND DISTRIBUTION OF ENERGY		PERIOD ENDED Aug-21		
INSTRUCTIONS - See help in the online application.				
SOURCES OF ENERGY (a)	NO. OF PLANTS (b)	CAPACITY (kW) (c)	NET ENERGY RECEIVED BY SYSTEM (MWh) (d)	COST (\$) (e)
Generated in Own Plant (Details on Parts D and F IC)				
1. Fossil Steam	2	932,000	3,550,412.698	163,522,827.22
2. Nuclear				
3. Hydro				
4. Combined Cycle				
5. Internal Combustion	1	70,000	2,050.447	544,865.38
6. Other				
7. Total in Own Plant (1 thru 6)	3	1,002,000	3,552,463.145	164,067,692.60
Purchased Power				
8. Total Purchased Power			846,231.752	22,964,912.62
Interchanged Power				
9. Received Into System (Gross)			3,430,309.095	
10. Delivered Out of System (Gross)			3,379,127.671	
11. Net Interchange (9 minus 10)			51,181.424	
Transmission For or By Others - (Wheeling)				
12. Received Into System			0.000	
13. Delivered Out of System			0.000	
14. Net Energy Wheeled (12 minus 13)			0.000	
15. Total Energy Available for Sale (7 + 8 + 11 + 14)			4,449,876.321	
Distribution of Energy				
16. Total Sales			4,340,161.096	
17. Energy Furnished to Others Without Charge				
18. Energy Used by Borrower (Excluding Station Use)			12,585.377	
19. Total Energy Accounted For (16 thru 18)			4,352,746.473	
Losses				
20. Energy Losses - MWh (15 minus 19)			97,129.848	
21. Energy Losses - Percentage ((20 divided by 15) * 100)			2.18 %	

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PLANT D - STEAM PLANT

BORROWER DESIGNATION
KY0062
PLANT
GREEN
PERIOD ENDED
Aug-21

INSTRUCTIONS - See help in the online application.

SECTION A. BOILERS/TURBINES

NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE	
			Scheduled (j)		Unsched (k)						
1.	1	10	852,211.7	216.562	.0			4,361.0	1,208.0	.0	262.0
2.	2	9	668,071.5	320.277	.0			3,564.8	1,973.8	.0	292.4
3.											
4.											
5.											
6.	Total	19	1,520,283.2	536.839	.0			7,925.8	3,181.8	.0	554.4
7.	Average BTU		11,096	138,000	0						
8.	Total BTU(10 ⁶)		16,869,062	74,084	0		16,943,146				
9.	Total Del..Cost (\$)		29,569,073.94	929,175.58	0.00						

SECTION A. BOILERS/TURBINES (CONT.)

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAX. DEMAND

NO.	UNIT NO. (1)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	1	250,000	954,973.638		1			1.		
2.	2	242,000	733,501.362			No. Employees Full-Time (Inc. Superintendent)	116		Load Factor (%)	57.96
3.					2.	No. Employees Part-Time		2.	Plant Factor (%)	58.86
4.					3.	Total Empl. - Hrs. Worked		3.	Running Plant Capacity Factor (%)	86.46
5.					4.	Oper. Plant Payroll (\$)				
6.	Total	492,000	1,688,475.000	10,035	5.	Maint. Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	499,643
7.	Station Service (MWh)		175,203.241		6.	Other Accts. Plant Payroll (\$)		5.	Indicated Gross Maximum Demand (kW)	
8.	Net Generation (MWh)		1,513,271.759	11,196	7.	Total Plant Payroll (\$)				
9.	Station Service (%)		10.38							

SECTION D. COST OF NET ENERGY GENERATED

NO	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	500	1,800,552.87		
2.	Fuel, Coal	501.1	33,594,653.96		1.99
3.	Fuel, Oil	501.2	929,175.58		12.54
4.	Fuel, Gas	501.3	0.00		0
5.	Fuel, Other	501.4			
6.	Fuel Sub Total (2 thru 5)	501	34,523,829.54	22.81	2.04
7.	Steam Expenses	502	12,569,265.32		
8.	Electric Expenses	505	1,702,457.31		
9.	Miscellaneous Steam Power Expenses	506	1,403,482.10		
10.	Allowances	509	427.95		
11.	Rents	507	0.00		
12.	Non-Fuel Sub Total (1 + 7 thru 11)		17,476,185.55	11.55	
13.	Operation Expense (6 + 12)		52,000,015.09	34.36	
14.	Maintenance, Supervision and Engineering	510	962,524.48		
15.	Maintenance of Structures	511	1,224,609.34		
16.	Maintenance of Boiler Plant	512	3,935,307.63		
17.	Maintenance of Electric Plant	513	604,383.06		
18.	Maintenance of Miscellaneous Plant	514	628,122.15		
19.	Maintenance Expense (14 thru 18)		7,354,946.66	4.86	
20.	Total Production Expense (13 + 19)		59,354,961.75	39.22	
21.	Depreciation	403.1, 411.10	6,322,260.37		
22.	Interest	427	5,161,525.65		
23.	Total Fixed Cost (21 + 22)		11,483,786.02	7.59	
24.	Power Cost (20 + 23)		70,838,747.77	46.81	

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PLANT D - STEAM PLANT

BORROWER DESIGNATION
KY0062
PLANT
WILSON
PERIOD ENDED
Aug-21

INSTRUCTIONS - See help in the online application.

SECTION A. BOILERS/TURBINES

NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE	
										Scheduled (j)	Unsched (k)
1.	1	12	1,883,102.4	738.839	.0			5,265.5	102.1	.0	463.4
2.											
3.											
4.											
5.											
6.	Total	12	1,883,102.4	738.839	.0			5,265.5	102.1	.0	463.4
7.	Average BTU		11,703	138,000	0						
8.	Total BTU(10 ⁶)		22,037,947	101,960	0		22,139,907				
9.	Total Del..Cost (\$)		42,503,811.37	1,261,903.84	0.00						

SECTION A. BOILERS/TURBINES (CONT.)

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAX. DEMAND

NO.	UNIT NO. (1)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	1	440,000	2,195,503.319		1	No. Employees Full-Time (Inc. Superintendent)	101	1.	Load Factor (%)	82.95
2.					2.	No. Employees Part-Time		2.	Plant Factor (%)	85.57
3.					3.	Total Empl. - Hrs. Worked		3.	Running Plant Capacity Factor (%)	94.76
4.					4.	Oper. Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	453,929
5.					5.	Maint. Plant Payroll (\$)		5.	Indicated Gross Maximum Demand (kW)	
6.	Total	440,000	2,195,503.319	10,084	6.	Other Accts. Plant Payroll (\$)				
7.	Station Service (MWh)		158,362.380		7.	Total Plant Payroll (\$)				
8.	Net Generation (MWh)		2,037,140.939	10,868						
9.	Station Service (%)		7.21							

SECTION D. COST OF NET ENERGY GENERATED

NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	500			
2.	Fuel, Coal	501.1			
3.	Fuel, Oil	501.2			
4.	Fuel, Gas	501.3			
5.	Fuel, Other	501.4			
6.	Fuel Sub-Total (2 thru 5)	501			
7.	Steam Expenses	502			
8.	Electric Expenses	505			
9.	Miscellaneous Steam Power Expenses	506			
10.	Allowances	509			
11.	Rents	507			
12.	Non-Fuel Sub-Total (1 + 7 thru 11)				
13.	Operation Expense (6 + 12)				
14.	Maintenance, Supervision and Engineering	510			
15.	Maintenance of Structures	511			
16.	Maintenance of Boiler Plant	512			
17.	Maintenance of Electric Plant	513			
18.	Maintenance of Miscellaneous Plant	514			
19.	Maintenance Expense (14 thru 18)				
20.	Total Production Expense (13 + 19)				
21.	Depreciation	403.1, 411.10			
22.	Interest	427			
23.	Total Fixed Cost (21 + 22)				
24.	Power Cost (20 + 23)				

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART F IC - INTERNAL COMBUSTION PLANT

BORROWER DESIGNATION
KY0062
PLANT
REID
PERIOD ENDED
Aug-21

INSTRUCTIONS - See help in the online application.

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

NO.	UNIT NO. (a)	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS					GROSS GENERATION (MWh) (k)	BTU PER kWh (1)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	OTHER (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE				
									Sche. (i)	Unsched (j)			
1.	1	70,000	.000	47,702			108.7	5,673.6	.0	48.7	2,923.256		
2.													
3.													
4.													
5.													
6.	Total	70,000	.000	47,702			108.7	5,673.6	.0	48.7	2,923.256	16,318	
7.	Average BTU		0	1,000			Station Service (MWh)				872.809		
8.	Total BTU(10 ⁶)		0	47,702		47,702	Net Generation (MWh)				2,050.447	23,264	
9.	Total Del..Cost (\$)		0.00	214,433.96			Station Service % of Gross				29.86		

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAXIMUM DEMAND

NO.	ITEM	VALUE	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	No. Employees Full-Time (Inc. Superintendent)	0	5.	Maint. Plant Payroll (\$)		1.	Load Factor (%)	.77
2.	No. Employees Part-Time		6.	Other Accounts. Plant Payroll (\$)		2.	Plant Factor (%)	.72
3.	Total Empl. - Hrs. Worked		7.	Total Plant Payroll (\$)		3.	Running Plant Capacity Factor (%)	38.42
4.	Oper. Plant Payroll (\$)					4.	15 Minute Gross Maximum Demand (kW)	64,922
						5.	Indicated Gross Maximum Demand (kW)	

SECTION D. COST OF NET ENERGY GENERATED

NO	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	546			
2.	Fuel, Oil	547.1			
3.	Fuel, Gas	547.2			
4.	Fuel, Other	547.3			
5.	Energy for Compressed Air	547.4			
6.	Fuel Sub-Total (2 thru 5)	547			
7.	Generation Expenses	548			
8.	Miscellaneous Other Power Generation Expenses	549			
9.	Rents	550			
10.	Non-Fuel Sub-Total (1 + 7 thru 9)				
11.	Operation Expense (6+ 10)				
12.	Maintenance, Supervision and Engineering	551			
13.	Maintenance of Structures	552			
14.	Maintenance of Generating and Electric Plant	553			
15.	Maintenance of Miscellaneous Other Power Generating Plant	554			
16.	Maintenance Expense (12 thru 15)				
17.	Total Production Expense (11 + 16)				
18.	Depreciation	403.4, 411.10			
19.	Interest	427			
20.	Total Fixed Cost (18+ 19)				
21.	Power Cost (17 + 20)				

REMARKS (including Unscheduled Outages)

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART I - LINES AND STATIONS	BORROWER DESIGNATION KY0062
	PERIOD ENDED Aug-21
INSTRUCTIONS - See help in the online application.	

SECTION A. EXPENSE AND COSTS

ITEM	ACCOUNT NUMBER	LINES (a)	STATIONS (b)
Transmission Operation			
1. Supervision and Engineering	560	208,037.82	213,885.69
2. Load Dispatching	561	1,626,279.93	
3. Station Expenses	562		705,796.72
4. Overhead Line Expenses	563	612,361.14	
5. Underground Line Expenses	564	0.00	
6. Miscellaneous Expenses	566	200,540.32	218,140.59
7. Subtotal (1 thru 6)		2,647,219.21	1,137,823.00
8. Transmission of Electricity by Others	565	13,942.33	
9. Rents	567	0.00	2,393.36
10. Total Transmission Operation (7 thru 9)		2,661,161.54	1,140,216.36
Transmission Maintenance			
11. Supervision and Engineering	568	198,565.10	213,430.34
12. Structures	569		23,276.76
13. Station Equipment	570		1,441,941.51
14. Overhead Lines	571	1,518,284.11	
15. Underground Lines	572	0.00	
16. Miscellaneous Transmission Plant	573	282,353.46	701,053.23
17. Total Transmission Maintenance (11 thru 16)		1,999,202.67	2,379,701.84
18. Total Transmission Expense (10 + 17)		4,660,364.21	3,519,918.20
19. RTO/ISO Expense - Operation	575.1-575.8	710,432.81	
20. RTO/ISO Expense - Maintenance	576.1-576.8	0.00	
21. Total RTO/ISO Expense (19 + 20)		710,432.81	
22. Distribution Expense - Operation	580-589	0.00	0.00
23. Distribution Expense - Maintenance	590-598	0.00	0.00
24. Total Distribution Expense (22 + 23)		0.00	0.00
25. Total Operation And Maintenance (18 + 21 + 24)		5,370,797.02	3,519,918.20
Fixed Costs			
26. Depreciation - Transmission	403.5	1,526,882.26	2,407,985.40
27. Depreciation - Distribution	403.6	0.00	0.00
28. Interest - Transmission	427	1,234,706.85	1,502,042.91
29. Interest - Distribution	427	0.00	0.00
30. Total Transmission (18 + 26 + 28)		7,421,953.32	7,429,946.51
31. Total Distribution (24 + 27 + 29)		0.00	0.00
32. Total Lines And Stations (21 + 30 + 31)		8,132,386.13	7,429,946.51

SECTION B. FACILITIES IN SERVICE

TRANSMISSION LINES		SUBSTATIONS		SECTION C. LABOR AND MATERIAL SUMMARY		
VOLTAGE (kV)	MILES	TYPE	CAPACITY (kVA)	ITEM	LINES	STATIONS
1.69 kV	851.30	13. Distr. Lines	0	1. Number of Employees		46
2.345 kV	71.80			2. Oper. Labor	1,191,292.13	466,264.31
3.138 kV	14.40			3. Maint. Labor	1,006,933.03	1,470,562.08
4.161 kV	366.20	14. Total (12 + 13)	1,303.70	4. Oper. Material	2,180,302.22	673,952.05
5.		15. Step up at Generating Plants	1,197,400	5. Maint. Material	992,269.64	909,139.76
6.				SECTION D. OUTAGES		
7.		16. Transmission	4,045,000	1. Total		9,974.40
8.				17. Distribution	0	2. Avg. No. Dist. Cons. Served
9.		18. Total (15 thru 17)	5,242,400			3. Avg. No. Hours Out Per Cons.
10.						
11.						
12. Total (1 thru 11)	1,303.70					

According to the Paperwork Reduction Act of 1995, an agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a valid OMB control number. The valid OMB control number for this information collection is 0572-0032. The time required to complete this information collection is estimated to average 21 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information.

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY	BORROWER DESIGNATION KY0062
	PERIOD ENDED September-2021
<i>INSTRUCTIONS - See help in the online application</i>	BORROWER NAME
<i>This information is analyzed and used to determine the submitter's financial situation and feasibility for loans and guarantees. You are required by contract and applicable regulations to provide the information. The information provided is subject to the Freedom of Information Act (5 U.S.C. 552).</i>	Big Rivers Electric Corporation

CERTIFICATION

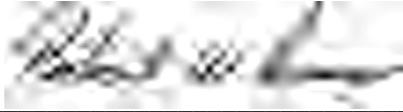
We recognize that statements contained herein concern a matter within the jurisdiction of an agency of the United States and the making of a false, fictitious or fraudulent statement may render the maker subject to prosecution under Title 18, United States Code Section 1001.

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES DURING THE PERIOD COVERED BY THIS REPORT PURSUANT TO PART 1718 OF 7 CFR CHAPTER XVII
(check one of the following)

All of the obligations under the RUS loan documents have been fulfilled in all material respects.

There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Part A Section C of this report.



10/19/2021

SIGNATURE OF PRESIDENT AND CEO

DATE

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART A - FINANCIAL

BORROWER DESIGNATION
KY0062

PERIOD ENDED
Sep-21

INSTRUCTIONS - See help in the online application.

SECTION A. STATEMENT OF OPERATIONS

ITEM	YEAR-TO-DATE			THIS MONTH (d)
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	
1. Electric Energy Revenues	235,977,545.23	271,064,196.41	271,941,382.00	32,871,718.87
2. Income From Leased Property (Net)	0.00	0.00	0.00	0.00
3. Other Operating Revenue and Income	10,091,986.65	17,937,699.22	17,389,875.00	2,132,200.74
4. Total Operation Revenues & Patronage Capital (1 thru 3)	246,069,531.88	289,001,895.63	289,331,257.00	35,003,919.61
5. Operating Expense - Production - Excluding Fuel	30,043,585.94	34,698,117.43	37,958,325.00	3,949,042.77
6. Operating Expense - Production - Fuel	60,954,056.83	90,745,651.93	96,526,759.00	9,971,033.38
7. Operating Expense - Other Power Supply	27,836,500.26	26,184,403.36	15,367,182.00	4,803,338.60
8. Operating Expense - Transmission	4,207,758.40	4,281,642.48	6,060,638.00	480,264.58
9. Operating Expense - RTO/ISO	635,718.65	807,638.52	738,849.00	97,205.71
10. Operating Expense - Distribution	0.00	0.00	0.00	0.00
11. Operating Expense - Customer Accounts	0.00	0.00	0.00	0.00
12. Operating Expense - Customer Service & Information	278,451.35	316,050.88	417,231.00	36,229.17
13. Operating Expense - Sales	103,296.96	<2,295.00>	68,391.00	0.00
14. Operating Expense - Administrative & General	22,007,222.08	19,475,759.83	19,629,961.00	1,800,053.92
15. Total Operation Expense (5 thru 14)	146,066,590.47	176,506,969.43	176,767,336.00	21,137,168.13
16. Maintenance Expense - Production	21,554,334.96	18,565,799.89	18,562,948.00	2,149,960.27
17. Maintenance Expense - Transmission	5,267,890.23	4,978,292.16	5,246,099.00	599,387.65
18. Maintenance Expense - RTO/ISO	0.00	0.00	0.00	0.00
19. Maintenance Expense - Distribution	0.00	0.00	0.00	0.00
20. Maintenance Expense - General Plant	109,752.93	124,923.69	173,844.00	7,577.22
21. Total Maintenance Expense (16 thru 20)	26,931,978.12	23,669,015.74	23,982,891.00	2,756,925.14
22. Depreciation and Amortization Expense	15,554,808.19	116,931,998.50	119,880,490.00	3,494,709.30
23. Taxes	<447,831.14>	1,267.67	1,100.00	0.00
24. Interest on Long-Term Debt	26,143,334.24	23,420,429.30	24,267,583.00	2,566,646.00
25. Interest Charged to Construction - Credit	<380,760.00>	<1,946,472.00>	<1,750,464.00>	<361,968.00>
26. Other Interest Expense	0.00	319,104.35	103,334.00	39,972.02
27. Asset Retirement Obligations	0.00	0.00	0.00	0.00
28. Other Deductions	695,351.17	551,541.75	650,653.00	66,904.99
29. Total Cost Of Electric Service (15 + 21 thru 28)	214,563,471.05	339,453,854.74	343,902,923.00	29,700,357.58
30. Operating Margins (4 less 29)	31,506,060.83	<50,451,959.11>	<54,571,666.00>	5,303,562.03
31. Interest Income	1,044,363.93	385,824.86	143,230.00	57,444.02
32. Allowance For Funds Used During Construction	0.00	0.00	0.00	0.00
33. Income (Loss) from Equity Investments	0.00	0.00	0.00	0.00
34. Other Non-operating Income (Net)	384,302.62	10,882,410.42	360,000.00	79,940.04
35. Generation & Transmission Capital Credits	0.00	0.00	0.00	0.00
36. Other Capital Credits and Patronage Dividends	2,403,806.47	2,320,317.72	2,237,111.00	927,355.40
37. Extraordinary Items	0.00	0.00	0.00	0.00
38. Net Patronage Capital Or Margins (30 thru 37)	35,338,533.85	<36,863,406.11>	<51,831,325.00>	6,368,301.49

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART A - FINANCIAL	BORROWER DESIGNATION KY0062
	PERIOD ENDED Sep-21
INSTRUCTIONS - See help in the online application.	

SECTION B. BALANCE SHEET

ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	1,848,914,965.87	33. Memberships	75.00
2. Construction Work in Progress	131,374,217.72	34. Patronage Capital a. Assigned and Assignable b. Retired This year c. Retired Prior years d. Net Patronage Capital (a-b-c)	0.00
3. Total Utility Plant (1 + 2)	1,980,289,183.59		0.00
4. Accum. Provision for Depreciation and Amort.	1,132,896,501.08		
5. Net Utility Plant (3 - 4)	847,392,682.51		
6. Non-Utility Property (Net)	0.00	35. Operating Margins - Prior Years	<127,680,534.83>
7. Investments in Subsidiary Companies	0.00	36. Operating Margin - Current Year	<48,131,641.39>
8. Invest. in Assoc. Org. - Patronage Capital	13,013,641.25	37. Non-Operating Margins	667,891,064.09
9. Invest. in Assoc. Org. - Other - General Funds	684,993.00	38. Other Margins and Equities	2,596,142.20
10. Invest. in Assoc. Org. - Other - Nongeneral Funds	0.00	39. Total Margins & Equities (33 + 34d thru 38)	494,675,105.07
11. Investments in Economic Development Projects	10,000.00	40. Long-Term Debt - RUS (Net)	211,906,327.68
12. Other Investments	5,333.85	41. Long-Term Debt - FFB - RUS Guaranteed	36,945,730.34
	13. Special Funds	2,586,144.35	42. Long-Term Debt - Other - RUS Guaranteed
14. Total Other Property And Investments (6 thru 13)	16,300,112.45	43. Long-Term Debt - Other (Net)	401,984,928.19
15. Cash - General Funds	11,921,408.74	44. Long-Term Debt - RUS - Econ. Devel. (Net)	0.00
16. Cash - Construction Funds - Trustee	0.00	45. Payments - Unapplied	0.00
17. Special Deposits	630,935.37	46. Total Long-Term Debt (40 thru 44-45)	650,836,986.21
18. Temporary Investments	11,175,862.92	47. Obligations Under Capital Leases - Noncurrent	0.00
19. Notes Receivable (Net)	0.00	48. Accumulated Operating Provisions and Asset Retirement Obligations	60,663,955.97
20. Accounts Receivable - Sales of Energy (Net)	55,083,129.88	49. Total Other NonCurrent Liabilities (47 +48)	60,663,955.97
21. Accounts Receivable - Other (Net)	6,850,914.33	50. Notes Payable	30,000,000.00
22. Fuel Stock	10,013,571.85	51. Accounts Payable	36,612,941.35
23. Renewable Energy Credits	0.00	52. Current Maturities Long-Term Debt	27,723,368.81
24. Materials and Supplies - Other	17,457,554.19		53. Current Maturities Long-Term Debt - Rural Development
25. Prepayments	1,329,631.06	54. Current Maturities Capital Leases	0.00
26. Other Current and Accrued Assets	10,969.71	55. Taxes Accrued	2,344,850.41
27. Total Current And Accrued Assets (15 thru 26)	114,473,978.05	56. Interest Accrued	760,655.84
28. Unamortized Debt Discount & Extraor. Prop. Losses	3,284,743.65	57. Other Current and Accrued Liabilities	8,984,101.94
29. Regulatory Assets	342,017,894.57	58. Total Current & Accrued Liabilities (50 thru 57)	106,425,918.35
30. Other Deferred Debits	1,865,932.92		59. Deferred Credits
31. Accumulated Deferred Income Taxes	0.00	60. Accumulated Deferred Income Taxes	0.00
32. Total Assets And Other Debits (5+14+27 thru 31)	1,325,335,344.15	61. Total Liabilities and Other Credits (39 + 46 + 49 + 58 thru 60)	1,325,335,344.15

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY**

INSTRUCTIONS - See help in the online application.

Part B SE - Sales of Electricity

Sale No.	Name of Company or Public Authority (a)	RUS Borrower Designation (b)	Statistical Classification (c)	Renewable Energy Program Name (d)	Primary Renewable Fuel Type (e)	Average Monthly Billing Demand (MW) (f)	Actual Average Monthly NCP Demand (g)	Actual Average Monthly CP Demand (h)
Ultimate Consumer(s)								
Distribution Borrowers								
1	Jackson Purchase Energy Corp.	KY0020	RQ			118	130	115
2	Kenergy Corporation	KY0065	IF					
3	Kenergy Corporation	KY0065	RQ			340	341	335
4	Meade County Rural ECC	KY0018	RQ			91	99	91
G&T Borrowers								
5			OS					
6			OS					
7			OS					
8			OS					
9			OS					
10			OS					
11			OS					
12			OS					
13			OS					
14			OS					
15			OS					
16			OS					
17			OS					
18			OS					
19			OS					
Total for Ultimate Consumer(s)						0	0	0
Total for Distribution Borrowers						549	570	541
Total for G&T Borrowers						0	0	0
Total for Others						0	0	0
Grand Total						549	570	541

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY**

INSTRUCTIONS - See help in the online application.

Part B SE - Sales of Electricity

Sale No.	Electricity Sold (MWh) (i)	Revenue Demand Charges (j)	Revenue Energy Charges (k)	Revenue Other Charges (l)	Revenue Total (j + k + l) (m)
1	481,081.403	14,719,042.89	22,564,557.28		37,283,600.17
2	91,851.468		3,463,538.55		3,463,538.55
3	1,473,075.552	38,331,591.65	64,448,608.58		102,780,200.23
4	359,554.468	11,251,047.41	16,845,835.32		28,096,882.73
5	433.000		29,739.19		29,739.19
6	10,800.000		370,389.76		370,389.76
7			<113,521.00>		<113,521.00>
8	613,638.000		22,507,654.70		22,507,654.70
9			174,481.87		174,481.87
10			31,583.43		31,583.43
11			9,990,640.00		9,990,640.00
12			4,180,540.00		4,180,540.00
13	476,875.000		24,204,505.00		24,204,505.00
14			15,645,960.00		15,645,960.00
15	1,407,649.916		52,429,599.08	<23,049,941.46>	29,379,657.62
16			813,550.00		813,550.00
17			198,540.00		198,540.00
18			<9,239,890.00>		<9,239,890.00>
19			1,266,144.16		1,266,144.16
	0	0	0	0	0
	2,405,562.891	64,301,681.95	107,322,539.73	0.00	171,624,221.68
	11,233.000	0.00	400,128.95	0.00	400,128.95
	2,498,162.916	0.00	122,089,787.24	<23,049,941.46>	99,039,845.78
	4,914,958.807	64,301,681.95	229,812,455.92	<23,049,941.46>	271,064,196.41

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY**

PERIOD NAME
Sep-21

INSTRUCTIONS - See help in the online application.

PART B PP - Purchased Power

Purchase No.	Name of Company or Public Authority (a)	RUS Borrower Designation (b)	Statistical Classification (c)	Renewable Energy Program Name (d)	Primary Renewable Energy Type (e)	Average Monthly Billing Demand (MW) (f)	Average Monthly NCP Demand (g)	Average Monthly CP Demand (h)
	Distribution Borrowers							
	G&T Borrowers							
1			OS					
2			OS					
3			OS					
4			OS					
5			LF					
Total for Distribution Borrowers						0	0	0
Total for G&T Borrowers						0	0	0
Total for Others						0	0	0
Grand Total						0	0	0

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY**

BORROWER DESIGNATION
KY0062

PERIOD NAME
Sep-21

INSTRUCTIONS - See help in the online application.

PART B PP - Purchased Power

Purchase No.	Electricity Purchased (MWh) (i)	Electricity Received (MWh) (j)	Electricity Delivered (MWh) (k)	Demand Charges (l)	Energy Charges (m)	Other Charges (n)	Total (l + m + n) (o)
1	383,322.000				11,508,199.29		11,508,199.29
2	60.919				1,258.85		1,258.85
3	321,787.002				8,995,842.94		8,995,842.94
4	385.000				26,705.03		26,705.03
5	235,271.000				5,833,038.56		5,833,038.56
	0.000				0.00		0.00
	383,322.000				11,508,199.29		11,508,199.29
	557,503.921				14,856,845.38		14,856,845.38
	940,825.921				26,365,044.67		26,365,044.67

RUS Financial and Operating Report Electric Power Supply

Revision Date 2013

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE		BORROWER DESIGNATION KY0062		
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART C - SOURCES AND DISTRIBUTION OF ENERGY		PERIOD ENDED Sep-21		
INSTRUCTIONS - See help in the online application.				
SOURCES OF ENERGY (a)	NO. OF PLANTS (b)	CAPACITY (kW) (c)	NET ENERGY RECEIVED BY SYSTEM (MWh) (d)	COST (\$) (e)
Generated in Own Plant (Details on Parts D and F IC)				
1. Fossil Steam	2	932,000	4,036,341.175	183,821,029.43
2. Nuclear				
3. Hydro				
4. Combined Cycle				
5. Internal Combustion	1	70,000	2,010.093	595,763.85
6. Other				
7. Total in Own Plant (1 thru 6)	3	1,002,000	4,038,351.268	184,416,793.28
Purchased Power				
8. Total Purchased Power			940,825.921	26,365,044.67
Interchanged Power				
9. Received Into System (Gross)			3,764,605.991	
10. Delivered Out of System (Gross)			3,707,568.181	
11. Net Interchange (9 minus 10)			57,037.810	
Transmission For or By Others - (Wheeling)				
12. Received Into System			0.000	
13. Delivered Out of System			0.000	
14. Net Energy Wheeled (12 minus 13)			0.000	
15. Total Energy Available for Sale (7 + 8 + 11 + 14)			5,036,214.999	
Distribution of Energy				
16. Total Sales			4,914,958.807	
17. Energy Furnished to Others Without Charge				
18. Energy Used by Borrower (Excluding Station Use)			13,921.568	
19. Total Energy Accounted For (16 thru 18)			4,928,880.375	
Losses				
20. Energy Losses - MWh (15 minus 19)			107,334.624	
21. Energy Losses - Percentage ((20 divided by 15) * 100)			2.13 %	

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PLANT D - STEAM PLANT

BORROWER DESIGNATION
KY0062
PLANT
GREEN
PERIOD ENDED
Sep-21

INSTRUCTIONS - See help in the online application.

SECTION A. BOILERS/TURBINES

NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE	
										Scheduled (j)	Unsched (k)
1.	1	11	984,340.0	239.813	.0			5,025.4	1,216.6	.0	309.0
2.	2	10	771,869.2	348.460	.0			4,165.9	2,092.7	.0	292.4
3.											
4.											
5.											
6.	Total	21	1,756,209.2	588.273	.0			9,191.3	3,309.3	.0	601.4
7.	Average BTU		11,145	138,000	0						
8.	Total BTU(10 ⁶)		19,572,952	81,182	0		19,654,133				
9.	Total Del..Cost (\$)		34,627,306.97	1,032,946.92	0.00						

SECTION A. BOILERS/TURBINES (CONT.)

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAX. DEMAND

NO.	UNIT NO. (1)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	1	250,000	1,115,696.257		1	No. Employees Full-Time (Inc. Superintendent)	115	1.	Load Factor (%)	60.20
2.	2	242,000	858,860.017		2.	No. Employees Part-Time		2.	Plant Factor (%)	61.26
3.					3.	Total Empl. - Hrs. Worked		3.	Running Plant Capacity Factor (%)	87.20
4.					4.	Oper. Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	500,690
5.					5.	Maint. Plant Payroll (\$)		5.	Indicated Gross Maximum Demand (kW)	
6.	Total	492,000	1,974,556.274	9,954	6.	Other Accts. Plant Payroll (\$)				
7.	Station Service (MWh)		202,333.468		7.	Total Plant Payroll (\$)				
8.	Net Generation (MWh)		1,772,222.806	11,090						
9.	Station Service (%)		10.25							

SECTION D. COST OF NET ENERGY GENERATED

NO	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	500	2,002,413.63		
2.	Fuel, Coal	501.1	38,892,223.02		1.99
3.	Fuel, Oil	501.2	1,032,946.92		12.72
4.	Fuel, Gas	501.3	0.00		0
5.	Fuel, Other	501.4			
6.	Fuel Sub Total (2 thru 5)	501	39,925,169.94	22.53	2.03
7.	Steam Expenses	502	14,238,041.15		
8.	Electric Expenses	505	1,916,412.93		
9.	Miscellaneous Steam Power Expenses	506	1,550,456.28		
10.	Allowances	509	37,102.35		
11.	Rents	507	0.00		
12.	Non-Fuel Sub Total (1 + 7 thru 11)		19,744,426.34	11.14	
13.	Operation Expense (6 + 12)		59,669,596.28	33.67	
14.	Maintenance, Supervision and Engineering	510	1,082,239.74		
15.	Maintenance of Structures	511	1,386,970.03		
16.	Maintenance of Boiler Plant	512	4,360,097.01		
17.	Maintenance of Electric Plant	513	665,560.73		
18.	Maintenance of Miscellaneous Plant	514	704,472.08		
19.	Maintenance Expense (14 thru 18)		8,199,339.59	4.63	
20.	Total Production Expense (13 + 19)		67,868,935.87	38.30	
21.	Depreciation	403.1, 411.10	7,097,364.11		
22.	Interest	427	5,750,349.16		
23.	Total Fixed Cost (21 + 22)		12,847,713.27	7.25	
24.	Power Cost (20 + 23)		80,716,649.14	45.55	

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PLANT D - STEAM PLANT

BORROWER DESIGNATION
KY0062
PLANT
WILSON
PERIOD ENDED
Sep-21

INSTRUCTIONS - See help in the online application.

SECTION A. BOILERS/TURBINES

NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE	
										Scheduled (j)	Unsched (k)
1.	1	14	2,070,123.1	824.142	.0			5,858.9	102.1	.0	590.0
2.											
3.											
4.											
5.											
6.	Total	14	2,070,123.1	824.142	.0			5,858.9	102.1	.0	590.0
7.	Average BTU		11,694	138,000	0						
8.	Total BTU(10 ⁶)		24,208,020	113,732	0		24,321,752				
9.	Total Del..Cost (\$)		46,763,030.20	1,439,267.77	0.00						

SECTION A. BOILERS/TURBINES (CONT.)

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAX. DEMAND

NO.	UNIT NO. (1)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	1	440,000	2,441,082.349		1	No. Employees Full-Time (Inc. Superintendent)	101	1.	Load Factor (%)	82.09
2.					2.	No. Employees Part-Time		2.	Plant Factor (%)	84.69
3.					3.	Total Empl. - Hrs. Worked		3.	Running Plant Capacity Factor (%)	94.69
4.					4.	Oper. Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	453,929
5.					5.	Maint. Plant Payroll (\$)		5.	Indicated Gross Maximum Demand (kW)	
6.	Total	440,000	2,441,082.349	9,964	6.	Other Accts. Plant Payroll (\$)				
7.	Station Service (MWh)		176,963.980		7.	Total Plant Payroll (\$)				
8.	Net Generation (MWh)		2,264,118.369	10,742						
9.	Station Service (%)		7.25							

SECTION D. COST OF NET ENERGY GENERATED

NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	500			
2.	Fuel, Coal	501.1			
3.	Fuel, Oil	501.2			
4.	Fuel, Gas	501.3			
5.	Fuel, Other	501.4			
6.	Fuel Sub-Total (2 thru 5)	501			
7.	Steam Expenses	502			
8.	Electric Expenses	505			
9.	Miscellaneous Steam Power Expenses	506			
10.	Allowances	509			
11.	Rents	507			
12.	Non-Fuel Sub-Total (1 + 7 thru 11)				
13.	Operation Expense (6 + 12)				
14.	Maintenance, Supervision and Engineering	510			
15.	Maintenance of Structures	511			
16.	Maintenance of Boiler Plant	512			
17.	Maintenance of Electric Plant	513			
18.	Maintenance of Miscellaneous Plant	514			
19.	Maintenance Expense (14 thru 18)				
20.	Total Production Expense (13 + 19)				
21.	Depreciation	403.1, 411.10			
22.	Interest	427			
23.	Total Fixed Cost (21 + 22)				
24.	Power Cost (20 + 23)				

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART F IC - INTERNAL COMBUSTION PLANT

BORROWER DESIGNATION
KY0062
PLANT
REID
PERIOD ENDED
Sep-21

INSTRUCTIONS - See help in the online application.

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

NO.	UNIT NO. (a)	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS					GROSS GENERATION (MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	OTHER (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE				
									Sche. (i)	Unsched (j)			
1.	1	70,000	.000	48,792			110.9	6,356.9	.0	83.2	2,974.491		
2.													
3.													
4.													
5.													
6.	Total	70,000	.000	48,792			110.9	6,356.9	.0	83.2	2,974.491	16,403	
7.	Average BTU		0	1,000			Station Service (MWh)				964.398		
8.	Total BTU(10 ⁶)		0	48,792		48,792	Net Generation (MWh)				2,010.093	24,274	
9.	Total Del..Cost (\$)		0.00	221,130.73			Station Service % of Gross				32.42		

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAXIMUM DEMAND

NO.	ITEM	VALUE	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1	No. Employees Full-Time (Inc. Superintendent)	0	5.	Maint. Plant Payroll (\$)		1.	Load Factor (%)	.70
2.	No. Employees Part-Time					2.	Plant Factor (%)	.65
3.	Total Empl. - Hrs. Worked		6.	Other Accounts. Plant Payroll (\$)		3.	Running Plant Capacity Factor (%)	38.32
4.	Oper. Plant Payroll (\$)		7.	Total Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	64,922
						5.	Indicated Gross Maximum Demand kW)	

SECTION D. COST OF NET ENERGY GENERATED

NO	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	546			
2.	Fuel, Oil	547.1			
3.	Fuel, Gas	547.2			
4.	Fuel, Other	547.3			
5.	Energy for Compressed Air	547.4			
6.	Fuel Sub-Total (2 thru 5)	547			
7.	Generation Expenses	548			
8.	Miscellaneous Other Power Generation Expenses	549			
9.	Rents	550			
10.	Non-Fuel Sub-Total (1 + 7 thru 9)				
11.	Operation Expense (6+ 10)				
12.	Maintenance, Supervision and Engineering	551			
13.	Maintenance of Structures	552			
14.	Maintenance of Generating and Electric Plant	553			
15.	Maintenance of Miscellaneous Other Power Generating Plant	554			
16.	Maintenance Expense (12 thru 15)				
17.	Total Production Expense (11 + 16)				
18.	Depreciation	403.4, 411.10			
19.	Interest	427			
20.	Total Fixed Cost (18+ 19)				
21.	Power Cost (17 + 20)				

REMARKS (including *Unscheduled Outages*)

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART I - LINES AND STATIONS		BORROWER DESIGNATION KY0062	
		PERIOD ENDED Sep-21	
INSTRUCTIONS - See help in the online application.			
SECTION A. EXPENSE AND COSTS			
ITEM	ACCOUNT NUMBER	LINES (a)	STATIONS (b)
Transmission Operation			
1. Supervision and Engineering	560	233,856.31	235,230.24
2. Load Dispatching	561	1,839,780.63	
3. Station Expenses	562		817,054.64
4. Overhead Line Expenses	563	677,939.51	
5. Underground Line Expenses	564	0.00	
6. Miscellaneous Expenses	566	217,717.58	241,169.96
7. Subtotal (1 thru 6)		2,969,294.03	1,293,454.84
8. Transmission of Electricity by Others	565	16,201.08	
9. Rents	567	0.00	2,692.53
10. Total Transmission Operation (7 thru 9)		2,985,495.11	1,296,147.37
Transmission Maintenance			
11. Supervision and Engineering	568	224,192.23	234,431.79
12. Structures	569		27,663.20
13. Station Equipment	570		1,616,939.96
14. Overhead Lines	571	1,785,889.23	
15. Underground Lines	572	0.00	
16. Miscellaneous Transmission Plant	573	329,248.76	759,926.99
17. Total Transmission Maintenance (11 thru 16)		2,339,330.22	2,638,961.94
18. Total Transmission Expense (10 + 17)		5,324,825.33	3,935,109.31
19. RTO/ISO Expense - Operation	575.1-575.8	807,638.52	
20. RTO/ISO Expense - Maintenance	576.1-576.8	0.00	
21. Total RTO/ISO Expense (19 + 20)		807,638.52	
22. Distribution Expense - Operation	580-589	0.00	0.00
23. Distribution Expense - Maintenance	590-598	0.00	0.00
24. Total Distribution Expense (22 + 23)		0.00	0.00
25. Total Operation And Maintenance (18 + 21 +24)		6,132,463.85	3,935,109.31
Fixed Costs			
26. Depreciation - Transmission	403.5	1,720,847.81	2,708,858.22
27. Depreciation - Distribution	403.6	0.00	0.00
28. Interest - Transmission	427	1,367,382.88	1,655,812.56
29. Interest - Distribution	427	0.00	0.00
30. Total Transmission (18 + 26 + 28)		8,413,056.02	8,299,780.09
31. Total Distribution (24 +27 +29)		0.00	0.00
32. Total Lines And Stations (21 + 30 + 31)		9,220,694.54	8,299,780.09
SECTION B. FACILITIES IN SERVICE		SECTION C. LABOR AND MATERIAL SUMMARY	
TRANSMISSION LINES		SUBSTATIONS	
VOLTAGE (kV)	MILES	TYPE	CAPACITY (kVA)
1.69 kV	851.30		
2.345 kV	71.80	13. Distr. Lines	0
3.138 kV	14.40		
4.161 kV	366.20	14. Total (12 + 13)	1,303.70
5.		15. Step up at Generating Plants	1,197,400
6.			
7.		16. Transmission	4,045,000
8.			
9.		17. Distribution	0
10.			
11.		18. Total (15 thru 17)	5,242,400
12. Total (1 thru 11)	1,303.70		
		1. Number of Employees	
		44	
		ITEM	LINES
		STATIONS	
		2. Oper. Labor	1,329,777.43
		517,265.94	
		3. Maint. Labor	1,128,469.93
		1,662,257.76	
		4. Oper. Material	2,463,356.20
		778,881.43	
		5. Maint. Material	1,210,860.29
		976,704.18	
SECTION D. OUTAGES			
		1. Total	10,309.50
		2. Avg. No. Dist. Cons. Served	0.00
		3. Avg. No. Hours Out Per Cons.	0.09

According to the Paperwork Reduction Act of 1995, an agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a valid OMB control number. The valid OMB control number for this information collection is 0572-0032. The time required to complete this information collection is estimated to average 21 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information.

<p align="center">UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY</p>	<p>BORROWER DESIGNATION KY0062</p>
<p><i>INSTRUCTIONS - See help in the online application</i></p>	<p>PERIOD ENDED October -2021</p>
<p><i>This information is analyzed and used to determine the submitter's financial situation and feasibility for loans and guarantees. You are required by contract and applicable regulations to provide the information. The information provided is subject to the Freedom of Information Act (5 U.S.C. 552).</i></p>	<p>BORROWER NAME Big Rivers Electric Corporation</p>

CERTIFICATION

We recognize that statements contained herein concern a matter within the jurisdiction of an agency of the United States and the making of a false, fictitious or fraudulent statement may render the maker subject to prosecution under Title 18, United States Code Section 1001.

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES DURING THE PERIOD COVERED BY THIS REPORT PURSUANT TO PART 1718 OF 7 CFR CHAPTER XVII
(check one of the following)

All of the obligations under the RUS loan documents have been fulfilled in all material respects.

There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Part A Section C of this report.


SIGNATURE OF PRESIDENT AND CEO

11-17-21
DATE

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART A - FINANCIAL

BORROWER DESIGNATION
KY0062

PERIOD ENDED
Oct-21

INSTRUCTIONS - See help in the online application.

SECTION A. STATEMENT OF OPERATIONS

ITEM	YEAR-TO-DATE			THIS MONTH (d)
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	
1. Electric Energy Revenues	260,634,238.82	302,118,417.65	297,959,865.00	31,054,221.24
2. Income From Leased Property (Net)	0.00	0.00	0.00	0.00
3. Other Operating Revenue and Income	11,250,027.79	20,123,788.92	19,389,040.00	2,186,089.70
4. Total Operation Revenues & Patronage Capital(1 thru 3)	271,884,266.61	322,242,206.57	317,348,905.00	33,240,310.94
5. Operating Expense - Production - Excluding Fuel	33,472,145.92	38,666,487.80	41,795,965.00	3,968,370.37
6. Operating Expense - Production - Fuel	69,242,381.19	102,101,562.75	105,786,016.00	11,355,910.82
7. Operating Expense - Other Power Supply	30,647,219.69	30,519,667.84	17,368,557.00	4,335,264.48
8. Operating Expense - Transmission	4,605,337.71	4,762,348.10	6,537,568.00	480,705.62
9. Operating Expense - RTO/ISO	720,910.29	894,478.41	805,587.00	86,839.89
10. Operating Expense - Distribution	0.00	0.00	0.00	0.00
11. Operating Expense - Customer Accounts	0.00	0.00	0.00	0.00
12. Operating Expense - Customer Service & Information	311,104.78	351,624.33	447,482.00	35,573.45
13. Operating Expense - Sales	103,296.96	<2,295.00>	71,884.00	0.00
14. Operating Expense - Administrative & General	24,198,335.48	21,858,820.99	21,400,088.00	2,383,061.16
15. Total Operation Expense (5 thru 14)	163,300,732.02	199,152,695.22	194,213,147.00	22,645,725.79
16. Maintenance Expense - Production	23,985,465.07	20,617,431.81	20,904,447.00	2,051,631.92
17. Maintenance Expense - Transmission	5,687,420.80	5,610,256.33	5,805,587.00	631,964.17
18. Maintenance Expense - RTO/ISO	0.00	0.00	0.00	0.00
19. Maintenance Expense - Distribution	0.00	0.00	0.00	0.00
20. Maintenance Expense - General Plant	121,239.44	131,988.20	191,959.00	7,064.51
21. Total Maintenance Expense (16 thru 20)	29,794,125.31	26,359,676.34	26,901,993.00	2,690,660.60
22. Depreciation and Amortization Expense	17,319,198.35	120,422,081.18	123,636,623.00	3,490,082.68
23. Taxes	<448,082.66>	1,267.67	1,100.00	0.00
24. Interest on Long-Term Debt	28,789,443.78	26,075,335.81	27,110,200.00	2,654,906.51
25. Interest Charged to Construction - Credit	<440,232.00>	<2,343,057.00>	<2,141,044.00>	<396,585.00>
26. Other Interest Expense	0.00	366,992.83	103,334.00	47,888.48
27. Asset Retirement Obligations	0.00	0.00	0.00	0.00
28. Other Deductions	754,484.27	593,731.81	715,628.00	42,190.06
29. Total Cost Of Electric Service (15 + 21 thru 28)	239,069,669.07	370,628,723.86	370,540,981.00	31,174,869.12
30. Operating Margins (4 less 29)	32,814,597.54	<48,386,517.29>	<53,192,076.00>	2,065,441.82
31. Interest Income	1,063,290.06	429,590.82	149,172.00	43,765.96
32. Allowance For Funds Used During Construction	0.00	0.00	0.00	0.00
33. Income (Loss) from Equity Investments	0.00	0.00	0.00	0.00
34. Other Non-operating Income (Net)	427,133.95	10,963,620.24	400,000.00	81,209.82
35. Generation & Transmission Capital Credits	0.00	0.00	0.00	0.00
36. Other Capital Credits and Patronage Dividends	2,403,806.47	2,320,317.72	2,237,111.00	0.00
37. Extraordinary Items	0.00	0.00	0.00	0.00
38. Net Patronage Capital Or Margins (30 thru 37)	36,708,828.02	<34,672,988.51>	<50,405,793.00>	2,190,417.60

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE		BORROWER DESIGNATION KY0062	
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART A - FINANCIAL		PERIOD ENDED Oct-21	
INSTRUCTIONS - See help in the online application.			
SECTION B. BALANCE SHEET			
ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	1,849,078,587.13	33. Memberships	75.00
2. Construction Work in Progress	139,705,300.75	34. Patronage Capital a. Assigned and Assignable b. Retired This year c. Retired Prior years d. Net Patronage Capital (a-b-c)	0.00
3. Total Utility Plant (1 + 2)	1,988,783,887.88		
4. Accum. Provision for Depreciation and Amort.	1,136,786,444.36		
5. Net Utility Plant (3 - 4)	851,997,443.52		
6. Non-Utility Property (Net)	0.00	35. Operating Margins - Prior Years	<127,680,534.83>
7. Investments in Subsidiary Companies	0.00	36. Operating Margin - Current Year	<46,066,199.57>
8. Invest. in Assoc. Org. - Patronage Capital	13,013,641.25	37. Non-Operating Margins	668,016,039.87
9. Invest. in Assoc. Org. - Other - General Funds	684,993.00	38. Other Margins and Equities	2,596,142.20
10. Invest. in Assoc. Org. - Other - Nongeneral Funds	0.00	39. Total Margins & Equities (33 + 34d thru 38)	496,865,522.67
11. Investments in Economic Development Projects	10,000.00	40. Long-Term Debt - RUS (Net)	211,906,327.68
12. Other Investments	5,333.85	41. Long-Term Debt - FFB - RUS Guaranteed	36,945,730.34
		42. Long-Term Debt - Other - RUS Guaranteed	0.00
13. Special Funds	2,615,982.53	43. Long-Term Debt - Other (Net)	401,984,928.19
14. Total Other Property And Investments (6 thru 13)	16,329,950.63	44. Long-Term Debt - RUS - Econ. Devel. (Net)	0.00
15. Cash - General Funds	21,067,440.36	45. Payments - Unapplied	0.00
16. Cash - Construction Funds - Trustee	0.00	46. Total Long-Term Debt (40 thru 44-45)	650,836,986.21
17. Special Deposits	230,935.37	47. Obligations Under Capital Leases - Noncurrent	0.00
18. Temporary Investments	20,699,015.46	48. Accumulated Operating Provisions and Asset Retirement Obligations	60,890,565.65
19. Notes Receivable (Net)	0.00	49. Total Other NonCurrent Liabilities (47 +48)	60,890,565.65
20. Accounts Receivable - Sales of Energy (Net)	47,738,346.77	50. Notes Payable	45,000,000.00
21. Accounts Receivable - Other (Net)	6,956,524.62	51. Accounts Payable	32,808,873.28
22. Fuel Stock	8,950,790.99	52. Current Maturities Long-Term Debt	27,723,368.81
23. Renewable Energy Credits	0.00		
24. Materials and Supplies - Other	17,946,414.05	53. Current Maturities Long-Term Debt - Rural Development	0.00
25. Prepayments	939,422.50	54. Current Maturities Capital Leases	0.00
26. Other Current and Accrued Assets	13,835.02	55. Taxes Accrued	2,648,597.20
27. Total Current And Accrued Assets (15 thru 26)	124,542,725.14	56. Interest Accrued	3,419,725.83
28. Unamortized Debt Discount & Extraor Prop. Losses	3,281,762.19	57. Other Current and Accrued Liabilities	8,977,807.86
29. Regulatory Assets	342,733,233.28	58. Total Current & Accrued Liabilities (50 thru 57)	120,578,372.98
30. Other Deferred Debits	1,858,585.10		
31. Accumulated Deferred Income Taxes	0.00	59. Deferred Credits	11,572,252.35
32. Total Assets And Other Debits (5+14+27 thru 31)	1,340,743,699.86	60. Accumulated Deferred Income Taxes	0.00
		61. Total Liabilities and Other Credits (39 + 46 + 49 + 58 thru 60)	1,340,743,699.86

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY**

INSTRUCTIONS - See help in the online application.

Part B SE - Sales of Electricity

Sale No.	Name of Company or Public Authority (a)	RUS Borrower Designation (b)	Statistical Classification (c)	Renewable Energy Program Name (d)	Primary Renewable Fuel Type (e)	Average Monthly Billing Demand (MW) (f)	Actual Average Monthly NCP Demand (g)	Actual Average Monthly CP Demand (h)
Ultimate Consumer(s)								
Distribution Borrowers								
1	Jackson Purchase Energy Corp.	KY0020	RQ			116	128	113
2	Kenergy Corporation	KY0065	IF					
3	Kenergy Corporation	KY0065	RQ			335	338	328
4	Meade County Rural ECC	KY0018	RQ			88	97	89
G&T Borrowers								
5			OS					
6			OS					
7			OS					
8			OS					
9			OS					
10			OS					
11			OS					
12			OS					
13			OS					
14			OS					
15			OS					
16			OS					
17			OS					
18			OS					
19			OS					
Total for Ultimate Consumer(s)						0	0	0
Total for Distribution Borrowers						539	563	530
Total for G&T Borrowers						0	0	0
Total for Others						0	0	0
Grand Total						539	563	530

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY**

PERIOD ENDED
Oct-21

INSTRUCTIONS - See help in the online application.

Part B SE - Sales of Electricity

Sale No.	Electricity Sold (MWh) (i)	Revenue Demand Charges (j)	Revenue Energy Charges (k)	Revenue Other Charges (l)	Revenue Total (j + k + l) (m)
1	524,855.594	16,079,967.40	24,570,229.24		40,650,196.64
2	99,210.991		3,950,962.10		3,950,962.10
3	1,614,286.409	42,035,025.68	70,536,710.50		112,571,736.18
4	390,636.062	12,114,591.58	18,263,911.91		30,378,503.49
5	433.000		29,739.19		29,739.19
6	17,530.000		867,576.02		867,576.02
7			<113,521.00>		<113,521.00>
8	676,118.000		24,868,728.42		24,868,728.42
9			160,435.16		160,435.16
10			<27,682.32>		<27,682.32>
11			12,414,280.00		12,414,280.00
12			4,180,540.00		4,180,540.00
13	551,275.000		27,426,280.50		27,426,280.50
14			16,751,400.00		16,751,400.00
15	1,608,529.590		64,371,159.91	<29,714,366.03>	34,656,793.88
16			2,577,760.00		2,577,760.00
17			248,175.00		248,175.00
18			<10,407,100.00>		<10,407,100.00>
19			933,614.39		933,614.39
	0	0	0	0	0
	2,628,989.056	70,229,584.66	117,321,813.75	0.00	187,551,398.41
	17,963.000	0.00	897,315.21	0.00	897,315.21
	2,835,922.590	0.00	143,384,070.06	<29,714,366.03>	113,669,704.03
	5,482,874.646	70,229,584.66	261,603,199.02	<29,714,366.03>	302,118,417.65

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY	BORROWER DESIGNATION KY0062
INSTRUCTIONS - See help in the online application.	PERIOD NAME Oct-21

PART B PP - Purchased Power

Purchase No.	Name of Company or Public Authority (a)	RUS Borrower Designation (b)	Statistical Classification (c)	Renewable Energy Program Name (d)	Primary Renewable Energy Type (e)	Average Monthly Billing Demand (MW) (f)	Average Monthly NCP Demand (g)	Average Monthly CP Demand (h)
Distribution Borrowers								
G&T Borrowers								
1			OS					
2			OS					
3			OS					
4			OS					
5			LF					
6			OS					
Total for Distribution Borrowers						0	0	0
Total for G&T Borrowers						0	0	0
Total for Others						0	0	0
Grand Total						0	0	0

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

BORROWER DESIGNATION
KY0062

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY**

PERIOD NAME
Oct-21

INSTRUCTIONS - See help in the online application.

PART B PP - Purchased Power

Purchase No.	Electricity Purchased (MWh) (i)	Electricity Received (MWh) (j)	Electricity Delivered (MWh) (k)	Demand Charges (l)	Energy Charges (m)	Other Charges (n)	Total (l + m + n) (o)
1	387,711.000				11,825,931.52		11,825,931.52
2	76.522				1,409.61		1,409.61
3	379,872.062				12,777,843.94		12,777,843.94
4	385.000				26,705.03		26,705.03
5	260,765.000				6,487,475.63		6,487,475.63
6					149.20		149.20
	0.000				0.00		0.00
	387,711.000				11,825,931.52		11,825,931.52
	641,098.584				19,293,583.41		19,293,583.41
	1,028,809.584				31,119,514.93		31,119,514.93

RUS Financial and Operating Report Electric Power Supply

Revision Date 2013

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE		BORROWER DESIGNATION KY0062		
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART C - SOURCES AND DISTRIBUTION OF ENERGY		PERIOD ENDED Oct-21		
INSTRUCTIONS - See help in the online application.				
SOURCES OF ENERGY (a)	NO. OF PLANTS (b)	CAPACITY (kW) (c)	NET ENERGY RECEIVED BY SYSTEM (MWh) (d)	COST (\$) (e)
Generated in Own Plant (Details on Parts D and F IC)				
1. Fossil Steam	2	932,000	4,523,230.689	205,396,361.28
2. Nuclear				
3. Hydro				
4. Combined Cycle				
5. Internal Combustion	1	70,000	2,236.068	714,146.20
6. Other				
7. Total in Own Plant (1 thru 6)	3	1,002,000	4,525,466.757	206,110,507.48
Purchased Power				
8. Total Purchased Power			1,028,809.584	31,119,514.93
Interchanged Power				
9. Received Into System (Gross)			4,039,478.674	
10. Delivered Out of System (Gross)			3,977,541.067	
11. Net Interchange (9 minus 10)			61,937.607	
Transmission For or By Others - (Wheeling)				
12. Received Into System			0.000	
13. Delivered Out of System			0.000	
14. Net Energy Wheeled (12 minus 13)			0.000	
15. Total Energy Available for Sale (7 + 8 + 11 + 14)			5,616,213.948	
Distribution of Energy				
16. Total Sales			5,482,874.646	
17. Energy Furnished to Others Without Charge				
18. Energy Used by Borrower (Excluding Station Use)			15,351.197	
19. Total Energy Accounted For (16 thru 18)			5,498,225.843	
Losses				
20. Energy Losses - MWh (15 minus 19)			117,988.105	
21. Energy Losses - Percentage ((20 divided by 15) * 100)			2.10 %	

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PLANT D - STEAM PLANT

BORROWER DESIGNATION
KY0062
PLANT
GREEN
PERIOD ENDED
Oct-21

INSTRUCTIONS - See help in the online application.

SECTION A. BOILERS/TURBINES

NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE (j) (k)	
1.	1	12	1,098,251.0	266.493	.0			5,571.6	1,392.4	.0	331.0
2.	2	11	871,732.7	369.110	.0			4,674.4	2,322.7	.0	297.9
3.											
4.											
5.											
6.	Total	23	1,969,983.7	635.603	.0			10,246.0	3,715.1	.0	628.9
7.	Average BTU		11,191	138,000	0						
8.	Total BTU(10 ⁶)		22,046,088	87,713	0			22,133,801			
9.	Total Del..Cost (\$)		39,448,062.05	1,134,184.53	0.00						

SECTION A. BOILERS/TURBINES (CONT.)

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAX. DEMAND

NO.	UNIT NO. (1)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	1	250,000	1,249,527.206		1			1.		
2.	2	242,000	974,793.072			No. Employees Full-Time (Inc. Superintendent)	115	2.	Load Factor (%)	60.76
3.					2.	No. Employees Part-Time		3.	Plant Factor (%)	61.97
4.					3.	Total Empl. - Hrs. Worked		4.	Running Plant Capacity Factor (%)	88.12
5.					4.	Oper. Plant Payroll (\$)		5.	15 Minute Gross Maximum Demand (kW)	501,810
6.	Total	492,000	2,224,320.278	9,951	5.	Maint. Plant Payroll (\$)		6.	Indicated Gross Maximum Demand (kW)	
7.	Station Service (MWh)		226,014.998		6.	Other Accts. Plant Payroll (\$)		7.	Total Plant Payroll (\$)	
8.	Net Generation (MWh)		1,998,305.280	11,076	7.					
9.	Station Service (%)		10.16							

SECTION D. COST OF NET ENERGY GENERATED

NO	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	500	2,196,336.72		
2.	Fuel, Coal	501.1	43,991,697.64		2.00
3.	Fuel, Oil	501.2	1,134,184.53		12.93
4.	Fuel, Gas	501.3	0.00		0
5.	Fuel, Other	501.4			
6.	Fuel Sub Total (2 thru 5)	501	45,125,882.17	22.58	2.04
7.	Steam Expenses	502	15,944,548.88		
8.	Electric Expenses	505	2,123,396.46		
9.	Miscellaneous Steam Power Expenses	506	1,720,200.77		
10.	Allowances	509	37,176.27		
11.	Rents	507	0.00		
12.	Non-Fuel Sub Total (1 + 7 thru 11)		22,021,659.10	11.02	
13.	Operation Expense (6 + 12)		67,147,541.27	33.60	
14.	Maintenance, Supervision and Engineering	510	1,187,507.81		
15.	Maintenance of Structures	511	1,570,555.27		
16.	Maintenance of Boiler Plant	512	4,665,262.60		
17.	Maintenance of Electric Plant	513	724,493.05		
18.	Maintenance of Miscellaneous Plant	514	782,408.70		
19.	Maintenance Expense (14 thru 18)		8,930,227.43	4.47	
20.	Total Production Expense (13 + 19)		76,077,768.70	38.07	
21.	Depreciation	403.1, 411 10	7,872,619.25		
22.	Interest	427	6,353,631.28		
23.	Total Fixed Cost (21 + 22)		14,226,250.53	7.12	
24.	Power Cost (20 + 23)		90,304,019.23	45.19	

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PLANT D - STEAM PLANT

BORROWER DESIGNATION
KY0062
PLANT
WILSON
PERIOD ENDED
Oct-21

INSTRUCTIONS - See help in the online application.

SECTION A. BOILERS/TURBINES

NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE	
								Scheduled (j)	Unsched (k)		
1.	1	15	2,308,857.3	867.422	.0			6,521.4	102.1	.0	671.5
2.											
3.											
4.											
5.											
6.	Total	15	2,308,857.3	867.422	.0			6,521.4	102.1	.0	671.5
7.	Average BTU		11,701	138,000	0						
8.	Total BTU(10 ⁶)		27,015,939	119,704	0		27,135,643				
9.	Total Del..Cost (\$)		52,212,884.97	1,530,569.03	0.00						

SECTION A. BOILERS/TURBINES (CONT.)

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAX. DEMAND

NO.	UNIT NO. (1)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	1	440,000	2,722,512.209		1	No. Employees Full-Time (Inc. Superintendent)	100	1.	Load Factor (%)	82.22
2.					2.	No. Employees Part-Time		2.	Plant Factor (%)	84.82
3.					3.	Total Empl. - Hrs. Worked		3.	Running Plant Capacity Factor (%)	94.88
4.					4.	Oper. Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	453,929
5.					5.	Maint. Plant Payroll (\$)		5.	Indicated Gross Maximum Demand (kW)	
6.	Total	440,000	2,722,512.209	9,967	6.	Other Accts. Plant Payroll (\$)				
7.	Station Service (MWh)		197,586.800		7.	Total Plant Payroll (\$)				
8.	Net Generation (MWh)		2,524,925.409	10,747						
9.	Station Service (%)		7.26							

SECTION D. COST OF NET ENERGY GENERATED

NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	500			
2.	Fuel, Coal	501.1			
3.	Fuel, Oil	501.2			
4.	Fuel, Gas	501.3			
5.	Fuel, Other	501.4			
6.	Fuel Sub-Total (2 thru 5)	501			
7.	Steam Expenses	502			
8.	Electric Expenses	505			
9.	Miscellaneous Steam Power Expenses	506			
10.	Allowances	509			
11.	Rents	507			
12.	Non-Fuel Sub-Total (1 + 7 thru 11)				
13.	Operation Expense (6 + 12)				
14.	Maintenance, Supervision and Engineering	510			
15.	Maintenance of Structures	511			
16.	Maintenance of Boiler Plant	512			
17.	Maintenance of Electric Plant	513			
18.	Maintenance of Miscellaneous Plant	514			
19.	Maintenance Expense (14 thru 18)				
20.	Total Production Expense (13 + 19)				
21.	Depreciation	403.1, 411.10			
22.	Interest	427			
23.	Total Fixed Cost (21 + 22)				
24.	Power Cost (20 + 23)				

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART F IC - INTERNAL COMBUSTION PLANT

BORROWER DESIGNATION
KY0062
PLANT
REID
PERIOD ENDED
Oct-21

INSTRUCTIONS - See help in the online application.

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

NO.	UNIT NO. (a)	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (1)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	OTHER (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE			
									Sche. (i)	Unsched (j)		
1.	1	70,000	.000	55,265			127.0	7,003.6	.0	164.4	3,290.963	
2.												
3.												
4.												
5.												
6.	Total	70,000	.000	55,265			127.0	7,003.6	.0	164.4	3,290.963	16,793
7.	Average BTU		0	1,000			Station Service (MWh)				1,054.895	
8.	Total BTU(10 ⁶)		0	55,265		55,265	Net Generation (MWh)				2,236.068	24,715
9.	Total Del..Cost (\$)		0.00	265,325.47			Station Service % of Gross				32.05	

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAXIMUM DEMAND

NO.	ITEM	VALUE	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1	No. Employees Full-Time (Inc. Superintendent)	0	5.	Maint. Plant Payroll (\$)		1.	Load Factor (%)	.69
					2.	Plant Factor (%)	.64	
2.	No. Employees Part-Time		6.	Other Accounts. Plant Payroll (\$)		3.	Running Plant Capacity Factor (%)	37.02
3.	Total Empl. - Hrs. Worked				4.	15 Minute Gross Maximum Demand (kW)	64,922	
4.	Oper. Plant Payroll (\$)		7.	Total Plant Payroll (\$)		5.	Indicated Gross Maximum Demand kW)	

SECTION D. COST OF NET ENERGY GENERATED

NO	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	546			
2.	Fuel, Oil	547.1			
3.	Fuel, Gas	547.2			
4.	Fuel, Other	547.3			
5.	Energy for Compressed Air	547.4			
6.	Fuel Sub-Total (2 thru 5)	547			
7.	Generation Expenses	548			
8.	Miscellaneous Other Power Generation Expenses	549			
9.	Rents	550			
10.	Non-Fuel Sub-Total (1 + 7 thru 9)				
11.	Operation Expense (6+ 10)				
12.	Maintenance, Supervision and Engineering	551			
13.	Maintenance of Structures	552			
14.	Maintenance of Generating and Electric Plant	553			
15.	Maintenance of Miscellaneous Other Power Generating Plant	554			
16.	Maintenance Expense (12 thru 15)				
17.	Total Production Expense (11 + 16)				
18.	Depreciation	403.4, 411.10			
19.	Interest	427			
20.	Total Fixed Cost (18+ 19)				
21.	Power Cost (17 + 20)				

REMARKS (including Unscheduled Outages)

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART I - LINES AND STATIONS			BORROWER DESIGNATION KY0062 PERIOD ENDED Oct-21			
INSTRUCTIONS - See help in the online application.						
SECTION A. EXPENSE AND COSTS						
ITEM		ACCOUNT NUMBER	LINES (a)	STATIONS (b)		
Transmission Operation						
1. Supervision and Engineering		560	260,765.42	259,524.09		
2. Load Dispatching		561	2,069,219.51			
3. Station Expenses		562		926,648.71		
4. Overhead Line Expenses		563	729,371.12			
5. Underground Line Expenses		564	0.00			
6. Miscellaneous Expenses		566	233,742.23	261,880.60		
7. Subtotal (1 thru 6)			3,293,098.28	1,448,053.40		
8. Transmission of Electricity by Others		565	18,204.72			
9. Rents		567	0.00	2,991.70		
10. Total Transmission Operation (7 thru 9)			3,311,303.00	1,451,045.10		
Transmission Maintenance						
11. Supervision and Engineering		568	250,754.76	258,409.17		
12. Structures		569		31,967.91		
13. Station Equipment		570		1,765,718.33		
14. Overhead Lines		571	2,093,872.32			
15. Underground Lines		572	0.00			
16. Miscellaneous Transmission Plant		573	358,120.26	851,413.58		
17. Total Transmission Maintenance (11 thru 16)			2,702,747.34	2,907,508.99		
18. Total Transmission Expense (10 + 17)			6,014,050.34	4,358,554.09		
19. RTO/ISO Expense - Operation		575.1-575.8	894,478.41			
20. RTO/ISO Expense - Maintenance		576.1-576.8	0.00			
21. Total RTO/ISO Expense (19 + 20)			894,478.41			
22. Distribution Expense - Operation		580-589	0.00	0.00		
23. Distribution Expense - Maintenance		590-598	0.00	0.00		
24. Total Distribution Expense (22 + 23)			0.00	0.00		
25. Total Operation And Maintenance (18 + 21 + 24)			6,908,528.75	4,358,554.09		
Fixed Costs						
26. Depreciation - Transmission		403.5	1,914,813.36	3,008,713.74		
27. Depreciation - Distribution		403.6	0.00	0.00		
28. Interest - Transmission		427	1,504,459.85	1,806,471.55		
29. Interest - Distribution		427	0.00	0.00		
30. Total Transmission (18 + 26 + 28)			9,433,323.55	9,173,739.38		
31. Total Distribution (24 + 27 + 29)			0.00	0.00		
32. Total Lines And Stations (21 + 30 + 31)			10,327,801.96	9,173,739.38		
SECTION B. FACILITIES IN SERVICE				SECTION C. LABOR AND MATERIAL SUMMARY		
TRANSMISSION LINES		SUBSTATIONS		1. Number of Employees		
VOLTAGE (kV)	MILES	TYPE	CAPACITY (kVA)	ITEM	LINES	STATIONS
1.69 kV	851.30			2. Oper. Labor	1,464,999.89	563,468.75
2.345 kV	71.80	13. Distr. Lines	0	3. Maint. Labor	1,239,478.94	1,830,629.37
3.138 kV	14.40			4. Oper. Material	2,740,781.52	887,576.35
4.161 kV	366.20	14. Total (12 + 13)	1,303.70	5. Maint. Material	1,463,268.40	1,076,879.62
5.		15. Step up at Generating Plants	1,197,400	SECTION D. OUTAGES		
6.						
7.				1. Total		10,309.50
8.		16. Transmission	4,045,000	2. Avg. No. Dist. Cons. Served		0.00
9.				3. Avg. No. Hours Out Per Cons.		0.09
10.		17. Distribution	0			
11.						
12. Total (1 thru 11)	1,303.70	18. Total (15 thru 17)	5,242,400			

According to the Paperwork Reduction Act of 1995, an agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a valid OMB control number. The valid OMB control number for this information collection is 0572-0032. The time required to complete this information collection is estimated to average 21 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information.

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY	BORROWER DESIGNATION KY0062
	PERIOD ENDED November -2021
<i>INSTRUCTIONS - See help in the online application</i>	BORROWER NAME
<i>This information is analyzed and used to determine the submitter's financial situation and feasibility for loans and guarantees. You are required by contract and applicable regulations to provide the information. The information provided is subject to the Freedom of Information Act (5 U.S.C. 552).</i>	Big Rivers Electric Corporation

CERTIFICATION

We recognize that statements contained herein concern a matter within the jurisdiction of an agency of the United States and the making of a false, fictitious or fraudulent statement may render the maker subject to prosecution under Title 18, United States Code Section 1001.

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

**ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES DURING THE PERIOD COVERED BY THIS REPORT PURSUANT TO PART 1718 OF 7 CFR CHAPTER XVII
(check one of the following)**

All of the obligations under the RUS loan documents have been fulfilled in all material respects.

There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Part A Section C of this report.


SIGNATURE OF PRESIDENT AND CEO 12-20-21
DATE

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART A - FINANCIAL

BORROWER DESIGNATION
KY0062

PERIOD ENDED
Nov-21

INSTRUCTIONS - See help in the online application.

SECTION A. STATEMENT OF OPERATIONS

ITEM	YEAR-TO-DATE			THIS MONTH (d)
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	
1. Electric Energy Revenues	285,569,302.76	338,598,402.20	325,014,178.00	36,479,984.55
2. Income From Leased Property (Net)	0.00	0.00	0.00	0.00
3. Other Operating Revenue and Income	12,386,716.56	22,265,462.42	21,413,205.00	2,141,673.50
4. Total Operation Revenues & Patronage Capital(1 thru 3)	297,956,019.32	360,863,864.62	346,427,383.00	38,621,658.05
5. Operating Expense - Production - Excluding Fuel	36,771,567.84	43,176,901.57	45,786,432.00	4,510,413.77
6. Operating Expense - Production - Fuel	75,168,983.73	117,984,483.26	115,420,668.00	15,882,920.51
7. Operating Expense - Other Power Supply	34,334,828.25	34,805,667.05	19,012,485.00	4,285,999.21
8. Operating Expense - Transmission	5,058,925.04	5,225,342.27	7,010,088.00	462,994.17
9. Operating Expense - RTO/ISO	795,187.76	991,569.14	879,847.00	97,090.73
10. Operating Expense - Distribution	0.00	0.00	0.00	0.00
11. Operating Expense - Customer Accounts	0.00	0.00	0.00	0.00
12. Operating Expense - Customer Service & Information	339,035.89	385,349.93	478,057.00	33,725.60
13. Operating Expense - Sales	103,349.96	<2,295.00>	75,189.00	0.00
14. Operating Expense - Administrative & General	26,381,810.65	23,856,472.50	23,680,915.00	1,997,651.51
15. Total Operation Expense (5 thru 14)	178,953,689.12	226,423,490.72	212,343,681.00	27,270,795.50
16. Maintenance Expense - Production	26,296,882.49	22,954,356.03	23,386,469.00	2,336,924.22
17. Maintenance Expense - Transmission	6,097,224.27	6,241,097.82	6,283,071.00	630,841.49
18. Maintenance Expense - RTO/ISO	0.00	0.00	0.00	0.00
19. Maintenance Expense - Distribution	0.00	0.00	0.00	0.00
20. Maintenance Expense - General Plant	131,835.32	146,497.56	210,865.00	14,509.36
21. Total Maintenance Expense (16 thru 20)	32,525,942.08	29,341,951.41	29,880,405.00	2,982,275.07
22. Depreciation and Amortization Expense	19,023,755.57	123,942,101.55	127,403,465.00	3,520,020.37
23. Taxes	<448,119.66>	1,267.67	1,100.00	0.00
24. Interest on Long-Term Debt	31,344,749.38	28,659,948.38	29,873,732.00	2,584,612.57
25. Interest Charged to Construction - Credit	<505,743.00>	<2,766,051.00>	<2,501,031.00>	<422,994.00>
26. Other Interest Expense	0.00	420,837.73	103,334.00	53,844.90
27. Asset Retirement Obligations	0.00	0.00	0.00	0.00
28. Other Deductions	790,661.99	640,191.85	780,860.00	46,460.04
29. Total Cost Of Electric Service (15 + 21 thru 28)	261,684,935.48	406,663,738.31	397,885,546.00	36,035,014.45
30. Operating Margins (4 less 29)	36,271,083.84	<45,799,873.69>	<51,458,163.00>	2,586,643.60
31. Interest Income	1,077,557.56	468,202.81	154,573.00	38,611.99
32. Allowance For Funds Used During Construction	0.00	0.00	0.00	0.00
33. Income (Loss) from Equity Investments	0.00	0.00	0.00	0.00
34. Other Non-operating Income (Net)	469,663.14	11,044,732.30	440,000.00	81,112.06
35. Generation & Transmission Capital Credits	0.00	0.00	0.00	0.00
36. Other Capital Credits and Patronage Dividends	2,403,806.47	2,320,317.72	2,237,111.00	0.00
37. Extraordinary Items	0.00	0.00	0.00	0.00
38. Net Patronage Capital Or Margins (30 thru 37)	40,222,111.01	<31,966,620.86>	<48,626,479.00>	2,706,367.65

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART A - FINANCIAL**

PERIOD ENDED
Nov-21

INSTRUCTIONS - See help in the online application.

SECTION B. BALANCE SHEET

ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	1,850,434,832.88	33. Memberships	75.00
2. Construction Work in Progress	156,382,187.86	34. Patronage Capital	
3. Total Utility Plant (1 + 2)	2,006,817,020.74	a. Assigned and Assignable	
4. Accum. Provision for Depreciation and Amort.	1,136,799,562.96	b. Retired This year	
5. Net Utility Plant (3 - 4)	870,017,457.78	c. Retired Prior years	
6. Non-Utility Property (Net)	0.00	d. Net Patronage Capital (a-b-c)	0.00
7. Investments in Subsidiary Companies	0.00	35. Operating Margins - Prior Years	<127,680,534.83>
8. Invest. in Assoc. Org. - Patronage Capital	13,013,641.25	36. Operating Margin - Current Year	<43,479,555.97>
9. Invest. in Assoc. Org. - Other - General Funds	684,993.00	37. Non-Operating Margins	668,135,763.92
10. Invest. in Assoc. Org. - Other - Nongeneral Funds	0.00	38. Other Margins and Equities	2,596,142.20
11. Investments in Economic Development Projects	10,000.00	39. Total Margins & Equities (33 + 34d thru 38)	499,571,890.32
12. Other Investments	5,333.85	40. Long-Term Debt - RUS (Net)	211,906,327.68
13. Special Funds	2,647,893.03	41. Long-Term Debt - FFB - RUS Guaranteed	36,945,730.34
14. Total Other Property And Investments (6 thru 13)	16,361,861.13	42. Long-Term Debt - Other - RUS Guaranteed	0.00
15. Cash - General Funds	17,663,655.64	43. Long-Term Debt - Other (Net)	422,874,780.51
16. Cash - Construction Funds - Trustee	0.00	44. Long-Term Debt - RUS - Econ. Devel. (Net)	0.00
17. Special Deposits	230,935.37	45. Payments - Unapplied	0.00
18. Temporary Investments	14,599,685.89	46. Total Long-Term Debt (40 thru 44-45)	671,726,838.53
19. Notes Receivable (Net)	0.00	47. Obligations Under Capital Leases - Noncurrent	0.00
20. Accounts Receivable - Sales of Energy (Net)	54,938,752.69	48. Accumulated Operating Provisions and Asset Retirement Obligations	61,272,930.51
21. Accounts Receivable - Other (Net)	6,982,281.55	49. Total Other NonCurrent Liabilities (47 +48)	61,272,930.51
22. Fuel Stock	10,943,268.05	50. Notes Payable	30,000,000.00
23. Renewable Energy Credits	0.00	51. Accounts Payable	43,346,096.43
24. Materials and Supplies - Other	17,335,586.64	52. Current Maturities Long-Term Debt	27,865,921.02
25. Prepayments	555,456.55	53. Current Maturities Long-Term Debt - Rural Development	0.00
26. Other Current and Accrued Assets	9,627.77	54. Current Maturities Capital Leases	0.00
27. Total Current And Accrued Assets (15 thru 26)	123,259,250.15	55. Taxes Accrued	1,704,980.37
28. Unamortized Debt Discount & Extraor. Prop. Losses	3,264,042.65	56. Interest Accrued	3,782,335.33
29. Regulatory Assets	339,152,243.17	57. Other Current and Accrued Liabilities	9,426,594.87
30. Other Deferred Debits	7,053,858.65	58. Total Current & Accrued Liabilities (50 thru 57)	116,125,928.02
31. Accumulated Deferred Income Taxes	0.00	59. Deferred Credits	10,411,126.15
32. Total Assets And Other Debits (5+14+27 thru 31)	1,359,108,713.53	60. Accumulated Deferred Income Taxes	0.00
		61. Total Liabilities and Other Credits (39 + 46 + 49 + 58 thru 60)	1,359,108,713.53

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY**

INSTRUCTIONS - See help in the online application.

Part B SE - Sales of Electricity

Sale No.	Name of Company or Public Authority (a)	RUS Borrower Designation (b)	Statistical Classification (c)	Renewable Energy Program Name (d)	Primary Renewable Fuel Type (e)	Average Monthly Billing Demand (MW) (f)	Actual Average Monthly NCP Demand (g)	Actual Average Monthly CP Demand (h)
Ultimate Consumer(s)								
Distribution Borrowers								
1	Jackson Purchase Energy Corp.	KY0020	RQ			115	126	112
2	Kenergy Corporation	KY0065	IF					
3	Kenergy Corporation	KY0065	RQ			332	334	322
4	Meade County Rural ECC	KY0018	RQ			89	97	90
G&T Borrowers								
5			OS					
6			OS					
7			OS					
8			OS					
9			OS					
10			OS					
11			OS					
12			OS					
13			OS					
14			OS					
15			OS					
16			OS					
17			OS					
18			OS					
19			OS					
Total for Ultimate Consumer(s)						0	0	0
Total for Distribution Borrowers						536	557	524
Total for G&T Borrowers						0	0	0
Total for Others						0	0	0
Grand Total						536	557	524

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

BORROWER DESIGNATION
KY0062

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY**

PERIOD ENDED
Nov-21

INSTRUCTIONS - See help in the online application.

Part B SE - Sales of Electricity

Sale No.	Electricity Sold (MWh) (i)	Revenue Demand Charges (j)	Revenue Energy Charges (k)	Revenue Other Charges (l)	Revenue Total (j + k + l) (m)
1	573,579.560	17,402,831.53	27,284,788.49		44,687,620.02
2	106,700.084		4,509,508.57		4,509,508.57
3	1,759,217.727	45,832,248.67	78,216,183.88		124,048,432.55
4	431,382.170	13,450,984.61	20,553,024.16		34,004,008.77
5	433.000		29,739.19		29,739.19
6	21,729.000		1,145,888.38		1,145,888.38
7			<113,521.00>		<113,521.00>
8	733,358.000		27,029,662.38		27,029,662.38
9			152,902.21		152,902.21
10			<58,046.41>		<58,046.41>
11			14,761,960.00		14,761,960.00
12			4,180,540.00		4,180,540.00
13	623,275.000		30,597,295.50		30,597,295.50
14			17,856,840.00		17,856,840.00
15	1,835,097.215		78,470,924.19	<36,416,298.58>	42,054,625.61
16			4,285,060.00		4,285,060.00
17			297,810.00		297,810.00
18			<11,524,900.00>		<11,524,900.00>
19			652,976.43		652,976.43
	0	0	0	0	0
	2,870,879.541	76,686,064.81	130,563,505.10	0.00	207,249,569.91
	22,162.000	0.00	1,175,627.57	0.00	1,175,627.57
	3,191,730.215	0.00	166,589,503.30	<36,416,298.58>	130,173,204.72
	6,084,771.756	76,686,064.81	298,328,635.97	<36,416,298.58>	338,598,402.20

RUS Financial and Operating Report Electric Power Supply

Revision Date 2013

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE				BORROWER DESIGNATION KY0062				
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY				PERIOD NAME Nov-21				
				INSTRUCTIONS - See help in the online application.				
PART B PP - Purchased Power								
Purchase No.	Name of Company or Public Authority (a)	RUS Borrower Designation (b)	Statistical Classification (c)	Renewable Energy Program Name (d)	Primary Renewable Energy Type (e)	Average Monthly Billing Demand (MW) (f)	Average Monthly NCP Demand (g)	Average Monthly CP Demand (h)
	Distribution Borrowers							
	G&T Borrowers							
1			OS					
2			OS					
3			OS					
4			OS					
5			LF					
6			OS					
Total for Distribution Borrowers						0	0	0
Total for G&T Borrowers						0	0	0
Total for Others						0	0	0
Grand Total						0	0	0

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

BORROWER DESIGNATION
KY0062

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY**

PERIOD NAME
Nov-21

INSTRUCTIONS - See help in the online application.

PART B PP - Purchased Power

Purchase No.	Electricity Purchased (MWh) (l)	Electricity Received (MWh) (j)	Electricity Delivered (MWh) (k)	Demand Charges (l)	Energy Charges (m)	Other Charges (n)	Total (l + m + n) (o)
1	388,911.000				11,896,211.02		11,896,211.02
2	136.876				1,576.64		1,576.64
3	438,696.347				16,365,078.01		16,365,078.01
4	385.000				26,704.99		26,704.99
5	276,787.000				7,148,435.87		7,148,435.87
6					1,257.45		1,257.45
	0.000				0.00		0.00
	388,911.000				11,896,211.02		11,896,211.02
	716,005.223				23,543,052.96		23,543,052.96
	1,104,916.223				35,439,263.98		35,439,263.98

RUS Financial and Operating Report Electric Power Supply

Revision Date 2013

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE		BORROWER DESIGNATION KY0062		
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART C - SOURCES AND DISTRIBUTION OF ENERGY		PERIOD ENDED Nov-21		
INSTRUCTIONS - See help in the online application.				
SOURCES OF ENERGY (a)	NO. OF PLANTS (b)	CAPACITY (kW) (c)	NET ENERGY RECEIVED BY SYSTEM (MWh) (d)	COST (\$) (e)
Generated in Own Plant (Details on Parts D and F IC)				
1. Fossil Steam	2	932,000	5,055,134.922	232,226,385.17
2. Nuclear				
3. Hydro				
4. Combined Cycle				
5. Internal Combustion	1	70,000	2,340.282	784,847.54
6. Other				
7. Total in Own Plant (1 thru 6)	3	1,002,000	5,057,475.204	233,011,232.71
Purchased Power				
8. Total Purchased Power			1,104,916.223	35,439,263.98
Interchanged Power				
9. Received Into System (Gross)			4,386,576.291	
10. Delivered Out of System (Gross)			4,317,256.512	
11. Net Interchange (9 minus 10)			69,319.779	
Transmission For or By Others - (Wheeling)				
12. Received Into System			0.000	
13. Delivered Out of System			0.000	
14. Net Energy Wheeled (12 minus 13)			0.000	
15. Total Energy Available for Sale (7 + 8 + 11 + 14)			6,231,711.206	
Distribution of Energy				
16. Total Sales			6,084,771.756	
17. Energy Furnished to Others Without Charge				
18. Energy Used by Borrower (Excluding Station Use)			16,881.549	
19. Total Energy Accounted For (16 thru 18)			6,101,653.305	
Losses				
20. Energy Losses - MWh (15 minus 19)			130,057.901	
21. Energy Losses - Percentage ((20 divided by 15) * 100)			2.09 %	

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PLANT D - STEAM PLANT

BORROWER DESIGNATION
KY0062
PLANT
GREEN
PERIOD ENDED
Nov-21

INSTRUCTIONS - See help in the online application.

SECTION A. BOILERS/TURBINES

NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE	
			Scheduled (j)	Unsched (k)							
1.	1	14	1,230,590.5	299,044	.0			6,215.7	1,405.9	.0	394.4
2.	2	12	1,013,710.4	402,702	.0			5,370.8	2,347.3	.0	297.9
3.											
4.											
5.											
6.	Total	26	2,244,300.9	701,746	.0			11,586.5	3,753.2	.0	692.3
7.	Average BTU		11,217	138,000	0						
8.	Total BTU(10 ⁶)		25,174,323	96,841	0			25,271,164			
9.	Total Del..Cost (\$)		49,179,019.77	1,285,844.88	0.00						

SECTION A. BOILERS/TURBINES (CONT.)

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAX. DEMAND

NO.	UNIT NO. (1)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	1	250,000	1,401,230.008		1			1.		
2.	2	242,000	1,134,280.376			No. Employees Full-Time (Inc. Superintendent)	111		Load Factor (%)	63.03
3.					2.	No. Employees Part-Time		2.	Plant Factor (%)	64.29
4.					3.	Total Empl. - Hrs. Worked		3.	Running Plant Capacity Factor (%)	88.85
5.					4.	Oper. Plant Payroll (\$)				
6.	Total	492,000	2,535,510.384	9,967	5.	Maint. Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	501,810
7.	Station Service (MWh)		254,811.561		6.	Other Accts. Plant Payroll (\$)		5.	Indicated Gross Maximum Demand (kW)	
8.	Net Generation (MWh)		2,280,698.823	11,080	7.	Total Plant Payroll (\$)				
9.	Station Service (%)		10.05							

SECTION D. COST OF NET ENERGY GENERATED

NO	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	500	2,386,080.80		
2.	Fuel, Coal	501.1	53,929,821.34		2.14
3.	Fuel, Oil	501.2	1,285,844.88		13.28
4.	Fuel, Gas	501.3	0.00		0
5.	Fuel, Other	501.4			
6.	Fuel Sub Total (2 thru 5)	501	55,215,666.22	24.21	2.18
7.	Steam Expenses	502	18,077,035.01		
8.	Electric Expenses	505	2,343,291.51		
9.	Miscellaneous Steam Power Expenses	506	1,883,411.22		
10.	Allowances	509	37,255.11		
11.	Rents	507	0.00		
12.	Non-Fuel Sub Total (1 + 7 thru 11)		24,727,073.65	10.84	
13.	Operation Expense (6 + 12)		79,942,739.87	35.05	
14.	Maintenance, Supervision and Engineering	510	1,289,526.68		
15.	Maintenance of Structures	511	1,697,342.80		
16.	Maintenance of Boiler Plant	512	5,195,434.00		
17.	Maintenance of Electric Plant	513	888,659.94		
18.	Maintenance of Miscellaneous Plant	514	856,299.81		
19.	Maintenance Expense (14 thru 18)		9,927,263.23	4.35	
20.	Total Production Expense (13 + 19)		89,870,003.10	39.40	
21.	Depreciation	403.1, 411.10	8,647,773.45		
22.	Interest	427	6,926,544.27		
23.	Total Fixed Cost (21 + 22)		15,574,317.72	6.83	
24.	Power Cost (20 + 23)		105,444,320.82	46.23	

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PLANT D - STEAM PLANT

BORROWER DESIGNATION
KY0062
PLANT
WILSON
PERIOD ENDED
Nov-21

INSTRUCTIONS - See help in the online application.

SECTION A. BOILERS/TURBINES

NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE	
										Scheduled (j)	Unsched (k)
1.	1	18	2,537,859.8	917.890	.0			7,177.9	102.1	.0	736.0
2.											
3.											
4.											
5.											
6.	Total	18	2,537,859.8	917.890	.0			7,177.9	102.1	.0	736.0
7.	Average BTU		11,715	138,000	0						
8.	Total BTU(10 ⁶)		29,731,028	126,669	0		29,857,697				
9.	Total Del..Cost (\$)		57,465,776.85	1,646,343.98	0.00						

SECTION A. BOILERS/TURBINES (CONT.)

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAX. DEMAND

NO.	UNIT NO. (1)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	1	440,000	2,991,366.029		1	No. Employees Full-Time (Inc. Superintendent)	100	1.	Load Factor (%)	82.21
2.					2.	No. Employees Part-Time		2.	Plant Factor (%)	84.81
3.					3.	Total Empl. - Hrs. Worked		3.	Running Plant Capacity Factor (%)	94.72
4.					4.	Oper. Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	453,929
5.					5.	Maint. Plant Payroll (\$)		5.	Indicated Gross Maximum Demand (kW)	
6.	Total	440,000	2,991,366.029	9,981	6.	Other Accts. Plant Payroll (\$)				
7.	Station Service (MWh)		216,929.930		7.	Total Plant Payroll (\$)				
8.	Net Generation (MWh)		2,774,436.099	10,762						
9.	Station Service (%)		7.25							

SECTION D. COST OF NET ENERGY GENERATED

NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	500			
2.	Fuel, Coal	501.1			
3.	Fuel, Oil	501.2			
4.	Fuel, Gas	501.3			
5.	Fuel, Other	501.4			
6.	Fuel Sub-Total (2 thru 5)	501			
7.	Steam Expenses	502			
8.	Electric Expenses	505			
9.	Miscellaneous Steam Power Expenses	506			
10.	Allowances	509			
11.	Rents	507			
12.	Non-Fuel Sub-Total (1 + 7 thru 11)				
13.	Operation Expense (6 + 12)				
14.	Maintenance, Supervision and Engineering	510			
15.	Maintenance of Structures	511			
16.	Maintenance of Boiler Plant	512			
17.	Maintenance of Electric Plant	513			
18.	Maintenance of Miscellaneous Plant	514			
19.	Maintenance Expense (14 thru 18)				
20.	Total Production Expense (13 + 19)				
21.	Depreciation	403.1, 411.10			
22.	Interest	427			
23.	Total Fixed Cost (21 + 22)				
24.	Power Cost (20 + 23)				

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART F IC - INTERNAL COMBUSTION PLANT

BORROWER DESIGNATION
KY0062
PLANT
REID
PERIOD ENDED
Nov-21

INSTRUCTIONS - See help in the online application.

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

NO.	UNIT NO. (a)	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS					
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	OTHER (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE		GROSS GENERATION (MWh) (k)	BTU PER kWh (l)
									Sche. (i)	Unsched (j)		
1.	1	70,000	.000	59,285			136.6	7,715.0	.0	164.4	3,489.398	
2.												
3.												
4.												
5.												
6.	Total	70,000	.000	59,285			136.6	7,715.0	.0	164.4	3,489.398	16,990
7.	Average BTU		0	1,000			Station Service (MWh)				1,149.116	
8.	Total BTU(10 ⁶)		0	59,285		59,285	Net Generation (MWh)				2,340.282	25,332
9.	Total Del..Cost (\$)		0.00	290,475.12			Station Service % of Gross				32.93	

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAXIMUM DEMAND

NO.	ITEM	VALUE	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1	No. Employees Full-Time (Inc. Superintendent)	0	5.	Maint. Plant Payroll (\$)		1.	Load Factor (%)	.67
2.	No. Employees Part-Time					2.	Plant Factor (%)	.62
3.	Total Empl. - Hrs. Worked		6.	Other Accounts. Plant Payroll (\$)		3.	Running Plant Capacity Factor (%)	36.49
4.	Oper. Plant Payroll (\$)		7.	Total Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	64,922
						5.	Indicated Gross Maximum Demand kW)	

SECTION D. COST OF NET ENERGY GENERATED

NO	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	546			
2.	Fuel, Oil	547.1			
3.	Fuel, Gas	547.2			
4.	Fuel, Other	547.3			
5.	Energy for Compressed Air	547.4			
6.	Fuel Sub-Total (2 thru 5)	547			
7.	Generation Expenses	548			
8.	Miscellaneous Other Power Generation Expenses	549			
9.	Rents	550			
10.	Non-Fuel Sub-Total (1 + 7 thru 9)				
11.	Operation Expense (6+ 10)				
12.	Maintenance, Supervision and Engineering	551			
13.	Maintenance of Structures	552			
14.	Maintenance of Generating and Electric Plant	553			
15.	Maintenance of Miscellaneous Other Power Generating Plant	554			
16.	Maintenance Expense (12 thru 15)				
17.	Total Production Expense (11 + 16)				
18.	Depreciation	403.4, 411.10			
19.	Interest	427			
20.	Total Fixed Cost (18+ 19)				
21.	Power Cost (17 + 20)				

REMARKS (including Unscheduled Outages)

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART I - LINES AND STATIONS	BORROWER DESIGNATION KY0062 PERIOD ENDED Nov-21
INSTRUCTIONS - See help in the online application.	

SECTION A. EXPENSE AND COSTS			
ITEM	ACCOUNT NUMBER	LINES (a)	STATIONS (b)
Transmission Operation			
1. Supervision and Engineering	560	296,165.72	291,977.46
2. Load Dispatching	561	2,254,518.85	
3. Station Expenses	562		1,037,926.16
4. Overhead Line Expenses	563	768,585.01	
5. Underground Line Expenses	564	0.00	
6. Miscellaneous Expenses	566	261,050.39	292,629.03
7. Subtotal (1 thru 6)		3,580,319.97	1,622,532.65
8. Transmission of Electricity by Others	565	19,198.78	
9. Rents	567	0.00	3,290.87
10. Total Transmission Operation (7 thru 9)		3,599,518.75	1,625,823.52
Transmission Maintenance			
11. Supervision and Engineering	568	284,795.62	289,489.71
12. Structures	569		36,354.19
13. Station Equipment	570		1,902,301.62
14. Overhead Lines	571	2,275,330.37	
15. Underground Lines	572	0.00	
16. Miscellaneous Transmission Plant	573	399,754.64	1,053,071.67
17. Total Transmission Maintenance (11 thru 16)		2,959,880.63	3,281,217.19
18. Total Transmission Expense (10 + 17)		6,559,399.38	4,907,040.71
19. RTO/ISO Expense - Operation	575.1-575.8	991,569.14	
20. RTO/ISO Expense - Maintenance	576.1-576.8	0.00	
21. Total RTO/ISO Expense (19 + 20)		991,569.14	
22. Distribution Expense - Operation	580-589	0.00	0.00
23. Distribution Expense - Maintenance	590-598	0.00	0.00
24. Total Distribution Expense (22 + 23)		0.00	0.00
25. Total Operation And Maintenance (18 + 21 + 24)		7,550,968.52	4,907,040.71
Fixed Costs			
26. Depreciation - Transmission	403.5	2,118,760.40	3,325,672.09
27. Depreciation - Distribution	403.6	0.00	0.00
28. Interest - Transmission	427	1,640,425.55	1,940,743.04
29. Interest - Distribution	427	0.00	0.00
30. Total Transmission (18 + 26 + 28)		10,318,585.33	10,173,455.84
31. Total Distribution (24 + 27 + 29)		0.00	0.00
32. Total Lines And Stations (21 + 30 + 31)		11,310,154.47	10,173,455.84

SECTION B. FACILITIES IN SERVICE				SECTION C. LABOR AND MATERIAL SUMMARY		
TRANSMISSION LINES		SUBSTATIONS		1. Number of Employees 48		
VOLTAGE (kV)	MILES	TYPE	CAPACITY (kVA)	ITEM	LINES	STATIONS
1.69 kV	851.30	13. Distr. Lines	0	2. Oper. Labor	1,617,938.66	624,321.86
2.345 kV	71.80			3. Maint. Labor	1,392,748.45	1,988,697.27
3.138 kV	14.40			4. Oper. Material	2,973,149.23	1,001,501.66
4.161 kV	366.20	14. Total (12 + 13)	1,303.70	5. Maint. Material	1,567,132.18	1,292,519.92
5.		15. Step up at Generating Plants	1,197,400	SECTION D. OUTAGES		
6.		16. Transmission	4,045,000			
7.		17. Distribution	0	1. Total		11,401.20
8.				2. Avg. No. Dist. Cons. Served		0.00
9.		18. Total (15 thru 17)	5,242,400	3. Avg. No. Hours Out Per Cons.		0.10
10.				12. Total (1 thru 11)	1,303.70	

According to the Paperwork Reduction Act of 1995, an agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a valid OMB control number. The valid OMB control number for this information collection is 0572-0032. The time required to complete this information collection is estimated to average 21 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information.

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY	BORROWER DESIGNATION KY0062
	PERIOD ENDED December -2021
INSTRUCTIONS - See help in the online application	BORROWER NAME
This information is analyzed and used to determine the submitter's financial situation and feasibility for loans and guarantees. You are required by contract and applicable regulations to provide the information. The information provided is subject to the Freedom of Information Act (5 U.S.C. 552).	Big Rivers Electric Corporation

CERTIFICATION

We recognize that statements contained herein concern a matter within the jurisdiction of an agency of the United States and the making of a false, fictitious or fraudulent statement may render the maker subject to prosecution under Title 18, United States Code Section 1001.

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES DURING THE PERIOD COVERED BY THIS REPORT PURSUANT TO PART 1718 OF 7 CFR CHAPTER XVII
(check one of the following)

All of the obligations under the RUS loan documents have been fulfilled in all material respects.

There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Part A Section C of this report.


SIGNATURE OF PRESIDENT AND CEO

1-25-22
DATE

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART A - FINANCIAL

BORROWER DESIGNATION
KY0062

PERIOD ENDED
Dec-21

INSTRUCTIONS - See help in the online application.

SECTION A. STATEMENT OF OPERATIONS

ITEM	YEAR-TO-DATE			THIS MONTH (d)
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	
1. Electric Energy Revenues	314,389,812.61	368,649,694.92	355,187,451.00	30,051,292.72
2. Income From Leased Property (Net)	0.00	0.00	0.00	0.00
3. Other Operating Revenue and Income	14,317,956.12	24,494,409.11	23,414,220.00	2,228,946.69
4. Total Operation Revenues & Patronage Capital(1 thru 3)	328,707,768.73	393,144,104.03	378,601,671.00	32,280,239.41
5. Operating Expense - Production - Excluding Fuel	40,615,897.44	46,945,037.05	50,253,511.00	3,768,135.48
6. Operating Expense - Production - Fuel	83,938,996.94	130,019,390.64	125,884,041.00	12,034,907.38
7. Operating Expense - Other Power Supply	35,755,697.26	37,435,787.09	21,060,523.00	2,630,120.04
8. Operating Expense - Transmission	5,618,927.40	5,977,423.29	7,592,283.00	752,081.02
9. Operating Expense - RTO/ISO	882,695.64	1,086,308.98	965,383.00	94,739.84
10. Operating Expense - Distribution	0.00	0.00	0.00	0.00
11. Operating Expense - Customer Accounts	0.00	0.00	0.00	0.00
12. Operating Expense - Customer Service & Information	384,829.54	428,056.37	526,464.00	42,706.44
13. Operating Expense - Sales	134,578.83	119,779.00	81,374.00	122,074.00
14. Operating Expense - Administrative & General	30,020,272.43	27,122,056.00	26,512,687.00	3,265,583.50
15. Total Operation Expense (5 thru 14)	197,351,895.48	249,133,838.42	232,876,266.00	22,710,347.70
16. Maintenance Expense - Production	29,973,258.91	25,194,566.12	25,726,471.00	2,240,210.09
17. Maintenance Expense - Transmission	6,820,139.82	6,723,344.65	6,968,063.00	482,246.83
18. Maintenance Expense - RTO/ISO	0.00	0.00	0.00	0.00
19. Maintenance Expense - Distribution	0.00	0.00	0.00	0.00
20. Maintenance Expense - General Plant	153,811.41	164,446.27	231,552.00	17,948.71
21. Total Maintenance Expense (16 thru 20)	36,947,210.14	32,082,357.04	32,926,086.00	2,740,405.63
22. Depreciation and Amortization Expense	54,630,155.77	172,135,460.60	161,295,343.00	48,193,359.05
23. Taxes	<448,297.66>	1,267.67	1,100.00	0.00
24. Interest on Long-Term Debt	33,982,770.73	31,343,510.53	32,704,651.00	2,683,562.15
25. Interest Charged to Construction - Credit	<589,077.00>	<3,256,324.00>	<2,828,956.00>	<490,273.00>
26. Other Interest Expense	0.00	487,909.54	167,917.00	67,071.81
27. Asset Retirement Obligations	0.00	0.00	0.00	0.00
28. Other Deductions	829,726.36	683,996.43	926,319.00	43,804.58
29. Total Cost Of Electric Service (15 + 21 thru 28)	322,704,383.82	482,612,016.23	458,068,726.00	75,948,277.92
30. Operating Margins (4 less 29)	6,003,384.91	<89,467,912.20>	<79,467,055.00>	<43,668,038.51>
31. Interest Income	1,272,375.44	618,836.58	161,674.00	150,633.77
32. Allowance For Funds Used During Construction	0.00	0.00	0.00	0.00
33. Income (Loss) from Equity Investments	0.00	0.00	0.00	0.00
34. Other Non-operating Income (Net)	513,494.35	11,132,853.30	480,000.00	88,121.00
35. Generation & Transmission Capital Credits	0.00	0.00	0.00	0.00
36. Other Capital Credits and Patronage Dividends	2,405,576.52	2,320,317.72	2,238,611.00	0.00
37. Extraordinary Items	0.00	0.00	0.00	0.00
38. Net Patronage Capital Or Margins (30 thru 37)	10,194,831.22	<75,395,904.60>	<76,586,770.00>	<43,429,283.74>

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART A - FINANCIAL**

PERIOD ENDED
Dec-21

INSTRUCTIONS - See help in the online application.

SECTION B. BALANCE SHEET

ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	1,884,710,334.07	33. Memberships	75.00
2. Construction Work in Progress	175,252,287.83	34. Patronage Capital a. Assigned and Assignable b. Retired This year c. Retired Prior years d. Net Patronage Capital (a-b-c)	0.00
3. Total Utility Plant (1 + 2)	2,059,962,621.90		
4. Accum. Provision for Depreciation and Amort.	1,151,974,936.03		
5. Net Utility Plant (3 - 4)	907,987,685.87		
6. Non-Utility Property (Net)	0.00	35. Operating Margins - Prior Years	<127,680,534.83>
7. Investments in Subsidiary Companies	0.00	36. Operating Margin - Current Year	<87,147,594.48>
8. Invest. in Assoc. Org. - Patronage Capital	13,003,759.25	37. Non-Operating Margins	668,374,518.69
9. Invest. in Assoc. Org. - Other - General Funds	684,993.00	38. Other Margins and Equities	6,679,406.20
10. Invest. in Assoc. Org. - Other - Nongeneral Funds	0.00	39. Total Margins & Equities (33 + 34d thru 38)	460,225,870.58
11. Investments in Economic Development Projects	10,000.00	40. Long-Term Debt - RUS (Net)	215,057,716.49
12. Other Investments	5,333.85	41. Long-Term Debt - FFB - RUS Guaranteed	61,487,730.34
		42. Long-Term Debt - Other - RUS Guaranteed	0.00
13. Special Funds	2,708,237.51	43. Long-Term Debt - Other (Net)	395,451,075.51
14. Total Other Property And Investments (6 thru 13)	16,412,323.61	44. Long-Term Debt - RUS - Econ. Devel. (Net)	0.00
15. Cash - General Funds	15,664,108.36	45. Payments - Unapplied	0.00
16. Cash - Construction Funds - Trustee	0.00	46. Total Long-Term Debt (40 thru 44-45)	671,996,522.34
17. Special Deposits	230,935.37	47. Obligations Under Capital Leases - Noncurrent	0.00
18. Temporary Investments	14,600,328.34	48. Accumulated Operating Provisions and Asset Retirement Obligations	86,225,650.86
19. Notes Receivable (Net)	0.00		
20. Accounts Receivable - Sales of Energy (Net)	49,119,390.55	49. Total Other NonCurrent Liabilities (47 +48)	86,225,650.86
21. Accounts Receivable - Other (Net)	7,092,531.77	50. Notes Payable	60,000,000.00
22. Fuel Stock	17,198,202.76	51. Accounts Payable	47,785,105.92
23. Renewable Energy Credits	0.00	52. Current Maturities Long-Term Debt	27,998,833.02
24. Materials and Supplies - Other	18,329,089.93		
25. Prepayments	5,247,631.36	53. Current Maturities Long-Term Debt - Rural Development	0.00
26. Other Current and Accrued Assets	3,451.62	54. Current Maturities Capital Leases	0.00
27. Total Current And Accrued Assets (15 thru 26)	127,485,670.06	55. Taxes Accrued	3,256,239.67
28. Unamortized Debt Discount & Extraor. Prop. Losses	3,239,128.98	56. Interest Accrued	1,134,641.69
29. Regulatory Assets	361,521,216.46	57. Other Current and Accrued Liabilities	15,310,534.41
30. Other Deferred Debits	11,080,315.49	58. Total Current & Accrued Liabilities (50 thru 57)	155,485,354.71
31. Accumulated Deferred Income Taxes	0.00	59. Deferred Credits	53,792,941.98
32. Total Assets And Other Debits (5+14+27 thru 31)	1,427,726,340.47	60. Accumulated Deferred Income Taxes	0.00
		61. Total Liabilities and Other Credits (39 + 46 + 49 + 58 thru 60)	1,427,726,340.47

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY**

INSTRUCTIONS - See help in the online application.

Part B SE - Sales of Electricity

Sale No.	Name of Company or Public Authority (a)	RUS Borrower Designation (b)	Statistical Classification (c)	Renewable Energy Program Name (d)	Primary Renewable Fuel Type (e)	Average Monthly Billing Demand (MW) (f)	Actual Average Monthly NCP Demand (g)	Actual Average Monthly CP Demand (h)
Ultimate Consumer(s)								
Distribution Borrowers								
1	Jackson Purchase Energy Corp.	KY0020	RQ			113	125	110
2	Kenergy Corporation	KY0065	IF					
3	Kenergy Corporation	KY0065	RQ			328	331	319
4	Meade County Rural ECC	KY0018	RQ			89	97	90
G&T Borrowers								
5			OS					
6			OS					
7			OS					
8			OS					
9			OS					
10			OS					
11			OS					
12			OS					
13			OS					
14			OS					
15			OS					
16			OS					
17			OS					
18			OS					
19			OS					
Total for Ultimate Consumer(s)						0	0	0
Total for Distribution Borrowers						530	553	519
Total for G&T Borrowers						0	0	0
Total for Others						0	0	0
Grand Total						530	553	519

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY**

INSTRUCTIONS - See help in the online application.

Part B SE - Sales of Electricity

Sale No.	Electricity Sold (MWh) (i)	Revenue Demand Charges (j)	Revenue Energy Charges (k)	Revenue Other Charges (l)	Revenue Total (j + k + l) (m)
1	622,286.382	18,734,641.30	30,048,684.94		48,783,326.24
2	109,837.506		4,672,847.98		4,672,847.98
3	1,907,530.452	49,450,195.10	86,189,996.42		135,640,191.52
4	470,913.600	14,720,782.32	22,815,173.40		37,535,955.72
5	433.000		29,739.19		29,739.19
6	21,729.000		1,145,888.38		1,145,888.38
7			<113,521.00>		<113,521.00>
8	792,261.000		29,368,868.23		29,368,868.23
9			131,356.14		131,356.14
10			<85,849.34>		<85,849.34>
11			17,192,160.00		17,192,160.00
12			4,180,540.00		4,180,540.00
13	697,675.000		33,822,791.50		33,822,791.50
14			19,067,560.00		19,067,560.00
15	1,949,364.226		84,499,398.41	<41,601,969.21>	42,897,429.20
16			6,049,270.00		6,049,270.00
17			347,445.00		347,445.00
18			<12,692,110.00>		<12,692,110.00>
19			675,806.16		675,806.16
	0	0	0	0	0
	3,110,567.940	82,905,618.72	143,726,702.74	0.00	226,632,321.46
	22,162.000	0.00	1,175,627.57	0.00	1,175,627.57
	3,439,300.226	0.00	182,443,715.10	<41,601,969.21>	140,841,745.89
	6,572,030.166	82,905,618.72	327,346,045.41	<41,601,969.21>	368,649,694.92

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE				BORROWER DESIGNATION KY0062				
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY				PERIOD NAME Dec-21				
				INSTRUCTIONS - See help in the online application.				
PART B PP - Purchased Power								
Purchase No.	Name of Company or Public Authority (a)	RUS Borrower Designation (b)	Statistical Classification (c)	Renewable Energy Program Name (d)	Primary Renewable Energy Type (e)	Average Monthly Billing Demand (MW) (f)	Average Monthly NCP Demand (g)	Average Monthly CP Demand (h)
	Distribution Borrowers							
	G&T Borrowers							
1			OS					
2			OS					
3			OS					
4			OS					
5			LF					
6			OS					
Total for Distribution Borrowers						0	0	0
Total for G&T Borrowers						0	0	0
Total for Others						0	0	0
Grand Total						0	0	0

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

BORROWER DESIGNATION
KY0062

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY**

PERIOD NAME
Dec-21

INSTRUCTIONS - See help in the online application.

PART B PP - Purchased Power

Purchase No.	Electricity Purchased (MWh) (i)	Electricity Received (MWh) (j)	Electricity Delivered (MWh) (k)	Demand Charges (l)	Energy Charges (m)	Other Charges (n)	Total (l + m + n) (o)
1	417,111.000				12,978,651.52		12,978,651.52
2	176.769				1,679.93		1,679.93
3	504,685.987				18,598,378.48		18,598,378.48
4	385.000				26,704.99		26,704.99
5	292,275.000				7,867,537.04		7,867,537.04
6					2,279.95		2,279.95
	0.000				0.00		0.00
	417,111.000				12,978,651.52		12,978,651.52
	797,522.756				26,496,580.39		26,496,580.39
	1,214,633.756				39,475,231.91		39,475,231.91

RUS Financial and Operating Report Electric Power Supply

Revision Date 2013

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE		BORROWER DESIGNATION KY0062		
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART C - SOURCES AND DISTRIBUTION OF ENERGY		PERIOD ENDED Dec-21		
INSTRUCTIONS - See help in the online application.				
SOURCES OF ENERGY (a)	NO. OF PLANTS (b)	CAPACITY (kW) (c)	NET ENERGY RECEIVED BY SYSTEM (MWh) (d)	COST (\$) (e)
Generated in Own Plant (Details on Parts D and F IC)				
1. Fossil Steam	2	932,000	5,440,569.986	254,525,795.23
2. Nuclear				
3. Hydro				
4. Combined Cycle				
5. Internal Combustion	1	70,000	2,840.499	875,975.16
6. Other				
7. Total in Own Plant (1 thru 6)	3	1,002,000	5,443,410.485	255,401,770.39
Purchased Power				
8. Total Purchased Power			1,214,633.756	39,475,231.91
Interchanged Power				
9. Received Into System (Gross)			4,771,905.063	
10. Delivered Out of System (Gross)			4,694,823.353	
11. Net Interchange (9 minus 10)			77,081.710	
Transmission For or By Others - (Wheeling)				
12. Received Into System			0.000	
13. Delivered Out of System			0.000	
14. Net Energy Wheeled (12 minus 13)			0.000	
15. Total Energy Available for Sale (7 + 8 + 11 + 14)			6,735,125.951	
Distribution of Energy				
16. Total Sales			6,572,030.166	
17. Energy Furnished to Others Without Charge				
18. Energy Used by Borrower (Excluding Station Use)			18,366.820	
19. Total Energy Accounted For (16 thru 18)			6,590,396.986	
Losses				
20. Energy Losses - MWh (15 minus 19)			144,728.965	
21. Energy Losses - Percentage ((20 divided by 15) * 100)			2.15 %	

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PLANT D - STEAM PLANT

BORROWER DESIGNATION
KY0062
PLANT
GREEN
PERIOD ENDED
Dec-21

INSTRUCTIONS - See help in the online application.

SECTION A. BOILERS/TURBINES

NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE	
			Scheduled (j)	Unsched (k)							
1.	1	16	1,295,192.5	338.679	.0			6,633.2	1,732.4	.0	394.4
2.	2	16	1,061,759.0	468.193	.0			5,677.8	2,784.3	.0	297.9
3.											
4.											
5.											
6.	Total	32	2,356,951.5	806.872	.0			12,311.0	4,516.7	.0	692.3
7.	Average BTU		11,217	138,000	0						
8.	Total BTU(10 ⁶)		26,437,925	111,348	0		26,549,273				
9.	Total Del..Cost (\$)		53,508,037.56	1,535,989.12	0.00						

SECTION A. BOILERS/TURBINES (CONT.)

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAX. DEMAND

NO.	UNIT NO. (1)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	1	250,000	1,472,904.775		1.	No. Employees Full-Time (Inc. Superintendent)	107	1.	Load Factor (%)	60.49
2.	2	242,000	1,186,262.169		2.	No. Employees Part-Time		2.	Plant Factor (%)	61.70
3.					3.	Total Empl. - Hrs. Worked		3.	Running Plant Capacity Factor (%)	87.69
4.					4.	Oper. Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	501,810
5.					5.	Maint. Plant Payroll (\$)		5.	Indicated Gross Maximum Demand (kW)	
6.	Total	492,000	2,659,166.944	9,984	6.	Other Accts. Plant Payroll (\$)				
7.	Station Service (MWh)		272,200.637		7.	Total Plant Payroll (\$)				
8.	Net Generation (MWh)		2,386,966.307	11,123						
9.	Station Service (%)		10.24							

SECTION D. COST OF NET ENERGY GENERATED

NO	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	500	2,647,480.10		
2.	Fuel, Coal	501.1	58,151,327.43		2.20
3.	Fuel, Oil	501.2	1,535,989.12		13.79
4.	Fuel, Gas	501.3	0.00		0
5.	Fuel, Other	501.4			
6.	Fuel Sub Total (2 thru 5)	501	59,687,316.55	25.01	2.25
7.	Steam Expenses	502	19,663,783.27		
8.	Electric Expenses	505	2,486,364.03		
9.	Miscellaneous Steam Power Expenses	506	2,076,864.31		
10.	Allowances	509	37,294.32		
11.	Rents	507	0.00		
12.	Non-Fuel Sub Total (1 + 7 thru 11)		26,911,786.03	11.27	
13.	Operation Expense (6 + 12)		86,599,102.58	36.28	
14.	Maintenance, Supervision and Engineering	510	1,416,422.74		
15.	Maintenance of Structures	511	1,828,304.41		
16.	Maintenance of Boiler Plant	512	5,710,491.11		
17.	Maintenance of Electric Plant	513	1,060,986.85		
18.	Maintenance of Miscellaneous Plant	514	943,795.58		
19.	Maintenance Expense (14 thru 18)		10,960,000.69	4.59	
20.	Total Production Expense (13 + 19)		97,559,103.27	40.87	
21.	Depreciation	403.1, 411.10	9,422,927.59		
22.	Interest	427	7,503,528.22		
23.	Total Fixed Cost (21 + 22)		16,926,455.81	7.09	
24.	Power Cost (20 + 23)		114,485,559.08	47.96	

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PLANT D - STEAM PLANT

BORROWER DESIGNATION
KY0062
PLANT
WILSON
PERIOD ENDED
Dec-21

INSTRUCTIONS - See help in the online application.

SECTION A. BOILERS/TURBINES

NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE	
										Scheduled (j)	Unsched (k)
1.	1	19	2,796,705.6	936.488	.0			7,913.4	102.1	.0	744.5
2.											
3.											
4.											
5.											
6.	Total	19	2,796,705.6	936.488	.0			7,913.4	102.1	.0	744.5
7.	Average BTU		11,721	138,000	0						
8.	Total BTU(10 ⁶)		32,780,186	129,235	0		32,909,421				
9.	Total Del..Cost (\$)		64,510,954.05	1,689,253.57	0.00						

SECTION A. BOILERS/TURBINES (CONT.)

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAX. DEMAND

NO.	UNIT NO. (1)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	1	440,000	3,291,658.159		1	No. Employees Full-Time (Inc. Superintendent)	98	1.	Load Factor (%)	82.78
2.					2.	No. Employees Part-Time		2.	Plant Factor (%)	85.40
3.					3.	Total Empl. - Hrs. Worked		3.	Running Plant Capacity Factor (%)	94.54
4.					4.	Oper. Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	453,929
5.					5.	Maint. Plant Payroll (\$)		5.	Indicated Gross Maximum Demand (kW)	
6.	Total	440,000	3,291,658.159	9,998	6.	Other Accts. Plant Payroll (\$)				
7.	Station Service (MWh)		238,054.480		7.	Total Plant Payroll (\$)				
8.	Net Generation (MWh)		3,053,603.679	10,777						
9.	Station Service (%)		7.23							

SECTION D. COST OF NET ENERGY GENERATED

NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	500			
2.	Fuel, Coal	501.1			
3.	Fuel, Oil	501.2			
4.	Fuel, Gas	501.3			
5.	Fuel, Other	501.4			
6.	Fuel Sub-Total (2 thru 5)	501			
7.	Steam Expenses	502			
8.	Electric Expenses	505			
9.	Miscellaneous Steam Power Expenses	506			
10.	Allowances	509			
11.	Rents	507			
12.	Non-Fuel Sub-Total (1 + 7 thru 11)				
13.	Operation Expense (6 + 12)				
14.	Maintenance, Supervision and Engineering	510			
15.	Maintenance of Structures	511			
16.	Maintenance of Boiler Plant	512			
17.	Maintenance of Electric Plant	513			
18.	Maintenance of Miscellaneous Plant	514			
19.	Maintenance Expense (14 thru 18)				
20.	Total Production Expense (13 + 19)				
21.	Depreciation	403.1, 411.10			
22.	Interest	427			
23.	Total Fixed Cost (21 + 22)				
24.	Power Cost (20 + 23)				

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART F IC - INTERNAL COMBUSTION PLANT

BORROWER DESIGNATION
KY0062
PLANT
REID
PERIOD ENDED
Dec-21

INSTRUCTIONS - See help in the online application.

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

NO.	UNIT NO. (a)	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (1)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	OTHER (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE			
									Sche. (i)	Unsched (j)		
1.	1	70,000	.000	71,275			165.8	8,429.8	.0	164.4	4,083.342	
2.												
3.												
4.												
5.												
6.	Total	70,000	.000	71,275			165.8	8,429.8	.0	164.4	4,083.342	17,455
7.	Average BTU		0	1,000			Station Service (MWh)				1,242.843	
8.	Total BTU(10 ⁶)		0	71,275		71,275	Net Generation (MWh)				2,840.499	25,092
9.	Total Del..Cost (\$)		0.00	346,451.36			Station Service % of Gross				30.44	

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAXIMUM DEMAND

NO.	ITEM	VALUE	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1	No. Employees Full-Time (Inc. Superintendent)	0	5.	Maint. Plant Payroll (\$)		1.	Load Factor (%)	.72
2.	No. Employees Part-Time					2.	Plant Factor (%)	.67
3.	Total Empl. - Hrs. Worked		6.	Other Accounts. Plant Payroll (\$)		3.	Running Plant Capacity Factor (%)	35.18
4.	Oper. Plant Payroll (\$)		7.	Total Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	64,922
						5.	Indicated Gross Maximum Demand kW)	

SECTION D. COST OF NET ENERGY GENERATED

NO	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	546			
2.	Fuel, Oil	547.1			
3.	Fuel, Gas	547.2			
4.	Fuel, Other	547.3			
5.	Energy for Compressed Air	547.4			
6.	Fuel Sub-Total (2 thru 5)	547			
7.	Generation Expenses	548			
8.	Miscellaneous Other Power Generation Expenses	549			
9.	Rents	550			
10.	Non-Fuel Sub-Total (1 + 7 thru 9)				
11.	Operation Expense (6+ 10)				
12.	Maintenance, Supervision and Engineering	551			
13.	Maintenance of Structures	552			
14.	Maintenance of Generating and Electric Plant	553			
15.	Maintenance of Miscellaneous Other Power Generating Plant	554			
16.	Maintenance Expense (12 thru 15)				
17.	Total Production Expense (11 + 16)				
18.	Depreciation	403.4, 411.10			
19.	Interest	427			
20.	Total Fixed Cost (18+ 19)				
21.	Power Cost (17 + 20)				

REMARKS (including Unscheduled Outages)

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART I - LINES AND STATIONS				BORROWER DESIGNATION KY0062 PERIOD ENDED Dec-21		
INSTRUCTIONS - See help in the online application.						
SECTION A. EXPENSE AND COSTS						
ITEM				ACCOUNT NUMBER	LINES (a)	STATIONS (b)
Transmission Operation						
1. Supervision and Engineering				560	343,766.34	332,916.32
2. Load Dispatching				561	2,521,120.77	
3. Station Expenses				562		748,058.04
4. Overhead Line Expenses				563	1,386,382.20	
5. Underground Line Expenses				564	0.00	
6. Miscellaneous Expenses				566	294,183.34	327,844.07
7. Subtotal (1 thru 6)					4,545,452.65	1,408,818.43
8. Transmission of Electricity by Others				565	19,562.17	
9. Rents				567	0.00	3,590.04
10. Total Transmission Operation (7 thru 9)					4,565,014.82	1,412,408.47
Transmission Maintenance						
11. Supervision and Engineering				568	318,797.05	320,348.99
12. Structures				569		41,459.74
13. Station Equipment				570		2,099,326.27
14. Overhead Lines				571	2,396,630.13	
15. Underground Lines				572	0.00	
16. Miscellaneous Transmission Plant				573	446,356.49	1,100,425.98
17. Total Transmission Maintenance (11 thru 16)					3,161,783.67	3,561,560.98
18. Total Transmission Expense (10 + 17)					7,726,798.49	4,973,969.45
19. RTO/ISO Expense - Operation				575.1-575.8	1,086,308.98	
20. RTO/ISO Expense - Maintenance				576.1-576.8	0.00	
21. Total RTO/ISO Expense (19 + 20)					1,086,308.98	
22. Distribution Expense - Operation				580-589	0.00	0.00
23. Distribution Expense - Maintenance				590-598	0.00	0.00
24. Total Distribution Expense (22 + 23)					0.00	0.00
25. Total Operation And Maintenance (18 + 21 + 24)					8,813,107.47	4,973,969.45
Fixed Costs						
26. Depreciation - Transmission				403.5	2,394,631.02	3,701,157.21
27. Depreciation - Distribution				403.6	0.00	0.00
28. Interest - Transmission				427	1,780,306.45	2,074,986.34
29. Interest - Distribution				427	0.00	0.00
30. Total Transmission (18 + 26 + 28)					11,901,735.96	10,750,113.00
31. Total Distribution (24 + 27 + 29)					0.00	0.00
32. Total Lines And Stations (21 + 30 + 31)					12,988,044.94	10,750,113.00
SECTION B. FACILITIES IN SERVICE				SECTION C. LABOR AND MATERIAL SUMMARY		
TRANSMISSION LINES		SUBSTATIONS		1. Number of Employees 49		
VOLTAGE (kV)	MILES	TYPE	CAPACITY (kVA)	ITEM	LINES	STATIONS
1.69 kV	851.30			2. Oper. Labor	1,811,815.69	691,570.34
2.345 kV	71.80	13. Distr. Lines	0	3. Maint. Labor	1,510,335.31	2,121,404.60
3.138 kV	14.40			4. Oper. Material	3,839,508.11	720,838.13
4.161 kV	366.20	14. Total (12 + 13)	1,303.70	5. Maint. Material	1,651,448.36	1,440,156.38
5.		15. Step up at Generating Plants	1,197,400	SECTION D. OUTAGES		
6.						
7.				1. Total		73,229.80
8.		16. Transmission	4,045,000	2. Avg. No. Dist. Cons. Served		0.00
9.				3. Avg. No. Hours Out Per Cons.		0.62
10.		17. Distribution	0			
11.						
12. Total (1 thru 11)	1,303.70	18. Total (15 thru 17)	5,242,400			

According to the Paperwork Reduction Act of 1995, an agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a valid OMB control number. The valid OMB control number for this information collection is 0572-0032. The time required to complete this information collection is estimated to average 21 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information.

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY	BORROWER DESIGNATION KY0062
	PERIOD ENDED January -2022
<i>INSTRUCTIONS - See help in the online application</i>	BORROWER NAME Big Rivers Electric Corporation
<i>This information is analyzed and used to determine the submitter's financial situation and feasibility for loans and guarantees. You are required by contract and applicable regulations to provide the information. The information provided is subject to the Freedom of Information Act (5 U.S.C. 552).</i>	

CERTIFICATION

We recognize that statements contained herein concern a matter within the jurisdiction of an agency of the United States and the making of a false, fictitious or fraudulent statement may render the maker subject to prosecution under Title 18, United States Code Section 1001.

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES DURING THE PERIOD COVERED BY THIS REPORT PURSUANT TO PART 1718 OF 7 CFR CHAPTER XVII
(check one of the following)

All of the obligations under the RUS loan documents have been fulfilled in all material respects.

There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Part A Section C of this report.


SIGNATURE OF PRESIDENT AND CEO

2/10/22
DATE

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART A - FINANCIAL

BORROWER DESIGNATION
KY0062

PERIOD ENDED
Jan-22

INSTRUCTIONS - See help in the online application.

SECTION A. STATEMENT OF OPERATIONS

ITEM	YEAR-TO-DATE			THIS MONTH (d)
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	
1. Electric Energy Revenues	27,904,733.92	39,606,864.62	35,614,119.00	39,606,864.62
2. Income From Leased Property (Net)	0.00	0.00	0.00	0.00
3. Other Operating Revenue and Income	1,983,812.63	2,273,490.86	483,600.00	2,273,490.86
4. Total Operation Revenues & Patronage Capital (1 thru 3)	29,888,546.55	41,880,355.48	36,097,719.00	41,880,355.48
5. Operating Expense - Production - Excluding Fuel	3,037,897.31	4,537,189.28	5,092,375.00	4,537,189.28
6. Operating Expense - Production - Fuel	7,983,292.19	16,838,828.54	13,956,263.00	16,838,828.54
7. Operating Expense - Other Power Supply	2,860,523.39	6,050,405.41	1,465,485.00	6,050,405.41
8. Operating Expense - Transmission	480,792.21	498,990.79	530,029.00	498,990.79
9. Operating Expense - RTO/ISO	79,760.63	97,626.99	103,500.00	97,626.99
10. Operating Expense - Distribution	0.00	0.00	0.00	0.00
11. Operating Expense - Customer Accounts	0.00	0.00	0.00	0.00
12. Operating Expense - Customer Service & Information	30,181.96	26,733.16	13,249.00	26,733.16
13. Operating Expense - Sales	<7,500.00>	0.00	951.00	0.00
14. Operating Expense - Administrative & General	1,949,891.09	2,079,927.34	1,693,582.00	2,079,927.34
15. Total Operation Expense (5 thru 14)	16,414,838.78	30,129,701.51	22,855,434.00	30,129,701.51
16. Maintenance Expense - Production	2,277,624.00	2,814,007.35	1,995,215.00	2,814,007.35
17. Maintenance Expense - Transmission	471,797.73	346,316.28	575,749.00	346,316.28
18. Maintenance Expense - RTO/ISO	0.00	0.00	0.00	0.00
19. Maintenance Expense - Distribution	0.00	0.00	0.00	0.00
20. Maintenance Expense - General Plant	9,495.38	10,938.25	19,908.00	10,938.25
21. Total Maintenance Expense (16 thru 20)	2,758,917.11	3,171,261.88	2,590,872.00	3,171,261.88
22. Depreciation and Amortization Expense	88,520,295.77	3,163,239.59	3,129,606.00	3,163,239.59
23. Taxes	0.00	<649.00>	0.00	<649.00>
24. Interest on Long-Term Debt	2,686,652.72	2,687,752.11	2,901,716.00	2,687,752.11
25. Interest Charged to Construction - Credit	<124,178.00>	<539,117.00>	<290,000.00>	<539,117.00>
26. Other Interest Expense	0.00	100,788.48	0.00	100,788.48
27. Asset Retirement Obligations	0.00	0.00	0.00	0.00
28. Other Deductions	99,920.14	83,193.51	71,879.00	83,193.51
29. Total Cost Of Electric Service (15 + 21 thru 28)	110,356,446.52	38,796,171.08	31,259,507.00	38,796,171.08
30. Operating Margins (4 less 29)	<80,467,899.97>	3,084,184.40	4,838,212.00	3,084,184.40
31. Interest Income	16,833.58	35,272.10	59,736.00	35,272.10
32. Allowance For Funds Used During Construction	0.00	0.00	0.00	0.00
33. Income (Loss) from Equity Investments	0.00	0.00	0.00	0.00
34. Other Non-operating Income (Net)	61,756.48	47,239.18	60,000.00	47,239.18
35. Generation & Transmission Capital Credits	0.00	0.00	0.00	0.00
36. Other Capital Credits and Patronage Dividends	0.00	0.00	0.00	0.00
37. Extraordinary Items	0.00	0.00	0.00	0.00
38. Net Patronage Capital Or Margins (30 thru 37)	<80,389,309.91>	3,166,695.68	4,957,948.00	3,166,695.68

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE		BORROWER DESIGNATION KY0062	
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART A - FINANCIAL		PERIOD ENDED Jan-22	
INSTRUCTIONS - See help in the online application.			
SECTION B. BALANCE SHEET			
ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	1,884,638,608.35	33. Memberships	75.00
2. Construction Work in Progress	181,212,573.05	34. Patronage Capital a. Assigned and Assignable b. Retired This year c. Retired Prior years d. Net Patronage Capital (a-b-c)	0.00
3. Total Utility Plant (1 + 2)	2,065,851,181.40		
4. Accum. Provision for Depreciation and Amort.	1,155,959,501.17		
5. Net Utility Plant (3 - 4)	909,891,680.23		
6. Non-Utility Property (Net)	0.00	35. Operating Margins - Prior Years	<214,828,129.31>
7. Investments in Subsidiary Companies	0.00	36. Operating Margin - Current Year	3,084,184.40
8. Invest. in Assoc. Org. - Patronage Capital	13,003,759.25	37. Non-Operating Margins	668,457,029.97
9. Invest. in Assoc. Org. - Other - General Funds	684,993.00	38. Other Margins and Equities	6,679,406.20
10. Invest. in Assoc. Org. - Other - Nongeneral Funds	0.00	39. Total Margins & Equities (33 + 34d thru 38)	463,392,566.26
11. Investments in Economic Development Projects	10,000.00	40. Long-Term Debt - RUS (Net)	215,057,716.49
12. Other Investments	5,333.85	41. Long-Term Debt - FFB - RUS Guaranteed	60,919,169.50
		42. Long-Term Debt - Other - RUS Guaranteed	0.00
13. Special Funds	2,718,774.49	43. Long-Term Debt - Other (Net)	395,451,075.51
14. Total Other Property And Investments (6 thru 13)	16,422,860.59	44. Long-Term Debt - RUS - Econ. Devel. (Net)	0.00
15. Cash - General Funds	25,228,558.54	45. Payments - Unapplied	0.00
16. Cash - Construction Funds - Trustee	0.00	46. Total Long-Term Debt (40 thru 44-45)	671,427,961.50
17. Special Deposits	230,935.37	47. Obligations Under Capital Leases - Noncurrent	0.00
18. Temporary Investments	11,598,459.54	48. Accumulated Operating Provisions and Asset Retirement Obligations	86,565,873.61
19. Notes Receivable (Net)	0.00	49. Total Other NonCurrent Liabilities (47 +48)	86,565,873.61
20. Accounts Receivable - Sales of Energy (Net)	60,070,485.22	50. Notes Payable	80,000,000.00
21. Accounts Receivable - Other (Net)	7,147,489.57	51. Accounts Payable	43,840,208.26
22. Fuel Stock	18,120,843.97	52. Current Maturities Long-Term Debt	28,015,005.93
23. Renewable Energy Credits	0.00	53. Current Maturities Long-Term Debt - Rural Development	0.00
24. Materials and Supplies - Other	17,429,212.53	54. Current Maturities Capital Leases	0.00
25. Prepayments	5,039,609.72	55. Taxes Accrued	2,309,373.22
26. Other Current and Accrued Assets	4,076.91	56. Interest Accrued	3,486,712.64
27. Total Current And Accrued Assets (15 thru 26)	144,869,671.37	57. Other Current and Accrued Liabilities	14,589,139.38
28. Unamortized Debt Discount & Extraor. Prop. Losses	3,210,897.98	58. Total Current & Accrued Liabilities (50 thru 57)	172,240,439.43
29. Regulatory Assets	360,350,380.66		
30. Other Deferred Debits	11,164,247.58	59. Deferred Credits	52,282,897.61
31. Accumulated Deferred Income Taxes	0.00	60. Accumulated Deferred Income Taxes	0.00
32. Total Assets And Other Debits (5+14+27 thru 31)	1,445,909,738.41	61. Total Liabilities and Other Credits (39 + 46 + 49 + 58 thru 60)	1,445,909,738.41

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY**

INSTRUCTIONS - See help in the online application.

Part B SE - Sales of Electricity

Sale No.	Name of Company or Public Authority (a)	RUS Borrower Designation (b)	Statistical Classification (c)	Renewable Energy Program Name (d)	Primary Renewable Fuel Type (e)	Average Monthly Billing Demand (MW) (f)	Actual Average Monthly NCP Demand (g)	Actual Average Monthly CP Demand (h)
Ultimate Consumer(s)								
Distribution Borrowers								
1	Jackson Purchase Energy Corp.	KY0020	RQ			121	133	121
2	Kenergy Corporation	KY0065	IF					
3	Kenergy Corporation	KY0065	RQ			356	357	307
4	Meade County Rural ECC	KY0018	RQ			118	127	118
G&T Borrowers								
Others								
5			OS					
6			OS					
7			OS					
8			OS					
9			OS					
10			OS					
11			OS					
12			OS					
13			OS					
14			OS					
15			OS					
16			OS					
Total for Ultimate Consumer(s)						0	0	0
Total for Distribution Borrowers						595	617	546
Total for G&T Borrowers						0	0	0
Total for Others						0	0	0
Grand Total						595	617	546

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

BORROWER DESIGNATION
KY0062

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY**

PERIOD ENDED
Jan-22

INSTRUCTIONS - See help in the online application.

Part B SE - Sales of Electricity

Sale No.	Electricity Sold (MWh) (i)	Revenue Demand Charges (j)	Revenue Energy Charges (k)	Revenue Other Charges (l)	Revenue Total (j + k + l) (m)
1	66,287.236	1,676,023.64	3,937,192.10		5,613,215.74
2	2,046.846		118,590.34		118,590.34
3	180,777.992	4,492,190.51	10,292,430.22		14,784,620.73
4	58,151.812	1,633,683.70	3,468,282.59		5,101,966.29
5			6,660,660.00		6,660,660.00
6	65,468.000		2,509,713.82		2,509,713.82
7			8,775.42		8,775.42
8			<4,977.81>		<4,977.81>
9			642,600.00		642,600.00
10	73,350.000		3,706,200.50		3,706,200.50
11			701,400.00		701,400.00
12	109,101.057		6,079,955.44	<6,916,583.62>	<836,628.18>
13			544,980.00		544,980.00
14			49,635.00		49,635.00
15			86,610.00		86,610.00
16			<80,497.23>		<80,497.23>
	0	0	0	0	0
	307,263.886	7,801,897.85	17,816,495.25	0.00	25,618,393.10
	0.000	0.00	0.00	0.00	0.00
	247,919.057	0.00	20,905,055.14	<6,916,583.62>	13,988,471.52
	555,182.943	7,801,897.85	38,721,550.39	<6,916,583.62>	39,606,864.62

RUS Financial and Operating Report Electric Power Supply

Revision Date 2013

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY**

PERIOD NAME
Jan-22

INSTRUCTIONS - See help in the online application.

PART B PP - Purchased Power

Purchase No.	Name of Company or Public Authority (a)	RUS Borrower Designation (b)	Statistical Classification (c)	Renewable Energy Program Name (d)	Primary Renewable Energy Type (e)	Average Monthly Billing Demand (MW) (f)	Average Monthly NCP Demand (g)	Average Monthly CP Demand (h)
	Distribution Borrowers							
	G&T Borrowers							
1			OS					
2			OS					
3			OS					
4			OS					
5			OS					
6			LF					
7			OS					
Total for Distribution Borrowers						0	0	0
Total for G&T Borrowers						0	0	0
Total for Others						0	0	0
Grand Total						0	0	0

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

BORROWER DESIGNATION
KY0062

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY**

PERIOD NAME
Jan-22

INSTRUCTIONS - See help in the online application.

PART B PP - Purchased Power

Purchase No.	Electricity Purchased (MWh) (l)	Electricity Received (MWh) (j)	Electricity Delivered (MWh) (k)	Demand Charges (l)	Energy Charges (m)	Other Charges (n)	Total (l + m + n) (o)
1	8,356.000				325,878.10		325,878.10
2	25,635.000				1,278,706.25		1,278,706.25
3	1.870				55.28		55.28
4	51,363.262				2,497,037.19		2,497,037.19
5	0.000				80.91		80.91
6	31,846.000				757,513.14		757,513.14
7	41.317				1,221.33		1,221.33
	0.000				0.00		0.00
	33,991.000				1,604,584.35		1,604,584.35
	83,252.449				3,255,907.85		3,255,907.85
	117,243.449				4,860,492.20		4,860,492.20

RUS Financial and Operating Report Electric Power Supply

Revision Date 2013

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART C - SOURCES AND DISTRIBUTION OF ENERGY**

BORROWER DESIGNATION
KY0062

PERIOD ENDED
Jan-22

INSTRUCTIONS - See help in the online application.

SOURCES OF ENERGY (a)	NO. OF PLANTS (b)	CAPACITY (kW) (c)	NET ENERGY RECEIVED BY SYSTEM (MWh) (d)	COST (\$) (e)
Generated in Own Plant (Details on Parts D and F IC)				
1 Fossil Steam	2	932,000	451,711.354	27,965,395.36
2. Nuclear				
3. Hydro				
4. Combined Cycle				
5. Internal Combustion	1	70,000	<28.633>	453,513.12
6. Other				
7. Total in Own Plant (1 thru 6)	3	1,002,000	451,682.721	28,418,908.48
Purchased Power				
8. Total Purchased Power			117,243.449	4,860,492.20
Interchanged Power				
9. Received Into System (Gross)			607,454.544	
10. Delivered Out of System (Gross)			595,765.305	
11. Net Interchange (9 minus 10)			11,689.239	
Transmission For or By Others - (Wheeling)				
12. Received Into System			0.000	
13. Delivered Out of System			0.000	
14. Net Energy Wheeled (12 minus 13)			0.000	
15. Total Energy Available for Sale (7 + 8 + 11 + 14)			580,615.409	
Distribution of Energy				
16. Total Sales			555,182.943	
17. Energy Furnished to Others Without Charge				
18. Energy Used by Borrower (Excluding Station Use)			1,533.009	
19. Total Energy Accounted For (16 thru 18)			556,715.952	
Losses				
20. Energy Losses - MWh (15 minus 19)			23,899.457	
21. Energy Losses - Percentage ((20 divided by 15) * 100)			4.12 %	

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PLANT D - STEAM PLANT

BORROWER DESIGNATION
KY0062
PLANT
GREEN
PERIOD ENDED
Jan-22

INSTRUCTIONS - See help in the online application.

SECTION A. BOILERS/TURBINES

NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE	
										Scheduled (j)	Unsched (k)
1.	1	2	109,686.7	74.490	.0			586.7	64.9	.0	92.4
2.	2	6	101,981.3	95.552	.0			516.8	195.7	.0	31.5
3.											
4.											
5.											
6.	Total	8	211,668.0	170.042	.0			1,103.5	260.6	.0	123.9
7.	Average BTU		10,827	138,000	0						
8.	Total BTU(10 ⁶)		2,291,729	23,466	0		2,315,195				
9.	Total Del..Cost (\$)		9,588,756.05	411,553.43	0.00						

SECTION A. BOILERS/TURBINES (CONT.)

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAX. DEMAND

NO.	UNIT NO. (1)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	1	250,000	118,190.911		1			1.		
2.	2	242,000	105,878.755			No. Employees Full-Time (inc. Superintendent)	107	2.	Load Factor (%)	60.21
3.					2.	No. Employees Part-Time		2.	Plant Factor (%)	61.21
4.					3.	Total Empl. - Hrs. Worked		3.	Running Plant Capacity Factor (%)	82.46
5.					4.	Oper. Plant Payroll (\$)				
6.	Total	492,000	224,069.666	10,332	5.	Maint. Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	500,208
7.	Station Service (MWh)		24,684.192		6.	Other Accts. Plant Payroll (\$)		5.	Indicated Gross Maximum Demand (kW)	
8.	Net Generation (MWh)		199,385.474	11,612	7.	Total Plant Payroll (\$)				
9.	Station Service (%)		11.02							

SECTION D. COST OF NET ENERGY GENERATED

NO	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	500	172,314.82		
2.	Fuel, Coal	501.1	9,739,116.93		4.25
3.	Fuel, Oil	501.2	411,553.43		17.54
4.	Fuel, Gas	501.3	0.00		0
5.	Fuel, Other	501.4			
6.	Fuel Sub Total (2 thru 5)	501	10,150,670.36	50.91	4.38
7.	Steam Expenses	502	1,911,620.32		
8.	Electric Expenses	505	215,863.34		
9.	Miscellaneous Steam Power Expenses	506	203,197.15		
10.	Allowances	509	100.34		
11.	Rents	507	0.00		
12.	Non-Fuel Sub Total (1 + 7 thru 11)		2,503,095.97	12.55	
13.	Operation Expense (6 + 12)		12,653,766.33	63.46	
14.	Maintenance, Supervision and Engineering	510	102,990.23		
15.	Maintenance of Structures	511	160,127.08		
16.	Maintenance of Boiler Plant	512	705,524.62		
17.	Maintenance of Electric Plant	513	72,460.89		
18.	Maintenance of Miscellaneous Plant	514	65,043.14		
19.	Maintenance Expense (14 thru 18)		1,106,145.96	5.55	
20.	Total Production Expense (13 + 19)		13,759,912.29	69.01	
21.	Depreciation	403.1, 411.10	775,154.20		
22.	Interest	427	563,527.77		
23.	Total Fixed Cost (21 + 22)		1,338,681.97	6.71	
24.	Power Cost (20 + 23)		15,098,594.26	75.73	

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PLANT D - STEAM PLANT

BORROWER DESIGNATION
KY0062
PLANT
WILSON
PERIOD ENDED
Jan-22

INSTRUCTIONS - See help in the online application.

SECTION A. BOILERS/TURBINES

NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE	
										Scheduled (j)	Unsched (k)
1.	1	0	236,346.8	110.875	.0			651.9	.0	.0	92.1
2.											
3.											
4.											
5.											
6.	Total	0	236,346.8	110.875	.0			651.9	.0	.0	92.1
7.	Average BTU		11,653	138,000	0						
8.	Total BTU(10 ⁶)		2,754,149	15,301	0		2,769,450				
9.	Total Del..Cost (\$)		6,148,232.37	258,162.02	0.00						

SECTION A. BOILERS/TURBINES (CONT.)

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAX. DEMAND

NO.	UNIT NO. (1)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	1	440,000	272,808.110		1.	No. Employees Full-Time (Inc. Superintendent)	96	1.	Load Factor (%)	81.81
2.					2.	No. Employees Part-Time		2.	Plant Factor (%)	83.34
3.					3.	Total Empl. - Hrs. Worked		3.	Running Plant Capacity Factor (%)	95.11
4.					4.	Oper. Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	448,209
5.					5.	Maint. Plant Payroll (\$)		5.	Indicated Gross Maximum Demand (kW)	
6.	Total	440,000	272,808.110	10,152	6.	Other Accts. Plant Payroll (\$)				
7.	Station Service (MWh)		20,482.230		7.	Total Plant Payroll (\$)				
8.	Net Generation (MWh)		252,325.880	10,976						
9.	Station Service (%)		7.51							

SECTION D. COST OF NET ENERGY GENERATED

NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	500			
2.	Fuel, Coal	501.1			
3.	Fuel, Oil	501.2			
4.	Fuel, Gas	501.3			
5.	Fuel, Other	501.4			
6.	Fuel Sub-Total (2 thru 5)	501			
7.	Steam Expenses	502			
8.	Electric Expenses	505			
9.	Miscellaneous Steam Power Expenses	506			
10.	Allowances	509			
11.	Rents	507			
12.	Non-Fuel Sub-Total (1 + 7 thru 11)				
13.	Operation Expense (6 + 12)				
14.	Maintenance, Supervision and Engineering	510			
15.	Maintenance of Structures	511			
16.	Maintenance of Boiler Plant	512			
17.	Maintenance of Electric Plant	513			
18.	Maintenance of Miscellaneous Plant	514			
19.	Maintenance Expense (14 thru 18)				
20.	Total Production Expense (13 + 19)				
21.	Depreciation	403.1, 411.10			
22.	Interest	427			
23.	Total Fixed Cost (21 + 22)				
24.	Power Cost (20 + 23)				

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART F IC - INTERNAL COMBUSTION PLANT

BORROWER DESIGNATION
KY0062
PLANT
REID
PERIOD ENDED
Jan-22

INSTRUCTIONS - See help in the online application.

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

NO.	UNIT NO. (a)	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (1)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	OTHER (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE			
									Sche. (i)	Unsched (j)		
1.	1	70,000	.000	0			.0	57.3	.0	686.7	.000	
2.												
3.												
4.												
5.												
6.	Total	70,000	.000	0			.0	57.3	.0	686.7	.000	0
7.	Average BTU		0	1,000			Station Service (MWh)				28.633	
8.	Total BTU(10 ⁶)		0	0		0	Net Generation (MWh)				<28.633>	0
9.	Total Del..Cost (\$)		0.00	0.00			Station Service % of Gross				0	

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAXIMUM DEMAND

NO.	ITEM	VALUE	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1	No. Employees Full-Time (Inc. Superintendent)	0	5.	Maint. Plant Payroll (\$)		1.	Load Factor (%)	.00
2.	No. Employees Part-Time					2.	Plant Factor (%)	.00
3.	Total Empl. - Hrs. Worked		6.	Other Accounts. Plant Payroll (\$)		3.	Running Plant Capacity Factor (%)	.00
4.	Oper. Plant Payroll (\$)		7.	Total Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	0
						5.	Indicated Gross Maximum Demand kW)	

SECTION D. COST OF NET ENERGY GENERATED

NO	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	546	0.00		
2.	Fuel, Oil	547.1	0.00		
3.	Fuel, Gas	547.2	0.00		
4.	Fuel, Other	547.3			
5.	Energy for Compressed Air	547.4			
6.	Fuel Sub-Total (2 thru 5)	547	0.00	.00	0
7.	Generation Expenses	548	4,924.35		
8.	Miscellaneous Other Power Generation Expenses	549	270.86		
9.	Rents	550	0.00		
10.	Non-Fuel Sub-Total (1 + 7 thru 9)		5,195.21		
11.	Operation Expense (6+ 10)		5,195.21		
12.	Maintenance, Supervision and Engineering	551	0.00		
13.	Maintenance of Structures	552	41.51		
14.	Maintenance of Generating and Electric Plant	553	412,986.00		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	517.91		
16.	Maintenance Expense (12 thru 15)		413,545.42		
17.	Total Production Expense (11 + 16)		418,740.63		
18.	Depreciation	403.4, 411.10	18,565.34		
19.	Interest	427	16,207.15		
20.	Total Fixed Cost (18+ 19)		34,772.49		
21.	Power Cost (17 + 20)		453,513.12		

REMARKS (including Unscheduled Outages)

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE				BORROWER DESIGNATION				
FINANCIAL AND OPERATING REPORT				KY0062				
ELECTRIC POWER SUPPLY				PERIOD ENDED				
PART I - LINES AND STATIONS				Jan-22				
INSTRUCTIONS - See help in the online application.								
SECTION A. EXPENSE AND COSTS								
ITEM				ACCOUNT NUMBER	LINES (a)	STATIONS (b)		
Transmission Operation								
1. Supervision and Engineering				560	21,412.77	20,417.56		
2. Load Dispatching				561	208,748.05			
3. Station Expenses				562		74,110.33		
4. Overhead Line Expenses				563	122,734.57			
5. Underground Line Expenses				564	0.00			
6. Miscellaneous Expenses				566	22,875.84	28,017.09		
7. Subtotal (1 thru 6)					375,771.23	122,544.98		
8. Transmission of Electricity by Others				565	375.41			
9. Rents				567	0.00	299.17		
10. Total Transmission Operation (7 thru 9)					376,146.64	122,844.15		
Transmission Maintenance								
11. Supervision and Engineering				568	21,180.02	20,181.92		
12. Structures				569		7,418.17		
13. Station Equipment				570		129,453.16		
14. Overhead Lines				571	109,707.33			
15. Underground Lines				572	0.00			
16. Miscellaneous Transmission Plant				573	31,865.69	26,509.99		
17. Total Transmission Maintenance (11 thru 16)					162,753.04	183,563.24		
18. Total Transmission Expense (10 + 17)					538,899.68	306,407.39		
19. RTO/ISO Expense - Operation				575.1-575.8	97,626.99			
20. RTO/ISO Expense - Maintenance				576.1-576.8	0.00			
21. Total RTO/ISO Expense (19 + 20)					97,626.99			
22. Distribution Expense - Operation				580-589	0.00	0.00		
23. Distribution Expense - Maintenance				590-598	0.00	0.00		
24. Total Distribution Expense (22 + 23)					0.00	0.00		
25. Total Operation And Maintenance (18 + 21 + 24)					636,526.67	306,407.39		
Fixed Costs								
26. Depreciation - Transmission				403.5	202,920.27	312,227.02		
27. Depreciation - Distribution				403.6	0.00	0.00		
28. Interest - Transmission				427	138,839.82	133,267.48		
29. Interest - Distribution				427	0.00	0.00		
30. Total Transmission (18 + 26 + 28)					880,659.77	751,901.89		
31. Total Distribution (24 + 27 + 29)					0.00	0.00		
32. Total Lines And Stations (21 + 30 + 31)					978,286.76	751,901.89		
SECTION B. FACILITIES IN SERVICE				SECTION C. LABOR AND MATERIAL SUMMARY				
TRANSMISSION LINES		SUBSTATIONS		1. Number of Employees				
VOLTAGE (kV)	MILES	TYPE	CAPACITY (kVA)	ITEM	LINES	STATIONS		
1.69 kV	852.40	13. Distr. Lines	0	2. Oper. Labor	145,780.49	53,918.05		
2.345 kV	71.80			3. Maint. Labor	131,739.08	147,360.29		
3.138 kV	14.40			4. Oper. Material	327,993.14	68,926.10		
4.161 kV	366.20	14. Total (12 + 13)	1,304.80	5. Maint. Material	31,013.96	36,202.95		
5.		15. Step up at Generating Plants	1,197,400	SECTION D. OUTAGES				
6.				16. Transmission	4,415,000	1. Total		2,419.70
7.		17. Distribution	0			2. Avg. No. Dist. Cons. Served		119,626.00
8.						18. Total (15 thru 17)	5,612,400	3. Avg. No. Hours Out Per Cons.
9.								
10.								
11.								
12. Total (1 thru 11)	1,304.80							

According to the Paperwork Reduction Act of 1995, an agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a valid OMB control number. The valid OMB control number for this information collection is 0572-0032. The time required to complete this information collection is estimated to average 21 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information.

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY	BORROWER DESIGNATION KY0062
	PERIOD ENDED February -2022
<i>INSTRUCTIONS - See help in the online application</i>	BORROWER NAME Big Rivers Electric Corporation
<i>This information is analyzed and used to determine the submitter's financial situation and feasibility for loans and guarantees. You are required by contract and applicable regulations to provide the information. The information provided is subject to the Freedom of Information Act (5 U.S.C. 552).</i>	

CERTIFICATION

We recognize that statements contained herein concern a matter within the jurisdiction of an agency of the United States and the making of a false, fictitious or fraudulent statement may render the maker subject to prosecution under Title 18, United States Code Section 1001.

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES DURING THE PERIOD COVERED BY THIS REPORT PURSUANT TO PART 1718 OF 7 CFR CHAPTER XVII
(check one of the following)

All of the obligations under the RUS loan documents have been fulfilled in all material respects.

There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Part A Section C of this report.


SIGNATURE OF PRESIDENT AND CEO

3-25-22
DATE

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART A - FINANCIAL

BORROWER DESIGNATION
KY0062

PERIOD ENDED
Feb-22

INSTRUCTIONS - See help in the online application.

SECTION A. STATEMENT OF OPERATIONS

ITEM	YEAR-TO-DATE			THIS MONTH (d)
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	
1. Electric Energy Revenues	57,603,865.60	72,309,055.61	64,455,939.00	32,702,190.99
2. Income From Leased Property (Net)	0.00	0.00	0.00	0.00
3. Other Operating Revenue and Income	3,766,688.11	4,268,836.66	740,290.00	1,995,345.80
4. Total Operation Revenues & Patronage Capital(1 thru 3)	61,370,553.71	76,577,892.27	65,196,229.00	34,697,536.79
5. Operating Expense - Production - Excluding Fuel	7,011,353.18	8,371,067.66	8,920,346.00	3,833,878.38
6. Operating Expense - Production - Fuel	17,769,122.68	27,901,567.54	23,767,197.00	11,062,739.00
7. Operating Expense - Other Power Supply	4,642,224.60	13,088,769.36	3,755,908.00	7,038,363.95
8. Operating Expense - Transmission	952,413.71	1,025,899.94	1,009,408.00	526,909.15
9. Operating Expense - RTO/ISO	180,676.55	153,244.36	192,290.00	55,617.37
10. Operating Expense - Distribution	0.00	0.00	0.00	0.00
11. Operating Expense - Customer Accounts	0.00	0.00	0.00	0.00
12. Operating Expense - Customer Service & Information	56,479.49	64,824.65	29,496.00	38,091.49
13. Operating Expense - Sales	<7,500.00>	0.00	2,292.00	0.00
14. Operating Expense - Administrative & General	4,452,334.01	3,952,018.10	4,384,309.00	1,872,090.76
15. Total Operation Expense (5 thru 14)	35,057,104.22	54,557,391.61	42,061,246.00	24,427,690.10
16. Maintenance Expense - Production	4,918,426.54	5,345,540.84	4,106,624.00	2,531,533.49
17. Maintenance Expense - Transmission	901,891.66	946,264.77	1,037,837.00	599,948.49
18. Maintenance Expense - RTO/ISO	0.00	0.00	0.00	0.00
19. Maintenance Expense - Distribution	0.00	0.00	0.00	0.00
20. Maintenance Expense - General Plant	23,959.43	23,864.58	38,514.00	12,926.33
21. Total Maintenance Expense (16 thru 20)	5,844,277.63	6,315,670.19	5,182,975.00	3,144,408.31
22. Depreciation and Amortization Expense	92,108,179.70	6,283,501.40	6,283,460.00	3,120,261.81
23. Taxes	0.00	<649.00>	0.00	0.00
24. Interest on Long-Term Debt	5,120,208.71	5,127,044.38	5,535,248.00	2,439,292.27
25. Interest Charged to Construction - Credit	<282,991.00>	<1,081,337.00>	<639,800.00>	<542,220.00>
26. Other Interest Expense	0.00	202,092.05	102,667.00	101,303.57
27. Asset Retirement Obligations	0.00	0.00	0.00	0.00
28. Other Deductions	161,789.93	130,201.13	152,378.00	47,007.62
29. Total Cost Of Electric Service (15 + 21 thru 28)	138,008,569.19	71,533,914.76	58,678,174.00	32,737,743.68
30. Operating Margins (4 less 29)	<76,638,015.48>	5,043,977.51	6,518,055.00	1,959,793.11
31. Interest Income	32,802.30	69,555.17	123,518.00	34,283.07
32. Allowance For Funds Used During Construction	0.00	0.00	0.00	0.00
33. Income (Loss) from Equity Investments	0.00	0.00	0.00	0.00
34. Other Non-operating Income (Net)	198,508.76	108,532.11	120,000.00	61,292.93
35. Generation & Transmission Capital Credits	0.00	0.00	0.00	0.00
36. Other Capital Credits and Patronage Dividends	0.00	0.00	0.00	0.00
37. Extraordinary Items	0.00	0.00	0.00	0.00
38. Net Patronage Capital Or Margins (30 thru 37)	<76,406,704.42>	5,222,064.79	6,761,573.00	2,055,369.11

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART A - FINANCIAL	BORROWER DESIGNATION KY0062
	PERIOD ENDED Feb-22
INSTRUCTIONS - See help in the online application.	

SECTION B. BALANCE SHEET

ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	1,885,048,108.64	33. Memberships	75.00
2. Construction Work in Progress	188,163,829.03	34. Patronage Capital a. Assigned and Assignable b. Retired This year c. Retired Prior years d. Net Patronage Capital (a-b-c)	0.00
3. Total Utility Plant (1 + 2)	2,073,211,937.67		
4. Accum. Provision for Depreciation and Amort.	1,159,998,252.43		
5. Net Utility Plant (3 - 4)	913,213,685.24		
6. Non-Utility Property (Net)	0.00	35. Operating Margins - Prior Years	<214,828,129.31>
7. Investments in Subsidiary Companies	0.00	36. Operating Margin - Current Year	5,043,977.51
8. Invest. in Assoc. Org. - Patronage Capital	13,003,759.25	37. Non-Operating Margins	668,552,605.97
9. Invest. in Assoc. Org. - Other - General Funds	684,993.00	38. Other Margins and Equities	6,679,406.20
10. Invest. in Assoc. Org. - Other - Nongeneral Funds	0.00	39. Total Margins & Equities (33 + 34d thru 38)	465,447,935.37
11. Investments in Economic Development Projects	10,000.00	40. Long-Term Debt - RUS (Net)	215,057,716.49
12. Other Investments	5,333.85	41. Long-Term Debt - FFB - RUS Guaranteed	60,919,169.50
13. Special Funds	8,718,774.49	42. Long-Term Debt - Other - RUS Guaranteed	0.00
14. Total Other Property And Investments (6 thru 13)	22,422,860.59	43. Long-Term Debt - Other (Net)	449,259,210.74
15. Cash - General Funds	77,750,894.48	44. Long-Term Debt - RUS - Econ. Devel. (Net)	0.00
16. Cash - Construction Funds - Trustee	0.00	45. Payments - Unapplied	0.00
17. Special Deposits	230,935.37	46. Total Long-Term Debt (40 thru 44-45)	725,236,096.73
18. Temporary Investments	948,737.78	47. Obligations Under Capital Leases - Noncurrent	0.00
19. Notes Receivable (Net)	0.00	48. Accumulated Operating Provisions and Asset Retirement Obligations	86,760,348.26
20. Accounts Receivable - Sales of Energy (Net)	52,154,591.03	49. Total Other NonCurrent Liabilities (47 +48)	86,760,348.26
21. Accounts Receivable - Other (Net)	7,151,637.76	50. Notes Payable	80,000,000.00
22. Fuel Stock	22,667,542.46	51. Accounts Payable	38,616,301.68
23. Renewable Energy Credits	0.00	52. Current Maturities Long-Term Debt	28,159,985.77
24. Materials and Supplies - Other	17,214,095.90	53. Current Maturities Long-Term Debt - Rural Development	0.00
25. Prepayments	4,620,332.24	54. Current Maturities Capital Leases	0.00
26. Other Current and Accrued Assets	2,603.05	55. Taxes Accrued	1,646,505.47
27. Total Current And Accrued Assets (15 thru 26)	182,741,370.07	56. Interest Accrued	3,756,148.89
28. Unamortized Debt Discount & Extraor Prop. Losses	3,179,191.99	57. Other Current and Accrued Liabilities	13,270,449.25
29. Regulatory Assets	360,845,205.99	58. Total Current & Accrued Liabilities (50 thru 57)	165,449,391.06
30. Other Deferred Debits	11,214,870.19		59. Deferred Credits
31. Accumulated Deferred Income Taxes	0.00	60. Accumulated Deferred Income Taxes	0.00
32. Total Assets And Other Debits (5+14+27 thru 31)	1,493,617,184.07	61. Total Liabilities and Other Credits (39 + 46 + 49 + 58 thru 60)	1,493,617,184.07

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY**

INSTRUCTIONS - See help in the online application.

Part B SE - Sales of Electricity

Sale No.	Name of Company or Public Authority (a)	RUS Borrower Designation (b)	Statistical Classification (c)	Renewable Energy Program Name (d)	Primary Renewable Fuel Type (e)	Average Monthly Billing Demand (MW) (f)	Actual Average Monthly NCP Demand (g)	Actual Average Monthly CP Demand (h)
Ultimate Consumer(s)								
Distribution Borrowers								
1	Jackson Purchase Energy Corp.	KY0020	RQ			115	130	114
2	Kenergy Corporation	KY0065	IF					
3	Kenergy Corporation	KY0065	RQ			336	341	299
4	Meade County Rural ECC	KY0018	RQ			109	121	109
G&T Borrowers								
Others								
5			OS					
6			OS					
7			OS					
8			OS					
9			OS					
10			OS					
11			OS					
12			OS					
13			OS					
14			OS					
15			OS					
16			OS					
Total for Ultimate Consumer(s)						0	0	0
Total for Distribution Borrowers						560	592	522
Total for G&T Borrowers						0	0	0
Total for Others						0	0	0
Grand Total						560	592	522

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

BORROWER DESIGNATION
KY0062

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY**

PERIOD ENDED
Feb-22

INSTRUCTIONS - See help in the online application.

Part B SE - Sales of Electricity

Sale No.	Electricity Sold (MWh) (i)	Revenue Demand Charges (j)	Revenue Energy Charges (k)	Revenue Other Charges (l)	Revenue Total (j + k + l) (m)
1	121,729.872	3,155,259.32	7,492,202.07		10,647,461.39
2	3,314.806		187,029.70		187,029.70
3	332,573.531	8,458,647.78	19,333,149.44		27,791,797.22
4	103,676.163	3,011,919.68	6,323,657.39		9,335,577.07
5			6,660,660.00		6,660,660.00
6	123,066.000		4,632,913.05		4,632,913.05
7			26,989.37		26,989.37
8			5,777.27		5,777.27
9			1,197,000.00		1,197,000.00
10	139,425.000		7,384,372.02		7,384,372.02
11			8,180,600.00		8,180,600.00
12	153,385.737		8,037,762.43	<14,144,256.26>	<6,106,493.83>
13			2,078,820.00		2,078,820.00
14			99,270.00		99,270.00
15			234,590.00		234,590.00
16			<47,307.65>		<47,307.65>
	0	0	0	0	0
	561,294.372	14,625,826.78	33,336,038.60	0.00	47,961,865.38
	0.000	0.00	0.00	0.00	0.00
	415,876.737	0.00	38,491,446.49	<14,144,256.26>	24,347,190.23
	977,171.109	14,625,826.78	71,827,485.09	<14,144,256.26>	72,309,055.61

RUS Financial and Operating Report Electric Power Supply

Revision Date 2013

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY**

PERIOD NAME
Feb-22

INSTRUCTIONS - See help in the online application.

PART B PP - Purchased Power

Purchase No.	Name of Company or Public Authority (a)	RUS Borrower Designation (b)	Statistical Classification (c)	Renewable Energy Program Name (d)	Primary Renewable Energy Type (e)	Average Monthly Billing Demand (MW) (f)	Average Monthly NCP Demand (g)	Average Monthly CP Demand (h)
	Distribution Borrowers							
	G&T Borrowers							
1	[REDACTED]	[REDACTED]	OS					
2			OS					
3			OS					
4			OS					
5			OS					
6			LF					
7			OS					
Total for Distribution Borrowers						0	0	0
Total for G&T Borrowers						0	0	0
Total for Others						0	0	0
Grand Total						0	0	0

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

BORROWER DESIGNATION
KY0062

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY**

PERIOD NAME
Feb-22

INSTRUCTIONS - See help in the online application.

PART B PP - Purchased Power

Purchase No.	Electricity Purchased (MWh) (i)	Electricity Received (MWh) (j)	Electricity Delivered (MWh) (k)	Demand Charges (l)	Energy Charges (m)	Other Charges (n)	Total (l + m + n) (o)
1	8,356.000				325,878.10		325,878.10
2	54,554.000				2,729,732.51		2,729,732.51
3	6.841				228.92		228.92
4	158,439.136				7,427,746.54		7,427,746.54
5	0.000				160.00		160.00
6	59,415.000				1,494,444.31		1,494,444.31
7	93.382				3,039.96		3,039.96
	0.000				0.00		0.00
	62,910.000				3,055,610.61		3,055,610.61
	217,954.359				8,925,619.73		8,925,619.73
	280,864.359				11,981,230.34		11,981,230.34

RUS Financial and Operating Report Electric Power Supply

Revision Date 2013

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE		BORROWER DESIGNATION KY0062		
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART C - SOURCES AND DISTRIBUTION OF ENERGY		PERIOD ENDED Feb-22		
INSTRUCTIONS - See help in the online application.				
SOURCES OF ENERGY (a)	NO. OF PLANTS (b)	CAPACITY (kW) (c)	NET ENERGY RECEIVED BY SYSTEM (MWh) (d)	COST (\$) (e)
Generated in Own Plant (Details on Parts D and F IC)				
1. Fossil Steam	2	932,000	723,040.077	49,297,196.47
2. Nuclear				
3. Hydro				
4. Combined Cycle				
5. Internal Combustion	1	70,000	<28.633>	583,798.73
6. Other				
7. Total in Own Plant (1 thru 6)	3	1,002,000	723,011.444	49,880,995.20
Purchased Power				
8. Total Purchased Power			280,864.359	11,981,230.34
Interchanged Power				
9. Received Into System (Gross)			1,101,029.556	
10. Delivered Out of System (Gross)			1,081,886.282	
11. Net Interchange (9 minus 10)			19,143.274	
Transmission For or By Others - (Wheeling)				
12. Received Into System			0.000	
13. Delivered Out of System			0.000	
14. Net Energy Wheeled (12 minus 13)			0.000	
15. Total Energy Available for Sale (7 + 8 + 11 + 14)			1,023,019.077	
Distribution of Energy				
16. Total Sales			977,171.109	
17. Energy Furnished to Others Without Charge				
18. Energy Used by Borrower (Excluding Station Use)			2,805.366	
19. Total Energy Accounted For (16 thru 18)			979,976.475	
Losses				
20. Energy Losses - MWh (15 minus 19)			43,042.602	
21. Energy Losses - Percentage ((20 divided by 15) * 100)			4.21 %	

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PLANT D - STEAM PLANT

BORROWER DESIGNATION
KY0062
PLANT
GREEN
PERIOD ENDED
Feb-22

INSTRUCTIONS - See help in the online application.

SECTION A. BOILERS/TURBINES

NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE	
			Scheduled (j)	Unsched (k)							
1.	1	6	155,391.8	168.688	.0			907.8	363.1	.0	145.1
2.	2	11	134,877.0	251.397	.0			819.3	466.6	.0	130.1
3.											
4.											
5.											
6.	Total	17	290,268.8	420.085	.0			1,727.1	829.7	.0	275.2
7.	Average BTU		10,741	138,000	0						
8.	Total BTU(10 ⁶)		3,117,777	57,972	0		3,175,749				
9.	Total Del..Cost (\$)		13,381,872.83	1,081,919.91	0.00						

SECTION A. BOILERS/TURBINES (CONT.)

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAX. DEMAND

NO.	UNIT NO. (1)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	1	250,000	165,188.089		1.	No. Employees Full-Time (inc. Superintendent)	105	1.	Load Factor (%)	42.50
2.	2	242,000	135,855.962		2.	No. Employees Part-Time		2.	Plant Factor (%)	43.21
3.					3.	Total Empl. - Hrs. Worked		3.	Turning Plant Capacity Factor (%)	70.80
4.					4.	Oper. Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	500,208
5.					5.	Maint. Plant Payroll (\$)		5.	Indicated Gross Maximum Demand (kW)	
6.	Total	492,000	301,044.051	10,549	6.	Other Accis. Plant Payroll (\$)				
7.	Station Service (MWh)		39,710.804		7.	Total Plant Payroll (\$)				
8.	Net Generation (MWh)		261,333.247	12,152						
9.	Station Service (%)		13.19							

SECTION D. COST OF NET ENERGY GENERATED

NO	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	500	397,494.43		
2.	Fuel, Coal	501.1	13,684,767.72		4.39
3.	Fuel, Oil	501.2	1,081,919.91		18.66
4.	Fuel, Gas	501.3	0.00		0
5.	Fuel, Other	501.4			
6.	Fuel Sub Total (2 thru 5)	501	14,766,687.63	56.51	4.65
7.	Steam Expenses	502	3,252,936.19		
8.	Electric Expenses	505	450,346.13		
9.	Miscellaneous Steam Power Expenses	506	366,234.33		
10.	Allowances	509	141.09		
11.	Rents	507	0.00		
12.	Non-Fuel Sub Total (1 + 7 thru 11)		4,467,152.17	17.09	
13.	Operation Expense (6 + 12)		19,233,839.80	73.60	
14.	Maintenance, Supervision and Engineering	510	221,735.43		
15.	Maintenance of Structures	511	331,982.45		
16.	Maintenance of Boiler Plant	512	1,403,887.72		
17.	Maintenance of Electric Plant	513	148,588.35		
18.	Maintenance of Miscellaneous Plant	514	166,382.84		
19.	Maintenance Expense (14 thru 18)		2,272,576.79	8.70	
20.	Total Production Expense (13 + 19)		21,506,416.59	82.29	
21.	Depreciation	403.1, 411.10	1,550,308.40		
22.	Interest	427	1,058,796.40		
23.	Total Fixed Cost (21 + 22)		2,609,104.80	9.98	
24.	Power Cost (20 + 23)		24,115,521.39	92.28	

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PLANT D - STEAM PLANT

BORROWER DESIGNATION
KY0062
PLANT
WILSON
PERIOD ENDED
Feb-22

INSTRUCTIONS - See help in the online application.

SECTION A. BOILERS/TURBINES

NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE	
										Scheduled (j)	Unsched (k)
1.	1	5	428,866.6	207.589	.0			1,200.2	.0	.0	215.8
2.											
3.											
4.											
5.											
6.	Total	5	428,866.6	207.589	.0			1,200.2	.0	.0	215.8
7.	Average BTU		11,698	138,000	0						
8.	Total BTU(10 ⁶)		5,016,881	28,647	0		5,045,528				
9.	Total Del..Cost (\$)		12,040,341.34	483,352.69	0.00						

SECTION A. BOILERS/TURBINES (CONT.)

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAX. DEMAND

NO.	UNIT NO. (1)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	NO.	ITEM	VALUE	NO.	ITEM	VALUE
2.					2.	No. Employees Part-Time		2.	Plant Factor (%)	80.22
3.					3.	Total Empl. - Hrs. Worked		3.	Running Plant Capacity Factor (%)	94.64
4.					4.	Oper. Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	455,575
5.					5.	Maint. Plant Payroll (\$)		5.	Indicated Gross Maximum Demand (kW)	
6.	Total	440,000	499,788.990	10,095	6.	Other Accts. Plant Payroll (\$)				
7.	Station Service (MWh)		38,082.160		7.	Total Plant Payroll (\$)				
8.	Net Generation (MWh)		461,706.830	10,928						
9.	Station Service (%)		7.62							

SECTION D. COST OF NET ENERGY GENERATED

NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	500			
2.	Fuel, Coal	501.1			
3.	Fuel, Oil	501.2			
4.	Fuel, Gas	501.3			
5.	Fuel, Other	501.4			
6.	Fuel Sub-Total (2 thru 5)	501			
7.	Steam Expenses	502			
8.	Electric Expenses	505			
9.	Miscellaneous Steam Power Expenses	506			
10.	Allowances	509			
11.	Rents	507			
12.	Non-Fuel Sub-Total (1 + 7 thru 11)				
13.	Operation Expense (6 + 12)				
14.	Maintenance, Supervision and Engineering	510			
15.	Maintenance of Structures	511			
16.	Maintenance of Boiler Plant	512			
17.	Maintenance of Electric Plant	513			
18.	Maintenance of Miscellaneous Plant	514			
19.	Maintenance Expense (14 thru 18)				
20.	Total Production Expense (13 + 19)				
21.	Depreciation	403.1, 411.10			
22.	Interest	427			
23.	Total Fixed Cost (21 + 22)				
24.	Power Cost (20 + 23)				

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART F IC - INTERNAL COMBUSTION PLANT

BORROWER DESIGNATION
KY0062
PLANT
REID
PERIOD ENDED
Feb-22

INSTRUCTIONS - See help in the online application.

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

NO.	UNIT NO. (a)	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (1)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	OTHER (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE			
									Sche. (i)	Unsched (j)		
1.	1	70,000	.000	0			.0	57.3	.0	1,358.7	.000	
2.												
3.												
4.												
5.												
6.	Total	70,000	.000	0			.0	57.3	.0	1,358.7	.000	0
7.	Average BTU		0	1,000			Station Service (MWh)				28.633	
8.	Total BTU(10 ⁶)		0	0		0	Net Generation (MWh)				<28.633	0
9.	Total Del..Cost (\$)		0.00	0.00			Station Service % of Gross				0	

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAXIMUM DEMAND

NO.	ITEM	VALUE	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1	No. Employees Full-Time (inc. Superintendent)	0	5.	Maint. Plant Payroll (\$)		1.	Load Factor (%)	.00
2.	No. Employees Part-Time					2.	Plant Factor (%)	.00
3.	Total Empl. - Hrs. Worked		6.	Other Accounts. Plant Payroll (\$)		3.	Running Plant Capacity Factor (%)	.00
4.	Oper. Plant Payroll (\$)		7.	Total Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	0
						5.	Indicated Gross Maximum Demand kW)	

SECTION D. COST OF NET ENERGY GENERATED

NO	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	546	0.00		
2.	Fuel, Oil	547.1	0.00		
3.	Fuel, Gas	547.2	0.00		
4.	Fuel, Other	547.3			
5.	Energy for Compressed Air	547.4			
6.	Fuel Sub-Total (2 thru 5)	547	0.00	.00	0
7.	Generation Expenses	548	9,848.70		
8.	Miscellaneous Other Power Generation Expenses	549	541.12		
9.	Rents	550	0.00		
10.	Non-Fuel Sub-Total (1 + 7 thru 9)		10,389.82		
11.	Operation Expense (6+ 10)		10,389.82		
12.	Maintenance, Supervision and Engineering	551	0.00		
13.	Maintenance of Structures	552	85.94		
14.	Maintenance of Generating and Electric Plant	553	503,988.09		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	1,385.69		
16.	Maintenance Expense (12 thru 15)		505,459.72		
17.	Total Production Expense (11 + 16)		515,849.54		
18.	Depreciation	403.4, 411.10	37,130.68		
19.	Interest	427	30,818.51		
20.	Total Fixed Cost (18+ 19)		67,949.19		
21.	Power Cost (17 + 20)		583,798.73		

REMARKS (including Unscheduled Outages)

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE				BORROWER DESIGNATION				
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART I - LINES AND STATIONS				KY0062				
				PERIOD ENDED Feb-22				
INSTRUCTIONS - See help in the online application.								
SECTION A. EXPENSE AND COSTS								
ITEM				ACCOUNT NUMBER	LINES (a)	STATIONS (b)		
Transmission Operation								
1. Supervision and Engineering				560	45,932.21	51,288.61		
2. Load Dispatching				561	424,300.70			
3. Station Expenses				562		150,312.49		
4. Overhead Line Expenses				563	245,210.90			
5. Underground Line Expenses				564	0.00			
6. Miscellaneous Expenses				566	48,258.72	58,717.98		
7. Subtotal (1 thru 6)					763,702.53	260,319.08		
8. Transmission of Electricity by Others				565	1,279.99			
9. Rents				567	0.00	598.34		
10. Total Transmission Operation (7 thru 9)					764,982.52	260,917.42		
Transmission Maintenance								
11. Supervision and Engineering				568	47,001.31	48,970.60		
12. Structures				569		12,912.83		
13. Station Equipment				570		445,460.80		
14. Overhead Lines				571	258,661.56			
15. Underground Lines				572	0.00			
16. Miscellaneous Transmission Plant				573	58,663.67	74,594.00		
17. Total Transmission Maintenance (11 thru 16)					364,326.54	581,938.23		
18. Total Transmission Expense (10 + 17)					1,129,309.06	842,855.65		
19. RTO/ISO Expense - Operation				575.1-575.8	153,244.36			
20. RTO/ISO Expense - Maintenance				576.1-576.8	0.00			
21. Total RTO/ISO Expense (19 + 20)					153,244.36			
22. Distribution Expense - Operation				580-589	0.00	0.00		
23. Distribution Expense - Maintenance				590-598	0.00	0.00		
24. Total Distribution Expense (22 + 23)					0.00	0.00		
25. Total Operation And Maintenance (18 + 21 + 24)					1,282,553.42	842,855.65		
Fixed Costs								
26. Depreciation - Transmission				403.5	405,840.54	624,758.05		
27. Depreciation - Distribution				403.6	0.00	0.00		
28. Interest - Transmission				427	264,241.39	251,730.25		
29. Interest - Distribution				427	0.00	0.00		
30. Total Transmission (18 + 26 + 28)					1,799,390.99	1,719,343.95		
31. Total Distribution (24 + 27 + 29)					0.00	0.00		
32. Total Lines And Stations (21 + 30 + 31)					1,952,635.35	1,719,343.95		
SECTION B. FACILITIES IN SERVICE				SECTION C. LABOR AND MATERIAL SUMMARY				
TRANSMISSION LINES		SUBSTATIONS		1. Number of Employees 50				
VOLTAGE (kV)	MILES	TYPE	CAPACITY (kVA)	ITEM	LINES	STATIONS		
1.69 kV	852.40	13. Distr. Lines	0	2. Oper. Labor	317,365.33	121,799.44		
2.345 kV	71.80			3. Maint. Labor	311,489.38	325,850.75		
3.138 kV	14.40			4. Oper. Material	600,861.55	139,117.98		
4.161 kV	366.20	14. Total (12 + 13)	1,304.80	5. Maint. Material	52,837.16	256,087.48		
5.		15. Step up at Generating Plants	1,197,400	SECTION D. OUTAGES				
6.				16. Transmission	4,415,000	1. Total		2,519.10
7.		17. Distribution	0	2. Avg. No. Dist. Cons. Served		119,626.00		
8.				18. Total (15 thru 17)	5,612,400	3. Avg. No. Hours Out Per Cons.		0.02
9.				12. Total (1 thru 11)	1,304.80			

According to the Paperwork Reduction Act of 1995, an agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a valid OMB control number. The valid OMB control number for this information collection is 0572-0032. The time required to complete this information collection is estimated to average 21 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information.

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY	BORROWER DESIGNATION KY0062
	PERIOD ENDED March -2022

INSTRUCTIONS - See help in the online application This information is analyzed and used to determine the submitter's financial situation and feasibility for loans and guarantees. You are required by contract and applicable regulations to provide the information. The information provided is subject to the Freedom of Information Act (5 U.S.C. 552).	BORROWER NAME Big Rivers Electric Corporation
---	---

CERTIFICATION

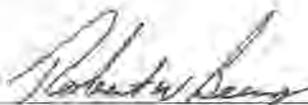
We recognize that statements contained herein concern a matter within the jurisdiction of an agency of the United States and the making of a false, fictitious or fraudulent statement may render the maker subject to prosecution under Title 18, United States Code Section 1001.

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES DURING THE PERIOD COVERED BY THIS REPORT PURSUANT TO PART 1718 OF 7 CFR CHAPTER XVII
(check one of the following)

All of the obligations under the RUS loan documents have been fulfilled in all material respects.

There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Part A Section C of this report.


SIGNATURE OF PRESIDENT AND CEO

4-28-22
DATE

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART A - FINANCIAL

BORROWER DESIGNATION
KY0062

PERIOD ENDED
Mar-22

INSTRUCTIONS - See help in the online application.

SECTION A. STATEMENT OF OPERATIONS

ITEM	YEAR-TO-DATE			THIS MONTH (d)
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	
1. Electric Energy Revenues	78,705,215.13	108,581,938.80	89,942,371.00	36,272,883.19
2. Income From Leased Property (Net)	0.00	0.00	0.00	0.00
3. Other Operating Revenue and Income	5,558,215.43	6,488,285.61	1,226,700.00	2,219,448.95
4. Total Operation Revenues & Patronage Capital (1 thru 3)	84,263,430.56	115,070,224.41	91,169,071.00	38,492,332.14
5. Operating Expense - Production - Excluding Fuel	9,853,325.90	12,464,019.95	12,432,654.00	4,092,952.29
6. Operating Expense - Production - Fuel	23,189,299.56	43,206,255.01	31,188,480.00	15,304,687.47
7. Operating Expense - Other Power Supply	8,970,500.28	17,290,912.75	7,100,362.00	4,202,143.39
8. Operating Expense - Transmission	1,446,522.36	1,588,913.53	1,548,469.00	563,013.59
9. Operating Expense - RTO/ISO	230,986.43	240,440.41	273,230.00	87,196.05
10. Operating Expense - Distribution	0.00	0.00	0.00	0.00
11. Operating Expense - Customer Accounts	0.00	0.00	0.00	0.00
12. Operating Expense - Customer Service & Information	95,217.30	108,884.62	98,978.00	44,059.97
13. Operating Expense - Sales	<7,500.00>	300.00	19,332.00	300.00
14. Operating Expense - Administrative & General	6,687,555.11	7,174,073.91	6,787,165.00	3,222,055.81
15. Total Operation Expense (5 thru 14)	50,465,906.94	82,073,800.18	59,448,670.00	27,516,408.57
16. Maintenance Expense - Production	7,461,693.95	8,351,657.57	6,058,611.00	3,006,116.73
17. Maintenance Expense - Transmission	1,517,511.24	1,548,216.72	1,638,047.00	601,951.95
18. Maintenance Expense - RTO/ISO	0.00	0.00	0.00	0.00
19. Maintenance Expense - Distribution	0.00	0.00	0.00	0.00
20. Maintenance Expense - General Plant	34,320.25	58,465.84	60,893.00	34,601.26
21. Total Maintenance Expense (16 thru 20)	9,013,525.44	9,958,340.13	7,757,551.00	3,642,669.94
22. Depreciation and Amortization Expense	95,693,053.54	9,434,574.57	9,517,579.00	3,151,073.17
23. Taxes	1,100.00	<649.00>	0.00	0.00
24. Interest on Long-Term Debt	7,796,056.93	7,915,646.58	8,556,970.00	2,788,602.20
25. Interest Charged to Construction - Credit	<447,164.00>	<1,588,787.00>	<1,042,480.00>	<507,450.00>
26. Other Interest Expense	72,683.33	306,069.42	216,334.00	103,977.37
27. Asset Retirement Obligations	0.00	0.00	0.00	0.00
28. Other Deductions	237,772.83	176,385.47	213,970.00	46,184.34
29. Total Cost Of Electric Service (15 + 21 thru 28)	162,832,935.01	108,275,380.35	84,668,594.00	36,741,465.59
30. Operating Margins (4 less 29)	<78,569,504.45>	6,794,844.06	6,500,477.00	1,750,866.55
31. Interest Income	43,078.53	105,280.16	200,720.00	35,724.99
32. Allowance For Funds Used During Construction	0.00	0.00	0.00	0.00
33. Income (Loss) from Equity Investments	0.00	0.00	0.00	0.00
34. Other Non-operating Income (Net)	310,442.58	196,241.53	180,000.00	87,709.42
35. Generation & Transmission Capital Credits	0.00	0.00	0.00	0.00
36. Other Capital Credits and Patronage Dividends	1,387,843.51	1,307,514.08	1,154,061.00	1,307,514.08
37. Extraordinary Items	0.00	0.00	0.00	0.00
38. Net Patronage Capital Or Margins (30 thru 37)	<76,828,139.83>	8,403,879.83	8,035,258.00	3,181,815.04

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE		BORROWER DESIGNATION KY0062	
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART A - FINANCIAL		PERIOD ENDED Mar-22	
INSTRUCTIONS - See help in the online application.			
SECTION B. BALANCE SHEET			
ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	1,885,489,040.40	33. Memberships	75.00
2. Construction Work in Progress	196,310,015.33	34. Patronage Capital a. Assigned and Assignable b. Retired This year c. Retired Prior years d. Net Patronage Capital (a-b-c)	0.00
3. Total Utility Plant (1 + 2)	2,081,799,055.73		
4. Accum. Provision for Depreciation and Amort.	1,163,697,858.60		
5. Net Utility Plant (3 - 4)	918,101,197.13		
6. Non-Utility Property (Net)	0.00	35. Operating Margins - Prior Years	<214,828,129.31>
7. Investments in Subsidiary Companies	0.00	36. Operating Margin - Current Year	8,102,358.14
8. Invest. in Assoc. Org. - Patronage Capital	13,370,235.61	37. Non-Operating Margins	668,676,040.38
9. Invest. in Assoc. Org. - Other - General Funds	684,993.00	38. Other Margins and Equities	6,679,406.20
10. Invest. in Assoc. Org. - Other - Nongeneral Funds	0.00	39. Total Margins & Equities (33 + 34d thru 38)	468,629,750.41
11. Investments in Economic Development Projects	10,000.00	40. Long-Term Debt - RUS (Net)	218,185,667.49
12. Other Investments	5,333.85	41. Long-Term Debt - FFB - RUS Guaranteed	117,824,639.34
		42. Long-Term Debt - Other - RUS Guaranteed	0.00
13. Special Funds	9,250,810.62	43. Long-Term Debt - Other (Net)	388,843,285.74
14. Total Other Property And Investments (6 thru 13)	23,321,373.08	44. Long-Term Debt - RUS - Econ. Devel. (Net)	0.00
15. Cash - General Funds	51,946,526.26	45. Payments - Unapplied	0.00
16. Cash - Construction Funds - Trustee	0.00	46. Total Long-Term Debt (40 thru 44-45)	724,853,592.57
17. Special Deposits	230,935.37	47. Obligations Under Capital Leases - Noncurrent	0.00
18. Temporary Investments	948,797.69	48. Accumulated Operating Provisions and Asset Retirement Obligations	87,000,292.12
19. Notes Receivable (Net)	0.00	49. Total Other NonCurrent Liabilities (47 +48)	87,000,292.12
20. Accounts Receivable - Sales of Energy (Net)	49,317,769.71	50. Notes Payable	60,000,000.00
21. Accounts Receivable - Other (Net)	7,358,638.49	51. Accounts Payable	36,710,864.24
22. Fuel Stock	21,913,348.11	52. Current Maturities Long-Term Debt	28,309,391.99
23. Renewable Energy Credits	0.00	53. Current Maturities Long-Term Debt - Rural Development	0.00
24. Materials and Supplies - Other	16,764,317.51	54. Current Maturities Capital Leases	0.00
25. Prepayments	4,982,338.59	55. Taxes Accrued	1,003,685.97
26. Other Current and Accrued Assets	2,018.29	56. Interest Accrued	788,967.54
27. Total Current And Accrued Assets (15 thru 26)	153,464,690.02	57. Other Current and Accrued Liabilities	12,927,965.33
28. Unamortized Debt Discount & Extraor. Prop. Losses	3,160,229.60	58. Total Current & Accrued Liabilities (50 thru 57)	139,740,875.07
29. Regulatory Assets	361,588,972.79	59. Deferred Credits	50,925,647.91
30. Other Deferred Debits	11,513,695.46	60. Accumulated Deferred Income Taxes	0.00
31. Accumulated Deferred Income Taxes	0.00	61. Total Liabilities and Other Credits (39 + 46 + 49 + 58 thru 60)	1,471,150,158.08
32. Total Assets And Other Debits (5+14+27 thru 31)	1,471,150,158.08		

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY**

INSTRUCTIONS - See help in the online application.

Part B SE - Sales of Electricity

Sale No.	Name of Company or Public Authority (a)	RUS Borrower Designation (b)	Statistical Classification (c)	Renewable Energy Program Name (d)	Primary Renewable Fuel Type (e)	Average Monthly Billing Demand (MW) (f)	Actual Average Monthly NCP Demand (g)	Actual Average Monthly CP Demand (h)
Ultimate Consumer(s)								
Distribution Borrowers								
1	Jackson Purchase Energy Corp.	KY0020	RQ			116	135	113
2	Kenergy Corporation	KY0065	IF					
3	Kenergy Corporation	KY0065	RQ			327	344	284
4	Meade County Rural ECC	KY0018	RQ			104	113	104
G&T Borrowers								
Others								
5			OS					
6			OS					
7			OS					
8			OS					
9			OS					
10			OS					
11			OS					
12			OS					
13			OS					
14			OS					
15			OS					
16			OS					
17			OS					
Total for Ultimate Consumer(s)						0	0	0
Total for Distribution Borrowers						547	592	501
Total for G&T Borrowers						0	0	0
Total for Others						0	0	0
Grand Total						547	592	501

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY**

PERIOD ENDED
Mar-22

INSTRUCTIONS - See help in the online application.

Part B SE - Sales of Electricity

Sale No.	Electricity Sold (MWh) (i)	Revenue Demand Charges (j)	Revenue Energy Charges (k)	Revenue Other Charges (l)	Revenue Total (j + k + l) (m)
1	177,085.657	4,543,474.56	10,785,961.52		15,329,436.08
2	10,360.346		560,614.40		560,614.40
3	472,209.672	12,300,262.73	28,047,846.71		40,348,109.44
4	140,846.191	4,292,195.38	8,738,190.53		13,030,385.91
5			6,660,660.00		6,660,660.00
6	181,751.000		6,904,744.61		6,904,744.61
7			118,353.23		118,353.23
8			121,327.90		121,327.90
9			5,408,040.00		5,408,040.00
10	213,825.000		11,197,627.52		11,197,627.52
11			8,180,600.00		8,180,600.00
12	256,689.963		13,144,921.18	<14,144,256.26>	<999,335.08>
13			1,033,500.00		1,033,500.00
14			148,905.00		148,905.00
15			<380,200.00>		<380,200.00>
16			<218,987.20>		<218,987.20>
17	21,381.000		1,138,156.99		1,138,156.99
	0	0	0	0	0
	800,501.866	21,135,932.67	48,132,613.16	0.00	69,268,545.83
	0.000	0.00	0.00	0.00	0.00
	673,646.963	0.00	53,457,649.23	<14,144,256.26>	39,313,392.97
	1,474,148.829	21,135,932.67	101,590,262.39	<14,144,256.26>	108,581,938.80

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY**

PERIOD NAME
Mar-22

INSTRUCTIONS - See help in the online application.

PART B PP - Purchased Power

Purchase No.	Name of Company or Public Authority (a)	RUS Borrower Designation (b)	Statistical Classification (c)	Renewable Energy Program Name (d)	Primary Renewable Energy Type (e)	Average Monthly Billing Demand (MW) (f)	Average Monthly NCP Demand (g)	Average Monthly CP Demand (h)
	Distribution Borrowers							
	G&T Borrowers							
1			OS					
2			OS					
3			OS					
4			OS					
5			OS					
6			LF					
7			OS					
Total for Distribution Borrowers						0	0	0
Total for G&T Borrowers						0	0	0
Total for Others						0	0	0
Grand Total						0	0	0

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

BORROWER DESIGNATION
KY0062

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY**

PERIOD NAME
Mar-22

INSTRUCTIONS - See help in the online application.

PART B PP - Purchased Power

Purchase No.	Electricity Purchased (MWh) (i)	Electricity Received (MWh) (j)	Electricity Delivered (MWh) (k)	Demand Charges (l)	Energy Charges (m)	Other Charges (n)	Total (l + m + n) (o)
1	8,356.000				325,876.35		325,876.35
2	56,570.000				2,827,054.07		2,827,054.07
3	15.869				581.01		581.01
4	234,527.232				11,111,608.98		11,111,608.98
5	0.000				234.14		234.14
6	76,590.000				2,188,429.85		2,188,429.85
7	160.071				5,640.83		5,640.83
	0.000				0.00		0.00
	64,926.000				3,152,930.42		3,152,930.42
	311,293.172				13,306,494.81		13,306,494.81
	376,219.172				16,459,425.23		16,459,425.23

RUS Financial and Operating Report Electric Power Supply

Revision Date 2013

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE		BORROWER DESIGNATION KY0062		
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART C - SOURCES AND DISTRIBUTION OF ENERGY		PERIOD ENDED Mar-22		
INSTRUCTIONS - See help in the online application.				
SOURCES OF ENERGY (a)	NO. OF PLANTS (b)	CAPACITY (kW) (c)	NET ENERGY RECEIVED BY SYSTEM (MWh) (d)	COST (\$) (e)
Generated in Own Plant (Details on Parts D and F IC)				
1. Fossil Steam	2	932,000	1,132,636.862	75,535,039.77
2. Nuclear				
3. Hydro				
4. Combined Cycle				
5. Internal Combustion	1	70,000	<28.633>	1,040,692.49
6. Other				
7. Total in Own Plant (1 thru 6)	3	1,002,000	1,132,608.229	76,575,732.26
Purchased Power				
8. Total Purchased Power			376,219.172	16,459,425.23
Interchanged Power				
9. Received Into System (Gross)			1,594,416.832	
10. Delivered Out of System (Gross)			1,565,900.263	
11. Net Interchange (9 minus 10)			28,516.569	
Transmission For or By Others - (Wheeling)				
12. Received Into System			0.000	
13. Delivered Out of System			0.000	
14. Net Energy Wheeled (12 minus 13)			0.000	
15. Total Energy Available for Sale (7 + 8 + 11 + 14)			1,537,343.970	
Distribution of Energy				
16. Total Sales			1,474,148.829	
17. Energy Furnished to Others Without Charge				
18. Energy Used by Borrower Excluding Station Use			4,050.065	
19. Total Energy Accounted For (16 thru 18)			1,478,198.894	
Losses				
20. Energy Losses - MWh (15 minus 19)			59,145.076	
21. Energy Losses - Percentage ((20 divided by 15) * 100)			3.85 %	

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PLANT D - STEAM PLANT

BORROWER DESIGNATION
KY0062
PLANT
GREEN
PERIOD ENDED
Mar-22

INSTRUCTIONS - See help in the online application.

SECTION A. BOILERS/TURBINES

NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE Scheduled (j) Unsched (k)	
1.	1	7	283,313.5	200.055	.0			1,551.8	363.1	.0	244.1
2.	2	11	134,877.0	251.397	.0			819.3	466.6	743.0	130.1
3.											
4.											
5.											
6.	Total	18	418,190.5	451.452	.0			2,371.1	829.7	743.0	374.2
7.	Average BTU		10,876	138,000	0						
8.	Total BTU(10 ⁶)		4,548,240	62,300	0			4,610,540			
9.	Total Del..Cost (\$)		19,617,431.40	1,169,624.74	0.00						

SECTION A. BOILERS/TURBINES (CONT.)

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAX. DEMAND

NO.	UNIT NO. (1)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	1	250,000	306,745.214		1.	No. Employees Full-Time (Inc. Superintendent)	101	1.	Load Factor (%)	40.98
2.	2	242,000	135,855.962		2.	No. Employees Part-Time		2.	Plant Factor %	41.67
3.					3.	Total Empl. - Hrs. Worked		3.	Running Plant Capacity Factor %	75.50
4.					4.	Oper. Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	500,208
5.					5.	Maint. Plant Payroll (\$)		5.	Indicated Gross Maximum Demand (kW)	
6.	Total	492,000	442,601.176	10,417	6.	Other Accts. Plant Payroll (\$)				
7.	Station Service (MWh)		54,411.094		7.	Total Plant Payroll (\$)				
8.	Net Generation (MWh)		388,190.082	11,877						
9.	Station Service (%)		12.29							

SECTION D. COST OF NET ENERGY GENERATED

NO	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	500	637,160.43		
2.	Fuel, Coal	501.1	20,040,283.51		4.41
3.	Fuel, Oil	501.2	1,169,624.74		18.77
4.	Fuel, Gas	501.3	0.00		0
5.	Fuel, Other	501.4			
6.	Fuel Sub Total (2 thru 5)	501	21,209,908.25	54.64	4.60
7.	Steam Expenses	502	4,710,003.86		
8.	Electric Expenses	505	674,239.32		
9.	Miscellaneous Steam Power Expenses	506	588,716.02		
10.	Allowances	509	195.52		
11.	Rents	507	0.00		
12.	Non-Fuel Sub Total (1 + 7 thru 11)		6,610,315.15	17.03	
13.	Operation Expense (6 + 12)		27,820,223.40	71.67	
14.	Maintenance, Supervision and Engineering	510	378,079.14		
15.	Maintenance of Structures	511	466,856.44		
16.	Maintenance of Boiler Plant	512	2,249,171.60		
17.	Maintenance of Electric Plant	513	332,012.18		
18.	Maintenance of Miscellaneous Plant	514	254,918.27		
19.	Maintenance Expense (14 thru 18)		3,681,037.63	9.48	
20.	Total Production Expense (13 + 19)		31,501,261.03	81.15	
21.	Depreciation	403.1, 411.10	2,325,885.71		
22.	Interest	427	1,647,584.91		
23.	Total Fixed Cost (21 + 22)		3,973,470.62	10.24	
24.	Power Cost (20 + 23)		35,474,731.65	91.38	

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PLANT D - STEAM PLANT

BORROWER DESIGNATION
KY0062
PLANT
WILSON
PERIOD ENDED
Mar-22

INSTRUCTIONS - See help in the online application.

SECTION A. BOILERS/TURBINES

NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE	
			Scheduled (j)		Unsched (k)						
1.	1	6	684,510.5	232.063	.0			1,934.1	.0	.0	224.9
2.											
3.											
4.											
5.											
6.	Total	6	684,510.5	232.063	.0			1,934.1	.0	.0	224.9
7.	Average BTU		11,748	138,000	0						
8.	Total BTU(10 ⁶)		8,041,629	32,025	0		8,073,654				
9.	Total Del..Cost (\$)		20,518,345.66	556,383.85	0.00						

SECTION A. BOILERS/TURBINES (CONT.)

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAX. DEMAND

NO.	UNIT NO. (1)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	1	440,000	804,486.730		1	No. Employees Full-Time (Inc. Superintendent)	95	1.	Load Factor (%)	81.79
2.					2.	No. Employees Part-Time		2.	Plant Factor (%)	84.69
3.					3.	Total Empl. - Hrs. Worked		3.	Running Plant Capacity Factor (%)	94.53
4.					4.	Oper. Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	455,575
5.					5.	Maint. Plant Payroll (\$)		5.	Indicated Gross Maximum Demand (kW)	
6.	Total	440,000	804,486.730	10,036	6.	Other Accts. Plant Payroll (\$)				
7.	Station Service (MWh)		60,039.950		7.	Total Plant Payroll (\$)				
8.	Net Generation (MWh)		744,446.780	10,845						
9.	Station Service (%)		7.46							

SECTION D. COST OF NET ENERGY GENERATED

NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	500			
2.	Fuel, Coal	501.1			
3.	Fuel, Oil	501.2			
4.	Fuel, Gas	501.3			
5.	Fuel, Other	501.4			
6.	Fuel Sub-Total (2 thru 5)	501			
7.	Steam Expenses	502			
8.	Electric Expenses	505			
9.	Miscellaneous Steam Power Expenses	506			
10.	Allowances	509			
11.	Rents	507			
12.	Non-Fuel Sub-Total (1 + 7 thru 11)				
13.	Operation Expense (6 + 12)				
14.	Maintenance, Supervision and Engineering	510			
15.	Maintenance of Structures	511			
16.	Maintenance of Boiler Plant	512			
17.	Maintenance of Electric Plant	513			
18.	Maintenance of Miscellaneous Plant	514			
19.	Maintenance Expense (14 thru 18)				
20.	Total Production Expense (13 + 19)				
21.	Depreciation	403.1, 411.10			
22.	Interest	427			
23.	Total Fixed Cost (21 + 22)				
24.	Power Cost (20 + 23)				

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART F IC - INTERNAL COMBUSTION PLANT

BORROWER DESIGNATION
KY0062
PLANT
REID
PERIOD ENDED
Mar-22

INSTRUCTIONS - See help in the online application.

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

NO.	UNIT NO. (a)	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	OTHER (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE			
									Sche. (i)	Unsched (j)		
1.	1	70,000	.000	0			.0	57.3	.0	2,101.7	.000	
2.												
3.												
4.												
5.												
6.	Total	70,000	.000	0			.0	57.3	.0	2,101.7	.000	0
7.	Average BTU		0	1,000							28.633	
8.	Total BTU(10 ⁶)		0	0		0					<28.633>	0
9.	Total Del..Cost (\$)		0.00	0.00							0	

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAXIMUM DEMAND

NO.	ITEM	VALUE	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	No. Employees Full-Time (Inc. Superintendent)	0	5.	Maint. Plant Payroll (\$)		1.	Load Factor (%)	.00
2.	No. Employees Part-Time		6.	Other Accounts. Plant Payroll (\$)		2.	Plant Factor (%)	.00
3.	Total Empl. - Hrs. Worked		7.	Total Plant Payroll (\$)		3.	Running Plant Capacity Factor (%)	.00
4.	Oper. Plant Payroll (\$)					4.	15 Minute Gross Maximum Demand (kW)	0
						5.	Indicated Gross Maximum Demand kW	

SECTION D. COST OF NET ENERGY GENERATED

NO	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	546	0.00		
2.	Fuel, Oil	547.1	0.00		
3.	Fuel, Gas	547.2	0.00		
4.	Fuel, Other	547.3			
5.	Energy for Compressed Air	547.4			
6.	Fuel Sub-Total (2 thru 5)	547	0.00	.00	0
7.	Generation Expenses	548	14,773.05		
8.	Miscellaneous Other Power Generation Expenses	549	615.26		
9.	Rents	550	0.00		
10.	Non-Fuel Sub-Total (1 + 7 thru 9)		15,388.31		
11.	Operation Expense (6+ 10)		15,388.31		
12.	Maintenance, Supervision and Engineering	551	0.00		
13.	Maintenance of Structures	552	98.49		
14.	Maintenance of Generating and Electric Plant	553	918,377.44		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	3,609.99		
16.	Maintenance Expense (12 thru 15)		922,085.92		
17.	Total Production Expense (11 + 16)		937,474.23		
18.	Depreciation	403.4, 411.10	55,696.02		
19.	Interest	427	47,522.24		
20.	Total Fixed Cost (18+ 19)		103,218.26		
21.	Power Cost (17 + 20)		1,040,692.49		

REMARKS (including Unscheduled Outages)

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART I - LINES AND STATIONS	BORROWER DESIGNATION KY0062 PERIOD ENDED Mar-22
INSTRUCTIONS - See help in the online application.	

SECTION A. EXPENSE AND COSTS			
ITEM	ACCOUNT NUMBER	LINES (a)	STATIONS (b)
Transmission Operation			
1. Supervision and Engineering	560	79,777.10	87,774.48
2. Load Dispatching	561	657,886.70	
3. Station Expenses	562		225,066.14
4. Overhead Line Expenses	563	365,228.98	
5. Underground Line Expenses	564	0.00	
6. Miscellaneous Expenses	566	77,724.35	92,885.86
7. Subtotal (1 thru 6)		1,180,617.13	405,728.48
8. Transmission of Electricity by Others	565	1,670.41	
9. Rents	567	0.00	897.51
10. Total Transmission Operation (7 thru 9)		1,182,287.54	406,625.99
Transmission Maintenance			
11. Supervision and Engineering	568	80,788.66	85,392.58
12. Structures	569		15,205.13
13. Station Equipment	570		626,772.26
14. Overhead Lines	571	415,892.65	
15. Underground Lines	572	0.00	
16. Miscellaneous Transmission Plant	573	100,748.00	223,417.44
17. Total Transmission Maintenance (11 thru 16)		597,429.31	950,787.41
18. Total Transmission Expense (10 + 17)		1,779,716.85	1,357,413.40
19. RTO/ISO Expense - Operation	575.1-575.8	240,440.41	
20. RTO/ISO Expense - Maintenance	576.1-576.8	0.00	
21. Total RTO/ISO Expense (19 + 20)		240,440.41	
22. Distribution Expense - Operation	580-589	0.00	0.00
23. Distribution Expense - Maintenance	590-598	0.00	0.00
24. Total Distribution Expense (22 + 23)		0.00	0.00
25. Total Operation And Maintenance (18 + 21 + 24)		2,020,157.26	1,357,413.40
Fixed Costs			
26. Depreciation - Transmission	403.5	608,760.81	938,268.02
27. Depreciation - Distribution	403.6	0.00	0.00
28. Interest - Transmission	427	432,650.96	427,274.14
29. Interest - Distribution	427	0.00	0.00
30. Total Transmission (18 + 26 + 28)		2,821,128.62	2,722,955.56
31. Total Distribution (24 + 27 + 29)		0.00	0.00
32. Total Lines And Stations (21 + 30 + 31)		3,061,569.03	2,722,955.56

SECTION B. FACILITIES IN SERVICE				SECTION C. LABOR AND MATERIAL SUMMARY		
TRANSMISSION LINES		SUBSTATIONS		1. Number of Employees		
VOLTAGE (kV)	MILES	TYPE	CAPACITY (kVA)	ITEM	LINES	STATIONS
1.69 kV	852.40			2. Oper. Labor	496,652.81	195,494.08
2.345 kV	71.80	13. Distr. Lines	0	3. Maint. Labor	465,309.03	531,762.13
3.138 kV	14.40			4. Oper. Material	926,075.14	211,131.91
4.161 kV	366.20	14. Total (12 + 13)	1,304.80	5. Maint. Material	132,120.28	419,025.28
5.		15. Step up at Generating Plants	1,197,400	SECTION D. OUTAGES		
6.				1. Total		2,974.20
7.		16. Transmission	4,415,000	2. Avg. No. Dist. Cons. Served		119,626.00
8.				3. Avg. No. Hours Out Per Cons.		0.02
9.		17. Distribution	0			
10.						
11.		18. Total (15 thru 17)	5,612,400			
12. Total (1 thru 11)	1,304.80					

According to the Paperwork Reduction Act of 1995, an agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a valid OMB control number. The valid OMB control number for this information collection is 0572-0032. The time required to complete this information collection is estimated to average 21 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information.

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY	BORROWER DESIGNATION KY0062
	PERIOD ENDED April -2022
INSTRUCTIONS - See help in the online application <i>This information is analyzed and used to determine the submitter's financial situation and feasibility for loans and guarantees. You are required by contract and applicable regulations to provide the information. The information provided is subject to the Freedom of Information Act (5 U.S.C. 552).</i>	BORROWER NAME Big Rivers Electric Corporation

CERTIFICATION

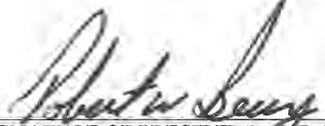
We recognize that statements contained herein concern a matter within the jurisdiction of an agency of the United States and the making of a false, fictitious or fraudulent statement may render the maker subject to prosecution under Title 18, United States Code Section 1001.

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES DURING THE PERIOD COVERED BY THIS REPORT PURSUANT TO PART 1718 OF 7 CFR CHAPTER XVII
(check one of the following)

All of the obligations under the RUS loan documents have been fulfilled in all material respects.

There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Part A Section C of this report.


SIGNATURE OF PRESIDENT AND CEO

5-18-22
DATE

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART A - FINANCIAL

BORROWER DESIGNATION
KY0062

PERIOD ENDED
Apr-22

INSTRUCTIONS - See help in the online application.

SECTION A. STATEMENT OF OPERATIONS

ITEM	YEAR-TO-DATE			THIS MONTH (d)
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	
1. Electric Energy Revenues	106,056,794.05	139,602,669.10	111,679,421.00	31,020,730.30
2. Income From Leased Property (Net)	0.00	0.00	0.00	0.00
3. Other Operating Revenue and Income	7,318,744.35	8,700,930.95	1,647,330.00	2,212,645.34
4. Total Operation Revenues & Patronage Capital(1 thru 3)	113,375,538.40	148,303,600.05	113,326,751.00	33,233,375.64
5. Operating Expense - Production - Excluding Fuel	13,683,960.34	15,279,513.13	15,530,756.00	2,815,493.18
6. Operating Expense - Production - Fuel	33,996,263.12	51,359,914.66	37,231,388.00	8,153,659.65
7. Operating Expense - Other Power Supply	11,420,395.49	26,317,016.65	10,453,029.00	9,026,103.90
8. Operating Expense - Transmission	1,975,755.85	2,147,982.57	2,054,403.00	559,069.04
9. Operating Expense - RTO/ISO	337,521.22	305,670.63	338,390.00	65,230.22
10. Operating Expense - Distribution	0.00	0.00	0.00	0.00
11. Operating Expense - Customer Accounts	0.00	0.00	0.00	0.00
12. Operating Expense - Customer Service & Information	134,763.81	144,774.17	146,724.00	35,889.55
13. Operating Expense - Sales	<7,500.00>	600.00	30,356.00	300.00
14. Operating Expense - Administrative & General	9,236,327.55	8,947,087.19	9,007,148.00	1,773,013.28
15. Total Operation Expense (5 thru 14)	70,777,487.38	104,502,559.00	74,792,194.00	22,428,758.82
16. Maintenance Expense - Production	8,731,557.86	10,421,527.17	7,998,147.00	2,069,869.60
17. Maintenance Expense - Transmission	1,941,078.80	2,003,214.95	2,197,298.00	454,998.23
18. Maintenance Expense - RTO/ISO	0.00	0.00	0.00	0.00
19. Maintenance Expense - Distribution	0.00	0.00	0.00	0.00
20. Maintenance Expense - General Plant	67,242.05	81,589.03	80,157.00	23,123.19
21. Total Maintenance Expense (16 thru 20)	10,739,878.71	12,506,331.15	10,275,602.00	2,547,991.02
22. Depreciation and Amortization Expense	99,306,500.03	12,600,886.67	12,752,389.00	3,166,312.10
23. Taxes	1,100.00	451.00	1,100.00	1,100.00
24. Interest on Long-Term Debt	10,389,206.75	10,717,805.50	11,486,443.00	2,802,158.92
25. Interest Charged to Construction - Credit	<626,768.00>	<1,948,750.00>	<1,460,330.00>	<359,963.00>
26. Other Interest Expense	114,515.33	405,720.24	326,334.00	99,650.82
27. Asset Retirement Obligations	0.00	0.00	0.00	0.00
28. Other Deductions	306,271.47	218,680.15	283,163.00	42,294.68
29. Total Cost Of Electric Service (15 + 21 thru 28)	191,008,191.67	139,003,683.71	108,456,895.00	30,728,303.36
30. Operating Margins (4 less 29)	<77,632,653.27>	9,299,916.34	4,869,856.00	2,505,072.28
31. Interest Income	56,815.12	143,662.81	272,595.00	38,382.65
32. Allowance For Funds Used During Construction	0.00	0.00	0.00	0.00
33. Income (Loss) from Equity Investments	0.00	0.00	0.00	0.00
34. Other Non-operating Income (Net)	436,356.64	240,661.17	240,000.00	44,419.64
35. Generation & Transmission Capital Credits	0.00	0.00	0.00	0.00
36. Other Capital Credits and Patronage Dividends	1,387,843.51	1,312,841.52	1,156,561.00	5,327.44
37. Extraordinary Items	0.00	0.00	0.00	0.00
38. Net Patronage Capital Or Margins (30 thru 37)	<75,751,638.00>	10,997,081.84	6,539,012.00	2,593,202.01

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE		BORROWER DESIGNATION KY0062	
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART A - FINANCIAL		PERIOD ENDED Apr-22	
INSTRUCTIONS - See help in the online application.			
SECTION B. BALANCE SHEET			
ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	1,885,878,546.41	33. Memberships	75.00
2. Construction Work in Progress	212,075,310.09	34. Patronage Capital a. Assigned and Assignable b. Retired This year c. Retired Prior years d. Net Patronage Capital (a-b-c)	0.00
3. Total Utility Plant (1 + 2)	2,097,953,856.50		
4. Accum. Provision for Depreciation and Amort.	1,167,738,370.40		
5. Net Utility Plant (3 - 4)	930,215,486.10		
6. Non-Utility Property (Net)	0.00	35. Operating Margins - Prior Years	<214,828,129.31>
7. Investments in Subsidiary Companies	0.00	36. Operating Margin - Current Year	10,612,757.86
8. Invest. in Assoc. Org. - Patronage Capital	13,375,563.05	37. Non-Operating Margins	668,758,842.67
9. Invest. in Assoc. Org. - Other - General Funds	684,993.00	38. Other Margins and Equities	6,679,406.20
10. Invest. in Assoc. Org. - Other - Nongeneral Funds	0.00	39. Total Margins & Equities (33 + 34d thru 38)	471,222,952.42
11. Investments in Economic Development Projects	10,000.00	40. Long-Term Debt - RUS (Net)	218,185,667.49
12. Other Investments	5,333.85	41. Long-Term Debt - FFB - RUS Guaranteed	117,824,639.34
		42. Long-Term Debt - Other - RUS Guaranteed	0.00
13. Special Funds	9,275,854.82	43. Long-Term Debt - Other (Net)	485,452,918.17
14. Total Other Property And Investments (6 thru 13)	23,351,744.72	44. Long-Term Debt - RUS - Econ. Devel. (Net)	0.00
15. Cash - General Funds	66,325,040.18	45. Payments - Unapplied	0.00
16. Cash - Construction Funds - Trustee	0.00	46. Total Long-Term Debt (40 thru 44-45)	821,463,225.00
17. Special Deposits	2,030,935.37	47. Obligations Under Capital Leases - Noncurrent	0.00
18. Temporary Investments	105,951,305.77	48. Accumulated Operating Provisions and Asset Retirement Obligations	87,130,155.91
19. Notes Receivable (Net)	0.00	49. Total Other NonCurrent Liabilities (47 +48)	87,130,155.91
20. Accounts Receivable - Sales of Energy (Net)	44,546,788.74	50. Notes Payable	60,000,000.00
21. Accounts Receivable - Other (Net)	7,408,619.07	51. Accounts Payable	41,538,308.13
22. Fuel Stock	21,075,227.55	52. Current Maturities Long-Term Debt	31,699,759.56
23. Renewable Energy Credits	0.00	53. Current Maturities Long-Term Debt - Rural Development	0.00
24. Materials and Supplies - Other	16,664,118.88	54. Current Maturities Capital Leases	0.00
25. Prepayments	4,551,311.59	55. Taxes Accrued	1,137,191.59
26. Other Current and Accrued Assets	2,652.89	56. Interest Accrued	3,592,975.53
27. Total Current And Accrued Assets (15 thru 26)	268,556,000.04	57. Other Current and Accrued Liabilities	32,235,983.95
28. Unamortized Debt Discount & Extraor. Prop. Losses	3,141,650.85	58. Total Current & Accrued Liabilities (50 thru 57)	170,204,218.76
29. Regulatory Assets	362,524,306.37		
30. Other Deferred Debits	11,622,255.03	59. Deferred Credits	49,390,891.02
31. Accumulated Deferred Income Taxes	0.00	60. Accumulated Deferred Income Taxes	0.00
32. Total Assets And Other Debits (5+14+27 thru 31)	1,599,411,443.11	61. Total Liabilities and Other Credits (39 + 46 + 49 + 58 thru 60)	1,599,411,443.11

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY**

INSTRUCTIONS - See help in the online application.

Part B SE - Sales of Electricity

Sale No.	Name of Company or Public Authority (a)	RUS Borrower Designation (b)	Statistical Classification (c)	Renewable Energy Program Name (d)	Primary Renewable Fuel Type (e)	Average Monthly Billing Demand (MW) (f)	Actual Average Monthly NCP Demand (g)	Actual Average Monthly CP Demand (h)
Ultimate Consumer(s)								
Distribution Borrowers								
1	Jackson Purchase Energy Corp.	KY0020	RQ			110	129	106
2	Kenergy Corporation	KY0065	IF					
3	Kenergy Corporation	KY0065	RQ			312	324	283
4	Meade County Rural ECC	KY0018	RQ			95	104	95
G&T Borrowers								
Others								
5			OS					
6			OS					
7			OS					
8			OS					
9			OS					
10			OS					
11			OS					
12			OS					
13			OS					
14			OS					
15			OS					
16			OS					
17			OS					
Total for Ultimate Consumer(s)						0	0	0
Total for Distribution Borrowers						517	557	484
Total for G&T Borrowers						0	0	0
Total for Others						0	0	0
Grand Total						517	557	484

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY**

INSTRUCTIONS - See help in the online application.

Part B SE - Sales of Electricity

Sale No.	Electricity Sold (MWh) (i)	Revenue Demand Charges (j)	Revenue Energy Charges (k)	Revenue Other Charges (l)	Revenue Total (j + k + l) (m)
1	228,419.385	5,618,292.79	14,032,060.28		19,650,353.07
2	17,265.780		1,022,641.04		1,022,641.04
3	602,829.956	15,587,426.88	35,683,114.36		51,270,541.24
4	172,614.866	5,254,873.25	10,664,411.34		15,919,284.59
5			6,660,660.00		6,660,660.00
6	236,981.000		9,080,877.17		9,080,877.17
7			193,500.13		193,500.13
8			219,483.45		219,483.45
9			7,357,440.00		7,357,440.00
10	285,825.000		14,912,242.52		14,912,242.52
11			7,920,200.00		7,920,200.00
12	281,585.231		18,904,091.69	<14,144,256.26>	4,759,835.43
13			21,900.00		21,900.00
14			198,540.00		198,540.00
15			<1,026,400.00>		<1,026,400.00>
16			<283,571.73>		<283,571.73>
17	29,580.000		1,725,142.19		1,725,142.19
	0	0	0	0	0
	1,021,129.987	26,460,592.92	61,402,227.02	0.00	87,862,819.94
	0.000	0.00	0.00	0.00	0.00
	833,971.231	0.00	65,884,105.42	<14,144,256.26>	51,739,849.16
	1,855,101.218	26,460,592.92	127,286,332.44	<14,144,256.26>	139,602,669.10

INSTRUCTIONS - See help in the online application.

PART B PP - Purchased Power

Purchase No.	Name of Company or Public Authority (a)	RUS Borrower Designation (b)	Statistical Classification (c)	Renewable Energy Program Name (d)	Primary Renewable Energy Type (e)	Average Monthly Billing Demand (MW) (f)	Average Monthly NCP Demand (g)	Average Monthly CP Demand (h)
	Distribution Borrowers							
	G&T Borrowers							
1	[REDACTED]	[REDACTED]	OS					
2			OS					
3			OS					
4			OS					
5			OS					
6			OS					
7			LF					
8			OS					
Total for Distribution Borrowers						0	0	0
Total for G&T Borrowers						0	0	0
Total for Others						0	0	0
Grand Total						0	0	0

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

BORROWER DESIGNATION
KY0062

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY**

PERIOD NAME
Apr-22

INSTRUCTIONS - See help in the online application.

PART B PP - Purchased Power

Purchase No.	Electricity Purchased (MWh) (l)	Electricity Received (MWh) (j)	Electricity Delivered (MWh) (k)	Demand Charges (l)	Energy Charges (m)	Other Charges (n)	Total (l + m + n) (o)
1	8,356.000				325,876.35		325,876.35
2	73,370.000				3,938,041.32		3,938,041.32
3	25.544				910.83		910.83
4	328,770.491				18,307,789.93		18,307,789.93
5					<63,000.00>		<63,000.00>
6	0.000				234.14		234.14
7	89,683.000				2,967,179.84		2,967,179.84
8	225.392				7,867.62		7,867.62
	0.000				0.00		0.00
	81,726.000				4,263,917.67		4,263,917.67
	418,704.427				21,220,982.36		21,220,982.36
	500,430.427				25,484,900.03		25,484,900.03

RUS Financial and Operating Report Electric Power Supply

Revision Date 2013

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE		BORROWER DESIGNATION KY0062		
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART C - SOURCES AND DISTRIBUTION OF ENERGY		PERIOD ENDED Apr-22		
INSTRUCTIONS - See help in the online application.				
SOURCES OF ENERGY (a)	NO. OF PLANTS (b)	CAPACITY (kW) (c)	NET ENERGY RECEIVED BY SYSTEM (MWh) (d)	COST (\$) (e)
Generated in Own Plant (Details on Parts D and F IC)				
1. Fossil Steam	2	932,000	1,399,293.123	92,851,354.72
2. Nuclear				
3. Hydro				
4. Combined Cycle				
5. Internal Combustion	1	70,000	<28.633>	1,056,668.82
6. Other				
7. Total in Own Plant (1 thru 6)	3	1,002,000	1,399,264.490	93,908,023.54
Purchased Power				
8. Total Purchased Power			500,430.427	25,484,900.03
Interchanged Power				
9. Received Into System (Gross)			1,988,920.883	
10. Delivered Out of System (Gross)			1,952,794.850	
11. Net Interchange (9 minus 10)			36,126.033	
Transmission For or By Others - (Wheeling)				
12. Received Into System			0.000	
13. Delivered Out of System			0.000	
14. Net Energy Wheeled (12 minus 13)			0.000	
15. Total Energy Available for Sale (7 + 8 + 11 + 14)			1,935,820.950	
Distribution of Energy				
16. Total Sales			1,855,101.218	
17. Energy Furnished to Others Without Charge				
18. Energy Used by Borrower (Excluding Station Use)			5,161.646	
19. Total Energy Accounted For (16 thru 18)			1,860,262.864	
Losses				
20. Energy Losses - MWh (15 minus 19)			75,558.086	
21. Energy Losses - Percentage ((20 divided by 15) * 100)			3.90 %	

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PLANT D - STEAM PLANT

BORROWER DESIGNATION
KY0062
PLANT
GREEN
PERIOD ENDED
Apr-22

INSTRUCTIONS - See help in the online application.

SECTION A. BOILERS/TURBINES

NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE	
										Scheduled (j)	Unsched (k)
1.	1	7	299,541.8	200.791	.0			1,624.1	363.1	647.7	244.1
2.	2	11	134,877.0	251.397	.0			819.3	466.6	1,463.0	130.1
3.											
4.											
5.											
6.	Total	18	434,418.8	452.188	.0			2,443.4	829.7	2,110.7	374.2
7.	Average BTU		10,883	138,000	0						
8.	Total BTU (10 ⁶)		4,727,780	62,402	0		4,790,182				
9.	Total Del..Cost (\$)		20,400,575.79	1,171,657.36	0.00						

SECTION A. BOILERS/TURBINES (CONT.)

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAX. DEMAND

NO.	UNIT NO. (1)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	1	250,000	324,045.620		1	No. Employees Full-Time (Inc. Superintendent)	100	1.	Load Factor (%)	31.94
2.	2	242,000	135,855.962		2.	No. Employees Part-Time		2.	Plant Factor (%)	32.47
3.					3.	Total Empl. - Hrs. Worked		3.	Running Plant Capacity Factor (%)	76.11
4.					4.	Oper. Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	500,208
5.					5.	Maint. Plant Payroll (\$)		5.	Indicated Gross Maximum Demand (kW)	
6.	Total	492,000	459,901.582	10,416	6.	Other Accts. Plant Payroll (\$)				
7.	Station Service (MWh)		57,152.529		7.	Total Plant Payroll (\$)				
8.	Net Generation (MWh)		402,749.053	11,894						
9.	Station Service (%)		12.43							

SECTION D. COST OF NET ENERGY GENERATED

NO	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	500	858,568.57		
2.	Fuel, Coal	501.1	20,888,538.75		4.42
3.	Fuel, Oil	501.2	1,171,657.36		18.78
4.	Fuel, Gas	501.3	0.00		0
5.	Fuel, Other	501.4			
6.	Fuel Sub Total (2 thru 5)	501	22,060,196.11	54.77	4.61
7.	Steam Expenses	502	5,190,238.69		
8.	Electric Expenses	505	881,155.36		
9.	Miscellaneous Steam Power Expenses	506	759,740.94		
10.	Allowances	509	204.45		
11.	Rents	507	0.00		
12.	Non-Fuel Sub Total (1 + 7 thru 11)		7,689,908.01	19.09	
13.	Operation Expense (6 + 12)		29,750,104.12	73.87	
14.	Maintenance, Supervision and Engineering	510	521,385.94		
15.	Maintenance of Structures	511	609,116.04		
16.	Maintenance of Boiler Plant	512	2,649,453.21		
17.	Maintenance of Electric Plant	513	501,795.87		
18.	Maintenance of Miscellaneous Plant	514	335,593.63		
19.	Maintenance Expense (14 thru 18)		4,617,344.69	11.46	
20.	Total Production Expense (13 + 19)		34,367,448.81	85.33	
21.	Depreciation	403.1, 411.10	3,103,133.71		
22.	Interest	427	2,229,880.80		
23.	Total Fixed Cost (21 + 22)		5,333,014.51	13.24	
24.	Power Cost (20 + 23)		39,700,463.32	98.57	

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PLANT D - STEAM PLANT

BORROWER DESIGNATION
KY0062
PLANT
WILSON
PERIOD ENDED
Apr-22

INSTRUCTIONS - See help in the online application.

SECTION A. BOILERS/TURBINES

NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE	
										Scheduled (j)	Unsched (k)
1.	1	8	914,553.6	292.710	.0			2,575.1	.0	.0	303.9
2.											
3.											
4.											
5.											
6.	Total	8	914,553.6	292.710	.0			2,575.1	.0	.0	303.9
7.	Average BTU		11,765	138,000	0						
8.	Total BTU(10 ⁶)		10,759,723	40,394	0		10,800,117				
9.	Total Del..Cost (\$)		27,358,877.25	737,355.05	0.00						

SECTION A. BOILERS/TURBINES (CONT.)

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAX. DEMAND

NO.	UNIT NO. (1)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	1	440,000	1,076,660.180		1	No. Employees Full-Time (Inc. Superintendent)	97	1.	Load Factor (%)	82.09
2.					2.	No. Employees Part-Time		2.	Plant Factor (%)	84.99
3.					3.	Total Empl. - Hrs. Worked		3.	Running Plant Capacity Factor (%)	95.02
4.					4.	Oper. Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	455,575
5.					5.	Maint. Plant Payroll (\$)		5.	Indicated Gross Maximum Demand (kW)	
6.	Total	440,000	1,076,660.180	10,031	6.	Other Accts. Plant Payroll (\$)				
7.	Station Service (MWh)		80,116.110		7.	Total Plant Payroll (\$)				
8.	Net Generation (MWh)		996,544.070	10,838						
9.	Station Service (%)		7.44							

SECTION D. COST OF NET ENERGY GENERATED

NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	500			
2.	Fuel, Coal	501.1			
3.	Fuel, Oil	501.2			
4.	Fuel, Gas	501.3			
5.	Fuel, Other	501.4			
6.	Fuel Sub-Total (2 thru 5)	501			
7.	Steam Expenses	502			
8.	Electric Expenses	505			
9.	Miscellaneous Steam Power Expenses	506			
10.	Allowances	509			
11.	Rents	507			
12.	Non-Fuel Sub-Total (1 + 7 thru 11)				
13.	Operation Expense (6 + 12)				
14.	Maintenance, Supervision and Engineering	510			
15.	Maintenance of Structures	511			
16.	Maintenance of Boiler Plant	512			
17.	Maintenance of Electric Plant	513			
18.	Maintenance of Miscellaneous Plant	514			
19.	Maintenance Expense (14 thru 18)				
20.	Total Production Expense (13 + 19)				
21.	Depreciation	403.1, 411.10			
22.	Interest	427			
23.	Total Fixed Cost (21 + 22)				
24.	Power Cost (20 + 23)				

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART F IC - INTERNAL COMBUSTION PLANT

BORROWER DESIGNATION
KY0062
PLANT
REID
PERIOD ENDED
Apr-22

INSTRUCTIONS - See help in the online application.

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

NO.	UNIT NO. (a)	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (1)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	OTHER (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE			
								Sche. (i)	Unsched. (j)			
1.	1	70,000	.000	0			.0	57.3	.0	2,821.7	.000	
2.												
3.												
4.												
5.												
6.	Total	70,000	.000	0			.0	57.3	.0	2,821.7	.000	0
7.	Average BTU		0	1,000			Station Service (MWh)				28.633	
8.	Total BTU(10 ⁶)		0	0		0	Net Generation (MWh)				<28.633>	0
9.	Total Del..Cost (\$)		0.00	0.00			Station Service % of Gross				0	

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAXIMUM DEMAND

NO.	ITEM	VALUE	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	No. Employees Full-Time (Inc. Superintendent)	0	5.	Maint. Plant Payroll (\$)		1.	Load Factor (%)	.00
2.	No. Employees Part-Time		6.	Other Accounts. Plant Payroll (\$)		2.	Plant Factor (%)	.00
3.	Total Empl. - Hrs. Worked		7.	Total Plant Payroll (\$)		3.	Running Plant Capacity Factor (%)	.00
4.	Oper. Plant Payroll (\$)					4.	15 Minute Gross Maximum Demand (kW)	0
						5.	Indicated Gross Maximum Demand kW)	

SECTION D. COST OF NET ENERGY GENERATED

NO	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	546	0.00		
2.	Fuel, Oil	547.1	0.00		
3.	Fuel, Gas	547.2	0.00		
4.	Fuel, Other	547.3			
5.	Energy for Compressed Air	547.4			
6.	Fuel Sub-Total (2 thru 5)	547	0.00	.00	0
7.	Generation Expenses	548	19,697.40		
8.	Miscellaneous Other Power Generation Expenses	549	677.84		
9.	Rents	550	0.00		
10.	Non-Fuel Sub-Total (1 + 7 thru 9)		20,375.24		
11.	Operation Expense (6+ 10)		20,375.24		
12.	Maintenance, Supervision and Engineering	551	0.00		
13.	Maintenance of Structures	552	127.43		
14.	Maintenance of Generating and Electric Plant	553	893,316.31		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	4,281.31		
16.	Maintenance Expense (12 thru 15)		897,725.05		
17.	Total Production Expense (11 + 16)		918,100.29		
18.	Depreciation	403.4, 411.10	74,261.36		
19.	Interest	427	64,307.17		
20.	Total Fixed Cost (18+ 19)		138,568.53		
21.	Power Cost (17 + 20)		1,056,668.82		

REMARKS (including Unscheduled Outages)

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART I - LINES AND STATIONS				BORROWER DESIGNATION KY0062 PERIOD ENDED Apr-22		
INSTRUCTIONS - See help in the online application.						
SECTION A. EXPENSE AND COSTS						
ITEM		ACCOUNT NUMBER	LINES (a)	STATIONS (b)		
Transmission Operation						
1. Supervision and Engineering		560	108,576.96	120,572.91		
2. Load Dispatching		561	869,484.75			
3. Station Expenses		562		296,736.07		
4. Overhead Line Expenses		563	515,790.57			
5. Underground Line Expenses		564	0.00			
6. Miscellaneous Expenses		566	105,606.50	127,337.56		
7. Subtotal (1 thru 6)			1,599,458.78	544,646.54		
8. Transmission of Electricity by Others		565	2,680.57			
9. Rents		567	0.00	1,196.68		
10. Total Transmission Operation (7 thru 9)			1,602,139.35	545,843.22		
Transmission Maintenance						
11. Supervision and Engineering		568	109,206.32	117,808.79		
12. Structures		569		16,511.10		
13. Station Equipment		570		780,361.47		
14. Overhead Lines		571	576,680.38			
15. Underground Lines		572	0.00			
16. Miscellaneous Transmission Plant		573	114,898.11	287,748.78		
17. Total Transmission Maintenance (11 thru 16)			800,784.81	1,202,430.14		
18. Total Transmission Expense (10 + 17)			2,402,924.16	1,748,273.36		
19. RTO/ISO Expense - Operation		575.1-575.8	305,670.63			
20. RTO/ISO Expense - Maintenance		576.1-576.8	0.00			
21. Total RTO/ISO Expense (19 + 20)			305,670.63			
22. Distribution Expense - Operation		580-589	0.00	0.00		
23. Distribution Expense - Maintenance		590-598	0.00	0.00		
24. Total Distribution Expense (22 + 23)			0.00	0.00		
25. Total Operation And Maintenance (18 + 21 + 24)			2,708,594.79	1,748,273.36		
Fixed Costs						
26. Depreciation - Transmission		403.5	811,681.08	1,250,797.62		
27. Depreciation - Distribution		403.6	0.00	0.00		
28. Interest - Transmission		427	660,489.34	707,731.90		
29. Interest - Distribution		427	0.00	0.00		
30. Total Transmission (18 + 26 + 28)			3,875,094.58	3,706,802.88		
31. Total Distribution (24 + 27 + 29)			0.00	0.00		
32. Total Lines And Stations (21 + 30 + 31)			4,180,765.21	3,706,802.88		
SECTION B. FACILITIES IN SERVICE				SECTION C. LABOR AND MATERIAL SUMMARY		
TRANSMISSION LINES		SUBSTATIONS		1. Number of Employees		
VOLTAGE (kV)	MILES	TYPE	CAPACITY (kVA)	ITEM	LINES	STATIONS
1.69 kV	852.40	13. Distr. Lines	0	2. Oper. Labor	658,378.49	264,005.84
2.345 kV	71.80			3. Maint. Labor	607,489.04	712,832.06
3.138 kV	14.40			4. Oper. Material	1,249,431.49	281,837.38
4.161 kV	366.20	14. Total (12 + 13)	1,304.80	5. Maint. Material	193,295.77	489,598.08
5.		15. Step up at Generating Plants	1,197,400	SECTION D. OUTAGES		
6.				16. Transmission	4,415,000	1. Total
7.		17. Distribution	0	2. Avg. No. Dist. Cons. Served		119,626.00
8.				18. Total (15 thru 17)	5,612,400	3. Avg. No. Hours Out Per Cons.
9.						
10.						
11.						
12. Total (1 thru 11)	1,304.80					

According to the Paperwork Reduction Act of 1995, an agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a valid OMB control number. The valid OMB control number for this information collection is 0572-0032. The time required to complete this information collection is estimated to average 21 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information.

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY	BORROWER DESIGNATION KY0062
	PERIOD ENDED May -2022
INSTRUCTIONS - See help in the online application	BORROWER NAME
This information is analyzed and used to determine the submitter's financial situation and feasibility for loans and guarantees. You are required by contract and applicable regulations to provide the information. The information provided is subject to the Freedom of Information Act (5 U.S.C. 552).	Big Rivers Electric Corporation

CERTIFICATION

We recognize that statements contained herein concern a matter within the jurisdiction of an agency of the United States and the making of a false, fictitious or fraudulent statement may render the maker subject to prosecution under Title 18, United States Code Section 1001.

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES DURING THE PERIOD COVERED BY THIS REPORT PURSUANT TO PART 1718 OF 7 CFR CHAPTER XVII
(check one of the following)

All of the obligations under the RUS loan documents have been fulfilled in all material respects.

There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Part A Section C of this report.


SIGNATURE OF PRESIDENT AND CEO

6-23-22
DATE

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART A - FINANCIAL

BORROWER DESIGNATION
KY0062

PERIOD ENDED
May-22

INSTRUCTIONS - See help in the online application.

SECTION A. STATEMENT OF OPERATIONS

ITEM	YEAR-TO-DATE			THIS MONTH (d)
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	
1. Electric Energy Revenues	135,476,239.46	173,999,304.54	136,144,757.00	34,396,635.44
2. Income From Leased Property (Net)	0.00	0.00	0.00	0.00
3. Other Operating Revenue and Income	9,218,567.68	11,025,398.09	2,139,200.00	2,324,467.14
4. Total Operation Revenues & Patronage Capital (1 thru 3)	144,694,807.14	185,024,702.63	138,283,957.00	36,721,102.58
5. Operating Expense - Production - Excluding Fuel	18,016,343.03	18,425,030.44	18,728,283.00	3,145,517.31
6. Operating Expense - Production - Fuel	45,406,210.17	61,660,234.02	43,669,769.00	10,300,319.36
7. Operating Expense - Other Power Supply	12,951,988.67	32,617,316.19	13,934,182.00	6,300,299.54
8. Operating Expense - Transmission	2,453,993.65	2,692,524.79	2,625,118.00	544,542.22
9. Operating Expense - RTO/ISO	440,960.83	385,972.23	417,190.00	80,301.60
10. Operating Expense - Distribution	0.00	0.00	0.00	0.00
11. Operating Expense - Customer Accounts	0.00	0.00	0.00	0.00
12. Operating Expense - Customer Service & Information	168,052.96	186,689.08	162,068.00	41,914.91
13. Operating Expense - Sales	<3,000.00>	600.00	31,450.00	0.00
14. Operating Expense - Administrative & General	11,131,720.19	11,093,047.77	11,055,638.00	2,145,960.58
15. Total Operation Expense (5 thru 14)	90,566,269.50	127,061,414.52	90,623,698.00	22,558,855.52
16. Maintenance Expense - Production	10,538,343.58	11,034,920.24	9,605,158.00	613,393.07
17. Maintenance Expense - Transmission	2,349,195.45	2,679,885.97	2,784,850.00	676,671.02
18. Maintenance Expense - RTO/ISO	0.00	0.00	0.00	0.00
19. Maintenance Expense - Distribution	0.00	0.00	0.00	0.00
20. Maintenance Expense - General Plant	77,310.19	91,697.08	100,759.00	10,108.05
21. Total Maintenance Expense (16 thru 20)	12,964,849.22	13,806,503.29	12,490,767.00	1,300,172.14
22. Depreciation and Amortization Expense	102,918,302.77	15,750,947.83	16,242,156.00	3,150,061.16
23. Taxes	1,100.00	451.00	1,100.00	0.00
24. Interest on Long-Term Debt	13,067,030.78	13,730,843.08	14,507,661.00	3,013,037.58
25. Interest Charged to Construction - Credit	<823,547.00>	<2,332,683.00>	<1,862,360.00>	<383,933.00>
26. Other Interest Expense	156,272.66	457,547.14	440,001.00	51,826.90
27. Asset Retirement Obligations	0.00	0.00	0.00	0.00
28. Other Deductions	368,899.08	835,939.58	345,384.00	617,259.43
29. Total Cost Of Electric Service (15 + 21 thru 28)	219,219,177.01	169,310,963.44	132,788,407.00	30,307,279.73
30. Operating Margins (4 less 29)	<74,524,369.87>	15,713,739.19	5,495,550.00	6,413,822.85
31. Interest Income	64,935.28	208,883.36	344,337.00	65,220.55
32. Allowance For Funds Used During Construction	0.00	0.00	0.00	0.00
33. Income (Loss) from Equity Investments	0.00	0.00	0.00	0.00
34. Other Non-operating Income (Net)	556,555.20	262,433.66	300,000.00	21,772.49
35. Generation & Transmission Capital Credits	0.00	0.00	0.00	0.00
36. Other Capital Credits and Patronage Dividends	1,392,962.32	1,312,841.52	1,156,561.00	0.00
37. Extraordinary Items	0.00	0.00	0.00	0.00
38. Net Patronage Capital Or Margins (30 thru 37)	<72,509,917.07>	17,497,897.73	7,296,448.00	6,500,815.89

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART A - FINANCIAL	BORROWER DESIGNATION KY0062 PERIOD ENDED May-22
INSTRUCTIONS - See help in the online application.	

SECTION B. BALANCE SHEET

ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	1,886,041,026.31	33. Memberships	75.00
2. Construction Work in Progress	224,043,743.39	34. Patronage Capital a. Assigned and Assignable b. Retired This year c. Retired Prior years d. Net Patronage Capital (a-b-c)	
3. Total Utility Plant (1 + 2)	2,110,084,769.70		0.00
4. Accum. Provision for Depreciation and Amort.	1,171,463,244.24		
5. Net Utility Plant (3 - 4)	938,621,525.46		
6. Non-Utility Property (Net)	0.00	35. Operating Margins - Prior Years	<214,828,129.31>
7. Investments in Subsidiary Companies	0.00	36. Operating Margin - Current Year	17,026,580.71
8. Invest. in Assoc. Org. - Patronage Capital	13,364,362.87	37. Non-Operating Margins	668,845,835.71
9. Invest. in Assoc. Org. - Other - General Funds	684,993.00	38. Other Margins and Equities	6,679,406.20
10. Invest. in Assoc. Org. - Other - Nongeneral Funds	0.00	39. Total Margins & Equities (33 + 34d thru 38)	477,723,768.31
11. Investments in Economic Development Projects	10,000.00	40. Long-Term Debt - RUS (Net)	106,573,354.63
12. Other Investments	5,333.85	41. Long-Term Debt - FFB - RUS Guaranteed	240,589,639.34
		42. Long-Term Debt - Other - RUS Guaranteed	0.00
13. Special Funds	9,307,254.45	43. Long-Term Debt - Other (Net)	481,720,904.43
14. Total Other Property And Investments (6 thru 13)	23,371,944.17	44. Long-Term Debt - RUS - Econ. Devel. (Net)	0.00
15. Cash - General Funds	58,785,816.78	45. Payments - Unapplied	0.00
16. Cash - Construction Funds - Trustee	0.00	46. Total Long-Term Debt (40 thru 44-45)	828,883,898.40
17. Special Deposits	2,630,945.90	47. Obligations Under Capital Leases - Noncurrent	0.00
18. Temporary Investments	42,979,697.52	48. Accumulated Operating Provisions and Asset Retirement Obligations	87,404,384.37
19. Notes Receivable (Net)	0.00	49. Total Other NonCurrent Liabilities (47 +48)	87,404,384.37
20. Accounts Receivable - Sales of Energy (Net)	47,487,132.32	50. Notes Payable	0.00
21. Accounts Receivable - Other (Net)	7,423,133.29	51. Accounts Payable	45,117,204.78
22. Fuel Stock	23,305,184.87		
23. Renewable Energy Credits	0.00	52. Current Maturities Long-Term Debt	31,847,202.76
24. Materials and Supplies - Other	16,654,398.41	53. Current Maturities Long-Term Debt - Rural Development	0.00
25. Prepayments	4,129,068.07	54. Current Maturities Capital Leases	0.00
26. Other Current and Accrued Assets	4,919.38	55. Taxes Accrued	1,451,993.47
27. Total Current And Accrued Assets (15 thru 26)	203,400,296.54	56. Interest Accrued	4,382,136.00
28. Unamortized Debt Discount & Extraor Prop. Losses	13,728,474.27	57. Other Current and Accrued Liabilities	33,673,371.08
29. Regulatory Assets	366,996,140.78	58. Total Current & Accrued Liabilities (50 thru 57)	116,471,908.09
30. Other Deferred Debits	12,221,696.38		
31. Accumulated Deferred Income Taxes	0.00	59. Deferred Credits	47,856,118.43
32. Total Assets And Other Debits (5+14+27 thru 31)	1,558,340,077.60	60. Accumulated Deferred Income Taxes	0.00
		61. Total Liabilities and Other Credits (39 + 46 + 49 + 58 thru 60)	1,558,340,077.60

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY**

INSTRUCTIONS - See help in the online application.

Part B SE - Sales of Electricity

Sale No.	Name of Company or Public Authority (a)	RUS Borrower Designation (b)	Statistical Classification (c)	Renewable Energy Program Name (d)	Primary Renewable Fuel Type (e)	Average Monthly Billing Demand (MW) (f)	Actual Average Monthly NCP Demand (g)	Actual Average Monthly CP Demand (h)
Ultimate Consumer(s)								
Distribution Borrowers								
1	Jackson Purchase Energy Corp.	KY0020	RQ			117	135	113
2	Kenergy Corporation	KY0065	IF					
3	Kenergy Corporation	KY0065	RQ			317	325	296
4	Meade County Rural ECC	KY0018	RQ			92	101	92
G&T Borrowers								
Others								
5			OS					
6			OS					
7			OS					
8			OS					
9			OS					
10			OS					
11			OS					
12			OS					
13			OS					
14			OS					
15			OS					
16			OS					
17			OS					
Total for Ultimate Consumer(s)						0	0	0
Total for Distribution Borrowers						526	561	501
Total for G&T Borrowers						0	0	0
Total for Others						0	0	0
Grand Total						526	561	501

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY**

INSTRUCTIONS - See help in the online application.

Part B SE - Sales of Electricity

Sale No.	Electricity Sold (MWh) (i)	Revenue Demand Charges (j)	Revenue Energy Charges (k)	Revenue Other Charges (l)	Revenue Total (j + k + l) (m)
1	290,112.897	7,304,221.51	18,196,464.10		25,500,685.61
2	27,594.986		1,861,536.73		1,861,536.73
3	744,680.541	19,684,645.66	44,429,810.60		64,114,456.26
4	205,140.202	6,352,343.14	12,699,447.95		19,051,791.09
5			8,213,760.00		8,213,760.00
6	304,092.000		11,837,493.87		11,837,493.87
7			298,293.95		298,293.95
8			333,968.15		333,968.15
9			7,357,440.00		7,357,440.00
10	360,225.000		18,561,818.02		18,561,818.02
11			9,473,300.00		9,473,300.00
12	307,834.623		21,927,898.06	<14,144,256.26>	7,783,641.80
13			<1,023,420.00>		<1,023,420.00>
14			248,175.00		248,175.00
15			<1,706,290.00>		<1,706,290.00>
16			<553,823.28>		<553,823.28>
17	39,175.000		2,646,477.34		2,646,477.34
	0	0	0	0	0
	1,267,528.626	33,341,210.31	77,187,259.38	0.00	110,528,469.69
	0.000	0.00	0.00	0.00	0.00
	1,011,326.623	0.00	77,615,091.11	<14,144,256.26>	63,470,834.85
	2,278,855.249	33,341,210.31	154,802,350.49	<14,144,256.26>	173,999,304.54

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY**

PERIOD NAME
May-22

INSTRUCTIONS - See help in the online application.

PART B PP - Purchased Power

Purchase No.	Name of Company or Public Authority (a)	RUS Borrower Designation (b)	Statistical Classification (c)	Renewable Energy Program Name (d)	Primary Renewable Energy Type (e)	Average Monthly Billing Demand (MW) (f)	Average Monthly NCP Demand (g)	Average Monthly CP Demand (h)
Distribution Borrowers								
G&T Borrowers								
1	[REDACTED]	[REDACTED]	OS					
2			OS					
3			OS					
4			OS					
5			OS					
6			OS					
7			OS					
8			OS					
9			OS					
10			LF					
11			OS					
Total for Distribution Borrowers						0	0	0
Total for G&T Borrowers						0	0	0
Total for Others						0	0	0
Grand Total						0	0	0

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

BORROWER DESIGNATION
KY0062

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY**

PERIOD NAME
May-22

INSTRUCTIONS - See help in the online application.

PART B PP - Purchased Power

Purchase No.	Electricity Purchased (MWh) (i)	Electricity Received (MWh) (j)	Electricity Delivered (MWh) (k)	Demand Charges (l)	Energy Charges (m)	Other Charges (n)	Total (l + m + n) (o)
1	8,356.000				325,876.35		325,876.35
2	82,370.000				4,579,802.07		4,579,802.07
3					1,567,500.00		1,567,500.00
4					1,101,120.00		1,101,120.00
5	33.472				1,139.63		1,139.63
6					<862,260.00>		<862,260.00>
7	470,688.029				25,244,290.23		25,244,290.23
8					<128,100.00>		<128,100.00>
9	0.000				307.16		307.16
10	101,970.000				3,721,830.43		3,721,830.43
11	300.020				10,021.38		10,021.38
	0.000				0.00		0.00
	90,726.000				4,905,678.42		4,905,678.42
	572,991.521				30,655,848.83		30,655,848.83
	663,717.521				35,561,527.25		35,561,527.25

RUS Financial and Operating Report Electric Power Supply

Revision Date 2013

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE		BORROWER DESIGNATION KY0062		
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART C - SOURCES AND DISTRIBUTION OF ENERGY		PERIOD ENDED May-22		
INSTRUCTIONS - See help in the online application.				
SOURCES OF ENERGY (a)	NO. OF PLANTS (b)	CAPACITY (kW) (c)	NET ENERGY RECEIVED BY SYSTEM (MWh) (d)	COST (\$) (e)
Generated in Own Plant (Details on Parts D and F IC)				
1. Fossil Steam	2	932,000	1,668,810.986	112,120,640.87
2. Nuclear				
3. Hydro				
4. Combined Cycle				
5. Internal Combustion	1	70,000	<28.633>	272,455.96
6. Other				
7. Total in Own Plant (1 thru 6)	3	1,002,000	1,668,782.353	112,393,096.83
Purchased Power				
8. Total Purchased Power			663,717.521	35,561,527.25
Interchanged Power				
9. Received Into System (Gross)			2,371,907.945	
10. Delivered Out of System (Gross)			2,332,826.905	
11. Net Interchange (9 minus 10)			39,081.040	
Transmission For or By Others - (Wheeling)				
12. Received Into System			0.000	
13. Delivered Out of System			0.000	
14. Net Energy Wheeled (12 minus 13)			0.000	
15. Total Energy Available for Sale (7 + 8 + 11 + 14)			2,371,580.914	
Distribution of Energy				
16. Total Sales			2,278,855.249	
17. Energy Furnished to Others Without Charge				
18. Energy Used by Borrower (Excluding Station Use)			5,393.680	
19. Total Energy Accounted For (16 thru 18)			2,284,248.929	
Losses				
20. Energy Losses - MWh (15 minus 19)			87,331.985	
21. Energy Losses - Percentage ((20 divided by 15) * 100)			3.68 %	

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PLANT D - STEAM PLANT

BORROWER DESIGNATION
KY0062
PLANT
GREEN
PERIOD ENDED
May-22

INSTRUCTIONS - See help in the online application.

SECTION A. BOILERS/TURBINES

NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE	
										Scheduled (j)	Unsched (k)
1.	1	7	299,541.8	200,791	.0			1,624.1	508.3	1,246.5	244.1
2.	2	14	134,877.0	251,397	389,680.1			1,036.7	631.7	1,823.0	131.6
3.											
4.											
5.											
6.	Total	21	434,418.8	452,188	389,680.1			2,660.8	1,140.0	3,069.5	375.7
7.	Average BTU		10,883	138,000	1,000						
8.	Total BTU(10%)		4,727,780	62,402	389,680		5,179,862				
9.	Total Del..Cost (\$)		20,400,575.79	1,171,657.36	0.00						

SECTION A. BOILERS/TURBINES (CONT.)

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAX. DEMAND

NO.	UNIT NO. (1)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	1	250,000	324,045.620		1	No. Employees Full-Time (Inc. Superintendent)	66	1.	Load Factor (%)	27.33
2.	2	242,000	171,278.962		2.	No. Employees Part-Time		2.	Plant Factor (%)	27.79
3.					3.	Total Empl. - Hrs. Worked		3.	Running Plant Capacity Factor (%)	75.40
4.					4.	Oper. Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	500,208
5.					5.	Maint. Plant Payroll (\$)		5.	Indicated Gross Maximum Demand (kW)	
6.	Total	492,000	495,324.582	10,458	6.	Other Accts. Plant Payroll (\$)				
7.	Station Service (MWh)		60,856.186		7.	Total Plant Payroll (\$)				
8.	Net Generation (MWh)		434,468.396	11,922						
9.	Station Service (%)		12.29							

SECTION D. COST OF NET ENERGY GENERATED

NO	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	500	1,077,179.82		
2.	Fuel, Coal	501.1	20,928,542.75		4.43
3.	Fuel, Oil	501.2	1,171,657.36		18.78
4.	Fuel, Gas	501.3	3,645,240.63		9.35
5.	Fuel, Other	501.4			
6.	Fuel Sub Total (2 thru 5)	501	25,745,440.74	59.26	4.97
7.	Steam Expenses	502	5,602,603.97		
8.	Electric Expenses	505	1,067,606.34		
9.	Miscellaneous Steam Power Expenses	506	916,242.56		
10.	Allowances	509	204.45		
11.	Rents	507	0.00		
12.	Non-Fuel Sub Total (1 + 7 thru 11)		8,663,837.14	19.94	
13.	Operation Expense (6 + 12)		34,409,277.88	79.20	
14.	Maintenance, Supervision and Engineering	510	626,916.43		
15.	Maintenance of Structures	511	764,049.65		
16.	Maintenance of Boiler Plant	512	2,571,058.49		
17.	Maintenance of Electric Plant	513	647,327.53		
18.	Maintenance of Miscellaneous Plant	514	417,733.72		
19.	Maintenance Expense (14 thru 18)		5,027,085.82	11.57	
20.	Total Production Expense (13 + 19)		39,436,363.70	90.77	
21.	Depreciation	403.1, 411 10	3,879,457.94		
22.	Interest	427	2,856,431.03		
23.	Total Fixed Cost (21 + 22)		6,735,888.97	15.50	
24.	Power Cost (20 + 23)		46,172,252.67	106.27	

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PLANT D - STEAM PLANT

BORROWER DESIGNATION
KY0062
PLANT
WILSON
PERIOD ENDED
May-22

INSTRUCTIONS - See help in the online application.

SECTION A. BOILERS/TURBINES

NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE	
										Scheduled (j)	Unsched (k)
1.	1	11	1,133,152.9	386.316	.0			3,176.9	.0	.0	446.1
2.											
3.											
4.											
5.											
6.	Total	11	1,133,152.9	386.316	.0			3,176.9	.0	.0	446.1
7.	Average BTU		11,775	138,000	0						
8.	Total BTU(10 ⁶)		13,342,875	53,312	0		13,396,187				
9.	Total Del..Cost (\$)		33,362,653.54	1,014,449.09	0.00						

SECTION A. BOILERS/TURBINES (CONT.)

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAX. DEMAND

NO.	UNIT NO. (1)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	1	440,000	1,333,944.170		1	No. Employees Full-Time (Inc. Superintendent)	118	1.	Load Factor (%)	80.82
2.					2.	No. Employees Part-Time		2.	Plant Factor (%)	83.68
3.					3.	Total Empl. - Hrs. Worked		3.	Running Plant Capacity Factor (%)	95.43
4.					4.	Oper. Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	455,575
5.					5.	Maint. Plant Payroll (\$)		5.	Indicated Gross Maximum Demand (kW)	
6.	Total	440,000	1,333,944.170	10,043	6.	Other Accts. Plant Payroll (\$)				
7.	Station Service (MWh)		99,601.580		7.	Total Plant Payroll (\$)				
8.	Net Generation (MWh)		1,234,342.590	10,853						
9.	Station Service (%)		7.47							

SECTION D. COST OF NET ENERGY GENERATED

NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	500			
2.	Fuel, Coal	501.1			
3.	Fuel, Oil	501.2			
4.	Fuel, Gas	501.3			
5.	Fuel, Other	501.4			
6.	Fuel Sub-Total (2 thru 5)	501			
7.	Steam Expenses	502			
8.	Electric Expenses	505			
9.	Miscellaneous Steam Power Expenses	506			
10.	Allowances	509			
11.	Rents	507			
12.	Non-Fuel Sub-Total (1 + 7 thru 11)				
13.	Operation Expense (6 + 12)				
14.	Maintenance, Supervision and Engineering	510			
15.	Maintenance of Structures	511			
16.	Maintenance of Boiler Plant	512			
17.	Maintenance of Electric Plant	513			
18.	Maintenance of Miscellaneous Plant	514			
19.	Maintenance Expense (14 thru 18)				
20.	Total Production Expense (13 + 19)				
21.	Depreciation	403.1, 411.10			
22.	Interest	427			
23.	Total Fixed Cost (21 + 22)				
24.	Power Cost (20 + 23)				

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART F IC - INTERNAL COMBUSTION PLANT

BORROWER DESIGNATION
KY0062
PLANT
REID
PERIOD ENDED
Ma -22

INSTRUCTIONS - See help in the online application.

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

NO.	UNIT NO. (a)	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (1)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	OTHER (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE			
									Sche. (i)	Unsched (j)		
1.	1	70,000	.000	0			.0	57.3	.0	3,565.7	.000	
2.												
3.												
4.												
5.												
6.	Total	70,000	.000	0			.0	57.3	.0	3,565.7	.000	0
7.	Average BTU		0	1,000			Station Service (MWh)				28.633	
8.	Total BTU(10 ⁶)		0	0		0	Net Generation (MWh)				<28.633	0
9.	Total Del..Cost (\$)		0.00	0.00			Station Service % of Gross				0	

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAXIMUM DEMAND

NO.	ITEM	VALUE	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1	No. Employees Full-Time (Inc. Superintendent)	0	5.	Maint. Plant Payroll (\$)		1.	Load Factor (%)	.00
2.	No. Employees Part-Time					2.	Plant Factor (%)	.00
3.	Total Empl. - Hrs. Worked		6.	Other Accounts. Plant Payroll (\$)		3.	Running Plant Capacity Factor (%)	.00
4.	Oper. Plant Payroll (\$)		7.	Total Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	0
						5.	Indicated Gross Maximum Demand kW	

SECTION D. COST OF NET ENERGY GENERATED

NO	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	546	0.00		
2.	Fuel, Oil	547.1	0.00		
3.	Fuel, Gas	547.2	0.00		
4.	Fuel, Other	547.3			
5.	Energy for Compressed Air	547.4			
6.	Fuel Sub-Total (2 thru 5)	547	0.00		0
7.	Generation Expenses	548	24,621.75		
8.	Miscellaneous Other Power Generation Expenses	549	818.57		
9.	Rents	550	0.00		
10.	Non-Fuel Sub-Total (1 + 7 thru 9)		25,440.32		
11.	Operation Expense (6+ 10)		25,440.32		
12.	Maintenance, Supervision and Engineering	551	0.00		
13.	Maintenance of Structures	552	161.23		
14.	Maintenance of Generating and Electric Plant	553	67,114.50		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	4,588.08		
16.	Maintenance Expense (12 thru 15)		71,863.81		
17.	Total Production Expense (11 + 16)		97,304.13		
18.	Depreciation	403.4, 411.10	92,826.70		
19.	Interest	427	82,325.13		
20.	Total Fixed Cost (18+ 19)		175,151.83		
21.	Power Cost (17 + 20)		272,455.96		

REMARKS (including Unscheduled Outages)

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART I - LINES AND STATIONS	BORROWER DESIGNATION KY0062
	PERIOD ENDED May-22

INSTRUCTIONS - See help in the online application.

SECTION A. EXPENSE AND COSTS

ITEM	ACCOUNT NUMBER	LINES (a)	STATIONS (b)
Transmission Operation			
1. Supervision and Engineering	560	139,867.45	152,174.34
2. Load Dispatching	561	1,084,488.65	
3. Station Expenses	562		372,969.11
4. Overhead Line Expenses	563	648,527.96	
5. Underground Line Expenses	564	0.00	
6. Miscellaneous Expenses	566	128,495.63	161,174.54
7. Subtotal (1 thru 6)		2,001,379.69	686,317.99
8. Transmission of Electricity by Others	565	3,331.26	
9. Rents	567	0.00	1,495.85
10. Total Transmission Operation (7 thru 9)		2,004,710.95	687,813.84
Transmission Maintenance			
11. Supervision and Engineering	568	140,131.91	149,106.77
12. Structures	569		18,953.37
13. Station Equipment	570		1,003,440.47
14. Overhead Lines	571	838,198.82	
15. Underground Lines	572	0.00	
16. Miscellaneous Transmission Plant	573	154,280.44	375,774.19
17. Total Transmission Maintenance (11 thru 16)		1,132,611.17	1,547,274.80
18. Total Transmission Expense (10 + 17)		3,137,322.12	2,235,088.64
19. RTO/ISO Expense - Operation	575.1-575.8	385,972.23	
20. RTO/ISO Expense - Maintenance	576.1-576.8	0.00	
21. Total RTO/ISO Expense (19 + 20)		385,972.23	
22. Distribution Expense - Operation	580-589	0.00	0.00
23. Distribution Expense - Maintenance	590-598	0.00	0.00
24. Total Distribution Expense (22 + 23)		0.00	0.00
25. Total Operation And Maintenance (18 + 21 + 24)		3,523,294.35	2,235,088.64
Fixed Costs			
26. Depreciation - Transmission	403.5	1,014,601.35	1,563,260.39
27. Depreciation - Distribution	403.6	0.00	0.00
28. Interest - Transmission	427	904,369.25	1,008,479.13
29. Interest - Distribution	427	0.00	0.00
30. Total Transmission (18 + 26 + 28)		5,056,292.72	4,806,828.16
31. Total Distribution (24 + 27 + 29)		0.00	0.00
32. Total Lines And Stations (21 + 30 + 31)		5,442,264.95	4,806,828.16

SECTION B. FACILITIES IN SERVICE

TRANSMISSION LINES		SUBSTATIONS		SECTION C. LABOR AND MATERIAL SUMMARY		
VOLTAGE (kV)	MILES	TYPE	CAPACITY (kVA)	ITEM	LINES	STATIONS
1.69 kV	852.40	13. Distr. Lines	0	1. Number of Employees 47		
2.345 kV	71.80			2. Oper. Labor	818,693.12	331,684.07
3.138 kV	14.40			3. Maint. Labor	748,370.40	879,632.67
4.161 kV	366.20	14. Total (12 + 13)	1,304.80	4. Oper. Material	1,571,990.06	356,129.77
5.		15. Step up at Generating Plants	1,197,400	SECTION D. OUTAGES		
6.				5. Maint. Material	384,240.77	667,642.13
7.		16. Transmission	4,415,000	1. Total 4,599.10		
8.				2. Avg. No. Dist. Cons. Served 119,626.00		
9.				3. Avg. No. Hours Out Per Cons. 0.04		
10.		17. Distribution	0			
11.		18. Total (15 thru 17)	5,612,400			
12. Total (1 thru 11)	1,304.80					

According to the Paperwork Reduction Act of 1995, an agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a valid OMB control number. The valid OMB control number for this information collection is 0572-0032. The time required to complete this information collection is estimated to average 21 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information.

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY	BORROWER DESIGNATION KY0062
	PERIOD ENDED June -2022
INSTRUCTIONS - See help in the online application	BORROWER NAME
This information is analyzed and used to determine the submitter's financial situation and feasibility for loans and guarantees. You are required by contract and applicable regulations to provide the information. The information provided is subject to the Freedom of Information Act (5 U.S.C. 552).	Big Rivers Electric Corporation

CERTIFICATION

We recognize that statements contained herein concern a matter within the jurisdiction of an agency of the United States and the making of a false, fictitious or fraudulent statement may render the maker subject to prosecution under Title 18, United States Code Section 1001.

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES DURING THE PERIOD COVERED BY THIS REPORT PURSUANT TO PART 1718 OF 7 CFR CHAPTER XVII
(check one of the following)

All of the obligations under the RUS loan documents have been fulfilled in all material respects.

There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Part A Section C of this report.


SIGNATURE OF PRESIDENT AND CEO

7-22-22
DATE

RUS Financial and Operating Report Electric Power Supply

Revision Date 2013

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART A - FINANCIAL

BORROWER DESIGNATION
KY0062

PERIOD ENDED
Jun-22

INSTRUCTIONS - See help in the online application.

SECTION A. STATEMENT OF OPERATIONS

ITEM	YEAR-TO-DATE			THIS MONTH (d)
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	
1. Electric Energy Revenues	168,909,951.91	218,150,688.71	166,195,722.00	44,151,384.17
2. Income From Leased Property (Net)	0.00	0.00	0.00	0.00
3. Other Operating Revenue and Income	11,349,126.76	13,137,141.47	2,608,220.00	2,111,743.38
4. Total Operation Revenues & Patronage Capital(1 thru 3)	180,259,078.67	231,287,830.18	168,803,942.00	46,263,127.55
5. Operating Expense - Production - Excluding Fuel	22,054,444.39	21,471,269.36	21,654,783.00	3,046,238.92
6. Operating Expense - Production - Fuel	56,330,719.62	76,836,532.56	49,529,942.00	15,176,298.54
7. Operating Expense - Other Power Supply	17,011,694.15	40,098,234.11	20,875,624.00	7,480,917.92
8. Operating Expense - Transmission	2,915,891.97	3,249,767.95	3,207,796.00	557,243.16
9. Operating Expense - RTO/ISO	531,062.62	454,522.65	502,350.00	68,550.42
10. Operating Expense - Distribution	0.00	0.00	0.00	0.00
11. Operating Expense - Customer Accounts	0.00	0.00	0.00	0.00
12. Operating Expense - Customer Service & Information	206,757.27	232,469.75	191,394.00	45,780.67
13. Operating Expense - Sales	<2,295.00>	900.00	36,136.00	300.00
14. Operating Expense - Administrative & General	13,637,390.06	13,622,330.27	13,990,337.00	2,529,282.50
15. Total Operation Expense (5 thru 14)	112,685,665.08	155,966,026.65	109,988,362.00	28,904,612.13
16. Maintenance Expense - Production	12,688,377.90	12,545,138.85	11,191,860.00	1,510,218.61
17. Maintenance Expense - Transmission	2,996,119.24	3,092,211.32	3,515,776.00	412,325.35
18. Maintenance Expense - RTO/ISO	0.00	0.00	0.00	0.00
19. Maintenance Expense - Distribution	0.00	0.00	0.00	0.00
20. Maintenance Expense - General Plant	84,975.65	105,059.98	120,516.00	13,362.90
21. Total Maintenance Expense (16 thru 20)	15,769,472.79	15,742,410.15	14,828,152.00	1,935,906.86
22. Depreciation and Amortization Expense	106,429,526.30	19,085,607.24	19,752,545.00	3,334,659.41
23. Taxes	1,100.00	451.00	1,100.00	0.00
24. Interest on Long-Term Debt	15,649,911.84	17,576,352.12	17,425,874.00	3,845,509.04
25. Interest Charged to Construction - Credit	<1,038,743.00>	<2,882,938.00>	<2,305,880.00>	<550,255.00>
26. Other Interest Expense	194,725.99	472,423.26	563,751.00	14,876.12
27. Asset Retirement Obligations	0.00	0.00	0.00	0.00
28. Other Deductions	430,829.63	320,852.85	412,507.00	<515,086.73>
29. Total Cost Of Electric Service (15 + 21 thru 28)	250,122,488.63	206,281,185.27	160,666,411.00	36,970,221.83
30. Operating Margins (4 less 29)	<69,863,409.96>	25,006,644.91	8,137,531.00	9,292,905.72
31. Interest Income	217,210.57	227,087.70	410,180.00	18,204.34
32. Allowance For Funds Used During Construction	0.00	0.00	0.00	0.00
33. Income (Loss) from Equity Investments	0.00	0.00	0.00	0.00
34. Other Non-operating Income (Net)	670,524.21	286,721.84	360,000.00	24,288.18
35. Generation & Transmission Capital Credits	0.00	0.00	0.00	0.00
36. Other Capital Credits and Patronage Dividends	1,392,962.32	1,312,841.52	1,156,561.00	0.00
37. Extraordinary Items	0.00	0.00	0.00	0.00
38. Net Patronage Capital Or Margins (30 thru 37)	<67,582,712.86>	26,833,295.97	10,064,272.00	9,335,398.24

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART A - FINANCIAL	BORROWER DESIGNATION KY0062 PERIOD ENDED Jun-22
INSTRUCTIONS - See help in the online application.	

SECTION B. BALANCE SHEET

ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	1,757,934,347.97	33. Memberships	75.00
2. Construction Work in Progress	195,893,354.15	34. Patronage Capital a. Assigned and Assignable b. Retired This year c. Retired Prior years d. Net Patronage Capital (a-b-c)	0.00
3. Total Utility Plant (1 + 2)	1,953,827,702.12		
4. Accum. Provision for Depreciation and Amort.	1,071,546,190.31		
5. Net Utility Plant (3 - 4)	882,281,511.81		
6. Non-Utility Property (Net)	0.00	35. Operating Margins - Prior Years	<214,828,129.31>
7. Investments in Subsidiary Companies	0.00	36. Operating Margin - Current Year	26,319,486.43
8. Invest. in Assoc. Org. - Patronage Capital	13,364,362.87	37. Non-Operating Margins	668,888,328.23
9. Invest. in Assoc. Org. - Other - General Funds	684,993.00	38. Other Margins and Equities	6,679,406.20
10. Invest. in Assoc. Org. - Other - Nongeneral Funds	0.00	39. Total Margins & Equities (33 + 34d thru 38)	487,059,166.55
11. Investments in Economic Development Projects	10,000.00	40. Long-Term Debt - RUS (Net)	98,628,605.82
12. Other Investments	5,333.85	41. Long-Term Debt - FFB - RUS Guaranteed	240,002,028.99
	4,842,195.49	42. Long-Term Debt - Other - RUS Guaranteed	0.00
13. Special Funds	4,842,195.49	43. Long-Term Debt - Other (Net)	479,050,165.22
14. Total Other Property And Investments (6 thru 13)	18,906,885.21	44. Long-Term Debt - RUS - Econ. Devel. (Net)	0.00
15. Cash - General Funds	27,369,821.33	45. Payments - Unapplied	0.00
16. Cash - Construction Funds - Trustee	0.00	46. Total Long-Term Debt (40 thru 44-45)	817,680,800.03
17. Special Deposits	4,130,978.46	47. Obligations Under Capital Leases - Noncurrent	0.00
18. Temporary Investments	43,011,462.09	48. Accumulated Operating Provisions and Asset Retirement Obligations	87,535,851.93
19. Notes Receivable (Net)	0.00	49. Total Other NonCurrent Liabilities (47 +48)	87,535,851.93
20. Accounts Receivable - Sales of Energy (Net)	49,925,488.58	50. Notes Payable	0.00
21. Accounts Receivable - Other (Net)	7,279,183.05	51. Accounts Payable	45,285,531.26
22. Fuel Stock	23,774,985.95	52. Current Maturities Long-Term Debt	31,719,180.50
23. Renewable Energy Credits	0.00		
24. Materials and Supplies - Other	15,802,530.18	53. Current Maturities Long-Term Debt - Rural Development	0.00
25. Prepayments	4,573,719.70	54. Current Maturities Capital Leases	0.00
26. Other Current and Accrued Assets	6,327.21	55. Taxes Accrued	1,825,855.26
27. Total Current And Accrued Assets (15 thru 26)	175,874,496.55	56. Interest Accrued	698,394.81
28. Unamortized Debt Discount & Extraor. Prop. Losses	3,099,371.95	57. Other Current and Accrued Liabilities	15,086,366.06
29. Regulatory Assets	440,408,504.23	58. Total Current & Accrued Liabilities (50 thru 57)	94,615,327.89
30. Other Deferred Debits	12,546,980.34		
31. Accumulated Deferred Income Taxes	0.00	59. Deferred Credits	46,226,603.69
32. Total Assets And Other Debits (5+14+27 thru 31)	1,533,117,750.09	60. Accumulated Deferred Income Taxes	0.00
		61. Total Liabilities and Other Credits (39 + 46 + 49 + 58 thru 60)	1,533,117,750.09

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY**

INSTRUCTIONS - See help in the online application.

Part B SE - Sales of Electricity

Sale No.	Name of Company or Public Authority (a)	RUS Borrower Designation (b)	Statistical Classification (c)	Renewable Energy Program Name (d)	Primary Renewable Fuel Type (e)	Average Monthly Billing Demand (MW) (f)	Actual Average Monthly NCP Demand (g)	Actual Average Monthly CP Demand (h)
	Ultimate Consumer(s)							
	Distribution Borrowers							
1	Jackson Purchase Energy Corp.	KY0020	RQ			126	142	120
2	Kenergy Corporation	KY0065	IF					
3	Kenergy Corporation	KY0065	RQ			325	335	305
4	Meade County Rural ECC	KY0018	RQ			93	102	92
	G&T Borrowers							
5			OS					
6			OS					
7			OS					
8			OS					
9			OS					
10			OS					
11			OS					
12			OS					
13			OS					
14			OS					
15			OS					
16			OS					
17			OS					
18			OS					
19			OS					
20			OS					
21			OS					
22			OS					
23			OS					
Total for Ultimate Consumer(s)						0	0	0
Total for Distribution Borrowers						544	579	517
Total for G&T Borrowers						0	0	0
Total for Others						0	0	0
Grand Total						544	579	517

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY**

PERIOD ENDED
Jun-22

INSTRUCTIONS - See help in the online application.

Part B SE - Sales of Electricity

Sale No.	Electricity Sold (MWh) (i)	Revenue Demand Charges (j)	Revenue Energy Charges (k)	Revenue Other Charges (l)	Revenue Total (j + k + l) (m)
1	364,931.775	9,509,705.43	22,529,208.18		32,038,913.61
2	38,977.039		2,999,690.42		2,999,690.42
3	909,320.907	24,321,666.72	52,844,472.24		77,166,138.96
4	245,000.051	7,699,586.89	14,827,151.16		22,526,738.05
5	9,026.000		1,649,049.52		1,649,049.52
6	5,716.000		488,634.79		488,634.79
7			21,250.00		21,250.00
8			6,706,260.00		6,706,260.00
9			32,000.00		32,000.00
10	384,645.000		15,100,406.00		15,100,406.00
11			453,482.38		453,482.38
12			524,633.94		524,633.94
13			109,000.00		109,000.00
14			14,500.00		14,500.00
15			7,357,440.00		7,357,440.00
16	432,225.000		22,060,434.52		22,060,434.52
17			7,920,200.00		7,920,200.00
18	345,309.280		37,114,480.64	<14,144,256.26>	22,970,224.38
19			<2,035,020.00>		<2,035,020.00>
20			248,175.00		248,175.00
21			<2,299,340.00>		<2,299,340.00>
22			<548,600.20>		<548,600.20>
23	39,175.000		2,646,477.34		2,646,477.34
	0	0	0	0	0
	1,558,229.772	41,530,959.04	93,200,522.00	0.00	134,731,481.04
	14,742.000	0.00	2,158,934.31	0.00	2,158,934.31
	1,201,354.280	0.00	95,404,529.62	<14,144,256.26>	81,260,273.36
	2,774,326.052	41,530,959.04	190,763,985.93	<14,144,256.26>	218,150,688.71

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY**

PERIOD NAME
Jun-22

INSTRUCTIONS - See help in the online application.

PART B PP - Purchased Power

Purchase No.	Name of Company or Public Authority (a)	RUS Borrower Designation (b)	Statistical Classification (c)	Renewable Energy Program Name (d)	Primary Renewable Energy Type (e)	Average Monthly Billing Demand (MW) (f)	Average Monthly NCP Demand (g)	Average Monthly CP Demand (h)
Distribution Borrowers								
G&T Borrowers								
1	[REDACTED]	[REDACTED]	OS					
2			OS					
3			OS					
4				OS				
5				OS				
6				OS				
7				OS				
8				OS				
9				OS				
10				OS				
11				OS				
12				OS				
13				OS				
14				LF				
15				OS				
16				OS				
Total for Distribution Borrowers						0	0	0
Total for G&T Borrowers						0	0	0
Total for Others						0	0	0
Grand Total						0	0	0

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

BORROWER DESIGNATION
KY0062

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY**

PERIOD NAME
Jun-22

INSTRUCTIONS - See help in the online application.

PART B PP - Purchased Power

Purchase No.	Electricity Purchased (MWh) (i)	Electricity Received (MWh) (j)	Electricity Delivered (MWh) (k)	Demand Charges (l)	Energy Charges (m)	Other Charges (n)	Total (l + m + n) (o)
1	8,356.000				325,876.35		325,876.35
2	115,940.000				7,511,312.95		7,511,312.95
3					14,250.00		14,250.00
4					446,800.00		446,800.00
5					9,000.00		9,000.00
6					90,000.00		90,000.00
7					50,000.00		50,000.00
8					1,101,120.00		1,101,120.00
9	35.549				1,185.91		1,185.91
10					<1,274,880.00>		<1,274,880.00>
11	599,113.198				34,491,757.37		34,491,757.37
12					885,300.00		885,300.00
13	0.000				965.45		965.45
14	114,697.000				4,549,750.30		4,549,750.30
15	383.635				11,884.32		11,884.32
16					105,218.00		105,218.00
	0.000				0.00		0.00
	124,296.000				7,851,439.30		7,851,439.30
	714,229.382				40,468,101.35		40,468,101.35
	838,525.382				48,319,540.65		48,319,540.65

RUS Financial and Operating Report Electric Power Supply

Revision Date 2013

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE		BORROWER DESIGNATION KY0062		
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART C - SOURCES AND DISTRIBUTION OF ENERGY		PERIOD ENDED Jun-22		
INSTRUCTIONS - See help in the online application.				
SOURCES OF ENERGY (a)	NO. OF PLANTS (b)	CAPACITY (kW) (c)	NET ENERGY RECEIVED BY SYSTEM (MWh) (d)	COST (\$) (e)
Generated in Own Plant (Details on Parts D and F IC)				
1. Fossil Steam	2	932,000	1,996,018.051	136,874,706.18
2. Nuclear				
3. Hydro				
4. Combined Cycle				
5. Internal Combustion	1	70,000	<28.633>	349,713.23
6. Other				
7. Total in Own Plant (1 thru 6)	3	1,002,000	1,995,989.418	137,224,419.41
Purchased Power				
8. Total Purchased Power			838,525.382	48,319,540.65
Interchanged Power				
9. Received Into System (Gross)			2,817,275.790	
10. Delivered Out of System (Gross)			2,771,144.706	
11. Net Interchange (9 minus 10)			46,131.084	
Transmission For or By Others - (Wheeling)				
12. Received Into System			0.000	
13. Delivered Out of System			0.000	
14. Net Energy Wheeled (12 minus 13)			0.000	
15. Total Energy Available for Sale (7 + 8 + 11 + 14)			2,880,645.884	
Distribution of Energy				
16. Total Sales			2,774,326.052	
17. Energy Furnished to Others Without Charge				
18. Energy Used by Borrower (Excluding Station Use)			5,608.764	
19. Total Energy Accounted For (16 thru 18)			2,779,934.816	
Losses				
20. Energy Losses - MWh (15 minus 19)			100,711.068	
21. Energy Losses - Percentage ((20 divided by 15) * 100)			3.50 %	

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PLANT D - STEAM PLANT

BORROWER DESIGNATION
KY0062
PLANT
GREEN
PERIOD ENDED
Jun-22

INSTRUCTIONS - See help in the online application.

SECTION A. BOILERS/TURBINES

NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE (j) (k)	
1.	1	11	299,541.8	200.791	505,967.0			1,969.0	882.6	1,246.5	244.9
2.	2	25	134,877.0	251.397	784,524.1			1,313.7	1,008.0	1,823.0	198.3
3.											
4.											
5.											
6.	Total	36	434,418.8	452.188	1,290,491.1			3,282.7	1,890.6	3,069.5	443.2
7.	Average BTU		10,883	138,000	1,000						
8.	Total BTU (10 ⁶)		4,727,780	62,402	1,290,491		6,080,673				
9.	Total Del..Cost (\$)		20,400,575.79	1,171,657.36	0.00						

SECTION A. BOILERS/TURBINES (CONT.)

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAX. DEMAND

NO.	UNIT NO. (1)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	1	250,000	371,936.942		1.	No. Employees Full-Time (Inc. Superintendent)	43	1.	Load Factor (%)	26.56
2.	2	242,000	204,987.144		2.	No. Employees Part-Time		2.	Plant Factor (%)	27.00
3.					3.	Total Empl. - Hrs. Worked		3.	Running Plant Capacity Factor (%)	71.21
4.					4.	Oper. Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	500,208
5.					5.	Maint. Plant Payroll (\$)		5.	Indicated Gross Maximum Demand (kW)	
6.	Total	492,000	576,924.086	10,540	6.	Other Accts. Plant Payroll (\$)				
7.	Station Service (MWh)		72,185.725		7.	Total Plant Payroll (\$)				
8.	Net Generation (MWh)		504,738.361	12,047						
9.	Station Service (%)		12.51							

SECTION D. COST OF NET ENERGY GENERATED

NO	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	500			
2.	Fuel, Coal	501.1			
3.	Fuel, Oil	501.2			
4.	Fuel, Gas	501.3			
5.	Fuel, Other	501.4			
6.	Fuel Sub Total (2 thru 5)	501			
7.	Steam Expenses	502			
8.	Electric Expenses	505			
9.	Miscellaneous Steam Power Expenses	506			
10.	Allowances	509			
11.	Rents	507			
12.	Non-Fuel Sub Total (1 + 7 thru 11)				
13.	Operation Expense (6 + 12)				
14.	Maintenance, Supervision and Engineering	510			
15.	Maintenance of Structures	511			
16.	Maintenance of Boiler Plant	512			
17.	Maintenance of Electric Plant	513			
18.	Maintenance of Miscellaneous Plant	514			
19.	Maintenance Expense (14 thru 18)				
20.	Total Production Expense (13 + 19)				
21.	Depreciation	403.1, 411.10			
22.	Interest	427			
23.	Total Fixed Cost (21 + 22)				
24.	Power Cost (20 + 23)				

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PLANT D - STEAM PLANT

BORROWER DESIGNATION
KY0062
PLANT
WILSON
PERIOD ENDED
Jun-22

INSTRUCTIONS - See help in the online application.

SECTION A. BOILERS/TURBINES

NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE	
										Scheduled (j)	Unsched (k)
1.	1	12	1,368,546.9	421.313	.0			3,824.0	.0	.0	519.0
2.											
3.											
4.											
5.											
6.	Total	12	1,368,546.9	421.313	.0			3,824.0	.0	.0	519.0
7.	Average BTU		11,787	138,000	0						
8.	Total BTU(10 ⁶)		16,131,062	58,141	0		16,189,203				
9.	Total Del..Cost (\$)		39,675,230.16	1,137,239.76	0.00						

SECTION A. BOILERS/TURBINES (CONT.)

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAX. DEMAND

NO.	UNIT NO. (1)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	1	440,000	1,610,723.890		1	No. Employees Full-Time (Inc. Superintendent)	109	1.	Load Factor (%)	81.41
2.					2.	No. Employees Part-Time		2.	Plant Factor (%)	84.29
3.					3.	Total Empl. - Hrs. Worked		3.	Running Plant Capacity Factor (%)	95.73
4.					4.	Oper. Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	455,575
5.					5.	Maint. Plant Payroll (\$)		5.	Indicated Gross Maximum Demand (kW)	
6.	Total	440,000	1,610,723.890	10,051	6.	Other Accts. Plant Payroll (\$)				
7.	Station Service (MWh)		119,444.200		7.	Total Plant Payroll (\$)				
8.	Net Generation (MWh)		1,491,279.690	10,856						
9.	Station Service (%)		7.42							

SECTION D. COST OF NET ENERGY GENERATED

NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	500			
2.	Fuel, Coal	501.1			
3.	Fuel, Oil	501.2			
4.	Fuel, Gas	501.3			
5.	Fuel, Other	501.4			
6.	Fuel Sub-Total (2 thru 5)	501			
7.	Steam Expenses	502			
8.	Electric Expenses	505			
9.	Miscellaneous Steam Power Expenses	506			
10.	Allowances	509			
11.	Rents	507			
12.	Non-Fuel Sub-Total (1 + 7 thru 11)				
13.	Operation Expense (6 + 12)				
14.	Maintenance, Supervision and Engineering	510			
15.	Maintenance of Structures	511			
16.	Maintenance of Boiler Plant	512			
17.	Maintenance of Electric Plant	513			
18.	Maintenance of Miscellaneous Plant	514			
19.	Maintenance Expense (14 thru 18)				
20.	Total Production Expense (13 + 19)				
21.	Depreciation	403.1, 411.10			
22.	Interest	427			
23.	Total Fixed Cost (21 + 22)				
24.	Power Cost (20 + 23)				

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART F IC - INTERNAL COMBUSTION PLANT

BORROWER DESIGNATION
0062
PLANT
REID
PERIOD ENDED
Jun-22

INSTRUCTIONS - See help in the online application.

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

NO.	UNIT NO. (a)	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	OTHER (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE			
								Sche. (i)	Unsched (j)			
1.	1	70,000	.000	0			.0	57.3	.0	4,285.7	.000	
2.												
3.												
4.												
5.												
6.	Total	70,000	.000	0			.0	57.3	.0	4,285.7	.000	0
7.	Average BTU		0	1,000			Station Service (MWh)				28.633	
8.	Total BTU(10 ⁶)		0	0			Net Generation (MWh)				<28.633>	0
9.	Total Del..Cost (\$)		0.00	0.00			Station Service % of Gross				0	

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAXIMUM DEMAND

NO.	ITEM	VALUE	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1	No. Employees Full-Time (Inc. Superintendent)	0	5.	Maint. Plant Payroll (\$)		1.	Load Factor (%)	.00
2.	No. Employees Part-Time					2.	Plant Factor (%)	.00
3.	Total Empl. - Hrs. Worked		6.	Other Accounts. Plant Payroll (\$)		3.	Running Plant Capacity Factor (%)	.00
4.	Oper. Plant Payroll (\$)		7.	Total Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	0
						5.	Indicated Gross Maximum Demand (kW)	

SECTION D. COST OF NET ENERGY GENERATED

NO	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	546	0.00		
2.	Fuel, Oil	547.1	0.00		
3.	Fuel, Gas	547.2	0.00		
4.	Fuel, Other	547.3			
5.	Energy for Compressed Air	547.4			
6.	Fuel Sub-Total (2 thru 5)	547	0.00	.00	0
7.	Generation Expenses	548	29,546.10		
8.	Miscellaneous Other Power Generation Expenses	549	862.10		
9.	Rents	550	0.00		
10.	Non-Fuel Sub-Total (1 + 7 thru 9)		30,408.20		
11.	Operation Expense (6+ 10)		30,408.20		
12.	Maintenance, Supervision and Engineering	551	0.00		
13.	Maintenance of Structures	552	177.14		
14.	Maintenance of Generating and Electric Plant	553	97,337.94		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	5,076.64		
16.	Maintenance Expense (12 thru 15)		102,591.72		
17.	Total Production Expense (11 + 16)		132,999.92		
18.	Depreciation	403.4, 411.10	111,392.04		
19.	Interest	427	105,321.27		
20.	Total Fixed Cost (18+ 19)		216,713.31		
21.	Power Cost (17 + 20)		349,713.23		

REMARKS (including Unscheduled Outages)

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART I - LINES AND STATIONS	BORROWER DESIGNATION KY0062
	PERIOD ENDED Jun-22
INSTRUCTIONS - See help in the online application.	

SECTION A. EXPENSE AND COSTS

ITEM	ACCOUNT NUMBER	LINES (a)	STATIONS (b)
Transmission Operation			
1. Supervision and Engineering	560	167,057.07	184,543.94
2. Load Dispatching	561	1,295,390.32	
3. Station Expenses	562		445,554.84
4. Overhead Line Expenses	563	808,288.48	
5. Underground Line Expenses	564	0.00	
6. Miscellaneous Expenses	566	150,816.41	192,116.31
7. Subtotal (1 thru 6)		2,421,552.28	822,215.09
8. Transmission of Electricity by Others	565	4,205.56	
9. Rents	567	0.00	1,795.02
10. Total Transmission Operation (7 thru 9)		2,425,757.84	824,010.11
Transmission Maintenance			
11. Supervision and Engineering	568	167,321.48	181,474.30
12. Structures	569		22,050.47
13. Station Equipment	570		1,129,494.58
14. Overhead Lines	571	979,965.50	
15. Underground Lines	572	0.00	
16. Miscellaneous Transmission Plant	573	179,168.53	432,735.46
17. Total Transmission Maintenance (11 thru 16)		1,326,456.51	1,765,754.81
18. Total Transmission Expense (10 + 17)		3,752,214.35	2,589,764.92
19. RTO/ISO Expense - Operation	575.1-575.8	454,522.65	
20. RTO/ISO Expense - Maintenance	576.1-576.8	0.00	
21. Total RTO/ISO Expense (19 + 20)		454,522.65	
22. Distribution Expense - Operation	580-589	0.00	0.00
23. Distribution Expense - Maintenance	590-598	0.00	0.00
24. Total Distribution Expense (22 + 23)		0.00	0.00
25. Total Operation And Maintenance (18 + 21 + 24)		4,206,737.00	2,589,764.92
Fixed Costs			
26. Depreciation - Transmission	403.5	1,227,079.25	1,876,210.86
27. Depreciation - Distribution	403.6	0.00	0.00
28. Interest - Transmission	427	1,209,572.52	1,390,223.24
29. Interest - Distribution	427	0.00	0.00
30. Total Transmission (18 + 26 + 28)		6,188,866.12	5,856,199.02
31. Total Distribution (24 + 27 + 29)		0.00	0.00
32. Total Lines And Stations (21 + 30 + 31)		6,643,388.77	5,856,199.02

SECTION B. FACILITIES IN SERVICE

SECTION C. LABOR AND MATERIAL SUMMARY

TRANSMISSION LINES		SUBSTATIONS		SECTION C. LABOR AND MATERIAL SUMMARY		
VOLTAGE (kV)	MILES	TYPE	CAPACITY (kVA)	1. Number of Employees	LINES	STATIONS
1.69 kV	852.40	13. Distr. Lines	0	2. Oper. Labor	969,404.48	397,999.98
2.345 kV	71.80			3. Maint. Labor	900,102.38	1,033,156.78
3.138 kV	14.40			4. Oper. Material	1,910,876.01	426,010.13
4.161 kV	366.20	14. Total (12 + 13)	1,304.80			
5.		15. Step up at Generating Plants	1,197,400	5. Maint. Material	426,354.13	732,598.03
6.						
7.		16. Transmission	4,415,000	SECTION D. OUTAGES		
8.				1. Total		4,666.60
9.						
10.		17. Distribution	0	2. Avg. No. Dist. Cons. Served		119,626.00
11.				3. Avg. No. Hours Out Per Cons.		0.04
12. Total (1 thru 11)	1,304.80	18. Total (15 thru 17)	5,612,400			

According to the Paperwork Reduction Act of 1995, an agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a valid OMB control number. The valid OMB control number for this information collection is 0572-0032. The time required to complete this information collection is estimated to average 21 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information.

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY	BORROWER DESIGNATION KY0062
	PERIOD ENDED July -2022

INSTRUCTIONS - See help in the online application <i>This information is analyzed and used to determine the submitter's financial situation and feasibility for loans and guarantees. You are required by contract and applicable regulations to provide the information. The information provided is subject to the Freedom of Information Act (5 U.S.C. 552).</i>	BORROWER NAME Big Rivers Electric Corporation
--	---

CERTIFICATION

We recognize that statements contained herein concern a matter within the jurisdiction of an agency of the United States and the making of a false, fictitious or fraudulent statement may render the maker subject to prosecution under Title 18, United States Code Section 1001.

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES DURING THE PERIOD COVERED BY THIS REPORT PURSUANT TO PART 1718 OF 7 CFR CHAPTER XVII
(check one of the following)

All of the obligations under the RUS loan documents have been fulfilled in all material respects.

There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Part A Section C of this report.


SIGNATURE OF PRESIDENT AND CEO

8-23-22
DATE

RUS Financial and Operating Report Electric Power Supply

Revision Date 2013

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART A - FINANCIAL

BORROWER DESIGNATION
KY0062

PERIOD ENDED
Jul-22

INSTRUCTIONS - See help in the online application.

SECTION A. STATEMENT OF OPERATIONS

ITEM	YEAR-TO-DATE			THIS MONTH (d)
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	
1. Electric Energy Revenues	203,472,746.17	263,758,291.81	198,681,214.00	45,607,603.10
2. Income From Leased Property (Net)	0.00	0.00	0.00	0.00
3. Other Operating Revenue and Income	13,554,755.10	15,158,098.21	4,695,820.00	2,020,956.74
4. Total Operation Revenues & Patronage Capital(1 thru 3)	217,027,501.27	278,916,390.02	203,377,034.00	47,628,559.84
5. Operating Expense - Production - Excluding Fuel	26,559,369.17	24,423,532.84	24,478,445.00	2,952,263.48
6. Operating Expense - Production - Fuel	68,225,637.57	88,561,712.16	57,665,729.00	11,725,179.60
7. Operating Expense - Other Power Supply	18,994,916.45	53,188,078.22	27,239,324.00	13,089,844.11
8. Operating Expense - Transmission	3,355,023.84	3,749,360.76	3,774,985.00	499,592.81
9. Operating Expense - RTO/ISO	617,218.92	532,367.49	597,990.00	77,844.84
10. Operating Expense - Distribution	0.00	0.00	0.00	0.00
11. Operating Expense - Customer Accounts	0.00	0.00	0.00	0.00
12. Operating Expense - Customer Service & Information	239,668.01	272,032.15	210,858.00	39,562.40
13. Operating Expense - Sales	<2,295.00>	1,104.61	37,684.00	204.61
14. Operating Expense - Administrative & General	15,919,324.39	15,694,458.90	16,080,367.00	2,072,128.63
15. Total Operation Expense (5 thru 14)	133,908,863.35	186,422,647.13	130,085,382.00	30,456,620.48
16. Maintenance Expense - Production	14,316,285.98	14,170,944.27	12,586,482.00	1,625,805.42
17. Maintenance Expense - Transmission	3,654,547.06	3,826,940.58	4,215,295.00	734,729.26
18. Maintenance Expense - RTO/ISO	0.00	0.00	0.00	0.00
19. Maintenance Expense - Distribution	0.00	0.00	0.00	0.00
20. Maintenance Expense - General Plant	100,946.94	121,513.16	140,360.00	16,453.18
21. Total Maintenance Expense (16 thru 20)	18,071,779.98	18,119,398.01	16,942,137.00	2,376,987.86
22. Depreciation and Amortization Expense	109,900,954.84	22,535,007.18	23,311,520.00	3,449,399.94
23. Taxes	1,267.67	451.00	1,100.00	0.00
24. Interest on Long-Term Debt	18,193,752.91	21,154,973.90	20,558,932.00	3,578,621.78
25. Interest Charged to Construction - Credit	<1,285,567.00>	<3,257,394.00>	<2,729,840.00>	<374,456.00>
26. Other Interest Expense	237,608.33	488,805.04	691,626.00	16,381.78
27. Asset Retirement Obligations	0.00	0.00	0.00	0.00
28. Other Deductions	478,665.31	369,472.42	476,571.00	48,619.57
29. Total Cost Of Electric Service (15 + 21 thru 28)	279,507,325.39	245,833,360.68	189,337,428.00	39,552,175.41
30. Operating Margins (4 less 29)	<62,479,824.12>	33,083,029.34	14,039,606.00	8,076,384.43
31. Interest Income	277,148.63	346,072.99	484,288.00	118,985.29
32. Allowance For Funds Used During Construction	0.00	0.00	0.00	0.00
33. Income (Loss) from Equity Investments	0.00	0.00	0.00	0.00
34. Other Non-operating Income (Net)	10,715,749.83	301,374.28	420,000.00	14,652.44
35. Generation & Transmission Capital Credits	0.00	0.00	0.00	0.00
36. Other Capital Credits and Patronage Dividends	1,392,962.32	1,312,841.52	1,156,561.00	0.00
37. Extraordinary Items	0.00	0.00	0.00	0.00
38. Net Patronage Capital Or Margins (30 thru 37)	<50,093,963.34>	35,043,318.13	16,100,455.00	8,210,022.16

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE		BORROWER DESIGNATION KY0062	
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART A - FINANCIAL		PERIOD ENDED Jul-22	
INSTRUCTIONS - See help in the online application.			
SECTION B. BALANCE SHEET			
ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	1,762,665,509.47	33. Memberships	75.00
2. Construction Work in Progress	208,565,778.85	34. Patronage Capital a. Assigned and Assignable b. Retired This year c. Retired Prior years d. Net Patronage Capital (a-b-c)	0.00
3. Total Utility Plant (1 + 2)	1,971,231,288.32		
4. Accum. Provision for Depreciation and Amort.	1,075,869,139.42		
5. Net Utility Plant (3 - 4)	895,362,148.90		
6. Non-Utility Property (Net)	0.00	35. Operating Margins - Prior Years	<214,828,129.31>
7. Investments in Subsidiary Companies	0.00	36. Operating Margin - Current Year	34,395,870.86
8. Invest. in Assoc. Org. - Patronage Capital	13,364,362.87	37. Non-Operating Margins	669,021,965.96
9. Invest. in Assoc. Org. - Other - General Funds	684,993.00	38. Other Margins and Equities	6,679,406.20
10. Invest. in Assoc. Org. - Other - Nongeneral Funds	0.00	39. Total Margins & Equities (33 + 34d thru 38)	495,269,188.71
11. Investments in Economic Development Projects	10,000.00	40. Long-Term Debt - RUS (Net)	98,628,605.82
12. Other Investments	5,333.85	41. Long-Term Debt - FFB - RUS Guaranteed	240,002,028.99
		42. Long-Term Debt - Other - RUS Guaranteed	0.00
13. Special Funds	4,877,136.53	43. Long-Term Debt - Other (Net)	527,852,218.39
14. Total Other Property And Investments (6 thru 13)	18,941,826.25	44. Long-Term Debt - RUS - Econ. Devel. (Net)	0.00
15. Cash - General Funds	36,240,882.49	45. Payments - Unapplied	0.00
16. Cash - Construction Funds - Trustee	0.00	46. Total Long-Term Debt (40 thru 44-45)	866,482,853.20
17. Special Deposits	3,131,051.64	47. Obligations Under Capital Leases - Noncurrent	0.00
18. Temporary Investments	83,086,947.02	48. Accumulated Operating Provisions and Asset Retirement Obligations	87,762,889.41
19. Notes Receivable (Net)	0.00	49. Total Other NonCurrent Liabilities (47 +48)	87,762,889.41
20. Accounts Receivable - Sales of Energy (Net)	55,569,882.02	50. Notes Payable	0.00
21. Accounts Receivable - Other (Net)	7,528,471.42	51. Accounts Payable	53,544,042.03
22. Fuel Stock	24,112,042.95	52. Current Maturities Long-Term Debt	32,917,127.33
23. Renewable Energy Credits	0.00		
24. Materials and Supplies - Other	15,850,902.40	53. Current Maturities Long-Term Debt - Rural Development	0.00
25. Prepayments	4,062,699.91	54. Current Maturities Capital Leases	0.00
26. Other Current and Accrued Assets	17,103.33	55. Taxes Accrued	2,225,138.42
27. Total Current And Accrued Assets (15 thru 26)	229,599,983.18	56. Interest Accrued	4,277,220.26
28. Unamortized Debt Discount & Extraor Prop. Losses	3,064,727.60	57. Other Current and Accrued Liabilities	17,114,248.47
29. Regulatory Assets	417,330,757.48	58. Total Current & Accrued Liabilities (50 thru 57)	110,077,776.51
30. Other Deferred Debits	13,179,915.17		
31. Accumulated Deferred Income Taxes	0.00	59. Deferred Credits	17,886,650.75
32. Total Assets And Other Debits (5+14+27 thru 31)	1,577,479,358.58	60. Accumulated Deferred Income Taxes	0.00
		61. Total Liabilities and Other Credits (39 + 46 + 49 + 58 thru 60)	1,577,479,358.58

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY**

INSTRUCTIONS - See help in the online application.

Part B SE - Sales of Electricity

Sale No.	Name of Company or Public Authority (a)	RUS Borrower Designation (b)	Statistical Classification (c)	Renewable Energy Program Name (d)	Primary Renewable Fuel Type (e)	Average Monthly Billing Demand (MW) (f)	Actual Average Monthly NCP Demand (g)	Actual Average Monthly CP Demand (h)
Ultimate Consumer(s)								
Distribution Borrowers								
1	Jackson Purchase Energy Corp.	KY0020	RQ			134	148	128
2	Kenergy Corporation	KY0065	IF					
3	Kenergy Corporation	KY0065	RQ			337	345	311
4	Meade County Rural ECC	KY0018	RQ			95	104	93
G&T Borrowers								
5			OS					
6			OS					
7			OS					
8			OS					
9			OS					
10			OS					
11			OS					
12			OS					
13			OS					
14			OS					
15			OS					
16			OS					
17			OS					
18			OS					
19			OS					
20			OS					
21			OS					
22			OS					
23			OS					
Total for Ultimate Consumer(s)						0	0	0
Total for Distribution Borrowers						566	597	532
Total for G&T Borrowers						0	0	0
Total for Others						0	0	0
Grand Total						566	597	532

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY**

PERIOD ENDED
Jul-22

INSTRUCTIONS - See help in the online application.

Part B SE - Sales of Electricity

Sale No.	Electricity Sold (MWh) (i)	Revenue Demand Charges (j)	Revenue Energy Charges (k)	Revenue Other Charges (l)	Revenue Total (j + k + l) (m)
1	451,474.914	11,737,872.71	28,533,988.15		40,271,860.86
2	40,961.184		3,253,867.63		3,253,867.63
3	1,101,211.965	29,537,588.58	65,244,193.68		94,781,782.26
4	291,156.880	9,167,389.89	17,939,300.42		27,106,690.31
5	23,111.000		3,714,159.34		3,714,159.34
6	5,716.000		488,634.79		488,634.79
7			42,500.00		42,500.00
8			6,783,860.00		6,783,860.00
9			32,000.00		32,000.00
10	473,956.000		18,473,069.54		18,473,069.54
11			590,421.09		590,421.09
12			724,007.98		724,007.98
13			218,000.00		218,000.00
14			29,000.00		29,000.00
15			7,357,440.00		7,357,440.00
16	506,625.000		25,635,610.02		25,635,610.02
17			7,920,200.00		7,920,200.00
18	358,603.311		44,251,232.36	<14,144,256.26>	30,106,976.10
19			<3,080,340.00>		<3,080,340.00>
20			248,175.00		248,175.00
21			<2,926,080.00>		<2,926,080.00>
22			<660,020.45>		<660,020.45>
23	39,175.000		2,646,477.34		2,646,477.34
	0	0	0	0	0
	1,884,804.943	50,442,851.18	114,971,349.88	0.00	165,414,201.06
	28,827.000	0.00	4,245,294.13	0.00	4,245,294.13
	1,378,359.311	0.00	108,243,052.88	<14,144,256.26>	94,098,796.62
	3,291,991.254	50,442,851.18	227,459,696.89	<14,144,256.26>	263,758,291.81

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY**

PERIOD NAME
Jul-22

INSTRUCTIONS - See help in the online application.

PART B PP - Purchased Power

Purchase No.	Name of Company or Public Authority (a)	RUS Borrower Designation (b)	Statistical Classification (c)	Renewable Energy Program Name (d)	Primary Renewable Energy Type (e)	Average Monthly Billing Demand (MW) (f)	Average Monthly NCP Demand (g)	Average Monthly CP Demand (h)
	Distribution Borrowers							
	G&T Borrowers							
1			OS					
2			OS					
3			OS					
4				OS				
5				OS				
6				OS				
7				OS				
8				OS				
9				OS				
10				OS				
11				OS				
12				OS				
13				OS				
14				LF				
15				OS				
16				OS				
Total for Distribution Borrowers						0	0	0
Total for G&T Borrowers						0	0	0
Total for Others						0	0	0
Grand Total						0	0	0

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

BORROWER DESIGNATION
KY0062

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY**

PERIOD NAME
Jul-22

INSTRUCTIONS - See help in the online application.

PART B PP - Purchased Power

Purchase No.	Electricity Purchased (MWh) (i)	Electricity Received (MWh) (j)	Electricity Delivered (MWh) (k)	Demand Charges (l)	Energy Charges (m)	Other Charges (n)	Total (l + m + n) (o)
1	8,356.000				325,876.35		325,876.35
2	156,298.000				11,013,638.14		11,013,638.14
3					28,500.00		28,500.00
4					446,800.00		446,800.00
5					18,000.00		18,000.00
6					180,000.00		180,000.00
7					100,000.00		100,000.00
8					1,101,120.00		1,101,120.00
9	38.074				1,234.62		1,234.62
10					<1,274,880.00>		<1,274,880.00>
11	788,434.456				43,588,158.55		43,588,158.55
12					3,545,100.00		3,545,100.00
13	0.000				1,125.05		1,125.05
14	133,956.000				5,372,134.95		5,372,134.95
15	457.837				13,315.68		13,315.68
16					209,706.00		209,706.00
	0.000				0.00		0.00
	164,654.000				11,368,014.49		11,368,014.49
	922,886.367				53,301,814.85		53,301,814.85
	1,087,540.367				64,669,829.34		64,669,829.34

RUS Financial and Operating Report Electric Power Supply

Revision Date 2013

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART C - SOURCES AND DISTRIBUTION OF ENERGY

BORROWER DESIGNATION
KY0062

PERIOD ENDED
Jul-22

INSTRUCTIONS - See help in the online application.

SOURCES OF ENERGY a	NO. OF PLANTS b	CAPACITY (kW) c	NET ENERGY RECEIVED BY SYSTEM (MWh) d	COST (\$) e
Generated in Own Plant (Details on Parts D and F IC)				
1. Fossil Steam	2	932,000	2,267,586.142	158,210,539.93
2. Nuclear				
3. Hydro				
4. Combined Cycle				
5. Internal Combustion	1	70,000	627.163	508,931.00
6. Other				
7. Total in Own Plant 1 thru 6	3	1,002,000	2,268,213.305	158,719,470.93
Purchased Power				
8. Total Purchased Power			1,087,540.367	64,669,829.34
Interchanged Power				
9. Received Into System (Gross)			3,294,555.374	
10. Delivered Out of System (Gross)			3,240,054.618	
11. Net Interchange 9 minus 10			54,500.756	
Transmission For or By Others - (Wheeling)				
12. Received Into System			0.000	
13. Delivered Out of System			0.000	
14. Net Energy Wheeled (12 minus 13)			0.000	
15. Total Energy Available for Sale (7 + 8 + 11 + 14)			3,410,254.428	
Distribution of Energy				
16. Total Sales			3,291,991.254	
17. Energy Furnished to Others Without Charge				
18. Energy Used by Borrower (Excluding Station Use)			5,751.496	
19. Total Energy Accounted For (16 thru 18)			3,297,742.750	
Losses				
20. Energy Losses - MWh (15 minus 19)			112,511.678	
21. Energy Losses - Percentage ((20 divided by 15) * 100)			3.30 %	

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PLANT D - STEAM PLANT

BORROWER DESIGNATION
KY0062
PLANT
GREEN
PERIOD ENDED
Jul-22

INSTRUCTIONS - See help in the online application.

SECTION A. BOILERS/TURBINES

NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE	
			Scheduled (j)	Unsched (k)							
1.	1	14	299,541.8	200.791	1,050,922.0			2,358.2	1,237.4	1,246.5	244.9
2.	2	28	134,877.0	251.397	955,761.1			1,447.8	1,612.8	1,823.0	203.4
3.											
4.											
5.											
6.	Total	42	434,418.8	452.188	2,006,683.1			3,806.0	2,850.2	3,069.5	448.3
7.	Average BTU		10,883	138,000	1,000						
8.	Total BTU(10 ⁶)		4,727,780	62,402	2,006,683			6,796,865			
9.	Total Del..Cost (\$)		20,400,575.79	1,171,657.36	17,534,061.39						

SECTION A. BOILERS/TURBINES (CONT.)

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAX. DEMAND

NO.	UNIT NO. (1)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	1	250,000	422,786.105		1.	No. Employees Full-Time (Inc. Superintendent)	42	1.	Load Factor (%)	25.20
2.	2	242,000	218,549.434		2.	No. Employees Part-Time		2.	Plant Factor (%)	25.62
3.					3.	Total Empl. - Hrs. Worked		3.	Running Plant Capacity Factor (%)	68.23
4.					4.	Oper. Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	500,208
5.					5.	Maint. Plant Payroll (\$)		5.	Indicated Gross Maximum Demand (kW)	
6.	Total	492,000	641,335.539	10,598	6.	Other Accts. Plant Payroll (\$)				
7.	Station Service (MWh)		81,647.907		7.	Total Plant Payroll (\$)				
8.	Net Generation (MWh)		559,687.632	12,144						
9.	Station Service (%)		12.73							

SECTION D. COST OF NET ENERGY GENERATED

NO	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	500			
2.	Fuel, Coal	501.1			
3.	Fuel, Oil	501.2			
4.	Fuel, Gas	501.3			
5.	Fuel, Other	501.4			
6.	Fuel Sub Total (2 thru 5)	501			
7.	Steam Expenses	502			
8.	Electric Expenses	505			
9.	Miscellaneous Steam Power Expenses	506			
10.	Allowances	509			
11.	Rents	507			
12.	Non-Fuel Sub Total (1 + 7 thru 11)				
13.	Operation Expense (6 + 12)				
14.	Maintenance, Supervision and Engineering	510			
15.	Maintenance of Structures	511			
16.	Maintenance of Boiler Plant	512			
17.	Maintenance of Electric Plant	513			
18.	Maintenance of Miscellaneous Plant	514			
19.	Maintenance Expense (14 thru 18)				
20.	Total Production Expense (13 + 19)				
21.	Depreciation	403.1, 411.10			
22.	Interest	427			
23.	Total Fixed Cost (21 + 22)				
24.	Power Cost (20 + 23)				

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PLANT D - STEAM PLANT

BORROWER DESIGNATION
KY0062
PLANT
WILSON
PERIOD ENDED
Jul-22

INSTRUCTIONS - See help in the online application.

SECTION A. BOILERS/TURBINES

NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE	
			Scheduled (j)		Unsched (k)						
1.	1	15	1,570,917.0	551.147	.0			4,379.8	.0	.0	707.2
2.											
3.											
4.											
5.											
6.	Total	15	1,570,917.0	551.147	.0			4,379.8	.0	.0	707.2
7.	Average BTU		11,794	138,000	0						
8.	Total BTU(10 ⁶)		18,527,395	76,058	0		18,603,453				
9.	Total Del..Cost (\$)		45,036,597.84	1,594,934.06	0.00						

SECTION A. BOILERS/TURBINES (CONT.)

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAX. DEMAND

NO.	UNIT NO. (1)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	1	440,000	1,845,508.330		1	No. Employees Full-Time (Inc. Superintendent)	105	1.	Load Factor (%)	79.63
2.					2.	No. Employees Part-Time		2.	Plant Factor (%)	82.45
3.					3.	Total Empl. - Hrs. Worked		3.	Running Plant Capacity Factor (%)	95.77
4.					4.	Oper. Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	455,575
5.					5.	Maint. Plant Payroll (\$)		5.	Indicated Gross Maximum Demand (kW)	
6.	Total	440,000	1,845,508.330	10,080	6.	Other Accts. Plant Payroll (\$)				
7.	Station Service (MWh)		137,609.820		7.	Total Plant Payroll (\$)				
8.	Net Generation (MWh)		1,707,898.510	10,893						
9.	Station Service (%)		7.46							

SECTION D. COST OF NET ENERGY GENERATED

NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	500			
2.	Fuel, Coal	501.1			
3.	Fuel, Oil	501.2			
4.	Fuel, Gas	501.3			
5.	Fuel, Other	501.4			
6.	Fuel Sub-Total (2 thru 5)	501			
7.	Steam Expenses	502			
8.	Electric Expenses	505			
9.	Miscellaneous Steam Power Expenses	506			
10.	Allowances	509			
11.	Rents	507			
12.	Non-Fuel Sub-Total (1 + 7 thru 11)				
13.	Operation Expense (6 + 12)				
14.	Maintenance, Supervision and Engineering	510			
15.	Maintenance of Structures	511			
16.	Maintenance of Boiler Plant	512			
17.	Maintenance of Electric Plant	513			
18.	Maintenance of Miscellaneous Plant	514			
19.	Maintenance Expense (14 thru 18)				
20.	Total Production Expense (13 + 19)				
21.	Depreciation	403.1, 411.10			
22.	Interest	427			
23.	Total Fixed Cost (21 + 22)				
24.	Power Cost (20 + 23)				

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART F IC - INTERNAL COMBUSTION PLANT

BORROWER DESIGNATION
KY0062
PLANT
REID
PERIOD ENDED
Jul-22

INSTRUCTIONS - See help in the online application.

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

NO.	UNIT NO. (a)	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (1)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	OTHER (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE			
									Sche. (i)	Unsched (j)		
1.	1	70,000	.000	12,487			21.6	600.9	.0	4,464.5	735.470	
2.												
3.												
4.												
5.												
6.	Total	70,000	.000	12,487			21.6	600.9	.0	4,464.5	735.470	16,978
7.	Average BTU		0	1,000			Station Service (MWh)				108.307	
8.	Total BTU (10 ⁶)		0	12,487		12,487	Net Generation (MWh)				627.163	19,910
9.	Total Del..Cost (\$)		0.00	97,079.34			Station Service % of Gross				14.73	

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAXIMUM DEMAND

NO.	ITEM	VALUE	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1	No. Employees Full-Time (Inc. Superintendent)	0	5.	Maint. Plant Payroll (\$)		1.	Load Factor (%)	.23
2.	No. Employees Part-Time					2.	Plant Factor (%)	.21
3.	Total Empl. - Hrs. Worked		6.	Other Accounts. Plant Payroll (\$)		3.	Running Plant Capacity Factor (%)	48.64
4.	Oper. Plant Payroll (\$)		7.	Total Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	64,200
						5.	Indicated Gross Maximum Demand (kW)	

SECTION D. COST OF NET ENERGY GENERATED

NO	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	546			
2.	Fuel, Oil	547.1			
3.	Fuel, Gas	547.2			
4.	Fuel, Other	547.3			
5.	Energy for Compressed Air	547.4			
6.	Fuel Sub-Total (2 thru 5)	547			
7.	Generation Expenses	548			
8.	Miscellaneous Other Power Generation Expenses	549			
9.	Rents	550			
10.	Non-Fuel Sub-Total (1 + 7 thru 9)				
11.	Operation Expense (6+ 10)				
12.	Maintenance, Supervision and Engineering	551			
13.	Maintenance of Structures	552			
14.	Maintenance of Generating and Electric Plant	553			
15.	Maintenance of Miscellaneous Other Power Generating Plant	554			
16.	Maintenance Expense (12 thru 15)				
17.	Total Production Expense (11 + 16)				
18.	Depreciation	403.4, 411.10			
19.	Interest	427			
20.	Total Fixed Cost (18+ 19)				
21.	Power Cost (17 + 20)				

REMARKS (including Unscheduled Outages)

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART I - LINES AND STATIONS	BORROWER DESIGNATION KY0062
	PERIOD ENDED Jul-22
INSTRUCTIONS - See help in the online application.	

SECTION A. EXPENSE AND COSTS			
ITEM	ACCOUNT NUMBER	LINES (a)	STATIONS (b)
Transmission Operation			
1. Supervision and Engineering	560	202,694.97	223,319.90
2. Load Dispatching	561	1,516,309.16	
3. Station Expenses	562		514,722.84
4. Overhead Line Expenses	563	887,885.13	
5. Underground Line Expenses	564	0.00	
6. Miscellaneous Expenses	566	176,868.47	219,977.54
7. Subtotal (1 thru 6)		2,783,757.73	958,020.28
8. Transmission of Electricity by Others	565	5,488.56	
9. Rents	567	0.00	2,094.19
10. Total Transmission Operation (7 thru 9)		2,789,246.29	960,114.47
Transmission Maintenance			
11. Supervision and Engineering	568	202,143.23	219,430.85
12. Structures	569		26,784.45
13. Station Equipment	570		1,278,539.93
14. Overhead Lines	571	1,378,633.26	
15. Underground Lines	572	0.00	
16. Miscellaneous Transmission Plant	573	230,851.47	490,557.39
17. Total Transmission Maintenance (11 thru 16)		1,811,627.96	2,015,312.62
18. Total Transmission Expense (10 + 17)		4,600,874.25	2,975,427.09
19. RTO/ISO Expense - Operation	575.1-575.8	532,367.49	
20. RTO/ISO Expense - Maintenance	576.1-576.8	0.00	
21. Total RTO/ISO Expense (19 + 20)		532,367.49	
22. Distribution Expense - Operation	580-589	0.00	0.00
23. Distribution Expense - Maintenance	590-598	0.00	0.00
24. Total Distribution Expense (22 + 23)		0.00	0.00
25. Total Operation And Maintenance (18 + 21 + 24)		5,133,241.74	2,975,427.09
Fixed Costs			
26. Depreciation - Transmission	403.5	1,431,061.50	2,188,775.34
27. Depreciation - Distribution	403.6	0.00	0.00
28. Interest - Transmission	427	1,486,489.99	1,743,910.29
29. Interest - Distribution	427	0.00	0.00
30. Total Transmission (18 + 26 + 28)		7,518,425.74	6,908,112.72
31. Total Distribution (24 + 27 + 29)		0.00	0.00
32. Total Lines And Stations (21 + 30 + 31)		8,050,793.23	6,908,112.72

SECTION B. FACILITIES IN SERVICE				SECTION C. LABOR AND MATERIAL SUMMARY		
TRANSMISSION LINES		SUBSTATIONS		1. Number of Employees		
VOLTAGE (kV)	MILES	TYPE	CAPACITY (kVA)	ITEM	LINES	STATIONS
1.69 kV	852.40	13. Distr. Lines	0	2. Oper. Labor	1,133,739.76	463,734.34
2.345 kV	71.80			3. Maint. Labor	1,054,081.81	1,224,130.93
3.138 kV	14.40			4. Oper. Material	2,187,874.02	496,380.13
4.161 kV	366.20	14. Total (12 + 13)	1,304.80	5. Maint. Material	757,546.15	791,181.69
5.		15. Step up at Generating Plants	1,197,400	SECTION D. OUTAGES		
6.		16. Transmission	4,415,000	1. Total		7,221.30
7.		17. Distribution	0	2. Avg. No. Dist. Cons. Served		119,626.00
8.		18. Total (15 thru 17)	5,612,400	3. Avg. No. Hours Out Per Cons.		0.06
9.						
10.						
11.						
12. Total (1 thru 11)	1,304.80					

According to the Paperwork Reduction Act of 1995, an agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a valid OMB control number. The valid OMB control number for this information collection is 0572-0032. The time required to complete this information collection is estimated to average 21 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information.

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY	BORROWER DESIGNATION KY0062
	PERIOD ENDED August -2022
INSTRUCTIONS - See help in the online application	BORROWER NAME
This information is analyzed and used to determine the submitter's financial situation and feasibility for loans and guarantees. You are required by contract and applicable regulations to provide the information. The information provided is subject to the Freedom of Information Act (5 U.S.C. 552).	Big Rivers Electric Corporation

CERTIFICATION

We recognize that statements contained herein concern a matter within the jurisdiction of an agency of the United States and the making of a false, fictitious or fraudulent statement may render the maker subject to prosecution under Title 18, United States Code Section 1001.

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES DURING THE PERIOD COVERED BY THIS REPORT PURSUANT TO PART 1718 OF 7 CFR CHAPTER XVII
(check one of the following)

All of the obligations under the RUS loan documents have been fulfilled in all material respects.

There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Part A Section C of this report.


SIGNATURE OF PRESIDENT AND CEO

9-20-22
DATE

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART A - FINANCIAL**

BORROWER DESIGNATION
KY0062

PERIOD ENDED
Aug-22

INSTRUCTIONS - See help in the online application.

SECTION A. STATEMENT OF OPERATIONS

ITEM	YEAR-TO-DATE			THIS MONTH (d)
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	
1. Electric Energy Revenues	238,192,477.54	309,851,974.71	232,767,260.00	46,093,682.90
2. Income From Leased Property (Net)	0.00	0.00	0.00	0.00
3. Other Operating Revenue and Income	15,805,498.48	16,656,503.24	6,808,200.00	1,498,405.03
4. Total Operation Revenues & Patronage Capital(1 thru 3)	253,997,976.02	326,508,477.95	239,575,460.00	47,592,087.93
5. Operating Expense - Production - Excluding Fuel	30,749,074.66	27,270,484.86	27,348,759.00	2,846,952.02
6. Operating Expense - Production - Fuel	80,774,618.55	101,011,773.83	65,035,005.00	12,450,061.67
7. Operating Expense - Other Power Supply	21,381,064.76	69,100,974.82	34,288,769.00	15,912,896.60
8. Operating Expense - Transmission	3,801,377.90	4,316,345.66	4,378,116.00	566,984.90
9. Operating Expense - RTO/ISO	710,432.81	599,798.40	704,790.00	67,430.91
10. Operating Expense - Distribution	0.00	0.00	0.00	0.00
11. Operating Expense - Customer Accounts	0.00	0.00	0.00	0.00
12. Operating Expense - Customer Service & Information	279,821.71	321,096.25	228,991.00	49,064.10
13. Operating Expense - Sales	<2,295.00>	1,104.61	38,828.00	0.00
14. Operating Expense - Administrative & General	17,675,705.91	17,771,820.35	17,919,739.00	2,077,361.45
15. Total Operation Expense (5 thru 14)	155,369,801.30	220,393,398.78	149,942,997.00	33,970,751.65
16. Maintenance Expense - Production	16,415,839.62	15,677,244.26	13,864,273.00	1,506,299.99
17. Maintenance Expense - Transmission	4,378,904.51	4,515,793.88	4,939,015.00	688,853.30
18. Maintenance Expense - RTO/ISO	0.00	0.00	0.00	0.00
19. Maintenance Expense - Distribution	0.00	0.00	0.00	0.00
20. Maintenance Expense - General Plant	117,346.47	142,338.46	159,968.00	20,825.30
21. Total Maintenance Expense (16 thru 20)	20,912,090.60	20,335,376.60	18,963,256.00	2,215,978.59
22. Depreciation and Amortization Expense	113,437,289.20	25,937,101.32	26,892,282.00	3,402,094.14
23. Taxes	1,267.67	451.00	1,100.00	0.00
24. Interest on Long-Term Debt	20,853,783.30	24,856,088.17	23,691,990.00	3,701,114.27
25. Interest Charged to Construction - Credit	<1,584,504.00>	<3,663,566.00>	<3,123,510.00>	<406,172.00>
26. Other Interest Expense	279,132.33	493,286.86	819,501.00	4,481.82
27. Asset Retirement Obligations	0.00	0.00	0.00	0.00
28. Other Deductions	484,636.76	414,289.94	540,673.00	44,817.52
29. Total Cost Of Electric Service (15 + 21 thru 28)	309,753,497.16	288,766,426.67	217,728,289.00	42,933,065.99
30. Operating Margins (4 less 29)	<55,755,521.14>	37,742,051.28	21,847,171.00	4,659,021.94
31. Interest Income	328,380.84	550,872.51	557,301.00	204,799.52
32. Allowance For Funds Used During Construction	0.00	0.00	0.00	0.00
33. Income (Loss) from Equity Investments	0.00	0.00	0.00	0.00
34. Other Non-operating Income (Net)	10,802,470.38	322,069.61	480,000.00	20,695.33
35. Generation & Transmission Capital Credits	0.00	0.00	0.00	0.00
36. Other Capital Credits and Patronage Dividends	1,392,962.32	1,322,009.52	1,156,561.00	9,168.00
37. Extraordinary Items	0.00	0.00	0.00	0.00
38. Net Patronage Capital Or Margins (30 thru 37)	<43,231,707.60>	39,937,002.92	24,041,033.00	4,893,684.79

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE		BORROWER DESIGNATION KY0062	
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART A - FINANCIAL		PERIOD ENDED Aug-22	
INSTRUCTIONS - See help in the online application.			
SECTION B. BALANCE SHEET			
ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	1,763,378,311.53	33. Memberships	75.00
2. Construction Work in Progress	218,789,271.08	34. Patronage Capital a. Assigned and Assignable b. Retired This year c. Retired Prior years d. Net Patronage Capital (a-b-c)	0.00
3. Total Utility Plant (1 + 2)	1,982,167,582.61		
4. Accum. Provision for Depreciation and Amort.	1,079,821,504.56		
5. Net Utility Plant (3 - 4)	902,346,078.05		
6. Non-Utility Property (Net)	0.00	35. Operating Margins - Prior Years	<214,828,129.31>
7. Investments in Subsidiary Companies	0.00	36. Operating Margin - Current Year	39,064,060.80
8. Invest. in Assoc. Org. - Patronage Capital	13,371,696.87	37. Non-Operating Margins	669,247,460.81
9. Invest. in Assoc. Org. - Other - General Funds	684,993.00	38. Other Margins and Equities	6,679,406.20
10. Invest. in Assoc. Org. - Other - Nongeneral Funds	0.00	39. Total Margins & Equities (33 + 34d thru 38)	500,162,873.50
11. Investments in Economic Development Projects	10,000.00	40. Long-Term Debt - RUS (Net)	98,628,605.82
12. Other Investments	5,333.85	41. Long-Term Debt - FFB - RUS Guaranteed	240,002,028.99
13. Special Funds	4,913,493.54	42. Long-Term Debt - Other - RUS Guaranteed	0.00
14. Total Other Property And Investments (6 thru 13)	18,985,517.26	43. Long-Term Debt - Other (Net)	524,089,228.05
15. Cash - General Funds	33,159,432.82	44. Long-Term Debt - RUS - Econ. Devel. (Net)	0.00
16. Cash - Construction Funds - Trustee	0.00	45. Payments - Unapplied	0.00
17. Special Deposits	13,031,195.18	46. Total Long-Term Debt (40 thru 44-45)	862,719,862.86
18. Temporary Investments	83,276,402.14	47. Obligations Under Capital Leases - Noncurrent	0.00
19. Notes Receivable (Net)	0.00	48. Accumulated Operating Provisions and Asset Retirement Obligations	87,907,689.11
20. Accounts Receivable - Sales of Energy (Net)	55,557,089.10	49. Total Other NonCurrent Liabilities (47 +48)	87,907,689.11
21. Accounts Receivable - Other (Net)	7,530,666.09	50. Notes Payable	0.00
22. Fuel Stock	25,884,123.63	51. Accounts Payable	55,764,998.56
23. Renewable Energy Credits	0.00	52. Current Maturities Long-Term Debt	33,067,259.84
24. Materials and Supplies - Other	15,952,318.57	53. Current Maturities Long-Term Debt - Rural Development	0.00
25. Prepayments	3,300,064.67	54. Current Maturities Capital Leases	0.00
26. Other Current and Accrued Assets	6,782.86	55. Taxes Accrued	2,518,528.31
27. Total Current And Accrued Assets (15 thru 26)	237,698,075.06	56. Interest Accrued	5,852,047.16
28. Unamortized Debt Discount & Extraor. Prop. Losses	3,030,308.25	57. Other Current and Accrued Liabilities	28,945,857.96
29. Regulatory Assets	417,766,178.03	58. Total Current & Accrued Liabilities (50 thru 57)	126,148,691.83
30. Other Deferred Debits	13,354,769.62	59. Deferred Credits	16,241,808.97
31. Accumulated Deferred Income Taxes	0.00	60. Accumulated Deferred Income Taxes	0.00
32. Total Assets And Other Debits (5+14+27 thru 31)	1,593,180,926.27	61. Total Liabilities and Other Credits (39 + 46 + 49 + 58 thru 60)	1,593,180,926.27

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY**

INSTRUCTIONS - See help in the online application.

Part B SE - Sales of Electricity

Sale No.	Name of Company or Public Authority (a)	RUS Borrower Designation (b)	Statistical Classification (c)	Renewable Energy Program Name (d)	Primary Renewable Fuel Type (e)	Average Monthly Billing Demand (MW) (f)	Actual Average Monthly NCP Demand (g)	Actual Average Monthly CP Demand (h)
Ultimate Consumer(s)								
Distribution Borrowers								
1	Jackson Purchase Energy Corp.	KY0020	RQ			138	151	130
2	Kenergy Corporation	KY0065	IF					
3	Kenergy Corporation	KY0065	RQ			345	348	313
4	Meade County Rural ECC	KY0018	RQ			99	108	93
G&T Borrowers								
5			OS					
6			OS					
7			OS					
8			OS					
9			OS					
10			OS					
11			OS					
12			OS					
13			OS					
14			OS					
15			OS					
16			OS					
17			OS					
18			OS					
19			OS					
20			OS					
21			OS					
22			OS					
23			OS					
Total for Ultimate Consumer(s)						0	0	0
Total for Distribution Borrowers						582	607	536
Total for G&T Borrowers						0	0	0
Total for Others						0	0	0
Grand Total						582	607	536

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY**

INSTRUCTIONS - See help in the online application.

Part B SE - Sales of Electricity

Sale No.	Electricity Sold (MWh) (i)	Revenue Demand Charges (j)	Revenue Energy Charges (k)	Revenue Other Charges (l)	Revenue Total (j + k + l) (m)
1	530,183.145	13,852,269.83	34,125,683.51		47,977,953.34
2	42,823.811		3,515,317.32		3,515,317.32
3	1,279,703.708	34,369,942.98	77,165,951.32		111,535,894.30
4	334,090.542	10,808,169.29	20,909,056.29		31,717,225.58
5	24,227.000		3,862,756.60		3,862,756.60
6	5,716.000		488,634.79		488,634.79
7			63,750.00		63,750.00
8			6,861,460.00		6,861,460.00
9			32,000.00		32,000.00
10	558,594.000		21,598,245.52		21,598,245.52
11			737,305.99		737,305.99
12			938,950.70		938,950.70
13			327,000.00		327,000.00
14			43,500.00		43,500.00
15			7,357,440.00		7,357,440.00
16	581,025.000		29,181,042.52		29,181,042.52
17			7,920,200.00		7,920,200.00
18	396,761.361		55,418,534.13	<14,144,256.26>	41,274,277.87
19			<4,125,660.00>		<4,125,660.00>
20			248,175.00		248,175.00
21			<3,552,820.00>		<3,552,820.00>
22			<797,152.16>		<797,152.16>
23	39,175.000		2,646,477.34		2,646,477.34
	0	0	0	0	0
	2,186,801.206	59,030,382.10	135,716,008.44	0.00	194,746,390.54
	29,943.000	0.00	4,415,141.39	0.00	4,415,141.39
	1,575,555.361	0.00	124,834,699.04	<14,144,256.26>	110,690,442.78
	3,792,299.567	59,030,382.10	264,965,848.87	<14,144,256.26>	309,851,974.71

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY**

PERIOD NAME
Aug-22

INSTRUCTIONS - See help in the online application.

PART B PP - Purchased Power

Purchase No.	Name of Company or Public Authority (a)	RUS Borrower Designation (b)	Statistical Classification (c)	Renewable Energy Program Name (d)	Primary Renewable Energy Type (e)	Average Monthly Billing Demand (MW) (f)	Average Monthly NCP Demand (g)	Average Monthly CP Demand (h)
	Distribution Borrowers							
	G&T Borrowers							
1			OS					
2			OS					
3			OS					
4			OS					
5			OS					
6			OS					
7			OS					
8			OS					
9			OS					
10			OS					
11			OS					
12			OS					
13			OS					
14			LF					
15			OS					
16			OS					
Total for Distribution Borrowers						0	0	0
Total for G&T Borrowers						0	0	0
Total for Others						0	0	0
Grand Total						0	0	0

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

BORROWER DESIGNATION
KY0062

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY**

PERIOD NAME
Aug-22

INSTRUCTIONS - See help in the online application.

PART B PP - Purchased Power

Purchase No.	Electricity Purchased (MWh) (i)	Electricity Received (MWh) (j)	Electricity Delivered (MWh) (k)	Demand Charges (l)	Energy Charges (m)	Other Charges (n)	Total (l + m + n) (o)
1	8,356.000				325,876.35		325,876.35
2	212,098.000				16,218,908.89		16,218,908.89
3					42,750.00		42,750.00
4					446,800.00		446,800.00
5					27,000.00		27,000.00
6					270,000.00		270,000.00
7					150,000.00		150,000.00
8					1,101,120.00		1,101,120.00
9	39.442				1,261.56		1,261.56
10					<1,274,880.00>		<1,274,880.00>
11	940,219.511				50,568,676.46		50,568,676.46
12					6,204,900.00		6,204,900.00
13	0.000				1,195.58		1,195.58
14	160,269.000				6,211,392.38		6,211,392.38
15	534.628				14,827.69		14,827.69
16					314,559.00		314,559.00
	0.000				0.00		0.00
	220,454.000				16,587,535.24		16,587,535.24
	1,101,062.581				64,036,852.67		64,036,852.67
	1,321,516.581				80,624,387.91		80,624,387.91

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE		BORROWER DESIGNATION KY0062		
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART C - SOURCES AND DISTRIBUTION OF ENERGY		PERIOD ENDED Aug-22		
INSTRUCTIONS - See help in the online application.				
SOURCES OF ENERGY (a)	NO. OF PLANTS (b)	CAPACITY (kW) (c)	NET ENERGY RECEIVED BY SYSTEM (MWh) (d)	COST (\$) (e)
Generated in Own Plant (Details on Parts D and F IC)				
1. Fossil Steam	2	932,000	2,538,097.868	180,089,279.26
2. Nuclear				
3. Hydro				
4. Combined Cycle				
5. Internal Combustion	1	70,000	775.951	590,921.58
6. Other				
7. Total in Own Plant (1 thru 6)	3	1,002,000	2,538,873.819	180,680,200.84
Purchased Power				
8. Total Purchased Power			1,321,516.581	80,624,387.91
Interchanged Power				
9. Received Into System (Gross)			3,749,787.762	
10. Delivered Out of System (Gross)			3,686,731.522	
11. Net Interchange (9 minus 10)			63,056.240	
Transmission For or By Others - (Wheeling)				
12. Received Into System			0.000	
13. Delivered Out of System			0.000	
14. Net Energy Wheeled (12 minus 13)			0.000	
15. Total Energy Available for Sale (7 + 8 + 11 + 14)			3,923,446.640	
Distribution of Energy				
16. Total Sales			3,792,299.567	
17. Energy Furnished to Others Without Charge				
18. Energy Used by Borrower (Excluding Station Use)			5,854.007	
19. Total Energy Accounted For (16 thru 18)			3,798,153.574	
Losses				
20. Energy Losses - MWh (15 minus 19)			125,293.066	
21. Energy Losses - Percentage ((20 divided by 15) * 100)			3.19 %	

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PLANT D - STEAM PLANT

BORROWER DESIGNATION
KY0082
PLANT
GREEN
PERIOD ENDED
Aug-22

INSTRUCTIONS - See help in the online application.

SECTION A. BOILERS/TURBINES

NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE	
										Scheduled (j)	Unsched (k)
1.	1	20	299,541.8	200.791	1,472,389.0			2,637.4	1,701.1	1,246.5	246.0
2.	2	34	134,877.0	251.397	1,239,162.1			1,594.5	2,203.7	1,823.0	209.8
3.											
4.											
5.											
6.	Total	54	434,418.8	452.188	2,711,551.1			4,231.9	3,904.8	3,069.5	455.8
7.	Average BTU		10,883	138,000	1,000						
8.	Total BTU(10 ⁶)		4,727,780	62,402	2,711,551			7,501,733			
9.	Total Del..Cost (\$)		20,400,575.79	1,171,657.36	23,908,970.79						

SECTION A. BOILERS/TURBINES (CONT.)

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAX. DEMAND

NO.	UNIT NO. (1)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	1	250,000	462,561.845		1			1.		
2.	2	242,000	243,724.742			No. Employees Full-Time (Inc. Superintendent)	41		Load Factor (%)	24.22
3.					2.	No. Employees Part-Time		2.	Plant Factor (%)	24.62
4.					3.	Total Empl. - Hrs. Worked		3.	Running Plant Capacity Factor (%)	67.57
5.					4.	Oper. Plant Payroll (\$)				
6.	Total	492,000	706,286.587	10,621	5.	Maint. Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	500,208
7.	Station Service (MWh)		90,859.489		6.	Other Accts. Plant Payroll (\$)				
8.	Net Generation (MWh)		615,427.098	12,189	7.	Total Plant Payroll (\$)		5.	Indicated Gross Maximum Demand (kW)	
9.	Station Service (%)		12.86							

SECTION D. COST OF NET ENERGY GENERATED

NO	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	500			
2.	Fuel, Coal	501.1			
3.	Fuel, Oil	501.2			
4.	Fuel, Gas	501.3			
5.	Fuel, Other	501.4			
6.	Fuel Sub Total (2 thru 5)	501			
7.	Steam Expenses	502			
8.	Electric Expenses	505			
9.	Miscellaneous Steam Power Expenses	506			
10.	Allowances	509			
11.	Rents	507			
12.	Non-Fuel Sub Total (1 + 7 thru 11)				
13.	Operation Expense (6 + 12)				
14.	Maintenance, Supervision and Engineering	510			
15.	Maintenance of Structures	511			
16.	Maintenance of Boiler Plant	512			
17.	Maintenance of Electric Plant	513			
18.	Maintenance of Miscellaneous Plant	514			
19.	Maintenance Expense (14 thru 18)				
20.	Total Production Expense (13 + 19)				
21.	Depreciation	403.1, 411.10			
22.	Interest	427			
23.	Total Fixed Cost (21 + 22)				
24.	Power Cost (20 + 23)				

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PLANT D - STEAM PLANT

BORROWER DESIGNATION
KY0062
PLANT
WILSON
PERIOD ENDED
Aug-22

INSTRUCTIONS - See help in the online application.

SECTION A. BOILERS/TURBINES

NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE	
										Scheduled (j)	Unsched (k)
1.	1	17	1,777,148.0	671.322	.0			5,002.1	.0	.0	828.9
2.											
3.											
4.											
5.											
6.	Total	17	1,777,148.0	671.322	.0			5,002.1	.0	.0	828.9
7.	Average BTU		11,785	138,000	0						
8.	Total BTU(10 ⁶)		20,943,689	92,642	0		21,036,331				
9.	Total Del..Cost (\$)		50,309,121.99	2,028,508.47	0.00						

SECTION A. BOILERS/TURBINES (CONT.)

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAX. DEMAND

NO.	UNIT NO. (1)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	1	440,000	2,078,813.970		1	No. Employees Full-Time (Inc. Superintendent)	105	1.	Load Factor (%)	78.26
2.					2.	No. Employees Part-Time		2.	Plant Factor (%)	81.03
3.					3.	Total Empl. - Hrs. Worked		3.	Running Plant Capacity Factor (%)	94.45
4.					4.	Oper. Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	455,575
5.					5.	Maint. Plant Payroll (\$)		5.	Indicated Gross Maximum Demand (kW)	
6.	Total	440,000	2,078,813.970	10,119	6.	Other Accts. Plant Payroll (\$)				
7.	Station Service (MWh)		156,143.200		7.	Total Plant Payroll (\$)				
8.	Net Generation (MWh)		1,922,670.770	10,941						
9.	Station Service (%)		7.51							

SECTION D. COST OF NET ENERGY GENERATED

NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	500			
2.	Fuel, Coal	501.1			
3.	Fuel, Oil	501.2			
4.	Fuel, Gas	501.3			
5.	Fuel, Other	501.4			
6.	Fuel Sub-Total (2 thru 5)	501			
7.	Steam Expenses	502			
8.	Electric Expenses	505			
9.	Miscellaneous Steam Power Expenses	506			
10.	Allowances	509			
11.	Rents	507			
12.	Non-Fuel Sub-Total (1 + 7 thru 11)				
13.	Operation Expense (6 + 12)				
14.	Maintenance, Supervision and Engineering	510			
15.	Maintenance of Structures	511			
16.	Maintenance of Boiler Plant	512			
17.	Maintenance of Electric Plant	513			
18.	Maintenance of Miscellaneous Plant	514			
19.	Maintenance Expense (14 thru 18)				
20.	Total Production Expense (13 + 19)				
21.	Depreciation	403.1, 411.10			
22.	Interest	427			
23.	Total Fixed Cost (21 + 22)				
24.	Power Cost (20 + 23)				

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART F IC - INTERNAL COMBUSTION PLANT

BORROWER DESIGNATION
KY0062
PLANT
REID
PERIOD ENDED
Aug-22

INSTRUCTIONS - See help in the online application.

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

NO.	UNIT NO. (a)	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (1)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	OTHER (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE			
									Sche. (i)	Unsched (j)		
1.	1	70,000	.000	16,006			27.3	1,339.2	.0	4,464.5	974.900	
2.												
3.												
4.												
5.												
6.	Total	70,000	.000	16,006			27.3	1,339.2	.0	4,464.5	974.900	16,418
7.	Average BTU		0	1,000			Station Service (MWh)				198.949	
8.	Total BTU(10 ⁶)		0	16,006		16,006	Net Generation (MWh)				775.951	20,628
9.	Total Del..Cost (\$)		0.00	129,303.09			Station Service % of Gross				20.41	

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAXIMUM DEMAND

NO.	ITEM	VALUE	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1	No. Employees Full-Time (Inc. Superintendent)	0	5.	Maint. Plant Payroll (\$)		1.	Load Factor (%)	.25
2.	No. Employees Part-Time					2.	Plant Factor (%)	.24
3.	Total Empl. - Hrs. Worked		6.	Other Accounts. Plant Payroll (\$)		3.	Running Plant Capacity Factor (%)	51.02
4.	Oper. Plant Payroll (\$)		7.	Total Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	66,616
						5.	Indicated Gross Maximum Demand (kW)	

SECTION D. COST OF NET ENERGY GENERATED

NO	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	546			
2.	Fuel, Oil	547.1			
3.	Fuel, Gas	547.2			
4.	Fuel, Other	547.3			
5.	Energy for Compressed Air	547.4			
6.	Fuel Sub-Total (2 thru 5)	547			
7.	Generation Expenses	548			
8.	Miscellaneous Other Power Generation Expenses	549			
9.	Rents	550			
10.	Non-Fuel Sub-Total (1 + 7 thru 9)				
11.	Operation Expense (6+ 10)				
12.	Maintenance, Supervision and Engineering	551			
13.	Maintenance of Structures	552			
14.	Maintenance of Generating and Electric Plant	553			
15.	Maintenance of Miscellaneous Other Power Generating Plant	554			
16.	Maintenance Expense (12 thru 15)				
17.	Total Production Expense (11 + 16)				
18.	Depreciation	403.4, 411.10			
19.	Interest	427			
20.	Total Fixed Cost (18+ 19)				
21.	Power Cost (17 + 20)				

REMARKS (including Unscheduled Outages)

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART I - LINES AND STATIONS				BORROWER DESIGNATION KY0062 PERIOD ENDED Aug-22				
INSTRUCTIONS - See help in the online application.								
SECTION A. EXPENSE AND COSTS								
ITEM				ACCOUNT NUMBER	LINES (a)	STATIONS (b)		
Transmission Operation								
1. Supervision and Engineering				560	237,447.57	265,933.97		
2. Load Dispatching				561	1,737,858.36			
3. Station Expenses				562		591,456.44		
4. Overhead Line Expenses				563	1,010,646.82			
5. Underground Line Expenses				564	0.00			
6. Miscellaneous Expenses				566	207,836.84	256,229.35		
7. Subtotal (1 thru 6)					3,193,789.59	1,113,619.76		
8. Transmission of Electricity by Others				565	6,542.95			
9. Rents				567	0.00	2,393.36		
10. Total Transmission Operation (7 thru 9)					3,200,332.54	1,116,013.12		
Transmission Maintenance								
11. Supervision and Engineering				568	236,108.24	261,254.13		
12. Structures				569		27,880.79		
13. Station Equipment				570		1,463,075.45		
14. Overhead Lines				571	1,689,224.74			
15. Underground Lines				572	0.00			
16. Miscellaneous Transmission Plant				573	259,960.93	578,289.60		
17. Total Transmission Maintenance (11 thru 16)					2,185,293.91	2,330,499.97		
18. Total Transmission Expense (10 + 17)					5,385,626.45	3,446,513.09		
19. RTO/ISO Expense - Operation				575.1-575.8	599,798.40			
20. RTO/ISO Expense - Maintenance				576.1-576.8	0.00			
21. Total RTO/ISO Expense (19 + 20)					599,798.40			
22. Distribution Expense - Operation				580-589	0.00	0.00		
23. Distribution Expense - Maintenance				590-598	0.00	0.00		
24. Total Distribution Expense (22 + 23)					0.00	0.00		
25. Total Operation And Maintenance (18 + 21 + 24)					5,985,424.85	3,446,513.09		
Fixed Costs								
26. Depreciation - Transmission				403.5	1,635,043.75	2,501,339.82		
27. Depreciation - Distribution				403.6	0.00	0.00		
28. Interest - Transmission				427	1,817,441.11	2,148,611.91		
29. Interest - Distribution				427	0.00	0.00		
30. Total Transmission (18 + 26 + 28)					8,838,111.31	8,096,464.82		
31. Total Distribution (24 + 27 + 29)					0.00	0.00		
32. Total Lines And Stations (21 + 30 + 31)					9,437,909.71	8,096,464.82		
SECTION B. FACILITIES IN SERVICE				SECTION C. LABOR AND MATERIAL SUMMARY				
TRANSMISSION LINES		SUBSTATIONS		1. Number of Employees 52				
VOLTAGE (kV)	MILES	TYPE	CAPACITY (kVA)	ITEM	LINES	STATIONS		
1.69 kV	852.40	13. Distr. Lines	0	2. Oper. Labor	1,304,702.31	539,944.28		
2.345 kV	71.80			3. Maint. Labor	1,229,721.44	1,437,372.54		
3.138 kV	14.40			4. Oper. Material	2,495,428.63	576,068.84		
4.161 kV	366.20	14. Total (12 + 13)	1,304.80	5. Maint. Material	955,572.47	893,127.43		
5.		15. Step up at Generating Plants	1,197,400	SECTION D. OUTAGES				
6.				16. Transmission	4,415,000	1. Total		7,308.30
7.		17. Distribution	0			2. Avg. No. Dist. Cons. Served		119,626.00
8.						3. Avg. No. Hours Out Per Cons.		0.06
9.								
10.								
11.								
12. Total (1 thru 11)	1,304.80	18. Total (15 thru 17)	5,612,400					

According to the Paperwork Reduction Act of 1995, an agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a valid OMB control number. The valid OMB control number for this information collection is 0572-0032. The time required to complete this information collection is estimated to average 21 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information.

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY	BORROWER DESIGNATION KY0062
	PERIOD ENDED September-2022
INSTRUCTIONS - See help in the online application	BORROWER NAME
This information is analyzed and used to determine the submitter's financial situation and feasibility for loans and guarantees. You are required by contract and applicable regulations to provide the information. The information provided is subject to the Freedom of Information Act (5 U.S.C. 552).	Big Rivers Electric Corporation

CERTIFICATION

We recognize that statements contained herein concern a matter within the jurisdiction of an agency of the United States and the making of a false, fictitious or fraudulent statement may render the maker subject to prosecution under Title 18, United States Code Section 1001.

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES DURING THE PERIOD COVERED BY THIS REPORT PURSUANT TO PART 1718 OF 7 CFR CHAPTER XVII
(check one of the following)

All of the obligations under the RUS loan documents have been fulfilled in all material respects.

There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Part A Section C of this report.


SIGNATURE OF PRESIDENT AND CEO

10-24-22
DATE

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART A - FINANCIAL

BORROWER DESIGNATION
KY0062

PERIOD ENDED
Sep-22

INSTRUCTIONS - See help in the online application.

SECTION A. STATEMENT OF OPERATIONS

ITEM	YEAR-TO-DATE			THIS MONTH (d)
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	
1. Electric Energy Revenues	271,064,196.41	352,483,983.26	263,233,077.00	42,632,008.55
2. Income From Leased Property (Net)	0.00	0.00	0.00	0.00
3. Other Operating Revenue and Income	17,937,699.22	18,062,139.48	8,850,690.00	1,405,636.24
4. Total Operation Revenues & Patronage Capital(1 thru 3)	289,001,895.63	370,546,122.74	272,083,767.00	44,037,644.79
5. Operating Expense - Production - Excluding Fuel	34,698,117.43	30,255,139.67	30,151,956.00	2,984,654.81
6. Operating Expense - Production - Fuel	90,745,651.93	107,725,761.81	71,515,944.00	6,713,987.98
7. Operating Expense - Other Power Supply	26,184,403.36	83,271,501.79	40,377,376.00	14,170,526.97
8. Operating Expense - Transmission	4,281,642.48	4,897,393.44	4,992,001.00	581,047.78
9. Operating Expense - RTO/ISO	807,638.52	667,026.69	802,840.00	67,228.29
10. Operating Expense - Distribution	0.00	0.00	0.00	0.00
11. Operating Expense - Customer Accounts	0.00	0.00	0.00	0.00
12. Operating Expense - Customer Service & Information	316,050.88	360,290.81	256,136.00	39,194.56
13. Operating Expense - Sales	<2,295.00>	1,104.61	42,925.00	0.00
14. Operating Expense - Administrative & General	19,475,759.83	20,114,898.21	19,871,670.00	2,343,077.86
15. Total Operation Expense (5 thru 14)	176,506,969.43	247,293,117.03	168,010,848.00	26,899,718.25
16. Maintenance Expense - Production	18,565,799.89	17,348,544.28	15,252,346.00	1,671,300.02
17. Maintenance Expense - Transmission	4,978,292.16	5,197,298.34	5,810,646.00	681,504.46
18. Maintenance Expense - RTO/ISO	0.00	0.00	0.00	0.00
19. Maintenance Expense - Distribution	0.00	0.00	0.00	0.00
20. Maintenance Expense - General Plant	124,923.69	176,222.66	179,888.00	33,884.20
21. Total Maintenance Expense (16 thru 20)	23,669,015.74	22,722,065.28	21,242,880.00	2,386,688.68
22. Depreciation and Amortization Expense	116,931,998.50	29,437,994.39	30,491,831.00	3,500,893.07
23. Taxes	1,267.67	451.00	1,100.00	0.00
24. Interest on Long-Term Debt	23,420,429.30	28,456,848.51	26,722,547.00	3,600,760.34
25. Interest Charged to Construction - Credit	<1,946,472.00>	<4,124,151.00>	<3,552,060.00>	<460,585.00>
26. Other Interest Expense	319,104.35	504,939.79	943,251.00	11,652.93
27. Asset Retirement Obligations	0.00	0.00	0.00	0.00
28. Other Deductions	551,541.75	460,778.08	607,571.00	46,488.14
29. Total Cost Of Electric Service (15 + 21 thru 28)	339,453,854.74	324,752,043.08	244,467,968.00	35,985,616.41
30. Operating Margins (4 less 29)	<50,451,959.11>	45,794,079.66	27,615,799.00	8,052,028.38
31. Interest Income	385,824.86	848,529.46	625,386.00	297,656.95
32. Allowance For Funds Used During Construction	0.00	0.00	0.00	0.00
33. Income (Loss) from Equity Investments	0.00	0.00	0.00	0.00
34. Other Non-operating Income (Net)	10,882,410.42	341,673.98	540,000.00	19,604.37
35. Generation & Transmission Capital Credits	0.00	0.00	0.00	0.00
36. Other Capital Credits and Patronage Dividends	2,320,317.72	2,276,223.37	2,192,137.00	954,213.85
37. Extraordinary Items	0.00	0.00	0.00	0.00
38. Net Patronage Capital Or Margins (30 thru 37)	<36,863,406.11>	49,260,506.47	30,973,322.00	9,323,503.55

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART A - FINANCIAL	BORROWER DESIGNATION KY0062
	PERIOD ENDED Sep-22
INSTRUCTIONS - See help in the online application.	

SECTION B. BALANCE SHEET

ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	1,770,725,530.22	33. Memberships	75.00
2. Construction Work in Progress	230,017,756.43	34. Patronage Capital a. Assigned and Assignable b. Retired This year c. Retired Prior years d. Net Patronage Capital (a-b-c)	0.00
3. Total Utility Plant (1 + 2)	2,000,743,286.65		
4. Accum. Provision for Depreciation and Amort.	1,084,083,178.00		
5. Net Utility Plant (3 - 4)	916,660,108.65		
6. Non-Utility Property (Net)	0.00	35. Operating Margins - Prior Years	<214,828,129.31>
7. Investments in Subsidiary Companies	0.00	36. Operating Margin - Current Year	48,070,303.03
8. Invest. in Assoc. Org. - Patronage Capital	13,850,055.10	37. Non-Operating Margins	669,564,722.13
9. Invest. in Assoc. Org. - Other - General Funds	684,993.00	38. Other Margins and Equities	6,679,406.20
10. Invest. in Assoc. Org. - Other - Nongeneral Funds	0.00	39. Total Margins & Equities (33 + 34d thru 38)	509,486,377.05
11. Investments in Economic Development Projects	10,000.00	40. Long-Term Debt - RUS (Net)	101,918,694.81
12. Other Investments	5,333.85	41. Long-Term Debt - FFB - RUS Guaranteed	240,002,028.99
		42. Long-Term Debt - Other - RUS Guaranteed	0.00
13. Special Funds	4,977,083.66	43. Long-Term Debt - Other (Net)	519,900,178.80
14. Total Other Property And Investments (6 thru 13)	19,527,465.61	44. Long-Term Debt - RUS - Econ. Devel. (Net)	0.00
15. Cash - General Funds	19,515,737.04	45. Payments - Unapplied	0.00
16. Cash - Construction Funds - Trustee	0.00	46. Total Long-Term Debt (40 thru 44-45)	861,820,902.60
17. Special Deposits	4,431,338.72	47. Obligations Under Capital Leases - Noncurrent	0.00
18. Temporary Investments	72,945,627.78	48. Accumulated Operating Provisions and Asset Retirement Obligations	86,689,862.16
19. Notes Receivable (Net)	0.00	49. Total Other NonCurrent Liabilities (47 +48)	86,689,862.16
20. Accounts Receivable - Sales of Energy (Net)	50,488,072.68	50. Notes Payable	0.00
21. Accounts Receivable - Other (Net)	7,593,743.88	51. Accounts Payable	56,734,446.35
22. Fuel Stock	29,326,052.96	52. Current Maturities Long-Term Debt	33,056,080.48
23. Renewable Energy Credits	0.00	53. Current Maturities Long-Term Debt - Rural Development	0.00
24. Materials and Supplies - Other	15,821,198.87	54. Current Maturities Capital Leases	0.00
25. Prepayments	2,728,395.67	55. Taxes Accrued	2,785,996.36
26. Other Current and Accrued Assets	8,594.49	56. Interest Accrued	686,643.64
27. Total Current And Accrued Assets (15 thru 26)	202,858,762.09	57. Other Current and Accrued Liabilities	11,006,485.19
28. Unamortized Debt Discount & Extraor. Prop. Losses	2,996,348.34	58. Total Current & Accrued Liabilities (50 thru 57)	104,269,652.02
29. Regulatory Assets	418,039,828.05	59. Deferred Credits	14,612,294.23
30. Other Deferred Debits	16,796,575.32	60. Accumulated Deferred Income Taxes	0.00
31. Accumulated Deferred Income Taxes	0.00	61. Total Liabilities and Other Credits (39 + 46 + 49 + 58 thru 60)	1,576,879,088.06
32. Total Assets And Other Debits (5+14+27 thru 31)	1,576,879,088.06		

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY**

INSTRUCTIONS - See help in the online application.

Part B SE - Sales of Electricity

Sale No.	Name of Company or Public Authority (a)	RUS Borrower Designation (b)	Statistical Classification (c)	Renewable Energy Program Name (d)	Primary Renewable Fuel Type (e)	Average Monthly Billing Demand (MW) (f)	Actual Average Monthly NCP Demand (g)	Actual Average Monthly CP Demand (h)
Ultimate Consumer(s)								
Distribution Borrowers								
1	Jackson Purchase Energy Corp.	KY0020	RQ			141	154	133
2	Kenergy Corporation	KY0065	IF					
3	Kenergy Corporation	KY0065	RQ			350	351	313
4	Meade County Rural ECC	KY0018	RQ			98	107	93
G&T Borrowers								
5			OS					
6			OS					
7			OS					
8			OS					
9			OS					
10			OS					
11			OS					
12			OS					
13			OS					
14			OS					
15			OS					
16			OS					
17			OS					
18			OS					
19			OS					
20			OS					
21			OS					
22			OS					
23			OS					
Total for Ultimate Consumer(s)						0	0	0
Total for Distribution Borrowers						589	612	539
Total for G&T Borrowers						0	0	0
Total for Others						0	0	0
Grand Total						589	612	539

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY**

INSTRUCTIONS - See help in the online application.

Part B SE - Sales of Electricity

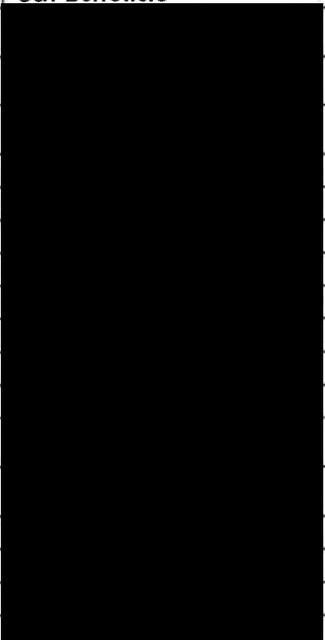
Sale No.	Electricity Sold (MWh) (j)	Revenue Demand Charges (j)	Revenue Energy Charges (k)	Revenue Other Charges (l)	Revenue Total (j + k + l) (m)
1	596,968.059	16,014,637.51	39,530,778.19		55,545,415.70
2	43,963.151		3,694,101.43		3,694,101.43
3	1,432,799.782	39,240,419.61	89,517,136.73		128,757,556.34
4	368,190.242	12,048,454.85	23,721,469.09		35,769,923.94
5	24,227.000		3,862,756.60		3,862,756.60
6	7,129.000		569,716.58		569,716.58
7			85,000.00		85,000.00
8			6,939,060.00		6,939,060.00
9			32,000.00		32,000.00
10	628,848.000		24,426,399.17		24,426,399.17
11			873,158.46		873,158.46
12			1,139,351.44		1,139,351.44
13			436,000.00		436,000.00
14			58,000.00		58,000.00
15			7,357,440.00		7,357,440.00
16	653,025.000		32,650,857.52		32,650,857.52
17			7,920,200.00		7,920,200.00
18	421,897.361		63,575,628.50	<14,144,256.26>	49,431,372.24
19			<5,137,260.00>		<5,137,260.00>
20			248,175.00		248,175.00
21			<4,145,870.00>		<4,145,870.00>
22			<675,848.50>		<675,848.50>
23	39,175.000		2,646,477.34		2,646,477.34
	0	0	0	0	0
	2,441,921.234	67,303,511.97	156,463,485.44	0.00	223,766,997.41
	31,356.000	0.00	4,517,473.18	0.00	4,517,473.18
	1,742,945.361	0.00	138,343,768.93	<14,144,256.26>	124,199,512.67
	4,216,222.595	67,303,511.97	299,324,727.55	<14,144,256.26>	352,483,983.26

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY**

PERIOD NAME
Sep-22

INSTRUCTIONS - See help in the online application.

PART B PP - Purchased Power

Purchase No.	Name of Company or Public Authority (a)	RUS Borrower Designation (b)	Statistical Classification (c)	Renewable Energy Program Name (d)	Primary Renewable Energy Type (e)	Average Monthly Billing Demand (MW) (f)	Average Monthly NCP Demand (g)	Average Monthly CP Demand (h)
	Distribution Borrowers							
	G&T Borrowers							
1			OS					
2			OS					
3			OS					
4			OS					
5			OS					
6			OS					
7			OS					
8			OS					
9			OS					
10			OS					
11			OS					
12			OS					
13			OS					
14			LF					
15			OS					
16			OS					
Total for Distribution Borrowers						0	0	0
Total for G&T Borrowers						0	0	0
Total for Others						0	0	0
Grand Total						0	0	0

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY**

PERIOD NAME
Sep-22

INSTRUCTIONS - See help in the online application.

PART B PP - Purchased Power

Purchase No.	Electricity Purchased (MWh) (i)	Electricity Received (MWh) (j)	Electricity Delivered (MWh) (k)	Demand Charges (l)	Energy Charges (m)	Other Charges (n)	Total (l + m + n) (o)
1	8,868.000				371,796.03		371,796.03
2	240,973.000				18,764,236.39		18,764,236.39
3					57,000.00		57,000.00
4					446,800.00		446,800.00
5					36,000.00		36,000.00
6					360,000.00		360,000.00
7					200,000.00		200,000.00
8					1,101,120.00		1,101,120.00
9	44.738				1,364.73		1,364.73
10					<1,274,880.00>		<1,274,880.00>
11	1,096,718.233				58,299,148.24		58,299,148.24
12					8,829,420.00		8,829,420.00
13	0.000				1,298.99		1,298.99
14	172,183.000				6,877,503.22		6,877,503.22
15	606.851				16,234.59		16,234.59
16					419,412.00		419,412.00
	0.000				0.00		0.00
	249,841.000				19,193,032.42		19,193,032.42
	1,269,552.822				75,313,421.77		75,313,421.77
	1,519,393.822				94,506,454.19		94,506,454.19

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART C - SOURCES AND DISTRIBUTION OF ENERGY**

BORROWER DESIGNATION
KY0062

PERIOD ENDED
Sep-22

INSTRUCTIONS - See help in the online application.

SOURCES OF ENERGY (a)	NO. OF PLANTS (b)	CAPACITY (kW) (c)	NET ENERGY RECEIVED BY SYSTEM (MWh) (d)	COST (\$) (e)
Generated in Own Plant (Details on Parts D and F IC)				
1. Fossil Steam	2	932,000	2,772,343.431	196,438,327.29
2. Nuclear				
3. Hydro				
4. Combined Cycle				
5. Internal Combustion	1	70,000	688.933	645,329.76
6. Other				
7. Total in Own Plant (1 thru 6)	3	1,002,000	2,773,032.364	197,083,657.05
Purchased Power				
8. Total Purchased Power			1,519,393.822	94,506,454.19
Interchanged Power				
9. Received Into System (Gross)			4,121,174.403	
10. Delivered Out of System (Gross)			4,053,183.409	
11. Net Interchange (9 minus 10)			67,990.994	
Transmission For or By Others - (Wheeling)				
12. Received Into System			0.000	
13. Delivered Out of System			0.000	
14. Net Energy Wheeled (12 minus 13)			0.000	
15. Total Energy Available for Sale (7 + 8 + 11 + 14)			4,360,417.180	
Distribution of Energy				
16. Total Sales			4,216,222.595	
17. Energy Furnished to Others Without Charge				
18. Energy Used by Borrower (Excluding Station Use)			5,945.939	
19. Total Energy Accounted For (16 thru 18)			4,222,168.534	
Losses				
20. Energy Losses - MWh (15 minus 19)			138,248.646	
21. Energy Losses - Percentage ((20 divided by 15) * 100)			3.17 %	

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PLANT D - STEAM PLANT

BORROWER DESIGNATION
KY0062
PLANT
GREEN
PERIOD ENDED
Sep-22

INSTRUCTIONS - See help in the online application.

SECTION A. BOILERS/TURBINES

NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE	
			Scheduled (j)		Unsched (k)						
1.	1	21	299,541.8	200.791	1,638,321.0			2,754.9	2,303.6	1,246.5	246.0
2.	2	36	134,877.0	251.397	1,320,359.1			1,643.5	2,873.3	1,823.0	211.2
3.											
4.											
5.											
6.	Total	57	434,418.8	452.188	2,958,680.1			4,398.4	5,176.9	3,069.5	457.2
7.	Average BTU		10,883	138,000	1,000						
8.	Total BTU(10 ⁶)		4,727,780	62,402	2,958,680			7,748,862			
9.	Total Del..Cost (\$)		20,400,575.79	1,171,657.36	25,772,997.61						

SECTION A. BOILERS/TURBINES (CONT.)

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAX. DEMAND

NO.	UNIT NO. (1)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	1	250,000	477,478.945		1	No. Employees Full-Time (Inc. Superintendent)	40	1.	Load Factor (%)	22.23
2.	2	242,000	250,902.137		2.	No. Employees Part-Time		2.	Plant Factor (%)	22.60
3.					3.	Total Empl. - Hrs. Worked		3.	Running Plant Capacity Factor (%)	67.04
4.					4.	Oper. Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	500,208
5.					5.	Maint. Plant Payroll (\$)		5.	Indicated Gross Maximum Demand (kW)	
6.	Total	492,000	728,381.082	10,638	6.	Other Accts. Plant Payroll (\$)				
7.	Station Service (MWh)		95,771.621		7.	Total Plant Payroll (\$)				
8.	Net Generation (MWh)		632,609.461	12,249						
9.	Station Service (%)		13.15							

SECTION D. COST OF NET ENERGY GENERATED

NO	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	500			
2.	Fuel, Coal	501.1			
3.	Fuel, Oil	501.2			
4.	Fuel, Gas	501.3			
5.	Fuel, Other	501.4			
6.	Fuel Sub Total (2 thru 5)	501			
7.	Steam Expenses	502			
8.	Electric Expenses	505			
9.	Miscellaneous Steam Power Expenses	506			
10.	Allowances	509			
11.	Rents	507			
12.	Non-Fuel Sub Total (1 + 7 thru 11)				
13.	Operation Expense (6 + 12)				
14.	Maintenance, Supervision and Engineering	510			
15.	Maintenance of Structures	511			
16.	Maintenance of Boiler Plant	512			
17.	Maintenance of Electric Plant	513			
18.	Maintenance of Miscellaneous Plant	514			
19.	Maintenance Expense (14 thru 18)				
20.	Total Production Expense (13 + 19)				
21.	Depreciation	403.1, 411.10			
22.	Interest	427			
23.	Total Fixed Cost (21 + 22)				
24.	Power Cost (20 + 23)				

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PLANT D - STEAM PLANT

BORROWER DESIGNATION
KY0062
PLANT
WILSON
PERIOD ENDED
Sep-22

INSTRUCTIONS - See help in the online application.

SECTION A. BOILERS/TURBINES

NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE	
										Scheduled (j)	Unsched (k)
1.	1	19	1,947,819.8	746.442	.0			5,596.2	.0	.0	954.8
2.											
3.											
4.											
5.											
6.	Total	19	1,947,819.8	746.442	.0			5,596.2	.0	.0	954.8
7.	Average BTU		11,786	138,000	0						
8.	Total BTU(10 ⁶)		22,957,004	103,009	0		23,060,013				
9.	Total Del..Cost (\$)		54,520,536.25	2,303,394.03	0.00						

SECTION A. BOILERS/TURBINES (CONT.)

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAX. DEMAND

NO.	UNIT NO. (1)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	1	440,000	2,314,990.150		1	No. Employees Full-Time (Inc. Superintendent)	103	1.	Load Factor (%)	77.57
2.					2.	No. Employees Part-Time		2.	Plant Factor (%)	80.31
3.					3.	Total Empl. - Hrs. Worked		3.	Running Plant Capacity Factor (%)	94.02
4.					4.	Oper. Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	455,575
5.					5.	Maint. Plant Payroll (\$)		5.	Indicated Gross Maximum Demand (kW)	
6.	Total	440,000	2,314,990.150	9,961	6.	Other Accts. Plant Payroll (\$)				
7.	Station Service (MWh)		175,256.180		7.	Total Plant Payroll (\$)				
8.	Net Generation (MWh)		2,139,733.970	10,777						
9.	Station Service (%)		7.57							

SECTION D. COST OF NET ENERGY GENERATED

NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	500			
2.	Fuel, Coal	501.1			
3.	Fuel, Oil	501.2			
4.	Fuel, Gas	501.3			
5.	Fuel, Other	501.4			
6.	Fuel Sub-Total (2 thru 5)	501			
7.	Steam Expenses	502			
8.	Electric Expenses	505			
9.	Miscellaneous Steam Power Expenses	506			
10.	Allowances	509			
11.	Rents	507			
12.	Non-Fuel Sub-Total (1 + 7 thru 11)				
13.	Operation Expense (6 + 12)				
14.	Maintenance, Supervision and Engineering	510			
15.	Maintenance of Structures	511			
16.	Maintenance of Boiler Plant	512			
17.	Maintenance of Electric Plant	513			
18.	Maintenance of Miscellaneous Plant	514			
19.	Maintenance Expense (14 thru 18)				
20.	Total Production Expense (13 + 19)				
21.	Depreciation	403.1, 411.10			
22.	Interest	427			
23.	Total Fixed Cost (21 + 22)				
24.	Power Cost (20 + 23)				

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART F IC - INTERNAL COMBUSTION PLANT

BORROWER DESIGNATION
KY0062
PLANT
REID
PERIOD ENDED
Sep-22

INSTRUCTIONS - See help in the online application.

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

NO.	UNIT NO. (a)	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS					
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	OTHER (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE		GROSS GENERATION (MWh) (k)	BTU PER kWh (1)
									Sche. (i)	Unsched (j)		
1.	1	70,000	.000	16,006			27.3	2,059.2	.0	4,464.5	974.900	
2.												
3.												
4.												
5.												
6.	Total	70,000	.000	16,006			27.3	2,059.2	.0	4,464.5	974.900	16,418
7.	Average BTU		0	1,000			Station Service (MWh)				285.967	
8.	Total BTU(10 ⁶)		0	16,006		16,006	Net Generation (MWh)				688.933	23,233
9.	Total Del..Cost (\$)		0.00	129,303.09			Station Service % of Gross				29.33	

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAXIMUM DEMAND

NO.	ITEM	VALUE	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1	No. Employees Full-Time (Inc. Superintendent)	0	5.	Maint. Plant Payroll (\$)		1.	Load Factor (%)	.22
2.	No. Employees Part-Time					2.	Plant Factor (%)	.21
3.	Total Empl. - Hrs. Worked		6.	Other Accounts. Plant Payroll (\$)		3.	Running Plant Capacity Factor (%)	51.02
4.	Oper. Plant Payroll (\$)		7.	Total Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	66,616
						5.	Indicated Gross Maximum Demand (kW)	

SECTION D. COST OF NET ENERGY GENERATED

NO	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	546			
2.	Fuel, Oil	547.1			
3.	Fuel, Gas	547.2			
4.	Fuel, Other	547.3			
5.	Energy for Compressed Air	547.4			
6.	Fuel Sub-Total (2 thru 5)	547			
7.	Generation Expenses	548			
8.	Miscellaneous Other Power Generation Expenses	549			
9.	Rents	550			
10.	Non-Fuel Sub-Total (1 + 7 thru 9)				
11.	Operation Expense (6+ 10)				
12.	Maintenance, Supervision and Engineering	551			
13.	Maintenance of Structures	552			
14.	Maintenance of Generating and Electric Plant	553			
15.	Maintenance of Miscellaneous Other Power Generating Plant	554			
16.	Maintenance Expense (12 thru 15)				
17.	Total Production Expense (11 + 16)				
18.	Depreciation	403.4, 411.10			
19.	Interest	427			
20.	Total Fixed Cost (18+ 19)				
21.	Power Cost (17 + 20)				

REMARKS (including Unscheduled Outages)

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART I - LINES AND STATIONS				BORROWER DESIGNATION KY0062		
INSTRUCTIONS - See help in the online application.				PERIOD ENDED Sep-22		
				SECTION A. EXPENSE AND COSTS		
ITEM				ACCOUNT NUMBER	LINES (a)	STATIONS (b)
Transmission Operation						
1. Supervision and Engineering				560	269,413.00	306,276.18
2. Load Dispatching				561	1,965,731.34	
3. Station Expenses				562		669,773.43
4. Overhead Line Expenses				563	1,160,276.85	
5. Underground Line Expenses				564	0.00	
6. Miscellaneous Expenses				566	232,186.87	288,676.50
7. Subtotal (1 thru 6)					3,624,321.13	1,262,809.67
8. Transmission of Electricity by Others				565	7,570.11	
9. Rents				567	0.00	2,692.53
10. Total Transmission Operation (7 thru 9)					3,631,891.24	1,265,502.20
Transmission Maintenance						
11. Supervision and Engineering				568	268,594.28	302,113.38
12. Structures				569		33,684.76
13. Station Equipment				570		1,665,213.25
14. Overhead Lines				571	2,001,211.36	
15. Underground Lines				572	0.00	
16. Miscellaneous Transmission Plant				573	288,528.46	637,952.85
17. Total Transmission Maintenance (11 thru 16)					2,558,334.10	2,638,964.24
18. Total Transmission Expense (10 + 17)					6,190,225.34	3,904,466.44
19. RTO/ISO Expense - Operation				575.1-575.8	667,026.69	
20. RTO/ISO Expense - Maintenance				576.1-576.8	0.00	
21. Total RTO/ISO Expense (19 + 20)					667,026.69	
22. Distribution Expense - Operation				580-589	0.00	0.00
23. Distribution Expense - Maintenance				590-598	0.00	0.00
24. Total Distribution Expense (22 + 23)					0.00	0.00
25. Total Operation And Maintenance (18 + 21 + 24)					6,857,252.03	3,904,466.44
Fixed Costs						
26. Depreciation - Transmission				403.5	1,839,026.00	2,813,904.30
27. Depreciation - Distribution				403.6	0.00	0.00
28. Interest - Transmission				427	2,131,678.10	2,540,831.26
29. Interest - Distribution				427	0.00	0.00
30. Total Transmission (18 + 26 + 28)					10,160,929.44	9,259,202.00
31. Total Distribution (24 + 27 + 29)					0.00	0.00
32. Total Lines And Stations (21 + 30 + 31)					10,827,956.13	9,259,202.00
SECTION B. FACILITIES IN SERVICE				SECTION C. LABOR AND MATERIAL SUMMARY		
TRANSMISSION LINES		SUBSTATIONS		1. Number of Employees 52		
VOLTAGE (kV)	MILES	TYPE	CAPACITY (kVA)	ITEM	LINES	STATIONS
1.69 kV	852.40			2. Oper. Labor	1,475,103.02	614,976.75
2.345 kV	71.80	13. Distr. Lines	0	3. Maint. Labor	1,399,586.48	1,663,662.34
3.138 kV	14.40			4. Oper. Material	2,823,814.91	650,525.45
4.161 kV	366.20	14. Total (12 + 13)	1,304.80	5. Maint. Material	1,158,747.62	975,301.90
5.		15. Step up at Generating Plants	1,197,400	SECTION D. OUTAGES		
6.						
7.		16. Transmission	4,415,000	1. Total 8,539.50		
8.				2. Avg. No. Dist. Cons. Served 119,626.00		
9.		17. Distribution	0	3. Avg. No. Hours Out Per Cons. 0.07		
10.						
11.						
12. Total (1 thru 11)	1,304.80	18. Total (15 thru 17)	5,612,400			

According to the Paperwork Reduction Act of 1995, an agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a valid OMB control number. The valid OMB control number for this information collection is 0572-0032. The time required to complete this information collection is estimated to average 21 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information.

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY	BORROWER DESIGNATION KY0062
	PERIOD ENDED October -2022

INSTRUCTIONS - See help in the online application <i>This information is analyzed and used to determine the submitter's financial situation and feasibility for loans and guarantees. You are required by contract and applicable regulations to provide the information. The information provided is subject to the Freedom of Information Act (5 U.S.C. 552).</i>	BORROWER NAME Big Rivers Electric Corporation
--	---

CERTIFICATION

We recognize that statements contained herein concern a matter within the jurisdiction of an agency of the United States and the making of a false, fictitious or fraudulent statement may render the maker subject to prosecution under Title 18, United States Code Section 1001.

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES DURING THE PERIOD COVERED BY THIS REPORT PURSUANT TO PART 1718 OF 7 CFR CHAPTER XVII
(check one of the following)

All of the obligations under the RUS loan documents have been fulfilled in all material respects.

There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Part A Section C of this report.


SIGNATURE OF PRESIDENT AND CEO

11-21-22
DATE

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART A - FINANCIAL

BORROWER DESIGNATION
KY0062

PERIOD ENDED
Oct-22

INSTRUCTIONS - See help in the online application.

SECTION A. STATEMENT OF OPERATIONS

ITEM	YEAR-TO-DATE			THIS MONTH (d)
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	
1. Electric Energy Revenues	302,118,417.65	387,035,569.58	290,826,040.00	34,551,586.32
2. Income From Leased Property (Net)	0.00	0.00	0.00	0.00
3. Other Operating Revenue and Income	20,123,788.92	19,458,584.76	10,961,050.00	1,396,445.28
4. Total Operation Revenues & Patronage Capital(1 thru 3)	322,242,206.57	406,494,154.34	301,787,090.00	35,948,031.60
5. Operating Expense - Production - Excluding Fuel	38,666,487.80	32,598,067.58	32,660,734.00	2,342,927.91
6. Operating Expense - Production - Fuel	102,101,562.75	108,574,175.61	72,250,013.00	848,413.80
7. Operating Expense - Other Power Supply	30,519,667.84	98,629,457.82	53,457,790.00	15,357,956.03
8. Operating Expense - Transmission	4,762,348.10	5,424,973.23	5,516,633.00	527,579.79
9. Operating Expense - RTO/ISO	894,478.41	725,050.30	874,800.00	58,023.61
10. Operating Expense - Distribution	0.00	0.00	0.00	0.00
11. Operating Expense - Customer Accounts	0.00	0.00	0.00	0.00
12. Operating Expense - Customer Service & Information	351,624.33	395,618.78	270,418.00	35,327.97
13. Operating Expense - Sales	<2,295.00>	1,104.27	44,085.00	<0.34>
14. Operating Expense - Administrative & General	21,858,820.99	22,130,419.48	21,892,076.00	2,015,521.27
15. Total Operation Expense (5 thru 14)	199,152,695.22	268,478,867.07	186,966,549.00	21,185,750.04
16. Maintenance Expense - Production	20,617,431.81	22,219,340.18	20,601,374.00	4,870,795.90
17. Maintenance Expense - Transmission	5,610,256.33	5,995,493.86	6,442,206.00	798,195.52
18. Maintenance Expense - RTO/ISO	0.00	0.00	0.00	0.00
19. Maintenance Expense - Distribution	0.00	0.00	0.00	0.00
20. Maintenance Expense - General Plant	131,988.20	194,779.61	198,593.00	18,556.95
21. Total Maintenance Expense (16 thru 20)	26,359,676.34	28,409,613.65	27,242,173.00	5,687,548.37
22. Depreciation and Amortization Expense	120,422,081.18	32,812,452.64	34,111,504.00	3,374,458.25
23. Taxes	1,267.67	147.00	1,100.00	<304.00>
24. Interest on Long-Term Debt	26,075,335.81	32,151,687.96	29,989,871.00	3,694,839.45
25. Interest Charged to Construction - Credit	<2,343,057.00>	<4,646,053.00>	<4,011,600.00>	<521,902.00>
26. Other Interest Expense	366,992.83	514,759.47	1,000,084.00	9,819.68
27. Asset Retirement Obligations	0.00	0.00	0.00	0.00
28. Other Deductions	593,731.81	507,703.62	672,472.00	46,925.54
29. Total Cost Of Electric Service (15 + 21 thru 28)	370,628,723.86	358,229,178.41	275,972,153.00	33,477,135.33
30. Operating Margins (4 less 29)	<48,386,517.29>	48,264,975.93	25,814,937.00	2,470,896.27
31. Interest Income	429,590.82	1,059,423.02	695,573.00	210,893.56
32. Allowance For Funds Used During Construction	0.00	0.00	0.00	0.00
33. Income (Loss) from Equity Investments	0.00	0.00	0.00	0.00
34. Other Non-operating Income (Net)	10,963,620.24	365,504.31	600,000.00	23,830.33
35. Generation & Transmission Capital Credits	0.00	0.00	0.00	0.00
36. Other Capital Credits and Patronage Dividends	2,320,317.72	2,276,223.37	2,192,137.00	0.00
37. Extraordinary Items	0.00	0.00	0.00	0.00
38. Net Patronage Capital Or Margins (30 thru 37)	<34,672,988.51>	51,966,126.63	29,302,647.00	2,705,620.16

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE		BORROWER DESIGNATION KY0062	
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART A - FINANCIAL		PERIOD ENDED Oct-22	
INSTRUCTIONS - See help in the online application.			
SECTION B. BALANCE SHEET			
ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	1,769,810,943.33	33. Memberships	75.00
2. Construction Work in Progress	252,591,915.30	34. Patronage Capital	
3. Total Utility Plant (1 + 2)	2,022,402,858.63	a. Assigned and Assignable	
4. Accum. Provision for Depreciation and Amort.	1,087,614,794.49	b. Retired This year	
5. Net Utility Plant (3 - 4)	934,788,064.14	c. Retired Prior years	
6. Non-Utility Property (Net)	0.00	d. Net Patronage Capital (a-b-c)	0.00
7. Investments in Subsidiary Companies	0.00	35. Operating Margins - Prior Years	<214,828,129.31>
8. Invest. in Assoc. Org. - Patronage Capital	13,850,055.10	36. Operating Margin - Current Year	50,541,199.30
9. Invest. in Assoc. Org. - Other - General Funds	684,993.00	37. Non-Operating Margins	669,799,446.02
10. Invest. in Assoc. Org. - Other - Nongeneral Funds	0.00	38. Other Margins and Equities	6,679,406.20
11. Investments in Economic Development Projects	10,000.00	39. Total Margins & Equities (33 + 34d thru 38)	512,191,997.21
12. Other Investments	5,333.85	40. Long-Term Debt - RUS (Net)	101,918,694.81
13. Special Funds	4,977,083.66	41. Long-Term Debt - FFB - RUS Guaranteed	239,418,379.52
14. Total Other Property And Investments (6 thru 13)	19,527,465.61	42. Long-Term Debt - Other - RUS Guaranteed	0.00
15. Cash - General Funds	22,823,488.74	43. Long-Term Debt - Other (Net)	519,900,178.80
16. Cash - Construction Funds - Trustee	0.00	44. Long-Term Debt - RUS - Econ. Devel. (Net)	0.00
17. Special Deposits	4,131,616.69	45. Payments - Unapplied	0.00
18. Temporary Investments	64,993,535.55	46. Total Long-Term Debt (40 thru 44-45)	861,237,253.13
19. Notes Receivable (Net)	0.00	47. Obligations Under Capital Leases - Noncurrent	0.00
20. Accounts Receivable - Sales of Energy (Net)	45,058,881.44	48. Accumulated Operating Provisions and Asset Retirement Obligations	85,884,545.47
21. Accounts Receivable - Other (Net)	7,609,557.70	49. Total Other NonCurrent Liabilities (47 +48)	85,884,545.47
22. Fuel Stock	35,531,392.53	50. Notes Payable	0.00
23. Renewable Energy Credits	0.00	51. Accounts Payable	68,883,904.63
24. Materials and Supplies - Other	15,710,617.12	52. Current Maturities Long-Term Debt	33,639,729.95
25. Prepayments	2,214,717.35	53. Current Maturities Long-Term Debt - Rural Development	0.00
26. Other Current and Accrued Assets	24,896.84	54. Current Maturities Capital Leases	0.00
27. Total Current And Accrued Assets (15 thru 26)	198,098,703.96	55. Taxes Accrued	3,183,603.58
28. Unamortized Debt Discount & Extraor. Prop. Losses	2,961,703.06	56. Interest Accrued	4,381,686.76
29. Regulatory Assets	425,298,353.63	57. Other Current and Accrued Liabilities	11,158,020.00
30. Other Deferred Debits	12,869,229.82	58. Total Current & Accrued Liabilities (50 thru 57)	121,246,944.92
31. Accumulated Deferred Income Taxes	0.00	59. Deferred Credits	12,982,779.49
32. Total Assets And Other Debits (5+14+27 thru 31)	1,593,543,520.22	60. Accumulated Deferred Income Taxes	0.00
		61. Total Liabilities and Other Credits (39 + 46 + 49 + 58 thru 60)	1,593,543,520.22

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY**

INSTRUCTIONS - See help in the online application.

Part B SE - Sales of Electricity

Sale No.	Name of Company or Public Authority (a)	RUS Borrower Designation (b)	Statistical Classification (c)	Renewable Energy Program Name (d)	Primary Renewable Fuel Type (e)	Average Monthly Billing Demand (MW) (f)	Actual Average Monthly NCP Demand (g)	Actual Average Monthly CP Demand (h)
Ultimate Consumer(s)								
Distribution Borrowers								
1	Jackson Purchase Energy Corp.	KY0020	RQ			138	150	129
2	Kenergy Corporation	KY0065	IF					
3	Kenergy Corporation	KY0065	RQ			344	343	307
4	Meade County Rural ECC	KY0018	RQ			99	107	90
G&T Borrowers								
5			OS					
6			OS					
7			OS					
8			OS					
9			OS					
10			OS					
11			OS					
12			OS					
13			OS					
14			OS					
15			OS					
16			OS					
17			OS					
18			OS					
19			OS					
20			OS					
21			OS					
22			OS					
23			OS					
Total for Ultimate Consumer(s)						0	0	0
Total for Distribution Borrowers						581	600	526
Total for G&T Borrowers						0	0	0
Total for Others						0	0	0
Grand Total						581	600	526

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY**

INSTRUCTIONS - See help in the online application.

Part B SE - Sales of Electricity

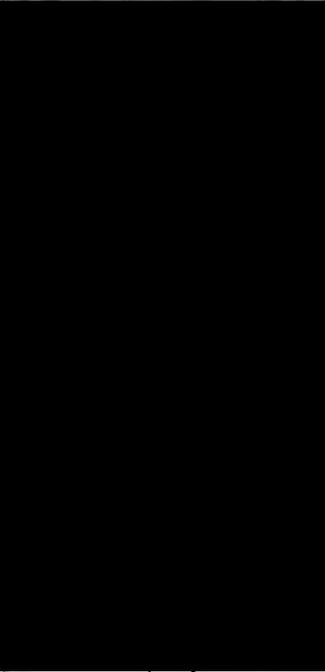
Sale No.	Electricity Sold (MWh) (i)	Revenue Demand Charges (j)	Revenue Energy Charges (k)	Revenue Other Charges (l)	Revenue Total (j + k + l) (m)
1	657,495.159	17,345,090.65	43,841,271.01		61,186,361.66
2	50,609.829		4,172,555.95		4,172,555.95
3	1,573,472.836	42,828,263.97	99,989,409.84		142,817,673.81
4	399,403.987	13,416,900.03	26,112,701.48		39,529,601.51
5	24,227.000		3,862,756.60		3,862,756.60
6	8,597.000		661,111.41		661,111.41
7			106,250.00		106,250.00
8			7,016,660.00		7,016,660.00
9			32,000.00		32,000.00
10	685,531.000		26,512,970.05		26,512,970.05
11			956,431.83		956,431.83
12			1,213,990.31		1,213,990.31
13			545,000.00		545,000.00
14			72,500.00		72,500.00
15			7,357,440.00		7,357,440.00
16	727,425.000		36,346,446.54		36,346,446.54
17			7,920,200.00		7,920,200.00
18	423,256.203		69,790,214.60	<14,144,256.26>	55,645,958.34
19			<6,182,580.00>		<6,182,580.00>
20			248,175.00		248,175.00
21			<4,772,610.00>		<4,772,610.00>
22			<859,800.77>		<859,800.77>
23	39,175.000		2,646,477.34		2,646,477.34
	0	0	0	0	0
	2,680,981.811	73,590,254.65	174,115,938.28	0.00	247,706,192.93
	32,824.000	0.00	4,630,118.01	0.00	4,630,118.01
	1,875,387.203	0.00	148,843,514.90	<14,144,256.26>	134,699,258.64
	4,589,193.014	73,590,254.65	327,589,571.19	<14,144,256.26>	387,035,569.58

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY**

PERIOD NAME
Oct-22

INSTRUCTIONS - See help in the online application.

PART B PP - Purchased Power

Purchase No.	Name of Company or Public Authority (a)	RUS Borrower Designation (b)	Statistical Classification (c)	Renewable Energy Program Name (d)	Primary Renewable Energy Type (e)	Average Monthly Billing Demand (MW) (f)	Average Monthly NCP Demand (g)	Average Monthly CP Demand (h)
	Distribution Borrowers							
	G&T Borrowers							
1			OS					
2			OS					
3			OS					
4				OS				
5				OS				
6				OS				
7				OS				
8				OS				
9				OS				
10				OS				
11				OS				
12				OS				
13				OS				
14				OS				
15				LF				
16				OS				
17				OS				
Total for Distribution Borrowers						0	0	0
Total for G&T Borrowers						0	0	0
Total for Others						0	0	0
Grand Total						0	0	0

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY**

PERIOD NAME
Oct-22

INSTRUCTIONS - See help in the online application.

PART B PP - Purchased Power

Purchase No.	Electricity Purchased (MWh) (i)	Electricity Received (MWh) (j)	Electricity Delivered (MWh) (k)	Demand Charges (l)	Energy Charges (m)	Other Charges (n)	Total (i + m + n) (o)
1	8,868.000				371,796.03		371,796.03
2	242,677.000				18,874,189.12		18,874,189.12
3					71,250.00		71,250.00
4					446,800.00		446,800.00
5					45,000.00		45,000.00
6					450,000.00		450,000.00
7					250,000.00		250,000.00
8					4,147,800.00		4,147,800.00
9	57.917				1,601.82		1,601.82
10					1,913,160.00		1,913,160.00
11	1,458,610.848				63,360,754.17		63,360,754.17
12					4,668,972.00		4,668,972.00
13					9,876,600.00		9,876,600.00
14	18.000				2,729.89		2,729.89
15	186,521.000				7,515,405.00		7,515,405.00
16	678.586				17,525.10		17,525.10
17					524,265.00		524,265.00
	0.000				0.00		0.00
	251,545.000				19,317,235.15		19,317,235.15
	1,645,886.351				93,220,612.98		93,220,612.98
	1,897,431.351				112,537,848.13		112,537,848.13

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART C - SOURCES AND DISTRIBUTION OF ENERGY**

BORROWER DESIGNATION
KY0062

PERIOD ENDED
Oct-22

INSTRUCTIONS - See help in the online application.

SOURCES OF ENERGY (a)	NO. OF PLANTS (b)	CAPACITY (kW) (c)	NET ENERGY RECEIVED BY SYSTEM (MWh) d	COST (\$) e
Generated in Own Plant (Details on Parts D and F IC)				
1. Fossil Steam	2	932,000	2,771,701.244	209,407,620.65
2. Nuclear				
3. Hydro				
4. Combined Cycle				
5. Internal Combustion	1	70,000	599.243	694,056.63
6. Other				
7. Total in Own Plant (1 thru 6)	3	1,002,000	2,772,300.487	210,101,677.28
Purchased Power				
8. Total Purchased Power			1,897,431.351	112,537,848.13
Interchanged Power				
9. Received Into System (Gross)			4,470,732.050	
10. Delivered Out of System (Gross)			4,396,565.379	
11. Net Interchange (9 minus 10)			74,166.671	
Transmission For or By Others - (Wheeling)				
12. Received Into System			0.000	
13. Delivered Out of System			0.000	
14. Net Energy Wheeled (12 minus 13)			0.000	
15. Total Energy Available for Sale (7 + 8 + 11 + 14)			4,743,898.509	
Distribution of Energy				
16. Total Sales			4,589,193.014	
17. Energy Furnished to Others Without Charge				
18. Energy Used by Borrower (Excluding Station Use)			6,009.957	
19. Total Energy Accounted For (16 thru 18)			4,595,202.971	
Losses				
20. Energy Losses - MWh (15 minus 19)			148,695.538	
21. Energy Losses - Percentage ((20 divided by 15) * 100)			3.13 %	

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PLANT D - STEAM PLANT

BORROWER DESIGNATION
KY0062
PLANT
GREEN
PERIOD ENDED
Oct-22

INSTRUCTIONS - See help in the online application.

SECTION A. BOILERS/TURBINES

NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE	
										Scheduled (j)	Unsched (k)
1.	1	22	299,541.8	200.791	1,695,542.0			2,796.9	2,921.3	1,246.5	330.3
2.	2	36	134,877.0	251.397	1,320,359.1			1,643.5	3,533.0	1,823.0	295.5
3.											
4.											
5.											
6.	Total	58	434,418.8	452.188	3,015,901.1			4,440.4	6,454.3	3,069.5	625.8
7.	Average BTU		10,883	138,000	1,000						
8.	Total BTU (10 ⁶)		4,727,780	62,402	3,015,901			7,806,083			
9.	Total Del..Cost (\$)		20,400,575.79	1,171,657.36	26,035,988.04						

SECTION A. BOILERS/TURBINES (CONT.)

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAX. DEMAND

NO.	UNIT NO. (1)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	1	250,000	482,590.015		1.	No. Employees Full-Time (Inc. Superintendent)	41	1.	Load Factor (%)	20.10
2.	2	242,000	250,902.137		2.	No. Employees Part-Time		2.	Plant Factor (%)	20.44
3.					3.	Total Empl. - Hrs. Worked		3.	Running Plant Capacity Factor (%)	66.87
4.					4.	Oper. Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	500,208
5.					5.	Maint. Plant Payroll (\$)		5.	Indicated Gross Maximum Demand (kW)	
6.	Total	492,000	733,492.152	10,642	6.	Other Accts. Plant Payroll (\$)				
7.	Station Service (MWh)		99,163.978		7.	Total Plant Payroll (\$)				
8.	Net Generation (MWh)		634,328.174	12,306						
9.	Station Service (%)		13.52							

SECTION D. COST OF NET ENERGY GENERATED

NO	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	500			
2.	Fuel, Coal	501.1			
3.	Fuel, Oil	501.2			
4.	Fuel, Gas	501.3			
5.	Fuel, Other	501.4			
6.	Fuel Sub Total (2 thru 5)	501			
7.	Steam Expenses	502			
8.	Electric Expenses	505			
9.	Miscellaneous Steam Power Expenses	506			
10.	Allowances	509			
11.	Rents	507			
12.	Non-Fuel Sub Total (1 + 7 thru 11)				
13.	Operation Expense (6 + 12)				
14.	Maintenance, Supervision and Engineering	510			
15.	Maintenance of Structures	511			
16.	Maintenance of Boiler Plant	512			
17.	Maintenance of Electric Plant	513			
18.	Maintenance of Miscellaneous Plant	514			
19.	Maintenance Expense (14 thru 18)				
20.	Total Production Expense (13 + 19)				
21.	Depreciation	403.1, 411.10			
22.	Interest	427			
23.	Total Fixed Cost (21 + 22)				
24.	Power Cost (20 + 23)				

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PLANT D - STEAM PLANT

BORROWER DESIGNATION
KY0062
PLANT
WILSON
PERIOD ENDED
Oct-22

INSTRUCTIONS - See help in the online application.

SECTION A. BOILERS/TURBINES

NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE	
										Scheduled (j)	Unsched (k)
1.	1	19	1,947,880.2	751.137	.0			5,597.2	.0	743.0	954.8
2.											
3.											
4.											
5.											
6.	Total	19	1,947,880.2	751.137	.0			5,597.2	.0	743.0	954.8
7.	Average BTU		11,786	138,000	0						
8.	Total BTU(10 ⁶)		22,957,716	103,657	0		23,061,373				
9.	Total Del..Cost (\$)		54,522,020.25	2,320,992.94	0.00						

SECTION A. BOILERS/TURBINES (CONT.)

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAX. DEMAND

NO.	UNIT NO. (1)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	1	440,000	2,315,128.650		1	No. Employees Full-Time (Inc. Superintendent)	106	1.	Load Factor (%)	69.66
2.					2.	No. Employees Part-Time		2.	Plant Factor (%)	72.13
3.					3.	Total Empl. - Hrs. Worked		3.	Running Plant Capacity Factor (%)	94.01
4.					4.	Oper. Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	455,575
5.					5.	Maint. Plant Payroll (\$)		5.	Indicated Gross Maximum Demand (kW)	
6.	Total	440,000	2,315,128.650	9,961	6.	Other Accts. Plant Payroll (\$)				
7.	Station Service (MWh)		177,755.580		7.	Total Plant Payroll (\$)				
8.	Net Generation (MWh)		2,137,373.070	10,790						
9.	Station Service (%)		7.68							

SECTION D. COST OF NET ENERGY GENERATED

NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER
1.	Operation, Supervision and Engineering	500
2.	Fuel, Coal	501.1
3.	Fuel, Oil	501.2
4.	Fuel, Gas	501.3
5.	Fuel, Other	501.4
6.	Fuel Sub-Total (2 thru 5)	501
7.	Steam Expenses	502
8.	Electric Expenses	505
9.	Miscellaneous Steam Power Expenses	506
10.	Allowances	509
11.	Rents	507
12.	Non-Fuel Sub-Total (1 + 7 thru 11)	
13.	Operation Expense (6 + 12)	
14.	Maintenance, Supervision and Engineering	510
15.	Maintenance of Structures	511
16.	Maintenance of Boiler Plant	512
17.	Maintenance of Electric Plant	513
18.	Maintenance of Miscellaneous Plant	514
19.	Maintenance Expense (14 thru 18)	
20.	Total Production Expense (13 + 19)	
21.	Depreciation	403.1, 411.10
22.	Interest	427
23.	Total Fixed Cost (21 + 22)	
24.	Power Cost (20 + 23)	

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART F IC - INTERNAL COMBUSTION PLANT

BORROWER DESIGNATION
KY0062
PLANT
REID
PERIOD ENDED
Oct-22

INSTRUCTIONS - See help in the online application.

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

NO.	UNIT NO. (a)	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (1)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	OTHER (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE			
									Sche. (i)	Unsched (j)		
1.	1	70,000	.000	16,006			27.3	2,803.2	.0	4,464.5	974.900	
2.												
3.												
4.												
5.												
6.	Total	70,000	.000	16,006			27.3	2,803.2	.0	4,464.5	974.900	16,418
7.	Average BTU		0	1,000			Station Service (MWh)				375.657	
8.	Total BTU(10 ⁶)		0	16,006		16,006	Net Generation (MWh)				599.243	26,710
9.	Total Del..Cost (\$)		0.00	129,303.09			Station Service % of Gross				38.53	

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAXIMUM DEMAND

NO.	ITEM	VALUE	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	No. Employees Full-Time (Inc. Superintendent)	0	5.	Maint. Plant Payroll (\$)		1.	Load Factor (%)	.20
2.	No. Employees Part-Time		6.	Other Accounts. Plant Payroll (\$)		2.	Plant Factor (%)	.19
3.	Total Empl. - Hrs. Worked		7.	Total Plant Payroll (\$)		3.	Running Plant Capacity Factor (%)	51.02
4.	Oper. Plant Payroll (\$)					4.	15 Minute Gross Maximum Demand (kW)	66,616
						5.	Indicated Gross Maximum Demand kW)	

SECTION D. COST OF NET ENERGY GENERATED

NO	PRODUCTION EXPENSE	ACCOUNT NUMBER
1.	Operation, Supervision and Engineering	546
2.	Fuel, Oil	547.1
3.	Fuel, Gas	547.2
4.	Fuel, Other	547.3
5.	Energy for Compressed Air	547.4
6.	Fuel Sub-Total (2 thru 5)	547
7.	Generation Expenses	548
8.	Miscellaneous Other Power Generation Expenses	549
9.	Rents	550
10.	Non-Fuel Sub-Total (1 + 7 thru 9)	
11.	Operation Expense (6+ 10)	
12.	Maintenance, Supervision and Engineering	551
13.	Maintenance of Structures	552
14.	Maintenance of Generating and Electric Plant	553
15.	Maintenance of Miscellaneous Other Power Generating Plant	554
16.	Maintenance Expense (12 thru 15)	
17.	Total Production Expense (11 + 16)	
18.	Depreciation	403.4, 411.10
19.	Interest	427
20.	Total Fixed Cost (18+ 19)	
21.	Power Cost (17 + 20)	

REMARKS (including Unscheduled Outages)

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART I - LINES AND STATIONS	BORROWER DESIGNATION KY0062
	PERIOD ENDED Oct-22
INSTRUCTIONS - See help in the online application.	

SECTION A. EXPENSE AND COSTS

ITEM	ACCOUNT NUMBER	LINES (a)	STATIONS (b)
Transmission Operation			
1. Supervision and Engineering	560	309,670.65	355,105.21
2. Load Dispatching	561	2,149,440.27	
3. Station Expenses	562		745,309.51
4. Overhead Line Expenses	563	1,292,814.60	
5. Underground Line Expenses	564	0.00	
6. Miscellaneous Expenses	566	248,154.21	312,852.00
7. Subtotal (1 thru 6)		4,000,079.73	1,413,266.72
8. Transmission of Electricity by Others	565	8,635.08	
9. Rents	567	0.00	2,991.70
10. Total Transmission Operation (7 thru 9)		4,008,714.81	1,416,258.42
Transmission Maintenance			
11. Supervision and Engineering	568	293,302.06	335,968.28
12. Structures	569		34,995.11
13. Station Equipment	570		1,851,023.19
14. Overhead Lines	571	2,261,885.61	
15. Underground Lines	572	0.00	
16. Miscellaneous Transmission Plant	573	477,323.86	740,995.75
17. Total Transmission Maintenance (11 thru 16)		3,032,511.53	2,962,982.33
18. Total Transmission Expense (10 + 17)		7,041,226.34	4,379,240.75
19. RTO/ISO Expense - Operation	575.1-575.8	725,050.30	
20. RTO/ISO Expense - Maintenance	576.1-576.8	0.00	
21. Total RTO/ISO Expense (19 + 20)		725,050.30	
22. Distribution Expense - Operation	580-589	0.00	0.00
23. Distribution Expense - Maintenance	590-598	0.00	0.00
24. Total Distribution Expense (22 + 23)		0.00	0.00
25. Total Operation And Maintenance (18 + 21 + 24)		7,766,276.64	4,379,240.75
Fixed Costs			
26. Depreciation - Transmission	403.5	2,050,904.80	3,128,451.65
27. Depreciation - Distribution	403.6	0.00	0.00
28. Interest - Transmission	427	2,450,163.93	2,939,482.96
29. Interest - Distribution	427	0.00	0.00
30. Total Transmission (18 + 26 + 28)		11,542,295.07	10,447,175.36
31. Total Distribution (24 + 27 + 29)		0.00	0.00
32. Total Lines And Stations (21 + 30 + 31)		12,267,345.37	10,447,175.36

SECTION B. FACILITIES IN SERVICE

SECTION C. LABOR AND MATERIAL SUMMARY

TRANSMISSION LINES		SUBSTATIONS		SECTION C. LABOR AND MATERIAL SUMMARY		
VOLTAGE (kV)	MILES	TYPE	CAPACITY (kVA)	ITEM	LINES	STATIONS
1.69 kV	852.40			1. Number of Employees		53
2.345 kV	71.80	13. Distr. Lines	0	2. Oper. Labor	1,622,258.07	683,573.59
3.138 kV	14.40			3. Maint. Labor	1,548,559.27	1,885,138.42
4.161 kV	366.20	14. Total (12 + 13)	1,304.80	4. Oper. Material	3,111,507.04	732,684.83
5.		15. Step up at Generating Plants	1,197,400	5. Maint. Material	1,483,952.26	1,077,843.91
6.				SECTION D. OUTAGES		
7.		16. Transmission	4,415,000	1. Total		8,539.50
8.				2. Avg. No. Dist. Cons. Served		119,626.00
9.		17. Distribution	0	3. Avg. No. Hours Out Per Cons.		0.07
10.						
12. Total (1 thru 11)	1,304.80	18. Total (15 thru 17)	5,612,400			

According to the Paperwork Reduction Act of 1995, an agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a valid OMB control number. The valid OMB control number for this information collection is 0572-0032. The time required to complete this information collection is estimated to average 21 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information.

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY	BORROWER DESIGNATION KY0062
	PERIOD ENDED November -2022
<i>INSTRUCTIONS - See help in the online application</i>	BORROWER NAME Big Rivers Electric Corporation
<i>This information is analyzed and used to determine the submitter's financial situation and feasibility for loans and guarantees. You are required by contract and applicable regulations to provide the information. The information provided is subject to the Freedom of Information Act (5 U.S.C. 552).</i>	

CERTIFICATION

We recognize that statements contained herein concern a matter within the jurisdiction of an agency of the United States and the making of a false, fictitious or fraudulent statement may render the maker subject to prosecution under Title 18, United States Code Section 1001.

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES DURING THE PERIOD COVERED BY THIS REPORT PURSUANT TO PART 1718 OF 7 CFR CHAPTER XVII
(check one of the following)

All of the obligations under the RUS loan documents have been fulfilled in all material respects.

There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Part A Section C of this report.



12/21/2022

SIGNATURE OF PRESIDENT AND CEO

DATE

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART A - FINANCIAL

BORROWER DESIGNATION
KY0062

PERIOD ENDED
Nov-22

INSTRUCTIONS - See help in the online application.

SECTION A. STATEMENT OF OPERATIONS

ITEM	YEAR-TO-DATE			THIS MONTH (d)
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	
1. Electric Energy Revenues	338,598,402.20	423,087,333.49	321,875,021.00	36,051,763.91
2. Income From Leased Property (Net)	0.00	0.00	0.00	0.00
3. Other Operating Revenue and Income	22,265,462.42	20,875,832.67	13,004,140.00	1,417,247.91
4. Total Operation Revenues & Patronage Capital (1 thru 3)	360,863,864.62	443,963,166.16	334,879,161.00	37,469,011.82
5. Operating Expense - Production - Excluding Fuel	43,176,901.57	34,948,110.16	35,346,475.00	2,350,042.58
6. Operating Expense - Production - Fuel	117,984,483.26	113,959,844.25	76,340,466.00	5,385,668.64
7. Operating Expense - Other Power Supply	34,805,667.05	117,930,449.49	62,621,163.00	19,300,991.67
8. Operating Expense - Transmission	5,225,342.27	5,983,066.14	6,043,222.00	558,092.91
9. Operating Expense - RTO/ISO	991,569.14	791,718.19	955,730.00	66,667.89
10. Operating Expense - Distribution	0.00	0.00	0.00	0.00
11. Operating Expense - Customer Accounts	0.00	0.00	0.00	0.00
12. Operating Expense - Customer Service & Information	385,349.93	439,283.72	285,018.00	43,664.94
13. Operating Expense - Sales	<2,295.00>	1,104.27	45,235.00	0.00
14. Operating Expense - Administrative & General	23,856,472.50	24,018,365.45	23,869,461.00	1,887,945.97
15. Total Operation Expense (5 thru 14)	226,423,490.72	298,071,941.67	205,506,770.00	29,593,074.60
16. Maintenance Expense - Production	22,954,356.03	24,371,429.33	23,775,477.00	2,152,089.15
17. Maintenance Expense - Transmission	6,241,097.82	6,804,065.63	6,988,777.00	808,571.77
18. Maintenance Expense - RTO/ISO	0.00	0.00	0.00	0.00
19. Maintenance Expense - Distribution	0.00	0.00	0.00	0.00
20. Maintenance Expense - General Plant	146,497.56	217,555.65	218,128.00	22,776.04
21. Total Maintenance Expense (16 thru 20)	29,341,951.41	31,393,050.61	30,982,382.00	2,983,436.96
22. Depreciation and Amortization Expense	123,942,101.55	36,305,025.32	37,758,201.00	3,492,572.68
23. Taxes	1,267.67	122.00	1,100.00	<25.00>
24. Interest on Long-Term Debt	28,659,948.38	35,742,307.11	33,166,963.00	3,590,619.15
25. Interest Charged to Construction - Credit	<2,766,051.00>	<5,241,649.00>	<4,452,110.00>	<595,596.00>
26. Other Interest Expense	420,837.73	514,956.57	1,055,084.00	197.10
27. Asset Retirement Obligations	0.00	0.00	0.00	0.00
28. Other Deductions	640,191.85	549,199.87	732,229.00	41,496.25
29. Total Cost Of Electric Service (15 + 21 thru 28)	406,663,738.31	397,334,954.15	304,750,619.00	39,105,775.74
30. Operating Margins (4 less 29)	<45,799,873.69>	46,628,212.01	30,128,542.00	<1,636,763.92>
31. Interest Income	468,202.81	1,236,955.65	763,250.00	177,532.63
32. Allowance For Funds Used During Construction	0.00	0.00	0.00	0.00
33. Income (Loss) from Equity Investments	0.00	0.00	0.00	0.00
34. Other Non-operating Income (Net)	11,044,732.30	390,674.29	660,000.00	25,169.98
35. Generation & Transmission Capital Credits	0.00	0.00	0.00	0.00
36. Other Capital Credits and Patronage Dividends	2,320,317.72	2,276,223.37	2,192,137.00	0.00
37. Extraordinary Items	0.00	0.00	0.00	0.00
38. Net Patronage Capital Or Margins (30 thru 37)	<31,966,620.86>	50,532,065.32	33,743,929.00	<1,434,061.31>

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART A - FINANCIAL	BORROWER DESIGNATION KY0062
	PERIOD ENDED Nov-22
INSTRUCTIONS - See help in the online application.	

SECTION B. BALANCE SHEET

ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	1,771,945,749.52	33. Memberships	75.00
2. Construction Work in Progress	271,443,994.88	34. Patronage Capital a. Assigned and Assignable b. Retired This year c. Retired Prior years d. Net Patronage Capital (a-b-c)	0.00
3. Total Utility Plant (1 + 2)	2,043,389,744.40		
4. Accum. Provision for Depreciation and Amort.	1,091,297,946.39		
5. Net Utility Plant (3 - 4)	952,091,798.01		
6. Non-Utility Property (Net)	0.00	35. Operating Margins - Prior Years	<214,828,129.31>
7. Investments in Subsidiary Companies	0.00	36. Operating Margin - Current Year	48,904,435.38
8. Invest. in Assoc. Org. - Patronage Capital	13,850,055.10	37. Non-Operating Margins	670,002,148.63
9. Invest. in Assoc. Org. - Other - General Funds	684,993.00	38. Other Margins and Equities	6,679,406.20
10. Invest. in Assoc. Org. - Other - Nongeneral Funds	0.00	39. Total Margins & Equities (33 + 34d thru 38)	510,757,935.90
11. Investments in Economic Development Projects	10,000.00	40. Long-Term Debt - RUS (Net)	101,918,694.81
		41. Long-Term Debt - FFB - RUS Guaranteed	239,418,379.52
12. Other Investments	5,333.85	42. Long-Term Debt - Other - RUS Guaranteed	0.00
13. Special Funds	5,020,763.06	43. Long-Term Debt - Other (Net)	516,095,795.56
14. Total Other Property And Investments (6 thru 13)	19,571,145.01	44. Long-Term Debt - RUS - Econ. Devel. (Net)	0.00
15. Cash - General Funds	14,232,675.83	45. Payments - Unapplied	0.00
16. Cash - Construction Funds - Trustee	0.00	46. Total Long-Term Debt (40 thru 44-45)	857,432,869.89
17. Special Deposits	3,631,903.46	47. Obligations Under Capital Leases - Noncurrent	0.00
18. Temporary Investments	46,661,095.77	48. Accumulated Operating Provisions and Asset Retirement Obligations	84,095,159.57
19. Notes Receivable (Net)	0.00	49. Total Other NonCurrent Liabilities (47 + 48)	84,095,159.57
20. Accounts Receivable - Sales of Energy (Net)	43,178,961.37	50. Notes Payable	0.00
21. Accounts Receivable - Other (Net)	7,364,044.94	51. Accounts Payable	67,265,467.21
22. Fuel Stock	39,951,874.20	52. Current Maturities Long-Term Debt	33,791,965.53
23. Renewable Energy Credits	0.00	53. Current Maturities Long-Term Debt - Rural Development	0.00
24. Materials and Supplies - Other	16,044,856.36	54. Current Maturities Capital Leases	0.00
25. Prepayments	1,556,187.08	55. Taxes Accrued	1,576,503.68
26. Other Current and Accrued Assets	37,900.04	56. Interest Accrued	5,904,553.16
27. Total Current And Accrued Assets (15 thru 26)	172,659,499.05	57. Other Current and Accrued Liabilities	11,336,949.16
28. Unamortized Debt Discount & Extraor. Prop. Losses	2,927,743.15	58. Total Current & Accrued Liabilities (50 thru 57)	119,875,438.74
29. Regulatory Assets	423,179,808.07	59. Deferred Credits	11,353,264.75
30. Other Deferred Debits	13,084,675.56	60. Accumulated Deferred Income Taxes	0.00
31. Accumulated Deferred Income Taxes	0.00	61. Total Liabilities and Other Credits (39 + 46 + 49 + 58 thru 60)	1,583,514,668.85
32. Total Assets And Other Debits (5+14+27 thru 31)	1,583,514,668.85		

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY**

INSTRUCTIONS - See help in the online application.

Part B SE - Sales of Electricity

Sale No.	Name of Company or Public Authority (a)	RUS Borrower Designation (b)	Statistical Classification (c)	Renewable Energy Program Name (d)	Primary Renewable Fuel Type (e)	Average Monthly Billing Demand (MW) (f)	Actual Average Monthly NCP Demand (g)	Actual Average Monthly CP Demand (h)
	Ultimate Consumer(s)							
	Distribution Borrowers							
1	Jackson Purchase Energy Corp.	KY0020	RQ			138	149	130
2	Kenergy Corporation	KY0065	IF					
3	Kenergy Corporation	KY0065	RQ			344	341	304
4	Meade County Rural ECC	KY0018	RQ			99	107	91
	G&T Borrowers							
5			OS					
6			OS					
7			OS					
8			OS					
9			OS					
10			OS					
11			OS					
12			OS					
13			OS					
14			OS					
15			OS					
16			OS					
17			OS					
18			OS					
19			OS					
20			OS					
21			OS					
22			OS					
23			OS					
Total for Ultimate Consumer(s)						0	0	0
Total for Distribution Borrowers						581	597	525
Total for G&T Borrowers						0	0	0
Total for Others						0	0	0
Grand Total						581	597	525

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY**

INSTRUCTIONS - See help in the online application.

Part B SE - Sales of Electricity

Sale No.	Electricity Sold (MWh) (i)	Revenue Demand Charges (j)	Revenue Energy Charges (k)	Revenue Other Charges (l)	Revenue Total (j + k + l) (m)
1	725,309.241	19,013,941.15	48,381,376.34		67,395,317.49
2	50,910.260		4,271,825.81		4,271,825.81
3	1,718,056.111	46,958,435.38	109,989,708.60		156,948,143.98
4	438,676.177	14,785,579.54	28,903,487.00		43,689,066.54
5	24,227.000		3,862,756.60		3,862,756.60
6	16,449.000		987,969.85		987,969.85
7			127,500.00		127,500.00
8			7,094,260.00		7,094,260.00
9			32,000.00		32,000.00
10	741,804.000		28,698,861.81		28,698,861.81
11			1,036,581.45		1,036,581.45
12			1,311,889.76		1,311,889.76
13			654,000.00		654,000.00
14			87,000.00		87,000.00
15			7,357,440.00		7,357,440.00
16	797,575.000		39,874,558.54		39,874,558.54
17			7,920,200.00		7,920,200.00
18	473,655.679		76,508,030.69	<14,144,256.26>	62,363,774.43
19			<7,194,180.00>		<7,194,180.00>
20			248,175.00		248,175.00
21			<5,365,660.00>		<5,365,660.00>
22			<960,625.11>		<960,625.11>
23	39,175.000		2,646,477.34		2,646,477.34
	0	0	0	0	0
	2,932,951.789	80,757,956.07	191,546,397.75	0.00	272,304,353.82
	40,676.000	0.00	4,978,226.45	0.00	4,978,226.45
	2,052,209.679	0.00	159,949,009.48	<14,144,256.26>	145,804,753.22
	5,025,837.468	80,757,956.07	356,473,633.68	<14,144,256.26>	423,087,333.49

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY**

PERIOD NAME
Nov-22

INSTRUCTIONS - See help in the online application.

PART B PP - Purchased Power

Purchase No.	Name of Company or Public Authority (a)	RUS Borrower Designation (b)	Statistical Classification (c)	Renewable Energy Program Name (d)	Primary Renewable Energy Type (e)	Average Monthly Billing Demand (MW) (f)	Average Monthly NCP Demand (g)	Average Monthly CP Demand (h)
Distribution Borrowers								
G&T Borrowers								
1			OS					
2			OS					
3			OS					
4				OS				
5				OS				
6				OS				
7				OS				
8				OS				
9				OS				
10				OS				
11				OS				
12				OS				
13				OS				
14				OS				
15				LF				
16				OS				
17				OS				
Total for Distribution Borrowers						0	0	0
Total for G&T Borrowers						0	0	0
Total for Others						0	0	0
Grand Total						0	0	0

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY**

PERIOD NAME
Nov-22

INSTRUCTIONS - See help in the online application.

PART B PP - Purchased Power

Purchase No.	Electricity Purchased (MWh) (i)	Electricity Received (MWh) (j)	Electricity Delivered (MWh) (k)	Demand Charges (l)	Energy Charges (m)	Other Charges (n)	Total (l + m + n) (o)
1	8,868.000				371,796.03		371,796.03
2	255,427.000				19,720,679.47		19,720,679.47
3					85,500.00		85,500.00
4					446,800.00		446,800.00
5					54,000.00		54,000.00
6					540,000.00		540,000.00
7					300,000.00		300,000.00
8					4,147,800.00		4,147,800.00
9	64.519				1,720.59		1,720.59
10					4,998,360.00		4,998,360.00
11	1,794,194.227				72,809,109.38		72,809,109.38
12					6,212,292.00		6,212,292.00
13					10,890,000.00		10,890,000.00
14	18.000				2,873.17		2,873.17
15	200,127.000				8,132,359.36		8,132,359.36
16	724.500				18,351.09		18,351.09
17					629,118.00		629,118.00
	0.000				0.00		0.00
	264,295.000				20,177,975.50		20,177,975.50
	1,995,128.246				109,182,783.59		109,182,783.59
	2,259,423.246				129,360,759.09		129,360,759.09

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE		BORROWER DESIGNATION KY0062		
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART C - SOURCES AND DISTRIBUTION OF ENERGY		PERIOD ENDED Nov-22		
INSTRUCTIONS - See help in the online application.				
SOURCES OF ENERGY (a)	NO. OF PLANTS (b)	CAPACITY (kW) (c)	NET ENERGY RECEIVED BY SYSTEM (MWh) (d)	COST (\$) (e)
Generated in Own Plant (Details on Parts D and F IC)				
1. Fossil Steam	2	932,000	2,849,119.120	224,146,877.20
2. Nuclear				
3. Hydro				
4. Combined Cycle				
5. Internal Combustion	1	70,000	592.023	758,733.07
6. Other				
7. Total in Own Plant (1 thru 6)	3	1,002,000	2,849,711.143	224,905,610.27
Purchased Power				
8. Total Purchased Power			2,259,423.246	129,360,759.09
Interchanged Power				
9. Received Into System (Gross)			4,905,425.694	
10. Delivered Out of System (Gross)			4,824,381.884	
11. Net Interchange (9 minus 10)			81,043.810	
Transmission For or By Others - (Wheeling)				
12. Received Into System			0.000	
13. Delivered Out of System			0.000	
14. Net Energy Wheeled (12 minus 13)			0.000	
15. Total Energy Available for Sale (7 + 8 + 11 + 14)			5,190,178.199	
Distribution of Energy				
16. Total Sales			5,025,837.468	
17. Energy Furnished to Others Without Charge				
18. Energy Used by Borrower (Excluding Station Use)			6,087.801	
19. Total Energy Accounted For (16 thru 18)			5,031,925.269	
Losses				
20. Energy Losses - MWh (15 minus 19)			158,252.930	
21. Energy Losses - Percentage ((20 divided by 15) * 100)			3.05 %	

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PLANT D - STEAM PLANT

BORROWER DESIGNATION
KY0062
PLANT
GREEN
PERIOD ENDED
Nov-22

INSTRUCTIONS - See help in the online application.

SECTION A. BOILERS/TURBINES

NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE	
										Scheduled (j)	Unsched (k)
1.	1	27	299,541.8	200.791	1,983,962.0			3,001.0	3,434.0	1,246.5	334.5
2.	2	39	134,877.0	251.397	1,512,276.1			1,770.8	4,125.7	1,823.0	296.5
3.											
4.											
5.											
6.	Total	66	434,418.8	452.188	3,496,238.1			4,771.8	7,559.7	3,069.5	631.0
7.	Average BTU		10,883	138,000	1,000						
8.	Total BTU(10 ⁶)		4,727,780	62,402	3,496,238		8,286,420				
9.	Total Del..Cost (\$)		20,400,575.79	1,171,657.36	28,927,091.44						

SECTION A. BOILERS/TURBINES (CONT.)

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAX. DEMAND

NO.	UNIT NO. (1)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	1	250,000	508,667.945		1	No. Employees Full-Time (Inc. Superintendent)	41	1.	Load Factor (%)	19.36
2.	2	242,000	267,604.757		2.	No. Employees Part-Time		2.	Plant Factor (%)	19.68
3.					3.	Total Empl. - Hrs. Worked		3.	Running Plant Capacity Factor (%)	65.85
4.					4.	Oper. Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	500,208
5.					5.	Maint. Plant Payroll (\$)		5.	Indicated Gross Maximum Demand (kW)	
6.	Total	492,000	776,272.702	10,675	6.	Other Accts. Plant Payroll (\$)				
7.	Station Service (MWh)		106,780.212		7.	Total Plant Payroll (\$)				
8.	Net Generation (MWh)		669,492.490	12,377						
9.	Station Service (%)		13.76							

SECTION D. COST OF NET ENERGY GENERATED

NO	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	500			
2.	Fuel, Coal	501.1			
3.	Fuel, Oil	501.2			
4.	Fuel, Gas	501.3			
5.	Fuel, Other	501.4			
6.	Fuel Sub Total (2 thru 5)	501			
7.	Steam Expenses	502			
8.	Electric Expenses	505			
9.	Miscellaneous Steam Power Expenses	506			
10.	Allowances	509			
11.	Rents	507			
12.	Non-Fuel Sub Total (1 + 7 thru 11)				
13.	Operation Expense (6 + 12)				
14.	Maintenance, Supervision and Engineering	510			
15.	Maintenance of Structures	511			
16.	Maintenance of Boiler Plant	512			
17.	Maintenance of Electric Plant	513			
18.	Maintenance of Miscellaneous Plant	514			
19.	Maintenance Expense (14 thru 18)				
20.	Total Production Expense (13 + 19)				
21.	Depreciation	403.1, 411.10			
22.	Interest	427			
23.	Total Fixed Cost (21 + 22)				
24.	Power Cost (20 + 23)				

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PLANT D - STEAM PLANT

BORROWER DESIGNATION
KY0062
PLANT
WILSON
PERIOD ENDED
Nov-22

INSTRUCTIONS - See help in the online application.

SECTION A. BOILERS/TURBINES

NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE	
										Scheduled (j)	Unsched (k)
1.	1	27	1,992,344.6	998,539	.0			5,762.1	.0	1,234.3	1,019.6
2.											
3.											
4.											
5.											
6.	Total	27	1,992,344.6	998,539	.0			5,762.1	.0	1,234.3	1,019.6
7.	Average BTU		11,786	138,000	0						
8.	Total BTU(10 ⁶)		23,481,773	137,798	0		23,619,571				
9.	Total Del..Cost (\$)		55,606,185.15	3,307,591.84	0.00						

SECTION A. BOILERS/TURBINES (CONT.)

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAX. DEMAND

NO.	UNIT NO. (1)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	1	440,000	2,365,231.910		1	No. Employees Full-Time (Inc. Superintendent)	103	1.	Load Factor (%)	64.77
2.					2.	No. Employees Part-Time		2.	Plant Factor (%)	67.06
3.					3.	Total Empl. - Hrs. Worked		3.	Running Plant Capacity Factor (%)	93.29
4.					4.	Oper. Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	455,575
5.					5.	Maint. Plant Payroll (\$)		5.	Indicated Gross Maximum Demand (kW)	
6.	Total	440,000	2,365,231.910	9,986	6.	Other Accts. Plant Payroll (\$)				
7.	Station Service (MWh)		185,605.280		7.	Total Plant Payroll (\$)				
8.	Net Generation (MWh)		2,179,626.630	10,837						
9.	Station Service (%)		7.85							

SECTION D. COST OF NET ENERGY GENERATED

NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	500			
2.	Fuel, Coal	501.1			
3.	Fuel, Oil	501.2			
4.	Fuel, Gas	501.3			
5.	Fuel, Other	501.4			
6.	Fuel Sub-Total (2 thru 5)	501			
7.	Steam Expenses	502			
8.	Electric Expenses	505			
9.	Miscellaneous Steam Power Expenses	506			
10.	Allowances	509			
11.	Rents	507			
12.	Non-Fuel Sub-Total (1 + 7 thru 11)				
13.	Operation Expense (6 + 12)				
14.	Maintenance, Supervision and Engineering	510			
15.	Maintenance of Structures	511			
16.	Maintenance of Boiler Plant	512			
17.	Maintenance of Electric Plant	513			
18.	Maintenance of Miscellaneous Plant	514			
19.	Maintenance Expense (14 thru 18)				
20.	Total Production Expense (13 + 19)				
21.	Depreciation	403.1, 411.10			
22.	Interest	427			
23.	Total Fixed Cost (21 + 22)				
24.	Power Cost (20 + 23)				

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART F IC - INTERNAL COMBUSTION PLANT

BORROWER DESIGNATION
KY0062
PLANT
REID
PERIOD ENDED
Nov-22

INSTRUCTIONS - See help in the online application.

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

NO.	UNIT NO. (a)	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS					GROSS GENERATION (MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	OTHER (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE				
									Sche. (i)	Unsched (j)			
1.	1	70,000	.000	17,692			31.5	3,520.0	.0	4,464.5	1,055.600		
2.													
3.													
4.													
5.													
6.	Total	70,000	.000	17,692			31.5	3,520.0	.0	4,464.5	1,055.600	16,760	
7.	Average BTU		0	1,000			Station Service (MWh)				463.577		
8.	Total BTU(10 ⁶)		0	17,692		17,692	Net Generation (MWh)				592.023	29,884	
9.	Total Del..Cost (\$)		0.00	139,734.11			Station Service % of Gross				43.92		

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAXIMUM DEMAND

NO.	ITEM	VALUE	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1	No. Employees Full-Time (Inc. Superintendent)	0	5.	Maint. Plant Payroll (\$)		1.	Load Factor (%)	.20
2.	No. Employees Part-Time					2.	Plant Factor (%)	.19
3.	Total Empl. - Hrs. Worked		6.	Other Accounts. Plant Payroll (\$)		3.	Running Plant Capacity Factor (%)	47.87
4.	Oper. Plant Payroll (\$)		7.	Total Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	66,616
						5.	Indicated Gross Maximum Demand kW)	

SECTION D. COST OF NET ENERGY GENERATED

NO	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	546			
2.	Fuel, Oil	547.1			
3.	Fuel, Gas	547.2			
4.	Fuel, Other	547.3			
5.	Energy for Compressed Air	547.4			
6.	Fuel Sub-Total (2 thru 5)	547			
7.	Generation Expenses	548			
8.	Miscellaneous Other Power Generation Expenses	549			
9.	Rents	550			
10.	Non-Fuel Sub-Total (1 + 7 thru 9)				
11.	Operation Expense (6+ 10)				
12.	Maintenance, Supervision and Engineering	551			
13.	Maintenance of Structures	552			
14.	Maintenance of Generating and Electric Plant	553			
15.	Maintenance of Miscellaneous Other Power Generating Plant	554			
16.	Maintenance Expense (12 thru 15)				
17.	Total Production Expense (11 + 16)				
18.	Depreciation	403.4, 411.10			
19.	Interest	427			
20.	Total Fixed Cost (18+ 19)				
21.	Power Cost (17 + 20)				

REMARKS (including *Unscheduled Outages*)

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART I - LINES AND STATIONS		BORROWER DESIGNATION KY0062	
		PERIOD ENDED Nov-22	
INSTRUCTIONS - See help in the online application.			
SECTION A. EXPENSE AND COSTS			
ITEM	ACCOUNT NUMBER	LINES (a)	STATIONS (b)
Transmission Operation			
1. Supervision and Engineering	560	340,270.63	391,086.35
2. Load Dispatching	561	2,368,693.48	
3. Station Expenses	562		822,120.02
4. Overhead Line Expenses	563	1,413,305.17	
5. Underground Line Expenses	564	0.00	
6. Miscellaneous Expenses	566	280,616.33	353,660.14
7. Subtotal (1 thru 6)		4,402,885.61	1,566,866.51
8. Transmission of Electricity by Others	565	10,023.15	
9. Rents	567	0.00	3,290.87
10. Total Transmission Operation (7 thru 9)		4,412,908.76	1,570,157.38
Transmission Maintenance			
11. Supervision and Engineering	568	323,745.40	371,212.36
12. Structures	569		39,179.42
13. Station Equipment	570		2,045,848.65
14. Overhead Lines	571	2,787,055.93	
15. Underground Lines	572	0.00	
16. Miscellaneous Transmission Plant	573	347,111.68	889,912.19
17. Total Transmission Maintenance (11 thru 16)		3,457,913.01	3,346,152.62
18. Total Transmission Expense (10 + 17)		7,870,821.77	4,916,310.00
19. RTO/ISO Expense - Operation	575.1-575.8	791,718.19	
20. RTO/ISO Expense - Maintenance	576.1-576.8	0.00	
21. Total RTO/ISO Expense (19 + 20)		791,718.19	
22. Distribution Expense - Operation	580-589	0.00	0.00
23. Distribution Expense - Maintenance	590-598	0.00	0.00
24. Total Distribution Expense (22 + 23)		0.00	0.00
25. Total Operation And Maintenance (18 + 21 +24)		8,662,539.96	4,916,310.00
Fixed Costs			
26. Depreciation - Transmission	403.5	2,254,701.45	3,442,038.57
27. Depreciation - Distribution	403.6	0.00	0.00
28. Interest - Transmission	427	2,753,599.18	3,321,484.00
29. Interest - Distribution	427	0.00	0.00
30. Total Transmission (18 + 26 + 28)		12,879,122.40	11,679,832.57
31. Total Distribution (24 +27 +29)		0.00	0.00
32. Total Lines And Stations (21 + 30 + 31)		13,670,840.59	11,679,832.57
SECTION B. FACILITIES IN SERVICE		SECTION C. LABOR AND MATERIAL SUMMARY	
TRANSMISSION LINES		SUBSTATIONS	
VOLTAGE (kV)	MILES	TYPE	CAPACITY (kVA)
1.69 kV	852.40	13. Distr. Lines	0
2.345 kV	71.80		
3.138 kV	14.40		
4.161 kV	366.20	14. Total (12 + 13)	1,304.80
5.		15. Step up at Generating Plants	1,197,400
6.			
7.		16. Transmission	4,415,000
8.			
9.			
10.		17. Distribution	0
11.			
12. Total (1 thru 11)	1,304.80	18. Total (15 thru 17)	5,612,400
		SECTION D. OUTAGES	
		1. Total	9,514.80
		2. Avg. No. Dist. Cons. Served	119,626.00
		3. Avg. No. Hours Out Per Cons.	0.08

According to the Paperwork Reduction Act of 1995, an agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a valid OMB control number. The valid OMB control number for this information collection is 0572-0032. The time required to complete this information collection is estimated to average 21 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information.

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY	BORROWER DESIGNATION KY0062
	PERIOD ENDED December -2022

INSTRUCTIONS - See help in the online application	BORROWER NAME
This information is analyzed and used to determine the submitter's financial situation and feasibility for loans and guarantees. You are required by contract and applicable regulations to provide the information. The information provided is subject to the Freedom of Information Act (5 U.S.C. 552).	Big Rivers Electric Corporation

CERTIFICATION

We recognize that statements contained herein concern a matter within the jurisdiction of an agency of the United States and the making of a false, fictitious or fraudulent statement may render the maker subject to prosecution under Title 18, United States Code Section 1001.

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

**ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES DURING THE PERIOD COVERED BY THIS REPORT PURSUANT TO PART 1718 OF 7 CFR CHAPTER XVII
(check one of the following)**

All of the obligations under the RUS loan documents have been fulfilled in all material respects.

There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Part A Section C of this report.


SIGNATURE OF PRESIDENT AND CEO 1-23-23
DATE

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART A - FINANCIAL

BORROWER DESIGNATION
KY0062

PERIOD ENDED
Dec-22

INSTRUCTIONS - See help in the online application.

SECTION A. STATEMENT OF OPERATIONS

ITEM	YEAR-TO-DATE			THIS MONTH (d)
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	
1. Electric Energy Revenues	368,649,694.92	468,064,520.68	357,146,884.00	44,977,187.19
2. Income From Leased Property (Net)	0.00	0.00	0.00	0.00
3. Other Operating Revenue and Income	24,494,409.11	22,282,983.91	15,155,360.00	1,407,151.24
4. Total Operation Revenues & Patronage Capital(1 thru 3)	393,144,104.03	490,347,504.59	372,302,244.00	46,384,338.43
5. Operating Expense - Production - Excluding Fuel	46,945,037.05	38,227,606.08	38,058,549.00	3,279,495.92
6. Operating Expense - Production - Fuel	130,019,390.64	125,353,580.42	82,658,661.00	11,393,736.17
7. Operating Expense - Other Power Supply	37,435,787.09	131,733,553.42	71,004,247.00	13,803,103.93
8. Operating Expense - Transmission	5,977,423.29	6,914,684.42	6,602,315.00	931,618.28
9. Operating Expense - RTO/ISO	1,086,308.98	854,998.58	1,057,530.00	63,280.39
10. Operating Expense - Distribution	0.00	0.00	0.00	0.00
11. Operating Expense - Customer Accounts	0.00	0.00	0.00	0.00
12. Operating Expense - Customer Service & Information	428,056.37	504,917.48	312,332.00	65,633.76
13. Operating Expense - Sales	119,779.00	91,973.14	49,322.00	90,868.87
14. Operating Expense - Administrative & General	27,122,056.00	27,624,401.56	25,955,637.00	3,606,036.11
15. Total Operation Expense (5 thru 14)	249,133,838.42	331,305,715.10	225,698,593.00	33,233,773.43
16. Maintenance Expense - Production	25,194,566.12	26,445,247.64	25,100,968.00	2,073,818.31
17. Maintenance Expense - Transmission	6,723,344.65	7,710,579.34	7,597,428.00	906,513.71
18. Maintenance Expense - RTO/ISO	0.00	0.00	0.00	0.00
19. Maintenance Expense - Distribution	0.00	0.00	0.00	0.00
20. Maintenance Expense - General Plant	164,446.27	245,356.73	237,568.00	27,801.08
21. Total Maintenance Expense (16 thru 20)	32,082,357.04	34,401,183.71	32,935,964.00	3,008,133.10
22. Depreciation and Amortization Expense	172,135,460.60	72,464,554.51	72,437,543.00	36,159,529.19
23. Taxes	1,267.67	122.00	1,100.00	0.00
24. Interest on Long-Term Debt	31,343,510.53	46,286,970.23	36,421,809.00	10,544,663.12
25. Interest Charged to Construction - Credit	<3,256,324.00>	<5,546,396.00>	<4,642,170.00>	<304,747.00>
26. Other Interest Expense	487,909.54	527,014.41	1,111,917.00	12,057.84
27. Asset Retirement Obligations	0.00	0.00	0.00	0.00
28. Other Deductions	683,996.43	591,772.11	820,571.00	42,572.24
29. Total Cost Of Electric Service (15 + 21 thru 28)	482,612,016.23	480,030,936.07	364,785,327.00	82,695,981.92
30. Operating Margins (4 less 29)	<89,467,912.20>	10,316,568.52	7,516,917.00	<36,311,643.49>
31. Interest Income	618,836.58	1,019,160.61	829,563.00	<217,795.04>
32. Allowance For Funds Used During Construction	0.00	0.00	0.00	0.00
33. Income (Loss) from Equity Investments	0.00	0.00	0.00	0.00
34. Other Non-operating Income (Net)	11,132,853.30	414,596.48	720,000.00	23,922.19
35. Generation & Transmission Capital Credits	0.00	0.00	0.00	0.00
36. Other Capital Credits and Patronage Dividends	2,320,317.72	2,276,223.37	2,193,637.00	0.00
37. Extraordinary Items	0.00	0.00	0.00	0.00
38. Net Patronage Capital Or Margins (30 thru 37)	<75,395,904.60>	14,026,548.98	11,260,117.00	<36,505,516.34>

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART A - FINANCIAL**

BORROWER DESIGNATION
KY0062

PERIOD ENDED
Dec-22

INSTRUCTIONS - See help in the online application.

SECTION B. BALANCE SHEET

ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	1,847,410,387.93	33. Memberships	75.00
2. Construction Work in Progress	214,304,353.97	34. Patronage Capital a. Assigned and Assignable b. Retired This year c. Retired Prior years d. Net Patronage Capital (a-b-c)	0.00
3. Total Utility Plant (1 + 2)	2,061,714,741.90		
4. Accum. Provision for Depreciation and Amort.	1,095,846,603.56		
5. Net Utility Plant (3 - 4)	965,868,138.34		
6. Non-Utility Property (Net)	0.00	35. Operating Margins - Prior Years	<214,828,129.31>
7. Investments in Subsidiary Companies	0.00	36. Operating Margin - Current Year	12,592,791.89
8. Invest. in Assoc. Org. - Patronage Capital	13,850,055.10	37. Non-Operating Margins	669,808,275.78
9. Invest. in Assoc. Org. - Other - General Funds	684,993.00	38. Other Margins and Equities	8,094,028.20
10. Invest. in Assoc. Org. - Other - Nongeneral Funds	0.00	39. Total Margins & Equities (33 + 34d thru 38)	475,667,041.56
11. Investments in Economic Development Projects	10,000.00	40. Long-Term Debt - RUS (Net)	3,052,293.23
12. Other Investments	5,333.85	41. Long-Term Debt - FFB - RUS Guaranteed	239,418,379.52
		42. Long-Term Debt - Other - RUS Guaranteed	0.00
13. Special Funds	4,834,095.42	43. Long-Term Debt - Other (Net)	511,857,492.61
14. Total Other Property And Investments (6 thru 13)	19,384,477.37	44. Long-Term Debt - RUS - Econ. Devel. (Net)	0.00
15. Cash - General Funds	49,303,956.87	45. Payments - Unapplied	0.00
16. Cash - Construction Funds - Trustee	0.00	46. Total Long-Term Debt (40 thru 44-45)	754,328,165.36
17. Special Deposits	832,234.88	47. Obligations Under Capital Leases - Noncurrent	0.00
18. Temporary Investments	6,143,068.01	48. Accumulated Operating Provisions and Asset Retirement Obligations	81,756,047.20
19. Notes Receivable (Net)	0.00	49. Total Other NonCurrent Liabilities (47 +48)	81,756,047.20
20. Accounts Receivable - Sales of Energy (Net)	49,765,403.70	50. Notes Payable	25,000,000.00
21. Accounts Receivable - Other (Net)	7,566,931.14	51. Accounts Payable	62,562,554.54
22. Fuel Stock	39,149,139.58	52. Current Maturities Long-Term Debt	142,446,259.89
23. Renewable Energy Credits	0.00		
24. Materials and Supplies - Other	14,982,576.62	53. Current Maturities Long-Term Debt - Rural Development	0.00
25. Prepayments	1,648,263.97	54. Current Maturities Capital Leases	0.00
26. Other Current and Accrued Assets	16,014.82	55. Taxes Accrued	711,548.52
27. Total Current And Accrued Assets (15 thru 26)	169,407,589.59	56. Interest Accrued	650,865.15
28. Unamortized Debt Discount & Extraor. Prop. Losses	2,893,097.87	57. Other Current and Accrued Liabilities	10,229,083.56
29. Regulatory Assets	420,978,204.85	58. Total Current & Accrued Liabilities (50 thru 57)	241,600,311.66
30. Other Deferred Debits	13,820,570.82		
31. Accumulated Deferred Income Taxes	0.00	59. Deferred Credits	39,000,513.06
32. Total Assets And Other Debits (5+14+27 thru 31)	1,592,352,078.84	60. Accumulated Deferred Income Taxes	0.00
		61. Total Liabilities and Other Credits (39 + 46 + 49 + 58 thru 60)	1,592,352,078.84

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY**

INSTRUCTIONS - See help in the online application.

Part B SE - Sales of Electricity

Sale No.	Name of Company or Public Authority (a)	RUS Borrower Designation (b)	Statistical Classification (c)	Renewable Energy Program Name (d)	Primary Renewable Fuel Type (e)	Average Monthly Billing Demand (MW) (f)	Actual Average Monthly NCP Demand (g)	Actual Average Monthly CP Demand (h)
	Ultimate Consumer(s)							
	Distribution Borrowers							
1	Jackson Purchase Energy Corp.	KY0020	RQ			142	152	133
2	Kenergy Corporation	KY0065	IF					
3	Kenergy Corporation	KY0065	RQ			351	348	308
4	Meade County Rural ECC	KY0018	RQ			108	118	96
	G&T Borrowers							
5			OS					
6			OS					
7			OS					
8			OS					
9			OS					
10			OS					
11			OS					
12			OS					
13			OS					
14			OS					
15			OS					
16			OS					
17			OS					
18			OS					
19			OS					
20			OS					
21			OS					
22			OS					
23			OS					
Total for Ultimate Consumer(s)						0	0	0
Total for Distribution Borrowers						601	618	537
Total for G&T Borrowers						0	0	0
Total for Others						0	0	0
Grand Total						601	618	537

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY**

PERIOD ENDED
Dec-22

INSTRUCTIONS - See help in the online application.

Part B SE - Sales of Electricity

Sale No.	Electricity Sold (MWh) (i)	Revenue Demand Charges (j)	Revenue Energy Charges (k)	Revenue Other Charges (l)	Revenue Total (j + k + l) (m)
1	802,935.739	21,327,556.63	53,436,894.99		74,764,451.62
2	55,599.325		4,725,670.24		4,725,670.24
3	1,891,332.253	52,344,777.71	121,677,757.06		174,022,534.77
4	493,858.827	17,140,122.21	32,587,101.03		49,727,223.24
5	24,227.000		3,862,756.60		3,862,756.60
6	17,504.000		1,049,934.09		1,049,934.09
7			148,750.00		148,750.00
8			7,171,860.00		7,171,860.00
9			32,000.00		32,000.00
10	803,058.000		31,076,958.94		31,076,958.94
11			1,125,518.77		1,125,518.77
12			1,416,967.53		1,416,967.53
13			763,000.00		763,000.00
14			101,500.00		101,500.00
15			7,357,440.00		7,357,440.00
16	871,975.000		43,340,480.52		43,340,480.52
17			7,920,200.00		7,920,200.00
18	517,773.367		85,903,802.81	<14,144,256.26>	71,759,546.55
19			<8,239,500.00>		<8,239,500.00>
20			248,175.00		248,175.00
21			<5,992,400.00>		<5,992,400.00>
22			<965,024.53>		<965,024.53>
23	39,175.000		2,646,477.34		2,646,477.34
	0	0	0	0	0
	3,243,726.144	90,812,456.55	212,427,423.32	0.00	303,239,879.87
	41,731.000	0.00	5,061,440.69	0.00	5,061,440.69
	2,231,981.367	0.00	173,907,456.38	<14,144,256.26>	159,763,200.12
	5,517,438.511	90,812,456.55	391,396,320.39	<14,144,256.26>	468,064,520.68

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY**

PERIOD NAME
Dec-22

INSTRUCTIONS - See help in the online application.

PART B PP - Purchased Power

Purchase No.	Name of Company or Public Authority (a)	RUS Borrower Designation (b)	Statistical Classification (c)	Renewable Energy Program Name (d)	Primary Renewable Energy Type (e)	Average Monthly Billing Demand (MW) (f)	Average Monthly NCP Demand (g)	Average Monthly CP Demand (h)
	Distribution Borrowers							
	G&T Borrowers							
1			OS					
2			OS					
3			OS					
4			OS					
5			OS					
6			OS					
7			OS					
8			OS					
9			OS					
10			OS					
11			OS					
12			OS					
13			OS					
14			OS					
15			LF					
16			OS					
17			OS					
Total for Distribution Borrowers						0	0	0
Total for G&T Borrowers						0	0	0
Total for Others						0	0	0
Grand Total						0	0	0

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

BORROWER DESIGNATION
KY0062

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY**

PERIOD NAME
Dec-22

INSTRUCTIONS - See help in the online application.

PART B PP - Purchased Power

Purchase No.	Electricity Purchased (MWh) (i)	Electricity Received (MWh) (j)	Electricity Delivered (MWh) (k)	Demand Charges (l)	Energy Charges (m)	Other Charges (n)	Total (l + m + n) (o)
1	8,868.000				371,796.03		371,796.03
2	262,627.000				20,114,553.23		20,114,553.23
3					99,750.00		99,750.00
4					446,800.00		446,800.00
5					63,000.00		63,000.00
6					630,000.00		630,000.00
7					350,000.00		350,000.00
8					4,147,800.00		4,147,800.00
9	65.788				1,738.37		1,738.37
10					8,186,400.00		8,186,400.00
11	1,980,801.778				79,998,857.24		79,998,857.24
12					6,212,292.00		6,212,292.00
13					11,937,180.00		11,937,180.00
14	18.000				2,992.39		2,992.39
15	228,412.000				8,876,717.53		8,876,717.53
16	756.325				18,796.96		18,796.96
17					733,971.00		733,971.00
	0.000				0.00		0.00
	271,495.000				20,586,099.26		20,586,099.26
	2,210,053.891				121,606,545.49		121,606,545.49
	2,481,548.891				142,192,644.75		142,192,644.75

RUS Financial and Operating Report Electric Power Supply

Revision Date 2013

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE		BORROWER DESIGNATION KY0062		
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART C - SOURCES AND DISTRIBUTION OF ENERGY		PERIOD ENDED Dec-22		
INSTRUCTIONS - See help in the online application.				
SOURCES OF ENERGY (a)	NO. OF PLANTS (b)	CAPACITY (kW) (c)	NET ENERGY RECEIVED BY SYSTEM (MWh) (d)	COST (\$) (e)
Generated in Own Plant (Details on Parts D and F IC)				
1. Fossil Steam	2	932,000	3,120,835.984	251,291,080.04
2. Nuclear				
3. Hydro				
4. Combined Cycle				
5. Internal Combustion	1	70,000	575.943	877,329.04
6. Other				
7. Total in Own Plant (1 thru 6)	3	1,002,000	3,121,411.927	252,168,409.08
Purchased Power				
8. Total Purchased Power			2,481,548.891	142,192,644.75
Interchanged Power				
9. Received Into System (Gross)			5,391,978.510	
10. Delivered Out of System (Gross)			5,303,053.963	
11. Net Interchange (9 minus 10)			88,924.547	
Transmission For or By Others - (Wheeling)				
12. Received Into System			0.000	
13. Delivered Out of System			0.000	
14. Net Energy Wheeled (12 minus 13)			0.000	
15. Total Energy Available for Sale (7 + 8 + 11 + 14)			5,691,885.365	
Distribution of Energy				
16. Total Sales			5,517,438.511	
17. Energy Furnished to Others Without Charge				
18. Energy Used by Borrower (Excluding Station Use)			6,184.338	
19. Total Energy Accounted For (16 thru 18)			5,523,622.849	
Losses				
20. Energy Losses - MWh (15 minus 19)			168,262.516	
21. Energy Losses - Percentage ((20 divided by 15) * 100)			2.96 %	

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PLANT D - STEAM PLANT

BORROWER DESIGNATION
KY0062
PLANT
GREEN
PERIOD ENDED
Dec-22

INSTRUCTIONS - See help in the online application.

SECTION A. BOILERS/TURBINES

NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE	
			Scheduled (j)	Unsched (k)							
1.	1	30	299,541.8	200.791	2,443,805.0			3,309.9	3,823.1	1,246.5	380.5
2.	2	40	134,877.0	251.397	1,853,679.1			2,001.2	4,605.6	1,823.0	330.2
3.											
4.											
5.											
6.	Total	70	434,418.8	452.188	4,297,484.1			5,311.1	8,428.7	3,069.5	710.7
7.	Average BTU		10,883	138,000	1,000						
8.	Total BTU(10 ⁶)		4,727,780	62,402	4,297,484			9,087,666			
9.	Total Del..Cost (\$)		20,400,575.79	1,171,657.36	34,546,883.01						

SECTION A. BOILERS/TURBINES (CONT.)

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAX. DEMAND

NO.	UNIT NO. (1)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	1	250,000	551,140.465		1			1.		
2.	2	242,000	297,899.957			No. Employees Full-Time (Inc. Superintendent)	41	2.	Load Factor (%)	19.38
3.					2.	No. Employees Part-Time		3.	Plant Factor (%)	19.70
4.					3.	Total Empl. - Hrs. Worked		4.	Running Plant Capacity Factor (%)	64.73
5.					4.	Oper. Plant Payroll (\$)		5.	15 Minute Gross Maximum Demand (kW)	500,208
6.	Total	492,000	849,040.422	10,703	5.	Maint. Plant Payroll (\$)		6.	Indicated Gross Maximum Demand (kW)	
7.	Station Service (MWh)		116,757.288		6.	Other Accts. Plant Payroll (\$)		7.	Total Plant Payroll (\$)	
8.	Net Generation (MWh)		732,283.134	12,410						
9.	Station Service (%)		13.75							

SECTION D. COST OF NET ENERGY GENERATED

NO	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	500			
2.	Fuel, Coal	501.1			
3.	Fuel, Oil	501.2			
4.	Fuel, Gas	501.3			
5.	Fuel, Other	501.4			
6.	Fuel Sub Total (2 thru 5)	501			
7.	Steam Expenses	502			
8.	Electric Expenses	505			
9.	Miscellaneous Steam Power Expenses	506			
10.	Allowances	509			
11.	Rents	507			
12.	Non-Fuel Sub Total (1 + 7 thru 11)				
13.	Operation Expense (6 + 12)				
14.	Maintenance, Supervision and Engineering	510			
15.	Maintenance of Structures	511			
16.	Maintenance of Boiler Plant	512			
17.	Maintenance of Electric Plant	513			
18.	Maintenance of Miscellaneous Plant	514			
19.	Maintenance Expense (14 thru 18)				
20.	Total Production Expense (13 + 19)				
21.	Depreciation	403.1, 411.10			
22.	Interest	427			
23.	Total Fixed Cost (21 + 22)				
24.	Power Cost (20 + 23)				

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PLANT D - STEAM PLANT

BORROWER DESIGNATION
KY0062
PLANT
WILSON
PERIOD ENDED
Dec-22

INSTRUCTIONS - See help in the online application.

SECTION A. BOILERS/TURBINES

NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE	
										Scheduled (j)	Unsched (k)
1.	1	32	2,193,301.6	1,083.481	.0			6,430.0	.0	1,234.3	1,095.7
2.											
3.											
4.											
5.											
6.	Total	32	2,193,301.6	1,083.481	.0			6,430.0	.0	1,234.3	1,095.7
7.	Average BTU		11,779	138,000	0						
8.	Total BTU(10 ⁶)		25,834,900	149,520	0		25,984,420				
9.	Total Del..Cost (\$)		60,469,414.85	3,615,723.64	0.00						

SECTION A. BOILERS/TURBINES (CONT.)

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAX. DEMAND

NO.	UNIT NO. (1)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	1	440,000	2,592,554.980		1	No. Employees Full-Time (Inc. Superintendent)	100	1.	Load Factor (%)	64.96
2.					2.	No. Employees Part-Time		2.	Plant Factor (%)	67.26
3.					3.	Total Empl. - Hrs. Worked		3.	Running Plant Capacity Factor (%)	91.64
4.					4.	Oper. Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	455,575
5.					5.	Maint. Plant Payroll (\$)		5.	Indicated Gross Maximum Demand (kW)	
6.	Total	440,000	2,592,554.980	10,023	6.	Other Accts. Plant Payroll (\$)				
7.	Station Service (MWh)		204,002.130		7.	Total Plant Payroll (\$)				
8.	Net Generation (MWh)		2,388,552.850	10,879						
9.	Station Service (%)		7.87							

SECTION D. COST OF NET ENERGY GENERATED

NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	500			
2.	Fuel, Coal	501.1			
3.	Fuel, Oil	501.2			
4.	Fuel, Gas	501.3			
5.	Fuel, Other	501.4			
6.	Fuel Sub-Total (2 thru 5)	501			
7.	Steam Expenses	502			
8.	Electric Expenses	505			
9.	Miscellaneous Steam Power Expenses	506			
10.	Allowances	509			
11.	Rents	507			
12.	Non-Fuel Sub-Total (1 + 7 thru 11)				
13.	Operation Expense (6 + 12)				
14.	Maintenance, Supervision and Engineering	510			
15.	Maintenance of Structures	511			
16.	Maintenance of Boiler Plant	512			
17.	Maintenance of Electric Plant	513			
18.	Maintenance of Miscellaneous Plant	514			
19.	Maintenance Expense (14 thru 18)				
20.	Total Production Expense (13 + 19)				
21.	Depreciation	403.1, 411.10			
22.	Interest	427			
23.	Total Fixed Cost (21 + 22)				
24.	Power Cost (20 + 23)				

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART F IC - INTERNAL COMBUSTION PLANT

BORROWER DESIGNATION
KY0062
PLANT
REID
PERIOD ENDED
Dec-22

INSTRUCTIONS - See help in the online application.

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

NO.	UNIT NO. (a)	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (1)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	OTHER (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE			
									Sche. (i)	Unsched (j)		
1.	1	70,000	.000	19,862			35.6	4,251.8	.0	4,472.6	1,136.530	
2.												
3.												
4.												
5.												
6.	Total	70,000	.000	19,862			35.6	4,251.8	.0	4,472.6	1,136.530	17,476
7.	Average BTU		0	1,000			Station Service (MWh)				560.587	
8.	Total BTU(10 ⁶)		0	19,862		19,862	Net Generation (MWh)				575.943	34,486
9.	Total Del..Cost (\$)		0.00	155,050.02			Station Service % of Gross				49.32	

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAXIMUM DEMAND

NO.	ITEM	VALUE	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1	No. Employees Full-Time (Inc. Superintendent)	0	5.	Maint. Plant Payroll (\$)		1.	Load Factor (%)	.19
						2.	Plant Factor (%)	.19
2.	No. Employees Part-Time		6.	Other Accounts. Plant Payroll (\$)		3.	Running Plant Capacity Factor (%)	45.61
3.	Total Empl. - Hrs. Worked					4.	15 Minute Gross Maximum Demand (kW)	66,616
4.	Oper. Plant Payroll (\$)		7.	Total Plant Payroll (\$)		5.	Indicated Gross Maximum Demand (kW)	

SECTION D. COST OF NET ENERGY GENERATED

NO	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	546			
2.	Fuel, Oil	547.1			
3.	Fuel, Gas	547.2			
4.	Fuel, Other	547.3			
5.	Energy for Compressed Air	547.4			
6.	Fuel Sub-Total (2 thru 5)	547			
7.	Generation Expenses	548			
8.	Miscellaneous Other Power Generation Expenses	549			
9.	Rents	550			
10.	Non-Fuel Sub-Total (1 + 7 thru 9)				
11.	Operation Expense (6+ 10)				
12.	Maintenance, Supervision and Engineering	551			
13.	Maintenance of Structures	552			
14.	Maintenance of Generating and Electric Plant	553			
15.	Maintenance of Miscellaneous Other Power Generating Plant	554			
16.	Maintenance Expense (12 thru 15)				
17.	Total Production Expense (11 + 16)				
18.	Depreciation	403.4, 411.10			
19.	Interest	427			
20.	Total Fixed Cost (18+ 19)				
21.	Power Cost (17 + 20)				

REMARKS (including Unscheduled Outages)

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART I - LINES AND STATIONS	BORROWER DESIGNATION KY0062
	PERIOD ENDED Dec-22
INSTRUCTIONS - See help in the online application.	

SECTION A. EXPENSE AND COSTS			
ITEM	ACCOUNT NUMBER	LINES (a)	STATIONS (b)
Transmission Operation			
1. Supervision and Engineering	560	436,557.40	488,791.24
2. Load Dispatching	561	2,678,409.48	
3. Station Expenses	562		933,604.98
4. Overhead Line Expenses	563	1,631,602.59	
5. Underground Line Expenses	564	0.00	
6. Miscellaneous Expenses	566	319,157.07	411,961.51
7. Subtotal (1 thru 6)		5,065,726.54	1,834,357.73
8. Transmission of Electricity by Others	565	11,010.11	
9. Rents	567	0.00	3,590.04
10. Total Transmission Operation (7 thru 9)		5,076,736.65	1,837,947.77
Transmission Maintenance			
11. Supervision and Engineering	568	403,249.39	455,072.35
12. Structures	569		46,925.59
13. Station Equipment	570		2,386,070.81
14. Overhead Lines	571	3,092,117.13	
15. Underground Lines	572	0.00	
16. Miscellaneous Transmission Plant	573	379,817.06	947,327.01
17. Total Transmission Maintenance (11 thru 16)		3,875,183.58	3,835,395.76
18. Total Transmission Expense (10 + 17)		8,951,920.23	5,673,343.53
19. RTO/ISO Expense - Operation	575.1-575.8	854,998.58	
20. RTO/ISO Expense - Maintenance	576.1-576.8	0.00	
21. Total RTO/ISO Expense (19 + 20)		854,998.58	
22. Distribution Expense - Operation	580-589	0.00	0.00
23. Distribution Expense - Maintenance	590-598	0.00	0.00
24. Total Distribution Expense (22 + 23)		0.00	0.00
25. Total Operation And Maintenance (18 + 21 + 24)		9,806,918.81	5,673,343.53
Fixed Costs			
26. Depreciation - Transmission	403.5	2,758,606.12	4,215,696.90
27. Depreciation - Distribution	403.6	0.00	0.00
28. Interest - Transmission	427	3,683,893.83	4,467,773.80
29. Interest - Distribution	427	0.00	0.00
30. Total Transmission (18 + 26 + 28)		15,394,420.18	14,356,814.23
31. Total Distribution (24 + 27 + 29)		0.00	0.00
32. Total Lines And Stations (21 + 30 + 31)		16,249,418.76	14,356,814.23

SECTION B. FACILITIES IN SERVICE				SECTION C. LABOR AND MATERIAL SUMMARY		
TRANSMISSION LINES		SUBSTATIONS		1. Number of Employees		
VOLTAGE (kV)	MILES	TYPE	CAPACITY (kVA)	ITEM	LINES	STATIONS
1.69 kV	852.40	13. Distr. Lines	0	2. Oper. Labor	2,097,456.69	903,174.74
2.345 kV	71.80			3. Maint. Labor	1,951,880.46	2,457,417.12
3.138 kV	14.40			4. Oper. Material	3,834,278.54	934,773.03
4.161 kV	366.20	14. Total (12 + 13)	1,304.80	5. Maint. Material	1,923,303.12	1,377,978.64
5.		15. Step up at Generating Plants	1,197,400	SECTION D. OUTAGES		
6.				16. Transmission	4,415,000	1. Total
7.		17. Distribution	0	2. Avg. No. Dist. Cons. Served		119,626.00
8.				18. Total (15 thru 17)	5,612,400	3. Avg. No. Hours Out Per Cons.
9.						
10.						
11.						
12. Total (1 thru 11)	1,304.80					

According to the Paperwork Reduction Act of 1995, an agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a valid OMB control number. The valid OMB control number for this information collection is 0572-0032. The time required to complete this information collection is estimated to average 21 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information.

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY	BORROWER DESIGNATION KY0062
	PERIOD ENDED January -2023
<i>INSTRUCTIONS - See help in the online application</i>	BORROWER NAME Big Rivers Electric Corporation
<i>This information is analyzed and used to determine the submitter's financial situation and feasibility for loans and guarantees. You are required by contract and applicable regulations to provide the information. The information provided is subject to the Freedom of Information Act (5 U.S.C. 552).</i>	

CERTIFICATION

We recognize that statements contained herein concern a matter within the jurisdiction of an agency of the United States and the making of a false, fictitious or fraudulent statement may render the maker subject to prosecution under Title 18, United States Code Section 1001.

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES DURING THE PERIOD COVERED BY THIS REPORT PURSUANT TO PART 1718 OF 7 CFR CHAPTER XVII
(check one of the following)

All of the obligations under the RUS loan documents have been fulfilled in all material respects.

There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Part A Section C of this report.


SIGNATURE OF PRESIDENT AND CEO

2-23-23
DATE

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART A - FINANCIAL

BORROWER DESIGNATION
KY0062

PERIOD ENDED
Jan-23

INSTRUCTIONS - See help in the online application.

SECTION A. STATEMENT OF OPERATIONS

ITEM	YEAR-TO-DATE			THIS MONTH (d)
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	
1. Electric Energy Revenues	39,606,864.62	35,135,210.96	55,315,845.00	35,135,210.96
2. Income From Leased Property (Net)	0.00	0.00	0.00	0.00
3. Other Operating Revenue and Income	2,273,490.86	1,412,907.03	444,890.00	1,412,907.03
4. Total Operation Revenues & Patronage Capital(1 thru 3)	41,880,355.48	36,548,117.99	55,760,735.00	36,548,117.99
5. Operating Expense - Production - Excluding Fuel	4,537,189.28	2,358,813.88	2,946,311.00	2,358,813.88
6. Operating Expense - Production - Fuel	16,838,828.54	6,086,742.63	26,816,161.00	6,086,742.63
7. Operating Expense - Other Power Supply	6,050,405.41	787,602.17	7,997,946.00	787,602.17
8. Operating Expense - Transmission	498,990.79	567,424.06	641,393.00	567,424.06
9. Operating Expense - RTO/ISO	97,626.99	56,194.68	112,650.00	56,194.68
10. Operating Expense - Distribution	0.00	0.00	0.00	0.00
11. Operating Expense - Customer Accounts	0.00	0.00	0.00	0.00
12. Operating Expense - Customer Service & Information	26,733.16	36,853.63	5,534.00	36,853.63
13. Operating Expense - Sales	0.00	0.00	720.00	0.00
14. Operating Expense - Administrative & General	2,079,927.34	2,239,015.29	2,460,920.00	2,239,015.29
15. Total Operation Expense (5 thru 14)	30,129,701.51	12,132,646.34	40,981,635.00	12,132,646.34
16. Maintenance Expense - Production	2,814,007.35	1,837,258.84	1,554,586.00	1,837,258.84
17. Maintenance Expense - Transmission	346,316.28	591,645.99	621,719.00	591,645.99
18. Maintenance Expense - RTO/ISO	0.00	0.00	0.00	0.00
19. Maintenance Expense - Distribution	0.00	0.00	0.00	0.00
20. Maintenance Expense - General Plant	10,938.25	17,722.50	26,386.00	17,722.50
21. Total Maintenance Expense (16 thru 20)	3,171,261.88	2,446,627.33	2,202,691.00	2,446,627.33
22. Depreciation and Amortization Expense	3,163,239.59	4,752,549.66	4,122,300.00	4,752,549.66
23. Taxes	<649.00>	0.00	0.00	0.00
24. Interest on Long-Term Debt	2,687,752.11	3,111,506.64	3,682,500.00	3,111,506.64
25. Interest Charged to Construction - Credit	<539,117.00>	<252,528.00>	<125,480.00>	<252,528.00>
26. Other Interest Expense	100,788.48	114,590.27	68,889.00	114,590.27
27. Asset Retirement Obligations	0.00	0.00	0.00	0.00
28. Other Deductions	83,193.51	56,058.27	80,746.00	56,058.27
29. Total Cost Of Electric Service (15 + 21 thru 28)	38,796,171.08	22,361,450.51	51,013,281.00	22,361,450.51
30. Operating Margins (4 less 29)	3,084,184.40	14,186,667.48	4,747,454.00	14,186,667.48
31. Interest Income	35,272.10	121,130.58	66,706.00	121,130.58
32. Allowance For Funds Used During Construction	0.00	0.00	0.00	0.00
33. Income (Loss) from Equity Investments	0.00	0.00	0.00	0.00
34. Other Non-operating Income (Net)	47,239.18	31,198.07	3,000.00	31,198.07
35. Generation & Transmission Capital Credits	0.00	0.00	0.00	0.00
36. Other Capital Credits and Patronage Dividends	0.00	0.00	0.00	0.00
37. Extraordinary Items	0.00	0.00	0.00	0.00
38. Net Patronage Capital Or Margins (30 thru 37)	3,166,695.68	14,338,996.13	4,817,160.00	14,338,996.13

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART A - FINANCIAL**

BORROWER DESIGNATION
KY0062

PERIOD ENDED
Jan-23

INSTRUCTIONS - See help in the online application.

SECTION B. BALANCE SHEET

ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	1,947,887,266.96	33. Memberships	75.00
2. Construction Work in Progress	120,802,792.82	34. Patronage Capital a. Assigned and Assignable b. Retired This year c. Retired Prior years d. Net Patronage Capital (a-b-c)	0.00
3. Total Utility Plant (1 + 2)	2,068,690,059.78		
4. Accum. Provision for Depreciation and Amort.	1,100,538,243.37		
5. Net Utility Plant (3 - 4)	968,151,816.41		
6. Non-Utility Property (Net)	0.00	35. Operating Margins - Prior Years	<200,801,580.33>
7. Investments in Subsidiary Companies	0.00	36. Operating Margin - Current Year	14,186,667.48
8. Invest. in Assoc. Org. - Patronage Capital	13,850,055.10	37. Non-Operating Margins	668,526,847.34
9. Invest. in Assoc. Org. - Other - General Funds	684,993.00	38. Other Margins and Equities	8,094,028.20
10. Invest. in Assoc. Org. - Other - Nongeneral Funds	0.00	39. Total Margins & Equities (33 + 34d thru 38)	490,006,037.69
11. Investments in Economic Development Projects	10,000.00	40. Long-Term Debt - RUS (Net)	<3,810,008.02>
12. Other Investments	5,333.85	41. Long-Term Debt - FFB - RUS Guaranteed	236,938,582.78
		42. Long-Term Debt - Other - RUS Guaranteed	0.00
13. Special Funds	4,848,766.60	43. Long-Term Debt - Other (Net)	511,857,492.61
14. Total Other Property And Investments (6 thru 13)	19,399,148.55	44. Long-Term Debt - RUS - Econ. Devel. (Net)	0.00
15. Cash - General Funds	41,792,183.39	45. Payments - Unapplied	0.00
16. Cash - Construction Funds - Trustee	0.00	46. Total Long-Term Debt (40 thru 44-45)	744,986,067.37
17. Special Deposits	332,590.72	47. Obligations Under Capital Leases - Noncurrent	0.00
18. Temporary Investments	6,161,451.01	48. Accumulated Operating Provisions and Asset Retirement Obligations	80,686,439.41
19. Notes Receivable (Net)	0.00	49. Total Other NonCurrent Liabilities (47 +48)	80,686,439.41
20. Accounts Receivable - Sales of Energy (Net)	45,730,449.47	50. Notes Payable	25,000,000.00
21. Accounts Receivable - Other (Net)	7,610,701.01	51. Accounts Payable	48,161,667.62
22. Fuel Stock	39,258,743.27	52. Current Maturities Long-Term Debt	151,788,357.88
23. Renewable Energy Credits	0.00	53. Current Maturities Long-Term Debt - Rural Development	0.00
24. Materials and Supplies - Other	15,063,814.93	54. Current Maturities Capital Leases	0.00
25. Prepayments	5,195,496.83	55. Taxes Accrued	577,762.96
26. Other Current and Accrued Assets	29,084.62	56. Interest Accrued	3,750,517.62
27. Total Current And Accrued Assets (15 thru 26)	161,174,515.25	57. Other Current and Accrued Liabilities	10,357,629.49
28. Unamortized Debt Discount & Extraor. Prop. Losses	2,858,452.59	58. Total Current & Accrued Liabilities (50 thru 57)	239,635,935.57
29. Regulatory Assets	427,610,421.10	59. Deferred Credits	37,879,870.96
30. Other Deferred Debits	13,999,997.10	60. Accumulated Deferred Income Taxes	0.00
31. Accumulated Deferred Income Taxes	0.00	61. Total Liabilities and Other Credits (39 + 46 + 49 + 58 thru 60)	1,593,194,351.00
32. Total Assets And Other Debits (5+14+27 thru 31)	1,593,194,351.00		

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY**

INSTRUCTIONS - See help in the online application.

Part B SE - Sales of Electricity

Sale No.	Name of Company or Public Authority (a)	RUS Borrower Designation (b)	Statistical Classification (c)	Renewable Energy Program Name (d)	Primary Renewable Fuel Type (e)	Average Monthly Billing Demand (MW) (f)	Actual Average Monthly NCP Demand (g)	Actual Average Monthly CP Demand (h)
Ultimate Consumer(s)								
Distribution Borrowers								
1	Jackson Purchase Energy Corp.	KY0020	RQ			143	153	137
2	Kenergy Corporation	KY0065	IF					
3	Kenergy Corporation	KY0065	RQ			349	350	296
4	Meade County Rural ECC	KY0018	RQ			106	114	103
G&T Borrowers								
5			OS					
6			OS					
7			OS					
8			OS					
9			OS					
10			OS					
11			OS					
12			OS					
13			OS					
14			OS					
15			OS					
Total for Ultimate Consumer(s)						0	0	0
Total for Distribution Borrowers						598	617	536
Total for G&T Borrowers						0	0	0
Total for Others						0	0	0
Grand Total						598	617	536

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY**

INSTRUCTIONS - See help in the online application.

Part B SE - Sales of Electricity

Sale No.	Electricity Sold (MWh) (i)	Revenue Demand Charges (j)	Revenue Energy Charges (k)	Revenue Other Charges (l)	Revenue Total (j + k + l) (m)
1	72,278.494	1,781,684.64	4,666,034.12		6,447,718.76
2	11,383.108		495,083.16		495,083.16
3	164,878.831	4,306,600.38	11,301,117.73		15,607,718.11
4	48,200.845	1,320,723.80	3,291,446.26		4,612,170.06
5			21,250.00		21,250.00
6			77,600.00		77,600.00
7	61,088.000		2,268,119.62		2,268,119.62
8			95,348.75		95,348.75
9			151,569.31		151,569.31
10			109,000.00		109,000.00
11			14,500.00		14,500.00
12	72,325.000		3,494,957.00		3,494,957.00
13	17,021.340		3,551,990.24		3,551,990.24
14			<1,727,860.00>		<1,727,860.00>
15			<83,954.05>		<83,954.05>
	0	0	0	0	0
	296,741.278	7,409,008.82	19,753,681.27	0.00	27,162,690.09
	0.000	0.00	21,250.00	0.00	21,250.00
	150,434.340	0.00	7,951,270.87	0.00	7,951,270.87
	447,175.618	7,409,008.82	27,726,202.14	0.00	35,135,210.96

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY**

PERIOD NAME
Jan-23

INSTRUCTIONS - See help in the online application.

PART B PP - Purchased Power

Purchase No.	Name of Company or Public Authority (a)	RUS Borrower Designation (b)	Statistical Classification (c)	Renewable Energy Program Name (d)	Primary Renewable Energy Type (e)	Average Monthly Billing Demand (MW) (f)	Average Monthly NCP Demand (g)	Average Monthly CP Demand (h)
Distribution Borrowers								
G&T Borrowers								
1	[REDACTED]	[REDACTED]	OS					
2			OS					
3			OS					
4			OS					
5			OS					
6			OS					
7			OS					
8			OS					
9			OS					
10			LF					
11			OS					
12			OS					
Total for Distribution Borrowers						0	0	0
Total for G&T Borrowers						0	0	0
Total for Others						0	0	0
Grand Total						0	0	0

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY**

PERIOD NAME
Jan-23

INSTRUCTIONS - See help in the online application.

PART B PP - Purchased Power

Purchase No.	Electricity Purchased (MWh) (i)	Electricity Received (MWh) (j)	Electricity Delivered (MWh) (k)	Demand Charges (l)	Energy Charges (m)	Other Charges (n)	Total (l + m + n) (o)
1	32,400.000				1,176,726.75		1,176,726.75
2					14,250.00		14,250.00
3					9,000.00		9,000.00
4					90,000.00		90,000.00
5					50,000.00		50,000.00
6	1.124				20.12		20.12
7	167,164.238				4,388,157.66		4,388,157.66
8					1,112,280.00		1,112,280.00
9					73.58		73.58
10	19,463.000				768,028.67		768,028.67
11	29,155				521.87		521.87
12					104,853.00		104,853.00
	0.000				0.00		0.00
	32,400.000				1,190,976.75		1,190,976.75
	186,657.517				6,522,934.90		6,522,934.90
	219,057.517				7,713,911.65		7,713,911.65

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE		BORROWER DESIGNATION KY0062		
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART C - SOURCES AND DISTRIBUTION OF ENERGY		PERIOD ENDED Jan-23		
INSTRUCTIONS - See help in the online application.				
SOURCES OF ENERGY (a)	NO. OF PLANTS (b)	CAPACITY (kW) (c)	NET ENERGY RECEIVED BY SYSTEM (MWh) (d)	COST (\$) (e)
Generated in Own Plant (Details on Parts D and F IC)				
1 Fossil Steam	2	932,000	231,634.960	15,354,740.39
2. Nuclear				
3. Hydro				
4. Combined Cycle				
5. Internal Combustion	1	70,000	47.850	62,221.05
6. Other				
7. Total in Own Plant (1 thru 6)	3	1,002,000	231,682.810	15,416,961.44
Purchased Power				
8. Total Purchased Power			219,057.517	7,713,911.65
Interchanged Power				
9. Received Into System (Gross)			454,078.932	
10. Delivered Out of System (Gross)			445,541.136	
11. Net Interchange (9 minus 10)			8,537.796	
Transmission For or By Others - (Wheeling)				
12. Received Into System			0.000	
13. Delivered Out of System			0.000	
14. Net Energy Wheeled (12 minus 13)			0.000	
15. Total Energy Available for Sale (7 + 8 + 11 + 14)			459,278.123	
Distribution of Energy				
16. Total Sales			447,175.618	
17. Energy Furnished to Others Without Charge				
18. Energy Used by Borrower (Excluding Station Use)			84.151	
19. Total Energy Accounted For (16 thru 18)			447,259.769	
Losses				
20. Energy Losses - MWh (15 minus 19)			12,018.354	
21. Energy Losses - Percentage ((20 divided by 15) * 100)			2.62 %	

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PLANT D - STEAM PLANT

BORROWER DESIGNATION
KY0062
PLANT
GREEN
PERIOD ENDED
Jan-23

INSTRUCTIONS - See help in the online application.

SECTION A. BOILERS/TURBINES

NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE	
										Scheduled (j)	Unsched (k)
1.	1	0	.0	.000	.0			.0	744.0	.0	.0
2.	2	0	.0	.000	.0			.0	744.0	.0	.0
3.											
4.											
5.											
6.	Total	0	.0	.000	.0			.0	1,488.0	.0	.0
7.	Average BTU		0	138,000	1,000						
8.	Total BTU(10 ⁶)		0	0	0		0				
9.	Total Del..Cost (\$)		0.00	0.00	0.00						

SECTION A. BOILERS/TURBINES (CONT.)

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAX. DEMAND

NO.	UNIT NO. (1)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	1	250,000	.000		1	No. Employees Full-Time (Inc. Superintendent)	41	1.	Load Factor (%)	.00
2.	2	242,000	.000		2.	No. Employees Part-Time		2.	Plant Factor (%)	.00
3.					3.	Total Empl. - Hrs. Worked		3.	Running Plant Capacity Factor (%)	.00
4.					4.	Oper. Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	0
5.					5.	Mainl. Plant Payroll (\$)		5.	Indicated Gross Maximum Demand (kW)	
6.	Total	492,000	.000	0	6.	Other Accts. Plant Payroll (\$)				
7.	Station Service (MWh)		3,110.000		7.	Total Plant Payroll (\$)				
8.	Net Generation (MWh)		<3,110.000>	0						
9.	Station Service (%)		0							

SECTION D. COST OF NET ENERGY GENERATED

NO	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	500	151,439.70		
2.	Fuel, Coal	501.1	406.00		0
3.	Fuel, Oil	501.2	0.00		0
4.	Fuel, Gas	501.3	0.00		0
5.	Fuel, Other	501.4			
6.	Fuel Sub Total (2 thru 5)	501	406.00		0
7.	Steam Expenses	502	255,290.89		
8.	Electric Expenses	505	145,224.86		
9.	Miscellaneous Steam Power Expenses	506	128,698.44		
10.	Allowances	509	0.00		
11.	Rents	507	0.00		
12.	Non-Fuel Sub Total (1 + 7 thru 11)		680,653.89		
13.	Operation Expense (6 + 12)		681,059.89		
14.	Maintenance, Supervision and Engineering	510	12,119.22		
15.	Maintenance of Structures	511	69,021.94		
16.	Maintenance of Boiler Plant	512	123,973.71		
17.	Maintenance of Electric Plant	513	19,616.18		
18.	Maintenance of Miscellaneous Plant	514	57,010.13		
19.	Maintenance Expense (14 thru 18)		281,741.18		
20.	Total Production Expense (13 + 19)		962,801.07		
21.	Depreciation	403.1, 411.10	1,019,988.78		
22.	Interest	427	525,875.74		
23.	Total Fixed Cost (21 + 22)		1,545,864.52		
24.	Power Cost (20 + 23)		2,508,665.59		

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PLANT D - STEAM PLANT

BORROWER DESIGNATION
KY0062
PLANT
WILSON
PERIOD ENDED
Jan-23

INSTRUCTIONS - See help in the online application.

SECTION A. BOILERS/TURBINES

NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE	
										Scheduled (j)	Unsched (k)
1.	1	2	223,932.3	95.724	.0			661.2	.0	.0	82.8
2.											
3.											
4.											
5.											
6.	Total	2	223,932.3	95.724	.0			661.2	.0	.0	82.8
7.	Average BTU		11,571	138,000	0						
8.	Total BTU(10 ⁶)		2,591,121	13,210	0		2,604,331				
9.	Total Del..Cost (\$)		5,389,337.57	343,986.26	0.00						

SECTION A. BOILERS/TURBINES (CONT.)

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAX. DEMAND

NO.	UNIT NO. (1)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	NO.	ITEM	VALUE	NO.	ITEM	VALUE
2.					2.	No. Employees Part-Time		2.	Plant Factor (%)	77.64
3.					3.	Total Empl. - Hrs. Worked		3.	Running Plant Capacity Factor (%)	87.36
4.					4.	Oper. Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	454,254
5.					5.	Maint. Plant Payroll (\$)		5.	Indicated Gross Maximum Demand (kW)	
6.	Total	440,000	254,149.030	10,247						
7.	Station Service (MWh)		19,404.070		6.	Other Accts. Plant Payroll (\$)				
8.	Net Generation (MWh)		234,744.960	11,094	7.	Total Plant Payroll (\$)				
9.	Station Service (%)		7.63							

SECTION D. COST OF NET ENERGY GENERATED

NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER
1.	Operation, Supervision and Engineering	500
2.	Fuel, Coal	501.1
3.	Fuel, Oil	501.2
4.	Fuel, Gas	501.3
5.	Fuel, Other	501.4
6.	Fuel Sub-Total (2 thru 5)	501
7.	Steam Expenses	502
8.	Electric Expenses	505
9.	Miscellaneous Steam Power Expenses	506
10.	Allowances	509
11.	Rents	507
12.	Non-Fuel Sub-Total (1 + 7 thru 11)	
13.	Operation Expense (6 + 12)	
14.	Maintenance, Supervision and Engineering	510
15.	Maintenance of Structures	511
16.	Maintenance of Boiler Plant	512
17.	Maintenance of Electric Plant	513
18.	Maintenance of Miscellaneous Plant	514
19.	Maintenance Expense (14 thru 18)	
20.	Total Production Expense (13 + 19)	
21.	Depreciation	403.1, 411.10
22.	Interest	427
23.	Total Fixed Cost (21 + 22)	
24.	Power Cost (20 + 23)	

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART F IC - INTERNAL COMBUSTION PLANT

BORROWER DESIGNATION
KY0062
PLANT
REID
PERIOD ENDED
Jan-23

INSTRUCTIONS - See help in the online application.

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

NO.	UNIT NO. (a)	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (1)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	OTHER (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE			
									Sche. (i)	Unsched (j)		
1.	1	70,000	.000	3,377			8.8	734.7	.0	.5	145.400	
2.												
3.												
4.												
5.												
6.	Total	70,000	.000	3,377			8.8	734.7	.0	.5	145.400	23,226
7.	Average BTU		0	1,000			Station Service (MWh)				97.550	
8.	Total BTU(10 ⁶)		0	3,377		3,377	Net Generation (MWh)				47.850	70,575
9.	Total Del..Cost (\$)		0.00	13,919.77			Station Service % of Gross				67.09	

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAXIMUM DEMAND

NO.	ITEM	VALUE	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1	No. Employees Full-Time (Inc. Superintendent)	0	5.	Maint. Plant Payroll (\$)		1.	Load Factor (%)	.96
2.	No. Employees Part-Time					2.	Plant Factor (%)	.28
3.	Total Empl. - Hrs. Worked		6.	Other Accounts. Plant Payroll (\$)		3.	Running Plant Capacity Factor (%)	23.60
4.	Oper. Plant Payroll (\$)		7.	Total Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	20,400
						5.	Indicated Gross Maximum Demand kW)	

SECTION D. COST OF NET ENERGY GENERATED

NO	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	546			
2.	Fuel, Oil	547.1			
3.	Fuel, Gas	547.2			
4.	Fuel, Other	547.3			
5.	Energy for Compressed Air	547.4			
6.	Fuel Sub-Total (2 thru 5)	547			
7.	Generation Expenses	548			
8.	Miscellaneous Other Power Generation Expenses	549			
9.	Rents	550			
10.	Non-Fuel Sub-Total (1 + 7 thru 9)				
11.	Operation Expense (6+ 10)				
12.	Maintenance, Supervision and Engineering	551			
13.	Maintenance of Structures	552			
14.	Maintenance of Generating and Electric Plant	553			
15.	Maintenance of Miscellaneous Other Power Generating Plant	554			
16.	Maintenance Expense (12 thru 15)				
17.	Total Production Expense (11 + 16)				
18.	Depreciation	403.4, 411.10			
19.	Interest	427			
20.	Total Fixed Cost (18+ 19)				
21.	Power Cost (17 + 20)				

REMARKS (including Unscheduled Outages)

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART I - LINES AND STATIONS	BORROWER DESIGNATION KY0062 PERIOD ENDED Jan-23
---	--

INSTRUCTIONS - See help in the online application.

SECTION A. EXPENSE AND COSTS

ITEM	ACCOUNT NUMBER	LINES (a)	STATIONS (b)
Transmission Operation			
1. Supervision and Engineering	560	32,579.97	37,762.26
2. Load Dispatching	561	192,104.06	
3. Station Expenses	562		104,571.37
4. Overhead Line Expenses	563	140,137.48	
5. Underground Line Expenses	564	0.00	
6. Miscellaneous Expenses	566	22,138.50	30,034.78
7. Subtotal (1 thru 6)		386,960.01	172,368.41
8. Transmission of Electricity by Others	565	7,796.47	
9. Rents	567	0.00	299.17
10. Total Transmission Operation (7 thru 9)		394,756.48	172,667.58
Transmission Maintenance			
11. Supervision and Engineering	568	36,357.21	40,267.54
12. Structures	569		1,348.97
13. Station Equipment	570		353,046.75
14. Overhead Lines	571	113,277.91	
15. Underground Lines	572	0.00	
16. Miscellaneous Transmission Plant	573	12,689.84	34,657.77
17. Total Transmission Maintenance (11 thru 16)		162,324.96	429,321.03
18. Total Transmission Expense (10 + 17)		557,081.44	601,988.61
19. RTO/ISO Expense - Operation	575.1-575.8	56,194.68	
20. RTO/ISO Expense - Maintenance	576.1-576.8	0.00	
21. Total RTO/ISO Expense (19 + 20)		56,194.68	
22. Distribution Expense - Operation	580-589	0.00	0.00
23. Distribution Expense - Maintenance	590-598	0.00	0.00
24. Total Distribution Expense (22 + 23)		0.00	0.00
25. Total Operation And Maintenance (18 + 21 + 24)		613,276.12	601,988.61
Fixed Costs			
26. Depreciation - Transmission	403.5	252,563.32	386,782.22
27. Depreciation - Distribution	403.6	0.00	0.00
28. Interest - Transmission	427	250,141.88	318,538.71
29. Interest - Distribution	427	0.00	0.00
30. Total Transmission (18 + 26 + 28)		1,059,786.64	1,307,309.54
31. Total Distribution (24 + 27 + 29)		0.00	0.00
32. Total Lines And Stations (21 + 30 + 31)		1,115,981.32	1,307,309.54

SECTION B. FACILITIES IN SERVICE

TRANSMISSION LINES				SUBSTATIONS		SECTION C. LABOR AND MATERIAL SUMMARY		
VOLTAGE (kV)	MILES	TYPE	CAPACITY (kVA)	ITEM	LINES	STATIONS		
1.69 kV	865.90	13. Distr. Lines	0	1. Number of Employees		51		
2.345 kV	82.80			2. Oper. Labor	163,035.08	76,480.36		
3.138 kV	14.40			3. Maint. Labor	137,997.19	249,988.44		
4.161 kV	374.90	14. Total (12 + 13)	1,338.00	4. Oper. Material	287,916.08	96,187.22		
5.		15. Step up at Generating Plants	1,197,400	5. Maint. Material	24,327.77	179,332.59		
6.				SECTION D. OUTAGES				
7.		16. Transmission	4,735,000	1. Total		20.20		
8.				17. Distribution	0	2. Avg. No. Dist. Cons. Served		0.00
9.		3. Avg. No. Hours Out Per Cons.				0.00		
10.		18. Total (15 thru 17)	5,932,400					
11.								
12. Total (1 thru 11)	1,338.00							

According to the Paperwork Reduction Act of 1995, an agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a valid OMB control number. The valid OMB control number for this information collection is 0572-0032. The time required to complete this information collection is estimated to average 21 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information.

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY	BORROWER DESIGNATION KY0062
	PERIOD ENDED February -2023
<i>INSTRUCTIONS - See form in the return application.</i> <i>This information is analyzed and used to determine the submitter's financial situation and feasibility for loans and guarantees. You are required by contract and applicable regulations to provide the information. The information provided is subject to the Freedom of Information Act (5 U.S.C. 552).</i>	BORROWER NAME Big Rivers Electric Corporation

CERTIFICATION

We recognize that statements contained herein concern a matter within the jurisdiction of an agency of the United States and the making of a false, fictitious or fraudulent statement may render the maker subject to prosecution under Title 18, United States Code Section 1001.

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES DURING THE PERIOD COVERED BY THIS REPORT PURSUANT TO PART 1718 OF 7 CFR CHAPTER XVII
(check one of the following)

All of the obligations under the RUS loan documents have been fulfilled in all material respects.

There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Part A Section C of this report.


SIGNATURE OF PRESIDENT AND CEO

2-22-23
DATE

RUS Financial and Operating Report Electric Power Supply

Revision Date 2013

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART A - FINANCIAL

BORROWER DESIGNATION
KY0062

PERIOD ENDED
Feb-23

INSTRUCTIONS - See help in the online application.

SECTION A. STATEMENT OF OPERATIONS

ITEM	YEAR-TO-DATE			THIS MONTH (d)
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	
1. Electric Energy Revenues	72,309,055.61	62,222,877.65	103,461,121.00	27,087,666.69
2. Income From Leased Property (Net)	0.00	0.00	0.00	0.00
3. Other Operating Revenue and Income	4,268,836.66	2,693,801.48	708,295.00	1,280,894.45
4. Total Operation Revenues & Patronage Capital (1 thru 3)	76,577,892.27	64,916,679.13	104,169,416.00	28,368,561.14
5. Operating Expense - Production - Excluding Fuel	8,371,067.66	4,776,109.47	5,741,797.00	2,417,295.59
6. Operating Expense - Production - Fuel	27,901,567.54	12,083,302.71	51,009,964.00	5,996,560.08
7. Operating Expense - Other Power Supply	13,088,769.36	7,828,446.02	13,264,627.00	7,040,843.85
8. Operating Expense - Transmission	1,025,899.94	1,210,152.52	1,232,009.00	642,728.46
9. Operating Expense - RTO/ISO	153,244.36	125,282.85	217,180.00	69,088.17
10. Operating Expense - Distribution	0.00	0.00	0.00	0.00
11. Operating Expense - Customer Accounts	0.00	0.00	0.00	0.00
12. Operating Expense - Customer Service & Information	64,824.65	72,236.34	14,083.00	35,382.71
13. Operating Expense - Sales	0.00	61,228.87	1,559.00	61,228.87
14. Operating Expense - Administrative & General	3,952,018.10	4,369,371.76	4,764,258.00	2,130,356.47
15. Total Operation Expense (5 thru 14)	54,557,391.61	30,526,130.54	76,245,477.00	18,393,484.20
16. Maintenance Expense - Production	5,345,540.84	3,187,111.09	3,022,997.00	1,349,852.25
17. Maintenance Expense - Transmission	946,264.77	1,172,143.65	1,116,768.00	580,497.66
18. Maintenance Expense - RTO/ISO	0.00	0.00	0.00	0.00
19. Maintenance Expense - Distribution	0.00	0.00	0.00	0.00
20. Maintenance Expense - General Plant	23,864.58	50,038.42	51,173.00	32,315.92
21. Total Maintenance Expense (16 thru 20)	6,315,670.19	4,409,293.16	4,190,938.00	1,962,665.83
22. Depreciation and Amortization Expense	6,283,501.40	9,525,129.95	8,275,350.00	4,772,580.29
23. Taxes	<649.00>	0.00	0.00	0.00
24. Interest on Long-Term Debt	5,127,044.38	5,974,563.58	7,065,750.00	2,863,056.94
25. Interest Charged to Construction - Credit	<1,081,337.00>	<533,909.00>	<155,740.00>	<281,381.00>
26. Other Interest Expense	202,092.05	242,366.93	68,889.00	127,776.66
27. Asset Retirement Obligations	0.00	0.00	0.00	0.00
28. Other Deductions	130,201.13	130,448.01	146,920.00	74,389.74
29. Total Cost Of Electric Service (15 + 21 thru 28)	71,533,914.76	50,274,023.17	95,837,584.00	27,912,572.66
30. Operating Margins (4 less 29)	5,043,977.51	14,642,655.96	8,331,832.00	455,988.48
31. Interest Income	69,555.17	399,159.33	133,795.00	278,028.75
32. Allowance For Funds Used During Construction	0.00	0.00	0.00	0.00
33. Income (Loss) from Equity Investments	0.00	0.00	0.00	0.00
34. Other Non-operating Income (Net)	108,532.11	56,724.16	6,000.00	25,526.09
35. Generation & Transmission Capital Credits	0.00	0.00	0.00	0.00
36. Other Capital Credits and Patronage Dividends	0.00	0.00	0.00	0.00
37. Extraordinary Items	0.00	0.00	0.00	0.00
38. Net Patronage Capital Or Margins (30 thru 37)	5,222,064.79	15,098,539.45	8,471,627.00	759,543.32

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART A - FINANCIAL	BORROWER DESIGNATION KY0062
	PERIOD ENDED Feb-23
INSTRUCTIONS - See help in the online application.	

SECTION B. BALANCE SHEET

ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	1,948,257,883.64	33. Memberships	75.00
2. Construction Work in Progress	127,675,169.65	34. Patronage Capital a. Assigned and Assignable b. Retired This year c. Retired Prior years d. Net Patronage Capital (a-b-c)	0.00
3. Total Utility Plant (1 + 2)	2,075,933,053.29		
4. Accum. Provision for Depreciation and Amort.	1,104,943,950.49		
5. Net Utility Plant (3 - 4)	970,989,102.80		
6. Non-Utility Property (Net)	0.00	35. Operating Margins - Prior Years	<200,801,580.33>
7. Investments in Subsidiary Companies	0.00	36. Operating Margin - Current Year	14,642,655.96
8. Invest. in Assoc. Org. - Patronage Capital	13,850,055.10	37. Non-Operating Margins	668,830,402.18
9. Invest. in Assoc. Org. - Other - General Funds	684,993.00	38. Other Margins and Equities	8,094,028.20
10. Invest. in Assoc. Org. - Other - Nongeneral Funds	0.00	39. Total Margins & Equities (33 + 34d thru 38)	490,765,581.01
11. Investments in Economic Development Projects	10,000.00	40. Long-Term Debt - RUS (Net)	<3,810,008.02>
12. Other Investments	5,333.85	41. Long-Term Debt - FFB - RUS Guaranteed	236,938,582.78
13. Special Funds	4,857,654.58	42. Long-Term Debt - Other - RUS Guaranteed	0.00
14. Total Other Property And Investments (6 thru 13)	19,408,036.53	43. Long-Term Debt - Other (Net)	508,011,261.16
15. Cash - General Funds	38,770,777.24	44. Long-Term Debt - RUS - Econ. Devel. (Net)	0.00
16. Cash - Construction Funds - Trustee	0.00	45. Payments - Unapplied	0.00
17. Special Deposits	332,970.42	46. Total Long-Term Debt (40 thru 44-45)	741,139,835.92
18. Temporary Investments	6,182,953.53	47. Obligations Under Capital Leases - Noncurrent	0.00
19. Notes Receivable (Net)	0.00	48. Accumulated Operating Provisions and Asset Retirement Obligations	79,180,049.81
20. Accounts Receivable - Sales of Energy (Net)	41,728,788.09	49. Total Other NonCurrent Liabilities (47 +48)	79,180,049.81
21. Accounts Receivable - Other (Net)	7,772,991.24	50. Notes Payable	25,000,000.00
22. Fuel Stock	39,951,012.95	51. Accounts Payable	45,387,543.30
23. Renewable Energy Credits	0.00	52. Current Maturities Long-Term Debt	151,942,724.57
24. Materials and Supplies - Other	15,230,040.96		53. Current Maturities Long-Term Debt - Rural Development
25. Prepayments	4,725,566.51	54. Current Maturities Capital Leases	0.00
26. Other Current and Accrued Assets	36,761.28	55. Taxes Accrued	839,498.14
27. Total Current And Accrued Assets (15 thru 26)	154,731,862.22	56. Interest Accrued	4,614,500.54
28. Unamortized Debt Discount & Extraor. Prop. Losses	2,847,702.07	57. Other Current and Accrued Liabilities	9,684,216.58
29. Regulatory Assets	423,380,470.52	58. Total Current & Accrued Liabilities (50 thru 57)	237,468,483.13
30. Other Deferred Debits	13,956,004.59		59. Deferred Credits
31. Accumulated Deferred Income Taxes	0.00	60. Accumulated Deferred Income Taxes	0.00
32. Total Assets And Other Debits (5+14+27 thru 31)	1,585,313,178.73	61. Total Liabilities and Other Credits (39 + 46 + 49 + 58 thru 60)	1,585,313,178.73

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY**

INSTRUCTIONS - See help in the online application.

Part B SE - Sales of Electricity

Sale No.	Name of Company or Public Authority (a)	RUS Borrower Designation (b)	Statistical Classification (c)	Renewable Energy Program Name (d)	Primary Renewable Fuel Type (e)	Average Monthly Billing Demand (MW) (f)	Actual Average Monthly NCP Demand (g)	Actual Average Monthly CP Demand (h)
Ultimate Consumer(s)								
Distribution Borrowers								
1	Jackson Purchase Energy Corp.	KY0020	RQ			141	148	132
2	Kenergy Corporation	KY0065	IF					
3	Kenergy Corporation	KY0065	RQ			348	348	292
4	Meade County Rural ECC	KY0018	RQ			110	117	100
G&T Borrowers								
5			OS					
6			OS					
7			OS					
8			OS					
9			OS					
10			OS					
11			OS					
12			OS					
13			OS					
14			OS					
15			OS					
Total for Ultimate Consumer(s)						0	0	0
Total for Distribution Borrowers						599	613	524
Total for G&T Borrowers						0	0	0
Total for Others						0	0	0
Grand Total						599	613	524

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY**

INSTRUCTIONS - See help in the online application.

Part B SE - Sales of Electricity

Sale No.	Electricity Sold (MWh) (i)	Revenue Demand Charges (j)	Revenue Energy Charges (k)	Revenue Other Charges (l)	Revenue Total (j + k + l) (m)
1	135,373.295	3,477,787.02	7,959,155.61		11,436,942.63
2	12,260.063		602,708.17		602,708.17
3	303,609.661	8,599,324.72	19,091,157.76		27,690,482.48
4	88,452.066	2,738,330.84	5,577,895.31		8,316,226.15
5			42,500.00		42,500.00
6			155,200.00		155,200.00
7	113,804.000		4,298,375.36		4,298,375.36
8			202,438.70		202,438.70
9			336,769.21		336,769.21
10			218,000.00		218,000.00
11			29,000.00		29,000.00
12	103,625.000		5,814,857.50		5,814,857.50
13	39,814.607		6,207,366.96		6,207,366.96
14			<3,248,090.00>		<3,248,090.00>
15			120,100.49		120,100.49
	0	0	0	0	0
	539,695.085	14,815,442.58	33,230,916.85	0.00	48,046,359.43
	0.000	0.00	42,500.00	0.00	42,500.00
	257,243.607	0.00	14,134,018.22	0.00	14,134,018.22
	796,938.692	14,815,442.58	47,407,435.07	0.00	62,222,877.65

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY**

PERIOD NAME
Feb-23

INSTRUCTIONS - See help in the online application.

PART B PP - Purchased Power

Purchase No.	Name of Company or Public Authority (a)	RUS Borrower Designation (b)	Statistical Classification (c)	Renewable Energy Program Name (d)	Primary Renewable Energy Type (e)	Average Monthly Billing Demand (MW) (f)	Average Monthly NCP Demand (g)	Average Monthly CP Demand (h)
	Distribution Borrowers							
	G&T Borrowers							
1			OS					
2			OS					
3			OS					
4			OS					
5			OS					
6			OS					
7			OS					
8			OS					
9			OS					
10			LF					
11			OS					
12			OS					
Total for Distribution Borrowers						0	0	0
Total for G&T Borrowers						0	0	0
Total for Others						0	0	0
Grand Total						0	0	0

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY**

PERIOD NAME
Feb-23

INSTRUCTIONS - See help in the online application.

PART B PP - Purchased Power

Purchase No.	Electricity Purchased (MWh) (i)	Electricity Received (MWh) (j)	Electricity Delivered (MWh) (k)	Demand Charges (l)	Energy Charges (m)	Other Charges (n)	Total (l + m + n) (o)
1	55,350.000				1,853,051.25		1,853,051.25
2					28,500.00		28,500.00
3					18,000.00		18,000.00
4					180,000.00		180,000.00
5					100,000.00		100,000.00
6	5.890				130.98		130.98
7	219,746.989				4,635,075.64		4,635,075.64
8					2,116,920.00		2,116,920.00
9					125.61		125.61
10	53,006.000				1,555,778.39		1,555,778.39
11	75.236				1,593.71		1,593.71
12					209,706.00		209,706.00
	0.000				0.00		0.00
	55,350.000				1,881,551.25		1,881,551.25
	272,834.115				8,817,330.33		8,817,330.33
	328,184.115				10,698,881.58		10,698,881.58

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE		BORROWER DESIGNATION KY0062		
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART C - SOURCES AND DISTRIBUTION OF ENERGY		PERIOD ENDED Feb-23		
INSTRUCTIONS - See help in the online application.				
SOURCES OF ENERGY (a)	NO. OF PLANTS (b)	CAPACITY (kW) (c)	NET ENERGY RECEIVED BY SYSTEM (MWh) (d)	COST (\$) (e)
Generated in Own Plant (Details on Parts D and F IC)				
1. Fossil Steam	2	932,000	475,042.690	29,904,033.64
2. Nuclear				
3. Hydro				
4. Combined Cycle				
5. Internal Combustion	1	70,000	<15.732>	116,662.70
6. Other				
7. Total in Own Plant (1 thru 6)	3	1,002,000	475,026.958	30,020,696.34
Purchased Power				
8. Total Purchased Power			328,184.115	10,698,881.58
Interchanged Power				
9. Received Into System (Gross)			848,818.117	
10. Delivered Out of System (Gross)			834,191.892	
11. Net Interchange (9 minus 10)			14,626.225	
Transmission For or By Others - (Wheeling)				
12. Received Into System			0.000	
13. Delivered Out of System			0.000	
14. Net Energy Wheeled (12 minus 13)			0.000	
15. Total Energy Available for Sale (7 + 8 + 11 + 14)			817,837.298	
Distribution of Energy				
16. Total Sales			796,938.692	
17. Energy Furnished to Others Without Charge				
18. Energy Used by Borrower (Excluding Station Use)			154.185	
19. Total Energy Accounted For (16 thru 18)			797,092.877	
Losses				
20. Energy Losses - MWh (15 minus 19)			20,744.421	
21. Energy Losses - Percentage ((20 divided by 15) * 100)			2.54 %	

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PLANT D - STEAM PLANT

BORROWER DESIGNATION
KY0062
PLANT
GREEN
PERIOD ENDED
Feb-23

INSTRUCTIONS - See help in the online application.

SECTION A. BOILERS/TURBINES

NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE	
										Scheduled (j)	Unsched (k)
1.	1	0	.0	.000	.0			.0	1,416.0	.0	.0
2.	2	0	.0	.000	.0			.0	1,416.0	.0	.0
3.											
4.											
5.											
6.	Total	0	.0	.000	.0			.0	2,832.0	.0	.0
7.	Average BTU		0	138,000	1,000						
8.	Total BTU(10 ⁶)		0	0	0			0			
9.	Total Del..Cost (\$)		0.00	0.00	0.00						

SECTION A. BOILERS/TURBINES (CONT.)

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAX. DEMAND

NO.	UNIT NO. (1)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	1	250,000	.000		1.	No. Employees Full-Time (Inc. Superintendent)	41	1.	Load Factor (%)	.00
2.	2	242,000	.000		2.	No. Employees Part-Time		2.	Plant Factor (%)	.00
3.					3.	Total Empl. - Hrs. Worked		3.	Running Plant Capacity Factor (%)	.00
4.					4.	Oper. Plant Payroll (\$)				
5.					5.	Maint. Plant Payroll (\$)				
6.	Total	492,000	.000	0	6.	Other Accts. Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	0
7.	Station Service (MWh)		5,810.820		7.	Total Plant Payroll (\$)		5.	Indicated Gross Maximum Demand (kW)	
8.	Net Generation (MWh)		<5,810.820>	0						
9.	Station Service (%)		0							

SECTION D. COST OF NET ENERGY GENERATED

NO	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	500	344,920.86		
2.	Fuel, Coal	501.1	812.00		0
3.	Fuel, Oil	501.2	0.00		0
4.	Fuel, Gas	501.3	0.00		0
5.	Fuel, Other	501.4			
6.	Fuel Sub Total (2 thru 5)	501	812.00		0
7.	Steam Expenses	502	513,358.60		
8.	Electric Expenses	505	288,030.76		
9.	Miscellaneous Steam Power Expenses	506	280,292.66		
10.	Allowances	509	3.57		
11.	Rents	507	0.00		
12.	Non-Fuel Sub Total (1 + 7 thru 11)		1,426,606.45		
13.	Operation Expense (6 + 12)		1,427,418.45		
14.	Maintenance, Supervision and Engineering	510	<5,347.32>		
15.	Maintenance of Structures	511	144,378.69		
16.	Maintenance of Boiler Plant	512	213,825.50		
17.	Maintenance of Electric Plant	513	28,913.06		
18.	Maintenance of Miscellaneous Plant	514	72,812.34		
19.	Maintenance Expense (14 thru 18)		454,582.27		
20.	Total Production Expense (13 + 19)		1,882,000.72		
21.	Depreciation	403.1, 411.10	2,044,539.96		
22.	Interest	427	989,433.29		
23.	Total Fixed Cost (21 + 22)		3,033,973.25		
24.	Power Cost (20 + 23)		4,915,973.97		

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PLANT D - STEAM PLANT

BORROWER DESIGNATION
KY0062
PLANT
WILSON
PERIOD ENDED
Feb-23

INSTRUCTIONS - See help in the online application.

SECTION A. BOILERS/TURBINES

NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE	
										Scheduled (j)	Unsched (k)
1.	1	3	453,250.1	127.703	.0			1,323.9	.0	.0	92.1
2.											
3.											
4.											
5.											
6.	Total	3	453,250.1	127.703	.0			1,323.9	.0	.0	92.1
7.	Average BTU		11,542	138,000	0						
8.	Total BTU(10 ⁶)		5,231,413	17,623	0		5,249,036				
9.	Total Del..Cost (\$)		10,903,314.11	457,798.53	0.00						

SECTION A. BOILERS/TURBINES (CONT.)

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAX. DEMAND

NO.	UNIT NO. (1)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	1	440,000	519,244.370		1	No. Employees Full-Time (Inc. Superintendent)	98	1.	Load Factor (%)	80.20
2.					2.	No. Employees Part-Time		2.	Plant Factor (%)	83.34
3.					3.	Total Empl. - Hrs. Worked		3.	Running Plant Capacity Factor (%)	89.14
4.					4.	Oper. Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	457,232
5.					5.	Maint. Plant Payroll (\$)		5.	Indicated Gross Maximum Demand (kW)	
6.	Total	440,000	519,244.370	10,109	6.	Other Accts. Plant Payroll (\$)				
7.	Station Service (MWh)		38,390.860		7.	Total Plant Payroll (\$)				
8.	Net Generation (MWh)		480,853.510	10,916						
9.	Station Service (%)		7.39							

SECTION D. COST OF NET ENERGY GENERATED

NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	500			
2.	Fuel, Coal	501.1			
3.	Fuel, Oil	501.2			
4.	Fuel, Gas	501.3			
5.	Fuel, Other	501.4			
6.	Fuel Sub-Total (2 thru 5)	501			
7.	Steam Expenses	502			
8.	Electric Expenses	505			
9.	Miscellaneous Steam Power Expenses	506			
10.	Allowances	509			
11.	Rents	507			
12.	Non-Fuel Sub-Total (1 + 7 thru 11)				
13.	Operation Expense (6 + 12)				
14.	Maintenance, Supervision and Engineering	510			
15.	Maintenance of Structures	511			
16.	Maintenance of Boiler Plant	512			
17.	Maintenance of Electric Plant	513			
18.	Maintenance of Miscellaneous Plant	514			
19.	Maintenance Expense (14 thru 18)				
20.	Total Production Expense (13 + 19)				
21.	Depreciation	403.1, 411.10			
22.	Interest	427			
23.	Total Fixed Cost (21 + 22)				
24.	Power Cost (20 + 23)				

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART F IC - INTERNAL COMBUSTION PLANT

BORROWER DESIGNATION
KY0062
PLANT
REID
PERIOD ENDED
Feb-23

INSTRUCTIONS - See help in the online application.

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

NO.	UNIT NO. (a)	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	OTHER (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE			
									Sche. (i)	Unsched (j)		
1.	1	70,000	.000	3,377			8.8	1,406.7	.0	.5	145.400	
2.												
3.												
4.												
5.												
6.	Total	70,000	.000	3,377			8.8	1,406.7	.0	.5	145.400	23,226
7.	Average BTU		0	1,000			Station Service (MWh)				161.132	
8.	Total BTU(10 ⁶)		0	3,377		3,377	Net Generation (MWh)				<15.732>	0
9.	Total Del..Cost (\$)		0.00	13,919.77			Station Service % of Gross				110.82	

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAXIMUM DEMAND

NO.	ITEM	VALUE	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1	No. Employees Full-Time (Inc. Superintendent)	0	5.	Maint. Plant Payroll (\$)		1.	Load Factor (%)	.50
2.	No. Employees Part-Time					2.	Plant Factor (%)	.15
3.	Total Empl. - Hrs. Worked		6.	Other Accounts. Plant Payroll (\$)		3.	Running Plant Capacity Factor (%)	23.60
4.	Oper. Plant Payroll (\$)		7.	Total Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	20,400
						5.	Indicated Gross Maximum Demand (kW)	

SECTION D. COST OF NET ENERGY GENERATED

NO	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	546			
2.	Fuel, Oil	547.1			
3.	Fuel, Gas	547.2			
4.	Fuel, Other	547.3			
5.	Energy for Compressed Air	547.4			
6.	Fuel Sub-Total (2 thru 5)	547			
7.	Generation Expenses	548			
8.	Miscellaneous Other Power Generation Expenses	549			
9.	Rents	550			
10.	Non-Fuel Sub-Total (1 + 7 thru 9)				
11.	Operation Expense (6+ 10)				
12.	Maintenance, Supervision and Engineering	551			
13.	Maintenance of Structures	552			
14.	Maintenance of Generating and Electric Plant	553			
15.	Maintenance of Miscellaneous Other Power Generating Plant	554			
16.	Maintenance Expense (12 thru 15)				
17.	Total Production Expense (11 + 16)				
18.	Depreciation	403.4, 411.10			
19.	Interest	427			
20.	Total Fixed Cost (18+ 19)				
21.	Power Cost (17 + 20)				

REMARKS (including *Unscheduled Outages*)

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART I - LINES AND STATIONS				BORROWER DESIGNATION KY0062				
INSTRUCTIONS - See help in the online application.				PERIOD ENDED Feb-23				
SECTION A. EXPENSE AND COSTS								
ITEM				ACCOUNT NUMBER	LINES (a)	STATIONS (b)		
Transmission Operation								
1. Supervision and Engineering				560	81,201.19	85,354.61		
2. Load Dispatching				561	418,872.66			
3. Station Expenses				562		208,286.77		
4. Overhead Line Expenses				563	274,250.42			
5. Underground Line Expenses				564	0.00			
6. Miscellaneous Expenses				566	51,106.97	81,819.58		
7. Subtotal (1 thru 6)					825,431.24	375,460.96		
8. Transmission of Electricity by Others				565	8,661.98			
9. Rents				567	0.00	598.34		
10. Total Transmission Operation (7 thru 9)					834,093.22	376,059.30		
Transmission Maintenance								
11. Supervision and Engineering				568	83,610.63	87,480.73		
12. Structures				569		5,981.02		
13. Station Equipment				570		567,648.44		
14. Overhead Lines				571	320,729.99			
15. Underground Lines				572	0.00			
16. Miscellaneous Transmission Plant				573	32,196.94	74,495.90		
17. Total Transmission Maintenance (11 thru 16)					436,537.56	735,606.09		
18. Total Transmission Expense (10 + 17)					1,270,630.78	1,111,665.39		
19. RTO/ISO Expense - Operation				575.1-575.8	125,282.85			
20. RTO/ISO Expense - Maintenance				576.1-576.8	0.00			
21. Total RTO/ISO Expense (19 + 20)					125,282.85			
22. Distribution Expense - Operation				580-589	0.00	0.00		
23. Distribution Expense - Maintenance				590-598	0.00	0.00		
24. Total Distribution Expense (22 + 23)					0.00	0.00		
25. Total Operation And Maintenance (18 + 21 +24)					1,395,913.63	1,111,665.39		
Fixed Costs								
26. Depreciation - Transmission				403.5	505,126.64	774,328.13		
27. Depreciation - Distribution				403.6	0.00	0.00		
28. Interest - Transmission				427	579,324.09	590,294.68		
29. Interest - Distribution				427	0.00	0.00		
30. Total Transmission (18 + 26 + 28)					2,355,081.51	2,476,288.20		
31. Total Distribution (24 +27 +29)					0.00	0.00		
32. Total Lines And Stations (21 + 30 + 31)					2,480,364.36	2,476,288.20		
SECTION B. FACILITIES IN SERVICE				SECTION C. LABOR AND MATERIAL SUMMARY				
TRANSMISSION LINES		SUBSTATIONS		1. Number of Employees		51		
VOLTAGE (kV)	MILES	TYPE	CAPACITY (kVA)	ITEM	LINES	STATIONS		
1.69 kV	865.90	13. Distr. Lines	0	2. Oper. Labor	347,457.87	161,532.90		
2.345 kV	82.80			3. Maint. Labor	330,731.14	498,613.59		
3.138 kV	14.40			4. Oper. Material	611,918.20	214,526.40		
4.161 kV	374.90	14. Total (12 + 13)	1,338.00	5. Maint. Material	105,806.42	236,992.50		
5.		15. Step up at Generating Plants	1,197,400	SECTION D. OUTAGES				
6.				16. Transmission	4,415,000	1. Total		3,422.70
7.		17. Distribution	0			2. Avg. No. Dist. Cons. Served		0.00
8.						18. Total (15 thru 17)	5,612,400	3. Avg. No. Hours Out Per Cons.
9.								
10.								
11.								
12. Total (1 thru 11)	1,338.00							

According to the Paperwork Reduction Act of 1995, an agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a valid OMB control number. The valid OMB control number for this information collection is 0572-0032. The time required to complete this information collection is estimated to average 21 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and reviewing and reviewing the collection of information.

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY	BORROWER DESIGNATION KY0062
	PERIOD ENDED March -2023
INSTRUCTIONS - See help in the online application	BORROWER NAME Big Rivers Electric Corporation

This information is analyzed and used to determine the submitter's financial situation and feasibility for loans and guarantees. You are required by contract and applicable regulations to provide the information. The information provided is subject to the Freedom of Information Act (5 U.S.C. 552).

CERTIFICATION

We recognize that statements contained herein concern a matter within the jurisdiction of an agency of the United States and the making of a false, fictitious or fraudulent statement may render the maker subject to prosecution under Title 18, United States Code Section 1001.

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES DURING THE PERIOD COVERED BY THIS REPORT PURSUANT TO PART 1718 OF 7 CFR CHAPTER XVII
(check one of the following)

All of the obligations under the RUS loan documents have been fulfilled in all material respects.

There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Part A Section C of this report.


SIGNATURE OF PRESIDENT AND CEO

4-20-23
DATE

RUS Financial and Operating Report Electric Power Supply

Revision Date 2013

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART A - FINANCIAL

BORROWER DESIGNATION
KY0062

PERIOD ENDED
Mar-23

INSTRUCTIONS - See help in the online application.

SECTION A. STATEMENT OF OPERATIONS

ITEM	YEAR-TO-DATE			THIS MONTH (d)
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	
1. Electric Energy Revenues	108,581,938.80	89,355,072.95	143,809,617.00	27,132,195.30
2. Income From Leased Property (Net)	0.00	0.00	0.00	0.00
3. Other Operating Revenue and Income	6,488,285.61	4,008,833.14	1,049,581.00	1,315,031.66
4. Total Operation Revenues & Patronage Capital (1 thru 3)	115,070,224.41	93,363,906.09	144,859,198.00	28,447,226.96
5. Operating Expense - Production - Excluding Fuel	12,464,019.95	7,320,587.29	8,676,685.00	2,544,477.82
6. Operating Expense - Production - Fuel	43,206,255.01	18,060,510.90	57,934,411.00	5,977,208.19
7. Operating Expense - Other Power Supply	17,290,912.75	14,124,862.45	26,131,616.00	6,296,416.43
8. Operating Expense - Transmission	1,588,913.53	1,852,348.56	1,852,273.00	642,196.04
9. Operating Expense - RTO/ISO	240,440.41	180,033.15	309,530.00	54,750.30
10. Operating Expense - Distribution	0.00	0.00	0.00	0.00
11. Operating Expense - Customer Accounts	0.00	0.00	0.00	0.00
12. Operating Expense - Customer Service & Information	108,884.62	109,200.12	63,004.00	36,963.78
13. Operating Expense - Sales	300.00	61,528.87	15,209.00	300.00
14. Operating Expense - Administrative & General	7,174,073.91	7,135,569.18	7,574,445.00	2,766,197.42
15. Total Operation Expense (5 thru 14)	82,073,800.18	48,844,640.52	102,557,173.00	18,318,509.98
16. Maintenance Expense - Production	8,351,657.57	5,264,684.09	4,562,361.00	2,077,573.00
17. Maintenance Expense - Transmission	1,548,216.72	1,640,137.11	1,727,985.00	467,993.46
18. Maintenance Expense - RTO/ISO	0.00	0.00	0.00	0.00
19. Maintenance Expense - Distribution	0.00	0.00	0.00	0.00
20. Maintenance Expense - General Plant	58,465.84	69,787.02	82,423.00	19,748.60
21. Total Maintenance Expense (16 thru 20)	9,958,340.13	6,974,608.22	6,372,769.00	2,565,315.06
22. Depreciation and Amortization Expense	9,434,574.57	14,325,216.44	12,465,327.00	4,800,086.49
23. Taxes	<649.00>	0.00	0.00	0.00
24. Interest on Long-Term Debt	7,915,646.58	9,073,246.15	10,735,395.00	3,098,682.57
25. Interest Charged to Construction - Credit	<1,588,787.00>	<815,067.00>	<221,190.00>	<281,158.00>
26. Other Interest Expense	306,069.42	374,631.75	68,889.00	132,264.82
27. Asset Retirement Obligations	0.00	0.00	0.00	0.00
28. Other Deductions	176,385.47	185,403.90	207,480.00	54,955.89
29. Total Cost Of Electric Service (15 + 21 thru 28)	108,275,380.35	78,962,679.98	132,185,843.00	28,688,656.81
30. Operating Margins (4 less 29)	6,794,844.06	14,401,226.11	12,673,355.00	<241,429.85>
31. Interest Income	105,280.16	562,564.09	201,369.00	163,404.76
32. Allowance For Funds Used During Construction	0.00	0.00	0.00	0.00
33. Income (Loss) from Equity Investments	0.00	0.00	0.00	0.00
34. Other Non-operating Income (Net)	196,241.53	74,719.24	9,000.00	17,995.08
35. Generation & Transmission Capital Credits	0.00	0.00	0.00	0.00
36. Other Capital Credits and Patronage Dividends	1,307,514.08	1,180,039.54	1,075,367.00	1,180,039.54
37. Extraordinary Items	0.00	0.00	0.00	0.00
38. Net Patronage Capital Or Margins (30 thru 37)	8,403,879.83	16,218,548.98	13,959,091.00	1,120,009.53

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE		BORROWER DESIGNATION KY0062	
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART A - FINANCIAL		PERIOD ENDED Mar-23	
INSTRUCTIONS - See help in the online application.			
SECTION B. BALANCE SHEET			
ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	1,948,733,276.30	33. Memberships	75.00
2. Construction Work in Progress	134,027,314.49	34. Patronage Capital	
3. Total Utility Plant (1 + 2)	2,082,760,590.79	a. Assigned and Assignable	
4. Accum. Provision for Depreciation and Amort.	1,109,500,399.85	b. Retired This year	
5. Net Utility Plant (3 - 4)	973,260,190.94	c. Retired Prior years	
6. Non-Utility Property (Net)	0.00	d. Net Patronage Capital (a-b-c)	0.00
7. Investments in Subsidiary Companies	0.00	35. Operating Margins - Prior Years	<200,801,580.33>
8. Invest. in Assoc. Org. - Patronage Capital	14,174,494.61	36. Operating Margin - Current Year	15,581,265.65
9. Invest. in Assoc. Org. - Other - General Funds	684,993.00	37. Non-Operating Margins	669,011,802.02
10. Invest. in Assoc. Org. - Other - Nongeneral Funds	0.00	38. Other Margins and Equities	8,094,028.20
11. Investments in Economic Development Projects	10,000.00	39. Total Margins & Equities (33 + 34d thru 38)	491,885,590.54
12. Other Investments	5,333.85	40. Long-Term Debt - RUS (Net)	<3,848,055.91>
13. Special Funds	6,407,654.58	41. Long-Term Debt - FFB - RUS Guaranteed	235,282,628.93
14. Total Other Property And Investments (6 thru 13)	21,282,476.04	42. Long-Term Debt - Other - RUS Guaranteed	0.00
15. Cash - General Funds	25,328,881.35	43. Long-Term Debt - Other (Net)	505,379,078.11
16. Cash - Construction Funds - Trustee	0.00	44. Long-Term Debt - RUS - Econ. Devel. (Net)	0.00
17. Special Deposits	333,326.50	45. Payments - Unapplied	0.00
18. Temporary Investments	6,203,830.45	46. Total Long-Term Debt (40 thru 44-45)	736,813,651.13
19. Notes Receivable (Net)	0.00	47. Obligations Under Capital Leases - Noncurrent	0.00
20. Accounts Receivable - Sales of Energy (Net)	37,055,585.86	48. Accumulated Operating Provisions and Asset Retirement Obligations	77,624,917.91
21. Accounts Receivable - Other (Net)	7,815,283.42	49. Total Other NonCurrent Liabilities (47 +48)	77,624,917.91
22. Fuel Stock	40,024,029.52	50. Notes Payable	31,000,000.00
23. Renewable Energy Credits	0.00	51. Accounts Payable	40,731,955.84
24. Materials and Supplies - Other	15,934,549.61	52. Current Maturities Long-Term Debt	153,201,100.38
25. Prepayments	9,882,447.83	53. Current Maturities Long-Term Debt - Rural Development	0.00
26. Other Current and Accrued Assets	11,313.28	54. Current Maturities Capital Leases	0.00
27. Total Current And Accrued Assets (15 thru 26)	142,589,247.82	55. Taxes Accrued	1,222,117.46
28. Unamortized Debt Discount & Extraor. Prop. Losses	2,877,788.15	56. Interest Accrued	710,411.54
29. Regulatory Assets	422,389,397.81	57. Other Current and Accrued Liabilities	7,620,470.69
30. Other Deferred Debits	14,049,701.49	58. Total Current & Accrued Liabilities (50 thru 57)	234,486,055.91
31. Accumulated Deferred Income Taxes	0.00	59. Deferred Credits	35,638,586.76
32. Total Assets And Other Debits (5+14+27 thru 31)	1,576,448,802.25	60. Accumulated Deferred Income Taxes	0.00
		61. Total Liabilities and Other Credits (39 + 46 + 49 + 58 thru 60)	1,576,448,802.25

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY**

INSTRUCTIONS - See help in the online application.

Part B SE - Sales of Electricity

Sale No.	Name of Company or Public Authority (a)	RUS Borrower Designation (b)	Statistical Classification (c)	Renewable Energy Program Name (d)	Primary Renewable Fuel Type (e)	Average Monthly Billing Demand (MW) (f)	Actual Average Monthly NCP Demand (g)	Actual Average Monthly CP Demand (h)
Ultimate Consumer(s)								
Distribution Borrowers								
1	Jackson Purchase Energy Corp.	KY0020	RQ			135	143	130
2	Kenergy Corporation	KY0065	IF					
3	Kenergy Corporation	KY0065	RQ			339	335	276
4	Meade County Rural ECC	KY0018	RQ			131	150	126
G&T Borrowers								
5			OS					
6			OS					
7			OS					
8			OS					
9			OS					
10			OS					
11			OS					
12			OS					
13			OS					
14			OS					
15			OS					
16			OS					
Total for Ultimate Consumer(s)						0	0	0
Total for Distribution Borrowers						605	628	532
Total for G&T Borrowers						0	0	0
Total for Others						0	0	0
Grand Total						605	628	532

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY**

INSTRUCTIONS - See help in the online application.

Part B SE - Sales of Electricity

Sale No.	Electricity Sold (MWh) (i)	Revenue Demand Charges (j)	Revenue Energy Charges (k)	Revenue Other Charges (l)	Revenue Total (j + k + l) (m)
1	202,223.049	5,002,469.99	11,027,112.81		16,029,582.80
2	14,575.761		765,691.86		765,691.86
3	452,732.681	12,530,944.04	26,384,893.73		38,915,837.77
4	139,013.781	4,309,869.05	7,922,322.55		12,232,191.60
5	4,800.000		129,784.50		129,784.50
6			63,750.00		63,750.00
7			232,800.00		232,800.00
8	169,549.000		6,489,753.03		6,489,753.03
9			301,852.78		301,852.78
10			463,535.48		463,535.48
11			327,000.00		327,000.00
12			43,500.00		43,500.00
13	142,775.000		8,365,829.00		8,365,829.00
14	91,278.374		9,672,723.13		9,672,723.13
15			<4,975,950.00>		<4,975,950.00>
16			297,191.00		297,191.00
	0	0	0	0	0
	808,545.272	21,843,283.08	46,100,020.95	0.00	67,943,304.03
	4,800.000	0.00	193,534.50	0.00	193,534.50
	403,602.374	0.00	21,218,234.42	0.00	21,218,234.42
	1,216,947.646	21,843,283.08	67,511,789.87	0.00	89,355,072.95

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY**

PERIOD NAME
Mar-23

INSTRUCTIONS - See help in the online application.

PART B PP - Purchased Power

Purchase No.	Name of Company or Public Authority (a)	RUS Borrower Designation (b)	Statistical Classification (c)	Renewable Energy Program Name (d)	Primary Renewable Energy Type (e)	Average Monthly Billing Demand (MW) (f)	Average Monthly NCP Demand (g)	Average Monthly CP Demand (h)
	Distribution Borrowers							
	G&T Borrowers							
1	[REDACTED]		OS					
2			OS					
3			OS					
4			OS					
5			OS					
6			OS					
7			OS					
8			OS					
9			OS					
10			LF					
11			OS					
12			OS					
Total for Distribution Borrowers						0	0	0
Total for G&T Borrowers						0	0	0
Total for Others						0	0	0
Grand Total						0	0	0

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

BORROWER DESIGNATION
KY0062

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY**

PERIOD NAME
Mar-23

INSTRUCTIONS - See help in the online application.

PART B PP - Purchased Power

Purchase No.	Electricity Purchased (MWh) (i)	Electricity Received (MWh) (j)	Electricity Delivered (MWh) (k)	Demand Charges (l)	Energy Charges (m)	Other Charges (n)	Total (i + m + n) (o)
1	73,130.000				2,385,633.10		2,385,633.10
2					42,750.00		42,750.00
3					27,000.00		27,000.00
4					270,000.00		270,000.00
5					150,000.00		150,000.00
6	15.286				349.53		349.53
7	362,154.145				7,651,619.97		7,651,619.97
8					3,229,200.00		3,229,200.00
9					199.95		199.95
10	89,274.000				2,382,801.18		2,382,801.18
11	130.334				2,875.29		2,875.29
12					314,559.00		314,559.00
	0.000				0.00		0.00
	73,130.000				2,428,383.10		2,428,383.10
	451,573.765				14,028,604.92		14,028,604.92
	524,703.765				16,456,988.02		16,456,988.02

RUS Financial and Operating Report Electric Power Supply

Revision Date 2013

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE		BORROWER DESIGNATION KY0062		
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART C - SOURCES AND DISTRIBUTION OF ENERGY		PERIOD ENDED Mar-23		
INSTRUCTIONS - See help in the online application.				
SOURCES OF ENERGY (a)	NO. OF PLANTS (b)	CAPACITY (kW) (c)	NET ENERGY RECEIVED BY SYSTEM (MWh) (d)	COST (\$) (e)
Generated in Own Plant (Details on Parts D and F IC)				
1. Fossil Steam	2	932,000	702,108.748	45,469,381.17
2. Nuclear				
3. Hydro				
4. Combined Cycle				
5. Internal Combustion	1	70,000	<14.422>	170,420.63
6. Other				
7. Total in Own Plant (1 thru 6)	3	1,002,000	702,094.326	45,639,801.80
Purchased Power				
8. Total Purchased Power			524,703.765	16,456,988.02
Interchanged Power				
9. Received Into System (Gross)			1,257,045.181	
10. Delivered Out of System (Gross)			1,235,917.888	
11. Net Interchange (9 minus 10)			21,127.293	
Transmission For or By Others - (Wheeling)				
12. Received Into System			0.000	
13. Delivered Out of System			0.000	
14. Net Energy Wheeled (12 minus 13)			0.000	
15. Total Energy Available for Sale (7 + 8 + 11 + 14)			1,247,925.384	
Distribution of Energy				
16. Total Sales			1,216,947.646	
17. Energy Furnished to Others Without Charge				
18. Energy Used by Borrower (Excluding Station Use)			227.776	
19. Total Energy Accounted For (16 thru 18)			1,217,175.422	
Losses				
20. Energy Losses - MWh (15 minus 19)			30,749.962	
21. Energy Losses - Percentage ((20 divided by 15) * 100)			2.46 %	

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PLANT D - STEAM PLANT

BORROWER DESIGNATION
KY0062
PLANT
GREEN
PERIOD ENDED
Mar-23

INSTRUCTIONS - See help in the online application.

SECTION A. BOILERS/TURBINES

NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE	
										Scheduled (j)	Unsched (k)
1.	1	1	.0	.000	32,495.0			31.6	2,127.4	.0	.0
2.	2	0	.0	.000	.0			.0	2,159.0	.0	.0
3.											
4.											
5.											
6.	Total	1	.0	.000	32,495.0			31.6	4,286.4	.0	.0
7.	Average BTU		0	138,000	1,000						
8.	Total BTU(10 ⁶)		0	0	32,495		32,495				
9.	Total Del..Cost (\$)		0.00	0.00	103,921.16						

SECTION A. BOILERS/TURBINES (CONT.)

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAX. DEMAND

NO.	UNIT NO. (1)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	1	250,000	2,530.878		1	No. Employees Full-Time (Inc. Superintendent)	42	1.	Load Factor (%)	.91
2.	2	242,000	.000		2.	No. Employees Part-Time		2.	Plant Factor (%)	.24
3.					3.	Total Empl. - Hrs. Worked		3.	Running Plant Capacity Factor (%)	32.04
4.					4.	Oper. Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	128,300
5.					5.	Maint. Plant Payroll (\$)		5.	Indicated Gross Maximum Demand (kW)	
6.	Total	492,000	2,530.878	12,839	6.	Other Accts. Plant Payroll (\$)				
7.	Station Service (MWh)		9,238.690		7.	Total Plant Payroll (\$)				
8.	Net Generation (MWh)		<6,707.812>	<4,844>						
9.	Station Service (%)		365.04							

SECTION D. COST OF NET ENERGY GENERATED

NO	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	500			
2.	Fuel, Coal	501.1			
3.	Fuel, Oil	501.2			
4.	Fuel, Gas	501.3			
5.	Fuel, Other	501.4			
6.	Fuel Sub Total (2 thru 5)	501			
7.	Steam Expenses	502			
8.	Electric Expenses	505			
9.	Miscellaneous Steam Power Expenses	506			
10.	Allowances	509			
11.	Rents	507			
12.	Non-Fuel Sub Total (1 + 7 thru 11)				
13.	Operation Expense (6 + 12)				
14.	Maintenance, Supervision and Engineering	510			
15.	Maintenance of Structures	511			
16.	Maintenance of Boiler Plant	512			
17.	Maintenance of Electric Plant	513			
18.	Maintenance of Miscellaneous Plant	514			
19.	Maintenance Expense (14 thru 18)				
20.	Total Production Expense (13 + 19)				
21.	Depreciation	403.1, 411.10			
22.	Interest	427			
23.	Total Fixed Cost (21 + 22)				
24.	Power Cost (20 + 23)				

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PLANT D - STEAM PLANT

BORROWER DESIGNATION
KY0062
PLANT
WILSON
PERIOD ENDED
Mar-23

INSTRUCTIONS - See help in the online application.

SECTION A. BOILERS/TURBINES

NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE	
			Scheduled (j)	Unsched (k)							
1.	1	6	668,564.2	214.125	.0			1,949.4	.0	.0	209.6
2.											
3.											
4.											
5.											
6.	Total	6	668,564.2	214.125	.0			1,949.4	.0	.0	209.6
7.	Average BTU		11,564	138,000	0						
8.	Total BTU (10 ⁶)		7,731,276	29,549	0		7,760,825				
9.	Total Del..Cost (\$)		16,068,896.31	765,374.94	0.00						

SECTION A. BOILERS/TURBINES (CONT.)

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAX. DEMAND

NO.	UNIT NO. (1)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	1	440,000	765,238.640		1	No. Employees Full-Time (Inc. Superintendent)	99	1.	Load Factor (%)	77.52
2.					2.	No. Employees Part-Time		2.	Plant Factor (%)	80.55
3.					3.	Total Empl. - Hrs. Worked		3.	Running Plant Capacity Factor (%)	89.22
4.					4.	Oper. Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	457,232
5.					5.	Maint. Plant Payroll (\$)		5.	Indicated Gross Maximum Demand (kW)	
6.	Total	440,000	765,238.640	10,142	6.	Other Accts. Plant Payroll (\$)				
7.	Station Service (MWh)		56,422.080		7.	Total Plant Payroll (\$)				
8.	Net Generation (MWh)		708,816.560	10,949						
9.	Station Service (%)		7.37							

SECTION D. COST OF NET ENERGY GENERATED

NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	500			
2.	Fuel, Coal	501.1			
3.	Fuel, Oil	501.2			
4.	Fuel, Gas	501.3			
5.	Fuel, Other	501.4			
6.	Fuel Sub-Total (2 thru 5)	501			
7.	Steam Expenses	502			
8.	Electric Expenses	505			
9.	Miscellaneous Steam Power Expenses	506			
10.	Allowances	509			
11.	Rents	507			
12.	Non-Fuel Sub-Total (1 + 7 thru 11)				
13.	Operation Expense (6 + 12)				
14.	Maintenance, Supervision and Engineering	510			
15.	Maintenance of Structures	511			
16.	Maintenance of Boiler Plant	512			
17.	Maintenance of Electric Plant	513			
18.	Maintenance of Miscellaneous Plant	514			
19.	Maintenance Expense (14 thru 18)				
20.	Total Production Expense (13 + 19)				
21.	Depreciation	403.1, 411.10			
22.	Interest	427			
23.	Total Fixed Cost (21 + 22)				
24.	Power Cost (20 + 23)				

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART F IC - INTERNAL COMBUSTION PLANT

BORROWER DESIGNATION
KY0062
PLANT
REID
PERIOD ENDED
Mar-23

INSTRUCTIONS - See help in the online application.

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

NO.	UNIT NO. (a)	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	OTHER (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE			
									Sche. (i)	Unsched (j)		
1.	1	70,000	.000	5,437			11.4	2,143.7	.0	3.9	207.720	
2.												
3.												
4.												
5.												
6.	Total	70,000	.000	5,437			11.4	2,143.7	.0	3.9	207.720	26,175
7.	Average BTU		0	1,000			Station Service (MWh)				222.142	
8.	Total BTU(10 ⁶)		0	5,437		5,437	Net Generation (MWh)				<14.422>	0
9.	Total Del..Cost (\$)		0.00	21,052.92			Station Service % of Gross				106.94	

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAXIMUM DEMAND

NO.	ITEM	VALUE	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1	No. Employees Full-Time (Inc. Superintendent)	0	5.	Maint. Plant Payroll (\$)		1.	Load Factor (%)	.17
2.	No. Employees Part-Time					2.	Plant Factor (%)	.14
3.	Total Empl. - Hrs. Worked		6.	Other Accounts. Plant Payroll (\$)		3.	Running Plant Capacity Factor (%)	26.03
4.	Oper. Plant Payroll (\$)		7.	Total Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	56,400
						5.	Indicated Gross Maximum Demand (kW)	

SECTION D. COST OF NET ENERGY GENERATED

NO	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	546			
2.	Fuel, Oil	547.1			
3.	Fuel, Gas	547.2			
4.	Fuel, Other	547.3			
5.	Energy for Compressed Air	547.4			
6.	Fuel Sub-Total (2 thru 5)	547			
7.	Generation Expenses	548			
8.	Miscellaneous Other Power Generation Expenses	549			
9.	Rents	550			
10.	Non-Fuel Sub-Total (1 + 7 thru 9)				
11.	Operation Expense (6+ 10)				
12.	Maintenance, Supervision and Engineering	551			
13.	Maintenance of Structures	552			
14.	Maintenance of Generating and Electric Plant	553			
15.	Maintenance of Miscellaneous Other Power Generating Plant	554			
16.	Maintenance Expense (12 thru 15)				
17.	Total Production Expense (11 + 16)				
18.	Depreciation	403.4, 411.10			
19.	Interest	427			
20.	Total Fixed Cost (18+ 19)				
21.	Power Cost (17 + 20)				

REMARKS (including Unscheduled Outages)

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART I - LINES AND STATIONS	BORROWER DESIGNATION KY0062 PERIOD ENDED Mar-23
INSTRUCTIONS - See help in the online application.	

SECTION A. EXPENSE AND COSTS			
ITEM	ACCOUNT NUMBER	LINES (a)	STATIONS (b)
Transmission Operation			
1. Supervision and Engineering	560	113,499.67	117,576.06
2. Load Dispatching	561	628,891.28	
3. Station Expenses	562		316,949.74
4. Overhead Line Expenses	563	448,381.59	
5. Underground Line Expenses	564	0.00	
6. Miscellaneous Expenses	566	87,591.76	128,887.47
7. Subtotal (1 thru 6)		1,278,364.30	563,413.27
8. Transmission of Electricity by Others	565	9,673.48	
9. Rents	567	0.00	897.51
10. Total Transmission Operation (7 thru 9)		1,288,037.78	564,310.78
Transmission Maintenance			
11. Supervision and Engineering	568	117,507.73	120,315.85
12. Structures	569		29,583.76
13. Station Equipment	570		796,582.11
14. Overhead Lines	571	418,716.08	
15. Underground Lines	572	0.00	
16. Miscellaneous Transmission Plant	573	58,599.32	98,832.26
17. Total Transmission Maintenance (11 thru 16)		594,823.13	1,045,313.98
18. Total Transmission Expense (10 + 17)		1,882,860.91	1,609,624.76
19. RTO/ISO Expense - Operation	575.1-575.8	180,033.15	
20. RTO/ISO Expense - Maintenance	576.1-576.8	0.00	
21. Total RTO/ISO Expense (19 + 20)		180,033.15	
22. Distribution Expense - Operation	580-589	0.00	0.00
23. Distribution Expense - Maintenance	590-598	0.00	0.00
24. Total Distribution Expense (22 + 23)		0.00	0.00
25. Total Operation And Maintenance (18 + 21 + 24)		2,062,894.06	1,609,624.76
Fixed Costs			
26. Depreciation - Transmission	403.5	758,058.81	1,161,052.27
27. Depreciation - Distribution	403.6	0.00	0.00
28. Interest - Transmission	427	932,222.32	879,480.25
29. Interest - Distribution	427	0.00	0.00
30. Total Transmission (18 + 26 + 28)		3,573,142.04	3,650,157.28
31. Total Distribution (24 + 27 + 29)		0.00	0.00
32. Total Lines And Stations (21 + 30 + 31)		3,753,175.19	3,650,157.28

SECTION B. FACILITIES IN SERVICE				SECTION C. LABOR AND MATERIAL SUMMARY			
TRANSMISSION LINES		SUBSTATIONS		1. Number of Employees 52			
VOLTAGE (kV)	MILES	TYPE	CAPACITY (kVA)	ITEM	LINES	STATIONS	
1.69 kV	865.90	13. Distr. Lines	0	2. Oper. Labor	534,954.10	247,203.28	
2.345 kV	82.80			3. Maint. Labor	521,479.36	763,217.69	
3.138 kV	14.40			4. Oper. Material	933,116.83	317,107.50	
4.161 kV	374.90	14. Total (12 + 13)	1,338.00	5. Maint. Material	73,343.77	282,096.29	
5.		15. Step up at Generating Plants	1,197,400	SECTION D. OUTAGES			
6.				16. Transmission	4,415,000	1. Total	
7.		17. Distribution	0	2. Avg. No. Dist. Cons. Served		0.00	
8.				3. Avg. No. Hours Out Per Cons.			0.16
9.				18. Total (15 thru 17)	5,612,400		
10.							
11.							
12. Total (1 thru 11)	1,338.00						

According to the Paperwork Reduction Act of 1995, an agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a valid OMB control number. The valid OMB control number for this information collection is 0572-0032. The time required to complete this information collection is estimated to average 21 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information.

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY	BORROWER DESIGNATION KY0062
	PERIOD ENDED April -2023
INSTRUCTIONS - See help in the online application	BORROWER NAME
This information is analyzed and used to determine the submitter's financial situation and feasibility for loans and guarantees. You are required by contract and applicable regulations to provide the information. The information provided is subject to the Freedom of Information Act (5 U.S.C. 552).	Big Rivers Electric Corporation

CERTIFICATION

We recognize that statements contained herein concern a matter within the jurisdiction of an agency of the United States and the making of a false, fictitious or fraudulent statement may render the maker subject to prosecution under Title 18, United States Code Section 1001.

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES DURING THE PERIOD COVERED BY THIS REPORT PURSUANT TO PART 1718 OF 7 CFR CHAPTER XVII
(check one of the following)

All of the obligations under the RUS loan documents have been fulfilled in all material respects.

There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Part A Section C of this report.


SIGNATURE OF PRESIDENT AND CEO

5-19-23
DATE

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART A - FINANCIAL

BORROWER DESIGNATION
KY0062

PERIOD ENDED
Apr-23

INSTRUCTIONS - See help in the online application.

SECTION A. STATEMENT OF OPERATIONS

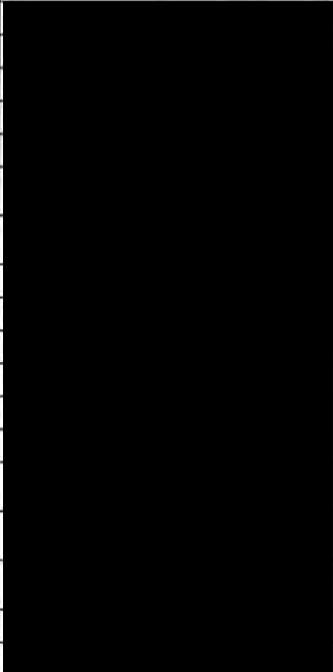
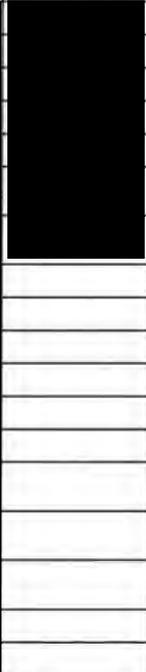
ITEM	YEAR-TO-DATE			THIS MONTH (d)
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	
1. Electric Energy Revenues	139,602,669.10	114,052,514.51	177,256,123.00	24,697,441.56
2. Income From Leased Property Net	0.00	0.00	0.00	0.00
3. Other Operating Revenue and Income	8,700,930.95	7,031,045.33	1,312,828.00	3,022,212.19
4. Total Operation Revenues & Patronage Capital (1 thru 3)	148,303,600.05	121,083,559.84	178,568,951.00	27,719,653.75
5. Operating Expense - Production - Excluding Fuel	15,279,513.13	9,658,191.03	11,751,124.00	2,337,603.74
6. Operating Expense - Production - Fuel	51,359,914.66	24,330,585.31	66,623,050.00	6,270,074.41
7. Operating Expense - Other Power Supply	26,317,016.65	19,592,009.24	33,969,513.00	5,467,146.79
8. Operating Expense - Transmission	2,147,982.57	2,859,873.50	2,423,049.00	1,007,524.94
9. Operating Expense - RTO/ISO	305,670.63	255,142.95	396,280.00	75,109.80
10. Operating Expense - Distribution	0.00	0.00	0.00	0.00
11. Operating Expense - Customer Accounts	0.00	0.00	0.00	0.00
12. Operating Expense - Customer Service & Information	144,774.17	148,184.29	74,315.00	38,984.17
13. Operating Expense - Sales	600.00	61,528.87	17,477.00	0.00
14. Operating Expense - Administrative & General	8,947,087.19	9,675,472.19	9,834,384.00	2,539,903.01
15. Total Operation Expense (5 thru 14)	104,502,559.00	66,580,987.38	125,089,192.00	17,736,346.86
16. Maintenance Expense - Production	10,421,527.17	7,018,776.66	10,743,794.00	1,754,092.57
17. Maintenance Expense - Transmission	2,003,214.95	2,133,414.72	2,257,373.00	493,277.61
18. Maintenance Expense - RTO/ISO	0.00	0.00	0.00	0.00
19. Maintenance Expense - Distribution	0.00	0.00	0.00	0.00
20. Maintenance Expense - General Plant	81,589.03	85,171.02	107,178.00	15,384.00
21. Total Maintenance Expense (16 thru 20)	12,506,331.15	9,237,362.40	13,108,345.00	2,262,754.18
22. Depreciation and Amortization Expense	12,600,886.67	19,140,661.30	16,692,425.00	4,815,444.86
23. Taxes	451.00	1,531.00	1,100.00	1,531.00
24. Interest on Long-Term Debt	10,717,805.50	12,082,421.32	14,379,861.00	3,009,175.17
25. Interest Charged to Construction - Credit	<1,948,750.00>	<1,123,156.00>	<323,490.00>	<308,089.00>
26. Other Interest Expense	405,720.24	529,525.66	68,889.00	154,893.91
27. Asset Retirement Obligations	0.00	0.00	0.00	0.00
28. Other Deductions	218,680.15	227,065.38	275,906.00	41,661.48
29. Total Cost Of Electric Service (15 + 21 thru 28)	139,003,683.71	106,676,398.44	169,292,228.00	27,713,718.46
30. Operating Margins (4 less 29)	9,299,916.34	14,407,161.40	9,276,723.00	5,935.29
31. Interest Income	143,662.81	705,179.02	287,023.00	142,614.93
32. Allowance For Funds Used During Construction	0.00	0.00	0.00	0.00
33. Income (Loss) from Equity Investments	0.00	0.00	0.00	0.00
34. Other Non-operating Income (Net)	240,661.17	96,269.06	12,000.00	21,549.82
35. Generation & Transmission Capital Credits	0.00	0.00	0.00	0.00
36. Other Capital Credits and Patronage Dividends	1,312,841.52	1,180,039.54	1,077,867.00	0.00
37. Extraordinary Items	0.00	0.00	0.00	0.00
38. Net Patronage Capital Or Margins (30 thru 37)	10,997,081.84	16,388,649.02	10,653,613.00	170,100.04

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE		BORROWER DESIGNATION KY0062	
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART A - FINANCIAL		PERIOD ENDED Apr-23	
INSTRUCTIONS - See help in the online application.			
SECTION B. BALANCE SHEET			
ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	1,950,040,903.15	33. Memberships	75.00
2. Construction Work in Progress	137,331,422.80	34. Patronage Capital a. Assigned and Assignable b. Retired This year c. Retired Prior years d. Net Patronage Capital (a-b-c)	0.00
3. Total Utility Plant (1 + 2)	2,087,372,325.95		
4. Accum. Provision for Depreciation and Amort.	1,113,513,560.26		
5. Net Utility Plant (3 - 4)	973,858,765.69		
6. Non-Utility Property (Net)	0.00	35. Operating Margins - Prior Years	<200,801,580.33>
7. Investments in Subsidiary Companies	0.00	36. Operating Margin - Current Year	15,587,200.94
8. Invest. in Assoc. Org. - Patronage Capital	14,174,494.61	37. Non-Operating Margins	669,175,966.77
9. Invest. in Assoc. Org. - Other - General Funds	684,993.00	38. Other Margins and Equities	8,094,028.20
10. Invest. in Assoc. Org. - Other - Nongeneral Funds	0.00	39. Total Margins & Equities (33 + 34d thru 38)	492,055,690.58
11. Investments in Economic Development Projects	10,000.00	40. Long-Term Debt - RUS (Net)	<3,848,055.91>
12. Other Investments	5,333.85	41. Long-Term Debt - FFB - RUS Guaranteed	234,401,639.22
		42. Long-Term Debt - Other - RUS Guaranteed	0.00
13. Special Funds	6,447,774.44	43. Long-Term Debt - Other (Net)	503,723,123.96
14. Total Other Property And Investments (6 thru 13)	21,322,595.90	44. Long-Term Debt - RUS - Econ. Devel. (Net)	0.00
15. Cash - General Funds	24,840,438.48	45. Payments - Unapplied	0.00
16. Cash - Construction Funds - Trustee	0.00	46. Total Long-Term Debt (40 thru 44-45)	734,276,707.27
17. Special Deposits	333,725.31	47. Obligations Under Capital Leases - Noncurrent	0.00
18. Temporary Investments	6,223,716.41	48. Accumulated Operating Provisions and Asset Retirement Obligations	76,286,810.53
19. Notes Receivable (Net)	0.00	49. Total Other NonCurrent Liabilities (47 +48)	76,286,810.53
20. Accounts Receivable - Sales of Energy (Net)	37,222,337.15	50. Notes Payable	31,000,000.00
21. Accounts Receivable - Other (Net)	7,811,263.02	51. Accounts Payable	37,894,927.70
22. Fuel Stock	39,671,338.28	52. Current Maturities Long-Term Debt	155,738,044.24
23. Renewable Energy Credits	0.00	53. Current Maturities Long-Term Debt - Rural Development	0.00
24. Materials and Supplies - Other	16,033,501.61	54. Current Maturities Capital Leases	0.00
25. Prepayments	9,315,400.96	55. Taxes Accrued	1,425,340.88
26. Other Current and Accrued Assets	28,393.93	56. Interest Accrued	3,737,902.80
27. Total Current And Accrued Assets (15 thru 26)	141,480,115.15	57. Other Current and Accrued Liabilities	7,749,469.09
28. Unamortized Debt Discount & Extraor. Prop. Losses	2,845,038.74	58. Total Current & Accrued Liabilities (50 thru 57)	237,545,684.71
29. Regulatory Assets	421,135,090.35	59. Deferred Credits	34,517,944.66
30. Other Deferred Debits	14,041,231.92	60. Accumulated Deferred Income Taxes	0.00
31. Accumulated Deferred Income Taxes	0.00	61. Total Liabilities and Other Credits (39 + 46 + 49 + 58 thru 60)	1,574,682,837.75
32. Total Assets And Other Debits (5+14+27 thru 31)	1,574,682,837.75		

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY**

INSTRUCTIONS - See help in the online application.

Part B SE - Sales of Electricity

Sale No.	Name of Company or Public Authority (a)	RUS Borrower Designation (b)	Statistical Classification (c)	Renewable Energy Program Name (d)	Primary Renewable Fuel Type (e)	Average Monthly Billing Demand (MW) (f)	Actual Average Monthly NCP Demand (g)	Actual Average Monthly CP Demand (h)	
Ultimate Consumer(s)									
Distribution Borrowers									
1			RQ			127	136	123	
2			IF						
3			RQ				322	325	255
4			RQ				135	162	136
5			OS						
6			OS						
7			OS						
8			OS						
9			OS						
10			OS						
11			OS						
12			OS						
13			OS						
14			OS						
15			OS						
16			OS						
Total for Ultimate Consumer(s)						0	0	0	
Total for Distribution Borrowers						584	623	514	
Total for G&T Borrowers						0	0	0	
Total for Others						0	0	0	
Grand Total						584	623	514	

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY**

INSTRUCTIONS - See help in the online application.

Part B SE - Sales of Electricity

Sale No.	Electricity Sold (MWh) (i)	Revenue Demand Charges (j)	Revenue Energy Charges (k)	Revenue Other Charges (l)	Revenue Total (j + k + l) (m)
1	261,368.397	6,225,680.64	13,778,848.70		20,004,529.34
2	16,934.421		924,689.77		924,689.77
3	583,491.147	15,755,320.51	33,143,178.63		48,898,499.14
4	190,110.728	5,354,636.18	10,172,150.76		15,526,786.94
5	9,017.000		282,416.91		282,416.91
6			85,000.00		85,000.00
7			310,400.00		310,400.00
8	221,176.000		8,530,881.71		8,530,881.71
9			395,125.50		395,125.50
10			573,949.79		573,949.79
11			436,000.00		436,000.00
12			58,000.00		58,000.00
13	190,125.000		11,056,509.50		11,056,509.50
14	139,458.054		13,093,605.22		13,093,605.22
15			<6,634,600.00>		<6,634,600.00>
16			510,720.69		510,720.69
	0	0	0	0	0
	1,051,904.693	27,335,637.33	58,018,867.86	0.00	85,354,505.19
	9,017.000	0.00	367,416.91	0.00	367,416.91
	550,759.054	0.00	28,330,592.41	0.00	28,330,592.41
	1,611,680.747	27,335,637.33	86,716,877.18	0.00	114,052,514.51

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY**

PERIOD NAME
Apr-23

INSTRUCTIONS - See help in the online application.

PART B PP - Purchased Power

Purchase No.	Name of Company or Public Authority (a)	RUS Borrower Designation (b)	Statistical Classification (c)	Renewable Energy Program Name (d)	Primary Renewable Energy Type (e)	Average Monthly Billing Demand (MW) (f)	Average Monthly NCP Demand (g)	Average Monthly CP Demand (h)
	Distribution Borrowers							
	G&T Borrowers							
1	[REDACTED]		OS					
2			OS					
3			OS					
4			OS					
5			OS					
6			OS					
7			OS					
8			OS					
9			OS					
10			LF					
11			OS					
12			OS					
Total for Distribution Borrowers						0	0	0
Total for G&T Borrowers						0	0	0
Total for Others						0	0	0
Grand Total						0	0	0

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY**

PERIOD NAME
Apr-23

INSTRUCTIONS - See help in the online application.

PART B PP - Purchased Power

Purchase No.	Electricity Purchased (MWh) (i)	Electricity Received (MWh) (j)	Electricity Delivered (MWh) (k)	Demand Charges (l)	Energy Charges (m)	Other Charges (n)	Total (l + m + n) (o)
1	73,130.000				2,385,633.10		2,385,633.10
2					57,000.00		57,000.00
3					36,000.00		36,000.00
4					360,000.00		360,000.00
5					200,000.00		200,000.00
6	27.900				636.50		636.50
7	484,132.023				10,090,639.42		10,090,639.42
8					4,305,600.00		4,305,600.00
9					255.16		255.16
10	115,045.000				3,163,315.31		3,163,315.31
11	206.655				4,611.59		4,611.59
12					419,412.00		419,412.00
	0.000				0.00		0.00
	73,130.000				2,442,633.10		2,442,633.10
	599,411.578				18,580,469.98		18,580,469.98
	672,541.578				21,023,103.08		21,023,103.08

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE		BORROWER DESIGNATION KY0062		
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART C - SOURCES AND DISTRIBUTION OF ENERGY		PERIOD ENDED Apr-23		
INSTRUCTIONS - See help in the online application.				
SOURCES OF ENERGY (a)	NO. OF PLANTS (b)	CAPACITY (kW) (c)	NET ENERGY RECEIVED BY SYSTEM (MWh) (d)	COST (\$) (e)
Generated in Own Plant (Details on Parts D and F IC)				
1. Fossil Steam	2	932,000	952,569.616	60,715,970.26
2. Nuclear				
3. Hydro				
4. Combined Cycle				
5. Internal Combustion	1	70,000	<1.032>	246,190.51
6. Other				
7. Total in Own Plant (1 thru 6)	3	1,002,000	952,568.584	60,962,160.77
Purchased Power				
8. Total Purchased Power			672,541.578	21,023,103.08
Interchanged Power				
9. Received Into System (Gross)			1,638,747.928	
10. Delivered Out of System (Gross)			1,611,253.977	
11. Net Interchange (9 minus 10)			27,493.951	
Transmission For or By Others - (Wheeling)				
12. Received Into System			0.000	
13. Delivered Out of System			0.000	
14. Net Energy Wheeled (12 minus 13)			0.000	
15. Total Energy Available for Sale (7 + 8 + 11 + 14)			1,652,604.113	
Distribution of Energy				
16. Total Sales			1,611,680.747	
17. Energy Furnished to Others Without Charge				
18. Energy Used by Borrower (Excluding Station Use)			287.293	
19. Total Energy Accounted For (16 thru 18)			1,611,968.040	
Losses				
20. Energy Losses - MWh (15 minus 19)			40,636.073	
21. Energy Losses - Percentage ((20 divided by 15) * 100)			2.46 %	

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PLANT D - STEAM PLANT

BORROWER DESIGNATION
KY0062
PLANT
GREEN
PERIOD ENDED
Apr-23

INSTRUCTIONS - See help in the online application.

SECTION A. BOILERS/TURBINES

NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE	
										Scheduled (j)	Unsched (k)
1.	1	3	.0	.000	126,302.0			100.3	2,778.7	.0	.0
2.	2	0	.0	.000	.0			.0	2,501.0	378.0	.0
3.											
4.											
5.											
6.	Total	3	.0	.000	126,302.0			100.3	5,279.7	378.0	.0
7.	Average BTU		0	138,000	1,000						
8.	Total BTU (10 ⁶)		0	0	126,302		126,302				
9.	Total Del..Cost (\$)		0.00	0.00	336,818.62						

SECTION A. BOILERS/TURBINES (CONT.)

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAX. DEMAND

NO.	UNIT NO. (1)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	1	250,000	10,707.266		1	No. Employees Full-Time (Inc. Superintendent)	42	1.	Load Factor (%)	1.55
2.	2	242,000	.000		2.	No. Employees Part-Time		2.	Plant Factor (%)	.76
3.					3.	Total Empl. - Hrs. Worked		3.	Running Plant Capacity Factor (%)	42.70
4.					4.	Oper. Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	239,300
5.					5.	Maint. Plant Payroll (\$)		5.	Indicated Gross Maximum Demand (kW)	
6.	Total	492,000	10,707.266	11,796	6.	Other Accts. Plant Payroll (\$)				
7.	Station Service (MWh)		12,550.420		7.	Total Plant Payroll (\$)				
8.	Net Generation (MWh)		<1,843.154>	<68,525>						
9.	Station Service (%)		117.21							

SECTION D. COST OF NET ENERGY GENERATED

NO	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	500			
2.	Fuel, Coal	501.1			
3.	Fuel, Oil	501.2			
4.	Fuel, Gas	501.3			
5.	Fuel, Other	501.4			
6.	Fuel Sub Total (2 thru 5)	501			
7.	Steam Expenses	502			
8.	Electric Expenses	505			
9.	Miscellaneous Steam Power Expenses	506			
10.	Allowances	509			
11.	Rents	507			
12.	Non-Fuel Sub Total (1 + 7 thru 11)				
13.	Operation Expense (6 + 12)				
14.	Maintenance, Supervision and Engineering	510			
15.	Maintenance of Structures	511			
16.	Maintenance of Boiler Plant	512			
17.	Maintenance of Electric Plant	513			
18.	Maintenance of Miscellaneous Plant	514			
19.	Maintenance Expense (14 thru 18)				
20.	Total Production Expense (13 + 19)				
21.	Depreciation	403.1, 411.10			
22.	Interest	427			
23.	Total Fixed Cost (21 + 22)				
24.	Power Cost (20 + 23)				

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PLANT D - STEAM PLANT

BORROWER DESIGNATION
KY0062
PLANT
WILSON
PERIOD ENDED
Apr-23

INSTRUCTIONS - See help in the online application.

SECTION A. BOILERS/TURBINES

NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE	
										Scheduled (j)	Unsched (k)
1.	1	7	897,063.5	275.284	.0			2,609.0	.0	.0	270.0
2.											
3.											
4.											
5.											
6.	Total	7	897,063.5	275.284	.0			2,609.0	.0	.0	270.0
7.	Average BTU		11,599	138,000	0						
8.	Total BTU(10 ⁶)		10,405,040	37,989	0		10,443,029				
9.	Total Del. Cost (\$)		21,535,077.61	962,248.31	0.00						

SECTION A. BOILERS/TURBINES (CONT.)

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAX. DEMAND

NO.	UNIT NO. (1)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	1	440,000	1,029,588.540		1	No. Employees Full-Time (Inc. Superintendent)	98	1.	Load Factor (%)	78.21
2.					2.	No. Employees Part-Time		2.	Plant Factor (%)	81.28
3.					3.	Total Empl. - Hrs. Worked		3.	Running Plant Capacity Factor (%)	89.69
4.					4.	Oper. Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	457,232
5.					5.	Maint. Plant Payroll (\$)		5.	Indicated Gross Maximum Demand (kW)	
6.	Total	440,000	1,029,588.540	10,143	6.	Other Accis. Plant Payroll (\$)				
7.	Station Service (MWh)		75,175.770		7.	Total Plant Payroll (\$)				
8.	Net Generation (MWh)		954,412.770	10,942						
9.	Station Service (%)		7.30							

SECTION D. COST OF NET ENERGY GENERATED

NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	500			
2.	Fuel, Coal	501.1			
3.	Fuel, Oil	501.2			
4.	Fuel, Gas	501.3			
5.	Fuel, Other	501.4			
6.	Fuel Sub-Total (2 thru 5)	501			
7.	Steam Expenses	502			
8.	Electric Expenses	505			
9.	Miscellaneous Steam Power Expenses	506			
10.	Allowances	509			
11.	Rents	507			
12.	Non-Fuel Sub-Total (1 + 7 thru 11)				
13.	Operation Expense (6 + 12)				
14.	Maintenance, Supervision and Engineering	510			
15.	Maintenance of Structures	511			
16.	Maintenance of Boiler Plant	512			
17.	Maintenance of Electric Plant	513			
18.	Maintenance of Miscellaneous Plant	514			
19.	Maintenance Expense (14 thru 18)				
20.	Total Production Expense (13 + 19)				
21.	Depreciation	403.1, 411.10			
22.	Interest	427			
23.	Total Fixed Cost (21 + 22)				
24.	Power Cost (20 + 23)				

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART F IC - INTERNAL COMBUSTION PLANT

BORROWER DESIGNATION
KY0062
PLANT
REID
PERIOD ENDED
Apr-23

INSTRUCTIONS - See help in the online application.

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

NO.	UNIT NO. (a)	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	OTHER (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE			
									Sche. (i)	Unsched (j)		
1.	1	70,000	.000	7,838			16.7	2,856.5	.0	5.8	312.340	
2.												
3.												
4.												
5.												
6.	Total	70,000	.000	7,838			16.7	2,856.5	.0	5.8	312.340	25,094
7.	Average BTU		0	1,000			Station Service (MWh)				313.372	
8.	Total BTU(10 ⁶)		0	7,838		7,838	Net Generation (MWh)				<1.032>	0
9.	Total Del..Cost (\$)		0.00	27,296.40			Station Service % of Gross				100.33	

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAXIMUM DEMAND

NO.	ITEM	VALUE	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1	No. Employees Full-Time (Inc. Superintendent)	0	5.	Maint. Plant Payroll (\$)		1.	Load Factor (%)	.19
2.	No. Employees Part-Time					2.	Plant Factor (%)	.15
3.	Total Empl. - Hrs. Worked		6.	Other Accounts. Plant Payroll (\$)		3.	Running Plant Capacity Factor (%)	26.72
4.	Oper. Plant Payroll (\$)		7.	Total Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	56,400
						5.	Indicated Gross Maximum Demand kW)	

SECTION D. COST OF NET ENERGY GENERATED

NO	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	546			
2.	Fuel, Oil	547.1			
3.	Fuel, Gas	547.2			
4.	Fuel, Other	547.3			
5.	Energy for Compressed Air	547.4			
6.	Fuel Sub-Total (2 thru 5)	547			
7.	Generation Expenses	548			
8.	Miscellaneous Other Power Generation Expenses	549			
9.	Rents	550			
10.	Non-Fuel Sub-Total (1 + 7 thru 9)				
11.	Operation Expense (6+ 10)				
12.	Maintenance, Supervision and Engineering	551			
13.	Maintenance of Structures	552			
14.	Maintenance of Generating and Electric Plant	553			
15.	Maintenance of Miscellaneous Other Power Generating Plant	554			
16.	Maintenance Expense (12 thru 15)				
17.	Total Production Expense (11 + 16)				
18.	Depreciation	403.4, 411.10			
19.	Interest	427			
20.	Total Fixed Cost (18+ 19)				
21.	Power Cost (17 + 20)				

REMARKS (including Unscheduled Outages)

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART I - LINES AND STATIONS	BORROWER DESIGNATION KY0062
	PERIOD ENDED Apr-23

INSTRUCTIONS - See help in the online application.

SECTION A. EXPENSE AND COSTS

ITEM	ACCOUNT NUMBER	LINES (a)	STATIONS (b)
Transmission Operation			
1. Supervision and Engineering	560	165,101.94	155,584.34
2. Load Dispatching	561	832,618.91	
3. Station Expenses	562		427,651.91
4. Overhead Line Expenses	563	585,370.79	
5. Underground Line Expenses	564	0.00	
6. Miscellaneous Expenses	566	113,109.30	161,443.25
7. Subtotal (1 thru 6)		1,696,200.94	744,679.50
8. Transmission of Electricity by Others	565	417,796.38	
9. Rents	567	0.00	1,196.68
10. Total Transmission Operation (7 thru 9)		2,113,997.32	745,876.18
Transmission Maintenance			
11. Supervision and Engineering	568	168,749.03	155,792.20
12. Structures	569		31,984.90
13. Station Equipment	570		970,534.94
14. Overhead Lines	571	566,525.62	
15. Underground Lines	572	0.00	
16. Miscellaneous Transmission Plant	573	88,403.65	151,424.38
17. Total Transmission Maintenance (11 thru 16)		823,678.30	1,309,736.42
18. Total Transmission Expense (10 + 17)		2,937,675.62	2,055,612.60
19. RTO/ISO Expense - Operation	575.1-575.8	255,142.95	
20. RTO/ISO Expense - Maintenance	576.1-576.8	0.00	
21. Total RTO/ISO Expense (19 + 20)		255,142.95	
22. Distribution Expense - Operation	580-589	0.00	0.00
23. Distribution Expense - Maintenance	590-598	0.00	0.00
24. Total Distribution Expense (22 + 23)		0.00	0.00
25. Total Operation And Maintenance (18 + 21 + 24)		3,192,818.57	2,055,612.60
Fixed Costs			
26. Depreciation - Transmission	403.5	1,010,648.48	1,548,400.90
27. Depreciation - Distribution	403.6	0.00	0.00
28. Interest - Transmission	427	1,267,733.62	1,152,091.32
29. Interest - Distribution	427	0.00	0.00
30. Total Transmission (18 + 26 + 28)		5,216,057.72	4,756,104.82
31. Total Distribution (24 + 27 + 29)		0.00	0.00
32. Total Lines And Stations (21 + 30 + 31)		5,471,200.67	4,756,104.82

SECTION B. FACILITIES IN SERVICE

SECTION C. LABOR AND MATERIAL SUMMARY

TRANSMISSION LINES		SUBSTATIONS		SECTION C. LABOR AND MATERIAL SUMMARY		
VOLTAGE (kV)	MILES	TYPE	CAPACITY (kVA)	ITEM	LINES	STATIONS
1.69 kV	865.90	13. Distr. Lines	0	1. Number of Employees 53		
2.345 kV	82.80			2. Oper. Labor	668,524.75	311,705.30
3.138 kV	14.40			3. Maint. Labor	649,268.48	957,949.52
4.161 kV	374.90	14. Total (12 + 13)	1,338.00	4. Oper. Material	1,700,615.52	434,170.88
5.		15. Step up at Generating Plants	1,197,400	5. Maint. Material	174,409.82	351,786.90
6.				SECTION D. OUTAGES		
7.		16. Transmission	4,415,000	1. Total 19,335.50		
8.				17. Distribution	0	2. Avg. No. Dist. Cons. Served 0.00
9.		3. Avg. No. Hours Out Per Cons. 0.16				
10.		18. Total (15 thru 17)	5,612,400			
11.						
12. Total (1 thru 11)	1,338.00					

According to the Paperwork Reduction Act of 1995, an agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a valid OMB control number. The valid OMB control number for this information collection is 0572-0032. The time required to complete this information collection is estimated to average 21 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information.

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY	BORROWER DESIGNATION KY0062
	PERIOD ENDED May -2023
INSTRUCTIONS - See help in the online application	BORROWER NAME
This information is analyzed and used to determine the submitter's financial situation and feasibility for loans and guarantees. You are required by contract and applicable regulations to provide the information. The information provided is subject to the Freedom of Information Act (5 U.S.C. 552).	Big Rivers Electric Corporation

CERTIFICATION

We recognize that statements contained herein concern a matter within the jurisdiction of an agency of the United States and the making of a false, fictitious or fraudulent statement may render the maker subject to prosecution under Title 18, United States Code Section 1001.

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES DURING THE PERIOD COVERED BY THIS REPORT PURSUANT TO PART 1718 OF 7 CFR CHAPTER XVII
(check one of the following)

All of the obligations under the RUS loan documents have been fulfilled in all material respects.

There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Part A Section C of this report.


SIGNATURE OF PRESIDENT AND CEO

6-30-23
DATE

RUS Financial and Operating Report Electric Power Supply

Revision Date 2013

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART A - FINANCIAL

BORROWER DESIGNATION
KY0062

PERIOD ENDED
May-23

INSTRUCTIONS - See help in the online application.

SECTION A. STATEMENT OF OPERATIONS

ITEM	YEAR-TO-DATE			THIS MONTH (d)
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	
1. Electric Energy Revenues	173,999,304.54	142,546,978.72	214,367,192.00	28,494,464.21
2. Income From Leased Property (Net)	0.00	0.00	0.00	0.00
3. Other Operating Revenue and Income	11,025,398.09	8,267,335.44	1,706,967.00	1,236,290.11
4. Total Operation Revenues & Patronage Capital (1 thru 3)	185,024,702.63	150,814,314.16	216,074,159.00	29,730,754.32
5. Operating Expense - Production - Excluding Fuel	18,425,030.44	12,288,888.44	14,857,813.00	2,630,697.41
6. Operating Expense - Production - Fuel	61,660,234.02	31,137,068.58	76,485,780.00	6,806,483.27
7. Operating Expense - Other Power Supply	32,617,316.19	24,774,089.26	42,345,575.00	5,182,080.02
8. Operating Expense - Transmission	2,692,524.79	3,459,677.99	3,088,172.00	599,804.49
9. Operating Expense - RTO/ISO	385,972.23	323,342.74	495,160.00	68,199.79
10. Operating Expense - Distribution	0.00	0.00	0.00	0.00
11. Operating Expense - Customer Accounts	0.00	0.00	0.00	0.00
12. Operating Expense - Customer Service & Information	186,689.08	190,693.79	101,881.00	42,509.50
13. Operating Expense - Sales	600.00	70,975.59	24,358.00	9,446.72
14. Operating Expense - Administrative & General	11,093,047.77	12,113,668.39	12,273,812.00	2,438,196.20
15. Total Operation Expense (5 thru 14)	127,061,414.52	84,358,404.78	149,672,551.00	17,777,417.40
16. Maintenance Expense - Production	11,034,920.24	10,741,589.88	12,362,591.00	3,722,813.22
17. Maintenance Expense - Transmission	2,679,885.97	2,799,674.89	2,900,187.00	666,260.17
18. Maintenance Expense - RTO/ISO	0.00	0.00	0.00	0.00
19. Maintenance Expense - Distribution	0.00	0.00	0.00	0.00
20. Maintenance Expense - General Plant	91,697.08	116,546.15	133,781.00	31,375.13
21. Total Maintenance Expense (16 thru 20)	13,806,503.29	13,657,810.92	15,396,559.00	4,420,448.52
22. Depreciation and Amortization Expense	15,750,947.83	24,015,522.28	20,954,480.00	4,874,860.98
23. Taxes	451.00	1,531.00	1,100.00	0.00
24. Interest on Long-Term Debt	13,730,843.08	15,168,015.40	18,124,148.00	3,085,594.08
25. Interest Charged to Construction - Credit	<2,332,683.00>	<1,444,121.00>	<453,830.00>	<320,965.00>
26. Other Interest Expense	457,547.14	676,860.69	68,889.00	147,335.03
27. Asset Retirement Obligations	0.00	0.00	0.00	0.00
28. Other Deductions	835,939.58	294,465.99	344,041.00	67,400.61
29. Total Cost Of Electric Service (15 + 21 thru 28)	169,310,963.44	136,728,490.06	204,107,938.00	30,052,091.62
30. Operating Margins (4 less 29)	15,713,739.19	14,085,824.10	11,966,221.00	<321,337.30>
31. Interest Income	208,883.36	819,770.71	357,467.00	114,591.69
32. Allowance For Funds Used During Construction	0.00	0.00	0.00	0.00
33. Income (Loss) from Equity Investments	0.00	0.00	0.00	0.00
34. Other Non-operating Income (Net)	262,433.66	113,737.61	15,000.00	17,468.55
35. Generation & Transmission Capital Credits	0.00	0.00	0.00	0.00
36. Other Capital Credits and Patronage Dividends	1,312,841.52	1,180,073.61	1,077,867.00	34.07
37. Extraordinary Items	0.00	0.00	0.00	0.00
38. Net Patronage Capital Or Margins (30 thru 37)	17,497,897.73	16,199,406.03	13,416,555.00	<189,242.99>

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART A - FINANCIAL	BORROWER DESIGNATION KY0062 PERIOD ENDED May-23
INSTRUCTIONS - See help in the online application.	

SECTION B. BALANCE SHEET

ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	1,950,652,525.98	33. Memberships	75.00
2. Construction Work in Progress	142,703,832.64	34. Patronage Capital	
3. Total Utility Plant (1 + 2)	2,093,356,358.62	a. Assigned and Assignable	
4. Accum. Provision for Depreciation and Amort.	1,117,323,674.30	b. Retired This year	
5. Net Utility Plant (3 - 4)	976,032,684.32	c. Retired Prior years	
6. Non-Utility Property (Net)	0.00	d. Net Patronage Capital (a-b-c)	0.00
7. Investments in Subsidiary Companies	0.00	35. Operating Margins - Prior Years	<200,801,580.33>
8. Invest. in Assoc. Org. - Patronage Capital	14,174,494.62	36. Operating Margin - Current Year	15,265,897.71
9. Invest. in Assoc. Org. - Other - General Funds	684,993.00	37. Non-Operating Margins	669,308,027.01
10. Invest. in Assoc. Org. - Other - Nongeneral Funds	0.00	38. Other Margins and Equities	8,094,028.20
11. Investments in Economic Development Projects	10,000.00	39. Total Margins & Equities (33 + 34d thru 38)	491,866,447.59
12. Other Investments	5,333.85	40. Long-Term Debt - RUS (Net)	<3,848,055.91>
13. Special Funds	9,470,234.60	41. Long-Term Debt - FFB - RUS Guaranteed	234,401,639.22
14. Total Other Property And Investments (6 thru 13)	24,345,056.07	42. Long-Term Debt - Other - RUS Guaranteed	0.00
15. Cash - General Funds	25,202,630.64	43. Long-Term Debt - Other (Net)	499,834,583.99
16. Cash - Construction Funds - Trustee	0.00	44. Long-Term Debt - RUS - Econ. Devel. (Net)	0.00
17. Special Deposits	334,131.29	45. Payments - Unapplied	0.00
18. Temporary Investments	6,242,777.25	46. Total Long-Term Debt (40 thru 44-45)	730,388,167.30
19. Notes Receivable (Net)	0.00	47. Obligations Under Capital Leases - Noncurrent	0.00
20. Accounts Receivable - Sales of Energy (Net)	39,011,453.37	48. Accumulated Operating Provisions and Asset Retirement Obligations	73,949,084.42
21. Accounts Receivable - Other (Net)	7,838,363.85	49. Total Other NonCurrent Liabilities (47 +48)	73,949,084.42
22. Fuel Stock	40,355,576.81	50. Notes Payable	38,000,000.00
23. Renewable Energy Credits	0.00	51. Accounts Payable	43,219,148.31
24. Materials and Supplies - Other	16,267,893.01	52. Current Maturities Long-Term Debt	155,894,570.46
25. Prepayments	8,835,981.07	53. Current Maturities Long-Term Debt - Rural Development	0.00
26. Other Current and Accrued Assets	39,634.95	54. Current Maturities Capital Leases	0.00
27. Total Current And Accrued Assets (15 thru 26)	144,128,442.24	55. Taxes Accrued	2,040,821.28
28. Unamortized Debt Discount & Extraor. Prop. Losses	2,812,210.46	56. Interest Accrued	4,811,575.97
29. Regulatory Assets	420,441,904.21	57. Other Current and Accrued Liabilities	8,491,077.60
30. Other Deferred Debits	14,297,898.19	58. Total Current & Accrued Liabilities (50 thru 57)	252,457,193.62
31. Accumulated Deferred Income Taxes	0.00	59. Deferred Credits	33,397,302.56
32. Total Assets And Other Debits (5+14+27 thru 31)	1,582,058,195.49	60. Accumulated Deferred Income Taxes	0.00
		61. Total Liabilities and Other Credits (39 + 46 + 49 + 58 thru 60)	1,582,058,195.49

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY**

INSTRUCTIONS - See help in the online application.

Part B SE - Sales of Electricity

Sale No.	Name of Company or Public Authority (a)	RUS Borrower Designation (b)	Statistical Classification (c)	Renewable Energy Program Name (d)	Primary Renewable Fuel Type (e)	Average Monthly Billing Demand (MW) (f)	Actual Average Monthly NCP Demand (g)	Actual Average Monthly CP Demand (h)
Ultimate Consumer(s)								
Distribution Borrowers								
1	Jackson Purchase Energy Corp.	KY0020	RQ			130	138	125
2	Kenergy Corporation	KY0065	IF					
3	Kenergy Corporation	KY0065	RQ			324	329	261
4	Meade County Rural ECC	KY0018	RQ			142	174	148
G&T Borrowers								
5			OS					
6			OS					
7			OS					
8			OS					
9			OS					
10			OS					
11			OS					
12			OS					
13			OS					
14			OS					
15			OS					
16			OS					
Total for Ultimate Consumer(s)						0	0	0
Total for Distribution Borrowers						596	641	534
Total for G&T Borrowers						0	0	0
Total for Others						0	0	0
Grand Total						596	641	534

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY**

PERIOD ENDED
May-23

INSTRUCTIONS - See help in the online application.

Part B SE - Sales of Electricity

Sale No.	Electricity Sold (MWh) (i)	Revenue Demand Charges (j)	Revenue Energy Charges (k)	Revenue Other Charges (l)	Revenue Total (j + k + l) (m)
1	328,609.202	7,945,498.57	17,102,857.77		25,048,356.34
2	17,505.580		1,028,760.00		1,028,760.00
3	725,716.552	19,806,011.64	40,810,673.39		60,616,685.03
4	245,857.890	6,628,993.40	12,643,509.07		19,272,502.47
5	17,153.000		587,784.12		587,784.12
6			106,250.00		106,250.00
7			388,000.00		388,000.00
8	282,209.000		10,978,687.03		10,978,687.03
9			512,013.23		512,013.23
10			713,888.10		713,888.10
11			545,000.00		545,000.00
12			72,500.00		72,500.00
13	237,625.000		13,694,859.50		13,694,859.50
14	181,641.096		16,708,096.43		16,708,096.43
15			<8,362,460.00>		<8,362,460.00>
16			636,056.47		636,056.47
	0	0	0	0	0
	1,317,689.224	34,380,503.61	71,585,800.23	0.00	105,966,303.84
	17,153.000	0.00	694,034.12	0.00	694,034.12
	701,475.096	0.00	35,886,640.76	0.00	35,886,640.76
	2,036,317.320	34,380,503.61	108,166,475.11	0.00	142,546,978.72

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY**

PERIOD NAME
May-23

INSTRUCTIONS - See help in the online application.

PART B PP - Purchased Power

Purchase No.	Name of Company or Public Authority (a)	RUS Borrower Designation (b)	Statistical Classification (c)	Renewable Energy Program Name (d)	Primary Renewable Energy Type (e)	Average Monthly Billing Demand (MW) (f)	Average Monthly NCP Demand (g)	Average Monthly CP Demand (h)
Distribution Borrowers								
G&T Borrowers								
1	[REDACTED]	[REDACTED]	OS					
2			OS					
3			OS					
4			OS					
5			OS					
6			OS					
7			OS					
8			OS					
9			OS					
10			LF					
11			OS					
12			OS					
Total for Distribution Borrowers						0	0	0
Total for G&T Borrowers						0	0	0
Total for Others						0	0	0
Grand Total						0	0	0

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

BORROWER DESIGNATION
KY0062

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY**

PERIOD NAME
May-23

INSTRUCTIONS - See help in the online application.

PART B PP - Purchased Power

Purchase No.	Electricity Purchased (MWh) (l)	Electricity Received (MWh) (j)	Electricity Delivered (MWh) (k)	Demand Charges (l)	Energy Charges (m)	Other Charges (n)	Total (l + m + n) (o)
1	74,859.000				2,449,686.15		2,449,686.15
2					71,250.00		71,250.00
3					45,000.00		45,000.00
4					450,000.00		450,000.00
5					250,000.00		250,000.00
6	36.992				838.89		838.89
7	623,018.134				12,907,680.58		12,907,680.58
8					5,417,880.00		5,417,880.00
9					255.16		255.16
10	132,952.000				3,784,425.58		3,784,425.58
11	287.829				6,418.52		6,418.52
12					524,265.00		524,265.00
	0.000				0.00		0.00
	74,859.000				2,520,936.15		2,520,936.15
	756,294.955				23,386,763.73		23,386,763.73
	831,153.955				25,907,699.88		25,907,699.88

RUS Financial and Operating Report Electric Power Supply

Revision Date 2013

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE		BORROWER DESIGNATION KY0062		
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART C - SOURCES AND DISTRIBUTION OF ENERGY		PERIOD ENDED May-23		
INSTRUCTIONS - See help in the online application.				
SOURCES OF ENERGY (a)	NO. OF PLANTS (b)	CAPACITY (kW) (c)	NET ENERGY RECEIVED BY SYSTEM (MWh) (d)	COST (\$) (e)
Generated in Own Plant (Details on Parts D and F IC)				
1 Fossil Steam	2	932,000	1,222,273.749	78,832,800.89
2. Nuclear				
3. Hydro				
4. Combined Cycle				
5. Internal Combustion	1	70,000	760.488	334,235.82
6. Other				
7. Total in Own Plant (1 thru 6)	3	1,002,000	1,223,034.237	79,167,036.71
Purchased Power				
8. Total Purchased Power			831,153.955	25,907,699.88
Interchanged Power				
9. Received Into System (Gross)			2,028,842.795	
10. Delivered Out of System (Gross)			1,994,781.362	
11. Net Interchange (9 minus 10)			34,061.433	
Transmission For or By Others - (Wheeling)				
12. Received Into System			0.000	
13. Delivered Out of System			0.000	
14. Net Energy Wheeled (12 minus 13)			0.000	
15. Total Energy Available for Sale (7 + 8 + 11 + 14)			2,088,249.625	
Distribution of Energy				
16. Total Sales			2,036,317.320	
17. Energy Furnished to Others Without Charge				
18. Energy Used by Borrower (Excluding Station Use)			342.699	
19. Total Energy Accounted For (16 thru 18)			2,036,660.019	
Losses				
20. Energy Losses - MWh (15 minus 19)			51,589.606	
21. Energy Losses - Percentage ((20 divided by 15) * 100)			2.47 %	

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PLANT D - STEAM PLANT

BORROWER DESIGNATION
KY0062
PLANT
GREEN
PERIOD ENDED
May-23

INSTRUCTIONS - See help in the online application.

SECTION A. BOILERS/TURBINES

NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE Scheduled (j) Unshed (k)	
1.	1	3	.0	.000	527,446.0			381.1	2,923.7	308.6	9.6
2.	2	0	.0	.000	.0			.0	2,501.0	1,122.0	.0
3.											
4.											
5.											
6.	Total	3	.0	.000	527,446.0			381.1	5,424.7	1,430.6	9.6
7.	Average BTU		0	138,000	1,000						
8.	Total BTU(10 ⁶)		0	0	527,446		527,446				
9.	Total Del..Cost (\$)		0.00	0.00	1,290,926.60						

SECTION A. BOILERS/TURBINES (CONT.)

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAX. DEMAND

NO.	UNIT NO. (1)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	1	250,000	47,650.322		1	No. Employees Full-Time (Inc. Superintendent)	42	1.	Load Factor (%)	5.21
2.	2	242,000	.000		2.	No. Employees Part-Time		2.	Plant Factor (%)	2.67
3.					3.	Total Empl. - Hrs. Worked		3.	Running Plant Capacity Factor (%)	50.01
4.					4.	Oper. Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	252,200
5.					5.	Maint. Plant Payroll (\$)		5.	Indicated Gross Maximum Demand (kW)	
6.	Total	492,000	47,650.322	11,069	6.	Other Accts. Plant Payroll (\$)				
7.	Station Service (MWh)		18,383.793		7.	Total Plant Payroll (\$)				
8.	Net Generation (MWh)		29,266.529	18,022						
9.	Station Service (%)		38.58							

SECTION D. COST OF NET ENERGY GENERATED

NO	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	500			
2.	Fuel, Coal	501.1			
3.	Fuel, Oil	501.2			
4.	Fuel, Gas	501.3			
5.	Fuel, Other	501.4			
6.	Fuel Sub Total (2 thru 5)	501			
7.	Steam Expenses	502			
8.	Electric Expenses	505			
9.	Miscellaneous Steam Power Expenses	506			
10.	Allowances	509			
11.	Rents	507			
12.	Non-Fuel Sub Total (1 + 7 thru 11)				
13.	Operation Expense (6 + 12)				
14.	Maintenance, Supervision and Engineering	510			
15.	Maintenance of Structures	511			
16.	Maintenance of Boiler Plant	512			
17.	Maintenance of Electric Plant	513			
18.	Maintenance of Miscellaneous Plant	514			
19.	Maintenance Expense (14 thru 18)				
20.	Total Production Expense (13 + 19)				
21.	Depreciation	403.1, 411.10			
22.	Interest	427			
23.	Total Fixed Cost (21 + 22)				
24.	Power Cost (20 + 23)				

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PLANT D - STEAM PLANT

BORROWER DESIGNATION
KY0062
PLANT
WILSON
PERIOD ENDED
May-23

INSTRUCTIONS - See help in the online application.

SECTION A. BOILERS/TURBINES

NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE	
										Scheduled (j)	Unsched (k)
1.	1	8	1,122,285.5	312.650	.0			3,247.9	.0	.0	375.1
2.											
3.											
4.											
5.											
6.	Total	8	1,122,285.5	312.650	.0			3,247.9	.0	.0	375.1
7.	Average BTU		11,575	138,000	0						
8.	Total BTU(10 ⁶)		12,990,455	43,146	0		13,033,601				
9.	Total Del..Cost (\$)		26,905,446.85	1,082,532.31	0.00						

SECTION A. BOILERS/TURBINES (CONT.)

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAX. DEMAND

NO.	UNIT NO. (1)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	1	440,000	1,286,170.600		1	No. Employees Full-Time (Inc. Superintendent)	101	1.	Load Factor (%)	77.64
2.					2.	No. Employees Part-Time		2.	Plant Factor (%)	80.68
3.					3.	Total Empl. - Hrs. Worked		3.	Running Plant Capacity Factor (%)	90.00
4.					4.	Oper. Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	457,232
5.					5.	Maint. Plant Payroll (\$)		5.	Indicated Gross Maximum Demand (kW)	
6.	Total	440,000	1,286,170.600	10,134	6.	Other Accts. Plant Payroll (\$)				
7.	Station Service (MWh)		93,163.380		7.	Total Plant Payroll (\$)				
8.	Net Generation (MWh)		1,193,007.220	10,925						
9.	Station Service (%)		7.24							

SECTION D. COST OF NET ENERGY GENERATED

NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER
1.	Operation, Supervision and Engineering	500
2.	Fuel, Coal	501.1
3.	Fuel, Oil	501.2
4.	Fuel, Gas	501.3
5.	Fuel, Other	501.4
6.	Fuel Sub-Total (2 thru 5)	501
7.	Steam Expenses	502
8.	Electric Expenses	505
9.	Miscellaneous Steam Power Expenses	506
10.	Allowances	509
11.	Rents	507
12.	Non-Fuel Sub-Total (1 + 7 thru 11)	
13.	Operation Expense (6 + 12)	
14.	Maintenance, Supervision and Engineering	510
15.	Maintenance of Structures	511
16.	Maintenance of Boiler Plant	512
17.	Maintenance of Electric Plant	513
18.	Maintenance of Miscellaneous Plant	514
19.	Maintenance Expense (14 thru 18)	
20.	Total Production Expense (13 + 19)	
21.	Depreciation	403.1, 411.10
22.	Interest	427
23.	Total Fixed Cost (21 + 22)	
24.	Power Cost (20 + 23)	

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART F IC - INTERNAL COMBUSTION PLANT

BORROWER DESIGNATION

KY0062

PLANT

REID

PERIOD ENDED

May-23

INSTRUCTIONS - See help in the online application.

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

NO.	UNIT NO. (a)	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS					GROSS GENERATION (MWh) (k)	BTU PER kWh (1)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	OTHER (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE				
									Sche. (i)	Unsched (j)			
1.	1	70,000	.000	21,528			54.5	3,236.2	326.0	6.3	1,152.080		
2.													
3.													
4.													
5.													
6.	Total	70,000	.000	21,528			54.5	3,236.2	326.0	6.3	1,152.080	18,686	
7.	Average BTU		0	1,000			Station Service (MWh)				391.592		
8.	Total BTU(10 ⁶)		0	21,528		21,528	Net Generation (MWh)				760.488	28,308	
9.	Total Del..Cost (\$)		0.00	60,209.26			Station Service % of Gross				33.99		

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAXIMUM DEMAND

NO.	ITEM	VALUE	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1	No. Employees Full-Time (Inc. Superintendent)	0	5.	Maint. Plant Payroll (\$)		1.	Load Factor (%)	.56
2.	No. Employees Part-Time					2.	Plant Factor (%)	.45
3.	Total Empl. - Hrs. Worked		6.	Other Accounts. Plant Payroll (\$)		3.	Running Plant Capacity Factor (%)	30.20
4.	Oper. Plant Payroll (\$)		7.	Total Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	56,400
						5.	Indicated Gross Maximum Demand kW)	

SECTION D. COST OF NET ENERGY GENERATED

NO	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	546			
2.	Fuel, Oil	547.1			
3.	Fuel, Gas	547.2			
4.	Fuel, Other	547.3			
5.	Energy for Compressed Air	547.4			
6.	Fuel Sub-Total (2 thru 5)	547			
7.	Generation Expenses	548			
8.	Miscellaneous Other Power Generation Expenses	549			
9.	Rents	550			
10.	Non-Fuel Sub-Total (1 + 7 thru 9)				
11.	Operation Expense (6+ 10)				
12.	Maintenance, Supervision and Engineering	551			
13.	Maintenance of Structures	552			
14.	Maintenance of Generating and Electric Plant	553			
15.	Maintenance of Miscellaneous Other Power Generating Plant	554			
16.	Maintenance Expense (12 thru 15)				
17.	Total Production Expense (11 + 16)				
18.	Depreciation	403.4, 411.10			
19.	Interest	427			
20.	Total Fixed Cost (18+ 19)				
21.	Power Cost (17 + 20)				

REMARKS (including Unscheduled Outages)

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART I - LINES AND STATIONS			BORROWER DESIGNATION KY0062 PERIOD ENDED May-23					
INSTRUCTIONS - See help in the online application.								
SECTION A. EXPENSE AND COSTS								
ITEM		ACCOUNT NUMBER	LINES (a)	STATIONS (b)				
Transmission Operation								
1. Supervision and Engineering		560	200,804.37	200,866.62				
2. Load Dispatching		561	1,044,877.11					
3. Station Expenses		562		522,618.50				
4. Overhead Line Expenses		563	738,613.69					
5. Underground Line Expenses		564	0.00					
6. Miscellaneous Expenses		566	139,272.79	194,949.48				
7. Subtotal (1 thru 6)			2,123,567.96	918,434.60				
8. Transmission of Electricity by Others		565	416,179.58					
9. Rents		567	0.00	1,495.85				
10. Total Transmission Operation (7 thru 9)			2,539,747.54	919,930.45				
Transmission Maintenance								
11. Supervision and Engineering		568	204,109.18	200,732.20				
12. Structures		569		31,875.16				
13. Station Equipment		570		1,167,462.78				
14. Overhead Lines		571	849,557.30					
15. Underground Lines		572	0.00					
16. Miscellaneous Transmission Plant		573	135,199.93	210,738.34				
17. Total Transmission Maintenance (11 thru 16)			1,188,866.41	1,610,808.48				
18. Total Transmission Expense (10 + 17)			3,728,613.95	2,530,738.93				
19. RTO/ISO Expense - Operation		575.1-575.8	323,342.74					
20. RTO/ISO Expense - Maintenance		576.1-576.8	0.00					
21. Total RTO/ISO Expense (19 + 20)			323,342.74					
22. Distribution Expense - Operation		580-589	0.00	0.00				
23. Distribution Expense - Maintenance		590-598	0.00	0.00				
24. Total Distribution Expense (22 + 23)			0.00	0.00				
25. Total Operation And Maintenance (18 + 21 + 24)			4,051,956.69	2,530,738.93				
Fixed Costs								
26. Depreciation - Transmission		403.5	1,263,238.15	1,933,085.50				
27. Depreciation - Distribution		403.6	0.00	0.00				
28. Interest - Transmission		427	1,605,854.31	1,430,474.86				
29. Interest - Distribution		427	0.00	0.00				
30. Total Transmission (18 + 26 + 28)			6,597,706.41	5,894,299.29				
31. Total Distribution (24 + 27 + 29)			0.00	0.00				
32. Total Lines And Stations (21 + 30 + 31)			6,921,049.15	5,894,299.29				
SECTION B. FACILITIES IN SERVICE				SECTION C. LABOR AND MATERIAL SUMMARY				
TRANSMISSION LINES		SUBSTATIONS		1. Number of Employees				
VOLTAGE (kV)	MILES	TYPE	CAPACITY (kVA)	ITEM	LINES	STATIONS		
1.69 kV	865.90	13. Distr. Lines	0	2. Oper. Labor	843,487.43	401,401.45		
2.345 kV	82.80			3. Maint. Labor	817,183.52	1,180,451.68		
3.138 kV	14.40			4. Oper. Material	2,019,602.85	518,529.00		
4.161 kV	374.90	14. Total (12 + 13)	1,338.00	5. Maint. Material	371,682.89	430,356.80		
5.		15. Step up at Generating Plants	1,197,400	SECTION D. OUTAGES				
6.				16. Transmission	4,415,000	1. Total		19,425.30
7.		17. Distribution	0			2. Avg. No. Dist. Cons. Served		0.00
8.						3. Avg. No. Hours Out Per Cons.		0.16
9.		17. Distribution	0					
10.								
11.		18. Total (15 thru 17)	5,612,400					
12. Total (1 thru 11)	1,338.00							

According to the Paperwork Reduction Act of 1995, an agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a valid OMB control number. The valid OMB control number for this information collection is 0572-0032. The time required to complete this information collection is estimated to average 21 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information.

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY	BORROWER DESIGNATION KY0062
	PERIOD ENDED June -2023
INSTRUCTIONS - See help in the online application	BORROWER NAME Big Rivers Electric Corporation
<i>This information is analyzed and used to determine the submitter's financial situation and feasibility for loans and guarantees. You are required by contract and applicable regulations to provide the information. The information provided is subject to the Freedom of Information Act (5 U.S.C. 552).</i>	

CERTIFICATION

We recognize that statements contained herein concern a matter within the jurisdiction of an agency of the United States and the making of a false, fictitious or fraudulent statement may render the maker subject to prosecution under Title 18, United States Code Section 1001.

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES DURING THE PERIOD COVERED BY THIS REPORT PURSUANT TO PART 1718 OF 7 CFR CHAPTER XVII
(check one of the following)

All of the obligations under the RUS loan documents have been fulfilled in all material respects.

There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Part A Section C of this report.


SIGNATURE OF PRESIDENT AND CEO

7-20-23
DATE

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART A - FINANCIAL

BORROWER DESIGNATION
KY0062

PERIOD ENDED
Jun-23

INSTRUCTIONS - See help in the online application.

SECTION A. STATEMENT OF OPERATIONS

ITEM	YEAR-TO-DATE			THIS MONTH (d)
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	
1. Electric Energy Revenues	218,150,688.71	172,973,326.81	257,654,210.00	30,426,348.09
2. Income From Leased Property (Net)	0.00	0.00	0.00	0.00
3. Other Operating Revenue and Income	13,137,141.47	9,800,025.32	2,226,650.00	1,532,689.88
4. Total Operation Revenues & Patronage Capital (1 thru 3)	231,287,830.18	182,773,352.13	259,880,860.00	31,959,037.97
5. Operating Expense - Production - Excluding Fuel	21,471,269.36	14,710,290.65	17,882,793.00	2,421,402.21
6. Operating Expense - Production - Fuel	76,836,532.56	35,967,660.72	86,178,009.00	4,830,592.14
7. Operating Expense - Other Power Supply	40,098,234.11	34,148,488.08	54,512,820.00	9,374,398.82
8. Operating Expense - Transmission	3,249,767.95	4,035,103.66	3,747,573.00	575,425.67
9. Operating Expense - RTO/ISO	454,522.65	388,573.02	602,160.00	65,230.28
10. Operating Expense - Distribution	0.00	0.00	0.00	0.00
11. Operating Expense - Customer Accounts	0.00	0.00	0.00	0.00
12. Operating Expense - Customer Service & Information	232,469.75	227,521.27	113,158.00	36,827.48
13. Operating Expense - Sales	900.00	80,975.59	26,073.00	10,000.00
14. Operating Expense - Administrative & General	13,622,330.27	14,776,725.93	15,608,525.00	2,663,057.54
15. Total Operation Expense (5 thru 14)	155,966,026.65	104,335,338.92	178,671,111.00	19,976,934.14
16. Maintenance Expense - Production	12,545,138.85	12,922,059.96	14,076,378.00	2,180,470.08
17. Maintenance Expense - Transmission	3,092,211.32	3,436,737.02	3,661,671.00	637,062.13
18. Maintenance Expense - RTO/ISO	0.00	0.00	0.00	0.00
19. Maintenance Expense - Distribution	0.00	0.00	0.00	0.00
20. Maintenance Expense - General Plant	105,059.98	130,955.45	158,697.00	14,409.30
21. Total Maintenance Expense (16 thru 20)	15,742,410.15	16,489,752.43	17,896,746.00	2,831,941.51
22. Depreciation and Amortization Expense	19,085,607.24	28,883,084.18	25,256,938.00	4,867,561.90
23. Taxes	451.00	1,531.00	1,100.00	0.00
24. Interest on Long-Term Debt	17,576,352.12	18,218,152.03	21,977,423.00	3,050,136.63
25. Interest Charged to Construction - Credit	<2,882,938.00>	<1,778,587.00>	<619,870.00>	<334,466.00>
26. Other Interest Expense	472,423.26	816,795.69	68,889.00	139,935.00
27. Asset Retirement Obligations	0.00	0.00	0.00	0.00
28. Other Deductions	320,852.85	338,943.78	404,148.00	44,477.79
29. Total Cost Of Electric Service (15 + 21 thru 28)	206,281,185.27	167,305,011.03	243,656,485.00	30,576,520.97
30. Operating Margins (4 less 29)	25,006,644.91	15,468,341.10	16,224,375.00	1,382,517.00
31. Interest Income	227,087.70	954,354.68	487,581.00	134,583.97
32. Allowance For Funds Used During Construction	0.00	0.00	0.00	0.00
33. Income (Loss) from Equity Investments	0.00	0.00	0.00	0.00
34. Other Non-operating Income (Net)	286,721.84	142,690.09	18,000.00	28,952.48
35. Generation & Transmission Capital Credits	0.00	0.00	0.00	0.00
36. Other Capital Credits and Patronage Dividends	1,312,841.52	1,180,073.61	1,077,867.00	0.00
37. Extraordinary Items	0.00	0.00	0.00	0.00
38. Net Patronage Capital Or Margins (30 thru 37)	26,833,295.97	17,745,459.48	17,807,823.00	1,546,053.45

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE		BORROWER DESIGNATION KY0062	
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART A - FINANCIAL		PERIOD ENDED Jun-23	
INSTRUCTIONS - See help in the online application.			
SECTION B. BALANCE SHEET			
ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	1,951,270,958.05	33. Memberships	75.00
2. Construction Work in Progress	160,200,128.06	34. Patronage Capital a. Assigned and Assignable b. Retired This year c. Retired Prior years d. Net Patronage Capital (a-b-c)	0.00
3. Total Utility Plant (1 + 2)	2,111,471,086.11		
4. Accum. Provision for Depreciation and Amort.	1,121,739,647.70		
5. Net Utility Plant (3 - 4)	989,731,438.41		
6. Non-Utility Property (Net)	0.00	35. Operating Margins - Prior Years	<200,801,580.33>
7. Investments in Subsidiary Companies	0.00	36. Operating Margin - Current Year	16,648,414.71
8. Invest. in Assoc. Org. - Patronage Capital	14,174,494.62	37. Non-Operating Margins	669,471,563.46
9. Invest. in Assoc. Org. - Other - General Funds	684,993.00	38. Other Margins and Equities	8,094,028.20
10. Invest. in Assoc. Org. - Other - Nongeneral Funds	0.00	39. Total Margins & Equities (33 + 34d thru 38)	493,412,501.04
11. Investments in Economic Development Projects	10,000.00	40. Long-Term Debt - RUS (Net)	<3,886,910.73>
12. Other Investments	5,333.85	41. Long-Term Debt - FFB - RUS Guaranteed	234,401,639.22
		42. Long-Term Debt - Other - RUS Guaranteed	0.00
13. Special Funds	6,992,694.76	43. Long-Term Debt - Other (Net)	553,786,681.25
14. Total Other Property And Investments (6 thru 13)	21,867,516.23	44. Long-Term Debt - RUS - Econ. Devel. (Net)	0.00
15. Cash - General Funds	36,129,928.48	45. Payments - Unapplied	0.00
16. Cash - Construction Funds - Trustee	0.00	46. Total Long-Term Debt (40 thru 44-45)	784,301,409.74
17. Special Deposits	334,581.31	47. Obligations Under Capital Leases - Noncurrent	0.00
18. Temporary Investments	3,732,473.76	48. Accumulated Operating Provisions and Asset Retirement Obligations	71,088,716.37
19. Notes Receivable (Net)	0.00	49. Total Other NonCurrent Liabilities (47 +48)	71,088,716.37
20. Accounts Receivable - Sales of Energy (Net)	40,527,601.03	50. Notes Payable	0.00
21. Accounts Receivable - Other (Net)	7,843,556.43	51. Accounts Payable	42,776,695.87
22. Fuel Stock	42,554,379.67		
23. Renewable Energy Credits	0.00	52. Current Maturities Long-Term Debt	158,913,882.46
24. Materials and Supplies - Other	16,057,099.69	53. Current Maturities Long-Term Debt - Rural Development	0.00
25. Prepayments	7,989,243.56	54. Current Maturities Capital Leases	0.00
26. Other Current and Accrued Assets	17,475.95	55. Taxes Accrued	2,226,391.29
27. Total Current And Accrued Assets (15 thru 26)	155,186,339.88	56. Interest Accrued	746,147.61
28. Unamortized Debt Discount & Extraor. Prop. Losses	3,047,286.59	57. Other Current and Accrued Liabilities	8,561,644.78
29. Regulatory Assets	419,089,621.39	58. Total Current & Accrued Liabilities (50 thru 57)	213,224,762.01
30. Other Deferred Debits	5,968,857.19		
31. Accumulated Deferred Income Taxes	0.00	59. Deferred Credits	32,863,670.53
32. Total Assets And Other Debits (5+14+27 thru 31)	1,594,891,059.69	60. Accumulated Deferred Income Taxes	0.00
		61. Total Liabilities and Other Credits (39 + 46 + 49 + 58 thru 60)	1,594,891,059.69

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY**

INSTRUCTIONS - See help in the online application.

Part B SE - Sales of Electricity

Sale No.	Name of Company or Public Authority (a)	RUS Borrower Designation (b)	Statistical Classification (c)	Renewable Energy Program Name (d)	Primary Renewable Fuel Type (e)	Average Monthly Billing Demand (MW) (f)	Actual Average Monthly NCP Demand (g)	Actual Average Monthly CP Demand (h)
Ultimate Consumer(s)								
Distribution Borrowers								
1	Jackson Purchase Energy Corp.	KY0020	RQ			133	146	129
2	Kenergy Corporation	KY0065	IF					
3	Kenergy Corporation	KY0065	RQ			329	340	271
4	Meade County Rural ECC	KY0018	RQ			152	183	155
G&T Borrowers								
5			OS					
6			OS					
7			OS					
8			OS					
9			OS					
10			OS					
11			OS					
12			OS					
13			OS					
14			OS					
15			OS					
16			OS					
Total for Ultimate Consumer(s)						0	0	0
Total for Distribution Borrowers						614	669	555
Total for G&T Borrowers						0	0	0
Total for Others						0	0	0
Grand Total						614	669	555

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY**

INSTRUCTIONS - See help in the online application.

Part B SE - Sales of Electricity

Sale No.	Electricity Sold (MWh) (i)	Revenue Demand Charges (j)	Revenue Energy Charges (k)	Revenue Other Charges (l)	Revenue Total (j + k + l) (m)
1	404,790.152	9,598,594.50	21,143,701.68		30,742,296.18
2	18,849.114		1,079,674.91		1,079,674.91
3	883,222.308	23,919,272.71	49,793,471.04		73,712,743.75
4	308,524.300	8,116,455.22	15,542,611.55		23,659,066.77
5	18,652.000		672,162.32		672,162.32
6			106,250.00		106,250.00
7			388,000.00		388,000.00
8	352,419.000		13,632,604.52		13,632,604.52
9			662,438.75		662,438.75
10			923,719.72		923,719.72
11			545,000.00		545,000.00
12			72,500.00		72,500.00
13	278,800.000		16,116,005.97		16,116,005.97
14	198,745.288		19,779,177.20		19,779,177.20
15			<9,966,640.00>		<9,966,640.00>
16			848,326.72		848,326.72
	0	0	0	0	0
	1,615,385.874	41,634,322.43	87,559,459.18	0.00	129,193,781.61
	18,652.000	0.00	778,412.32	0.00	778,412.32
	829,964.288	0.00	43,001,132.88	0.00	43,001,132.88
	2,464,002.162	41,634,322.43	131,339,004.38	0.00	172,973,326.81

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY**

PERIOD NAME
Jun-23

INSTRUCTIONS - See help in the online application.

PART B PP - Purchased Power

Purchase No.	Name of Company or Public Authority (a)	RUS Borrower Designation (b)	Statistical Classification (c)	Renewable Energy Program Name (d)	Primary Renewable Energy Type (e)	Average Monthly Billing Demand (MW) (f)	Average Monthly NCP Demand (g)	Average Monthly CP Demand (h)
Distribution Borrowers								
G&T Borrowers								
1			OS					
2			OS					
3			OS					
4			OS					
5			OS					
6			OS					
7			OS					
8			OS					
9			OS					
10			LF					
11			OS					
12			OS					
Total for Distribution Borrowers						0	0	0
Total for G&T Borrowers						0	0	0
Total for Others						0	0	0
Grand Total						0	0	0

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY**

PERIOD NAME
Jun-23

INSTRUCTIONS - See help in the online application.

PART B PP - Purchased Power

Purchase No.	Electricity Purchased (MWh) (i)	Electricity Received (MWh) (j)	Electricity Delivered (MWh) (k)	Demand Charges (l)	Energy Charges (m)	Other Charges (n)	Total (l + m + n) (o)
1	116,559.000				3,627,718.65		3,627,718.65
2					71,250.00		71,250.00
3					45,000.00		45,000.00
4					450,000.00		450,000.00
5					593,750.00		593,750.00
6	42.447				961.68		961.68
7	805,942.520				18,854,205.35		18,854,205.35
8					5,417,880.00		5,417,880.00
9					255.16		255.16
10	153,285.000				4,420,679.27		4,420,679.27
11	365.599				8,169.12		8,169.12
12					664,265.00		664,265.00
	0.000				0.00		0.00
	116,559.000				3,698,968.65		3,698,968.65
	959,635.566				30,455,165.58		30,455,165.58
	1,076,194.566				34,154,134.23		34,154,134.23

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART C - SOURCES AND DISTRIBUTION OF ENERGY**

BORROWER DESIGNATION
KY0062

PERIOD ENDED
Jun-23

INSTRUCTIONS - See help in the online application.

SOURCES OF ENERGY (a)	NO. OF PLANTS (b)	CAPACITY (kW) (c)	NET ENERGY RECEIVED BY SYSTEM (MWh) (d)	COST (\$) (e)
Generated in Own Plant (Details on Parts D and F IC)				
1. Fossil Steam	2	932,000	1,402,871.073	93,124,127.14
2. Nuclear				
3. Hydro				
4. Combined Cycle				
5. Internal Combustion	1	70,000	2,154.618	462,533.31
6. Other				
7. Total in Own Plant (1 thru 6)	3	1,002,000	1,405,025.691	93,586,660.45
Purchased Power				
8. Total Purchased Power			1,076,194.566	34,154,134.23
Interchanged Power				
9. Received Into System (Gross)			2,384,431.676	
10. Delivered Out of System (Gross)			2,341,028.664	
11. Net Interchange (9 minus 10)			43,403.012	
Transmission For or By Others - (Wheeling)				
12. Received Into System			0.000	
13. Delivered Out of System			0.000	
14. Net Energy Wheeled (12 minus 13)			0.000	
15. Total Energy Available for Sale (7 + 8 + 11 + 14)			2,524,623.269	
Distribution of Energy				
16. Total Sales			2,464,002.162	
17. Energy Furnished to Others Without Charge				
18. Energy Used by Borrower (Excluding Station Use)			399.259	
19. Total Energy Accounted For (16 thru 18)			2,464,401.421	
Losses				
20. Energy Losses - MWh (15 minus 19)			60,221.848	
21. Energy Losses - Percentage ((20 divided by 15) * 100)			2.39 %	

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PLANT D - STEAM PLANT

BORROWER DESIGNATION
KY0062
PLANT
GREEN
PERIOD ENDED
Jun-23

INSTRUCTIONS - See help in the online application.

SECTION A. BOILERS/TURBINES

NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE	
										Scheduled (j)	Unsched (k)
1.	1	3	.0	.000	761,669.0			548.0	3,476.8	308.6	9.6
2.	2	0	.0	.000	.0			.0	2,501.0	1,817.8	24.2
3.											
4.											
5.											
6.	Total	3	.0	.000	761,669.0			548.0	5,977.8	2,126.4	33.8
7.	Average BTU		0	138,000	1,000						
8.	Total BTU (10 ⁶)		0	0	761,669		761,669				
9.	Total Del..Cost (\$)		0.00	0.00	1,824,479.29						

SECTION A. BOILERS/TURBINES (CONT.)

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAX. DEMAND

NO.	UNIT NO. (1)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	1	250,000	69,406.802		1	No. Employees Full-Time (Inc. Superintendent)	41	1.	Load Factor (%)	6.33
2.	2	242,000	.000		2.	No. Employees Part-Time		2.	Plant Factor (%)	3.25
3.					3.	Total Empl. - Hrs. Worked		3.	Running Plant Capacity Factor (%)	50.66
4.					4.	Oper. Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	252,581
5.					5.	Maint. Plant Payroll (\$)		5.	Indicated Gross Maximum Demand (kW)	
6.	Total	492,000	69,406.802	10,974	6.	Other Accts. Plant Payroll (\$)				
7.	Station Service (MWh)		22,809.629		7.	Total Plant Payroll (\$)				
8.	Net Generation (MWh)		46,597.173	16,346						
9.	Station Service (%)		32.86							

SECTION D. COST OF NET ENERGY GENERATED

NO	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	500			
2.	Fuel, Coal	501.1			
3.	Fuel, Oil	501.2			
4.	Fuel, Gas	501.3			
5.	Fuel, Other	501.4			
6.	Fuel Sub Total (2 thru 5)	501			
7.	Steam Expenses	502			
8.	Electric Expenses	505			
9.	Miscellaneous Steam Power Expenses	506			
10.	Allowances	509			
11.	Rents	507			
12.	Non-Fuel Sub Total (1 + 7 thru 11)				
13.	Operation Expense (6 + 12)				
14.	Maintenance, Supervision and Engineering	510			
15.	Maintenance of Structures	511			
16.	Maintenance of Boiler Plant	512			
17.	Maintenance of Electric Plant	513			
18.	Maintenance of Miscellaneous Plant	514			
19.	Maintenance Expense (14 thru 18)				
20.	Total Production Expense (13 + 19)				
21.	Depreciation	403.1, 411.10			
22.	Interest	427			
23.	Total Fixed Cost (21 + 22)				
24.	Power Cost (20 + 23)				

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PLANT D - STEAM PLANT

BORROWER DESIGNATION
KY0062
PLANT
WILSON
PERIOD ENDED
Jun-23

INSTRUCTIONS - See help in the online application.

SECTION A. BOILERS/TURBINES

NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE	
										Scheduled (j)	Unsched (k)
1.	1	9	1,281,425.5	343.704	.0			3,905.9	.0	.0	437.1
2.											
3.											
4.											
5.											
6.	Total	9	1,281,425.5	343.704	.0			3,905.9	.0	.0	437.1
7.	Average BTU		11,595	138,000	0						
8.	Total BTU(10 ⁶)		14,858,129	47,431	0		14,905,560				
9.	Total Del..Cost (\$)		30,700,034.68	1,175,189.68	0.00						

SECTION A. BOILERS/TURBINES (CONT.)

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAX. DEMAND

NO.	UNIT NO. (1)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	1	440,000	1,463,753.240		1	No. Employees Full-Time (Inc. Superintendent)	105	1.	Load Factor (%)	73.71
2.					2.	No. Employees Part-Time		2.	Plant Factor (%)	76.60
3.					3.	Total Empl. - Hrs. Worked		3.	Running Plant Capacity Factor (%)	85.17
4.					4.	Oper. Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	457,232
5.					5.	Maint. Plant Payroll (\$)		5.	Indicated Gross Maximum Demand (kW)	
6.	Total	440,000	1,463,753.240	10,183	6.	Other Accts. Plant Payroll (\$)				
7.	Station Service (MWh)		107,479.340		7.	Total Plant Payroll (\$)				
8.	Net Generation (MWh)		1,356,273.900	10,990						
9.	Station Service (%)		7.34							

SECTION D. COST OF NET ENERGY GENERATED

NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	500			
2.	Fuel, Coal	501.1			
3.	Fuel, Oil	501.2			
4.	Fuel, Gas	501.3			
5.	Fuel, Other	501.4			
6.	Fuel Sub-Total (2 thru 5)	501			
7.	Steam Expenses	502			
8.	Electric Expenses	505			
9.	Miscellaneous Steam Power Expenses	506			
10.	Allowances	509			
11.	Rents	507			
12.	Non-Fuel Sub-Total (1 + 7 thru 11)				
13.	Operation Expense (6 + 12)				
14.	Maintenance, Supervision and Engineering	510			
15.	Maintenance of Structures	511			
16.	Maintenance of Boiler Plant	512			
17.	Maintenance of Electric Plant	513			
18.	Maintenance of Miscellaneous Plant	514			
19.	Maintenance Expense (14 thru 18)				
20.	Total Production Expense (13 + 19)				
21.	Depreciation	403.1, 411.10			
22.	Interest	427			
23.	Total Fixed Cost (21 + 22)				
24.	Power Cost (20 + 23)				

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART F IC - INTERNAL COMBUSTION PLANT

BORROWER DESIGNATION
KY0062
PLANT
REID
PERIOD ENDED
Jun-23

INSTRUCTIONS - See help in the online application.

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

NO.	UNIT NO. (a)	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS					GROSS GENERATION (MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	OTHER (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE				
									Sche. (i)	Unsched (j)			
1.	1	70,000	.000	49,677			108.4	3,901.1	326.0	7.5	2,630.320		
2.													
3.													
4.													
5.													
6.	Total	70,000	.000	49,677			108.4	3,901.1	326.0	7.5	2,630.320	18,886	
7.	Average BTU		0	1,000			Station Service (MWh)				475.702		
8.	Total BTU(10 ⁶)		0	49,677		49,677	Net Generation (MWh)				2,154.618	23,056	
9.	Total Del..Cost (\$)		0.00	126,246.80			Station Service % of Gross				18.09		

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAXIMUM DEMAND

NO.	ITEM	VALUE	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1	No. Employees Full-Time (Inc. Superintendent)	0	5.	Maint. Plant Payroll (\$)		1.	Load Factor (%)	1.06
2.	No. Employees Part-Time					2.	Plant Factor (%)	.87
3.	Total Empl. - Hrs. Worked		6.	Other Accounts. Plant Payroll (\$)		3.	Running Plant Capacity Factor (%)	34.66
4.	Oper. Plant Payroll (\$)		7.	Total Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	57,149
						5.	Indicated Gross Maximum Demand kW)	

SECTION D. COST OF NET ENERGY GENERATED

NO	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	546			
2.	Fuel, Oil	547.1			
3.	Fuel, Gas	547.2			
4.	Fuel, Other	547.3			
5.	Energy for Compressed Air	547.4			
6.	Fuel Sub-Total (2 thru 5)	547			
7.	Generation Expenses	548			
8.	Miscellaneous Other Power Generation Expenses	549			
9.	Rents	550			
10.	Non-Fuel Sub-Total (1 + 7 thru 9)				
11.	Operation Expense (6+ 10)				
12.	Maintenance, Supervision and Engineering	551			
13.	Maintenance of Structures	552			
14.	Maintenance of Generating and Electric Plant	553			
15.	Maintenance of Miscellaneous Other Power Generating Plant	554			
16.	Maintenance Expense (12 thru 15)				
17.	Total Production Expense (11 + 16)				
18.	Depreciation	403.4, 411.10			
19.	Interest	427			
20.	Total Fixed Cost (18+ 19)				
21.	Power Cost (17 + 20)				

REMARKS (including Unscheduled Outages)

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART I - LINES AND STATIONS				BORROWER DESIGNATION KY0062		
INSTRUCTIONS - See help in the online application.				PERIOD ENDED Jun-23		
				SECTION A. EXPENSE AND COSTS		
ITEM				ACCOUNT NUMBER	LINES (a)	STATIONS (b)
Transmission Operation						
1. Supervision and Engineering				560	232,321.29	241,668.89
2. Load Dispatching				561	1,252,881.75	
3. Station Expenses				562		622,971.06
4. Overhead Line Expenses				563	874,283.75	
5. Underground Line Expenses				564	0.00	
6. Miscellaneous Expenses				566	164,472.33	226,409.82
7. Subtotal (1 thru 6)					2,523,959.12	1,091,049.77
8. Transmission of Electricity by Others				565	418,299.75	
9. Rents				567	0.00	1,795.02
10. Total Transmission Operation (7 thru 9)					2,942,258.87	1,092,844.79
Transmission Maintenance						
11. Supervision and Engineering				568	234,880.94	240,789.34
12. Structures				569		32,260.73
13. Station Equipment				570		1,325,996.23
14. Overhead Lines				571	1,147,118.67	
15. Underground Lines				572	0.00	
16. Miscellaneous Transmission Plant				573	152,574.34	303,116.77
17. Total Transmission Maintenance (11 thru 16)					1,534,573.95	1,902,163.07
18. Total Transmission Expense (10 + 17)					4,476,832.82	2,995,007.86
19. RTO/ISO Expense - Operation				575.1-575.8	388,573.02	
20. RTO/ISO Expense - Maintenance				576.1-576.8	0.00	
21. Total RTO/ISO Expense (19 + 20)					388,573.02	
22. Distribution Expense - Operation				580-589	0.00	0.00
23. Distribution Expense - Maintenance				590-598	0.00	0.00
24. Total Distribution Expense (22 + 23)					0.00	0.00
25. Total Operation And Maintenance (18 + 21 + 24)					4,865,405.84	2,995,007.86
Fixed Costs						
26. Depreciation - Transmission				403.5	1,515,827.82	2,319,990.31
27. Depreciation - Distribution				403.6	0.00	0.00
28. Interest - Transmission				427	1,930,322.03	1,700,695.65
29. Interest - Distribution				427	0.00	0.00
30. Total Transmission (18 + 26 + 28)					7,922,982.67	7,015,693.82
31. Total Distribution (24 + 27 + 29)					0.00	0.00
32. Total Lines And Stations (21 + 30 + 31)					8,311,555.69	7,015,693.82
SECTION B. FACILITIES IN SERVICE				SECTION C. LABOR AND MATERIAL SUMMARY		
TRANSMISSION LINES		SUBSTATIONS		1. Number of Employees 51		
VOLTAGE (kV)	MILES	TYPE	CAPACITY (kVA)	ITEM	LINES	STATIONS
1.69 kV	865.90			2. Oper. Labor	997,887.83	475,990.96
2.345 kV	82.80	13. Distr. Lines	0	3. Maint. Labor	946,550.37	1,362,597.81
3.138 kV	14.40			4. Oper. Material	2,332,944.06	616,853.83
4.161 kV	374.90	14. Total (12 + 13)	1,338.00	5. Maint. Material	588,023.58	539,565.26
5.		15. Step up at Generating Plants	1,197,400	SECTION D. OUTAGES		
6.						
7.				1. Total 19,983.50		
8.		16. Transmission	4,415,000	2. Avg. No. Dist. Cons. Served 0.00		
9.				3. Avg. No. Hours Out Per Cons. 0.17		
10.		17. Distribution	0			
11.						
12. Total (1 thru 11)	1,338.00	18. Total (15 thru 17)	5,612,400			

According to the Paperwork Reduction Act of 1995, an agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a valid OMB control number. The valid OMB control number for this information collection is 0572-0032. The time required to complete this information collection is estimated to average 21 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information.

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY	BORROWER DESIGNATION KY0062
	PERIOD ENDED July -2023

INSTRUCTIONS - See help in the online application	BORROWER NAME
This information is analyzed and used to determine the submitter's financial situation and feasibility for loans and guarantees. You are required by contract and applicable regulations to provide the information. The information provided is subject to the Freedom of Information Act (5 U.S.C. 552).	Big Rivers Electric Corporation

CERTIFICATION

We recognize that statements contained herein concern a matter within the jurisdiction of an agency of the United States and the making of a false, fictitious or fraudulent statement may render the maker subject to prosecution under Title 18, United States Code Section 1001.

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES DURING THE PERIOD COVERED BY THIS REPORT PURSUANT TO PART 1718 OF 7 CFR CHAPTER XVII
(check one of the following)

All of the obligations under the RUS loan documents have been fulfilled in all material respects.

There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Part A Section C of this report.


SIGNATURE OF PRESIDENT AND CEO

8-17-23
DATE

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART A - FINANCIAL		BORROWER DESIGNATION KY0062		
		PERIOD ENDED Jul-23		
INSTRUCTIONS - See help in the online application.				
SECTION A. STATEMENT OF OPERATIONS				
ITEM	YEAR-TO-DATE			THIS MONTH (d)
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	
1. Electric Energy Revenues	263,758,291.81	211,434,502.41	305,918,952.00	38,461,175.60
2. Income From Leased Property (Net)	0.00	0.00	0.00	0.00
3. Other Operating Revenue and Income	15,158,098.21	11,338,165.27	2,831,588.00	1,538,139.95
4. Total Operation Revenues & Patronage Capital(1 thru 3)	278,916,390.02	222,772,667.68	308,750,540.00	39,999,315.55
5. Operating Expense - Production - Excluding Fuel	24,423,532.84	17,121,677.66	20,729,727.00	2,411,387.01
6. Operating Expense - Production - Fuel	88,561,712.16	44,201,454.01	101,470,407.00	8,233,793.29
7. Operating Expense - Other Power Supply	53,188,078.22	42,027,175.41	65,100,424.00	7,878,687.33
8. Operating Expense - Transmission	3,749,360.76	5,181,976.27	4,415,673.00	1,146,872.61
9. Operating Expense - RTO/ISO	532,367.49	459,229.26	719,560.00	70,656.24
10. Operating Expense - Distribution	0.00	0.00	0.00	0.00
11. Operating Expense - Customer Accounts	0.00	0.00	0.00	0.00
12. Operating Expense - Customer Service & Information	272,032.15	264,604.93	124,207.00	37,083.66
13. Operating Expense - Sales	1,104.61	80,975.59	27,081.00	0.00
14. Operating Expense - Administrative & General	15,694,458.90	17,149,626.56	18,122,029.00	2,372,900.63
15. Total Operation Expense (5 thru 14)	186,422,647.13	126,486,719.69	210,709,108.00	22,151,380.77
16. Maintenance Expense - Production	14,170,944.27	15,515,074.11	15,670,865.00	2,593,014.15
17. Maintenance Expense - Transmission	3,826,940.58	4,163,601.47	4,447,060.00	726,864.45
18. Maintenance Expense - RTO/ISO	0.00	0.00	0.00	0.00
19. Maintenance Expense - Distribution	0.00	0.00	0.00	0.00
20. Maintenance Expense - General Plant	121,513.16	160,115.68	184,497.00	29,160.23
21. Total Maintenance Expense (16 thru 20)	18,119,398.01	19,838,791.26	20,302,422.00	3,349,038.83
22. Depreciation and Amortization Expense	22,535,007.18	33,785,044.08	29,708,837.00	4,901,959.90
23. Taxes	451.00	1,531.00	1,100.00	0.00
24. Interest on Long-Term Debt	21,154,973.90	21,558,674.81	25,924,755.00	3,340,522.78
25. Interest Charged to Construction - Credit	<3,257,394.00>	<2,115,107.00>	<699,530.00>	<336,520.00>
26. Other Interest Expense	488,805.04	824,165.63	68,889.00	7,369.94
27. Asset Retirement Obligations	0.00	0.00	0.00	0.00
28. Other Deductions	369,472.42	389,913.55	468,813.00	50,969.77
29. Total Cost Of Electric Service (15 + 21 thru 28)	245,833,360.68	200,769,733.02	286,484,394.00	33,464,721.99
30. Operating Margins (4 less 29)	33,083,029.34	22,002,934.66	22,266,146.00	6,534,593.56
31. Interest Income	346,072.99	1,170,916.40	595,919.00	216,561.72
32. Allowance For Funds Used During Construction	0.00	0.00	0.00	0.00
33. Income (Loss) from Equity Investments	0.00	0.00	0.00	0.00
34. Other Non-operating Income (Net)	301,374.28	165,506.07	21,000.00	22,815.98
35. Generation & Transmission Capital Credits	0.00	0.00	0.00	0.00
36. Other Capital Credits and Patronage Dividends	1,312,841.52	1,180,073.61	1,077,867.00	0.00
37. Extraordinary Items	0.00	0.00	0.00	0.00
38. Net Patronage Capital Or Margins (30 thru 37)	35,043,318.13	24,519,430.74	23,960,932.00	6,773,971.26

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART A - FINANCIAL	BORROWER DESIGNATION KY0062
	PERIOD ENDED Jul-23
INSTRUCTIONS - See help in the online application.	

SECTION B. BALANCE SHEET

ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	1,951,984,679.93	33. Memberships	75.00
2. Construction Work in Progress	164,607,491.65	34. Patronage Capital a. Assigned and Assignable b. Retired This year c. Retired Prior years d. Net Patronage Capital (a-b-c)	0.00
3. Total Utility Plant (1 + 2)	2,116,592,171.58		
4. Accum. Provision for Depreciation and Amort.	1,126,061,257.16		
5. Net Utility Plant (3 - 4)	990,530,914.42		
6. Non-Utility Property (Net)	0.00	35. Operating Margins - Prior Years	<200,801,580.33>
7. Investments in Subsidiary Companies	0.00	36. Operating Margin - Current Year	23,183,008.27
8. Invest. in Assoc. Org. - Patronage Capital	14,174,494.62	37. Non-Operating Margins	669,710,941.16
9. Invest. in Assoc. Org. - Other - General Funds	684,993.00	38. Other Margins and Equities	8,094,028.20
10. Invest. in Assoc. Org. - Other - Nongeneral Funds	0.00	39. Total Margins & Equities (33 + 34d thru 38)	500,186,472.30
11. Investments in Economic Development Projects	10,000.00	40. Long-Term Debt - RUS (Net)	<3,886,910.73>
12. Other Investments	5,333.85	41. Long-Term Debt - FFB - RUS Guaranteed	233,797,296.91
		42. Long-Term Debt - Other - RUS Guaranteed	0.00
13. Special Funds	7,015,598.84	43. Long-Term Debt - Other (Net)	553,786,681.25
14. Total Other Property And Investments (6 thru 13)	21,890,420.31	44. Long-Term Debt - RUS - Econ. Devel. (Net)	0.00
15. Cash - General Funds	40,422,028.73	45. Payments - Unapplied	0.00
16. Cash - Construction Funds - Trustee	0.00	46. Total Long-Term Debt (40 thru 44-45)	783,697,067.43
17. Special Deposits	335,019.12	47. Obligations Under Capital Leases - Noncurrent	0.00
18. Temporary Investments	3,743,542.67	48. Accumulated Operating Provisions and Asset Retirement Obligations	67,451,128.52
19. Notes Receivable (Net)	0.00	49. Total Other NonCurrent Liabilities (47 +48)	67,451,128.52
20. Accounts Receivable - Sales of Energy (Net)	46,906,594.78	50. Notes Payable	0.00
21. Accounts Receivable - Other (Net)	7,599,282.35	51. Accounts Payable	45,181,831.51
22. Fuel Stock	40,958,876.47		
23. Renewable Energy Credits	0.00	52. Current Maturities Long-Term Debt	159,518,224.77
24. Materials and Supplies - Other	16,461,004.84	53. Current Maturities Long-Term Debt - Rural Development	0.00
25. Prepayments	7,090,662.82	54. Current Maturities Capital Leases	0.00
26. Other Current and Accrued Assets	34,659.09	55. Taxes Accrued	2,578,262.85
27. Total Current And Accrued Assets (15 thru 26)	163,551,670.87	56. Interest Accrued	4,094,040.33
28. Unamortized Debt Discount & Extraor. Prop. Losses	3,112,478.24	57. Other Current and Accrued Liabilities	8,854,353.28
29. Regulatory Assets	418,354,386.91	58. Total Current & Accrued Liabilities (50 thru 57)	220,226,712.74
30. Other Deferred Debits	5,967,168.67		
31. Accumulated Deferred Income Taxes	0.00	59. Deferred Credits	31,845,658.43
32. Total Assets And Other Debits (5+14+27 thru 31)	1,603,407,039.42	60. Accumulated Deferred Income Taxes	0.00
		61. Total Liabilities and Other Credits (39 + 46 + 49 + 58 thru 60)	1,603,407,039.42

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY**

INSTRUCTIONS - See help in the online application.

Part B SE - Sales of Electricity

Sale No.	Name of Company or Public Authority (a)	RUS Borrower Designation (b)	Statistical Classification (c)	Renewable Energy Program Name (d)	Primary Renewable Fuel Type (e)	Average Monthly Billing Demand (MW) (f)	Actual Average Monthly NCP Demand (g)	Actual Average Monthly CP Demand (h)
Ultimate Consumer(s)								
Distribution Borrowers								
1	Jackson Purchase Energy Corp.	KY0020	RQ			138	150	135
2	Kenergy Corporation	KY0065	IF					
3	Kenergy Corporation	KY0065	RQ			343	350	282
4	Meade County Rural ECC	KY0018	RQ			159	190	168
G&T Borrowers								
5			OS					
6			OS					
7			OS					
8			OS					
9			OS					
10			OS					
11			OS					
12			OS					
13			OS					
14			OS					
15			OS					
16			OS					
Total for Ultimate Consumer(s)						0	0	0
Total for Distribution Borrowers						640	690	585
Total for G&T Borrowers						0	0	0
Total for Others						0	0	0
Grand Total						640	690	585

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY**

INSTRUCTIONS - See help in the online application.

Part B SE - Sales of Electricity

Sale No.	Electricity Sold (MWh) (i)	Revenue Demand Charges (j)	Revenue Energy Charges (k)	Revenue Other Charges (l)	Revenue Total (j + k + l) (m)
1	489,952.839	11,620,723.60	25,991,943.15		37,612,666.75
2	21,682.388		1,173,382.13		1,173,382.13
3	1,062,141.816	28,906,893.48	60,613,310.70		89,520,204.18
4	387,471.924	9,920,675.82	19,343,449.83		29,264,125.65
5	46,135.000		1,974,065.00		1,974,065.00
6			106,250.00		106,250.00
7			388,000.00		388,000.00
8	435,185.000		16,892,756.31		16,892,756.31
9			844,120.41		844,120.41
10			1,189,803.35		1,189,803.35
11			545,000.00		545,000.00
12			72,500.00		72,500.00
13	328,100.000		18,873,151.97		18,873,151.97
14	218,946.336		23,590,380.00		23,590,380.00
15			<11,640,030.00>		<11,640,030.00>
16			1,028,126.66		1,028,126.66
	0	0	0	0	0
	1,961,248.967	50,448,292.90	107,122,085.81	0.00	157,570,378.71
	46,135.000	0.00	2,080,315.00	0.00	2,080,315.00
	982,231.336	0.00	51,783,808.70	0.00	51,783,808.70
	2,989,615.303	50,448,292.90	160,986,209.51	0.00	211,434,502.41

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY	BORROWER DESIGNATION KY0062 PERIOD NAME Jul-23
INSTRUCTIONS - See help in the online application.	

PART B PP - Purchased Power

Purchase No.	Name of Company or Public Authority (a)	RUS Borrower Designation (b)	Statistical Classification (c)	Renewable Energy Program Name (d)	Primary Renewable Energy Type (e)	Average Monthly Billing Demand (MW) (f)	Average Monthly NCP Demand (g)	Average Monthly CP Demand (h)
	Distribution Borrowers							
	G&T Borrowers							
1			OS					
2			OS					
3			OS					
4			OS					
5			OS					
6			OS					
7			OS					
8			OS					
9			OS					
10			LF					
11			OS					
12			OS					
Total for Distribution Borrowers						0	0	0
Total for G&T Borrowers						0	0	0
Total for Others						0	0	0
Grand Total						0	0	0

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

BORROWER DESIGNATION
KY0062

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY**

PERIOD NAME
Jul-23

INSTRUCTIONS - See help in the online application.

PART B PP - Purchased Power

Purchase No.	Electricity Purchased (MWh) (i)	Electricity Received (MWh) (j)	Electricity Delivered (MWh) (k)	Demand Charges (l)	Energy Charges (m)	Other Charges (n)	Total (l + m + n) (o)
1	116,560.000				3,627,739.95		3,627,739.95
2					71,250.00		71,250.00
3					45,000.00		45,000.00
4					450,000.00		450,000.00
5					937,500.00		937,500.00
6	46.974				1,066.89		1,066.89
7	983,704.813				25,173,109.80		25,173,109.80
8					5,417,880.00		5,417,880.00
9					255.16		255.16
10	185,106.000				5,146,892.20		5,146,892.20
11	440.417				9,907.89		9,907.89
12					804,265.00		804,265.00
	0.000				0.00		0.00
	116,560.000				3,698,989.95		3,698,989.95
	1,169,298.204				37,985,876.94		37,985,876.94
	1,285,858.204				41,684,866.89		41,684,866.89

RUS Financial and Operating Report Electric Power Supply

Revision Date 2013

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE		BORROWER DESIGNATION KY0062		
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART C - SOURCES AND DISTRIBUTION OF ENERGY		PERIOD ENDED Jul-23		
INSTRUCTIONS - See help in the online application.				
SOURCES OF ENERGY (a)	NO. OF PLANTS (b)	CAPACITY (kW) (c)	NET ENERGY RECEIVED BY SYSTEM (MWh) (d)	COST (\$) (e)
Generated in Own Plant (Details on Parts D and F IC)				
1. Fossil Steam	2	932,000	1,722,727.363	111,405,360.33
2. Nuclear				
3. Hydro				
4. Combined Cycle				
5. Internal Combustion	1	70,000	3,970.128	620,433.90
6. Other				
7. Total in Own Plant (1 thru 6)	3	1,002,000	1,726,697.491	112,025,794.23
Purchased Power				
8. Total Purchased Power			1,285,858.204	41,684,866.89
Interchanged Power				
9. Received Into System (Gross)			2,805,973.363	
10. Delivered Out of System (Gross)			2,756,331.287	
11. Net Interchange (9 minus 10)			49,642.076	
Transmission For or By Others - (Wheeling)				
12. Received Into System			0.000	
13. Delivered Out of System			0.000	
14. Net Energy Wheeled (12 minus 13)			0.000	
15. Total Energy Available for Sale (7 + 8 + 11 + 14)			3,062,197.771	
Distribution of Energy				
16. Total Sales			2,989,615.303	
17. Energy Furnished to Others Without Charge				
18. Energy Used by Borrower (Excluding Station Use)			461.491	
19. Total Energy Accounted For (16 thru 18)			2,990,076.794	
Losses				
20. Energy Losses - MWh (15 minus 19)			72,120.977	
21. Energy Losses - Percentage ((20 divided by 15) * 100)			2.36 %	

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PLANT D - STEAM PLANT

BORROWER DESIGNATION
KY0062
PLANT
GREEN
PERIOD ENDED
Jul-23

INSTRUCTIONS - See help in the online application.

SECTION A. BOILERS/TURBINES

NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE	
										Scheduled (j)	Unsched (k)
1.	1	13	.0	.000	1,147,031.0			832.8	3,934.6	308.6	11.0
2.	2	4	.0	.000	134,349.0			81.4	3,031.1	1,817.8	156.7
3.											
4.											
5.											
6.	Total	17	.0	.000	1,281,380.0			914.2	6,965.7	2,126.4	167.7
7.	Average BTU		0	138,000	1,000						
8.	Total BTU(10 ⁶)		0	0	1,281,380			1,281,380			
9.	Total Del. Cost (\$)		0.00	0.00	3,319,816.29						

SECTION A. BOILERS/TURBINES (CONT.)

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAX. DEMAND

NO.	UNIT NO. (1)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	1	250,000	107,558.276		1	No. Employees Full-Time (Inc. Superintendent)	42	1.	Load Factor (%)	6.16
2.	2	242,000	8,986.500		2.	No. Employees Part-Time		2.	Plant Factor (%)	4.66
3.					3.	Total Empl. - Hrs. Worked		3.	Running Plant Capacity Factor (%)	51.14
4.					4.	Oper. Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	372,002
5.					5.	Maint. Plant Payroll (\$)		5.	Indicated Gross Maximum Demand (kW)	
6.	Total	492,000	116,544.776	10,995	6.	Other Accts. Plant Payroll (\$)				
7.	Station Service (MWh)		30,647.003		7.	Total Plant Payroll (\$)				
8.	Net Generation (MWh)		85,897.773	14,917						
9.	Station Service (%)		26.30							

SECTION D. COST OF NET ENERGY GENERATED

NO	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	500			
2.	Fuel, Coal	501.1			
3.	Fuel, Oil	501.2			
4.	Fuel, Gas	501.3			
5.	Fuel, Other	501.4			
6.	Fuel Sub Total (2 thru 5)	501			
7.	Steam Expenses	502			
8.	Electric Expenses	505			
9.	Miscellaneous Steam Power Expenses	506			
10.	Allowances	509			
11.	Rents	507			
12.	Non-Fuel Sub Total (1 + 7 thru 11)				
13.	Operation Expense (6 + 12)				
14.	Maintenance, Supervision and Engineering	510			
15.	Maintenance of Structures	511			
16.	Maintenance of Boiler Plant	512			
17.	Maintenance of Electric Plant	513			
18.	Maintenance of Miscellaneous Plant	514			
19.	Maintenance Expense (14 thru 18)				
20.	Total Production Expense (13 + 19)				
21.	Depreciation	403.1, 411.10			
22.	Interest	427			
23.	Total Fixed Cost (21 + 22)				
24.	Power Cost (20 + 23)				

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PLANT D - STEAM PLANT

BORROWER DESIGNATION
KY0062
PLANT
WILSON
PERIOD ENDED
Jul-23

INSTRUCTIONS - See help in the online application.

SECTION A. BOILERS/TURBINES

NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE	
										Scheduled (j)	Unsched (k)
1.	1	9	1,542,905.0	353.639	.0			4,649.9	.0	.0	437.1
2.											
3.											
4.											
5.											
6.	Total	9	1,542,905.0	353.639	.0			4,649.9	.0	.0	437.1
7.	Average BTU		11,593	138,000	0						
8.	Total BTU(10 ⁶)		17,886,898	48,802	0		17,935,700				
9.	Total Del. Cost (\$)		36,929,286.10	1,204,834.43	0.00						

SECTION A. BOILERS/TURBINES (CONT.)

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAX. DEMAND

NO.	UNIT NO. (1)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	1	440,000	1,764,809.180		1	No. Employees Full-Time (Inc. Superintendent)	103	1.	Load Factor (%)	75.88
2.					2.	No. Employees Part-Time		2.	Plant Factor (%)	78.85
3.					3.	Total Empl. - Hrs. Worked		3.	Running Plant Capacity Factor (%)	86.26
4.					4.	Oper. Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	457,232
5.					5.	Maint. Plant Payroll (\$)		5.	Indicated Gross Maximum Demand (kW)	
6.	Total	440,000	1,764,809.180	10,163	6.	Other Accts. Plant Payroll (\$)				
7.	Station Service (MWh)		127,979.590		7.	Total Plant Payroll (\$)				
8.	Net Generation (MWh)		1,636,829.590	10,958						
9.	Station Service (%)		7.25							

SECTION D. COST OF NET ENERGY GENERATED

NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	500			
2.	Fuel, Coal	501.1			
3.	Fuel, Oil	501.2			
4.	Fuel, Gas	501.3			
5.	Fuel, Other	501.4			
6.	Fuel Sub-Total (2 thru 5)	501			
7.	Steam Expenses	502			
8.	Electric Expenses	505			
9.	Miscellaneous Steam Power Expenses	506			
10.	Allowances	509			
11.	Rents	507			
12.	Non-Fuel Sub-Total (1 + 7 thru 11)				
13.	Operation Expense (6 + 12)				
14.	Maintenance, Supervision and Engineering	510			
15.	Maintenance of Structures	511			
16.	Maintenance of Boiler Plant	512			
17.	Maintenance of Electric Plant	513			
18.	Maintenance of Miscellaneous Plant	514			
19.	Maintenance Expense (14 thru 18)				
20.	Total Production Expense (13 + 19)				
21.	Depreciation	403.1, 411.10			
22.	Interest	427			
23.	Total Fixed Cost (21 + 22)				
24.	Power Cost (20 + 23)				

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART F IC - INTERNAL COMBUSTION PLANT	BORROWER DESIGNATION KY0062 PLANT REID PERIOD ENDED Jul-23
---	---

INSTRUCTIONS - See help in the online application.

SECTION A. INTERNAL COMBUSTION GENERATING UNITS												
NO.	UNIT NO. (a)	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	OTHER (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE			
								Sche. (i)	Unsched (j)			
1.	1	70,000	.000	84,913			184.2	4,550.2	326.0	26.6	4,534.020	
2.												
3.												
4.												
5.												
6.	Total	70,000	.000	84,913			184.2	4,550.2	326.0	26.6	4,534.020	18,728
7.	Average BTU		0	1,000			Station Service (MWh)				563.892	
8.	Total BTU(10 ⁶)		0	84,913		84,913	Net Generation (MWh)				3,970.128	21,388
9.	Total Del..Cost (\$)		0.00	229,439.51			Station Service % of Gross				12.44	

SECTION B. LABOR REPORT						SECTION C. FACTORS & MAXIMUM DEMAND		
NO.	ITEM	VALUE	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1	No. Employees Full-Time (Inc. Superintendent)	0	5.	Maint. Plant Payroll (\$)		1.	Load Factor (%)	1.56
2.	No. Employees Part-Time					2.	Plant Factor (%)	1.27
3.	Total Empl. - Hrs. Worked		6.	Other Accounts. Plant Payroll (\$)		3.	Running Plant Capacity Factor (%)	35.16
4.	Oper. Plant Payroll (\$)		7.	Total Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	57,149
						5.	Indicated Gross Maximum Demand kW)	

SECTION D. COST OF NET ENERGY GENERATED					
NO	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	546			
2.	Fuel, Oil	547.1			
3.	Fuel, Gas	547.2			
4.	Fuel, Other	547.3			
5.	Energy for Compressed Air	547.4			
6.	Fuel Sub-Total (2 thru 5)	547			
7.	Generation Expenses	548			
8.	Miscellaneous Other Power Generation Expenses	549			
9.	Rents	550			
10.	Non-Fuel Sub-Total (1 + 7 thru 9)				
11.	Operation Expense (6+ 10)				
12.	Maintenance, Supervision and Engineering	551			
13.	Maintenance of Structures	552			
14.	Maintenance of Generating and Electric Plant	553			
15.	Maintenance of Miscellaneous Other Power Generating Plant	554			
16.	Maintenance Expense (12 thru 15)				
17.	Total Production Expense (11 + 16)				
18.	Depreciation	403.4, 411.10			
19.	Interest	427			
20.	Total Fixed Cost (18+ 19)				
21.	Power Cost (17 + 20)				

REMARKS (including Unscheduled Outages)

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART I - LINES AND STATIONS				BORROWER DESIGNATION KY0062		
INSTRUCTIONS - See help in the online application.				PERIOD ENDED Jul-23		
				SECTION A. EXPENSE AND COSTS		
ITEM				ACCOUNT NUMBER	LINES (a)	STATIONS (b)
Transmission Operation						
1. Supervision and Engineering				560	267,463.09	283,370.87
2. Load Dispatching				561	1,478,378.93	
3. Station Expenses				562		724,270.09
4. Overhead Line Expenses				563	1,010,849.90	
5. Underground Line Expenses				564	0.00	
6. Miscellaneous Expenses				566	190,498.25	260,620.13
7. Subtotal (1 thru 6)					2,947,190.17	1,268,261.09
8. Transmission of Electricity by Others				565	964,430.82	
9. Rents				567	0.00	2,094.19
10. Total Transmission Operation (7 thru 9)					3,911,620.99	1,270,355.28
Transmission Maintenance						
11. Supervision and Engineering				568	268,238.50	280,707.09
12. Structures				569		33,375.73
13. Station Equipment				570		1,627,061.77
14. Overhead Lines				571	1,419,809.21	
15. Underground Lines				572	0.00	
16. Miscellaneous Transmission Plant				573	178,546.73	355,862.44
17. Total Transmission Maintenance (11 thru 16)					1,866,594.44	2,297,007.03
18. Total Transmission Expense (10 + 17)					5,778,215.43	3,567,362.31
19. RTO/ISO Expense - Operation				575.1-575.8	459,229.26	
20. RTO/ISO Expense - Maintenance				576.1-576.8	0.00	
21. Total RTO/ISO Expense (19 + 20)					459,229.26	
22. Distribution Expense - Operation				580-589	0.00	0.00
23. Distribution Expense - Maintenance				590-598	0.00	0.00
24. Total Distribution Expense (22 + 23)					0.00	0.00
25. Total Operation And Maintenance (18 + 21 +24)					6,237,444.69	3,567,362.31
Fixed Costs						
26. Depreciation - Transmission				403.5	1,768,417.49	2,706,866.67
27. Depreciation - Distribution				403.6	0.00	0.00
28. Interest - Transmission				427	2,290,147.68	1,999,526.71
29. Interest - Distribution				427	0.00	0.00
30. Total Transmission (18 + 26 + 28)					9,836,780.60	8,273,755.69
31. Total Distribution (24 +27 +29)					0.00	0.00
32. Total Lines And Stations (21 + 30 + 31)					10,296,009.86	8,273,755.69
SECTION B. FACILITIES IN SERVICE				SECTION C. LABOR AND MATERIAL SUMMARY		
TRANSMISSION LINES		SUBSTATIONS		1. Number of Employees 53		
VOLTAGE (kV)	MILES	TYPE	CAPACITY (kVA)	ITEM	LINES	STATIONS
1.69 kV	865.90	13. Distr. Lines	0	2. Oper. Labor	1,166,829.91	550,278.85
2.345 kV	82.80			3. Maint. Labor	1,075,943.11	1,550,007.77
3.138 kV	14.40			4. Oper. Material	3,204,020.34	720,076.43
4.161 kV	374.90	14. Total (12 + 13)	1,338.00	5. Maint. Material	790,651.33	746,999.26
5.		15. Step up at Generating Plants	1,197,400	SECTION D. OUTAGES		
6.				16. Transmission	4,415,000	1. Total 20,162.00
7.		17. Distribution	0	2. Avg. No. Dist. Cons. Served 0.00		
8.				3. Avg. No. Hours Out Per Cons. 0.17		
9.				18. Total (15 thru 17)	5,612,400	
10.						
11.						
12. Total (1 thru 11)	1,338.00					

According to the Paperwork Reduction Act of 1995, an agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a valid OMB control number. The valid OMB control number for this information collection is 0572-0032. The time required to complete this information collection is estimated to average 21 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information.

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY	BORROWER DESIGNATION KY0062
	PERIOD ENDED August -2023

<i>INSTRUCTIONS - See help in the online application</i>	BORROWER NAME Big Rivers Electric Corporation
--	---

This information is analyzed and used to determine the submitter's financial situation and feasibility for loans and guarantees. You are required by contract and applicable regulations to provide the information. The information provided is subject to the Freedom of Information Act (5 U.S.C. 552).

CERTIFICATION

We recognize that statements contained herein concern a matter within the jurisdiction of an agency of the United States and the making of a false, fictitious or fraudulent statement may render the maker subject to prosecution under Title 18, United States Code Section 1001.

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES DURING THE PERIOD COVERED BY THIS REPORT PURSUANT TO PART 1718 OF 7 CFR CHAPTER XVII
(check one of the following)

All of the obligations under the RUS loan documents have been fulfilled in all material respects.

There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Part A Section C of this report.


SIGNATURE OF PRESIDENT AND CEO

9-25-23
DATE

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART A - FINANCIAL

BORROWER DESIGNATION
KY0062

PERIOD ENDED
Aug-23

INSTRUCTIONS - See help in the online application.

SECTION A. STATEMENT OF OPERATIONS

ITEM	YEAR-TO-DATE			THIS MONTH (d)
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	
1. Electric Energy Revenues	309,851,974.71	248,026,039.13	353,180,662.00	36,591,536.72
2. Income From Leased Property (Net)	0.00	0.00	0.00	0.00
3. Other Operating Revenue and Income	16,656,503.24	12,890,894.60	3,480,301.00	1,552,729.33
4. Total Operation Revenues & Patronage Capital(1 thru 3)	326,508,477.95	260,916,933.73	356,660,963.00	38,144,266.05
5. Operating Expense - Production - Excluding Fuel	27,270,484.86	19,922,968.85	23,633,937.00	2,801,291.19
6. Operating Expense - Production - Fuel	101,011,773.83	52,391,980.69	116,043,354.00	8,190,526.68
7. Operating Expense - Other Power Supply	69,100,974.82	50,718,435.76	75,698,319.00	8,691,260.35
8. Operating Expense - Transmission	4,316,345.66	4,873,639.74	5,099,655.00	<308,336.53>
9. Operating Expense - RTO/ISO	599,798.40	527,671.42	839,350.00	68,442.16
10. Operating Expense - Distribution	0.00	0.00	0.00	0.00
11. Operating Expense - Customer Accounts	0.00	0.00	0.00	0.00
12. Operating Expense - Customer Service & Information	321,096.25	307,093.84	188,904.00	42,488.91
13. Operating Expense - Sales	1,104.61	81,275.59	44,583.00	300.00
14. Operating Expense - Administrative & General	17,771,820.35	19,569,346.88	20,240,657.00	2,419,720.32
15. Total Operation Expense (5 thru 14)	220,393,398.78	148,392,412.77	241,788,759.00	21,905,693.08
16. Maintenance Expense - Production	15,677,244.26	17,180,111.76	17,399,533.00	1,665,037.65
17. Maintenance Expense - Transmission	4,515,793.88	5,103,242.81	5,207,856.00	939,641.34
18. Maintenance Expense - RTO/ISO	0.00	0.00	0.00	0.00
19. Maintenance Expense - Distribution	0.00	0.00	0.00	0.00
20. Maintenance Expense - General Plant	142,338.46	168,928.33	210,033.00	8,812.65
21. Total Maintenance Expense (16 thru 20)	20,335,376.60	22,452,282.90	22,817,422.00	2,613,491.64
22. Depreciation and Amortization Expense	25,937,101.32	38,732,786.57	34,236,194.00	4,947,742.49
23. Taxes	451.00	1,075.00	1,100.00	<456.00>
24. Interest on Long-Term Debt	24,856,088.17	24,894,489.83	29,872,080.00	3,335,815.02
25. Interest Charged to Construction - Credit	<3,663,566.00>	<2,412,493.00>	<742,040.00>	<297,386.00>
26. Other Interest Expense	493,286.86	832,138.15	68,889.00	7,972.52
27. Asset Retirement Obligations	0.00	0.00	0.00	0.00
28. Other Deductions	414,289.94	442,360.61	538,827.00	52,447.06
29. Total Cost Of Electric Service (15 + 21 thru 28)	288,766,426.67	233,335,052.83	328,581,231.00	32,565,319.81
30. Operating Margins 4 less 29	37,742,051.28	27,581,880.90	28,079,732.00	5,578,946.24
31. Interest Income	550,872.51	1,278,244.42	707,432.00	107,328.02
32. Allowance For Funds Used During Construction	0.00	0.00	0.00	0.00
33. Income (Loss) from Equity Investments	0.00	0.00	0.00	0.00
34. Other Non-operating Income (Net)	322,069.61	211,393.82	24,000.00	45,887.75
35. Generation & Transmission Capital Credits	0.00	0.00	0.00	0.00
36. Other Capital Credits and Patronage Dividends	1,322,009.52	1,180,073.61	1,077,867.00	0.00
37. Extraordinary Items	0.00	0.00	0.00	0.00
38. Net Patronage Capital Or Margins (30 thru 37)	39,937,002.92	30,251,592.75	29,889,031.00	5,732,162.01

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART A - FINANCIAL**

INSTRUCTIONS - See help in the online application.

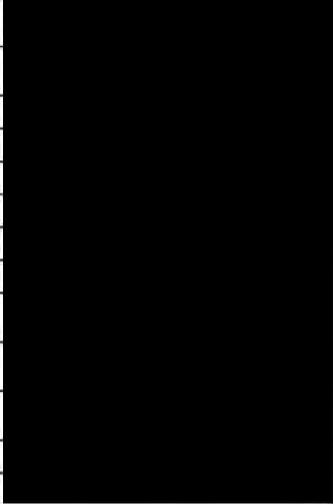
SECTION B. BALANCE SHEET

ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	1,954,658,770.59	33. Memberships	75.00
2. Construction Work in Progress	168,517,016.88	34. Patronage Capital a. Assigned and Assignable b. Retired This year c. Retired Prior years d. Net Patronage Capital (a-b-c)	0.00
3. Total Utility Plant (1 + 2)	2,123,175,787.47		
4. Accum. Provision for Depreciation and Amort.	1,131,285,896.43		
5. Net Utility Plant (3 - 4)	991,889,891.04		
6. Non-Utility Property (Net)	0.00	35. Operating Margins - Prior Years	<200,801,580.33>
7. Investments in Subsidiary Companies	0.00	36. Operating Margin - Current Year	28,761,954.51
8. Invest. in Assoc. Org. - Patronage Capital	14,174,494.62	37. Non-Operating Margins	669,864,156.93
9. Invest. in Assoc. Org. - Other - General Funds	684,993.00	38. Other Margins and Equities	8,094,028.20
10. Invest. in Assoc. Org. - Other - Nongeneral Funds	0.00	39. Total Margins & Equities (33 + 34d thru 38)	505,918,634.31
11. Investments in Economic Development Projects	10,000.00	40. Long-Term Debt - RUS (Net)	<3,886,910.73>
12. Other Investments	5,333.85	41. Long-Term Debt - FFB - RUS Guaranteed	231,865,353.27
		42. Long-Term Debt - Other - RUS Guaranteed	0.00
13. Special Funds	7,054,709.76	43. Long-Term Debt - Other (Net)	549,866,177.48
14. Total Other Property And Investments (6 thru 13)	21,929,531.23	44. Long-Term Debt - RUS - Econ. Devel. (Net)	0.00
15. Cash - General Funds	36,062,854.79	45. Payments - Unapplied	0.00
16. Cash - Construction Funds - Trustee	0.00	46. Total Long-Term Debt (40 thru 44-45)	777,844,620.02
17. Special Deposits	235,479.05	47. Obligations Under Capital Leases - Noncurrent	0.00
18. Temporary Investments	3,754,915.06	48. Accumulated Operating Provisions and Asset Retirement Obligations	63,901,602.65
19. Notes Receivable (Net)	0.00	49. Total Other NonCurrent Liabilities (47 +48)	63,901,602.65
20. Accounts Receivable - Sales of Energy (Net)	46,796,462.13	50. Notes Payable	0.00
21. Accounts Receivable - Other (Net)	6,324,109.87	51. Accounts Payable	40,585,905.43
22. Fuel Stock	39,856,038.26	52. Current Maturities Long-Term Debt	161,607,681.83
23. Renewable Energy Credits	0.00		
24. Materials and Supplies - Other	16,080,280.42	53. Current Maturities Long-Term Debt - Rural Development	0.00
25. Prepayments	6,172,193.17	54. Current Maturities Capital Leases	0.00
26. Other Current and Accrued Assets	51,847.83	55. Taxes Accrued	3,044,548.96
27. Total Current And Accrued Assets (15 thru 26)	155,334,180.58	56. Interest Accrued	5,401,291.68
28. Unamortized Debt Discount & Extraor. Prop. Losses	3,076,389.69	57. Other Current and Accrued Liabilities	6,240,329.33
29. Regulatory Assets	417,164,747.31	58. Total Current & Accrued Liabilities (50 thru 57)	216,879,757.23
30. Other Deferred Debits	5,977,520.69		
31. Accumulated Deferred Income Taxes	0.00	59. Deferred Credits	30,827,646.33
32. Total Assets And Other Debits (5+14+27 thru 31)	1,595,372,260.54	60. Accumulated Deferred Income Taxes	0.00
		61. Total Liabilities and Other Credits (39 + 46 + 49 + 58 thru 60)	1,595,372,260.54

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY**

INSTRUCTIONS - See help in the online application.

Part B SE - Sales of Electricity

Sale No.	Name of Company or Public Authority (a)	RUS Borrower Designation (b)	Statistical Classification (c)	Renewable Energy Program Name (d)	Primary Renewable Fuel Type (e)	Average Monthly Billing Demand (MW) (f)	Actual Average Monthly NCP Demand (g)	Actual Average Monthly CP Demand (h)
Ultimate Consumer(s)								
Distribution Borrowers								
1	Jackson Purchase Energy Corp.	KY0020	RQ			142	154	139
2	Kenergy Corporation	KY0065	IF					
3	Kenergy Corporation	KY0065	RQ			348	356	288
4	Meade County Rural ECC	KY0018	RQ			167	199	176
G&T Borrowers								
5			OS					
6			OS					
7			OS					
8			OS					
9			OS					
10			OS					
11			OS					
12			OS					
13			OS					
14			OS					
15			OS					
16	OS							
Total for Ultimate Consumer(s)						0	0	0
Total for Distribution Borrowers						657	709	603
Total for G&T Borrowers						0	0	0
Total for Others						0	0	0
Grand Total						657	709	603

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY**

PERIOD ENDED
Aug-23

INSTRUCTIONS - See help in the online application.

Part B SE - Sales of Electricity

Sale No.	Electricity Sold (MWh) (i)	Revenue Demand Charges (j)	Revenue Energy Charges (k)	Revenue Other Charges (l)	Revenue Total (j + k + l) (m)
1	567,516.877	13,570,403.44	30,365,383.93		43,935,787.37
2	22,442.440		1,206,049.08		1,206,049.08
3	1,237,945.957	33,744,393.31	70,964,366.87		104,708,760.18
4	463,601.278	11,706,650.53	22,913,360.02		34,620,010.55
5	68,717.000		2,951,563.90		2,951,563.90
6			106,250.00		106,250.00
7			388,000.00		388,000.00
8	516,574.000		20,127,763.10		20,127,763.10
9			1,001,854.36		1,001,854.36
10			1,441,864.06		1,441,864.06
11			545,000.00		545,000.00
12			72,500.00		72,500.00
13	374,100.000		21,405,437.01		21,405,437.01
14	251,177.055		27,636,552.34		27,636,552.34
15			<13,313,420.00>		<13,313,420.00>
16			1,192,067.18		1,192,067.18
	0	0	0	0	0
	2,291,506.552	59,021,447.28	125,449,159.90	0.00	184,470,607.18
	68,717.000	0.00	3,057,813.90	0.00	3,057,813.90
	1,141,851.055	0.00	60,497,618.05	0.00	60,497,618.05
	3,502,074.607	59,021,447.28	189,004,591.85	0.00	248,026,039.13

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY**

PERIOD NAME
Aug-23

INSTRUCTIONS - See help in the online application.

PART B PP - Purchased Power

Purchase No.	Name of Company or Public Authority (a)	RUS Borrower Designation (b)	Statistical Classification (c)	Renewable Energy Program Name (d)	Primary Renewable Energy Type (e)	Average Monthly Billing Demand (MW) (f)	Average Monthly NCP Demand (g)	Average Monthly CP Demand (h)
	Distribution Borrowers							
	G&T Borrowers							
1	[REDACTED]	[REDACTED]	OS					
2			OS					
3			OS					
4			OS					
5			OS					
6			OS					
7			OS					
8			OS					
9			OS					
10			LF					
11			OS					
12			OS					
Total for Distribution Borrowers						0	0	0
Total for G&T Borrowers						0	0	0
Total for Others						0	0	0
Grand Total						0	0	0

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY**

PERIOD NAME
Aug-23

INSTRUCTIONS - See help in the online application.

PART B PP - Purchased Power

Purchase No.	Electricity Purchased (MWh) (i)	Electricity Received (MWh) (j)	Electricity Delivered (MWh) (k)	Demand Charges (l)	Energy Charges (m)	Other Charges (n)	Total (i + m + n) (o)
1	116,561.000				3,627,760.83		3,627,760.83
2					71,250.00		71,250.00
3					45,000.00		45,000.00
4					450,000.00		450,000.00
5					1,281,250.00		1,281,250.00
6	51.811				1,174.27		1,174.27
7	1,167,348.947				31,617,802.12		31,617,802.12
8					5,417,880.00		5,417,880.00
9					255.16		255.16
10	208,596.000				5,822,817.40		5,822,817.40
11	514.868				11,560.70		11,560.70
12					944,265.00		944,265.00
	0.000				0.00		0.00
	116,561.000				3,699,010.83		3,699,010.83
	1,376,511.626				45,592,004.65		45,592,004.65
	1,493,072.626				49,291,015.48		49,291,015.48

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART C - SOURCES AND DISTRIBUTION OF ENERGY

BORROWER DESIGNATION
KY0062

PERIOD ENDED
Aug-23

INSTRUCTIONS - See help in the online application.

SOURCES OF ENERGY (a)	NO. OF PLANTS (b)	CAPACITY (kW) (c)	NET ENERGY RECEIVED BY SYSTEM (MWh) (d)	COST (\$) (e)
Generated in Own Plant (Details on Parts D and F IC)				
1. Fossil Steam	2	932,000	2,031,889.228	129,152,048.39
2. Nuclear				
3. Hydro				
4. Combined Cycle				
5. Internal Combustion	1	70,000	4,835.438	740,605.73
6. Other				
7. Total in Own Plant (1 thru 6)	3	1,002,000	2,036,724.666	129,892,654.12
Purchased Power				
8. Total Purchased Power			1,493,072.626	49,291,015.48
Interchanged Power				
9. Received Into System (Gross)			3,220,096.886	
10. Delivered Out of System (Gross)			3,164,585.257	
11. Net Interchange (9 minus 10)			55,511.629	
Transmission For or By Others - (Wheeling)				
12. Received Into System			0.000	
13. Delivered Out of System			0.000	
14. Net Energy Wheeled (12 minus 13)			0.000	
15. Total Energy Available for Sale (7 + 8 + 11 + 14)			3,585,308.921	
Distribution of Energy				
16. Total Sales			3,502,074.607	
17. Energy Furnished to Others Without Charge				
18. Energy Used by Borrower (Excluding Station Use)			526.343	
19. Total Energy Accounted For (16 thru 18)			3,502,600.950	
Losses				
20. Energy Losses - MWh (15 minus 19)			82,707.971	
21. Energy Losses - Percentage ((20 divided by 15) * 100)			2.31 %	

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PLANT D - STEAM PLANT

BORROWER DESIGNATION
KY0062
PLANT
GREEN
PERIOD ENDED
Aug-23

INSTRUCTIONS - See help in the online application.

SECTION A. BOILERS/TURBINES

NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE	
			Scheduled (j)	Unsched (k)							
1.	1	15	.0	.000	1,457,079.0			1,049.0	4,462.4	308.6	11.0
2.	2	5	.0	.000	317,097.0			205.4	3,651.1	1,817.8	156.7
3.											
4.											
5.											
6.	Total	20	.0	.000	1,774,176.0			1,254.4	8,113.5	2,126.4	167.7
7.	Average BTU		0	138,000	1,000						
8.	Total BTU(10 ⁶)		0	0	1,774,176		1,774,176				
9.	Total Del..Cost (\$)		0.00	0.00	4,776,453.53						

SECTION A. BOILERS/TURBINES (CONT.)

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAX. DEMAND

NO.	UNIT NO. (1)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	1	250,000	137,514.219		1	No. Employees Full-Time (Inc. Superintendent)	42	1.	Load Factor (%)	5.72
2.	2	242,000	25,326.040		2.	No. Employees Part-Time		2.	Plant Factor (%)	5.68
3.					3.	Total Empl. - Hrs. Worked		3.	Running Plant Capacity Factor (%)	52.20
4.					4.	Oper. Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	488,068
5.					5.	Maint. Plant Payroll (\$)		5.	Indicated Gross Maximum Demand (kW)	
6.	Total	492,000	162,840.259	10,895	6.	Other Accts. Plant Payroll (\$)				
7.	Station Service (MWh)		37,787.541		7.	Total Plant Payroll (\$)				
8.	Net Generation (MWh)		125,052.718	14,187						
9.	Station Service (%)		23.21							

SECTION D. COST OF NET ENERGY GENERATED

NO	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	500			
2.	Fuel, Coal	501.1			
3.	Fuel, Oil	501.2			
4.	Fuel, Gas	501.3			
5.	Fuel, Other	501.4			
6.	Fuel Sub Total (2 thru 5)	501			
7.	Steam Expenses	502			
8.	Electric Expenses	505			
9.	Miscellaneous Steam Power Expenses	506			
10.	Allowances	509			
11.	Rents	507			
12.	Non-Fuel Sub Total (1 + 7 thru 11)				
13.	Operation Expense (6 + 12)				
14.	Maintenance, Supervision and Engineering	510			
15.	Maintenance of Structures	511			
16.	Maintenance of Boiler Plant	512			
17.	Maintenance of Electric Plant	513			
18.	Maintenance of Miscellaneous Plant	514			
19.	Maintenance Expense (14 thru 18)				
20.	Total Production Expense (13 + 19)				
21.	Depreciation	403.1, 411.10			
22.	Interest	427			
23.	Total Fixed Cost (21 + 22)				
24.	Power Cost (20 + 23)				

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PLANT D - STEAM PLANT

BORROWER DESIGNATION
KY0062
PLANT
WILSON
PERIOD ENDED
Aug-23

INSTRUCTIONS - See help in the online application.

SECTION A. BOILERS/TURBINES

NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE	
										Scheduled (j)	Unsched (k)
1.	1	9	1,793,009.7	471.038	.0			5,393.9	.0	.0	437.1
2.											
3.											
4.											
5.											
6.	Total	9	1,793,009.7	471.038	.0			5,393.9	.0	.0	437.1
7.	Average BTU		11,610	138,000	0						
8.	Total BTU(10 ⁶)		20,816,843	65,003	0		20,881,846				
9.	Total Del..Cost (\$)		42,882,640.40	1,555,125.15	0.00						

SECTION A. BOILERS/TURBINES (CONT.)

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAX. DEMAND

NO.	UNIT NO. (1)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	1	440,000	2,050,566.020		1	No. Employees Full-Time (Inc. Superintendent)	103	1.	Load Factor (%)	76.08
2.					2.	No. Employees Part-Time		2.	Plant Factor (%)	79.92
3.					3.	Total Empl. - Hrs. Worked		3.	Running Plant Capacity Factor (%)	86.40
4.					4.	Oper. Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	462,205
5.					5.	Maint. Plant Payroll (\$)		5.	Indicated Gross Maximum Demand (kW)	
6.	Total	440,000	2,050,566.020	10,183	6.	Other Accts. Plant Payroll (\$)				
7.	Station Service (MWh)		143,729.510		7.	Total Plant Payroll (\$)				
8.	Net Generation (MWh)		1,906,836.510	10,951						
9.	Station Service (%)		7.01							

SECTION D. COST OF NET ENERGY GENERATED

NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	500			
2.	Fuel, Coal	501.1			
3.	Fuel, Oil	501.2			
4.	Fuel, Gas	501.3			
5.	Fuel, Other	501.4			
6.	Fuel Sub-Total (2 thru 5)	501			
7.	Steam Expenses	502			
8.	Electric Expenses	505			
9.	Miscellaneous Steam Power Expenses	506			
10.	Allowances	509			
11.	Rents	507			
12.	Non-Fuel Sub-Total (1 + 7 thru 11)				
13.	Operation Expense (6 + 12)				
14.	Maintenance, Supervision and Engineering	510			
15.	Maintenance of Structures	511			
16.	Maintenance of Boiler Plant	512			
17.	Maintenance of Electric Plant	513			
18.	Maintenance of Miscellaneous Plant	514			
19.	Maintenance Expense (14 thru 18)				
20.	Total Production Expense (13 + 19)				
21.	Depreciation	403.1, 411.10			
22.	Interest	427			
23.	Total Fixed Cost (21 + 22)				
24.	Power Cost (20 + 23)				

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART F IC - INTERNAL COMBUSTION PLANT

BORROWER DESIGNATION
KY0062
PLANT
REID
PERIOD ENDED
Aug-23

INSTRUCTIONS - See help in the online application.

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

NO.	UNIT NO. (a)	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS					
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	OTHER (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE		GROSS GENERATION (MWh) (k)	BTU PER kWh (1)
									Sche. (i)	Unsched (j)		
1.	1	70,000	.000	102,874			211.9	5,172.3	326.0	120.8	5,494.890	
2.												
3.												
4.												
5.												
6.	Total	70,000	.000	102,874			211.9	5,172.3	326.0	120.8	5,494.890	18,722
7.	Average BTU		0	1,000			Station Service (MWh)				659.452	
8.	Total BTU(10 ⁶)		0	102,874		102,874	Net Generation (MWh)				4,835.438	21,275
9.	Total Del..Cost (\$)		0.00	283,071.86			Station Service % of Gross				12.00	

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAXIMUM DEMAND

NO.	ITEM	VALUE	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1	No. Employees Full-Time (Inc. Superintendent)	0	5.	Maint. Plant Payroll (\$)		1.	Load Factor (%)	1.39
2.	No. Employees Part-Time					2.	Plant Factor (%)	1.35
3.	Total Empl. - Hrs. Worked		6.	Other Accounts. Plant Payroll (\$)		3.	Running Plant Capacity Factor (%)	37.05
4.	Oper. Plant Payroll (\$)		7.	Total Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	68,039
						5.	Indicated Gross Maximum Demand kW)	

SECTION D. COST OF NET ENERGY GENERATED

NO	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	546			
2.	Fuel, Oil	547.1			
3.	Fuel, Gas	547.2			
4.	Fuel, Other	547.3			
5.	Energy for Compressed Air	547.4			
6.	Fuel Sub-Total (2 thru 5)	547			
7.	Generation Expenses	548			
8.	Miscellaneous Other Power Generation Expenses	549			
9.	Rents	550			
10.	Non-Fuel Sub-Total (1 + 7 thru 9)				
11.	Operation Expense (6+ 10)				
12.	Maintenance, Supervision and Engineering	551			
13.	Maintenance of Structures	552			
14.	Maintenance of Generating and Electric Plant	553			
15.	Maintenance of Miscellaneous Other Power Generating Plant	554			
16.	Maintenance Expense (12 thru 15)				
17.	Total Production Expense (11 + 16)				
18.	Depreciation	403.4, 411.10			
19.	Interest	427			
20.	Total Fixed Cost (18+ 19)				
21.	Power Cost (17 + 20)				

REMARKS (including Unscheduled Outages)

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART I - LINES AND STATIONS			BORROWER DESIGNATION KY0062 PERIOD ENDED Aug-23			
INSTRUCTIONS - See help in the online application.						
SECTION A. EXPENSE AND COSTS						
ITEM		ACCOUNT NUMBER	LINES (a)	STATIONS (b)		
Transmission Operation						
1. Supervision and Engineering		560	302,691.85	315,123.02		
2. Load Dispatching		561	1,732,954.67			
3. Station Expenses		562		830,327.87		
4. Overhead Line Expenses		563	1,149,751.76			
5. Underground Line Expenses		564	0.00			
6. Miscellaneous Expenses		566	223,369.29	299,608.58		
7. Subtotal (1 thru 6)			3,408,767.57	1,445,059.47		
8. Transmission of Electricity by Others		565	17,419.34			
9. Rents		567	0.00	2,393.36		
10. Total Transmission Operation (7 thru 9)			3,426,186.91	1,447,452.83		
Transmission Maintenance						
11. Supervision and Engineering		568	303,467.25	312,459.23		
12. Structures		569		36,062.00		
13. Station Equipment		570		1,882,607.10		
14. Overhead Lines		571	1,929,410.66			
15. Underground Lines		572	0.00			
16. Miscellaneous Transmission Plant		573	194,799.75	444,436.82		
17. Total Transmission Maintenance (11 thru 16)			2,427,677.66	2,675,565.15		
18. Total Transmission Expense (10 + 17)			5,853,864.57	4,123,017.98		
19. RTO/ISO Expense - Operation		575.1-575.8	527,671.42			
20. RTO/ISO Expense - Maintenance		576.1-576.8	0.00			
21. Total RTO/ISO Expense (19 + 20)			527,671.42			
22. Distribution Expense - Operation		580-589	0.00	0.00		
23. Distribution Expense - Maintenance		590-598	0.00	0.00		
24. Total Distribution Expense (22 + 23)			0.00	0.00		
25. Total Operation And Maintenance (18 + 21 + 24)			6,381,535.99	4,123,017.98		
Fixed Costs						
26. Depreciation - Transmission		403.5	2,021,007.16	3,093,893.99		
27. Depreciation - Distribution		403.6	0.00	0.00		
28. Interest - Transmission		427	2,669,256.69	2,311,158.71		
29. Interest - Distribution		427	0.00	0.00		
30. Total Transmission (18 + 26 + 28)			10,544,128.42	9,528,070.68		
31. Total Distribution (24 + 27 + 29)			0.00	0.00		
32. Total Lines And Stations (21 + 30 + 31)			11,071,799.84	9,528,070.68		
SECTION B. FACILITIES IN SERVICE				SECTION C. LABOR AND MATERIAL SUMMARY		
TRANSMISSION LINES		SUBSTATIONS		1. Number of Employees		
VOLTAGE (kV)	MILES	TYPE	CAPACITY (kVA)	ITEM	LINES	STATIONS
1.69 kV	865.90			2. Oper. Labor	1,343,920.07	625,143.39
2.345 kV	82.80	13. Distr. Lines	0	3. Maint. Labor	1,252,248.53	1,745,098.42
3.138 kV	14.40			4. Oper. Material	2,609,938.26	822,309.44
4.161 kV	374.90	14. Total (12 + 13)	1,338.00	5. Maint. Material	1,175,429.13	930,466.73
5.		15. Step up at Generating Plants	1,197,400	SECTION D. OUTAGES		
6.		16. Transmission	4,415,000	1. Total		20,281.10
7.		17. Distribution	0	2. Avg. No. Dist. Cons. Served		0.00
8.				3. Avg. No. Hours Out Per Cons.		0.17
9.				12. Total (1 thru 11)		
10.				18. Total (15 thru 17)		
11.						
12. Total (1 thru 11)	1,338.00	18. Total (15 thru 17)	5,612,400			

According to the Paperwork Reduction Act of 1995, an agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a valid OMB control number. The valid OMB control number for this information collection is 0572-0032. The time required to complete this information collection is estimated to average 21 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information.

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY**

BORROWER DESIGNATION KY0062

PERIOD ENDED December 2020 (Prepared with Audited Data)

BORROWER NAME Big Rivers Electric Corporation

INSTRUCTIONS - See help in the online application.

This information is analyzed and used to determine the submitter's financial situation and feasibility for loans and guarantees. You are required by contract and applicable regulations to provide the information. The information provided is subject to the Freedom of Information Act (5 U.S.C. 552)

CERTIFICATION

We recognize that statements contained herein concern a matter within the jurisdiction of an agency of the United States and the making of a false, fictitious or fraudulent statement may render the maker subject to prosecution under Title 18, United States Code Section 1001.

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES DURING THE PERIOD COVERED BY THIS REPORT PURSUANT TO PART 1718 OF 7 CFR CHAPTER XVII

(check one of the following)

All of the obligations under the RUS loan documents have been fulfilled in all material respects.

There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Part A Section C of this report.

Robert Berry

3/25/2021

DATE

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART A - FINANCIAL**

BORROWER DESIGNATION

KY0062

PERIOD ENDED

December 2020

INSTRUCTIONS - See help in the online application.

SECTION A. STATEMENT OF OPERATIONS

ITEM	YEAR-TO-DATE			THIS MONTH (d)
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	
1. Electric Energy Revenues	362,251,972	314,389,813	348,500,713	28,820,510
2. Income From Leased Property (Net)	0	0	0	0
3. Other Operating Revenue and Income	16,474,972	14,317,956	14,329,983	1,931,240
4. Total Operation Revenues & Patronage Capital (1 thru 3)	378,726,944	328,707,769	362,830,696	30,751,750
5. Operating Expense – Production - Excluding Fuel	45,917,589	40,615,897	51,597,933	3,844,329
6. Operating Expense – Production - Fuel	119,830,957	83,938,997	111,857,741	8,770,013
7. Operating Expense – Other Power Supply	37,893,241	35,755,697	23,851,830	1,420,869
8. Operating Expense – Transmission	7,118,281	5,618,927	6,231,088	560,002
9. Operating Expense – RTO/ISO	1,005,132	882,696	911,023	87,508
10. Operating Expense – Distribution	0	0	0	0
11. Operating Expense – Customer Accounts	0	0	0	0
12. Operating Expense – Customer Service & Information	652,628	384,830	538,513	45,794
13. Operating Expense – Sales	136,876	134,579	101,294	31,229
14. Operating Expense – Administrative & General	29,163,116	30,020,272	30,141,318	3,638,462
15. Total Operation Expense (5 thru 14)	241,717,820	197,351,895	225,230,740	18,398,206
16. Maintenance Expense – Production	32,244,613	29,973,259	35,002,902	3,676,376
17. Maintenance Expense – Transmission	6,640,686	6,820,140	7,289,929	722,916
18. Maintenance Expense – RTO/ISO	0	0	0	0
19. Maintenance Expense – Distribution	0	0	0	0
20. Maintenance Expense – General Plant	180,789	153,811	246,843	21,976
21. Total Maintenance Expense (16 thru 20)	39,066,088	36,947,210	42,539,674	4,421,268
22. Depreciation and Amortization Expense	49,355,955	54,630,156	46,624,650	35,606,400
23. Taxes	(26,171)	(448,298)	1,100	(178)
24. Interest on Long-Term Debt	37,143,611	33,982,771	36,683,873	2,638,022
25. Interest Charged to Construction – Credit	(206,529)	(589,077)	(898,948)	(83,334)
26. Other Interest Expense	0	0	0	0
27. Asset Retirement Obligations	0	0	0	0
28. Other Deductions	696,211	829,726	973,540	39,064
29. Total Cost Of Electric Service (15 + 21 thru 28)	367,746,985	322,704,383	351,154,629	61,019,448
30. Operating Margins (4 less 29)	10,979,959	6,003,386	11,676,067	(30,267,698)
31. Interest Income	2,902,915	1,272,375	2,139,113	194,817
32. Allowance For Funds Used During Construction	0	0	0	0
33. Income (Loss) from Equity Investments	0	0	0	0
34. Other Non-operating Income (Net)	334,271	513,494	270,000	43,831
35. Generation & Transmission Capital Credits	0	0	0	0
36. Other Capital Credits and Patronage Dividends	2,497,480	2,405,576	2,422,569	1,770
37. Extraordinary Items	0	0	0	0
38. Net Patronage Capital Or Margins (30 thru 37)	16,714,625	10,194,831	16,507,749	(30,027,280)

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART A - FINANCIAL**

INSTRUCTIONS – See help in the online application.

BORROWER DESIGNATION

KY0062

PERIOD ENDED

December 2020

SECTION B. BALANCE SHEET

ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	1,844,061,796	33. Memberships	75
2. Construction Work in Progress	44,892,504	34. Patronage Capital	
3. Total Utility Plant (1 + 2)	1,888,954,300	a. Assigned and Assignable	0
4. Accum. Provision for Depreciation and Amortization	1,102,332,626	b. Retired This year	0
5. Net Utility Plant (3 - 4)	786,621,674	c. Retired Prior years	0
6. Non-Utility Property (Net)	0	d. Net Patronage Capital (a - b - c)	0
7. Investments in Subsidiary Companies	0	35. Operating Margins - Prior Years	(136,089,496)
8. Invest. in Assoc. Org. - Patronage Capital	12,038,881	36. Operating Margin - Current Year	8,408,961
9. Invest. in Assoc. Org. - Other - General Funds	684,993	37. Non-Operating Margins	656,622,829
10. Invest. in Assoc. Org. - Other - Nongeneral Funds	0	38. Other Margins and Equities	2,596,142
11. Investments in Economic Development Projects	10,000	39. Total Margins & Equities	531,538,511
12. Other Investments	5,334	(33 + 34d thru 38)	
13. Special Funds	9,353,955	40. Long-Term Debt - RUS (Net)	202,926,994
14. Total Other Property And Investments	22,093,163	41. Long-Term Debt - FFB - RUS Guaranteed	39,222,611
(6 thru 13)		42. Long-Term Debt - Other - RUS Guaranteed	0
15. Cash - General Funds	5,355,240	43. Long-Term Debt - Other (Net)	424,466,650
16. Cash - Construction Funds - Trustee	353,000	44. Long-Term Debt - RUS - Econ. Devel. (Net)	0
17. Special Deposits	950,549	45. Payments – Unapplied	0
18. Temporary Investments	21,647,394	46. Total Long-Term Debt (40 thru 44 - 45)	666,616,255
19. Notes Receivable (Net)	0	47. Obligations Under Capital Leases Noncurrent	0
20. Accounts Receivable - Sales of Energy (Net)	34,685,909	48. Accumulated Operating Provisions and Asset Retirement Obligations	58,884,892
21. Accounts Receivable - Other (Net)	6,009,913	49. Total Other NonCurrent Liabilities	58,884,892
22. Fuel Stock	20,390,800	(47 + 48)	
23. Renewable Energy Credits	0	50. Notes Payable	0
24. Materials and Supplies - Other	17,457,506	51. Accounts Payable	27,247,952
25. Prepayments	5,126,957	52. Current Maturities Long-Term Debt	32,961,720
26. Other Current and Accrued Assets	42,315	53. Current Maturities Long-Term Debt - Rural Devel.	0
27. Total Current And Accrued Assets	112,019,583	54. Current Maturities Capital Leases	0
(15 thru 26)		55. Taxes Accrued	378,451
28. Unamortized Debt Discount & Extraordinary Property Losses	3,285,220	56. Interest Accrued	903,114
29. Regulatory Assets	435,251,556	57. Other Current and Accrued Liabilities	8,966,667
30. Other Deferred Debits	1,800,152	58. Total Current & Accrued Liabilities	70,457,904
31. Accumulated Deferred Income Taxes	0	(50 thru 57)	
32. Total Assets and Other Debits	1,361,071,348	59. Deferred Credits	33,573,786
(5+14+27 thru 31)		60. Accumulated Deferred Income Taxes	0
		61. Total Liabilities and Other Credits	1,361,071,348
		(39 + 46 + 49 + 58 thru 60)	

<p>UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY</p>	<p>BORROWER DESIGNATION KY0062</p>
<p>INSTRUCTIONS - See help in the online application.</p>	<p>PERIOD ENDED December 2020</p>
<p>SECTION C. NOTES TO FINANCIAL STATEMENTS</p>	
<p>Footnote to RUS Financial and Operating Report Electric Power Supply Part A</p>	
<p>Financial Ratios: 2020</p>	
<p>Margins For Interest Ratio (MFIR) 1.30</p>	
<p>Footnote to RUS Financial and Operating Report Electric Power Supply Part H</p>	
<p>Section A Column c (Utility Plant Retirements)</p>	
<p>The Reid 1 plant was retired September 30, 2020, and Big Rivers' utility plant assets associated with Reid 1 in the amount of \$6.7 million were retired and recorded in a regulatory asset that was approved by both the RUS and the Kentucky Public Service Commission. See Footnote 5 of Big Rivers' 2020 Audited Financial Statements for more information.</p>	
<p>The Coleman plant was retired September 30, 2020, and Big Rivers' utility assets associated with Coleman in the amount of \$124.2 million were retired and recorded in a regulatory asset that was approved by both the RUS and the Kentucky Public Service Commission. See Footnote 5 of Big Rivers' 2020 Audited Financial Statements for more information.</p>	
<p>Footnote to RUS Financial and Operating Report Electric Power Supply Part H</p>	
<p>Section H Column c</p>	
<p>Excludes \$83.3 million redemption of the Series 2010A Bonds issued by the County of Ohio, Kentucky in June 2010. During 2020, Big Rivers issued new debt with CFC in the form of a secured balloon note in the amount \$83.3 million for the purpose of early redemption of the Series 2010A Bonds previously issued by the County of Ohio, Kentucky.</p>	

<p style="text-align: center;">UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY</p>	<p>BORROWER DESIGNATION KY0062</p>
<p>INSTRUCTIONS - See help in the online application.</p>	<p>PERIOD ENDED December 2020</p>
<p>SECTION C. CERTIFICATION LOAN DEFAULT NOTES</p>	

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY	BORROWER DESIGNATION KY0062
INSTRUCTIONS - See help in the online application.	PERIOD ENDED December 2020

PART B SE - SALES OF ELECTRICITY

Sale No.	Name Of Company or Public Authority (a)	RUS Borrower Designation (b)	Statistical Classification (c)	Renewable Energy Program Name (d)	Primary Renewable Fuel Type (e)	Average Monthly Billing Demand (MW) (f)	Actual Average Monthly NCP Demand (g)	Actual Average Monthly CP Demand (h)	
1	Ultimate Consumer(s)								
2	Jackson Purchase Energy Corp (KY0020)	KY0020	RQ			108	122	104	
3	Kenergy Corporation (KY0065)	KY0065	IF						
4	Kenergy Corporation (KY0065)	KY0065	RQ			342	341	324	
5	Meade County Rural E C C (KY0018)	KY0018	RQ			83	93	80	
6	[REDACTED]	[REDACTED]	OS						
			OS						
			OS						
			OS						
1			OS						
1			OS						
1			OS						
1			OS						
1			OS						
1			OS						
1			OS						
1			OS						
1			OS						
1			OS						
2			OS						
2			OS						
2					OS				
2			OS						
2			OS						
2			OS						
2			OS						
2			OS						
UC	Total for Ultimate Consumer(s)								
Dist	Total for Distribution Borrowers					533	556	508	
G&T	Total for G&T Borrowers					0	0	0	
Other	Total for Other					0	0	0	
Total	Grand Total					533	556	508	

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY	BORROWER DESIGNATION KY0062
INSTRUCTIONS - See help in the online application.	PERIOD ENDED December 2020

PART B SE - SALES OF ELECTRICITY

Sale No	Electricity Sold (MWh) (i)	Revenue Demand Charges (j)	Revenue Energy Charges (k)	Revenue Other Charges (l)	Revenue Total (j + k + l) (m)
1					
2	605,367	17,889,164	30,592,448		48,481,612
3	117,581		3,012,723		3,012,723
4	1,928,273	49,999,069	90,855,819		140,854,888
5	455,890	13,783,699	23,031,614		36,815,313
6	372		8,668		8,668
7			1,427,078		1,427,078
8			147,500		147,500
9			121,250		121,250
10			312,500		312,500
11			2,500		2,500
12			38,750		38,750
13	490,075		18,387,775		18,387,775
14			650,725		650,725
15			771,081		771,081
16			1,425,231		1,425,231
17			11,504,800		11,504,800
18			1,109,760		1,109,760
19	240,500		23,076,555		23,076,555
20			(7,335,160)		(7,335,160)
21	1,049,508		27,692,492	37,718	27,730,210
22			594,700		594,700
23			5,346,042		5,346,042
24			(25)		(25)
25			(94,663)		(94,663)
UC					
Dist	3,107,111	81,671,932	147,492,604	0	229,164,536
G&T	372	0	8,668	0	8,668
Other	1,780,083	0	85,178,891	37,718	85,216,609
Total	4,887,566	81,671,932	232,680,163	37,718	314,389,813

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY		BORROWER DESIGNATION KY0062
INSTRUCTIONS - See help in the online application.		PERIOD ENDED December 2020
PART B SE - SALES OF ELECTRICITY		
Sale No	Comments	
1		
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21	Other Revenue charges are associated with off-system energy sales revenue in Sales No's 17, 18, 20, & 22.	
22		
23		
24		
25		
UC		

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY	BORROWER DESIGNATION KY0062
INSTRUCTIONS - See help in the online application.	PERIOD ENDED December 2020

PART B PP - PURCHASED POWER

Purchase No.	Name Of Company or Public Authority (a)	RUS Borrower Designation (b)	Statistical Classification (c)	Renewable Energy Program Name (d)	Primary Renewable Fuel Type (e)	Average Monthly Billing Demand (MW) (f)	Actual Average Monthly NCP Demand (g)	Actual Average Monthly CP Demand () (h)
1			OS					
2			OS					
3			OS					
4			OS					
5			OS					
6			LF			178	126	96
Dist						0	0	0
G&T						0	0	0
Other						178	126	96
Total						178	126	96

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY	BORROWER DESIGNATION KY0062
INSTRUCTIONS - See help in the online application.	PERIOD ENDED December 2020

PART B PP - PURCHASED POWER

Purchase No	Electricity Purchased (MWh) (i)	Electricity Received (MWh) (j)	Electricity Delivered (MWh) (k)	Demand Charges (l)	Energy Charges (m)	Other Charges (n)	Total (l + m + n) (o)
1	90,306				1,354,524		1,354,524
2	595,539				12,538,007		12,538,007
3	86				1,864		1,864
4	559,523				10,789,714		10,789,714
5	6				172		172
6	275,524				7,609,491		7,609,491
Dist	0	0	0	0	0	0	0
G&T	685,845	0	0	0	13,892,531	0	13,892,531
Other	835,139	0	0	0	18,401,241	0	18,401,241
Total	1,520,984	0	0	0	32,293,772	0	32,293,772

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY		BORROWER DESIGNATION KY0062
INSTRUCTIONS - See help in the online application.		PERIOD ENDED December 2020
PART B PP - PURCHASED POWER		
Purchase No	Comments	
1		
2		
3		
4		
5		
6		

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY				BORROWER DESIGNATION KY0062		
INSTRUCTIONS - See help in the online application				PERIOD ENDED December 2020		
PART C RE - RENEWABLE GENERATING PLANT SUMMARY						
Plant Name (a)	Prime Mover (b)	Primary Renewable Fuel Type (c)	Renewable Fuel (%) (d)	Capacity (kW) (e)	Net Generation (MWh) (f)	Capacity Factor (%) (g)
Total:				0.0	0.0	

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY	BORROWER DESIGNATION KY0062
INSTRUCTIONS - See help in the online application	PERIOD ENDED December 2020

PART C RE - RENEWABLE GENERATING PLANT SUMMARY

Plant Name (a)	Number of Employees (h)	Total O&M Cost (mils/Net kWh) (i)	Power Cost (mils/Net kWh) (j)	Total Investment (\$1,000) (k)	Percentage Ownership (%) (l)	RUS Funding (\$1,000) (m)
Total:	0	0	0	0		0

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY	BORROWER DESIGNATION KY0062
INSTRUCTIONS - See help in the online application	PERIOD ENDED December 2020
PART C RE - RENEWABLE GENERATING PLANT SUMMARY	
Plant Name	Comments

reUNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE		BORROWER DESIGNATION KY0062		
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART C - SOURCES AND DISTRIBUTION OF ENERGY		PERIOD ENDED December 2020		
INSTRUCTIONS - See help in the online application.				
SOURCES OF ENERGY (a)	NO. OF PLANTS (b)	CAPACITY (kW) (c)	NET ENERGY RECIEVED BY SYSTEM (MWh) (d)	COST (\$) (e)
Generated in Own Plant (Details on Parts D, E, F IC, F CC, and G)				
1. Fossil Steam	4	1,489,000	3,439,403	192,117,892
2. Nuclear	0	0	0	0
3. Hydro	0	0	0	0
4. Combined Cycle	0	0	0	0
5. Internal Combustion	1	70,000	1,461	666,824
6. Other	0	0	0	0
7. Total in Own Plant (1 thru 6)	5	1,559,000	3,440,864	192,784,716
Purchased Power				
8. Total Purchased Power			1,520,984	32,293,772
Interchanged Power				
9. Received Into System (Gross)			3,520,489	0
10. Delivered Out of System (Gross)			3,470,970	0
11. Net Interchange (9 - 10)			49,519	0
Transmission For or By Others - (Wheeling)				
12. Received Into System			21,005	31,508
13. Delivered Out of System			21,005	31,508
14. Net Energy Wheeled (12 - 13)			0	0
15. Total Energy Available for Sale (7 + 8 + 11 + 14)			5,011,367	
Distribution of Energy				
16. Total Sales			4,887,566	
17. Energy Furnished to Others Without Charge			0	
18. Energy Used by Borrower (Excluding Station Use)			16,946	
19. Total Energy Accounted For (16 thru 18)			4,904,512	
Losses				
20. Energy Losses - MWh (15 - 19)			106,855	
21. Energy Losses - Percentage ((20 / 15) * 100)			2.13 %	

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART D - STEAM PLANT**

BORROWER DESIGNATION KY0062

PLANT Coleman

PERIOD ENDED December 2020

INSTRUCTIONS - See help in the online application.

SECTION A. BOILERS/TURBINES

NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION					OPERATING HOURS				
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE SCHED. (j)	UNSCH. (k)	
1.	1										8,784	
2.	2										8,784	
3.	3										8,784	
4.												
5.												
6.	Total	0	0	0.00	0.00	0.00			0	0	26,352	0
7.	Average BTU											
8.	Total BTU (10 ⁶)							0				
9.	Total Del. Cost (\$)											

SECTION A. BOILERS/TURBINES (Continued)

SECTION B. LABOR REPORT

SEC. C. FACTORS & MAX. DEMAND

NO.	UNIT NO. (l)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	1	160,000			1.	No. Employees Full-Time (Include Superintendent)	0	1.	Load Factor (%)	0.00%
2.	2	160,000			2.	No. Employees Part-Time		2.	Plant Factor (%)	
3.	3	165,000			3.	Total Employee Hours Worked	0	3.	Running Plant Capacity Factor (%)	0.00%
4.										
5.										
6.	Total	485,000	0.00	0						
7.	Station Service (MWh)		2,330.20		4.	Operating Plant Payroll (\$)	22,325	4.	15 Minute Gross Max. Demand (kW)	0
8.	Net Generation (MWh)		(2,330.20)	0.00	5.	Maintenance Plant Payroll (\$)	467			
					6.	Other Accts. Plant Payroll (\$)		5.	Indicated Gross Max. Demand (kW)	0
9.	Station Service (%)		0.00		7.	Total Plant Payroll (\$)	22,792			

SECTION D. COST OF NET ENERGY GENERATED

NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	500			
2.	Fuel, Coal	501.1			
3.	Fuel, Oil	501.2			
4.	Fuel, Gas	501.3			
5.	Fuel, Other	501.4			
6.	Fuel SubTotal (2 thru 5)	501			
7.	Steam Expenses	502			
8.	Electric Expenses	505			
9.	Miscellaneous Steam Power Expenses	506			
10.	Allowances	509			
11.	Rents	507			
12.	Non-Fuel SubTotal (1 + 7 thru 11)				
13.	Operation Expense (6 + 12)				
14.	Maintenance, Supervision and Engineering	510			
15.	Maintenance of Structures	511			
16.	Maintenance of Boiler Plant	512			
17.	Maintenance of Electric Plant	513			
18.	Maintenance of Miscellaneous Plant	514			
19.	Maintenance Expense (14 thru 18)				
20.	Total Production Expense (13 + 19)				
21.	Depreciation	403.1, 411.10			
22.	Interest	427			
23.	Total Fixed Cost (21 + 22)				
24.	Power Cost (20 + 23)				

Remarks

<p style="text-align: center;">UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE</p> <p style="text-align: center;">FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART D - STEAM PLANT</p>	<p>BORROWER DESIGNATION KY0062</p>
<p>INSTRUCTIONS - See help in the online application</p>	<p>PLANT Coleman</p> <p>PERIOD ENDED December 2020</p>

Foot Notes

The Out of Service Scheduled Hours for the Coleman Station Units 1, 2, and 3 are a result of the temporary idling of the unit, effective April 30, 2014, due to the termination of two aluminum smelter contracts with Big Rivers as wholesale power supplier and Kenergy Corp. as retail power supplier. The Company retired the units effective September 30, 2020.

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART D - STEAM PLANT	BORROWER DESIGNATION KY0062 PLANT Green PERIOD ENDED December 2020
INSTRUCTIONS - See help in the online application.	

SECTION A. BOILERS/TURBINES											
NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE SCHED. (j)	UNSCH. (k)
1.	1	16	729,598.20	407.62				5,346	3,206	0	232
2.	2	8	404,682.60	342.21				2,897	5,608	0	279
3.											
4.											
5.											
6. Total		24	1,134,281	749.83	0.00	0.00		8,243	8,814	0	511
7. Average BTU			11,439	138,000.61							
8. Total BTU (10 ⁶)			12,975,038.00	103,477			13,078,515				
9. Total Del. Cost (\$)			24,194,071	1,119,814.06							

SECTION A. BOILERS/TURBINES (Continued)					SECTION B. LABOR REPORT			SEC. C. FACTORS & MAX. DEMAND		
NO.	UNIT NO. (l)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	1	250,000	842,519.30		1.	No. Employees Full-Time (Include Superintendent)	129	1.	Load Factor (%)	28.79%
2.	2	242,000	458,893.50		2.	No. Employees Part-Time		2.	Plant Factor (%)	30.11%
3.					3.	Total Employee Hours Worked	263,128	3.	Running Plant Capacity Factor (%)	63.87%
4.					4.	Operating Plant Payroll (\$)	11,577,022	4.	15 Minute Gross Max. Demand (kW)	514,612
5.					5.	Maintenance Plant Payroll (\$)	6,027,946	5.	Indicated Gross Max. Demand (kW)	
6. Total		492,000	1,301,412.80	10,049	6.	Other Accts. Plant Payroll (\$)				
7. Station Service (MWh)			176,303.20		7.	Total Plant Payroll (\$)	17,604,968			
8. Net Generation (MWh)			1,125,109.60	11,624.21						
9. Station Service (%)			13.55							

SECTION D. COST OF NET ENERGY GENERATED					
NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	500			
2.	Fuel, Coal	501.1			
3.	Fuel, Oil	501.2			
4.	Fuel, Gas	501.3			
5.	Fuel, Other	501.4			
6.	Fuel SubTotal (2 thru 5)	501			
7.	Steam Expenses	502			
8.	Electric Expenses	505			
9.	Miscellaneous Steam Power Expenses	506			
10.	Allowances	509			
11.	Rents	507			
12.	Non-Fuel SubTotal (1 + 7 thru 11)				
13.	Operation Expense (6 + 12)				
14.	Maintenance, Supervision and Engineering	510			
15.	Maintenance of Structures	511			
16.	Maintenance of Boiler Plant	512			
17.	Maintenance of Electric Plant	513			
18.	Maintenance of Miscellaneous Plant	514			
19.	Maintenance Expense (14 thru 18)				
20.	Total Production Expense (13 + 19)				
21.	Depreciation	403.1, 411.10			
22.	Interest	427			
23.	Total Fixed Cost (21 + 22)				
24.	Power Cost (20 + 23)				

Remarks

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART D - STEAM PLANT**

BORROWER DESIGNATION KY0062

PLANT Reid

PERIOD ENDED December 2020

INSTRUCTIONS - See help in the online application.

SECTION A. BOILERS/TURBINES

NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION					OPERATING HOURS				
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE SCHED. (j)	UNSCH. (k)	
1.	1										8,784	
2.												
3.												
4.												
5.												
6.	Total	0	0	0.00	0.00	0.00			0	0	8,784	0
7.	Average BTU											
8.	Total BTU (10 ⁶)						0					
9.	Total Del. Cost (\$)											

SECTION A. BOILERS/TURBINES (Continued)

SECTION B. LABOR REPORT

SEC. C. FACTORS & MAX. DEMAND

NO.	UNIT NO. (l)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	1	72,000			1.	No. Employees Full-Time (Include Superintendent)	0	1.	Load Factor (%)	0.00%
2.					2.	No. Employees Part-Time		2.	Plant Factor (%)	
3.					3.	Total Employee Hours Worked	1,176	3.	Running Plant Capacity Factor (%)	0.00%
4.					4.	Operating Plant Payroll (\$)	66,791	4.	15 Minute Gross Max. Demand (kW)	0
5.					5.	Maintenance Plant Payroll (\$)	58,888	5.	Indicated Gross Max. Demand (kW)	0
6.	Total	72,000	0.00	0	6.	Other Accts. Plant Payroll (\$)				
7.	Station Service (MWh)		0.00		7.	Total Plant Payroll (\$)	125,679			
8.	Net Generation (MWh)		0.00	0.00						
9.	Station Service (%)		0.00							

SECTION D. COST OF NET ENERGY GENERATED

NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	500			
2.	Fuel, Coal	501.1			
3.	Fuel, Oil	501.2			
4.	Fuel, Gas	501.3			
5.	Fuel, Other	501.4			
6.	Fuel SubTotal (2 thru 5)	501			
7.	Steam Expenses	502			
8.	Electric Expenses	505			
9.	Miscellaneous Steam Power Expenses	506			
10.	Allowances	509			
11.	Rents	507			
12.	Non-Fuel SubTotal (1 + 7 thru 11)				
13.	Operation Expense (6 + 12)				
14.	Maintenance, Supervision and Engineering	510			
15.	Maintenance of Structures	511			
16.	Maintenance of Boiler Plant	512			
17.	Maintenance of Electric Plant	513			
18.	Maintenance of Miscellaneous Plant	514			
19.	Maintenance Expense (14 thru 18)				
20.	Total Production Expense (13 + 19)				
21.	Depreciation	403.1, 411.10			
22.	Interest	427			
23.	Total Fixed Cost (21 + 22)				
24.	Power Cost (20 + 23)				

Remarks

<p style="text-align: center;">UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE</p> <p style="text-align: center;">FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART D - STEAM PLANT</p>	<p>BORROWER DESIGNATION KY0062</p>
<p>INSTRUCTIONS - See help in the online application</p>	<p>PLANT Reid</p> <p>PERIOD ENDED December 2020</p>

Foot Notes

The Out of Service Scheduled Hours for the Reid Unit are a result of the temporary idling of the unit, effective April 1, 2016. Due to the Environmental Protection Agency's (EPA) Mercury and Air Toxics Standard (MATS) ruling, management determined it was more prudent to idle the unit instead of investing in capital expenditures to comply with the EPA's rule. The Company retired the unit effective September 30, 2020.

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART D - STEAM PLANT	BORROWER DESIGNATION KY0062 PLANT Wilson PERIOD ENDED December 2020
INSTRUCTIONS - See help in the online application.	

SECTION A. BOILERS/TURBINES											
NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE SCHED. (j)	UNSCH. (k)
1.	1	17	2,183,833.40	748.46				7,136	717	513	418
2.											
3.											
4.											
5.											
6.	Total	17	2,183,833	748.46	0.00	0.00		7,136	717	513	418
7.	Average BTU		11,696	137,999.35							
8.	Total BTU (10 ⁶)		25,542,115.00	103,287			25,645,402				
9.	Total Del. Cost (\$)		48,999,209	1,096,753.25							

SECTION A. BOILERS/TURBINES (Continued)					SECTION B. LABOR REPORT			SEC. C. FACTORS & MAX. DEMAND		
NO.	UNIT NO. (l)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	1	440,000	2,510,973.30		1.	No. Employees Full-Time (Include Superintendent)	108	1.	Load Factor (%)	62.82%
2.					2.	No. Employees Part-Time		2.	Plant Factor (%)	64.97%
3.					3.	Total Employee Hours Worked	221,290	3.	Running Plant Capacity Factor (%)	79.97%
4.					4.	Operating Plant Payroll (\$)	9,490,851	4.	15 Minute Gross Max. Demand (kW)	455,067
5.					5.	Maintenance Plant Payroll (\$)	6,014,991	5.	Indicated Gross Max. Demand (kW)	
6.	Total	440,000	2,510,973.30	10,213	6.	Other Accts. Plant Payroll (\$)				
7.	Station Service (MWh)		194,349.60		7.	Total Plant Payroll (\$)	15,505,842			
8.	Net Generation (MWh)		2,316,623.70	11,070.16						
9.	Station Service (%)		7.74							

SECTION D. COST OF NET ENERGY GENERATED						
NO.	PRODUCTION EXPENSE		ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering		500			
2.	Fuel, Coal		501.1			
3.	Fuel, Oil		501.2			
4.	Fuel, Gas		501.3			
5.	Fuel, Other		501.4			
6.	Fuel SubTotal (2 thru 5)		501			
7.	Steam Expenses		502			
8.	Electric Expenses		505			
9.	Miscellaneous Steam Power Expenses		506			
10.	Allowances		509			
11.	Rents		507			
12.	Non-Fuel SubTotal (1 + 7 thru 11)					
13.	Operation Expense (6 + 12)					
14.	Maintenance, Supervision and Engineering		510			
15.	Maintenance of Structures		511			
16.	Maintenance of Boiler Plant		512			
17.	Maintenance of Electric Plant		513			
18.	Maintenance of Miscellaneous Plant		514			
19.	Maintenance Expense (14 thru 18)					
20.	Total Production Expense (13 + 19)					
21.	Depreciation		403.1, 411.10			
22.	Interest		427			
23.	Total Fixed Cost (21 + 22)					
24.	Power Cost (20 + 23)					

Remarks

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART E - HYDRO PLANT**

BORROWER DESIGNATION

PLANT

PERIOD ENDED

INSTRUCTIONS - See help in the online application.

SECTION A. HYDRO GENERATING UNITS

NO.	UNIT NO. (a)	SIZE (kW) (b)	GROSS GENERATION (MWh) (c)	OPERATING HOURS			
				IN SERVICE (d)	ON STANDBY (e)	OUT OF SERVICE	
						SCHEDULED (f)	UNSCHEDULED (g)
1.							
2.							
3.							
4.							
5.							
6.	Total						
7.	Station Service (MWh)			HYDRAULIC DATA			
8.	Net Generation (MWh)			ITEM	(a) MAXIMUM	(b) MINIMUM	
9.	Station Service % of Gross			1. Pool Elevation (ft.)			
10.	Energy for Pumped Storage (MWh)			2. Tail Race Elevation (ft.)			
11.	Net Generation after Pumped Storage (MWh)			Water Spilled <input type="checkbox"/> Yes <input type="checkbox"/> No			

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAXIMUM DEMAND

NO.	ITEM	VALUE	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	No. Employees Full-Time (Include Superintendent)		5.	Maintenance Plant Payroll (\$)		1.	Load Factor (%)	
2.	No. Employees Part Time		6.	Other Accounts Plant Payroll (\$)		2.	Plant Factor (%)	
3.	Total Employee Hours Worked		7.	Total Plant Payroll (\$)		3.	Running Plant Capacity Factor (%)	
4.	Operating Plant Payroll (\$)					4.	15 Min. Gross Max. Demand (kW)	
						5.	Indicated Gross Max. Demand (kW)	

SECTION D. COST OF NET ENERGY GENERATED

NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)
1.	Operation, Supervision and Engineering	535		
2.	Water for Power	536		
3.	Energy for Pumped Storage	536.1		
4.	Hydraulic Expense	537		
5.	Electric Expense	538		
6.	Miscellaneous Hydraulic Power Generation Expense	539		
7.	Rents	540		
8.	Operation Expense (1 thru 7)			
9.	Maintenance, Supervision and Engineering	541		
10.	Maintenance of Structures	542		
11.	Maintenance of Reservoirs, Dams and Waterways	543		
12.	Maintenance of Electric Plant	544		
13.	Maintenance of Miscellaneous Hydraulic Plant	545		
14.	Maintenance Expense (9 thru 13)			
15.	Total Production Expense (8 + 14)			
16.	Depreciation	403.3, 411.10		
17.	Interest	427		
18.	Total Fixed Cost (16 + 17)			
19.	Power Cost (15 + 18)			

Remarks (including Unscheduled Outages)

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART F IC - INTERNAL COMBUSTION PLANT**

BORROWER DESIGNATION
KY0062

PLANT
Reid

PERIOD ENDED
December 2020

INSTRUCTIONS - See help in the online application.

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

NO.	UNIT NO. (a)	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS						
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	OTHER (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE		GROSS GENER.(MWh) (k)	BTU PER kWh (l)	
			SCHED.		UNSCH.								
			(i)		(j)								
1.	1	70,000		45,531.00			90	8,460	149	85	2,697		
2.													
3.													
4.													
5.													
6.	Total	70,000	0.00	45,531.00	0.00		90	8,460	149	85	2,697		
7.	Average BTU			1,000.00			Station Service (MWh)					1,236.10	16,883.97
8.	Total BTU (10 ⁶)			45,531.00		45,531.00	Net Generation (MWh)					1,460.60	
9.	Total Del. Cost (\$)			130,118.00			Station Service % of Gross					45.84	31,172.81

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAXIMUM DEMAND

NO.	ITEM	VALUE	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	No. Employees Full Time (Include Superintendent)	0	5.	Maintenance Plant Payroll (\$)	35,481	1.	Load Factor (%)	0.45%
2.	No. Employees Part Time		6.	Other Accounts Plant Payroll (\$)		2.	Plant Factor (%)	0.44%
3.	Total Employee Hours Worked	333	7.	Total Plant Payroll (\$)	35,612	3.	Running Plant Capacity Factor (%)	42.80%
4.	Operating Plant Payroll (\$)	131				4.	15 Min. Gross Max. Demand (kW)	67,530
						5.	Indicated Gross Max. Demand (kW)	

SECTION D. COST OF NET ENERGY GENERATED

NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET (kWh) (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	546			
2.	Fuel, Oil	547.1			
3.	Fuel, Gas	547.2			
4.	Fuel, Other	547.3			
5.	Energy for Compressed Air	547.4			
6.	Fuel SubTotal (2 thru 5)	547			
7.	Generation Expenses	548			
8.	Miscellaneous Other Power Generation Expenses	549			
9.	Rents	550			
10.	Non-Fuel SubTotal (1 + 7 thru 9)				
11.	Operation Expense (6 + 10)				
12.	Maintenance, Supervision and Engineering	551			
13.	Maintenance of Structures	552			
14.	Maintenance of Generating and Electric Plant	553			
15.	Maintenance of Miscellaneous Other Power Generating Plant	554			
16.	Maintenance Expense (12 thru 15)				
17.	Total Production Expense (11 + 16)				
18.	Depreciation	403.4, 411.10			
19.	Interest	427			
20.	Total Fixed Cost (18 + 19)				
21.	Power Cost (17 + 20)				

Remarks (including Unscheduled Outages)

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART G - NUCLEAR PLANT**

BORROWER DESIGNATION

PLANT

PERIOD ENDED

INSTRUCTIONS - See help in the online application.

SECTION A. BOILERS AND GENERATING UNITS

NO.	UNIT NO. (a)	TIMES STARTED (b)	SIZE (kW) (c)	GROSS GENERATION (MWh) (d)	OPERATING HOURS			
					IN SERVICE (e)	ON STANDBY (f)	OUT OF SERVICE	
							SCHEDULED (g)	UNSCHEDULED (h)
1.								
2.								
3.								
4.								
5.								
6.	Total							
7.	Station Service (MWh)							
8.	Net Generation (MWh)							
9.	Station Service % Of Gross							

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAXIMUM DEMAND

NO.	ITEM	VALUE	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	No. Employees Full Time (Include. Superintendent)		5.	Maintenance Plant Payroll (\$)		1.	Load Factor (%)	
2.	No. Employees Part Time		6.	Other Accounts Plant Payroll (\$)		2.	Plant Factor (%)	
3.	Total Employee Hours Worked		7.	Total Plant Payroll (\$)		3.	Running Plant Capacity Factor (%)	
4.	Operating Plant Payroll (\$)					4.	15 Min. Gross Max. Demand (kW)	
						5.	Indicated Gross Max. Demand (kW)	

SECTION D. COST OF NET ENERGY GENERATED

NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)
1.	Operation, Supervision and Engineering	517		
2.	Fuel	518.1		
3.	Less Fuel Acquisition Adjustment	518.2		
4.	Net Fuel Expense (2 - 3)			
5.	Coolants and Water	519		
6.	Steam Expenses	520		
7.	Steam From Other Sources	521		
8.	Electric Expenses	523		
9.	Miscellaneous Nuclear Power Expense	524		
10.	Rents	525		
11.	Operation Expense (1 + 4 thru 10)			
12.	Maintenance, Supervision and Engineering	528		
13.	Maintenance of Structures	529		
14.	Maintenance of Reactor Plant Equipment	530		
15.	Maintenance of Electric Plant	531		
16.	Maintenance of Miscellaneous Nuclear Plant	532		
17.	Maintenance Expense (12 thru 16)			
18.	Reactor Credits			
19.	Total Production Expense (11 + 17 - 18)			
20.	Depreciation	403.2, 411.10		
21.	Interest	427		
22.	Total Fixed Cost (20 + 21)			
23.	Less Plant Acquisition Adjustment	406		
24.	Power Cost (19 + 22 - 23)			

Remarks (including Unscheduled Outages)

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART H - ANNUAL SUPPLEMENT**

BORROWER DESIGNATION
KY0062

PERIOD ENDED December 2020

INSTRUCTIONS - See help in the online application.

SECTION A. UTILITY PLANT

ITEM	BALANCE BEGINNING OF YEAR (a)	ADDITIONS (b)	RETIREMENTS (c)	ADJUSTMENTS AND TRANSFERS (d)	BALANCE END OF YEAR (e)
1. Total Intangible Plant (301 thru 303)	30,755,939	18,884,029			49,639,968
2. Total Steam Production Plant (310 thru 317)	1,671,784,889	10,854,798	268,086,764	(28,966,995)	1,385,585,928
3. Total Nuclear Production Plant (320 thru 326)	0				0
4. Total Hydro Production Plant (330 thru 337)	0				0
5. Total Other Production Plant (340 thru 347)	11,102,398	23,209			11,125,607
6. Total Production Plant (2 thru 5)	1,682,887,287	10,878,007	268,086,764	(28,966,995)	1,396,711,535
7. Land and Land Rights (350)	15,691,900	244,369			15,936,269
8. Structures and Improvements (352)	8,913,344	46,047	48,215		8,911,176
9. Station Equipment (353)	153,300,164	11,477,302	3,084,873		161,692,593
10. Other Transmission Plant (354 thru 359.1)	113,396,896	4,019,631	281,238		117,135,289
11. Total Transmission Plant (7 thru 10)	291,302,304	15,787,349	3,414,326		303,675,327
12. Land and Land Rights (360)	0				0
13. Structures and Improvements (361)	0				0
14. Station Equipment (362)	0				0
15. Other Distribution Plant (363 thru 374)	0				0
16. Total Distribution Plant (12 thru 15)	0				0
17. RTO/ISO Plant (380 thru 386)	0				0
18. Total General Plant (389 thru 399.1)	53,200,873	4,648,405	1,003,908		56,845,370
19. Electric Plant in Service (1 + 6 + 11 + 16 thru 18)	2,058,146,403	50,197,790	272,504,998	(28,966,995)	1,806,872,200
20. Electric Plant Purchased or Sold (102)	0				0
21. Electric Plant Leased to Others (104)	0				0
22. Electric Plant Held for Future Use (105)	0			28,966,995	28,966,995
23. Completed Construction Not Classified (106)	4,319,596	8,222,601		(4,319,596)	8,222,601
24. Acquisition Adjustments (114)	0				0
25. Other Utility Plant (118)	0				0
26. Nuclear Fuel Assemblies (120.1 thru 120.4)	0				0
27. Total Utility Plant in Service (19 thru 26)	2,062,465,999	58,420,391	272,504,998	(4,319,596)	1,844,061,796
28. Construction Work in Progress (107)	35,662,645	9,229,859			44,892,504
29. Total Utility Plant (27 + 28)	2,098,128,644	67,650,250	272,504,998	(4,319,596)	1,888,954,300

SECTION B. ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION - UTILITY PLANT

ITEM	COMP. RATE (%) (a)	BALANCE BEGINNING OF YEAR (b)	ANNUAL ACCRUALS (c)	RETIREMENTS LESS NET SALVAGE (d)	ADJUSTMENTS AND TRANSFERS (e)	BALANCE END OF YEAR (f)
1. Depr. of Steam Prod. Plant (108.1)	2.47	1,011,430,232	46,781,624	268,336,211	124,495,351	914,370,996
2. Depr. of Nuclear Prod. Plant (108.2)		0				0
3. Depr. of Hydraulic Prod. Plant (108.3)		0				0
4. Depr. of Other Prod. Plant (108.4)	3.30	6,903,631	223,386			7,127,017
5. Depr. of Transmission Plant (108.5)	2.11	144,633,760	5,963,278	3,523,867		147,073,171
6. Depr. of Distribution Plant (108.6)		0				0
7. Depr. of General Plant (108.7)		28,517,390	4,579,999	959,908	1,855	32,139,336
8. Retirement Work in Progress (108.8)		(290,777)			(96,298)	(387,075)
9. Total Depr. for Elec. Plant in Serv. (1 thru 8)		1,191,194,236			124,400,908	1,100,323,445
10. Depr. of Plant Leased to Others (109)		0				0
11. Depr. of Plant Held for Future Use (110)		0				0
12. Amort. of Elec. Plant in Service (111)	2.23	1,848,728	160,453			2,009,181
13. Amort. of Leased Plant (112)		0				0
14. Amort. of Plant Held for Future Use		0				0
15. Amort. of Acquisition Adj. (115)		0				0
16. Depr. & Amort. Other Plant (119)		0				0
17. Amort. of Nuclear Fuel (120.5)		0				0
18. Total Prov. for Depr. & Amort. (9 thru 17)		1,193,042,964	57,708,740	272,819,986	124,400,908	1,102,332,626

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART H - ANNUAL SUPPLEMENT	BORROWER DESIGNATION KY0062
INSTRUCTIONS - See help in the online application.	PERIOD ENDED December 2020

SECTION B. ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION - UTILITY PLANT (Continued)

19. Amount of Annual Accrual Charged to Expense \$ 21,279,422	20. Amount of Annual Accrual Charged to Other Accounts \$ 36,429,318	21. Book Cost of Property Retired \$ 272,504,998
22. Removal Cost of Property Retired \$ 358,988	23. Salvage Material from Property Retired \$ 44,000	24. Renewal and Replacement Cost \$ 21,722,512

SECTION C. NON-UTILITY PLANT

ITEM	BALANCE BEGINNING OF YEAR (a)	ADDITIONS (b)	RETIREMENTS (c)	ADJUSTMENTS AND TRANSFERS (d)	BALANCE END OF YEAR (e)
1. NonUtility Property (121)					
2. Provision For Depr. & Amort. (122)					

SECTION D. DEMAND AND ENERGY AT POWER SOURCES

MONTH	PEAK DEMAND (MW) (a)	MONTHLY PEAKS			ENERGY OUTPUT (MWh) (e)
		DATE (b)	TIME (c)	TYPE OF READING (d)	
1. January	562	01/20/2020	12	Coincident	398,039
2. February	574	02/14/2020	8	Coincident	381,814
3. March	456	03/16/2020	10	Coincident	285,959
4. April	419	04/15/2020	7	Coincident	263,778
5. May	453	05/25/2020	17	Coincident	309,961
6. June	583	06/29/2020	16	Coincident	477,190
7. July	627	07/21/2020	18	Coincident	569,687
8. August	597	08/24/2020	17	Coincident	550,875
9. September	571	09/10/2020	17	Coincident	403,738
10. October	422	10/11/2020	19	Coincident	465,371
11. November	475	11/18/2020	7	Coincident	414,503
12. December	527	12/16/2020	19	Coincident	490,452
13. Annual Peak	627			Annual Total	5,011,367

SECTION E. DEMAND AND ENERGY AT DELIVERY POINTS

MONTH	DELIVERED TO RUS BORROWERS		DELIVERED TO OTHERS		TOTAL DELIVERED	
	DEMAND (MW) (a)	ENERGY (MWh) (b)	DEMAND (MW) (c)	ENERGY (MWh) (d)	DEMAND (MW) (e)	ENERGY (MWh) (f)
1. January	592	290,900	711	90,631	1,303	381,531
2. February	624	269,481	497	104,617	1,121	374,098
3. March	490	248,407	490	29,045	980	277,452
4. April	457	209,394	428	49,470	885	258,864
5. May	518	212,202	567	92,662	1,085	304,864
6. June	587	266,720	609	203,046	1,196	469,766
7. July	640	320,556	532	241,489	1,172	562,045
8. August	621	278,333	586	257,905	1,207	536,238
9. September	588	254,831	530	136,771	1,118	391,602
10. October	457	226,844	657	224,062	1,114	450,906
11. November	524	238,231	684	164,424	1,208	402,655
12. December	584	291,212	776	186,333	1,360	477,545
13. Peak or Total	640	3,107,111	776	1,780,455	1,360	4,887,566

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART H - ANNUAL SUPPLEMENT	BORROWER DESIGNATION KY0062 PERIOD ENDED December 2020
--	---

INSTRUCTIONS - Reporting of investments is required by 7 CFR 1717, Subpart N. Investment categories reported on this Part correspond to Balance Sheet items in Part A Section B. Identify all investments in Rural Development with an 'X' in column (e). Both 'Included' and 'Excluded' Investments must be reported. See help in the online application.

**SECTION F. INVESTMENTS, LOAN GUARANTEES AND LOANS
 SUB SECTION I. INVESTMENTS**

No	Description (a)	Included (\$) (b)	Excluded (\$) (c)	Income Or Loss (\$) (d)	Rural Development (e)
2	Investments in Associated Organizations				
	United Utility Supply Capital	31,773			
	Ky Assn for Electric Coops Capital Credit	41,103			
	Jackson Purchase Capital Credit		6,478		
	Kenergy Capital Credit		28,582		
	Meade County Capital Credit		3,277		
	Rural Cooperatives Credit Union Deposit	5			
	Touchstone Energy (NRECA) Capital Credit	1,742			
	CoBank Capital Credit		6,835,848		
	NRUCFC Capital Credit		4,785,243		
	Cooperative Membership Fees	2,280			
	ACES Power Marketing Membership Fees	678,000			
	Federated Rural Electric Insurance Exchange Capital Credit	4,713	293,015		
	National Renewables Cooperative Organization Capital Credit		11,815		
	Totals	759,616	11,964,258		
3	Investments in Economic Development Projects				
	Breckinridge Co. Development Corp. Stock	5,000			X
	Hancock Co. Industrial Foundation Stock	5,000			X
	Totals	10,000			
4	Other Investments				
	Southern States Coop Capital Credit	5,334			X
	Totals	5,334			
5	Special Funds				
	Other Special Funds-Deferred Compensation		1,332,690		
	Other Special Funds-Economic Reserve Transmission Rural	527,681			
	Other Special Funds-Economic Reserve Transmission Large Industrial	138,583			
	Other Special Funds-Station Two O&M Fund	150,000	250,000		
	Other Special Funds-MISO CCA	5,900,000			
	Other Special Funds-PJM CCA	250,000			
	Other Special Funds-Southwest Power Pool CCA	500,000			
	Other Special Funds-Southwest Power Pool CCA Trans Upgrade	305,001			
	Totals	7,771,265	1,582,690		
6	Cash - General				
	General Fund	5,000,515	250,000		
	Right of Way Fund	0	101,000		
	Working Fund	3,725			
	Totals	5,004,240	351,000		
7	Special Deposits				
	Special Deposit-TVA Trans. Reservation	605,734			
	Special Deposit-ADM/ICE Margin Call	244,815			
	Special Deposit-Exelon Generation Margin Call	100,000			
	Totals	950,549			
8	Temporary Investments				
	Fidelity-U.S. Treasury Only (#2642)	11,000,099			
	Fifth Third Securities	3,826,504	1,500,000		
	Regions Bank Investments	1,418,462	3,902,329		

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART H - ANNUAL SUPPLEMENT	BORROWER DESIGNATION KY0062 PERIOD ENDED December 2020
--	---

INSTRUCTIONS - Reporting of investments is required by 7 CFR 1717, Subpart N. Investment categories reported on this Part correspond to Balance Sheet items in Part A Section B. Identify all investments in Rural Development with an 'X' in column (e). Both 'Included' and 'Excluded' Investments must be reported. See help in the online application.

**SECTION F. INVESTMENTS, LOAN GUARANTEES AND LOANS
 SUB SECTION I. INVESTMENTS**

	Totals	16,245,065	5,402,329		
9	Accounts and Notes Receivable - NET				
	Accts Receivable - Employees-Other	53			
	Accts Receivable - Employees-Computer Assist Program	5,883			
	Accts Receivable - COVID19-Employee	56,704			
	Accts Receivable - COVID19-FMLA	600			
	Accts Receivable - Other-Misc	128,924			
	Accts Receivable - Century Sebree	640			
	Accts Receivable - Century Hawesville-MISO	10,388			
	Accts Receivable - Samples Court Restitution	(1,222)			
	Accts Receivable - HMP&L Sta Two Operation	(2,830,884)			
	Accts Receivable - HMP&L Station Other	35,536			
	Accts Receivable - HMP&L Sta Two-Preclose Aux Power	78,751			
	Accts Receivable - HMP&L Sta Two Closure	682,115			
	Accts Receivable - HMP&L Sta Two CCR	6,257			
	Accts Receivable - HMP&L Landfill	489,126			
	Accts Receivable - HMP&L Coal/Lime Shortfall Native Load	3,773,543			
	Accts Receivable - HMP&L Coal/Lime Shortfall Excess Henderson Energy	2,577,826			
	Accts Receivable - HMP&L Fuel Oil - Native Load	920,044			
	Accts Receivable - HMP&L Fuel Oil - Excess Henderson Energy	371,131			
	Accts Receivable - HMP&L Sta Two Severance True-Up	(143,400)			
	Accts Receivable - HMP&L MISO Costs	1,901,591			
	Accts Receivable - Smithland Hydro Power	332			
	Accts Receivable - Century Sebree-Remedial Action Scheme	1,340			
	Accts Receivable - Kimberly Clark-Newman Cogen	8,994			
	Accts Receivable - Geronimo-Reid Four-Star Solar	1,802			
	Accts Receivable - Community Solar-Meade County	54			
	Accts Receivable - Coleman EHV 345 kV Line	3,561			
	Accts Receivable - OSER-Hardinsburg Solar	(199,926)			
	Accts Receivable - OSER-Meade County Solar	(497,185)			
	Accts Receivable - Henderson Airport-TL Relocation	46,097			
	Accts Receivable - KYTC 169 TLS	24			
	Accts Receivable - Century Hawesville SPS	3,976			
	Accum Prov For Other Uncollectible Accounts	(1,422,762)			
	Totals	6,009,913			
11	TOTAL INVESTMENTS (1 thru 10)	36,755,982	19,300,277		

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART H - ANNUAL SUPPLEMENT	BORROWER DESIGNATION KY0062 PERIOD ENDED December 2020
--	---

INSTRUCTIONS - Reporting of investments is required by 7 CFR 1717, Subpart N. Investment categories reported on this Part correspond to Balance Sheet items in Part A Section B. Identify all investments in Rural Development with an 'X' in column (e). Both 'Included' and 'Excluded' Investments must be reported. See help in the online application.

**SECTION F. INVESTMENTS, LOAN GUARANTEES AND LOANS
 SUB SECTION II. LOAN GUARANTEES**

No	Organization (a)	Maturity Date (b)	Original Amount (\$) (c)	Loan Balance (\$) (d)	Rural Development (e)
	TOTAL				
	TOTAL (Included Loan Guarantees Only)				

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART H - ANNUAL SUPPLEMENT	BORROWER DESIGNATION KY0062
	PERIOD ENDED December 2020

INSTRUCTIONS - Reporting of investments is required by 7 CFR 1717, Subpart N. Investment categories reported on this Part correspond to Balance Sheet items in Part A Section B. Identify all investments in Rural Development with an "X" in column (e). Both "Included" and "Excluded" Investments must be reported. See help in the online application.

**SECTION F. INVESTMENTS, LOAN GUARANTEES AND LOANS
 SUB SECTION III. RATIO**

RATIO OF INVESTMENTS AND LOAN GUARANTEES TO UTILITY PLANT [Total of Included Investments (Sub Section I, 11b) and Loan Guarantees - Loan Balance (Sub Section II, 5d) to Total Utility Plant (Part A, Section B, Line 3 of this report)]	1.95 %
---	--------

**SECTION F. INVESTMENTS, LOAN GUARANTEES AND LOANS
 SUB SECTION IV. LOAN**

No	Organization (a)	Maturity Date (b)	Original Amount (\$) (c)	Loan Balance (\$) (d)	Rural Development (e)
TOTAL					

Revised

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART H - ANNUAL SUPPLEMENT	BORROWER DESIGNATION KY0062
	PERIOD ENDED December 2020

INSTRUCTIONS - See help in the online application.

SECTION G. MATERIALS AND SUPPLIES INVENTORY

ITEM	BALANCE BEGINNING OF YEAR (a)	PURCHASED & SALVAGED (b)	USED & SOLD (c)	BALANCE END OF YEAR (d)
1. Coal	25,590,482	68,553,643	74,803,206	19,340,919
2. Other Fuel	1,375,584	2,074,793	2,400,496	1,049,881
3. Production Plant Parts and Supplies	20,115,891	3,309,751	8,587,873	14,837,769
4. Station Transformers and Equipment	0			0
5. Line Materials and Supplies	1,472,210	906,279	868,049	1,510,440
6. Other Materials and Supplies	2,627,714	3,931,183	5,449,600	1,109,297
7. Total (1 thru 6)	51,181,881	78,775,649	92,109,224	37,848,306

RUS Financial and Operating Report Electric Power Supply – Part H - Annual Supplement

Revision Date 2013

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE OPERATING REPORT- ANNUAL SUPPLEMENT	BORROWER DESIGNATION KY0062
	PERIOD ENDED December 2020
INSTRUCTIONS - See help in the online application.	This data will be used to review your financial situation. Your response is required (7 U.S.C. 901 et. seq.) and may be confidential

SECTION H. LONG-TERM DEBT AND DEBT SERVICE REQUIREMENTS

No	Item	Balance End Of Year (a)	Interest (Billed This Year) (b)	Principal (Billed This Year) (c)	Total (Billed This Year) (d)
1	RUS (Excludes RUS - Economic Development Loans)	202,926,994			
2	National Rural Utilities Cooperative Finance Corporation	284,680,561	11,263,228	14,252,161	25,515,389
3	CoBank, ACB	161,136,648	7,326,966	10,304,862	17,631,828
4	Federal Financing Bank	40,892,572	1,213,693	2,171,254	3,384,947
5	RUS - Economic Development Loans				
6	Payments Unapplied				
7	Principal Payments Received from Ultimate Recipients of IRP Loans				
8	Principal Payments Received from Ultimate Recipients of REDL Loans				
9	Principal Payments Received from Ultimate Recipients of EE Loans				
10	Ohio County Kentucky Bonds-Series 2010A		4,998,000		4,998,000
11	Paycheck Protection Program Loan	9,941,200			
	TOTAL	699,577,975	24,801,887	26,728,277	51,530,164

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART H - ANNUAL SUPPLEMENT	BORROWER DESIGNATION KY0062
	PERIOD ENDED December 2020
INSTRUCTIONS - See help in the online application.	

SECTION I. ANNUAL MEETING AND BOARD DATA

1. Date of Last Annual Meeting 9/17/2020	2. Total Number of Members 3	3. Number of Members Present at Meeting 3	4. Was Quorum Present? Yes
5. Number of Members Voting by Proxy or Mail 0	6. Total Number of Board Members 6	7. Total Amount of Fees and Expenses for Board Members \$ 155,948	8. Does Manager Have Written Contract? No

SECTION J. MAN-HOUR AND PAYROLL STATISTICS

1. Number of Full Time Employees 372	4. Payroll Expensed 41,906,881
2. Man-Hours Worked - Regular Time 672,223	5. Payroll Capitalized 3,112,403
3. Man-Hours Worked – Overtime 62,539	6. Payroll Other 509,092

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART H - ANNUAL SUPPLEMENT		BORROWER DESIGNATION KY0062	
INSTRUCTIONS - See help in the online application.		PERIOD ENDED December 2020	
SECTION K. LONG-TERM LEASES			
No	Name Of Lessor (a)	Type Of Property (b)	Rental This Year (c)
	TOTAL		

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART H - ANNUAL SUPPLEMENT**

BORROWER DESIGNATION

KY0062

PERIOD ENDED

December 2020

INSTRUCTIONS - See help in the online application.

SECTION L. RENEWABLE ENERGY CREDITS

ITEM	BALANCE BEGINNING OF YEAR (a)	ADDITIONS (b)	RETIREMENTS (c)	ADJUSTMENTS AND TRANSFER (d)	BALANCE END OF YEAR (e)
1. Renewable Energy Credits	0				0

RUS Financial and Operating Report Electric Power Supply – Part H - Annual Supplement

Revision Date 2013

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE				BORROWER DESIGNATION KY0062					
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART I - LINES AND STATIONS				PERIOD ENDED December 2020					
INSTRUCTIONS - See help in the online application.									
SECTION A. EXPENSES AND COSTS									
ITEM		ACCOUNT NUMBER	LINES (a)	STATIONS (b)					
Transmission Operation									
1.	Supervision and Engineering	560	275,466	341,155					
2.	Load Dispatching	561	2,407,421						
3.	Station Expenses	562		822,242					
4.	Overhead Line Expenses	563	1,170,243						
5.	Underground Line Expenses	564	0						
6.	Miscellaneous Expenses	566	247,383	306,084					
7.	Subtotal (1 thru 6)		4,100,513	1,469,481					
8.	Transmission of Electricity by Others	565	45,343						
9.	Rents	567		3,590					
10.	Total Transmission Operation (7 thru 9)		4,145,856	1,473,071					
Transmission Maintenance									
11.	Supervision and Engineering	568	263,053	342,710					
12.	Structures	569		32,834					
13.	Station Equipment	570		2,130,039					
14.	Overhead Lines	571	2,449,869						
15.	Underground Lines	572							
16.	Miscellaneous Transmission Plant	573	563,148	1,038,487					
17.	Total Transmission Maintenance (11 thru 16)		3,276,070	3,544,070					
18.	Total Transmission Expense (10 + 17)		7,421,926	5,017,141					
19.	RTO/ISO Expense – Operation	575.1-575.8	882,696						
20.	RTO/ISO Expense – Maintenance	576.1-576.5							
21.	Total RTO/ISO Expense (19 + 20)		882,696						
22.	Distribution Expense - Operation	580-589							
23.	Distribution Expense - Maintenance	590-598							
24.	Total Distribution Expense (22 + 23)								
25.	Total Operation And Maintenance (18 + 21 + 24)		8,304,622	5,017,141					
Fixed Costs									
26.	Depreciation – Transmission	403.5	2,331,333	3,631,945					
27.	Depreciation – Distribution	403.6							
28.	Interest – Transmission	427	2,029,920	2,514,820					
29.	Interest – Distribution	427							
30.	Total Transmission (18 + 26 + 28)		11,783,179	11,163,906					
31.	Total Distribution (24 + 27 + 29)								
32.	Total Lines And Stations (21 + 30 + 31)		12,665,875	11,163,906					
SECTION B. FACILITIES IN SERVICE				SECTION C. LABOR AND MATERIAL SUMMARY					
TRANSMISSION LINES		SUBSTATIONS		1. Number of Employees 50					
VOLTAGE (kV)	MILES	TYPE	CAPACITY(kVA)	ITEM	LINES	STATIONS			
1. 138 KV	14.40	13. Distribution Lines	1,303.70	2. Oper. Labor	1,855,097	675,836			
2. 161 KV	366.20			3. Maint. Labor	1,543,421	2,124,408			
3. 345 KV	71.80			15. Stepup at Generating Plants	1,197,400	4. Oper. Material	3,173,455	797,235	
4. 69 KV	851.30			16. Transmission	4,045,000	5. Maint. Material	1,732,649	1,419,662	
5.		17. Distribution	5,242,400	SECTION D. OUTAGES					
6.				1. Total	49,551.80				
7.				2. Avg. No. of Distribution Consumers Served	118,686.00				
8.		18. Total (15 thru 17)	5,242,400	3. Avg. No. of Hours Out Per Consumer	.40				
9.									
10.									
11.									
12. Total (1 thru 11)	1,303.70								

According to the Paperwork Reduction Act of 1995, an agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a valid OMB control number. The valid OMB control number for this information collection is 0572-0032. The time required to complete this information collection is estimated to average 21 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information.

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY**

BORROWER DESIGNATION KY0062

PERIOD ENDED December 2021 (Prepared with Audited Data)

BORROWER NAME Big Rivers Electric Corporation

INSTRUCTIONS - See help in the online application.

This information is analyzed and used to determine the submitter's financial situation and feasibility for loans and guarantees. You are required by contract and applicable regulations to provide the information. The information provided is subject to the Freedom of Information Act (5 U.S.C. 552)

CERTIFICATION

We recognize that statements contained herein concern a matter within the jurisdiction of an agency of the United States and the making of a false, fictitious or fraudulent statement may render the maker subject to prosecution under Title 18, United States Code Section 1001.

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES DURING THE PERIOD COVERED BY THIS REPORT PURSUANT TO PART 1718 OF 7 CFR CHAPTER XVII

(check one of the following)

All of the obligations under the RUS loan documents have been fulfilled in all material respects.

There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Part A Section C of this report.

Robert Berry

3/31/2022

DATE

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART A - FINANCIAL**

BORROWER DESIGNATION

KY0062

PERIOD ENDED

December 2021

INSTRUCTIONS - See help in the online application.

SECTION A. STATEMENT OF OPERATIONS

ITEM	YEAR-TO-DATE			THIS MONTH (d)
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	
1. Electric Energy Revenues	314,389,813	368,649,695	355,187,451	30,051,293
2. Income From Leased Property (Net)	0	0	0	0
3. Other Operating Revenue and Income	14,317,956	24,494,409	23,414,220	2,228,946
4. Total Operation Revenues & Patronage Capital (1 thru 3)	328,707,769	393,144,104	378,601,671	32,280,239
5. Operating Expense – Production - Excluding Fuel	40,615,897	46,945,037	50,253,511	3,768,135
6. Operating Expense – Production - Fuel	83,938,997	130,019,391	125,884,041	12,034,908
7. Operating Expense – Other Power Supply	35,755,697	37,435,787	21,060,523	2,630,120
8. Operating Expense – Transmission	5,618,927	5,977,423	7,592,283	752,081
9. Operating Expense – RTO/ISO	882,696	1,086,309	965,383	94,740
10. Operating Expense – Distribution	0	0	0	0
11. Operating Expense – Customer Accounts	0	0	0	0
12. Operating Expense – Customer Service & Information	384,830	428,056	526,464	42,706
13. Operating Expense – Sales	134,579	119,779	81,374	122,074
14. Operating Expense – Administrative & General	30,020,272	27,122,056	26,512,687	3,265,583
15. Total Operation Expense (5 thru 14)	197,351,895	249,133,838	232,876,266	22,710,347
16. Maintenance Expense – Production	29,973,259	25,194,566	25,726,471	2,240,210
17. Maintenance Expense – Transmission	6,820,140	6,723,345	6,968,063	482,247
18. Maintenance Expense – RTO/ISO	0	0	0	0
19. Maintenance Expense – Distribution	0	0	0	0
20. Maintenance Expense – General Plant	153,811	164,446	231,552	17,949
21. Total Maintenance Expense (16 thru 20)	36,947,210	32,082,357	32,926,086	2,740,406
22. Depreciation and Amortization Expense	54,630,156	172,135,461	161,295,343	48,193,359
23. Taxes	(448,298)	1,268	1,100	0
24. Interest on Long-Term Debt	33,982,771	31,343,511	32,704,651	2,683,563
25. Interest Charged to Construction – Credit	(589,077)	(3,256,324)	(2,828,956)	(490,273)
26. Other Interest Expense	0	487,910	167,917	67,072
27. Asset Retirement Obligations	0	0	0	0
28. Other Deductions	829,726	683,996	926,319	43,804
29. Total Cost Of Electric Service (15 + 21 thru 28)	322,704,383	482,612,017	458,068,726	75,948,278
30. Operating Margins (4 less 29)	6,003,386	(89,467,913)	(79,467,055)	(43,668,039)
31. Interest Income	1,272,375	618,837	161,674	150,634
32. Allowance For Funds Used During Construction	0	0	0	0
33. Income (Loss) from Equity Investments	0	0	0	0
34. Other Non-operating Income (Net)	513,494	11,132,853	480,000	88,121
35. Generation & Transmission Capital Credits	0	0	0	0
36. Other Capital Credits and Patronage Dividends	2,405,576	2,320,318	2,238,611	0
37. Extraordinary Items	0	0	0	0
38. Net Patronage Capital Or Margins (30 thru 37)	10,194,831	(75,395,905)	(76,586,770)	(43,429,284)

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART A - FINANCIAL**

INSTRUCTIONS – See help in the online application.

BORROWER DESIGNATION

KY0062

PERIOD ENDED

December 2021

SECTION B. BALANCE SHEET

ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	1,884,710,334	33. Memberships	75
2. Construction Work in Progress	175,252,288	34. Patronage Capital	
3. Total Utility Plant (1 + 2)	2,059,962,622	a. Assigned and Assignable	0
4. Accum. Provision for Depreciation and Amortization	1,151,974,936	b. Retired This year	0
5. Net Utility Plant (3 - 4)	907,987,686	c. Retired Prior years	0
6. Non-Utility Property (Net)	0	d. Net Patronage Capital (a - b - c)	0
7. Investments in Subsidiary Companies	0	35. Operating Margins - Prior Years	(127,680,535)
8. Invest. in Assoc. Org. - Patronage Capital	13,003,759	36. Operating Margin - Current Year	(87,147,595)
9. Invest. in Assoc. Org. - Other - General Funds	684,993	37. Non-Operating Margins	668,374,519
10. Invest. in Assoc. Org. - Other - Nongeneral Funds	0	38. Other Margins and Equities	6,679,406
11. Investments in Economic Development Projects	10,000	39. Total Margins & Equities	460,225,870
12. Other Investments	5,334	(33 + 34d thru 38)	
13. Special Funds	2,708,237	40. Long-Term Debt - RUS (Net)	215,057,716
14. Total Other Property And Investments	16,412,323	41. Long-Term Debt - FFB - RUS Guaranteed	61,487,730
(6 thru 13)		42. Long-Term Debt - Other - RUS Guaranteed	0
15. Cash - General Funds	15,664,108	43. Long-Term Debt - Other (Net)	395,451,076
16. Cash - Construction Funds - Trustee	0	44. Long-Term Debt - RUS - Econ. Devel. (Net)	0
17. Special Deposits	230,935	45. Payments – Unapplied	0
18. Temporary Investments	14,600,328	46. Total Long-Term Debt (40 thru 44 - 45)	671,996,522
19. Notes Receivable (Net)	0	47. Obligations Under Capital Leases Noncurrent	0
20. Accounts Receivable - Sales of Energy (Net)	49,119,391	48. Accumulated Operating Provisions and Asset Retirement Obligations	86,225,651
21. Accounts Receivable - Other (Net)	7,092,532	49. Total Other NonCurrent Liabilities	86,225,651
22. Fuel Stock	17,198,203	(47 + 48)	
23. Renewable Energy Credits	0	50. Notes Payable	60,000,000
24. Materials and Supplies - Other	18,329,090	51. Accounts Payable	47,785,106
25. Prepayments	5,247,631	52. Current Maturities Long-Term Debt	27,998,833
26. Other Current and Accrued Assets	3,452	53. Current Maturities Long-Term Debt - Rural Devel.	0
27. Total Current And Accrued Assets	127,485,670	54. Current Maturities Capital Leases	0
(15 thru 26)		55. Taxes Accrued	3,256,240
28. Unamortized Debt Discount & Extraordinary Property Losses	3,239,129	56. Interest Accrued	1,134,642
29. Regulatory Assets	361,521,216	57. Other Current and Accrued Liabilities	15,310,534
30. Other Deferred Debits	11,080,316	58. Total Current & Accrued Liabilities	155,485,355
31. Accumulated Deferred Income Taxes	0	(50 thru 57)	
32. Total Assets and Other Debits	1,427,726,340	59. Deferred Credits	53,792,942
(5+14+27 thru 31)		60. Accumulated Deferred Income Taxes	0
		61. Total Liabilities and Other Credits	1,427,726,340
		(39 + 46 + 49 + 58 thru 60)	

<p>UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY</p>	<p>BORROWER DESIGNATION KY0062</p>
<p>INSTRUCTIONS - See help in the online application.</p>	<p>PERIOD ENDED December 2021</p>
<p>SECTION C. NOTES TO FINANCIAL STATEMENTS</p>	
<p>Footnote to RUS Financial and Operating Report Electric Power Supply Part A</p>	
<p></p>	
<p>Financial Ratios: 2021</p>	
<p></p>	
<p>Margins For Interest Ratio (MFIR) 1.30</p>	

<p style="text-align: center;">UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY</p>	<p>BORROWER DESIGNATION KY0062</p>
<p>INSTRUCTIONS - See help in the online application.</p>	<p>PERIOD ENDED December 2021</p>
<p>SECTION C. CERTIFICATION LOAN DEFAULT NOTES</p>	
Empty space for notes	

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY	BORROWER DESIGNATION KY0062
INSTRUCTIONS - See help in the online application.	PERIOD ENDED December 2021

PART B SE - SALES OF ELECTRICITY

Sale No.	Name Of Company or Public Authority	RUS Borrower Designation	Statistical Classification	Renewable Energy Program Name	Primary Renewable Fuel Type	Average Monthly Billing Demand (MW)	Actual Average Monthly NCP Demand	Actual Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	Ultimate Consumer(s)							
2	Jackson Purchase Energy Corp (KY0020)	KY0020	RQ			113	125	110
3	Kenergy Corporation (KY0065)	KY0065	IF					
4	Kenergy Corporation (KY0065)	KY0065	RQ			328	331	319
5	Meade County Rural E C C (KY0018)	KY0018	RQ			89	97	90
			OS					
			OS					
			OS					
			OS					
1			OS					
1			OS					
1			OS					
1			OS					
1			OS					
1			OS					
1			OS					
1			OS					
1			OS					
1			OS					
2			OS					
UC	Total for Ultimate Consumer(s)							
Dist	Total for Distribution Borrowers					530	553	519
G&T	Total for G&T Borrowers					0	0	0
Other	Total for Other					0	0	0
Total	Grand Total					530	553	519

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY	BORROWER DESIGNATION KY0062
INSTRUCTIONS - See help in the online application.	PERIOD ENDED December 2021

PART B SE - SALES OF ELECTRICITY

Sale No	Electricity Sold (MWh) (i)	Revenue Demand Charges (j)	Revenue Energy Charges (k)	Revenue Other Charges (l)	Revenue Total (j + k + l) (m)
1					
2	622,286	18,734,641	30,048,685		48,783,326
3	109,838		4,672,848		4,672,848
4	1,907,530	49,450,195	86,189,997		135,640,192
5	470,914	14,720,782	22,815,174		37,535,956
6	433		29,739		29,739
7	21,729		1,145,888		1,145,888
8			(113,521)		(113,521)
9	792,261		29,368,868		29,368,868
10			131,356		131,356
11			(85,849)		(85,849)
12			17,192,160		17,192,160
13			4,180,540		4,180,540
14	697,675		33,822,792		33,822,792
15			19,067,560		19,067,560
16	1,949,364		84,499,398	(41,601,969)	42,897,429
17			6,049,270		6,049,270
18			347,445		347,445
19			(12,692,110)		(12,692,110)
20			675,806		675,806
UC					
Dist	3,110,568	82,905,618	143,726,704	0	226,632,322
G&T	22,162	0	1,175,627	0	1,175,627
Other	3,439,300	0	182,443,715	(41,601,969)	140,841,746
Total	6,572,030	82,905,618	327,346,046	(41,601,969)	368,649,695

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY	BORROWER DESIGNATION KY0062
INSTRUCTIONS - See help in the online application.	PERIOD ENDED December 2021

PART B SE - SALES OF ELECTRICITY

Sale No	Comments
1	
2	
3	
4	
5	
6	
7	
8	
9	
10	
11	
12	
13	
14	
15	
16	Other Revenue charges are associated with off-system energy sales revenue in Sales No's 12, 13, 15, 17, & 19.
17	
18	
19	
20	
UC	

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY	BORROWER DESIGNATION KY0062
INSTRUCTIONS - See help in the online application.	PERIOD ENDED December 2021

PART B PP - PURCHASED POWER

Purchase No.	Name Of Company or Public Authority	RUS Borrower Designation	Statistical Classification	Renewable Energy Program Name	Primary Renewable Fuel Type	Average Monthly Billing Demand (MW)	Actual Average Monthly NCP Demand	Actual Average Monthly CP Demand ()
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	
1		█	OS					
2			OS					
3			OS					
4			OS					
5			LF			178	126	103
6			OS					
Dist	Total for Distribution Borrowers					0	0	0
G&T	Total for G&T Borrowers					0	0	0
Other	Total for Other					178	126	103
Total	Grand Total					178	126	103

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY	BORROWER DESIGNATION KY0062
INSTRUCTIONS - See help in the online application.	PERIOD ENDED December 2021

PART B PP - PURCHASED POWER

Purchase No	Electricity Purchased (MWh) (i)	Electricity Received (MWh) (j)	Electricity Delivered (MWh) (k)	Demand Charges (l)	Energy Charges (m)	Other Charges (n)	Total (l + m + n) (o)
1	417,111				12,978,652		12,978,652
2	80				1,680		1,680
3	504,686				18,598,378		18,598,378
4	385				26,705		26,705
5	292,275				7,867,537		7,867,537
6	97				2,280		2,280
Dist	0	0	0	0	0	0	0
G&T	417,111	0	0	0	12,978,652	0	12,978,652
Other	797,523	0	0	0	26,496,580	0	26,496,580
Total	1,214,634	0	0	0	39,475,232	0	39,475,232

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY		BORROWER DESIGNATION KY0062
INSTRUCTIONS - See help in the online application.		PERIOD ENDED December 2021
PART B PP - PURCHASED POWER		
Purchase No	Comments	
1		
2		
3		
4		
5		
6		

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY				BORROWER DESIGNATION KY0062		
INSTRUCTIONS - See help in the online application				PERIOD ENDED December 2021		
PART C RE - RENEWABLE GENERATING PLANT SUMMARY						
Plant Name (a)	Prime Mover (b)	Primary Renewable Fuel Type (c)	Renewable Fuel (%) (d)	Capacity (kW) (e)	Net Generation (MWh) (f)	Capacity Factor (%) (g)
Total:				0.0	0.0	

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY	BORROWER DESIGNATION KY0062
INSTRUCTIONS - See help in the online application	PERIOD ENDED December 2021

PART C RE - RENEWABLE GENERATING PLANT SUMMARY

Plant Name (a)	Number of Employees (h)	Total O&M Cost (mils/Net kWh) (i)	Power Cost (mils/Net kWh) (j)	Total Investment (\$1,000) (k)	Percentage Ownership (%) (l)	RUS Funding (\$1,000) (m)
Total:	0	0	0	0		0

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY	BORROWER DESIGNATION KY0062
INSTRUCTIONS - See help in the online application	PERIOD ENDED December 2021
PART C RE - RENEWABLE GENERATING PLANT SUMMARY	
Plant Name	Comments

reUNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE		BORROWER DESIGNATION KY0062			
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART C - SOURCES AND DISTRIBUTION OF ENERGY		PERIOD ENDED December 2021			
INSTRUCTIONS - See help in the online application.					
SOURCES OF ENERGY (a)		NO. OF PLANTS (b)	CAPACITY (kW) (c)	NET ENERGY RECIEVED BY SYSTEM (MWh) (d)	COST (\$) (e)
Generated in Own Plant (Details on Parts D, E, F IC, F CC, and G)					
1. Fossil Steam		2	932,000	5,440,570	254,525,796
2. Nuclear		0	0	0	0
3. Hydro		0	0	0	0
4. Combined Cycle		0	0	0	0
5. Internal Combustion		1	70,000	2,841	875,975
6. Other		0	0	0	0
7. Total in Own Plant (1 thru 6)		3	1,002,000	5,443,411	255,401,771
Purchased Power					
8. Total Purchased Power				1,214,634	39,475,232
Interchanged Power					
9. Received Into System (Gross)				4,771,905	0
10. Delivered Out of System (Gross)				4,694,824	0
11. Net Interchange (9 - 10)				77,081	0
Transmission For or By Others - (Wheeling)					
12. Received Into System				18,000	27,000
13. Delivered Out of System				18,000	27,000
14. Net Energy Wheeled (12 - 13)				0	0
15. Total Energy Available for Sale (7 + 8 + 11 + 14)				6,735,126	
Distribution of Energy					
16. Total Sales				6,572,030	
17. Energy Furnished to Others Without Charge				0	
18. Energy Used by Borrower (Excluding Station Use)				18,367	
19. Total Energy Accounted For (16 thru 18)				6,590,397	
Losses					
20. Energy Losses - MWh (15 - 19)				144,729	
21. Energy Losses - Percentage ((20 / 15) * 100)				2.15 %	

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART D - STEAM PLANT	BORROWER DESIGNATION KY0062 PLANT Green PERIOD ENDED December 2021
INSTRUCTIONS - See help in the online application.	

SECTION A. BOILERS/TURBINES											
NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE SCHED. (j)	UNSCH. (k)
1.	1	16	1,295,192.50	338.68				6,633	1,733	0	394
2.	2	16	1,061,759.00	468.19				5,678	2,784	0	298
3.											
4.											
5.											
6.	Total	32	2,356,952	806.87	0.00	0.00		12,311	4,517	0	692
7.	Average BTU		11,217	137,999.92							
8.	Total BTU (10 ⁶)		26,437,925.00	111,348			26,549,273				
9.	Total Del. Cost (\$)		53,508,038	1,535,989.00							

SECTION A. BOILERS/TURBINES (Continued)					SECTION B. LABOR REPORT			SEC. C. FACTORS & MAX. DEMAND		
NO.	UNIT NO. (l)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	1	250,000	1,472,904.80		1.	No. Employees Full-Time (Include Superintendent)	107	1.	Load Factor (%)	60.49%
2.	2	242,000	1,186,262.20		2.	No. Employees Part-Time		2.	Plant Factor (%)	61.70%
3.					3.	Total Employee Hours Worked	234,508	3.	Running Plant Capacity Factor (%)	87.69%
4.					4.	Operating Plant Payroll (\$)	10,423,835	4.	15 Minute Gross Max. Demand (kW)	501,810
5.					5.	Maintenance Plant Payroll (\$)	5,577,605	5.	Indicated Gross Max. Demand (kW)	
6.	Total	492,000	2,659,167.00	9,984	6.	Other Accts. Plant Payroll (\$)				
7.	Station Service (MWh)		272,201.00		7.	Total Plant Payroll (\$)	16,001,440			
8.	Net Generation (MWh)		2,386,966.00	11,122.60						
9.	Station Service (%)		10.24							

SECTION D. COST OF NET ENERGY GENERATED					
NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	500			
2.	Fuel, Coal	501.1			
3.	Fuel, Oil	501.2			
4.	Fuel, Gas	501.3			
5.	Fuel, Other	501.4			
6.	Fuel SubTotal (2 thru 5)	501			
7.	Steam Expenses	502			
8.	Electric Expenses	505			
9.	Miscellaneous Steam Power Expenses	506			
10.	Allowances	509			
11.	Rents	507			
12.	Non-Fuel SubTotal (1 + 7 thru 11)				
13.	Operation Expense (6 + 12)				
14.	Maintenance, Supervision and Engineering	510			
15.	Maintenance of Structures	511			
16.	Maintenance of Boiler Plant	512			
17.	Maintenance of Electric Plant	513			
18.	Maintenance of Miscellaneous Plant	514			
19.	Maintenance Expense (14 thru 18)				
20.	Total Production Expense (13 + 19)				
21.	Depreciation	403.1, 411.10			
22.	Interest	427			
23.	Total Fixed Cost (21 + 22)				
24.	Power Cost (20 + 23)				

Remarks

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART D - STEAM PLANT**

BORROWER DESIGNATION KY0062

PLANT Wilson

PERIOD ENDED December 2021

INSTRUCTIONS - See help in the online application.

SECTION A. BOILERS/TURBINES

NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION				TOTAL (g)	OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)		IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE SCHED. (j)	UNSCH. (k)
1.	1	19	2,796,705.60	936.49	0.00	0.00	7,913	102	0	745	
2.											
3.											
4.											
5.											
6.	Total	19	2,796,706	936.49	0.00	0.00					7,913
7.	Average BTU		11,721	137,999.33	0.00	0.00					
8.	Total BTU (10 ⁶)		32,780,186.00	129,235	0.00	0.00	32,909,421				
9.	Total Del. Cost (\$)		64,510,954	1,689,254.00	0.00	0.00					

SECTION A. BOILERS/TURBINES (Continued)

SECTION B. LABOR REPORT

SEC. C. FACTORS & MAX. DEMAND

NO.	UNIT NO. (l)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	1	440,000	3,291,658.20	9,998	1.	No. Employees Full-Time (Include Superintendent)	98	1.	Load Factor (%)	82.78%
2.					2.	No. Employees Part-Time	0	2.	Plant Factor (%)	85.40%
3.					3.	Total Employee Hours Worked	209,066	3.	Running Plant Capacity Factor (%)	94.54%
4.					4.	Operating Plant Payroll (\$)	8,480,352	4.	15 Minute Gross Max. Demand (kW)	453,929
5.					5.	Maintenance Plant Payroll (\$)	5,834,758			
6.	Total	440,000	3,291,658.20		7.	Total Plant Payroll (\$)	14,315,110	5.	Indicated Gross Max. Demand (kW)	
7.	Station Service (MWh)		238,054.50							
8.	Net Generation (MWh)		3,053,603.70	10,777.24						
9.	Station Service (%)		7.23							

SECTION D. COST OF NET ENERGY GENERATED

NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	500			
2.	Fuel, Coal	501.1			
3.	Fuel, Oil	501.2			
4.	Fuel, Gas	501.3			
5.	Fuel, Other	501.4			
6.	Fuel SubTotal (2 thru 5)	501			
7.	Steam Expenses	502			
8.	Electric Expenses	505			
9.	Miscellaneous Steam Power Expenses	506			
10.	Allowances	509			
11.	Rents	507			
12.	Non-Fuel SubTotal (1 + 7 thru 11)				
13.	Operation Expense (6 + 12)				
14.	Maintenance, Supervision and Engineering	510			
15.	Maintenance of Structures	511			
16.	Maintenance of Boiler Plant	512			
17.	Maintenance of Electric Plant	513			
18.	Maintenance of Miscellaneous Plant	514			
19.	Maintenance Expense (14 thru 18)				
20.	Total Production Expense (13 + 19)				
21.	Depreciation	403.1, 411.10			
22.	Interest	427			
23.	Total Fixed Cost (21 + 22)				
24.	Power Cost (20 + 23)				

Remarks

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART E - HYDRO PLANT**

BORROWER DESIGNATION

PLANT

PERIOD ENDED

INSTRUCTIONS - See help in the online application.

SECTION A. HYDRO GENERATING UNITS

NO.	UNIT NO. (a)	SIZE (kW) (b)	GROSS GENERATION (MWh) (c)	OPERATING HOURS			
				IN SERVICE (d)	ON STANDBY (e)	OUT OF SERVICE	
						SCHEDULED (f)	UNSCHEDULED (g)
1.							
2.							
3.							
4.							
5.							
6.	Total						
7.	Station Service (MWh)			HYDRAULIC DATA			
8.	Net Generation (MWh)			ITEM	(a) MAXIMUM	(b) MINIMUM	
9.	Station Service % of Gross			1. Pool Elevation (ft.)			
10.	Energy for Pumped Storage (MWh)			2. Tail Race Elevation (ft.)			
11.	Net Generation after Pumped Storage (MWh)			Water Spilled	<input type="checkbox"/> Yes	<input type="checkbox"/> No	

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAXIMUM DEMAND

NO.	ITEM	VALUE	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	No. Employees Full-Time (Include Superintendent)		5.	Maintenance Plant Payroll (\$)		1.	Load Factor (%)	
2.	No. Employees Part Time		6.	Other Accounts Plant Payroll (\$)		2.	Plant Factor (%)	
3.	Total Employee Hours Worked		7.	Total Plant Payroll (\$)		3.	Running Plant Capacity Factor (%)	
4.	Operating Plant Payroll (\$)					4.	15 Min. Gross Max. Demand (kW)	
						5.	Indicated Gross Max. Demand (kW)	

SECTION D. COST OF NET ENERGY GENERATED

NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)
1.	Operation, Supervision and Engineering	535		
2.	Water for Power	536		
3.	Energy for Pumped Storage	536.1		
4.	Hydraulic Expense	537		
5.	Electric Expense	538		
6.	Miscellaneous Hydraulic Power Generation Expense	539		
7.	Rents	540		
8.	Operation Expense (1 thru 7)			
9.	Maintenance, Supervision and Engineering	541		
10.	Maintenance of Structures	542		
11.	Maintenance of Reservoirs, Dams and Waterways	543		
12.	Maintenance of Electric Plant	544		
13.	Maintenance of Miscellaneous Hydraulic Plant	545		
14.	Maintenance Expense (9 thru 13)			
15.	Total Production Expense (8 + 14)			
16.	Depreciation	403.3, 411.10		
17.	Interest	427		
18.	Total Fixed Cost (16 + 17)			
19.	Power Cost (15 + 18)			

Remarks (including Unscheduled Outages)

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART F IC - INTERNAL COMBUSTION PLANT**

BORROWER DESIGNATION
KY0062

PLANT
Reid

PERIOD ENDED
December 2021

INSTRUCTIONS - See help in the online application.

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

NO.	UNIT NO. (a)	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS					
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	OTHER (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE SCHED. (i)	UNSCH. (j)	GROSS GENER.(MWh) (k)	BTU PER kWh (l)
1.	1	70,000	0.00	71,275.00			166	8,430	0	164	4,083	
2.												
3.												
4.												
5.												
6.	Total	70,000	0.00	71,275.00	0.00		166	8,430	0	164	4,083	
7.	Average BTU		0.00	1,000.00			Station Service (MWh)				1,242.80	17,455.24
8.	Total BTU (10 ⁶)		0.00	71,275.00		71,275.00	Net Generation (MWh)				2,840.50	
9.	Total Del. Cost (\$)		0.00	346,451.00			Station Service % of Gross				30.44	25,092.41

SECTION B. LABOR REPORT

NO.	ITEM	VALUE	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	No. Employees Full Time (Include Superintendent)		5.	Maintenance Plant Payroll (\$)	33,113	1.	Load Factor (%)	0.72%
2.	No. Employees Part Time		6.	Other Accounts Plant Payroll (\$)		2.	Plant Factor (%)	0.67%
3.	Total Employee Hours Worked	1,462	7.	Total Plant Payroll (\$)	33,201	3.	Running Plant Capacity Factor (%)	35.14%
4.	Operating Plant Payroll (\$)	88				4.	15 Min. Gross Max. Demand (kW)	64,922
						5.	Indicated Gross Max. Demand (kW)	

SECTION C. FACTORS & MAXIMUM DEMAND

SECTION D. COST OF NET ENERGY GENERATED

NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET (kWh) (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	546			
2.	Fuel, Oil	547.1			
3.	Fuel, Gas	547.2			
4.	Fuel, Other	547.3			
5.	Energy for Compressed Air	547.4			
6.	Fuel SubTotal (2 thru 5)	547			
7.	Generation Expenses	548			
8.	Miscellaneous Other Power Generation Expenses	549			
9.	Rents	550			
10.	Non-Fuel SubTotal (1 + 7 thru 9)				
11.	Operation Expense (6 + 10)				
12.	Maintenance, Supervision and Engineering	551			
13.	Maintenance of Structures	552			
14.	Maintenance of Generating and Electric Plant	553			
15.	Maintenance of Miscellaneous Other Power Generating Plant	554			
16.	Maintenance Expense (12 thru 15)				
17.	Total Production Expense (11 + 16)				
18.	Depreciation	403.4, 411.10			
19.	Interest	427			
20.	Total Fixed Cost (18 + 19)				
21.	Power Cost (17 + 20)				

Remarks (including Unscheduled Outages)

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART G - NUCLEAR PLANT**

BORROWER DESIGNATION

PLANT

PERIOD ENDED

INSTRUCTIONS - See help in the online application.

SECTION A. BOILERS AND GENERATING UNITS

NO.	UNIT NO. (a)	TIMES STARTED (b)	SIZE (kW) (c)	GROSS GENERATION (MWh) (d)	OPERATING HOURS			
					IN SERVICE (e)	ON STANDBY (f)	OUT OF SERVICE	
							SCHEDULED (g)	UNSCHEDULED (h)
1.								
2.								
3.								
4.								
5.								
6.	Total							
7.	Station Service (MWh)							
8.	Net Generation (MWh)							
9.	Station Service % Of Gross							

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAXIMUM DEMAND

NO.	ITEM	VALUE	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	No. Employees Full Time (Include. Superintendent)		5.	Maintenance Plant Payroll (\$)		1.	Load Factor (%)	
2.	No. Employees Part Time		6.	Other Accounts Plant Payroll (\$)		2.	Plant Factor (%)	
3.	Total Employee Hours Worked		7.	Total Plant Payroll (\$)		3.	Running Plant Capacity Factor (%)	
4.	Operating Plant Payroll (\$)					4.	15 Min. Gross Max. Demand (kW)	
						5.	Indicated Gross Max. Demand (kW)	

SECTION D. COST OF NET ENERGY GENERATED

NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)
1.	Operation, Supervision and Engineering	517		
2.	Fuel	518.1		
3.	Less Fuel Acquisition Adjustment	518.2		
4.	Net Fuel Expense (2 - 3)			
5.	Coolants and Water	519		
6.	Steam Expenses	520		
7.	Steam From Other Sources	521		
8.	Electric Expenses	523		
9.	Miscellaneous Nuclear Power Expense	524		
10.	Rents	525		
11.	Operation Expense (1 + 4 thru 10)			
12.	Maintenance, Supervision and Engineering	528		
13.	Maintenance of Structures	529		
14.	Maintenance of Reactor Plant Equipment	530		
15.	Maintenance of Electric Plant	531		
16.	Maintenance of Miscellaneous Nuclear Plant	532		
17.	Maintenance Expense (12 thru 16)			
18.	Reactor Credits			
19.	Total Production Expense (11 + 17 - 18)			
20.	Depreciation	403.2, 411.10		
21.	Interest	427		
22.	Total Fixed Cost (20 + 21)			
23.	Less Plant Acquisition Adjustment	406		
24.	Power Cost (19 + 22 - 23)			

Remarks (including Unscheduled Outages)

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART H - ANNUAL SUPPLEMENT**

BORROWER DESIGNATION
KY0062

PERIOD ENDED December 2021

INSTRUCTIONS - See help in the online application.

SECTION A. UTILITY PLANT

ITEM	BALANCE BEGINNING OF YEAR (a)	ADDITIONS (b)	RETIREMENTS (c)	ADJUSTMENTS AND TRANSFERS (d)	BALANCE END OF YEAR (e)
1. Total Intangible Plant (301 thru 303)	49,639,968	22,695,928			72,335,896
2. Total Steam Production Plant (310 thru 317)	1,385,585,928	5,443,163	4,335,508	23,642	1,386,717,225
3. Total Nuclear Production Plant (320 thru 326)	0				0
4. Total Hydro Production Plant (330 thru 337)	0				0
5. Total Other Production Plant (340 thru 347)	11,125,607	42,077			11,167,684
6. Total Production Plant (2 thru 5)	1,396,711,535	5,485,240	4,335,508	23,642	1,397,884,909
7. Land and Land Rights (350)	15,936,269	951,027			16,887,296
8. Structures and Improvements (352)	8,911,176	136,867	27,916		9,020,127
9. Station Equipment (353)	161,692,593	8,150,670	1,007,286	(203,442)	168,632,535
10. Other Transmission Plant (354 thru 359.1)	117,135,289	10,178,491	305,703	(23,642)	126,984,435
11. Total Transmission Plant (7 thru 10)	303,675,327	19,417,055	1,340,905	(227,084)	321,524,393
12. Land and Land Rights (360)	0				0
13. Structures and Improvements (361)	0				0
14. Station Equipment (362)	0				0
15. Other Distribution Plant (363 thru 374)	0				0
16. Total Distribution Plant (12 thru 15)	0				0
17. RTO/ISO Plant (380 thru 386)	0				0
18. Total General Plant (389 thru 399.1)	56,845,370	5,306,617	1,225,771	203,442	61,129,658
19. Electric Plant in Service (1 + 6 + 11 + 16 thru 18)	1,806,872,200	52,904,840	6,902,184	0	1,852,874,856
20. Electric Plant Purchased or Sold (102)	0				0
21. Electric Plant Leased to Others (104)	0				0
22. Electric Plant Held for Future Use (105)	28,966,995				28,966,995
23. Completed Construction Not Classified (106)	8,222,601	2,868,483		(8,222,601)	2,868,483
24. Acquisition Adjustments (114)	0				0
25. Other Utility Plant (118)	0				0
26. Nuclear Fuel Assemblies (120.1 thru 120.4)	0				0
27. Total Utility Plant in Service (19 thru 26)	1,844,061,796	55,773,323	6,902,184	(8,222,601)	1,884,710,334
28. Construction Work in Progress (107)	44,892,504	130,359,784			175,252,288
29. Total Utility Plant (27 + 28)	1,888,954,300	186,133,107	6,902,184	(8,222,601)	2,059,962,622

SECTION B. ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION - UTILITY PLANT

ITEM	COMP. RATE (%) (a)	BALANCE BEGINNING OF YEAR (b)	ANNUAL ACCRUALS (c)	RETIREMENTS LESS NET SALVAGE (d)	ADJUSTMENTS AND TRANSFERS (e)	BALANCE END OF YEAR (f)
1. Depr. of Steam Prod. Plant (108.1)	2.62	914,370,996	45,800,089	4,561,447		955,609,638
2. Depr. of Nuclear Prod. Plant (108.2)	0.00	0				0
3. Depr. of Hydraulic Prod. Plant (108.3)	0.00	0				0
4. Depr. of Other Prod. Plant (108.4)	3.30	7,127,017	224,328			7,351,345
5. Depr. of Transmission Plant (108.5)	2.10	147,073,171	6,090,841	1,497,341		151,666,671
6. Depr. of Distribution Plant (108.6)	0.00	0				0
7. Depr. of General Plant (108.7)		32,139,336	4,914,356	1,235,370		35,818,322
8. Retirement Work in Progress (108.8)		(387,075)			(253,599)	(640,674)
9. Total Depr. for Elec. Plant in Serv. (1 thru 8)		1,100,323,445			(253,599)	1,149,805,302
10. Depr. of Plant Leased to Others (109)	0.00	0				0
11. Depr. of Plant Held for Future Use (110)	0.00	0				0
12. Amort. of Elec. Plant in Service (111)	2.23	2,009,181	160,453			2,169,634
13. Amort. of Leased Plant (112)	0.00	0				0
14. Amort. of Plant Held for Future Use	0.00	0				0
15. Amort. of Acquisition Adj. (115)	0.00	0				0
16. Depr. & Amort. Other Plant (119)	0.00	0				0
17. Amort. of Nuclear Fuel (120.5)	0.00	0				0
18. Total Prov. for Depr. & Amort. (9 thru 17)		1,102,332,626	57,190,067	7,294,158	(253,599)	1,151,974,936

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART H - ANNUAL SUPPLEMENT	BORROWER DESIGNATION KY0062
INSTRUCTIONS - See help in the online application.	PERIOD ENDED December 2021

SECTION B. ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION - UTILITY PLANT (Continued)

19. Amount of Annual Accrual Charged to Expense \$ 41,347,571	20. Amount of Annual Accrual Charged to Other Accounts \$ 15,842,496	21. Book Cost of Property Retired \$ 6,902,184
22. Removal Cost of Property Retired \$ 392,492	23. Salvage Material from Property Retired \$ 518	24. Renewal and Replacement Cost \$ 11,309,482

SECTION C. NON-UTILITY PLANT

ITEM	BALANCE BEGINNING OF YEAR (a)	ADDITIONS (b)	RETIREMENTS (c)	ADJUSTMENTS AND TRANSFERS (d)	BALANCE END OF YEAR (e)
1. NonUtility Property (121)					
2. Provision For Depr. & Amort. (122)					

SECTION D. DEMAND AND ENERGY AT POWER SOURCES

MONTH	PEAK DEMAND (MW) (a)	MONTHLY PEAKS			ENERGY OUTPUT (MWh) (e)
		DATE (b)	TIME (c)	TYPE OF READING (d)	
1. January	533	01/29/2021	7	Coincident	454,458
2. February	634	02/19/2021	7	Coincident	528,892
3. March	481	03/02/2021	7	Coincident	375,581
4. April	444	04/01/2021	7	Coincident	578,540
5. May	527	05/24/2021	19	Coincident	616,194
6. June	582	06/29/2021	16	Coincident	612,022
7. July	587	07/26/2021	16	Coincident	643,356
8. August	658	08/12/2021	17	Coincident	640,833
9. September	539	09/13/2021	17	Coincident	586,339
10. October	450	10/10/2021	17	Coincident	579,999
11. November	478	11/23/2021	7	Coincident	615,497
12. December	493	12/20/2021	8	Coincident	503,415
13. Annual Peak	658			Annual Total	6,735,126

SECTION E. DEMAND AND ENERGY AT DELIVERY POINTS

MONTH	DELIVERED TO RUS BORROWERS		DELIVERED TO OTHERS		TOTAL DELIVERED	
	DEMAND (MW) (a)	ENERGY (MWh) (b)	DEMAND (MW) (c)	ENERGY (MWh) (d)	DEMAND (MW) (e)	ENERGY (MWh) (f)
1. January	579	296,660	294	142,836	873	439,496
2. February	674	303,142	529	211,079	1,203	514,221
3. March	514	236,319	222	125,402	736	361,721
4. April	482	217,622	603	348,109	1,085	565,731
5. May	552	229,691	613	373,456	1,165	603,147
6. June	629	280,303	542	319,267	1,171	599,570
7. July	607	287,000	563	343,001	1,170	630,001
8. August	661	307,422	524	318,852	1,185	626,274
9. September	584	247,404	538	327,393	1,122	574,797
10. October	510	223,426	584	344,490	1,094	567,916
11. November	528	241,891	581	360,007	1,109	601,898
12. December	500	239,688	584	247,570	1,084	487,258
13. Peak or Total	674	3,110,568	613	3,461,462	1,203	6,572,030

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART H - ANNUAL SUPPLEMENT	BORROWER DESIGNATION KY0062 PERIOD ENDED December 2021
--	---

INSTRUCTIONS - Reporting of investments is required by 7 CFR 1717, Subpart N. Investment categories reported on this Part correspond to Balance Sheet items in Part A Section B. Identify all investments in Rural Development with an 'X' in column (e). Both 'Included' and 'Excluded' Investments must be reported. See help in the online application.

**SECTION F. INVESTMENTS, LOAN GUARANTEES AND LOANS
 SUB SECTION I. INVESTMENTS**

No	Description (a)	Included (\$) (b)	Excluded (\$) (c)	Income Or Loss (\$) (d)	Rural Development (e)
2	Investments in Associated Organizations				
	United Utility Supply Capital	31,773			
	Ky Assn for Electric Coops Capital Credit	48,656			
	Jackson Purchase Capital Credit		6,478		
	Kenergy Capital Credit		28,438		
	Meade County Capital Credit		3,277		
	Rural Cooperative Credit Union Deposit	5			
	Touchstone Energy (NRECA) Capital Credit	1,742			
	CoBank Capital Credit		7,331,428		
	NRUCFC Capital Credit		5,244,200		
	Cooperative Membership Fees	2,280			
	ACES Power Marketing Membership Fees	678,000			
	Federated Rural Electric Insurance Exchange Capital Credit	4,713	303,623		
	National Renewables Cooperative Organization Capital Credit		4,139		
	Totals	767,169	12,921,583		
3	Investments in Economic Development Projects				
	Breckinridge Co. Development Corp. Stock	5,000			X
	Hancock Co. Industrial Foundation Stock	5,000			X
	Totals	10,000			
4	Other Investments				
	Southern States Coop Capital Credit	5,334			X
	Totals	5,334			
5	Special Funds				
	Other Special Funds-Deferred Compensation		1,653,236		
	Other Special Funds-MISO CCA	500,000			
	Other Special Funds-Southwest Power Pool CCA	250,000			
	Other Special Funds-Southwest Power Pool CCA Trans Upgrades	305,001			
	Totals	1,055,001	1,653,236		
6	Cash - General				
	General Fund	15,237,034	250,000		
	HMP&L Deposits		72,349		
	Right of Way Fund		101,000		
	Working Fund	3,725			
	Totals	15,240,759	423,349		
7	Special Deposits				
	Special Deposits-ADM/ICE Margin Call	230,935			
	Totals	230,935			
8	Temporary Investments				
	Fidelity-U.S. Treasury Only (#2642)	3,925,575			
	Fifth Third Securities	5,352,641			
	Regions Bank Investments	4,970,304	351,808		
	Totals	14,248,520	351,808		
9	Accounts and Notes Receivable - NET				
	Accts Receivable - Employees - Other	666			
	Accts Receivable - Employees-Computer Assist Program	6,852			
	Accts Receivable - Other-Misc	113,881			
	Accts Receivable - Other-Transmission Misc	556			

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART H - ANNUAL SUPPLEMENT	BORROWER DESIGNATION KY0062 PERIOD ENDED December 2021
--	---

INSTRUCTIONS - Reporting of investments is required by 7 CFR 1717, Subpart N. Investment categories reported on this Part correspond to Balance Sheet items in Part A Section B. Identify all investments in Rural Development with an 'X' in column (e). Both 'Included' and 'Excluded' Investments must be reported. See help in the online application.

SECTION F. INVESTMENTS, LOAN GUARANTEES AND LOANS				
SUB SECTION I. INVESTMENTS				
	Accts Receivable - Century Sebree	722		
	Accts Receivable - Century Hawesville-MISO	10,497		
	Accts Receivable - HMP&L Sta Two Operation	(2,830,884)		
	Accts Receivable - HMP&L Station Other	35,536		
	Accts Receivable - HMP&L-Sta Two-Preclose Aux Power	78,751		
	Accts Receivable - HMP&L Sta Two Closure	817,415		
	Accts Receivable - HMP&L-Sta Two CCR	2,245		
	Accts Receivable - HMP&L Landfill	921,960		
	Accts Receivable - HMP&L Coal/Lime Shortfall Native Load	3,773,543		
	Accts Receivable - HMP&L Coal/Lime Shortfall Native Load Excess Henderson Energy	2,577,826		
	Accts Receivable - HMP&L Fuel Oil - Native Load	920,044		
	Accts Receivable - HMP&L Fuel Oil - Excess Henderson Energy	371,131		
	Accts Receivable - HMP&L Sta Two Severance True-Up	(143,400)		
	Accts Receivable - HMP&L MISO Costs	1,901,591		
	Accts Receivable - Smithland Hydro Power	1,946		
	Accts Receivable - Century Sebree-Remedial Action Scheme	6,838		
	Accts Receivable - Geronimo-Reid Four-Star Solar	7,599		
	Accts Receivable - Community Solar-Meade County	17,475		
	Accts Receivable - OSER-Hardinsburg Solar	(199,723)		
	Accts Receivable - OSER-Meade County Solar	70,437		
	Accts Receivable - Henderson Airport-TL Relocation	(5,785)		
	Accts Receivable - Community Solar-McCracken County	6,431		
	Accts Receivable - KYTC I69 TLS	28,957		
	Accts Receivable - KY Trans Cabinet	12,540		
	Accts Receivable - KYMEA	9,647		
	Accum Prov For Other Uncollectible Accounts	(1,422,762)		
	Totals	7,092,532		
11	TOTAL INVESTMENTS (1 thru 10)	38,650,250	15,349,976	

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART H - ANNUAL SUPPLEMENT	BORROWER DESIGNATION KY0062 PERIOD ENDED December 2021
--	---

INSTRUCTIONS - Reporting of investments is required by 7 CFR 1717, Subpart N. Investment categories reported on this Part correspond to Balance Sheet items in Part A Section B. Identify all investments in Rural Development with an 'X' in column (e). Both 'Included' and 'Excluded' Investments must be reported. See help in the online application.

**SECTION F. INVESTMENTS, LOAN GUARANTEES AND LOANS
 SUB SECTION II. LOAN GUARANTEES**

No	Organization (a)	Maturity Date (b)	Original Amount (\$) (c)	Loan Balance (\$) (d)	Rural Development (e)
	TOTAL				
	TOTAL (Included Loan Guarantees Only)				

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART H - ANNUAL SUPPLEMENT	BORROWER DESIGNATION KY0062
	PERIOD ENDED December 2021

INSTRUCTIONS - Reporting of investments is required by 7 CFR 1717, Subpart N. Investment categories reported on this Part correspond to Balance Sheet items in Part A Section B. Identify all investments in Rural Development with an "X" in column (e). Both "Included" and "Excluded" Investments must be reported. See help in the online application.

**SECTION F. INVESTMENTS, LOAN GUARANTEES AND LOANS
 SUB SECTION III. RATIO**

RATIO OF INVESTMENTS AND LOAN GUARANTEES TO UTILITY PLANT [Total of Included Investments (Sub Section I, 11b) and Loan Guarantees - Loan Balance (Sub Section II, 5d) to Total Utility Plant (Part A, Section B, Line 3 of this report)]	1.88 %
---	--------

**SECTION F. INVESTMENTS, LOAN GUARANTEES AND LOANS
 SUB SECTION IV. LOAN**

No	Organization (a)	Maturity Date (b)	Original Amount (\$) (c)	Loan Balance (\$) (d)	Rural Development (e)
	TOTAL				

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART H - ANNUAL SUPPLEMENT**

BORROWER DESIGNATION

KY0062

PERIOD ENDED

December 2021

INSTRUCTIONS - See help in the online application.

SECTION G. MATERIALS AND SUPPLIES INVENTORY

ITEM	BALANCE BEGINNING OF YEAR (a)	PURCHASED & SALVAGED (b)	USED & SOLD (c)	BALANCE END OF YEAR (d)
1. Coal	19,340,919	114,428,663	118,018,992	15,750,590
2. Other Fuel	1,049,881	4,106,593	3,708,861	1,447,613
3. Production Plant Parts and Supplies	14,837,769	3,404,902	3,496,075	14,746,596
4. Station Transformers and Equipment	0			0
5. Line Materials and Supplies	1,510,440	629,208	759,296	1,380,352
6. Other Materials and Supplies	1,109,297	11,844,838	10,751,993	2,202,142
7. Total (1 thru 6)	37,848,306	134,414,204	136,735,217	35,527,293

RUS Financial and Operating Report Electric Power Supply – Part H - Annual Supplement

Revision Date 2013

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE OPERATING REPORT- ANNUAL SUPPLEMENT	BORROWER DESIGNATION KY0062
	PERIOD ENDED December 2021
INSTRUCTIONS - See help in the online application.	This data will be used to review your financial situation. Your response is required (7 U.S.C. 901 et. seq.) and may be confidential

SECTION H. LONG-TERM DEBT AND DEBT SERVICE REQUIREMENTS

No	Item	Balance End Of Year (a)	Interest (Billed This Year) (b)	Principal (Billed This Year) (c)	Total (Billed This Year) (d)
1	RUS (Excludes RUS - Economic Development Loans)	215,057,717			
2	National Rural Utilities Cooperative Finance Corporation	270,839,509	11,206,151	13,841,051	25,047,202
3	CoBank, ACB	150,333,519	6,849,107	10,803,129	17,652,236
4	Federal Financing Bank	63,764,610	866,847	1,669,962	2,536,809
5	RUS - Economic Development Loans				
6	Payments Unapplied				
7	Principal Payments Received from Ultimate Recipients of IRP Loans				
8	Principal Payments Received from Ultimate Recipients of REDL Loans				
9	Principal Payments Received from Ultimate Recipients of EE Loans				
	TOTAL	699,995,355	18,922,105	26,314,142	45,236,247

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART H - ANNUAL SUPPLEMENT	BORROWER DESIGNATION KY0062
	PERIOD ENDED December 2021
INSTRUCTIONS - See help in the online application.	

SECTION I. ANNUAL MEETING AND BOARD DATA

1. Date of Last Annual Meeting 9/16/2021	2. Total Number of Members 3	3. Number of Members Present at Meeting 3	4. Was Quorum Present? Yes
5. Number of Members Voting by Proxy or Mail 0	6. Total Number of Board Members 6	7. Total Amount of Fees and Expenses for Board Members \$ 182,265	8. Does Manager Have Written Contract? No

SECTION J. MAN-HOUR AND PAYROLL STATISTICS

1. Number of Full Time Employees 334	4. Payroll Expensed 42,125,813
2. Man-Hours Worked - Regular Time 609,259	5. Payroll Capitalized 2,657,022
3. Man-Hours Worked – Overtime 70,805	6. Payroll Other 4,393,601

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART H - ANNUAL SUPPLEMENT		BORROWER DESIGNATION KY0062	
INSTRUCTIONS - See help in the online application.		PERIOD ENDED December 2021	
SECTION K. LONG-TERM LEASES			
No	Name Of Lessor (a)	Type Of Property (b)	Rental This Year (c)
	TOTAL		

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART H - ANNUAL SUPPLEMENT**

BORROWER DESIGNATION

KY0062

PERIOD ENDED

December 2021

INSTRUCTIONS - See help in the online application.

SECTION L. RENEWABLE ENERGY CREDITS

ITEM	BALANCE BEGINNING OF YEAR (a)	ADDITIONS (b)	RETIREMENTS (c)	ADJUSTMENTS AND TRANSFER (d)	BALANCE END OF YEAR (e)
1. Renewable Energy Credits	0				

RUS Financial and Operating Report Electric Power Supply – Part H - Annual Supplement

Revision Date 2013

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE				BORROWER DESIGNATION KY0062				
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART I - LINES AND STATIONS				PERIOD ENDED December 2021				
INSTRUCTIONS - See help in the online application.								
SECTION A. EXPENSES AND COSTS								
ITEM		ACCOUNT NUMBER	LINES (a)	STATIONS (b)				
Transmission Operation								
1.	Supervision and Engineering	560	343,767	332,917				
2.	Load Dispatching	561	2,521,121					
3.	Station Expenses	562		748,058				
4.	Overhead Line Expenses	563	1,386,382					
5.	Underground Line Expenses	564						
6.	Miscellaneous Expenses	566	294,183	327,843				
7.	Subtotal (1 thru 6)		4,545,453	1,408,818				
8.	Transmission of Electricity by Others	565	19,562					
9.	Rents	567		3,590				
10.	Total Transmission Operation (7 thru 9)		4,565,015	1,412,408				
Transmission Maintenance								
11.	Supervision and Engineering	568	318,797	320,349				
12.	Structures	569		41,460				
13.	Station Equipment	570		2,099,326				
14.	Overhead Lines	571	2,396,630					
15.	Underground Lines	572						
16.	Miscellaneous Transmission Plant	573	446,357	1,100,426				
17.	Total Transmission Maintenance (11 thru 16)		3,161,784	3,561,561				
18.	Total Transmission Expense (10 + 17)		7,726,799	4,973,969				
19.	RTO/ISO Expense – Operation	575.1-575.8	1,086,309					
20.	RTO/ISO Expense – Maintenance	576.1-576.5						
21.	Total RTO/ISO Expense (19 + 20)		1,086,309					
22.	Distribution Expense - Operation	580-589						
23.	Distribution Expense - Maintenance	590-598						
24.	Total Distribution Expense (22 + 23)							
25.	Total Operation And Maintenance (18 + 21 + 24)		8,813,108	4,973,969				
Fixed Costs								
26.	Depreciation – Transmission	403.5	2,394,631	3,701,157				
27.	Depreciation – Distribution	403.6						
28.	Interest – Transmission	427	1,780,306	2,074,987				
29.	Interest – Distribution	427						
30.	Total Transmission (18 + 26 + 28)		11,901,736	10,750,113				
31.	Total Distribution (24 + 27 + 29)							
32.	Total Lines And Stations (21 + 30 + 31)		12,988,045	10,750,113				
SECTION B. FACILITIES IN SERVICE				SECTION C. LABOR AND MATERIAL SUMMARY				
TRANSMISSION LINES		SUBSTATIONS		1. Number of Employees 49				
VOLTAGE (kV)	MILES	TYPE	CAPACITY(kVA)	ITEM	LINES	STATIONS		
1. 138 KV	14.40	13. Distribution Lines	1,304.80	2. Oper. Labor	1,811,816	691,570		
2. 345 KV	71.80			3. Maint. Labor	1,510,335	2,121,405		
3. 161 KV	366.20			15. Stepup at Generating Plants	1,197,400	4. Oper. Material	3,839,508	720,838
4. 69 KV	852.40			16. Transmission	4,415,000	5. Maint. Material	1,651,449	1,440,156
5.		17. Distribution	5,612,400	SECTION D. OUTAGES				
6.				1. Total	73,229.80			
7.				2. Avg. No. of Distribution Consumers Served	119,626.00			
8.				3. Avg. No. of Hours Out Per Consumer	.60			
9.								
10.								
11.								
12. Total (1 thru 11)	1,304.80	18. Total (15 thru 17)	5,612,400					

According to the Paperwork Reduction Act of 1995, an agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a valid OMB control number. The valid OMB control number for this information collection is 0572-0032. The time required to complete this information collection is estimated to average 21 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information.

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY**

BORROWER DESIGNATION KY0062

PERIOD ENDED December 2022 (Prepared with Audited Data)

BORROWER NAME Big Rivers Electric Corporation

INSTRUCTIONS - See help in the online application.

This information is analyzed and used to determine the submitter's financial situation and feasibility for loans and guarantees. You are required by contract and applicable regulations to provide the information. The information provided is subject to the Freedom of Information Act (5 U.S.C. 552)

CERTIFICATION

We recognize that statements contained herein concern a matter within the jurisdiction of an agency of the United States and the making of a false, fictitious or fraudulent statement may render the maker subject to prosecution under Title 18, United States Code Section 1001.

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES DURING THE PERIOD COVERED BY THIS REPORT PURSUANT TO PART 1718 OF 7 CFR CHAPTER XVII

(check one of the following)

All of the obligations under the RUS loan documents have been fulfilled in all material respects.

There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Part A Section C of this report.

Robert Berry

3/23/2023

DATE

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART A - FINANCIAL**

BORROWER DESIGNATION

KY0062

PERIOD ENDED

December 2022

INSTRUCTIONS - See help in the online application.

SECTION A. STATEMENT OF OPERATIONS

ITEM	YEAR-TO-DATE			THIS MONTH (d)
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	
1. Electric Energy Revenues	368,649,695	468,064,520	357,146,884	44,977,187
2. Income From Leased Property (Net)	0	0	0	0
3. Other Operating Revenue and Income	24,494,409	22,282,984	15,155,360	1,407,151
4. Total Operation Revenues & Patronage Capital (1 thru 3)	393,144,104	490,347,504	372,302,244	46,384,338
5. Operating Expense – Production - Excluding Fuel	46,945,037	38,227,606	38,058,549	3,279,496
6. Operating Expense – Production - Fuel	130,019,391	125,353,580	82,658,661	11,393,736
7. Operating Expense – Other Power Supply	37,435,787	131,733,554	71,004,247	13,803,104
8. Operating Expense – Transmission	5,977,423	6,914,684	6,602,315	931,618
9. Operating Expense – RTO/ISO	1,086,309	854,999	1,057,530	63,281
10. Operating Expense – Distribution	0	0	0	0
11. Operating Expense – Customer Accounts	0	0	0	0
12. Operating Expense – Customer Service & Information	428,056	504,917	312,332	65,633
13. Operating Expense – Sales	119,779	91,973	49,322	90,869
14. Operating Expense – Administrative & General	27,122,056	27,624,402	25,955,637	3,606,037
15. Total Operation Expense (5 thru 14)	249,133,838	331,305,715	225,698,593	33,233,774
16. Maintenance Expense – Production	25,194,566	26,445,248	25,100,968	2,073,819
17. Maintenance Expense – Transmission	6,723,345	7,710,579	7,597,428	906,513
18. Maintenance Expense – RTO/ISO	0	0	0	0
19. Maintenance Expense – Distribution	0	0	0	0
20. Maintenance Expense – General Plant	164,446	245,357	237,568	27,801
21. Total Maintenance Expense (16 thru 20)	32,082,357	34,401,184	32,935,964	3,008,133
22. Depreciation and Amortization Expense	172,135,461	72,464,554	72,437,543	36,159,529
23. Taxes	1,268	122	1,100	0
24. Interest on Long-Term Debt	31,343,511	46,286,970	36,421,809	10,544,663
25. Interest Charged to Construction – Credit	(3,256,324)	(5,546,396)	(4,642,170)	(304,747)
26. Other Interest Expense	487,910	527,015	1,111,917	12,058
27. Asset Retirement Obligations	0	0	0	0
28. Other Deductions	683,996	591,772	820,571	42,572
29. Total Cost Of Electric Service (15 + 21 thru 28)	482,612,017	480,030,936	364,785,327	82,695,982
30. Operating Margins (4 less 29)	(89,467,913)	10,316,568	7,516,917	(36,311,644)
31. Interest Income	618,837	1,019,162	829,563	(217,794)
32. Allowance For Funds Used During Construction	0	0	0	0
33. Income (Loss) from Equity Investments	0	0	0	0
34. Other Non-operating Income (Net)	11,132,853	414,596	720,000	23,922
35. Generation & Transmission Capital Credits	0	0	0	0
36. Other Capital Credits and Patronage Dividends	2,320,318	2,276,223	2,193,637	0
37. Extraordinary Items	0	0	0	0
38. Net Patronage Capital Or Margins (30 thru 37)	(75,395,905)	14,026,549	11,260,117	(36,505,516)

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART A - FINANCIAL**

INSTRUCTIONS – See help in the online application.

BORROWER DESIGNATION

KY0062

PERIOD ENDED

December 2022

SECTION B. BALANCE SHEET

ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	1,847,410,388	33. Memberships	75
2. Construction Work in Progress	214,304,354	34. Patronage Capital	
3. Total Utility Plant (1 + 2)	2,061,714,742	a. Assigned and Assignable	0
4. Accum. Provision for Depreciation and Amortization	1,095,846,604	b. Retired This year	0
5. Net Utility Plant (3 - 4)	965,868,138	c. Retired Prior years	0
6. Non-Utility Property (Net)	0	d. Net Patronage Capital (a - b - c)	0
7. Investments in Subsidiary Companies	0	35. Operating Margins - Prior Years	(214,828,129)
8. Invest. in Assoc. Org. - Patronage Capital	13,850,055	36. Operating Margin - Current Year	12,592,792
9. Invest. in Assoc. Org. - Other - General Funds	684,993	37. Non-Operating Margins	669,808,275
10. Invest. in Assoc. Org. - Other - Nongeneral Funds	0	38. Other Margins and Equities	8,094,028
11. Investments in Economic Development Projects	10,000	39. Total Margins & Equities (33 + 34d thru 38)	475,667,041
12. Other Investments	5,334	40. Long-Term Debt - RUS (Net)	(3,810,008)
13. Special Funds	4,834,095	41. Long-Term Debt - FFB - RUS Guaranteed	239,418,379
14. Total Other Property And Investments (6 thru 13)	19,384,477	42. Long-Term Debt - Other - RUS Guaranteed	0
15. Cash - General Funds	49,303,957	43. Long-Term Debt - Other (Net)	511,857,493
16. Cash - Construction Funds - Trustee	0	44. Long-Term Debt - RUS - Econ. Devel. (Net)	0
17. Special Deposits	832,235	45. Payments – Unapplied	0
18. Temporary Investments	6,143,068	46. Total Long-Term Debt (40 thru 44 - 45)	747,465,864
19. Notes Receivable (Net)	0	47. Obligations Under Capital Leases Noncurrent	0
20. Accounts Receivable - Sales of Energy (Net)	49,765,404	48. Accumulated Operating Provisions and Asset Retirement Obligations	81,756,048
21. Accounts Receivable - Other (Net)	7,566,931	49. Total Other NonCurrent Liabilities (47 + 48)	81,756,048
22. Fuel Stock	39,149,140	50. Notes Payable	25,000,000
23. Renewable Energy Credits	0	51. Accounts Payable	62,562,555
24. Materials and Supplies - Other	14,982,577	52. Current Maturities Long-Term Debt	149,308,561
25. Prepayments	1,648,264	53. Current Maturities Long-Term Debt - Rural Devel.	0
26. Other Current and Accrued Assets	16,015	54. Current Maturities Capital Leases	0
27. Total Current And Accrued Assets (15 thru 26)	169,407,591	55. Taxes Accrued	711,549
28. Unamortized Debt Discount & Extraordinary Property Losses	2,893,098	56. Interest Accrued	650,865
29. Regulatory Assets	420,978,205	57. Other Current and Accrued Liabilities	10,229,083
30. Other Deferred Debits	13,820,570	58. Total Current & Accrued Liabilities (50 thru 57)	248,462,613
31. Accumulated Deferred Income Taxes	0	59. Deferred Credits	39,000,513
32. Total Assets and Other Debits (5+14+27 thru 31)	1,592,352,079	60. Accumulated Deferred Income Taxes	0
		61. Total Liabilities and Other Credits (39 + 46 + 49 + 58 thru 60)	1,592,352,079

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY	BORROWER DESIGNATION KY0062
INSTRUCTIONS - See help in the online application.	PERIOD ENDED December 2022
SECTION C. NOTES TO FINANCIAL STATEMENTS	
Footnote to RUS Financial and Operating Report Electric Power Supply Part A	
Financial Ratios: 2022	
Margins For Interest Ratio (MFIR) 1.30	
Footnote to RUS Financial and Operating Report Electric Power Supply Part H	
Section A Column c (Utility Plant Retirements)	
<p>The two units at Green Station were converted from coal-fired to natural gas generating units during 2022. The gas conversion was completed in May 2022. Big Rivers retired coal assets in the amount of \$66.8 million associated with this conversion. The retirements were recorded in a regulatory asset that was approved by both the RUS and the Kentucky Public Service Commission. See Footnote 5 of Big Rivers' 2022 Audited Financial Statements for more information.</p>	

<p style="text-align: center;">UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY</p>	<p>BORROWER DESIGNATION KY0062</p>
<p>INSTRUCTIONS - See help in the online application.</p>	<p>PERIOD ENDED December 2022</p>
<p>SECTION C. CERTIFICATION LOAN DEFAULT NOTES</p>	

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY	BORROWER DESIGNATION KY0062
INSTRUCTIONS - See help in the online application.	PERIOD ENDED December 2022

PART B SE - SALES OF ELECTRICITY

Sale No.	Name Of Company or Public Authority	RUS Borrower Designation	Statistical Classification	Renewable Energy Program Name	Primary Renewable Fuel Type	Average Monthly Billing Demand (MW)	Actual Average Monthly NCP Demand	Actual Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	Ultimate Consumer(s)							
2	Jackson Purchase Energy Corp (KY0020)	KY0020	RQ			142	152	133
3	Kenergy Corporation (KY0065)	KY0065	IF					
4	Kenergy Corporation (KY0065)	KY0065	RQ			351	348	308
5	Meade County Rural E C C (KY0018)	KY0018	RQ			108	118	96
		██████	OS					
		██████	OS					
			OS					
1			OS					
1			OS					
1			OS					
1			OS					
1			OS					
1			OS					
1			OS					
1			OS					
1			OS					
1			OS					
2		██████	OS					
2			OS					
2			OS					
2			OS					
2			OS					
Dist	Total for Distribution Borrowers					601	618	537
G&T	Total for G&T Borrowers					0	0	0
Other	Total for Other					0	0	0
Total	Grand Total					601	618	537

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY	BORROWER DESIGNATION KY0062
INSTRUCTIONS - See help in the online application.	PERIOD ENDED December 2022

PART B SE - SALES OF ELECTRICITY

Sale No	Electricity Sold (MWh) (i)	Revenue Demand Charges (j)	Revenue Energy Charges (k)	Revenue Other Charges (l)	Revenue Total (j + k + l) (m)
1					
2	802,936	21,327,557	53,436,895		74,764,452
3	55,599		4,725,670		4,725,670
4	1,891,332	52,344,778	121,677,757		174,022,535
5	493,859	17,140,122	32,587,101		49,727,223
6	24,227		3,862,757		3,862,757
7	56,679		3,696,411		3,696,411
9	803,058		31,076,959		31,076,959
10			1,125,519		1,125,519
11			1,416,967		1,416,967
12			7,357,440		7,357,440
14	871,975		43,340,480		43,340,480
15			7,920,200		7,920,200
16	517,774		85,903,803	(14,144,256)	71,759,547
17			(8,239,500)		(8,239,500)
18			248,175		248,175
19			(5,992,400)		(5,992,400)
20			(965,025)		(965,025)
21			148,750		148,750
22			763,000		763,000
23			101,500		101,500
24			7,203,860		7,203,860
UC					
Dist	3,243,726	90,812,457	212,427,423	0	303,239,880
G&T	80,906	0	7,559,168	0	7,559,168
Other	2,192,807	0	171,409,728	(14,144,256)	157,265,472
Total	5,517,439	90,812,457	391,396,319	(14,144,256)	468,064,520

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY		BORROWER DESIGNATION KY0062
INSTRUCTIONS - See help in the online application.		PERIOD ENDED December 2022
PART B SE - SALES OF ELECTRICITY		
Sale No	Comments	
1		
2		
3		
4		
5		
6		
7		
9		
10		
11		
12		
14		
15		
16	Other revenue charges are associated with off-system sales revenue reported in Sales No.'s 12, 15, 17, 19, & 24.	
17		
18		
19		
20		
21		
22		
23		
24		
UC		

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY	BORROWER DESIGNATION KY0062
INSTRUCTIONS - See help in the online application.	PERIOD ENDED December 2022

PART B PP - PURCHASED POWER

Purchase No.	Name Of Company or Public Authority	RUS Borrower Designation	Statistical Classification	Renewable Energy Program Name	Primary Renewable Fuel Type	Average Monthly Billing Demand (MW)	Actual Average Monthly NCP Demand	Actual Average Monthly CP Demand ()
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	
1			OS					
2			OS					
3			OS					
4			OS					
5			LF			178	149	135
6			OS					
7			OS					
8			OS					
9			OS					
10			OS					
11			OS					
12			OS					
13			OS					
14			OS					
15			OS					
16			OS					
17			OS					
Dist	Total for Distribution Borrowers					0	0	0
G&T	Total for G&T Borrowers					0	0	0
Other	Total for Other					178	149	135
Total	Grand Total					178	149	135

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY	BORROWER DESIGNATION KY0062
INSTRUCTIONS - See help in the online application.	PERIOD ENDED December 2022

PART B PP - PURCHASED POWER

Purchase No	Electricity Purchased (MWh) (i)	Electricity Received (MWh) (j)	Electricity Delivered (MWh) (k)	Demand Charges	Energy Charges	Other Charges	Total (l + m + n)
				(l)	(m)	(n)	(o)
1	262,627		0		20,114,553		20,114,553
2	66		0		1,738		1,738
3	1,980,802		0		79,998,857		79,998,857
4	18		0		2,993		2,993
5	228,412		0		8,876,718		8,876,718
6	756		0		18,797		18,797
7	8,868				371,796		371,796
8					99,750		99,750
9					446,800		446,800
10					63,000		63,000
11					630,000		630,000
12					350,000		350,000
13					4,147,800		4,147,800
14					8,186,400		8,186,400
15					6,212,292		6,212,292
16					11,937,180		11,937,180
17					733,971		733,971
Dist	0	0	0	0	0	0	0
G&T	271,495	0	0	0	20,486,349	0	20,486,349
Other	2,210,054	0	0	0	121,706,296	0	121,706,296
Total	2,481,549	0	0	0	142,192,645	0	142,192,645

<p style="text-align: center;">UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY</p>	<p>BORROWER DESIGNATION KY0062</p>
<p>INSTRUCTIONS - See help in the online application.</p>	<p>PERIOD ENDED December 2022</p>

PART B PP - PURCHASED POWER

Purchase No	Comments
1	
2	
3	
4	
5	
6	
7	
8	
9	
10	
11	
12	
13	
14	
15	
16	
17	

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY				BORROWER DESIGNATION KY0062		
INSTRUCTIONS - See help in the online application				PERIOD ENDED December 2022		
PART C RE - RENEWABLE GENERATING PLANT SUMMARY						
Plant Name (a)	Prime Mover (b)	Primary Renewable Fuel Type (c)	Renewable Fuel (%) (d)	Capacity (kW) (e)	Net Generation (MWh) (f)	Capacity Factor (%) (g)
Total:				0.0	0.0	

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY	BORROWER DESIGNATION KY0062
INSTRUCTIONS - See help in the online application	PERIOD ENDED December 2022

PART C RE - RENEWABLE GENERATING PLANT SUMMARY

Plant Name (a)	Number of Employees (h)	Total O&M Cost (mils/Net kWh) (i)	Power Cost (mils/Net kWh) (j)	Total Investment (\$1,000) (k)	Percentage Ownership (%) (l)	RUS Funding (\$1,000) (m)
Total:	0	0	0	0		0

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY	BORROWER DESIGNATION KY0062
INSTRUCTIONS - See help in the online application	PERIOD ENDED December 2022
PART C RE - RENEWABLE GENERATING PLANT SUMMARY	
Plant Name	Comments

reUNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE		BORROWER DESIGNATION KY0062		
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART C - SOURCES AND DISTRIBUTION OF ENERGY		PERIOD ENDED December 2022		
INSTRUCTIONS - See help in the online application.				
SOURCES OF ENERGY (a)	NO. OF PLANTS (b)	CAPACITY (kW) (c)	NET ENERGY RECIEVED BY SYSTEM (MWh) (d)	COST (\$) (e)
Generated in Own Plant (Details on Parts D, E, F IC, F CC, and G)				
1. Fossil Steam	2	932,000	3,120,836	251,291,080
2. Nuclear	0	0	0	0
3. Hydro	0	0	0	0
4. Combined Cycle	0	0	0	0
5. Internal Combustion	1	70,000	576	877,329
6. Other	0	0	0	0
7. Total in Own Plant (1 thru 6)	3	1,002,000	3,121,412	252,168,409
Purchased Power				
8. Total Purchased Power			2,481,549	142,192,645
Interchanged Power				
9. Received Into System (Gross)			5,391,978	0
10. Delivered Out of System (Gross)			5,303,054	0
11. Net Interchange (9 - 10)			88,924	0
Transmission For or By Others - (Wheeling)				
12. Received Into System			17,999	26,999
13. Delivered Out of System			17,999	26,999
14. Net Energy Wheeled (12 - 13)			0	0
15. Total Energy Available for Sale (7 + 8 + 11 + 14)			5,691,885	
Distribution of Energy				
16. Total Sales			5,517,439	
17. Energy Furnished to Others Without Charge			0	
18. Energy Used by Borrower (Excluding Station Use)			6,184	
19. Total Energy Accounted For (16 thru 18)			5,523,623	
Losses				
20. Energy Losses - MWh (15 - 19)			168,262	
21. Energy Losses - Percentage ((20 / 15) * 100)			2.95 %	

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART D - STEAM PLANT	BORROWER DESIGNATION KY0062
	PLANT Green
INSTRUCTIONS - See help in the online application.	PERIOD ENDED December 2022

SECTION A. BOILERS/TURBINES											
NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE SCHED. (j)	UNSCH. (k)
1.	1	30	299,541.80	200.79	2,443,805.00			3,310	3,823	1,247	380
2.	2	40	134,877.00	251.40	1,853,679.00			2,001	4,606	1,823	330
3.											
4.											
5.											
6.	Total	70	434,419	452.19	4,297,484.00	0.00		5,311	8,429	3,070	710
7.	Average BTU		10,883	137,999.51	1,000.00						
8.	Total BTU (10 ⁶)		4,727,780.00	62,402	4,297,484.00	0.00	9,087,666				
9.	Total Del. Cost (\$)		20,400,576	1,171,657.00	34,546,883.00	0.00					

SECTION A. BOILERS/TURBINES (Continued)					SECTION B. LABOR REPORT			SEC. C. FACTORS & MAX. DEMAND		
NO.	UNIT NO. (l)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	1	250,000	551,140.50		1.	No. Employees Full-Time (Include Superintendent)	41	1.	Load Factor (%)	19.38%
2.	2	242,000	297,900.00		2.	No. Employees Part-Time		2.	Plant Factor (%)	19.70%
3.					3.	Total Employee Hours Worked	150,389	3.	Running Plant Capacity Factor (%)	64.73%
4.					4.	Operating Plant Payroll (\$)	6,773,751	4.	15 Minute Gross Max. Demand (kW)	500,208
5.					5.	Maintenance Plant Payroll (\$)	3,228,802	5.	Indicated Gross Max. Demand (kW)	
6.	Total	492,000	849,040.40		10,703	6.	Other Accts. Plant Payroll (\$)			
7.	Station Service (MWh)		116,757.30		7.	Total Plant Payroll (\$)	10,002,553			
8.	Net Generation (MWh)		732,283.10	12,410.04						
9.	Station Service (%)		13.75							

SECTION D. COST OF NET ENERGY GENERATED						
NO.	PRODUCTION EXPENSE		ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering		500			
2.	Fuel, Coal		501.1			
3.	Fuel, Oil		501.2			
4.	Fuel, Gas		501.3			
5.	Fuel, Other		501.4			
6.	Fuel SubTotal (2 thru 5)		501			
7.	Steam Expenses		502			
8.	Electric Expenses		505			
9.	Miscellaneous Steam Power Expenses		506			
10.	Allowances		509			
11.	Rents		507			
12.	Non-Fuel SubTotal (1 + 7 thru 11)					
13.	Operation Expense (6 + 12)					
14.	Maintenance, Supervision and Engineering		510			
15.	Maintenance of Structures		511			
16.	Maintenance of Boiler Plant		512			
17.	Maintenance of Electric Plant		513			
18.	Maintenance of Miscellaneous Plant		514			
19.	Maintenance Expense (14 thru 18)					
20.	Total Production Expense (13 + 19)					
21.	Depreciation		403.1, 411.10			
22.	Interest		427			
23.	Total Fixed Cost (21 + 22)					
24.	Power Cost (20 + 23)					

Remarks

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART D - STEAM PLANT**

BORROWER DESIGNATION KY0062

PLANT Wilson

PERIOD ENDED December 2022

INSTRUCTIONS - See help in the online application.

SECTION A. BOILERS/TURBINES

NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION				TOTAL (g)	OPERATING HOURS							
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)		IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE SCHED. (j)	UNSCH. (k)				
1.	1	32	2,193,301.60	1,083.48			6,430	6,430	0	1,234	1,096				
2.															
3.															
4.															
5.															
6.	Total	32	2,193,302	1,083.48	0.00	0.00									
7.	Average BTU		11,779	137,999.78											
8.	Total BTU (10 ⁶)		25,834,900.00	149,520	0.00	0.00	25,984,420								
9.	Total Del. Cost (\$)		60,469,415	3,615,724.00	0.00	0.00									

SECTION A. BOILERS/TURBINES (Continued)

SECTION B. LABOR REPORT

SEC. C. FACTORS & MAX. DEMAND

NO.	UNIT NO. (l)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	1	440,000	2,592,555.00	10,023	1.	No. Employees Full-Time (Include Superintendent)	100	1.	Load Factor (%)	64.96%
2.					2.	No. Employees Part-Time		2.	Plant Factor (%)	67.26%
3.					3.	Total Employee Hours Worked	231,100	3.	Running Plant Capacity Factor (%)	91.64%
4.					4.	Operating Plant Payroll (\$)	9,595,965	4.	15 Minute Gross Max. Demand (kW)	455,575
5.					5.	Maintenance Plant Payroll (\$)	6,427,092	5.	Indicated Gross Max. Demand (kW)	
6.	Total	440,000	2,592,555.00		6.	Other Accts. Plant Payroll (\$)				
7.	Station Service (MWh)		204,002.10	7.	Total Plant Payroll (\$)	16,023,057				
8.	Net Generation (MWh)		2,388,552.90							
9.	Station Service (%)		7.87							

SECTION D. COST OF NET ENERGY GENERATED

NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	500			
2.	Fuel, Coal	501.1			
3.	Fuel, Oil	501.2			
4.	Fuel, Gas	501.3			
5.	Fuel, Other	501.4			
6.	Fuel SubTotal (2 thru 5)	501			
7.	Steam Expenses	502			
8.	Electric Expenses	505			
9.	Miscellaneous Steam Power Expenses	506			
10.	Allowances	509			
11.	Rents	507			
12.	Non-Fuel SubTotal (1 + 7 thru 11)				
13.	Operation Expense (6 + 12)				
14.	Maintenance, Supervision and Engineering	510			
15.	Maintenance of Structures	511			
16.	Maintenance of Boiler Plant	512			
17.	Maintenance of Electric Plant	513			
18.	Maintenance of Miscellaneous Plant	514			
19.	Maintenance Expense (14 thru 18)				
20.	Total Production Expense (13 + 19)				
21.	Depreciation	403.1, 411.10			
22.	Interest	427			
23.	Total Fixed Cost (21 + 22)				
24.	Power Cost (20 + 23)				

Remarks

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART E - HYDRO PLANT**

BORROWER DESIGNATION

PLANT

PERIOD ENDED

INSTRUCTIONS - See help in the online application.

SECTION A. HYDRO GENERATING UNITS

NO.	UNIT NO. (a)	SIZE (kW) (b)	GROSS GENERATION (MWh) (c)	OPERATING HOURS			
				IN SERVICE (d)	ON STANDBY (e)	OUT OF SERVICE	
						SCHEDULED (f)	UNSCHEDULED (g)
1.							
2.							
3.							
4.							
5.							
6.	Total						
7.	Station Service (MWh)			HYDRAULIC DATA			
8.	Net Generation (MWh)			ITEM	(a) MAXIMUM	(b) MINIMUM	
9.	Station Service % of Gross			1. Pool Elevation (ft.)			
10.	Energy for Pumped Storage (MWh)			2. Tail Race Elevation (ft.)			
11.	Net Generation after Pumped Storage (MWh)			Water Spilled	<input type="checkbox"/> Yes	<input type="checkbox"/> No	

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAXIMUM DEMAND

NO.	ITEM	VALUE	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	No. Employees Full-Time (Include Superintendent)		5.	Maintenance Plant Payroll (\$)		1.	Load Factor (%)	
2.	No. Employees Part Time		6.	Other Accounts Plant Payroll (\$)		2.	Plant Factor (%)	
3.	Total Employee Hours Worked		7.	Total Plant Payroll (\$)		3.	Running Plant Capacity Factor (%)	
4.	Operating Plant Payroll (\$)					4.	15 Min. Gross Max. Demand (kW)	
						5.	Indicated Gross Max. Demand (kW)	

SECTION D. COST OF NET ENERGY GENERATED

NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)
1.	Operation, Supervision and Engineering	535		
2.	Water for Power	536		
3.	Energy for Pumped Storage	536.1		
4.	Hydraulic Expense	537		
5.	Electric Expense	538		
6.	Miscellaneous Hydraulic Power Generation Expense	539		
7.	Rents	540		
8.	Operation Expense (1 thru 7)			
9.	Maintenance, Supervision and Engineering	541		
10.	Maintenance of Structures	542		
11.	Maintenance of Reservoirs, Dams and Waterways	543		
12.	Maintenance of Electric Plant	544		
13.	Maintenance of Miscellaneous Hydraulic Plant	545		
14.	Maintenance Expense (9 thru 13)			
15.	Total Production Expense (8 + 14)			
16.	Depreciation	403.3, 411.10		
17.	Interest	427		
18.	Total Fixed Cost (16 + 17)			
19.	Power Cost (15 + 18)			

Remarks (including Unscheduled Outages)

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART F IC - INTERNAL COMBUSTION PLANT**

BORROWER DESIGNATION
KY0062

PLANT
Reid

PERIOD ENDED
December 2022

INSTRUCTIONS - See help in the online application.

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

NO.	UNIT NO. (a)	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS						
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	OTHER (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE		GROSS GENER.(MWh) (k)	BTU PER kWh (l)	
			SCHED. (i)		UNSCH. (j)								
1.	1	70,000	0.00	19,862.00			36	4,252	0	4,472	1,137		
2.													
3.													
4.													
5.													
6.	Total	70,000	0.00	19,862.00	0.00		36	4,252	0	4,472	1,137		
7.	Average BTU			1,000.00			Station Service (MWh)					560.60	17,476.00
8.	Total BTU (10 ⁶)		0.00	19,862.00	0.00	19,862.00	Net Generation (MWh)					575.90	
9.	Total Del. Cost (\$)		0.00	155,050.00	0.00		Station Service % of Gross					49.30	34,486.83

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAXIMUM DEMAND

NO.	ITEM	VALUE	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	No. Employees Full Time (Include Superintendent)	0	5.	Maintenance Plant Payroll (\$)	33,824	1.	Load Factor (%)	0.19%
2.	No. Employees Part Time		6.	Other Accounts Plant Payroll (\$)		2.	Plant Factor (%)	0.19%
3.	Total Employee Hours Worked	589	7.	Total Plant Payroll (\$)	33,824	3.	Running Plant Capacity Factor (%)	45.10%
4.	Operating Plant Payroll (\$)	0				4.	15 Min. Gross Max. Demand (kW)	66,616
						5.	Indicated Gross Max. Demand (kW)	

SECTION D. COST OF NET ENERGY GENERATED

NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET (kWh) (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	546			
2.	Fuel, Oil	547.1			
3.	Fuel, Gas	547.2			
4.	Fuel, Other	547.3			
5.	Energy for Compressed Air	547.4			
6.	Fuel SubTotal (2 thru 5)	547			
7.	Generation Expenses	548			
8.	Miscellaneous Other Power Generation Expenses	549			
9.	Rents	550			
10.	Non-Fuel SubTotal (1 + 7 thru 9)				
11.	Operation Expense (6 + 10)				
12.	Maintenance, Supervision and Engineering	551			
13.	Maintenance of Structures	552			
14.	Maintenance of Generating and Electric Plant	553			
15.	Maintenance of Miscellaneous Other Power Generating Plant	554			
16.	Maintenance Expense (12 thru 15)				
17.	Total Production Expense (11 + 16)				
18.	Depreciation	403.4, 411.10			
19.	Interest	427			
20.	Total Fixed Cost (18 + 19)				
21.	Power Cost (17 + 20)				

Remarks (including Unscheduled Outages)

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART G - NUCLEAR PLANT**

BORROWER DESIGNATION

PLANT

PERIOD ENDED

INSTRUCTIONS - See help in the online application.

SECTION A. BOILERS AND GENERATING UNITS

NO.	UNIT NO. (a)	TIMES STARTED (b)	SIZE (kW) (c)	GROSS GENERATION (MWh) (d)	OPERATING HOURS			
					IN SERVICE (e)	ON STANDBY (f)	OUT OF SERVICE	
							SCHEDULED (g)	UNSCHEDULED (h)
1.								
2.								
3.								
4.								
5.								
6.	Total							
7.	Station Service (MWh)							
8.	Net Generation (MWh)							
9.	Station Service % Of Gross							

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAXIMUM DEMAND

NO.	ITEM	VALUE	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	No. Employees Full Time (Include. Superintendent)		5.	Maintenance Plant Payroll (\$)		1.	Load Factor (%)	
2.	No. Employees Part Time		6.	Other Accounts Plant Payroll (\$)		2.	Plant Factor (%)	
3.	Total Employee Hours Worked		7.	Total Plant Payroll (\$)		3.	Running Plant Capacity Factor (%)	
4.	Operating Plant Payroll (\$)					4.	15 Min. Gross Max. Demand (kW)	
						5.	Indicated Gross Max. Demand (kW)	

SECTION D. COST OF NET ENERGY GENERATED

NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)
1.	Operation, Supervision and Engineering	517		
2.	Fuel	518.1		
3.	Less Fuel Acquisition Adjustment	518.2		
4.	Net Fuel Expense (2 - 3)			
5.	Coolants and Water	519		
6.	Steam Expenses	520		
7.	Steam From Other Sources	521		
8.	Electric Expenses	523		
9.	Miscellaneous Nuclear Power Expense	524		
10.	Rents	525		
11.	Operation Expense (1 + 4 thru 10)			
12.	Maintenance, Supervision and Engineering	528		
13.	Maintenance of Structures	529		
14.	Maintenance of Reactor Plant Equipment	530		
15.	Maintenance of Electric Plant	531		
16.	Maintenance of Miscellaneous Nuclear Plant	532		
17.	Maintenance Expense (12 thru 16)			
18.	Reactor Credits			
19.	Total Production Expense (11 + 17 - 18)			
20.	Depreciation	403.2, 411.10		
21.	Interest	427		
22.	Total Fixed Cost (20 + 21)			
23.	Less Plant Acquisition Adjustment	406		
24.	Power Cost (19 + 22 - 23)			

Remarks (including Unscheduled Outages)

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART H - ANNUAL SUPPLEMENT**

BORROWER DESIGNATION
KY0062

PERIOD ENDED December 2022

INSTRUCTIONS - See help in the online application.

SECTION A. UTILITY PLANT

ITEM	BALANCE BEGINNING OF YEAR (a)	ADDITIONS (b)	RETIREMENTS (c)	ADJUSTMENTS AND TRANSFERS (d)	BALANCE END OF YEAR (e)
1. Total Intangible Plant (301 thru 303)	72,335,896	6,756,368	0	0	79,092,264
2. Total Steam Production Plant (310 thru 317)	1,386,717,225	5,347,320	172,733,131	62,232	1,219,393,646
3. Total Nuclear Production Plant (320 thru 326)	0	0	0	0	0
4. Total Hydro Production Plant (330 thru 337)	0	0	0	0	0
5. Total Other Production Plant (340 thru 347)	11,167,684	283,724	21,677	0	11,429,731
6. Total Production Plant (2 thru 5)	1,397,884,909	5,631,044	172,754,808	62,232	1,230,823,377
7. Land and Land Rights (350)	16,887,296	190,917	0	0	17,078,213
8. Structures and Improvements (352)	9,020,127	9,377	4,492	0	9,025,012
9. Station Equipment (353)	168,632,535	475,022	160,765	0	168,946,792
10. Other Transmission Plant (354 thru 359.1)	126,984,435	3,873,590	62,603	0	130,795,422
11. Total Transmission Plant (7 thru 10)	321,524,393	4,548,906	227,860	0	325,845,439
12. Land and Land Rights (360)	0	0	0	0	0
13. Structures and Improvements (361)	0	0	0	0	0
14. Station Equipment (362)	0	0	0	0	0
15. Other Distribution Plant (363 thru 374)	0	0	0	0	0
16. Total Distribution Plant (12 thru 15)	0	0	0	0	0
17. RTO/ISO Plant (380 thru 386)	0	0	0	0	0
18. Total General Plant (389 thru 399.1)	61,129,658	2,174,603	564,048	(62,232)	62,677,981
19. Electric Plant in Service (1 + 6 + 11 + 16 thru 18)	1,852,874,856	19,110,921	173,546,716	0	1,698,439,061
20. Electric Plant Purchased or Sold (102)	0	0	0	0	0
21. Electric Plant Leased to Others (104)	0	0	0	0	0
22. Electric Plant Held for Future Use (105)	28,966,995	0	0	0	28,966,995
23. Completed Construction Not Classified (106)	2,868,483	120,004,332	0	(2,868,483)	120,004,332
24. Acquisition Adjustments (114)	0	0	0	0	0
25. Other Utility Plant (118)	0	0	0	0	0
26. Nuclear Fuel Assemblies (120.1 thru 120.4)	0	0	0	0	0
27. Total Utility Plant in Service (19 thru 26)	1,884,710,334	139,115,253	173,546,716	(2,868,483)	1,847,410,388
28. Construction Work in Progress (107)	175,252,288	39,052,066	0	0	214,304,354
29. Total Utility Plant (27 + 28)	2,059,962,622	178,167,319	173,546,716	(2,868,483)	2,061,714,742

SECTION B. ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION - UTILITY PLANT

ITEM	COMP. RATE (%) (a)	BALANCE BEGINNING OF YEAR (b)	ANNUAL ACCRUALS (c)	RETIREMENTS LESS NET SALVAGE (d)	ADJUSTMENTS AND TRANSFERS (e)	BALANCE END OF YEAR (f)
1. Depr. of Steam Prod. Plant (108.1)	3.03	955,609,638	39,081,849	172,887,948	66,822,515	888,626,054
2. Depr. of Nuclear Prod. Plant (108.2)	0.00	0	0	0	0	0
3. Depr. of Hydraulic Prod. Plant (108.3)	0.00	0	0	0	0	0
4. Depr. of Other Prod. Plant (108.4)	3.29	7,351,345	227,838	21,677	0	7,557,506
5. Depr. of Transmission Plant (108.5)	2.10	151,666,671	6,974,303	253,195	0	158,387,779
6. Depr. of Distribution Plant (108.6)	0.00	0	0	0	0	0
7. Depr. of General Plant (108.7)		35,818,322	5,106,021	457,364	325	40,467,304
8. Retirement Work in Progress (108.8)		(640,674)	0	0	(997,491)	(1,638,165)
9. Total Depr. for Elec. Plant in Serv. (1 thru 8)		1,149,805,302			65,825,349	1,093,400,478
10. Depr. of Plant Leased to Others (109)	0.00	0	0	0	0	0
11. Depr. of Plant Held for Future Use (110)	0.00	0	0	0	0	0
12. Amort. of Elec. Plant in Service (111)	2.26	2,169,634	276,492	0	0	2,446,126
13. Amort. of Leased Plant (112)	0.00	0	0	0	0	0
14. Amort. of Plant Held for Future Use	0.00	0	0	0	0	0
15. Amort. of Acquisition Adj. (115)	0.00	0	0	0	0	0
16. Depr. & Amort. Other Plant (119)	0.00	0	0	0	0	0
17. Amort. of Nuclear Fuel (120.5)	0.00	0	0	0	0	0
18. Total Prov. for Depr. & Amort. (9 thru 17)		1,151,974,936	51,666,503	173,620,184	65,825,349	1,095,846,604

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART H - ANNUAL SUPPLEMENT	BORROWER DESIGNATION KY0062
INSTRUCTIONS - See help in the online application.	PERIOD ENDED December 2022

SECTION B. ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION - UTILITY PLANT (Continued)

19. Amount of Annual Accrual Charged to Expense \$ 43,588,317	20. Amount of Annual Accrual Charged to Other Accounts \$ 8,078,186	21. Book Cost of Property Retired \$ 173,546,716
22. Removal Cost of Property Retired \$ 193,549	23. Salvage Material from Property Retired \$ 120,081	24. Renewal and Replacement Cost \$ 9,573,874

SECTION C. NON-UTILITY PLANT

ITEM	BALANCE BEGINNING OF YEAR (a)	ADDITIONS (b)	RETIREMENTS (c)	ADJUSTMENTS AND TRANSFERS (d)	BALANCE END OF YEAR (e)
1. NonUtility Property (121)		0	0	0	0
2. Provision For Depr. & Amort. (122)		0	0	0	0

SECTION D. DEMAND AND ENERGY AT POWER SOURCES

MONTH	PEAK DEMAND (MW) (a)	MONTHLY PEAKS			ENERGY OUTPUT (MWh) (e)
		DATE (b)	TIME (c)	TYPE OF READING (d)	
1. January	558	01/20/2022	20	Coincident	580,615
2. February	513	02/14/2022	7	Coincident	443,366
3. March	466	03/12/2022	7	Coincident	513,362
4. April	448	04/01/2022	7	Coincident	398,477
5. May	561	05/31/2022	18	Coincident	435,760
6. June	637	06/30/2022	17	Coincident	509,065
7. July	663	07/05/2022	18	Coincident	529,609
8. August	586	08/03/2022	17	Coincident	513,192
9. September	577	09/20/2022	17	Coincident	436,971
10. October	441	10/27/2022	7	Coincident	383,481
11. November	516	11/21/2022	7	Coincident	446,280
12. December	725	12/23/2022	7	Coincident	501,707
13. Annual Peak	725			Annual Total	5,691,885

SECTION E. DEMAND AND ENERGY AT DELIVERY POINTS

MONTH	DELIVERED TO RUS BORROWERS		DELIVERED TO OTHERS		TOTAL DELIVERED	
	DEMAND (MW) (a)	ENERGY (MWh) (b)	DEMAND (MW) (c)	ENERGY (MWh) (d)	DEMAND (MW) (e)	ENERGY (MWh) (f)
1. January	617	307,264	467	247,919	1,084	555,183
2. February	573	256,092	341	167,958	914	424,050
3. March	515	258,527	372	236,389	887	494,916
4. April	463	228,827	400	152,125	863	380,952
5. May	594	255,994	276	167,760	870	423,754
6. June	683	305,443	391	190,028	1,074	495,471
7. July	707	340,660	207	177,005	914	517,665
8. August	667	303,112	498	197,196	1,165	500,308
9. September	627	256,533	242	167,390	869	423,923
10. October	0	240,529	61	132,442	61	372,971
11. November	565	259,822	250	176,823	815	436,645
12. December	749	311,829	531	179,772	1,280	491,601
13. Peak or Total	749	3,324,632	531	2,192,807	1,280	5,517,439

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART H - ANNUAL SUPPLEMENT	BORROWER DESIGNATION KY0062 PERIOD ENDED December 2022
--	---

INSTRUCTIONS - Reporting of investments is required by 7 CFR 1717, Subpart N. Investment categories reported on this Part correspond to Balance Sheet items in Part A Section B. Identify all investments in Rural Development with an 'X' in column (e). Both 'Included' and 'Excluded' Investments must be reported. See help in the online application.

**SECTION F. INVESTMENTS, LOAN GUARANTEES AND LOANS
 SUB SECTION I. INVESTMENTS**

No	Description (a)	Included (\$) (b)	Excluded (\$) (c)	Income Or Loss (\$) (d)	Rural Development (e)
2	Investments in Associated Organizations				
	United Utility Supply Capital	31,773			
	KY Association for Electric Coops Capital Credit	55,990			
	Jackson Purchase Capital Credit		6,478		
	Kenergy Capital Credit		28,438		
	Meade County Capital Credit		3,277		
	Rural Cooperatives Credit Union Deposit	5			
	Touchstone Energy (NRECA) Capital Credit	1,742			
	CoBank Capital Credit		7,673,357		
	NRUCFC Capital Credit		5,720,056		
	Cooperative Membership Fees	2,280			
	ACES Power Marketing Membership Fees	678,000			
	Federated Rural Electric Insurance Exchange Capital Credit	4,713	328,170		
	National Renewables Cooperative Organization Capital Credit		769		
	Totals	774,503	13,760,545		
3	Investments in Economic Development Projects				
	Breckinridge Co. Development Corp. Stock	5,000			X
	Hancock Co. Industrial Foundation Stock	5,000			X
	Totals	10,000			
4	Other Investments				
	Southern States Coop Capital Credit	5,334			X
	Totals	5,334			
5	Special Funds				
	Other Special Funds-Deferred Compensation		1,779,094		
	Other Special Funds-MISO CCA	2,000,000			
	Other Special Funds-Southwest Power Pool CCA	750,000			
	Other Special Funds-Southwest Power Pool CCA Trans Upgrades	305,001			
	Totals	3,055,001	1,779,094		
6	Cash - General				
	General Fund	48,650,666	250,000		
	HMP&L Deposits		298,566		
	Construction Fund	0	0		
	Right of Way Fund		101,000		
	Working Fund	3,725			
	Totals	48,654,391	649,566		
7	Special Deposits				
	Special Deposit-ADM/ICE Margin Call	232,235			
	Special Deposit-American Electric Power Margin Call	600,000			
	Totals	832,235			
8	Temporary Investments				
	Fidelity-U.S. Treasury Only (#2642)	147,432			
	Fifth Third Securities	5,420,385			
	Regions Bank Investments	575,251			
	Totals	6,143,068			
9	Accounts and Notes Receivable - NET				
	Accts Receivable - Employees - Other	3,123			
	Accts Receivable - Employees-Computer Assist Program	9,893			

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART H - ANNUAL SUPPLEMENT	BORROWER DESIGNATION KY0062 PERIOD ENDED December 2022
--	---

INSTRUCTIONS - Reporting of investments is required by 7 CFR 1717, Subpart N. Investment categories reported on this Part correspond to Balance Sheet items in Part A Section B. Identify all investments in Rural Development with an 'X' in column (e). Both 'Included' and 'Excluded' Investments must be reported. See help in the online application.

**SECTION F. INVESTMENTS, LOAN GUARANTEES AND LOANS
 SUB SECTION I. INVESTMENTS**

	Accts Receivable - Other-Misc	47,395		
	Accts Receivable - Other-Transmission Misc	8,537		
	Accts Receivable - Century Sebree	10,845		
	Accts Receivable - Century Hawesville SPS	1,382		
	Accts Receivable - HMP&L Sta Two Operation	(2,830,885)		
	Accts Receivable - HMP&L Station Other	35,536		
	Accts Receivable - Sta Two-Preclose Aux Power	78,751		
	Accts Receivable - HMP&L Sta Two Closure	939,362		
	Accts Receivable - HMP&L-Sta Two CCR	3,207		
	Accts Receivable - HMP&L Landfill	1,044,835		
	Accts Receivable - HMP&L Coal/Lime Shortfall Native Load	3,773,543		
	Accts Receivable - HMP&L Coal/Lime Shortfall Native Load Excess Henderson Energy	2,577,826		
	Accts Receivable - HMP&L Fuel Oil - Native Load	920,044		
	Accts Receivable - HMP&L Fuel Oil - Excess Henderson Energy	371,131		
	Accts Receivable - HMP&L Sta Two Severance True-Up	(143,400)		
	Accts Receivable - HMP&L MISO Costs	1,901,591		
	Accts Receivable - Century Sebree-Remedial Action Scheme	4,210		
	Accts Receivable - Geronimo- Reid Four-Star Solar	12,830		
	Accts Receivable - Community Solar-Meade County	6,006		
	Accts Receivable - OSER-Hardinsburg Solar	(199,723)		
	Accts Receivable - Henderson Airport-TL Relocation	321,620		
	Accts Receivable - Community Solar-McCracken County	31,209		
	Accts Receivable - KYTC I69 TLS	58,187		
	Accts Receivable - Reimbursable Projects	2,638		
	Accum Prov For Other Uncollectible Accounts	(1,422,762)		
	Totals	7,566,931		
11	TOTAL INVESTMENTS (1 thru 10)	67,041,463	16,189,205	

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART H - ANNUAL SUPPLEMENT	BORROWER DESIGNATION KY0062 PERIOD ENDED December 2022
--	---

INSTRUCTIONS - Reporting of investments is required by 7 CFR 1717, Subpart N. Investment categories reported on this Part correspond to Balance Sheet items in Part A Section B. Identify all investments in Rural Development with an 'X' in column (e). Both 'Included' and 'Excluded' Investments must be reported. See help in the online application.

**SECTION F. INVESTMENTS, LOAN GUARANTEES AND LOANS
 SUB SECTION II. LOAN GUARANTEES**

No	Organization (a)	Maturity Date (b)	Original Amount (\$) (c)	Loan Balance (\$) (d)	Rural Development (e)
	TOTAL				
	TOTAL (Included Loan Guarantees Only)				

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART H - ANNUAL SUPPLEMENT	BORROWER DESIGNATION KY0062 PERIOD ENDED December 2022
--	---

INSTRUCTIONS - Reporting of investments is required by 7 CFR 1717, Subpart N. Investment categories reported on this Part correspond to Balance Sheet items in Part A Section B. Identify all investments in Rural Development with an "X" in column (e). Both "Included" and "Excluded" Investments must be reported. See help in the online application.

**SECTION F. INVESTMENTS, LOAN GUARANTEES AND LOANS
 SUB SECTION III. RATIO**

RATIO OF INVESTMENTS AND LOAN GUARANTEES TO UTILITY PLANT [Total of Included Investments (Sub Section I, 11b) and Loan Guarantees - Loan Balance (Sub Section II, 5d) to Total Utility Plant (Part A, Section B, Line 3 of this report)]	3.25 %
---	--------

**SECTION F. INVESTMENTS, LOAN GUARANTEES AND LOANS
 SUB SECTION IV. LOAN**

No	Organization (a)	Maturity Date (b)	Original Amount (\$) (c)	Loan Balance (\$) (d)	Rural Development (e)
1	Employees, Officers, Directors				
2	Energy Resources Conservation Loans				
	TOTAL				

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART H - ANNUAL SUPPLEMENT**

BORROWER DESIGNATION

KY0062

PERIOD ENDED

December 2022

INSTRUCTIONS - See help in the online application.

SECTION G. MATERIALS AND SUPPLIES INVENTORY

ITEM	BALANCE BEGINNING OF YEAR (a)	PURCHASED & SALVAGED (b)	USED & SOLD (c)	BALANCE END OF YEAR (d)
1. Coal	15,750,590	102,638,566	80,505,438	37,883,718
2. Other Fuel	1,447,613	39,472,838	39,655,029	1,265,422
3. Production Plant Parts and Supplies	14,746,596	3,293,115	5,347,083	12,692,628
4. Station Transformers and Equipment	0	0	0	0
5. Line Materials and Supplies	1,380,352	860,378	443,148	1,797,582
6. Other Materials and Supplies	2,202,142	3,959,975	5,669,750	492,367
7. Total (1 thru 6)	35,527,293	150,224,872	131,620,448	54,131,717

RUS Financial and Operating Report Electric Power Supply – Part H - Annual Supplement

Revision Date 2013

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE	BORROWER DESIGNATION KY0062
OPERATING REPORT- ANNUAL SUPPLEMENT	PERIOD ENDED December 2022
INSTRUCTIONS - See help in the online application.	This data will be used to review your financial situation. Your response is required (7 U.S.C. 901 et. seq.) and may be confidential

SECTION H. LONG-TERM DEBT AND DEBT SERVICE REQUIREMENTS

No	Item	Balance End Of Year (a)	Interest (Billed This Year) (b)	Principal (Billed This Year) (c)	Total (Billed This Year) (d)
1	Rural Utilities Service (Excludes RUS - Economic Development Loans)	112,081,540			
2	National Rural Utilities Cooperative Finance Corporation	404,500,689	14,763,140	16,338,820	31,101,960
3	CoBank, ACB	139,008,027	6,369,611	11,325,492	17,695,103
4	Federal Financing Bank	241,184,169	5,513,595	2,845,441	8,359,036
5	RUS - Economic Development Loans				
6	Payments Unapplied				
7	Principal Payments Received from Ultimate Recipients of IRP Loans				
8	Principal Payments Received from Ultimate Recipients of REDL Loans				
9	Principal Payments Received from Ultimate Recipients of EE Loans				
	TOTAL	896,774,425	26,646,346	30,509,753	57,156,099

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART H - ANNUAL SUPPLEMENT	BORROWER DESIGNATION KY0062
	PERIOD ENDED December 2022
INSTRUCTIONS - See help in the online application.	

SECTION I. ANNUAL MEETING AND BOARD DATA

1. Date of Last Annual Meeting 9/15/2022	2. Total Number of Members 3	3. Number of Members Present at Meeting 3	4. Was Quorum Present? Yes
5. Number of Members Voting by Proxy or Mail 0	6. Total Number of Board Members 6	7. Total Amount of Fees and Expenses for Board Members \$ 218,683	8. Does Manager Have Written Contract? No

SECTION J. MAN-HOUR AND PAYROLL STATISTICS

1. Number of Full Time Employees 260	4. Payroll Expensed 39,154,672
2. Man-Hours Worked - Regular Time 511,271	5. Payroll Capitalized 2,241,494
3. Man-Hours Worked – Overtime 97,027	6. Payroll Other 259,058

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART H - ANNUAL SUPPLEMENT		BORROWER DESIGNATION KY0062	
INSTRUCTIONS - See help in the online application.		PERIOD ENDED December 2022	
SECTION K. LONG-TERM LEASES			
No	Name Of Lessor (a)	Type Of Property (b)	Rental This Year (c)
	TOTAL		

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART H - ANNUAL SUPPLEMENT**

BORROWER DESIGNATION

KY0062

PERIOD ENDED

December 2022

INSTRUCTIONS - See help in the online application.

SECTION L. RENEWABLE ENERGY CREDITS

ITEM	BALANCE BEGINNING OF YEAR (a)	ADDITIONS (b)	RETIREMENTS (c)	ADJUSTMENTS AND TRANSFER (d)	BALANCE END OF YEAR (e)
1. Renewable Energy Credits					

RUS Financial and Operating Report Electric Power Supply – Part H - Annual Supplement

Revision Date 2013

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE				BORROWER DESIGNATION KY0062				
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART I - LINES AND STATIONS				PERIOD ENDED December 2022				
INSTRUCTIONS - See help in the online application.								
SECTION A. EXPENSES AND COSTS								
ITEM		ACCOUNT NUMBER	LINES (a)	STATIONS (b)				
Transmission Operation								
1.	Supervision and Engineering	560	436,557	488,792				
2.	Load Dispatching	561	2,678,409					
3.	Station Expenses	562		933,605				
4.	Overhead Line Expenses	563	1,631,603					
5.	Underground Line Expenses	564	0					
6.	Miscellaneous Expenses	566	319,157	411,961				
7.	Subtotal (1 thru 6)		5,065,726	1,834,358				
8.	Transmission of Electricity by Others	565	11,010					
9.	Rents	567	0	3,590				
10.	Total Transmission Operation (7 thru 9)		5,076,736	1,837,948				
Transmission Maintenance								
11.	Supervision and Engineering	568	403,249	455,072				
12.	Structures	569		46,926				
13.	Station Equipment	570		2,386,071				
14.	Overhead Lines	571	3,092,117					
15.	Underground Lines	572	0					
16.	Miscellaneous Transmission Plant	573	379,817	947,327				
17.	Total Transmission Maintenance (11 thru 16)		3,875,183	3,835,396				
18.	Total Transmission Expense (10 + 17)		8,951,919	5,673,344				
19.	RTO/ISO Expense – Operation	575.1-575.8	854,999	0				
20.	RTO/ISO Expense – Maintenance	576.1-576.5	0	0				
21.	Total RTO/ISO Expense (19 + 20)		854,999	0				
22.	Distribution Expense - Operation	580-589	0	0				
23.	Distribution Expense - Maintenance	590-598	0	0				
24.	Total Distribution Expense (22 + 23)		0	0				
25.	Total Operation And Maintenance (18 + 21 + 24)		9,806,918	5,673,344				
Fixed Costs								
26.	Depreciation – Transmission	403.5	2,758,606	4,215,697				
27.	Depreciation – Distribution	403.6	0	0				
28.	Interest – Transmission	427	3,683,894	4,467,775				
29.	Interest – Distribution	427	0	0				
30.	Total Transmission (18 + 26 + 28)		15,394,419	14,356,816				
31.	Total Distribution (24 + 27 + 29)		0	0				
32.	Total Lines And Stations (21 + 30 + 31)		16,249,418	14,356,816				
SECTION B. FACILITIES IN SERVICE				SECTION C. LABOR AND MATERIAL SUMMARY				
TRANSMISSION LINES		SUBSTATIONS		1. Number of Employees		51		
VOLTAGE (kV)	MILES	TYPE	CAPACITY(kVA)	ITEM	LINES	STATIONS		
1.	138 KV	14.40	13. Distribution Lines	0.00	2. Oper. Labor	2,097,456	903,175	
2.	161 KV	374.90			3. Maint. Labor	1,951,880	2,457,417	
3.	345 KV	82.80			14. Total (12 + 13)	1,338.00		
4.	69 KV	865.90			15. Stepup at Generating Plants	1,197,400	3,834,279	934,773
5.			16. Transmission	4,735,000	4. Oper. Material			
6.					5. Maint. Material	1,923,303	1,377,979	
7.								
8.			17. Distribution	0	SECTION D. OUTAGES			
9.					1. Total		9,514.80	
10.					2. Avg. No. of Distribution Consumers Served		120,498.00	
11.			18. Total (15 thru 17)	5,932,400	3. Avg. No. of Hours Out Per Consumer		.10	
12.	Total (1 thru 11)	1,338.00						