

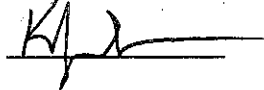
**Martin Gas Inc.**  
**P.O. Box 783**  
**Hindman, KY 41822**

August 29, 2023

Mrs. Gwen R. Pinson  
Executive Director  
Kentucky Public Service Commission  
P.O. Box 615  
Frankfort KY 40602-0615

Mrs. Pinson:

Please find enclosed our Quarterly Report of Gas Cost Recovery Rate Calculations to become effective on October 1, 2023.



Kevin Jacobs CPA

Quarterly Report of Gas Cost  
Recovery Rate Calculation

Date Filed:

September 1 ,2023

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Date Rates to Be Effective:

October 1 2023

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Reporting Period is Calendar Quarter Ended:

June 30 2023

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## SCHEDULE I

**GAS COST RECOVERY RATE SUMMARY**

<u>Componet</u>	<u>Unit</u>	<u>Amount</u>
Expected Gas Cost (EGC)	\$/Mcf	6.1123
+ Refund Adjustment (RA)	\$/Mcf	
+ Actual Adjustment (AA)	\$/Mcf	-0.16016
+ <u>Balance Adjustment (BA)</u>	\$/Mcf	-0.05852
= Gas Cost Recovery Rate (GCR)		5.8937

GCR to be effective for service rendered from October 1 2023 to December 31 2023

A.	<u>EXPECTED GAS COST CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
	Total Expected Gas Cost (Schedule II)	\$	198491.25
	+ <u>Sales for the 12 months ended</u> 6/30/2023	Mcf	<u>32474</u>
	= Expected Gas Cost (ECG)	\$/Mcf	6.1123

B.	<u>REFUND ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
	Supplier Refund Adjustment for Reporting Period (SHC. III)	\$/Mcf	
	+ Previous Quarter Supplier Refund Adjustment	\$/Mcf	
	+ Second Previous Quarter Supplier Refund Adjustment	\$/Mcf	
	+ <u>Third Previous Quarter Supplier Refund Adjustment</u>	\$/Mcf	
	= Refund Adjustment (RA)	\$/Mcf	

C.	<u>ACTUAL ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
	Actual Adjustment for the Reporting Period (Schedule IV)	\$/Mcf	(0.0595)
	+ Previous Quarter Reported Actual Adjustment	\$/Mcf	(0.1138)
	+ Second Previous Quarter Reported Actual Adjustment	\$/Mcf	(0.0049)
	+ <u>Third Previous Quarter Reported Actual Adjustment</u>	\$/Mcf	0.0180
	= Actual Adjustment (AA)	\$/Mcf	(0.1602)

C.	<u>BALANCE ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
	Balance Adjustment for the Reporting Period (Schedule V)	\$/Mcf	0.0293
	+ Previous Quarter Reported Balance Adjustment	\$/Mcf	(0.0686)
	+ Second Previous Quarter Balance Adjustment	\$/Mcf	(0.0157)
	+ <u>Third Previous Quarter Balance Adjustment</u>	\$/Mcf	(0.0035)
	= Balance Adjustment (BA)	\$/Mcf	(0.0585)

SCHEDULE II

EXPECTED GAS COST

Actual \* MCF Purchases for 12 months ended 6-30-23

<u>Supplier</u>	<u>Date</u>	<u>MCF</u>	<u>Rate</u>	<u>Cost</u>
	7/31/2022	877.00	6.6098	5796.76
	8/31/2022	616.00	6.3703	3924.10
	9/30/2022	721.00	6.1836	4458.39
	10/31/2022	2787.00	5.8627	16339.38
	11/30/2022	4338.00	5.7419	24908.33
	12/31/2022	6793.34	6.6758	45351.10
	1/31/2023	6540.00	6.2972	41183.81
	2/28/2023	3577.00	5.5957	20015.93
	3/31/2023	3369.00	5.4582	18388.70
	4/30/2023	1949.00	5.6112	10936.29
	5/31/2023	805.00	5.2194	4201.62
	6/30/2023	545.00	5.4804	2986.84

Totals 32917.34 6.0300 198491.25

Line loss for 12 months ended 6/30/2023 -1.3468% based on purchases of  
32917.34 Mcf and sales of 32474.00 Mcf.

	<u>Unit</u>	<u>Amount</u>
Total Expected Cost of Purchases (6)	\$	198491.25
Uncollectable Gas Cost		0.00
Total		198491.25
<u>+ Mcf Purchases (4)</u>	Mcf	<u>32917.34</u>
= Average Expected Cost Per Mcf Purchased	\$/Mcf	6.0300
<u>X Allowable Mcf Purchases (must not exceed Mcf sales + .95</u>	Mcf	<u>32917.34</u>
= Total Expected Gas Cost (to Schedule IA)	\$	198491.25

\* Or adjusted pursuant to Gas Cost Adjustment Clause and explained herein.

\*\*Supplier's tariff sheets or notices are attached.

Gas Sold	FYE	6-30-23		
Martin 1	Martin2	Total		

7/31/2022	119	757	876		
8/31/2022	75	528	603		
9/30/2022	137	577	714		
10/31/2022	808	1956	2764		
11/30/2022	1064	3253	4317		
12/31/2022	1105	5664	6769		
1/31/2023	3102	3365	6467		
2/28/2023	1387	2117	3504		
3/31/2023	1252	2011	3263		
4/30/2023	375	1503	1878		
5/31/2023	327	462	789		
6/30/2023	74	456	530		
	9825	22649	32474		

SCHEDULE IV

ACTUAL ADJUSTMENT

For the 3 month period ended June 30 2023

Particulars	Unit	Month 1	Month 2	Month 3
		4/30/2023	5/31/2023	6/30/2023
Total Supply Volumes Purchased	Mcf	1949.00	805.00	545.00
Total Cost of Volumes Purchased	\$	10936.29	4201.62	2986.84
+ Total Sales	Mcf	1878.00	789.00	530.00
ECG Revenue		11781.26	4949.63	3324.85
Difference		(844.97)	(748.01)	(338.01)
(may not be less than 95% of supply volumes)		-		-
= Unit Cost of Gas	\$/Mcf	5.6112	5.2194	5.4804
- EGC in effect for month	\$/Mcf	6.2733	6.2733	6.2733
= Difference	\$/Mcf	-0.6621	-1.0539	-0.7929
[(over-)/Under-Recovery]				
x Actual sales during month	Mcf	1878.00	789.00	530.00
= Monthly cost difference	\$	-1243.36	-831.52	-420.22

	Unit	Amount
Total cost difference (Month 1 + Month 2 + Month 3)	\$	-1930.99
+ Sales for 12 months ended <span style="border: 1px solid black; padding: 2px;">6/30/2023</span>	Mcf	32474.00
= Actual Adjustment for the Reporting Period (to Schedule C)	\$/Mcf	(0.0595)

SCHEDULE V

BALANCE ADJUSTMENTS

For the 3 month period ended

<u>Particulars</u>	<u>UNIT</u>	<u>AMOUNT</u>
Cost Difference used to compute AA of the GCR for the four quarters prior to the effective date of the currently effective GCR amount resulting from the AA of \$/Mcf as used to compute the GCR in effect four quarters prior to the effective date of the currently effective GCR times the sales of Mcf during the 12-month period the AA was in effect.	0.6635          32474.00	22,492.33          <u>21,546.50</u>
Equals: Balance Adjustment for the AA.	\$	<u>945.83</u>
Refund Adjustment including interest used to compute the GCR effective four quarters prior to the effective date of the currently effective GCR. Dollar amount resulting from the RA of \$/Mcf as used to compute the GCR in effect four quarters prior to the effective date of the currently effective GCR times the sales of Mcf during the 12-month period the RA was in effect.		
Equals: Balance Adjustment for the RA		
Balance Adjustment used to compute BA of the GCR for the four quarters prior to the effective date of the currently effective GCR Dollar amount resulting from the BA of \$/Mcf as used to compute the GCR in effect four quarters prior to the effective date of the currently effective GCR times the sales of Mcf during the 12-month period the BA was in effect.	0.0024          32474.00	83.03          <u>77.94</u>
Equals: Balance Adjustment for the BA.		<u>5.09</u>
Balance Adjustment Amount (1) + (2) + (3) Sales for 12 months ended	\$ 6/30/2023 MCF	<u>950.92</u> <u>32474.00</u>
Balance Adjustment for the Reporting Period (to Schedule ID.)	\$/Mcf	<span style="border: 1px solid black; padding: 2px;">0.0293</span>

BASIN PARTNERS TRUST, LLC  
PO BOX 934  
PRESTONSBURG, KY 41653

TELEPHONE 606-874-0774  
FAX 606-874-9090  
kim.lockhart@basinenergyco.com

SOLD TO: MARTIN GAS  
PO BOX 783  
HINDMAN, KY 41822

INVOICE PERIOD: 4/01/2023-4/30/2023  
INVOICE DATE: 5/24/2023

	MCF'S DELIVERED	PRICE/ MCF	BILLED AMOUNT
NATURAL GAS DELIVERED APRIL 2023 CM #1 MARTIN CK METER/ELECTRONIC METER MCFS (364-7) MCFS FOR ELLIOTT HOUSE GAS)	357		
PAID AT 90%	321	5.00	1,605.00

THANK YOU

PLEASE MAKE CHECK PAYABLE TO:  
BASIN PARTNERS TRUST LLC  
TIN 47-5664273





# EAGLE RESEARCH<sup>®</sup> CORPORATION

## Daily History for Station: Finance Hollow

Start Time: 4/1/2023 10:00 AM

End Time: 5/1/2023 10:00 AM

Data

Graph

Day	CorVolume	DP	SP	FlowTemp	FlowTime	SupplyVoltage
04/01/2023	18.06	2.46	45.27	56.50	82,356.00	13.20
04/02/2023	23.49	4.04	44.77	50.90	85,663.00	13.25
04/03/2023	11.55	1.34	45.43	62.16	68,730.00	13.22
04/04/2023	4.28	0.82	46.23	70.65	32,662.00	13.20
04/05/2023	3.22	0.81	46.73	73.53	24,937.00	13.18
04/06/2023	12.98	1.43	46.62	50.22	73,791.00	13.30
04/07/2023	25.15	4.18	45.62	44.18	86,400.00	13.32
04/08/2023	27.70	5.21	45.00	44.17	86,400.00	13.26
04/09/2023	21.00	3.40	45.23	52.38	82,250.00	13.22
04/10/2023	13.79	1.91	45.81	57.93	68,193.00	13.19
04/11/2023	10.68	1.38	46.26	62.02	59,688.00	13.18
04/12/2023	7.91	1.07	46.70	65.20	50,480.00	13.19
04/13/2023	4.50	0.82	47.11	70.16	33,406.00	13.22
04/14/2023	4.10	0.81	47.50	62.98	31,005.00	13.24
04/15/2023	3.29	0.79	47.78	67.47	25,400.00	13.18
04/16/2023	8.60	1.12	47.77	56.87	52,410.00	13.22
04/17/2023	16.44	1.95	47.25	54.41	82,964.00	13.27
04/18/2023	10.94	1.24	47.32	60.23	66,147.00	13.22
04/19/2023	5.08	0.87	47.74	68.07	35,469.00	13.19
04/20/2023	3.85	0.82	48.01	69.60	28,810.00	13.18
04/21/2023	3.73	0.77	48.22	66.67	28,050.00	13.23
04/22/2023	11.78	1.31	47.98	51.38	69,088.00	13.29
04/23/2023	18.43	2.42	47.44	48.49	82,763.00	13.29
04/24/2023	23.40	3.91	46.84	47.82	85,068.00	13.30
04/25/2023	21.68	3.38	46.56	50.47	83,789.00	13.26
04/26/2023	14.18	2.05	46.99	56.79	67,192.00	13.23
04/27/2023	7.10	0.94	47.51	61.38	49,378.00	13.28
04/28/2023	6.31	0.89	47.95	58.47	44,704.00	13.25
04/29/2023	5.73	0.85	48.14	60.11	41,564.00	13.26
04/30/2023	15.56	2.00	47.79	52.53	74,471.00	13.26
Totals	364.49				1,783,228.00	

ROBERT ELLIOTT  
P O Box 783  
Hindman KY 41822

Service from	Service to	Account Number
04/01/2023	04/30/23	1734.74001

METER READINGS		
Previous	Current	Total Consumption
326	333	7

5012 Washington St. W.  
Charleston, WV 25313-1527



Phone: (304) 776-7740  
Fax: (304) 776-7742  
Web: www.rllco.com

Client Number: 75210  
Client Name: BASIN ENERGY COMPANY

**CM 1 MARTIN CHECK METER**

Accounting Period: 202304  
MID:375

Make:	Route:	4	Diff Range:	100	Press Base:	14.73	CO2	0	Last Analysis:	MISC1:							
Recorder:	Rev/Cycle:	100	Press Range:	100	Temp Base:	60	N2	0	Last Meter Test:	MISC2:							
Serial #:	Pressure:	GAUGE	Temp Range:	0	Barometric:	14.4	CH4:	0	Master:	MISC3:							
Date On	Date Off	Rotation	Hours	Tube x Plate	Hw	PSIG	Temp	Gravity	Reading	Factor	MCF	Adj.	MCF	BTU	MMBTU	Comment	
03/30/2023	04/01/2023	7	39.79	2.067 x 0.5	2.29	45	60	0.64	137	0.1995	27.00	0	0	0	0.00		
04/01/2023	04/06/2023	7	50.13	2.067 x 0.5	1.93	45.9	60	0.64	154	0.1996	31.00	0	0	0	0.00		
04/06/2023	04/13/2023	7	106.99	2.067 x 0.5	2.57	46.2	60	0.64	396	0.1995	79.00	0	0	0	0.00		
04/13/2023	04/20/2023	7	45.09	2.067 x 0.5	1.24	48.6	60	0.64	117	0.1999	23.00	0	0	0	0.00		
04/20/2023	04/27/2023	7	165.44	2.067 x 0.5	2.13	48.3	60	0.64	562	0.1996	112.00	0	0	0	0.00		
04/27/2023	05/01/2023	7	21.49	2.067 x 0.5	1.13	48.3	60	0.64	53	0.2	11.00	0	0	0	0.00		
<b>6 Reading(s)</b>											<b>428.93</b>	<b>283.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>AP: 202304</b>

BASIN PARTNERS TRUST, LLC  
PO BOX 934  
PRESTONSBURG, KY 41653

TELEPHONE 606-874-0774  
FAX 606-874-9090  
kim.lockhart@basinenergyco.com

SOLD TO: MARTIN GAS  
PO BOX 783  
HINDMAN, KY 41822

INVOICE PERIOD: 5/01/2023-5/31/2023  
INVOICE DATE: 8/04/2023

	MCF'S DELIVERED	PRICE/ MCF	BILLED AMOUNT
NATURAL GAS DELIVERED MAY 2023 CM #1 MARTIN CK METER/ELECTRONIC METER MCFS (163-1) MCFS FOR ELLIOTT HOUSE GAS)	162		
PAID AT 90%	146	5.00	730.00

THANK YOU

PLEASE MAKE CHECK PAYABLE TO:  
BASIN PARTNERS TRUST LLC  
TIN 47-5664273



# EAGLE RESEARCH<sup>®</sup> CORPORATION

## Daily History for Station: Finance Hollow

Start Time: 5/1/2023 10:00 AM

End Time: 6/1/2023 10:00 AM

Data

Graph

Day	CorVolume	DP	SP	FlowTemp	FlowTime	SupplyVoltage
05/01/2023	20.79	2.78	47.20	48.92	86,400.00	13.29
05/02/2023	16.55	1.96	47.30	55.66	82,550.00	13.32
05/03/2023	18.50	2.45	47.22	48.47	82,412.00	13.36
05/04/2023	11.80	1.48	47.54	55.91	64,181.00	13.22
05/05/2023	7.40	0.96	47.90	61.76	48,704.00	13.25
05/06/2023	4.64	0.82	48.29	66.02	33,989.00	13.22
05/07/2023	7.47	0.91	48.37	61.50	52,750.00	13.30
05/08/2023	6.93	0.85	48.48	68.04	51,537.00	13.22
05/09/2023	6.70	0.87	48.59	63.88	49,421.00	13.21
05/10/2023	4.00	0.77	48.86	65.98	30,488.00	13.19
05/11/2023	2.55	0.71	49.09	71.70	20,699.00	13.24
05/12/2023	2.27	0.69	49.33	69.40	18,062.00	13.24
05/13/2023	1.50	0.65	49.62	72.06	12,711.00	13.23
05/14/2023	2.31	0.70	49.78	69.14	18,448.00	13.21
05/15/2023	2.62	0.72	49.79	65.82	20,826.00	13.26
05/16/2023	2.67	0.71	49.85	64.86	21,296.00	13.25
05/17/2023	3.75	0.76	49.85	63.30	28,549.00	13.19
05/18/2023	2.36	0.65	49.83	67.13	18,800.00	13.24
05/19/2023	0.00	0.00	50.35	71.64	0.00	13.21
05/20/2023	1.56	0.28	50.50	59.74	8,768.00	13.25
05/21/2023	4.02	0.79	50.20	62.65	30,267.00	13.19
05/22/2023	2.96	0.72	50.24	66.56	23,071.00	13.20
05/23/2023	3.17	0.73	50.26	65.52	24,698.00	13.19
05/24/2023	2.53	0.69	50.31	66.38	20,271.00	13.20
05/25/2023	3.17	0.73	50.34	64.04	24,386.00	13.21
05/26/2023	2.93	0.72	50.35	65.65	22,907.00	13.19
05/27/2023	4.24	0.77	50.31	61.12	31,968.00	13.27
05/28/2023	6.63	0.91	50.05	54.43	46,373.00	13.42
05/29/2023	2.98	0.75	50.17	64.10	23,031.00	13.27
05/30/2023	2.32	0.71	50.36	69.43	18,533.00	13.23
05/31/2023	1.87	0.67	50.50	71.86	15,393.00	13.22
Totals	163.20				1,031,489.00	

**Martin Gas**  
**PO Box 783 \* Hindman, KY 41822**  
Phone: 606-785-0761

ROBERT ELLIOTT  
P O Box 783  
Hindman KY 41822

Service from	Service to	Account Number
05/01/2023	05/31/23	1734.74001
METER READINGS		
Previous	Current	Total Consumption
333	334	1

5012 Washington St. W.  
 Charleston, WV 25313-1527



Phone: (304) 776-7740  
 Fax: (304) 776-7742  
 Web: www.rllco.com

Client Number: 75210  
 Client Name: BASIN ENERGY COMPANY

**CM 1 MARTIN CHECK METER**

Accounting Period: 202305  
 MID:375

Make: Route: 4 Diff Range: 100 Press Base: 14.73 CO2 0 Last Analysis: MISC1:  
 Recorder: Rev/Cycle: 100 Press Range: 100 Temp Base: 60 N2 0 Last Meter Test: MISC2:  
 Serial #: Pressure: GAUGE Temp Range: 0 Barometric: 14.4 CH4: 0 Master: MARTIN MISC3:

Date On	Date Off	Rotation	Hours	Tube x Plate	Hw	PSIG	Temp	Gravity	Reading	Factor	MCF	Adj. MCF	BTU	MMBTU	Comment
05/01/2023	05/04/2023	7	64.99	2.067 x 0.5	1.78	48.3	60	0.64	210	0.1997	42.00	0	0	0.00	
05/04/2023	05/11/2023	7	31.74	2.067 x 0.5	1.08	48.5	60	0.64	76	0.2	15.00	0	0	0.00	
05/11/2023	05/18/2023	7	0.00	2.067 x 0.5	0	48.5	60	0.64	0	0.2	0.00	0	0	0.00	No Gas
05/18/2023	05/25/2023	7	0.00	2.067 x 0.5	0	48.5	60	0.64	0	0.2	0.00	0	0	0.00	No Gas
05/25/2023	06/01/2023	7	0.00	2.067 x 0.5	0	48.5	60	0.64	0	0.2	0.00	0	0	0.00	No Gas
<b>5 Reading(s)</b>											<b>57.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>AP: 202305</b>

BASIN PARTNERS TRUST, LLC  
PO BOX 934  
PRESTONSBURG, KY 41653

TELEPHONE 606-874-0774  
FAX 606-874-9090  
kim.lockhart@basinenergyco.com

SOLD TO: MARTIN GAS  
PO BOX 783  
HINDMAN, KY 41822

INVOICE PERIOD: 6/01/2023-6/30/2023  
INVOICE DATE: 8/04/2023

	MCF'S DELIVERED	PRICE/ MCF	BILLED AMOUNT
NATURAL GAS DELIVERED JUNE 2023 CM #1 MARTIN CK METER/ELECTRONIC METER MCFS (51-2) MCFS FOR ELLIOTT HOUSE GAS)	49		
PAID AT 90%	44	5.00	220.00

THANK YOU

PLEASE MAKE CHECK PAYABLE TO:  
BASIN PARTNERS TRUST LLC  
TIN 47-5664273





# EAGLE RESEARCH® CORPORATION

## Daily History for Station: Finance Hollow

Start Time: 6/1/2023 10:00 AM

End Time: 7/1/2023 10:00 AM

Data Graph

Day	CorVolume	DP	SP	FlowTemp	FlowTime	SupplyVoltage
06/01/2023	1.44	0.59	50.62	73.74	11,964.00	13.20
06/02/2023	0.00	0.00	51.86	74.03	0.00	13.21
06/03/2023	0.00	0.00	53.12	74.32	0.00	13.20
06/04/2023	2.00	0.62	52.48	74.53	14,790.00	13.22
06/05/2023	3.60	0.73	51.86	69.27	27,646.00	13.19
06/06/2023	5.17	0.77	51.33	70.04	39,657.00	13.26
06/07/2023	3.71	0.72	51.31	60.72	28,860.00	13.24
06/08/2023	3.06	0.72	51.49	61.21	23,843.00	13.23
06/09/2023	2.80	0.71	51.50	64.37	21,957.00	13.21
06/10/2023	0.29	0.09	52.41	69.18	2,310.00	13.21
06/11/2023	1.71	0.61	52.33	66.43	12,578.00	13.27
06/12/2023	1.98	0.68	52.03	61.80	15,797.00	13.24
06/13/2023	2.52	0.71	51.91	69.41	19,712.00	13.22
06/14/2023	1.85	0.66	51.92	66.74	15,137.00	13.22
06/15/2023	1.60	0.65	52.06	71.00	13,137.00	13.20
06/16/2023	1.48	0.57	52.11	68.10	12,216.00	13.21
06/17/2023	0.00	0.00	53.30	66.54	0.00	13.23
06/18/2023	2.45	0.62	52.75	74.04	18,551.00	13.22
06/19/2023	2.77	0.70	52.16	70.47	22,144.00	13.22
06/20/2023	2.52	0.68	52.08	71.23	20,448.00	13.23
06/21/2023	2.04	0.65	52.11	68.53	16,725.00	13.23
06/22/2023	1.76	0.65	52.16	65.93	14,449.00	13.24
06/23/2023	1.14	0.54	52.32	69.57	9,657.00	13.22
06/24/2023	0.00	0.00	53.56	72.20	0.00	13.21
06/25/2023	1.69	0.62	53.16	73.34	12,616.00	13.23
06/26/2023	0.13	0.06	53.64	74.22	985.00	13.20
06/27/2023	0.51	0.07	54.59	71.80	2,581.00	13.23
06/28/2023	2.57	0.69	53.02	73.20	20,416.00	13.21
06/29/2023	0.04	0.03	53.83	76.66	329.00	13.22
06/30/2023	0.00	0.00	54.93	78.69	0.00	13.21
<b>Totals</b>	<b>50.80</b>				<b>398,505.00</b>	

**Martin Gas**  
**PO Box 783 \* Hindman, KY 41822**  
**Phone: 606-785-0761**

ROBERT ELLIOTT  
P O Box 783  
Hindman KY 41822

<b>Service from</b>	<b>Service to</b>	<b>Account Number</b>
06/01/2023	06/30/23	1734.74001
<b>METER READINGS</b>		
<b>Previous</b>	<b>Current</b>	<b>Total Consumption</b>
334	336	2

5012 Washington St. W.  
 Charleston, WV 25313-1527



Phone: (304) 776-7740  
 Fax: (304) 776-7742  
 Web: www.rllco.com

Client Number: 75210  
 Client Name: BASIN ENERGY COMPANY

**CM 1 MARTIN CHECK METER**

Accounting Period: 202306  
 MID:375

Make:	Recorder:	Serial #:	Route:	Rev/Cycle:	Pressure:	GAUGE	Diff Range:	Press Range:	Temp Range:	PSIG	Temp	Gravity	Reading	Factor	MCF	Adj. MCF	BTU	MMBTU	Comment
			4				100	100	0	48.5	60	0.64	0	0.2	0.00	0	0	0.00	No Gas
							2.067 x 0.5	2.067 x 0.5	0	52.5	60	0.64	6	0.1999	1.00	0	0	0.00	
							2.067 x 0.5	2.067 x 0.5	0	52.5	60	0.64	0	0.2001	0.00	0	0	0.00	No Gas
							2.067 x 0.5	2.067 x 0.5	0.95	55.5	60	0.64	8	0.2001	2.00	0	0	0.00	
							2.067 x 0.5	2.067 x 0.5	0.57	55.7	60	0.64	12	0.2006	2.00	0	0	0.00	
<b>5 Reading(s)</b>															<b>10.89</b>	<b>5.00</b>	<b>0.00</b>	<b>0.00</b>	<b>AP: 202306</b>

CO2 0 N2 0 CH4: 0  
 Last Analysis: Last Meter Test: Master: MARTIN

# Clean Gas Inc.

# INVOICE

P O Box 783  
Hindman, KY 41822  
Phone 606-785-0761 Fax 606-785-0013

**DATE:** April 30, 2023  
**INVOICE #** 4302023

**Bill To:**  
Martin Gas  
P O Box 783  
Hindman, KY 41822  
Phone 606-785-0761 Fax 606-785-0013

DESCRIPTION	AMOUNT
April 2023 = 1447mcfs	\$8,682.00
<b>TOTAL</b>	<b>\$ 8,682.00</b>

Make all checks payable to Clean Gas Inc.

**THANK YOU FOR YOUR BUSINESS!**

# Clean Gas Inc.

# INVOICE

P O Box 783  
Hindman, KY 41822  
Phone 606-785-0761 Fax 606-785-0013

DATE: May 31, 2023  
INVOICE # 5312023

**Bill To:**  
Martin Gas  
P O Box 783  
Hindman, KY 41822  
Phone 606-785-0761 Fax 606-785-0013

DESCRIPTION	AMOUNT
May 2023 = 429 mcfs	\$2,574.00
<b>TOTAL</b>	<b>\$ 2,574.00</b>

Make all checks payable to Clean Gas Inc.

**THANK YOU FOR YOUR BUSINESS!**

# Clean Gas Inc.

# INVOICE

P O Box 783  
Hindman, KY 41822  
Phone 606-785-0761 Fax 606-785-0013

**DATE:** June 30, 2023  
**INVOICE #** 6302023

**Bill To:**  
Martin Gas  
P O Box 783  
Hindman, KY 41822  
Phone 606-785-0761 Fax 606-785-0013

DESCRIPTION	AMOUNT
June 2023 = 425 mcfs	\$2,550.00
<b>TOTAL</b>	<b>\$ 2,550.00</b>

Make all checks payable to Clean Gas Inc.

**THANK YOU FOR YOUR BUSINESS!**

**Vinland Energy Operations, LLC**

120 Prosperous Place, Ste 301  
Lexington, KY 40509  
859-264-9544  
859-264-9289 Fax

**INVOICE**

Invoice MG042023  
Date: May 12, 2023  
Date Due: May 27, 2023

Production Month: Apr-23  
RE: Hickory Hill Recovery Center

TO: Zach Weinberg  
Martin Gas, Inc.  
P.O. Box 783  
Hindman, KY 41822

Month	MCF	BTU	DTH	PRICE (NYMEX)	AMOUNT
30-Apr	65	1.245	81	\$ 1.991	\$ 161.27
	65		81		\$ 161.27

**WIRE INSTRUCTIONS:**

Please remit wire payment to PNC Bank:  
Account Name: Vinland Energy Operations LLC  
Account #3009050024  
ABA #083000108

Hickory Hill Recovery Center LLP  
P.O. Box 794  
Jackson KY 41339

Service from	Service to	Account Number
04/01/2023	04/30/23	140581001
METER READINGS		
Previous	Current	Total Consumption
7945	8010	65



**Vinland Energy Operations, LLC**

120 Prosperous Place, Ste 301  
Lexington, KY 40509  
859-264-9544  
859-264-9289 Fax

**INVOICE**

Invoice MG052023  
Date: June 13, 2023  
Date Due: June 28, 2023

Production Month: May-23  
RE: Hickory Hill Recovery Center

TO: Zach Weinberg  
Martin Gas, Inc.  
P.O. Box 783  
Hindman, KY 41822

Month	MCF	BTU	DTH	PRICE (NYMEX)	AMOUNT
31-May	42	1.245	52	\$ 2.117	\$ 110.08
	42		52		\$ 110.08

**WIRE INSTRUCTIONS:**

Please remit wire payment to PNC Bank:  
Account Name: Vinland Energy Operations LLC  
Account #3009050024  
ABA #083000108

**Martin Gas**  
**PO Box 783 \* Hindman, KY 41822**  
**Phone: 606-785-0761**

Hickory Hill Recovery Center LLP  
P.O. Box 794  
Jackson KY 41339

Service from	Service to	Account Number
05/01/2023	05/31/23	140581001
<b>METER READINGS</b>		
Previous	Current	Total Consumption
8010	8052	42

**Vinland Energy Operations, LLC**

120 Prosperous Place, Ste 301  
Lexington, KY 40509  
859-264-9544  
859-264-9289 Fax

**INVOICE**

Invoice MG062023  
Date: July 13, 2023  
Date Due: July 28, 2023

Production Month: Jun-23  
RE: Hickory Hill Recovery Center

TO: Zach Weinberg  
Martin Gas, Inc.  
P.O. Box 783  
Hindman, KY 41822

Month	MCF	BTU	DTH	PRICE (NYMEX)	AMOUNT
30-Jun	40	1.245	50	\$ 2.181	\$ 109.05
	40		50		\$ 109.05

**WIRE INSTRUCTIONS:**

Please remit wire payment to PNC Bank:  
Account Name: Vinland Energy Operations LLC  
Account #3009050024  
ABA #083000108

**Martin Gas**  
PO Box 783 \* Hindman, KY 41822  
Phone: 606-785-0761

Hickory Hill Recovery Center LLP  
P.O. Box 794  
Jackson KY 41339

Service from	Service to	Account Number
06/01/2023	06/30/23	1405.81001
METER READINGS		
Previous	Current	Total Consumption
8052	8092	40



Invoice Number: 04-2023\_MARTIN GAS\_37901  
 Invoice Month: 4/2023  
 Invoice Date: 6/13/2023  
 Invoice Due Date: 6/26/2023

<b>Customer Details:</b> Martin Gas Company  Contact: Martin Gas Accounting Phone: 606-765-0761 Email: zweinberg@cleangasinc.com; revenue@dgoc.com; johnp@cleangasinc.com		<b>Sender:</b> Diversified Energy Marketing LLC 4150 Belden Village Ave. N.W., Suite 410 Canton, OH 44718  Contact: DGO Marketing Phone: 804-213-2500 Email: marketing@dgoc.com Remittance Email: Marketing@dgoc.com	
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Invoice Summary		
Description	Quantity	Amount USD
Purchases		
Sales	422	\$1,486.58
Total Amount Due to Diversified Energy Marketing, LLC:		\$1,486.58

Monthly Purchases and Sales Invoice

	Begin Date	End Date	Buy/Sell	Pipeline/Product	Charge Type	Location	Location Name	Index	Total Energy Quantity	Total Volume	Rate	Total Amount \$
<b>EGEPIK</b>												
25235	Apr 1, 2023	Apr 30, 2023	Sell	EGEPIK	Sales Commodity	M39351	Martin Gas (M5339351)	IFERC Columbia Gas, App.	27 MMBtu	27 Mcf	\$3.2100	\$86.67
34348	Apr 1, 2023	Apr 30, 2023	Sell	EGEPIK	Sales Commodity	854393	Martin Gas - 854393	IFERC Columbia Gas, App.	14 MMBtu	14 Mcf	\$3.2107	\$44.95
34354	Apr 1, 2023	Apr 30, 2023	Sell	EGEPIK	Sales Commodity	854394	Martin Gas - 854394	IFERC Columbia Gas, App.	108 MMBtu	106 Mcf	\$3.2108	\$346.77
34356	Apr 1, 2023	Apr 30, 2023	Sell	EGEPIK	Sales Commodity	854460	Martin Gas - 854460	IFERC Columbia Gas, App.	189 MMBtu	186 Mcf	\$3.2108	\$606.84
									Facility Sub Total	338	333	\$1,085.23
<b>KYWV</b>												
34172	Apr 1, 2023	Apr 30, 2023	Sell	KYWV	Sales Commodity	74		IFERC Columbia Gas, App.	44 MMBtu	32 Mcf	\$3.2109	\$141.28
34174	Apr 1, 2023	Apr 30, 2023	Sell	KYWV	Sales Commodity	76		IFERC Columbia Gas, App.	81 MMBtu	57 Mcf	\$3.2107	\$260.07
									Facility Sub Total	125	89	\$401.35

*Ogden*  
*Frozen*  
*Bacon*  
*Meat*  
*Milk*  
*Bucks Br.*



**DIVERSIFIED**  
energy

Invoice

Invoice Number: 04-2023\_MARTIN GAS\_37901  
 Invoice Month: 4/2023  
 Invoice Date: 6/13/2023  
 Invoice Due Date: 6/26/2023

**Monthly Purchases and Sales Invoice**

Beg Date	End Date	Buy/Sell	Pipeline/Product	Charge Type	Location	Location Name	Index	Total Energy Quantity	Total Volume	Rate	Total Amount \$	
								Total:	463	422		\$1,486.58

**Wiring Information:**

Wire Bank:	Key Bank
ABA Number:	041001039
Account No.:	359681562393
Remittance Email:	Marketing@dgoc.com



**DIVERSIFIED**  
energy

Invoice

Invoice Number: 05-2023\_MARTIN GAS\_41933  
 Invoice Month: 5/2023  
 Invoice Date: 7/13/2023  
 Invoice Due Date: 7/25/2023

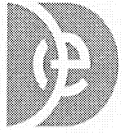
<b>Customer Details:</b>		<b>Sender:</b>	
Martin Gas Company		Diversified Energy Marketing LLC	
Contact: Martin Gas Accounting		4150 Belden Village Ave. N.W., Suite 410	
Phone: 606-785-0761		Canton, OH 44718	
Email: zweinberg@cleangasinc.com; revenue@dgoc.com; johnp@cleangasinc.com		Contact: DGO Marketing	
		Phone: 804-213-2500	
		Email: marketing@dgoc.com	
		Remittance Email: Marketing@dgoc.com	

Invoice Summary		
Description	Quantity	Amount USD
Purchases		
Sales	362	\$1,365.94
Total Amount Due to Diversified Energy Marketing, LLC:		\$1,365.94

Monthly Purchases and Sales Invoice

	Beg Date	End Date	Buy/Sell	Pipeline/Product	Charge Type	Location	Location Name	Index	Total Energy Quantity	Total Volume	Rate	Total Amount \$
<b>EGEPIK</b>												
25235	May 1, 2023	May 31, 2023	Sell	EGEPIK	Sales Commodity	M39351	Martin Gas (M5339351)	IFERC Columbia Gas, App.	3 MMBtu	3 Mcf	\$3.2667	\$9.80
34348	May 1, 2023	May 31, 2023	Sell	EGEPIK	Sales Commodity	854393	Martin Gas - 854393	IFERC Columbia Gas, App.	9 MMBtu	9 Mcf	\$3.2678	\$29.41
34354	May 1, 2023	May 31, 2023	Sell	EGEPIK	Sales Commodity	854394	Martin Gas - 854394	IFERC Columbia Gas, App.	69 MMBtu	67 Mcf	\$3.2678	\$222.21
34356	May 1, 2023	May 31, 2023	Sell	EGEPIK	Sales Commodity	854460	Martin Gas - 854460	IFERC Columbia Gas, App.	100 MMBtu	98 Mcf	\$3.2678	\$326.78
									Facility Sub Total	180	177	\$589.20
<b>KYWV</b>												
34172	May 1, 2023	May 31, 2023	Sell	KYWV	Sales Commodity	74		IFERC Columbia Gas, App.	37 MMBtu	30 Mcf	\$3.2678	\$120.91
34174	May 1, 2023	May 31, 2023	Sell	KYWV	Sales Commodity	76		IFERC Columbia Gas, App.	201 MMBtu	155 Mcf	\$3.2678	\$656.83
									Facility Sub Total	238	185	\$777.74

*Belden  
 Frozer  
 Porc.com  
 Marshall  
 Maille  
 Bucks &*



**DIVERSIFIED**  
energy

Invoice

Invoice Number: 05-2023\_MARTIN GAS\_41933  
 Invoice Month: 5/2023  
 Invoice Date: 7/13/2023  
 Invoice Due Date: 7/25/2023

**Monthly Purchases and Sales Invoice**

Beg Date	End Date	Buy/Sell	Pipeline/Product	Charge Type	Location	Location Name	Index	Total Energy Quantity	Total Volume	Rate	Total Amount \$	
								Total:	418	362		\$1,365.04

**Wiring Information:**

Wire Bank:	Key Bank
ABA Number:	041001039
Account No.:	359681562393
Remittance Email:	Marketing@dgoc.com



June 2023



**DIVERSIFIED**  
energy

Invoice

Invoice Number: 06-2023\_MARTIN GAS\_60088  
 Invoice Month: 6/2023  
 Invoice Date: 8/10/2023  
 Invoice Due Date: 8/25/2023

<b>Customer Details:</b> Martin Gas Company		<b>Sender:</b> Diversified Energy Marketing LLC	
Contact: Martin Gas Accounting	Phone: 606-785-0761	4150 Belden Village Ave. N.W., Suite 410 Canton, OH 44718	Contact: DGO Marketing Phone: 804-213-2500 Email: marketing@dgo.com Remittance Email: Marketing@dgo.com
Email: zweinberg@cleangasinc.com; revenue@dgo.com; johnp@cleangasinc.com			

Invoice Summary		
Description	Quantity	Amount USD
Purchases		
Sales	140	\$419.18
Total Amount Due to Diversified Energy Marketing, LLC:		\$419.18

Monthly Purchases and Sales Invoice

Beg Date	End Date	Buy/Sell	Pipeline/Product	Charge Type	Location	Location Name	Index	Total Energy Quantity	Total Volume	Rate	Total Amount \$
<b>EGEPIK</b>											
25235											
Jun 1, 2023	Jun 30, 2023	Sell	EGEPIK	Sales Commodity	M39351	Martin Gas (M5339351)	IFERC Columbia Gas, App.	2 MMBtu	2 Mcf	\$2.9950	\$5.99
34348											
Jun 1, 2023	Jun 30, 2023	Sell	EGEPIK	Sales Commodity	854393	Martin Gas - 854393	IFERC Columbia Gas, App.	8 MMBtu	8 Mcf	\$2.9938	\$23.95
34354											
Jun 1, 2023	Jun 30, 2023	Sell	EGEPIK	Sales Commodity	854394	Martin Gas - 854394	IFERC Columbia Gas, App.	46 MMBtu	45 Mcf	\$2.9941	\$137.73
34356											
Jun 1, 2023	Jun 30, 2023	Sell	EGEPIK	Sales Commodity	854460	Martin Gas - 854460	IFERC Columbia Gas, App.	50 MMBtu	49 Mcf	\$2.9942	\$149.71
								Facility Sub Total	106	104	\$317.38
<b>KYWW</b>											
34172											
Jun 1, 2023	Jun 30, 2023	Sell	KYWW	Sales Commodity	74	Martin Gas	IFERC Columbia Gas, App.	34 MMBtu	34 Mcf	\$2.9941	\$101.80
34174											
Jun 1, 2023	Jun 30, 2023	Sell	KYWW	Sales Commodity	76	Martin Gas	IFERC Columbia Gas, App.	0 MMBtu	0 Mcf		\$0.00
								Facility Sub Total	34	34	\$101.80

*Dogden*  
*Frozen*  
*Raccoon*  
*Month-long*  
*Mallie*  
*Bucks*



**DIVERSIFIED**  
energy

Invoice

Invoice Number: 06-2023\_MARTIN GAS\_66088  
 Invoice Month: 6/2023  
 Invoice Date: 8/10/2023  
 Invoice Due Date: 8/25/2023

**Monthly Purchases and Sales Invoice**

Beg Date	End Date	Buy/Sell	Pipeline/Product	Charge Type	Location	Location Name	Index	Total Energy Quantity	Total Volume	Rate	Total Amount \$	
								Total:	140	138		\$419.18

**Wiring Information:**

Wire Bank:	Key Bank
ABA Number:	041001039
Account No.:	359681582393
Remittance Email:	Marketing@dgoc.com