

698 Morgantown Rd Franklin KY 42134 Phone: (270) 586-3443 Emergency: 1-888-281-9133

Fax: (270) 393-2615

August 21, 2023

Linda C Bridwell Executive Director PO Box 615 / 211 Sower Blvd. Frankfort, KY 40602

RE: Case # Gas Cost Adjustment Report

Dear Ms. Bridwell:

The following document is Millennium Energy's Gas Cost Adjustment Report for the quarter of October 1, 2023, to December 31, 2023.

This GCA has been appointed case number 2023-00277 as of August 14, 2023.

We also request that correspondence regarding this GCA be emailed to <a href="mailto:pattyk@wrecc.com">pattyk@wrecc.com</a> as well as Wendy Meador at <a href="mailto:wendym@wrecc.com">wendym@wrecc.com</a>

Sincerely,

Patty Kantosky

V.P. of Member Services

Appendix	В
Page 1	

## QUARTERLY REPORT OF GAS COST RECOVERY RATE CALCULATION

Date Filed:	01-Sep-23		
Date Rates to be	e Effective:	October 1, 2023 to December 31, 2023	
Reporting Period	i is Calendar Quarter E	Ended: April 1, 2023 to June 30, 2023	

## SCHEDULE I GAS COST RECOVERY RATE SUMMARY

<u>Unit</u>	<u>Amount</u>
\$/Mcf \$/Mcf \$/Mcf \$/Mcf \$/Mcf	3.7625 - (1.9833) (0.0077) 1.7715
0-01-23 to 12-31-23	
<u>Unit</u>	Amount
\$ Mcf \$/Mcf	480,775.44 127,780.50 3.7625
<u>Unit</u>	<u>Amount</u>
\$/Mcf \$/Mcf \$/Mcf \$/Mcf \$/Mcf	\$ - \$ - \$ - \$ - \$ -
Unit \$/Mcf \$/Mcf \$/Mcf \$/Mcf \$/Mcf	Amount  \$ (0.1241) \$ (0.5845) \$ (1.2164) \$ (0.0583) \$ (1.9833)
Unit \$/Mcf \$/Mcf \$/Mcf \$/Mcf \$/Mcf	Amount \$ (0.0030) \$ (0.0046) \$ (0.0029) \$ 0.0028 \$ (0.0077)
	\$/Mcf \$/Mcf

EX	SCHEDULE PECTED GAS				Appendix B Page 3		
Actual* Mcf Purchase for 12 months ended			06/30/23			_	
(1)	(2)	(3) Heat	(4)	(5)	(6) (2) x (5)		
<u>Supplier</u>	<u>Dth</u>	Rate	<u>Mcf</u>	Rate	Cost		
Jul-22 Utility Gas Management	7,869.00	1.0609	7,417.00	3.47000	27,305.43		
Aug-22 Utility Gas Management	8,300.00	1.0587	7,840.00	3.47000	28,801.00		
Sep-22 Utility Gas Management	9,335.00	1.0560	8,840.00	3.47000	32,392.45		
Oct-22 Utility Gas Management	11,747.00	1.0633	11,048.00	3.47000	40,762.09		
Nov-22 Utility Gas Management	13,343.00	1.0539	12,660.00	3.47000	46,300.21		
Dec-22 Utility Gas Management	15,319.00	1.0487	14,607.00	3.47000	53,156.93		
Jan-23 Utility Gas Management	16,027.00	1.0532	15,217.00	3.47000	55,613.69		
Feb-23 Utility Gas Management	13,312.00	1.0548	12,620.00	3.47000	46,192.64		
Mar-23 Utility Gas Management	14,931.00	1.0577	14,116.00	3.47000	51,810.57		
Apr-23 Utility Gas Management	10,810.00	1.0612	10,187.00	3.47000	37,510.70		
May-23 Utility Gas Management	9,438.00	1.0607	8,898.00	3.47000	32,749.86		
Jun-23 Utility Gas Management	8,121.00	1.0545	7,701.00	3.47000	28,179.87		
Totals	138,552.00	1.0564	131,151.04	3.47000	480,775.44		
Line losses are 131,151.04 Mcf and sales of	2.57%_fo	or 12 months ended 127,780.50	6/30/2023   Mcf.	oased on pu	rchases of		
					<u>Unit</u>	Am	ount
Total Expected Cost of Purchases (6) (to S	Schedule IA.)				\$	\$	480,775.44
					Mcf	_	131,151.04
= Average Expected Cost Per Mcf Purchas					\$/Mcf	\$	3.6658
Plus: Expected Losses of	(1	not to exceed 5%)		line loss > 5%			480,775.44
= Total Expected Gas Cost			(J32*	J33 if line loss)	\$	\$	480,775.44

480,775.44

Allowable Sales (maximum losses of 5%).

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<sup>\*</sup>Or adjusted pursuant to Gas Cost Adjustment Clause and explained herein.

<sup>\*\*</sup>Supplier's tariff sheets or notices are attached.

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### SCHEDULE III SUPPLIER REFUND ADJUSTMENT

Details for the 3 months ended 6/30/2023

<u>Particulars</u>		<u>Unit</u>	Amo	<u>unt</u>
Total supplier refunds received		\$	\$	-
+ Interest		\$	\$	
= Refund Adjustment including interest		\$	\$	-
+ Sales for 12 months ended	6/30/2023	Mcf	1	27,781
=Supplier Refund Adjustment for the Rep (to Schedule IB.)	porting Period	\$/Mcf	\$	-

## SCHEDULE IV ACTUAL ADJUSTMENT

Appendix B Page 5

For the 3 month period ended\_ 6/30/2023

		Мо	nth 1	Мо	nth 2	Мо	nth 3
<u>Particulars</u>	<u>Unit</u>		Apr-23		May-23		<u>Jun-23</u>
Total Supply Volumes Purchased	Mcf		10,187.00		8,898.00		7,701.00
Utility Gas Management							
Total Cost of Volumes Purchased	\$	\$	28,872.64	\$	23,229.93	\$	20,044.91
Total Sales	Mcf		10,696.20		8,897.60		7,404.00
(may not be less than 95% of							
supply volume (G8*0.95)							
= Unit Cost of Gas	\$/Mcf	\$	2.6993	\$	2.6108	\$	2.7073
- EGC in effect for month	\$/Mcf	\$	3.2598	\$	3.2598	\$	3.2598
= Difference	¢/Mof	\$	(0.5605)	æ	(0.6400)	¢	(0.5525)
[ (Over-)/Under-Recovery]	\$/Mcf	Ф	(0.5605)	Ф	(0.6490)	Ф	(0.5525)
[(Over // Ornael (Coovery]							
x Actual sales during month	Mcf	_	10,696.20		8,897.60	_	7,404.00
= Monthly cost difference	\$		(5,994.83)		(5,774.47)		(4,090.65)
- Monthly Cost difference	Ψ		(0,334.03)		(3,117.41)		(4,030.03)

<u>Apr-23</u> <u>May-23</u>	<u>Jun-23</u>	<u>Unit</u>	<u>Amount</u>		
Total cost difference (Month	1 + Month 2 + Month 3)	\$	\$ (15,859.95)		
+ Sales for 12 months ended	6/30/2023	Mcf	127,781		
= Actual Adjustment for the Re (to Schedule IC.)	\$ (0.1241)				

#### SCHEDULE V BALANCE ADJUSTMENT

Appendix B Page 6

For the 3 month period ended

6/30/2023

Line	Particulars	Unit	Amount	
	Utility Gas Management			
(1)	Total cost difference from actual adjustment used to compute			
	AA of the GCR effective four quarters prior to the effective date of		(Schedule IV - Lir	
1	the currently effective GCR.	\$	21,674.65	Case No. 2022-00137
	(Schedule IV - Line H35)			07-01-22 to 09-30-22
2 Less:	Dollars amount resulting from the AA of 0.1725 \$/MCF			
	as used to compute the GCR in effect four quarters prior to the effective			
	date of the currently effective GCR times the sales of 127,781			
3	MCF during the 12 month period the AA was in effect.	\$	22,042.14	
4 Equals:	Balance Adjustment for the AA.	\$	(367.49)	
(3)	Total Supplier Refund Adjustment including interest used to			
. ,	compute RA of the GCR effective four quarters prior to the effective			
5	date of the April 1, 2023 to June 30, 2023	\$		
C 1	Dellar and the Mark from the DA of			
6 Less:	Dollar amount resulting from the RA of - \$/MCF			
	as used to compute the OCR in effect four quarters prior to the effective GCR times the sales of 127,781 MCF			
7	effective GCR times the sales of 127,781 MCF during the 12 month period the RA was in effect.	\$		
,	during the 12 month period the RA was in elect.	Ψ		
8 Equals:	Balance Adjustment for the RA.	\$	-	
(3)	Total Balance Adjustment used to compute RA of the GCR effective four			(Schedule V - Line 13/Cell K43)
9	quarters prior to the effective date of the currently effective GCR.	\$	778.85	Case No. 2022-00137
	Case No. 2022-00137 (Line 15/C	ell K48)		07-01-22 to 09-30-22
10 Less:	Dollar amount resulting from the BA of 0.0062 \$/MCF			
	four quarters prior to the effective date of the currently effective			
	GCR times the sales of 127,781 MCF during the 12 month			
11	period the BA was in effect.	\$	792.24	
12 Equals:	Balance Adjustment for the BA.	\$	(13.39)	
12 Equais.	Bulance Adjustment for the BA.	•	(10.00)	
13	Total Balance Adjustment Amount (1) + (2) + (3)	\$	(380.88)	
14 Divided By	Sales for 12 months ended 6/30/2023	\$	127,781	
15 Equals:	Balance Adjustment for the Reporting Period (to Schedule ID).	\$/MC	F(0.0030)	

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## MILLENNIUM ENERGY Purchased Gas Adjustment Calculation [1]

Line	Wholesale	Purchased Gas (@ Delivery Point)						
No	Supplier	Month	Amount	Quantity	Heat Rate	Quantity	Avg. Rate	
	,		(\$)	(decatherms)	(dt/mcF)	(mcF)	\$/mcF	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	
1	<b>Utility Gas Management</b>	Jul-22	49,910.29	7,869.00	1.0609	7,417.00	6.73	
2	<b>Utility Gas Management</b>	Aug-22	67,355.60	8,300.00	1.0587	7,840.00	8.59	
3	<b>Utility Gas Management</b>	Sep-22	78,890.98	9,335.00	1.0560	8,840.00	8.92	
4	<b>Utility Gas Management</b>	Oct-22	67,273.68	11,747.00	1.0633	11,048.00	6.09	
5	<b>Utility Gas Management</b>	Nov-22	68,680.91	13,343.00	1.0539	12,660.00	5.43	
6	<b>Utility Gas Management</b>	Dec-22	108,623.46	15,319.00	1.0487	14,607.00	7.44	
7	<b>Utility Gas Management</b>	Jan-23	98,678.24	16,027.00	1.0532	15,217.00	6.48	
8	<b>Utility Gas Management</b>	Feb-23	60,520.64	13,312.00	1.0548	12,620.00	4.80	
9	<b>Utility Gas Management</b>	Mar-23	42,254.95	14,931.00	1.0577	14,116.00	2.99	
10	Utility Gas Management	Apr-23	28,872.64	10,810.00	1.0612	10,187.00	2.83	
11	<b>Utility Gas Management</b>	May-23	23,229.93	9,438.00	1.0607	8,898.00	2.61	
12	Utility Gas Management	Jun-23	20,044.91	8,121.00	1.0545	7,701.00	2.60	
	Total		714,336.23	138,552.00	1.0564	131,151.04	5.45	

Effective 10-01-23 - GCA.xlsx

MILLENNIUM ENERGY
Purchased Gas Adjustment Calculation [1]

Wholesale	Monthly Gas Sales			12-Mor	Recovery Rate			
Supplier	Quantity	Losses	Avg. Rate	Purchases	Sales	Losses	Cost	Rate
	(mcF)	(%)	(\$/mcF)	(mcF)	(mcF)	(%)	(\$)	(\$/mcF)
(a)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)
<b>Utility Gas Management</b>	7,594.80	-2.40%	6.57	7,417.00	7,595	-2.40%	49,910	6.57
<b>Utility Gas Management</b>	7,659.20	2.31%	8.79	15,257.00	15,254	0.02%	117,266	7.69
<b>Utility Gas Management</b>	8,339.40	5.66%	9.46	24,097.01	23,593	2.09%	196,157	8.31
<b>Utility Gas Management</b>	11,232.90	-1.67%	5.99	35,145.01	34,826	0.91%	263,431	7.56
<b>Utility Gas Management</b>	11,761.30	7.10%	5.84	47,805.02	46,588	2.55%	332,111	7.13
<b>Utility Gas Management</b>	15,533.50	-6.34%	6.99	62,412.02	62,121	0.47%	440,735	7.09
Utility Gas Management	14,089.10	7.41%	7.00	77,629.03	76,210	1.83%	539,413	7.08
<b>Utility Gas Management</b>	12,372.30	1.96%	4.89	90,249.03	88,583	1.85%	599,934	6.77
Utility Gas Management	12,200.20	13.57%	3.46	104,365.03	100,783	3.43%	642,189	6.37
<b>Utility Gas Management</b>	10,696.20	-5.00%	2.70	114,552.03	111,479	2.68%	671,061	6.02
Utility Gas Management	8,897.60	0.00%	2.61	123,450.04	120,377	2.49%	694,291	5.77
Utility Gas Management	7,404.00	3.86%	2.71	131,151.04	127,781	2.57%	714,336	5.59
Total	127,780.50	2.57%	5.59	131,151.04	127,780.50	2.57%	714,336	5.59

Effective 10-01-23 - GCA.xlsx

<sup>[1]</sup> Losses are based on a 12-month moving average.

### Meador, Wendy

From:

Ron Ragan < ron@utilitygas.com>

Sent:

Friday, August 11, 2023 10:43 AM

To:

Meador, Wendy

Subject:

'EXTERNAL' Re: nymex futures

CAUTION!!! This email originated from outside of the organization. Do not click links or open attachments unless you recognize the sender and know the content is safe!

\$2.84

\$3.30

\$3.40

Ron Ragan

**Utility Gas Management** 

Ron@utilitygas.com

(913) 515-2994

November 2023 - \$3.30

December 2023 - \$3.40

\$ 9.54 /3 Months=

\$ 3.18 Average

On Aug 11, 2023, at 10:28 AM, Meador, Wendy <wendym@wrecc.com> wrote:

Ron

I am working on my next GCA for the KY PSC... I need the Nymex estimated futures for the quarter of

October, November and December 2023.

**Thanks** 

**Wendy Meador** 

**Member Service Supervisor** 

Franklin Office

698 Morgantown Rd

Franklin KY 42134

wendym@wrecc.com

Office Phone: 270-842-5214, Ext. 3004

Fax: 270-393-2615 <image001.png>

<image002.png>

\$3.18 -3 Month average 0.08 - management See out suppliers 0.210 - Hansport See Jees charged

#347

chedule 11-EGC Rote (05) Estimato - \$3.47

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### UTILITY GAS MANAGEMENT Invoice Summary and Statement of Account

#### Customer

ATTN: WENDY MEADOR, CHRIS THOMAS, PATTY KANTOSKY

Invoice Number:

070122UGM

MILLENIUM ENERGY, INC.

Invoice Date:

Aug 5, 2022

P.O. BOX 1118

**BOWLING GREEN, KENTUCKY 42102-1118** 

**PAYMENT DUE DATE:** 

Aug 14, 2022

Make Gas Cost/Transport/Mgt. Check Payable To:

Mail To:

Utility Gas Management

Utility Gas Management

P.O. Box 526

Edwardsville, Il 62025-0526

#### **Previous Billing Data**

DATE	ACTIVITY	AMOUNT	BALANCE	
07/05/22	Billed	\$74,303.33		
	Paid	(\$74,303.33)		
BALANCE CARRIED OVER FROM PRIOR MONTHS:				

#### **CURRENT MONTH BILLING DATA:**

111	۱	2	$\sim$	1	1
Jul	IV.	Z	u	Z	Z

CONNENT MONTH BILLING DATA.	July 2022			
	MMBTU	PRICE	AMOUNT	
Supplier Purchased Gas Cost				
Delivered MMBTU @ Base FIXED Price	1,550	\$5.8000	\$8,990.00	
Delivered MMBTU @ INDEX	6,465	\$6.3400	\$40,988.10	
Deficient MMBtu Debit (Credit)	(200)	\$1.7800	(\$356.00)	
Incremental MMBtu Debit (Credit)	0	\$0.0000	\$0.00	
Transportation Charge To City Gate	8,015	\$0.0600	\$480.90	
Incremental MMBtu - BP	0	\$0.0000	\$0.00	
Prior Month Supplier Gas Cost Adjustment			\$0.00	
TOTAL SUPPLIER GAS COST				\$50,103.00
Millenium OBA LM0032				
Load Management Service (LMS-MA) cost recon adjustment			\$214.52	
Estimated Current Month Imbalance Cash Out	146	\$7.1810	(\$1,048.43)	
TOTAL MIDWESTERN CASH OUT BUY(SELL)		·		(\$833.91
TOTAL PURCHASED GAS COST				\$49,269.09
Inside FERC Posted Index-Chicago City Gate	\$6.34			
TOTAL MGT. FEE DUE CURRENT MONTH	8,015	\$0.0800	\$641.20	\$641.20

#### **Prior Month Adjustments:**

Transportation Charges Billed By UGM and Paid By MILLENIUM ENERGY	(\$858.67)
Transportation Charges Billed By MIDWESTERN and Paid By UGM	\$858.67
TOTAL PRIOR MONTH ADJUSTMENTS	

#### TOTAL AMOUNT DUE UTILITY GAS MANAGEMENT

\$49,910.29

## **UTILITY GAS MANAGEMENT Invoice Summary**

### and Statement of Account

Customer

ATTN: WENDY MEADOR, CHRIS THOMAS, PATTY KANTOSKY

Month of Deliveries

July 2022

MILLENIUM ENERGY, INC.

P.O. BOX 1118

**BOWLING GREEN, KENTUCKY 42102-1118** 

**PAYMENT DUE DATE:** 

**Utility Gas Management** 

Aug. 14, 2022

Make Gas Cost/Transport/Mgt. Check Payable To:

**UTILITY GAS MANAGEMENT** 

Mail To:

**Utility Gas Management** 

P.O. Box 526

Edwardsville, II 62025-0526

**Transportation Cost** 

Pipeline Transportation Charges (Field Zone to City Gate)	\$0.00
Balance Carried Over From Prior Months	\$0.00
Prior Month Adjustments	\$0.00
TOTAL TRANSPORTATION AMOUNT DUE LITHLITY GAS MANAGEMENT	

\$0.00

**Purchased Gas Cost** 

Cost of Purchased Gas at City Gate	\$49,269.09	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	\$0.00	
TOTAL PURCHASED GAS COST AMOUNT DUE UTILITY GAS MANAGEMENT		\$49,2

\$49,269.09

**Utility Gas Management** 

Management Fee	\$641.20	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	\$0.00	
TOTAL MANAGEMENT FEE AMOUNT DUE UTILITY GAS MANAGEMENT		\$641.2

20

**Summary of Gas Quantities Purchased** 

	MMBTU
Mainline Quantities Purchased	8,015
Equivalent City Gate Quantities Purchased for Current Month	8,015
Actual City Gate Quantities Delivered - MMBtu	7,869
Actual City Gate Quantities Delivered - Mcf	7,417
Imbalance Quantities - Owed City (Owed Pipeline)	146
Total Adjusted City Gate Quantities Purchased for Current Month (Includes Cash Out)	8,015

**TOTAL CITY GATE COST OF GAS** \$49,910.29 AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate MMBtu Used) \$6.3426

AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate Mcf Used)

## **UTILITY GAS MANAGEMENT**

## **Invoice Summary**

### and Statement of Account

Customer

ATTN: WENDY MEADOR, CHRIS THOMAS, PATTY KANTOSKY

Invoice Number:

080122UGM

MILLENIUM ENERGY, INC.

Invoice Date:

Sep 5, 2022

P.O. BOX 1118

**BOWLING GREEN, KENTUCKY 42102-1118** 

**PAYMENT DUE DATE:** 

Sep 14, 2022

Make Gas Cost/Transport/Mgt. Check Payable To:

Mail To:

Utility Gas Management

**Utility Gas Management** 

P.O. Box 526

Edwardsville, Il 62025-0526

**Previous Billing Data** 

DATE	ACTIVITY	AMOUNT	BALANCE
08/05/22	Billed	\$49,910.29	
	Paid	(\$49,910.29)	
BALANCE CARRIED OVER	FROM PRIOR MON	HS:	\$0.00

#### **CURRENT MONTH BILLING DATA:**

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	August 2022			
	MMBTU	PRICE	AMOUNT	
Supplier Purchased Gas Cost				
Delivered MMBTU @ Base FIXED Price	1,550	\$5.7400	\$8,897.00	
Delivered MMBTU @ INDEX	6,665	\$8.4500	\$56,319.25	
Deficient MMBtu Debit (Credit)	0	\$0.0000	\$0.00	
Incremental MMBtu Debit (Credit)	0	\$0.0000	\$0.00	
Transportation Charge To City Gate	8,215	\$0.0600	\$492.90	
Incremental MMBtu - BP	0	\$0.0000	\$0.00	
Prior Month Supplier Gas Cost Adjustment			\$0.00	
TOTAL SUPPLIER GAS COST				\$65,709.15
Millenium OBA LM0032				
Load Management Service (LMS-MA) cost recon adjustment			\$245.41	
Estimated Current Month Imbalance Cash Out	(85)	\$8.6711	\$737.04	
TOTAL MIDWESTERN CASH OUT BUY(SELL)				\$982.45
TOTAL PURCHASED GAS COST				\$66,691.60
				<b>400,032.00</b>
Inside FERC Posted Index-Chicago City Gate	\$8.45			
TOTAL MGT. FEE DUE CURRENT MONTH	8,300	\$0.0800	\$664.00	\$664.00

#### **Prior Month Adjustments:**

Transportation Charges Billed By UGM and Paid By MILLENIUM ENERGY	\$833.91
Transportation Charges Billed By MIDWESTERN and Paid By UGM	(\$833.91)
TOTAL PRIOR MONTH ADJUSTMENTS	

#### **TOTAL AMOUNT DUE UTILITY GAS MANAGEMENT**

\$67,355.60

## UTILITY GAS MANAGEMENT Invoice Summary

### and Statement of Account

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ATTN: WENDY MEADOR, CHRIS THOMAS, PATTY KANTOSKY

TOTAL PURCHASED GAS COST AMOUNT DUE UTILITY GAS MANAGEMENT

Month of Deliveries

August 2022

MILLENIUM ENERGY, INC.

P.O. BOX 1118

**BOWLING GREEN, KENTUCKY 42102-1118** 

**PAYMENT DUE DATE:** 

**Utility Gas Management** 

Sep. 14, 2022

Make Gas Cost/Transport/Mgt. Check Payable To:

**UTILITY GAS MANAGEMENT** 

Mail To:

**Utility Gas Management** 

P.O. Box 526

Edwardsville, II 62025-0526

#### **Transportation Cost**

Pipeline Transportation Charges (Field Zone to City Gate)	\$0.00
Balance Carried Over From Prior Months	\$0.00
Prior Month Adjustments	\$0.00
TOTAL TRANSPORTATION AMOUNT DUE UTILITY GAS MANAGEMENT	

\$0.00

#### **Purchased Gas Cost**

Cost of Purchased Gas at City Gate	\$66,691.60
Balance Carried Over From Prior Months	\$0.00
Prior Month Adjustments	\$0.00

\$66,691.60

#### **Utility Gas Management**

Management Fee	\$664.00
Balance Carried Over From Prior Months	\$0.00
Prior Month Adjustments	\$0.00
TOTAL MANAGEMENT FEE AMOUNT DUE UTILITY GAS MANAGEMENT	1

\$664.00

#### **Summary of Gas Quantities Purchased**

	MMBTU
Mainline Quantities Purchased	8,215
Equivalent City Gate Quantities Purchased for Current Month	8,215
Actual City Gate Quantities Delivered - MMBtu	8,300
Actual City Gate Quantities Delivered - Mcf	7,840
Imbalance Quantities - Owed City (Owed Pipeline)	(85)
Total Adjusted City Gate Quantities Purchased for Current Month (Includes Cash Out)	8,300

**TOTAL CITY GATE COST OF GAS** 

\$67,355.60

AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate MMBtu Used) AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate Mcf Used)

\$8.1151

\$8.5913

### **UTILITY GAS MANAGEMENT Invoice Summary** and Statement of Account

#### Customer

ATTN: WENDY MEADOR, CHRIS THOMAS, PATTY KANTOSKY

Invoice Number:

090122UGM

MILLENIUM ENERGY, INC.

Invoice Date:

Oct 5, 2022

P.O. BOX 1118

**BOWLING GREEN, KENTUCKY 42102-1118** 

**PAYMENT DUE DATE:** 

Oct 14, 2022

Make Gas Cost/Transport/Mgt. Check Payable To:

Mail To:

**Utility Gas Management** 

Utility Gas Management

P.O. Box 526

Edwardsville, Il 62025-0526

**Previous Billing Data** 

DATE	ACTIVITY	AMOUNT	BALANCE
09/05/22	Billed	\$67,355.60	
	Paid	(\$67,355.60)	
BALANCE CARRIED OVER	FROM PRIOR MONTHS:		\$0.00

CHODENT	MONTH	BILLING DATA:	

Septem	ber 2	:022
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CURRENT MONTH BILLING DATA:	September 2022			
	MMBTU	PRICE	AMOUNT	
Supplier Purchased Gas Cost				
Delivered MMBTU @ Base FIXED Price	1,650	\$7.1400	\$11,781.00	
Delivered MMBTU @ INDEX	6,750	\$8.7900	\$59,332.50	
Deficient MMBtu Debit (Credit)	0	\$0.0000	\$0.00	
ncremental MMBtu Debit (Credit)	475	\$5.1611	\$2,451.50	
Transportation Charge To City Gate	8,875	\$0.0600	\$532.50	
Incremental MMBtu - BP	0	\$0.0000	\$0.00	
Prior Month Supplier Gas Cost Adjustment			\$0.00	
TOTAL SUPPLIER GAS COST				\$74,097.50
Millenium OBA LM0032				
Load Management Service (LMS-MA) cost recon adjustment			\$275.66	
Estimated Current Month Imbalance Cash Out	(460)	\$8.1979	\$3,771.02	
TOTAL MIDWESTERN CASH OUT BUY(SELL)				\$4,046.68
TOTAL PURCHASED GAS COST				\$78,144.18
Inside FERC Posted Index-Chicago City Gate	\$8.79			
TOTAL MGT. FEE DUE CURRENT MONTH	9,335	\$0.0800	\$746.80	\$746.80

#### **Prior Month Adjustments:**

Transportation Charges Billed By UGM and Paid By MILLENIUM ENERGY	(\$982.45)
Transportation Charges Billed By MIDWESTERN and Paid By UGM	\$982.45
TOTAL PRIOR MONTH ADJUSTMENTS	

#### **TOTAL AMOUNT DUE UTILITY GAS MANAGEMENT**

\$78,890.98

### **UTILITY GAS MANAGEMENT Invoice Summary** and Statement of Account

#### Customer

ATTN: WENDY MEADOR, CHRIS THOMAS, PATTY KANTOSKY

Month of Deliveries

September 2022

MILLENIUM ENERGY, INC.

P.O. BOX 1118

**BOWLING GREEN, KENTUCKY 42102-1118** 

**PAYMENT DUE DATE:** 

Utility Gas Management

Oct. 14, 2022

Make Gas Cost/Transport/Mgt. Check Payable To:

**UTILITY GAS MANAGEMENT** 

Mail To:

Utility Gas Management

P.O. Box 526

Edwardsville, Il 62025-0526

#### **Transportation Cost**

TOTAL TRANSPORTATION AMOUNT DUE UTILITY GAS MANAGEMENT	1
Prior Month Adjustments	\$0.00
Balance Carried Over From Prior Months	\$0.00
Pipeline Transportation Charges (Field Zone to City Gate)	\$0.00

\$0.00

#### **Purchased Gas Cost**

Cost of Purchased Gas at City Gate	\$78,144.18	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	\$0.00	
		470.4
TOTAL PURCHASED GAS COST AMOUNT DUE UTILITY GAS MANAGEMENT		\$78,14

\$78,144.18

#### **Utility Gas Management**

Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	\$0.00	67.0
TOTAL MANAGEMENT FEE AMOUNT DUE UTILITY GAS MANAGEMENT		\$74

46.80

#### **Summary of Gas Quantities Purchased**

	MMBTU
Mainline Quantities Purchased	8,875
Equivalent City Gate Quantities Purchased for Current Month	8,875
Actual City Gate Quantities Delivered - MMBtu	9,335
Actual City Gate Quantities Delivered - Mcf	8,840
Imbalance Quantities - Owed City (Owed Pipeline)	(460)
Total Adjusted City Gate Quantities Purchased for Current Month (Includes Cash Out)	9,335

TOTAL CITY GATE COST OF GAS \$78,890.98 AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate MMBtu Used) \$8.4511 AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate Mcf Used) \$8.9243

## UTILITY GAS MANAGEMENT Invoice Summary

### and Statement of Account

Customer

ATTN: WENDY MEADOR, CHRIS THOMAS, PATTY KANTOSKY

Invoice Number:

100122UGM

MILLENIUM ENERGY, INC.

Invoice Date:

Nov 5, 2022

P.O. BOX 1118

**BOWLING GREEN, KENTUCKY 42102-1118** 

**PAYMENT DUE DATE:** 

Nov 14, 2022

Make Gas Cost/Transport/Mgt. Check Payable To:

Mail To:

Utility Gas Management

**Utility Gas Management** 

P.O. Box 526

Edwardsville, II 62025-0526

**Previous Billing Data** 

DATE	ACTIVITY	AMOUNT	BALANCE
10/05/22	Billed	\$78,890.98	
	Paid	(\$78,890.98)	
BALANCE CARRIED OVER	FROM PRIOR MON	NTHS:	\$0.00

**CURRENT MONTH BILLING DATA:** 

	ber	

	October Edel			
	MMBTU	PRICE	AMOUNT	
Supplier Purchased Gas Cost				
Delivered MMBTU @ Base FIXED Price	1,705	\$5.9700	\$10,178.85	
Delivered MMBTU @ INDEX	8,525	\$5.6800	\$48,422.00	
Deficient MMBtu Debit (Credit)	0	\$0.0000	\$0.00	
Incremental MMBtu Debit (Credit)	1,200	\$3.9950	\$4,794.00	
Transportation Charge To City Gate	11,430	\$0.0600	\$685.80	
Incremental MMBtu - BP	0	\$0.0000	\$0.00	
Prior Month Supplier Gas Cost Adjustment			\$0.00	
TOTAL SUPPLIER GAS COST				\$64,080.65
Millenium OBA LM0032				
Load Management Service (LMS-MA) cost recon adjustment			\$517.25	
Estimated Current Month Imbalance Cash Out	(317)	\$5.4764	\$1,736.02	
TOTAL MIDWESTERN CASH OUT BUY(SELL)	(,	******	¥=,·====	\$2,253.27
,				<b>4-,</b>
TOTAL PURCHASED GAS COST				\$66,333.92
Inside FERC Posted Index-Chicago City Gate	\$5.68			
TOTAL MGT. FEE DUE CURRENT MONTH	11,747	\$0.0800	\$939.76	\$939.76

#### Prior Month Adjustments:

Transportation Charges Billed By UGM and Paid By MILLENIUM ENERGY	(\$4,046.68)	
Transportation Charges Billed By MIDWESTERN and Paid By UGM	\$4,046.68	
TOTAL PRIOR MONTH ADJUSTMENTS		\$0

**TOTAL AMOUNT DUE UTILITY GAS MANAGEMENT** 

\$67,273.68

## **UTILITY GAS MANAGEMENT Invoice Summary**

#### and Statement of Account

Customer

ATTN: WENDY MEADOR, CHRIS THOMAS, PATTY KANTOSKY

Month of Deliveries

October 2022

MILLENIUM ENERGY, INC.

P.O. BOX 1118

**BOWLING GREEN, KENTUCKY 42102-1118** 

**PAYMENT DUE DATE:** 

**Utility Gas Management** 

Nov. 14, 2022

Make Gas Cost/Transport/Mgt. Check Payable To:

**UTILITY GAS MANAGEMENT** 

Mail To:

**Utility Gas Management** 

P.O. Box 526

Edwardsville, Il 62025-0526

**Transportation Cost** 

Pipeline Transportation Charges (Field Zone to City Gate)	\$0.00
Balance Carried Over From Prior Months	\$0.00
Prior Month Adjustments	\$0.00
TOTAL TRANSPORTATION AMOUNT DUE LITHITY GAS MANAGEMENT	

\$0.00

**Purchased Gas Cost** 

Cost of Purchased Gas at City Gate	\$66,333.92
Balance Carried Over From Prior Months	\$0.00
Prior Month Adjustments	\$0.00

TOTAL PURCHASED GAS COST AMOUNT DUE UTILITY GAS MANAGEMENT

\$66,333.92

**Utility Gas Management** 

Management Fee	\$939.76
Balance Carried Over From Prior Months	\$0.00
Prior Month Adjustments	\$0.00
TOTAL MANAGEMENT FEE AMOUNT DUE UTILITY GAS MANAGEMENT	

\$939.76

**Summary of Gas Quantities Purchased** 

	MMBTU
Mainline Quantities Purchased	11,430
Equivalent City Gate Quantities Purchased for Current Month	11,430
Actual City Gate Quantities Delivered - MMBtu	11,747
Actual City Gate Quantities Delivered - Mcf	11,048
Imbalance Quantities - Owed City (Owed Pipeline)	(317)
Total Adjusted City Gate Quantities Purchased for Current Month (Includes Cash Out)	11,747

**TOTAL CITY GATE COST OF GAS** AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate MMBtu Used) AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate Mcf Used)

\$67,273.68

\$5.7269

\$6.0892

## **UTILITY GAS MANAGEMENT**

## **Invoice Summary**

### and Statement of Account

Customer

ATTN: WENDY MEADOR, CHRIS THOMAS, PATTY KANTOSKY

Invoice Number:

110122UGM

MILLENIUM ENERGY, INC.

Invoice Date:

Dec 5, 2022

P.O. BOX 1118

**BOWLING GREEN, KENTUCKY 42102-1118** 

**PAYMENT DUE DATE:** 

Dec 14, 2022

Make Gas Cost/Transport/Mgt. Check Payable To:

Mail To:

Utility Gas Management

Utility Gas Management

P.O. Box 526

Edwardsville, II 62025-0526

**Previous Billing Data** 

DATE	ACTIVITY	AMOUNT	BALANCE
11/05/22	Billed	\$67,273.68	
	Paid	(\$67,273.68)	
BALANCE CARRIED OVER	FROM PRIOR MONTH	IS:	\$0.00

**CURRENT MONTH BILLING DATA:** 

NOVAM	ber 2022

CORRENT MONTH BILLING DATA:	November 2022			
	MMBTU	PRICE	AMOUNT	
Supplier Purchased Gas Cost				
Delivered MMBTU @ Base FIXED Price	0	\$0.0000	\$0.00	
Delivered MMBTU @ INDEX	12,000	\$4.9500	\$59,400.00	
Deficient MMBtu Debit (Credit)	0	\$0.0000	\$0.00	
Incremental MMBtu Debit (Credit)	500	\$6.2100	\$3,105.00	
Transportation Charge To City Gate	12,500	\$0.0600	\$750.00	
Incremental MMBtu - BP	0	\$0.0000	\$0.00	
Prior Month Supplier Gas Cost Adjustment			\$0.00	
TOTAL SUPPLIER GAS COST				\$63,255.00
Millenium OBA LM0032				
Load Management Service (LMS-MA) cost recon adjustment			\$253.08	
Estimated Current Month Imbalance Cash Out	(843)	\$4.8700	\$4,105.39	
TOTAL MIDWESTERN CASH OUT BUY(SELL)				\$4,358.47
TOTAL PURCHASED GAS COST				\$67,613.47
Inside FERC Posted Index-Chicago City Gate	\$4.95			
TOTAL MGT. FEE DUE CURRENT MONTH	13,343	\$0.0800	\$1,067.44	\$1,067.44

**Prior Month Adjustments:** 

Transportation Charges Billed By UGM and Paid By MILLENIUM ENERGY	(\$2,253.27)	
Transportation Charges Billed By MIDWESTERN and Paid By UGM	\$2,253.27	
TOTAL PRIOR MONTH ADJUSTMENTS		\$0.00

**TOTAL AMOUNT DUE UTILITY GAS MANAGEMENT** 

\$68,680.91

# UTILITY GAS MANAGEMENT Invoice Summary and Statement of Account

#### Customer

ATTN: WENDY MEADOR, CHRIS THOMAS, PATTY KANTOSKY

Month of Deliveries

November 2022

MILLENIUM ENERGY, INC.

P.O. BOX 1118

**BOWLING GREEN, KENTUCKY 42102-1118** 

**PAYMENT DUE DATE:** 

Utility Gas Management

Dec. 14, 2022

Make Gas Cost/Transport/Mgt. Check Payable To:

**UTILITY GAS MANAGEMENT** 

Mail To:

Utility Gas Management

P.O. Box 526

Edwardsville, II 62025-0526

**Transportation Cost** 

TOTAL TRANSPORTATION AMOUNT DUE UTILITY GAS MANAGEMENT	φσ.σσ
Prior Month Adjustments	\$0.00
Balance Carried Over From Prior Months	\$0.00
Pipeline Transportation Charges (Field Zone to City Gate)	\$0.00

\$0.00

**Purchased Gas Cost** 

TOTAL PURCHASED GAS COST AMOUNT DUE UTILITY GAS MANAGEMENT		\$67,613.47
Prior Month Adjustments	\$0.00	
Balance Carried Over From Prior Months	\$0.00	
Cost of Purchased Gas at City Gate	\$67,613.47	

Utility Gas Management

	Othicy Gas Management		
Г	Management Fee	\$1,067.44	
ŀ	Balance Carried Over From Prior Months	\$0.00	
ŀ	Prior Month Adjustments	\$0.00	
ŀ	TOTAL MANAGEMENT FEE AMOUNT DUE UTILITY GAS MANAGEMENT		\$1,

\$1,067.44

**Summary of Gas Quantities Purchased** 

	MMBTU
Mainline Quantities Purchased	12,500
Equivalent City Gate Quantities Purchased for Current Month	12,500
Actual City Gate Quantities Delivered - MMBtu	13,343
Actual City Gate Quantities Delivered - Mcf	12,660
Imbalance Quantities - Owed City (Owed Pipeline)	(843)
Total Adjusted City Gate Quantities Purchased for Current Month (Includes Cash Out)	13,343

TOTAL CITY GATE COST OF GAS \$68,680.91

AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate MMBtu Used) \$5.1473

AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate Mcf Used) \$5.4250

### UTILITY GAS MANAGEMENT Invoice Summary and Statement of Account

#### Customer

ATTN: WENDY MEADOR, CHRIS THOMAS, PATTY KANTOSKY

Invoice Number:

120122UGM

MILLENIUM ENERGY, INC.

Invoice Date:

Jan 5, 2023

P.O. BOX 1118

**BOWLING GREEN, KENTUCKY 42102-1118** 

**PAYMENT DUE DATE:** 

Jan 14, 2023

Make Gas Cost/Transport/Mgt. Check Payable To:

Mail To:

Utility Gas Management

**Utility Gas Management** 

P.O. Box 526

Edwardsville, Il 62025-0526

#### **Previous Billing Data**

DATE	ACTIVITY	AMOUNT	BALANCE
12/05/22	Billed	\$68,680.91	
	Paid	(\$68,680.91)	
BALANCE CARRIED OVER	FROM PRIOR MONTHS:		\$0

#### **CURRENT MONTH BILLING DATA:**

	ce				

CORRENT MONTH BILLING DATA:	December 2022			
	MMBTU	PRICE	AMOUNT	
Supplier Purchased Gas Cost				
Delivered MMBTU @ Base FIXED Price	0	\$0.0000	\$0.00	
Delivered MMBTU @ INDEX	12,400	\$7.0000	\$86,800.00	
Deficient MMBtu Debit (Credit)	0	\$0.0000	\$0.00	
Incremental MMBtu Debit (Credit)	3,050	\$6.5743	\$20,051.50	
Transportation Charge To City Gate	15,450	\$0.0600	\$927.00	
Incremental MMBtu - BP	0	\$0.0000	\$0.00	
Prior Month Supplier Gas Cost Adjustment			\$0.00	
TOTAL SUPPLIER GAS COST				\$107,778.50
Millenium OBA LM0032				
Load Management Service (LMS-MA) cost recon adjustment			\$364.68	
Estimated Current Month Imbalance Cash Out	131	\$5.7688	(\$755.71)	
TOTAL MIDWESTERN CASH OUT BUY(SELL)				(\$391.03)
TOTAL PURCHASED GAS COST				\$107,387.47
Inside FERC Posted Index-Chicago City Gate	\$7.00			
TOTAL MGT. FEE DUE CURRENT MONTH	15,450	\$0.0800	\$1,236.00	\$1,236.00

#### **Prior Month Adjustments:**

Transportation Charges Billed By UGM and Paid By MILLENIUM ENERGY	(\$4,358.47)	
Transportation Charges Billed By MIDWESTERN and Paid By UGM	\$4,358.46	
TOTAL PRIOR MONTH ADJUSTMENTS		(\$0.0

#### **TOTAL AMOUNT DUE UTILITY GAS MANAGEMENT**

\$108,623.46

## UTILITY GAS MANAGEMENT Invoice Summary

## and Statement of Account

#### Customer

ATTN: WENDY MEADOR, CHRIS THOMAS, PATTY KANTOSKY

Month of Deliveries

December 2022

MILLENIUM ENERGY, INC.

P.O. BOX 1118

**BOWLING GREEN, KENTUCKY 42102-1118** 

**PAYMENT DUE DATE:**Utility Gas Management

Jan. 14, 2023

Make Gas Cost/Transport/Mgt. Check Payable To:

UTILITY GAS MANAGEMENT

Mail To:

Utility Gas Management

P.O. Box 526

Edwardsville, II 62025-0526

#### **Transportation Cost**

Pipeline Transportation Charges (Field Zone to City Gate)	\$0.00
Balance Carried Over From Prior Months	\$0.00
Prior Month Adjustments	(\$0.01)
TOTAL TRANSPORTATION AMOUNT DUE UTILITY GAS MANAGEMENT	

(\$0.01)

#### **Purchased Gas Cost**

TOTAL PURCHASED GAS COST AMOUNT DUE UTILITY GAS MANAGEMENT		\$107,
Prior Month Adjustments	\$0.00	
Balance Carried Over From Prior Months	\$0.00	
Cost of Purchased Gas at City Gate	\$107,387.47	

\$107,387.47

#### **Utility Gas Management**

1	Prior Month Adjustments  TOTAL MANAGEMENT FEE AMOUNT DUE UTILITY GAS MANAGEMENT	\$0.00	\$1,23
1	Balance Carried Over From Prior Months	\$0.00	
1	Management Fee	\$1,236.00	

\$1,236.00

#### **Summary of Gas Quantities Purchased**

	MMBTU
Mainline Quantities Purchased	15,450
Equivalent City Gate Quantities Purchased for Current Month	15,450
Actual City Gate Quantities Delivered - MMBtu	15,319
Actual City Gate Quantities Delivered - Mcf	14,607
Imbalance Quantities - Owed City (Owed Pipeline)	131
Total Adjusted City Gate Quantities Purchased for Current Month (Includes Cash Out)	15,450

TOTAL CITY GATE COST OF GAS \$108,623.46

AVERAGE COST-DEL, AT CITY GATE BASIS (Total Cost/Total Actual City Gate MMBtu Used) \$7.0908

AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate Mcf Used)

\$7.4364

\$7.43

# UTILITY GAS MANAGEMENT Invoice Summary

### and Statement of Account

Customer

ATTN: WENDY MEADOR, CHRIS THOMAS, PATTY KANTOSKY

Invoice Number:

010123UGM

MILLENIUM ENERGY, INC.

Invoice Date:

Feb 5, 2023

P.O. BOX 1118

**BOWLING GREEN, KENTUCKY 42102-1118** 

**PAYMENT DUE DATE:** 

Feb 14, 2023

Make Gas Cost/Transport/Mgt. Check Payable To:

Mail To:

Utility Gas Management

Utility Gas Management

P.O. Box 526

Edwardsville, II 62025-0526

**Previous Billing Data** 

DATE	ACTIVITY	AMOUNT	BALANCE
01/05/23	Billed	\$108,623.46	
	Paid	(\$108,623.46)	
BALANCE CARRIED OVER	FROM PRIOR MON	THS:	\$0.00

CURRENT MONTH BILLING DAT	TΑ	٦	٩	A	)		ì	G	d	١	1	L	L	1	В	ı	ŀ	T	ı.	٨	)	C	1	٧	ı	Т	٧	ľ	Ε	R	RΙ	IJ	1	C
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January 2023

CORRENT MONTH BILLING DATA:	January 2023			
	MMBTU	PRICE	AMOUNT	
Supplier Purchased Gas Cost				
Delivered MMBTU @ Base FIXED Price	0	\$0.0000	\$0.00	
Delivered MMBTU @ INDEX	15,810	\$6.0400	\$95,492.40	
Deficient MMBtu Debit (Credit)	0	\$0.0000	\$0.00	
Incremental MMBtu Debit (Credit)	0	\$0.0000	\$0.00	
Transportation Charge To City Gate	15,810	\$0.0600	\$948.60	
Incremental MMBtu - BP	0	\$0.0000	\$0.00	
Prior Month Supplier Gas Cost Adjustment			\$0.00	
TOTAL SUPPLIER GAS COST				\$96,441.00
Millenium OBA LM0032				
Load Management Service (LMS-MA) cost recon adjustment			\$240.35	
Estimated Current Month Imbalance Cash Out	(217)	\$3.2937	\$714.73	
TOTAL MIDWESTERN CASH OUT BUY(SELL)				\$955.08
TOTAL PURCHASED GAS COST				\$97,396.08
La illa FEDOD de la la colta de cita de constitución de la constitución de con	<b>* * * * * * * *</b>			
Inside FERC Posted Index-Chicago City Gate	\$6.04			
TOTAL MGT. FEE DUE CURRENT MONTH	16,027	\$0.0800	\$1,282.16	\$1,282.16
TOTAL MOTALITY DOLLAR MOTALITY	10,027	70.0000	71,202.10	71,202.10

#### **Prior Month Adjustments:**

Transportation Charges Billed By UGM and Paid By MILLENIUM ENERGY	\$391.03	
Transportation Charges Billed By MIDWESTERN and Paid By UGM	(\$391.03)	
TOTAL PRIOR MONTH ADJUSTMENTS		

#### TOTAL AMOUNT DUE UTILITY GAS MANAGEMENT

\$98,678.24

## **UTILITY GAS MANAGEMENT Invoice Summary**

## and Statement of Account

usi		

ATTN: WENDY MEADOR, CHRIS THOMAS, PATTY KANTOSKY

Month of Deliveries

January 2023

MILLENIUM ENERGY, INC.

P.O. BOX 1118

**BOWLING GREEN, KENTUCKY 42102-1118** 

**PAYMENT DUE DATE:** 

**Utility Gas Management** 

Feb. 14, 2023

Make Gas Cost/Transport/Mgt. Check Payable To:

**UTILITY GAS MANAGEMENT** 

Mail To:

Utility Gas Management

P.O. Box 526

Edwardsville, Il 62025-0526

**Transportation Cost** 

Pipeline Transportation Charges (Field Zone to City Gate)	\$0.00
Balance Carried Over From Prior Months	\$0.00
Prior Month Adjustments	\$0.00
TOTAL TRANSPORTATION AMOUNT DUE UTILITY GAS MANAGEMENT	

\$0.00

**Purchased Gas Cost** 

Cost of Purchased Gas at City Gate	\$97,396.08
Balance Carried Over From Prior Months	\$0.00
Prior Month Adjustments	\$0.00

\$97,396.08

**Utility Gas Management** 

Management Fee	\$1,282.16
Balance Carried Over From Prior Months	\$0.00
Prior Month Adjustments	\$0.00
TOTAL MANAGEMENT FEE AMOUNT DUE UTILITY GAS MANAGEMENT	

\$1,282.16

**Summary of Gas Quantities Purchased** 

	MMBTU
Mainline Quantities Purchased	15,810
Equivalent City Gate Quantities Purchased for Current Month	15,810
Actual City Gate Quantities Delivered - MMBtu	16,027
Actual City Gate Quantities Delivered - Mcf	15,217
Imbalance Quantities - Owed City (Owed Pipeline)	(217)
Total Adjusted City Gate Quantities Purchased for Current Month (Includes Cash Out)	16,027

**TOTAL CITY GATE COST OF GAS** AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate MMBtu Used)

TOTAL PURCHASED GAS COST AMOUNT DUE UTILITY GAS MANAGEMENT

\$98,678.24

\$6.1570 \$6.4847

AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate Mcf Used)

## **UTILITY GAS MANAGEMENT**

## **Invoice Summary**

#### and Statement of Account

Customer

ATTN: WENDY MEADOR, CHRIS THOMAS, PATTY KANTOSKY

Invoice Number:

020123UGM

MILLENIUM ENERGY, INC.

Invoice Date:

Mar 5, 2023

P.O. BOX 1118

**BOWLING GREEN, KENTUCKY 42102-1118** 

**PAYMENT DUE DATE:** 

Mar 14, 2023

Make Gas Cost/Transport/Mgt. Check Payable To:

Mail To:

Utility Gas Management

Utility Gas Management

P.O. Box 526

Edwardsville, Il 62025-0526

**Previous Billing Data** 

DATE	ACTIVITY	AMOUNT	BALANCE
02/05/23	Billed	\$98,678.24	
	Paid	(\$98,678.24)	İ
BALANCE CARRIED OVER	R FROM PRIOR MO	ONTHS:	\$0.00

CURRENT	MONTH	BILLING	DATA:

ı	Fe	br	u	arı	y 2	20	2	3	

	Tebruary 2023			
	MMBTU	PRICE	AMOUNT	
Supplier Purchased Gas Cost				
Delivered MMBTU @ Base FIXED Price	2,520	\$4.1900	\$10,558.80	
Delivered MMBTU @ INDEX	10,780	\$4.4400	\$47,863.20	
Deficient MMBtu Debit (Credit)	0	\$0.0000	\$0.00	
Incremental MMBtu Debit (Credit)	0	\$0.0000	\$0.00	
Transportation Charge To City Gate	13,300	\$0.0600	\$798.00	
Incremental MMBtu - BP	0	\$0.0000	\$0.00	
Prior Month Supplier Gas Cost Adjustment			\$0.00	
TOTAL SUPPLIER GAS COST				\$59,220.00
Millenium OBA LM0032				
Load Management Service (LMS-MA) cost recon adjustment			\$207.48	
Estimated Current Month Imbalance Cash Out	(12)	\$2.3500	\$28.20	
TOTAL MIDWESTERN CASH OUT BUY(SELL)				\$235.68
TOTAL PURCHASED GAS COST				\$59,455.68
			İ	
Inside FERC Posted Index-Chicago City Gate	\$4.44			
TOTAL MGT. FEE DUE CURRENT MONTH	13,312	\$0.0800	\$1,064.96	\$1,064.96

#### **Prior Month Adjustments:**

Transportation Charges Billed By UGM and Paid By MILLENIUM ENERGY	(\$955.08)	
Transportation Charges Billed By MIDWESTERN and Paid By UGM	\$955.08	
TOTAL PRIOR MONTH ADJUSTMENTS		\$0.00

#### TOTAL AMOUNT DUE UTILITY GAS MANAGEMENT

\$60,520.64

## UTILITY GAS MANAGEMENT Invoice Summary

## and Statement of Account

Customer

ATTN: WENDY MEADOR, CHRIS THOMAS, PATTY KANTOSKY

Month of Deliveries

February 2023

MILLENIUM ENERGY, INC.

P.O. BOX 1118

**BOWLING GREEN, KENTUCKY 42102-1118** 

**PAYMENT DUE DATE:** 

**Utility Gas Management** 

Mar. 14, 2023

Make Gas Cost/Transport/Mgt. Check Payable To:

**UTILITY GAS MANAGEMENT** 

Mail To:

**Utility Gas Management** 

P.O. Box 526

Edwardsville, II 62025-0526

**Transportation Cost** 

Pipeline Transportation Charges (Field Zone to City Gate)	\$0.00
Balance Carried Over From Prior Months	\$0.00
Prior Month Adjustments	\$0.00
TOTAL TRANSPORTATION AMOUNT DUE UTILITY GAS MANAGEMENT	

\$0.00

**Purchased Gas Cost** 

TOTAL PURCHASED GAS COST AMOUNT DUE UTILITY GAS MANAGEMENT		\$59,455.68
Prior Month Adjustments	\$0.00	
Balance Carried Over From Prior Months	*	
Palance Carried Over From Prior Months	\$0.00	
Cost of Purchased Gas at City Gate	\$59,455.68	

**Utility Gas Management** 

Management Fee	\$1,064.96	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	\$0.00	
TOTAL MANAGEMENT FEE AMOUNT DUE UTILITY GAS MANAGEMENT		\$1,064.96

**Summary of Gas Quantities Purchased** 

	MMBTU
Mainline Quantities Purchased	13,300
Equivalent City Gate Quantities Purchased for Current Month	13,300
Actual City Gate Quantities Delivered - MMBtu	13,312
Actual City Gate Quantities Delivered - Mcf	12,620
Imbalance Quantities - Owed City (Owed Pipeline)	(12)
Total Adjusted City Gate Quantities Purchased for Current Month (Includes Cash Out)	13,312
l .	

TOTAL CITY GATE COST OF GAS

AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate MMBtu Used)

AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate Mcf Used)

\$60,520.64

\$4.5463

\$4.7956

# UTILITY GAS MANAGEMENT Invoice Summary

#### and Statement of Account

Customer

ATTN: WENDY MEADOR, CHRIS THOMAS, PATTY KANTOSKY

Invoice Number:

030123UGM

MILLENIUM ENERGY, INC.

Invoice Date:

Apr 5, 2023

P.O. BOX 1118

**BOWLING GREEN, KENTUCKY 42102-1118** 

**PAYMENT DUE DATE:** 

Apr 14, 2023

Make Gas Cost/Transport/Mgt. Check Payable To:

Mail To:

**Utility Gas Management** 

**Utility Gas Management** 

P.O. Box 526

Edwardsville, II 62025-0526

**Previous Billing Data** 

DATE	ACTIVITY	AMOUNT	BALANCE
03/05/23	Billed	\$60,520.64	<sup>-</sup>
	Paid	(\$60,520.64	)
BALANCE CARRIED OVER	FROM PRIOR MO	NTHS:	\$0.0

**CURRENT MONTH BILLING DATA:** 

March 2023

CORRENT MONTH BILLING DATA:	March 2023			
_	MMBTU	PRICE	AMOUNT	
Supplier Purchased Gas Cost	-			
Delivered MMBTU @ Base FIXED Price	2,480	\$4.1900	\$10,391.20	
Delivered MMBTU @ INDEX	8,060	\$2.4900	\$20,069.40	
Deficient MMBtu Debit (Credit)	0	\$0.0000	\$0.00	
Incremental MMBtu Debit (Credit)	3,700	\$2.0746	\$7,676.00	
Transportation Charge To City Gate	14,240	\$0.0600	\$854.40	
Incremental MMBtu - BP	0	\$0.0000	\$0.00	
Prior Month Supplier Gas Cost Adjustment			\$0.00	
TOTAL SUPPLIER GAS COST				\$38,991.00
Millenium OBA LM0032				
Load Management Service (LMS-MA) cost recon adjustment			\$468.08	
Estimated Current Month Imbalance Cash Out	(691)	\$2.3175	\$1,601.39	
TOTAL MIDWESTERN CASH OUT BUY(SELL)				\$2,069.47
TOTAL PURCHASED GAS COST				\$41,060.47
Inside FERC Posted Index-Chicago City Gate	\$2.49			
		40.000-	4	44.48
TOTAL MGT. FEE DUE CURRENT MONTH	14,931	\$0.0800	\$1,194.48	\$1,194.48

#### **Prior Month Adjustments:**

Transportation Charges Billed By UGM and Paid By MILLENIUM ENERGY	(\$235.68)
Transportation Charges Billed By MIDWESTERN and Paid By UGM	\$235.68
TOTAL PRIOR MONTH ADJUSTMENTS	

**TOTAL AMOUNT DUE UTILITY GAS MANAGEMENT** 

\$42,254.95

### **UTILITY GAS MANAGEMENT Invoice Summary** and Statement of Account

#### Customer

ATTN: WENDY MEADOR, CHRIS THOMAS, PATTY KANTOSKY

Month of Deliveries

March 2023

MILLENIUM ENERGY, INC.

P.O. BOX 1118

**BOWLING GREEN, KENTUCKY 42102-1118** 

**PAYMENT DUE DATE:** 

Utility Gas Management

Apr. 14, 2023

Make Gas Cost/Transport/Mgt. Check Payable To:

UTILITY GAS MANAGEMENT

Mail To:

**Utility Gas Management** 

P.O. Box 526

Edwardsville, II 62025-0526

**Transportation Cost** 

Pipeline Transportation Charges (Field Zone to City Gate)	\$0.00
Balance Carried Over From Prior Months	\$0.00
Prior Month Adjustments	\$0.00
TOTAL TRANSPORTATION AMOUNT DUE UTILITY GAS MANAGEMENT	

\$0.00

**Purchased Gas Cost** 

Cost of Purchased Gas at City Gate	\$41,060.47
Balance Carried Over From Prior Months	\$0.00
Prior Month Adjustments	\$0.00
TOTAL PURCHASED GAS COST AMOUNT DUE UTILITY GAS MANAGEMENT	

\$41,060.47

**Utility Gas Management** 

Manag	gement Fee	\$1,194.48
Balanc	e Carried Over From Prior Months	\$0.00
Prior N	Month Adjustments	\$0.00
TOTAL	MANAGEMENT FEE AMOUNT DUE UTILITY GAS MANAGEMENT	

\$1,194.48

**Summary of Gas Quantities Purchased** 

	MMBTU
Mainline Quantities Purchased	14,240
Equivalent City Gate Quantities Purchased for Current Month	14,240
Actual City Gate Quantities Delivered - MMBtu	14,931
Actual City Gate Quantities Delivered - Mcf	14,116
Imbalance Quantities - Owed City (Owed Pipeline)	(691)
Total Adjusted City Gate Quantities Purchased for Current Month (Includes Cash Out)	14,931

**TOTAL CITY GATE COST OF GAS** \$42,254.95 AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate MMBtu Used) \$2.8300

AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate Mcf Used)

\$2.9934

## UTILITY GAS MANAGEMENT Invoice Summary

#### and Statement of Account

Customer

ATTN: WENDY MEADOR, CHRIS THOMAS, PATTY KANTOSKY

Invoice Number:

040123UGM

MILLENIUM ENERGY, INC.

Invoice Date:

Maγ 5, 2023

P.O. BOX 1118

**BOWLING GREEN, KENTUCKY 42102-1118** 

**PAYMENT DUE DATE:** 

May 14, 2023

Make Gas Cost/Transport/Mgt. Check Payable To:

Mail To:

Utility Gas Management

**Utility Gas Management** 

P.O. Box 526

Edwardsville, Il 62025-0526

**Previous Billing Data** 

DATE	ACTIVITY	AMOUNT	BALANCE
04/05/23	Billed	\$42,254.95	
	Paid	(\$42,254.95)	
BALANCE CARRIED OVER	FROM PRIOR M	ONTHS:	\$0.00

**CURRENT MONTH BILLING DATA:** 

April 2023

CORRELATION THE BILLING DATA:	April 2023			
	MMBTU	PRICE	AMOUNT	
Supplier Purchased Gas Cost				
Delivered MMBTU @ Base FIXED Price	2,480	\$4.1900	\$10,391.20	
Delivered MMBTU @ INDEX	6,520	\$2.0100	\$13,105.20	
Deficient MMBtu Debit (Credit)	0	\$0.0000	\$0.00	
Incremental MMBtu Debit (Credit)	1,400	\$1.9614	\$2,746.00	
Transportation Charge To City Gate	10,400	\$0.0600	\$624.00	
Incremental MMBtu - BP	0	\$0.0000	\$0.00	
Prior Month Supplier Gas Cost Adjustment			\$0.00	
TOTAL SUPPLIER GAS COST				\$26,866.40
Millenium OBA LM0032				
Load Management Service (LMS-MA) cost recon adjustment			\$294.84	
Estimated Current Month Imbalance Cash Out	(410)	\$2.0649	\$846.60	
TOTAL MIDWESTERN CASH OUT BUY(SELL)				\$1,141.44
TOTAL PURCHASED GAS COST				\$28,007.84
Inside FERC Posted Index-Chicago City Gate	\$2.01			
miside fenc posted muex-chicago city gate	\$2.01			
TOTAL MGT. FEE DUE CURRENT MONTH	10,810	\$0.0800	\$864.80	\$864.80

#### **Prior Month Adjustments:**

Transportation Charges Billed By UGM and Paid By MILLENIUM ENERGY	(\$2,069.47)
Transportation Charges Billed By MIDWESTERN and Paid By UGM	\$2,069.47
TOTAL PRIOR MONTH ADJUSTMENTS	

**TOTAL AMOUNT DUE UTILITY GAS MANAGEMENT** 

\$28,872.64

#### **UTILITY GAS MANAGEMENT**

## Invoice Summary and Statement of Account

Customer

ATTN: WENDY MEADOR, CHRIS THOMAS, PATTY KANTOSKY

Month of Deliveries

April 2023

MILLENIUM ENERGY, INC.

P.O. BOX 1118

**BOWLING GREEN, KENTUCKY 42102-1118** 

**PAYMENT DUE DATE:**Utility Gas Management

May. 14, 2023

Make Gas Cost/Transport/Mgt. Check Payable To:

UTILITY GAS MANAGEMENT

Mail To:

**Utility Gas Management** 

P.O. Box 526

Edwardsville, II 62025-0526

**Transportation Cost** 

Pipeline Transportation Charges (Field Zone to City Gate)	\$0.00
Balance Carried Over From Prior Months	\$0.00
Prior Month Adjustments	\$0.00
TOTAL TRANSPORTATION AMOUNT DUE UTILITY GAS MANAGEMENT	

\$0.00

**Purchased Gas Cost** 

**Utility Gas Management** 

Management Fee	\$864.80	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	\$0.00	
TOTAL MANAGEMENT FEE AMOUNT DUE UTILITY GAS MANAGEMENT		\$864.8

**Summary of Gas Quantities Purchased** 

	MMBTU
Mainline Quantities Purchased	10,400
Equivalent City Gate Quantities Purchased for Current Month	10,400
Actual City Gate Quantities Delivered - MMBtu	10,810
Actual City Gate Quantities Delivered - Mcf	10,187
Imbalance Quantities - Owed City (Owed Pipeline)	(410)
Total Adjusted City Gate Quantities Purchased for Current Month (Includes Cash Out)	10,810

TOTAL CITY GATE COST OF GAS \$28,872.64

AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate MMBtu Used) \$2.6709

AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate Mcf Used)

\$2.8343

# UTILITY GAS MANAGEMENT Invoice Summary

#### and Statement of Account

Customer

ATTN: WENDY MEADOR, CHRIS THOMAS, PATTY KANTOSKY

Invoice Number:

050123UGM

MILLENIUM ENERGY, INC.

Invoice Date:

Jun 5, 2023

P.O. BOX 1118

**BOWLING GREEN, KENTUCKY 42102-1118** 

**PAYMENT DUE DATE:** 

Jun 14, 2023

Make Gas Cost/Transport/Mgt. Check Payable To:

Mail To:

Utility Gas Management

Utility Gas Management

P.O. Box 526

Edwardsville, Il 62025-0526

**Previous Billing Data** 

DATE	ACTIVITY	AMOUNT	BALANCE
05/05/23	Billed	\$28,872.64	
	Paid	(\$28,872.64)	
BALANCE CARRIED OVER	FROM PRIOR M	ONTHS:	\$0.00

**CURRENT MONTH BILLING DATA:** 

May 2023

CORRENT MONTH BILLING DATA:	May 2023			
	MMBTU	PRICE	AMOUNT	
Supplier Purchased Gas Cost	-			
Delivered MMBTU @ Base FIXED Price	1,395	\$4.1900	\$5,845.05	
Delivered MMBTU @ INDEX	7,905	\$1.9700	\$15,572.85	
Deficient MMBtu Debit (Credit)	0	\$0.0000	\$0.00	
Incremental MMBtu Debit (Credit)	0	\$0.0000	\$0.00	
Transportation Charge To City Gate	9,300	\$0.0600	\$558.00	
Incremental MMBtu - BP	0	\$0.0000	\$0.00	
Prior Month Supplier Gas Cost Adjustment			\$0.00	
TOTAL SUPPLIER GAS COST				\$21,975.90
Millenium OBA LM0032				
Load Management Service (LMS-MA) cost recon adjustment			\$205.52	
Estimated Current Month Imbalance Cash Out	(138)	\$2.1269	\$293.51	
TOTAL MIDWESTERN CASH OUT BUY(SELL)				\$499.03
TOTAL PURCHASED GAS COST				\$22,474.93
Inside FERC Posted Index-Chicago City Gate	\$1.97			
TOTAL MGT. FEE DUE CURRENT MONTH	9,438	\$0.0800	\$755.04	\$755.04

#### **Prior Month Adjustments:**

Transportation Charges Billed By UGM and Paid By MILLENIUM ENERGY	(\$1,141.44)	
Transportation Charges Billed By MIDWESTERN and Paid By UGM	\$1,141.40	
TOTAL PRIOR MONTH ADJUSTMENTS		(\$0.04)

TOTAL AMOUNT DUE UTILITY GAS MANAGEMENT

\$23,229.93

## UTILITY GAS MANAGEMENT Invoice Summary

## and Statement of Account

Customer

ATTN: WENDY MEADOR, CHRIS THOMAS, PATTY KANTOSKY

Month of Deliveries

May 2023

MILLENIUM ENERGY, INC.

P.O. BOX 1118

**BOWLING GREEN, KENTUCKY 42102-1118** 

**PAYMENT DUE DATE:** 

Utility Gas Management

Jun. 14, 2023

Make Gas Cost/Transport/Mgt. Check Payable To:

**UTILITY GAS MANAGEMENT** 

Mail To:

Utility Gas Management

P.O. Box 526

Edwardsville, Il 62025-0526

**Transportation Cost** 

Pipeline Transportation Charges (Field Zone to City Gate)	\$0.00
Balance Carried Over From Prior Months	\$0.00
Prior Month Adjustments	(\$0.04)
TOTAL TRANSPORTATION AMOUNT DUE UTILITY GAS MANAGEMENT	

(\$0.04)

**Purchased Gas Cost** 

Cost of Purchased Gas at City Gate	\$22,474.93	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	\$0.00	
TOTAL PURCHASED GAS COST AMOUNT DUE UTILITY GAS MANAGEMENT		\$2

\$22,474.93

**Utility Gas Management** 

Management Fee	\$755.04
Balance Carried Over From Prior Months	\$0.00
Prior Month Adjustments	\$0.00
TOTAL MANAGEMENT FEE AMOUNT DUE UTILITY GAS MANAGEMENT	

\$755.04

**Summary of Gas Quantities Purchased** 

	MMBTU
Mainline Quantities Purchased	9,300
Equivalent City Gate Quantities Purchased for Current Month	9,300
Actual City Gate Quantities Delivered - MMBtu	9,438
Actual City Gate Quantities Delivered - Mcf	8,898
Imbalance Quantities - Owed City (Owed Pipeline)	(138)
Total Adjusted City Gate Quantities Purchased for Current Month (Includes Cash Out)	9,438

TOTAL CITY GATE COST OF GAS \$23,229.93

AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate MMBtu Used) AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate Mcf Used)

\$2.4613

\$2.6107

#### **UTILITY GAS MANAGEMENT**

## **Invoice Summary**

#### and Statement of Account

Customer

ATTN: WENDY MEADOR, CHRIS THOMAS, PATTY KANTOSKY

Invoice Number:

060123UGM

MILLENIUM ENERGY, INC.

Invoice Date:

Jul 5, 2023

P.O. BOX 1118

**BOWLING GREEN, KENTUCKY 42102-1118** 

**PAYMENT DUE DATE:** 

Jul 14, 2023

Make Gas Cost/Transport/Mgt. Check Payable To:

Mail To:

Utility Gas Management

Utility Gas Management

P.O. Box 526

Edwardsville, II 62025-0526

**Previous Billing Data** 

DATE	ACTIVITY	AMOUNT		BALANCE
06/05/23	Billed	\$23,22	9.93	
	Paid	(\$23,22	9.93)	
BALANCE CARRIED OVER	FROM PRIOR M	ONTHS:		\$0.00

#### **CURRENT MONTH BILLING DATA:**

June 2023

	MMBTU	PRICE	AMOUNT	
Supplier Purchased Gas Cost				
Delivered MMBTU @ Base FIXED Price	1,200	\$4.1900	\$5,028.00	
Delivered MMBTU @ INDEX	6,900	\$1.9800	\$13,662.00	
Deficient MMBtu Debit (Credit)	0	\$0.0000	\$0.00	
Incremental MMBtu Debit (Credit)	0	\$0.0000	\$0.00	
Transportation Charge To City Gate	8,100	\$0.0600	\$486.00	
Incremental MMBtu - BP	0	\$0.0000	\$0.00	
Prior Month Supplier Gas Cost Adjustment			\$0.00	
TOTAL SUPPLIER GAS COST				\$19,176.00
Millenium OBA LM0032				
Load Management Service (LMS-MA) cost recon adjustment			\$174.57	
Estimated Current Month Imbalance Cash Out	(21)	\$2.1267	\$44.GG	
TOTAL MIDWESTERN CASH OUT BUY(SELL)				\$219.23
TOTAL PURCHASED GAS COST				\$19,395.23
Local FERG Board to do China City Code	ć4 65			
Inside FERC Posted Index-Chicago City Gate	\$1.98			
TOTAL MGT. FEE DUE CURRENT MONTH	8,121	\$0.0800	\$649.68	\$649.68

#### **Prior Month Adjustments:**

Transportation Charges Billed By UGM and Paid By MILLENIUM ENERGY	(\$499.03)
Transportation Charges Billed By MIDWESTERN and Paid By UGM	\$499.03
TOTAL PRIOR MONTH ADJUSTMENTS	

#### **TOTAL AMOUNT DUE UTILITY GAS MANAGEMENT**

\$20,044.91

## UTILITY GAS MANAGEMENT

## Invoice Summary and Statement of Account

#### Customer

ATTN: WENDY MEADOR, CHRIS THOMAS, PATTY KANTOSKY

TOTAL PURCHASED GAS COST AMOUNT DUE UTILITY GAS MANAGEMENT

Month of Deliveries

June 2023

MILLENIUM ENERGY, INC.

P.O. BOX 1118

**BOWLING GREEN, KENTUCKY 42102-1118** 

**PAYMENT DUE DATE:** 

Utility Gas Management

Jul. 14, 2023

Make Gas Cost/Transport/Mgt. Check Payable To:

UTILITY GAS MANAGEMENT

Mail To:

Utility Gas Management

P.O. Box 526

Edwardsville, Il 62025-0526

#### **Transportation Cost**

Pipeline Transportation Charges (Field Zone to City Gate)	\$0.00
Balance Carried Over From Prior Months	\$0.00
Prior Month Adjustments	\$0.00
TOTAL TRANSPORTATION AMOUNT DUE UTILITY GAS MANAGEMENT	

\$0.00

#### **Purchased Gas Cost**

Cost of Purchased Gas at City Gate	\$19,395.23
Balance Carried Over From Prior Months	\$0.00
Prior Month Adjustments	\$0.00

\$19,395.23

#### **Utility Gas Management**

	<u>i</u>	
TOTAL MANAGEMENT FEE AMOUNT DUE UTILITY GAS MANAGEMENT		
Prior Month Adjustments	\$0.00	
Balance Carried Over From Prior Months	\$0.00	
Management Fee	\$649.68	

\$649.68

#### **Summary of Gas Quantities Purchased**

	MMBTU
Mainline Quantities Purchased	8,100
Equivalent City Gate Quantities Purchased for Current Month	8,100
Actual City Gate Quantities Delivered - MMBtu	8,121
Actual City Gate Quantities Delivered - Mcf	7,701
Imbalance Quantities - Owed City (Owed Pipeline)	(21)
Total Adjusted City Gate Quantities Purchased for Current Month (Includes Cash Out)	8,121

TOTAL CITY GATE COST OF GAS \$20,044.91

AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate MMBtu Used	d)
AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate Mcf Used)	

\$2.4683

\$2.6029

# NOTICE OF ELECTION OF USE OF ELECTRONIC FILING PROCEDURES (Complete All Shaded Areas and Check Applicable Boxes)

intent	to file an application for as Cobt Adjustment with the Public Service and to use the electronic filing procedures set forth in that	Comr	mission
M	illennium Energy Inc. further states that:		
		Yes	No
1.	It requests that the Public Service Commission assign a case number to the intended application and advise it of that number as soon as possible;	×	
2.	It or its authorized representatives have registered with the Public Service Commission and are authorized to make electronic filings with the Public Service Commission;		
3.	Neither it nor its authorized representatives have registered with the Public Service Commission for authorization to make electronic filings but will do so no later than seven days before the date of its filing of its application for rate adjustment;		
4.	It or its authorized agents possess the facilities to receive electronic transmissions;	X	
5.	The following persons are authorized to make filings on its behalf and to receive electronic service of Public Service Commission orders and any pleadings filed by any party or the Public Service Commission Staff:		
	, Name Electronic Mail Address		
	Wendy Meadot Wendym C Wrecu. Up	N	
	Patty Kantosky patty K @ wtere coop		
	Chris Thomas cthomas @ wreco. co		
6.	It and its authorized representatives listed above have read and understand the procedures for electronic filing set forth in 807 KAR 5:001 and will fully comply with those procedures unless the Public Service Commission directs otherwise.	×	
	Signed Wendy Maalu		
	Name: Wendy Meadat		
	Address: Las Margastown	Pd .	USOP
	Telephone Number: KY 42134		
	270-586-3443 6	xt	3004

Andy Beshear Governor

Rebecca W. Goodman Secretary Energy and Environment Cabinet



Commonwealth of Kentucky

Public Service Commission

211 Sower Blvd.

P.O. Box 615 Frankfort Kentucky 40602-0615 Telephone: (502) 564-3940 psc.ky.gov

August 15, 2023

Kent A. Chandler Chairman

> Angie Hatton Vice Chairman

Mary Pat Regan Commissioner

PARTIES OF RECORD

RE: Case No. 2023-00277

Millennium Energy, Inc. (Purchased Gas Adjustment)

This letter is to acknowledge receipt of notice of election of use of electronic filing procedures to file an application in the above case. The notice was date-stamped received August 14, 2023, and has been assigned Case No. 2023-00277. In all future correspondence or filings in connection with this case, please reference the above case number.

All documents submitted to the Commission in this proceeding must comply with the rules of procedure adopted by the Commission found in 807 KAR 5:001. Any deviation from these rules must be submitted in writing to the Commission for consideration Additionally, confidential treatment of any material submitted must follow the requirements found in 807 KAR 5:001 (13).

Materials submitted to the Commission which do not comply with the rules of procedure, or that do not have an approved deviation, are subject to rejection by Commission pursuant to 807 KAR 5:001 (3). In order to ensure cases are processed in a timely manner and accurate reliable records are created, please make sure that the rules of procedure are followed. Should you have any questions, please contact Brandon Bruner in the Filings Branch at 502-564-3940.

Sincerely.

Linda C. Bridwell Executive Director



\*Chris Thomas Millennium Energy, Inc. 951 Fairview Avenue Bowling Green, KY 42101

\*Millennium Energy, Inc. 951 Fairview Avenue P. O. Box 1118 Bowling Green, KY 42102

\*Patty Kantosky VP of Member & Customer Services Millennium Energy, Inc. 951 Fairview Avenue Bowling Green, KY 42101

\*Wendy Meador Millennium Energy, Inc. 951 Fairview Avenue Bowling Green, KY 42101