

**Kenergy Corp.**  
**Case No. 2023-00276**  
**General Adjustment of Rates**  
**Filing Requirements/Exhibit List**

**Exhibit 11**

**Case No. 2015-00312**

**Order entered September 15, 2016**

**Sponsoring Witness: B l a i r  
J o h a n s o n**

**Description of Filing Requirement:**

“Future rate applications will be required to include a salary and benefits survey that is not limited exclusively to electric cooperatives, electric utilities, or other regulated utility companies. The study must include local wage and benefit information for the geographic area where the utility operates and must include state data where available.”

**Response:**

In support of its Application, Kenergy Corp. provides written testimony from four (4) witnesses:

- Mr. Timothy Lindahl, President and Chief Executive Officer, whose testimony is included with this Exhibit 8;
- Mr. Stephen Thompson, Vice President Regulatory and External Affairs, whose testimony is included at Exhibit 9;
- Mr. John Wolfram, expert consultant with Catalyst Consulting LLC, whose testimony is included at Exhibit 10; and
- Mr. Blair Johanson, expert consultant with JER HR Group, whose testimony is included at Exhibit 11. An excel file named KC\_exhibit11\_RedactedWage and Benefit Study.xlsx has been uploaded to the Commission’s electronic filing system.

COMMONWEALTH OF KENTUCKY  
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

THE ELECTRONIC APPLICATION OF )  
KENERGY CORP. FOR ) Case No. 2023-00276  
A GENERAL ADJUSTMENT OF RATES )

VERIFICATION OF BLAIR JOHANSON

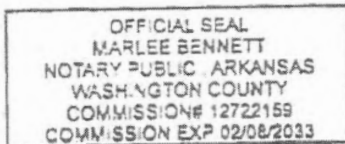
STATE OF ARKANSAS )

COUNTY OF WASHINGTON )

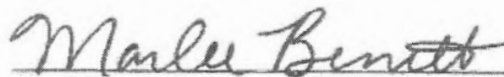
Blair Johanson, Principal Consultant with JER HR Group, LLC, being duly sworn, states that he has supervised or prepared his direct Testimony in the above referenced case and that the matters and things set forth therein are true and accurate to the best of his knowledge, information and belief, formed after reasonable inquiry.

  
Blair Johanson

The foregoing Verification was signed, acknowledged and sworn to before me this 18 day of September, 2023, by Blair Johanson



(seal)

  
Notary Public, AR. State at Large

Commission expires 2/8/33

COMMONWEALTH OF KENTUCKY  
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

THE ELECTRONIC APPLICATION OF )  
KENERGY CORP. FOR A GENERAL ) Case No. 2023-00276  
ADJUSTMENT OF RATES )

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DIRECT TESTIMONY OF BLAIR JOHANSON  
ON BEHALF OF KENERGY CORP.

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Filed: October 2, 2023

1 **Q. PLEASE STATE YOUR NAME, POSITION, AND BUSINESS**  
2 **ADDRESS.**

3

4 Blair Johanson, Managing Consultant with JER HR Group, LLC previously  
5 President of Johanson Consulting, Inc. dba Johanson Group located at 2928  
6 McKee Circle, Suite 123, Fayetteville, Arkansas.

7

8 **Q. HOW LONG HAS YOUR FIRM BEEN IN BUSINESS AND WHAT**  
9 **PROFESSIONAL SERVICES ARE OFFERED BY JOHANSON GROUP?**

10

11 Johanson Group merged with JER HR Group in January 2022. Johanson  
12 Consulting, Inc. dba Johanson Group has been incorporated in the State of  
13 Arkansas since 1973 and the firm's two principal partners offer business, human  
14 resources, and compensation management consulting services. My brother, Bruce  
15 Johanson and I are the two principal consultants and we have continued the family  
16 business started by our father, Dr. Richard C. Johanson.

17

18 **Q. PLEASE BRIEFLY DESCRIBE YOUR EDUCATION AND**  
19 **PROFESSIONAL EXPERIENCE.**

20

21 I have a Bachelor's degree in Personnel Management and a Master's of Business  
22 Administration from the Sam M. Walton College of Business at the University of



1 Arkansas located in Fayetteville, Arkansas. My career includes twenty years in  
2 health care-related corporate management and human resource management  
3 positions and twenty plus years of business, human resources and compensation  
4 management consulting with Johanson Group.

5

6 **Q. HAVE YOU PREVIOUSLY TESTIFIED BEFORE THIS COMMISSION**  
7 **OR OTHER STATE REGULATORY COMMISSIONS?**

8

9 Yes. Written Testimony in Kentucky PSC Case No. 2021-00066.

10

11 **Q. HAVE YOU PERFORMED WAGE AND BENEFIT STUDIES FOR**  
12 **OTHER UTILITIES?**

13

14 Yes. The two principal partners have completed wage and benefits studies with  
15 other electric utilities during the past 14 years. We have performed wage and  
16 benefits studies for private and public entities for the over 35 years.

17

18 **Q. ARE YOU AWARE THAT THE KENTUCKY PUBLIC SERVICE**  
19 **COMMISSION (KPSC) INCLUDED THE FOLLOWING DIRECTIVE IN**  
20 **KENERGY CASE No. 2015-00312 “All future Kenergy rate applications shall**  
21 **include salary and benefits survey information for the geographic area in**  
22 **which Kenergy operates. In addition to the local geographic information, the**  
23 **data shall also include available statewide statistics, shall be supported with**  
24 **source references, and shall not be limited exclusively to electric cooperatives,**  
25 **electric utilities, or other regulated utility companies”.**

26

27 Yes.

1  
2 **Q. PLEASE EXPLAIN HOW YOU PERFORMED THE WAGE AND**  
3 **BENEFIT STUDY PREPARED FOR KENERGY TO SATISFY THE KPSC**  
4 **DIRECTIVE.**

5 Johanson Consulting, Inc. dba Johanson Group as part of the JER HR Group, LLC  
6 organization completed a market salary and benefits study during the months of  
7 May and June 2023. This study included 60 job titles and brief job descriptions,  
8 current pay and pay ranges by job title and employee benefits offered by Kenergy  
9 Corp.

10  
11 Wage and benefits study surveys were sent to 6 utilities and 17 non-utilities entities  
12 located in the local Henderson, Evansville, and Owensboro geographic area in  
13 which Kenergy operates. A list of the entities asked to participate is attached as  
14 Exhibit BJ-1. A total of 6 of the 6 utilities responded and 6 of the 17 non-utilities  
15 entities responded. In addition, salary information was obtained from 3 regional  
16 published studies. The three regional studies included the Department of Labor  
17 (DOL), Bureau of Labor Statistics (BLS) salary information, Salary.com  
18 CompAnalyst and the American Public Power Association Salary Survey. The  
19 DOL BLS salary information represents all payroll tax reporting entities located in  
20 the Henderson/Evansville and Owensboro metro areas. Salary.com CompAnalyst  
21 is a national salary aggregation database that is indexed to the Henderson/

1 Evansville market area. The survey responses included benefits information from  
2 eleven local and regional organizations.

3

4

5 **Q. PLEASE DESCRIBE THE RESULTS OF THE STUDY YOU**  
6 **PERFORMED FOR KENERGY.**

7

8 The Wage and Salary and Benefit Study is downloaded separately in an excel file.  
9 Based on the pay study results shown at the bottom of page 1 in the excel file and  
10 also described in exhibit BJ-3 study narrative, the overall actual average pay for  
11 Kenergy Corp. is 2.0% behind the market average based on the 60 benchmarked  
12 positions. Kenergy Corp.'s current pay range minimums, midpoints and  
13 maximums are also behind market pay range averages by -1.3%, -2.2% and -3.0%.

14

15 The Wage and Benefits Study Narrative is attached as Exhibit BJ-3. Based on the  
16 benefits study results, Kenergy Corp.'s employee benefits are competitive with the  
17 market benefits study organizations.

18

19 **Q. IS IT YOUR PROFESSIONAL OPINION THAT THE WAGES AND**  
20 **BENEFITS KENERGY IS PAYING ARE COMPETITIVE BUT**  
21 **COMPARABLE TO LOCAL, STATE AND REGIONAL AVERAGES?**

22

1 Yes. Kenergy's wages and benefits are competitive and comparable to local, state  
2 and regional averages.

3

4 **Q. DOES THIS CONCLUDE YOUR TESTIMONY?**

5

6 Yes.

Exhibit BJ-1  
List of Companies Requested to Participate  
Kenergy Wage and Benefits Survey  
June 2023

Johanson Group  
Wage and Benefit Study  
Companies requested to Participate  
June 2023

All data is compiled and summarized by our firm, Johanson Group. We are inviting other local and regional organizations to participate:

Aleris  
Aleris Rolled Products  
Commonwealth Rolled Products  
American Engineers Inc.  
Armstrong Coal Co.  
Atmos Energy  
Big Rivers Electric  
Brenntag Mid-South  
Century Aluminum  
City of Owensboro  
Daviness County Public Schools  
Frankfort Plant Board  
Gibbs Die Casting  
Henderson Municipal Power & Light  
Knoxville Utilities Board Survey  
Owensboro Community & Tech College  
Kimberly Clark  
Owensboro Municipal Utilities  
Owensboro Health  
Owensboro Riverport  
Paducah Power System  
Regional Water Resource Agency  
Vectren

Exhibit BJ-2  
Wage and Benefit Study  
Excel file downloaded separately  
June 2023

Exhibit BJ-3  
Study Narrative  
Wage and Benefit Study  
June 2023



To: Keith Ellis, VP of Administrative Services, Kenergy Corporation

From: Blair Johanson, Managing Consultant, JER HR Group

Date: June 26, 2023

Re: 2023 Kenergy Corporation Salary and Benefits Study

JER HR Group completed a market salary and benefits study during the month of May 2023. This study included 60 job titles and brief job descriptions, current pay and pay ranges by job title and employee benefits offered by Kenergy Corporation.

The survey responses contained actual salaries and salary range data from twelve local and regional organizations and 3 regional compensation published studies. A list of salary survey sources is noted below.

- American Public Power Association Salary Survey
- Big Rivers Electric Corporation
- Century Aluminum
- City of Owensboro
- CompAnalyst Salary Database – Evansville-Henderson
- DOL-BLS Salary Database – Evansville-Owensboro
- Daviess County School District
- Frankfort Plant Board
- Henderson Municipal Power & Light
- Knoxville Utilities Board Survey
- Owensboro College
- Owensboro Municipal Utilities
- Owensboro Riverport Authority
- Paducah Power
- Regional Water Resource Authority

In addition, the survey responses encompassed benefits information from eleven local and regional organizations. A list of the benefits survey sources is noted below.

- Big Rivers Electric Corporation
- Century Aluminum
- City of Owensboro
- Daviess County School District
- Frankfort Plant Board
- Henderson Municipal Power & Light
- Owensboro College
- Owensboro Municipal Utilities
- Owensboro Riverport Authority
- Paducah Power
- Regional Water Resource Authority

The overall actual pay average for Kenergy Corporation's employees is -2.0% behind the market average based on the 60 benchmarked positions. Kenergy Corporation's current pay range minimums, midpoints and maximums are respectfully behind market pay range averages by -1.3%, -2.2% and -3.0%.

The following position titles are greater than 5% behind market pay range midpoint averages.

- Apprentice Line Technician I
- Apprentice Line Technician II
- Apprentice Line Technician III
- Cashier (Member Services Rep III)
- Computer Systems Analyst
- Coordinator and VM Supervisor
- Procurement Specialist
- VM Coordinator & Systems Controller
- VP of Accounting & Finance
- VP of Administrative Services
- VP of Engineering
- VP of Operations

Kenergy Corporation's employee benefits are competitive with the market benefits study organizations. Some highlights from the employee benefits study are noted in the bulleted comments below.

- Benefits expense as a percentage of base payroll is competitive though this is based on a limited number of survey responses to this question.
- Health insurance deductibles are below market averages by approximately \$322 for Individual coverage and \$589 for Family coverage.
- Health insurance employee cost shares are greater than the market average about \$53 per month for Employee only coverage and approximately \$140 per month for Family coverage.
- Dental insurance employee cost shares are better than the market average.
- Employer sponsored life insurance coverage amount is above the market average (3X salary versus 2.1X salary).
- Flexible benefits are competitive with market offerings.
- Annual sick days and holidays are behind market averages.
- Vacation time-off accrual range is ahead of the market range average.

Recommendations:

- Increase current pay range structure by 4% for 2024 budget cycle (2023 Wage Inflation 4.2%).
- Evaluate and move-up positions that are more than 5% behind market pay midpoint averages.
- Determine if employee health insurance cost share can be decreased to be more competitive with market employee cost share averages.

**Kenergy Corp.**  
**Case No. 2023-00276**  
**General Adjustment of Rates**  
**Filing Requirements/Exhibit List**

**Exhibit 12**

**KAR 5:001 Section 16(4)(d)**  
**Sponsoring Witness: John Wolfram**

**Description of Filing Requirement:**

*A statement estimating the effect that each new rate will have upon the revenues of the utility including, at minimum, the total amount of revenues resulting from the increase or decrease and the percentage of the increase or decrease.*

**Response:**

Kenergy Corp. is requesting an increase in its revenues of \$4,876,566 or 3.2%, to achieve a Times Interest Earned Ratio ("TIER") of 2.00X. For the statement of the effect on revenues for each new rate, see Exhibit 10 of the Application, the Direct Testimony of John Wolfram, specifically Exhibit JW-9.

**Kenergy Corp.**  
**Case No. 2023-00276**  
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**Exhibit 13**

**KAR 5:001 Section 16(4)(c)**  
**Sponsoring Witness: John Wolfram**

**Description of Filing Requirement:**

*If the utility provides electric, gas, water, or sewer service, the effect upon the average bill for each customer classification to which the proposed rate change will apply.*

**Response:** Please see the Testimony of John Wolfram provided at Exhibit 10, and in particular, Exhibit JW-9 thereof.

**Kenergy Corp.**  
**Case No. 2023-00276**  
**General Adjustment of Rates**  
**Filing Requirements/Exhibit List**

**Exhibit 14**

**KAR 5:001 Section 16(4)(g)**  
**Sponsoring Witness: John Wolfram**

**Description of Filing Requirements:**

*A detailed analysis of customer's bills whereby revenues from the present and proposed rates can be readily determined for each customer class.*

**Response:**

The analysis of customer bills by rate schedule, reflecting present and proposed rates, can be found in Exhibit 10 of the Application, John Wolfram's Direct Testimony, Exhibit JW-9.

**Kenergy Corp.**  
**Case No. 2023-00276**  
**General Adjustment of Rates**  
**Filing Requirements/Exhibit List**

**Exhibit 15**

**KAR 5:001 Section 16(4)(h)**  
**Sponsoring Witness: John Wolfram**

**Description of Filing Requirements:**

*A summary of the utility's determination of its revenue requirements based on return on net investment rate base, return on capitalization, interest coverage, debt service coverage, or operating ratio, with supporting schedules.*

**Response:**

The revenue requirement in this case is based on achieving a Times Interest Earned Ratio ("TIER") of 2.00X. A summary of Kenergy Corp.'s determination of its revenue requirement based on this TIER can be found in Exhibit 10 of the Application, John Wolfram's Direct Testimony, specifically Exhibit JW-2.

**Kenergy Corp.**  
**Case No. 2023-00276**  
**General Adjustment of Rates**  
**Filing Requirements/Exhibit List**

**Exhibit 16**

**KAR 5:001 Section 16(4)(i)**  
**Sponsoring Witness: Steve**  
**Thompson**

**Description of Filing Requirement:**

*A reconciliation of the rate base and capital used to determine its revenue requirements*

**Response:**

See attachment, Exhibit 16, page 2 of 2.

**KENERGY CORP.**  
**Case No. 2023-00276**  
**Exhibit 16**  
**Reconciliation of Rate Base & Capital**  
**Using Balance Sheet at February 28, 2023**

1	Rate Base (Excluding Direct Served Investment and Fiber)	\$ 203,194,089	See Footnote (1)
2			
3	Total Capitalization	\$ 225,936,619	(2)
4			
5	Difference to be Reconciled(Total Capitalized less Rate Base)		\$ 22,742,530
6			
7			
8	Assets not included in rate base		
9	Electric Plant in Service	\$ 1,609,049.50	Direct Served investment Fiber
10	CWIP	\$ 3,531,205.37	
11	Other Property and investments	\$ 6,185,128.00	
12			
13	Accounts Receivable	\$ 21,122,965.00	
14			
15	Accrued Utility Revenues	\$ 9,675,272.00	
16	Other Assets	\$ 1,914,257.00	
17	Subtotal	\$ 44,037,876.87	
18			
19			
20	Liabilities not included in rate base		
21	Other NonCurrent Liabilities	\$ (2,871,146.00)	
22	Current and Accrued Liabilities	\$ (2,996,351.00)	
23	Other Liabilities and Credits	\$ (25,292,740.00)	
24			
25	Subtotal	\$ (31,160,237.00)	
26			
27			
28	Included in Rate Base		
29	Difference between Balance sheet and 13 month average		
30			
31			
32	cash	\$ 606,824.94	Fiber
33	Materials	\$ 9,572,636.77	
34	Prepayments	\$ (314,571.14)	
35	subtotal	\$ 9,864,890.57	
36	Total Reconciling Items (Line 17 plus Line 25 plus Line 34)		\$ 22,742,530.44
37			
38	Difference	Line 5 less Line 36	\$ (0)
39			

(1) See Exhibit 10, Exhibit JW-3, page 1 of 2 Line 6.  
See Uploaded file Kenergy\_COS\_Feb2023\_Filed.xlsx filed under Item 54 First Request for information  
In the File, refer to tab Func & Classif Row 95-144.  
(2) Equity + Long Term Debt + Short Term Debt



**Kenergy Corp.**  
**Case No. 2023-00276**  
**General Adjustment of Rates**  
**Filing Requirements/Exhibit List**

**Exhibit 17**

**807 KAR 5:001 Section 16(4)(j)**

**Sponsoring Witness: Steve Thompson**

**Description of Filing Requirement:**

*A current chart of accounts if more detailed than the Uniform System of Accounts.*

**Response:**

Please see attached current chart of accounts Exhibit 17, pages 2-18.

04/17/2023 8:25:04 AM

**GENERAL LEDGER**  
**CHART OF ACCOUNTS**

Page: 1

Div Account	Description	Type	Category	Group	Status
0 102.0	ELECTRIC PLANT PURCHASED OR SOLD	Asset			Active
0 107.1	CONSTRUCTION W.I.P.-CONTRACTORS	Asset		107 - Force Accounts (including 183)	Active
0 107.2	CONSTRUCTION W.I.P. - KENERGY	Asset		107 - Force Accounts (including 183)	Active
0 107.202	DEFERRED LABOR-CONSTRUCTION	Asset		107 - Force Accounts (including 183)	Active
0 107.225	FACILITIES CAPITAL	Asset		107 - Force Accounts (including 183)	Active
0 107.24	Owensboro Gate - Operations	Asset		107 - Force Accounts (including 183)	Active
0 107.295	AMI CAPITAL LABOR	Asset		107 - Force Accounts (including 183)	Active
0 107.3	CONST W.I.P. SPECIAL EQUIPMENT	Asset		107 - Force Accounts (including 183)	Active
0 107.301	CWIP-SPECIAL EQUIP IN PAYABLE ACCT	Asset		107 - Force Accounts (including 183)	Active
0 107.31	CONST W.I.P. CONSUMER CONTRIBUTIONS	Asset		107 - Force Accounts (including 183)	Active
0 107.4	CWIP-STORM DAMAGE	Asset		107 - Force Accounts (including 183)	Active
0 107.5	LABOR AND OHS-INCLEMMENT WEATHER	Asset		107 - Force Accounts (including 183)	Active
0 107.8	CATHODIC PROTECTION OF UG CABLE	Asset		107 - Force Accounts (including 183)	Active
0 107.9	OVERHEADS - CONTRACTOR WORK ORDERS	Asset		107 - Force Accounts (including 183)	Active
0 108.62	ACCUM PROVI DEPRECIATION-SUBSTATION	Asset			Active
0 108.621	ACCUM PROVI DEPRECIATION-SCADA	Asset			Active
0 108.622	ACCUM PROVI DEPRECIATION-MICROWAVE	Asset			Active
0 108.623	ACCUM PROVI DEPRECIATION-TOWERS	Asset			Active
0 108.624	ACCUM PROVI DEPR-OWENSBORO FIBER	Asset			Active
0 108.625	ACC PROVISION DEPR-SUBSTATION AMI	Asset			Active
0 108.63	ACCUM DEPR-FIBER EQUIPMENT IN SUBSTA	Asset			Active
0 108.664	ACCUM PROVI DEPRECIATION-POLES	Asset			Active
0 108.665	ACCUM PROVI DEPRECIATION-OH CONDUCT	Asset			Active
0 108.666	ACCUM PROVI DEPRECIATION-UG CONDUIT	Asset			Active
0 108.667	ACCUM PROVI DEPRECIATION-UG CONDUCT	Asset			Active
0 108.668	ACCUM PROVI DEPRECIATION-TRANSFORME	Asset			Active
0 108.669	ACCUM PROVI DEPRECIATION-SERVICES	Asset			Active
0 108.67	ACCUM PROVI DEPRECIATION-METERS	Asset			Active
0 108.671	ACCUM PROV DEPR-INSTALL ON PREMISES	Asset			Active
0 108.672	ACCUM PROVI DEPRECIATION-AMI METERS	Asset			Active
0 108.673	ACCUM PROVI DEPRECIATION-STR LIGHTS	Asset			Active
0 108.674	ACCUM PROVI DEPR-AMI METERS-PILOT PROGRA	Asset			Active
0 108.675	ACCUM PROVI DEPRECIATION-OTHER METER EQ	Asset			Active
0 108.7	ACC PROVISION DEPR-BUILDINGS	Asset			Active
0 108.71	ACC PROVISION DEPR-OFFICE EQUIPMENT	Asset			Active
0 108.72	ACC PROVISION DEPR-TRANSPORTATION	Asset			Active
0 108.73	ACC PROVISION DEPR STORES EQUIPMENT	Asset			Active
0 108.74	ACC PROV DEPR-SHOP & GARAGE EQUIP	Asset			Active
0 108.741	ACC PROVISION DEPR-TOOLS-WORK EQUIP	Asset			Active
0 108.75	ACC PROVISION DEPR-LABORATORY EQUIP	Asset			Active
0 108.76	ACC PROV DEPR-POWER OPERATED EQUIP	Asset			Active
0 108.761	ACC PROVISION DEPR-ROW EQUIPMENT	Asset			Active
0 108.77	ACC PROVISION DEPR-COMM EQUIPMENT	Asset			Active
0 108.78	ACC PROVISION DEPR-MISC EQUIPMENT	Asset			Active
0 108.8	KENERGY RETIREMENT WORK ORDERS	Asset		107 - Force Accounts (including 183)	Active

0 108.81	CONTRACTOR RETIREMENT WORK ORDERS	Asset				Active
0 111.0	ACCUMULATED AMORT ELEC UTILITY PLT	Asset				Active
0 121.5	DIST PLANT-FIBER-BROADBAND	Asset				Active
0 121.6	DIST PLANT-FIBER POLES-BROADBAND	Asset				Active
0 122.5	ACCUM DEPR-FIBER-BROADBAND	Asset				Active
0 122.6	ACCUM DEPR-FIBER POLES-BROADBAND	Asset				Active
0 123.1	INV ASS ORG BIG RIVERS CAP CREDITS	Asset				Active
0 123.101	CONTRA-ACCOUNT TO 123.100	Asset				Active
0 123.11	INV ASS ORG OTHERS CAP CREDITS	Asset				Active
0 123.12	INV ASSOC ORG NRUCFC CAPITAL CREDITS	Asset				Active
0 123.22	INVESTMENT-CAP TERM CERTIFICATE CFC	Asset				Active
0 123.221	INVESTMENT-CTC'S-CFC	Asset				Active
0 123.222	CTC'S CFC 3% LOAN	Asset				Active
0 123.223	CTC CFC NON-INTEREST BEARING	Asset				Active
0 123.23	OTHER INVEST'S ASSOC ORGANIZATIONS	Asset				Active
0 123.233	INVESTMENT PCB CERTIFICATE	Asset				Active
0 123.234	RECIPROCAL CONTRIBUTION-FEDERATED	Asset				Active
0 123.235	INVESTMENT-COOPERATIVE RESPONSE CEN	Asset				Active
0 124.1	INVESTMENT-COBANK	Asset				Active
0 124.29	ECONOMIC DEV LOAN-LITTLE KY SMOKEHO	Asset				Active
0 124.4	INVEST-OHIO CO INDUSTRIAL DEVELOP	Asset				Active
0 124.5	INV-DAVIESS CO INDUSTRIAL FOUNDATIO	Asset				Active
0 124.51	INV-HANCOCK CO INDUSTRIAL FOUNDATIO	Asset				Active
0 128.0	OTHER SPECIAL FUNDS (DEF. COMP.)	Asset				Active
0 131.11	CASH-GENERAL FUND-US BANK	Asset	131	- Bank Accounts		Active
0 131.111	CASH-PAYROLL ACCOUNT-US BANK	Asset	131	- Bank Accounts		Active
0 131.112	CASH-CAPITAL CREDIT ACCOUNT-US BANK	Asset	131	- Bank Accounts		Active
0 131.113	CASH-SECTION 125 MED ACCT-US BANK	Asset	131	- Bank Accounts		Active
0 131.114	CASH-CONSTRUCTION FUND-US BANK	Asset	131	- Bank Accounts		Active
0 131.115	CASH-MARION BANK AND TRUST	Asset	131	- Bank Accounts		Active
0 131.116	CASH-ZBA SECTION 125 MEDICAL-USBANK	Asset	131	- Bank Accounts		Active
0 131.117	CASH-KENECT-INCOME & EXPENSE	Asset	131	- Bank Accounts		Active
0 131.125	CASH-FIELD AND MAIN	Asset	131	- Bank Accounts		Active
0 131.13	CASH-SURPLUS ASSET SALES-US BANK	Asset	131	- Bank Accounts		Active
0 131.135	CASH-MORGANFIELD NATIONAL BANK	Asset				Active
0 131.145	CASH-DIXON BANK	Asset				Active
0 131.15	CASH CAPITAL CREDITS-AREA BANK	Asset				Active
0 131.155	CASH-OLD NATIONAL BANK-MMKT	Asset				Active
0 131.16	CASH-EDF CENTURY HAWESVILLE	Asset	131	- Bank Accounts		Active
0 131.161	CASH-EDF CENTURY SEBREE	Asset	131	- Bank Accounts		Active
0 131.162	CASH-KENERGY CENTURY HAWESVILLE	Asset	131	- Bank Accounts		Active
0 131.163	CASH-KENERGY CENTURY SEBREE	Asset	131	- Bank Accounts		Active
0 131.175	CASH-FIFTH THIRD BANK-HENDERSON	Asset	131	- Bank Accounts		Active
0 131.18	CASH GEN FUND COMMONWEALTH COMM BK	Asset	131	- Bank Accounts		Active
0 131.21	CASH-GENERAL FUND-INDEPENDENCE BANK	Asset	131	- Bank Accounts		Active
0 131.211	CASH-PAYROLL-INDEPENDENCE BANK	Asset	131	- Bank Accounts		Active
0 131.212	CASH-CAPITAL CREDITS-INDEPENDENCE BANK	Asset	131	- Bank Accounts		Active
0 131.213	CASH-SECTION 125 MED-INDEPENDENCE BANK	Asset	131	- Bank Accounts		Active
0 131.214	CASH-CONSTRUCTION FUND-INDEPENDENCE BANK	Asset	131	- Bank Accounts		Active
0 131.216	CASH-ZBA SECTION 125 MED-INDEPENDENCE	Asset	131	- Bank Accounts		Active
0 131.23	CASH-SURPLUS ASSET SALES-INDEPENDENCE	Asset	131	- Bank Accounts		Active
0 131.4	CASH TRANSFERS	Asset	131	- Bank Accounts		Active
0 131.997	US BANK ELECTRONIC DEPOSITS	Asset	131	- Bank Accounts		Active

0 131.998	CASH CLEARING ACCOUNT-HENDERSON	Asset	131	- Bank Accounts	Active
0 131.999	CASH CLEARING ACCOUNT-OWENSBORO	Asset	131	- Bank Accounts	Active
0 135.0	WORKING FUNDS-PETTY CASH-ETC	Asset			Active
0 136.0	TEMPORARY CASH INVESTMENTS	Asset			Active
0 142.099	ACC REC-CLEARING FOR CREDIT REFUNDS	Asset			Active
0 142.1	ACCOUNTS REC ELECTRIC CUSTOMERS	Asset			Active
0 142.155	ACC REC-KY LAND RESOURCES-DOCK	Asset	142	- Direct Serve A/R Accounts	Active
0 142.156	ACC REC-KY LAND RESOURCES-EQUALITY	Asset	142	- Direct Serve A/R Accounts	Active
0 142.157	ACC REC-KY LAND RESOURCES-LEWIS CREEK	Asset	142	- Direct Serve A/R Accounts	Active
0 142.158	ACC REC-KY LAND RESOURCES-MIDWAY	Asset	142	- Direct Serve A/R Accounts	Active
0 142.159	ACC-REC COMMONWEALTH ROLLED PRODUCTS	Asset	142	- Direct Serve A/R Accounts	Active
0 142.161	ACC REC-WEST KY RIVER LOADOUT-DOCK	Asset	142	- Direct Serve A/R Accounts	Active
0 142.162	ACC REC-WEST KY RESOURCES-EQUALITY	Asset	142	- Direct Serve A/R Accounts	Active
0 142.163	ACC REC-WEST KY RESOURCES-LEWIS CREEK	Asset	142	- Direct Serve A/R Accounts	Active
0 142.164	ACC REC-WEST KY RAIL LOADOUT-MIDWAY	Asset	142	- Direct Serve A/R Accounts	Active
0 142.165	ACCTS REC-HOPKINS CO COAL	Asset	142	- Direct Serve A/R Accounts	Active
0 142.166	ACCT REC-HARTSHORNE MINING LLC	Asset	142	- Direct Serve A/R Accounts	Active
0 142.17	ACC-REC DOMTAR	Asset	142	- Direct Serve A/R Accounts	Active
0 142.174	ACC REC-CENTURY SEBREE	Asset	142	- Direct Serve A/R Accounts	Active
0 142.176	ACCTS REC-ARMSTRONG-EQUALITY MINE	Asset	142	- Direct Serve A/R Accounts	Active
0 142.178	ACCT REC-ARMSTRONG DOCK	Asset	142	- Direct Serve A/R Accounts	Active
0 142.179	ACCT REC-ARMSTRONG LEWIS CREEK	Asset	142	- Direct Serve A/R Accounts	Active
0 142.18	ACC-REC CENTURY HAWESVILLE	Asset	142	- Direct Serve A/R Accounts	Active
0 142.181	ACCT REC-ACCURIDE	Asset	142	- Direct Serve A/R Accounts	Active
0 142.182	ACCTS REC-ELK CREEK MINE-HOPKINS CO	Asset	142	- Direct Serve A/R Accounts	Active
0 142.183	ACC REC-SEBREE MINING-KMMC	Asset	142	- Direct Serve A/R Accounts	Active
0 142.185	ACC REC-SEBREE MINING-STEAMPORT	Asset	142	- Direct Serve A/R Accounts	Active
0 142.186	ACCT REC-DOTIKI	Asset	142	- Direct Serve A/R Accounts	Active
0 142.187	ACCT REC-TYSON	Asset	142	- Direct Serve A/R Accounts	Active
0 142.188	ACCT REC-AMG	Asset	142	- Direct Serve A/R Accounts	Active
0 142.189	ACCTS REC-PENNYRILE ENERGY	Asset	142	- Direct Serve A/R Accounts	Active
0 142.19	ACC-REC ALCOA AUTO CASTINGS	Asset	142	- Direct Serve A/R Accounts	Active
0 142.193	ACCT REC-SOUTHWIRE	Asset	142	- Direct Serve A/R Accounts	Active
0 142.194	ACC-REC PRECOAT METALS	Asset	142	- Direct Serve A/R Accounts	Active
0 142.195	ACC-REC KIMBERLY CLARK	Asset	142	- Direct Serve A/R Accounts	Active
0 142.197	ACCT REC-MIDWAY MINE AND PREP PLANT	Asset	142	- Direct Serve A/R Accounts	Active
0 142.198	ACCT REC-AZTECA MILLING (VALLEY GRAIN)	Asset	142	- Direct Serve A/R Accounts	Active
0 142.2	CUSTOMER ACCOUNTS RECEIVABLE	Asset			Active
0 142.21	CONSUMER A/R RETURNED CHECKS	Asset			Active
0 142.27	ACCTS REC-POINT-TO-POINT FIBER SERV	Asset			Active
0 142.29	ACCTS REC-WIRELESS ISP	Asset			Active
0 142.999	MISC REC CLEARING FOR 142.200	Asset			Active
0 143.0	ACCOUNTS RECEIVABLE - EMPLOYEES	Asset			Active
0 143.098	MISC REC CLEARING FOR 143.000	Asset			Active
0 143.099	MISC REC CLEARING FOR 143.100	Asset			Active
0 143.1	ACCOUNTS RECEIVABLE - OTHER	Asset			Active
0 143.2	ACCOUNTS REC-COBANK	Asset			Active
0 143.25	ACCOUNTS REC-CFC	Asset			Active
0 143.26	ACCOUNTS REC-FEDERATED CAPITAL CREDITS	Asset			Active
0 143.3	ACCOUNTS RECEIVABLE-OMU	Asset			Active
0 143.4	OTHER A/R-EMPLOYEE CONTRIBUTIONS	Asset			Active
0 143.5	ACCTS REC-LABOR-TOWER ATTACHMENTS	Asset			Active
0 143.6	ACCTS REC-CUSTOMER BILLINGS	Asset			Active

0 143.7	ACCTS REC-MISC PLANT RELATED ACTIVITY	Asset			Active
0 144.1	ACC PROV-UNCOLL ACCTS-BANKRUPTCY	Asset			Active
0 144.101	UNCLAIMED CONSUMER DEPOSITS	Asset			Active
0 144.102	UNCLAIMED CONSUMER ADVANCE PAYMENTS	Asset			Active
0 144.11	ACC PROVISION UNCOLL CONS ACCTS	Asset			Active
0 144.111	ACC. PROV. FOR UNCOLL.-COLLECT FEES	Asset			Active
0 146.0	A/R BIG RIVERS ELECTRIC CORP	Asset			Active
0 146.098	BREC REC CLEARING FOR 146.000	Asset			Active
0 146.099	BREC REC CLEARING FOR 146.100	Asset			Active
0 146.1	A/R-BREC INCENTIVE PROGRAM	Asset			Active
0 151.0	FUEL INVENTORY	Asset			Active
0 154.0	MATERIAL-SUPPLIES-ELECTRIC	Asset	154	- Inventory	Active
0 154.001	INVENTORY-OPEN STOCK	Asset	154	- Inventory	Active
0 154.002	MATERIAL-SPARE STORM INVENTORY	Asset	154	- Inventory	Active
0 154.01	INVENTORY-COPPER WIRE	Asset	154	- Inventory	Active
0 154.1	SPARE SUBSTATION EQUIPMENT	Asset	154	- Inventory	Active
0 154.3	FUEL INVENTORY (DIESEL & UNLEADED)	Asset	154	- Inventory	Active
0 154.999	MATERIAL-UNINVOICED	Asset	154	- Inventory	Active
0 156.0	MATERIAL-SUPPLIES-FIBER	Asset			Active
0 163.0	STORES EXPENSE - UNDISTRIBUTED	Asset	163	- Stores	Active
0 163.1	STORES CLEARING - SPREAD ITEMS	Asset	163	- Stores	Active
0 163.2	STORES EXPENSE-MAJOR STORM	Asset	163	- Stores	Active
0 163.3	STORES EXPENSE-FIBER MAKE READY	Asset			Active
0 165.1	PREPAYMENTS - INSURANCE	Asset			Active
0 165.12	PREPAID INSURANCE-WORKERS COMP	Asset			Active
0 165.2	PREPAYMENTS - OTHER	Asset			Active
0 165.21	PREPAYMENTS - PENSION TRUST FUND	Asset			Active
0 165.22	PREPAYMENTS - EMPLOYEE INSURANCE	Asset			Active
0 171.0	INTEREST DIVIDENDS RECEIVABLE	Asset			Active
0 173.0	ACCRUED UTILITY REV-BASE RATE	Asset			Active
0 173.1	ACCRUED UTILITY REV-WAF	Asset			Active
0 182.2	REGULATORY ASSET-AMI	Asset			Active
0 182.3	OTHER REGULATORY ASSETS	Asset			Active
0 183.1	LONG RANGE PLAN	Asset	107	- Force Accounts (including 183)	Active
0 183.2	WORK PLAN 2013-2017	Asset	107	- Force Accounts (including 183)	Active
0 183.3	WORK PLAN 2020-2024	Asset	107	- Force Accounts (including 183)	Active
0 183.4	WORK PLAN 2016-2020	Asset	107	- Force Accounts (including 183)	Active
0 184.1	TRANSPORTATION EXPENSE CLEARING	Asset	184	- Transportation Clearing	Active
0 184.407	PROPERTY TAXES CLEARING ACCT	Asset			Active
0 184.408	PAYROLL TAXES-CLEARING ACCOUNT	Asset			Active
0 184.409	PSC TAXES-CLEARING ACCOUNT	Asset			Active
0 184.924	BUSINESS LIABILITY INS-CLEARING	Asset			Active
0 184.926	HEALTH, LIFE DISAB INS-CLEARING ACC	Asset			Active
0 184.927	PENSION PLANS-CLEARING ACCT	Asset			Active
0 186.0	DEFERRED DEBIT-EMERG TRANSF PROGRAM	Asset			Active
0 186.11	POWER COST PREPMT/ENGY DEFERRED PMT	Asset			Active
0 186.2	PAST SERVICE PENSION COSTS-NRECA	Asset			Active
0 186.21	PENSION-DEFINED BEN(FORMER GR & HU)	Asset			Active
0 186.22	PENSION PREPAYMENT-RS PLAN	Asset			Active
0 200.1	MEMBERSHIPS ISSUED (\$5.00)	Liability			Active
0 200.11	MEMBERSHIPS ISSUED (\$25.00)	Liability			Active
0 200.12	MEMBERSHIPS (Unidentified at Conversion	Liability			Active
0 201.1	PATRONS CAPITAL CREDITS- (MEMBERS)	Liability			Active

0 201.101	PATRONS CAP CREDIT-FORMER HUEC D/S	Liability	Active
0 201.102	PATRONS CAP CREDIT-FORMER GREC D/S	Liability	Active
0 201.103	PATRONS CAP CREDIT-KENERGY D/SERVES	Liability	Active
0 201.11	PATRONS CAPITAL CREDITS (NON-MEMBER	Liability	Active
0 201.12	MEMBER-OTHER SERVICES	Liability	Active
0 201.2	PATRONAGE CAPITAL ASSIGNABLE	Liability	Active
0 201.201	PATRONAGE CAPITAL - PRIOR YEARS	Liability	Active
0 208.0	DONATED CAPITAL-OWENSBORO	Liability	Active
0 208.1	DONATED CAPITAL-HENDERSON	Liability	Active
0 217.0	RETIRED CAPITAL CREDITS-GAIN-OBORO	Liability	Active
0 217.1	RETIRED CAPITAL CREDITS GAIN-HENDER	Liability	Active
0 217.2	DECEASED MEMBERS RETAINED CAPITAL	Liability	Active
0 219.1	OPERATING MARGINS	Liability	Active
0 219.2	NON-OPERATING MARGINS	Liability	Active
0 219.4	OTHER MARG & EQUITIES-PRIOR PERIODS	Liability	Active
0 219.5	OTHER COMPREHENSIVE INCOME	Liability	Active
0 224.14	OTHER L T DEBT - MISCELLANEOUS	Liability	Active
0 224.141	OTHER L T DEBT- CFC	Liability	Active
0 224.142	OTHER L T DEBT-PPP LOAN	Liability	Active
0 224.15	NOTES EXECUTED-OTHER DEBT	Liability	Active
0 224.195	ECONOMIC DEV LOAN-LITTLE KY SMOKEHO	Liability	Active
0 224.2	CFC NOTES EXECUTED	Liability	Active
0 224.33	LT DEBT-RUS NOTES EXEC VARIOUS RATE	Liability	Active
0 224.35	RUS NOTES EXECUTED-5% (WEST)	Liability	Active
0 224.37	FEDERAL FINANCING BANK-NOTES EXECUT	Liability	Active
0 224.371	FFB NOTES EXECUTED-FIBER	Liability	Active
0 224.38	RUS TREASURY LOAN-NOTES EXECUTED	Liability	Active
0 224.4	RUS NOTES EXECUTED-CONST DEBT	Liability	Active
0 224.47	L T DEBT-FEDERAL FINANCING BANK	Liability	Active
0 224.471	L T DEBT-FFB- FIBER	Liability	Active
0 224.48	LT DEBT-RUS TREASURY LOAN	Liability	Active
0 224.5	INTEREST ACCRUED DEFERRED RUS NOTES	Liability	Active
0 224.6	RUS ADVANCED PAYMENTS UNAPPLIED	Liability	Active
0 228.1	ACCRUED LEAVE-K WEST EMPLOYEES	Liability	Active
0 228.25	POST RET HEALTH BENEFITS-DIRECTORS	Liability	Active
0 228.32	HEALTH INSURANCE-LTD EMPLOYEES	Liability	Active
0 228.33	ADDITIONAL MINIMUM LIABILITY-PENSIO	Liability	Active
0 228.34	PENSION-DEFINED BEN(FORMER GR EMP	Liability	Active
0 228.35	ADDITIONAL PENSION LIABILITY-HCE'S	Liability	Active
0 228.36	PENSION LIABILITY	Liability	Active
0 228.4	ACCUM MISC OPERATING PROVISIONS	Liability	Active
0 231.0	NOTES PAYABLE - SHORT TERM	Liability	Active
0 231.01	NOTES PAYABLE-SHORT TERM-FIBER (COBANK)	Liability	Active
0 231.1	NOTES PAYABLE-RUS/COBANK	Liability	Active
0 231.11	NOTES PAYABLE-FFB-FIBER	Liability	Active
0 232.1	ACCOUNTS PAYABLE GENERAL	Liability	Active
0 232.199	ACCOUNTS PAYABLE-CREDIT CARD TRANSACTION	Liability	Active
0 235.0	CONSUMERS DEPOSITS-OWENSBORO	Liability	Active
0 235.01	CONSUMER DEPOSITS (Unidentified at conv	Liability	Active
0 235.1	CONSUMER DEPOSIT-KMMC	Liability	Active
0 235.2	CONSUMER DEPOSIT-MIDWAY MINE	Liability	Active
0 235.25	CONSUMER DEPOSIT-ALERIS	Liability	Active
0 235.3	CONSUMER DEPOSIT-ACMI(ALCOA)	Liability	Active



0 235.31	WESTERN KY RIVER LOADOUT-DOCK	Liability	Active
0 235.32	WESTERN KY RESOURCES-EQUALITY	Liability	Active
0 235.33	WESTERN KY RESOURCES-LEWIS CREEK	Liability	Active
0 235.34	THE WESTERN KY RAIL LOADOUT-MIDWAY	Liability	Active
0 235.35	DEPOSIT-ALLIED RESOURCES	Liability	Active
0 235.355	KY LAND RESOURCES-DOCK	Liability	Active
0 235.356	KY LAND RESOURCES-EQUALITY	Liability	Active
0 235.357	KY LAND RESOURCES-LEWIS CREEK	Liability	Active
0 235.358	KY LAND RESOURCES-MIDWAY	Liability	Active
0 235.36	DEPOSIT-ROUGH CREEK MINING LLC	Liability	Active
0 235.37	DEPOSIT-HARTSHORNE MINING LLC	Liability	Active
0 235.4	CONSUMER DEPOSIT-SOUTHWIRE	Liability	Active
0 235.425	DEPOSIT-ACCURIDE	Liability	Active
0 235.45	DEPOSIT-TYSON	Liability	Active
0 235.48	DEPOSIT-VALLEY GRAIN/AZTECA	Liability	Active
0 235.5	CONSUMER DEPOSIT-ARMSTRONG COAL	Liability	Active
0 235.525	DEPOSIT-PRECOAT METALS	Liability	Active
0 235.53	CONSUMER DEPOSIT-PENNYRILE ENERGY	Liability	Active
0 235.55	CONSUMER DEPOSIT-DOTIKI #3 (WEBSTER CO)	Liability	Active
0 235.6	CONSUMER DEPOSIT-HOPKINS CO COAL	Liability	Active
0 235.65	DEPOSIT-AMG ALUMINUM	Liability	Active
0 235.7	DEPOSIT-SEBREE MINING-KMMC	Liability	Active
0 235.75	SEBREE MINING-ALLIED RESOURCES	Liability	Active
0 235.8	DEPOSIT-ARMSTRONG COAL-DOCK(2MO BIL	Liability	Active
0 235.81	DEPOSIT-ARMSTRONG COAL-LEWIS CREEK	Liability	Active
0 235.85	DEPOSIT-ARMSTRONG COAL-EQUALITY MIN	Liability	Active
0 235.9	DEPOSITS-PURCHASE POWER AGREEMENTS	Liability	Active
0 236.1	ACCRUED PROPERTY TAXES	Liability	Active
0 236.2	ACCRUED FED UNEMP TAXES	Liability	Active
0 236.3	ACCRUED SOCIAL SECURITY TAXES-FICA	Liability	Active
0 237.1	INTEREST ACCRUED-REA CONSTRUCTION	Liability	Active
0 237.2	INTEREST ACCRUED-COBANK	Liability	Active
0 237.21	INTEREST ACCRUED-FEDERAL FINANACING	Liability	Active
0 237.211	INTEREST ACCRUED-FFB-FIBER	Liability	Active
0 237.212	INTEREST ACCRUED-COBANK-FIBER	Liability	Active
0 237.22	INTEREST ACCRUED-RUS TREASURY LOAN	Liability	Active
0 237.23	INTEREST ACCRUED-CFC	Liability	Active
0 237.3	INTEREST ACCR.-LINE OF CREDIT NOTES	Liability	Active
0 237.4	ACC INT EXP-CONSUMER DEPOSITS-OBORO	Liability	Active
0 237.41	ACC INT EXPENSE-4 YR REV GUARANTEES	Liability	Active
0 237.42	ACCRUED INTEREST-KMMC DEPOSIT	Liability	Active
0 237.421	ACCRUED INTEREST-PRECOAT METALS	Liability	Active
0 237.425	ACCRUE INTEREST EXP-ACCURIDE	Liability	Active
0 237.43	ACC INTEREST EXP-DEPOSIT-DOTIKI	Liability	Active
0 237.431	ACC INTEREST-WEST KY RIVER LOADOUT-DOCK	Liability	Active
0 237.432	ACC INTEREST-WEST KY RESOURCES-EQUALITY	Liability	Active
0 237.433	ACC INTEREST-WEST KY RESOURCES-LEWIS CRE	Liability	Active
0 237.434	ACC INTEREST-WEST KY RAIL LOADOUT-MIDWAY	Liability	Active
0 237.435	ACCRUED INTEREST EXP-ALERIS DEPOSIT	Liability	Active
0 237.436	ACC INTEREST-KY LAND RESOURCES-DOCK	Liability	Active
0 237.437	ACC INTEREST-KY LAND RESOURCES-EQUALITY	Liability	Active
0 237.438	ACC INTEREST-KY LAND RESOURCES-LEWIS CK	Liability	Active
0 237.439	ACC INTEREST-KY LAND RESOURCES-MIDWAY	Liability	Active

0 237.44	ACCRUED INTEREST-ACMI (ALCOA)	Liability			Active
0 237.441	ACC INTEREST EXP-ROUGH CREEK MINING	Liability			Active
0 237.442	ACC INTEREST EXP-HARTSHORNE MINING	Liability			Active
0 237.445	ACCRUED INTEREST-TYSON	Liability			Active
0 237.45	ACCRUED INTEREST-ARMSTRONG-EQUALITY	Liability			Active
0 237.453	ACCRUED INTEREST EXPENSE-PENNYRILE	Liability			Active
0 237.455	ACCRUE INTEREST EXP-AMG ALUMINUM	Liability			Active
0 237.46	ACCRUED INTEREST EXP-HOPKINS CO COA	Liability			Active
0 237.465	ACC INT EXP-SEBREE MINING-KMMC	Liability			Active
0 237.468	ACC INTEREST EXP-VALLEY GRAIN-AZTECA	Liability			Active
0 237.47	ACC INTEREST EXP ON DEP-MIDWAY MINE	Liability			Active
0 237.475	ACC INT EXP-SEBREE MINING-ALLIED RE	Liability			Active
0 237.48	ACC INTEREST EX-ARMSTRONG COAL-DOCK	Liability			Active
0 237.485	ACCRUED INT-ARMSTRONG COAL-LEWIS CK	Liability			Active
0 237.49	ACC INTEREST EXP ON DEP-SOUTHWIRE	Liability			Active
0 237.495	ACC INTEREST EXP ON ACCURIDE DEP	Liability			Active
0 238.1	PATRONAGE CAPITAL PAYABLE	Liability			Active
0 241.0	TAXES PAYABLE-SALES TAX	Liability			Active
0 241.01	SALES TAX PAYABLE-AUDIT ASSESSMENT	Liability			Active
0 241.1	TAXES PAYABLE-U S INCOME TAX W/HELD	Liability			Active
0 241.2	TAXES PAYABLE-KY INCOME TAX W/HELD	Liability			Active
0 241.25	TAXES PAYABLE-INDIANA TAX W/HELD	Liability			Active
0 241.3	TAXES PAYABLE-HANCOCK CO OCC TAX	Liability			Active
0 241.31	OHIO CO OCCUPATIONAL TAX	Liability			Active
0 241.32	CALDWELL COUNTY OCCUPATIONAL TAX	Liability			Active
0 241.33	MARION OCCUPATIONAL TAX	Liability			Active
0 241.34	MCLEAN COUNTY OCCUPATIONAL TAX	Liability			Active
0 241.35	ACCRUED GROSS REVENUE TAX-CRITTENDE	Liability			Active
0 241.36	ACCRUED GROSS REV TAX-UNION COUNTY	Liability			Active
0 241.37	DAVIESS CO OCCUPATIONAL TAX	Liability			Active
0 241.375	CRITTENDENT CO OCCUPATIONAL TAX	Liability			Active
0 241.38	UNION CO OCCUPATIONAL TAX	Liability			Active
0 241.385	HENDERSON CO OCCUPATIONAL TAX	Liability			Active
0 241.39	CITY OF OWENSBORO OCCUPATIONAL TAX	Liability			Active
0 241.395	CITY OF HENDERSON-OCCUPATIONAL TAX	Liability			Active
0 241.4	TAXES PAYABLE-OHIO CO UTILITY	Liability			Active
0 241.45	ACCRUED GROSS REVENUE TAX-CALDWELL	Liability			Active
0 241.5	TAXES PAYABLE-HANCOCK CO UTILITY	Liability			Active
0 241.55	ACCRUED GROSS REVENUE TAX-UNION CO	Liability			Active
0 241.6	TAXES PAYABLE-DAVIESS CO UTILITY	Liability			Active
0 241.65	ACCRUED GROSS REV TAX-LIVINGSTON	Liability			Active
0 241.7	TAXES PAYABLE-MCLEAN CO UTILITY	Liability			Active
0 241.75	ACCRUED GROSS REV TAX-PROVIDENCE	Liability			Active
0 241.8	TAXES PAYABLE-HENDERSON CO UTILITY	Liability			Active
0 241.85	ACCRUED GROSS REVENUE TAX-LYON CO	Liability			Active
0 241.87	TAXES PAYABLE-BRECKENRIDGE CO	Liability			Active
0 241.9	TAXES PAYABLE-WEBSTER CO UTILITY	Liability			Active
0 241.94	TAXES PAYABLE-CITY OF DIXON-FRANCHISE	Liability	241	- Franchise Tax	Active
0 241.95	TAXES PAYABLE - HOPKINS CO. UTILITY	Liability	241	- Franchise Tax	Active
0 241.96	TAXES PAYABLE-WHITESVILLE FRANCHISE	Liability	241	- Franchise Tax	Active
0 241.97	TAXES PAYABLE-OWENSBORO FRANCHISE	Liability	241	- Franchise Tax	Active
0 241.98	TAXES PAYABLE-HARTFORD FRANCHISE	Liability	241	- Franchise Tax	Active
0 241.99	TAXES PAYABLE-BEAVER DAM FRANCHISE	Liability	241	- Franchise Tax	Active



0 242.2	ACCRUED PAYROLL	Liability			Active
0 242.201	HOLIDAY PAY	Liability	242	- Holiday Pay	Active
0 242.202	INCENTIVE/BONUS PAY	Liability			Active
0 242.203	COVID SICK LEAVE (SELF OR FAMILY)	Liability			Active
0 242.204	COVID-CHILD CARE	Liability			Active
0 242.205	COVID MISC LEAVE	Liability			Active
0 242.206	SICK LEAVE-FAMILY SICK LEAVE-MISC LEAVE	Liability			Active
0 242.207	COVID TIME OFF-VACCINE	Liability			Active
0 242.21	PAYROLL DEDUCTION-UNITED FUND	Liability			Active
0 242.22	PAYROLL DEDUCTION-CREDIT UNION	Liability			Active
0 242.23	PAYROLL DED-SURE CONTRUBUTION	Liability			Active
0 242.24	PAYROLL DED-401K/SUPPLEMENTAL INS/OTHER	Liability			Active
0 242.25	PAYABLE-DEFINED CONTR PENSION PLAN	Liability			Active
0 242.26	401K LOAN REPAYMENT	Liability			Active
0 242.27	SECTION 125 PREMIUM	Liability			Active
0 242.28	SECTION 125 MEDICAL SAVINGS	Liability			Active
0 242.3	ACCRUED VACATION	Liability			Active
0 242.41	WINTERCARE PAYABLE	Liability			Active
0 242.45	OPERATION ROUNDUP PAYABLE	Liability			Active
0 242.5	OTHER CURRENT/ACCRUED LIABILITIES	Liability			Active
0 242.998	Payroll Clearing	Liability			Active
0 242.999	PAYROLL CLEARING	Liability			Active
0 252.0	CONSUMER ADV FOR CONST-MOBILE HOMES	Liability			Active
0 252.1	CONSUMER ADV FOR CONST-TEMP SERVICE	Liability			Active
0 252.2	CUSTOMER CONTRIBUTIONS-NEW LINE	Liability			Active
0 252.25	CUSTOMERS CONTRI-4 YR GUARANTEES	Liability			Active
0 252.3	CONTRIBUTION-ARMSTRONG COAL	Liability			Active
0 252.35	CONTRIBUTION-ARMSTRONG C-EQUALITY M	Liability			Active
0 252.36	CONTRIBUTION-ARMSTRONG-LEWIS CREEK	Liability			Active
0 252.4	CONTRIBUTION-SOUTHWIRE	Liability			Active
0 253.0	ADVANCE JOINT-USE RENTAL-AT&T/BELLSOUTH	Liability			Active
0 253.01	ADVANCE JOINT USE RENTAL-TOWER LEASES	Liability			Active
0 253.011	ADVANCE JOINT USE-CABLE&OTHER TELEPHONE	Liability			Active
0 253.1	CONSUMER ACCOUNT CR BALANCES-REFUND	Liability			Active
0 253.12	UNREDEEMED GIFT CERTIFICATES	Liability			Active
0 253.13	OTHER DEFERRED CR-SMELTER PSC ASSESSMENT	Liability			Active
0 253.15	CONSUMER CLEARING ACCOUNT-OTHER	Liability			Active
0 253.2	OTHER DEFERRED CREDITS-BREC ECO DEV	Liability			Active
0 253.22	OTHER DEFERRED CR-BREC SHARED SERVICES	Liability			Active
0 253.25	DEFERRED CREDIT-BREC HANSON LEASE	Liability			Active
0 253.3	OTHER DEFERRED CREDITS-SPECIAL EQP	Liability			Active
0 253.35	INSTALL/REMOVAL LABOR AMI 3-PHASE METERS	Liability			Active
0 253.351	INSTALL/REMOVAL LABOR AMI 1-PHASE METERS	Liability			Active
0 253.4	OTHER DEFERRED CREDIT-NISC PATRONAGE CAP	Liability			Active
0 302.0	FRANCHISES AND CONSENTS	Asset			Active
0 360.0	DIST PLANT-LAND AND LAND RIGHTS	Asset			Active
0 360.1	DIST PLANT-LAND AND LAND RIGHTS	Asset			Active
0 362.0	DIST PLANT-STATION EQUIPMENT	Asset			Active
0 362.1	DIST PLANT-SUPERVISORY CONTROL EQP	Asset			Active
0 362.2	MICROWAVE SYSTEM-EQUIPMENT	Asset			Active
0 362.223	MICROWAVE SYSTEM TOWERS	Asset			Active
0 362.3	FIBER EQUIPMENT INSTALLED IN SUBS	Asset			Active
0 362.4	DIST PLANT-OWENSBORO FIBER	Asset			Active

0 362.5	SUBSTATION AMI EQUIPMENT	Asset			Active
0 364.0	DIST PLANT-POLES-TOWERS-FIXTURES	Asset			Active
0 365.0	DIST PLANT-OVERHEAD CONDUCTORS	Asset			Active
0 365.999	OCRs-SPECIAL EQUIPMENT CLEARING	Asset			Active
0 366.0	UNDERGROUND CONDUIT	Asset			Active
0 367.0	DIST PLANT-UNDERGROUND CONDUCTORS	Asset			Active
0 368.0	DIST PLANT-LINE TRANSFORMERS	Asset			Active
0 368.999	TRANSFORMERS-SPECIAL EQUIPMENT CLEARING	Asset			Active
0 369.0	DIST PLANT-SERVICES	Asset			Active
0 370.0	DIST PLANT-METERS	Asset			Active
0 370.1	DIST PLANT-AMI METERS-PILOT PROGRAM	Asset			Active
0 370.2	DIST PLANT-AMI METERS	Asset			Active
0 370.5	DIST PLANT-OTHER METER EQUIPMENT	Asset			Active
0 370.999	METERS-SPECIAL EQUIPMENT CLEARING	Asset			Active
0 371.0	DIST PLANT-INSTALLED ON CONSUMER	Asset			Active
0 373.0	DIST PLANT-STREET&SIGNAL SYSTEMS	Asset			Active
0 389.0	GEN PLANT-LAND & LAND RIGHTS	Asset	390	- General Plant	Active
0 390.0	GEN PLANT-STRUCTURES & IMPROVEMENTS	Asset	390	- General Plant	Active
0 390.1	STRUCTURES & IMPROVEMENTS-MARION	Asset	390	- General Plant	Active
0 390.2	STRUCTURES & IMPROVEMENTS-STRUGIS	Asset	390	- General Plant	Active
0 391.0	GEN PLANT-OFFICE FURN & FIXTURES	Asset	390	- General Plant	Active
0 391.1	COMPUTER AND RELATED EQUIPMENT	Asset	390	- General Plant	Active
0 391.11	COMPUTER SOFTWARE	Asset	390	- General Plant	Active
0 391.15	FIBER OPTIC EQUIPMENT	Asset	390	- General Plant	Active
0 392.0	GEN PLANT-TRANSPORTATION EQUIPMENT	Asset	390	- General Plant	Active
0 392.1	GEN PLANT-R.O.W. TRANS EQUIPMENT	Asset	390	- General Plant	Active
0 393.0	GEN PLANT-STORES EQUIPMENT	Asset	390	- General Plant	Active
0 394.0	GEN PLANT-SHOP & GARAGE EQUIPMENT	Asset	390	- General Plant	Active
0 394.1	GEN PLANT-TOOLS & WORKING EQUIPMENT	Asset	390	- General Plant	Active
0 394.2	GEN PLT - ROW TOOLS & WORKING EQUIP	Asset	390	- General Plant	Active
0 395.0	GEN PLANT-LABORATORY EQUIPMENT	Asset	390	- General Plant	Active
0 395.1	LABORTORY EQUIPMENT-MICROWAVE SYS	Asset	390	- General Plant	Active
0 395.2	FIBER OPTIC TEST EQUIPMENT	Asset	390	- General Plant	Active
0 396.0	GEN PLANT-POWER OPERATED EQUIPMENT	Asset	390	- General Plant	Active
0 396.1	GEN PLANT-RIGHT-OF-WAY EQUIPMENT	Asset	390	- General Plant	Active
0 396.2	GEN PLANT-POWER OPERATED EQUIPMENT	Asset	390	- General Plant	Active
0 396.3	GEN PLANT-TRACK VEHICLES	Asset	390	- General Plant	Active
0 397.0	GEN PLANT-COMMUNICATION EQUIPMENT	Asset	390	- General Plant	Active
0 397.1	GEN PLT-COMM EQUIP UNDER CAP LEASE	Asset	390	- General Plant	Active
0 397.2	GENERAL PLANT-FIBER OPTIC SONET	Asset	390	- General Plant	Active
0 398.0	GEN PLANT-MISCELLANEOUS EQUIPMENT	Asset	390	- General Plant	Active
0 398.1	GEN PLANT-GIS EQUIPMENT	Asset	390	- General Plant	Active
0 403.22	GENERAL PLANT DEPRECIATION-CLASS A	Expense	Operating		Active
0 403.23	GENERAL PLANT DEPRECIATION-CLASS B	Expense	Operating		Active
0 403.24	GENERAL PLANT DEPRECIATION-CLASS C	Expense	Operating		Active
0 403.25	DEPRE-DIST PLANT-CLASS C	Expense	Operating		Active
0 403.6	DEPRECIATION EXP-DISTRIBUTION PLANT	Expense	Operating		Active
0 403.7	DEPRECIATION EXP-GENERAL PLANT	Expense	Operating		Active
0 404.0	AMORTIZATION LIMITED TERM ELEC PLT	Expense	Operating		Active
0 407.0	AMORTIZATION OF REGULATORY ASSET-AMI	Expense	Operating		Active
0 408.12	PROPERTY TAXES-CLASS A	Expense	Operating		Active
0 408.121	PROPERTY TAXES-CENTURY HAWESVILLE	Expense	Operating	900 - Smelter Accounts Billed on Monthly Inv	Active
0 408.122	PROPERTY TAXES-CENTURY SEBREE	Expense	Operating	900 - Smelter Accounts Billed on Monthly Inv	Active

0 408.13	PROPERTY TAXES-CLASS B	Expense	Operating			Active
0 408.14	PROPERTY TAXES-CLASS C	Expense	Operating			Active
0 408.7	TAXES-OTHER	Expense	Operating			Active
0 408.71	REGULATORY ASSESSMENT TAX	Expense	Operating			Active
0 408.72	REGULATORY ASSESSMENT TAX-CLASS A	Expense	Operating			Active
0 408.721	REG ASSESSMENT TAX-H'VILLE SMELTER	Expense	Operating	900	- Smelter Accounts Billed on Monthly Inv	Active
0 408.722	REG ASSESSMENT TAX-SEBREE SMELTER	Expense	Operating	900	- Smelter Accounts Billed on Monthly Inv	Active
0 408.73	REGULATORY ASSESSMENT TAX-CLASS B	Expense	Operating			Active
0 408.74	REGULATORY ASSESSMENT TAX-CLASS C	Expense	Operating			Active
0 409.1	INCOME TAX EXPENSE	Expense	Operating			Active
0 415.0	REVENUES FROM GEOTHERMAL	Income	Non Operating			Active
0 416.0	COSTS & EXPENSES-GEOTHERMAL	Expense	Non Operating			Active
0 416.1	GENERAL MERCHANDISING ACTIVITIES	Expense	Non Operating			Active
0 417.0	REVENUES-NON UTILITY OPS	Income	Non Operating			Active
0 417.002	REVENUE-LOCAL/LONG DISTANCE	Income	Non Operating			Active
0 417.006	POINT-TO-POINT FIBER SERVICE-REVENU	Income	Non Operating			Active
0 417.007	REVENUE-WIRELESS ISP	Income	Non Operating			Active
0 417.05	REVENUE-FIBER BROADBAND REVENUE SHARE	Income	Non Operating	417	- Broadband-Income & Expense	Active
0 417.051	REVENUE-FIBER-BROADBAND BASE ACCESS FEE	Income	Non Operating	417	- Broadband-Income & Expense	Active
0 417.1	EXPENSES-NON UTILITY OPS	Expense	Non Operating			Active
0 417.102	EXPENSES-LOCAL/LONG DISTANCE	Expense	Non Operating			Active
0 417.106	EXPENSES-POINT TO POINT FIBER SERV	Expense	Non Operating			Active
0 417.107	EXPENSES-WIRELESS ISP	Expense	Non Operating			Active
0 417.151	OPERATION EXPENSE-FIBER	Expense	Non Operating	417	- Broadband-Income & Expense	Active
0 417.152	MAINTENANCE EXPENSE-FIBER	Expense	Non Operating	417	- Broadband-Income & Expense	Active
0 417.153	DEPRECIATION EXPENSE-FIBER	Expense	Non Operating	417	- Broadband-Income & Expense	Active
0 417.154	INTEREST EXPENSE ON LTD-FIBER	Expense	Non Operating	417	- Broadband-Income & Expense	Active
0 417.155	INTEREST EXPENSE OTHER-FIBER	Expense	Non Operating	417	- Broadband-Income & Expense	Active
0 417.156	ADMIN & GENERAL EXPENSE-FIBER	Expense	Non Operating	417	- Broadband-Income & Expense	Active
0 417.157	OUTSIDE SERVICES-FIBER	Expense	Non Operating	417	- Broadband-Income & Expense	Active
0 417.158	DIRECTOR FEES & EXPENSES-FIBER	Expense	Non Operating	417	- Broadband-Income & Expense	Active
0 417.159	INCOME TAX EXPENSE-FIBER	Expense	Non Operating	417	- Broadband-Income & Expense	Active
0 417.16	PROPERTY TAX EXPENSE-FIBER	Expense	Non Operating	417	- Broadband-Income & Expense	Active
0 418.1	EQUITY IN EARNINGS OF SUBSIDIARY	Income	Non Operating			Active
0 419.0	INTEREST-DIVIDEND INCOME	Income	Non Operating			Active
0 419.1	INTEREST-COMMONWEALTH DEPOSIT	Income	Non Operating			Active
0 421.0	MISC NON-OPERATING INC-DEDUCTIONS	Income	Non Operating			Active
0 421.1	GAIN ON DISPOSITION OF PROPERTY	Income	Non Operating			Active
0 421.2	LOSS ON DISPOSITION OF PROPERTY	Income	Non Operating			Active
0 421.22	NON-OPERATING INCOME CLASS A	Income	Non Operating			Active
0 421.23	NON-OPERATING INCOME CLASS B	Income	Non Operating			Active
0 421.24	NON-OPERATING INCOME CLASS C	Income	Non Operating			Active
0 423.0	G AND T COOP CAPITAL CREDITS	Income	Operating			Active
0 423.1	CONTRA-ACCOUNT G & T CAPITAL CR	Income	Operating			Active
0 424.0	OTHER CAPITAL CR ALLOCATIONS	Income	Operating			Active
0 425.0	MISCELLANEOUS AMORTIZATION	Expense	Operating			Active
0 426.1	OTHER INCOME DEDUCTIONS-DONATIONS	Expense	Operating			Active
0 426.3	PENALTIES	Expense	Operating			Active
0 426.4	MISC INC DED-EXP FOR CIVIC POL ACT	Expense	Operating			Active
0 426.5	MISC INC-OTHER DEDUCTIONS	Expense	Operating			Active
0 427.1	INTEREST ON REA CONSTRUCTION LOAN	Expense	Operating			Active
0 427.125	INTEREST RUS-CLASS C	Expense	Operating			Active
0 427.2	INTEREST -LONG TERM DEBT-CFC	Expense	Operating			Active

0 427.21	INTEREST ON COBANK LOANS	Expense	Operating			Active
0 427.22	INTEREST-FEDERAL FINANCING BANK	Expense	Operating			Active
0 427.23	INTEREST-RUS TREASURY LOAN	Expense	Operating			Active
0 427.3	INTEREST ON CWIP	Expense	Operating			Active
0 431.0	INTEREST EXP - CONSUMER DEPOSITS	Expense	Operating			Active
0 431.01	INTEREST EXPENSE-RATE REFUND	Expense	Operating			Active
0 431.1	INTEREST EXPENSE-SHORT TERM LOANS	Expense	Operating			Active
0 431.2	INTEREST EXPENSE-KMMC DEPOSIT	Expense	Operating			Active
0 431.25	INTEREST EXPENSE-AMG ALUMINUM	Expense	Operating			Active
0 431.3	INTEREST EXP-TYSON	Expense	Operating			Active
0 431.35	INTEREST EXPENSE-ALERIS DEPOSIT	Expense	Operating			Active
0 431.4	INTEREST EXPENSE-ACMI (ALCOA)	Expense	Operating			Active
0 431.41	INTEREST EXPENSE-ROUGH CREEK MINE	Expense	Operating			Active
0 431.42	INTEREST EXPENSE-HARTHSORNE MINING	Expense	Operating			Active
0 431.436	INTEREST EXPENSE-KY LAND RESOURCES-DOCK	Expense	Operating			Active
0 431.437	INTEREST EXPENSE-KY LAND RES-EQUALITY	Expense	Operating			Active
0 431.438	INTEREST EXPENSE-KY LAND RES-LEWIS CREEK	Expense	Operating			Active
0 431.439	INTEREST EXPENSE-KY LAND RES-MIDWAY	Expense	Operating			Active
0 431.44	INTEREST EXPENSE-PRECOAT METAL DEPOSIT	Expense	Operating			Active
0 431.45	INTEREST EXPENSE-SOUTHWIRE DEPOSIT	Expense	Operating			Active
0 431.46	INTEREST EXP-SEBREE MINING-KMMC	Expense	Operating			Active
0 431.47	INT EXP-SEBREE MINING-ALLIED RES	Expense	Operating			Active
0 431.48	INTEREST EXPENSE-VALLEY GRAIN	Expense	Operating			Active
0 431.5	INTEREST EXP-ARMSTRONG-EQUALITY MIN	Expense	Operating			Active
0 431.53	INTEREST EXPENSE-PENNYRILE	Expense	Operating			Active
0 431.55	INTEREST EXPENSE-ACCURIDE DEPOSIT	Expense	Operating			Active
0 431.6	INTEREST EXPENSE-HOPKINS CO COAL	Expense	Operating			Active
0 431.65	INTEREST EXPENSE-DOTIKI	Expense	Operating			Active
0 431.7	INTEREST EXPENSE-MIDWAY MINE	Expense	Operating			Active
0 431.71	INTEREST EXP-WEST KY RIVER LOADOUT-DOCK	Expense	Operating			Active
0 431.72	INTEREST EXP-WEST KY RESOURCES-EQUALITY	Expense	Operating			Active
0 431.73	INTEREST EXP-WEST KY RESOURCES-LEWIS CRE	Expense	Operating			Active
0 431.74	INTEREST EXP-WEST KY RAIL LOADOUT-MIDWAY	Expense	Operating			Active
0 431.75	INTEREST EXPENSE-ARMSTRONG-LEWIS CK	Expense	Operating			Active
0 431.8	INTEREST EXP-ARMSTRONG COAL-DOCK	Expense	Operating			Active
0 431.9	INTEREST EXPENSE-OTHER	Expense	Operating			Active
0 434.0	EXTRAORDINARY INCOME	Income	Operating			Active
0 435.0	EXTRAORDINARY DEDUCTIONS	Expense	Operating			Active
0 435.1	CUMULATIVE EFFECT ON PRIOR YEARS	Income	Operating			Active
0 440.0	CONSOLIDATION CREDIT	Income	Operating	440	- Revenue Accounts-Rural System	Active
0 440.1	REVENUE-RESIDENTIAL(EXCLUD SEASONAL	Income	Operating	440	- Revenue Accounts-Rural System	Active
0 440.2	REVENUE-RESIDENTIAL-SEASONAL	Income	Operating	440	- Revenue Accounts-Rural System	Active
0 442.1	REVENUE-COMMERCIAL-SINGLE PHASE	Income	Operating	440	- Revenue Accounts-Rural System	Active
0 442.101	REV-COMMERCIAL-3PHASE-UNDER 1000KW	Income	Operating	440	- Revenue Accounts-Rural System	Active
0 442.2	REV-COMMERCIAL-3PHASE(OVER 1000KW)3	Income	Operating	440	- Revenue Accounts-Rural System	Active
0 442.21	REVENUE-COMM-ALERIS	Income	Operating	442	- Revenue Accounts-Direct Serves	Active
0 442.211	REVENUE-COMM-COMMONWEALTH ROLLED PRODUCT	Income	Operating	442	- Revenue Accounts-Direct Serves	Active
0 442.214	REVENUE-CENTURY SEBREE-BREC	Income	Operating	443	- Century-Sebree Revenue	Active
0 442.215	REVENUE-CENTURY SEBREE-EDF	Income	Operating	443	- Century-Sebree Revenue	Active
0 442.216	REVENUE-CENTURY SEBREE-KENERGY	Income	Operating	443	- Century-Sebree Revenue	Active
0 442.22	REVENUE-INDUSTRIAL-DOMTAR	Income	Operating	442	- Revenue Accounts-Direct Serves	Active
0 442.23	REVENUE-CENTURY HAWESVILLE-BREC	Income	Operating	444	- Century-Hawesville Revenue	Active
0 442.231	REVENUE-CENTURY HAWESVILLE-EDF	Income	Operating	444	- Century-Hawesville Revenue	Active

0 442.232	REVENUE-CENTURY HAWESVILLE-KENERGY	Income	Operating	444	- Century-Hawesville Revenue	Active
0 442.24	REVENUE-INDUSTRIAL ALCOA AUTO CAST	Income	Operating	442	- Revenue Accounts-Direct Serves	Active
0 442.271	REVENUE-WEST KY RIVER LOADOUT-DOCK	Income	Operating	442	- Revenue Accounts-Direct Serves	Active
0 442.272	REVENUE-WEST KY RESOURCES-EQUALITY	Income	Operating	442	- Revenue Accounts-Direct Serves	Active
0 442.273	REVENUE-WEST KY RESOURCES-LEWIS CREEK	Income	Operating	442	- Revenue Accounts-Direct Serves	Active
0 442.274	REVENUE-WEST KY RAIL LOADOUT-MIDWAY	Income	Operating	442	- Revenue Accounts-Direct Serves	Active
0 442.275	REVENUE-ARMSTRONG DOCK	Income	Operating	442	- Revenue Accounts-Direct Serves	Active
0 442.276	REVENUE-ARMSTRONG-EQUALITY MINE	Income	Operating	442	- Revenue Accounts-Direct Serves	Active
0 442.279	REVENUE-ARMSTRONG-LEWIS CREEK	Income	Operating	442	- Revenue Accounts-Direct Serves	Active
0 442.28	REVENUE-COMM- PRECOAT METALS	Income	Operating	442	- Revenue Accounts-Direct Serves	Active
0 442.29	REVENUE-INDUSTRIAL-KIMBERLY CLARK	Income	Operating	442	- Revenue Accounts-Direct Serves	Active
0 442.298	REVENUE-MIDWAY MINE & PREP PLANT	Income	Operating	442	- Revenue Accounts-Direct Serves	Active
0 442.355	REVENUE-KY LAND RESOURCES-DOCK	Income	Operating	442	- Revenue Accounts-Direct Serves	Active
0 442.356	REVENUE-KY LAND RESOURCES-EQUALITY	Income	Operating	442	- Revenue Accounts-Direct Serves	Active
0 442.357	REVENUE-KY LAND RESOURCES-LEWIS CREEK	Income	Operating	442	- Revenue Accounts-Direct Serves	Active
0 442.358	REVENUE-KY LAND RESOURCES-MIDWAY	Income	Operating	442	- Revenue Accounts-Direct Serves	Active
0 442.801	REVENUE-ACCURIDE	Income	Operating	442	- Revenue Accounts-Direct Serves	Active
0 442.802	REVENUE-SEBREE MINING-KMMC	Income	Operating	442	- Revenue Accounts-Direct Serves	Active
0 442.803	REVENUE-SEBREE MINING-STEAMPORT	Income	Operating	442	- Revenue Accounts-Direct Serves	Active
0 442.804	REVENUE-ALLIED RESOURCES	Income	Operating	442	- Revenue Accounts-Direct Serves	Active
0 442.805	REVENUE-HOPKINS CO COAL	Income	Operating	442	- Revenue Accounts-Direct Serves	Active
0 442.806	REVENUE-DOTIKI #3	Income	Operating	442	- Revenue Accounts-Direct Serves	Active
0 442.807	REVENUE-TYSON	Income	Operating	442	- Revenue Accounts-Direct Serves	Active
0 442.808	REVENUE-AMG ALUMINUM	Income	Operating	442	- Revenue Accounts-Direct Serves	Active
0 442.809	REVENUE-ELK CREEK MINE-HOPKINS CO C	Income	Operating	442	- Revenue Accounts-Direct Serves	Active
0 442.81	REVENUE-KMMC L L C	Income	Operating	442	- Revenue Accounts-Direct Serves	Active
0 442.811	REVENUE-PATRIOT COAL	Income	Operating	442	- Revenue Accounts-Direct Serves	Active
0 442.812	REVENUE-SOUTHWIRE	Income	Operating	442	- Revenue Accounts-Direct Serves	Active
0 442.814	REVENUE-AZTECA (VALLEY GRAIN)	Income	Operating	442	- Revenue Accounts-Direct Serves	Active
0 442.816	REVENUE-HARTSHORNE MINING	Income	Operating	442	- Revenue Accounts-Direct Serves	Active
0 442.817	REVENUE-ROUGH CREEK MINE LLC	Income	Operating	442	- Revenue Accounts-Direct Serves	Active
0 442.819	REVENUE-PENNYRILE	Income	Operating	442	- Revenue Accounts-Direct Serves	Active
0 444.0	REVENUE-PUBLIC STREET&HWY LIGHTS 5	Income	Operating	440	- Revenue Accounts-Rural System	Active
0 445.0	REVENUE-PUBLIC AUTHORITIES-SINGLE P	Income	Operating	440	- Revenue Accounts-Rural System	Active
0 445.1	REVENUE-PUBLIC AUTHORITIES-3PHASE	Income	Operating	440	- Revenue Accounts-Rural System	Active
0 450.0	REVENUE-FORFEITED DISCOUNTS	Income	Operating	400	- Misc Revenue-Rural System	Active
0 450.22	FORFEITED DISCOUNTS-CLASS A	Income	Operating	400	- Misc Revenue-Rural System	Active
0 450.23	FORFEITED DISCOUNTS-CLASS B	Income	Operating	400	- Misc Revenue-Rural System	Active
0 450.24	FORFEITED DISCOUNTS-CLASS C	Income	Operating	400	- Misc Revenue-Rural System	Active
0 451.0	REVENUE-TURN-ON CHARGE	Income	Operating	400	- Misc Revenue-Rural System	Active
0 451.1	REVENUE-RECONNECT CHARGE	Income	Operating	400	- Misc Revenue-Rural System	Active
0 451.2	REVENUE-TERMINATION OR FIELD CONNEC	Income	Operating	400	- Misc Revenue-Rural System	Active
0 451.22	MISC SERVICE REVENUES-CLASS A	Income	Operating	400	- Misc Revenue-Rural System	Active
0 451.23	MISC SERVICE REVENUE-CLASS B	Income	Operating	400	- Misc Revenue-Rural System	Active
0 451.24	MISC SERVICE REVENUE-CLASS C	Income	Operating	400	- Misc Revenue-Rural System	Active
0 451.3	REVENUE-SPECIAL METER READING CHARG	Income	Operating	400	- Misc Revenue-Rural System	Active
0 451.4	REVENUE-METER TEST CHARGE	Income	Operating	400	- Misc Revenue-Rural System	Active
0 451.5	REVENUE-RETURNED CHECK CHARGE	Income	Operating	400	- Misc Revenue-Rural System	Active
0 451.6	REVENUE-UNNECESSARY TRIP BY S/MAN	Income	Operating	400	- Misc Revenue-Rural System	Active
0 451.7	REVENUE-S/C TO CHG S/L BULB TO LED	Income	Operating	400	- Misc Revenue-Rural System	Active
0 454.0	REVENUE-RENT FROM BELL SOUTH ATTACH	Income	Operating	400	- Misc Revenue-Rural System	Active
0 454.1	REVENUE-RENTAL FROM TOWER LEASES	Income	Operating	400	- Misc Revenue-Rural System	Active
0 454.11	REVENUE-RENT-CABLE CO & OTHER TELEP	Income	Operating	400	- Misc Revenue-Rural System	Active



0 454.12	REVENUE-FIBER LEASING	Income	Operating	400	- Misc Revenue-Rural System	Active
0 454.2	REVENUE-RENTAL PERSONAL PROPERTY	Income	Operating	400	- Misc Revenue-Rural System	Active
0 454.3	REVENUE-ERVIN CABLE	Income	Operating	400	- Misc Revenue-Rural System	Active
0 456.0	KY SALES TAX RETURN COMPENSATION	Income	Operating	400	- Misc Revenue-Rural System	Active
0 555.0	PURCHASED POWER RURAL	Expense	Operating			Active
0 555.1	PURCHASED POWER-MEMBER GENERATED KWH	Expense	Operating			Active
0 555.101	PURCHASED POWER-ACCURIDE	Expense	Operating			Active
0 555.102	POWER COST-SEBREE MINING-KMMC	Expense	Operating			Active
0 555.103	POWER COST-SEBREE MINING-STEAMPORT	Expense	Operating			Active
0 555.104	PURCHASED POWER-ALLIED RESOURCES	Expense	Operating			Active
0 555.105	PURCHASED POWER-HOPKINS CO COAL	Expense	Operating			Active
0 555.106	PURCHASED POWER-DOTIKI #3	Expense	Operating			Active
0 555.107	PURCHASED POWER-TYSON	Expense	Operating			Active
0 555.108	PURCHASED POWER-AMG ALLOYS	Expense	Operating			Active
0 555.109	PURCHASE POWER-PENNYRILE ENERGY	Expense	Operating			Active
0 555.11	PURCHASED POWER-KMMC L L C	Expense	Operating			Active
0 555.111	PURCHASED POWER-PATRIOT COAL	Expense	Operating			Active
0 555.112	PURCHASED POWER-SOUTHWIRE	Expense	Operating			Active
0 555.113	POWER COST-ELK CREEK MINE-HOPKINS C	Expense	Operating			Active
0 555.114	PURCHASED POWER-AZTECA (VALLEY GRAIN)	Expense	Operating			Active
0 555.116	PURCHASED POWER-ARMSTRONG-EQUALITY	Expense	Operating			Active
0 555.118	PURCHASED POWER-ARMSTRONG DOCK	Expense	Operating			Active
0 555.119	PURCHASED POWER-ARMSTRONG LEWIS CRK	Expense	Operating			Active
0 555.12	PURCHASED POWER-COMMONWEALTH ROLLED PROD	Expense	Operating			Active
0 555.2	PURCHASED POWER-ALERIS	Expense	Operating			Active
0 555.21	PURCH POWER-WEST KY RIVER LOADOUT DOCK	Expense	Operating			Active
0 555.22	PURCH POWER-WEST KY RESOURCES-EQUALITY	Expense	Operating			Active
0 555.23	PURCH POWER-WEST KY RESOURCES-LEWIS CREE	Expense	Operating			Active
0 555.24	PURCH POWER-WEST KY RAIL LOADOUT-MIDWAY	Expense	Operating			Active
0 555.26	PURCHASED POWER-HARTSHORNE MINING	Expense	Operating			Active
0 555.27	PURCHASED POWER-ROUGH CREEK MINE LLC	Expense	Operating			Active
0 555.3	PURCHASED POWER-DOMTAR	Expense	Operating			Active
0 555.355	PURCH POWER-KY LAND RESOURCES-DOCK	Expense	Operating			Active
0 555.356	PURCH POWER-KY LAND RESOURCES-EQUALITY	Expense	Operating			Active
0 555.357	PURCH POWER-KY LAND RESOURCES-LEWIS CREE	Expense	Operating			Active
0 555.358	PURCH POWER-KY LAND RESOURCES-MIDWAY	Expense	Operating			Active
0 555.4	PURCHASED POWER-CENTURY HAWESVILLE-BREC	Expense	Operating	554	- Century-Hawesville Power Cost	Active
0 555.401	PURCHASED POWER-CENTURY HAWESVILLE-EDF	Expense	Operating	554	- Century-Hawesville Power Cost	Active
0 555.5	PURCHASED POWER---ALCOA AUTO CASTIN	Expense	Operating			Active
0 555.6	PURCHASED POWER-CENTURY SEBREE-BREC	Expense	Operating	553	- Century-Sebree Power Cost	Active
0 555.601	PURCHASED POWER-CENTURY SEBREE-EDF	Expense	Operating	553	- Century-Sebree Power Cost	Active
0 555.9	PURCHASED POWER- PRECOAT METALS	Expense	Operating			Active
0 555.95	PURCHASED POWER-KIMBERLY CLARK	Expense	Operating			Active
0 555.97	POWER COST-MIDWAY MINE & PREP PLANT	Expense	Operating			Active
0 580.0	DISTRIBUTION-EXP-OPS-SUPERVISION	Expense	Operating			Active
0 581.0	LOAD DISPATCHING & VOLTAGE CONTROL	Expense	Operating			Active
0 582.0	DISTRIBUTION-EXP-OPS STATION EXP	Expense	Operating			Active
0 582.2	DIST EXP OPR - MICROWAVE SYSTEM	Expense	Operating			Active
0 582.25	EXP-LSE TOWER SPACE TO CELL PROVIDE	Expense	Operating			Active
0 582.4	DIST EXP-OPS FIBER	Expense	Operating			Active
0 583.0	DISTRIBUTION-EXP-OPS OVERHEAD LINE	Expense	Operating			Active
0 583.1	OPERATION OVERHEAD LINES-MAJOR STOR	Expense	Operating			Active
0 583.2	OVERHEAD LINE EXP-SPECIAL EQUIPMENT	Expense	Operating			Active

0 583.3	OVERHEAD LINE EXP-PCB INSPECTIONS	Expense	Operating			Active
0 583.4	PSC LINE PATROL	Expense	Operating			Active
0 583.5	OSMOSE POLE INSPECTION-COOP LABOR	Expense	Operating			Active
0 584.0	DISTRIBUTION-EXP-OPS-UNDERGROUND	Expense	Operating			Active
0 584.2	UNDERGROUND LINE EXP-SPECIAL EQUIP	Expense	Operating			Active
0 584.4	PSC LINE PATROL-UNDERGROUND	Expense	Operating			Active
0 586.0	DISTRIBUTION-EXP-OPS METERS	Expense	Operating			Active
0 586.1	DISTRIBUTION EXP-OPS SPECIAL TEST	Expense	Operating			Active
0 586.2	DISTRIBUTION EXPENSE-METERS-STORM	Expense	Operating			Active
0 587.0	DIST EXP-OPS CONSUMER INSTALLATION	Expense	Operating			Active
0 588.0	DIST EXP-OPS MISCELLANEOUS DIST	Expense	Operating			Active
0 588.2	DIST EXP-OPS-STORM-PHONES/DISPATCH	Expense	Operating			Active
0 588.21	DIST-EXP-OPS STORM-FEMA REIMBURSEME	Expense	Operating			Active
0 590.0	DIST EXP-MAIN-SUPERVISION-ENG	Expense	Operating			Active
0 592.0	DIST EXP-MAINT-STATION EQUIPMENT	Expense	Operating			Active
0 592.1	DIST EXP-MAINT-SUPERVISORY CONTROL	Expense	Operating			Active
0 592.2	DIST EXP MAINT-MICROWAVE SYSTEM	Expense	Operating			Active
0 592.25	DIST EXPENSE-STATION EQUIP-CLASS C	Expense	Operating			Active
0 593.0	DIST EXP-MAIN-OVERHEAD LINES	Expense	Operating			Active
0 593.2	DIST EXP-MAIN-STORM DAMAGE	Expense	Operating			Active
0 593.25	DIST EXPENSE-OVERHEAD LINE-CLASS C	Expense	Operating			Active
0 593.3	MAINTENANCE OF OVERHEAD LINES-ROW	Expense	Operating			Active
0 593.4	REPAIRS/PSC LINE PATROL	Expense	Operating			Active
0 593.5	DIST EXP-MAIN-OVERHD LINES CREW 50	Expense	Operating			Active
0 593.6	DIST EXP-MAIN-OVERHD LINES CREW 55	Expense	Operating			Active
0 593.7	DIST EXP-MAIN-OH LINES TEMP CREWS	Expense	Operating			Active
0 593.8	DIST EXP-MAINTENANCE-ACCIDENT BILLINGS	Expense	Operating			Active
0 594.0	DIST EXP-MAIN-UNDERGROUND LINES	Expense	Operating			Active
0 595.0	DIST EXP-MAIN-LINE TRANSFORMERS	Expense	Operating			Active
0 596.0	DIST EXP-MAIN-ST LIGHTS-SIGNALS	Expense	Operating			Active
0 597.0	DIST EXP-MAIN-METERS	Expense	Operating			Active
0 598.0	DIST EXP-MISC DISTRIBUTION PLT	Expense	Operating			Active
0 901.0	CONSUMER ACC EXP-OPS SUPERVISION	Expense	Operating			Active
0 902.0	CONS ACC EXP-OPS ANN METER READING	Expense	Operating			Active
0 902.1	CONSUMER ACC EXP-OPS METER READING	Expense	Operating			Active
0 902.22	METER READING-CLASS A	Expense	Operating			Active
0 902.23	METER READING-CLASS B	Expense	Operating			Active
0 902.24	METER READING- CLASS C	Expense	Operating			Active
0 903.0	CONSUMER ACC EXP-OPS RECORD-COLLECT	Expense	Operating			Active
0 903.1	CONSUMER ACC EXP-OPS RECORD COLLECT	Expense	Operating			Active
0 903.2	DATA PROCESSING EXPENSE	Expense	Operating			Active
0 903.22	BILLING-CLASS A	Expense	Operating			Active
0 903.221	BILLING-CLASS A H'VILLE SMELTER	Expense	Operating	900	- Smelter Accounts Billed on Monthly Inv	Active
0 903.222	BILINGS-CLASS A SEBREE SMELTER	Expense	Operating	900	- Smelter Accounts Billed on Monthly Inv	Active
0 903.23	BILLING-CLASS B	Expense	Operating			Active
0 903.24	BILLING-CLASS C	Expense	Operating			Active
0 904.0	CONSUMER ACC EXP-OPS UNCOLLECT-ACCT	Expense	Operating			Active
0 904.22	BAD DEBT-CLASS A	Expense	Operating			Active
0 904.23	BAD DEBT-CLASS B	Expense	Operating			Active
0 904.24	BAD DEBT-CLASS C	Expense	Operating			Active
0 907.0	ADM/CONSUMER SVC AND INFOR. EXP.	Expense	Operating			Active
0 908.0	CUSTOMER ASSISTANCE EXPENSE	Expense	Operating			Active
0 908.1	CUSTOMER ASSIST EXP-RCS AUDIT	Expense	Operating			Active

0 908.2	CUSTOMER ASST EXP-CACS AUDIT	Expense	Operating			Active
0 908.22	CUSTOMER ASSISTANCE-CLASS A	Expense	Operating			Active
0 908.221	CUSTOMER ASSISTANCE-CENTURY H'VILLE	Expense	Operating	900	- Smelter Accounts Billed on Monthly Inv	Active
0 908.222	CUSTOMER ASSISTANCE-CENTURY SEBREE	Expense	Operating	900	- Smelter Accounts Billed on Monthly Inv	Active
0 908.23	CUSTOMER ASSISTANCE-CLASS B	Expense	Operating			Active
0 908.24	CUSTOMER ASSISTANCE-CLASS C	Expense	Operating			Active
0 908.3	GREC REBATES - WATER HEATERS	Expense	Operating			Active
0 908.4	CUSTOMER ASSISTANCE-KEY ACCOUNTS	Expense	Operating			Active
0 909.0	INFORMATIONAL ADVERTISING	Expense	Operating			Active
0 909.1	INFORMATION & ADVER EXP-RCS PROGRAM	Expense	Operating			Active
0 909.2	INFORMATION & ADV EXP-CACS PROGRAM	Expense	Operating			Active
0 909.3	INFORMATION & ADV - WATER HEATER	Expense	Operating			Active
0 910.0	MISC CUSTOMER SERVICE & INFO EXP	Expense	Operating			Active
0 910.1	MISC CUSTOMER SERV EXPENSE-RCS PROG	Expense	Operating			Active
0 910.2	MISC CUSTOMER SERV EXP-CACS PROGRAM	Expense	Operating			Active
0 910.3	COST AND EXPENSES - WATER HEATERS	Expense	Operating			Active
0 912.0	DEMONSTRATING AND SELLING EXPENSE	Expense	Operating			Active
0 913.0	MEMBER AND PUBLIC RELATION EXPENSES	Expense	Operating			Active
0 913.22	C & I PROGRAM-CLASS A	Expense	Operating			Active
0 913.221	C&I PROGRAM-CLASS A-H'VILLE SMELTER	Expense	Operating	900	- Smelter Accounts Billed on Monthly Inv	Active
0 913.222	C&I PROGRAM-CLASS A-SEBREE SMELTER	Expense	Operating	900	- Smelter Accounts Billed on Monthly Inv	Active
0 913.23	C & I PROGRAM-CLASS B	Expense	Operating			Active
0 913.24	C & I PROGRAM-CLASS C	Expense	Operating			Active
0 920.0	ADM-GEN EXP-OPS-EXECUTIVE SALARY	Expense	Operating			Active
0 920.1	ADM-GEN EXPENSE-BROADBAND	Expense	Operating			Active
0 920.2	ADM-GEN EXPENSE-OPS-GEN OFF SALARY	Expense	Operating			Active
0 920.22	DIRECT MANAGEMENT LABOR-CLASS A	Expense	Operating			Active
0 920.221	ALLOCATED GEN MANAGEMENT-CLASS A	Expense	Operating			Active
0 920.222	ALLOC GEN MGMT CLASS A-H'VILLE SMEL	Expense	Operating	900	- Smelter Accounts Billed on Monthly Inv	Active
0 920.223	ALLOC GEN MGMT-CLASS A SEBREE SMEL	Expense	Operating	900	- Smelter Accounts Billed on Monthly Inv	Active
0 920.23	DIRECT MANAGEMENT LABOR-CLASS B	Expense	Operating			Active
0 920.231	ALLOCATED GEN MANAGEMENT-CLASS B	Expense	Operating			Active
0 920.232	EMPLOYEE TRAINING & OTHER CLASS B	Expense	Operating			Active
0 920.24	DIRECT MANAGEMENT LABOR-CLASS C	Expense	Operating			Active
0 920.241	ALLOCATED GEN MANAGEMENT-CLASS C	Expense	Operating			Active
0 920.242	EMPLOYEE TRAINING & OTHER-CLASS C	Expense	Operating			Active
0 920.25	DIRECT MGMT LABOR-HAWESVILLE SMELTE	Expense	Operating	900	- Smelter Accounts Billed on Monthly Inv	Active
0 920.26	DIRECT MGMT LABOR-SEBREE SMELTER	Expense	Operating	900	- Smelter Accounts Billed on Monthly Inv	Active
0 920.3	ADM-GEN EXPENSE-OPS-OFFICE SALARIES	Expense	Operating			Active
0 921.0	ADM-GEN EXPENSE	Expense	Operating			Active
0 921.22	OFFICE EQUIP/SUPPLIES CLASS A	Expense	Operating			Active
0 921.221	OFFICE SUPPLIES CLASS A-H'VILLE SM	Expense	Operating	900	- Smelter Accounts Billed on Monthly Inv	Active
0 921.222	OFFICE SUPPLIES-CLASS A-SEBREE SMEL	Expense	Operating	900	- Smelter Accounts Billed on Monthly Inv	Active
0 921.23	OFFICE EQUIP/SUPPLIES CLASS B	Expense	Operating			Active
0 921.231	PRINTING CLASS B	Expense	Operating			Active
0 921.24	OFFICE EQUIP/SUPPLIES CLASS C	Expense	Operating			Active
0 921.241	PRINTING CLASS C	Expense	Operating			Active
0 923.0	OUTSIDE SERVICES - GENERAL	Expense	Operating			Active
0 923.1	OUTSIDE SVCS-DISPOSAL SITE CLEANUP	Expense	Operating			Active
0 923.2	OUTSIDE SVCS-HAWESVILLE MUNICIPAL	Expense	Operating			Active
0 923.22	DIRECT OUTSIDE SERVICES CLASS A	Expense	Operating			Active
0 923.221	OUTSIDE SERVS-CLASS A H'VILLE SMELT	Expense	Operating	900	- Smelter Accounts Billed on Monthly Inv	Active
0 923.222	OUTSIDE SERVS-CLASS A-SEBREE SMELTE	Expense	Operating	900	- Smelter Accounts Billed on Monthly Inv	Active



0 923.23	DIRECT OUTSIDE SERVICES CLASS B	Expense	Operating			Active
0 923.24	DIRECT OUTSIDE SERVICES CLASS C	Expense	Operating			Active
0 923.3	OUTSIDE SVCS-BREC BANKRUPTCY	Expense	Operating			Active
0 924.0	PROPERTY INSURANCE	Expense	Operating			Active
0 925.0	INJURIES AND DAMAGES	Expense	Operating			Active
0 926.0	EMPLOYEE PENSIONS AND BENEFITS	Expense	Operating			Active
0 927.0	FRANCHISES-ANNUAL	Expense	Operating			Active
0 928.0	REGULATORY COMM. EXPENSE	Expense	Operating			Active
0 928.1	EXPENSES-2004 RATE CASE	Expense	Operating			Active
0 928.2	2006 RATE CASE	Expense	Operating			Active
0 928.22	PSC EXPENSE-CLASS A	Expense	Operating			Active
0 928.23	PSC EXPENSE-CLASS B	Expense	Operating			Active
0 928.24	PSC EXPENSES-CLASS C	Expense	Operating			Active
0 928.3	EXPENSES-CASE #2006-00494	Expense	Operating			Active
0 928.5	2013 FLOW THRU CASE-H'VILL SMELTER	Expense	Operating			Active
0 928.6	2013 FLOW THRU CASE-SEBREE SMELTER	Expense	Operating			Active
0 928.61	2013 BREC CASE-SEBREE SMELTER	Expense	Operating			Active
0 930.1	GENERAL ADVERTISING EXPENSES	Expense	Operating			Active
0 930.2	MISC GENERAL EXPENSES	Expense	Operating			Active
0 930.201	DUES ASSOC. & COMMUNITY AGENCY	Expense	Operating			Active
0 930.203	GENERAL EXPENSE-ANNUAL MTG & CAP CR	Expense	Operating			Active
0 930.204	GENERAL EXPENSE-OTHER	Expense	Operating			Active
0 930.21	DIRECTORS FEES & EXPENSES	Expense	Operating			Active
0 930.22	ADVERTISING GENERAL-CLASS A	Expense	Operating			Active
0 930.221	OTHER A & G CLASS A	Expense	Operating			Active
0 930.222	OTHER A&G-CLASS A H'VILLE SMELTER	Expense	Operating	900	- Smelter Accounts Billed on Monthly Inv	Active
0 930.223	OTHER A&G-CLASS A SEBREE SMELTER	Expense	Operating	900	- Smelter Accounts Billed on Monthly Inv	Active
0 930.23	ADVERTISING GENERAL-CLASS B	Expense	Operating			Active
0 930.231	OTHER A & G CLASS B	Expense	Operating			Active
0 930.24	ADVERTISING GENERAL-CLASS C	Expense	Operating			Active
0 930.241	OTHER A & G CLASS C	Expense	Operating			Active
0 935.0	MAINT OF GENERAL PLANT	Expense	Operating			Active
0 935.1	MAINT OF MOBILE RADIO SYSTEM	Expense	Operating			Active
0 935.22	BUILDINGS/GROUNDS CLASS A	Expense	Operating			Active
0 935.221	BLDGS/GROUNDS CLASS A-H'VILLE SMELT	Expense	Operating	900	- Smelter Accounts Billed on Monthly Inv	Active
0 935.222	BLDGS/GROUNDS CLASS A-SEBREE SMELTE	Expense	Operating	900	- Smelter Accounts Billed on Monthly Inv	Active
0 935.23	BUILDINGS/GROUNDS CLASS B	Expense	Operating			Active
0 935.24	BUILDING/GROUNDS CLASS C	Expense	Operating			Active
0 998.0	998 CLEARING	Clearing				Active
0 998.1	PROFIT CLEARING OPERATING	Clearing				Active
0 998.2	PROFIT CLEARING NON-OPERATING	Clearing				Active
0 999.0	999 CLEARING	Clearing				Active
Total Accounts: 829						

**PARAMETERS ENTERED:**

**Division:** All

**Account:** All

**Status:** Active

**Sort By:** Account

**Departments:** No

**Activities:** No

**Financial Information:** No

**Open Fields:** No

**Show Comments:** No



**Kenergy Corp.**  
**Case No. 2023-00276**  
**General Adjustment of Rates**  
**Filing Requirements/Exhibit List**

**Exhibit 18**

**KAR 5:001 Section 16(4)(k)**  
**Sponsoring Witness: Steve**  
**Thompson**

**Description of Filing Requirements:**

*The independent auditor's annual opinion report, with written communication from the independent auditor to the utility, if applicable, which indicates the existence of a material weakness in the utility's internal controls.*

**Response:**

Please see attached auditor's report Exhibit 18, pages 2- 23.

**KENERGY CORP.**

**INDEPENDENT AUDITOR'S REPORT ON  
CONSOLIDATED FINANCIAL STATEMENTS**

**DECEMBER 31, 2022 AND 2021**

**KENERGY CORP.  
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## INDEPENDENT AUDITOR'S REPORT

To the Board of Directors  
Kenergy Corp.  
Henderson, Kentucky

### Report on the Audit of the Financial Statements

#### Opinion

We have audited the accompanying consolidated financial statements of Kenergy Corp., which comprise the balance sheets as of December 31, 2022 and 2021, and the related consolidated statements of revenue and expenses, changes in members' equity, and cash flows for the years then ended, and the related notes to the financial statements.

In our opinion, the accompanying consolidated financial statements present fairly, in all material respects, the financial position of Kenergy Corp. as of December 31, 2022 and 2021, and the changes in members' equity, and cash flows for the years then ended in accordance with accounting principles generally accepted in the United States of America.

#### Basis for Opinion

We conducted our audits in accordance with auditing standards generally accepted in the United States of America (GAAS) and the standards applicable to financial audits contained in *Government Auditing Standards (Government Auditing Standards)*, issued by the Comptroller General of the United States. Our responsibilities under those standards are further described in the Auditor's Responsibilities for the Financial Statements section of our report. We are required to be independent of Kenergy Corp. and to meet our other ethical responsibilities, in accordance with relevant ethical requirements relating to our audits. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinions.

#### Responsibilities of Management for the Financial Statements

Management is responsible for the preparation and fair presentation of the consolidated financial statements in accordance with accounting principles generally accepted in the United States of America, and for the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, wither due to fraud or error.

In preparing the consolidated financial statements, management is required to evaluate whether there are conditions or events, considered in the aggregate that raise substantial doubt about Kenergy Corp.'s ability to continue as a going concern for one year after the date that the financial statements are available to be issued.

#### Auditor's Responsibilities for the Audit of the Financial Statements

Our objectives are to obtain reasonable assurance about whether the consolidated financial statements as a whole are free from material misstatement, whether due to fraud, or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance but is not absolute assurance and therefore is not a guarantee that an audit conducted in accordance with GAAS and *Government Auditing Standards* will always detect a material misstatement when it exists. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control. Misstatements are considered material if there is a substantial likelihood that, individually or in the

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aggregate, they would influence the judgement made by a reasonable user based on the consolidated financial statements.

In performing an audit, in accordance with GAAS and *Government Auditing Standards*, we

- Exercise professional judgement and maintain professional skepticism throughout our audit.
- Identify and assess the risk of misstatement of the consolidated financial statements, whether due to fraud or error, and design and perform audit procedures responsive to those risks. Such procedures include examining, on a test basis, evidence regarding the amounts and disclosures in the financial statements.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of Kenergy Corp.'s internal control. Accordingly, no such opinion is expressed.
- Evaluate the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluate the overall presentation of the consolidated financial statements.
- Conclude whether, in our judgement, there are conditions or events, considered in the aggregate, that raise a substantial doubt about Kenergy Corp.'s ability to continue as a going concern for a reasonable period of time.

We are required to communicate with those charged with governance regarding, among other matters, the planned scope and time of the audit, significant audit findings, and certain internal control matters that we identified during the audit.

**Other Reporting Required by *Government Auditing Standards***

In accordance with *Government Auditing Standards*, we have also issued our report dated March 29, 2023 on our consideration of Kenergy Corp.'s internal control over financial reporting and our test of its compliance with certain provisions of laws, regulations, contracts, and grant agreements and other matters. The purpose of that report is solely to describe the scope of our testing of internal control over financial reporting and compliance and the results of that testing, and not to provide an opinion on the effectiveness of Kenergy Corp.'s internal control or on compliance. That report is an integral part of an audit performed in accordance with *Government Auditing Standards* in considering Kenergy Corp.'s internal control over financial reporting and compliance.

*ATA CPAs + Advisors PLLC*

Owensboro, Kentucky  
March 29, 2023

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**Kenergy Corp.**  
**Consolidated Balance Sheets**  
**As of December 31, 2022 and 2021**

<u>ASSETS</u>	<u>2022</u>	<u>2021</u>
Utility Plant, Net	\$ 204,790,872	\$ 202,322,912
Investments	6,160,185	6,102,669
<u>Current Assets:</u>		
Cash and Cash Equivalents	9,477,202	9,355,443
Accounts Receivable, Less Allowance For Doubtful Accounts: 2022 \$189,560 and 2021 \$391,590	32,625,169	27,831,581
Materials and Supplies	9,428,758	2,726,135
Accrued Utility Revenue	13,890,407	9,348,321
Other Current Assets	664,584	627,741
Total Current Assets	<u>66,086,120</u>	<u>49,889,221</u>
Other Assets	1,955,336	2,337,078
Total Assets	<u>\$ 278,992,513</u>	<u>\$ 260,651,880</u>
 <u>MEMBERS' EQUITY AND LIABILITIES</u>		
<u>Members' Equity:</u>		
Memberships	\$ 231,750	\$ 230,340
Patronage Capital	73,775,336	72,416,704
Other	11,748,228	11,605,531
Total Members' Equity	<u>85,755,314</u>	<u>84,252,575</u>
Long-Term Debt, Net of Current Portion	134,378,862	126,521,096
<u>Current Liabilities:</u>		
Accounts Payable	42,335,239	32,811,791
Consumer Deposits	4,952,411	4,869,276
Current Maturities of Long-Term Debt	6,375,473	6,325,362
Other Current and Accrued Liabilities	2,328,236	2,698,589
Total Current Liabilities	<u>55,991,359</u>	<u>46,705,018</u>
Other Noncurrent Liabilities	39,975	43,720
Deferred Credits	2,827,003	3,129,471
Total Members' Equity and Liabilities	<u>\$ 278,992,513</u>	<u>\$ 260,651,880</u>

The accompanying notes are an integral part of the financial statements.



**Kenergy Corp.**  
**Consolidated Statements of Revenue and Expenses**  
**For the years ended December 31, 2022 and 2021**

	<b>2022</b>	<b>2021</b>
<u>Operating Revenue</u>	<u>\$ 623,264,772</u>	<u>\$ 469,916,349</u>
<u>Operating Expenses</u>		
Cost of Power	578,498,247	426,847,399
Distribution Operation	4,621,428	4,874,769
Distribution Maintenance	13,462,670	11,440,695
Customer Accounts	2,700,833	2,395,843
Consumer Service and Information	156,344	134,284
Administrative and General	4,334,701	4,094,730
Depreciation and Amortization	14,456,228	14,106,396
Taxes	626,365	639,789
Other Deductions	57,223	53,450
Total Operating Expenses	<u>618,914,039</u>	<u>464,587,355</u>
Operating Margin Before Interest Expense	<u>4,350,733</u>	<u>5,328,994</u>
Interest on Long-Term Debt	3,505,100	3,700,866
Other Interest Expense	5,828	5,830
Total Interest Expense	<u>3,510,928</u>	<u>3,706,696</u>
Operating Margin	839,805	1,622,298
<u>Non-operating Margin</u>		
Investment Income	284,650	336,859
Paycheck Protection Program(PPP) loan forgiveness	-	2,824,050
Other Income (Expense)	118,579	17,875
Net Margin Before Operating Margins Assigned by Associated Organizations	<u>1,243,034</u>	<u>4,801,082</u>
Operating Margin Assigned by Associated Organizations	<u>353,717</u>	<u>496,495</u>
Net Margin	<u><u>\$ 1,596,751</u></u>	<u><u>\$ 5,297,577</u></u>

The accompanying notes are an integral part of the financial statements.

**Kenergy Corp**  
**Consolidated Statements of Changes in Members' Equity**  
**For the years ended December 31, 2022 and 2021**

	<u>Memberships</u>	<u>Patronage Capital</u>	<u>Other</u>	<u>Total</u>
Balance, January 1, 2021	\$ 228,360	\$ 67,321,161	\$ 11,548,614	\$ 79,098,135
Increase (Decrease) in Membership Fees	1,980	-	1,954	3,934
Net Margin	-	5,297,577	-	5,297,577
Patronage Capital Retired	-	(202,034)	-	(202,034)
Retired Capital Credits - Gain	-	-	54,963	54,963
Balance, December 31, 2021	\$ 230,340	\$ 72,416,704	\$ 11,605,531	\$ 84,252,575
Increase (Decrease) in Membership Fees	1,410	-	7,736	9,146
Net Margin	-	1,596,751	-	1,596,751
Patronage Capital Retired	-	(238,119)	-	(238,119)
Retired Capital Credits - Gain	-	-	134,961	134,961
Balance, December 31, 2022	<u>\$ 231,750</u>	<u>\$ 73,775,336</u>	<u>\$ 11,748,228</u>	<u>\$ 85,755,314</u>

The accompanying notes are an integral part of the financial statements.

**Kenergy Corp.**  
**Consolidated Statements of Cash Flows**  
**For the years ended December 31, 2022 and 2021**

	<b>2022</b>	<b>2021</b>
<b><u>Cash Flows From Operating Activities:</u></b>		
Net Margin	\$ 1,596,751	\$ 5,297,577
Adjustments to Reconcile Net Margin to Net Cash		
<u>Provided by Operating Activities:</u>		
Depreciation and Amortization Charged to Operations	14,805,734	14,467,229
Noncash Assigned Capital Credits	(277,800)	(378,894)
<u>Changes In:</u>		
Accounts Receivable	(4,793,588)	(5,745,806)
Materials and Supplies	(6,702,623)	(876,254)
Other Current Assets	(4,578,929)	(796,760)
Accounts Payable	9,523,448	6,270,413
Other Current and Accrued Liabilities	(370,353)	663,680
Payroll Protection Program Loan Forgiveness	-	(2,824,050)
Other Items, Net	273,424	567,342
Net Cash Provided by Operating Activities	9,476,064	16,644,477
<b><u>Cash Flows From Investing Activities:</u></b>		
Capital Expenditures	(17,482,803)	(13,911,490)
<u>(Increase) Decrease in:</u>		
FEMA Grant for 2009 Ice Storm	-	1,822,917
Other Investment, Excluding		
Assigned Capital Credits	231,498	204,535
Net Cash Used by Investing Activities	(17,251,305)	(11,884,038)
<b><u>Cash Flows From Financing Activities:</u></b>		
Additional Deposits, Net of Refunds	92,281	(404,608)
Proceeds From Long-Term Debt	8,750,000	-
Interest Income Added to Cushion of Credit Balance	(1,956)	(230,116)
Interest Expense Paid From Prior Note Payments	2,404,264	683,056
Principal Payments on Long-Term Debt	(6,733,544)	(5,971,279)
Principal payments paid from prior year note payments	3,489,113	1,223,754
Patronage Capital Retired	(103,158)	(147,071)
Net Cash Provided (Used) by Financing Activities	7,897,000	(4,846,264)
Net Increase (Decrease) in Cash and Cash Equivalents	121,759	(85,825)
Cash and Cash Equivalents, Beginning of Year	9,355,443	9,441,268
Cash and Cash Equivalents, End of Year	\$ 9,477,202	\$ 9,355,443
<b><u>Supplemental Disclosure of Cash Flow Information:</u></b>		
Interest Paid, Net of Amounts Capitalized	\$ 4,058,675	\$ 3,163,150
<b><u>Non-Cash Financing Activities:</u></b>		
Forgiveness of Payroll Protection Program Loan	\$ -	\$ 2,824,050

The accompanying notes are an integral part of the financial statements.

**Kenergy Corp.**  
**Notes to the Consolidated Financial Statements**  
**December 31, 2022 and 2021**

**NOTE 1 – ORGANIZATION AND SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES**

Basis of Presentation

Kenergy Corp. (“Kenergy”) is a nonprofit electric distribution cooperative association which provides electric power to approximately 59,214 residential, commercial and industrial member accounts located in fourteen western Kentucky counties. The consolidated financial statements also include the accounts of Kenect, Inc., a wholly owned subsidiary of Kenergy. (See Note 17). All intercompany transactions and balances have been eliminated.

Variable Interest Entity

A legal entity is referred to as a variable interest entity (VIE) if any of the following conditions exist: (1) the total equity investment at risk is insufficient to permit the legal entity to finance its activities without additional subordinated financial support from other parties or (2) the entity has equity investors who cannot make significant decisions about the entity’s operations or who do not absorb their proportionate share of the expected losses or receive the expected returns of the entity, Kenect, Inc. is considered to be a VIE.

A VIE’s primary beneficiary is the entity that has the power to direct the VIE’s significant activities and has an obligation to absorb losses or the right to receive benefits that could be potentially significant to the VIE.

A VIE must be consolidated by the Company if it is deemed to be the primary beneficiary of the VIE.

All facts and circumstances are taken into consideration when determining whether the Company has variable interests that would deem it the primary beneficiary and, therefore, require consolidation of the related VIE or otherwise rise to the level where disclosure would provide useful information to the users of the Company’s financial statements. In many cases, it is qualitatively clear based on whether the Company has the power to direct the activities significant to the VIE and, if so, whether that power is unilateral or shared, and whether the Company is obligated to absorb significant losses of or has a right to receive significant benefits from the VIE. In other cases, a more detailed qualitative analysis and possibly a quantitative analysis are required to make such a determination.

The Company monitors the consolidated VIE to determine if any reconsideration events have occurred that could cause any of them to no longer be a VIE. The Company reconsiders whether it is the primary beneficiary of a VIE on an ongoing basis. A previously unconsolidated VIE is consolidated when the Company becomes the primary beneficiary. A previously consolidated VIE is deconsolidated when the Company ceases to be the primary beneficiary or the entity is no longer a VIE.

Basis of Accounting

The accounting policies of Kenergy reflect those prescribed by the United States Department of Agriculture Rural Utilities Service (“RUS”) and the Kentucky Public Service Commission (“KPSC”), which conform with accounting principles generally accepted in the United States of America in all material respects.

Revenues

Revenues are accrued when services are rendered based on rates authorized by the KPSC. (ASC) 606, *Revenue from Contracts with Customers* requires the recognition of revenue when promised goods or services are transferred to customers in an amount that reflects the consideration to which Kenergy expects to be entitled in exchange for those goods or services. Kenergy adopted the requirements of the new revenue recognition guidance as of January 1, 2019, utilizing the cumulative effect transition method. The adoption of the new revenue recognition guidance did not have any material effect on Kenergy’s financial statements.

**Kenergy Corp.**  
**Notes to the Consolidated Financial Statements**  
**December 31, 2022 and 2021**

**NOTE 1 – ORGANIZATION AND SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES, CONTINUED**

Utility Plant

Utility plant is stated at original cost, net of contributions, which is the cost when first dedicated to public service. Kenergy capitalizes supervisory and overhead costs applicable to construction projects. Maintenance and repairs of property units and renewals of minor items of property are charged to maintenance expense accounts. The costs of replacing complete property units are charged to utility plant accounts and the original cost of distribution plant property units retired and cost of removal, net of salvage value, are charged to accumulated depreciation.

Depreciation

Depreciation is provided on the basis of the estimated useful lives of assets at straight-line rates, which for 2022 and 2021, were as follows:

Distribution Plant	1.90% to 7.50%
General Plant	2.00% to 20.00%

Kenergy uses the composite method of depreciation for distribution plant and the unit method of depreciation for general plant.

Investments

As more fully described in the following notes, Kenergy's investment in a generation and transmission corporation is recorded at estimated net realizable value. All other investments of Kenergy are stated at cost, which approximates fair value.

Cash and Cash Equivalents

Cash and cash equivalents consist of cash on hand, money market funds, and investments with an original maturity of three months or less. The carrying amount reported in the balance sheet for cash and cash equivalents approximates fair value.

Investments in Associated Organizations

Investments in associated organizations include patronage capital, capital term certificates, and other investments. Patronage capital investments are stated at cost plus undistributed allocated equities from other cooperatives. Capital term certificates and other investments are carried at cost which approximates market.

Material and Supplies

Materials and supplies inventories are stated at the lower of cost or market using the average cost method.

Use of Estimates

The preparation of financial statements in conformity with accounting principles generally accepted in the United States of America requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of the financial statements and the reported amounts of revenues and expenses during the reporting period. Actual results could differ from those estimates.

**Kenergy Corp.**  
**Notes to the Consolidated Financial Statements**  
**December 31, 2022 and 2021**

**NOTE 1 – ORGANIZATION AND SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES, CONTINUED**

Accounts Receivable

Accounts receivable are uncollateralized obligations of members, which are stated at the amount billed. The carrying amount of accounts receivable is reduced by the allowance for accounts considered to be uncollectible. Kenergy's management, on a regular basis, monitors accounts in arrears and estimates the amount determined to be uncollectible. Accounts deemed to be uncollectible are charges against the allowance.

Unbilled Revenue

Kenergy records unbilled revenue for the amount of electricity consumed from the last meter reading date to the last day of the year.

FASB ASC 842 Leases

Kenergy implemented FASB ASC 842 *Leases* during the year ended December 31, 2022. The implementation of this new standard had no material impact on the financial statements.

**NOTE 2 – UTILITY PLANT**

Utility plant as of December 31, 2022 and 2021 consisted of the following:

	<u>2022</u>	<u>2021</u>
Distribution Plant	\$343,375,010	\$333,168,171
General Plant	27,535,205	27,070,116
	<u>370,910,215</u>	<u>360,238,287</u>
Less: Accumulated Depreciation	(169,414,176)	(158,312,601)
Construction in Progress:		
Non utility plant-Fiber	2,141,489	-
Utility plant	<u>1,153,344</u>	<u>397,226</u>
Total Utility Plant	<u><u>\$204,790,872</u></u>	<u><u>\$202,322,912</u></u>

Depreciation expensed for the years ended December 31, 2022 and 2021 was \$14,574,847 and \$14,236,342 respectively. These amounts include depreciation of transportation equipment charged to operating accounts.

Interest capitalized during 2022 and 2021 related to construction of utility plant was \$-0- and \$-0- respectively.

**NOTE 3 - INVESTMENTS**

Generation and Transmission Corporation

As discussed in preceding notes, Kenergy purchases electric power from Big Rivers, a generation and transmission cooperative association and EDF Trading North America, LLC beginning January 1, 2015 (For the two smelter loads – (See Footnote 8). The membership of Big Rivers is comprised of Kenergy and two other distribution cooperatives.



**Kenergy Corp.**  
**Notes to the Consolidated Financial Statements**  
**December 31, 2022 and 2021**

**NOTE 3 – INVESTMENTS, CONTINUED**

The following is a summary as of December 31, 2022 and December 31, 2021 of financial information pertaining to Big Rivers:

	<u>2022</u>	<u>2021</u>
	UNAUDITED	AUDITED
Balance Sheet Data		
Assets:		
Current Assets	\$ 164,090,000	\$ 118,962,000
Noncurrent Assets	1,425,637,000	1,306,063,000
Total Assets	<u>\$ 1,589,727,000</u>	<u>\$ 1,425,025,000</u>
Liabilities:		
Current Liabilities	\$ 252,335,000	\$ 171,818,000
Noncurrent Liabilities	861,725,000	792,981,000
Total Liabilities	<u>1,114,060,000</u>	<u>964,799,000</u>
Equity:	<u>\$ 475,667,000</u>	<u>\$ 460,226,000</u>
Income Statement Data		
Revenues	<u>\$ 490,348,000</u>	<u>\$ 393,144,000</u>
Operating Margin	<u>\$ 10,317,000</u>	<u>\$ (89,468,000)</u>
Net Margin	<u>\$ 14,027,000</u>	<u>\$ (75,396,000)</u>

In 2021, Big Rivers' net margin loss of \$75,396,000 includes a one-time, non-cash amortization expense of \$84,945,000 related to the utilization of its equity headroom to reduce the Smelter Load Mitigation regulatory assets as approved on June 25, 2020 by the KPSC in Case No. 2020-00064. Excluding the non-recurring expense, Big Rivers' net margins would have been \$9,549,000.

In years in which Big Rivers earns in excess of a 1.30 TIER, excluding the utilization of equity headroom mentioned above, 40% of the excess net margin is returned to Big Rivers' members over the following year through a monthly bill credit. The remaining 60% of the excess net margin reduces Big Rivers' regulatory assets. Prior to accruing the excess TIER amounts in 2022 and 2021 and the equity headroom amount in 2021, Big Rivers' net margin was \$43.3 million in 2022 and \$54.1 in 2021.

On July 16, 2009, Big Rivers Electric Corporation completed a transaction referred to as the "unwind" with E.ON US. Under the unwind agreement, Big Rivers assumed from E.ON US full responsibility for operating three generation facilities and the obligation to provide power to two aluminum smelters through Kenergy Corp. E.ON US provided cash payments, asset transfers and other benefits to Big Rivers, which resulted in Big Rivers realizing income of \$537,978,261 in 2009. These funds allowed Big Rivers to reduce its debt by \$140,180,652 provide \$252,855,791 in rate stabilization funds, and to increase its equity position to \$379,391,541 from a deficit of (\$154,601,580).

Under the Big Rivers Joint Plan of Reorganization in 1998, member cooperatives of Big Rivers were required to charge down their previously allocated capital credits to zero. After evaluating the key issues related to the unwind, Kenergy has elected to continue valuing the non-cash allocations at zero for financial reporting purposes, a practice which it has followed since 1998 when Big Rivers emerged from bankruptcy protection. As of December 31, 2009, the non-cash allocations from Big Rivers to Kenergy represent 69% of the total allocations. Big Rivers, which allocates margins on the tax basis, has not made any allocations for 2010-2021 due to tax losses in those years.



**Kenergy Corp.**  
**Notes to the Consolidated Financial Statements**  
**December 31, 2022 and 2021**

**NOTE 3 – INVESTMENTS, CONTINUED**

Kenergy Corp. will continue to record memorandum entries in its patronage capital records to reflect the value of allocations received from Big Rivers. (Refer to Note 12 - Income Tax Status).

Other Investments

The more significant other investments are as follows:

Capital Term Certificates (CTC's) of the National Rural Utilities Cooperative Finance Corporation are carried at cost which approximates market. The investment at December 31, 2022 totaled \$2,072,573 and 2021 totaled \$2,072,573. The CTC's mature in varying amounts from 2025 to 2080 and bear interest at 3% and 5% per year.

Investment in CoBank, an international cooperative bank, is a required investment, which is carried at cost and totaled \$1,362,041 and \$1,527,831 at December 31, 2022 and 2021, respectively. Under the terms of this Loan Base Capital Plan, Kenergy's investment in CoBank (stock and allocated surplus from CoBank) is required to be 10% of Kenergy's average loan balance due to CoBank for the past five years accumulated through equity issued as a patronage return.

Kenergy's primary insurance carrier, Federated Rural Electric Insurance Exchange (Federated) insures electric cooperatives across the nation by offering property, general liability, automobile, crime, umbrella liability, cyber liability, director, officer and manager liability, and workers' compensation coverage. As a member-owned cooperative, Federated allocates its net margins to its members each year as patronage, and Kenergy carries its investment at cost. Kenergy's investment in Federated totaled \$1,144,685 and \$1,043,664 as of December 31, 2022 and 2021,

Kenergy is also a member of other cooperatives from which it purchases materials, supplies and services. These entities allocate their net margins to its members as patronage dividends. Kenergy carries these investments at cost. The value of these investments were \$1,556,280 and \$1,434,439, as of December 31, 2022 and 2021.

	<b>2022</b>	<b>2021</b>
<u>Patronage Capital Credits</u>		
Investments in CoBank	\$ 1,362,041	\$ 1,527,831
Investments Federated	1,144,685	1,043,664
Other Investments	1,556,280	1,434,439
	4,063,006	4,005,934
Other Assets	24,606	24,162
Capital Term Certificates	2,072,573	2,072,573
	\$ 6,160,185	\$ 6,102,669

**NOTE 4 – INVENTORIES**

Inventories consisted of the following as of December 31, 2022 and 2021:

	<b>2022</b>	<b>2021</b>
Materials and Supplies-Electric	\$ 3,751,594	\$ 2,704,281
Materials and Supplies-Fiber	5,652,292	-
Fuel	24,872	21,854
	\$ 9,428,758	\$ 2,726,135

**Kenergy Corp.**  
**Notes to the Consolidated Financial Statements**  
**December 31, 2022 and 2021**

**NOTE 5 – LONG-TERM DEBT**

Long-Term Debt as of December 31, 2022 and 2021 consists of:

	<b>2022</b>	<b>2021</b>
First mortgage notes payable to: RUS in quarterly and monthly installments of varying amounts through 2032 Interest rate term fixed to principle maturity: 1.96% notes	\$ 1,025,984	\$ 568,328
Laddered interest rate terms of 1- 7 years at an average rate of 1.33% at December 31, 2022	27,194,163	29,706,466
Unapplied note prepayments-0.09%	-	(5,891,421)
	28,220,147	24,383,373
CoBank in quarterly and monthly installments of varying amounts through 2026: Interest rate term fixed to principle maturity: 6.06% average rate at December 31, 2022	1,371,652	591,460
Laddered interest rate terms of 1 to 4 years, average rate of 4.43% at December 31, 2022	2,661,303	4,234,635
	4,032,955	4,826,095
Federal Financing Bank in quarterly installments of varying amounts through December 2054 Interest rate term fixed to maturity: Average interest rate of 2.74%	82,197,162	76,008,617
Interest rate term fixed for 3 years Average interest rate of 2.38%	5,643,826	5,873,443
	87,840,988	81,882,060

**Kenergy Corp.**  
**Notes to the Consolidated Financial Statements**  
**December 31, 2022 and 2021**

**NOTE 5 – LONG-TERM DEBT, CONTINUED**

	<b>2022</b>	<b>2021</b>
CFC in quarterly installments with a Level debt service note maturing 2038 4.10% interest rate fixed to maturity	20,660,245	21,754,930
	20,660,245	21,754,930
 Total Long-Term Debt	 140,754,335	 132,846,458
Less Current Maturities	6,375,473	6,325,362
 Long-Term Debt, Net of Current Portion	 \$ 134,378,862	 \$ 126,521,096

Aggregate annual maturities of long-term debt at December 31, 2022 are as follows:

	<b>Amounts</b>
2022	\$ 6,375,473
2023	6,577,421
2024	6,641,895
2025	6,705,982
2026	6,623,205
Thereafter	107,830,359
	\$ 140,754,335

Substantially all assets are pledged as security for long-term debt issued to the Rural Utilities Service, Federal Financing Bank, CoBank, and the National Rural Utility Cooperative Finance Cooperation (CFC).

**NOTE 6 – SHORT-TERM BORROWINGS**

Kenergy has unsecured line of credit agreements with financial institutions permitting short-term borrowings for general corporate purposes totaling \$35,000,000. Rates for such borrowings are variable. There was \$0 outstanding under these agreements as of December 31, 2022 and 2021, respectively. The rate as of December 31, 2022 was 6.05%.

**NOTE 7 – MAJOR CUSTOMER CONCENTRATION**

Operating revenue for 2022 and 2021 includes approximately \$399.4 million and \$286.0 million, respectively, attributable to sales of power to two aluminum smelting companies. Accounts receivable from these customers totaled \$19.0 and \$18.0 million as of December 31, 2022 and 2021 respectively.

Operating revenue also includes sales of power to five other large industrial customers totaling approximately 10.1% and 10.4% of Kenergy's operating revenue for 2022 and 2021, respectively.

**Kenergy Corp.**  
**Notes to the Consolidated Financial Statements**  
**December 31, 2022 and 2021**

**NOTE 8— COST OF POWER & RATE MATTERS**

Kenergy presently purchases all of its non-smelter power and energy requirements from Big Rivers Electric Corporation (Big Rivers) under wholesale power contracts which expire in 2043. Accounts payable under Big Rivers' contracts were \$17.9 million and \$12.3 million at December 31, 2022 and 2021 respectively. Beginning January 1, 2015, Kenergy purchases its power requirements for the two smelters from EDF Trading North America, LLC.

Effective June 24, 2021, Kenergy received an annual increase in revenues of \$3.8 million from the Kentucky Public Service Commission.

**NOTE 9 – RETIREMENT PLANS**

**NRECA Retirement and Security Plan**

All eligible employees of Kenergy participate in the National Rural Electric Cooperative Association (NRECA) sponsored Retirement Security Plan (RS Plan), a defined benefit pension plan qualified under Section 401 and tax-exempt under Section 501(a) of the Internal Revenue Code. It is considered a multi-employer plan under the accounting standards. The plan sponsor's Employee Identification Number is 53-0116145 and the Plan Number is 333.

A unique characteristic of a multi-employer plan compared to a single employer plan is that all plan assets are available to pay benefits of any plan participant. Separate asset accounts are not maintained for participating employers. This means that assets contributed by one employer may be used to provide benefits to employees of other participating employers.

Kenergy contributions to the RS Plan in 2022 and 2021 represent less than 5 percent of the total contributions made to the RS Plan by all participating employers. Kenergy made contributions of \$2,319,605 in 2022 and \$2,291,480 in 2021, which equals the amount accrued for pension expense. There have been no significant changes that affect the comparability of 2022 and 2021 contributions.

For the RS Plan, a "zone status" determination is not required, and therefore not determined, under the Pension Protection Act (PPA) of 2006. In addition, the accumulated benefit obligations and plan assets are not determined or allocated separately by individual employer. In total, the RS Plan was over 80 percent funded on January 1, 2022 and over 80 percent funded on January 1, 2021 based on the PPA funding target and PPA actuarial value of assets on those dates.

Because the provisions of the PPA do not apply to the RS Plan, funding improvement plans and surcharges are not applicable. Future contribution requirements are determined each year as part of the actuarial valuation of the plan and may change as a result of plan experience.

At the December 2012 meeting of the I&FS Committee of the NRECA Board of Directors, the Committee approved an option to allow participating cooperatives in the RS Plan to make a contribution prepayment and reduce future required contributions. The prepayment amount is a cooperative's share, as of January 1, 2013, of future contributions required to fund the RS Plan's unfunded value of benefits earned to date using RS Plan actuarial valuation assumptions. After making the prepayment, for most cooperatives the billing rate is reduced by approximately 25%, retroactive to the January 1st of the year in which the amount is paid to the RS Plan. The 25% differential in billing rates is expected to continue for approximately 15 years from January 1, 2013. However, changes in interest rates, asset returns and other plan experience different from expected, plan assumption changes and other factors may have an impact on the differential in billing rates and the 15-year period. On April 30, 2013, Kenergy made a prepayment of \$1,394,196 into the program, which will be included in pension expense over ten years.

**Kenergy Corp.**  
**Notes to the Consolidated Financial Statements**  
**December 31, 2022 and 2021**

**NOTE 9 – RETIREMENT PLANS, CONTINUED**

Retirement Savings Plan

The Retirement Savings Plan is available to all eligible Kenergy employees. The plan allows participants to make contributions by salary reduction, pursuant to Section 401(k) of the Internal Revenue Code. Kenergy matched the contributions of each participant, up to 3% of the participant's base compensation until January 1, 2019. Kenergy contributed \$-0- and \$-0- for 2022 and 2021, respectively. Participants vest immediately in their contributions and the contributions of Kenergy.

Deferred Compensation Plan

The Kenergy Corp. 457(b) Deferred Compensation Plan allows designated senior management personnel the opportunity to make salary deferral contributions into a retirement plan once they reach the IRS limit on voluntary contributions into their 401(k) plan.

**NOTE 10 – FINANCIAL INSTRUMENT – FAIR VALUES**

FASB ASC 820 "Fair Value Measurement," requires Kenergy to disclose estimated fair values of its financial instruments. Fair value estimates, methods, and assumptions are set forth below for Kenergy's financial instruments:

The carrying amounts of cash and cash equivalents, accounts receivable, other current assets, accounts payable, and other current liabilities approximate fair value because of the short-term maturity of those instruments. In management's opinion, the carrying value of long-term debt also approximates fair value.

Kenergy's financial instruments that are exposed to concentrations of credit risk consist primarily of cash and trade accounts receivable. During 2019 Kenergy enrolled in an Insured Cash Sweep program that sweeps cash deposits in excess of the FDIC limit to other banks so all of the cash enrolled in the program is FDIC insured. Kenergy routinely assesses the financial strength of its customers and, as a consequence, believes that its trade accounts receivable credit risk exposure is limited.

**NOTE 11- RELATED PARTY TRANSACTIONS**

In previous years, Big Rivers provided billing, safety training, and other services to its three distribution cooperative members for which it was not reimbursed, and Big Rivers reimbursed its members for economic development costs. In 2013, Big Rivers began reimbursing Kenergy for certain billing and IT services which were previously incurred by Big Rivers. Services requested for reimbursement from Big Rivers during the years ended December 31, 2022 and 2021 totaled \$962,367 and \$1,006,354 respectively, of which \$59,640 and \$59,616, respectively, was included in accounts receivable. These amounts do not include the cost of computer programming, safety training and postage provided but not quantified.

**NOTE 12 – INCOME TAX STATUS**

Kenergy is exempt from federal and state income taxes under section 501(c) (12) of the Internal Revenue Code and, accordingly, the accompanying financial statements include no provision for such taxes. When applying the 85 percent test of IRC 501(c)(12), Kenergy excludes the Big Rivers non-cash allocations from gross income.

ASC 740-10, *Income Taxes*, provides guidance for reporting uncertainty in income taxes. Kenergy has performed an evaluation of uncertain tax positions for the years ended December 31, 2022 and 2021, and determined that no material uncertain tax positions qualify for either recognition or disclosure in the financial statements.

**Kenergy Corp.**  
**Notes to the Consolidated Financial Statements**  
**December 31, 2022 and 2021**

**NOTE 13 – LIMITATIONS ON DISTRIBUTIONS**

Without the prior written approval of RUS, Kenergy shall not in any calendar year make any Distributions (exclusive of any Distributions to the estates of deceased natural patrons) to its members, stockholders or consumers except as follows:

If, after giving effect to any such Distribution, the Equity of the Borrower shall be greater than 30% of its Total Assets or after giving effect to any such Distribution, the Equity of the Borrower shall be greater than or equal to 20% of its Total Assets and the aggregate of all Distributions made during that calendar year when added to such Distribution shall be less than or equal to 25% of the prior year's margins;

Provided however, that in no event shall Kenergy make any Distributions if there is unpaid, when due, any installment of principal of (premium, if any) or interest on any of its payment obligations secured by the mortgage, if the borrower is otherwise in default hereunder or if, after giving effect to any such Distribution, the Borrower's current and accrued assets would be less than its current and accrued liabilities.

**NOTE 14 – LEASE AGREEMENTS**

Kenergy entered into a leasing arrangement with its wholly owned subsidiary, Kenect, Inc. on August 23, 2022, allowing Kenect, Inc. exclusive rights and privilege to use the fiber network, including fiber strands constructed or to be constructed in the future.

Kenect, Inc. subsequent to the agreement with Kenergy, entered into a subleasing arrangement on August 29, 2022 with Conexon Connect, LLC for the purpose of leasing a fiber optic network to be constructed within Kenergy's service territory. The sublease grants Conexon Connect, LLC the exclusive right and privilege to use the network, including any fiber strands and any segment later constructed by or on behalf of Kenect, Inc.

The initial term of the sublease is 30 years commencing August 29, 2022. The sublease shall automatically renew for a term of 10 years, unless either party provides notice with 180 days prior to expiration of its intent not to renew the sublease.

Lease payments to be made to Kenect consist of three components:

Base Access Fee:

The "Base Access Fee" will be determined based on both parties' approval of the income projections. Conexon Connect, LLC will calculate the per mile fee, the service drop fee, and the fiber hut fee for the portion of the network not reserved by Kenergy.

Shared Savings Analysis:

In the event that cost savings measures such as grants, tax abatements, or in-kind services are secured by Kenect, Inc., one-half of these amounts shall be included in the total costs of the fiber network for purposes of calculating the base access fee.

Revenue Share:

Conexon shall pay a fee equal to 10% of Conexon Connect, LLC's gross revenue earned from any of the following services; internet access, telephone, telecommunication services, government subsidy programs, and "backhaul" service.

As of the date of these financial statements, the fees have not yet been determined.



**Kenergy Corp.**  
**Notes to the Consolidated Financial Statements**  
**December 31, 2022 and 2021**

**NOTE 15 – RISK MANAGEMENT**

Kenergy is exposed to various risks of loss related to torts; theft of, damage to, and destruction of assets; errors and omissions; injuries to employees; and natural disasters. Kenergy carries commercial insurance for all risks of loss, including workers' compensation, general liability and property loss insurance. As is customary in the utility industry, Utility Plant is not insured with the exception of substations. Settled claims resulting from these risks have not exceeded commercial insurance coverage in 2022 and 2021.

**NOTE 16 - PAYROLL PROTECTION PROGRAM LOAN FORGIVENESS**

Kenergy received forgiveness of a \$2.8 million loan during 2021 under the Small Business Administration's Payroll Protection Program authorized by Congress. The amount was recorded in non-operation margins per the direction of the Rural Utilities Service.

**NOTE 17 – FORMATION OF WHOLLY OWNED SUBSIDIARY-VARIABLE INTEREST ENTITY**

On June 25, 2020, Kenergy formed a wholly owned subsidiary, Kenect, Inc., for the purpose of providing broadband internet service to its members. The Kentucky Public Service Commission gave Kenergy approval to move forward with the broadband project in Case Number 2021-00365. Kenergy will construct and own a smart grid fiber-optic network and Kenect, Inc. will utilize excess capacity on the network to provide broadband service. Kenect, Inc. has contracted with Conexon Connect, LLC to provide retail broadband service to Kenergy's members. In return, Conexon Connect, LLC will pay Kenect, Inc. a base access fee and a percentage of the revenue from broadband sales. Kenect, Inc. will then pay the entire base access fee and revenue share to Kenergy, the asset owner. The revenue and expenses related to broadband are recorded as Nonoperating Margins and the assets are recorded as Non-Utility Plant (Fiber), Net. As of December 21, 2022 Kenergy had \$2.1 million in construction and \$6.2 million in materials and supplies.

The following table summarizes the carrying amount of the assets and liabilities of Kenect, Inc., net of intercompany balances which have been eliminated, included in the Cooperative's balance sheet as of December 31, 2022 and 2021:

	2022	2021
Cash In Bank	\$ 57	\$ -

Activity was minimal during the year ended December 31, 2022 for Kenect, Inc.

**NOTE 18 – SUBSEQUENT EVENTS**

Subsequent events have been considered and evaluated through March 29, 2023 the date these financial statements were available to be issued.





**INDEPENDENT AUDITORS' REPORT ON INTERNAL CONTROL OVER FINANCIAL REPORTING AND ON COMPLIANCE AND OTHER MATTERS BASED ON AN AUDIT OF FINANCIAL STATEMENTS PERFORMED IN ACCORDANCE WITH GOVERNMENT AUDITING STANDARDS**

To the Board of Directors  
Kenergy Corp.  
Henderson, Kentucky

We have audited, in accordance with the auditing standards generally accepted in the United States of America and the standards applicable to financial audits contained in *Government Auditing Standards* issued by the Comptroller General of the United States, the consolidated financial statements of Kenergy Corp., as of and for the year ended December 31, 2022, and the related notes to the financial statements and have issued our report thereon dated March 29, 2023.

**Report on Internal Control over Financial Reporting**

In planning and performing our audit of the financial statements, we considered Kenergy Corp.'s internal control over financial reporting (internal control) as a basis for designing audit procedures that are appropriate in the circumstances for the purpose of expressing our opinion on the financial statements, but not for the purpose of expressing an opinion on the effectiveness of Kenergy Corp.'s internal control. Accordingly, we do not express an opinion on the effectiveness of Kenergy Corp.'s internal control.

A *deficiency in internal control* exists when the design or operation of a control does not allow management or employees, in the normal course of performing their assigned functions, to prevent, or detect and correct, misstatements on a timely basis. A *material weakness* is a deficiency, or a combination of deficiencies, in internal control, such that there is a reasonable possibility that a material misstatement of the entity's financial statements will not be prevented, or detected and corrected on a timely basis. A *significant deficiency* is a deficiency, or a combination of deficiencies, in internal control that is less severe than a material weakness, yet important enough to merit attention by those charged with governance.

Our consideration of internal control was for the limited purpose described in the first paragraph of this section and was not designed to identify all deficiencies in internal control that might be material weaknesses or, significant deficiencies. Given these limitations, during our audit we did not identify any deficiencies in internal control that we consider to be material weaknesses. However, material weaknesses or significant deficiencies may exist that have not been identified.

**Report on Compliance and Other Matters**

As part of obtaining reasonable assurance about whether Kenergy Corp.'s financial statements are free from material misstatement, we performed tests of its compliance with certain provisions of laws, regulations, contracts, and grant agreements, noncompliance with which could have a direct and material effect on the determination of financial statements. However, providing an opinion on compliance with those provisions was not an objective of our audit, and accordingly, we do not express such an opinion. The results of our tests disclosed no instances of noncompliance or other matters that are required to be reported under *Government Auditing Standards*.

**Purpose of this Report**

The purpose of this report is solely to describe the scope of our testing of internal control and compliance and the results of that testing, and not to provide an opinion on the effectiveness of the entity's internal control or on compliance. This report is an integral part of an audit performed in accordance with *Government Auditing Standards* in considering the entity's internal control and compliance. Accordingly, this communication is not suitable for any other purpose.

*ATA CPAs + Advisors PLLC*

ATA CPAs + Advisors, PLLC  
Owensboro, Kentucky  
March 29, 2023

**INDEPENDENT AUDITOR'S REPORT ON COMPLIANCE WITH ASPECTS OF CONTRACTUAL AGREEMENTS AND REGULATORY REQUIREMENTS FOR ELECTRIC BORROWERS**

To the Board of Directors  
Kenergy Corp.  
Henderson, Kentucky

We have audited, in accordance with auditing standards generally accepted in the United States of America and the standards applicable to financial audits contained in *Government Auditing Standards* issued by the Comptroller General of the United States, the consolidated financial statements of Kenergy Corp. which comprise the consolidated balance sheet as of December 31, 2022, and the related consolidated statements of revenue and expense, changes in members' equity, and changes in cash flows for the year then ended, and the related notes to the consolidated financial statements, and have issued our report thereon dated March 29, 2023.

In accordance with *Government Auditing Standards*, we have also issued our report dated March 29, 2023, on our consideration of Kenergy Corp.'s internal control over financial reporting and on our test of its compliance with certain provisions of laws, regulations, contracts and grant agreements and other matters. No reports other than the reports referred to above have been furnished to management.

In connection with our audit, nothing came to our attention that caused us to believe that Kenergy Corp. failed to comply with the terms, covenants, provisions, or conditions of their loan, grant, and security instruments as set forth in 7 CFR Part 1773, *Policy on Audits of Rural Utilities Service Borrowers*, § 1773.33 and clarified in the RUS policy memorandum dated February 7, 2014, insofar as they relate to accounting matters as enumerated below. However, our audit was not directed primarily toward obtaining knowledge of noncompliance.

Accordingly, had we performed additional procedures, other matters may have come to our attention regarding Kenergy Corp.'s noncompliance with the above-referenced terms, covenants, provisions, or conditions of the contractual agreements and regulatory requirements, insofar as they relate to accounting matters. In connection with our audit, we noted no matters regarding Kenergy Corp.'s accounting and records to indicate that Kenergy Corp. did not:

- Maintain adequate and effective accounting procedures;
- Utilize adequate and fair methods for accumulating and recording labor, material, and overhead costs, and distribution of these costs to construction, retirement, and maintenance or other expense accounts;
- Reconcile continuing property records to the controlling general ledger plant accounts;
- Clear construction accounts and accrue depreciation on completed construction;
- Record and properly price the retirement of the plant;
- Seek approval of the sale, lease or transfer of capital assets and disposition of proceeds for the sale or lease of plant, material, or scrap;
- Maintain adequate control over materials and supplies;
- Prepare accurate and timely Financial and Operating Reports;
- Obtain written RUS approval to enter into any contract for the management, operation, or maintenance of the borrower's system if the contract covers all or substantially all of the electric system;
- Disclose material related party transactions in the financial statements, in accordance with requirements for related parties in generally accepted accounting principles;
- Record depreciation in accordance with RUS requirements (See RUS Bulletin 183-1, Depreciation Rates and Procedures);

- Comply with the requirements for the detailed schedule of deferred debits and deferred credits; and;
- Comply with the requirements for the detailed schedule of investments.

This report is intended solely for the information and use of the board of directors, management, and the RUS and supplemental lenders and is not intended to be and should not be used by anyone other than these specified parties. However, this report is a matter of public record and its distribution is not limited.

*ATA CPAs + Advisors PLLC*

ATA CPAs + Advisors, PLLC  
Owensboro, Kentucky  
March 29, 2023

**Kenergy Corp.**  
**Case No. 2023-00276**  
**General Adjustment of Rates**  
**Filing Requirements/Exhibit List**

**Exhibit 19**

**KAR 5:001 Section 16(4)(l)**  
**Sponsoring Witness: Steve**  
**Thompson**

**Description of Filing Requirement:**

*The most recent Federal Energy Regulatory Commission of Federal Communications Commission audit reports.*

**Response:**

Kenergy Corp. is not regulated by the Federal Energy Regulatory Commission or Federal Communications Commission, and therefore has no audit report from these agencies.

**Kenergy Corp.**  
**Case No. 2023-00276**  
**General Adjustment of Rates**  
**Filing Requirements/Exhibit List**

**Exhibit 20**

**KAR 5:001 Section 16(4)(m)**

**Sponsoring Witness: Steve  
Thompson**

**Description of Filing Requirement:**

*The most recent Federal Energy Regulatory Commission (“FERC”) Financial Report, FERC Form No. 1, FERC Financial Report FERC Form No. 2, or Public Service Commission Form T (telephone).*

**Response:**

Kenergy Corp. is not regulated by the Federal Energy Regulatory Commission, and therefore has none of the forms or reports listed in this Filing Requirement.

**Kenergy Corp.**  
**Case No. 2023-00276**  
**General Adjustment of Rates**  
**Filing Requirements/Exhibit List**

**Exhibit 21**  
**KAR 5:001 Section 16(4)(n)**  
**Sponsoring Witness: Steve**  
**Thompson**

**Description of Filing Requirement:**

*A summary of the utility's latest depreciation study with schedules by major plant accounts, except that telecommunications utilities that have adopted the commission's average depreciation rates shall provide a schedule that identifies the current and test period depreciation rates used by major plant accounts. If the required information has been filed in another commission case, a reference to that case's number shall be sufficient.*

**Response:**

Kenergy Corp.'s current depreciation study is on file with the Commission. It can be found in Case No. 2021-00066, *General Adjustment of Electric Rates of Kenergy Corp.* Specific reference is made to the Application, Exhibit 10e, Exhibit WSS-2, Summary of Proposal. Kenergy Corp. does not propose to adjust its depreciation rates as part of this proceeding.

**Kenergy Corp.**  
**Case No. 2023-00276**  
**General Adjustment of Rates**  
**Filing Requirements/Exhibit List**

**Exhibit 22**  
**KAR 5:001 Section 16(4)(o)**  
**Sponsoring Witness: Steve**  
**Thompson**

**Description of Filing Requirement:**

*A list of all commercially available or in-house developed computer software, programs, and models used in the development of the schedules and work papers associated with the filing of the utility's application.*

**Response:**

Kenergy Corp. uses NISC's IVUE platform for all financial information and used Microsoft Word and Excel in preparation for the development of schedules associated with the utility's application.



**Kenergy Corp.**  
**Case No. 2023-00276**  
**General Adjustment of Rates**  
**Filing Requirements/Exhibit List**

**Exhibit 23**

**KAR 5:001 Section 16(4)(q)**

**Sponsoring Witness: Steve  
Thompson**

**Description of Filing Requirement:**

*The annual report to shareholders or members and statistical supplements covering the two (2) most recent years from the utility's application filing date.*

**Response:**

Please see attached annual reports to members and related information Exhibit 23, pages 2-9. *Member Matters* is a monthly publication that is sent to all members with their electric bill. The monthly newsletter is also uploaded to our website and sent via email to members who have chosen paperless billing. Our annual financial report is also available on our website under our 'About' tab: [Statement of Operations – Kenergy Corp](#)

Member  
owned.  
Service  
driven.


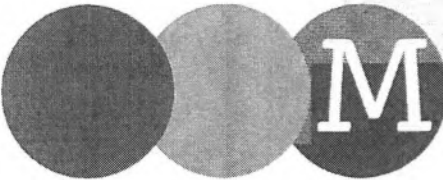
JUNE 2023

INSIDE:



Financial Report  
2021 and 2022

Bruschetta  
Pasta Recipe

  
  
**M**ember**Matters**  
[www.kenergycorp.com](http://www.kenergycorp.com)

All Kenergy  
offices will be  
closed Tuesday,  
July 4th,  
2023 for the  
Independence  
Day Holiday.

*We hope  
you have a  
safe holiday  
celebrating  
with family  
and friends!*

## KENERGY SCHOLARSHIP APPLICATIONS NOW AVAILABLE

Kenergy has established an annual scholarship program to assist in financing the higher education of students whose families are cooperative members. In 2023, Kenergy will award three \$1,000 scholarships and twenty-four \$500 scholarships. Applications are being accepted from **June 1st through June 30th.**

Scholarships can be used for tuition, fees, campus housing, textbooks, computers, school supplies and other costs directly related to the recipient's education.

### Eligibility & Criteria

The student must be a Kenergy member-owner or have his or her residence with a parent or legal guardian who receives electric service from Kenergy.

High school seniors or graduates may apply. They must attend or have plans to attend college during the upcoming fall and/or spring semester. Applicants must be enrolled in a full-time program (no fewer than 12 credit hours) at a fully accredited college, university, technical college or trade school. Nine credit hours meets full-time requirement for Masters' program. Post-graduate and non-traditional students are also encouraged to apply.

Scholarships are paid to the recipient after the cooperative receives proof of full-time college enrollment in the fall and/or spring semester(s), along with receipts showing the student has paid for eligible expenses. Kenergy scholarships are one-time-only awards. **Previous winners may not apply.**

Unclaimed scholarship money — not requested during the academic year

*(continued on page 3)*

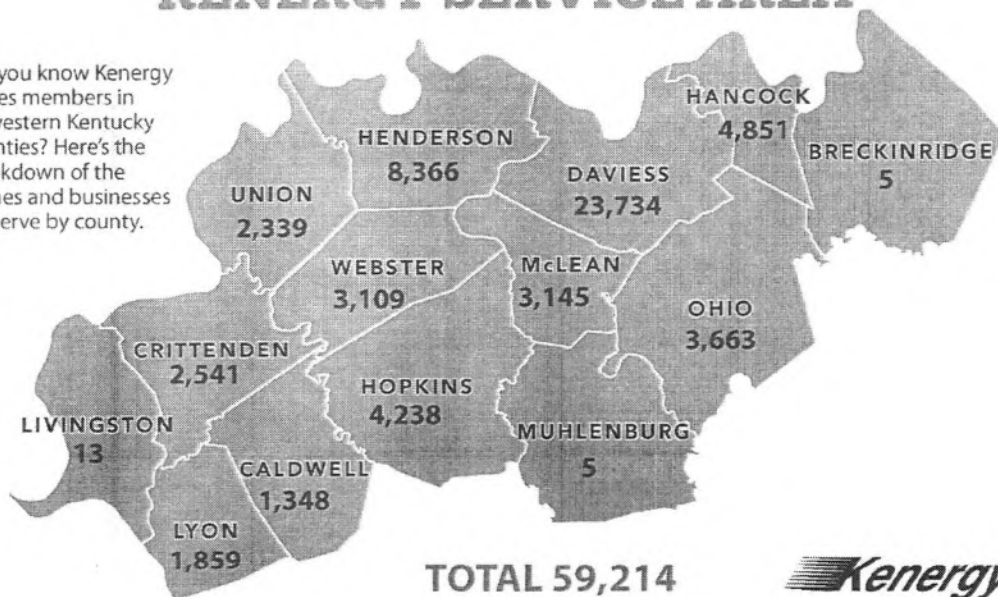
# Financial Report

## STATEMENT OF OPERATIONS FOR THE YEARS ENDED DECEMBER 31, 2022 AND 2021

	2022	2021
Electric Revenue	\$621,395,635	\$468,157,821
Miscellaneous	1,869,137	1,758,528
<b>TOTAL OPERATING REVENUE</b>	<b>\$623,264,772</b>	<b>\$469,916,349</b>
Cost of Purchased Power	\$578,498,247	\$426,847,399
Distribution Plant Expense	18,084,098	16,315,464
Customer Accounting & Collecting Expense	2,700,833	2,395,843
Customer Service & Information Expense	156,344	134,284
General Office, Administrative & General Expense	4,334,701	4,094,730
<b>TOTAL OPERATING EXPENSE</b>	<b>\$603,774,223</b>	<b>\$449,787,720</b>
Depreciation Expense	\$14,456,228	\$14,106,396
Interest on Long-Term Debt	3,505,100	3,700,867
Other Deductions	689,416	699,067
<b>TOTAL COST OF ELECTRIC SERVICE</b>	<b>\$622,424,967</b>	<b>\$468,294,050</b>
<b>Operating Margins (Loss)</b>	<b>\$839,805</b>	<b>\$1,622,299</b>
Non-Operating Margins	756,946	3,675,278
<b>TOTAL MARGINS (Loss)</b>	<b>\$1,596,751</b>	<b>\$5,297,577</b>
<b>BALANCE SHEET</b>		
<b>ASSETS</b>		
Total Utility Plant	\$374,205,048	\$360,635,513
Less Accumulated Provision for Depreciation	(169,414,176)	(158,312,601)
<b>NET UTILITY PLANT</b>	<b>\$204,790,872</b>	<b>\$202,322,912</b>
Investments	\$6,160,185	\$6,102,669
Cash & Cash Equivalents	9,477,202	9,355,443
Accounts Receivable	32,625,169	27,831,581
Other Assets	25,939,085	15,039,275
<b>TOTAL ASSETS</b>	<b>\$278,992,513</b>	<b>\$260,651,880</b>
<b>MEMBERS' EQUITIES</b>		
Memberships	\$231,750	\$230,340
Patronage Capital	73,775,335	72,416,705
Other	11,748,228	11,605,530
<b>TOTAL MEMBERS' EQUITIES</b>	<b>\$85,755,313</b>	<b>\$84,252,575</b>
<b>LIABILITIES</b>		
Long-Term Debt	\$134,378,862	\$126,521,096
Current Liabilities	55,991,359	46,705,018
Other	2,866,979	3,173,191
<b>TOTAL LIABILITIES</b>	<b>\$193,237,200</b>	<b>\$176,399,305</b>
<b>TOTAL MEMBERS' EQUITIES &amp; LIABILITIES</b>	<b>\$278,992,513</b>	<b>\$260,651,880</b>

## KENERGY SERVICE AREA

Did you know Kenergy serves members in 14 western Kentucky counties? Here's the breakdown of the homes and businesses we serve by county.



TOTAL 59,214





of the award — will be forfeited. Kenergy scholarships are awarded without regard to race, creed, religion, gender, disability or national origin.

Scholarship recipients must permit Kenergy to use their names, parents' names, county of residence and photograph in the cooperative's publications and social media accounts.

### How to apply

Kenergy's scholarships can be applied for at [www.kenergycorp.com](http://www.kenergycorp.com) during **the entire month of June**.

- Complete applicant information. (Please list an email address that you check regularly. If you are a winner, you will be notified using that email.)
- Watch a short video about the cooperative business model.
- Answer multiple-choice questions about the video.
- When you have successfully completed the quiz, your registration will be confirmed on the last page.

### Selection & Notification

On **Wednesday, July 5, 2023** a random computerized drawing will be held for three \$1,000 scholarships and twenty-four \$500 scholarships. Winners will be notified by email on that date and must send a return email to Jeanette Weedman by **Friday, July 7th** verifying they received notification and accept the scholarship according to Kenergy guidelines or they will forfeit and another winner may be drawn.

Winners will be posted under Recent News on Kenergy's website after the drawing. They will also be listed in your monthly newsletter, *Member Matters*.

### Questions?

Contact Jeanette Weedman at **800.844.4832** extension 6157 or email [jweedman@kenergycorp.com](mailto:jweedman@kenergycorp.com).

# OVERHEAD LINE SAFETY

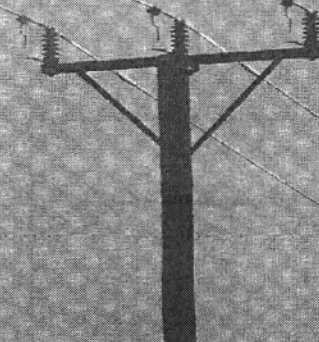
## WHEN IN DOUBT, LOOK UP AND OUT!

Follow these guidelines to prevent the most common mistakes made near power lines.

.....

When working on an outdoor project, stay at least 20 feet away from overhead lines. If your ladder or piece of equipment touches an overhead line, both you and the equipment can become a path for the electricity. Look up and out in front of you before using a ladder, large machinery or long tools like pool cleaning nets. Even non-metallic ladders and equipment can conduct electricity. If power lines are present, always carry ladders and long poles horizontally.

Using large tools or machinery can make it harder to avoid overhead power lines. Always consider where power lines are before you begin a project. Scanning the area should be part of your plan from the start.



# IN THE KITCHEN

## Bruschetta Pasta

Simple – light – tasty. Naptime Kitchen provides the perfect meatless meal for summertime.

### INGREDIENTS

- 1 box angel hair pasta
- 3 cup cherry tomatoes, halved
- 3/4 cup olive oil
- 1/2 cup balsamic vinegar
- 3 cloves minced garlic
- 1 tsp salt
- 1/2 teaspoon pepper
- approx. 10 basil leaves, julienned
- 1 cup freshly grated parmesan cheese  
*(optional, for topping)*

### DIRECTIONS

1. Combine olive oil, balsamic, garlic, salt and pepper.
2. Pour this over the sliced tomatoes.
3. Cover the tomato bowl with plastic or foil and allow to marinate for at least one hour on the counter (though longer is better!)
4. Put the water on to boil and cook the pasta according to box directions.
5. Once cooked through, drain, and immediately toss with the marinated tomatoes and all the juice.
6. Top with fresh basil leaves, and serve!



Picture and recipe courtesy of [NapTimeKitchen.com](http://NapTimeKitchen.com)

Check availability at  
[ConexonConnect.com](http://ConexonConnect.com),  
call 1-844-542-6663,  
or scan our QR code!



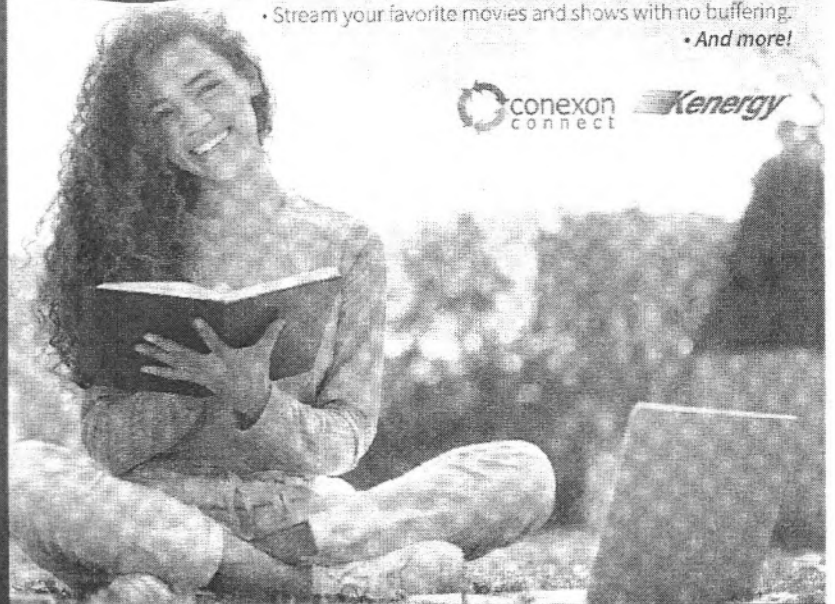
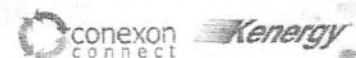
SCAN ME

### Stay Connected All Summer Long!

Keep your cool this summer and connect like never before with fiber internet from Connect, powered by Kenergy.

#### Connect's services will allow you to:

- Video chat with friends and family.
- Participate in online gaming with no lags.
- Upload and download at the same high speed.
- Stream your favorite movies and shows with no buffering.
- **And more!**



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KENERGY IS AN EQUAL OPPORTUNITY PROVIDER AND EMPLOYER

Member  
owned.  
Service  
driven.

JULY 2022

INSIDE:



Financial Report  
2020 and 2021

Chicken Bolognese  
Recipe

# Member Matters

[www.kenergycorp.com](http://www.kenergycorp.com)

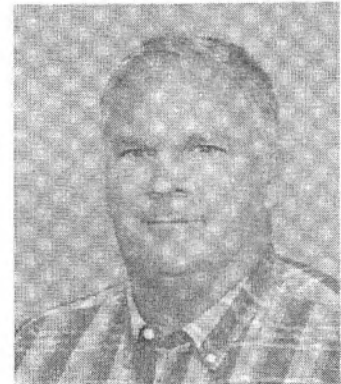


**All Kenergy  
offices will  
be closed  
Monday,  
July 4th,  
2022 for the  
Independence  
Day holiday.**

**We hope  
you have a  
safe holiday  
celebrating  
with family and  
friends.**

## Kenergy Board Election Winners

Incumbent **Craig Roberts**, representing **District 1**, faced no opposition and will retain his seat for another three-year term on Kenergy's Board.

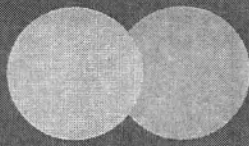


**Ryan Hammack** of Clay has been elected to the **District 3** position on the Kenergy board of directors. Mr. Hammack challenged Chris Mitchell, who has represented District 3 since 1997.

**Mike Hazelwood** was elected to the **District 5** position. Mr. Hazelwood and Tom McFarland, both of Henderson, ran for the District 5 seat previously represented by Bill Denton who resigned from the board in February.







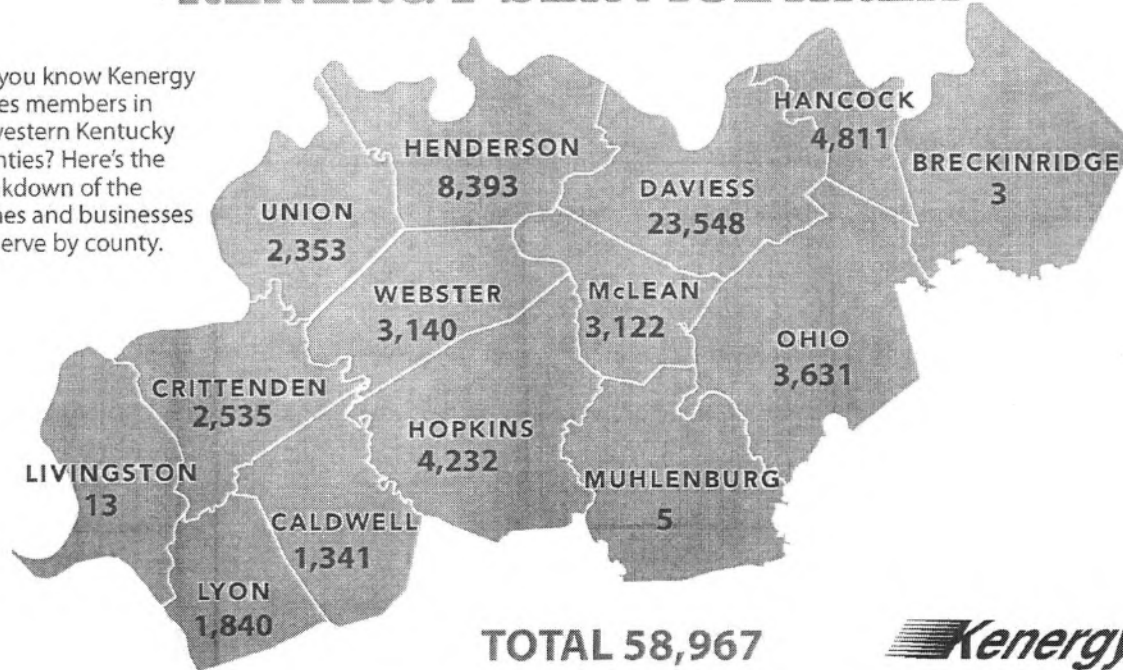
# Financial Report

## STATEMENT OF OPERATIONS FOR THE YEARS ENDED DECEMBER 31, 2021 AND 2020

	2021	2020
Electric Revenue	\$468,157,821	\$356,794,832
Miscellaneous	1,758,528	1,171,947
<b>TOTAL OPERATING REVENUE</b>	<b>\$469,916,349</b>	<b>\$357,966,779</b>
Cost of Purchased Power	\$426,847,399	\$316,981,619
Distribution Plant Expense	16,315,464	14,094,408
Customer Accounting & Collecting Expense	2,395,843	3,278,330
Customer Service & Information Expense	134,284	216,292
General Office, Administrative & General Expense	4,094,730	3,931,357
<b>TOTAL OPERATING EXPENSE</b>	<b>\$449,787,720</b>	<b>\$338,502,006</b>
Depreciation Expense	\$14,106,396	\$13,751,032
Interest on Long-Term Debt	3,700,867	4,340,462
Other Deductions	699,067	818,146
<b>TOTAL COST OF ELECTRIC SERVICE</b>	<b>\$468,294,050</b>	<b>\$357,411,646</b>
<b>Operating Margins (Loss)</b>	<b>\$1,622,299</b>	<b>\$555,133</b>
Non-Operating Margins	3,675,278	1,274,616
<b>TOTAL MARGINS (Loss)</b>	<b>\$5,297,577</b>	<b>\$1,829,749</b>

## KENERGY SERVICE AREA

Did you know Kenergy serves members in 14 western Kentucky counties? Here's the breakdown of the homes and businesses we serve by county.





## BALANCE SHEET

### ASSETS

Total Utility Plant  
Less Accumulated Provision for Depreciation

### NET UTILITY PLANT

Investments  
Cash & Cash Equivalents  
Accounts Receivable  
Other Assets

### TOTAL ASSETS

### MEMBERS' EQUITIES

Memberships  
Patronage Capital  
Other

### TOTAL MEMBERS' EQUITIES

### LIABILITIES

Long-Term Debt  
Current Liabilities  
Other

### TOTAL LIABILITIES

### TOTAL MEMBERS' EQUITIES & LIABILITIES

	\$360,635,513	\$351,599,300
	(158,312,601)	(147,328,621)
	<b>\$202,322,912</b>	<b>\$204,270,679</b>
	\$6,102,669	\$6,089,552
	9,355,443	9,441,268
	27,831,581	22,085,775
	15,039,275	13,748,054
	<b>\$260,651,880</b>	<b>\$255,635,328</b>
	\$230,340	\$228,360
	72,416,705	67,321,161
	11,605,530	11,548,614
	<b>\$84,252,575</b>	<b>\$79,098,135</b>
	\$126,521,096	\$133,355,552
	46,705,018	40,463,646
	3,173,191	2,717,995
	<b>\$176,399,305</b>	<b>\$176,537,193</b>
	<b>\$260,651,880</b>	<b>\$255,635,328</b>

## FIREWORKS SAFETY TIPS

Fireworks and the Fourth of July go hand-in-hand, and we want you to have a safe, fun-filled celebration! About two-thirds of all fireworks-related injuries occur between June 16 and July 16, so keep these safety tips in mind:



- ★ Make sure fireworks are legal in your community before using them.
- ★ Never buy professional-grade fireworks. They are not designed for safe consumer use.
- ★ Keep small children a safe distance from all fireworks including sparklers which can burn at temperatures in excess of 2,000 degrees.
- ★ Never reignite or handle malfunctioning fireworks. Keep a bucket of water or garden hose nearby to thoroughly soak duds before throwing them away.
- ★ Keep pets indoors and away from fireworks to avoid contact injuries or noise reactions.

IN  
THE

# KITCHEN

## CHICKEN BOLOGNESE



### INGREDIENTS

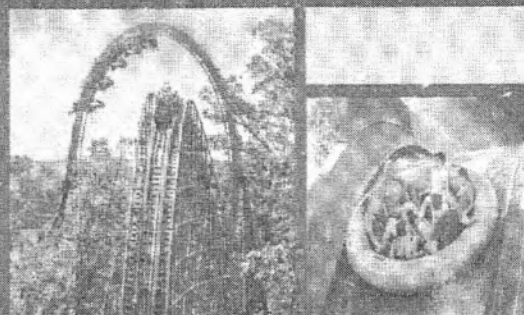
- |                                  |   |
|----------------------------------|---|
| 12 oz. rigatoni                  | 1/2 cup finely grated Parmesan          |
| 1 tbsp. olive oil                | 3/4 cup flat-leaf parsley, chopped      |
| 2 cloves garlic, pressed         | 1 tbsp. tarragon, chopped               |
| 1 lb. ground chicken             | 1/4 cup chopped chives                  |
| 1/2 tsp. red pepper flakes       | 2 tbsp. cold unsalted butter (optional) |
| Kosher salt and pepper           |   |
| 1/2 cup chicken broth            |   |
| 1 tbsp. finely grated lemon zest |   |

### DIRECTIONS

1. Cook pasta per package directions. Reserve 1 cup pasta water then drain pasta and return to pot.
2. Meanwhile, heat oil in large skillet on medium. Add garlic and stir until fragrant, about one minute.
3. Add chicken, season with red pepper flakes and 1/2 tsp each salt and pepper, and cook, breaking up into very tiny pieces, until nearly cooked through, four to five minutes. Add chicken broth and simmer until nearly evaporated, about two minutes.
4. Fold in lemon zest, Parmesan and herbs. Remove from heat and add butter if using, stirring and tossing until melted.
5. Toss with rigatoni and 1/2 cup reserved pasta water, adding more if pasta seems dry. Top with additional Parmesan if desired.

*Recipe courtesy of Good Housekeeping. Picture courtesy of Mike Garten.*

## EXCLUSIVE TICKET DISCOUNTS



### KENERGY Employees & Members Fun Club Pricing

Save Additional \$3 Off Lowest Ticket Price  
Guests 3 and Under FREE!

[www.holidayworld.com/funclub](http://www.holidayworld.com/funclub)

UserName: Holiday700 Password: World700

Codes are case sensitive

Visit Fun Club site with Kenergy's username and password for your discount – even more savings on dates in less demand!

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**Kenergy Corp.**  
**Case No. 2023-00276**  
**General Adjustment of Rates**  
**Filing Requirements/Exhibit List**

**Exhibit 24**  
**KAR 5:001 Section 16(4)(r)**  
**Sponsoring Witness: Steve Thompson**

**Description of Filing Requirements:**

*The monthly managerial reports providing financial results of operations for the twelve (12) months in the test period.*

**Response:**

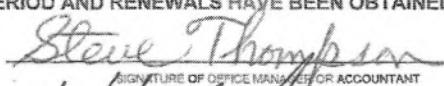
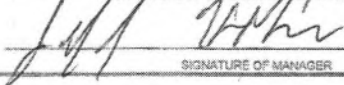
Please see attached monthly managerial reports Exhibit 24, pages 2 - 25.

<b>FINANCIAL AND STATISTICAL REPORT</b>	BORROWER DESIGNATION KENTUCKY 65	
	BORROWER NAME AND ADDRESS KENERGY P.O. BOX 18 HENDERSON, KY 42420	
INSTRUCTIONS - Submit an original and two copies to RUS. Round all amounts to nearest dollar. For detailed instructions, see RUS Bulletin 1717B-2.	PERIOD ENDED MARCH 31, 2022	RUS USE ONLY

**CERTIFICATION**

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

**ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES**

 SIGNATURE OF OFFICE MANAGER OR ACCOUNTANT	4/22/2022 DATE
 SIGNATURE OF MANAGER	4/25/2022 DATE

ITEM	PART A. STATEMENT OF OPERATIONS			
	YEAR-TO-DATE			THIS MONTH
	LAST YEAR	THIS YEAR	BUDGET	
	(a)	(b)	(c)	(d)
1. Operating Revenue and Patronage Capital.....	107,593,154	141,810,402	99,059,581	44,861,526
2. Power Production Expense.....				
3. Cost of Purchased Power.....	96,320,931	129,509,114	87,198,907	41,463,889
4. Transmission Expense.....				
5. Distribution Expense - Operation.....	1,340,981	1,170,316	1,261,352	497,790
6. Distribution Expense - Maintenance.....	2,013,501	3,182,606	3,206,281	1,283,793
7. Consumer Accounts Expense.....	681,893	677,655	671,669	236,999
8. Customer Service and Informational Expense.....	7,171	43,761	47,040	18,897
9. Sales Expense.....				
10. Administrative and General Expense.....	1,012,263	961,547	990,255	357,674
11. Total Operation & Maintenance Expense (2 thru 10).....	101,376,740	135,544,999	93,375,504	43,859,042
12. Depreciation and Amortization Expense.....	3,502,153	3,582,943	3,581,675	1,197,214
13. Tax Expense - Property & Gross Receipts.....				
14. Tax Expense - Other.....	157,413	144,189	144,189	48,063
15. Interest on Long-Term Debt.....	938,262	860,283	886,238	283,330
16. Interest Charged to Construction - Credit.....				
17. Interest Expense - Other.....	1,544	1,434	1,544	484
18. Other Deductions.....	12,211	11,110	19,800	9,661
19. Total Cost of Electric Service (11 thru 18).....	105,988,323	140,144,958	98,008,950	45,397,794
20. Patronage Capital & Operating Margins (1 minus 19).....	1,604,831	1,665,444	1,050,631	(536,268)
21. Non-Operating Margins - Interest.....	102,585	25,778	27,642	8,868
22. Allowance for Funds Used During Construction.....				
23. Income (Loss) from Equity Investments.....				
24. Non-Operating Margins - Other.....	487	23,113	5,001	13,818
25. Generation and Transmission Capital Credits.....				
26. Other Capital Credits & Patronage Dividends.....	231,794	82,209	63,783	46,025
27. Extraordinary Items... (See Page 2, Part D).....				
28. Patronage Capital or Margins (20 thru 26).....	1,939,697	1,796,544	1,147,057	(467,557)

PART B. DATA ON TRANSMISSION AND DISTRIBUTION PLANT					
ITEM	YEAR-TO-DATE		ITEM	YEAR-TO-DATE	
	LAST YEAR (a)	THIS YEAR (b)		LAST YEAR (a)	THIS YEAR (b)
1. New Services Connected	137	133	5. Miles Transmission		
2. Services Retired	49	250	6. Miles Distribution-Overhead	6,170	6,164
3. Total Services in Place	63,600	63,639	7. Miles Distribution-Underground	1,018	1,039
4. Idle Services (Exclude Seasonal)	5,129	4,710	8. Total Miles Energized (5+6+7)	7,188	7,203



FINANCIAL AND STATISTICAL REPORT	BORROWER DESIGNATION	
	KENERGY	
INSTRUCTIONS - See RUS Bulletin 1717B-2	PERIOD ENDED	RUS USE ONLY
	MARCH 2022	

PART C. BALANCE SHEET	
ASSETS AND OTHER DEBITS	LIABILITIES AND OTHER CREDITS
1. Total Utility Plant in Service.....	363,391,390
2. Construction Work in Progress.....	48,345
3. Total Utility Plant (1+2).....	363,439,735
4. Accum. Provision for Depreciation and Amort.....	161,083,232
5. Net Utility Plant (3-4).....	202,356,503
6. Non-Utility Property (Net).....	
7. Investments in Subsidiary Companies.....	
8. Invest. In Assoc.Org.-Patronage Capital.....	1,444,284
9. Invest. In Assoc.Org.-Other-General Funds.....	1,087,153
10. Invest. In Assoc.Org.-Other-Nongeneral Funds.....	3,424,500
11. Investments in Economic Development Projects.....	
12. Other Investments.....	5,100
13. Special Funds.....	
14. Total Other Property and Investments (5 thru 13)...	5,961,037
15. Cash - General Funds.....	4,030,709
16. Cash - Construction Funds - Trustee.....	
17. Special Deposits.....	
18. Temporary Investments.....	6,600,000
19. Notes Receivable (Net).....	
20. Accounts Receivable - Sales of Energy (Net).....	30,165,552
21. Accounts Receivable - Other (Net).....	210,002
22. Materials and Supplies - Electric and Other.....	3,230,503
23. Prepayments.....	994,867
24. Other Current and Accrued Assets.....	10,220,516
25. Total Current and Accrued Assets (15 thru 24).....	55,453,149
26. Regulatory Assets.....	2,108,877
27. Other Deferred Debits.....	128,997
28. Accumulated Deferred Income Taxes.....	
29. Total Assets and Other Debits (5+ 14+25 thru 28)	266,008,563
30. Memberships.....	230,550
31. Patronage Capital.....	72,356,462
32. Operating Margins - Prior Years.....	78,651
33. Operating Margins - Current Years.....	1,747,654
34. Non-Operating Margins.....	49,229
35. Other Margins and Equities.....	11,562,626
36. Total Margins & Equities (30 thru 35).....	86,025,172
37. Long-Term Debt - RUS (Net).....	24,367,686
(Payments-Unapplied \$3,105,576)	
38. Long-Term Debt - RUS - Econ. Devel. (Net)	
39. Long-Term Debt Other - REA Guaranteed	78,533,383
40. Long-Term Debt - Other (Net)	24,310,802
41. Total Long-Term Debt (37 thru 40).....	127,211,871
42. Obligations Under Capital Leases.....	
43. Accumulated Operating Provisions.....	39,975
44. Total Other Noncurrent Liabilities (42 + 43) ...	39,975
45. Notes Payable.....	6,325,362
46. Accounts Payable.....	36,142,952
47. Consumer Deposits.....	5,013,617
48. Other Current and Accrued Liabilities.....	2,331,228
49. Total Current & Accrued Liabilities (45 thru 48)	49,813,159
50. Deferred Credits.....	2,918,386
51. Accumulated Deferred Income Taxes.....	
52. Total Liabilities and Other Credits	266,008,563
(36 + 41 + 44 + 49 thru 51)	
ESTIMATED CONTRIBUTIONS IN AID OF CONSTRUCTION	
53. Balance Beginning of Year.....	
54. Amount Received This Year(Net).....	
55. Total Contributions in Aid of Construction.....	

**PART D. NOTES TO FINANCIAL STATEMENTS**

THIS SPACE BELOW IS PROVIDED FOR IMPORTANT NOTES REGARDING THE FINANCIAL STATEMENT CONTAINED IN THIS REPORT.  
 (IF ADDITIONAL SPACE IS NEEDED, USE SEPARATE SHEET.)

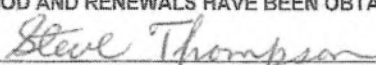
<b>FINANCIAL AND STATISTICAL REPORT</b>	BORROWER DESIGNATION KENTUCKY 65	
	BORROWER NAME AND ADDRESS KENERGY P.O. BOX 18 HENDERSON, KY 42420	

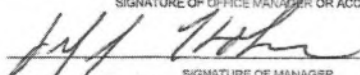
INSTRUCTIONS - Submit an original and two copies to RUS. Round all amounts to nearest dollar. For detailed instructions, see RUS Bulletin 1717B-2.	PERIOD ENDED APRIL 30, 2022	RUS USE ONLY
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**CERTIFICATION**

*We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.*

**ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES**

  
 SIGNATURE OF OFFICE MANAGER OR ACCOUNTANT

  
 SIGNATURE OF MANAGER

5/24/2022  
 DATE

5/23/2022  
 DATE

**PART A. STATEMENT OF OPERATIONS**

ITEM	YEAR-TO-DATE			THIS MONTH
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	
1. Operating Revenue and Patronage Capital.....	135,639,460	199,192,983	128,342,932	57,382,581
2. Power Production Expense.....				
3. Cost of Purchased Power.....	121,534,757	183,485,330	113,149,956	53,976,216
4. Transmission Expense.....				
5. Distribution Expense - Operation.....	1,740,368	1,472,366	1,670,215	302,050
6. Distribution Expense - Maintenance.....	3,141,622	4,091,092	4,363,516	908,486
7. Consumer Accounts Expense.....	910,175	906,864	896,629	229,209
8. Customer Service and Informational Expense.....	23,547	54,539	61,885	10,778
9. Sales Expense.....				
10. Administrative and General Expense.....	1,356,072	1,399,623	1,340,841	438,076
11. Total Operation & Maintenance Expense (2 thru 10).....	128,706,541	191,409,814	121,483,042	55,864,815
12. Depreciation and Amortization Expense.....	4,673,977	4,784,389	4,782,373	1,201,446
13. Tax Expense - Property & Gross Receipts.....				
14. Tax Expense - Other.....	221,818	204,919	204,380	60,730
15. Interest on Long-Term Debt.....	1,242,013	1,148,995	1,179,440	288,712
16. Interest Charged to Construction - Credit.....				
17. Interest Expense - Other.....	2,051	1,921	2,060	487
18. Other Deductions.....	18,108	11,857	26,400	747
19. Total Cost of Electric Service (11 thru 18).....	134,864,508	197,561,895	127,677,695	57,410,937
20. Patronage Capital & Operating Margins (1 minus 19).....	774,952	1,631,088	665,237	(34,356)
21. Non-Operating Margins - Interest.....	136,150	36,583	36,856	10,805
22. Allowance for Funds Used During Construction.....				
23. Income (Loss) from Equity Investments.....				
24. Non-Operating Margins - Other.....	693	63,373	6,668	40,260
25. Generation and Transmission Capital Credits.....				
26. Other Capital Credits & Patronage Dividends.....	251,414	101,166	85,044	18,957
27. Extraordinary Items....(See Page 2, Part D).....				
28. Patronage Capital or Margins (20 thru 26).....	1,163,209	1,832,210	793,805	35,666

**PART B. DATA ON TRANSMISSION AND DISTRIBUTION PLANT**

ITEM	YEAR-TO-DATE		ITEM	YEAR-TO-DATE	
	LAST YEAR (a)	THIS YEAR (b)		LAST YEAR (a)	THIS YEAR (b)
1. New Services Connected	192	169	5. Miles Transmission		
2. Services Retired	57	286	6. Miles Distribution-Overhead	6,169	6,163
3. Total Services in Place	63,647	63,639	7. Miles Distribution-Underground	1,020	1,040
4. Idle Services (Exclude Seasonal)	5,114	4,638	8. Total Miles Energized (5+6+7)	7,189	7,203

FINANCIAL AND STATISTICAL REPORT	BORROWER DESIGNATION	
	KENERGY	
INSTRUCTIONS - See RUS Bulletin 1717B-2	PERIOD ENDED	RUS USE ONLY
	APRIL 2022	

**PART C. BALANCE SHEET**

ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service.....	364,044,864	30. Memberships.....	230,540
2. Construction Work in Progress.....	350,224	31. Patronage Capital.....	72,339,279
3. Total Utility Plant (1+2).....	364,394,888	32. Operating Margins - Prior Years.....	78,651
4. Accum. Provision for Depreciation and Amort.....	162,036,625	33. Operating Margins - Current Years.....	1,732,255
5. Net Utility Plant (3-4).....	202,358,263	34. Non-Operating Margins.....	100,294
6. Non-Utility Property (Net).....		35. Other Margins and Equities.....	11,572,289
7. Investments in Subsidiary Companies.....		36. Total Margins & Equities (30 thru 35).....	86,053,308
8. Invest. In Assoc.Org.-Patronage Capital.....	1,447,794	37. Long-Term Debt - RUS (Net).....	24,400,204
9. Invest. In Assoc.Org.-Other-General Funds.....	1,095,550	(Payments-Unapplied \$2,901,884)	
10. Invest. In Assoc.Org.-Other-Nongeneral Funds.....	3,425,526	38. Long-Term Debt - RUS - Econ. Devel. (Net)	
11. Investments in Economic Development Projects.....		39. Long-Term Debt Other - REA Guaranteed	78,533,383
12. Other Investments.....	5,100	40. Long-Term Debt - Other (Net).....	24,254,035
13. Special Funds.....		41. Total Long-Term Debt (37 thru 40).....	127,187,622
14. Total Other Property and Investments (6 thru 13)...	5,973,970	42. Obligations Under Capital Leases.....	
15. Cash - General Funds.....	1,608,079	43. Accumulated Operating Provisions.....	39,975
16. Cash - Construction Funds - Trustee.....		44. Total Other Noncurrent Liabilities (42 + 43)...	39,975
17. Special Deposits.....		45. Notes Payable.....	6,325,362
18. Temporary Investments.....	6,900,000	46. Accounts Payable.....	45,633,142
19. Notes Receivable (Net).....		47. Consumer Deposits.....	5,031,665
20. Accounts Receivable - Sales of Energy (Net).....	43,074,232	48. Other Current and Accrued Liabilities.....	2,706,131
21. Accounts Receivable - Other (Net).....	-9,190	49. Total Current & Accrued Liabilities (45 thru 48)	59,696,300
22. Materials and Supplies - Electric and Other.....	3,262,475	50. Deferred Credits.....	2,779,246
23. Prepayments.....	855,151	51. Accumulated Deferred Income Taxes.....	
24. Other Current and Accrued Assets.....	9,513,055	52. Total Liabilities and Other Credits	
25. Total Current and Accrued Assets (15 thru 24).....	65,201,802	(36 + 41 + 44 + 49 thru 51).....	275,756,451
26. Regulatory Assets.....	2,089,636	ESTIMATED CONTRIBUTIONS IN AID OF CONSTRUCTION	
27. Other Deferred Debits.....	132,760	53. Balance Beginning of Year.....	
28. Accumulated Deferred Income Taxes.....		54. Amount Received This Year(Net).....	
29. Total Assets and Other Debits (5+14+25 thru 28)	275,756,451	55. Total Contributions in Aid of Construction.....	

**PART D. NOTES TO FINANCIAL STATEMENTS**  
THIS SPACE BELOW IS PROVIDED FOR IMPORTANT NOTES REGARDING THE FINANCIAL STATEMENT CONTAINED IN THIS REPORT.  
(IF ADDITIONAL SPACE IS NEEDED, USE SEPARATE SHEET.)



<b>FINANCIAL AND STATISTICAL REPORT</b>	BORROWER DESIGNATION KENTUCKY 65	
	BORROWER NAME AND ADDRESS KENERGY P.O. BOX 18 HENDERSON, KY 42420	
INSTRUCTIONS - Submit an original and two copies to RUS. Round all amounts to nearest dollar. For detailed instructions, see RUS Bulletin 1717B-2.	PERIOD ENDED MAY 31, 2022	RUS USE ONLY

**CERTIFICATION**

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES

*Steve Thompson*  
 \_\_\_\_\_  
 SIGNATURE OF OFFICE MANAGER OR ACCOUNTANT

*Jeff Hahn*  
 \_\_\_\_\_  
 SIGNATURE OF MANAGER

*6/21/2022*  
 \_\_\_\_\_  
 DATE

*6/22/2022*  
 \_\_\_\_\_  
 DATE

**PART A. STATEMENT OF OPERATIONS**

ITEM	YEAR-TO-DATE			THIS MONTH
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	
1. Operating Revenue and Patronage Capital.....	166,385,347	266,497,193	159,643,711	67,304,210
2. Power Production Expense.....				
3. Cost of Purchased Power.....	149,599,375	247,546,794	141,156,746	64,061,464
4. Transmission Expense.....				
5. Distribution Expense - Operation.....	2,132,999	1,810,262	2,062,425	337,896
6. Distribution Expense - Maintenance.....	3,985,530	5,228,248	5,462,321	1,137,156
7. Consumer Accounts Expense.....	1,133,452	1,140,748	1,115,650	233,884
8. Customer Service and Informational Expense.....	35,780	66,518	79,422	11,979
9. Sales Expense.....				
10. Administrative and General Expense.....	1,670,352	1,748,476	1,673,252	348,853
11. Total Operation & Maintenance Expense (2 thru 10).....	158,557,488	257,541,046	151,549,816	66,131,232
12. Depreciation and Amortization Expense.....	5,848,376	5,987,034	5,986,316	1,202,645
13. Tax Expense - Property & Gross Receipts.....				
14. Tax Expense - Other.....	274,872	254,860	252,443	49,941
15. Interest on Long-Term Debt.....	1,556,664	1,445,170	1,477,795	296,175
16. Interest Charged to Construction - Credit.....				
17. Interest Expense - Other.....	2,531	2,418	2,531	497
18. Other Deductions.....	18,707	12,504	33,000	647
19. Total Cost of Electric Service (11 thru 18).....	166,258,638	265,243,032	159,301,901	67,681,137
20. Patronage Capital & Operating Margins (1 minus 19).....	126,709	1,254,161	341,810	(376,927)
21. Non-Operating Margins - Interest.....	171,870	49,469	46,070	12,886
22. Allowance for Funds Used During Construction.....				
23. Income (Loss) from Equity Investments.....				
24. Non-Operating Margins - Other.....	823	65,359	8,335	1,986
25. Generation and Transmission Capital Credits.....				
26. Other Capital Credits & Patronage Dividends.....	271,034	120,123	106,305	18,957
27. Extraordinary Items..... (See Page 2, Part D).....				
28. Patronage Capital or Margins (20 thru 26).....	570,436	1,489,112	502,520	(343,098)

**PART B. DATA ON TRANSMISSION AND DISTRIBUTION PLANT**

ITEM	YEAR-TO-DATE		ITEM	YEAR-TO-DATE	
	LAST YEAR (a)	THIS YEAR (b)		LAST YEAR (a)	THIS YEAR (b)
1. New Services Connected	255	222	5. Miles Transmission		
2. Services Retired	129	318	6. Miles Distribution-Overhead	6,169	6,161
3. Total Services in Place	63,638	63,660	7. Miles Distribution-Underground	1,022	1,041
4. Idle Services (Exclude Seasonal)	5,116	4,709	8. Total Miles Energized (5+6+7)	7,191	7,202

FINANCIAL AND STATISTICAL REPORT	BORROWER DESIGNATION	
	KENERGY	
INSTRUCTIONS - See RUS Bulletin 1717B-2	PERIOD ENDED	RUS USE ONLY
	MAY 2022	

**PART C. BALANCE SHEET**

ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service.....	364,709,043	30. Memberships.....	230,795
2. Construction Work in Progress.....	838,403	31. Patronage Capital.....	72,318,215
3. Total Utility Plant (1+2).....	365,547,446	32. Operating Margins - Prior Years.....	78,651
4. Accum. Provision for Depreciation and Amort.....	162,961,631	33. Operating Margins - Current Years.....	1,374,285
5. Net Utility Plant (3-4).....	202,585,815	34. Non-Operating Margins.....	115,166
6. Non-Utility Property (Net).....		35. Other Margins and Equities.....	11,583,648
7. Investments in Subsidiary Companies.....		36. Total Margins & Equities (30 thru 35).....	85,700,760
8. Invest. In Assoc.Org.-Patronage Capital.....	1,451,304	37. Long-Term Debt - RUS (Net) (Payments-Unapplied \$2,698,184)	24,433,629
9. Invest. In Assoc.Org.-Other-General Funds.....	1,103,946	38. Long-Term Debt - RUS - Econ. Devel. (Net)	
10. Invest. In Assoc.Org.-Other-Nongeneral Funds.....	3,426,552	39. Long-Term Debt Other - REA Guaranteed	78,533,383
11. Investments in Economic Development Projects.....		40. Long-Term Debt - Other (Net).....	23,924,561
12. Other Investments.....	5,100	41. Total Long-Term Debt (37 thru 40).....	126,891,573
13. Special Funds.....		42. Obligations Under Capital Leases.....	
14. Total Other Property and Investments (6 thru 13).....	5,986,902	43. Accumulated Operating Provisions.....	39,975
15. Cash - General Funds.....	2,397,583	44. Total Other Noncurrent Liabilities (42 + 43)....	39,975
16. Cash - Construction Funds - Trustee.....		45. Notes Payable.....	6,325,362
17. Special Deposits.....		46. Accounts Payable.....	48,028,789
18. Temporary Investments.....	8,700,000	47. Consumer Deposits.....	5,061,821
19. Notes Receivable (Net).....		48. Other Current and Accrued Liabilities.....	3,055,709
20. Accounts Receivable - Sales of Energy (Net).....	41,772,141	49. Total Current & Accrued Liabilities (45 thru 48)	62,471,681
21. Accounts Receivable - Other (Net).....	19,879	50. Deferred Credits.....	2,616,699
22. Materials and Supplies - Electric and Other.....	3,071,834	51. Accumulated Deferred Income Taxes.....	
23. Prepayments.....	724,425	52. Total Liabilities and Other Credits (36 + 41 + 44 + 49 thru 51).....	277,719,688
24. Other Current and Accrued Assets.....	10,270,493	ESTIMATED CONTRIBUTIONS IN AID OF CONSTRUCTION	
25. Total Current and Accrued Assets (15 thru 24).....	66,956,355	53. Balance Beginning of Year.....	
26. Regulatory Assets.....	2,070,396	54. Amount Received This Year(Net).....	
27. Other Deferred Debits.....	120,220	55. Total Contributions in Aid of Construction.....	
28. Accumulated Deferred Income Taxes.....			
29. Total Assets and Other Debits (5+14+25 thru 28)	277,719,688		

**PART D. NOTES TO FINANCIAL STATEMENTS**

THIS SPACE BELOW IS PROVIDED FOR IMPORTANT NOTES REGARDING THE FINANCIAL STATEMENT CONTAINED IN THIS REPORT.  
(IF ADDITIONAL SPACE IS NEEDED, USE SEPARATE SHEET.)

<b>FINANCIAL AND STATISTICAL REPORT</b>	BORROWER DESIGNATION KENTUCKY 65	
	BORROWER NAME AND ADDRESS KENERGY P.O. BOX 18 HENDERSON, KY 42420	
INSTRUCTIONS - Submit an original and two copies to RUS. Round all amounts to nearest dollar. For detailed instructions, see RUS Bulletin 1717B-2.	PERIOD ENDED JUNE 30, 2022	RUS USE ONLY
<b>CERTIFICATION</b> We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.		
ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES		
<i>Steve Thompson</i> SIGNATURE OF OFFICE MANAGER OR ACCOUNTANT		7/20/2022 DATE
<i>J.M. Fisher</i> SIGNATURE OF MANAGER		7/21/2022 DATE

PART A. STATEMENT OF OPERATIONS				
ITEM	YEAR-TO-DATE			
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	THIS MONTH (d)
1. Operating Revenue and Patronage Capital.....	201,023,674	341,972,022	192,385,775	75,474,829
2. Power Production Expense.....				
3. Cost of Purchased Power.....	180,834,233	319,228,697	170,135,704	71,681,903
4. Transmission Expense.....				
5. Distribution Expense - Operation.....	2,551,414	2,193,745	2,457,678	383,483
6. Distribution Expense - Maintenance.....	5,172,094	6,176,963	6,625,438	948,715
7. Consumer Accounts Expense.....	1,344,982	1,363,986	1,336,212	223,238
8. Customer Service and Informational Expense.....	47,499	78,814	94,185	12,296
9. Sales Expense.....				
10. Administrative and General Expense.....	1,998,641	2,092,557	1,998,234	344,081
11. Total Operation & Maintenance Expense (2 thru 10).....	191,948,863	331,134,762	182,647,451	73,593,716
12. Depreciation and Amortization Expense.....	7,024,828	7,190,432	7,193,554	1,203,398
13. Tax Expense - Property & Gross Receipts.....				
14. Tax Expense - Other.....	339,277	315,590	312,633	60,730
15. Interest on Long-Term Debt.....	1,862,872	1,732,955	1,771,852	287,785
16. Interest Charged to Construction - Credit.....				
17. Interest Expense - Other.....	3,008	2,910	3,008	492
18. Other Deductions.....	26,774	25,305	39,600	12,801
19. Total Cost of Electric Service (11 thru 18).....	201,205,622	340,401,954	191,968,098	75,158,922
20. Patronage Capital & Operating Margins (1 minus 19).....	(181,948)	1,570,068	417,677	315,907
21. Non-Operating Margins - Interest.....	206,511	66,878	55,284	17,409
22. Allowance for Funds Used During Construction.....				
23. Income (Loss) from Equity Investments.....				
24. Non-Operating Margins - Other.....	26,716	93,290	10,002	27,931
25. Generation and Transmission Capital Credits.....				
26. Other Capital Credits & Patronage Dividends.....	290,655	139,080	127,566	18,957
27. Extraordinary Items....(See Page 2, Part D).....				
28. Patronage Capital or Margins (20 thru 26).....	341,934	1,869,316	610,529	380,204

PART B. DATA ON TRANSMISSION AND DISTRIBUTION PLANT					
ITEM	YEAR-TO-DATE		ITEM	YEAR-TO-DATE	
	LAST YEAR (a)	THIS YEAR (b)		LAST YEAR (a)	THIS YEAR (b)
1. New Services Connected	325	288	5. Miles Transmission		
2. Services Retired	162	343	6. Miles Distribution-Overhead	6,169	6,161
3. Total Services in Place	63,685	63,701	7. Miles Distribution-Underground	1,025	1,044
4. Idle Services (Exclude Seasonal)	5,075	4,685	8. Total Miles Energized (5+6+7)	7,194	7,205

FINANCIAL AND STATISTICAL REPORT		BORROWER DESIGNATION	
		KENERGY	
INSTRUCTIONS - See RUS Bulletin 1717B-2		PERIOD ENDED	RUS USE ONLY
		JUNE 2022	
<b>PART C. BALANCE SHEET</b>			
<b>ASSETS AND OTHER DEBITS</b>		<b>LIABILITIES AND OTHER CREDITS</b>	
1. Total Utility Plant in Service.....	365,644,816	30. Memberships.....	231,060
2. Construction Work in Progress.....	711,403	31. Patronage Capital.....	72,318,215
3. Total Utility Plant (1+2).....	366,356,219	32. Operating Margins - Prior Years.....	78,651
4. Accum. Provision for Depreciation and Amort.....	163,844,105	33. Operating Margins - Current Years.....	1,709,149
5. Net Utility Plant (3-4).....	202,512,114	34. Non-Operating Margins.....	160,506
6. Non-Utility Property (Net).....		35. Other Margins and Equities.....	11,586,475
7. Investments in Subsidiary Companies.....		36. Total Margins & Equities (30 thru 35).....	86,084,056
8. Invest. In Assoc.Org.-Patronage Capital.....	1,454,814	37. Long-Term Debt - RUS (Net).....	25,553,099
9. Invest. In Assoc.Org.-Other-General Funds.....	1,112,343	(Payments-Unapplied \$1,407,171)	
10. Invest. In Assoc.Org.-Other-Nongeneral Funds.....	3,427,578	38. Long-Term Debt - RUS - Econ. Devel. (Net)	
11. Investments in Economic Development Projects.....		39. Long-Term Debt Other - REA Guaranteed	77,969,717
12. Other Investments.....	5,100	40. Long-Term Debt - Other (Net).....	23,839,075
13. Special Funds.....		41. Total Long-Term Debt (37 thru 40).....	127,361,891
14. Total Other Property and Investments (6 thru 13)...	5,999,835	42. Obligations Under Capital Leases.....	
15. Cash - General Funds.....	4,448,269	43. Accumulated Operating Provisions.....	39,975
16. Cash - Construction Funds - Trustee.....		44. Total Other Noncurrent Liabilities (42 + 43)...	39,975
17. Special Deposits.....		45. Notes Payable.....	6,325,362
18. Temporary Investments.....	6,500,000	46. Accounts Payable.....	57,435,956
19. Notes Receivable (Net).....		47. Consumer Deposits.....	5,041,415
20. Accounts Receivable - Sales of Energy (Net).....	51,231,141	48. Other Current and Accrued Liabilities.....	3,099,286
21. Accounts Receivable - Other (Net).....	233,076	49. Total Current & Accrued Liabilities (45 thru 48)	71,902,019
22. Materials and Supplies - Electric and Other.....	3,076,707	50. Deferred Credits.....	2,907,446
23. Prepayments.....	1,178,385	51. Accumulated Deferred Income Taxes.....	
24. Other Current and Accrued Assets.....	10,963,589	52. Total Liabilities and Other Credits	
25. Total Current and Accrued Assets (15 thru 24).....	77,631,167	(36 + 41 + 44 + 49 thru 51).....	288,295,387
26. Regulatory Assets.....	2,051,155	<b>ESTIMATED CONTRIBUTIONS IN AID OF CONSTRUCTION</b>	
27. Other Deferred Debits.....	101,116	53. Balance Beginning of Year.....	
28. Accumulated Deferred Income Taxes.....		54. Amount Received This Year(Net).....	
29. Total Assets and Other Debits (5+14+25 thru 28)	288,295,387	55. Total Contributions in Aid of Construction.....	
<b>PART D. NOTES TO FINANCIAL STATEMENTS</b>			
THIS SPACE BELOW IS PROVIDED FOR IMPORTANT NOTES REGARDING THE FINANCIAL STATEMENT CONTAINED IN THIS REPORT. (IF ADDITIONAL SPACE IS NEEDED, USE SEPARATE SHEET.)			



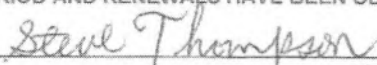
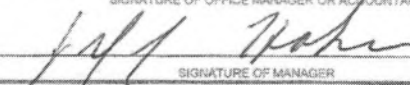
<b>FINANCIAL AND STATISTICAL REPORT</b>	BORROWER DESIGNATION KENTUCKY 65	
	BORROWER NAME AND ADDRESS KENERGY P.O. BOX 18 HENDERSON, KY 42420	

INSTRUCTIONS - Submit an original and two copies to RUS. Round all amounts to nearest dollar. For detailed instructions, see RUS Bulletin 1717B-2.	PERIOD ENDED JULY 31, 2022	RUS USE ONLY
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**CERTIFICATION**

*We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.*

**ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES**

 _____ <small>SIGNATURE OF OFFICE MANAGER OR ACCOUNTANT</small>	<u>8/19/2022</u> _____ <small>DATE</small>
 _____ <small>SIGNATURE OF MANAGER</small>	<u>8/22/2022</u> _____ <small>DATE</small>

ITEM	PART A. STATEMENT OF OPERATIONS			
	YEAR-TO-DATE			THIS MONTH
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	
1. Operating Revenue and Patronage Capital.....	242,467,781	400,365,923	227,335,839	58,393,901
2. Power Production Expense.....				
3. Cost of Purchased Power.....	217,961,876	373,201,489	200,720,129	53,972,792
4. Transmission Expense.....				
5. Distribution Expense - Operation.....	2,864,952	2,490,191	2,862,000	296,446
6. Distribution Expense - Maintenance.....	6,385,570	7,508,155	7,761,797	1,331,192
7. Consumer Accounts Expense.....	1,559,448	1,578,000	1,552,547	214,014
8. Customer Service and Informational Expense.....	60,637	90,526	108,483	11,712
9. Sales Expense.....				
10. Administrative and General Expense.....	2,332,549	2,423,062	2,336,878	330,505
11. Total Operation & Maintenance Expense (2 thru 10).....	231,165,032	387,291,423	215,341,834	56,156,661
12. Depreciation and Amortization Expense.....	8,203,717	8,395,189	8,404,059	1,204,757
13. Tax Expense - Property & Gross Receipts.....				
14. Tax Expense - Other.....	387,340	365,246	363,099	49,656
15. Interest on Long-Term Debt.....	2,169,636	2,027,951	2,064,983	294,996
16. Interest Charged to Construction - Credit.....				
17. Interest Expense - Other.....	3,477	3,400	3,488	490
18. Other Deductions.....	27,412	26,069	46,200	764
19. Total Cost of Electric Service (11 thru 18).....	241,956,614	398,109,278	226,223,683	57,707,324
20. Patronage Capital & Operating Margins (1 minus 19).....	511,167	2,256,645	1,112,176	686,577
21. Non-Operating Margins - Interest.....	241,727	91,400	64,498	24,522
22. Allowance for Funds Used During Construction.....				
23. Income (Loss) from Equity Investments.....				
24. Non-Operating Margins - Other.....	2,856,261	90,812	11,669	(2,478)
25. Generation and Transmission Capital Credits.....				
26. Other Capital Credits & Patronage Dividends.....	310,275	158,038	148,827	18,958
27. Extraordinary Items....(See Page 2, Part D).....				
28. Patronage Capital or Margins (20 thru 26).....	3,919,430	2,596,895	1,337,170	727,579

PART B. DATA ON TRANSMISSION AND DISTRIBUTION PLANT					
ITEM	YEAR-TO-DATE		ITEM	YEAR-TO-DATE	
	LAST YEAR (a)	THIS YEAR (b)		LAST YEAR (a)	THIS YEAR (b)
1. New Services Connected	372	341	5. Miles Transmission		
2. Services Retired	177	358	6. Miles Distribution-Overhead	6,169	6,161
3. Total Services in Place	63,707	63,739	7. Miles Distribution-Underground	1,026	1,045
4. Idle Services (Exclude Seasonal)	5,017	4,724	8. Total Miles Energized (5+6+7)	7,195	7,206

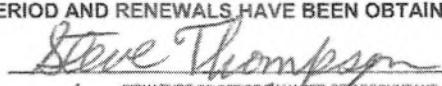

FINANCIAL AND STATISTICAL REPORT		BORROWER DESIGNATION	
		KENERGY	
INSTRUCTIONS - See RUS Bulletin 1717B-2		PERIOD ENDED	RUS USE ONLY
		JULY 2022	
PART C. BALANCE SHEET			
ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service.....	366,173,113	30. Memberships.....	231,260
2. Construction Work in Progress.....	904,534	31. Patronage Capital.....	72,284,521
3. Total Utility Plant (1+2).....	367,077,647	32. Operating Margins - Prior Years.....	78,651
4. Accum. Provision for Depreciation and Amort.....	164,737,980	33. Operating Margins - Current Years.....	2,414,684
5. Net Utility Plant (3-4).....	202,339,667	34. Non-Operating Margins.....	182,550
6. Non-Utility Property (Net).....		35. Other Margins and Equities.....	11,605,988
7. Investments in Subsidiary Companies.....		36. Total Margins & Equities (30 thru 35).....	86,797,654
8. Invest. In Assoc.Org.-Patronage Capital.....	1,458,324	37. Long-Term Debt - RUS (Net).....	25,586,257
9. Invest. In Assoc.Org.-Other-General Funds.....	1,120,740	(Payments-Unapplied \$1,203,357)	
10. Invest. In Assoc.Org.-Other-Nongeneral Funds.....	3,428,604	38. Long-Term Debt - RUS - Econ. Devel. (Net)	
11. Investments in Economic Development Projects.....		39. Long-Term Debt Other - REA Guaranteed	77,969,717
12. Other Investments.....	5,100	40. Long-Term Debt - Other (Net).....	23,781,224
13. Special Funds.....		41. Total Long-Term Debt (37 thru 40).....	127,337,198
14. Total Other Property and Investments (6 thru 13)...	6,012,768	42. Obligations Under Capital Leases.....	
15. Cash - General Funds.....	2,570,648	43. Accumulated Operating Provisions.....	39,975
16. Cash - Construction Funds - Trustee.....		44. Total Other Noncurrent Liabilities (42 + 43)....	39,975
17. Special Deposits.....		45. Notes Payable.....	6,325,362
18. Temporary Investments.....	8,900,000	46. Accounts Payable.....	45,553,531
19. Notes Receivable (Net).....		47. Consumer Deposits.....	5,138,839
20. Accounts Receivable - Sales of Energy (Net).....	38,147,420	48. Other Current and Accrued Liabilities.....	2,947,399
21. Accounts Receivable - Other (Net).....	134,955	49. Total Current & Accrued Liabilities (45 thru 48)	59,965,131
22. Materials and Supplies - Electric and Other.....	3,282,134	50. Deferred Credits.....	2,762,415
23. Prepayments.....	1,062,492	51. Accumulated Deferred Income Taxes.....	
24. Other Current and Accrued Assets.....	12,321,595	52. Total Liabilities and Other Credits	
25. Total Current and Accrued Assets (15 thru 24).....	66,419,245	(36 + 41 + 44 + 49 thru 51).....	276,902,373
26. Regulatory Assets.....	2,031,915	ESTIMATED CONTRIBUTIONS IN AID OF CONSTRUCTION	
27. Other Deferred Debits.....	98,778	53. Balance Beginning of Year.....	
28. Accumulated Deferred Income Taxes.....		54. Amount Received This Year(Net).....	
29. Total Assets and Other Debits (5+14+25 thru 28)	276,902,373	55. Total Contributions in Aid of Construction.....	
PART D. NOTES TO FINANCIAL STATEMENTS			
THIS SPACE BELOW IS PROVIDED FOR IMPORTANT NOTES REGARDING THE FINANCIAL STATEMENT CONTAINED IN THIS REPORT. (IF ADDITIONAL SPACE IS NEEDED, USE SEPARATE SHEET.)			

<b>FINANCIAL AND STATISTICAL REPORT</b>	BORROWER DESIGNATION KENTUCKY 65	
	BORROWER NAME AND ADDRESS KENERGY P.O. BOX 18 HENDERSON, KY 42420	
INSTRUCTIONS - Submit an original and two copies to RUS. Round all amounts to nearest dollar. For detailed instructions, see RUS Bulletin 1717B-2.	PERIOD ENDED AUGUST 31, 2022	RUS USE ONLY

**CERTIFICATION**

*We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.*

**ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES**

 SIGNATURE OF OFFICE MANAGER OR ACCOUNTANT	10/4/2022 DATE
 SIGNATURE OF MANAGER	10/5/2022 DATE

PART A. STATEMENT OF OPERATIONS				
ITEM	YEAR-TO-DATE			THIS MONTH (d)
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	
1. Operating Revenue and Patronage Capital.....	285,614,657	452,729,914	261,259,282	52,363,991
2. Power Production Expense.....				
3. Cost of Purchased Power.....	256,761,375	421,377,105	230,480,986	48,175,616
4. Transmission Expense.....				
5. Distribution Expense - Operation.....	3,224,263	2,983,231	3,267,052	473,040
6. Distribution Expense - Maintenance.....	7,429,521	8,569,025	8,965,354	1,060,870
7. Consumer Accounts Expense.....	1,707,948	1,831,559	1,776,623	253,559
8. Customer Service and Informational Expense.....	72,693	105,009	125,342	14,483
9. Sales Expense.....				
10. Administrative and General Expense.....	2,664,460	2,800,936	2,674,551	377,874
11. Total Operation & Maintenance Expense (2 thru 10).....	271,860,260	437,646,865	247,289,908	50,355,442
12. Depreciation and Amortization Expense.....	9,377,243	9,601,942	9,617,823	1,206,753
13. Tax Expense - Property & Gross Receipts.....				
14. Tax Expense - Other.....	435,403	415,077	413,565	49,831
15. Interest on Long-Term Debt.....	2,478,497	2,320,818	2,360,386	292,867
16. Interest Charged to Construction - Credit.....				
17. Interest Expense - Other.....	3,946	3,888	3,968	488
18. Other Deductions.....	28,011	27,716	52,800	1,647
19. Total Cost of Electric Service (11 thru 18).....	284,183,360	450,016,306	259,738,450	51,907,028
20. Patronage Capital & Operating Margins (1 minus 19).....	1,431,297	2,713,608	1,520,832	456,963
21. Non-Operating Margins - Interest.....	277,333	126,750	73,712	35,350
22. Allowance for Funds Used During Construction.....				
23. Income (Loss) from Equity Investments.....				
24. Non-Operating Margins - Other.....	2,856,430	90,611	13,336	(201)
25. Generation and Transmission Capital Credits.....				
26. Other Capital Credits & Patronage Dividends.....	322,497	268,173	170,088	110,135
27. Extraordinary Items....(See Page 2, Part D).....				
28. Patronage Capital or Margins (20 thru 26).....	4,887,557	3,199,142	1,777,968	602,247

PART B. DATA ON TRANSMISSION AND DISTRIBUTION PLANT					
ITEM	YEAR-TO-DATE		ITEM	YEAR-TO-DATE	
	LAST YEAR (a)	THIS YEAR (b)		LAST YEAR (a)	THIS YEAR (b)
1. New Services Connected	448	387	5. Miles Transmission		
2. Services Retired	186	380	6. Miles Distribution-Overhead	6,168	6,161
3. Total Services in Place	63,774	63,763	7. Miles Distribution-Underground	1,027	1,047
4. Idle Services (Exclude Seasonal)	4,992	4,639	8. Total Miles Energized (5+6+7)	7,195	7,208



FINANCIAL AND STATISTICAL REPORT	BORROWER DESIGNATION	
	KENERGY	
	PERIOD ENDED	RUS USE ONLY
INSTRUCTIONS - See RUS Bulletin 1717B-2	AUGUST 2022	

**PART C. BALANCE SHEET**

ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service.....	367,119,742	30. Memberships.....	231,270
2. Construction Work in Progress.....	897,442	31. Patronage Capital.....	72,262,568
3. Total Utility Plant (1+2).....	368,017,184	32. Operating Margins - Prior Years.....	78,651
4. Accum. Provision for Depreciation and Amort.....	165,704,428	33. Operating Margins - Current Years.....	2,981,781
5. Net Utility Plant (3-4).....	202,312,756	34. Non-Operating Margins.....	217,700
6. Non-Utility Property (Net).....		35. Other Margins and Equities.....	11,618,401
7. Investments in Subsidiary Companies.....		36. Total Margins & Equities (30 thru 35).....	87,390,371
8. Invest. In Assoc.Org.-Patronage Capital.....	1,553,013	37. Long-Term Debt - RUS (Net).....	25,619,237
9. Invest. In Assoc.Org.-Other-General Funds.....	1,129,136	(Payments-Unapplied \$999,531)	
10. Invest. In Assoc.Org.-Other-Nongeneral Funds....	3,429,630	38. Long-Term Debt - RUS - Econ. Devel. (Net)	
11. Investments in Economic Development Projects.....		39. Long-Term Debt Other - REA Guaranteed	77,969,717
12. Other Investments.....	5,100	40. Long-Term Debt - Other (Net).....	23,448,073
13. Special Funds.....		41. Total Long-Term Debt (37 thru 40).....	127,037,027
14. Total Other Property and Investments (6 thru 13)...	6,116,879	42. Obligations Under Capital Leases.....	39,975
15. Cash - General Funds.....	2,853,301	43. Accumulated Operating Provisions.....	39,975
16. Cash - Construction Funds - Trustee.....		44. Total Other Noncurrent Liabilities (42 + 43)....	6,325,362
17. Special Deposits.....		45. Notes Payable.....	38,566,844
18. Temporary Investments.....	7,400,000	46. Accounts Payable.....	4,872,287
19. Notes Receivable (Net).....		47. Consumer Deposits.....	2,849,507
20. Accounts Receivable - Sales of Energy (Net).....	30,901,666	48. Other Current and Accrued Liabilities.....	52,614,000
21. Accounts Receivable - Other (Net).....	15,919	49. Total Current & Accrued Liabilities (45 thru 48)	2,620,469
22. Materials and Supplies - Electric and Other.....	3,379,985	50. Deferred Credits.....	
23. Prepayments.....	945,513	51. Accumulated Deferred Income Taxes.....	
24. Other Current and Accrued Assets.....	13,684,292	52. Total Liabilities and Other Credits	
25. Total Current and Accrued Assets (15 thru 24).....	59,180,676	(36 + 41 + 44 + 49 thru 51).....	269,701,842
26. Regulatory Assets.....	2,012,674	<b>ESTIMATED CONTRIBUTIONS IN AID OF CONSTRUCTION</b>	
27. Other Deferred Debits.....	78,857	53. Balance Beginning of Year.....	
28. Accumulated Deferred Income Taxes.....		54. Amount Received This Year(Net).....	
29. Total Assets and Other Debits (5+14+25 thru 28)	269,701,842	55. Total Contributions in Aid of Construction.....	

**PART D. NOTES TO FINANCIAL STATEMENTS**

THIS SPACE BELOW IS PROVIDED FOR IMPORTANT NOTES REGARDING THE FINANCIAL STATEMENT CONTAINED IN THIS REPORT.  
(IF ADDITIONAL SPACE IS NEEDED, USE SEPARATE SHEET.)

<b>FINANCIAL AND STATISTICAL REPORT</b>	BORROWER DESIGNATION KENTUCKY 65	
	BORROWER NAME AND ADDRESS KENERGY P.O. BOX 18 HENDERSON, KY 42420	
INSTRUCTIONS - Submit an original and two copies to RUS. Round all amounts to nearest dollar. For detailed instructions, see RUS Bulletin 1717B-2.	PERIOD ENDED SEPTEMBER 30, 2022	RUS USE ONLY

**CERTIFICATION**  
We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES

*Steve Thompson*  
\_\_\_\_\_  
SIGNATURE OF OFFICE MANAGER OR ACCOUNTANT

*J.J. [unclear]*  
\_\_\_\_\_  
SIGNATURE OF MANAGER

*10/21/2022*  
\_\_\_\_\_  
DATE

*10/21/2022*  
\_\_\_\_\_  
DATE

**PART A. STATEMENT OF OPERATIONS**

ITEM	YEAR-TO-DATE			THIS MONTH (d)
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	
1. Operating Revenue and Patronage Capital.....	327,029,413	502,938,768	293,150,091	50,208,854
2. Power Production Expense.....				
3. Cost of Purchased Power.....	294,829,203	468,628,966	258,972,505	47,251,861
4. Transmission Expense.....				
5. Distribution Expense - Operation.....	3,674,508	3,396,835	3,687,932	433,604
6. Distribution Expense - Maintenance.....	8,103,855	9,370,799	10,064,056	801,774
7. Consumer Accounts Expense.....	1,864,121	2,105,009	2,000,771	273,450
8. Customer Service and Informational Expense.....	85,802	119,741	153,290	14,732
9. Sales Expense.....				
10. Administrative and General Expense.....	3,004,797	3,154,957	2,992,676	354,021
11. Total Operation & Maintenance Expense (2 thru 10).....	311,562,286	486,776,307	277,871,230	49,129,442
12. Depreciation and Amortization Expense.....	10,553,536	10,811,475	10,834,870	1,209,533
13. Tax Expense - Property & Gross Receipts.....				
14. Tax Expense - Other.....	495,599	477,399	476,158	62,322
15. Interest on Long-Term Debt.....	2,775,802	2,605,697	2,648,331	284,879
16. Interest Charged to Construction - Credit.....				
17. Interest Expense - Other.....	4,412	4,357	4,475	469
18. Other Deductions.....	37,052	37,164	59,400	9,448
19. Total Cost of Electric Service (11 thru 18).....	325,428,687	500,712,399	291,894,464	50,696,093
20. Patronage Capital & Operating Margins (1 minus 19).....	1,600,726	2,226,369	1,255,627	(487,239)
21. Non-Operating Margins - Interest.....	311,407	164,405	82,926	37,655
22. Allowance for Funds Used During Construction.....				
23. Income (Loss) from Equity Investments.....				
24. Non-Operating Margins - Other.....	2,856,423	83,858	15,003	(6,753)
25. Generation and Transmission Capital Credits.....				
26. Other Capital Credits & Patronage Dividends.....	334,533	276,954	191,349	8,781
27. Extraordinary Items....(See Page 2, Part D).....				
28. Patronage Capital or Margins (20 thru 26).....	5,103,089	2,751,586	1,544,905	(447,556)

**PART B. DATA ON TRANSMISSION AND DISTRIBUTION PLANT**

ITEM	YEAR-TO-DATE		ITEM	YEAR-TO-DATE	
	LAST YEAR (a)	THIS YEAR (b)		LAST YEAR (a)	THIS YEAR (b)
1. New Services Connected	506	449	5. Miles Transmission		
2. Services Retired	202	399	6. Miles Distribution-Overhead	6,168	6,162
3. Total Services in Place	63,816	63,806	7. Miles Distribution-Underground	1,029	1,048
4. Idle Services (Exclude Seasonal)	5,003	4,644	8. Total Miles Energized (5+6+7)	7,197	7,210

FINANCIAL AND STATISTICAL REPORT	BORROWER DESIGNATION		
	KENERGY		
	PERIOD ENDED	RUS USE ONLY	
INSTRUCTIONS - See RUS Bulletin 1717B-2	SEPTEMBER 2022		
<b>PART C. BALANCE SHEET</b>			
<b>ASSETS AND OTHER DEBITS</b>	<b>LIABILITIES AND OTHER CREDITS</b>		
1. Total Utility Plant in Service.....	367,922,037	30. Memberships.....	231,385
2. Construction Work in Progress.....	1,131,176	31. Patronage Capital.....	72,251,466
3. Total Utility Plant (1+2).....	369,053,213	32. Operating Margins - Prior Years.....	78,651
4. Accum. Provision for Depreciation and Amort.....	166,835,920	33. Operating Margins - Current Years.....	2,503,324
5. Net Utility Plant (3-4).....	202,417,293	34. Non-Operating Margins.....	248,601
6. Non-Utility Property (Net).....		35. Other Margins and Equities.....	11,624,749
7. Investments in Subsidiary Companies.....		36. Total Margins & Equities (30 thru 35).....	86,938,176
8. Invest. in Assoc.Org.-Patronage Capital.....	1,539,965	37. Long-Term Debt - RUS (Net) (Payments-Unapplied \$0)	26,446,851
9. Invest. in Assoc.Org.-Other-General Funds.....	1,137,977	38. Long-Term Debt - RUS - Econ. Devel. (Net)	
10. Invest. in Assoc.Org.-Other-Nongeneral Funds.....	3,430,656	39. Long-Term Debt Other - REA Guaranteed	77,408,049
11. Investments in Economic Development Projects.....		40. Long-Term Debt - Other (Net).....	23,381,305
12. Other Investments.....	5,100	41. Total Long-Term Debt (37 thru 40).....	127,216,205
13. Special Funds.....		42. Obligations Under Capital Leases.....	
14. Total Other Property and Investments (6 thru 13)...	6,113,698	43. Accumulated Operating Provisions.....	39,975
15. Cash - General Funds.....	1,329,968	44. Total Other Noncurrent Liabilities (42 + 43)....	39,975
16. Cash - Construction Funds - Trustee.....		45. Notes Payable.....	6,325,362
17. Special Deposits.....		46. Accounts Payable.....	39,861,589
18. Temporary Investments.....	7,500,000	47. Consumer Deposits.....	5,143,923
19. Notes Receivable (Net).....		48. Other Current and Accrued Liabilities.....	2,902,819
20. Accounts Receivable - Sales of Energy (Net).....	33,760,576	49. Total Current & Accrued Liabilities (45 thru 48)	54,233,693
21. Accounts Receivable - Other (Net).....	43,475	50. Deferred Credits.....	2,465,675
22. Materials and Supplies - Electric and Other.....	3,296,302	51. Accumulated Deferred Income Taxes.....	
23. Prepayments.....	826,675	52. Total Liabilities and Other Credits (36 + 41 + 44 + 49 thru 51).....	270,893,724
24. Other Current and Accrued Assets.....	13,547,075	<b>ESTIMATED CONTRIBUTIONS IN AID OF CONSTRUCTION</b>	
25. Total Current and Accrued Assets (15 thru 24).....	80,304,071	53. Balance Beginning of Year.....	
26. Regulatory Assets.....	1,993,433	54. Amount Received This Year(Net).....	
27. Other Deferred Debits.....	65,229	55. Total Contributions in Aid of Construction.....	
28. Accumulated Deferred Income Taxes.....			
29. Total Assets and Other Debits (5+14+25 thru 28)	270,893,724		
<b>PART D. NOTES TO FINANCIAL STATEMENTS</b>			
THIS SPACE BELOW IS PROVIDED FOR IMPORTANT NOTES REGARDING THE FINANCIAL STATEMENT CONTAINED IN THIS REPORT. (IF ADDITIONAL SPACE IS NEEDED, USE SEPARATE SHEET.)			

<b>FINANCIAL AND STATISTICAL REPORT</b>	BORROWER DESIGNATION KENTUCKY 65	
	BORROWER NAME AND ADDRESS KENERGY P.O. BOX 18 HENDERSON, KY 42420	

INSTRUCTIONS - Submit an original and two copies to RUS. Round all amounts to nearest dollar. For detailed instructions, see RUS Bulletin 1717B-2.	PERIOD ENDED OCTOBER 31, 2022	RUS USE ONLY
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**CERTIFICATION**

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

**ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES**

*[Signature]*  
\_\_\_\_\_  
SIGNATURE OF OFFICE MANAGER OR ACCOUNTANT

*[Signature]*  
\_\_\_\_\_  
SIGNATURE OF MANAGER

11/21/22  
\_\_\_\_\_  
DATE

11/21/2022  
\_\_\_\_\_  
DATE

**PART A. STATEMENT OF OPERATIONS**

ITEM	YEAR-TO-DATE			THIS MONTH
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	
1. Operating Revenue and Patronage Capital.....	375,378,756	540,691,037	324,198,649	37,752,269
2. Power Production Expense.....				
3. Cost of Purchased Power.....	339,944,035	503,122,527	286,723,722	34,493,561
4. Transmission Expense.....				
5. Distribution Expense - Operation.....	4,037,461	3,751,503	4,090,553	354,668
6. Distribution Expense - Maintenance.....	9,081,378	10,220,880	11,177,402	850,081
7. Consumer Accounts Expense.....	1,998,707	2,272,775	2,218,430	167,766
8. Customer Service and Informational Expense.....	96,585	131,569	168,111	11,828
9. Sales Expense.....				
10. Administrative and General Expense.....	3,353,147	3,550,302	3,324,117	395,345
11. Total Operation & Maintenance Expense (2 thru 10).....	358,511,313	523,049,556	307,702,335	36,273,249
12. Depreciation and Amortization Expense.....	11,733,156	12,023,767	12,055,391	1,212,292
13. Tax Expense - Property & Gross Receipts.....				
14. Tax Expense - Other.....	543,662	527,055	526,624	49,656
15. Interest on Long-Term Debt.....	3,081,155	2,900,508	2,952,518	294,811
16. Interest Charged to Construction - Credit.....				
17. Interest Expense - Other.....	4,883	4,854	5,001	497
18. Other Deductions.....	37,751	37,911	66,000	747
19. Total Cost of Electric Service (11 thru 18).....	373,911,920	538,543,651	323,307,869	37,831,252
20. Patronage Capital & Operating Margins (1 minus 19).....	1,466,836	2,147,386	890,780	(78,983)
21. Non-Operating Margins - Interest.....	320,033	203,813	92,140	39,408
22. Allowance for Funds Used During Construction.....				
23. Income (Loss) from Equity Investments.....				
24. Non-Operating Margins - Other.....	2,856,609	80,579	16,670	(3,279)
25. Generation and Transmission Capital Credits.....				
26. Other Capital Credits & Patronage Dividends.....	419,649	295,911	212,610	18,957
27. Extraordinary Items....(See Page 2, Part D).....				
28. Patronage Capital or Margins (20 thru 26).....	5,063,127	2,727,689	1,212,200	(23,897)

**PART B. DATA ON TRANSMISSION AND DISTRIBUTION PLANT**

ITEM	YEAR-TO-DATE		ITEM	YEAR-TO-DATE	
	LAST YEAR (a)	THIS YEAR (b)		LAST YEAR (a)	THIS YEAR (b)
1. New Services Connected	570	514	5. Miles Transmission		
2. Services Retired	244	419	6. Miles Distribution-Overhead	6,168	6,162
3. Total Services in Place	63,838	63,851	7. Miles Distribution-Underground	1,030	1,050
4. Idle Services (Exclude Seasonal)	4,970	4,690	8. Total Miles Energized (5+6+7)	7,198	7,212

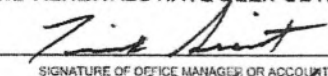
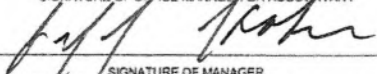
FINANCIAL AND STATISTICAL REPORT	BORROWER DESIGNATION	
	KENERGY	
INSTRUCTIONS - See RUS Bulletin 1717B-2	PERIOD ENDED	RUS USE ONLY
	OCTOBER 2022	

PART C. BALANCE SHEET	
ASSETS AND OTHER DEBITS	LIABILITIES AND OTHER CREDITS
1. Total Utility Plant in Service.....	30. Memberships.....
2. Construction Work in Progress.....	31. Patronage Capital.....
3. Total Utility Plant (1+2).....	32. Operating Margins - Prior Years.....
4. Accum. Provision for Depreciation and Amort.....	33. Operating Margins - Current Years.....
5. Net Utility Plant (3-4).....	34. Non-Operating Margins.....
6. Non-Utility Property (Net).....	35. Other Margins and Equities.....
7. Investments in Subsidiary Companies.....	36. Total Margins & Equities (30 thru 35).....
8. Invest. In Assoc.Org.-Patronage Capital.....	37. Long-Term Debt - RUS (Net).....
9. Invest. In Assoc.Org.-Other-General Funds.....	(Payments-Unapplied \$0)
10. Invest. In Assoc.Org.-Other-Nongeneral Funds....	38. Long-Term Debt - RUS - Econ. Devel. (Net)
11. Investments in Economic Development Projects.....	39. Long-Term Debt Other - REA Guaranteed
12. Other Investments.....	40. Long-Term Debt - Other (Net).....
13. Special Funds.....	41. Total Long-Term Debt (37 thru 40).....
14. Total Other Property and Investments (6 thru 13)...	42. Obligations Under Capital Leases.....
15. Cash - General Funds.....	43. Accumulated Operating Provisions.....
16. Cash - Construction Funds - Trustee.....	44. Total Other Noncurrent Liabilites (42 + 43)....
17. Special Deposits.....	45. Notes Payable.....
18. Temporary Investments.....	46. Accounts Payable.....
19. Notes Receivable (Net).....	47. Consumer Deposits.....
20. Accounts Receivable - Sales of Energy (Net).....	48. Other Current and Accrued Liabilities.....
21. Accounts Receivable - Other (Net).....	49. Total Current & Accrued Liabilities (45 thru 48)
22. Materials and Supplies - Electric and Other.....	50. Deferred Credits.....
23. Prepayments.....	51. Accumulated Deferred Income Taxes.....
24. Other Current and Accrued Assets.....	52. Total Liabilities and Other Credits
25. Total Current and Accrued Assets (15 thru 24).....	(36 + 41 + 44 + 49 thru 51).....
26. Regulatory Assets.....	ESTIMATED CONTRIBUTIONS IN AID OF CONSTRUCTION
27. Other Deferred Debits.....	53. Balance Beginning of Year.....
28. Accumulated Deferred Income Taxes.....	54. Amount Received This Year(Net).....
29. Total Assets and Other Debits (5+14+25 thru 28)	55. Total Contributions in Aid of Construction.....

**PART D. NOTES TO FINANCIAL STATEMENTS**

THIS SPACE BELOW IS PROVIDED FOR IMPORTANT NOTES REGARDING THE FINANCIAL STATEMENT CONTAINED IN THIS REPORT.  
 (IF ADDITIONAL SPACE IS NEEDED, USE SEPARATE SHEET.)



<b>FINANCIAL AND STATISTICAL REPORT</b>	BORROWER DESIGNATION KENTUCKY 65	
	BORROWER NAME AND ADDRESS KENERGY P.O. BOX 18 HENDERSON, KY 42420	
INSTRUCTIONS - Submit an original and two copies to RUS. Round all amounts to nearest dollar. For detailed instructions, see RUS Bulletin 1717B-2.	PERIOD ENDED NOVEMBER 30, 2022	RUS USE ONLY
<b>CERTIFICATION</b> We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.		
<b>ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES</b>		
 SIGNATURE OF OFFICE MANAGER OR ACCOUNTANT	12/22/22 DATE	
 SIGNATURE OF MANAGER	12/22/2022 DATE	

PART A. STATEMENT OF OPERATIONS				
ITEM	YEAR-TO-DATE			THIS MONTH
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	
1. Operating Revenue and Patronage Capital.....	427,287,401	577,864,695	355,688,754	37,173,658
2. Power Production Expense.....				
3. Cost of Purchased Power.....	388,230,327	536,736,967	314,696,127	33,614,440
4. Transmission Expense.....				
5. Distribution Expense - Operation.....	4,377,771	4,152,702	4,502,835	401,199
6. Distribution Expense - Maintenance.....	10,038,358	11,699,484	12,191,798	1,478,604
7. Consumer Accounts Expense.....	2,145,424	2,497,387	2,437,113	224,612
8. Customer Service and Informational Expense.....	113,712	144,263	182,816	12,694
9. Sales Expense.....				
10. Administrative and General Expense.....	3,680,419	3,891,013	3,636,619	340,711
11. Total Operation & Maintenance Expense (2 thru 10).....	408,586,011	559,121,816	337,647,308	36,072,260
12. Depreciation and Amortization Expense.....	12,916,919	13,238,052	13,279,776	1,214,285
13. Tax Expense - Property & Gross Receipts.....				
14. Tax Expense - Other.....	591,725	576,711	577,090	49,656
15. Interest on Long-Term Debt.....	3,378,002	3,190,664	3,252,776	290,156
16. Interest Charged to Construction - Credit.....				
17. Interest Expense - Other.....	5,349	5,337	5,517	483
18. Other Deductions.....	39,050	39,208	72,600	1,297
19. Total Cost of Electric Service (11 thru 18).....	425,517,056	576,171,788	354,835,067	37,628,137
20. Patronage Capital & Operating Margins (1 minus 19).....	1,770,345	1,692,907	853,687	(454,479)
21. Non-Operating Margins - Interest.....	328,273	243,410	101,354	39,597
22. Allowance for Funds Used During Construction.....				
23. Income (Loss) from Equity Investments.....				
24. Non-Operating Margins - Other.....	2,856,804	91,587	18,337	11,008
25. Generation and Transmission Capital Credits.....				
26. Other Capital Credits & Patronage Dividends.....	439,269	314,868	233,871	18,957
27. Extraordinary Items....(See Page 2, Part D).....				
28. Patronage Capital or Margins (20 thru 26).....	5,394,691	2,342,772	1,207,249	(384,917)

PART B. DATA ON TRANSMISSION AND DISTRIBUTION PLANT					
ITEM	YEAR-TO-DATE		ITEM	YEAR-TO-DATE	
	LAST YEAR (a)	THIS YEAR (b)		LAST YEAR (a)	THIS YEAR (b)
1. New Services Connected	635	566	5. Miles Transmission		
2. Services Retired	281	438	6. Miles Distribution-Overhead	6,168	6,163
3. Total Services in Place	63,866	63,884	7. Miles Distribution-Underground	1,032	1,052
4. Idle Services (Exclude Seasonal)	4,918	4,659	8. Total Miles Energized (5+6+7)	7,200	7,215

<b>FINANCIAL AND STATISTICAL REPORT</b>	<b>BORROWER DESIGNATION</b>		
	<b>KENERGY</b>		
	<b>PERIOD ENDED</b>	<b>RUS USE ONLY</b>	
<b>INSTRUCTIONS - See RUS Bulletin 1717B-2</b>	<b>NOVEMBER 2022</b>		
<b>PART C. BALANCE SHEET</b>			
<b>ASSETS AND OTHER DEBITS</b>	<b>LIABILITIES AND OTHER CREDITS</b>		
1. Total Utility Plant in Service.....	370,168,281	30. Memberships.....	231,480
2. Construction Work in Progress.....	2,565,990	31. Patronage Capital.....	72,216,788
3. Total Utility Plant (1+2).....	372,734,271	32. Operating Margins - Prior Years.....	78,651
4. Accum. Provision for Depreciation and Amort.....	168,733,064	33. Operating Margins - Current Years.....	2,007,776
5. Net Utility Plant (3-4).....	204,001,207	34. Non-Operating Margins.....	335,335
6. Non-Utility Property (Net).....		35. Other Margins and Equities.....	11,644,573
7. Investments in Subsidiary Companies.....		36. Total Margins & Equities (30 thru 35).....	86,514,603
8. Invest. In Assoc.Org.-Patronage Capital.....	1,546,985	37. Long-Term Debt - RUS (Net).....	26,103,516
9. Invest. In Assoc.Org.-Other-General Funds.....	1,154,770	(Payments-Unapplied \$0)	
10. Invest. In Assoc.Org.-Other-Nongeneral Funds....	3,432,708	38. Long-Term Debt - RUS - Econ. Devel. (Net)	
11. Investments in Economic Development Projects....		39. Long-Term Debt Other - REA Guaranteed	77,408,049
12. Other Investments.....	5,100	40. Long-Term Debt - Other (Net).....	22,965,471
13. Special Funds.....		41. Total Long-Term Debt (37 thru 40).....	126,477,036
14. Total Other Property and Investments (6 thru 13)...	6,139,563	42. Obligations Under Capital Leases.....	
15. Cash - General Funds.....	3,713,483	43. Accumulated Operating Provisions.....	39,975
16. Cash - Construction Funds - Trustee.....		44. Total Other Noncurrent Liabilites (42 + 43)...	39,975
17. Special Deposits.....		45. Notes Payable.....	6,325,362
18. Temporary Investments.....		46. Accounts Payable.....	31,776,158
19. Notes Receivable (Net).....		47. Consumer Deposits.....	4,944,208
20. Accounts Receivable - Sales of Energy (Net).....	25,311,707	48. Other Current and Accrued Liabilities.....	2,183,843
21. Accounts Receivable - Other (Net).....	93,715	49. Total Current & Accrued Liabilities (45 thru 48)	45,229,571
22. Materials and Supplies - Electric and Other.....	5,484,311	50. Deferred Credits.....	2,240,053
23. Prepayments.....	736,706	51. Accumulated Deferred Income Taxes.....	
24. Other Current and Accrued Assets.....	12,969,712	52. Total Liabilities and Other Credits	
25. Total Current and Accrued Assets (15 thru 24).....	48,309,634	(36 + 41 + 44 + 49 thru 51).....	260,501,238
26. Regulatory Assets.....	1,954,952	<b>ESTIMATED CONTRIBUTIONS IN AID OF CONSTRUCTION</b>	
27. Other Deferred Debits.....	95,882	53. Balance Beginning of Year.....	
28. Accumulated Deferred Income Taxes.....		54. Amount Received This Year(Net).....	
29. Total Assets and Other Debits (5+14+25 thru 28)	260,501,238	55. Total Contributions in Aid of Construction.....	
<b>PART D. NOTES TO FINANCIAL STATEMENTS</b>			
THIS SPACE BELOW IS PROVIDED FOR IMPORTANT NOTES REGARDING THE FINANCIAL STATEMENT CONTAINED IN THIS REPORT. (IF ADDITIONAL SPACE IS NEEDED, USE SEPARATE SHEET.)			

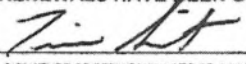


FINANCIAL AND STATISTICAL REPORT	BORROWER DESIGNATION KENTUCKY 65	
	BORROWER NAME AND ADDRESS KENERGY P.O. BOX 18 HENDERSON, KY 42420	
INSTRUCTIONS - Submit an original and two copies to RUS. Round all amounts to nearest dollar. For detailed instructions, see RUS Bulletin 1717B-2.	PERIOD ENDED DECEMBER 31, 2022	RUS USE ONLY

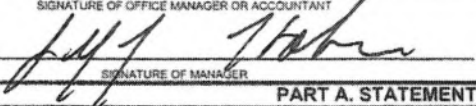
**CERTIFICATION**

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES

  
 SIGNATURE OF OFFICE MANAGER OR ACCOUNTANT

1/25/23  
 DATE

  
 SIGNATURE OF MANAGER

1/26/2023  
 DATE

ITEM	PART A. STATEMENT OF OPERATIONS			
	YEAR-TO-DATE			THIS MONTH (d)
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	
1. Operating Revenue and Patronage Capital.....	469,916,349	623,264,772	390,276,112	45,400,077
2. Power Production Expense.....				
3. Cost of Purchased Power.....	426,847,399	578,498,247	344,967,578	41,761,280
4. Transmission Expense.....				
5. Distribution Expense - Operation.....	4,874,769	4,621,428	4,995,642	468,726
6. Distribution Expense - Maintenance.....	11,440,695	13,462,670	13,276,295	1,763,186
7. Consumer Accounts Expense.....	2,395,843	2,700,833	2,695,948	203,446
8. Customer Service and Informational Expense.....	134,284	156,344	201,593	12,081
9. Sales Expense.....				
10. Administrative and General Expense.....	4,094,730	4,334,701	4,031,559	443,688
11. Total Operation & Maintenance Expense (2 thru 10).....	449,787,720	603,774,223	370,168,615	44,652,407
12. Depreciation and Amortization Expense.....	14,106,396	14,456,228	14,507,965	1,218,176
13. Tax Expense - Property & Gross Receipts.....				
14. Tax Expense - Other.....	639,789	626,365	627,556	49,656
15. Interest on Long-Term Debt.....	3,700,867	3,505,100	3,557,261	314,436
16. Interest Charged to Construction - Credit.....				
17. Interest Expense - Other.....	5,828	5,828	6,019	489
18. Other Deductions.....	53,450	57,223	79,200	18,015
19. Total Cost of Electric Service (11 thru 18).....	468,294,050	622,424,967	388,946,616	46,253,179
20. Patronage Capital & Operating Margins (1 minus 19).....	1,622,299	839,805	1,329,496	(853,102)
21. Non-Operating Margins - Interest.....	336,859	284,650	110,568	41,240
22. Allowance for Funds Used During Construction.....				
23. Income (Loss) from Equity Investments.....				
24. Non-Operating Margins - Other.....	2,841,924	118,579	20,004	26,993
25. Generation and Transmission Capital Credits.....				
26. Other Capital Credits & Patronage Dividends.....	496,495	353,717	255,132	38,848
27. Extraordinary Items.....(See Page 2, Part D).....				
28. Patronage Capital or Margins (20 thru 26).....	5,297,577	1,596,751	1,715,200	(746,021)


PART B. DATA ON TRANSMISSION AND DISTRIBUTION PLANT					
ITEM	YEAR-TO-DATE		ITEM	YEAR-TO-DATE	
	LAST YEAR (a)	THIS YEAR (b)		LAST YEAR (a)	THIS YEAR (b)
1. New Services Connected	704	615	5. Miles Transmission		
2. Services Retired	460	456	6. Miles Distribution-Overhead	6,168	6,162
3. Total Services in Place	63,756	63,915	7. Miles Distribution-Underground	1,036	1,055
4. Idle Services (Exclude Seasonal)	4,789	4,701	8. Total Miles Energized (5+6+7)	7,204	7,217

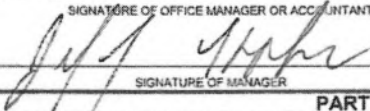
FINANCIAL AND STATISTICAL REPORT	BORROWER DESIGNATION		
	KENERGY		
	PERIOD ENDED	RUS USE ONLY	
INSTRUCTIONS - See RUS Bulletin 1717B-2	DECEMBER 2022		
PART C. BALANCE SHEET			
ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service.....	370,910,215	30. Memberships.....	231,750
2. Construction Work in Progress.....	3,294,833	31. Patronage Capital.....	72,178,584
3. Total Utility Plant (1+2).....	374,205,048	32. Operating Margins - Prior Years.....	78,651
4. Accum. Provision for Depreciation and Amort.....	169,414,176	33. Operating Margins - Current Years.....	1,193,522
5. Net Utility Plant (3-4).....	204,790,872	34. Non-Operating Margins.....	403,568
6. Non-Utility Property (Net).....		35. Other Margins and Equities.....	11,669,239
7. Investments in Subsidiary Companies.....		36. Total Margins & Equities (30 thru 35).....	85,755,314
8. Invest. In Assoc.Org.-Patronage Capital.....	1,556,280	37. Long-Term Debt - RUS (Net).....	25,775,458
9. Invest. In Assoc.Org.-Other-General Funds.....	1,183,167	(Payments-Unapplied \$0)	
10. Invest. In Assoc.Org.-Other-Nongeneral Funds.....	3,435,638	38. Long-Term Debt - RUS - Econ. Devel. (Net)	
11. Investments in Economic Development Projects.....		39. Long-Term Debt Other - REA Guaranteed	85,761,304
12. Other Investments.....	5,100	40. Long-Term Debt - Other (Net).....	22,842,100
13. Special Funds.....		41. Total Long-Term Debt (37 thru 40).....	134,378,862
14. Total Other Property and Investments (6 thru 13)...	6,160,185	42. Obligations Under Capital Leases.....	
15. Cash - General Funds.....	9,477,202	43. Accumulated Operating Provisions.....	39,975
16. Cash - Construction Funds - Trustee.....		44. Total Other Noncurrent Liabilities (42 + 43)....	39,975
17. Special Deposits.....		45. Notes Payable.....	6,375,473
18. Temporary Investments.....		46. Accounts Payable.....	42,335,239
19. Notes Receivable (Net).....		47. Consumer Deposits.....	4,952,411
20. Accounts Receivable - Sales of Energy (Net).....	31,695,046	48. Other Current and Accrued Liabilities.....	2,328,236
21. Accounts Receivable - Other (Net).....	930,123	49. Total Current & Accrued Liabilities (45 thru 48)	55,991,359
22. Materials and Supplies - Electric and Other.....	9,428,758	50. Deferred Credits.....	2,827,003
23. Prepayments.....	664,584	51. Accumulated Deferred Income Taxes.....	
24. Other Current and Accrued Assets.....	13,890,407	52. Total Liabilities and Other Credits	
25. Total Current and Accrued Assets (15 thru 24).....	66,086,120	(36 + 41 + 44 + 49 thru 51).....	278,992,513
26. Regulatory Assets.....	1,935,711	ESTIMATED CONTRIBUTIONS IN AID OF CONSTRUCTION	
27. Other Deferred Debits.....	19,625	53. Balance Beginning of Year.....	
28. Accumulated Deferred Income Taxes.....		54. Amount Received This Year(Net).....	
29. Total Assets and Other Debits (5+14+25 thru 28)	278,992,513	55. Total Contributions in Aid of Construction.....	
PART D. NOTES TO FINANCIAL STATEMENTS			
THIS SPACE BELOW IS PROVIDED FOR IMPORTANT NOTES REGARDING THE FINANCIAL STATEMENT CONTAINED IN THIS REPORT. (IF ADDITIONAL SPACE IS NEEDED, USE SEPARATE SHEET.)			

<b>FINANCIAL AND STATISTICAL REPORT</b>	BORROWER DESIGNATION KENTUCKY 65	
	BORROWER NAME AND ADDRESS KENERGY P.O. BOX 18 HENDERSON, KY 42420	
INSTRUCTIONS - Submit an original and two copies to RUS. Round all amounts to nearest dollar. For detailed instructions, see RUS Bulletin 1717B-2.	PERIOD ENDED JANUARY 31, 2023	RUS USE ONLY

**CERTIFICATION**  
*We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.*

**ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES**

  
 \_\_\_\_\_  
 SIGNATURE OF OFFICE MANAGER OR ACCOUNTANT

  
 \_\_\_\_\_  
 SIGNATURE OF MANAGER

2/23/23  
 \_\_\_\_\_  
 DATE

2/23/2023  
 \_\_\_\_\_  
 DATE

**PART A. STATEMENT OF OPERATIONS**

ITEM	YEAR-TO-DATE			THIS MONTH (d)
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	
1. Operating Revenue and Patronage Capital.....	52,177,732	34,634,254	42,853,817	34,634,254
2. Power Production Expense.....				
3. Cost of Purchased Power.....	47,177,449	30,584,453	38,343,432	30,584,453
4. Transmission Expense.....				
5. Distribution Expense - Operation.....	323,909	448,008	470,602	448,008
6. Distribution Expense - Maintenance.....	681,211	1,035,163	1,055,087	1,035,163
7. Consumer Accounts Expense.....	240,195	217,487	232,063	217,487
8. Customer Service and Informational Expense.....	13,344	13,116	13,380	13,116
9. Sales Expense.....				
10. Administrative and General Expense.....	294,438	346,332	395,885	346,332
11. Total Operation & Maintenance Expense (2 thru 10).....	48,730,546	32,644,559	40,510,449	32,644,559
12. Depreciation and Amortization Expense.....	1,191,615	1,220,544	1,219,157	1,220,544
13. Tax Expense - Property & Gross Receipts.....				
14. Tax Expense - Other.....	48,063	49,656	49,656	49,656
15. Interest on Long-Term Debt.....	301,693	325,261	316,916	325,261
16. Interest Charged to Construction - Credit.....				
17. Interest Expense - Other.....	481	18,081	19,271	18,081
18. Other Deductions.....	661	877	6,650	877
19. Total Cost of Electric Service (11 thru 18).....	50,273,059	34,258,978	42,122,099	34,258,978
20. Patronage Capital & Operating Margins (1 minus 19).....	1,904,673	375,276	731,718	375,276
21. Non-Operating Margins - Interest.....	8,606	47,756	21,755	47,756
22. Allowance for Funds Used During Construction.....				
23. Income (Loss) from Equity Investments.....				
24. Non-Operating Margins - Other.....	201	9,635	3,000	9,635
25. Generation and Transmission Capital Credits.....				
26. Other Capital Credits & Patronage Dividends.....	18,092	18,009	32,091	18,009
27. Extraordinary Items....(See Page 2, Part D).....				
28. Patronage Capital or Margins (20 thru 26).....	1,931,572	450,676	788,564	450,676

**PART B. DATA ON TRANSMISSION AND DISTRIBUTION PLANT**

ITEM	YEAR-TO-DATE		ITEM	YEAR-TO-DATE	
	LAST YEAR (a)	THIS YEAR (b)		LAST YEAR (a)	THIS YEAR (b)
1. New Services Connected	40	20	5. Miles Transmission		
2. Services Retired	114	11	6. Miles Distribution-Overhead	6,168	6,162
3. Total Services in Place	63,682	63,924	7. Miles Distribution-Underground	1,036	1,056
4. Idle Services (Exclude Seasonal)	4,691	4,660	8. Total Miles Energized (5+6+7)	7,204	7,218

<b>FINANCIAL AND STATISTICAL REPORT</b>	<b>BORROWER DESIGNATION</b>		
	<b>KENERGY</b>		
	<b>PERIOD ENDED</b>	<b>RUS USE ONLY</b>	
<b>INSTRUCTIONS - See RUS Bulletin 1717B-2</b>	<b>JANUARY 2023</b>		
<b>PART C. BALANCE SHEET</b>			
<b>ASSETS AND OTHER DEBITS</b>	<b>LIABILITIES AND OTHER CREDITS</b>		
1. Total Utility Plant in Service.....	371,271,472	30. Memberships.....	231,755
2. Construction Work in Progress.....	4,398,205	31. Patronage Capital.....	73,740,969
3. Total Utility Plant (1+2).....	375,669,677	32. Operating Margins - Prior Years.....	78,651
4. Accum. Provision for Depreciation and Amort.....	170,292,624	33. Operating Margins - Current Years.....	393,284
5. Net Utility Plant (3-4).....	205,377,053	34. Non-Operating Margins.....	57,730
6. Non-Utility Property (Net).....		35. Other Margins and Equities.....	11,689,507
7. Investments in Subsidiary Companies.....		36. Total Margins & Equities (30 thru 35).....	86,191,896
8. Invest. In Assoc.Org.-Patronage Capital.....	1,559,632	37. Long-Term Debt - RUS (Net).....	25,969,882
9. Invest. In Assoc.Org.-Other-General Funds.....	1,171,583	(Payments-Unapplied \$0)	
10. Invest. In Assoc.Org.-Other-Nongeneral Funds.....	3,436,362	38. Long-Term Debt - RUS - Econ. Devel. (Net)	
11. Investments in Economic Development Projects....		39. Long-Term Debt Other - REA Guaranteed	85,396,299
12. Other Investments.....	5,100	40. Long-Term Debt - Other (Net).....	22,793,527
13. Special Funds.....		41. Total Long-Term Debt (37 thru 40).....	134,159,708
14. Total Other Property and Investments (6 thru 13) ..	6,172,657	42. Obligations Under Capital Leases.....	
15. Cash - General Funds.....	6,134,693	43. Accumulated Operating Provisions.....	39,975
16. Cash - Construction Funds - Trustee.....		44. Total Other Noncurrent Liabilities (42 + 43)....	39,975
17. Special Deposits.....		45. Notes Payable.....	6,375,473
18. Temporary Investments.....		46. Accounts Payable.....	30,001,944
19. Notes Receivable (Net).....		47. Consumer Deposits.....	5,115,406
20. Accounts Receivable - Sales of Energy (Net).....	23,456,824	48. Other Current and Accrued Liabilities.....	2,846,934
21. Accounts Receivable - Other (Net).....	1,002,295	49. Total Current & Accrued Liabilities (45 thru 48)	44,339,757
22. Materials and Supplies - Electric and Other.....	10,852,975	50. Deferred Credits.....	2,994,311
23. Prepayments.....	608,319	51. Accumulated Deferred Income Taxes.....	
24. Other Current and Accrued Assets.....	12,184,594	52. Total Liabilities and Other Credits	
25. Total Current and Accrued Assets (15 thru 24).....	54,239,700	(36 + 41 + 44 + 49 thru 51).....	267,725,647
26. Regulatory Assets.....	1,916,471	<b>ESTIMATED CONTRIBUTIONS IN AID OF CONSTRUCTION</b>	
27. Other Deferred Debits.....	19,766	53. Balance Beginning of Year.....	
28. Accumulated Deferred Income Taxes.....		54. Amount Received This Year(Net).....	
29. Total Assets and Other Debits (5+14+25 thru 28)	267,725,647	55. Total Contributions in Aid of Construction.....	
<b>PART D. NOTES TO FINANCIAL STATEMENTS</b>			
THIS SPACE BELOW IS PROVIDED FOR IMPORTANT NOTES REGARDING THE FINANCIAL STATEMENT CONTAINED IN THIS REPORT. (IF ADDITIONAL SPACE IS NEEDED, USE SEPARATE SHEET.)			

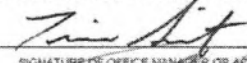
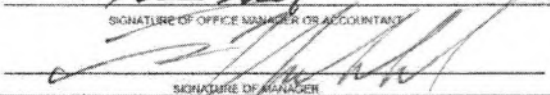


FINANCIAL AND STATISTICAL REPORT	BORROWER DESIGNATION KENTUCKY 65	
	BORROWER NAME AND ADDRESS KENERGY P.O. BOX 18 HENDERSON, KY 42420	
INSTRUCTIONS - Submit an original and two copies to RUS. Round all amounts to nearest dollar. For detailed instructions, see RUS Bulletin 1717B-2.	PERIOD ENDED FEBRUARY 28, 2023	RUS USE ONLY

**CERTIFICATION**

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES

  
 SIGNATURE OF OFFICE MANAGER OR ACCOUNTANT  
  
 SIGNATURE OF MANAGER

3/20/23  
 DATE  
 3/22/2023  
 DATE

**PART A. STATEMENT OF OPERATIONS**

ITEM	YEAR-TO-DATE			THIS MONTH (d)
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	
1. Operating Revenue and Patronage Capital.....	96,948,876	62,068,219	81,156,160	27,433,965
2. Power Production Expense.....				
3. Cost of Purchased Power.....	88,045,225	54,940,589	72,941,765	24,356,136
4. Transmission Expense.....				
5. Distribution Expense - Operation.....	672,526	836,238	836,762	388,230
6. Distribution Expense - Maintenance.....	1,898,813	1,940,034	2,045,906	904,871
7. Consumer Accounts Expense.....	440,656	435,968	450,078	218,481
8. Customer Service and Informational Expense.....	24,864	25,581	25,383	12,465
9. Sales Expense.....				
10. Administrative and General Expense.....	603,873	682,020	721,594	335,688
11. Total Operation & Maintenance Expense (2 thru 10).....	91,685,957	58,860,430	77,021,488	26,215,871
12. Depreciation and Amortization Expense.....	2,385,729	2,444,855	2,442,183	1,224,311
13. Tax Expense - Property & Gross Receipts.....				
14. Tax Expense - Other.....	96,126	99,312	99,312	49,656
15. Interest on Long-Term Debt.....	576,953	620,644	617,483	295,383
16. Interest Charged to Construction - Credit.....				
17. Interest Expense - Other.....	950	35,735	38,542	17,654
18. Other Deductions.....	1,449	6,772	13,250	5,895
19. Total Cost of Electric Service (11 thru 18).....	94,747,164	62,067,748	80,232,258	27,808,770
20. Patronage Capital & Operating Margins (1 minus 19).....	2,201,712	471	923,902	(374,805)
21. Non-Operating Margins - Interest.....	16,910	86,547	43,511	38,791
22. Allowance for Funds Used During Construction.....				
23. Income (Loss) from Equity Investments.....				
24. Non-Operating Margins - Other.....	9,295	49,393	6,000	39,758
25. Generation and Transmission Capital Credits.....				
26. Other Capital Credits & Patronage Dividends.....	36,184	36,418	64,182	18,409
27. Extraordinary Items.....(See Page 2, Part D).....				
28. Patronage Capital or Margins (20 thru 26).....	2,264,101	172,829	1,037,595	(277,847)

**PART B. DATA ON TRANSMISSION AND DISTRIBUTION PLANT**

ITEM	YEAR-TO-DATE		ITEM	YEAR-TO-DATE	
	LAST YEAR (a)	THIS YEAR (b)		LAST YEAR (a)	THIS YEAR (b)
1. New Services Connected	75	52	5. Miles Transmission		
2. Services Retired	153	15	6. Miles Distribution-Overhead	6,165	6,161
3. Total Services in Place	63,678	63,952	7. Miles Distribution-Underground	1,038	1,057
4. Idle Services (Exclude Seasonal)	4,699	4,743	8. Total Miles Energized (5+6+7)	7,203	7,218

RUS Form 7 (Rev.6-94)

Page 1 of 2 Pages

<b>FINANCIAL AND STATISTICAL REPORT</b>	<b>BORROWER DESIGNATION</b>		
	<b>KENERGY</b>		
	PERIOD ENDED	RUS USE ONLY	
INSTRUCTIONS - See RUS Bulletin 1717B-2	<b>FEBRUARY 2023</b>		
<b>PART C. BALANCE SHEET</b>			
<b>ASSETS AND OTHER DEBITS</b>	<b>LIABILITIES AND OTHER CREDITS</b>		
1. Total Utility Plant in Service.....	372,710,072	30. Memberships.....	231,905
2. Construction Work in Progress.....	4,878,709	31. Patronage Capital.....	73,720,988
3. Total Utility Plant (1+2).....	377,588,781	32. Operating Margins - Prior Years.....	78,651
4. Accum. Provision for Depreciation and Amort.....	171,298,780	33. Operating Margins - Current Years.....	36,888
5. Net Utility Plant (3-4).....	206,290,001	34. Non-Operating Margins.....	136,279
6. Non-Utility Property (Net).....		35. Other Margins and Equities.....	11,700,721
7. Investments in Subsidiary Companies.....		36. Total Margins & Equities (30 thru 35).....	85,905,432
8. Invest. In Assoc.Org.-Patronage Capital.....	1,562,983	37. Long-Term Debt - RUS (Net).....	25,794,938
9. Invest. In Assoc.Org.-Other-General Funds.....	1,179,960	(Payments-Unapplied \$0)	
10. Invest. In Assoc.Org.-Other-Nongeneral Funds.....	3,437,085	38. Long-Term Debt - RUS - Econ. Devel. (Net)	
11. Investments in Economic Development Projects.....		39. Long-Term Debt Other - REA Guaranteed	85,396,300
12. Other Investments.....	5,100	40. Long-Term Debt - Other (Net).....	22,464,476
13. Special Funds.....		41. Total Long-Term Debt (37 thru 40).....	133,655,714
14. Total Other Property and Investments (6 thru 13)...	6,185,128	42. Obligations Under Capital Leases.....	
15. Cash - General Funds.....	3,773,176	43. Accumulated Operating Provisions.....	39,975
16. Cash - Construction Funds - Trustee.....		44. Total Other Noncurrent Liabilities (42 + 43)....	39,975
17. Special Deposits.....		45. Notes Payable.....	6,375,473
18. Temporary Investments.....		46. Accounts Payable.....	25,292,740
19. Notes Receivable (Net).....		47. Consumer Deposits.....	5,087,961
20. Accounts Receivable - Sales of Energy (Net).....	20,175,736	48. Other Current and Accrued Liabilities.....	2,996,351
21. Accounts Receivable - Other (Net).....	947,229	49. Total Current & Accrued Liabilities (45 thru 48)	39,752,525
22. Materials and Supplies - Electric and Other.....	12,682,001	50. Deferred Credits.....	2,831,171
23. Prepayments.....	542,017	51. Accumulated Deferred Income Taxes.....	
24. Other Current and Accrued Assets.....	9,675,272	52. Total Liabilities and Other Credits	
25. Total Current and Accrued Assets (15 thru 24).....	47,795,431	(36 + 41 + 44 + 49 thru 51).....	262,184,817
26. Regulatory Assets.....	1,897,230	<b>ESTIMATED CONTRIBUTIONS IN AID OF CONSTRUCTION</b>	
27. Other Deferred Debits.....	17,027	53. Balance Beginning of Year.....	
28. Accumulated Deferred Income Taxes.....		54. Amount Received This Year(Net).....	
29. Total Assets and Other Debits (5+14+25 thru 28)	262,184,817	55. Total Contributions in Aid of Construction.....	
<b>PART D. NOTES TO FINANCIAL STATEMENTS</b>			
THIS SPACE BELOW IS PROVIDED FOR IMPORTANT NOTES REGARDING THE FINANCIAL STATEMENT CONTAINED IN THIS REPORT. (IF ADDITIONAL SPACE IS NEEDED, USE SEPARATE SHEET.)			



**Kenergy Corp**  
**Case No. 2023-00276**  
**General Adjustment of Rates**  
**Filing Requirements/Exhibit List**

**Exhibit 25**

**KAR 5:001 Section 16(4)(t)**

**Sponsoring Witness: Steve Thompson**

**Description of Filing Requirement:**

*If the utility had amounts charged or allocated to it by an affiliate or general or home office or paid monies to an affiliate or general or home office during the test period or during the previous three (3) calendar years, the utility shall file:*

- 1. A detailed description of the method and amounts allocated or charged to the utility by the affiliate or general or home office for each charge allocation or payment;*
- 2. An explanation of how the allocator for the test period was determined; and*
- 3. All facts relied upon, including other regulatory approval, to demonstrate that each amount charged, allocated, or paid during the test period was reasonable.*

**Response:**

Kenergy formed a wholly owned subsidiary, Kenect, Inc., for the purpose of providing broadband internet service to its members. Kenergy will construct and own a smart grid fiber-optic network and Kenect, Inc. will utilize excess capacity on the network to provide broadband service. Kenect, Inc. has contracted with Conexon Connect, LLC to provide retail broadband service to Kenergy's members. In return, Conexon Connect, LLC will pay Kenect, Inc. a base access fee and a percentage of the revenue from broadband sales. Kenect, Inc. will then pay the entire base access fee and revenue share to Kenergy, the asset owner. Please see attached Fiber Optic Lease agreement shown as Exhibit 25, page 19-23.

Kenergy filed the attached Cost Allocation Manual shown as Exhibit 25, pages 4-18 with the Commission in October 2022, when Kenergy began construction of the fiber-optic network. Once completed, the assets will be recorded as non-utility plant on the balance sheet. All revenues and expenses related to network will be recorded in the various 417 accounts outlined in the Cost Allocation Manual, and will show up as non-operating income/expense on Kenergy's Statement of Operations.

Prior to the project commencement in October 2022, Kenergy established separate operating accounts so that all cost associated with the fiber broadband

project could be removed for rate-making purposes. These costs were mainly incurred when Kenergy was seeking approval for the project. The following amounts have been removed from Kenergy's test period:

582.400	DIST EXP-OPS-FIBER	\$1,569.70
920.100	ADM-GEN EXPENSE-BROADBAND	\$20,516.19
923.400	OUTSIDE SERVICES-BROADBAND	\$92,433.06
<b>Total Recorded in Operating Expense Accounts</b>		<b>\$114,518.95</b>
417.050	REVENUE-FIBER BROADBAND REVENUE SHARE	(\$54,460.76)
417.151	OPERATION EXPENSE-FIBER	\$2,201.84
417.152	MAINTENANCE EXPENSE-FIBER	\$ 137.80
417.156	ADMIN & GENERAL EXPENSE-FIBER	\$36,767.42
417.157	OUTSIDE SERVICES-FIBER	1,955.25
417.158	DIRECTOR FEES & EXPENSES-FIBER	\$ 7,401.82
<b>Total Recorded in Non-Operating Income/Expense Accounts</b>		<b>(\$5,996.63)</b>

# KENERGY CORP.

## Cost Allocation Manual

Effective October 18, 2022

	Page
Introduction	1
Definitions	2
Regulated and Non-Regulated Divisions and Affiliates And Related Services and Products	4
Nature of Transactions	5
Cost Allocation Methodologies	8
Adoption Statement	9
Analysis – Chart of Accounts	10

### Introduction

The Commonwealth of Kentucky General Assembly enacted KRS 278.2205 during the 2000 regular session. The Kentucky Public Service Commission (“PSC”) requires that all utilities provide non-regulated activities, whether directly or through an affiliate keep separate amounts and allocate cost to ensure that regulated ratepayers do not subsidize the non-regulated activities. This manual is an indexed compilation of Kenergy Corp.’s cost allocation policies and procedures.

The Commonwealth of Kentucky General Assembly enacted KRS 278.5464 during the 2022 regular session effective April 14, 2022. Section (4) requires distribution cooperatives to comply with the cost allocation requirements of KRS 278.2201, 278.2203, 278.2205, 278.2207, 278.2209, and 278.2211; and only KRS 278.2213 (1) and (3) with regard to any costs associated with its facilitation of an affiliate’s provision of broadband services.



## Definitions

**Affiliate** – a person that controls or is controlled by, or in common control with, a utility.

**Arm's Length** – the standard of conduct under which unrelated parties, each party acting in its own best interest, would negotiate and carry out a particular transaction.

**Control** – the power to direct the management or policies of a person through ownership, by contract, or otherwise.

**Cost Allocation Manual (“CAM”)** – an indexed compilation and documentation of a company's cost allocation policies and related procedures.

**Common Costs** – costs associated with services or products that are of joint benefit between regulated and non-regulated business units.

**Cost Driver** – a measurable event or quantity which influences the level of costs incurred and which can be directly traced to the origin of the costs themselves.

**Direct Cost** – costs which can be specifically identified with a particular service or product.

**Distribution Cooperative** – a utility formed under KRS Chapter 279 that provides retail service.

**Electric-Consuming Facilities** – everything that utilizes electric energy from a central station source.

**Facility** – includes all property, means, and instrumentalities owned, operated, leased, licensed, used, furnished, or supplied, by, or in connection with the business of any utility.

**Fully Distributed Costs** – the sum of the direct costs plus the appropriate share of indirect costs.

**Global Costs** – costs that do not have specific identifiable causal relationship with a particular activity but apply to all activities.

**Incidental Treatment** – a utility may report an incidental non-regulated activity if (a) the revenue from the aggregate of the total of the utility's non-regulated incidental activities does not exceed the lesser of two percent (2%) of the utility's total revenue or one million dollars (\$1,000,000) annually and (b) the non-regulated activity is reasonably related to the utility's regulated activity.

**Indirect Costs** – Costs that cannot be identified with a particular service or product. This includes but is not limited to overhead costs, administrative and general, and taxes.

**Kentucky Public Service Commission (“PSC”) (“Commission”)** – state regulatory body governing the rates and practices of utilities.

**Net Book Value** – the book cost, as defined by the uniform system of accounts, reduced by related provisions for accumulated depreciation, depletion, or amortization and adjusted for any unamortized plant acquisition adjustment related to the asset.

**Non-regulated Activity** – the provision of competitive retail products or services over which the commission exerts no regulatory authority,

**Person** – includes natural persons, partnerships, corporations, and two (2) or more persons having a joint common interest.

**Prevailing Market Pricing** – a generally accepted market value that can be substantiated by clearly comparable transactions, auction or appraisal.

**Rate** – an individual or joint fare, toll, charge, rental, or other compensation for service rendered by any utility, and any rule, regulation, practice, act, requirement, or privilege in any way relating to such fare, toll, charge, rental, or other compensation and any schedule or tariff or part of a schedule or tariff thereof.

**Shared Service** – those centrally-managed services that benefit both the utility and its affiliates/divisions

**Solicit** – to engage in or offer for sale a good or service, either directly or indirectly and irrespective of place or audience.

**Subsidize** – the recovery of costs or the transfer of value from one call of customer, activity, or business unit that is attributable to another.

**Uniform System of Accounts (“USoA”)** – a system of accounts for public utilities established by the Rural Utility Service (“RUS”) of the United States Department of Agriculture and adopted by the Commission.

**Utility** – a natural person, partnership, or corporation (except municipality) which owns, controls, operates or manages a facility in connection with the generation, production, transmission, or distribution of electricity to or for the public, for compensation, for lights, heat, power, or other uses.

**Utility Revenue** – operating electric revenues reported on RUS Form 7, Part A, Line 1.



**Regulated and Non-Regulated Divisions and Affiliates Related to Services and Products**

**Regulated Division**

**Kenergy Corp. (“Kenergy”)**

Kenergy Corp. is a regulated not-for-profit distribution cooperative utility whose primary function is the delivery of retail electric service to its members.

**Non-Regulated Division**

**Kenect, Inc. (“Kenect”)**

Kenect, Inc. is a wholly owned for profit corporation established by Kenergy Corp. to provide broadband and communication services to members within and adjacent to Kenergy Corp’s certified territory.

## **Nature of Transactions**

### **General Transactions - From the Utility to the Affiliate / Division**

Goods, services and use of assets provided by the regulated utility to the non-regulated affiliate/division shall be at the tariffed rate. Non-tariffed items shall be priced at the fully distributed cost or prevailing market price, if available, whichever is greater.

The transfer or sale of assets by the utility to the non-regulated affiliate shall be priced at the greater of the utility's net book value or prevailing market price, if available.

Goods or services provided by a regulated utility to an affiliated regulated utility shall be priced at fully distributed cost.

### **General Transactions - From the Affiliate/Division to the Utility**

Goods, services, and use of assets provided by the non-regulated affiliate/division to the regulated utility shall be at the lower of the affiliate's full distributed cost or prevailing market price, if available.

The transfer or sale of assets by the non-regulated affiliate to the regulated utility shall be priced at the lower of the affiliate's net book value or prevailing market price, if available.

The transfer or sale of assets between non-regulated affiliates shall be at the net book value.

### **Fiber Optic Network Construction, Lease and Sublease**

Kenergy will seek grants and borrow funds from RUS and CoBank to construct a fiber optic network throughout its service territory. Kenergy will then lease excess capacity on that fiber network to Kenect for the purpose of providing broadband access to Kenergy's membership. Kenect will sublease the excess fiber capacity to Conexon Connect, who has partnered with Kenergy and Kenect to provide retail broadband service to Kenergy's members.

Conexon Connect will pay Kenect/Kenergy a base lease fee designed to cover the entire cost of the fiber optic network plus a rate of return on investment. In addition, Kenect/Kenergy will receive a percentage of gross revenues from internet access service, telecommunications service, backhaul service, and government subsidy programs.

Kenergy will record the fiber assets, along with the related make ready pole change work, in account 121-Nonutility Property, net of any grants received; and Accumulated depreciation will be recorded in account 122-Accumulated Provision for Depreciation and Amortization of Nonutility Property as follows:

- 121.500 – Dist Plant-Fiber-Broadband
- 121.600 – Dist Plant-Fiber Poles-Broadband
- 122.500 – Accum Depr-Fiber-Broadband
- 122.600 – Accum Depr-Fiber Poles-Broadband

All debt incurred to construct the fiber optic network will be recorded in separate long-term debt and short-term debt accounts as follows:

- 224.371 – FFB-Notes Executed-Fiber
- 224.471 – LT Debt-FFB-Fiber
- 231.010 – Notes Payable-Short Term-Fiber
- 231.110 – Notes Payable-FFB-Fiber
- 237.211 – Interest Accrued-FFB-Fiber
- 237.212 – Interest Accrued-CoBank-Fiber

Kenergy will record the lease revenue in account 417-Revenues from Nonutility Operations and will record all of the expenses related to the fiber optic network in account 417.1-Expenses of Nonutility Operations as follows:

- 417.050 – Revenue-Fiber Broadband Lease
- 417.151 – Operation Expense-Fiber
- 417.152 – Maintenance Expense-Fiber
- 417.153 – Depreciation Expense-Fiber
- 417.154 – Interest Expense-Fiber
- 417.155 – Interest Expense Other-Fiber
- 417.156 – Admin. & General Expense-Fiber
- 417.157 – Outside Services-Fiber
- 417.158 – Director Fees & Expenses-Fiber
- 417.159 – Income Tax Expense-Fiber
- 417.160 – Property Tax Expense-Fiber



All lease payments received by Kenect from Conexon Connect will be deposited into a separate cash account 131.117-Cash-Kenect-Lease Income & Expense per the sublease agreement. Then, cash will be transferred to Kenergy's General Fund per the lease agreement.

### **Cost Allocation Methodologies**

Certain costs are shared by both regulated and non-regulated divisions and affiliates. The allocation methods of these shared costs are discussed below. Representative rates are developed to apply to a measurable unit, and costs relating to regulated and non-regulated activities are assigned accordingly. These rates are based on actual costs and are reviewed at least annually.

#### **Direct Labor Dollars**

Costs will be allocated proportionally based on the amount of labor dollars recorded for each activity. Separate time sheet task codes are established to capture the employees' time devoted to each activity. Labor overheads will follow the direct labor dollars.

#### **Miles Driven**

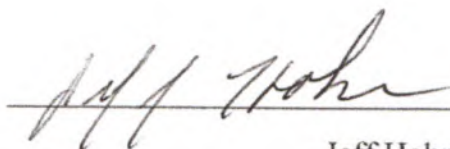
Costs will be allocated proportionally based on miles driven. In addition to their time, employees also enter their mileage by task code on their timesheet. This mileage is used to allocate vehicle cost to each activity.

#### **Percentage of Board Meeting Time**

Costs will be allocated proportionally based on the amount of time the board devotes to each activity.

**ADOPTION STATEMENT**

Kenergy Corp. certifies that a Cost Allocation Manual (“CAM”) has been developed, pursuant to KRS 278.2205, effective October 18, 2022

A handwritten signature in cursive script, appearing to read "Jeff Hohn", is written over a horizontal line.

Jeff Hohn

President and CEO



**Chart of Accounts**

Revenue and Expense Accounts

All revenues and expenses will be directly assigned where appropriate, otherwise, they will be allocated according to the cost allocation method identified below

Account	Description	Regulated	Non-Regulated	Direct Labor Dollars	Miles Driven	Percentage of Board Meeting Time
403.25	DEPRE-DIST PLANT-CLASS C	X				
403.6	DEPRECIATION EXP-DISTRIBUTION PLANT	X				
403.7	DEPRECIATION EXP-GENERAL PLANT	X				
407.0	AMORTIZATION OF REGULATORY ASSET-AMI	X				
408.71	REGULATORY ASSESSMENT TAX	X				
408.721	REG ASSESSMENT TAX-H'VILLE SMELTER	X				
408.722	REG ASSESSMENT TAX-SEBREE SMELTER	X				
408.73	REGULATORY ASSESSMENT TAX-CLASS B	X				
408.74	REGULATORY ASSESSMENT TAX-CLASS C	X				
409.1	INCOME TAX EXPENSE	X				
416.0	COSTS & EXPENSES-GEOTHERMAL	X				
417.002	REVENUE-LOCAL/LONG DISTANC		X			
417.05	REVENUE-FIBER BROADBAND LEASE		X			
417.102	EXPENSES-LOCAL/LONG DISTAN		X			
417.107	EXPENSES-WIRELESS ISP		X			
417.151	OPERATION EXPENSE-FIBER		X	X	X	
417.152	MAINTENANCE EXPENSE-FIBER		X	X	X	
417.153	DEPRECIATION EXPENSE-FIBER		X			
417.154	INTEREST EXPENSE ON LTD-FIBER		X			
417.155	INTEREST EXPENSE OTHER-FIBER		X			
417.156	ADMIN. & GENERAL EXPENSE-FIBER		X	X	X	
417.157	OUTSIDE SERVICES-FIBER		X			
417.158	DIRECTOR FEES & EXPENSES-FIBER		X			X
417.159	INCOME TAX EXPENSE-FIBER LEASE		X			
417.160	PROPERTY TAX EXPENSE-FIBER		X			
419.0	INTEREST-DIVIDEND INCOME	X				
421.0	MISC NON-OPERATING INC-DEDUCTIONS	X				
421.2	LOSS ON DISPOSITION OF PROPERTY	X				
424.0	OTHER CAPITAL CR ALLOCATIONS	X				
426.1	OTHER INCOME DEDUCTIONS-DONATIONS	X				
426.3	PENALTIES	X				
426.4	MISC INC DED-EXP FOR CIVIC POL ACT	X				
427.1	INTEREST ON REA CONSTRUCTION LOAN	X				
427.125	INTEREST RUS-CLASS C	X				



**Chart of Accounts**

Revenue and Expense Accounts

All revenues and expenses will be directly assigned where appropriate, otherwise, they will be allocated according to the cost allocation method identified below

Account	Description	Regulated	Non-Regulated	Direct Labor Dollars	Miles Driven	Percentage of Board Meeting Time
427.2	INTEREST -LONG TERM DEBT-CFC	X				
427.21	INTEREST ON COBANK LOANS	X				
427.22	INTEREST-FEDERAL FINANCING BANK	X				
431.0	INTEREST EXP - CONSUMER DEPOSITS	X				
431.25	INTEREST EXPENSE-AMG ALUMINUM	X				
431.4	INTEREST EXPENSE-ACMI (ALCOA)	X				
431.41	INTEREST EXPENSE-ROUGH CREEK MINE	X				
431.42	INTEREST EXPENSE-HARTHSORNE MINING	X				
431.44	INTEREST EXPENSE-PRECOAT METAL DEPOSIT	X				
431.46	INTEREST EXP-SEBREE MINING-KMMC	X				
431.47	INT EXP-SEBREE MINING-ALLIED RES	X				
431.53	INTEREST EXPENSE-PENNYRILE	X				
431.55	INTEREST EXPENSE-ACCURIDE DEPOSIT	X				
431.6	INTEREST EXPENSE-HOPKINS CO COAL	X				
431.65	INTEREST EXPENSE-DOTIKI	X				
431.71	INTEREST EXP-WEST KY RIVER LOADOUT-DOCK	X				
431.72	INTEREST EXP-WEST KY RESOURCES-EQUALITY	X				
431.73	INTEREST EXP-WEST KY RESOURCES-LEWIS CRE	X				
431.74	INTEREST EXP-WEST KY RAIL LOADOUT-MIDWAY	X				
440.1	REVENUE-RESIDENTIAL(EXCLUD SEASONAL	X				
440.2	REVENUE-RESIDENTIAL-SEASONAL	X				
442.1	REVENUE-COMMERCIAL-SINGLE PHASE	X				
442.101	REV-COMMERCIAL-3PHASE-UNDER 1000KW	X				
442.2	REV-COMMERCIAL-3PHASE(OVER 1000KW)3	X				
442.21	REVENUE-COMM-ALERIS	X				
442.214	REVENUE-CENTURY SEBREE-BREC	X				
442.215	REVENUE-CENTURY SEBREE-EDF	X				
442.216	REVENUE-CENTURY SEBREE-KENERGY	X				
442.22	REVENUE-INDUSTRIAL-DOMTAR	X				
442.23	REVENUE-CENTURY HAWESVILLE-BREC	X				
442.231	REVENUE-CENTURY HAWESVILLE-EDF	X				
442.232	REVENUE-CENTURY HAWESVILLE-KENERGY	X				
442.24	REVENUE-INDUSTRIAL ALCOA AUTO CAST	X				
442.271	REVENUE-WEST KY RIVER LOADOUT-DOCK	X				



**Chart of Accounts**

Revenue and Expense Accounts

All revenues and expenses will be directly assigned where appropriate, otherwise, they will be allocated according to the cost allocation method identified below

Account	Description	Regulated	Non-Regulated	Direct Labor Dollars	Miles Driven	Percentage of Board Meeting Time
442.272	REVENUE-WEST KY RESOURCES-EQUALITY	X				
442.273	REVENUE-WEST KY RESOURCES-LEWIS CREEK	X				
442.274	REVENUE-WEST KY RAIL LOADOUT-MIDWAY	X				
442.28	REVENUE-COMM- PRECOAT METALS	X				
442.29	REVENUE-INDUSTRIAL-KIMBERLY CLARK	X				
442.801	REVENUE-ACCURIDE	X				
442.802	REVENUE-SEBREE MINING-KMMC	X				
442.803	REVENUE-SEBREE MINING-STEAMPORT	X				
442.805	REVENUE-HOPKINS CO COAL	X				
442.806	REVENUE-DOTIKI #3	X				
442.807	REVENUE-TYSON	X				
442.808	REVENUE-AMG ALUMINUM	X				
442.812	REVENUE-SOUTHWIRE	X				
442.814	REVENUE-VALLEY GRAIN	X				
442.816	REVENUE-HARTSHORNE MINING	X				
442.817	REVENUE-ROUGH CREEK MINE LLC	X				
442.819	REVENUE-PENNYRILE	X				
444.0	REVENUE-PUBLIC STREET&HWY LIGHTS 5	X				
445.0	REVENUE-PUBLIC AUTHORITIES-SINGLE P	X				
445.1	REVENUE-PUBLIC AUTHORITIES-3PHASE	X				
450.0	REVENUE-FORFEITED DISCOUNTS	X				
450.24	FORFEITED DISCOUNTS-CLASS C	X				
451.0	REVENUE-TURN-ON CHARGE	X				
451.1	REVENUE-RECONNECT CHARGE	X				
451.2	REVENUE-TERMINATION OR FIELD CONNEC	X				
451.4	REVENUE-METER TEST CHARGE	X				
451.5	REVENUE-RETURNED CHECK CHARGE	X				
451.6	REVENUE-UNNECESSARY TRIP BY S/MAN	X				
454.0	REVENUE-RENT FROM BELL SOUTH ATTACH	X				
454.1	REVENUE-RENTAL FROM TOWER LEASES	X				
454.11	REVENUE-RENT-CABLE CO & OTHER TELEP	X				
456.0	KY SALES TAX RETURN COMPENSATION	X				
555.0	PURCHASED POWER RURAL	X				
555.1	PURCHASED POWER-MEMBER GENERATED KWH	X				



**Chart of Accounts**

Revenue and Expense Accounts

All revenues and expenses will be directly assigned where appropriate, otherwise, they will be allocated according to the cost allocation method identified below

Account	Description	Regulated	Non-Regulated	Direct Labor Dollars	Miles Driven	Percentage of Board Meeting Time
555.101	PURCHASED POWER-ACCURIDE	X				
555.102	POWER COST-SEBREE MINING-KMMC	X				
555.103	POWER COST-SEBREE MINING-STEAMPORT	X				
555.105	PURCHASED POWER-HOPKINS CO COAL	X				
555.106	PURCHASED POWER-DOTIKI #3	X				
555.107	PURCHASED POWER-TYSON	X				
555.108	PURCHASED POWER-AMG ALLOYS	X				
555.109	PURCHASE POWER-PENNYRILE ENERGY	X				
555.112	PURCHASED POWER-SOUTHWIRE	X				
555.114	PURCHASED POWER-VALLEY GRAIN	X				
555.2	PURCHASED POWER-ALERIS	X				
555.21	PURCH POWER-WEST KY RIVER LOADOUT DOCK	X				
555.22	PURCH POWER-WEST KY RESOURCES-EQUALITY	X				
555.23	PURCH POWER-WEST KY RESOURCES-LEWIS CREE	X				
555.24	PURCH POWER-WEST KY RAIL LOADOUT-MIDWAY	X				
555.26	PURCHASED POWER-HARTSHORNE MINING	X				
555.27	PURCHASED POWER-ROUGH CREEK MINE LLC	X				
555.3	PURCHASED POWER-DOMTAR	X				
555.4	PURCHASED POWER-CENTURY HAWESVILLE-BREC	X				
555.401	PURCHASED POWER-CENTURY HAWESVILLE-EDF	X				
555.5	PURCHASED POWER--ALCOA AUTO CASTIN	X				
555.6	PURCHASED POWER-CENTURY SEBREE-BREC	X				
555.601	PURCHASED POWER-CENTURY SEBREE-EDF	X				
555.9	PURCHASED POWER- PRECOAT METALS	X				
555.95	PURCHASED POWER-KIMBERLY CLARK	X				
582.0	DISTRIBUTION-EXP-OPS STATION EXP	X				
582.2	DIST EXP OPR - MICROWAVE SYSTEM	X				
583.0	DISTRIBUTION-EXP-OPS OVERHEAD LINE	X		X	X	
584.0	DISTRIBUTION-EXP-OPS-UNDERGROUND	X		X	X	
586.0	DISTRIBUTION-EXP-OPS METERS	X				
587.0	DIST EXP-OPS CONSUMER INSTALLATION	X				
588.0	DIST EXP-OPS MISCELLANEOUS DIST	X				
592.0	DIST EXP-MAIN-STATION EQUIPMENT	X				
592.1	DIST EXP-MAIN-SUPERVISORY CONTROL	X				



**Chart of Accounts**

Revenue and Expense Accounts

All revenues and expenses will be directly assigned where appropriate, otherwise, they will be allocated according to the cost allocation method identified below

Account	Description	Regulated	Non-Regulated	Direct Labor Dollars	Miles Driven	Percentage of Board Meeting Time
592.2	DIST EXP MAIN-MICROWAVE SYSTEM	X				
592.25	DIST EXPENSE-STATION EQUIP-CLASS C	X				
593.0	DIST EXP-MAIN-OVERHEAD LINES	X		X	X	
593.2	DIST EXP-MAIN-STORM DAMAGE	X				
593.25	DIST EXPENSE-OVERHEAD LINE-CLASS C	X				
593.3	MAINTENANCE OF OVERHEAD LINES-ROW	X				
593.8	DIST EXP-MAINTENANCE-ACCIDENT BILLINGS	X				
594.0	DIST EXP-MAIN-UNDERGROUND LINES	X		X	X	
595.0	DIST EXP-MAIN-LINE TRANSFORMERS	X				
596.0	DIST EXP-MAIN-ST LIGHTS-SIGNALS	X				
597.0	DIST EXP-MAIN-METERS	X				
598.0	DIST EXP-MISC DISTRIBUTION PLT	X				
903.0	CONSUMER ACC EXP-OPS RECORD-COLLECT	X				
903.221	BILLING-CLASS A H'VILLE SMELTER	X				
903.222	BILINGS-CLASS A SEBREE SMELTER	X				
903.23	BILLING-CLASS B	X				
903.24	BILLING-CLASS C	X				
904.0	CONSUMER ACC EXP-OPS UNCOLLECT-ACCT	X				
908.0	CUSTOMER ASSISTANCE EXPENSE	X				
908.221	CUSTOMER ASSISTANCE-CENTURY H'VILLE	X				
908.222	CUSTOMER ASSISTANCE-CENTURY SEBREE	X				
908.23	CUSTOMER ASSISTANCE-CLASS B	X				
908.24	CUSTOMER ASSISTANCE-CLASS C	X				
920.0	ADM-GEN EXP-OPS-EXECUTIVE SALARY	X		X	X	
920.22	DIRECT MANAGEMENT LABOR-CLASS A	X				
920.221	ALLOCATED GEN MANAGEMENT-CLASS A	X				
920.222	ALLOC GEN MGMT CLASS A-H'VILLE SMEL	X				
920.223	ALLOC GEN MGMT-CLASS A SEBREE SMEL	X				
920.23	DIRECT MANAGEMENT LABOR-CLASS B	X				
920.231	ALLOCATED GEN MANAGEMENT-CLASS B	X				
920.24	DIRECT MANAGEMENT LABOR-CLASS C	X				
920.241	ALLOCATED GEN MANAGEMENT-CLASS C	X				
920.25	DIRECT MGMT LABOR-HAWESVILLE SMELTE	X				
920.26	DIRECT MGMT LABOR-SEBREE SMELTER	X				



**Chart of Accounts**

Revenue and Expense Accounts

All revenues and expenses will be directly assigned where appropriate, otherwise, they will be allocated according to the cost allocation method identified below

Account	Description	Regulated	Non-Regulated	Direct Labor Dollars	Miles Driven	Percentage of Board Meeting Time
921.0	ADM-GEN EXPENSE	X				
921.221	OFFICE SUPPLIES CLASS A-H'VILLE SM	X				
921.222	OFFICE SUPPLIES-CLASS A-SEBREE SMEL	X				
921.23	OFFICE EQUIP/SUPPLIES CLASS B	X				
921.24	OFFICE EQUIP/SUPPLIES CLASS C	X				
923.0	OUTSIDE SERVICES - GENERAL	X				
923.221	OUTSIDE SERVS-CLASS A H'VILLE SMELT	X				
923.222	OUTSIDE SERVS-CLASS A-SEBREE SMELTE	X				
923.23	DIRECT OUTSIDE SERVICES CLASS B	X				
923.24	DIRECT OUTSIDE SERVICES CLASS C	X				
927.0	FRANCHISES-ANNUAL	X				
928.0	REGULATORY COMM. EXPENSE	X				
930.1	GENERAL ADVERTISING EXPENSES	X				
930.2	MISC GENERAL EXPENSES	X				
930.21	DIRECTORS FEES & EXPENSES	X				X
930.222	OTHER A&G-CLASS A H'VILLE SMELTER	X				
930.223	OTHER A&G-CLASS A SEBREE SMELTER	X				
930.231	OTHER A & G CLASS B	X				
930.241	OTHER A & G CLASS C	X				
935.0	MAINT OF GENERAL PLANT	X				
935.22	BUILDINGS/GROUNDS CLASS A	X				
935.221	BLDGS/GROUNDS CLASS A-H'VILLE SMELT	X				
935.222	BLDGS/GROUNDS CLASS A-SEBREE SMELTE	X				
935.23	BUILDINGS/GROUNDS CLASS B	X				
935.24	BUILDING/GROUNDS CLASS C	X				

COPY

**FIBER OPTIC LEASE**

This Fiber Optic Lease ("Lease"), is made and entered into as of the 23<sup>rd</sup> day of August, 2022 ("Effective Date"), by and between Kenergy Corp., a Kentucky corporation with a principal business address of P.O. Box 18, Henderson, KY 42419 ("Lessor"), and Kenect, Inc., a Kentucky corporation with a principal business address of P.O. Box 18, Henderson, KY 42419 ("Lessee").

**WHEREAS**, Lessor has engaged Conexon, LLC to design and build a fiber optic network substantially as described on **Exhibit A** attached hereto, pursuant to an agreed upon design, which shall include fiber optic cables and all related equipment, appurtenances and access points necessary for the provision of broadband and related services (collectively, the "Network"), which shall be owned in its entirety by Lessor during and following completion of construction; and

**WHEREAS**, Lessor desires to lease to Lessee, and Lessee desires to lease from Lessor, the Network pursuant to the terms and conditions of this Lease.

**NOW, THEREFORE**, in consideration of the mutual covenants and promises hereinafter set forth and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the parties hereto agree as follows:

1. **Lease.** Lessor grants to Lessee, and Lessee accepts from Lessor, the exclusive right and privilege to use the Network, including the fiber strands and any accepted Segment (as defined below) later constructed by Lessor, except for the capacity used in connection with the operation of electrical transmission or distribution systems more specifically reserved as shown on Exhibit A. Lessee shall have the right to connect, at Lessee's expense, the Network to the fibers or system of a third party at a reasonable number of mutually acceptable demarcation points; provided, however, Lessee shall obtain Lessor's approval, not to be unreasonably withheld, of the location and manner in which such connections will be made at Lessor's manholes, handholes or overhead splice cases. Each component or segment of the Network (such components or segments, is a "**Segment**")

2. **Term.** The term of this Lease commences upon the Effective Date and shall continue for a period of thirty (30) years (the "Initial Term"). The term shall automatically be renewed at the end of the Initial Term (or any Renewal Term) for an additional term of ten (10) years (each, a "Renewal Term" and, together with the Initial Term, the "Term") unless Lessee provides Lessor with at least ninety (90) days' prior written notice of its intent not to renew the Lease.

3. **Rent.** Lessee shall pay monthly rent to Lessor in the amount equal to Lessor's receipts from its sublessee without demand on the first day of each month commencing the month following the completion of construction and delivery of the Network to Lessor.

4. **Lessee's Use of Network.** Lessee may use the Network for any lawful purpose and shall comply with and conform to all laws, ordinances and regulations that relate in any



manner to the use or operation of the Network. Lessee, its employees, agents and contractors shall have access 24 hours per day, seven days per week to the Network for maintenance and operation thereof.

5. **Alterations Prohibited.** Lessee shall not make any alterations, additions or improvements to the Network without the prior written consent of Lessor, which consent shall not be unreasonably withheld. All additions and improvements made to the Network, which become an integral part of the Network, shall belong to and become the property of Lessor upon the expiration or termination of the Lease. Notwithstanding the foregoing, any equipment or improvements made by Lessee or any sublessee on the Lessee's side of any demarcation point shall remain the property of Lessee or such sublessee, as the case may be.

6. **Lessee's Obligation to Repair.**

(a) Lessee, at its own cost and expense, shall keep, or shall enter into contracts with third parties to keep, the Network in good repair, condition and working order consistent with industry standards. Lessee or its third-party contractor shall respond promptly to any outage in the Network in accordance with any reasonable service level provisions contained in any agreement between Lessee and its third-party contractor(s).

(b) Lessee or its third-party contractor(s) shall give Lessor at least ten (10) days' notice of any scheduled maintenance operations and shall use reasonable diligence to provide advance notice of any emergency maintenance or repair that is likely to interrupt transmissions on the Network. Lessee or its third-party contractor(s) shall attempt, where practicable, to coordinate scheduled maintenance at times that will minimize interference with the business of Lessor and its customers.

7. **Risk of Loss; Insurance.** Lessor shall bear the risk of loss and damage to the Network resulting from any casualty beyond the control of the parties; however, Lessee shall bear the risk of loss and damage to the Network resulting from any misuse or abuse of the Network by Lessee or any negligent act or omission of Lessee, its agents and employees. No loss or damage to the Network or any part thereof shall impair or lessen either party's obligations under this Lease, which shall continue in full force and effect. Lessor shall keep the Network insured against casualties to the extent Lessor deems reasonably necessary.

8. **Liens and Taxes.** Lessee shall keep the Network free and clear of all levies, liens and encumbrances arising out of Lessee's lease and use of the Network. Lessor shall pay all business personal property taxes assessed against the Network. Lessee shall pay any federal universal service fees or similar taxes to the extent that the Lessor is required to collect or pay them, and all sales or use taxes payable with respect to this Lease.

9. **No Warranties.** EXCEPT AS SPECIFICALLY SET FORTH HEREIN, LESSOR MAKES NO WARRANTIES, EITHER EXPRESS OR IMPLIED, AS TO ANY MATTER WHATSOEVER, INCLUDING, WITHOUT LIMITATION, THE CONDITION OF THE NETWORK, ITS MERCHANTABILITY OR ITS FITNESS FOR ANY PARTICULAR

PURPOSE.

10. **Indemnity.** Each party shall indemnify, defend and hold the other party harmless from and against any and all claims, actions, suits, liabilities, damages, judgments, fines, penalties, proceedings, costs and expenses (including, without limitation, reasonable attorney fees) arising out of, connected with or resulting from the indemnifying party's ownership, use or operation of the Network, including, without limitation, claims for bodily injury to or death of any person (including the indemnifying party's employees) and property damage.

11. **Assignment and Sublease.** Lessee may, upon written notice to Lessor, assign, transfer, pledge, hypothecate, grant a security interest in this Lease or sublease the Network or any part thereof. This Lease shall inure to the benefit of, and is binding upon, the successors and assigns of the parties hereto.

12. **Ownership.** The Network is, and shall at all times be and remain, the sole and exclusive property of Lessor; and Lessee shall have no right, title or interest therein or thereto except as expressly set forth in this Lease.

13. **Non-Waiver.** No covenant or condition of this Lease can be waived except by the written consent of the parties. Forbearance or indulgence by either party in any regard whatsoever shall not constitute a waiver of the covenants or conditions to be performed by the other party to which the same may apply, and, until complete performance by such party of said covenants or conditions, the non-defaulting party shall be entitled to invoke any remedy available to such non-defaulting party under this Lease or by law or in equity despite said forbearance or indulgence.

14. **Entire Agreement.** This Lease constitutes the entire agreement between Lessor and Lessee with respect to the lease of the Network, and it shall not be amended, altered or changed except by a written agreement signed by the parties hereto.

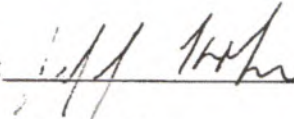
15. **Titles; Governing Law.** The titles to the paragraphs of this Lease are solely for the convenience of the parties and are not an aid in the interpretation of the document. This Lease shall be governed by the laws of the Commonwealth of Kentucky.

*[Signature page follows]*



IN WITNESS WHEREOF, the parties hereto have executed this Lease as of the Effective Date.

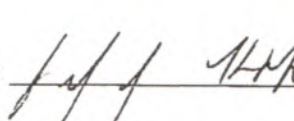
Kenergy Corp., a Kentucky corporation

By:  \_\_\_\_\_

Name: Jeff Hohn

Title: CEO & President

Kenect, Inc., a Kentucky corporation

By:  \_\_\_\_\_

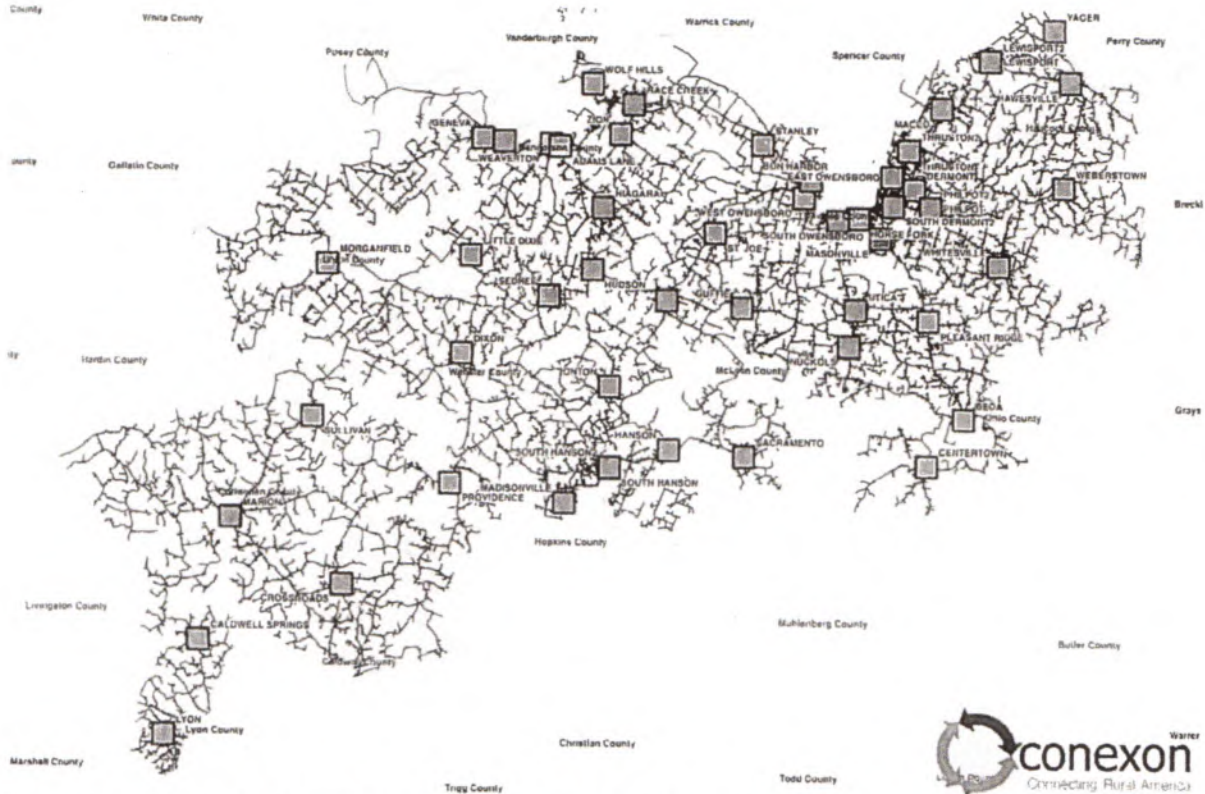
Name: Jeff Hohn

Title: President



## Exhibit A

### Network Description



Kenergy reserves for its use fiber strands within the Network, as follows:

1. 12 fiber strands between substations.
2. 4 fiber strands on two and three phase electric distribution lines.
3. 2 fiber strands on single phase electric distribution lines.
4. 1 fiber strand on service drops.

**Kenergy Corp.**  
**Case No. 2023-00276**  
**General Adjustment of Rates**  
**Filing Requirements/Exhibit List**

**Exhibit 26**  
**KAR 5:001 Section 16(4)(u)**  
**Sponsoring Witness: John Wolfram**

**Description of Filing Requirement:**

*If the utility provides gas, electric, water or sewage utility service and has annual gross revenues greater than \$5,000,000, a cost-of-service study based on a methodology generally accepted within the industry and based on current and reliable data from a single time period.*

**Response:**

Please see the Direct Testimony of John Wolfram provided at Exhibit 10 and, in particular, Exhibits JW-3 through JW-8.

**Kenergy Corp.**  
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**General Adjustment of Rates**  
**Filing Requirements/Exhibit List**

**Exhibit 27**  
**KAR 5:001 Section 16(5)(a)**  
**Sponsoring Witness: John Wolfram**

**Description of Filing Requirement:**

*A detailed income statement and balance sheet reflecting the impact of all proposed adjustments.*

**Response:**

Please see the Direct Testimony of John Wolfram provided at Exhibit 10. Specifically, the detailed income statement reflecting the impact of all proposed adjustments can be found in Exhibit JW-2, page 1 of 24. The balance sheet reflecting the impact of all proposed adjustments can be found in Exhibit JW-2, page 3 of 24.

**Kenergy Corp.**  
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**Exhibit 28**  
**KAR 5:001 Section 16(5)(b)**  
**Sponsoring Witness: John Wolfram**

**Description of Filing Requirement:**

*The most recent capital construction budget containing at least the period of time as proposed for any pro forma adjustment for plant additions.*

**Response:**

Kenergy does not propose any pro forma adjustments for or reflecting plant additions.

**Kenergy Corp.**  
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**Exhibit 29**  
**KAR 5:001 Section 16(5)(c)**  
**Sponsoring Witness: John Wolfram**

**Description of Filing Requirement:**

*For each proposed pro forma adjustment reflecting plant additions, the following information ... [refer to items 1. – 8.]*

**Response:**

Kenergy Corp. does not propose any pro forma adjustments for plant additions. Please see Exhibit 10 of the Application, the Direct Testimony of John Wolfram.



**Kenergy Corp.**  
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**Exhibit 30**  
**KAR 5:001 Section 16(5)(d)**  
**Sponsoring Witness: Steve Thompson**

**Description of Filing Requirement:**

*The operating budget for each month of the period encompassing  
the pro forma adjustments.*

**Response:**

Please see attached operating budget Exhibit 30 page 2 of 2.

Operating Budget for Test Period (March 2022-February 2023)

	2022 MARCH	2022 APRIL	2022 MAY	2022 JUNE	2022 JULY	2022 AUGUST	2022 SEPTEMBER	2022 OCTOBER	2022 NOVEMBER	2022 DECEMBER	2023 JANUARY	2023 FEBRUARY	TOTAL
1 Operating Revenue & Pat Capital	31,655,095	29,283,351	31,300,779	32,742,064	34,950,064	33,923,443	31,890,809	31,048,558	31,490,105	34,587,358	42,853,817	38,302,343	404,027,786
2													
3 Cost of Purchased Power	27,903,996	25,951,049	28,006,790	28,978,958	30,584,425	29,760,857	28,491,519	27,751,217	27,972,405	30,271,451	38,343,432	34,598,333	358,614,432
4													
5 Distribution Expense - Operation - 580	433,136	408,863	392,210	395,254	404,322	405,052	420,880	402,621	412,282	492,807	470,602	366,160	5,004,188
6 Distribution Expense - Maintenance - 590	1,162,795	1,157,235	1,098,805	1,163,117	1,136,359	1,203,557	1,098,702	1,113,346	1,014,395	1,084,497	1,055,087	990,819	13,278,714
7 Consumer Accounts Expense - 903	234,405	224,960	219,021	220,562	216,335	224,076	224,148	217,659	218,683	258,835	232,063	218,015	2,708,762
8 Customer Service and Info Expense - 908	17,305	14,845	17,537	14,763	14,298	16,859	27,948	14,821	14,705	18,777	13,380	12,003	197,241
9 Sales Expense -912	0	0	0	0	0	0	0	0	0	0	0	0	0
10 Admin & General Expense - 920-935	356,702	350,586	332,411	324,982	338,644	337,673	318,125	331,441	312,502	394,940	395,885	325,709	4,119,599
11 <b>Total Operation &amp; Main. Expense (2 - 10)</b>	<b>30,108,340</b>	<b>28,107,537</b>	<b>30,066,774</b>	<b>31,097,635</b>	<b>32,694,384</b>	<b>31,948,073</b>	<b>30,581,322</b>	<b>29,831,105</b>	<b>29,944,973</b>	<b>32,521,307</b>	<b>40,510,449</b>	<b>36,511,039</b>	<b>383,922,938</b>
12 Depreciation & Amort. Expense	1,197,270	1,200,698	1,203,943	1,207,238	1,210,505	1,213,764	1,217,047	1,220,521	1,224,385	1,228,189	1,219,157	1,223,026	14,565,742
13 Tax Expense -Property & Gross Receipts	0	0	0	0	0	0	0	0	0	0	0	0	0
14 Tax Expense - Other	48,063	60,191	48,063	60,191	50,466	50,466	62,594	50,466	50,466	50,466	49,656	49,656	630,742
15 Interest on Long-Term Debt	299,736	293,202	298,355	294,057	293,131	295,403	287,945	304,187	300,258	304,485	316,916	300,567	3,588,242
16 Interest Charged to Construction - Credit	0	0	0	0	0	0	0	0	0	0	0	0	0
17 Interest Expense - Other	516	507	480	477	480	480	507	526	516	502	19,271	19,271	43,531
18 Other Deductions	6,600	6,600	6,600	6,600	6,600	6,600	6,600	6,600	6,600	6,600	6,650	6,600	79,250
19 <b>Total Cost of Electric Service (11 - 18)</b>	<b>31,660,524</b>	<b>29,668,735</b>	<b>31,624,214</b>	<b>32,666,198</b>	<b>34,255,565</b>	<b>33,514,786</b>	<b>32,156,015</b>	<b>31,413,405</b>	<b>31,527,198</b>	<b>34,111,548</b>	<b>42,122,099</b>	<b>38,110,158</b>	<b>402,830,446</b>
20 <b>Patronage Capital &amp; Oper Margins (1 minus 19)</b>	<b>-5,429</b>	<b>-385,384</b>	<b>-323,435</b>	<b>75,866</b>	<b>694,499</b>	<b>408,657</b>	<b>-265,206</b>	<b>-364,847</b>	<b>-37,093</b>	<b>475,810</b>	<b>731,718</b>	<b>192,185</b>	<b>1,197,340</b>
21 Non-Operating Margins - Interest	9,214	9,214	9,214	9,214	9,214	9,214	9,214	9,214	9,214	9,214	21,755	21,755	135,655
22													
23													
24 Non-Operating Margins - Other	1,667	1,667	1,667	1,667	1,667	1,667	1,667	1,667	1,667	1,667	3,000	3,000	22,667
25													
26 Other Capital Credits & Patronage Dividends	21,261	21,261	21,261	21,261	21,261	21,261	21,261	21,261	21,261	21,261	32,091	32,091	276,789
27													
28 <b>Patronage Capital or Margins (20 - 26)</b>	<b>26,713</b>	<b>(353,242)</b>	<b>(291,293)</b>	<b>108,008</b>	<b>726,641</b>	<b>440,799</b>	<b>(233,064)</b>	<b>(332,706)</b>	<b>(4,951)</b>	<b>507,952</b>	<b>788,564</b>	<b>249,031</b>	<b>1,632,451</b>

**Kenergy Corp.**  
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**Exhibit 31**  
**KAR 5:001 Section 16(5)(e)**  
**Sponsoring Witness: John Wolfram**

**Description of Filing Requirement:**

*The number of customers to be added to the test period end level of customers and the related revenue requirements impact for all pro forma adjustments with complete details and supporting work papers.*

**Response:**

Please see the testimony of John Wolfram provided at Exhibit 10 and, in particular, Exhibit JW-2, Reference Schedule 1.06.

**Kenergy Corp.**  
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**List**

**Exhibit 32**

**Case No. 2012-00428**  
**Order entered July 24, 2012**  
**Sponsoring Witness: Tim**  
**Lindahl**

**Description of Filing Requirement:**

*“Each electric utility shall integrate energy efficiency resources into its plans and shall adopt policies establishing cost-effective energy efficiency resources with equal priority as other resource options. In each integrated resource plan, certificate case, and rate case, the subject electric utility shall fully explain its consideration of cost-effective energy efficiency resources as defined in the Commission’s IRP regulation (8097 KAR 5:058).”*

**Response:**

See the attached letter dated June 12, 2018 to the Kentucky Public Service Commission cancelling all DSRM tariffs as of June 30, 2018, pursuant to PSC cases 2017-00278 and 2017-00279.

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June 12, 2018

Ms. Gwen Pinson  
Executive Director  
Kentucky Public Service Commission  
P.O. Box 615  
Frankfort, KY 40602-0615

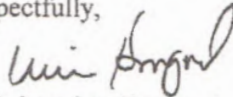
Re Kenergy DSRM tariffs

Dear Ms. Pinson:

Pursuant to the December 21, 2017, Order in Case Number 2017-00278, Kenergy has elected to discontinue all of its DSRM tariffs as of June 30, 2018, as being cost ineffective. Enclosed are revised tariff sheets. Should Big Rivers Electric Corporation propose a cost effective low income weatherization program, Kenergy may adopt that tariff for its members.

Please advise if any further is needed.

Respectfully,



J. Christopher Hopgood



**Kenergy Corp.**  
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**List**

**Exhibit 33**

**Case No. 2012-00428**  
**Order entered July 24, 2012**  
**Sponsoring Witness: Tim**  
**Lindahl**

**Description of Filing Requirement:**

*A discussion of Smart Grid Investments.*

**Response:**

Kenergy Corp. implemented AMI meters pursuant to PSC Case No.2014-00376, completing the project during 2016.