COMMONWEALTH OF KENTUCKY BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

ELECTRONIC APPLICATION OF KENERGY CORP.)
FOR AN ADJUSTMENT OF RATES

CASE NO. 2023-00276

RESPONSES TO THE ATTORNEY GENERAL'S REQUESTS FOR INFORMATION TO KENERGY CORP. DATED OCTOBER 31, 2023

Kenergy Corp. ("Kenergy") submits the attached Responses to the Attorney General's Requests for Information dated October 31, 2023.

This 14th day of November, 2023.

DORSEY, GRAY, NORMENT & HOPGOOD 318 Second Street Henderson, KY 42420 Telephone (270) 826-3965 Telefax (270) 826-6672 Counsel for Kenergy Corp.

Bv

J. Christopher Hopgood

CERTIFICATE OF SERVICE

I hereby certify that the foregoing electronic filing was transmitted to the Kentucky Public Service Commission for filing on November 14, 2023; that there are currently no parties that the Commission has excused from participation by electronic means in this proceeding by virtue of the Commission's Order of 2020-00085, no paper copies of this filing will be made.

J. Christopher Hopgood

In the Matter of:	
THE ELECTRONIC APPLICATION OF)
KENERGY CORP. FOR) Case No. 2023-00276
A GENERAL ADJUSTMENT OF RATES)
VERIFICATION OF TIME	MOTHY LINDAHL
COMMONWEALTH OF KENTUCKY)	
COUNTY OF DAVIESS)	
Timothy Lindahl, President and CEO of Kenergy supervised or prepared certain responses to the At in the above referenced case on behalf of Kenergy therein are true and accurate to the best of his kno reasonable inquiry.	torney General's First Request for Information Corp., and that the matters and things set forth
The foregoing Verification was before me this 940 day of November, 2023	as signed, acknowledged and sworn to b, by Timothy Lindahl
	Notary Public, KY. State at Large
(seal)	innission expires

In the Matter of:			
THE ELECTRONIC APPLICATION OF))	
KENERGY CORP. FOR)	Case No. 2023-00276
A GENERAL ADJUSTMENT OF RATES	S)	
VERIFICATION OF	кеітн	EL	LIS
COMMONWEALTH OF KENTUCKY)			
COUNTY OF DAVIESS			
Keith Ellis, Vice President Administration of supervised or prepared certain responses to the in the above referenced case on behalf of Keitherein are true and accurate to the best of his reasonable inquiry.	he Attorne nergy Con	ey (General's First Request for Information and that the matters and things set forth
before me this (day of November, 2	2023, by	Ke	Public, KY. State at Large #KYNP 71808
(seal)	Commi	ssic	on expires 5-24-2027

In the Matter of:			
THE ELECTRONIC APPLICATION OF	F)		
KENERGY CORP. FOR)	Case No. 20	023-00276
A GENERAL ADJUSTMENT OF RATE	ES)		
VERIFICATION O	F TRAVIS S	SIEWERT	
COMMONWEALTH OF KENTUCKY)		
COUNTY OF HENDERSON)		
Travis Siewert, Vice President Finance of K supervised or prepared certain responses to in the above referenced case on behalf of Ke therein are true and accurate to the best of hir reasonable inquiry.	the Attorney energy Corp.,	General's First, and that the me, information a	Request for Information atters and things set for
The foregoing Verification before me this <u>\$\infty\$</u> day of November,	2023, by T	ravis Siewer	- KYN P27712 . State at Large
(seal)			

In the Matter of:	
THE ELECTRONIC APPLICATION OF)
KENERGY CORP. FOR) Case No. 2023-00276
A GENERAL ADJUSTMENT OF RATES)
VERIFICATION OF ST	ΓΕΡΗΕΝ THOMPSON
COMMONWEALTH OF KENTUCKY)	
COUNTY OF DAVIESS)	
Stephen Thompson, Vice President Regulatory A states that he has supervised or prepared certain request for Information in the above referenced matters and things set forth therein are true and a information and belief, formed after reasonable in	responses to the Attorney General's First case on behalf of Kenergy Corp., and that the accurate to the best of his knowledge,
Stephe	tephen Thompson
The foregoing Verification w before me this 7^{-7H} day of Novermber, 202	was signed, acknowledged and sworn to 23, by Stephen Thompson
R	Pator D. Fully KY N P 308 11 Notary Public, KY. State at Large
(seal)	ommission expires 7-14-25

In the Matter of:		
THE ELECTRONIC APPLICATION O	F))
KENERGY CORP. FOR)	Case No. 2023-00276
A GENERAL ADJUSTMENT OF RAT	ES))
VERIFICATION (OF JOHN W	WOLFRAM
COMMONWEALTH OF KENTUCKY)	
COUNTY OF JEFFERSON)	
in the above referenced case on behalf of K therein are true and accurate to the best of reasonable inquiry.		orp., and that the matters and things set forth dge, information and belief, formed after
The foregoing Verification this 6th day of November, 2023, by John Verification of Nov	Wolfram	, acknowledged and sworn to before me
(seal)	Commissio	sion expires

In the Matter of:	
THE ELECTRONIC APPLICATION OF)
KENERGY CORP. FOR) Case No. 2023-00276
A GENERAL ADJUSTMENT OF RATES)
VERIFICATION OF ROB	STUMPH
COMMONWEALTH OF KENTUCKY)	¥
COUNTY OF HENDERSON)	
Rob Stumph, Vice President Engineering and Operat states that he has supervised or prepared certain response Request for Information in the above referenced case matters and things set forth therein are true and accur information and belief, formed after reasonable inquiting ROB'S	onses to the Attorney General's First on behalf of Kenergy Corp., and that the rate to the best of his knowledge, ry.
The foregoing Verification was s before me this 13 day of November, 2023, b	igned, acknowledged and sworn to y Rob Stumph
	tary Public, KY. State at Large ission expires 5-24-2027
(seal)	coron expires
Leville 7	

THE ELECTRONIC APPLICATION)	
OF KENERGY CORP. FOR A GENERAL)	CASE NO. 2023-00276
ADJUSTMENT OF RATES)	

Responses to Attorney General's First Request for Information

Item 1) Provide a trial balance with all balance sheet and income statement accounts and subaccounts for each month from January 2021 through September 2023 and each month thereafter for which actual information is available and as actual information for each subsequent month is available throughout the pendency of this proceeding.

Response) Please see the uploaded Excel file "AG1 Item 1 (Trial Balance Jan 21-Sept23)".

Witness: Travis Siewert

THE ELECTRONIC APPLICATION)	
OF KENERGY CORP. FOR A GENERAL)	CASE NO. 2023-00276
ADJUSTMENT OF RATES)	

Responses to Attorney General's First Request for Information

Item 2) Provide all reasons why the Company chose the historic test year ended February 2023 instead of a test year closer to the date of the Company's filing. Provide a copy of all internal correspondence and analyses, including correspondence with Mr. Wolfram and/or analyses prepared by the Company and/or Mr. Wolfram. The request includes memos, emails and notes, analyses, including Excel workbooks in live format with all formulas intact, that address the test year alternatives considered by the Company and the rationale for the selection of the twelve months ended February 2023 rather than other twelve-month periods.

Response) Refer to the Testimony of Steve Thompson at Exhibit 9, page 6 of 11, lines 7-31. Also refer to KRS 278.192 Test period for proposed rate increase.

Witness: Steve Thompson

THE ELECTRONIC APPLICATION)	
OF KENERGY CORP. FOR A GENERAL)	CASE NO. 2023-00276
ADJUSTMENT OF RATES)	

Responses to Attorney General's First Request for Information

Item 3) Refer to the Company's response to Staff 1-3a. Refer further to the two Excel attachments that list the outstanding long-term debt issues and the computation of annualized interest costs for the year ended December 31, 2022 and for the test year ended February 28, 2023. Provide in the same format with all formulas intact calculations of the actual debt by issue and annualized interest calculations at March 31, 2023, June 30, 2023, and September 30, 2023.

Response) Please see the uploaded Excel file "AG1 Item 3 (LTD)".

Witness: Travis Siewert

THE ELECTRONIC APPLICATION)	
OF KENERGY CORP. FOR A GENERAL)	CASE NO. 2023-00276
ADJUSTMENT OF RATES)	

Responses to Attorney General's First Request for Information

Item 4) Refer to Exhibit JW-2 page 16 (Reference Schedule 1.10) that lists the outstanding long-term debt issues and the computation of annualized interest costs for the test year ended February 28, 2023. For each outstanding loan reflected, provide copies of each invoice received applicable to the expense recorded in the test year.

Response) Please see the attached invoices, Item 4 pages 2-112.

Witness: Travis Siewert

RLS8717

BILLING OF INTEREST AND PRINCIPAL DUE

210065

03/31/2022

\$1,289,303.17

Page 2 of 2

REFERENCE

DATE DUE

NET TOTAL DUE

NUMBER
KENERGY CORPORATION

P O BOX 1389 OWENSBORO, KY 42302-1389

DETAILED LIST OF BILLING

PROGRAM: Federal Financing Bank

TOTAL DUE = \$1,086,355.12

Acct No	Note Desg	Outstanding Principal	Principal Due	Current Interest	Other Billing Item	Other Amount Due	Payment Due
FFB-2-3	D8	\$5,781,880.43	\$55,282.95	\$31,656.03	Note Section 9 Fee	\$1,722.68	\$88,661.66
FFB-2-4	DB	\$4,285,417.25	\$40,250.10	\$25,352.53	Note Section 9 Fee	\$1,276.82	\$66,879.45
FFB-2-5	D8	\$351,441.45	\$3,314.26	\$2,043.94	Note Section 9 Fee	\$104.71	\$5,462.91
FFB-3-1	E8	\$5,829,131.69	\$47,451.40	\$31,317.29	Note Section 9 Fee	\$1,736.76	\$80,505.45
FFB-3-2	E8	\$10,318,773.98	\$79,199.19	\$68,522.88	Note Section 9 Fee	\$3,074.43	\$150,796.50
FFB-4-1	F8	\$6,985,637.68	\$47,123.29	\$49,585.78	Note Section 9 Fee	\$2,081.34	\$98,790.41
FFB-4-2	F8	\$9,581,225.51	\$65,498.32	\$65,474.95	Note Section 9 Fee	\$2,854.68	\$133,827.95
FFB-4-3	F8	\$7,835,293.02	\$58,465.07	\$39,910.41	Note Section 9 Fee	\$2,334.49	\$100,709.97
FFB-5-1	G8	\$7,566,101.67	\$43,574.35	\$48,422.01	Note Section 9 Fee	\$2,254.28	\$94,250.64
FFB-5-2	G8	\$7,584,155.43	\$42,239.95	\$52,912.26	Note Section 9 Fee	\$2,259.66	\$97,411.87
FFB-5-3	G8	\$7,594,745.85	\$45,224.91	\$44,242.62	Note Section 9 Fee	\$2,262.82	\$91,730.35
FFB-5-4	G8	\$7,633,616.47	\$54,547.57	\$20,505.99	Note Section 9 Fee	\$2,274.40	\$77,327.96
TOTALS		\$81,347,420.43	\$582,171.36	\$479,946.69		\$24,237.07	\$1,086,355.12

PROGRAM: Rural Electric And Telephone

TOTAL DUE = \$203,921.24

Acct No	Note Desg	Outstanding Principal	Principal Due	Current Interest	Other Billing Item	Other Amount Due	Payment Due
RET-13-1	TP1	\$584,836.00	\$5,824.99	\$993.42		\$0.00	\$6,818.41
RET-13-2	TP1	\$162.93	\$1.67	\$0.16		\$0.00	\$1.83
RET-13-3	TP1	\$556,682.43	\$5,721.91	\$531.90		\$0.00	\$6,253.81
RET-14-1	TPI	\$867,708.84	\$6,722.22	\$552.72		\$0.00	\$7,274.94
RET-16-1	A40	\$9,118,557.44	\$50,303.70	\$8,712,59		\$0.00	\$59,016.29
RET-16-2	A40	\$6,242,673.48	\$32,251.45	\$10,603.99		\$0.00	\$42,855.44
RET-16-3	A40	\$3,338,816.31	\$17,253.17	\$5,671.41		\$0.00	\$22,924.58
RET-16-4	A40	\$4,284,106.20	\$22,769.24	\$5,912,65		\$0.00	\$28,681.89
RET-16-5	A40	\$4,938,727.45	\$29,045.42	\$1,048.63		\$0.00	\$30,094.05
TOTALS		\$29,932,271.08	\$169,893.77	\$34,027.47		\$0.00	\$203,921.24

RLS8717

BILLING OF INTEREST AND PRINCIPAL DUE

210065 04/30/2022

\$203,921.24

Page 2 of 2

REFERENCE

DATE DUE

NET TOTAL DUE

NUMBER

KENERGY CORPORATION P O BOX 1389 OWENSBORO, KY 42302-1389

DETAILED LIST OF BILLING

PROGRAM: Rural Electric And Telephone TOTAL DUE = \$203,921.24

Acct No	Note Desg	Outstanding Principal	Principal Due	Current Interest	Other Billing Item	Other Amount Due	Payment Due
RET-13-1	TP1	\$579,011.01	\$5,866.61	\$951.80		\$0.00	\$6,818.41
RET-13-2	TP1	\$161.26	\$1.68	\$0.15		\$0.00	\$1.83
RET-13-3	TP1	\$550,960.52	\$5,744.36	\$509.45		\$0.00	\$6,253.81
RET-14-1	TP1	\$860,986.62	\$6,744.19	\$530.75		\$0.00	\$7,274.94
RET-16-1	A40	\$9,068,253.74	\$50,631.26	\$8,385.03		\$0.00	\$59,016.29
RET-16-2	A40	\$6,210,422.03	\$32,646.53	\$10,208.91		\$0.00	\$42,855.44
RET-16-3	A40	\$3,321,563.14	\$17,464.48	\$5,460.10		\$0.00	\$22,924.58
RET-16-4	A40	\$4,261,336.96	\$22,990.38	\$5,691.51		\$0.00	\$28,681.89
RET-16-5	A40	\$4,909,682.03	\$29,085.21	\$1,008.84		\$0.00	\$30,094.05
TOTALS		\$29,762,377.31	\$171,174.70	\$32,746.54		\$0.00	\$203,921.24

PROGRAM	1: Rural I	Electric And Telep	hone	TOT	AL DUE =\$203,92	1.24	
Acat No	Note Desg	Outstanding Principal	Principal Due	Current Interest	Other Billing Item	Other Amount Due	Payment Due
RET-13-1	TP1	\$573,144.40	\$5,844.85	\$973.56		\$0.00	\$6,818.41
RET-13-2	TP1	\$159.58	\$1.68	\$0.15		\$0.00	\$1.83
RET-13-3	TP1	\$545,216.16	\$5,732.87	\$520.94		\$0.00	\$6,253.81
RET-14-1	TP1	\$854,242.43	\$6,730.80	\$544.14		\$0.00	\$7,274.94
RET-16-1	A40	\$9,017,622.48	\$50,400.14	\$8,616.15		\$0.00	\$59,016.29
RET-16-2	A40	\$6,177,775.50	\$32,361.68	\$10,493.76		\$0.00	\$42,855.44
RET-16-3	A40	\$3,304,098.66	\$17,312.14	\$5,612.44		\$0.00	\$22,924.58
RET-16-4	A40	\$4,238,346.58	\$22,832.39	\$5,849.50		\$0.00	\$28,681.89
RET-16-5	A40	\$4,880,596.82	\$29,057.76	\$1,036.29		\$0.00	\$30,094.05
TOTALS		\$29,591,202.61	\$170,274.31	\$33,646.93		\$0.00	\$203,921.24

210065

06/30/2022

\$1,290,558.20

Page 3 of 3

REFERENCE NUMBER

DATE DUE

NET TOTAL DUE

KENERGY CORPORATION

P O BOX 1389

OWENSBORO, KY 42302-1389

DETAILED LIST OF BILLING

PROGRAM	i: Rural I	Electric And Telep	hone	TOT	AL DUE =\$203,92	21.24	
	Note	Outstanding	Principal	Current	Other	Other	Payment
Acct No	Desg	Principal	Due	Interest	Billing Item	Amount Due	Due
RET-13-1	TP1	\$567,299.55	\$5,885.86	\$932.55		\$0.00	\$6,818.41
RET-13-2	TP1	\$157.90	\$1.68	\$0.15		\$0.00	\$1.83
RET-13-3	TPI	\$539,483.29	\$5,754.97	\$498.84		\$0.00	\$6,253.81
RET-14-1	TP1	\$847,511.63	\$6,752.50	\$522.44		50.00	\$7,274.94
RET-16-1	A40	\$8,967,222.34	\$50,724.68	\$8,291.61		\$0.00	\$59,016.29
RET-16-2	A40	\$6,145,413.82	\$32,753.39	\$10,102.05		\$0.00	\$42,855.44
RET-16-3	A40	\$3,286,786.52	\$17,521.64	\$5,402.94		\$0.00	\$22,924.58
RET-16-4	A40	\$4,215,514.19	\$23,051.58	\$5,630.31		\$0.00	\$28,681.89
RET-16-5	A40	\$4,851,539.06	\$29,097.16	\$996.89		\$0.00	\$30,094.05
TOTALS		\$29,420,928.30	\$171,543.46	\$32,377.78		\$0.00	\$203,921.24

LF000041802 LRL58717

210065	07/31/2022	\$203,921.24	
REFERENCE DATE DUE		NET TOTAL DUE	Page 2 of 2
KENERGY CORPO P O BOX 1389 OWENSBORO, KY			

PROGRAM	i: Rural i	Electric And Telep	phone	TOT	AL DUE =\$203,92	21.24	
Acct No	Note Desg	Outstanding Principal	Principal Due	Current Interest	Other Billing Item	Other Amount Due	Payment Due
RET-13-1	TP1	\$561,413.69	\$5,864.78	\$953.63		\$0.00	\$6,818.41
RET-13-2	TP1	\$156.22	\$1.68	\$0.15		\$0.00	\$1.83
RET-13-3	TP1	\$533,728.32	\$5,743.84	\$509.97		\$0.00	\$6,253.81
RET-14-1	TP1	\$840,759.13	\$6,739.39	\$535.55		\$0.00	\$7,274.94
RET-16-1	A40	\$8,916,497.66	\$50,496.76	\$8,519.53		\$0.00	\$59,016.29
RET-16-2	A40	\$6,112,660.43	\$32,472.29	\$10,383.15		\$0.00	\$42,855.44
RET-16-3	A40	\$3,269,264.88	\$17,371.31	\$5,553.27		\$0.00	
RET-16-4	A40	\$4,192,462.61	\$22,895.72	\$5,786.17		\$0.00	\$22,924.58
RET-16-5	A40	\$4,822,441.90	\$29,070.11	\$1,023.94		\$0.00	\$28,681.89 \$30,094.05
TOTALS		\$29,249,384.84	\$170,655.88	\$33,265.36		\$0.00	\$203,921.24

EFFERENCE DATE DUE UMBER		NET TOTAL DUE	Page 2 of 2
KENERGY CORPORATI P O BOX 1389 OWENSBORO, KY 4230			

PROGRAM	i: Rural i	Electric And Telep	hone	TOT	AL DUE =\$203,92	21.24	
	Note	Outstanding	Principal	Current	Other	Other	Payment
Acct No	Desg	Principal	Due	Interest	Billing Item	Amount Due	Due
RET-13-1	TP1	\$555,548.91	\$5,874.74	\$943.67		\$0.00	\$6,818.41
RET-13-2	TP1	\$154.54	\$1.68	\$0.15		\$0.00	\$1.83
RET-13-3	TP1	\$527,984.48	\$5,749.33	\$504.48		\$0.00	\$6,253.81
RET-14-1	TP1	\$834,019.74	\$6,743.68	\$531.26		\$0.00	\$7,274.94
RET-16-1	A40	\$8,866,000.90	\$50,545.01	\$8,471.28		\$0.00	\$59,016.29
RET-16-2	A40	\$6,080,188.14	\$32,527.45	\$10,327.99		\$0.00	\$42,855.44
RET-16-3	A40	\$3,251,893.57	\$17,400.82	\$5,523.76		\$0.00	\$22,924.58
RET-16-4	A40	\$4,169,566.89	\$22,927.32	\$5,754.57		\$0.00	\$28,681.89
RET-16-5	A40	\$4,793,371.79	\$29,076.28	\$1,017.77		\$0.00	\$30,094.05
TOTALS		\$29,078,728.96	\$170,846.31	\$33,074.93		\$0.00	\$203,921.24

210065

09/30/2022

\$1,291,192.62

Page 3 of 3

REFERENCE NUMBER

DATE DUE

NET TOTAL DUE

KENERGY CORPORATION

P O BOX 1389

OWENSBORO, KY 42302-1389

DETAILED LIST OF BILLING

PROGRAM	: Rural	Electric And Telep	hone	TOT	AL DUE =\$204,07	9.04	
Acct No	Note Desg	Outstanding Principal	Principal Due	Current Interest	Other Billing Item	Other Amount Due	Payment Due
RET-13-1	TP1	\$549,674.17	\$5,733.80	\$1,242.41		\$0.00	25 275 21
RET-13-2	TPl	\$152.86	\$1.69	\$0.14		* * * * * * * * * * * * * * * * * * * *	\$6,976.21
RET-13-3	TP1	\$522,235.15	\$5,770.92	\$482.89		\$0.00	\$1.83
RET-14-1	TP1	\$827,276.06	\$6,764.98	\$509.96		\$0.00	\$6,253.81
RET-16-1	A40	\$8,815,455.89	\$50,865.01	\$8,151.28		\$0.00	\$7,274.94
RET-16-2	A40	\$6,047,660.69	\$32,914.08	\$9,941.36		\$0.00	\$59,016.29
RET-16-3	A40	\$3,234,492.75	\$17,607.61			\$0.00	\$42,855.44
RET-16-4	A40	\$4,146,639.57		\$5,316.97		\$0.00	\$22,924.58
RET-16-5	A40	\$4,764,295.51	\$23,143.57	\$5,538.32		\$0.00	\$28,681.89
	21.10	94,704,293.31	\$29,115.09	\$978.96		\$0.00	\$30,094.05
TOTALS		\$28,907,882.65	\$171,916.75	\$32,162.29		\$0.00	\$204,079.04

SM000041102 LRLS8717

RLS8717 CONTINUED

BILLING OF INTEREST AND PRINCIPAL DUE

210065	10/31/2022	\$204,079.04	C 135 (C 5) 1/2 (C
REFERENCE NUMBER	DATE DUE	NET TOTAL DUE	Page 2 of 2
KENERGY CORPO P O BOX 1389 OWENSBORO, KY			

PROGRAM	: Rural I	Electric And Telep	hone	TOT	AL DUE =\$204,07	9.04	
Acct No	Note Desg	Outstanding Principal	Principal Due	Current Interest	Other Billing Item	Other Amount Due	Payment Due
RET-13-1	TP1	\$543,940.37	\$5,705.77	\$1,270.44		\$0.00	\$6,976.21
RET-13-2	TP1	\$151.17	\$1.69	\$0.14		\$0.00	\$1.83
RET-13-3	TP1	\$516,464.23	\$5,760.34	\$493.47		\$0.00	\$6,253.81
RET-14-1	TP1	\$820,511.08	\$6,752.29	\$522.65		\$0.00	\$7,274.94
RET-16-1	A40	\$8,764,590.88	\$50,641.90	\$8,374.39		\$0.00	\$59,016.29
RET-16-2	A40	\$6,014,746.61	\$32,638.61	\$10,216.83		\$0.00	\$42,855.44
RET-16-3	A40	\$3,216,885.14	\$17,460.28	\$5,464.30		\$0.00	\$22,924.58
RET-16-4	A40	\$4,123,496.00	\$22,990.90	\$5,690.99		\$0.00	\$28,681.89
RET-16-5	A40	\$4,735,180.42	\$29,088.63	\$1,005.42		\$0.00	\$30,094.05
TOTALS		\$28,735,965.90	\$171,040.41	\$33,038.63		\$0.00	\$204,079.04

PROGRAM	1: Rural I	Electric And Telep	hone	TOT	AL DUE =\$204,07	79.04	
	Note	Outstanding	Principal	Current	Other	Other	Payment
Acct No	Desg	Principal	Due	Interest	Billing Item	Amount Due	Due
RET-13-1	TP1	\$538,234.60	\$5,759.65	\$1,216.56		\$0.00	\$6,976.21
RET-13-2	TP1	\$149.48	\$1.69	\$0.14		\$0.00	\$1.83
RET-13-3	TP1	\$510,703.89	\$5,781.58	\$472.23		\$0.00	\$6,253.81
RET-14-1	TP1	\$813,758.79	\$6,773.31	\$501.63		\$0.00	\$7,274.94
RET-16-1	A40	\$8,713,948.98	\$50,958.87	\$8,057.42		\$0.00	\$59,016.29
RET-16-2	A40	\$5,982,108.00	\$33,021.84	\$9,833.60		\$0.00	\$42,855.44
RET-16-3	A40	\$3,199,424.86	\$17,665.25	\$5,259.33		\$0.00	\$22,924.58
RET-16-4	A40	\$4,100,505.10	\$23,205.19	\$5,476.70		\$0.00	\$28,681.89
RET-16-5	A40	\$4,706,091.79	\$29,127.04	\$967.01		\$0.00	\$30,094.05
TOTALS		\$28,564,925.49	\$172,294.42	\$31,784.62		\$0.00	\$204,079.04

210065	12/31/2022	\$204,079.04	
REFERENCE DATE DUE NUMBER		NET TOTAL DUE	Page 2 of 2
KENERGY CORPO	PRATION	•	
P O BOX 1389	40000 4000		
OWENSBORO, KY	42302-1389		
		10	

DETAILED LIST OF BILLING

PROGRAM	l: Rural	Electric And Telep	hone	TOT	AL DUE =\$204,07	9.04	
Acct No	Note Desg	Outstanding Principal	Principal Due	Current Interest	Other Billing Item	Other Amount Due	Payment Due
RET-13-1	TP1	\$532,474.95	\$5,732.55	\$1,243.66		\$0.00	\$6,976.21
RET-13-2	TPI	\$147.79	\$1.69	\$0.14		\$0.00	\$1.83
RET-13-3	TP1	\$504,922.31	\$5,771.37	\$482.44		\$0.00	\$6,253.81
RET-14-1	TP1	\$806,985.48	\$6,760.90	\$514.04		\$0.00	\$7,274.94
RET-16-1	A40	\$8,662,990.11	\$50,738.98	\$8,277.31		\$0.00	\$59,016.29
RET-16-2	A40	\$5,949,086.16	\$32,750.14	\$10,105.30		\$0.00	\$42,855.44
RET-16-3	A40	\$3,181,759.61	\$17,519.95	\$5,404.63		\$0.00	\$22,924.58
RET-16-4	A40	\$4,077,299.91	\$23,054.66	\$5,627.23		\$0.00	\$28,681.89
RET-16-5	A40	\$4,676,964.75	\$29,101.00	\$993.05		\$0.00	\$30,094.05
TOTALS		\$28,392,631.07	\$171,431.24	\$32,647.80		\$0.00	\$204,079.04

Paid on 12/30/22 RNS adjusted interest by \$1,053.14 and applied to principal. See attached

KENERGY

JOURNAL ENTRY

	DEBIT				
ACCOUNT RA NUMBER	EAC	AMOUNT	ACCOUNT	RA CRED	Т
		AMOUNT	NUMBER	EAC	AMOUNT
aa4330		105311	237100		10531
237100		105314	427100	20230	10531
	,				
-					
- 1					
i juli	T and the				
					ATTO
dist Rus	Prince 20	4 Interest 1243	.1.3		NO. 92

Rural Electric And Telephone Statement of Account and Transactions for Three Month Period Ending December 31, 2022

Reference Number 210065

KENERGY CORPORATION P O BOX 1389 OWENSBORO, KY 42302-1389

Account	Interest	Date of	Event		Ou	tstanding Balance	S
Number	Rate	Transaction	Name	Paid/Applied	Interest	Deferred Principal	Principal
13-1		09/30/22	Beginning Balance		\$.00	\$.00	*****
13-1	2.7500	10/01/22	Interest Rate		9.00	\$.00	\$543,940.3
13-1	1	10/31/22	Current Interest	\$1,270.44			
13-1		10/31/22	Principal	\$5,705.77			
13-1	1	11/30/22	Current Interest	\$1,216.56			
13-1		11/30/22	Principal	\$5,759.65			
13-1	1	12/30/22	Current Interest	\$1,203.54			
13-1		12/30/22	Principal		5132.554		
13-1		12/31/22	Ending Balance	45,772.07	\$.00	\$.00	\$526,702.28
13-2		09/30/22	Beginning Balance		\$.00	\$.00	
13-2	1.1250	10/01/22	Interest Rate		7.00	\$.00	\$151.17
13-2		10/31/22	Current Interest	\$.14			
13-2		10/31/22	Principal	\$1.69			
13-2		11/30/22	Current Interest	\$.14			
13-2		11/30/22	Principal	\$1.69			
13-2		12/30/22	Current Interest	\$.14			
13-2		12/30/22	Principal	\$1.69			
13-2		12/31/22	Ending Balance	1	\$.00	\$.00	\$146.10
13-3		09/30/22	Beginning Balance		\$.00	\$.00	6516 164 63
13-3	1.1250	10/01/22	Interest Rate		7.00	\$.00	\$516,464.23
13-3		10/31/22	Current Interest	\$493.47			
13-3		10/31/22	Principal	\$5,760.34			
13-3		11/30/22	Current Interest	\$472.23			
13-3		11/30/22	Principal	\$5,781.58			
13-3		12/30/22	Current Interest	\$466.88			
13-3		12/30/22	Principal	\$5,786.93	5771.37×		
13-3		12/31/22	Ending Balance		\$.00	\$.00	\$499,135.38
14-1		09/30/22	Beginning Balance		\$.00	\$.00	\$820,511.08
14-1	.7500	10/01/22	Interest Rate			*.00	4020,311.00
14-1	1	10/31/22	Current Interest	\$522.65		1	
14-1	1 1	10/31/22	Principal	\$6,752.29			
14-1	1 1	11/30/22	Current Interest	\$501.63			
14-1	1	11/30/22	Principal	\$6,773.31			
14-1		12/30/22	Current Interest	\$497.46		1	
14-1	1 1	12/30/22	Principal	\$6,777.48	6760.90%	1	
14-1		12/31/22	Ending Balance		\$.00	\$.00	\$800,208.00
16-1		09/30/22	Beginning Balance		\$.00	\$.00	\$8,764,590.88
16-1	1.1250	10/01/22	Interest Rate			7.00	40,704,550.00
16-1 16-1		10/31/22	Current Interest	\$8,374.39		1	
16-1		10/31/22	Principal	\$50,641.90		1	
16-1		11/30/22	Current Interest	\$8,057.42		1	
16-1		11/30/22	Principal	\$50,958.87		1	
16-1		12/30/22	Current Interest	\$8,010.30			
16-1	1 1	12/30/22	Principal	\$51,005.99	00,73898*	1	
10-1		12/31/22	Ending Balance		\$.00	\$.00	\$8,611,984.12
16-2			Beginning Balance		\$.00	\$.00	\$6,014,746.61
16-2	2.0000	10/01/22	Interest Rate	1		4.00	40,014,746.61

Rural Electric And Telephone Statement of Account and Transactions for Three Month Period Ending December 31, 2022

Reference Number 210065

Account	Interest	Date of	Event		Ou	tstanding Balances	
Number	Rate	Transaction	Name	Paid/Applied	Interest	Deferred Principal	Principal
16-2		10/31/22	Current Interest	\$10,216.83			
16-2		10/31/22	Principal	\$32,638.61			
16-2	1	11/30/22	Current Interest	\$9,833.60			
16-2		11/30/22	Principal	\$33,021.84			
16-2		12/30/22	Current Interest	\$9,779.32			
16-2	1	12/30/22	Principal	\$33,076.12	32,750.144		
16-2		12/31/22	Ending Balance		\$.00	\$.00	\$5,916,010.0
16-3		09/30/22	Beginning Balance		\$.00	\$.00	\$3,216,885.1
16-3	2.0000	10/01/22	Interest Rate		7.00	7.00	23,210,003.1
16-3		10/31/22	Current Interest	\$5,464.30			
16-3		10/31/22	Principal	\$17,460.28			
16-3		11/30/22	Current Interest	\$5,259.33		1	
16-3	1	11/30/22	Principal	\$17,665.25		1	
15-3		12/30/22	Current Interest	\$5,230.29			
16-3		12/30/22	Principal	\$17.694.20	13519.95*		
16-3		12/31/22	Ending Balance	41,7031.23	\$.00	\$.00	\$3,164,065.3
16-4		09/30/22	Beginning Balance		\$.00		
16-4	1.6250	10/01/22	Interest Rate		\$.00	\$.00	\$4,123,496.0
16-4		10/31/22	Current Interest	\$5,690.99			
16-4		10/31/22	Principal	\$22,990.90			
16-4		11/30/22	Current Interest	\$5,476.70		1	
16-4		11/30/22	Principal	\$23,205.19		1	
16-4		12/30/22	Current Interest	\$5,445.71			
16-4		12/30/22	Principal		28 2511 111		
16-4		12/31/22	Ending Balance	423,230.10	23,054.664	\$.00	\$4,054,063.7
16-5		09/30/22	Beginning Balance				
1.6-5	.2500	10/01/22	Interest Rate		\$.00	\$.00	\$4,735,180.4
16-5	1.200	10/31/22	Current Interest				
16-5		10/31/22	Principal	\$1,005.42			
16-5		10/31/22	Principal from CoC	\$29,085.19		1	
16-5		10/31/22	Principal from CoC	\$.01 \$3.43			
16-5		11/30/22	Current Interest	\$967.01			
16-5		11/30/22	Principal	\$29,127.04			
16-5		12/30/22	Current Interest	\$961.02	. 1		
16-5		12/30/22	Principal	\$29,133.03	29/10/00		
16-5		12/31/22	Ending Balance	425,255.05	\$.00	\$.00	\$4,647,831.70
			Total Paid/Applied:				
			Current Interest Principal	\$96,417.91 \$515,819.21			
	Balance	as of Decem	mber 31, 2022	\$612,237.12	s.00	\$.00	\$28,220,146.69

1,053.14 Dated 12/31/22 Paid # 1,053.14

REFERENCE DATE	FDUE		Name 2 -6 2
UMBER		NET TOTAL DUE	Page 2 of 2
KENERGY CORPORATION P O BOX 1389 OWENSBORO, KY 42302-138	9		

PROGRAM	l: Rural l	Electric And Telep	hone	TOT	AL DUE =\$204,07	9.04			
Acct No	Note Desg	Outstanding Principal	Principal Due	Current Interest	Other Billing Item	Other Amount Due	Payment Due		
RET-13-1	TPl	\$526,702.28	\$5,706.35	\$1,269.86		\$0.00	\$6,976.21		
RET-13-2	TP1	\$146.10	\$1.69	\$0.14		\$0.00	\$1.83		
RET-13-3	TP1	\$499,135.38	\$5,761.51	\$492.30		\$0.00	\$6,253.81		
RET-14-1	TP1	\$800,208.00	\$6,748.78	\$526.16		\$0.00	\$7,274.94		
RET-16-1	A40	\$8,611,984.12	\$50,522.28	\$8,494.01		\$0.00	\$59,016.29		
RET-16-2	A40	\$5,916,010.04	\$32,482.16	\$10,373.28		\$0.00	\$42,855.44		
RET-16-3	A40	\$3,164,065.32	\$17,376.63	\$5,547.95		\$0.00	\$22,924.58		
RET-16-4	A40	\$4,054,063.73	\$22,906.24	\$5,775.65		\$0.00	\$28,681.89		
RET-16-5	A40	\$4,647,831.72	\$29,075.35	\$1,018.70		\$0.00	\$30,094.05		
TOTALS		\$28,220,146.69	\$170,580.99	\$33,498.05		\$0.00	\$204,079.04		

CONTINUED



BILLING OF INTEREST AND PRINCIPAL DUE

210065	02/28/2023	\$204,079.04	Page 2 of 2
REFERENCE NUMBER	DATE DUE	NET TOTAL DUE	
KENERGY CORPO P O BOX 1389 OWENSBORO, KY			

PROGRAM	1: Rural	Electric And Telep	hone	TOT	AL DUE =\$204,07	79.04	
Acct No	Note Desg	Outstanding Principal	Principal Due	Current Interest	Other Billing Item	Other Amount Due	Payment Due
RET-13-1 RET-13-2 RET-13-3 RET-14-1 RET-16-1 RET-16-2 RET-16-3 RET-16-4 RET-16-5	TP1 TP1 TP1 TP1 A40 A40 A40 A40	\$520,995.93 \$144.41 \$493,373.87 \$793,459.22 \$8,561,461.84 \$5,883,527.88 \$3,146,688.69 \$4,031,157.49 \$4,618,756.37	\$5,877.12 \$1.71 \$5,828.02 \$6,818.43 \$51,627.63 \$33,828.66 \$18,096.78 \$23,656.75 \$29,208.26	\$1,099.09 \$0.12 \$425.79 \$456.51 \$7,388.66 \$9,026.78 \$4,827.80 \$5,025.14 \$885.79		\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$6,976.21 \$1.83 \$6,253.81 \$7,274.94 \$59,016.29 \$42,855.44 \$22,924.58 \$28,681.89 \$30,094.05
TOTALS		\$28,049,565.70	\$174,943.36	\$29,135.68		\$0.00	\$204,079.04

RLS8717

BILLING OF INTEREST AND PRINCIPAL DUE

210065

03/31/2022

\$1,289,303.17

Page 2 of 2

REFERENCE

NUMBER

DATE DUE

NET TOTAL DUE

KENERGY CORPORATION P O BOX 1389

OWENSBORO, KY 42302-1389

DETAILED LIST OF BILLING

PROGRAM: Federal Financing Bank

TOTAL DUE = \$1,086,355.12

Acct No	Note Desg	Outstanding Principal	Principal Due	Current Interest	Other Billing Item	Other Amount Due	Payment Due
FFB-2-3	D8	\$5,781,880.43	\$55,282.95	\$31,656.03	Note Section 9 Fee	\$1,722.68	\$88,661.66
FFB-2-4	DB	\$4,285,417.25	\$40,250.10	\$25,352.53	Note Section 9 Fee	\$1,276.82	\$66,879.45
FFB-2-5	D8	\$351,441.45	\$3,314.26	\$2,043.94	Note Section 9 Fee	\$104.71	\$5,462.91
FFB-3-1	E8	\$5,829,131.69	\$47,451.40	\$31,317.29	Note Section 9 Fee	\$1,736.76	\$80,505.45
FFB-3-2	E8	\$10,318,773.98	\$79,199.19	\$68,522.88	Note Section 9 Fee	\$3,074.43	\$150,796.50
FFB-4-1	F8	\$6,985,637.68	\$47,123.29	\$49,585.78	Note Section 9 Fee	\$2,081.34	\$98,790.41
FFB-4-2	F8	\$9,581,225.51	\$65,498.32	\$65,474.95	Note Section 9 Fee	\$2,854.68	\$133,827.95
FFB-4-3	F8	\$7,835,293.02	\$58,465.07	\$39,910.41	Note Section 9 Fee	\$2,334.49	\$100,709.97
FFB-5-1	G8	\$7,566,101.67	\$43,574.35	\$48,422.01	Note Section 9 Fee	\$2,254.28	\$94,250.64
FFB-5-2	G8	\$7,584,155.43	\$42,239.95	\$52,912.26	Note Section 9 Fee	\$2,259.66	\$97,411.87
FFB-5-3	G8	\$7,594,745.85	\$45,224.91	\$44,242.62	Note Section 9 Fee	\$2,262.82	\$91,730.35
FFB-5-4	G8	\$7,633,616.47	\$54,547.57	\$20,505.99	Note Section 9 Fee	\$2,274.40	\$77,327.96
TOTALS		\$81,347,420.43	\$582,171.36	\$479,946.69		524,237.07	\$1,086,355.12

Jan-Feb 2022 interest accrued - \$341,966.76 Mar 2022 accrued \$162,717.00

PROGRAM: Rural Electric And Telephone TOTAL DUE = \$203,921.24

Acct No	Note Desg	Outstanding Principal	Principal Due	Current Interest	Other Billing Item	Other Amount Due	Payment Due
RET-13-1	TPl	\$584,836.00	\$5,824.99	\$993.42		50.00	\$6,818.41
RET-13-2	TPl	\$162.93	\$1.67	\$0.16		\$0.00	\$1.83
RET-13-3	TP1	\$556,682.43	\$5,721.91	\$531.90		\$0.00	\$6,253.81
RET-14-1	TP1	\$867,708.84	\$6,722.22	\$552.72		\$0.00	\$7,274.94
RET-16-1	A40	\$9,118,557.44	\$50,303.70	\$8,712.59		\$0.00	\$59,016.29
RET-16-2	A40	\$6,242,673.48	\$32,251.45	\$10,603.99		\$0.00	\$42,855.44
RET-16-3	A40	\$3,338,816.31	\$17,253.17	\$5,671.41		\$0.00	\$22,924.58
RET-16-4	A40	\$4,284,106.20	\$22,769.24	\$5,912.65		\$0.00	\$28,681.89
RET-16-5	A40	\$4,938,727.45	\$29,045.42	\$1,048.63		\$0.00	\$30,094.05
TOTALS		\$29,932,271.08	\$169,893.77	\$34,027.47		\$0.00	\$203,921.24

210065	06/30/2022	\$1,290,558.20	
REFERENCE NUMBER	DATE DUE	NET TOTAL DUE	Page 2 of 3
KENERGY CORPO P O BOX 1389 OWENSBORO, KY			

PROGRAM	PROGRAM: Federal Financing Bank			TOT	AL DUE =\$1,087,288	3.05	
Acat No	Note	Outstanding Principal	Principal Due	Current		Other Amount Due	Payment
2757-7				1110200	arrang rom	amount but	540
FFB-2-3	D8	\$5,726,597.48	\$54,144.09	\$32,794.89	Note Section 9 Fee	\$1,784.66	\$88,723.64
FFB-2-4	D8	\$4,245,167.15	\$39,333.54	\$26,269.09	Note Section 9 Fee	\$1,322.98	\$66,925.61
FFB-2-5	D8	\$348,127.19	\$3,240.44	\$2,117.76	Note Section 9 Fee	\$108.49	\$5,466.69
FFB-3-1	E8	\$5,781,680.29	\$46,278.18	\$32,490.51	Note Section 9 Fee	\$1,801.83	\$80,570.52
FFB-3-2	E8	\$10,239,574.79	\$76,598.83	\$71,123.24	Note Section 9 Fee	\$3,191.10	\$150,913.17
FFB-4-1	F8	\$6,938,514.39	\$45,193.36	\$51,515.71	Note Section 9 Fee	\$2,162.35	\$98,871.42
FFB-4-2	F8	\$9,515,727.19	\$62,956.16	\$68,017.11	Note Section 9 Fee	\$2,965.52	\$133,938.79
FFB-4-3	F8	\$7,776,827.95	\$56,941.61	\$41,433.87	Note Section 9 Fee	\$2,423.60	\$100,799.08
FFB-5-1	G8	\$7,522,527.32	\$41,639.74	\$50,356.62	Note Section 9 Fee	\$2,344.35	\$94,340.71
FFB-5-2	G8	\$7,541,915.48	\$40,115.44	\$55,036.77	Note Section 9 Fee	\$2,350.39	\$97,502.60
FFB-5-3	G8	\$7,549,520.94	\$43,466.33	\$46,001.20	Note Section 9 Fee	\$2,352.76	\$91,820.29
FFB-5-4	G8	\$7,579,068.90	\$53,758.04	\$21,295.52	Note Section 9 Fee	\$2,361.97	\$77,415.53
TOTALS		\$80,765,249.07	\$563,665.76	\$498,452.29		\$25,170.00	\$1,087,288.05

210065 09/30/2022 \$1,291,192.62

REFERENCE NUMBER DATE DUE NET TOTAL DUE

Page 2 of 3

KENERGY CORPORATION
P O BOX 1389
OWENSBORO, KY 42302-1389

DETAILED LIST OF BILLING

PROGRAM	i: Federa	al Financing Bank		TOT	TAL DUE =\$1,087,387	7.03	
Acct No	Note Desg	Outstanding Principal	Principal Due	Current Interest	Other	Other Amount Due	Payment Due
FFB-2-3	D8	\$5,672,453.39	\$54,097.18	\$32,841.80	Note Section 9 Fee	\$1,787.21	\$88,726.19
FFB-2-4	DB	\$4,205,833.61	\$39,290.93		Note Section 9 Fee	\$1,325.13	\$66,927.76
FFB-2-5	BQ	\$344,886.75	\$3,237.10		Note Section 9 Fee	\$108.66	\$5,466.86
FFB-3-1	E8	\$5,735,402.11	\$46,184.06		Note Section 9 Fee	\$1,807.04	\$80,575.73
FFB-3-2	E8	\$10,162,975.96	\$76,355.15		Note Section 9 Fee	\$3,202.03	\$150,924.10
FFB-4-1	F8	\$6,893,321.03	\$44,966.48		Note Section 9 Fee	\$2,171.87	\$98,880.94
FFB-4-2	F8	\$9,452,771.03	\$62,663.66		Note Section 9 Fee	\$2,978.27	\$133,951.54
FFB-4-3	F8	\$7,719,886.34	\$56,793.00		Note Section 9 Fee	\$2,432.29	
FFB-5-1	G8	\$7,480,887.58	\$41,368.17		Note Section 9 Fee	\$2,356.99	\$100,807.77
FFB-5-2	G8	\$7,501,800.04	\$39,806.60		Note Section 9 Fee	\$2,363.58	\$94,353.35
FFB-5-3	G8	\$7,506,054.61	\$43,228.59		Note Section 9 Fee		\$97,515.79
PFB-5-4	G8	\$7,525,310.86	\$53,676.73		Note Section 9 Fee	\$2,364.92	\$91,832.45 \$77,424.55
TOTALS		\$80,201,583.31	\$561,667.65	\$500,450.40		\$25,268.98	\$1,087,387.03

291,863.20 paid by cash 269,804.45 paid by balance of cushion of credit

210065	01/03/2023	\$1,088,028.28	
REFERENCE NUMBER	DATE DUE	NET TOTAL DUE	Page 2 of
KENERGY CORPO P O BOX 1389 OWENSBORO, KY			

PROGRAM	1: Federa	al Financing Bank		TO	TAL DUE =\$1,088,028	3.28	
Acct No	Note Desg	Outstanding Principal	Principal Due	Current Interest	Other	Other Amount Due	Payment Due
FFB-2-3	D8	\$5,618,356.21	\$53,349.68	\$33.589.30	Note Section 9 Fee	\$1,827.89	\$88,766.87
FFB-2-4	D8	\$4,166,542.68	\$38,686.76		Note Section 9 Fee	\$1,355.55	\$66,958.18
FFB-2-5	D8	\$341,649.65	\$3,188.49		Note Section 9 Fee	\$111.15	\$5,469.35
FFB-3-1	E8	\$5,689,218.05	\$45,392.46		Note Section 9 Fee	\$1,850.94	\$80,619.63
FFB-3-2	E8	\$10,086,620.81	\$74,581.63		Note Section 9 Fee	\$3,281.61	\$151,003.68
FFB-4-1	F8	\$6,848,354.55	\$43,627.76		Note Section 9 Fee	\$2,228.06	Control of the contro
FFB-4-2	F8	\$9,390,107.37	\$60,903.77		Note Section 9 Fee	\$3,055.00	\$98,937.13
FFB-4-3	F8	\$7,663,093.34	\$55,752.93		Note Section 9 Fee	\$2,493.13	\$134,028.27
FFB-5-1	G8	\$7,439,519.41	\$40,006.35		Note Section 9 Fee		\$100,868.61
FFB-5-2	G8	\$7,461,993.44	\$38,305.11		Note Section 9 Fee	\$2,420.39	\$94,416.75
FFB-5-3	G8	\$7,462,826.02	\$41,995.78		Note Section 9 Fee	\$2,427.70	\$97,579.91
FFB-5-4	G8	\$7,471,634.13	\$53,137.11		Note Section 9 Fee	\$2,427.97 \$2,430.84	\$91,895.50
TOTALS		\$79,639,915.66	\$548,927.83	\$513,190.22		\$25,910.23	\$1,088,028.28

CONTINUED



BILLING OF INTEREST AND PRINCIPAL DUE

210065 03/31/2023 \$1,409,601.66 Page 2 of 3

REFERENCE NUMBER NET TOTAL DUE

KENERGY CORPORATION P O BOX 1389

OWENSBORO, KY 42302-1389

DETAILED LIST OF BILLING

PROGRAM	/: Federa	al Financing Bank		тот	AL DUE =\$1,205,522	2.62	
Acct No	Note Desg	Outstanding Principal	Principal Due	Current Interest	Other Billing Item	Other Amount Due	Payment Due
FFB-2-3	D8	\$5,565,006.53	\$56,470.34	\$30,468.64	Note Section 9 Fee	\$1,658.07	\$88,597.05
FFB-2-4	D8	\$4,127,855.92	\$41,182.23		Note Section 9 Fee	\$1,229.87	\$66,832.50
FFB-2-5	D8	\$338,461.16	\$3,389.75		Note Section 9 Fee	\$100.84	\$5,459.04
FFB-3-1	E8	\$5,643,825.59	\$48,446.97		Note Section 9 Fee	\$1,681.55	\$80,450.24
FFB-3-2	E8	\$10,012,039.18	\$81,236.10		Note Section 9 Fee	\$2,983.04	\$150,705.11
FFB-4-1	F8	\$6,804,726.79	\$48,407.44		Note Section 9 Fee	\$2,027.44	\$98,736.51
FFB-4-2	F'8	\$9,329,203.60	\$67,220.56		Note Section 9 Fee	\$2,779.59	
FFB-4-3	F8	\$7,607,340.41	\$59,626.19		Note Section 9 Fee		\$133,752.86
FFB-5-1	G8	\$7,399,513.06	\$44,640.49		Note Section 9 Fee	\$2,266.57	\$100,642.05
FFB-5-2	G8	\$7,423,688.33	\$43,359.48		Note Section 9 Fee	\$2,204.65	\$94,201.01
FFB-5-3	G8	\$7,420,830.24	\$46,238.04			\$2,211.85	\$97,364.06
FFB-5-4	G8	\$7,418,497.02	\$55,125.44		Note Section 9 Fee	\$2,211.00	\$91,678.53
FFB-6-1	Н8	\$8,750,000.00	\$20,858.83		Note Section 9 Fee Note Section 9 Fee	\$2,210.31	\$77,263.87 \$119,839.79
TOTALS		\$87,840,987.83	\$616,201.86	\$562,489.71		\$26,831.05	\$1,205,522.62

Accorded \$385, 612.18 YTD Feb 2023



00001618 TCBL29851 01 001000 KENERGY CORP. PO BOX 18 HENDERSON, KY 42419 **Customer Billing Statement**

Customer Number Statement Date Payment Due Date Page

14213240 03/31/2022 04/20/2022 1 of 7

Customer Service Information

6

Customer Service (800) 255-6190

> <

CoBank National Office 6340 S. Fiddlers Green Circle Greenwood Village, CO 80111

35

Visit Us Online www.cobank.com

IMPORTANT INFORMATION

PLEASE NOTE NEW LOCKBOX REMITTANCE ADDRESS Wire Fees Eff Mar 1 In \$14/CoLink Out \$13/Non-CoLink Out \$30

BILLING SU	MMARY			Amounts in USD
Agreement	Facility Fee/Loan Number	Fee/Balance Description	Balance Due	Total Amount Due
COBANK FEES	01 0000019222 Q1	COLINK & WIRE SERVICES FEES		28.00
T01	01 003321403	INTEREST OWING	1,852.63	
T01	01 003321403	LOAN AMOUNT DUE	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	1,852.63
T04	01 003113988	INTEREST OWING	357.67	1,002.00
T04	01 003113988	PRINCIPAL	10.760.00	
T04	01 003113988	LOAN AMOUNT DUE	10,100.00	11,117.67
T06	01 003270932	INTEREST OWING	1,449.31	11,117.07
T06	01 003270932	PRINCIPAL	6,547.01	
T06	01 003270932	LOAN AMOUNT DUE	0,011.01	7,996.32
T07	01 003396987	INTEREST OWING	1.404.04	7,000.02
T07	01 003396987	PRINCIPAL	5,459,99	
T07	01 003396987	LOAN AMOUNT DUE	5,455.55	6,864.03
T08	01 002476531	INTEREST OWING	2,069.28	0,004.03
T08	01 002476531	PRINCIPAL	9,934.00	
T08	01 002476531	LOAN AMOUNT DUE	9,934.00	12,003.28
T10	01 003321441	INTEREST OWING	2,127.76	12,003.26
T10	01 003321441	PRINCIPAL	18,648.83	
T10	01 003321441	LOAN AMOUNT DUE	10,040.03	20 770 50
T20	01 003110964	INTEREST OWING	636 79	20,776.59
T20	01 003110964	LOAN AMOUNT DUE	636.78	000 70
T21	01 003110993	INTEREST OWING	1 072 04	636.78
		THE COLONIES	1,872.81	

Please wire transfer your payment to CoBank:

ABA Number:

307088754

Account Number:

14213240

Or return with your check payable to:





PO BOX 209422 DALLAS, TX 75320-9422
 Customer Number
 14213240

 Statement Date
 03/31/2022

 Payment Due Date
 04/20/2022

 Grand Total Due (USD)
 63,148.11

Amount Enclosed:



Customer Billing Statement

Customer Number 14213240 03/31/2022 Statement Date Payment Due Date 04/20/2022 2 of 7 Page

BILLING SUMMARY (Continued)

Amounts in USD

Agreement

Facility Fee/Loan Number Fee/Balance Description

Balance Due

Total Amount Due 1.872.81

T21

LOAN AMOUNT DUE 01 003110993

Grand Total Due:

63.148.11

Balances Due Summary

Total Principal 51.349.83 Total Interest 11.770.28 Total Fees 28.00

FEES

0.00

0.00

01/01/2050 USD Total Other 0.00 Grand Total Due \$63,148,11

FACILITY BILLING DETAIL

Amounts in USD

AGREEMENT COBANK FEES FACILITY 01 0000019222

Facility Information

Type Expiration Date Currency Facility Amount Facility Used

Fees Due

Fee Description From Q1 COLINK & WIRE SERVICES FEES 03/31/2022

To 04/01/2022 Current Due 28.00

Past Due 0.00 Total Due 28.00

LOAN BILLING DETAIL

Amounts in USD

LOAN 01 003321403 FACILITY 01 0000003329 AGREEMENT T01

Loan Information

Effective Date 10/20/2020 10/20/2022 **Maturity Date** 10/20/2022 Interest Rate Maturity Date USD Currency 1.049.484.45 Principal Balance

Balances Due

Balance Description INTEREST OWING From To 03/01/2022 04/01/2022 Current Due 1.852.63 Past Due 0.00 Total Due 1,852.63

FACILITY 01 0000044009 LOAN 01 003113988 AGREEMENT TO4

Loan Information

03/21/2018 **Effective Date** 11/20/2022 Maturity Date 11/20/2022 Interest Rate Maturity Date USD Currency Principal Balance 88,375.00

Balances Due

Past Due Total Due Description To **Current Due** Balance From 03/01/2022 0.00 357.67 04/01/2022 357.67 INT INTEREST OWING 0.00 10,760.00 10.760.00 PRIN1 PRINCIPAL 03/20/2022 04/20/2022





Customer Billing Statement

Customer Number Statement Date Payment Due Date Page 14213240 03/31/2022 04/20/2022 3 of 7

LOAN BILLING DETAIL

Amounts in USD

	foliable and arms of the second	Districted Continues against	**************************************		anounts in Ool
AGREEMENT TO6 FACILIT	TY 01 00000440	047 LOAN 01 0	03270932		
Loan Information					
Effective Date Maturity Date Interest Rate Maturity Date Currency Principal Balance		03/20/2020 03/20/2025 03/20/2025 USD 562,487.60			
Balances Due					
Balance Description INT INTEREST OWING PRIN1 PRINCIPAL	From 03/01/2022 03/20/2022	To 04/01/2022 04/20/2022	Current Due 1,449.31 6,547.01	Past Due 0.00 0.00	Total Due 1,449.3 6,547.0
AGREEMENT TO7 FACILITY	TY 01 00000440	053 LOAN 01 0	03396987	British nest a entre en en son en	
Loan Information					
Effective Date Maturity Date Interest Rate Maturity Date Currency Principal Balance		07/01/2021 07/01/2026 07/01/2026 USD 664,730.63			
Balances Due					
Balance Description INT INTEREST OWING PRIN1 PRINCIPAL	From 03/01/2022 03/20/2022	To 04/01/2022 04/20/2022	Current Due 1,404.04 5,459.99	Past Due 0.00 0.00	Total Due 1,404.04 5,459.99
AGREEMENT TO8 FACILIT	TY 01 00000441	43 LOAN 01 0	02476531	entropic and company and according to the company of	
Loan Information					
Effective Date Maturity Date Interest Rate Maturity Date Currency Principal Balance		02/16/2011 05/20/2025 05/20/2025 USD 441,971.00			
Balances Due					
Balance Description INT INTEREST OWING PRIN1 PRINCIPAL	From 03/01/2022 03/20/2022	To 04/01/2022 04/20/2022	Current Due 2,069.28 9,934.00	Past Due 0.00 0.00	Total Due 2,069.28 9,934.00



Customer Billing Statement

Customer Number Statement Date Payment Due Date Page 14213240 03/31/2022 04/20/2022 4 of 7

LOAN BILLING DETAIL

Amounts in USD

AGREEMENT T10	FACILITY 0	1 0000071204	LOAN 01	003321441
---------------	------------	--------------	---------	-----------

Loan Information	management and the same of the
Effective Date	10/20/2020
Maturity Date	10/20/2022
Interest Rate Maturity Date	10/20/2022
Currency	USD
Principal Balance	1,193,366.14

-		Marin.
	212000	CHILL
Da	ances	o Duc

	Description	From	То	Current Due	Past Due	Total Due
INT	INTEREST OWING	03/01/2022	04/01/2022	2,127.76	0.00	2,127.76
PRIN1	PRINCIPAL	03/20/2022	04/20/2022	18,648.83	0.00	18,648.83

AGREEMENT T20 FACILITY 01 0000096925 LOAN 01 003110964

Loan Information		
Effective Date	03/06/2018	
Maturity Date	03/20/2024	
Interest Rate Maturity Date	03/20/2024	
Currency	USD	
Principal Balance	156,283.78	

-			B***
Bai	an	ces	Due

Balance INT	Description INTEREST O		From 03/01/2022	To 04/01/2022	Current Due 636.78	Past Due 0.00	636.78
ACCE	NET TIATA	EACH ITY	14 00000000	10 100101	003110993		

AGREEMENT T21 FACILITY 01 0000096918 LOAN 01 00311099

ffective Date	03/06/2018	
laturity Date	03/20/2024	
nterest Rate Maturity Date	03/20/2024	
urrency	USD	
rincipal Balance	473,407.87	

Balance	s Due				A CONTRACTOR OF THE PROPERTY O	
Balance	Description	From 03/01/2022	To	Current Due	Past Due	Total Due
INT	INTEREST OWING		04/01/2022	1,872.81	0.00	1,872.81





Customer Billing Statement
Customer Number 14213240 Statement Date 03/31/2022 Payment Due Date 04/20/2022 Page 5 of 7

FACILITY STATEMENT OF ACTIVITY

AGREEMENT	T COB/	ANK FEES	FEE 01	000001	9222 Q1 CO	LINK & WIRE	SERVICES FEES	Currency:	USD	
Accrual Activ	vity	THE CALLS STATE OF THE SALE	Raph lambalation on the area o							
			N	o accrual	information for th	is Facility Fee				
Transaction I	Activity	у				ramena mendera anna mendera				
			No	transactio	n information for	this Facility Fee				
Wire Fee Act	ivity									
Fee Type COLINK BASE F			Activity	Numb	er Free	Billable	Per Wire Fee			
NON COLINK W			1 2		0	1 2	0.0 14.0		28.00	
LOAN STAT	EMEN	IT OF AC	TIVITY							
AGREEMEN"	T T01	FACILITY	Y 01 00000	03330	LOAN 01 0	02224402		Currencu	Hen	
MONLEMEN	1 101	PAOILII	1 01 00000	03328	LOAN 01 0	03321403		Currency:	USL	
Accrual INT01	T. 11 9940 T. C. 10 (1974)	INTEREST	MANAGEM PARKET STATES	Block Margin 2011	PROCESSION AND ARROWS TO STATE	FREY lawrencydd, whorei yn och be ow	From 03/0	1/2022 To 04/0	1/2022	
From 03/01/2022	To 03/21	1/2022	No. of Days		Accruing Balance 1,049,484,45		Accruing Rate 2.050000		Amount Accrued	
03/21/2022				11	1,049,484.45		2.050000		657.38	
Transaction .	Activit	y Since La	st Stateme	ent						
Date 03/21/2022							Transaction	Value ,681.92		
AGREEMEN	T T04	FACILIT	Y 01 00000	44009	LOAN 01 0	03113988		Currency:	USD	
Accrual INT01	LOAN	INTEREST					From 03/0	1/2022 To 04/0	1/2022	
From	То		No. of D		Accruing E		Accruing Rate	Amount Ad	crued	
03/01/2022 03/21/2022		1/2022 1/2022		20		9,055.00 8,375.00	4.360000 4.360000		239.94	
Transaction	A asivis	u Cinco I a	of Cintons							
Transaction .	Acuvit	Profesional and American Company of the Company of	ction Descr	Me or may prove				Transaction	Malue	
03/21/2022		INTERE	ST PAYMENT					transaction	362.86	
03/21/2022		PRINCI	PAL PAYMEN	Γ				10	,680.00	
AGREEMEN	T T06	FACILIT	Y 01 00000	44047	LOAN 01 0	03270932		Currency:	USD	
Accrual INT01	LOAN	INTEREST					From 03/0	01/2022 To 04/0	1/2022	
From	То	Charles on the Parity of St.	No. of D	avs	Accruing E	Salance	Accruing Rate	Amount Ac	AND STREET	
03/01/2022 03/21/2022		1/2022 1/2022		20	56	9,002.04 2,487.60	2.970000 2.970000		938.86 510.45	
			et Statem			.,	2.070000		310.40	
Transaction Date	ACUVIL	The second second	ction Descr	THE RESERVE OF THE PARTY OF	Mark and Applicated	TAGETERATED	- prostitional out to work that you	Tenner	Mali	
03/21/2022			ST PAYMENT					Transaction	,325.62	



Customer Billing Statement

Customer Number Statement Date Payment Due Date

14213240 03/31/2022 04/20/2022 Page 6 of 7

AGREEMEN	1 107	FACILI	TY 01 0000044053	LOAN 01 003396987		Currency:	บอบ
Accrual INT01	LOAN	INTERES	Г		From 03/0	01/2022 To 04/01	1/2022
From 03/01/2022 03/21/2022		/2022 /2022	No. of Days 20 11	Accruing Balance 670,160.08 664,730.63	Accruing Rate 2.440000 2.440000		908.44 495.60
Transaction	Activity	Since L	ast Statement			12-14-14-14-14-14-14-14-14-14-14-14-14-14-	On a State Seattle-
Date 03/21/2022 03/21/2022		PRINC	action Description IPAL PAYMENT EST PAYMENT				Value ,429.4 ,279.5
AGREEMEN	T T08	FACILI	TY 01 0000044143	LOAN 01 002476531	en concedimentalistica polinici in collegational	Currency:	USE
Accrual INTO	1 LOAN	INTERES	Т		From 03/	01/2022 To 04/0	1/2022
From 03/01/2022 03/21/2022		/2022 /2022	No. of Days 20 11	Accruing Balance 451,823.00 441,971.00	Accruing Rate 5.360000 5.360000	Amount Ac	345.43 723.85
Transaction	Activit	y Since L	ast Statement				
Date 03/21/2022 03/21/2022		PRINC	action Description CIPAL PAYMENT REST PAYMENT			-	,852.0 ,914.1
AGREEMEN	IT T10	FACILI	TY 01 0000071204	LOAN 01 003321441	ones conspenso organización y conspesio son sina	Currency:	USE
Accrual INTO	1 LOAN	INTERES	Т		From 03/	01/2022 To 04/0	1/2022
From 03/01/2022 03/21/2022		1/2022	No. of Days 20 11	Accruing Balance 1,211,922.19 1,193,366.14	Accruing Rate 2.050000 2.050000	Amount Ac	,380.2 747.5
Transaction	Activit	y Since L	ast Statement				
Date 03/21/2022 03/21/2022		PRINC	saction Description CIPAL PAYMENT REST PAYMENT				Value ,556.0 ,954.4
AGREEMEN	T T20	FACILI	TY 01 0000096925	LOAN 01 003110964		Currency:	USI
Accrual INTO	1 LOAN	INTERES	т		From 03/	01/2022 To 04/0	1/202
From 03/01/2022 03/21/2022		1/2022 1/2022	No. of Days 20 11	Accruing Balance 168,757.03 156,283.78	Accruing Rate 4.500000 4.500000	Amount Ad	421.8 214.8
Transaction	Activit	y Since I	Last Statement				
Date 03/21/2022 03/21/2022		Trans	saction Description CIPAL PAYMENT REST PAYMENT		THE STATE OF THE S	Transaction	Value ,473.2 590.6



AGREEMEN	TT21 FACIL	ITY 01 0000096918	LOAN 01 003110993	enen constructori, esse et consumo turco	Currency: USD
Accrual INTO	1 LOAN INTERES	ST	All and the second of the seco	From 03/0	01/2022 To 04/01/2022
From	То	No. of Days	Accruing Balance	Accruing Rate	Amount Accrued
03/01/2022	03/21/2022	20	488,749.73	4.500000	1,221.87
03/21/2022	04/01/2022	11	473,407.87	4.500000	650.94



Customer Billing Statement

Customer Number Statement Date Payment Due Date Page 14213240 03/31/2022 04/20/2022 7 of 7

Transaction Activity Since Last Statement

Date 03/21/2022 03/21/2022 Transaction Description PRINCIPAL PAYMENT INTEREST PAYMENT Transaction Value 15,341.86 1,710.62

00001617 TCBL29851 01 001000 KENERGY CORP. PO BOX 18 HENDERSON, KY 42419

Customer Billing Statement

Customer Number Statement Date Payment Due Date

14213240 04/29/2022 05/20/2022 1 of 7

Page

Customer Service (800) 255-6190

Customer Service Information

CoBank National Office 6340 S. Fiddlers Green Circle Greenwood Village, CO 80111

Visit Us Online www.cobank.com

IMPORTANT INFORMATION

PLEASE NOTE NEW LOCKBOX REMITTANCE ADDRESS

BILLING SU	MMAKY			Amounts in USD
Agreement	Facility Fee/Loan Number	Fee/Balance Description	Balance Due	Total Amount Due
COBANK FEES	01 0000019222 Q2	COLINK & WIRE SERVICES FEES		28.00
T01	01 003321403	INTEREST OWING	1,783.62	
TO1	01 003321403	LOAN AMOUNT DUE		1,783.62
T04	01 003113988	INTEREST OWING	306.76	
T04	01 003113988	PRINCIPAL	10,840.00	
T04	01 003113988	LOAN AMOUNT DUE		11,146.76
T06	01 003270932	INTEREST OWING	1,386.22	
T06	01 003270932	PRINCIPAL	6,579.75	
T06	01 003270932	LOAN AMOUNT DUE		7,965.97
T07	01 003396987	INTEREST OWING	1,347.54	
T07	01 003396987	PRINCIPAL	5,490.70	
T07	01 003396987	LOAN AMOUNT DUE		6,838.24
T08	01 002476531	INTEREST OWING	1,957.87	
T08	01 002476531	PRINCIPAL	10,017.00	
T08	01 002476531	LOAN AMOUNT DUE		11,974.87
T10	01 003321441	INTEREST OWING	2,026.98	
T10	01 003321441	PRINCIPAL	18,742.07	
T10	01 003321441	LOAN AMOUNT DUE		20,769.0
T20	01 003110964	INTEREST OWING	586.07	
T20	01 003110964	LOAN AMOUNT DUE		586.0
T21	01 003110993	INTEREST OWING	1,775.28	

Please wire transfer your payment to CoBank:

ABA Number:

307088754

Account Number:

14213240

Or return with your check payable to:





PO BOX 209422 DALLAS, TX 75320-9422 Customer Number Statement Date Payment Due Date Grand Total Due (USD)

14213240 04/29/2022 05/20/2022 62,867.86

Amount Enclosed:

0114213240MA1TICKLER___B220220520USDPB14213240



Customer Billing Statement

 Customer Number
 14213240

 Statement Date
 04/29/2022

 Payment Due Date
 05/20/2022

 Page
 2 of 7

BII	LING	SUMMA	ARY	(Contin	than

Amounts in USD

Agreement Facility Fee/Loan Number Fee/Balance Description Balance Due Total Amount Due

T21 01 003110993 LOAN AMOUNT DUE 1,775.28

Grand Total Due: 62,867.86

Balances Due Summary

 Total Principal
 Total Interest
 Total Fees
 Total Other
 Grand Total Due

 51,669.52
 11,170.34
 28.00
 0.00
 \$62,867.86

FACILITY BILLING DETAIL

Amounts in USD

AGREEMENT COBANK FEES FACILITY 01 0000019222

 Facility Information

 Type
 FEES

 Expiration Date
 01/01/2050

 Currency
 USD

 Facility Amount
 0.00

 Facility Used
 0.00

Fees Due

 Fee
 Description
 From To
 Current Due Current Due Past D

LOAN BILLING DETAIL

Amounts in USD

AGREEMENT T01 FACILITY 01 0000003329 LOAN 01 003321403

 Loan Information

 Effective Date
 10/20/2020

 Maturity Date
 10/20/2022

 Interest Rate Maturity Date
 10/20/2022

 Currency
 USD

 Principal Balance
 1,044,067.16

Balances Due

 Balance
 Description
 From To Universe Introduction
 Current Due Past Due Introduction
 Total Due Introduction

 INT
 INTEREST OWING
 04/01/2022
 05/01/2022
 1,783.62
 0.00
 1,783.62

AGREEMENT T04 FACILITY 01 0000044009 LOAN 01 003113988

 Loan Information
 03/21/2018

 Effective Date
 03/21/2018

 Maturity Date
 11/20/2022

 Interest Rate Maturity Date
 11/20/2022

 Currency
 USD

 Principal Balance
 77,615,00



Balance Description From To **Current Due** Past Due Total Due INT INTEREST OWING 04/01/2022 05/01/2022 306 76 0.00 306.76 PRIN1 PRINCIPAL 04/20/2022 05/20/2022 10,840.00 0.00 10.840.00

0114213240MA1TICKLER___B220220520USDPB14213240







Customer Billing Statement

Customer Number Statement Date Payment Due Date Page

14213240 04/29/2022 05/20/2022 3 of 7

Amounts in USD

LOAN BILLING DETAIL

AGREEMENT T06 FACILITY 01 0000044047 LOAN 01 003270932

Loan Information

 Effective Date
 03/20/2020

 Maturity Date
 03/20/2025

 Interest Rate Maturity Date
 03/20/2025

 Currency
 USD

 Principal Balance
 555,940.59

Balances Due

Balance Description From To Current Due Past Due Total Due INT INTEREST OWING 04/01/2022 05/01/2022 1.386.22 0.00 1,386.22 PRIN1 PRINCIPAL 04/20/2022 05/20/2022 6.579.75 0.00 6.579.75

AGREEMENT T07 FACILITY 01 0000044053 LOAN 01 003396987

 Loan Information
 07/01/2021

 Effective Date
 07/01/2021

 Maturity Date
 07/01/2026

 Interest Rate Maturity Date
 07/01/2026

Currency USD Principal Balance 659,270.64

Balances Due

Balance Description From Current Due Past Due Total Due INTEREST OWING 05/01/2022 04/01/2022 1,347.54 0.00 1.347.54 PRIN1 04/20/2022 05/20/2022 5,490.70 0.00 5,490.70

AGREEMENT T08 FACILITY 01 0000044143 LOAN 01 002476531

 Loan Information

 Effective Date
 02/16/2011

 Maturity Date
 05/20/2025

 Interest Rate Maturity Date
 05/20/2025

 Currency
 USD

 Principal Balance
 432.037.00

Balances Due

Balance Description From Current Due Past Due Total Due INTEREST OWING 04/01/2022 05/01/2022 1,957.87 0.00 1.957.87 PRIN1 PRINCIPAL 04/20/2022 05/20/2022 10,017.00 0.00 10.017.00



Customer Billing Statement

Customer Number Statement Date Payment Due Date Page 14213240 04/29/2022 05/20/2022 4 of 7

4 of 7

LOAN BILLING DETAIL

Amounts in USD

AGREEMENT T10	FACILITY	01	0000071204	LOAN 01	003321441

Loan Information
Effective Date
Maturity Date

Maturity Date Interest Rate Maturity Date Currency Principal Balance 10/20/2020 10/20/2022 10/20/2022 USD 1,174,717.31

Balances Due

Balance	Description	From	То	Current Due	Past Due	Total Due
INT	INTEREST OWING	04/01/2022	05/01/2022	2,026.98	0.00	2,026.98
PRIN1	PRINCIPAL	04/20/2022	05/20/2022	18,742.07	0.00	18,742.07

AGREEMENT T20 FACILITY 01 0000096925 LOAN 01 003110964

 Loan Information

 Effective Date
 03/06/2018

 Maturity Date
 03/20/2024

 Interest Rate Maturity Date
 03/20/2024

 Currency
 USD

 Principal Balance
 156,283.78

Balances Due

Balance	Description	From	To	Current Due	Past Due	Total Due
INT	INTEREST OWING	04/01/2022	05/01/2022	586.07	0.00	586.07

AGREEMENT T21 FACILITY 01 0000096918 LOAN 01 003110993

 Loan Information

 Effective Date
 03/06/2018

 Maturity Date
 03/20/2024

 Interest Rate Maturity Date
 03/20/2024

 Currency
 USD

 Principal Balance
 473,407.87

Balances Due

Balance	Description	From	То	Current Due	Past Due	Total Due
INT	INTEREST OWING	04/01/2022	05/01/2022	1,775.28	0.00	1,775.28







Customer Billing Statement

Customer Number Statement Date Payment Due Date Page 14213240 04/29/2022 05/20/2022 5 of 7

FACILITY STATEMENT OF ACTIVITY

Accrual Acti	ivity						
		No acci	ual information for thi	s Facility Fee			
Transaction	Activity						
Edit affectivity street energy to		No transa	ction information for	his Facility Fee			daysand
				r wanty r oc			
Wire Fee Ac	tivity						energere
Fee Type COLINK BASE NON COLINK V		Activity Nu	mber Free 0 0	Billable 1 2	Per Wire Fee 0.00 14.00	Total Win	0.00 28.00
LOAN STA	TEMENT OF A	CTIVITY					Special and the
AGREEMEN	IT T01 FACILI	TY 01 000000332	9 LOAN 01 00	3321403		Currency:	USE
Accrual INTO	1 LOAN INTERES	г			From 04/01.	/2022 To 05/01	/2022
From 04/01/2022 04/20/2022	To 04/20/2022 05/01/2022	No. of Days 19 11		alance ,067.16 ,067.16	Accruing Rate 2.050000 2.050000	Amount Acc	es en contrate de la
Transaction	Activity Since L	ast Statement					
Date 04/20/2022		action Description EST PAYMENT	1			Transaction 1,	Value 352.63
AGREEMEN	IT T04 FACILI	TY 01 000004400	9 LOAN 01 00	3113988		Currency:	USD
Accrual INTO	1 LOAN INTERES	г			From 04/01	/2022 To 05/01	/2022
From 04/01/2022 04/20/2022	To 04/20/2022 05/01/2022	No. of Days 19 11		alance ,375.00 ,615.00	Accruing Rate 4.360000 4.360000		203.36 103.40
Transaction	Activity Since L	ast Statement					
Date 04/20/2022 04/20/2022	PRINC	action Description CIPAL PAYMENT EST PAYMENT	1				Value 760.00 357.67
AGREEMEN	IT TO6 FACILI	TY 01 000004404	7 LOAN 01 00	3270932		Currency:	USD
Accrual INTO	1 LOAN INTERES	г			From 04/01.	/2022 To 05/01	/2022
From 04/01/2022 04/20/2022	To 04/20/2022 05/01/2022	No. of Days 19 11		alance ,487.60 ,940.59	Accruing Rate 2.970000 2.970000	Amount Ace	NAME OF THE OWNER, OF T
Transaction	Activity Since L	ast Statement					
Date 04/20/2022 04/20/2022	Trans PRINC	action Description	1		W. Commission of the Commissio		Value 547.01

0114213240MA1TICKLER___B220220520USDPB14213240



Customer Billing Statement

Currency: USD

Currency: USD

 Customer Number
 14213240

 Statement Date
 04/29/2022

 Payment Due Date
 05/20/2022

 Page
 6 of 7

AGREEMENT TO7	FACILITY 01 0000044053	LOAN 01 003396987
---------------	------------------------	-------------------

Accrual INT01 LOAN INTEREST From 04/01/2022 To 05/01/2022 No. of Days From To Accruing Balance Accruing Rate Amount Accrued 04/01/2022 04/20/2022 19 664,730.63 2.440000 856 02 04/20/2022 05/01/2022 11 659,270,64 2 440000 491.52

Transaction Activity Since Last Statement

 Date
 Transaction Description
 Transaction Value

 04/20/2022
 INTEREST PAYMENT
 1,404.04

 04/20/2022
 PRINCIPAL PAYMENT
 5,459.99

AGREEMENT T08 FACILITY 01 0000044143 LOAN 01 002476531 Currency: USD

Accrual INT01 LOAN INTEREST From 04/01/2022 To 05/01/2022 From No. of Days Accruing Balance Accruing Rate Amount Accrued 04/01/2022 04/20/2022 441,971.00 5.360000 19 1.250.29 04/20/2022 05/01/2022 432,037.00 707.58 11 5.360000

Transaction Activity Since Last Statement

 Date
 Transaction Description
 Transaction Value

 04/20/2022
 PRINCIPAL PAYMENT
 9,934,00

 04/20/2022
 INTEREST PAYMENT
 2,069.28

AGREEMENT T10 FACILITY 01 0000071204 LOAN 01 003321441 Currency: USD

Accrual INT01 LOAN INTEREST From 04/01/2022 To 05/01/2022 From No. of Days Accruing Balance Accruing Rate Amount Accrued 04/01/2022 04/20/2022 19 1,193,366.14 2.050000 1,291.15 04/20/2022 05/01/2022 11 1.174.717.31 2.050000 735.83

Transaction Activity Since Last Statement

 Date
 Transaction Description
 Transaction Value

 04/20/2022
 PRINCIPAL PAYMENT
 18,648.83

 04/20/2022
 INTEREST PAYMENT
 2.127.76

AGREEMENT T20 FACILITY 01 0000096925 LOAN 01 003110964 Currency: USD

Accrual INT01 LOAN INTEREST From 04/01/2022 To 05/01/2022 No. of Days From To Accruing Balance Accruing Rate Amount Accrued 04/01/2022 04/20/2022 19 156,283.78 4.500000 371.18 05/01/2022 04/20/2022 11 156.283.78 4.500000 214.89

Transaction Activity Since Last Statement

Date Transaction Description Transaction Value
04/20/2022 INTEREST PAYMENT 638.78

AGREEMENT T21 FACILITY 01 0000096918 LOAN 01 003110993

Accrual INTO1 LOAN INTEREST From 04/01/2022 To 05/01/2022 From No. of Days To Accruing Balance Accruing Rate Amount Accrued 04/20/2022 04/01/2022 19 473.407.87 4 500000 1,124.34 04/20/2022 05/01/2022 473,407,87 11 4 500000 650.94

0114213240MA1TICKLER___B220220520USDPB14213240





Customer Billing Statement Customer Number 14213240

Statement Date
Payment Due Date
Page

14213240 04/29/2022 05/20/2022 7 of 7

Transaction Activity Since Last Statement

Date 04/20/2022 Transaction Description INTEREST PAYMENT Transaction Value 1,872.81

COBANK"

Customer Billing Statement

Customer Number Statement Date Payment Due Date Page 14213240 05/31/2022 06/21/2022 1 of 7

Customer Service Information

C.

Customer Service (800) 255-6190

C G

CoBank National Office 6340 S. Fiddlers Green Circle Greenwood Village, CO 80111

3

Visit Us Online www.cobank.com

IMPORTANT INFORMATION

PLEASE NOTE NEW LOCKBOX REMITTANCE ADDRESS

BILLING SUMMARY

Amounts in USD

A				Amounts in USD
Agreement	Facility Fee/Loan Number	Fee/Balance Description	Balance Due	Total Amount Due
COBANK FEES	01 0000019222 Q3	COLINK & WIRE SERVICES FEES		28.00
T01	01 003321403	INTEREST OWING	1,833.75	28.00
T01	01 003321403	LOAN AMOUNT DUE	1,000.70	1 022 75
T04	01 003113988	INTEREST OWING	275.65	1,833.75
T04	01 003113988	PRINCIPAL	10,922.00	
T04	01 003113988	LOAN AMOUNT DUE	10,522.00	11 107 65
T06	01 003270932	INTEREST OWING	1,415.30	11,197.65
T06	01 003270932	PRINCIPAL	6,612.64	
T06	01 003270932	LOAN AMOUNT DUE	0,012.04	0.007.04
T07	01 003396987	INTEREST OWING	1,380.74	8,027.94
T07	01 003396987	PRINCIPAL	5,521.59	
T07	01 003396987	LOAN AMOUNT DUE	3,321.39	6 600 22
T08	01 002476531	INTEREST OWING	1,976.19	6,902.33
T08	01 002476531	PRINCIPAL		
T08	01 002476531	LOAN AMOUNT DUE	10,101.00	
T10	01 003321441	INTEREST OWING	0.000.00	12,077.19
T10	01 003321441	PRINCIPAL	2,060.90	
T10	01 003321441	LOAN AMOUNT DUE	18,835.78	
T20	01 003110964	INTEREST OWING	605.60	20,896.68
T20	01 003110964	PRINCIPAL	605.60	
T20	01 003110964	LOAN AMOUNT DUE	12,555.89	12.12.11.1
T21	01 003110993	INTEREST OWING		13,161.49
		WILLIALDI OVVIING	1,834.45	

Please wire transfer your payment to CoBank:

ABA Number:

307088754

Account Number:

14213240

Or return with your check payable to:



00001610-0003855-0001-0007-TCBL2985106-01-L



PO BOX 209422 DALLAS, TX 75320-9422 Customer Number Statement Date Payment Due Date Grand Total Due (USD)

14213240 05/31/2022 06/21/2022 91,402.98

Amount Enclosed:

044424224088447101/1 FD



Customer Billing Statement

 Customer Number
 14213240

 Statement Date
 05/31/2022

 Payment Due Date
 06/21/2022

Payment Due Date 06/21/2022
Page 2 of 7

BILLING SUMMARY (Continued)

Agreement Facility Fee/Loan Number Fee/Balance Description Balance Due Total Amount Due

T21 01 003110993 PRINCIPAL 15,443.50
T21 01 003110993 LOAN AMOUNT DUE

Grand Total Due: 17,277.95 91,402.98

Balances Due Summary

 Total Principal
 Total Interest
 Total Fees
 Total Other
 Grand Total Due

 79,992.40
 11,382.58
 28.00
 0.00
 \$91,402.98

FACILITY BILLING DETAIL

Amounts in USD

Amounts in HSD

AGREEMENT COBANK FEES FACILITY 01 0000019222

Facility Information

 Type
 FEES

 Expiration Date
 01/01/2050

 Currency
 USD

 Facility Amount
 0.00

 Facility Used
 0.00

Fees Due

 Fee
 Description
 From Courset Due COLINK & WIRE SERVICES FEES
 To Stal Due 05/31/2022
 Current Due 05/31/2022
 Past Due 05/31/2022
 Total Due 28.00

LOAN BILLING DETAIL Amounts in USD

AGREEMENT T01 FACILITY 01 0000003329 LOAN 01 003321403

Loan Information

Effective Date 10/20/2020

Maturity Date 10/20/2022
Interest Rate Maturity Date 10/20/2022
Currency USD
Principal Balance 1,038,611.50

Balances Due

 Balance
 Description
 From To Use
 Current Due Past Due Total Due INT
 Total Due INT

 INT
 INTEREST OWING
 05/01/2022
 06/01/2022
 1,833.75
 0.00
 1,833.75

AGREEMENT T04 FACILITY 01 0000044009 LOAN 01 003113988

Loan Information

 Effective Date
 03/21/2018

 Maturity Date
 11/20/2022

 Interest Rate Maturity Date
 11/20/2022

 Currency
 USD

 Principal Balance
 66,775.00

Balances Due

Balance Description From To **Current Due** Past Due Total Due INT INTEREST OWING 05/01/2022 06/01/2022 275.65 0.00 275.65 PRIN1 PRINCIPAL 05/20/2022 06/20/2022 10,922.00 0.00 10,922.00





6340 S. Fiddlers Green Circle Greenwood Village, CO 80111

Customer Billing Statement

Customer Number Statement Date Payment Due Date Page

14213240 05/31/2022 06/21/2022 3 of 7

LOAN BILLING DETAIL

Amounts in USD

			~	mounts in USL
AGREEMENT TO6 FACILITY 01 0000044	047 LOAN 01 0	03270932	40.000	
Loan Information				
Effective Date Maturity Date Interest Rate Maturity Date Currency Principal Balance	03/20/2020 03/20/2025 03/20/2025 USD 549,360.84			
Balances Due				
Balance Description From INT INTEREST OWING 05/01/2022 PRIN1 PRINCIPAL 05/20/2022		Current Due 1,415.30 6,612.64	Past Due 0.00 0.00	Total Due 1,415.3 6,612.6
AGREEMENT T07 FACILITY 01 0000044	053 LOAN 01 0	03396987		
Loan Information				
Effective Date Maturity Date Interest Rate Maturity Date	07/01/2021 07/01/2026 07/01/2026			
Currency Principal Balance	USD 653,779.94			
Balances Due				
Balance Description From INT INTEREST OWING 05/01/2022 PRIN1 PRINCIPAL 05/20/2022		Current Due 1,380.74 5,521.59	Past Due 0.00 0.00	Total Due 1,380.7 5,521.5
AGREEMENT T08 FACILITY 01 0000044	143 LOAN 01 0	02476531		
Loan Information				
Effective Date Maturity Date Interest Rate Maturity Date Currency	02/16/2011 05/20/2025 05/20/2025			
Principal Balance	USD 422,020.00			
Balances Due				
Balance Description From INT INTEREST OWING 05/01/2022 PRIN1 PRINCIPAL 05/20/2022		Current Due 1,976.19 10,101.00	Past Due 0.00 0.00	Total Due 1,976.11 10,101.00



Customer Billing Statement

Customer Number Statement Date Payment Due Date Page

14213240 05/31/2022 06/21/2022 4 of 7

LOAN BILLING DETAIL

Amounts in USD

AGREEMENT T10	FACILITY 01 0000071204	LOAN 01 003321441

Loan Information	
Effective Date	10/20/2020
Maturity Date	10/20/2022
Interest Rate Maturity Date	10/20/2022
Currency	USD
Principal Balance	1,155,975.24

Balances Due

Balance	Description	-				-
INT PRIN1	INTEREST OWING PRINCIPAL	From 05/01/2022 05/20/2022	To 06/01/2022 06/20/2022	2,060.90 18,835.78	Past Due 0.00 0.00	Total Due 2,060.90 18,835.78

AGREEMENT T20 FACILITY 01 0000096925 LOAN 01 003110964

Loan Information		
Effective Date Maturity Date Interest Rate Maturity Date Currency Principal Balance	03/06/2018 03/20/2024 03/20/2024 USD 156,283.78	

Balances Due

Ralance	Description	_				
INT PRIN1	INTEREST OWING PRINCIPAL	From 05/01/2022 03/20/2022	To 06/01/2022 06/20/2022	Current Due 605.60 12,555.89	Past Due 0.00 0.00	Total Due 605.60 12.555.89

AGREEMENT T21 FACILITY 01 0000096918 LOAN 01 003110993

Loan Information		
Effective Date Maturity Date Interest Rate Maturity Date Currency Principal Balance	03/06/2018 03/20/2024 03/20/2024 USD 473,407.87	
Balances Due		

Balance	Description	-	The state of the s		THE RESIDENCE OF THE PARTY OF T	
INT PRIN1	INTEREST OWING PRINCIPAL	From 05/01/2022 03/20/2022	To 06/01/2022 06/20/2022	Current Due 1,834.45 15,443.50	Past Due 0.00 0.00	Total Due 1,834.45 15.443.50





Customer Billing Statement

Customer Number Statement Date Payment Due Date Page

14213240 05/31/2022 06/21/2022 5 of 7

FACILITY STATEMENT OF ACTIVITY

AGREEMENT		ANN FEE	FEE UT	00000	19222 Q3 CC	LINK & I	WIRE S	ERVICES FEI	ES Currenc	y: USI
Accrual Activ	ity	August Commission					MINISTER CONTROLOR			
			N	o accrua	I information for t	his Facility	Fee			*****************
Transaction A	ctivit	У								
			No	transacti	on information fo	this Facility	y Fee			
Wire Fee Acti	vity									
Fee Type COLINK BASE FE	==	The state of the s	Activity	Numl	ber Free	Bil	lable	Per Wire F	ee Total	Wire Fe
NON COLINK WI			1 2		0		1 2		.00	28.0
LOAN STATI	ERAEN	TOFAC	TI\/17\/							20.0
LOAN STATE		II OF AC	IIVIIY	2000 to 1000						
AGREEMENT	T01	FACILIT	Y 01 00000	03329	LOAN 01 C	0332140	3		Currenc	y: USI
Accrual INT01	LOAN	INTEREST					***************************************	From 05	5/01/2022 To 06	2/04/202
From	То		No. of Da	ays	Accruing E	Balance	Ac	cruing Rate	Amount	
05/01/2022 05/02/2022	05/02	/2022		1		4,067.16		2.050000	Amount	59.4
05/20/2022		/2022		12		8,611.50 8,611.50		2.050000		1,064.5 709.7
Transaction A	ctivity	/ Since La	st Stateme	nt						
Date 05/20/2022			ction Descri ST PAYMENT	ption					Transaction	on Value 1,783.6
AGREEMENT	T04	FACILIT	Y 01 00000	44009	LOAN 01 0	0311398	В		Currenc	v: USI
Accrual INT01	OANI	NTEREST						F 05		ACT RESIDENCE CONTRACTORS
From	То	NAME OF THE PERSON NAME OF THE P	No. of Da	IVS	Accruing E	Ralance	Λο	cruing Rate	0/01/2022 To 06	Chicago Contractors
05/01/2022 05/20/2022	05/20/			19	7	7,615.00	70	4.360000	Amount	178.6
				12	6	5,775.00		4.360000		97.0
Transaction A	ctivity	Since La	st Stateme	nt						
Date 05/20/2022		Transa	ction Descri	ption					Transactio	on Value
05/20/2022		INTERE	PAL PAYMENT ST PAYMENT							10,840.00 306.76
AGREEMENT	T06	FACILITY	r 01 000004	14047	LOAN 01 0	0227002	,		•	
Access INITO 4	CANU		CONTRACTOR DESCRIPTION OF THE PARTY OF THE P	NAME OF THE PERSONS O	LOAROTO	0321033	C Marie en		Currenc	Control to the Contro
Accrual INT01 L	To	NIEKESI	No of D	All controls and an experience		WINT Whiteholdson			/01/2022 To 06	/01/2022
5/01/2022	05/20/		No. of Da	19	Accruing E	alance 5,940.59	Ac	cruing Rate 2.970000	Amount A	
5/20/2022	06/01/	2022		12		9,360.84		2.970000		871.43 543.87
ransaction A	ctivity	Since La	st Stateme	nt						
Date 5/20/2022		Transac	tion Descrip	SECTION AND DESCRIPTION AND DE					Transactio	n Value
		PRINCIP	AL PAYMENT							6,579.7



Customer Billing Statement

Currency: USD

Currency: USD

Customer Number 14213240 Statement Date 05/31/2022 Payment Due Date 06/21/2022 Page 6 of 7

AGREEMENT T07	FACILITY 01 0	000044053	LOAN 01	003396987

Accrual INT01 LOAN INTEREST			From 05/0	01/2022 To 06/01/2022	
From	То	No. of Days	Accruing Balance	Accruing Rate	Amount Accrued
05/01/2022	05/20/2022	19	659,270.64	2.440000	849.00
05/20/2022	06/01/2022	12	653,779.94	2.440000	531.74

Transaction Activity Since Last Statement

Date	Transaction Description	Transaction Value
05/20/2022	PRINCIPAL PAYMENT	5,490.70
05/20/2022	INTEREST PAYMENT	1,347.54

AGREEMENT TO8 FACILITY 01 0000044143 LOAN 01 002476531 Currency: USD

Accrual INT01 LOAN INTEREST			From 05/0	01/2022 To 06/01/2022	
From	То	No. of Days	Accruing Balance	Accruing Rate	Amount Accrued
05/01/2022	05/20/2022	19	432,037.00	5.360000	1,222.18
05/20/2022	06/01/2022	12	422,020.00	5.360000	754.01

Transaction Activity Since Last Statement

Date	Transaction Description	Transaction Value
05/20/2022	PRINCIPAL PAYMENT	10,017.00
05/20/2022	INTEREST PAYMENT	1,957.87

AGREEMENT T10 FACILITY 01 0000071204 LOAN 01 003321441 Currency: USD

Accrual INTO	1 LOAN INTERES	From 05/0	01/2022 To 06/01/2022		
From	То	No. of Days	Accruing Balance	Accruing Rate	Amount Accrued
05/01/2022	05/20/2022	19	1,174,717.31	2.050000	1,270.98
05/20/2022	06/01/2022	12	1,155,975.24	2.050000	789.92

Transaction Activity Since Last Statement

Date	Transaction Description	Transaction Value
05/20/2022	PRINCIPAL PAYMENT	18,742.07
05/20/2022	INTEREST PAYMENT	2.026.98

AGREEMENT T20 FACILITY 01 0000096925 LOAN 01 003110964 Currency: USD

Accrual INTO	1 LOAN INTERES	From 05/0	01/2022 To 06/01/2022		
From	То	No. of Days	Accruing Balance	Accruing Rate	Amount Accrued
05/01/2022	05/20/2022	19	156,283.78	4.500000	371.17
05/20/2022	06/01/2022	12	156,283.78	4.500000	234.43

Transaction Act	ivity Since Last Statement	
Date	Transaction Description	Transaction Value
05/20/2022	INTEREST DAVMENT	E96 07

AGREEMENT T21 FACILITY 01 0000096918 LOAN 01 003110993

Accrual INT01 LC	OAN INTERES	From 05/01/2022 To 06/01/2022			
	To 05/20/2022 06/01/2022	No. of Days	Accruing Balance 473,407.87 473,407.87	Accruing Rate 4.500000 4.500000	Amount Accrued 1,124.34 710.11

0114213240MA1TICKLER B220220621USDPB14213240





Customer Billing Statement
Customer Number 14213240
Statement Date 05/31/2022 Payment Due Date Page

05/31/2022 06/21/2022 7 of 7

Transaction Activity Since Last Statement

Date 05/20/2022

Transaction Description INTEREST PAYMENT

Transaction Value 1,775.28 00001637 TCBL29851 01 001000 KENERGY CORP. PO BOX 18 HENDERSON, KY 42419 **Customer Billing Statement**

Customer Number Statement Date Payment Due Date Page 14213240 06/30/2022 07/20/2022

1 of 7

Customer Service Information

6

Customer Service (800) 255-6190

> <

CoBank National Office 6340 S. Fiddlers Green Circle Greenwood Village, CO 80111

3

Visit Us Online www.cobank.com

IMPORTANT INFORMATION

DULLING OURSESSES

PLEASE NOTE NEW LOCKBOX REMITTANCE ADDRESS

BILLING SUI	WWARY			Amounts in USD
Agreement	Facility Fee/Loan Number	Fee/Balance Description	Balance Due	Total Amount Due
COBANK FEES	01 0000019222 Q4	COLINK & WIRE SERVICES FEES		28.00
T01	01 003321403	INTEREST OWING	1,764.90	
T01	01 003321403	LOAN AMOUNT DUE		1,764.90
T04	01 003113988	INTEREST OWING	229.39	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
T04	01 003113988	PRINCIPAL	11,004.00	
T04	01 003113988	LOAN AMOUNT DUE		11,233.39
T06	01 003270932	INTEREST OWING	1,354.21	
T06	01 003270932	PRINCIPAL	6,645.71	
T06	01 003270932	LOAN AMOUNT DUE		7,999.92
T07	01 003396987	INTEREST OWING	1,325.61	
Γ07	01 003396987	PRINCIPAL	5,552.65	
Г07	01 003396987	LOAN AMOUNT DUE		6,878.26
Г08	01 002476531	INTEREST OWING	1,869.99	
108	01 002476531	PRINCIPAL	10,185.00	
Г08	01 002476531	LOAN AMOUNT DUE		12,054.99
Γ10	01 003321441	INTEREST OWING	1,964.06	
Γ10	01 003321441	PRINCIPAL	18,929.96	
Γ10	01 003321441	LOAN AMOUNT DUE		20,894.02
T20	01 003110964	INTEREST OWING	570.36	
T20	01 003110964	LOAN AMOUNT DUE		570.36
T21	01 003110993	INTEREST OWING	1,755.98	

Please wire transfer your payment to CoBank:

ABA Number:

307088754

Account Number:

14213240

Or return with your check payable to:





PO BOX 209422 DALLAS, TX 75320-9422 Customer Number Statement Date Payment Due Date Grand Total Due (USD) 14213240 06/30/2022 07/20/2022 63,179.82

Amount Enclosed:

0444243240MA 4TICKI ED

R2202207201 ISDPR14213240



Agreement

T21

Customer Billing Statement

Customer Number Statement Date Payment Due Date Page

Grand Total Due:

14213240 06/30/2022 07/20/2022 2 of 7

Amounts in USD

BILLING SUMMARY (Continued)

Facility Fee/Loan Number Fee/Balance Description

Fee/Balance Description Balance Due LOAN AMOUNT DUE

Total Amount Due 1,755.98

Balances Due Summary

 Total Principal
 Total Interest
 Total Fees
 Total Other

 52,317.32
 10.834.50
 28,00
 0.00

63,179.82

\$63,179.82

FACILITY BILLING DETAIL

Amounts in USD

Grand Total Due

AGREEMENT COBANK FEES FACILITY 01 0000019222

Facility Information

 Type
 FEES

 Expiration Date
 01/01/2050

 Currency
 USD

 Facility Amount
 0.00

 Facility Used
 0.00

Fees Due

 Fee
 Description
 From
 To
 Current Due
 Past Due
 Total Due

 Q4
 COLINK & WIRE SERVICES FEES
 06/30/2022
 07/01/2022
 28.00
 0.00
 28.00

LOAN BILLING DETAIL

Amounts in USD

AGREEMENT T01 FACILITY 01 0000003329 LOAN 01 003321403

Loan Information

 Effective Date
 10/20/2020

 Maturity Date
 10/20/2022

 Interest Rate Maturity Date
 10/20/2022

 Currency
 USD

 Principal Balance
 1,033,117.19

Balances Due

 Balance
 Description
 From
 To
 Current Due
 Past Due
 Total Due

 INT
 INTEREST OWING
 06/01/2022
 07/01/2022
 1,764.90
 0.00
 1,764.90

AGREEMENT T04 FACILITY 01 0000044009 LOAN 01 003113988

Loan Information

 Effective Date
 03/21/2018

 Maturity Date
 11/20/2022

 Interest Rate Maturity Date
 11/20/2022

 Currency
 USD

 Principal Balance
 55,853.00

Balances Due

Balance Description From Current Due Past Due Total Due INT INTEREST OWING 06/01/2022 07/01/2022 229.39 0.00 229.39 PRIN1 PRINCIPAL 06/20/2022 07/20/2022 11,004.00 0.00 11,004,00





Customer Billing Statement

Customer Number Statement Date Payment Due Date Page

14213240 06/30/2022 07/20/2022 3 of 7

LOAN BILLING DETAIL

Amounts in USD

NOW MAKE CALL SO THE STREET		TY 01 0000044	047 LOAN 01 (103210332		***************************************
Loan Ir	nformation					
Currenc	y Date Rate Maturity Date		03/20/2020 03/20/2025 03/20/2025 USD 542,748.20			
Balanc	es Due					
Balance INT PRIN1	Description INTEREST OWING PRINCIPAL	From 06/01/2022 06/20/2022	To 07/01/2022 07/20/2022	Current Due 1,354.21 6,645.71	Past Due 0.00 0.00	Total Due 1,354.2 6,645.7
arranga panganga		Y 01 00000440	53 LOAN 01 0	003396987		
	nformation					
Currenc	Date Rate Maturity Date		07/01/2021 07/01/2026 07/01/2026 USD			
Principa	il Balance		648,258.35			
Balance	es Due					
Balance INT PRIN1	Description INTEREST OWING PRINCIPAL	From 06/01/2022 06/20/2022	To 07/01/2022 07/20/2022	Current Due 1,325.61 5,552.65	Past Due 0.00 0.00	Total Due 1,325.61 5,552.65
AGREE	MENT TOS FACILIT	Y 01 00000441	43 LOAN 01 0	02476531		
Loan In	formation					
Currency	Date Rate Maturity Date		02/16/2011 05/20/2025 05/20/2025 USD 411,919.00			
3alance	s Due					
Balance NT PRIN1	Description INTEREST OWING PRINCIPAL	From 06/01/2022 06/20/2022	To 07/01/2022 07/20/2022	Current Due 1,869.99 10,185.00	Past Due 0.00 0.00	Total Due 1,869.99 10,185.00



Customer Billing Statement

Customer Number Statement Date Payment Due Date Page

14213240 06/30/2022 07/20/2022 4 of 7

LOAN BILLING DETAIL

Amounts in USD

Loan Ini	formation	ACCORDINATION OF THE PROPERTY	OR CORPORATION OF THE PROPERTY			named to Contropio desire picture establishe
Effective Maturity Interest F Currency Principal	Date Date Rate Maturity Date Balance		10/20/2020 10/20/2022 10/20/2022 USD 1,137,139.46			
Balance Balance		From	То	Current Due	D4 D	7.7.15
INT PRIN1	INTEREST OWING PRINCIPAL	06/01/2022 06/20/2022	07/01/2022 07/20/2022	1,964.06 18,929.96	0.00 0.00	Total Due 1,964.0 18,929.9
AGREE	MENT T20 FACILIT	Y 01 00000969	25 LOAN 01 0	03110964		
Loan Inf	formation					
Effective Maturity Interest F Currency Principal	Date Rate Maturity Date		03/06/2018 03/20/2024 03/20/2024 USD 143,727.89			
Balance	s Due					e a make
Balance INT AGREEI	INTEREST OWING	From 06/01/2022 Y 01 00000969	To 07/01/2022 118 LOAN 01 0	Current Due 570.36	Past Due 0,00	Total Due 570.36
Loan Inf	ormation					
Effective Maturity I Interest F Currency Principal	Date Rate Maturity Date		03/06/2018 03/20/2024 03/20/2024 USD 457,964.37			
Balance	s Due					
Balance INT	Description INTEREST OWING	From 06/01/2022	To 07/01/2022	Current Due 1,755.98	Past Due	Total Due





Customer Billing Statement

Customer Number Statement Date Payment Due Date Page 14213240 06/30/2022 07/20/2022 5 of 7

FACILITY STATEMENT OF ACTIVITY

Accrual Ac	tivity									
Addition Act	Management of the second		N	о ассгиа	Information for t	his Facility I	-00		Account to the contract of the	NAME (NAME (NAME OF TAXABLE PARTY)
Transastian	n A adireia				miorina don 101 t	ino i domey i	00			
Transaction	ACTIVIT	У	N.	New York Control of			TOURNISHING			aleste statute
			NO	uansacu	on information fo	this Facility	/ Fee			
Wire Fee Ad	ctivity									
Fee Type COLINK BASE NON COLINK I			Activity 1 2	Numi	oer Free 0 0	Bil	lable 1 2	Per Wire Fee 0.00 14.00		re Fe
LOAN STA	TEMEN	T OF A	CTIVITY					74.00		20.0
AGREEMEN	NT TO1	FACILIT	TY 01 00000	03329	LOAN 01 0	0332140	3		Currency:	USI
Accrual INTO	1 LOAN	INTEREST	г	ANY CONTRACTOR CONTRACTOR	error (gaber di sab rependanjunjun mirroga	Control Contro	Post new Control of the Control	F 00/04	and the same of th	Control of State (Control of
From	То		No. of Da	avs	Accruing E	Ralanco	Λ.	ccruing Rate	/2022 To 07/0	SAND/REVIEW OF
06/01/2022 06/21/2022		/2022 /2022		20	1,03	3,117.19 3,117.19	A	2.050000 2.050000	Amount Ad	,176.6 588.3
Transaction	Activity	y Since L	ast Stateme	nt						
Date 06/21/2022		Trans	action Descri EST PAYMENT	ption		TOTAL CONTRACT OF STREET			Transaction 1	Value ,833.75
AGREEMEN	IT T04	FACILIT	Y 01 00000	44009	LOAN 01 0	0311398	3		Currency:	USE
Accrual INTO	1 LOAN	INTEREST	•				40.000 pm. a	From 06/01	/2022 To 07/0	6000000000000
From	То	THE REAL PROPERTY OF THE PERSON NAMED IN COLUMN	No. of Da	ays	Accruing E	Balance	A	ccruing Rate	Amount Ac	Name and Address of the Owner, where the Owner, which is the Owner, where the Owner, which is the Owner, where the Owner, which is the Owner, which i
06/01/2022 06/21/2022		/2022 /2022		20 10		5,775.00 5,853.00		4.360000 4.360000		161.74 67.65
Transaction	Activity	Since L	ast Stateme	nt						
Date 06/21/2022 06/21/2022		PRINCI	ection Descri PAL PAYMENT EST PAYMENT	ption				And the second area are a second area and the second area are a second area are a second area are a second area.		Value ,922.00 275.65
AGREEMEN	T T06	FACILIT	Y 01 000004	14047	LOAN 01 0	03270932	2		Currency:	USD
Accrual INTO	1 LOAN I	NTEREST						From 06/04	/2022 To 07/01	this particular to the same
rom	То	STATE OF THE PERSON OF	No. of Da	ys	Accruing B	alance	Δ	cruing Rate	Amount Ac	NAME OF TAXABLE PARTY.
6/01/2022 6/21/2022	06/21/ 07/01/			20 10	549	9,360.84 2,748.20		2.970000 2.970000		906.45 447.76
ransaction	Activity	Since La	ast Stateme	nt						
Date 06/21/2022 06/21/2022		PRINCI	oction Descrip PAL PAYMENT ST PAYMENT	otion					Transaction 6,	612.64



Customer Billing Statement

Customer Number Statement Date Payment Due Date Page 14213240 06/30/2022 07/20/2022 6 of 7

AGREEMENT T07	FACILITY 01 0000044053	LOAN 01 003396987	Currency:	USD
---------------	------------------------	-------------------	-----------	-----

AND DESCRIPTION OF THE PARTY OF	The state of the s	montos retroipos	1 01 0000011000	EOMIT OF OCCOOCC!		Odifolicy. Ook
Accrual INTO	1 LOAN	INTEREST			From 06/	01/2022 To 07/01/2022
From 06/01/2022 06/21/2022		1/2022 1/2022	No. of Days 20 10	Accruing Balance 653,779.94 648,258.35	Accruing Rate 2.440000 2.440000	Amount Accrued 886.23 439.33
Transaction	Activit	y Since L	ast Statement			
Date Transaction Description 06/21/2022 INTEREST PAYMENT 06/21/2022 PRINCIPAL PAYMENT				Transaction Value 1,380.74 5,521.59		
AGREEMEN	T T08	FACILIT	Y 01 0000044143	LOAN 01 002476531	Name of the same o	Currency: USD
Accrual INTO	1 LOAN	INTEREST			From 06/	01/2022 To 07/01/2022
_						The second secon

From	To	No. of Days	Accruing Balance	Accruing Rate	Amount Accrued
06/01/2022	06/21/2022	20	422,020.00	5.360000	1,256.68
06/21/2022	07/01/2022	10	411,919.00	5.360000	613.31

Transaction	Activity	Since	Last	Staten	nent
TO SHARE OF THE PARTY OF THE PA	CONTRACTOR OF TAXABLE PARTY.	HOLES STATEMENT	SSERBING PHYSIC	RESIDE RESIDENCE	MANUFACTURE RECORDS
		-			

Date	Transaction Description	Transaction Value
06/21/2022	INTEREST PAYMENT	1,976.19
06/21/2022	PRINCIPAL PAYMENT	10,101.00

AGREEMENT T10	FACILITY 01 000007120	4 LOAN 01 003321441	Currency: USD
Accrual INT01 LOAN	INTEREST		From 06/01/2022 To 07/01/2022

From	То	No. of Days	Accruing Balance	Accruing Rate	Amount Accrued
06/01/2022	06/21/2022	20	1,155,975.24	2.050000	1,316.53
06/21/2022	07/01/2022	10	1,137,139.46	2.050000	647.53

Transaction Activity Since Last Statement

Date	Transaction Description	Transaction Value
06/21/2022	INTEREST PAYMENT	2,060.90
06/21/2022	PRINCIPAL PAYMENT	18,835.78

AGREEMENT T20	FACILITY 01 0000096925	LOAN 01 003110964	Currency: USD
A THE PROPERTY OF THE PROPERTY	COMMON TO SERVICE AND ADDRESS OF THE PROPERTY	THE STREET STREET, THE RESERVE SHARE STREET, SHE ARE SHELL SHARE AN ADDRESS OF THE SHELL SHARE SHE ARE SHELL SHARE AND ADDRESS OF THE SHELL SHARE SHELL SHELL SHARE SHELL SHAR	The state of the s

Accrual INT01 LOAN INTEREST			From 06/01/2022 To 07/01/2		
From 06/01/2022 06/21/2022	To	No. of Days	Accruing Balance	Accruing Rate	Amount Accrued
	06/21/2022	20	156,283.78	4.500000	390.71
	07/01/2022	10	143,727.89	4.500000	179.65

Transaction Activity Since Last Statement

Date	Transaction Description	Transaction Value
06/21/2022	INTEREST PAYMENT	605.60
06/21/2022	PRINCIPAL PAYMENT	12,555.89

AGREEMENT T21 FACILITY 01 0000096918 LOAN 01 003110993 Currency: USD

Accrual INTO	1 LOAN INTERES	T		From 06/6	01/2022 To 07/01/2022
From	To	No. of Days	Accruing Balance	Accruing Rate	Amount Accrued
06/01/2022	06/21/2022	20	473,407.87	4.500000	1,183.52
06/21/2022	07/01/2022	10	457,964.37	4.500000	572.46

0114213240MA1TICKLER__B220220720USDPB14213240



Customer Billing Statement

Customer Number Statement Date Payment Due Date Page

14213240 06/30/2022 07/20/2022 7 of 7

Transaction Activity Since Last Statement

Date 06/21/2022 06/21/2022 Transaction Description PRINCIPAL PAYMENT INTEREST PAYMENT

Transaction Value 15,443.50 1,834.45 00001594 TCBL29851 01 001000 KENERGY CORP. PO BOX 18 HENDERSON, KY 42419 **Customer Billing Statement**

Customer Number Statement Date Payment Due Date Page

14213240 07/29/2022 08/22/2022 1 of 7

Customer Service Information

Greenwood Village, CO 80111

6

(800) 255-6190

CoBank National Office 6340 S. Fiddlers Green Circle

Visit Us Online www.cobank.com

IMPORTANT INFORMATION

PLEASE NOTE NEW LOCKBOX REMITTANCE ADDRESS

BILLING SU	Professional Control of the Control			Amounts in USD
Agreement	Facility Fee/Loan Number	Fee/Balance Description	Balance Due	Total Amount Due
COBANK FEES	01 0000019222 Q5	COLINK & WIRE SERVICES FEES		28.00
T01	01 003321403	INTEREST OWING	1,813.98	28.00
Γ01	01 003321403	LOAN AMOUNT DUE	1,015.50	1,813.98
Γ04	01 003113988	INTEREST OWING	193.70	1,013.90
Γ04	01 003113988	PRINCIPAL	11,086.00	
Γ04	01 003113988	LOAN AMOUNT DUE	11,000.00	11,279,70
Г06	01 003270932	INTEREST OWING	1,381.50	11,279.70
Г06	01 003270932	PRINCIPAL	6,678.94	
706	01 003270932	LOAN AMOUNT DUE	0,010.04	8,060.44
Г07	01 003396987	INTEREST OWING	1,357.55	5,000.44
T07	01 003396987	PRINCIPAL	5,583.88	
T07	01 003396987	LOAN AMOUNT DUE	3,000.00	6,941.43
T08	01 002476531	INTEREST OWING	1,883.03	0,041.40
T08	01 002476531	PRINCIPAL	10,270,00	
T08	01 002476531	LOAN AMOUNT DUE	10,210.00	12,153.03
T10	01 003321441	INTEREST OWING	1,994.43	12,100.00
Γ10	01 003321441	PRINCIPAL	19,024,61	
Γ10	01 003321441	LOAN AMOUNT DUE	10,024.01	21,019.04
T20	01 003110964	INTEREST OWING	556.95	21,019.04
720	01 003110964	LOAN AMOUNT DUE	330.33	556.95
Γ21	01 003110993	INTEREST OWING	1,774.61	330.93

Please wire transfer your payment to CoBank:

ABA Number:

307088754

Account Number:

14213240

Or return with your check payable to:





PO BOX 209422 DALLAS, TX 75320-9422
 Customer Number
 14213240

 Statement Date
 07/29/2022

 Payment Due Date
 08/22/2022

 Grand Total Due (USD)
 63,627.18

Amount Enclosed:

0114213240MA1TICKLER___B220220822USDPB14213240



Customer Billing Statement

Customer Number Statement Date Payment Due Date

14213240 07/29/2022 08/22/2022

Page

2 of 7

BILLING SUMMARY (Continued)

Facility Fee/Loan Number Fee/Balance Description

Amounts in USD **Total Amount Due**

Agreement T21

01 003110993

LOAN AMOUNT DUE

Grand Total Due:

Balance Due

1,774.61 63,627.18

Balances Due Summary

Total Principal 52,643.43 Total Interest 10.955.75 **Total Fees** 28,00 Total Other 0.00 **Grand Total Due** \$63,627.18

FACILITY BILLING DETAIL

Amounts in USD

AGREEMENT COBANK FEES FACILITY 01 0000019222

Facility Information

Type Expiration Date Currency **Facility Amount Facility Used**

FEES 01/01/2050 USD 0.00

0.00

Fees Due

Fee Description From To COLINK & WIRE SERVICES FEES 07/29/2022 08/01/2022

Current Due 28 00

Past Due 0.00

Total Due

LOAN BILLING DETAIL

Amounts in USD

AGREEMENT T01 FACILITY 01 0000003329 LOAN 01 003321403

Loan Information

Effective Date 10/20/2020 **Maturity Date** 10/20/2022 Interest Rate Maturity Date 10/20/2022 Currency USD **Principal Balance** 1,027,583.96

Balances Due

Balance Description INTEREST OWING

From To 07/01/2022 08/01/2022 **Current Due** 1.813.98

Past Due 0.00 **Total Due** 1,813.98

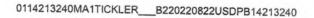
AGREEMENT T04 FACILITY 01 0000044009 LOAN 01 003113988

Loan Information

Effective Date 03/21/2018 Maturity Date 11/20/2022 Interest Rate Maturity Date 11/20/2022 Currency USD Principal Balance 44,849.00

Balances Due

Balance Description From To **Current Due** Past Due **Total Due** INT INTEREST OWING 07/01/2022 08/01/2022 193.70 0.00 193.70 PRIN1 PRINCIPAL 07/20/2022 08/20/2022 11,086.00 0.00 11,086.00





Customer Billing Statement Customer Number 14213240

Statement Date Payment Due Date Page

07/29/2022 08/22/2022 3 of 7

LOAN E	BILLING DETAIL	A SECULIAR DE LA CONTRACTOR DE LA CONTRA		A	mounts in USD
AGREE	MENT TO6 FACILIT	Y 01 0000044047	LOAN 01 003270932		
oan Inf	formation				
Currency	Date Rate Maturity Date	0	3/20/2020 3/20/2025 3/20/2025 USD 36,102.49		
Balance	s Due				
Balance INT PRIN1	Description INTEREST OWING PRINCIPAL	011011222	Current Due 1/2022 1,381.50 0/2022 6,678.94	9.00 0.00 0.00	1,381.5 6,678.9
Effective Maturity Interest I Currency Principa	Date Rate Maturity Date y I Balance	(7/01/2021 7/01/2026 7/01/2026 USD 442,705.70		
Balance				Past Due	Total Du
Balance INT PRIN1	Description INTEREST OWING PRINCIPAL		1/2022 1,357.55 0/2022 5,583.88	0.00 0.00	1,357.5 5,583.8
AGREE	MENT TOS FACILIT	Y 01 0000044143	LOAN 01 002476531		
Loan In	formation		NAME OF THE PROPERTY OF THE PR		
Currenc	Date Rate Maturity Date		02/16/2011 05/20/2025 05/20/2025 USD 401,734.00		

Ba	lar		-	n.	10
DA	101	16.6	250	1.71	aн

	Description	From	То	Current Due	Past Due	Total Due
INT	INTEREST OWING	07/01/2022	08/01/2022	1,883.03	0.00	1,883.03
PRIN1	PRINCIPAL	07/20/2022	08/20/2022	10,270.00	0.00	10,270.00



Customer Billing Statement

Customer Number Statement Date Payment Due Date

Page

14213240 07/29/2022 08/22/2022 4 of 7

LOAN BILLING DETAIL

Amounts in USD

AGREEMENT T10	FACILITY 01	0000071204	LOAN 01	003321441
	The second secon	NAME AND ADDRESS OF THE OWNER, TH	STATE OF THE PERSON NAMED IN COLUMN	

Loan	Information

 Effective Date
 10/20/2020

 Maturity Date
 10/20/2022

 Interest Rate Maturity Date
 10/20/2022

 Currency
 USD

 Principal Balance
 1,118,209.50

Balances Due

	Description	From	To	Current Due	Past Due	Total Due
INT	INTEREST OWING		08/01/2022	1,994.43	0.00	1,994.43
PRIN1	PRINCIPAL	07/20/2022	08/20/2022	19,024.61	0.00	19,024.61

AGREEMENT T20 FACILITY 01 0000096925 LOAN 01 003110964

Loan Information

 Effective Date
 03/06/2018

 Maturity Date
 03/20/2024

 Interest Rate Maturity Date
 03/20/2024

 Currency
 USD

 Principal Balance
 143,727.89

Balances Due

Delenes	Description.	-	THE RESERVE OF THE PARTY OF THE				
	Description	From	To	Current Due	Past Due	Total Due	
INT	INTEREST OWING	07/01/2022	08/01/2022	556.95	0.00	556.95	

AGREEMENT T21 FACILITY 01 0000096918 LOAN 01 003110993

Loan Information

 Effective Date
 03/06/2018

 Maturity Date
 03/20/2024

 Interest Rate Maturity Date
 03/20/2024

 Currency
 USD

 Principal Balance
 457,964.37

Balances Due

Dalamas	D1-41						
Balance	Description	From	To	Current Due	Past Due	Total Due	
	INTEREST OWING	07/01/2022	08/01/2022	1,774.61	0.00	1,774.61	





Customer Billing Statement
Customer Number 14213240

Customer Number Statement Date Payment Due Date Page

14213240 07/29/2022 08/22/2022 5 of 7

FACILITY STATEMENT OF ACTIVITY

Andrew Arthur Control	IT COBANK FEE	O TEL OT GOOD	SZZZ QO COLINI	C WILL	SERVICES FEES	Currency: US
Accrual Act	ivity					
		No accrual	information for this Fa	cility Fee		
Transaction	Activity					
		No transaction	n information for this F	Facility Fee		
Wire Fee Ac	tivity					
Fee Type COLINK BASE NON COLINK V		Activity Numb	er Free 0 0	Billable 1 2	Per Wire Fee 0.00 14.00	Total Wire Fe 0. 28.
LOAN STA	TEMENT OF A	CTIVITY				
AGREEMEN	IT T01 FACILI	TY 01 0000003329	LOAN 01 00332	21403		Currency: US
Accrual INTO	1 LOAN INTERES	т			From 07/01	/2022 To 08/01/202
From	То	No. of Days	Accruing Balan	ce	Accruing Rate	Amount Accrus
07/01/2022 07/20/2022	07/20/2022 08/01/2022	19 12	1,027,583 1,027,583		2.050000 2.050000	1,111.7 702.
Transaction	Activity Since L	ast Statement		THE THE PARTY CHARLES AND ADDRESS.		
Date 07/20/2022		EST PAYMENT				Transaction Valu 1,764.
AGREEMEN	IT T04 FACILI	TY 01 0000044009	LOAN 01 00311	3988		Currency: US
Accrual INTO	1 LOAN INTERES	т			From 07/01	/2022 To 08/01/202
From 07/01/2022 07/20/2022	To 07/20/2022 08/01/2022	No. of Days 19 12	Accruing Balan 55,853 44,849	.00	Accruing Rate 4.360000 4.360000	Amount Accrue 128. 65.
Transaction	Activity Since L	ast Statement				
Date 07/20/2022 07/20/2022	PRINC	action Description CIPAL PAYMENT REST PAYMENT				Transaction Value 11,004.0 229.0
AGREEMEN	IT T06 FACILI	TY 01 0000044047	LOAN 01 0032	70932		Currency: US
Accrual INTO	1 LOAN INTERES	т			From 07/01	/2022 To 08/01/202
From	То	No. of Days	Accruing Balan		Accruing Rate	Amount Accrue
07/01/2022 07/20/2022	07/20/2022 08/01/2022	19 12	542,748 536,102		2.970000 2.970000	850. 530.
Transaction	Activity Since L	ast Statement				
Date 07/20/2022 07/20/2022	INTER	action Description REST PAYMENT CIPAL PAYMENT				Transaction Valu 1,354.5 6,645.



Customer Billing Statement

Customer Number Statement Date Payment Due Date Page

14213240 07/29/2022 08/22/2022

570.36

6 of 7

AGREEMENT	T07	FACILIT	Y 01 0000044053	LOAN 01 003396987		Currency: USD
Accrual INT01	LOAN	NTEREST			From 07/0	01/2022 To 08/01/2022
From 07/01/2022 07/20/2022	To 07/20 08/01	/2022 /2022	No. of Days 19 12	Accruing Balance 648,258.35 642,705.70	Accruing Rate 2.440000 2.440000	Amount Accrued 834.81 522.74
Transaction A	Activity	Since L	ast Statement			
Date 07/20/2022 07/20/2022		PRINC	action Description IPAL PAYMENT EST PAYMENT			Transaction Value 5,552.6: 1,325.6:
AGREEMENT	T T08	FACILIT	Y 01 0000044143	LOAN 01 002476531		Currency: USD
Accrual INT01	LOAN	INTEREST			From 07/	01/2022 To 08/01/2022
From 07/01/2022 07/20/2022	08/01	0/2022	No. of Days 19 12 ast Statement	Accruing Balance 411,919.00 401,734.00	Accruing Rate 5.360000 5.360000	Amount Accrued 1,165.27 717.76
Date 07/20/2022 07/20/2022 AGREEMEN	T T10	PRINC	action Description IPAL PAYMENT EST PAYMENT TY 01 0000071204	LOAN 01 003321441		Transaction Value 10,185.00 1,869.99 Currency: USD
West of the second seco	THE OWNER WHEN	THE RESERVE OF THE PARTY OF THE		EOAN 01 000021441	F 07/	
Accrual INT01	To	INTERES	No. of Days	Acquire Polence	AND DESCRIPTION OF THE PERSON NAMED IN COLUMN 2 AND DESCRIPTION OF THE PERSON	01/2022 To 08/01/2022 Amount Accrued
07/01/2022 07/20/2022	07/20	0/2022 1/2022	19 12	Accruing Balance 1,137,139.46 1,118,209.50	Accruing Rate 2.050000 2.050000	1,230.3 764.1
Transaction	Activit	y Since L	ast Statement			
Date 07/20/2022 07/20/2022		INTER	action Description EST PAYMENT CIPAL PAYMENT			Transaction Value 1,964.00 18,929.90
AGREEMEN	T T20	FACILI	TY 01 0000096925	LOAN 01 003110964		Currency: USI
Accrual INT01	LOAN	INTERES	т		From 07/	/01/2022 To 08/01/202
From 07/01/2022 07/20/2022		0/2022 1/2022	No. of Days 19 12	Accruing Balance 143,727.89 143,727.89	Accruing Rate 4.500000 4.500000	Amount Accrue 341.3 215.5
Transaction	Activit	y Since L	ast Statement			
Date	the state of the s		action Description			Transaction Valu



07/20/2022

AGREEMENT T21 FACILITY 01 0000096918 LOAN 01 003110993 Currency: USD Accrual INT01 LOAN INTEREST From 07/01/2022 To 08/01/2022 No. of Days Accruing Balance 457,964.37 From To **Accruing Rate Amount Accrued** 4.500000 07/01/2022 07/20/2022 1,087.67 19 07/20/2022 08/01/2022 12 457,964.37 4.500000 686.94

INTEREST PAYMENT

0114213240MA1TICKLER___B220220822USDPB14213240



Customer Billing Statement

Customer Number Statement Date Payment Due Date

Page

14213240 07/29/2022 08/22/2022 7 of 7

Transaction Activity Since Last Statement

Date 07/20/2022

Transaction Description INTEREST PAYMENT

Transaction Value

1,755.98

00001598 TCBL29851 01 001000 KENERGY CORP. PO BOX 18 HENDERSON, KY 42419 **Customer Billing Statement**

Customer Number Statement Date Payment Due Date Page 14213240 08/31/2022 09/20/2022 1 of 7

Customer Service Information

6

Customer Service (800) 255-6190

> <

CoBank National Office 6340 S. Fiddlers Green Circle Greenwood Village, CO 80111

3

Visit Us Online www.cobank.com

IMPORTANT INFORMATION

10/24 CHECKS SENT TO DENVER LBX WILL BE RETURNED TO SENDER

BILLING SU	MMARY			Amounts in USD
Agreement	Facility Fee/Loan Number	Fee/Balance Description	Balance Due	Total Amount Due
COBANK FEES	01 0000019222 Q6	COLINK & WIRE SERVICES FEES		28.00
T01	01 003321403	INTEREST OWING	1,804.13	20.00
T01	01 003321403	LOAN AMOUNT DUE		1,804.13
T04	01 003113988	INTEREST OWING	154.96	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
T04	01 003113988	PRINCIPAL	11,169.00	
T04	01 003113988	LOAN AMOUNT DUE		11,323.96
T06	01 003270932	INTEREST OWING	1,365.58	71,020.00
T06 .	01 003270932	PRINCIPAL	6,712.33	-
T06	01 003270932	LOAN AMOUNT DUE		8,077.91
T07	01 003396987	INTEREST OWING	1,346.61	
T07	01 003396987	PRINCIPAL	5,615.29	
T07	01 003396987	LOAN AMOUNT DUE		6,961.90
T08	01 002476531	INTEREST OWING	1,838,94	
T08	01 002476531	PRINCIPAL	10,355.00	
T08	01 002476531	LOAN AMOUNT DUE		12,193.94
T10	01 003321441	INTEREST OWING	1,963.12	
T10	01 003321441	PRINCIPAL	19,119.74	
T10	01 003321441	LOAN AMOUNT DUE		21,082.86
T20	01 003110964	INTEREST OWING	556.95	
T20	01 003110964	PRINCIPAL	12,639.07	
T20	01 003110964	LOAN AMOUNT DUE		13,196.02
T21	01 003110993	INTEREST OWING	1,774.61	

Please wire transfer your payment to CoBank:

ABA Number:

307088754

Account Number:

14213240

Or return with your check payable to:





PO BOX 209422 DALLAS, TX 75320-9422 Customer Number Statement Date Payment Due Date Grand Total Due (USD) 14213240 08/31/2022 09/20/2022 91,989.14

Amount Enclosed:



Customer Billing Statement

Customer Number Statement Date Payment Due Date 14213240 08/31/2022 09/20/2022

Page

2 of 7

BILLING	SUMMARY	(Continued)

Agreement Facility Fee/Loan Number Fee/Balance Description

Amounts in USD
Total Amount Due

T21 T21 01 003110993

PRINCIPAL LOAN AMOUNT DUE Balance Due 15,545.81

Grand Total Due:

17,320.42 91.989.14

Balances Due Summary

Total Principal

Total Interest 10,804,90 Total Fees 28.00

Total Other 0.00 Grand Total Due \$91,989.14

FACILITY BILLING DETAIL

Amounts in USD

AGREEMENT COBANK FEES FACILITY 01 0000019222

Facility Information

Type
Expiration Date
Currency
Facility Amount
Facility Used

FEES 01/01/2050

> 0.00 0.00

Fees Due

Fee Description
Q6 COLINK & WIRE SERVICES FEES

From To 08/31/2022 09/01/2022

Current Due

Past Due

Total Due

LOAN BILLING DETAIL

0.00

Amounts in USD

AGREEMENT T01 FACILITY 01 0000003329 LOAN 01 003321403

Loan Information

 Effective Date
 10/20/2020

 Maturity Date
 10/20/2022

 Interest Rate Maturity Date
 10/20/2022

 Currency
 USD

 Principal Balance
 1,022,011.54

Balances Due

Balance Description
INT INTEREST OWING

From 08/01/2022

To 09/01/2022 Current Due 1,804,13 Past Due 0.00 Total Due 1,804.13

AGREEMENT T04 FACILITY 01 0000044009 LOAN 01 003113988

Loan Information

 Effective Date
 03/21/2018

 Maturity Date
 11/20/2022

 Interest Rate Maturity Date
 11/20/2022

 Currency
 USD

 Principal Balance
 33,763.00

Balances Due

	Description	From	То	Current Due	Past Due	Total Due
INT	INTEREST OWING	08/01/2022	09/01/2022	154.96	0.00	154.96
PRIN1	PRINCIPAL	08/20/2022	09/20/2022	11,169.00	0.00	11,169.00

0114213240MA1TICKLER___B220220920USDPB14213240



6340 S. Fiddlers Green Circle Greenwood Village, CO 80111

Customer Billing Statement ner Number 14213240

Customer Number Statement Date Payment Due Date Page

08/31/2022 09/20/2022 3 of 7

LOAN BILLING DETAIL

Amounts in USD

				inounts in ost
AGREEMENT TO6 FACILITY 01 0000	044047 LOAN 01	003270932		
Loan Information				
Effective Date Maturity Date Interest Rate Maturity Date Currency Principal Balance	03/20/2020 03/20/2025 03/20/2025 USD 529,423.55			
Balances Due				
Balance Description From INT INTEREST OWING 08/01/2 PRIN1 PRINCIPAL 08/20/2		Current Due 1,365.58 6,712.33	Past Due 0.00 0.00	Total Due 1,365.5 6,712.3
AGREEMENT T07 FACILITY 01 00000	044053 LOAN 01	003396987		
Loan Information				
Effective Date Maturity Date Interest Rate Maturity Date Currency Principal Balance	07/01/2021 07/01/2026 07/01/2026 USD 637,121.82			
Balances Due				
Balance Description From INT INTEREST OWING 08/01/2 PRIN1 PRINCIPAL 08/20/2		Current Due 1,346.61 5,615.29	Past Due 0.00 0.00	Total Due 1,346.6 5,615.2
AGREEMENT TOS FACILITY 01 00000	044143 LOAN 01 (002476531		NOTION DE SOCIEDANTE LA COURT DI ANNOUNT PRINTE
Loan Information				
Effective Date Maturity Date Interest Rate Maturity Date Currency Principal Balance	02/16/2011 05/20/2025 05/20/2025 USD 391,464.00			
Balances Due				
Balance Description From INT INTEREST OWING 08/01/2 PRIN1 PRINCIPAL 08/20/2		Current Due 1,838.94 10,355.00	Past Due 0.00 0.00	Total Due 1,838.94 10,355.00



Customer Billing Statement

Customer Number Statement Date Payment Due Date Page 14213240 08/31/2022 09/20/2022 4 of 7

LOAN BILLING DETAIL

Amounts in USD

LOAN BILLING DE TAIL					mounts in USL
AGREEMENT T10 FACILITY	Y 01 00000712	204 LOAN 01 0	03321441		
Loan Information					
Effective Date Maturity Date Interest Rate Maturity Date Currency Principal Balance		10/20/2020 10/20/2022 10/20/2022 USD 1,099,184.89			
Balances Due					
Balance Description INT INTEREST OWING PRIN1 PRINCIPAL	From 08/01/2022 08/20/2022	To 09/01/2022 09/20/2022	Current Due 1,963.12 19,119.74	Past Due 0.00 0.00	Total Due 1,963.12 19,119.74
AGREEMENT T20 FACILITY	Y 01 00000969	25 LOAN 01 0	03110964		
Loan Information					
Effective Date Maturity Date Interest Rate Maturity Date Currency Principal Balance		03/06/2018 03/20/2024 03/20/2024 USD 143,727.89			
Balances Due					
Balance Description INT INTEREST OWING PRIN1 PRINCIPAL	From 08/01/2022 06/20/2022	To 09/01/2022 09/20/2022	Current Due 556.95 12,639.07	Past Due 0.00 0.00	Total Due 556.95 12,639.07
AGREEMENT T21 FACILITY	Y 01 00000969	18 LOAN 01 0	03110993		
Loan Information					
Effective Date Maturity Date Interest Rate Maturity Date Currency Principal Balance		03/06/2018 03/20/2024 03/20/2024 USD 457,964.37			
Balances Due					
Balance Description INT INTEREST OWING PRIN1 PRINCIPAL	From 08/01/2022 06/20/2022	To 09/01/2022 09/20/2022	Current Due 1,774.61 15,545.81	Past Due 0.00 0.00	Total Due 1,774.61 15,545.81





Customer Billing Statement

Customer Number Statement Date Payment Due Date Page 14213240 08/31/2022 09/20/2022 5 of 7

FACILITY STATEMENT OF ACTIVITY

Accrual Act	tivitv					
		No accrua	I information for this Fa	acility Fee		
Transaction	Activity					
or that british make the construction of		No transacti	on information for this	Facility Fee		
Wire Fee Ad	ctivity					
Fee Type COLINK BASE NON COLINK \		Activity Num	ber Free 0 0	Billable 1 2	Per Wire Fee 0.00 14.00	Total Wire Fe 0.0 28.0
LOAN STA	TEMENT OF A	CTIVITY				
AGREEMEN	NT T01 FACILI	TY 01 0000003329	LOAN 01 0033	321403		Currency: US
Accrual INTO	1 LOAN INTERES	Т			From 08/01	/2022 To 09/01/202
From	То	No. of Days	Accruing Balar	nce	Accruing Rate	Amount Accrue
08/01/2022 08/22/2022	08/22/2022 09/01/2022	21 10	1,022,011 1,022,011	1.54	2.050000 2.050000	1,222.1 581.9
Transaction	Activity Since I	ast Statement				
Date 08/22/2022		saction Description REST PAYMENT				Transaction Valu 1,813.9
AGREEMEN	NT T04 FACILI	TY 01 0000044009	LOAN 01 0031	13988		Currency: US
Accrual INTO	1 LOAN INTERES	Т			From 08/01	/2022 To 09/01/202
From 08/01/2022 08/22/2022	To 08/22/2022 09/01/2022	No. of Days 21 10	Accruing Balar 44,849 33,763	9.00	Accruing Rate 4.360000 4.360000	Amount Accrue
Transaction	Activity Since L	ast Statement				
Date 08/22/2022 08/22/2022	PRINC	CAPAL PAYMENT REST PAYMENT				Transaction Valu 11,086.0 193.7
AGREEMEN	TT06 FACILI	TY 01 0000044047	LOAN 01 0032	70932		Currency: USI
Accrual INTO	1 LOAN INTERES	Т			From 08/01	/2022 To 09/01/202
From 08/01/2022 08/22/2022	To 08/22/2022 09/01/2022	No. of Days	Accruing Balar 536,102	2.49	Accruing Rate 2.970000	Amount Accrue 928.8
		10	529,423	0.00	2.970000	436.7
Date	Activity Since L	ast Statement				Transaction Value
08/22/2022 08/22/2022	INTER	EST PAYMENT CIPAL PAYMENT				1,381.5 6,678.9



Customer Billing Statement

Customer Number Statement Date Payment Due Date Page

14213240 08/31/2022 09/20/2022 6 of 7

Currency: USD

Amount Accrued

1,202.16

From 08/01/2022 To 09/01/2022

CALLES CONTRACTOR DESCRIPTION OF	Г ТО7	FACILI	TY 01 0000044053	LOAN 01 003396987		Currency: USI
Accrual INT01	LOAN	INTERES"	Γ		From 08/	01/2022 To 09/01/202
From 08/01/2022 08/22/2022		2/2022	No. of Days 21 10	Accruing Balance 642,705.70 637,121.82	Accruing Rate 2.440000 2.440000	Amount Accrue 914.7 431.8
Transaction /	Activit	y Since L	ast Statement			
Date 08/22/2022 08/22/2022		PRINC	action Description IPAL PAYMENT EST PAYMENT			Transaction Value 5,583.8 1,357.5
AGREEMENT	T T08	FACILIT	TY 01 0000044143	LOAN 01 002476531		Currency: USI
Accrual INT01	LOAN	INTERES1	r		From 08/	01/2022 To 09/01/2022
From 08/01/2022 08/22/2022		/2022 /2022	No. of Days 21 10	Accruing Balance 401,734.00 391,464.00	Accruing Rate 5.360000 5.360000	Amount Accrued 1,256.09 582.8
Transaction A	Activity	Since L	ast Statement			
Date 08/22/2022 08/22/2022		INTER	action Description EST PAYMENT IPAL PAYMENT			Transaction Value 1,883.03 10,270.00
AGREEMENT	T10	FACILIT	Y 01 0000071204	LOAN 01 003321441		Currency: USD
Accrual INT01	LOAN	INTEREST			From 08/0	01/2022 To 09/01/2022
From 08/01/2022 08/22/2022	To 08/22 09/01	/2022 /2022	No. of Days 21 10	Accruing Balance 1,118,209.50 1,099,184.89	Accruing Rate 2.050000 2.050000	Amount Accrued 1,337.20 625.92
Transaction A	Activity	Since L	ast Statement			
Date						
		INTER	action Description EST PAYMENT PAL PAYMENT			Transaction Value 1,994.43 19,024.61
08/22/2022	T20	PRINC	EST PAYMENT	LOAN 01 003110964		1,994.43
08/22/2022 AGREEMENT	TO THE PERSON NAMED IN COLUMN	PRINCI	EST PAYMENT PAL PAYMENT Y 01 0000096925	LOAN 01 003110964	From 08/6	1,994.43 19,024.61 Currency: USD
08/22/2022 08/22/2022 AGREEMENT Accrual INT01 From 08/01/2022 08/22/2022	To 08/22 09/01	FACILIT NTEREST /2022	PAL PAYMENT Y 01 0000096925 No. of Days 21 10	LOAN 01 003110964 Accruing Balance 143,727.89 143,727.89	From 08/0 Accruing Rate 4.500000 4.500000	1,994.43 19,024.61
08/22/2022 AGREEMENT Accrual INT01 From 08/01/2022 08/22/2022	To 08/22 09/01	FACILIT NTEREST /2022 /2022 / Since La	PAL PAYMENT Y 01 0000096925 No. of Days 21	Accruing Balance 143,727.89	Accruing Rate 4.500000	1,994.43 19,024.61 Currency: USD 01/2022 To 09/01/2022 Amount Accrued 377.29



AGREEMENT T21

From

08/01/2022

08/22/2022

Accrual INT01 LOAN INTEREST

08/22/2022

09/01/2022

FACILITY 01 0000096918 LOAN 01 003110993

No. of Days

Accruing Balance

457,964.37



Customer Billing Statement

Customer Number Statement Date Payment Due Date Page

14213240 08/31/2022 09/20/2022 7 of 7

Transaction Activity Since Last Statement

Date 08/22/2022 Transaction Description INTEREST PAYMENT

Transaction Value

Customer Number Statement Date Payment Due Date Page 14213240 09/30/2022 10/20/2022 1 of 7

Customer Service Information

6

Customer Service (800) 255-6190

>e<

CoBank National Office 6340 S. Fiddlers Green Circle Greenwood Village, CO 80111

50

Visit Us Online www.cobank.com

IMPORTANT INFORMATION

10/24 CHECKS SENT TO DENVER LBX WILL BE RETURNED TO SENDER

BILLING SU	MMARY			Amounts in USD
Agreement	Facility Fee/Loan Number	Fee/Balance Description	Balance Due	Total Amount Due
COBANK FEES	01 0000019222 Q7	COLINK & WIRE SERVICES FEES		28.00
T01	01 003321403	INTEREST OWING	1,736.35	20.00
T01	01 003321403	LOAN AMOUNT DUE	1,700.00	1,736.35
T04	01 003113988	INTEREST OWING	107.79	1,700.00
T04	01 003113988	PRINCIPAL	11,253.00	
T04	01 003113988	LOAN AMOUNT DUE	11,200.00	11,360,79
T06	01 003270932	INTEREST OWING	1.304.23	11,000,73
T06	01 003270932	PRINCIPAL	6.745.89	
T06	01 003270932	LOAN AMOUNT DUE	0,1 10.00	8,050.12
T07	01 003396987	INTEREST OWING	1,291.29	-1.00.12
T07	01 003396987	PRINCIPAL	5,646.88	
T07	01 003396987	LOAN AMOUNT DUE		6,938.17
T08	01 002476531	INTEREST OWING	1,731.58	
T08	01 002476531	PRINCIPAL	10,442.00	
T08	01 002476531	LOAN AMOUNT DUE		12,173,58
T10	01 003321441	INTEREST OWING	1,865.80	
T10	01 003321441	PRINCIPAL	19,215.33	
T10	01 003321441	LOAN AMOUNT DUE		21,081.13
T20 T20	01 003110964	INTEREST OWING	521.60	
T21	01 003110964	LOAN AMOUNT DUE		521.60
121	01 003110993	INTEREST OWING	1,695,99	

Please wire transfer your payment to CoBank:

ABA Number:

307088754

Account Number:

14213240

Or return with your check payable to:





PO BOX 209422 DALLAS, TX 75320-9422
 Customer Number
 14213240

 Statement Date
 09/30/2022

 Payment Due Date
 10/20/2022

 Grand Total Due (USD)
 63,585.73

Amount Enclosed:



Customer Billing Statement

Customer Number Statement Date Payment Due Date Page

14213240 09/30/2022 10/20/2022 2 of 7

BILLING SUMMARY (Continued)

ement Facility Fee/Loan Number Fee/Balance Description

Amounts in USD
Total Amount Due

T21

01 003110993

LOAN AMOUNT DUE

Balance Due To

1,695.99 63,585.73

Balances Due Summary

Total Principal 53,303.10

Total Interest 10,254.63

Total Fees 28.00 Total Other

Grand Total Due \$63,585.73

FACILITY BILLING DETAIL

Amounts in USD

AGREEMENT COBANK FEES FACILITY 01 0000019222

Facility Information

 Type
 FEES

 Expiration Date
 01/01/2050

 Currency
 USD

 Facility Amount
 0.00

 Facility Used
 0.00

Fees Due

 Fee
 Description
 From
 To
 Current Due
 Past Due
 Total Due

 Q7
 COLINK & WIRE SERVICES FEES
 09/30/2022
 10/01/2022
 28.00
 0.00
 28.00

LOAN BILLING DETAIL

Amounts in USD

AGREEMENT T01 FACILITY 01 0000003329 LOAN 01 003321403

Loan Information

 Effective Date
 10/20/2020

 Maturity Date
 10/20/2022

 Interest Rate Maturity Date
 10/20/2022

 Currency
 USD

 Principal Balance
 1,016,399.05

Balances Due

 Balance
 Description
 From To O9/01/2022
 Current Due 1,736.35
 Past Due 1,736.35
 Total Due 1,736.35

AGREEMENT T04 FACILITY 01 0000044009 LOAN 01 003113988

Loan Information

Effective Date 03/21/2018

Maturity Date 11/20/2022

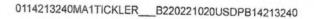
Interest Rate Maturity Date 11/20/2022

Currency USD

Principal Balance 22,594.00

Balances Due

Balance Description From To **Current Due** Past Due Total Due INT INTEREST OWING 09/01/2022 10/01/2022 107.79 0.00 PRIN1 107.79 PRINCIPAL 09/20/2022 10/20/2022 11,253,00 0.00 11,253.00





Customer Billing Statement

Customer Number Statement Date Payment Due Date Page

14213240 09/30/2022 10/20/2022 3 of 7

LOAN BILLING DETAIL

Amounts in USD

						Amounts in 03
AGREE	MENT TO6 FACILI	TY 01 0000044	047 LOAN 01	003270932		
Loan Ir	nformation					
Currenc	Date Rate Maturity Date	TO STATE ON THE TO A TO STATE OF THE STATE O	03/20/2020 03/20/2025 03/20/2025 USD 522,711.22			
Balanc	es Due					
Balance INT PRIN1	Description INTEREST OWING PRINCIPAL	From 09/01/2022 09/20/2022	To 10/01/2022 10/20/2022	Current Due 1,304.23 6,745.89	Past Due 0.00 0.00	Total Due 1,304.2 6,745.8
AGREE	MENT TO7 FACILIT	TY 01 00000440	053 LOAN 01 0	003396987		
Loan In	formation					
Currenc	Date Rate Maturity Date		07/01/2021 07/01/2026 07/01/2026 USD 631,506.53			
Balance	es Due					
Balance INT PRIN1	Description INTEREST OWING PRINCIPAL	From 09/01/2022 09/20/2022	To 10/01/2022 10/20/2022	Current Due 1,291.29 5,646.88	Past Due 0.00 0.00	Total Due 1,291.29 5,646.88
THE PERSON NAMED IN COLUMN TO SHARE		Y 01 00000441	43 LOAN 01 0	02476531		
CONTRACT TO STATE OF THE PARTY	formation					
Currency	Dete Rate Maturity Date		02/16/2011 05/20/2025 05/20/2025 USD 381,109.00			
Balance	s Due					
Balance NT PRIN1	Description INTEREST OWING PRINCIPAL	From 09/01/2022 09/20/2022	To 10/01/2022 10/20/2022	Current Due 1,731.58 10,442.00	Past Due 0.00 0.00	Total Due 1,731.58 10,442.00



Customer Billing Statement

Customer Number Statement Date Payment Due Date Page 14213240 09/30/2022 10/20/2022 4 of 7

LOAN BILLING DETAIL

Amounts in USD

Loan Ir	nformation	Y 01 00000712	204 LOAN 01 0	Management of the state of the		
Effective Maturity Interest Currence Principa	e Date y Date Rate Maturity Date y il Balance		10/20/2020 10/20/2022 10/20/2022 USD 1,080,065.15			
Balanc						
Balance INT PRIN1	Description INTEREST OWING PRINCIPAL	From 09/01/2022 09/20/2022	To 10/01/2022 10/20/2022	Current Due 1,865.80 19,215.33	Past Due 0.00 0.00	Total Due 1,865.80 19,215.33
AGREE	MENT T20 FACILIT	Y 01 00000969	25 LOAN 01 0	03110964		
Loan In	formation					
Currenc	Date Rate Maturity Date		03/06/2018 03/20/2024 03/20/2024 USD 131,088.82			
Balance	es Due					
9-1-	Description INTEREST OWING	From 09/01/2022	To 10/01/2022	Current Due 521.60	Past Due 0.00	Total Due 521.60
Balance INT		V 04 00000000	10 10411010	03110993		
NT	MENT T21 FACILIT	1 01 00000369	10 LUAN UT U			
AGREE	MENT T21 FACILIT	1 01 00000989	16 LOAN 01 0	n fin der han stade wat som hannet konsten komta op betyde ega gregory chance		



Balances Due

Balance Description
INT INTEREST OWING

From

09/01/2022 10/01/2022

Current Due

1,695.99

Past Due

0.00

Total Due

1,695.99





Customer Billing Statement

Customer Number Statement Date Payment Due Date Page 14213240 09/30/2022 10/20/2022 5 of 7

FACILITY STATEMENT OF ACTIVITY

Accrual Activ	rity							
		No	accrual info	ormation for this	Facility Fee			acceptant sold co
Transaction A	Activity							
		No to	ransaction in	formation for the	is Facility Fee			
Wire Fee Act	ivity							
Fee Type		Activity	Number	Free	Billable			
COLINK BASE F NON COLINK WI		1 2		0	1 2	0.0 14.0	*	28.00
LOAN STAT	EMENT OF A	CTIVITY						National residence
AGREEMENT	TT01 FACILI	TY 01 000000	03329 L	OAN 01 00	3321403		Currency:	USD
Accrual INT01	LOAN INTERES	т				From 09/0	01/2022 To 10/0	1/2022
From 09/01/2022 09/20/2022	To 09/20/2022 10/01/2022	No. of Da	19 11	Accruing Ba 1,016, 1,016,	399.65	Accruing Rate 2.050000 2.050000	Amount A	,099.69 636.66
Transaction /	Activity Since L	ast Stateme	nt					
Date 09/20/2022		action Descri	ption				Transaction	Value ,804.13
AGREEMENT	TT04 FACILI	TY 01 000004	44009 L	OAN 01 00	3113988		Currency:	USD
Accrual INT01	LOAN INTERES	Т				From 09/0	01/2022 To 10/0	1/2022
From 09/01/2022	To 09/20/2022	No. of Da	lys 19	Accruing Ba		Accruing Rate 4,360000	Amount A	
09/20/2022	10/01/2022		11		763.00 594.00	4.360000		77.69 30.10
Transaction /	Activity Since L	ast Stateme	nt					
Date 09/20/2022 09/20/2022	INTER	EST PAYMENT CIPAL PAYMENT					Transaction	154.96 ,169.00
AGREEMENT	TT06 FACILI	TY 01 000004	44047 L	OAN 01 00	3270932		Currency:	USD
Accrual INT01	LOAN INTERES	Т				From 09/0	01/2022 To 10/0	1/2022
From 09/01/2022 09/20/2022	To 09/20/2022 10/01/2022	No. of Da	19 11		lance 423.55 711.22	Accruing Rate 2.970000 2.970000	Amount A	-
Transaction /	Activity Since L	ast Stateme	nt					
Date 09/20/2022 09/20/2022	Trans	action Descri EST PAYMENT CIPAL PAYMENT					,	,365.58



Customer Billing Statement

Customer Number Statement Date Payment Due Date

14213240 09/30/2022 10/20/2022 6 of 7

Page

AGREEME	NT TO7 FACIL	ITY 01 0000044053	LOAN 01 003396987		Currency: USD
Accrual INTO	1 LOAN INTERE	ST		From 09	/01/2022 To 10/01/2022
From 09/01/2022 09/20/2022	To 09/20/2022 10/01/2022	No. of Days 19 11	Accruing Balance 637,121.82 631,506.53	Accruing Rate 2.440000 2.440000	Amount Accrued 820.47 470.82
Transaction	Activity Since	Last Statement			
Date 09/20/2022 09/20/2022	Tran	nsaction Description REST PAYMENT ICIPAL PAYMENT			Transaction Value 1,346.61 5,615.29
AGREEMEN	ITT08 FACIL	ITY 01 0000044143	LOAN 01 002476531		Currency: USD
Accrual INTO	1 LOAN INTERE	ST		From 09/	01/2022 To 10/01/2022
From 09/01/2022 09/20/2022	To 09/20/2022 10/01/2022	No. of Days 19 11	Accruing Balance 391,464.00 381,109.00	Accruing Rate 5.360000 5.360000	Amount Accrued 1,107,41 624,17
Transaction	Activity Since	Last Statement			
Date 09/20/2022 09/20/2022	PRIN	saction Description CIPAL PAYMENT REST PAYMENT			Transaction Value 10,355.00 1,838.94
AGREEMEN	TT10 FACIL	ITY 01 0000071204	LOAN 01 003321441		Currency: USD
Accrual INTO	LOAN INTERES	ST		From 09/0	01/2022 To 10/01/2022
From 09/01/2022 09/20/2022	To 09/20/2022 10/01/2022	No. of Days 19 11	Accruing Balance 1,099,184.89 1,080,065.15	Accruing Rate 2.050000 2.050000	Amount Accrued 1,189.26 676.54
Transaction	Activity Since	Last Statement			
Date 09/20/2022 09/20/2022	Tran	saction Description CIPAL PAYMENT REST PAYMENT			Transaction Value 19,119.74 1,963.12
AGREEMEN	TT20 FACILI	TY 01 0000096925	LOAN 01 003110964		Currency: USD
Accrual INTO	LOAN INTERES	т		From 00/0	01/2022 To 10/01/2022
From 09/01/2022 09/20/2022	To 09/20/2022 10/01/2022	No. of Days 19 11	Accruing Balance 143,727.89 131,088.82	Accruing Rate 4.500000 4.500000	Amount Accrued 341.35 180.25
Transaction	Activity Since I	ast Statement			100.20
Date		action Description			-



 Date
 Transaction Description
 Transaction Value

 09/20/2022
 INTEREST PAYMENT
 556.95

 09/20/2022
 PRINCIPAL PAYMENT
 12,639.07

AGREEMENT T21 FACILITY 01 0000096918 LOAN 01 003110993

Currency: USD

Accrual INTO	1 LOAN INTERES	From 09/	01/2022 To 10/01/2022		
From	To	No. of Days	Accruing Balance	Accruing Rate	Amount Accrued
09/01/2022	09/20/2022	19	457,964.37	4.500000	1,087.67
09/20/2022	10/01/2022	11	442,418.56	4.500000	608.32



Customer Billing Statement

Customer Number Statement Date Payment Due Date

14213240 09/30/2022 10/20/2022

Page

7 of 7

Transaction Activity Since Last Statement

Date 09/20/2022 09/20/2022

Transaction Description PRINCIPAL PAYMENT INTEREST PAYMENT

Transaction Value 15,545.81 1,774.61

00000001-0006258-0001-0008-TCBL2985111-95-L



6340 S. Fiddlers Green Circle Greenwood Village, CO 80111

00000001 TCBL29851 95 001000 KENERGY CORP. **PO BOX 18** HENDERSON, KY 42419

Customer Billing Statement

Customer Number Statement Date Payment Due Date Page

14213240 10/31/2022 11/21/2022 1 of 8

Customer Service Information

Customer Service (800) 255-6190

CoBank National Office 6340 S. Fiddlers Green Circle Greenwood Village, CO 80111

Visit Us Online www.cobank.com

IMPORTANT INFORMATION

10/24 CHECKS SENT TO DENVER LBX WILL BE RETURNED TO SENDER

BILLING SU	MMARY		Amounts in USD	
Agreement	Facility Fee/Loan Number	Fee/Balance Description	Balance Due	Total Amount Due
COBANK FEES	01 0000019222 Q8	COLINK & WIRE SERVICES FEES		28.00
T01	01 000207907	INTEREST OWING	824.32	
T01	01 000207907	LOAN AMOUNT DUE		824.32
T01	01 003321403	INTEREST OWING	1,094.22	
T01	01 003321403	LOAN AMOUNT DUE		1,094.22
T01	01 003572787	INTEREST OWING	1,247.99	
T01	01 003572787	LOAN AMOUNT DUE		1,247.99
T04	01 003113988	INTEREST OWING	68.48	
T04	01 003113988	PRINCIPAL	11,341.00	
T04	01 003113988	LOAN AMOUNT DUE		11,409.48
T06	01 003270932	INTEREST OWING	1,330.15	
T06	01 003270932	PRINCIPAL	6,779.62	
T06	01 003270932	LOAN AMOUNT DUE		8,109.77
T07	01 003396987	INTEREST OWING	1,322.27	
T07	01 003396987	PRINCIPAL	5,678.64	
T07	01 003396987	LOAN AMOUNT DUE		7,000.91
T08	01 002476531	INTEREST OWING	1,740.37	
T08	01 002476531	PRINCIPAL	10,529.00	
T08	01 002476531	LOAN AMOUNT DUE		12,269.37
T10	01 001229273	INTEREST OWING	865.19	
T10	01 001229273	LOAN AMOUNT DUE		865.19
T10	01 003321441	INTEREST OWING	1,168.57	

Please wire transfer your payment to CoBank:

ABA Number:

307088754

Account Number:

14213240

Or return with your check payable to:





PO BOX 209422 DALLAS, TX 75320-9422

Customer Number 14213240 Statement Date 10/31/2022 Payment Due Date 11/21/2022 Grand Total Due (USD) 66,851.12

Amount Enclosed:



Customer Billing Statement

 Customer Number
 14213240

 Statement Date
 10/31/2022

 Payment Due Date
 11/21/2022

 Page
 2 of 8

0.00

	JMMARY (Continued)			Amounts in USD
Agreement	Facility Fee/Loan Number	Fee/Balance Description	Balance Due	Total Amount Due
T10	01 003321441	LOAN AMOUNT DUE		1,168.57
T10	01 003572808	INTEREST OWING	1,299.54	
T10	01 003572808	PRINCIPAL	19,311.41	
T10	01 003572808	LOAN AMOUNT DUE		20.610.95
T20	01 003110964	INTEREST OWING	507.97	
T20	01 003110964	LOAN AMOUNT DUE		507.97
T21	01 003110993	INTEREST OWING	1,714.38	
T21	01 003110993	LOAN AMOUNT DUE		1,714.38
			Grand Total Due:	66,851.12
Balances D	ue Summary			
Total Pri	ncipal Total Interes	t Total Fees	Total Other	Grand Total Due

28.00

FACILITY BILLING DETAIL

53,639.67

Amounts in USD

\$66.851.12

AGREEMENT COBANK FEES FACILITY 01 0000019222 Facility Information

13,183.45

 Type
 FEES

 Expiration Date
 01/01/2050

 Currency
 USD

 Facility Amount
 0.00

 Facility Used
 0.00

Fees Due

and the last of the						
Fee	Description	From	To	Current Due	Past Due	Total Due
Q8	COLINK & WIRE SERVICES FEES	10/31/2022	11/01/2022	28.00	0.00	28.00

LOAN BILLING DETAIL

INTEREST OWING

Amounts in USD

Total Due

824.32

0.00

AGREEMENT T01	FACILITY 01 0000003329	LOAN 01 000207907

Loan Information

Effective Date 10/08/1997
Maturity Date 05/01/2032
Interest Rate Maturity Date
Currency USD
Principal Balance 0.00

10/01/2022

Balance	s Due				
Balance	Description	From	То	Current Due	Past Due

11/01/2022

824.32



INT



Customer Billing Statement

Customer Number Statement Date Payment Due Date Page

14213240 10/31/2022 11/21/2022 3 of 8

LOAN	BILLING DETAIL		-		A	Amounts in USD
AGREE	MENT T01 FACILIT	Y 01 00000033	29 LOAN 01 0	03321403		
Loan In	formation					
Currency	Date Rate Maturity Date		10/20/2020 10/20/2022 10/20/2022 USD 0.00			
Balance	es Due					
Balance INT	Description INTEREST OWING	From 10/01/2022	To 11/01/2022	Current Due 1,094.22	Past Due 0.00	Total Due 1,094.22
AGREE	MENT T01 FACILIT	Y 01 00000033	29 LOAN 01 0	03572787		
Loan In	formation					
Currency	Date Rate Maturity Date		10/25/2022 10/25/2024 10/25/2024 USD 1,010,748.01			

Balances Due

Balance	Description	From	То	Current Due	Past Due	Total Due
INT	INTEREST OWING	10/25/2022	11/01/2022	1,247.99	0.00	1,247.99

AGREEMENT T04 FACILITY 01 0000044009 LOAN 01 003113988

Effective Date	03/21/2018
Maturity Date	11/20/2022
Interest Rate Maturity Date	11/20/2022
Currency	USD
Principal Balance	11.341.00

Balances Due

Balance	Description	From	То	Current Due	Past Due	Total Due
INT	INTEREST OWING	10/01/2022	11/01/2022	68.48	0.00	68.48
PRIN1	PRINCIPAL	10/20/2022	11/20/2022	11,341.00	0.00	11.341.00

AGREEMENT T06 FACILITY 01 0000044047 LOAN 01 003270932

4	
4 -317	
GASTON A	

Loan Information		
Effective Date	03/20/2020	
Maturity Date	03/20/2025	
Interest Rate Maturity Date	03/20/2025	
Currency	USD	
Principal Balance	515,965,33	

Balances Due

Balance	Description	From	То	Current Due	Past Due	Total Due
INT	INTEREST OWING	10/01/2022	11/01/2022	1,330.15	0.00	1,330.15
PRIN1	PRINCIPAL	10/20/2022	11/20/2022	6,779.62	0.00	6,779.62

0114213240MA1TICKLER___B220221121USDPB14213240

Balances Due

Balance Description INTEREST OWING



6340 S. Fiddlers Green Circle Greenwood Village, CO 80111

Customer Billing Statement

Customer Number Statement Date Payment Due Date Page

14213240 10/31/2022 11/21/2022 4 of 8

LOAN BILLING DETAIL

Amounts in USD

AGREE	MENT T07 FACILIT	Y 01 0000044	053 LOAN 01	003396987		***************************************
Loan In	formation					
Currency	Date Rate Maturity Date		07/01/2021 07/01/2026 07/01/2026 USD 625,859.65			
Balance	es Due					
Balance INT PRIN1	Description INTEREST OWING PRINCIPAL	From 10/01/2022 10/20/2022	To 11/01/2022 11/20/2022	Current Due 1,322.27 5,678.64	9.00 0.00 0.00	Total Du 1,322.2 5,678.6
AGREE	MENT T08 FACILIT	Y 01 0000044	143 LOAN 01 (002476531		
Loan Int	formation					
Currency	Date Rate Maturity Date		02/16/2011 05/20/2025 05/20/2025 USD 370,667.00			
Balance	s Due	1-1				
Balance INT PRIN1	Description INTEREST OWING PRINCIPAL	From 10/01/2022 10/20/2022	To 11/01/2022 11/20/2022	Current Due 1,740.37 10,529.00	Past Due 0.00 0.00	Total Du 1,740.3 10,529.0
A Book Conditions have		Y 01 00000712	204 LOAN 01 0	01229273		
Effective Maturity			10/10/2001 10/20/2026			
Currency			USD 0.00			
Balance	s Due					
Balance NT	Description INTEREST OWING	From 10/01/2022	To 11/01/2022	Current Due 865.19	Past Due 0.00	Total Due 865.19
AGREEN	MENT T10 FACILITY	Y 01 00000712	04 LOAN 01 0	03321441		
oan Inf	ormation					
Effective Maturity I nterest R Currency Principal	Date Rate Maturity Date		10/20/2020 10/20/2022 10/20/2022 USD 0.00			

0114213240MA1TICKLER___B220221121USDPB14213240

11/01/2022

Current Due

1,168.57

Past Due

0.00

Total Due

1,168.57

From

10/01/2022



Description INTEREST OWING

From

То

10/01/2022 11/01/2022

Current Due

1,714.38

Past Due

0.00

Total Due

1,714.38

6340 S. Fiddlers Green Circle Greenwood Village, CO 80111

Customer Billing Statement

Customer Number Statement Date Payment Due Date Page

14213240 10/31/2022 11/21/2022 5 of 8

LOAN BILLING DETAIL

Amounts in USD

LUAII III	formation					
Currency Principal	Date Rate Maturity Date / I Balance		10/25/2022 10/20/2026 10/20/2026 USD 1,060,849.82			
Balance Balance		From	То	010	P	T
INT PRIN1	Description INTEREST OWING PRINCIPAL	10/25/2022 10/25/2022	11/01/2022 11/20/2022	Current Due 1,299.54 19,311.41	0.00 0.00	1,299.54 19,311.41
AGREE	MENT T20 FACILIT	Y 01 00000969	25 LOAN 01 0	03110964		
Loan Int	formation					
Currency	Date Rate Maturity Date		03/06/2018 03/20/2024 03/20/2024 USD 131,088.82			
Balance	s Due					
Balance INT	Description INTEREST OWING	From 10/01/2022	To 11/01/2022	Current Due 507.97	Past Due 0.00	Total Due 507.97
AGREEI	MENT T21 FACILIT	Y 01 00000969	18 LOAN 01 0	03110993		
Loan Inf	ormation					
			03/06/2018 03/20/2024 03/20/2024 USD			



Balance

INT



Customer Billing Statement

14213240

Currency: USD

6 of 8

Customer Number Statement Date 10/31/2022 Payment Due Date 11/21/2022

Page

FACILITY STATEMENT OF ACTIVITY

AGREEMENT COBANK FEES	FEE 01 0000019222 Q8 COLINK & WIRE SERVICES FEES	Currency: USD
-----------------------	--	---------------

Accrual Activity

No accrual information for this Facility Fee

Transaction Activity

No transaction information for this Facility Fee

Wire Fee Activity

Fee Type	Activity	Number Free	Billable	Per Wire Fee	Total Wire Fee
COLINK BASE FEE	1	0	1	0.00	0.00
NON COLINK FIX	2	0	2	0.00	0.00
NON COLINK WIRE IN	2	0	2	14.00	28.00

LOAN STATEMENT OF ACTIVITY

AGREEMENT T01 FACILITY 01 0000003329 LOAN 01 000207907 Currency: USD

Accrual INT01 LOAN INTEREST From 10/01/2022 To 11/01/2022 From No. of Days **Accruing Balance Accruing Rate Amount Accrued** 10/20/2022 10/24/2022 1.010.748.01 5.840000 655.86 10/24/2022 10/25/2022 6.000000 1,010,748.01 168.46

Transaction Activity Since Last Statement

Transaction Description **Transaction Value** 10/20/2022 TRANSFER VARIABLE FROM FIX 1,010,748.01 10/25/2022 TRANSFER TO NEW FIX LOAN 1,010,748.01

AGREEMENT T01 FACILITY 01 0000003329 LOAN 01 003321403

Accrual INT01 LOAN INTEREST From 10/01/2022 To 11/01/2022 No. of Days From **Accruing Balance Accruing Rate Amount Accrued** 10/01/2022 10/03/2022 2 1,016,399.65 2.050000 115.76 10/03/2022 10/20/2022 17 1.010,748.01 2.050000 978.46

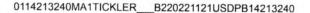
Transaction Activity Since Last Statement

Date Transaction Description **Transaction Value** 10/03/2022 PRINCIPAL PAYMENT 5,651.64 10/20/2022 TRANSFER FIX TO VARIABLE 1,010,748.01 10/20/2022 INTEREST PAYMENT 1,736.35

AGREEMENT T01 FACILITY 01 0000003329 LOAN 01 003572787

Currency: USD

Accrual INT01 LOAN INTEREST From 10/25/2022 To 11/01/2022 From To No. of Days **Accruing Balance Accruing Rate Amount Accrued** 10/25/2022 11/01/2022 1,010,748.01 6.350000 1,247.99





Customer Billing Statement

Customer Number Statement Date Payment Due Date Page 14213240 10/31/2022 11/21/2022 7 of 8

AGREEMENT T04	FACILITY 01 0000044009	LOAN 01 003113988	Currency:	USD

Accrual INTO	1 LOAN INTERES	T		From 10/6	01/2022 To 11/01/2022
From 10/01/2022 10/20/2022	To 10/20/2022 11/01/2022	No. of Days 19 12	Accruing Balance 22,594.00 11,341.00	Accruing Rate 4.360000 4.360000	Amount Accrued 51.99 16.49
Transaction	Activity Since I	act Statement			

Transaction Activity Since Last Statement

Date	Transaction Description	Transaction Value
10/20/2022	PRINCIPAL PAYMENT	11,253.00
10/20/2022	INTEREST PAYMENT	107.79

AGREEMENT T06 FACILITY 01 0000044047 LOAN 01 003270932 Currency: USD

Accrual INT01 LOAN INTEREST			From 10/0	01/2022 To 11/01/2022	
From	То	No. of Days	Accruing Balance	Accruing Rate	Amount Accrued
10/01/2022	10/20/2022	19	522,711.22	2.970000	819.35
10/20/2022	11/01/2022	12	515,965.33	2.970000	510.80

Transaction Activity Since Last Statement

Date	Transaction Description	Transaction Value
10/20/2022	INTEREST PAYMENT	1,304.23
10/20/2022	PRINCIPAL PAYMENT	6,745.89

AGREEMENT T07 FACILITY 01 0000044053 LOAN 01 003396987 Currency: USD

Accrual INT01 LOAN INTEREST			scrual INT01 LOAN INTEREST From 10/01/2022 To 11/0		01/2022 To 11/01/2022
From	То	No. of Days	Accruing Balance	Accruing Rate	Amount Accrued
10/01/2022	10/20/2022	19	631,506.53	2.440000	813.24
10/20/2022	11/01/2022	12	625,859.65	2.440000	509.03

Transaction Activity Since Last Statement

Date	Transaction Description	Transaction Value
10/20/2022	PRINCIPAL PAYMENT	5,646.88
10/20/2022	INTEREST PAYMENT	1,291.29

AGREEMENT T08 FACILITY 01 0000044143 LOAN 01 002476531 Currency: USD

Accrual INT01 LOAN INTEREST From 10/01/2022 To 11/01/202					01/2022 To 11/01/2022
From	To 10/20/2022 11/01/2022	No. of Days	Accruing Balance	Accruing Rate	Amount Accrued
10/01/2022		19	381,109.00	5.360000	1,078.11
10/20/2022		12	370,667.00	5.360000	662.26

Transaction Activity Since Last Statement

Date	Transaction Description	Transaction Value		
10/20/2022	INTEREST PAYMENT	1.731.58		
10/20/2022	PRINCIPAL PAYMENT	10.442.00		

AGREEMENT T10 FACILITY 01 0000071204 LOAN 01 001229273 Currency: USD

Accrual INT01 LOAN INTEREST			From 10/	01/2022 To 11/01/2022	
From	То	No. of Days	Accruing Balance	Accruing Rate	Amount Accrued
10/20/2022	10/24/2022	4	1,060,849.82	5.840000	688.38
10/24/2022	10/25/2022	1	1,060,849.82	6.000000	176.81

0114213240MA1TICKLER___B220221121USDPB14213240



Customer Billing Statement

Customer Number Statement Date Payment Due Date Page 14213240 10/31/2022 11/21/2022 8 of 8

Currency: USD

Currency: USD

Date	Transaction Description	Transaction Value
10/20/2022	TRANSFER VARIABLE FROM FIX	1,080,065.15
10/20/2022	TRANSFER FROM	19,215.33
10/25/2022	TRANSFER TO NEW FIX LOAN	1,060,849.82

AGREEMENT T10 FACILITY 01 0000071204 LOAN 01 003321441

FACILITY 01 0000096925

Accrual INT01 LOAN INTEREST			From 10/	01/2022 To 11/01/2022	
From 10/01/2022	To 10/20/2022	No. of Days	Accruing Balance 1,080,065.15	Accruing Rate 2.050000	Amount Accrued 1,168.57

Transaction Activity Since Last Statement

-					
Date	Transaction Description	Transaction Value			
10/20/2022	TRANSFER FIX TO VARIABLE	1,080,065.15			
10/20/2022	PRINCIPAL PAYMENT	19,215.33			
10/20/2022	INTEREST PAYMENT	1,865.80			
10/20/2022	TRANSFER TO	19,215.33			

AGREEMENT T10 FACILITY 01 0000071204 LOAN 01 003572808 Currency: USD

LOAN 01 003110964

Accrual INTO	1 LOAN INTERES	From 10/	01/2022 To 11/01/2022		
From	То	No. of Days	Accruing Balance	Accruing Rate	Amount Accrued
10/01/2022	10/20/2022	19	131,088.82	4.500000	311.33
10/20/2022	11/01/2022	12	131 088 82	4 500000	196 64

Transaction Activity Since Last Statement

AGREEMENT T20

Transaction AC	Transaction Activity Since Last Statement				
Date	Transaction Description	Transaction Value			
10/20/2022	INTEREST PAYMENT	521.60			

AGREEMENT T21 FACILITY 01 0000096918 LOAN 01 003110993 Currency: USD

Accrual INT01 LOAN INTEREST				From 10/	01/2022 To 11/01/2022
From	То	No. of Days	Accruing Balance	Accruing Rate	Amount Accrued
10/01/2022	10/20/2022	19	442,418.56	4.500000	1,050.75
10/20/2022	11/01/2022	12	442,418.56	4.500000	663.63

Transaction Activity Since Last Statement

Date	Transaction Description	Transaction Value
10/20/2022	INTEREST PAYMENT	1.695.99





00000001 TCBL29851 40 001000 KENERGY CORP. **PO BOX 18** HENDERSON, KY 42419

Customer Billing Statement 14213240

1 of 8

Customer Number Statement Date 11/30/2022 Payment Due Date 12/20/2022 Page

Customer Service Information

Customer Service (800) 255-6190

CoBank National Office 6340 S. Fiddlers Green Circle Greenwood Village, CO 80111

Visit Us Online www.cobank.com

IMPORTANT INFORMATION

10/24 CHECKS SENT TO DENVER LBX WILL BE RETURNED TO SENDER

BILLING SU	MMARY		Amounts in USD	
Agreement	Facility Fee/Loan Number	Fee/Balance Description	Balance Due	Total Amount Due
COBANK FEES	01 0000019222 Q9	COLINK & WIRE SERVICES FEES		28.00
T01	01 003572787	INTEREST OWING	5,318.43	
T01	01 003572787	LOAN AMOUNT DUE		5,318.43
T04	01 000608326	INTEREST OWING	1.95	
T04	01 000608326	LOAN AMOUNT DUE		1.95
T04	01 003113988	INTEREST OWING	26.09	
T04	01 003113988	LOAN AMOUNT DUE		26.09
T06	01 003270932	INTEREST OWING	1,271,42	
T06	01 003270932	PRINCIPAL	6,813.52	
T06	01 003270932	LOAN AMOUNT DUE		8,084.94
T07	01 003396987	INTEREST OWING	1,268.74	
T07	01 003396987	PRINCIPAL	5,710.58	
T07	01 003396987	LOAN AMOUNT DUE		6,979.32
T08	01 002476531	INTEREST OWING	1,639,97	77.
T08	01 002476531	PRINCIPAL	10.616.00	
T08	01 002476531	LOAN AMOUNT DUE		12,255.97
T10	01 003572808	INTEREST OWING	5,535.67	
T10	01 003572808	PRINCIPAL	19,407,97	
T10	01 003572808	LOAN AMOUNT DUE		24,943,64
T20	01 003110964	INTEREST OWING	491.58	
T20	01 003110964	PRINCIPAL	12,722.80	
T20	01 003110964	LOAN AMOUNT DUE		13.214.38

Please wire transfer your payment to CoBank:

ABA Number:

307088754

Account Number:

14213240

Or return with your check payable to:





PO BOX 209422 DALLAS, TX 75320-9422 Customer Number 14213240 Statement Date 11/30/2022 Payment Due Date 12/20/2022 Grand Total Due (USD) 88,160.59

Amount Enclosed:



Customer Billing Statement

Customer Number Statement Date 14213240 11/30/2022 12/20/2022

Payment Due Date Page

2 of 8

Agreement Facility Fee/Loan Number Fee/Balance Description

Balance Due Total Amount Due

T21 T21

T21

01 003110993 01 003110993 01 003110993 INTEREST OWING PRINCIPAL LOAN AMOUNT DUE 1,659.07 15,648.80

Grand Total Due: 17,307.87 88,160.59

Balances Due Summary

Total Principal

Total Interest

Total Fees

Total Other

Grand Total Due

\$88,160.59

FACILITY BILLING DETAIL

Amounts in USD

AGREEMENT COBANK FEES FACILITY 01 0000019222

Facility Information

Type
Expiration Date
Currency
Facility Amount
Facility Used

FEES 01/01/2050 USD

0.00

Fees Due

Fee Description
Q9 COLINK & WIRE SERVICES FEES

From 11/30/2022

To 12/01/2022 Current Due 28.00 Past Due

Total Due

LOAN BILLING DETAIL

Amounts in USD

AGREEMENT T01 FACILITY 01 0000003329 LOAN 01 003572787

Loan Information

 Effective Date
 10/25/2022

 Maturity Date
 10/25/2024

 Interest Rate Maturity Date
 10/25/2024

 Currency
 USD

 Principal Balance
 1,005,056.33

Balances Due

Balance Description
INT INTEREST OWING

From 11/01/2022 1

To 12/01/2022 Current Due 5,318.43 Past Due 0.00 Total Due

AGREEMENT T04 FACILITY 01 0000044009 LOAN 01 000608326

Loan Information

Effective Date
Maturity Date
Interest Rate Maturity Date
Currency

08/12/1991 11/20/2022

USD

0.00

Principal Balance
Balances Due

Balance Description INT INTEREST OWING

From To 11/01/2022 12/01/2022 Current Due

Past Due

Total Due 1.95

0114213240MA1TICKLER___B220221220USDPB14213240



Customer Billing Statement

Customer Number Statement Date Payment Due Date Page 14213240 11/30/2022 12/20/2022 3 of 8

LOAN BILLING DETAIL

Amounts in USD

AGREEMENT T04 FACILIT	Y 01 00000440	009 LOAN 01 (003113988		
Loan Information					
Effective Date Maturity Date Interest Rate Maturity Date Currency Principal Balance		03/21/2018 11/20/2022 11/20/2022 USD 0.00			
Balances Due					
Balance Description INT INTEREST OWING	From 11/01/2022	To 12/01/2022	Current Due 26.09	Past Due 0.00	Total Du 26.0
AGREEMENT TO6 FACILIT	Y 01 00000440	047 LOAN 01 0	03270932		
Loan Information					
Effective Date Maturity Date Interest Rate Maturity Date Currency Principal Balance		03/20/2020 03/20/2025 03/20/2025 USD 509,185.71			
Balances Due					
Balance Description INT INTEREST OWING PRIN1 PRINCIPAL AGREEMENT T07 FACILIT	From 11/01/2022 11/20/2022 Y 01 00000440	To 12/01/2022 12/20/2022 DS3 LOAN 01 0	Current Due 1,271.42 6,813.52	Past Due 0.00 0.00	Total Du 1,271.4 6,813.5
Loan Information	1 01 00000440	SS LOAN OT O	03390907		
Effective Date Maturity Date Interest Rate Maturity Date Currency Principal Balance		07/01/2021 07/01/2026 07/01/2026 USD 620,181.01			
Balances Due					
Balance Description INT INTEREST OWING PRIN1 PRINCIPAL	From 11/01/2022 11/20/2022	To 12/01/2022 12/20/2022	Current Due 1,268.74 5,710.58	Past Due 0.00 0.00	Total Due 1,268.74 5,710.58





Customer Billing Statement

Customer Number Statement Date Payment Due Date Page

14213240 11/30/2022 12/20/2022 4 of 8

LOAN	BILLING DETAIL				Α	mounts in USD
AGREE	MENT TOS FACILIT	Y 01 00000441	43 LOAN 01 0	02476531		
Loan In	formation					
Currency	Date Rate Maturity Date		02/16/2011 05/20/2025 05/20/2025 USD 360,138.00			
Balance	es Due					
Balance INT PRIN1	Description INTEREST OWING PRINCIPAL	From 11/01/2022 11/20/2022	To 12/01/2022 12/20/2022	Current Due 1,639.97 10,616.00	Past Due 0.00 0.00	Total Due 1,639.97 10,616.00
AGREE	MENT T10 FACILIT	Y 01 00000712	04 LOAN 01 0	03572808	COLOR DE CONTROL DE CO	
Loan In	formation					
Currency	Date Rate Maturity Date		10/25/2022 10/20/2026 10/20/2026 USD 1,041,538.41			

Balances Due

Balance	Description	From	То	Current Due	Past Due	Total Due
INT	INTEREST OWING	11/01/2022	12/01/2022	5,535.67	0.00	5,535.67
PRIN1	PRINCIPAL	11/20/2022	12/20/2022	19.407.97	0.00	19 407 97

FACILITY 01 0000096925 LOAN 01 003110964 AGREEMENT T20

Effective Date	03/06/2018
Maturity Date	03/20/2024
Interest Rate Maturity Date	03/20/2024
Currency	USD
Principal Balance	131,088,82

Balances Due

Balance	Description	From	То	Current Due	Past Due	Total Due
INT	INTEREST OWING	11/01/2022	12/01/2022	491.58	0.00	491.58
PRIN1	PRINCIPAL	09/20/2022	12/20/2022	12,722.80	0.00	12,722.80





Customer Billing Statement

Customer Number Statement Date Payment Due Date Page

14213240 11/30/2022 12/20/2022 5 of 8

LOAN BILLING DETAIL

Amounts in USD

AGREEMENT	T21	FACILITY 01 0000096918	LOAN 01 003110993

03/06/2018
03/20/2024
03/20/2024
USD
442,418.56

Balances Due

Balance	Description	From	То	Current Due	Past Due	Total Due
INT	INTEREST OWING	11/01/2022	12/01/2022	1,659.07	0.00	1,659.07
PRIN1	PRINCIPAL	09/20/2022	12/20/2022	15.648.80	0.00	15.648.80







Customer Billing Statement

Customer Number Statement Date Payment Due Date Page

14213240 11/30/2022 12/20/2022 6 of 8

FACILITY S	STATEMENT O	FACTIVITY					
AGREEMEN	NT COBANK FEE	S FEE 01 00	00019222 Q9 CO	LINK & WIRE S	ERVICES FEES	Currency:	USD
Accrual Act	tivity						
		No ac	ccrual information for the	nis Facility Fee			
Transaction	Activity						
***************************************		No tran	saction information for	this Facility Fee			
Wire Fee Ad	ctivity						
Fee Type Ac COLINK BASE FEE NON COLINK WIRE IN		Activity 1	Number Free 0 0	Billable 1 2	Per Wire Fee 0.00 14.00	Total Wi	0.00 28.00
LOAN STA	TEMENT OF A	CTIVITY					
AGREEMEN	NT T01 FACILI	TY 01 0000003	329 LOAN 01 0	03572787		Currency:	USD
Accrual INTO	1 LOAN INTERES	г			From 11/01/	2022 To 12/0	1/2022
From 11/01/2022 11/21/2022	To 11/21/2022 12/01/2022	No. of Days	1,00	Balance Ac 5,056.33 5,056.33	6.350000 6.350000		crued ,545.62 ,772.81
Transaction	Activity Since L	ast Statement					
Date 11/21/2022		action Description	on			Transaction 1	Value ,247.99

AGREEMENT T04	FACILITY 01 0000044009	LOAN 01 000608326

Currency: USD

Accrual INTO	1 LOAN INTERES	From 11/	01/2022 To 12/01/2022		
From 11/20/2022	To 11/21/2022	No. of Days	Accruing Balance 11,341.00	Accruing Rate 6.190000	Amount Accrued

Transaction Activity Since Last Statement

Date	Transaction Description	Transaction Value
11/20/2022	TRANSFER VARIABLE FROM FIX	11,341.00
11/21/2022	TRANSFER FROM	11,341.00

rom	То	No. of Days	Accruing Balance	Accruing Rate	Amount Accrued
1/01/2022	11/20/2022	19	11,341.00	4.360000	26.09



The state of the s			
Date	Transaction Description	Transaction Value	
11/20/2022	TRANSFER FIX TO VARIABLE	11.341.00	
11/21/2022	INTEREST PAYMENT	68.48	
11/21/2022	PRINCIPAL PAYMENT	11.341.00	
11/21/2022	TRANSFER TO	11 241 00	



Customer Billing Statement

Customer Number Statement Date Payment Due Date Page 14213240 11/30/2022 12/20/2022 7 of 8

AGREEMENT T06 FACILITY 01 0000044047 LOAN 01 003270932

Currency: USD

Accrual INTO	1 LOAN INTERES	From 11/0	01/2022 To 12/01/2022		
From	То	No. of Days	Accruing Balance	Accruing Rate	Amount Accrued
11/01/2022	11/21/2022	20	515,965.33	2.970000	851.35
11/21/2022	12/01/2022	10	509,185.71	2.970000	420.07

Transaction Activity Since Last Statement

Date	Transaction Description	Transaction Value
11/21/2022	INTEREST PAYMENT	1,330.15
11/21/2022	PRINCIPAL PAYMENT	6,779.62

AGREEMENT T07 FACILITY 01 0000044053 LOAN 01 003396987 Currency: USD

Accrual INT01 LOAN INTEREST				From 11/0	01/2022 To 12/01/2022
From	То	No. of Days	Accruing Balance	Accruing Rate	Amount Accrued
11/01/2022	11/21/2022	20	625,859.65	2.440000	848.39
11/21/2022	12/01/2022	10	620,181.01	2.440000	420.35

Transaction Activity Since Last Statement

Date	Transaction Description	Transaction Value
11/21/2022	PRINCIPAL PAYMENT	5,678.64
11/21/2022	INTEREST PAYMENT	1,322.27

AGREEMENT T08 FACILITY 01 0000044143 LOAN 01 002476531 Currency: USD

Accrual INT01 LOAN INTEREST				From 11/0	01/2022 To 12/01/2022
From	То	No. of Days	Accruing Balance	Accruing Rate	Amount Accrued
11/01/2022	11/21/2022	20	370,667.00	5.360000	1,103.77
11/21/2022	12/01/2022	10	360,138.00	5.360000	536.20

Transaction Activity Since Last Statement

Date	Transaction Description	Transaction Value
11/21/2022	PRINCIPAL PAYMENT	10,529.00
11/21/2022	INTEREST PAYMENT	1,740.37

AGREEMENT T10 FACILITY 01 0000071204 LOAN 01 003572808 Currency: USD

Accrual INTO	1 LOAN INTERES	T		From 11/0	01/2022 To 12/01/2022
From 11/01/2022 11/21/2022	To 11/21/2022 12/01/2022	No. of Days	Accruing Balance 1,060,849.82	Accruing Rate 6.300000	Amount Accrued 3,712.98
11/21/2022	12/01/2022	10	1,041,538.41	6.300000	1,822.69

Transaction Activity Since Last Statement

Date	Transaction Description	Transaction Value
11/21/2022	PRINCIPAL PAYMENT	19.311.41
11/21/2022	INTEREST PAYMENT	1 299 54

AGREEMENT T20 FACILITY 01 0000096925 LOAN 01 003110964 Currency: USD

Accrual INT01 LOAN INTEREST				From 11/0	01/2022 To 12/01/2022
From	То	No. of Days	Accruing Balance	Accruing Rate	Amount Accrued
11/01/2022	11/21/2022	20	131,088.82	4.500000	327.72
11/21/2022	12/01/2022	10	131,088.82	4.500000	163.86

0114213240MA1TICKLER___B220221220USDPB14213240



Customer Billing Statement

Customer Number Statement Date Payment Due Date Page

14213240 11/30/2022 12/20/2022 8 of 8

Transaction Activity Since Last Statement

Date 11/21/2022 Transaction Description INTEREST PAYMENT

Transaction Value

AGREEMENT T21 FACILITY 01 0000096918 LOAN 01 003110993 Currency: USD

Accrual INT01 LOAN INTEREST From 11/01/2022 To 12/01/2022 Accruing Rate 4.500000 4.500000 From To No. of Days **Accruing Balance Amount Accrued** 11/01/2022 11/21/2022 442,418.56 1,106.04 20 11/21/2022 12/01/2022 10 442,418.56 553.03

Transaction Activity Since Last Statement

Date 11/21/2022

Transaction Description INTEREST PAYMENT

Transaction Value

00000001-0006581-0008-0008-TCBL2985112-40-L



00000001 TCBL29851 33 001000 KENERGY CORP. PO BOX 18 HENDERSON, KY 42419 **Customer Billing Statement**

Customer Number Statement Date Payment Due Date

Page

14213240 12/30/2022 01/20/2023 1 of 6

Amounts in USD

488.88

1,690.89

60,319.21

Customer Service Information

Customer Service (800) 255-6190

CoBank National Office 6340 S. Fiddlers Green Circle Greenwood Village, CO 80111

Visit Us Online www.cobank.com

IMPORTANT INFORMATION

BILLING SUMMARY

10/24 CHECKS SENT TO DENVER LBX WILL BE RETURNED TO SENDER

Agreement	Facility Fee/Loan Number	Fee/Balance Description	Balance Due	Total Amount Due
COBANK FEES	01 0000019222 R0	COLINK & WIRE SERVICES FEES		28.00
T01	01 003572787	INTEREST OWING	5.464.36	20.00
T01	01 003572787	LOAN AMOUNT DUE		5,464.36
T06	01 003270932	INTEREST OWING	1,295.50	*******
T06	01 003270932	PRINCIPAL	6.847.59	
T06	01 003270932	LOAN AMOUNT DUE		8,143,09
T07	01 003396987	INTEREST OWING	1,298.42	
T07	01 003396987	PRINCIPAL	5,742.70	
T07	01 003396987	LOAN AMOUNT DUE		7,041.12
T08	01 002476531	INTEREST OWING	1,643.27	.,,,,,,,
T08	01 002476531	PRINCIPAL	10,705.00	
T08	01 002476531	LOAN AMOUNT DUE		12,348.27
T10	01 003572808	INTEREST OWING	5,609.59	,
T10	01 003572808	PRINCIPAL	19.505.01	
T10	01 003572808	LOAN AMOUNT DUE		25,114.60
T20	01 003110964	INTEREST OWING	488.88	
W.O.O.			100100	

LOAN AMOUNT DUE

LOAN AMOUNT DUE

INTEREST OWING

Please wire transfer your payment to CoBank:

01 003110964

01 003110993

01 003110993

ABA Number:

T20

T21

T21

307088754

Account Number:

14213240

Or return with your check payable to:





PO BOX 209422 DALLAS, TX 75320-9422

 Customer Number
 14213240

 Statement Date
 12/30/2022

 Payment Due Date
 01/20/2023

 Grand Total Due (USD)
 60,319.21

1,690.89

Grand Total Due:

Amount Enclosed:



Customer Billing Statement

Customer Number Statement Date Payment Due Date Page 14213240 12/30/2022 01/20/2023 2 of 6

Balances Due Summary

Total Principal	Total Interest	Total Fees	Total Other	Grand Total Due
42,800.30	17,490.91	28.00	0.00	\$60,319.21

FACILITY BILLING DETAIL

Amounts in USD

AGREEMENT COBANK FEES FACILITY 01 0000019222

Facility Information Type	FEES
Expiration Date	01/01/2050
Currency	USD
Facility Amount	0.00
Facility Used	0.00

Fees Due

Fee	Description	From	То	Current Due	Past Due	Total Due
R0	COLINK & WIRE SERVICES FEES	12/30/2022	01/01/2023	28.00	0.00	28.00

LOAN BILLING DETAIL

Amounts in USD

AGREEMENT T01 FACILITY 01 0000003329 LOAN 01 003572787

Effective Date	10/25/2022
Maturity Date	10/25/2024
Interest Rate Maturity Date	10/25/2024
Currency	USD
Principal Balance	999,324.34

Balances Due

THE RESERVE TO SHARE WELL BY						
Balance	Description	From	То	Current Due	Past Due	Total Due
INT	INTEREST OWING	12/01/2022	01/01/2023	5 464 36	0.00	5 464 36

AGREEMENT T06 FACILITY 01 0000044047 LOAN 01 003270932

Iffective Date	03/20/2020	
Maturity Date	03/20/2025	
nterest Rate Maturity Date	03/20/2025	
Currency	USD	
Principal Balance	502,372.19	



	Description	From	То	Current Due	Past Due	Total Due
INT	INTEREST OWING		01/01/2023	1,295.50	0.00	1,295.50
PRIN1	PRINCIPAL	12/20/2022	01/20/2023	6,847.59	0.00	6,847.59



Customer Billing Statement

Customer Number Statement Date Payment Due Date Page

14213240 12/30/2022 01/20/2023 3 of 6

LOAN	LOAN BILLING DETAIL				A	mounts in USE
AGREE	MENT TO7 FACILIT	Y 01 0000044	053 LOAN 01 (03396987		
Loan In	formation					
Currenc	Date Rate Maturity Date		07/01/2021 07/01/2026 07/01/2026 USD 614,470.43			
Balance	es Due					
Balance INT PRIN1	Description INTEREST OWING PRINCIPAL	From 12/01/2022 12/20/2022	To 01/01/2023 01/20/2023	Current Due 1,298.42 5,742.70	Past Due 0.00 0.00	Total Due 1,298.4 5,742.7
Loan In Effective Maturity Interest I	formation Date Date Rate Maturity Date	Y 01 0000044	02/16/2011 05/20/2025 05/20/2025 USD 349,522.00	02470331		
Balance	es Due					
Balance INT PRIN1	Description INTEREST OWING PRINCIPAL	From 12/01/2022 12/20/2022	To 01/01/2023 01/20/2023	Current Due 1,643.27 10,705.00	Past Due 0.00 0.00	Total Due 1,643.27 10,705.00
AGREE	MENT T10 FACILIT	Y 01 00000712	204 LOAN 01 0	03572808		
Loan In	formation					
Currency	Date Rate Maturity Date		10/25/2022 10/20/2026 10/20/2026 USD 1,022,130.44			

01/01/2023

01/20/2023

Current Due

5,609.59 19,505.01

Past Due

0.00

Total Due

5,609.59 19,505.01

From

12/01/2022

12/20/2022



Balances Due Balance

INT PRIN1

Description

PRINCIPAL

INTEREST OWING





6340 S. Fiddlers Green Circle Greenwood Village, CO 80111

Customer Billing Statement

Customer Number Statement Date Payment Due Date Page

14213240 12/30/2022 01/20/2023 4 of 6

LOAN BILLING DETAIL

Amounts in USD

					-	mounto m oor
AGREE	MENT T20 FACILIT	Y 01 00000969	25 LOAN 01 0	03110964		
Loan In	formation					
Currency	Date Rate Maturity Date		03/06/2018 03/20/2024 03/20/2024 USD 118,366.02			
Balance	s Due					
Balance INT	Description INTEREST OWING MENT T21 FACILIT	From 12/01/2022	To 01/01/2023	Current Due 488.88	Past Due 0.00	Total Due 488.8
	formation	Y 01 00000969	118 LOAN 01 0	03110993		NAMES OF THE PARTY
Currency	Date Rate Maturity Date		03/06/2018 03/20/2024 03/20/2024 USD 426,769.76			
Balance	s Due					
Balance INT	Description INTEREST OWING	From 12/01/2022	To 01/01/2023	Current Due 1,690.89	Past Due 0.00	Total Due 1,690.89





00000001-0007065-0005-0006-TCBL2985101-33-L



6340 S. Fiddlers Green Circle Greenwood Village, CO 80111

Customer Billing Statement

Customer Number Statement Date Payment Due Date Page

14213240 12/30/2022 01/20/2023 5 of 6

FACILITY STATEMENT OF ACTIVITY

AGREEMENT COBANK FEES	FEE 01 0000019222 R0 COLINK & WIRE SERVICES FEES	Currency: USD
The second secon		A REAL PROPERTY AND ADDRESS OF THE PARTY AND A

Accrual Activity

No accrual information for this Facility Fee

Transaction Activity

No transaction information for this Facility Fee

Wire Fee Activity

Fee Type Activity Billable **Number Free** Per Wire Fee **Total Wire Fee** COLINK BASE FEE 0 0.00 0.00 NON COLINK WIRE IN 0 2 14.00 28.00

LOAN STATEMENT OF ACTIVITY

AGREEMENT T01 FACILITY 01 0000003329 LOAN 01 003572787 Currency: USD

Accrual INT01 LOAN INTEREST From 12/01/2022 To 01/01/2023 From No. of Days **Accruing Balance Accruing Rate Amount Accrued** 12/01/2022 12/20/2022 19 999,324.34 6.350000 3.349.12 12/20/2022 01/01/2023 12 999,324.34 6.350000 2 115 24

Transaction Activity Since Last Statement

Date Transaction Description **Transaction Value** 12/20/2022 INTEREST PAYMENT 5,318.43

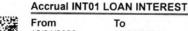
AGREEMENT T06 FACILITY 01 0000044047 LOAN 01 003270932 Currency: USD

Accrual INT01 LOAN INTEREST From 12/01/2022 To 01/01/2023 No. of Days From To **Accruing Balance Accruing Rate Amount Accrued** 12/01/2022 12/20/2022 19 509,185.71 2.970000 798.15 12/20/2022 01/01/2023 12 502,372.19 2.970000 497.35

Transaction Activity Since Last Statement

Date Transaction Description Transaction Value 12/20/2022 INTEREST PAYMENT 1,271.42 12/20/2022 PRINCIPAL PAYMENT 6.813.52

AGREEMENT T07 FACILITY 01 0000044053 LOAN 01 003396987 Currency: USD



From 12/01/2022 To 01/01/2023 No. of Days **Accruing Balance Accruing Rate Amount Accrued** 12/01/2022 12/20/2022 19 620,181,01 2.440000 798.65 12/20/2022 01/01/2023 12 614,470,43 2.440000 499.77

Transaction Activity Since Last Statement

Date Transaction Description Transaction Value 12/20/2022 PRINCIPAL PAYMENT 5.710.58 12/20/2022 INTEREST PAYMENT 1.268.74

0114213240MA1TICKLER___B220230120USDPB14213240



Customer Billing Statement

Customer Number Statement Date Payment Due Date Page

14213240 12/30/2022 01/20/2023 6 of 6

Currency: USD

Currency: USD

AGREEMENT TO8	FACILITY 01 0000044143	LOAN 01 002476531

Accrual INT01 LOAN INTEREST			From 12/0	01/2022 To 01/01/2023
То	No. of Days	Accruing Balance	Accruing Rate	Amount Accrued
12/20/2022	19	360,138.00	5.360000	1,018.79
01/01/2023	12	349,522.00	5.360000	624.48
	To 12/20/2022	To No. of Days 12/20/2022 19	To No. of Days Accruing Balance 12/20/2022 19 360,138.00	To No. of Days Accruing Balance Accruing Rate 12/20/2022 19 360,138.00 5.360000

Transaction Activity Since Last Statement

Date	Transaction Description	Transaction Value
12/20/2022	INTEREST PAYMENT	1,639.97
12/20/2022	PRINCIPAL PAYMENT	10,616.00

AGREEMENT T10 FACILITY 01 0000071204 LOAN 01 003572808

Accrual INT01 LOAN INTEREST				From 12/0	01/2022 To 01/01/2023
From	То	No. of Days	Accruing Balance	Accruing Rate	Amount Accrued
12/01/2022	12/20/2022	19	1,041,538.41	6.300000	3,463.11
12/20/2022	01/01/2023	12	1,022,130.44	6.300000	2,146.48

Transaction Activity Since Last Statement

Date	Transaction Description	Transaction Value
12/20/2022	PRINCIPAL PAYMENT	19,407.97
12/20/2022	INTEREST PAYMENT	5,535.67

AGREEMENT T20 FACILITY 01 0000096925 LOAN 01 003110964 Currency: USD

Accrual INT01 LOAN INTEREST				From 12/	01/2022 To 01/01/2023
From	То	No. of Days	Accruing Balance	Accruing Rate	Amount Accrued
12/01/2022	12/20/2022	19	131,088.82	4.500000	311.34
12/20/2022	01/01/2023	12	118,366.02	4.500000	177.54

Transaction Activity Since Last Statement

Date	Transaction Description	Transaction Value
12/20/2022	PRINCIPAL PAYMENT	12,722.80
12/20/2022	INTEREST PAYMENT	491.58

AGREEMENT T21 FACILITY 01 0000096918 LOAN 01 003110993 Currency: USD

Accrual INT01 LOAN INTEREST			From 12/0	01/2022 To 01/01/2023	
From	То	No. of Days	Accruing Balance	Accruing Rate	Amount Accrued
12/01/2022	12/20/2022	19	442,418.56	4.500000	1,050.74
12/20/2022	01/01/2023	12	426,769.76	4.500000	640.15

Transaction Activity Since Last Statement				
Date	Transaction Description	Transaction Value		
12/20/2022	PRINCIPAL PAYMENT	15,648.80		
12/20/2022	INTEREST PAYMENT	1,659.07		



Customer Number Statement Date 14213240 01/31/2023 02/21/2023 1 of 6

Payment Due Date 02/2 Page

Customer Service Information

Customer Service (800) 255-6190

CoBank National Office 6340 S. Fiddlers Green Circle Greenwood Village, CO 80111

Visit Us Online www.cobank.com

IMPORTANT INFORMATION

10/24 CHECKS SENT TO DENVER LBX WILL BE RETURNED TO SENDER

BILLING SU	MMARY		Amounts in USD	
Agreement	Facility Fee/Loan Number	Fee/Balance Description	Balance Due	Total Amount Due
COBANK FEES	01 0000019222 R1	COLINK & WIRE SERVICES FEES		28.00
T01	01 003572787	INTEREST OWING	5,434.83	
T01	01 003572787	LOAN AMOUNT DUE		5,434.83
T06	01 003270932	INTEREST OWING	1,278.04	
T06	01 003270932	PRINCIPAL	6,881.83	
T06	01 003270932	LOAN AMOUNT DUE		8,159.87
T07	01 003396987	INTEREST OWING	1,286.40	
T07	01 003396987	PRINCIPAL	5,775.01	
T07	01 003396987	LOAN AMOUNT DUE		7.061.41
T08	01 002476531	INTEREST OWING	1,594,11	
T08	01 002476531	PRINCIPAL	10,794.00	
T08	01 002476531	LOAN AMOUNT DUE		12,388.11
T10	01 003572808	INTEREST OWING	5,504.09	
T10	01 003572808	PRINCIPAL	19,602.53	
T10	01 003572808	LOAN AMOUNT DUE		25,106.62
T20	01 003110964	INTEREST OWING	458.67	,
T20	01 003110964	LOAN AMOUNT DUE		458.67
T21	01 003110993	INTEREST OWING	1,653.74	
T21	01 003110993	LOAN AMOUNT DUE		1,653.74
			Grand Total Due:	60,291.25

Please wire transfer your payment to CoBank:

ABA Number:

307088754

Account Number:

14213240

Or return with your check payable to:





PO BOX 209422 DALLAS, TX 75320-9422
 Customer Number
 14213240

 Statement Date
 01/31/2023

 Payment Due Date
 02/21/2023

 Grand Total Due (USD)
 60,291.25

Amount Enclosed:



Customer Billing Statement

Customer Number Statement Date Payment Due Date Page 14213240 01/31/2023 02/21/2023 2 of 6

Balances Due Summary

Total Principal	Total Interest	Total Fees	Total Other	Grand Total Due
43,053.37	17,209.88	28.00	0.00	\$60,291.25

FACILITY BILLING DETAIL

Amounts in USD

AGREEMENT COBANK FEES FACILITY 01 0000019222

Туре	FEES
Expiration Date	01/01/2050
Currency	USD
Facility Amount	0.00
Facility Used	0.00

Fees Due

Fee	Description	From	То	Current Due	Past Due	Total Due
R1	COLINK & WIRE SERVICES FEES	01/31/2023	02/01/2023	28.00	0.00	28.00

LOAN BILLING DETAIL

Amounts in USD

AGREEMENT T01 FACILITY 01 0000003329 LOAN 01 003572787

Effective Date	10/25/2022
Maturity Date	10/25/2024
Interest Rate Maturity Date	10/25/2024
Currency	USD
Principal Balance	993,551.75

Balances Due

	Description	From	То	Current Due	Past Due	Total Due
INT	INTEREST OWING	01/01/2023	02/01/2023	5,434.83	0.00	5,434.83

AGREEMENT T06 FACILITY 01 0000044047 LOAN 01 003270932

Effective Date	03/20/2020
Maturity Date	03/20/2025
Interest Rate Maturity Date	03/20/2025
Currency	USD
Principal Balance	495,524.60



	Description	From	То	Current Due	Past Due	Total Due
INT	INTEREST OWING		02/01/2023	1,278.04	0.00	1,278.04
PRIN1	PRINCIPAL	01/20/2023	02/20/2023	6,881.83	0.00	6,881.83



Customer Billing Statement

Customer Number Statement Date Payment Due Date Page 14213240 01/31/2023 02/21/2023 3 of 6

LOAN BILLING DETAIL

Amounts in USD

LOAN BILLING DETAIL				<i>A</i>	mounts in USD
AGREEMENT TO7 FACILI	TY 01 00000440	053 LOAN 01 0	03396987		totanda kon promijeranjanja so koncor prode
Loan Information					
Effective Date Maturity Date Interest Rate Maturity Date Currency Principal Balance		07/01/2021 07/01/2026 07/01/2026 USD 608,727.73			
Balances Due					
Balance Description INT INTEREST OWING PRIN1 PRINCIPAL	From 01/01/2023 01/20/2023	To 02/01/2023 02/20/2023	Current Due 1,286.40 5,775.01	Past Due 0.00 0.00	Total Due 1,286.40 5,775.01
AGREEMENT T08 FACILI	TY 01 00000441	43 LOAN 01 0	02476531		
Effective Date Maturity Date Interest Rate Maturity Date Currency Principal Balance		02/16/2011 05/20/2025 05/20/2025 USD 338,817.00			
Balances Due					
Balance Description INT INTEREST OWING PRIN1 PRINCIPAL	From 01/01/2023 01/20/2023	To 02/01/2023 02/20/2023	Current Due 1,594.11 10,794.00	Past Due 0.00 0.00	Total Due 1,594.11 10,794.00
AGREEMENT T10 FACILI	TY 01 00000712	04 LOAN 01 0	03572808		
Loan Information					
Effective Date		10/25/2022			

 Effective Date
 10/25/2022

 Maturity Date
 10/20/2026

 Interest Rate Maturity Date
 10/20/2026

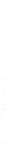
 Currency
 USD

 Principal Balance
 1,002,625.43

Balances Due

Balance	Description	From	То	Current Due	Past Due	Total Due
INT	INTEREST OWING	01/01/2023	02/01/2023	5,504.09	0.00	5,504.09
PRIN1	PRINCIPAL	01/20/2023	02/20/2023	19,602.53	0.00	19,602.53





00000001-0006394-0004-0006-TCBL2985102-06-L



6340 S. Fiddlers Green Circle Greenwood Village, CO 80111

Customer Billing Statement

Customer Number Statement Date Payment Due Date Page 14213240 01/31/2023 02/21/2023 4 of 6

LOAN BILLING DETAIL

Amounts in USD

SECOND CONTRACTOR	MENT T20 FACILIT	Y 01 00000969	25 LOAN 01 0	03110964		
Loan Ir	nformation					
Currenc	Date Rate Maturity Date		03/06/2018 03/20/2024 03/20/2024 USD 118,366.02			
Balanc	es Due					
Balance	INTEREST OWING	From 01/01/2023	To 02/01/2023	Current Due 458.67	Past Due 0.00	Total Due 458.67
AGREE	MENT T21 FACILIT	Y 01 00000969	18 LOAN 01 0	03110993		
Loan In	nformation					
Effective Maturity Interest Currence	e Date / Date Rate Maturity Date		03/06/2018 03/20/2024 03/20/2024 USD 426,769.76			
Effective Maturity Interest Currence	e Date / Date Rate Maturity Date cy al Balance		03/20/2024 03/20/2024 USD			







Customer Billing Statement

Customer Number Statement Date Payment Due Date Page

14213240 01/31/2023 02/21/2023 5 of 6

FACILITY STATEMENT OF ACTIVITY

AGREEMENT COBANK FEES	FEE 01	0000019222 R1 CO	COLINK & WIRE SERVICES FEES		Currency:	USD	
Accrual Activity							
Accidentativity	N	o accrual information for t	his Facility Fee				
Transaction Activity							
	No	transaction information for	r this Facility Fee		***************************************		
Wire Fee Activity							
Fee Type COLINK BASE FEE	Activity 1	Number Free	Billable	Per Wire Fee	Total Win	0.00	
NON COLINK WIRE IN	2	0	2	14.00		28.	

LOAN STATEMENT OF ACTIVITY

AGREEMEN	T T01	FACILIT	Y 01 0000003329	LOAN 01 003572787		Currency: USD	
Accrual INT01	LOAN	INTEREST			From 01/01/2023 To 02/01/20		
From 01/01/2023 01/03/2023 01/20/2023	01/20	3/2023 0/2023 1/2023	No. of Days 2 17 12	Accruing Balance 999,324.34 993,551.75 993,551.75	Accruing Rate 6.350000 6.350000 6.350000	Amount Accrued 352.54 2,979.27 2,103.02	
Transaction .	Activit	y Since L	ast Statement				
Date 01/20/2023			action Description EST PAYMENT			Transaction Value 5,464.36	
AGREEMEN	T T06	FACILIT	Y 01 0000044047	LOAN 01 003270932		Currency: USD	

AGREEMEN	1T T06	FACILIT	Y 01 0000044047	LOAN 01 003270932	Currency: US			
Accrual INTO	1 LOAN IN	TEREST			9 2.970000 787.4			
From 01/01/2023 01/20/2023 Transaction	To 01/20/2 02/01/2 Activity	2023	No. of Days 19 12 ast Statement	Accruing Balance 502,372.19 495,524.60				
Date 01/20/2023 01/20/2023		INTERE	action Description EST PAYMENT PAL PAYMENT			Transaction Value 1,295.5 6,847.5		
AGREEMEN	IT T07	FACILIT	Y 01 0000044053	LOAN 01 003396987		Currency: USD		



Accrual INTO	1 LOAN INTERES	Г	From 01/01/2023 T		01/2023 To 02/01/2023
From 01/01/2023	To 01/20/2023	No. of Days	Accruing Balance	Accruing Rate	Amount Accrued
01/20/2023	02/01/2023	12	614,470.43 608,727.73	2.440000 2.440000	791.30 495.10

Transaction Activity Since Last Statement

Date	Transaction Description	Transaction Value
01/20/2023	INTEREST PAYMENT	1,298.42
01/20/2023	PRINCIPAL PAYMENT	5,742.70

0114213240MA1TICKLER___B220230221USDPB14213240



Customer Billing Statement

Customer Number Statement Date Payment Due Date Page 14213240 01/31/2023 02/21/2023 6 of 6

Transaction Value

1,690.89

From 01/0		Г	LOAN INTEREST	Accrual INT01 I
Accruing Rate 5.360000 5.360000	Accruing Balance 349,522.00 338,817.00	No. of Days 19 12	To 01/20/2023 02/01/2023	From 01/01/2023 01/20/2023
		ast Statement	ctivity Since L	Transaction A
		EST PAYMENT	INTER	Date 01/20/2023 01/20/2023
	LOAN 01 003572808	TY 01 0000071204	T10 FACILIT	AGREEMENT
From 01/0		г	LOAN INTEREST	Accrual INT01 L
Accruing Rate 6.300000 6.300000	Accruing Balance 1,022,130.44 1,002,625.43	No. of Days 19 12	To 01/20/2023 02/01/2023	From 01/01/2023 01/20/2023
		ast Statement	ctivity Since L	Transaction A
		EST PAYMENT	INTER	Date 01/20/2023 01/20/2023
	LOAN 01 003110964	TY 01 0000096925	T20 FACILIT	AGREEMENT
From 01/0		r	OAN INTEREST	Accrual INT01 L
Accruing Rate 4.500000 4.500000	Accruing Balance 118,366.02 118,366.02	No. of Days 19 12	To 01/20/2023 02/01/2023	From 01/01/2023 01/20/2023
			to a series of the second seco	THE RESIDENCE PROPERTY OF THE PERSON NAMED IN COLUMN 2 IS NOT THE PERSON NAMED IN COLUMN 2
		action Description EST PAYMENT		Date 01/20/2023
	LOAN 01 003110993	TY 01 0000096918	T21 FACILIT	AGREEMENT
From 01/0	LOAN 01 003110993		T21 FACILIT	
<u> </u>	5.360000 5.360000 From 01/0 Accruing Rate 6.300000 6.300000 From 01/0 Accruing Rate 4.500000	Accruing Balance 349,522.00 338,817.00 5.360000 5.360000 LOAN 01 003572808 From 01/0 Accruing Balance 1,022,130.44 1,002,625.43 Accruing Rate 6.300000 Accruing Rate 6.300000 From 01/0 Accruing Balance 118,366.02 Accruing Rate 4.500000	No. of Days	To



Date

01/20/2023

Transaction Description INTEREST PAYMENT

Customer Number Statement Date Payment Due Date Page

14213240 02/28/2023 03/20/2023 1 of 6

Customer Service Information

6

Customer Service (800) 255-6190

>e<

CoBank National Office 6340 S. Fiddlers Green Circle Greenwood Village, CO 80111

3

Visit Us Online www.cobank.com

BILLING SUMMARY				Amounts in USD
Agreement	Facility Fee/Loan Number	Fee/Balance Description	Balance Due	Total Amount Due
COBANK FEES	01 0000019222 R2	COLINK & WIRE SERVICES FEES		28.00
T01	01 003572787	INTEREST OWING	4,878.33	20.00
T01	01 003572787	LOAN AMOUNT DUE	1,070.00	4,878.33
T06	01 003270932	INTEREST OWING	1,140,12	1,010.00
T06	01 003270932	PRINCIPAL	6,916.24	
T06	01 003270932	LOAN AMOUNT DUE	0,010.21	8,056.36
T07	01 003396987	INTEREST OWING	1,152.10	0,000.00
T07	01 003396987	PRINCIPAL	5,807.49	
T07	01 003396987	LOAN AMOUNT DUE	0,0010	6.959.59
T08	01 002476531	INTEREST OWING	1,399,64	0,555.55
T08	01 002476531	PRINCIPAL	10,884.00	
T08	01 002476531	LOAN AMOUNT DUE		12,283.64
T10	01 003572808	INTEREST OWING	4.885.42	
T10	01 003572808	PRINCIPAL	19,700.54	
T10	01 003572808	LOAN AMOUNT DUE	1011 0010 1	24,585.96
T20	01 003110964	INTEREST OWING	414.28	27,000.00
T20	01 003110964	PRINCIPAL	12,807.09	
T20	01 003110964	LOAN AMOUNT DUE	,	13,221.37
T21	01 003110993	INTEREST OWING	1,493.69	10,221.01
T21	01 003110993	PRINCIPAL	15,752.48	
T21	01 003110993	LOAN AMOUNT DUE	10,102.40	17,246.17
	22.5 (0.00)		Grand Total Due:	87,259.42

Please wire transfer your payment to CoBank:

ABA Number:

307088754

Account Number:

14213240

Or return with your check payable to:





PO BOX 209422 DALLAS, TX 75320-9422
 Customer Number
 14213240

 Statement Date
 02/28/2023

 Payment Due Date
 03/20/2023

 Grand Total Due (USD)
 87,259.42

Amount Enclosed:



Customer Billing Statement

Customer Number Statement Date Payment Due Date 14213240 02/28/2023 03/20/2023

 Payment Due Date
 03/20/2023

 Page
 2 of 6

Balances	Due	Summary

Total Principal 71,867.84 Total Interest 15,363.58 Total Fees 28.00 Total Other

Grand Total Due \$87,259.42

FACILITY BILLING DETAIL

Amounts in USD

AGREEMENT COBANK FEES FACILITY 01 0000019222

Facility Information

 Type
 FEES

 Expiration Date
 01/01/2050

 Currency
 USD

 Facility Amount
 0.00

 Facility Used
 0.00

Fees Due

Fee	Description	From	То	Current Due	Past Due	Total Due
R2	COLINK & WIRE SERVICES FEES	02/28/2023	03/01/2023	28.00	0.00	28.00

LOAN BILLING DETAIL

Amounts in USD

AGREEMENT T01 FACILITY 01 0000003329 LOAN 01 003572787

Loan Information

 Effective Date
 10/25/2022

 Maturity Date
 10/25/2024

 Interest Rate Maturity Date
 10/25/2024

 Currency
 USD

 Principal Balance
 987,738,27

Balances Due

Asset In		and the same of th	nation occupy to a nature conditional articles are proposed by a fideling	The state of the s		AND THE RESERVE AND ADDRESS OF THE PARTY OF
Balance	Description	From	To	Current Due	Past Due	Total Due
INT	INTEREST OWING	02/01/2023	03/01/2023	4,878.33	0.00	4.878.33

AGREEMENT T06 FACILITY 01 0000044047 LOAN 01 003270932

Loan Information

 Effective Date
 03/20/2020

 Maturity Date
 03/20/2025

 Interest Rate Maturity Date
 03/20/2025

 Currency
 USD

 Principal Balance
 488,642.77

Balances Due



	Description	From	То	Current Due	Past Due	Total Due
INT PRIN1	INTEREST OWING PRINCIPAL		03/01/2023	1,140.12	0.00	1,140.12
	7 1 111 1017 7 12	02/20/2023	03/20/2023	6,916.24	0.00	6,916.24



Customer Billing Statement

Customer Number Statement Date Payment Due Date

Page

14213240 02/28/2023 03/20/2023 3 of 6

Amounts in USD

LOAN BILLING DETAIL

AGREEMENT T07	FACILITY 01 0000044053	LOAN 01 003396987
Loan Information		
Effective Date		07/01/2021

 Maturity Date
 07/01/2026

 Interest Rate Maturity Date
 07/01/2026

 Currency
 USD

 Principal Balance
 602,952.72

Balances Due

THE RESERVE OF THE PERSON NAMED IN			THE RESERVE OF THE PERSON NAMED IN			
Balance	Description	From	To	Current Due	Past Due	Total Due
INT	INTEREST OWING	02/01/2023	03/01/2023	1,152.10	0.00	1,152.10
PRIN1	PRINCIPAL	02/20/2023	03/20/2023	5,807,49	0.00	5,807.49

AGREEMENT T08 FACILITY 01 0000044143 LOAN 01 002476531

Loan Information 02/16/2011 Effective Date 05/20/2025 Maturity Date 05/20/2025 Interest Rate Maturity Date 05/20/2025 Currency USD Principal Balance 328,023.00

Balances Due

			CARROLL STREET, CARROLL STREET			
	Description	From	То	Current Due	Past Due	Total Due
INT	INTEREST OWING	02/01/2023	03/01/2023	1,399.64	0.00	1,399.64
PRIN1	PRINCIPAL	02/20/2023	03/20/2023	10.884.00	0.00	10.884.00

AGREEMENT T10 FACILITY 01 0000071204 LOAN 01 003572808

Loan Information 10/25/2022 Effective Date 10/20/2026 Maturity Date 10/20/2026 Interest Rate Maturity Date 10/20/2026 Currency USD Principal Balance 983,022.90

Balances Due

	Description	From	То	Current Due	Past Due	Total Due
INT	INTEREST OWING	02/01/2023	03/01/2023	4,885.42	0.00	4,885.42
PRIN1	PRINCIPAL	02/20/2023	03/20/2023	19,700.54	0.00	19,700.54





Customer Billing Statement

Customer Number Statement Date Payment Due Date Page

14213240 02/28/2023 03/20/2023 4 of 6

LOAN BILLING DETAIL

Amounts in USD

AGREEMENT T20	FACILITY 01	0000096925	LOAN 01	003110964

Carlotterprise and accompany of the contract o
03/06/2018
03/20/2024
03/20/2024
USD
118,366.02

Balances Due

Balance	Description	From	То	Current Due	Past Due	Total Due
INT	INTEREST OWING	02/01/2023	03/01/2023	414.28	0.00	414.28
PRIN1	PRINCIPAL	12/20/2022	03/20/2023	12,807.09	0.00	12,807.09

AGREEMENT T21 FACILITY 01 0000096918 LOAN 01 003110993

Loan Information	
Effective Date	03/06/2018
Maturity Date	03/20/2024
Interest Rate Maturity Date	03/20/2024
Currency	USD
Principal Balance	426,769.76

Balances Due

	Description	From	То	Current Due	Past Due	Total Due
INT	INTEREST OWING	02/01/2023	03/01/2023	1,493.69	0.00	1,493.69
PRIN1	PRINCIPAL	12/20/2022	03/20/2023	15,752.48	0.00	15,752.48





Customer Billing Statement Customer Number 14213240

Customer Number Statement Date Payment Due Date Page

02/28/2023 03/20/2023 5 of 6

FACILITY STATEMENT OF ACTIVITY

Accrual Acti	vity					
		No accrual	information for thi	s Facility Fee		,
Transaction	Activity					
		No transaction	n information for t	his Facility Fee		
Wire Fee Ac	tiultu					
Fee Type	Middle	Activity Numb	er Free	Billable	Per Wire Fee	Total Wire Fee
COLINK BASE I		1 2	0	1	0.00 14.00	0.00 28.00
LOAN STAT	TEMENT OF A	CTIVITY				
AGREEMEN	T T01 FACILI	TY 01 0000003329	LOAN 01 00	13572787		Currency: USD
TEACHER AND SERVICE AND SERVIC				70072701		
From	To To	William was a superior and a second				/2023 To 03/01/2023
02/01/2023	02/21/2023	No. of Days	Accruing B	,738.27	Accruing Rate 6.350000	Amount Accrued
02/21/2023	03/01/2023	8		,738.27	6.350000	1,393.8
Transaction	Activity Since I	Last Statement				
Date 02/21/2023		saction Description REST PAYMENT				Transaction Value
AGREEMEN	T T06 FACILI	TY 01 0000044047	LOAN 01 00	3270932		Currency: USD
Accrual INTO	LOAN INTERES	т			From 02/01	/2023 To 03/01/2023
From	То	No. of Days	Accruing B		Accruing Rate	Amount Accrue
02/01/2023 02/21/2023	02/21/2023 03/01/2023	20 8		,524.60 ,642.77	2.970000 2.970000	817.6° 322.5°
Transaction	Activity Since I	ast Statement				
Date	A STATE OF THE PERSON NAMED IN	saction Description	Control of the Contro	exiltricological distributions		Transaction Value
02/21/2023	INTER	REST PAYMENT				1,278.04
OLIZ IIZOZO	FRIN	SILVE LYLWEIA!				6,881.83
AGREEMEN	T T07 FACILI	TY 01 0000044053	LOAN 01 00	3396987		Currency: USE
Accrual INT01	LOAN INTERES	т			From 02/01	/2023 To 03/01/2023
From	То	No. of Days	Accruing Ba	alance	Accruing Rate	Amount Accrued
02/01/2023 02/21/2023	02/21/2023 03/01/2023	20	608	,727.73	2.440000	825.17
		8	602	,952.72	2.440000	326.93
women or supplementation of the property of the party of	Activity Since I	ast Statement			Store and the same of the same	
Date 02/21/2023		saction Description CIPAL PAYMENT				Transaction Value
		REST PAYMENT				5.775.01



Customer Billing Statement

Customer Number Statement Date Payment Due Date Page 14213240 02/28/2023 03/20/2023 6 of 6

Transaction Value

AGREEMEN	TOS FACILI	TY 01 0000044143	LOAN 01 002476531		Currency: USD
Accrual INT01	LOAN INTERES	т		From 02/0	01/2023 To 03/01/2023
From 02/01/2023 02/21/2023	To 02/21/2023 03/01/2023	No. of Days 20 8	Accruing Balance 338,817.00 328,023.00	Accruing Rate 5.360000 5.360000	Amount Accrued 1,008.9 390.7
Transaction /	Activity Since I	ast Statement			
Date 02/21/2023 02/21/2023	INTER	action Description REST PAYMENT XPAL PAYMENT			Transaction Value 1,594.11 10,794.00
AGREEMENT	TT10 FACILI	TY 01 0000071204	LOAN 01 003572808		Currency: USD
Accrual INT01	LOAN INTERES	т		From 02/0	01/2023 To 03/01/2023
From 02/01/2023 02/21/2023	To 02/21/2023 03/01/2023	No. of Days 20 8	Accruing Balance 1,002,625.43 983,022.90	Accruing Rate 6.300000 6.300000	Amount Accrued 3,509.19 1,376.23
Transaction A	Activity Since I	ast Statement			
Date 02/21/2023 02/21/2023	PRINC	saction Description CIPAL PAYMENT REST PAYMENT			Transaction Value 19,602.53 5,504.09
AGREEMENT	TT20 FACILI	TY 01 0000096925	LOAN 01 003110964		Currency: USD
Accrual INT01	LOAN INTERES	т		From 02/0	01/2023 To 03/01/2023
From 02/01/2023 02/21/2023	To 02/21/2023 03/01/2023	No. of Days 20 8	Accruing Balance 118,366.02 118,366.02	Accruing Rate 4.500000 4.500000	Amount Accrued 295.92 118.36
Transaction /	Activity Since L	ast Statement			
Date 02/21/2023		action Description REST PAYMENT			Transaction Value 458.67
AGREEMENT	TT21 FACILI	TY 01 0000096918	LOAN 01 003110993		Currency: USD
Accrual INT01	LOAN INTERES	т		From 02/0	01/2023 To 03/01/2023
From 02/01/2023 02/21/2023	To 02/21/2023 03/01/2023 Activity Since L	No. of Days 20 8	Accruing Balance 426,769.76 426,769.76	Accruing Rate 4.500000 4.500000	Amount Accrued 1,066.92 426.77



Date

02/21/2023

Transaction Description

INTEREST PAYMENT



COOPERATIVE

KENERGY CORPORATION ATTN: JANICE TAUL PO BOX 18 HENDERSON, KY 42419

ID

KY065

PERIOD

3/1/2022 to 6/1/2022

PREPARATION DATE

5/13/22

Page 1 of 2

n	٠	_	 _	_	٠	

\$0.00 \$0.00
40.00
\$0.00
\$0.00
\$0.00
\$220,222.03
\$0.00

Total Interest Due

\$220,222.03

Principal:

Previously Billed, Unpaid Current Charges

\$0.00 \$272,348.25

Total Principal Due

\$272,348.25

Remit This Amount By:

5/31/22

\$492,570.28

Remit payment to the account of NRUCFC #***7214 at JP Morgan Chase by ACH (ABA #071000013, Chicago, IL) or by wire transfer (ABA #021000021, New York, NY).

Please include in the remarks section of the ACH or wire remittance your 5-character Member ID in the following format: MEMBERID=XX999

If you find it necessary to make payment by check, please remit to:

NRUCFC, Attn: Loan Accounting 20701 Cooperative Way Dulles, VA 20166

For questions, please contact Loan Accounting at 800-424-2954 or CFC_Loan_Accounting@nrucfc.coop. Participants in ACH AutoPay will have payment automatically withdrawn on the invoice due date or the previous business day if the due date falls on a weekend or observed federal holiday.



COOPERATIVE

KENERGY CORPORATION ATTN: JANICE TAUL PO BOX 18 HENDERSÓN, KY 42419

ID

KY065

PERIOD

3/1/2022 to 6/1/2022

PREPARATION DATE

5/13/22

Page 2 of 2

Interest and Princip	oal Detail							
Loan ID	Basis	Int Rate	Prin Balance	From	То	Days	Interest	Principal /Fees
KY0659014001	360/360	4.100000	21,485,076.53	3/1/22	6/1/22	90	\$220,222.03	
		Perfo	rmance Discount:	0.00000			\$0.00	
			Previously Bill	ed, Unpaid:			\$0.00	\$0.00
			Prior Accrual Adjustment:				\$0.00	
			Collatera	al Discount:			\$0.00	
			Volum	e Discount:			\$0.00	
			Intere	st Waivers:			\$0.00	
		Overpayments Applied: One Time Fee:					\$0.00	
								\$0.00
			Conversion	on Fee Due:				\$0.00
			Pri	ncipal Due:				\$272,348.25
				Total Due:	_		\$220,222.03	\$272,348.25
Loan Activity								
	Date	Туре		Interest	Prin	cipal/Fees	Principal Balan	ce
KY0659014001	2/28/22	Loan Paymen	nt -	222,988.03	-4	269,853.17	21,485,076.	53



COOPERATIVE

KENERGY CORPORATION ATTN: JANICE TAUL PO BOX 18 HENDERSON, KY 42419

ID

KY065

PERIOD

6/1/2022 to 9/1/2022

PREPARATION DATE

8/13/22

Page 1 of 2

n	*	_	_	_	_	4.	

Previously Billed, Unpaid	\$0.00
Current Charges	\$217,430.46
Prior Accrual Adjustment	\$0.00
Overpayments Applied	\$0.00
Performance Discount	\$0.00
Collateral Discount	\$0.00
Volume Discount	\$0.00
Interest Waivers	\$0.00
Total Interest Due	\$217,430.46

Principal:

Previously Billed, Unpaid	\$0.00
Current Charges	\$274,935.56

Total Principal Due

\$274,935.56

Remit This Amount By:

8/31/22

\$492,366.02

Remit payment to the account of NRUCFC #***7214 at JP Morgan Chase by ACH (ABA #071000013, Chicago, IL) or by wire transfer (ABA #021000021, New York, NY).

Please include in the remarks section of the ACH or wire remittance your 5-character Member ID in the following format: MEMBERID=XX999

If you find it necessary to make payment by check, please remit to:

NRUCFC, Attn: Loan Accounting 20701 Cooperative Way Dulles, VA 20166 For questions, please contact Loan Accounting at 800-424-2954 or CFC_Loan_Accounting@nrucfc.coop.

Participants in ACH AutoPay will have payment automatically withdrawn on the invoice due date or the previous business day if the due date falls on a weekend or observed federal holiday.



COOPERATIVE

KENERGY CORPORATION ATTN: JANICE TAUL PO BOX 18 HENDERSON, KY 42419

ID

KY065

PERIOD

6/1/2022 to 9/1/2022

PREPARATION DATE

8/13/22

Page 2 of 2

Interest and Princip	pal Detail		***************************************					
Loan ID	Basis	Int Rate	Prin Balance	From	То	Days	Interest	Principal /Fees
KY0659014001	360/360	4.100000	21,212,728.28	6/1/22	9/1/22	90	\$217,430.46	
		Perfo	rmance Discount:	0.00000			\$0.00	
			Previously Bille	ed, Unpaid:			\$0.00	\$0.00
		Prior Accrual Adjustment:					\$0.00	
		Collateral Discount:					\$0.00	
			Volum	e Discount:			\$0.00	
			Intere	st Waivers:			\$0.00	
		Overpayments Applied: One Time Fee:					\$0.00	
								\$0.00
			Conversion	n Fee Due:				\$0.00
			Pri	ncipal Due:				\$274,935.56
				Total Due:	_		\$217,430.46	\$274,935.56
Loan Activity								
	Date	Туре		Interest	Prin	cipal/Fees	Principal Balance	2
KY0659014001	5/31/22	Loan Paymer	nt -:	220,222.03	-2	72,348.25	21,212,728.2	8



COOPERATIVE

KENERGY CORPORATION ATTN: JANICE TAUL PO BOX 1389 OWENSBORO, KY 42302

ID

KY065

PERIOD

9/1/2022 to 12/1/2022

PREPARATION DATE

11/13/22

Page 1 of 2

In	٠.	-	-	_	-	s.	

Previously Billed, Unpaid	\$0.00
Current Charges	\$214,612.38
Prior Accrual Adjustment	\$0.00
Overpayments Applied	\$0.00
Performance Discount	\$0.00
Collateral Discount	\$0.00
Volume Discount	\$0.00
Interest Waivers	\$0.00

Total Interest Due

\$214,612.38

Principal:

Previously Billed, Unpaid Current Charges \$0.00 \$277,547.45

Total Principal Due

\$277,547.45

Remit This Amount By:

11/30/22

\$492,159.83

Remit payment to the account of NRUCFC #****7214 at JP Morgan Chase by ACH (ABA #071000013, Chicago, IL) or by wire transfer (ABA #021000021, New York, NY).

Please include in the remarks section of the ACH or wire remittance your 5-character Member ID in the following format: MEMBERID=XX999

If you find it necessary to make payment by check, please remit to:

NRUCFC, Attn: Loan Accounting 20701 Cooperative Way Dulles, VA 20166

For questions, please contact Loan Accounting at 800-424-2954 or CFC_Loan_Accounting@nrucfc.coop. Participants in ACH AutoPay will have payment automatically withdrawn on the invoice due date or the previous business day if the due date falls on a weekend or observed federal holiday.



COOPERATIVE

KENERGY CORPORATION ATTN: JANICE TAUL PO BOX 1389 OWENSBORO, KY 42302

ID

KY065

PERIOD

9/1/2022 to 12/1/2022

PREPARATION DATE

11/13/22

Page 2 of 2

Interest and Princip	pal Detail							
Loan ID	Basis	Int Rate	Prin Balance	From	То	Days	Interest	Principal /Fees
KY0659014001	360/360	4.100000	20,937,792.72	9/1/22	12/1/22	90	\$214,612.38	
		Perfor	mance Discount:	0.00000			\$0.00	
			Previously Bill	ed, Unpaid:			\$0.00	\$0.00
			Prior Accrual A	djustment:			\$0.00	
			Collatera	d Discount:			\$0.00	
			Volum	e Discount:			\$0.00	
			Intere	st Waivers:			\$0.00	
			Overpaymen	ats Applied:			\$0.00	
			On	e Time Fee:				\$0.00
			Conversion	on Fee Due:				\$0.00
			Pri	ncipal Due:				\$277,547.45
				Total Due:			\$214,612.38	\$277,547.45
Loan Activity								
	Date	Туре		Interest	Prin	cipal/Fees	Principal Balar	nce
KY0659014001	8/31/22	Loan Paymen	1 -	217,430,46	-2	74,935.56	20,937,792	72



COOPERATIVE

KENERGY CORPORATION ATTN: JANICE TAUL PO BOX 1389 OWENSBORO, KY 42302

ID

KY065

PERIOD

12/1/2022 to 3/1/2023

PREPARATION DATE

2/13/23

Page 1 of 2

Interest				
	1	4-	 -	A-

Total Interest Due	\$211,767.51
Interest Waivers	\$0.00
Volume Discount	\$0.00
Collateral Discount	\$0.00
Performance Discount	\$0.00
Overpayments Applied	\$0.00
Prior Accrual Adjustment	\$0.00
Current Charges	\$211,767.51
Previously Billed, Unpaid	\$0.00

Principal:

Previously	Billed,	Unpaid
Current Ch	arges	

\$280,184.15

\$0.00

Total Principal Due

\$280,184.15

Remit This Amount By:

2/28/23

\$491,951.66

Remit payment to the account of NRUCFC #***7214 at JP Morgan Chase by ACH (ABA #071000013, Chicago, IL) or by wire transfer (ABA #021000021, New York, NY).

Please include in the remarks section of the ACH or wire remittance your 5-character Member ID in the following format: MEMBERID=XX999

If you find it necessary to make payment by check, please remit to:

NRUCFC, Attn: Loan Accounting 20701 Cooperative Way Dulles, VA 20166

For questions, please contact Loan Accounting at 800-424-2954 or CFC_Loan_Accounting@nrucfc.coop. Participants in ACH AutoPay will have payment automatically withdrawn on the invoice due date or the previous business day if the due date falls on a weekend or observed federal holiday.



COOPERATIVE

KENERGY CORPORATION ATTN: JANICE TAUL PO BOX 1389 OWENSBORO, KY 42302

ID

KY065

PERIOD

12/1/2022 to 3/1/2023

PREPARATION DATE

2/13/23

Page 2 of 2

Interest and Princip	pal Detail							
Loan ID	Basis	Int Rate	Prin Balance	From	То	Days	Interest	Principal /Fees
KY0659014001	360/360	4.100000	20,660,245.27	12/1/22	3/1/23	90	\$211,767.51	
		Perfor	mance Discount:	0.00000			\$0.00	
			Previously Bill	ed, Unpaid:			\$0.00	\$0.00
			Prior Accrual A	djustment:			\$0.00	
			Collatera	al Discount:			\$0.00	
			Volum	e Discount:			\$0.00	
			Intere	st Waivers:			\$0.00	
			Overpaymen	its Applied:			\$0.00	
			On	e Time Fee:				\$0.00
			Conversi	on Fee Due:				\$0.00
			Pri	ncipal Due:				\$280,184.15
				Total Due:			\$211,767.51	\$280,184.15
Loan Activity								
	Date	Туре		Interest	Prin	cipal/Fees	Principal Bal	ance
KY0659014001	11/30/22	Loan Paymen	t -	214,612.38		277,547.45	20,660,24	5.27

THE ELECTRONIC APPLICATION)	
OF KENERGY CORP. FOR A GENERAL)	CASE NO. 2023-00276
ADJUSTMENT OF RATES)	

Responses to Attorney General's First Request for Information

Item 5) Provide a schedule of principal payments on long-term debt made during 2022 and separately to date in 2023 by debt issuance by month.

Response) Please see uploaded Excel file "AG1 Item 5 (Principal Payments)".

THE ELECTRONIC APPLICATION)	
OF KENERGY CORP. FOR A GENERAL)	CASE NO. 2023-00276
ADJUSTMENT OF RATES)	

Responses to Attorney General's First Request for Information

- Item 6) Refer to the Company's response to Staff 1-3a. Refer further to the following: (i) the two Excel attachments that list the outstanding long-term debt issues and the computations of annualized interest costs for the year ended December 31, 2022 and for the test year ended February 28, 2023; (ii) the interest rate depicted of 1.125% for the RUS debt issuance on line 5 described as RET-16-1; (iii) the interest rate of 2.875% listed on Exhibit JW-2 page 16 (Reference Schedule 1.10) at line 5 for the same issuance; and (iv) the audited financial statements in Exhibit 18, page 15 of 23, that reflect average interest rates that match the inclusion of the 1.125% rate for RET-16-1.
 - a. Explain all reasons why the interest rate on Reference Schedule 1.10 for the RET-16-1 issuance is stated as 2.875% and the interest rate on the schedules in response to Staff 1-3a for the same issuance is 1.125%. If an error was made on Reference Schedule 1.10, so state and provide a corrected schedule.
 - Provide a copy of each invoice applicable to the test year related to the RET-16-1 issuance.
 - c. Provide a copy of the loan document(s) for RET-16-1 that depicts the applicable terms, including the appropriate rate of interest, for this issuance.

Response)

- a. RET-16-1 has an interest rate that is not fixed to maturity. The 3-year interest rate term ended 3/31/2023 and the rate on this note is now 2.875%.
- Please see the response to the Attorney General's First Request for Information Item 4.
- c. Please see the attached 2023 Q1 statement from RUS showing the interest rate change from 1.125% to 2.875%.

Rural Electric And Telephone Statement of Account and Transactions for Three Month Period Ending March 31, 2023

Reference Number 210065

KENERGY CORPORATION P O BOX 1389 OWENSBORO, KY 42302-1389

Account	Interest	Date of		Outstanding Balances			
Number	Rate	Transaction	Name	Paid/Applied	Interest	Deferred Principal	Principal
13-1		12/31/22	Beginning Balance		\$.00	\$.00	\$526,702.2
13-1	2.7500	01/01/23	Interest Rate				
13-1		01/31/23	Current Interest	\$1,269.86		0.00	
13-1		01/31/23	Principal	\$5,706.35			
13-1		02/28/23	Current Interest	\$1,099.09			
13-1	1	02/28/23	Principal	\$5,877.12			
13-1		03/31/23	Current Interest	\$1,203.12			
13-1		03/31/23	Principal	\$5,773.09			
13-1		03/31/23	Ending Balance		\$.00	\$.00	\$509,345.7
13-2		12/31/22	Beginning Balance		\$.00	\$.00	\$146.1
13-2	1.1250	01/01/23	Interest Rate				
13-2		01/31/23	Current Interest	\$.14			
13-2		01/31/23	Principal	\$1.69			
13-2		02/28/23	Current Interest	\$.12			
13-2		02/28/23	Principal	\$1.71			
13-2		03/31/23	Current Interest	\$.14			
13-2		03/31/23	Principal	\$1.69			
13-2		03/31/23	Ending Balance		\$.00	\$.00	\$141.0
13-3		12/31/22	Beginning Balance		\$.00	\$.00	\$499,135.3
13-3	1.1250	01/01/23	Interest Rate				
13-3		01/31/23	Current Interest	\$492.30			
13-3		01/31/23	Principal	\$5,761.51			
13-3		02/28/23	Current Interest	\$425.79			
13-3		02/28/23	Principal	\$5,828.02			
13-3		03/31/23	Current Interest	\$465.84			
13-3	1	03/31/23	Principal	\$5,787.97	1 (1000)		
13-3		03/31/23	Ending Balance		\$.00	\$.00	\$481,757.8
14-1		12/31/22	Beginning Balance		\$.00	\$.00	\$800,208.0
14-1	.7500	01/01/23	Interest Rate		7133		
14-1		01/31/23	Current Interest	\$526.16			
14-1		01/31/23	Principal	\$6,748.78	1		
14-1		02/28/23	Current Interest	\$456.51			
14-1		02/28/23	Principal	\$6,818.43			
14-1		03/31/23	Current Interest	\$501.08	4.4		
14-1 14-1		03/31/23 03/31/23	Principal Ending Balance	\$6,773.86	\$.00	\$.00	\$779,866.9
16-1		12/21/22	Beginning Balance				
16-1	1.1250	12/31/22 01/01/23			\$.00	\$.00	\$8,611,984.1
16-1	1.1250	01/01/23	Interest Rate	40 404 04			
16-1		01/31/23	Current Interest	\$8,494.01			
16-1		02/28/23	Principal Current Interest	\$50,522.28			
16-1		02/28/23	Principal	\$7,388.66			
16-1		02/28/23	Current Interest	\$51,627.63			
16-1		03/31/23	Principal	\$8,130.97	1		
16-1		03/31/23	Short Term Maturity	\$50,885.32			
16-1	2.8750	03/31/23	Short Term Maturity	(\$8,458,948.89)			
16-1	2.0730	03/31/23	Ending Balance	\$8,458,948.89			General and a second
		00/01/40	Datance		\$.00	\$.00	\$8,458,948.89

THE ELECTRONIC APPLICATION)	
OF KENERGY CORP. FOR A GENERAL)	CASE NO. 2023-00276
ADJUSTMENT OF RATES)	

Responses to Attorney General's First Request for Information

Item 7) Refer to Exhibit JW-2 page 16 (Reference Schedule 1.10) at line 34 which depicts proforma interest expense of \$195,989 and per books test year expense of \$157,634 related to the CoBank issuances. Refer also to the trial balance listing of accounts provided in the response to Staff 1-1 and further to the amount listed for the test year of \$157,634 applicable to account 427.210, Interest on CoBank Loans.

- a. Explain how the proforma annualized interest expense could be higher than the test year expense for the CoBank issuances when there have been no new issuances of CoBank loans since 2004 and the outstanding balances only decreased during the test year.
- b. Provide copies of the general ledger activity for account 427.210 for each month during the test year.
- c. Indicate whether there are offsets recorded in account 427.210 for interest income or for expense reductions not related to the interest expense amounts invoiced at the interest rates provided on Reference Schedule 1.10 at lines 27-33. If so, describe those offsets, provide the amount of each such offset during the test year, and explain why they were not reflected on Reference Schedule 1.10.
- d. Refer to the response to the previous subpart question. If there was an offset recorded in account 427.210, describe how that offset was included as part of the revenue requirement calculation in the Company's application.

Response)

- a. Two CoBank notes had an interest rate period that expired on 10/20/2022. The T1 note interest rate increased from 2.05% to 6.35%. The T10 note interest rate increased from 2.05% to 6.30%.
- b. Please see attached general ledger activity for account 427.210.
- c. There have been no offsets recorded to account 427.210.
- d. See response to item c above.

11/01/2023 1:39:18 pm

GENERAL LEDGER JOURNAL CODE SUMMARY

Page: 1

Period	Journal	Journal Code	Debit	Credit	Balance
Account	t: 427.21 INTER	EST ON COBANK LOANS		Beginning Balance:	0.00
MAR 2022	1421307	46 - SET UP INTEREST ON LONG TERM DEBT	11,770.28	0.00	11,770.28
APR 2022	1423066	46 - SET UP INTEREST ON LONG TERM DEBT	11,170.34	0.00	22,940.62
MAY 2022	1424972	46 - SET UP INTEREST ON LONG TERM DEBT	11,382.58	0.00	34,323.20
JUN 2022	1426883	46 - SET UP INTEREST ON LONG TERM DEBT	10,834.50	0.00	45,157.70
IUL 2022	1428539	46 - SET UP INTEREST ON LONG TERM DEBT	10,955.75	0.00	56,113.45
AUG 2022	1430684	46 - SET UP INTEREST ON LONG TERM DEBT	10,804.90	0.00	66,918.35
SEP 2022	1432541	46 - SET UP INTEREST ON LONG TERM DEBT	10,254.63	0.00	77,172.98
OCT 2022	1434223	46 - SET UP INTEREST ON LONG TERM DEBT	13,183.45	0.00	90,356.43
NOV 2022	1436370	46 - SET UP INTEREST ON LONG TERM DEBT	17,212.92	0.00	107,569.35
DEC 2022	1438165	46 - SET UP INTEREST ON LONG TERM DEBT	17,490.91	0.00	125,060.26
AN 2023	1440145	46 - SET UP INTEREST ON LONG TERM DEBT	17,209.88	0.00	142,270.14
FEB 2023	1442143	46 - SET UP INTEREST ON LONG TERM DEBT	15,363.58	0.00	157,633.72

THE ELECTRONIC APPLICATION

OF KENERGY CORP. FOR A GENERAL

ADJUSTMENT OF RATES

CASE NO. 2023-00276

Responses to Attorney General's First Request for Information

Item 8) Describe and provide a copy of the capital spending plan (construction work plan) currently in effect and the immediately preceding plan that was in effect.

Response) The current construction work plan is a document that covers a 4-year window and encapsulates the projects necessary to improve the system. It also documents historical information related to new members, purchase of transformers, meters, regulators, etc., cost of construction, etc. This is used to establish the expected costs throughout the CWP time window. The file named AG1_Item8_KENERGY CWP 2016-2020 is uploaded separately into the Commission's electronic filing system. Refer to the two files uploaded for Item 6 of PSC request No. 1 named PSC1_Request6(Kenergy 2020-2024CWP) and PSC1_Request6(Amendment to CWP).

Witness: Rob Stumph

THE ELECTRONIC APPLICATION)	
OF KENERGY CORP. FOR A GENERAL)	CASE NO. 2023-00276
ADJUSTMENT OF RATES)	

Responses to Attorney General's First Request for Information

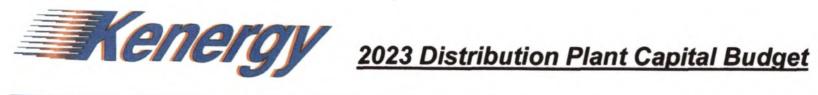
Item 9) Provide copies of the 2023 and 2024 Operating and capital Budgets.

Response) Please see attached operating and capital budgets for 2023, Item 9 pages 2-4 of 4. Kenergy's board will consider the 2024 budget at the December board meeting.



Statement of Operations

				2022	2023	\$	%
				Budget	Budget	Change	Change
1.	The same and tauonage capita	ıl		\$ 390,276,112	\$477,752,351		
3.	(a. c. a. c. a. c. a. c. a. (000 - 007)			344,967,578	432,461,228		
	Revenue Less Power Cost			45,308,534	45,291,123	(17,411)	-0.04%
5.	Distribution Expense - Operation (580s)			4,995,642	4,596,719		
6.	Distribution Expense - Maintenance (590s)			13,276,294	13,937,708		
7.	Consumer Accounts Expense (901-905)			2,695,949	2,747,267		
8.	Customer Service and Informational Expense	(907-910)		201,593	175,816		
9.	Sales Expense (911-916)			0	0		
	Administrative and General Expense (920-935))		4,031,558	4,131,408		
	Total O & M Expense (Excl. Power Cost)			25,201,036	25,588,918	387,882	1.54%
	Depreciation & Amortization Expense			14,507,964	14,894,285	386,321	2.66%
	Tax Expense - Other			627,556	633,972	6,416	1.02%
15.	Interest on Long-Term Debt			3,557,261	3,996,567	439,306	12.35%
	Interest Expense - Other			6,018	231,248	225,230	3742.61%
18.	Other Deductions			79,200	79,250	50	0.06%
	Total Cost of Electric Service (Excl. Power	Cost)		43,979,035	45,424,240	1,445,205	3.29%
	Patronage Capital & Operating Margins			1,329,499	(133,117)	(1,462,616)	-110.01%
	Non Operating Margins - Interest			110,573	261,064	150,491	136.10%
	Non Operating Margins - Other			20,000	36,000	16,000	80.00%
	Other Capital Credits & Patronage Dividends			255,128	385,096	129,968	50.94%
28.	Patronage Capital or Margins			\$ 1,715,200	\$ 549,043	(1,166,157)	-67.99%
		2020	2021				
	OTIER	1.20	1.44	1.37	0.97		
	TIER	1.42	2.43	1.48	1.14		



RUS Finance				
Code	Description	Quantity		Amount
101 & 102	Member Service Extensions			
	Construction	769	\$	3,457,661
	Retirements	316	\$	244,803
	Total Member Service Extensions		\$	3,702,464
702	Lights	1,053	\$	804,971
601	Transformers & Meters			
	Construction	3,118	\$	3,306,056
	Retirements	3,854	\$	788,101
	Total Transformers & Meters		\$	4,094,158
200 & 300	System Improvement Projects	2 miles	\$	186,541
606	Poles	500	\$	2,665,585
602, 607, 608	Service Upgrades & Misc. Replacements	101	\$	1,510,936
608	Underground Conductor Replacement	4 miles	\$	874,499
608	Overhead Conductor Replacement	7.3 miles	\$	729,301
	Total Conversion, Tie Line, Line Changes		\$	3,114,736
501 & 502	Substations		\$	277,489
603-605 & 704	Sectionalizing, Regulators & Capacitors		\$	998,802
	All Other		\$	(137,752)
616	Fiber Broadband Project		\$ 6	50,000,000
	Total Distribution Plant Capital Budget		\$6	5,706,994



2023 Capital Budget: General Plant

CCT. NO	.R/A	DESCRIPTION	AMOUNT
391.100		COMPUTER & RELATED EQUIPMENT	
	32	Ccure iStar Ultra card access system - Marion	21,000
		•	21,000
392.000		TRANSPORTATION	
	70	60 ft-boom Bucket truck	345,000
	70	55 ft Bucket truck	322,500
	70	55 ft Bucket truck	322,500
	70	Service bucket	204,000
	70	Service bucket	204,000
	70	Service bucket	204,000
	70	1-ton Pickup with utility bed	47,25
	70	1-ton Pickup with utility bed	47,25
	70	1-ton Pickup with utility bed	47,25
	70	1-ton Pickup with utility bed	47,250
	70	Double-cab pickup	45,000
	70	Digger derrick	400,000
	70	Digger derrick	400,000
	70	Digger derrick	400,000
			3,036,000
393.000		STORES	
	46	Shelving for Owensboro warehouse	11,029
			11,025
397.000		COMMUNICATION EQUIPMENT	
	32	Sound Communications Audiolog call recording	32,000
			32,000
		TOTAL GENERAL PLANT	3,100,029

THE ELECTRONIC APPLICATION)	
OF KENERGY CORP. FOR A GENERAL)	CASE NO. 2023-00276
ADJUSTMENT OF RATES)	

Responses to Attorney General's First Request for Information

Item 10) Indicate the balance of funds available to draw in the future from all current loans.

Response) Kenergy currently has two RUS loans in place.

The \$35 million H8 loan is for Kenergy's current 4-year construction work plan. Kenergy advanced \$8.75 million in 2022 and \$8.75 million in 2023. Therefore, Kenergy has two annual advances remaining, or \$17.5 million.

The \$143.670 million K8 loan is for Kenergy's fiber broadband project. Kenergy made its first advance on this loan in October of 2023 in the amount of \$5.4 million, so there is \$138.270 million left to advance on this loan.

THE ELECTRONIC APPLICATION)	
OF KENERGY CORP. FOR A GENERAL)	CASE NO. 2023-00276
ADJUSTMENT OF RATES)	

Responses to Attorney General's First Request for Information

Item 11) Indicate the date and amount of the next anticipated loan draw or debt issuance to be received from any of the Company's loan providers and provide copies of all correspondence between Kenergy and the loan providers in regards to such.

Response) Kenergy anticipates making another \$8.75 million advance on the H8 loan (Kenergy's 4-year construction plan loan) during 2024, then Kenergy will make it's final \$8.75 million advance during 2025.

Kenergy plans to advance funds under the K8 loan (Kenergy's fiber / broadband loan) every month or two as work orders are completed and approved by RUS.

Correspondence will occur when Kenergy makes the advance request and RUS approves.

THE ELECTRONIC APPLICATION)	
OF KENERGY CORP. FOR A GENERAL)	CASE NO. 2023-00276
ADJUSTMENT OF RATES)	

Responses to Attorney General's First Request for Information

Item 12) For each of the Company's long-term debt agreements and lenders, identify and provide the formula/calculation, including a description of the source for each input to each required financial metric, e.g., TIER, DSC, equity ratio, etc. necessary for the Company to remain in compliance with the terms of the agreement.

Response) Please see Kenergy's response to the Commission Staff's First Request for Information Item 4.

THE ELECTRONIC APPLICATION)	
OF KENERGY CORP. FOR A GENERAL)	CASE NO. 2023-00276
ADJUSTMENT OF RATES)	

Responses to Attorney General's First Request for Information

Item 13) Provide a copy of each monthly actual-to-budget variance analysis performed for each month in 2022 and 2023 to date that includes explanations for significant variances.

Response) Please see attached reports, Item 13 pages 2-54.



FORM 7 VARIANCE ANALYSIS STATEMENT OF OPERATIONS JANUARY 2022

2 L 3 M 4 E 5 E 6 C 7 C 9 A 10 T		CURRENT MONTH					YEAR-TO-	DATE	
No	(a)	(b)	(c)	(d)		(e)	(f)	(g)	
		ACTUAL	BUDGET	VARIANCE	PERCENT	ACTUAL	BUDGET	VARIANCE	PERCENT
1	Operating Revenue and Patronage Capital	\$52,177,732	\$35,447,600	\$16,730,132	47%	\$52,177,732	\$35,447,600	\$16,730,132	47%
2	Less: Cost of Purchased Power	\$47,177,449	\$30,977,853	\$16,199,596	52%	\$47,177,449	\$30,977,853	\$16,199,596	52%
3	Net Revenue	\$5,000,283	\$4,469,747	\$530,536	12% (1)	\$5,000,283	\$4,469,747	\$530,536	12% (1
4	Distribution Expense - Operation	\$323,909	\$428,031	(\$104,122)	-24%	\$323,909	\$428,031	(\$104,122)	-24%
5	Distribution Expense - Maintenance	\$681,211	\$1,042,879	(\$361,668)		\$681,211	\$1,042,879	(\$361,668)	-35%
6	Consumer Accounts Expense	\$240,195	\$221,332	\$18,863	9%	\$240,195	\$221,332	\$18,863	9%
7	Customer Service and Informational Expenses	\$13,344	\$15,622	(\$2,278)	-15%	\$13,344	\$15,622	(\$2,278)	-15%
9	Administrative & General Expense	\$294,438	\$323,989	(\$29,551)	-9%	\$294,438	\$323,989	(\$29,551)	-9%
10	Total Operation & Maintenance Expense (less power cost)	\$1,553,097	\$2,031,853	(\$478,756)	-24% (2)	\$1,553,097	\$2,031,853	(\$478,756)	-24% (2
11	Depreciation and Amortization Expense	\$1,191,615	\$1,190,570	\$1,045	0%	\$1,191,615	\$1,190,570	\$1,045	0%
12	Tax Expense - Other	\$48,063	\$48,063	\$0	0%	\$48,063	\$48,063	\$0	0%
13	Interest on Long Term Debt	\$301,693	\$302,419	(\$726)	0%	\$301.693	\$302,419	(\$726)	0%
15	Interest Expense - Other	\$481	\$526	(\$45)	-9%	\$481	\$526	(\$45)	-9%
16	Other Deductions	\$661	\$6,600	(\$5,939)	-90%	\$661	\$6,600	(\$5,939)	-90%
17	Total Cost of Electric Service (less power cost)	\$3,095,610	\$3,580,031	(\$484,421)	-14%	\$3,095,610	\$3,580,031	(\$484,421)	-14%
18	Patronage Capital & Operating Margins	\$1,904,673	\$889,716	\$1,014,957	114%	\$1,904,673	\$889,716	\$1,014,957	114%
19	Non-Operating Margins - Interest	\$8,606	\$9,214	(\$608)	-7%	\$8,606	\$9,214	(\$608)	-7%
20	Non-Operating Margins - Other	\$201	\$1,667	(\$1,466)	-88%	\$201	\$1,667	(\$1,466)	-88%
21	Other Capital Credits & Patronage Dividends	\$18,092	\$21,261	(\$3,169)	-15%	\$18,092	\$21,261	(\$3,169)	
22	Patronage Capital or Margins	\$1,931,572	\$921,858	\$1,009,714	110%	\$1,931,572	\$921,858	\$1,009,714	110%

⁽¹⁾ January Non-Direct Serve kWh sales were 5.9% higher than budget (114,863,656 Actual versus 108,505,326 Budget). January Non-Direct Serve Load Factor was also higher than budget (70.69% Actual versus 64.12% Budget).

⁽²⁾ Vegetation Management (\$226,117); Special Equipment Labor Credit (\$99,381)



Net Revenue Analysis – January 2022

		CURRENT MC	NTH			YEAR-TO-D	ATE	
(a)	(b)	(c)	(d)		(e)	(f)	(g)	
	ACTUAL	BUDGET	VARIANCE	PERCENT	ACTUAL	BUDGET	VARIANCE	PERCENT
REVENUE								
Rural System	\$15,008,246	\$13,066,038	\$1,942,208	15%	\$15,008,246	\$13,066,038	\$1,942,208	15%
Misc Revenue	\$139,265	\$147,369	(\$8,104)	-5%	\$139,265	\$147,369	(\$8,104)	
Direct Serves	\$4,794,273	\$4,515,337	\$278,936	6%	\$4,794,273	\$4,515,337	\$278,936	
Smelters	\$32,235,948	\$17,718,856	\$14,517,092	82%	\$32,235,948	\$17,718,856	\$14,517,092	
	\$52,177,732	\$35,447,600	\$16,730,132	47%	\$52,177,732	\$35,447,600	\$16,730,132	_
POWER COST								
Rural System	\$10,291,673	\$8,886,044	\$1,405,629	16%	\$10,291,673	\$8,886,044	\$1,405,629	16%
Direct Serves	\$4,711,435	\$4,429,143	\$282,292	6%	\$4,711,435	\$4,429,143	\$282,292	
Smelters	\$32,174,341	\$17,662,666	\$14,511,675	82%	\$32,174,341	\$17,662,666	\$14,511,675	
	\$47,177,449	\$30,977,853	\$16,199,596	52%	\$47,177,449	\$30,977,853	\$16,199,596	_
NET REVENUE								
Rural System	\$4,716,573	\$4,179,994	\$536,579	13%	\$4,716,573	\$4,179,994	\$536,579	13%
Misc Revenue	\$139,265	\$147,369	(\$8,104)		\$139,265	\$147,369	(\$8,104)	
Direct Serves	\$82,838	\$86,194	(\$3,356)		\$82,838	\$86,194	(\$3,356)	
Smelters	\$61,607	\$56,190	\$5,417	10%	\$61,607	\$56,190	\$5,417	10%
	\$5,000,283	\$4,469,747	\$530,536	12%	\$5,000,283	\$4,469,747	\$530,536	



FORM 7 VARIANCE ANALYSIS STATEMENT OF OPERATIONS FEBRUARY 2022

Line			CURRENT	MONTH			YEAR-TO-	DATE	
No	(a)	(b)	(c)	(d)		(e)	(f)	(g)	
		ACTUAL	BUDGET	VARIANCE	PERCENT	ACTUAL	BUDGET	VARIANCE	PERCENT
1	Operating Revenue and Patronage Capital	\$44,771,144	\$31,956,886	\$12,814,258	40%	\$96,948,876	\$67,404,486	\$29,544,390	44%
2	Less: Cost of Purchased Power	\$40,867,776	\$28,317,058	\$12,550,718	44%	\$88,045,225	\$59,294,911	\$28,750,314	48%
3	Net Revenue	\$3,903,368	\$3,639,828	\$263,540	7% (1)	\$8,903,651	\$8,109,575	\$794,076	10% (1
4	Distribution Expense - Operation	\$348,617	\$400,185	(\$51,568)	-13%	\$672,526	\$828,216	(\$155,690)	-19%
5	Distribution Expense - Maintenance	\$1,217,602	\$1,000,607	\$216,995	22%	\$1,898,813	\$2,043,486	(\$144.673)	
6	Consumer Accounts Expense	\$200,461	\$215,932	(\$15,471)		\$440.656	\$437,264	\$3,392	1%
7	Customer Service and Informational Expenses	\$11,520	\$14,113	(\$2,593)		\$24,864	\$29,735	(\$4,871)	
9	Administrative & General Expense	\$309,435	\$309,564	(\$129)		\$603,873	\$633,553	(\$29,680)	
10	Total Operation & Maintenance Expense (less power cost)	\$2,087,635	\$1,940,401	\$147,234	8%	\$3,640,732	\$3,972,254	(\$331,522)	
11	Depreciation and Amortization Expense	\$1,194,114	\$1,193,835	\$279	0%	\$2,385,729	\$2,384,405	\$1,324	0%
12	Tax Expense - Other	\$48.063	\$48,063	\$0	0%	\$96,126	\$96,126	\$0	0%
13	Interest on Long Term Debt	\$275,260	\$284,083	(\$8,823)		\$576,953	\$586,502	(\$9,549)	
15	Interest Expense - Other	\$469	\$502	(\$33)		\$950	\$1,028	(\$78)	
16	Other Deductions	\$788	\$6,600	(\$5,812)		\$1,449	\$13,200	(\$11,751)	
17	Total Cost of Electric Service (less power cost)	\$3,606,329	\$3,473,484	\$132,845	4%	\$6,701,939	\$7,053,515	(\$351,576)	
18	Patronage Capital & Operating Margins	\$297.039	\$166,344	\$130,695	79%	\$2,201,712	\$1,056,060	\$1,145,652	108%
19	Non-Operating Margins - Interest	\$8,304	\$9,214	(\$910)		\$16,910	\$18,428	(\$1,518)	
20	Non-Operating Margins - Other	\$9,094	\$1,667	\$7,427	446%	\$9,295	\$3,334	\$5,961	179%
21	Other Capital Credits & Patronage Dividends	\$18,092	\$21,261	(\$3,169)		\$36,184	\$42,522	(\$6,338)	
22	Patronage Capital or Margins	\$332,529	\$198,486	\$134,043	68%	\$2,264,101	\$1,120,344	\$1,143,757	102%

⁽¹⁾ February Non-Direct Serve kWh sales were 2.0% below budget (92,643,061 Actual versus 94,493,639 Budget). February Non-Direct Serve Load Factor was much higher than budget (71.38% Actual versus 62.32% Budget). February YTD Non-Direct Serve kWh sales were 2.22% higher than budget (207,506,717 Actual versus 202,998,965 Budget). February YTD Non-Direct Serve Load Factor was much higher than budget (71.22% Actual versus 63.28% Budget).

(2) Vegetation Management (\$316,201); Special Equipment Labor Credit (\$157,487); Labor and OH Expensed \$74,294 Major Storm Expense \$194,783; FEMA Receipt - 2016 Storm (\$103,637)



Net Revenue Analysis – February 2022

		CURRENT MO	NTH			YEAR-TO-DA	ATE	
(a)	(b)	(c)	(d)	***************************************	(e)	(f)	(g)	
	ACTUAL	BUDGET	VARIANCE	PERCENT	ACTUAL	BUDGET	VARIANCE	PERCENT
REVENUE								
Rural System	\$12,494,470	\$11,493,933	\$1,000,537	9%	\$27,502,716	\$24,559,971	\$2,942,745	12%
Misc Revenue	\$114,695	\$147,369	(\$32,674)	-22%	\$253,960	\$294,738	(\$40,778)	
Direct Serves	\$4,405,612	\$4,531,256	(\$125,644)		\$9,199,885	\$9,046,593	\$153,292	
Smelters	\$27,756,367	\$15,784,328	\$11,972,039	76%	\$59,992,315	\$33,503,184	\$26,489,131	79%
	\$44,771,144	\$31,956,886	\$12,814,258	40%	\$96,948,876	\$67,404,486	\$29,544,390	-
POWER COST								
Rural System	\$8,842,391	\$8,135,852	\$706,539	9%	\$19,134,064	\$17,021,896	\$2,112,168	12%
Direct Serves	\$4,327,814	\$4,450,350	(\$122,536)	-3%	\$9,039,249	\$8,879,493	\$159,756	
Smelters	\$27,697,571	\$15,730,856	\$11,966,715	76%	\$59,871,912	\$33,393,522	\$26,478,390	
	\$40,867,776	\$28,317,058	\$12,550,718	44%	\$88,045,225	\$59,294,911	\$28,750,314	-
NET REVENUE								
Rural System	\$3,652,079	\$3,358,081	\$293,998	9%	\$8,368,652	\$7,538,075	\$830,577	11%
Misc Revenue	\$114,695	\$147,369	(\$32,674)		\$253,960	\$294,738	(\$40,778)	
Direct Serves	\$77,798	\$80,906	(\$3,108)		\$160,636	\$167,100	(\$6,464)	
Smelters	\$58,796	\$53,472	\$5,324	10%	\$120,403	\$109,662	\$10,741	10%
	\$3,903,368	\$3,639,828	\$263,540	7%	\$8,903,651	\$8,109,575	\$794,076	



FORM 7 VARIANCE ANALYSIS STATEMENT OF OPERATIONS MARCH 2022

Line			CURRENT	MONTH		YEAR-TO-DATE				
No	(a)	(b)	(c)	(d)	ACCOUNTS OF THE PROPERTY OF TH	(e)	(f)	(g)		
		ACTUAL	BUDGET	VARIANCE	PERCENT	ACTUAL	BUDGET	VARIANCE	PERCENT	
1	Operating Revenue and Patronage Capital	\$44,861,526	\$31,655,095	\$13,206,431	42%	\$141,810,402	\$99,059,581	\$42,750,821	43%	
2	Less: Cost of Purchased Power	\$41,463,889	\$27,903,996	\$13,559,893	49%	\$129,509,114	\$87,198,907	\$42,310,207	49%	
3	Net Revenue	\$3,397,637	\$3,751,099	(\$353,462)	-9% (1)	\$12,301,288	\$11,860,674	\$440,614	4% (1	
4	Distribution Expense - Operation	\$497,790	\$433,136	\$64,654	15%	\$1,170,316	\$1,261,352	(\$91,036)	-7%	
5	Distribution Expense - Maintenance	\$1,283,793	\$1,162,795	\$120,998	10%	\$3,182,606	\$3,206,281	(\$23,675)		
6	Consumer Accounts Expense	\$236,999	\$234,405	\$2,594	1%	\$677,655	\$671,669	\$5,986	1%	
7	Customer Service and Informational Expenses	\$18,897	\$17,305	\$1,592	9%	\$43.761	\$47,040	(\$3,279)		
9	Administrative & General Expense	\$357,674	\$356,702	\$972	0%	\$961,547	\$990,255	(\$28,708)		
10	Total Operation & Maintenance Expense (less power cost)	\$2,395,153	\$2,204,343	\$190,810	9%	\$6,035,885	\$6,176,597	(\$140,712)		
11	Depreciation and Amortization Expense	\$1,197,214	\$1,197,270	(\$56)	0%	\$3,582,943	\$3,581,675	\$1,268	0%	
12	Tax Expense - Other	\$48,063	\$48,063	\$0	0%	\$144,189	\$144,189	\$0	0%	
13	Interest on Long Term Debt	\$283,330	\$299.736	(\$16,406)		\$860,283	\$886,238	(\$25,955)		
15	Interest Expense - Other	\$484	\$516	(\$32)		\$1,434	\$1,544	(\$110)		
16	Other Deductions	\$9,661	\$6,600	\$3,061	46%	\$11,110	\$19,800	(\$8,690)		
17	Total Cost of Electric Service (less power cost)	\$3,933,905	\$3,756,528	\$177,377	5%	\$10,635,844	\$10,810,043	(\$174,199)		
18	Patronage Capital & Operating Margins	(\$536,268)	(\$5,429)	(\$530,839)	-9778%	\$1,665,444	\$1,050,631	\$614,813	59%	
19	Non-Operating Margins - Interest	\$8,868	\$9,214	(\$346)		\$25,778	\$27,642	(\$1,864)		
20	Non-Operating Margins - Other	\$13,818	\$1,667	\$12,151	729%	\$23,113	\$5,001	\$18,112	362%	
21	Other Capital Credits & Patronage Dividends	\$46,025	\$21,261	\$24,764	116%	\$82,209	\$63,783	\$18,426	29%	
22	Patronage Capital or Margins	(\$467,557)	\$26,713	(\$494,270)	-1850%	\$1,796,544	\$1,147,057	\$649,487	57%	

⁽¹⁾ March Non-Direct Serve kWh sales were 8.7% below budget (78,903,716 Actual versus 86,442,648 Budget). March Non-Direct Serve Load Factor was also lower than budget (59.19% Actual versus 62.13% Budget). March YTD Non-Direct Serve kWh sales were 1.0% below budget (286,410,433 Actual versus 289,441,613 Budget). March YTD Non-Direct Serve Load Factor was much higher than budget (67.34% Actual versus 62.80% Budget).

(2) Vegetation Management (\$337,719); Labor and OH Expensed \$106,521; Major Storm Expense \$214,232; FEMA Receipt - 2016 Storm (\$103,637)



Net Revenue Analysis – March 2022

(a)	CURRENT MONTH				YEAR-TO-DATE			
	(b)	(c)	(d)		(e)	(f)	(g)	
	ACTUAL	BUDGET	VARIANCE	PERCENT	ACTUAL	BUDGET	VARIANCE	PERCENT
REVENUE								
Rural System	\$11,045,006	\$10,622,658	\$422,348	4%	\$38,547,721	\$35,182,629	\$3,365,092	10%
Misc Revenue	\$164,436	\$147,369	\$17,067	12%	\$418,397	\$442,107	(\$23,710)	-5%
Direct Serves	\$5,183,437	\$4,605,420	\$578,017	13%	\$14,383,322	\$13,652,013	\$731,309	5%
Smelters	\$28,468,647	\$16,279,648	\$12,188,999	75%	\$88,460,962	\$49,782,832	\$38,678,130	78%
	\$44,861,526	\$31,655,095	\$13,206,431	42%	\$141,810,402	\$99,059,581	\$42,750,821	43%
POWER COST								
Rural System	\$7,957,438	\$7,162,887	\$794,551	11%	\$27,091,502	\$24,184,783	\$2,906,719	12%
Direct Serves	\$5,099,533	\$4,515,629	\$583,904	13%	\$14,138,782	\$13,395,122	\$743,660	
Smelters	\$28,406,918	\$16,225,480	\$12,181,438	75%	\$88,278,830	\$49,619,002	\$38,659,828	78%
	\$41,463,889	\$27,903,996	\$13,559,893	49%	\$129,509,114	\$87,198,907	\$42,310,207	49%
NET REVENUE								
Rural System	\$3,087,568	\$3,459,771	(\$372,203)	-11%	\$11,456,219	\$10,997,846	\$458,373	4%
Misc Revenue	\$164,436	\$147,369	\$17,067	12%	\$418,397	\$442,107	(\$23,710)	
Direct Serves	\$83,904	\$89,791	(\$5,887)	-7%	\$244,540	\$256,891	(\$12,351)	
Smelters	\$61,729	\$54,168	\$7,561	14%	\$182,132	\$163,830	\$18,302	
	\$3,397,637	\$3,751,099	(\$353,462)	-9%	\$12,301,288	\$11,860,674	\$440,614	4%



FORM 7 VARIANCE ANALYSIS STATEMENT OF OPERATIONS APRIL 2022

Line			CURRENT	MONTH			YEAR-TO-	DATE	
No	(a)	(b)	(c)	(d)		(e)	(f)	(g)	
		ACTUAL	BUDGET	VARIANCE	PERCENT	ACTUAL	BUDGET	VARIANCE	PERCENT
1	Operating Revenue and Patronage Capital	\$57,382,581	\$29,283,351	\$28.099.230	96%	\$199,192,983	\$128,342,932	\$70.850.051	55%
2	Less: Cost of Purchased Power	\$53,976,216	\$25,951,049	\$28,025,167	108%	\$183,485,330	\$113,149,956	\$70,335,374	62%
3	Net Revenue	\$3,406,365	\$3,332,302	\$74,063	2% (1)	\$15,707,653	\$15,192,976	\$514,677	3% (1)
4	Distribution Expense - Operation	\$302,050	\$408.863	(\$106,813)	-26%	\$1,472,366	\$1,670,215	(\$197,849)	-12%
5	Distribution Expense - Maintenance	\$908,486	\$1,157,235	(\$248,749)		\$4.091.092	\$4,363,516	(\$272,424)	-6%
6	Consumer Accounts Expense	\$229,209	\$224,960	\$4,249	2%	\$906,864	\$896,629	\$10,235	1%
7	Customer Service and Informational Expenses	\$10,778	\$14,845	(\$4,067)		\$54,539	\$61,885	(\$7,346)	-12%
9	Administrative & General Expense	\$438,076	\$350,586	\$87,490	25%	\$1,399,623	\$1,340,841	\$58,782	4%
10	Total Operation & Maintenance Expense (less power cost)	\$1,888,599	\$2,156,489	(\$267,890)		\$7,924,484	\$8,333,086	(\$408,602)	-5% (3)
11	Depreciation and Amortization Expense	\$1,201,446	\$1,200,698	\$748	0%	\$4,784,389	\$4,782,373	\$2.016	0%
12	Tax Expense - Other	\$60,730	\$60,191	\$539	1%	\$204,919	\$204,380	\$539	0%
13	Interest on Long Term Debt	\$288,712	\$293,202	(\$4,490)		\$1,148,995	\$1,179,440	(\$30,445)	-3%
15	Interest Expense - Other	\$487	\$507	(\$20)	-4%	\$1,921	\$2,060	(\$139)	-7%
16	Other Deductions	\$747	\$6,600	(\$5,853)	-89%	\$11,857	\$26,400	(\$14,543)	-55%
17	Total Cost of Electric Service (less power cost)	\$3,440,721	\$3,717,687	(\$276,966)	-7%	\$14,076,565	\$14,527,739	(\$451,174)	-3%
18	Patronage Capital & Operating Margins	(\$34,356)	(\$385,385)	\$351,029	91%	\$1,631,088	\$665,237	\$965,851	145%
19	Non-Operating Margins - Interest	\$10,805	\$9,214	\$1,591	17%	\$36,583	\$36.856	(\$273)	-1%
20	Non-Operating Margins - Other	\$40,260	\$1,667	\$38,593	2315%	\$63,373	\$6,668	\$56,705	850%
21	Other Capital Credits & Patronage Dividends	\$18,957	\$21,261	(\$2,304)		\$101,166	\$85,044	\$16,122	19%
22	Patronage Capital or Margins	\$35,666	(\$353,243)	\$388,909	110%	\$1,832,210	\$793,805	\$1,038,405	131%

⁽¹⁾ April Non-Direct Serve kWh sales were 2.5% below budget (69,656,333 Actual versus 71,470,011 Budget). April Non-Direct Serve Load Factor was higher than budget (69.54% Actual versus 65.26% Budget). April YTD Non-Direct Serve kWh sales were 1.3% below budget (356,066,766 Actual versus 360,911,624 Budget). April YTD Non-Direct Serve Load Factor was higher than budget (67.76% Actual versus 63.27% Budget).

(2) Vegetation Management (\$118,507); Special Equipment Labor Credit (\$68,184); Substation Maintenance (\$69,077)

⁽³⁾ Vegetation Management (\$456,225); Special Equipment Labor Credit (\$133,167); Substation Maintenance (\$114,241); FEMA Receipt 2016 Storm (\$113,440) Major Storm Expense \$317,869; Labor and OH Expensed 67,013; Transportation Cost \$65,213



Net Revenue Analysis – April 2022

		CURRENT MC	NTH		YEAR-TO-DATE					
(a)	(b)	(c)	(d)		(e)	(f)	(g)			
	ACTUAL	BUDGET	VARIANCE	PERCENT	ACTUAL	BUDGET	VARIANCE	PERCENT		
REVENUE										
Rural System	\$9,543,359	\$8,931,725	\$611,634	7%	\$48,091,080	\$44,114,354	\$3,976,726	9%		
Misc Revenue	\$147,074	\$147,369	(\$295)		\$565,471	\$589,476	(\$24,005)			
Direct Serves	\$5,135,630	\$4,600,416	\$535,214	12%	\$19,518,952	\$18,252,429	\$1,266,523	7%		
Smelters	\$42,556,518	\$15,603,841	\$26,952,677	173%	\$131,017,480	\$65,386,673	\$65,630,807	100%		
	\$57,382,581	\$29,283,351	\$28,099,230	96%	\$199,192,983	\$128,342,932	\$70,850,051	_		
POWER COST										
Rural System	\$6,428,210	\$5,886,146	\$542,064	9%	\$33,519,712	\$30,070,929	\$3,448,783	11%		
Direct Serves	\$5,052,734	\$4,514,282	\$538,452	12%	\$19,191,516	\$17,909,404	\$1,282,112			
Smelters	\$42,495,272	\$15,550,621	\$26,944,651	173%	\$130,774,102	\$65,169,623	\$65,604,479	101%		
	\$53,976,216	\$25,951,049	\$28,025,167	108%	\$183,485,330	\$113,149,956	\$70,335,374	-		
NET REVENUE										
Rural System	\$3,115,149	\$3,045,579	\$69,570	2%	\$14,571,368	\$14,043,425	\$527,943	4%		
Misc Revenue	\$147,074	\$147,369	(\$295)		\$565,471	\$589,476	(\$24,005)			
Direct Serves	\$82,896	\$86,134	(\$3,238)		\$327,436	\$343,025	(\$15,589)			
Smelters	\$61,246	\$53,220	\$8,026	15%	\$243,378	\$217,050	\$26,328	12%		
	\$3,406,365	\$3,332,302	\$74,063	2%	\$15,707,653	\$15,192,976	\$514,677	3%		



FORM 7 VARIANCE ANALYSIS STATEMENT OF OPERATIONS MAY 2022

Line			CURRENT	MONTH			YEAR-TO-	DATE	
No	(a)	(b)	(c)	(d)		(e)	(f)	(g)	
		ACTUAL	BUDGET	VARIANCE	PERCENT	ACTUAL	BUDGET	VARIANCE	PERCENT
1	Operating Revenue and Patronage Capital	\$67,304,210	\$31,300,779	\$36,003,431	115%	\$266,497,193	\$159,643,711	\$106,853,482	67%
2	Less: Cost of Purchased Power	\$64,061,464	\$28,006,790	\$36,054,674	129%	\$247,546,794	\$141,156,746	\$106,390,048	75%
3	Net Revenue	\$3,242,746	\$3,293,989	(\$51,243)	-2% (1)	\$18,950,399	\$18,486,965	\$463,434	3% (1)
4	Distribution Expense - Operation	\$337,896	\$392,210	(\$54,314)	-14%	\$1,810,262	\$2,062,425	(\$252,163)	-12%
5	Distribution Expense - Maintenance	\$1,137,156	\$1,098,805	\$38,351	3%	\$5,228,248	\$5,462,321	(\$234,073)	-4%
6	Consumer Accounts Expense	\$233,884	\$219,021	\$14,863	7%	\$1,140,748	\$1,115,650	\$25,098	2%
7	Customer Service and Informational Expenses	\$11,979	\$17,537	(\$5,558)	-32%	\$66,518	\$79,422	(\$12,904)	-16%
9	Administrative & General Expense	\$348,853	\$332,411	\$16,442	5%	\$1,748,476	\$1,673,252	\$75,224	4%
10	Total Operation & Maintenance Expense (less power cost)	\$2,069,768	\$2,059,984	\$9,784	0%	\$9,994,252	\$10,393,070	(\$398,818)	-4% (2)
11	Depreciation and Amortization Expense	\$1,202,645	\$1,203,943	(\$1,298)	0%	\$5,987,034	\$5,986,316	\$718	0%
12	Tax Expense - Other	\$49,941	\$48,063	\$1,878	4%	\$254,860	\$252,443	\$2,417	1%
13	Interest on Long Term Debt	\$296,175	\$298,355	(\$2,180)	-1%	\$1,445,170	\$1,477,795	(\$32,625)	-2%
15	Interest Expense - Other	\$497	\$480	\$17	4%	\$2,418	\$2,531	(\$113)	
16	Other Deductions	\$647	\$6,600	(\$5,953)	-90%	\$12,504	\$33,000	(\$20,496)	-62%
17	Total Cost of Electric Service (less power cost)	\$3,619,673	\$3,617,425	\$2,248	0%	\$17,696,238	\$18,145,155	(\$448,917)	-2%
18	Patronage Capital & Operating Margins	(\$376,927)	(\$323,436)	(\$53,491)	-17%	\$1,254,161	\$341,810	\$912,351	267%
19	Non-Operating Margins - Interest	\$12,886	\$9,214	\$3,672	40%	\$49,469	\$46,070	\$3,399	7%
20	Non-Operating Margins - Other	\$1,986	\$1,667	\$319	19%	\$65,359	\$8,335	\$57,024	684%
21	Other Capital Credits & Patronage Dividends	\$18,957	\$21,261	(\$2,304)	-11%	\$120,123	\$106,305	\$13,818	13%
22	Patronage Capital or Margins	(\$343,098)	(\$291,294)	(\$51,804)	-18%	\$1,489,112	\$502,520	\$986,592	196%

⁽¹⁾ May Non-Direct Serve kWh sales were very close budget (79,831,531 Actual versus 79,796,770 Budget).

May Non-Direct Serve Load Factor was lower than budget (55.21% Actual versus 57.36% Budget).

May YTD Non-Direct Serve kWh sales were 1.1% below budget (435,898,297 Actual versus 440,708,394 Budget).

May YTD Non-Direct Serve Load Factor was higher than budget (65.07% Actual versus 62.10% Budget).

⁽²⁾ Vegetation Management (\$370,740); Special Equipment Labor Credit (\$168,121); Substation Maintenance (\$114,328); FEMA Receipt 2016 Storm (\$113,440) Major Storm Expense \$317,869; Transportation Cost \$82,101



Net Revenue Analysis – May 2022

		CURRENT MC	NTH			YEAR-TO-D	ATE	
(a)	(b)	(c)	(d)		(e)	(f)	(g)	
	ACTUAL	BUDGET	VARIANCE	PERCENT	ACTUAL	BUDGET	VARIANCE	PERCENT
REVENUE								
Rural System	\$10,987,645	\$9,822,057	\$1,165,588	12%	\$59,078,725	\$53,936,411	\$5,142,314	10%
Misc Revenue	\$142,851	\$147,369	(\$4,518)	-3%	\$708,322	\$736,845	(\$28,523)	
Direct Serves	\$5,862,280	\$4,664,132	\$1,198,148	26%	\$25,381,232	\$22,916,561	\$2,464,671	11%
Smelters	\$50,311,434	\$16,667,221	\$33,644,213	202%	\$181,328,914	\$82,053,894	\$99,275,020	
The second secon	\$67,304,210	\$31,300,779	\$36,003,431	115%	\$266,497,193	\$159,643,711	\$106,853,482	-
POWER COST								
Rural System	\$8,036,962	\$6,819,127	\$1,217,835	18%	\$41,556,674	\$36,890,056	\$4,666,618	13%
Direct Serves	\$5,775,870	\$4,575,155	\$1,200,715	26%	\$24,967,386	\$22,484,559	\$2,482,827	11%
Smelters	\$50,248,632	\$16,612,508	\$33,636,124	202%	\$181,022,734	\$81,782,131	\$99,240,603	
	\$64,061,464	\$28,006,790	\$36,054,674	129%	\$247,546,794	\$141,156,746	\$106,390,048	
NET REVENUE								
Rural System	\$2,950,683	\$3,002,930	(\$52,247)	-2%	\$17,522,051	\$17,046,355	\$475,696	3%
Misc Revenue	\$142,851	\$147,369	(\$4,518)		\$708,322	\$736,845	(\$28,523)	
Direct Serves	\$86,410	\$88,977	(\$2,567)		\$413,846	\$432,002	(\$18,156)	
Smelters	\$62,802	\$54,713	\$8,089	15%	\$306,180	\$271,763	\$34,417	
	\$3,242,746	\$3,293,989	(\$51,243)		\$18,950,399	\$18,486,965	\$463,434	



FORM 7 VARIANCE ANALYSIS STATEMENT OF OPERATIONS JUNE 2022

Line			CURRENT	MONTH			YEAR-TO-	-DATE	
No	(a)	(b)	(c)	(d)		(e)	(f)	(g)	
	Contract to Contract	ACTUAL	BUDGET	VARIANCE	PERCENT	ACTUAL	BUDGET	VARIANCE	PERCENT
1	Operating Revenue and Patronage Capital	\$75,474,829	\$32,742,064	\$42,732,765	131%	\$341,972,022	\$192,385,775	\$149.586.247	78%
2	Less: Cost of Purchased Power	\$71,681,903	\$28,978,958	\$42,702,945	147%	\$319,228,697	\$170,135,704	\$149,092,993	88%
3	Net Revenue	\$3,792,926	\$3,763,106	\$29,820	1% (1)	\$22,743,325	\$22,250,071	\$493,254	2% (1
4	Distribution Expense - Operation	\$383,483	\$395,254	(\$11,771)	-3%	\$2,193,745	\$2,457,678	(\$263,933)	-11%
5	Distribution Expense - Maintenance	\$948,715	\$1,163,117	(\$214,402)		\$6,176,963	\$6,625,438	(\$448,475)	-7%
6	Consumer Accounts Expense	\$223,238	\$220,562	\$2,676	1%	\$1,363,986	\$1,336,212	\$27,774	2%
7	Customer Service and Informational Expenses	\$12,296	\$14,763	(\$2,467)		\$78,814	\$94,185	(\$15,371)	-16%
9	Administrative & General Expense	\$344,081	\$324,982	\$19,099	6%	\$2,092,557	\$1,998,234	\$94,323	5%
10	Total Operation & Maintenance Expense (less power cost)	\$1,911,813	\$2,118,678	(\$206,865)		\$11,906,065	\$12,511,747	(\$605,682)	-5% (2
11	Depreciation and Amortization Expense	\$1,203,398	\$1,207,238	(\$3,840)	0%	\$7,190,432	\$7,193,554	(\$3,122)	0%
12	Tax Expense - Other	\$60,730	\$60,191	\$539	1%	\$315,590	\$312,633	\$2,957	1%
13	Interest on Long Term Debt	\$287,785	\$294,057	(\$6,272)		\$1,732,955	\$1,771,852	(\$38,897)	-2%
15	Interest Expense - Other	\$492	\$477	\$15	3%	\$2,910	\$3,008	(\$98)	-3%
16	Other Deductions	\$12,801	\$6,600	\$6,201	94%	\$25,305	\$39,600	(\$14,295)	-36%
17	Total Cost of Electric Service (less power cost)	\$3,477,019	\$3,687,241	(\$210,222)	-6%	\$21,173,257	\$21,832,394	(\$659,137)	-3%
18	Patronage Capital & Operating Margins	\$315.907	\$75,865	\$240,042	316%	\$1,570,068	\$417,677	\$1,152,391	276%
19	Non-Operating Margins - Interest	\$17,409	\$9,214	\$8,195	89%	\$66,878	\$55,284	\$11,594	21%
20	Non-Operating Margins - Other	\$27,931	\$1,667	\$26,264	1576%	\$93,290	\$10,002	\$83,288	833%
21	Other Capital Credits & Patronage Dividends	\$18,957	\$21,261	(\$2,304)		\$139,080	\$127,566	\$11,514	9%
22	Patronage Capital or Margins	\$380,204	\$108,007	\$272,197	252%	\$1,869,316	\$610,529	\$1,258,787	206%

⁽¹⁾ June Non-Direct Serve kWh sales were 3% higher than budget (99,794,269 Actual versus 96,870,312 Budget). June Non-Direct Serve Load Factor was lower than budget (58.15% Actual versus 60.75% Budget). June YTD Non-Direct Serve kWh sales were 0.4% below budget (535,692,566 Actual versus 537,578,706 Budget). June YTD Non-Direct Serve Load Factor was higher than budget (63.66% Actual versus 61.84% Budget).

⁽²⁾ Vegetation Management (\$516,079); Special Equipment Labor Credit (\$164,795); Substation Maintenance (\$120,926); FEMA Receipt 2016 Storm (\$113,440) Pole Inspections (\$75,000); Periodic Meter Testing (\$75,554); Major Storm Expense \$317,869; Transportation Cost \$97,827 Item 13 Page12 of 54



Net Revenue Analysis – June 2022

		CURRENT MO	NTH			YEAR-TO-D	ATE	
(a)	(b)	(c)	(d)		(e)	(f)	(g)	
	ACTUAL	BUDGET	VARIANCE	PERCENT	ACTUAL	BUDGET	VARIANCE	PERCENT
REVENUE								
Rural System	\$12,410,295	\$11,668,738	\$741,557	6%	\$71,489,020	\$65,605,149	\$5,883,871	9%
Misc Revenue	\$153,970	\$147,369	\$6,601	4%	\$862,292	\$884,214	(\$21,922)	
Direct Serves	\$5,485,173	\$4,784,425	\$700,748	15%	\$30,866,405	\$27,700,986	\$3,165,419	
Smelters	\$57,425,391	\$16,141,532	\$41,283,859	256%	\$238,754,305	\$98,195,426	\$140,558,879	143%
	\$75,474,829	\$32,742,064	\$42,732,765	131%	\$341,972,022	\$192,385,775	\$149,586,247	78%
POWER COST								
Rural System	\$8,919,352	\$8,198,354	\$720,998	9%	\$50,476,026	\$45,088,410	\$5,387,616	12%
Direct Serves	\$5,395,267	\$4,693,047	\$702,220	15%	\$30,362,653	\$27,177,606	\$3,185,047	12%
Smelters	\$57,367,284	\$16,087,557	\$41,279,727	257%	\$238,390,018	\$97,869,688	\$140,520,330	
	\$71,681,903	\$28,978,958	\$42,702,945	147%	\$319,228,697	\$170,135,704	\$149,092,993	
NET REVENUE								
Rural System	\$3,490,943	\$3,470,384	\$20,559	1%	\$21,012,994	\$20,516,739	\$496,255	2%
Misc Revenue	\$153,970	\$147,369	\$6,601	4%	\$862,292	\$884,214	(\$21,922)	
Direct Serves	\$89,906	\$91,378	(\$1,472)	-2%	\$503,752	\$523,380	(\$19,628)	
Smelters	\$58,107	\$53,975	\$4,132	8%	\$364,287	\$325,738	\$38,549	
	\$3,792,926	\$3,763,106	\$29,820	1%	\$22,743,325	\$22,250,071	\$493,254	2%



FORM 7 VARIANCE ANALYSIS STATEMENT OF OPERATIONS JULY 2022

Line			CURRENT	MONTH			YEAR-TO	DATE	
No	(a)	(b)	(c)	(d)		(e)	(f)	(g)	
		ACTUAL	BUDGET	VARIANCE	PERCENT	ACTUAL	BUDGET	VARIANCE	PERCENT
1	Operating Revenue and Patronage Capital	\$58,393,901	\$34,950,064	\$23,443,837	67%	\$400,365,923	\$227,335,839	\$173.030.084	76%
2	Less: Cost of Purchased Power	\$53,972,792	\$30,584,425	\$23,388,367	76%	\$373,201,489	\$200,720,129	\$172,481,360	86%
3	Net Revenue	\$4,421,109	\$4,365,639	\$55,470	1% (1)	\$27,164,434	\$26,615,710	\$548,724	2% (1
4	Distribution Expense - Operation	\$296,446	\$404,322	(\$107,876)	-27%	\$2,490,191	\$2,862,000	(\$371,809)	-13%
5	Distribution Expense - Maintenance	\$1,331,192	\$1,136,359	\$194,833	17%	\$7,508,155	\$7,761,797	(\$253,642)	
6	Consumer Accounts Expense	\$214,014	\$216,335	(\$2,321)	-1%	\$1,578,000	\$1,552,547	\$25,453	2%
7	Customer Service and Informational Expenses	\$11,712	\$14,298	(\$2,586)		\$90,526	\$108,483	(\$17,957)	-17%
9	Administrative & General Expense	\$330,505	\$338,644	(\$8,139)	-2%	\$2,423,062	\$2,336,878	\$86,184	4%
10	Total Operation & Maintenance Expense (less power cost)	\$2,183,869	\$2,109,958	\$73,911	4%	\$14,089,934	\$14,621,705	(\$531,771)	
11	Depreciation and Amortization Expense	\$1,204,757	\$1,210,505	(\$5,748)	0%	\$8,395,189	\$8,404,059	(\$8,870)	0%
12	Tax Expense - Other	\$49,656	\$50,466	(\$810)		\$365,246	\$363,099	\$2,147	1%
13	Interest on Long Term Debt	\$294,996	\$293,131	\$1,865	1%	\$2,027,951	\$2,064,983	(\$37,032)	
15	Interest Expense - Other	\$490	\$480	\$10	2%	\$3,400	\$3,488	(\$88)	
16	Other Deductions	\$764	\$6,600	(\$5,836)	-88%	\$26,069	\$46,200	(\$20,131)	
17	Total Cost of Electric Service (less power cost)	\$3,734,532	\$3,671,140	\$63,392	2%	\$24,907,789	\$25,503,534	(\$595,745)	
18	Patronage Capital & Operating Margins	\$686,577	\$694,499	(\$7,922)	-1%	\$2,256,645	\$1,112,176	\$1,144,469	103%
19	Non-Operating Margins - Interest	\$24,522	\$9,214	\$15,308	166%	\$91,400	\$64,498	\$26,902	42%
20	Non-Operating Margins - Other	(\$2,478)	\$1,667	(\$4,145)	-249%	\$90,812	\$11,669	\$79,143	678%
21	Other Capital Credits & Patronage Dividends	\$18,958	\$21,261	(\$2,303)		\$158,038	\$148,827	\$9,211	6%
22	Patronage Capital or Margins	\$727,579	\$726,641	\$938	0%	\$2,596,895	\$1,337,170	\$1,259,725	94%

⁽¹⁾ July Non-Direct Serve kWh sales were 5.8% higher than budget (114,724,122 Actual versus 108,421,489 Budget). July Non-Direct Serve Load Factor was lower than budget (61.19% Actual versus 64.30% Budget). July YTD Non-Direct Serve kWh sales were 0.7% higher than budget (650,416,688 Actual versus 646,000,195 Budget). July YTD Non-Direct Serve Load Factor was higher than budget (63.27% Actual versus 62.27% Budget).

⁽²⁾ Vegetation Management (\$274,481); Special Equipment Labor Credit (\$220,095); Substation Maintenance (\$128,457); FEMA Receipt 2016 Storm (\$113,440) Pole Inspections (\$125,000); Periodic Meter Testing (\$92,442); Major Storm Expense \$317,754; Transportation Cost \$117,847



Net Revenue Analysis – July 2022

		CURRENT MC	NTH			YEAR-TO-D	ATE	
(a)	(b)	(c)	(d)		(e)	(f)	(g)	
	ACTUAL	BUDGET	VARIANCE	PERCENT	ACTUAL	BUDGET	VARIANCE	PERCEN
REVENUE								
Rural System	\$15,774,329	\$12,943,345	\$2,830,984	22%	\$87,263,349	\$78,548,494	\$8,714,855	11%
Misc Revenue	\$166,010	\$147,369	\$18,641	13%	\$1,028,302	\$1,031,583	(\$3,281)	
Direct Serves	\$6,359,123	\$4,883,000	\$1,476,123		\$37,225,528	\$32,583,986	\$4,641,542	14%
Smelters	\$36,094,438	\$16,976,350	\$19,118,088	113%	\$274,848,743	\$115,171,776	\$159,676,967	139%
	\$58,393,900	\$34,950,064	\$23,443,836	67%	\$400,365,922	\$227,335,839	\$173,030,083	-
POWER COST								
Rural System	\$11,668,989	\$8,869,629	\$2,799,360	32%	\$62,145,015	\$53,958,039	\$8,186,976	15%
Direct Serves	\$6,267,628	\$4,793,593	\$1,474,035		\$36,630,281	\$31,971,199	\$4,659,082	15%
Smelters	\$36,036,174	\$16,921,203	\$19,114,971	113%	\$274,426,192	\$114,790,891	\$159,635,301	139%
	\$53,972,791	\$30,584,425	\$23,388,366		\$373,201,488	\$200,720,129	\$172,481,359	-
NET REVENUE								
Rural System	\$4,105,340	\$4,073,716	\$31,624	1%	\$25,118,334	\$24,590,455	\$527,879	2%
Misc Revenue	\$166,010	\$147,369	\$18,641	13%	\$1,028,302	\$1,031,583	(\$3,281)	
Direct Serves	\$91,495	\$89,407	\$2,088		\$595,247	\$612,787	(\$17,540)	
Smelters	\$58,264	\$55,147	\$3,117		\$422,551	\$380,885	\$41,666	
	\$4,421,109	\$4,365,639	\$55,470		\$27,164,434	\$26,615,710	\$548,724	2%



FORM 7 VARIANCE ANALYSIS STATEMENT OF OPERATIONS AUGUST 2022

Line			CURRENT	MONTH			YEAR-TO-	-DATE	
No	(a)	(b)	(c)	(d)		(e)	(f)	(g)	
		ACTUAL	BUDGET	VARIANCE	PERCENT	ACTUAL	BUDGET	VARIANCE	PERCENT
1	Operating Revenue and Patronage Capital	\$52,363,991	\$33,923,443	\$18,440,548	54%	\$452,729,914	\$261,259,282	\$191,470,632	73%
2	Less: Cost of Purchased Power	\$48,175,616	\$29,760,857	\$18,414,759	62%	\$421,377,105	\$230,480,986	\$190,896,119	83%
3	Net Revenue	\$4,188,375	\$4,162,586	\$25,789	1% (1)	\$31,352,809	\$30,778,296	\$574,513	2% (1)
4	Distribution Expense - Operation	\$473,040	\$405,052	\$67,988	17%	\$2,963,231	\$3,267,052	(\$303,821)	-9%
5	Distribution Expense - Maintenance	\$1,060,870	\$1,203,557	(\$142,687)	-12%	\$8,569,025	\$8,965,354	(\$396,329)	
6	Consumer Accounts Expense	\$253,559	\$224,076	\$29,483	13%	\$1,831,559	\$1,776,623	\$54,936	3%
7	Customer Service and Informational Expenses	\$14,483	\$16,859	(\$2,376)		\$105,009	\$125,342	(\$20,333)	
9	Administrative & General Expense	\$377,874	\$337,673	\$40,201	12%	\$2,800,936	\$2,674,551	\$126,385	5%
10	Total Operation & Maintenance Expense (less power cost)	\$2,179,826	\$2,187,217	(\$7,391)		\$16,269,760	\$16,808,922	(\$539,162)	and the same of th
11	Depreciation and Amortization Expense	\$1,206,753	\$1,213,764	(\$7,011)	-1%	\$9,601,942	\$9,617,823	(\$15,881)	0%
12	Tax Expense - Other	\$49,831	\$50,466	(\$635)		\$415,077	\$413,565	\$1,512	0%
13	Interest on Long Term Debt	\$292,867	\$295,403	(\$2,536)		\$2,320,818	\$2,360,386	(\$39,568)	
15	Interest Expense - Other	\$488	\$480	\$8	2%	\$3,888	\$3,968	(\$80)	
16	Other Deductions	\$1,647	\$6,600	(\$4,953)		\$27,716	\$52,800	(\$25,084)	
17	Total Cost of Electric Service (less power cost)	\$3,731,412	\$3,753,930	(\$22,518)		\$28,639,201	\$29,257,464	(\$618,263)	
18	Patronage Capital & Operating Margins	\$456,963	\$408.656	\$48,307	12%	\$2,713,608	\$1,520,832	\$1,192,776	78%
19	Non-Operating Margins - Interest	\$35,350	\$9,214	\$26,136	284%	\$126,750	\$73,712	\$53,038	72%
20	Non-Operating Margins - Other	(\$201)	\$1,667	(\$1,868)		\$90,611	\$13,336	\$77,275	579%
21	Other Capital Credits & Patronage Dividends	\$110,135	\$21,261	\$88,874	418%	\$268,173	\$170,088	\$98,085	58%
22	Patronage Capital or Margins	\$602,247	\$440,798	\$161,449	37%	\$3,199,142	\$1,777,968	\$1,421,174	80%

⁽¹⁾ August Non-Direct Serve kWh sales were very close to budget (105,696,697 Actual versus 105,989,931 Budget). August Non-Direct Serve Load Factor was slightly better than budget (61.67% Actual versus 61.26% Budget). August YTD Non-Direct Serve kWh sales were 0.5% higher than budget (756,113,385 Actual versus 751,990,126 Budget). August YTD Non-Direct Serve Load Factor was higher than budget (63.06% Actual versus 62.15% Budget).

⁽²⁾ Vegetation Management (\$360,255); Special Equipment Labor Credit (\$213,057); Substation Maintenance (\$170,555); FEMA Receipt 2016 Storm (\$113,440) Pole Inspections (\$175,000); Periodic Meter Testing (\$97,920); Major Storm Expense \$298,123; Transportation Cost \$158,882



Net Revenue Analysis – August 2022

		CURRENT MO	NTH			YEAR-TO-D	ATE	
(a)	(b)	(c)	(d)		(e)	(f)	(g)	
	ACTUAL	BUDGET	VARIANCE	PERCENT	ACTUAL	BUDGET	VARIANCE	PERCEN
REVENUE								
Rural System	\$14,766,969	\$12,700,678	\$2,066,291	16%	\$102,030,318	\$91,249,172	\$10,781,146	12%
Misc Revenue	\$177,650	\$147,369	\$30,281	21%	\$1,205,952	\$1,178,952	\$27,000	
Direct Serves	\$6,276,881	\$4,482,185	\$1,794,696	40%	\$43,502,409	\$37,066,171	\$6,436,238	17%
Smelters	\$31,142,491	\$16,593,211	\$14,549,280	88%	\$305,991,234	\$131,764,987	\$174,226,247	132%
	\$52,363,991	\$33,923,443	\$18,440,548	54%	\$452,729,913	\$261,259,282	\$191,470,631	73%
POWER COST								
Rural System	\$10,904,429	\$8,829,117	\$2,075,312	24%	\$73,049,444	\$62,787,156	\$10,262,288	16%
Direct Serves	\$6,183,613	\$4,393,138	\$1,790,475	41%	\$42,813,894	\$36,364,337	\$6,449,557	
Smelters	\$31,087,574	\$16,538,602	\$14,548,972	88%	\$305,513,766	\$131,329,493	\$174,184,273	
	\$48,175,616	\$29,760,857	\$18,414,759	62%	\$421,377,104	\$230,480,986	\$190,896,118	-
NET REVENUE								
Rural System	\$3,862,540	\$3,871,561	(\$9,021)	0%	\$28,980,874	\$28,462,016	\$518,858	2%
Misc Revenue	\$177,650	\$147,369	\$30,281	21%	\$1,205,952	\$1,178,952	\$27,000	
Direct Serves	\$93,268	\$89,047	\$4,221	5%	\$688,515	\$701,834	(\$13,319)	
Smelters	\$54,917	\$54,609	\$308	1%	\$477,468	\$435,494	\$41,974	
	\$4,188,375	\$4,162,586	\$25,789	1%	\$31,352,809	\$30,778,296	\$574,513	



FORM 7 VARIANCE ANALYSIS STATEMENT OF OPERATIONS SEPTEMBER 2022

Line			CURRENT	MONTH			YEAR-TO-	DATE	
No	(a)	(b)	(c)	(d)		(e)	(f)	(g)	
		ACTUAL	BUDGET	VARIANCE	PERCENT	ACTUAL	BUDGET	VARIANCE	PERCENT
1	Operating Revenue and Patronage Capital	\$50,208,854	\$31,890,809	\$18,318,045	57%	\$502,938,768	\$293,150,091	\$209,788,677	72%
2	Less: Cost of Purchased Power	\$47,251,861	\$28,491,519	\$18,760,342	66%	\$468,628,966	\$258,972,505	\$209,656,461	81%
3	Net Revenue	\$2,956,993	\$3,399,290	(\$442,297)	-13% (1)	\$34,309,802	\$34,177,586	\$132,216	0% (1)
4	Distribution Expense - Operation	\$433,604	\$420,880	\$12,724	3%	\$3,396,835	\$3,687,932	(\$291,097)	-8%
5	Distribution Expense - Maintenance	\$801,774	\$1,098,702	(\$296,928)	-27%	\$9,370,799	\$10,064,056	(\$693,257)	-7%
6	Consumer Accounts Expense	\$273,450	\$224,148	\$49,302	22%	\$2,105,009	\$2,000,771	\$104,238	5%
7	Customer Service and Informational Expenses	\$14,732	\$27,948	(\$13,216)	-47%	\$119,741	\$153,290	(\$33,549)	
9	Administrative & General Expense	\$354,021	\$318,125	\$35,896	11%	\$3,154,957	\$2,992,676	\$162,281	5%
10	Total Operation & Maintenance Expense (less power cost)	\$1,877,581	\$2,089,803	(\$212,222)	-10%	\$18,147,341	\$18,898,725	(\$751,384)	
11	Depreciation and Amortization Expense	\$1,209,533	\$1,217,047	(\$7,514)	-1%	\$10.811.475	\$10,834,870	(\$23,395)	0%
12	Tax Expense - Other	\$62,322	\$62,594	(\$272)		\$477,399	\$476,158	\$1,241	0%
13	Interest on Long Term Debt	\$284,879	\$287,945	(\$3,066)	-1%	\$2,605,697	\$2,648,331	(\$42,634)	-2%
15	Interest Expense - Other	\$469	\$507	(\$38)	-7%	\$4,357	\$4,475	(\$118)	
16	Other Deductions	\$9,448	\$6,600	\$2,848	43%	\$37,164	\$59,400	(\$22,236)	-37%
17	Total Cost of Electric Service (less power cost)	\$3,444,232	\$3,664,496	(\$220,264)	-6%	\$32,083,433	\$32,921,959	(\$838,526)	-3%
18	Patronage Capital & Operating Margins	(\$487,239)	(\$265,206)	(\$222,033)	-84%	\$2,226,369	\$1,255,627	\$970,742	77%
19	Non-Operating Margins - Interest	\$37,655	\$9,214	\$28,441	309%	\$164,405	\$82,926	\$81,479	98%
20	Non-Operating Margins - Other	(\$6,753)	\$1,667	(\$8,420)		\$83,858	\$15,003	\$68,855	459%
21	Other Capital Credits & Patronage Dividends	\$8,781	\$21,261	(\$12,480)	-59%	\$276,954	\$191,349	\$85,605	45%
22	Patronage Capital or Margins	(\$447,556)	(\$233,064)	(\$214,492)	-92%	\$2,751,586	\$1,544,905	\$1,206,681	78%

- (1) September Non-Direct Serve kWh sales were 3.6% lower than budget (85,403,725 Actual versus 88,632,794 Budget). September Non-Direct Serve Load Factor was lower than budget (51.04% Actual versus 57.51% Budget). September YTD Non-Direct Serve kWh sales were slightly higher than budget (841,517,110 Actual versus 840,622,920 Budget). September YTD Non-Direct Serve Load Factor was slightly lower than budget (61.58% Actual versus 61.62% Budget).
- (2) Vegetation Management (\$560,177); Special Equipment Labor Credit (\$229,254); Substation Maintenance (\$196,628); FEMA Receipt 2016 Storm (\$113,440) Pole Inspections (\$195,000); Periodic Meter Testing (\$97,920); Major Storm Expense \$298,123; Transportation Cost \$208,606; Professional Services 82,316



Net Revenue Analysis – September 2022

		CURRENT MC	NTH			YEAR-TO-D	ATE	
(a)	(b)	(c)	(d)		(e)	(f)	(g)	
	ACTUAL	BUDGET	VARIANCE	PERCENT	ACTUAL	BUDGET	VARIANCE	PERCENT
REVENUE								
Rural System	\$13,356,662	\$10,772,972	\$2,583,690	24%	\$115,386,980	\$102,022,144	\$13,364,836	13%
Misc Revenue	\$175,876	\$147,369	\$28,507	19%	\$1,381,828	\$1,326,321	\$55,507	4%
Direct Serves	\$6,833,223	\$4,905,988	\$1,927,235	39%	\$50,335,632	\$41,972,159	\$8,363,473	
Smelters	\$29,843,093	\$16,064,479	\$13,778,614	86%	\$335,834,327	\$147,829,466	\$188,004,861	127%
	\$50,208,854	\$31,890,808	\$18,318,046	57%	\$502,938,767	\$293,150,090	\$209,788,677	_
POWER COST								
Rural System	\$10,719,620	\$7,665,769	\$3,053,851	40%	\$83,769,064	\$70,452,925	\$13,316,139	19%
Direct Serves	\$6,743,751	\$4,815,137	\$1,928,614	40%	\$49,557,645	\$41,179,474	\$8,378,171	20%
Smelters	\$29,788,490	\$16,010,612	\$13,777,878	86%	\$335,302,256	\$147,340,105	\$187,962,151	128%
	\$47,251,861	\$28,491,518	\$18,760,343	66%	\$468,628,965	\$258,972,504	\$209,656,461	81%
NET REVENUE								
Rural System	\$2,637,042	\$3,107,203	(\$470, 161)	-15%	\$31,617,916	\$31,569,219	\$48,697	0%
Misc Revenue	\$175,876	\$147,369	\$28,507	19%	\$1,381,828	\$1,326,321	\$55,507	4%
Direct Serves	\$89,472	\$90,851	(\$1,379)		\$777,987	\$792,685	(\$14,698)	
Smelters	\$54,603	\$53,867	\$736		\$532,071	\$489,361	\$42,710	
	\$2,956,993	\$3,399,290	(\$442,297)	-13%	\$34,309,802	\$34,177,586	\$132,216	



FORM 7 VARIANCE ANALYSIS STATEMENT OF OPERATIONS OCTOBER 2022

Line			CURRENT	MONTH			YEAR-TO-	DATE	
No	(a)	(b)	(c)	(d)		(e)	(f)	(g)	***************************************
		ACTUAL	BUDGET	VARIANCE	PERCENT	ACTUAL	BUDGET	VARIANCE	PERCENT
1	Operating Revenue and Patronage Capital	\$37,752,269	\$31,048,558	\$6,703,711	22%	\$540,691,037	\$324,198,649	\$216,492,388	67%
2	Less: Cost of Purchased Power	\$34,493,561	\$27,751,217	\$6,742,344	24%	\$503,122,527	\$286,723,722	\$216,398,805	75%
3	Net Revenue	\$3,258,708	\$3,297,341	(\$38,633)		\$37,568,510	\$37,474,927	\$93,583	0% (1
4	Distribution Expense - Operation	\$354,668	\$402,621	(\$47,953)	-12%	\$3,751,503	\$4,090,553	(\$339,050)	-8%
5	Distribution Expense - Maintenance	\$850,081	\$1,113,346	(\$263,265)		\$10,220,880	\$11,177,402	(\$956,522)	
6	Consumer Accounts Expense	\$167,766	\$217,659	(\$49,893)		\$2,272,775	\$2,218,430	\$54,345	2%
7	Customer Service and Informational Expenses	\$11,828	\$14,821	(\$2,993)		\$131,569	\$168,111	(\$36,542)	
9	Administrative & General Expense	\$395,345	\$331,441	\$63,904	19%	\$3,550,302	\$3,324,117	\$226,185	7%
10	Total Operation & Maintenance Expense (less power cost)	\$1,779,688	\$2,079,888	(\$300,200)		\$19,927,029	\$20,978,613	(\$1,051,584)	
11	Depreciation and Amortization Expense	\$1,212,292	\$1,220,521	(\$8,229)	-1%	\$12,023,767	\$12,055,391	(\$31,624)	0%
12	Tax Expense - Other	\$49,656	\$50,466	(\$810)		\$527,055	\$526,624	\$431	0%
13	Interest on Long Term Debt	\$294,811	\$304,187	(\$9,376)		\$2,900,508	\$2,952,518	(\$52,010)	
15	Interest Expense - Other	\$497	\$526	(\$29)		\$4,854	\$5,001	(\$147)	
16	Other Deductions	\$747	\$6,600	(\$5,853)		\$37,911	\$66,000	(\$28,089)	
17	Total Cost of Electric Service (less power cost)	\$3,337,691	\$3,662,188	(\$324,497)	-9%	\$35,421,124	\$36,584,147	(\$1,163,023)	
18	Patronage Capital & Operating Margins	(\$78,983)	(\$364,847)	\$285,864	78%	\$2,147,386	\$890,780	\$1,256,606	141%
19	Non-Operating Margins - Interest	\$39,408	\$9,214	\$30,194	328%	\$203,813	\$92,140	\$1,230,000	121%
20	Non-Operating Margins - Other	(\$3,279)	\$1,667	(\$4,946)		\$80,579	\$16,670		
21	Other Capital Credits & Patronage Dividends	\$18,957	\$21,261	(\$2,304)				\$63,909	383%
	- and a substance	Ψ10,331	Ψ21,201	(42,304)	~11/0	\$295,911	\$212,610	\$83,301	39%
22	Patronage Capital or Margins	(\$23,897)	(\$332,705)	\$308,808	93%	\$2,727,689	\$1,212,200	\$1,515,489	125%

⁽¹⁾ October Non-Direct Serve kWh sales were 10% below budget (69,192,426 Actual versus 76,921,989 Budget). October Non-Direct Serve Load Factor was better than budget (64.52% Actual versus 59.32% Budget). October YTD Non-Direct Serve kWh sales were 0.7% lower than budget (910,709,536 Actual versus 917,544,909 Budget). October YTD Non-Direct Serve Load Factor was better than budget (61.76% Actual versus 61.40% Budget).

(2) Vegetation Management (\$758,901); Special Equipment Labor Credit (\$198,956); Substation Maintenance (\$243,919); FEMA Receipt 2016 Storm (\$113,440) Pole Inspections (\$195,000); Periodic Meter Testing (\$97,920); Major Storm Expense \$298,123; Transportation Cost \$234,896; Professional Services 126,399 Item 13 Page20 of 54



Net Revenue Analysis – October 2022

		CURRENT MO	NTH			YEAR-TO-D	ATE	
(a)	(b)	(c)	(d)	1 1	(e)	(f)	(g)	
	ACTUAL	BUDGET	VARIANCE	PERCENT	ACTUAL	BUDGET	VARIANCE	PERCEN
REVENUE								
Rural System	\$10,572,341	\$9,491,937	\$1,080,404	11%	\$125,959,321	\$111,514,081	\$14,445,240	13%
Misc Revenue	\$168,286	\$147,369	\$20,917	14%	\$1,550,114	\$1,473,690	\$76,424	
Direct Serves	\$7,077,789	\$4,662,733	\$2,415,056	52%	\$57,413,421	\$46,634,892	\$10,778,529	
Smelters	\$19,933,852	\$16,746,519	\$3,187,333	19%	\$355,768,181	\$164,575,986	\$191,192,195	
	\$37,752,269	\$31,048,558	\$6,703,711	22%	\$540,691,037	\$324,198,649	\$216,492,388	-
POWER COST								
Rural System	\$7,625,572	\$6,487,513	\$1,138,059	18%	\$91,394,636	\$76,940,438	\$14,454,198	19%
Direct Serves	\$6,989,127	\$4,572,010	\$2,417,116	53%	\$56,546,772	\$45,751,484	\$10,795,288	
Smelters	\$19,878,862	\$16,691,693	\$3,187,168	19%	\$355,181,119	\$164,031,800	\$191,149,319	
	\$34,493,561	\$27,751,217	\$6,742,344	24%	\$503,122,527	\$286,723,722	\$216,398,805	_
NET REVENUE								
Rural System	\$2,946,769	\$3,004,424	(\$57,655)	-2%	\$34,564,685	\$34,573,643	(\$8,958)) 0%
Misc Revenue	\$168,286	\$147,369	\$20,917	14%	\$1,550,114	\$1,473,690	\$76,424	
Direct Serves	\$88,662	\$90,723	(\$2,060)		\$866,649	\$883,408	(\$16,759)	
Smelters	\$54,991	\$54,826	\$165		\$587,062	\$544,186	\$42,876	
	\$3,258,708	\$3,297,341	(\$38,633)		\$37,568,510	\$37,474,927	\$93,583	



FORM 7 VARIANCE ANALYSIS STATEMENT OF OPERATIONS NOVEMBER 2022

Line			CURRENT	MONTH			YEAR-TO-	DATE	
No	(a)	(b)	(c)	(d)		(e)	(f)	(g)	
		ACTUAL	BUDGET	VARIANCE	PERCENT	ACTUAL	BUDGET	VARIANCE	PERCENT
1	Operating Revenue and Patronage Capital	\$37,173,658	\$31,490,105	\$5,683,553	18%	\$577,864,695	\$355,688,754	\$222,175,941	62%
2	Less: Cost of Purchased Power	\$33,614,440	\$27,972,405	\$5,642,035	20%	\$536,736,967	\$314,696,127	\$222,040,840	71%
3	Net Revenue	\$3,559,218	\$3,517,700	\$41,518	1% (1)	\$41,127,728	\$40,992,627	\$135,101	0% (1
4	Distribution Expense - Operation	\$401,199	\$412,282	(\$11,083)	-3%	\$4,152,702	\$4,502,835	(\$350, 133)	-8%
5	Distribution Expense - Maintenance	\$1,478,604	\$1,014,396	\$464,208	46%	\$11,699,484	\$12,191,798	(\$492,314)	
6	Consumer Accounts Expense	\$224,612	\$218,683	\$5,929	3%	\$2,497,387	\$2,437,113	\$60,274	2%
7	Customer Service and Informational Expenses	\$12,694	\$14,705	(\$2,011)	-14%	\$144,263	\$182,816	(\$38,553)	-21%
9	Administrative & General Expense	\$340,711	\$312,502	\$28,209	9%	\$3,891,013	\$3,636,619	\$254,394	7%
10	Total Operation & Maintenance Expense (less power cost)	\$2,457,820	\$1,972,568	\$485,252	25%	\$22,384,849	\$22,951,181	(\$566,332)	
11	Depreciation and Amortization Expense	\$1,214,285	\$1,224,385	(\$10,100)	-1%	\$13,238,052	\$13,279,776	(\$41,724)	0%
12	Tax Expense - Other	\$49,656	\$50,466	(\$810)		\$576,711	\$577,090	(\$379)	
13	Interest on Long Term Debt	\$290,156	\$300,258	(\$10,102)		\$3,190,664	\$3,252,776	(\$62,112)	
15	Interest Expense - Other	\$483	\$516	(\$33)		\$5,337	\$5,517	(\$180)	
16	Other Deductions	\$1,297	\$6,600	(\$5,303)		\$39,208	\$72,600	(\$33,392)	
17	Total Cost of Electric Service (less power cost)	\$4,013,697	\$3,554,793	\$458,904	13%	\$39,434,821	\$40,138,940	(\$704,119)	-2%
18	Patronage Capital & Operating Margins	(\$454,479)	(\$37,093)	(\$417,386)	-1125%	\$1,692,907	\$853,687	\$839,220	98%
19	Non-Operating Margins - Interest	\$39,597	\$9,214	\$30,383	330%	\$243,410	\$101,354	\$142,056	140%
20	Non-Operating Margins - Other	\$11,008	\$1,667	\$9,341	560%	\$91,587	\$18,337	\$73,250	399%
21	Other Capital Credits & Patronage Dividends	\$18,957	\$21,261	(\$2,304)		\$314,868	\$233,871	\$80,997	35%
22	Patronage Capital or Margins	(\$384,917)	(\$4,951)	(\$379,966)	-7675%	\$2,342,772	\$1,207,249	\$1,135,523	94%

- (1) November Non-Direct Serve kWh sales were 3% below budget (81,432,342 Actual versus 83,865,801 Budget). November Non-Direct Serve Load Factor was slightly lower than budget (61.93% Actual versus 62.52% Budget). November YTD Non-Direct Serve kWh sales were 0.9% lower than budget (992,141,878 Actual versus 1,001,410,710 Budget). November YTD Non-Direct Serve Load Factor was slightly better than budget (61.78% Actual versus 61.50% Budget).
- (2) Vegetation Management (\$382,513); Special Equipment Labor Credit (\$165,626); Substation Maintenance (\$228,916); FEMA Receipt 2016 Storm (\$113,440) Pole Inspections (\$195,000); Periodic Meter Testing (\$90,955); Major Storm Expense \$298,123; Transportation Cost \$254,217; Professional Services 150,943 Item 13 Page22 of 54



Net Revenue Analysis – November 2022

		CURRENT MOI	NTH			YEAR-TO-D	ATE	
(a)	(b)	(c)	(d)		(e)	(f)	(g)	
	ACTUAL	BUDGET	VARIANCE	PERCENT	ACTUAL	BUDGET	VARIANCE	PERCENT
REVENUE								
Rural System	\$11,963,321	\$10,252,596	\$1,710,725	17%	\$137,922,642	\$121,766,677	\$16,155,965	13%
Misc Revenue	\$148,960	\$147,369	\$1,591	1%	\$1,699,074	\$1,621,059	\$78,015	5%
Direct Serves	\$5,672,573	\$4,661,556	\$1,011,017	22%	\$63,085,994	\$51,296,448	\$11,789,546	23%
Smelters	\$19,388,805	\$16,428,585	\$2,960,220	18%	\$375,156,986	\$181,004,571	\$194,152,415	107%
	\$37,173,659	\$31,490,106	\$5,683,553	18%	\$577,864,696	\$355,688,755	\$222,175,941	62%
POWER COST								
Rural System	\$8,705,177	\$7,019,692	\$1,685,485	24%	\$100,099,813	\$83,960,130	\$16,139,683	19%
Direct Serves	\$5,587,977	\$4,578,506	\$1,009,471	22%	\$62,134,749	\$50,329,990	\$11,804,759	23%
Smelters	\$19,321,286	\$16,374,207	\$2,947,079	18%	\$374,502,405	\$180,406,007	\$194,096,398	108%
	\$33,614,440	\$27,972,405	\$5,642,035	20%	\$536,736,967	\$314,696,127	\$222,040,840	71%
NET REVENUE								
Rural System	\$3,258,144	\$3,232,904	\$25,240	1%	\$37,822,829	\$37,806,547	\$16,282	0%
Misc Revenue	\$148,960	\$147,369	\$1,591	1%	\$1,699,074	\$1,621,059	\$78,015	5%
Direct Serves	\$84,596	\$83,050	\$1,546	2%	\$951,245	\$966,458	(\$15,213)) -2%
Smelters	\$67,519	\$54,378	\$13,141	24%	\$654,581	\$598,564	\$56,017	9%
	\$3,559,219	\$3,517,701	\$41,518	1%	\$41,127,729	\$40,992,628	\$135,101	0%



Non-Operating Margins - November 2022

		CURRENT MO	HTM		ATE	
(a)	(b) ACTUAL	(c) BUDGET	(d) VARIANCE	(e) ACTUAL	(f) BUDGET	(g) VARIANCE
FIBER-BROADBAND						
Lease Revenue	\$21,784	\$0	\$21,784	\$21,784	\$0	\$21,784
Maintenance Expenses	\$0	\$0	\$0	\$138	\$0	\$138
Admin & General Expenses	\$6,341	\$0	\$6,341	\$16,044	\$0	\$16,044
Outside Services	\$240	\$0	\$240	\$997	\$0	\$99
Director Fees & Expenses	\$1,451	\$0	\$1,451	\$1,451	\$0	\$1,45
NET MARGINS - FIBER BROADBAND	\$13,752	\$0	\$13,752	\$3,155	\$0	\$3,15
OTHER NON-OPERATING						
Local/Long Distance Revenue	\$104	\$0	\$104	\$1,063	\$0	\$1,06
Misc Non Operating	\$27	\$0	\$27	\$66	\$0	\$6
Gain on Disposition of Property	\$0	\$1,667	(\$1,667)	\$94,066	\$18,337	\$75,72
Local/Long Distance Expenses	\$0	\$0	\$0	\$20	\$0	\$2
Wireless ISP Expenses	\$7	\$0	\$7	\$86	\$0	\$8
oss on Dispostion of Property	\$2,868	\$0	\$2,868	\$6.658	\$0	\$6,65
NET MARGINS - OTHER	(\$2,744)	\$1,667	(\$4,411)	\$88,432	\$18,337	\$70,09
TOTAL NON OPERATING MARGINS	\$11,008	\$1,667	\$9,341	\$91,587	\$18,337	\$73,25



FORM 7 VARIANCE ANALYSIS STATEMENT OF OPERATIONS DECEMBER 2022

Line			CURRENT	MONTH			YEAR-TO	DATE	
No	(a)	(b)	(c)	(d)		(e)	(f)	(g)	************
		ACTUAL	BUDGET	VARIANCE	PERCENT	ACTUAL	BUDGET	VARIANCE	PERCENT
1	Operating Revenue and Patronage Capital	\$45,400,077	\$34,587,358	\$10,812,719	31%	\$623,264,772	\$390,276,112	\$232,988,660	60%
2	Less: Cost of Purchased Power	\$41,761,280	\$30,271,451	\$11,489,829	38%	\$578,498,247	\$344,967,578	\$233,530,669	68%
3	Net Revenue	\$3,638,797	\$4,315,907	(\$677,110)	-16% (1)	\$44,766,525	\$45,308,534	(\$542,009)	
4	Distribution Expense - Operation	\$468,726	\$492,807	(\$24,081)	-5%	\$4,621,428	\$4,995,642	(\$374,214)	-7%
5	Distribution Expense - Maintenance	\$1,763,186	\$1,084,497	\$678,689	63%	\$13,462,670	\$13,276,293	\$186,377	1%
6	Consumer Accounts Expense	\$203,446	\$258,835	(\$55,389)		\$2,700,833	\$2,695,949	\$4,884	0%
7	Customer Service and Informational Expenses	\$12,081	\$18,777	(\$6,696)		\$156,344	\$201,593	(\$45,249)	
9	Administrative & General Expense	\$443,688	\$394,940	\$48,748	12%	\$4,334,701	\$4,031,559	\$303,142	8%
10	Total Operation & Maintenance Expense (less power cost)	\$2,891,127	\$2,249,856	\$641,271	29% (2)	\$25,275,976	\$25,201,036	\$74,940	0% (3
11	Depreciation and Amortization Expense	\$1,218,176	\$1,228,189	(\$10,013)	-1%	\$14,456,228	\$14,507,964	(\$51,736)	0%
12	Tax Expense - Other	\$49,656	\$50,466	(\$810)		\$626,365	\$627,556	(\$1,191)	
13	Interest on Long Term Debt	\$314,436	\$304,485	\$9,951	3%	\$3,505,100	\$3,557,261	(\$52,161)	
15	Interest Expense - Other	\$489	\$502	(\$13)		\$5,828	\$6,018	(\$190)	
16	Other Deductions	\$18,015	\$6,600	\$11,415	173%	\$57,223	\$79,200	(\$21,977)	
17	Total Cost of Electric Service (less power cost)	\$4,491,899	\$3,840,098	\$651,801	17%	\$43,926,720	\$43,979,035	(\$52,315)	
18	Patronage Capital & Operating Margins	(\$853,102)	\$475,809	(\$1,328,911)	-279%	\$839,805	\$1,329,499	(\$489,694)	-37%
19	Non-Operating Margins - Interest	\$41,240	\$9,214	\$32,026	348%	\$284,650	\$110,573	\$174,077	157%
20	Non-Operating Margins - Other	\$26,993	\$1,667	\$25,326	1519%	\$118,579	\$20,000	\$98,579	493%
21	Other Capital Credits & Patronage Dividends	\$38,848	\$21,261	\$17,587	83%	\$353,717	\$255,128	\$98,589	39%
22	Patronage Capital or Margins	(\$746,021)	\$507,951	(\$1,253,972)	-247%	\$1,596,751	\$1,715,200	(\$118,449)	-7%

1.24 OTIER (Lender Requires 1.10 best 2 out of 3) **1.46 TIER** (Lender Requires 1.25 best 2 out of 3)

- (2) Vegetation Management, Pole Inspection, and Periodic Meter Testing work was completed in December.
- (3) Substation Maintenance (\$220,878); Employee Incentive Pay (\$217,290); Major Storm Expense \$298,123; Transportation Cost \$296,335

⁽¹⁾ December Non-Direct Serve kWh sales were very close budget (102,918,482 Actual versus 103,141,256 Budget). December Non-Direct Serve Load Factor was much lower than budget (51.11% Actual versus 65.72% Budget). December YTD Non-Direct Serve kWh sales were 0.9% lower than budget (1,095,060,360 Actual versus 1,104,551,966 Budget). December YTD Non-Direct Serve Load Factor was lower than budget (60.62% Actual versus 61.87% Budget).



Net Revenue Analysis – December 2022

		CURRENT MO	NTH			YEAR-TO-D	ATE	
(a)	(b)	(c)	(d)	no ren a come de la	(e)	(f)	(g)	
	ACTUAL	BUDGET	VARIANCE	PERCENT	ACTUAL	BUDGET	VARIANCE	PERCENT
REVENUE								
Rural System	\$14,696,042	\$12,400,040	\$2,296,002	19%	\$152,618,684	\$134,166,716	\$18,451,968	14%
Misc Revenue	\$170,061	\$147,369	\$22,692	15%	\$1,869,135	\$1,768,428	\$100,707	6%
Direct Serves	\$6,259,854	\$4,580,316	\$1,679,538	37%	\$69,345,848	\$55,876,764	\$13,469,084	
Smelters	\$24,274,119	\$17,459,633	\$6,814,486	39%	\$399,431,105	\$198,464,204	\$200,966,901	101%
	\$45,400,077	\$34,587,358	\$10,812,719	31%	\$623,264,772	\$390,276,112	\$232,988,660	-
POWER COST								
Rural System	\$11,388,034	\$8,370,913	\$3,017,122	36%	\$111,487,847	\$92,331,042	\$19,156,805	21%
Direct Serves	\$6,176,412	\$4,496,732	\$1,679,680	37%	\$68,311,160	\$54,826,722	\$13,484,438	
Smelters	\$24,196,835	\$17,403,807	\$6,793,027	39%	\$398,699,240	\$197,809,814	\$200,889,426	
	\$41,761,281	\$30,271,452	\$11,489,829	38%	\$578,498,247	\$344,967,578	\$233,530,669	
NET REVENUE								
Rural System	\$3,308,008	\$4,029,127	(\$721,120)	-18%	\$41,130,837	\$41,835,674	(\$704,837)) -2%
Misc Revenue	\$170,061	\$147,369	\$22,692		\$1,869,135	\$1,768,428	\$100,707	drama
Direct Serves	\$83,442	\$83,584	(\$142)		\$1,034,688	\$1,050,042	(\$15,354)	
Smelters	\$77,285	\$55,826	\$21,459	38%	\$731,865	\$654,390	\$77,475	The same of the same of
	\$3,638,796	\$4,315,906	(\$677,110)		\$44,766,525	\$45,308,534	(\$542,009)	



Non-Operating Margins – December 2022

		CURRENT MO	NTH		YEAR-TO-DA	ATE
(a)	(b)	(c)	(d)	(e)	(f)	(g)
	ACTUAL	BUDGET	VARIANCE	ACTUAL	BUDGET	VARIANCE
FIBER-BROADBAND						
Lease Revenue	\$10,892	\$0	\$10,892	\$32,676	\$0	\$32,676
Maintenance Expenses	\$0	\$0	\$0	\$138	\$0	\$138
Admin & General Expenses	\$4,358	\$0	\$4,358	\$20,402	\$0	\$20,402
Outside Services	\$40	\$0	\$40	\$1,036	\$0	\$1,036
Director Fees & Expenses	\$2,887	\$0	\$2,887	\$4,338	\$0	\$4,338
NET MARGINS - FIBER BROADBAND	\$3,607	\$0	\$3,607	\$6,762	\$0	\$6,762
OTHER NON-OPERATING						
Local/Long Distance Revenue	\$114	\$0	\$114	\$1,177	\$0	\$1,177
Misc Non Operating	\$0	\$0	\$0	\$66	\$0	\$66
Gain on Disposition of Property	\$23,289	\$1,667	\$21,622	\$117,355	\$20,000	\$97,355
Local/Long Distance Expenses	\$3	\$0	\$3	\$23	\$0	\$23
Wireless ISP Expenses	\$10	\$0	\$10	\$95	\$0	\$95
Loss on Dispostion of Property	\$4	\$0	\$4	\$6,663	\$0	\$6,663
NET MARGINS - OTHER	\$23,386	\$1,667	\$21,719	\$111,817	\$20,000	\$91,817
TOTAL NON OPERATING MARGINS	\$26,993	\$1,667	\$25,326	\$118,579	\$20,000	\$98,579



FORM 7 VARIANCE ANALYSIS STATEMENT OF OPERATIONS JANUARY 2023

Line			CURRENT	MONTH			YEAR-TO-	DATE	
No	(a)	(b)	(c)	(d)		(e)	(f)	(g)	
,,,,	(4)	ACTUAL	BUDGET	VARIANCE	PERCENT	ACTUAL	BUDGET	VARIANCE	PERCENT
1	Operating Revenue and Patronage Capital	\$34,634,254	\$42.853.817	(\$8,219,563)	-19%	\$34,634,254	\$42,853,817	(\$8,219,563)	-19%
2	Less: Cost of Purchased Power	\$30.584,453	\$38,343,432	(\$7,758,979)	-20%	\$30,584,453	\$38,343,432	(\$7,758,979)	-20%
3	Net Revenue	\$4,049,801	\$4,510,385	(\$460,584)		\$4,049,801	\$4,510,385	(\$460,584)	-10% (1)
	Distribution Eventure Operation	\$448.008	\$470,602	(\$22,594)	-5%	\$448.008	\$470,602	(\$22,594)	-5%
4	Distribution Expense - Operation	\$1.035,163	\$1,055,087	(\$19,924)		\$1,035,163	\$1,055,087	(\$19,924)	-2%
5	Distribution Expense - Maintenance	\$217,487	\$232,063	(\$14,576)		\$217,487	\$232,063	(\$14,576)	-6%
6	Consumer Accounts Expense	\$13,116	\$13,380	(\$264)		\$13,116	\$13,380	(\$264)	-2%
1	Customer Service and Informational Expenses		\$395,885	(\$49,553)		\$346,332	\$395,885	(\$49,553)	-13%
9	Administrative & General Expense	\$346,332	\$2,167,017	(\$106,911)		\$2,060,106	\$2,167,017	(\$106,911)	
10	Total Operation & Maintenance Expense (less power cost)	\$2,060,106	\$2,107,017	(\$100,311)	-070	\$2,000,100			
11	Depreciation and Amortization Expense	\$1,220,544	\$1,219,157	\$1,387	0%	\$1,220,544	\$1,219,157	\$1,387	0%
12	Tax Expense - Other	\$49,656	\$49,656	\$0	0%	\$49,656	\$49,656	\$0	0%
13	Interest on Long Term Debt	\$325,261	\$316,916	\$8,345	3%	\$325,261	\$316,916	\$8,345	3%
15	Interest Expense - Other	\$18,081	\$19,271	(\$1,190)	-6%	\$18,081	\$19,271	(\$1,190)	
16	Other Deductions	\$877	\$6,650	(\$5,773)		\$877	\$6,650	(\$5,773)	
17	Total Cost of Electric Service (less power cost)	\$3,674,525	\$3,778,667	(\$104,142)		\$3,674,525	\$3,778,667	(\$104,142)) -3%
10	Detronous Conital & Operating Marries	\$375,276	\$731.718	(\$356,442) -49%	\$375,276	\$731,718	(\$356,442	49%
18	Patronage Capital & Operating Margins	\$47,756	\$21,755	\$26,001	,	\$47,756	\$21,755	\$26,001	120%
19	Non-Operating Margins - Interest		\$3,000	\$6,635		\$9,635	\$3,000	\$6,635	221%
20	Non-Operating Margins - Other	\$9,635	\$32,000	(\$14,082		\$18,009	\$32,091	(\$14,082	44%
21	Other Capital Credits & Patronage Dividends	\$18,009	\$32,091	(φ14,002	1 1770	4.0,000	4,		
22	Patronage Capital or Margins	\$450,676	\$788,564	(\$337,888	43%	\$450,676	\$788,564	(\$337,888	43%

⁽¹⁾ January Non-Direct Serve kWh sales were 14.4% below budget (92,742,560 Actual versus 108,316,237 Budget). January Non-Direct Serve Load Factor was also below budget (64.08% Actual versus 65.11% Budget).

⁽²⁾ Pole Inspections \$91,518; Vegetation Management (\$70,459); CEO Search & Moving (\$51,049)



Net Revenue Analysis – January 2023

		CURRENT MON	HTH			YEAR-TO-DA		
(0)	(b)	(c)	(d)		(e)	(f)	(g)	
(a)	ACTUAL	BUDGET	VARIANCE	PERCENT	ACTUAL	BUDGET	VARIANCE	PERCENT
	ACTUAL	BOLOLI	Vittotion					
REVENUE					040 500 400	647 244 001	(\$3,807,928)	-22%
Rural System	\$13,506,163	\$17,314,091	(\$3,807,928)		\$13,506,163	\$17,314,091	\$11,682	8%
Misc Revenue	\$155,921	\$144,239	\$11,682		\$155,921	\$144,239	(\$221,005)	10000
Direct Serves	\$6,438,375	\$6,659,380	(\$221,005)	-3%	\$6,438,375	\$6,659,380		
Smelters	\$14,533,795	\$18,736,107	(\$4,202,312)	-22%	\$14,533,795	\$18,736,107	(\$4,202,312)	
	\$34,634,254	\$42,853,817	(\$8,219,563)	-19%	\$34,634,254	\$42,853,817	(\$8,219,563)	-19%
POWER COST				0.504	¢0.750.790	\$13,082,454	(\$3,322,665)	-25%
Rural System	\$9,759,789	\$13,082,454	(\$3,322,665)		\$9,759,789	\$6,576,159	(\$224,007)	
Direct Serves	\$6,352,152	\$6,576,159	(\$224,007)		\$6,352,152	\$18,684,819	(\$4,212,307)	
Smelters	\$14,472,512	\$18,684,819	(\$4,212,307		\$14,472,512		(\$7,758,979)	-
	\$30,584,453	\$38,343,432	(\$7,758,979) -20%	\$30,584,453	\$38,343,432	(\$1,130,513)	207
NET REVENUE		(100,00)	11.100.000		62 746 274	\$4,231,637	(\$485,263)	-119
Rural System	\$3,746,374	\$4,231,637	(\$485,263		\$3,746,374	\$144,239	\$11,682	,
Misc Revenue	\$155,921	\$144,239	\$11,682		\$155,921	And the last of th	\$3,002	
Direct Serves	\$86,223	\$83,221	\$3,002		\$86,223	\$83,221	\$9,995	
Smelters	\$61,283	\$51,288	\$9,995		\$61,283	\$51,288	(\$460,584	
PARAMETER AND AND AND AND AND AND ADDRESS OF THE PARAMETER AND ADDRESS OF	\$4,049,801	\$4,510,385	(\$460,584	4) -10%	\$4,049,801	\$4,510,385	(\$400,504	, -10



Non-Operating Margins - January 2023

		CURRENT MO	NTH		YEAR-TO-DA	ATE
(a)	(b) ACTUAL	(c) BUDGET	(d) VARIANCE	(e) ACTUAL	(f) BUDGET	(g) VARIANCE
FIBER-BROADBAND						VAIVANOL
Lease Revenue	\$10,892	\$0	\$10,892	\$10,892	\$0	\$10,892
Maintenance Expenses	\$1,326	\$0	\$1,326	\$1,326	\$0	\$1,326
Admin & General Expenses	\$9,099	\$0	\$9,099	\$9,099	\$0	\$9,099
Outside Services	\$569	\$0	\$569	\$569	\$0	\$569
Director Fees & Expenses	\$1,252	\$0	\$1,252	\$1,252	\$0	\$1,252
NET MARGINS - FIBER BROADBAND	(\$1,354)	\$0	(\$1,354)	(\$1,354)	\$0	(\$1,354
OTHER NON-OPERATING						
Local/Long Distance Revenue	\$177	\$0	\$177	\$177	\$0	\$177
Misc Non Operating	\$0	\$0	\$0	\$0	\$0	\$0
Gain on Disposition of Property	\$10,819	\$3,000	\$7,819	\$10,819	\$3,000	\$7,819
Local/Long Distance Expenses	\$2	\$0	\$2	\$2	\$0	\$2
Wireless ISP Expenses	\$5	\$0	\$5	\$5	\$0	\$5
oss on Dispostion of Property	\$0	\$0	\$0	\$0	\$0	\$0
NET MARGINS - OTHER	\$10,989	\$3,000	\$7,989	\$10,989	\$3,000	\$7,989
TOTAL NON OPERATING MARGINS	\$9,635	\$3,000	\$6,635	\$9,635	\$3,000	\$6,635



FORM 7 VARIANCE ANALYSIS STATEMENT OF OPERATIONS FEBRUARY 2023

Line			CURRENT	MONTH			YEAR-TO-	DATE	
No	(a)	(b) ACTUAL	(c) BUDGET	(d) VARIANCE	PERCENT	(e) ACTUAL	(f) BUDGET	(g) VARIANCE	PERCENT
	1.0	ACTUAL	DULGET	VARMINGE	PERCENT	ACTUAL	DULGET	VARIANCE	PERCENT
1	Operating Revenue and Patronage Capital	\$27,433,965	\$38,302,343	(\$10,868,378)	-28%	\$62,068,219	\$81,156,160	(\$19,087,941)	-24%
2	Less: Cost of Purchased Power	\$24,356,136	\$34,598,333	(\$10,242,197)	-30%	\$54,940,589	\$72,941,765	(\$18,001,176)	-25%
3	Net Revenue	\$3,077,829	\$3,704,010	(\$626,181)	-17% (1)	\$7,127,630	\$8,214,395	(\$1,086,765)	-13% (1)
4	Distribution Expense - Operation	\$388,230	\$366,160	\$22,070	6%	\$836,238	\$836,762	(\$524)	0%
5	Distribution Expense - Maintenance	\$904,871	\$990,819	(\$85,948)	-9%	\$1,940,034	\$2,045,906	(\$105,872)	-5%
6	Consumer Accounts Expense	\$218,481	\$218,015	\$466	0%	\$435,968	\$450,078	(\$14,110)	
7	Customer Service and Informational Expenses	\$12,465	\$12,003	\$462	4%	\$25,581	\$25,383	\$198	1%
9	Administrative & General Expense	\$335,688	\$325,709	\$9,979	3%	\$682,020	\$721,594	(\$39,574)	-5%
10	Total Operation & Maintenance Expense (less power cost)	\$1,859,735	\$1,912,706	(\$52,971)	-3%	\$3,919,841	\$4,079,723	(\$159,882)	-4% (2)
11	Depreciation and Amortization Expense	\$1,224,311	\$1,223,026	\$1,285	0%	\$2,444,855	\$2,442,183	\$2,672	0%
12	Tax Expense - Other	\$49,656	\$49,656	\$0	0%	\$99,312	\$99,312	\$0	0%
13	Interest on Long Term Debt	\$295,383	\$300,567	(\$5,184)	-2%	\$620,644	\$617,483	\$3,161	1%
15	Interest Expense - Other	\$17,654	\$19,271	(\$1,617)	-8%	\$35,735	\$38,542	(\$2,807)	-7%
16	Other Deductions	\$5,895	\$6,600	(\$705)	-11%	\$6,772	\$13,250	(\$6,478)	
17	Total Cost of Electric Service (less power cost)	\$3,452,634	\$3,511,826	(\$59,192)	-2%	\$7,127,159	\$7,290,493	(\$163,334)	-2%
18	Patronage Capital & Operating Margins	(\$374,805)	\$192,184	(\$566,989)	-295%	\$471	\$923,902	(\$923,431)	-100%
19	Non-Operating Margins - Interest	\$38,791	\$21,756	\$17,035	78%	\$86,547	\$43,511	\$43,036	99%
20	Non-Operating Margins - Other	\$39,758	\$3,000	\$36,758	1225%	\$49,393	\$6,000	\$43,393	723%
21	Other Capital Credits & Patronage Dividends	\$18,409	\$32,091	(\$13,682)	-43%	\$36,418	\$64,182	(\$27,764)	
22	Patronage Capital or Margins	(\$277,847)	\$249,031	(\$526,878)	-212%	\$172,829	\$1,037,595	(\$864,766)	-83%

⁽¹⁾ February Non-Direct Serve kWh sales were 17% below budget (78,106,197 Actual versus 94,279,373 Budget). February Non-Direct Serve Load Factor was also below budget (60.30% Actual versus 63.72% Budget). February YTD Non-Direct Serve kWh sales were 16% below budget (170,848,757 Actual versus 202,595,610 Budget). February YTD Non-Direct Serve Load Factor was also below budget (62.31% Actual versus 64.48% Budget).

(2) Pole Inspections \$151,900; Special Equipment Labor Credit \$56,901; Vegetation Management (\$197,895); CEO Search & Moving (\$65,313)



Net Revenue Analysis – February 2023

		CURRENT MC	HTM			YEAR-TO-D	ATE	
(a)	(b)	(c)	(d)		(e)	(f)	(g)	
	ACTUAL	BUDGET	VARIANCE	PERCENT	ACTUAL	BUDGET	VARIANCE	PERCENT
REVENUE								
Rural System	\$10,371,083	\$15,186,865	(\$4,815,782)	-32%	\$23,877,246	\$32,500,956	(\$8,623,710)	-27%
Misc Revenue	\$110,481	\$144,239	(\$33,758)		\$266,402	\$288,478	(\$22,076)	
Direct Serves	\$4,731,735	\$6,025,549	(\$1,293,814)	-21%	\$11,170,110	\$12,684,929	(\$1,514,819)	-12%
Smelters	\$12,220,666	\$16,945,690	(\$4,725,024)	-28%	\$26,754,461	\$35,681,797	(\$8,927,336)	
	\$27,433,965	\$38,302,343	(\$10,868,378)	-28%	\$62,068,219	\$81,156,160	(\$19,087,941)	-
POWER COST								
Rural System	\$7,545,604	\$11,756,188	(\$4,210,585)	-36%	\$17,305,393	\$24,838,643	(\$7,533,250)	-30%
Direct Serves	\$4,647,626	\$5,946,504	(\$1,298,878)		\$10,999,778	\$12,522,663	(\$1,522,885)	
Smelters	\$12,162,907	\$16,895,641	(\$4,732,734)		\$26,635,419	\$35,580,460	(\$8,945,041)	
	\$24,356,136	\$34,598,333	(\$10,242,197)		\$54,940,590	\$72,941,766	(\$18,001,176)	-
NET REVENUE								
Rural System	\$2,825,479	\$3,430,677	(\$605, 197)	-18%	\$6,571,853	\$7,662,313	(\$1,090,460)	-14%
Misc Revenue	\$110,481	\$144,239	(\$33,758)		\$266,402	\$288,478	(\$22,076)	
Direct Serves	\$84,109	\$79,046	\$5,064	6%	\$170,332	\$162,266	\$8,066	
Smelters	\$57,759	\$50,049	\$7,710	15%	\$119,042	\$101,337	\$17,705	
	\$3,077,829	\$3,704,010	(\$626,181)		\$7,127,629	\$8,214,394	(\$1,086,765)	



Non-Operating Margins - February 2023

	(URRENT MON	HTH		YEAR-TO-DA	
(a)	(b)	(c)	(d)	(e) ACTUAL	(f) BUDGET	(g) VARIANCE
	ACTUAL	BUDGET	VARIANCE	ACTOAL	BODGET	
FIBER-BROADBAND						
Revenue	\$10,892	\$0	\$10,892	\$21,784	\$0	\$21,784
Occasion Frances	\$876	\$0	\$876	\$2,202	\$0	\$2,202
Operation Expenses	\$7,267	\$0	\$7,267	\$16,366	\$0	\$16,366
Admin & General Expenses Outside Services	\$350	\$0	\$350	\$919	\$0	\$919
Director Fees & Expenses	\$1,811	\$0	\$1,811	\$3,063	\$0	\$3,063
NET MARGINS - FIBER BROADBAND	\$588	\$0	\$588	(\$766)	\$0	(\$766)
OTHER NON-OPERATING		•	6405	\$282	\$0	\$282
Local/Long Distance Revenue	\$105	\$0	\$105 \$0	\$0	\$0	\$0
Misc Non Operating Gain on Disposition of Property	\$0 \$39,075	\$0 \$3,000	\$36,075	\$49,894	\$6,000	\$43,894
		\$0	\$3	\$6	\$0	\$6
Local/Long Distance Expenses	\$3 \$6	\$0	\$6	\$11	\$0	\$11
Wireless ISP Expenses	\$0	\$0	\$0	\$0	\$0	\$0
Loss on Dispostion of Property NET MARGINS - OTHER	\$39,170	\$3,000	\$36,170	\$50,159	\$6,000	\$44,159
TOTAL NON OPERATING MARGINS	\$39,758	\$3,000	\$36,758	\$49,393	\$6,000	\$43,393



FORM 7 VARIANCE ANALYSIS STATEMENT OF OPERATIONS MARCH 2023

Line			CURRENT	MONTH			YEAR-TO-	DATE	
No	(a)	(b)	(c)	(d)	***************************************	(e)	(f)	(g)	-
		ACTUAL	BUDGET	VARIANCE	PERCENT	ACTUAL	BUDGET	VARIANCE	PERCENT
1	Operating Revenue and Patronage Capital	\$28,464,519	\$39,356,796	(\$10,892,277)	-28%	\$90,532,738	\$120,512,956	(\$29,980,218)	-25%
2	Less: Cost of Purchased Power	\$24,777.819	\$35,638,657	(\$10,860,838)	-30%	\$79,718,408	\$108,580,422	(\$28,862,014)	-27%
3	Net Revenue	\$3,686,700	\$3,718,139	(\$31,439)		\$10,814,330	\$11,932,534	(\$1,118,204)	-9% (1
4	Distribution Expense - Operation	\$433,158	\$390,520	\$42,638	11%	\$1,269,396	\$1,227,282	\$42,114	3%
5	Distribution Expense - Maintenance	\$1,077,950	\$1,159,830	(\$81,880)		\$3,017,984	\$3,205,736	(\$187,752)	-6%
6	Consumer Accounts Expense	\$240,419	\$236,141	\$4,278	2%	\$676,387	\$686,219		
7	Customer Service and Informational Expenses	\$15,028	\$18,613	(\$3,585)		\$40,609	\$43,996	(\$9,832) (\$3,387)	
9	Administrative & General Expense	\$439,415	\$349,392	\$90,023	26%	\$1,121,435	\$1,070.986	\$50,449	5%
10	Total Operation & Maintenance Expense (less power cost)	\$2,205,970	\$2,154,496	\$51,474	2%	\$6,125,811	\$6,234,219	(\$108,408)	-2% (2
11	Depreciation and Amortization Expense	\$1,226,369	\$1,226,806	(\$437)	0%	\$3,671,224	\$3,668,989	¢2 225	00/
12	Tax Expense - Other	\$49,656	\$49,656	\$0	0%	\$148,968	\$148,968	\$2,235 \$0	0% 0%
13	Interest on Long Term Debt	\$323,652	\$314,963	\$8,689	3%	\$944,296	\$932,446		1%
15	Interest Expense - Other	\$18,259	\$19,271	(\$1,012)		\$53,994	\$57,813	\$11,850 (\$3,819)	-7%
16	Other Deductions	\$9,661	\$6,600	\$3,061	46%	\$16,433	\$19,850	(\$3,417)	-17%
17	Total Cost of Electric Service (less power cost)	\$3,833,567	\$3,771,792	\$61,775	2%	\$10,960,726	\$11,062,285	(\$101,559)	-1%
18	Patronage Capital & Operating Margins	(\$146,867)	(\$53,653)	(\$93,214)	-174%	(\$146,396)	\$970.240	(\$1 D16 645)	4470/
19	Non-Operating Margins - Interest	\$33,858	\$21,755	\$12,103	56%	\$120,405	\$870,249	(\$1,016,645)	-117%
20	Non-Operating Margins - Other	\$18,104	\$3,000	\$15,104	503%	\$67,497	\$65,266	\$55,139	84%
	Other Capital Credits & Patronage Dividends	(\$51,108)	\$32,000	(\$83,199)		(\$14,690)	\$9,000 \$96,273	\$58,497 (\$110,963)	650% -115%
22	Patronage Capital or Margins	(\$146,013)	\$3,193	(\$149,206)	-4673%	\$26,816	\$1,040,788	(\$1,013,972)	-97%

⁽¹⁾ March Non-Direct Serve kWh sales were 7% below budget (80,094,774 Actual versus 86,365,977 Budget). March Non-Direct Serve Load Factor was better than budget (64.09% Actual versus 61.70% Budget). March YTD Non-Direct Serve kWh sales were 13% below budget (250,943,531 Actual versus 288,961,587 Budget). March YTD Non-Direct Serve Load Factor was also below budget (62.77% Actual versus 63.51% Budget).

⁽²⁾ Pole Inspections \$180,771; Special Equipment Labor Credit \$108,327; Vegetation Management (\$230,732)



Net Revenue Analysis – March 2023

		CURRENT MOI	MTH			YEAR-TO-DA	TE	
			(d)		(e)	(f)	(g)	
(a)	(b)	(c)	and the second	PERCENT	ACTUAL	BUDGET	VARIANCE	PERCENT
	ACTUAL	BUDGET	VARIANCE	PERCENT	7,070.10			
REVENUE						040 540 505	(\$42 ED2 731)	-27%
Rural System	\$10,131,558	\$14,011,579	(\$3,880,021)	-28%	\$34,008,804	\$46,512,535	(\$12,503,731)	-3%
Misc Revenue	\$153,264	\$144,239	\$9,025	6%	\$419,666	\$432,717	(\$13,051)	-17%
Direct Serves	\$4,780,736	\$6,498,089	(\$1,717,353)	-26%	\$15,950,846	\$19,183,018	(\$3,232,172)	-26%
Smelters	\$13,398,961	\$18,702,889	(\$5,303,928)	-28%	\$40,153,422	\$54,384,686	(\$14,231,264)	-25%
Official	\$28,464,519	\$39,356,796	(\$10,892,277)	-28%	\$90,532,738	\$120,512,956	(\$29,980,218)	-257
POWER COST					404 OGG 90E	\$35,411,780	(\$11,344,955)	-32%
Rural System	\$6,761,432	\$10,573,137	(\$3,811,705)	and the Residence of the latest and	\$24,066,825	\$18,936,559	(\$3,245,819)	
Direct Serves	\$4,690,962	\$6,413,896	(\$1,722,934)		\$15,690,740	\$54,232,084	(\$14,271,240)	A COLOR
Smelters	\$13,325,425	\$18,651,624	(\$5,326,199)		\$39,960,844		(\$28,862,014)	
	\$24,777,819	\$35,638,657	(\$10,860,838)	-30%	\$79,718,409	\$108,580,423	(\$20,002,014)	-
NET REVENUE					¢0.041.070	\$11,100,755	(\$1,158,776)	-10
Rural System	\$3,370,126	\$3,438,442	(\$68,316		\$9,941,979	\$432,717	(\$13,051)	3
Misc Revenue	\$153,264	\$144,239	\$9,025		\$419,666	\$246,459	\$13,647	
Direct Serves	\$89,774	\$84,193	\$5,581		\$260,106		\$39,976	
Smelters	\$73,536	\$51,265	\$22,271		\$192,578	\$152,602	(\$1,118,204	
And the months arranged and the first of the	\$3,686,700	\$3,718,139	(\$31,439) -1%	\$10,814,329	\$11,932,533	(\$1,110,204	1 -3



Non-Operating Margins – March 2023

The same of the sa		CURRENT MO	NTH		YEAR-TO-DA	ATE
(a)	(b)	(c)	(d)	(e)	(f)	(g)
	ACTUAL	BUDGET	VARIANCE	ACTUAL	BUDGET	VARIANCE
FIBER-BROADBAND						
Revenue	\$29,325	\$0	\$29,325	\$51,109	\$0	\$51,109
Operation Expenses	\$876	\$0	\$876	\$3,078	\$0	\$3,078
Admin & General Expenses	\$8,616	\$0	\$8,616	\$24,982	\$0	\$24,982
Interest Expense	\$187		\$187	\$187	40	\$187
Outside Services	\$297	\$0	\$297	\$1,216	\$0	\$1,216
Director Fees & Expenses	\$1,340	\$0	\$1,340	\$4,403	\$0	\$4,403
NET MARGINS - FIBER BROADBAND	\$18,009	\$0	\$18,009	\$17,243	\$0	\$17,243
OTHER NON-OPERATING						
Local/Long Distance Revenue	\$105	\$0	\$105	\$387	\$0	\$387
Misc Non Operating	\$0	\$0	\$0	\$0	\$0	\$0
Gain on Disposition of Property	\$0	\$3,000	(\$3,000)	\$49,894	\$9,000	\$40,894
Local/Long Distance Expenses	\$2	\$0	\$2	\$8	\$0	\$8
Wireless ISP Expenses	\$8	\$0	\$8	\$19	\$0	\$19
oss on Dispostion of Property	\$0	\$0	\$0	\$0	\$0	\$0
NET MARGINS - OTHER	\$95	\$3,000	(\$2,905)	\$50,254	\$9,000	\$41,254
TOTAL NON OPERATING MARGINS	\$18,104	\$3,000	\$15,104	\$67,497	\$9,000	\$58,497



FORM 7 VARIANCE ANALYSIS STATEMENT OF OPERATIONS APRIL 2023

Line			CURRENT	MONTH			YEAR-TO-	DATE	
No	(a)	(b) ACTUAL	(c) BUDGET	(d) VARIANCE	PERCENT	(e) ACTUAL	(f) BUDGET	(g) VARIANCE	PERCENT
1 2	Operating Revenue and Patronage Capital Less: Cost of Purchased Power	\$26,986,250 \$23,470,878	\$36,534,865 \$33,218,010	(\$9,548,615) (\$9,747,132)		\$117,518,988 \$103,189,286	\$157,047,821 \$141,798,432	(\$39,528,833) (\$38,609,146)	-25% -27%
3	Net Revenue	\$3,515,372	\$3,316,855	\$198,517	6% (1)	\$14,329,702	\$15,249,389	(\$919,687)	-6% (1)
4 5 6 7 9	Distribution Expense - Operation Distribution Expense - Maintenance Consumer Accounts Expense Customer Service and Informational Expenses Administrative & General Expense Total Operation & Maintenance Expense (less power cost)	\$407,164 \$1,160,318 \$231,295 \$12,162 \$346,468 \$2,157,407	\$365,815 \$1,137,263 \$220,772 \$12,302 \$334,534 \$2,070,686	\$41,349 \$23,055 \$10,523 (\$140) \$11,934 \$86,721	11% 2% 5% -1% 4%	\$1,676,560 \$4,178,302 \$907,682 \$52,771 \$1,467,903 \$8,283,218	\$1,593,097 \$4,342,999 \$906,991 \$56,298 \$1,405,520 \$8,304,905	\$83,463 (\$164,697) \$691 (\$3,527) \$62,383 (\$21,687)	0% -6% 4%
11 12 13 15 16	Depreciation and Amortization Expense Tax Expense - Other Interest on Long Term Debt Interest Expense - Other Other Deductions Total Cost of Electric Service (less power cost)	\$1,227,370 \$49,656 \$323,670 \$18,316 \$5,695 \$3,782,114	\$1,230,559 \$62,356 \$320,726 \$19,271 \$6,600 \$3,710,198	(\$3,189 (\$12,700 \$2,944 (\$955 (\$905) -20% 1%) -5%) -14%	\$4,898,594 \$198,624 \$1,267,966 \$72,310 \$22,128 \$14,742,840	\$4,899,548 \$211,324 \$1,253,172 \$77,084 \$26,450 \$14,772,483	(\$954) (\$12,700) \$14,794 (\$4,774) (\$4,322) (\$29,643)) -6% 1%) -6%) -16%
18 19 20 21	Patronage Capital & Operating Margins Non-Operating Margins - Interest Non-Operating Margins - Other Other Capital Credits & Patronage Dividends	(\$266,742) \$20,433 \$1,662 \$11,568	\$21,755 \$3,000	\$126,601 (\$1,322 (\$1,338 (\$20,523	2) -6% 3) -45%	(\$413,138) \$140,838 \$69,159 (\$3,122)	\$476,906 \$87,021 \$12,000 \$128,364	(\$890,044 \$53,817 \$57,159 (\$131,486	62% 476%
22	Patronage Capital or Margins	(\$233,079)		\$103,418	3 31%	(\$206,263)	\$704,291	(\$910,554	4) -129%

- (1) April Non-Direct Serve kWh sales were 7.6% below budget (65,390,731 Actual versus 70,783,926 Budget). April Non-Direct Serve Load Factor was much better than budget (79.10% Actual versus 64.68% Budget). April YTD Non-Direct Serve kWh sales were 12.1% below budget (316,334,262 Actual versus 359,745,513 Budget). April YTD Non-Direct Serve Load Factor was better than budget (65.58% Actual versus 63.74% Budget).
- (2) Pole Inspections \$180,771; Special Equipment Labor Credit \$160,001; Vegetation Management (\$268,515)
- (3) Federated 2022 capital credit allocation received in 2023 was much lower than the 3-year average. Full-year Federated impact will be (\$139,601).



Net Revenue Analysis – April 2023

		CURRENT MOI	НТИ			YEAR-TO-DA	TE	
(a)	(b)	(c)	(d)		(e)	(f)	(g)	
(4)	ACTUAL	BUDGET	VARIANCE	PERCENT	ACTUAL	BUDGET	VARIANCE	PERCENT
DEVENUE								
REVENUE	\$8,619,512	\$11,674,183	(\$3,054,671)	-26%	\$42,628,316	\$58,186,718	(\$15,558,402)	-27%
Rural System Misc Revenue	\$147,432	\$144,239	\$3,193	2%	\$567,098	\$576,956	(\$9,858)	
Direct Serves	\$4,748,175	\$6,670,578	(\$1,922,404)		\$20,699,021	\$25,853,596	(\$5,154,575)	-20%
Smelters	\$13,471,131	\$18,045,865	(\$4,574,734)		\$53,624,553	\$72,430,551	(\$18,805,998)	-26%
Sillellers	\$26,986,250	\$36,534,865	(\$9,548,615)	-	\$117,518,988	\$157,047,821	(\$39,528,833)	-25%
POWER COST								
Rural System	\$5,401,893	\$8,634,161	(\$3,232,267)	-37%	\$29,468,718	\$44,045,941	(\$14,577,223)	
Direct Serves	\$4,664,159	\$6,588,794	(\$1,924,635)	All and the second second	\$20,354,899	\$25,525,353	(\$5,170,454)	
Smelters	\$13,404,826	\$17,995,055	(\$4,590,229)		\$53,365,670	\$72,227,139	(\$18,861,469)	
	\$23,470,878	\$33,218,010	(\$9,747,132		\$103,189,287	\$141,798,433	(\$38,609,146)	-27%
NET REVENUE								
Rural System	\$3,217,619	\$3,040,022	\$177,596	6%	\$13,159,598	\$14,140,777	(\$981,179	1.1
Misc Revenue	\$147,432	\$144,239	\$3,193	2%	\$567,098	\$576,956	(\$9,858	The second of
Direct Serves	\$84,015	\$81,784	\$2,231	3%	\$344,122	\$328,243	\$15,879	
Smelters	\$66,305	\$50,810	\$15,496	30%	\$258,883	\$203,412	\$55,471	
Control of the Contro	\$3,515,372	\$3,316,855	\$198,517	6%	\$14,329,701	\$15,249,388	(\$919,687	7) -6%



Non-Operating Margins - April 2023

		URRENT MON	NTH		YEAR-TO-DA	AND DESCRIPTION OF THE PERSON
(a)	(b)	(c)	(d)	(e)	(f)	(g)
(a)	ACTUAL	BUDGET	VARIANCE	ACTUAL	BUDGET	VARIANCE
FIBER-BROADBAND						
Revenue	\$43,286	\$0	\$43,286	\$94,395	\$0	\$94,395
Operation Expenses	\$11,347	\$0	\$11,347	\$14,425	\$0	\$14,425
Admin & General Expenses	\$7,208	\$0	\$7,208	\$32,190	\$0	\$32,190
Interest Expense	\$8,599	\$0	\$8,599	\$8,786	\$0	\$8,786
Outside Services	\$175	\$0	\$175	\$1,391	\$0	\$1,391
Director Fees & Expenses	\$1,359	\$0	\$1,359	\$5,762	\$0	\$5,762
Property Tax Expense	\$12,927	\$0	\$12,927	\$12,927	\$0	\$12,927
NET MARGINS - FIBER BROADBAND	\$1,671	\$0	\$1,671	\$18,914	\$0	\$18,914
OTHER NON-OPERATING					40	\$387
Local/Long Distance Revenue	\$0	\$0	\$0	\$387	\$0	\$0
Misc Non Operating	\$0	\$0	\$0	\$0	\$0	\$37,894
Gain on Disposition of Property	\$0	\$3,000	(\$3,000)	\$49,894	\$12,000	\$37,094
	¢2	\$0	\$2	\$10	\$0	\$10
Local/Long Distance Expenses	\$2 \$7	\$0	\$7	\$26	\$0	\$26
Wireless ISP Expenses	\$0	\$0	\$0	\$0	\$0	\$0
Loss on Dispostion of Property NET MARGINS - OTHER	(\$9)	\$3,000	(\$3,009)	\$50,245	\$12,000	\$38,245
TOTAL NON OPERATING MARGINS	\$1,662	\$3,000	(\$1,338)	\$69,159	\$12,000	\$57,159



FORM 7 VARIANCE ANALYSIS STATEMENT OF OPERATIONS MAY 2023

Line			CURRENT	MONTH			YEAR-TO-	DATE	
No	(a)	(b)	(c)	(d)		(e)	(f)	(g)	***************************************
		ACTUAL	BUDGET	VARIANCE	PERCENT	ACTUAL	BUDGET	VARIANCE	PERCENT
1	Operating Revenue and Patronage Capital	\$28,852,431	\$38,416,597	(\$9,564,166)	-25%	\$146,371,419	\$195,464,418	(\$49,092,999)	-25%
2	Less: Cost of Purchased Power	\$25,611,088	\$35,111,191	(\$9,500,103)	-27%	\$128,800,374	\$176,909,624	(\$48, 109, 250)	-27%
3	Net Revenue	\$3,241,343	\$3,305,406	(\$64,063)		\$17,571,045	\$18,554,794	(\$983,749)	-5% (1
4	Distribution Expense - Operation	\$458,860	\$367,203	\$91,657	25%	\$2,135,420	\$1,960,301	\$175,119	9%
5	Distribution Expense - Maintenance	\$1,247,347	\$1,191,083	\$56,264	5%	\$5,425,649	\$5,534,085	(\$108,436)	-2%
6	Consumer Accounts Expense	\$214,425	\$228,995	(\$14,570)		\$1,122,107	\$1,135,986	(\$13,879)	
7	Customer Service and Informational Expenses	\$18,539	\$14,539	\$4,000	28%	\$71,310	\$70,836	\$474	1%
9	Administrative & General Expense	\$374,274	\$338,255	\$36,019	11%	\$1,842,177	\$1,743,775	\$98,402	6%
10	Total Operation & Maintenance Expense (less power cost)	\$2,313,445	\$2,140,075	\$173,370	8%	\$10,596,663	\$10,444,983	\$151,680	1% (2
11	Depreciation and Amortization Expense	\$1,229,612	\$1,234,250	(\$4,638)	0%	\$6,128,206	\$6,133,797	(\$5,591)	0%
12	Tax Expense - Other	\$49,656	\$49,656	\$0	0%	\$248,280	\$260,980	(\$12,700)	-5%
13	Interest on Long Term Debt	\$335,111	\$325,846	\$9,265	3%	\$1,603,077	\$1,579,018	\$24,059	2%
15	Interest Expense - Other	\$18,592	\$19,271	(\$679)		\$90,902	\$96,353	(\$5,451)	-6%
16	Other Deductions	\$795	\$6,600	(\$5,805)		\$22,923	\$33,050	(\$10,127)	-31%
17	Total Cost of Electric Service (less power cost)	\$3,947,211	\$3,775,698	\$171,513	5%	\$18,690,051	\$18,548,181	\$141,870	1%
18	Patronage Capital & Operating Margins	(\$705,868)	(\$470,292)	(\$235,576)	-50%	(\$1,119,006)	\$6.613	(\$1,125,619)	-17021%
19	Non-Operating Margins - Interest	\$23,684	\$21,755	\$1,929	9%	\$164,522	\$108,776	\$55,746	51%
20	Non-Operating Margins - Other	(\$14,591)	\$3,000	(\$17,591)		\$54,568	\$15,000	\$39,568	264%
21	Other Capital Credits & Patronage Dividends	\$11,568	\$32,091	(\$20,523)		\$8,446	\$160,455	(\$152,009)	
22	Patronage Capital or Margins	(\$685,207)	(\$413,446)	(\$271,761)	-66%	(\$891,470)	\$290,844	(\$1,182,314)	-407%

⁽¹⁾ May Non-Direct Serve kWh sales were 5.9% below budget (74,536,055 Actual versus 79,212,665 Budget). May Non-Direct Serve Load Factor was also below budget (56.91% Actual versus 57.51% Budget). May YTD Non-Direct Serve kWh sales were 11% below budget (390,870,317 Actual versus 438,958,178 Budget). May YTD Non-Direct Serve Load Factor was better than budget (63.74% Actual versus 62.50% Budget).

- (2) Pole Inspections \$180,771; Special Equipment Labor Credit \$232,810; Vegetation Management (\$178,079); Substation Maintenance (\$122,338)
- (3) Federated 2022 capital credit allocation received in 2023 was much lower than the 3-year average. Full-year Federated impact will be (\$139,601).



Net Revenue Analysis - May 2023

		CURRENT MON	ITH			YEAR-TO-DA	TE	
(4)	(b)	(c)	(d)		(e)	(f)	(g)	
(a)	ACTUAL	BUDGET	VARIANCE	PERCENT	ACTUAL	BUDGET	VARIANCE	PERCENT
	ACTUAL	BODOLI	771141102					
REVENUE					4 100	674 007 404	(\$10 EE7 60E)	-26%
Rural System	\$9,901,183	\$12,900,476	(\$2,999,293)		\$52,529,499	\$71,087,194	(\$18,557,695)	
Misc Revenue	\$149,211	\$144,239	\$4,972	3%	\$716,309	\$721,195	(\$4,886)	
Direct Serves	\$4,950,373	\$7,087,341	(\$2,136,968)	-30%	\$25,649,394	\$32,940,937	(\$7,291,543)	
Smelters	\$13,851,664	\$18,284,541	(\$4,432,877)	-24%	\$67,476,217	\$90,715,092	(\$23,238,875)	
Omencia	\$28,852,431	\$38,416,597	(\$9,564,166)	-25%	\$146,371,419	\$195,464,418	(\$49,092,999)	-25%
POWER COST					4-0 400 040	\$52,024,663	(\$17,486,445)	-32%
Rural System	\$6,969,501	\$9,878,722	(\$2,909,221)		\$36,438,218	\$53,924,663		
Direct Serves	\$4,861,291	\$6,998,904	(\$2,137,612)		\$25,216,190	\$32,524,257	(\$7,308,067)	4
Smelters	\$13,780,296	\$18,233,565	(\$4,453,270)	-24%	\$67,145,966	\$90,460,704	(\$23,314,738)	-
	\$25,611,088	\$35,111,191	(\$9,500,103)	-27%	\$128,800,374	\$176,909,624	(\$48,109,250)	-217
NET REVENUE						047 400 504	(\$1,071,250)	-6%
Rural System	\$2,931,682	\$3,021,754	(\$90,072		\$16,091,281	\$17,162,531	The second secon	
Misc Revenue	\$149,211	\$144,239	\$4,972		\$716,309	\$721,195	(\$4,886)	
Direct Serves	\$89,082	\$88,438	\$644	1%	\$433,204	\$416,680	\$16,524	
Smelters	\$71,368	\$50,975	\$20,393	40%	\$330,251	\$254,388	\$75,863	
	\$3,241,343	\$3,305,406	(\$64,063	3) -2%	\$17,571,045	\$18,554,794	(\$983,749) -5%



Non-Operating Margins - May 2023

		CURRENT MOI	NTH		YEAR-TO-DA	ATE
(a)	(b)	(c)	(d)	(e)	(f)	(g)
	ACTUAL	BUDGET	VARIANCE	ACTUAL	BUDGET	VARIANCE
FIBER-BROADBAND						
Revenue	\$60,394	\$0	\$60,394	\$154,789	\$0	\$154,789
Operation Expenses	\$989	\$0	\$989	\$15,414	\$0	\$15,414
Admin & General Expenses	\$7,367	\$0	\$7,367	\$39,557	\$0	\$39,557
Interest Expense	\$52,527	\$0	\$52,527	\$61,313	\$0	\$61,313
Outside Services	\$0	\$0	\$0	\$1,391	\$0	\$1,391
Director Fees & Expenses	\$1,345	\$0	\$1,345	\$7,107	\$0	\$7,107
Property Tax Expense	\$12,928	\$0	\$12,928	\$25,855	\$0	\$25,855
NET MARGINS - FIBER BROADBAND	(\$14,762)	\$0	(\$14,762)	\$4,152	\$0	\$4,152
OTHER NON-OPERATING						
Local/Long Distance Revenue	\$113	\$0	\$113	\$500	\$0	\$500
Misc Non Operating	\$65	\$0	\$65	\$65	\$0	\$65
Gain on Disposition of Property	\$0	\$3,000	(\$3,000)	\$49,894	\$15,000	\$34,894
ocal/Long Distance Expenses	\$0	\$0	\$0	\$10	\$0	\$10
Wireless ISP Expenses	\$7	\$0	\$7	\$33	\$0	\$33
oss on Dispostion of Property	\$0	\$0	\$0	\$0	\$0	\$0
NET MARGINS - OTHER	\$171	\$3,000	(\$2,829)	\$50,416	\$15,000	\$35,416
TOTAL NON OPERATING MARGINS	(\$14,591)	\$3,000	(\$17,591)	\$54,568	\$15,000	\$39,568



FORM 7 VARIANCE ANALYSIS STATEMENT OF OPERATIONS JUNE 2023

Line			CURRENT	MONTH			YEAR-TO-E	DATE	
No	(a)	(b) ACTUAL	(c) BUDGET	(d)	PERCENT	(e) ACTUAL	(f) BUDGET	(g) VARIANCE	PERCENT
1 2	Operating Revenue and Patronage Capital Less: Cost of Purchased Power	\$23,356,661 \$19,590,522	\$40,308,811 \$36,600,465	(\$16,952,150) (\$17,009,943)	-42% -46%	\$169,728,080 \$148,390,896 \$21,337,184	\$235,773,229 \$213,510,089 \$22,263,140	(\$66,045,149) (\$65,119,193) (\$925,956)	-28% -30% -4% (1
3	Net Revenue	\$3,766,139	\$3,708,346	\$57,793	2% (1)			\$217,612	9%
4	Distribution Expense - Operation	\$402,191	\$359,698	\$42,493	12%	\$2,537,611	\$2,319,999		
5	Distribution Expense - Maintenance	\$1,082,991	\$1,253,383	(\$170,392)	-14%	\$6,508,641	\$6,787,468	(\$278,827)	
6	Consumer Accounts Expense	\$204,358	\$225,421	(\$21,063)	-9%	\$1,326,465	\$1,361,407	(\$34,942)	
7	Customer Service and Informational Expenses	\$12,547	\$12,675	(\$128)	-1%	\$83,857	\$83,511	\$346	0%
9	Administrative & General Expense	\$376,080	\$329,756	\$46,324	14%	\$2,218,257	\$2,073,531	\$144,726	7%
10	Total Operation & Maintenance Expense (less power cost)	\$2,078,167	\$2,180,933	(\$102,766)	-5%	\$12,674,831	\$12,625,916	\$48,915	0% (2
11	Depreciation and Amortization Expense	\$1,233,742	\$1,237,988	(\$4,246)		\$7,361,948	\$7,371,785	(\$9,837)	
12	Tax Expense - Other	\$49,656	\$62,356	(\$12,700)	-20%	\$297,936	\$323,336	(\$25,400)	
13	Interest on Long Term Debt	\$318,292	\$345,531	(\$27,239)	-8%	\$1,921,369	\$1,924,549	(\$3,180)	
15	Interest Expense - Other	\$18,580	\$19,271	(\$691)	-4%	\$109,482	\$115,624	(\$6,142)	
16	Other Deductions	\$7,677	\$6,600	\$1,077	16%	\$30,600	\$39,650	(\$9,050	
17	Total Cost of Electric Service (less power cost)	\$3,706,114	\$3,852,679	(\$146,565)	-4%	\$22,396,166	\$22,400,860	(\$4,694) 0%
18	Patronage Capital & Operating Margins	\$60,024	(\$144,333)	\$204,358	142%	(\$1,058,982)	(\$137,720)	(\$921,262	
19	Non-Operating Margins - Interest	\$19,284	\$21,755	(\$2,471	-11%	\$183,806	\$130,531	\$53,275	
20	Non-Operating Margins - Other	(\$40,421)		(\$43,421		\$14,147	\$18,000	(\$3,853	*
21	Other Capital Credits & Patronage Dividends	\$11,568	\$32,091	(\$20,523		\$20,014	\$192,546	(\$172,532	-90% (
22	Patronage Capital or Margins	\$50,455	(\$87,487	\$137,943	158%	(\$841,015)	\$203,357	(\$1,044,372	.) -514%

⁽¹⁾ June Non-Direct Serve kWh sales were 8.6% below budget (88,093,479 Actual versus 96,400,224 Budget). June Non-Direct Serve Load Factor was better than budget (63.50% Actual versus 59.72% Budget). June YTD Non-Direct Serve kWh sales were 11% below budget (478,963,796 Actual versus 535,358,402 Budget). June YTD Non-Direct Serve Load Factor was better than budget (63.69% Actual versus 61.97% Budget).

(2) Pole Inspections \$138,271; Special Equipment Labor Credit \$263,966; Material Charged to Maintenance \$104,804; Vegetation Management (\$310,105); Substation Maintenance (\$134,614)

(3) Federated 2022 capital credit allocation received in 2023 was much lower than the 3-year average. Full-year Federated impact will be (\$139,601).



Net Revenue Analysis – June 2023

		CURRENT MO	NTH			YEAR-TO-DA	TE	
(2)	(b)	(c)	(d)		(e)	(f)	(g)	
(a)	ACTUAL	BUDGET	VARIANCE	PERCENT	ACTUAL	BUDGET	VARIANCE	PERCENT
REVENUE							Alexandra di Anna da	
Rural System	\$11,749,268	\$15,429,082	(\$3,679,814)	-24%	\$64,278,767	\$86,516,276	(\$22,237,509)	
Misc Revenue	\$139,692	\$144,239	(\$4,547)	-3%	\$856,001	\$865,434	(\$9,433)	
Direct Serves	\$5,025,451	\$7,402,654	(\$2,377,203)	and the same of th	\$30,674,845	\$40,343,591	(\$9,668,746)	
Smelters	\$6,442,250	\$17,332,836	(\$10,890,586)		\$73,918,467	\$108,047,928	(\$34,129,461)	and the second second
Officials	\$23,356,661	\$40,308,811	(\$16,952,150		\$169,728,080	\$235,773,229	(\$66,045,149)	-28%
POWER COST							(204 005 704)	200/
Rural System	\$8,266,781	\$12,006,057	(\$3,739,276	31%	\$44,704,999	\$65,930,720	(\$21,225,721)	- 1 1 1
Direct Serves	\$4,935,969	\$7,311,890	(\$2,375,921	-32%	\$30,152,159	\$39,836,147	(\$9,683,988)	
Smelters	\$6,387,772	\$17,282,518	(\$10,894,746	63%	\$73,533,738	\$107,743,222	(\$34,209,484)	-
Omoroio	\$19,590,522	\$36,600,465	(\$17,009,943	3) -46%	\$148,390,896	\$213,510,089	(\$65,119,193)	-30%
NET REVENUE							104 044 700	
Rural System	\$3,482,487	\$3,423,025	\$59,462	2 2%	\$19,573,768	\$20,585,556	(\$1,011,788	
Misc Revenue	\$139,692	\$144,239	(\$4,547	7) -3%	\$856,001	\$865,434	(\$9,433	distributed on the
Direct Serves	\$89,482	\$90,764	(\$1,282	2) -1%	\$522,686	\$507,444	\$15,242	
Smelters	\$54,478	\$50,318	\$4,160	8%	\$384,729	\$304,706	\$80,023	
	\$3,766,139	\$3,708,346	\$57,793	3 2%	\$21,337,184	\$22,263,140	(\$925,956	40



Non-Operating Margins – June 2023

		CURRENT MO	NTH		YEAR-TO-DA	ATE
(a)	(b)	(c)	(d)	(e)	(f)	(g)
	ACTUAL	BUDGET	VARIANCE	ACTUAL	BUDGET	VARIANCE
FIBER-BROADBAND						
Revenue	\$63,434	\$0	\$63,434	\$218,223	\$0	\$218,223
Operation Expenses	\$2,354	\$0	\$2,354	\$17,768	\$0	\$17,768
Admin & General Expenses	\$5,488	\$0	\$5,488	\$45,045	\$0	\$45,045
Interest Expense	\$79,253	\$0	\$79,253	\$140,566	\$0	\$140,566
Outside Services	\$0	\$0	\$0	\$1,391	\$0	\$1,391
Director Fees & Expenses	\$2,766	\$0	\$2,766	\$9,873	\$0	\$9,873
Depreciation Expense	\$1,057	\$0	\$1,057	\$1,057	\$0	\$1,057
Property Tax Expense	\$12,927	\$0	\$12,927	\$38,782	\$0	\$38,782
NET MARGINS - FIBER BROADBAND	(\$40,411)	\$0	(\$40,411)	(\$36,259)	\$0	(\$36,259
OTHER NON-OPERATING						
Local/Long Distance Revenue	\$0	\$0	\$0	\$500	\$0	\$500
Misc Non Operating	\$0	\$0	\$0	\$65	\$0	\$65
Gain on Disposition of Property	\$0	\$3,000	(\$3,000)	\$49,894	\$18,000	\$31,894
Local/Long Distance Expenses	\$4	\$0	\$4	\$14	\$0	\$14
Wireless ISP Expenses	\$6	\$0	\$6	\$39	\$0	\$39
oss on Dispostion of Property	\$0	\$0	\$0	\$0	\$0	\$0
NET MARGINS - OTHER	(\$10)	\$3,000	(\$3,010)	\$50,406	\$18,000	\$32,406
TOTAL NON OPERATING MARGINS	(\$40,421)	\$3,000	(\$43,421)	\$14,147	\$18,000	(\$3,853



FORM 7 VARIANCE ANALYSIS STATEMENT OF OPERATIONS **JULY 2023**

Line			CURRENT	MONTH			YEAR-TO-E	DATE	
No	(a)	(b) ACTUAL	(c) BUDGET	(d) VARIANCE	PERCENT	(e) ACTUAL	(f) BUDGET	(g) VARIANCE	PERCENT
1 2	Operating Revenue and Patronage Capital Less: Cost of Purchased Power	\$31,765,050 \$27,546,808	\$42,073,138 \$37,781,222	(\$10,308,088) (\$10,234,414)	-27%	\$201,493,130 \$175,937,704	\$277,846,369 \$251,291,311	(\$76,353,239) (\$75,353,607)	-30%
3	Net Revenue	\$4,218,242	\$4,291,916	(\$73,674)	-2% (1)	\$25,555,426	\$26,555,058	(\$999,632)	-470 (1
4 5 6 7 9	Distribution Expense - Operation Distribution Expense - Maintenance Consumer Accounts Expense Customer Service and Informational Expenses Administrative & General Expense	\$429,543 \$938,044 \$197,376 \$12,379 \$362,246	\$370,171 \$1,171,846 \$219,122 \$13,230 \$354,478	\$59,372 (\$233,802) (\$21,746) (\$851) \$7,768	-10% -6% 2%	\$2,967,154 \$7,446,685 \$1,523,841 \$96,236 \$2,580,503	\$2,690,170 \$7,959,315 \$1,580,529 \$96,741 \$2,428,009	\$276,984 (\$512,630) (\$56,688) (\$505) \$152,494 (\$140,345)	-4% -1% 6%
10	Total Operation & Maintenance Expense (less power cost)	\$1,939,588	\$2,128,847	(\$189,259) -9%	\$14,614,419	\$14,754,764	(ψ140,040)	170 (
11 12 13 15	Depreciation and Amortization Expense Tax Expense - Other Interest on Long Term Debt Interest Expense - Other Other Deductions	\$1,235,599 \$57,870 \$326,293 \$18,815 \$727	\$1,242,484 \$49,656 \$349,929 \$19,271 \$6,600	\$8,214 (\$23,636 (\$456 (\$5,873	17%) -7% i) -2% i) -89%	\$8,597,547 \$355,806 \$2,247,662 \$128,297 \$31,327	\$8,614,269 \$372,992 \$2,274,478 \$134,895 \$46,250	(\$16,722) (\$17,186) (\$26,816) (\$6,598) (\$14,923)	-5% -1% -5% -32%
17	Total Cost of Electric Service (less power cost)	\$3,578,892	\$3,796,787	(\$217,895	6%	\$25,975,058	\$26,197,648	(\$222,590) -170
18 19 20 21	Patronage Capital & Operating Margins Non-Operating Margins - Interest Non-Operating Margins - Other Other Capital Credits & Patronage Dividends	\$639,350 \$19,857 \$32,902 \$11,568	\$495,129 \$21,755 \$3,000 \$32,091	(\$1,898) \$29,902	3) -9% 2 997%	(\$419,632) \$203,663 \$47,049 \$31,582	\$357,410 \$152,286 \$21,000 \$224,637	(\$777,042 \$51,377 \$26,049 (\$193,055	34% 124%
22	Patronage Capital or Margins	\$703,677	\$551,975		2 27%	(\$137,338)	\$755,333	(\$892,67	1) -118%

⁽¹⁾ July Non-Direct Serve kWh sales were very close to budget (107,761,482 Actual versus 107,871,900 Budget).

July Non-Direct Serve Load Factor was lower than budget (60.27% Actual versus 62.86% Budget).

July YTD Non-Direct Serve kWh sales were 8.8% below budget (586,725,278 Actual versus 643,230,302 Budget).

July YTD Non-Direct Serve Load Factor was better than budget (63.11% Actual versus 62.15% Budget).

(2) Special Equipment Labor Credit \$340,713; Labor and Labor Overheads \$250,337; Material Charged to Maintenance \$110,570; Vegetation Management (\$604,600); Substation Maintenance (\$142,604)

(3) Federated 2022 capital credit allocation received in 2023 was much lower than the 3-year average. Full-year Federated impact will be (\$139,601).



Net Revenue Analysis - July 2023

		CURRENT MC	NTH			YEAR-TO-DA	ATE	
(a)	(b)	(c)	(d)		(e)	(f)	(g)	
	ACTUAL	BUDGET	VARIANCE	PERCENT	ACTUAL	BUDGET	VARIANCE	PERCEN
REVENUE								
Rural System	\$14,515,598	\$17,149,564	(\$2,633,966)	-15%	\$78,794,366	\$103,665,842	(\$24,871,476)	-24%
Misc Revenue	\$143,517	\$144,239	(\$722)	-1%	\$999,518	\$1,009,673	(\$10,155)	-19
Direct Serves	\$5,475,540	\$6,832,916	(\$1,357,376)	-20%	\$36,150,385	\$47,176,507	(\$11,026,122)	
Smelters	\$11,630,394	\$17,946,419	(\$6,316,025)	-35%	\$85,548,861	\$125,994,347	(\$40,445,486)	
	\$31,765,050	\$42,073,138	(\$10,308,088)	-25%	\$201,493,130	\$277,846,369	(\$76,353,239)	-27%
POWER COST								
Rural System	\$10,591,777	\$13,143,557	(\$2,551,780)	-19%	\$55,296,776	\$79,074,277	(\$23,777,501)	-30%
Direct Serves	\$5,387,254	\$6,741,987	(\$1,354,733)	-20%	\$35,539,413	\$46,578,134	(\$11,038,721)	
Smelters	\$11,567,777	\$17,895,678	(\$6,327,901)	-35%	\$85,101,515	\$125,638,900	(\$40,537,385)	
	\$27,546,808	\$37,781,222	(\$10,234,414)	-27%	\$175,937,704	\$251,291,311	(\$75,353,607)	-30%
NET REVENUE								
Rural System	\$3,923,821	\$4,006,007	(\$82,186)	-2%	\$23,497,590	\$24,591,565	(\$1,093,975)	4%
Misc Revenue	\$143,517	\$144,239	(\$722)		\$999,518	\$1,009,673	(\$10,155)	
Direct Serves	\$88,287	\$90,929	(\$2,642)		\$610,972	\$598,373	\$12,599	
Smelters	\$62,617	\$50,741	\$11,876		\$447,346	\$355,447	\$91,899	
	\$4,218,242	\$4,291,916	(\$73,674)		\$25,555,426	\$26,555,058	(\$999,632)	



Non-Operating Margins - July 2023

		CURRENT MO	NTH		YEAR-TO-DA	ATE
(a)	(b)	(c)	(d)	(e)	(f)	(g)
-	ACTUAL	BUDGET	VARIANCE	ACTUAL	BUDGET	VARIANCE
FIBER-BROADBAND						
Revenue	\$187,029	\$0	\$187,029	\$405,252	\$0	\$405,252
Operation Expenses	\$989	\$0	\$989	\$18,757	\$0	\$18,757
Admin & General Expenses	\$31,402	\$0	\$31,402	\$76,447	\$0	\$76,447
Interest Expense	\$115,642	\$0	\$115,642	\$256,208	\$0	\$256,208
Outside Services	\$263	\$0	\$263	\$1,654	\$0	\$1,654
Director Fees & Expenses	\$1,352	\$0	\$1,352	\$11,225	\$0	\$11,225
Depreciation Expense	\$4,547	\$0	\$4,547	\$5,604	\$0	\$5,604
Property Tax Expense	\$12,928	\$0	\$12,928	\$51,710	\$0	\$51,710
NET MARGINS - FIBER BROADBAND	\$19,906	\$0	\$19,906	(\$16,353)	\$0	(\$16,353
OTHER NON-OPERATING						
Local/Long Distance Revenue	\$110	\$0	\$110	\$610	\$0	\$610
Misc Non Operating	\$0	\$0	\$0	\$65	\$0	\$65
Gain on Disposition of Property	\$12,892	\$3,000	\$9,892	\$62,786	\$21,000	\$41,786
Local/Long Distance Expenses	\$0	\$0	\$0	\$14	\$0	\$14
Wireless ISP Expenses	\$6	\$0	\$6	\$45	\$0	\$4!
Loss on Dispostion of Property	\$0	\$0	\$0	\$0	\$0	\$0
NET MARGINS - OTHER	\$12,996	\$3,000	\$9,996	\$63,402	\$21,000	\$42,402
TOTAL NON OPERATING MARGINS	\$32,902	\$3,000	\$29,902	\$47,049	\$21,000	\$26,049



FORM 7 VARIANCE ANALYSIS STATEMENT OF OPERATIONS AUGUST 2023

Line			CURRENT	MONTH			YEAR-TO-	DATE	
No	(a)	(b)	(c)	(d)	A CONTRACTOR OF	(e)	(f)	(g)	SALINA SALINA SALAMAN
		ACTUAL	BUDGET	VARIANCE	PERCENT	ACTUAL	BUDGET	VARIANCE	PERCENT
1	Operating Revenue and Patronage Capital	\$32,679,352	\$42,955,071	(\$10,275,719)	-24%	\$234,172,482	\$320,801,440	(\$86,628,958)	-27%
2	Less: Cost of Purchased Power	\$28,593,576	\$38,790,433	(\$10, 196, 857)	-26%	\$204,531,280	\$290,081,744	(\$85,550,464)	-29%
3	Net Revenue	\$4,085,776	\$4,164,638	(\$78,862)	-2% (1)	\$29,641,202	\$30,719,696	(\$1,078,494)	-4% (1)
4	Distribution Expense - Operation	\$191,789	\$373,446	(\$181,657)	-49%	\$3,158,943	\$3.063,616	\$95,327	3%
5	Distribution Expense - Maintenance	\$1,703,267	\$1,273,289	\$429,978	34% (4)	\$9,149,952	\$9,232,604	(\$82,652)	-1%
6	Consumer Accounts Expense	\$219,448	\$229,611	(\$10, 163)		\$1,743,289	\$1,810,140	(\$66,851)	-4%
7	Customer Service and Informational Expenses	\$14,064	\$13,068	\$996	8%	\$110,300	\$109,809	\$491	0%
9	Administrative & General Expense	\$384,636	\$335,334	\$49,302	15%	\$2,965,139	\$2,763,343	\$201,796	7%
10	Total Operation & Maintenance Expense (less power cost)	\$2,513,204	\$2,224,748	\$288,456	13%	\$17,127,623	\$16,979,512	\$148,111	1% (2)
11	Depreciation and Amortization Expense	\$1,235,630	\$1,247,762	(\$12,132)	-1%	\$9,833,177	\$9,862,031	(\$28,854)	0%
12	Tax Expense - Other	\$57,870	\$49,656	\$8,214	17%	\$413,676	\$422,648	(\$8,972)	-2%
13	Interest on Long Term Debt	\$326,986	\$349,938	(\$22,952)	-7%	\$2,574,648	\$2,624,416	(\$49,768)	-2%
15	Interest Expense - Other	\$18,898	\$19,271	(\$373)		\$147,195	\$154,166	(\$6,971)	-5%
16	Other Deductions	\$1,295	\$6,600	(\$5,305)		\$32,622	\$52,850	(\$20,228)	-38%
17	Total Cost of Electric Service (less power cost)	\$4,153,883	\$3,897,975	\$255,908	7%	\$30,128,941	\$30,095,623	\$33,318	0%
18	Patronage Capital & Operating Margins	(\$68,107)	\$266,663	(\$334,770)	-126%	(\$487,739)	\$624,073	(\$1,111,812)	-178%
19	Non-Operating Margins - Interest	\$19,405	\$21,755	(\$2,350)		\$223,068	\$174,041	\$49,027	28%
20	Non-Operating Margins - Other	(\$64,294)	\$3,000	(\$67,294)		(\$17,245)	\$24,000	(\$41,245)	-172%
21	Other Capital Credits & Patronage Dividends	\$11,568	\$32,091	(\$20,523)		\$43,150	\$256,728	(\$213,578)	-83% (3
22	Patronage Capital or Margins	(\$101,428)	\$323,509	(\$424,937)	-131%	(\$238,766)	\$1,078,842	(\$1,317,608)	-122%

⁽¹⁾ August Non-Direct Serve kWh sales were slightly lower than budget (103,169,243 Actual versus 105,730,660 Budget). August Non-Direct Serve Load Factor was also lower than budget (60.62% Actual versus 61.32% Budget). August YTD Non-Direct Serve kWh sales were 8% below budget (689,894,521 Actual versus 748,960,962 Budget). August YTD Non-Direct Serve Load Factor was better than budget (62.77% Actual versus 62.05% Budget).

⁽²⁾ Special Equipment Labor Credit \$122,511; Labor and Labor Overheads \$281,631; Material Charged to Maintenance \$154,911; Vegetation Management (\$83,890); Substation Maintenance (\$209,502)

⁽³⁾ Federated 2022 capital credit allocation received in 2023 was much lower than the 3-year average. Full-year Federated impact will be (\$139,601).

⁽⁴⁾ Caught up on \$520,710 in vegetation management. It was (\$604,600) under budget through July. It is now much closer to budget.



Net Revenue Analysis – August 2023

		CURRENT MC	NTH			YEAR-TO-DA	ATE	
(a)	(b)	(c)	(d)		(e)	(f)	(g)	
	ACTUAL	BUDGET	VARIANCE	PERCENT	ACTUAL	BUDGET	VARIANCE	PERCENT
REVENUE								
Rural System	\$13,700,016	\$16,840,084	(\$3,140,068)	-19%	\$92,494,382	\$120,505,926	(\$28,011,544)	-23%
Misc Revenue	\$166,939	\$144,239	\$22,700	16%	\$1,166,457	\$1,153,912	\$12,545	1%
Direct Serves	\$5,429,075	\$8,088,762	(\$2,659,687)	-33%	\$41,579,460	\$55,265,269	(\$13,685,809)	
Smelters	\$13,383,322	\$17,881,986	(\$4,498,664)	-25%	\$98,932,183	\$143,876,333	(\$44,944,150)	
	\$32,679,352	\$42,955,071	(\$10,275,719)	-24%	\$234,172,482	\$320,801,440	(\$86,628,958)	-
POWER COST								
Rural System	\$9,936,562	\$12,964,244	(\$3,027,682)	-23%	\$65,233,338	\$92,038,521	(\$26,805,183)	-29%
Direct Serves	\$5,335,770	\$7,994,900	(\$2,659,130)	-33%	\$40,875,183	\$54,573,034	(\$13,697,851)	
Smelters	\$13,321,245	\$17,831,290	(\$4,510,046)	-25%	\$98,422,760	\$143,470,190	(\$45,047,430)	
	\$28,593,577	\$38,790,434	(\$10,196,857)	-26%	\$204,531,281	\$290,081,745	(\$85,550,464)	-29%
NET REVENUE								
Rural System	\$3,763,454	\$3,875,840	(\$112,386)	-3%	\$27,261,044	\$28,467,405	(\$1,206,361)	4%
Misc Revenue	\$166,939	\$144,239	\$22,700	16%	\$1,166,457	\$1,153,912	\$12,545	
Direct Serves	\$93,305	\$93,862	(\$557)	-1%	\$704,277	\$692,235	\$12,042	
Smelters	\$62,078	\$50,696	\$11,382	22%	\$509,423	\$406,143	\$103,280	
	\$4,085,776	\$4,164,637	(\$78,862)	-2%	\$29,641,201	\$30,719,695	(\$1,078,494)	-4%



Non-Operating Margins - August 2023

		CURRENT MO	NTH		YEAR-TO-DA	ATE
(a)	(b)	(c)	(d)	(e)	(f)	(g)
	ACTUAL	BUDGET	VARIANCE	ACTUAL	BUDGET	VARIANCE
FIBER-BROADBAND						
Revenue	\$107,051	\$0	\$107,051	\$512,303	\$0	\$512,303
Operation Expenses	\$989	\$0	\$989	\$19,746	\$0	\$19,746
Admin & General Expenses	\$11,991	\$0	\$11,991	\$88,438	\$0	\$88,438
Interest Expense	\$128,932	\$0	\$128,932	\$385,140	\$0	\$385,140
Outside Services	\$88	\$0	\$88	\$1,742	\$0	\$1,742
Director Fees & Expenses	\$2,075	\$0	\$2,075	\$13,300	\$0	\$13,300
Depreciation Expense	\$14,465	\$0	\$14,465	\$20,069	\$0	\$20,069
Property Tax Expense	\$12,927	\$0	\$12,927	\$64,637	\$0	\$64,637
NET MARGINS - FIBER BROADBAND	(\$64,416)	\$0	(\$64,416)	(\$80,769)	\$0	(\$80,769)
OTHER NON-OPERATING						
Local/Long Distance Revenue	\$122	\$0	\$122	\$732	\$0	#722
Misc Non Operating	\$10	\$0	\$10	\$75	\$0	\$732 \$75
Gain on Disposition of Property	\$0	\$3,000	(\$3,000)	\$62,786	\$24,000	\$38,786
Local/Long Distance Expenses	\$3	\$0	\$3	\$17	\$0	\$17
Wireless ISP Expenses	\$7	\$0	\$7	\$52	\$0	\$52
Loss on Dispostion of Property	\$0	\$0	\$0	\$0	\$0	\$0
NET MARGINS - OTHER	\$122	\$3,000	(\$2,878)	\$63,524	\$24,000	\$39,524
TOTAL NON OPERATING MARGINS	(\$64,294)	\$3,000	(\$67,294)	(\$17,245)	\$24,000	(\$41,245



FORM 7 VARIANCE ANALYSIS STATEMENT OF OPERATIONS SEPTEMBER 2023

1:			CURRENT	MONTH			YEAR-TO-	DATE	
Line	(4)	(b)	(c)	(d)		(e)	(f)	(g)	
No	(a)	ACTUAL	BUDGET		PERCENT	ACTUAL	BUDGET	VARIANCE	PERCENT
		too 070 129	\$38,852,055	(\$12,172,927)	-31%	\$260,851,610	\$359,653,495	(\$98,801,885)	-27%
1	Operating Revenue and Patronage Capital	\$26,679,128		(\$12,306,839)	-35%	\$227,740,918	\$325,598,221	(\$97,857,303)	-30%
2	Less: Cost of Purchased Power	\$23,209,638	\$35,516,477	\$133.912	4% (1)	\$33,110,692	\$34,055,274	(\$944,582)	-3% (
3	Net Revenue	\$3,469,490	\$3,335,578	\$133,512	470 (1)				
,	Distribution Expense - Operation	\$546,216	\$380,325	\$165,891	44%	\$3,705,159	\$3,443,941	\$261,218	8%
4		\$979,177	\$1,178,207	(\$199,030)	-17%	\$10,129,129	\$10,410,812	(\$281,683)	-3%
0	Distribution Expense - Maintenance	\$224,056	\$225,193	(\$1,137)	-1%	\$1,967,345	\$2,035,333	(\$67,988)	-3%
6	Consumer Accounts Expense	\$9.755	\$25,467	(\$15,712)		\$120,055	\$135,276	(\$15,221)	-11%
,	Customer Service and Informational Expenses	\$318.504	\$313,598	\$4,906	2%	\$3,283,643	\$3,076,941	\$206,702	7%
9	Administrative & General Expense Total Operation & Maintenance Expense (less power cost)	\$2,077,708	\$2,122,790	(\$45,082)	-2%	\$19,205,331	\$19,102,303	\$103,028	1% (
11	Depreciation and Amortization Expense	\$1,239,092	\$1,252,229	(\$13,137)) -1%	\$11,072,269	\$11,114,260	(\$41,991)	
12	Tax Expense - Other	\$57,870	\$62,356	(\$4,486)	-7%	\$471,546	\$485,004	(\$13,458)	
13		\$343,279	\$342,697	\$582	0%	\$2,917,927	\$2,967,113	(\$49,186)	
	Interest on Long Term Debt	\$18,789	\$19,271	(\$482) -3%	\$165,984	\$173,437	(\$7,453)	
15	Interest Expense - Other	\$8.585	\$6,600			\$41,207	\$59,450	(\$18,243	-
16 17	Other Deductions Total Cost of Electric Service (less power cost)	\$3,745,323	\$3,805,943			\$33,874,264	\$33,901,567	(\$27,303) 0%
18	Patronage Capital & Operating Margins	(\$275,833)				(\$763,572)	\$153,707 \$195,796	(\$917,279 \$48,913	
19	Non-Operating Margins - Interest	\$21,641	\$21,755			\$244,709	\$27,000	\$93,309	
20	Non-Operating Margins - Other	\$137,554	\$3,000			\$120,309	\$288,819	\$79,738	
21	Other Capital Credits & Patronage Dividends	\$325,407	\$32,091	\$293,316	914% (4)	\$368,557	\$200,019	ψ10,700	2370
22	Patronage Capital or Margins	\$208,769	(\$413,519	\$622,288	3 150%	(\$29,997)	\$665,322	(\$695,319	9) -105%

- (1) September Non-Direct Serve kWh sales were 3.7% lower than budget (85,153,191 Actual versus 88,384,242 Budget). September Non-Direct Serve Load Factor was better than budget (60.47% Actual versus 56.42% Budget).
 - September YTD Non-Direct Serve kWh sales were 7.4% lower than budget (775,047,712 Actual versus 837,345,204 Budget). September YTD Non-Direct Serve Load Factor was better than budget (62.51% Actual versus 61.40% Budget).
- (2) Special Equipment Labor Credit \$199,960; Labor and Labor Overheads \$314,363; Material Charged to Maintenance \$194,782; Vegetation Management (\$211,028); Substation Maintenance (\$205,655)
- (3) Gain on retirement of wrecked bucket truck VEH # 529 2011 International. (Insurance proceeds \$181,117 Book value of truck \$12,987)
- (4) KEC and UUS non-cash capital credit allocation much higher than normal (\$320,044 actual versus \$113,972 budget)



Net Revenue Analysis – September 2023

		CURRENT MOI	NTH			YEAR-TO-DA	TE	
(-)		(c)	(d)		(e)	(f)	(g)	
(a)	(b) ACTUAL	BUDGET	VARIANCE	PERCENT	ACTUAL	BUDGET	VARIANCE	PERCENT
	ACIOAL	DODOLI	7711311102					
REVENUE						4404 707 000	(620 601 064)	-23%
Rural System	\$11,561,016	\$14,231,436	(\$2,670,420)	-19%	\$104,055,398	\$134,737,362	(\$30,681,964)	
Misc Revenue	\$166,119	\$144,239	\$21,880	15%	\$1,332,576	\$1,298,151	\$34,425	3%
Direct Serves	\$5,361,595	\$7,294,077	(\$1,932,482)	-26%	\$46,941,055	\$62,559,346	(\$15,618,291)	-25%
Smelters	\$9,590,398	\$17,182,303	(\$7,591,905)	-44%	\$108,522,581	\$161,058,636	(\$52,536,055)	-33%
Omercis	\$26,679,128	\$38,852,055	(\$12,172,927)	-31%	\$260,851,610	\$359,653,495	(\$98,801,885)	-27%
POWER COST						0400 040 405	(\$29,579,010)	-29%
Rural System	\$8,407,118	\$11,180,945	(\$2,773,827)		\$73,640,455	\$103,219,465	and the second second second second	-
Direct Serves	\$5,274,788	\$7,203,442	(\$1,928,654)	-27%	\$46,149,971	\$61,776,476	(\$15,626,505)	
Smelters	\$9,527,732	\$17,132,090	(\$7,604,358)	44%	\$107,950,492	\$160,602,280	(\$52,651,788)	-
	\$23,209,638	\$35,516,477	(\$12,306,839) -35%	\$227,740,918	\$325,598,221	(\$97,857,303)	-30%
NET REVENUE					000 444 040	\$31,517,897	(\$1,102,954)) -3%
Rural System	\$3,153,898	\$3,050,491	\$103,407		\$30,414,943	The second secon	\$34,425	,
Misc Revenue	\$166,119	\$144,239	\$21,880		\$1,332,576	\$1,298,151	\$8,214	
Direct Serves	\$86,807	\$90,635	(\$3,828		\$791,084	\$782,870	\$115,733	
Smelters	\$62,666	\$50,213	\$12,453		\$572,089	\$456,356		
A second discount of the second of the secon	\$3,469,490	\$3,335,578	\$133,912	4%	\$33,110,692	\$34,055,274	(\$944,582	.) -3



Non-Operating Margins – September 2023

		CURRENT MOI	HTM		YEAR-TO-DA	ATE
(a)	(b)	(c)	(d)	(e)	(f)	(g)
	ACTUAL	BUDGET	VARIANCE	ACTUAL	BUDGET	VARIANCE
FIBER-BROADBAND						
Revenue	\$144,884	\$0	\$144,884	\$657,187	\$0	\$657,187
Operation Expenses	\$1,331	\$0	\$1,331	\$21,077	\$0	\$21,077
Admin & General Expenses	\$7,537	\$0	\$7,537	\$95,975	\$0	\$95,975
Interest Expense	\$130,001	\$0	\$130,001	\$515,141	\$0	\$515,141
Outside Services	\$175	\$0	\$175	\$1,917	\$0	\$1,917
Director Fees & Expenses	\$1,440	\$0	\$1,440	\$14,740	\$0	\$14,740
Depreciation Expense	\$22,275	\$0	\$22,275	\$42,344	\$0	\$42,344
Property Tax Expense	\$12,927	\$0	\$12,927	\$77,564	\$0	\$77,564
NET MARGINS - FIBER BROADBAND	(\$30,802)	\$0	(\$30,802)	(\$111,571)	\$0	(\$111,571
OTHER NON-OPERATING						
Local/Long Distance Revenue	\$125	\$0	\$125	\$857	\$0	\$857
Misc Non Operating	\$0	\$0	\$0	\$75	\$0	\$75
Gain on Disposition of Property	\$168,241	\$3,000	\$165,241	\$231,027	\$27,000	\$204,027
Local/Long Distance Expenses	\$3	\$0	\$3	\$20	\$0	\$20
Wireless ISP Expenses	\$7	\$0	\$7	\$59	\$0	\$59
oss on Dispostion of Property	\$0	\$0	\$0	\$0	\$0	\$0
NET MARGINS - OTHER	\$168,356	\$3,000	\$165,356	\$231,880	\$27,000	\$204,880
TOTAL NON OPERATING MARGINS	\$137,554	\$3,000	\$134,554	\$120,309	\$27,000	\$93,309

KENERGY CORP.

THE ELECTRONIC APPLICATION)	
OF KENERGY CORP. FOR A GENERAL)	CASE NO. 2023-00276
ADJUSTMENT OF RATES)	

Responses to Attorney General's First Request for Information

Item 14) Please indicate whether any depreciation rates changed during the test year or subsequent to the test year. If they did, please describe and explain why they changed.

Response) No depreciation rates changed during the test year or subsequent to the test year.

Witness: Travis Siewert

KENERGY CORP.

THE ELECTRONIC APPLICATION)	
OF KENERGY CORP. FOR A GENERAL)	CASE NO. 2023-00276
ADJUSTMENT OF RATES)	

Responses to Attorney General's First Request for Information

Item 15) Please provide the Company's CWIP by month and by major project, the Company's plant in service by month showing transfers from CWIP to plant in service upon completion of each major project, retirements of plant in service and any other increases or reductions in plant in service during the test year.

Response) Please see uploaded Excel file "AG1 Item 15 (Plant Additions and Ret.)"

Witness: Travis Siewert