

1 COMMONWEALTH OF KENTUCKY

2 BEFORE THE PUBLIC SERVICE COMMISSION

3 In the Matter of:

4
5 THE ELECTRONIC APPLICATION)
6 OF KENERGY CORP. FOR A GENERAL) Case No. 2023-00276
7 ADJUSTMENT OF RATES)
8
9

10
11 KENERGY CORP.
12 APPLICATION
13
14

15 Comes now Kenergy Corp. (“Kenergy”), by counsel, pursuant to KRS 278.180, KRS
16 278.190, 807 KAR 5:001, and other applicable law, and does hereby request the Kentucky Public
17 Service Commission (“Commission”) to grant it a general adjustment of rates, respectfully stating
18 as follows:

19 **I. INTRODUCTION**
20

21 1. Kenergy is a not-for-profit, member-owned, rural electric distribution
22 cooperative organized under KRS Chapter 279. Kenergy is engaged in the business of
23 distributing retail electric power to approximately 59,000 members in the Kentucky counties of
24 Daviess, Hancock, Henderson, Hopkins, McLean, Muhlenberg, Ohio, Webster, Breckinridge,
25 Union, Crittenden, Caldwell, Lyon, and Livingston. Kenergy owns approximately 7,200 miles
26 of distribution line in its service territory, and purchases its power requirements from Big Rivers
27 Electric Corporation and **Century Marketer, LLC**. Kenergy is a “utility” as that term is defined
28 in KRS 278.010(3)(a), and subject to the rates and service jurisdiction of the Commission.

29 2. Kenergy’s current rates were set by Order dated June 24, 2021, in Case No. 2021-
30 00066 filed and processed under the Commission’s pilot “streamlined procedure.” The

1 Commission allowed an increase in revenues of \$3,816,512, or 2.94%, (excluding Direct Served
2 Industrials), resulting in a Times Interest Earned Ratio (“TIER”) of 1.98X, an Operating Times
3 Interest Earned Ratio (“OTIER”) of 1.85X.

4 3. Prior to the 2021 streamlined procedure case, Kenergy’s last full rate case was
5 Case No. 2015-00312. The final order dated September 15, 2016 resulted in an overall revenue
6 increase of \$2,359,811, or 1.8% (excluding Direct Served Industrials) and a Times Interest
7 Earned Ratio (“TIER”) of 2.00X.

8 4. Since Kenergy’s last rate increase energy sales have declined while purchased
9 power and other costs of conducting business have increased. This situation has resulted in a
10 degradation of Kenergy’s financial condition and jeopardizes its ability to maintain loan
11 covenants with its lenders, specifically RUS. Further details concerning the greatest cost drivers
12 necessitating this rate adjustment request are provided in witness testimony and supporting
13 exhibits included in this application.

14 5. In order to address Kenergy’s current undesirable financial condition, Kenergy’s
15 Board of Directors, in conjunction with its management, has determined that a general
16 adjustment of retail rates is necessary in order to offset decreased energy sales, cover the
17 increased cost of doing business, improve overall financial condition, and satisfy current and
18 future loan covenants. Consistent with KRS 278.030(1), Kenergy seeks Commission approval
19 to demand, collect and receive fair, just and reasonable rates for the retail service it provides.
20 Specifically, Kenergy seeks approval to increase its annual revenues by \$4,876,566 or 3.2%.
21 (Including the Direct Served Members, the increase is .8%.) to achieve a TIER of 2.00X.
22 Kenergy bases its proposed rates on a twelve-month historical test period ending February 28,
23 2023. Included in this approval request is an increase of the monthly residential customer charge

1 from \$18.20 to \$21.95, as documented in the Cost-of-Service Study and Testimony of witness
2 John Wolfram. These rates are appropriately adjusted for known and measurable changes, and
3 Kenergy proposes that its revised tariff schedules become effective as of November 2, 2023.

4 II. FILING REQUIREMENTS

5
6 6. Pursuant to 807 KAR 5:001 Section 14(1), Kenergy's mailing address is 6402
7 Old Corydon Rd, Henderson, KY 42420, and its electronic mailing address is
8 KPSC@Kenergycorp.com. Kenergy requests that the following individuals also be included on
9 the service list:

10 Timothy Lindahl, Kenergy's President & Chief Executive Officer:

11 tllindahl@kenergycorp.com
12

13
14 Steve Thompson, Kenergy's Vice President of Regulatory/External Affairs:

15 sthompson@kenergycorp.com
16

17
18 John Wolfram, Principal Consultant for Catalyst Consulting LLC

19 johnwolfram@catalystllc.com
20

21
22 Blair Johanson, Managing Consultant with JER HR Group, LLC

23 blair.johanson@johansongroup.net
24

25
26 Counsel for Kenergy, Chris Hopgood:

27 chopgood@dkgnlaw.com
28

29 7. Pursuant to 807 KAR 5:001, Section 14(2), the current articles of consolidation
30 are filed in Case No. 99-136. Kenergy is incorporated in Kentucky and attests that it is in good
31 standing.

32 8. Pursuant to 807 KAR 5:001, Section 16(1)(a), Kenergy's application is based
33 upon an historical test year ending February 28, 2023, that include adjustments for known and
34 measurable changes.

1 9. Pursuant to 807 KAR 5:001, Section 16(1)(b)1., Kenergy’s application is
2 supported by the testimony of four witnesses and numerous schedules and exhibits which detail
3 the reason the adjustment is required.

4 10. Pursuant to 807 KAR 5:001 Section 14(2), Kenergy is incorporated in the state
5 of Kentucky and is currently in good standing.

6 11. Pursuant to 807 KAR 5:001, Section 16(1)(b)2., Kenergy Corp. operates under an
7 assumed name of Kenergy.

8 12. Pursuant to 807 KAR 5:001, Section 16(1)(b)3., revised tariff sheets are attached
9 hereto. Kenergy’s new rates are proposed to be effective November 2, 2023.

10 13. Pursuant to 807 KAR 5:001, Section 16(1)(b)4., revised tariff sheets showing the
11 proposed tariff sheets and existing tariff sheets, displayed side-by-side, are attached hereto.

12 14. Pursuant to 807 KAR 5:001, Section 16(1)(b)5, Kenergy states that notice has been
13 given in accordance with 807 KAR 5:001, Section 17.

14 15. Pursuant to 807 KAR 5:001, Section 16(2), Notice of Intent was filed with the
15 Commission and transmitted to the Kentucky Attorney General’s Office of Rate Intervention on
16 September 1, 2023.

17 16. Pursuant to 807 KAR 5:001, Section 16(3), notice has been given in accordance
18 with 807 KAR 5:001, Section 17.

19 17. Pursuant to 807 KAR 5:001, Section 16(4), Kenergy provides a Table of
20 Contents of the exhibits which are required to support a rate application utilizing a historical test
21 year. This Table of Contents immediately follows and is specifically incorporated into the
22 application to demonstrate compliance with all filing requirements.

23 18. The filing requirements set forth in 807 KAR 5:001, Sections 16(4)(c), (f), (p),

1 (s), and (v) do not apply because Kenergy: (1) has gross annual revenues greater than
2 \$5,000,000; (2) is not an incumbent local exchange carrier; (3) has not tendered any stock or
3 bond offerings; (4) is not a Securities and Exchange Commission registrant; and, (5) is not a
4 local exchange carrier with more than 50,000 access lines.

5 19. Pursuant to 807 KAR 5:001, Section 16(5)(a), a detailed income statement and
6 balance sheet reflecting the impact of all proposed adjustments.

7 20. Pursuant to 807 KAR 5:001, Section 16(5)(b), the most recent capital
8 construction budget containing at least the period of time as proposed for any pro forma
9 adjustment for plant additions.

10 21. Pursuant to 807 KAR 5:001, Section 16(5)(c)1-8, the information required for
11 each pro forma adjustment reflecting plant additions.

12 22. Pursuant to 807 KAR 5:001, Section 16(5)(d), the operating budget for each
13 month of the period encompassing the pro forma adjustments.

14 23. Pursuant to 807 KAR 5:002, Section 16(5)(e), the number of customers to be
15 added to the test period end level of customers and related revenue requirements impact for all
16 pro forma adjustments with complete details and supporting work papers.

17 24. Pursuant to the July 24, 2012, Order in Case No. 2008-00408, *Consideration of*
18 *the New Federal Standards of the Energy Independence and Security Act of 2007*, a statement
19 regarding consideration of cost-effective energy efficiency resources and impact of such
20 resources on the test year.

21 25. Pursuant to the July 24, 2012, Order in Case No. 2012-00428, *Consideration of*
22 *the Implementation of Smart Grid and Smart Meter Technologies*, a statement regarding smart
23 grid and smart meter technologies and impact of such resources on the test year.

1 **III. REASONS FOR AND SUMMARY OF RELIEF SOUGHT**
2

3 26. Due to approximate increases in vegetation management costs (\$1,500,000),
4 Depreciation (\$1,000,000), Employee labor and Overheads expensed (\$1,000,000), and a
5 continued decline in energy sales since Kenergy’s last rate case (\$800,000), management and
6 the board of directors decided that it was in the cooperative’s best interest to request relief
7 through a general rate case designed to produce sufficient revenues to align with the cost of
8 providing safe and reliable service, all the while ensuring compliance with Kenergy’s loan
9 covenants with lenders.

10 27. Kenergy recorded a net loss of (\$494,522) during the 12-month historical test
11 period ended February 28, 2023. After taking into account proforma adjustments for known
12 and measurable changes and removal of items for rate-making purposes, Kenergy’s adjusted net
13 loss is (\$923,578). These proforma adjustments are found in the testimony of John Wolfram at
14 Exhibit 7.

15 **IV. OVERVIEW OF TESTIMONY**
16

17 28. Further support for Kenergy’s requested relief is throughout this application and
18 exhibits, particularly in the testimony of the following four witnesses:

19 a. Mr. Timothy Lindahl, Kenergy’s President and Chief Executive Officer,
20 offers testimony describing, *inter alia*, the cooperative’s business and existing retail electric
21 distribution system, the events that preceded the filing of this case, and the Kenergy’s need to
22 increase its existing rates to ensure it may continue to provide safe, reliable retail electric service
23 to its owner-members.

24 b. Mr. Steve Thompson, Kenergy’s Vice President of Regulatory/External
25 Affairs, who offers testimony describing, *inter alia*, Kenergy’s financial condition, its expenses,

1 and certain of its relevant practices and policies, as well as the necessity of the rate relief requested
2 by Kenergy in this proceeding.

3 c. Mr. John Wolfram, expert consultant with Catalyst Consulting LLC, who
4 offers testimony describing, *inter alia*, Kenergy's rate classes, the calculation of Kenergy's
5 revenue requirement, the pro forma adjustments to the test period results, the results of a cost-of-
6 service study and its process, the proposed allocation of the revenue increase to the rate classes,
7 and the rate design, proposed rates, and estimated billing impact by rate class.

8 d. Mr. Blair Johanson, Managing Consultant with JER HR Group, who
9 offers Testimony describing the Wage and Benefit Study performed for Kenergy.

10 V. CONCLUSION

11
12 29. Kenergy has initiated this proceeding because its existing retail rates do not
13 provide sufficient revenue to ensure the financial strength of Kenergy.. While it is always
14 Kenergy's goal to keep rates as low as possible, the expense of providing safe and reliable service
15 must be recovered. Additionally, prudent management (and lender requirements) demand that
16 healthy financial benchmarks be maintained. Kenergy's application, supporting exhibits,
17 schedules and testimony fully demonstrate that an adjustment to Kenergy's retail base rates is
18 both necessary and appropriate. Kenergy respectfully requests the Commission to award it an
19 increase in rates that is fair, just and reasonable so that Kenergy can maintain a healthy financial
20 condition, satisfy current and future loan covenants, and sustain its ability to provide safe,
21 reliable and efficient service at rates that are fair, just and reasonable.

22 30. The preparation, filing and administration of this request for rate relief
23 necessitates, *inter alia*, the expenditure of money by Kenergy for financial, rate and legal
24 consultants. Kenergy is entitled to and requests the Commission to allow recovery of all such

1 reasonable expenses in its new rates amortized over a period of three (3) years.

2 WHEREFORE, on the basis of the foregoing, Kenergy respectfully requests an order
3 from the Commission for the following relief:

4 1. Approve the adjustments of Kenergy's base rates as set forth herein with an
5 effective date to be November 2, 2023;

6 2. Approve Kenergy's proposed changes to rate design;

7
8 3. Approve the changes to each of the tariffs described herein;

9
10 4. Approve recovery of reasonable rate case expenses in rate amortized over a
11 period of three (3) years, or such other period which the Commission finds reasonable; and,

12 5. Grant Kenergy any and all other due and proper relief to which it may appear
13 entitled.

14

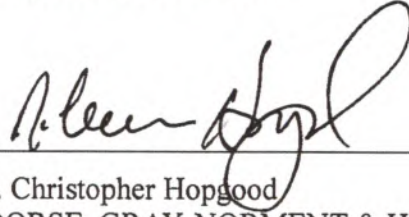
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This ^{JCH}27th day of September , 2023

Respectfully Submitted,

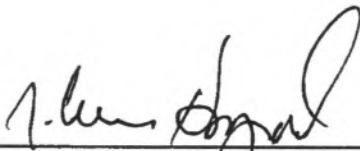
A handwritten signature in black ink, appearing to read "J. Christopher Hopgood", written over a horizontal line.

J. Christopher Hopgood
DORSE, GRAY, NORMENT & HOPGOOD
318 Second Street, Henderson, KY 42420
(270) 826-3965
chopgood@dkgnlaw.com

Counsel for Kenergy Corp.

CERTIFICATE OF SERVICE

This is to certify that the foregoing electronic filing was transmitted to the Kentucky Public Service Commission for filing on October 2, 2023; that there are currently no parties that the Commission has excused from participation by electronic means in this proceeding; by virtue of the Commission's Order of July 22, 2021, in case number 2020-00085, no paper copies of this filing will be made. Furthermore, a true and accurate copy of the filing has been electronically transmitted to the Kentucky Attorney General's Office of Rate Intervention at: rateintervention@ag.ky.gov.




J. Christopher Hoggood
Attorney for:
Kenergy Corp.

VERIFICATION OF TIMOTHY LINDAHL

COMMONWEALTH OF KENTUCKY)

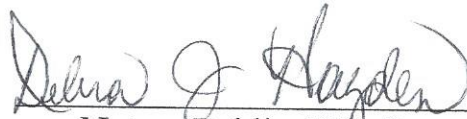
COUNTY OF DAVIESS)

Comes now Timothy Lindahl, President and CEO of Kenergy Corp., and after being duly sworn, does hereby verify, swear and affirm that the averments set forth in this application are true and correct based upon my personal knowledge and belief, formed after reasonable inquiry, as of this 14 day of September, 2023.



Timothy Lindahl

The foregoing Verification was signed, acknowledged and sworn to before me this 14 day of September, 2023, by Timothy Lindahl



Notary Public, KY. State at Large #KYNP71808

Commission expires 5-24-27

(seal)



Kenergy Corp.
Case No. 2023-00276

Table of Contents

General Adjustment of Rates, Historical Test Year - Filing Requirements / Exhibit List

(Historical Test Period: Twelve Months Ending 02/28/2023)

Exhibit No.	Filing Requirement	Description	Sponsoring Witness(es)
1	807 KAR 5:001 § 16(1)(b)(1)	Statement of the reason the rate adjustment is required	Timothy Lindahl
2	807 KAR 5:001 § 14(2)	State of incorporation and in good standing	Steve Thompson
2a	807 KAR 5:001 § 16(1)(b)(2)	Certificate of assumed name or statement that one is not necessary	Steve Thompson
3	807 KAR 5:001 § 16(1)(b)(3)	Proposed tariff sheets	Steve Thompson
4	807 KAR 5:001 § 16(1)(b)(4)	Proposed tariff sheets with proposed changes identified	Steve Thompson
5	807 KAR 5:001 § 16(1)(b)(5)	Statement that compliant notice to customers has been given, with a copy of the notice	Steve Thompson
6	807 KAR 5:001 § 16(2) / KRS 278.180	Notice to the Kentucky Public Service Commission of intent to adjust rates	Steve Thompson
7	807 KAR 5:001 § 16(4)(a)	Complete description and quantified explanation for all proposed adjustments with proper support for proposed changes in price or activity levels , if applicable, and other factors that may affect the adjustment	John Wolfram

Kenergy Corp.
Case No. 2023-00276

Table of Contents

General Adjustment of Rates, Historical Test Year - Filing Requirements / Exhibit List

(Historical Test Period: Twelve Months Ending 02/28/2023)

Exhibit No.	Filing Requirement	Description	Sponsoring Witness(es)
8	807 KAR 5:001 § 16(4)(b)	Written testimony of witnesses in support of Application (Mr. Lindahl)	Timothy Lindahl
9	807 KAR 5:001 § 16(4)(b)	Written testimony of witnesses in support of Application (Mr. Thompson)	Steve Thompson
10	807 KAR 5:001 § 16(4)(b)	Written testimony of witnesses in support of Application (Mr. Wolfram)	John Wolfram
11	807 KAR 5:001 § 16(4)(b)	Written testimony of witnesses in support of Application (Mr. Johanson)	Blair Johanson
	807 KAR 5:001 § 16(4)(c)	<i>Not applicable - Utility has gross annual revenues greater than \$5 million</i>	N/A
12	807 KAR 5:001 § 16(4)(d)	Statement estimating the effect that each new rate will have upon the revenues of the utility, including the total amount of revenues resulting from the increase or decrease and percentage increase or decrease	John Wolfram
13	807 KAR 5:001 § 16(4)(e)	Effect upon the average bill for each customer classification to which the proposed rate change will apply	John Wolfram
	807 KAR 5:001 § 16(4)(f)	<i>Not applicable - Utility is not an incumbent local exchange company</i>	N/A

Kenergy Corp.
Case No. 2023-00276
Table of Contents

General Adjustment of Rates, Historical Test Year - Filing Requirements / Exhibit List
(Historical Test Period: Twelve Months Ending 02/28/2023)

Exhibit No.	Filing Requirement	Description	Sponsoring Witness(es)
14	807 KAR 5:001 § 16(4)(g)	Detailed analysis of customers' bills whereby revenues from the present and proposed rates can be readily determined for each customer class	John Wolfram
15	807 KAR 5:001 § 16(4)(h)	Summary of the utility's determination of its revenue requirements	John Wolfram
16	807 KAR 5:001 § 16(4)(i)	Reconciliation of the rate base and capital used to determine its revenue requirements	Steve Thompson
17	807 KAR 5:001 § 16(4)(j)	Current chart of accounts if more detailed than the Uniform System of Accounts	Steve Thompson
18	807 KAR 5:001 § 16(4)(k)	Independent auditor's annual opinion report, with written communication from the independent auditor to the utility, if applicable, which indicates the existence of a material weakness in the utility's internal controls	Steve Thompson
19	807 KAR 5:001 § 16(4)(l)	Most recent Federal Energy Regulatory Commission audit report	Steve Thompson
20	807 KAR 5:001 § 16(4)(m)	Most recent FERC Financial Report FERC Form No.1, FERC Financial Report FERC Form No. 2, or Public Service Commission Form T (telephone)	Steve Thompson
21	807 KAR 5:001 § 16(4)(n)	Summary of the Utility's latest depreciation study with schedules by major plant accounts.	Steve Thompson

Kenergy Corp.
Case No. 2023-00276
Table of Contents

General Adjustment of Rates, Historical Test Year - Filing Requirements / Exhibit List
(Historical Test Period: Twelve Months Ending 02/28/2023)

Exhibit No.	Filing Requirement	Description	Sponsoring Witness(es)
22	807 KAR 5:001 § 16(4)(o)	List of all commercially available or in-house developed computer software, programs, and models used in the development of the schedules and work papers associated with the filing of the utility's application	Steve Thompson
	807 KAR 5:001 § 16(4)(p)	<i>Not applicable - Utility has made no stock or bond offerings</i>	N/A
23	807 KAR 5:001 § 16(4)(q)	Annual report to shareholders or members and statistical supplements covering the two (2) most recent years from the utility's application filing date	Steve Thompson
24	807 KAR 5:001 § 16(4)(r)	Monthly managerial reports providing financial results of operations for the twelve (12) months in the test period	Steve Thompson
	807 KAR 5:001 § 16(4)(s)	<i>Not applicable- Utility's annual report on Form 10-K (most recent two (2) years), any Form 8-K issued during the past two (2) years, and any Form 10-Q issued during the past six (6) quarters updated as information becomes available</i>	N/A

Kenergy Corp.
Case No. 2023-00276

Table of Contents

General Adjustment of Rates, Historical Test Year - Filing Requirements / Exhibit List

(Historical Test Period: Twelve Months Ending 02/28/2023)

Exhibit No.	Filing Requirement	Description	Sponsoring Witness(es)
25	807 KAR 5:001 § 16(4)(t)	Affiliate charges, allocations, and payments with description, explanation, and demonstration of reasonableness	Steve Thompson
26	807 KAR 5:001 § 16(4)(u)	Cost of service study based on a methodology generally accepted within the industry and based on current and reliable data from a single time period (less than 5 years old)	John Wolfram
	807 KAR 5:001 § 16(4)(v)	<i>Not applicable - Utility is not a local exchange carrier</i>	N/A
27	807 KAR 5:001 § 16(5)(a)	Detailed income statement and balance sheet reflecting the impact of all proposed adjustments	John Wolfram
28	807 KAR 5:001 § 16(5)(b)	Most recent capital construction budget containing at least the period of time as proposed for any pro forma adjustment for plant additions	John Wolfram
29	807 KAR 5:001 § 16(5)(c)	Detail regarding proforma adjustments reflecting plant additions	John Wolfram
30	807 KAR 5:001 § 16(5)(d)	Operating budget for each month of the period encompassing the pro forma adjustments	Steve Thompson

Kenergy Corp.

Case No. 2023-00276

Table of Contents

General Adjustment of Rates, Historical Test Year - Filing Requirements / Exhibit List

(Historical Test Period: Twelve Months Ending 02/28/2023)

Exhibit No.	Filing Requirement	Description	Sponsoring Witness(es)
31	807 KAR 5:001 § 16(5)(e)	Number of customers to be added to the test period end level of customers and the related revenue requirements impact for all proforma adjustments with complete details and supporting work papers	John Wolfram
32	Case No. 2018-00407 December 20, 2019 Order	Consideration of cost-effective energy efficiency resources and impact of such resources on the test year	Timothy Lindahl
33	Case No. 2012-00428 July 24, 2012 Order	A discussion of smart grid investments	Timothy Lindahl

Kenergy Corp.
Case No. 2023-00276
General Adjustment of Rates
Filing Requirements/Exhibit List

Exhibit 1

807 KAR 5:001 Section 16(1)(b)(1)
Sponsoring Witness: Timothy Lindahl

Description of Filing Requirement:

Statement of the reason the rate adjustment is required

Response:

Kenergy Corp.'s Application generally, and specifically the written testimony provided at Exhibits 8 through 10, underscores the necessity of the adjustment requested by Kenergy Corp. in this proceeding.

Kenergy Corp.
Case No. 2023-00276
General Adjustment of Rates
Filing Requirements/Exhibit List

Exhibit 2

807 KAR 5:001 Section 14(2)
Sponsoring Witness: Steve Thompson

Description of Filing Requirement:

If a corporation, the applicant shall identify in the application the state in which it is incorporated and the date of incorporation, attest that it is currently in good standing in the state in which it is incorporated, and, if it is not a Kentucky corporation, state if it is authorized to transact business in Kentucky.

Response:

See attached Exhibit 2 page 2 of 2.

Commonwealth of Kentucky
Michael G. Adams, Secretary of State

Michael G. Adams
Secretary of State
P. O. Box 718
Frankfort, KY 40602-0718
(502) 564-3490
<http://www.sos.ky.gov>

Certificate of Existence

Authentication number: 291585

Visit <https://web.sos.ky.gov/fts/show/certvalidate.aspx> to authenticate this certificate.

I, Michael G. Adams, Secretary of State of the Commonwealth of Kentucky, do hereby certify that according to the records in the Office of the Secretary of State,

KENERGY CORP.

is a corporation duly incorporated and existing under KRS Chapter 14A and KRS Chapter 273, whose date of incorporation is June 22, 1999 and whose period of duration is perpetual.

I further certify that all fees and penalties owed to the Secretary of State have been paid; that Articles of Dissolution have not been filed; and that the most recent annual report required by KRS 14A.6-010 has been delivered to the Secretary of State.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my Official Seal at Frankfort, Kentucky, this 22nd day of May, 2023, in the 231st year of the Commonwealth.



Michael G. Adams

Michael G. Adams
Secretary of State
Commonwealth of Kentucky
291585/0471117

Kenergy Corp.
Case No. 2023-00276
General Adjustment of Rates
Filing Requirements/Exhibit List

Exhibit 2a

807 KAR 5:001 Section 16(1)(b)(2)
Sponsoring Witness: Steve Thompson

Description of Filing Requirement:

Certificate of assumed name or statement that one is not necessary

Response:

Kenergy Corp. transacts business using the following assumed name: Kenergy. A certified copy of the Company's certificate of assumed name is attached.

0471117.09 mwellman
ASN

Michael G. Adams
Kentucky Secretary of State
Received and Filed:
4/26/2023 3:27 PM
Fee Receipt: \$20.00



COMMONWEALTH OF KENTUCKY
MICHAEL G. ADAMS, SECRETARY OF STATE

Division of Business Filings
Business Filings
P.O. Box 718,
Frankfort, KY 40602
(502) 564-3490
www.sos.ky.gov

Certificate of Assumed Name
(Domestic or Foreign Business Entity) ASN

Pursuant to the provisions of KRS 365, the undersigned applies to assume a name and, for that purpose, submits the following statement:

1. The assumed name is: Kenergy
2. The name of the business entity (and in the case of general partnership, the partners) that is/are adopting the assumed name:
Kenergy Corp.

Name must be identical to the name on record with the Secretary of State.)

3. The "real name" is (you must check one):
- | | | | |
|-------------------------------------|--|--------------------------|---|
| <input type="checkbox"/> | a Domestic General Partnership | <input type="checkbox"/> | a Foreign General Partnership |
| <input type="checkbox"/> | a Domestic Limited Liability Partnership | <input type="checkbox"/> | a Foreign Limited Liability Partnership |
| <input type="checkbox"/> | a Domestic Limited Partnership | <input type="checkbox"/> | a Foreign Limited Partnership |
| <input type="checkbox"/> | a Domestic Business Trust | <input type="checkbox"/> | a Foreign Business Trust |
| <input checked="" type="checkbox"/> | a Domestic Corporation | <input type="checkbox"/> | a Foreign Corporation |
| <input type="checkbox"/> | a Domestic Limited Liability Company | <input type="checkbox"/> | a Foreign Limited Liability Company |
| <input type="checkbox"/> | a Domestic Statutory Trust | <input type="checkbox"/> | a Foreign Statutory Trust |
| <input type="checkbox"/> | a Domestic Limited Cooperative Association | <input type="checkbox"/> | a Foreign Limited Cooperative Association |
| <input type="checkbox"/> | a Domestic Unincorporated Non-profit Association | <input type="checkbox"/> | a Foreign Unincorporated Non-profit Association |

4. The business is organized and existing in the state or country of Kentucky

5. The mailing address is:
P.O. Box 18 Henderson KY 42419
Street Address or Post Office Box Numbers City State Zip

I declare under penalty of perjury under the laws of Kentucky that the foregoing is true and correct.

Debra Hayden Debra Hayden Assistant Secretary April 19, 2023
Authorized Party Signature Printed Name Title Date

Kenergy Corp.
Case No. 2023-00276
General Adjustment of Rates
Filing Requirements/Exhibit List

Exhibit 3

807 KAR 5:001 Section 16(1)(b)(3)
Sponsoring Witness: Steve Thompson

Description of Filing Requirement:

New or revised tariff sheets, if applicable, in a format that complies with 807 KAR 5:011 with an effective date not less than thirty (30) days from the date the application is filed.

Response:

Please see attached Exhibit 3 pages 2-30.



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Twelfth Revised SHEET NO. 1

CANCELLING PSC NO. 2

Eleventh Revised SHEET NO. 1

CLASSIFICATION OF SERVICE
Schedule 1 - Residential Service (Single Phase & Three-Phase)

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Available for single and three-phase single family residential service. Residential electric service is available for uses customarily associated with residential occupation, including lighting, cooking, heating, cooling, refrigeration, household appliances and other domestic purposes.

Residential rates are based on service to single family units and are not applicable to multi-family dwellings served through a single meter. Where two or more families occupy a residential building, Kenergy may require, as a condition precedent to the application of the residential rate, the wiring in the building be so arranged as to permit each family to be served through a separate meter. In those cases where such segregation of wiring would involve undue expense to the Member, at the Member's option in lieu of the foregoing, electric service rendered to a multi-family residential building through a single meter will be classified as commercial and billed on the basis of service to a Member at an appropriate non-residential rate.

If a separate meter is used to measure the consumption to remotely located buildings, such as garages, barns, pump houses, grain bins or other outbuildings, or facilities, such as electric fences, it will be considered a separate service and be billed as a separate service at the applicable non-residential rate.

RATE

I Customer Charge per delivery point.....\$21.95 per month

Plus:

I Energy Charge per KWH.....\$0.111511

DATE OF ISSUE October 2, 2023
Month / Date / Year

DATE EFFECTIVE November 2, 2023
Month / Date / Year

ISSUED BY [Signature]
(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2023-00276 DATED



Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 2
Seventh Revised SHEET NO. 1A
CANCELLING PSC NO. 2
Sixth Revised SHEET NO. 1A

CLASSIFICATION OF SERVICE
Schedule 1 - Residential Service (Single Phase & Three-Phase)

ADJUSTMENT CLAUSES:

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Table with 2 columns: Rider Name and Sheet No. Includes Renewable Resource Energy Service Rider, Fuel Adjustment Rider, Environmental Surcharge Rider, Member Rate Stability Mechanism Rider, and Non-FAC Purchased Power Adjustment Rider.

D

TAXES AND FEES

School Taxes added if applicable.
Kentucky Sales Taxes added if applicable.

FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth on Sheet No. 105.

TERMS OF PAYMENT

The above rates are net, the gross rate being five percent (5%) greater. In the event the current monthly bill is not paid within twenty (20) days from the date bill was rendered, the gross rate shall apply. The gross rate charge shall be forgiven on one bill each calendar year on all customers in this class of service. Customers 65 years of age and older who have submitted proof of age to Kenergy will not be charged the gross rate on the current monthly bill at their primary residence. If payment is not received within 30 days from the date the bill was rendered, the gross rate shall apply.

ALL OTHER RULES AND REGULATIONS

Service will be furnished under Kenergy's rules and regulations applicable hereto.

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TITLE President and CEO
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2023-00276 DATED



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Twelfth Revised SHEET NO. 3

CANCELLING PSC NO. 2

Eleventh Revised SHEET NO. 3

CLASSIFICATION OF SERVICE
Schedule 3 - All Non-Residential Single Phase

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Available for all non-residential single-phase service.

Three-phase service under this rate schedule is restricted to those customers being billed on this rate schedule as of its effective date of June 14, 2005.

RATE

Customer Charge per delivery point..... \$22.10 per month

Plus:

Energy Charge per KWH.....\$0.100744

ADJUSTMENT CLAUSES:

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Table with 2 columns: Rider Name and Sheet No. Includes Renewable Resource Energy Service Rider, Fuel Adjustment Rider, Environmental Surcharge Rider, Member Rate Stability Mechanism Rider, and Non-FAC Purchased Power Adjustment Rider.

D
D

TAXES AND FEES

School Taxes added if applicable.
Kentucky Sales Taxes added if applicable.

DATE OF ISSUE October 2, 2023
DATE EFFECTIVE November 2, 2023
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TITLE President and CEO
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2023-00276 DATED



Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 2
Sixth Revised SHEET NO. 5A
CANCELLING PSC NO. 2
Fifth Revised SHEET NO. 5A

CLASSIFICATION OF SERVICE
Schedule 5 - Three-Phase Demand (Non-Residential)
Non-Dedicated Delivery Points (0 - 1,000 KW)

ADJUSTMENT CLAUSES:

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Table with 2 columns: Rider Name and Sheet No. Includes Renewable Resource Energy Service Rider, Fuel Adjustment Rider, Environmental Surcharge Rider, Member Rate Stability Mechanism Rider, and Non-FAC Purchased Power Adjustment Rider.

TAXES AND FEES

School Taxes added if applicable.
Kentucky Sales Tax added if applicable.

FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth on Sheet No. 105.

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt load used by the customer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter.

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BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2023-00276 DATED



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Thirteenth Revised SHEET NO. 7A

CANCELLING PSC NO. 2

Twelfth Revised SHEET NO. 7A

CLASSIFICATION OF SERVICE
Schedule 7 - Three-Phase Demand - 1,001 KW and Over
(Non-Dedicated Delivery Points)

Plus:

Energy Charges of:

First 150 KWH per KW, per KWH.....\$0.074913

Over 150 KWH per KW, per KWH.....\$0.065609

Primary Service Discount..... \$.65 per KW

ADJUSTMENT CLAUSES:

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

- Renewable Resource Energy Service Rider Sheets No. 23 - 23D
Fuel Adjustment Rider Sheets No. 24 - 24A
Environmental Surcharge Rider Sheets No. 25 - 25A
Member Rate Stability Mechanism Rider Sheets No. 28 - 28A
Non-FAC Purchased Power Adjustment Rider Sheets No. 30 - 30A

D
D

TAXES AND FEES

School Taxes added if applicable.

Kentucky Sales Tax added if applicable.

FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth on Sheet No. 105.

AGREEMENT

An Agreement for Purchase of Power shall be executed by the member for service under this schedule. Existing members before January 1, 2017 will be grandfathered and may not have an agreement. The monthly facilities charge shall be in accordance with the investment to serve and cover cost of service. For any type of service that is not considered permanent, see tariff Sheet No. 138.

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Month / Date / Year

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TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2023-00276 DATED



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Thirteenth Revised SHEET NO. 15B

CANCELLING PSC NO. 1

Twelfth Revised SHEET NO. 15B

CLASSIFICATION OF SERVICE
Schedule 15 - Private Outdoor Lighting

Pedestal Mounted Pole

Not Available for New Installations after April 1, 2011: Rate per month

Table with 2 columns: Description (Steel, 25 ft. - per pole, etc.) and Rate (\$ 9.36, etc.)

Direct Burial Pole

Not Available for New Installations after January 1, 2017:

Table with 2 columns: Description (Wood, 30 ft. - per pole, etc.) and Rate (\$ 5.44, etc.)

Not Available for New Installations after April 1, 2011:

Table with 2 columns: Description (Fluted Fiberglass, 15 ft. - per pole, etc.) and Rate (\$12.88, etc.)

Kenergy will furnish facilities and electric service for commercial/industrial exterior lighting applications in accordance with an appropriate lease lighting agreement.

In the event existing facilities cannot be utilized, customer will be required to make an advance contribution equal to the estimated cost of labor and materials in excess of the cost to install the lighting unit on existing facilities.

Member shall be responsible for losses due to vandalism.

ADJUSTMENT CLAUSES:

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Table listing riders and their corresponding sheet numbers: Renewable Resource Energy Service Rider (23-23D), Fuel Adjustment Rider (24-24A), etc.

D
D

DATE OF ISSUE October 2, 2023
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IN CASE NO. 2023-00276 DATED



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Seventh Revised SHEET NO. 16B

CANCELLING PSC NO. 2

Sixth Revised SHEET NO. 16B

CLASSIFICATION OF SERVICE
Schedule 16 – Street Lighting Service

<u>Type Light</u>	<u>Watts</u>	<u>Approx. Lumens</u>	<u>Avg. Monthly Kwh</u>	<u>Rates per month</u>
-------------------	--------------	-----------------------	-------------------------	------------------------

Not Available for New Installations after November 2014:

High Pressure Sodium Fixture, with White Acorn Style Globe installed on 14ft.

Decorative Pole	100	9,500	43	\$26.75
-----------------	-----	-------	----	---------

Available for New Installations after November 2014:

LED Fixture with Acorn Style Globe installed on 14 ft. Decorative Pole

	40	2,900	14	\$23.13
--	----	-------	----	---------

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Renewable Resource Energy Service Rider	Sheets No. 23 - 23D
Fuel Adjustment Rider	Sheets No. 24 - 24A
Environmental Surcharge Rider	Sheets No. 25 - 25A
Member Rate Stability Mechanism Rider	Sheets No. 28 - 28A
Non-FAC Purchased Power Adjustment Rider	Sheets No. 30 - 30A

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D

TAXES AND FEES

School Taxes added if applicable.

Kentucky Sales Taxes added if applicable.

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IN CASE NO. 2023-00276 DATED _____



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

First Revised SHEET NO. 29

CANCELLING PSC NO. 2

Original SHEET NO. 29

T

CLASSIFICATION OF SERVICE

Schedule 29 – Future Use

D

DATE OF ISSUE October 2, 2023
Month / Date / Year

DATE EFFECTIVE November 2, 2023
Month / Date / Year

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TITLE President and CEO

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IN CASE NO. 2023 -00276 DATED _____

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Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

First Revised SHEET NO. 31

CANCELLING PSC NO. _____

Original SHEET NO. 31

CLASSIFICATION OF SERVICE
Schedule 31 – Future Use

D

DATE OF ISSUE October 2, 2023

Month / Date / Year

DATE EFFECTIVE November 2, 2023

Month / Date / Year

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TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2023-00276 DATED _____



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Sixth Revised SHEET NO. 32

CANCELLING PSC NO. 2

Fifth Revised SHEET NO. 32

CLASSIFICATION OF SERVICE
Schedule 32 - Special Charges

In accordance with 807 KAR 5:006 Section 8, Kenergy will make the following special nonrecurring charges to recover customer-specific costs incurred, which would otherwise result in monetary loss to the utility or increased rates to other customers to whom no benefits accrue from the service provided or action taken. These special charges are calculated on the attached Sheets 32 Exhibit A and 32 Exhibit B and are designed to yield only enough revenue to pay the expenses incurred in rendering the service.

- (a) Turn-on Charge \$6.50 (overtime \$156.00) - A turn-on charge will be assessed for a seasonal or temporary service.
(b) Reconnect Charge - \$6.50 (overtime \$156.00) - A reconnect charge will be assessed to reconnect a service which has been terminated for nonpayment of bills or violation of Kenergy's rules or Kentucky Public Service Commission administrative regulations. This charge will also be assessed when a Kenergy representative makes a trip to the premises of a customer due to service interruption, and the problem is on the customer's part. Customer's qualifying for service reconnection under Section 15 of 807 KAR 5:006 will be exempt from reconnect charges.
(c) Termination or Field Collection Charge - \$6.50 (overtime \$156.00) - This charge will be assessed when a Kenergy representative makes a trip to the premises of a customer for the purpose of terminating service. The charge will be assessed if a Kenergy representative actually terminates service or if, in the course of the trip, the customer pays the delinquent bill to avoid termination. The charge may also be made if Kenergy's representative agrees to delay termination based on the customer's agreement to pay the delinquent bill by a specific date. Kenergy may make a field collection charge only once in any billing period. Termination of service will occur during normal business hours unless circumstances dictate otherwise, i.e. safety issues, illegal reconnect or meter is inaccessible.

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TITLE President and CEO

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IN CASE NO. 2023 - 00276 DATED



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Seventh Revised SHEET NO. 32A

CANCELLING PSC NO. 2

Sixth Revised SHEET NO. 32A

CLASSIFICATION OF SERVICE
Schedule 32 - Special Charges

(e) Meter Test Charge - \$74.00 - This charge will be assessed if a customer requests the meter be tested and the test shows the meter is not more than two (2) percent fast. No charge shall be made if the test shows the meter is more than two (2) percent fast.

(f) Returned Check Charge \$0.00 - A returned check charge will be assessed if a check accepted for payment of a bill is not honored by the customer's financial institution.

Kenergy shall have the right to refuse to accept checks in payment of an account from any customer who has demonstrated poor credit risk by having two or more checks returned unpaid from a bank for any reason.

Kenergy shall not accept a check to pay for and redeem another check or accept a two-party check for cash or payment of an account.

When a customer has been mailed a notice of termination for non-payment and subsequently presents an insufficient check as payment, the original termination date will remain unchanged. The presentation of an insufficient funds check does not constitute payment of the account.

(g) Late Payment Kenergy Charge - A 5% charge will be assessed if a customer fails to pay a bill for services within (20) days from the date the bill was rendered. The charge will be assessed only once on any bill for rendered services. Any payment received shall first be applied to the bill for service rendered. Additional charges shall not be assessed on unpaid charges.

(h) Remote Disconnect/Reconnect Charge - \$3.25 - This charge will be assessed when service is terminated by remote switch for non-payment of bills, violation of Kenergy's rules or Kentucky Public Service Commission administrative regulations. Termination of service will occur during normal business hours unless circumstances dictate otherwise, i.e. safety issues, illegal reconnect or meter is inaccessible. This charge will also be assessed when a service is reconnected by remote switch when service has been disconnected for non-payment of bills, violation of Kenergy's rules or Kentucky Public Service Commission administrative regulations. Customers qualifying for service reconnection under Section 15 of 807 KAR 5:006 will be exempt from reconnect charges.

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IN CASE NO. 2023 - 00276 DATED



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Fourth Revised SHEET NO. 32 (Exh. A)

CANCELLING PSC NO. 2

Third Revised SHEET NO. 32 (Exh. A)

CLASSIFICATION OF SERVICE
Schedule 32 – Special Charges

Special Charges:
Non-Worked Hours:

	<u>Hours</u>	<u>Percent</u>
Total Hours	2,080	100.00%
Average Vacation	160	7.69%
Holidays	64	3.08%
Sick Leave Days	72	3.46%
Hours Worked	1,784	85.77%

for every \$100 of labor paid, \$85.77 is paid for work and \$14.23 is paid for non-working hours. The allocation for Office and Service employees is as follows:

	<u>Hourly Rate</u>	<u>Percent</u>	<u>Non-Working Hourly Amount</u>
I Service Technician	\$40.65	14.23%	\$5.78
I Office/Clerical	\$30.10	14.23%	\$4.28
I Dispatcher	\$36.93	14.23%	\$5.26

Other Costs Based on Regular Labor Worked: **% of Regular Labor Worked**

Proforma Ending February 28, 2023

I Regular Wages	\$ 10,941,677	
R Health, Life, Disability	\$ 1,898,261	17.35%
R Pension	\$ 2,664,169 -	24.35%
I Payroll Taxes	\$ 924,937 -	8.45%
R Workers Comp.,	\$ 148,448 -	1.36%
R		<u>51.51%</u>

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IN CASE NO. 2023-000276 DATED _____



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Fourth Revised SHEET NO. 32 (Exh. B)

CANCELLING PSC NO. 2

Third Revised SHEET NO. 32 (Exh. B)

CLASSIFICATION OF SERVICE
Schedule 32 – Special Charges

		Est. Hours	Per Hour	Amount
<u>Return Check Charge</u>				
No. of Hours Worked	0.25			
I Direct Labor Charge		0.25	\$30.10	\$ 7.52
I Non-Worked Overhead		0.25	\$ 4.28	\$ 1.07
I Other Cost Based on Reg. Labor Worked	\$30.10	0.25	51.51%	\$ 3.88
Bank Charge				\$ 0.00
Total Charges				Total <u>\$ 12.77 Use 0.00</u>

Turn-On, Reconnect, Termination, Special Meter Reading, Meter Test

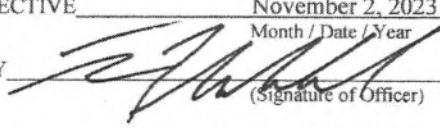
		Per Hour	Turn-On, Reconnect, Termination	Meter Reading	Overtime	Meter Tests
<u>Service Technician:</u>						
No. of Hours			0.5	0.5	2	1
I Direct Labor Charge	\$40.65		\$20.33	\$20.33	\$121.95 ¹	\$40.65
I Non-Worked Overhead	\$ 5.78		\$ 2.89	\$ 2.89	N/A	\$ 5.78
I Other Cost Based on Reg. Labor Worked	51.51%		\$10.46	\$10.46	\$20.90 ²	\$20.94
<u>Per Mile</u>						
I Mileage	10	\$ 0.655	\$ 6.55	\$ 6.55		\$ 6.55
I	20	\$ 0.655			\$13.1	
<u>Office Clerical:</u>						
No. of Hours			0.25	0.25	0.25	0.25
I Direct Labor Charge	\$30.10		\$ 7.53	\$ 7.53	\$ 7.53	\$ 7.53
I Non-Worked Overhead	\$ 4.28		\$ 1.07	\$ 1.07	\$ 1.07	\$ 1.07
I Other Cost Based on Reg. Labor Worked	51.51%		\$ 3.87	\$ 3.87	\$ 3.87	\$ 3.87
Total			<u>\$ 6.55</u>	<u>\$ 6.55</u>	<u>\$155.95</u>	<u>\$ 73.92</u>
I/I/R Charge			<u>\$ 6.50</u>	<u>\$ 6.50</u>	<u>\$156.00</u>	<u>\$ 74.00</u>

I ¹ 2 hrs. X \$40.65 x 1.5

I ² 2 hrs. X 40.65 x 25.71% (24.35% + 1.36%)

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BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2023-00276 DATED _____



Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 2
Third Revised SHEET NO. 32 (Exh. C)
CANCELLING PSC NO. 2
Second Revised SHEET NO. 32 (Exh.

C)

CLASSIFICATION OF SERVICE
Schedule 32 - Special Charges

Remote Disconnect/Reconnect/Meter Reading

Table with columns: Description, Per Hour, No. of Hours, Amount. Includes entries for Dispatcher and Office Clerical with various labor charges and overhead costs.

(2) Amortization of Remote Switch Costs \$ 3.25
Total \$ 3.25
Use \$ 3.25

- (1) See Tariff Sheet 32, Exhibit A.
(2) Cost of switch confidential per contract with vendor.

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IN CASE NO. 2023-00276 DATED



Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 2
Sixth Revised SHEET NO. 76 (Page 47)
CANCELLING PSC NO. 1
Fifth Revised SHEET NO. 76

CLASSIFICATION OF SERVICE
Schedule 76 - Pole Attachment Tariff

Licensee shall pay to Cooperative the fees and charges and shall comply with the terms and conditions specified in the Schedule. Unless otherwise expressly provided, Licensee shall pay any invoice it receives from Cooperative pursuant to this Schedule within 30 calendar days after Licensee is presented with the invoice. Any balance that remains unpaid after its due date shall bear interest at the rate of one and a half percent (1.5%) per month until paid, or if one and a half percent (1.5%) exceeds the maximum rate allowed by law, then at the maximum rate allowed by law.

The estimated cost of a survey conducted by Cooperative under this Schedule is \$16.03 per pole for labor costs and \$6.55 per application for vehicle cost. Actual survey costs may differ from this estimate and will be the responsibility of the Licensee, consistent with the terms of this Schedule.

Per-Pole Survey Cost:

Table with 2 columns: Description and Amount. Rows include Direct Labor Charge (\$38.71 / hr), Non-Working Hourly Amount (\$5.51 / hr), Other Cost Based on Reg. Labor Worked (\$19.93 / hr), Total Cost per Hour (\$64.15 / hr), Average Time to Survey Each Pole (15 minutes x .25 hrs), and Total Labor Costs (\$16.03 per pole).

Per Application Vehicle Cost

2023 IRS Mileage Rate of \$0.655 x 10 miles average per application = \$6.55 per application

2 See footnote 1, on page 8 above.

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Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Sixth Revised SHEET NO. 76

(Page 48)

CANCELLING PSC NO. 1

Fifth Revised SHEET NO. 76

CLASSIFICATION OF SERVICE
Schedule 76 - Pole Attachment Tariff

Cooperative will invoice Licensee in advance with respect to amounts owed annually for each of Licensee's Attachments, at the following rates for each full or partial year:

ANNUAL RENTAL CHARGE:

- Two-Party Pole Attachment \$ 6.50
Three-Party Pole Attachment \$ 5.06
Two-Party Anchor Attachment \$17.68
Three-Party Anchor Attachment \$11.78

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Month / Date / Year

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IN CASE NO. 2023-00276 DATED



Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 2
Sixth Revised SHEET NO. 76 (Page 49)
CANCELLING PSC NO. 1
Fifth Revised SHEET NO. 76

CLASSIFICATION OF SERVICE
Schedule 76 - Pole Attachment Tariff

CALCULATION OF ANNUAL POLE ATTACHMENT CHARGE

1. Annual Attachment Charge - Two-Party Pole

Annual Charge = [weighted avg. cost x .85 - n/a] x annual carrying charge x .1224

Annual Charge = \$523.39 x .85 x 11.93% x .1224

Annual Charge = \$6.50

2. Annual Attachment Charge - Three-Party Pole

Annual Charge = [weighted avg. cost x .85 - n/a] x annual carrying charge x .0759

Annual Fixed = \$657.71 x .85 x 11.93% x .0759

Annual Charge = \$5.06

1. Weighted Average Cost for Poles Determined as follows:

35'-40' Poles = installed plant cost at 02/28/23 of \$37,759,144 ÷ 72,144 poles; or an average cost of \$523.39 per pole

40'-45' Poles = installed plant cost at 02/28/23 of \$36,987,414 ÷ 56,237 poles; or an average cost of \$657.71 per pole.

2. Reduction factor for lesser appurtenances included in pole accounts per Page 8 of PSC Order in Case No. 251.

3. Ground wire cost is not included in pole cost records, therefore, subject reduction is not applicable.

4. See Sheet 76, Page 51..

5. Usable space factor per Page 13 of PSC Order in Case No. 251.

DATE OF ISSUE October 2, 2023
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IN CASE NO. 2023-00276 DATED



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Sixth Revised SHEET NO. 76

(Page 50)

CANCELLING PSC NO. 1

Fifth Revised SHEET NO. 76

CLASSIFICATION OF SERVICE
Schedule 76 - Pole Attachment Tariff

CALCULATION OF ANNUAL ANCHOR ATTACHMENT CHARGE

1. Annual Attachment Charge - Two-Party Anchor

Annual Charge = [weighted average cost x annual carrying charge] / 2

Annual Charge = \$296.34 x 11.93% / 2

Annual Charge = \$17.68

2. Annual Attachment Charge - Three-Party Anchor

Annual Charge = [weighted average cost x annual carrying charge] / 3

Annual Charge = \$296.34 x 11.93% / 3

Annual Charge = \$11.78

1/1 Weighted Average Cost for Anchors Determined as follows:

Installed plant cost of all anchors \$32,576,488 ÷ 109,930 anchors; or an average cost of \$296.34 per anchor as of 02/28/23.

1/2 See Sheet 76, Page 51

DATE OF ISSUE October 2, 2023

Month / Date / Year

DATE EFFECTIVE November 2, 2023

Month / Date / Year

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(Signature of Officer)

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2023-00276 DATED



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Sixth Revised SHEET NO. 76

(Page 51)

CANCELLING PSC NO. 1

Fifth Revised SHEET NO. 76

CLASSIFICATION OF SERVICE
Schedule 76 - Pole Attachment Tariff

PSC ADMINISTRATIVE CASE NO. 251

Table with 4 columns: Item, Description, Percent, Pro forma Margins, Pro forma Interest. Includes items like Cost of Money, Operations and Maintenance Expense, Depreciation Expense, and General Administrative Expense.

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DATE OF ISSUE October 2, 2023

Month / Date / Year

DATE EFFECTIVE November 2, 2023

Month / Date / Year

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IN CASE NO. 2023-00276 DATED



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Fifth Revised SHEET NO. 138

CANCELLING PSC NO. 2

Fourth Revised SHEET NO. 138

RULES AND REGULATIONS

Schedule 138 – Temporary, Seasonal or Services of Questionable Tenure

Temporary, seasonal or services of questionable tenure shall be construed to mean a party or establishment whose need for electric service, both as to amount and permanency, cannot be reasonably assured and same shall include, but not limited to, oil and coal facilities, farming operations, lakes, and summer cottages, recreational areas, campsites and construction sites, etc. A customer requesting such service will be required to pay an advance contribution in aid of construction equal to the cost of construction, excluding service drop, transformer(s) and metering. Based upon Kenergy’s determination of the minimum annual KWH usage required to amortize the cost of such facilities over a ten-year period, customer’s advance contribution will be refunded annually over a ten-year period, in ten equal amounts, for each year service is continued. The annual refund amount shall, however, be reduced to the extent that customer may fail to satisfy its designated minimum annual KWH usage. Should said service be discontinued for a period of 60 consecutive days, consumer shall forfeit any then remaining contribution which may be subject to refund.

Transformers and meters will be furnished by Kenergy except where requirements may be contrary to standard voltages, and in which case the transformer cost will be considered as materials as referred to above. Kenergy shall retain ownership of these facilities and provide necessary maintenance thereof.

- I A service charge of \$6.50 shall be applicable to any disconnecting or reconnecting of seasonal and temporary services.

When more than one customer requests service from the same distribution extension at the same time, a mutual agreement of shared cost between the customers may be approved by Kenergy. Costs incurred for the construction of temporary services in which all or a part of the facilities will be used for permanent service will then be based on the type of permanent service ultimately connected.

Special situations may arise for a special type of service, and in which case the service will be negotiated on an individual basis as to voltage, contribution, contract, etc.

DATE OF ISSUE October 2, 2023
Month / Date / Year

DATE EFFECTIVE November 2, 2023
Month / Date / Year

ISSUED BY [Signature]
(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2023-00276 DATED _____



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Fifth Revised SHEET NO. 139A

CANCELLING PSC NO. 2

Fourth Revised SHEET NO. 139A

RULES AND REGULATIONS
Schedule 139 – Extensions to Permanent Underground Service

(d) Underground Vs. Overhead Cost Differential

The following cost estimates are prepared from the unit cost information filed with the Kentucky Public Service Commission annually and are available for review upon request:

I	Underground Cost Per Foot.....	\$18.32
I	Overhead Cost Per Foot.....	\$25.21
	Differential (customer installed trench and conduit) Cost Per Foot.....	None
R	Differential Cost Per Foot for trenching by Contractor.....	\$ 6.00
	(plus conduit at actual Kenergy cost)	
R	Differential Cost Per Foot for trenching by Kenergy.....	\$15.04
	(plus conduit at actual Kenergy cost)	

If substantial rock is encountered and Kenergy has agreed to install the trench and conduit, customer will reimburse Kenergy for any additional costs.

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Month / Date / Year

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(signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2023-00276 DATED _____



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Fifth Revised SHEET NO. 153

CANCELLING PSC NO. 2

Fourth Revised SHEET NO. 153

RULES AND REGULATIONS

Schedule 153 – Meter Tests

R All new meters shall be checked for accuracy before installation. Kenergy will, at its own expense, make periodic tests and inspections of its meters in order to maintain a high standard of accuracy and to conform with the regulations of the Kentucky Public Service Commission. Kenergy will make additional test of meters at the request of the member upon payment of a \$74.00 fee. When the test is made at the customer's request and it shows the meter is accurate, within 2% slow or fast, no adjustment will be made to the customer's bill and the fee paid will be forfeited to help cover cost of the requested test. When the test shows the meter to be in excess of 2% slow or fast, appropriate adjustments will be made to the customer's bill. Refunds will be made in accordance with the Kentucky Public Service Commission General Rules 807 KAR 5:006 Section 10(2). If the test shows the meter to be more than 2% fast the \$74.00 fee paid by the customer shall be refunded.

FAILURE OF METER TO REGISTER OR METER TEST RESULTS ARE FAST OR SLOW

In the event a customer's meter should fail to register, the customer shall be billed from the date of such failure in accordance with 807 KAR 5:006, Section 10(2). If test results on a customer's meter show an average error greater than two percent (2%) fast or slow, or if a customer has been incorrectly billed for any other reason, except in an instance where Kenergy has filed a verified complaint with the appropriate law enforcement agency alleging fraud or theft by a customer, Kenergy shall immediately determine the period during which the error has existed, and shall recompute and adjust the customer's bill to either provide a refund to the customer or collect an additional amount of revenue from the under billed customer. Kenergy shall readjust the account based upon the period during which the error is known to have existed. If the period during which the error existed cannot be determined with reasonable precision, the time period shall be estimated using such data as elapsed time since the last meter test, if applicable, and historical usage data for the customer. If that data is not available, the average usage of similar customer loads shall be used for comparison purposes in calculating the time period. If the customer and Kenergy are unable to agree on an estimate of the time period during which the error existed, the Kentucky Public Service Commission shall determine the issue. In all instances of customer over billing, the member's account shall be credited or the over billed amount refunded at the discretion of the customer within thirty (30) days after final meter test results. Kenergy shall not require customer repayment of any under billing to be made over a period shorter than a period coextensive with the under billing.

DATE OF ISSUE October 2, 2023
Month / Date / Year

DATE EFFECTIVE November 2, 2023
Month / Date / Year

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(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2023=00276 DATED _____



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Original SHEET NO. 155

CANCELLING PSC NO. 1

SHEET NO.

RULES AND REGULATIONS

Schedule 155 – Levelized Budget Billing Payment Plan

LEVELIZED BUDGET BILLING PAYMENT PLAN

The Cooperative will offer to the members a Levelized Budget Billing Plan under the following conditions.

TERMS OF LEVELIZED BUDGET BILLING:

1. A member who qualifies may be placed on or removed from levelized budget billing in any month of the year.
2. This is a continuous plan with no catch-up month. As stated by 807 KAR 5:006 Section 14, the member's account will be adjusted through a series of levelized adjustments on a monthly basis to bring the member's account current once each twelve (12) month period. Upon disconnection or removal from levelized budget billing, all accumulated debits shall become due and payable at this time. Upon disconnection of service, any credits shall be refunded to the member. Upon removal from the plan, any credits shall be applied to the member's active account.
3. Payment dates and payment terms remain the same as for normal billing. Participants in levelized billing must pay the full amount of the levelized payment each month by the due date.
4. Failure to pay the full levelized amount, failure to pay a collection fee, disconnect for nonpayment, illegal use of service or theft of service will result in removal of the account from the levelized program. Accounts removed from the levelized program are placed on the normal billing program and any levelized balance is applied to the actual current billing.
5. Requirements for levelized billing are: (1) 12 months of service at the location; (2) account is paid up-to-date; and, (3) satisfactory credit history.

CALCULATIONS FOR MONTHLY BILLING:

1. Each billing will be based on the past eleven (11) months kilowatt hour usage, and the current month kilowatt hours usage shall be added to provide a moving average based on twelve months kilowatt hour usage. In addition, a series of monthly levelized adjustments will be calculated and added to the average amount. The monthly adjustment will be one-twelfth (1/12) of the unpaid balance. No adjustment will be calculated for a credit balance.

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Month / Date / Year

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Month / Date / Year

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TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2023-00276 DATED _____



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Original SHEET NO. 155a

CANCELLING PSC NO. 1

SHEET NO.

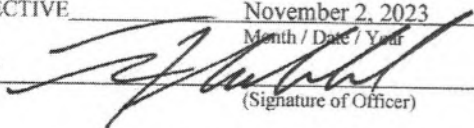
RULES AND REGULATIONS

Schedule 155 – Levelized Budget Billing Payment Plan

- 2. Each succeeding month the oldest months usage shall be dropped and current months usage added.
- 3. Since the averages shall be based on kilowatt hour usage, any taxes, security lights, fuel adjustment costs, and other monthly charges will be added.
- 4. Therefore, each month's electric bill will not be exactly the same, and the electric bill will vary from month to month.

DATE OF ISSUE October 2, 2023
Month / Date / Year

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TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2023-00276 DATED _____



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

First Revised SHEET NO. 162

CANCELLING PSC NO. 1

Original SHEET NO. 162

RULES AND REGULATIONS
Schedule 162 – Deposits
(Excluding Three-Phase Over 1,000 KW & Special Contracts)

T Kenergy may require a cash deposit or other guaranty from customers to secure payment of bills in accordance with 807 KAR 5:006, Section 8, except for customers qualifying for service reconnection pursuant to 807 KAR 5:006, Section 16, Winter Hardship Reconnection. Service may be refused or disconnected for failure to pay the requested deposit.

Generally, deposits will be required from customers not meeting satisfactory credit and payment criteria. Satisfactory credit for customers will be determined by utilizing independent credit sources (primarily utilized with new customers having no prior history with Kenergy), as well as historic and ongoing payment and credit history with Kenergy. Satisfactory payment criteria with Kenergy may be established by paying all bills rendered, having no disconnections for nonpayment, having no late notices, having no defaulted credit arrangements, having no returned payments, having no meter diversion or theft of service.

T At the time service is requested, deposits for residential customers may be waived if an acceptable letter of credit from another utility for the past twelve (12) consecutive month's service period is provided, or customer has acceptable credit reported from a credit reporting agency ("CRA") with which the Cooperative has entered a contractual agreement. Deposits for non-residential customers may be waived if an acceptable bank letter of credit or surety bond is provided.

If a customer fails to maintain a satisfactory payment or credit record, or otherwise becomes a new or greater credit risk, as determined by Kenergy in its sole discretion, Kenergy may require a new or additional deposit from the customer. A new or additional deposit may also be required if the customer's classification of service changes or if there is a substantial change in usage.

Interest on deposits will be calculated at the rate prescribed by law, from the date of deposit, and will be paid annually either by refund or credit to the customer's bills, except that no refund or credit will be made if the customer's bill is delinquent on the anniversary date of the deposit. If interest is paid or credited to the customer's bill prior to 12 months from the date of deposit, the payment or credit will be on a prorated basis. Upon termination of service, the deposit, any principal amounts, and interest earned and owing will be credited to the final bill, with any remainder refunded to the customer.

DATE OF ISSUE October 2, 2023
Month / Date / Year

DATE EFFECTIVE November 2, 2023
Month / Date / Year

ISSUED BY 
(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2023-00276 DATED _____



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Eighth Revised SHEET NO. 162A

CANCELLING PSC NO. 2

Seventh Revised SHEET NO. 162A

RULES AND REGULATIONS
Schedule 162 – Deposits
(Excluding Three-Phase Over 1,000 KW & Special Contracts)

Residential deposits will be retained for a period not to exceed twelve (12) months, provided the customer has met satisfactory payment and credit criteria. Non-residential deposits will be maintained as long as the customer remains on service.

If a deposit is held longer than eighteen (18) months, the deposit will be recalculated at the customer's request based on the customer's actual usage. If the deposit on account differs from the recalculated amount by more than \$10.00 for a residential customer or 10 percent for a non-residential customer, Kenergy may collect any underpayment and shall refund any overpayment by check or credit to the customer's bill. No refund will be made if the customer's bill is delinquent at the time of the recalculations.

DEPOSIT AMOUNT

I Residential customers, as defined under Sheet No. 1, will pay a deposit in the amount of \$366.00 which is calculated in accordance with 807 KAR 5:006, Section 8(1)(b).

Non-residential and three-phase customers under 1,000 KW deposits shall be based upon actual usage of the customer at the same or similar premises for the most recent 12-month period, if such information is available. If usage information is not available, the deposit will be based on the load information provided by customer. The deposit amount shall not exceed 2/12ths of the customer's actual or estimated annual bill where bills are rendered monthly.

DATE OF ISSUE October 2, 2023
Month / Date / Year

DATE EFFECTIVE November 2 2023
Month / Date / Year

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TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2023-00276 DATED _____



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Third Revised SHEET NO. 163

CANCELLING PSC NO. 2

Second Revised SHEET NO. 163

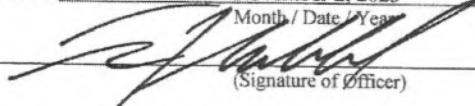
RULES AND REGULATIONS
Schedule 163 - Billing

Kenergy's billing period is on a monthly basis and shall be flexible so as to allow various billing cycles based upon the date of the monthly meter reading. Each month, Kenergy shall render an electric service statement to each customer for approximately thirty (30) days of service. The customer shall pay the net amount of bill within sixteen (16) days of the date bill was rendered. If payment is not received by Kenergy within twenty (20) days of the date bill was rendered, the gross amount (as defined in the Rate Schedule) shall be due. The late payment charge shall only be assessed one time for any bill rendered for services. Failure to receive the bill will not release the customer from payment obligation.

D

DATE OF ISSUE October 2, 2023
Month / Date / Year

DATE EFFECTIVE November 2, 2023
Month / Date / Year

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(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2023-00276 DATED _____



Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 2
First Revised SHEET NO. 165
CANCELLING PSC NO. 1
Original SHEET NO. 165

RULES AND REGULATIONS
Schedule 165- Budget Billing

FIXED BUDGET BILLING PLAN

All single-phase customers may elect to pay a fixed amount (budget plan amount) each month for the budget year in lieu of monthly billings based on actual KWH usage. The monthly budget plan amount will be determined by Kenergy based, under normal circumstances, on a minimum of one-eleventh (1/11th) of the estimated annual usage, subject to review and adjustment during the budget year. The budget year is the twelve months as shown below:

Table with 2 columns: BUDGET YEAR (October - September), SETTLEMENT MONTH (September)

At the end of the budget year, in the settlement month, appropriate adjustments shall be made with regard to any difference in the total of payments made and customer's actual usage, with any over-payment or any under-payment billed to the customer and due and payable on the date specified.

This billing arrangement may continue in effect until either party notifies the other as to a discontinuance of same or as to a change in the budget amount or any terms and conditions of the agreement. In the event service is disconnected for failure of customer to pay the budget amount, the entire amount for service actually received to date of disconnect shall become immediately due and payable and the agreement shall terminate.

Failure to receive a bill in no way exempts customer from the provisions of these TERMS AND CONDITIONS.

T TERMINATION

T This tariff Schedule 165 will automatically terminate on September 30, 2024. Any members utilizing Budget Billing at that time will be transitioned to Schedule 155 Levelized Budget Billing Payment Plan.

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Month / Date / Year
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(Signature of Officer)
TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2023-00276 DATED



Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 2
First Revised SHEET NO. 166
CANCELLING PSC NO. 1
Original SHEET NO.

RULES AND REGULATIONS
Schedule 166 - Partial Payment Plan

T Residential customers who are unable to pay their bills in accordance with Kenergy's regular payment terms may come to Kenergy's office during normal business hours to make arrangements for a partial payment plan and retention of service. Such arrangements shall be made before the scheduled disconnect date as printed on the late notice and before the arrival at the service location of Kenergy field collection personnel, if meter is not able to be remotely disconnected.

T The agreement will be mutually agreed upon and reasonable and in accordance with the provisions set forth in 807 KAR 5:006, Section 15, Refusal or Termination of Service, and Section 16, Winter Hardship Reconnection. The agreement shall be in writing and signed by the customer or by verbal agreement as recorded by Kenergy equipment. The agreement will state and the customer will be advised that should they fail to honor the payment schedule mutually agreed upon, the customer's service may be disconnected without prior additional notice.

DATE OF ISSUE October 2, 2023
Month / Date / Year

DATE EFFECTIVE November 2, 2023
Month / Date / Year

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TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2023-00276 DATED

Kenergy Corp.
Case No. 2023-00276
General Adjustment of Rates
Filing Requirements/Exhibit List

Exhibit 4

807 KAR 5:001 Section 16(1)(b)(4)
Sponsoring Witness: Steve Thompson

Description of Filing Requirement:

New or revised tariff sheets, if applicable, shown by either providing the present and proposed tariffs in comparative form on the same sheet side by side or on facing sheets side by side, or providing a copy of the present tariff indicating proposed additions by italicized inserts or underscoring and striking over proposed deletions.

Response:

Please see attached Exhibit 4 pages 2-35.

INDEX

<u>SCHEDULE</u>	<u>SHEET NO.</u>
1. Residential (Single Phase & Three-Phase)	1 - 1A
2. Future Use	2
3. All Non-Residential (Single Phase)	3 - 3A
4. Future Use	4
5. Three-Phase Demand (Non-Residential) Non-Dedicated Delivery Points (0 - 1,000 KW)	5 - 5B
6. Future Use	6
7. Three-Phase Demand Non-Dedicated Delivery Points (1,001 KW & Over)	7 - 7B
8. Future Use	8 - 14
15. Private Outdoor Lighting	15 - 15C
16. Street Lighting Service	16 - 16C
17. Future Use	17 - 21
22. Prepay Service Rider	22
23. Renewable Resource Energy Service Rider	23 - 23D
24. Fuel Adjustment Rider	24 - 24A
25. Environmental Surcharge Rider	25 - 25A
26. Future Use	26 - 26A
27. Future Use	27 - 27A
28. Member Rate Stability Mechanism Rider	28 - 28B
T 29. Future Use	29 - 29B

INDEX

<u>SCHEDULE</u>	<u>SHEET NO.</u>
1. Residential (Single Phase & Three-Phase)	1 - 1A
2. Future Use	2
3. All Non-Residential (Single Phase)	3 - 3A
4. Future Use	4
5. Three-Phase Demand (Non-Residential) Non-Dedicated Delivery Points (0 - 1,000 KW)	5 - 5B
6. Future Use	6
7. Three-Phase Demand Non-Dedicated Delivery Points (1,001 KW & Over)	7 - 7B
8. Future Use	8 - 14
15. Private Outdoor Lighting	15 - 15C
16. Street Lighting Service	16 - 16C
17. Future Use	17 - 21
22. Prepay Service Rider	22
23. Renewable Resource Energy Service Rider	23 - 23D
24. Fuel Adjustment Rider	24 - 24A
25. Environmental Surcharge Rider	25 - 25A
26. Future Use	26 - 26A
27. Future Use	27 - 27A
28. Member Rate Stability Mechanism Rider	28 - 28B
29. Rural Economic Reserve Adjustment Rider	29 - 29D

INDEX

30.	Non-FAC Purchased Power Adjustment Rider	30- 30A
31.	Future Use	31
32.	Special Charges..... (Exhibit A, B & C)	32 - 32B
33.	Smelter Customers Served Under Special Contracts..... (Class A)	33 - 33B
34.	Large Industrial Customers Served Under Special Contracts	34 - 34C
	(Dedicated Delivery Points - Class B) & (Standby Service)	
35.	Large Industrial Customers Served Under Special Contracts	35 - 35B
	(Dedicated Delivery Points - Class C)	
36.	Future Use.....	36 - 40
41.	Large Industrial Expansion.....	41 - 41F
42.	Voluntary Price Curtailable Service Rider	42 - 42C
43.	Small Power Production or Cogeneration (Under 100 KW)	43
	(Customer Sells Power to Kenergy)	
44.	Small Power Production or Cogeneration (Over 100 KW).....	44 - 44C
	(Customer Sells Power to Big Rivers)	
45.	Small Power and Cogeneration (Over 100 KW)	45 - 45H
	(Customer Buys Power from Kenergy)	
46.	Net Metering	46 - 46Z
47.	Future Use.....	47 - 75
T 76.	Pole Attachment Tariff	76 page 1 - 76 page 51
77.	Future Use.....	77 - 99

RULES AND REGULATIONS

100.	Residential Member Bill of Rights	100
101.	Scope.....	101

INDEX

30.	Non-FAC Purchased Power Adjustment Rider	30- 30A
31.	Future Use.....	31
32.	Special Charges..... (Exhibit A, B & C)	32 - 32B
33.	Smelter Customers Served Under Special Contracts..... (Class A)	33 - 33B
34.	Large Industrial Customers Served Under Special Contracts	34 - 34C
	(Dedicated Delivery Points - Class B) & (Standby Service)	
35.	Large Industrial Customers Served Under Special Contracts	35 - 35B
	(Dedicated Delivery Points - Class C)	
36.	Future Use.....	36 - 40
41.	Large Industrial Expansion.....	41 - 41F
42.	Voluntary Price Curtailable Service Rider	42 - 42C
43.	Small Power Production or Cogeneration (Under 100 KW).....	43
	(Customer Sells Power to Kenergy)	
44.	Small Power Production or Cogeneration (Over 100 KW).....	44 - 44C
	(Customer Sells Power to Big Rivers)	
45.	Small Power and Cogeneration (Over 100 KW)	45 - 45H
	(Customer Buys Power from Kenergy)	
46.	Net Metering	46 - 46Z
47.	Future Use.....	47 - 75
T 76.	Cable Television Attachment Tariff	76 - 76F Exhibit A
77.	Future Use.....	77 - 99

RULES AND REGULATIONS

100.	Residential Member Bill of Rights	100
101.	Scope.....	101

INDEX

102.	Revisions.....	102
103.	No Prejudice of Rights.....	103
104.	Resale of Power by Customers.....	104
105.	Franchise Billing Plan.....	105
106.	Operation Roundup.....	106
107.	Future Use.....	107-110
111.	Application for Electric Service.....	111
112.	Right of Access.....	112
113.	Refusal or Termination of Service.....	113 - 113D
114.	Future Use.....	114 - 120
121.	Point of Delivery.....	121
122.	Customer Liability.....	122
123.	Service Entrance Location.....	123
124.	Service Conditions.....	124 - 124A
125.	Inspections.....	125
129.	Future Use.....	126 - 135
136.	Extensions to Permanent Overhead Service.....	136 - 136A
137.	Distribution Line Extensions to Mobile Homes.....	137
138.	Temporary, Seasonal or Services of Questionable Tenure.....	138
139.	Extensions to Permanent Underground Service.....	139 - 139A
140.	Relocations of Lines.....	140
141.	Operation of Motors.....	141
142.	Future Use.....	142 - 150
151.	Type of Meter Installations.....	151
152.	Meter Readings.....	152
153.	Meter Tests.....	153
154.	Tampering.....	154
T 155.	Levelized Budget Billing Payment Plan.....	155
T 156.	Future Use.....	156 - 160
161.	Membership Fee.....	161
162.	Deposits.....	162 - 162A
163.	Billing.....	163
164.	Monthly Billing Format.....	164
165.	Budget Billing.....	165
166.	Partial Payment Plan.....	166
167.	Monitoring Usage.....	167 - 167A
168.	Taxes.....	168
169.	Future Use.....	169 - 176
177.	Customer Requested Service Termination.....	177
178.	Continuity of Service.....	178
179.	Emergency Services Performed for Customer.....	179
180.	Energy Curtailment Procedures.....	180 - 180F

INDEX

102.	Revisions.....	102
103.	No Prejudice of Rights.....	103
104.	Resale of Power by Customers.....	104
105.	Franchise Billing Plan.....	105
106.	Operation Roundup.....	106
107.	Future Use.....	107-110
111.	Application for Electric Service.....	111
112.	Right of Access.....	112
113.	Refusal or Termination of Service.....	113 - 113D
114.	Future Use.....	114 - 120
121.	Point of Delivery.....	121
122.	Customer Liability.....	122
123.	Service Entrance Location.....	123
124.	Service Conditions.....	124 - 124A
125.	Inspections.....	125
129.	Future Use.....	126 - 135
136.	Extensions to Permanent Overhead Service.....	136 - 136A
137.	Distribution Line Extensions to Mobile Homes.....	137
138.	Temporary, Seasonal or Services of Questionable Tenure.....	138
139.	Extensions to Permanent Underground Service.....	139 - 139A
140.	Relocations of Lines.....	140
141.	Operation of Motors.....	141
142.	Future Use.....	142 - 150
151.	Type of Meter Installations.....	151
152.	Meter Readings.....	152
153.	Meter Tests.....	153
154.	Tampering.....	154
155.	Future Use.....	155 - 160
161.	Membership Fee.....	161
162.	Deposits.....	162 - 162A
163.	Billing.....	163
164.	Monthly Billing Format.....	164
165.	Budget Billing.....	165
166.	Partial Payment Plan.....	166
167.	Monitoring Usage.....	167 - 167A
168.	Taxes.....	168
169.	Future Use.....	169 - 176
177.	Customer Requested Service Termination.....	177
178.	Continuity of Service.....	178
179.	Emergency Services Performed for Customer.....	179
180.	Energy Curtailment Procedures.....	180 - 180F



Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 2
Twelfth Revised SHEET NO. 1
CANCELLING PSC NO. 2
Eleventh Revised SHEET NO. 1

CLASSIFICATION OF SERVICE
Schedule 1 - Residential Service (Single Phase & Three-Phase)

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Available for single and three-phase single family residential service. Residential electric service is available for uses customarily associated with residential occupation, including lighting, cooking, heating, cooling, refrigeration, household appliances and other domestic purposes.

Residential rates are based on service to single family units and are not applicable to multi-family dwellings served through a single meter. Where two or more families occupy a residential building, Kenergy may require, as a condition precedent to the application of the residential rate, the wiring in the building be so arranged as to permit each family to be served through a separate meter.

If a separate meter is used to measure the consumption to remotely located buildings, such as garages, barns, pump houses, grain bins or other outbuildings, or facilities, such as electric fences, it will be considered a separate service and be billed as a separate service at the applicable non-residential rate.

RATE

I Customer Charge per delivery point.....\$21.95 per month
Plus:
I Energy Charge per KWH.....\$0.111511

DATE OF ISSUE October 2, 2023
DATE EFFECTIVE November 2, 2023
ISSUED BY [Signature]
TITLE President and CEO
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2023-00276 DATED

Exhibit 3
Page 2 of 30



Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 2
Eleventh Revised SHEET NO. 1
CANCELLING PSC NO. 2
Tenth Revised SHEET NO. 1

CLASSIFICATION OF SERVICE
Schedule 1 - Residential Service (Single Phase & Three-Phase)

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Available for single and three-phase single family residential service. Residential electric service is available for uses customarily associated with residential occupation, including lighting, cooking, heating, cooling, refrigeration, household appliances and other domestic purposes.

Residential rates are based on service to single family units and are not applicable to multi-family dwellings served through a single meter. Where two or more families occupy a residential building, Kenergy may require, as a condition precedent to the application of the residential rate, the wiring in the building be so arranged as to permit each family to be served through a separate meter.

If a separate meter is used to measure the consumption to remotely located buildings, such as garages, barns, pump houses, grain bins or other outbuildings, or facilities, such as electric fences, it will be considered a separate service and be billed as a separate service at the applicable non-residential rate.

RATE

Customer Charge per delivery point.....\$18.20 per month
Plus:
I Energy Charge per KWH.....\$0.107543

DATE OF ISSUE July 13, 2021
DATE EFFECTIVE June 24, 2021
ISSUED BY [Signature]
TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2021-00066 DATED June 24, 2021



Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 2
Seventh Revised SHEET NO. 1A
CANCELLING PSC NO. 2
Sixth Revised SHEET NO. 1A

CLASSIFICATION OF SERVICE
Schedule 1 - Residential Service (Single Phase & Three-Phase)

ADJUSTMENT CLAUSES:

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Table with 2 columns: Rider Name and Sheet No. Includes Renewable Resource Energy Service Rider, Fuel Adjustment Rider, Environmental Surcharge Rider, Member Rate Stability Mechanism Rider, and Non-FAC Purchased Power Adjustment Rider.

D

TAXES AND FEES

School Taxes added if applicable.
Kentucky Sales Taxes added if applicable.

FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth on Sheet No. 105.

TERMS OF PAYMENT

The above rates are net, the gross rate being five percent (5%) greater. In the event the current monthly bill is not paid within twenty (20) days from the date bill was rendered, the gross rate shall apply. The gross rate charge shall be forgiven on one bill each calendar year on all customers in this class of service. Customers 65 years of age and older who have submitted proof of age to Kenergy will not be charged the gross rate on the current monthly bill at their primary residence. If payment is not received within 30 days from the date the bill was rendered, the gross rate shall apply.

ALL OTHER RULES AND REGULATIONS

Service will be furnished under Kenergy's rules and regulations applicable hereto.

DATE OF ISSUE October 2, 2023
DATE EFFECTIVE November 2, 2023
ISSUED BY [Signature]
TITLE President and CEO
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2022-00276 DATED

Exhibit 3
Page 3 of 30



Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 2
Sixth Revised SHEET NO. 1A
CANCELLING PSC NO. 2
Fifth Revised SHEET NO. 1A

CLASSIFICATION OF SERVICE
Schedule 1 - Residential Service (Single Phase & Three-Phase)

ADJUSTMENT CLAUSES:

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Table with 2 columns: Rider Name and Sheet No. Includes Renewable Resource Energy Service Rider, Fuel Adjustment Rider, Environmental Surcharge Rider, Member Rate Stability Mechanism Rider, Rural Economic Reserve Adjustment Rider, and Non-FAC Purchased Power Adjustment Rider.

D

TAXES AND FEES

School Taxes added if applicable.
Kentucky Sales Taxes added if applicable.

FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth on Sheet No. 105.

TERMS OF PAYMENT

The above rates are net, the gross rate being five percent (5%) greater. In the event the current monthly bill is not paid within twenty (20) days from the date bill was rendered, the gross rate shall apply. The gross rate charge shall be forgiven on one bill each calendar year on all customers in this class of service. Customers 65 years of age and older who have submitted proof of age to Kenergy will not be charged the gross rate on the current monthly bill at their primary residence. If payment is not received within 30 days from the date the bill was rendered, the gross rate shall apply.

ALL OTHER RULES AND REGULATIONS

Service will be furnished under Kenergy's rules and regulations applicable hereto.

DATE OF ISSUE July 13, 2021
DATE EFFECTIVE June 24, 2021
ISSUED BY [Signature]
TITLE President and CEO
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2021-00066 DATED June 24, 2021



Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 2
Twelfth Revised SHEET NO. 3
CANCELLING PSC NO. 2
Eleventh Revised SHEET NO. 3

CLASSIFICATION OF SERVICE
Schedule 3 - All Non-Residential Single Phase

APPLICABLE
In all territory served.

AVAILABILITY OF SERVICE
Available for all non-residential single-phase service.

Three-phase service under this rate schedule is restricted to those customers being billed on this rate schedule as of its effective date of June 14, 2005.

RATE

Customer Charge per delivery point..... \$22.10 per month
Plus:
Energy Charge per KWH.....\$0.100744

ADJUSTMENT CLAUSES:

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

- Renewable Resource Energy Service Rider Sheets No. 23 - 23D
Fuel Adjustment Rider Sheets No. 24 - 24A
Environmental Surcharge Rider Sheets No. 25 - 25A
Member Rate Stability Mechanism Rider Sheets No. 28 - 28A
Non-FAC Purchased Power Adjustment Rider Sheets No. 30 - 30A

D
D

TAXES AND FEES

School Taxes added if applicable.
Kentucky Sales Taxes added if applicable.

DATE OF ISSUE October 2, 2021
DATE EFFECTIVE November 2, 2021
ISSUED BY [Signature]
TITLE President and CEO
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2023-00276 DATED

Exhibit 3
Page 4 of 30



Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 2
Eleventh Revised SHEET NO. 3
CANCELLING PSC NO. 2
Tenth Revised SHEET NO. 3

CLASSIFICATION OF SERVICE
Schedule 3 - All Non-Residential Single Phase

APPLICABLE
In all territory served.

AVAILABILITY OF SERVICE
Available for all non-residential single phase service.

Three-phase service under this rate schedule is restricted to those customers being billed on this rate schedule as of its effective date of June 14, 2005.

RATE

Customer Charge per delivery point..... \$22.10 per month
Plus:
Energy Charge per KWH.....\$0.100744

ADJUSTMENT CLAUSES:

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

- Renewable Resource Energy Service Rider Sheets No. 23 - 23D
Fuel Adjustment Rider Sheets No. 24 - 24A
Environmental Surcharge Rider Sheets No. 25 - 25A
Member Rate Stability Mechanism Rider Sheets No. 28 - 28A
Rural Economic Reserve Adjustment Rider Sheet No. 29
Non-FAC Purchased Power Adjustment Rider Sheets No. 30 - 30A
2017 Billing Gap Recovery Plan Rider Sheet No. 31

T N

TAXES AND FEES

School Taxes added if applicable.
Kentucky Sales Taxes added if applicable.

DATE OF ISSUE November 23, 2016
DATE EFFECTIVE January 1, 2017
ISSUED BY [Signature]
TITLE President and CEO
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. DATED



Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 2
Sixth Revised SHEET NO. 5A
CANCELLING PSC NO. 2
Fifth Revised SHEET NO. 5A

Table with 1 column: CLASSIFICATION OF SERVICE
Schedule 5 - Three-Phase Demand (Non-Residential)
Non-Dedicated Delivery Points (0 - 1,000 KW)

ADJUSTMENT CLAUSES:

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Table with 2 columns: Rider Name and Sheet No.
Renewable Resource Energy Service Rider: Sheets No. 23 - 23D
Fuel Adjustment Rider: Sheets No. 24 - 24A
Environmental Surcharge Rider: Sheets No. 25 - 25A
Member Rate Stability Mechanism Rider: Sheets No. 28 - 28A
Non-FAC Purchased Power Adjustment Rider: Sheets No. 30 - 30A

TAXES AND FEES

School Taxes added if applicable.
Kentucky Sales Tax added if applicable.

FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth on Sheet No. 105.

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt load used by the customer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter.

DATE OF ISSUE October 2, 2023
DATE EFFECTIVE November 2, 2023
ISSUED BY [Signature]
TITLE President and CEO
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2023-00276 DATED

Exhibit 3
Page 5 of 30



Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 2
Fifth Revised SHEET NO. 5A
CANCELLING PSC NO. 2
Fourth Revised SHEET NO. 5A

Table with 1 column: CLASSIFICATION OF SERVICE
Schedule 5 - Three-Phase Demand (Non-Residential)
Non-Dedicated Delivery Points (0 - 1,000 KW)

ADJUSTMENT CLAUSES:

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Table with 2 columns: Rider Name and Sheet No.
Renewable Resource Energy Service Rider: Sheets No. 23 - 23D
Fuel Adjustment Rider: Sheets No. 24 - 24A
Environmental Surcharge Rider: Sheets No. 25 - 25A
Member Rate Stability Mechanism Rider: Sheets No. 28 - 28A
Rural Economic Reserve Adjustment Rider: Sheet No. 29
Non-FAC Purchased Power Adjustment Rider: Sheets No. 30 - 30A
T N 2017 Billing Gap Recovery Rider: Sheet No. 31

TAXES AND FEES

School Taxes added if applicable.
Kentucky Sales Tax added if applicable.

FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth on Sheet No. 105.

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt load used by the customer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter.

DATE OF ISSUE November 23, 2016
DATE EFFECTIVE January 1, 2017
ISSUED BY [Signature]
TITLE President and CEO
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. DATED



Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 2
Thirteenth Revised SHEET NO. 7A
CANCELLING PSC NO. 2
Twelfth Revised SHEET NO. 7A

CLASSIFICATION OF SERVICE
Schedule 7 - Three-Phase Demand - 1,001 KW and Over
(Non-Dedicated Delivery Points)

Plus:

Energy Charges of:
First 150 KWH per KW, per KWH \$0.074913
Over 150 KWH per KW, per KWH \$0.065609
Primary Service Discount \$.65 per KW

ADJUSTMENT CLAUSES:

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Table with 2 columns: Rider Name and Sheet No. Includes Renewable Resource Energy Service Rider, Fuel Adjustment Rider, Environmental Surcharge Rider, Member Rate Stability Mechanism Rider, and Non-FAC Purchased Power Adjustment Rider.

D
D

TAXES AND FEES

School Taxes added if applicable.
Kentucky Sales Tax added if applicable.

FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth on Sheet No. 105.

AGREEMENT

An Agreement for Purchase of Power shall be executed by the member for service under this schedule. Existing members before January 1, 2017 will be grandfathered and may not have an agreement. The monthly facilities charge shall be in accordance with the investment to serve and cover cost of service. For any type of service that is not considered permanent, see tariff Sheet No. 138.

DATE OF ISSUE October 2, 2023
DATE EFFECTIVE November 2, 2023
ISSUED BY [Signature]
TITLE President and CEO
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2023-00276 DATED

Exhibit 3
Page 6 of 30



Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 2
Twelfth Revised SHEET NO. 7A
CANCELLING PSC NO. 2
Eleventh Revised SHEET NO. 7A

CLASSIFICATION OF SERVICE
Schedule 7 - Three-Phase Demand - 1,001 KW and Over
(Non-Dedicated Delivery Points)

Plus:

Energy Charges of:
First 150 KWH per KW, per KWH \$0.074913
Over 150 KWH per KW, per KWH \$0.065609
Primary Service Discount \$.65 per KW

ADJUSTMENT CLAUSES:

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Table with 2 columns: Rider Name and Sheet No. Includes Renewable Resource Energy Service Rider, Fuel Adjustment Rider, Environmental Surcharge Rider, Member Rate Stability Mechanism Rider, Rural Economic Reserve Adjustment Rider, Price Curtailable Service Rider, Non-FAC Purchased Power Adjustment Rider, and 2017 Billing Gap Recovery Plan Rider.

TAXES AND FEES

School Taxes added if applicable.
Kentucky Sales Tax added if applicable.

FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth on Sheet No. 105.

AGREEMENT

An Agreement for Purchase of Power shall be executed by the member for service under this schedule. Existing members before January 1, 2017 will be grandfathered and may not have an agreement. The monthly facilities charge shall be in accordance with the investment to serve and cover cost of service. For any type of service that is not considered permanent, see tariff Sheet No. 138.

DATE OF ISSUE November 23, 2016
DATE EFFECTIVE January 1, 2017
ISSUED BY [Signature]
TITLE President and CEO
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. DATED



Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 2
Thirteenth Revised SHEET NO. 15B
CANCELLING PSC NO. 1
Twelfth Revised SHEET NO. 15B

CLASSIFICATION OF SERVICE
Schedule 15 - Private Outdoor Lighting

Pedestal Mounted Pole

Table with 2 columns: Description, Rate per month. Includes Steel 25 ft, 30 ft, 39 ft poles.

Direct Burial Pole

Table with 2 columns: Description, Rate per month. Includes Wood, Aluminum, Fluted Fiberglass poles.

Kenergy will furnish facilities and electric service for commercial/industrial exterior lighting applications in accordance with an appropriate lease lighting agreement.

In the event existing facilities cannot be utilized, customer will be required to make an advance contribution equal to the estimated cost of labor and materials in excess of the cost to install the lighting unit on existing facilities.

Member shall be responsible for losses due to vandalism.

ADJUSTMENT CLAUSES:

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Table listing various riders and their corresponding sheet numbers (e.g., Renewable Resource Energy Service Rider, Fuel Adjustment Rider).

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D

DATE OF ISSUE October 2, 2023
DATE EFFECTIVE November 2, 2023
ISSUED BY [Signature]
TITLE President and CEO
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2023-00276 DATED

Exhibit 3
Page 7 of 30



Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 2
Twelfth Revised SHEET NO. 15B
CANCELLING PSC NO. 1
Eleventh Revised SHEET NO. 15B

CLASSIFICATION OF SERVICE
Schedule 15 - Private Outdoor Lighting

Pedestal Mounted Pole

Table with 2 columns: Description, Rate per month. Includes Steel 25 ft, 30 ft, 39 ft poles.

Direct Burial Pole

Table with 2 columns: Description, Rate per month. Includes Wood, Aluminum, Fluted Fiberglass poles.

Kenergy will furnish facilities and electric service for commercial/industrial exterior lighting applications in accordance with an appropriate lease lighting agreement.

In the event existing facilities cannot be utilized, customer will be required to make an advance contribution equal to the estimated cost of labor and materials in excess of the cost to install the lighting unit on existing facilities.

Member shall be responsible for losses due to vandalism.

ADJUSTMENT CLAUSES:

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Table listing various riders and their corresponding sheet numbers (e.g., Renewable Resource Energy Service Rider, Fuel Adjustment Rider).

DATE OF ISSUE November 23, 2016
DATE EFFECTIVE January 1, 2017
ISSUED BY [Signature]
TITLE President and CEO
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. DATED



Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 2
Seventh Revised SHEET NO. 16B
CANCELLING PSC NO. 2
Sixth Revised SHEET NO. 16B

CLASSIFICATION OF SERVICE
Schedule 16 - Street Lighting Service

Type Light Watts Approx. Lumens Avg. Monthly Kwh Rates per month

Not Available for New Installations after November 2014:

High Pressure Sodium Fixture, with White Acorn Style Globe installed on 14ft. Decorative Pole 100 9,500 43 \$26.75

Available for New Installations after November 2014:

LED Fixture with Acorn Style Globe installed on 14 ft. Decorative Pole 40 2,900 14 \$23.13

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

- Renewable Resource Energy Service Rider Sheets No. 23 - 23D
Fuel Adjustment Rider Sheets No. 24 - 24A
Environmental Surcharge Rider Sheets No. 25 - 25A
Member Rate Stability Mechanism Rider Sheets No. 28 - 28A
Non-FAC Purchased Power Adjustment Rider Sheets No. 30 - 30A

D
D

TAXES AND FEES

School Taxes added if applicable.
Kentucky Sales Taxes added if applicable.

DATE OF ISSUE October 2, 2023
DATE EFFECTIVE November 2, 2023
ISSUED BY [Signature]
TITLE President & CEO
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2023-00276 DATED

Exhibit 3
Page 8 of 30



Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 2
Sixth Revised SHEET NO. 16B
CANCELLING PSC NO. 2
Fifth Revised SHEET NO. 16B

CLASSIFICATION OF SERVICE
Schedule 16 - Street Lighting Service

Type Light Watts Approx. Lumens Avg. Monthly Kwh Rates per month

Not Available for New Installations after November 2014:

High Pressure Sodium Fixture, with White Acorn Style Globe installed on 14ft. Decorative Pole 100 9,500 43 \$26.75

Available for New Installations after November 2014:

LED Fixture with Acorn Style Globe installed on 14 ft. Decorative Pole 40 2,900 14 \$23.13

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

- Renewable Resource Energy Service Rider Sheets No. 23 - 23D
Fuel Adjustment Rider Sheets No. 24 - 24A
Environmental Surcharge Rider Sheets No. 25 - 25A
Member Rate Stability Mechanism Rider Sheets No. 28 - 28A
Rural Economic Reserve Adjustment Rider Sheet No. 29
Non-FAC Purchased Power Adjustment Rider Sheets No. 30 - 30A
2017 Billing Gap Recovery Plan Rider Sheet No. 31

T N

TAXES AND FEES

School Taxes added if applicable.
Kentucky Sales Taxes added if applicable.

DATE OF ISSUE November 23, 2016
DATE EFFECTIVE January 1, 2017
ISSUED BY [Signature]
TITLE President & CEO
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2015-00312 DATED September 15, 2016



Henderson, Kentucky

FOR ALL TERRITORY SERVED
 Community, Town or City
 PSC NO. 2
 First Revised SHEET NO. 29
 CANCELLING PSC NO. 2
 Original SHEET NO. 29

CLASSIFICATION OF SERVICE
Schedule 29 – Future Use

T

D

DATE OF ISSUE October 2, 2023
 Month / Date / Year
 DATE EFFECTIVE November 2, 2023
 Month / Date / Year
 ISSUED BY [Signature]
 (Signature of Officer)
 TITLE President and CEO
 BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
 IN CASE NO. 2023-00276 DATED _____

Exhibit 3
Page 9 of 30



Henderson, Kentucky

FOR ALL TERRITORY SERVED
 Community, Town or City
 PSC NO. 2
 Third Revised SHEET NO. 29
 CANCELLING PSC NO. 2
 Second Revised SHEET NO. 29

CLASSIFICATION OF SERVICE
Schedule 29 - Rural Economic Reserve Adjustment Rider

APPLICABLE

In all territory served.

SPECIAL DEFINITIONS FOR REGULATORY COMPLIANCE

1. Rural Economic Reserve Fund – Residential (“RERF-R”) describes the portion of the Big Rivers Electric Corporation (“BREC”) Rural Economic Reserve Fund that is used for the benefit of residential, school, church and farm customers.
2. Rural Economic Reserve Fund – Rural Business (“RERF-B”) describes the portion of the BREC Rural Economic Reserve Fund that is used for the benefit of customers served from non-Dedicated Delivery Points and are not residential, school, church or farm customers.

RURAL ECONOMIC RESERVE ADJUSTMENT RATE (RER)

BILLINGS TO CUSTOMERS SERVED FROM NON-DEDICATED DELIVERY POINTS

Billings computed pursuant to rate schedules to which this section is applicable shall be adjusted based on the following Section 1 and Section 1A where all references to costs and revenues will exclude amounts associated with customers served from Dedicated Delivery Points.

SECTION 1 – RESIDENTIAL – RER-R

The RER-R applicable to KWH sold in the current month under each rate to which this section applies shall be based upon the following formula:

$$RER-R = [(W_RERF-R)-O + U] + [P(m) \times L]$$

Where;

RER-R = the Rural Economic Reserve Adjustment rate per KWH for the current month.

DATE OF ISSUE June 23, 2014
 Month / Date / Year
 DATE EFFECTIVE February 1, 2014
 Month / Date / Year
 ISSUED BY _____
 (Signature of Officer)
 TITLE Vice President – Finance
 BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
 IN CASE NO. 2013-00385 DATED April 25, 2014



Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 2
First Revised SHEET NO. 29A
CANCELLING PSC NO. 2
Original SHEET NO. 29A

CLASSIFICATION OF SERVICE
Schedule 29 - Rural Economic Reserve Adjustment Rider

T W_RERF-R = the Rural Economic Reserve Fund - Residential amount credited by Kenergy's wholesale power supplier less the amount ("wholesale base credit") included in the credit for Kenergy's share of the total dollar amount of any base rate increase ("the residential wholesale base rate increase") awarded by the Commission in Case No. 2013-00199, on the power bill for the second month preceding the month in which the RER-R is applied.
P(m) = the estimated KWH purchased in the second month preceding the month in which the RER-R is applied for residential.
L = One minus the percent system energy losses equal to the rolling twelve-month average not to exceed ten percent (10%).
O = any over recovery amount from the second preceding month.
U = any under recovery amount from the second preceding month.
The RER-R will terminate when the RERF-R funds are depleted.

N SECTION 1A - BUSINESS - RER-B

The RER-B applicable to KWH sold in the current month under each rate to which this section applies shall be based upon the following formula:

$$RER-B = [(W_RERF-B)-O + U] + [P(m) \times L]$$

Where:

RER-B = the Rural Economic Reserve Adjustment rate per KWH for the current month.
W_RERF-B = the Rural Economic Reserve Fund - Rural Business amount credited by Kenergy's wholesale power supplier less the amount ("wholesale base rate credit") included in the credit for Kenergy's share of the total dollar amount of any base rate increase ("the business wholesale base rate increase") awarded by the Commission in Case No. 2013-00199, on the power bill for the second month preceding the month in which the RER-B is applied.
P(m) = the estimated KWH purchased in the second month preceding the month in which the RER-B is applied for business. L = One minus the percent system energy losses equal to the rolling twelve-month average not to exceed ten percent (10%).

DATE OF ISSUE June 23, 2014
Month / Date / Year

DATE EFFECTIVE February 1, 2014
Month / Date / Year

ISSUED BY
(Signature of Officer)

TITLE Vice President - Finance

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2013-00385 DATED April 25, 2014

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Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 2
Original SHEET NO. 29B
CANCELLING PSC NO. 2
SHEET NO. _____

CLASSIFICATION OF SERVICE
Schedule 29 - Rural Economic Reserve Adjustment Rider

N
↓
O = any over recovery amount from the second preceding month.
U = any under recovery amount from the second preceding month.
The RER-B will terminate when the RERF-B funds are depleted.

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SECTION 2

Billings computed pursuant to the base rate portion of rate schedules approved by the Commission in Case No. 2013-00385 and to which sections 1 and 1A are applicable shall be decreased in accordance with Section 2 of Schedule 28, Member Rate Stability Mechanism.

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SECTION 3

**BILLINGS TO CUSTOMERS SERVED FROM DEDICATED DELIVERY POINTS
(NO LINE LOSSES TO KENERGY)**

Billings computed pursuant to rate schedules or special contracts to which this section is applicable shall be decreased during the month equal to the amount credited to Kenergy by the wholesale power supplier for the customer's dedicated delivery point.

RATE APPLICATION

T
Section 1 of this rider shall apply to residential, school, church and farm customers in the following rate schedules, and Section 1A shall apply to business customers in the following rate schedules (except (1)):
(1) Residential Single Phase & Three-Phase, (3) all Non-Residential Single Phase, (5) Three-Phase Demand (Non-Residential) Non-Dedicated Delivery Points (0-1,000 KW), (7) Three-Phase Demand Non-Dedicated Delivery Points (1,001 KW & Over), (15) Private Outdoor Lighting, (16) Street Lighting Service.

DATE OF ISSUE June 23, 2014
Month / Date / Year

DATE EFFECTIVE February 1, 2014
Month / Date / Year

ISSUED BY _____
(Signature of Officer)

TITLE Vice President - Finance

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2013-00385 DATED April 25, 2014



FOR ALL TERRITORY SERVED
 Community, Town or City
 PSC NO. 2
First Revised SHEET NO. 31
 CANCELLING PSC NO. _____
Original SHEET NO. 31

CLASSIFICATION OF SERVICE
 Schedule 31 – Future Use

D

DATE OF ISSUE October 2, 2013
 Month / Date / Year
 DATE EFFECTIVE November 2, 2013
 Month / Date / Year
 ISSUED BY [Signature]
 (Signature of Officer)
 TITLE President & CEO
 BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
 IN CASE NO. 2013-00276 DATED _____

Exhibit 3
 Page 10 of 30



FOR ALL TERRITORY SERVED
 Community, Town or City
 PSC NO. 2
Original SHEET NO. 31
 CANCELLING PSC NO. _____
 SHEET NO. _____

CLASSIFICATION OF SERVICE
 Schedule 31 – 2017 Billing Gap Recovery Plan Rider

RATE APPLICATION

This rider shall apply to rate schedules (1) Residential Single Phase & Three-Phase, (3) All Non-Residential Single Phase, (5) Three-Phase Demand (Non-Residential) Non-Dedicated Delivery Points (0-1000 kw), (7) Three-Phase Demand Non-Dedicated Delivery Points (1,001 KW & Over), (15) Private Outdoor Lighting, (16) Street Lighting Service. This rider does not apply to rate schedules 34, 34A and 35, which are applicable to Class A, B and C direct served Industrials with special contracts.

2017 Billing Gap Recovery Plan

During 2017, Kenergy shall render an electric service statement to each customer for approximately 32 days during all months, except May and June, which will be approximately 33 days. During this period of time, the monthly customer charge and the monthly lighting charge will be determined each month by multiplying the daily rate times the number of days billed. The monthly rate shown on each applicable tariff above will be divided by 30.4 (365 days/12 months) to arrive at the daily rate. Also, during this period of time, Billing Demand, as determined under Schedule 5 and Schedule 7, will be divided by 30.4 then multiplied by the number of days billed on the electric service statement.

TERMINATION

This tariff schedule 31 will automatically terminate on December 31, 2017.

DATE OF ISSUE November 23, 2016
 Month / Date / Year
 DATE EFFECTIVE January 1, 2017
 Month / Date / Year
 ISSUED BY _____
 (Signature of Officer)
 TITLE President & CEO
 BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
 IN CASE NO. _____ DATED _____



Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 2
Sixth Revised SHEET NO. 32
CANCELLING PSC NO. 2
Fifth Revised SHEET NO. 32

CLASSIFICATION OF SERVICE
Schedule 32 - Special Charges

In accordance with 807 KAR 5:006 Section 8, Kenergy will make the following special nonrecurring charges to recover customer-specific costs incurred, which would otherwise result in monetary loss to the utility or increased rates to other customers to whom no benefits accrue from the service provided or action taken.

- (a) Turn-on Charge \$6.50 (overtime \$156.00) - A turn-on charge will be assessed for a seasonal or temporary service.
(b) Reconnect Charge - \$6.50 (overtime \$156.00) - A reconnect charge will be assessed to reconnect a service which has been terminated for nonpayment of bills or violation of Kenergy's rules or Kentucky Public Service Commission administrative regulations.
(c) Termination or Field Collection Charge - \$6.50 (overtime \$156.00) - This charge will be assessed when a Kenergy representative makes a trip to the premises of a customer for the purpose of terminating service.

DATE OF ISSUE October 2, 2023
DATE EFFECTIVE November 2, 2023
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TITLE President and CEO
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2023-00276 DATED



Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 2
Fifth Revised SHEET NO. 32
CANCELLING PSC NO. 2
Fourth Revised SHEET NO. 32

CLASSIFICATION OF SERVICE
Schedule 32 - Special Charges

In accordance with 807 KAR 5:006 Section 8, Kenergy will make the following special nonrecurring charges to recover customer-specific costs incurred, which would otherwise result in monetary loss to the utility or increased rates to other customers to whom no benefits accrue from the service provided or action taken.

- (a) Turn-on Charge \$5.75 (overtime \$95.14) - A turn-on charge will be assessed for a seasonal or temporary service.
(b) Reconnect Charge - \$5.75 (overtime \$95.14) - A reconnect charge will be assessed to reconnect a service which has been terminated for nonpayment of bills or violation of Kenergy's rules or Kentucky Public Service Commission administrative regulations.
(c) Termination or Field Collection Charge - \$5.75 (overtime \$95.14) - This charge will be assessed when a Kenergy representative makes a trip to the premises of a customer for the purpose of terminating service.

D

DATE OF ISSUE July 13, 2021
DATE EFFECTIVE June 24, 2021
ISSUED BY [Signature]
TITLE President and CEO
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2021-00066 DATED June 24, 2021



FOR ALL TERRITORY SERVED
 Community, Town or City
 PSC NO. 2
 Seventh Revised SHEET NO. 32A
 CANCELLING PSC NO. 2
 Sixth Revised SHEET NO. 32A

CLASSIFICATION OF SERVICE
Schedule 32 - Special Charges

- R (e) **Meter Test Charge - \$74.00** -- This charge will be assessed if a customer requests the meter be tested and the test shows the meter is not more than two (2) percent fast. No charge shall be made if the test shows the meter is more than two (2) percent fast.
- (f) **Returned Check Charge \$0.00** -- A returned check charge will be assessed if a check accepted for payment of a bill is not honored by the customer's financial institution.
- Kenergy shall have the right to refuse to accept checks in payment of an account from any customer who has demonstrated poor credit risk by having two or more checks returned unpaid from a bank for any reason.
- Kenergy shall not accept a check to pay for and redeem another check or accept a two-party check for cash or payment of an account.
- When a customer has been mailed a notice of termination for non-payment and subsequently presents an insufficient check as payment, the original termination date will remain unchanged. The presentation of an insufficient funds check does not constitute payment of the account.
- (g) **Late Payment Kenergy Charge** -- A 5% charge will be assessed if a customer fails to pay a bill for services within (20) days from the date the bill was rendered. The charge will be assessed only once on any bill for rendered services. Any payment received shall first be applied to the bill for service rendered. Additional charges shall not be assessed on unpaid charges.
- (h) **Remote Disconnect/Reconnect Charge - \$3.25** -- This charge will be assessed when service is terminated by remote switch for non-payment of bills, violation of Kenergy's rules or Kentucky Public Service Commission administrative regulations. Termination of service will occur during normal business hours unless circumstances dictate otherwise, i.e. safety issues, illegal reconnect or meter is inaccessible. This charge will also be assessed when a service is reconnected by remote switch when service has been disconnected for non-payment of bills, violation of Kenergy's rules or Kentucky Public Service Commission administrative regulations. Customers qualifying for service reconnection under Section 15 of 807 KAR 5:006 will be exempt from reconnect charges.

DATE OF ISSUE October 2, 2023
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 DATE EFFECTIVE November 2, 2023
 Month / Date / Year
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 (Signature of Officer)
 TITLE President and CEO
 BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
 IN CASE NO. 2023-00276 DATED _____



FOR ALL TERRITORY SERVED
 Community, Town or City
 PSC NO. 2
 Sixth Revised SHEET NO. 32A
 CANCELLING PSC NO. 2
 Fifth Revised SHEET NO. 32A

CLASSIFICATION OF SERVICE
Schedule 32 - Special Charges

- I (e) **Meter Test Charge - \$79.00** -- This charge will be assessed if a customer requests the meter be tested and the test shows the meter is not more than two (2) percent fast. No charge shall be made if the test shows the meter is more than two (2) percent fast.
- R (f) **Returned Check Charge \$0.00** -- A returned check charge will be assessed if a check accepted for payment of a bill is not honored by the customer's financial institution.
- Kenergy shall have the right to refuse to accept checks in payment of an account from any customer who has demonstrated poor credit risk by having two or more checks returned unpaid from a bank for any reason.
- Kenergy shall not accept a check to pay for and redeem another check or accept a two-party check for cash or payment of an account.
- When a customer has been mailed a notice of termination for non-payment and subsequently presents an insufficient check as payment, the original termination date will remain unchanged. The presentation of an insufficient funds check does not constitute payment of the account.
- (g) **Late Payment Kenergy Charge** -- A 5% charge will be assessed if a customer fails to pay a bill for services within (20) days from the date the bill was rendered. The charge will be assessed only once on any bill for rendered services. Any payment received shall first be applied to the bill for service rendered. Additional charges shall not be assessed on unpaid charges.
- R (h) **Remote Disconnect/Reconnect Charge - \$3.25** -- This charge will be assessed when service is terminated by remote switch for non-payment of bills, violation of Kenergy's rules or Kentucky Public Service Commission administrative regulations. Termination of service will occur during normal business hours unless circumstances dictate otherwise, i.e. safety issues, illegal reconnect or meter is inaccessible. This charge will also be assessed when a service is reconnected by remote switch when service has been disconnected for non-payment of bills, violation of Kenergy's rules or Kentucky Public Service Commission administrative regulations. Customers qualifying for service reconnection under Section 15 of 807 KAR 5:006 will be exempt from reconnect charges.

DATE OF ISSUE July 13, 2021
 Month / Date / Year
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 Month / Date / Year
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 (Signature of Officer)
 TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
 IN CASE NO. 2021-00066 DATED June 24, 2021



Hendersou, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 2
Fourth Revised SHEET NO. 32 (Exh. A)
CANCELLING PSC NO. 2
Third Revised SHEET NO. 32 (Exh. A)

CLASSIFICATION OF SERVICE
Schedule 32 - Special Charges

Special Charges:
Non-Worked Hours:

Table with 3 columns: Category, Hours, Percent. Rows include Total Hours (2,080), Average Vacation (160), Holidays (64), Sick Leave Days (72), and Hours Worked (1,784).

for every \$100 of labor paid, \$85.77 is paid for work and \$14.23 is paid for non-working hours. The allocation for Office and Service employees is as follows:

Table with 4 columns: Job Title, Hourly Rate, Percent, Non-Working Hourly Amount. Rows include Service Technician, Office/Clerical, and Dispatcher.

Other Costs Based on Regular Labor Worked: % of Regular Labor Worked

Proforma Ending February 28, 2023

Table with 3 columns: Category, Amount, Percent. Rows include Regular Wages, Health, Life, Disability, Pension, Payroll Taxes, and Workers Comp., totaling 51.51%.

DATE OF ISSUE October 2, 2023
DATE EFFECTIVE November 2, 2023
ISSUED BY [Signature]
TITLE President and CEO
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2023-000276 DATED

Exhibit 3
Page 13 of 30



Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 2
Third Revised SHEET NO. 32 (Exh. A)
CANCELLING PSC NO. 2
Second Revised SHEET NO. 32 (Exh. A)

CLASSIFICATION OF SERVICE
Schedule 32 - Special Charges

Special Charges:
Non-Worked Hours:

Table with 3 columns: Category, Hours, Percent. Rows include Total Hours (2,080), Average Vacation (160), Holidays (64), Sick Leave Days (72), and Hours Worked (1,784).

for every \$100 of labor paid, \$85.77 is paid for work and \$14.23 is paid for non-working hours. The allocation for Office and Service employees is as follows:

Table with 4 columns: Job Title, Hourly Rate, Percent, Non-Working Hourly Amount. Rows include Service Technician, Office/Clerical, and Dispatcher.

Other Costs Based on Regular Labor Worked: % of Regular Labor Worked

Pro forma Ending December 31, 2019

Table with 3 columns: Category, Amount, Percent. Rows include Regular Wages, Health, Life, Disability, Pension, Payroll Taxes, and Workers Comp., totaling 55.78%.

DATE OF ISSUE July 13, 2021
DATE EFFECTIVE June 24, 2021
ISSUED BY [Signature]
TITLE President and CEO
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2021-00066 DATED June 24, 2021



FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 2
Fourth Revised SHEET NO. 32 (Exh. B)
CANCELLING PSC NO. 2
Third Revised SHEET NO. 32 (Exh. B)

CLASSIFICATION OF SERVICE
Schedule 32 – Special Charges

	Return Check Charge	Est. Hours	Per Hour	Amount
	No. of Hours Worked	0.25		
I	Direct Labor Charge	0.25	\$30.10	\$-7.52
I	Non-Worked Overhead	0.25	\$ 4.28	\$-1.07
I	Other Cost Based on Reg. Labor Worked	\$30.10	0.25 51.51%	\$-3.88
	Bank Charge			\$ 0.00
	Total Charges		Total	\$-12.77 Use 0.00

Turn-On, Reconnect, Termination, Special Meter Reading, Meter Test

	Per Hour	Turn-On, Reconnect, Termination	Meter Reading	Overtime	Meter Tests
Service Technician:					
No. of Hours		0.5	0.5	2	1
I	Direct Labor Charge	\$40.65	\$20.33	\$20.33	\$121.95 ¹
I	Non-Worked Overhead	\$ 5.78	\$-2.89	\$-2.89	N/A
I	Other Cost Based on Reg. Labor Worked	51.51%	\$10.46	\$10.46	\$20.90 ²
	Per Mile				
I	Mileage	10 \$ 0.655	\$ 6.55	\$ 6.55	\$ 6.55
I		20 \$ 0.655			\$13.1
Office Clerical:					
No. of Hours		0.25	0.25	0.25	0.25
I	Direct Labor Charge	\$30.10	\$-7.53	\$-7.53	\$-7.53
I	Non-Worked Overhead	\$ 4.28	\$-1.07	\$-1.07	\$-1.07
I	Other Cost Based on Reg. Labor Worked	51.51%	\$-3.87	\$-3.87	\$-3.87
	Total	\$ 6.55	\$ 6.55	\$155.95	\$ 73.92
I/U/R	Charge	\$ 6.50	\$ 6.50	\$156.00	\$ 74.00

I ¹ 2 hrs. X \$40.65 x 1.5
I ² 2 hrs. X 40.65 x 25.71% (24.35% + 1.36%)

DATE OF ISSUE October 2, 2023
Month / Date / Year
DATE EFFECTIVE November 2, 2023
Month / Date / Year
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TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2023-00276 DATED _____

Exhibit 3
Page 14 of 30



FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 2
Third Revised SHEET NO. 32 (Exh. B)
CANCELLING PSC NO. 2
Second Revised SHEET NO. 32 (Exh. B)

CLASSIFICATION OF SERVICE
Schedule 32 – Special Charges

	Return Check Charge	Est. Hours	Per Hour	Amount
	No. of Hours Worked	0.25		
I	Direct Labor Charge	0.25	\$24.47	\$-6.12
I	Non-Worked Overhead	0.25	\$ 3.48	\$-0.87
I	Other Cost Based on Reg. Labor Worked	\$24.47	0.25 55.78%	\$-3.44
	Bank Charge			\$ 0.00
R	Total Charges		Total	\$ 0.00 Use 0.00

Turn-On, Reconnect, Termination, Special Meter Reading, Meter Test

	Per Hour	Turn-On, Reconnect, Termination	Meter Reading	Overtime	Meter Tests
Service Technician:					
No. of Hours		0.5	0.5	2	1
I	Direct Labor Charge	\$36.85	\$18.43	\$18.43	\$73.70 ¹
I	Non-Worked Overhead	\$ 5.24	\$-2.62	\$-2.62	N/A
I	Other Cost Based on Reg. Labor Worked	55.78%	\$10.28	\$10.28	\$9.94 ²
	Per Mile				
I	Mileage	10 \$ 0.575	\$ 5.75	\$ 5.75	\$ 5.75
I		20 \$ 0.575			\$11.50
Office Clerical:					
No. of Hours		0.25	0.25	0.25	0.25
I	Direct Labor Charge	\$24.47	\$-6.12	\$-6.12	\$ 6.12
I	Non-Worked Overhead	\$ 3.48	\$-0.87	\$-0.87	\$ 0.87
I	Other Cost Based on Reg. Labor Worked	55.78%	\$-3.43	\$-3.43	\$ 3.43
R/R/R/I	Total	\$ 5.75	\$ 5.75	\$95.14	\$ 78.82
R/R/R/I	Charge	\$ 5.75	\$ 5.75	\$95.14	\$ 79.00

I ¹ 2 hrs. X \$36.85 x 1.5
I ² 2 hrs. X 36.85 x 27.06% (24.96% + 2.10%)

DATE OF ISSUE July 13, 2021
Month / Date / Year
DATE EFFECTIVE June 24, 2021
Month / Date / Year
ISSUED BY _____
(Signature of Officer)
TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2021-00066 DATED June 24, 2021



FOR ALL TERRITORY SERVED
 Community, Town or City
 PSC NO. 2
Third Revised SHEET NO. 32 (Exh. C)
 CANCELLING PSC NO. 2
Second Revised SHEET NO. 32 (Exh. C)

C)

CLASSIFICATION OF SERVICE
Schedule 32 - Special Charges

Remote Disconnect/Reconnect/Meter Reading

	<u>Per Hour</u>	<u>No. of Hours</u>	<u>Amount</u>
Dispatcher:			
I Direct Labor Charge	\$36.93	0.25	\$ 9.23
I (1) Non-Worked Overhead	\$ 5.26		\$ 1.32
I (1) Other Cost Based on Reg. Labor Worked	51.51%		\$ 4.76
Office Clerical:			
I Direct Labor Charge	\$30.10	0.25	\$ 7.53
I (1) Non-Worked Overhead	\$ 4.28		\$ 1.87
I (1) Other Cost Based on Reg. Labor Worked	51.51%		\$ 2.87
(2) Amortization of Remote Switch Costs			\$ 3.25
		<u>Total</u>	<u>\$ 3.25</u>
		<u>Use</u>	<u>\$ 3.25</u>

- (1) See Tariff Sheet 32, Exhibit A.
- (2) Cost of switch confidential per contract with vendor.

DATE OF ISSUE October 2, 2023
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 TITLE President and CEO
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 IN CASE NO. 2023-00276 DATED _____



FOR ALL TERRITORY SERVED
 Community, Town or City
 PSC NO. 2
Second Revised SHEET NO. 32 (Exh. C)
 CANCELLING PSC NO. 2
First Revised SHEET NO. 32 (Exh. C)

CLASSIFICATION OF SERVICE
Schedule 32 - Special Charges

T Remote Disconnect/Reconnect/Meter Reading

	<u>Per Hour</u>	<u>No. of Hours</u>	<u>Amount</u>
Dispatcher:			
I Direct Labor Charge	\$30.28	0.25	\$ 7.57
I (1) Non-Worked Overhead	\$ 4.31		\$ 1.08
I (1) Other Cost Based on Reg. Labor Worked	55.78%		\$ 4.22
Office Clerical:			
I Direct Labor Charge	\$24.47	0.25	\$ 6.12
I (1) Non-Worked Overhead	\$ 3.48		\$ 0.75
I (1) Other Cost Based on Reg. Labor Worked	55.78%		\$ 3.41
(2) Amortization of Remote Switch Costs			\$ 3.25
		<u>Total</u>	<u>\$ 3.25</u>
		<u>Use</u>	<u>\$ 3.25</u>

- (1) See Tariff Sheet 32, Exhibit A.
- (2) Cost of switch confidential per contract with vendor.

DATE OF ISSUE July 13, 2021
 Month / Date / Year
 DATE EFFECTIVE June 24, 2021
 Month / Date / Year
 ISSUED BY _____
 (Signature of Officer)
 TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
 IN CASE NO. 2021-00066 DATED June 24, 2021



Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 2
Sixth Revised SHEET NO. 76 (Page 47)
CANCELLING PSC NO. 1
Fifth Revised SHEET NO. 76

CLASSIFICATION OF SERVICE
Schedule 76 - Pole Attachment Tariff

Licensee shall pay to Cooperative the fees and charges and shall comply with the terms and conditions specified in the Schedule. Unless otherwise expressly provided, Licensee shall pay any invoice it receives from Cooperative pursuant to this Schedule within 30 calendar days after Licensee is presented with the invoice.

The estimated cost of a survey conducted by Cooperative under this Schedule is \$16.03 per pole for labor costs and \$6.55 per application for vehicle cost. Actual survey costs may differ from this estimate and will be the responsibility of the Licensee, consistent with the terms of this Schedule.

Per-Pole Survey Cost:

Direct Labor Charge = \$38.71 / hr.
Non-Working Hourly Amount = \$38.71 x 14.23% = \$ 5.51 / hr.
Other Cost Based on Reg. Labor Worked = \$38.71 x 51.51% = \$19.93 / hr.
Total Cost per Hour = \$64.15 / hr.
Average Time to Survey Each Pole is 15 minutes x .25 hrs.
Total Labor Costs = \$16.03 per pole

Per Application Vehicle Cost

2023 IRS Mileage Rate of \$0.655 x 10 miles average per application = \$6.55 per application

2 See footnote 1, on page 8 above.

DATE OF ISSUE October 2, 2023
Month / Date / Year
DATE EFFECTIVE November 2, 2023
Month / Date / Year
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(Signature of Officer)
TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2023-00276 DATED

Exhibit 3
Page 16 of 30



Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 2
Fifth Revised SHEET NO. 76 (Page 47)
CANCELLING PSC NO. 1
Fourth Revised SHEET NO. 76

CLASSIFICATION OF SERVICE
Schedule 76 - Pole Attachment Tariff

APPENDIX E - FEES AND CHARGES

Licensee shall pay to Cooperative the fees and charges and shall comply with the terms and conditions specified in the Schedule. Unless otherwise expressly provided, Licensee shall pay any invoice it receives from Cooperative pursuant to this Schedule within 30 calendar days after Licensee is presented with the invoice. Any balance that remains unpaid after its due date shall bear interest at the rate of one and a half percent (1.5%) per month until paid, or if one and a half percent (1.5%) exceeds the maximum rate allowed by law, then at the maximum rate allowed by law.

The estimated cost of a survey conducted by Cooperative under this Schedule is \$16.45 per pole for labor costs and \$5.85 per application for vehicle cost. Actual survey costs may differ from this estimate and will be the responsibility of the Licensee, consistent with the terms of this Schedule.

Per-Pole Survey Cost:

Direct Labor Charge = \$38.71 / hr.
Non-Working Hourly Amount = \$38.71 x 14.23% = \$ 5.51 / hr.
Other Cost Based on Reg. Labor Worked = \$38.71 x 55.78% = \$21.59 / hr.
Total Cost per Hour = \$65.81 / hr.
Average Time to Survey Each Pole is 15 minutes x .25 hrs.
Total Labor Costs = \$16.45 per pole

Per Application Vehicle Cost

2022 IRS Mileage Rate of \$0.585 x 10 miles average per application = \$5.85 per application

2 See footnote 1, above.

DATE OF ISSUE January 27, 2023
Month / Date / Year
DATE EFFECTIVE December 28, 2022
Month / Date / Year
ISSUED BY [Signature]
(Signature of Officer)
TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2022-00106 DATED December 28, 2022



Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 2
Sixth Revised SHEET NO. 76
(Page 48)
CANCELLING PSC NO. 1
Fifth Revised SHEET NO. 76

CLASSIFICATION OF SERVICE
Schedule 76 - Pole Attachment Tariff

Cooperative will invoice Licensee in advance with respect to amounts owed annually for each of Licensee's Attachments, at the following rates for each full or partial year:

ANNUAL RENTAL CHARGE:

- | Two-Party Pole Attachment..... \$ 6.50
- | Three-Party Pole Attachment.....\$ 5.06
- | Two-Party Anchor Attachment.....\$17.68
- | Three-Party Anchor Attachment..... \$11.78

DATE OF ISSUE October 2, 2022
Month / Date / Year
DATE EFFECTIVE November 2, 2023
Month / Date / Year
ISSUED BY [Signature]
Title of Officer
TITLE President & CEO
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2023-00276 DATED _____

Exhibit 3
Page 17 of 30



Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 2
Fifth Revised SHEET NO. 76
(Page 48)
CANCELLING PSC NO. 1
Fourth Revised SHEET NO. 76

CLASSIFICATION OF SERVICE
Schedule 76 - Pole Attachment Tariff

Cooperative will invoice Licensee in advance with respect to amounts owed annually for each of Licensee's Attachments, at the following rates for each full or partial year:

ANNUAL RENTAL CHARGE:

- Two-Party Pole Attachment.....\$ 6.10
- Three-Party Pole Attachment.....\$ 4.76
- Two-Party Anchor Attachment.....\$16.11
- Three-Party Anchor Attachment.....\$10.74

DATE OF ISSUE January 27, 2023
Month / Date / Year
DATE EFFECTIVE December 28, 2022
Month / Date / Year
ISSUED BY _____
(Signature of Officer)
TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2022-00106 DATED December 28, 2022



Henderson, Kentucky

FOR ALL TERRITORY SERVED
 Community, Town or City
 PSC NO. 2
 Sixth Revised SHEET NO. 76
 (Page 49)
 CANCELLING PSC NO. 1
 Fifth Revised SHEET NO. 76

CLASSIFICATION OF SERVICE
Schedule 76 - Pole Attachment Tariff

CALCULATION OF ANNUAL POLE ATTACHMENT CHARGE

1. Annual Attachment Charge - Two-Party Pole

Annual Charge = [weighted avg. cost x .85 - n/a] x annual carrying charge x .1224
 $\frac{1}{1} \quad \frac{2}{2} \quad \frac{3}{3} \quad \frac{4}{4} \quad \frac{5}{5}$

Annual Charge = \$523.39 x .85 x 11.93% x .1224

Annual Charge = \$6.50

2. Annual Attachment Charge - Three-Party Pole

Annual Charge = [weighted avg. cost x .85 - n/a] x annual carrying charge x .0759
 $\frac{1}{1} \quad \frac{2}{2} \quad \frac{3}{3} \quad \frac{4}{4} \quad \frac{5}{5}$

Annual Fixed = \$657.71 x .85 x 11.93% x .0759

Annual Charge = \$5.06

Weighted Average Cost for Poles Determined as follows:

35'-40' Poles = installed plant cost at 02/28/23 of \$37,759,144 ÷ 72,144 poles; or an average cost of \$523.39 per pole

40'-45' Poles = installed plant cost at 02/28/23 of \$36,987,414 ÷ 56,237 poles; or an average cost of \$657.71 per pole.

2 Reduction factor for lesser appurtenances included in pole accounts per Page 8 of PSC Order in Case No. 251.

3 Ground wire cost is not included in pole cost records, therefore, subject reduction is not applicable.

4 See Sheet 76, Page 51..

5 Usable space factor per Page 13 of PSC Order in Case No. 251.

DATE OF ISSUE October 2, 2023
Month / Date / Year

DATE EFFECTIVE November 2, 2023
Month / Date / Year

ISSUED BY [Signature]
(Signature of Officer)

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2023-00276 DATED _____

Exhibit 3
Page 18 of 30



Henderson, Kentucky

FOR ALL TERRITORY SERVED
 Community, Town or City
 PSC NO. 2
 Fifth Revised SHEET NO. 76
 (Page 49)
 CANCELLING PSC NO. 1
 Fourth Revised SHEET NO. 76

CLASSIFICATION OF SERVICE
Schedule 76 - Pole Attachment Tariff

CALCULATION OF ANNUAL POLE ATTACHMENT CHARGE

1. Annual Attachment Charge - Two-Party Pole

Annual Charge = [weighted avg. cost x .85 - n/a] x annual carrying charge x .1224
 $\frac{1}{1} \quad \frac{2}{2} \quad \frac{3}{3} \quad \frac{4}{4} \quad \frac{5}{5}$

Annual Charge = \$502.02 x .85 x 11.68% x .1224

Annual Charge = \$6.10

2. Annual Attachment Charge - Three-Party Pole

Annual Charge = [weighted avg. cost x .85 - n/a] x annual carrying charge x .0759
 $\frac{1}{1} \quad \frac{2}{2} \quad \frac{3}{3} \quad \frac{4}{4} \quad \frac{5}{5}$

Annual Fixed = \$621.29 x .85 x 11.68% x .0759

Annual Charge = \$4.76

Weighted Average Cost for Poles Determined as follows:

35'-40' Poles = installed plant cost at 12/31/19 of \$36,261,203 ÷ 72,230 poles; or an average cost of \$502.02 per pole

40'-45' Poles = installed plant cost at 12/31/19 of \$30,862,499 ÷ 55,215 poles; or an average cost of \$631.39 per pole.

2 Reduction factor for lesser appurtenances included in pole accounts per Page 8 of PSC Order in Case No. 251.

3 Ground wire cost is not included in pole cost records, therefore, subject reduction is not applicable.

4 See Sheet 76, Exhibit A, page 3 of 3.

5 Usable space factor per Page 13 of PSC Order in Case No. 251.

DATE OF ISSUE January 27, 2023
Month / Date / Year

DATE EFFECTIVE December 28, 2022
Month / Date / Year

ISSUED BY _____
(Signature of Officer)

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2022-00106 DATED December 28, 2022



Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 2
Sixth Revised SHEET NO. 76
(Page 50)
CANCELLING PSC NO. 1
Fifth Revised SHEET NO. 76

CLASSIFICATION OF SERVICE
Schedule 76 - Pole Attachment Tariff

CALCULATION OF ANNUAL ANCHOR ATTACHMENT CHARGE

1. Annual Attachment Charge - Two-Party Anchor

$$\text{Annual Charge} = \frac{[\text{weighted average cost} \times \text{annual carrying charge}]}{2}$$

$$\text{Annual Charge} = \frac{\$296.34 \times 11.93\%}{2}$$

$$\text{Annual Charge} = \$17.68$$

2. Annual Attachment Charge - Three-Party Anchor

$$\text{Annual Charge} = \frac{[\text{weighted average cost} \times \text{annual carrying charge}]}{3}$$

$$\text{Annual Charge} = \frac{\$296.34 \times 11.93\%}{3}$$

$$\text{Annual Charge} = \$11.78$$

1. Weighted Average Cost for Anchors Determined as follows:

Installed plant cost of all anchors \$32,576,488 + 109,930 anchors; or an average cost of \$296.34 per anchor as of 02/28/23.

2. See Sheet 76, Page 51

DATE OF ISSUE October 2, 2023
Month / Date / Year

DATE EFFECTIVE November 2, 2023
Month / Date / Year

ISSUED BY [Signature]
(Signature of Officer)

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2023-00276 DATED

Exhibit 3
Page 19 of 30



Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 2
Fifth Revised SHEET NO. 76
(Page 50)
CANCELLING PSC NO. 1
Fourth Revised SHEET NO. 76

CLASSIFICATION OF SERVICE
Schedule 76 - Pole Attachment Tariff

CALCULATION OF ANNUAL ANCHOR ATTACHMENT CHARGE

1. Annual Attachment Charge - Two-Party Anchor

$$\text{Annual Charge} = \frac{[\text{weighted average cost} \times \text{annual carrying charge}]}{2}$$

$$\text{Annual Charge} = \frac{\$275.86 \times 11.68\%}{2}$$

$$\text{Annual Charge} = \$16.11$$

2. Annual Attachment Charge - Three-Party Anchor

$$\text{Annual Charge} = \frac{[\text{weighted average cost} \times \text{annual carrying charge}]}{3}$$

$$\text{Annual Charge} = \frac{\$275.86 \times 11.68\%}{3}$$

$$\text{Annual Charge} = \$10.74$$

1. Weighted Average Cost for Anchors Determined as follows:

Installed plant cost of all anchors \$29,042,721 + 106,279 anchors; or an average cost of \$275.86 per anchor as of 12/31/19.

2. See Sheet 76, Exhibit A, page 3 of 3.

DATE OF ISSUE January 27, 2023
Month / Date / Year

DATE EFFECTIVE December 28, 2022
Month / Date / Year

ISSUED BY [Signature]
(Signature of Officer)

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2022-00106 DATED December 28, 2022



Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 2
Sixth Revised SHEET NO. 76
(Page 51)
CANCELLING PSC NO. 1
Fifth Revised SHEET NO. 76

CLASSIFICATION OF SERVICE
Schedule 76 - Pole Attachment Tariff

PSC ADMINISTRATIVE CASE NO. 251

	Percent	Pro forma Margins	Pro forma Interest
1. Cost of Money:			
Rate of Return Case No. 2021-00066	3.81%	(\$3,903,713 + \$3,980,637)	
Times Net-to-Gross Ratio	.546*	\$207,205,164 = 3.81%	
Adjusted Rate of Return	2.08%	Net Investment Rate Base	
2. Operations and Maintenance Expense 2/28/23:			
	\$18,289,032 x 100 = 4.84%		\$377,588,781
3. Depreciation Expense 2/28/23:			
	\$14,515,355 x 100 = 3.84%		\$377,588,781
4. General Administrative Expense 2/28/23:			
	\$4,412,847 x 100 = 1.17%		\$377,588,781
Annual Carrying Charges	11.93%		
* Net Plant Investment	\$206,290,001 = 54.64%		
Gross Plant Investment	\$377,588,781 (02/28/23)		

DATE OF ISSUE October 2, 2023
Month / Date / Year
DATE EFFECTIVE November 2, 2023
Month / Date / Year
ISSUED BY [Signature]
(Signature of Officer)
TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2023-00276 DATED

Exhibit 3
Page 20 of 30



Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 2
Fifth Revised SHEET NO. 76
(Page 51)
CANCELLING PSC NO. 1
Fourth Revised SHEET NO. 76

CLASSIFICATION OF SERVICE
Schedule 76 - Pole Attachment Tariff

PSC ADMINISTRATIVE CASE NO. 251

	Percent	Pro forma Margins	Pro forma Interest
1. Cost of Money:			
Rate of Return as proposed Case No. 2021-00066	3.79%	(\$3,865,306 + \$3,980,637)	
Times Net-to-Gross Ratio	.60*	\$207,205,164 = 3.79%	
Adjusted Rate of Return	2.27%	Net Investment Rate Base	
2. Pro forma Operations and Maintenance Expense per Exhibit 9			
	\$14,734,681 x 100 = 4.30%		\$342,332,886
3. Pro forma Depreciation Expense per Exhibit 9:			
	\$13,694,119 x 100 = 4.00%		\$342,332,886
4. Pro forma General Administrative Expense per Exhibit 9:			
	\$3,786,249 x 100 = 1.11%		\$342,332,886
Annual Carrying Charges	11.68%		
* Net Plant Investment	\$204,881,907 = 60%		
Gross Plant Investment	\$342,332,886 (12/31/19)		

DATE OF ISSUE January 27, 2023
Month / Date / Year
DATE EFFECTIVE December 28, 2022
Month / Date / Year
ISSUED BY [Signature]
(Signature of Officer)
TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2022-00106 DATED December 28, 2022



Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 2
Fifth Revised SHEET NO. 138
CANCELLING PSC NO. 2
Fourth Revised SHEET NO. 138

RULES AND REGULATIONS

Schedule 138 - Temporary, Seasonal or Services of Questionable Tenure

Temporary, seasonal or services of questionable tenure shall be construed to mean a party or establishment whose need for electric service, both as to amount and permanency, cannot be reasonably assured and same shall include, but not limited to, oil and coal facilities, farming operations, lakes, and summer cottages, recreational areas, campsites and construction sites, etc.

Transformers and meters will be furnished by Kenergy except where requirements may be contrary to standard voltages, and in which case the transformer cost will be considered as materials as referred to above.

I A service charge of \$6.50 shall be applicable to any disconnecting or reconnecting of seasonal and temporary services.

When more than one customer requests service from the same distribution extension at the same time, a mutual agreement of shared cost between the customers may be approved by Kenergy.

Special situations may arise for a special type of service, and in which case the service will be negotiated on an individual basis as to voltage, contribution, contract, etc.

DATE OF ISSUE October 2, 2023
DATE EFFECTIVE November 2, 2023
ISSUED BY [Signature]
TITLE President and CEO
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2023-00276 DATED

Exhibit 3
Page 21 of 30



Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 2
Fourth Revised SHEET NO. 138
CANCELLING PSC NO. 2
Third Revised SHEET NO. 138

RULES AND REGULATIONS

Schedule 138 - Temporary, Seasonal or Services of Questionable Tenure

Temporary, seasonal or services of questionable tenure shall be construed to mean a party or establishment whose need for electric service, both as to amount and permanency, cannot be reasonably assured and same shall include, but not limited to, oil and coal facilities, farming operations, lakes, and summer cottages, recreational areas, campsites and construction sites, etc.

Transformers and meters will be furnished by Kenergy except where requirements may be contrary to standard voltages, and in which case the transformer cost will be considered as materials as referred to above.

R A service charge of \$5.75 shall be applicable to any disconnecting or reconnecting of seasonal and temporary services.

When more than one customer requests service from the same distribution extension at the same time, a mutual agreement of shared cost between the customers may be approved by Kenergy.

Special situations may arise for a special type of service, and in which case the service will be negotiated on an individual basis as to voltage, contribution, contract, etc.

DATE OF ISSUE July 13, 2021
DATE EFFECTIVE June 24, 2021
ISSUED BY [Signature]
TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2021-00066 DATED June 24, 2021



Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 2
Fifth Revised SHEET NO. 139A
CANCELLING PSC NO. 2
Fourth Revised SHEET NO. 139A

RULES AND REGULATIONS
Schedule 139 – Extensions to Permanent Underground Service

(d) Underground Vs. Overhead Cost Differential

The following cost estimates are prepared from the unit cost information filed with the Kentucky Public Service Commission annually and are available for review upon request:

I	Underground Cost Per Foot.....	\$18.32
I	Overhead Cost Per Foot.....	\$25.21
	Differential (customer installed trench and conduit) Cost Per Foot.....	None
R	Differential Cost Per Foot for trenching by Contractor.....	\$ 6.00
	(plus conduit at actual Kenergy cost)	
R	Differential Cost Per Foot for trenching by Kenergy.....	\$15.04
	(plus conduit at actual Kenergy cost)	

If substantial rock is encountered and Kenergy has agreed to install the trench and conduit, customer will reimburse Kenergy for any additional costs.

DATE OF ISSUE October 2, 2023
Month / Date / Year
DATE EFFECTIVE November 2, 2023
Month / Date / Year
ISSUED BY [Signature]
(Signature of Officer)
TITLE President and CEO
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2023-00275 DATED _____

Exhibit 3
Page 22 of 30



Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 2
Fourth Revised SHEET NO. 139A
CANCELLING PSC NO. 2
Third Revised SHEET NO. 139A

RULES AND REGULATIONS
Schedule 139 – Extensions to Permanent Underground Service

(d) Underground Vs. Overhead Cost Differential

The following cost estimates are prepared from the unit cost information filed with the Kentucky Public Service Commission annually and are available for review upon request:

I	Underground Cost Per Foot.....	\$17.12
I	Overhead Cost Per Foot.....	\$19.83
	Differential (customer installed trench and conduit) Cost Per Foot.....	None
R	Differential Cost Per Foot for trenching by Contractor.....	\$ 6.78
	(plus conduit at actual Kenergy cost)	
R	Differential Cost Per Foot for trenching by Kenergy.....	\$15.75
	(plus conduit at actual Kenergy cost)	

If substantial rock is encountered and Kenergy has agreed to install the trench and conduit, customer will reimburse Kenergy for any additional costs.

DATE OF ISSUE February 22, 2021
Month / Date / Year
DATE EFFECTIVE March 24, 2021
Month / Date / Year
ISSUED BY _____
(Signature of Officer)
TITLE President and CEO
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. _____ DATED _____



Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 2
Fifth Revised SHEET NO. 153
CANCELLING PSC NO. 2
Fourth Revised SHEET NO. 153

RULES AND REGULATIONS
Schedule 153 - Meter Tests

All new meters shall be checked for accuracy before installation. Kenergy will, at its own expense, make periodic tests and inspections of its meters in order to maintain a high standard of accuracy and to conform with the regulations of the Kentucky Public Service Commission. Kenergy will make additional test of meters at the request of the member upon payment of a \$74.00 fee. When the test is made at the customer's request and it shows the meter is accurate, within 2% slow or fast, no adjustment will be made to the customer's bill and the fee paid will be forfeited to help cover cost of the requested test. When the test shows the meter to be in excess of 2% slow or fast, appropriate adjustments will be made to the customer's bill. Refunds will be made in accordance with the Kentucky Public Service Commission General Rules 807 KAR 5:006 Section 10(2). If the test shows the meter to be more than 2% fast the \$74.00 fee paid by the customer shall be refunded.

FAILURE OF METER TO REGISTER OR METER TEST RESULTS ARE FAST OR SLOW

In the event a customer's meter should fail to register, the customer shall be billed from the date of such failure in accordance with 807 KAR 5:006, Section 10(2). If test results on a customer's meter show an average error greater than two percent (2%) fast or slow, or if a customer has been incorrectly billed for any other reason, except in an instance where Kenergy has filed a verified complaint with the appropriate law enforcement agency alleging fraud or theft by a customer, Kenergy shall immediately determine the period during which the error has existed, and shall recompute and adjust the customer's bill to either provide a refund to the customer or collect an additional amount of revenue from the under billed customer. Kenergy shall readjust the account based upon the period during which the error is known to have existed. If the period during which the error existed cannot be determined with reasonable precision, the time period shall be estimated using such data as elapsed time since the last meter test, if applicable, and historical usage data for the customer. If that data is not available, the average usage of similar customer loads shall be used for comparison purposes in calculating the time period. If the customer and Kenergy are unable to agree on an estimate of the time period during which the error existed, the Kentucky Public Service Commission shall determine the issue. In all instances of customer over billing, the member's account shall be credited or the over billed amount refunded at the discretion of the customer within thirty (30) days after final meter test results. Kenergy shall not require customer repayment of any under billing to be made over a period shorter than a period coextensive with the under billing.

DATE OF ISSUE October 2, 2023
Month / Date / Year
DATE EFFECTIVE November 2, 2023
Month / Date / Year
ISSUED BY [Signature]
(Signature of Officer)
TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2023-00276 DATED



Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 2
Fourth Revised SHEET NO. 153
CANCELLING PSC NO. 2
Third Revised SHEET NO. 153

RULES AND REGULATIONS
Schedule 153 - Meter Tests

All new meters shall be checked for accuracy before installation. Kenergy will, at its own expense, make periodic tests and inspections of its meters in order to maintain a high standard of accuracy and to conform with the regulations of the Kentucky Public Service Commission. Kenergy will make additional test of meters at the request of the member upon payment of a \$79.00 fee. When the test is made at the customer's request and it shows the meter is accurate, within 2% slow or fast, no adjustment will be made to the customer's bill and the fee paid will be forfeited to help cover cost of the requested test. When the test shows the meter to be in excess of 2% slow or fast, appropriate adjustments will be made to the customer's bill. Refunds will be made in accordance with the Kentucky Public Service Commission General Rules 807 KAR 5:006 Section 10(2). If the test shows the meter to be more than 2% fast the \$79.00 fee paid by the customer shall be refunded.

FAILURE OF METER TO REGISTER OR METER TEST RESULTS ARE FAST OR SLOW

In the event a customer's meter should fail to register, the customer shall be billed from the date of such failure in accordance with 807 KAR 5:006, Section 10(2). If test results on a customer's meter show an average error greater than two percent (2%) fast or slow, or if a customer has been incorrectly billed for any other reason, except in an instance where Kenergy has filed a verified complaint with the appropriate law enforcement agency alleging fraud or theft by a customer, Kenergy shall immediately determine the period during which the error has existed, and shall recompute and adjust the customer's bill to either provide a refund to the customer or collect an additional amount of revenue from the under billed customer. Kenergy shall readjust the account based upon the period during which the error is known to have existed. If the period during which the error existed cannot be determined with reasonable precision, the time period shall be estimated using such data as elapsed time since the last meter test, if applicable, and historical usage data for the customer. If that data is not available, the average usage of similar customer loads shall be used for comparison purposes in calculating the time period. If the customer and Kenergy are unable to agree on an estimate of the time period during which the error existed, the Kentucky Public Service Commission shall determine the issue. In all instances of customer over billing, the member's account shall be credited or the over billed amount refunded at the discretion of the customer within thirty (30) days after final meter test results. Kenergy shall not require customer repayment of any under billing to be made over a period shorter than a period coextensive with the under billing.

DATE OF ISSUE July 13, 2021
Month / Date / Year
DATE EFFECTIVE June 24, 2021
Month / Date / Year
ISSUED BY [Signature]
(Signature of Officer)
TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2021-00066 DATED June 24, 2021



Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 2
Original SHEET NO. 155
CANCELLING PSC NO. 1
SHEET NO.

RULES AND REGULATIONS

Schedule 155 - Levelized Budget Billing Payment Plan

LEVELIZED BUDGET BILLING PAYMENT PLAN

The Cooperative will offer to the members a Levelized Budget Billing Plan under the following conditions.

TERMS OF LEVELIZED BUDGET BILLING:

- 1. A member who qualifies may be placed on or removed from levelized budget billing in any month of the year.
2. This is a continuous plan with no catch-up month. As stated by 807 KAR 5:006 Section 14, the member's account will be adjusted through a series of levelized adjustments on a monthly basis to bring the member's account current once each twelve (12) month period. Upon disconnection or removal from levelized budget billing, all accumulated debits shall become due and payable at this time. Upon disconnection of service, any credits shall be refunded to the member. Upon removal from the plan, any credits shall be applied to the member's active account.
3. Payment dates and payment terms remain the same as for normal billing. Participants in levelized billing must pay the full amount of the levelized payment each month by the due date.
4. Failure to pay the full levelized amount, failure to pay a collection fee, disconnect for nonpayment, illegal use of service or theft of service will result in removal of the account from the levelized program. Accounts removed from the levelized program are placed on the normal billing program and any levelized balance is applied to the actual current billing.
5. Requirements for levelized billing are: (1) 12 months of service at the location; (2) account is paid up-to-date; and, (3) satisfactory credit history.

CALCULATIONS FOR MONTHLY BILLING:

- 1. Each billing will be based on the past eleven (11) months kilowatt hour usage, and the current month kilowatt hours usage shall be added to provide a moving average based on twelve months kilowatt hour usage. In addition, a series of monthly levelized adjustments will be calculated and added to the average amount. The monthly adjustment will be one-twelfth (1/12) of the unpaid balance. No adjustment will be calculated for a credit balance.

DATE OF ISSUE October 2, 2023
Month / Date / Year
DATE EFFECTIVE November 2, 2023
Month / Date / Year
ISSUED BY [Signature]
(Signature of Officer)
TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2023-00276 DATED

Exhibit 3
Page 24 of 30



Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 2
Original SHEET NO. 155-160
CANCELLING PSC NO. 1
SHEET NO.

RULES AND REGULATIONS

FOR FUTURE USE

DATE OF ISSUE January 29, 2009
Month / Date / Year
DATE EFFECTIVE February 1, 2009
Month / Date / Year
ISSUED BY [Signature]
(Signature of Officer)
TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2008-00323 DATED January 29, 2009



Henderson, Kentucky

FOR ALL TERRITORY SERVED

County, Town or City

PSC NO. 2

Original SHEET NO. 155a

CANCELLING PSC NO. 1

SHEET NO. _____

RULES AND REGULATIONS

Schedule 155 – Levelized Budget Billing Payment Plan

- 2. Each succeeding month the oldest months usage shall be dropped and current months usage added.
- 3. Since the averages shall be based on kilowatt hour usage, any taxes, security lights, fuel adjustment costs, and other monthly charges will be added.
- 4. Therefore, each month's electric bill will not be exactly the same, and the electric bill will vary from month to month.

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DATE OF ISSUE October 2, 2023
Month / Date / Year

DATE EFFECTIVE November 2, 2023
Month / Date / Year

ISSUED BY [Signature]
(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2023-00276 DATED _____

Exhibit 3
Page 25 of 30



Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 2
First Revised SHEET NO. 162
CANCELLING PSC NO. 1
Original SHEET NO. 162

RULES AND REGULATIONS
Schedule 162 - Deposits
(Excluding Three-Phase Over 1,000 KW & Special Contracts)

T Kenergy may require a cash deposit or other guaranty from customers to secure payment of bills in accordance with 807 KAR 5:006, Section 8, except for customers qualifying for service reconnection pursuant to 807 KAR 5:006, Section 16, Winter Hardship Reconnection. Service may be refused or disconnected for failure to pay the requested deposit.

Generally, deposits will be required from customers not meeting satisfactory credit and payment criteria. Satisfactory credit for customers will be determined by utilizing independent credit sources (primarily utilized with new customers having no prior history with Kenergy), as well as historic and ongoing payment and credit history with Kenergy. Satisfactory payment criteria with Kenergy may be established by paying all bills rendered, having no disconnections for nonpayment, having no late notices, having no defaulted credit arrangements, having no returned payments, having no meter diversion or theft of service.

T At the time service is requested, deposits for residential customers may be waived if an acceptable letter of credit from another utility for the past twelve (12) consecutive month's service period is provided, or customer has acceptable credit reported from a credit reporting agency ("CRA") with which the Cooperative has entered a contractual agreement. Deposits for non-residential customers may be waived if an acceptable bank letter of credit or surety bond is provided.

If a customer fails to maintain a satisfactory payment or credit record, or otherwise becomes a new or greater credit risk, as determined by Kenergy in its sole discretion, Kenergy may require a new or additional deposit from the customer. A new or additional deposit may also be required if the customer's classification of service changes or if there is a substantial change in usage.

Interest on deposits will be calculated at the rate prescribed by law, from the date of deposit, and will be paid annually either by refund or credit to the customer's bills, except that no refund or credit will be made if the customer's bill is delinquent on the anniversary date of the deposit. If interest is paid or credited to the customer's bill prior to 12 months from the date of deposit, the payment or credit will be on a prorated basis. Upon termination of service, the deposit, any principal amounts, and interest earned and owing will be credited to the final bill, with any remainder refunded to the customer.

DATE OF ISSUE October 2, 2023
Month / Date / Year
DATE EFFECTIVE November 2, 2023
Month / Date / Year
ISSUED BY [Signature]
(Signature of Officer)
TITLE President and CEO
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2023-00276 DATED

Exhibit 3
Page 26 of 30



Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 2
Original SHEET NO. 162
CANCELLING PSC NO. 1
SHEET NO.

RULES AND REGULATIONS
Schedule 162 - Deposits
(Excluding Three-Phase Over 1,000 KW & Special Contracts)

-N T Kenergy may require a cash deposit or other guaranty from customers to secure payment of bills in accordance with 807 KAR 5:006, Section 7, except for customers qualifying for service reconnection pursuant to 807 KAR 5:006, Section 15, Winter Hardship Reconnection. Kenergy may offer customers the option of paying one-half of their deposit prior to providing service and making installments for the remaining half over a period not to exceed the first two normal billing periods. Service may be refused or disconnected for failure to pay the requested deposit.

Generally, deposits will be required from customers not meeting satisfactory credit and payment criteria. Satisfactory credit for customers will be determined by utilizing independent credit sources (primarily utilized with new customers having no prior history with Kenergy), as well as historic and ongoing payment and credit history with Kenergy. Satisfactory payment criteria with Kenergy may be established by paying all bills rendered, having no disconnections for nonpayment, having no late notices, having no defaulted credit arrangements, having no returned payments, having no meter diversion or theft of service.

Deposits for residential customers may be waived if an acceptable letter of credit from another utility for the past twelve (12) consecutive month's service period is provided, or an existing customer with an acceptable payment record signs as a guarantor. Deposits for non-residential customers may be waived if an acceptable bank letter of credit or surety bond is provided.

If a customer fails to maintain a satisfactory payment or credit record, or otherwise becomes a new or greater credit risk, as determined by Kenergy in its sole discretion, Kenergy may require a new or additional deposit from the customer. A new or additional deposit may also be required if the customer's classification of service changes or if there is a substantial change in usage.

Interest on deposits will be calculated at the rate prescribed by law, from the date of deposit, and will be paid annually either by refund or credit to the customer's bills, except that no refund or credit will be made if the customer's bill is delinquent on the anniversary date of the deposit. If interest is paid or credited to the customer's bill prior to 12 months from the date of deposit, the payment or credit will be on a prorated basis. Upon termination of service, the deposit, any principal amounts, and interest earned and owing will be credited to the final bill, with any remainder refunded to the customer.

DATE OF ISSUE January 29, 2009
Month / Date / Year
DATE EFFECTIVE February 1, 2009
Month / Date / Year
ISSUED BY [Signature]
(Signature of Officer)
TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2008-00323 DATED January 29, 2009



Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 2
Eighth Revised SHEET NO. 162A
CANCELLING PSC NO. 2
Seventh Revised SHEET NO. 162A

RULES AND REGULATIONS

Schedule 162 - Deposits
(Excluding Three-Phase Over 1,000 KW & Special Contracts)

Residential deposits will be retained for a period not to exceed twelve (12) months, provided the customer has met satisfactory payment and credit criteria. Non-residential deposits will be maintained as long as the customer remains on service.

If a deposit is held longer than eighteen (18) months, the deposit will be recalculated at the customer's request based on the customer's actual usage. If the deposit on account differs from the recalculated amount by more than \$10.00 for a residential customer or 10 percent for a non-residential customer, Kenergy may collect any underpayment and shall refund any overpayment by check or credit to the customer's bill. No refund will be made if the customer's bill is delinquent at the time of the recalculations.

DEPOSIT AMOUNT

I Residential customers, as defined under Sheet No. 1, will pay a deposit in the amount of \$366.00 which is calculated in accordance with 807 KAR 5:006, Section 8(1)(b).

Non-residential and three-phase customers under 1,000 KW deposits shall be based upon actual usage of the customer at the same or similar premises for the most recent 12-month period, if such information is available. If usage information is not available, the deposit will be based on the load information provided by customer. The deposit amount shall not exceed 2/12ths of the customer's actual or estimated annual bill where bills are rendered monthly.

DATE OF ISSUE October 2, 2023
Month / Date / Year
DATE EFFECTIVE November 2, 2023
Month / Date / Year
ISSUED BY [Signature]
(Signature of Officer)
TITLE President and CEO
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2023-00276 DATED

Exhibit 3
Page 27 of 30



Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 2
Fifth Revised SHEET NO. 162A
CANCELLING PSC NO. 2
Fourth Revised SHEET NO. 162A

RULES AND REGULATIONS

Schedule 162 - Deposits
(Excluding Three-Phase Over 1,000 KW & Special Contracts)

Residential deposits will be retained for a period not to exceed twelve (12) months, provided the customer has met satisfactory payment and credit criteria. Non-residential deposits will be maintained as long as the customer remains on service.

If a deposit is held longer than eighteen (18) months, the deposit will be recalculated at the customer's request based on the customer's actual usage. If the deposit on account differs from the recalculated amount by more than \$10.00 for a residential customer or 10 percent for a non-residential customer, Kenergy may collect any underpayment and shall refund any overpayment by check or credit to the customer's bill. No refund will be made if the customer's bill is delinquent at the time of the recalculations.

DEPOSIT AMOUNT

T/I Residential customers, as defined under Sheet No. 1, will pay a deposit in the amount of \$251.00 (with accelerated use of Big Rivers' reserve funds) and \$315.00 (after expiration of Big Rivers' reserve funds), which is calculated in accordance with 807 KAR 5:006, Section 7(1)(b).

Non-residential and three-phase customers' under 1,000 KW deposits shall be based upon actual usage of the customer at the same or similar premises for the most recent 12-month period, if such information is available. If usage information is not available, the deposit will be based on the load information provided by customer. The deposit amount shall not exceed 2/12ths of the customer's actual or estimated annual bill where bills are rendered monthly.

DATE OF ISSUE June 24, 2014
Month / Date / Year
DATE EFFECTIVE February 1, 2014
Month / Date / Year
ISSUED BY [Signature]
(Signature of Officer)
TITLE Vice President - Finance
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2013-00385 DATED April 25, 2014



Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 2
Third Revised SHEET NO. 163
CANCELLING PSC NO. 2
Second Revised SHEET NO. 163

RULES AND REGULATIONS

Schedule 163 - Billing

Kenergy's billing period is on a monthly basis and shall be flexible so as to allow various billing cycles based upon the date of the monthly meter reading. Each month, Kenergy shall render an electric service statement to each customer for approximately thirty (30) days of service. The customer shall pay the net amount of bill within sixteen (16) days of the date bill was rendered. If payment is not received by Kenergy within twenty (20) days of the date bill was rendered, the gross amount (as defined in the Rate Schedule) shall be due. The late payment charge shall only be assessed one time for any bill rendered for services. Failure to receive the bill will not release the customer from payment obligation.

D

DATE OF ISSUE October 2, 2023
Month / Date / Year
DATE EFFECTIVE November 2, 2023
Month / Date / Year
ISSUED BY [Signature]
(Signature of Officer)
TITLE President and CEO
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2023-00276 DATED

Exhibit 3
Page 28 of 30



Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 2
Second Revised SHEET NO. 163
CANCELLING PSC NO. 2
First Revised SHEET NO. 163

RULES AND REGULATIONS

Schedule 163 - Billing

Kenergy's billing period is on a monthly basis and shall be flexible so as to allow various billing cycles based upon the date of the monthly meter reading. Each month, Kenergy shall render an electric service statement to each customer for approximately thirty (30) days of service. The customer shall pay the net amount of bill within sixteen (16) days of the date bill was rendered. If payment is not received by Kenergy within twenty (20) days of the date bill was rendered, the gross amount (as defined in the Rate Schedule) shall be due. The late payment charge shall only be assessed one time for any bill rendered for services. Failure to receive the bill will not release the customer from payment obligation.

N T Billing Lag Catch up Plan

During 2017, Kenergy shall render an electric service statement to each customer for approximately 32 days during all months, except May and June, which will be approximately 33 days. During this period of time, the monthly Customer Charge and the monthly lighting charges for non-direct serve customers will be billed on a daily basis. Also, during this period of time, Billing Demand, as determined under Schedule 5 and Schedule 7, will be divided by 30.4 (the average number of days in a calendar month) then multiplied by the number of days billed on the electric service statement.

DATE OF ISSUE October 3, 2016
Month / Date / Year
DATE EFFECTIVE May 20, 2016
Month / Date / Year
ISSUED BY [Signature]
(Signature of Officer)
TITLE President and CEO
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2015-00312 DATED September 15, 2016



Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 2
First Revised SHEET NO. 165
CANCELLING PSC NO. 1
Original SHEET NO. 165

RULES AND REGULATIONS
Schedule 165- Budget Billing

FIXED BUDGET BILLING PLAN

All single-phase customers may elect to pay a fixed amount (budget plan amount) each month for the budget year in lieu of monthly billings based on actual KWH usage. The monthly budget plan amount will be determined by Kenergy based, under normal circumstances, on a minimum of one-eleventh (1/11th) of the estimated annual usage, subject to review and adjustment during the budget year. The budget year is the twelve months as shown below:

BUDGET YEAR SETTLEMENT MONTH
October - September September

At the end of the budget year, in the settlement month, appropriate adjustments shall be made with regard to any difference in the total of payments made and customer's actual usage, with any over-payment or any under-payment billed to the customer and due and payable on the date specified.

This billing arrangement may continue in effect until either party notifies the other as to a discontinuance of same or as to a change in the budget amount or any terms and conditions of the agreement. In the event service is disconnected for failure of customer to pay the budget amount, the entire amount for service actually received to date of disconnect shall become immediately due and payable and the agreement shall terminate.

Failure to receive a bill in no way exempts customer from the provisions of these TERMS AND CONDITIONS.

TERMINATION

This tariff Schedule 165 will automatically terminate on September 30, 2024. Any members utilizing Budget Billing at that time will be transitioned to Schedule 155 Levelized Budget Billing Payment Plan.

DATE OF ISSUE October 2, 2023
Month / Date / Year
DATE EFFECTIVE November 2, 2023
Month / Date / Year
ISSUED BY [Signature]
(Signature of Officer)
TITLE President and CEO
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2023-00276 DATED _____

Exhibit 3
Page 29 of 30



Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 2
Original SHEET NO. 165
CANCELLING PSC NO. 1
SHEET NO. _____

RULES AND REGULATIONS
Schedule 165- Budget Billing

FIXED BUDGET BILLING PLAN

All single-phase customers may elect to pay a fixed amount (budget plan amount) each month for the budget year in lieu of monthly billings based on actual KWH usage. The monthly budget plan amount will be determined by Kenergy based, under normal circumstances, on a minimum of one-eleventh (1/11th) of the estimated annual usage, subject to review and adjustment during the budget year. The budget year is the twelve months as shown below:

BUDGET YEAR SETTLEMENT MONTH
October - September September

At the end of the budget year, in the settlement month, appropriate adjustments shall be made with regard to any difference in the total of payments made and customer's actual usage, with any over-payment refunded or any under-payment billed to the customer and due and payable on the date specified.

This billing arrangement may continue in effect until either party notifies the other as to a discontinuance of same or as to a change in the budget amount or any terms and conditions of the agreement. In the event service is disconnected for failure of customer to pay the budget amount, the entire amount for service actually received to date of disconnect shall become immediately due and payable and the agreement shall terminate.

Failure to receive a bill in no way exempts customer from the provisions of these TERMS AND CONDITIONS.

DATE OF ISSUE January 29, 2009
Month / Date / Year
DATE EFFECTIVE February 1, 2009
Month / Date / Year
ISSUED BY _____
(Signature of Officer)
TITLE President and CEO
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2008-00323 DATED January 29, 2009



Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 2
First Revised SHEET NO. 166
CANCELLING PSC NO. 1
Original SHEET NO.

RULES AND REGULATIONS
Schedule 166 - Partial Payment Plan

T Residential customers who are unable to pay their bills in accordance with Kenergy's regular payment terms may come to Kenergy's office during normal business hours to make arrangements for a partial payment plan and retention of service. Such arrangements shall be made before the scheduled disconnect date as printed on the late notice and before the arrival at the service location of Kenergy field collection personnel, if meter is not able to be remotely disconnected.

T The agreement will be mutually agreed upon and reasonable and in accordance with the provisions set forth in 807 KAR 5:006, Section 15, Refusal or Termination of Service, and Section 16, Winter Hardship Reconnection. The agreement shall be in writing and signed by the customer or by verbal agreement as recorded by Kenergy equipment. The agreement will state and the customer will be advised that should they fail to honor the payment schedule mutually agreed upon, the customer's service may be disconnected without prior additional notice.

DATE OF ISSUE October 2, 2023
Month / Date / Year
DATE EFFECTIVE November 2, 2023
Month / Date / Year
ISSUED BY [Signature]
(Signature of Officer)
TITLE President and CEO
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2023-00276 DATED _____

Exhibit 3
Page 30 of 30



Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 2
Original SHEET NO. 166
CANCELLING PSC NO. 1
SHEET NO.

RULES AND REGULATIONS
Schedule 166 - Partial Payment Plan

T Residential customers who are unable to pay their bills in accordance with Kenergy's regular payment terms may come to Kenergy's office during normal business hours to make arrangements for a partial payment plan and retention of service. Such arrangements shall be made before the arrival at the service location of Kenergy field collection personnel.

T The agreement will be mutually agreed upon and reasonable and in accordance with the provisions set forth in 807 KAR 5:006, Section 14, Refusal or Termination of Service, and Section 15, Winter Hardship Reconnection. The agreement shall be in writing and signed by the customer. The agreement will state and the customer will be advised that should they fail to honor the payment schedule mutually agreed upon, the customer's service may be disconnected without prior additional notice.

D

DATE OF ISSUE January 29, 2009
Month / Date / Year
DATE EFFECTIVE February 1, 2009
Month / Date / Year
ISSUED BY _____
(Signature of Officer)
TITLE President and CEO
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2008-00323 DATED January 29, 2009

Kenergy Corp.
Case No. 2023-00276
General Adjustment of Rates
Filing Requirements/Exhibit List

Exhibit 5

807 KAR 5:001 Section 16(1)(b)(5)
Sponsoring Witness: Steve Thompson

Description of Filing Requirement:

*A statement that notice has been given in accordance
with 807 KAR 5:001, Section 17, including the notice and
affidavit.*

Response:

Kenergy Corp. has given notice in compliance with 807 KAR 5:001 Section 17. Specifically, as of the date Kenergy Corp. submitted this Application to the Commission, Kenergy Corp. has: (i) posted at its place of business a copy of the full notice required by the relevant regulation; (ii) posted to its website a copy of the full notice required by the relevant regulation and a hyperlink to the location on the Commission's website where the case documents are available; (iii) posted to

its social media account a link to its website where a copy of the full notice required by the relevant regulation published may be found; (iv) included notice with customer bills mailed or emailed no later than the date the tariff filing was submitted to the commission. Affidavits are attached to this response along with a copy of the notice.

CERTIFICATE OF EMAIL NOTIFICATION

This is to certify that notices were attached to all electronic billing for large industrial members billed by Big Rivers Electric Corporation for Kenergy Corporation via e-mail on September 6, 2023.

Big Rivers Electric Corporation

By: Julie Scott

Sworn to before me this 12th day of September, 2023

Kathleen Polley, KYNP16841

Notary Public

October 31, 2024

AFFIDAVIT

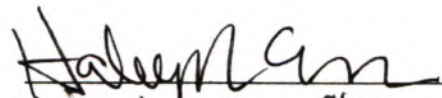
The affiant, Travis Siewert, being first duly sworn states the following under oath:

1. I am the Vice President-Accounting & Finance for Kenergy Corp.
2. As part of my duties, I am responsible for delivering necessary notices to the members of Kenergy Corp.
3. During September, the attached notice was delivered electronically to 1,916 members who are signed up for paperless e-billing, 51 members who are signed up for prepaid billing, and the 2 aluminum smelters.
4. On September 15, 2023, the September Kenergy Member Matters newsletter, which contains the attached notice, was separately mailed to 5 members who signed up for paperless e-billing but didn't maintain an updated email address with Kenergy.



Travis Siewert

The foregoing Verification was signed, acknowledged, and sworn to before me this 28th day of September, 2023, by Travis Siewert.


KYNP28086

Commission Expiration: 4-23-25

NOTICE

Kenergy Corp., 6402 Old Corydon Road, Henderson, KY 42420, will file an application for an adjustment in existing rates on or around October 2nd, 2023 with the Kentucky Public Service Commission ("KPSC") in Case No. 2023-00276. The proposed changes are designed to increase revenues \$4,876,566 and are proposed to be effective on November 2nd, 2023.

The present and proposed rates are as follows:

	<u>Present Rate Schedule</u>	<u>Proposed Rate Schedule</u>
Residential Service (Single & Three-Phase):		
Customer Charge per Delivery Point	\$18.20 per month	\$21.95 per month
Energy Charge per KWH	\$0.107543	\$0.111511
All Non-Residential Single Phase:		
Customer Charge per Delivery Point	\$22.10 per month	\$22.10 per month
Energy Charge per KWH	\$0.100744	\$0.100744
Three-Phase Demand Non-Dedicated Delivery Points (0 - 1,000 KW):		
Customer Charge per Delivery Point	\$45.52 per month	\$45.52 per month
Demand Charge:		
All KW During Month	\$5.78	\$5.78
Energy Charge:		
First 200 KWH per KW, per KWH	\$0.087490	\$0.087490
Next 200 KWH per KW, per KWH	\$0.067100	\$0.067100
All Over 400 KWH per KW, per KWH	\$0.059400	\$0.059400
Primary Service Discount per KW	\$0.65	\$0.65
Three-Phase Demand Non-Dedicated Delivery Points (1,001 KW and Over):		
Option A - High Load Factor (above 50%)		
Customer Charge per Delivery Point	\$975.27 per month	\$975.27 per month
Demand Charge:		
All KW During Month	\$12.70	\$12.70
Energy Charge:		
First 200 KWH per KW, per KWH	\$0.054069	\$0.054069
Next 200 KWH per KW, per KWH	\$0.049666	\$0.049666
All Over 400 KWH per KW, per KWH	\$0.047013	\$0.047013
Primary Service Discount per KW	\$0.65	\$0.65
Option B - Low Load Factor (below 50%)		
Customer Charge per Delivery Point	\$975.27 per month	\$975.27 per month
Demand Charge:		
All KW During Month	\$7.15	\$7.15
Energy Charge:		
First 150 KWH per KW, per KWH	\$0.074913	\$0.074913
Over 150 KWH per KW, per KWH	\$0.065609	\$0.065609
Primary Service Discount per KW	\$0.65	\$0.65

Private Outdoor Lighting(per month)**Standard(served overhead)****Not available for New Installations after December 1, 2012:**

7000 LUMEN-175W-MERCURY VAPOR	\$11.28	\$11.28
12000 LUMEN-250W-MERCURY VAPOR	\$13.74	\$13.74
20000 LUMEN-400W-MERCURY VAPOR	\$16.81	\$16.81
9500 LUMEN-100W-HPS	\$10.02	\$10.02
9000 LUMEN-100W METAL HALIDE (MH)	\$9.45	\$9.45
24000 LUMEN-400W METAL HALIDE (MH)	\$20.32	\$20.32

Not Available for new installations after November 2014:

20000/27000 LUMEN-200/250W- HPS	\$15.06	\$15.06
61000 LUMEN-400W-HPS-FLOOD LGT	\$18.88	\$18.88

Available for new installations after November 2014:

5200 LUMEN-60W-LED NEMA HEAD	\$8.56	\$8.56
9500 LUMEN-108W-LED MID OUTPUT	\$10.86	\$10.86
11000 LUMEN-135W-LED HIGH OUTPUT	\$13.28	\$13.28

Commercial and Industrial Lighting**Available for new installations after November 2014:****Flood Lighting Fixture**

18500 LUMEN 192W-LED FLOOD	\$17.26	\$17.26
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Not Available for new installations after December 1, 2012:

28000 LUMEN HPS-250W-FLOOD LGT	\$14.60	\$14.60
61000 LUMEN-400W-HPS-FLOOD LGT	\$18.88	\$18.88
140000 LUM-1000W-HPS-FLOOD LGT	\$41.78	\$41.78
19500 LUMEN-250W-MH-FLOOD LGT	\$13.97	\$13.97
32000 LUMEN-400W-MH-FLOOD LGT	\$18.80	\$18.80
107000 LUM-1000W-MH-FLOOD LGT	\$41.16	\$41.16

Not Available for new installations after April 1, 2011:**Contemporary(Shoebox)**

28000 LUMEN-250W-HPS SHOEBOX	\$15.96	\$15.96
61000 LUMEN-400W-HPS SHOEBOX	\$20.90	\$20.90
140000 LUMENS-1000W-HPS SHOEBOX	\$41.98	\$41.98
19500 LUMEN-250W-MH SHOEBOX	\$15.79	\$15.79
32000 LUMENS-400W-MH SHOEBOX	\$20.49	\$20.49
107000 LUMENS-1000W-MH SHOEBOX	\$43.47	\$43.47

Not Available for new installations after April 1, 2011:**Decorative Lighting**

9000 LUM-100W-MH ACORN GLOBE	\$13.73	\$13.73
16600 LUM-175W-MH ACORN GLOBE	\$16.91	\$16.91
9000 LUM-100W-MH ROUND GLOBE	\$13.47	\$13.47
16600 LUM-175W-MH ROUND GLOBE	\$16.44	\$16.44
16600 LUM-175W-MH LANTERN GLOBE	\$15.85	\$15.85
9500 LUM-100W-HPS ACORN GLOBE	\$15.49	\$15.49

Not Available for new installations after April 1, 2011:**Pedestal Mounted Pole**

STEEL 25 FT PEDESTAL MT POLE	\$9.36	\$9.36
STEEL 30 FT PEDESTAL MT POLE	\$10.52	\$10.52
STEEL 39 FT PEDESTAL MT POLE	\$16.44	\$16.44

Available for new installations after April 1, 2011:

WOOD 30 FT DIRECT BURIAL POLE	\$5.44	\$5.44
ALUMINUM 28 FT DIRECT BURIAL	\$12.05	\$12.05

Not Available for new installations after April 1, 2011:

FLUTED FIBERGLASS 15 FT POLE	\$12.88	\$12.88
FLUTED ALUMINUM 14FT POLE	\$14.14	\$14.14

Street Lighting Service(per month)**Special street lighting districts**

BASKETT STREET LIGHTING	\$3.87	\$3.87
MEADOW HILL STREET LIGHTING	\$3.52	\$3.52

SPOTTSVILLE STREET LIGHTING	\$4.36	\$4.36
Not available for new installations after April 1, 2011:		
7000 LUMEN-175W-MERCURY VAPOR	\$11.15	\$11.15
20000 LUMEN-400W-MERCURY VAPOR	\$16.81	\$16.81
Not Available for new installations after November 2014:		
9500 LUMEN-100W-HPS STREET LGT	\$10.02	\$10.02
27000 LUMEN-250W-HPS ST LIGHT	\$15.65	\$15.65
Not available for new installations after April 1, 2011:		
9000 LUMEN-100W MH	\$9.45	\$9.45
24000 LUMEN-400W MH	\$20.61	\$20.61
Available for new installations after November 2014:		
5200 LUMEN-60W-LED NEMA HEAD	\$8.56	\$8.56
9500 LUMEN-108W-LED MID OUTPUT	\$10.86	\$10.86
11000 LUMEN-135W-LED HIGH OUTPUT	\$13.28	\$13.28
Underground service with non-std. pole		
UG NON-STD POLE-GOVT & DISTRICT	\$7.33	\$7.33
Overhead service to street lighting districts		
OH FAC-STREET LIGHT DISTRICT	\$3.07	\$3.07
Decorative Underground service		
Not Available for new installations after April 1, 2011:		
6300 LUMEN-DECOR-70W-HPS ACORN	\$14.89	\$14.89
6300 LUM DECOR-70W-HPS LANTERN	\$14.89	\$14.89
12600 LUM HPS-70W-2 DECOR FIX	\$24.49	\$24.49
Not Available for new installations after November 2014:		
9500 LUM - HPS ACORN GL 14 FT POLE	\$26.75	\$26.75
Available for new installations after November 2014:		
2900 LUM - LED ACORN GL 14 FT POLE	\$23.13	\$23.13

Special Charges:(per trip)

Turn on Service Charge - Regular	\$5.75	\$6.50
Turn on Service Charge - After Hours	\$95.14	\$156.00
Reconnect Charge - Regular	\$5.75	\$6.50
Reconnect Charge - After hours	\$95.14	\$156.00
Termination or Field Collection Service Charge - Regular	\$5.75	\$6.50
Termination or Field Collection Service Charge-After Hours	\$95.14	\$156.00
Meter Reading Charge	\$3.25	\$3.25
Meter Test Charge	\$79.00	\$74.00
Returned check charge	\$0.00	\$0.00
Trip by service tech Regular	\$5.75	\$6.50
Trip by service tech After hours	\$95.14	\$156.00
Remote Disconnect/Reconnect	\$3.25	\$3.25

Large Industrial Customers Served Under Special Contract

Dedicated Delivery Points (Class C)

Facilities Charge per Assigned Dollars of Kenergy Investment for Facilities	1.15% per month	1.15% per month
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Cable Television Attachment Tariff:

	<u>Present Rate</u>	per year	<u>Proposed Rate</u>	per year
Two-Party Pole Attachment	\$6.10		\$6.50	
Three-Party Pole Attachment	\$4.76		\$5.06	
Two-Party Anchor Fee	\$16.11		\$17.68	
Three-Party Anchor Fee	\$10.74		\$11.78	

Residential deposit amount	<u>Current</u> \$315.00	<u>Proposed</u> \$366.00
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Fixed Budget Billing Plan Tariff sheet 165 Terminate 9/30/2024

Levelized Budget Billing Plan Tariff sheet 155 N/A Initiate 9/30/2024

Kenergy proposes changes to its present tariff schedules to reflect the foregoing proposed changes in rates. The tariff schedules being proposed by Kenergy are attached to the application in this case.

The amount of the change requested in both dollar amounts and percentage change for each customer classification to which the proposed rate will apply is set forth below:

<u>Rate Class</u>	<u>Dollars</u>	<u>% of Change</u>
Residential Service	\$4,869,997	4.9%
All Non-Residential Single Phase	\$0	0.0%
Three-Phase (less than 1,000 KW)	\$0	0.0%
Three-Phase (1,001 KW & Over)	\$0	0.0%
Unmetered Lighting	\$0	0.0%
Special Charges	\$1,997	3.8%
Cable Television Attachment	\$4,572	6.4%
Unbilled Revenue	\$0	0.0%
Total Non-Direct Served	\$4,876,566	3.2%
<u>Rate Class</u>		
Direct Served Customers Class A	\$0	0.0%
Direct Served Customers Class B	\$0	0.0%
Direct Served Customers Class C	\$0	0.0%
Total All	\$4,876,566	0.8%

The effect of the proposed rates on the average monthly bill by rate class is as follows:

<u>Rate Class</u>	<u>Average Usage (kWh)</u>	<u>Average Bill Present</u>	<u>Average Bill Proposed</u>	<u>Increase (Decrease)</u>	<u>Percent Change</u>
Residential Service	1,199	\$174.46	\$183.07	\$8.61	4.9%
All Non-Residential Single Phase	933	\$137.38	\$137.38	\$0.00	0.0%
Three-Phase (less than 1,000 KW)	11,490	\$1,463.10	\$1,463.10	\$0.00	0.0%
Three-Phase (1,001 KW & Over)	664,483	\$68,601.12	\$68,601.12	\$0.00	0.0%
Unmetered Lighting	n/a	\$11.74	\$11.74	\$0.00	0.0%
Special Charges	n/a	\$3.67	\$3.81	\$0.14	3.8%
Cable Television Attachment	n/a	\$1,184.45	\$1,260.65	\$76.20	6.4%
Direct Served Customers Class A	187,002,153	\$15,258,052.00	\$15,258,052.00	\$0.00	0.0%
Direct Served Customers Class B	17,271,003	\$1,493,489.22	\$1,493,489.22	\$0.00	0.0%
Direct Served Customers Class C	1,374,518	\$121,878.19	\$121,878.19	\$0.00	0.0%

A person may examine the application and any related documents Kenergy Corp. has filed with the KPSC: (i) at the utility's principal office at the above stated address or at 3111 Fairview Drive, Owensboro, KY 42303, during normal business hours; (ii) through the KPSC's website at <http://psc.ky.gov>, or (iii) at the Commission's offices located at 211 Sower Boulevard, Frankfort, KY 40602, Monday through Friday, 8:00 a.m. to 4:30 p.m. Additional information and links may also be accessed via Kenergy's website at <https://www.kenergycorp.com> and via social media on X (formerly known as Twitter) @KenergyCorp and Facebook www.facebook.com/KenergyCorp.

A person may submit a timely written request for intervention to the KPSC, 211 Sower Boulevard, Post Office Box 615, Frankfort, KY 40602, establishing the grounds for the request including the status and interest of the party. Comments regarding this application may be submitted to the KPSC through its website or by mail to the Public Service Commission, Post Office Box 615, Frankfort, KY 40602. If the Commission does not receive a written request for intervention within (30) days of the initial publication or mailing of this notice, the commission may take final action on the application. The rates contained in this notice are the rates proposed by Kenergy Corp., but the KPSC may order rates to be charged that differ from the proposed rates contained in this notice.

By: Tim Lindahl, President and CEO



866.999.6472
701.667.1936
www.nisc.coop

CERTIFICATE OF MAILING

This is to certify that a Newsletter with Rate Increase Notices, Cycle 1, for Kenergy Corporation, totaling 3,070 pieces, were deposited in the U.S. Mail on 9/2/2023, at the O'Fallon, MO 63366 Post Office.

National Information Solutions Cooperative

By: Kim Hope

Sworn to before me this 2nd day of October, 2023

Willis Walton Jr
Notary Public

WILLIS WALTON, JR.
NOTARY PUBLIC - NOTARY SEAL
STATE OF MISSOURI
MY COMMISSION EXPIRES FEBRUARY 29, 2026
ST. CHARLES COUNTY
COMMISSION #18044868

CERTIFICATE OF MAILING

This is to certify that a Newsletter with Rate Increase Notices, Cycle 2, for Kenergy Corporation, totaling 4,020 pieces, were deposited in the U.S. Mail on 9/6/2023, at the O'Fallon, MO 63366 Post Office.

National Information Solutions Cooperative

By: *Kevin Hope*

Sworn to before me this *2nd* day of *October*, 2023

Willis Walton Jr
Notary Public

WILLIS WALTON, JR.
NOTARY PUBLIC - NOTARY SEAL
STATE OF MISSOURI
MY COMMISSION EXPIRES FEBRUARY 20, 2026
ST. CHARLES COUNTY
COMMISSION #18041888

CERTIFICATE OF MAILING

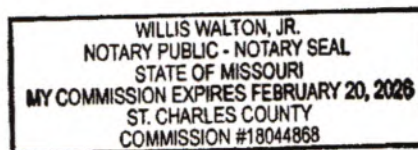
This is to certify that a Newsletter with Rate Increase Notices, Cycle 3, for Kenergy Corporation, totaling 5,407 pieces, were deposited in the U.S. Mail on 9/7/2023, at the O'Fallon, MO 63366 Post Office.

National Information Solutions Cooperative

By: *Kim Hope*

Sworn to before me this *2nd* day of *October*, 2023

Willis Walton Jr
Notary Public





866.999.6472
701.667.1936
www.nisc.coop

CERTIFICATE OF MAILING

This is to certify that a Newsletter with Rate Increase Notices, Cycle 4, for Kenergy Corporation, totaling 4,305 pieces, were deposited in the U.S. Mail on 9/9/2023, at the O'Fallon, MO 63366 Post Office.

National Information Solutions Cooperative

By: *Karen Doye*

Sworn to before me this *7nd* day of *October*, 2023

Willis Walton Jr
Notary Public

WILLIS WALTON, JR.
NOTARY PUBLIC - NOTARY SEAL
STATE OF MISSOURI
MY COMMISSION EXPIRES FEBRUARY 20, 2026
ST. CHARLES COUNTY
COMMISSION #18044868

CERTIFICATE OF MAILING

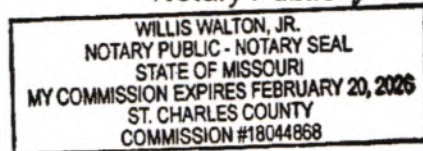
This is to certify that a Newsletter with Rate Increase Notices, Cycle 5, for Kenergy Corporation, totaling 3,637 pieces, were deposited in the U.S. Mail on 9/12/2023, at the O'Fallon, MO 63366 Post Office.

National Information Solutions Cooperative

By: *Kevin Hays*

Sworn to before me this *2nd* day of *October*, 2023

Willis Walton Jr
Notary Public



CERTIFICATE OF MAILING

This is to certify that a Newsletter with Rate Increase Notices, Cycle 6, for Kenergy Corporation, totaling 5,063 pieces, were deposited in the U.S. Mail on 9/14/2023, at the O'Fallon, MO 63366 Post Office.

National Information Solutions Cooperative

By: *Kemi Dore*

Sworn to before me this *2nd* day of *October*, 2023

Willis Walton Jr
Notary Public

WILLIS WALTON, JR.
NOTARY PUBLIC - NOTARY SEAL
STATE OF MISSOURI
MY COMMISSION EXPIRES FEBRUARY 20, 2026
ST. CHARLES COUNTY
COMMISSION #18044868

CERTIFICATE OF MAILING

This is to certify that a Newsletter with Rate Increase Notices, Cycle 7, for Kenergy Corporation, totaling 3,567 pieces, were deposited in the U.S. Mail on 9/16/2023, at the O'Fallon, MO 63366 Post Office.

National Information Solutions Cooperative

By: *Kenn Hop*

Sworn to before me this *2nd* day of *October*, 2023

Willis Walton Jr
Notary Public

WILLIS WALTON, JR.
NOTARY PUBLIC - NOTARY SEAL
STATE OF MISSOURI
MY COMMISSION EXPIRES FEBRUARY 20, 2026
ST. CHARLES COUNTY
COMMISSION #18044868

CERTIFICATE OF MAILING

This is to certify that a Newsletter with Rate Increase Notices, Cycle 8, for Kenergy Corporation, totaling 3,236 pieces, were deposited in the U.S. Mail on 9/19/2023, at the O'Fallon, MO 63366 Post Office.

National Information Solutions Cooperative

By: *Karen Hope*

Sworn to before me this *2nd* day of *October*, 2023

Willis Walton Jr
Notary Public

WILLIS WALTON, JR.
NOTARY PUBLIC - NOTARY SEAL
STATE OF MISSOURI
MY COMMISSION EXPIRES FEBRUARY 20, 2028
ST. CHARLES COUNTY
COMMISSION #18044868

CERTIFICATE OF MAILING

This is to certify that a Newsletter with Rate Increase Notices, Cycle 9, for Kenergy Corporation, totaling 4,151 pieces, were deposited in the U.S. Mail on 9/21/2023, at the O'Fallon, MO 63366 Post Office.

National Information Solutions Cooperative

By: *Kim Hove*

Sworn to before me this *2nd* day of *October*, 2023

Willis Walton Jr

Notary Public

WILLIS WALTON, JR.
NOTARY PUBLIC - NOTARY SEAL
STATE OF MISSOURI
MY COMMISSION EXPIRES FEBRUARY 20, 2026
ST. CHARLES COUNTY
COMMISSION #18044868

CERTIFICATE OF MAILING

This is to certify that a Newsletter with Rate Increase Notices, Cycle 10, for Kenergy Corporation, totaling 2,882 pieces, were deposited in the U.S. Mail on 9/22/2023, at the O'Fallon, MO 63366 Post Office.

National Information Solutions Cooperative

By: *Karin Hope*

Sworn to before me this *2nd* day of *October*, 2023

Willis Walton Jr
Notary Public

WILLIS WALTON, JR.
NOTARY PUBLIC - NOTARY SEAL
STATE OF MISSOURI
MY COMMISSION EXPIRES FEBRUARY 20, 2026
ST. CHARLES COUNTY
COMMISSION #18044868

CERTIFICATE OF MAILING

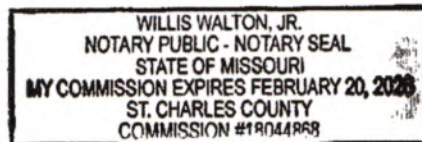
This is to certify that a Newsletter with Rate Increase Notices, Cycle 11, for Kenergy Corporation, totaling 3,517 pieces, were deposited in the U.S. Mail on 9/26/2023, at the O'Fallon, MO 63366 Post Office.

National Information Solutions Cooperative

By: *Kevin Joyce*

Sworn to before me this *2nd* day of *October*, 2023

Willis Walton Jr
Notary Public



CERTIFICATE OF MAILING

This is to certify that a Newsletter with Rate Increase Notices, Cycle 12, for Kenergy Corporation, totaling 3,384 pieces, were deposited in the U.S. Mail on 9/28/2023, at the O'Fallon, MO 63366 Post Office.

National Information Solutions Cooperative

By: *Kevin Hope*

Sworn to before me this *2nd* day of *October*, 2023

Willis Walton Jr
Notary Public

WILLIS WALTON, JR.
NOTARY PUBLIC - NOTARY SEAL
STATE OF MISSOURI
MY COMMISSION EXPIRES FEBRUARY 20, 2026
ST. CHARLES COUNTY
COMMISSION #18044868

NOTICE

Kenergy Corp., 6402 Old Corydon Road, Henderson, KY 42420, will file an application for an adjustment in existing rates on or around **October 2nd, 2023** with the Kentucky Public Service Commission ("KPSC") in Case No. 2023-00276. The proposed changes are designed to increase revenues \$4,876,566 and are proposed to be effective on **November 2nd, 2023**.

The present and proposed rates are as follows:	<u>Present Rate Schedule</u>	<u>Proposed Rate Schedule</u>	The present and proposed rates are as follows:	<u>Present Rate Schedule</u>	<u>Proposed Rate Schedule</u>
Residential Service (Single & Three-Phase):			Not Available for new installations after April 1, 2011:		
Customer Charge per Delivery Point	\$18.20 per month	\$21.95 per month	Decorative Lighting		
Energy Charge per KWH	\$0.107543	\$0.111511	9000 LUM-100W-MH ACORN GLOBE	\$13.73	\$13.73
All Non-Residential Single Phase:			16600 LUM-175W-MH ACORN GLOBE	\$16.91	\$16.91
Customer Charge per Delivery Point	\$22.10 per month	\$22.10 per month	9000 LUM-100W-MH ROUND GLOBE	\$13.47	\$13.47
Energy Charge per KWH	\$0.100744	\$0.100744	16600 LUM-175W-MH ROUND GLOBE	\$16.44	\$16.44
Three-Phase Demand			16600 LUM-175W-MH LANTERN GLOBE	\$15.85	\$15.85
Non-Dedicated Delivery Points (0 - 1,000 KW):			9500 LUM-100W-HPS ACORN GLOBE	\$15.49	\$15.49
Customer Charge per Delivery Point	\$45.52 per month	\$45.52 per month	Not Available for new installations after April 1, 2011:		
Demand Charge:			Pedestal Mounted Pole		
All KW During Month	\$5.78	\$5.78	STEEL 25 FT PEDESTAL MT POLE	\$9.36	\$9.36
Energy Charge:			STEEL 30 FT PEDESTAL MT POLE	\$10.52	\$10.52
First 200 KWH per KW, per KWH	\$0.087490	\$0.087490	STEEL 39 FT PEDESTAL MT POLE	\$16.44	\$16.44
Next 200 KWH per KW, per KWH	\$0.067100	\$0.067100	Available for new installations after April 1, 2011:		
All Over 400 KWH per KW, per KWH	\$0.059400	\$0.059400	WOOD 30 FT DIRECT BURIAL POLE	\$5.44	\$5.44
Primary Service Discount per KW	\$0.65	\$0.65	ALUMINUM 28 FT DIRECT BURIAL	\$12.05	\$12.05
Three-Phase Demand			Not Available for new installations after April 1, 2011:		
Non-Dedicated Delivery Points (1,001 KW and Over):			FLUTED FIBERGLASS 15 FT POLE	\$12.88	\$12.88
Option A - High Load Factor (above 50%)			FLUTED ALUMINUM 14FT POLE	\$14.14	\$14.14
Customer Charge per Delivery Point	\$975.27 per month	\$975.27 per month	Street Lighting Service(per month)		
Demand Charge:			Special street lighting districts		
All KW During Month	\$12.70	\$12.70	BASKETT STREET LIGHTING	\$3.87	\$3.87
Energy Charge:			MEADOW HILL STREET LIGHTING	\$3.52	\$3.52
First 200 KWH per KW, per KWH	\$0.054069	\$0.054069	SPOTSVILLE STREET LIGHTING	\$4.36	\$4.36
Next 200 KWH per KW, per KWH	\$0.049666	\$0.049666	Not available for new installations after April 1, 2011:		
All Over 400 KWH per KW, per KWH	\$0.047013	\$0.047013	7000 LUMEN-175W-MERCURY VAPOR	\$11.15	\$11.15
Primary Service Discount per KW	\$0.65	\$0.65	20000 LUMEN-400W-MERCURY VAPOR	\$16.81	\$16.81
Option B - Low Load Factor (below 50%)			Not Available for new installations after November 2014:		
Customer Charge per Delivery Point	\$975.27 per month	\$975.27 per month	9500 LUMEN-100W-HPS STREET LGT	\$10.02	\$10.02
Demand Charge:			27000 LUMEN-250W-HPS ST LIGHT	\$15.65	\$15.65
All KW During Month	\$7.15	\$7.15	Not available for new installations after April 1, 2011:		
Energy Charge:			9000 LUMEN-100W MH	\$9.45	\$9.45
First 150 KWH per KW, per KWH	\$0.074913	\$0.074913	24000 LUMEN-400W MH	\$20.61	\$20.61
Over 150 KWH per KW, per KWH	\$0.065609	\$0.065609	Available for new installations after November 2014:		
Primary Service Discount per KW	\$0.65	\$0.65	5200 LUMEN-60W-LED NEMA HEAD	\$8.56	\$8.56
Private Outdoor Lighting(per month)			9500 LUMEN-108W-LED MID OUTPUT	\$10.86	\$10.86
Standard(served overhead)			11000 LUMEN-135W-LED HIGH OUTPUT	\$13.28	\$13.28
Not available for New Installations after December 1, 2012:			Underground service with non-std. pole		
7000 LUMEN-175W-MERCURY VAPOR	\$11.28	\$11.28	UG NON-STD POLE-GOVT & DISTRICT	\$7.33	\$7.33
12000 LUMEN-250W-MERCURY VAPOR	\$13.74	\$13.74	Overhead service to street lighting districts		
20000 LUMEN-400W-MERCURY VAPOR	\$16.81	\$16.81	OH FAC-STREET LIGHT DISTRICT	\$3.07	\$3.07
9500 LUMEN-100W-HPS	\$10.02	\$10.02	Decorative Underground service		
9000 LUMEN-100W METAL HALIDE (MH)	\$9.45	\$9.45	Not Available for new installations after April 1, 2011:		
24000 LUMEN-400W METAL HALIDE (MH)	\$20.32	\$20.32	6300 LUMEN-DECOR-70W-HPS ACORN	\$14.89	\$14.89
Not Available for new installations after November 2014:			6300 LUM DECOR-70W-HPS LANTERN	\$14.89	\$14.89
20000/27000 LUMEN-200/250W- HPS	\$15.06	\$15.06	12600 LUM HPS-70W-2 DECOR FIX	\$24.49	\$24.49
61000 LUMEN-400W-HPS-FLOOD LGT	\$18.88	\$18.88	Not Available for new installations after November 2014:		
Available for new installations after November 2014:			9500 LUM - HPS ACORN GL 14 FT POLE	\$26.75	\$26.75
5200 LUMEN-60W-LED NEMA HEAD	\$8.56	\$8.56	Available for new installations after November 2014:		
9500 LUMEN-108W-LED MID OUTPUT	\$10.86	\$10.86	2900 LUM - LED ACORN GL 14 FT POLE	\$23.13	\$23.13
11000 LUMEN-135W-LED HIGH OUTPUT	\$13.28	\$13.28	Special Charges:(per trip)		
Commercial and Industrial Lighting			Turn on Service Charge - Regular	\$5.75	\$6.50
Available for new installations after November 2014:			Turn on Service Charge - After Hours	\$95.14	\$156.00
Flood Lighting Fixture			Reconnect Charge - Regular	\$5.75	\$6.50
18500 LUMEN-192W-LED FLOOD	\$17.26	\$17.26	Reconnect Charge - After hours	\$95.14	\$156.00
Not Available for new installations after December 1, 2012:			Termination or Field Collection Service Charge - Regular	\$5.75	\$6.50
28000 LUMEN HPS-250W-FLOOD LGT	\$14.60	\$14.60	Termination or Field Collection Service Charge-After Hours	\$95.14	\$156.00
61000 LUMEN-400W-HPS-FLOOD LGT	\$18.88	\$18.88	Meter Reading Charge	\$3.25	\$3.25
140000 LUM-1000W-HPS-FLOOD LGT	\$41.78	\$41.78	Meter Test Charge	\$79.00	\$74.00
19500 LUMEN-250W-MH-FLOOD LGT	\$13.97	\$13.97	Returned check charge	\$0.00	\$0.00
32000 LUMEN-400W-MH-FLOOD LGT	\$18.80	\$18.80	Trip by service tech Regular	\$5.75	\$6.50
107000 LUM-1000W-MH-FLOOD LGT	\$41.16	\$41.16	Trip by service tech After hours	\$95.14	\$156.00
Not Available for new installations after April 1, 2011:			Remote Disconnect/Reconnect	\$3.25	\$3.25
Contemporary(Shoebox)			Large Industrial Customers Served Under Special Contract		
28000 LUMEN-250W-HPS SHOEBOX	\$15.96	\$15.96	Dedicated Delivery Points (Class C)		
61000 LUMEN-400W-HPS SHOEBOX	\$20.90	\$20.90	Facilities Charge per Assigned Dollars of	1.15% per month	1.15% per month
140000 LUMENS-1000W-HPS SHOEBOX	\$41.98	\$41.98	Kenergy Investment for Facilities		
19500 LUMEN-250W-MH SHOEBOX	\$15.79	\$15.79	Cable Television Attachment Tariff:		
32000 LUMENS-400W-MH SHOEBOX	\$20.49	\$20.49	Two-Party Pole Attachment	Present Rate	Proposed Rate
107000 LUMENS-1000W-MH SHOEBOX	\$43.47	\$43.47	Three-Party Pole Attachment	per year	per year
			Two-Party Anchor Fee	\$6.10	\$6.50
			Three-Party Anchor Fee	\$4.76	\$5.06
			Residential deposit amount	\$16.11	\$17.68
			Fixed Budget Billing Plan Tariff sheet 165	\$10.74	\$11.78
			Levelized Budget Billing Plan Tariff sheet 155	N/A	Initiate 9/30/2024

NOTICE

Kenergy proposes changes to its present tariff schedules to reflect the foregoing proposed changes in rates. The tariff schedules being proposed by Kenergy are attached to the application in this case.

The amount of the change requested in both dollar amounts and percentage change for each customer classification to which the proposed rate will apply is set forth below:

Rate Class	Dollars	% of Change
Residential Service	\$4,869,997	4.9%
All Non-Residential Single Phase	\$0	0.0%
Three-Phase (less than 1,000 KW)	\$0	0.0%
Three-Phase (1,001 KW & Over)	\$0	0.0%
Unmetered Lighting	\$0	0.0%
Special Charges	\$1,997	3.8%
Cable Television Attachment	\$4,572	6.4%
Unbilled Revenue	\$0	0.0%
Total Non-Direct Served	\$4,876,566	3.2%
Rate Class		
Direct Served Customers Class A	\$0	0.0%
Direct Served Customers Class B	\$0	0.0%
Direct Served Customers Class C	\$0	0.0%
Total All	\$4,876,566	0.8%

The effect of the proposed rates on the average monthly bill by rate class is as follows:

Rate Class	Average Usage (kWh)	Average Bill Present	Average Bill Proposed	Increase (Decrease)	Percent Change
Residential Service	1,199	\$174.46	\$183.07	\$8.61	4.9%
All Non-Residential Single Phase	933	\$137.38	\$137.38	\$0.00	0.0%
Three-Phase (less than 1,000 KW)	11,490	\$1,463.10	\$1,463.10	\$0.00	0.0%
Three-Phase (1,001 KW & Over)	664,483	\$68,601.12	\$68,601.12	\$0.00	0.0%
Unmetered Lighting	n/a	\$11.74	\$11.74	\$0.00	0.0%
Special Charges	n/a	\$3.87	\$3.81	\$0.14	3.8%
Cable Television Attachment	n/a	\$1,184.45	\$1,260.65	\$76.20	6.4%
Direct Served Customers Class A	187,002,153	\$15,258,052.00	\$15,258,052.00	\$0.00	0.0%
Direct Served Customers Class B	17,271,003	\$1,493,489.22	\$1,493,489.22	\$0.00	0.0%
Direct Served Customers Class C	1,374,518	\$121,878.19	\$121,878.19	\$0.00	0.0%

A person may examine the application and any related documents Kenergy Corp. has filed with the KPSC: (i) at the utility's principal office at the above stated address or at 3111 Fairview Drive, Owensboro, KY 42303 during normal business hours; (ii) through the KPSC's website at <http://psc.ky.gov>, or (iii) at the Commission's offices located at 211 Sower Boulevard, Frankfort, KY, Monday through Friday, 8:00 a.m. to 4:30 p.m. Additional information and links may also be accessed via Kenergy's website at <https://www.kenergycorp.com> and via social media on X (formerly known as Twitter) @KenergyCorp and Facebook www.facebook.com/KenergyCorp.

A person may submit a timely written request for intervention to the KPSC, 211 Sower Boulevard, Post Office Box 615, Frankfort, KY 40602, establishing the grounds for the request including the status and interest of the party. Comments regarding this application may be submitted to the KPSC through its website or by mail to the Public Service Commission, Post Office Box 615, Frankfort, KY 40602. If the Commission does not receive a written request for intervention within (30) days of the initial publication or mailing of this notice, the commission may take final action on the application. The rates contained in this notice are the rates proposed by Kenergy Corp., but the KPSC may order rates to be charged that differ from the proposed rates contained in this notice.

WASHINGTON YOUTH TOUR

(continued from cover)

"I'm thrilled I got selected to participate," says Brooklynn Barnett, a student at Madisonville North Hopkins High School. "I am so thankful for all the friendships and knowledge I gained on this trip. Washington Youth Tour will be a core memory."

Coordinated by Kentucky Electric Cooperatives, this trip gives students the unique opportunity to witness our government in action. "This trip is designed to give students a personal understanding of American history and their role as a citizen by meeting their Representative and Senators," says Mallory Wafzig, the statewide association's cooperative outreach manager and youth tour director.

Kentucky's co-ops have sent rising high school seniors on the Washington Youth Tour since 1972. "We are investing in our local students because we believe it is important for young leaders to see our nation's capital and gain a better understanding of what it means to be a citizen," says Kenergy President and CEO Tim Lindahl.

Board Officer Election Results

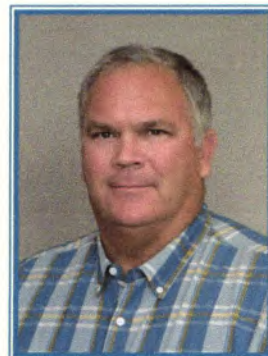
At the July 11, 2023 board meeting, officers were elected as follows:



Billy Reid
Chairman



Jonathan Ayer
Vice Chairman



Craig Roberts
Secretary/Treasurer



Debbie Hayden
Assistant Secretary