

Sentra Corporation

**QUARTERLY REPORT OF GAS COST
RECOVERY RATE CALCULATION**

Date Filed:

June 28, 2023

Date Rates to be Effective:

August 1, 2023

Reporting Period is Calendar Quarter Ended:

April 30, 2023

**SCHEDULE I
GAS COST RECOVERY RATE SUMMARY**

<u>Component</u>	<u>Unit</u>	<u>Amount</u>
Expected Gas Cost (EGC)	\$/Mcf	2.9342
+ Refund Adjustment (RA)	\$/Mcf	0.8700
+ Actual Adjustment (AA)	\$/Mcf	(0.9842)
+ Balance Adjustment (BA)	\$/Mcf	0.0277
= Gas Cost Recovery Rate (GCR)	\$/Mcf	2.8477

GCR to be effective for service rendered from August 1, 2023

A. EXPECTED GAS COST CALCULATION

	<u>Unit</u>	
Total Expected Gas Cost (Schedule II)	\$	83,844.78
+ Sales for the 12 months ended	Mcf	28,575.20
- Expected Gas Cost (EGC)	\$/Mcf	2.9342

B. REFUND ADJUSTMENT CALCULATION

	<u>Unit</u>		
Supplier Refund Adjustment for Reporting Period (Sch. III)	\$/Mcf	\$ -	
+ Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$ 0.8700	2021-00279
+ Second Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$ -	
+ Third Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$ -	
= Refund Adjustment (RA)	\$/Mcf	\$ 0.8700	

C. ACTUAL ADJUSTMENT CALCULATION

	<u>Unit</u>		
Actual Adjustment for the Reporting Period (Schedule IV)	\$/Mcf	\$ (0.6387)	
+ Previous Quarter Reported Actual Adjustment	\$/Mcf	\$ (0.6271)	2023-00103
+ Second Previous Quarter Reported Actual Adjustment	\$/Mcf	\$ 0.1518	2022-00438
+ Third Previous Quarter Reported Actual Adjustment	\$/Mcf	\$ 0.1298	2022-00333
= Actual Adjustment (AA)	\$/Mcf	\$ (0.9842)	

D. BALANCE ADJUSTMENT CALCULATION

	<u>Unit</u>		
Balance Adjustment for the Reporting Period (Schedule V)	\$/Mcf	\$ 0.0264	
+ Previous Quarter Reported Balance Adjustment	\$/Mcf	\$ 0.0015	2023-00103
+ Second Previous Quarter Reported Balance Adjustment	\$/Mcf	\$ (0.0016)	2022-00438
+ Third Previous Quarter Reported Balance Adjustment	\$/Mcf	\$ 0.0014	2022-00333
= Balance Adjustment (BA)	\$/Mcf	\$ 0.0277	

**SCHEDULE II
EXPECTED GAS COST**

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Actual* Mcf Purchase for 12 months ended			4/30/2023					
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
Supplier	NYMEX Dth	Heat Rate	Mcf	** Rate	Gas Cost Adder (\$0.40/dth)	Transport Fee	(4)x[(5)+(6)+(7)] Cost	
				=(2)x(3)				
May	Constellation	2.3290	1.0752	861.60	2.5041	0.4301	0.0000	2,528.09
June	Constellation	2.3290	1.0752	347.80	2.5041	0.4301	0.0000	1,020.51
July	Constellation	2.3290	1.0752	295.20	2.5041	0.4301	0.0000	866.17
Aug	Constellation	2.3290	1.0752	431.50	2.5041	0.4301	0.0000	1,266.10
Sept	Middle Tennessee NG	2.3290	1.0752	549.50	2.5041	0.4301	0.0000	1,612.33
Oct	Middle Tennessee NG	2.3290	1.0752	1951.00	2.5041	0.4301	0.0000	5,724.59
Nov	Middle Tennessee NG	2.3290	1.0752	3712.90	2.5041	0.4301	0.0000	10,894.32
Dec	Middle Tennessee NG	2.3290	1.0752	5534.20	2.5041	0.4301	0.0000	16,238.34
Jan	Middle Tennessee NG	2.3290	1.0752	4734.20	2.5041	0.4301	0.0000	13,890.99
Feb	Middle Tennessee NG	2.3290	1.0752	3834.60	2.5041	0.4301	0.0000	11,251.41
Mar	Middle Tennessee NG	2.3290	1.0752	3986.00	2.5041	0.4301	0.0000	11,695.64
Apr	Middle Tennessee NG	2.3290	1.0752	2336.70	2.5041	0.4301	0.0000	6,856.30
	Totals			28,575.20				83,844.78

Line losses are Unknown for 12 months ended 4/30/2023 based on purchases of 28,575.20 Mcf and sales of 28,575.20

	Unit	Amount
Total Expected Cost of Purchases (6) (to Schedule IA.)	\$	\$ 83,844.78
Expected Mcf Purchases (4)	Mcf	28,575.20
= Average Expected Cost Per Mcf Purchased	\$/Mcf	\$ 2.9342
Plus: Expected Losses of (not to exceed 5%)	Mcf	28,575.20
= Total Expected Gas Cost	\$(J32*J33 if line loss)	\$ 83,844.78

*Or adjusted pursuant to Gas Cost Adjustment Clause and explained herein.

**Supplier's tariff sheets or notices are attached.

SCHEDULE III
SUPPLIER REFUND ADJUSTMENT

Details for the 3 months ended

<u>Particulars</u>	<u>Unit</u>	<u>Amount</u>
Total supplier refunds received	\$	\$ -
+ Interest	\$	\$ -
<hr/>		
= Refund Adjustment including interest	\$	\$ -
+ Sales for 12 months ended _____ 4/30/2023	Mcf	\$ 28,575.20
<hr/>		
=Supplier Refund Adjustment for the Reporting Period (to Schedule IB.)	\$/Mcf	\$ -

SCHEDULE IV
ACTUAL ADJUSTMENT

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For the 12 month period ended April 30, 2023

<u>Particulars</u>	<u>Unit</u>	<u>Month 1</u>	<u>Month 2</u>	<u>Month 3</u>	
		<u>Feb-23</u>	<u>Mar-23</u>	<u>Apr-23</u>	
Total Supply Volumes Purchased	Mcf	3,811.4	3,754.1	2,303.5	
Total Cost of Volumes Purchased	\$	14,377.43	11,516.33	5,920.83	
/ Total Sales *	Mcf	3,834.6	3,986.0	2,336.7	
= Unit Cost of Gas	\$/Mcf	\$3.7494	\$2.8892	\$2.5338	
Transport Fee	\$/Mcf	\$0.0000	\$0.0000	\$0.0000	
Total Unit Cost of Gas	\$/Mcf	\$3.7494	\$2.8892	\$2.5338	
- EGC in Effect for Month	\$/Mcf	\$4.9291	\$4.9291	\$4.9291	Approved in 2022-00438
= Difference	\$/Mcf	(\$1.1797)	(\$2.0399)	(\$2.3953)	
x Actual Sales during Month	Mcf	3,834.6	3,986.0	2,336.7	
= Monthly Cost Difference	\$	(\$4,524)	(\$8,131)	(\$5,597)	
Total Cost Difference			\$	(\$18,251.76)	
/ Sales for 12 months ended			Mcf	28,575.20	
= Actual Adjustment for the Reporting Period				(\$0.6387)	

* May not be less than 95% of supply volume

SCHEDULE V
BALANCE ADJUSTMENT

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For the 3 month period ended 4/30/2023

Line	Particulars	Unit	Amount
	Utility Gas Management		
(1)	Total cost difference from actual adjustment used to compute AA of the GCR effective four quarters prior to the effective date of the currently effective GCR.		29481.00 = 05/01/2021 to 04/30/2022 sales AA = .8341 29481.0 X .8341
1		\$	<u>24,590.10</u>
2 Less:	Dollars amount resulting from the AA of <u>\$ 0.8341</u> \$/MCF as used to compute the GCR in effect four quarters prior to the effective date of the currently effective GCR times the sales of		AA of .8314 on order 2022-00200 Effective Aug 1, 2022
3	<u>28,575.20</u> MCF during the 12 month period the AA was in effect.	\$	<u>23,834.57</u>
4 Equals:	Balance Adjustment for the AA.	\$	<u>755.53</u>
(2)	Total Supplier Refund Adjustment including interest used to compute RA of the GCR effective four quarters prior to the effective date of the currently effective GCR.		2022-00200 effective Aug 1, 2022 12 months prior to start of this order Aug 1, 2023
5		\$	<u>-</u>
6 Less:	Dollar amount resulting from the RA of <u>-</u> \$/MCF as used to compute the OCR in effect four quarters prior to the effective GCR times the sales of		
7	<u>28,575.20</u> MCF during the 12 month period the RA was in effect.	\$	<u>-</u>
8 Equals:	Balance Adjustment for the RA.	\$	<u>-</u>
(3)	Total Balance Adjustment used to compute RA of the GCR effective four quarters prior to the effective date of the currently effective GCR.		2022-00200 BA = - .0002 29481 = 05/01/21 to 04/30/22 sales -0.0002 X 29481
9		\$	<u>(5.90)</u>
10 Less:	Dollar amount resulting from the BA of <u>\$ (0.0002)</u> \$/MCF four quarters prior to the effective date of the currently effective GCR times the sales of		
11	<u>28,575.20</u> MCF during the 12 month period the BA was in effect.	\$	<u>(5.72)</u>
12 Equals:	Balance Adjustment for the BA.	\$	<u>(0.18)</u>
13	Total Balance Adjustment Amount (1) + (2) + (3)	\$	<u>755.36</u>
14	Divided B Sales for 12 months ended	\$	<u>28,575.20</u>
15 Equals:	Balance Adjustment for the Reporting Period.	\$/MCF	<u>0.0264</u>

MIDDLE TENNESSEE NATURAL GAS UTILITY DISTRICT

P.O. BOX 670
SMITHVILLE, TN 37166

Sentra Corporation
112 Orchard Lane
Thompkinsville, KY 42167

Billing Date: 03/01/23

Location ID: 022726
Customer ID: 080659

<u>Meter Readings (MCF)</u>	<u>Fountain Run</u>	<u>Gamaliel</u>	<u>Meters off 8"</u>
01/31/23	203,648	83,335	
02/28/23	<u>206,865</u>	<u>83,869</u>	
	3,217	534	<u>60.4</u>

<u>3,811,400</u> Cu. Ft.	=	<u>38,114</u>	CCF
<u>38,114</u> CCF X BTU Factor	<u>1.075</u> =	<u>40,973</u>	Therms
<u>4,097</u> Dth X NYMEX EOM	\$ 3.109 /Dth	<u>\$ 12,738.51</u>	
<u>4,097</u> Dth X MTNGUD Charge	\$ 0.400 /Dth	<u>\$ 1,638.92</u>	

Sub-Total \$ 14,377.43

NET BILL DUE NOW \$ 14,377.43

10% Penalty if Paid after 03/25/23 \$ 1,273.85

Gross Bill Due if Paid after 03/25/23 \$ 15,651.28

MIDDLE TENNESSEE NATURAL GAS UTILITY DISTRICT

P.O. BOX 670
SMITHVILLE, TN 37166

Sentra Corporation
112 Orchard Lane
Thompkinsville, KY 42167

Billing Date: 03/01/23

Location ID: 022726
Customer ID: 080659

<u>Meter Readings (MCF)</u>	<u>Fountain Run</u>	<u>Garnaliel</u>	<u>Meters off 8"</u>
02/28/23	206,865	83,869	
03/31/23	<u>210,048</u>	<u>84,351</u>	
	3,183	482	<u>89.1</u>

<u>3,754,100</u> Cu. Ft.	=	<u>37,541</u>	CCF
<u>37,541</u> CCF X BTU Factor	<u>1.076</u>	=	<u>40,394</u> Therms
<u>4,039</u> Dth X NYMEX EOM	\$ 2.451 /Dth	\$	<u>9,900.57</u>
<u>4,039</u> Dth X MTNGUD Charge	\$ 0.400 /Dth	\$	<u>1,615.76</u>

Sub-Total \$ 11,516.33

NET BILL DUE NOW \$ **11,516.33**

10% Penalty if Paid after 03/25/23 \$ 990.06

Gross Bill Due if Paid after 03/25/23 \$ **12,506.39**

Schedule ESB
5/24/23

MIDDLE TENNESSEE NATURAL GAS UTILITY DISTRICT
P.O. BOX 670
SMITHVILLE, TN 37166

Sentra Corporation
112 Orchard Lane
Thompsonsville, KY 42167

Billing Date: 05/01/23

Location ID: 022726
Customer ID: 080659

Meter Readings (MCF)	Fountain Run	Gamaliel	Meters off 8"
03/31/23	210,048	84,351	
04/30/23	211,885	84,598	
	1,837	247	219.5

<u>2,303,500</u> Cu. Ft.	=	<u>23,035</u>	CCF
<u>23,035</u> CCF X BTU Factor	<u>1.075</u>	=	<u>24,763</u> Therms
<u>2,476</u> Dth X NYMEX EOM	\$ 1.991 /Dth	\$	<u>4,930.31</u>
<u>2,476</u> Dth X MTNGUD Charge	\$ 0.400 /Dth	\$	<u>990.52</u>

Sub-Total \$ 5,920.83

NET BILL DUE NOW \$ 5,920.83

10% Penalty if Paid after 05/25/23 \$ 493.03

Gross Bill Due if Paid after 05/25/23 \$ 6,413.86

Texas Eastern Transmission, LP
Station Daily Volume Report



Station: 73161 - AXP ENERGY, INC

Period: 2/1/2023 To 3/1/2023 Closed Date: N/A

Analyst: Zachary Teykl Phone:

Gas Date	Vol @ 14.730 PSI (MCF)	BTU (BTU(IT)/CF)	Energy (MMBTU(IT))
2/01/2023	644	1075.503	692
2/02/2023	630	1073.695	677
2/03/2023	730	1076.060	786
2/04/2023	415	1076.648	447
2/05/2023	372	1075.374	400
2/06/2023	279	1076.028	300
2/07/2023	171	1079.250	184
2/08/2023	129	1078.325	139
2/09/2023	217	1076.829	234
2/10/2023	347	1077.243	374
2/11/2023	365	1076.600	393
2/12/2023	391	1073.857	420
2/13/2023	309	1074.920	332
2/14/2023	160	1074.088	172
2/15/2023	79	1074.178	85
2/16/2023	212	1073.065	228
2/17/2023	554	1075.622	596
2/18/2023	282	1072.697	303
2/19/2023	174	1071.353	186
2/20/2023	195	1071.883	209
2/21/2023	103	1071.769	111
2/22/2023	66	1071.793	71
2/23/2023	122	1074.108	131
2/24/2023	237	1074.397	254
2/25/2023	257	1074.057	276
2/26/2023	152	1074.242	163
2/27/2023	112	1075.041	121
2/28/2023	105	1075.388	113
Total	7,809	N/A	8,397
Daily Avg	279	1,074.786	300
Daily Min	66	1,071.353	71
Daily Max	730	1,079.250	786

1,075.2

**Texas Eastern Transmission, LP
Station Daily Volume Report**



Station: 73161 - Middle TN Gas Monroe Co, KY

Period: 3/1/2023 To 3/31/2023 **Closed Date:** N/A

Analyst: Zachary Teykl **Phone:**

Gas Date	Vol @ 14.730 PSI (MCF)	BTU (BTU(IT)/CF)	Energy (MMBTU(IT))
3/01/2023	56	1075.724	60
3/02/2023	85	1076.215	92
3/03/2023	177	1073.962	190
3/04/2023	248	1073.981	267
3/05/2023	162	1074.241	174
3/06/2023	136	1074.957	146
3/07/2023	256	1074.689	275
3/08/2023	327	1073.933	351
3/09/2023	193	1073.143	208
3/10/2023	355	1074.136	381
3/11/2023	225	1074.731	242
3/12/2023	322	1074.541	345
3/13/2023	486	1075.445	523
3/14/2023	486	1075.369	522
3/15/2023	362	1073.494	389
3/16/2023	188	1075.601	202
3/17/2023	490	1075.670	527
3/18/2023	578	1075.289	622
3/19/2023	651	1073.946	699
3/20/2023	447	1073.105	480
3/21/2023	296	1071.988	317
3/22/2023	242	1070.953	259
3/23/2023	85	1074.511	91
3/24/2023	133	1073.376	143
3/25/2023	246	1074.981	264
3/26/2023	167	1075.050	180
3/27/2023	246	1074.916	264
3/28/2023	383	1077.620	413
3/29/2023	352	1079.653	380
3/30/2023	153	1071.883	164
3/31/2023	98	1071.692	105
Total	8,631	N/A	9,275
Daily Avg	278	1,074.477	299
Daily Min	56	1,070.953	60
Daily Max	651	1,079.653	699

1.0746

**Texas Eastern Transmission, LP
Station Daily Volume Report**



Station: 73161 - Middle TN Gas Monroe Co, KY
Period: 4/1/2023 To 5/1/2023 **Closed Date:** N/A
Analyst: Zachary Teykl **Phone:**

Gas Date	Vol @ 14.730 PSI (MCF)	BTU (BTU(IT)/CF)	Energy (MMBTU(IT))
4/01/2023	299	1075.343	322
4/02/2023	201	1076.658	216
4/03/2023	128	1075.710	137
4/04/2023	59	1072.966	63
4/05/2023	101	1069.876	109
4/06/2023	314	1071.127	336
4/07/2023	254	1071.548	272
4/08/2023	279	1068.688	298
4/09/2023	205	1072.387	219
4/10/2023	175	1071.986	188
4/11/2023	135	1073.655	145
4/12/2023	111	1074.660	120
4/13/2023	88	1075.383	94
4/14/2023	107	1073.383	115
4/15/2023	76	1072.508	82
4/16/2023	238	1073.974	255
4/17/2023	235	1074.494	252
4/18/2023	119	1074.176	128
4/19/2023	92	1071.616	99
4/20/2023	67	1073.325	72
4/21/2023	117	1074.536	126
4/22/2023	209	1074.232	225
4/23/2023	267	1069.527	286
4/24/2023	235	1069.212	251
4/25/2023	197	1072.516	211
4/26/2023	122	1073.710	131
4/27/2023	92	1076.393	99
4/28/2023	110	1073.282	118
4/29/2023	111	1072.302	119
4/30/2023	179	1072.652	192
Total	4,922	N/A	5,280
Daily Avg	164	1,073.061	176
Daily Min	59	1,068.688	63
Daily Max	314	1,076.658	336

1.0727



Usage Report

From: 02/01/2023 Through: 02/28/2023

Sorted By: Account Number

	Service	Measure	Act Usage	Bill Usage	Adj Usage	Adj Amt	Charges
Grand Totals							
	GAS	Cubic	0	0	0	0.00	1085.00
	GAS	Gallons	0	0	0	0.00	3623.00
	BASE RATE	Cubic	3834.6	3834.6	0	0.00	61353.44
	GAS RECOVER	Cubic	3834.6	3834.6	0	0.00	26691.13
	Number of Accounts		202				
	Number of Locations		203				
	Account/Location Combinations		203				

Usage Report

From: 03/01/2023 Through: 03/31/2023

Sorted By: Account Number

	Service	Measure	Act Usage	Bill Usage	Adj Usage	Adj Amt	Charges
Grand Totals							
	GAS	Cubic	0	0	0	0.00	1085.00
	GAS	Gallons	0	0	0	0.00	3675.00
	BASE RATE	Cubic	3986	3986	0	0.00	62881.26
	GAS RECOVER	Cubic	3986	3986	0	0.00	27744.90
	Number of Accounts		203				
	Number of Locations		203				
	Account/Location Combinations		204				

Usage Report

To: 06/30/2023 From:

To: 06/30/2023

From: 04/01/2023 Through: 04/30/2023

Order

Order

Sorted By: Account Number

	Measure	Service	Measure	Act Usage	Bill Usage	Adj Usage	Adj Amt	Charges
Grand Totals								
	Cubic	GAS	Cubic	0	0	0	0.00	1085.00
	Gallons	GAS	Gallons	0	0	0	0.00	3640.00
	Cubic	BASE RATE	Cubic	2336.7	2336.7	0	0.00	36964.90
	Cubic	GAS RECOVE	Cubic	2336.7	2336.7	0	0.00	16264.84
		Number of Accounts		202				
		Number of Locations		203				
		Account/Location Combinations		203				

Month	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023
Jan	4.407	3.189	2.372	3.930	2.738	3.642	2.158	2.467	4.024	4.709
Feb	5.557	2.866	2.189	3.391	3.631	2.950	1.877	2.760	6.265	3.109
Mar	4.855	2.894	1.711	2.627	2.639	2.855	1.821	2.854	4.568	2.451
Apr	4.584	2.590	1.903	3.175	2.691	2.713	1.634	2.586	5.336	1.991
May	4.795	2.517	1.995	3.142	2.821	2.566	1.794	2.925	7.267	2.117
Jun	4.619	2.815	1.963	3.236	2.875	2.633	1.722	2.984	8.908	2.181
Jul	4.400	2.773	2.917	3.067	2.996	2.291	1.495	3.617	6.551	
Aug	3.808	2.886	2.672	2.969	2.822	2.141	1.854	4.044	8.687	
Sep	3.957	2.638	2.853	2.961	2.895	2.251	2.579	4.370	9.353	
Oct	3.984	2.563	2.952	2.974	3.021	2.428	2.101	5.841	6.868	
Nov	3.728	2.033	2.764	2.752	3.185	2.597	2.996	6.202	5.186	
Dec	4.282	2.206	3.232	3.074	4.715	2.470	2.896	5.447	6.712	
Average	4.415	2.664	2.46	3.108	3.086	2.628	2.077	3.841	6.644	2.76

Jun	4.619	2.815
Dec	4.282	2.206
Jul	4.400	2.773
Average	4.415	

Jun	4.619	2.815
Dec	4.282	2.206
Jul	4.400	2.773
Average	4.415	

Beginning September 1, 2022 by agreement with Sentra's source of natural gas, Sentra's cost of gas will be the NYMEX monthly close plus \$0.40 per dekatherm. There will be no additional transport fee.

Supplier Invoice

	MCF	MMBTU	Heat Rate
May 22	1734	1867	1.0767
Jun	943	1015	1.0764
Jul	870	935	1.0747
Aug	963	1036	1.0758
Sep	1513	1637	1.0820
Oct	4886	5259	1.0763
Nov	7695	8306	1.0794
Dec	11903	12764	1.0723
Jan	11802	12689	1.0752
Feb	7809	8397	1.0753
Mar	8631	9275	1.0746
Apr 23	4922	5280	1.0727
Aug	963		
Sep	63671	68460	1.0752
Oct			

Aug	963		
Sep	63671		
Oct			

Aug	963		
Sep	63671		
Oct			

2.3290

MONTH	LAST	CHANGE	PRIOR SETTLE	OPEN	HIGH	LOW	VOLUME	UPDATED
AUG 2023 NGQ3	2.270	-0.003 (-0.13%)	2.273	2.280	2.303	2.265	2,264	06:56:17 CT 02 Jun 2023
SEP 2023 NGU3	2.273	-0.004 (-0.18%)	2.277	2.282	2.309	2.269	1,204	06:56:17 CT 02 Jun 2023
OCT 2023 NGV3	2.401	-0.003 (-0.12%)	2.404	2.410	2.434	2.394	1,014	06:56:17 CT 02 Jun 2023

Avg. 2.3290



SENTRA
CORPORATION

112 Orchard Lane
Tompkinsville, KY 42167
Phone: 270-407-5850

Remit Payments to:
P.O. Box 819, Tompkinsville,
KY 42167

June 28, 2023

Ms. Linda C. Bridwell
Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
Frankfort, KY 40602

Dear Ms. Bridwell:

Sentra was allowed a Refund Adjustment of \$0.87/Mcf on Case No. 2021-00279. The adjustment is to continue until Sentra has recovered \$59,247.46. As of May 31, 2023, Sentra has recovered \$49,709.71. If sales are near the average of previous years, the full amount will be recovered with the December 2023 billing. If approved by the PSC, we can adjust the Gas Cost Recovery in December to prevent exceeding the approved amount to recover (\$59,247.46) and remove the \$0.87/Mcf entirely from the GCR in January 2024.

Sincerely,

John Osgatharp

Balance	Recovered	Usage	Month
\$59,247.46			
\$58,958.53	\$288.93	332.1	Aug 21
\$58,551.29	\$407.25	468.1	Sep
\$57,657.27	\$894.01	1,027.6	Oct
\$53,819.18	\$3,838.09	4,411.6	Nov
\$51,167.51	\$2,651.67	3,047.9	Dec
\$45,120.92	\$6,046.59	6,950.1	Jan 22
\$40,432.41	\$4,688.52	5,389.1	Feb
\$37,662.67	\$2,769.73	3,183.6	Mar
\$35,545.88	\$2,116.80	2,433.1	Apr
\$34,796.28	\$749.59	861.6	May
\$34,493.70	\$302.59	347.8	Jun
\$34,236.87	\$256.82	295.2	Jul
\$33,861.47	\$375.41	431.5	Aug
\$33,383.40	\$478.07	549.5	Sep
\$31,686.03	\$1,697.37	1,951.0	Oct
\$28,455.81	\$3,230.22	3,712.9	Nov
\$23,641.06	\$4,814.75	5,534.2	Dec
\$19,522.30	\$4,118.75	4,734.2	Jan 23
\$16,186.20	\$3,336.10	3,834.6	Feb
\$12,718.38	\$3,467.82	3,986.0	Mar
\$10,685.45	\$2,032.93	2,336.7	Apr
\$9,537.75	\$1,147.70	1,319.2	May
\$9,096.66	\$441.09	507.0	Jun
\$8,853.93	\$242.73	279.0	Jul
\$8,530.29	\$323.64	372.0	Aug
\$8,073.54	\$456.75	525.0	Sep
\$6,899.91	\$1,173.63	1,349.0	Oct
\$3,447.75	\$3,452.16	3,968.0	Nov
-\$629.94	\$4,077.69	4,687.0	Dec

Sentra Corporation
Case 2021-00279
amount recovered

Projected
based on
five year
average

\$59,877.40 68,824.6 68,100 Mcf