

Quarterly Report of Gas Cost  
Recovery Rate Calculation

Date Filed:

June 1 ,2023

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Date Rates to Be Effective:

July 1 2023

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Reporting Period is Calendar Quarter Ended:

March 31 2023

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## SCHEDULE I

**GAS COST RECOVERY RATE SUMMARY**

<u>Componet</u>	<u>Unit</u>	<u>Amount</u>
Expected Gas Cost (EGC)	\$/Mcf	6.1549
+ Refund Adjustment (RA)	\$/Mcf	
+ Actual Adjustment (AA)	\$/Mcf	-0.04924
+ <u>Balance Adjustment (BA)</u>	\$/Mcf	-0.09292
= Gas Cost Recovery Rate (GCR)		6.0127

GCR to be effective for service rendered from July 1 2023 to September 30 2023		
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A.	<u>EXPECTED GAS COST CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
	Total Expected Gas Cost (Schedule II)	\$	200680.59
	+ <u>Sales for the 12 months ended</u> <span style="border: 1px solid black; padding: 2px;">3/31/2023</span>	Mcf	<u>32605</u>
	= Expected Gas Cost (ECG)	\$/Mcf	6.1549

B.	<u>REFUND ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
	Supplier Refund Adjustment for Reporting Period (SHC. III)	\$/Mcf	
	+ Previous Quarter Supplier Refund Adjustment	\$/Mcf	
	+ Second Previous Quarter Supplier Refund Adjustment	\$/Mcf	
	+ <u>Third Previous Quarter Supplier Refund Adjustment</u>	\$/Mcf	
	= Refund Adjustment (RA)	\$/Mcf	

C.	<u>ACTUAL ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
	Actual Adjustment for the Reporting Period (Schedule IV)	\$/Mcf	(0.1138)
	+ Previous Quarter Reported Actual Adjustment	\$/Mcf	(0.0049)
	+ Second Previous Quarter Reported Actual Adjustment	\$/Mcf	0.0180
	+ <u>Third Previous Quarter Reported Actual Adjustment</u>	\$/Mcf	0.0515
	= Actual Adjustment (AA)	\$/Mcf	(0.0492)

C.	<u>BALANCE ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
	Balance Adjustment for the Reporting Period (Schedule V)	\$/Mcf	(0.0686)
	+ Previous Quarter Reported Balance Adjustment	\$/Mcf	(0.0157)
	+ Second Previous Quarter Balance Adjustment	\$/Mcf	(0.0035)
	+ <u>Third Previous Quarter Balance Adjustment</u>	\$/Mcf	(0.0051)
	= Balance Adjustment (BA)	\$/Mcf	(0.0929)

SCHEDULE II

EXPECTED GAS COST

Actual \* MCF Purchases for 12 months ended 3-31-23

<u>Supplier</u>	<u>Date</u>	<u>MCF</u>	<u>Rate</u>	<u>Cost</u>
	4/30/2022	2117.00	5.7232	12116.01
	5/31/2022	746.00	6.1682	4601.44
	6/30/2022	567.00	6.3433	3596.64
	7/31/2022	877.00	6.6098	5796.76
	8/31/2022	616.00	6.3703	3924.10
	9/30/2022	721.00	6.1836	4458.39
	10/31/2022	2787.00	5.8627	16339.38
	11/30/2022	4338.00	5.7419	24908.33
	12/31/2022	6793.34	6.6758	45351.10
	1/31/2023	6540.00	6.2972	41183.81
	2/28/2023	3577.00	5.5957	20015.93
	3/31/2023	3369.00	5.4582	18388.70

Totals 33048.34 6.0723 200680.59

Line loss for 12 months ended 3/31/2023 -1.3415% based on purchases of  
33048.34 Mcf and sales of 32605.00 Mcf.

	<u>Unit</u>	<u>Amount</u>
Total Expected Cost of Purchases (6)	\$	200680.59
Uncollectable Gas Cost		0.00
Total		200680.59
<u>+ Mcf Purchases (4)</u>	Mcf	<u>33048.34</u>
= Average Expected Cost Per Mcf Purchased	\$/Mcf	6.0723
<u>X Allowable Mcf Purchases (must not exceed Mcf sales + .95</u>	Mcf	<u>33048.34</u>
= Total Expected Gas Cost (to Schedule IA)	\$	200680.59

\* Or adjusted pursuant to Gas Cost Adjustment Clause and explained herein.

\*\*Supplier's tariff sheets or notices are attached.

Gas Sold	FYE	3-31-23		
Martin 1	Martin2	Total		

4/30/2022	636	1410	2046		
5/31/2022	58	672	730		
6/30/2022	41	511	552		
7/31/2022	119	757	876		
8/31/2022	75	528	603		
9/30/2022	137	577	714		
10/31/2022	808	1956	2764		
11/30/2022	1064	3253	4317		
12/31/2022	1105	5664	6769		
1/31/2023	3102	3365	6467		
2/28/2023	1387	2117	3504		
3/31/2023	1252	2011	3263		
	9784	22821	32605		

SCHEDULE IV

ACTUAL ADJUSTMENT

For the 3 month period ended March 31 2023

Particulars	Unit	Month 1	Month 2	Month 3
		1/31/2023	2/28/2023	3/31/2023
Total Supply Volumes Purchased	Mcf	6540.00	3577.00	3369.00
Total Cost of Volumes Purchased	\$	41183.81	20015.93	18388.70
+ Total Sales	Mcf	6467.00	3504.00	3263.00
ECG Revenue		40705.88	22055.58	20538.63
Difference		477.93	(2,039.65)	(2,149.93)
(may not be less than 95% of supply volumes)		-		-
= Unit Cost of Gas	\$/Mcf	6.2972	5.5957	5.4582
- EGC in effect for month	\$/Mcf	6.2944	6.2944	6.2944
= Difference	\$/Mcf	0.0028	-0.6987	-0.8362
[(over-)/Under-Recovery]				
x Actual sales during month	Mcf	6467.00	3504.00	3263.00
= Monthly cost difference	\$	18.23	-2448.14	-2728.50

	Unit	Amount
Total cost difference (Month 1 + Month 2 + Month 3)	\$	-3711.65
+ Sales for 12 months ended <span style="border: 1px solid black; padding: 2px;">3/31/2023</span>	Mcf	32605.00
= Actual Adjustment for the Reporting Period (to Schedule C)	\$/Mcf	(0.1138)

SCHEDULE V

BALANCE ADJUSTMENTS

For the 3 month period ended

<u>Particulars</u>	<u>UNIT</u>	<u>AMOUNT</u>
(1) Total Cost Difference used to compute AA of the GCR effective four quarters prior to the effective date of the currently effective GCR	\$	14,179.66
Less: Dollar amount resulting from the AA of \$/Mcf as used to compute the GCR in effect four quarters prior to the effective date of the currently effective GCR times the sales of Mcf during the 12-month period the AA was in effect.	0.5032  32605.00	  <u>16,406.84</u>
Equals: Balance Adjustment for the AA.	\$	<u>(2,227.18)</u>
(2) Total Supplier Refund Adjustment including interest used to compute RA of the GCR effective four quarters prior to the effective date of the currently effective GCR.		
Less: Dollar amount resulting from the RA of \$/Mcf as used to compute the GCR in effect four quarters prior to the effective date of the currently effective GCR times the sales of Mcf during the 12-month period the RA was in effect.		
Equals: Balance Adjustment for the RA		
(3) Total Balance Adjustment used to compute BA of the GCR effective four quarters prior to the effective date of the currently effective GCR		64.75
Less: Dollar amount resulting from the BA of \$/Mcf as used to compute the GCR in effect four quarters prior to the effective date of the currently effective GCR times the sales of Mcf during the 12-month period the BA was in effect.	0.0023  32605.00	  74.99
Equals: Balance Adjustment for the BA.		<u>(10.24)</u>
Total Balance Adjustment Amount (1) + (2) + (3)	\$	<u>(2,237.42)</u>
Sales for 12 months ended	3/31/2023 MCF	<u>32605.00</u>
Balance Adjustment for the Reporting Period (to Schedule ID.)	\$/Mcf	<u>(0.0686)</u>

# Clean Gas Inc.

# INVOICE

P O Box 783  
Hindman, KY 41822  
Phone 606-785-0761 Fax 606-785-0013

**DATE:** January 31, 2023  
**INVOICE #** 1312023

**Bill To:**  
Martin Gas  
P O Box 783  
Hindman, KY 41822  
Phone 606-785-0761 Fax 606-785-0013

DESCRIPTION	AMOUNT
January 2023 = 3194 mcfs	\$19,164.00
<b>TOTAL</b>	<b>\$ 19,164.00</b>

Make all checks payable to Clean Gas Inc.

**THANK YOU FOR YOUR BUSINESS!**

# Clean Gas Inc.

# INVOICE

P O Box 783  
Hindman, KY 41822  
Phone 606-785-0761 Fax 606-785-0013

**DATE:** February 28, 2023  
**INVOICE #** 2282023

**Bill To:**

Martin Gas  
P O Box 783  
Hindman, KY 41822  
Phone 606-785-0761 Fax 606-785-0013

DESCRIPTION	AMOUNT
February 2023 = 2029 mcfs	\$12,174.00
<b>TOTAL</b>	<b>\$ 12,174.00</b>

Make all checks payable to Clean Gas Inc.

**THANK YOU FOR YOUR BUSINESS!**





**Vinland Energy Operations, LLC**

120 Prosperous Place, Ste 301  
Lexington, KY 40509  
859-264-9544  
859-264-9289 Fax

**INVOICE**

Invoice MG032023  
Date: April 17, 2023  
Date Due: May 2, 2023

Production Month: Mar-23  
RE: Hickory Hill Recovery Center

TO: Zach Weinberg  
Martin Gas, Inc.  
P.O. Box 783  
Hindman, KY 41822

Month	MCF	BTU	DTH	PRICE (NYMEX)	AMOUNT
31-Mar	85	1.245	106	\$ 2.451	\$ 259.81
	85		106		\$ 259.81

**WIRE INSTRUCTIONS:**

Please remit wire payment to PNC Bank:  
Account Name: Vinland Energy Operations LLC  
Account #3009050024  
ABA #083000108

**Martin Gas**  
**PO Box 783 \* Hindman, KY 41822**  
**Phone: 606-785-0761**

Hickory Hill Recovery Center LLP  
P O Box 794  
Jackson KY 41339

Service from	Service to	Account Number
03/01/2023	03/31/23	140581001
METER READINGS		
Previous	Current	Total Consumption
7860	7945	85

**Vinland Energy Operations, LLC**

120 Prosperous Place, Ste 301  
Lexington, KY 40509  
859-264-9544  
859-264-9289 Fax

**INVOICE**

Invoice MG022023  
Date: March 15, 2023  
Date Due: March 30, 2023

Production Month: Feb-23  
RE: Hickory Hill Recovery Center

TO: Zach Weinberg  
Martin Gas, Inc.  
P.O. Box 783  
Hindman, KY 41822

Month	MCF	BTU	DTH	PRICE (NYMEX)	AMOUNT
28-Feb	97	1.245	121	\$ 3.109	\$ 376.19
	97		121		\$ 376.19

WIRE INSTRUCTIONS:

Please remit wire payment to PNC Bank:  
Account Name: Vinland Energy Operations LLC  
Account #3009050024  
ABA #083000108

Hickory Hill Recovery Center LLP  
P O Box 794  
Jackson KY 41339

Service from	Service to	Account Number
02/01/2023	02/28/23	1405.81001
<b>METER READINGS</b>		
Previous	Current	Total Consumption
7763	7860	97

**Vinland Energy Operations, LLC**

120 Prosperous Place, Ste 301  
Lexington, KY 40509  
859-264-9544  
859-264-9289 Fax

**INVOICE**

Invoice MG012023  
Date: February 12, 2023  
Date Due: February 27, 2023

Production Month: Jan-23  
RE: Hickory Hill Recovery Center

TO: Zach Weinberg  
Martin Gas, Inc.  
P.O. Box 783  
Hindman, KY 41822

Month	MCF	BTU	DTH	PRICE (NYMEX)	AMOUNT
31-Jan	180	1.245	224	\$ 4.709	\$ 1,054.82
	180		224		\$ 1,054.82

**WIRE INSTRUCTIONS:**

Please remit wire payment to PNC Bank:  
Account Name: Vinland Energy Operations LLC  
Account #3009050024  
ABA #083000108

# Martin Gas

PO Box 783 \* Hindman, KY 41822  
Phone: 606-785-0761

Hickory Hill Recovery Center LLP  
P O Box 794  
Jackson KY 41339

Service from	Service to	Account Number
01/01/2023	01/31/23	1405.81001
<b>METER READINGS</b>		
Previous	Current	Total Consumption
7635	7763	180

BASIN PARTNERS TRUST, LLC  
PO BOX 934  
PRESTONSBURG, KY 41653

TELEPHONE 606-874-0774  
FAX 606-874-9090  
kim.lockhart@basinenergyco.com

SOLD TO: MARTIN GAS  
PO BOX 783  
HINDMAN, KY 41822

INVOICE PERIOD: 1/01/2023-1/31/2023  
INVOICE DATE: 3/30/2023

	MCF'S DELIVERED	PRICE/ MCF	BILLED AMOUNT
NATURAL GAS DELIVERED JANUARY 2023 CM #1 MARTIN CK METER/ELECTRONIC METER MCFS (1238-15) MCFS FOR ELLIOTT HOUSE GAS)	1223		
PAID AT 90%	1101	5.00	5,505.00

THANK YOU

PLEASE MAKE CHECK PAYABLE TO:  
BASIN PARTNERS TRUST LLC  
TIN 47-5664273





**Daily History for Station: Finance Hollow**

Start Time:

End Time:

Data                      Graph

Day	CorVolume	DP	SP	FlowTemp	FlowTime	SupplyVoltage
01/01/2023	42.27	13.09	39.15	47.31	86,400.00	13.25
01/02/2023	39.51	11.62	39.39	58.60	86,400.00	13.24
01/03/2023	38.09	10.70	39.85	57.30	86,400.00	13.21
01/04/2023	41.24	12.42	39.68	50.08	86,400.00	13.22
01/05/2023	43.78	13.99	39.33	47.35	86,400.00	13.27
01/06/2023	47.23	16.09	38.90	36.18	86,400.00	13.24
01/07/2023	46.46	15.74	38.69	40.23	86,400.00	13.25
01/08/2023	45.67	15.26	38.68	42.03	86,400.00	13.20
01/09/2023	48.90	17.27	38.31	31.33	86,400.00	13.39
01/10/2023	46.98	16.42	38.14	38.65	85,979.00	13.30
01/11/2023	42.30	13.41	38.59	53.10	86,400.00	13.25
01/12/2023	41.98	13.01	38.92	48.67	86,400.00	13.20
01/13/2023	48.20	17.19	37.17	32.24	86,400.00	13.29
01/14/2023	50.28	19.08	36.19	25.46	86,400.00	13.24
01/15/2023	50.21	19.12	36.07	30.40	86,178.00	13.27
01/16/2023	47.95	17.46	37.50	41.49	85,813.00	13.30
01/17/2023	44.96	15.13	37.92	45.32	86,400.00	13.27
01/18/2023	24.02	4.26	39.92	54.66	86,400.00	13.25
01/19/2023	21.80	3.68	41.43	56.05	86,159.00	13.20
01/20/2023	34.30	8.21	40.71	37.39	86,400.00	13.31
01/21/2023	37.37	9.88	40.32	36.83	86,400.00	13.25
01/22/2023	34.14	8.26	40.43	39.21	86,400.00	13.27
01/23/2023	43.00	13.12	39.74	30.17	86,400.00	13.26
01/24/2023	37.84	10.33	39.70	41.87	86,400.00	13.30
01/25/2023	31.03	6.99	40.59	47.35	86,400.00	13.20
01/26/2023	40.31	11.53	39.98	35.54	86,400.00	13.33
01/27/2023	38.08	10.44	39.86	42.56	86,400.00	13.34
01/28/2023	31.48	7.11	40.57	47.44	86,400.00	13.25
01/29/2023	29.11	5.96	41.00	45.40	86,400.00	13.27
01/30/2023	26.78	5.35	41.66	47.14	86,400.00	13.21
<b>Totals</b>	<b>1,237.70</b>				<b>2,676,929.00</b>	

Day	CorVolume	DP	SP	FlowTemp	FlowTime	SupplyVoltage
01/31/2023	42.44	12.66	40.20	31.66	86,400.00	13.24
Totals	1,237.70				2,676,929.00	

**Martin Gas**  
**PO Box 783 \* Hindman, KY 41822**  
**Phone: 606-785-0761**

**ROBERT ELLIOTT**  
**P O Box 783**  
**Hindman KY 41822**

<b>Service from</b>	<b>Service to</b>	<b>Account Number</b>
01/01/2023	01/31/23	1734.74001
<b>METER READINGS</b>		
<b>Previous</b>	<b>Current</b>	<b>Total Consumption</b>
291	306	15

5012 Washington St. W.  
Charleston, WV 25313-1527

**R.L. Laughlin**  
Natural Gas Consultants Since 1970

Phone: (304) 776-7740  
Fax: (304) 776-7742  
Web: www.rllco.com

Client Number: 75210  
Client Name: BASIN ENERGY COMPANY

**CM 1 MARTIN CHECK METER**

Accounting Period: 202301  
MID:375

Make:	Route: 4	Diff Range: 100	Press Base: 14.73	CO2 0	Last Analysis:	MISC1:
Recorder:	Rev/Cycle:	Press Range: 100	Temp Base: 60	N2 0	Last Meter Test:	MISC2:
Serial #:	Pressure: GAUGE	Temp Range: 0	Barometric: 14.4	CH4: 0	Master: MARTIN	MISC3:

Date On	Date Off	Rotation	Hours	Tube x Plate	Hw	PSIG	Temp	Gravity	Reading	Factor	MCF	Adj. MCF	BTU	MMBTU	Comment
01/01/2023	01/05/2023	7	95.94	2.067 x 0.5	11.33	39.5	60	0.64	756	0.1991	151.00	0	0	0.00	
01/05/2023	01/12/2023	7	168.00	2.067 x 0.5	14.79	38.9	60	0.64	1504	0.1992	300.00	0	0	0.00	
01/12/2023	01/19/2023	7	169.15	2.067 x 0.5	13.51	37.6	60	0.64	1392	0.1991	277.00	0	0	0.00	
01/19/2023	01/26/2023	7	168.00	2.067 x 0.5	8.06	40.9	60	0.64	1105	0.1992	220.00	0	0	0.00	
01/26/2023	02/01/2023	7	144.04	2.067 x 0.5	8.03	40.9	60	0.64	946	0.1992	188.00	0	0	0.00	
<b>5 Reading(s)</b>			<b>745.13</b>								<b>1,136.00</b>	<b>0.00</b>		<b>0.00</b>	<b>AP: 202301</b>

BASIN PARTNERS TRUST, LLC  
PO BOX 934  
PRESTONSBURG, KY 41653

TELEPHONE 606-874-0774  
FAX 606-874-9090  
kim.lockhart@basinenergyco.com

SOLD TO: MARTIN GAS  
PO BOX 783  
HINDMAN, KY 41822

INVOICE PERIOD: 2/01/2023-2/28/2023  
INVOICE DATE: 3/30/2023

	MCF'S DELIVERED	PRICE/ MCF	BILLED AMOUNT
NATURAL GAS DELIVERED FEBRUARY 2023 CM #1 MARTIN CK METER/ELECTRONIC METER MCFS (782-11) MCFS FOR ELLIOTT HOUSE GAS)	771		
PAID AT 90%	694	5.00	3,470.00

THANK YOU

PLEASE MAKE CHECK PAYABLE TO:  
BASIN PARTNERS TRUST LLC  
TIN 47-5664273

ROBERT ELLIOTT  
P O Box 783  
Hindman KY 41822

Service from	Service to	Account Number
02/01/2023	02/28/23	1734.74001
<b>METER READINGS</b>		
Previous	Current	Total Consumption
306	317	11



# EAGLE RESEARCH<sup>®</sup> CORPORATION

## Daily History for Station: Finance Hollow

Start Time: 2/1/2023 10:00 AM

End Time: 3/1/2023 10:00 AM

Data                  Graph

Day	CorVolume	DP	SP	FlowTemp	FlowTime	SupplyVoltage
02/01/2023	45.54	14.68	39.35	30.67	86,400.00	13.33
02/02/2023	43.11	13.34	38.92	32.84	86,400.00	13.32
02/03/2023	52.29	20.87	35.87	25.56	86,400.00	13.33
02/04/2023	43.32	14.03	37.89	37.63	86,400.00	13.31
02/05/2023	32.84	8.03	39.78	48.36	86,400.00	13.26
02/06/2023	34.96	9.02	40.09	41.38	86,400.00	13.21
02/07/2023	25.19	4.65	40.96	54.04	86,400.00	13.24
02/08/2023	20.27	2.99	42.00	55.57	86,133.00	13.25
02/09/2023	16.74	2.24	42.81	59.29	82,389.00	13.20
02/10/2023	25.81	4.72	42.54	42.37	86,400.00	13.28
02/11/2023	32.21	7.17	41.83	42.34	86,400.00	13.29
02/12/2023	37.15	9.60	41.26	34.77	86,400.00	13.42
02/13/2023	32.15	7.54	41.43	45.21	86,400.00	13.23
02/14/2023	23.37	3.94	42.09	56.69	86,214.00	13.21
02/15/2023	14.92	1.69	43.37	60.54	82,408.00	13.16
02/16/2023	19.10	2.57	43.65	51.91	86,278.00	13.26
02/17/2023	41.47	11.73	41.88	30.80	86,400.00	13.32
02/18/2023	35.81	8.92	41.50	39.96	86,400.00	13.30
02/19/2023	26.99	5.17	42.25	52.88	86,400.00	13.31
02/20/2023	24.41	4.13	42.72	50.16	86,400.00	13.29
02/21/2023	23.49	3.93	43.10	52.38	86,022.00	13.25
02/22/2023	9.37	1.09	44.13	72.59	64,024.00	13.20
02/23/2023	9.77	1.17	44.90	63.98	62,269.00	13.23
02/24/2023	25.96	4.73	44.14	43.54	86,386.00	13.20
02/25/2023	30.01	6.02	43.25	40.78	86,400.00	13.35
02/26/2023	24.63	4.20	43.56	49.39	86,400.00	13.30
02/27/2023	14.31	1.62	44.38	62.72	80,345.00	13.23
02/28/2023	17.13	2.53	44.73	53.32	76,745.00	13.21
Totals	782.32				2,348,013.00	

5012 Washington St. W.  
Charleston, WV 25313-1527

**R. L. Laughlin**  
Natural Gas Consultants Since 1970

Phone: (304) 776-7740  
Fax: (304) 776-7742  
Web: www.rllco.com

Client Number: 75210

**CM 1 MARTIN CHECK METER**

Accounting Period: 202302  
MID:375

Client Name: BASIN ENERGY COMPANY

Make: Route: 4 Diff Range: 100 Press Base: 14.73 CO2 0 Last Analysis: MISC1:  
Recorder: Rev/Cycle: Press Range: 100 Temp Base: 60 N2 0 Last Meter Test: MISC2:  
Serial #: Pressure: GAUGE Temp Range: 0 Barometric: 14.4 CH4: 0 Master: MARTIN MISC3:

Date On	Date Off	Rotation	Hours	Tube x Plate	Hw	PSIG	Temp	Gravity	Reading	Factor	MCF	Adj. MCF	BTU	MMBTU	Comment
02/01/2023	02/02/2023	7	23.96	2.067 x 0.5	14.33	39.3	60	0.64	212	0.1992	42.00	0	0	0.00	
02/02/2023	02/09/2023	7	168.00	2.067 x 0.5	9.62	39.6	60	0.64	1148	0.1991	229.00	0	0	0.00	
02/09/2023	02/16/2023	7	159.07	2.067 x 0.5	4.13	42.8	60	0.64	718	0.1993	143.00	0	0	0.00	
02/16/2023	02/23/2023	7	164.99	2.067 x 0.5	4.65	43.3	60	0.64	797	0.1993	159.00	0	0	0.00	
02/23/2023	03/01/2023	7	141.56	2.067 x 0.5	3.02	45	60	0.64	566	0.1994	113.00	0	0	0.00	
<b>5 Reading(s)</b>			<b>657.58</b>								<b>686.00</b>	<b>0.00</b>		<b>0.00</b>	<b>AP: 202302</b>



BASIN PARTNERS TRUST, LLC  
PO BOX 934  
PRESTONSBURG, KY 41653

TELEPHONE 606-874-0774  
FAX 606-874-9090  
kim.lockhart@basinenergyco.com

SOLD TO: MARTIN GAS  
PO BOX 783  
HINDMAN, KY 41822

INVOICE PERIOD: 3/01/2023-3/31/2023  
INVOICE DATE: 5/4/2023

	MCF'S DELIVERED	PRICE/ MCF	BILLED AMOUNT
NATURAL GAS DELIVERED MARCH 2023 CM #1 MARTIN CK METER/ELECTRONIC METER MCFS (756-9) MCFS FOR ELLIOTT HOUSE GAS) PAID AT 90%	747    672	    5.00	    3,360.00

THANK YOU

PLEASE MAKE CHECK PAYABLE TO:  
BASIN PARTNERS TRUST LLC  
TIN 47-5664273



# EAGLE RESEARCH<sup>®</sup> CORPORATION

## Daily History for Station: Finance Hollow

Start Time: 3/1/2023 10:00 AM

End Time: 4/1/2023 10:00 AM

Data Graph

Day	CorVolume	DP	SP	FlowTemp	FlowTime	SupplyVoltage
03/01/2023	9.79	1.15	45.12	66.08	63,982.00	13.20
03/02/2023	15.14	1.67	45.33	52.96	82,525.00	13.21
03/03/2023	15.85	2.22	45.33	56.72	74,811.00	13.19
03/04/2023	24.98	4.44	44.68	45.51	86,230.00	13.29
03/05/2023	22.44	3.58	44.56	50.49	86,252.00	13.21
03/06/2023	14.16	1.66	45.11	63.76	77,712.00	13.18
03/07/2023	28.78	5.79	44.44	41.20	86,400.00	13.26
03/08/2023	31.50	6.65	43.58	40.32	86,400.00	13.33
03/09/2023	19.67	2.69	44.28	53.80	86,354.00	13.24
03/10/2023	29.01	5.61	43.98	41.53	86,400.00	13.32
03/11/2023	27.71	5.65	43.67	42.13	82,800.00	13.30
03/12/2023	31.24	6.51	43.30	38.64	86,400.00	13.34
03/13/2023	37.29	9.37	42.66	33.76	86,400.00	13.33
03/14/2023	47.66	15.56	41.22	28.43	86,400.00	13.39
03/15/2023	37.23	9.85	41.48	38.78	86,400.00	13.30
03/16/2023	24.78	4.53	42.55	56.09	86,400.00	13.23
03/17/2023	28.82	5.93	42.99	41.50	86,400.00	13.32
03/18/2023	38.74	10.47	41.95	36.82	86,400.00	13.29
03/19/2023	46.57	15.14	40.68	28.52	86,400.00	13.31
03/20/2023	40.39	11.90	40.77	38.94	86,194.00	13.31
03/21/2023	24.27	4.53	42.01	56.94	86,400.00	13.22
03/22/2023	20.75	3.00	43.09	53.11	86,400.00	13.35
03/23/2023	7.91	1.02	44.39	70.05	55,100.00	13.21
03/24/2023	8.56	0.99	45.06	58.72	60,195.00	13.27
03/25/2023	11.82	1.71	45.31	59.31	61,130.00	13.17
03/26/2023	13.47	1.74	45.27	58.36	70,630.00	13.20
03/27/2023	11.69	1.31	45.51	58.49	71,084.00	13.22
03/28/2023	18.98	2.87	45.37	44.29	82,707.00	13.23
03/29/2023	26.82	5.17	44.52	49.07	86,400.00	13.25
03/30/2023	22.10	3.53	44.50	54.36	85,888.00	13.20
03/31/2023	17.78	2.35	44.76	56.12	83,236.00	13.28
<b>Totals</b>	<b>755.90</b>				<b>2,506,430.00</b>	

**Martin Gas**  
**PO Box 783 \* Hindman, KY 41822**  
**Phone: 606-785-0761**

ROBERT ELLIOTT  
P O Box 783  
Hindman KY 41822

Service from	Service to	Account Number
03/01/2023	03/31/23	1734 74001
<b>METER READINGS</b>		
Previous	Current	Total Consumption
317	326	9

5012 Washington St. W.  
Charleston, WV 25313-1527

**R.L. Laughlin**  
Natural Gas Consultants Since 1970

Phone: (304) 776-7740  
Fax: (304) 776-7742  
Web: www.rllco.com

Client Number: 75210

**CM 1 MARTIN CHECK METER**

Accounting Period: 202303  
MID:375

Make: Route: 4 Diff Range: 100 Press Base: 14.73 CO2 0 Last Analysis: MISC1:  
Recorder: Rev/Cycle: Press Range: 100 Temp Base: 60 N2 0 Last Meter Test: MISC2:  
Serial #: Pressure: GAUGE Temp Range: 0 Barometric: 14.4 CH4: 0 Master: MARTIN MISC3:

Date On	Date Off	Rotation	Hours	Tube x Plate	Hw	PSIG	Temp	Gravity	Reading	Factor	MCF	Adj. MCF	BTU	MMBTU	Comment
03/01/2023	03/02/2023	7	26.26	2.067 x 0.5	1.79	46.4	60	0.64	83	0.1997	17.00	0	0	0.00	
03/02/2023	03/09/2023	7	150.32	2.067 x 0.5	2.91	45.4	60	0.64	575	0.1994	115.00	0	0	0.00	
03/09/2023	03/16/2023	7	168.00	2.067 x 0.5	6.78	43.4	60	0.64	1005	0.1992	200.00	0	0	0.00	
03/16/2023	03/23/2023	7	167.91	2.067 x 0.5	6.54	42.5	60	0.64	940	0.1992	187.00	0	0	0.00	
03/23/2023	03/30/2023	7	67.47	2.067 x 0.5	2.25	45.6	60	0.64	226	0.1996	45.00	0	0	0.00	
<b>5 Reading(s)</b>			<b>579.96</b>								<b>564.00</b>	<b>0.00</b>		<b>0.00</b>	<b>AP: 202303</b>



**DIVERSIFIED**  
energy

**Invoice**

Invoice Number: 03-2023\_MARTIN GAS\_30125  
 Invoice Month: 3/2023  
 Invoice Date: 5/10/2023  
 Invoice Due Date: 5/25/2023

<b>Customer Details:</b>		<b>Sender:</b>	
Martin Gas Company		Diversified Energy Marketing LLC	
Contact: Martin Gas Accounting	4150 Belden Village Ave. N.W., Suite 410	Contact: DGO Marketing	
Phone: 606-785-0761	Canton, OH 44718	Phone: 804-213-2500	
Email: zweinberg@cleangasinc.com; revenue@dgoc.com; johnp@cleangasinc.com		Email: marketing@dgoc.com	
		Remittance Email: Marketing@dgoc.com	

Invoice Summary		
Description	Quantity	Amount USD
Purchases		
Sales	1,164	\$4,953.77
Total Amount Due to Diversified Energy Marketing, LLC:		\$4,953.77

**Monthly Purchases and Sales Invoice**

	Beg Date	End Date	Buy/Sell	Pipeline/Product	Charge Type	Location	Location Name	Index	Total Energy Quantity	Total Volume	Rate	Total Amount \$
<b>EGEPIK</b>												
25235	Mar 1, 2023	Mar 31, 2023	Sell	EGEPIK	Sales Commodity	M39351	Martin Gas (M5339351)	IFERC Columbia Gas, App.	39 MMBtu	38 Mcf	\$3.6203	\$141.19
7302	Mar 1, 2023	Mar 31, 2023	Sell	EGEPIK	Sales Commodity	854393	Martin Gas - 854393	IFERC Columbia Gas, App.	23 MMBtu	23 Mcf	\$3.6213	\$83.29
7303	Mar 1, 2023	Mar 31, 2023	Sell	EGEPIK	Sales Commodity	854394	Martin Gas - 854394	IFERC Columbia Gas, App.	173 MMBtu	170 Mcf	\$3.6212	\$626.47
7304	Mar 1, 2023	Mar 31, 2023	Sell	EGEPIK	Sales Commodity	854460	Martin Gas - 854460	IFERC Columbia Gas, App.	298 MMBtu	293 Mcf	\$3.6212	\$1,079.12
								Facility Sub Total	533	524		\$1,930.07
<b>KYWV</b>												
7295	Mar 1, 2023	Mar 31, 2023	Sell	KYWV	Sales Commodity	74	74	IFERC Columbia Gas, App.	103 MMBtu	75 Mcf	\$3.6212	\$372.98
7297	Mar 1, 2023	Mar 31, 2023	Sell	KYWV	Sales Commodity	76	76	IFERC Columbia Gas, App.	732 MMBtu	565 Mcf	\$3.6212	\$2,650.72
								Facility Sub Total	835	640		\$3,023.70



**DIVERSIFIED**  
energy

**Invoice**

Invoice Number: 03-2023\_MARTIN GAS\_30125  
 Invoice Month: 3/2023  
 Invoice Date: 5/10/2023  
 Invoice Due Date: 5/25/2023

**Monthly Purchases and Sales Invoice**

Beg Date	End Date	Buy/Sell	Pipeline/Product	Charge Type	Location	Location Name	Index	Total Energy Quantity	Total Volume	Rate	Total Amount \$
								Total:	1,368	1,164	\$4,953.77

**Wiring Information:**

Wire Bank: Key Bank  
 ABA Number: 041001039  
 Account No.: 359681562393  
 Remittance Email: Marketing@dgoc.com



Invoice Number: 02-2023\_MARTIN GAS\_29957  
 Invoice Month: 2/2023  
 Invoice Date: 4/20/2023  
 Invoice Due Date: 4/28/2023

<b>Customer Details:</b> <b>Martin Gas Company</b>  Contact: Martin Gas Accounting Phone: 606-785-0761 Email: zweinberg@cleangasinc.com; revenue@dgoc.com; johnp@cleangasinc.com	<b>Sender:</b> <b>Diversified Energy Marketing LLC</b> 4150 Belden Village Ave. N.W., Suite 410 Canton, OH 44718  Contact: DGO Marketing Phone: 804-213-2500 Email: marketing@dgoc.com Remittance Email: Marketing@dgoc.com
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Invoice Summary		
Description	Quantity	Amount USD
Purchases		
Sales	1,526	\$6,221.89
Total Amount Due to Diversified Energy Marketing, LLC:		\$6,221.89

**Monthly Purchases and Sales Invoice**

	Beg Date	End Date	Buy/Sell	Pipeline/Product	Charge Type	Location	Location Name	Index	Total Energy Quantity	Total Volume	Rate	Total Amount \$
<b>EGEPIK</b>												
25235	Feb 1, 2023	Feb 28, 2023	Sell	EGEPIK	Sales Commodity	M39351	Martin Gas (M5339351)	IFERC Columbia Gas, App.	35 MMBtu	34 Mcf	\$4.0794	\$142.78
7302	Feb 1, 2023	Feb 28, 2023	Sell	EGEPIK	Sales Commodity	854393	Martin Gas - 854393	IFERC Columbia Gas, App.	28 MMBtu	28 Mcf	\$4.0771	\$114.16
7303	Feb 1, 2023	Feb 28, 2023	Sell	EGEPIK	Sales Commodity	854394	Martin Gas - 854394	IFERC Columbia Gas, App.	191 MMBtu	189 Mcf	\$4.0772	\$778.75
7304	Feb 1, 2023	Feb 28, 2023	Sell	EGEPIK	Sales Commodity	854460	Martin Gas - 854460	IFERC Columbia Gas, App.	327 MMBtu	321 Mcf	\$4.0772	\$1,333.24
							Facility Sub Total		581	572		\$2,368.93
<b>KYWV</b>												
7295	Feb 1, 2023	Feb 28, 2023	Sell	KYWV	Sales Commodity	74	74	IFERC Columbia Gas, App.	116 MMBtu	84 Mcf	\$4.0772	\$472.96
7297	Feb 1, 2023	Feb 28, 2023	Sell	KYWV	Sales Commodity	76	76	IFERC Columbia Gas, App.	829 MMBtu	639 Mcf	\$4.0772	\$3,380.00
							Facility Sub Total		945	723		\$3,852.96



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**Invoice**

Invoice Number: 02-2023\_MARTIN GAS\_29957  
 Invoice Month: 2/2023  
 Invoice Date: 4/20/2023  
 Invoice Due Date: 4/28/2023

**Monthly Purchases and Sales Invoice**

Beg Date	End Date	Buy/Sell	Pipeline/Product	Charge Type	Location	Location Name	Index	Total Energy Quantity	Total Volume	Rate	Total Amount \$	
								Total:	1,526	1,295		\$6,221.89

**Wiring Information:**

Wire Bank: Key Bank  
 ABA Number: 041001039  
 Account No.: 359681562393  
 Remittance Email: Marketing@dgoc.com



MARTIN GAS, INC.  
P.O. BOX 783  
HINDMAN, KY 41822  
606-785-0761

BANK OF HINDMAN  
73-515/421

11601

4/11/2023

PAY TO THE ORDER OF Diversified Energy Marketing, LLC

\$ \*\*15,459.99

Fifteen Thousand Four Hundred Fifty-Nine and 99/100\*\*\*\*\*

DOLLARS

Diversified Energy Marketing, LLC  
4150 Belden Village Ave. NW  
Suite 410  
Canton, OH 44718

MEMO

January 2023 - 2695 mcf's

*Zhuo*  
AUTHORIZED SIGNATURE MP

⑈011601⑈ ⑆042105154⑆ ⑈001 440 0⑈

Photo Safe Deposit®  
Details on Back.

MARTIN GAS, INC.

11601

Diversified Energy Marketing, LLC

Date	Type	Reference	Original Amt.	Balance Due	4/11/2023 Discount	Payment
3/29/2023	Bill	Jan.23	15,459.99	15,459.99		15,459.99
					Check Amount	15,459.99

BOH CASH AND WO January 2023 - 2695 mcf's 15,459.99

MARTIN GAS, INC.

11601

Diversified Energy Marketing, LLC

Date	Type	Reference	Original Amt.	Balance Due	4/11/2023 Discount	Payment
3/29/2023	Bill	Jan.23	15,459.99	15,459.99		15,459.99
					Check Amount	15,459.99

BOH CASH AND WO January 2023 - 2695 mcf's 15,459.99



**DIVERSIFIED**  
energy

Invoice

Invoice Number: 01-2023\_MARTIN GAS\_25573  
 Invoice Month: 1/2023  
 Invoice Date: 2/15/2023  
 Invoice Due Date: 3/31/2023

<b>Customer Details:</b> <b>Martin Gas Company</b>  Contact: Martin Gas Accounting Phone: 606-785-0761 Email: zweinberg@cleangasinc.com; revenue@dgoc.com; johnp@cleangasinc.com	<b>Sender:</b> <b>Diversified Energy Marketing</b> 4150 Belden Village Ave. N.W., Suite 410 Canton, OH 44718  Contact: DGO Marketing Phone: 804-213-2500 Email: marketing@dgoc.com Remittance Email: Marketing@dgoc.com
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Invoice Summary		
Description	Quantity	Amount USD
Purchases		
Sales	3,332	\$19,206.85
<b>Total Amount Due to Diversified Energy Marketing, LLC:</b>		<b>\$19,206.85</b>

**Monthly Purchases and Sales Invoice**

	Buy/Sell	Pipeline/Product	Charge Type	Location	Location Name	Index	Total Energy Quantity	Total Volume	Rate	Total Amount \$
<b>EGEPIK</b>										
25235	Sell	EGEPIK	Sales Commodity	M39351	<i>Ogden</i> Martin Gas (M5339351)	IFERC Columbia Gas, App.	30 MMBtu	30 Mcf	\$5.7600	\$172.80
7302	Sell	EGEPIK	Sales Commodity	854393	<i>Frozen</i> Martin Gas - 854393	IFERC Columbia Gas, App.	32 MMBtu	32 Mcf	\$5.7644	\$184.46
7303	Sell	EGEPIK	Sales Commodity	854394	<i>Raccoon</i> Martin Gas - 854394	IFERC Columbia Gas, App.	234 MMBtu	223 Mcf	\$5.7644	\$1,348.87
7304	Sell	EGEPIK	Sales Commodity	854460	<i>Meathouse</i> Martin Gas - 854460	IFERC Columbia Gas, App.	382 MMBtu	375 Mcf	\$5.7644	\$2,202.00
<b>Facility Sub Total</b>							<b>678</b>	<b>660</b>		<b>\$3,908.13</b>
<b>KYWV</b>										
7295	Sell	KYWV	Sales Commodity	74	<i>Mallie</i> 74	IFERC Columbia Gas, App.	650 MMBtu	471 Mcf	\$5.7644	\$3,746.86
7297	Sell	KYWV	Sales Commodity	76	<i>Bucks</i> 76	IFERC Columbia Gas, App.	2,004 MMBtu	1,564 Mcf	\$5.7644	\$11,551.86
<b>Facility Sub Total</b>							<b>2,654</b>	<b>2,035</b>		<b>\$15,298.72</b>



**DIVERSIFIED**  
energy

Invoice

Invoice Number: 01-2023\_MARTIN GAS\_25573  
 Invoice Month: 1/2023  
 Invoice Date: 2/15/2023  
 Invoice Due Date: 3/31/2023

**Monthly Purchases and Sales Invoice**

Beg Date	End Date	Buy/Sell	Pipeline/Product	Charge Type	Location	Location Name	Index	Total Energy Quantity	Total Volume	Rate	Total Amount \$	
								Total:	3,332	2,695		\$19,206.85

**Wiring Information:**

Wire Bank: Key Bank  
 ABA Number: 041001039  
 Account No.: 359681562393  
 Remittance Email: Marketing@dgoc.com