

Western Lewis-Rectorville Water & Gas



OFFICE
8044 KY 3161
Maysville, KY 41056
(606) 742-0014
(606) 742-0015
1-800-230-5740
(606) 742-0016 Fax

TTD/DEAF, HARD OF HEARING
SPEECH IMPAIRED PERSONS
CALL 711
TTY USERS CALL
1-800-648-6056
NON-TTY USERS CALL
1-800-648-6057

WATER
TREATMENT PLANT
8012 Kennedy Creek Rd
Maysville, KY 41056
(606) 564-4449
(606) 564-4414 Fax



June 1, 2023

Linda Bridwell
Executive Director
Public Service Commission
Post Office Box 615
211 Sower Boulevard
Frankfort, KY 40602

RE: Case No. 2023-00184
Western Lewis- Rectorville Water and Gas District
(Rates- GCR)

Dear Linda Bridwell,

Enclosed is the original Gas Cost Recovery Rates to be effective July 1, 2023
Should additional information be needed, please advise.

Sincerely,

A handwritten signature in cursive script that reads "Sharon Dennison".

Sharon Dennison
Senior Office Clerk

BEFORE THE PUBLIC SERVICE COMMISSION OF KENTUCKY

IN THE MATTER OF

THE NOTICE OF

GAS COST RECOVERY

FILING OF THE WESTERN LEWIS-RECTORVILLE GAS DISTRICT

CASE NO. 2023-00184

NOTICE OF APPLICATION

YOUR APPLICANT, WESTERN LEWIS-RECTORVILLE GAS DISTRICT (THE DISTRICT) FOR THE PURPOSE OF COMPLYING WITH RULES AND REGULATIONS OF THE COMMISSION RESPECTFULLY ASSERTS:

1. IT IS A WATER AND GAS DISTRICT DULY ORGANIZED AND EXISTING UNDER THE LAWS OF THE COMMONWEALTH OF KENTUCKY.
2. CORRESPONDENCE AND COMMUNICATION WITH RESPECT OF THIS NOTICE SHOULD BE DIRECTED TO;

SHARON DENNISON
SENIOR OFFICE CLERK
8044 KY 3161
MAYSVILLE, KY 41056

2. WESTERN LEWIS-RECTORVILLE GAS DISTRICT GIVES THIS NOTICE TO THE PUBLIC SERVICE COMMISSION OF KENTUCKY PURSUANT TO THE GAS COST RECOVERY CLAUSE IN THE ORDER OF THE COMMISSION, DATED NOVEMBER 30, 1993.
4. THE DISTRICT HEREBY REQUESTS PERMISSION TO ADJUST ITS RATES, DUE TO A CHANGE IN SYMMETRY ENERGY SOLUTIONS RATES, IN ORDER TO FURTHER COMPLY WITH THE RULES AND REGULATIONS OF THE COMMISSION. THE FOLLOWING EXHIBITS ARE ATTACHED HERETO AND MADE A PART HEREOF.

Western Lewis-Rectorville Gas

**QUARTERLY REPORT OF GAS COST
RECOVERY RATE CALCULATION**

Date Filed:

June 1, 2023

Date Rates to be Effective:

July 1, 2023

Reporting Period is Calendar Quarter Ended:

March 31, 2023

SCHEDULE I

GAS COST RECOVERY RATE SUMMARY

<u>Component</u>	<u>Unit</u>	<u>Amount</u>
Expected Gas Cost (EGC)	\$/Mcf	\$4.4993
Refund Adjustment (RA)	\$/Mcf	\$0.0000
Actual Adjustment (AA)	\$/Mcf	(\$1.6886)
Balance Adjustment (BA)	\$/Mcf	\$0.0000
Gas Cost Recovery Rate (GCR)	\$/Mcf	\$2.8107

Rates to be effective for service rendered from July 1, 2023

A. EXPECTED GAS COST CALCULATION	<u>Unit</u>	<u>Amount</u>
Total Expected Gas Cost (Sch II)	\$/Mcf	\$147,253.76
/Sales for the 12 months ended	\$/Mcf	32,728.00
Expected Gas Cost	\$/Mcf	\$4.4993

B. REFUND ADJUSTMENT CALCULATION	<u>Unit</u>	<u>Amount</u>
Supplier Refund Adjustment for Reporting Period (Sch III)	\$/Mcf	\$0.0000
+Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$0.0000
+Second Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$0.0000
+Third Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$0.0000
=Refund Adjustment (RA)	\$/Mcf	\$0.0000

C. ACTUAL ADJUSTMENT CALCULATION	<u>Unit</u>	<u>Amount</u>
Actual Adjustment for the Reporting Period (Sch IV)	\$/Mcf	(\$1.0098)
+Previous Quarter Reported Actual Adjustment	\$/Mcf	(\$0.4929)
+Second Previous Quarter Reported Actual Adjustment	\$/Mcf	(\$0.0091)
+Third Previous Quarter Reported Actual Adjustment	\$/Mcf	(\$0.1768)
=Actual Adjustment (AA)	\$/Mcf	(\$1.6886)

D. BALANCE ADJUSTMENT CALCULATION	<u>Unit</u>	<u>Amount</u>
Balance Adjustment for the Reporting Period (Sch V)	\$/Mcf	\$0.0000
+Previous Quarter Reported Balance Adjustment	\$/Mcf	\$0.0000
+Second Previous Quarter Reported Balance Adjustment	\$/Mcf	\$0.0000
+Third Previous Quarter Reported Balance Adjustment	\$/Mcf	\$0.0000
=Balance Adjustment (BA)	\$/Mcf	\$0.0000

SCHEDULE II
EXPECTED GAS COST

Actual Mcf Purchases for 12 months ended

March 31, 2023

(1) Supplier	(2) Dth	(3) Btu Conversion Factor	(4) Mcf	(5) Rate	(6) (2) x (5) Cost
Symmetry	37,952	1086.4	36,118.00	\$3.8800	\$147,253.76
					\$0.00
					\$0.00
					\$0.00
					\$0.00
					\$0.00

Totals			36,118		\$147,253.76
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Line loss for 12 months ended 3/31/2023 is based on purchases of 34,312.00
and sales of 32,728.00 Mcf. 4.62%

	<u>Unit</u>	<u>Amount</u>
Total Expected Cost of Purchases (6)		\$147,253.76
/ Mcf Purchases (4)		34,312
= Average Expected Cost Per Mcf Purchased		\$4.2916
x Allowable Mcf Purchases (must not exceed Mcf sales / .95)		34,312.00
= Total Expected Gas Cost (to Schedule IA)		\$147,253.76

SCHEDULE IV

ACTUAL ADJUSTMENT

For the 12 month period ended

March 31, 2023

Particulars	Unit	Jan-23	Feb-23	Mar-23
Total Supply Volumes Purchased	Mcf	6550	4801	5042
Total Cost of Volumes Purchased	\$	\$49,961.00	\$34,264.00	\$37,329.00
/ Total Sales *	Mcf	6,222.5	5,158.0	7,565.0
* May not be less than 95% of supply volume				
= Unit Cost of Gas	\$/Mcf	\$8.0291	\$6.6429	\$4.9344
- EGC in Effect for Month	\$/Mcf	\$8.1870	\$8.1870	\$8.1870
= Difference	\$/Mcf	(\$0.1579)	(\$1.5441)	(\$3.2526)
x Actual Sales during Month	Mcf	3,034.0	5,158.0	7,565.0
= Monthly Cost Difference	\$	(\$479.11)	(\$7,964.55)	(\$24,605.66)
Total Cost Difference			\$	(\$33,049.31)
/ Sales for 12 months ended			Mcf	32,728.0
= Actual Adjustment for the Reporting Period (to Sch IC)				(\$1.0098)

2023 3rd Quarter Price Projections			
Prepared for Western Lewis Rectorville by Symmetry Energy Solutions			
Month	Expected Usage	Total Amount Due	WACOG
Jul-23	550	\$2,108.36	\$3.83
Aug-23	700	\$2,740.58	\$3.92
Sep-23	700	\$2,726.28	\$3.89
Quarter Average	650	\$2,525.07	\$3.88

	Mcf	BTU	DTI		
2022	April	3002	1082.7	3248	
	May	723	1082.7	782	
	June	456	1124	493	
	July	429	1125	155	
	Aug	432	1056	156	
	Sept	678	1083	245	
	Oct	2418	1081.3	2616	
	Nov	4439	1080.7	4800	
	Dec	7148	1080.3	7730	
	2023	Jan	4550	1080.3	7083
		Feb	4801	1079.3	5190
		March	5042	1081.7	5454
	<u>36,118</u>	<u>1086.4</u>	<u>37,952</u>		

Sales

2022	April	4152	
	May	1621	
	June	437	
	July	336	
	Aug	391	
	Sept	414	
	Oct	1428	
	Nov	3034	
	Dec	5158	
	2023	Jan	3634
		Feb	5158
		March	7565
	<u>32,728</u>		

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As a reminder, per the terms of your contract, overdue balances are subject to late fee penalties. Beginning January 1, 2023, invoices will include applicable late fees, if any, owed on all past-due balances.



SELLER:
Symmetry Energy Solutions, LLC
9811 Katy Freeway
Suite 1400
Houston, TX 77024

Customer Service:
Contact: Sales Support
Email: Sales.Support@SymmetryEnergy.com
Phone: (800) 495-9880

Accountant:
Contact: Camille Brass
Email: camille.brass@symmetryenergy.com
Phone: (281) 403-2255
Fax: (713) 983-2643

BUYER:
Western Lewis-Rectorville Water & Gas District
8044 KY 3161
Maysville, KY 41056

Invoice Attention List:
Contact: Pauline Bickley
Email: wlwaterandgas2@yahoo.com

Remit To:
Symmetry Energy Solutions, LLC

Payment by Wire Transfer to:
JP Morgan Chase Bank
Houston, Texas
ABA #: 021000021
Acct #: 100080578

Payment by ACH to:
JP Morgan Chase Bank
Houston, Texas
ABA #: 111000614
Acct #: 100080578

Mail all other remittances to:
Chase Lockbox
P.O. Box 301149
Dallas, TX 75303-1149

Sales Invoice
Invoice #: 1595476
Invoice Date: 02/14/23
Due Date: 02/27/23
Amount Due: **\$46,961.16**

Account #:
Svc. Addr:
Cust. Ref.:
PO #:
Buyer: WESTERN LEWIS-RECTORVILLE WATER & GAS DISTRICT

Deal Num	Description	Buy / Sell	Pipeline	Location	Delivery Period	Start/End Dates	Price (\$/MMBtu)	Volume (MMBtu)	Amount (\$)
CURRENT DELIVERY PERIOD - JAN-23									
Gas Sales									
17166978	Natural Gas Sales	Sell	TCO	Western Lewis-Rector	Jan-23	1 31	3.9600	3,795	\$15,028.20
17167863	Natural Gas Sales	Sell	TCO	Western Lewis-Rector	Jan-23	1 31	6.6771	3,287	\$21,947.49
							Total for Gas Sales:	7,082	\$36,975.69
Transport Fuel									
17166978	TCO GTS Fuel	Sell	TCO	Western Lewis-Rector	Jan-23	1 31	3.9600	71	\$280.30
							Total for Transport Fuel:	71	\$280.30
Transport Cost									
17166978	TCO GTS Commodity	Sell	TCO	Western Lewis-Rector	Jan-23	1 31	1.2704	3,795	\$4,821.17
17167863	Transport Cost	Sell	TCO	Western Lewis-Rector	Jan-23	1 31	1.2704	3,287	\$4,175.80
							Total for Transport Cost:		\$8,996.97
Other									
17166978	Management Fee	Sell	TCO	Western Lewis-Rector	Jan-23	1 31	0.1000	3,795	\$379.50
17167863	Management Fee	Sell	TCO	Western Lewis-Rector	Jan-23	1 31	0.1000	3,287	\$328.70

Electronic (Wire/ACH/mySES) payment preferred.
Please include your invoice number or customer ID with all payments to ensure timely posting to customer account.
Payment remittance information can be emailed to ar@symmetryenergy.com

Deal Num	Description	Buy / Sell	Pipeline	Location	Delivery Period	Start/End Dates	Price (\$/MMBtu)	Volume (MMBtu)	Amount (\$)
Total for Other:									
Total for Current Delivery Period:									\$708.20
TOTAL AMOUNT DUE:									\$46,961.16

Electronic (Wire/ACH/mySES) payment preferred.
Please include your invoice number or customer ID with all payments to ensure timely posting to customer account.
Payment remittance information can be emailed to ar@symmetryenergy.com

Contact Name: ROGER DAWSON

Phone: (304) 357-2383

Email: GasMeasurement@tcenergy.com

Statement Recipient: Western Lewis

Flow Month: 1/2023

Location: 804497 Location Name: WESTERN-LEWIS RECTORVILLE

Meter Nbr: 80449701

Beg Flow Date	End Flow Date	Meas Vol (Mcf)	Energy Qty (Dth)	Heat Fctr (BTU)	Stmt Basis	Adjustment Type
20230101	20230101	49	53	1,082	A	
20230102	20230102	31	34	1,082	A	
20230103	20230103	33	35	1,081	A	
20230104	20230104	55	60	1,082	A	
20230105	20230105	83	89	1,082	A	
20230106	20230106	102	111	1,082	A	
20230107	20230107	92	100	1,082	A	
20230108	20230108	97	105	1,082	A	
20230109	20230109	102	110	1,082	A	
20230110	20230110	87	94	1,082	A	
20230111	20230111	62	67	1,082	A	
20230112	20230112	77	84	1,081	A	
20230113	20230113	124	134	1,082	A	
20230114	20230114	125	135	1,082	A	
20230115	20230115	108	117	1,082	A	
20230116	20230116	80	86	1,082	A	
20230117	20230117	62	67	1,082	A	
20230118	20230118	60	65	1,082	A	
20230119	20230119	71	77	1,081	A	
20230120	20230120	108	117	1,082	A	
20230121	20230121	105	113	1,082	A	
20230122	20230122	101	110	1,082	A	
20230123	20230123	115	125	1,082	A	
20230124	20230124	87	94	1,082	A	
20230125	20230125	101	109	1,082	A	
20230126	20230126	128	138	1,082	A	
20230127	20230127	106	115	1,082	A	
20230128	20230128	73	78	1,082	A	
20230129	20230129	75	81	1,082	A	
20230130	20230130	103	112	1,082	A	
20230131	20230131	133	144	1,082	A	
Total		2,734	2,958	1,082		

Contact Name: ROGER DAWSON

Phone: (304) 357-2383

Email: GasMeasurement@tcenergy.com

Statement Recipient: Western Lewis

Flow Month: 1/2023

Location: 804497 Location Name: WESTERN-LEWIS RECTORVILLE

Meter Nbr: 80449702

Beg Flow Date	End Flow Date	Meas Vol (Mcf)	Energy Qty (Dth)	Heat Fctr (BTU)	Stmt Basis	Adjustment Type
20230101	20230101	53	58	1,082	A	
20230102	20230102	35	38	1,082	A	
20230103	20230103	37	40	1,083	A	
20230104	20230104	60	65	1,082	A	
20230105	20230105	88	96	1,082	A	
20230106	20230106	108	117	1,082	A	
20230107	20230107	98	106	1,082	A	
20230108	20230108	103	112	1,082	A	
20230109	20230109	108	117	1,082	A	
20230110	20230110	92	100	1,082	A	
20230111	20230111	67	73	1,082	A	
20230112	20230112	83	90	1,082	A	
20230113	20230113	131	142	1,082	A	
20230114	20230114	133	144	1,082	A	
20230115	20230115	114	124	1,082	A	
20230116	20230116	85	92	1,082	A	
20230117	20230117	67	73	1,082	A	
20230118	20230118	65	70	1,082	A	
20230119	20230119	77	83	1,082	A	
20230120	20230120	114	124	1,082	A	
20230121	20230121	111	120	1,082	A	
20230122	20230122	108	117	1,082	A	
20230123	20230123	122	132	1,082	A	
20230124	20230124	93	101	1,082	A	
20230125	20230125	107	116	1,082	A	
20230126	20230126	135	146	1,082	A	
20230127	20230127	113	122	1,082	A	
20230128	20230128	78	84	1,082	A	
20230129	20230129	79	85	1,082	A	
20230130	20230130	109	118	1,082	A	
20230131	20230131	141	153	1,082	A	
Total		2,914	3,153	1,082		

Contact Name: N/A

Phone: N/A

Email: GasMeasurement@tcenergy.com

Statement Recipient: Western Lewis

Flow Month: 1/2023

Location: 808418 Location Name: ORANGEBURG

Meter Nbr: 80841801

Beg Flow Date	End Flow Date	Meas Vol (Mcf)	Energy Qty (Dth)	Heat Fctr (BTU)	Stmt Basis	Adjustment Type
20230101	20230101	17	19	1,084	A	
20230102	20230102	11	12	1,088	A	
20230103	20230103	11	12	1,084	A	
20230104	20230104	18	19	1,079	A	
20230105	20230105	26	29	1,085	A	
20230106	20230106	34	37	1,082	A	
20230107	20230107	31	34	1,081	A	
20230108	20230108	30	33	1,081	A	
20230109	20230109	34	37	1,082	A	
20230110	20230110	30	33	1,083	A	
20230111	20230111	23	25	1,080	A	
20230112	20230112	25	27	1,078	A	
20230113	20230113	41	44	1,077	A	
20230114	20230114	40	43	1,077	A	
20230115	20230115	34	37	1,077	A	
20230116	20230116	28	30	1,076	A	
20230117	20230117	22	23	1,078	A	
20230118	20230118	20	22	1,079	A	
20230119	20230119	21	23	1,079	A	
20230120	20230120	36	38	1,077	A	
20230121	20230121	35	37	1,078	A	
20230122	20230122	34	36	1,077	A	
20230123	20230123	38	41	1,073	A	
20230124	20230124	29	32	1,073	A	
20230125	20230125	32	35	1,071	A	
20230126	20230126	40	43	1,071	A	
20230127	20230127	35	37	1,070	A	
20230128	20230128	24	25	1,071	A	
20230129	20230129	25	26	1,069	A	
20230130	20230130	35	38	1,071	A	
20230131	20230131	42	45	1,073	A	
Total		902	972	1,077		

05/19/2023

Billing Journal for Period

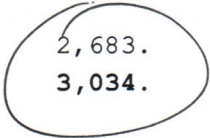
For Period 202 - December 2022

Account	Route Name	Service Address	Status	Total
Charge	Amount Usage			

Usage/Units By Charge

<u>Charge</u>	<u>Usage</u>		
Water			
Wat01	67,791.	Wat02	9,564.
Total:	77,355.		
Gas			
Gas01	2,683.	Gas02	351.
Total:	3,034.		
Sewer			
Sew01	17,304.	Sew02	1,366.
Total:	18,670.		
Grand Total:	99,059.		

*January
Usage*



As a reminder, per the terms of your contract, overdue balances are subject to late fee penalties. Beginning January 1, 2023, invoices will include applicable late fees, if any, owed on all past-due balances.



SELLER:
Symmetry Energy Solutions, LLC
9811 Katy Freeway
Suite 1400
Houston, TX 77024

Customer Service:
Contact: Sales Support
Email: Sales.Support@SymmetryEnergy.com
Phone: (800) 495-9880

Accountant:
Contact: Camille Brass
Email: camille.brass@symmetryenergy.com
Phone: (281) 403-2255
Fax: (713) 983-2643

BUYER:
Western Lewis-Rectorville Water & Gas District
8044 KY 3161
Maysville, KY 41056

Invoice Attention List:
Contact: Pauline Bickley
Email: wirwaterandgas2@yahoo.com

Remit To:
Symmetry Energy Solutions, LLC

Payment by Wire Transfer to:
JP Morgan Chase Bank
Houston, Texas
ABA #: 021000021
Acct #: 100080578

Payment by ACH to:
JP Morgan Chase Bank
Houston, Texas
ABA #: 111000614
Acct #: 100080578

Mail all other remittances to:
Chase Lockbox
P.O. Box 301149
Dallas, TX 75303-1149

Sales Invoice
Invoice #: 1612321
Invoice Date: 03/14/23
Due Date: 03/27/23
Amount Due: \$34,263.63

Account #: _____
Svc. Addr: _____
Cust. Ref.: _____
PO #: _____
Buyer: WESTERN LEWIS-RECTORVILLE WATER & GAS DISTRICT

Deal Num	Description	Buy / Sell	Pipeline	Location	Delivery Period	Start/End Dates	Price (\$/MMBtu)	Volume (MMBtu)	Amount (\$)
CURRENT DELIVERY PERIOD - FEB-23									
Gas Sales									
17166978	Natural Gas Sales	Sell	TCO	Western Lewis-Rector	Feb-23	1 28	2.4800	1,802	\$4,468.96
17167863	Natural Gas Sales	Sell	TCO	Western Lewis-Rector	Feb-23	1 28	6.6798	3,384	\$22,604.43
							Total for Gas Sales:	5,186	\$27,073.39
Transport Fuel									
17166978	TCO GTS Fuel	Sell	TCO	Western Lewis-Rector	Feb-23	1 28	2.4800	34	\$83.35
							Total for Transport Fuel:	34	\$83.35
Transport Cost									
17166978	TCO GTS Commodity	Sell	TCO	Western Lewis-Rector	Feb-23	1 28	1.2704	1,802	\$2,289.26
17167863	Transport Cost	Sell	TCO	Western Lewis-Rector	Feb-23	1 28	1.2704	3,384	\$4,299.03
							Total for Transport Cost:		\$6,588.29
Other									
17166978	Management Fee	Sell	TCO	Western Lewis-Rector	Feb-23	1 28	0.1000	1,802	\$180.20
17167863	Management Fee	Sell	TCO	Western Lewis-Rector	Feb-23	1 28	0.1000	3,384	\$338.40

Electronic (Wire/ACH/mySES) payment preferred.
Please include your invoice number or customer ID with all payments to ensure timely posting to customer account.
Payment remittance information can be emailed to ar@symmetryenergy.com

Deal Num	Description	Buy / Sell	Pipeline	Location	Delivery Period	Start/End Dates	Price (\$/MMBtu)	Volume (MMBtu)	Amount (\$)
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Total for Other:
\$518.60

Total for Current Delivery Period:
\$34,263.63

TOTAL AMOUNT DUE:
\$34,263.63

Electronic (Wire/ACH/mySES) payment preferred.
Please include your invoice number or customer ID with all payments to ensure timely posting to customer account.
Payment remittance information can be emailed to ar@symmetryenergy.com

Contact Name: ROGER DAWSON

Phone: (304) 357-2383

Email: GasMeasurement@tcenergy.com

Statement Recipient: Western Lewis

Flow Month: 2/2023

Location: 804497 Location Name: WESTERN-LEWIS RECTORVILLE

Meter Nbr: 80449701

Beg Flow Date	End Flow Date	Meas Vol (Mcf)	Energy Qty (Dth)	Heat Fctr (BTU)	Stmt Basis	Adjustment Type
20230201	20230201	119	129	1,082	A	
20230202	20230202	127	137	1,082	A	
20230203	20230203	146	158	1,082	A	
20230204	20230204	107	116	1,082	A	
20230205	20230205	88	95	1,082	A	
20230206	20230206	83	89	1,082	A	
20230207	20230207	54	58	1,083	A	
20230208	20230208	45	48	1,082	A	
20230209	20230209	50	54	1,083	A	
20230210	20230210	90	97	1,082	A	
20230211	20230211	90	98	1,082	A	
20230212	20230212	87	94	1,082	A	
20230213	20230213	74	80	1,082	A	
20230214	20230214	49	53	1,081	A	
20230215	20230215	25	27	1,082	A	
20230216	20230216	52	57	1,081	A	
20230217	20230217	122	132	1,082	A	
20230218	20230218	92	99	1,082	A	
20230219	20230219	62	67	1,082	A	
20230220	20230220	56	60	1,082	A	
20230221	20230221	59	63	1,082	A	
20230222	20230222	20	21	1,083	A	
20230223	20230223	36	39	1,083	A	
20230224	20230224	83	90	1,082	A	
20230225	20230225	70	75	1,082	A	
20230226	20230226	55	60	1,083	A	
20230227	20230227	36	39	1,083	A	
20230228	20230228	47	51	1,082	A	
Total		2,021	2,187	1,082		

Contact Name: ROGER DAWSON

Phone: (304) 357-2383

Email: GasMeasurement@tcenergy.com

Statement Recipient: Western Lewis

Flow Month: 2/2023

Location: 804497 Location Name: WESTERN-LEWIS RECTORVILLE

Meter Nbr: 80449702

Beg Flow Date	End Flow Date	Meas Vol (Mcf)	Energy Qty (Dth)	Heat Fctr (BTU)	Stmt Basis	Adjustment Type
20230201	20230201	126	136	1,082	A	
20230202	20230202	134	145	1,082	A	
20230203	20230203	155	167	1,082	A	
20230204	20230204	114	123	1,082	A	
20230205	20230205	94	101	1,082	A	
20230206	20230206	88	95	1,082	A	
20230207	20230207	57	62	1,082	A	
20230208	20230208	49	52	1,082	A	
20230209	20230209	53	58	1,082	A	
20230210	20230210	94	102	1,082	A	
20230211	20230211	95	103	1,082	A	
20230212	20230212	92	99	1,082	A	
20230213	20230213	78	85	1,082	A	
20230214	20230214	53	58	1,082	A	
20230215	20230215	26	28	1,082	A	
20230216	20230216	56	61	1,081	A	
20230217	20230217	128	138	1,082	A	
20230218	20230218	96	104	1,082	A	
20230219	20230219	66	71	1,082	A	
20230220	20230220	60	65	1,082	A	
20230221	20230221	62	67	1,082	A	
20230222	20230222	19	21	1,081	A	
20230223	20230223	36	39	1,082	A	
20230224	20230224	87	94	1,082	A	
20230225	20230225	74	80	1,082	A	
20230226	20230226	59	64	1,082	A	
20230227	20230227	39	42	1,082	A	
20230228	20230228	50	54	1,082	A	
Total		2,139	2,314	1,082		

Contact Name: N/A

Phone: N/A

Email: GasMeasurement@tcenergy.com

Statement Recipient: Western Lewis

Flow Month: 2/2023

Location: 808418 Location Name: ORANGEBURG

Meter Nbr: 80841801

Beg Flow Date	End Flow Date	Meas Vol (Mcf)	Energy Qty (Dth)	Heat Fctr (BTU)	Stmt Basis	Adjustment Type
20230201	20230201	38	41	1,072	A	
20230202	20230202	40	43	1,072	A	
20230203	20230203	45	48	1,074	A	
20230204	20230204	34	37	1,074	A	
20230205	20230205	26	28	1,074	A	
20230206	20230206	27	29	1,072	A	
20230207	20230207	18	19	1,071	A	
20230208	20230208	15	16	1,074	A	
20230209	20230209	16	17	1,078	A	
20230210	20230210	29	31	1,075	A	
20230211	20230211	31	33	1,074	A	
20230212	20230212	26	28	1,076	A	
20230213	20230213	25	27	1,075	A	
20230214	20230214	17	18	1,069	A	
20230215	20230215	8	9	1,075	A	
20230216	20230216	18	19	1,071	A	
20230217	20230217	36	38	1,071	A	
20230218	20230218	30	33	1,075	A	
20230219	20230219	18	19	1,076	A	
20230220	20230220	17	18	1,075	A	
20230221	20230221	21	22	1,075	A	
20230222	20230222	6	6	1,078	A	
20230223	20230223	9	10	1,071	A	
20230224	20230224	24	26	1,073	A	
20230225	20230225	24	26	1,077	A	
20230226	20230226	17	18	1,077	A	
20230227	20230227	11	12	1,084	A	
20230228	20230228	15	16	1,084	A	
Total		641	689	1,074		

05/19/2023

Billing Journal for Period

For Period 203 - January 2023

Account	Route Name	Service Address	Status	Total
Charge	Amount	Usage		

Usage/Units By Charge

<u>Charge</u>	<u>Usage</u>		
Water			
Wat01	62,471.	Wat02	10,136.
Total:	72,607.		
Gas			
Gas01	4,554.	Gas02	604.
Total:	5,158.		
Sewer			
Sew01	16,094.	Sew02	1,387.
Total:	17,481.		
Grand Total:	95,246.		

February
Usage

As a reminder, per the terms of your contract, overdue balances are subject to late fee penalties. Beginning January 1, 2023, invoices will include applicable late fees, if any, owed on all past-due balances.



SELLER:
Symmetry Energy Solutions, LLC
9811 Katy Freeway
Suite 1400
Houston, TX 77024

Customer Service:
Contact: Sales Support
Email: Sales.Support@SymmetryEnergy.com
Phone: (800) 495-9880

Accountant:
Contact: Camille Brass
Email: camille.brass@symmetryenergy.com
Phone: (281) 403-2255
Fax: (713) 983-2643

BUYER:
Western Lewis-Rectorville Water & Gas District
8044 KY 3161
Maysville, KY 41056

Invoice Attention List:
Contact: Pauline Bickley
Email: wlwaterandgas2@yahoo.com

Remit To:
Symmetry Energy Solutions, LLC

Payment by Wire Transfer to:
JP Morgan Chase Bank
Houston, Texas
ABA #: 021000021
Acct #: 100080578

Payment by ACH to:
JP Morgan Chase Bank
Houston, Texas
ABA #: 111000614
Acct #: 100080578

Mail all other remittances to:
Chase Lockbox
P.O. Box 301149
Dallas, TX 75303-1149

Sales Invoice
Invoice #: 1633055
Invoice Date: 04/14/23
Due Date: 04/25/23
Amount Due: \$37,328.92

Account #: _____
Svc. Addr: _____
Cust. Ref.: _____
PO #: _____
Buyer: WESTERN LEWIS-RECTORVILLE WATER & GAS DISTRICT

Deal Num	Description	Buy / Sell	Pipeline	Location	Delivery Period	Start/End Dates	Price (\$/MMBtu)	Volume (MMBtu)	Amount (\$)
CURRENT DELIVERY PERIOD - MAR-23									
Gas Sales									
17166978	Natural Gas Sales	Sell	TCO	Western Lewis-Rector	Mar-23	1 31	2.0800	1,457	\$3,030.57
17167863	Natural Gas Sales	Sell	TCO	Western Lewis-Rector	Mar-23	1 31	6.6929	3,999	\$26,764.93
							Total for Gas Sales:	5,456	\$29,795.50
Transport Fuel									
17166978	TCO GTS Fuel	Sell	TCO	Western Lewis-Rector	Mar-23	1 31	2.0800	27	\$56.52
							Total for Transport Fuel:	27	\$56.52
Transport Cost									
17166978	TCO GTS Commodity	Sell	TCO	Western Lewis-Rector	Mar-23	1 31	1.2704	1,457	\$1,850.97
17167863	Transport Cost	Sell	TCO	Western Lewis-Rector	Mar-23	1 31	1.2704	3,999	\$5,080.33
							Total for Transport Cost:		\$6,931.30
Other									
17166978	Management Fee	Sell	TCO	Western Lewis-Rector	Mar-23	1 31	0.1000	1,457	\$145.70
17167863	Management Fee	Sell	TCO	Western Lewis-Rector	Mar-23	1 31	0.1000	3,999	\$399.90

Electronic (Wire/ACH/mySES) payment preferred.
Please include your invoice number or customer ID with all payments to ensure timely posting to customer account.
Payment remittance information can be emailed to ar@symmetryenergy.com

Deal Num	Description	Buy / Sell	Pipeline	Location	Delivery Period	Start/End Dates	Price (\$/MMBtu)	Volume (MMBtu)	Amount (\$)
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Total for Other:
\$545.60

Total for Current Delivery Period:
\$37,328.92

TOTAL AMOUNT DUE:
\$37,328.92

Electronic (Wire/ACH/mySES) payment preferred.
Please include your invoice number or customer ID with all payments to ensure timely posting to customer account.
Payment remittance information can be emailed to ar@symmetryenergy.com

In the absence of a fully executed contract between Buyer and Seller, this invoice represents an agreement that incorporates by reference the terms of the North American Energy Standards Board, Inc. (NAESB) Base Contract for Sale and Purchase of Natural Gas, choosing all default elections, with Texas as the choice of law.

Contact Name: ROGER DAWSON

Phone: (304) 357-2383

Email: GasMeasurement@tcenergy.com

Statement Recipient: Western Lewis

Flow Month: 3/2023

Location: 804497 Location Name: WESTERN-LEWIS RECTORVILLE

Meter Nbr: 80449701

Beg Flow Date	End Flow Date	Meas Vol (Mcf)	Energy Qty (Dth)	Heat Fctr (BTU)	Stmnt Basis	Adjustment Type
20230301	20230301	23	25	1,082	A	
20230302	20230302	53	58	1,082	A	
20230303	20230303	76	83	1,082	A	
20230304	20230304	63	69	1,082	A	
20230305	20230305	49	53	1,082	A	
20230306	20230306	34	37	1,082	A	
20230307	20230307	85	92	1,082	A	
20230308	20230308	82	88	1,082	A	
20230309	20230309	61	66	1,082	A	
20230310	20230310	97	105	1,082	A	
20230311	20230311	83	90	1,082	A	
20230312	20230312	91	98	1,082	A	
20230313	20230313	119	129	1,082	A	
20230314	20230314	132	143	1,082	A	
20230315	20230315	90	98	1,082	A	
20230316	20230316	54	59	1,082	A	
20230317	20230317	97	105	1,082	A	
20230318	20230318	129	139	1,082	A	
20230319	20230319	119	128	1,082	A	
20230320	20230320	97	104	1,082	A	
20230321	20230321	56	61	1,082	A	
20230322	20230322	54	58	1,082	A	
20230323	20230323	22	23	1,082	A	
20230324	20230324	39	42	1,083	A	
20230325	20230325	45	49	1,082	A	
20230326	20230326	34	37	1,082	A	
20230327	20230327	47	50	1,082	A	
20230328	20230328	67	72	1,082	A	
20230329	20230329	60	64	1,082	A	
20230330	20230330	41	45	1,082	A	
20230331	20230331	41	44	1,082	A	
Total		2,139	2,314	1,082		

Contact Name: ROGER DAWSON

Phone: (304) 357-2383

Email: GasMeasurement@tcenergy.com

Statement Recipient: Western Lewis

Flow Month: 3/2023

Location: 804497 Location Name: WESTERN-LEWIS RECTORVILLE

Meter Nbr: 80449702

Beg Flow Date	End Flow Date	Meas Vol (Mcf)	Energy Qty (Dth)	Heat Fctr (BTU)	Stmt Basis	Adjustment Type
20230301	20230301	21	23	1,081	A	
20230302	20230302	56	61	1,081	A	
20230303	20230303	80	87	1,082	A	
20230304	20230304	67	72	1,082	A	
20230305	20230305	52	57	1,082	A	
20230306	20230306	34	37	1,082	A	
20230307	20230307	89	96	1,082	A	
20230308	20230308	85	92	1,082	A	
20230309	20230309	65	71	1,082	A	
20230310	20230310	101	110	1,082	A	
20230311	20230311	88	95	1,082	A	
20230312	20230312	95	102	1,082	A	
20230313	20230313	124	134	1,082	A	
20230314	20230314	137	149	1,082	A	
20230315	20230315	94	102	1,082	A	
20230316	20230316	59	63	1,082	A	
20230317	20230317	101	109	1,082	A	
20230318	20230318	134	145	1,082	A	
20230319	20230319	123	133	1,082	A	
20230320	20230320	100	108	1,082	A	
20230321	20230321	60	65	1,082	A	
20230322	20230322	57	61	1,082	A	
20230323	20230323	22	23	1,081	A	
20230324	20230324	43	46	1,083	A	
20230325	20230325	48	52	1,082	A	
20230326	20230326	36	39	1,082	A	
20230327	20230327	48	52	1,082	A	
20230328	20230328	70	76	1,082	A	
20230329	20230329	62	67	1,082	A	
20230330	20230330	44	48	1,081	A	
20230331	20230331	44	47	1,082	A	
Total		2,239	2,422	1,082		

Contact Name: N/A

Phone: N/A

Email: GasMeasurement@tcenergy.com

Statement Recipient: Western Lewis

Flow Month: 3/2023

Location: 808418 Location Name: ORANGEBURG

Meter Nbr: 80841801

Beg Flow Date	End Flow Date	Meas Vol (Mcf)	Energy Qty (Dth)	Heat Fctr (BTU)	Stmt Basis	Adjustment Type
20230301	20230301	7	8	1,085	A	
20230302	20230302	17	18	1,078	A	
20230303	20230303	22	24	1,081	A	
20230304	20230304	22	24	1,082	A	
20230305	20230305	16	18	1,081	A	
20230306	20230306	10	11	1,078	A	
20230307	20230307	27	30	1,084	A	
20230308	20230308	25	27	1,084	A	
20230309	20230309	18	20	1,079	A	
20230310	20230310	28	31	1,081	A	
20230311	20230311	27	29	1,083	A	
20230312	20230312	26	29	1,082	A	
20230313	20230313	34	36	1,080	A	
20230314	20230314	39	42	1,081	A	
20230315	20230315	29	31	1,081	A	
20230316	20230316	17	19	1,082	A	
20230317	20230317	29	31	1,081	A	
20230318	20230318	40	44	1,083	A	
20230319	20230319	35	38	1,083	A	
20230320	20230320	31	34	1,081	A	
20230321	20230321	18	20	1,083	A	
20230322	20230322	19	20	1,080	A	
20230323	20230323	6	7	1,078	A	
20230324	20230324	12	13	1,081	A	
20230325	20230325	16	17	1,077	A	
20230326	20230326	11	12	1,083	A	
20230327	20230327	14	15	1,078	A	
20230328	20230328	22	23	1,077	A	
20230329	20230329	18	20	1,079	A	
20230330	20230330	14	15	1,081	A	
20230331	20230331	13	14	1,083	A	
Total		664	718	1,081		

05/19/2023

Billing Journal for Period

For Period 204 - February 2023

Account	Route Name	Service Address	Status	Total
Charge	Amount Usage			

Usage/Units By Charge

<u>Charge</u>	<u>Usage</u>		
Water			
Wat01	97,247.	Wat02	11,300.
Total:	108,547.		
Gas			
Gas01	6,656.	Gas02	909.
Total:	7,565.		
Sewer			
Sew01	24,608.	Sew02	2,292.
Total:	26,900.		
Grand Total:	143,012.		

March usage

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