

SCHEDULE I

GAS COST RECOVERY RATE SUMMARY

<u>Component</u>	<u>Unit</u>	<u>Amount</u>
Expected Gas Cost (EGC)	\$/Mcf	\$7.1062
Refund Adjustment (RA)	\$/Mcf	\$0.0000
Actual Adjustment (AA)	\$/Mcf	(\$2.2080)
Balance Adjustment (BA)	\$/Mcf	\$0.0000
Gas Cost Recovery Rate (GCR)	\$/Mcf	\$4.8982

Rates to be effective for service rendered from June 28, 2023

A. EXPECTED GAS COST CALCULATION	<u>Unit</u>	<u>Amount</u>
Total Expected Gas Cost (Sch II)	\$/Mcf	\$267,201.64
/Sales for the 12 months ended March 31, 2023	\$/Mcf	37,601.40
Expected Gas Cost	\$/Mcf	\$7.1062
B. REFUND ADJUSTMENT CALCULATION	<u>Unit</u>	<u>Amount</u>
Supplier Refund Adjustment for Reporting Period (Sch III)	\$/Mcf	\$0.0000
+Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$0.0000
+Second Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$0.0000
+Third Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$0.0000
=Refund Adjustment (RA)	\$ Mcf	\$0.0000
C. ACTUAL ADJUSTMENT CALCULATION	<u>Unit</u>	<u>Amount</u>
Actual Adjustment for the Reporting Period (Sch IV)	\$/Mcf	(\$1.1498)
+Previous Quarter Reported Actual Adjustment	\$/Mcf	(\$1.2163)
+Second Previous Quarter Reported Actual Adjustment	\$/Mcf	(\$0.0765)
+Third Previous Quarter Reported Actual Adjustment	\$/Mcf	\$0.2346
=Actual Adjustment (AA)	\$ Mcf	(\$2.2080)
D. BALANCE ADJUSTMENT CALCULATION	<u>Unit</u>	<u>Amount</u>
Balance Adjustment for the Reporting Period (Sch V)	\$/Mcf	\$0.0000
+Previous Quarter Reported Balance Adjustment	\$/Mcf	\$0.0000
+Second Previous Quarter Reported Balance Adjustment	\$/Mcf	\$0.0000
+Third Previous Quarter Reported Balance Adjustment	\$/Mcf	\$0.0000
=Balance Adjustment (BA)	\$ Mcf	\$0.0000

SCHEDULE II
EXPECTED GAS COST

Actual Mcf Purchases for 12 months ended		<u>March 31, 2023</u>			
(1)	(2)	(3)	(4)	(5)	(6)
Supplier	Dth	Btu Conversion Factor	Mcf	Rate	(4) x (5) Cost
Petrol Energy, LLC	39,754	1.0761	36,941.00	\$4.6812	\$172,928.21
Apache Gas Transmission	39,754	1.0761	36,941.00	\$2.5520	\$94,273.43
					\$0.00
					\$0.00
					\$0.00
					\$0.00
					\$0.00

Totals			36,941.00	\$7.2332	\$267,201.64
			From Bill Report -> 36,941.00		
Line loss for 12 months ended	<u>March 31, 2023</u>	is based on purchases of		<u>36,941.00</u>	Mcf
and sales of	<u>37,601.40</u>	Mcf.		-1.79%	

	<u>Unit</u>	<u>Amount</u>
Total Expected Cost of Purchases (6)		\$267,201.64
/ Mcf Purchases (4)		36,941.00
= Average Expected Cost Per Mcf Purchased		\$7.2332
x Allowable Mcf Purchases (must not exceed Mcf sales / .95)		36,941.00
= Total Expected Gas Cost (to Schedule IA)		\$267,201.64

SCHEDULE IV
ACTUAL ADJUSTMENT

For the three months ending: 3/31/2023

<u>Particulars</u>	<u>Unit</u>	<u>January</u>	<u>February</u>	<u>March</u>
Cost of Gas From Supplier	\$	\$ 49,707.56	\$ 27,569.16	\$ 21,573.00
Total Supply Volumes Purchased per TETCO	Mcf	6,738	4,252	4,270
Apache Gas Transmission rate		2.5520	2.5520	2.5520
Total Cost of Volumes Purchased	\$	\$66,902.94	\$38,420.26	\$32,470.04
actually charged				
EGC in Effect for Month	\$/Mcf	\$11.8628	\$11.8628	\$11.8628
Monthly Cost Difference	\$	\$ (13,028.61)	\$ (12,020.36)	\$ (18,184.12)
Total Cost Difference				(43,233.09)
/ Sales for 12 months ended 31-Mar-23	Mcf			37,601.40
= Actual Adjustment for the Reporting Period (to Sch IC)				(1.1498)

Total Purchases Expected Gas Cost

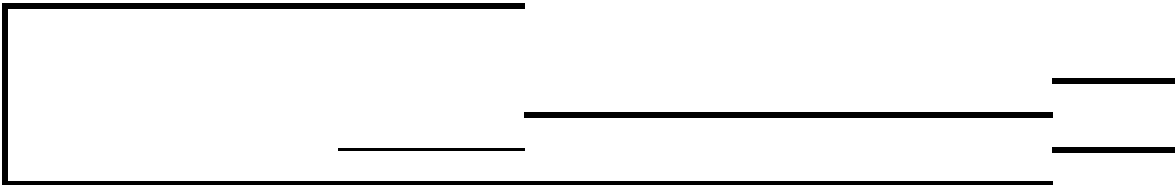
MCF from TEICU
Report

Bill Total Report

<u>Month</u>	<u>MCF Purchased</u>	<u>Expected Rate</u>	<u>Expected Cost</u>	<u>MCF Sales</u>
Apr-22	3,183	\$ 9.7212	\$ 30,942.58	3,199
May-22	1,006	\$ 9.7212	\$ 9,779.53	1,231
Jun-22	831	\$ 9.7212	\$ 8,078.32	794
Jul-22	874	\$ 13.8356	\$ 12,092.31	807
Aug-22	930	\$ 13.8356	\$ 12,867.11	963
Sep-22	1,083	\$ 13.8356	\$ 14,983.95	959
Oct-22	2,877	\$ 13.9227	\$ 40,055.61	3,004
Nov-22	4,308	\$ 13.9227	\$ 59,978.99	4,153
Dec-22	6,589	\$ 13.9227	\$ 91,736.67	6,834
Jan-23	6,738	\$ 11.8628	\$ 79,931.55	6,831
Feb-23	4,252	\$ 11.8628	\$ 50,440.63	4,551
Mar-23	4,270	\$ 11.8628	\$ 50,654.16	4,276
Total	36,941		\$ 461,541.40	37,601

Petrol Energy Invoices

Jan-23 \$ 49,707.56
 Feb-23 \$ 27,569.16
 Mar-23 \$ 21,573.00



FIRST & FARMERS NATIONAL BANK
 PO BOX 337
 BURKESVILLE KY 42717
 Tel: (270) 864-3311

APACHE GAS TRANSMISSION CO
 (ESCROW ACCOUNT)
 2718 WESLEY
 PO BOX 861
 GREENVILLE TX 75403



Statement Date: 01/31/2023

Account No.:

1

BUSINESS CHECKING SUMMARY

Type : REG Status : Active

Category	Number	Amount
Balance Forward From 12/30/22		2,446.34
Debits		0.00
Automatic Withdrawals	2	2,054.71
Automatic Deposits	1	2,876.80+
Ending Balance On 01/31/23		3,268.43
Average Balance (Ledger)	1,393.35+	

Direct Inquiries About Electronic Entries To:
 FIRST & FARMERS NATIONAL BANK
 PO BOX 337
 BURKESVILLE KY 42717
 Phone: (270) 864-3311

ALL CREDIT ACTIVITY

Date	Description	Amount
01/23/23	INTERNET TRANSFER FROM DDA * <input style="border: 1px solid red; width: 80px; height: 20px;" type="text"/>	2,876.80

ELECTRONIC DEBITS

Date	Description	Amount
01/03/23	KYHIGHLANDS SBA8 LOAN PMT.	867.69
01/03/23	KYHIGHLANDS IRP LOAN PMT.	1,187.02

DAILY BALANCE SUMMARY

Beginning Ledger Balance on 12/30/22 was 2,446.34

Date	Balance	Date	Balance	Date	Balance
01/03/23	391.63	01/23/23	3,268.43		

FIRST & FARMERS NATIONAL BANK
PO BOX 337
BURKESVILLE KY 42717
Tel: (270) 864-3311

Statement Date: **01/31/2023**

Account No.:

Page: **2**

This Statement Cycle Reflects 32 Days

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APACHE GAS TRANSMISSION CO
 (ESCROW ACCOUNT)
 2718 WESLEY
 PO BOX 861
 GREENVILLE TX 75403



Statement Date: **02/28/2023**

Account No.: Page: **1**

BUSINESS CHECKING SUMMARY

Type : REG Status : Active

Category	Number	Amount
Balance Forward From 01/31/23		3,268.43
Debits		0.00
Automatic Withdrawals	2	2,054.71
Automatic Deposits	1	2,876.11+
Ending Balance On 02/28/23		4,089.83
Average Balance (Ledger)		

Direct Inquiries About Electronic Entries To:
 FIRST & FARMERS NATIONAL BANK
 PO BOX 337
 BURKESVILLE KY 42717
 Phone: (270) 864-3311

ALL CREDIT ACTIVITY

Date	Description	Amount
02/16/23	INTERNET TRANSFER FROM DDA *****4080	2,876.11

ELECTRONIC DEBITS

Date	Description	Amount
02/01/23	KYHIGHLANDS SBA8 LOAN PMT.	867.69
02/01/23	KYHIGHLANDS IRP LOAN PMT.	1,187.02

DAILY BALANCE SUMMARY

Beginning Ledger Balance on 01/31/23 was 3,268.43

Date	Balance	Date	Balance	Date	Balance
02/01/23	1,213.72	02/16/23	4,089.83		

FIRST & FARMERS NATIONAL BANK
PO BOX 337
BURKESVILLE KY 42717
Tel: (270) 864-3311

Statement Date: **02/28/2023**

Account No.:

Page: **2**

This Statement Cycle Reflects 28 Days

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FIRST & FARMERS NATIONAL BANK
 PO BOX 337
 BURKESVILLE KY 42717
 Tel: (270) 864-3311

APACHE GAS TRANSMISSION CO
 (ESCROW ACCOUNT)
 2718 WESLEY
 PO BOX 861
 GREENVILLE TX 75403



Statement Date: 03/31/2023

Account No.: Page: 1

BUSINESS CHECKING SUMMARY

Type : REG Status : Active

Category	Number	Amount
Balance Forward From 02/28/23		4,089.83
Debits		0.00
Automatic Withdrawals	2	2,054.71
Automatic Deposits	1	2,214.23+
Ending Balance On 03/31/23		4,249.35
Average Balance (Ledger)	2,892.24+	

Direct Inquiries About Electronic Entries To:
 FIRST & FARMERS NATIONAL BANK
 PO BOX 337
 BURKESVILLE KY 42717
 Phone: (270) 864-3311

ALL CREDIT ACTIVITY

Date	Description	Amount
03/20/23	INTERNET TRANSFER FROM DDA * 	2,214.23

ELECTRONIC DEBITS

Date	Description	Amount
03/01/23	KYHIGHLANDS SBA8 LOAN PMT.	867.69
03/01/23	KYHIGHLANDS IRP LOAN PMT.	1,187.02

DAILY BALANCE SUMMARY

Beginning Ledger Balance on 02/28/23 was 4,089.83

Date	Balance	Date	Balance	Date	Balance
03/01/23	2,035.12	03/20/23	4,249.35		

FIRST & FARMERS NATIONAL BANK
PO BOX 337
BURKESVILLE KY 42717
Tel: (270) 864-3311

Statement Date: **03/31/2023**

Account No.:

Page: **2**

This Statement Cycle Reflects 31 Days

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Burkesville Gas Company

Cycle Close-out Report

1/31/2023

Page 6

<u>Pump#</u>	<u>Current Usage</u>	<u>Number of Customers</u>	<u>Charge</u>
	6,831,400	280	\$140,995.38

Beginning Balance	(415.57)
Ending Balance	149,749.99
Balance For Period	150,165.56
Beginning Deposit Balance	28,200.00
Ending Deposit Balance	28,050.00
Deposit Balance For Period	(150.00)
Total Cash Sales Charge	0.00
Total Franchise Tax Charge	1,609.82
Total GAS Charge	140,995.38
Total Other Charge	114.44
Total Penalties Charge	0.00
Total PRP CHARGE Charge	895.00
Total Sales Tax Charge	2,776.04
Total School Tax Charge	4,229.89
Total Days Used	9,178.00

Burkesville Gas Company

Cycle Close-out Report

2/28/2023

Page 6

<u>Pump#</u>	<u>Current Usage</u>	<u>Number of Customers</u>	<u>Charge</u>
	4,550,800	280	\$94,705.02

Beginning Balance	14,151.48
Ending Balance	116,105.78
Balance For Period	101,954.30
Beginning Deposit Balance	28,150.00
Ending Deposit Balance	28,150.00
Deposit Balance For Period	0.00
Total PRP CHARGE Charge	894.50
Total Sales Tax Charge	2,242.69
Total Other Charge	0.00
Total Cash Sales Charge	0.00
Total Franchise Tax Charge	1,270.89
Total School Tax Charge	2,841.20
Total GAS Charge	94,705.02
Total Penalties Charge	0.00
Total Days Used	7,930.00

Burkesville Gas Company

Cycle Close-out Report

3/31/2023

Page 6

<u>Pump#</u>	<u>Current Usage</u>	<u>Number of Customers</u>	<u>Charge</u>
	4,276,100	276	\$89,049.67

Beginning Balance	(1,715.49)
Ending Balance	94,191.80
Balance For Period	95,907.29
Beginning Deposit Balance	27,500.00
Ending Deposit Balance	27,500.00
Deposit Balance For Period	0.00
Total Cash Sales Charge	0.00
Total Franchise Tax Charge	1,180.07
Total GAS Charge	89,049.67
Total Other Charge	0.00
Total Penalties Charge	0.00
Total PRP CHARGE Charge	882.50
Total Sales Tax Charge	2,123.51
Total School Tax Charge	2,671.54
Total Days Used	8,556.00

Burkesville Gas Company

Cycle Close-out Report

3/31/2023

Page 6

<u>Pump#</u>	<u>Current Usage</u>	<u>Number of Customers</u>	<u>Charge</u>
	4,276,100	276	\$89,049.67

Beginning Balance	(1,715.49)
Ending Balance	94,191.80
Balance For Period	95,907.29
Beginning Deposit Balance	27,500.00
Ending Deposit Balance	27,500.00
Deposit Balance For Period	0.00
Total Cash Sales Charge	0.00
Total Franchise Tax Charge	1,180.07
Total GAS Charge	89,049.67
Total Other Charge	0.00
Total Penalties Charge	0.00
Total PRP CHARGE Charge	882.50
Total Sales Tax Charge	2,123.51
Total School Tax Charge	2,671.54
Total Days Used	8,556.00

Texas Eastern Transmission, LP
Station Daily Volume Report



Station: 72536 - Kentucky Energy - Metcalfe, KY

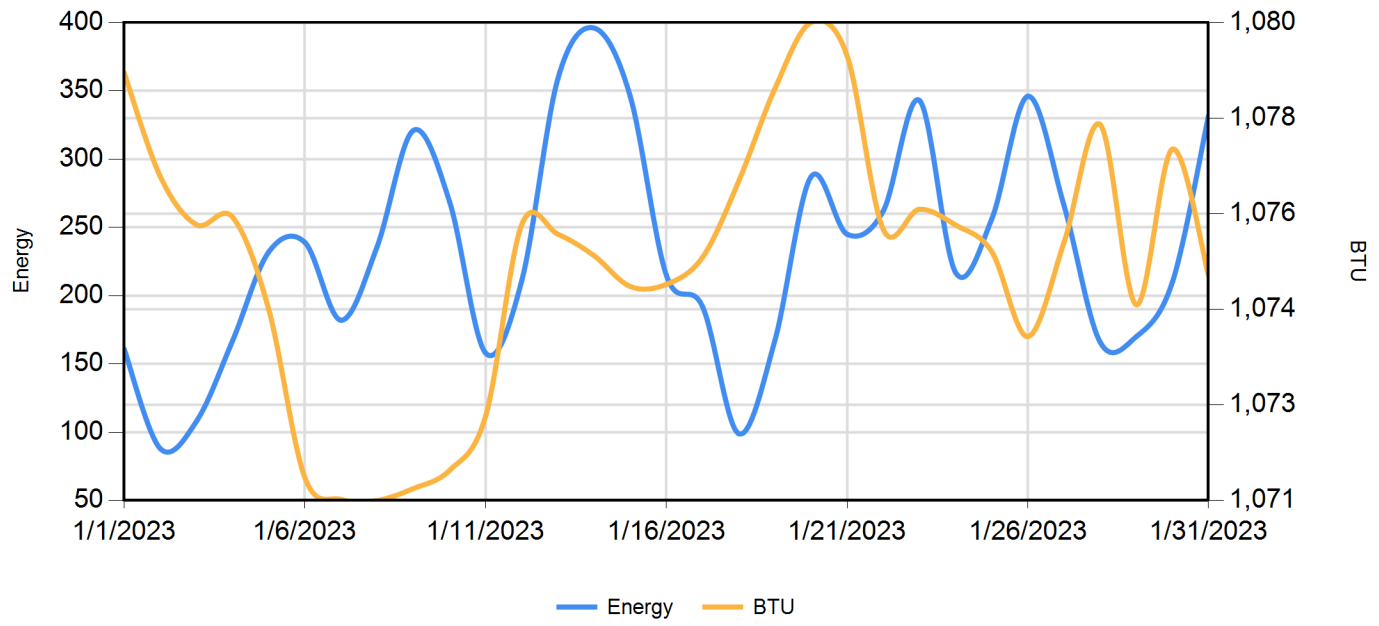
Period: 1/1/2023 To 1/31/2023 **Closed Date:** 2/7/2023 8:04 PM

Analyst: Zachary Teykl

Phone:

Gas Date	Vol @ 14.730 PSI (MCF)	BTU (BTU(IT)/CF)	Energy (MMBTU(IT))
1/01/2023	149	1079.257	161
1/02/2023	82	1077.160	88
1/03/2023	100	1076.190	108
1/04/2023	155	1076.342	167
1/05/2023	216	1074.483	232
1/06/2023	223	1071.091	239
1/07/2023	170	1070.651	182
1/08/2023	221	1070.631	236
1/09/2023	300	1070.872	321
1/10/2023	251	1071.238	269
1/11/2023	148	1072.331	158
1/12/2023	196	1076.193	211
1/13/2023	333	1075.999	359
1/14/2023	368	1075.567	396
1/15/2023	322	1074.946	346
1/16/2023	200	1074.988	215
1/17/2023	179	1075.533	192
1/18/2023	92	1077.063	99
1/19/2023	155	1078.929	167
1/20/2023	265	1080.265	287
1/21/2023	227	1079.596	245
1/22/2023	243	1076.096	262
1/23/2023	319	1076.501	343
1/24/2023	202	1076.184	217
1/25/2023	238	1075.649	256
1/26/2023	322	1073.936	346
1/27/2023	247	1075.833	266
1/28/2023	154	1078.209	166
1/29/2023	158	1074.578	170
1/30/2023	195	1077.714	210
1/31/2023	308	1075.166	332
Total	6,738	N/A	7,246
Daily Avg	217	1,075.458	234
Daily Min	82	1,070.631	88
Daily Max	368	1,080.265	396

72536 Kentucky Energy - Metcalfe, KY (Energy)



Texas Eastern Transmission, LP
Station Daily Volume Report



Station: 72536 - Kentucky Energy - Metcalfe, KY

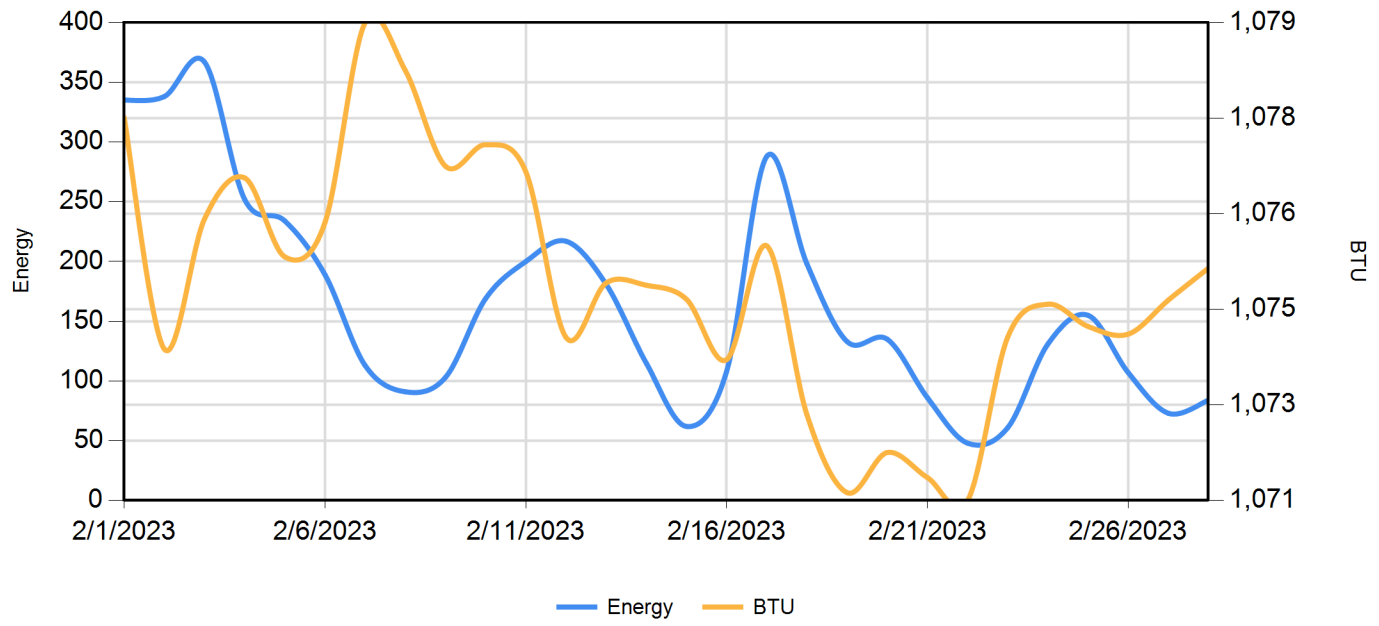
Period: 2/1/2023 To 2/28/2023 **Closed Date:** 3/7/2023 4:37 PM

Analyst: Zachary Teykl

Phone:

Gas Date	Vol @ 14.730 PSI (MCF)	BTU (BTU(IT)/CF)	Energy (MMBTU(IT))
2/01/2023	311	1077.756	335
2/02/2023	315	1073.854	338
2/03/2023	341	1076.044	367
2/04/2023	234	1076.738	252
2/05/2023	217	1075.408	234
2/06/2023	175	1075.985	189
2/07/2023	105	1079.355	113
2/08/2023	85	1078.548	91
2/09/2023	96	1076.935	103
2/10/2023	157	1077.297	169
2/11/2023	185	1076.844	200
2/12/2023	202	1074.051	217
2/13/2023	169	1074.967	181
2/14/2023	107	1074.929	115
2/15/2023	58	1074.693	62
2/16/2023	100	1073.676	108
2/17/2023	267	1075.593	288
2/18/2023	185	1072.747	198
2/19/2023	124	1071.435	133
2/20/2023	126	1072.111	135
2/21/2023	80	1071.689	86
2/22/2023	45	1071.302	48
2/23/2023	57	1074.058	61
2/24/2023	122	1074.610	131
2/25/2023	144	1074.235	155
2/26/2023	99	1074.105	107
2/27/2023	67	1074.680	73
2/28/2023	79	1075.219	84
Total	4,252	N/A	4,573
Daily Avg	152	1,074.959	163
Daily Min	45	1,071.302	48
Daily Max	341	1,079.355	367

72536 Kentucky Energy - Metcalfe, KY (Energy)



Texas Eastern Transmission, LP
Station Daily Volume Report



Station: 72536 - Kentucky Energy - Metcalfe, KY

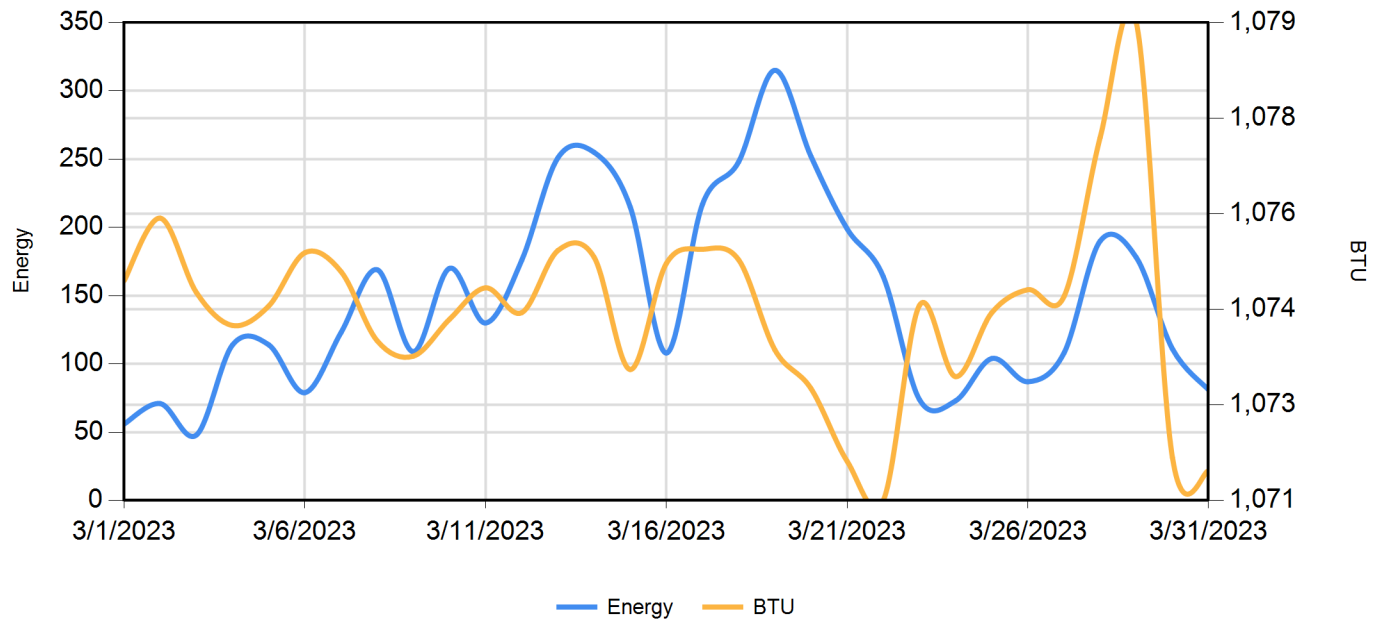
Period: 3/1/2023 To 3/31/2023 Closed Date: 4/6/2023 3:29 PM

Analyst: Zachary Teykl

Phone:

Gas Date	Vol @ 14.730 PSI (MCF)	BTU (BTU(IT)/CF)	Energy (MMBTU(IT))
3/01/2023	52	1074.947	56
3/02/2023	66	1075.983	71
3/03/2023	44	1074.750	48
3/04/2023	106	1074.206	114
3/05/2023	106	1074.528	114
3/06/2023	73	1075.411	79
3/07/2023	114	1075.098	123
3/08/2023	157	1073.952	169
3/09/2023	102	1073.698	109
3/10/2023	158	1074.308	170
3/11/2023	121	1074.829	130
3/12/2023	164	1074.418	176
3/13/2023	233	1075.448	251
3/14/2023	238	1075.338	255
3/15/2023	200	1073.477	215
3/16/2023	101	1075.233	108
3/17/2023	201	1075.467	217
3/18/2023	231	1075.293	248
3/19/2023	294	1073.804	315
3/20/2023	235	1073.163	252
3/21/2023	186	1071.960	199
3/22/2023	153	1071.308	164
3/23/2023	69	1074.537	74
3/24/2023	68	1073.359	73
3/25/2023	97	1074.416	104
3/26/2023	81	1074.798	87
3/27/2023	100	1074.685	108
3/28/2023	176	1077.317	190
3/29/2023	165	1079.221	178
3/30/2023	103	1072.018	111
3/31/2023	76	1071.794	81
Total	4,270	N/A	4,589
Daily Avg	138	1,074.476	148
Daily Min	44	1,071.308	48
Daily Max	294	1,079.221	315

72536 Kentucky Energy - Metcalfe, KY (Energy)



Invoice

Petrol Energy, LLC

13902 Twisting Ivy Lane

Cypress, Texas 77429

Email: petrolenergyllc@gmail.com

Ph: 281-743-0184

Bill To:
Burkesville 119 Upper River Street Burksville., KY 42717

Date	Invoice No.
02/27/23	322

Due Date
03/27/23

Description	Quantity	Rate	Amount
TETCO M2 January 2023	7,246	6.86	49,707.56

Thank you for your business.	Total	\$49,707.56
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Invoice

Petrol Energy, LLC

13902 Twisting Ivy Lane

Cypress, Texas 77429

Email: petrolenergyllc@gmail.com

Ph: 281-743-0184

Bill To:
Burkesville 119 Upper River Street Burksville., KY 42717

Date	Invoice No.
03/10/23	327

Due Date
04/25/23

Description	Quantity	Rate	Amount
TETCO M2 Feb 2023	4,572	6.03	27,569.16

Thank you for your business.

Total \$27,569.16

Invoice

Petrol Energy, LLC

13902 Twisting Ivy Lane

Cypress, Texas 77429

Email: petrolenergyllc@gmail.com

Ph: 281-743-0184

Bill To:
Burkesville 119 Upper River Street Burksville., KY 42717

Date	Invoice No.
04/21/23	332

Due Date
05/25/23

Description	Quantity	Rate	Amount
TETCO M2 March 2023	4,590	4.70	21,573.00

Thank you for your business.

Total \$21,573.00