

698 Morgantown Rd Franklin KY 42134 Phone: (270) 586-3443 Emergency: 1-888-281-9133

Fax: (270) 393-2615

May 23, 2023

Linda C Bridwell Executive Director PO Box 615 / 211 Sower Blvd. Frankfort, KY 40602

RE: Case #

Gas Cost Adjustment Report

Dear Ms. Bridwell:

The following document is Millennium Energy's Gas Cost Adjustment Report for the quarter of July 1, 2023 to September 30, 2023.

This GCA has been appointed case number 2023-00176 as of May 18, 2023.

We also request that correspondence regarding this GCA be emailed to pattyk@wrecc.com as well as Wendy Meador at wendym@wrecc.com

Sincerely,

Patty Kantosky

V.P. of Member Services

Appendix	E
Page 1	

QUARTERLY REPORT OF GAS COST RECOVERY RATE CALCULATION

Date Filed: 01-J	un-23		
Date Rates to be Effect	ctive: July 1, 202	3 to September 30, 2023	
Reporting Period is Ca	alendar Quarter Ended:	January 1, 2023 to March 31, 2023	

SCHEDULE I GAS COST RECOVERY RATE SUMMARY

Component	<u>Unit</u>	<u>Am</u>	<u>nount</u>
Expected Gas Cost (EGC) + Refund Adjustment (RA) + Actual Adjustment (AA) + Balance Adjustment (BA)	\$/Mcf \$/Mcf \$/Mcf \$/Mcf		3.1570 - (1.3330) 0.0033
= Gas Cost Recovery Rate (GCR)	\$/Mcf		1.8273
GCR to be effective for service rendered from:	07-01-23 to 09-30-23		
A. EXPECTED GAS COST CALCULATION	<u>Unit</u>	An	<u>nount</u>
Total Expected Gas Cost (Schedule II) + Sales for the 12 months ended 03/31/23 - Expected Gas Cost (EGC)	\$ Mcf - \$/Mcf		9,782.37 6,635.20 3.1570
B. REFUND ADJUSTMENT CALCULATION	<u>Unit</u>	<u>An</u>	<u>nount</u>
Supplier Refund Adjustment for Reporting Period (Sch. + Previous Quarter Supplier Refund Adjustment + Second Previous Quarter Supplier Refund Adjustment + Third Previous Quarter Supplier Refund Adjustment = Refund Adjustment (RA)	\$\footnote{\text{Mof}} \\ \\$/\text{Mof} \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\	\$ \$ \$ \$	
C. ACTUAL ADJUSTMENT CALCULATION	<u>Unit</u>	<u>An</u>	<u>nount</u>
Actual Adjustment for the Reporting Period (Schedule IV + Previous Quarter Reported Actual Adjustment + Second Previous Quarter Reported Actual Adjustment + Third Previous Quarter Reported Actual Adjustment = Actual Adjustment (AA)	/) \$/Mcf \$/Mcf \$/Mcf _ \$/Mcf _ \$/Mcf	\$ \$ \$	(0.5845) (1.2164) (0.0583) 0.5262 (1.3330)
D. BALANCE ADJUSTMENT CALCULATION	<u>Unit</u>	An	nount
Balance Adjustment for the Reporting Period (Schedule + Previous Quarter Reported Balance Adjustment + Second Previous Quarter Reported Balance Adjustment + Third Previous Quarter Reported Balance Adjustment = Balance Adjustment (BA)	\$/Mcf	\$ \$ \$ \$	(0.0046) (0.0029) 0.0028 0.0080 0.0033

SCHEDULE II
EXPECTED GAS COST

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Actual* Mcf Purchase for 12 months ended			03/31/23				
(1)	(2)	(3) Heat	(4)	(5)	(6) (2) x (5)		
<u>Supplier</u>	<u>Dth</u>	Rate	<u>Mcf</u>	Rate	Cost		
Apr-22 Utility Gas Management	10,512.00	1.0573	9,942.00	2.89000	30,379.68		
May-22 Utility Gas Management	9,211.00	1.0576	8,709.00	2.89000	26,619.79		
Jun-22 Utility Gas Management	8,427.00	1.0627	7,930.00	2.89000	24,354.03		
Jul-22 Utility Gas Management	7,869.00	1.0609	7,417.00	2.89000	22,741.41		
Aug-22 Utility Gas Management	8,300.00	1.0587	7,840.00	2.89000	23,987.00		
Sep-22 Utility Gas Management	9,335.00	1.0560	8,840.00	2.89000	26,978.15		
Oct-22 Utility Gas Management	11,747.00	1.0633	11,048.00	2.89000	33,948.83		
Nov-22 Utility Gas Management	13,343.00	1.0539	12,660.00	2.89000	38,561.27		
Dec-22 Utility Gas Management	15,319.00	1.0487	14,607.00	2.89000	44,271.91		
Jan-23 Utility Gas Management	16,027.00	1.0532	15,217.00	2.89000	46,318.03		
Feb-23 Utility Gas Management	13,312.00	1.0548	12,620.00	2.89000	38,471.68		
Mar-23 Utility Gas Management	14,931.00	1.0577	14,116.00	2.89000	43,150.59		
Totals	138,333.00	1.0564	130,946.04	2.89000	399,782.37		
Line losses are 130,946,04 Mcf and sales of	3.29%	for 12 months ended 126,635.20	3/31/2023 Mcf.	based on pu	rchases of		
130,940.04 IVICE and sales of	-	120,033.20	IVICI.		<u>Unit</u>	Am	<u>ount</u>
Total Expected Cost of Purchases (6) (to S	Schedule IA.)				\$	\$	399,782.37
	•				Mcf		130,946.04
= Average Expected Cost Per Mcf Purchas	ed				\$/Mcf	\$	3.0530
Plus: Expected Losses of		(not to exceed 5%)	(D26/0.95) i	f line loss > 5%	*		399,782.37
= Total Expected Gas Cost				J33 if line loss)		-\$	399,782.37
Allowable Sales (maximum losses of 5%).							399,782.37

^{*}Or adjusted pursuant to Gas Cost Adjustment Clause and explained herein.

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^{**}Supplier's tariff sheets or notices are attached.

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SCHEDULE III SUPPLIER REFUND ADJUSTMENT

12/31/2022

Details for the 3 months ended	3	3/	3	1	1	2	1)	2	1	3	
--------------------------------	---	----	---	---	---	---	---	---	---	---	---	--

<u>Particulars</u>		<u>Unit</u>	<u>Amo</u>	<u>unt</u>
Total supplier refunds received		\$	\$	-
+ Interest		\$	\$	
= Refund Adjustment including interest + Sales for 12 months ended	3/31/2023	\$ Mcf	\$ 1;	- 26,635
=Supplier Refund Adjustment for the Rep (to Schedule IB.)	orting Period	\$/Mcf	\$	-

SCHEDULE IV ACTUAL ADJUSTMENT

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For the 3 month period ended_ 3/31/2023			12/31/2022				
		Мо	nth 1	Mo	onth 2	Mo	onth 3
<u>Particulars</u> Total Supply Volumes Purchased Utility Gas Management	<u>Unit</u> Mcf		<u>Jan-23</u> 15,217.00		<u>Feb-23</u> 12,620.00		<u>Mar-23</u> 14,116.00
Total Cost of Volumes Purchased	\$	\$	98,678.24	\$	60,520.64	\$	42,254.95
Total Sales	Mcf	_	14,456.15	_	12,372.30	_	13,410.20
(may not be less than 95% of supply volume (G8*0.95)							
= Unit Cost of Gas	\$/Mcf	\$	6.8260	\$	4.8916	\$	3.1510
- EGC in effect for month	\$/Mcf	\$	6.9617	\$	6.9617	\$	6.9617
= Difference [(Over-)/Under-Recovery]	\$/Mcf	\$	(0.1357)	\$	(2.0701)	\$	(3.8107)
x Actual sales during month	Mcf	_	14,089.10	_	12,372.30	_	12,200.20
= Monthly cost difference	\$		(1,911.38)		(25,611.60)		(46,491.85)
<u>Jan-23</u> <u>Feb-23</u> <u>Mar-23</u>		<u>Un</u>	<u>it</u>	<u>An</u>	<u>nount</u>		
Total cost difference (Month 1 + Month 2 + M	Month 3)	\$		\$	(74,014.83)		
+ Sales for 12 months ended <u>3/31/2023</u>		Мс	f	_	126,635		
= Actual Adjustment for the Reporting Period (to Schedule IC.)		\$/N	1cf	\$	(0.5845)		

SCHEDULE V BALANCE ADJUSTMENT

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For the 3 month period ended

3/31/2023

Line	Particulars	Unit	Amount	
	Utility Gas Management			
(1)	Total cost difference from actual adjustment used to compute			
	AA of the GCR effective four quarters prior to the effective date of		(Schedule IV - Li	ne H30)
1	the currently effective GCR.	\$	46,637.26	Case No. 2022-00051
	(Schedule IV - Line H35)			04-01-22 to 06-30-22
2 Less:	Dollars amount resulting from the AA of\$/MCF			
	as used to compute the GCR in effect four quarters prior to the effective	e		
	date of the currently effective GCR times the sales of 126,6	635		
3	MCF during the 12 month period the AA was in effect.	\$	47,222.27	
4 Equals:	Balance Adjustment for the AA.	\$	(585.01)	
(3)	Total Supplier Refund Adjustment including interest used to			
	compute RA of the GCR effective four quarters prior to the effective			
5	date of the April 1, 2023 to June 30, 2023	\$		
6 Less:	Dollar amount resulting from the RA of - \$/MCF	:		
	as used to compute the OCR in effect four quarters prior to the			
	effective GCR times the sales of 126,635 MCF			
7	during the 12 month period the RA was in effect.	\$		
8 Equals:	Balance Adjustment for the RA.	\$	-	
(3)	Total Balance Adjustment used to compute RA of the GCR effective for	ur		(Schedule V - Line 13/Cell K43)
9	quarters prior to the effective date of the currently effective GCR.	\$	316.69	Case No. 2022-00051
		5/Cell K48)		04-01-22 to 06-30-22
10 Less:	Dollar amount resulting from the BA of 0.0025 \$/MCF			
10 2000.	four quarters prior to the effective date of the currently effective			
	GCR times the sales of 126,635 MCF during the 12 month	h		
11	period the BA was in effect.	\$	316.59	
12 Equals:	Balance Adjustment for the BA.	\$	0.10	-
13	Total Balance Adjustment Amount (1) + (2) + (3)	\$	(584.90)	
				-
14 Divided By	Sales for 12 months ended 3/31/2023	\$	126,635	
15 Equals:	Balance Adjustment for the Reporting Period (to Schedule ID).	\$/MC	CF (0.0046)	
•	· • · · · · · · · · · · · · · · · · · ·			-

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MILLENNIUM ENERGY Purchased Gas Adjustment Calculation [1]

Line Wholesale							
No	Supplier	Month	Amount	Quantity	Heat Rate	Quantity	Avg. Rate
			(\$)	(decatherms)	(dt/mcF)	(mcF)	\$/mcF
	(a)	(b)	(c)	(₫)	(e)	(f)	(g)
1	Utility Gas Management	Apr-22	55,083.08	10,512.00	1.0573	9,942.00	5.54
2	Utility Gas Management	May-22	66,973.67	9,211.00	1.0576	8,709.00	7.69
3	Utility Gas Management	Jun-22	74,303.33	8,427.00	1.0627	7,930.00	9.37
4	Utility Gas Management	Jul-22	49,910.29	7,869.00	1.0609	7,417.00	6.73
5	Utility Gas Management	Aug-22	67,355.60	8,300.00	1.0587	7,840.00	8.59
6	Utility Gas Management	Sep-22	78,890.98	9,335.00	1.0560	8,840.00	8.92
7	Utility Gas Management	Oct-22	67,273.68	11,747.00	1.0633	11,048.00	6.09
8	Utility Gas Management	Nov-22	68,680.91	13,343.00	1.0539	12,660.00	5.43
9	Utility Gas Management	Dec-22	108,623.46	15,319.00	1.0487	14,607.00	7.44
10	Utility Gas Management	Jan-23	98,678.24	16,027.00	1.0532	15,217.00	6.48
11	Utility Gas Management	Feb-23	60,520.64	13,312.00	1.0548	12,620.00	4.80
12	Utility Gas Management	Mar-23	42,254.95	14,931.00	1.0577	<u>14,1</u> 16.00	2.99
	Total		838,548.83	138,333.00	1.0564	130,946.04	6.40

MILLENNIUM ENERGY Purchased Gas Adjustment Calculation [1]

Wholesale	Mont	hly Gas Sal	es	12-Mor	nths Gas Tota	ls	Recover	y Rate
Supplier	Quantity	Losses	Avg. Rate	Purchases	Sales	Losses	Cost	Rate
	(mcF)	(%)	(\$/mcF)	(mcF)	(mcF)	(%)	(\$)	(\$/mcF)
(a)	(h)	(i)	(i)	(k)	(1)	(m)	(n)	(o)
Utility Gas Management	10,016.00	-0.74%	5.50	9,942.00	10,016	-0.74%	55,083	5.50
Utility Gas Management	8,358.60	4.02%	8.01	18,651.01	18,375	1.48%	122,057	6.64
Utility Gas Management	7,477.90	5.70%	9.94	26,581.01	25,853	2.74%	196,360	7.60
Utility Gas Management	7,594.80	-2.40%	6.57	33,998.01	33,447	1.62%	246,270	7.36
Utility Gas Management	7,659.20	2.31%	8.79	41,838.02	41,107	1.75%	313,626	7.63
Utility Gas Management	8,339.40	5.66%	9.46	50,678.02	49,446	2.43%	392,517	7.94
Utility Gas Management	11,232.90	-1.67%	5.99	61,726.02	60,679	1.70%	459,791	7.58
Utility Gas Management	11,761.30	7.10%	5.84	74,386.03	72,440	2.62%	528,472	7.30
Utility Gas Management	15,533.50	-6.34%	6.99	88,993.03	87,974	1.15%	637,095	7.24
Utility Gas Management	14,089.10	7.41%	7.00	104,210.04	102,063	2.06%	735,773	7.21
Utility Gas Management	12,372.30	1.96%	4.89	116,830.04	114,435	2.05%	796,294	6.96
Utility Gas Management	12,200.20	13.57%	3.46	130,946.04	126,635	3.29%	838,549	6.62
Total	126,635.20	3.29%	6.62	130,946.04	126,635.20	3.29%	838,549	6.62

^[1] Losses are based on a 12-month moving average.

Meador, Wendy

From:

Ron Ragan < ron@utilitygas.com> Thursday, May 18, 2023 8:24 AM

Sent: To:

Meador, Wendy

Subject:

'EXTERNAL' Re: nymex futures

CAUTION!!! This email originated from outside of the organization. Do not click links or open attachments unless you recognize the sender and know the content is safe!

\$2.56

\$2.63

\$2.62

What a difference from just a few months ago!

Ron Ragan **Utility Gas Management** Ron@utilitygas.com (913) 515-2994

#2.50 July 2.63 August 2.62 September

\$7.81/3 = \$2.60 B Month avalage

On May 18, 2023, at 8:21 AM, Meador, Wendy <wendym@wrecc.com> wrote:

I'm working on my next Gas Cost Adjustment for the KY PSC...

Do you have the Nymex estimated futures for the quarter of: July, August and September 2023?

Thanks

\$2.600 13 month wetage

Wendy Meador Member Service Supervisor

Franklin Office

698 Morgantown Rd Franklin KY 42134

0.08 Management See out Buppliers
0.210 L'ansport See Sees charged
to us

wendym@wrecc.com

Office Phone: 270-842-5214, Ext. 3004

Fax: 270-393-2615 <image001.png>

Schodule 11-EGC Rote

Fstimate - \$2.89

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UTILITY GAS MANAGEMENT Invoice Summary

and Statement of Account

Customer

ATTN: WENDY MEADOR, CHRIS THOMAS, PATTY KANTOSKY

Invoice Number:

040122UGM

MILLENIUM ENERGY, INC.

Invoice Date:

May 5, 2022

P.O. BOX 1118

BOWLING GREEN, KENTUCKY 42102-1118

PAYMENT DUE DATE:

May 14, 2022

\$55,083.08

Make Gas Cost/Transport/Mgt. Check Payable To:

Mail To:

Utility Gas Management

Utility Gas Management

P.O. Box 526

Edwardsville, II 62025-0526

Previous Billing Data

DATE	ACTIVITY	AMOUNT	BALANCE
04/05/22	Billed	\$59,755.63	ĺ
	Paid	(\$59,755.63)	
BALANCE CARRIED OVER	FROM PRIOR MO	NTHS:	\$0.00

CURRENT MONTH BILLING DATA:

April 2022

CURRENT MONTH BILLING DATA:	April 2022			
	MMBTU	PRICE	AMOUNT	
Supplier Purchased Gas Cost				
Delivered MMBTU @ Base FIXED Price	0	\$0.0000	\$0.00	
Delivered MMBTU @ INDEX	10,800	\$5.1000	\$55,080.00	
Deficient MMBtu Debit (Credit)	0	\$0.0000	\$0.00	
Incremental MMBtu Debit (Credit)	0	\$0.0000	\$0.00	
Transportation Charge To City Gate	10,800	\$0.0600	\$648.00	
Incremental MMBtu - BP	0	\$0.0000	\$0.00	
Prior Month Supplier Gas Cost Adjustment			\$0.00	
TOTAL SUPPLIER GAS COST				\$55,728.00
Millenium OBA LM0032			The state of the s	
Load Management Service (LMS-MA) cost recon adjustment			\$300.39	
Estimated Current Month Imbalance Cash Out	288	\$6.2823	(\$1,809.31)	
TOTAL MIDWESTERN CASH OUT BUY(SELL)				(\$1,508.92)
TOTAL PURCHASED GAS COST				\$54,219.08
Inside FERC Posted Index-Chicago City Gate	\$5.10			
TOTAL MGT. FEE DUE CURRENT MONTH	10,800	\$0.0800	\$864.00	\$864.00
	10,000	70.000	\$00 He	755.155
Prior Month Adjustments:				
Transportation Charges Billed By UGM and Paid By MILLENIUM	M ENERGY		\$1,094.97	
Transportation Charges Billed By MIDWESTERN and Paid By U	GM		(\$1,094.97)	
TOTAL PRIOR MONTH ADJUSTMENTS				\$0.00

TOTAL AMOUNT DUE UTILITY GAS MANAGEMENT

Invoice Summary and Statement of Account

Customer

ATTN: WENDY MEADOR, CHRIS THOMAS, PATTY KANTOSKY

Month of Deliveries

April 2022

MILLENIUM ENERGY, INC.

P.O. BOX 1118

BOWLING GREEN, KENTUCKY 42102-1118

PAYMENT DUE DATE:

Utility Gas Management

May. 14, 2022

Make Gas Cost/Transport/Mgt. Check Payable To:

UTILITY GAS MANAGEMENT

Mail To:

Utility Gas Management

P.O. Box 526

Edwardsville, II 62025-0526

Transportation Cost

Pipeline Transportation Charges (Field Zone to City Gate)	\$0.00
Balance Carried Over From Prior Months	\$0.00
Prior Month Adjustments	\$0.00
TOTAL TRANSPORTATION AMOUNT DUE UTILITY GAS MANAGEMENT	

\$0.00

Purchased Gas Cost

Cost of Purchased Gas at City Gate	\$54,219.08
Balance Carried Over From Prior Months	\$0.00
Prior Month Adjustments	\$0.00

TOTAL PURCHASED GAS COST AMOUNT DUE UTILITY GAS MANAGEMENT

\$54,219.08

Utility Gas Management

TOTAL MANAGEMENT FEE AMOUNT DUE UTILITY GAS MANAGEMENT		\$864.00
Prior Month Adjustments	\$0.00	
Balance Carried Over From Prior Months	\$0.00	
Management Fee	\$864.00	

Summary of Gas Quantities Purchased

	MMBTU
Mainline Quantities Purchased	10,800
Equivalent City Gate Quantities Purchased for Current Month	10,800
Actual City Gate Quantities Delivered - MMBtu	10,512
Actual City Gate Quantities Delivered - Mcf	9,942
Imbalance Quantities - Owed City (Owed Pipeline)	288
Total Adjusted City Gate Quantities Purchased for Current Month (Includes Cash Out)	10,800

TOTAL CITY GATE COST OF GAS

AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate MMBtu Used)

AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate Mcf Used)

\$55,083.08

\$5.2400 \$5.5404

UTILITY GAS MANAGEMENT Invoice Summary

and Statement of Account

Customer

ATTN: WENDY MEADOR, CHRIS THOMAS, PATTY KANTOSKY

Invoice Number: Invoice Date: 050122UGM

MILLENIUM ENERGY, INC.

Jun 5, 2022

P.O. BOX 1118

BOWLING GREEN, KENTUCKY 42102-1118

PAYMENT DUE DATE:

Jun 14, 2022

Make Gas Cost/Transport/Mgt. Check Payable To:

Mail To: Utility Gas Management Utility Gas Management

P.O. Box 526

Edwardsville, Il 62025-0526

Previous Billing Data

DATE	ACTIVITY	AMOUNT		BALANCE
05/05/22	Billed	\$55,083.0)8	
	Paid	(\$55,083.0)8)	
BALANCE CARRIED OVER	FROM PRIOR M	ONTHS:	,	\$0.00

CURRENT	MONT	H RII I ING	S DATA.

May 2022

CURRENT MONTH BILLING DATA:	May 2022			
	MMBTU	PRICE	AMOUNT	
Supplier Purchased Gas Cost				
Delivered MMBTU @ Base FIXED Price	0	\$0.0000	\$0.00	
Delivered MMBTU @ INDEX	9,300	\$7.1100	\$66,123.00	
Deficient MMBtu Debit (Credit)	0	\$0.0000	\$0.00	
Incremental MMBtu Debit (Credit)	0	\$0.0000	\$0.00	
Transportation Charge To City Gate	9,300	\$0.0600	\$558.00	
Incremental MMBtu - BP	0	\$0.0000	\$0.00	
Prior Month Supplier Gas Cost Adjustment			\$0.00	
TOTAL SUPPLIER GAS COST				\$66,681.00
Millenium OBA LM0032				
Load Management Service (LMS-MA) cost recon adjustment			\$251.92	
Estimated Current Month Imbalance Cash Out	89	\$7.9017	(\$703.25)	
TOTAL MIDWESTERN CASH OUT BUY(SELL)				(\$451.33)
TOTAL PURCHASED GAS COST				\$66,229.67
Inside FERC Posted Index-Chicago City Gate	\$7.11			
TOTAL MGT. FEE DUE CURRENT MONTH	9,300	\$0.0800	\$744.00	\$744.00
Prior Month Adjustments:				
Transportation Charges Billed By UGM and Paid By MILLENIUM	/I ENERGY		\$1,508.92	
Transportation Charges Billed By MIDWESTERN and Paid By U	GM		(\$1,508.92)	
TOTAL PRIOR MONTH ADJUSTMENTS				\$0.00

TOTAL AMOUNT DUE UTILITY GAS MANAGEMENT

\$66,973.67

Invoice Summary and Statement of Account

Customer

ATTN: WENDY MEADOR, CHRIS THOMAS, PATTY KANTOSKY

Month of Deliveries

May 2022

MILLENIUM ENERGY, INC.

P.O. BOX 1118

BOWLING GREEN, KENTUCKY 42102-1118

PAYMENT DUE DATE:

Utility Gas Management

Jun. 14, 2022

Make Gas Cost/Transport/Mgt. Check Payable To:

UTILITY GAS MANAGEMENT

Mail To:

Utility Gas Management

P.O. Box 526

Edwardsville, Il 62025-0526

Transportation Cost

Pipeline Transportation Charges (Field Zone to City Gate)	\$0.00
Balance Carried Over From Prior Months	\$0.00
Prior Month Adjustments	\$0.00
TOTAL TRANSPORTATION AMOUNT DUE UTILITY GAS MANAGEMENT	

\$0.00

Purchased Gas Cost

Cost of Purchased Gas at City Gate	\$66,229.67
Balance Carried Over From Prior Months	\$0.00
Prior Month Adjustments	\$0.00
•	

TOTAL PURCHASED GAS COST AMOUNT DUE UTILITY GAS MANAGEMENT

\$66,229.67

Utility Gas Management

Management Fee	\$744.00
Balance Carried Over From Prior Months	\$0.00
Prior Month Adjustments	\$0.00
TOTAL MANAGEMENT FEE AMOUNT DUE UTILITY GAS MANAGEMENT	

\$744.00

Summary of Gas Quantities Purchased

	MMBTU
Mainline Quantities Purchased	9,300
Equivalent City Gate Quantities Purchased for Current Month	9,300
Actual City Gate Quantities Delivered - MMBtu	9,211
Actual City Gate Quantities Delivered - Mcf	8,709
Imbalance Quantities - Owed City (Owed Pipeline)	89
Total Adjusted City Gate Quantities Purchased for Current Month (Includes Cash Out)	9,300

TOTAL CITY GATE COST OF GAS

AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate MMBtu Used) AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate Mcf Used)

\$66,973.67

\$7.2711

\$7.6902

Invoice Summary

and Statement of Account

Customer

ATTN: WENDY MEADOR, CHRIS THOMAS, PATTY KANTOSKY

Invoice Number:

060122UGM

MILLENIUM ENERGY, INC.

Invoice Date:

Jul 5, 2022

P.O. BOX 1118

BOWLING GREEN, KENTUCKY 42102-1118

PAYMENT DUE DATE:

Jul 14, 2022

\$74,303.33

Make Gas Cost/Transport/Mgt. Check Payable To:

Mail To:

Utility Gas Management

Utility Gas Management

P.O. Box 526

Edwardsville, II 62025-0526

Previous Billing Data

DATE	ACTIVITY	AMOUN	IT	BALANCE
06/05/22	Billed	\$66,9	73.67	
	Paid	(\$66,9	73.67)	
BALANCE CARRIED OVER	R FROM PRIOR N	IONTHS:		\$0.00

CURRENT MONTH BILLING DATA:

June 2022

CORRENT MONTH BILLING DATA:	June 2022			
	MMBTU	PRICE	AMOUNT	
Supplier Purchased Gas Cost				
Delivered MMBTU @ Base FIXED Price	0	\$0.0000	\$0.00	
Delivered MMBTU @ INDEX	8,100	\$8.7200	\$70,632.00	
Deficient MMBtu Debit (Credit)	0	\$0.0000	\$0.00	
Incremental MMBtu Debit (Credit)	250	\$6.5500	\$1,637.50	
Transportation Charge To City Gate	8,350	\$0.0600	\$501.00	
Incremental MMBtu - BP	0	\$0.0000	\$0.00	
Prior Month Supplier Gas Cost Adjustment			\$0.00	
TOTAL SUPPLIER GAS COST				\$72,770.50
Millenium OBA LM0032				
Load Management Service (LMS-MA) cost recon adjustment			\$230.09	
Estimated Current Month Imbalance Cash Out	(77)	\$8.1634	\$628.58	
TOTAL MIDWESTERN CASH OUT BUY(SELL)	()	,	,	\$858.67
TOTAL PURCHASED GAS COST				\$73,629.17
Inside FERC Posted Index-Chicago City Gate	\$8.72			
TOTAL MGT. FEE DUE CURRENT MONTH	8,427	\$0.0800	\$674.16	\$674.16
Prior Month Adjustments:				
Transportation Charges Billed By UGM and Paid By MILLENIUM	M ENERGY		\$451.33	
Transportation Charges Billed By MIDWESTERN and Paid By U			(\$451.33)	
TOTAL PRIOR MONTH ADJUSTMENTS				\$0.00

TOTAL AMOUNT DUE UTILITY GAS MANAGEMENT

UTILITY GAS MANAGEMENT Invoice Summary

and Statement of Account

Customer

ATTN: WENDY MEADOR, CHRIS THOMAS, PATTY KANTOSKY

Month of Deliveries

June 2022

MILLENIUM ENERGY, INC.

P.O. BOX 1118

BOWLING GREEN, KENTUCKY 42102-1118

PAYMENT DUE DATE:

Utility Gas Management

Jul. 14, 2022

Make Gas Cost/Transport/Mgt. Check Payable To:

UTILITY GAS MANAGEMENT

Mail To:

Utility Gas Management

P.O. Box 526

Edwardsville, II 62025-0526

Transportation Cost

Pipeline Transportation Charges (Field Zone to City Gate)	\$0.00
Balance Carried Over From Prior Months	\$0.00
Prior Month Adjustments	\$0.00
TOTAL TRANSPORTATION AMOUNT DUE UTILITY GAS MANAGEMENT	

\$0.00

Purchased Gas Cost

Cost of Purchased Gas at City Gate	\$73,629.17	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	\$0.00	
	i	
TOTAL PURCHASED GAS COST AMOUNT DUE UTILITY GAS MANAGEMENT		\$73

\$73,629.17

Utility Gas Management

Management Fee	\$674.16	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	\$0.00	
TOTAL MANAGEMENT FEE AMOUNT DUE UTILITY GAS MANAGEMENT		

\$674.16

Summary of Gas Quantities Purchased

	MMBTU
Mainline Quantities Purchased	8,350
Equivalent City Gate Quantities Purchased for Current Month	8,350
Actual City Gate Quantities Delivered - MMBtu	8,427
Actual City Gate Quantities Delivered - Mcf	7,930
Imbalance Quantities - Owed City (Owed Pipeline)	(77)
Total Adjusted City Gate Quantities Purchased for Current Month (Includes Cash Out)	8,427

TOTAL CITY GATE COST OF GAS \$74,303.33 AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate MMBtu Used) \$8.8173

AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate Mcf Used)

\$9.3699

UTILITY GAS MANAGEMENT Invoice Summary

and Statement of Account

Customer

ATTN: WENDY MEADOR, CHRIS THOMAS, PATTY KANTOSKY

Invoice Number:

070122UGM

MILLENIUM ENERGY, INC.

Invoice Date:

Aug 5, 2022

P.O. BOX 1118

BOWLING GREEN, KENTUCKY 42102-1118

PAYMENT DUE DATE:

Aug 14, 2022

Make Gas Cost/Transport/Mgt. Check Payable To:

Mail To:

Utility Gas Management

Utility Gas Management

P.O. Box 526

Edwardsville, II 62025-0526

Previous Billing Data

DATE	ACTIVITY	AMOUNT	BALANCE
07/05/22	Billed	\$74,303.33	
	Paid	(\$74,303.33)	
BALANCE CARRIED OVER	FROM PRIOR MO	ONTHS:	\$0.00

CURRENT MONTH BILLING DATA:

July 2022

CURRENT MONTH BILLING DATA:	July 2022			
	MMBTU	PRICE	AMOUNT	
Supplier Purchased Gas Cost				
Delivered MMBTU @ Base FIXED Price	1,550	\$5.8000	\$8,990.00	
Delivered MMBTU @ INDEX	6,465	\$6.3400	\$40,988.10	
Deficient MMBtu Debit (Credit)	(200)	\$1.7800	(\$356.00)	
Incremental MMBtu Debit (Credit)	0	\$0.0000	\$0.00	
Transportation Charge To City Gate	8,015	\$0.0600	\$480.90	
Incremental MMBtu - BP	0	\$0.0000	\$0.00	
Prior Month Supplier Gas Cost Adjustment			\$0.00	
TOTAL SUPPLIER GAS COST				\$50,103.00
Millenium OBA LM0032				
Load Management Service (LMS-MA) cost recon adjustment			\$214.52	
Estimated Current Month Imbalance Cash Out	146	\$7.1810	(\$1,048.43)	
TOTAL MIDWESTERN CASH OUT BUY(SELL)		Y	(, 2, 5 15 15)	(\$833.91)
TOTAL PURCHASED GAS COST				\$49,269.09
Inside FERC Posted Index-Chicago City Gate	\$6.34			
TOTAL MGT. FEE DUE CURRENT MONTH	8,015	\$0.0800	\$641.20	\$641.20
Prior Month Adjustments:				
Transportation Charges Billed By UGM and Paid By MILLENIUM	M ENERGY		(\$858.67)	
Transportation Charges Billed By MIDWESTERN and Paid By U	GM		\$858.67	

Transportation Charges Billed By UGM and Paid By MILLENIUM ENERGY	(\$858.67)
Transportation Charges Billed By MIDWESTERN and Paid By UGM	\$858.67
TOTAL PRIOR MONTH ADJUSTMENTS	

TOTAL AMOUNT DUE UTILITY GAS MANAGEMENT

\$49,910.29

UTILITY GAS MANAGEMENT Invoice Summary and Statement of Account

Customer

ATTN: WENDY MEADOR, CHRIS THOMAS, PATTY KANTOSKY

TOTAL PURCHASED GAS COST AMOUNT DUE UTILITY GAS MANAGEMENT

Month of Deliveries

July 2022

MILLENIUM ENERGY, INC.

P.O. BOX 1118

BOWLING GREEN, KENTUCKY 42102-1118

PAYMENT DUE DATE:Utility Gas Management

Aug. 14, 2022

Make Gas Cost/Transport/Mgt. Check Payable To:

UTILITY GAS MANAGEMENT

Mail To:

Utility Gas Management

P.O. Box 526

Edwardsville, II 62025-0526

Transportation Cost

Pipeline Transportation Charges (Field Zone to City Gate)	\$0.00
Balance Carried Over From Prior Months	\$0.00
Prior Month Adjustments	\$0.00
TOTAL TRANSPORTATION AMOUNT DUE UTILITY GAS MANAGEMENT	

\$0.00

Purchased Gas Cost

\$49,269.09
\$0.00
\$0.00

\$49,269.09

Utility Gas Management

TOTAL MANAGEMENT FEE AMOUNT DUE UTILITY GAS MANAGEMENT		
Prior Month Adjustments	\$0.00	
Balance Carried Over From Prior Months	\$0.00	
Management Fee	\$641.20	

\$641.20

Summary of Gas Quantities Purchased

	MMBTU
Mainline Quantities Purchased	8,015
Equivalent City Gate Quantities Purchased for Current Month	8,015
Actual City Gate Quantities Delivered - MMBtu	7,869
Actual City Gate Quantities Delivered - Mcf	7,417
Imbalance Quantities - Owed City (Owed Pipeline)	146
Total Adjusted City Gate Quantities Purchased for Current Month (Includes Cash Out)	8,015

TOTAL CITY GATE COST OF GAS \$49,910.29

AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate MMBtu Used) \$6.3426

AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate MMBtu Used)
AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate Mcf Used)

\$6.7292

UTILITY GAS MANAGEMENT Invoice Summary and Statement of Account

Customer

ATTN: WENDY MEADOR, CHRIS THOMAS, PATTY KANTOSKY

Invoice Number:

080122UGM

MILLENIUM ENERGY, INC.

Invoice Date:

Sep 5, 2022

P.O. BOX 1118

BOWLING GREEN, KENTUCKY 42102-1118

PAYMENT DUE DATE:

Sep 14, 2022

Make Gas Cost/Transport/Mgt. Check Payable To:

Mail To:

Utility Gas Management

Utility Gas Management

P.O. Box 526

Edwardsville, Il 62025-0526

Previous Billing Data

DATE	ACTIVITY	AMOUNT	BALANCE
08/05/22	Billed	\$49,910.29	
	Paid	(\$49,910.29)	
BALANCE CARRIED OVER	FROM PRIOR	MONTHS:	\$0.00

CURRENT MONTH BILLING DATA:	August 2022 MMBTU	PRICE	AMOUNT	
Supplier Purchased Gas Cost	WINDIO	FRICE	AMOONI	
Delivered MMBTU @ Base FIXED Price	1,550	\$5.7400	\$8,897.00	
Delivered MMBTU @ INDEX	6,665	\$8.4500	\$56,319.25	
Deficient MMBtu Debit (Credit)	0,003	\$0.0000	\$0.00	
Incremental MMBtu Debit (Credit)	0	\$0.0000	\$0.00	
Transportation Charge To City Gate	8,215	\$0.0600	\$492.90	
Incremental MMBtu - BP	0	\$0.0000	\$0.00	
Prior Month Supplier Gas Cost Adjustment	· ·	70.0000	\$0.00	
TOTAL SUPPLIER GAS COST			\$0.00	\$65,709.1
				402,102,1
Millenium OBA LM0032				
Load Management Service (LMS-MA) cost recon adjustment			\$245.41	
Estimated Current Month Imbalance Cash Out	(85)	\$8.6711	\$737.04	
TOTAL MIDWESTERN CASH OUT BUY(SELL)				\$982.4
TOTAL PURCHASED GAS COST				\$66,691.6
Inside FERC Posted Index-Chicago City Gate	\$8.45			
TOTAL MGT. FEE DUE CURRENT MONTH	8,300	\$0.0800	\$664.00	\$664.0
	5,7-5	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	+00.000	,,,,,
Prior Month Adjustments:				
Transportation Charges Billed By UGM and Paid By MILLENIUN			\$833.91	
Transportation Charges Billed By MIDWESTERN and Paid By U	GM		(\$833.91)	
TOTAL PRIOR MONTH ADJUSTMENTS				\$0.0

Invoice Summary and Statement of Account

Customer

ATTN: WENDY MEADOR, CHRIS THOMAS, PATTY KANTOSKY

Month of Deliveries

August 2022

MILLENIUM ENERGY, INC.

P.O. BOX 1118

BOWLING GREEN, KENTUCKY 42102-1118

PAYMENT DUE DATE:

Utility Gas Management

Sep. 14, 2022

Make Gas Cost/Transport/Mgt. Check Payable To:

UTILITY GAS MANAGEMENT

Mail To:

Utility Gas Management

P.O. Box 526

Edwardsville, II 62025-0526

Transportation Cost

Pipeline Transportation Charges (Field Zone to City Gate)	\$0.00
Balance Carried Over From Prior Months	\$0.00
Prior Month Adjustments	\$0.00
TOTAL TRANSPORTATION AMOUNT DUE UTILITY GAS MANAGEMENT	

\$0.00

Purchased Gas Cost

Cost of Purchased Gas at City Gate	\$66,691.60
Balance Carried Over From Prior Months	\$0.00
Prior Month Adjustments	\$0.00

TOTAL PURCHASED GAS COST AMOUNT DUE UTILITY GAS MANAGEMENT

\$66,691.60

Utility Gas Management

Balance Carried Over From Prior Months Prior Month Adjustments	\$0.00 \$0.00	
TOTAL MANAGEMENT FEE AMOUNT DUE UTILITY GAS MANAGEMENT	\$0.00	\$66

\$664.00

Summary of Gas Quantities Purchased

	MMBTU
Mainline Quantities Purchased	8,215
Equivalent City Gate Quantities Purchased for Current Month	8,215
Actual City Gate Quantities Delivered - MMBtu	8,300
Actual City Gate Quantities Delivered - Mcf	7,840
Imbalance Quantities - Owed City (Owed Pipeline)	(85)
Total Adjusted City Gate Quantities Purchased for Current Month (Includes Cash Out)	8,300

TOTAL CITY GATE COST OF GAS

AVERAGE COST-DEL AT CITY GATE BASIS (Total Cost/

\$67,355.60

AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate MMBtu Used)
AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate Mcf Used)

\$8.1151

\$8.5913

UTILITY GAS MANAGEMENT Invoice Summary

and Statement of Account

Customer

ATTN: WENDY MEADOR, CHRIS THOMAS, PATTY KANTOSKY

Invoice Number:

090122UGM

MILLENIUM ENERGY, INC.

Invoice Date:

Oct 5, 2022

P.O. BOX 1118

BOWLING GREEN, KENTUCKY 42102-1118

PAYMENT DUE DATE:

Oct 14, 2022

\$78,890.98

Make Gas Cost/Transport/Mgt. Check Payable To:

Mail To:

Utility Gas Management

Utility Gas Management

P.O. Box 526

Edwardsville, Il 62025-0526

Previous Billing Data

DATE	ACTIVITY	AMOUNT	BALANCE
09/05/22	Billed	\$67,355.60	
	Paid	(\$67,355.60)	
BALANCE CARRIED OVER	FROM PRIOR MO	NTHS:	\$0.00

CURRENT MONTH BILLING DATA:

September 2022

CORRENT MONTH BILLING DATA:	September 2022			
	MMBTU	PRICE	AMOUNT	
Supplier Purchased Gas Cost				
Delivered MMBTU @ Base FIXED Price	1,650	\$7.1400	\$11,781.00	
Delivered MMBTU @ INDEX	6,750	\$8.7900	\$59,332.50	
Deficient MMBtu Debit (Credit)	0	\$0.0000	\$0.00	
Incremental MMBtu Debit (Credit)	475	\$5.1611	\$2,451.50	
Transportation Charge To City Gate	8,875	\$0.0600	\$532.50	
Incremental MMBtu - BP	0	\$0.0000	\$0.00	
Prior Month Supplier Gas Cost Adjustment			\$0.00	
TOTAL SUPPLIER GAS COST				\$74,097.50
Millenium OBA LM0032				
Load Management Service (LMS-MA) cost recon adjustment			\$275.66	
Estimated Current Month Imbalance Cash Out	(460)	\$8.1979	\$3,771.02	
TOTAL MIDWESTERN CASH OUT BUY(SELL)				\$4,046.68
TOTAL PURCHASED GAS COST				\$78,144.18
Inside FERC Posted Index-Chicago City Gate	\$8.79			
TOTAL MGT. FEE DUE CURRENT MONTH	9,335	\$0.0800	\$746.80	\$746.80
		Ţ0000	Ţ. 10.00	
Prior Month Adjustments:				
Transportation Charges Billed By UGM and Paid By MILLENIL			(\$982.45)	
Transportation Charges Billed By MIDWESTERN and Paid By	UGM		\$982.45	
TOTAL PRIOR MONTH ADJUSTMENTS				\$0.00

TOTAL AMOUNT DUE UTILITY GAS MANAGEMENT

UTILITY GAS MANAGEMENT Invoice Summary and Statement of Account

Customer

ATTN: WENDY MEADOR, CHRIS THOMAS, PATTY KANTOSKY

Month of Deliveries September 2022

MILLENIUM ENERGY, INC.

P.O. BOX 1118

BOWLING GREEN, KENTUCKY 42102-1118

PAYMENT DUE DATE:

Utility Gas Management

Oct. 14, 2022

Make Gas Cost/Transport/Mgt. Check Payable To:

UTILITY GAS MANAGEMENT

Mail To:

Utility Gas Management

P.O. Box 526

Edwardsville, Il 62025-0526

Transportation Cost

Pipeline Transportation Charges (Field Zone to City Gate)	\$0.00
Balance Carried Over From Prior Months	\$0.00
Prior Month Adjustments	\$0.00
TOTAL TRANSPORTATION AMOUNT DUE UTILITY GAS MANAGEMENT	

\$0.00

Purchased Gas Cost

Cost of Purchased Gas at City Gate	\$78,144.18	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	\$0.00	
TOTAL PURCHASED GAS COST AMOUNT DUE UTILITY GAS MANAGEMENT		\$78,144.18

\$78,144.18

Utility Gas Management

Management Eq.	\$746.80
Management Fee	• • • • • • • • • • • • • • • • • • • •
Balance Carried Over From Prior Months	\$0.00
Prior Month Adjustments	\$0.00
TOTAL MANAGEMENT FEE AMOUNT DUE UTILITY GAS MANAGEMENT	

\$746.80

\$8.9243

Summary of Gas Quantities Purchased

	MMBTU
Mainline Quantities Purchased	8,875
Equivalent City Gate Quantities Purchased for Current Month	8,875
Actual City Gate Quantities Delivered - MMBtu	9,335
Actual City Gate Quantities Delivered - Mcf	8,840
Imbalance Quantities - Owed City (Owed Pipeline)	(460)
Total Adjusted City Gate Quantities Purchased for Current Month (Includes Cash Out)	9,335

\$78,890.98 TOTAL CITY GATE COST OF GAS \$8.4511

AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate MMBtu Used) AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate Mcf Used)

Invoice Summary

and Statement of Account

Customer

ATTN: WENDY MEADOR, CHRIS THOMAS, PATTY KANTOSKY

Invoice Number:

100122UGM

MILLENIUM ENERGY, INC.

Invoice Date:

Nov 5, 2022

P.O. BOX 1118

BOWLING GREEN, KENTUCKY 42102-1118

PAYMENT DUE DATE:

Nov 14, 2022

\$0.00

Make Gas Cost/Transport/Mgt. Check Payable To:

Mail To:

Utility Gas Management

Utility Gas Management

P.O. Box 526

Edwardsville, Il 62025-0526

Previous Billing Data

DATE	ACTIVITY	AMOUNT	BALANCE
10/05/22	Billed	\$78,890.98	
	Paid	(\$78,890.98)	
BALANCE CARRIED OVER	FROM PRIOR M	IONTHS:	\$0.

CURRENT MONTH BILLING DATA:

October 2022

CORRENT MONTH DICERTO DATA:	OCCOBET LOLL			
	MMBTU	PRICE	AMOUNT	
Supplier Purchased Gas Cost		,, <u>,</u>		
Delivered MMBTU @ Base FIXED Price	1,705	\$5.9700	\$10,178.85	
Delivered MMBTU @ INDEX	8,525	\$5.6800	\$48,422.00	
Deficient MMBtu Debit (Credit)	0	\$0.0000	\$0.00	
ncremental MMBtu Debit (Credit)	1,200	\$3.9950	\$4,794.00	
Transportation Charge To City Gate	11,430	\$0.0600	\$685.80	
Incremental MMBtu - BP	0	\$0.0000	\$0.00	
Prior Month Supplier Gas Cost Adjustment			\$0.00	
TOTAL SUPPLIER GAS COST				\$64,080.65
Millenium OBA LM0032				
Load Management Service (LMS-MA) cost recon adjustment			\$517.25	
Estimated Current Month Imbalance Cash Out	(317)	\$5. 4 764	\$1,736.02	
TOTAL MIDWESTERN CASH OUT BUY(SELL)				\$2,253.27
TOTAL PURCHASED GAS COST				\$66,333.92
Inside FERC Posted Index-Chicago City Gate	\$5.68			
TOTAL MGT. FEE DUE CURRENT MONTH	11,7 4 7	\$0.0800	\$939.76	\$939.76

Prior Month Adjustments:

Transportation Charges Billed By UGM and Paid By MILLENIUM ENERGY	(\$4,046.68)	
Transportation Charges Billed By MIDWESTERN and Paid By UGM	\$4,046.68	
TOTAL PRIOR MONTH ADJUSTMENTS		\$0.00

TOTAL AMOUNT DUE UTILITY GAS MANAGEMENT

\$67,273.68

UTILITY GAS MANAGEMENT Invoice Summary and Statement of Account

Customer

ATTN: WENDY MEADOR, CHRIS THOMAS, PATTY KANTOSKY

Month of Deliveries

October 2022

MILLENIUM ENERGY, INC.

P.O. BOX 1118

BOWLING GREEN, KENTUCKY 42102-1118

PAYMENT DUE DATE: Utility Gas Management

Nov. 14, 2022

Make Gas Cost/Transport/Mgt. Check Payable To:

UTILITY GAS MANAGEMENT

Mail To:

Utility Gas Management

P.O. Box 526

Edwardsville, II 62025-0526

Transportation Cost

Pipeline Transportation Charges (Field Zone to City Gate)	\$0.00
Balance Carried Over From Prior Months	\$0.00
Prior Month Adjustments	\$0.00
TOTAL TRANSPORTATION AMOUNT DUE UTILITY GAS MANAGEMENT	

\$0.00

Purchased Gas Cost

Cost of Purchased Gas at City Gate	\$66,333.92	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	\$0.00	
TOTAL PURCHASED GAS COST AMOUNT DUE UTILITY GAS MANAGEMENT		\$66,333.

\$66,333.92

Utility Gas Management

TOTAL MANAGEMENT FEE AMOUNT DUE UTILITY GAS MANAGEMENT		\$9:
Prior Month Adjustments	\$0.00	
Balance Carried Over From Prior Months	\$0.00	
Management Fee	\$939.76	

939.76

Summary of Gas Quantities Purchased

	MMBTU
Mainline Quantities Purchased	11,430
Equivalent City Gate Quantities Purchased for Current Month	11,430
Actual City Gate Quantities Delivered - MMBtu	11,747
Actual City Gate Quantities Delivered - Mcf	11,048
Imbalance Quantities - Owed City (Owed Pipeline)	(317)
Total Adjusted City Gate Quantities Purchased for Current Month (Includes Cash Out)	11,747

TOTAL CITY GATE COST OF GAS \$67,273.68

AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate MMBtu Used) AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate Mcf Used)

\$6.0892

\$5.7269

UTILITY GAS MANAGEMENT Invoice Summary

and Statement of Account

Customer

ATTN: WENDY MEADOR, CHRIS THOMAS, PATTY KANTOSKY

Invoice Number:

110122UGM

MILLENIUM ENERGY, INC.

Invoice Date:

Dec 5, 2022

P.O. BOX 1118

BOWLING GREEN, KENTUCKY 42102-1118

PAYMENT DUE DATE:

Dec 14, 2022

Make Gas Cost/Transport/Mgt. Check Payable To:

Mail To:

Utility Gas Management

CURRENT MONTH BILLING DATA:

Utility Gas Management

P.O. Box 526

Edwardsville, II 62025-0526

Previous Billing Data

DATE	ACTIVITY	AMOUNT	BALANCE
11/05/22	Billed	\$67,273.68	`
	Paid	(\$67,273.68)	
BALANCE CARRIED OVER	FROM PRIOR MON	ITHS:	\$0.00

November 2022

	MMBTU	PRICE	AMOUNT	
Supplier Purchased Gas Cost				
Delivered MMBTU @ Base FIXED Price	0	\$0.0000	\$0.00	
Delivered MMBTU @ INDEX	12,000	\$4.9500	\$59,400.00	
Deficient MMBtu Debit (Credit)	0	\$0.0000	\$0.00	
Incremental MMBtu Debit (Credit)	500	\$6.2100	\$3,105.00	
Transportation Charge To City Gate	12,500	\$0.0600	\$750.00	
Incremental MMBtu - BP	0	\$0.0000	\$0.00	
Prior Month Supplier Gas Cost Adjustment			\$0.00	
TOTAL SUPPLIER GAS COST				\$63,255.00
Millenium OBA LM0032				
Load Management Service (LMS-MA) cost recon adjustment			\$253.08	
Estimated Current Month Imbalance Cash Out	(843)	\$4.8700	\$4,105.39	
TOTAL MIDWESTERN CASH OUT BUY(SELL)				\$4,358.47
TOTAL PURCHASED GAS COST				\$67,613.4
Inside FERC Posted Index-Chicago City Gate	\$4.95			
TOTAL MGT. FEE DUE CURRENT MONTH	13,343	\$0.0800	\$1,067.44	\$1,067.4

Prior Month Adjustments:

Transportation Charges Billed By UGM and Paid By MILLENIUM ENERGY	(\$2,253.27)
Transportation Charges Billed By MIDWESTERN and Paid By UGM	\$2,253.27
TOTAL PRIOR MONTH ADJUSTMENTS	

TOTAL AMOUNT DUE UTILITY GAS MANAGEMENT

\$68,680.91

Invoice Summary and Statement of Account

Customer

ATTN: WENDY MEADOR, CHRIS THOMAS, PATTY KANTOSKY

Month of Deliveries

November 2022

MILLENIUM ENERGY, INC.

P.O. BOX 1118

BOWLING GREEN, KENTUCKY 42102-1118

PAYMENT DUE DATE:

Utility Gas Management

Dec. 14, 2022

Make Gas Cost/Transport/Mgt. Check Payable To:

UTILITY GAS MANAGEMENT

Mail To:

Utility Gas Management

P.O. Box 526

Edwardsville, II 62025-0526

Transportation Cost

Pipeline Transportation Charges (Field Zone to City Gate)	\$0.00
Balance Carried Over From Prior Months	\$0.00
Prior Month Adjustments	\$0.00
TOTAL TRANSPORTATION AMOUNT DUE UTILITY GAS MANAGEMENT	

\$0.00

Purchased Gas Cost

Cost of Purchased Gas at City Gate	\$67,613.47
Balance Carried Over From Prior Months	\$0.00
Prior Month Adjustments	\$0.00

TOTAL PURCHASED GAS COST AMOUNT DUE UTILITY GAS MANAGEMENT

\$67,613.47

Utility Gas Management

TOTAL MANAGEMENT FEE AMOUNT DUE UTILITY GAS MANAGEMENT		
Prior Month Adjustments	\$0.00	\$1,067.44
Balance Carried Over From Prior Months	\$0.00	
Management Fee	\$1,067.44	

Summary of Gas Quantities Purchased

	MMBTU
Mainline Quantities Purchased	12,500
Equivalent City Gate Quantities Purchased for Current Month	12,500
Actual City Gate Quantities Delivered - MMBtu	13,343
Actual City Gate Quantities Delivered - Mcf	12,660
Imbalance Quantities - Owed City (Owed Pipeline)	(843)
Total Adjusted City Gate Quantities Purchased for Current Month (Includes Cash Out)	13,343

TOTAL CITY GATE COST OF GAS \$68,680.91

AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate MMBtu Used) \$5.1473

AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate Mcf Used) \$5.4250

UTILITY GAS MANAGEMENT Invoice Summary

and Statement of Account

Customer

ATTN: WENDY MEADOR, CHRIS THOMAS, PATTY KANTOSKY

Invoice Number:

120122UGM

MILLENIUM ENERGY, INC.

Invoice Date:

Jan 5, 2023

P.O. BOX 1118

BOWLING GREEN, KENTUCKY 42102-1118

PAYMENT DUE DATE:

Jan 14, 2023

Make Gas Cost/Transport/Mgt. Check Payable To:

Mail To:

Utility Gas Management

Utility Gas Management

P.O. Box 526

Edwardsville, Il 62025-0526

Previous Billing Data

DATE	ACTIVITY	AMOUNT	BALANCE
12/05/22	Billed	\$68,680.91	
	Paid	(\$68,680.91)	
BALANCE CARRIED OVER	FROM PRIOR MONTHS:		\$0.00

CURRENT MONTH BILLING DATA:	December 2022			
	MMBTU	PRICE	AMOUNT	
Supplier Purchased Gas Cost				
Delivered MMBTU @ Base FIXED Price	0	\$0.0000	\$0.00	
Delivered MMBTU @ INDEX	12,400	\$7.0000	\$86,800.00	
Deficient MMBtu Debit (Credit)	0	\$0.0000	\$0.00	
Incremental MMBtu Debit (Credit)	3,050	\$6.5743	\$20,051.50	
Transportation Charge To City Gate	15,450	\$0.0600	\$927.00	
Incremental MMBtu - BP	0	\$0.0000	\$0.00	
Prior Month Supplier Gas Cost Adjustment			\$0.00	
TOTAL SUPPLIER GAS COST				\$107,778.50
·				
Millenium OBA LM0032				
Load Management Service (LMS-MA) cost recon adjustment			\$364.68	
Estimated Current Month Imbalance Cash Out	131	\$5.7688	(\$755.71)	
TOTAL MIDWESTERN CASH OUT BUY(5ELL)	131	43.7000	(5/33./1)	(\$391.03)
TOTAL MIDWESTERIA CASH OUT BUT (SEEL)				(2331.03)
TOTAL PURCHASED GAS COST				\$107,387.47
TOTAL TOTALIASED GAS COST				7107,567.47
			-	
Inside FERC Posted Index-Chicago City Gate	\$7.00			
minute rente rosted mack-cineago city date	\$7.00			
TOTAL MGT. FEE DUE CURRENT MONTH	15,450	\$0.0800	\$1,236.00	\$1,236.00
Prior Month Adjustments:				
Transportation Charges Billed By UGM and Paid By MILLENIU	IM ENERGY		(\$4,358.47)	
Transportation Charges Billed By MIDWESTERN and Paid By U	JGM		\$4,358.46	
TOTAL PRIOR MONTH ADJUSTMENTS				(\$0.01)

TOTAL AMOUNT DUE UTILITY GAS MANAGEMENT

\$108,623.46

UTILITY GAS MANAGEMENT Invoice Summary and Statement of Account

Customer

ATTN: WENDY MEADOR, CHRIS THOMAS, PATTY KANTOSKY

Month of Deliveries

December 2022

MILLENIUM ENERGY, INC.

P.O. BOX 1118

BOWLING GREEN, KENTUCKY 42102-1118

PAYMENT DUE DATE:

Utility Gas Management

Jan. 14, 2023

Make Gas Cost/Transport/Mgt. Check Payable To:

UTILITY GAS MANAGEMENT

Mail To:

Utility Gas Management

P.O. Box 526

Edwardsville, Il 62025-0526

Transportation Cost

Pipeline Transportation Charges (Field Zone to City Gate)		\$0.00
Balance Carried Over From Prior Months		\$0.00
Prior Month Adjustments		(\$0.01)
TOTAL TRANSPORTATION AMOUNT DUE UTILITY GAS MA	NAGEMENT	

(\$0.01)

Purchased Gas Cost

Cost of Purchased Gas at City Gate	\$107,387.47	
Balance Carried Over From Prior Months	\$0.00	1
Prior Month Adjustments	\$0.00	
TOTAL PURCHASED GAS COST AMOUNT DUE UTILITY GAS MANAGEMENT		\$107,38

\$107,387.47

Utility Gas Management

TOTAL MANAGEMENT FEE AMOUNT DUE UTILITY GAS MANAGEMENT		
Prior Month Adjustments	\$0.00	
Balance Carried Over From Prior Months	\$0.00	
Management Fee	\$1,236.00	

\$1,236.00

Summary of Gas Quantities Purchased

	MMBTU
Mainline Quantities Purchased	15,450
Equivalent City Gate Quantities Purchased for Current Month	15,450
Actual City Gate Quantities Delivered - MMBtu	15,319
Actual City Gate Quantities Delivered - Mcf	14,607
Imbalance Quantities - Owed City (Owed Pipeline)	131
Total Adjusted City Gate Quantities Purchased for Current Month (Includes Cash Out)	15,450
1	

\$108,623.46 TOTAL CITY GATE COST OF GAS AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate MMBtu Used) \$7.0908

AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate Mcf Used)

\$7.4364

Invoice Summary

and Statement of Account

Customer

ATTN: WENDY MEADOR, CHRIS THOMAS, PATTY KANTOSKY

Invoice Number: Invoice Date: 010123UGM Feb 5, 2023

MILLENIUM ENERGY, INC.

P.O. BOX 1118 **BOWLING GREEN, KENTUCKY 42102-1118**

PAYMENT DUE DATE:

Feb 14, 2023

Make Gas Cost/Transport/Mgt. Check Payable To:

Mail To: Utility Gas Management

Utility Gas Management

P.O. Box 526

Edwardsville, II 62025-0526

Previous Billing Data

	DATE	ACTIVITY	AMOUNT	BALANCE
	01/05/23	Billed	\$108,623.46	
		Paid	(\$108,623.46)	
BALAN	ICE CARRIED OVER	FROM PRIOR MO	ONTHS:	\$0.00

CURRENT MONTH BILLING DATA:

January 2023

CURRENT MONTH BILLING DATA:	January 2023			
	MMBTU	PRICE	AMOUNT	
Supplier Purchased Gas Cost				
Delivered MMBTU @ Base FIXED Price	0	\$0.0000	\$0.00	
Delivered MMBTU @ INDEX	15,810	\$6.0400	\$95,492.40	
Deficien t MMBtu Debit (Credit)	0	\$0.0000	\$0.00	
Incremental MMBtu Debit (Credit)	0	\$0.0000	\$0.00	
Transportation Charge To City Gate	15,810	\$0.0600	\$948.60	
Incremental MMBtu - BP	0	\$0.0000	\$0.00	
Prior Month Supplier Gas Cost Adjustment			\$0.00	
TOTAL SUPPLIER GAS COST				\$96,441.00
Millenium OBA LM0032				
Load Management Service (LMS-MA) cost recon adjustment			\$240.35	
Estimated Current Month Imbalance Cash Out	(217)	\$3.2937	\$714.73	
TOTAL MIDWESTERN CASH OUT BUY(SELL)				\$955.08
TOTAL PURCHASED GAS COST				\$97,396.08
Inside FERC Posted Index-Chicago City Gate	\$6.04			
TOTAL MGT. FEE DUE CURRENT MONTH	16,027	\$0.0800	\$1,282.16	\$1,282.16
Prior Month Adjustments:				
Transportation Charges Billed By UGM and Paid By MILLENIUM	A ENERGY		\$391.03	
Transportation Charges Billed By MIDWESTERN and Paid By U	GM		(\$391.03)	
TOTAL PRIOR MONTH ADJUSTMENTS			1	\$0.00

Page 2 of 2

TOTAL AMOUNT DUE UTILITY GAS MANAGEMENT

Invoice Summary and Statement of Account

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ATTN: WENDY MEADOR, CHRIS THOMAS, PATTY KANTOSKY

Month of Deliveries

January 2023

MILLENIUM ENERGY, INC.

P.O. BOX 1118

BOWLING GREEN, KENTUCKY 42102-1118

PAYMENT DUE DATE:

Utility Gas Management

Feb. 14, 2023

Make Gas Cost/Transport/Mgt. Check Payable To:

UTILITY GAS MANAGEMENT

Mail To:

Utility Gas Management

P.O. Box 526

Edwardsville, II 62025-0526

Transportation Cost

_	
Pipeline Transportation Charges (Field Zone to City Gate)	\$0.00
Balance Carried Over From Prior Months	\$0.00
Prior Month Adjustments	\$0.00
TOTAL TRANSPORTATION AMOUNT DUF UTILITY GAS MANAGEMENT	

\$0.00

Purchased Gas Cost

Cost of Purchased Gas at City Gate	\$97,396.08	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	\$0.00	
TOTAL PURCHASED GAS COST AMOUNT DUE UTILITY GAS MANAGEMENT		\$97,396.08

Utility Gas Management

Management Fee	\$1,282.16	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	\$0.00	
TOTAL MANAGEMENT FEE AMOUNT DUE UTILITY GAS MANAGEMENT		\$1,282

82.16

Summary of Gas Quantities Purchased

	MMBTU
Mainline Quantities Purchased	15,810
Equivalent City Gate Quantities Purchased for Current Month	15,810
Actual City Gate Quantities Delivered - MMBtu	16,027
Actual City Gate Quantities Delivered - Mcf	15,217
Imbalance Quantities - Owed City (Owed Pipeline)	(217)
Total Adjusted City Gate Quantities Purchased for Current Month (Includes Cash Out)	16,027

\$98,678.24 TOTAL CITY GATE COST OF GAS AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate MMBtu Used) \$6.1570 AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate Mcf Used) \$6.4847

UTILITY GAS MANAGEMENT Invoice Summary

and Statement of Account

Customer

ATTN: WENDY MEADOR, CHRIS THOMAS, PATTY KANTOSKY

Invoice Number:

020123UGM

MILLENIUM ENERGY, INC.

Invoice Date:

Mar 5, 2023

P.O. BOX 1118

BOWLING GREEN, KENTUCKY 42102-1118

PAYMENT DUE DATE:

Mar 14, 2023

Make Gas Cost/Transport/Mgt. Check Payable To:

Utility Gas Management

Mail To:

Utility Gas Management

P.O. Box 526

Edwardsville, Il 62025-0526

Previous Billing Data

DATE	ACTIVITY	AMOUNT	BALANCE
02/05/23	Billed	\$98,678.24	
	Paid	(\$98,678.24)	
BALANCE CARRIED OVER	FROM PRIOR M	ONTHS:	\$0.00

CURRENT MONTH BILLING DATA:	February 2023			
	MMBTU	PRICE	AMOUNT	
Supplier Purchased Gas Cost				
Delivered MMBTU @ Base FIXED Price	2,520	\$4.1900	\$10,558.80	
Delivered MMBTU @ INDEX	10,780	\$4.4400	\$47,863.20	
Deficient MMBtu Debit (Credit)	0	\$0.0000	\$0.00	
Incremental MMBtu Debit (Credit)	0	\$0.0000	\$0.00	
Transportation Charge To City Gate	13,300	\$0.0600	\$798.00	
Incremental MM8tu - 8P	0	\$0.0000	\$0.00	
Prior Month Supplier Gas Cost Adjustment			\$0.00	
TOTAL SUPPLIER GAS COST				\$59,220.00
Millenium OBA LM0032				
Load Management Service (LMS-MA) cost recon adjustment			\$207.48	
Estimated Current Month Imbalance Cash Out	(12)	\$2.3500	\$28.20	
TOTAL MIDWESTERN CASH OUT BUY(SELL)	,- ,	·		\$235.68
TOTAL PURCHASED GAS COST				\$59,455.68
Inside FERC Posted Index-Chicago City Gate	\$4.44			
TOTAL MGT. FEE DUE CURRENT MONTH	13,312	\$0.0800	\$1,064.96	\$1,064.96
Prior Month Adjustments:				
Transportation Charges Billed By UGM and Paid By MILLENIU	M ENERGY		(\$955.08)	
Transportation Charges Billed By MIDWESTERN and Paid By U	GM		\$955.08	
TOTAL PRIOR MONTH ADJUSTMENTS				\$0.00

\$60,520.64

UTILITY GAS MANAGEMENT Invoice Summary

and Statement of Account

Customer

ATTN: WENDY MEADOR, CHRIS THOMAS, PATTY KANTOSKY

Month of Deliveries

February 2023

MILLENIUM ENERGY, INC.

P.O. BOX 1118

BOWLING GREEN, KENTUCKY 42102-1118

PAYMENT DUE DATE:

Utility Gas Management

Mar. 14, 2023

Make Gas Cost/Transport/Mgt. Check Payable To:

UTILITY GAS MANAGEMENT

Mail To:

Utility Gas Management

P.O. Box 526

Edwardsville, Il 62025-0526

Transportation Cost

Pipeline Transportation Charges (Field Zone to City Gate)	\$0.00
Balance Carried Over From Prior Months	\$0.00
Prior Month Adjustments	\$0.00
TOTAL TRANSPORTATION AMOUNT DUE UTILITY GAS MANAGEMENT	

\$0.00

Purchased Gas Cost

Cost of Purchased Gas at City Gate	\$59,455.68
Balance Carried Over From Prior Months	\$0.00
Prior Month Adjustments	\$0.00

TOTAL PURCHASED GAS COST AMOUNT DUE UTILITY GAS MANAGEMENT

\$59,455.68

Utility Gas Management

TOTAL MANAGEMENT FEE AMOUNT DUE UTILITY GAS MANAGEMENT		\$1,
Prior Month Adjustments	\$0.00	
Balance Carried Over From Prior Months	\$0.00	
Management Fee	\$1,064.96	

\$1,064.96

Summary of Gas Quantities Purchased

	MMBTU
Mainline Quantities Purchased	13,300
Equivalent City Gate Quantities Purchased for Current Month	13,300
Actual City Gate Quantities Delivered - MMBtu	13,312
Actual City Gate Quantities Delivered - Mcf	12,620
Imbalance Quantities - Owed City (Owed Pipeline)	(12)
Total Adjusted City Gate Quantities Purchased for Current Month (Includes Cash Out)	13,312

TOTAL CITY GATE COST OF GAS \$60,520.64

AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate MMBtu Used) \$4.5463

AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate Mcf Used)

\$4.5463 \$4.7956

UTILITY GAS MANAGEMENT Invoice Summary

and Statement of Account

Customer

ATTN: WENDY MEADOR, CHRIS THOMAS, PATTY KANTOSKY

Invoice Number:

030123UGM

MILLENIUM ENERGY, INC.

Invoice Date:

Apr 5, 2023

P.O. BOX 1118

BOWLING GREEN, KENTUCKY 42102-1118

PAYMENT DUE DATE:

Apr 14, 2023

Make Gas Cost/Transport/Mgt. Check Payable To:

Utility Gas Management

Mail To:

Utility Gas Management

P.O. Box 526

Edwardsville, Il 62025-0526

Previous Billing Data

DATE	ACTIVITY	AMOUNT	BALANCE
03/05/23	Billed	\$60,520.64	
	Paid	(\$60,520.64)	
BALANCE CARRIED OVER	FROM PRIOR MO	NTHS:	\$0.00

BALANCE CARRIED OVER FROM PRIOR MONTHS:				\$0.00
CURRENT MONTH BILLING DATA:	March 2023			
	MMBTU	PRICE	AMOUNT	
Supplier Purchased Gas Cost				
Delivered MMBTU @ Base FIXED Price	2,480	\$4.1900	\$10,391.20	
Delivered MMBTU @ INDEX	8,060	\$2.4900	\$20,069.40	
Deficient MMBtu Debit (Credit)	0	\$0.0000	\$0.00	
Incremental MMBtu Debit (Credit)	3,700	\$2.0746	\$7,676.00	
Transportation Charge To City Gate	14,240	\$0.0600	\$854.40	
Incremental MMBtu - BP	0	\$0.0000	\$0.00	
Prior Month Supplier Gas Cost Adjustment			\$0.00	
TOTAL SUPPLIER GAS COST				\$38,991.00
Millenium OBA LM0032				
Load Management Service (LMS-MA) cost recon adjustment			\$468.08	
Estimated Current Month Imbalance Cash Out	(691)	\$2.3175	\$1,601.39	
TOTAL MIDWESTERN CASH OUT BUY(SELL)				\$2,069.47
TOTAL PURCHASED GAS COST				\$41,060.47
Inside FERC Posted Index-Chicago City Gate	\$2.49			
TOTAL MGT. FEE DUE CURRENT MONTH	14,931	\$0.0800	\$1,194. 4 8	\$1,194.48
Prior Month Adjustments:				
Transportation Charges Billed By UGM and Paid By MILLENIU	M ENERGY		(\$235.68)	
Transportation Charges Billed By MIDWESTERN and Paid By U			\$235.68	
TOTAL PRIOR MONTH ADJUSTMENTS			7233.00	\$0.00
TOTAL AMOUNT DUE UTILITY GAS MANAGEMENT				\$42,254.95

Invoice Summary and Statement of Account

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CI	JSTO	mer

ATTN: WENDY MEADOR, CHRIS THOMAS, PATTY KANTOSKY

Month of Deliveries

March 2023

MILLENIUM ENERGY, INC.

P.O. BOX 1118

BOWLING GREEN, KENTUCKY 42102-1118

PAYMENT DUE DATE:

Utility Gas Management

Apr. 14, 2023

Make Gas Cost/Transport/Mgt. Check Payable To:

UTILITY GAS MANAGEMENT

Mail To:

Utility Gas Management

P.O. Box 526

Edwardsville, II 62025-0526

Transportation Cost

Pipeline Transportation Charges (Field Zone to City Gate)	\$0.00
Balance Carried Over From Prior Months	\$0.00
Prior Month Adjustments	\$0.00
TOTAL TRANSPORTATION AMOUNT DUE UTILITY GAS MANAGEMENT	

\$0.00

Purchased Gas Cost

Cost of Purchased Gas at City Gate	\$41,060.47	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	\$0.00	
TOTAL PURCHASED GAS COST AMOUNT DUE UTILITY GAS MANAGEMENT		\$41,060.47

Utility Gas Management

Management Fee	\$1,194.48
Balance Carried Over From Prior Months	\$0.00
Prior Month Adjustments	\$0.00
TOTAL MANAGEMENT FEE AMOUNT DUE UTILITY GAS MANAGEMENT	

\$1,194.48

Summary of Gas Quantities Purchased

	MMBTU
Mainline Quantities Purchased	14,240
Equivalent City Gate Quantities Purchased for Current Month	14,240
Actual City Gate Quantities Delivered - MMBtu	14,931
Actual City Gate Quantities Delivered - Mcf	14,116
Imbalance Quantities - Owed City (Owed Pipeline)	(691)
Total Adjusted City Gate Quantities Purchased for Current Month (Includes Cash Out)	14,931

TOTAL CITY GATE COST OF GAS \$42,254.95 \$2.8300 AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate MMBtu Used)

AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate Mcf Used)

NOTICE OF ELECTION OF USE OF ELECTRONIC FILING PROCEDURES

(Complete All Shaded Areas and Check Applicable Boxes)

intent	cordance with 807 KAR 5:001, Section 8, William Entragent to file an application for Gab Cast Hojustment with the than May 31, 2023 and to use the electronic filing procedure.	th the Public Service (Comr	
M	(illennium Energy, Inc. further states that:			
1.	It requests that the Public Service Commission assign a case number application and advise it of that number as soon as possible;		Yes 🔀	No
2.	It or its authorized representatives have registered with the Public Service Commission and are authorized to make electronic filings with the Public Service Commission;			
3.	Neither it nor its authorized representatives have registered with the Commission for authorization to make electronic filings but will do so not days before the date of its filing of its application for rate adjustment;			\boxtimes
4.	It or its authorized agents possess the facilities to receive electronic transm	nissions;	×	
5.	The following persons are authorized to make filings on its behalf and to service of Public Service Commission orders and any pleadings filed by Public Service Commission Staff:			
	Name Electronic N	lail Address		
	Wendy Meadot wendym @ wt	ecc com		
	Pathy Karstosky pathy K@ wite	CO. COM		
	Chris Thomas cthomas @	wtaco.com		
6.	It and its authorized representatives listed above have read and understar for electronic filing set forth in 807 KAR 5:001 and will fully comply with unless the Public Service Commission directs otherwise.		Ø	
	Signed	Ly Mean)
	Name: Wandy Wil	2adot		
	Title: / lember 50	Trice Super.	i 50	<i>H</i>
	Address: LAS More	gantown Rd		
	Franklin 7 Telephone Number:	KY 42134		
	270-586-3	3443 ext. 30	04	

Andy Beshear Governor

Rebecca W. Goodman Secretary Energy and Environment Cabinet



Commonwealth of Kentucky
Public Service Commission

211 Sower Blvd. P.O. Box 615 Frankfort Kentucky 40602-0615 Telephone: (502) 564-3940 psc.ky.gov

May 18, 2023

Kent A. Chandler Chairman

> Angie Hatton Vice Chairman

Mary Pat Regan Commissioner

PARTIES OF RECORD

RE: Case No. 2023-00176

Millennium Energy, Inc. (Purchased Gas Adjustment)

This letter is to acknowledge receipt of notice of election of use of electronic filing procedures to file an application in the above case. The notice was date-stamped received May 18, 2023, and has been assigned Case No. 2023-00176. In all future correspondence or filings in connection with this case, please reference the above case number.

All documents submitted to the Commission in this proceeding must comply with the rules of procedure adopted by the Commission found in 807 KAR 5:001. Any deviation from these rules must be submitted in writing to the Commission for consideration Additionally, confidential treatment of any material submitted must follow the requirements found in 807 KAR 5:001 (13).

Materials submitted to the Commission which do not comply with the rules of procedure, or that do not have an approved deviation, are subject to rejection by Commission pursuant to 807 KAR 5:001 (3). In order to insure cases are processed in a timely manner and accurate reliable records are created, please make sure that the rules of procedure are followed. Should you have any questions, please contact Brandon Bruner in the Filings Branch at 502-564-3940.

Sincerely,

Linda C. Bridwell Executive Director



*Chris Thomas Millennium Energy, Inc. 951 Fairview Avenue Bowling Green, KY 42101

*Millennium Energy, Inc. 951 Fairview Avenue P. O. Box 1118 Bowling Green, KY 42102

*Patty Kantosky VP of Member & Customer Services Millennium Energy, Inc. 951 Fairview Avenue Bowling Green, KY 42101

*Wendy Meador Millennium Energy, Inc. 951 Fairview Avenue Bowling Green, KY 42101